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March 2008

With Data for December 2007

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Preface

This March 2008 Supplement to the Electric Power Monthly (EPM) presents December 2007 data for “Receipts and Cost of Fossil Fuels” usually published in Chapter 4 of the EPM. Additionally, for users’ convenience, the generation, consumption, and fossil-fuel stocks for electricity in the executive summary tables which were released in the latest (March 2008) EPM are also presented.

Due to the implementation of the new EIA-923 survey form, the EIA’s normal April release of its EPM will be delayed until approximately the beginning of June. The EPM is expected to be released with January 2008 data for all categories, including current delivered fossil fuel prices. Subsequent editions are expected to be published approximately every three weeks until our normal schedule resumes.

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Executive Summary Tables

Table ES1.A. Total Electric Power Industry Summary Statistics, 2007 and 2006

Items	December										
	Net Generation and Consumption of Fuels										
	Total (All Sectors)			Electric Power Sector				Commercial		Industrial	
				Electric Utilities		Independent Power Producers					
	Dec 2007	Dec 2006	% Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
Net Generation (thousand megawatthours)											
Coal ¹	174,691	173,547	.7	128,648	127,886	44,569	43,926	114	111	1,360	1,625
Petroleum Liquids ²	2,765	3,117	-11.3	1,585	2,102	984	744	12	23	185	248
Petroleum Coke.....	1,385	1,460	-5.1	551	580	683	729	1	1	149	151
Natural Gas ³	66,696	55,829	19.5	22,846	19,032	36,945	30,029	367	358	6,538	6,410
Other Gases ⁴	1,160	1,215	-4.5	11	10	306	308	1	2	841	896
Nuclear.....	71,983	70,490	2.1	38,170	37,484	33,813	33,006	--	--	--	--
Hydroelectric Conventional.....	18,498	21,596	-14.3	16,515	19,459	1,820	1,861	6	10	157	266
Other Renewables.....	8,948	8,509	5.2	748	635	5,580	5,223	145	140	2,475	2,512
Wood ⁵	3,324	3,360	-1.1	177	159	725	742	3	2	2,418	2,457
Waste ⁶	1,485	1,385	7.3	103	95	1,183	1,097	143	138	56	55
Geothermal.....	1,278	1,290	-1.0	103	102	1,175	1,189	--	--	--	--
Solar/PV ⁷	3	3	-5.5	*	*	2	3	--	--	--	--
Wind.....	2,859	2,472	15.7	364	279	2,495	2,193	--	--	--	--
Hydroelectric Pumped Storage.....	-601	-667	9.9	-467	-541	-134	-126	--	--	--	--
Other Energy Sources ⁸	1,206	1,188	1.5	61	59	596	553	62	65	488	511
All Energy Sources.....	346,731	336,283	3.1	208,669	206,705	125,161	116,252	709	709	12,191	12,617
Consumption of Fossil Fuels for Electricity Generation											
Coal (1000 tons).....	91,805	90,415	1.5	66,458	65,753	24,651	23,849	68	66	629	747
Petroleum Liquids (1000 bbls) ²	4,911	5,422	-9.4	2,781	3,658	1,722	1,279	20	46	387	439
Petroleum Coke (1000 tons).....	543	584	-7.0	208	221	285	304	--	* ⁹	49	58
Natural Gas (1000 Mcf) ³	552,948	471,566	17.3	193,136	163,631	292,467	241,476	4,173	3,980	63,171	62,478
Consumption of Fossil Fuels for Useful Thermal Output											
Coal (1000 tons).....	2,694	1,646	63.7	--	--	126	139	115	117	2,453	1,389
Petroleum Liquids (1000 bbls) ²	784	1,154	-32.1	--	--	6	10	30	50	747	1,094
Petroleum Coke (1000 tons).....	102	86	18.8	--	--	--	--	1	1	101	85
Natural Gas (1000 Mcf) ³	53,890	43,778	23.1	--	--	10,879	9,258	3,244	1,598	39,767	32,922
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output											
Coal (1000 tons) ¹	94,499	92,060	2.6	66,458	65,753	24,777	23,989	183	183	3,081	2,136
Petroleum Liquids (1000 bbls) ²	5,695	6,576	-13.4	2,781	3,658	1,729	1,288	50	96	1,135	1,533
Petroleum Coke (1000 tons).....	645	670	-3.7	208	221	285	304	1	1	150	143
Natural Gas (1000 Mcf) ³	606,838	515,343	17.8	193,136	163,631	303,346	250,734	7,417	5,578	102,939	95,400
Fuel Stocks (end-of-month)											
Coal (1000 tons) ⁹	153,682	143,633	7.0	120,385	110,277	30,742	30,688	361	344	2,195	2,324
Petroleum Liquids (1000 bbls) ²	44,372	49,654	-10.6	27,283	29,799	15,701	18,416	231	246	1,156	1,192
Petroleum Coke (1000 tons).....	667	809	-17.6	268	456	282	217	--	* ¹⁰	117	136

Retail Sales, Retail Revenue and Average Retail Price per Kilowatthour

Items	Total U.S. Electric Power Industry								
	Retail Sales (Million kWh) ¹⁰			Retail Revenue (Million Dollars)			Average Retail Price (Cents/kWh)		
	Dec 2007	Dec 2006	% Change	Dec 2007	Dec 2006	% Change	Dec 2007	Dec 2006	% Change
Residential.....	117,367	114,882	2.2	12,104	11,300	7.1	10.31	9.84	4.8
Commercial ¹¹	106,325	104,673	1.6	10,002	9,503	5.3	9.41	9.08	3.6
Industrial ¹¹	82,019	79,937	2.6	5,128	4,792	7.0	6.25	6.00	4.2
Transportation ¹¹	619	627	-1.3	62	60	3.9	10.06	9.56	5.2
All Sectors.....	306,330	300,119	2.1	27,296	25,656	6.4	8.91	8.55	4.2

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, and kerosene.

³ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

⁴ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁵ Wood, black liquor, and other wood waste.

⁶ Biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, and other biomass.

⁷ Solar thermal and photovoltaic energy.

⁸ Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuel, and miscellaneous technologies.

⁹ Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal.

¹⁰ Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

¹¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other".

Biogenic Municipal Solid Waste is included in "Other Renewables". • Values for 2006 are final. Values for 2007 are preliminary and are estimates based on samples. - See Technical Notes for a discussion of the sample designs. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Monetary values are expressed in nominal terms.

Sources: Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date 2007 and 2006

January through December											
Items	Net Generation and Consumption of Fuels										
	Total (All Sectors)			Electric Power Sector				Commercial		Industrial	
				Electric Utilities		Independent Power Producers					
	2007	2006	% Change	2007	2006	2007	2006	2007	2006	2007	2006
Net Generation (thousand megawatthours)											
Coal ¹	2,020,572	1,990,926	1.5	1,492,684	1,471,421	509,457	498,355	1,285	1,289	17,146	19,861
Petroleum Liquids ²	49,956	44,655	11.9	33,551	31,269	13,901	10,620	186	235	2,318	2,531
Petroleum Coke.....	15,752	19,709	-20.1	7,077	9,634	6,920	8,402	9	7	1,745	1,666
Natural Gas ³	893,211	813,044	9.9	312,829	282,088	501,011	452,356	4,511	4,345	74,860	74,255
Other Gases ⁴	15,414	16,060	-4.0	83	30	3,800	3,910	20	24	11,510	12,096
Nuclear.....	806,487	787,219	2.4	441,484	425,341	365,003	361,877	--	--	--	--
Hydroelectric Conventional.....	248,312	289,246	-14.2	225,816	261,864	20,157	24,390	71	93	2,269	2,899
Other Renewables.....	102,988	96,423	6.8	8,590	6,588	63,988	59,343	1,653	1,595	28,758	28,897
Wood ⁵	38,515	38,649	-.3	2,047	1,937	8,333	8,395	21	21	28,113	28,296
Waste ⁶	16,885	16,110	4.8	1,186	1,123	13,424	12,812	1,631	1,574	644	601
Geothermal.....	14,839	14,568	1.9	1,139	1,162	13,700	13,406	--	--	--	--
Solar/PV ⁷	606	508	19.4	11	15	595	493	--	--	--	--
Wind.....	32,143	26,589	20.9	4,206	2,351	27,937	24,238	--	--	--	--
Hydroelectric Pumped Storage.....	-6,994	-6,558	-6.6	-5,425	-5,281	-1,569	-1,277	--	--	--	--
Other Energy Sources ⁸	13,815	13,977	-1.2	668	700	6,456	6,445	769	783	5,923	6,049
All Energy Sources.....	4,159,514	4,064,702	2.3	2,517,356	2,483,656	1,489,126	1,424,421	8,503	8,371	144,529	148,254
Consumption of Fossil Fuels for Electricity Generation											
Coal (1000 tons).....	1,053,346	1,035,346	1.7	765,773	753,390	279,222	271,716	745	743	7,606	9,496
Petroleum Liquids (1000 bbls) ²	87,005	77,003	13.0	57,866	53,529	24,309	18,249	363	463	4,467	4,761
Petroleum Coke (1000 tons).....	6,222	7,673	-18.9	2,703	3,619	2,888	3,473	5	4	627	578
Natural Gas (1000 Mcf) ³	7,507,446	6,869,624	9.3	2,737,547	2,478,396	3,987,590	3,618,585	49,651	48,384	732,658	724,259
Consumption of Fossil Fuels for Useful Thermal Output											
Coal (1000 tons).....	19,084	18,437	3.5	--	--	1,429	1,529	1,179	1,143	16,477	15,765
Petroleum Liquids (1000 bbls) ²	10,238	10,895	-6.0	--	--	171	83	351	423	9,717	10,389
Petroleum Coke (1000 tons).....	1,063	948	12.1	--	--	3	9	7	6	1,053	933
Natural Gas (1000 Mcf) ³	652,073	549,335	18.7	--	--	148,946	125,119	33,708	33,877	469,420	390,338
Consumption of Fossil Fuels for Electricity Generation and Useful Thermal Output											
Coal (1000 tons) ¹	1,072,430	1,053,783	1.8	765,773	753,390	280,650	273,246	1,924	1,886	24,082	25,262
Petroleum Liquids (1000 bbls) ²	97,243	87,898	10.6	57,866	53,529	24,480	18,332	713	886	14,184	15,150
Petroleum Coke (1000 tons).....	7,285	8,622	-15.5	2,703	3,619	2,891	3,482	12	10	1,679	1,511
Natural Gas (1000 Mcf) ³	8,159,519	7,418,959	10.0	2,737,547	2,478,396	4,136,536	3,743,704	83,358	82,261	1,202,079	1,114,597

Retail Sales, Retail Revenue and Average Retail Price per Kilowatthour

Items	Total U.S. Electric Power Industry									
	Retail Sales (Million kWh) ⁹			Retail Revenue (Million Dollars)			Average Retail Price (Cents/kWh)			
	2007	2006	% Change	2007	2006	% Change	2007	2006	% Change	2007
Residential.....	1,391,911	1,351,520	3.0	148,027	140,582	5.3	10.64	10.40	2.3	
Commercial ¹⁰	1,342,673	1,299,744	3.3	129,765	122,914	5.6	9.67	9.46	2.2	
Industrial ¹⁰	1,005,828	1,011,298	-.5	63,972	62,308	2.7	6.36	6.16	3.2	
Transportation ¹⁰	7,738	7,358	5.2	805	702	14.7	10.40	9.54	9.0	
All Sectors.....	3,748,149	3,669,919	2.1	342,569	326,506	4.9	9.14	8.90	2.7	

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

⁴ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁵ Wood, black liquor, and other wood waste.

⁶ Biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, and other biomass.

⁷ Solar thermal and photovoltaic energy.

⁸ Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuel, and miscellaneous technologies.

⁹ Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

¹⁰ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. Values from Forms EIA-826, EIA-906, and EIA-920 for 2007 are estimates based on samples - see Technical Notes for a discussion of the sample designs. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units, 2007 and 2006

Items	December									
	Total (All Sectors)									
	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants ¹		Year-to-Date		Cost (dollars/ physical unit)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
Coal (1000 tons) ²	89,107	90,276	36.07	33.61	477	469	1,072,997	1,079,943	35.65	34.09
Petroleum Liquids (1000 barrels) ³	3,496	4,944	87.46	51.61	357	342	69,524	65,002	60.18	54.35
Petroleum Coke (1000 tons)	433	472	42.08	40.19	22	22	5,784	7,193	43.81	37.46
Natural Gas (1000 Mcf) ⁴	546,009	462,904	7.88	7.63	840	814	7,291,211	6,675,246	7.30	7.13
Electric Utilities										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants		Year-to-Date		Cost (dollars/ physical unit)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
	Coal (1000 tons) ²	66,006	67,200	36.47	33.95	308	308	789,377	797,361	36.11
Petroleum Liquids (1000 barrels) ³	1,727	2,877	81.78	50.67	226	222	44,053	42,415	58.37	52.80
Petroleum Coke (1000 tons)	106	146	48.33	42.22	8	10	2,446	3,516	50.57	42.21
Natural Gas (1000 Mcf) ⁴	178,326	145,645	8.15	7.97	314	314	2,450,253	2,163,113	7.65	7.56
Independent Power Producers										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants		Year-to-Date		Cost (dollars/ physical unit)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
	Coal (1000 tons) ²	21,929	21,833	34.14	32.06	132	139	269,062	266,856	33.52
Petroleum Liquids (1000 barrels) ³	1,362	1,780	98.32	53.98	100	105	20,102	19,236	66.15	58.98
Petroleum Coke (1000 tons)	249	259	34.32	35.13	9	9	2,639	3,031	34.47	30.34
Natural Gas (1000 Mcf) ⁴	288,902	242,507	7.79	7.33	412	398	3,957,742	3,647,102	7.10	6.84
Commercial Sector										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants		Year-to-Date		Cost (dollars/ physical unit)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
	Coal (1000 tons) ²	35	54	57.08	64.95	3	3	531	518	62.46
Petroleum Liquids (1000 barrels) ³	1	3	115.56	84.32	2	3	43	137	81.93	78.70
Petroleum Coke (1000 tons)	--	--	--	--	--	--	--	--	--	--
Natural Gas (1000 Mcf) ⁴	1,858	1,791	9.34	8.80	8	8	21,398	20,819	8.22	8.55
Industrial Sector										
Items	Receipts (physical units)		Cost (dollars/ physical unit)		Number of Plants		Year-to-Date		Cost (dollars/ physical unit)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
	Coal (1000 tons) ²	1,137	1,189	49.68	41.50	37	28	14,027	15,208	49.51
Petroleum Liquids (1000 barrels) ³	406	285	75.11	45.89	32	19	5,327	3,214	52.49	45.95
Petroleum Coke (1000 tons)	77	67	58.49	55.21	5	3	698	646	55.42	45.05
Natural Gas (1000 Mcf) ⁴	76,923	72,960	7.53	7.90	109	98	861,818	844,211	7.18	7.22

¹ Represents the number of plants for which receipts data were collected for this month. A plant using more than one fuel may be counted multiple times. The total numbers of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2007 are: 620; 1,542; 46; and 1,838 respectively.

² Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

³ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

⁴ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Notes: • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised.

• See Technical notes for additional information on the Commercial, Industrial and Transportation sectors. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus, 2007 and 2006

December											
Items	Total (All Sectors)								Year-to-Date		
	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants ¹		Receipts (billion Btu)		Cost (dollars/million Btu)		
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	
Coal ²	1,765,600	1,798,678	1.82	1.69	477	469	21,544,500	21,735,101	1.78	1.69	
Petroleum	21,557	30,826	14.19	8.28	357	342	435,090	406,869	9.62	8.68	
Liquids ³											
Petroleum Coke	12,350	13,351	1.47	1.42	22	22	164,552	203,270	1.54	1.33	
Natural Gas ⁴	560,199	475,288	7.68	7.43	840	814	7,490,056	6,855,680	7.10	6.94	
Fossil Fuels.....	2,359,705	2,318,143	3.32	2.95	1,170	1,131	29,634,198	29,200,921	3.24	3.02	
Electric Utilities											
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants		Year-to-Date				
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Receipts (billion Btu)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Cost (dollars/million Btu)	
Coal ²	1,323,051	1,351,388	1.82	1.69	308	308	16,015,192	16,197,852	1.78	1.69	
Petroleum	10,815	18,145	13.06	8.03	226	222	279,281	269,033	9.21	8.33	
Liquids ³											
Petroleum Coke	2,991	4,078	1.72	1.51	8	10	69,242	99,471	1.79	1.49	
Natural Gas ⁴	182,580	149,402	7.96	7.77	314	314	2,516,407	2,222,289	7.45	7.36	
Fossil Fuels.....	1,519,435	1,523,013	2.64	2.36	518	515	18,880,122	18,788,645	2.65	2.45	
Independent Power Producers											
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants		Year-to-Date				
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Receipts (billion Btu)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Cost (dollars/million Btu)	
Coal ²	416,548	420,864	1.80	1.66	132	139	5,202,595	5,204,402	1.73	1.69	
Petroleum	8,205	10,877	16.32	8.83	100	105	123,079	117,524	10.80	9.65	
Liquids ³											
Petroleum Coke	7,159	7,345	1.19	1.24	9	9	75,610	85,924	1.20	1.07	
Natural Gas ⁴	296,660	249,031	7.59	7.14	412	398	4,064,331	3,742,865	6.91	6.66	
Fossil Fuels.....	728,572	688,117	4.31	3.75	524	510	9,465,614	9,150,716	4.07	3.82	
Commercial Sector											
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants		Year-to-Date				
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Receipts (billion Btu)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Cost (dollars/million Btu)	
Coal ²	786	1,274	2.51	2.77	3	3	12,419	12,207	2.67	2.63	
Petroleum	8	18	19.80	14.51	2	3	249	798	14.04	13.50	
Liquids ³											
Petroleum Coke	--	--	--	--	--	--	--	--	--	--	--
Natural Gas ⁴	1,904	1,839	9.11	8.57	8	8	21,928	21,369	8.02	8.33	
Fossil Fuels.....	2,699	3,131	7.23	6.24	9	8	34,596	34,374	6.15	6.42	
Industrial Sector											
Items	Receipts (billion Btu)		Cost (dollars/million Btu)		Number of Plants		Year-to-Date				
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Receipts (billion Btu)	
	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Cost (dollars/million Btu)	
Coal ²	25,215	25,151	2.24	1.96	37	28	314,294	320,640	2.21	2.03	
Petroleum	2,529	1,786	12.05	7.31	32	19	32,481	19,514	8.61	7.57	
Liquids ³											
Petroleum Coke	2,200	1,927	2.05	1.93	5	3	19,700	17,875	1.96	1.63	
Natural Gas ⁴	79,055	75,017	7.33	7.68	109	98	887,391	869,157	6.98	7.02	
Fossil Fuels.....	109,000	103,882	6.15	6.18	125	108	1,253,866	1,227,187	5.74	5.64	

¹ Represents the number of plants for which receipts data were collected for this month. The total number of fossil fuel plants is not a sum of the figures above it because a plant that receives two or more different fuels is only counted once. The total number of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2007 are: 620; 1,542; 46; and 1,838 respectively.

² Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

³ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

⁴ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Note: Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Chapter 4. Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1993 through December 2007

Period	Coal ¹					Petroleum Liquids ²						
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption ³	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption
	(billion Btu)	(1000 tons)	(dollars/ 10 ⁶ Btu)	(dollars/ ton)			(billion Btu)	(1000 barrels)	(dollars/ 10 ⁶ Btu)	(dollars/ barrel)		
1993.....	15,867,904	769,152	1.39	28.58	1.2	NA	937,172	147,902	2.43	15.42	1.2	NA
1994.....	17,200,731	831,929	1.36	28.03	1.2	NA	901,831	142,940	2.49	15.70	1.1	NA
1995.....	16,946,807	826,860	1.32	27.01	1.1	NA	532,564	84,292	2.68	16.93	.9	NA
1996.....	17,707,127	862,701	1.29	26.45	1.1	NA	673,845	106,629	3.16	19.95	1.0	NA
1997.....	18,095,870	880,588	1.27	26.16	1.1	NA	748,634	117,789	2.88	18.30	1.1	NA
1998.....	19,036,478	929,448	1.25	25.64	1.1	NA	1,048,098	165,191	2.14	13.55	1.1	NA
1999.....	18,460,617	908,232	1.22	24.72	1.0	NA	833,706	131,407	2.53	16.03	1.1	NA
2000.....	15,987,811	790,274	1.20	24.28	.9	NA	633,609	99,855	4.45	28.24	1.0	NA
2001.....	15,285,607	762,815	1.23	24.68	.9	NA	726,135	114,523	3.92	24.86	1.1	NA
2002 ⁴	17,981,987	884,287	1.25	25.52	.9	88.0	623,354	98,581	3.87	24.45	.9	67.2
2003.....	19,989,772	986,026	1.28	26.00	1.0	95.6	980,983	156,338	4.94	31.02	.8	82.6
2004.....	20,188,633	1,002,032	1.36	27.42	1.0	95.9	958,046	151,821	5.00	31.58	.9	81.7
2005												
January	1,635,518	81,839	1.46	29.24	.9	86.9	78,577	12,541	5.74	35.96	.7	64.0
February	1,625,660	80,930	1.48	29.79	1.0	98.0	73,991	11,739	5.63	35.46	.7	112.5
March	1,806,653	89,173	1.52	30.74	1.0	103.7	59,540	9,433	5.87	37.07	.8	78.7
April	1,676,781	82,549	1.54	31.26	1.0	109.1	40,452	6,479	6.79	42.38	.8	64.6
May	1,687,278	82,698	1.55	31.52	1.0	101.6	57,767	9,170	6.53	41.16	.8	101.0
June	1,715,711	84,474	1.54	31.36	1.0	92.1	69,883	11,182	7.03	43.93	.7	69.6
July	1,718,428	85,622	1.52	30.60	.9	86.8	89,487	14,236	7.24	45.50	.8	70.5
August	1,818,986	89,428	1.56	31.75	1.0	89.7	111,637	17,783	7.94	49.81	.8	78.1
September.....	1,784,392	87,716	1.60	32.60	1.0	96.6	95,228	15,159	9.09	57.07	.8	79.4
October.....	1,733,830	85,731	1.58	31.96	1.0	99.4	97,158	15,518	9.16	57.37	.9	98.7
November.....	1,730,632	86,010	1.57	31.57	1.0	102.6	96,359	15,426	8.69	54.28	.7	153.9
December.....	1,713,438	85,264	1.59	31.85	1.0	90.4	116,179	18,556	8.60	53.86	.7	89.8
Total.....	20,647,307	1,021,437	1.54	31.20	1.0	95.9	986,258	157,221	7.59	47.61	.8	84.7
2006												
January	1,869,772	92,932	1.67	33.53	1.0	103.6	76,215	12,165	8.65	54.18	.7	143.1
February	1,657,250	81,923	1.68	33.96	1.0	98.4	27,562	4,405	8.39	52.47	.8	64.2
March	1,826,821	89,939	1.71	34.70	1.0	106.1	19,780	3,157	8.74	54.78	.7	59.3
April	1,773,975	87,379	1.71	34.76	1.0	116.9	14,231	2,271	8.66	54.26	.7	38.5
May	1,847,997	91,388	1.70	34.34	1.0	110.5	34,529	5,503	8.84	55.50	.8	95.2
June	1,815,360	90,202	1.69	33.94	1.0	100.7	28,561	4,598	9.46	58.74	.7	59.7
July	1,783,929	89,571	1.68	33.45	.9	90.0	39,191	6,253	8.98	56.27	.7	64.5
August	1,917,151	95,321	1.70	34.15	1.0	94.8	49,221	7,839	9.34	58.62	.8	64.2
September.....	1,794,913	89,298	1.71	34.46	1.0	103.2	34,695	5,517	8.15	51.27	.9	90.8
October.....	1,859,363	92,504	1.70	34.26	1.0	107.6	22,514	3,606	7.98	49.83	.7	54.8
November.....	1,789,893	89,210	1.69	33.93	1.0	105.6	29,544	4,744	8.18	50.93	.7	71.1
December.....	1,798,678	90,276	1.69	33.61	.9	98.1	30,826	4,944	8.28	51.61	.6	75.2
Total.....	21,735,101	1,079,943	1.69	34.09	1.0	102.5	406,869	65,002	8.68	54.35	.7	74.0
2007												
January	1,796,216	89,595	1.75	35.01	1.0	95.4	31,084	4,988	8.13	50.65	.7	55.7
February	1,643,360	81,690	1.75	35.20	1.0	94.9	45,635	7,293	8.14	50.92	.7	49.9
March	1,834,415	90,498	1.77	35.86	1.0	107.9	32,548	5,191	8.03	50.35	.7	63.3
April	1,783,131	88,212	1.78	36.08	1.0	113.4	37,739	6,024	8.62	54.02	.8	79.3
May	1,796,375	88,551	1.78	36.14	1.0	106.4	47,323	7,477	8.91	56.41	.7	106.7
June	1,826,856	90,830	1.77	35.54	1.0	98.6	42,432	6,778	9.87	61.80	.7	83.5
July	1,784,846	89,228	1.77	35.33	.9	90.2	39,633	6,325	9.11	57.08	.7	78.2
August	1,916,572	95,448	1.78	35.73	1.0	94.0	47,220	7,546	9.67	60.51	.7	68.1
September.....	1,808,813	90,019	1.78	35.77	1.0	99.9	40,864	6,492	9.55	60.11	.7	93.5
October.....	1,859,131	92,817	1.78	35.56	1.0	107.8	24,130	3,904	12.07	74.59	.7	57.5
November.....	1,729,185	87,001	1.78	35.47	.9	103.2	24,925	4,009	13.14	81.71	.8	97.1
December.....	1,765,600	89,107	1.82	36.07	.9	94.3	21,557	3,496	14.19	87.46	.6	61.4
Total.....	21,544,500	1,072,997	1.78	35.65	1.0	100.1	435,090	69,524	9.62	60.18	.7	71.5
Year to Date												
2005.....	20,647,307	1,021,437	1.54	31.20	1.0	95.9	986,258	157,221	7.59	47.61	.8	84.7
2006.....	21,735,101	1,079,943	1.69	34.09	1.0	102.5	406,869	65,002	8.68	54.35	.7	74.0
2007.....	21,544,500	1,072,997	1.78	35.65	1.0	100.1	435,090	69,524	9.62	60.18	.7	71.5
Rolling 12 Months Ending in December												
2006.....	21,735,101	1,079,943	1.69	34.09	1.0	102.5	406,869	65,002	8.68	54.35	.7	74.0
2007.....	21,544,500	1,072,997	1.78	35.65	1.0	100.1	435,090	69,524	9.62	60.18	.7	71.5

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

⁴ The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report."

**Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1993 through December 2007
(Continued)**

Period	Petroleum Coke					Natural Gas ¹				All Fossil Fuels	
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consump- tion ²	Receipts		Average Cost (dollars/ 10 ⁶ Btu)	Percentage of Consump- tion ³	Average Cost (dollars/ 10 ⁶ Btu)
	(billion Btu)	(1000 tons)	(dollars/ 10 ⁶ Btu)	(dollars/ ton)			(billion Btu)	(1000 Mcf)			
1993.....	33,822	1,248	.70	19.03	4.7	NA	2,634,914	2,574,523	2.56	NA	1.59
1994.....	34,249	1,263	.69	18.68	4.8	NA	2,930,984	2,863,904	2.23	NA	1.52
1995.....	31,485	1,123	.65	18.27	5.1	NA	3,081,506	3,023,327	1.98	NA	1.45
1996.....	39,300	1,410	.78	21.80	4.8	NA	2,649,028	2,604,663	2.64	NA	1.52
1997.....	61,609	2,192	.91	25.64	4.9	NA	2,817,639	2,764,734	2.76	NA	1.52
1998.....	91,923	3,217	.71	20.36	5.0	NA	2,985,866	2,922,957	2.38	NA	1.44
1999.....	82,083	2,906	.65	18.47	5.3	NA	2,862,084	2,809,455	2.57	NA	1.44
2000.....	47,855	1,683	.58	16.62	5.1	NA	2,681,659	2,629,986	4.30	NA	1.74
2001.....	56,851	2,019	.78	22.07	5.1	NA	2,209,089	2,148,924	4.49	NA	1.73
2002.....	127,362	4,454	.78	22.32	5.0	60.6	5,749,844	5,607,737	3.56	80.3	1.86 ^R
2003 ³	165,378	5,846	.72	20.39	5.3	82.7	5,663,023	5,500,704	5.39	86.8	2.28
2004.....	196,606	6,967	.83	23.48	5.1	79.9	5,890,750	5,734,054	5.96	85.2	2.48
2005											
January	14,924	531	1.10	30.84	5.1	68.2	442,474	431,206	6.50	89.3	2.64
February	17,811	633	1.17	32.96	5.1	89.8	385,523	375,341	6.23	89.5	2.50
March	14,514	515	1.12	31.58	5.2	68.3	443,511	432,055	6.61	89.6	2.60
April	17,464	620	1.15	32.31	5.3	89.6	443,806	432,714	7.11	89.6	2.77
May	17,048	607	1.13	31.87	5.2	79.7	479,591	467,407	6.68	90.5	2.77
June	22,399	793	1.01	28.47	5.2	97.0	628,003	611,023	6.83	87.3	3.06
July	21,890	770	1.07	30.45	5.0	94.9	791,975	770,116	7.34	86.1	3.47
August	16,094	567	1.01	28.53	5.1	66.8	799,894	778,185	8.36	85.6	3.80
September.....	17,905	633	1.11	31.42	5.1	85.0	598,095	580,962	10.62	86.7	4.05
October.....	19,606	692	1.22	34.43	5.3	93.1	472,583	458,574	11.55	89.2	3.92
November.....	15,906	563	1.12	31.63	5.1	82.4	423,581	410,553	9.86	89.2	3.42
December	16,215	578	1.14	32.11	5.1	75.0	447,830	433,581	10.80	87.3	3.74
Total.....	211,776	7,502	1.11	31.35	5.2	82.3	6,356,868	6,181,717	8.21	88.0	3.25
2006											
January	20,797	740	1.10	30.99	5.2	90.3	381,760	371,210	9.11	89.5	3.10
February	19,032	678	1.17	32.97	5.1	92.7	406,801	395,788	7.84	91.2	2.95
March	18,356	654	1.20	33.68	5.2	93.1	469,616	456,911	7.17	90.8	2.86
April	14,643	517	1.26	35.66	5.4	73.1	484,099	471,257	7.13	91.5	2.90
May	16,315	580	1.33	37.50	5.5	86.8	555,809	541,251	6.75	89.9	2.94
June	17,129	605	1.32	37.48	5.2	81.8	678,036	660,123	6.47	88.8	3.05
July	17,043	599	1.39	39.49	5.1	74.7	898,770	875,647	6.48	90.0	3.36
August	16,270	569	1.47	42.12	5.0	74.7	869,437	846,802	7.33	89.1	3.54
September.....	17,130	603	1.49	42.32	4.8	86.4	599,081	583,562	6.17	90.4	2.90
October.....	17,849	631	1.34	37.96	5.1	91.5	581,287	565,964	5.51	89.7	2.65
November.....	15,354	543	1.51	42.61	5.0	86.2	455,695	443,825	7.28	90.4	2.89
December	13,351	472	1.42	40.19	5.2	70.5	475,288	462,904	7.43	89.8	2.95
Total.....	203,270	7,193	1.33	37.46	5.2	83.4	6,855,680	6,675,246	6.94	90.0	3.02
2007											
January	16,026	566	1.54	43.67	4.9	82.2	515,192	501,489	6.78	92.2	2.93
February	14,351	504	1.65	46.95	5.2	90.3	477,613	464,392	7.86	88.9	3.22
March	9,686	341	1.51	43.00	5.4	59.6	475,694	463,219	7.44	90.5	3.00
April	13,133	463	1.54	43.52	4.8	84.2	515,734	502,321	7.54	91.7	3.16
May	13,534	472	1.58	45.16	5.0	78.9	567,763	552,355	7.73	91.6	3.31
June	12,300	432	1.58	45.06	5.3	62.2	680,380	661,885	7.60	90.3	3.45
July	18,315	643	1.44	41.02	5.1	103.0	804,503	782,810	6.85	89.0	3.42
August	14,323	505	1.63	46.30	4.6	75.9	990,728	964,364	6.60	83.7	3.51
September.....	13,997	490	1.59	45.53	5.1	81.1	733,683	713,828	6.14	89.7	3.13
October.....	12,912	456	1.44	40.72	5.0	82.0	663,734	646,442	6.82	89.9	3.18
November.....	13,626	478	1.51	42.95	4.8	90.8	504,833	492,098	7.11	90.6	3.09
December	12,350	433	1.47	42.08	5.0	67.1	560,199	546,009	7.68	90.0	3.32
Total.....	164,552	5,784	1.54	43.81	5.0	79.4	7,490,056	7,291,211	7.10	89.4	3.24
Year to Date											
2005.....	211,776	7,502	1.11	31.35	5.2	82.3	6,356,868	6,181,717	8.21	88.0	3.25
2006.....	203,270	7,193	1.33	37.46	5.2	83.4	6,855,680	6,675,246	6.94	90.0	3.02
2007.....	164,552	5,784	1.54	43.81	5.0	79.4	7,490,056	7,291,211	7.10	89.4	3.24
Rolling 12 Months Ending in December											
2006.....	203,270	7,193	1.33	37.46	5.2	83.4	6,855,680	6,675,246	6.94	90.0	3.02
2007.....	164,552	5,784	1.54	43.81	5.0	79.4	7,490,056	7,291,211	7.10	89.4	3.24

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

³ The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available. R = Revised.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1993 through December 2007

Period	Coal ¹				Avg. Sulfur %	Petroleum Liquids ²					
	Receipts		Average Cost			Receipts		Average Cost		Avg. Sulfur %	
	(billion Btu)	(1000 tons)	(dollars/ 10 ⁶ Btu)	(dollars/ ton)		(billion Btu)	(1000 barrels)	(dollars/ 10 ⁶ Btu)	(dollars/ barrel)		
1993.....	15,867,904	769,152	1.39	28.58	1.2	937,172	147,902	2.43	15.42	1.2	
1994.....	17,200,731	831,929	1.36	28.03	1.2	901,831	142,940	2.49	15.70	1.1	
1995.....	16,946,807	826,860	1.32	27.01	1.1	532,564	84,292	2.68	16.93	.9	
1996.....	17,707,127	862,701	1.29	26.45	1.1	673,845	106,629	3.16	19.95	1.0	
1997.....	18,095,870	880,588	1.27	26.16	1.1	748,634	117,789	2.88	18.30	1.1	
1998.....	19,036,478	929,448	1.25	25.64	1.1	1,048,098	165,191	2.14	13.55	1.1	
1999.....	18,460,617	908,232	1.22	24.72	1.0	833,706	131,407	2.53	16.03	1.1	
2000.....	15,987,811	790,274	1.20	24.28	.9	633,609	99,855	4.45	28.24	1.0	
2001.....	15,285,607	762,815	1.23	24.68	.9	726,135	114,523	3.92	24.85	1.1	
2002.....	13,967,326	687,747	1.22	24.74	.9	407,442	63,809	3.74	23.88	1.0	
2003.....	15,292,394	746,594	1.26	25.82	.9	605,651	95,534	4.68	29.66	1.0	
2004.....	15,440,681	758,557	1.34	27.30	.9	592,478	93,034	4.80	30.57	1.0	
2005											
January	1,249,431	61,874	1.45	29.25	.9	45,850	7,227	5.43	34.46	.8	
February	1,242,994	61,319	1.47	29.81	.9	41,293	6,493	5.30	33.70	.8	
March	1,390,301	68,026	1.49	30.37	.9	35,517	5,578	5.62	35.79	.8	
April	1,290,747	63,015	1.52	31.18	.9	21,750	3,423	6.58	41.82	.9	
May	1,296,285	62,969	1.53	31.46	1.0	39,154	6,142	6.25	39.82	.9	
June	1,322,919	64,449	1.53	31.33	.9	42,624	6,789	6.80	42.72	.9	
July	1,315,993	64,864	1.51	30.69	.9	51,297	8,040	6.85	43.67	.9	
August	1,398,380	68,031	1.55	31.87	1.0	68,714	10,791	7.39	47.05	.9	
September.....	1,343,424	65,539	1.61	33.04	1.0	55,340	8,717	8.50	53.99	.9	
October.....	1,343,259	65,797	1.57	32.08	1.0	51,667	8,141	8.68	55.06	1.1	
November.....	1,332,265	65,454	1.55	31.65	1.0	47,800	7,586	8.37	52.77	.9	
December.....	1,310,925	64,554	1.56	31.71	1.0	65,314	10,376	8.21	51.71	.8	
Total.....	15,836,924	775,890	1.53	31.22	.9	566,320	89,303	7.17	45.46	.9	
2006											
January	1,373,759	67,594	1.65	33.56	.9	46,060	7,306	8.31	52.41	.8	
February	1,228,991	60,184	1.67	34.11	1.0	17,917	2,828	7.96	50.45	.9	
March	1,349,522	65,909	1.69	34.59	1.0	13,298	2,090	8.34	53.03	.7	
April	1,333,470	65,065	1.70	34.83	.9	10,036	1,576	8.05	51.26	.8	
May	1,380,787	67,771	1.70	34.68	.9	26,894	4,236	8.53	54.14	.9	
June	1,356,678	66,912	1.68	34.06	.9	21,621	3,436	9.19	57.82	.8	
July	1,341,826	66,654	1.67	33.66	.9	23,725	3,722	8.51	54.26	.9	
August	1,421,778	69,991	1.70	34.43	.9	32,389	5,063	8.82	56.40	.9	
September.....	1,334,996	65,787	1.70	34.53	.9	26,217	4,119	7.94	50.54	1.0	
October.....	1,387,772	68,343	1.71	34.66	.9	12,990	2,053	7.57	47.89	.9	
November.....	1,336,886	65,951	1.68	34.01	.9	19,741	3,109	7.84	49.78	.7	
December.....	1,351,388	67,200	1.69	33.95	.9	18,145	2,877	8.03	50.67	.7	
Total.....	16,197,852	797,361	1.69	34.26	.9	269,033	42,415	8.33	52.80	.8	
2007											
January	1,331,095	65,862	1.75	35.39	.9	15,761	2,500	7.67	48.35	.7	
February	1,230,530	60,536	1.76	35.74	.9	23,511	3,719	8.04	50.85	.7	
March	1,367,829	66,909	1.78	36.37	.9	20,270	3,203	7.85	49.68	.6	
April	1,295,771	63,271	1.79	36.63	.9	21,873	3,441	8.64	54.95	.9	
May	1,351,638	66,113	1.79	36.61	1.0	32,377	5,106	8.68	55.04	.8	
June	1,365,038	67,091	1.77	35.95	.9	30,230	4,762	9.67	61.38	.8	
July	1,340,396	66,307	1.77	35.74	.9	27,235	4,287	8.40	53.34	.7	
August	1,417,362	69,871	1.78	36.02	1.0	35,097	5,518	9.09	57.80	.7	
September.....	1,329,073	65,492	1.79	36.34	.9	31,362	4,931	9.00	57.25	.8	
October.....	1,373,187	67,728	1.78	36.13	.9	14,273	2,256	10.79	68.27	.8	
November.....	1,290,220	64,191	1.79	35.92	.9	16,476	2,604	13.03	82.43	.8	
December.....	1,323,051	66,006	1.82	36.47	.9	10,815	1,727	13.06	81.78	.6	
Total.....	16,015,192	789,377	1.78	36.11	.9	279,281	44,053	9.21	58.37	.8	
Year to Date											
2005.....	15,836,924	775,890	1.53	31.22	.9	566,320	89,303	7.17	45.46	.9	
2006.....	16,197,852	797,361	1.69	34.26	.9	269,033	42,415	8.33	52.80	.8	
2007.....	16,015,192	789,377	1.78	36.11	.9	279,281	44,053	9.21	58.37	.8	
Rolling 12 Months Ending in December											
2006.....	16,197,852	797,361	1.69	34.26	.9	269,033	42,415	8.32	52.81	.8	
2007.....	16,015,192	789,377	1.78	36.11	.9	279,281	44,053	9.21	58.37	.8	

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

R = Revised.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1993 through December 2007
(Continued)**

Period	Petroleum Coke				Avg. Sulfur %	Natural Gas ¹		All Fossil Fuels ²	
	Receipts		Average Cost			Receipts		Average Cost	
	(billion Btu)	(1000 tons)	(dollars/ 10 ⁶ Btu)	(dollars/ ton)		(billion Btu)	(1000 Mcf)	(dollars/ 10 ⁶ Btu)	
1993.....	33,822	1,248	.70	19.03	4.7	2,634,914	2,574,523	2.56	1.59
1994.....	34,249	1,263	.69	18.68	4.8	2,930,984	2,863,904	2.23	1.52
1995.....	31,485	1,123	.65	18.27	5.1	3,081,506	3,023,327	1.98	1.45
1996.....	39,300	1,410	.78	21.80	4.8	2,649,028	2,604,663	2.64	1.52
1997.....	61,609	2,192	.91	25.64	4.9	2,817,639	2,764,734	2.76	1.52
1998.....	91,923	3,217	.71	20.36	5.0	2,985,866	2,922,957	2.38	1.44
1999.....	82,083	2,906	.65	18.47	5.3	2,862,084	2,809,455	2.57	1.44
2000.....	47,855	1,683	.58	16.62	5.1	2,681,659	2,629,986	4.30	1.74
2001.....	56,851	2,019	.78	22.07	5.1	2,209,089	2,148,924	4.49	1.73
2002.....	75,711	2,677	.63	17.68	5.0	1,680,518	1,634,734	3.68	1.53 ^r
2003.....	89,618	3,165	.74	20.94	5.5	1,486,088	1,439,513	5.59	1.74
2004.....	107,985	3,817	.89	25.15	5.1	1,542,746	1,499,933	6.15	1.87
2005									
January	7,980	284	1.22	34.15	5.1	119,632	116,313	6.71	2.02
February	9,715	344	1.34	37.74	5.1	97,439	94,828	6.56	1.94
March	5,629	198	1.38	39.14	5.2	121,962	118,801	6.81	2.00
April	7,099	249	1.43	40.72	5.4	120,168	116,990	7.30	2.08
May	7,646	272	1.39	39.07	5.3	146,369	142,592	6.89	2.18
June	12,002	426	1.14	32.09	5.3	186,614	181,305	6.94	2.31
July	11,147	392	1.23	34.84	4.9	239,625	232,666	7.48	2.56
August	7,344	260	1.17	33.13	5.2	235,223	228,534	8.32	2.71
September.....	9,427	334	1.26	35.72	5.1	180,694	175,320	10.77	2.89
October.....	9,766	345	1.45	41.09	5.4	144,926	139,848	11.38	2.73
November.....	7,579	270	1.26	35.39	5.0	123,975	119,260	9.93	2.46
December	7,115	257	1.27	35.18	4.9	118,592	114,264	10.40	2.55
Total.....	102,450	3,632	1.29	36.31	5.2	1,835,221	1,780,721	8.32	2.38
2006									
January	9,677	344	1.25	35.12	5.3	106,540	103,317	9.41	2.39
February	11,007	392	1.25	34.99	5.1	123,715	120,288	8.16	2.33
March	10,815	387	1.30	36.26	5.2	149,331	145,420	7.62	2.33
April	6,799	240	1.48	41.93	5.6	161,706	157,427	7.55	2.37
May	7,043	250	1.62	45.61	5.6	186,891	181,911	7.28	2.47
June	9,382	329	1.49	42.52	5.3	232,816	226,476	6.92	2.53
July	8,208	289	1.58	44.92	5.0	292,095	284,404	6.90	2.69
August	7,791	272	1.65	47.24	4.8	290,318	282,331	7.58	2.80
September.....	9,165	321	1.71	48.88	4.7	199,144	194,027	6.90	2.47
October.....	8,399	297	1.57	44.39	5.1	183,750	178,972	6.13	2.26
November.....	7,105	250	1.73	49.16	4.7	146,580	142,895	7.68	2.34
December	4,078	146	1.51	42.22	5.1	149,402	145,645	7.77	2.36
Total.....	99,471	3,516	1.49	42.21	5.1	2,222,289	2,163,113	7.36	2.45
2007									
January	7,986	283	1.79	50.42	4.5	164,781	160,305	7.28	2.41
February	8,032	284	1.95	55.16	4.9	148,875	144,824	8.28	2.55
March	3,782	134	1.77	49.87	5.1	148,544	144,887	7.85	2.44
April	5,536	196	1.71	48.29	4.3	166,940	162,849	7.82	2.57
May	6,309	221	1.83	52.30	4.4	190,667	185,510	7.98	2.68
June	4,051	143	1.91	54.26	5.4	234,997	228,481	7.85	2.79
July	8,741	305	1.67	47.79	4.8	272,104	264,681	7.32	2.79
August	6,065	217	1.86	51.96	3.8	340,002	330,556	7.01	2.91
September.....	5,450	192	1.78	50.49	4.8	258,674	251,606	6.58	2.69
October.....	4,584	165	1.74	48.38	4.4	239,866	233,753	7.08	2.64
November.....	5,717	202	1.70	48.30	3.9	168,375	164,476	7.44	2.56
December	2,991	106	1.72	48.33	3.8	182,580	178,326	7.96	2.64
Total.....	69,242	2,446	1.79	50.57	4.5	2,516,407	2,450,253	7.45	2.65
Year to Date									
2005.....	102,450	3,632	1.29	36.31	5.2	1,835,221	1,780,721	8.32	2.38
2006.....	99,471	3,516	1.49	42.21	5.1	2,222,289	2,163,113	7.36	2.45
2007.....	69,242	2,446	1.79	50.57	4.5	2,516,407	2,450,253	7.45	2.65
Rolling 12 Months Ending in December									
2006.....	99,471	3,516	1.49	42.20	5.1	2,222,289	2,163,113	7.36	2.45
2007.....	69,242	2,446	1.79	50.57	4.5	2,516,407	2,450,253	7.45	2.65

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

R = Revised.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1993 through December 2007

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/ 10 ⁶ Btu)	(dollars/ ton)		(billion Btu)	(1000 barrels)	(dollars/ 10 ⁶ Btu)	(dollars/ barrel)	
1993.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002 ³	3,710,847	182,482	1.37	27.96	1.2	186,271	30,043	4.19	25.98	.6
2003.....	4,365,996	223,984	1.34	26.20	1.2	347,546	56,138	5.41	33.50	.6
2004.....	4,410,775	227,700	1.41	27.27	1.1	337,011	54,152	5.35	33.31	.6
2005										
January	359,493	18,714	1.47	28.27	1.1	28,275	4,597	6.27	38.59	.5
February	355,956	18,361	1.49	28.93	1.1	29,172	4,682	6.12	38.14	.6
March	387,126	19,774	1.60	31.27	1.1	20,490	3,295	6.38	39.69	.6
April	355,690	18,109	1.57	30.77	1.1	15,247	2,495	7.24	44.24	.6
May	362,432	18,424	1.57	30.87	1.1	16,095	2,627	7.25	44.39	.5
June	359,784	18,502	1.57	30.54	1.1	24,619	3,971	7.47	46.30	.5
July	372,579	19,330	1.53	29.54	1.1	35,586	5,746	7.85	48.61	.6
August	390,113	19,966	1.57	30.64	1.1	39,949	6,476	8.97	55.32	.5
September.....	412,078	20,813	1.55	30.74	1.1	37,893	6,120	9.99	61.84	.6
October.....	361,913	18,581	1.58	30.83	1.1	42,152	6,845	9.82	60.45	.6
November.....	369,094	19,167	1.59	30.62	1.1	45,412	7,338	9.06	56.04	.6
December.....	373,076	19,331	1.63	31.54	1.1	46,981	7,559	9.19	57.12	.5
Total.....	4,459,333	229,071	1.56	30.39	1.1	381,871	61,753	8.30	51.34	.5
2006										
January	469,304	24,068	1.69	32.93	1.1	27,763	4,478	9.25	57.31	.6
February	402,471	20,523	1.68	32.93	1.1	7,423	1,223	9.44	57.29	.7
March	451,544	22,820	1.75	34.55	1.1	4,435	741	10.39	62.17	.3
April	414,739	21,090	1.73	34.07	1.1	2,903	489	11.09	65.83	.3
May	437,491	22,231	1.66	32.66	1.1	6,028	994	10.58	64.17	.4
June	429,765	21,928	1.68	32.99	1.1	5,589	930	10.83	65.08	.4
July	415,701	21,667	1.68	32.24	1.0	13,972	2,272	9.90	60.87	.5
August	464,934	23,878	1.69	32.82	1.1	14,899	2,432	10.66	65.30	.5
September.....	430,972	22,152	1.73	33.66	1.1	7,119	1,162	9.08	55.63	.3
October.....	442,207	22,762	1.68	32.58	1.1	8,133	1,326	8.74	53.58	.4
November.....	424,409	21,903	1.70	33.02	1.1	8,384	1,409	9.10	54.15	.4
December.....	420,864	21,833	1.66	32.06	1.1	10,877	1,780	8.83	53.98	.4
Total.....	5,204,402	266,856	1.69	33.04	1.1	117,524	19,236	9.65	58.98	.5
2007										
January	441,264	22,679	1.70	33.14	1.1	11,789	1,924	9.08	55.65	.5
February	388,796	20,102	1.69	32.71	1.1	18,858	3,053	8.44	52.13	.5
March	439,721	22,382	1.71	33.65	1.1	8,388	1,360	8.82	54.40	.5
April	460,183	23,730	1.75	33.99	1.1	12,370	1,993	8.90	55.22	.5
May	417,271	21,218	1.72	33.86	1.1	12,102	1,878	9.74	62.77	.5
June	434,550	22,520	1.74	33.60	1.0	9,813	1,613	10.74	65.30	.4
July	416,287	21,662	1.73	33.29	1.0	10,098	1,654	11.03	67.36	.4
August	459,985	23,836	1.75	33.74	1.1	9,911	1,655	11.91	71.34	.3
September.....	454,375	23,407	1.72	33.37	1.1	7,284	1,204	11.88	71.89	.4
October.....	460,609	23,954	1.73	33.29	1.1	7,795	1,316	14.85	87.95	.2
November.....	413,006	21,641	1.75	33.39	1.0	6,465	1,088	13.98	83.10	.4
December.....	416,548	21,929	1.80	34.14	1.0	8,205	1,362	16.32	98.32	.3
Total.....	5,202,595	269,062	1.73	33.52	1.1	123,079	20,102	10.80	66.15	.4
Year to Date										
2005.....	4,459,333	229,071	1.56	30.39	1.1	381,871	61,753	8.30	51.34	.5
2006.....	5,204,402	266,856	1.69	33.04	1.1	117,524	19,236	9.65	58.98	.5
2007.....	5,202,595	269,062	1.73	33.52	1.1	123,079	20,102	10.80	66.15	.4
Rolling 12 Months Ending in December										
2006.....	5,204,402	266,856	1.69	33.04	1.1	117,524	19,236	9.65	58.98	.5
2007.....	5,202,595	269,062	1.73	33.52	1.1	123,079	20,102	10.80	66.15	.4

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1993 through December 2007 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1993.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	47,805	1,639	1.03	29.98	4.9	3,198,108	3,126,308	3.55	2.42
2003 ³	59,377	2,086	.60	17.16	4.9	3,335,086	3,244,368	5.33	3.15
2004.....	73,745	2,609	.72	20.30	5.0	3,491,942	3,403,474	5.86	3.43
2005									
January	5,583	197	.92	26.15	5.0	247,482	241,626	6.48	3.61
February	6,682	238	.93	25.97	5.1	219,603	213,923	6.11	3.37
March	7,723	275	.94	26.42	5.1	245,929	239,789	6.59	3.59
April	8,887	319	.92	25.64	5.1	251,269	245,261	6.99	3.85
May	7,924	283	.87	24.29	5.1	259,294	252,942	6.53	3.69
June	9,232	325	.84	23.86	5.0	367,934	358,191	6.86	4.31
July	8,980	316	.84	23.80	5.1	476,871	463,968	7.31	4.86
August	7,594	266	.83	23.57	5.0	489,493	476,643	8.49	5.53
September.....	7,204	254	.90	25.58	5.0	353,978	344,270	10.64	5.91
October.....	8,442	298	.94	26.60	5.2	267,443	260,331	11.55	6.00
November.....	6,925	243	.92	26.28	5.1	236,975	230,609	9.37	4.90
December.....	7,531	265	.97	27.65	5.2	258,895	251,168	11.12	5.72
Total.....	92,706	3,277	.90	25.42	5.1	3,675,165	3,578,722	8.20	4.69
2006									
January	8,769	311	.84	23.77	5.2	200,874	195,734	8.62	3.95
February	6,479	229	1.01	28.46	5.0	215,742	210,250	7.58	3.78
March	6,126	216	.99	28.14	5.0	246,622	239,907	6.88	3.58
April	6,543	230	.99	28.11	5.2	252,317	245,888	6.86	3.68
May	7,610	270	1.00	28.27	5.4	294,638	287,200	6.35	3.58
June	6,579	234	1.05	29.47	5.2	373,558	363,905	6.26	3.84
July	7,469	262	1.12	31.87	5.1	530,604	517,421	6.31	4.33
August	6,865	240	1.20	34.33	5.1	502,301	489,628	7.24	4.64
September.....	6,899	242	1.16	33.11	4.9	327,241	318,905	5.63	3.45
October.....	8,681	306	1.10	31.14	5.2	314,379	306,245	5.31	3.22
November.....	6,560	232	1.18	33.40	5.2	235,557	229,512	7.05	3.66
December.....	7,345	259	1.24	35.13	5.0	249,031	242,507	7.14	3.75
Total.....	85,924	3,031	1.07	30.34	5.1	3,742,865	3,647,102	6.66	3.82
2007									
January	6,564	231	1.17	33.15	5.1	269,168	262,280	6.61	3.63
February	5,039	175	1.12	32.36	5.5	257,402	250,372	7.74	4.20
March	4,678	163	1.22	35.05	5.5	253,077	246,217	7.19	3.76
April	6,083	213	1.25	35.71	5.0	276,631	269,277	7.40	3.93
May	5,624	195	1.19	34.43	5.3	300,696	292,689	7.60	4.25
June	6,499	227	1.27	36.31	5.3	371,380	361,702	7.42	4.41
July	7,529	265	1.20	33.95	5.3	456,346	444,282	6.53	4.29
August	6,376	222	1.27	36.50	5.3	570,982	556,517	6.40	4.38
September.....	6,555	228	1.25	35.85	5.3	402,037	391,447	5.92	3.74
October.....	7,085	248	1.12	32.15	5.4	347,920	338,833	6.71	3.95
November.....	6,419	223	1.18	33.99	5.4	262,032	255,224	6.87	3.81
December.....	7,159	249	1.19	34.32	5.5	296,660	288,902	7.59	4.31
Total.....	75,610	2,639	1.20	34.47	5.3	4,064,331	3,957,742	6.91	4.07
Year to Date									
2005.....	92,706	3,277	.90	25.42	5.1	3,675,165	3,578,722	8.20	4.69
2006.....	85,924	3,031	1.07	30.34	5.1	3,742,865	3,647,102	6.66	3.82
2007.....	75,610	2,639	1.20	34.47	5.3	4,064,331	3,957,742	6.91	4.07
Rolling 12 Months Ending in December									
2006.....	85,924	3,031	1.07	30.34	5.1	3,742,865	3,647,102	6.66	3.82
2007.....	75,610	2,639	1.20	34.47	5.3	4,064,331	3,957,742	6.91	4.07

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1993 through December 2007

Period	Coal				Petroleum Liquids ¹					
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/ 10 ⁶ Btu)	(dollars/ ton)		(billion Btu)	(1000 barrels)	(dollars/ 10 ⁶ Btu)	(dollars/ barrel)	
1993.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2002 ²	9,580	399	2.10	50.44	2.6	503	91	5.38	29.73	
2003.....	8,835	372	1.99	47.24	2.4	248	43	7.00	40.82	
2004.....	10,682	451	2.08	49.32	2.5	3,066	527	6.19	35.96	
2005										
January	869	37	2.38	55.49	2.6	448	77	5.93	34.47	
February	1,007	42	2.52	60.22	2.4	332	57	6.48	37.70	
March	1,144	47	2.51	60.51	2.3	76	13	9.96	57.89	
April	747	31	2.78	68.09	2.0	112	19	10.12	59.17	
May	726	30	2.52	60.05	2.6	53	9	8.71	50.64	
June	865	36	2.52	60.24	2.5	160	27	10.53	61.44	
July	899	37	2.65	63.71	2.3	87	15	8.38	48.69	
August	789	33	2.54	61.17	2.5	83	14	8.39	48.72	
September.....	942	39	2.48	59.44	2.4	123	21	12.10	70.50	
October.....	819	34	2.66	63.74	2.5	44	8	8.52	49.51	
November.....	1,086	46	2.57	60.42	2.5	112	19	12.01	70.01	
December.....	1,188	51	2.67	62.71	2.5	53	9	8.80	51.22	
Total.....	11,081	464	2.57	61.21	2.4	1,684	289	8.28	48.22	
2006										
January	1,440	60	2.57	61.45	2.5	71	12	13.48	78.40	
February	1,013	42	2.65	63.36	2.4	177	30	13.85	80.79	
March	875	38	2.39	54.69	3.0	72	12	14.19	82.55	
April	632	27	2.65	62.05	2.5	70	12	14.19	82.54	
May	896	38	2.65	62.65	2.6	56	10	13.12	76.33	
June	1,084	47	2.56	59.39	2.7	124	21	13.36	77.99	
July	805	35	2.42	56.24	2.8	50	9	12.58	73.23	
August	1,310	55	2.57	61.04	2.5	35	6	12.68	73.81	
September.....	796	34	2.60	61.00	2.5	13	2	12.60	73.39	
October.....	988	41	2.94	70.65	2.1	89	15	13.09	76.73	
November.....	1,093	47	2.73	64.07	2.4	23	4	12.90	75.01	
December.....	1,274	54	2.77	64.95	2.4	18	3	14.51	84.32	
Total.....	12,207	518	2.63	61.95	2.5	798	137	13.50	78.70	
2007										
January	1,315	56	2.65	62.79	2.3	48	8	10.70	62.28	
February	1,318	56	2.84	67.15	2.3	18	3	11.58	67.47	
March	1,046	45	2.78	65.16	2.4	34	6	13.00	75.66	
April	897	39	2.55	58.74	2.8	19	3	14.18	82.67	
May	957	41	2.62	60.84	2.8	25	4	14.62	85.17	
June	798	34	2.60	60.25	2.8	72	12	15.52	90.91	
July	1,324	56	2.70	63.95	2.7	6	1	15.97	93.14	
August	1,028	45	2.47	56.68	2.9	7	1	15.75	92.05	
September.....	1,019	43	2.78	66.19	2.5	7	1	15.94	93.20	
October.....	952	41	2.76	64.71	2.4	2	*	16.40	96.01	
November.....	978	42	2.69	62.48	2.5	4	1	20.20	118.15	
December.....	786	35	2.51	57.08	2.9	8	1	19.80	115.56	
Total.....	12,419	531	2.67	62.46	2.6	249	43	14.04	81.93	
Year to Date										
2005.....	11,081	464	2.57	61.21	2.4	1,684	289	8.28	48.22	
2006.....	12,207	518	2.63	61.95	2.5	798	137	13.50	78.70	
2007.....	12,419	531	2.67	62.46	2.6	249	43	14.04	81.93	
Rolling 12 Months Ending in December										
2006.....	12,207	518	2.63	61.95	2.5	798	137	13.50	78.70	
2007.....	12,419	531	2.67	62.46	2.6	249	43	14.04	81.93	

¹ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

² Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1993 through December 2007 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1993.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	NA	NA	NA	NA	NA	18,671	18,256	3.44	3.03
2003 ³	NA	NA	NA	NA	NA	18,169	17,827	4.96	4.02
2004.....	NA	NA	NA	NA	NA	16,176	15,804	5.93	4.58
2005									
January	--	--	--	--	--	1,610	1,577	6.99	5.46
February	--	--	--	--	--	1,510	1,474	7.09	5.40
March	--	--	--	--	--	1,645	1,604	7.60	5.63
April	--	--	--	--	--	1,431	1,397	7.03	5.79
May	--	--	--	--	--	1,421	1,383	6.68	5.36
June	--	--	--	--	--	1,460	1,425	6.90	5.61
July	--	--	--	--	--	1,586	1,541	7.00	5.53
August	--	--	--	--	--	1,606	1,565	7.94	6.24
September.....	--	--	--	--	--	1,318	1,280	10.41	7.36
October.....	--	--	--	--	--	1,298	1,262	11.87	8.31
November.....	--	--	--	--	--	1,264	1,228	10.56	7.10
December.....	--	--	--	--	--	1,451	1,407	11.77	7.70
Total.....	--	--	--	--	--	17,600	17,142	8.38	6.25
2006									
January	--	--	--	--	--	1,855	1,805	10.37	7.10
February	--	--	--	--	--	1,807	1,759	9.98	7.73
March	--	--	--	--	--	1,798	1,751	9.22	7.18
April	--	--	--	--	--	1,662	1,620	7.95	6.72
May	--	--	--	--	--	1,751	1,707	7.58	6.06
June	--	--	--	--	--	1,685	1,639	7.69	6.01
July	--	--	--	--	--	1,919	1,872	7.42	6.06
August	--	--	--	--	--	1,815	1,769	8.14	5.88
September.....	--	--	--	--	--	1,743	1,702	7.36	5.90
October.....	--	--	--	--	--	1,876	1,827	7.25	5.98
November.....	--	--	--	--	--	1,621	1,578	8.31	6.12
December.....	--	--	--	--	--	1,839	1,791	8.57	6.24
Total.....	--	--	--	--	--	21,369	20,819	8.33	6.42
2007									
January	--	--	--	--	--	1,985	1,936	8.82	6.42
February	--	--	--	--	--	2,093	2,036	9.39	6.88
March	--	--	--	--	--	1,949	1,898	8.76	6.74
April	--	--	--	--	--	1,714	1,670	7.96	6.16
May	--	--	--	--	--	1,701	1,658	7.74	5.98
June	--	--	--	--	--	1,684	1,646	7.87	6.44
July	--	--	--	--	--	1,791	1,749	7.11	5.26
August	--	--	--	--	--	1,992	1,946	7.16	5.59
September.....	--	--	--	--	--	1,736	1,696	6.86	5.37
October.....	--	--	--	--	--	1,768	1,730	7.35	5.75
November.....	--	--	--	--	--	1,611	1,574	7.71	5.84
December.....	--	--	--	--	--	1,904	1,858	9.11	7.23
Total.....	--	--	--	--	--	21,928	21,398	8.02	6.15
Year to Date									
2005.....	--	--	--	--	--	17,600	17,142	8.38	6.25
2006.....	--	--	--	--	--	21,369	20,819	8.33	6.42
2007.....	--	--	--	--	--	21,928	21,398	8.02	6.15
Rolling 12 Months Ending in December									
2006.....	--	--	--	--	--	21,369	20,819	8.33	6.42
2007.....	--	--	--	--	--	21,928	21,398	8.02	6.15

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1993 through December 2007

Period	Coal ¹				Petroleum Liquids ²					
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/ 10 ⁶ Btu)	(dollars/ ton)		(billion Btu)	(1000 barrels)	(dollars/ 10 ⁶ Btu)	(dollars/ barrel)	
1993.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2002 ³	294,234	13,659	1.45	31.29	1.6	29,137	4,638	3.55	22.33	1.2
2003.....	322,547	15,076	1.45	31.01	1.4	27,538	4,624	4.85	28.86	1.3
2004.....	326,495	15,324	1.63	34.79	1.4	25,491	4,107	4.98	30.93	1.4
2005										
January	25,725	1,214	2.03	43.09	1.5	4,004	641	5.47	34.20	1.4
February	25,704	1,207	1.90	40.42	1.5	3,193	507	5.26	33.13	1.5
March	28,082	1,326	1.95	41.34	1.3	3,457	547	5.35	33.84	1.5
April	29,596	1,395	1.92	40.72	1.4	3,343	542	5.94	36.68	1.3
May	27,835	1,275	1.99	43.39	1.5	2,465	392	6.42	40.34	1.4
June	32,143	1,487	1.93	41.79	1.3	2,480	395	6.34	39.86	1.5
July	28,956	1,391	1.92	39.91	1.4	2,517	434	6.53	37.88	1.1
August	29,704	1,398	1.94	41.27	1.4	2,890	502	6.64	38.23	1.2
September.....	27,948	1,325	1.86	39.31	1.5	1,872	301	7.81	48.60	1.5
October.....	27,839	1,320	1.93	40.81	1.4	3,295	523	8.41	52.96	1.4
November.....	28,187	1,343	1.91	40.16	1.5	3,035	482	8.04	50.63	1.3
December.....	28,249	1,329	1.98	42.00	1.5	3,831	611	8.00	50.18	1.4
Total.....	339,968	16,011	1.94	41.17	1.4	36,383	5,876	6.64	41.13	1.4
2006										
January	25,270	1,210	2.03	42.49	1.6	2,321	369	8.02	50.47	1.4
February	24,774	1,173	2.03	42.81	1.5	2,045	324	7.80	49.27	1.5
March	24,879	1,173	2.02	42.84	1.6	1,975	313	7.58	47.84	1.5
April	25,136	1,198	2.01	42.15	1.5	1,223	195	7.60	47.71	1.5
May	28,822	1,348	2.06	44.02	1.4	1,551	263	7.46	43.89	1.2
June	27,832	1,315	2.02	42.66	1.5	1,227	210	7.51	43.78	1.1
July	25,596	1,215	2.03	42.78	1.5	1,443	251	7.62	43.91	1.1
August	29,128	1,397	2.01	41.88	1.4	1,898	338	7.79	43.68	1.0
September.....	28,149	1,324	2.06	43.80	1.4	1,346	234	7.33	42.22	1.2
October.....	28,397	1,357	1.99	41.60	1.4	1,302	211	7.00	43.27	1.3
November.....	27,505	1,309	2.11	44.40	1.4	1,396	223	7.37	46.25	1.4
December.....	25,151	1,189	1.96	41.50	1.5	1,786	285	7.31	45.89	1.3
Total.....	320,640	15,208	2.03	42.76	1.5	19,514	3,214	7.57	45.95	1.3
2007										
January	22,542	998	2.23	50.42	1.4	3,486	556	6.94	43.53	1.4
February	22,716	997	2.25	51.34	1.5	3,248	518	7.06	44.27	1.4
March	25,818	1,162	2.14	47.62	1.4	3,857	622	7.21	44.72	1.4
April	26,279	1,172	2.14	48.06	1.4	3,477	586	7.48	44.34	1.2
May	26,509	1,180	2.21	49.62	1.4	2,820	489	7.98	46.03	1.2
June	26,470	1,185	2.18	48.80	1.3	2,316	391	8.72	51.63	1.2
July	26,838	1,202	2.15	47.97	1.3	2,294	384	9.12	54.48	1.2
August	38,197	1,695	2.29	51.50	1.1	2,204	372	8.85	52.48	1.2
September.....	24,346	1,077	2.29	51.65	1.3	2,210	356	9.62	59.69	1.3
October.....	24,383	1,095	2.18	48.64	1.4	2,061	332	10.38	64.53	1.3
November.....	24,981	1,127	2.19	48.48	1.4	1,980	316	11.33	70.94	1.5
December.....	25,215	1,137	2.24	49.68	1.3	2,529	406	12.05	75.11	1.5
Total.....	314,294	14,027	2.21	49.51	1.3	32,481	5,327	8.61	52.49	1.3
Year to Date										
2005.....	339,968	16,011	1.94	41.17	1.4	36,383	5,876	6.64	41.13	1.4
2006.....	320,640	15,208	2.03	42.76	1.5	19,514	3,214	7.57	45.95	1.3
2007.....	314,294	14,027	2.21	49.51	1.3	32,481	5,327	8.61	52.49	1.3
Rolling 12 Months Ending in December										
2006.....	320,640	15,208	2.03	42.75	1.5	19,514	3,214	7.57	45.95	1.3
2007.....	314,294	14,027	2.21	49.51	1.3	32,481	5,327	8.61	52.49	1.3

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

**Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1993 through December 2007
(Continued)**

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1993.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,846	138	.76	21.20	5.9	852,547	828,439	3.36	2.88
2003 ³	16,383	594	1.04	28.74	5.7	823,681	798,996	5.32	4.20
2004.....	14,876	540	.98	27.01	5.6	839,886	814,843	6.04	4.76
2005									
January	1,361	50	1.11	30.52	5.5	73,750	71,690	6.23	5.11
February	1,414	50	1.19	33.37	5.3	66,972	65,116	6.13	4.91
March	1,163	42	1.07	29.64	5.5	73,975	71,862	6.31	5.07
April	1,478	52	1.17	32.90	5.9	70,938	69,065	7.23	5.61
May	1,478	52	1.25	35.54	5.7	72,507	70,490	6.81	5.44
June	1,166	42	.98	27.32	5.5	71,994	70,102	6.40	5.01
July	1,764	62	1.29	36.59	5.6	73,894	71,941	7.06	5.56
August	1,156	42	1.13	31.56	5.1	73,571	71,444	7.63	5.96
September.....	1,273	46	1.16	32.44	5.1	62,106	60,093	10.08	7.45
October.....	1,398	49	1.24	35.12	5.1	58,916	57,133	11.95	8.61
November.....	1,402	50	1.34	37.24	5.4	61,367	59,456	11.61	8.43
December.....	1,569	56	1.40	39.12	5.5	68,891	66,742	10.23	7.74
Total.....	16,620	594	1.21	33.75	5.4	828,882	805,132	8.00	6.18
2006									
January	2,351	85	1.47	40.69	5.5	72,492	70,355	9.96	7.76
February	1,546	56	1.36	37.25	5.4	65,536	63,491	8.06	6.35
March	1,416	52	1.37	37.50	5.6	71,864	69,834	7.17	5.81
April	1,301	47	1.47	40.56	5.7	68,414	66,323	7.12	5.71
May	1,662	60	1.63	45.34	5.5	72,528	70,433	6.99	5.55
June	1,168	43	1.55	42.55	5.3	69,977	68,103	6.05	4.90
July	1,366	49	1.73	48.17	5.5	74,152	71,950	6.01	4.98
August	1,615	58	1.80	50.52	5.0	75,003	73,075	6.92	5.53
September.....	1,066	40	1.71	45.25	5.1	70,954	68,928	6.57	5.28
October.....	769	28	1.62	44.47	5.4	81,283	78,921	4.83	4.11
November.....	1,689	61	1.84	50.93	5.5	71,938	69,840	7.18	5.74
December.....	1,927	67	1.93	55.21	5.8	75,017	72,960	7.68	6.18
Total.....	17,875	646	1.63	45.05	5.4	869,157	844,211	7.02	5.64
2007									
January	1,476	53	1.91	53.51	5.7	79,258	76,968	6.29	5.40
February	1,280	46	1.85	51.86	5.7	69,243	67,160	7.36	6.07
March	1,226	44	1.84	51.68	5.7	72,125	70,217	7.42	6.02
April	1,514	54	2.04	57.05	5.8	70,449	68,525	7.39	5.96
May	1,601	57	1.92	54.19	5.9	74,699	72,499	7.60	6.17
June	1,751	62	1.99	55.88	5.3	72,319	70,056	7.66	6.18
July	2,046	73	1.37	38.38	5.2	74,263	72,097	7.07	5.75
August	1,882	67	2.14	60.57	4.4	77,751	75,344	6.26	4.98
September.....	1,992	69	2.22	63.61	5.2	71,234	69,080	5.78	4.94
October.....	1,244	44	2.13	60.27	5.6	74,180	72,126	6.47	5.47
November.....	1,489	53	2.14	60.43	5.6	72,815	70,824	7.17	5.95
December.....	2,200	77	2.05	58.49	5.3	79,055	76,923	7.33	6.15
Total.....	19,700	698	1.96	55.42	5.4	887,391	861,818	6.98	5.74
Year to Date									
2005.....	16,620	594	1.21	33.75	5.4	828,882	805,132	8.00	6.18
2006.....	17,875	646	1.63	45.05	5.4	869,157	844,211	7.02	5.64
2007.....	19,700	698	1.96	55.42	5.4	887,391	861,818	6.98	5.74
Rolling 12 Months Ending in December									
2006.....	17,875	646	1.63	45.05	5.4	869,157	844,211	7.02	5.64
2007.....	19,700	698	1.96	55.42	5.4	887,391	861,818	6.98	5.74

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 and prior years are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, December 2007 and 2006
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Dec 2007	Dec 2006	Percent Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
New England	563	807	-30.2	98	251	453	555	--	--	13	1
Connecticut.....	141	158	-11.1	--	--	141	158	--	--	--	--
Maine.....	29	13	120.1	--	--	15	12	--	--	13	1
Massachusetts.....	296	422	-29.8	--	37	296	385	--	--	--	--
New Hampshire.....	98	214	-54.4	98	214	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,030	5,457	-7.8	84	146	4,844	5,205	--	--	101	106
New Jersey.....	304	300	1.3	42	40	262	260	--	--	--	--
New York.....	744	757	-1.8	43	47	677	677	--	--	24	33
Pennsylvania.....	3,983	4,400	-9.5	--	60	3,905	4,268	--	--	78	72
East North Central ...	18,895	20,050	-5.8	12,808	13,668	5,703	5,958	19	38	365	386
Illinois.....	4,889	5,014	-2.5	618	477	4,006	4,235	8	10	256	292
Indiana.....	4,690	5,155	-9.0	4,421	4,799	269	356	--	--	--	--
Michigan.....	3,068	3,308	-7.3	2,979	3,210	63	51	10	28	15	19
Ohio.....	4,252	4,604	-7.7	2,857	3,260	1,365	1,316	--	--	30	29
Wisconsin.....	1,996	1,969	1.4	1,933	1,923	--	--	--	--	63	46
West North Central ...	13,183	13,434	-1.9	12,994	13,314	--	--	16	16	173	104
Iowa.....	1,968	1,936	1.7	1,862	1,832	--	--	--	--	106	104
Kansas.....	1,844	1,996	-7.6	1,844	1,996	--	--	--	--	--	--
Minnesota.....	1,762	1,722	2.3	1,696	1,722	--	--	--	--	66	--
Missouri.....	3,960	4,102	-3.5	3,944	4,086	--	--	16	16	--	--
Nebraska.....	1,215	1,223	.7	1,215	1,223	--	--	--	--	--	--
North Dakota.....	2,379	2,266	5.0	2,379	2,266	--	--	--	--	--	--
South Dakota.....	55	190	-71.1	55	190	--	--	--	--	--	--
South Atlantic	16,013	15,780	1.5	13,480	13,031	2,324	2,585	--	--	209	163
Delaware.....	188	202	-7.2	--	--	188	202	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida.....	2,716	2,782	-2.4	2,523	2,621	178	138	--	--	15	22
Georgia.....	3,776	3,261	15.8	3,702	3,223	--	--	--	--	74	38
Maryland.....	1,032	846	21.9	--	--	1,032	846	--	--	--	--
North Carolina.....	2,795	2,859	-2.2	2,636	2,698	113	124	--	--	45	37
South Carolina.....	1,250	1,478	-15.4	1,222	1,471	--	--	--	--	28	7
Virginia.....	1,343	1,104	21.7	1,145	902	182	184	--	--	16	18
West Virginia.....	2,914	3,248	-10.3	2,252	2,117	631	1,091	--	--	31	39
East South Central....	10,772	10,904	-1.2	9,968	10,150	666	630	--	--	139	125
Alabama.....	3,212	3,152	1.9	3,202	3,152	--	--	--	--	10	--
Kentucky.....	3,754	3,464	8.4	3,415	3,161	339	303	--	--	--	--
Mississippi.....	762	895	-14.8	435	568	327	326	--	--	--	--
Tennessee.....	3,043	3,394	-10.3	2,915	3,268	--	--	--	--	129	125
West South Central ...	13,883	13,629	1.9	7,136	7,309	6,703	6,112	--	--	43	208
Arkansas.....	1,291	1,344	-4.0	1,291	1,344	--	--	--	--	--	--
Louisiana.....	1,535	1,475	4.1	831	757	704	718	--	--	--	--
Oklahoma.....	1,844	1,915	-3.7	1,688	1,751	113	118	--	--	43	46
Texas.....	9,213	8,895	3.6	3,326	3,457	5,887	5,276	--	--	--	163
Mountain	9,512	9,640	-1.3	8,977	9,077	506	531	--	--	29	32
Arizona.....	1,810	1,724	5.0	1,780	1,692	--	--	--	--	29	32
Colorado.....	1,402	1,501	-6.6	1,402	1,501	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--	--	--
Montana.....	1,029	1,048	-1.8	609	596	420	452	--	--	--	--
Nevada.....	362	351	3.2	362	351	--	--	--	--	--	--
New Mexico.....	1,402	1,539	-8.9	1,402	1,539	--	--	--	--	--	--
Utah.....	1,177	1,171	.5	1,137	1,130	40	41	--	--	--	--
Wyoming.....	2,329	2,305	1.1	2,284	2,267	45	38	--	--	--	--
Pacific Contiguous	969	516	87.6	234	253	671	199	--	--	64	64
California.....	115	144	-20.2	--	--	62	79	--	--	52	64
Oregon.....	234	253	-7.8	234	253	--	--	--	--	--	--
Washington.....	620	119	421.2	--	--	609	119	--	--	11	--
Pacific Noncontiguous.....	60	59	2.8	--	--	60	59	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--	--	--
Hawaii.....	60	59	2.8	--	--	60	59	--	--	--	--
U.S. Total	89,107	90,276	-1.3	66,006	67,200	21,929	21,833	35	54	1,137	1,189

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. • Totals may not equal sum of components because of independent rounding. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Represents the number of plants for which receipts data were collected for this month. The total number of fossil fuel plants is not a sum of the figures above it because a plant that receives two or more different fuels is only counted once. The total number of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2007 are: 620; 1,542; 46; and 1,838 respectively. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date through December 2007 and 2006
 (Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2007	2006	Percent Change	2007	2006	2007	2006	2007	2006	2007	2006
New England	8,483	9,335	-9.1	1,514	2,300	6,838	7,034	--	--	131	1
Connecticut.....	2,008	2,276	-11.8	--	--	2,008	2,276	--	--	--	--
Maine.....	267	148	80.7	--	--	136	147	--	--	131	1
Massachusetts.....	4,727	5,054	-6.5	33	444	4,694	4,610	--	--	--	--
New Hampshire.....	1,481	1,856	-20.2	1,481	1,856	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	67,156	68,909	-2.5	1,208	1,810	64,383	65,562	--	--	1,566	1,537
New Jersey.....	4,577	5,011	-8.7	643	531	3,934	4,479	--	--	--	--
New York.....	10,002	9,952	.5	565	573	8,978	8,844	--	--	459	534
Pennsylvania.....	52,577	53,947	-2.5	--	705	51,471	52,239	--	--	1,106	1,003
East North Central ...	241,930	244,367	-1.0	164,043	167,979	73,459	71,883	348	343	4,081	4,162
Illinois.....	58,645	59,603	-1.6	5,847	6,501	49,806	50,114	102	79	2,890	2,909
Indiana.....	59,628	63,296	-5.8	55,693	59,632	3,936	3,664	--	--	--	--
Michigan.....	38,385	37,594	2.1	37,736	36,746	244	236	246	264	159	348
Ohio.....	60,970	60,108	1.4	41,228	41,929	19,433	17,866	--	--	308	314
Wisconsin.....	24,303	23,766	2.3	23,539	23,171	40	3	--	--	724	591
West North Central ...	151,974	150,025	1.3	150,120	148,286	--	--	184	175	1,671	1,564
Iowa.....	22,765	20,344	11.9	21,614	19,247	--	--	--	--	1,151	1,098
Kansas.....	24,327	22,488	8.2	24,327	22,488	--	--	--	--	--	--
Minnesota.....	19,977	19,305	3.5	19,457	18,838	--	--	--	--	520	467
Missouri.....	45,727	48,265	-5.3	45,544	48,090	--	--	184	175	--	--
Nebraska.....	12,810	13,042	-1.8	12,810	13,042	--	--	--	--	--	--
North Dakota.....	24,752	24,566	.8	24,752	24,566	--	--	--	--	--	--
South Dakota.....	1,616	2,016	-19.8	1,616	2,016	--	--	--	--	--	--
South Atlantic	195,267	197,866	-1.3	162,970	164,053	29,856	31,850	--	--	2,440	1,963
Delaware.....	2,407	2,376	1.3	--	--	2,407	2,376	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida.....	35,004	36,386	-3.8	32,430	34,018	2,343	2,137	--	--	230	231
Georgia.....	41,740	42,964	-2.8	40,998	42,451	--	--	--	--	742	513
Maryland.....	11,788	12,052	-2.2	--	--	11,788	12,052	--	--	--	--
North Carolina.....	32,559	32,408	.5	30,678	30,658	1,315	1,342	--	--	566	408
South Carolina.....	17,395	17,289	.6	17,068	17,096	--	--	--	--	327	193
Virginia.....	14,742	15,442	-4.5	11,906	12,340	2,642	2,896	--	--	194	205
West Virginia.....	39,632	38,949	1.8	29,891	27,490	9,361	11,046	--	--	380	412
East South Central....	125,200	127,909	-2.1	116,000	118,435	7,502	7,901	--	--	1,698	1,573
Alabama.....	37,555	36,649	2.5	37,406	36,649	--	--	--	--	149	--
Kentucky.....	40,553	41,809	-3.0	36,438	37,496	4,115	4,314	--	--	--	--
Mississippi.....	9,964	10,256	-2.9	6,577	6,669	3,387	3,587	--	--	--	--
Tennessee.....	37,129	39,195	-5.3	35,580	37,622	--	--	--	--	1,549	1,573
West South Central ...	156,017	156,279	-2	80,586	82,718	74,882	70,803	--	--	549	2,758
Arkansas.....	15,175	15,689	-3.3	15,175	15,689	--	--	--	--	--	--
Louisiana.....	16,756	15,773	6.2	8,033	8,091	8,723	7,682	--	--	--	--
Oklahoma.....	22,063	22,753	-3.0	20,037	20,779	1,478	1,427	--	--	549	547
Texas.....	102,023	102,064	.0	37,341	38,160	64,682	61,694	--	--	--	2,211
Mountain	116,070	116,267	-2	109,569	109,862	5,674	5,507	--	--	827	899
Arizona.....	21,574	20,981	2.8	21,188	20,572	--	--	--	--	386	409
Colorado.....	19,747	19,827	-.4	19,747	19,827	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--	--	--
Montana.....	11,522	11,028	4.5	6,783	6,487	4,739	4,540	--	--	--	--
Nevada.....	3,657	3,695	-1.0	3,657	3,695	--	--	--	--	--	--
New Mexico.....	15,865	16,972	-6.5	15,865	16,972	--	--	--	--	--	--
Utah.....	17,307	17,187	.7	16,448	16,242	418	456	--	--	441	489
Wyoming.....	26,398	26,577	-.7	25,881	26,066	517	511	--	--	--	--
Pacific Contiguous....	9,086	8,324	9.2	2,257	1,918	5,763	5,656	--	--	1,065	750
California.....	1,644	1,575	4.4	--	--	664	825	--	--	981	750
Oregon.....	2,257	1,918	17.7	2,257	1,918	--	--	--	--	--	--
Washington.....	5,184	4,831	7.3	--	--	5,100	4,831	--	--	85	--
Pacific Noncontiguous.....	704	661	6.5	--	--	704	661	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--	--	--
Hawaii.....	704	661	6.5	--	--	704	661	--	--	--	--
U.S. Total.....	1,072,997	1,079,943	-.6	789,377	797,361	269,062	266,856	531	518	14,027	15,208

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil. • Totals may not equal sum of components because of independent rounding. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Represents the number of plants for which receipts data were collected for this month. The total number of fossil fuel plants is not a sum of the figures above it because a plant that receives two or more different fuels is only counted once. The total number of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2007 are: 620; 1,542; 46; and 1,838 respectively. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, December 2007 and 2006
 (Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Dec 2007	Dec 2006	Percent Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
New England	1,008	952	5.9	9	13	870	874	*	1	128	64
Connecticut.....	395	421	-6.3	--	--	395	421	--	--	--	--
Maine.....	251	33	650.5	--	--	123	*	--	--	128	33
Massachusetts.....	323	494	-34.6	5	10	318	452	*	1	--	31
New Hampshire.....	34	3	NM	4	3	30	--	--	--	--	--
Rhode Island.....	5	--	--	--	--	5	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	1,003	1,333	-24.7	803	878	196	444	--	--	4	10
New Jersey.....	38	9	339.5	18	1	20	7	--	--	--	--
New York.....	839	1,148	-26.9	785	876	53	271	--	--	1	1
Pennsylvania.....	125	176	-28.7	--	*	123	166	--	--	3	10
East North Central ...	199	130	52.5	162	88	21	17	--	2	16	24
Illinois.....	23	22	3.9	5	7	18	14	--	2	--	--
Indiana.....	39	22	74.3	35	16	--	--	--	--	4	7
Michigan.....	60	38	59.0	48	21	--	--	--	--	11	16
Ohio.....	71	45	58.0	67	41	3	3	--	--	1	1
Wisconsin.....	6	3	87.5	6	3	*	*	--	--	*	--
West North Central ...	132	69	92.0	131	69	1	--	--	--	*	*
Iowa.....	88	13	580.0	88	13	--	--	--	--	--	--
Kansas.....	6	11	-43.0	6	11	--	--	--	--	--	--
Minnesota.....	13	5	147.1	12	5	1	--	--	--	*	*
Missouri.....	17	15	12.9	17	15	--	--	--	--	--	--
Nebraska.....	*	9	-95.7	*	9	--	--	--	--	--	--
North Dakota.....	7	15	-55.5	7	15	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	750	1,947	-61.5	467	1,651	47	158	1	--	235	138
Delaware.....	37	21	79.4	*	1	4	5	--	--	32	14
District of Columbia	2	6	-71.8	--	--	2	6	--	--	--	--
Florida.....	387	1,504	-74.3	372	1,488	1	2	--	--	14	14
Georgia.....	77	12	565.3	11	4	--	*	--	--	65	7
Maryland.....	19	136	-85.8	--	--	19	136	--	--	--	--
North Carolina.....	102	65	57.7	34	61	*	*	--	--	68	3
South Carolina.....	36	28	29.1	17	14	--	--	--	--	19	14
Virginia.....	56	90	-37.5	9	56	20	1	1	--	25	33
West Virginia.....	34	86	-60.2	23	26	*	8	--	--	11	53
East South Central....	96	48	98.0	74	47	10	1	--	--	12	--
Alabama.....	22	12	73.7	13	12	--	--	--	--	8	--
Kentucky.....	35	14	141.4	25	13	10	1	--	--	--	--
Mississippi.....	12	19	-35.6	8	19	--	--	--	--	4	--
Tennessee.....	27	3	815.5	27	3	--	--	--	--	--	--
West South Central ...	37	135	-72.5	30	73	7	14	--	--	--	48
Arkansas.....	3	7	-52.5	3	7	--	--	--	--	--	--
Louisiana.....	6	47	-86.7	4	46	3	2	--	--	--	--
Oklahoma.....	1	6	-85.2	1	6	--	--	--	--	--	--
Texas.....	27	74	-64.2	22	14	4	13	--	--	--	48
Mountain	48	53	-9.3	46	51	2	2	--	--	--	--
Arizona.....	13	10	27.7	13	10	--	--	--	--	--	--
Colorado.....	3	5	-37.9	3	5	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--	--	--
Montana.....	5	6	-13.9	3	3	2	2	--	--	--	--
Nevada.....	1	7	-82.5	1	7	--	--	--	--	--	--
New Mexico.....	9	3	205.5	9	3	--	--	--	--	--	--
Utah.....	9	5	79.1	9	5	--	--	--	--	--	--
Wyoming.....	8	17	-54.0	8	17	--	--	--	--	--	--
Pacific Contiguous....	18	17	8.0	7	8	2	9	--	--	9	*
California.....	8	13	-37.0	6	8	2	5	--	--	*	*
Oregon.....	--	--	--	--	--	--	--	--	--	--	--
Washington.....	10	3	188.5	*	*	--	3	--	--	9	--
Pacific Noncontiguous.....	206	261	-20.9	--	--	206	261	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--	--	--
Hawaii.....	206	261	-20.9	--	--	206	261	--	--	--	--
U.S. Total.....	3,496	4,944	-29.3	1,727	2,877	1,362	1,780	1	3	406	285

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. • Totals may not equal sum of components because of independent rounding. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Prior to 2002, these data were not collected from the Commercial Sector. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through December 2007 and 2006
 (Thousands Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2007	2006	Percent Change	2007	2006	2007	2006	2007	2006	2007	2006
New England	8,968	8,280	8.3	392	562	7,459	6,898	33	134	1,084	686
Connecticut.....	2,368	2,430	-2.6	--	--	2,368	2,430	--	--	--	--
Maine.....	1,335	763	75.0	--	--	396	278	--	--	939	486
Massachusetts.....	4,880	4,584	6.4	42	60	4,659	4,190	33	134	145	201
New Hampshire.....	380	502	-24.4	350	502	30	--	--	--	--	--
Rhode Island.....	5	--	--	--	--	5	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	16,746	15,542	7.7	10,353	8,850	6,343	6,595	--	--	50	97
New Jersey.....	1,540	1,328	16.0	1,231	934	309	395	--	--	--	--
New York.....	13,683	12,301	11.2	9,122	7,914	4,552	4,375	--	--	9	13
Pennsylvania.....	1,523	1,912	-20.4	--	3	1,482	1,825	--	--	40	84
East North Central ...	2,284	2,029	12.6	1,675	1,487	374	291	1	3	235	247
Illinois.....	251	215	17.0	51	43	200	168	1	3	--	--
Indiana.....	359	335	7.0	298	282	--	--	--	--	61	53
Michigan.....	951	765	24.3	797	585	--	--	--	--	154	180
Ohio.....	621	612	1.5	431	483	173	118	--	--	17	11
Wisconsin.....	101	101	.3	97	93	2	5	--	--	3	2
West North Central ...	747	746	.1	703	746	39	--	--	--	5	*
Iowa.....	241	95	154.1	241	95	--	--	--	--	--	--
Kansas.....	89	301	-70.3	89	301	--	--	--	--	--	--
Minnesota.....	178	65	175.0	134	65	39	--	--	--	5	*
Missouri.....	96	109	-12.3	96	109	--	--	--	--	--	--
Nebraska.....	53	103	-48.3	53	103	--	--	--	--	--	--
North Dakota.....	79	73	8.2	79	73	--	--	--	--	--	--
South Dakota.....	10	*	NM	10	*	--	--	--	--	--	--
South Atlantic	33,174	31,711	4.6	27,624	28,071	2,684	2,237	9	--	2,857	1,403
Delaware.....	421	265	59.0	58	15	197	165	--	--	166	85
District of Columbia	198	222	-11.0	--	--	198	222	--	--	--	--
Florida.....	24,422	25,642	-4.8	23,874	24,962	234	343	--	--	314	337
Georgia.....	740	382	93.6	105	268	--	1	--	--	635	114
Maryland.....	1,605	1,336	20.2	--	--	1,605	1,336	--	--	--	--
North Carolina.....	1,329	403	229.5	415	372	2	3	--	--	911	28
South Carolina.....	556	401	38.8	307	306	--	--	--	--	249	95
Virginia.....	3,245	2,330	39.3	2,532	1,902	443	133	9	--	261	295
West Virginia.....	659	731	-9.9	334	248	5	35	--	--	320	449
East South Central....	1,793	1,167	53.6	1,490	1,109	65	31	--	--	239	27
Alabama.....	332	153	117.1	167	125	--	1	--	--	166	27
Kentucky.....	373	197	89.0	308	167	65	30	--	--	--	--
Mississippi.....	855	649	31.8	782	649	--	--	--	--	73	--
Tennessee.....	233	168	38.6	233	168	--	--	--	--	--	--
West South Central ...	1,293	1,630	-20.7	898	1,056	190	188	--	--	204	385
Arkansas.....	85	67	27.2	85	67	--	--	--	--	--	--
Louisiana.....	532	868	-38.7	502	848	30	20	--	--	--	--
Oklahoma.....	243	30	719.9	39	30	--	--	--	--	204	--
Texas.....	433	665	-35.0	272	112	160	168	--	--	--	385
Mountain	514	491	4.6	480	456	33	35	--	--	--	--
Arizona.....	108	146	-25.9	108	146	--	--	--	--	--	--
Colorado.....	95	60	57.5	83	56	12	5	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--	--	--
Montana.....	39	48	-19.4	20	20	19	28	--	--	--	--
Nevada.....	45	32	42.4	45	32	--	--	--	--	--	--
New Mexico.....	69	61	13.9	66	59	3	2	--	--	--	--
Utah.....	67	51	31.6	67	51	--	--	--	--	--	--
Wyoming.....	91	93	-3.0	91	93	--	--	--	--	--	--
Pacific Contiguous....	891	650	37.2	110	77	126	205	--	--	655	369
California.....	655	591	10.9	77	45	126	177	--	--	451	369
Oregon.....	11	11	.2	11	11	--	--	--	--	--	--
Washington.....	226	48	367.6	22	21	*	27	--	--	203	--
Pacific Noncontiguous.....	2,787	2,757	1.1	*	*	2,787	2,756	--	--	--	--
Alaska.....	*	*	-99.8	*	*	--	--	--	--	--	--
Hawaii.....	2,787	2,756	1.1	--	--	2,787	2,756	--	--	--	--
U.S. Total.....	69,524	65,002	7.0	44,053	42,415	20,102	19,236	43	137	5,327	3,214

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil. • Totals may not equal sum of components because of independent rounding. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • NA = Not available. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, December 2007 and 2006
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Dec 2007	Dec 2006	Percent Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	11	1	677.5	--	--	--	--	--	--	11	1
New Jersey.....	--	--	--	--	--	--	--	--	--	--	--
New York.....	--	--	--	--	--	--	--	--	--	--	--
Pennsylvania.....	11	1	677.5	--	--	--	--	--	--	11	1
East North Central ...	36	39	-9.0	15	14	9	10	--	--	12	15
Illinois.....	--	--	--	--	--	--	--	--	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--	--	--
Michigan.....	10	10	-3.2	1	--	9	10	--	--	--	--
Ohio.....	--	--	--	--	--	--	--	--	--	--	--
Wisconsin.....	26	29	-11.0	14	14	--	--	--	--	12	15
West North Central ...	12	14	-14.6	12	14	--	--	--	--	--	--
Iowa.....	2	3	-34.6	2	3	--	--	--	--	--	--
Kansas.....	6	6	5.8	6	6	--	--	--	--	--	--
Minnesota.....	4	6	-24.7	4	6	--	--	--	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	108	169	-36.3	79	117	--	--	--	--	28	51
Delaware.....	--	--	--	--	--	--	--	--	--	--	--
District of Columbia....	--	--	--	--	--	--	--	--	--	--	--
Florida.....	79	116	-31.9	79	116	--	--	--	--	--	--
Georgia.....	28	51	-44.9	--	--	--	--	--	--	28	51
Maryland.....	--	--	--	--	--	--	--	--	--	--	--
North Carolina.....	--	--	--	--	--	--	--	--	--	--	--
South Carolina.....	--	1	-100.0	--	1	--	--	--	--	--	--
Virginia.....	--	--	--	--	--	--	--	--	--	--	--
West Virginia.....	--	--	--	--	--	--	--	--	--	--	--
East South Central....	104	111	-7.0	--	--	104	111	--	--	--	--
Alabama.....	--	--	--	--	--	--	--	--	--	--	--
Kentucky.....	104	111	-7.0	--	--	104	111	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--	--	--	--	--
West South Central ...	135	112	20.5	--	--	109	112	--	--	26	--
Arkansas.....	--	--	--	--	--	--	--	--	--	--	--
Louisiana.....	89	64	38.4	--	--	64	64	--	--	25	--
Oklahoma.....	1	--	--	--	--	--	--	--	--	1	--
Texas.....	45	48	-5.5	--	--	45	48	--	--	--	--
Mountain	16	10	61.3	--	--	16	10	--	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--	--	--
Montana.....	16	10	61.3	--	--	16	10	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	11	15	-22.2	--	--	11	15	--	--	--	--
California.....	11	15	-22.2	--	--	11	15	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	433	472	-8.3	106	146	249	259	--	--	77	67

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. • Totals may not equal sum of components because of independent rounding. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through December 2007 and 2006
 (Thousands Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2007	2006	Percent Change	2007	2006	2007	2006	2007	2006	2007	2006
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	160	250	-35.9	--	--	37	120	--	--	123	130
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	37	90	-58.2	--	--	37	90	--	--	--	--
Pennsylvania	123	160	-23.4	--	--	--	31	--	--	123	130
East North Central ...	520	450	15.5	322	249	43	46	--	--	155	155
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	55	46	19.9	12	--	43	46	--	--	--	--
Ohio	--	--	--	--	--	--	--	--	--	--	--
Wisconsin	465	404	15.0	310	249	--	--	--	--	155	155
West North Central ...	201	274	-26.5	201	274	--	--	--	--	--	--
Iowa	58	64	-9.5	58	64	--	--	--	--	--	--
Kansas	76	64	18.6	76	64	--	--	--	--	--	--
Minnesota	67	146	-53.9	67	146	--	--	--	--	--	--
Missouri	*	--	--	*	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	2,201	3,354	-34.4	1,923	2,991	--	2	--	--	278	361
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	1,911	2,916	-34.5	1,911	2,916	--	--	--	--	--	--
Georgia	278	361	-23.0	--	--	--	--	--	--	278	361
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	12	74	-83.5	12	74	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	3	-100.0	--	1	--	2	--	--	--	--
East South Central....	1,160	1,358	-14.6	--	--	1,160	1,358	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	1,160	1,358	-14.6	--	--	1,160	1,358	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central ...	1,279	1,245	2.7	--	2	1,137	1,243	--	--	142	--
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	854	673	26.9	--	--	723	673	--	--	131	--
Oklahoma	11	--	--	--	--	--	--	--	--	11	--
Texas	414	572	-27.7	--	2	414	570	--	--	--	--
Mountain	106	113	-6.7	--	--	106	113	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	106	113	-6.7	--	--	106	113	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous....	157	148	6.0	--	--	157	148	--	--	--	--
California	157	148	6.0	--	--	157	148	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	5,784	7,193	-19.6	2,446	3,516	2,639	3,031	--	--	698	646

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil. • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, December 2007 and 2006
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Dec 2007	Dec 2006	Percent Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006	Dec 2007	Dec 2006
New England	33,780	28,886	16.9	63	33	31,155	27,267	431	391	2,131	1,195
Connecticut.....	5,179	5,427	-4.6	--	--	5,179	5,427	--	--	--	--
Maine.....	5,198	4,036	28.8	--	--	3,260	2,841	--	--	1,938	1,195
Massachusetts.....	14,510	9,853	47.3	55	27	13,831	9,434	431	391	193	*
New Hampshire.....	2,680	4,068	-34.1	5	1	2,675	4,067	--	--	--	--
Rhode Island.....	6,209	5,498	12.9	--	--	6,209	5,498	--	--	--	--
Vermont.....	3	5	-40.2	3	5	--	--	--	--	--	--
Middle Atlantic	58,322	37,840	54.1	12,195	8,997	43,360	26,628	349	233	2,419	1,981
New Jersey.....	13,986	8,706	60.6	--	--	13,070	7,966	--	--	916	740
New York.....	33,438	23,913	39.8	12,195	8,997	20,800	14,617	349	233	94	66
Pennsylvania.....	10,899	5,221	108.8	--	--	9,489	4,045	--	--	1,410	1,176
East North Central ...	20,523	13,983	46.8	4,782	1,932	13,852	9,561	432	429	1,457	2,062
Illinois.....	2,667	1,764	51.1	--	4	2,186	911	393	359	88	491
Indiana.....	4,045	2,921	38.5	2,266	973	658	535	--	--	1,121	1,413
Michigan.....	8,808	6,808	29.4	361	393	8,317	6,226	39	69	91	121
Ohio.....	1,783	732	143.4	414	190	1,358	541	--	--	11	2
Wisconsin.....	3,221	1,757	83.4	1,742	372	1,332	1,349	--	--	147	36
West North Central ...	5,029	2,725	84.6	3,777	1,840	1,038	872	5	1	209	12
Iowa.....	292	128	127.6	292	128	--	--	--	--	--	--
Kansas.....	1,274	558	128.3	1,274	558	--	--	--	--	--	--
Minnesota.....	1,980	1,326	49.3	733	455	1,038	859	--	--	209	12
Missouri.....	1,438	602	138.9	1,433	588	--	13	5	1	--	--
Nebraska.....	45	110	-59.2	45	110	--	--	--	--	--	--
North Dakota.....	--	* -100.0	--	* --	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	70,942	53,241	33.2	55,894	44,038	13,281	8,100	--	--	1,767	1,103
Delaware.....	978	697	40.2	8	11	954	583	--	--	15	103
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida.....	55,051	43,604	26.3	48,837	38,719	5,606	4,412	--	--	608	473
Georgia.....	6,160	3,939	56.4	3,326	2,607	2,237	1,169	--	--	597	163
Maryland.....	703	570	23.4	--	--	703	570	--	--	--	--
North Carolina.....	667	565	18.1	479	564	54	* --	--	--	134	--
South Carolina.....	939	1,275	-26.3	634	1,024	270	185	--	--	35	66
Virginia.....	6,001	2,289	162.2	2,601	1,064	3,318	1,088	--	--	83	137
West Virginia.....	443	303	46.2	10	49	139	93	--	--	294	161
East South Central....	20,561	15,126	35.9	8,982	6,147	10,705	8,351	--	--	874	628
Alabama.....	12,104	8,360	44.8	5,346	3,408	6,094	4,402	--	--	664	550
Kentucky.....	73	179	-59.5	60	161	12	19	--	--	--	--
Mississippi.....	8,314	6,582	26.3	3,576	2,578	4,598	3,931	--	--	141	73
Tennessee.....	69	5	NM	--	--	--	--	--	--	69	5
West South Central ...	188,940	181,224	4.3	44,079	41,943	87,790	83,903	368	344	56,702	55,035
Arkansas.....	1,638	1,967	-16.7	1	34	1,636	1,933	--	--	--	--
Louisiana.....	35,951	33,121	8.5	8,997	9,149	4,692	3,417	--	--	22,262	20,555
Oklahoma.....	20,115	17,184	17.1	13,529	11,077	5,793	5,845	--	--	794	262
Texas.....	131,236	128,952	1.8	21,552	21,682	75,669	72,708	368	344	33,647	34,218
Mountain	53,057	47,111	12.6	27,343	23,098	25,145	23,598	--	--	569	415
Arizona.....	21,449	17,341	23.7	8,448	7,367	12,924	9,974	--	--	77	--
Colorado.....	9,737	9,074	7.3	3,507	3,404	6,230	5,670	--	--	--	--
Idaho.....	1,144	1,168	-2.0	--	--	1,144	1,168	--	--	--	--
Montana.....	132	* NM	* NM	--	* *	131	--	--	--	--	--
Nevada.....	11,860	13,191	-10.1	8,308	7,381	3,552	5,811	--	--	--	--
New Mexico.....	2,781	2,672	4.1	2,151	2,238	626	429	--	--	3	5
Utah.....	5,456	3,226	69.1	4,918	2,680	534	543	--	--	3	3
Wyoming.....	498	439	13.6	10	28	3	4	--	--	485	407
Pacific Contiguous	91,991	79,065	16.3	18,347	13,916	62,577	54,227	274	394	10,794	10,529
California.....	74,410	63,708	16.8	12,549	11,114	51,672	42,496	274	394	9,916	9,705
Oregon.....	13,035	10,000	30.4	4,666	2,643	7,637	6,532	--	--	731	824
Washington.....	4,547	5,357	-15.1	1,132	159	3,268	5,198	--	--	146	--
Pacific Noncontiguous.....	2,863	3,702	-22.7	2,863	3,702	--	--	--	--	--	--
Alaska.....	2,863	3,702	-22.7	2,863	3,702	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	546,009	462,904	18.0	178,326	145,645	288,902	242,507	1,858	1,791	76,923	72,960

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • States' data are aggregated in order to protect confidentiality. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through December 2007 and 2006
 (Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2007	2006	Percent Change	2007	2006	2007	2006	2007	2006	2007	2006
New England	424,346	421,147	.8	2,279	3,664	396,400	397,683	4,194	4,207	21,472	15,593
Connecticut.....	73,789	76,449	-3.5	--	--	73,789	76,449	--	--	--	--
Maine.....	53,922	54,360	-.8	--	--	33,697	39,952	--	--	20,225	14,407
Massachusetts.....	183,311	180,786	1.4	2,036	2,893	175,834	172,501	4,194	4,207	1,247	1,185
New Hampshire.....	38,586	41,457	-6.9	216	742	38,370	40,716	--	--	--	--
Rhode Island.....	74,711	68,066	9.8	--	--	74,711	68,066	--	--	--	--
Vermont.....	26	29	-9.4	26	29	--	--	--	--	--	--
Middle Atlantic	736,142	643,227	14.4	136,267	145,464	571,501	470,707	3,127	3,320	25,247	23,736
New Jersey.....	161,040	134,602	19.6	--	--	153,146	127,009	--	--	7,894	7,593
New York.....	415,299	392,858	5.7	136,267	145,464	274,739	243,060	3,127	3,320	1,166	1,014
Pennsylvania.....	159,803	115,767	38.0	--	--	143,616	100,638	--	--	16,187	15,128
East North Central ...	298,838	243,530	22.7	67,628	36,273	208,644	182,906	4,989	4,767	17,578	19,584
Illinois.....	58,213	49,286	18.1	262	806	51,455	38,114	4,533	4,570	1,963	5,795
Indiana.....	48,254	36,506	32.2	27,173	7,488	8,372	17,396	--	--	12,709	11,623
Michigan.....	116,949	101,416	15.3	10,568	9,527	104,526	90,176	456	197	1,398	1,516
Ohio.....	30,714	18,220	68.6	9,812	5,020	20,731	13,064	--	--	171	136
Wisconsin.....	44,708	38,102	17.3	19,812	13,433	23,560	24,156	--	--	1,337	514
West North Central ...	71,102	51,720	37.5	49,346	42,227	19,657	9,178	123	258	1,976	57
Iowa.....	2,587	1,940	33.4	2,587	1,940	--	--	--	--	--	--
Kansas.....	20,692	17,950	15.3	20,692	17,950	--	--	--	--	--	--
Minnesota.....	21,622	12,586	71.8	5,995	4,697	13,650	7,832	--	--	1,976	57
Missouri.....	25,263	18,316	37.9	19,133	16,712	6,007	1,346	123	258	--	--
Nebraska.....	923	927	-.4	923	927	--	--	--	--	--	--
North Dakota.....	16	2	873.2	16	2	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	1,101,187	938,953	17.3	838,275	726,873	241,349	197,252	--	--	21,562	14,828
Delaware.....	20,081	10,409	92.9	94	174	13,253	9,154	--	--	6,733	1,082
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida.....	806,428	711,012	13.4	707,537	621,315	92,545	83,164	--	--	6,345	6,533
Georgia.....	111,991	90,506	23.7	51,521	46,056	55,561	41,115	--	--	4,909	3,335
Maryland.....	18,365	14,889	23.3	--	--	18,365	14,889	--	--	--	--
North Carolina.....	20,568	18,506	11.1	12,669	11,396	7,207	7,110	--	--	691	--
South Carolina.....	35,635	30,508	16.8	22,665	17,592	12,782	12,628	--	--	188	288
Virginia.....	84,087	57,974	45.0	43,698	29,292	39,247	26,658	--	--	1,142	2,025
West Virginia.....	4,032	5,147	-21.7	90	1,049	2,387	2,533	--	--	1,555	1,566
East South Central....	349,899	269,013	30.1	157,413	130,379	183,130	133,015	--	--	9,355	5,619
Alabama.....	181,108	145,714	24.3	70,032	60,438	103,615	80,340	--	--	7,461	4,936
Kentucky.....	4,729	6,471	-26.9	3,702	5,857	1,027	615	--	--	--	--
Mississippi.....	163,122	116,167	40.4	83,679	64,085	77,835	51,550	--	--	1,608	532
Tennessee.....	939	661	42.0	--	--	652	510	--	--	287	151
West South Central ...	2,655,696	2,631,750	.9	644,237	612,626	1,360,109	1,363,760	4,456	4,289	646,894	651,076
Arkansas.....	57,633	63,307	-9.0	4,751	3,948	52,881	59,359	--	--	--	--
Louisiana.....	468,972	433,159	8.3	145,442	116,874	74,436	77,155	--	--	249,094	239,130
Oklahoma.....	281,845	268,236	5.1	173,555	164,614	99,825	98,640	--	--	8,466	4,983
Texas.....	1,847,246	1,867,048	-1.1	320,489	327,190	1,132,967	1,128,606	4,456	4,289	389,334	406,963
Mountain	648,961	568,904	14.1	320,467	275,099	324,081	289,216	--	--	4,412	4,589
Arizona.....	268,588	244,845	9.7	112,428	104,005	156,083	140,825	--	--	77	15
Colorado.....	119,105	91,515	30.1	35,988	34,742	83,117	56,773	--	--	--	--
Idaho.....	10,093	7,144	41.3	--	--	10,093	7,144	--	--	--	--
Montana.....	759	22	NM	10	8	749	15	--	--	--	--
Nevada.....	164,492	161,974	1.6	102,431	87,512	62,061	74,462	--	--	--	--
New Mexico.....	35,335	36,877	-4.2	28,990	30,228	6,278	6,621	--	--	67	28
Utah.....	46,174	21,860	111.2	40,437	18,448	5,679	3,359	--	--	58	53
Wyoming.....	4,415	4,667	-5.4	183	156	21	18	--	--	4,210	4,493
Pacific Contiguous....	969,651	868,776	11.6	198,950	152,282	652,871	603,386	4,508	3,978	113,322	109,131
California.....	815,219	738,641	10.4	155,697	127,711	551,832	506,445	4,508	3,978	103,182	100,506
Oregon.....	108,910	89,943	29.7	36,723	22,086	64,274	53,233	--	--	7,913	8,624
Washington.....	45,522	46,192	-1.5	6,530	2,485	36,764	43,708	--	--	2,228	--
Pacific Noncontiguous.....	35,391	38,226	-7.4	35,391	38,226	--	--	--	--	--	--
Alaska.....	35,391	38,226	-7.4	35,391	38,226	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--	--	--
U.S. Total.....	7,291,211	6,675,246	9.2	2,450,253	2,163,113	3,957,742	3,647,102	21,398	20,819	861,818	844,211

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Estimated values. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas. • Mcf = thousand cubic feet. • See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, December 2007 and 2006
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Dec 2007	Dec 2006	Percent Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006
New England	3.11	2.73	14.1	3.13	2.58	3.11	2.81
Connecticut.....	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	W	2.81	W	--	2.80	W	2.82
New Hampshire	3.13	2.55	22.7	3.13	2.55	--	--
Rhode Island.....	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--
Middle Atlantic	2.04	1.82	12.2	2.63	2.21	2.03	1.81
New Jersey.....	3.22	2.76	16.7	2.85	2.86	3.27	2.75
New York.....	2.40	2.34	2.6	2.44	2.33	2.40	2.34
Pennsylvania.....	1.88	1.66	13.3	--	1.68	1.88	1.66
East North Central	1.66	1.51	10.0	1.70	1.54	1.57	1.42
Illinois.....	1.38	1.22	13.1	1.58	1.34	1.34	1.21
Indiana	W	W	W	1.68	1.52	W	W
Michigan.....	W	W	W	1.64	1.55	W	W
Ohio	1.82	1.68	8.3	1.76	1.63	1.96	1.80
Wisconsin.....	1.76	1.44	22.2	1.76	1.44	--	--
West North Central	1.23	1.07	15.2	1.23	1.07	--	--
Iowa.....	1.02	.98	4.1	1.02	.98	--	--
Kansas.....	1.28	1.19	7.6	1.28	1.19	--	--
Minnesota	1.49	1.26	18.3	1.49	1.26	--	--
Missouri.....	1.33	1.08	23.1	1.33	1.08	--	--
Nebraska.....	.86	.83	3.6	.86	.83	--	--
North Dakota	1.15	.91	26.4	1.15	.91	--	--
South Dakota	1.70	1.53	11.1	1.70	1.53	--	--
South Atlantic	2.43	2.32	4.8	2.47	2.37	2.21	2.08
Delaware.....	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida.....	2.64	2.54	3.9	2.64	2.51	2.69	3.18
Georgia	2.63	2.43	8.2	2.63	2.43	--	--
Maryland.....	2.21	2.13	3.8	--	--	2.21	2.13
North Carolina	2.75	W	W	2.76	2.77	2.60	W
South Carolina	2.39	2.35	1.7	2.39	2.35	--	--
Virginia.....	2.44	2.31	5.6	2.38	2.21	2.82	2.81
West Virginia.....	W	1.64	W	1.81	1.69	W	1.54
East South Central.....	1.97	1.91	3.2	1.99	1.93	1.60	1.52
Alabama.....	2.21	2.19	.9	2.21	2.19	--	--
Kentucky.....	W	W	W	1.77	1.75	W	W
Mississippi.....	W	W	W	3.13	2.61	W	W
Tennessee.....	1.85	1.75	5.7	1.85	1.75	--	--
West South Central	1.55	1.44	7.5	1.63	1.48	1.47	1.40
Arkansas.....	1.53	1.54	.6	1.53	1.54	--	--
Louisiana.....	W	W	W	2.32	1.71	W	W
Oklahoma.....	W	W	W	1.22	1.11	W	W
Texas.....	W	W	W	1.72	1.60	W	W
Mountain	1.37	1.29	6.7	1.40	1.32	.82	.74
Arizona.....	1.67	1.53	9.2	1.67	1.53	--	--
Colorado.....	1.27	1.49	-14.8	1.27	1.49	--	--
Idaho.....	--	--	--	--	--	--	--
Montana.....	W	W	W	.87	.85	W	W
Nevada.....	2.00	1.72	16.3	2.00	1.72	--	--
New Mexico.....	1.74	1.42	22.5	1.74	1.42	--	--
Utah.....	W	W	W	1.42	1.22	W	W
Wyoming	W	W	W	1.03	1.02	W	W
Pacific.....	1.97	1.81	8.9	1.41	1.29	2.12	2.21
California.....	W	W	W	--	--	W	W
Oregon	1.41	1.29	9.3	1.41	1.29	--	--
Washington.....	W	W	W	--	--	W	W
Alaska.....	--	--	--	--	--	--	--
Hawaii.....	W	W	W	--	--	W	W
U.S. Total	1.81	1.68	7.7	1.82	1.69	1.80	1.66

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel. • Represents the number of plants for which receipts data were collected for this month. The total number of fossil fuel plants is not a sum of the figures above it because a plant that receives two or more different fuels is only counted once. The total number of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2007 are: 620; 1,542; 46; and 1,838 respectively.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date through December 2007 and 2006
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2007	2006	Percent Change	2007	2006	2007	2006
New England	2.85	2.71	4.9	2.90	2.63	2.84	2.75
Connecticut.....	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	2.78	2.78	.0	2.65	2.94	2.78	2.76
New Hampshire	2.90	2.56	13.3	2.90	2.56	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	1.92	1.89	1.6	2.52	2.23	1.90	1.88
New Jersey.....	2.87	2.73	5.1	2.74	2.96	2.89	2.70
New York.....	2.39	2.37	.8	2.29	2.25	2.40	2.37
Pennsylvania.....	1.74	1.71	1.8	--	1.64	1.74	1.72
East North Central	1.61	1.53	5.1	1.64	1.57	1.53	1.44
Illinois.....	1.33	1.25	6.4	1.42	1.33	1.32	1.24
Indiana.....	W	W	W	1.59	1.50	W	W
Michigan.....	W	W	W	1.70	1.64	W	W
Ohio	1.73	1.70	1.8	1.66	1.67	1.90	1.79
Wisconsin	W	W	W	1.69	1.47	W	W
West North Central	1.22	1.07	13.3	1.22	1.07	--	--
Iowa	1.07	1.03	3.9	1.07	1.03	--	--
Kansas.....	1.23	1.19	3.4	1.23	1.19	--	--
Minnesota	1.50	1.21	24.0	1.50	1.21	--	--
Missouri.....	1.33	1.11	19.8	1.33	1.11	--	--
Nebraska88	.80	10.0	.88	.80	--	--
North Dakota98	.88	11.4	.98	.88	--	--
South Dakota	1.56	1.51	3.3	1.56	1.51	--	--
South Atlantic	2.37	2.33	1.8	2.42	2.36	2.11	2.17
Delaware.....	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida.....	2.55	2.56	-.4	2.53	2.52	2.82	3.08
Georgia	2.61	2.40	8.8	2.61	2.40	--	--
Maryland.....	2.12	2.27	-6.6	--	--	2.12	2.27
North Carolina	2.74	W	W	2.75	2.69	2.66	W
South Carolina	2.33	2.32	.4	2.33	2.32	--	--
Virginia.....	2.47	2.44	1.2	2.39	2.39	2.81	2.62
West Virginia.....	W	1.66	W	1.80	1.74	W	1.48
East South Central.....	1.95	1.86	5.3	1.97	1.88	1.60	1.48
Alabama.....	2.11	2.11	.0	2.11	2.11	--	--
Kentucky.....	W	W	W	1.77	1.73	W	W
Mississippi.....	W	W	W	2.94	2.48	W	W
Tennessee.....	1.86	1.69	10.1	1.86	1.69	--	--
West South Central	1.49	1.38	8.1	1.55	1.41	1.42	1.36
Arkansas	1.60	1.47	8.8	1.60	1.47	--	--
Louisiana.....	W	W	W	2.13	1.77	W	W
Oklahoma.....	W	W	W	1.17	1.09	W	W
Texas.....	W	W	W	1.63	1.49	W	W
Mountain	1.35	1.26	7.7	1.38	1.28	.84	.76
Arizona	1.57	1.42	10.6	1.57	1.42	--	--
Colorado	1.26	1.28	-1.6	1.26	1.28	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	.94	.87	W	W
Nevada	1.88	1.73	8.7	1.88	1.73	--	--
New Mexico.....	1.79	1.56	14.7	1.79	1.56	--	--
Utah.....	W	W	W	1.36	1.24	W	W
Wyoming	W	W	W	1.07	1.01	W	W
Pacific.....	1.85	1.68	10.2	1.38	1.30	2.00	1.79
California.....	W	W	W	--	--	W	W
Oregon	1.38	1.30	6.2	1.38	1.30	--	--
Washington.....	W	W	W	--	--	W	W
Alaska	--	--	--	--	--	--	--
Hawaii.....	W	W	W	--	--	W	W
U.S. Total	1.77	1.69	4.7	1.78	1.69	1.73	1.69

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Includes blast furnace gas and other gases in years prior to 2001. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, December 2007 and 2006
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Dec 2007	Dec 2006	Percent Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006
New England	16.42	8.01	105.1	15.73	8.16	16.42	8.01
Connecticut.....	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts.....	W	8.21	W	16.14	7.44	W	8.23
New Hampshire.....	W	10.76	W	15.26	10.76	W	--
Rhode Island.....	W	--	W	--	--	W	--
Vermont.....	--	--	--	--	--	--	--
Middle Atlantic	12.17	7.69	58.3	11.37	7.21	15.70	8.67
New Jersey.....	W	W	W	12.60	9.25	W	W
New York.....	W	7.53	W	11.34	7.20	W	8.63
Pennsylvania.....	15.72	W	W	--	12.86	15.72	W
East North Central	18.60	14.11	31.8	18.28	13.97	21.03	14.88
Illinois.....	21.26	14.96	42.1	21.29	14.72	21.24	15.08
Indiana.....	19.33	15.27	26.6	19.33	15.27	--	--
Michigan.....	16.48	13.52	21.9	16.48	13.52	--	--
Ohio.....	W	W	W	18.87	13.60	W	W
Wisconsin.....	W	W	W	17.58	13.71	W	W
West North Central	W	14.31	W	19.00	14.31	W	--
Iowa.....	19.25	14.55	32.3	19.25	14.55	--	--
Kansas.....	18.99	14.07	35.0	18.99	14.07	--	--
Minnesota.....	W	12.20	W	16.06	12.20	W	--
Missouri.....	19.44	14.23	36.6	19.44	14.23	--	--
Nebraska.....	23.00	16.10	42.9	23.00	16.10	--	--
North Dakota.....	19.87	14.00	41.9	19.87	14.00	--	--
South Dakota.....	--	--	--	--	--	--	--
South Atlantic	11.61	7.82	48.5	11.16	7.54	16.54	11.03
Delaware.....	18.94	W	W	12.17	7.27	19.72	W
District of Columbia.....	W	W	W	--	--	W	W
Florida.....	W	7.01	W	9.67	7.01	W	14.54
Georgia.....	20.16	W	W	20.16	13.85	--	W
Maryland.....	13.62	10.65	27.9	--	--	13.62	10.65
North Carolina.....	W	W	W	19.19	13.28	W	W
South Carolina.....	17.41	13.91	25.2	17.41	13.91	--	--
Virginia.....	W	W	W	15.83	12.05	W	W
West Virginia.....	W	13.15	W	15.55	13.15	W	13.15
East South Central.....	W	W	W	17.71	12.53	W	W
Alabama.....	19.49	12.96	50.4	19.49	12.96	--	--
Kentucky.....	W	W	W	19.31	13.73	W	W
Mississippi.....	6.91	11.36	-39.2	6.91	11.36	--	--
Tennessee.....	18.70	13.35	40.1	18.70	13.35	--	--
West South Central	W	W	W	17.07	10.34	W	W
Arkansas.....	15.06	14.53	3.6	15.06	14.53	--	--
Louisiana.....	W	W	W	12.22	8.86	W	W
Oklahoma.....	20.34	12.00	69.5	20.34	12.00	--	--
Texas.....	W	13.06	W	18.13	12.71	W	13.45
Mountain	W	W	W	20.51	14.36	W	W
Arizona.....	20.40	14.96	36.4	20.40	14.96	--	--
Colorado.....	16.46	12.33	33.5	16.46	12.33	--	--
Idaho.....	--	--	--	--	--	--	--
Montana.....	W	W	W	22.27	15.73	W	W
Nevada.....	20.34	12.85	58.3	20.34	12.85	--	--
New Mexico.....	21.69	16.41	32.2	21.69	16.41	--	--
Utah.....	20.22	10.45	93.5	20.22	10.45	--	--
Wyoming.....	20.68	15.63	32.3	20.68	15.63	--	--
Pacific.....	W	W	W	16.61	12.81	W	W
California.....	W	W	W	16.41	12.81	W	W
Oregon	--	--	--	--	--	--	--
Washington.....	20.34	W	W	20.34	11.25	--	W
Alaska.....	--	--	--	--	--	--	--
Hawaii.....	W	W	W	--	--	W	W
U.S. Total	14.47	8.33	73.7	13.06	8.03	16.32	8.83

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. • Prior to 2002, these data were not collected from the Commercial Sector.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through December 2007 and 2006
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2007	2006	Percent Change	2007	2006	2007	2006
New England	10.30	8.07	27.7	9.14	8.17	10.37	8.07
Connecticut.....	12.90	W	W	--	--	12.90	W
Maine	W	W	W	--	--	W	W
Massachusetts.....	W	7.90	W	11.61	11.40	W	7.86
New Hampshire.....	W	7.82	W	8.86	7.82	W	--
Rhode Island.....	W	--	W	--	--	W	--
Vermont.....	--	--	--	--	--	--	--
Middle Atlantic	8.00	8.52	-6.1	6.84	7.72	9.97	9.63
New Jersey.....	6.62	9.70	-31.8	4.63	8.25	16.36	13.69
New York.....	7.76	8.21	-5.5	7.14	7.66	9.05	9.23
Pennsylvania.....	11.74	9.84	19.3	--	13.54	11.74	9.84
East North Central	14.11	12.51	12.8	13.50	12.11	16.89	14.54
Illinois.....	16.97	14.65	15.8	17.91	14.93	16.73	14.57
Indiana.....	14.65	15.17	-3.4	14.65	15.17	--	--
Michigan.....	11.22	10.40	7.9	11.22	10.40	--	--
Ohio.....	W	W	W	15.90	11.72	W	W
Wisconsin.....	W	W	W	16.75	14.98	W	W
West North Central	W	11.93	W	15.88	11.93	W	--
Iowa.....	17.58	15.32	14.8	17.58	15.32	--	--
Kansas.....	15.88	8.26	92.3	15.88	8.26	--	--
Minnesota.....	W	12.60	W	10.31	12.60	W	--
Missouri.....	17.15	14.57	17.7	17.15	14.57	--	--
Nebraska.....	17.96	15.34	17.1	17.96	15.34	--	--
North Dakota.....	17.47	14.86	17.6	17.47	14.86	--	--
South Dakota.....	14.18	15.46	-8.3	14.18	15.46	--	--
South Atlantic	9.47	8.21	15.4	9.30	7.97	11.31	11.20
Delaware.....	W	13.93	W	8.27	7.81	W	14.53
District of Columbia	W	W	W	--	--	W	W
Florida.....	9.14	7.75	17.9	9.11	7.71	12.21	10.19
Georgia	15.83	W	W	15.83	12.14	--	W
Maryland.....	10.59	10.13	4.5	--	--	10.59	10.13
North Carolina.....	W	W	W	15.15	13.99	W	W
South Carolina.....	14.64	13.70	6.9	14.64	13.70	--	--
Virginia.....	9.16	8.93	2.6	8.71	8.48	12.01	15.87
West Virginia.....	W	W	W	15.22	12.08	W	W
East South Central.....	W	W	W	12.44	10.48	W	W
Alabama.....	15.77	W	W	15.77	13.60	--	W
Kentucky.....	W	W	W	16.25	14.29	W	W
Mississippi.....	9.38	8.30	13.0	9.38	8.30	--	--
Tennessee.....	16.39	14.00	17.1	16.39	14.00	--	--
West South Central	11.07	10.08	9.9	10.70	10.08	12.95	10.11
Arkansas.....	14.71	13.56	8.5	14.71	13.56	--	--
Louisiana.....	W	W	W	8.29	9.47	W	W
Oklahoma.....	15.53	13.31	16.7	15.53	13.31	--	--
Texas.....	W	W	W	13.66	12.03	W	W
Mountain	15.43	W	W	15.43	15.15	15.53	W
Arizona.....	16.89	16.25	3.9	16.89	16.25	--	--
Colorado.....	W	W	W	10.00	9.73	W	W
Idaho.....	--	--	--	--	--	--	--
Montana.....	W	W	W	17.01	14.98	W	W
Nevada.....	10.42	12.70	-18.0	10.42	12.70	--	--
New Mexico.....	W	W	W	19.01	17.10	W	W
Utah.....	17.49	15.25	14.7	17.49	15.25	--	--
Wyoming.....	16.98	16.28	4.3	16.98	16.28	--	--
Pacific.....	W	11.97	W	12.82	14.52	W	11.90
California.....	W	W	W	13.50	12.06	W	W
Oregon	9.74	14.06	-30.7	9.74	14.06	--	--
Washington.....	W	W	W	12.00	19.99	W	W
Alaska.....	14.25	15.42	-7.6	14.25	15.42	--	--
Hawaii.....	W	W	W	--	--	W	W
U.S. Total	9.70	8.73	11.1	9.21	8.33	10.80	9.65

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Prior to 2002, these data were not collected from the Commercial Sector. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, December 2007 and 2006
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Dec 2007	Dec 2006	Percent Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006
New England	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--
New Jersey.....	--	--	--	--	--	--	--
New York.....	--	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--
East North Central	W	W	W	1.52	1.29	W	W
Illinois.....	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan.....	W	W	W	1.80	--	W	W
Ohio	--	--	--	--	--	--	--
Wisconsin.....	1.49	1.29	15.5	1.49	1.29	--	--
West North Central	1.40	1.32	6.1	1.40	1.32	--	--
Iowa	1.94	1.88	3.2	1.94	1.88	--	--
Kansas.....	1.50	1.25	20.0	1.50	1.25	--	--
Minnesota	1.03	1.11	-7.2	1.03	1.11	--	--
Missouri.....	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	1.80	1.56	15.5	1.80	1.56	--	--
Delaware.....	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida.....	1.80	1.56	15.4	1.80	1.56	--	--
Georgia	--	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	1.42	-100.0	--	1.42	--	--
Virginia.....	--	--	--	--	--	--	--
West Virginia.....	--	--	--	--	--	--	--
East South Central.....	W	W	W	--	--	W	W
Alabama.....	--	--	--	--	--	--	--
Kentucky.....	W	W	W	--	--	W	W
Mississippi.....	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--
West South Central	W	W	W	--	--	W	W
Arkansas	--	--	--	--	--	--	--
Louisiana.....	W	W	W	--	--	W	W
Oklahoma.....	--	--	--	--	--	--	--
Texas.....	W	W	W	--	--	W	W
Mountain	W	W	W	--	--	W	W
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific.....	1.91	1.77	7.9	--	--	1.91	1.77
California.....	1.91	1.77	7.9	--	--	1.91	1.77
Oregon	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--
U.S. Total	1.35	1.33	1.5	1.72	1.51	1.19	1.24

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through December 2007 and 2006
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2007	2006	Percent Change	2007	2006	2007	2006
New England	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--
Middle Atlantic	W	W	W	--	--	W	W
New Jersey.....	--	--	--	--	--	--	--
New York.....	W	1.41	W	--	--	W	1.41
Pennsylvania.....	--	W	W	--	--	--	W
East North Central	W	W	W	1.35	1.29	W	W
Illinois.....	--	--	--	--	--	--	--
Indiana.....	--	--	--	--	--	--	--
Michigan.....	W	W	W	1.78	--	W	W
Ohio.....	--	--	--	--	--	--	--
Wisconsin.....	1.33	1.29	3.1	1.33	1.29	--	--
West North Central	1.38	.90	53.0	1.38	.90	--	--
Iowa.....	1.74	1.46	19.2	1.74	1.46	--	--
Kansas.....	1.41	1.29	9.3	1.41	1.29	--	--
Minnesota.....	1.04	.49	112.2	1.04	.49	--	--
Missouri.....	1.40	--	--	1.40	--	--	--
Nebraska.....	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--
South Atlantic	1.90	W	W	1.90	1.56	--	W
Delaware.....	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	1.90	1.57	21.0	1.90	1.57	--	--
Georgia.....	--	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--
North Carolina.....	--	--	--	--	--	--	--
South Carolina.....	1.45	1.19	21.8	1.45	1.19	--	--
Virginia.....	--	--	--	--	--	--	--
West Virginia.....	--	W	W	--	--	--	W
East South Central.....	W	.88	W	--	--	W	.88
Alabama.....	--	--	--	--	--	--	--
Kentucky.....	W	.88	W	--	--	W	.88
Mississippi.....	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--
West South Central	W	1.20	W	--	.89	W	1.20
Arkansas.....	--	--	--	--	--	--	--
Louisiana.....	W	W	W	--	--	W	W
Oklahoma.....	--	--	--	--	--	--	--
Texas.....	W	W	W	--	.89	W	W
Mountain	W	W	W	--	--	W	W
Arizona.....	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--
Montana.....	W	W	W	--	--	W	W
Nevada.....	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--
Pacific.....	1.82	1.54	18.2	--	--	1.82	1.54
California.....	1.82	1.54	18.2	--	--	1.82	1.54
Oregon.....	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--
U.S. Total	1.48	1.30	13.8	1.79	1.49	1.20	1.07

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, December 2007 and 2006
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Dec 2007	Dec 2006	Percent Change	Dec 2007	Dec 2006	Dec 2007	Dec 2006
New England	9.37	7.74	21.0	11.38	8.15	9.37	7.74
Connecticut.....	8.37	7.45	12.3	--	--	8.37	7.45
Maine	W	W	W	--	--	W	W
Massachusetts	9.94	7.53	32.0	11.44	8.04	9.94	7.53
New Hampshire	W	W	W	12.52	8.22	W	W
Rhode Island	9.07	8.18	10.9	--	--	9.07	8.18
Vermont	8.17	8.76	-6.7	8.17	8.76	--	--
Middle Atlantic	9.29	8.37	11.0	9.11	8.58	9.34	8.30
New Jersey.....	9.55	8.65	10.4	--	--	9.55	8.65
New York.....	9.28	8.32	11.5	9.11	8.58	9.38	8.17
Pennsylvania.....	8.96	8.07	11.0	--	--	8.96	8.07
East North Central	7.28	6.92	5.2	8.01	8.57	7.02	6.58
Illinois.....	7.68	8.09	-5.1	--	7.83	7.68	8.10
Indiana	7.85	7.71	1.8	7.78	7.50	8.10	8.08
Michigan.....	6.60	6.06	8.9	8.64	9.49	6.51	5.84
Ohio	8.44	8.79	-4.0	8.38	9.78	8.46	8.44
Wisconsin	7.67	8.07	-5.0	8.10	9.76	7.12	7.60
West North Central	W	W	W	7.08	7.18	W	W
Iowa.....	8.13	8.61	-5.6	8.13	8.61	--	--
Kansas.....	6.57	6.71	-2.1	6.57	6.71	--	--
Minnesota	W	W	W	7.77	7.66	W	W
Missouri.....	6.89	W	W	6.89	6.87	--	W
Nebraska.....	9.54	7.66	24.5	9.54	7.66	--	--
North Dakota ¹	--	8.08	-100.0	--	8.08	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	W	W	W	9.48	9.02	W	W
Delaware.....	W	W	W	9.85	9.43	W	W
District of Columbia	--	--	--	--	--	--	--
Florida.....	9.35	8.76	6.7	9.69	9.12	6.42	5.61
Georgia	7.47	7.56	-1.2	7.25	7.18	7.81	8.43
Maryland.....	8.04	7.80	3.1	--	--	8.04	7.80
North Carolina.....	W	W	W	10.95	10.65	W	W
South Carolina	W	W	W	7.68	8.91	W	W
Virginia.....	8.47	8.61	-1.6	8.58	9.07	8.39	8.16
West Virginia.....	7.73	8.29	-6.8	8.23	9.27	7.70	7.77
East South Central.....	7.56	7.54	.3	7.63	7.30	7.49	7.70
Alabama.....	7.48	7.13	4.9	7.59	6.47	7.37	7.64
Kentucky.....	W	W	W	8.72	7.96	W	W
Mississippi.....	W	W	W	7.67	8.36	W	W
Tennessee.....	--	--	--	--	--	--	--
West South Central	6.97	7.03	-9	7.15	7.41	6.87	6.84
Arkansas.....	7.53	7.26	3.7	8.63	7.11	7.53	7.26
Louisiana.....	7.60	8.73	-12.9	7.70	8.90	7.41	8.29
Oklahoma.....	7.00	7.17	-2.4	7.15	7.29	6.65	6.93
Texas.....	6.86	6.77	1.3	6.91	6.84	6.84	6.75
Mountain	6.70	6.71	-2	6.91	6.95	6.47	6.48
Arizona	6.93	7.28	-4.8	7.20	7.69	6.76	6.98
Colorado	6.30	6.00	5.0	6.66	6.17	6.10	5.90
Idaho	W	W	W	--	--	W	W
Montana	W	8.45	W	8.27	8.45	W	--
Nevada	6.77	6.75	.3	7.09	7.09	6.02	6.31
New Mexico.....	W	W	W	7.18	7.24	W	W
Utah.....	W	W	W	6.17	5.29	W	W
Wyoming	W	W	W	7.78	5.83	W	W
Pacific.....	6.97	6.88	1.4	6.60	6.28	7.09	7.07
California.....	7.15	7.10	.7	6.91	6.72	7.20	7.20
Oregon	6.65	6.59	.9	7.39	7.81	6.20	6.10
Washington	7.53	7.13	5.6	7.65	4.85	7.49	7.20
Alaska	3.49	3.88	-10.1	3.49	3.88	--	--
Hawaii.....	--	--	--	--	--	--	--
U.S. Total	7.73	7.38	4.7	7.96	7.77	7.59	7.14

¹ The national weighted average cost for the electric power industry was used for the FERC Form 423 estimation routine due to a valid outlier in the electric utilities data that would otherwise influence the State weighted average cost.

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2006 are final. Values for 2007 are preliminary. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • States' data are aggregated in order to protect confidentiality.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through December 2007 and 2006
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2007	2006	Percent Change	2007	2006	2007	2006
New England	7.78	7.32	6.3	7.63	7.43	7.78	7.31
Connecticut.....	7.73	7.33	5.5	--	--	7.73	7.33
Maine	W	W	W	--	--	W	W
Massachusetts.....	7.83	7.21	8.6	7.59	7.47	7.83	7.20
New Hampshire.....	W	W	W	8.00	7.26	W	W
Rhode Island.....	7.81	7.34	6.4	--	--	7.81	7.34
Vermont.....	7.63	7.81	-2.3	7.63	7.81	--	--
Middle Atlantic	7.84	7.65	2.4	7.96	7.73	7.82	7.63
New Jersey.....	7.90	7.89	.1	--	--	7.90	7.89
New York.....	7.85	7.61	3.2	7.96	7.73	7.81	7.54
Pennsylvania.....	7.74	7.52	2.9	--	--	7.74	7.52
East North Central	7.04	6.69	5.3	7.77	7.97	6.80	6.44
Illinois.....	7.13	6.98	2.1	7.02	7.07	7.13	6.98
Indiana.....	7.41	7.49	-1.1	7.45	7.74	7.29	7.39
Michigan.....	6.54	5.96	9.7	7.97	8.05	6.39	5.74
Ohio.....	7.82	7.72	1.3	8.16	8.48	7.65	7.43
Wisconsin.....	7.41	7.27	1.9	7.91	7.89	6.98	6.93
West North Central	6.78	6.66	1.7	6.82	6.66	6.66	6.69
Iowa.....	7.60	7.78	-2.3	7.60	7.78	--	--
Kansas.....	6.18	6.24	-1.0	6.18	6.24	--	--
Minnesota.....	W	W	W	7.62	7.58	W	W
Missouri.....	W	W	W	7.05	6.69	W	W
Nebraska.....	9.25	7.43	24.5	9.25	7.43	--	--
North Dakota.....	7.13	10.13	-29.6	7.13	10.13	--	--
South Dakota.....	--	--	--	--	--	--	--
South Atlantic	8.66	8.15	6.2	9.02	8.52	7.43	6.79
Delaware.....	W	W	W	8.07	9.15	W	W
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	8.98	8.37	7.3	9.27	8.67	6.79	6.07
Georgia.....	7.22	7.08	2.0	7.00	6.97	7.43	7.20
Maryland.....	7.56	7.48	1.1	--	--	7.56	7.48
North Carolina.....	W	W	W	8.83	9.20	W	W
South Carolina.....	7.92	7.87	.6	7.93	8.07	7.89	7.60
Virginia.....	8.37	7.47	12.0	7.97	7.73	8.82	7.19
West Virginia.....	W	7.77	W	8.71	8.48	W	7.47
East South Central.....	7.09	7.03	.8	6.96	7.22	7.20	6.85
Alabama.....	6.98	7.07	-1.3	6.63	7.35	7.22	6.85
Kentucky.....	W	W	W	7.71	7.53	W	W
Mississippi.....	7.20	6.95	3.6	7.21	7.07	7.18	6.80
Tennessee.....	W	W	W	--	--	W	W
West South Central	6.68	6.49	3.0	6.81	6.63	6.62	6.42
Arkansas.....	6.86	6.21	10.5	7.01	6.43	6.84	6.20
Louisiana.....	7.31	7.41	-1.3	7.39	7.57	7.15	7.15
Oklahoma.....	6.50	6.41	1.4	6.57	6.57	6.37	6.14
Texas.....	6.61	6.39	3.4	6.67	6.32	6.60	6.41
Mountain	5.87	6.30	-6.8	5.97	6.65	5.78	5.97
Arizona.....	6.69	6.36	5.2	6.89	6.66	6.55	6.14
Colorado.....	4.24	6.07	-30.1	4.21	6.32	4.25	5.93
Idaho.....	W	W	W	--	--	W	W
Montana.....	W	W	W	6.89	7.86	W	W
Nevada.....	5.96	6.53	-8.7	5.98	7.14	5.92	5.81
New Mexico.....	W	W	W	6.59	6.51	W	W
Utah.....	W	W	W	4.52	5.14	W	W
Wyoming.....	W	W	W	6.49	6.82	W	W
Pacific.....	6.30	6.28	.4	5.71	6.07	6.52	6.34
California.....	6.50	6.53	-.5	6.01	6.66	6.64	6.50
Oregon.....	5.97	5.83	2.4	6.34	6.70	5.76	5.47
Washington.....	6.00	5.65	6.2	6.22	6.54	5.97	5.60
Alaska.....	3.58	3.65	-1.9	3.58	3.65	--	--
Hawaii.....	--	--	--	--	--	--	--
U.S. Total	7.12	6.92	2.9	7.45	7.36	6.91	6.66

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil. • Values for 2006 are final. Values for 2007 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Monetary values are expressed in nominal terms. • Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels. • States' data are aggregated in order to protect confidentiality. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, December 2007
 (Thousands Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	493	.8	7.6	69	.1	1.8	--	--	--
Connecticut.....	72	1.0	11.3	69	.1	1.8	--	--	--
Maine.....	27	.7	6.7	--	--	--	--	--	--
Massachusetts.....	296	.5	6.9	--	--	--	--	--	--
New Hampshire.....	98	1.7	7.1	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	3,043	2.1	10.5	325	.4	6.3	--	--	--
New Jersey.....	291	.9	6.4	12	.3	6.0	--	--	--
New York.....	525	2.1	8.4	218	.3	5.2	--	--	--
Pennsylvania.....	2,226	2.2	11.6	94	.6	9.1	--	--	--
East North Central	7,557	2.2	9.7	11,071	.3	4.9	--	--	--
Illinois.....	493	3.2	9.8	4,367	.2	4.8	--	--	--
Indiana.....	3,115	2.4	8.9	1,575	.2	4.9	--	--	--
Michigan.....	677	1.5	9.0	2,390	.3	4.7	--	--	--
Ohio.....	3,099	2.0	10.6	916	.3	5.4	--	--	--
Wisconsin.....	172	.9	9.8	1,824	.3	5.1	--	--	--
West North Central	270	2.6	9.3	10,537	.3	5.3	2,365	.8	9.6
Iowa.....	60	2.5	7.7	1,897	.3	5.1	--	--	--
Kansas.....	28	3.8	16.5	1,817	.3	5.1	--	--	--
Minnesota.....	7	1.0	8.6	1,755	.5	6.6	--	--	--
Missouri.....	176	2.4	8.7	3,784	.3	5.1	--	--	--
Nebraska.....	--	--	--	1,215	.3	5.0	--	--	--
North Dakota.....	--	--	--	13	.4	5.0	2,365	.8	9.6
South Dakota.....	--	--	--	55	.3	6.1	--	--	--
South Atlantic	14,496	1.3	10.6	1,405	.3	4.7	--	--	--
Delaware.....	188	.7	10.0	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,681	1.2	9.4	--	--	--	--	--	--
Georgia.....	2,466	1.0	10.6	1,309	.3	4.6	--	--	--
Maryland.....	1,032	1.2	10.1	--	--	--	--	--	--
North Carolina.....	2,795	.9	11.8	--	--	--	--	--	--
South Carolina.....	1,242	1.2	10.2	--	--	--	--	--	--
Virginia.....	1,343	1.0	9.5	--	--	--	--	--	--
West Virginia.....	2,749	2.2	11.4	95	.6	5.9	--	--	--
East South Central	7,336	1.8	9.8	2,517	.3	5.3	327	.5	16.2
Alabama.....	1,589	1.3	9.0	1,231	.2	5.2	--	--	--
Kentucky.....	3,452	2.3	10.3	122	.3	5.5	--	--	--
Mississippi.....	435	.6	9.7	--	--	--	327	.5	16.2
Tennessee.....	1,859	1.5	9.4	1,163	.3	5.3	--	--	--
West South Central	65	1.9	24.0	9,647	.3	5.1	4,171	1.0	16.8
Arkansas.....	--	--	--	1,291	.2	4.8	--	--	--
Louisiana.....	--	--	--	1,197	.3	4.9	338	.7	13.5
Oklahoma.....	65	1.9	24.0	1,779	.3	5.2	--	--	--
Texas.....	--	--	--	5,380	.3	5.1	3,833	1.1	17.1
Mountain	2,418	.5	12.3	6,942	.5	10.9	31	.4	8.4
Arizona.....	679	.6	10.2	1,131	.4	9.2	--	--	--
Colorado.....	383	.6	12.9	1,020	.4	5.5	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	999	.6	9.9	31	.4	8.4
Nevada.....	301	.4	10.4	61	.4	8.1	--	--	--
New Mexico.....	--	--	--	1,402	.8	22.9	--	--	--
Utah.....	1,056	.6	13.9	--	--	--	--	--	--
Wyoming.....	--	--	--	2,329	.5	7.3	--	--	--
Pacific Contiguous	126	.4	11.1	842	.3	4.4	--	--	--
California.....	115	.4	11.4	--	--	--	--	--	--
Oregon.....	--	--	--	234	.3	4.7	--	--	--
Washington.....	11	.3	8.1	609	.3	4.3	--	--	--
Pacific Noncontiguous	--	--	--	60	.3	7.6	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	60	.3	7.6	--	--	--
U.S. Total	36,033	1.6	10.3	43,414	.3	6.0	6,893	.9	14.3

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2007 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, December 2007
 (Thousands Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England.....	98	1.7	7.1	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	98	1.7	7.1	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic.....	72	1.6	7.5	12	.3	6.0	--	--	--
New Jersey.....	29	.9	6.4	12	.3	6.0	--	--	--
New York.....	43	2.1	8.2	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
East North Central.....	6,489	2.2	9.6	6,082	.3	4.9	--	--	--
Illinois.....	328	3.4	9.8	291	.2	4.7	--	--	--
Indiana.....	2,997	2.4	8.8	1,424	.2	5.0	--	--	--
Michigan.....	607	1.5	9.1	2,372	.3	4.7	--	--	--
Ohio.....	2,418	2.1	10.7	202	.2	5.5	--	--	--
Wisconsin.....	139	.6	9.8	1,794	.3	5.1	--	--	--
West North Central.....	220	2.4	9.4	10,409	.3	5.3	2,365	.8	9.6
Iowa.....	25	1.9	6.8	1,836	.3	5.1	--	--	--
Kansas.....	28	3.8	16.5	1,817	.3	5.1	--	--	--
Minnesota.....	7	1.0	8.6	1,689	.5	6.6	--	--	--
Missouri.....	160	2.3	8.7	3,784	.3	5.1	--	--	--
Nebraska.....	--	--	--	1,215	.3	5.0	--	--	--
North Dakota.....	--	--	--	13	.4	5.0	2,365	.8	9.6
South Dakota.....	--	--	--	55	.3	6.1	--	--	--
South Atlantic.....	12,041	1.2	10.6	1,405	.3	4.7	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,489	1.2	9.2	--	--	--	--	--	--
Georgia.....	2,392	1.0	10.6	1,309	.3	4.6	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	2,636	.9	12.0	--	--	--	--	--	--
South Carolina.....	1,222	1.2	10.3	--	--	--	--	--	--
Virginia.....	1,145	1.0	9.6	--	--	--	--	--	--
West Virginia.....	2,156	1.8	11.3	95	.6	5.9	--	--	--
East South Central.....	6,880	1.8	9.8	2,517	.3	5.3	--	--	--
Alabama.....	1,580	1.3	9.0	1,231	.2	5.2	--	--	--
Kentucky.....	3,113	2.3	10.3	122	.3	5.5	--	--	--
Mississippi.....	435	.6	9.7	--	--	--	--	--	--
Tennessee.....	1,751	1.6	9.4	1,163	.3	5.3	--	--	--
West South Central.....	--	--	--	6,111	.3	5.0	1,026	1.3	18.3
Arkansas.....	--	--	--	1,291	.2	4.8	--	--	--
Louisiana.....	--	--	--	493	.3	5.0	338	.7	13.5
Oklahoma.....	--	--	--	1,688	.3	5.2	--	--	--
Texas.....	--	--	--	2,639	.3	5.0	688	1.6	20.7
Mountain.....	2,418	.5	12.3	6,448	.5	11.0	31	.4	8.4
Arizona.....	679	.6	10.2	1,102	.4	9.1	--	--	--
Colorado.....	383	.6	12.9	1,020	.4	5.5	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	578	.6	10.5	31	.4	8.4
Nevada.....	301	.4	10.4	61	.4	8.1	--	--	--
New Mexico.....	--	--	--	1,402	.8	22.9	--	--	--
Utah.....	1,056	.6	13.9	--	--	--	--	--	--
Wyoming.....	--	--	--	2,284	.5	7.3	--	--	--
Pacific Contiguous.....	--	--	--	234	.3	4.7	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	234	.3	4.7	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total.....	28,444	1.5	10.3	33,217	.3	6.3	3,421	.9	12.2

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2007 are preliminary. • Totals may not equal sum of components because of independent rounding. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, December 2007
 (Thousands Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England.....	384	.6	7.7	69	.1	1.8	--	--	--
Connecticut.....	72	1.0	11.3	69	.1	1.8	--	--	--
Maine.....	15	.7	7.5	--	--	--	--	--	--
Massachusetts.....	296	.5	6.9	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic.....	2,905	2.1	10.7	299	.4	6.4	--	--	--
New Jersey.....	262	.9	6.4	--	--	--	--	--	--
New York.....	459	2.1	8.4	218	.3	5.2	--	--	--
Pennsylvania.....	2,184	2.2	11.6	81	.6	9.7	--	--	--
East North Central.....	822	1.4	10.3	4,881	.3	4.8	--	--	--
Illinois.....	9	1.6	8.4	3,998	.2	4.8	--	--	--
Indiana.....	117	1.8	11.4	151	.3	4.2	--	--	--
Michigan.....	45	1.7	8.6	18	.4	5.7	--	--	--
Ohio.....	651	1.4	10.3	714	.3	5.4	--	--	--
Wisconsin.....	--	--	--	--	--	--	--	--	--
West North Central.....	--	--	--	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic.....	2,254	1.8	10.6	--	--	--	--	--	--
Delaware.....	188	.7	10.0	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	178	.8	12.4	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	1,032	1.2	10.1	--	--	--	--	--	--
North Carolina.....	113	1.2	9.9	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	182	.8	9.1	--	--	--	--	--	--
West Virginia.....	561	3.8	11.7	--	--	--	--	--	--
East South Central.....	339	3.1	10.5	--	--	--	327	.5	16.2
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	339	3.1	10.5	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	327	.5	16.2
Tennessee.....	--	--	--	--	--	--	--	--	--
West South Central.....	57	2.1	25.4	3,501	.3	5.1	3,145	1.0	16.3
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	704	.3	4.8	--	--	--
Oklahoma.....	57	2.1	25.4	55	1.0	6.6	--	--	--
Texas.....	--	--	--	2,742	.3	5.2	3,145	1.0	16.3
Mountain.....	--	--	--	465	.5	8.8	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	420	.5	9.0	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	45	.5	7.3	--	--	--
Pacific Contiguous.....	62	.4	11.5	609	.3	4.3	--	--	--
California.....	62	.4	11.5	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	609	.3	4.3	--	--	--
Pacific Noncontiguous.....	--	--	--	60	.3	7.6	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	60	.3	7.6	--	--	--
U.S. Total.....	6,823	1.9	10.6	9,884	.3	5.1	3,472	.9	16.3

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2007 are preliminary. • Totals may not equal sum of components because of independent rounding. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State, December 2007
 (Thousands Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England.....	--	--	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic.....	--	--	--	--	--	--	--	--	--
New Jersey	--	--	--	--	--	--	--	--	--
New York	--	--	--	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
East North Central.....	19	2.3	8.9	--	--	--	--	--	--
Illinois.....	8	3.5	9.9	--	--	--	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	10	1.3	8.1	--	--	--	--	--	--
Ohio.....	--	--	--	--	--	--	--	--	--
Wisconsin.....	--	--	--	--	--	--	--	--	--
West North Central.....	16	3.6	9.0	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	16	3.6	9.0	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic.....	--	--	--	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida	--	--	--	--	--	--	--	--	--
Georgia	--	--	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--	--	--
North Carolina.....	--	--	--	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--
East South Central.....	--	--	--	--	--	--	--	--	--
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--	--	--
West South Central.....	--	--	--	--	--	--	--	--	--
Arkansas	--	--	--	--	--	--	--	--	--
Louisiana	--	--	--	--	--	--	--	--	--
Oklahoma.....	--	--	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--	--	--
Mountain.....	--	--	--	--	--	--	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
Pacific Contiguous.....	--	--	--	--	--	--	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--
U.S. Total.....	35	2.9	9.0	--	--	--	--	--	--

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2007 are preliminary. • Includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. • Values include a small number of commercial electricity-only plants. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State, December 2007
 (Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England.....	12	.6	5.6	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	12	.6	5.6	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic.....	66	1.7	8.0	13	.3	5.1	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	24	1.2	7.7	--	--	--	--	--	--
Pennsylvania.....	42	2.0	8.2	13	.3	5.1	--	--	--
East North Central.....	227	2.8	10.1	108	.4	5.2	--	--	--
Illinois.....	148	3.0	9.9	78	.4	5.5	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	15	.9	9.4	--	--	--	--	--	--
Ohio.....	30	3.9	12.2	--	--	--	--	--	--
Wisconsin.....	34	1.8	9.8	30	.2	4.5	--	--	--
West North Central.....	35	2.9	8.3	127	.3	5.2	--	--	--
Iowa.....	35	2.9	8.3	61	.4	5.0	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	66	.3	5.4	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic.....	201	1.1	8.7	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	15	.7	8.9	--	--	--	--	--	--
Georgia.....	74	1.4	9.3	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	45	.8	7.0	--	--	--	--	--	--
South Carolina.....	19	.8	8.4	--	--	--	--	--	--
Virginia.....	16	.8	7.7	--	--	--	--	--	--
West Virginia.....	31	1.3	10.4	--	--	--	--	--	--
East South Central.....	117	.9	7.5	--	--	--	--	--	--
Alabama.....	10	.9	6.0	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	107	.9	7.7	--	--	--	--	--	--
West South Central.....	8	.4	14.1	35	.4	5.0	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	8	.4	14.1	35	.4	5.0	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
Mountain.....	--	--	--	29	.8	13.1	--	--	--
Arizona.....	--	--	--	29	.8	13.1	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
Pacific Contiguous.....	64	.3	10.6	--	--	--	--	--	--
California.....	52	.3	11.2	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	11	.3	8.1	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total.....	730	1.6	9.1	313	.4	5.9	--	--	--

Notes: • See Glossary for definitions. • Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal. • Values for 2007 are preliminary. • Natural gas includes a small amount of supplemental gaseous fuels. • Values include a small number of industrial electricity-only plants. • Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."