



Petroleum Supply Monthly

May 2008

With Data for March 2008

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May 2008

With Data for March 2008

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Articles

Feature articles on energy-related subjects are frequently included in this publication. The following articles have appeared in previous issues.

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Three Dimensional Seismology-A New Perspective	January 1992
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Propane Market Assessment for Winter 1997-1998	November 1997
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Demand and Price Outlook for Phase 2 Reformulated Gasoline, 2000	April 1999
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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	159,321	-	298,160	1,716	13,098	445,189	910	0	1,013,454
Commercial	159,321	-	297,084	1,716	11,548	-	910	-	313,082
Alaskan	22,517	-	-	-	-	-	-	-	-
Lower 48 States	136,803	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,076	-	1,550	-	-	-	700,372
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,076	-	-	-	-	-	-
Natural Gas Liquids and LRGs	57,256	20,897	9,058	-	-204	14,449	4,534	68,432	73,841
Pentanes Plus	7,869	-	1,302	-	634	4,809	1,025	2,703	9,094
Liquefied Petroleum Gases	49,387	20,897	7,756	-	-838	9,640	3,510	65,728	64,747
Ethane/Ethylene	23,444	574	9	-	-140	0	0	24,167	15,810
Propane/Propylene	16,298	16,314	6,696	-	-3,318	0	2,711	39,915	25,627
Normal Butane/Butylene	3,541	3,456	710	-	1,923	3,467	799	1,518	15,539
Isobutane/Isobutylene	6,104	553	341	-	697	6,173	0	128	7,771
Other Liquids	-	-	38,160	11,900	-2,895	54,217	2,726	-3,988	214,669
Other Hydrocarbons/Oxygenates	-	-	417	19,515	1,117	16,784	2,031	0	13,304
Unfinished Oils	-	-	20,462	-	-251	24,735	0	-4,022	90,197
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,281	-7,616	-3,720	12,691	694	0	111,161
Reformulated	-	-	6,895	-3,514	-4,991	8,372	0	0	46,105
Conventional	-	-	10,386	-4,102	1,271	4,319	694	0	65,056
Aviation Gasoline Blend. Comp.	-	-	0	-	-41	7	0	34	7
Finished Petroleum Products	-	521,796	43,687	11,269	-18,839	-	48,329	547,262	351,091
Finished Motor Gasoline	-	255,128	11,600	11,269	-8,836	-	5,691	281,141	110,042
Reformulated	-	93,257	0	3,894	988	-	187	95,977	1,824
Conventional	-	161,871	11,600	7,374	-9,824	-	5,505	185,165	108,218
Finished Aviation Gasoline	-	504	3	-	95	-	0	412	1,270
Kerosene-Type Jet Fuel	-	44,987	3,025	-	-1,490	-	1,984	47,518	38,406
Kerosene	-	1,058	61	-	-342	-	37	1,424	1,675
Distillate Fuel Oil ^d	-	122,129	7,484	0	-9,826	-	11,110	128,329	107,185
15 ppm sulfur and under	-	91,890	4,590	-640	2,030	-	0	93,810	66,183
Greater than 15 ppm to 500 ppm sulfur	-	16,192	199	640	-3,372	-	8,900	11,503	18,045
Greater than 500 ppm sulfur	-	14,047	2,695	-	-8,484	-	2,210	23,016	22,957
Residual Fuel Oil ^e	-	20,573	12,397	-	538	-	14,729	17,703	39,355
Less than 0.31 percent sulfur	-	2,537	345	-	-2,600	-	-	-	3,264
0.31 to 1.00 percent sulfur	-	3,657	1,987	-	-578	-	-	-	11,256
Greater than 1.00 percent sulfur	-	14,379	10,065	-	3,660	-	-	-	24,776
Petrochemical Feedstocks	-	11,147	6,619	-	572	-	-	17,194	3,461
Naphtha for Petro. Feed. Use	-	5,635	2,146	-	363	-	-	7,418	2,254
Other Oils for Petro. Feed. Use	-	5,512	4,473	-	209	-	-	9,776	1,207
Special Naphthas	-	1,671	419	-	-70	-	80	2,080	1,563
Lubricants	-	4,996	432	-	-779	-	1,766	4,441	9,336
Waxes	-	394	36	-	58	-	159	213	551
Petroleum Coke	-	24,616	771	-	-1,051	-	11,753	14,685	8,624
Marketable	-	17,766	771	-	-1,051	-	11,753	7,835	8,624
Catalyst	-	6,850	-	-	-	-	-	6,850	-
Asphalt and Road Oil	-	11,496	831	-	2,199	-	986	9,142	28,564
Still Gas	-	20,800	-	-	-	-	-	20,800	-
Miscellaneous Products	-	2,297	9	-	93	-	34	2,179	1,059
Total	216,577	542,693	389,065	24,885	-8,840	513,855	56,499	611,705	1,653,055

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-March 2008**
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	465,489	-	886,736	8,376	30,650	1,328,098	1,853	0	1,013,454
Commercial	465,489	-	885,660	8,376	27,219	-	1,853	-	313,082
Alaskan	65,023	-	-	-	-	-	-	-	-
Lower 48 States	400,466	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,076	-	3,431	-	-	-	700,372
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,076	-	-	-	-	-	-
Natural Gas Liquids and LRGs	165,597	49,769	27,706	-	-31,646	45,868	13,737	215,113	73,841
Pentanes Plus	22,785	-	2,056	-	-1,184	13,513	2,544	9,968	9,094
Liquefied Petroleum Gases	142,812	49,769	25,650	-	-30,462	32,355	11,193	205,145	64,747
Ethane/Ethylene	67,658	1,691	31	-	941	0	0	68,439	15,810
Propane/Propylene	47,154	49,422	20,473	-	-26,520	0	9,816	133,753	25,627
Normal Butane/Butylene	11,162	-1,995	3,621	-	-5,800	15,288	1,377	1,923	15,539
Isobutane/Isobutylene	16,838	651	1,525	-	917	17,067	0	1,030	7,771
Other Liquids	-	-	126,021	32,709	15,611	135,171	8,010	-62	214,669
Other Hydrocarbons/Oxygenates	-	-	1,400	54,737	1,680	49,137	5,320	0	13,304
Unfinished Oils	-	-	68,641	-	7,824	60,913	0	-96	90,197
Motor Gasoline Blend. Comp. (MGBC)	-	-	55,980	-22,028	6,138	25,124	2,690	0	111,161
Reformulated	-	-	22,565	-11,466	-1,661	12,760	0	0	46,105
Conventional	-	-	33,415	-10,562	7,799	12,364	2,690	0	65,056
Aviation Gasoline Blend. Comp.	-	-	0	-	-31	-3	0	34	7
Finished Petroleum Products	-	1,548,901	132,385	32,739	-23,175	-	143,323	1,593,877	351,091
Finished Motor Gasoline	-	758,904	34,654	32,739	12	-	15,486	810,799	110,042
Reformulated	-	270,423	0	13,006	620	-	408	282,401	1,824
Conventional	-	488,481	34,654	19,732	-608	-	15,078	528,397	108,218
Finished Aviation Gasoline	-	1,221	7	-	46	-	0	1,182	1,270
Kerosene-Type Jet Fuel	-	133,878	10,879	-	-1,052	-	5,775	140,034	38,406
Kerosene	-	3,458	206	-	-1,129	-	965	3,828	1,675
Distillate Fuel Oil	-	364,768	24,185	0	-26,323	-	33,174	382,102	107,185
15 ppm sulfur and under	-	268,400	12,531	-2,298	-3,773	-	0	282,406	66,183
Greater than 15 ppm to 500 ppm sulfur	-	51,304	1,166	2,298	-5,696	-	28,847	31,617	18,045
Greater than 500 ppm sulfur	-	45,064	10,488	-	-16,854	-	4,327	68,079	22,957
Residual Fuel Oil ^e	-	57,603	34,815	-	740	-	37,128	54,550	39,355
Less than 0.31 percent sulfur	-	7,417	2,072	-	-2,502	-	-	-	3,264
0.31 to 1.00 percent sulfur	-	10,061	6,145	-	-963	-	-	-	11,256
Greater than 1.00 percent sulfur	-	40,125	26,598	-	4,168	-	-	-	24,776
Petrochemical Feedstocks	-	33,086	20,066	-	111	-	-	53,041	3,461
Naphtha for Petro. Feed. Use	-	16,105	6,111	-	69	-	-	22,147	2,254
Other Oils for Petro. Feed. Use	-	16,981	13,955	-	42	-	-	30,894	1,207
Special Naphthas	-	4,587	1,400	-	-8	-	1,727	4,268	1,563
Lubricants	-	15,549	1,565	-	-1,239	-	6,023	12,330	9,336
Waxes	-	1,115	209	-	17	-	522	785	551
Petroleum Coke	-	73,472	1,831	-	-705	-	39,923	36,085	8,624
Marketable	-	52,608	1,831	-	-705	-	39,923	15,221	8,624
Catalyst	-	20,864	-	-	-	-	-	20,864	-
Asphalt and Road Oil	-	33,535	2,548	-	6,345	-	2,149	27,589	28,564
Still Gas	-	61,048	-	-	-	-	-	61,048	-
Miscellaneous Products	-	6,677	20	-	10	-	451	6,236	1,059
Total	631,086	1,598,670	1,172,848	73,823	-8,560	1,509,137	166,923	1,808,928	1,653,055

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,139	-	9,618	55	423	14,361	29	0
Commercial	5,139	-	9,583	55	373	-	29	-
Alaskan	726	-	-	-	-	-	-	-
Lower 48 States	4,413	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	35	-	50	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	35	-	-	-	-	-
Natural Gas Liquids and LRGs	1,847	674	292	-	-7	466	146	2,207
Pentanes Plus	254	-	42	-	20	155	33	87
Liquefied Petroleum Gases	1,593	674	250	-	-27	311	113	2,120
Ethane/Ethylene	756	19	0	-	-5	0	0	780
Propane/Propylene	526	526	216	-	-107	0	87	1,288
Normal Butane/Butylene	114	111	23	-	62	112	26	49
Isobutane/Isobutylene	197	18	11	-	22	199	0	4
Other Liquids	-	-	1,231	384	-93	1,749	88	-129
Other Hydrocarbons/Oxygenates	-	-	13	630	36	541	66	0
Unfinished Oils	-	-	660	-	-8	798	0	-130
Motor Gasoline Blend. Comp. (MGBC)	-	-	557	-246	-120	409	22	0
Reformulated	-	-	222	-113	-161	270	0	0
Conventional	-	-	335	-132	41	139	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	0	0	1
Finished Petroleum Products	-	16,832	1,409	364	-608	-	1,559	17,654
Finished Motor Gasoline	-	8,230	374	364	-285	-	184	9,069
Reformulated	-	3,008	0	126	32	-	6	3,096
Conventional	-	5,222	374	238	-317	-	178	5,973
Finished Aviation Gasoline	-	16	0	-	3	-	0	13
Kerosene-Type Jet Fuel	-	1,451	98	-	-48	-	64	1,533
Kerosene	-	34	2	-	-11	-	1	46
Distillate Fuel Oil ^d	-	3,940	241	0	-317	-	358	4,140
15 ppm sulfur and under	-	2,964	148	-21	65	-	0	3,026
Greater than 15 ppm to 500 ppm sulfur	-	522	6	21	-109	-	287	371
Greater than 500 ppm sulfur	-	453	87	-	-274	-	71	742
Residual Fuel Oil ^e	-	664	400	-	17	-	475	571
Less than 0.31 percent sulfur	-	82	11	-	-84	-	-	-
0.31 to 1.00 percent sulfur	-	118	64	-	-19	-	-	-
Greater than 1.00 percent sulfur	-	464	325	-	118	-	-	-
Petrochemical Feedstocks	-	360	214	-	18	-	-	555
Naphtha for Petro. Feed. Use	-	182	69	-	12	-	-	239
Other Oils for Petro. Feed. Use	-	178	144	-	7	-	-	315
Special Naphthas	-	54	14	-	-2	-	3	67
Lubricants	-	161	14	-	-25	-	57	143
Waxes	-	13	1	-	2	-	5	7
Petroleum Coke	-	794	25	-	-34	-	379	474
Marketable	-	573	25	-	-34	-	379	253
Catalyst	-	221	-	-	-	-	-	221
Asphalt and Road Oil	-	371	27	-	71	-	32	295
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	74	0	-	3	-	1	70
Total	6,986	17,506	12,550	803	-285	16,576	1,823	19,732

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-March 2008**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,115	-	9,744	92	337	14,594	20	0
Commercial	5,115	-	9,733	92	299	-	20	-
Alaskan	715	-	-	-	-	-	-	-
Lower 48 States	4,401	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	12	-	38	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	12	-	-	-	-	-
Natural Gas Liquids and LRGs	1,820	547	304	-	-348	504	151	2,364
Pentanes Plus	250	-	23	-	-13	148	28	110
Liquefied Petroleum Gases	1,569	547	282	-	-335	356	123	2,254
Ethane/Ethylene	743	19	0	-	10	0	0	752
Propane/Propylene	518	543	225	-	-291	0	108	1,470
Normal Butane/Butylene	123	-22	40	-	-64	168	15	21
Isobutane/Isobutylene	185	7	17	-	10	188	0	11
Other Liquids	-	-	1,385	359	172	1,485	88	-1
Other Hydrocarbons/Oxygenates	-	-	15	602	18	540	58	0
Unfinished Oils	-	-	754	-	86	669	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	615	-242	67	276	30	0
Reformulated	-	-	248	-126	-18	140	0	0
Conventional	-	-	367	-116	86	136	30	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,021	1,455	360	-255	-	1,575	17,515
Finished Motor Gasoline	-	8,340	381	360	0	-	170	8,910
Reformulated	-	2,972	0	143	7	-	4	3,103
Conventional	-	5,368	381	217	-7	-	166	5,807
Finished Aviation Gasoline	-	13	0	-	1	-	0	13
Kerosene-Type Jet Fuel	-	1,471	120	-	-12	-	63	1,539
Kerosene	-	38	2	-	-12	-	11	42
Distillate Fuel Oil	-	4,008	266	0	-289	-	365	4,199
15 ppm sulfur and under	-	2,949	138	-25	-41	-	0	3,103
Greater than 15 ppm to 500 ppm sulfur	-	564	13	25	-63	-	317	347
Greater than 500 ppm sulfur	-	495	115	-	-185	-	48	748
Residual Fuel Oil ^d	-	633	383	-	8	-	408	599
Less than 0.31 percent sulfur	-	82	23	-	-27	-	-	-
0.31 to 1.00 percent sulfur	-	111	68	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	441	292	-	46	-	-	-
Petrochemical Feedstocks	-	364	221	-	1	-	-	583
Naphtha for Petro. Feed. Use	-	177	67	-	1	-	-	243
Other Oils for Petro. Feed. Use	-	187	153	-	0	-	-	339
Special Naphthas	-	50	15	-	0	-	19	47
Lubricants	-	171	17	-	-14	-	66	135
Waxes	-	12	2	-	0	-	6	9
Petroleum Coke	-	807	20	-	-8	-	439	397
Marketable	-	578	20	-	-8	-	439	167
Catalyst	-	229	-	-	-	-	-	229
Asphalt and Road Oil	-	369	28	-	70	-	24	303
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	73	0	-	0	-	5	69
Total	6,935	17,568	12,888	811	-94	16,584	1,834	19,878

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	611	-	43,720	-1,087	-133	1,802	41,072	237	0	15,466
Natural Gas Liquids and LRGs	569	1,470	2,086	3,439	-	-841	627	63	7,715	3,722
Pentanes Plus	98	-	0	0	-	7	0	2	89	34
Liquefied Petroleum Gases	471	1,470	2,086	3,439	-	-848	627	61	7,626	3,688
Ethane/Ethylene	8	8	0	0	-	0	0	0	16	0
Propane/Propylene	313	1,386	1,921	3,439	-	-663	0	55	7,667	2,496
Normal Butane/Butylene	102	-73	18	0	-	-294	132	6	203	867
Isobutane/Isobutylene	48	149	147	0	-	109	495	0	-260	325
Other Liquids	-	-	19,847	7,691	-963	-1,759	28,450	175	-291	43,885
Other Hydrocarbons/Oxygenates	-	-	204	0	4,516	468	4,096	156	0	3,882
Unfinished Oils	-	-	4,971	-1	-	-1,316	6,577	0	-291	7,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,672	7,692	-5,480	-911	17,777	18	0	32,360
Reformulated	-	-	6,895	7,105	-3,535	-1,569	12,034	0	0	17,601
Conventional	-	-	7,777	587	-1,945	658	5,743	18	0	14,759
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	71,528	27,571	71,899	6,003	-12,057	-	6,130	182,928	92,285
Finished Motor Gasoline	-	44,854	9,322	38,126	6,003	-3,858	-	944	101,219	27,003
Reformulated	-	35,729	0	0	3,780	33	-	15	39,461	167
Conventional	-	9,125	9,322	38,126	2,223	-3,891	-	929	61,758	26,836
Finished Aviation Gasoline	-	0	2	60	-	-21	-	0	83	102
Kerosene-Type Jet Fuel	-	2,639	2,321	13,350	-	-13	-	9	18,314	8,878
Kerosene	-	269	61	0	-	-415	-	1	744	1,079
Distillate Fuel Oil ^e	-	13,227	6,723	18,615	0	-7,337	-	1,324	44,579	33,166
15 ppm sulfur and under	-	6,896	4,390	10,933	-78	846	-	0	21,295	13,671
Greater than 15 ppm to 500 ppm sulfur	-	612	29	3,996	78	-150	-	834	4,031	5,071
Greater than 500 ppm sulfur	-	5,719	2,304	3,686	-	-8,033	-	489	19,253	14,424
Residual Fuel Oil ^f	-	3,291	7,809	433	-	-1,305	-	3,064	9,774	13,178
Less than 0.31 percent sulfur	-	1,373	343	252	-	-994	-	-	-	2,623
0.31 to 1.00 percent sulfur	-	1,002	1,231	129	-	-910	-	-	-	4,746
Greater than 1.00 percent sulfur	-	916	6,235	52	-	599	-	-	-	5,809
Petrochemical Feedstocks	-	593	178	83	-	100	-	-	754	630
Naphtha for Petro. Feed. Use	-	593	172	128	-	100	-	-	793	630
Other Oils for Petro. Feed. Use	-	0	6	-45	-	0	-	-	-39	0
Special Naphthas	-	18	116	0	-	8	-	2	124	50
Lubricants	-	573	72	572	-	87	-	224	906	1,674
Waxes	-	27	18	0	-	-1	-	46	0	158
Petroleum Coke	-	1,652	414	-	-	-16	-	268	1,814	105
Marketable	-	710	414	-	-	-16	-	268	872	105
Catalyst	-	942	-	-	-	-	-	-	942	-
Asphalt and Road Oil	-	2,270	534	583	-	704	-	233	2,450	6,189
Still Gas	-	2,023	-	-	-	-	-	-	2,023	-
Miscellaneous Products	-	92	1	77	-	10	-	15	145	73
Total	1,180	72,998	93,224	81,942	4,907	-12,855	70,149	6,605	190,352	155,358

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,819	-	132,775	-2,412	1,448	2,557	130,526	548	0	15,466
Natural Gas Liquids and LRGs	1,680	3,344	9,043	11,742	-	-2,859	1,881	128	26,659	3,722
Pentanes Plus	276	-	190	0	-	0	0	10	456	34
Liquefied Petroleum Gases	1,404	3,344	8,853	11,742	-	-2,859	1,881	119	26,202	3,688
Ethane/Ethylene	25	23	0	0	-	0	0	0	48	0
Propane/Propylene	934	4,396	7,735	11,650	-	-2,054	0	99	26,670	2,496
Normal Butane/Butylene	302	-1,242	590	92	-	-841	659	20	-96	867
Isobutane/Isobutylene	143	167	528	0	-	36	1,222	0	-420	325
Other Liquids	-	-	66,424	24,950	-8,198	4,021	78,341	470	344	43,885
Other Hydrocarbons/Oxygenates	-	-	761	0	11,619	480	11,540	360	0	3,882
Unfinished Oils	-	-	15,638	-411	-	290	14,593	0	344	7,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	50,025	25,361	-19,817	3,251	52,208	110	0	32,360
Reformulated	-	-	22,565	22,289	-14,518	155	30,181	0	0	17,601
Conventional	-	-	27,460	3,072	-5,299	3,096	22,027	110	0	14,759
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	215,854	80,240	217,976	21,776	-24,936	-	15,769	545,013	92,285
Finished Motor Gasoline	-	134,188	27,753	111,002	21,776	-2,077	-	2,870	293,927	27,003
Reformulated	-	102,555	0	0	15,757	1	-	229	118,082	167
Conventional	-	31,633	27,753	111,002	6,019	-2,078	-	2,641	175,845	26,836
Finished Aviation Gasoline	-	0	4	275	-	-34	-	0	313	102
Kerosene-Type Jet Fuel	-	7,364	7,264	41,275	-	-111	-	22	55,992	8,878
Kerosene	-	1,228	205	0	-	-932	-	333	2,032	1,079
Distillate Fuel Oil	-	42,327	20,663	61,598	0	-22,133	-	3,200	143,521	33,166
15 ppm sulfur and under	-	21,556	11,779	30,458	-212	-4,052	-	0	67,633	13,671
Greater than 15 ppm to 500 ppm sulfur	-	1,658	788	10,863	212	-2,369	-	2,461	13,429	5,071
Greater than 500 ppm sulfur	-	19,113	8,096	20,277	-	-15,712	-	739	62,459	14,424
Residual Fuel Oil ^e	-	9,745	20,780	611	-	-1,495	-	6,946	25,685	13,178
Less than 0.31 percent sulfur	-	4,062	1,742	252	-	-981	-	-	-	2,623
0.31 to 1.00 percent sulfur	-	3,070	3,687	353	-	-1,763	-	-	-	4,746
Greater than 1.00 percent sulfur	-	2,613	15,351	6	-	1,249	-	-	-	5,809
Petrochemical Feedstocks	-	1,511	492	550	-	-107	-	-	2,660	630
Naphtha for Petro. Feed. Use	-	1,511	471	624	-	-107	-	-	2,713	630
Other Oils for Petro. Feed. Use	-	0	21	-74	-	0	-	-	-53	0
Special Naphthas	-	46	276	0	-	-11	-	8	325	50
Lubricants	-	1,635	359	1,593	-	16	-	786	2,785	1,674
Waxes	-	83	56	7	-	-8	-	140	14	158
Petroleum Coke	-	5,256	831	-	-	25	-	959	5,103	105
Marketable	-	2,171	831	-	-	25	-	959	2,018	105
Catalyst	-	3,085	-	-	-	-	-	-	3,085	-
Asphalt and Road Oil	-	6,530	1,555	983	-	1,948	-	462	6,658	6,189
Still Gas	-	5,670	-	-	-	-	-	-	5,670	-
Miscellaneous Products	-	271	2	82	-	-17	-	42	330	73
Total	3,499	219,198	288,482	252,256	15,027	-21,217	210,748	16,916	572,016	155,358

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,410	-35	-4	58	1,325	8	0
Natural Gas Liquids and LRGs	18	47	67	111	-	-27	20	2	249
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	47	67	111	-	-27	20	2	246
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	45	62	111	-	-21	0	2	247
Normal Butane/Butylene	3	-2	1	0	-	-9	4	0	7
Isobutane/Isobutylene	2	5	5	0	-	4	16	0	-8
Other Liquids	-	-	640	248	-31	-57	918	6	-9
Other Hydrocarbons/Oxygenates	-	-	7	0	146	15	132	5	0
Unfinished Oils	-	-	160	0	-	-42	212	0	-9
Motor Gasoline Blend. Comp. (MGBC)	-	-	473	248	-177	-29	573	1	0
Reformulated	-	-	222	229	-114	-51	388	0	0
Conventional	-	-	251	19	-63	21	185	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,307	889	2,319	194	-389	-	198	5,901
Finished Motor Gasoline	-	1,447	301	1,230	194	-124	-	30	3,265
Reformulated	-	1,153	0	0	122	1	-	0	1,273
Conventional	-	294	301	1,230	72	-126	-	30	1,992
Finished Aviation Gasoline	-	0	0	2	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	85	75	431	-	0	-	0	591
Kerosene	-	9	2	0	-	-13	-	0	24
Distillate Fuel Oil ^e	-	427	217	600	0	-237	-	43	1,438
15 ppm sulfur and under	-	222	142	353	-3	27	-	0	687
Greater than 15 ppm to 500 ppm	-	20	1	129	3	-5	-	27	130
Greater than 500 ppm sulfur	-	184	74	119	-	-259	-	16	621
Residual Fuel Oil ^f	-	106	252	14	-	-42	-	99	315
Less than 0.31 percent sulfur	-	44	11	8	-	-32	-	-	-
0.31 to 1.00 percent sulfur	-	32	40	4	-	-29	-	-	-
Greater than 1.00 percent sulfur	-	30	201	2	-	19	-	-	-
Petrochemical Feedstocks	-	19	6	3	-	3	-	-	24
Naphtha for Petro. Feed. Use	-	19	6	4	-	3	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	0	-	0	-	0	4
Lubricants	-	18	2	18	-	3	-	7	29
Waxes	-	1	1	0	-	0	-	1	0
Petroleum Coke	-	53	13	-	-	-1	-	9	59
Marketable	-	23	13	-	-	-1	-	9	28
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	73	17	19	-	23	-	8	79
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	2	-	0	-	0	5
Total	38	2,355	3,007	2,643	158	-415	2,263	213	6,140

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,459	-27	16	28	1,434	6	0
Natural Gas Liquids and LRGs	18	37	99	129	-	-31	21	1	293
Pentanes Plus	3	-	2	0	-	0	0	0	5
Liquefied Petroleum Gases	15	37	97	129	-	-31	21	1	288
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	48	85	128	-	-23	0	1	293
Normal Butane/Butylene	3	-14	6	1	-	-9	7	0	-1
Isobutane/Isobutylene	2	2	6	0	-	0	13	0	-5
Other Liquids	-	-	730	274	-90	44	861	5	4
Other Hydrocarbons/Oxygenates	-	-	8	0	128	5	127	4	0
Unfinished Oils	-	-	172	-5	-	3	160	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	550	279	-218	36	574	1	0
Reformulated	-	-	248	245	-160	2	332	0	0
Conventional	-	-	302	34	-58	34	242	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,372	882	2,395	239	-274	-	173	5,989
Finished Motor Gasoline	-	1,475	305	1,220	239	-23	-	32	3,230
Reformulated	-	1,127	0	0	173	0	-	3	1,298
Conventional	-	348	305	1,220	66	-23	-	29	1,932
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	81	80	454	-	-1	-	0	615
Kerosene	-	13	2	0	-	-10	-	4	22
Distillate Fuel Oil	-	465	227	677	0	-243	-	35	1,577
15 ppm sulfur and under	-	237	129	335	-2	-45	-	0	743
Greater than 15 ppm to 500 ppm sulfur	-	18	9	119	2	-26	-	27	148
Greater than 500 ppm sulfur	-	210	89	223	-	-173	-	8	686
Residual Fuel Oil ^e	-	107	228	7	-	-16	-	76	282
Less than 0.31 percent sulfur	-	45	19	3	-	-11	-	-	-
0.31 to 1.00 percent sulfur	-	34	41	4	-	-19	-	-	-
Greater than 1.00 percent sulfur	-	29	169	0	-	14	-	-	-
Petrochemical Feedstocks	-	17	5	6	-	-1	-	-	29
Naphtha for Petro. Feed. Use	-	17	5	7	-	-1	-	-	30
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	0	-	0	-	0	4
Lubricants	-	18	4	18	-	0	-	9	31
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	58	9	-	-	0	-	11	56
Marketable	-	24	9	-	-	0	-	11	22
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	72	17	11	-	21	-	5	73
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	1	-	0	-	0	4
Total	38	2,409	3,170	2,772	165	-233	2,316	186	6,286

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	15,443	-	35,339	42,108	2,159	3,129	91,248	673	0	64,588
Cushing, Oklahoma	-	-	-	-	-	1,235	-	-	-	17,592
Natural Gas Liquids and LRGs	10,024	3,393	4,654	626	-	685	2,467	1,120	14,425	20,284
Pentanes Plus	1,001	-	32	634	-	8	822	758	79	2,485
Liquefied Petroleum Gases	9,023	3,393	4,622	-8	-	677	1,645	362	14,346	17,799
Ethane/Ethylene	4,264	0	9	-2,374	-	273	0	0	1,626	2,882
Propane/Propylene	3,194	3,063	4,105	1,736	-	328	0	72	11,698	8,982
Normal Butane/Butylene	851	350	314	60	-	-96	446	290	935	3,932
Isobutane/Isobutylene	714	-20	194	570	-	172	1,199	0	87	2,003
Other Liquids	-	-	34	4,230	273	-545	5,772	21	-711	36,455
Other Hydrocarbons/Oxygenates	-	-	20	0	5,384	414	4,969	21	0	4,543
Unfinished Oils	-	-	14	-92	-	369	298	0	-745	13,992
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,322	-5,111	-1,294	505	0	0	17,920
Reformulated	-	-	0	2,729	-790	-692	2,631	0	0	6,258
Conventional	-	-	0	1,593	-4,321	-602	-2,126	0	0	11,662
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-34	0	0	34	0
Finished Petroleum Products	-	101,484	749	24,057	7,395	-7,699	-	2,609	138,776	88,156
Finished Motor Gasoline	-	54,142	21	12,620	7,395	-5,177	-	862	78,493	34,474
Reformulated	-	11,612	0	0	847	4	-	0	12,455	9
Conventional	-	42,530	21	12,620	6,548	-5,181	-	862	66,038	34,465
Finished Aviation Gasoline	-	83	1	76	-	53	-	0	107	299
Kerosene-Type Jet Fuel	-	5,873	0	2,818	-	-647	-	312	9,026	7,630
Kerosene	-	8	0	19	-	-22	-	3	46	77
Distillate Fuel Oil	-	25,765	187	8,382	0	-2,904	-	287	36,951	28,508
15 ppm sulfur and under	-	22,722	61	6,640	-136	-707	-	0	29,994	22,035
Greater than 15 ppm to 500 ppm sulfur	-	1,843	121	1,777	136	-1,855	-	209	4,923	4,236
Greater than 500 ppm sulfur	-	1,200	5	565	-	-342	-	78	2,034	2,237
Residual Fuel Oil ^e	-	1,519	113	-532	-	105	-	473	522	1,243
Less than 0.31 percent sulfur	-	0	0	0	-	17	-	-	-	55
0.31 to 1.00 percent sulfur	-	120	85	-15	-	12	-	-	-	117
Greater than 1.00 percent sulfur	-	1,399	28	-517	-	76	-	-	-	1,071
Petrochemical Feedstocks	-	989	133	55	-	-73	-	-	1,250	429
Naphtha for Petro. Feed. Use	-	712	79	-19	-	-89	-	-	861	326
Other Oils for Petro. Feed. Use	-	277	54	74	-	16	-	-	389	103
Special Naphthas	-	140	36	11	-	-3	-	0	190	207
Lubricants	-	423	103	624	-	48	-	196	906	1,077
Waxes	-	74	7	0	-	13	-	22	46	53
Petroleum Coke	-	4,371	50	-	-	43	-	278	4,100	1,465
Marketable	-	3,136	50	-	-	43	-	278	2,865	1,465
Catalyst	-	1,235	-	-	-	-	-	-	1,235	-
Asphalt and Road Oil	-	3,994	91	-16	-	858	-	175	3,036	12,452
Still Gas	-	3,742	-	-	-	-	-	-	3,742	-
Miscellaneous Products	-	361	7	0	-	7	-	0	361	242
Total	25,467	104,877	40,776	71,021	9,828	-4,430	99,487	4,423	152,489	209,483

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	44,909	-	107,512	135,086	1,445	4,509	283,170	1,273	0	64,588
Cushing, Oklahoma	-	-	-	-	-	850	-	-	-	17,592
Natural Gas Liquids and LRGs	29,289	7,536	12,049	1,717	-	-16,038	9,896	2,776	53,957	20,284
Pentanes Plus	2,895	-	44	1,580	-	-471	2,714	1,817	459	2,485
Liquefied Petroleum Gases	26,394	7,536	12,005	137	-	-15,567	7,182	960	53,497	17,799
Ethane/Ethylene	12,610	0	31	-7,039	-	-248	0	0	5,850	2,882
Propane/Propylene	9,245	9,340	10,436	4,904	-	-10,563	0	173	44,315	8,982
Normal Butane/Butylene	2,522	-1,572	999	584	-	-4,491	3,496	786	2,742	3,932
Isobutane/Isobutylene	2,017	-232	539	1,688	-	-265	3,686	0	591	2,003
Other Liquids	-	-	133	14,369	381	1,807	15,974	255	-3,153	36,455
Other Hydrocarbons/Oxygenates	-	-	26	0	14,797	121	14,635	67	0	4,543
Unfinished Oils	-	-	83	1,291	-	895	3,666	0	-3,187	13,992
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	13,078	-14,416	816	-2,318	188	0	17,920
Reformulated	-	-	0	7,416	-2,513	-937	5,840	0	0	6,258
Conventional	-	-	24	5,662	-11,903	1,753	-8,158	188	0	11,662
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
Finished Petroleum Products	-	318,405	2,317	68,905	20,927	153	-	7,445	402,956	88,156
Finished Motor Gasoline	-	168,667	109	37,520	20,927	-1,144	-	1,634	226,734	34,474
Reformulated	-	34,564	0	0	2,736	1	-	0	37,299	9
Conventional	-	134,103	109	37,520	18,191	-1,145	-	1,634	189,434	34,465
Finished Aviation Gasoline	-	235	3	163	-	65	-	0	336	299
Kerosene-Type Jet Fuel	-	17,926	0	8,668	-	-161	-	1,409	25,346	7,630
Kerosene	-	-10	1	101	-	-192	-	517	-233	77
Distillate Fuel Oil	-	82,618	405	22,125	0	-1,614	-	577	106,185	28,508
15 ppm sulfur and under	-	72,584	142	18,033	-366	849	-	0	89,544	22,035
Greater than 15 ppm to 500 ppm sulfur	-	6,332	234	2,606	366	-2,308	-	420	11,426	4,236
Greater than 500 ppm sulfur	-	3,702	29	1,486	-	-155	-	157	5,215	2,237
Residual Fuel Oil ^e	-	5,078	470	-1,286	-	-66	-	1,059	3,269	1,243
Less than 0.31 percent sulfur	-	0	0	0	-	34	-	-	-	55
0.31 to 1.00 percent sulfur	-	351	300	-15	-	-15	-	-	-	117
Greater than 1.00 percent sulfur	-	4,727	170	-1,271	-	-85	-	-	-	1,071
Petrochemical Feedstocks	-	3,220	403	283	-	-104	-	-	4,010	429
Naphtha for Petro. Feed. Use	-	2,499	214	140	-	-105	-	-	2,958	326
Other Oils for Petro. Feed. Use	-	721	189	143	-	1	-	-	1,052	103
Special Naphthas	-	159	95	165	-	-42	-	1	460	207
Lubricants	-	1,079	423	1,732	-	-135	-	492	2,877	1,077
Waxes	-	213	16	-7	-	-6	-	61	167	53
Petroleum Coke	-	13,157	124	-	-	504	-	980	11,797	1,465
Marketable	-	9,402	124	-	-	504	-	980	8,042	1,465
Catalyst	-	3,755	-	-	-	-	-	-	3,755	-
Asphalt and Road Oil	-	13,260	251	-576	-	3,054	-	716	9,165	12,452
Still Gas	-	11,638	-	-	-	-	-	-	11,638	-
Miscellaneous Products	-	1,165	17	17	-	-6	-	1	1,204	242
Total	74,198	325,941	122,011	220,077	22,752	-9,569	309,040	11,749	453,759	209,483

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	498	-	1,140	1,358	70	101	2,943	22	0
Cushing, Oklahoma	-	-	-	-	-	40	-	-	-
Natural Gas Liquids and LRGs	323	109	150	20	-	22	80	36	465
Pentanes Plus	32	0	1	20	-	0	27	24	3
Liquefied Petroleum Gases	291	109	149	0	-	22	53	12	463
Ethane/Ethylene	138	0	0	-77	-	9	0	0	52
Propane/Propylene	103	99	132	56	-	11	0	2	377
Normal Butane/Butylene	27	11	10	2	-	-3	14	9	30
Isobutane/Isobutylene	23	-1	6	18	-	6	39	0	3
Other Liquids	-	-	1	136	9	-18	186	1	-23
Other Hydrocarbons/Oxygenates	-	-	1	0	174	13	160	1	0
Unfinished Oils	-	-	0	-3	-	12	10	0	-24
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	139	-165	-42	16	0	0
Reformulated	-	-	0	88	-25	-22	85	0	0
Conventional	-	-	0	51	-139	-19	-69	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	0	0	1
Finished Petroleum Products	-	3,274	24	776	239	-248	-	84	4,477
Finished Motor Gasoline	-	1,747	1	407	239	-167	-	28	2,532
Reformulated	-	375	0	0	27	0	-	0	402
Conventional	-	1,372	1	407	211	-167	-	28	2,130
Finished Aviation Gasoline	-	3	0	2	-	2	-	0	3
Kerosene-Type Jet Fuel	-	189	0	91	-	-21	-	10	291
Kerosene	-	0	0	1	-	-1	-	0	1
Distillate Fuel Oil	-	831	6	270	0	-94	-	9	1,192
15 ppm sulfur and under	-	733	2	214	-4	-23	-	0	968
Greater than 15 ppm to 500 ppm sulfur	-	59	4	38	4	-60	-	7	159
Greater than 500 ppm sulfur	-	39	0	18	-	-11	-	3	66
Residual Fuel Oil ^e	-	49	4	-17	-	3	-	15	17
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	45	1	-17	-	2	-	-	-
Petrochemical Feedstocks	-	32	4	2	-	-2	-	-	40
Naphtha for Petro. Feed. Use	-	23	3	-1	-	-3	-	-	28
Other Oils for Petro. Feed. Use	-	9	2	2	-	1	-	-	13
Special Naphthas	-	5	1	0	-	0	-	0	6
Lubricants	-	14	3	20	-	2	-	6	29
Waxes	-	2	0	0	-	0	-	1	1
Petroleum Coke	-	141	-	-	-	1	-	9	132
Marketable	-	101	2	-	-	1	-	9	92
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	129	3	-1	-	28	-	6	98
Still Gas	-	121	0	-	-	-	-	-	121
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	822	3,383	1,315	2,291	317	-143	3,209	143	4,919

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	494	-	1,181	1,484	16	50	3,112	14	0
Cushing, Oklahoma	-	-	-	-	-	9	-	-	-
Natural Gas Liquids and LRGs	322	83	132	19	-	-176	109	31	593
Pentanes Plus	32	0	0	17	-	-5	30	20	5
Liquefied Petroleum Gases	290	83	132	2	-	-171	79	11	588
Ethane/Ethylene	139	0	0	-77	-	-3	0	0	64
Propane/Propylene	102	103	115	54	-	-116	0	2	487
Normal Butane/Butylene	28	-17	11	6	-	-49	38	9	30
Isobutane/Isobutylene	22	-3	6	19	-	-3	41	0	6
Other Liquids	-	-	1	158	4	20	176	3	-35
Other Hydrocarbons/Oxygenates	-	-	0	0	163	1	161	1	0
Unfinished Oils	-	-	1	14	-	10	40	0	-35
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	144	-158	9	-25	2	0
Reformulated	-	-	0	81	-28	-10	64	0	0
Conventional	-	-	0	62	-131	19	-90	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,499	25	757	230	2	-	82	4,428
Finished Motor Gasoline	-	1,853	1	412	230	-13	-	18	2,492
Reformulated	-	380	0	0	30	0	-	0	410
Conventional	-	1,474	1	412	200	-13	-	18	2,082
Finished Aviation Gasoline	-	3	0	2	-	1	-	0	4
Kerosene-Type Jet Fuel	-	197	0	95	-	-2	-	15	279
Kerosene	-	0	0	1	-	-2	-	6	-3
Distillate Fuel Oil	-	908	4	243	0	-18	-	6	1,167
15 ppm sulfur and under	-	798	2	198	-4	9	-	0	984
Greater than 15 ppm to 500 ppm sulfur	-	70	3	29	4	-25	-	5	126
Greater than 500 ppm sulfur	-	41	0	16	-	-2	-	2	57
Residual Fuel Oil ^e	-	56	5	-14	-	-1	-	12	36
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	52	2	-14	-	-1	-	-	-
Petrochemical Feedstocks	-	35	4	3	-	-1	-	-	44
Naphtha for Petro. Feed. Use	-	27	2	2	-	-1	-	-	33
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	12
Special Naphthas	-	2	1	2	-	0	-	0	5
Lubricants	-	12	5	19	-	-1	-	5	32
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	145	-	-	-	6	-	11	130
Marketable	-	103	1	-	-	6	-	11	88
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	146	3	-6	-	34	-	8	101
Still Gas	-	128	0	-	-	-	-	-	128
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	815	3,582	1,341	2,418	250	-105	3,396	129	4,986

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	89,173	-	173,440	-37,315	838	8,908	217,228	0	0	867,487
Commercial	89,173	-	172,364	-	838	7,358	217,228	0	-	167,115
Strategic Petroleum Reserve (SPR)	-	-	1,076	-	-	1,550	-	-	-	700,372
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,076	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,882	13,159	1,542	2,776	-	-987	8,856	2,092	44,398	45,567
Pentanes Plus	4,857	-	1,270	125	-	605	3,140	0	2,507	6,384
Liquefied Petroleum Gases	32,025	13,159	272	2,651	-	-1,592	5,716	2,092	41,891	39,183
Ethane/Ethylene	15,690	566	0	5,869	-	-415	0	0	22,540	12,508
Propane/Propylene	10,307	10,168	0	-3,685	-	-2,900	0	2,050	17,640	13,336
Normal Butane/Butylene	1,533	2,130	272	542	-	1,466	2,118	42	851	8,812
Isobutane/Isobutylene	4,495	295	0	-75	-	257	3,598	0	860	4,527
Other Liquids	-	-	16,754	-14,692	8,063	3,193	7,080	2,326	-2,474	82,906
Other Hydrocarbons/Oxygenates	-	-	98	0	5,429	489	3,358	1,680	0	3,260
Unfinished Oils	-	-	14,831	93	-	810	16,588	0	-2,474	44,293
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,825	-14,785	2,634	1,901	-12,873	646	0	35,346
Reformulated	-	-	0	-12,515	169	-78	-12,268	0	0	10,166
Conventional	-	-	1,825	-2,270	2,465	1,979	-605	646	0	25,180
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	7	0	0	7
Finished Petroleum Products	-	235,161	12,926	-101,030	-2,407	-990	-	31,766	113,873	118,672
Finished Motor Gasoline	-	98,752	1,602	-53,087	-2,407	-995	-	3,499	42,356	36,113
Reformulated	-	10,770	0	-457	-91	-40	-	5	10,258	458
Conventional	-	87,982	1,602	-52,630	-2,317	-955	-	3,494	32,099	35,655
Finished Aviation Gasoline	-	319	0	-136	-	40	-	0	143	522
Kerosene-Type Jet Fuel	-	21,847	20	-17,377	-	-386	-	868	4,008	12,658
Kerosene	-	760	0	0	-	113	-	2	645	411
Distillate Fuel Oil	-	60,910	373	-28,605	0	588	-	6,591	25,499	29,870
15 ppm sulfur and under	-	43,131	0	-19,181	-404	2,014	-	0	21,532	18,548
Greater than 15 ppm to 500 ppm sulfur	-	12,088	0	-5,173	404	-1,244	-	5,027	3,536	6,719
Greater than 500 ppm sulfur	-	5,691	373	-4,251	-	-182	-	1,565	430	4,603
Residual Fuel Oil ^e	-	9,850	3,889	99	-	751	-	10,458	2,629	18,430
Less than 0.31 percent sulfur	-	878	2	-252	-	-1,604	-	-	-	282
0.31 to 1.00 percent sulfur	-	762	435	-114	-	319	-	-	-	4,928
Greater than 1.00 percent sulfur	-	8,210	3,452	465	-	2,036	-	-	-	13,220
Petrochemical Feedstocks	-	9,543	6,236	-138	-	539	-	-	15,102	2,385
Naphtha for Petro. Feed. Use	-	4,329	1,823	-109	-	352	-	-	5,691	1,296
Other Oils for Petro. Feed. Use	-	5,214	4,413	-29	-	187	-	-	9,411	1,089
Special Naphthas	-	1,463	267	-11	-	-88	-	74	1,733	1,268
Lubricants	-	3,386	256	-1,131	-	-1,099	-	1,162	2,448	5,204
Waxes	-	293	11	0	-	46	-	84	174	338
Petroleum Coke	-	13,344	270	-	-	-833	-	8,500	5,947	5,712
Marketable	-	9,951	270	-	-	-833	-	8,500	2,554	5,712
Catalyst	-	3,393	-	-	-	-	-	-	3,393	-
Asphalt and Road Oil	-	3,201	2	-567	-	284	-	510	1,842	5,333
Still Gas	-	10,109	-	-	-	-	-	-	10,109	-
Miscellaneous Products	-	1,384	0	-77	-	50	-	18	1,239	428
Total	126,055	248,320	204,662	-150,261	6,493	10,124	233,164	36,184	155,797	1,114,632

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	260,391	-	508,712	-121,210	10,533	25,457	632,969	0	0	867,487
Commercial	260,391	-	507,636	-	10,533	22,026	632,969	0	-	167,115
Strategic Petroleum Reserve (SPR)	-	-	1,076	-	-	3,431	-	-	-	700,372
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,076	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	106,555	33,149	4,304	4,651	-	-10,812	25,686	7,571	126,214	45,567
Pentanes Plus	13,965	-	1,822	487	-	-713	8,016	0	8,971	6,384
Liquefied Petroleum Gases	92,590	33,149	2,482	4,164	-	-10,099	17,670	7,571	117,243	39,183
Ethane/Ethylene	45,241	1,668	0	16,520	-	1,191	0	0	62,238	12,508
Propane/Propylene	29,966	30,375	204	-12,852	-	-12,345	0	7,471	52,567	13,336
Normal Butane/Butylene	5,037	659	1,820	945	-	170	8,026	100	165	8,812
Isobutane/Isobutylene	12,346	447	458	-449	-	885	9,644	0	2,273	4,527
Other Liquids	-	-	54,979	-47,789	24,080	9,757	14,656	5,928	929	82,906
Other Hydrocarbons/Oxygenates	-	-	421	0	15,151	1,166	10,024	4,382	0	3,260
Unfinished Oils	-	-	50,806	-880	-	4,839	44,158	0	929	44,293
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,752	-46,909	8,929	3,758	-39,532	1,546	0	35,346
Reformulated	-	-	0	-37,994	3,397	774	-35,371	0	0	10,166
Conventional	-	-	3,752	-8,915	5,532	2,984	-4,161	1,546	0	25,180
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-6	6	0	0	7
Finished Petroleum Products	-	688,536	40,229	-300,061	-8,381	1,316	-	97,167	321,840	118,672
Finished Motor Gasoline	-	290,695	5,027	-154,299	-8,381	1,848	-	8,778	122,415	36,113
Reformulated	-	31,526	0	-457	-3,319	35	-	12	27,703	458
Conventional	-	259,169	5,027	-153,842	-5,062	1,813	-	8,767	94,712	35,655
Finished Aviation Gasoline	-	855	0	-438	-	12	-	0	405	522
Kerosene-Type Jet Fuel	-	65,858	130	-53,212	-	155	-	2,316	10,305	12,658
Kerosene	-	2,048	0	0	-	40	-	5	2,003	411
Distillate Fuel Oil	-	176,361	2,334	-88,174	0	-1,365	-	21,815	70,071	29,870
15 ppm sulfur and under	-	120,373	0	-52,942	-1,649	637	-	0	65,145	18,548
Greater than 15 ppm to 500 ppm sulfur	-	37,978	0	-13,469	1,649	-946	-	18,722	8,382	6,719
Greater than 500 ppm sulfur	-	18,010	2,334	-21,763	-	-1,056	-	3,093	-3,456	4,603
Residual Fuel Oil ^e	-	26,967	11,111	675	-	1,870	-	26,432	10,451	18,430
Less than 0.31 percent sulfur	-	2,392	330	-252	-	-1,350	-	-	-	282
0.31 to 1.00 percent sulfur	-	2,380	1,459	-338	-	772	-	-	-	4,928
Greater than 1.00 percent sulfur	-	22,195	9,322	1,265	-	2,448	-	-	-	13,220
Petrochemical Feedstocks	-	28,249	19,025	-833	-	320	-	-	46,121	2,385
Naphtha for Petro. Feed. Use	-	12,093	5,280	-764	-	280	-	-	16,329	1,296
Other Oils for Petro. Feed. Use	-	16,156	13,745	-69	-	40	-	-	29,792	1,089
Special Naphthas	-	4,255	954	-165	-	26	-	1,106	3,912	1,268
Lubricants	-	11,443	778	-3,109	-	-972	-	4,158	5,926	5,204
Waxes	-	819	98	0	-	31	-	303	583	338
Petroleum Coke	-	39,456	769	-	-	-1,216	-	31,056	10,385	5,712
Marketable	-	29,224	769	-	-	-1,216	-	31,056	153	5,712
Catalyst	-	10,232	-	-	-	-	-	-	10,232	-
Asphalt and Road Oil	-	7,758	3	-407	-	535	-	792	6,027	5,333
Still Gas	-	29,877	-	-	-	-	-	-	29,877	-
Miscellaneous Products	-	3,895	0	-99	-	32	-	407	3,357	428
Total	366,946	721,685	608,224	-464,409	26,232	25,718	673,311	110,667	448,982	1,114,632

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,877	-	5,595	-1,204	27	287	7,007	0	0
Commercial	2,877	-	5,560	-	27	237	7,007	0	-
Strategic Petroleum Reserve (SPR)	-	-	35	-	-	50	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	35	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,190	424	50	90	-	-32	286	67	1,432
Pentanes Plus	157	-	41	4	-	20	101	0	81
Liquefied Petroleum Gases	1,033	424	9	86	-	-51	184	67	1,351
Ethane/Ethylene	506	18	0	189	-	-13	0	0	727
Propane/Propylene	332	328	0	-119	-	-94	0	66	569
Normal Butane/Butylene	49	69	9	17	-	47	68	1	27
Isobutane/Isobutylene	145	10	0	-2	-	8	116	0	28
Other Liquids	-	-	540	-474	260	103	228	75	-80
Other Hydrocarbons/Oxygenates	-	-	3	0	175	16	108	54	0
Unfinished Oils	-	-	478	3	-	26	535	0	-80
Motor Gasoline Blend. Comp. (MGBC)	-	-	59	-477	85	61	-415	21	0
Reformulated	-	-	0	-404	5	-3	-396	0	0
Conventional	-	-	59	-73	80	64	-20	21	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,586	417	-3,259	-78	-32	-	1,025	3,673
Finished Motor Gasoline	-	3,186	52	-1,712	-78	-32	-	113	1,366
Reformulated	-	347	0	-15	-3	-1	-	0	331
Conventional	-	2,838	52	-1,698	-75	-31	-	113	1,035
Finished Aviation Gasoline	-	10	0	-4	-	1	-	0	5
Kerosene-Type Jet Fuel	-	705	1	-561	-	-12	-	28	129
Kerosene	-	25	0	0	-	4	-	0	21
Distillate Fuel Oil	-	1,965	12	-923	0	19	-	213	823
15 ppm sulfur and under	-	1,391	0	-619	-13	65	-	0	695
Greater than 15 ppm to 500 ppm sulfur	-	390	0	-167	13	-40	-	162	114
Greater than 500 ppm sulfur	-	184	12	-137	-	-6	-	50	14
Residual Fuel Oil ^e	-	318	125	3	-	24	-	337	85
Less than 0.31 percent sulfur	-	28	0	-8	-	-52	-	-	-
0.31 to 1.00 percent sulfur	-	25	14	-4	-	10	-	-	-
Greater than 1.00 percent sulfur	-	265	111	15	-	66	-	-	-
Petrochemical Feedstocks	-	308	201	-4	-	17	-	-	487
Naphtha for Petro. Feed. Use	-	140	59	-4	-	11	-	-	184
Other Oils for Petro. Feed. Use	-	168	142	-1	-	6	-	-	304
Special Naphthas	-	47	9	0	-	-3	-	2	56
Lubricants	-	109	8	-36	-	-35	-	37	79
Waxes	-	9	0	0	-	1	-	3	6
Petroleum Coke	-	430	9	-	-	-27	-	274	192
Marketable	-	321	9	-	-	-27	-	274	82
Catalyst	-	109	-	-	-	-	-	-	109
Asphalt and Road Oil	-	103	0	-18	-	9	-	16	59
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	45	0	-2	-	2	-	1	40
Total	4,066	8,010	6,602	-4,847	209	327	7,521	1,167	5,026

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,861	-	5,590	-1,332	116	280	6,956	0	0
Commercial	2,861	-	5,578	-	116	242	6,956	0	-
Strategic Petroleum Reserve (SPR)	-	-	12	-	-	38	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	12	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,171	364	47	51	-	-119	282	83	1,387
Pentanes Plus	153	-	20	5	-	-8	88	0	99
Liquefied Petroleum Gases	1,017	364	27	46	-	-111	194	83	1,288
Ethane/Ethylene	497	18	0	182	-	13	0	0	684
Propane/Propylene	329	334	2	-141	-	-136	0	82	578
Normal Butane/Butylene	55	7	20	10	-	2	88	1	2
Isobutane/Isobutylene	136	5	5	-5	-	10	106	0	25
Other Liquids	-	-	604	-525	265	107	161	65	10
Other Hydrocarbons/Oxygenates	-	-	5	0	166	13	110	48	0
Unfinished Oils	-	-	558	-10	-	53	485	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	41	-515	98	41	-434	17	0
Reformulated	-	-	0	-418	37	9	-389	0	0
Conventional	-	-	41	-98	61	33	-46	17	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,566	442	-3,297	-92	14	-	1,068	3,537
Finished Motor Gasoline	-	3,194	55	-1,696	-92	20	-	96	1,345
Reformulated	-	346	0	-5	-36	0	-	0	304
Conventional	-	2,848	55	-1,691	-56	20	-	96	1,041
Finished Aviation Gasoline	-	9	0	-5	-	0	-	0	4
Kerosene-Type Jet Fuel	-	724	1	-585	-	2	-	25	113
Kerosene	-	23	0	0	-	0	-	0	22
Distillate Fuel Oil	-	1,938	26	-969	0	-15	-	240	770
15 ppm sulfur and under	-	1,323	0	-582	-18	7	-	0	716
Greater than 15 ppm to 500 ppm sulfur	-	417	0	-148	18	-10	-	206	92
Greater than 500 ppm sulfur	-	198	26	-239	-	-12	-	34	-38
Residual Fuel Oil ^e	-	296	122	7	-	21	-	290	115
Less than 0.31 percent sulfur	-	26	4	-3	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	26	16	-4	-	8	-	-	-
Greater than 1.00 percent sulfur	-	244	102	14	-	27	-	-	-
Petrochemical Feedstocks	-	310	209	-9	-	4	-	-	507
Naphtha for Petro. Feed. Use	-	133	58	-8	-	3	-	-	179
Other Oils for Petro. Feed. Use	-	178	151	-1	-	0	-	-	327
Special Naphthas	-	47	10	-2	-	0	-	12	43
Lubricants	-	126	9	-34	-	-11	-	46	65
Waxes	-	9	1	0	-	0	-	3	6
Petroleum Coke	-	434	8	-	-	-13	-	341	114
Marketable	-	321	8	-	-	-13	-	341	2
Catalyst	-	112	-	-	-	-	-	-	112
Asphalt and Road Oil	-	85	0	-4	-	6	-	9	66
Still Gas	-	328	-	-	-	-	-	-	328
Miscellaneous Products	-	43	0	-1	-	0	-	4	37
Total	4,032	7,931	6,684	-5,103	288	283	7,399	1,216	4,934

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,177	-	10,477	-3,706	-581	1,014	16,352	1	0	14,043
Natural Gas Liquids and LRGs	7,892	312	550	-6,841	-	70	656	207	980	1,445
Pentanes Plus	1,079	-	0	-759	-	15	262	207	-164	168
Liquefied Petroleum Gases	6,813	312	550	-6,082	-	55	394	0	1,144	1,277
Ethane/Ethylene	3,476	0	0	-3,495	-	2	0	0	-21	420
Propane/Propylene	2,084	283	506	-1,490	-	51	0	0	1,332	381
Normal Butane/Butylene	930	44	44	-602	-	-6	189	0	233	292
Isobutane/Isobutylene	323	-15	0	-495	-	8	205	0	-400	184
Other Liquids	-	-	5	90	650	-218	642	1	320	4,848
Other Hydrocarbons/Oxygenates	-	-	0	0	475	-15	489	1	0	143
Unfinished Oils	-	-	5	0	-	-10	-305	0	320	2,790
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	90	175	-193	458	0	0	1,915
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	90	175	-193	458	0	0	1,915
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,009	250	919	3	-81	-	38	19,224	11,178
Finished Motor Gasoline	-	9,112	0	-518	3	-339	-	0	8,936	4,735
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,112	0	-518	3	-339	-	0	8,936	4,735
Finished Aviation Gasoline	-	14	0	0	-	0	-	0	14	33
Kerosene-Type Jet Fuel	-	750	35	935	-	22	-	1	1,697	613
Kerosene	-	20	0	-19	-	-14	-	0	15	21
Distillate Fuel Oil	-	5,112	146	521	0	45	-	5	5,729	3,105
15 ppm sulfur and under	-	4,437	119	521	0	61	-	0	5,016	2,658
Greater than 15 ppm to 500 ppm sulfur	-	680	14	0	0	7	-	5	682	286
Greater than 500 ppm sulfur	-	-5	13	0	-	-23	-	0	31	161
Residual Fuel Oil ^e	-	430	0	0	-	-78	-	6	502	261
Less than 0.31 percent sulfur	-	73	0	0	-	-1	-	-	-	10
0.31 to 1.00 percent sulfur	-	47	0	0	-	-56	-	-	-	44
Greater than 1.00 percent sulfur	-	310	0	0	-	-21	-	-	-	207
Petrochemical Feedstocks	-	15	0	0	-	0	-	-	15	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	15	0	0	-	0	-	-	15	0
Special Naphthas	-	4	0	0	-	4	-	0	0	5
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	640	0	-	-	32	-	6	602	81
Marketable	-	430	0	-	-	32	-	6	392	81
Catalyst	-	210	-	-	-	-	-	-	210	-
Asphalt and Road Oil	-	1,108	69	0	-	248	-	10	919	2,314
Still Gas	-	752	-	-	-	-	-	-	752	-
Miscellaneous Products	-	52	0	0	-	-1	-	0	53	8
Total	19,069	18,321	11,282	-9,538	72	785	17,650	247	20,524	31,514

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	32,877	-	31,059	-11,464	-3,086	821	48,533	32	0	14,043
Natural Gas Liquids and LRGs	22,105	360	1,858	-18,118	-	-58	2,220	600	3,443	1,445
Pentanes Plus	3,003	-	0	-2,067	-	21	873	599	-557	168
Liquefied Petroleum Gases	19,102	360	1,858	-16,051	-	-79	1,347	1	4,000	1,277
Ethane/Ethylene	9,764	0	0	-9,481	-	-2	0	0	285	420
Propane/Propylene	5,804	813	1,728	-3,710	-	-33	0	1	4,667	381
Normal Butane/Butylene	2,620	-362	130	-1,621	-	-56	760	0	63	292
Isobutane/Isobutylene	914	-91	0	-1,239	-	12	587	0	-1,015	184
Other Liquids	-	-	7	181	2,048	-539	1,835	1	939	4,848
Other Hydrocarbons/Oxygenates	-	-	0	0	1,567	-2	1,568	1	0	143
Unfinished Oils	-	-	7	0	-	-479	-453	0	939	2,790
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	181	481	-58	720	0	0	1,915
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	181	481	-58	720	0	0	1,915
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	53,862	687	2,425	37	420	-	98	56,493	11,178
Finished Motor Gasoline	-	27,400	0	-1,077	37	179	-	0	26,181	4,735
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	27,400	0	-1,077	37	179	-	0	26,181	4,735
Finished Aviation Gasoline	-	31	0	0	-	2	-	0	29	33
Kerosene-Type Jet Fuel	-	2,428	35	2,601	-	1	-	1	5,062	613
Kerosene	-	186	0	-101	-	-40	-	0	125	21
Distillate Fuel Oil	-	14,744	328	1,002	0	-174	-	12	16,236	3,105
15 ppm sulfur and under	-	12,748	270	1,002	-1	-147	-	0	14,166	2,658
Greater than 15 ppm to 500 ppm sulfur	-	1,962	41	0	1	-53	-	12	2,045	286
Greater than 500 ppm sulfur	-	34	17	0	-	26	-	0	25	161
Residual Fuel Oil ^e	-	1,261	27	0	-	-143	-	16	1,415	261
Less than 0.31 percent sulfur	-	194	0	0	-	-10	-	-	-	10
0.31 to 1.00 percent sulfur	-	199	27	0	-	-94	-	-	-	44
Greater than 1.00 percent sulfur	-	868	0	0	-	-39	-	-	-	207
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	5	0	0	-	5	-	0	0	5
Lubricants	-	0	0	0	-	0	-	26	-26	0
Waxes	-	0	0	0	-	0	-	1	-1	2
Petroleum Coke	-	1,775	0	-	-	4	-	15	1,756	81
Marketable	-	1,130	0	-	-	4	-	15	1,111	81
Catalyst	-	645	-	-	-	-	-	-	645	-
Asphalt and Road Oil	-	3,669	297	0	-	589	-	29	3,348	2,314
Still Gas	-	2,149	-	-	-	-	-	-	2,149	-
Miscellaneous Products	-	160	0	0	-	-3	-	0	163	8
Total	54,982	54,222	33,611	-26,976	-1,000	644	52,588	731	60,875	31,514

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	361	-	338	-120	-19	33	527	0	0	
Natural Gas Liquids and LRGs	255	10	18	-221	-	2	21	7	32	
Pentanes Plus	35	-	0	-24	-	0	8	7	-5	
Liquefied Petroleum Gases	220	10	18	-196	-	2	13	0	37	
Ethane/Ethylene	112	0	0	-113	-	0	0	0	-1	
Propane/Propylene	67	9	16	-48	-	2	0	0	43	
Normal Butane/Butylene	30	1	1	-19	-	0	6	0	8	
Isobutane/Isobutylene	10	0	0	-16	-	0	7	0	-13	
Other Liquids	-	-	0	3	21	-7	21	0	10	
Other Hydrocarbons/Oxygenates	-	-	0	0	15	0	16	0	0	
Unfinished Oils	-	-	0	0	-	0	-10	0	10	
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	6	-6	15	0	0	
Reformulated	-	-	0	0	0	0	0	0	0	
Conventional	-	-	0	3	6	-6	15	0	0	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	
Finished Petroleum Products	-	581	8	30	0	-3	-	1	620	
Finished Motor Gasoline	-	294	0	-17	0	-11	-	0	288	
Reformulated	-	0	0	0	0	0	-	0	0	
Conventional	-	294	0	-17	0	-11	-	0	288	
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0	
Kerosene-Type Jet Fuel	-	24	1	30	-	1	-	0	55	
Kerosene	-	1	0	-1	-	0	-	0	0	
Distillate Fuel Oil	-	165	5	17	0	1	-	0	185	
15 ppm sulfur and under	-	143	4	17	0	2	-	0	162	
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	0	-	0	22	
Greater than 500 ppm sulfur	-	0	0	0	-	-1	-	0	1	
Residual Fuel Oil ^e	-	14	0	0	-	-3	-	0	16	
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-	
0.31 to 1.00 percent sulfur	-	2	0	0	-	-2	-	-	-	
Greater than 1.00 percent sulfur	-	10	0	0	-	-1	-	-	-	
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	
Special Naphthas	-	0	0	0	-	0	-	0	0	
Lubricants	-	0	0	0	-	0	-	0	0	
Waxes	-	0	0	0	-	0	-	0	0	
Petroleum Coke	-	21	0	-	-	1	-	0	19	
Marketable	-	14	0	-	-	1	-	0	13	
Catalyst	-	7	-	-	-	-	-	-	7	
Asphalt and Road Oil	-	36	2	0	-	8	-	0	30	
Still Gas	-	24	-	-	-	-	-	-	24	
Miscellaneous Products	-	2	0	0	-	0	-	0	2	
Total	615	591	364	-308	2	25	569	8	662	

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	361	-	341	-126	-34	9	533	0	0
Natural Gas Liquids and LRGs	243	4	20	-199	-	-1	24	7	38
Pentanes Plus	33	-	0	-23	-	0	10	7	-6
Liquefied Petroleum Gases	210	4	20	-176	-	-1	15	0	44
Ethane/Ethylene	107	0	0	-104	-	0	0	0	3
Propane/Propylene	64	9	19	-41	-	0	0	0	51
Normal Butane/Butylene	29	-4	1	-18	-	-1	8	0	1
Isobutane/Isobutylene	10	-1	0	-14	-	0	6	0	-11
Other Liquids	-	-	0	2	23	-6	20	0	10
Other Hydrocarbons/Oxygenates	-	-	0	0	17	0	17	0	0
Unfinished Oils	-	-	0	0	-	-5	-5	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	2	5	-1	8	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	2	5	-1	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	592	8	27	0	5	-	1	621
Finished Motor Gasoline	-	301	0	-12	0	2	-	0	288
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	301	0	-12	0	2	-	0	288
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	27	0	29	-	0	-	0	56
Kerosene	-	2	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	162	4	11	0	-2	-	0	178
15 ppm sulfur and under	-	140	3	11	0	-2	-	0	156
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	-1	-	0	22
Greater than 500 ppm sulfur	-	0	0	0	-	0	-	0	0
Residual Fuel Oil ^e	-	14	0	0	-	-2	-	0	16
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	20	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	40	3	0	-	6	-	0	37
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	604	596	369	-296	-11	7	578	8	669

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,917	-	35,184	0	-567	-1,755	79,289	0	0	51,870
Natural Gas Liquids and LRGs	1,889	2,563	226	0	-	869	1,843	1,053	913	2,823
Pentanes Plus	834	-	0	0	-	-1	585	57	193	23
Liquefied Petroleum Gases	1,055	2,563	226	0	-	870	1,258	995	721	2,800
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	400	1,414	164	0	-	-134	0	534	1,578	432
Normal Butane/Butylene	125	1,005	62	0	-	853	582	461	-704	1,636
Isobutane/Isobutylene	524	144	0	0	-	151	676	0	-159	732
Other Liquids	-	-	1,520	2,681	3,877	-3,566	12,273	203	-832	46,575
Other Hydrocarbons/Oxygenates	-	-	95	0	3,711	-239	3,872	173	0	1,476
Unfinished Oils	-	-	641	0	-	-104	1,577	0	-832	21,479
Motor Gasoline Blend. Comp. (MGBC)	-	-	784	2,681	166	-3,223	6,824	30	0	23,620
Reformulated	-	-	0	2,681	642	-2,652	5,975	0	0	12,080
Conventional	-	-	784	0	-476	-571	849	30	0	11,540
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,614	2,191	4,155	275	1,988	-	7,786	92,461	40,800
Finished Motor Gasoline	-	48,268	655	2,859	275	1,533	-	387	50,138	7,717
Reformulated	-	35,146	0	457	-642	991	-	167	33,803	1,190
Conventional	-	13,122	655	2,402	918	542	-	219	16,335	6,527
Finished Aviation Gasoline	-	88	0	0	-	23	-	0	65	314
Kerosene-Type Jet Fuel	-	13,878	649	274	-	-466	-	795	14,472	8,627
Kerosene	-	1	0	0	-	-4	-	30	-25	87
Distillate Fuel Oil	-	17,115	55	1,087	0	-218	-	2,903	15,572	12,536
15 ppm sulfur and under	-	14,704	20	1,087	-22	-184	-	0	15,973	9,271
Greater than 15 ppm to 500 ppm sulfur	-	969	35	0	22	-130	-	2,825	-1,669	1,733
Greater than 500 ppm sulfur	-	1,442	0	0	-	96	-	78	1,268	1,532
Residual Fuel Oil ^e	-	5,483	586	0	-	1,065	-	728	4,276	6,243
Less than 0.31 percent sulfur	-	213	0	0	-	-18	-	-	-	294
0.31 to 1.00 percent sulfur	-	1,726	236	0	-	57	-	-	-	1,421
Greater than 1.00 percent sulfur	-	3,544	350	0	-	970	-	-	-	4,469
Petrochemical Feedstocks	-	7	72	0	-	6	-	-	73	17
Naphtha for Petro. Feed. Use	-	1	72	0	-	0	-	-	73	2
Other Oils for Petro. Feed. Use	-	6	0	0	-	6	-	-	0	15
Special Naphthas	-	46	0	0	-	9	-	4	33	33
Lubricants	-	614	1	-65	-	185	-	173	192	1,381
Waxes	-	0	0	0	-	0	-	7	-7	0
Petroleum Coke	-	4,609	37	-	-	-277	-	2,701	2,222	1,261
Marketable	-	3,539	37	-	-	-277	-	2,701	1,152	1,261
Catalyst	-	1,070	-	-	-	-	-	0	1,070	-
Asphalt and Road Oil	-	923	135	0	-	105	-	58	895	2,276
Still Gas	-	4,174	-	-	-	-	-	0	4,174	-
Miscellaneous Products	-	408	1	0	-	27	-	1	381	308
Total	44,806	98,177	39,121	6,836	3,585	-2,464	93,405	9,041	92,543	142,068

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	125,493	-	106,678	0	-1,964	-2,694	232,900	0	0	51,870
Natural Gas Liquids and LRGs	5,968	5,380	452	8	-	-1,879	6,185	2,661	4,841	2,823
Pentanes Plus	2,646	-	0	0	-	-21	1,910	118	639	23
Liquefied Petroleum Gases	3,322	5,380	452	8	-	-1,858	4,275	2,543	4,202	2,800
Ethane/Ethylene	18	0	0	0	-	0	0	0	18	0
Propane/Propylene	1,205	4,498	370	8	-	-1,525	0	2,072	5,534	432
Normal Butane/Butylene	681	522	82	0	-	-582	2,347	471	-951	1,636
Isobutane/Isobutylene	1,418	360	0	0	-	249	1,928	0	-399	732
Other Liquids	-	-	4,478	8,289	14,398	565	24,365	1,356	879	46,575
Other Hydrocarbons/Oxygenates	-	-	192	0	11,602	-85	11,370	509	0	1,476
Unfinished Oils	-	-	2,107	0	-	2,279	-1,051	0	879	21,479
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,179	8,289	2,795	-1,629	14,046	846	0	23,620
Reformulated	-	-	0	8,289	2,168	-1,653	12,110	0	0	12,080
Conventional	-	-	2,179	0	627	24	1,936	846	0	11,540
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	272,244	8,912	10,755	-1,621	-128	-	22,843	267,575	40,800
Finished Motor Gasoline	-	137,954	1,765	6,854	-1,621	1,206	-	2,204	141,542	7,717
Reformulated	-	101,778	0	457	-2,168	583	-	167	99,316	1,190
Conventional	-	36,176	1,765	6,397	547	623	-	2,037	42,226	6,527
Finished Aviation Gasoline	-	100	0	0	-	1	-	0	99	314
Kerosene-Type Jet Fuel	-	40,302	3,450	668	-	-936	-	2,027	43,329	8,627
Kerosene	-	6	0	0	-	-5	-	110	-99	87
Distillate Fuel Oil	-	48,718	455	3,449	0	-1,037	-	7,570	46,089	12,536
15 ppm sulfur and under	-	41,139	340	3,449	-70	-1,060	-	0	45,918	9,271
Greater than 15 ppm to 500 ppm sulfur	-	3,374	103	0	70	-20	-	7,232	-3,665	1,733
Greater than 500 ppm sulfur	-	4,205	12	0	-	43	-	338	3,836	1,532
Residual Fuel Oil ^e	-	14,552	2,427	0	-	574	-	2,676	13,729	6,243
Less than 0.31 percent sulfur	-	769	0	0	-	-195	-	-	-	294
0.31 to 1.00 percent sulfur	-	4,061	672	0	-	137	-	-	-	1,421
Greater than 1.00 percent sulfur	-	9,722	1,755	0	-	595	-	-	-	4,469
Petrochemical Feedstocks	-	52	146	0	-	2	-	-	196	17
Naphtha for Petro. Feed. Use	-	2	146	0	-	1	-	-	147	2
Other Oils for Petro. Feed. Use	-	50	0	0	-	1	-	-	49	15
Special Naphthas	-	122	75	0	-	14	-	611	-428	33
Lubricants	-	1,392	5	-216	-	-148	-	562	767	1,381
Waxes	-	0	39	0	-	0	-	17	22	0
Petroleum Coke	-	13,828	107	-	-	-22	-	6,912	7,045	1,261
Marketable	-	10,681	107	-	-	-22	-	6,912	3,898	1,261
Catalyst	-	3,147	-	-	-	-	-	0	3,147	-
Asphalt and Road Oil	-	2,318	442	0	-	219	-	151	2,390	2,276
Still Gas	-	11,714	-	-	-	-	-	0	11,714	-
Miscellaneous Products	-	1,186	1	0	-	4	-	2	1,181	308
Total	131,461	277,624	120,520	19,052	10,813	-4,136	263,450	26,860	273,295	142,068

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,384	-	1,135	0	-18	-57	2,558	0	0
Natural Gas Liquids and LRGs	61	83	7	0	-	28	59	34	29
Pentanes Plus	27	-	0	0	-	0	19	2	6
Liquefied Petroleum Gases	34	83	7	0	-	28	41	32	23
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	46	5	0	-	-4	0	17	51
Normal Butane/Butylene	4	32	2	0	-	28	19	15	-23
Isobutane/Isobutylene	17	5	0	0	-	5	22	0	-5
Other Liquids	-	-	49	86	125	-115	396	7	-27
Other Hydrocarbons/Oxygenates	-	-	3	0	120	-8	125	6	0
Unfinished Oils	-	-	21	0	-	-3	51	0	-27
Motor Gasoline Blend. Comp. (MGBC)	-	-	25	86	5	-104	220	1	0
Reformulated	-	-	0	86	21	-86	193	0	0
Conventional	-	-	25	0	-15	-18	27	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,084	71	134	9	64	-	251	2,983
Finished Motor Gasoline	-	1,557	21	92	9	49	-	12	1,617
Reformulated	-	1,134	0	15	-21	32	-	5	1,090
Conventional	-	423	21	77	30	17	-	7	527
Finished Aviation Gasoline	-	3	0	0	-	1	-	0	2
Kerosene-Type Jet Fuel	-	448	21	9	-	-15	-	26	467
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	552	2	35	0	-7	-	94	502
15 ppm sulfur and under	-	474	1	35	-1	-6	-	0	515
Greater than 15 ppm to 500 ppm sulfur	-	31	1	0	1	-4	-	91	-54
Greater than 500 ppm sulfur	-	47	0	0	-	3	-	3	41
Residual Fuel Oil ^e	-	177	19	0	-	34	-	23	138
Less than 0.31 percent sulfur	-	7	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	56	8	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	114	11	0	-	31	-	-	-
Petrochemical Feedstocks	-	0	2	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	20	0	-2	-	6	-	6	6
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	149	1	-	-	-9	-	87	72
Marketable	-	114	1	-	-	-9	-	87	37
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	30	4	0	-	3	-	2	29
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	13	0	0	-	1	-	0	12
Total	1,445	3,167	1,262	221	116	-79	3,013	292	2,985

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,379	-	1,172	0	-22	-30	2,559	0	0
Natural Gas Liquids and LRGs	66	59	5	0	-	-21	68	29	53
Pentanes Plus	29	-	0	0	-	0	21	1	7
Liquefied Petroleum Gases	37	59	5	0	-	-20	47	28	46
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	49	4	0	-	-17	0	23	61
Normal Butane/Butylene	7	6	1	0	-	-6	26	5	-10
Isobutane/Isobutylene	16	4	0	0	-	3	21	0	-4
Other Liquids	-	-	49	91	158	6	268	15	10
Other Hydrocarbons/Oxygenates	-	-	2	0	127	-1	125	6	0
Unfinished Oils	-	-	23	0	-	25	-12	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	91	31	-18	154	9	0
Reformulated	-	-	0	91	24	-18	133	0	0
Conventional	-	-	24	0	7	0	21	9	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,992	98	118	-18	-1	-	251	2,940
Finished Motor Gasoline	-	1,516	19	75	-18	13	-	24	1,555
Reformulated	-	1,118	0	5	-24	6	-	2	1,091
Conventional	-	398	19	70	6	7	-	22	464
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	443	38	7	-	-10	-	22	476
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	535	5	38	0	-11	-	83	506
15 ppm sulfur and under	-	452	4	38	-1	-12	-	0	505
Greater than 15 ppm to 500 ppm sulfur	-	37	1	0	1	0	-	79	-40
Greater than 500 ppm sulfur	-	46	0	0	-	0	-	4	42
Residual Fuel Oil ^e	-	160	27	0	-	6	-	29	151
Less than 0.31 percent sulfur	-	8	0	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	45	7	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	107	19	0	-	7	-	-	-
Petrochemical Feedstocks	-	1	2	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	1	1	0	-	0	-	7	-5
Lubricants	-	15	0	-2	-	-2	-	6	8
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	152	1	-	-	0	-	76	77
Marketable	-	117	1	-	-	0	-	76	43
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	25	5	0	-	2	-	2	26
Still Gas	-	129	-	-	-	-	-	-	129
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	1,445	3,051	1,324	209	119	-45	2,895	295	3,003

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	January 2008		January-January 2008	
	Total	Daily Average	Total	Daily Average
PAD District 1	628	20	628	20
Florida	201	6	201	6
New York	32	1	32	1
Pennsylvania	292	9	292	9
Virginia	1	0	1	0
West Virginia	124	4	124	4
Adjustment ^a	-21	-1	-21	-1
PAD District 2	15,211	491	15,211	491
Illinois	812	26	812	26
Indiana	156	5	156	5
Kansas	3,380	109	3,380	109
Kentucky	212	7	212	7
Michigan	469	15	469	15
Missouri	6	0	6	0
Nebraska	193	6	193	6
North Dakota	4,198	135	4,198	135
Ohio	490	16	490	16
Oklahoma	5,288	171	5,288	171
South Dakota	148	5	148	5
Tennessee	23	1	23	1
Adjustment ^a	-164	-5	-164	-5
PAD District 3	88,140	2,843	88,140	2,843
Alabama	640	21	640	21
Arkansas	503	16	503	16
Louisiana	6,345	205	6,345	205
Mississippi	1,785	58	1,785	58
New Mexico	5,023	162	5,023	162
Texas	32,821	1,059	32,821	1,059
Federal Offshore PAD District 3	40,827	1,317	40,827	1,317
Adjustment ^a	195	6	195	6
PAD District 4	11,100	358	11,100	358
Colorado	2,015	65	2,015	65
Montana	2,708	87	2,708	87
Utah	1,640	53	1,640	53
Wyoming	4,615	149	4,615	149
Adjustment ^a	122	4	122	4
PAD District 5	42,814	1,381	42,814	1,381
Alaska	22,027	711	22,027	711
South Alaska	421	14	421	14
North Slope	21,605	697	21,605	697
Adjustment for Alaska ^a	0	0	0	0
Arizona	3	0	3	0
California	18,090	584	18,090	584
Nevada	31	1	31	1
Federal Offshore PAD District 5	1,994	64	1,994	64
Adjustment excluding Alaska ^a	670	22	670	22
State Offshore Production				
U.S.	9,043	292	9,043	292
Louisiana	673	22	673	22
Texas	51	2	51	2
Alaska	7,103	229	7,103	229
California	1,216	39	1,216	39
U.S. Total	157,893	5,093	157,893	5,093

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	0	569	569	2,333	417	7,274	10,024
Pentanes Plus	0	98	98	127	92	782	1,001
Liquefied Petroleum Gases	0	471	471	2,206	325	6,492	9,023
Ethane	0	8	8	1,230	0	3,034	4,264
Propane	0	313	313	704	211	2,279	3,194
Normal Butane	0	102	102	82	102	667	851
Isobutane	0	48	48	190	12	512	714
Stocks							
Natural Gas Liquids	7	64	71	200	57	569	826
Pentanes Plus	0	34	34	24	21	132	177
Liquefied Petroleum Gases	7	30	37	176	36	437	649
Ethane	0	0	0	17	0	111	128
Propane	6	19	25	78	22	107	207
Normal Butane	1	10	11	50	13	153	216
Isobutane	0	1	1	31	1	66	98

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	20,424	3,327	7,125	529	5,477	36,882	7,892	1,889	57,256
Pentanes Plus	2,924	405	889	94	545	4,857	1,079	834	7,869
Liquefied Petroleum Gases	17,500	2,922	6,236	435	4,932	32,025	6,813	1,055	49,387
Ethane	8,378	1,524	2,900	167	2,721	15,690	3,476	6	23,444
Propane	5,735	890	2,083	141	1,458	10,307	2,084	400	16,298
Normal Butane	2,178	-1,890	701	76	468	1,533	930	125	3,541
Isobutane	1,209	2,398	552	51	285	4,495	323	524	6,104
Stocks									
Natural Gas Liquids	134	1,967	787	19	47	2,954	191	156	4,198
Pentanes Plus	32	168	208	4	9	421	54	23	709
Liquefied Petroleum Gases	102	1,799	579	15	38	2,533	137	133	3,489
Ethane	28	541	0	0	0	569	1	0	698
Propane	52	658	27	10	29	776	83	28	1,119
Normal Butane	13	432	358	5	4	812	38	67	1,144
Isobutane	9	168	194	0	5	376	15	38	528

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	38,367	2,705	41,072	57,749	12,203	21,296	91,248
Natural Gas Liquids and LRGs	627	0	627	1,280	328	859	2,467
Pentanes Plus	0	0	0	249	226	347	822
Liquefied Petroleum Gases	627	0	627	1,031	102	512	1,645
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	132	0	132	212	52	182	446
Isobutane	495	0	495	819	50	330	1,199
Other Liquids	28,361	89	28,450	3,636	-225	2,361	5,772
Other Hydrocarbons/Oxygenates	3,970	126	4,096	2,998	886	1,085	4,969
Other Hydrocarbons/Hydrogen	5	0	5	239	58	149	446
Oxygenates	3,965	126	4,091	2,759	828	936	4,523
Fuel Ethanol (FE)	3,965	126	4,091	2,759	828	936	4,523
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	6,620	-43	6,577	48	-247	497	298
Naphthas and Lighter	1,131	-22	1,109	373	-16	88	445
Kerosene and Light Gas Oils	407	0	407	-81	-183	284	20
Heavy Gas Oils	2,566	-20	2,546	375	-48	668	995
Residuum	2,516	-1	2,515	-619	0	-543	-1,162
Motor Gasoline Blending Components (MGBC) (net)	17,771	6	17,777	590	-864	779	505
Reformulated	12,034	0	12,034	374	1,045	1,212	2,631
GTAB	70	0	70	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	11,964	0	11,964	374	1,045	1,212	2,631
Conventional	5,737	6	5,743	216	-1,909	-433	-2,126
CBOB for Blending with Alcohol	240	0	240	738	-1,415	0	-677
GTAB	2,287	0	2,287	0	0	0	0
Other	3,210	6	3,216	-522	-494	-433	-1,449
Aviation Gasoline Blending Components (net)	0	0	0	0	0	0	0
Total Input	67,355	2,794	70,149	62,665	12,306	24,516	99,487

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2008 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,359	100,175	90,847	5,269	3,578	217,228	16,352	79,289	445,189
Natural Gas Liquids and LRGs	842	4,546	3,088	121	259	8,856	656	1,843	14,449
Pentanes Plus	403	1,419	1,146	68	104	3,140	262	585	4,809
Liquefied Petroleum Gases	439	3,127	1,942	53	155	5,716	394	1,258	9,640
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	260	1,272	575	11	0	2,118	189	582	3,467
Isobutane	179	1,855	1,367	42	155	3,598	205	676	6,173
Other Liquids	4,046	2,817	917	-104	-596	7,080	642	12,273	54,217
Other Hydrocarbons/Oxygenates	850	1,739	628	83	58	3,358	489	3,872	16,784
Other Hydrocarbons/Hydrogen	174	1,113	628	19	8	1,942	154	998	3,545
Oxygenates	676	626	0	64	50	1,416	335	2,874	13,239
Fuel Ethanol (FE)	676	563	0	64	50	1,353	335	2,874	13,176
Methyl Tertiary Butyl Ether (MTBE)	0	63	0	0	0	63	0	0	63
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	267	10,998	5,426	-183	80	16,588	-305	1,577	24,735
Naphthas and Lighter	-72	2,034	156	-47	102	2,173	-50	-612	3,065
Kerosene and Light Gas Oils	60	-1,002	1,757	25	-15	825	-101	1,589	2,740
Heavy Gas Oils	228	9,821	1,727	-105	-7	11,664	64	447	15,716
Residuum	51	145	1,786	-56	0	1,926	-218	153	3,214
Motor Gasoline Blending Components (MGBC) (net)	2,922	-9,920	-5,137	-4	-734	-12,873	458	6,824	12,691
Reformulated	3,428	-11,631	-3,332	0	-733	-12,268	0	5,975	8,372
GTAB	0	0	0	0	0	0	0	0	70
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,428	-11,631	-3,332	0	-733	-12,268	0	5,975	8,302
Conventional	-506	1,711	-1,805	-4	-1	-605	458	849	4,319
CBOB for Blending with Alcohol	-456	-768	0	0	17	-1,207	140	-605	-2,109
GTAB	0	0	0	0	0	0	0	0	2,287
Other	-50	2,479	-1,805	-4	-18	602	318	1,454	4,141
Aviation Gasoline Blending Components (net)	7	0	0	0	0	7	0	0	7
Total Input	22,247	107,538	94,852	5,286	3,241	233,164	17,650	93,405	513,855

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,456	14	1,470	2,596	181	616	3,393
Ethane/Ethylene	8	0	8	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	8	0	8	0	0	0	0
Propane/Propylene	1,358	28	1,386	2,183	277	603	3,063
Propane	834	28	862	1,828	266	409	2,503
Propylene	524	0	524	355	11	194	560
Normal Butane/Butylene	-56	-17	-73	396	-94	48	350
Normal Butane	-55	-17	-72	296	-94	59	261
Butylene	-1	0	-1	100	0	-11	89
Isobutane/Isobutylene	146	3	149	17	-2	-35	-20
Isobutane	93	3	96	17	-2	-36	-21
Isobutylene	53	0	53	0	0	1	1
Finished Motor Gasoline	43,774	1,080	44,854	34,765	6,269	13,108	54,142
Reformulated	35,729	0	35,729	8,698	1,566	1,348	11,612
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	35,729	0	35,729	8,698	1,566	1,348	11,612
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,045	1,080	9,125	26,067	4,703	11,760	42,530
Conventional Blended with Alcohol	4,599	1,258	5,857	18,620	6,656	7,841	33,117
Conventional Other	3,446	-178	3,268	7,447	-1,953	3,919	9,413
Finished Aviation Gasoline	0	0	0	25	58	0	83
Kerosene-Type Jet Fuel	2,639	0	2,639	4,259	903	711	5,873
Commercial	2,639	0	2,639	4,215	895	410	5,520
Military	0	0	0	44	8	301	353
Kerosene	237	32	269	7	0	1	8
Distillate Fuel Oil	12,490	737	13,227	13,659	3,814	8,292	25,765
15 ppm sulfur and under	6,311	585	6,896	11,871	3,413	7,438	22,722
Greater than 15 ppm to 500 ppm sulfur	532	80	612	1,264	434	145	1,843
Greater than 500 ppm sulfur	5,647	72	5,719	524	-33	709	1,200
Residual Fuel Oil	3,262	29	3,291	1,105	246	168	1,519
Less than 0.31 percent sulfur	1,370	3	1,373	0	0	0	0
0.31 to 1.00 percent sulfur	1,002	0	1,002	14	78	28	120
Greater than 1.00 percent sulfur	890	26	916	1,091	168	140	1,399
Petrochemical Feedstocks	593	0	593	895	0	94	989
Naphtha for Petro. Feed. Use	593	0	593	696	0	16	712
Other Oils for Petro. Feed. Use	0	0	0	199	0	78	277
Special Naphthas	0	18	18	140	0	0	140
Lubricants	323	250	573	182	0	241	423
Naphthenic	0	0	0	0	0	0	0
Paraffinic	323	250	573	182	0	241	423
Waxes	0	27	27	22	0	52	74
Petroleum Coke	1,626	26	1,652	2,925	712	734	4,371
Marketable	710	0	710	1,983	544	609	3,136
Catalyst	916	26	942	942	168	125	1,235
Asphalt and Road Oil	1,749	521	2,270	2,834	694	466	3,994
Still Gas	1,957	66	2,023	2,216	640	886	3,742
Miscellaneous Products	71	21	92	217	91	53	361
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	71	21	92	217	91	53	361
Total	70,177	2,821	72,998	65,847	13,608	25,422	104,877
Processing Gain(-) or Loss(+) ^a	-2,822	-27	-2,849	-3,182	-1,302	-906	-5,390

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,
March 2008 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	812	6,895	5,353	28	71	13,159	312	2,563	20,897
Ethane/Ethylene	0	545	21	0	0	566	0	0	574
Ethane	0	368	21	0	0	389	0	0	389
Ethylene	0	177	0	0	0	177	0	0	185
Propane/Propylene	582	4,832	4,647	36	71	10,168	283	1,414	16,314
Propane	192	2,444	2,040	15	71	4,762	271	1,343	9,741
Propylene	390	2,388	2,607	21	0	5,406	12	71	6,573
Normal Butane/Butylene	235	1,514	389	-8	0	2,130	44	1,005	3,456
Normal Butane	233	1,747	424	-8	0	2,396	48	979	3,612
Butylene	2	-233	-35	0	0	-266	-4	26	-156
Isobutane/Isobutylene	-5	4	296	0	0	295	-15	144	553
Isobutane	-5	27	296	0	0	318	-15	144	522
Isobutylene	0	-23	0	0	0	-23	0	0	31
Finished Motor Gasoline	13,348	43,793	38,552	1,439	1,620	98,752	9,112	48,268	255,128
Reformulated	5,525	5,245	0	0	0	10,770	0	35,146	93,257
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,525	5,239	0	0	0	10,764	0	34,658	92,763
Reformulated (Non-Oxygenated)	0	6	0	0	0	6	0	488	494
Conventional	7,823	38,548	38,552	1,439	1,620	87,982	9,112	13,122	161,871
Conventional Blended with Alcohol	1,239	371	0	578	508	2,696	3,412	6,792	51,874
Conventional Other	6,584	38,177	38,552	861	1,112	85,286	5,700	6,330	109,997
Finished Aviation Gasoline	57	136	126	0	0	319	14	88	504
Kerosene-Type Jet Fuel	1,202	9,545	10,899	165	36	21,847	750	13,878	44,987
Commercial	822	7,557	10,585	65	0	19,029	651	12,568	40,407
Military	380	1,988	314	100	36	2,818	99	1,310	4,580
Kerosene	-3	750	10	3	0	760	20	1	1,058
Distillate Fuel Oil	5,432	27,622	25,416	1,173	1,267	60,910	5,112	17,115	122,129
15 ppm sulfur and under	4,968	22,314	13,673	1,036	1,140	43,131	4,437	14,704	91,890
Greater than 15 ppm to 500 ppm sulfur	74	4,446	7,467	49	52	12,088	680	969	16,192
Greater than 500 ppm sulfur	390	862	4,276	88	75	5,691	-5	1,442	14,047
Residual Fuel Oil	238	5,185	4,268	88	71	9,850	430	5,483	20,573
Less than 0.31 percent sulfur	47	-1	832	0	0	878	73	213	2,537
0.31 to 1.00 percent sulfur	0	99	604	52	7	762	47	1,726	3,657
Greater than 1.00 percent sulfur	191	5,087	2,832	36	64	8,210	310	3,544	14,379
Petrochemical Feedstocks	32	6,027	3,470	5	9	9,543	15	7	11,147
Naphtha for Petro. Feed. Use	31	3,373	911	5	9	4,329	0	1	5,635
Other Oils for Petro. Feed. Use	1	2,654	2,559	0	0	5,214	15	6	5,512
Special Naphthas	206	561	500	196	0	1,463	4	46	1,671
Lubricants	50	1,790	909	637	0	3,386	0	614	4,996
Naphthenic	50	108	0	513	0	671	0	119	790
Paraffinic	0	1,682	909	124	0	2,715	0	495	4,206
Waxes	0	138	125	30	0	293	0	0	394
Petroleum Coke	440	7,077	5,737	55	35	13,344	640	4,609	24,616
Marketable	269	5,175	4,452	55	0	9,951	430	3,539	17,766
Catalyst	171	1,902	1,285	0	35	3,393	210	1,070	6,850
Asphalt and Road Oil	404	650	751	1,273	123	3,201	1,108	923	11,496
Still Gas	983	5,023	3,756	209	138	10,109	752	4,174	20,800
Miscellaneous Products	106	740	517	11	10	1,384	52	408	2,297
Fuel Use	0	0	0	0	0	0	5	53	58
Nonfuel Use	106	740	517	11	10	1,384	47	355	2,239
Total	23,307	115,932	100,389	5,312	3,380	248,320	18,321	98,177	542,693
Processing Gain(-) or Loss(+) ^a	-1,060	-8,394	-5,537	-26	-139	-15,156	-671	-4,772	-28,838

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	38,367	2,705	41,072	57,749	12,203	21,296	91,248
Natural Gas Liquids and LRGs	577	0	577	1,262	325	688	2,275
Pentanes Plus	0	0	0	246	226	342	814
Liquefied Petroleum Gases	577	0	577	1,016	99	346	1,461
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	82	0	82	197	49	16	262
Isobutane	495	0	495	819	50	330	1,199
Other Liquids	-5,438	-37	-5,475	-13,198	-3,433	213	-16,418
Other Hydrocarbons/Oxygenates	179	0	179	249	130	149	528
Other Hydrocarbons/Hydrogen	5	0	5	239	58	149	446
Oxygenates	174	0	174	10	72	0	82
Fuel Ethanol (FE)	174	0	174	10	72	0	82
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	6,620	-43	6,577	48	-247	497	298
Naphthas and Lighter	1,131	-22	1,109	373	-16	88	445
Kerosene and Light Gas Oils	407	0	407	-81	-183	284	20
Heavy Gas Oils	2,566	-20	2,546	375	-48	668	995
Residuum	2,516	-1	2,515	-619	0	-543	-1,162
Motor Gasoline Blending Components (MGBC) (net)	-12,237	6	-12,231	-13,495	-3,316	-433	-17,244
Reformulated	-9,950	0	-9,950	-7,449	-367	0	-7,816
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-9,950	0	-9,950	-7,449	-367	0	-7,816
Conventional	-2,287	6	-2,281	-6,046	-2,949	-433	-9,428
CBOB for Blending with Alcohol	-324	0	-324	-5,477	-2,455	0	-7,932
GTAB	0	0	0	0	0	0	0
Other	-1,963	6	-1,957	-569	-494	-433	-1,496
Aviation Gasoline Blending Components (net)	0	0	0	0	0	0	0
Total Input to Refineries	33,506	2,668	36,174	45,813	9,095	22,197	77,105
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,157	87	1,244	1,873	395	690	2,958
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	826	3,658
Operable Utilization Rate (percent) ^b	71.1	91.9	72.2	78.8	87.0	83.5	80.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	554	15	569	555	123	178	855
Catalytic Hydrocracking	32	0	32	85	91	56	233
Delayed and Fluid Coking	84	0	84	177	58	63	297
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.94	1.45	0.98	1.41	2.10	0.85	1.37
API Gravity, Weighted Average (degrees)	31.36	32.29	31.42	32.38	27.48	36.29	32.63
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	826	3,658
Operating	1,595	95	1,690	2,372	454	719	3,545
Idle	32	0	32	6	0	108	113
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	17,359	100,175	90,847	5,269	3,578	217,228	16,352	79,289	445,189
Natural Gas Liquids and LRGs	841	4,535	3,088	112	259	8,835	490	1,843	14,020
Pentanes Plus	403	1,419	1,146	68	104	3,140	96	585	4,635
Liquefied Petroleum Gases	438	3,116	1,942	44	155	5,695	394	1,258	9,385
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	259	1,261	575	2	0	2,097	189	582	3,212
Isobutane	179	1,855	1,367	42	155	3,598	205	676	6,173
Other Liquids	-1,617	-4,744	917	-222	-654	-6,320	-261	-25,397	-53,871
Other Hydrocarbons/Oxygenates	273	1,176	628	19	17	2,113	227	1,077	4,124
Other Hydrocarbons/Hydrogen	174	1,113	628	19	8	1,942	154	998	3,545
Oxygenates	99	63	0	0	9	171	73	79	579
Fuel Ethanol (FE)	99	0	0	0	9	108	73	79	516
Methyl Tertiary Butyl Ether (MTBE)	0	63	0	0	0	63	0	0	63
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	267	10,998	5,426	-183	80	16,588	-305	1,577	24,735
Naphthas and Lighter	-72	2,034	156	-47	102	2,173	-50	-612	3,065
Kerosene and Light Gas Oils	60	-1,002	1,757	25	-15	825	-101	1,589	2,740
Heavy Gas Oils	228	9,821	1,727	-105	-7	11,664	64	447	15,716
Residuum	51	145	1,786	-56	0	1,926	-218	153	3,214
Motor Gasoline Blending Components (MGBC) (net)	-2,164	-16,918	-5,137	-58	-751	-25,028	-183	-28,051	-82,737
Reformulated	-1,545	-15,215	-3,332	0	-733	-20,825	0	-25,417	-64,008
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,545	-15,215	-3,332	0	-733	-20,825	0	-25,417	-64,008
Conventional	-619	-1,703	-1,805	-58	-18	-4,203	-183	-2,634	-18,729
CBOB for Blending with Alcohol	-569	-768	0	0	0	-1,337	-166	-4,088	-13,847
GTAB	0	0	0	0	0	0	0	0	0
Other	-50	-935	-1,805	-58	-18	-2,866	-17	1,454	-4,882
Aviation Gasoline Blending Components (net)	7	0	0	0	0	7	0	0	7
Total Input to Refineries	16,583	99,966	94,852	5,159	3,183	219,743	16,581	55,735	405,338
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	571	3,255	2,993	164	115	7,100	529	2,806	14,637
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	603	3,195	17,594
Operable Utilization Rate (percent) ^{b,c}	85.2	79.8	89.9	77.0	94.9	84.4	87.7	87.8	83.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	154	1,264	1,059	18	34	2,529	158	634	4,747
Catalytic Hydrocracking	48	266	144	0	0	459	13	497	1,234
Delayed and Fluid Coking	6	525	521	6	0	1,058	47	433	1,919
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.93	1.94	1.65	1.52	0.50	1.71	1.35	1.38	1.50
API Gravity, Weighted Average (degrees)	39.81	28.13	29.22	31.38	39.07	29.77	32.79	27.72	30.25
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	603	3,195	17,594
Operating	604	3,981	3,304	213	122	8,224	603	3,160	17,222
Idle	67	100	25	0	0	192	0	35	372
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	22,179	22,179

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,456	14	1,470	2,596	181	616	3,393
Ethane/Ethylene	8	0	8	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	8	0	8	0	0	0	0
Propane/Propylene	1,358	28	1,386	2,183	277	603	3,063
Propane	834	28	862	1,828	266	409	2,503
Propylene	524	0	524	355	11	194	560
Normal Butane/Butylene	-56	-17	-73	396	-94	48	350
Normal Butane	-55	-17	-72	296	-94	59	261
Butylene	-1	0	-1	100	0	-11	89
Isobutane/Isobutylene	146	3	149	17	-2	-35	-20
Isobutane	93	3	96	17	-2	-36	-21
Isobutylene	53	0	53	0	0	1	1
Finished Motor Gasoline	9,925	954	10,879	17,913	3,058	10,789	31,760
Reformulated	1,735	0	1,735	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,735	0	1,735	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,190	954	9,144	17,913	3,058	10,789	31,760
Conventional Blended with Alcohol	0	0	0	75	730	0	805
Conventional Other	8,190	954	9,144	17,838	2,328	10,789	30,955
Finished Aviation Gasoline	0	0	0	25	58	0	83
Kerosene-Type Jet Fuel	2,639	0	2,639	4,259	903	711	5,873
Kerosene	237	32	269	7	0	1	8
Distillate Fuel Oil	12,490	737	13,227	13,659	3,814	8,292	25,765
15 ppm sulfur and under	6,311	585	6,896	11,871	3,413	7,438	22,722
Greater than 15 ppm to 500 ppm sulfur	532	80	612	1,264	434	145	1,843
Greater than 500 ppm sulfur	5,647	72	5,719	524	-33	709	1,200
Residual Fuel Oil	3,262	29	3,291	1,105	246	168	1,519
Less than 0.31 percent sulfur	1,370	3	1,373	0	0	0	0
0.31 to 1.00 percent sulfur	1,002	0	1,002	14	78	28	120
Greater than 1.00 percent sulfur	890	26	916	1,091	168	140	1,399
Petrochemical Feedstocks	593	0	593	895	0	94	989
Naphtha for Petro. Feed. Use	593	0	593	696	0	16	712
Other Oils for Petro. Feed. Use	0	0	0	199	0	78	277
Special Naphthas	0	18	18	140	0	0	140
Lubricants	323	250	573	182	0	241	423
Waxes	0	27	27	22	0	52	74
Petroleum Coke	1,626	26	1,652	2,925	712	734	4,371
Marketable	710	0	710	1,983	544	609	3,136
Catalyst	916	26	942	942	168	125	1,235
Asphalt and Road Oil	1,749	521	2,270	2,834	694	466	3,994
Still Gas	1,957	66	2,023	2,216	640	886	3,742
Miscellaneous Products	71	21	92	217	91	53	361
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	71	21	92	217	91	53	361
Total	36,328	2,695	39,023	48,995	10,397	23,103	82,495
Processing Gain(-) or Loss(+) ^a	-2,822	-27	-2,849	-3,182	-1,302	-906	-5,390

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	812	6,895	5,353	28	71	13,159	312	2,563	20,897
Ethane/Ethylene	0	545	21	0	0	566	0	0	574
Ethane	0	368	21	0	0	389	0	0	389
Ethylene	0	177	0	0	0	177	0	0	185
Propane/Propylene	582	4,832	4,647	36	71	10,168	283	1,414	16,314
Propane	192	2,444	2,040	15	71	4,762	271	1,343	9,741
Propylene	390	2,388	2,607	21	0	5,406	12	71	6,573
Normal Butane/Butylene	235	1,514	389	-8	0	2,130	44	1,005	3,456
Normal Butane	233	1,747	424	-8	0	2,396	48	979	3,612
Butylene	2	-233	-35	0	0	-266	-4	26	-156
Isobutane/Isobutylene	-5	4	296	0	0	295	-15	144	553
Isobutane	-5	27	296	0	0	318	-15	144	522
Isobutylene	0	-23	0	0	0	-23	0	0	31
Finished Motor Gasoline	7,684	36,221	38,552	1,312	1,562	85,331	8,043	10,598	146,611
Reformulated	0	0	0	0	0	0	0	1,645	3,380
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,157	2,892
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	488	488
Conventional	7,684	36,221	38,552	1,312	1,562	85,331	8,043	8,953	143,231
Conventional Blended with Alcohol	970	0	0	0	96	1,066	726	0	2,597
Conventional Other	6,714	36,221	38,552	1,312	1,466	84,265	7,317	8,953	140,634
Finished Aviation Gasoline	57	136	126	0	0	319	14	88	504
Kerosene-Type Jet Fuel	1,202	9,545	10,899	165	36	21,847	750	13,878	44,987
Kerosene	-3	750	10	3	0	760	20	1	1,058
Distillate Fuel Oil	5,432	27,622	25,416	1,173	1,267	60,910	5,112	17,115	122,129
15 ppm sulfur and under	4,968	22,314	13,673	1,036	1,140	43,131	4,437	14,704	91,890
Greater than 15 ppm to 500 ppm sulfur	74	4,446	7,467	49	52	12,088	680	969	16,192
Greater than 500 ppm sulfur	390	862	4,276	88	75	5,691	-5	1,442	14,047
Residual Fuel Oil	238	5,185	4,268	88	71	9,850	430	5,483	20,573
Less than 0.31 percent sulfur	47	-1	832	0	0	878	73	213	2,537
0.31 to 1.00 percent sulfur	0	99	604	52	7	762	47	1,726	3,657
Greater than 1.00 percent sulfur	191	5,087	2,832	36	64	8,210	310	3,544	14,379
Petrochemical Feedstocks	32	6,027	3,470	5	9	9,543	15	7	11,147
Naphtha for Petro. Feed. Use	31	3,373	911	5	9	4,329	0	1	5,635
Other Oils for Petro. Feed. Use	1	2,654	2,559	0	0	5,214	15	6	5,512
Special Naphthas	206	561	500	196	0	1,463	4	46	1,671
Lubricants	50	1,790	909	637	0	3,386	0	614	4,996
Waxes	0	138	125	30	0	293	0	0	394
Petroleum Coke	440	7,077	5,737	55	35	13,344	640	4,609	24,616
Marketable	269	5,175	4,452	55	0	9,951	430	3,539	17,766
Catalyst	171	1,902	1,285	0	35	3,393	210	1,070	6,850
Asphalt and Road Oil	404	650	751	1,273	123	3,201	1,108	923	11,496
Still Gas	983	5,023	3,756	209	138	10,109	752	4,174	20,800
Miscellaneous Products	106	740	517	11	10	1,384	52	408	2,297
Fuel Use	0	0	0	0	0	0	5	53	58
Nonfuel Use	106	740	517	11	10	1,384	47	355	2,239
Total	17,643	108,360	100,389	5,185	3,322	234,899	17,252	60,507	434,176
Processing Gain(-) or Loss(+) ^a	-1,060	-8,394	-5,537	-26	-139	-15,156	-671	-4,772	-28,838

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, March 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	33,849	126	33,975	16,852	3,211	2,319	22,382
Pentanes Plus	0	0	0	3	0	5	8
Normal Butane	50	0	50	15	3	166	184
Isobutane	0	0	0	0	0	0	0
Oxygenates	3,791	126	3,917	2,749	756	936	4,441
Fuel Ethanol (FE)	3,791	126	3,917	2,749	756	936	4,441
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	30,008	0	30,008	14,085	2,452	1,212	17,749
Reformulated	21,984	0	21,984	7,823	1,412	1,212	10,447
GTAB	70	0	70	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	21,914	0	21,914	7,823	1,412	1,212	10,447
Conventional	8,024	0	8,024	6,262	1,040	0	7,302
CBOB for Blending with Alcohol	564	0	564	6,215	1,040	0	7,255
GTAB	2,287	0	2,287	0	0	0	0
Other	5,173	0	5,173	47	0	0	47
Net Production							
Finished Motor Gasoline	33,849	126	33,975	16,852	3,211	2,319	22,382
Reformulated	33,994	0	33,994	8,698	1,566	1,348	11,612
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	33,994	0	33,994	8,698	1,566	1,348	11,612
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	-145	126	-19	8,154	1,645	971	10,770
Conventional Blended with Alcohol	4,599	1,258	5,857	18,545	5,926	7,841	32,312
Conventional Other	-4,744	-1,132	-5,876	-10,391	-4,281	-6,870	-21,542

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	5,664	7,572	0	127	58	13,421	1,069	37,670	108,517
Pentanes Plus	0	0	0	0	0	0	166	0	174
Normal Butane	1	11	0	9	0	21	0	0	255
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	577	563	0	64	41	1,245	262	2,795	12,660
Fuel Ethanol (FE)	577	563	0	64	41	1,245	262	2,795	12,660
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	5,086	6,998	0	54	17	12,155	641	34,875	95,428
Reformulated	4,973	3,584	0	0	0	8,557	0	31,392	72,380
GTAB	0	0	0	0	0	0	0	0	70
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,973	3,584	0	0	0	8,557	0	31,392	72,310
Conventional	113	3,414	0	54	17	3,598	641	3,483	23,048
CBOB for Blending with Alcohol	113	0	0	0	17	130	306	3,483	11,738
GTAB	0	0	0	0	0	0	0	0	2,287
Other	0	3,414	0	54	0	3,468	335	0	9,023
Net Production									
Finished Motor Gasoline	5,664	7,572	0	127	58	13,421	1,069	37,670	108,517
Reformulated	5,525	5,245	0	0	0	10,770	0	33,501	89,877
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,525	5,239	0	0	0	10,764	0	33,501	89,871
Reformulated (Non-Oxygenated)	0	6	0	0	0	6	0	0	6
Conventional	139	2,327	0	127	58	2,651	1,069	4,169	18,640
Conventional Blended with Alcohol	269	371	0	578	412	1,630	2,686	6,792	49,277
Conventional Other	-130	1,956	0	-451	-354	1,021	-1,617	-2,623	-30,637

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	13,888	477	14,365	8,848	1,893	2,073	12,814
Petroleum Products	28,660	1,797	30,457	28,438	7,740	11,489	47,667
Pentanes Plus	0	0	0	77	62	386	525
Liquefied Petroleum Gases	1,279	33	1,312	1,381	160	674	2,215
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	201	4	205	608	22	142	772
Normal Butane/Butylene	767	16	783	606	58	259	923
Isobutane/Isobutylene	311	13	324	167	80	273	520
Other Hydrocarbons/Hydrogen/Oxygenates	100	0	100	50	18	3	71
Other Hydrocarbons/Hydrogen	0	0	0	50	0	0	50
Oxygenates	100	0	100	0	18	3	21
Fuel Ethanol (FE)	100	0	100	0	18	3	21
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	7,012	379	7,391	9,381	706	3,812	13,899
Naphthas and Lighter	1,281	227	1,508	2,589	142	1,264	3,995
Kerosene and Light Gas Oils	750	0	750	2,171	266	438	2,875
Heavy Gas Oils	3,375	144	3,519	2,873	298	1,412	4,583
Residuum	1,606	8	1,614	1,748	0	698	2,446
Motor Gasoline Blending Components (MGBC)	9,254	21	9,275	6,081	1,984	942	9,007
Reformulated	2,673	0	2,673	1,071	113	0	1,184
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,673	0	2,673	1,071	113	0	1,184
Conventional	6,581	21	6,602	5,010	1,871	942	7,823
CBOB for Blending with Alcohol	108	0	108	679	505	0	1,184
GTAB	0	0	0	0	0	0	0
Other	6,473	21	6,494	4,331	1,366	942	6,639
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	1,681	255	1,936	2,346	759	2,562	5,667
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,681	255	1,936	2,346	759	2,562	5,667
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	1,681	255	1,936	2,346	759	2,562	5,667
Finished Aviation Gasoline	0	0	0	5	106	0	111
Kerosene-Type Jet Fuel	727	0	727	1,362	285	316	1,963
Kerosene	55	10	65	24	0	11	35
Distillate Fuel Oil	4,503	287	4,790	3,494	959	1,861	6,314
15 ppm sulfur and under	1,647	197	1,844	2,342	564	1,462	4,368
Greater than 15 ppm to 500 ppm sulfur	259	63	322	566	258	179	1,003
Greater than 500 ppm sulfur	2,597	27	2,624	586	137	220	943
Residual Fuel Oil	1,595	22	1,617	792	241	67	1,100
Less than 0.31 percent sulfur	269	6	275	0	0	0	0
0.31 to 1.00 percent sulfur	852	4	856	70	34	10	114
Greater than 1.00 percent sulfur	474	12	486	722	207	57	986
Petrochemical Feedstocks	630	0	630	422	0	7	429
Naphtha for Petro. Feed. Use	630	0	630	319	0	7	326
Other Oils for Petro. Feed. Use	0	0	0	103	0	0	103
Special Naphthas	0	14	14	137	0	0	137
Lubricants	501	239	740	70	0	153	223
Waxes	0	158	158	16	0	37	53
Petroleum Coke	105	0	105	325	1,027	113	1,465
Marketable	105	0	105	325	1,027	113	1,465
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,208	368	1,576	2,422	1,419	539	4,380
Miscellaneous Products	10	11	21	53	14	6	73
Total Stocks, All Oils	42,548	2,274	44,822	37,286	9,633	13,562	60,481

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,383	27,854	16,633	1,793	386	48,049	2,137	20,970	98,335
Petroleum Products	8,908	58,204	47,895	3,632	1,722	120,361	10,852	56,280	265,617
Pentanes Plus	92	99	260	13	10	474	31	0	1,030
Liquefied Petroleum Gases	1,254	821	3,264	8	28	5,375	335	1,587	10,824
Ethane/Ethylene	162	0	0	0	0	162	0	0	162
Propane/Propylene	378	83	908	2	2	1,373	76	155	2,581
Normal Butane/Butylene	512	431	1,519	2	9	2,473	155	738	5,072
Isobutane/Isobutylene	202	307	837	4	17	1,367	104	694	3,009
Other Hydrocarbons/Hydrogen/Oxygenates	20	85	1	0	4	110	47	30	358
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	7	58
Oxygenates	20	85	0	0	4	109	47	23	300
Fuel Ethanol (FE)	20	0	0	0	4	24	47	23	215
Methyl Tertiary Butyl Ether (MTBE)	0	85	0	0	0	85	0	0	85
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,488	23,184	16,125	870	546	43,213	2,790	21,166	88,459
Naphthas and Lighter	1,001	5,828	3,030	238	232	10,329	598	4,374	20,804
Kerosene and Light Gas Oils	397	4,197	2,946	170	86	7,796	538	3,561	15,520
Heavy Gas Oils	364	8,957	7,541	457	228	17,547	1,061	10,036	36,746
Residuum	726	4,202	2,608	5	0	7,541	593	3,195	15,389
Motor Gasoline Blending Components (MGBC)	1,605	10,736	6,117	88	331	18,877	1,679	13,837	52,675
Reformulated	213	2,375	381	0	0	2,969	0	4,768	11,594
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	213	2,375	381	0	0	2,969	0	4,768	11,594
Conventional	1,392	8,361	5,736	88	331	15,908	1,679	9,069	41,081
CBOB for Blending with Alcohol	116	312	0	0	0	428	0	1,041	2,761
GTAB	0	0	0	0	0	0	0	0	0
Other	1,276	8,049	5,736	88	331	15,480	1,679	8,028	38,320
Aviation Gasoline Blending Components	7	0	0	0	0	7	0	0	7
Finished Motor Gasoline	1,151	4,298	6,244	247	101	12,041	2,075	2,294	24,013
Reformulated	0	0	0	0	0	0	0	129	129
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	19	19
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	110	110
Conventional	1,151	4,298	6,244	247	101	12,041	2,075	2,165	23,884
Conventional Blended with Alcohol	0	0	0	0	0	0	20	0	20
Conventional Other	1,151	4,298	6,244	247	101	12,041	2,055	2,165	23,864
Finished Aviation Gasoline	55	224	202	0	0	481	33	133	758
Kerosene-Type Jet Fuel	411	2,316	2,639	66	55	5,487	315	4,506	12,998
Kerosene	6	253	3	2	2	266	14	76	456
Distillate Fuel Oil	729	5,460	5,266	345	356	12,156	1,594	5,550	30,404
15 ppm sulfur and under	561	3,068	2,303	199	169	6,300	1,186	4,036	17,734
Greater than 15 ppm to 500 ppm sulfur	25	1,416	1,358	7	35	2,841	258	523	4,947
Greater than 500 ppm sulfur	143	976	1,605	139	152	3,015	150	991	7,723
Residual Fuel Oil	58	2,430	2,345	189	62	5,084	261	3,347	11,409
Less than 0.31 percent sulfur	2	22	107	0	0	131	10	186	602
0.31 to 1.00 percent sulfur	0	109	93	154	13	369	44	1,189	2,572
Greater than 1.00 percent sulfur	56	2,299	2,145	35	49	4,584	207	1,972	8,235
Petrochemical Feedstocks	61	1,502	765	3	54	2,385	0	17	3,461
Naphtha for Petro. Feed. Use	10	842	387	3	54	1,296	0	2	2,254
Other Oils for Petro. Feed. Use	51	660	378	0	0	1,089	0	15	1,207
Special Naphthas	157	873	0	77	0	1,107	5	33	1,296
Lubricants	52	1,873	1,353	590	0	3,868	0	870	5,701
Waxes	0	154	110	74	0	338	2	0	551
Petroleum Coke	20	3,343	2,349	0	0	5,712	81	1,261	8,624
Marketable	20	3,343	2,349	0	0	5,712	81	1,261	8,624
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	702	440	736	1,059	172	3,109	1,587	1,344	11,996
Miscellaneous Products	40	113	116	1	1	271	3	229	597
Total Stocks, All Oils	10,291	86,058	64,528	5,425	2,108	168,410	12,989	77,250	363,952

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, March 2008

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	3.2	0.5	3.1	4.5	1.5	2.8	3.7
Finished Motor Gasoline ^a	47.6	35.6	46.9	51.7	49.5	47.7	50.5
Finished Aviation Gasoline ^b	0.0	0.0	0.0	0.0	0.5	0.0	0.1
Kerosene-Type Jet Fuel	5.9	0.0	5.5	7.4	7.6	3.3	6.4
Kerosene	0.5	1.2	0.6	0.0	0.0	0.0	0.0
Distillate Fuel Oil	27.8	27.7	27.8	23.6	31.9	38.0	28.1
Residual Fuel Oil	7.3	1.1	6.9	1.9	2.1	0.8	1.7
Naphtha for Petro. Feed. Use	1.3	0.0	1.2	1.2	0.0	0.1	0.8
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.3
Special Naphthas	0.0	0.7	0.0	0.2	0.0	0.0	0.2
Lubricants	0.7	9.4	1.2	0.3	0.0	1.1	0.5
Waxes	0.0	1.0	0.1	0.0	0.0	0.2	0.1
Petroleum Coke	3.6	1.0	3.5	5.1	6.0	3.4	4.8
Asphalt and Road Oil	3.9	19.6	4.8	4.9	5.8	2.1	4.4
Still Gas	4.4	2.5	4.2	3.8	5.4	4.1	4.1
Miscellaneous Products	0.2	0.8	0.2	0.4	0.8	0.2	0.4
Processing Gain(-) or Loss(+) ^c	-6.3	-1.0	-6.0	-5.5	-10.9	-4.2	-5.9

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.6	6.2	5.6	0.6	1.9	5.6	1.9	3.2	4.4
Finished Motor Gasoline ^a	49.6	42.7	41.5	24.4	55.7	42.5	46.8	44.2	44.9
Finished Aviation Gasoline ^b	0.3	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Kerosene-Type Jet Fuel	6.8	8.6	11.3	3.2	1.0	9.3	4.7	17.2	9.6
Kerosene	0.0	0.7	0.0	0.1	0.0	0.3	0.1	0.0	0.2
Distillate Fuel Oil	30.8	24.8	26.4	23.1	34.6	26.1	31.9	21.2	26.0
Residual Fuel Oil	1.4	4.7	4.4	1.7	1.9	4.2	2.7	6.8	4.4
Naphtha for Petro. Feed. Use	0.2	3.0	0.9	0.1	0.2	1.9	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.0	2.4	2.7	0.0	0.0	2.2	0.1	0.0	1.2
Special Naphthas	1.2	0.5	0.5	3.9	0.0	0.6	0.0	0.1	0.4
Lubricants	0.3	1.6	0.9	12.5	0.0	1.4	0.0	0.8	1.1
Waxes	0.0	0.1	0.1	0.6	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.5	6.4	6.0	1.1	1.0	5.7	4.0	5.7	5.2
Asphalt and Road Oil	2.3	0.6	0.8	25.0	3.4	1.4	6.9	1.1	2.4
Still Gas	5.6	4.5	3.9	4.1	3.8	4.3	4.7	5.2	4.4
Miscellaneous Products	0.6	0.7	0.5	0.0	0.0	0.6	0.3	0.5	0.5
Processing Gain(-) or Loss(+) ^c	-6.0	-7.6	-5.8	-0.5	-3.8	-6.5	-4.2	-5.9	-6.1

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 2008
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	343	1,231	6,235	7,809
Connecticut	0	0	0	0
Delaware	0	0	103	103
Florida	335	653	754	1,742
Georgia	0	0	289	289
Maine	0	0	478	478
Maryland	0	0	0	0
Massachusetts	0	0	0	0
New Hampshire	0	54	0	54
New Jersey	0	501	2,013	2,514
New York	8	4	671	683
North Carolina	0	0	166	166
Pennsylvania	0	0	467	467
Rhode Island	0	0	0	0
South Carolina	0	0	164	164
Vermont	0	19	965	984
Virginia	0	0	165	165
PAD District 2	0	85	28	113
Illinois	0	0	0	0
Indiana	0	0	0	0
Michigan	0	0	0	0
Minnesota	0	59	28	87
North Dakota	0	26	0	26
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	2	435	3,452	3,889
Alabama	0	0	125	125
Louisiana	0	319	209	528
Mississippi	0	0	1,433	1,433
New Mexico	0	0	0	0
Texas	2	116	1,685	1,803
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	0	236	350	586
Alaska	0	0	0	0
California	0	200	350	550
Hawaii	0	0	0	0
Oregon	0	0	0	0
Washington	0	36	0	36
U.S. Total	345	1,987	10,065	12,397

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, March 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	43,720	42,921	167,470	8,855	35,194	298,160	9,618
Natural Gas Liquids and LRG's	2,086	4,654	1,542	550	226	9,058	292
Pentanes Plus	0	32	1,270	0	0	1,302	42
Liquefied Petroleum Gases	2,086	4,622	272	550	226	7,756	250
Ethane	0	0	0	0	0	0	0
Ethylene	0	9	0	0	0	9	0
Propane	1,634	3,706	0	506	164	6,010	194
Propylene	287	399	0	0	0	686	22
Normal Butane	18	123	148	44	62	395	13
Butylene	0	191	124	0	0	315	10
Isobutane	147	194	0	0	0	341	11
Isobutylene	0	0	0	0	0	0	0
Other Liquids	19,850	31	16,518	5	1,756	38,160	1,231
Other Hydrocarbons/Oxygenates	204	20	98	0	95	417	13
Other Hydrocarbons/Hydrogen	0	1	48	0	0	49	2
Oxygenates	204	19	50	0	95	368	12
Fuel Ethanol	204	19	50	0	95	368	12
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	4,974	11	14,595	5	877	20,462	660
Naphthas and Lighter	695	0	2,359	0	0	3,054	99
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,216	11	6,533	5	877	10,642	343
Residuum	1,063	0	5,703	0	0	6,766	218
Motor Gasoline Blending Components	14,672	0	1,825	0	784	17,281	557
Reformulated	6,895	0	0	0	0	6,895	222
GTAB	801	0	0	0	0	801	26
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,094	0	0	0	0	6,094	197
Conventional	7,777	0	1,825	0	784	10,386	335
CBOB for Blending with Alcohol	135	0	0	0	110	245	8
GTAB	940	0	417	0	0	1,357	44
Other	6,702	0	1,408	0	674	8,784	283
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, March 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	27,571	749	12,926	250	2,191	43,687	1,409
Finished Motor Gasoline	9,322	21	1,602	0	655	11,600	374
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,322	21	1,602	0	655	11,600	374
Conventional Blended with Alcohol	0	8	0	0	0	8	0
Conventional Other	9,322	13	1,602	0	655	11,592	374
Finished Aviation Gasoline	2	1	0	0	0	3	0
Kerosene-Type Jet Fuel	2,321	0	20	35	649	3,025	98
Bonded Aircraft Fuel	3	0	0	0	55	58	2
Other	2,318	0	20	35	594	2,967	96
Kerosene	61	0	0	0	0	61	2
Distillate Fuel Oil	6,723	187	373	146	55	7,484	241
15 ppm sulfur and under	4,390	61	0	119	20	4,590	148
Bonded	0	0	0	0	20	20	1
Other	4,390	61	0	119	0	4,570	147
Greater than 15 ppm to 500 ppm sulfur	29	121	0	14	35	199	6
Bonded	0	0	0	0	0	0	0
Other	29	121	0	14	35	199	6
Greater than 500 ppm to 2000 ppm sulfur	1,782	0	373	13	0	2,168	70
Bonded	0	0	0	0	0	0	0
Other	1,782	0	373	13	0	2,168	70
Greater than 2000 ppm	522	5	0	0	0	527	17
Bonded	0	0	0	0	0	0	0
Other	522	5	0	0	0	527	17
Residual Fuel Oil	7,809	113	3,889	0	586	12,397	400
Less than 0.31 percent sulfur	343	0	2	0	0	345	11
0.31 to 1.00 percent sulfur	1,231	85	435	0	236	1,987	64
Greater than 1.00 percent sulfur	6,235	28	3,452	0	350	10,065	325
Petrochemical Feedstocks	178	133	6,236	0	72	6,619	214
Naphtha for Petro. Feed. Use	172	79	1,823	0	72	2,146	69
Other Oils for Petro. Feed. Use	6	54	4,413	0	0	4,473	144
Special Naphthas	116	36	267	0	0	419	14
Lubricants	72	103	256	0	1	432	14
Waxes	18	7	11	0	0	36	1
Petroleum Coke (Marketable)	414	50	270	0	37	771	25
Asphalt and Road Oil	534	91	2	69	135	831	27
Miscellaneous Products	1	7	0	0	1	9	0
Total	93,227	48,355	198,456	9,660	39,367	389,065	12,550

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	132,775	133,074	488,669	25,530	106,688	886,736	9,744
Natural Gas Liquids and LRG's	9,043	12,049	4,304	1,858	452	27,706	304
Pentanes Plus	190	44	1,822	0	0	2,056	23
Liquefied Petroleum Gases	8,853	12,005	2,482	1,858	452	25,650	282
Ethane	0	0	0	0	0	0	0
Ethylene	0	31	0	0	0	31	0
Propane	7,150	9,235	204	1,728	370	18,687	205
Propylene	585	1,201	0	0	0	1,786	20
Normal Butane	590	450	1,401	130	82	2,653	29
Butylene	0	549	419	0	0	968	11
Isobutane	528	539	458	0	0	1,525	17
Isobutylene	0	0	0	0	0	0	0
Other Liquids	66,427	1,384	53,489	7	4,714	126,021	1,385
Other Hydrocarbons/Oxygenates	761	26	421	0	192	1,400	15
Other Hydrocarbons/Hydrogen	0	3	51	0	0	54	1
Oxygenates	761	23	370	0	192	1,346	15
Fuel Ethanol	761	23	370	0	192	1,346	15
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	15,641	1,334	49,316	7	2,343	68,641	754
Naphthas and Lighter	3,099	0	5,902	0	30	9,031	99
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	9,718	1,334	25,724	5	2,313	39,094	430
Residuum	2,824	0	17,690	2	0	20,516	225
Motor Gasoline Blending Components (MGBC)	50,025	24	3,752	0	2,179	55,980	615
Reformulated	22,565	0	0	0	0	22,565	248
GTAB	2,405	0	0	0	0	2,405	26
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	20,160	0	0	0	0	20,160	222
Conventional	27,460	24	3,752	0	2,179	33,415	367
CBOB for Blending with Alcohol	135	0	0	0	586	721	8
GTAB	2,570	0	738	0	5	3,313	36
Other	24,755	24	3,014	0	1,588	29,381	323
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	80,240	2,317	40,229	687	8,912	132,385	1,455
Finished Motor Gasoline	27,753	109	5,027	0	1,765	34,654	381
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	27,753	109	5,027	0	1,765	34,654	381
Conventional Blended with Alcohol	0	20	0	0	0	20	0
Conventional Other	27,753	89	5,027	0	1,765	34,634	381
Finished Aviation Gasoline	4	3	0	0	0	7	0
Kerosene-Type Jet Fuel	7,264	0	130	35	3,450	10,879	120
Bonded Aircraft Fuel	5	0	0	0	1,088	1,093	12
Other	7,259	0	130	35	2,362	9,786	108
Kerosene	205	1	0	0	0	206	2
Distillate Fuel Oil	20,663	405	2,334	328	455	24,185	266
15 ppm sulfur and under	11,779	142	0	270	340	12,531	138
Bonded	0	0	0	0	50	50	1
Other	11,779	142	0	270	290	12,481	137
Greater than 15 ppm to 500 ppm sulfur	788	234	0	41	103	1,166	13
Bonded	0	0	0	0	0	0	0
Other	788	234	0	41	103	1,166	13
Greater than 500 ppm to 2000 ppm sulfur	6,503	13	2,334	17	0	8,867	97
Bonded	0	0	0	0	0	0	0
Other	6,503	13	2,334	17	0	8,867	97
Greater than 2000 ppm sulfur	1,593	16	0	0	12	1,621	18
Bonded	0	0	0	0	0	0	0
Other	1,593	16	0	0	12	1,621	18
Residual Fuel Oil	20,780	470	11,111	27	2,427	34,815	383
Less than 0.31 percent sulfur	1,742	0	330	0	0	2,072	23
0.31 to 1.00 percent sulfur	3,687	300	1,459	27	672	6,145	68
Greater than 1.00 percent sulfur	15,351	170	9,322	0	1,755	26,598	292
Petrochemical Feedstocks	492	403	19,025	0	146	20,066	221
Naphtha for Petro. Feed. Use	471	214	5,280	0	146	6,111	67
Other Oils for Petro. Feed. Use	21	189	13,745	0	0	13,955	153
Special Naphthas	276	95	954	0	75	1,400	15
Lubricants	359	423	778	0	5	1,565	17
Waxes	56	16	98	0	39	209	2
Petroleum Coke (Marketable)	831	124	769	0	107	1,831	20
Asphalt and Road Oil	1,555	251	3	297	442	2,548	28
Miscellaneous Products	2	17	0	0	1	20	0
Total	288,485	148,824	586,691	28,082	120,766	1,172,848	12,888

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	169,679	1,270	607	3,975	0	193	193
Algeria	7,646	0	415	1,632	0	0	0
Angola	11,918	0	0	125	0	0	0
Ecuador	7,174	0	0	0	0	0	0
Indonesia	550	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	23,967	0	0	0	0	0	0
Kuwait	6,162	0	0	0	0	0	0
Libya	2,313	0	0	1,245	0	0	0
Nigeria	35,768	295	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	47,584	0	0	0	0	193	193
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	26,597	975	192	973	0	0	0
Non OPEC	128,481	32	7,149	16,487	0	11,407	11,407
Argentina	1,466	0	0	0	0	320	320
Aruba	0	0	0	547	0	225	225
Australia	1,281	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,470	0	671	671
Brazil	5,813	0	0	0	0	33	33
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	55,635	32	6,614	206	0	1,008	1,008
Chad	3,143	0	0	0	0	0	0
China	372	0	0	0	0	0	0
Colombia	4,178	0	0	572	0	0	0
Congo (Brazzaville)	3,260	0	0	0	0	0	0
Denmark	0	0	0	254	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,579	0	0	0	0	0	0
Estonia	0	0	0	142	0	0	0
Finland	0	0	0	0	0	85	85
France	0	0	0	296	0	900	900
Gabon	1,952	0	0	0	0	0	0
Germany	0	0	0	767	0	400	400
Guatemala	362	0	0	0	0	0	0
India	0	0	0	412	0	0	0
Italy	0	0	0	205	0	441	441
Korea, South	0	0	3	0	0	652	652
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	955	955
Malaysia	0	0	0	0	0	0	0
Mexico	38,198	0	31	920	0	200	200
Netherlands	0	0	322	59	0	2,012	2,012
Netherlands Antilles	0	0	0	195	0	0	0
Norway	713	0	133	560	0	970	970
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	3,349	0	0	5,558	0	253	253
Spain	0	0	0	0	0	21	21
Sweden	0	0	0	666	0	0	0
Syria	0	0	0	295	0	0	0
Trinidad and Tobago	1,220	0	0	350	0	0	0
United Kingdom	2,930	0	46	749	0	1,246	1,246
Vietnam	1,023	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,650	0	1,015	1,015
Yemen	0	0	0	0	0	0	0
Other	2,007	0	0	614	0	0	0
Total	298,160	1,302	7,756	20,462	0	11,600	11,600
Persian Gulf^b	77,713	0	0	0	0	193	193

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	35	1,736	1,771	0	0	0	240	0	0	0	240
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	35	283	318	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,453	1,453	0	0	0	240	0	0	0	240
Non OPEC	6,860	8,650	15,510	368	0	0	4,350	199	2,168	527	7,244
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	22	22	0	0	0	0	0	0	227	227
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	312	312	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	167	167	0	0	0	0	0	18	0	18
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,726	1,205	4,931	21	0	0	3,044	164	1,195	300	4,703
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	357	357	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	316	172	488	0	0	0	0	0	0	0	0
France	319	301	620	0	0	0	0	0	88	0	88
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	164	164	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	427	427	0	0	0	0	0	0	0	0
Korea, South	0	65	65	0	0	0	0	35	0	0	35
Latvia	0	653	653	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	81	81	0	0	0	0	0	0	0	0
Netherlands	0	745	745	0	0	0	0	0	0	0	0
Netherlands Antilles	131	337	468	0	0	0	0	0	0	0	0
Norway	0	101	101	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	905	905	0	0	0	0	0	230	0	230
Spain	0	913	913	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	14	0	14
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	427	427	143	0	0	0	0	0	0	0
United Kingdom	612	1,136	1,748	0	0	0	0	0	21	0	21
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,756	0	1,756	0	0	0	1,306	0	588	0	1,894
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	160	160	204	0	0	0	0	14	0	14
Total	6,895	10,386	17,281	368	0	0	4,590	199	2,168	527	7,484
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,014	157	0	1	593	594
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	200	200
Indonesia	0	0	0	0	0	0	1	0	1
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	29	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,014	128	0	0	393	393
Non OPEC	61	3	0	2,011	262	345	1,986	9,472	11,803
Argentina	0	0	0	0	0	2	108	2	112
Aruba	0	0	0	0	0	0	9	231	240
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	2	2
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	89	0	89
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	61	3	0	259	195	8	617	3,014	3,639
Chad	0	0	0	0	0	0	79	0	79
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	33	328	361
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	230	0	230
Korea, South	0	0	0	594	45	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	45	0	0	0	1,281	1,281
Netherlands	0	0	0	0	22	0	2	830	832
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	2,171	2,171
Spain	0	0	0	0	0	70	2	40	112
Sweden	0	0	0	0	0	265	0	0	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	315	315
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,061	0	0	0	1,072	1,072
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	52	0	0	817	186	1,003
Total	61	3	0	3,025	419	345	1,987	10,065	12,397
Persian Gulf^b	0	0	0	0	29	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	54	4,213	0	161	5	14	0	14,268	183,947	5,474	460	5,934
Algeria	0	3,981	0	0	0	0	0	6,028	13,674	247	194	441
Angola	0	0	0	0	0	0	0	125	12,043	384	4	388
Ecuador	0	0	0	0	0	0	0	200	7,374	231	6	238
Indonesia	0	0	0	0	0	0	0	1	551	18	0	18
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	23,967	773	0	773
Kuwait	0	0	0	136	0	0	0	136	6,298	199	4	203
Libya	54	232	0	0	0	0	0	1,531	3,844	75	49	124
Nigeria	0	0	0	0	0	0	0	613	36,381	1,154	20	1,174
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	222	47,806	1,535	7	1,542
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	25	5	14	0	5,412	32,009	858	175	1,033
Non OPEC	2,092	260	36	610	826	418	9	76,637	205,118	4,145	2,472	6,617
Argentina	0	13	0	94	0	2	0	541	2,007	47	17	65
Aruba	0	0	0	0	0	0	0	1,261	1,261	0	41	41
Australia	0	0	0	0	0	0	0	0	1,281	41	0	41
Bahamas	0	0	0	0	0	0	0	314	314	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	28	0	0	0	0	1	0	2,355	2,355	0	76	76
Brazil	0	0	1	0	0	0	0	123	5,936	188	4	191
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	316	60	11	115	824	171	9	23,179	78,814	1,795	748	2,542
Chad	0	0	0	0	0	0	0	79	3,222	101	3	104
China	0	0	0	0	0	0	0	0	372	12	0	12
Colombia	0	0	0	0	0	0	0	933	5,111	135	30	165
Congo (Brazzaville)	0	0	0	0	0	0	0	0	3,260	105	0	105
Denmark	0	0	0	0	0	0	0	254	254	0	8	8
Egypt	0	0	0	0	0	0	0	357	357	0	12	12
Equatorial Guinea	0	0	0	0	0	0	0	0	1,579	51	0	51
Estonia	0	0	0	0	0	0	0	142	142	0	5	5
Finland	0	0	0	0	0	0	0	573	573	0	18	18
France	0	19	1	0	0	6	0	1,930	1,930	0	62	62
Gabon	0	0	0	0	0	0	0	0	1,952	63	0	63
Germany	0	0	1	0	0	0	0	1,332	1,332	0	43	43
Guatemala	0	0	0	0	0	0	0	0	362	12	0	12
India	0	0	0	0	2	0	0	414	414	0	13	13
Italy	0	0	0	0	0	3	0	1,351	1,351	0	44	44
Korea, South	164	0	0	0	0	232	0	1,790	1,790	0	58	58
Latvia	0	0	0	0	0	0	0	653	653	0	21	21
Lithuania	0	0	0	0	0	0	0	955	955	0	31	31
Malaysia	0	0	10	0	0	0	0	10	10	0	0	0
Mexico	1,355	0	0	0	0	0	0	3,913	42,111	1,232	126	1,358
Netherlands	0	0	0	0	0	0	0	3,992	3,992	0	129	129
Netherlands Antilles	0	0	0	0	0	0	0	663	663	0	21	21
Norway	0	0	0	0	0	0	0	1,764	2,477	23	57	80
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	9,117	12,466	108	294	402
Spain	0	0	0	0	0	0	0	1,046	1,046	0	34	34
Sweden	0	0	0	0	0	0	0	945	945	0	30	30
Syria	0	0	0	0	0	0	0	295	295	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	0	1,235	2,455	39	40	79
United Kingdom	17	0	0	0	0	0	0	3,827	6,757	95	123	218
Vietnam	0	0	0	0	0	0	0	0	1,023	33	0	33
Virgin Islands, U.S.	0	168	0	386	0	0	0	9,002	9,002	0	290	290
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	212	0	12	15	0	3	0	2,292	4,299	65	74	139
Total	2,146	4,473	36	771	831	432	9	90,905	389,065	9,618	2,932	12,550
Persian Gulf^b	0	0	0	136	0	0	0	358	78,071	2,507	12	2,518

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-March 2008**
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	505,495	1,846	4,545	10,960	0	257	257
Algeria	24,518	0	3,510	5,699	0	0	0
Angola	39,372	0	0	751	0	0	0
Ecuador	19,726	0	0	0	0	0	0
Indonesia	1,312	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	63,425	0	0	0	0	0	0
Kuwait	21,121	0	0	0	0	0	0
Libya	5,619	0	0	1,947	0	0	0
Nigeria	100,293	295	225	667	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	140,232	0	0	291	0	193	193
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	89,177	1,551	810	1,605	0	64	64
Non OPEC	381,241	210	21,105	57,681	0	34,397	34,397
Argentina	3,597	0	186	216	0	446	446
Aruba	0	0	0	3,466	0	225	225
Australia	2,244	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	7,567	0	2,491	2,491
Brazil	15,928	0	0	0	0	139	139
Brunei	356	0	0	0	0	0	0
Cameroon	439	0	0	267	0	0	0
Canada	171,590	44	18,151	384	0	3,232	3,232
Chad	9,344	0	0	0	0	0	0
China	883	0	0	0	0	0	0
Colombia	15,844	0	0	854	0	0	0
Congo (Brazzaville)	8,893	0	0	0	0	0	0
Denmark	0	0	0	538	0	0	0
Egypt	0	0	0	193	0	0	0
Equatorial Guinea	4,760	0	0	0	0	0	0
Estonia	0	0	0	143	0	0	0
Finland	0	0	0	14	0	421	421
France	0	0	16	444	0	2,487	2,487
Gabon	4,916	0	0	0	0	0	0
Germany	0	0	0	3,127	0	1,622	1,622
Guatemala	1,152	0	0	0	0	0	0
India	0	0	0	1,117	0	0	0
Italy	0	0	0	505	0	1,986	1,986
Korea, South	0	0	3	0	0	1,063	1,063
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	1,283	1,283
Malaysia	0	0	0	122	0	0	0
Mexico	111,054	81	103	2,694	0	439	439
Netherlands	0	85	926	1,911	0	4,139	4,139
Netherlands Antilles	0	0	0	195	0	125	125
Norway	1,273	0	1,576	2,336	0	2,571	2,571
Oman	1,027	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	6,168	0	0	16,892	0	1,422	1,422
Spain	0	0	0	204	0	873	873
Sweden	0	0	0	1,523	0	35	35
Syria	0	0	0	892	0	0	0
Trinidad and Tobago	4,425	0	0	840	0	0	0
United Kingdom	7,308	0	46	2,209	0	4,265	4,265
Vietnam	2,652	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,730	0	4,777	4,777
Yemen	0	0	0	0	0	0	0
Other	7,388	0	98	4,296	0	356	356
Total	886,736	2,056	25,650	68,641	0	34,654	34,654
Persian Gulf^b	225,478	0	0	291	0	193	193

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	370	7,191	7,561	0	0	0	816	553	97	0	1,466
Algeria	0	0	0	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	385	385	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	337	0	0	0	337
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	130	1,352	1,482	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	639	639	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	240	4,815	5,055	0	0	0	479	0	97	0	576
Non OPEC	22,195	26,224	48,419	1,346	0	0	11,715	613	8,770	1,621	22,719
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	43	43	0	0	0	0	0	0	503	503
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	312	312	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	85	485	570	0	0	0	0	0	18	0	18
Brazil	0	87	87	1	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	11,517	1,815	13,332	25	0	0	6,881	450	2,511	1,048	10,890
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	678	678	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	316	172	488	0	0	0	0	0	15	0	15
France	558	3,669	4,227	0	0	0	0	0	88	0	88
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	322	907	1,229	0	0	0	0	0	307	0	307
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,527	1,527	0	0	0	0	0	0	0	0
Korea, South	0	129	129	0	0	0	0	35	0	0	35
Latvia	0	1,346	1,346	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	182	182	0	0	0	0	0	0	0	0
Netherlands	318	2,355	2,673	0	0	0	0	0	0	70	70
Netherlands Antilles	131	550	681	0	0	0	0	0	0	0	0
Norway	0	276	276	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	511	953	0	0	0	0	0	0	0	0
Russia	264	4,182	4,446	0	0	0	0	0	1,081	0	1,081
Spain	145	1,480	1,625	0	0	0	0	0	0	0	0
Sweden	0	599	599	0	0	0	0	0	24	0	24
Syria	0	0	0	0	0	0	0	0	303	0	303
Trinidad and Tobago	121	1,153	1,274	339	0	0	0	0	0	0	0
United Kingdom	945	2,667	3,612	0	0	0	0	0	41	0	41
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	7,031	150	7,181	101	0	0	3,845	128	3,634	0	7,607
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	750	750	880	0	0	989	0	748	0	1,737
Total	22,565	33,415	55,980	1,346	0	0	12,531	1,166	8,867	1,621	24,185
Persian Gulf^b	0	639	639	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	3,364	346	328	209	2,945	3,482
Algeria	0	0	0	0	0	206	0	0	206
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	496	704
Indonesia	0	0	0	0	0	0	1	0	1
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	122	0	167	289
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	218	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	74	74
Venezuela	0	0	0	3,364	128	0	0	2,208	2,208
Non OPEC	206	7	0	7,515	1,054	1,744	5,936	23,653	31,333
Argentina	0	0	0	0	0	207	134	147	488
Aruba	0	0	0	0	0	0	58	231	289
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	2	498
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	66	0	1,422	0	1,422
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	279	0	0	279
Canada	206	7	0	495	414	26	1,365	5,843	7,234
Chad	0	0	0	0	0	0	128	110	238
China	0	0	0	45	0	0	0	0	0
Colombia	0	0	0	0	0	0	167	1,355	1,522
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	512	512
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	230	0	230
Korea, South	0	0	0	2,993	45	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	211	0	0	99	2,688	2,787
Netherlands	0	0	0	257	22	0	2	830	832
Netherlands Antilles	0	0	0	0	0	576	0	0	576
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	322	6,884	7,221
Spain	0	0	0	0	0	370	2	40	412
Sweden	0	0	0	0	0	265	0	0	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	212	2,073	2,285
United Kingdom	0	0	0	0	0	0	254	0	254
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,073	471	6	0	2,077	2,083
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	378	36	0	936	861	1,797
Total	206	7	0	10,879	1,400	2,072	6,145	26,598	34,815
Persian Gulf^b	0	0	0	0	218	0	0	74	74

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	141	12,382	0	365	177	37	0	46,929	552,424	5,555	516	6,071
Algeria	0	10,035	0	0	0	0	0	20,003	44,521	269	220	489
Angola	0	0	0	0	0	0	0	751	40,123	433	8	441
Ecuador	0	0	0	0	0	0	0	1,089	20,815	217	12	229
Indonesia	0	699	0	0	0	0	0	1,037	2,349	14	11	26
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	63,425	697	0	697
Kuwait	0	0	0	298	0	0	0	298	21,419	232	3	235
Libya	102	1,648	0	0	0	0	0	3,986	9,605	62	44	106
Nigeria	39	0	0	0	0	0	0	2,708	103,001	1,102	30	1,132
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,341	141,573	1,541	15	1,556
United Arab Emirates	0	0	0	0	0	0	0	74	774	8	1	9
Venezuela	0	0	0	67	177	37	0	15,642	104,819	980	172	1,152
Non OPEC	5,970	1,573	209	1,466	2,371	1,528	20	239,183	620,424	4,189	2,628	6,818
Argentina	0	44	0	196	0	6	0	1,582	5,179	40	17	57
Aruba	131	0	0	0	0	0	0	4,657	4,657	0	51	51
Australia	0	651	0	0	0	0	0	651	2,895	25	7	32
Bahamas	0	0	0	0	0	0	0	810	810	0	9	9
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	28	0	0	0	0	3	0	10,677	10,677	0	117	117
Brazil	146	0	3	120	0	0	0	1,984	17,912	175	22	197
Brunei	0	0	0	0	0	0	0	0	356	4	0	4
Cameroon	0	0	0	0	0	0	0	546	985	5	6	11
Canada	716	210	29	303	2,368	767	20	58,830	230,420	1,886	646	2,532
Chad	0	0	0	0	0	0	0	238	9,582	103	3	105
China	0	0	76	0	0	0	0	121	1,004	10	1	11
Colombia	0	0	0	0	0	0	0	2,376	18,220	174	26	200
Congo (Brazzaville)	0	0	0	0	0	0	0	0	8,893	98	0	98
Denmark	0	0	0	0	0	0	0	538	538	0	6	6
Egypt	0	0	0	0	0	0	0	871	871	0	10	10
Equatorial Guinea	0	0	0	0	0	0	0	0	4,760	52	0	52
Estonia	0	0	0	0	0	0	0	143	143	0	2	2
Finland	0	0	0	0	0	0	0	938	938	0	10	10
France	0	63	4	0	0	21	0	7,862	7,862	0	86	86
Gabon	0	0	0	0	0	0	0	0	4,916	54	0	54
Germany	5	0	4	74	0	15	0	6,492	6,492	0	71	71
Guatemala	0	0	0	0	0	0	0	0	1,152	13	0	13
India	0	0	0	0	3	0	0	1,120	1,120	0	12	12
Italy	0	0	0	0	0	35	0	4,328	4,328	0	48	48
Korea, South	447	0	0	0	0	668	0	5,383	5,383	0	59	59
Latvia	0	0	0	0	0	0	0	1,348	1,348	0	15	15
Lithuania	0	0	0	0	0	0	0	1,283	1,283	0	14	14
Malaysia	0	0	43	0	0	0	0	364	364	0	4	4
Mexico	3,570	0	0	0	0	0	0	10,067	121,121	1,220	111	1,331
Netherlands	36	0	1	0	0	0	0	10,952	10,952	0	120	120
Netherlands Antilles	0	0	0	0	0	0	0	1,577	1,577	0	17	17
Norway	0	0	0	0	0	0	0	6,759	8,032	14	74	88
Oman	0	0	0	0	0	0	0	0	1,027	11	0	11
Portugal	0	0	0	0	0	0	0	953	953	0	10	10
Russia	37	437	0	0	0	0	0	31,536	37,704	68	347	414
Spain	0	0	0	0	0	0	0	3,114	3,114	0	34	34
Sweden	0	0	0	0	0	1	0	2,447	2,447	0	27	27
Syria	0	0	0	0	0	0	0	1,195	1,195	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	0	4,801	9,226	49	53	101
United Kingdom	112	0	0	0	0	2	0	10,541	17,849	80	116	196
Vietnam	0	0	0	0	0	0	0	0	2,652	29	0	29
Virgin Islands, U.S.	0	168	0	758	0	0	0	30,949	30,949	0	340	340
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	742	0	49	15	0	10	0	11,150	18,538	81	123	204
Total	6,111	13,955	209	1,831	2,548	1,565	20	286,112	1,172,848	9,744	3,144	12,888
Persian Gulf^b	0	0	0	298	0	0	0	1,713	227,191	2,478	19	2,497

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	30,939	0	415	1,254	0	0	0
Algeria	0	0	415	1,254	0	0	0
Angola	2,266	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,024	0	0	0	0	0	0
Nigeria	16,158	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	6,067	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	5,424	0	0	0	0	0	0
Non OPEC	12,781	0	1,671	3,720	0	9,322	9,322
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	160	0	671	671
Brazil	946	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	5,548	0	1,263	3	0	984	984
Chad	1,908	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	262	0	0	0
Congo (Brazzaville)	1,714	0	0	0	0	0	0
Denmark	0	0	0	146	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	142	0	0	0
Finland	0	0	0	0	0	85	85
France	0	0	0	296	0	480	480
Gabon	1,952	0	0	0	0	0	0
Germany	0	0	0	767	0	400	400
Guatemala	100	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	441	441
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	955	955
Malaysia	0	0	0	0	0	0	0
Mexico	100	0	0	0	0	200	200
Netherlands	0	0	275	0	0	1,935	1,935
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	133	193	0	970	970
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	513	0	0	1,063	0	253	253
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	240	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	933	933
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	1,015	1,015
Yemen	0	0	0	0	0	0	0
Other	0	0	0	448	0	0	0
Total	43,720	0	2,086	4,974	0	9,322	9,322
Persian Gulf^b	6,067	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	35	1,555	1,590	0	0	0	240	0	0	0	240
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	35	283	318	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,272	1,272	0	0	0	240	0	0	0	240
Non OPEC	6,860	6,222	13,082	204	0	0	4,150	29	1,782	522	6,483
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	227	227
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	167	167	0	0	0	0	0	7	0	7
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,726	581	4,307	2	0	0	2,844	29	1,182	295	4,350
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	252	252	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	316	172	488	0	0	0	0	0	0	0	0
France	319	301	620	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	164	164	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	427	427	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	653	653	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	745	745	0	0	0	0	0	0	0	0
Netherlands Antilles	131	53	184	0	0	0	0	0	0	0	0
Norway	0	101	101	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	369	369	0	0	0	0	0	0	0	0
Spain	0	873	873	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	427	427	143	0	0	0	0	0	0	0
United Kingdom	612	937	1,549	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,756	0	1,756	0	0	0	1,306	0	588	0	1,894
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	59	0	0	0	0	5	0	5
Total	6,895	7,777	14,672	204	0	0	4,390	29	1,782	522	6,723
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	979	0	0	1	393	394
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	1	0	1
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	979	0	0	0	393	393
Non OPEC	61	2	0	1,342	116	343	1,230	5,842	7,415
Argentina	0	0	0	0	0	0	108	2	110
Aruba	0	0	0	0	0	0	9	231	240
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	2	2
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	89	0	89
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	61	2	0	256	116	8	407	2,986	3,401
Chad	0	0	0	0	0	0	79	0	79
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	33	328	361
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	25	0	0	0	0	0
Netherlands	0	0	0	0	0	0	2	830	832
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	70	2	40	112
Sweden	0	0	0	0	0	265	0	0	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	315	315
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,061	0	0	0	1,072	1,072
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	501	36	537
Total	61	2	0	2,321	116	343	1,231	6,235	7,809
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	5	0	0	4,877	35,816	998	157	1,155
Algeria	0	0	0	0	0	0	0	1,669	1,669	0	54	54
Angola	0	0	0	0	0	0	0	0	2,266	73	0	73
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	1	1	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	1,024	33	0	33
Nigeria	0	0	0	0	0	0	0	318	16,476	521	10	531
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	6,067	196	0	196
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	5	0	0	2,889	8,313	175	93	268
Non OPEC	172	6	18	414	529	72	1	44,630	57,411	412	1,440	1,852
Argentina	0	0	0	0	0	0	0	110	110	0	4	4
Aruba	0	0	0	0	0	0	0	467	467	0	15	15
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	2	2	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,005	1,005	0	32	32
Brazil	0	0	1	0	0	0	0	90	1,036	31	3	33
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	172	6	4	28	529	70	1	15,555	21,103	179	502	681
Chad	0	0	0	0	0	0	0	79	1,987	62	3	64
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	623	623	0	20	20
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,714	55	0	55
Denmark	0	0	0	0	0	0	0	146	146	0	5	5
Egypt	0	0	0	0	0	0	0	252	252	0	8	8
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	142	142	0	5	5
Finland	0	0	0	0	0	0	0	573	573	0	18	18
France	0	0	0	0	0	2	0	1,398	1,398	0	45	45
Gabon	0	0	0	0	0	0	0	0	1,952	63	0	63
Germany	0	0	1	0	0	0	0	1,332	1,332	0	43	43
Guatemala	0	0	0	0	0	0	0	0	100	3	0	3
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	868	868	0	28	28
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	653	653	0	21	21
Lithuania	0	0	0	0	0	0	0	955	955	0	31	31
Malaysia	0	0	1	0	0	0	0	1	1	0	0	0
Mexico	0	0	0	0	0	0	0	225	325	3	7	10
Netherlands	0	0	0	0	0	0	0	3,787	3,787	0	122	122
Netherlands Antilles	0	0	0	0	0	0	0	184	184	0	6	6
Norway	0	0	0	0	0	0	0	1,397	1,397	0	45	45
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	1,685	2,198	17	54	71
Spain	0	0	0	0	0	0	0	985	985	0	32	32
Sweden	0	0	0	0	0	0	0	505	505	0	16	16
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	885	885	0	29	29
United Kingdom	0	0	0	0	0	0	0	2,482	2,482	0	80	80
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	386	0	0	0	7,184	7,184	0	232	232
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	11	0	0	0	0	1,060	1,060	0	34	34
Total	172	6	18	414	534	72	1	49,507	93,227	1,410	1,597	3,007
Persian Gulf^b	0	0	0	0	0	0	0	0	6,067	196	0	196

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	9,021	0	0	0	0	0	0
Algeria	226	0	0	0	0	0	0
Angola	2,429	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	138	0	0	0	0	0	0
Kuwait	268	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,960	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	33,900	32	4,622	11	0	21	21
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	33,900	32	4,622	11	0	21	21
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	42,921	32	4,622	11	0	21	21
Persian Gulf^b	6,366	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	19	0	0	61	121	0	5	187
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	19	0	0	61	121	0	5	187
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	19	0	0	61	121	0	5	187
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	0	36	0	85	28	113
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	1	0	0	36	0	85	28	113
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	1	0	0	36	0	85	28	113
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	9,021	291	0	291
Algeria	0	0	0	0	0	0	0	0	226	7	0	7
Angola	0	0	0	0	0	0	0	0	2,429	78	0	78
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	138	4	0	4
Kuwait	0	0	0	0	0	0	0	0	268	9	0	9
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,960	192	0	192
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	79	54	7	50	91	103	7	5,434	39,334	1,094	175	1,269
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	79	54	7	50	91	101	7	5,432	39,332	1,094	175	1,269
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	1	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	1	0	0	0
Total	79	54	7	50	91	103	7	5,434	48,355	1,385	175	1,560
Persian Gulf^b	0	0	0	0	0	0	0	0	6,366	205	0	205

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	106,065	1,270	148	2,343	0	193	193
Algeria	7,420	0	0	0	0	0	0
Angola	5,100	0	0	125	0	0	0
Ecuador	1,668	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	17,751	0	0	0	0	0	0
Kuwait	5,473	0	0	0	0	0	0
Libya	1,289	0	0	1,245	0	0	0
Nigeria	19,610	295	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	26,581	0	0	0	0	193	193
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	21,173	975	148	973	0	0	0
Non OPEC	61,405	0	124	12,252	0	1,409	1,409
Argentina	0	0	0	0	0	320	320
Aruba	0	0	0	547	0	225	225
Australia	589	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,310	0	0	0
Brazil	2,959	0	0	0	0	33	33
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	3,698	0	0	187	0	0	0
Chad	1,235	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,807	0	0	310	0	0	0
Congo (Brazzaville)	1,546	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,579	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	420	420
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	262	0	0	0	0	0	0
India	0	0	0	412	0	0	0
Italy	0	0	0	205	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	38,098	0	31	920	0	0	0
Netherlands	0	0	47	59	0	77	77
Netherlands Antilles	0	0	0	195	0	0	0
Norway	713	0	0	367	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,418	0	0	4,495	0	0	0
Spain	0	0	0	0	0	21	21
Sweden	0	0	0	271	0	0	0
Syria	0	0	0	295	0	0	0
Trinidad and Tobago	1,220	0	0	350	0	0	0
United Kingdom	2,930	0	46	749	0	313	313
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,414	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,351	0	0	166	0	0	0
Total	167,470	1,270	272	14,595	0	1,602	1,602
Persian Gulf^b	49,805	0	0	0	0	193	193

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	181	181	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	181	181	0	0	0	0	0	0	0	0
Non OPEC	0	1,644	1,644	50	0	0	0	0	373	0	373
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	22	22	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	312	312	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	11	0	11
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	105	105	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	88	0	88
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	65	65	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	81	81	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	284	284	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	536	536	0	0	0	0	0	230	0	230
Spain	0	40	40	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	14	0	14
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	199	199	0	0	0	0	0	21	0	21
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	50	0	0	0	0	9	0	9
Total	0	1,825	1,825	50	0	0	0	0	373	0	373
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	157	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	29	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	128	0	0	0	0
Non OPEC	0	0	0	20	110	2	435	3,452	3,889
Argentina	0	0	0	0	0	2	0	0	2
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	43	0	89	0	89
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	230	0	230
Korea, South	0	0	0	0	45	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	20	0	0	0	1,281	1,281
Netherlands	0	0	0	0	22	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	2,171	2,171
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	116	0	116
Total	0	0	0	20	267	2	435	3,452	3,889
Persian Gulf^b	0	0	0	0	29	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	54	4,213	0	161	0	14	0	8,734	114,799	3,421	282	3,703
Algeria	0	3,981	0	0	0	0	0	3,981	11,401	239	128	368
Angola	0	0	0	0	0	0	0	125	5,225	165	4	169
Ecuador	0	0	0	0	0	0	0	0	1,668	54	0	54
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	17,751	573	0	573
Kuwait	0	0	0	136	0	0	0	136	5,609	177	4	181
Libya	54	232	0	0	0	0	0	1,531	2,820	42	49	91
Nigeria	0	0	0	0	0	0	0	295	19,905	633	10	642
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	222	26,803	857	7	865
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	25	0	14	0	2,444	23,617	683	79	762
Non OPEC	1,769	200	11	109	2	242	0	22,252	83,657	1,981	718	2,699
Argentina	0	13	0	94	0	2	0	431	431	0	14	14
Aruba	0	0	0	0	0	0	0	794	794	0	26	26
Australia	0	0	0	0	0	0	0	0	589	19	0	19
Bahamas	0	0	0	0	0	0	0	312	312	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	28	0	0	0	0	1	0	1,350	1,350	0	44	44
Brazil	0	0	0	0	0	0	0	33	2,992	95	1	97
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	65	0	0	0	0	0	0	384	4,082	119	12	132
Chad	0	0	0	0	0	0	0	0	1,235	40	0	40
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	310	3,117	91	10	101
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,546	50	0	50
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	105	105	0	3	3
Equatorial Guinea	0	0	0	0	0	0	0	0	1,579	51	0	51
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	19	1	0	0	3	0	531	531	0	17	17
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	262	8	0	8
India	0	0	0	0	2	0	0	414	414	0	13	13
Italy	0	0	0	0	0	3	0	483	483	0	16	16
Korea, South	92	0	0	0	0	232	0	434	434	0	14	14
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	9	0	0	0	0	9	9	0	0	0
Mexico	1,355	0	0	0	0	0	0	3,688	41,786	1,229	119	1,348
Netherlands	0	0	0	0	0	0	0	205	205	0	7	7
Netherlands Antilles	0	0	0	0	0	0	0	479	479	0	15	15
Norway	0	0	0	0	0	0	0	367	1,080	23	12	35
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	7,432	9,850	78	240	318
Spain	0	0	0	0	0	0	0	61	61	0	2	2
Sweden	0	0	0	0	0	0	0	285	285	0	9	9
Syria	0	0	0	0	0	0	0	295	295	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	0	350	1,570	39	11	51
United Kingdom	17	0	0	0	0	0	0	1,345	4,275	95	43	138
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	168	0	0	0	0	0	1,582	1,582	0	51	51
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	212	0	1	15	0	1	0	573	1,924	44	18	62
Total	1,823	4,413	11	270	2	256	0	30,986	198,456	5,402	1,000	6,402
Persian Gulf^b	0	0	0	136	0	0	0	358	50,163	1,607	12	1,618

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	8,855	0	550	5	0	0	0
Canada	8,855	0	550	5	0	0	0
Other	0	0	0	0	0	0	0
Total	8,855	0	550	5	0	0	0
PAD District 5							
OPEC	23,654	0	44	378	0	0	0
Algeria	0	0	0	378	0	0	0
Angola	2,123	0	0	0	0	0	0
Ecuador	5,506	0	0	0	0	0	0
Indonesia	550	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	6,078	0	0	0	0	0	0
Kuwait	421	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	8,976	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	44	0	0	0	0
Non OPEC	11,540	0	182	499	0	655	655
Argentina	1,466	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	692	0	0	0	0	0	0
Brazil	1,908	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Canada	3,634	0	179	0	0	3	3
China	372	0	0	0	0	0	0
Colombia	1,371	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	3	0	0	652	652
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	155	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	1,023	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	236	0	0	0
Other	1,074	0	0	108	0	0	0
Total	35,194	0	226	877	0	655	655
Persian Gulf^b	15,475	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	119	14	13	0	146
Canada	0	0	0	0	0	0	119	14	13	0	146
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	119	14	13	0	146
PAD District 5											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	784	784	95	0	0	20	35	0	0	55
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	624	624	0	0	0	20	0	0	0	20
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	80	80	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	35	0	0	35
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	80	80	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	95	0	0	0	0	0	0	0
Total	0	784	784	95	0	0	20	35	0	0	55
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	35	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	35	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	35	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	0	0	0	0	200	200
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	200	200
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	649	0	0	236	150	386
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	3	0	0	36	0	36
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	52	0	0	0	0	0
Korea, South	0	0	0	594	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	200	150	350
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	649	0	0	236	350	586
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	35	35	0	1	1
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	35	35	0	1	1
Non OPEC	0	0	0	0	69	0	0	770	9,625	286	25	310
Canada	0	0	0	0	69	0	0	770	9,625	286	25	310
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	69	0	0	805	9,660	286	26	312
PAD District 5												
OPEC	0	0	0	0	0	0	0	622	24,276	763	20	783
Algeria	0	0	0	0	0	0	0	378	378	0	12	12
Angola	0	0	0	0	0	0	0	0	2,123	68	0	68
Ecuador	0	0	0	0	0	0	0	200	5,706	178	6	184
Indonesia	0	0	0	0	0	0	0	0	550	18	0	18
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	6,078	196	0	196
Kuwait	0	0	0	0	0	0	0	0	421	14	0	14
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	8,976	290	0	290
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	44	44	0	1	1
Non OPEC	72	0	0	37	135	1	1	3,551	15,091	372	115	487
Argentina	0	0	0	0	0	0	0	0	1,466	47	0	47
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	692	22	0	22
Brazil	0	0	0	0	0	0	0	0	1,908	62	0	62
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	37	135	0	1	1,038	4,672	117	33	151
China	0	0	0	0	0	0	0	0	372	12	0	12
Colombia	0	0	0	0	0	0	0	0	1,371	44	0	44
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	1	0	133	133	0	4	4
Korea, South	72	0	0	0	0	0	0	1,356	1,356	0	44	44
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	350	350	0	11	11
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	155	155	0	5	5
Taiwan	0	0	0	0	0	0	0	80	80	0	3	3
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	1,023	33	0	33
Virgin Islands, U.S.	0	0	0	0	0	0	0	236	236	0	8	8
Other	0	0	0	0	0	0	0	203	1,277	35	7	41
Total	72	0	0	37	135	1	1	4,173	39,367	1,135	135	1,270
Persian Gulf^b	0	0	0	0	0	0	0	0	15,475	499	0	499

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	85,351	190	3,140	4,668	0	64	64
Algeria	3,108	0	3,004	4,301	0	0	0
Angola	9,591	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,984	0	0	0	0	0	0
Nigeria	42,379	0	0	367	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	16,359	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	11,930	190	136	0	0	64	64
Non OPEC	47,424	0	5,713	10,973	0	27,689	27,689
Argentina	0	0	0	216	0	0	0
Aruba	0	0	0	22	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	445	0	2,419	2,419
Brazil	3,266	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	267	0	0	0
Canada	19,171	0	3,883	80	0	3,069	3,069
Chad	6,920	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,227	0	0	262	0	0	0
Congo (Brazzaville)	4,505	0	0	0	0	0	0
Denmark	0	0	0	430	0	0	0
Egypt	0	0	0	193	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	142	0	0	0
Finland	0	0	0	0	0	421	421
France	0	0	0	296	0	1,464	1,464
Gabon	4,916	0	0	0	0	0	0
Germany	0	0	0	1,534	0	1,622	1,622
Guatemala	100	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	233	0	1,986	1,986
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1,283	1,283
Malaysia	0	0	0	0	0	0	0
Mexico	2,265	0	0	0	0	439	439
Netherlands	0	0	770	0	0	3,179	3,179
Netherlands Antilles	0	0	0	0	0	0	0
Norway	300	0	1,060	737	0	2,571	2,571
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	970	0	0	2,514	0	482	482
Spain	0	0	0	0	0	671	671
Sweden	0	0	0	564	0	35	35
Syria	0	0	0	597	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	685	0	0	0	0	3,409	3,409
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,100	0	4,639	4,639
Yemen	0	0	0	0	0	0	0
Other	2,099	0	0	1,341	0	0	0
Total	132,775	190	8,853	15,641	0	27,753	27,753
Persian Gulf^b	16,359	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	370	6,473	6,843	0	0	0	816	553	97	0	1,466
Algeria	0	0	0	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	385	385	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	337	0	0	0	337
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	130	1,352	1,482	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	313	313	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	240	4,423	4,663	0	0	0	479	0	97	0	576
Non OPEC	22,195	20,987	43,182	761	0	0	10,963	235	6,406	1,593	19,197
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	503	503
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	85	485	570	0	0	0	0	0	7	0	7
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	11,517	581	12,098	2	0	0	6,419	107	2,481	1,020	10,027
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	252	252	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	316	172	488	0	0	0	0	0	0	0	0
France	558	3,354	3,912	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	322	863	1,185	0	0	0	0	0	279	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,527	1,527	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	1,346	1,346	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	318	2,355	2,673	0	0	0	0	0	0	70	70
Netherlands Antilles	131	266	397	0	0	0	0	0	0	0	0
Norway	0	276	276	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	511	953	0	0	0	0	0	0	0	0
Russia	264	3,401	3,665	0	0	0	0	0	0	0	0
Spain	145	1,440	1,585	0	0	0	0	0	0	0	0
Sweden	0	599	599	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	121	1,153	1,274	339	0	0	0	0	0	0	0
United Kingdom	945	2,057	3,002	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	7,031	150	7,181	101	0	0	3,845	128	3,634	0	7,607
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	199	199	319	0	0	699	0	5	0	704
Total	22,565	27,460	50,025	761	0	0	11,779	788	6,503	1,593	20,663
Persian Gulf^b	0	313	313	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	3,257	0	0	1	2,208	2,209
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	1	0	1
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	3,257	0	0	0	2,208	2,208
Non OPEC	205	4	0	4,007	276	1,742	3,686	13,143	18,571
Argentina	0	0	0	0	0	205	134	147	486
Aruba	0	0	0	0	0	0	9	231	240
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	2	498
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	1,422	0	1,422
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	279	0	0	279
Canada	205	4	0	461	276	26	706	5,607	6,339
Chad	0	0	0	0	0	0	128	110	238
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	167	1,355	1,522
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	285	285
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	153	0	0	0	330	330
Netherlands	0	0	0	257	0	0	2	830	832
Netherlands Antilles	0	0	0	0	0	576	0	0	576
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	0	20	35
Spain	0	0	0	0	0	370	2	40	412
Sweden	0	0	0	0	0	265	0	0	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	0	2,073	2,073
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,073	0	6	0	2,077	2,083
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	620	36	656
Total	205	4	0	7,264	276	1,742	3,687	15,351	20,780
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	39	0	0	0	177	0	0	22,053	107,404	938	242	1,180
Algeria	0	0	0	0	0	0	0	7,858	10,966	34	86	121
Angola	0	0	0	0	0	0	0	0	9,591	105	0	105
Ecuador	0	0	0	0	0	0	0	385	385	0	4	4
Indonesia	0	0	0	0	0	0	0	338	338	0	4	4
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	1,984	22	0	22
Nigeria	39	0	0	0	0	0	0	1,888	44,267	466	21	486
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	313	16,672	180	3	183
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	177	0	0	11,271	23,201	131	124	255
Non OPEC	432	21	56	831	1,378	359	2	133,657	181,081	521	1,469	1,990
Argentina	0	0	0	0	0	0	0	702	702	0	8	8
Aruba	0	0	0	0	0	0	0	765	765	0	8	8
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	498	498	0	5	5
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3,441	3,441	0	38	38
Brazil	50	0	3	0	0	0	0	1,475	4,741	36	16	52
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	546	546	0	6	6
Canada	382	21	13	72	1,378	348	2	38,660	57,831	211	425	636
Chad	0	0	0	0	0	0	0	238	7,158	76	3	79
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	1,784	4,011	24	20	44
Congo (Brazzaville)	0	0	0	0	0	0	0	0	4,505	50	0	50
Denmark	0	0	0	0	0	0	0	430	430	0	5	5
Egypt	0	0	0	0	0	0	0	445	445	0	5	5
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	142	142	0	2	2
Finland	0	0	0	0	0	0	0	909	909	0	10	10
France	0	0	0	0	0	8	0	5,965	5,965	0	66	66
Gabon	0	0	0	0	0	0	0	0	4,916	54	0	54
Germany	0	0	4	1	0	3	0	4,628	4,628	0	51	51
Guatemala	0	0	0	0	0	0	0	0	100	1	0	1
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	3,746	3,746	0	41	41
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	1,346	1,346	0	15	15
Lithuania	0	0	0	0	0	0	0	1,283	1,283	0	14	14
Malaysia	0	0	2	0	0	0	0	2	2	0	0	0
Mexico	0	0	0	0	0	0	0	922	3,187	25	10	35
Netherlands	0	0	1	0	0	0	0	7,782	7,782	0	86	86
Netherlands Antilles	0	0	0	0	0	0	0	973	973	0	11	11
Norway	0	0	0	0	0	0	0	4,644	4,944	3	51	54
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	953	953	0	10	10
Russia	0	0	0	0	0	0	0	6,696	7,666	11	74	84
Spain	0	0	0	0	0	0	0	2,668	2,668	0	29	29
Sweden	0	0	0	0	0	0	0	1,463	1,463	0	16	16
Syria	0	0	0	0	0	0	0	597	597	0	7	7
Trinidad and Tobago	0	0	0	0	0	0	0	3,749	3,749	0	41	41
United Kingdom	0	0	0	0	0	0	0	6,411	7,096	8	70	78
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	758	0	0	0	26,542	26,542	0	292	292
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	33	0	0	0	0	3,252	5,351	23	36	59
Total	471	21	56	831	1,555	359	2	155,710	288,485	1,459	1,711	3,170
Persian Gulf^b	0	0	0	0	0	0	0	313	16,672	180	3	183

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	27,653	0	0	0	0	0	0
Algeria	1,189	0	0	0	0	0	0
Angola	4,912	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,717	0	0	0	0	0	0
Kuwait	1,504	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	849	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	16,327	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,155	0	0	0	0	0	0
Non OPEC	105,421	44	12,005	1,334	0	109	109
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	878	0	0	0
Brazil	500	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	104,472	44	12,005	80	0	109	109
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	449	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	376	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	133,074	44	12,005	1,334	0	109	109
Persian Gulf^b	19,548	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	24	24	23	0	0	142	234	13	16	405
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	24	24	23	0	0	142	234	13	16	405
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	24	24	23	0	0	142	234	13	16	405
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	1	3	0	0	95	0	300	170	470
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	3	0	0	95	0	300	170	470
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	1	3	0	0	95	0	300	170	470
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	27,653	304	0	304
Algeria	0	0	0	0	0	0	0	0	1,189	13	0	13
Angola	0	0	0	0	0	0	0	0	4,912	54	0	54
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,717	19	0	19
Kuwait	0	0	0	0	0	0	0	0	1,504	17	0	17
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	849	9	0	9
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	16,327	179	0	179
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,155	13	0	13
Non OPEC	214	189	16	124	251	423	17	15,750	121,171	1,158	173	1,332
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	878	878	0	10	10
Brazil	0	0	0	0	0	0	0	0	500	5	0	5
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	214	189	16	124	251	418	17	14,491	118,963	1,148	159	1,307
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	449	5	0	5
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	1	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	1	1	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	376	376	0	4	4
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	1	0	1	1	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	2	0	2	2	0	0	0
Total	214	189	16	124	251	423	17	15,750	148,824	1,462	173	1,635
Persian Gulf^b	0	0	0	0	0	0	0	0	19,548	215	0	215

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	319,280	1,656	1,361	4,894	0	193	193
Algeria	20,221	0	506	0	0	0	0
Angola	20,566	0	0	751	0	0	0
Ecuador	4,003	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	45,502	0	0	0	0	0	0
Kuwait	18,197	0	0	0	0	0	0
Libya	2,639	0	0	1,947	0	0	0
Nigeria	54,342	295	225	300	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	78,473	0	0	291	0	193	193
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	75,337	1,361	630	1,605	0	0	0
Non OPEC	169,389	166	1,121	44,422	0	4,834	4,834
Argentina	0	0	186	0	0	446	446
Aruba	0	0	0	3,444	0	225	225
Australia	1,552	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	6,244	0	72	72
Brazil	8,346	0	0	0	0	139	139
Brunei	0	0	0	0	0	0	0
Cameroon	439	0	0	0	0	0	0
Canada	9,584	0	0	187	0	0	0
Chad	2,424	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	9,505	0	0	592	0	0	0
Congo (Brazzaville)	3,939	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	4,760	0	0	0	0	0	0
Estonia	0	0	0	1	0	0	0
Finland	0	0	0	14	0	0	0
France	0	0	16	148	0	1,023	1,023
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,593	0	0	0
Guatemala	1,052	0	0	0	0	0	0
India	0	0	0	1,117	0	0	0
Italy	0	0	0	272	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	122	0	0	0
Mexico	107,988	81	103	2,694	0	0	0
Netherlands	0	85	156	1,911	0	312	312
Netherlands Antilles	0	0	0	195	0	125	125
Norway	973	0	516	1,599	0	0	0
Oman	519	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	4,060	0	0	14,002	0	940	940
Spain	0	0	0	170	0	202	202
Sweden	0	0	0	804	0	0	0
Syria	0	0	0	295	0	0	0
Trinidad and Tobago	4,425	0	0	840	0	0	0
United Kingdom	6,623	0	46	2,209	0	856	856
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,012	0	138	138
Yemen	0	0	0	0	0	0	0
Other	3,200	0	98	2,955	0	356	356
Total	488,669	1,822	2,482	49,316	0	5,027	5,027
Persian Gulf^b	142,172	0	0	291	0	193	193

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	392	392	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	392	392	0	0	0	0	0	0	0	0
Non OPEC	0	3,360	3,360	370	0	0	0	0	2,334	0	2,334
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	43	43	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	312	312	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	11	0	11
Brazil	0	87	87	1	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	426	426	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	15	0	15
France	0	315	315	0	0	0	0	0	88	0	88
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	44	44	0	0	0	0	0	28	0	28
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	129	129	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	182	182	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	284	284	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	781	781	0	0	0	0	0	1,081	0	1,081
Spain	0	40	40	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	24	0	24
Syria	0	0	0	0	0	0	0	0	303	0	303
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	610	610	0	0	0	0	0	41	0	41
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	107	107	369	0	0	0	0	743	0	743
Total	0	3,752	3,752	370	0	0	0	0	2,334	0	2,334
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	72	346	328	0	329	657
Algeria	0	0	0	0	0	206	0	0	206
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	88	88
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	122	0	167	289
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	218	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	74	74
Venezuela	0	0	0	72	128	0	0	0	0
Non OPEC	0	0	0	58	608	2	1,459	8,993	10,454
Argentina	0	0	0	0	0	2	0	0	2
Aruba	0	0	0	0	0	0	49	0	49
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	66	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	43	0	167	0	167
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	227	227
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	230	0	230
Korea, South	0	0	0	0	45	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	58	0	0	0	1,557	1,557
Netherlands	0	0	0	0	22	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	322	6,864	7,186
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	212	0	212
United Kingdom	0	0	0	0	0	0	254	0	254
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	396	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	36	0	116	345	461
Total	0	0	0	130	954	330	1,459	9,322	11,111
Persian Gulf^b	0	0	0	0	218	0	0	74	74

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	102	12,382	0	365	0	37	0	22,457	341,737	3,509	247	3,755
Algeria	0	10,035	0	0	0	0	0	10,747	30,968	222	118	340
Angola	0	0	0	0	0	0	0	751	21,317	226	8	234
Ecuador	0	0	0	0	0	0	0	88	4,091	44	1	45
Indonesia	0	699	0	0	0	0	0	699	699	0	8	8
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	45,502	500	0	500
Kuwait	0	0	0	298	0	0	0	298	18,495	200	3	203
Libya	102	1,648	0	0	0	0	0	3,986	6,625	29	44	73
Nigeria	0	0	0	0	0	0	0	820	55,162	597	9	606
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	702	79,175	862	8	870
United Arab Emirates	0	0	0	0	0	0	0	74	74	0	1	1
Venezuela	0	0	0	67	0	37	0	4,292	79,629	828	47	875
Non OPEC	5,178	1,363	98	404	3	741	0	75,565	244,954	1,861	830	2,692
Argentina	0	44	0	196	0	6	0	880	880	0	10	10
Aruba	131	0	0	0	0	0	0	3,892	3,892	0	43	43
Australia	0	651	0	0	0	0	0	651	2,203	17	7	24
Bahamas	0	0	0	0	0	0	0	312	312	0	3	3
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	28	0	0	0	0	3	0	6,358	6,358	0	70	70
Brazil	96	0	0	120	0	0	0	509	8,855	92	6	97
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	439	5	0	5
Canada	120	0	0	0	0	0	0	517	10,101	105	6	111
Chad	0	0	0	0	0	0	0	0	2,424	27	0	27
China	0	0	38	0	0	0	0	38	38	0	0	0
Colombia	0	0	0	0	0	0	0	592	10,097	104	7	111
Congo (Brazzaville)	0	0	0	0	0	0	0	0	3,939	43	0	43
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	426	426	0	5	5
Equatorial Guinea	0	0	0	0	0	0	0	0	4,760	52	0	52
Estonia	0	0	0	0	0	0	0	1	1	0	0	0
Finland	0	0	0	0	0	0	0	29	29	0	0	0
France	0	63	4	0	0	12	0	1,896	1,896	0	21	21
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	5	0	0	73	0	11	0	1,863	1,863	0	20	20
Guatemala	0	0	0	0	0	0	0	0	1,052	12	0	12
India	0	0	0	0	3	0	0	1,120	1,120	0	12	12
Italy	0	0	0	0	0	35	0	582	582	0	6	6
Korea, South	301	0	0	0	0	667	0	1,142	1,142	0	13	13
Latvia	0	0	0	0	0	0	0	2	2	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	41	0	0	0	0	163	163	0	2	2
Mexico	3,570	0	0	0	0	0	0	8,245	116,233	1,187	91	1,277
Netherlands	36	0	0	0	0	0	0	2,522	2,522	0	28	28
Netherlands Antilles	0	0	0	0	0	0	0	604	604	0	7	7
Norway	0	0	0	0	0	0	0	2,115	3,088	11	23	34
Oman	0	0	0	0	0	0	0	0	519	6	0	6
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	37	437	0	0	0	0	0	24,464	28,524	45	269	313
Spain	0	0	0	0	0	0	0	412	412	0	5	5
Sweden	0	0	0	0	0	0	0	828	828	0	9	9
Syria	0	0	0	0	0	0	0	598	598	0	7	7
Trinidad and Tobago	0	0	0	0	0	0	0	1,052	5,477	49	12	60
United Kingdom	112	0	0	0	0	0	0	4,128	10,751	73	45	118
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	168	0	0	0	0	0	3,714	3,714	0	41	41
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	742	0	15	15	0	7	0	5,910	9,110	35	65	100
Total	5,280	13,745	98	769	3	778	0	98,022	586,691	5,370	1,077	6,447
Persian Gulf^b	0	0	0	298	0	0	0	1,074	143,246	1,562	12	1,574

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	25,530	0	1,858	7	0	0	0
Canada	25,530	0	1,858	7	0	0	0
Other	0	0	0	0	0	0	0
Total	25,530	0	1,858	7	0	0	0
PAD District 5							
OPEC	73,211	0	44	1,398	0	0	0
Algeria	0	0	0	1,398	0	0	0
Angola	4,303	0	0	0	0	0	0
Ecuador	15,723	0	0	0	0	0	0
Indonesia	1,312	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,206	0	0	0	0	0	0
Kuwait	1,420	0	0	0	0	0	0
Libya	996	0	0	0	0	0	0
Nigeria	2,723	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	29,073	0	0	0	0	0	0
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	755	0	44	0	0	0	0
Non OPEC	33,477	0	408	945	0	1,765	1,765
Argentina	3,597	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	692	0	0	0	0	0	0
Brazil	3,816	0	0	0	0	0	0
Brunei	356	0	0	0	0	0	0
Canada	12,833	0	405	30	0	54	54
China	883	0	0	0	0	0	0
Colombia	4,112	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	3	0	0	1,063	1,063
Malaysia	0	0	0	0	0	0	0
Mexico	801	0	0	0	0	0	0
Netherlands	0	0	0	0	0	648	648
Netherlands Antilles	0	0	0	0	0	0	0
Oman	508	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	832	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	155	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	2,652	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	618	0	0	0
Other	2,395	0	0	142	0	0	0
Total	106,688	0	452	2,343	0	1,765	1,765
Persian Gulf^b	47,399	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	270	41	17	0	328
Canada	0	0	0	0	0	0	270	41	17	0	328
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	270	41	17	0	328
PAD District 5											
OPEC	0	326	326	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	326	326	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	1,853	1,853	192	0	0	340	103	0	12	455
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	1,210	1,210	0	0	0	50	68	0	12	130
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	124	124	0	0	0	290	0	0	0	290
Korea, South	0	0	0	0	0	0	0	35	0	0	35
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	80	80	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	240	240	192	0	0	0	0	0	0	0
Total	0	2,179	2,179	192	0	0	340	103	0	12	455
Persian Gulf^b	0	326	326	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total	
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur		
PAD District 4										
OPEC	0	0	0	35	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	35	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	27	0	0	27
Canada	0	0	0	0	0	0	27	0	0	27
Other	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	35	0	0	27	0	0	27
PAD District 5										
OPEC	0	0	0	0	0	0	208	408	0	616
Algeria	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	408	0	616
Indonesia	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	3,450	75	0	464	1,347	0	1,811
Argentina	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	34	0	0	165	66	0	231
China	0	0	0	45	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	52	0	0	0	0	0	0
Korea, South	0	0	0	2,993	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	99	801	0	900
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	200	150	0	350
Singapore	0	0	0	326	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	75	0	0	0	0	0
Other	0	0	0	0	0	0	0	330	0	330
Total	0	0	0	3,450	75	0	672	1,755	0	2,427
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naptha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	35	35	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	35	35	0	0	0
Non OPEC	0	0	0	0	297	0	0	2,517	28,047	281	28	308
Canada	0	0	0	0	297	0	0	2,517	28,047	281	28	308
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	297	0	0	2,552	28,082	281	28	309
PAD District 5												
OPEC	0	0	0	0	0	0	0	2,384	75,595	805	26	831
Algeria	0	0	0	0	0	0	0	1,398	1,398	0	15	15
Angola	0	0	0	0	0	0	0	0	4,303	47	0	47
Ecuador	0	0	0	0	0	0	0	616	16,339	173	7	180
Indonesia	0	0	0	0	0	0	0	0	1,312	14	0	14
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,206	178	0	178
Kuwait	0	0	0	0	0	0	0	0	1,420	16	0	16
Libya	0	0	0	0	0	0	0	0	996	11	0	11
Nigeria	0	0	0	0	0	0	0	0	2,723	30	0	30
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	326	29,399	319	4	323
United Arab Emirates	0	0	0	0	0	0	0	0	700	8	0	8
Venezuela	0	0	0	0	0	0	0	44	799	8	0	9
Non OPEC	146	0	39	107	442	5	1	11,694	45,171	368	129	496
Argentina	0	0	0	0	0	0	0	0	3,597	40	0	40
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	692	8	0	8
Brazil	0	0	0	0	0	0	0	0	3,816	42	0	42
Brunei	0	0	0	0	0	0	0	0	356	4	0	4
Canada	0	0	0	107	442	1	1	2,645	15,478	141	29	170
China	0	0	38	0	0	0	0	83	966	10	1	11
Colombia	0	0	0	0	0	0	0	0	4,112	45	0	45
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	1	0	468	468	0	5	5
Korea, South	146	0	0	0	0	1	0	4,241	4,241	0	47	47
Malaysia	0	0	0	0	0	0	0	199	199	0	2	2
Mexico	0	0	0	0	0	0	0	900	1,701	9	10	19
Netherlands	0	0	0	0	0	0	0	648	648	0	7	7
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	508	6	0	6
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	350	1,182	9	4	13
Singapore	0	0	0	0	0	0	0	326	326	0	4	4
Sweden	0	0	0	0	0	0	0	155	155	0	2	2
Taiwan	0	0	0	0	0	0	0	80	80	0	1	1
United Kingdom	0	0	0	0	0	2	0	2	2	0	0	0
Vietnam	0	0	0	0	0	0	0	0	2,652	29	0	29
Virgin Islands, U.S.	0	0	0	0	0	0	0	693	693	0	8	8
Other	0	0	0	0	0	0	0	904	3,299	26	10	36
Total	146	0	39	107	442	5	1	14,078	120,766	1,172	155	1,327
Persian Gulf^b	0	0	0	0	0	0	0	326	47,725	521	4	524

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, March 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	237	673	0	1	0	910	29
Natural Gas Liquids	63	1,120	2,092	207	1,053	4,534	146
Pentanes Plus	2	758	0	207	57	1,025	33
Liquefied Petroleum Gases	61	362	2,092	0	995	3,510	113
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	55	72	2,050	0	534	2,711	87
Normal Butane/Butylene	6	290	42	0	461	799	26
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	175	21	2,326	1	203	2,726	88
Other Hydrocarbons/Oxygenates	156	21	1,680	1	173	2,031	66
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	156	21	1,680	1	173	2,031	66
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	1	0	1,551	0	1	1,553	50
Other Oxygenates	156	21	129	1	171	478	15
Motor Gasoline Blend. Comp	18	0	646	0	30	694	22
Reformulated	0	0	0	0	0	0	0
Conventional	18	0	646	0	30	694	22
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	6,130	2,609	31,766	38	7,786	48,329	1,559
Finished Motor Gasoline	944	862	3,499	0	387	5,691	184
Reformulated	15	0	5	0	167	187	6
Conventional	929	862	3,494	0	219	5,505	178
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9	312	868	1	795	1,984	64
Kerosene	1	3	2	0	30	37	1
Distillate Fuel Oil	1,324	287	6,591	5	2,903	11,110	358
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	834	209	5,027	5	2,825	8,900	287
Greater than 500 ppm sulfur	489	78	1,565	0	78	2,210	71
Residual Fuel Oil	3,064	473	10,458	6	728	14,729	475
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	2	0	74	0	4	80	3
Lubricants	224	196	1,162	10	173	1,766	57
Waxes	46	22	84	0	7	159	5
Petroleum Coke	268	278	8,500	6	2,701	11,753	379
Asphalt and Road Oil	233	175	510	10	58	986	32
Miscellaneous Products	15	0	18	0	1	34	1
Total	6,605	4,423	36,184	247	9,041	56,499	1,823

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District,
January-March 2008**
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	548	1,273	0	32	0	1,853	20
Natural Gas Liquids	128	2,776	7,571	600	2,661	13,737	151
Pentanes Plus	10	1,817	0	599	118	2,544	28
Liquefied Petroleum Gases	119	960	7,571	1	2,543	11,193	123
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	99	173	7,471	1	2,072	9,816	108
Normal Butane/Butylene	20	786	100	0	471	1,377	15
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	470	255	5,928	1	1,356	8,010	88
Other Hydrocarbons/Oxygenates	360	67	4,382	1	509	5,320	58
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	360	67	4,382	1	509	5,320	58
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	2	4	4,091	0	14	4,111	45
Other Oxygenates	358	62	291	1	496	1,209	13
Motor Gasoline Blending Components (MGBC)	110	188	1,546	0	846	2,690	30
Reformulated	0	0	0	0	0	0	0
Conventional	110	188	1,546	0	846	2,690	30
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	15,769	7,445	97,167	98	22,843	143,323	1,575
Finished Motor Gasoline	2,870	1,634	8,778	0	2,204	15,486	170
Reformulated	229	0	12	0	167	408	4
Conventional	2,641	1,634	8,767	0	2,037	15,078	166
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	22	1,409	2,316	1	2,027	5,775	63
Kerosene	333	517	5	0	110	965	11
Distillate Fuel Oil	3,200	577	21,815	12	7,570	33,174	365
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,461	420	18,722	12	7,232	28,847	317
Greater than 500 ppm sulfur	739	157	3,093	0	338	4,327	48
Residual Fuel Oil	6,946	1,059	26,432	16	2,676	37,128	408
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	8	1	1,106	0	611	1,727	19
Lubricants	786	492	4,158	26	562	6,023	66
Waxes	140	61	303	1	17	522	6
Petroleum Coke	959	980	31,056	15	6,912	39,923	439
Asphalt and Road Oil	462	716	792	29	151	2,149	24
Miscellaneous Products	42	1	407	0	2	451	5
Total	16,916	11,749	110,667	731	26,860	166,923	1,834

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2008
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	1	0	0	2	2
Bahamas	0	0	7	0	3	0	3
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	2	0	0	0	0
Belize	0	0	0	0	0	13	13
Brazil	0	0	0	0	0	0	0
Canada	910	1,025	477	0	166	1,215	1,381
Cayman Islands	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	1	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	176	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	30	30
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	2	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	1	0	0	58	58
Honduras	0	0	297	0	5	86	92
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	459	0	0	0	1
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	2,046	0	4	3,195	3,199
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	867	867
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	5	0	0	30	30
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	4	0	0	0	0
Venezuela	0	0	3	0	0	0	0
Other	0	0	27	0	9	9	15
Total	910	1,025	3,510	0	187	5,505	5,691

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2008 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	1	0	485	0	0	485
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	1	1	0	0	91	0	227	143	0	369
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	99	0	0	99
Belize	0	0	0	0	0	0	0	0	53	0	53
Brazil	0	1	1	0	0	41	0	271	0	0	271
Canada	0	0	0	0	1	3	0	811	154	0	965
Cayman Islands	0	2	2	0	0	0	0	0	87	0	87
Chile	0	0	0	0	81	0	0	2,321	0	0	2,321
China	0	1	1	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	478	0	478
Costa Rica	0	0	0	0	30	0	0	1	0	0	1
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	150	57	0	207
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	15	0	15
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	12	0	0	0	0	0
Germany	0	0	0	0	0	4	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	49	49	0	0	0	0	466	0	0	466
Greece	0	0	0	0	0	0	0	2	0	0	2
Guatemala	0	0	0	0	0	0	0	268	40	0	308
Honduras	0	0	0	0	0	0	0	0	40	0	40
Hong Kong	0	1	1	0	0	0	0	0	0	0	0
India	0	0	0	0	0	32	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	334	334	0	0	6	0	0	0	0	0
Italy	0	0	0	0	0	3	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	1	110	0	0	0	0	0
Korea, South	0	0	0	0	0	36	0	222	0	0	222
Lebanon	0	0	0	0	0	0	0	0	514	0	514
Mexico	0	183	183	0	571	6	0	1,429	280	0	1,709
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	32	32	0	0	22	0	287	225	0	512
Netherlands Antilles	0	0	0	0	85	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	30	0	30
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	6	6	0	0	0	0	0	95	0	95
Peru	0	0	0	0	0	0	0	1,116	0	0	1,116
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	2	2	0	1	67	0	269	0	0	269
South Africa	0	0	0	0	0	14	0	0	0	0	0
Spain	0	0	0	0	0	0	0	230	0	0	230
Switzerland	0	0	0	0	0	2	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	11	11	0	0	9	0	0	1	0	1
United Arab Emirates	0	0	0	0	0	3	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	246	0	0	246
Venezuela	0	0	0	0	785	1	0	0	0	0	0
Other	0	71	71	0	0	14	0	0	0	0	0
Total	0	694	694	0	1,553	478	0	8,900	2,210	0	11,110

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2008 (Continued)

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	2	0	0	1
Bahamas	0	0	0	58	0	826	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	2
Belize	0	0	0	14	0	0	0	0	0
Brazil	0	0	0	0	14	0	0	0	0
Canada	33	0	0	1,404	1	1,178	0	0	61
Cayman Islands	0	0	0	10	0	0	0	0	0
Chile	1	0	0	0	4	348	0	0	0
China	0	0	0	0	0	450	0	0	2
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	141	0	204	0	0	1
Ecuador	0	0	0	0	0	419	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	22	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	152	0	0	25
Germany	0	0	0	0	0	2	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	805	0	0	0
Greece	0	0	0	0	30	0	0	0	0
Guatemala	0	0	0	23	0	329	0	0	0
Honduras	0	0	0	5	0	508	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	11	0	0	0	1
Jamaica	0	0	0	0	0	1,022	0	0	0
Japan	0	0	0	0	0	1	0	0	1
Korea, South	0	0	0	0	0	2	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	297	14	894	0	0	58
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	2,381	0	0	1
Netherlands Antilles	0	0	0	0	0	729	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	1,321	0	0	0
Peru	2	0	0	0	0	108	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	2	1	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	2,588	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	131	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	2	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	1	0	0	0
United Arab Emirates	0	0	0	5	1	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	1	0	0	3	1	327	0	0	2
Total	37	0	0	1,984	80	14,729	0	0	159

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2008 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	49	0	535	535	0	17	17
Australia	369	0	32	0	407	407	0	13	13
Bahamas	0	0	5	0	1,361	1,361	0	44	44
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	53	0	63	0	220	220	0	7	7
Belize	0	0	0	0	81	81	0	3	3
Brazil	520	9	105	1	962	962	0	31	31
Canada	607	246	232	5	7,618	8,528	29	246	275
Cayman Islands	0	0	0	0	100	100	0	3	3
Chile	260	0	97	0	3,112	3,112	0	100	100
China	285	4	33	0	776	776	0	25	25
Colombia	0	1	102	0	581	581	0	19	19
Costa Rica	190	0	18	0	241	241	0	8	8
Denmark	242	0	0	0	242	242	0	8	8
Dominican Republic	181	0	42	0	776	776	0	25	25
Ecuador	0	0	23	0	619	619	0	20	20
Egypt	0	0	1	0	1	1	0	0	0
El Salvador	0	0	33	0	100	100	0	3	3
Finland	0	1	1	0	3	3	0	0	0
France	0	0	46	0	236	236	0	8	8
Germany	0	2	34	0	46	46	0	1	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	1,320	1,320	0	43	43
Greece	182	0	0	0	214	214	0	7	7
Guatemala	0	0	17	0	737	737	0	24	24
Honduras	0	0	10	0	952	952	0	31	31
Hong Kong	0	0	2	0	3	3	0	0	0
India	263	0	6	0	303	303	0	10	10
Indonesia	0	0	1	0	1	1	0	0	0
Ireland	179	0	0	0	180	180	0	6	6
Israel	300	0	2	0	645	645	0	21	21
Italy	1,288	3	132	0	1,438	1,438	0	46	46
Jamaica	0	0	7	0	1,028	1,028	0	33	33
Japan	1,165	1	13	1	1,754	1,754	0	57	57
Korea, South	2	5	8	0	276	276	0	9	9
Lebanon	126	0	1	0	640	640	0	21	21
Mexico	1,740	62	253	17	11,048	11,048	0	356	356
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	178	0	0	0	178	178	0	6	6
Mozambique	53	0	0	0	53	53	0	2	2
Netherlands	193	164	17	1	3,321	3,321	0	107	107
Netherlands Antilles	0	0	1	0	816	816	0	26	26
New Zealand	93	0	1	0	94	94	0	3	3
Nicaragua	170	0	3	0	203	203	0	7	7
Nigeria	60	0	1	0	62	62	0	2	2
Norway	102	0	1	0	104	104	0	3	3
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	32	26	0	2,346	2,346	0	76	76
Peru	0	0	59	0	1,286	1,286	0	41	41
Philippines	1	0	1	0	3	3	0	0	0
Portugal	212	0	0	0	212	212	0	7	7
Puerto Rico	4	206	17	1	264	264	0	9	9
Romania	152	0	0	0	152	152	0	5	5
Saudi Arabia	2	0	1	0	6	6	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	57	0	2,983	2,983	0	96	96
South Africa	112	0	1	0	127	127	0	4	4
Spain	1,173	0	1	0	1,536	1,536	0	50	50
Switzerland	0	0	0	0	3	3	0	0	0
Taiwan	0	0	11	0	13	13	0	0	0
Thailand	1	3	3	0	10	10	0	0	0
Trinidad and Tobago	0	0	16	0	16	16	0	1	1
Turkey	973	0	115	0	1,111	1,111	0	36	36
United Arab Emirates	0	0	2	0	11	11	0	0	0
United Kingdom	38	2	1	0	293	293	0	9	9
Venezuela	151	1	1	0	944	944	0	30	30
Other	133	244	62	8	886	886	0	28	29
Total	11,753	986	1,766	34	55,589	56,499	29	1,793	1,823

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2008
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	1	1
Australia	0	0	1	0	0	2	2
Bahamas	0	0	19	0	8	91	99
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	2	0	0	0	0
Belize	0	0	0	0	2	59	61
Brazil	0	0	0	0	0	1	1
Canada	1,853	2,544	1,262	0	166	2,874	3,040
Cayman Islands	0	0	0	0	0	23	23
Chile	0	0	112	0	0	0	0
China	0	0	25	0	0	0	0
Colombia	0	0	0	0	0	1	1
Costa Rica	0	0	2	0	0	2	2
Denmark	0	0	1	0	0	0	0
Dominican Republic	0	0	0	0	0	223	223
Ecuador	0	0	816	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	301	301
Finland	0	0	0	0	0	0	0
France	0	0	400	0	0	0	1
Germany	0	0	2	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	25	25
Greece	0	0	0	0	0	0	0
Guatemala	0	0	1	0	0	58	58
Honduras	0	0	595	0	12	150	163
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	190	0	190
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	74	74
Japan	0	0	459	0	1	0	1
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	7,318	0	11	9,996	10,007
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	36	0	0	1,151	1,151
Peru	0	0	87	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	6	0	0	31	31
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	10	0	1	0	1
Venezuela	0	0	3	0	0	0	0
Other	0	0	34	0	17	15	30
Total	1,853	2,544	11,193	0	408	15,078	15,486

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2008 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	3	0	1,016	0	0	1,016
Australia	0	0	0	0	0	1	0	97	0	0	97
Bahamas	0	33	33	0	0	215	0	456	187	0	643
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	107	0	0	107
Belize	0	0	0	0	0	0	0	0	97	0	97
Brazil	0	2	2	0	0	138	0	1,324	0	0	1,324
Canada	0	238	238	0	6	6	0	1,564	317	0	1,882
Cayman Islands	0	5	5	0	0	0	0	0	187	0	187
Chile	0	0	0	0	222	0	0	7,183	0	0	7,183
China	0	1	1	0	1	0	0	1	0	0	1
Colombia	0	0	0	0	0	0	0	602	478	0	1,079
Costa Rica	0	0	0	0	30	2	0	404	0	0	404
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	615	112	0	727
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	85	137	0	222
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	11	47	0	0	0	0	0
Germany	0	0	0	0	0	27	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	49	49	0	0	0	0	1,344	0	0	1,344
Greece	0	0	0	0	0	0	0	282	0	0	282
Guatemala	0	2	2	0	0	0	0	830	153	0	982
Honduras	0	2	2	0	0	0	0	536	128	0	664
Hong Kong	0	1	1	0	0	0	0	0	0	0	0
India	0	0	0	0	0	34	0	0	0	0	0
Indonesia	0	0	0	0	0	4	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	334	334	0	0	26	0	0	0	0	0
Italy	0	0	0	0	0	6	0	251	210	0	461
Jamaica	0	0	0	0	55	0	0	0	0	0	0
Japan	0	1	1	0	2	325	0	0	0	0	0
Korea, South	0	0	0	0	0	72	0	223	0	0	223
Lebanon	0	0	0	0	0	0	0	535	514	0	1,049
Mexico	0	1,259	1,259	0	1,769	15	0	3,692	321	0	4,013
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	344	344	0	0	27	0	3,693	505	0	4,198
Netherlands Antilles	0	0	0	0	85	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	130	0	130
Nigeria	0	89	89	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	1	0	0	0	0	0
Panama	0	11	11	0	0	0	0	732	424	0	1,156
Peru	0	0	0	0	0	1	0	1,341	252	0	1,593
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1	0	0	1
Puerto Rico	0	1	1	0	0	0	0	226	0	0	226
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	2	2	0	10	190	0	484	174	0	659
South Africa	0	0	0	0	0	18	0	0	0	0	0
Spain	0	0	0	0	0	0	0	731	0	0	731
Switzerland	0	0	0	0	0	3	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	2	0	0	2
Thailand	0	1	1	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	12	12	0	0	9	0	0	1	0	1
United Arab Emirates	0	0	0	0	0	6	0	0	0	0	0
United Kingdom	0	1	1	0	0	7	0	248	0	0	248
Venezuela	0	1	1	0	1,913	1	0	0	0	0	0
Other	0	301	301	0	7	22	0	242	0	0	242
Total	0	2,690	2,690	0	4,111	1,209	0	28,847	4,327	0	33,174

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2008 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	3	0	0	2
Bahamas	1	0	0	130	0	2,097	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	8
Belize	0	0	0	28	0	0	0	0	0
Brazil	0	0	0	26	39	18	0	0	2
Canada	948	0	0	4,242	3	2,783	0	0	182
Cayman Islands	0	0	0	21	0	0	0	0	0
Chile	1	0	0	0	11	351	0	0	1
China	0	0	0	0	1	453	0	0	5
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	50	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	247	2	301	0	0	1
Ecuador	0	0	0	0	0	1,062	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	85	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	152	0	0	99
Germany	0	0	0	0	0	2	0	0	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	2,457	0	0	0
Greece	0	0	0	0	52	0	0	0	0
Guatemala	0	0	0	102	1	779	0	0	0
Honduras	0	0	0	61	1	1,334	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	1	0	0	4
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	11	0	0	0	2
Jamaica	0	0	0	0	0	2,266	0	0	0
Japan	0	0	0	0	324	212	0	0	1
Korea, South	0	0	0	0	602	320	0	0	1
Lebanon	0	0	0	2	0	0	0	0	0
Mexico	2	0	0	652	36	2,049	0	0	178
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	6	3,790	0	0	2
Netherlands Antilles	0	0	0	0	0	3,468	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	58	0	2,644	0	0	0
Peru	3	0	0	0	0	158	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	65	0	0	0	0
Romania	0	0	0	0	0	1	0	0	0
Saudi Arabia	0	0	0	18	1	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	6	0	0	0	2	6,839	0	0	0
South Africa	0	0	0	0	11	0	0	0	0
Spain	0	0	0	0	0	250	0	0	2
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	547	2	0	0	20
Thailand	0	0	0	0	4	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	1	0	0	0
United Arab Emirates	0	0	0	32	2	0	0	0	0
United Kingdom	1	0	0	0	0	315	0	0	2
Venezuela	0	0	0	0	3	1	0	0	0
Other	2	0	0	20	3	3,018	0	0	7
Total	965	0	0	5,775	1,727	37,128	0	0	522

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2008 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	207	0	1,228	1,228	0	13	13
Australia	979	0	84	1	1,170	1,170	0	13	13
Bahamas	0	1	13	1	3,252	3,252	0	36	36
Bahrain	0	0	0	0	2	2	0	0	0
Belgium	211	1	138	0	468	468	0	5	5
Belize	0	0	2	0	189	189	0	2	2
Brazil	2,836	15	255	3	4,658	4,658	0	51	51
Canada	2,441	904	613	10	21,104	22,956	20	232	252
Cayman Islands	0	5	2	0	243	243	0	3	3
Chile	700	170	229	0	8,980	8,980	0	99	99
China	300	14	144	1	947	947	0	10	10
Colombia	0	2	212	1	1,296	1,296	0	14	14
Costa Rica	366	0	56	0	913	913	0	10	10
Denmark	453	1	0	0	455	455	0	5	5
Dominican Republic	239	0	189	0	1,931	1,931	0	21	21
Ecuador	0	0	71	0	1,950	1,950	0	21	21
Egypt	0	0	1	0	1	1	0	0	0
El Salvador	0	0	74	0	683	683	0	8	8
Finland	0	4	2	0	7	7	0	0	0
France	612	0	217	0	1,540	1,540	0	17	17
Germany	660	7	322	1	1,024	1,024	0	11	11
Ghana	2	0	2	0	3	3	0	0	0
Gibraltar	0	0	0	0	3,875	3,875	0	43	43
Greece	247	4	0	0	586	586	0	6	6
Guatemala	0	1	54	0	1,981	1,981	0	22	22
Honduras	0	0	29	0	2,850	2,850	0	31	31
Hong Kong	0	1	5	0	8	8	0	0	0
India	805	1	118	0	963	963	0	11	11
Indonesia	0	0	23	0	28	28	0	0	0
Ireland	552	0	0	3	555	555	0	6	6
Israel	611	0	8	320	1,491	1,491	0	16	16
Italy	2,537	5	478	0	3,499	3,499	0	38	38
Jamaica	193	2	15	0	2,604	2,604	0	29	29
Japan	3,370	3	46	7	4,752	4,752	0	52	52
Korea, South	8	11	166	1	1,404	1,404	0	15	15
Lebanon	244	0	2	0	1,297	1,297	0	14	14
Mexico	10,121	220	850	36	38,525	38,525	0	423	423
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	673	0	0	0	673	673	0	7	7
Mozambique	249	0	0	0	249	249	0	3	3
Netherlands	558	164	99	2	9,191	9,191	0	101	101
Netherlands Antilles	0	0	5	1	3,559	3,559	0	39	39
New Zealand	241	0	2	0	243	243	0	3	3
Nicaragua	170	0	11	0	311	311	0	3	3
Nigeria	60	1	183	0	333	333	0	4	4
Norway	240	1	2	0	243	243	0	3	3
Pakistan	0	1	2	0	4	4	0	0	0
Panama	0	32	59	0	5,149	5,149	0	57	57
Peru	0	0	163	0	2,005	2,005	0	22	22
Philippines	1	0	2	0	5	5	0	0	0
Portugal	642	0	0	0	643	643	0	7	7
Puerto Rico	4	309	181	1	824	824	0	9	9
Romania	152	0	1	0	154	154	0	2	2
Saudi Arabia	98	0	2	0	119	119	0	1	1
Serbia	0	0	0	0	0	0	0	0	0
Singapore	1	0	112	0	7,821	7,821	0	86	86
South Africa	503	1	14	0	547	547	0	6	6
Spain	4,025	0	2	0	5,010	5,010	0	55	55
Switzerland	0	0	0	0	4	4	0	0	0
Taiwan	3	2	106	0	684	684	0	8	8
Thailand	2	7	9	1	25	25	0	0	0
Trinidad and Tobago	0	0	51	0	51	51	0	1	1
Turkey	1,758	0	123	0	1,904	1,904	0	21	21
United Arab Emirates	0	1	63	0	104	104	0	1	1
United Kingdom	120	6	2	0	713	713	0	8	8
Venezuela	564	3	32	0	2,523	2,523	0	28	28
Other	1,372	249	170	61	5,517	5,518	0	61	61
Total	39,923	2,149	6,023	451	165,070	166,923	20	1,814	1,834

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2008
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,474	41	14	128	0	6	6
Algeria	247	0	13	53	0	0	0
Angola	384	0	0	4	0	0	0
Ecuador	231	0	-6	0	0	0	0
Indonesia	18	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	773	0	0	0	0	0	0
Kuwait	199	0	0	0	0	0	0
Libya	75	0	0	40	0	0	0
Nigeria	1,154	10	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,535	0	0	0	0	6	6
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	858	31	6	31	0	0	0
Non OPEC	4,115	-32	123	532	-6	190	184
Argentina	47	0	0	0	0	10	10
Aruba	0	0	-1	18	0	7	7
Australia	41	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	47	0	22	22
Brazil	188	0	0	0	0	1	1
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,765	-32	198	7	-5	-7	-12
Chad	101	0	0	0	0	0	0
China	12	0	0	0	0	0	0
Colombia	135	0	0	18	0	0	0
Denmark	0	0	0	8	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Equatorial Guinea	51	0	0	0	0	0	0
Estonia	0	0	0	5	0	0	0
Finland	0	0	0	0	0	3	3
France	0	0	0	10	0	29	29
Gabon	63	0	0	0	0	0	0
Germany	0	0	0	25	0	13	13
Guatemala	12	0	0	0	0	-2	-2
Honduras	0	0	-10	0	0	-3	-3
India	0	0	0	13	0	0	0
Italy	0	0	0	7	0	14	14
Japan	0	0	-15	0	0	0	0
Korea, South	0	0	0	0	0	21	21
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	31	31
Malaysia	0	0	0	0	0	0	0
Mexico	1,232	0	-65	30	0	-97	-97
Netherlands	0	0	10	2	0	65	65
Netherlands Antilles	0	0	0	6	0	0	0
Norway	23	0	4	18	0	31	31
Oman	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-28	-28
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	-1	-1
Russia	108	0	0	179	0	8	8
Spain	0	0	0	0	0	1	1
Sweden	0	0	0	21	0	0	0
Trinidad and Tobago	39	0	0	11	0	0	0
United Kingdom	95	0	1	24	0	40	40
Vietnam	33	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	53	0	33	33
Yemen	0	0	0	0	0	0	0
Other	170	0	1	30	-1	-1	-2
Total	9,589	9	137	660	-6	197	191
Persian Gulf^b	2,507	0	0	0	0	6	6

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	1	56	57	0	-25	0	8	0	0	0	8
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	1	9	10	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	47	47	0	-25	0	8	0	0	0	8
Non OPEC	221	257	478	12	-25	-15	140	-281	-1	17	-125
Argentina	0	0	0	0	0	0	0	-16	0	0	-16
Aruba	0	1	1	0	0	0	0	0	0	7	7
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	10	10	0	0	-3	0	-7	-5	0	-12
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	5	5	0	0	0	0	-3	1	0	-3
Brazil	0	0	0	0	0	-1	0	-9	0	0	-9
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	120	39	159	1	0	0	98	-21	34	10	121
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	-15	0	-15
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-5	-2	0	-7
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	10	6	16	0	0	0	0	0	0	0	0
France	10	10	20	0	0	0	0	0	3	0	3
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	5	5	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	-9	-1	0	-10
Honduras	0	0	0	0	0	0	0	0	-1	0	-1
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	0	14	14	0	0	0	0	0	0	0	0
Japan	0	3	3	0	0	-4	0	0	0	0	0
Korea, South	0	2	2	0	0	-1	0	-6	0	0	-6
Latvia	0	21	21	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-3	-3	0	-18	0	0	-46	-9	0	-55
Netherlands	0	23	23	0	0	-1	0	-9	-7	0	-17
Netherlands Antilles	4	11	15	0	-3	0	0	0	0	0	0
Norway	0	3	3	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	-3	0	-3
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	29	29	0	0	0	0	0	7	0	7
Spain	0	29	29	0	0	0	0	-7	0	0	-7
Sweden	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	14	14	5	0	0	0	0	0	0	0
United Kingdom	20	37	56	0	0	0	0	-8	1	0	-7
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	57	0	57	0	0	0	42	0	19	0	61
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	-2	-1	6	-4	-4	0	-135	-23	0	-156
Total	222	313	535	12	-50	-15	148	-281	-1	17	-117
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	32	5	6	2	136	0
Algeria	0	0	0	0	0	0	0	128	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	2	7	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	1	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	33	4	13	0	0	0
Non OPEC	1	0	0	1	6	-81	67	8	-4
Argentina	0	0	0	0	0	4	0	0	0
Aruba	0	0	0	0	0	6	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-2	0	-27	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	1	0	0
Brazil	0	0	0	0	0	3	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	0	0	-37	6	79	10	2	-2
Chad	0	0	0	0	0	3	0	0	0
China	0	0	0	0	0	-15	0	0	0
Colombia	0	0	0	0	0	12	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-5	0	-7	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	-5	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-1	0	-11	0	0	0
Honduras	0	0	0	0	0	-16	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	7	0	0	0
Japan	0	0	0	2	0	0	0	0	0
Korea, South	0	0	0	19	1	0	5	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	-8	0	12	44	0	-2
Netherlands	0	0	0	0	1	-50	0	0	0
Netherlands Antilles	0	0	0	0	0	-24	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-43	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	70	0	0	0
Spain	0	0	0	0	0	-1	0	0	0
Sweden	0	0	0	0	0	9	0	0	0
Trinidad and Tobago	0	0	0	0	0	10	0	0	0
United Kingdom	0	0	0	0	0	0	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	0	35	0	5	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-1	-2	-132	6	0	1
Total	1	0	0	34	11	-75	69	144	-4
Persian Gulf^b	0	0	0	0	1	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-2	0	-1	0	407	5,881
Algeria	0	0	0	0	194	441
Angola	0	0	0	0	4	388
Ecuador	0	0	-1	0	-14	218
Indonesia	0	0	0	0	0	18
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	773
Kuwait	4	0	0	0	4	203
Libya	0	0	0	0	49	124
Nigeria	-2	0	0	0	18	1,172
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	7	1,542
United Arab Emirates	0	0	0	0	0	0
Venezuela	-4	0	0	0	144	1,002
Non OPEC	-353	-5	-42	-1	732	4,847
Argentina	3	0	-2	0	0	47
Aruba	0	0	0	0	38	38
Australia	-12	0	-1	0	-13	28
Bahamas	0	0	0	0	-34	-34
Bahrain	0	0	0	0	0	0
Belgium	-2	0	-2	0	69	69
Brazil	-17	0	-3	0	-27	160
Brunei	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0
Canada	-16	19	-2	0	502	2,267
Chad	0	0	0	0	3	104
China	-9	0	-1	0	-25	-13
Colombia	0	0	-3	0	11	146
Denmark	-8	0	0	0	0	0
Dominican Republic	-6	0	-1	0	-25	-25
Equatorial Guinea	0	0	0	0	0	51
Estonia	0	0	0	0	5	5
Finland	0	0	0	0	18	18
France	0	0	-1	0	55	55
Gabon	0	0	0	0	0	63
Germany	0	0	-1	0	41	41
Guatemala	0	0	-1	0	-24	-12
Honduras	0	0	0	0	-31	-31
India	-8	0	0	0	4	4
Italy	-42	0	-4	0	-3	-3
Japan	-37	0	0	0	-52	-52
Korea, South	0	0	7	0	49	49
Latvia	0	0	0	0	21	21
Lithuania	0	0	0	0	31	31
Malaysia	0	0	0	0	0	0
Mexico	-56	-2	-8	-1	-230	1,002
Netherlands	-6	-5	-1	0	22	22
Netherlands Antilles	0	0	0	0	-5	-5
Norway	-3	0	0	0	54	77
Oman	0	0	0	0	0	0
Panama	0	-1	-1	0	-76	-76
Portugal	-7	0	0	0	-7	-7
Puerto Rico	0	-7	-1	0	-9	-9
Russia	-2	0	0	0	292	400
Spain	-38	0	0	0	-16	-16
Sweden	0	0	0	0	30	30
Trinidad and Tobago	0	0	-1	0	39	79
United Kingdom	-1	0	0	0	114	209
Vietnam	0	0	0	0	0	33
Virgin Islands, U.S.	12	0	0	0	290	290
Yemen	0	0	0	0	0	0
Other	-98	-9	-15	0	-379	-209
Total	-354	-5	-43	-1	1,139	10,728
Persian Gulf	4	0	0	0	11	2,518

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2008

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,555	20	41	120	0	3	3
Algeria	269	0	39	63	0	0	0
Angola	433	0	0	8	0	0	0
Ecuador	217	0	-9	0	0	0	0
Indonesia	14	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	697	0	0	0	0	0	0
Kuwait	232	0	0	0	0	0	0
Libya	62	0	0	21	0	0	0
Nigeria	1,102	3	2	7	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,541	0	0	3	0	2	2
United Arab Emirates	8	0	0	0	0	0	0
Venezuela	980	17	9	18	0	1	1
Non OPEC	4,169	-26	118	634	-4	212	208
Argentina	40	0	2	2	0	5	5
Aruba	0	0	0	38	0	2	2
Australia	25	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	83	0	27	27
Brazil	175	0	0	0	0	2	2
Brunei	4	0	0	0	0	0	0
Cameroon	5	0	0	3	0	0	0
Canada	1,865	-27	186	4	-2	4	2
Chad	103	0	0	0	0	0	0
China	10	0	0	0	0	0	0
Colombia	174	0	0	9	0	0	0
Denmark	0	0	0	6	0	0	0
Dominican Republic	0	0	0	0	0	-2	-2
Equatorial Guinea	52	0	0	0	0	0	0
Estonia	0	0	0	2	0	0	0
Finland	0	0	0	0	0	5	5
France	0	0	-4	5	0	27	27
Gabon	54	0	0	0	0	0	0
Germany	0	0	0	34	0	18	18
Guatemala	13	0	0	0	0	-1	-1
Honduras	0	0	-7	0	0	-2	-2
India	0	0	0	12	0	0	0
Italy	0	0	0	6	0	22	22
Japan	0	0	-5	0	0	0	0
Korea, South	0	0	0	0	0	12	12
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	14	14
Malaysia	0	0	0	1	0	0	0
Mexico	1,220	1	-79	30	0	-105	-105
Netherlands	0	1	10	21	0	45	45
Netherlands Antilles	0	0	0	2	0	1	1
Norway	14	0	17	26	0	28	28
Oman	11	0	0	0	0	0	0
Panama	0	0	0	0	0	-13	-13
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	68	0	0	186	0	16	16
Spain	0	0	0	2	0	10	10
Sweden	0	0	0	17	0	0	0
Trinidad and Tobago	49	0	0	9	0	0	0
United Kingdom	80	0	0	24	0	47	47
Vietnam	29	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	52	0	52	52
Yemen	0	0	0	0	0	0	0
Other	178	-1	-2	60	-2	-1	-3
Total	9,724	-5	159	754	-4	215	211
Persian Gulf^b	2,478	0	0	3	0	2	2

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2008 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	4	78	82	0	-21	0	9	6	1	0	16
Algeria	0	0	0	0	0	0	0	6	0	0	6
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	4	4	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	4	0	0	0	4
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	1	14	15	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	7	7	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	3	53	56	0	-21	0	5	0	1	0	6
Non OPEC	244	260	504	15	-24	-13	129	-310	49	18	-115
Argentina	0	0	0	0	0	0	0	-11	0	0	-11
Aruba	0	0	0	0	0	0	0	-3	0	6	3
Australia	0	0	0	0	0	0	0	-1	0	0	-1
Bahamas	0	3	3	0	0	-2	0	-5	-2	0	-7
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	1	5	6	0	0	0	0	-1	0	0	-1
Brazil	0	1	1	0	0	-2	0	-15	0	0	-15
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	127	17	144	0	0	0	76	-12	24	12	99
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-7	-5	0	-12
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-7	-1	0	-8
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	3	2	5	0	0	0	0	0	0	0	0
France	6	40	46	0	0	-1	0	0	1	0	1
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	4	10	14	0	0	0	0	0	3	0	3
Guatemala	0	0	0	0	0	0	0	-9	-2	0	-11
Honduras	0	0	0	0	0	0	0	-6	-1	0	-7
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	17	17	0	0	0	0	-3	-2	0	-5
Japan	0	1	1	0	0	-4	3	0	0	0	3
Korea, South	0	1	1	0	0	-1	0	-2	0	0	-2
Latvia	0	15	15	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	2	2	0	0	0	0	0	0	0	0
Mexico	0	-12	-12	0	-19	0	0	-41	-4	0	-44
Netherlands	3	22	26	0	0	0	0	-41	-6	1	-45
Netherlands Antilles	1	6	7	0	-1	0	0	0	0	0	0
Norway	0	3	3	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-8	-5	0	-13
Portugal	5	6	10	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	-2	0	0	-2
Russia	3	46	49	0	0	0	0	0	12	0	12
Spain	2	16	18	0	0	0	0	-8	0	0	-8
Sweden	0	7	7	0	0	0	0	0	0	0	0
Trinidad and Tobago	1	13	14	4	0	0	0	0	0	0	0
United Kingdom	10	29	40	0	0	0	0	-3	0	0	-2
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	77	2	79	1	0	0	42	1	40	0	84
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	1	8	8	10	-4	-3	8	-126	-3	-1	-126
Total	248	338	586	15	-45	-13	138	-304	50	18	-99
Persian Gulf^b	0	7	7	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2008 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	36	4	27	2	136	0
Algeria	0	0	0	0	0	2	0	110	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-4	0	0	0
Indonesia	0	0	0	0	0	0	0	8	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	3	1	18	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	1	0	0	0
Venezuela	0	0	0	37	1	24	0	0	0
Non OPEC	-8	0	0	20	-7	-52	66	17	-3
Argentina	0	0	0	0	0	5	0	0	0
Aruba	0	0	0	0	0	-8	1	0	0
Australia	0	0	0	0	0	0	0	7	0
Bahamas	0	0	0	-1	0	-18	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	15	2	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	3	0	0	0
Canada	-8	0	0	-41	5	49	8	2	-2
Chad	0	0	0	0	0	3	0	0	0
China	0	0	0	0	0	-5	0	0	1
Colombia	0	0	0	0	0	17	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-3	0	-3	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	0	0
Guatemala	0	0	0	-1	0	-9	0	0	0
Honduras	0	0	0	-1	0	-15	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	3	0	0	0
Japan	0	0	0	1	-4	-2	0	0	0
Korea, South	0	0	0	33	-6	-4	5	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	-5	0	8	39	0	-2
Netherlands	0	0	0	3	0	-33	0	0	0
Netherlands Antilles	0	0	0	0	0	-32	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	-1	0	-25	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	0	0	0	0
Russia	0	0	0	0	0	79	0	5	0
Spain	0	0	0	0	0	2	0	0	0
Sweden	0	0	0	0	0	3	0	0	0
Trinidad and Tobago	0	0	0	1	0	25	0	0	0
United Kingdom	0	0	0	0	0	-1	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	5	23	0	2	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	1	-6	-137	10	0	1
Total	-8	0	0	56	-4	-25	67	153	-3
Persian Gulf^b	0	0	0	-1	2	1	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-4	2	-4	0	460	6,015
Algeria	0	0	0	0	220	489
Angola	0	0	0	0	8	441
Ecuador	0	0	-1	0	-9	207
Indonesia	0	0	0	0	11	26
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	697
Kuwait	3	0	0	0	3	235
Libya	0	0	0	0	44	105
Nigeria	-1	0	-2	0	26	1,128
Qatar	0	0	0	0	0	0
Saudi Arabia	-1	0	0	0	13	1,554
United Arab Emirates	0	0	-1	0	0	7
Venezuela	-5	2	0	0	144	1,124
Non OPEC	-415	3	-45	-5	870	5,039
Argentina	2	0	-2	0	4	43
Aruba	0	0	0	-1	37	37
Australia	-11	0	-1	0	-6	19
Bahamas	0	0	0	0	-27	-27
Bahrain	0	0	0	0	0	0
Belgium	-2	0	-1	0	112	112
Brazil	-30	0	-3	0	-29	146
Brunei	0	0	0	0	0	4
Cameroon	0	0	0	0	6	11
Canada	-23	16	2	0	415	2,280
Chad	0	0	0	0	3	105
China	-3	0	-2	0	-9	1
Colombia	0	0	-2	0	12	186
Denmark	-5	0	0	0	1	1
Dominican Republic	-3	0	-2	0	-21	-21
Equatorial Guinea	0	0	0	0	0	52
Estonia	0	0	0	0	2	2
Finland	0	0	0	0	10	10
France	-7	0	-2	0	69	69
Gabon	0	0	0	0	0	54
Germany	-6	0	-3	0	60	60
Guatemala	0	0	-1	0	-22	-9
Honduras	0	0	0	0	-31	-31
India	-9	0	-1	0	2	2
Italy	-28	0	-5	0	9	9
Japan	-37	0	0	0	-46	-46
Korea, South	0	0	6	0	44	44
Latvia	0	0	0	0	15	15
Lithuania	0	0	0	0	14	14
Malaysia	0	0	0	0	4	4
Mexico	-111	-2	-9	0	-313	908
Netherlands	-6	-2	-1	0	19	19
Netherlands Antilles	0	0	0	0	-22	-22
Norway	-3	0	0	0	72	86
Oman	-1	0	0	0	-1	11
Panama	0	0	-1	0	-53	-53
Portugal	-7	0	0	0	3	3
Puerto Rico	0	-3	-2	0	-9	-9
Russia	-1	0	0	0	345	413
Spain	-44	0	0	0	-21	-21
Sweden	0	0	0	0	27	27
Trinidad and Tobago	0	0	-1	0	52	101
United Kingdom	-1	0	0	0	108	188
Vietnam	0	0	0	0	0	29
Virgin Islands, U.S.	8	0	0	0	340	340
Yemen	0	0	0	0	0	0
Other	-87	-6	-14	-4	-305	-127
Total	-419	4	-49	-5	1,330	11,054
Persian Gulf	2	0	-1	0	16	2,494

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	15,466	64,588	867,487	14,043	51,870	1,013,454
Refinery	14,365	12,814	48,049	2,137	20,970	98,335
Tank Farms and Pipelines (Includes Cushing, OK)	1,059	50,506	105,926	10,434	25,393	193,318
Cushing, Oklahoma	-	17,592	-	-	-	-
Leases	42	1,268	13,140	1,472	642	16,564
Strategic Petroleum Reserve ^a	0	0	700,372	0	0	700,372
Alaskan In Transit	0	0	0	0	4,865	4,865
Total Stocks, All Oils (excluding Crude Oil)^b	139,892	144,895	247,145	17,471	90,198	639,601
Refinery	30,457	47,667	120,361	10,852	56,280	265,617
Bulk Terminal	83,716	60,752	77,839	3,197	26,903	252,407
Pipeline	25,648	35,650	45,991	3,231	6,859	117,379
Natural Gas Processing Plant	71	826	2,954	191	156	4,198
Pentanes Plus	34	2,485	6,384	168	23	9,094
Refinery	0	525	474	31	0	1,030
Bulk Terminal	0	1,258	4,824	2	0	6,084
Pipeline	0	525	665	81	0	1,271
Natural Gas Processing Plant	34	177	421	54	23	709
Liquefied Petroleum Gases	3,688	17,799	39,183	1,277	2,800	64,747
Refinery	1,312	2,215	5,375	335	1,587	10,824
Bulk Terminal	915	7,452	23,419	17	1,080	32,883
Pipeline	1,424	7,483	7,856	788	0	17,551
Natural Gas Processing Plant	37	649	2,533	137	133	3,489
Ethane/Ethylene	0	2,882	12,508	420	0	15,810
Refinery	0	0	162	0	0	162
Bulk Terminal	0	1,704	8,151	0	0	9,855
Ethylene	0	0	421	0	0	421
Pipeline	0	1,050	3,626	419	0	5,095
Natural Gas Processing Plant	0	128	569	1	0	698
Propane/Propylene	2,496	8,982	13,336	381	432	25,627
Refinery	205	772	1,373	76	155	2,581
Bulk Terminal	871	3,367	8,323	17	249	12,827
Nonfuel Use	0	115	1,961	0	0	2,076
Pipeline	1,395	4,636	2,864	205	0	9,100
Natural Gas Processing Plant	25	207	776	83	28	1,119
Normal Butane/Butylene	867	3,932	8,812	292	1,636	15,539
Refinery	783	923	2,473	155	738	5,072
Bulk Terminal	44	1,727	4,824	0	831	7,426
Refinery Grade Butane	0	538	1,179	0	0	1,717
Pipeline	29	1,066	703	99	0	1,897
Natural Gas Processing Plant	11	216	812	38	67	1,144
Isobutane/Isobutylene	325	2,003	4,527	184	732	7,771
Refinery	324	520	1,367	104	694	3,009
Bulk Terminal	0	654	2,121	0	0	2,775
Pipeline	0	731	663	65	0	1,459
Natural Gas Processing Plant	1	98	376	15	38	528
Other Hydrocarbons/Hydrogen/Oxygenates	3,882	4,543	3,260	143	1,476	13,304
Refinery	100	71	110	47	30	358
Bulk Terminal	3,782	4,453	3,150	96	1,389	12,870
Pipeline	0	19	0	0	57	76
Other Hydrocarbons/Hydrogen	0	50	1	0	7	58
Refinery	0	50	1	0	7	58
Fuel Ethanol	3,882	4,493	1,404	143	1,469	11,391
Refinery	100	21	24	47	23	215
Bulk Terminal ^c	3,782	4,453	1,380	96	1,389	11,100
Pipeline	0	19	0	0	57	76
MTBE	0	0	1,803	0	0	1,803
Refinery	0	0	85	0	0	85
Bulk Terminal ^d	0	0	1,718	0	0	1,718
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	0	52	0	0	52
Refinery	0	0	0	0	0	0
Bulk Terminal ^d	0	0	52	0	0	52
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	7,643	13,992	44,293	2,790	21,479	90,197
Naphthas and Lighter	1,755	3,995	10,747	598	4,411	21,506
Refinery	1,508	3,995	10,329	598	4,374	20,804
Bulk Terminal	247	0	418	0	37	702
Kerosene and Light Gas Oils	750	2,875	7,911	538	3,561	15,635
Refinery	750	2,875	7,796	538	3,561	15,520
Bulk Terminal	0	0	115	0	0	115
Heavy Gas Oils	3,524	4,667	18,094	1,061	10,116	37,462
Refinery	3,519	4,583	17,547	1,061	10,036	36,746
Bulk Terminal	5	84	547	0	80	716
Residuum	1,614	2,455	7,541	593	3,391	15,594
Refinery	1,614	2,446	7,541	593	3,195	15,389
Bulk Terminal	0	9	0	0	196	205
Motor Gasoline Blending Components	32,360	17,920	35,346	1,915	23,620	111,161
Refinery	9,275	9,007	18,877	1,679	13,837	52,675
Bulk Terminal	19,182	4,765	11,698	123	7,123	42,891
Pipeline	3,903	4,148	4,771	113	2,660	15,595
Reformulated	17,601	6,258	10,166	0	12,080	46,105
Refinery	2,673	1,184	2,969	0	4,768	11,594
Bulk Terminal	11,487	3,490	3,072	0	5,818	23,867
Pipeline	3,441	1,584	4,125	0	1,494	10,644
GTAB	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	17,601	6,258	10,166	0	12,080	46,105
Refinery	2,673	1,184	2,969	0	4,768	11,594
Bulk Terminal	11,487	3,490	3,072	0	5,818	23,867
Pipeline	3,441	1,584	4,125	0	1,494	10,644
Conventional	14,759	11,662	25,180	1,915	11,540	65,056
Refinery	6,602	7,823	15,908	1,679	9,069	41,081
Bulk Terminal	7,695	1,275	8,626	123	1,305	19,024
Pipeline	462	2,564	646	113	1,166	4,951
CBOB	111	3,493	917	145	1,682	6,348
Refinery	108	1,184	428	0	1,041	2,761
Bulk Terminal	0	1,238	107	32	404	1,781
Pipeline	3	1,071	382	113	237	1,806
GTAB	634	0	0	0	207	841
Refinery	0	0	0	0	0	0
Bulk Terminal	634	0	0	0	207	841
Pipeline	0	0	0	0	0	0
Other	14,014	8,169	24,263	1,770	9,651	57,867
Refinery	6,494	6,639	15,480	1,679	8,028	38,320
Bulk Terminal	7,061	37	8,519	91	694	16,402
Pipeline	459	1,493	264	0	929	3,145
Aviation Gasoline Blending Components	0	0	7	0	0	7
Refinery	0	0	7	0	0	7
Finished Motor Gasoline	27,003	34,474	36,113	4,735	7,717	110,042
Refinery	1,936	5,667	12,041	2,075	2,294	24,013
Bulk Terminal	17,023	17,223	7,883	1,197	4,380	47,706
Pipeline	8,044	11,584	16,189	1,463	1,043	38,323
Reformulated	167	9	458	0	1,190	1,824
Refinery	0	0	0	0	129	129
Bulk Terminal	167	9	10	0	708	894
Pipeline	0	0	448	0	353	801
Reformulated (Blended with Ether)	27	1	0	0	0	28
Refinery	0	0	0	0	0	0
Bulk Terminal	27	1	0	0	0	28
Pipeline	0	0	0	0	0	0
Reformulated (Blended with Alcohol)	32	0	0	0	19	51
Refinery	0	0	0	0	19	19
Bulk Terminal	32	0	0	0	0	32
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	108	8	458	0	1,171	1,745
Refinery	0	0	0	0	110	110
Bulk Terminal	108	8	10	0	708	834
Pipeline	0	0	448	0	353	801

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	26,836	34,465	35,655	4,735	6,527	108,218
Refinery	1,936	5,667	12,041	2,075	2,165	23,884
Bulk Terminal	16,856	17,214	7,873	1,197	3,672	46,812
Pipeline	8,044	11,584	15,741	1,463	690	37,522
Conventional (Blended with Alcohol)	1	0	0	24	0	25
Refinery	0	0	0	20	0	20
Bulk Terminal	1	0	0	4	0	5
Pipeline	0	0	0	0	0	0
Conventional (Other)	26,835	34,465	35,655	4,711	6,527	108,193
Refinery	1,936	5,667	12,041	2,055	2,165	23,864
Bulk Terminal	16,855	17,214	7,873	1,193	3,672	46,807
Pipeline	8,044	11,584	15,741	1,463	690	37,522
Finished Aviation Gasoline	102	299	522	33	314	1,270
Refinery	0	111	481	33	133	758
Bulk Terminal	102	160	41	0	181	484
Pipeline	0	28	0	0	0	28
Kerosene-Type Jet Fuel	8,878	7,630	12,658	613	8,627	38,406
Refinery	727	1,963	5,487	315	4,506	12,998
Bulk Terminal	2,946	2,337	1,987	182	3,004	10,456
Pipeline	5,205	3,330	5,184	116	1,117	14,952
Kerosene	1,079	77	411	21	87	1,675
Refinery	65	35	266	14	76	456
Bulk Terminal	1,014	42	145	0	0	1,201
Pipeline	0	0	0	7	11	18
Distillate Fuel Oil^b	33,166	28,508	29,870	3,105	12,536	107,185
Refinery	4,790	6,314	12,156	1,594	5,550	30,404
Bulk Terminal	21,304	13,671	6,411	848	5,074	47,308
Pipeline	7,072	8,523	11,303	663	1,912	29,473
15 ppm sulfur and Under	13,671	22,035	18,548	2,658	9,271	66,183
Refinery	1,844	4,368	6,300	1,186	4,036	17,734
Bulk Terminal	8,364	11,286	4,218	812	3,904	28,584
Pipeline	3,463	6,381	8,030	660	1,331	19,865
Greater than 15 ppm to 500 ppm sulfur	5,071	4,236	6,719	286	1,733	18,045
Refinery	322	1,003	2,841	258	523	4,947
Bulk Terminal	2,954	1,777	1,464	28	672	6,895
Pipeline	1,795	1,456	2,414	0	538	6,203
Greater than 500 ppm sulfur	14,424	2,237	4,603	161	1,532	22,957
Refinery	2,624	943	3,015	150	991	7,723
Bulk Terminal	9,986	608	729	8	498	11,829
Pipeline	1,814	686	859	3	43	3,405
Residual Fuel Oil^f	13,178	1,243	18,430	261	6,243	39,355
Refinery	1,617	1,100	5,084	261	3,347	11,409
Bulk Terminal	11,561	143	13,346	0	2,837	27,887
Pipeline	0	0	0	0	59	59
Less than 0.31% Sulfur	2,623	55	282	10	294	3,264
Refinery	275	0	131	10	186	602
Bulk Terminal	2,348	55	151	0	108	2,662
0.31% to 1.00% Sulfur	4,746	117	4,928	44	1,421	11,256
Refinery	856	114	369	44	1,189	2,572
Bulk Terminal	3,890	3	4,559	0	232	8,684
Greater than 1.00% Percent Sulfur	5,809	1,071	13,220	207	4,469	24,776
Refinery	486	986	4,584	207	1,972	8,235
Bulk Terminal	5,323	85	8,636	0	2,497	16,541
Petrochemical Feedstocks	630	429	2,385	0	17	3,461
Refinery	630	429	2,385	0	17	3,461
Naphtha for Petrochemical Feedstock Use	630	326	1,296	0	2	2,254
Other Oils for Petrochemical Feedstock Use	0	103	1,089	0	15	1,207
Special Naphthas	50	207	1,268	5	33	1,563
Refinery	14	137	1,107	5	33	1,296
Bulk Terminal	36	70	161	0	0	267

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,674	1,077	5,204	0	1,381	9,336
Refinery	740	223	3,868	0	870	5,701
Bulk Terminal	934	854	1,336	0	511	3,635
Waxes	158	53	338	2	0	551
Refinery	158	53	338	2	0	551
Petroleum Coke	105	1,465	5,712	81	1,261	8,624
Refinery	105	1,465	5,712	81	1,261	8,624
Asphalt and Road Oil	6,189	12,452	5,333	2,314	2,276	28,564
Refinery	1,576	4,380	3,109	1,587	1,344	11,996
Bulk Terminal	4,613	8,072	2,224	727	932	16,568
Miscellaneous Products	73	242	428	8	308	1,059
Refinery	21	73	271	3	229	597
Bulk Terminal	52	159	134	5	79	429
Pipeline	0	10	23	0	0	33
Total Stocks, All Oils	155,358	209,483	1,114,632	31,514	142,068	1,653,055

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2008
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	18,792	167	18,959	1,079	10,208	3,276	12,610	26,094	13,178	1,101
Connecticut	0	0	0	79	418	170	1,324	1,912	138	0
Delaware	289	0	289	1	252	0	446	698	558	63
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,629	0	4,629	0	1,367	186	215	1,768	1,006	264
Georgia	1,505	0	1,505	36	616	282	160	1,058	266	0
Maine	607	0	607	93	291	89	520	900	411	0
Maryland	544	20	564	58	234	314	531	1,079	1,934	2
Massachusetts	0	0	0	16	373	20	758	1,151	318	0
New Hampshire	0	0	0	18	234	19	285	538	92	161
New Jersey	2,664	0	2,664	266	1,703	437	3,614	5,754	4,673	89
New York	1,579	21	1,600	287	729	259	1,499	2,487	2,022	4
North Carolina	1,966	0	1,966	37	482	399	20	901	323	6
Pennsylvania	3,138	0	3,138	137	2,180	402	2,388	4,970	695	117
Rhode Island	0	0	0	0	253	14	166	433	74	0
South Carolina	975	0	975	25	356	111	28	495	207	283
Vermont	40	0	40	2	1	0	24	25	0	0
Virginia	697	126	823	16	640	549	542	1,731	457	93
West Virginia	159	0	159	8	79	25	90	194	4	19
PAD District 2	22,881	9	22,890	77	15,654	2,780	1,551	19,985	1,243	4,346
Illinois	2,339	0	2,339	24	2,650	445	129	3,224	281	239
Indiana	3,043	0	3,043	4	2,566	537	571	3,674	128	121
Iowa	1,178	0	1,178	0	942	80	4	1,026	0	169
Kansas	3,084	0	3,084	3	1,342	84	57	1,483	29	2,522
Kentucky	805	0	805	1	742	20	78	840	191	168
Michigan	1,288	9	1,297	0	945	100	1	1,046	26	285
Minnesota	1,411	0	1,411	0	1,269	114	52	1,435	126	73
Missouri	603	0	603	0	403	66	53	522	7	119
Nebraska	830	0	830	0	512	0	143	655	0	92
North Dakota	510	0	510	0	449	166	0	615	33	36
Ohio	3,072	0	3,072	34	1,294	232	204	1,730	139	292
Oklahoma	1,637	0	1,637	8	974	241	169	1,384	110	181
South Dakota	384	0	384	0	271	0	0	271	0	23
Tennessee	1,632	0	1,632	3	615	362	0	977	48	4
Wisconsin	1,065	0	1,065	0	680	333	90	1,103	125	22
PAD District 3	19,914	10	19,924	411	10,518	4,305	3,744	18,567	18,430	10,472
Alabama	1,502	0	1,502	10	430	537	75	1,042	89	73
Arkansas	707	0	707	0	385	68	20	473	16	75
Louisiana	5,746	6	5,752	3	2,300	1,077	1,740	5,117	7,966	1,386
Mississippi	1,745	0	1,745	0	492	732	96	1,320	800	646
New Mexico	345	0	345	2	313	35	152	500	62	31
Texas	9,869	4	9,873	396	6,598	1,856	1,661	10,115	9,497	8,261
PAD District 4	3,272	0	3,272	14	1,998	286	158	2,442	261	176
Colorado	672	0	672	0	341	37	0	378	2	37
Idaho	261	0	261	0	65	28	8	101	0	0
Montana	910	0	910	12	729	69	0	798	82	18
Utah	770	0	770	2	519	124	146	789	100	55
Wyoming	659	0	659	0	344	28	4	376	77	66
PAD District 5	5,837	837	6,674	76	7,940	1,195	1,489	10,624	6,184	432
Alaska	707	0	707	0	391	18	502	911	244	6
Arizona	375	708	1,083	0	419	28	0	447	0	173
California	1,090	129	1,219	76	5,612	220	258	6,090	3,726	134
Hawaii	45	0	45	0	86	240	264	590	669	91
Nevada	114	0	114	0	57	8	0	65	0	0
Oregon	1,496	0	1,496	0	424	132	53	609	270	0
Washington	2,010	0	2,010	0	951	549	412	1,912	1,275	28
U.S. Total^a	70,696	1,023	71,719	1,657	46,318	11,842	19,552	77,712	39,296	16,527

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2008
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	1,895	0	527	2,132	1,413	0	281	41,318
Petroleum Products	9,965	232	0	2,525	9,344	2,164	0	90,701	31,321
Pentanes Plus	0	0	0	0	113	0	0	0	658
Liquefied Petroleum Gases	0	0	0	1,630	5,047	0	0	1,809	6,037
Unfinished Oils	9	0	0	8	852	0	0	0	759
Motor Gasoline Blending Components	0	0	0	63	327	90	0	7,629	4,802
Reformulated	0	0	0	0	264	0	0	7,105	2,993
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	60	0	0	597	335
RBOB for Blending with Alcohol	0	0	0	0	204	0	0	6,508	2,658
Conventional	0	0	0	63	63	90	0	524	1,809
CBOB for Blending with Alcohol	0	0	0	0	0	90	0	524	587
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	63	63	0	0	0	1,222
Finished Motor Gasoline	5,857	0	0	486	883	472	0	43,497	8,003
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	5,857	0	0	486	883	472	0	43,497	8,003
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	5,857	0	0	486	883	472	0	43,497	8,003
Finished Aviation Gasoline	0	0	0	0	0	0	0	60	76
Kerosene-Type Jet Fuel	589	0	0	24	3	741	0	13,915	2,979
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,465	109	0	271	1,252	861	0	21,918	7,000
15 ppm sulfur and Under	2,262	0	0	271	579	861	0	12,924	5,788
Greater than 15 ppm to 500 ppm sulfur	783	0	0	0	595	0	0	4,779	989
Greater than 500 ppm sulfur	420	109	0	0	78	0	0	4,215	223
Residual Fuel Oil	0	105	0	15	517	0	0	523	0
Petrochemical Feedstocks	45	0	0	19	0	0	0	109	29
Naphtha for Petrochemical Feedstock Use	0	0	0	19	0	0	0	109	0
Other Oils for Petrochemical Feedstock Use	45	0	0	0	0	0	0	0	29
Special Naphthas	0	0	0	0	0	0	0	0	11
Lubricants	0	18	0	9	51	0	0	581	684
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	299	0	0	583	283
Miscellaneous Products	0	0	0	0	0	0	0	77	0
Total	9,965	2,127	0	3,052	11,476	3,577	0	90,982	72,639

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2008 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	4,862	257	0	0	0	0	0
Petroleum Products	858	5,882	1,660	6,175	1,019	0	0	65	0
Pentanes Plus	0	0	89	670	0	0	0	0	0
Liquefied Petroleum Gases	55	0	632	5,505	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,681	0	0	0	0	0	0	0
Reformulated	0	2,681	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,681	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	466	2,004	601	0	855	0	0	0	0
Reformulated	0	457	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	457	0	0	0	0	0	0	0
Conventional	466	1,547	601	0	855	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	466	1,547	601	0	855	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	212	274	18	0	0	0	0	0	0
Kerosene	0	0	19	0	0	0	0	0	0
Distillate Fuel Oil	125	923	301	0	164	0	0	0	0
15 ppm sulfur and Under	125	923	301	0	164	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	65	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	858	5,882	6,522	6,432	1,019	0	0	65	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2008
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	413	215	1,760	1,413	281	40,219
Petroleum Products	9,890	0	1,865	6,668	2,164	70,179	26,536
Pentanes Plus	0	0	0	113	0	0	658
Liquefied Petroleum Gases	0	0	1,630	5,047	0	1,755	6,037
Motor Gasoline Blending Components	0	0	63	163	90	7,032	4,273
Reformulated	0	0	0	152	0	6,508	2,658
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	152	0	6,508	2,658
Conventional	0	0	63	11	90	524	1,615
CBOB for Blending with Alcohol	0	0	0	0	90	524	587
GTAB	0	0	0	0	0	0	0
Other	0	0	63	11	0	0	1,028
Finished Motor Gasoline	5,857	0	134	836	472	32,419	6,989
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	5,857	0	134	836	472	32,419	6,989
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	5,857	0	134	836	472	32,419	6,989
Finished Aviation Gasoline	0	0	0	0	0	0	56
Kerosene-Type Jet Fuel	589	0	24	3	741	10,528	2,954
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,444	0	14	506	861	18,445	5,569
15 ppm sulfur and Under	2,262	0	14	506	861	10,513	5,290
Greater than 15 ppm to 500 ppm sulfur	783	0	0	0	0	3,717	279
Greater than 500 ppm sulfur	399	0	0	0	0	4,215	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,890	413	2,080	8,428	3,577	70,460	66,755

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	4,862	257	0	0	0
Petroleum Products	858	5,783	1,660	6,175	1,019	0	0
Pentanes Plus	0	0	89	670	0	0	0
Liquefied Petroleum Gases	55	0	632	5,505	0	0	0
Motor Gasoline Blending Components	0	2,582	0	0	0	0	0
Reformulated	0	2,582	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,582	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	466	2,004	601	0	855	0	0
Reformulated	0	457	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	457	0	0	0	0	0
Conventional	466	1,547	601	0	855	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	466	1,547	601	0	855	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	212	274	18	0	0	0	0
Kerosene	0	0	19	0	0	0	0
Distillate Fuel Oil	125	923	301	0	164	0	0
15 ppm sulfur and Under	125	923	301	0	164	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	858	5,783	6,522	6,432	1,019	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, March 2008**
(Thousand Barrels)

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	1,482	0	312	372	0	0	0
Petroleum Products	75	232	0	660	2,676	0	20,522	0
Liquefied Petroleum Gases	0	0	0	0	0	0	54	0
Unfinished Oils	9	0	0	8	852	0	0	0
Motor Gasoline Blending Components	0	0	0	0	164	0	597	0
Reformulated	0	0	0	0	112	0	597	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	60	0	597	0
RBOB for Blending with Alcohol	0	0	0	0	52	0	0	0
Conventional	0	0	0	0	52	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	52	0	0	0
Finished Motor Gasoline	0	0	0	352	47	0	11,078	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	352	47	0	11,078	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	352	47	0	11,078	0
Finished Aviation Gasoline	0	0	0	0	0	0	60	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	3,387	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	21	109	0	257	746	0	3,473	0
15 ppm sulfur and Under	0	0	0	257	73	0	2,411	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	595	0	1,062	0
Greater than 500 ppm sulfur	21	109	0	0	78	0	0	0
Residual Fuel Oil	0	105	0	15	517	0	523	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	252	0
0.31 to 1.00 percent sulfur	0	0	0	15	0	0	114	0
Greater than 1.00 percent sulfur	0	105	0	0	517	0	157	0
Petrochemical Feedstocks	45	0	0	19	0	0	109	0
Naphtha for Petrochemical Feedstock Use	0	0	0	19	0	0	109	0
Other Oils for Petrochemical Feedstock Use	45	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	18	0	9	51	0	581	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	299	0	583	0
Miscellaneous Products	0	0	0	0	0	0	77	0
Total	75	1,714	0	972	3,048	0	20,522	0

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2008 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	1,099	0	0	0	0
Petroleum Products	550	19,972	4,785	99	0	0	65
Liquefied Petroleum Gases	0	54	0	0	0	0	0
Unfinished Oils	0	0	759	0	0	0	0
Motor Gasoline Blending Components	0	597	529	99	0	0	0
Reformulated	0	597	335	99	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	597	335	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	99	0	0	0
Conventional	0	0	194	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	194	0	0	0	0
Finished Motor Gasoline	0	11,078	1,014	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	11,078	1,014	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	11,078	1,014	0	0	0	0
Finished Aviation Gasoline	15	45	20	0	0	0	0
Kerosene-Type Jet Fuel	0	3,387	25	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,473	1,431	0	0	0	0
15 ppm sulfur and Under	0	2,411	498	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	1,062	710	0	0	0	0
Greater than 500 ppm sulfur	0	0	223	0	0	0	0
Residual Fuel Oil	0	523	0	0	0	0	0
Less than 0.31 to percent sulfur	0	252	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	114	0	0	0	0	0
Greater than 1.00 percent sulfur	0	157	0	0	0	0	0
Petrochemical Feedstocks	0	109	29	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	109	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	29	0	0	0	0
Special Naphthas	0	0	11	0	0	0	0
Lubricants	458	123	684	0	0	0	65
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	583	283	0	0	0	0
Miscellaneous Products	77	0	0	0	0	0	0
Total	550	19,972	5,884	99	0	0	65

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	808	1,895	-1,087	46,180	4,072	42,108	4,284	41,599	-37,315
Petroleum Products	93,226	10,197	83,029	42,946	14,033	28,913	15,816	128,762	-112,946
Pentanes Plus	0	0	0	747	113	634	783	658	125
Liquefied Petroleum Gases	3,439	0	3,439	6,669	6,677	-8	10,552	7,901	2,651
Ethane/Ethylene	0	0	0	1,147	3,521	-2,374	6,761	892	5,869
Propane/Propylene	3,439	0	3,439	4,290	2,554	1,736	2,299	5,984	-3,685
Normal Butane/Butylene	0	0	0	489	429	60	892	350	542
Isobutane/Isobutylene	0	0	0	743	173	570	600	675	-75
Unfinished Oils	8	9	-1	768	860	-92	852	759	93
Motor Gasoline Blending Components	7,692	0	7,692	4,802	480	4,322	327	15,112	-14,785
Reformulated	7,105	0	7,105	2,993	264	2,729	264	12,779	-12,515
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	597	0	597	335	60	275	60	932	-872
RBOB for Blending with Alcohol	6,508	0	6,508	2,658	204	2,454	204	11,847	-11,643
Conventional	587	0	587	1,809	216	1,593	63	2,333	-2,270
CBOB for Blending with Alcohol	524	0	524	587	90	497	0	1,111	-1,111
GTAB	0	0	0	0	0	0	0	0	0
Other	63	0	63	1,222	126	1,096	63	1,222	-1,159
Finished Motor Gasoline	43,983	5,857	38,126	14,461	1,841	12,620	883	53,970	-53,087
Reformulated	0	0	0	0	0	0	0	457	-457
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	457	-457
Conventional	43,983	5,857	38,126	14,461	1,841	12,620	883	53,513	-52,630
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	43,983	5,857	38,126	14,461	1,841	12,620	883	53,513	-52,630
Finished Aviation Gasoline	60	0	60	76	0	76	0	136	-136
Kerosene-Type Jet Fuel	13,939	589	13,350	3,586	768	2,818	3	17,380	-17,377
Kerosene	0	0	0	19	0	19	0	0	0
Distillate Fuel Oil	22,189	3,574	18,615	10,766	2,384	8,382	1,361	29,966	-28,605
15 ppm sulfur and Under	13,195	2,262	10,933	8,351	1,711	6,640	579	19,760	-19,181
Greater than 15 ppm to 500 ppm sulfur	4,779	783	3,996	1,772	595	1,177	595	5,768	-5,173
Greater than 500 ppm sulfur	4,215	529	3,686	643	78	565	187	4,438	-4,251
Residual Fuel Oil	538	105	433	0	532	-532	622	523	99
Petrochemical Feedstocks	128	45	83	74	19	55	0	138	-138
Naphtha for Petrochemical Feedstock Use	128	0	128	0	19	-19	0	109	-109
Other Oils for Petrochemical Feedstock Use	0	45	-45	74	0	74	0	29	-29
Special Naphthas	0	0	0	11	0	11	0	11	-11
Lubricants	590	18	572	684	60	624	134	1,265	-1,131
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	583	0	583	283	299	-16	299	866	-567
Miscellaneous Products	77	0	77	0	0	0	0	77	-77
Total	94,034	12,092	81,942	89,126	18,105	71,021	20,100	170,361	-150,261

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,413	5,119	-3,706	0	0	0
Petroleum Products	3,022	8,854	-5,832	6,901	65	6,836
Pentanes Plus	0	759	-759	0	0	0
Liquefied Petroleum Gases	55	6,137	-6,082	0	0	0
Ethane/Ethylene	0	3,495	-3,495	0	0	0
Propane/Propylene	53	1,543	-1,490	0	0	0
Normal Butane/Butylene	2	604	-602	0	0	0
Isobutane/Isobutylene	0	495	-495	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	90	0	90	2,681	0	2,681
Reformulated	0	0	0	2,681	0	2,681
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	2,681	0	2,681
Conventional	90	0	90	0	0	0
CBOB for Blending with Alcohol	90	0	90	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	938	1,456	-518	2,859	0	2,859
Reformulated	0	0	0	457	0	457
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	457	0	457
Conventional	938	1,456	-518	2,402	0	2,402
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	938	1,456	-518	2,402	0	2,402
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	953	18	935	274	0	274
Kerosene	0	19	-19	0	0	0
Distillate Fuel Oil	986	465	521	1,087	0	1,087
15 ppm sulfur and Under	986	465	521	1,087	0	1,087
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	65	-65
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	4,435	13,973	-9,538	6,901	65	6,836

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

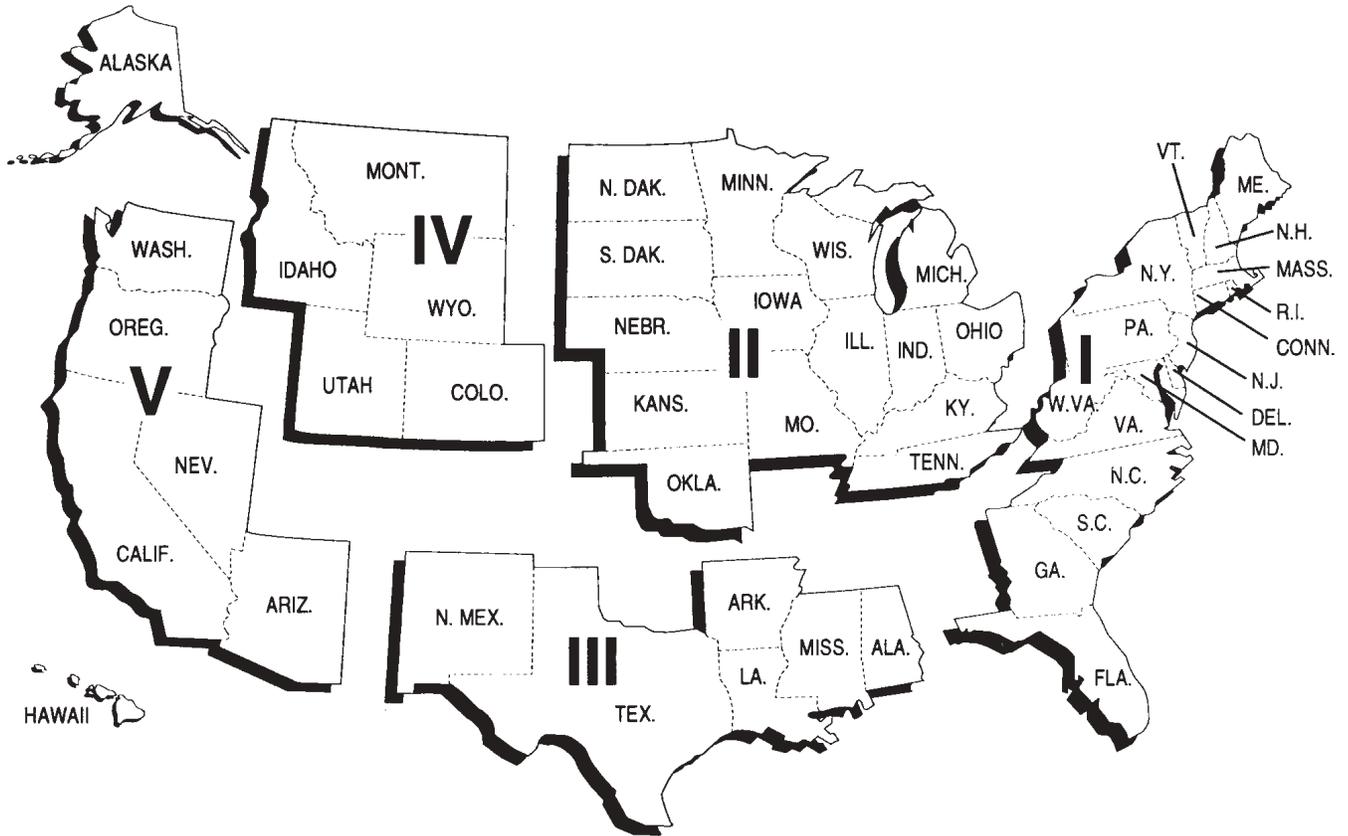
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

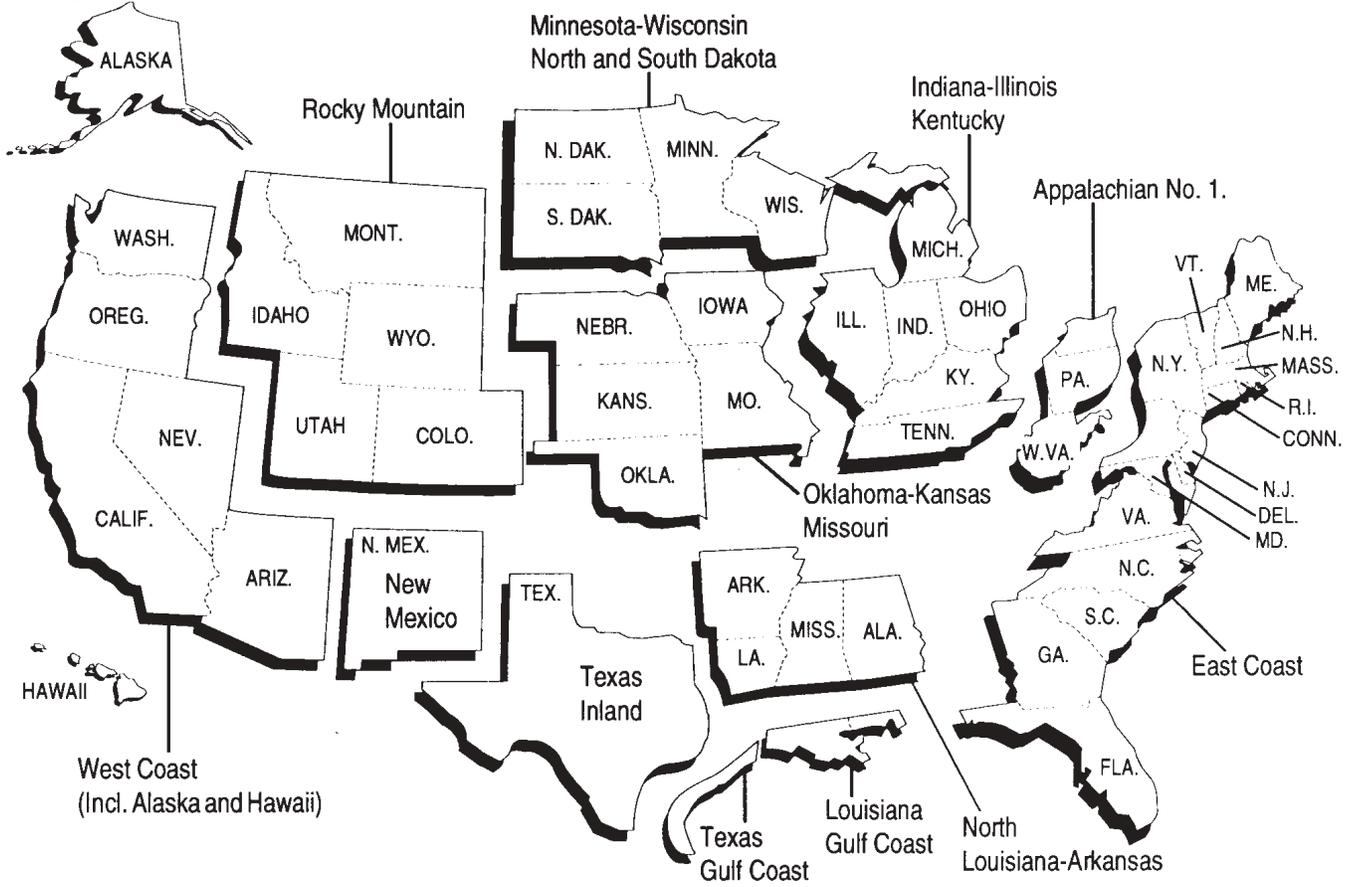
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Note 9. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2007, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2007 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Part 4: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year.

Part 5: Atmospheric Crude Oil Distillation Capacity

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the

first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Parts 6, 7 & 8: Downstream Charge Capacity, Production Capacity and Working and Shell Storage Capacities

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Parts 5, 6 and 7) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the Refinery Capacity Report, Tables 3, 4 and 5.

Other data (Parts 3, 4 and 8 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information

would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. Beginning with data for 2006, the data are published as a stand alone product in the EIA publication *Refinery Capacity Report*. Historical data appear in the *Petroleum Supply Annual (PSA) Volume 1* (through 2005); data also appear in the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1996 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
2008													
Fuel Ethanol Adj.	117	118	118										118
Motor Gas Blending	223	259	246										242
Products Supplied	8,814	8,842	9,069										8,910

Note: Totals may not equal sum of components due to independent rounding.

Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, March 2008

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	91	16,488	254	318	236	17,387	561	48,230	530
Stocks	3,882	4,493	1,404	143	1,469	11,391	-	-	-
Methyl Tertiary Butyl Ether									
Production	0	0	1,595	0	0	1,595	51	4,745	52
Merchant	0	0	1,566	0	0	1,566	51	4,469	49
Captive	0	0	29	0	0	29	1	276	3
Stocks	0	0	1,803	0	0	1,803	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending May 2, 2008
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised July 2007)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See **Motor Gasoline Blending Components.**

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 parts per

million by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 parts per million by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies among member countries. It was created at the Baghdad Conference on September 10–14, 1960, by Iran, Iraq, Kuwait, Saudi Arabia and Venezuela. The five founding members were later joined by nine other members: Qatar (1961); Indonesia (1962); Libya (1962); United Arab Emirates (1967); Algeria (1969); Nigeria (1971); Ecuador (1973–1992; 2007); Gabon (1975–1994) and Angola (2007).

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.