Petroleum Supply Monthly

April 2008

With Data for February 2008

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Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly,* and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and
	Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary)
	6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly
	Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and
	all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814,
	"Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source

WWW = World Wide Web (http://www.eia.doe.gov)

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Accuracy of Petroleum Supply Data

by Tammy G. Heppner and Carol L. French

Overview

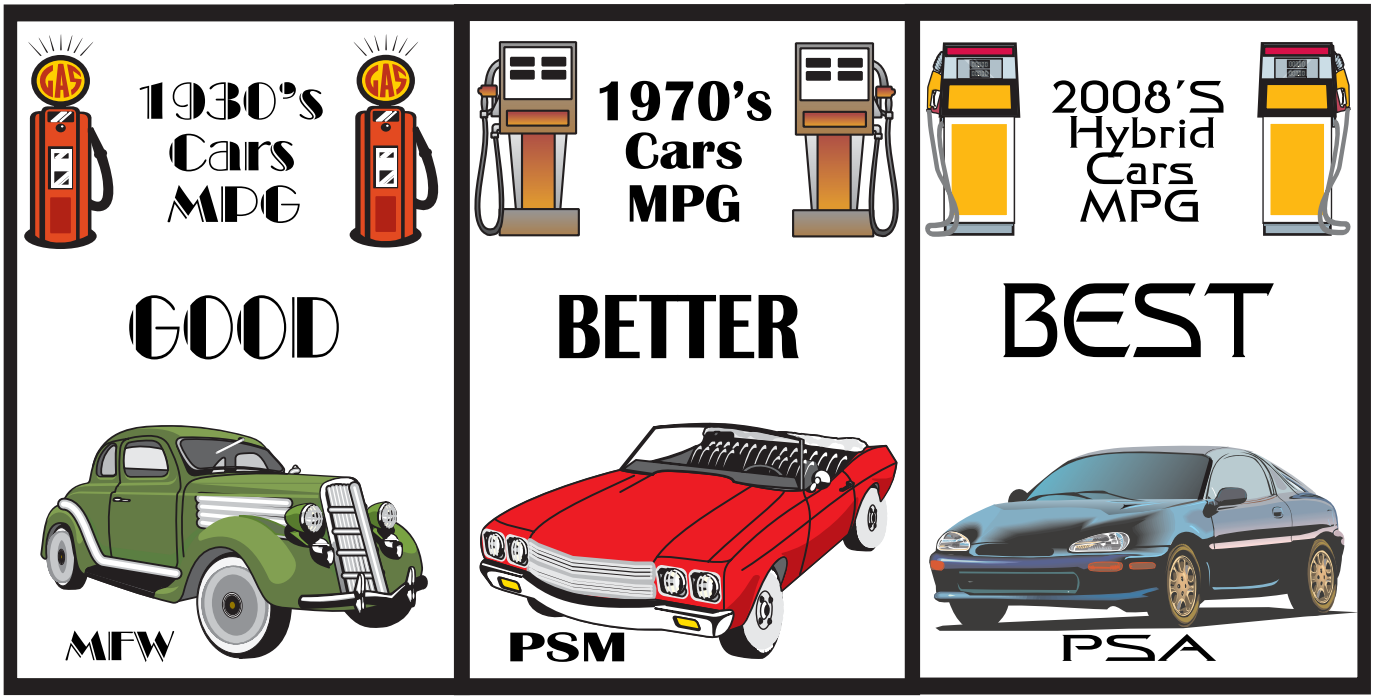
Petroleum supply data collected by the Petroleum Division (PD) in the Office of Oil and Gas (OOG) of the Energy Information Administration (EIA) showed an improvement in the accuracy of the 2006 data from initial estimates, to interim values, to final values. These data were presented in a series of PD products: the *Weekly Petroleum Status Report* (WPSR), *This Week in Petroleum* (TWIP), the *Petroleum Supply Monthly* (PSM), and the *Petroleum Supply Annual* (PSA). Weekly estimates in the *WPSR* and *TWIP* were the first values available.

Figure FE1 illustrates that just as there was an improvement in gas mileage over time, there was an improvement in petroleum supply data accuracy with increasing review time. For the monthly-from-weekly (MFW) data, respondents have the shortest reporting time, analysts have the shortest review time, and the data are least accurate. For the *PSM* data, respondents have a longer reporting time than the weekly, analysts have a longer review time, and the data are more accurate. For the *PSA* data, respondents have the longest reporting time, analysts have the longest review time, and the data are the most accurate.

For 2006, 66 petroleum supply data series were analyzed to determine how close the *PSM* values were to the final *PSA* values. For these series, 38 out of the 66 *PSM* values were within 1 percent of the *PSA* values in terms of mean absolute percent error as compared to 40 out of 66 in 2005. Sixty-two petroleum supply data series were analyzed to see how close the MFW estimates were to the final *PSA* values. For these 62 series, 27 MFW estimates were within 2 percent of the *PSA* values in terms of mean absolute percent error and, of those, 10 were within 1 percent, compared to 22 and 5, respectively, for 2005.

Two major factors that contribute to the *PSM* values being more accurate than the MFW estimates are: (1) the greater length of time between the close of the reference period and the publication date of the *PSM*; and, (2) most MFW values (weekly data converted to a monthly value) are based on company's operational records whereas *PSM* values are generally extracted from company's accounting systems, the latter being more accurate. The greater length of time allows more in-depth review of the data by the respondents and EIA. Within 2 months of the close of a reference month, interim values are published in the *PSM*. The weekly data are more quickly available. The *WPSR* and *TWIP* are available 5 days after the close of the reference week (excluding holiday

Figure FE1. Accuracy of Petroleum Data Improves Over Time



weeks). About 6 months after the end of the reference year, final monthly values, reflecting resubmissions, are published in the *PSA*.

Historically, the weekly publication (*WPSR*) and the monthly publication (*PSM)* provided volumes of crude oil and petroleum products data at relatively increasing levels of accuracy. This article provides petroleum analysts with a measure of the degree to which, on average, estimates and interim values vary from their final values.

The Petroleum Supply Reporting System

The 16 surveys in the Petroleum Supply Reporting System (PSRS) track the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. To maintain a database with historically accurate observations and current estimates from the petroleum industry, EIA administers three survey series: weekly, monthly, and annual.

The PSRS is organized into two data collection subsystems, the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes data from the six weekly surveys. The MPSRS includes nine monthly surveys and one annual survey.

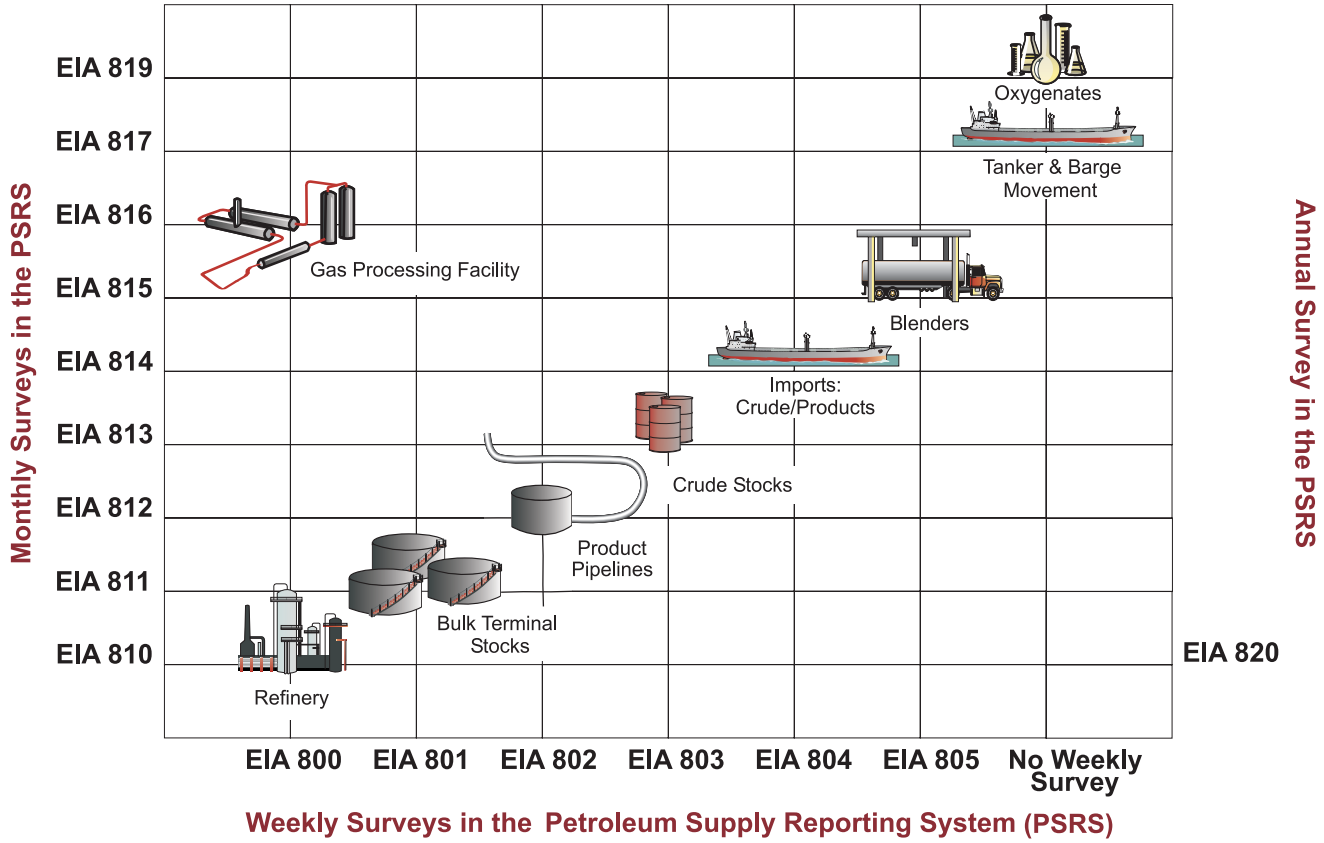
Figure FE2 displays the petroleum supply and distribution system and indicates the points at which petroleum supply data are collected. Both weekly and monthly surveys are administered at six key points along the petroleum production and supply path: (1) refineries, (2) bulk terminals, (3) product pipelines, (4) crude oil stock holders, (5) importers, and (6) blenders.

Annual U.S. refinery capacity data are collected on the Form EIA-820, "Annual Refinery Report." Beginning in 2006, these data are published in the *Refinery Capacity Report* as a separate product from the *PSA*.

The Weekly Petroleum Supply Reporting System

The WPSRS contains the data collected from the six weekly surveys. Each weekly survey is distributed to a sample of the corresponding monthly survey's universe. In Figure FE2, the icons represent the target population of the monthly and weekly surveys of the PSRS. For example, the target population for the survey Forms EIA-801 and EIA-811 is bulk terminals. Thus, the respondents to the Form EIA-801 are a sample of the respondents who report on Form EIA-811. For the weekly surveys, EIA aims for a minimum 90-percent multi-attribute-cutoff sample from the respondents to the corresponding monthly survey. In choosing the sample for

Figure FE2. Petroleum Supply Reporting System: Surveys and Subsystems



Source: Energy Information Administration, Petroleum Supply Reporting System.

each product, companies are ranked in descending order by volume. Respondents are chosen in order, down the list until the sample includes those companies contributing at least 90 percent of a variable's total volume. For example, for distillate fuel oil stocks, the weekly sample includes those respondents whose combined volumes of stocks for distillate fuel oil from refineries, bulk terminals, and pipelines constitute at least 90 percent of the total volume of distillate fuel oil stocks as reported in the corresponding monthly surveys.

These surveys enable EIA to provide timely, relatively accurate snapshots of the U.S. petroleum industry every week. The weekly surveys collect information on the supply and disposition of selected petroleum products and crude oil. The reference period for each weekly survey begins at 7:01 a.m. each Friday and ends at 7:00 a.m. the following Friday. Respondents report their data via telephone, fax, electronic spreadsheets (through email or secure file transfer), or EIA's electronic data collection software package, the Personal Computer Electronic Data Reporting Option (PEDRO). All respondents must submit their data by 5:00 p.m. on the Monday following the end of the reference period. During the next 2 working days, quality control procedures are executed. Cell values determined to be unusual or inconsistent with other cell values are flagged. The validity of the value of each flagged cell is investigated. Some flagged values are verified by the respondent to be correct; other flagged cells are corrected; and the remaining flagged values are referred to as unresolved. Nonrespondent and unresolved flagged data are imputed using an exponentially-smoothed mean of the respondents' historical data.

Within 5 days of the close of the reference week, weekly data are made available to the public on the EIA's internet web site (http://www.eia.doe.gov) through the *WPSR* and *TWIP* (This Week in Petroleum). Since 2002, *TWIP* has provided analysis, data, and charts of the latest weekly petroleum supply and price data. Except when holidays delay data processing schedules, weekly data are available via the internet at 10:30 a.m. Eastern Time on the Wednesday following the close of the reference week. *TWIP* is generally available at 1:00 p.m. on Wednesdays at twip.html. Additionally, early estimates of monthly data based on weekly submissions (monthly-from-weekly) are published in the *WPSR* on the Wednesday following the first Friday of each month.

The Monthly Petroleum Supply Reporting System

The reference period for the monthly surveys starts on the first day of the month at 12:01 a.m. and ends on the last day of the month at midnight. The deadline for filing monthly surveys is the 20th calendar day following the end of the report month. Data are reported via mail, telephone, fax, electronic spreadsheets (through email or secure file transfer), or PEDRO.

During the period of data editing, either the respondent or EIA staff may identify an error. If the respondent discovers an error, the EIA representative for a particular survey is notified and the value is corrected. If EIA's edits diagnose an unusual value, an EIA representative will determine if the value is correct or incorrect by calling the company and/or reviewing historical data.

Within 60 days of the close of the reference month, all of the interim monthly data are published in the *PSM* on the Internet at: psm.html. Additionally, preliminary company-level imports data are released electronically between the 7th and 10th of each monthly.

Throughout the year, EIA accepts data revisions of monthly data. If a revision is made after the *PSM* has been published, it is referred to as a resubmission. Generally, within 6 months of the end of the calendar year, the final monthly values for the previous year are published in the *PSA*, but may be delayed to ensure accuracy of the data. These values reflect all *PSM* resubmissions and other data corrections. The values contained in the *PSA* are EIA's most accurate measures of petroleum supply activity.

Factors Affecting Data Accuracy

Maintaining an accurate database is a major goal of EIA. The quality of the data drives the quality of all qualitative and quantitative analyses conducted using these data. Accuracy and timeliness are primary attributes of high quality data. Accuracy of survey data is measured as the closeness of the published values to the true values (i.e., those values that would be obtained if the entire target population had been surveyed and all the data had been precisely recorded).

Respondents to the monthly surveys have more time to file than the weekly respondents, enabling them to collect, review, and revise their data more carefully than the weekly respondents. Additionally, EIA has more time to edit the monthly data. Also, some weekly respondents report estimates while many monthly respondents extract actual data from accounting systems. Thus, the monthly data are typically more accurate.

Some sources of error, such as nonresponse, are not totally preventable. Other errors, such as sampling errors, are unique to a particular type of survey. One situation where sampling error occurs is if the group of sampled respondents is dissimilar to the full population. Within the PSRS, only weekly surveys are at risk of having sampling errors. However, all surveys in the PSRS are at risk for nonsampling errors, such as: (1) insufficient coverage of respondents (the survey frame does not include all members of the target population); (2)

Table FE1. Average Coverage for Weekly Surveys, 2006 and 2005 (Percent of Final Monthly Volumes Included in Monthly-from-Weekly Sample)

Product	Stocks						Production		Imports	
	Refinery		Bulk Terminal		Pipeline					
	2006	2005	2006	2005	2006	2005	2006	2005	2006	2005
Total Motor Gasoline	98	99	94	95	97	97	94	96	95	95
Jet Fuel	97	98	96	95	99	99	98	98	94	97
Distillate Fuel Oil	96	97	91	91	98	98	97	97	95	95
Residual Fuel Oil	94	95	95	93	—	—	92	94	81	77
Crude Oil	97	97	—	—	—	—	—	—	96	97

— = Not Applicable.
Source: Energy Information Administration, Petroleum Supply Reporting System.

nonresponse; (3) response error; and (4) errors due to lack of survey clarity. A detailed discussion of factors influencing data accuracy and how they are minimized in the PSRS follows.

Samples and Sampling Error

A sample is a subset of a universe identifying members of a target population. The weekly surveys are administered to samples of the monthly populations to reduce respondent burden and to expedite the turnaround of data from survey respondents to the public. As with any sample, the values obtained are different from those obtained if the full universe had been surveyed. Sampling error is the difference between a sample estimate and a population value.

There are six samples, one for each weekly petroleum supply survey, in the WPSRS. For these surveys, the sampling error is minimized by using a minimum 90-percent multi-attribute-cutoff sample from the corresponding monthly survey's frame. At the end of each month, updates are made to the samples and survey frames if a 90-percent coverage was not obtained and to account for births/deaths of companies. Coverage may be over 90 percent since companies report all of their data even though they were added to the sample based on a specific product or region or to achieve a higher level of accuracy.

For the weekly surveys, better coverage will most likely reduce sampling error. As shown in Table FE1, 2006 coverage was comparable to 2005. Of the 21 product and supply type combinations, 20 had coverage above 90 percent in 2006. For 16 of the 21 combinations, 2006 coverage decreased from 2005. Residual fuel imports had the largest percentage increase from 2005 to 2006, increasing by 3.4 percent. The largest percentage decrease from 2005 to 2006 was for jet fuel imports, decreasing by 2.9 percent. Tabulations were done before rounding of the coverage values. The 2005 total motor gasoline production percentage was revised to include production from blenders in addition to refiners.

Nonsampling Error

Unlike sampling errors, all survey data, even those from a census survey, are at risk of incurring nonsampling errors. There are two categories of nonsampling errors, random and systematic. With random error, on average, and over time, values will be overestimated by the same amount they are underestimated. Therefore, over time, random errors do not bias the data, but they will give an inaccurate portrayal at any point in time. On the other hand, systematic error is a source of bias in the data, since these patterns of errors are made repeatedly. The following is a discussion of how the four most frequently occurring types of nonsampling error are minimized within the PSRS.

Frame Updates

The list of all companies identified as members of the target population is called a frame. If members of the target population are not included in the frame, there is an undercount of the aggregate data. To diminish the chance of undercounting, the PSRS frames are continually updated. New companies are identified through continual review of petroleum industry periodicals, the Internet, newspaper articles, and correspondence from respondents.

Maintaining a Low Nonresponse

Survey respondents are required by law to report to EIA (see Explanatory Note 6 of the *PSM* for a description of action for chronic nonresponse). The 2006 response rates for the weekly surveys and their corresponding monthly surveys are enumerated in Table FE2. Compared to the 2005 response rates, the 2006 response rates for the weekly and monthly surveys were similar.

To mitigate the effect of nonresponse, imputed values are calculated for all nonreported values. Weekly imputed values are the exponentially smoothed mean of that respondent's historical values for that variable. Monthly imputed values are

Table FE2. Average Response Rates for Monthly and Weekly Surveys, 2006

Survey Site	Respondents to Monthly Surveys			Respondents to Weekly Surveys		
	Average Universe Size	Average Number of Respondents	Percent [1]	Average Weekly Sample Size	Average Number of Respondents	Percent [2]
Refinery	154	154	100.0	130	123	94.9
Bulk Terminal	222	222	100.0	88	85	95.9
Pipeline	74	74	100.0	44	43	98.0
Crude Oil Stocks	134	134	100.0	57	56	98.3
Importer	227	222	98.1	76	73	96.6
Blender	373	372	99.7	201	198	98.9

[1] The average response rates for monthly surveys are calculated by summing the individual monthly response rates and dividing by 12.
[2] The average response rates for weekly surveys are calculated by summing the individual weekly response rates and dividing by 52.
Note: Percents are calculated before rounding.
Source: Energy Information Administration, Petroleum Supply Reporting System.

the previous month's value for the particular respondent and variable. For imports, however, there is a great deal of fluctuation from one reference period to another, with respondents frequently having no imports of a particular product. As a result, the data for nonreported cells or incomplete reports are imputed based on contacts with the company and information from the U.S. Customs and Border Protection. Imputed values for monthly company-level imports are not published but are included in aggregate data.

Reducing Response Error

Improvements to the PSRS system are continuously being made to reduce response error. To satisfy customer needs and meet the particular requirements of some respondents, computerized spreadsheets that resemble the actual survey forms have been developed, and are available for respondent reporting. Another improvement has been the increased participation in the PEDRO system, which permits all weekly and monthly survey data, to be submitted to EIA electronically. A respondent entering values via PEDRO may execute edit routines prior to transmission of the survey responses. These routines include consistency and outlier (extreme value) checks of the data. Unusual or nonreported cells are flagged and, prior to transmission of the data, a representative of the company is able to review and verify or correct data in the flagged cells.

Even with sophisticated edit checks, response error (the difference between the reported value and the actual value) remains the most likely cause of data inaccuracy. The weekly surveys are more susceptible to response error since some of their values are estimates or based on operational records. Many monthly respondents abstract their monthly data from accounting systems and thus are generally more accurate.

Maintaining accurate accounting records, however, does not ensure against response error. For example, numbers can be transposed within the correct cell; an otherwise correct value may be entered in the wrong cell; a respondent may misinterpret the intent of a question; or the wrong units may be used.

Survey Clarity

The terms, layout, and definitions on all survey forms are periodically reviewed for completeness, clarity, and consistency across surveys. At regular intervals, survey intent, as well as what data are collected, are subject to industry and government review. To the extent possible, industry changes in terminology and practice are incorporated into the PSRS on an ongoing basis to ensure survey clarity.

Data Assessment

Each of the variables included in these analyses is of current and historical interest. Of the 66 variables for which both *PSM* and *PSA* values were published, only 62 of them were published weekly throughout 2006. For each variable, six measures of accuracy were calculated to compare the differences between the MFW and *PSM* values relative to the *PSA* values.

- **Error** is the difference between the estimate (MFW) or interim (*PSM*) value and the final (*PSA*) value for a given month. For inputs, production, stock change, imports, exports, and product supplied, values are expressed in units of thousands of barrels per day. For stocks, values are expressed in units of thousands of barrels.

MFW Error = MFW Volume - *PSA* Volume

PSM Error = *PSM* Volume - *PSA* Volume

- **Percent Error** is the error for a given month divided by the final value for a given month, and multiplied by 100.

$$\text{MFW Percent Error} = \frac{\text{MFW Error}}{\textit{PSA}\ \text{Volume}} \times 100$$

$$\textit{PSM}\ \text{Percent Error} = \frac{\textit{PSM}\ \text{Error}}{\textit{PSA}\ \text{Volume}} \times 100$$

- **Mean absolute error** is the weighted average over the 12 months of the year of the absolute values of the errors for each month. The mean absolute error measures the average magnitude of the revisions that took place over a year. Outliers increase the mean absolute error. The number of days in the month is used for weighting all product categories except stocks. Stocks are weighted equally for each of the 12 months.

- **Mean absolute percent error** is the weighted average over the 12 months of the year of the absolute values of the percent errors. It provides a measure of the average magnitude of the revisions relative to final values. The mean absolute percent error has an inverse relationship with data accuracy; i.e., the smaller the mean absolute error, the closer the interim data are to the final data; conversely, the larger the mean absolute percent error, the greater the difference in the interim value and the final value. Outliers inflate the mean absolute percent error.

- **Range** is the difference between the smallest and largest percent errors. The range shows the dispersion of the percent differences between interim and final values.

- **Median** of the percent errors is the point at which half the values are higher and half are lower. Unlike the mean, the median is not affected by an outlier. In these analyses, each distribution has 12 observations. The median is the average of the sixth and seventh ordered observations.

The average final absolute volumes and the mean absolute percent error for MFW estimates and *PSM* interim values for 2006 and 2005 are presented in Table FE3. The average final absolute volumes are presented to give the reader an idea of the magnitude of these volumes. Variables with very small volumes are prone to larger percent changes because a modest volume change is being compared to a small final volume. The mean absolute error and the size of the volumes involved must both be included in the interpretation of data accuracy.

The 2006 MFW mean absolute percent errors which were within 2 percent of their respective *PSA* values (27 of the 62 MFW series), and the 2006 *PSM* mean absolute percent errors which were within 1 percent of their *PSA* values (38 of the 66 *PSM* series), are distinguished by a single asterisk, compared to 22 and 40, respectively, for 2005. Mean absolute percent errors that were greater than 10 percent are marked by a double asterisk. There were 19 such MFW series and 6 *PSM* series, compared to 16 and 7, respectively, for 2005.

For 2006, 7 of the 12 weekly production series increased in mean absolute percent error from 2005. Eleven of the 14 production series have a single asterisk in the *PSM* column, indicating a mean absolute percent error of less than 1 percent from the *PSA*. Additionally, 9 of the 14 *PSM* production series in 2006 decreased in mean absolute percent error from 2005.

The single asterisks in Table FE3 by the stock series show that, as in prior years, the stock values for both MFW estimates and *PSM* interim values are very close to the final *PSA* values. Fuel ethanol and methyl tertiary butyl ether (MTBE) stocks are not collected weekly, but are collected on the Form EIA-819, ”Monthly Oxygenate Telephone Report.” Sixteen of the 17 weekly stock series and 12 of the 19 monthly stock series for 2006 decreased or stayed the same in mean absolute percent error from 2005.

Stock change is the difference between stocks at the beginning of the month and stocks at the end of the month. Since the monthly change in stock levels is small compared to the stock levels themselves, a large percent error in stock change can occur even when the percent errors in stock levels are small.

Crude oil stock change is one of the components in the calculation of unaccounted for crude oil (calculated disposition minus calculated supply of crude oil). For both the MFW and the *PSM* numbers, the volume of the unaccounted for crude oil may be increased by a combination of factors including an understatement of imports, an overstatement of exports, an understatement of crude oil production, an understatement of stock withdrawals, and an overstatement of crude oil inputs. The overstatement of crude oil inputs can be caused by injections along crude oil pipelines of natural gas liquids. When refiners receive this mixture, they process it as crude oil. As seen in Table FE3, the production, imports, and refinery inputs of crude oil have a small mean absolute percent error relative to crude oil stock change.

For petroleum products, stock change is a component in the calculation of product supplied (representing the consumption of petroleum products). Unlike the other variables, stock change values can be negative. Stock change thus has an added dimension by which to evaluate accuracy; this is the correctness of the direction of the change. Table FE4 provides a measure of accuracy of the direction of MFW and *PSM* stock change values for 2006 and 2005. The number of months that differed from the direction of the *PSA* values for the 2006 MFW total stock change decreased compared to 2005; while the 2006 MFW crude stock and refined products stock changes increased the number of months that differed from the direction of the *PSA* values from 2005. None of the 2006 *PSM* total and refined products stock change values differed in direction from the *PSA* values; whereas, one of the 2006 *PSM* crude stock change value differed in direction from the *PSA* value.

For imports, one reason for the large mean absolute percent errors in the MFW values is that shipments do not always arrive during the week in which they were expected. This has a

Table FE3. Summary Statistics for Differences Between Interim and Final Data, 2006 and 2005

Variable	PSA Average Absolute Volumes		Monthly-from-Weekly Mean Absolute Percent Error		PSM Mean Absolute Percent Error	
	2006	2005	2006	2005	2006	2005
Crude Oil Production (thousand barrels/day)	5,102	5,178	* 1.51	1.85	1.36	1.38
Refinery Operations						
Refinery Crude Oil Inputs (thousand barrels/day)	15,242	15,220	* 0.44	0.60	* 0.05	0.17
Operating Utilization Rate (percent)	90	91	2.95	1.30	* 0.14	0.31
Production (thousand barrels/day)						
Total Production	20,209	19,954	—	—-	* 0.34	0.49
Refinery Production	17,975	17,800	* 1.57	1.42	* 0.40	0.51
Finished Motor Gasoline	8,865	8,672	* 1.15	1.46	* 0.24	0.55
Reformulated Motor Gasoline	3,014	2,865	2.61	2.06	* 0.52	0.85
Conventional Motor Gasoline	5,851	5,807	* 1.53	2.35	* 0.12	7.50
Jet Fuel	1,481	1,546	* 1.01	1.18	* 0.03	0.50
Distillate Fuel Oil	4,040	3,954	* 1.87	1.16	* 0.31	0.21
Ultra Low Sulfur Distillate Fuel Oil	1522	23	** 22.28	17.14	** 14.91	25.93
Low Sulfur Distillate Fuel Oil	1,577	2,933	3.21	1.24	2.28	0.49
High Sulfur Distillate Fuel Oil	941	1,022	3.30	3.30	* 0.43	0.74
Residual Fuel Oil	635	628	3.03	2.59	* 0.16	1.80
Other Products	5,187	5,154	—	—	1.21	0.94
Propane	1,044	1,040	2.03	2.66	* 0.26	0.24
Other Products Refinery Production	3,455	3,355	** 15.48	14.10	* 0.75	0.68
Stocks (thousand barrels)						
Total Stocks	1,733,336	1,704,002	* 0.39	1.15	* 0.10	0.22
Total Stocks, excluding SPR	1,046,006	1,013,947	* 0.64	1.89	* 0.17	0.37
Total Crude Stocks	1,022,069	1,007,757	* 0.38	0.38	* 0.10	0.18
Crude Oil Stocks, excluding SPR	334,740	317,702	* 1.13	1.15	* 0.31	0.58
SPR Stocks	687,329	690,055	* 0.02	0.05	* 0.00	0.00
Refined Products Stocks	711,267	696,245	* 0.79	2.62	* 0.32	0.42
Total Motor Gasoline Stocks	211,521	210,628	* 0.95	1.23	* 0.65	1.07
Reformulated Motor Gasoline Stocks	7,147	21,778	8.26	8.44	1.48	4.96
Conventional Motor Gasoline Stocks	114,348	114,649	* 1.56	1.95	* 0.59	0.79
Jet Fuel Stocks	40,781	40,013	* 1.54	2.07	* 0.90	0.63
Distillate Fuel Oil Stocks	135,415	123,050	2.65	3.16	* 0.29	0.53
Ultra Low Sulfur Distillate Fuel Oil Stocks	28,311	1262	9.27	15.74	3.19	1.69
Low Sulfur Distillate Fuel Oil Stocks	50,214	71,245	4.08	2.13	2.50	0.34
High Sulfur Distillate Fuel Oil Stocks	56,890	50,543	4.97	5.48	2.10	1.20
Residual Fuel Oil Stocks	41877	37,586	* 1.36	2.28	1.57	0.48
Other Products Stocks	281,672	284,968	* 1.17	4.43	* 0.12	0.32
Propane Stocks	53,138	52,483	* 1.27	1.52	* 0.11	0.78
Fuel Ethanol Stocks	8,309	6,022	—	—	* 0.71	0.68
Methyl Tertiary Butyl Ether Stocks	1,995	3,397	—	—	2.98	0.89
Stock Change (thousand barrels/day)						
Total Stocks Change	569	543	** 52.07	138.98	** 11.20	38.72
Crude Stock Change	229	297	**295.60	150.02	**127.01	74.02
Refined Products Stock Change	568	475	** 57.32	134.16	** 12.80	55.14
Imports (thousand barrels/day)						
Total Imports	13,707	13,714	* 1.55	2.18	* 0.70	1.37
Total Crude Imports	10,118	10,126	* 0.86	1.13	* 0.45	0.84
Crude Oil Imports, excluding SPR	10,110	10,074	* 0.89	1.17	* 0.48	0.70
SPR Imports	8	52	** 32.88	83.01	** 11.82	31.92
Refined Products Imports	3,589	3,588	4.48	7.31	2.00	3.44
Finished Motor Gasoline Imports	475	603	** 11.15	8.36	* 0.56	3.10
Reformulated Motor Gasoline Imports	53	239	9.02	11.38	* 0.32	2.14
Conventional Motor Gasoline Imports	422	364	** 12.60	14.00	* 0.57	4.16
Jet Fuel Imports	186	190	** 10.96	30.10	7.58	27.01

(Continued)

Table FE3. Summary Statistics for Differences Between Interim and Final Data, 2006 and 2005 (Continued)

Variable	PSA Average Absolute Volumes		Monthly-from-Weekly Mean Absolute Percent Error		PSM Mean Absolute Percent Error	
	2006	2005	2006	2005	2006	2005
Distillate Fuel Oil Imports	365	329	** 12.26	10.81	1.61	0.59
Ultra Low Sulfur Distillate Fuel Oil Imports	112	4	** 28.84	223.97	* 0.96	4.25
Low Sulfur Distillate Fuel Oil Imports	77	151	** 30.21	17.09	** 15.01	0.67
High Sulfur Distillate Fuel Oil Imports	176	173	** 20.88	11.45	1.30	0.68
Residual Fuel Oil Imports	350	530	** 18.29	16.31	2.29	0.71
Other Products Imports	2,214	1,937	8.69	6.07	2.60	3.69
Propane Imports	228	233	** 15.06	11.79	5.79	3.38
Exports (thousand barrels/day)						
Total Exports	1,316	1,165	** 14.07	16.32	1.28	0.89
Crude Oil Exports	25	32	** 29.62	43.18	* 0.00	31.79
Refined Products Exports	1,292	1,133	** 14.15	16.03	1.30	0.02
Total Net Imports (thousand barrels/day)	12,390	12,549	* 1.50	1.71	* 0.89	1.58
Products Supplied (thousand barrels/day)						
Total Products Supplied	20,687	20,802	* 1.13	0.92	* 0.56	0.76
Finished Motor Gasoline Supplied	9,252	9,159	* 0.42	0.78	* 0.44	0.38
Jet Fuel Supplied	1,633	1,679	* 1.64	2.87	1.67	3.09
Distillate Fuel Oil Supplied	4,169	4,118	* 1.81	1.51	* 0.56	0.34
Residual Fuel Oil Supplied	689	920	** 13.30	7.99	2.57	1.83
Other Products Supplied	4,944	4,926	3.12	4.60	1.34	1.52
Propane Supplied	1,215	1,229	5.31	4.27	1.32	2.28

— = Not Applicable.

* = For MFW values, mean absolute percent error less than or equal to 2; for PSM values, mean absolute percent error less than or equal to 1.

** = Mean absolute percent error greater than or equal to 10.

SPR = Strategic Petroleum Reserve

Notes: Error is the difference between Monthly-from-Weekly estimates or interim monthly data published in the *Weekly Petroleum Status Report* or *Petroleum Supply Monthly* and the final value as published in the *Petroleum Supply Annual*. Percent error is the error multiplied by 100 and divided by the final published value. Mean absolute error is the weighted average of the absolute errors. Mean absolute percent error is the weighted average of the absolute percent errors. The number of days in the month is used for weighting all product categories except stocks. Stocks are weighted equally for each of the 12 months. Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration, Petroleum Supply Reporting System.

greater impact when the end of the month occurs in the middle of the week. Of the 16 import series, 9 MFW and 10 *PSM* series in Table FE3 showed a decrease in mean absolute percent error from 2005 to 2006.

With the exception of refinery receipts in the U.S. Territories, EIA does not collect export data. They are gathered by the U.S. Bureau of the Census on a monthly basis. They are received by EIA on a monthly basis approximately 7 weeks after the close of the reporting month. The weekly estimates for exports are projections based on past monthly data. Because the export data are highly variable, it is difficult to obtain estimates of comparable quality to domestic estimates.

Products supplied is the calculation of field production, plus refinery production, plus imports, plus unaccounted for crude

Table FE4. Number of Months In Which the Direction of Non-Final Stock Change Values Differed From PSA

Stock Change	Number of Months	
	2006	2005
Total Stock Change		
MFW and PSA Values	0	3
PSM and PSA Values	0	0
Crude Stock Change		
MFW and PSA Values	3	2
PSM and PSA Values	1	0
Refined Products Stock Change		
MFW and PSA Values	3	2
PSM and PSA Values	0	0

Source: Energy Information Administration, Petroleum Supply Reporting System.

oil, minus stock change, minus crude oil losses, minus refinery inputs, minus exports. Therefore, the accuracy of products supplied is affected by the individual components.

Box and Whisker Plots

Example 1 in the shaded box titled "Structure of Box and Whisker Plots," is a simplified illustration of the box and whisker plots that follow. The box and whisker plots map the 5-year trends in historical accuracy of weekly estimates and monthly interim values. The details provided by the box and whisker plots include: historical trends, the range of monthly percent errors, direction of the error (i.e., overestimation or underestimation), and the identification of unusual values.

Each box and whisker plot is placed on a graph, where the horizontal axis represents the year and the vertical axis represents the percent error. The center of the vertical axis for all the box and whisker plots is zero percent error. For each variable studied, a pair of charts, each containing five box and whisker plots (one for each year, from 2002 through 2006), are presented side-by-side; the chart on the left contains the percent errors for the MFW estimates, and the chart on the right contains the percent errors for the *PSM* values. To facilitate the comparison of MFW percent errors and the *PSM* percent errors, the corresponding plots have the same scale.

The position of the box along the vertical-axis denotes whether the MFW or *PSM* values are predominantly overestimates or underestimates of the *PSA* values. For example, if the majority of the MFW values were overestimates, more than half of the box would be above the zero percent error line.

The outliers, represented by an asterisk, are usually the result of resubmissions sent in throughout the year by respondents due to misreporting or reporting problems.

Crude Oil Production and Crude Oil Inputs

Crude oil production data are not collected through any of EIA's surveys. EIA's Dallas Field Office assembles data collected from State agencies responsible for measuring crude oil production. Based on historical trends and/or data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report," EIA estimates weekly and monthly production. Final estimates based on revised Form EIA-182 data, State government agencies, and the U.S. Department of Interior's Minerals Management Service data are published in the *PSA*.

Figure FE3 presents errors of MFW and *PSM* values relative to *PSA* values for crude oil production and crude oil inputs. In contrast to 2005, more of the 2006 MFW estimates and *PSM* interim values for crude oil production overestimated the final *PSA* values. The 2006 median (1.00) of the *PSM* percent errors was the largest median over the 5-year period.

About one half of the 2006 MFW estimates for refinery crude oil inputs overestimated the final *PSA* values. The range (1.96) of the 2006 MFW percent errors was the smallest range of all other MFW plots analyzed for 2006, ranging from -0.86 to 1.10 percent. As in prior years, the 2006 *PSM* refinery crude oil inputs were extremely close to the final *PSA* values, with percent errors within 0.22 percent. The 2006 range (0.31) of *PSM* percent errors was the smallest range of all other *PSM* plots analyzed for 2006, ranging from -0.22 to 0.09 percent. There were two outliers in July (-0.22) and December (0.09).

Product Production

PSM interim values for production of each of the four major petroleum products were superior to their comparable MFW estimates. Figures FE4 and FE5 contain the box and whisker plots for motor gasoline and distillate fuel oil production, and residual fuel oil and jet fuel production, respectively.

The range (4.51) of the 2006 MFW motor gasoline production percent errors, displayed in Figure FE4, was similar to prior years, ranging from -2.32 to 2.19 percent. Most of the 2006 *PSM* interim values for motor gasoline production underestimated the final *PSA* values. The 2006 range (0.72) of the *PSM* percent errors was the smallest range over the past 5 years, ranging from -0.50 to 0.22 percent.

The 2006 range (6.49) of the MFW percent errors for distillate fuel oil production was the largest range over the past 5 years, ranging from -3.68 to 2.81 percent. Similarly, the range (2.83) of the 2006 *PSM* percent errors for distillate fuel production was the largest range over the 5-year period, ranging from -0.18 to 2.65 percent. The outlier in March 2006 (2.65) was the largest percent error over the 60 months studied.

The box and whisker plots for residual fuel oil production and jet fuel production are shown in Figure FE5. Most of the 2006 MFW estimates for residual fuel oil production underestimated the final *PSA* values. The range (8.10) of the 2006 MFW residual fuel oil production percent errors was the smallest range over the 5-year period, ranging from -6.72 to 1.38 percent. There were few revisions to the 2006 *PSM* residual fuel oil interim values. There was an outlier in January 2006 (-1.64).

For jet fuel production, the 2006 range (4.52) of MFW percent errors, ranging from -1.41 to 3.11 percent, was the largest range over the past 5 years. April 2006 (3.11) was the largest percent error the 60 months studied. The only two revisions in April (-0.07) and August (-0.34) for the 2006 *PSM* percent errors for jet fuel production were outliers.

Structure of Box and Whisker Plots

All box and whisker plots discussed in this article are the visual presentation of a variable's distribution of 12 values of percent errors for either MFW or *PSM* values relative to *PSA* values for a given year. In general, box and whisker plots group data, ordered from smallest to largest, into four areas of equal frequency, quartiles, and show the range and dispersion of data within the quartiles. Sometimes the values of quartiles must be interpolated, i.e., if there are two values that meet the criteria of a quartile, then the average of the two must be taken. Presented below is a discussion of components of box and whisker plots and how they apply to the 12-value distribution illustrated in Example 1: -35, -20, -11, -9, 0, 0, 0, 0, 4.5, 5.5, 15, and 20.

- **First Quartile**

Twenty-five percent of the values are equal to or below the first quartile. In Example 1, the first quartile is the average of the third and fourth ordered observations, i.e., (-11+(-9))/2=-10. The first quartile demarcates the lower boundary of the box.

- **Second Quartile**

The second quartile is the median, and it intersects the box. Fifty percent of the observations are equal to or below the median; in our example, the values of these six observations are: 0, 0, -9, -11, -20, and -35. Also, for this example, the median is the average of the sixth and seventh value, 0, i.e., (0+0)/2. The plot provides the value of the median (the second quartile) as well as information on how the median compares in magnitude to the rest of the observations. Outliers distort the magnitude of the mean, whereas a median is not distorted since it is the actual value that falls in the middle of the distribution. Since outliers have occurred in the distributions of values of PSRS variables, a median is preferred to a mean when assessing accuracy.

- **Third Quartile**

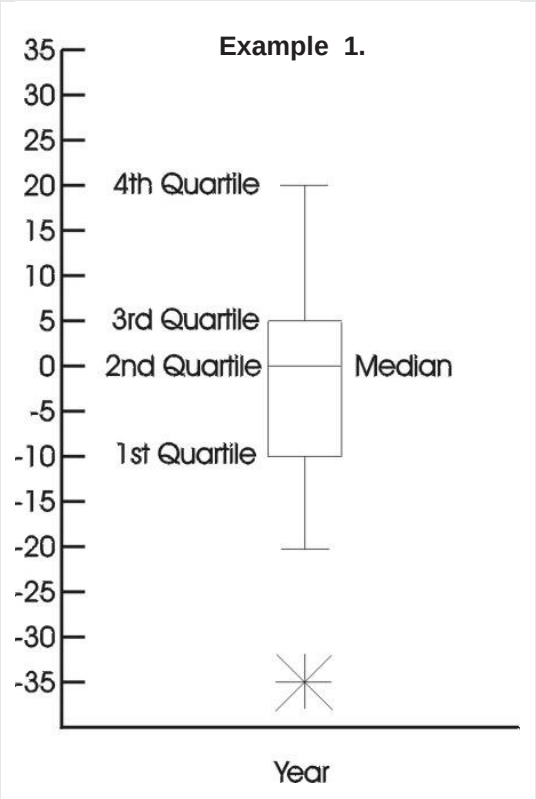
Seventy-five percent of the observations (9 in this case) have values equal to or below the third quartile. In Example 1, the third quartile is 5, i.e., (4.5+5.5)/2. The third quartile demarcates the upper boundary of the box.

- **Box**

The box contains half of all the values. In Example 1, as well as in each box found in Figures FE3-FE11, a minimum of six values are contained within the box. The interquartile range is the length of the box, the difference between the third and first quartiles. The interquartile range for Example 1 is 15, i.e., 5-(-10).

- **Whiskers**

Each whisker extends out from the box, one from the first quartile and the other from the third quartile, to the most extreme value that still falls within 1.5 times the interquartile range. In Example 1, a whisker extends from the third quartile, 5, to 20, which is the maximum value and is within 1.5 interquartile ranges of 5 (as it is less than 5+(1.5*15)=27.5). Also in Example 1, the lower whisker extends from the first quartile -10, to -20, which is the lowest value of the distribution within 1.5 interquartile ranges of the first quartile.



- **Fourth Quartile**

The fourth quartile is the maximum value of the distribution. In Example 1, the fourth quartile, 20, also demarcates the upper value of the top whisker as it is within 1.5 interquartile ranges of the third quartile.

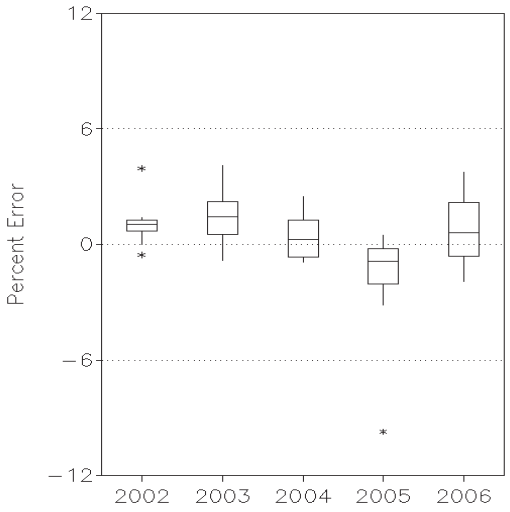
- **Outlier**

An outlier, identified as an asterisk, is an observation that is more than 1.5 interquartile ranges greater than the third quartile, or more than 1.5 interquartile ranges less than the first quartile. In Example 1, there is one outlier, -35. It is less than the lower whisker's threshold value, which is -32.5 (-10-(1.5*15)). The importance of the occurrence of an outlier depends on the distribution of the variable. If the interquartile range is very tight and the outlier is in close proximity, then there is little concern about the occurrence of that outlier. (See Figure FE3, *PSM* vs *PSA* of Refinery Crude Oil Inputs for 2006.)

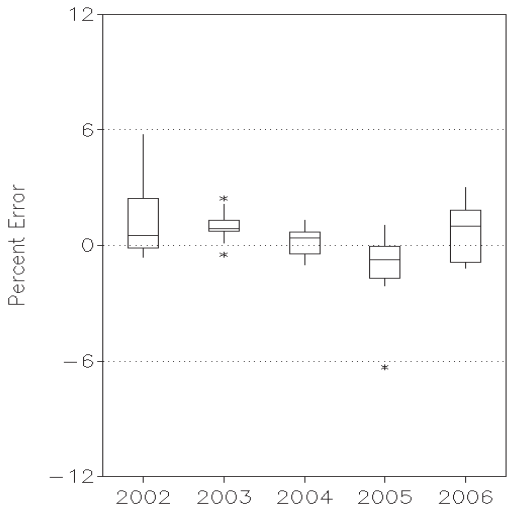
Figure FE3. Box Plots of Percent Errors for MFW and *PSM* Crude Oil Production and Refinery Crude Oil Inputs Data, 2002 - 2006

Crude Oil Production

MFW vs. *PSA*

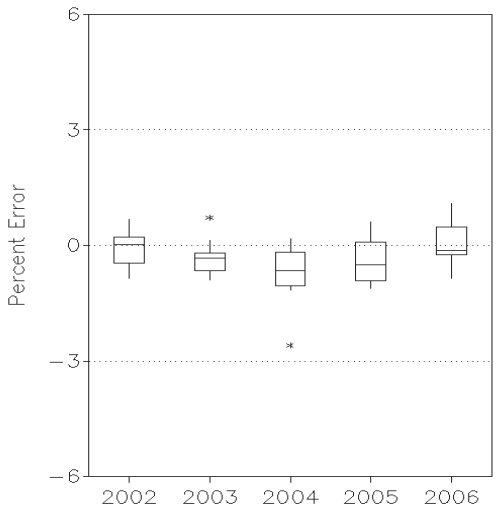


PSM* vs. *PSA



Refinery Crude Oil Inputs

MFW vs. *PSA*



PSM* vs. *PSA

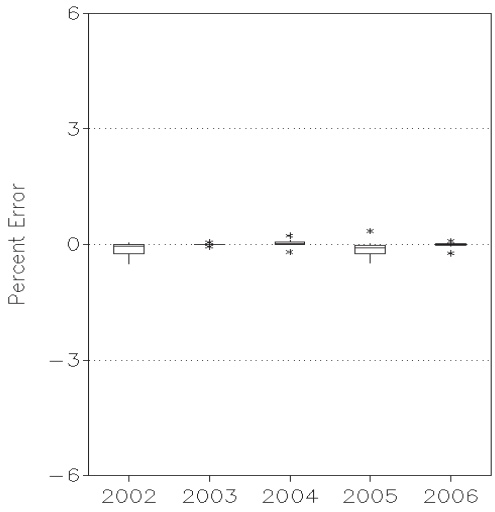


Figure FE4. Box Plots of Percent Errors for MFW and *PSM* Motor Gasoline and Distillate Fuel Oil Production

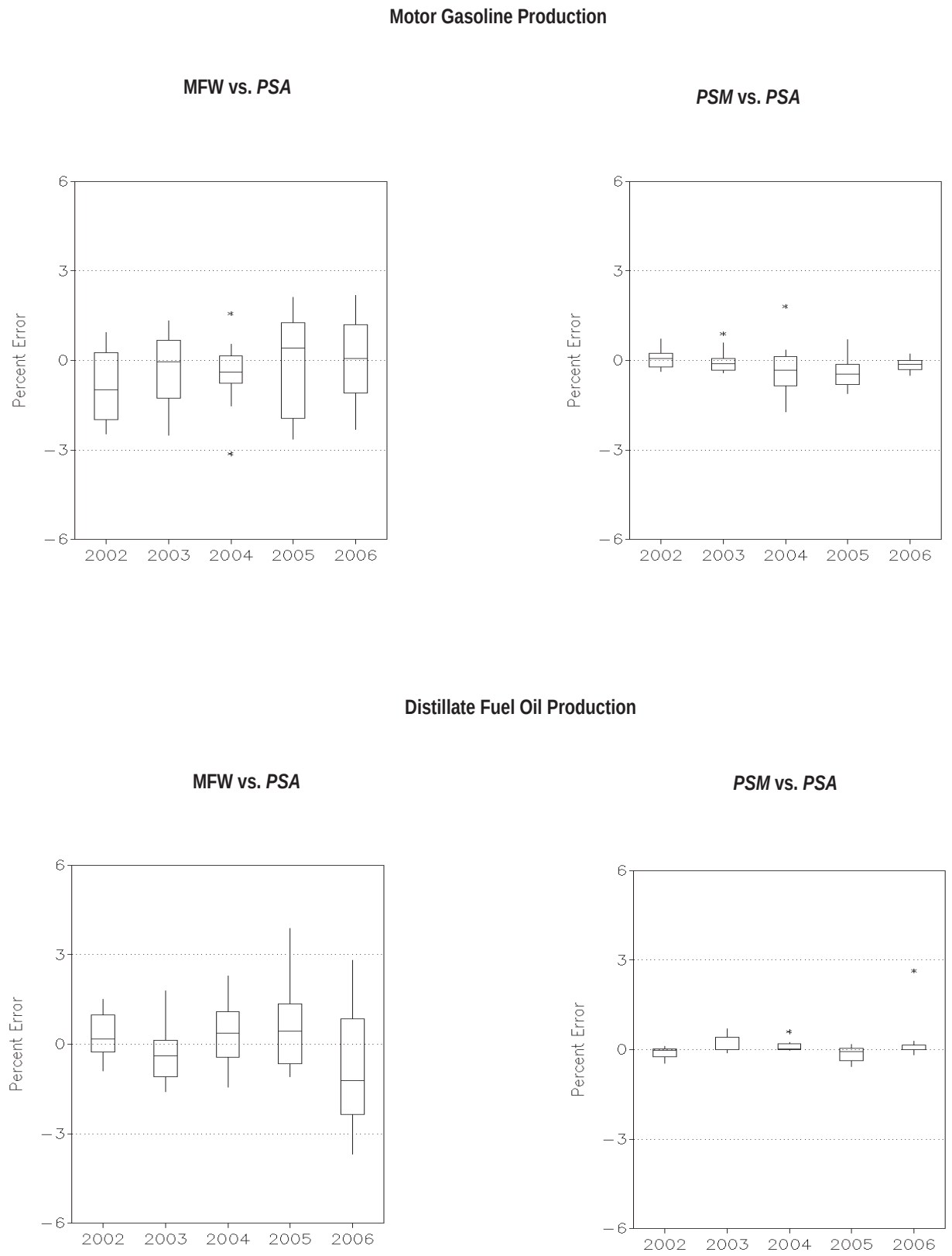
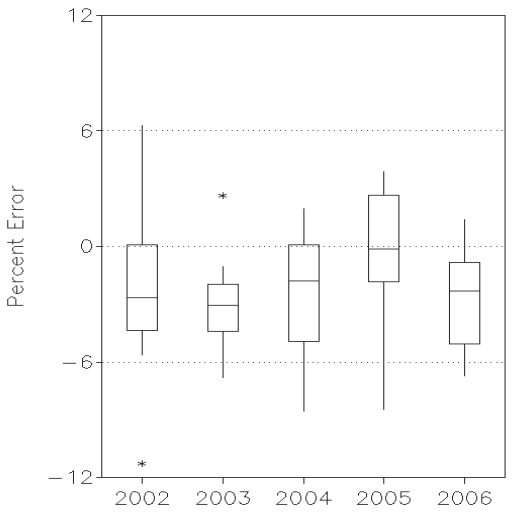


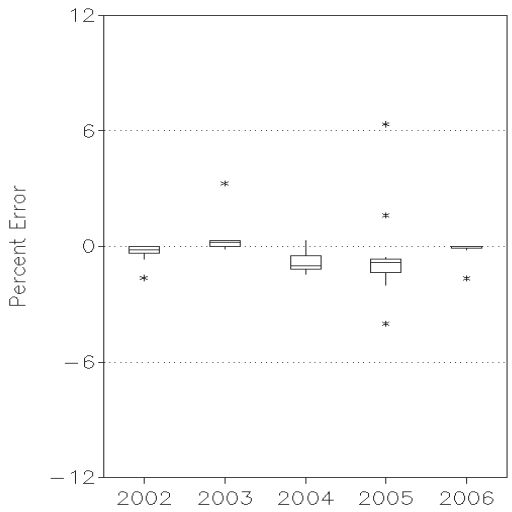
Figure FE5. Box Plots of Percent Errors for MFW and *PSM* Residual Fuel Oil and Jet Fuel Production Data, 2002 - 2006

Residual Fuel Oil Production

MFW vs. *PSA*

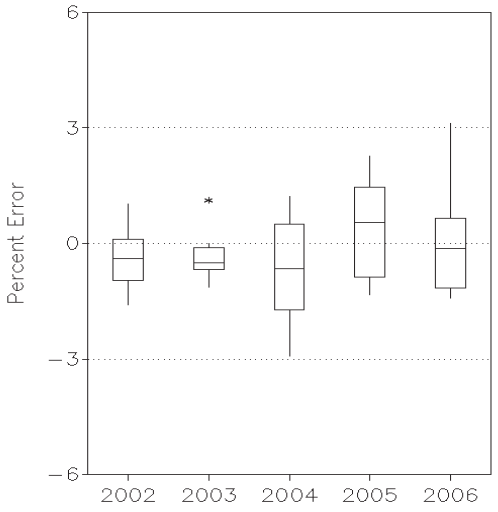


PSM* vs. *PSA

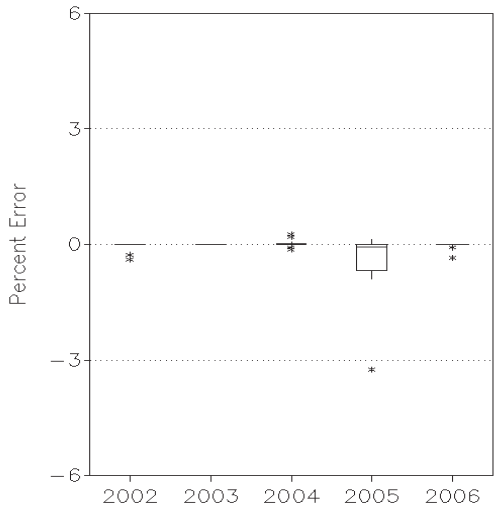


Jet Fuel Production

MFW vs. *PSA*



PSM* vs. *PSA



Stocks

Figures FE6, FE7, and FE8 show the yearly distribution of percent errors for stocks of crude oil, motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and propane. Figure FE6 shows the box and whisker plots for crude oil stocks and motor gasoline stocks. One half of the 2006 MFW estimates for crude oil stocks overestimated the final *PSA* values. The 2006 median (-0.06) of MFW percent errors was the closest to zero over the 5-year period. Most of the 2006 *PSM* interim values for crude oil stocks underestimated the final *PSA* values.

One half of the 2006 MFW estimates for motor gasoline stocks underestimated the final *PSA* values. The 2006 median (-0.03) of MFW percent errors was the closest to zero over the past 5 years. In contrast to prior years, all of the *PSM* interim values for motor gasoline stocks overestimated the final *PSA* values. The 2006 *PSM* percent errors ranged from 0.05 to 1.60 percent.

Figure FE7 shows box and whisker plots for distillate and residual fuel oil stocks. Most of the 2006 MFW estimates for distillate fuel oil stocks underestimated the final *PSA* values. September 2006 (1.15) was an outlier. Most of the 2006 *PSM* interim values for distillate fuel oil stocks also underestimated the final *PSA* values. There was an outlier in July 2006 (0.92).

Residual fuel oil stocks typically have larger percent errors than other stock series. One half of the 2006 MFW estimates underestimated the final *PSA* values. The range (5.98) of the 2006 MFW percent errors was the smallest range for the 5 years analyzed, ranging from -2.86 to 3.12 percent. Unlike prior years, all of the 2006 *PSM* interim values for residual fuel oil stocks overestimated the final *PSA* values. The 2006 range (6.22) of the *PSM* percent errors was the largest range over the 5-year period, ranging from 0.03 to 6.25 percent. The outlier in February (6.25) was the largest percent error over the 60 months studied.

The box and whisker plots for jet fuel stocks and propane stocks are shown in Figure FE8. Similar to 2005, most of the 2006 MFW estimates for jet fuel stocks overestimated the final *PSA* values. The 2006 median (1.53) of MFW percent errors was the largest median over the 5-year period. The range (6.52) of the 2006 *PSM* percent errors for jet fuel stocks was the largest range over the 5 years studied, ranging from -0.91 to 5.61 percent. An outlier in August (5.61) was the largest percent error over the past 60 months. There was another outlier in January (2.13).

Most of the 2006 MFW estimates for propane stocks underestimated the final *PSA* values. Over the 5-year period, the 2006 range (4.03) of percent errors was the smallest range, ranging from -2.71 to 1.32 percent. Similarly, the range (0.63) of the 2006 *PSM* percent errors for propane stocks was the smallest range over the past 5 years, ranging from -0.32 to 0.31 percent. There were outliers in March (-0.32), April (-0.29), and May (0.31).

Imports

Figures FE9, FE10, and FE11 show the yearly distributions of percent errors for the imports of crude oil and four products: motor gasoline, distillate fuel oil, residual fuel oil, and jet fuel. Because of the irregularity of imports for crude oil and petroleum products, the magnitude and range of percent errors for both the MFW and the *PSM* imports numbers can be expected to be much larger and wider than for production and stocks.

Figure FE9 shows the box and whisker plots for crude oil imports. The 2006 range (2.76) of the MFW percent errors was the smallest range over the 5-year period, ranging from -1.48 to 1.28 percent. Most of the 2006 *PSM* interim values for crude oil imports underestimated the final *PSA* values. There was one outlier in March 2006 (1.13).

The distributions of percent errors of the MFW estimates and *PSM* interim values for 2002 through 2006 of motor gasoline and distillate fuel oil imports are shown in Figure FE10. The range (49.84) of the 2006 MFW percent errors for motor gasoline imports was the largest range for the 5-year period. The outlier in August 2006 (-25.36) was the largest absolute percent error over the past 60 months. The 2006 range (2.76) of the *PSM* percent errors was the smallest range over the 5-year period, ranging from -0.25 to 2.51 percent. The outliers were in July (2.51) and October (2.47).

The 2006 range (45.67) of the MFW percent errors for distillate fuel oil imports was the largest range over the past 5 years, ranging from -16.94 to 28.73 percent. All but one of the 2006 *PSM* interim values for distillate fuel oil imports underestimated the final *PSA* values.

Figure FE11 shows the box and whisker plots for residual fuel oil imports and jet fuel imports. Most of the 2006 MFW estimates for residual fuel oil imports overestimated the final *PSA* values. The 2006 MFW range of percent errors, ranging from -25.52 to 45.13 percent, was the largest range (70.65) of all other MFW plots analyzed for 2006. Most of the 2006 *PSM* interim values for residual fuel oil imports underestimated the final *PSA* values. The 2006 *PSM* percent errors ranged from -5.57 to 2.49 percent.

Unlike 2005, one half of the 2006 MFW estimates for jet fuel imports overestimated the final *PSA* values. The 2006 MFW median (-0.78) was the closest to zero for the 5-year period. There was an outlier in October 2006 (40.94). The 2006 range (61.95) of the *PSM* percent errors was the largest range over the 5-year period and of all other *PSM* plots analyzed for 2006, ranging from -56.10 to 5.85 percent. The outlier in February 2006 (-56.10) had the largest absolute percent error over the past 60 months. Additional outliers were in January (-26.11) and October (5.85).

Figure FE6. Box Plots of Percent Errors for MFW and *PSM* Crude Oil Stocks Excluding Strategic Petroleum

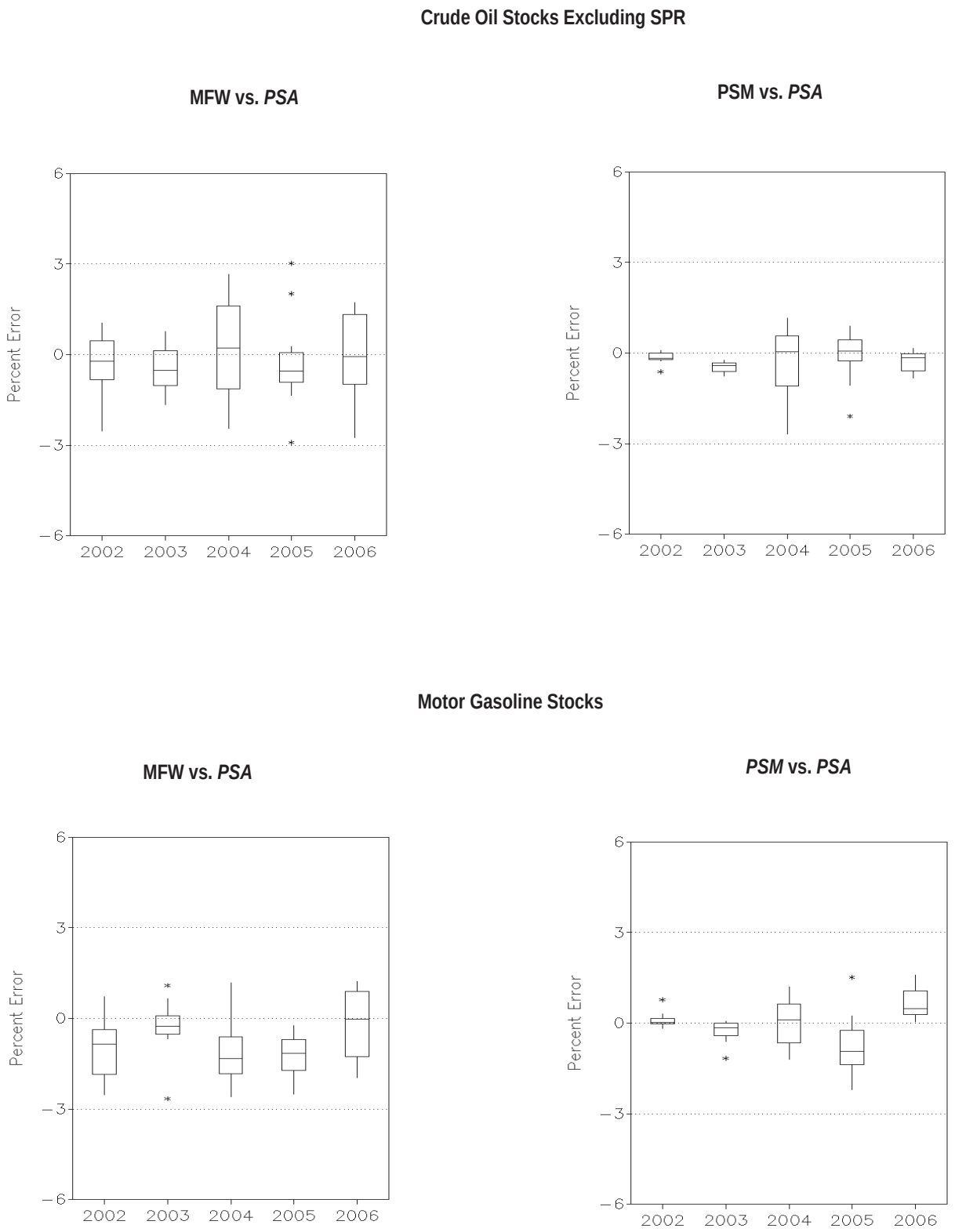
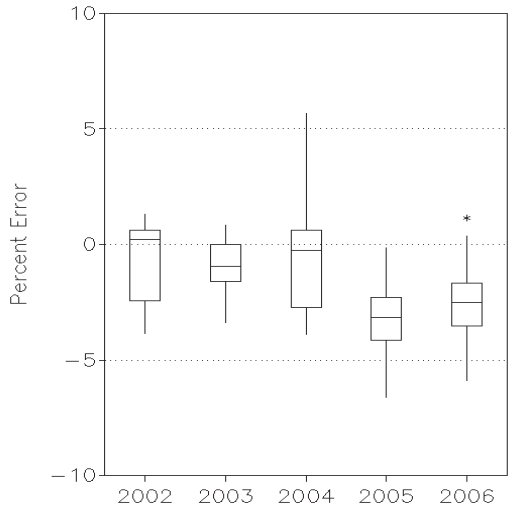


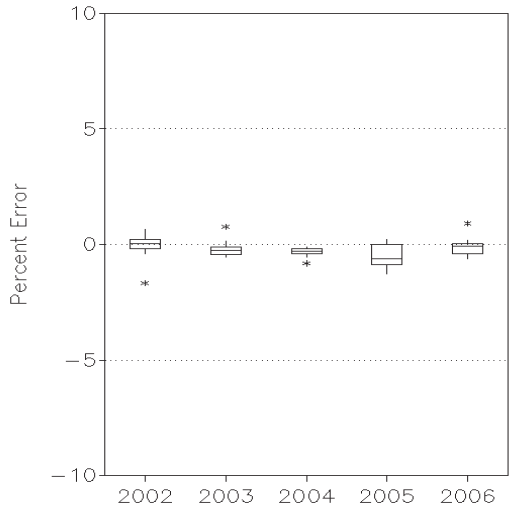
Figure FE7. Box Plots of Percent Errors for MFW and *PSM* Distillate Fuel Oil and Residual Fuel Oil Stocks Data, 2002 - 2006

Distillate Fuel Oil Stocks

MFW vs. *PSA*

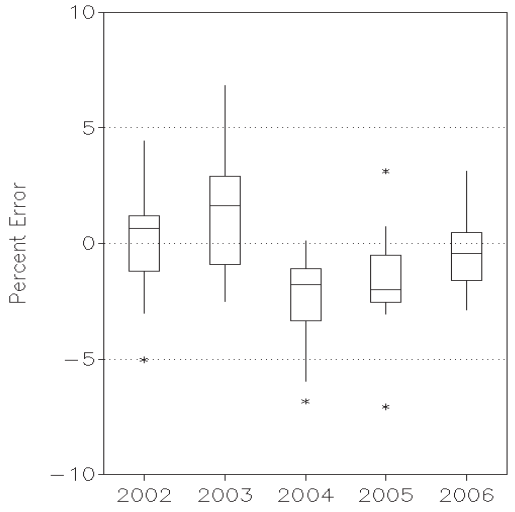


PSM* vs. *PSA



Residual Fuel Oil Stocks

MFW vs. *PSA*



PSM* vs. *PSA

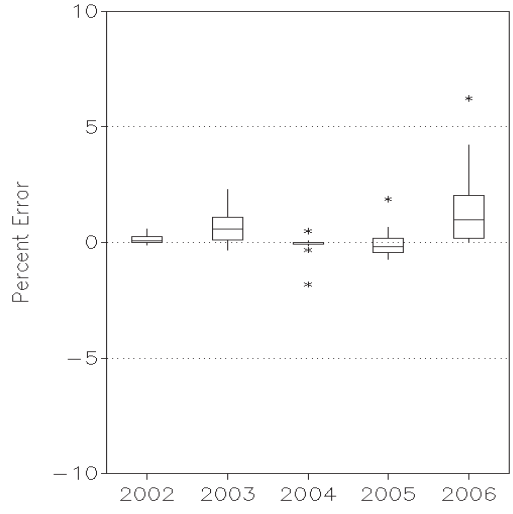


Figure FE8. Box Plots of Percent Errors for MFW and *PSM* Jet Fuel Stocks and Propane Stocks Data, 2002 - 2006

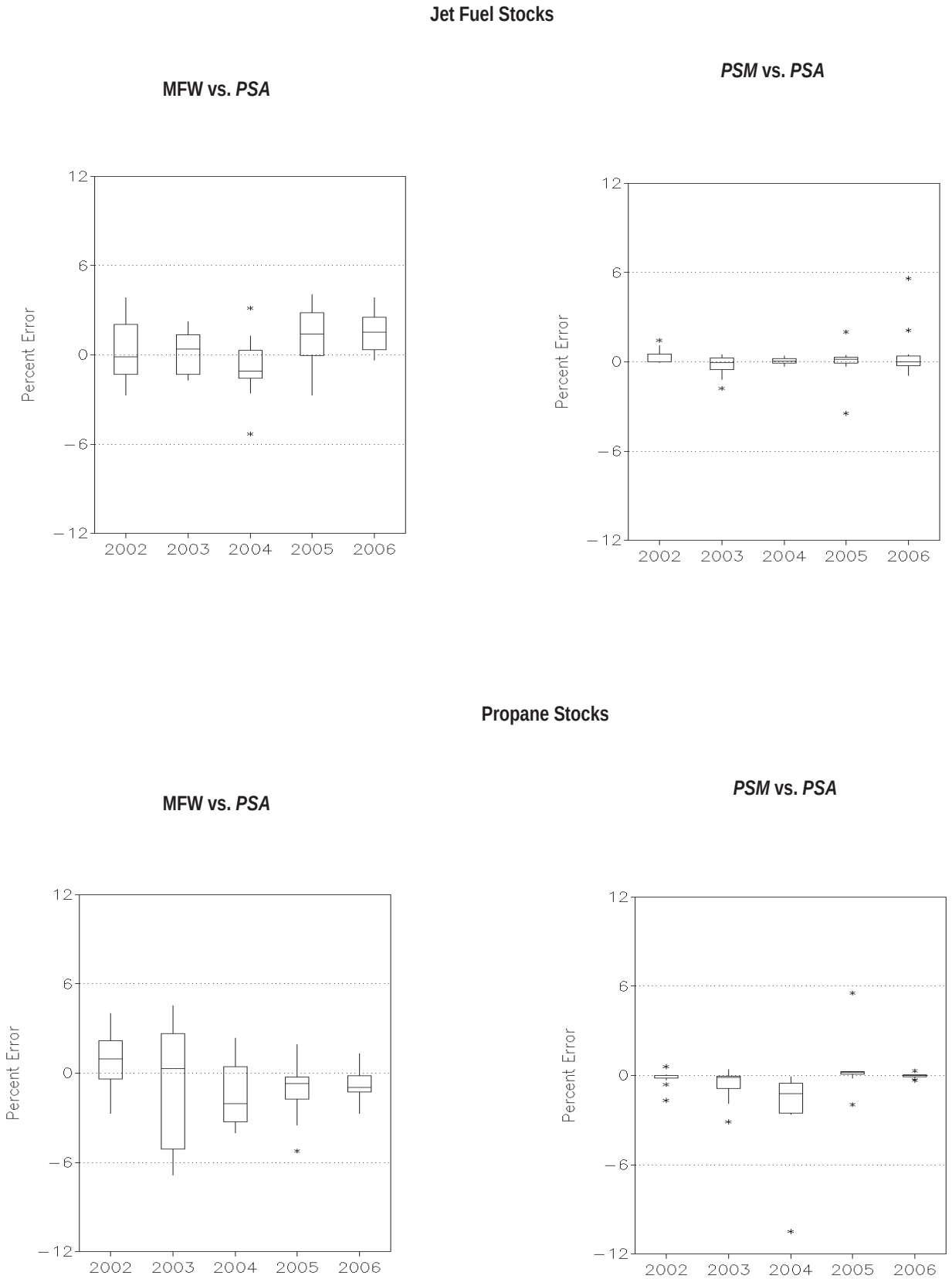
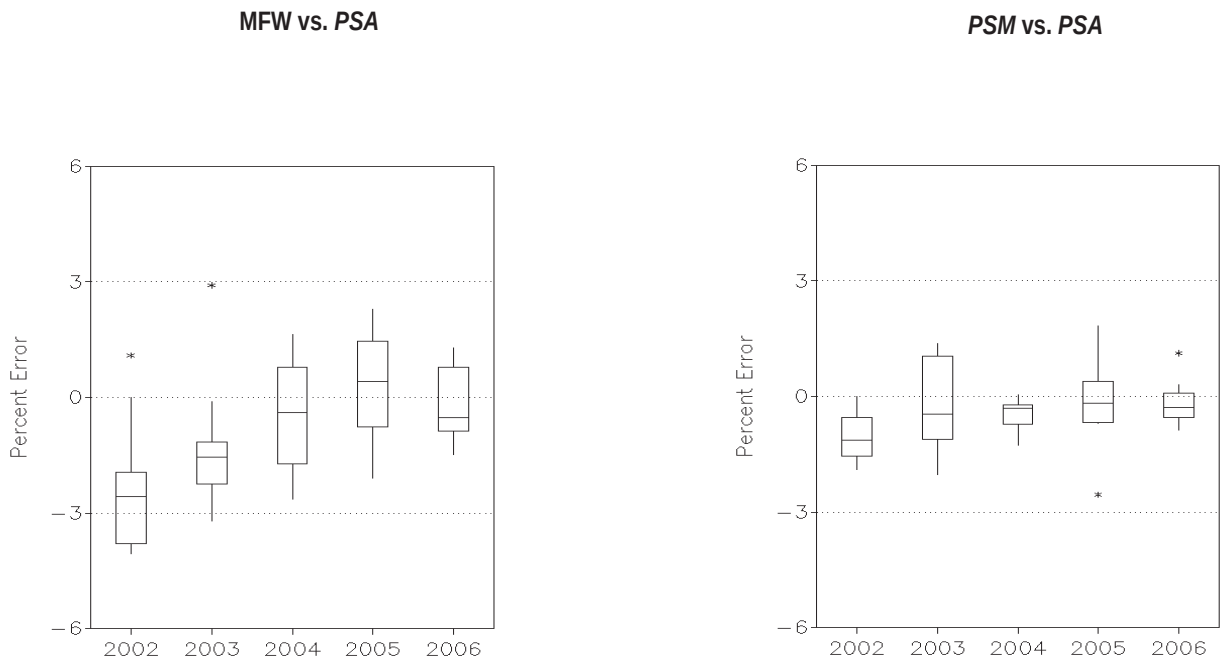


Figure FE9. Box Plots of Percent Errors for MFW and *PSM* Crude Oil Imports Excluding SPR Data, 2002 - 2006



Source: Energy Information Administration, Petroleum Supply Reporting System.

Conclusion

In summary, similar to previous years, the interim *PSM* data were closer in value to the final *PSA* volumes than the MFW estimates. This is largely a result of the longer time period provided to process the monthly data and automated accounting systems of the monthly respondents.

In 2006, 38 of 66 *PSM* interim values were within 1 percent (mean absolute percent error) of the final values; 27 of 62 MFW estimates were within 2 percent (mean absolute percent error) of the final values; and 10 of those 27 were within 1 percent. As in previous years, the accuracy of 2006 preliminary and interim values varied by product and by petroleum supply type. As a group, stocks continued to have the most accurate MFW estimates and *PSM* interim values.

The good coverage for weekly surveys across petroleum supply type and product combinations has contributed to the accuracy of weekly estimates. In 2006, for 20 of the 21 categories, coverage was above 90 percent. The 2006 response rates for the weekly and monthly surveys were comparable to the 2005 response rates.

To successfully maintain and improve the accuracy of these data, the Petroleum Division (PD) is participating in several Office of Oil and Gas initiatives in the areas of survey data collection, survey processing, automation, data quality control, and data dissemination.

In the area of survey data collection and processing, the PD continued to perform a comprehensive review of current petroleum industry operations to ensure relevant data are collected for Federal, State, and private customers to analyze and assess the U.S. petroleum market. To improve survey clarity, PD added information to the "Frequently Asked Questions" or the FAQ section for each of the petroleum surveys on the EIA website at the following link: petroleum_survey_forms In addition, a tracking system for the *Petroleum Supply Annual* (PSA) was developed to highlight issues that were unresolved during monthly processing that need to be resolved for the *PSA*.

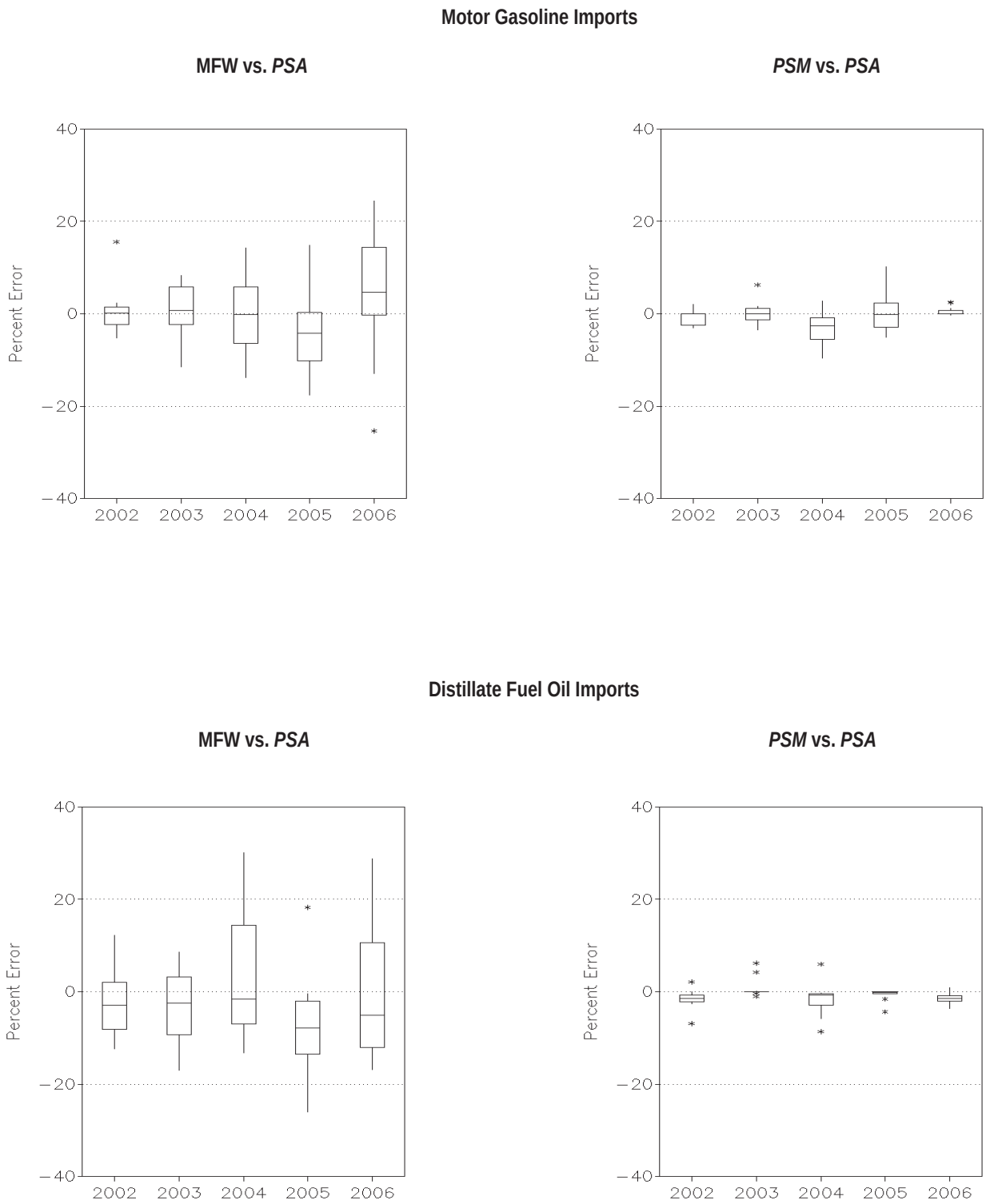
In the area of automation, the PD continued to make enhancements to the Data Collection Module (DCM) which allows data from numerous data collection forms to be transformed into an electronic form within a common system and make enhancements to the Standard Energy Processing System (STEPS) which is designed to handle different surveys with different needs using generalized programs and data structures to process survey data. In addition, the Electronic Data Extraction System (EDES) automatically extracts data from Excel spreadsheets submitted by some survey respondents through Secure File Transfer or email, and transforms the data into a format that can be sent to the DCM and then to STEPS. In 2006, EDES was developed for the Petroleum Supply Weekly Surveys. The data are transformed into a format that can be sent to the Weekly Petroleum Supply Processing System. The PD continues to explore Internet Data Collection and resources needed for implementation.

In the area of data quality control, the PD enhanced the edit and imputation functionality in STEPS and continued to expand the Survey Information System (SIS) which contains information needed for data validation and ad hoc queries. The system is a valuable link between the output from STEPS and data repository systems which produce the publications. A new version of the query system was released in 2007 to expand the data series, incorporate user requests, and improve functionality. The PD is currently working on developing automated imputation for the monthly surveys in STEPS, which will improve the quality of the data. In addition, a quality control tool was developed to facilitate monthly data validation by identifying data outliers. The tool allows analysts to select, using a drop down menu, the survey, product code, supply type, and geographic region. The analyst can then rank the data that meet the specified criteria according to data volume or change from prior month. Selected data are displayed in a spreadsheet as well as graphically. Two graphs are generated. The first graph displays 6 years of historical monthly data as well as standard deviations, monthly-from-weekly values, and system-generated imputation values. The second graph displays weekly submitted, weekly published, and monthly data.

In the area of data dissemination, the web product, Petroleum Navigator, provides an integrated and consistent interface for accessing a comprehensive set of EIA's petroleum data. Features include: downloadable spreadsheets containing complete data history, data tables which "pivot" to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum Navigator can be accessed at the following website: petroleum_navigator. In 2006, Petroleum Navigator was enhanced to include additional data series and to extend current series further back in time. In 2007, data on drilling and wells were included. There are now more than 100,000 data series. In addition, a new design for the Petroleum Supply and Disposition table was implemented which is similar to the publication format. The new design provides a larger perspective of the data, displaying all the components of supply and disposition for all products on one page in a given period. This new table can be found at the following link: petroleum_supply_disposition.

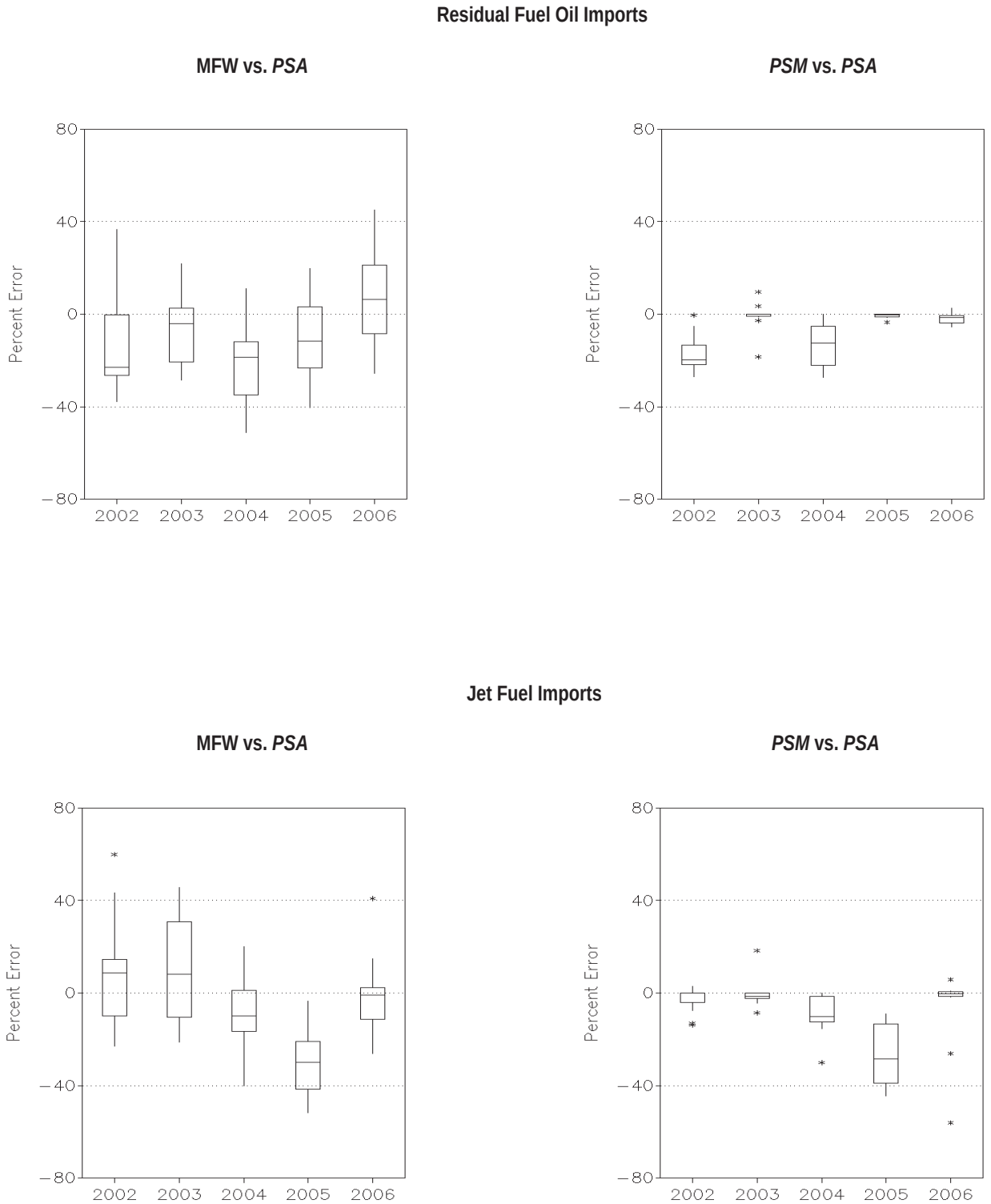
Some other ongoing areas of improvement include the continuation of non-response follow-up and customer outreach and the continuation of efforts to insure compliance with reporting requirements. Results of these efforts should enable the PD to continue to provide accurate weekly and monthly data estimates.

Figure FE10. Box Plots of Percent Errors for MFW and *PSM* Motor Gasoline and Distillate Fuel Oil Imports Data, 2002 - 2006



Source: Energy Information Administration, Petroleum Supply Reporting System.

Figure FE11. Box Plots of Percent Errors for MFW and *PSM* Residual Fuel Oil and Jet Fuel Imports Data, 2002 - 2006



Source: Energy Information Administration, Petroleum Supply Reporting System.

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]	
Crude Oil	**148,275**	**-**	**278,566**	**3,452**	**5,585**	**424,129**	**578**	**0**	**1,000,356**
Commercial	148,275	-	278,566	3,452	5,112	-	578	-	301,534
Alaskan	20,479	-	-	-	-	-	-	-	-
Lower 48 States	127,796	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	473	-	-	-	698,822
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**53,071**	**14,617**	**8,639**	**-**	**-14,005**	**14,670**	**4,527**	**71,135**	**74,045**
Pentanes Plus	7,366	-	564	-	-1,336	4,423	804	4,039	8,460
Liquefied Petroleum Gases	45,705	14,617	8,075	-	-12,669	10,247	3,723	67,096	65,585
Ethane/Ethylene	21,601	493	10	-	619	0	0	21,485	15,950
Propane/Propylene	15,087	15,525	5,933	-	-10,472	0	3,394	43,623	28,945
Normal Butane/Butylene	3,877	-1,488	1,407	-	-2,877	5,017	329	1,327	13,616
Isobutane/Isobutylene	5,140	87	725	-	61	5,230	0	661	7,074
Other Liquids	**-**	**-**	**41,369**	**9,910**	**5,956**	**40,531**	**2,450**	**2,342**	**217,564**
Other Hydrocarbons/Oxygenates	-	-	487	17,418	97	15,954	1,854	0	12,187
Unfinished Oils	-	-	21,823	-	4,968	14,513	0	2,342	90,448
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,059	-7,507	884	10,071	597	0	114,881
Reformulated	-	-	7,459	-4,766	265	2,428	0	0	51,096
Conventional	-	-	11,600	-2,741	619	7,643	597	0	63,785
Aviation Gasoline Blend. Comp.	-	-	0	-	7	-7	0	0	48
Finished Petroleum Products	**-**	**492,670**	**36,935**	**10,924**	**-12,215**	**-**	**52,544**	**500,200**	**369,930**
Finished Motor Gasoline	-	242,549	10,273	10,924	1,624	-	5,700	256,422	118,878
Reformulated	-	87,261	0	5,378	-795	-	16	93,418	836
Conventional	-	155,288	10,273	5,546	2,419	-	5,684	163,004	118,042
Finished Aviation Gasoline	-	305	2	-	-60	-	0	367	1,175
Kerosene-Type Jet Fuel	-	41,958	2,919	-	-1,655	-	1,956	44,576	39,896
Kerosene	-	1,031	68	-	-388	-	42	1,445	2,017
Distillate Fuel Oil[d]	-	115,217	7,197	0	-12,545	-	11,666	123,293	117,011
15 ppm sulfur and under	-	84,411	3,601	-668	-5,740	-	0	93,084	64,153
Greater than 15 ppm to 500 ppm sulfur	-	16,545	262	668	12	-	10,635	6,828	21,417
Greater than 500 ppm sulfur	-	14,261	3,334	-	-6,817	-	1,031	23,381	31,441
Residual Fuel Oil[e]	-	18,702	8,938	-	-169	-	11,799	16,010	38,817
Less than 0.31 percent sulfur	-	2,206	1,187	-	48	-	-	-	5,864
0.31 to 1.00 percent sulfur	-	3,261	306	-	-406	-	-	-	11,834
Greater than 1.00 percent sulfur	-	13,235	7,445	-	229	-	-	-	21,116
Petrochemical Feedstocks	-	10,248	4,945	-	-531	-	-	15,724	2,889
Naphtha for Petro. Feed. Use	-	4,874	2,041	-	-99	-	-	7,014	1,891
Other Oils for Petro. Feed. Use	-	5,374	2,904	-	-432	-	-	8,710	998
Special Naphthas	-	1,478	392	-	85	-	345	1,440	1,633
Lubricants	-	4,929	795	-	-453	-	2,381	3,796	10,115
Waxes	-	315	93	-	-41	-	159	290	493
Petroleum Coke	-	22,994	307	-	-423	-	17,843	5,881	9,675
Marketable	-	16,301	307	-	-423	-	17,843	-812	9,675
Catalyst	-	6,693	-	-	-	-	-	6,693	-
Asphalt and Road Oil	-	11,089	1,000	-	2,382	-	624	9,083	26,365
Still Gas	-	19,713	-	-	-	-	-	19,713	-
Miscellaneous Products	-	2,142	6	-	-41	-	30	2,159	966
Total	**201,346**	**507,287**	**365,509**	**24,286**	**-14,679**	**479,330**	**60,100**	**573,677**	**1,661,895**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks[d]
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]	
Crude Oil	**306,168**	**-**	**588,576**	**6,659**	**17,552**	**882,909**	**942**	**0**	**1,000,356**
Commercial	306,168	-	588,576	6,659	15,671	-	942	-	301,534
Alaskan	42,506	-	-	-	-	-	-	-	-
Lower 48 States	263,662	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,881	-	-	-	698,822
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**108,341**	**28,872**	**18,648**	**-**	**-31,442**	**31,419**	**9,203**	**146,681**	**74,045**
Pentanes Plus	14,916	-	754	-	-1,818	8,704	1,519	7,265	8,460
Liquefied Petroleum Gases	93,425	28,872	17,894	-	-29,624	22,715	7,684	139,416	65,585
Ethane/Ethylene	44,214	1,117	22	-	1,081	0	0	44,272	15,950
Propane/Propylene	30,856	33,108	13,777	-	-23,202	0	7,106	93,837	28,945
Normal Butane/Butylene	7,621	-5,451	2,911	-	-7,723	11,821	578	405	13,616
Isobutane/Isobutylene	10,734	98	1,184	-	220	10,894	0	902	7,074
Other Liquids	**-**	**-**	**87,861**	**20,809**	**18,506**	**80,954**	**5,284**	**3,926**	**217,564**
Other Hydrocarbons/Oxygenates	-	-	983	35,221	563	32,353	3,288	0	12,187
Unfinished Oils	-	-	48,179	-	8,075	36,178	0	3,926	90,448
Motor Gasoline Blend. Comp. (MGBC)	-	-	38,699	-14,412	9,858	12,433	1,996	0	114,881
Reformulated	-	-	15,670	-7,952	3,330	4,388	0	0	51,096
Conventional	-	-	23,029	-6,460	6,528	8,045	1,996	0	63,785
Aviation Gasoline Blend. Comp.	-	-	0	-	10	-10	0	0	48
Finished Petroleum Products	**-**	**1,027,105**	**88,698**	**21,470**	**-4,336**	**-**	**94,994**	**1,046,615**	**369,930**
Finished Motor Gasoline	-	503,776	23,054	21,470	8,848	-	9,795	529,657	118,878
Reformulated	-	177,166	0	9,112	-368	-	221	186,425	836
Conventional	-	326,610	23,054	12,358	9,216	-	9,573	343,233	118,042
Finished Aviation Gasoline	-	717	4	-	-49	-	0	770	1,175
Kerosene-Type Jet Fuel	-	88,891	7,854	-	438	-	3,791	92,516	39,896
Kerosene	-	2,400	145	-	-787	-	928	2,404	2,017
Distillate Fuel Oil	-	242,639	16,701	0	-16,497	-	22,064	253,773	117,011
15 ppm sulfur and under	-	176,510	7,941	-1,658	-5,803	-	0	188,596	64,153
Greater than 15 ppm to 500 ppm sulfur	-	35,112	967	1,658	-2,324	-	19,947	20,114	21,417
Greater than 500 ppm sulfur	-	31,017	7,793	-	-8,370	-	2,117	45,063	31,441
Residual Fuel Oil[e]	-	37,030	22,418	-	202	-	22,399	36,847	38,817
Less than 0.31 percent sulfur	-	4,880	1,727	-	98	-	-	-	5,864
0.31 to 1.00 percent sulfur	-	6,404	4,158	-	-385	-	-	-	11,834
Greater than 1.00 percent sulfur	-	25,746	16,533	-	508	-	-	-	21,116
Petrochemical Feedstocks	-	21,939	13,447	-	-461	-	-	35,847	2,889
Naphtha for Petro. Feed. Use	-	10,470	3,965	-	-294	-	-	14,729	1,891
Other Oils for Petro. Feed. Use	-	11,469	9,482	-	-167	-	-	21,118	998
Special Naphthas	-	2,916	981	-	62	-	1,646	2,189	1,633
Lubricants	-	10,553	1,133	-	-460	-	4,257	7,889	10,115
Waxes	-	721	173	-	-41	-	363	572	493
Petroleum Coke	-	48,856	1,060	-	346	-	28,170	21,401	9,675
Marketable	-	34,842	1,060	-	346	-	28,170	7,387	9,675
Catalyst	-	14,014	-	-	-	-	-	14,014	-
Asphalt and Road Oil	-	22,039	1,717	-	4,146	-	1,163	18,447	26,365
Still Gas	-	40,248	-	-	-	-	-	40,248	-
Miscellaneous Products	-	4,380	11	-	-83	-	417	4,057	966
Total	**414,509**	**1,055,977**	**783,783**	**48,939**	**280**	**995,282**	**110,424**	**1,197,222**	**1,661,895**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**5,113**	**-**	**9,606**	**119**	**193**	**14,625**	**20**	**0**
Commercial	5,113	-	9,606	119	176	-	20	-
Alaskan	706	-	-	-	-	-	-	-
Lower 48 States	4,407	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,830**	**504**	**298**	-	**-483**	**506**	**156**	**2,453**
Pentanes Plus	254	-	19	-	-46	153	28	139
Liquefied Petroleum Gases	1,576	504	278	-	-437	353	128	2,314
Ethane/Ethylene	745	17	0	-	21	0	0	741
Propane/Propylene	520	535	205	-	-361	0	117	1,504
Normal Butane/Butylene	134	-51	49	-	-99	173	11	46
Isobutane/Isobutylene	177	3	25	-	2	180	0	23
Other Liquids	**-**	**-**	**1,427**	**342**	**205**	**1,398**	**84**	**81**
Other Hydrocarbons/Oxygenates	-	-	17	601	3	550	64	0
Unfinished Oils	-	-	753	-	171	500	0	81
Motor Gasoline Blend. Comp. (MGBC)	-	-	657	-259	30	347	21	0
Reformulated	-	-	257	-164	9	84	0	0
Conventional	-	-	400	-95	21	264	21	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	**-**	**16,989**	**1,274**	**377**	**-421**	**-**	**1,812**	**17,248**
Finished Motor Gasoline	-	8,364	354	377	56	-	197	8,842
Reformulated	-	3,009	0	185	-27	-	1	3,221
Conventional	-	5,355	354	191	83	-	196	5,621
Finished Aviation Gasoline	-	11	0	-	-2	-	0	13
Kerosene-Type Jet Fuel	-	1,447	101	-	-57	-	67	1,537
Kerosene	-	36	2	-	-13	-	1	50
Distillate Fuel Oil[d]	-	3,973	248	0	-433	-	402	4,251
15 ppm sulfur and under	-	2,911	124	-23	-198	-	0	3,210
Greater than 15 ppm to 500 ppm sulfur	-	571	9	23	0	-	367	235
Greater than 500 ppm sulfur	-	492	115	-	-235	-	36	806
Residual Fuel Oil[e]	-	645	308	-	-6	-	407	552
Less than 0.31 percent sulfur	-	76	41	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	112	11	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	456	257	-	8	-	-	-
Petrochemical Feedstocks	-	353	171	-	-18	-	-	542
Naphtha for Petro. Feed. Use	-	168	70	-	-3	-	-	242
Other Oils for Petro. Feed. Use	-	185	100	-	-15	-	-	300
Special Naphthas	-	51	14	-	3	-	12	50
Lubricants	-	170	27	-	-16	-	82	131
Waxes	-	11	3	-	-1	-	5	10
Petroleum Coke	-	793	11	-	-15	-	615	203
Marketable	-	562	11	-	-15	-	615	-28
Catalyst	-	231	-	-	-	-	-	231
Asphalt and Road Oil	-	382	34	-	82	-	22	313
Still Gas	-	680	-	-	-	-	-	680
Miscellaneous Products	-	74	0	-	-1	-	1	74
Total	**6,943**	**17,493**	**12,604**	**837**	**-506**	**16,529**	**2,072**	**19,782**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2008

(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust-ments[a]	Stock Change[b]	Refinery and Blender Net Inputs	Exports	Products Supplied[c]
Crude Oil	**5,103**	**-**	**9,810**	**111**	**293**	**14,715**	**16**	**0**
Commercial	5,103	-	9,810	111	261	-	16	-
Alaskan	708	-	-	-	-	-	-	-
Lower 48 States	4,394	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	31	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,806**	**481**	**311**	**-**	**-524**	**524**	**153**	**2,445**
Pentanes Plus	249	-	13	-	-30	145	25	121
Liquefied Petroleum Gases	1,557	481	298	-	-494	379	128	2,324
Ethane/Ethylene	737	19	0	-	18	0	0	738
Propane/Propylene	514	552	230	-	-387	0	118	1,564
Normal Butane/Butylene	127	-91	49	-	-129	197	10	7
Isobutane/Isobutylene	179	2	20	-	4	182	0	15
Other Liquids	**-**	**-**	**1,464**	**347**	**308**	**1,349**	**88**	**65**
Other Hydrocarbons/Oxygenates	-	-	16	587	9	539	55	0
Unfinished Oils	-	-	803	-	135	603	0	65
Motor Gasoline Blend. Comp. (MGBC)	-	-	645	-240	164	207	33	0
Reformulated	-	-	261	-133	56	73	0	0
Conventional	-	-	384	-108	109	134	33	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	**-**	**17,118**	**1,478**	**358**	**-72**	**-**	**1,583**	**17,444**
Finished Motor Gasoline	-	8,396	384	358	147	-	163	8,828
Reformulated	-	2,953	0	152	-6	-	4	3,107
Conventional	-	5,444	384	206	154	-	160	5,721
Finished Aviation Gasoline	-	12	0	-	-1	-	0	13
Kerosene-Type Jet Fuel	-	1,482	131	-	7	-	63	1,542
Kerosene	-	40	2	-	-13	-	15	40
Distillate Fuel Oil	-	4,044	278	0	-275	-	368	4,230
15 ppm sulfur and under	-	2,942	132	-28	-97	-	0	3,143
Greater than 15 ppm to 500 ppm sulfur	-	585	16	28	-39	-	332	335
Greater than 500 ppm sulfur	-	517	130	-	-140	-	35	751
Residual Fuel Oil[e]	-	617	374	-	3	-	373	614
Less than 0.31 percent sulfur	-	81	29	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	107	69	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	429	276	-	8	-	-	-
Petrochemical Feedstocks	-	366	224	-	-8	-	-	597
Naphtha for Petro. Feed. Use	-	175	66	-	-5	-	-	245
Other Oils for Petro. Feed. Use	-	191	158	-	-3	-	-	352
Special Naphthas	-	49	16	-	1	-	27	36
Lubricants	-	176	19	-	-8	-	71	131
Waxes	-	12	3	-	-1	-	6	10
Petroleum Coke	-	814	18	-	6	-	469	357
Marketable	-	581	18	-	6	-	469	123
Catalyst	-	234	-	-	-	-	-	234
Asphalt and Road Oil	-	367	29	-	69	-	19	307
Still Gas	-	671	-	-	-	-	-	671
Miscellaneous Products	-	73	0	-	-1	-	7	68
Total	**6,908**	**17,600**	**13,063**	**816**	**5**	**16,588**	**1,840**	**19,954**

[a] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[c] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[d] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**580**	**-**	**41,055**	**-620**	**2,130**	**1,011**	**41,823**	**311**	**0**	**13,664**
Natural Gas Liquids and LRGs	**537**	**672**	**2,848**	**3,744**	**-**	**-1,146**	**513**	**37**	**8,397**	**4,563**
Pentanes Plus	87	-	0	0	-	2	0	3	82	27
Liquefied Petroleum Gases	450	672	2,848	3,744	-	-1,148	513	34	8,315	4,536
Ethane/Ethylene	9	10	0	0	-	0	0	0	19	0
Propane/Propylene	300	1,399	2,573	3,652	-	-597	0	26	8,495	3,159
Normal Butane/Butylene	95	-649	25	92	-	-499	169	8	-115	1,161
Isobutane/Isobutylene	46	-88	250	0	-	-52	344	0	-84	216
Other Liquids	**-**	**-**	**23,431**	**8,214**	**-3,102**	**2,269**	**25,500**	**150**	**624**	**45,644**
Other Hydrocarbons/Oxygenates	-	-	256	0	3,245	-344	3,730	115	0	3,414
Unfinished Oils	-	-	5,897	-199	-	1,094	3,980	0	624	8,959
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,278	8,413	-6,347	1,519	17,790	35	0	33,271
Reformulated	-	-	7,459	7,250	-6,136	-174	8,747	0	0	19,170
Conventional	-	-	9,819	1,163	-211	1,693	9,043	35	0	14,101
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**69,613**	**22,767**	**67,929**	**7,087**	**-10,070**	**-**	**6,425**	**171,041**	**104,342**
Finished Motor Gasoline	-	43,890	8,140	34,135	7,087	1,067	-	1,095	91,090	30,861
Reformulated	-	33,087	0	0	6,659	-51	-	12	39,785	134
Conventional	-	10,803	8,140	34,135	428	1,118	-	1,083	51,305	30,727
Finished Aviation Gasoline	-	0	1	121	-	33	-	0	89	123
Kerosene-Type Jet Fuel	-	2,029	2,246	13,307	-	-779	-	7	18,354	8,891
Kerosene	-	496	68	0	-	-143	-	1	706	1,494
Distillate Fuel Oil[e]	-	13,254	5,952	19,428	0	-10,149	-	1,849	46,934	40,503
15 ppm sulfur and under	-	6,611	3,480	9,081	-59	-3,317	-	0	22,430	12,825
Greater than 15 ppm to 500 ppm sulfur	-	145	162	3,060	59	-1,388	-	1,599	3,215	5,221
Greater than 500 ppm sulfur	-	6,498	2,310	7,287	-	-5,444	-	250	21,289	22,457
Residual Fuel Oil[f]	-	3,095	5,273	64	-	-870	-	2,710	6,592	14,483
Less than 0.31 percent sulfur	-	1,125	890	0	-	18	-	-	-	3,617
0.31 to 1.00 percent sulfur	-	1,048	146	116	-	-1,072	-	-	-	5,656
Greater than 1.00 percent sulfur	-	922	4,237	-52	-	184	-	-	-	5,210
Petrochemical Feedstocks	-	400	87	235	-	-46	-	-	768	530
Naphtha for Petro. Feed. Use	-	400	81	264	-	-46	-	-	791	530
Other Oils for Petro. Feed. Use	-	0	6	-29	-	0	-	-	-23	0
Special Naphthas	-	15	72	0	-	-13	-	3	97	42
Lubricants	-	529	218	384	-	42	-	374	715	1,587
Waxes	-	31	19	7	-	23	-	43	-9	159
Petroleum Coke	-	1,689	37	-	-	5	-	162	1,559	121
Marketable	-	667	37	-	-	5	-	162	537	121
Catalyst	-	1,022	-	-	-	-	-	-	1,022	-
Asphalt and Road Oil	-	2,413	653	244	-	784	-	169	2,357	5,485
Still Gas	-	1,695	-	-	-	-	-	-	1,695	-
Miscellaneous Products	-	77	1	4	-	-24	-	13	93	63
Total	**1,117**	**70,285**	**90,101**	**79,267**	**6,115**	**-7,936**	**67,836**	**6,923**	**180,061**	**168,213**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**1,208**	**-**	**89,055**	**-1,325**	**1,582**	**755**	**89,454**	**311**	**0**	**13,664**
Natural Gas Liquids and LRGs	**1,111**	**1,874**	**6,957**	**8,303**	**-**	**-2,018**	**1,254**	**65**	**18,944**	**4,563**
Pentanes Plus	178	-	190	0	-	-7	0	7	368	27
Liquefied Petroleum Gases	933	1,874	6,767	8,303	-	-2,011	1,254	58	18,576	4,536
Ethane/Ethylene	17	15	0	0	-	0	0	0	32	0
Propane/Propylene	621	3,010	5,814	8,211	-	-1,391	0	44	19,003	3,159
Normal Butane/Butylene	200	-1,169	572	92	-	-547	527	14	-299	1,161
Isobutane/Isobutylene	95	18	381	0	-	-73	727	0	-160	216
Other Liquids	**-**	**-**	**46,577**	**17,259**	**-7,235**	**5,780**	**49,891**	**295**	**635**	**45,644**
Other Hydrocarbons/Oxygenates	-	-	557	0	7,103	12	7,444	204	0	3,414
Unfinished Oils	-	-	10,667	-410	-	1,606	8,016	0	635	8,959
Motor Gasoline Blend. Comp. (MGBC)	-	-	35,353	17,669	-14,337	4,162	34,431	92	0	33,271
Reformulated	-	-	15,670	15,184	-10,983	1,724	18,147	0	0	19,170
Conventional	-	-	19,683	2,485	-3,354	2,438	16,284	92	0	14,101
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**144,326**	**52,669**	**146,077**	**15,773**	**-12,879**	**-**	**9,639**	**362,085**	**104,342**
Finished Motor Gasoline	-	89,334	18,431	72,876	15,773	1,781	-	1,926	192,707	30,861
Reformulated	-	66,826	0	0	11,977	-32	-	214	78,621	134
Conventional	-	22,508	18,431	72,876	3,797	1,813	-	1,712	114,087	30,727
Finished Aviation Gasoline	-	0	2	215	-	-13	-	0	230	123
Kerosene-Type Jet Fuel	-	4,725	4,943	27,925	-	-98	-	13	37,678	8,891
Kerosene	-	959	144	0	-	-517	-	332	1,288	1,494
Distillate Fuel Oil	-	29,100	13,940	42,983	0	-14,796	-	1,877	98,942	40,503
15 ppm sulfur and under	-	14,660	7,389	19,525	-134	-4,898	-	0	46,338	12,825
Greater than 15 ppm to 500 ppm sulfur	-	1,046	759	6,867	134	-2,219	-	1,627	9,398	5,221
Greater than 500 ppm sulfur	-	13,394	5,792	16,591	-	-7,679	-	250	43,206	22,457
Residual Fuel Oil[e]	-	6,454	12,971	178	-	-190	-	3,882	15,911	14,483
Less than 0.31 percent sulfur	-	2,689	1,399	0	-	13	-	-	-	3,617
0.31 to 1.00 percent sulfur	-	2,068	2,456	224	-	-853	-	-	-	5,656
Greater than 1.00 percent sulfur	-	1,697	9,116	-46	-	650	-	-	-	5,210
Petrochemical Feedstocks	-	918	314	467	-	-207	-	-	1,906	530
Naphtha for Petro. Feed. Use	-	918	299	496	-	-207	-	-	1,920	530
Other Oils for Petro. Feed. Use	-	0	15	-29	-	0	-	-	-14	0
Special Naphthas	-	28	160	0	-	-19	-	6	201	42
Lubricants	-	1,062	287	1,021	-	-71	-	562	1,879	1,587
Waxes	-	56	38	7	-	-7	-	94	14	159
Petroleum Coke	-	3,604	417	-	-	41	-	691	3,289	121
Marketable	-	1,461	417	-	-	41	-	691	1,146	121
Catalyst	-	2,143	-	-	-	-	-	-	2,143	-
Asphalt and Road Oil	-	4,260	1,021	400	-	1,244	-	229	4,208	5,485
Still Gas	-	3,647	-	-	-	-	-	-	3,647	-
Miscellaneous Products	-	179	1	5	-	-27	-	27	185	63
Total	**2,319**	**146,200**	**195,258**	**170,314**	**10,121**	**-8,362**	**140,599**	**10,311**	**381,664**	**168,213**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**20**	**-**	**1,416**	**-21**	**73**	**35**	**1,442**	**11**	**0**
Natural Gas Liquids and LRGs	**19**	**23**	**98**	**129**	**-**	**-40**	**18**	**1**	**290**
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	23	98	129	-	-40	18	1	287
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	48	89	126	-	-21	0	1	293
Normal Butane/Butylene	3	-22	1	3	-	-17	6	0	-4
Isobutane/Isobutylene	2	-3	9	0	-	-2	12	0	-3
Other Liquids	**-**	**-**	**808**	**283**	**-107**	**78**	**879**	**5**	**22**
Other Hydrocarbons/Oxygenates	-	-	9	0	112	-12	129	4	0
Unfinished Oils	-	-	203	-7	-	38	137	0	22
Motor Gasoline Blend. Comp. (MGBC)	-	-	596	290	-219	52	613	1	0
Reformulated	-	-	257	250	-212	-6	302	0	0
Conventional	-	-	339	40	-7	58	312	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	**0**	0	0	0
Finished Petroleum Products	-	**2,400**	**785**	**2,342**	**244**	**-347**	**-**	**222**	**5,898**
Finished Motor Gasoline	-	1,513	281	1,177	244	37	-	38	3,141
Reformulated	-	1,141	0	0	230	-2	-	0	1,372
Conventional	-	373	281	1,177	15	39	-	37	1,769
Finished Aviation Gasoline	-	0	0	4	-	1	-	0	3
Kerosene-Type Jet Fuel	-	70	77	459	-	-27	-	0	633
Kerosene	-	17	2	0	-	-5	-	0	24
Distillate Fuel Oil[e]	-	457	205	670	0	-350	-	64	1,618
15 ppm sulfur and under	-	228	120	313	-2	-114	-	0	773
Greater than 15 ppm to 500 ppm	-	5	6	106	2	-48	-	55	111
Greater than 500 ppm sulfur	-	224	80	251	-	-188	-	9	734
Residual Fuel Oil[f]	-	107	182	2	-	-30	-	93	227
Less than 0.31 percent sulfur	-	39	31	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	36	5	4	-	-37	-	-	-
Greater than 1.00 percent sulfur	-	32	146	-2	-	6	-	-	-
Petrochemical Feedstocks	-	14	3	8	-	-2	-	-	26
Naphtha for Petro. Feed. Use	-	14	3	9	-	-2	-	-	27
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	2	0	-	0	-	0	3
Lubricants	-	18	8	13	-	1	-	13	25
Waxes	-	1	1	0	-	1	-	1	0
Petroleum Coke	-	58	1	-	-	0	-	6	54
Marketable	-	23	1	-	-	0	-	6	19
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	83	23	8	-	27	-	6	81
Still Gas	-	58	-	-	-	-	-	-	58
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
Total	**39**	**2,424**	**3,107**	**2,733**	**211**	**-274**	**2,339**	**239**	**6,209**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**20**	**-**	**1,484**	**-22**	**26**	**13**	**1,491**	**5**	**0**
Natural Gas Liquids and LRGs	**19**	**31**	**116**	**138**	**-**	**-34**	**21**	**1**	**316**
Pentanes Plus	3	-	3	0	-	0	0	0	6
Liquefied Petroleum Gases	16	31	113	138	-	-34	21	1	310
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	50	97	137	-	-23	0	1	317
Normal Butane/Butylene	3	-19	10	2	-	-9	9	0	-5
Isobutane/Isobutylene	2	0	6	0	-	-1	12	0	-3
Other Liquids	**-**	**-**	**776**	**288**	**-121**	**96**	**832**	**5**	**11**
Other Hydrocarbons/Oxygenates	-	-	9	0	118	0	124	3	0
Unfinished Oils	-	-	178	-7	-	27	134	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	589	294	-239	69	574	2	0
Reformulated	-	-	261	253	-183	29	302	0	0
Conventional	-	-	328	41	-56	41	271	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	**2,405**	**878**	**2,435**	**263**	**-215**	**-**	**161**	**6,035**
Finished Motor Gasoline	-	1,489	307	1,215	263	30	-	32	3,212
Reformulated	-	1,114	0	0	200	-1	-	4	1,310
Conventional	-	375	307	1,215	63	30	-	29	1,901
Finished Aviation Gasoline	-	0	0	4	-	0	-	0	4
Kerosene-Type Jet Fuel	-	79	82	465	-	-2	-	0	628
Kerosene	-	16	2	0	-	-9	-	6	21
Distillate Fuel Oil	-	485	232	716	0	-247	-	31	1,649
15 ppm sulfur and under	-	244	123	325	-2	-82	-	0	772
Greater than 15 ppm to 500 ppm sulfur	-	17	13	114	2	-37	-	27	157
Greater than 500 ppm sulfur	-	223	97	277	-	-128	-	4	720
Residual Fuel Oil[e]	-	108	216	3	-	-3	-	65	265
Less than 0.31 percent sulfur	-	45	23	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	34	41	4	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	28	152	-1	-	11	-	-	-
Petrochemical Feedstocks	-	15	5	8	-	-3	-	-	32
Naphtha for Petro. Feed. Use	-	15	5	8	-	-3	-	-	32
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	3	0	-	0	-	0	3
Lubricants	-	18	5	17	-	-1	-	9	31
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	60	7	-	-	1	-	12	55
Marketable	-	24	7	-	-	1	-	12	19
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	71	17	7	-	21	-	4	70
Still Gas	-	61	-	-	-	-	-	-	61
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	**39**	**2,437**	**3,254**	**2,839**	**169**	**-139**	**2,343**	**172**	**6,361**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
[f] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**14,255**	**-**	**34,815**	**45,600**	**-2,656**	**-707**	**92,461**	**260**	**0**	**61,459**
Cushing, Oklahoma	-	-	-	-	-	-1,043	-	-	-	16,357
Natural Gas Liquids and LRGs	**9,339**	**2,202**	**3,222**	**904**	**-**	**-7,012**	**3,398**	**898**	**18,383**	**19,599**
Pentanes Plus	913	-	12	517	-	-179	939	557	125	2,477
Liquefied Petroleum Gases	8,426	2,202	3,210	387	-	-6,833	2,459	341	18,258	17,122
Ethane/Ethylene	4,023	0	10	-1,868	-	227	0	0	1,938	2,609
Propane/Propylene	2,955	3,084	2,756	1,695	-	-4,726	0	67	15,149	8,654
Normal Butane/Butylene	918	-813	278	18	-	-2,068	1,292	274	903	4,028
Isobutane/Isobutylene	530	-69	166	542	-	-266	1,167	0	268	1,831
Other Liquids	**-**	**-**	**27**	**5,221**	**368**	**1,124**	**5,583**	**47**	**-1,138**	**37,000**
Other Hydrocarbons/Oxygenates	-	-	3	0	4,807	32	4,756	22	0	4,129
Unfinished Oils	-	-	0	791	-	363	1,566	0	-1,138	13,623
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	4,430	-4,439	718	-728	25	0	19,214
Reformulated	-	-	0	2,447	-970	301	1,176	0	0	6,950
Conventional	-	-	24	1,983	-3,469	417	-1,904	25	0	12,264
Aviation Gasoline Blend. Comp.	-	-	0	0	-	11	-11	0	0	34
Finished Petroleum Products	**-**	**104,681**	**826**	**20,714**	**6,443**	**2,974**	**-**	**2,155**	**127,535**	**95,855**
Finished Motor Gasoline	-	55,663	68	11,226	6,443	1,750	-	420	71,230	39,651
Reformulated	-	11,149	0	0	1,059	0	-	0	12,208	5
Conventional	-	44,514	68	11,226	5,384	1,750	-	420	59,022	39,646
Finished Aviation Gasoline	-	71	1	5	-	6	-	0	71	246
Kerosene-Type Jet Fuel	-	5,901	0	2,356	-	320	-	332	7,605	8,277
Kerosene	-	-74	0	39	-	-116	-	6	75	99
Distillate Fuel Oil	-	27,201	141	6,964	0	-122	-	202	34,226	31,412
15 ppm sulfur and under	-	23,785	35	5,779	-114	-130	-	0	29,615	22,742
Greater than 15 ppm to 500 ppm sulfur	-	2,154	87	782	114	142	-	142	2,853	6,091
Greater than 500 ppm sulfur	-	1,262	19	403	-	-134	-	60	1,758	2,579
Residual Fuel Oil[e]	-	1,760	145	-312	-	20	-	384	1,189	1,138
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-	38
0.31 to 1.00 percent sulfur	-	112	106	0	-	-4	-	-	-	105
Greater than 1.00 percent sulfur	-	1,648	39	-312	-	23	-	-	-	995
Petrochemical Feedstocks	-	1,066	119	49	-	50	-	-	1,184	502
Naphtha for Petro. Feed. Use	-	834	54	0	-	42	-	-	846	415
Other Oils for Petro. Feed. Use	-	232	65	49	-	8	-	-	338	87
Special Naphthas	-	48	28	134	-	13	-	0	197	210
Lubricants	-	338	222	623	-	-116	-	127	1,172	1,029
Waxes	-	66	6	-7	-	-9	-	20	54	40
Petroleum Coke	-	4,239	29	-	-	119	-	497	3,652	1,422
Marketable	-	3,018	29	-	-	119	-	497	2,431	1,422
Catalyst	-	1,221	-	-	-	-	-	-	1,221	-
Asphalt and Road Oil	-	4,144	62	-375	-	1,033	-	166	2,632	11,594
Still Gas	-	3,872	-	-	-	-	-	-	3,872	-
Miscellaneous Products	-	386	5	12	-	26	-	0	377	235
Total	**23,594**	**106,883**	**38,890**	**72,439**	**4,156**	**-3,621**	**101,442**	**3,360**	**144,780**	**213,913**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**29,466**	**-**	**72,173**	**92,978**	**-715**	**1,380**	**191,922**	**600**	**0**	**61,459**
Cushing, Oklahoma	-	-	-	-	-	-385	-	-	-	16,357
Natural Gas Liquids and LRGs	**19,265**	**4,143**	**7,395**	**1,091**	**-**	**-16,723**	**7,429**	**1,656**	**39,532**	**19,599**
Pentanes Plus	1,894	-	12	946	-	-479	1,892	1,058	381	2,477
Liquefied Petroleum Gases	17,371	4,143	7,383	145	-	-16,244	5,537	598	39,151	17,122
Ethane/Ethylene	8,346	0	22	-4,665	-	-521	0	0	4,224	2,609
Propane/Propylene	6,051	6,277	6,331	3,168	-	-10,891	0	102	32,616	8,654
Normal Butane/Butylene	1,671	-1,922	685	524	-	-4,395	3,050	496	1,807	4,028
Isobutane/Isobutylene	1,303	-212	345	1,118	-	-437	2,487	0	504	1,831
Other Liquids	**-**	**-**	**99**	**10,139**	**107**	**2,352**	**10,202**	**233**	**-2,442**	**37,000**
Other Hydrocarbons/Oxygenates	-	-	6	0	9,413	-293	9,666	46	0	4,129
Unfinished Oils	-	-	69	1,383	-	526	3,368	0	-2,442	13,623
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	8,756	-9,306	2,110	-2,823	187	0	19,214
Reformulated	-	-	0	4,687	-1,723	-245	3,209	0	0	6,950
Conventional	-	-	24	4,069	-7,583	2,355	-6,032	187	0	12,264
Aviation Gasoline Blend. Comp.	-	-	0	0	-	9	-9	0	0	34
Finished Petroleum Products	**-**	**216,921**	**1,568**	**44,848**	**13,532**	**7,852**	**-**	**4,837**	**264,180**	**95,855**
Finished Motor Gasoline	-	114,525	88	24,900	13,532	4,033	-	771	148,241	39,651
Reformulated	-	22,952	0	0	1,889	-3	-	0	24,844	5
Conventional	-	91,573	88	24,900	11,643	4,036	-	771	123,396	39,646
Finished Aviation Gasoline	-	152	2	87	-	12	-	0	229	246
Kerosene-Type Jet Fuel	-	12,053	0	5,850	-	486	-	1,098	16,319	8,277
Kerosene	-	-18	1	82	-	-170	-	514	-279	99
Distillate Fuel Oil	-	56,853	218	13,743	0	1,290	-	290	69,234	31,412
15 ppm sulfur and under	-	49,862	81	11,393	-230	1,556	-	0	59,550	22,742
Greater than 15 ppm to 500 ppm sulfur	-	4,489	113	1,429	230	-453	-	211	6,503	6,091
Greater than 500 ppm sulfur	-	2,502	24	921	-	187	-	80	3,180	2,579
Residual Fuel Oil[e]	-	3,559	357	-754	-	-171	-	586	2,747	1,138
Less than 0.31 percent sulfur	-	0	0	0	-	17	-	-	-	38
0.31 to 1.00 percent sulfur	-	231	215	0	-	-27	-	-	-	105
Greater than 1.00 percent sulfur	-	3,328	142	-754	-	-161	-	-	-	995
Petrochemical Feedstocks	-	2,231	270	228	-	-31	-	-	2,760	502
Naphtha for Petro. Feed. Use	-	1,787	135	159	-	-16	-	-	2,097	415
Other Oils for Petro. Feed. Use	-	444	135	69	-	-15	-	-	663	87
Special Naphthas	-	19	59	154	-	-39	-	0	271	210
Lubricants	-	656	320	1,108	-	-183	-	295	1,972	1,029
Waxes	-	139	9	-7	-	-19	-	39	121	40
Petroleum Coke	-	8,786	74	-	-	461	-	702	7,697	1,422
Marketable	-	6,266	74	-	-	461	-	702	5,177	1,422
Catalyst	-	2,520	-	-	-	-	-	-	2,520	-
Asphalt and Road Oil	-	9,266	160	-560	-	2,196	-	540	6,130	11,594
Still Gas	-	7,896	-	-	-	-	-	-	7,896	-
Miscellaneous Products	-	804	10	17	-	-13	-	0	844	235
Total	**48,731**	**221,064**	**81,235**	**149,056**	**12,924**	**-5,139**	**209,553**	**7,326**	**301,270**	**213,913**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**492**	**-**	**1,201**	**1,572**	**-92**	**-24**	**3,188**	**9**	**0**
Cushing, Oklahoma	-	-	-	-	-	-36	-	-	-
Natural Gas Liquids and LRGs	**322**	**76**	**111**	**31**	**-**	**-242**	**117**	**31**	**634**
Pentanes Plus	31	0	0	18	-	-6	32	19	4
Liquefied Petroleum Gases	291	76	111	13	-	-236	85	12	630
Ethane/Ethylene	139	0	0	-64	-	8	0	0	67
Propane/Propylene	102	106	95	58	-	-163	0	2	522
Normal Butane/Butylene	32	-28	10	1	-	-71	45	9	31
Isobutane/Isobutylene	18	-2	6	19	-	-9	40	0	9
Other Liquids	**-**	**-**	**1**	**180**	**13**	**39**	**193**	**2**	**-39**
Other Hydrocarbons/Oxygenates	-	-	0	0	166	1	164	1	0
Unfinished Oils	-	-	0	27	-	13	54	0	-39
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	153	-153	25	-25	1	0
Reformulated	-	-	0	84	-33	10	41	0	0
Conventional	-	-	1	68	-120	14	-66	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	**3,610**	**28**	**714**	**222**	**103**	**-**	**74**	**4,398**
Finished Motor Gasoline	-	1,919	2	387	222	60	-	14	2,456
Reformulated	-	384	0	0	37	0	-	0	421
Conventional	-	1,535	2	387	186	60	-	14	2,035
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	203	0	81	-	11	-	11	262
Kerosene	-	-3	0	1	-	-4	-	0	3
Distillate Fuel Oil	-	938	5	240	0	-4	-	7	1,180
15 ppm sulfur and under	-	820	1	199	-4	-4	-	0	1,021
Greater than 15 ppm to 500 ppm sulfur	-	74	3	27	4	5	-	5	98
Greater than 500 ppm sulfur	-	44	1	14	-	-5	-	2	61
Residual Fuel Oil[e]	-	61	5	-11	-	1	-	13	41
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	57	1	-11	-	1	-	-	-
Petrochemical Feedstocks	-	37	4	2	-	2	-	-	41
Naphtha for Petro. Feed. Use	-	29	2	0	-	1	-	-	29
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	12
Special Naphthas	-	2	1	5	-	0	-	0	7
Lubricants	-	12	8	21	-	-4	-	4	40
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	146	-	-	-	4	-	17	126
Marketable	-	104	1	-	-	4	-	17	84
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	143	2	-13	-	36	-	6	91
Still Gas	-	134	0	-	-	-	-	-	134
Miscellaneous Products	-	13	0	0	-	1	-	0	13
Total	**814**	**3,686**	**1,341**	**2,498**	**143**	**-125**	**3,498**	**116**	**4,992**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**491**	**-**	**1,203**	**1,550**	**-12**	**23**	**3,199**	**10**	**0**
Cushing, Oklahoma	-	-	-	-	-	-6	-	-	-
Natural Gas Liquids and LRGs	**321**	**69**	**123**	**18**	**-**	**-279**	**124**	**28**	**659**
Pentanes Plus	32	0	0	16	-	-8	32	18	6
Liquefied Petroleum Gases	290	69	123	2	-	-271	92	10	653
Ethane/Ethylene	139	0	0	-78	-	-9	0	0	70
Propane/Propylene	101	105	106	53	-	-182	0	2	544
Normal Butane/Butylene	28	-32	11	9	-	-73	51	8	30
Isobutane/Isobutylene	22	-4	6	19	-	-7	41	0	8
Other Liquids	**-**	**-**	**2**	**169**	**2**	**39**	**170**	**4**	**-41**
Other Hydrocarbons/Oxygenates	-	-	0	0	157	-5	161	1	0
Unfinished Oils	-	-	1	23	-	9	56	0	-41
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	146	-155	35	-47	3	0
Reformulated	-	-	0	78	-29	-4	53	0	0
Conventional	-	-	0	68	-126	39	-101	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**3,615**	**26**	**747**	**226**	**131**	**-**	**81**	**4,403**
Finished Motor Gasoline	-	1,909	1	415	226	67	-	13	2,471
Reformulated	-	383	0	0	31	0	-	0	414
Conventional	-	1,526	1	415	194	67	-	13	2,057
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	201	0	98	-	8	-	18	272
Kerosene	-	0	0	1	-	-3	-	9	-5
Distillate Fuel Oil	-	948	4	229	0	22	-	5	1,154
15 ppm sulfur and under	-	831	1	190	-4	26	-	0	993
Greater than 15 ppm to 500 ppm sulfur	-	75	2	24	4	-8	-	4	108
Greater than 500 ppm sulfur	-	42	0	15	-	3	-	1	53
Residual Fuel Oil[e]	-	59	6	-13	-	-3	-	10	46
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	55	2	-13	-	-3	-	-	-
Petrochemical Feedstocks	-	37	5	4	-	-1	-	-	46
Naphtha for Petro. Feed. Use	-	30	2	3	-	0	-	-	35
Other Oils for Petro. Feed. Use	-	7	2	1	-	0	-	-	11
Special Naphthas	-	0	1	3	-	-1	-	0	5
Lubricants	-	11	5	18	-	-3	-	5	33
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	146	-	-	-	8	-	12	128
Marketable	-	104	1	-	-	8	-	12	86
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	154	3	-9	-	37	-	9	102
Still Gas	-	132	0	-	-	-	-	-	132
Miscellaneous Products	-	13	0	0	-	0	-	0	14
Total	**812**	**3,684**	**1,354**	**2,484**	**215**	**-86**	**3,493**	**122**	**5,021**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**83,079**	**-**	**159,080**	**-41,240**	**6,356**	**6,187**	**201,088**	**0**	**0**	**858,579**
Commercial	83,079	-	159,080	-	6,356	5,714	201,088	0	-	159,757
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	473	-	-	-	698,822
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**34,076**	**10,223**	**1,924**	**1,157**	**-**	**-4,633**	**7,958**	**2,799**	**41,256**	**46,554**
Pentanes Plus	4,503	-	552	146	-	-1,179	2,544	0	3,836	5,779
Liquefied Petroleum Gases	29,573	10,223	1,372	1,011	-	-3,454	5,414	2,799	37,420	40,775
Ethane/Ethylene	14,382	483	0	4,871	-	395	0	0	19,341	12,923
Propane/Propylene	9,605	9,409	0	-4,133	-	-4,582	0	2,756	16,707	16,236
Normal Butane/Butylene	1,703	66	1,063	426	-	157	2,536	43	522	7,346
Isobutane/Isobutylene	3,883	265	309	-153	-	576	2,878	0	850	4,270
Other Liquids	**-**	**-**	**17,000**	**-16,274**	**6,959**	**2,290**	**2,539**	**2,010**	**846**	**79,713**
Other Hydrocarbons/Oxygenates	-	-	131	0	5,022	296	3,321	1,536	0	2,771
Unfinished Oils	-	-	15,548	-592	-	2,549	11,561	0	846	43,483
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,321	-15,682	1,937	-551	-12,347	474	0	33,445
Reformulated	-	-	0	-12,445	1,317	-314	-10,814	0	0	10,244
Conventional	-	-	1,321	-3,237	620	-237	-1,533	474	0	23,201
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-4	4	0	0	14
Finished Petroleum Products	**-**	**216,599**	**10,698**	**-92,771**	**-1,790**	**629**	**-**	**35,246**	**96,861**	**119,662**
Finished Motor Gasoline	-	90,555	1,397	-47,079	-1,790	197	-	2,776	40,110	37,108
Reformulated	-	10,194	0	0	-1,317	-9	-	4	8,882	498
Conventional	-	80,361	1,397	-47,079	-473	206	-	2,771	31,228	36,610
Finished Aviation Gasoline	-	217	0	-126	-	-94	-	0	185	482
Kerosene-Type Jet Fuel	-	21,217	20	-16,684	-	319	-	726	3,508	13,044
Kerosene	-	531	0	0	-	-124	-	1	654	298
Distillate Fuel Oil	-	54,737	1,005	-27,915	0	-733	-	6,395	22,165	29,282
15 ppm sulfur and under	-	37,036	0	-16,383	-473	-709	-	0	20,889	16,534
Greater than 15 ppm to 500 ppm sulfur	-	12,508	0	-3,842	473	1,074	-	5,895	2,170	7,963
Greater than 500 ppm sulfur	-	5,193	1,005	-7,690	-	-1,098	-	500	-894	4,785
Residual Fuel Oil[e]	-	9,137	2,654	248	-	1,376	-	7,976	2,687	17,679
Less than 0.31 percent sulfur	-	842	297	0	-	89	-	-	-	1,886
0.31 to 1.00 percent sulfur	-	855	0	-116	-	487	-	-	-	4,609
Greater than 1.00 percent sulfur	-	7,440	2,357	364	-	800	-	-	-	11,184
Petrochemical Feedstocks	-	8,765	4,702	-284	-	-535	-	-	13,718	1,846
Naphtha for Petro. Feed. Use	-	3,639	1,869	-264	-	-95	-	-	5,339	944
Other Oils for Petro. Feed. Use	-	5,126	2,833	-20	-	-440	-	-	8,379	902
Special Naphthas	-	1,386	292	-134	-	86	-	58	1,400	1,356
Lubricants	-	3,867	354	-912	-	84	-	1,602	1,623	6,303
Waxes	-	218	68	0	-	-55	-	90	251	292
Petroleum Coke	-	12,281	205	-	-	-388	-	15,374	-2,500	6,545
Marketable	-	9,052	205	-	-	-388	-	15,374	-5,729	6,545
Catalyst	-	3,229	-	-	-	-	-	-	3,229	-
Asphalt and Road Oil	-	2,776	1	131	-	529	-	231	2,148	5,049
Still Gas	-	9,649	-	-	-	-	-	-	9,649	-
Miscellaneous Products	-	1,263	0	-16	-	**-33**	-	17	1,263	378
Total	**117,155**	**226,822**	**188,702**	**-149,128**	**11,525**	**4,473**	**211,585**	**40,055**	**138,963**	**1,104,508**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	Ending Stocks[e]
Crude Oil	**171,219**	**-**	**335,272**	**-83,895**	**9,694**	**16,549**	**415,741**	**0**	**0**	**858,579**
Commercial	171,219	-	335,272	-	9,694	14,668	415,741	0	-	159,757
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,881	-	-	-	698,822
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**69,673**	**19,990**	**2,762**	**1,875**	**-**	**-9,825**	**16,830**	**5,479**	**81,816**	**46,554**
Pentanes Plus	9,108	-	552	362	-	-1,318	4,876	0	6,464	5,779
Liquefied Petroleum Gases	60,565	19,990	2,210	1,513	-	-8,507	11,954	5,479	75,352	40,775
Ethane/Ethylene	29,551	1,102	0	10,651	-	1,606	0	0	39,698	12,923
Propane/Propylene	19,659	20,207	204	-9,167	-	-9,445	0	5,422	34,926	16,236
Normal Butane/Butylene	3,504	-1,471	1,548	403	-	-1,296	5,908	58	-686	7,346
Isobutane/Isobutylene	7,851	152	458	-374	-	628	6,046	0	1,413	4,270
Other Liquids	**-**	**-**	**38,225**	**-33,097**	**16,018**	**6,564**	**7,576**	**3,603**	**3,403**	**79,713**
Other Hydrocarbons/Oxygenates	-	-	323	0	9,722	677	6,666	2,702	0	2,771
Unfinished Oils	-	-	35,975	-973	-	4,029	27,570	0	3,403	43,483
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,927	-32,124	6,296	1,857	-26,659	901	0	33,445
Reformulated	-	-	0	-25,479	3,228	852	-23,103	0	0	10,244
Conventional	-	-	1,927	-6,645	3,068	1,005	-3,556	901	0	23,201
Aviation Gasoline Blend. Comp.	-	-	0	**0**	-	1	-1	0	0	14
Finished Petroleum Products	**-**	**453,375**	**27,303**	**-199,031**	**-5,974**	**2,306**	**-**	**65,401**	**207,966**	**119,662**
Finished Motor Gasoline	-	191,943	3,425	-101,212	-5,974	2,843	-	5,280	80,059	37,108
Reformulated	-	20,756	0	0	-3,228	75	-	7	17,446	498
Conventional	-	171,187	3,425	-101,212	-2,746	2,768	-	5,273	62,613	36,610
Finished Aviation Gasoline	-	536	0	-302	-	-28	-	0	262	482
Kerosene-Type Jet Fuel	-	44,011	110	-35,835	-	541	-	1,448	6,297	13,044
Kerosene	-	1,288	0	0	-	-73	-	3	1,358	298
Distillate Fuel Oil	-	115,451	1,961	-59,569	0	-1,953	-	15,223	44,573	29,282
15 ppm sulfur and under	-	77,242	0	-33,761	-1,245	-1,377	-	0	43,613	16,534
Greater than 15 ppm to 500 ppm sulfur	-	25,890	0	-8,296	1,245	298	-	13,696	4,845	7,963
Greater than 500 ppm sulfur	-	12,319	1,961	-17,512	-	-874	-	1,528	-3,886	4,785
Residual Fuel Oil[e]	-	17,117	7,222	576	-	1,119	-	15,973	7,823	17,679
Less than 0.31 percent sulfur	-	1,514	328	0	-	254	-	-	-	1,886
0.31 to 1.00 percent sulfur	-	1,618	1,024	-224	-	453	-	-	-	4,609
Greater than 1.00 percent sulfur	-	13,985	5,870	800	-	412	-	-	-	11,184
Petrochemical Feedstocks	-	18,706	12,789	-695	-	-219	-	-	31,019	1,846
Naphtha for Petro. Feed. Use	-	7,764	3,457	-655	-	-72	-	-	10,638	944
Other Oils for Petro. Feed. Use	-	10,942	9,332	-40	-	-147	-	-	20,381	902
Special Naphthas	-	2,792	687	-154	-	114	-	1,032	2,179	1,356
Lubricants	-	8,057	522	-1,978	-	127	-	2,996	3,478	6,303
Waxes	-	526	87	0	-	-15	-	219	409	292
Petroleum Coke	-	26,112	499	-	-	-383	-	22,556	4,438	6,545
Marketable	-	19,273	499	-	-	-383	-	22,556	-2,401	6,545
Catalyst	-	6,839	-	-	-	-	-	-	6,839	-
Asphalt and Road Oil	-	4,557	1	160	-	251	-	282	4,185	5,049
Still Gas	-	19,768	-	-	-	-	-	-	19,768	-
Miscellaneous Products	-	2,511	0	-22	-	-18	-	389	2,118	378
Total	**240,892**	**473,365**	**403,562**	**-314,148**	**19,738**	**15,594**	**440,147**	**74,483**	**293,185**	**1,104,508**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**2,865**	**-**	**5,486**	**-1,422**	**219**	**213**	**6,934**	**0**	**0**
Commercial	2,865	-	5,486	-	219	197	6,934	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,175**	**353**	**66**	**40**	**-**	**-160**	**274**	**97**	**1,423**
Pentanes Plus	155	-	19	5	-	-41	88	0	132
Liquefied Petroleum Gases	1,020	353	47	35	-	-119	187	97	1,290
Ethane/Ethylene	496	17	0	168	-	14	0	0	667
Propane/Propylene	331	324	0	-143	-	-158	0	95	576
Normal Butane/Butylene	59	2	37	15	-	5	87	1	18
Isobutane/Isobutylene	134	9	11	-5	-	20	99	0	29
Other Liquids	**-**	**-**	**586**	**-561**	**240**	**79**	**88**	**69**	**29**
Other Hydrocarbons/Oxygenates	-	-	5	0	173	10	115	53	0
Unfinished Oils	-	-	536	-20	-	88	399	0	29
Motor Gasoline Blend. Comp. (MGBC)	-	-	46	-541	67	-19	-426	16	0
Reformulated	-	-	0	-429	45	-11	-373	0	0
Conventional	-	-	46	-112	21	-8	-53	16	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**7,469**	**369**	**-3,199**	**-62**	**22**	**-**	**1,215**	**3,340**
Finished Motor Gasoline	-	3,123	48	-1,623	-62	7	-	96	1,383
Reformulated	-	352	0	0	-45	0	-	0	306
Conventional	-	2,771	48	-1,623	-16	7	-	96	1,077
Finished Aviation Gasoline	-	7	0	-4	-	-3	-	0	6
Kerosene-Type Jet Fuel	-	732	1	-575	-	11	-	25	121
Kerosene	-	18	0	0	-	-4	-	0	23
Distillate Fuel Oil	-	1,887	35	-963	0	-25	-	221	764
15 ppm sulfur and under	-	1,277	0	-565	-16	-24	-	0	720
Greater than 15 ppm to 500 ppm sulfur	-	431	0	-132	16	37	-	203	75
Greater than 500 ppm sulfur	-	179	35	-265	-	-38	-	17	-31
Residual Fuel Oil[e]	-	315	92	9	-	47	-	275	93
Less than 0.31 percent sulfur	-	29	10	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	29	0	-4	-	17	-	-	-
Greater than 1.00 percent sulfur	-	257	81	13	-	28	-	-	-
Petrochemical Feedstocks	-	302	162	-10	-	-18	-	-	473
Naphtha for Petro. Feed. Use	-	125	64	-9	-	-3	-	-	184
Other Oils for Petro. Feed. Use	-	177	98	-1	-	-15	-	-	289
Special Naphthas	-	48	10	-5	-	3	-	2	48
Lubricants	-	133	12	-31	-	3	-	55	56
Waxes	-	8	2	0	-	-2	-	3	9
Petroleum Coke	-	423	7	-	-	-13	-	530	-86
Marketable	-	312	7	-	-	-13	-	530	-198
Catalyst	-	111	-	-	-	-	-	-	111
Asphalt and Road Oil	-	96	0	5	-	18	-	8	74
Still Gas	-	333	-	-	-	-	-	-	333
Miscellaneous Products	-	44	0	-1	-	-1	-	1	44
Total	**4,040**	**7,821**	**6,507**	**-5,142**	**397**	**154**	**7,296**	**1,381**	**4,792**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**2,854**	**-**	**5,588**	**-1,398**	**162**	**276**	**6,929**	**0**	**0**
Commercial	2,854	-	5,588	-	162	244	6,929	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	31	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	**1,161**	**333**	**46**	**31**	**-**	**-164**	**281**	**91**	**1,364**
Pentanes Plus	152	-	9	6	-	-22	81	0	108
Liquefied Petroleum Gases	1,009	333	37	25	-	-142	199	91	1,256
Ethane/Ethylene	493	18	0	178	-	27	0	0	662
Propane/Propylene	328	337	3	-153	-	-157	0	90	582
Normal Butane/Butylene	58	-25	26	7	-	-22	98	1	-11
Isobutane/Isobutylene	131	3	8	-6	-	10	101	0	24
Other Liquids	**-**	**-**	**637**	**-552**	**267**	**109**	**126**	**60**	**57**
Other Hydrocarbons/Oxygenates	-	-	5	0	162	11	111	45	0
Unfinished Oils	-	-	600	-16	-	67	460	0	57
Motor Gasoline Blend. Comp. (MGBC)	-	-	32	-535	105	31	-444	15	0
Reformulated	-	-	0	-425	54	14	-385	0	0
Conventional	-	-	32	-111	51	17	-59	15	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**7,556**	**455**	**-3,317**	**-100**	**38**	**-**	**1,090**	**3,466**
Finished Motor Gasoline	-	3,199	57	-1,687	-100	47	-	88	1,334
Reformulated	-	346	0	0	-54	1	-	0	291
Conventional	-	2,853	57	-1,687	-46	46	-	88	1,044
Finished Aviation Gasoline	-	9	0	-5	-	0	-	0	4
Kerosene-Type Jet Fuel	-	734	2	-597	-	9	-	24	105
Kerosene	-	21	0	0	-	-1	-	0	23
Distillate Fuel Oil	-	1,924	33	-993	0	-33	-	254	743
15 ppm sulfur and under	-	1,287	0	-563	-21	-23	-	0	727
Greater than 15 ppm to 500 ppm sulfur	-	432	0	-138	21	5	-	228	81
Greater than 500 ppm sulfur	-	205	33	-292	-	-15	-	25	-65
Residual Fuel Oil[e]	-	285	120	10	-	19	-	266	130
Less than 0.31 percent sulfur	-	25	5	0	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	27	17	-4	-	8	-	-	-
Greater than 1.00 percent sulfur	-	233	98	13	-	7	-	-	-
Petrochemical Feedstocks	-	312	213	-12	-	-4	-	-	517
Naphtha for Petro. Feed. Use	-	129	58	-11	-	-1	-	-	177
Other Oils for Petro. Feed. Use	-	182	156	-1	-	-2	-	-	340
Special Naphthas	-	47	11	-3	-	2	-	17	36
Lubricants	-	134	9	-33	-	2	-	50	58
Waxes	-	9	1	0	-	0	-	4	7
Petroleum Coke	-	435	8	-	-	-6	-	376	74
Marketable	-	321	8	-	-	-6	-	376	-40
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	76	0	3	-	4	-	5	70
Still Gas	-	329	-	-	-	-	-	-	329
Miscellaneous Products	-	42	0	0	-	0	-	6	35
Total	**4,015**	**7,889**	**6,726**	**-5,236**	**329**	**260**	**7,336**	**1,241**	**4,886**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**10,600**	**-**	**9,984**	**-3,740**	**-1,427**	**-206**	**15,615**	**7**	**0**	**13,029**
Natural Gas Liquids and LRGs	**7,106**	**107**	**577**	**-5,805**	**-**	**-19**	**740**	**192**	**1,072**	**1,375**
Pentanes Plus	959	-	0	-663	-	4	277	192	-177	153
Liquefied Petroleum Gases	6,147	107	577	-5,142	-	-23	463	0	1,249	1,222
Ethane/Ethylene	3,181	0	0	-3,003	-	-3	0	0	181	418
Propane/Propylene	1,840	259	543	-1,214	-	-5	0	0	1,433	330
Normal Butane/Butylene	833	-119	34	-536	-	-12	280	0	-56	298
Isobutane/Isobutylene	293	-33	0	-389	-	-3	183	0	-309	176
Other Liquids	**-**	**-**	**2**	**91**	**574**	**-153**	**499**	**0**	**321**	**5,066**
Other Hydrocarbons/Oxygenates	-	-	0	0	495	-25	520	0	0	158
Unfinished Oils	-	-	2	0	-	-8	-311	0	321	2,800
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	91	79	-120	290	0	0	2,108
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	91	79	-120	290	0	0	2,108
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**17,205**	**191**	**989**	**93**	**97**	**-**	**33**	**18,347**	**11,259**
Finished Motor Gasoline	-	8,786	0	-217	93	141	-	0	8,520	5,074
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,786	0	-217	93	141	-	0	8,520	5,074
Finished Aviation Gasoline	-	9	0	0	-	3	-	0	6	33
Kerosene-Type Jet Fuel	-	730	0	863	-	0	-	0	1,593	591
Kerosene	-	79	0	-39	-	-2	-	0	42	35
Distillate Fuel Oil	-	4,736	84	382	0	-136	-	6	5,332	3,060
15 ppm sulfur and under	-	4,083	71	382	0	-127	-	0	4,663	2,597
Greater than 15 ppm to 500 ppm sulfur	-	594	13	0	0	-64	-	6	665	279
Greater than 500 ppm sulfur	-	59	0	0	-	55	-	0	4	184
Residual Fuel Oil[e]	-	386	11	0	-	-56	-	5	448	339
Less than 0.31 percent sulfur	-	59	0	0	-	3	-	-	-	11
0.31 to 1.00 percent sulfur	-	59	11	0	-	-40	-	-	-	100
Greater than 1.00 percent sulfur	-	268	0	0	-	-19	-	-	-	228
Petrochemical Feedstocks	-	16	0	0	-	0	-	-	16	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	16	0	0	-	0	-	-	16	0
Special Naphthas	-	0	0	0	-	0	-	0	0	1
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	548	0	-	-	-12	-	5	555	49
Marketable	-	341	0	-	-	-12	-	5	348	49
Catalyst	-	207	-	-	-	-	-	-	207	-
Asphalt and Road Oil	-	1,170	96	0	-	160	-	8	1,098	2,066
Still Gas	-	690	-	-	-	-	-	-	690	-
Miscellaneous Products	-	55	0	0	-	-1	-	0	56	9
Total	**17,706**	**17,312**	**10,754**	**-8,465**	**-761**	**-281**	**16,854**	**233**	**19,740**	**30,729**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**21,700**	**-**	**20,582**	**-7,758**	**-2,505**	**-193**	**32,181**	**31**	**0**	**13,029**
Natural Gas Liquids and LRGs	**14,213**	**48**	**1,308**	**-11,277**	**-**	-128	**1,564**	**393**	**2,463**	**1,375**
Pentanes Plus	1,924	-	0	-1,308	-	6	611	392	-393	153
Liquefied Petroleum Gases	12,289	48	1,308	-9,969	-	-134	953	1	2,856	1,222
Ethane/Ethylene	6,288	0	0	-5,986	-	-4	0	0	306	418
Propane/Propylene	3,720	530	1,222	-2,220	-	-84	0	1	3,335	330
Normal Butane/Butylene	1,690	-406	86	-1,019	-	-50	571	0	-170	298
Isobutane/Isobutylene	591	-76	0	-744	-	4	382	0	-615	176
Other Liquids	**-**	**-**	**2**	**91**	**1,398**	**-321**	**1,193**	**0**	**619**	**5,066**
Other Hydrocarbons/Oxygenates	-	-	0	0	1,092	13	1,079	0	0	158
Unfinished Oils	-	-	2	0	-	-469	-148	0	619	2,800
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	91	306	135	262	0	0	2,108
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	91	306	135	262	0	0	2,108
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**35,853**	**437**	**1,506**	**35**	**501**	**-**	**61**	**37,269**	**11,259**
Finished Motor Gasoline	-	18,288	0	-559	35	518	-	0	17,246	5,074
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	18,288	0	-559	35	518	-	0	17,246	5,074
Finished Aviation Gasoline	-	17	0	0	-	2	-	0	15	33
Kerosene-Type Jet Fuel	-	1,678	0	1,666	-	-21	-	0	3,365	591
Kerosene	-	166	0	-82	-	-26	-	0	110	35
Distillate Fuel Oil	-	9,632	182	481	0	-219	-	6	10,508	3,060
15 ppm sulfur and under	-	8,311	151	481	-1	-208	-	0	9,150	2,597
Greater than 15 ppm to 500 ppm sulfur	-	1,282	27	0	1	-60	-	6	1,364	279
Greater than 500 ppm sulfur	-	39	4	0	-	49	-	0	-6	184
Residual Fuel Oil[e]	-	831	27	0	-	-65	-	10	913	339
Less than 0.31 percent sulfur	-	121	0	0	-	-9	-	-	-	11
0.31 to 1.00 percent sulfur	-	152	27	0	-	-38	-	-	-	100
Greater than 1.00 percent sulfur	-	558	0	0	-	-18	-	-	-	228
Petrochemical Feedstocks	-	39	0	0	-	0	-	-	39	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	39	0	0	-	0	-	-	39	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	15	-15	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	1,135	0	-	-	-28	-	9	1,154	49
Marketable	-	700	0	-	-	-28	-	9	719	49
Catalyst	-	435	-	-	-	-	-	-	435	-
Asphalt and Road Oil	-	2,561	228	0	-	341	-	19	2,429	2,066
Still Gas	-	1,397	-	-	-	-	-	-	1,397	-
Miscellaneous Products	-	108	0	0	-	-2	-	0	110	9
Total	**35,913**	**35,901**	**22,329**	**-17,438**	**-1,072**	**-141**	**34,938**	**485**	**40,351**	**30,729**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**366**	**-**	**344**	**-129**	**-49**	**-7**	**538**	**0**	**0**
Natural Gas Liquids and LRGs	**245**	**4**	**20**	**-200**	**-**	**-1**	**26**	**7**	**37**
Pentanes Plus	33	-	0	-23	-	0	10	7	-6
Liquefied Petroleum Gases	212	4	20	-177	-	-1	16	0	43
Ethane/Ethylene	110	0	0	-104	-	0	0	0	6
Propane/Propylene	63	9	19	-42	-	0	0	0	49
Normal Butane/Butylene	29	-4	1	-18	-	0	10	0	-2
Isobutane/Isobutylene	10	-1	0	-13	-	0	6	0	-11
Other Liquids	**-**	**-**	**0**	**3**	**20**	**-5**	**17**	**0**	**11**
Other Hydrocarbons/Oxygenates	-	-	0	0	17	-1	18	0	0
Unfinished Oils	-	-	0	0	-	0	-11	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	3	-4	10	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	3	3	-4	10	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**593**	**7**	**34**	**3**	**3**	**-**	**1**	**633**
Finished Motor Gasoline	-	303	0	-7	3	5	-	0	294
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	303	0	-7	3	5	-	0	294
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	25	0	30	-	0	-	0	55
Kerosene	-	3	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	163	3	13	0	-5	-	0	184
15 ppm sulfur and under	-	141	2	13	0	-4	-	0	161
Greater than 15 ppm to 500 ppm sulfur	-	20	0	0	0	-2	-	0	23
Greater than 500 ppm sulfur	-	2	0	0	-	2	-	0	0
Residual Fuel Oil[e]	-	13	0	0	-	-2	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	40	3	0	-	6	-	0	38
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	**611**	**597**	**371**	**-292**	**-26**	**-10**	**581**	**8**	**681**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**362**	**-**	**343**	**-129**	**-42**	**-3**	**536**	**1**	**0**
Natural Gas Liquids and LRGs	**237**	**1**	**22**	**-188**	**-**	**-2**	**26**	**7**	**41**
Pentanes Plus	32	-	0	-22	-	0	10	7	-7
Liquefied Petroleum Gases	205	1	22	-166	-	-2	16	0	48
Ethane/Ethylene	105	0	0	-100	-	0	0	0	5
Propane/Propylene	62	9	20	-37	-	-1	0	0	56
Normal Butane/Butylene	28	-7	1	-17	-	-1	10	0	-3
Isobutane/Isobutylene	10	-1	0	-12	-	0	6	0	-10
Other Liquids	**-**	**-**	**0**	**2**	**23**	**-5**	**20**	**0**	**10**
Other Hydrocarbons/Oxygenates	-	-	0	0	18	0	18	0	0
Unfinished Oils	-	-	0	0	-	-8	-2	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	2	5	2	4	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	2	5	2	4	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**598**	**7**	**25**	**1**	**8**	**-**	**1**	**621**
Finished Motor Gasoline	-	305	0	-9	1	9	-	0	287
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	305	0	-9	1	9	-	0	287
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	28	-	0	-	0	56
Kerosene	-	3	0	-1	-	0	-	0	2
Distillate Fuel Oil	-	161	3	8	0	-4	-	0	175
15 ppm sulfur and under	-	139	3	8	0	-3	-	0	153
Greater than 15 ppm to 500 ppm sulfur	-	21	0	0	0	-1	-	0	23
Greater than 500 ppm sulfur	-	1	0	0	-	1	-	0	0
Residual Fuel Oil[e]	-	14	0	0	-	-1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	43	4	0	-	6	-	0	40
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	**599**	**598**	**372**	**-291**	**-18**	**-2**	**582**	**8**	**673**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**39,762**	**-**	**33,632**	**0**	**-951**	**-700**	**73,142**	**0**	**0**	**53,625**
Natural Gas Liquids and LRGs	**2,013**	**1,413**	**68**	**0**	**-**	**-1,195**	**2,061**	**600**	**2,028**	**1,954**
Pentanes Plus	904	-	0	0	-	16	663	51	174	24
Liquefied Petroleum Gases	1,109	1,413	68	0	-	-1,211	1,398	549	1,854	1,930
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	387	1,374	61	0	-	-562	0	545	1,839	566
Normal Butane/Butylene	328	27	7	0	-	-455	740	4	73	783
Isobutane/Isobutylene	388	12	0	0	-	-194	658	0	-64	581
Other Liquids	**-**	**-**	**909**	**2,748**	**5,111**	**426**	**6,410**	**243**	**1,689**	**50,141**
Other Hydrocarbons/Oxygenates	-	-	97	0	3,848	138	3,627	180	0	1,715
Unfinished Oils	-	-	376	0	-	970	-2,283	0	1,689	21,583
Motor Gasoline Blend. Comp. (MGBC)	-	-	436	2,748	1,263	-682	5,066	63	0	26,843
Reformulated	-	-	0	2,748	1,023	452	3,319	0	0	14,732
Conventional	-	-	436	0	240	-1,134	1,747	63	0	12,111
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**84,572**	**2,453**	**3,139**	**-908**	**-5,845**	**-**	**8,685**	**86,416**	**38,812**
Finished Motor Gasoline	-	43,655	668	1,935	-908	-1,531	-	1,409	45,472	6,184
Reformulated	-	32,831	0	0	-1,023	-735	-	0	32,543	199
Conventional	-	10,824	668	1,935	115	-796	-	1,409	12,929	5,985
Finished Aviation Gasoline	-	8	0	0	-	-8	-	0	16	291
Kerosene-Type Jet Fuel	-	12,081	653	158	-	-1,515	-	891	13,516	9,093
Kerosene	-	-1	0	0	-	-3	-	34	-32	91
Distillate Fuel Oil	-	15,289	15	1,141	0	-1,405	-	3,212	14,638	12,754
15 ppm sulfur and under	-	12,896	15	1,141	-22	-1,457	-	0	15,487	9,455
Greater than 15 ppm to 500 ppm sulfur	-	1,144	0	0	22	248	-	2,992	-2,074	1,863
Greater than 500 ppm sulfur	-	1,249	0	0	-	-196	-	220	1,225	1,436
Residual Fuel Oil[e]	-	4,324	855	0	-	-639	-	724	5,094	5,178
Less than 0.31 percent sulfur	-	180	0	0	-	-63	-	-	-	312
0.31 to 1.00 percent sulfur	-	1,187	43	0	-	223	-	-	-	1,364
Greater than 1.00 percent sulfur	-	2,957	812	0	-	-759	-	-	-	3,499
Petrochemical Feedstocks	-	1	37	0	-	0	-	-	38	11
Naphtha for Petro. Feed. Use	-	1	37	0	-	0	-	-	38	2
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	9
Special Naphthas	-	29	0	0	-	-1	-	284	-254	24
Lubricants	-	195	1	-95	-	-463	-	270	294	1,196
Waxes	-	0	0	0	-	0	-	5	-5	0
Petroleum Coke	-	4,237	36	-	-	-147	-	1,805	2,615	1,538
Marketable	-	3,223	36	-	-	-147	-	1,805	1,601	1,538
Catalyst	-	1,014	-	-	-	-	-	0	1,014	-
Asphalt and Road Oil	-	586	188	0	-	-124	-	49	849	2,171
Still Gas	-	3,807	-	-	-	-	-	0	3,807	-
Miscellaneous Products	-	361	0	0	-	-9	-	0	370	281
Total	**41,775**	**85,985**	**37,062**	**5,887**	**3,251**	**-7,314**	**81,613**	**9,528**	**90,133**	**144,532**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks[e]
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]	
Crude Oil	**82,576**	**-**	**71,494**	**0**	**-1,397**	**-939**	**153,611**	**0**	**0**	**53,625**
Natural Gas Liquids and LRGs	**4,079**	**2,817**	**226**	**8**	**-**	**-2,748**	**4,342**	1,609	**3,927**	**1,954**
Pentanes Plus	1,812	-	0	0	-	-20	1,325	61	446	24
Liquefied Petroleum Gases	2,267	2,817	226	8	-	-2,728	3,017	1,548	3,481	1,930
Ethane/Ethylene	12	0	0	0	-	0	0	0	12	0
Propane/Propylene	805	3,084	206	8	-	-1,391	0	1,538	3,956	566
Normal Butane/Butylene	556	-483	20	0	-	-1,435	1,765	10	-247	783
Isobutane/Isobutylene	894	216	0	0	-	98	1,252	0	-240	581
Other Liquids	**-**	**-**	**2,958**	**5,608**	**10,521**	**4,131**	**12,092**	**1,153**	**1,711**	**50,141**
Other Hydrocarbons/Oxygenates	-	-	97	0	7,892	154	7,498	337	0	1,715
Unfinished Oils	-	-	1,466	0	-	2,383	-2,628	0	1,711	21,583
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,395	5,608	2,629	1,594	7,222	816	0	26,843
Reformulated	-	-	0	5,608	1,526	999	6,135	0	0	14,732
Conventional	-	-	1,395	0	1,103	595	1,087	816	0	12,111
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	**-**	**176,630**	**6,721**	**6,600**	**-1,896**	**-2,116**	**-**	**15,057**	**175,114**	**38,812**
Finished Motor Gasoline	-	89,686	1,110	3,995	-1,896	-327	-	1,817	91,404	6,184
Reformulated	-	66,632	0	0	-1,526	-408	-	0	65,514	199
Conventional	-	23,054	1,110	3,995	-370	81	-	1,817	25,891	5,985
Finished Aviation Gasoline	-	12	0	0	-	-22	-	0	34	291
Kerosene-Type Jet Fuel	-	26,424	2,801	394	-	-470	-	1,232	28,857	9,093
Kerosene	-	5	0	0	-	-1	-	79	-73	91
Distillate Fuel Oil	-	31,603	400	2,362	0	-819	-	4,667	30,517	12,754
15 ppm sulfur and under	-	26,435	320	2,362	-48	-876	-	0	29,945	9,455
Greater than 15 ppm to 500 ppm sulfur	-	2,405	68	0	48	110	-	4,408	-1,997	1,863
Greater than 500 ppm sulfur	-	2,763	12	0	-	-53	-	260	2,568	1,436
Residual Fuel Oil[e]	-	9,069	1,841	0	-	-491	-	1,948	9,453	5,178
Less than 0.31 percent sulfur	-	556	0	0	-	-177	-	-	-	312
0.31 to 1.00 percent sulfur	-	2,335	436	0	-	80	-	-	-	1,364
Greater than 1.00 percent sulfur	-	6,178	1,405	0	-	-375	-	-	-	3,499
Petrochemical Feedstocks	-	45	74	0	-	-4	-	-	123	11
Naphtha for Petro. Feed. Use	-	1	74	0	-	1	-	-	74	2
Other Oils for Petro. Feed. Use	-	44	0	0	-	-5	-	-	49	9
Special Naphthas	-	76	75	0	-	5	-	608	-462	24
Lubricants	-	778	4	-151	-	-333	-	389	575	1,196
Waxes	-	0	39	0	-	0	-	11	28	0
Petroleum Coke	-	9,219	70	-	-	255	-	4,212	4,822	1,538
Marketable	-	7,142	70	-	-	255	-	4,212	2,745	1,538
Catalyst	-	2,077	-	-	-	-	-	0	2,077	-
Asphalt and Road Oil	-	1,395	307	0	-	114	-	93	1,495	2,171
Still Gas	-	7,540	-	-	-	-	-	0	7,540	-
Miscellaneous Products	-	778	0	0	-	-23	-	1	800	281
Total	**86,655**	**179,447**	**81,399**	**12,216**	**7,227**	**-1,672**	**170,045**	**17,819**	**180,752**	**144,532**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**1,371**	**-**	**1,160**	**0**	**-33**	**-24**	**2,522**	**0**	**0**
Natural Gas Liquids and LRGs	**69**	**49**	**2**	**0**	**-**	**-41**	**71**	**21**	**70**
Pentanes Plus	31	-	0	0	-	1	23	2	6
Liquefied Petroleum Gases	38	49	2	0	-	-42	48	19	64
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	47	2	0	-	-19	0	19	63
Normal Butane/Butylene	11	1	0	0	-	-16	26	0	3
Isobutane/Isobutylene	13	0	0	0	-	-7	23	0	-2
Other Liquids	**-**	**-**	**31**	**95**	**176**	**15**	**221**	**8**	**58**
Other Hydrocarbons/Oxygenates	-	-	3	0	133	5	125	6	0
Unfinished Oils	-	-	13	0	-	33	-79	0	58
Motor Gasoline Blend. Comp. (MGBC)	-	-	15	95	44	-24	175	2	0
Reformulated	-	-	0	95	35	16	114	0	0
Conventional	-	-	15	0	8	-39	60	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**2,916**	**85**	**108**	**-31**	**-202**	**-**	**299**	**2,980**
Finished Motor Gasoline	-	1,505	23	67	-31	-53	-	49	1,568
Reformulated	-	1,132	0	0	-35	-25	-	0	1,122
Conventional	-	373	23	67	4	-27	-	49	446
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	417	23	5	-	-52	-	31	466
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	527	1	39	0	-48	-	111	505
15 ppm sulfur and under	-	445	1	39	-1	-50	-	0	534
Greater than 15 ppm to 500 ppm sulfur	-	39	0	0	1	9	-	103	-72
Greater than 500 ppm sulfur	-	43	0	0	-	-7	-	8	42
Residual Fuel Oil[e]	-	149	29	0	-	-22	-	25	176
Less than 0.31 percent sulfur	-	6	0	0	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	41	1	0	-	8	-	-	-
Greater than 1.00 percent sulfur	-	102	28	0	-	-26	-	-	-
Petrochemical Feedstocks	-	0	1	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	1
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	1	0	0	-	0	-	10	-9
Lubricants	-	7	0	-3	-	-16	-	9	10
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	146	1	-	-	-5	-	62	90
Marketable	-	111	1	-	-	-5	-	62	55
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	20	6	0	-	-4	-	2	29
Still Gas	-	131	-	-	-	-	-	-	131
Miscellaneous Products	-	12	0	0	-	0	-	0	13
Total	**1,441**	**2,965**	**1,278**	**203**	**112**	**-252**	**2,814**	**329**	**3,108**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry)[a]	Net Receipts	Adjust-ments[b]	Stock Change[c]	Refinery and Blender Net Inputs	Exports	Products Supplied[d]
Crude Oil	**1,376**	**-**	**1,192**	**0**	**-23**	**-16**	**2,560**	**0**	**0**
Natural Gas Liquids and LRGs	**68**	**47**	**4**	**0**	**-**	**-46**	**72**	**27**	**65**
Pentanes Plus	30	-	0	0	-	0	22	1	7
Liquefied Petroleum Gases	38	47	4	0	-	-45	50	26	58
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	51	3	0	-	-23	0	26	66
Normal Butane/Butylene	9	-8	0	0	-	-24	29	0	-4
Isobutane/Isobutylene	15	4	0	0	-	2	21	0	-4
Other Liquids	**-**	**-**	**49**	**93**	**175**	**69**	**202**	**19**	**29**
Other Hydrocarbons/Oxygenates	-	-	2	0	132	3	125	6	0
Unfinished Oils	-	-	24	0	-	40	-44	0	29
Motor Gasoline Blend. Comp. (MGBC)	-	-	23	93	44	27	120	14	0
Reformulated	-	-	0	93	25	17	102	0	0
Conventional	-	-	23	0	18	10	18	14	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	**-**	**2,944**	**112**	**110**	**-32**	**-35**	**-**	**251**	**2,919**
Finished Motor Gasoline	-	1,495	19	67	-32	-5	-	30	1,523
Reformulated	-	1,111	0	0	-25	-7	-	0	1,092
Conventional	-	384	19	67	-6	1	-	30	432
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	440	47	7	-	-8	-	21	481
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	527	7	39	0	-14	-	78	509
15 ppm sulfur and under	-	441	5	39	-1	-15	-	0	499
Greater than 15 ppm to 500 ppm sulfur	-	40	1	0	1	2	-	73	-33
Greater than 500 ppm sulfur	-	46	0	0	-	-1	-	4	43
Residual Fuel Oil[e]	-	151	31	0	-	-8	-	32	158
Less than 0.31 percent sulfur	-	9	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	39	7	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	103	23	0	-	-6	-	-	-
Petrochemical Feedstocks	-	1	1	0	-	0	-	-	2
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	1
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	1	1	0	-	0	-	10	-8
Lubricants	-	13	0	-3	-	-6	-	6	10
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	154	1	-	-	4	-	70	80
Marketable	-	119	1	-	-	4	-	70	46
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	23	5	0	-	2	-	2	25
Still Gas	-	126	-	-	-	-	-	-	126
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	**1,444**	**2,991**	**1,357**	**204**	**120**	**-28**	**2,834**	**297**	**3,013**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[b] Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[d] Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[e] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	December 2007		January-December 2007	
	Total	Daily Average	Total	Daily Average
PAD District 1	**678**	**22**	**7,900**	**22**
Florida	202	7	2,083	6
New York	29	1	380	1
Pennsylvania	307	10	3,786	10
Virginia	2	0	9	0
West Virginia	140	5	1,574	4
Adjustment[a]	-2	0	68	0
PAD District 2	**14,922**	**481**	**172,458**	**472**
Illnois	766	25	9,567	26
Indiana	152	5	1,769	5
Kansas	2,779	90	36,298	99
Kentucky	298	10	2,666	7
Michigan	477	15	5,828	16
Missouri	6	0	68	0
Nebraska	193	6	2,353	6
North Dakota	4,190	135	44,697	122
Ohio	477	15	5,477	15
Oklahoma	5,039	163	62,316	171
South Dakota	158	5	1,659	5
Tennessee	25	1	263	1
Adjustment[a]	364	12	-503	-1
PAD District 3	**87,273**	**2,815**	**1,043,703**	**2,859**
Alabama	660	21	7,157	20
Arkansas	510	16	6,061	17
Louisiana	6,293	203	74,433	204
Mississippi	1,864	60	20,398	56
New Mexico	4,987	161	59,062	162
Texas	32,430	1,046	386,818	1,060
Federal Offshore PAD District 3	40,114	1,294	487,564	1,336
Adjustment[a]	415	13	2,209	6
PAD District 4	**10,896**	**351**	**130,511**	**358**
Colorado	1,855	60	18,393	50
Montana	2,741	88	32,768	90
Utah	1,637	53	19,091	52
Wyoming	4,508	145	53,443	146
Adjustment[a]	155	5	6,816	19
PAD District 5	**43,450**	**1,402**	**507,870**	**1,391**
Alaska	22,773	735	262,434	719
South Alaska	440	14	5,488	15
North Slope	22,333	720	256,946	704
Adjustment for Alaska[a]	0	0	0	0
Arizona	3	0	43	0
California	18,408	594	218,525	599
Nevada	31	1	408	1
Federal Offshore PAD District 5	2,054	66	24,691	68
Adjustment excluding Alaska[a]	181	6	1,768	5
State Offshore Production				
U.S.	9,453	305	115,477	316
Louisiana	667	22	7,815	21
Texas	51	2	490	1
Alaska	7,511	242	91,824	252
California	1,223	39	15,348	42
U.S. Total	**157,219**	**5,072**	**1,862,441**	**5,103**

[a] These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorada, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
	Net Production						
Natural Gas Liquids	**4**	**533**	**537**	**2,260**	**388**	**6,691**	**9,339**
Pentanes Plus	1	86	87	128	85	700	913
Liquefied Petroleum Gases	3	447	450	2,132	303	5,991	8,426
Ethane	0	9	9	1,231	0	2,792	4,023
Propane	3	297	300	651	197	2,107	2,955
Normal Butane	0	95	95	74	95	749	918
Isobutane	0	46	46	176	11	343	530
	Stocks						
Natural Gas Liquids	**7**	**47**	**54**	**166**	**41**	**383**	**590**
Pentanes Plus	0	27	27	18	13	92	123
Liquefied Petroleum Gases	7	20	27	148	28	291	467
Ethane	0	0	0	17	0	70	87
Propane	6	17	23	71	16	64	151
Normal Butane	1	2	3	35	11	92	138
Isobutane	0	1	1	25	1	65	91

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
	Net Production								
Natural Gas Liquids	**18,943**	**2,860**	**6,888**	**466**	**4,919**	**34,076**	**7,106**	**2,013**	**53,071**
Pentanes Plus	2,697	365	864	79	498	4,503	959	904	7,366
Liquefied Petroleum Gases	16,246	2,495	6,024	387	4,421	29,573	6,147	1,109	45,705
Ethane	7,798	1,236	2,831	149	2,368	14,382	3,181	6	21,601
Propane	5,341	795	1,997	126	1,346	9,605	1,840	387	15,087
Normal Butane	1,979	-1,454	651	68	459	1,703	833	328	3,877
Isobutane	1,128	1,918	545	44	248	3,883	293	388	5,140
	Stocks								
Natural Gas Liquids	**109**	**2,371**	**538**	**19**	**45**	**3,082**	**156**	**130**	**4,012**
Pentanes Plus	28	206	186	4	5	429	44	24	647
Liquefied Petroleum Gases	81	2,165	352	15	40	2,653	112	106	3,365
Ethane	27	737	0	0	0	764	2	0	853
Propane	27	778	22	10	23	860	50	26	1,110
Normal Butane	18	446	149	5	13	631	35	64	871
Isobutane	9	204	181	0	4	398	25	16	531

Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, “Monthly Natural Gas Liquids Report.”

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**39,157**	**2,666**	**41,823**	**59,994**	**12,097**	**20,370**	**92,461**
Natural Gas Liquids and LRGs	**513**	**0**	**513**	**2,379**	**357**	**662**	**3,398**
Pentanes Plus	0	0	0	505	235	199	939
Liquefied Petroleum Gases	513	0	513	1,874	122	463	2,459
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	169	0	169	1,076	79	137	1,292
Isobutane	344	0	344	798	43	326	1,167
Other Liquids	**25,407**	**93**	**25,500**	**4,915**	**-420**	**1,088**	**5,583**
Other Hydrocarbons/Oxygenates	3,626	104	3,730	2,992	878	886	4,756
Other Hydrocarbons/Hydrogen	6	0	6	321	57	87	465
Oxygenates	3,620	104	3,724	2,671	821	799	4,291
Fuel Ethanol (FE)	3,620	104	3,724	2,671	821	799	4,291
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	3,990	-10	3,980	2,440	-85	-789	1,566
Naphthas and Lighter	47	-26	21	819	29	-309	539
Kerosene and Light Gas Oils	-1,223	0	-1,223	611	-111	-13	487
Heavy Gas Oils	2,036	19	2,055	1,371	0	-154	1,217
Residuum	3,130	-3	3,127	-361	-3	-313	-677
Motor Gasoline Blending Components (MGBC) (net)	17,791	-1	17,790	-506	-1,213	991	-728
Reformulated	8,747	0	8,747	-1,128	1,224	1,080	1,176
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,747	0	8,747	-1,128	1,224	1,080	1,176
Conventional	9,044	-1	9,043	622	-2,437	-89	-1,904
CBOB for Blending with Alcohol	425	0	425	1,314	-1,515	0	-201
GTAB	1,870	0	1,870	0	0	0	0
Other	6,749	-1	6,748	-692	-922	-89	-1,703
Aviation Gasoline Blending Components (net)	0	0	0	-11	0	0	-11
Total Input	**65,077**	**2,759**	**67,836**	**67,288**	**12,034**	**22,120**	**101,442**

See footnotes at end of table.

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**16,824**	**93,698**	**82,290**	**5,128**	**3,148**	**201,088**	**15,615**	**73,142**	**424,129**
Natural Gas Liquids and LRGs	**864**	**3,898**	**2,755**	**172**	**269**	**7,958**	**740**	**2,061**	**14,670**
Pentanes Plus	370	1,290	698	74	112	2,544	277	663	4,423
Liquefied Petroleum Gases	494	2,608	2,057	98	157	5,414	463	1,398	10,247
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	309	1,222	944	61	0	2,536	280	740	5,017
Isobutane	185	1,386	1,113	37	157	2,878	183	658	5,230
Other Liquids	**3,184**	**1,316**	**-1,598**	**47**	**-410**	**2,539**	**499**	**6,410**	**40,531**
Other Hydrocarbons/Oxygenates	797	1,671	724	64	65	3,321	520	3,627	15,954
Other Hydrocarbons/Hydrogen	160	1,123	724	19	8	2,034	188	915	3,608
Oxygenates	637	548	0	45	57	1,287	332	2,712	12,346
Fuel Ethanol (FE)	637	502	0	45	57	1,241	332	2,712	12,300
Methyl Tertiary Butyl Ether (MTBE)	0	46	0	0	0	46	0	0	46
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	83	8,400	2,969	-97	206	11,561	-311	-2,283	14,513
Naphthas and Lighter	-180	334	-1,039	-3	191	-697	0	-796	-933
Kerosene and Light Gas Oils	279	-655	1,124	87	15	850	-327	-432	-645
Heavy Gas Oils	24	8,655	495	-130	0	9,044	165	-226	12,255
Residuum	-40	66	2,389	-51	0	2,364	-149	-829	3,836
Motor Gasoline Blending Components (MGBC) (net)	2,300	-8,755	-5,291	80	-681	-12,347	290	5,066	10,071
Reformulated	3,463	-10,670	-2,896	0	-711	-10,814	0	3,319	2,428
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,463	-10,670	-2,896	0	-711	-10,814	0	3,319	2,428
Conventional	-1,163	1,915	-2,395	80	30	-1,533	290	1,747	7,643
CBOB for Blending with Alcohol	-680	-522	0	0	16	-1,186	30	-499	-1,431
GTAB	0	0	0	0	0	0	0	0	1,870
Other	-483	2,437	-2,395	80	14	-347	260	2,246	7,204
Aviation Gasoline Blending Components (net)	4	0	0	0	0	4	0	0	-7
Total Input	**20,872**	**98,912**	**83,447**	**5,347**	**3,007**	**211,585**	**16,854**	**81,613**	**479,330**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, “Monthly Refinery Report,” and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	691	-19	672	2,058	-39	183	2,202
Ethane/Ethylene	10	0	10	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	10	0	10	0	0	0	0
Propane/Propylene	1,370	29	1,399	2,315	282	487	3,084
Propane	759	29	788	1,928	270	362	2,560
Propylene	611	0	611	387	12	125	524
Normal Butane/Butylene	-600	-49	-649	-251	-308	-254	-813
Normal Butane	-601	-49	-650	-246	-308	-253	-807
Butylene	1	0	1	-5	0	-1	-6
Isobutane/Isobutylene	-89	1	-88	-6	-13	-50	-69
Isobutane	-140	1	-139	-6	-13	-51	-70
Isobutylene	51	0	51	0	0	1	1
Finished Motor Gasoline	42,771	1,119	43,890	37,375	6,340	11,948	55,663
Reformulated	33,087	0	33,087	8,296	1,651	1,202	11,149
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	33,087	0	33,087	8,296	1,651	1,202	11,149
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,684	1,119	10,803	29,079	4,689	10,746	44,514
Conventional Blended with Alcohol	3,401	1,052	4,453	18,164	6,440	6,652	31,256
Conventional Other	6,283	67	6,350	10,915	-1,751	4,094	13,258
Finished Aviation Gasoline	0	0	0	17	54	0	71
Kerosene-Type Jet Fuel	2,029	0	2,029	4,278	676	947	5,901
Commercial	2,029	0	2,029	4,278	645	739	5,662
Military	0	0	0	0	31	208	239
Kerosene	453	43	496	-11	0	-63	-74
Distillate Fuel Oil	12,523	731	13,254	16,075	3,835	7,291	27,201
15 ppm sulfur and under	6,030	581	6,611	14,180	3,360	6,245	23,785
Greater than 15 ppm to 500 ppm sulfur	64	81	145	1,414	450	290	2,154
Greater than 500 ppm sulfur	6,429	69	6,498	481	25	756	1,262
Residual Fuel Oil	3,060	35	3,095	1,361	239	160	1,760
Less than 0.31 percent sulfur	1,119	6	1,125	0	0	0	0
0.31 to 1.00 percent sulfur	1,048	0	1,048	12	80	20	112
Greater than 1.00 percent sulfur	893	29	922	1,349	159	140	1,648
Petrochemical Feedstocks	400	0	400	983	0	83	1,066
Naphtha for Petro. Feed. Use	400	0	400	805	0	29	834
Other Oils for Petro. Feed. Use	0	0	0	178	0	54	232
Special Naphthas	0	15	15	48	0	0	48
Lubricants	292	237	529	67	0	271	338
Naphthenic	0	0	0	0	0	0	0
Paraffinic	292	237	529	67	0	271	338
Waxes	0	31	31	12	0	54	66
Petroleum Coke	1,662	27	1,689	2,701	693	845	4,239
Marketable	667	0	667	1,758	525	735	3,018
Catalyst	995	27	1,022	943	168	110	1,221
Asphalt and Road Oil	1,884	529	2,413	2,826	787	531	4,144
Still Gas	1,629	66	1,695	2,393	630	849	3,872
Miscellaneous Products	64	13	77	239	100	47	386
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	64	13	77	239	100	47	386
Total	**67,458**	**2,827**	**70,285**	**70,422**	**13,315**	**23,146**	**106,883**
Processing Gain(-) or Loss(+)[a]	-2,381	-68	-2,449	-3,134	-1,281	-1,026	-5,441

See footnotes at end of table.

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	420	5,594	4,138	34	37	10,223	107	1,413	14,617
Ethane/Ethylene	0	453	30	0	0	483	0	0	493
Ethane	0	308	30	0	0	338	0	0	338
Ethylene	0	145	0	0	0	145	0	0	155
Propane/Propylene	371	4,917	4,019	36	66	9,409	259	1,374	15,525
Propane	-22	2,316	1,726	11	66	4,097	252	1,251	8,948
Propylene	393	2,601	2,293	25	0	5,312	7	123	6,577
Normal Butane/Butylene	22	308	-233	-2	-29	66	-119	27	-1,488
Normal Butane	24	519	-202	-2	-29	310	-112	-3	-1,262
Butylene	-2	-211	-31	0	0	-244	-7	30	-226
Isobutane/Isobutylene	27	-84	322	0	0	265	-33	12	87
Isobutane	27	-94	322	0	0	255	-33	12	25
Isobutylene	0	10	0	0	0	10	0	0	62
Finished Motor Gasoline	12,422	40,967	34,149	1,470	1,547	90,555	8,786	43,655	242,549
Reformulated	5,311	4,883	0	0	0	10,194	0	32,831	87,261
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,311	4,873	0	0	0	10,184	0	32,831	87,251
Reformulated (Non-Oxygenated)	0	10	0	0	0	10	0	0	10
Conventional	7,111	36,084	34,149	1,470	1,547	80,361	8,786	10,824	155,288
Conventional Blended with Alcohol	1,044	139	0	454	556	2,193	3,576	6,394	47,872
Conventional Other	6,067	35,945	34,149	1,016	991	78,168	5,210	4,430	107,416
Finished Aviation Gasoline	68	59	90	0	0	217	9	8	305
Kerosene-Type Jet Fuel	1,170	10,119	9,637	259	32	21,217	730	12,081	41,958
Commercial	850	8,917	9,190	191	0	19,148	618	11,274	38,731
Military	320	1,202	447	68	32	2,069	112	807	3,227
Kerosene	-12	514	24	5	0	531	79	-1	1,031
Distillate Fuel Oil	5,274	23,842	23,282	1,213	1,126	54,737	4,736	15,289	115,217
15 ppm sulfur and under	4,813	17,678	12,403	1,055	1,087	37,036	4,083	12,896	84,411
Greater than 15 ppm to 500 ppm sulfur	73	4,386	7,960	50	39	12,508	594	1,144	16,545
Greater than 500 ppm sulfur	388	1,778	2,919	108	0	5,193	59	1,249	14,261
Residual Fuel Oil	221	5,349	3,290	165	112	9,137	386	4,324	18,702
Less than 0.31 percent sulfur	48	0	794	0	0	842	59	180	2,206
0.31 to 1.00 percent sulfur	0	86	633	131	5	855	59	1,187	3,261
Greater than 1.00 percent sulfur	173	5,263	1,863	34	107	7,440	268	2,957	13,235
Petrochemical Feedstocks	5	5,270	3,459	30	1	8,765	16	1	10,248
Naphtha for Petro. Feed. Use	34	2,693	881	30	1	3,639	0	1	4,874
Other Oils for Petro. Feed. Use	-29	2,577	2,578	0	0	5,126	16	0	5,374
Special Naphthas	209	612	391	174	0	1,386	0	29	1,478
Lubricants	49	1,773	1,328	717	0	3,867	0	195	4,929
Naphthenic	49	45	0	543	0	637	0	42	679
Paraffinic	0	1,728	1,328	174	0	3,230	0	153	4,250
Waxes	0	112	67	39	0	218	0	0	315
Petroleum Coke	404	6,358	5,421	67	31	12,281	548	4,237	22,994
Marketable	233	4,485	4,267	67	0	9,052	341	3,223	16,301
Catalyst	171	1,873	1,154	0	31	3,229	207	1,014	6,693
Asphalt and Road Oil	367	746	603	970	90	2,776	1,170	586	11,089
Still Gas	958	4,953	3,417	188	133	9,649	690	3,807	19,713
Miscellaneous Products	102	654	485	12	10	1,263	55	361	2,142
Fuel Use	0	0	0	0	0	0	5	51	56
Nonfuel Use	102	654	485	12	10	1,263	50	310	2,086
Total	**21,657**	**106,922**	**89,781**	**5,343**	**3,119**	**226,822**	**17,312**	**85,985**	**507,287**
Processing Gain(-) or Loss(+)[a]	-785	-8,010	-6,334	4	-112	-15,237	-458	-4,372	-27,957

[a] Represents the arithmetic difference between input and production.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, “Monthly Refinery Report,” and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**39,157**	**2,666**	**41,823**	**59,994**	**12,097**	**20,370**	**92,461**
Natural Gas Liquids and LRGs	**442**	**0**	**442**	**2,373**	**350**	**540**	**3,263**
Pentanes Plus	0	0	0	501	235	196	932
Liquefied Petroleum Gases	442	0	442	1,872	115	344	2,331
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	98	0	98	1,074	72	18	1,164
Isobutane	344	0	344	798	43	326	1,167
Other Liquids	**-6,911**	**-11**	**-6,922**	**-11,059**	**-3,651**	**-791**	**-15,501**
Other Hydrocarbons/Oxygenates	163	0	163	334	123	87	544
Other Hydrocarbons/Hydrogen	6	0	6	321	57	87	465
Oxygenates	157	0	157	13	66	0	79
Fuel Ethanol (FE)	157	0	157	13	66	0	79
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	3,990	-10	3,980	2,440	-85	-789	1,566
Naphthas and Lighter	47	-26	21	819	29	-309	539
Kerosene and Light Gas Oils	-1,223	0	-1,223	611	-111	-13	487
Heavy Gas Oils	2,036	19	2,055	1,371	0	-154	1,217
Residuum	3,130	-3	3,127	-361	-3	-313	-677
Motor Gasoline Blending Components (MGBC) (net)	-11,064	-1	-11,065	-13,822	-3,689	-89	-17,600
Reformulated	-10,411	0	-10,411	-8,589	-263	0	-8,852
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-10,411	0	-10,411	-8,589	-263	0	-8,852
Conventional	-653	-1	-654	-5,233	-3,426	-89	-8,748
CBOB for Blending with Alcohol	-54	0	-54	-4,484	-2,504	0	-6,988
GTAB	0	0	0	0	0	0	0
Other	-599	-1	-600	-749	-922	-89	-1,760
Aviation Gasoline Blending Components (net)	0	0	0	-11	0	0	-11
Total Input to Refineries	**32,688**	**2,655**	**35,343**	**51,308**	**8,796**	**20,119**	**80,223**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,300	92	1,392	2,093	419	705	3,217
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	825	3,657
Operable Utilization Rate (percent)[b]	79.9	96.8	80.8	88.1	92.1	85.5	88.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	642	17	658	684	130	175	989
Catalytic Hydrocracking	16	0	16	132	93	55	280
Delayed and Fluid Coking	83	0	83	179	61	81	321
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.71	1.43	0.76	1.36	2.27	1.08	1.42
API Gravity, Weighted Average (degrees)	32.86	32.24	32.82	32.46	26.69	35.16	32.31
Operable Capacity (daily average)	**1,627**	**95**	**1,722**	**2,377**	**454**	**825**	**3,657**
Operating	1,613	95	1,708	2,372	454	825	3,651
Idle	14	0	14	6	0	0	6
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**16,824**	**93,698**	**82,290**	**5,128**	**3,148**	**201,088**	**15,615**	**73,142**	**424,129**
Natural Gas Liquids and LRGs	**856**	**3,884**	**2,755**	**160**	**269**	**7,924**	**592**	**2,061**	**14,282**
Pentanes Plus	370	1,290	698	74	112	2,544	129	663	4,268
Liquefied Petroleum Gases	486	2,594	2,057	86	157	5,380	463	1,398	10,014
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	301	1,208	944	49	0	2,502	280	740	4,784
Isobutane	185	1,386	1,113	37	157	2,878	183	658	5,230
Other Liquids	**-2,155**	**-5,386**	**-1,598**	**-67**	**-473**	**-9,679**	**-389**	**-29,240**	**-61,731**
Other Hydrocarbons/Oxygenates	248	1,169	724	19	18	2,178	265	985	4,135
Other Hydrocarbons/Hydrogen	160	1,123	724	19	8	2,034	188	915	3,608
Oxygenates	88	46	0	0	10	144	77	70	527
Fuel Ethanol (FE)	88	0	0	0	10	98	77	70	481
Methyl Tertiary Butyl Ether (MTBE)	0	46	0	0	0	46	0	0	46
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	83	8,400	2,969	-97	206	11,561	-311	-2,283	14,513
Naphthas and Lighter	-180	334	-1,039	-3	191	-697	0	-796	-933
Kerosene and Light Gas Oils	279	-655	1,124	87	15	850	-327	-432	-645
Heavy Gas Oils	24	8,655	495	-130	0	9,044	165	-226	12,255
Residuum	-40	66	2,389	-51	0	2,364	-149	-829	3,836
Motor Gasoline Blending Components (MGBC) (net)	-2,490	-14,955	-5,291	11	-697	-23,422	-343	-27,942	-80,372
Reformulated	-1,323	-14,171	-2,896	0	-711	-19,101	0	-26,436	-64,800
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,323	-14,171	-2,896	0	-711	-19,101	0	-26,436	-64,800
Conventional	-1,167	-784	-2,395	11	14	-4,321	-343	-1,506	-15,572
CBOB for Blending with Alcohol	-684	-522	0	0	0	-1,206	-281	-3,752	-12,281
GTAB	0	0	0	0	0	0	0	0	0
Other	-483	-262	-2,395	11	14	-3,115	-62	2,246	-3,291
Aviation Gasoline Blending Components (net)	4	0	0	0	0	4	0	0	-7
Total Input to Refineries	**15,525**	**92,196**	**83,447**	**5,221**	**2,944**	**199,333**	**15,818**	**45,963**	**376,680**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	589	3,242	2,923	173	109	7,035	541	2,765	14,950
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	599	3,195	17,588
Operable Utilization Rate (percent)[b,c]	87.8	79.4	87.8	80.9	89.3	83.6	90.4	86.5	85.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	163	1,298	988	19	34	2,502	162	626	4,937
Catalytic Hydrocracking	46	224	188	0	0	458	14	459	1,227
Delayed and Fluid Coking	6	472	516	8	0	1,002	45	473	1,924
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.95	2.0	1.54	1.48	0.54	1.69	1.39	1.35	1.47
API Gravity, Weighted Average (degrees)	37.79	27.93	29.52	33.10	38.82	29.70	32.57	28.12	30.42
Operable Capacity (daily average)	**671**	**4,081**	**3,329**	**213**	**122**	**8,416**	**599**	**3,195**	**17,588**
Operating	671	3,839	3,304	213	122	8,148	599	3,154	17,259
Idle	0	243	25	0	0	268	0	41	328
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**20,045**	**20,045**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	691	-19	672	2,058	-39	183	2,202
Ethane/Ethylene	10	0	10	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	10	0	10	0	0	0	0
Propane/Propylene	1,370	29	1,399	2,315	282	487	3,084
Propane	759	29	788	1,928	270	362	2,560
Propylene	611	0	611	387	12	125	524
Normal Butane/Butylene	-600	-49	-649	-251	-308	-254	-813
Normal Butane	-601	-49	-650	-246	-308	-253	-807
Butylene	1	0	1	-5	0	-1	-6
Isobutane/Isobutylene	-89	1	-88	-6	-13	-50	-69
Isobutane	-140	1	-139	-6	-13	-51	-70
Isobutylene	51	0	51	0	0	1	1
Finished Motor Gasoline	10,382	1,015	11,397	21,395	3,102	9,947	34,444
Reformulated	1,552	0	1,552	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,552	0	1,552	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,830	1,015	9,845	21,395	3,102	9,947	34,444
Conventional Blended with Alcohol	0	0	0	100	665	0	765
Conventional Other	8,830	1,015	9,845	21,295	2,437	9,947	33,679
Finished Aviation Gasoline	0	0	0	17	54	0	71
Kerosene-Type Jet Fuel	2,029	0	2,029	4,278	676	947	5,901
Kerosene	453	43	496	-11	0	-63	-74
Distillate Fuel Oil	12,523	731	13,254	16,075	3,835	7,291	27,201
15 ppm sulfur and under	6,030	581	6,611	14,180	3,360	6,245	23,785
Greater than 15 ppm to 500 ppm sulfur	64	81	145	1,414	450	290	2,154
Greater than 500 ppm sulfur	6,429	69	6,498	481	25	756	1,262
Residual Fuel Oil	3,060	35	3,095	1,361	239	160	1,760
Less than 0.31 percent sulfur	1,119	6	1,125	0	0	0	0
0.31 to 1.00 percent sulfur	1,048	0	1,048	12	80	20	112
Greater than 1.00 percent sulfur	893	29	922	1,349	159	140	1,648
Petrochemical Feedstocks	400	0	400	983	0	83	1,066
Naphtha for Petro. Feed. Use	400	0	400	805	0	29	834
Other Oils for Petro. Feed. Use	0	0	0	178	0	54	232
Special Naphthas	0	15	15	48	0	0	48
Lubricants	292	237	529	67	0	271	338
Waxes	0	31	31	12	0	54	66
Petroleum Coke	1,662	27	1,689	2,701	693	845	4,239
Marketable	667	0	667	1,758	525	735	3,018
Catalyst	995	27	1,022	943	168	110	1,221
Asphalt and Road Oil	1,884	529	2,413	2,826	787	531	4,144
Still Gas	1,629	66	1,695	2,393	630	849	3,872
Miscellaneous Products	64	13	77	239	100	47	386
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	64	13	77	239	100	47	386
Total	**35,069**	**2,723**	**37,792**	**54,442**	**10,077**	**21,145**	**85,664**
Processing Gain(-) or Loss(+)[a]	-2,381	-68	-2,449	-3,134	-1,281	-1,026	-5,441

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	420	5,594	4,138	34	37	10,223	107	1,413	14,617
Ethane/Ethylene	0	453	30	0	0	483	0	0	493
Ethane	0	308	30	0	0	338	0	0	338
Ethylene	0	145	0	0	0	145	0	0	155
Propane/Propylene	371	4,917	4,019	36	66	9,409	259	1,374	15,525
Propane	-22	2,316	1,726	11	66	4,097	252	1,251	8,948
Propylene	393	2,601	2,293	25	0	5,312	7	123	6,577
Normal Butane/Butylene	22	308	-233	-2	-29	66	-119	27	-1,488
Normal Butane	24	519	-202	-2	-29	310	-112	-3	-1,262
Butylene	-2	-211	-31	0	0	-244	-7	30	-226
Isobutane/Isobutylene	27	-84	322	0	0	265	-33	12	87
Isobutane	27	-94	322	0	0	255	-33	12	25
Isobutylene	0	10	0	0	0	10	0	0	62
Finished Motor Gasoline	7,075	34,251	34,149	1,344	1,484	78,303	7,750	8,005	139,899
Reformulated	0	0	0	0	0	0	0	1,071	2,623
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,071	2,623
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	7,075	34,251	34,149	1,344	1,484	78,303	7,750	6,934	137,276
Conventional Blended with Alcohol	866	0	0	0	87	953	773	0	2,491
Conventional Other	6,209	34,251	34,149	1,344	1,397	77,350	6,977	6,934	134,785
Finished Aviation Gasoline	68	59	90	0	0	217	9	8	305
Kerosene-Type Jet Fuel	1,170	10,119	9,637	259	32	21,217	730	12,081	41,958
Kerosene	-12	514	24	5	0	531	79	-1	1,031
Distillate Fuel Oil	5,274	23,842	23,282	1,213	1,126	54,737	4,736	15,289	115,217
15 ppm sulfur and under	4,813	17,678	12,403	1,055	1,087	37,036	4,083	12,896	84,411
Greater than 15 ppm to 500 ppm sulfur	73	4,386	7,960	50	39	12,508	594	1,144	16,545
Greater than 500 ppm sulfur	388	1,778	2,919	108	0	5,193	59	1,249	14,261
Residual Fuel Oil	221	5,349	3,290	165	112	9,137	386	4,324	18,702
Less than 0.31 percent sulfur	48	0	794	0	0	842	59	180	2,206
0.31 to 1.00 percent sulfur	0	86	633	131	5	855	59	1,187	3,261
Greater than 1.00 percent sulfur	173	5,263	1,863	34	107	7,440	268	2,957	13,235
Petrochemical Feedstocks	5	5,270	3,459	30	1	8,765	16	1	10,248
Naphtha for Petro. Feed. Use	34	2,693	881	30	1	3,639	0	1	4,874
Other Oils for Petro. Feed. Use	-29	2,577	2,578	0	0	5,126	16	0	5,374
Special Naphthas	209	612	391	174	0	1,386	0	29	1,478
Lubricants	49	1,773	1,328	717	0	3,867	0	195	4,929
Waxes	0	112	67	39	0	218	0	0	315
Petroleum Coke	404	6,358	5,421	67	31	12,281	548	4,237	22,994
Marketable	233	4,485	4,267	67	0	9,052	341	3,223	16,301
Catalyst	171	1,873	1,154	0	31	3,229	207	1,014	6,693
Asphalt and Road Oil	367	746	603	970	90	2,776	1,170	586	11,089
Still Gas	958	4,953	3,417	188	133	9,649	690	3,807	19,713
Miscellaneous Products	102	654	485	12	10	1,263	55	361	2,142
Fuel Use	0	0	0	0	0	0	5	51	56
Nonfuel Use	102	654	485	12	10	1,263	50	310	2,086
Total	**16,310**	**100,206**	**89,781**	**5,217**	**3,056**	**214,570**	**16,276**	**50,335**	**404,637**
Processing Gain(-) or Loss(+)[a]	-785	-8,010	-6,334	4	-112	-15,237	-458	-4,372	-27,957

[a] Represents the arithmetic difference between input and production
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, February 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
	Net Input (Blended)						
Total Net Input	**32,389**	**104**	**32,493**	**15,980**	**3,238**	**2,001**	**21,219**
Pentanes Plus	0	0	0	4	0	3	7
Normal Butane	71	0	71	2	7	119	128
Isobutane	0	0	0	0	0	0	0
Oxygenates	**3,463**	**104**	**3,567**	**2,658**	**755**	**799**	**4,212**
Fuel Ethanol (FE)	3,463	104	3,567	2,658	755	799	4,212
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	**28,855**	**0**	**28,855**	**13,316**	**2,476**	**1,080**	**16,872**
Reformulated	19,158	0	19,158	7,461	1,487	1,080	10,028
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	19,158	0	19,158	7,461	1,487	1,080	10,028
Conventional	9,697	0	9,697	5,855	989	0	6,844
CBOB for Blending with Alcohol	479	0	479	5,798	989	0	6,787
GTAB	1,870	0	1,870	0	0	0	0
Other	7,348	0	7,348	57	0	0	57
	Net Production						
Finished Motor Gasoline	**32,389**	**104**	**32,493**	**15,980**	**3,238**	**2,001**	**21,219**
Reformulated	31,535	0	31,535	8,296	1,651	1,202	11,149
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	31,535	0	31,535	8,296	1,651	1,202	11,149
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	854	104	958	7,684	1,587	799	10,070
Conventional Blended with Alcohol	3,401	1,052	4,453	18,064	5,775	6,652	30,491
Conventional Other	-2,547	-948	-3,495	-10,380	-4,188	-5,853	-20,421

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
	Net Input (Blended)								
Total Net Input	**5,347**	**6,716**	**0**	**126**	**63**	**12,252**	**1,036**	**35,650**	**102,650**
Pentanes Plus	0	0	0	0	0	0	148	0	155
Normal Butane	8	14	0	12	0	34	0	0	233
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	**549**	**502**	**0**	**45**	**47**	**1,143**	**255**	**2,642**	**11,819**
Fuel Ethanol (FE)	549	502	0	45	47	1,143	255	2,642	11,819
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	**4,790**	**6,200**	**0**	**69**	**16**	**11,075**	**633**	**33,008**	**90,443**
Reformulated	4,786	3,501	0	0	0	8,287	0	29,755	67,228
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,786	3,501	0	0	0	8,287	0	29,755	67,228
Conventional	4	2,699	0	69	16	2,788	633	3,253	23,215
CBOB for Blending with Alcohol	4	0	0	0	16	20	311	3,253	10,850
GTAB	0	0	0	0	0	0	0	0	1,870
Other	0	2,699	0	69	0	2,768	322	0	10,495
	Net Production								
Finished Motor Gasoline	**5,347**	**6,716**	**0**	**126**	**63**	**12,252**	**1,036**	**35,650**	**102,650**
Reformulated	5,311	4,883	0	0	0	10,194	0	31,760	84,638
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,311	4,873	0	0	0	10,184	0	31,760	84,628
Reformulated (Non-Oxygenated)	0	10	0	0	0	10	0	0	10
Conventional	36	1,833	0	126	63	2,058	1,036	3,890	18,012
Conventional Blended with Alcohol	178	139	0	454	469	1,240	2,803	6,394	45,381
Conventional Other	-142	1,694	0	-328	-406	818	-1,767	-2,504	-27,369

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**12,211**	**474**	**12,685**	**8,421**	**1,856**	**2,048**	**12,325**
Petroleum Products	**33,048**	**1,641**	**34,689**	**28,945**	**7,787**	**13,219**	**49,951**
Pentanes Plus	0	0	0	106	33	361	500
Liquefied Petroleum Gases	1,606	37	1,643	1,437	176	645	2,258
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	313	2	315	594	25	101	720
Normal Butane/Butylene	1,086	27	1,113	679	92	231	1,002
Isobutane/Isobutylene	207	8	215	164	59	313	536
Other Hydrocarbons/Hydrogen/Oxygenates	139	0	139	33	21	3	57
Other Hydrocarbons/Hydrogen	0	0	0	33	0	0	33
Oxygenates	139	0	139	0	21	3	24
Fuel Ethanol (FE)	139	0	139	0	21	3	24
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils	8,480	405	8,885	8,311	645	4,659	13,615
Naphthas and Lighter	1,631	243	1,874	2,668	126	1,389	4,183
Kerosene and Light Gas Oils	1,189	0	1,189	1,586	178	762	2,526
Heavy Gas Oils	4,165	154	4,319	2,657	250	1,850	4,757
Residuum	1,495	8	1,503	1,400	91	658	2,149
Motor Gasoline Blending Components (MGBC)	9,674	28	9,702	5,961	2,272	1,383	9,616
Reformulated	3,210	0	3,210	1,050	53	0	1,103
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,210	0	3,210	1,050	53	0	1,103
Conventional	6,464	28	6,492	4,911	2,219	1,383	8,513
CBOB for Blending with Alcohol	54	0	54	557	592	0	1,149
GTAB	0	0	0	0	0	0	0
Other	6,410	28	6,438	4,354	1,627	1,383	7,364
Aviation Gasoline Blending Components	0	0	0	34	0	0	34
Finished Motor Gasoline	2,553	320	2,873	2,792	755	2,515	6,062
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,553	320	2,873	2,792	755	2,515	6,062
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,553	320	2,873	2,792	755	2,515	6,062
Finished Aviation Gasoline	0	0	0	13	100	0	113
Kerosene-Type Jet Fuel	917	0	917	1,500	285	454	2,239
Kerosene	74	18	92	38	0	10	48
Distillate Fuel Oil	5,281	193	5,474	4,308	1,034	2,068	7,410
15 ppm sulfur and under	1,725	96	1,821	3,132	630	1,300	5,062
Greater than 15 ppm to 500 ppm sulfur	271	73	344	624	232	195	1,051
Greater than 500 ppm sulfur	3,285	24	3,309	552	172	573	1,297
Residual Fuel Oil	1,797	27	1,824	838	141	66	1,045
Less than 0.31 percent sulfur	500	7	507	0	0	0	0
0.31 to 1.00 percent sulfur	976	4	980	65	27	10	102
Greater than 1.00 percent sulfur	321	16	337	773	114	56	943
Petrochemical Feedstocks	530	0	530	486	0	16	502
Naphtha for Petro. Feed. Use	530	0	530	399	0	16	415
Other Oils for Petro. Feed. Use	0	0	0	87	0	0	87
Special Naphthas	0	8	8	147	0	0	147
Lubricants	461	215	676	44	0	176	220
Waxes	0	159	159	12	0	28	40
Petroleum Coke	121	0	121	338	856	228	1,422
Marketable	121	0	121	338	856	228	1,422
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,406	221	1,627	2,485	1,447	600	4,532
Miscellaneous Products	9	10	19	62	22	7	91
Total Stocks, All Oils	**45,259**	**2,115**	**47,374**	**37,366**	**9,643**	**15,267**	**62,276**

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**1,473**	**25,486**	**17,576**	**1,477**	**373**	**46,385**	**1,917**	**20,994**	**94,306**
Petroleum Products	**9,261**	**56,830**	**47,110**	**3,683**	**1,460**	**118,344**	**11,108**	**55,456**	**269,548**
Pentanes Plus	78	134	148	8	11	379	26	0	905
Liquefied Petroleum Gases	844	892	2,688	9	35	4,468	319	1,257	9,945
Ethane/Ethylene	83	0	0	0	0	83	0	0	83
Propane/Propylene	269	71	797	3	5	1,145	71	128	2,379
Normal Butane/Butylene	275	441	1,196	2	10	1,924	162	564	4,765
Isobutane/Isobutylene	217	380	695	4	20	1,316	86	565	2,718
Other Hydrocarbons/Hydrogen/Oxygenates	11	74	1	0	4	90	57	28	371
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	2	36
Oxygenates	11	74	0	0	4	89	57	26	335
Fuel Ethanol (FE)	11	0	0	0	4	15	57	26	261
Methyl Tertiary Butyl Ether (MTBE)	0	74	0	0	0	74	0	0	74
All Other Oxygenates[a]	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,542	22,570	16,271	860	438	42,681	2,800	21,487	89,468
Naphthas and Lighter	903	5,605	3,391	174	190	10,263	607	4,652	21,579
Kerosene and Light Gas Oils	421	3,915	3,026	251	48	7,661	702	4,120	16,198
Heavy Gas Oils	399	8,626	6,988	428	200	16,641	1,080	9,809	36,606
Residuum	819	4,424	2,866	7	0	8,116	411	2,906	15,085
Motor Gasoline Blending Components (MGBC)	1,850	9,695	5,857	80	326	17,808	1,808	14,531	53,465
Reformulated	228	2,016	403	0	0	2,647	0	5,212	12,172
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	228	2,016	403	0	0	2,647	0	5,212	12,172
Conventional	1,622	7,679	5,454	80	326	15,161	1,808	9,319	41,293
CBOB for Blending with Alcohol	106	111	0	0	0	217	0	1,059	2,479
GTAB	0	0	0	0	0	0	0	0	0
Other	1,516	7,568	5,454	80	326	14,944	1,808	8,260	38,814
Aviation Gasoline Blending Components	14	0	0	0	0	14	0	0	48
Finished Motor Gasoline	1,243	4,884	6,143	263	122	12,655	2,509	2,000	26,099
Reformulated	0	0	0	0	0	0	0	17	17
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	17	17
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	1,243	4,884	6,143	263	122	12,655	2,509	1,983	26,082
Conventional Blended with Alcohol	0	0	0	0	0	0	23	0	23
Conventional Other	1,243	4,884	6,143	263	122	12,655	2,486	1,983	26,059
Finished Aviation Gasoline	95	139	201	0	0	435	33	188	769
Kerosene-Type Jet Fuel	436	2,301	2,462	83	33	5,315	326	3,593	12,390
Kerosene	14	128	4	3	2	151	10	81	382
Distillate Fuel Oil	1,037	5,446	4,898	355	232	11,968	1,353	5,307	31,512
15 ppm sulfur and under	811	2,542	2,056	191	136	5,736	968	3,755	17,342
Greater than 15 ppm to 500 ppm sulfur	22	1,684	1,425	6	19	3,156	223	563	5,337
Greater than 500 ppm sulfur	204	1,220	1,417	158	77	3,076	162	989	8,833
Residual Fuel Oil	56	2,450	1,889	201	54	4,650	339	3,101	10,959
Less than 0.31 percent sulfur	2	23	153	0	0	178	11	204	900
0.31 to 1.00 percent sulfur	0	69	103	168	17	357	100	1,234	2,773
Greater than 1.00 percent sulfur	54	2,358	1,633	33	37	4,115	228	1,663	7,286
Petrochemical Feedstocks	61	1,102	635	3	45	1,846	0	11	2,889
Naphtha for Petro. Feed. Use	10	568	318	3	45	944	0	2	1,891
Other Oils for Petro. Feed. Use	51	534	317	0	0	902	0	9	998
Special Naphthas	143	899	48	78	0	1,168	1	24	1,348
Lubricants	56	2,014	1,842	688	0	4,600	0	750	6,246
Waxes	0	114	93	85	0	292	2	0	493
Petroleum Coke	24	3,268	3,253	0	0	6,545	49	1,538	9,675
Marketable	24	3,268	3,253	0	0	6,545	49	1,538	9,675
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	726	589	572	966	157	3,010	1,472	1,343	11,984
Miscellaneous Products	31	131	105	1	1	269	4	217	600
Total Stocks, All Oils	**10,734**	**82,316**	**64,686**	**5,160**	**1,833**	**164,729**	**13,025**	**76,450**	**363,854**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, February 2008

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1.6	-0.7	1.5	3.3	-0.3	0.9	2.3
Finished Motor Gasoline[a]	48.3	38.3	47.7	52.1	52.6	48.1	51.3
Finished Aviation Gasoline[b]	0.0	0.0	0.0	0.0	0.4	0.0	0.1
Kerosene-Type Jet Fuel	4.7	0.0	4.4	6.9	5.6	4.8	6.3
Kerosene	1.0	1.6	1.1	0.0	0.0	-0.3	-0.1
Distillate Fuel Oil	29.0	27.5	28.9	25.7	31.9	37.2	28.9
Residual Fuel Oil	7.1	1.3	6.8	2.2	2.0	0.8	1.9
Naphtha for Petro. Feed. Use	0.9	0.0	0.9	1.3	0.0	0.1	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.3	0.2
Special Naphthas	0.0	0.6	0.0	0.1	0.0	0.0	0.1
Lubricants	0.7	8.9	1.2	0.1	0.0	1.4	0.4
Waxes	0.0	1.2	0.1	0.0	0.0	0.3	0.1
Petroleum Coke	3.9	1.0	3.7	4.3	5.8	4.3	4.5
Asphalt and Road Oil	4.4	19.9	5.3	4.5	6.6	2.7	4.4
Still Gas	3.8	2.5	3.7	3.8	5.2	4.3	4.1
Miscellaneous Products	0.1	0.5	0.2	0.4	0.8	0.2	0.4
Processing Gain(-) or Loss(+)[c]	-5.5	-2.6	-5.3	-5.0	-10.7	-5.2	-5.8

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Liquefied Refinery Gases	2.5	5.5	4.9	0.7	1.1	4.8	0.7	2.0	3.3
Finished Motor Gasoline[a]	50.0	43.2	42.2	22.9	56.5	43.1	47.3	46.4	46.0
Finished Aviation Gasoline[b]	0.4	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.1
Kerosene-Type Jet Fuel	6.9	9.9	11.3	5.1	1.0	10.0	4.8	17.0	9.6
Kerosene	-0.1	0.5	0.0	0.1	0.0	0.2	0.5	0.0	0.2
Distillate Fuel Oil	31.2	23.4	27.3	24.1	33.6	25.7	30.9	21.6	26.3
Residual Fuel Oil	1.3	5.2	3.9	3.3	3.3	4.3	2.5	6.1	4.3
Naphtha for Petro. Feed. Use	0.2	2.6	1.0	0.6	0.0	1.7	0.0	0.0	1.1
Other Oils for Petro. Feed. Use	-0.2	2.5	3.0	0.0	0.0	2.4	0.1	0.0	1.2
Special Naphthas	1.2	0.6	0.5	3.5	0.0	0.7	0.0	0.0	0.3
Lubricants	0.3	1.7	1.6	14.3	0.0	1.8	0.0	0.3	1.1
Waxes	0.0	0.1	0.1	0.8	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.4	6.2	6.4	1.3	0.9	5.8	3.6	6.0	5.2
Asphalt and Road Oil	2.2	0.7	0.7	19.3	2.7	1.3	7.6	0.8	2.5
Still Gas	5.7	4.9	4.0	3.7	4.0	4.5	4.5	5.4	4.5
Miscellaneous Products	0.6	0.6	0.6	0.0	0.0	0.6	0.4	0.5	0.5
Processing Gain(-) or Loss(+)[c]	-4.6	-7.8	-7.4	0.1	-3.3	-7.2	-3.0	-6.2	-6.4

[a] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

[b] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

[c] Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2008
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	**890**	**146**	**4,237**	**5,273**
Connecticut	0	0	0	0
Delaware	0	0	119	119
Florida	300	0	741	1,041
Georgia	0	0	508	508
Maine	0	0	109	109
Maryland	0	0	0	0
Massachusetts	0	0	0	0
New Hampshire	0	0	0	0
New Jersey	579	119	1,009	1,707
New York	10	4	895	909
North Carolina	0	0	241	241
Pennsylvania	0	0	363	363
Rhode Island	0	0	0	0
South Carolina	0	0	228	228
Vermont	1	23	24	48
Virginia	0	0	0	0
PAD District 2	**0**	**106**	**39**	**145**
Illinois	0	0	0	0
Indiania	0	0	0	0
Michigan	0	0	0	0
Minnesota	0	79	39	118
North Dakota	0	27	0	27
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	**297**	**0**	**2,357**	**2,654**
Alabama	0	0	0	0
Louisiana	0	0	0	0
Mississippi	0	0	587	587
New Mexico	0	0	0	0
Texas	297	0	1,770	2,067
PAD District 4	**0**	**11**	**0**	**11**
Idaho	0	0	0	0
Montana	0	11	0	11
PAD District 5	**0**	**43**	**812**	**855**
Alaska	0	0	0	0
California	0	0	778	778
Hawaii	0	0	0	0
Oregon	0	0	34	34
Washington	0	43	0	43
U.S. Total	**1,187**	**306**	**7,445**	**8,938**

Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, February 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a,b]	**41,055**	**42,914**	**152,922**	**8,043**	**33,632**	**278,566**	**9,606**
Natural Gas Liquids and LRG's	**2,848**	**3,222**	**1,924**	**577**	**68**	**8,639**	**298**
Pentanes Plus	0	12	552	0	0	564	19
Liquefied Petroleum Gases	2,848	3,210	1,372	577	68	8,075	278
Ethane	0	0	0	0	0	0	0
Ethylene	0	10	0	0	0	10	0
Propane	2,573	2,391	0	543	61	5,568	192
Propylene	0	365	0	0	0	365	13
Normal Butane	25	109	964	34	7	1,139	39
Butylene	0	169	99	0	0	268	9
Isobutane	250	166	309	0	0	725	25
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**23,431**	**682**	**16,345**	**2**	**909**	**41,369**	**1,427**
Other Hydrocarbons/Oxygenates	256	3	131	0	97	487	17
Other Hydrocarbons/Hydrogen	0	1	3	0	0	4	0
Oxygenates	256	2	128	0	97	483	17
Fuel Ethanol	256	2	128	0	97	483	17
MTBE	0	0	0	0	0	0	0
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	5,897	655	14,893	2	376	21,823	753
Naphthas and Lighter	1,172	0	1,445	0	0	2,617	90
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,542	655	8,064	0	376	12,637	436
Residuum	1,183	0	5,384	2	0	6,569	227
Motor Gasoline Blending Components	17,278	24	1,321	0	436	19,059	657
Reformulated	7,459	0	0	0	0	7,459	257
GTAB	994	0	0	0	0	994	34
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,465	0	0	0	0	6,465	223
Conventional	9,819	24	1,321	0	436	11,600	400
CBOB for Blending with Alcohol	0	0	0	0	175	175	6
GTAB	758	0	321	0	0	1,079	37
Other	9,061	24	1,000	0	261	10,346	357
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, February 2008 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	**22,767**	**826**	**10,698**	**191**	**2,453**	**36,935**	**1,274**
Finished Motor Gasoline	8,140	68	1,397	0	668	10,273	354
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,140	68	1,397	0	668	10,273	354
Conventional Blended with Alcohol	0	8	0	0	0	8	0
Conventional Other	8,140	60	1,397	0	668	10,265	354
Finished Aviation Gasoline	1	1	0	0	0	2	0
Kerosene-Type Jet Fuel	2,246	0	20	0	653	2,919	101
Bonded Aircraft Fuel	1	0	0	0	326	327	11
Other	2,245	0	20	0	327	2,592	89
Kerosene	68	0	0	0	0	68	2
Distillate Fuel Oil	5,952	141	1,005	84	15	7,197	248
15 ppm sulfur and under	3,480	35	0	71	15	3,601	124
Bonded	0	0	0	0	15	15	1
Other	3,480	35	0	71	0	3,586	124
Greater than 15 ppm to 500 ppm sulfur	162	87	0	13	0	262	9
Bonded	0	0	0	0	0	0	0
Other	162	87	0	13	0	262	9
Greater than 500 ppm to 2000 ppm sulfur	1,973	13	1,005	0	0	2,991	103
Bonded	0	0	0	0	0	0	0
Other	1,973	13	1,005	0	0	2,991	103
Greater than 2000 ppm	337	6	0	0	0	343	12
Bonded	0	0	0	0	0	0	0
Other	337	6	0	0	0	343	12
Residual Fuel Oil	5,273	145	2,654	11	855	8,938	308
Less than 0.31 percent sulfur	890	0	297	0	0	1,187	41
0.31 to 1.00 percent sulfur	146	106	0	11	43	306	11
Greater than 1.00 percent sulfur	4,237	39	2,357	0	812	7,445	257
Petrochemical Feedstocks	87	119	4,702	0	37	4,945	171
Naphtha for Petro. Feed. Use	81	54	1,869	0	37	2,041	70
Other Oils for Petro. Feed. Use	6	65	2,833	0	0	2,904	100
Special Naphthas	72	28	292	0	0	392	14
Lubricants	218	222	354	0	1	795	27
Waxes	19	6	68	0	0	93	3
Petroleum Coke (Marketable)	37	29	205	0	36	307	11
Asphalt and Road Oil	653	62	1	96	188	1,000	34
Miscellaneous Products	1	5	0	0	0	6	0
Total	**90,101**	**47,644**	**181,889**	**8,813**	**37,062**	**365,509**	**12,604**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a,b]	**89,055**	**90,153**	**321,199**	**16,675**	**71,494**	**588,576**	**9,810**
Natural Gas Liquids and LRG's	**6,957**	**7,395**	**2,762**	**1,308**	**226**	**18,648**	**311**
Pentanes Plus	190	12	552	0	0	754	13
Liquefied Petroleum Gases	6,767	7,383	2,210	1,308	226	17,894	298
Ethane	0	0	0	0	0	0	0
Ethylene	0	22	0	0	0	22	0
Propane	5,516	5,529	204	1,222	206	12,677	211
Propylene	298	802	0	0	0	1,100	18
Normal Butane	572	327	1,253	86	20	2,258	38
Butylene	0	358	295	0	0	653	11
Isobutane	381	345	458	0	0	1,184	20
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**46,577**	**1,353**	**36,971**	**2**	**2,958**	**87,861**	**1,464**
Other Hydrocarbons/Oxygenates	557	6	323	0	97	983	16
Other Hydrocarbons/Hydrogen	0	2	3	0	0	5	0
Oxygenates	557	4	320	0	97	978	16
Fuel Ethanol	557	4	320	0	97	978	16
MTBE	0	0	0	0	0	0	0
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	10,667	1,323	34,721	2	1,466	48,179	803
Naphthas and Lighter	2,404	0	3,543	0	30	5,977	100
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	6,502	1,323	19,191	0	1,436	28,452	474
Residuum	1,761	0	11,987	2	0	13,750	229
Motor Gasoline Blending Components (MGBC)	35,353	24	1,927	0	1,395	38,699	645
Reformulated	15,670	0	0	0	0	15,670	261
GTAB	1,604	0	0	0	0	1,604	27
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	14,066	0	0	0	0	14,066	234
Conventional	19,683	24	1,927	0	1,395	23,029	384
CBOB for Blending with Alcohol	0	0	0	0	476	476	8
GTAB	1,630	0	321	0	5	1,956	33
Other	18,053	24	1,606	0	914	20,597	343
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	**52,669**	**1,568**	**27,303**	**437**	**6,721**	**88,698**	**1,478**
Finished Motor Gasoline	18,431	88	3,425	0	1,110	23,054	384
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	18,431	88	3,425	0	1,110	23,054	384
Conventional Blended with Alcohol	0	12	0	0	0	12	0
Conventional Other	18,431	76	3,425	0	1,110	23,042	384
Finished Aviation Gasoline	2	2	0	0	0	4	0
Kerosene-Type Jet Fuel	4,943	0	110	0	2,801	7,854	131
Bonded Aircraft Fuel	2	0	0	0	1,033	1,035	17
Other	4,941	0	110	0	1,768	6,819	114
Kerosene	144	1	0	0	0	145	2
Distillate Fuel Oil	13,940	218	1,961	182	400	16,701	278
15 ppm sulfur and under	7,389	81	0	151	320	7,941	132
Bonded	0	0	0	0	30	30	1
Other	7,389	81	0	151	290	7,911	132
Greater than 15 ppm to 500 ppm sulfur	759	113	0	27	68	967	16
Bonded	0	0	0	0	0	0	0
Other	759	113	0	27	68	967	16
Greater than 500 ppm to 2000 ppm sulfur	4,721	13	1,961	4	0	6,699	112
Bonded	0	0	0	0	0	0	0
Other	4,721	13	1,961	4	0	6,699	112
Greater than 2000 ppm sulfur	1,071	11	0	0	12	1,094	18
Bonded	0	0	0	0	0	0	0
Other	1,071	11	0	0	12	1,094	18
Residual Fuel Oil	12,971	357	7,222	27	1,841	22,418	374
Less than 0.31 percent sulfur	1,399	0	328	0	0	1,727	29
0.31 to 1.00 percent sulfur	2,456	215	1,024	27	436	4,158	69
Greater than 1.00 percent sulfur	9,116	142	5,870	0	1,405	16,533	276
Petrochemical Feedstocks	314	270	12,789	0	74	13,447	224
Naphtha for Petro. Feed. Use	299	135	3,457	0	74	3,965	66
Other Oils for Petro. Feed. Use	15	135	9,332	0	0	9,482	158
Special Naphthas	160	59	687	0	75	981	16
Lubricants	287	320	522	0	4	1,133	19
Waxes	38	9	87	0	39	173	3
Petroleum Coke (Marketable)	417	74	499	0	70	1,060	18
Asphalt and Road Oil	1,021	160	1	228	307	1,717	29
Miscellaneous Products	1	10	0	0	0	11	0
Total	**195,258**	**100,469**	**388,235**	**18,422**	**81,399**	**783,783**	**13,063**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
LRG = Liquefied Refinery Gases.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, “Monthly Imports Report.”

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**154,853**	**386**	**1,648**	**3,177**	**0**	**0**	**0**
Algeria	5,529	0	940	2,169	0	0	0
Angola	9,899	0	0	249	0	0	0
Ecuador	4,903	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	22,634	0	0	0	0	0	0
Kuwait	7,562	0	0	0	0	0	0
Libya	1,639	0	0	270	0	0	0
Nigeria	28,468	0	225	367	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	46,812	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	27,407	386	483	122	0	0	0
Non OPEC	**123,713**	**178**	**6,427**	**18,646**	**0**	**10,273**	**10,273**
Argentina	1,305	0	186	0	0	0	0
Aruba	0	0	0	650	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,600	0	1,748	1,748
Brazil	4,890	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	439	0	0	267	0	0	0
Canada	55,678	12	4,908	79	0	379	379
Chad	2,584	0	0	0	0	0	0
China	257	0	0	0	0	0	0
Colombia	6,368	0	0	0	0	0	0
Congo (Brazzaville)	2,825	0	0	0	0	0	0
Denmark	0	0	0	284	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,992	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	14	0	0	0
France	0	0	16	0	0	862	862
Gabon	957	0	0	0	0	0	0
Germany	0	0	0	1,173	0	525	525
Guatemala	260	0	0	0	0	0	0
India	0	0	0	292	0	0	0
Italy	0	0	0	0	0	464	464
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	122	0	0	0
Mexico	35,708	81	36	988	0	0	0
Netherlands	0	85	542	785	0	1,708	1,708
Netherlands Antilles	0	0	0	0	0	0	0
Norway	260	0	739	1,076	0	648	648
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,327	0	0	6,447	0	229	229
Spain	0	0	0	109	0	132	132
Sweden	0	0	0	324	0	35	35
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,545	0	0	350	0	0	0
United Kingdom	1,745	0	0	633	0	1,391	1,391
Vietnam	1,098	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,123	0	1,911	1,911
Yemen	0	0	0	0	0	0	0
Other	3,475	0	0	1,330	0	241	241
Total	**278,566**	**564**	**8,075**	**21,823**	**0**	**10,273**	**10,273**
Persian Gulf[b]	**77,008**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**290**	**2,998**	**3,288**	**0**	**0**	**0**	**576**	**0**	**0**	**0**	**576**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	190	190	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	337	0	0	0	337
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	50	562	612	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	226	226	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	240	2,020	2,260	0	0	0	239	0	0	0	239
Non OPEC	**7,169**	**8,602**	**15,771**	**483**	**0**	**0**	**3,025**	**262**	**2,991**	**343**	**6,621**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	21	21	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	85	318	403	0	0	0	0	0	0	0	0
Brazil	0	15	15	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,699	234	3,933	2	0	0	1,804	134	430	343	2,711
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	321	321	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	15	0	15
France	140	1,760	1,900	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	322	92	414	0	0	0	0	0	28	0	28
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	171	171	0	0	0	0	0	0	0	0
Korea, South	0	64	64	0	0	0	0	0	0	0	0
Latvia	0	693	693	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	60	60	0	0	0	0	0	0	0	0
Netherlands	0	951	951	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	175	175	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	382	382	0	0	0	0	0	0	0	0
Russia	264	1,693	1,957	0	0	0	0	0	271	0	271
Spain	0	264	264	0	0	0	0	0	0	0	0
Sweden	0	311	311	0	0	0	0	0	10	0	10
Syria	0	0	0	0	0	0	0	0	303	0	303
Trinidad and Tobago	0	337	337	99	0	0	0	0	0	0	0
United Kingdom	133	489	622	0	0	0	0	0	20	0	20
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,526	150	2,676	101	0	0	1,221	128	1,556	0	2,905
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	101	101	281	0	0	0	0	358	0	358
Total	**7,459**	**11,600**	**19,059**	**483**	**0**	**0**	**3,601**	**262**	**2,991**	**343**	**7,197**
Persian Gulf[b]	**0**	**226**	**226**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**1,095**	**148**	**297**	**0**	**970**	**1,267**
Algeria	0	0	0	0	0	206	0	0	206
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	296	296
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	91	0	0	91
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	148	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	74	74
Venezuela	0	0	0	1,095	0	0	0	600	600
Non OPEC	**68**	**2**	**0**	**1,824**	**244**	**890**	**306**	**6,475**	**7,671**
Argentina	0	0	0	0	0	0	0	4	4
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	279	0	0	279
Canada	68	2	0	162	100	11	187	1,655	1,853
Chad	0	0	0	0	0	0	0	10	10
China	0	0	0	45	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	602	602
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	285	285
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	605	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	47	0	0	0	570	570
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	300	0	0	300
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	1,852	1,852
Spain	0	0	0	0	0	300	0	0	300
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	809	809
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	965	144	0	0	345	345
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	119	343	462
Total	**68**	**2**	**0**	**2,919**	**392**	**1,187**	**306**	**7,445**	**8,938**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**148**	**0**	**0**	**74**	**74**

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**39**	**2,802**	**0**	**204**	**166**	**10**	**0**	**14,806**	**169,659**	**5,340**	**511**	**5,850**
Algeria	0	2,291	0	0	0	0	0	5,606	11,135	191	193	384
Angola	0	0	0	0	0	0	0	249	10,148	341	9	350
Ecuador	0	0	0	0	0	0	0	486	5,389	169	17	186
Indonesia	0	0	0	0	0	0	0	337	337	0	12	12
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	22,634	780	0	780
Kuwait	0	0	0	162	0	0	0	162	7,724	261	6	266
Libya	0	511	0	0	0	0	0	872	2,511	57	30	87
Nigeria	39	0	0	0	0	0	0	1,243	29,711	982	43	1,025
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	374	47,186	1,614	13	1,627
United Arab Emirates	0	0	0	0	0	0	0	74	74	0	3	3
Venezuela	0	0	0	42	166	10	0	5,403	32,810	945	186	1,131
Non OPEC	**2,002**	**102**	**93**	**103**	**834**	**785**	**6**	**72,137**	**195,850**	**4,266**	**2,487**	**6,753**
Argentina	0	11	0	0	0	1	0	202	1,507	45	7	52
Aruba	0	0	0	0	0	0	0	671	671	0	23	23
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	4,752	4,752	0	164	164
Brazil	96	0	1	0	0	0	0	112	5,002	169	4	172
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	546	985	15	19	34
Canada	100	71	12	101	833	435	6	15,768	71,446	1,920	544	2,464
Chad	0	0	0	0	0	0	0	10	2,594	89	0	89
China	0	0	38	0	0	0	0	83	340	9	3	12
Colombia	0	0	0	0	0	0	0	602	6,970	220	21	240
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,825	97	0	97
Denmark	0	0	0	0	0	0	0	284	284	0	10	10
Egypt	0	0	0	0	0	0	0	321	321	0	11	11
Equatorial Guinea	0	0	0	0	0	0	0	0	1,992	69	0	69
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	29	29	0	1	1
France	0	20	2	0	0	9	0	3,094	3,094	0	107	107
Gabon	0	0	0	0	0	0	0	0	957	33	0	33
Germany	0	0	1	2	0	11	0	2,154	2,154	0	74	74
Guatemala	0	0	0	0	0	0	0	0	260	9	0	9
India	0	0	0	0	1	0	0	293	293	0	10	10
Italy	0	0	0	0	0	30	0	665	665	0	23	23
Korea, South	173	0	0	0	0	293	0	1,135	1,135	0	39	39
Latvia	0	0	0	0	0	0	0	693	693	0	24	24
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	17	0	0	0	0	139	139	0	5	5
Mexico	994	0	0	0	0	0	0	2,776	38,484	1,231	96	1,327
Netherlands	30	0	0	0	0	0	0	4,101	4,101	0	141	141
Netherlands Antilles	0	0	0	0	0	0	0	300	300	0	10	10
Norway	0	0	0	0	0	0	0	2,638	2,898	9	91	100
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	382	382	0	13	13
Russia	0	0	0	0	0	0	0	10,756	13,083	80	371	451
Spain	0	0	0	0	0	0	0	805	805	0	28	28
Sweden	0	0	0	0	0	1	0	681	681	0	23	23
Syria	0	0	0	0	0	0	0	303	303	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	0	1,595	3,140	53	55	108
United Kingdom	80	0	0	0	0	0	0	2,746	4,491	60	95	155
Vietnam	0	0	0	0	0	0	0	0	1,098	38	0	38
Virgin Islands, U.S.	0	0	0	0	0	0	0	10,170	10,170	0	351	351
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	529	0	22	0	0	4	0	3,331	6,806	120	115	235
Total	**2,041**	**2,904**	**93**	**307**	**1,000**	**795**	**6**	**86,943**	**365,509**	**9,606**	**2,998**	**12,604**
Persian Gulf[b]	**0**	**0**	**0**	**162**	**0**	**0**	**0**	**610**	**77,618**	**2,655**	**21**	**2,676**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**335,816**	**576**	**3,938**	**6,985**	**0**	**64**	**64**
Algeria	16,872	0	3,095	4,067	0	0	0
Angola	27,454	0	0	626	0	0	0
Ecuador	12,552	0	0	0	0	0	0
Indonesia	762	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	39,458	0	0	0	0	0	0
Kuwait	14,959	0	0	0	0	0	0
Libya	3,306	0	0	702	0	0	0
Nigeria	64,525	0	225	667	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	92,648	0	0	291	0	0	0
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	62,580	576	618	632	0	64	64
Non OPEC	**252,760**	**178**	**13,956**	**41,194**	**0**	**22,990**	**22,990**
Argentina	2,131	0	186	216	0	126	126
Aruba	0	0	0	2,919	0	0	0
Australia	963	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	6,097	0	1,820	1,820
Brazil	10,115	0	0	0	0	106	106
Brunei	356	0	0	0	0	0	0
Cameroon	439	0	0	267	0	0	0
Canada	115,955	12	11,537	178	0	2,224	2,224
Chad	6,201	0	0	0	0	0	0
China	511	0	0	0	0	0	0
Colombia	11,666	0	0	282	0	0	0
Congo (Brazzaville)	5,633	0	0	0	0	0	0
Denmark	0	0	0	284	0	0	0
Egypt	0	0	0	193	0	0	0
Equatorial Guinea	3,181	0	0	0	0	0	0
Estonia	0	0	0	1	0	0	0
Finland	0	0	0	14	0	336	336
France	0	0	16	148	0	1,587	1,587
Gabon	2,964	0	0	0	0	0	0
Germany	0	0	0	2,360	0	1,222	1,222
Guatemala	790	0	0	0	0	0	0
India	0	0	0	705	0	0	0
Italy	0	0	0	300	0	1,545	1,545
Korea, South	0	0	0	0	0	411	411
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	328	328
Malaysia	0	0	0	122	0	0	0
Mexico	72,856	81	72	1,774	0	239	239
Netherlands	0	85	604	1,852	0	2,127	2,127
Netherlands Antilles	0	0	0	0	0	125	125
Norway	560	0	1,443	1,776	0	1,601	1,601
Oman	1,027	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,819	0	0	11,334	0	1,169	1,169
Spain	0	0	0	204	0	852	852
Sweden	0	0	0	857	0	35	35
Syria	0	0	0	597	0	0	0
Trinidad and Tobago	3,205	0	0	490	0	0	0
United Kingdom	4,378	0	0	1,460	0	3,019	3,019
Vietnam	1,629	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,080	0	3,762	3,762
Yemen	0	0	0	0	0	0	0
Other	5,381	0	98	3,682	0	356	356
Total	**588,576**	**754**	**17,894**	**48,179**	**0**	**23,054**	**23,054**
Persian Gulf[b]	**147,765**	**0**	**0**	**291**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**335**	**5,455**	**5,790**	**0**	**0**	**0**	**576**	**553**	**97**	**0**	**1,226**
Algeria	0	0	0	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	385	385	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	337	0	0	0	337
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	95	1,069	1,164	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	639	639	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	240	3,362	3,602	0	0	0	239	0	97	0	336
Non OPEC	**15,335**	**17,574**	**32,909**	**978**	**0**	**0**	**7,365**	**414**	**6,602**	**1,094**	**15,475**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	21	21	0	0	0	0	0	0	276	276
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	85	318	403	0	0	0	0	0	0	0	0
Brazil	0	87	87	1	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	7,791	610	8,401	4	0	0	3,837	286	1,316	748	6,187
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	321	321	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	15	0	15
France	239	3,368	3,607	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	322	743	1,065	0	0	0	0	0	307	0	307
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,100	1,100	0	0	0	0	0	0	0	0
Korea, South	0	64	64	0	0	0	0	0	0	0	0
Latvia	0	693	693	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	101	101	0	0	0	0	0	0	0	0
Netherlands	318	1,610	1,928	0	0	0	0	0	0	70	70
Netherlands Antilles	0	213	213	0	0	0	0	0	0	0	0
Norway	0	175	175	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	511	953	0	0	0	0	0	0	0	0
Russia	264	3,277	3,541	0	0	0	0	0	851	0	851
Spain	145	567	712	0	0	0	0	0	0	0	0
Sweden	0	599	599	0	0	0	0	0	10	0	10
Syria	0	0	0	0	0	0	0	0	303	0	303
Trinidad and Tobago	121	726	847	196	0	0	0	0	0	0	0
United Kingdom	333	1,531	1,864	0	0	0	0	0	20	0	20
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	5,275	150	5,425	101	0	0	2,539	128	3,046	0	5,713
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	590	590	676	0	0	989	0	734	0	1,723
Total	**15,670**	**23,029**	**38,699**	**978**	**0**	**0**	**7,941**	**967**	**6,699**	**1,094**	**16,701**
Persian Gulf[b]	**0**	**639**	**639**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**2,350**	**189**	**328**	**208**	**2,352**	**2,888**
Algeria	0	0	0	0	0	206	0	0	206
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	296	504
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	122	0	167	289
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	189	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	74	74
Venezuela	0	0	0	2,350	0	0	0	1,815	1,815
Non OPEC	**145**	**4**	**0**	**5,504**	**792**	**1,399**	**3,950**	**14,181**	**19,530**
Argentina	0	0	0	0	0	205	26	145	376
Aruba	0	0	0	0	0	0	49	0	49
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	0	496
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	66	0	1,333	0	1,333
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	279	0	0	279
Canada	145	4	0	236	219	18	748	2,829	3,595
Chad	0	0	0	0	0	0	49	110	159
China	0	0	0	45	0	0	0	0	0
Colombia	0	0	0	0	0	0	134	1,027	1,161
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	512	512
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,399	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	166	0	0	99	1,407	1,506
Netherlands	0	0	0	257	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	576	0	0	576
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	322	4,713	5,050
Spain	0	0	0	0	0	300	0	0	300
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	212	1,758	1,970
United Kingdom	0	0	0	0	0	0	254	0	254
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,012	471	6	0	1,005	1,011
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	326	36	0	119	675	794
Total	**145**	**4**	**0**	**7,854**	**981**	**1,727**	**4,158**	**16,533**	**22,418**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**189**	**0**	**0**	**74**	**74**

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**87**	**8,169**	**0**	**204**	**172**	**23**	**0**	**32,661**	**368,477**	**5,597**	**544**	**6,141**
Algeria	0	6,054	0	0	0	0	0	13,975	30,847	281	233	514
Angola	0	0	0	0	0	0	0	626	28,080	458	10	468
Ecuador	0	0	0	0	0	0	0	889	13,441	209	15	224
Indonesia	0	699	0	0	0	0	0	1,036	1,798	13	17	30
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	39,458	658	0	658
Kuwait	0	0	0	162	0	0	0	162	15,121	249	3	252
Libya	48	1,416	0	0	0	0	0	2,455	5,761	55	41	96
Nigeria	39	0	0	0	0	0	0	2,095	66,620	1,075	35	1,110
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,119	93,767	1,544	19	1,563
United Arab Emirates	0	0	0	0	0	0	0	74	774	12	1	13
Venezuela	0	0	0	42	172	23	0	10,230	72,810	1,043	171	1,214
Non OPEC	**3,878**	**1,313**	**173**	**856**	**1,545**	**1,110**	**11**	**162,546**	**415,306**	**4,213**	**2,709**	**6,922**
Argentina	0	31	0	102	0	4	0	1,041	3,172	36	17	53
Aruba	131	0	0	0	0	0	0	3,396	3,396	0	57	57
Australia	0	651	0	0	0	0	0	651	1,614	16	11	27
Bahamas	0	0	0	0	0	0	0	496	496	0	8	8
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	2	0	8,322	8,322	0	139	139
Brazil	146	0	2	120	0	0	0	1,861	11,976	169	31	200
Brunei	0	0	0	0	0	0	0	0	356	6	0	6
Cameroon	0	0	0	0	0	0	0	546	985	7	9	16
Canada	400	150	18	188	1,544	596	11	35,651	151,606	1,933	594	2,527
Chad	0	0	0	0	0	0	0	159	6,360	103	3	106
China	0	0	76	0	0	0	0	121	632	9	2	11
Colombia	0	0	0	0	0	0	0	1,443	13,109	194	24	218
Congo (Brazzaville)	0	0	0	0	0	0	0	0	5,633	94	0	94
Denmark	0	0	0	0	0	0	0	284	284	0	5	5
Egypt	0	0	0	0	0	0	0	514	514	0	9	9
Equatorial Guinea	0	0	0	0	0	0	0	0	3,181	53	0	53
Estonia	0	0	0	0	0	0	0	1	1	0	0	0
Finland	0	0	0	0	0	0	0	365	365	0	6	6
France	0	44	3	0	0	15	0	5,932	5,932	0	99	99
Gabon	0	0	0	0	0	0	0	0	2,964	49	0	49
Germany	5	0	3	74	0	15	0	5,160	5,160	0	86	86
Guatemala	0	0	0	0	0	0	0	0	790	13	0	13
India	0	0	0	0	1	0	0	706	706	0	12	12
Italy	0	0	0	0	0	32	0	2,977	2,977	0	50	50
Korea, South	283	0	0	0	0	436	0	3,593	3,593	0	60	60
Latvia	0	0	0	0	0	0	0	695	695	0	12	12
Lithuania	0	0	0	0	0	0	0	328	328	0	5	5
Malaysia	0	0	33	0	0	0	0	354	354	0	6	6
Mexico	2,215	0	0	0	0	0	0	6,154	79,010	1,214	103	1,317
Netherlands	36	0	1	0	0	0	0	6,960	6,960	0	116	116
Netherlands Antilles	0	0	0	0	0	0	0	914	914	0	15	15
Norway	0	0	0	0	0	0	0	4,995	5,555	9	83	93
Oman	0	0	0	0	0	0	0	0	1,027	17	0	17
Portugal	0	0	0	0	0	0	0	953	953	0	16	16
Russia	37	437	0	0	0	0	0	22,419	25,238	47	374	421
Spain	0	0	0	0	0	0	0	2,068	2,068	0	34	34
Sweden	0	0	0	0	0	1	0	1,502	1,502	0	25	25
Syria	0	0	0	0	0	0	0	900	900	0	15	15
Trinidad and Tobago	0	0	0	0	0	0	0	3,566	6,771	53	59	113
United Kingdom	95	0	0	0	0	2	0	6,714	11,092	73	112	185
Vietnam	0	0	0	0	0	0	0	0	1,629	27	0	27
Virgin Islands, U.S.	0	0	0	372	0	0	0	21,947	21,947	0	366	366
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	530	0	37	0	0	7	0	8,858	14,239	90	148	237
Total	**3,965**	**9,482**	**173**	**1,060**	**1,717**	**1,133**	**11**	**195,207**	**783,783**	**9,810**	**3,253**	**13,063**
Persian Gulf[b]	**0**	**0**	**0**	**162**	**0**	**0**	**0**	**1,355**	**149,120**	**2,463**	**23**	**2,485**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**25,896**	**0**	**1,076**	**2,160**	**0**	**0**	**0**
Algeria	1,025	0	940	1,793	0	0	0
Angola	3,108	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	460	0	0	0	0	0	0
Nigeria	13,403	0	0	367	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,489	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,411	0	136	0	0	0	0
Non OPEC	**15,159**	**0**	**1,772**	**3,737**	**0**	**8,140**	**8,140**
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	22	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	285	0	1,748	1,748
Brazil	1,399	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	267	0	0	0
Canada	6,424	0	1,053	77	0	291	291
Chad	1,873	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	502	0	0	0	0	0	0
Congo (Brazzaville)	933	0	0	0	0	0	0
Denmark	0	0	0	284	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	259	259
Gabon	957	0	0	0	0	0	0
Germany	0	0	0	767	0	525	525
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	464	464
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	880	0	0	0	0	0	0
Netherlands	0	0	495	0	0	940	940
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	224	219	0	648	648
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	457	0	0	1,042	0	229	229
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	324	0	35	35
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	685	0	0	0	0	1,090	1,090
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	350	0	1,911	1,911
Yemen	0	0	0	0	0	0	0
Other	1,049	0	0	100	0	0	0
Total	**41,055**	**0**	**2,848**	**5,897**	**0**	**8,140**	**8,140**
Persian Gulf[b]	**4,489**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**290**	**2,591**	**2,881**	**0**	**0**	**0**	**576**	**0**	**0**	**0**	**576**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	190	190	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	337	0	0	0	337
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	50	562	612	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	240	1,839	2,079	0	0	0	239	0	0	0	239
Non OPEC	**7,169**	**7,228**	**14,397**	**256**	**0**	**0**	**2,904**	**162**	**1,973**	**337**	**5,376**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	85	318	403	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,699	0	3,699	0	0	0	1,683	34	417	337	2,471
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	140	1,760	1,900	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	322	92	414	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	171	171	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	693	693	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	951	951	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	175	175	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	382	382	0	0	0	0	0	0	0	0
Russia	264	1,448	1,712	0	0	0	0	0	0	0	0
Spain	0	264	264	0	0	0	0	0	0	0	0
Sweden	0	311	311	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	337	337	99	0	0	0	0	0	0	0
United Kingdom	133	176	309	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,526	150	2,676	101	0	0	1,221	128	1,556	0	2,905
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	56	0	0	0	0	0	0	0
Total	**7,459**	**9,819**	**17,278**	**256**	**0**	**0**	**3,480**	**162**	**1,973**	**337**	**5,952**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**1,095**	**0**	**0**	**0**	**600**	**600**
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	**0**	**0**	**0**	**1,095**	**0**	**0**	**0**	**600**	**600**
Non OPEC	**68**	**1**	**0**	**1,151**	**72**	**890**	**146**	**3,637**	**4,673**
Argentina	0	0	0	0	0	0	0	4	4
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	279	0	0	279
Canada	68	1	0	159	72	11	27	1,582	1,620
Chad	0	0	0	0	0	0	0	10	10
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	602	602
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	285	285
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	27	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	300	0	0	300
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	300	0	0	300
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	809	809
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	965	0	0	0	345	345
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	119	0	119
Total	**68**	**1**	**0**	**2,246**	**72**	**890**	**146**	**4,237**	**5,273**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**39**	**0**	**0**	**0**	**166**	**0**	**0**	**8,593**	**34,489**	**893**	**296**	**1,189**
Algeria	0	0	0	0	0	0	0	2,733	3,758	35	94	130
Angola	0	0	0	0	0	0	0	0	3,108	107	0	107
Ecuador	0	0	0	0	0	0	0	190	190	0	7	7
Indonesia	0	0	0	0	0	0	0	337	337	0	12	12
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	460	16	0	16
Nigeria	39	0	0	0	0	0	0	1,018	14,421	462	35	497
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,489	155	0	155
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	166	0	0	4,315	7,726	118	149	266
Non OPEC	**42**	**6**	**19**	**37**	**487**	**218**	**1**	**40,453**	**55,612**	**523**	**1,395**	**1,918**
Argentina	0	0	0	0	0	0	0	4	4	0	0	0
Aruba	0	0	0	0	0	0	0	22	22	0	1	1
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,436	2,436	0	84	84
Brazil	0	0	1	0	0	0	0	1	1,400	48	0	48
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	546	546	0	19	19
Canada	42	6	6	36	487	214	1	10,303	16,727	222	355	577
Chad	0	0	0	0	0	0	0	10	1,883	65	0	65
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	602	1,104	17	21	38
Congo (Brazzaville)	0	0	0	0	0	0	0	0	933	32	0	32
Denmark	0	0	0	0	0	0	0	284	284	0	10	10
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	2,448	2,448	0	84	84
Gabon	0	0	0	0	0	0	0	0	957	33	0	33
Germany	0	0	1	1	0	0	0	1,708	1,708	0	59	59
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	635	635	0	22	22
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	693	693	0	24	24
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	1	0	0	0	0	1	1	0	0	0
Mexico	0	0	0	0	0	0	0	27	907	30	1	31
Netherlands	0	0	0	0	0	0	0	2,386	2,386	0	82	82
Netherlands Antilles	0	0	0	0	0	0	0	300	300	0	10	10
Norway	0	0	0	0	0	0	0	1,266	1,266	0	44	44
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	382	382	0	13	13
Russia	0	0	0	0	0	0	0	2,983	3,440	16	103	119
Spain	0	0	0	0	0	0	0	564	564	0	19	19
Sweden	0	0	0	0	0	0	0	670	670	0	23	23
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,245	1,245	0	43	43
United Kingdom	0	0	0	0	0	0	0	1,399	2,084	24	48	72
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	9,253	9,253	0	319	319
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	10	0	0	0	0	285	1,334	36	10	46
Total	**81**	**6**	**19**	**37**	**653**	**218**	**1**	**49,046**	**90,101**	**1,416**	**1,691**	**3,107**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**4,489**	**155**	**0**	**155**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**7,701**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Angola	488	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,055	0	0	0	0	0	0
Kuwait	462	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,144	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	552	0	0	0	0	0	0
Non OPEC	**35,213**	**12**	**3,210**	**655**	**0**	**68**	**68**
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	279	0	0	0
Brazil	500	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	34,264	12	3,210	0	0	68	68
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	449	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	376	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	**42,914**	**12**	**3,210**	**655**	**0**	**68**	**68**
Persian Gulf[b]	**6,661**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**24**	**24**	**2**	**0**	**0**	**35**	**87**	**13**	**6**	**141**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	24	24	2	0	0	35	87	13	6	141
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**24**	**24**	**2**	**0**	**0**	**35**	**87**	**13**	**6**	**141**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1**	**0**	**0**	**28**	**0**	**106**	**39**	**145**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	1	0	0	28	0	106	39	145
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**1**	**0**	**0**	**28**	**0**	**106**	**39**	**145**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**7,701**	**266**	**0**	**266**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	488	17	0	17
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,055	36	0	36
Kuwait	0	0	0	0	0	0	0	0	462	16	0	16
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,144	177	0	177
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	552	19	0	19
Non OPEC	**54**	**65**	**6**	**29**	**62**	**222**	**5**	**4,730**	**39,943**	**1,214**	**163**	**1,377**
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	279	279	0	10	10
Brazil	0	0	0	0	0	0	0	0	500	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	54	65	6	29	62	221	5	4,074	38,338	1,182	140	1,322
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	449	15	0	15
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	376	376	0	13	13
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	1	0	1	1	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**54**	**65**	**6**	**29**	**62**	**222**	**5**	**4,730**	**47,644**	**1,480**	**163**	**1,643**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**6,661**	**230**	**0**	**230**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**99,288**	**386**	**572**	**641**	**0**	**0**	**0**
Algeria	4,504	0	0	0	0	0	0
Angola	5,276	0	0	249	0	0	0
Ecuador	351	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,815	0	0	0	0	0	0
Kuwait	6,701	0	0	0	0	0	0
Libya	506	0	0	270	0	0	0
Nigeria	13,995	0	225	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	27,696	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	23,444	386	347	122	0	0	0
Non OPEC	**53,634**	**166**	**800**	**14,252**	**0**	**1,397**	**1,397**
Argentina	0	0	186	0	0	0	0
Aruba	0	0	0	628	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,036	0	0	0
Brazil	2,043	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	439	0	0	0	0	0	0
Canada	2,870	0	0	0	0	0	0
Chad	711	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	4,097	0	0	0	0	0	0
Congo (Brazzaville)	1,443	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,992	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	14	0	0	0
France	0	0	16	0	0	603	603
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	406	0	0	0
Guatemala	260	0	0	0	0	0	0
India	0	0	0	292	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	122	0	0	0
Mexico	34,428	81	36	988	0	0	0
Netherlands	0	85	47	785	0	120	120
Netherlands Antilles	0	0	0	0	0	0	0
Norway	260	0	515	857	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,493	0	0	5,029	0	0	0
Spain	0	0	0	109	0	132	132
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,545	0	0	350	0	0	0
United Kingdom	1,060	0	0	633	0	301	301
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	773	0	0	0
Yemen	0	0	0	0	0	0	0
Other	993	0	0	1,230	0	241	241
Total	**152,922**	**552**	**1,372**	**14,893**	**0**	**1,397**	**1,397**
Persian Gulf[b]	**51,212**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**181**	**181**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	181	181	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1,140**	**1,140**	**128**	**0**	**0**	**0**	**0**	**1,005**	**0**	**1,005**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	21	21	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	15	15	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	321	321	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	15	0	15
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	28	0	28
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	64	64	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	60	60	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	245	245	0	0	0	0	0	271	0	271
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	10	0	10
Syria	0	0	0	0	0	0	0	0	303	0	303
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	313	313	0	0	0	0	0	20	0	20
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	101	101	128	0	0	0	0	358	0	358
Total	**0**	**1,321**	**1,321**	**128**	**0**	**0**	**0**	**0**	**1,005**	**0**	**1,005**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**148**	**297**	**0**	**162**	**459**
Algeria	0	0	0	0	0	206	0	0	206
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	88	88
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	91	0	0	91
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	148	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	74	74
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**20**	**144**	**0**	**0**	**2,195**	**2,195**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	20	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	1,852	1,852
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	144	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	343	343
Total	**0**	**0**	**0**	**20**	**292**	**297**	**0**	**2,357**	**2,654**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**148**	**0**	**0**	**74**	**74**

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**2,802**	**0**	**204**	**0**	**10**	**0**	**5,403**	**104,691**	**3,424**	**186**	**3,610**
Algeria	0	2,291	0	0	0	0	0	2,497	7,001	155	86	241
Angola	0	0	0	0	0	0	0	249	5,525	182	9	191
Ecuador	0	0	0	0	0	0	0	88	439	12	3	15
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,815	580	0	580
Kuwait	0	0	0	162	0	0	0	162	6,863	231	6	237
Libya	0	511	0	0	0	0	0	872	1,378	17	30	48
Nigeria	0	0	0	0	0	0	0	225	14,220	483	8	490
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	148	27,844	955	5	960
United Arab Emirates	0	0	0	0	0	0	0	74	74	0	3	3
Venezuela	0	0	0	42	0	10	0	1,088	24,532	808	38	846
Non OPEC	**1,869**	**31**	**68**	**1**	**1**	**344**	**0**	**23,564**	**77,198**	**1,849**	**813**	**2,662**
Argentina	0	11	0	0	0	1	0	198	198	0	7	7
Aruba	0	0	0	0	0	0	0	649	649	0	22	22
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	2,037	2,037	0	70	70
Brazil	96	0	0	0	0	0	0	111	2,154	70	4	74
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	439	15	0	15
Canada	4	0	0	0	0	0	0	4	2,874	99	0	99
Chad	0	0	0	0	0	0	0	0	711	25	0	25
China	0	0	38	0	0	0	0	38	38	0	1	1
Colombia	0	0	0	0	0	0	0	0	4,097	141	0	141
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,443	50	0	50
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	321	321	0	11	11
Equatorial Guinea	0	0	0	0	0	0	0	0	1,992	69	0	69
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	29	29	0	1	1
France	0	20	2	0	0	5	0	646	646	0	22	22
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	1	0	11	0	446	446	0	15	15
Guatemala	0	0	0	0	0	0	0	0	260	9	0	9
India	0	0	0	0	1	0	0	293	293	0	10	10
Italy	0	0	0	0	0	30	0	30	30	0	1	1
Korea, South	136	0	0	0	0	292	0	492	492	0	17	17
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	16	0	0	0	0	138	138	0	5	5
Mexico	994	0	0	0	0	0	0	2,179	36,607	1,187	75	1,262
Netherlands	30	0	0	0	0	0	0	1,067	1,067	0	37	37
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	1,372	1,632	9	47	56
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	7,397	8,890	51	255	307
Spain	0	0	0	0	0	0	0	241	241	0	8	8
Sweden	0	0	0	0	0	0	0	10	10	0	0	0
Syria	0	0	0	0	0	0	0	303	303	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	0	350	1,895	53	12	65
United Kingdom	80	0	0	0	0	0	0	1,347	2,407	37	46	83
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	917	917	0	32	32
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	529	0	12	0	0	4	0	2,949	3,942	34	102	136
Total	**1,869**	**2,833**	**68**	**205**	**1**	**354**	**0**	**28,967**	**181,889**	**5,273**	**999**	**6,272**
Persian Gulf[b]	**0**	**0**	**0**	**162**	**0**	**0**	**0**	**384**	**51,596**	**1,766**	**13**	**1,779**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
	PAD District 4						
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**8,043**	**0**	**577**	**2**	**0**	**0**	**0**
Canada	8,043	0	577	2	0	0	0
Other	0	0	0	0	0	0	0
Total	**8,043**	**0**	**577**	**2**	**0**	**0**	**0**
	PAD District 5						
OPEC	**21,968**	**0**	**0**	**376**	**0**	**0**	**0**
Algeria	0	0	0	376	0	0	0
Angola	1,027	0	0	0	0	0	0
Ecuador	4,552	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	4,764	0	0	0	0	0	0
Kuwait	399	0	0	0	0	0	0
Libya	673	0	0	0	0	0	0
Nigeria	1,070	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	9,483	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**11,664**	**0**	**68**	**0**	**0**	**668**	**668**
Argentina	1,305	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	948	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Canada	4,077	0	68	0	0	20	20
China	257	0	0	0	0	0	0
Colombia	1,769	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	400	0	0	0	0	0	0
Netherlands	0	0	0	0	0	648	648
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	832	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	1,098	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Other	978	0	0	0	0	0	0
Total	**33,632**	**0**	**68**	**376**	**0**	**668**	**668**
Persian Gulf[b]	**14,646**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
						PAD District 4					
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**71**	**13**	**0**	**0**	**84**
Canada	0	0	0	0	0	0	71	13	0	0	84
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**71**	**13**	**0**	**0**	**84**
						PAD District 5					
OPEC	**0**	**226**	**226**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	226	226	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**210**	**210**	**97**	**0**	**0**	**15**	**0**	**0**	**0**	**15**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	210	210	0	0	0	15	0	0	0	15
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	97	0	0	0	0	0	0	0
Total	**0**	**436**	**436**	**97**	**0**	**0**	**15**	**0**	**0**	**0**	**15**
Persian Gulf[b]	**0**	**226**	**226**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
					PAD District 4				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**11**	**0**	**11**
Canada	0	0	0	0	0	0	11	0	11
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**11**	**0**	**11**
					PAD District 5				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**208**	**208**
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	208	208
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**653**	**0**	**0**	**43**	**604**	**647**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	3	0	0	43	34	77
China	0	0	0	45	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	605	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	570	570
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**653**	**0**	**0**	**43**	**812**	**855**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**96**	**0**	**0**	**770**	**8,813**	**277**	**27**	**304**
Canada	0	0	0	0	96	0	0	770	8,813	277	27	304
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**96**	**0**	**0**	**770**	**8,813**	**277**	**27**	**304**
PAD District 5												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**810**	**22,778**	**758**	**28**	**785**
Algeria	0	0	0	0	0	0	0	376	376	0	13	13
Angola	0	0	0	0	0	0	0	0	1,027	35	0	35
Ecuador	0	0	0	0	0	0	0	208	4,760	157	7	164
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	4,764	164	0	164
Kuwait	0	0	0	0	0	0	0	0	399	14	0	14
Libya	0	0	0	0	0	0	0	0	673	23	0	23
Nigeria	0	0	0	0	0	0	0	0	1,070	37	0	37
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	226	9,709	327	8	335
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**37**	**0**	**0**	**36**	**188**	**1**	**0**	**2,620**	**14,284**	**402**	**90**	**493**
Argentina	0	0	0	0	0	0	0	0	1,305	45	0	45
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	948	33	0	33
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	36	188	0	0	617	4,694	141	21	162
China	0	0	0	0	0	0	0	45	302	9	2	10
Colombia	0	0	0	0	0	0	0	0	1,769	61	0	61
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	37	0	0	0	0	1	0	643	643	0	22	22
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	570	970	14	20	33
Netherlands	0	0	0	0	0	0	0	648	648	0	22	22
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	832	29	0	29
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	1,098	38	0	38
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	97	1,075	34	3	37
Total	**37**	**0**	**0**	**36**	**188**	**1**	**0**	**3,430**	**37,062**	**1,160**	**118**	**1,278**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**226**	**14,872**	**505**	**8**	**513**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**54,412**	**190**	**2,725**	**3,414**	**0**	**64**	**64**
Algeria	3,108	0	2,589	3,047	0	0	0
Angola	7,325	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	960	0	0	0	0	0	0
Nigeria	26,221	0	0	367	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,292	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	6,506	190	136	0	0	64	64
Non OPEC	**34,643**	**0**	**4,042**	**7,253**	**0**	**18,367**	**18,367**
Argentina	0	0	0	216	0	0	0
Aruba	0	0	0	22	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	285	0	1,748	1,748
Brazil	2,320	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	267	0	0	0
Canada	13,623	0	2,620	77	0	2,085	2,085
Chad	5,012	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,227	0	0	0	0	0	0
Congo (Brazzaville)	2,791	0	0	0	0	0	0
Denmark	0	0	0	284	0	0	0
Egypt	0	0	0	193	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	336	336
France	0	0	0	0	0	984	984
Gabon	2,964	0	0	0	0	0	0
Germany	0	0	0	767	0	1,222	1,222
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	233	0	1,545	1,545
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	328	328
Malaysia	0	0	0	0	0	0	0
Mexico	2,165	0	0	0	0	239	239
Netherlands	0	0	495	0	0	1,244	1,244
Netherlands Antilles	0	0	0	0	0	0	0
Norway	300	0	927	544	0	1,601	1,601
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	457	0	0	1,451	0	229	229
Spain	0	0	0	0	0	671	671
Sweden	0	0	0	324	0	35	35
Syria	0	0	0	597	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	685	0	0	0	0	2,476	2,476
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,100	0	3,624	3,624
Yemen	0	0	0	0	0	0	0
Other	2,099	0	0	893	0	0	0
Total	**89,055**	**190**	**6,767**	**10,667**	**0**	**18,431**	**18,431**
Persian Gulf[b]	**10,292**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**335**	**4,918**	**5,253**	**0**	**0**	**0**	**576**	**553**	**97**	**0**	**1,226**
Algeria	0	0	0	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	385	385	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	337	0	0	0	337
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	95	1,069	1,164	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	313	313	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	240	3,151	3,391	0	0	0	239	0	97	0	336
Non OPEC	**15,335**	**14,765**	**30,100**	**557**	**0**	**0**	**6,813**	**206**	**4,624**	**1,071**	**12,714**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	276	276
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	85	318	403	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	7,791	0	7,791	0	0	0	3,575	78	1,299	725	5,677
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	239	3,053	3,292	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	322	699	1,021	0	0	0	0	0	279	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,100	1,100	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	693	693	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	318	1,610	1,928	0	0	0	0	0	0	70	70
Netherlands Antilles	0	213	213	0	0	0	0	0	0	0	0
Norway	0	175	175	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	511	953	0	0	0	0	0	0	0	0
Russia	264	3,032	3,296	0	0	0	0	0	0	0	0
Spain	145	567	712	0	0	0	0	0	0	0	0
Sweden	0	599	599	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	121	726	847	196	0	0	0	0	0	0	0
United Kingdom	333	1,120	1,453	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	5,275	150	5,425	101	0	0	2,539	128	3,046	0	5,713
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	199	199	260	0	0	699	0	0	0	699
Total	**15,670**	**19,683**	**35,353**	**557**	**0**	**0**	**7,389**	**759**	**4,721**	**1,071**	**13,940**
Persian Gulf[b]	**0**	**313**	**313**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**2,278**	**0**	**0**	**0**	**1,815**	**1,815**
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	2,278	0	0	0	1,815	1,815
Non OPEC	**144**	**2**	**0**	**2,665**	**160**	**1,399**	**2,456**	**7,301**	**11,156**
Argentina	0	0	0	0	0	205	26	145	376
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	0	496
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	1,333	0	1,333
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	279	0	0	279
Canada	144	2	0	205	160	18	299	2,621	2,938
Chad	0	0	0	0	0	0	49	110	159
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	134	1,027	1,161
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	285	285
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	128	0	0	0	330	330
Netherlands	0	0	0	257	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	576	0	0	576
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	0	20	35
Spain	0	0	0	0	0	300	0	0	300
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	0	1,758	1,758
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,012	0	6	0	1,005	1,011
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	119	0	119
Total	**144**	**2**	**0**	**4,943**	**160**	**1,399**	**2,456**	**9,116**	**12,971**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**39**	**0**	**0**	**0**	**172**	**0**	**0**	**17,176**	**71,588**	**907**	**286**	**1,193**
Algeria	0	0	0	0	0	0	0	6,189	9,297	52	103	155
Angola	0	0	0	0	0	0	0	0	7,325	122	0	122
Ecuador	0	0	0	0	0	0	0	385	385	0	6	6
Indonesia	0	0	0	0	0	0	0	337	337	0	6	6
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	960	16	0	16
Nigeria	39	0	0	0	0	0	0	1,570	27,791	437	26	463
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	313	10,605	172	5	177
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	172	0	0	8,382	14,888	108	140	248
Non OPEC	**260**	**15**	**38**	**417**	**849**	**287**	**1**	**89,027**	**123,670**	**577**	**1,484**	**2,061**
Argentina	0	0	0	0	0	0	0	592	592	0	10	10
Aruba	0	0	0	0	0	0	0	298	298	0	5	5
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	496	496	0	8	8
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,436	2,436	0	41	41
Brazil	50	0	2	0	0	0	0	1,385	3,705	39	23	62
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	546	546	0	9	9
Canada	210	15	9	44	849	278	1	23,105	36,728	227	385	612
Chad	0	0	0	0	0	0	0	159	5,171	84	3	86
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	1,161	3,388	37	19	56
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,791	47	0	47
Denmark	0	0	0	0	0	0	0	284	284	0	5	5
Egypt	0	0	0	0	0	0	0	193	193	0	3	3
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	336	336	0	6	6
France	0	0	0	0	0	6	0	4,567	4,567	0	76	76
Gabon	0	0	0	0	0	0	0	0	2,964	49	0	49
Germany	0	0	3	1	0	3	0	3,296	3,296	0	55	55
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	2,878	2,878	0	48	48
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	693	693	0	12	12
Lithuania	0	0	0	0	0	0	0	328	328	0	5	5
Malaysia	0	0	1	0	0	0	0	1	1	0	0	0
Mexico	0	0	0	0	0	0	0	697	2,862	36	12	48
Netherlands	0	0	1	0	0	0	0	3,995	3,995	0	67	67
Netherlands Antilles	0	0	0	0	0	0	0	789	789	0	13	13
Norway	0	0	0	0	0	0	0	3,247	3,547	5	54	59
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	953	953	0	16	16
Russia	0	0	0	0	0	0	0	5,011	5,468	8	84	91
Spain	0	0	0	0	0	0	0	1,683	1,683	0	28	28
Sweden	0	0	0	0	0	0	0	958	958	0	16	16
Syria	0	0	0	0	0	0	0	597	597	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	0	2,864	2,864	0	48	48
United Kingdom	0	0	0	0	0	0	0	3,929	4,614	11	65	77
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	372	0	0	0	19,358	19,358	0	323	323
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	22	0	0	0	0	2,192	4,291	35	37	72
Total	**299**	**15**	**38**	**417**	**1,021**	**287**	**1**	**106,203**	**195,258**	**1,484**	**1,770**	**3,254**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**313**	**10,605**	**172**	**5**	**177**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**18,632**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	963	0	0	0	0	0	0
Angola	2,483	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,579	0	0	0	0	0	0
Kuwait	1,236	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	849	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,367	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,155	0	0	0	0	0	0
Non OPEC	**71,521**	**12**	**7,383**	**1,323**	**0**	**88**	**88**
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	878	0	0	0
Brazil	500	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	70,572	12	7,383	69	0	88	88
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	449	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	376	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	**90,153**	**12**	**7,383**	**1,323**	**0**	**88**	**88**
Persian Gulf[b]	**13,182**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**24**	**24**	**4**	**0**	**0**	**81**	**113**	**13**	**11**	**218**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	24	24	4	0	0	81	113	13	11	218
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**24**	**24**	**4**	**0**	**0**	**81**	**113**	**13**	**11**	**218**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**1**	**2**	**0**	**0**	**59**	**0**	**215**	**142**	**357**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	2	0	0	59	0	215	142	357
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	**1**	**2**	**0**	**0**	**59**	**0**	**215**	**142**	**357**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**18,632**	**311**	**0**	**311**
Algeria	0	0	0	0	0	0	0	0	963	16	0	16
Angola	0	0	0	0	0	0	0	0	2,483	41	0	41
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,579	26	0	26
Kuwait	0	0	0	0	0	0	0	0	1,236	21	0	21
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	849	14	0	14
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	10,367	173	0	173
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,155	19	0	19
Non OPEC	**135**	**135**	**9**	**74**	**160**	**320**	**10**	**10,316**	**81,837**	**1,192**	**172**	**1,364**
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	878	878	0	15	15
Brazil	0	0	0	0	0	0	0	0	500	8	0	8
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	135	135	9	74	160	317	10	9,059	79,631	1,176	151	1,327
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	449	7	0	7
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	1	1	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	376	376	0	6	6
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	1	0	1	1	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	1	0	0	0
Total	**135**	**135**	**9**	**74**	**160**	**320**	**10**	**10,316**	**100,469**	**1,503**	**172**	**1,674**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**13,182**	**220**	**0**	**220**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**213,215**	**386**	**1,213**	**2,551**	**0**	**0**	**0**
Algeria	12,801	0	506	0	0	0	0
Angola	15,466	0	0	626	0	0	0
Ecuador	2,335	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	27,751	0	0	0	0	0	0
Kuwait	12,724	0	0	0	0	0	0
Libya	1,350	0	0	702	0	0	0
Nigeria	34,732	0	225	300	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	51,892	0	0	291	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	54,164	386	482	632	0	0	0
Non OPEC	**107,984**	**166**	**997**	**32,170**	**0**	**3,425**	**3,425**
Argentina	0	0	186	0	0	126	126
Aruba	0	0	0	2,897	0	0	0
Australia	963	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	4,934	0	72	72
Brazil	5,387	0	0	0	0	106	106
Brunei	0	0	0	0	0	0	0
Cameroon	439	0	0	0	0	0	0
Canada	5,886	0	0	0	0	0	0
Chad	1,189	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	6,698	0	0	282	0	0	0
Congo (Brazzaville)	2,393	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	3,181	0	0	0	0	0	0
Estonia	0	0	0	1	0	0	0
Finland	0	0	0	14	0	0	0
France	0	0	16	148	0	603	603
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,593	0	0	0
Guatemala	790	0	0	0	0	0	0
India	0	0	0	705	0	0	0
Italy	0	0	0	67	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	122	0	0	0
Mexico	69,890	81	72	1,774	0	0	0
Netherlands	0	85	109	1,852	0	235	235
Netherlands Antilles	0	0	0	0	0	125	125
Norway	260	0	516	1,232	0	0	0
Oman	519	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,642	0	0	9,507	0	940	940
Spain	0	0	0	170	0	181	181
Sweden	0	0	0	533	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	3,205	0	0	490	0	0	0
United Kingdom	3,693	0	0	1,460	0	543	543
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,598	0	138	138
Yemen	0	0	0	0	0	0	0
Other	1,849	0	98	2,789	0	356	356
Total	**321,199**	**552**	**2,210**	**34,721**	**0**	**3,425**	**3,425**
Persian Gulf[b]	**92,367**	**0**	**0**	**291**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**0**	**211**	**211**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	211	211	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1,716**	**1,716**	**320**	**0**	**0**	**0**	**0**	**1,961**	**0**	**1,961**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	21	21	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	87	87	1	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	321	321	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	15	0	15
France	0	315	315	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	44	44	0	0	0	0	0	28	0	28
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	64	64	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	101	101	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	245	245	0	0	0	0	0	851	0	851
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	10	0	10
Syria	0	0	0	0	0	0	0	0	303	0	303
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	411	411	0	0	0	0	0	20	0	20
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	107	107	319	0	0	0	0	734	0	734
Total	**0**	**1,927**	**1,927**	**320**	**0**	**0**	**0**	**0**	**1,961**	**0**	**1,961**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	**0**	**0**	**0**	**72**	**189**	**328**	**0**	**329**	**657**
Algeria	0	0	0	0	0	206	0	0	206
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	88	88
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	122	0	167	289
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	189	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	74	74
Venezuela	0	0	0	72	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**38**	**498**	**0**	**1,024**	**5,541**	**6,565**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	49	0	49
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	66	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	78	0	78
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	227	227
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	38	0	0	0	276	276
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	322	4,693	5,015
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	212	0	212
United Kingdom	0	0	0	0	0	0	254	0	254
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	396	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	36	0	0	345	345
Total	**0**	**0**	**0**	**110**	**687**	**328**	**1,024**	**5,870**	**7,222**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**189**	**0**	**0**	**74**	**74**

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	**48**	**8,169**	**0**	**204**	**0**	**23**	**0**	**13,723**	**226,938**	**3,554**	**229**	**3,782**
Algeria	0	6,054	0	0	0	0	0	6,766	19,567	213	113	326
Angola	0	0	0	0	0	0	0	626	16,092	258	10	268
Ecuador	0	0	0	0	0	0	0	88	2,423	39	1	40
Indonesia	0	699	0	0	0	0	0	699	699	0	12	12
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	27,751	463	0	463
Kuwait	0	0	0	162	0	0	0	162	12,886	212	3	215
Libya	48	1,416	0	0	0	0	0	2,455	3,805	23	41	63
Nigeria	0	0	0	0	0	0	0	525	35,257	579	9	588
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	480	52,372	865	8	873
United Arab Emirates	0	0	0	0	0	0	0	74	74	0	1	1
Venezuela	0	0	0	42	0	23	0	1,848	56,012	903	31	934
Non OPEC	**3,409**	**1,163**	**87**	**295**	**1**	**499**	**0**	**53,313**	**161,297**	**1,800**	**889**	**2,688**
Argentina	0	31	0	102	0	4	0	449	449	0	7	7
Aruba	131	0	0	0	0	0	0	3,098	3,098	0	52	52
Australia	0	651	0	0	0	0	0	651	1,614	16	11	27
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	2	0	5,008	5,008	0	83	83
Brazil	96	0	0	120	0	0	0	476	5,863	90	8	98
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	439	7	0	7
Canada	55	0	0	0	0	0	0	133	6,019	98	2	100
Chad	0	0	0	0	0	0	0	0	1,189	20	0	20
China	0	0	38	0	0	0	0	38	38	0	1	1
Colombia	0	0	0	0	0	0	0	282	6,980	112	5	116
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,393	40	0	40
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	321	321	0	5	5
Equatorial Guinea	0	0	0	0	0	0	0	0	3,181	53	0	53
Estonia	0	0	0	0	0	0	0	1	1	0	0	0
Finland	0	0	0	0	0	0	0	29	29	0	0	0
France	0	44	3	0	0	9	0	1,365	1,365	0	23	23
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	5	0	0	73	0	11	0	1,863	1,863	0	31	31
Guatemala	0	0	0	0	0	0	0	0	790	13	0	13
India	0	0	0	0	1	0	0	706	706	0	12	12
Italy	0	0	0	0	0	32	0	99	99	0	2	2
Korea, South	209	0	0	0	0	435	0	708	708	0	12	12
Latvia	0	0	0	0	0	0	0	2	2	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	32	0	0	0	0	154	154	0	3	3
Mexico	2,215	0	0	0	0	0	0	4,557	74,447	1,165	76	1,241
Netherlands	36	0	0	0	0	0	0	2,317	2,317	0	39	39
Netherlands Antilles	0	0	0	0	0	0	0	125	125	0	2	2
Norway	0	0	0	0	0	0	0	1,748	2,008	4	29	33
Oman	0	0	0	0	0	0	0	0	519	9	0	9
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	37	437	0	0	0	0	0	17,032	18,674	27	284	311
Spain	0	0	0	0	0	0	0	351	351	0	6	6
Sweden	0	0	0	0	0	0	0	543	543	0	9	9
Syria	0	0	0	0	0	0	0	303	303	0	5	5
Trinidad and Tobago	0	0	0	0	0	0	0	702	3,907	53	12	65
United Kingdom	95	0	0	0	0	0	0	2,783	6,476	62	46	108
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	2,132	2,132	0	36	36
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	530	0	14	0	0	6	0	5,337	7,186	31	89	120
Total	**3,457**	**9,332**	**87**	**499**	**1**	**522**	**0**	**67,036**	**388,235**	**5,353**	**1,117**	**6,471**
Persian Gulf[b]	**0**	**0**	**0**	**162**	**0**	**0**	**0**	**716**	**93,083**	**1,539**	**12**	**1,551**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008
(Thousand Barrels)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils[a]	Finished Motor Gasoline		
					Reformulated	Conventional	Total
				PAD District 4			
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	**16,675**	**0**	**1,308**	**2**	**0**	**0**	**0**
Canada	16,675	0	1,308	2	0	0	0
Other	0	0	0	0	0	0	0
Total	**16,675**	**0**	**1,308**	**2**	**0**	**0**	**0**
				PAD District 5			
OPEC	**49,557**	**0**	**0**	**1,020**	**0**	**0**	**0**
Algeria	0	0	0	1,020	0	0	0
Angola	2,180	0	0	0	0	0	0
Ecuador	10,217	0	0	0	0	0	0
Indonesia	762	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	10,128	0	0	0	0	0	0
Kuwait	999	0	0	0	0	0	0
Libya	996	0	0	0	0	0	0
Nigeria	2,723	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	20,097	0	0	0	0	0	0
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	755	0	0	0	0	0	0
Non OPEC	**21,937**	**0**	**226**	**446**	**0**	**1,110**	**1,110**
Argentina	2,131	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	1,908	0	0	0	0	0	0
Brunei	356	0	0	0	0	0	0
Canada	9,199	0	226	30	0	51	51
China	511	0	0	0	0	0	0
Colombia	2,741	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	411	411
Malaysia	0	0	0	0	0	0	0
Mexico	801	0	0	0	0	0	0
Netherlands	0	0	0	0	0	648	648
Netherlands Antilles	0	0	0	0	0	0	0
Oman	508	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	832	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	1,629	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	382	0	0	0
Other	1,321	0	0	34	0	0	0
Total	**71,494**	**0**	**226**	**1,466**	**0**	**1,110**	**1,110**
Persian Gulf[b]	**31,924**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
						PAD District 4					
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**151**	**27**	**4**	**0**	**182**
Canada	0	0	0	0	0	0	151	27	4	0	182
Other	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**151**	**27**	**4**	**0**	**182**
						PAD District 5					
OPEC	**0**	**326**	**326**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	326	326	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**1,069**	**1,069**	**97**	**0**	**0**	**320**	**68**	**0**	**12**	**400**
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	586	586	0	0	0	30	68	0	12	110
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	44	44	0	0	0	290	0	0	0	290
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	240	240	97	0	0	0	0	0	0	0
Total	**0**	**1,395**	**1,395**	**97**	**0**	**0**	**320**	**68**	**0**	**12**	**400**
Persian Gulf[b]	**0**	**326**	**326**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
					PAD District 4				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**27**	**0**	**27**
Canada	0	0	0	0	0	0	27	0	27
Other	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**	**0**	**27**	**0**	**27**
					PAD District 5				
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**208**	**208**	**416**
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	208	416
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**2,801**	**75**	**0**	**228**	**1,197**	**1,425**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	31	0	0	129	66	195
China	0	0	0	45	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,399	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	99	801	900
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	326	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	75	0	0	0	0
Other	0	0	0	0	0	0	0	330	330
Total	**0**	**0**	**0**	**2,801**	**75**	**0**	**436**	**1,405**	**1,841**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2008 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	**0**	**0**	**0**	**0**	**228**	**0**	**0**	**1,747**	**18,422**	**278**	**29**	**307**
Canada	0	0	0	0	228	0	0	1,747	18,422	278	29	307
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**228**	**0**	**0**	**1,747**	**18,422**	**278**	**29**	**307**
PAD District 5												
OPEC	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,762**	**51,319**	**826**	**29**	**855**
Algeria	0	0	0	0	0	0	0	1,020	1,020	0	17	17
Angola	0	0	0	0	0	0	0	0	2,180	36	0	36
Ecuador	0	0	0	0	0	0	0	416	10,633	170	7	177
Indonesia	0	0	0	0	0	0	0	0	762	13	0	13
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	10,128	169	0	169
Kuwait	0	0	0	0	0	0	0	0	999	17	0	17
Libya	0	0	0	0	0	0	0	0	996	17	0	17
Nigeria	0	0	0	0	0	0	0	0	2,723	45	0	45
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	326	20,423	335	5	340
United Arab Emirates	0	0	0	0	0	0	0	0	700	12	0	12
Venezuela	0	0	0	0	0	0	0	0	755	13	0	13
Non OPEC	**74**	**0**	**39**	**70**	**307**	**4**	**0**	**8,143**	**30,080**	**366**	**136**	**501**
Argentina	0	0	0	0	0	0	0	0	2,131	36	0	36
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1,908	32	0	32
Brunei	0	0	0	0	0	0	0	0	356	6	0	6
Canada	0	0	0	70	307	1	0	1,607	10,806	153	27	180
China	0	0	38	0	0	0	0	83	594	9	1	10
Colombia	0	0	0	0	0	0	0	0	2,741	46	0	46
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0	335	335	0	6	6
Korea, South	74	0	0	0	0	1	0	2,885	2,885	0	48	48
Malaysia	0	0	0	0	0	0	0	199	199	0	3	3
Mexico	0	0	0	0	0	0	0	900	1,701	13	15	28
Netherlands	0	0	0	0	0	0	0	648	648	0	11	11
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	508	8	0	8
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	832	14	0	14
Singapore	0	0	0	0	0	0	0	326	326	0	5	5
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	2	0	2	2	0	0	0
Vietnam	0	0	0	0	0	0	0	0	1,629	27	0	27
Virgin Islands, U.S.	0	0	0	0	0	0	0	457	457	0	8	8
Other	0	0	0	0	0	0	0	701	2,022	22	12	34
Total	**74**	**0**	**39**	**70**	**307**	**4**	**0**	**9,905**	**81,399**	**1,192**	**165**	**1,357**
Persian Gulf[b]	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**326**	**32,250**	**532**	**5**	**538**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, February 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a]	**311**	**260**	**0**	**7**	**0**	**578**	**20**
Natural Gas Liquids	**37**	**898**	**2,799**	**192**	**600**	**4,527**	**156**
Pentanes Plus	3	557	0	192	51	804	28
Liquefied Petroleum Gases	34	341	2,799	0	549	3,723	128
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	26	67	2,756	0	545	3,394	117
Normal Butane/Butylene	8	274	43	0	4	329	11
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**150**	**47**	**2,010**	**0**	**243**	**2,450**	**84**
Other Hydrocarbons/Oxygenates	115	22	1,536	0	180	1,854	64
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	115	22	1,536	0	180	1,854	64
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	2	1,461	0	8	1,471	51
Other Oxygenates	115	20	75	0	172	383	13
Motor Gasoline Blend. Comp	35	25	474	0	63	597	21
Reformulated	0	0	0	0	0	0	0
Conventional	35	25	474	0	63	597	21
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	**6,425**	**2,155**	**35,246**	**33**	**8,685**	**52,544**	**1,812**
Finished Motor Gasoline	1,095	420	2,776	0	1,409	5,700	197
Reformulated	12	0	4	0	0	16	1
Conventional	1,083	420	2,771	0	1,409	5,684	196
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	7	332	726	0	891	1,956	67
Kerosene	1	6	1	0	34	42	1
Distillate Fuel Oil	1,849	202	6,395	6	3,212	11,666	402
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1,599	142	5,895	6	2,992	10,635	367
Greater than 500 ppm sulfur	250	60	500	0	220	1,031	36
Residual Fuel Oil	2,710	384	7,976	5	724	11,799	407
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	3	0	58	0	284	345	12
Lubricants	374	127	1,602	8	270	2,381	82
Waxes	43	20	90	0	5	159	5
Petroleum Coke	162	497	15,374	5	1,805	17,843	615
Asphalt and Road Oil	169	166	231	8	49	624	22
Miscellaneous Products	13	0	17	0	0	30	1
Total	**6,923**	**3,360**	**40,055**	**233**	**9,528**	**60,100**	**2,072**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-February 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil[a]	**311**	**600**	**0**	**31**	**0**	**942**	**16**
Natural Gas Liquids	**65**	**1,656**	**5,479**	**393**	**1,609**	**9,203**	**153**
Pentanes Plus	7	1,058	0	392	61	1,519	25
Liquefied Petroleum Gases	58	598	5,479	1	1,548	7,684	128
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	44	102	5,422	1	1,538	7,106	118
Normal Butane/Butylene	14	496	58	0	10	578	10
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	**295**	**233**	**3,603**	**0**	**1,153**	**5,284**	**88**
Other Hydrocarbons/Oxygenates	204	46	2,702	0	337	3,288	55
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	204	46	2,702	0	337	3,288	55
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	1	4	2,540	0	13	2,558	43
Other Oxygenates	203	42	162	0	324	731	12
Motor Gasoline Blending Components (MGBC)	92	187	901	0	816	1,996	33
Reformulated	0	0	0	0	0	0	0
Conventional	92	187	901	0	816	1,996	33
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**9,639**	**4,837**	**65,401**	**61**	**15,057**	**94,994**	**1,583**
Finished Motor Gasoline	1,926	771	5,280	0	1,817	9,795	163
Reformulated	214	0	7	0	0	221	4
Conventional	1,712	771	5,273	0	1,817	9,573	160
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	13	1,098	1,448	0	1,232	3,791	63
Kerosene	332	514	3	0	79	928	15
Distillate Fuel Oil	1,877	290	15,223	6	4,667	22,064	368
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1,627	211	13,696	6	4,408	19,947	332
Greater than 500 ppm sulfur	250	80	1,528	0	260	2,117	35
Residual Fuel Oil	3,882	586	15,973	10	1,948	22,399	373
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	6	0	1,032	0	608	1,646	27
Lubricants	562	295	2,996	15	389	4,257	71
Waxes	94	39	219	0	11	363	6
Petroleum Coke	691	702	22,556	9	4,212	28,170	469
Asphalt and Road Oil	229	540	282	19	93	1,163	19
Miscellaneous Products	27	0	389	0	1	417	7
Total	**10,311**	**7,326**	**74,483**	**485**	**17,819**	**110,424**	**1,840**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2008
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	1	0	0	0	0
Bahamas	0	0	6	0	2	45	47
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	1	32	33
Brazil	0	0	0	0	0	0	0
Canada	578	804	425	0	0	950	950
Cayman Islands	0	0	0	0	0	15	15
Chile	0	0	112	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	220	220
Ecuador	0	0	300	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	251	251
Finland	0	0	0	0	0	0	0
France	0	0	400	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
Honduras	0	0	0	0	3	0	3
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	2,348	0	4	3,882	3,885
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	36	0	0	284	284
Peru	0	0	87	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	3	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	5	0	6	5	12
Total	**578**	**804**	**3,723**	**0**	**16**	**5,684**	**5,700**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2008 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	1	0	302	0	0	302
Australia	0	0	0	0	0	0	0	97	0	0	97
Bahamas	0	21	21	0	0	91	0	230	25	0	255
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	6	0	0	6
Belize	0	0	0	0	0	0	0	0	17	0	17
Brazil	0	0	0	0	0	56	0	564	0	0	564
Canada	0	75	75	0	2	1	0	388	105	0	493
Cayman Islands	0	2	2	0	0	0	0	0	48	0	48
Chile	0	0	0	0	141	0	0	3,126	0	0	3,126
China	0	0	0	0	1	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	80	0	0	80
Costa Rica	0	0	0	0	0	1	0	402	0	0	402
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	40	30	0	70
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	57	0	57
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	16	0	0	0	0	0
Germany	0	0	0	0	0	21	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	615	0	0	615
Greece	0	0	0	0	0	0	0	281	0	0	281
Guatemala	0	2	2	0	0	0	0	297	41	0	338
Honduras	0	2	2	0	0	0	0	110	33	0	143
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	1	0	0	0	0	0
Indonesia	0	0	0	0	0	2	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	1	0	0	0	0	0
Italy	0	0	0	0	0	3	0	0	210	0	210
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	1	105	0	0	0	0	0
Korea, South	0	0	0	0	0	1	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	267	0	0	267
Mexico	0	70	70	0	537	0	0	1,281	41	0	1,322
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	294	294	0	0	3	0	1,334	0	0	1,334
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	20	0	20
Nigeria	0	54	54	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	1	0	0	0	0	0
Panama	0	3	3	0	0	0	0	243	229	0	472
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	226	0	0	226
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	6	74	0	0	174	0	174
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	501	0	0	501
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	1	0	0	1
Thailand	0	1	1	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	1	1	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	2	0	0	2
Venezuela	0	0	0	0	782	0	0	0	0	0	0
Other	0	72	72	0	1	4	0	242	1	0	243
Total	**0**	**597**	**597**	**0**	**1,471**	**383**	**0**	**10,635**	**1,031**	**0**	**11,666**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2008 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	1	0	0	0
Bahamas	0	0	0	35	0	338	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	2
Belize	0	0	0	6	0	0	0	0	0
Brazil	0	0	0	26	4	0	0	0	0
Canada	34	0	0	1,392	1	725	0	0	58
Cayman Islands	0	0	0	7	0	0	0	0	0
Chile	0	0	0	0	7	0	0	0	1
China	0	0	0	0	0	0	0	0	2
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	50	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	66	0	0	0	0	0
Ecuador	0	0	0	0	0	378	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	28	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	25
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	985	0	0	0
Greece	0	0	0	0	22	0	0	0	0
Guatemala	0	0	0	43	1	30	0	0	0
Honduras	0	0	0	28	1	365	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	1
Jamaica	0	0	0	0	0	359	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	281	118	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	1	0	0	235	15	273	0	0	62
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	6	490	0	0	0
Netherlands Antilles	0	0	0	0	0	1,468	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	858	0	0	0
Peru	0	0	0	0	0	50	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	2	0	0	0	0
Romania	0	0	0	0	0	1	0	0	0
Saudi Arabia	0	0	0	5	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	6	0	0	0	0	2,941	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	119	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	1	0	0	0	0
Thailand	0	0	0	0	1	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	22	0	0	0	0	0
United Kingdom	0	0	0	0	0	315	0	0	0
Venezuela	0	0	0	0	2	1	0	0	0
Other	1	0	0	13	1	1,984	0	0	6
Total	**42**	**0**	**0**	**1,956**	**345**	**11,799**	**0**	**0**	**159**

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2008 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	84	0	389	389	0	13	13
Australia	282	0	17	0	399	399	0	14	14
Bahamas	0	0	5	0	799	799	0	28	28
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	158	0	12	0	178	178	0	6	6
Belize	0	0	1	0	57	57	0	2	2
Brazil	1,471	4	64	1	2,190	2,190	0	76	76
Canada	779	224	176	2	6,142	6,721	20	212	232
Cayman Islands	0	4	0	0	76	76	0	3	3
Chile	182	170	55	0	3,791	3,791	0	131	131
China	5	7	37	0	53	53	0	2	2
Colombia	0	0	10	0	91	91	0	3	3
Costa Rica	0	0	18	0	472	472	0	16	16
Denmark	211	0	0	0	212	212	0	7	7
Dominican Republic	0	0	84	0	441	441	0	15	15
Ecuador	0	0	45	0	723	723	0	25	25
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	35	0	371	371	0	13	13
Finland	0	0	0	0	0	0	0	0	0
France	110	0	168	0	720	720	0	25	25
Germany	303	3	251	0	579	579	0	20	20
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	1,600	1,600	0	55	55
Greece	66	4	0	0	372	372	0	13	13
Guatemala	0	0	12	0	427	427	0	15	15
Honduras	0	0	11	0	553	553	0	19	19
Hong Kong	0	1	2	0	3	3	0	0	0
India	149	0	6	0	157	157	0	5	5
Indonesia	0	0	1	0	3	3	0	0	0
Ireland	192	0	0	1	193	193	0	7	7
Israel	0	0	2	0	3	3	0	0	0
Italy	546	0	259	0	1,018	1,018	0	35	35
Jamaica	193	2	4	0	557	557	0	19	19
Japan	826	1	7	3	944	944	0	33	33
Korea, South	3	3	149	0	555	555	0	19	19
Lebanon	0	0	1	0	268	268	0	9	9
Mexico	7,266	86	296	16	16,413	16,413	0	566	566
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	496	0	0	0	496	496	0	17	17
Mozambique	65	0	0	0	65	65	0	2	2
Netherlands	266	1	43	1	2,439	2,439	0	84	84
Netherlands Antilles	0	0	2	0	1,470	1,470	0	51	51
New Zealand	52	0	1	0	53	53	0	2	2
Nicaragua	0	0	3	0	23	23	0	1	1
Nigeria	0	0	116	0	170	170	0	6	6
Norway	38	0	0	0	39	39	0	1	1
Pakistan	0	0	0	0	1	1	0	0	0
Panama	0	0	22	0	1,675	1,675	0	58	58
Peru	0	0	59	0	196	196	0	7	7
Philippines	0	0	1	0	1	1	0	0	0
Portugal	238	0	0	0	238	238	0	8	8
Puerto Rico	0	104	105	0	438	438	0	15	15
Romania	0	0	0	0	2	2	0	0	0
Saudi Arabia	83	0	0	0	88	88	0	3	3
Serbia	0	0	0	0	0	0	0	0	0
Singapore	1	0	23	0	3,225	3,225	0	111	111
South Africa	184	0	1	0	186	186	0	6	6
Spain	2,276	0	1	0	2,896	2,896	0	100	100
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	2	44	0	49	49	0	2	2
Thailand	0	2	3	0	8	8	0	0	0
Trinidad and Tobago	0	0	22	0	22	22	0	1	1
Turkey	509	0	3	0	512	512	0	18	18
United Arab Emirates	0	0	61	0	83	83	0	3	3
United Kingdom	82	2	1	0	406	406	0	14	14
Venezuela	182	0	27	0	995	995	0	34	34
Other	629	4	31	6	2,996	2,995	0	102	102
Total	**17,843**	**624**	**2,381**	**30**	**59,522**	**60,100**	**20**	**2,052**	**2,072**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2008
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	1	1
Australia	0	0	1	0	0	0	0
Bahamas	0	0	11	0	4	91	96
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	2	46	48
Brazil	0	0	0	0	0	1	1
Canada	942	1,519	785	0	0	1,659	1,659
Cayman Islands	0	0	0	0	0	23	23
Chile	0	0	112	0	0	0	0
China	0	0	25	0	0	0	0
Colombia	0	0	0	0	0	1	1
Costa Rica	0	0	1	0	0	1	1
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	223	223
Ecuador	0	0	640	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	271	271
Finland	0	0	0	0	0	0	0
France	0	0	400	0	0	0	1
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	25	25
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
Honduras	0	0	298	0	7	64	71
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	190	0	190
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	74	74
Japan	0	0	1	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	5,272	0	6	6,801	6,807
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	36	0	0	284	284
Peru	0	0	87	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	1	1
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	6	0	1	0	1
Venezuela	0	0	0	0	0	0	0
Other	0	0	9	0	11	7	17
Total	**942**	**1,519**	**7,684**	**0**	**221**	**9,573**	**9,795**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2008 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	2	0	530	0	0	530
Australia	0	0	0	0	0	1	0	97	0	0	97
Bahamas	0	32	32	0	0	125	0	230	44	0	274
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	8	0	0	8
Belize	0	0	0	0	0	0	0	0	44	0	44
Brazil	0	1	1	0	0	98	0	1,053	0	0	1,053
Canada	0	238	238	0	5	2	0	753	164	0	917
Cayman Islands	0	3	3	0	0	0	0	0	100	0	100
Chile	0	0	0	0	141	0	0	4,862	0	0	4,862
China	0	0	0	0	1	0	0	1	0	0	1
Colombia	0	0	0	0	0	0	0	602	0	0	602
Costa Rica	0	0	0	0	0	2	0	403	0	0	403
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	465	55	0	520
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	85	122	0	207
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	11	35	0	0	0	0	0
Germany	0	0	0	0	0	23	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	878	0	0	878
Greece	0	0	0	0	0	0	0	281	0	0	281
Guatemala	0	2	2	0	0	0	0	562	113	0	675
Honduras	0	2	2	0	0	0	0	536	88	0	624
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	2	0	0	0	0	0
Indonesia	0	0	0	0	0	4	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	19	0	0	0	0	0
Italy	0	0	0	0	0	3	0	250	210	0	460
Jamaica	0	0	0	0	55	0	0	0	0	0	0
Japan	0	0	0	0	1	215	0	0	0	0	0
Korea, South	0	0	0	0	0	35	0	2	0	0	2
Lebanon	0	0	0	0	0	0	0	535	0	0	535
Mexico	0	1,076	1,076	0	1,198	9	0	2,263	41	0	2,304
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	312	312	0	0	5	0	3,406	280	0	3,686
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	100	0	100
Nigeria	0	88	88	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	1	0	0	0	0	0
Panama	0	5	5	0	0	0	0	732	329	0	1,061
Peru	0	0	0	0	0	1	0	225	252	0	477
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1	0	0	1
Puerto Rico	0	1	1	0	0	0	0	226	0	0	226
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	10	124	0	216	174	0	390
South Africa	0	0	0	0	0	4	0	0	0	0	0
Spain	0	0	0	0	0	0	0	501	0	0	501
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	1	0	0	1
Thailand	0	1	1	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	1	1	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	3	0	0	0	0	0
United Kingdom	0	1	1	0	0	7	0	2	0	0	2
Venezuela	0	1	1	0	1,128	0	0	0	0	0	0
Other	0	231	231	0	8	8	0	241	1	0	242
Total	**0**	**1,996**	**1,996**	**0**	**2,558**	**731**	**0**	**19,947**	**2,117**	**0**	**22,064**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2008 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	1	0	0	1
Bahamas	1	0	0	72	0	1,272	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	6
Belize	0	0	0	14	0	0	0	0	0
Brazil	0	0	0	26	25	17	0	0	2
Canada	916	0	0	2,838	2	1,606	0	0	122
Cayman Islands	0	0	0	11	0	0	0	0	0
Chile	0	0	0	0	7	3	0	0	1
China	0	0	0	0	1	2	0	0	4
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	50	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	106	2	97	0	0	0
Ecuador	0	0	0	0	0	643	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	63	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	74
Germany	0	0	0	0	0	0	0	0	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	1,652	0	0	0
Greece	0	0	0	0	22	0	0	0	0
Guatemala	0	0	0	79	1	450	0	0	0
Honduras	0	0	0	56	1	826	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	1	0	0	2
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	1
Jamaica	0	0	0	0	0	1,244	0	0	0
Japan	0	0	0	0	324	210	0	0	1
Korea, South	0	0	0	0	602	318	0	0	0
Lebanon	0	0	0	2	0	0	0	0	0
Mexico	2	0	0	355	23	1,156	0	0	120
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	6	1,409	0	0	1
Netherlands Antilles	0	0	0	0	0	2,739	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	58	0	1,323	0	0	0
Peru	1	0	0	0	0	50	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	65	0	0	0	0
Romania	0	0	0	0	0	1	0	0	0
Saudi Arabia	0	0	0	16	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	6	0	0	0	1	4,251	0	0	0
South Africa	0	0	0	0	11	0	0	0	0
Spain	0	0	0	0	0	119	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	547	2	0	0	20
Thailand	0	0	0	0	2	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	27	1	0	0	0	0
United Kingdom	1	0	0	0	0	315	0	0	1
Venezuela	0	0	0	0	2	1	0	0	0
Other	0	0	0	17	1	2,691	0	0	3
Total	**928**	**0**	**0**	**3,791**	**1,646**	**22,399**	**0**	**0**	**363**

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2008 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	158	0	693	693	0	12	12
Australia	610	0	52	1	763	763	0	13	13
Bahamas	0	0	8	1	1,891	1,891	0	32	32
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	158	1	75	0	248	248	0	4	4
Belize	0	0	1	0	108	108	0	2	2
Brazil	2,316	6	150	1	3,696	3,696	0	62	62
Canada	1,833	658	381	6	13,486	14,428	16	225	240
Cayman Islands	0	5	1	0	143	143	0	2	2
Chile	441	170	132	0	5,868	5,868	0	98	98
China	14	11	111	1	171	171	0	3	3
Colombia	0	2	110	1	715	715	0	12	12
Costa Rica	176	0	38	0	672	672	0	11	11
Denmark	211	1	0	0	214	214	0	4	4
Dominican Republic	58	0	147	0	1,154	1,154	0	19	19
Ecuador	0	0	48	0	1,331	1,331	0	22	22
Egypt	0	0	0	0	1	1	0	0	0
El Salvador	0	0	41	0	583	583	0	10	10
Finland	0	3	1	0	4	4	0	0	0
France	612	0	172	0	1,304	1,304	0	22	22
Germany	660	5	288	1	978	978	0	16	16
Ghana	2	0	2	0	3	3	0	0	0
Gibraltar	0	0	0	0	2,555	2,555	0	43	43
Greece	66	4	0	0	373	373	0	6	6
Guatemala	0	1	37	0	1,244	1,244	0	21	21
Honduras	0	0	19	0	1,898	1,898	0	32	32
Hong Kong	0	1	4	0	5	5	0	0	0
India	542	0	112	0	660	660	0	11	11
Indonesia	0	0	22	0	27	27	0	0	0
Ireland	373	0	0	2	376	376	0	6	6
Israel	311	0	5	320	846	846	0	14	14
Italy	1,249	2	345	0	2,061	2,061	0	34	34
Jamaica	193	2	8	0	1,576	1,576	0	26	26
Japan	2,205	2	33	5	2,999	2,999	0	50	50
Korea, South	6	7	157	0	1,128	1,128	0	19	19
Lebanon	118	0	2	0	656	656	0	11	11
Mexico	8,381	158	597	19	27,477	27,477	0	458	458
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	496	0	0	0	496	496	0	8	8
Mozambique	196	0	0	0	197	197	0	3	3
Netherlands	365	1	83	1	5,870	5,870	0	98	98
Netherlands Antilles	0	0	4	0	2,744	2,744	0	46	46
New Zealand	148	0	1	0	149	149	0	2	2
Nicaragua	0	0	8	0	108	108	0	2	2
Nigeria	0	0	182	0	271	271	0	5	5
Norway	138	0	1	0	139	139	0	2	2
Pakistan	0	1	2	0	4	4	0	0	0
Panama	0	0	34	0	2,803	2,803	0	47	47
Peru	0	0	104	0	719	719	0	12	12
Philippines	0	0	1	0	2	2	0	0	0
Portugal	430	0	0	0	431	431	0	7	7
Puerto Rico	0	104	163	0	560	560	0	9	9
Romania	0	0	0	0	2	2	0	0	0
Saudi Arabia	96	0	1	0	113	113	0	2	2
Serbia	0	0	0	0	0	0	0	0	0
Singapore	1	0	56	0	4,838	4,838	0	81	81
South Africa	391	0	13	0	420	420	0	7	7
Spain	2,852	0	1	0	3,473	3,473	0	58	58
Switzerland	0	0	0	0	1	1	0	0	0
Taiwan	3	2	94	0	672	672	0	11	11
Thailand	1	4	6	1	15	15	0	0	0
Trinidad and Tobago	0	0	35	0	35	35	0	1	1
Turkey	785	0	8	0	793	793	0	13	13
United Arab Emirates	0	1	61	0	94	94	0	2	2
United Kingdom	82	3	2	0	421	421	0	7	7
Venezuela	413	2	31	0	1,579	1,579	0	26	26
Other	1,238	6	109	57	4,624	4,625	0	77	77
Total	**28,170**	**1,163**	**4,257**	**417**	**109,481**	**110,424**	**16**	**1,825**	**1,840**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2008
(Thousand Barrels per Day)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**5,340**	**13**	**46**	**110**	**0**	**0**	**0**
Algeria	191	0	32	75	0	0	0
Angola	341	0	0	9	0	0	0
Ecuador	169	0	-10	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	780	0	0	0	0	0	0
Kuwait	261	0	0	0	0	0	0
Libya	57	0	0	9	0	0	0
Nigeria	982	0	8	13	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,614	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	945	13	17	4	0	0	0
Non OPEC	**4,246**	**-22**	**104**	**643**	**-1**	**158**	**158**
Argentina	45	0	6	0	0	0	0
Aruba	0	0	0	22	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	90	0	60	60
Brazil	169	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	15	0	0	9	0	0	0
Canada	1,900	-27	155	3	0	-20	-20
Chad	89	0	0	0	0	0	0
China	9	0	0	0	0	0	0
Colombia	220	0	0	0	0	0	0
Denmark	0	0	0	10	0	0	0
Dominican Republic	0	0	0	0	0	-8	-8
Equatorial Guinea	69	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	-13	0	0	30	30
Gabon	33	0	0	0	0	0	0
Germany	0	0	0	40	0	18	18
Guatemala	9	0	0	0	0	0	0
Honduras	0	0	0	0	0	0	0
India	0	0	0	10	0	0	0
Italy	0	0	0	0	0	16	16
Japan	0	0	0	1	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	4	0	0	0
Mexico	1,231	3	-80	34	0	-134	-134
Netherlands	0	3	19	27	0	59	59
Netherlands Antilles	0	0	0	0	0	0	0
Norway	9	0	25	37	0	22	22
Oman	0	0	0	0	0	0	0
Panama	0	0	-1	0	0	-10	-10
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	80	0	0	222	0	8	8
Spain	0	0	0	4	0	5	5
Sweden	0	0	0	11	0	1	1
Trinidad and Tobago	53	0	0	12	0	0	0
United Kingdom	60	0	0	22	0	48	48
Vietnam	38	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	39	0	66	66
Yemen	0	0	0	0	0	0	0
Other	217	-1	-7	46	-1	-1	-1
Total	**9,586**	**-8**	**150**	**753**	**-1**	**158**	**158**
Persian Gulf[b]	**2,655**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**10**	**102**	**112**	**0**	**-27**	**0**	**20**	**0**	**0**	**0**	**20**
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	7	7	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	12	0	0	0	12
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	2	18	19	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	8	8	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	8	70	78	0	-27	0	8	0	0	0	8
Non OPEC	**247**	**278**	**525**	**17**	**-24**	**-13**	**104**	**-358**	**68**	**12**	**-174**
Argentina	0	0	0	0	0	0	0	-10	0	0	-10
Aruba	0	1	1	0	0	0	0	-8	0	0	-8
Australia	0	0	0	0	0	0	0	-3	0	0	-3
Bahamas	0	-1	-1	0	0	-3	0	-8	-1	0	-9
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	3	11	14	0	0	0	0	0	0	0	0
Brazil	0	1	1	0	0	-2	0	-19	0	0	-19
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	128	5	133	0	0	0	62	-9	11	12	76
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-3	0	0	-3
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-1	-1	0	-2
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	1	0	1
France	5	61	66	0	0	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	11	3	14	0	0	-1	0	0	1	0	1
Guatemala	0	0	0	0	0	0	0	-10	-1	0	-12
Honduras	0	0	0	0	0	0	0	-4	-1	0	-5
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	6	6	0	0	0	0	0	-7	0	-7
Japan	0	0	0	0	0	-4	0	0	0	0	0
Korea, South	0	2	2	0	0	0	0	0	0	0	0
Latvia	0	24	24	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	-19	0	0	-44	-1	0	-46
Netherlands	0	23	23	0	0	0	0	-46	0	0	-46
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	6	6	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-8	-8	0	-16
Portugal	0	13	13	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	-8	0	0	-8
Russia	9	58	67	0	0	0	0	0	9	0	9
Spain	0	9	9	0	0	0	0	-17	0	0	-17
Sweden	0	11	11	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	12	12	3	0	0	0	0	0	0	0
United Kingdom	5	17	21	0	0	0	0	0	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	87	5	92	3	0	0	42	4	54	0	100
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	-1	11	11	11	-5	-2	0	-164	11	0	-151
Total	**257**	**379**	**637**	**17**	**-51**	**-13**	**124**	**-358**	**68**	**12**	**-154**
Persian Gulf[b]	**0**	**8**	**8**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	**0**	**0**	**0**	**36**	**5**	**31**	**1**	**97**	**0**
Algeria	0	0	0	0	0	7	0	79	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-3	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	3	0	18	0
Nigeria	0	0	0	0	0	0	1	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	5	0	0	0	0
United Arab Emirates	0	0	0	-1	0	3	0	0	0
Venezuela	0	0	0	38	0	21	0	0	0
Non OPEC	**1**	**0**	**0**	**-3**	**-3**	**-129**	**69**	4	**-2**
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	-32	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-12	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	-1	0	0	3	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	10	0	0	0
Canada	1	0	0	-42	3	39	3	2	-2
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	2	0	0	0	0	1
Colombia	0	0	0	0	0	21	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-2	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	10	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-1	0	-1	0	0	0
Honduras	0	0	0	-1	0	-13	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	1	0	1
Korea, South	0	0	0	21	-10	-4	6	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	1
Mexico	0	0	0	-6	-1	10	34	0	-2
Netherlands	0	0	0	0	0	-17	1	0	0
Netherlands Antilles	0	0	0	0	0	-40	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-30	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	64	0	0	0
Spain	0	0	0	0	0	6	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	28	0	0	0
United Kingdom	0	0	0	0	0	-11	3	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	33	5	12	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-5	0	-169	18	1	0
Total	**1**	**0**	**0**	**33**	**2**	**-99**	**70**	**100**	**-2**
Persian Gulf[b]	**0**	**0**	**0**	**-1**	**5**	**3**	**0**	**0**	**0**

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	**-2**	**6**	**-8**	**0**	**439**	**5,779**
Algeria	0	0	0	0	193	384
Angola	0	0	0	0	8	350
Ecuador	0	0	-2	0	-8	161
Indonesia	0	0	0	0	12	12
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	780
Kuwait	6	0	0	0	5	266
Libya	0	0	0	0	30	87
Nigeria	0	0	-4	0	37	1,019
Qatar	0	0	0	0	0	0
Saudi Arabia	-3	0	0	0	10	1,624
United Arab Emirates	0	0	-2	0	0	0
Venezuela	-5	6	-1	0	152	1,097
Non OPEC	**-603**	**7**	**-46**	**-1**	**507**	**4,753**
Argentina	0	0	-3	0	-6	39
Aruba	0	0	0	0	-17	-17
Australia	-10	0	-1	0	-14	-14
Bahamas	0	0	0	0	-28	-28
Bahrain	0	0	0	0	0	0
Belgium	-5	0	0	0	158	158
Brazil	-51	0	-2	0	-72	97
Brunei	0	0	0	0	0	0
Cameroon	-1	0	0	0	18	33
Canada	-23	21	9	0	332	2,232
Chad	0	0	0	0	0	89
China	0	0	-1	0	1	10
Colombia	0	0	0	0	18	237
Denmark	-7	0	0	0	2	2
Dominican Republic	0	0	-3	0	-15	-15
Equatorial Guinea	0	0	0	0	0	69
Estonia	0	0	0	0	0	0
Finland	0	0	0	0	1	1
France	-4	0	-5	0	82	82
Gabon	0	0	0	0	0	33
Germany	-10	0	-8	0	54	54
Guatemala	0	0	0	0	-15	-6
Honduras	0	0	0	0	-19	-19
India	-5	0	0	0	5	5
Italy	-19	0	-8	0	-12	-12
Japan	-28	0	0	0	-30	-30
Korea, South	0	0	5	0	20	20
Latvia	0	0	0	0	24	24
Lithuania	0	0	0	0	0	0
Malaysia	0	0	0	0	5	5
Mexico	-251	-3	-10	-1	-470	761
Netherlands	-9	0	-1	0	57	57
Netherlands Antilles	0	0	0	0	-40	-40
Norway	-1	0	0	0	90	99
Oman	-2	0	0	0	-2	-2
Panama	0	0	-1	0	-58	-58
Portugal	-8	0	0	0	5	5
Puerto Rico	0	-4	-4	0	-15	-15
Russia	-3	0	0	0	368	448
Spain	-78	0	0	0	-72	-72
Sweden	0	0	0	0	23	23
Trinidad and Tobago	0	0	-1	0	54	108
United Kingdom	-3	0	0	0	81	141
Vietnam	0	0	0	0	0	38
Virgin Islands, U.S.	0	0	0	0	351	351
Yemen	0	0	0	0	0	0
Other	-85	-7	-12	0	-357	-140
Total	**-605**	**13**	**-55**	**-1**	**946**	**10,531**
Persian Gulf	**3**	**0**	**-2**	**0**	**15**	**2,670**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2008
(Thousand Barrels per Day)

Country of Origin	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	**5,597**	**10**	**55**	**116**	**0**	**1**	**1**
Algeria	281	0	52	68	0	0	0
Angola	458	0	0	10	0	0	0
Ecuador	209	0	-11	0	0	0	0
Indonesia	13	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	658	0	0	0	0	0	0
Kuwait	249	0	0	0	0	0	0
Libya	55	0	0	12	0	0	0
Nigeria	1,075	0	4	11	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,544	0	0	5	0	0	0
United Arab Emirates	12	0	0	0	0	0	0
Venezuela	1,043	10	10	11	0	1	1
Non OPEC	**4,197**	**-22**	**115**	**687**	**-4**	**224**	**220**
Argentina	36	0	3	4	0	2	2
Aruba	0	0	0	49	0	0	0
Australia	16	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	102	0	30	30
Brazil	169	0	0	0	0	2	2
Brunei	6	0	0	0	0	0	0
Cameroon	7	0	0	4	0	0	0
Canada	1,917	-25	179	3	0	9	9
Chad	103	0	0	0	0	0	0
China	9	0	0	0	0	0	0
Colombia	194	0	0	5	0	0	0
Denmark	0	0	0	5	0	0	0
Dominican Republic	0	0	0	0	0	-4	-4
Equatorial Guinea	53	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	6	6
France	0	0	-6	2	0	26	26
Gabon	49	0	0	0	0	0	0
Germany	0	0	0	39	0	20	20
Guatemala	13	0	0	0	0	0	0
Honduras	0	0	-5	0	0	-1	-1
India	0	0	0	12	0	0	0
Italy	0	0	0	5	0	26	26
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	7	7
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	5	5
Malaysia	0	0	0	2	0	0	0
Mexico	1,214	1	-87	30	0	-109	-109
Netherlands	0	1	10	31	0	35	35
Netherlands Antilles	0	0	0	0	0	2	2
Norway	9	0	24	30	0	27	27
Oman	17	0	0	0	0	0	0
Panama	0	0	-1	0	0	-5	-5
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	47	0	0	189	0	19	19
Spain	0	0	0	3	0	14	14
Sweden	0	0	0	14	0	1	1
Trinidad and Tobago	53	0	0	8	0	0	0
United Kingdom	73	0	0	24	0	50	50
Vietnam	27	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	51	0	63	63
Yemen	0	0	0	0	0	0	0
Other	185	1	-2	75	-4	1	-3
Total	**9,794**	**-13**	**170**	**803**	**-4**	**225**	**221**
Persian Gulf[b]	**2,463**	**0**	**0**	**5**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	**6**	**89**	**95**	**0**	**-19**	**0**	**10**	**9**	**2**	**0**	**20**
Algeria	0	0	0	0	0	0	0	9	0	0	9
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	6	6	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	6	0	0	0	6
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	2	16	18	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	11	11	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	4	56	60	0	-19	0	4	0	2	0	6
Non OPEC	**256**	**261**	**517**	**16**	**-24**	**-12**	**123**	**-326**	**75**	**18**	**-110**
Argentina	0	0	0	0	0	0	0	-9	0	0	-9
Aruba	0	0	0	0	0	0	0	-4	0	5	1
Australia	0	0	0	0	0	0	0	-2	0	0	-2
Bahamas	0	-1	-1	0	0	-2	0	-4	-1	0	-5
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	1	5	7	0	0	0	0	0	0	0	0
Brazil	0	1	1	0	0	-2	0	-18	0	0	-18
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	130	6	136	0	0	0	64	-8	19	12	88
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-10	0	0	-10
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-8	-1	0	-9
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	4	56	60	0	0	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	5	12	18	0	0	0	0	0	5	0	5
Guatemala	0	0	0	0	0	0	0	-9	-2	0	-11
Honduras	0	0	0	0	0	0	0	-9	-1	0	-10
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	18	18	0	0	0	0	-4	-4	0	-8
Japan	0	1	1	0	0	-4	5	0	0	0	5
Korea, South	0	1	1	0	0	-1	0	0	0	0	0
Latvia	0	12	12	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	3	3	0	0	0	0	0	0	0	0
Mexico	0	-16	-16	0	-20	0	0	-38	-1	0	-38
Netherlands	5	22	27	0	0	0	0	-57	-5	1	-60
Netherlands Antilles	0	4	4	0	0	0	0	0	0	0	0
Norway	0	3	3	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-12	-5	0	-18
Portugal	7	9	16	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	-4	0	0	-4
Russia	4	55	59	0	0	0	0	0	14	0	14
Spain	2	9	12	0	0	0	0	-8	0	0	-8
Sweden	0	10	10	0	0	0	0	0	0	0	0
Trinidad and Tobago	2	12	14	3	0	0	0	0	0	0	0
United Kingdom	6	26	31	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	88	3	90	2	0	0	42	2	51	0	95
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	2	10	11	11	-4	-2	12	-124	6	0	-108
Total	**261**	**351**	**612**	**16**	**-43**	**-12**	**132**	**-316**	**76**	**18**	**-89**
Persian Gulf[b]	**0**	**11**	**11**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2008 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	**0**	**0**	**0**	**38**	**3**	**37**	**1**	**136**	**0**
Algeria	0	0	0	0	0	3	0	101	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-2	0	0	0
Indonesia	0	0	0	0	0	0	0	12	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	5	1	24	0
Nigeria	0	0	0	0	0	0	1	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	3	0	0	0	0
United Arab Emirates	0	0	0	0	0	1	0	0	0
Venezuela	0	0	0	39	0	30	0	0	0
Non OPEC	**-13**	**0**	**0**	**29**	**-14**	**-37**	**65**	22	**-3**
Argentina	0	0	0	0	0	6	0	1	0
Aruba	0	0	0	0	0	-15	2	0	0
Australia	0	0	0	0	0	0	0	11	0
Bahamas	0	0	0	-1	0	-13	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	1	22	2	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	5	0	0	0
Canada	-13	0	0	-43	4	33	7	3	-2
Chad	0	0	0	0	0	3	0	0	0
China	0	0	0	1	0	0	0	0	1
Colombia	0	0	0	0	0	19	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-2	0	-2	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	9	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	2	0	0	0
Guatemala	0	0	0	-1	0	-7	0	0	0
Honduras	0	0	0	-1	0	-14	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-5	-4	0	0	0
Korea, South	0	0	0	40	-10	-5	5	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	1
Mexico	0	0	0	-3	0	6	37	0	-2
Netherlands	0	0	0	4	0	-23	1	0	0
Netherlands Antilles	0	0	0	0	0	-36	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	-1	0	-17	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	0	0	0	0
Russia	0	0	0	0	0	84	1	7	0
Spain	0	0	0	0	0	3	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	1	0	33	0	0	0
United Kingdom	0	0	0	0	0	-1	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	8	17	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	1	-11	-142	8	-1	0
Total	**-13**	**0**	**0**	**68**	**-11**	**0**	**66**	**158**	**-3**
Persian Gulf[b]	**0**	**0**	**0**	**-1**	**3**	**1**	**0**	**0**	**0**

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2008 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	**-5**	**3**	**-5**	**0**	**487**	**6,084**
Algeria	0	0	0	0	233	514
Angola	0	0	0	0	10	468
Ecuador	0	0	-1	0	-7	202
Indonesia	0	0	0	0	17	30
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	658
Kuwait	3	0	0	0	2	252
Libya	0	0	0	0	41	96
Nigeria	0	0	-3	0	30	1,106
Qatar	0	0	0	0	0	0
Saudi Arabia	-2	0	0	0	17	1,561
United Arab Emirates	0	0	-1	0	0	11
Venezuela	-6	3	0	0	144	1,187
Non OPEC	**-447**	**6**	**-47**	**-7**	**942**	**5,139**
Argentina	2	0	-3	0	6	41
Aruba	0	0	0	-1	36	36
Australia	-10	0	-1	0	-2	14
Bahamas	0	0	0	0	-23	-23
Bahrain	0	0	0	0	0	0
Belgium	-3	0	-1	0	135	135
Brazil	-37	0	-2	0	-31	138
Brunei	0	0	0	0	0	6
Cameroon	0	0	0	0	9	16
Canada	-27	15	4	0	369	2,286
Chad	0	0	0	0	3	106
China	0	0	-2	0	-1	8
Colombia	0	0	-2	0	12	207
Denmark	-4	0	0	0	1	1
Dominican Republic	-1	0	-2	0	-19	-19
Equatorial Guinea	0	0	0	0	0	53
Estonia	0	0	0	0	0	0
Finland	0	0	0	0	6	6
France	-10	0	-3	0	77	77
Gabon	0	0	0	0	0	49
Germany	-10	0	-5	0	70	70
Guatemala	0	0	-1	0	-21	-8
Honduras	0	0	0	0	-32	-32
India	-9	0	-2	0	1	1
Italy	-21	0	-5	0	15	15
Japan	-37	0	0	0	-43	-43
Korea, South	0	0	5	0	41	41
Latvia	0	0	0	0	12	12
Lithuania	0	0	0	0	5	5
Malaysia	0	0	0	0	6	6
Mexico	-140	-3	-10	0	-355	859
Netherlands	-6	0	-1	0	18	18
Netherlands Antilles	0	0	0	0	-30	-30
Norway	-2	0	0	0	81	90
Oman	-1	0	0	0	-1	16
Panama	0	0	-1	0	-41	-41
Portugal	-7	0	0	0	9	9
Puerto Rico	0	-2	-3	0	-9	-9
Russia	-1	0	0	0	372	419
Spain	-48	0	0	0	-23	-23
Sweden	0	0	0	0	25	25
Trinidad and Tobago	0	0	-1	0	59	112
United Kingdom	-1	0	0	0	105	178
Vietnam	0	0	0	0	0	27
Virgin Islands, U.S.	6	0	0	0	366	366
Yemen	0	0	0	0	0	0
Other	-80	-4	-11	-6	-266	-81
Total	**-452**	**9**	**-52**	**-7**	**1,429**	**11,223**
Persian Gulf	**1**	**0**	**-1**	**0**	**19**	**2,482**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, “Monthly Refinery Report,” EIA-814, “Monthly Imports Report” and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2008
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	**13,664**	**61,459**	**858,579**	**13,029**	**53,625**	**1,000,356**
Refinery	12,685	12,325	46,385	1,917	20,994	94,306
Tank Farms and Pipelines (Includes Cushing, OK)	930	47,888	99,300	9,599	28,461	186,178
Cushing, Oklahoma	-	16,357	-	-	-	-
Leases	49	1,246	14,072	1,513	778	17,658
Strategic Petroleum Reserve[a]	0	0	698,822	0	0	698,822
Alaskan In Transit	0	0	0	0	3,392	3,392
Total Stocks, All Oils (excluding Crude Oil)[b]	**154,549**	**152,454**	**245,929**	**17,700**	**90,907**	**661,539**
Refinery	34,689	49,951	118,344	11,108	55,456	269,548
Bulk Terminal	95,132	60,576	77,528	3,203	27,690	264,129
Pipeline	24,674	41,337	46,975	3,233	7,631	123,850
Natural Gas Processing Plant	54	590	3,082	156	130	4,012
Pentanes Plus	**27**	**2,477**	**5,779**	**153**	**24**	**8,460**
Refinery	0	500	379	26	0	905
Bulk Terminal	0	1,391	4,212	2	0	5,605
Pipeline	0	463	759	81	0	1,303
Natural Gas Processing Plant	27	123	429	44	24	647
Liquefied Petroleum Gases	**4,536**	**17,122**	**40,775**	**1,222**	**1,930**	**65,585**
Refinery	1,643	2,258	4,468	319	1,257	9,945
Bulk Terminal	1,671	7,342	25,355	2	567	34,937
Pipeline	1,195	7,055	8,299	789	0	17,338
Natural Gas Processing Plant	27	467	2,653	112	106	3,365
Ethane/Ethylene	**0**	**2,609**	**12,923**	**418**	**0**	**15,950**
Refinery	0	0	83	0	0	83
Bulk Terminal	0	1,425	8,198	0	0	9,623
Ethylene	0	0	596	0	0	596
Pipeline	0	1,097	3,878	416	0	5,391
Natural Gas Processing Plant	0	87	764	2	0	853
Propane/Propylene	**3,159**	**8,654**	**16,236**	**330**	**566**	**28,945**
Refinery	315	720	1,145	71	128	2,379
Bulk Terminal	1,657	3,330	11,216	1	412	16,616
Nonfuel Use	0	104	2,261	0	0	2,365
Pipeline	1,164	4,453	3,015	208	0	8,840
Natural Gas Processing Plant	23	151	860	50	26	1,110
Normal Butane/Butylene	**1,161**	**4,028**	**7,346**	**298**	**783**	**13,616**
Refinery	1,113	1,002	1,924	162	564	4,765
Bulk Terminal	14	1,889	3,965	1	155	6,024
Refinery Grade Butane	0	498	757	0	0	1,255
Pipeline	31	999	826	100	0	1,956
Natural Gas Processing Plant	3	138	631	35	64	871
Isobutane/Isobutylene	**216**	**1,831**	**4,270**	**176**	**581**	**7,074**
Refinery	215	536	1,316	86	565	2,718
Bulk Terminal	0	698	1,976	0	0	2,674
Pipeline	0	506	580	65	0	1,151
Natural Gas Processing Plant	1	91	398	25	16	531
Other Hydrocarbons/Hydrogen/Oxygenates	**3,414**	**4,129**	**2,771**	**158**	**1,715**	**12,187**
Refinery	139	57	90	57	28	371
Bulk Terminal	3,275	4,046	2,681	101	1,601	11,704
Pipeline	0	26	0	0	86	112
Other Hydrocarbons/Hydrogen	**0**	**33**	**1**	**0**	**2**	**36**
Refinery	0	33	1	0	2	36
Fuel Ethanol	**3,414**	**4,096**	**1,084**	**158**	**1,713**	**10,465**
Refinery	139	24	15	57	26	261
Bulk Terminal[c]	3,275	4,046	1,069	101	1,601	10,092
Pipeline	0	26	0	0	86	112
MTBE	**0**	**0**	**1,642**	**0**	**0**	**1,642**
Refinery	0	0	74	0	0	74
Bulk Terminal[d]	0	0	1,568	0	0	1,568
Pipeline	0	0	0	0	0	0
Other Oxygenates[e]	**0**	**0**	**44**	**0**	**0**	**44**
Refinery	0	0	0	0	0	0
Bulk Terminal[d]	0	0	44	0	0	44
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	**8,959**	**13,623**	**43,483**	**2,800**	**21,583**	**90,448**
Naphthas and Lighter	1,943	4,183	10,765	607	4,674	22,172
Refinery	1,874	4,183	10,263	607	4,652	21,579
Bulk Terminal	69	0	502	0	22	593
Kerosene and Light Gas Oils	1,189	2,526	7,661	702	4,120	16,198
Refinery	1,189	2,526	7,661	702	4,120	16,198
Bulk Terminal	0	0	0	0	0	0
Heavy Gas Oils	4,324	4,757	16,941	1,080	9,878	36,980
Refinery	4,319	4,757	16,641	1,080	9,809	36,606
Bulk Terminal	5	0	300	0	69	374
Residuum	1,503	2,157	8,116	411	2,911	15,098
Refinery	1,503	2,149	8,116	411	2,906	15,085
Bulk Terminal	0	8	0	0	5	13
Motor Gasoline Blending Components	**33,271**	**19,214**	**33,445**	**2,108**	**26,843**	**114,881**
Refinery	9,702	9,616	17,808	1,808	14,531	53,465
Bulk Terminal	20,020	6,020	9,517	177	8,504	44,238
Pipeline	3,549	3,578	6,120	123	3,808	17,178
Reformulated	**19,170**	**6,950**	**10,244**	**0**	**14,732**	**51,096**
Refinery	3,210	1,103	2,647	0	5,212	12,172
Bulk Terminal	12,699	4,218	2,375	0	6,950	26,242
Pipeline	3,261	1,629	5,222	0	2,570	12,682
GTAB	**0**	**0**	**0**	**0**	**60**	**60**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	**19,170**	**6,950**	**10,244**	**0**	**14,672**	**51,036**
Refinery	3,210	1,103	2,647	0	5,212	12,172
Bulk Terminal	12,699	4,218	2,375	0	6,950	26,242
Pipeline	3,261	1,629	5,222	0	2,510	12,622
Conventional	**14,101**	**12,264**	**23,201**	**2,108**	**12,111**	**63,785**
Refinery	6,492	8,513	15,161	1,808	9,319	41,293
Bulk Terminal	7,321	1,802	7,142	177	1,554	17,996
Pipeline	288	1,949	898	123	1,238	4,496
CBOB	**62**	**3,713**	**794**	**150**	**2,009**	**6,728**
Refinery	54	1,149	217	0	1,059	2,479
Bulk Terminal	0	1,697	53	27	561	2,338
Pipeline	8	867	524	123	389	1,911
GTAB	**1,242**	**0**	**0**	**0**	**172**	**1,414**
Refinery	0	0	0	0	0	0
Bulk Terminal	1,242	0	0	0	172	1,414
Pipeline	0	0	0	0	0	0
Other	**12,797**	**8,551**	**22,407**	**1,958**	**9,930**	**55,643**
Refinery	6,438	7,364	14,944	1,808	8,260	38,814
Bulk Terminal	6,079	105	7,089	150	821	14,244
Pipeline	280	1,082	374	0	849	2,585
Aviation Gasoline Blending Components	**0**	**34**	**14**	**0**	**0**	**48**
Refinery	0	34	14	0	0	48
Finished Motor Gasoline	**30,861**	**39,651**	**37,108**	**5,074**	**6,184**	**118,878**
Refinery	2,873	6,062	12,655	2,509	2,000	26,099
Bulk Terminal	19,720	17,690	9,470	1,294	3,598	51,772
Pipeline	8,268	15,899	14,983	1,271	586	41,007
Reformulated	**134**	**5**	**498**	**0**	**199**	**836**
Refinery	0	0	0	0	17	17
Bulk Terminal	134	5	10	0	182	331
Pipeline	0	0	488	0	0	488
Reformulated (Blended with Ether)	**25**	**1**	**0**	**0**	**0**	**26**
Refinery	0	0	0	0	0	0
Bulk Terminal	25	1	0	0	0	26
Pipeline	0	0	0	0	0	0
Reformulated (Blended with Alcohol)	**28**	**0**	**0**	**0**	**17**	**45**
Refinery	0	0	0	0	17	17
Bulk Terminal	28	0	0	0	0	28
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	**81**	**4**	**498**	**0**	**182**	**765**
Refinery	0	0	0	0	0	0
Bulk Terminal	81	4	10	0	182	277
Pipeline	0	0	488	0	0	488

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	**30,727**	**39,646**	**36,610**	**5,074**	**5,985**	**118,042**
Refinery	2,873	6,062	12,655	2,509	1,983	26,082
Bulk Terminal	19,586	17,685	9,460	1,294	3,416	51,441
Pipeline	8,268	15,899	14,495	1,271	586	40,519
Conventional (Blended with Alcohol)	**2**	**0**	**0**	**23**	**0**	**25**
Refinery	0	0	0	23	0	23
Bulk Terminal	2	0	0	0	0	2
Pipeline	0	0	0	0	0	0
Conventional (Other)	**30,725**	**39,646**	**36,610**	**5,051**	**5,985**	**118,017**
Refinery	2,873	6,062	12,655	2,486	1,983	26,059
Bulk Terminal	19,584	17,685	9,460	1,294	3,416	51,439
Pipeline	8,268	15,899	14,495	1,271	586	40,519
Finished Aviation Gasoline	**123**	**246**	**482**	**33**	**291**	**1,175**
Refinery	0	113	435	33	188	769
Bulk Terminal	123	133	47	0	103	406
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	**8,891**	**8,277**	**13,044**	**591**	**9,093**	**39,896**
Refinery	917	2,239	5,315	326	3,593	12,390
Bulk Terminal	3,240	2,710	2,019	178	4,252	12,399
Pipeline	4,734	3,328	5,710	87	1,248	15,107
Kerosene	**1,494**	**99**	**298**	**35**	**91**	**2,017**
Refinery	92	48	151	10	81	382
Bulk Terminal	1,331	51	147	0	0	1,529
Pipeline	71	0	0	25	10	106
Distillate Fuel Oil[b]	**40,503**	**31,412**	**29,282**	**3,060**	**12,754**	**117,011**
Refinery	5,474	7,410	11,968	1,353	5,307	31,512
Bulk Terminal	28,172	13,024	6,216	850	5,557	53,819
Pipeline	6,857	10,978	11,098	857	1,890	31,680
15 ppm sulfur and Under	**12,825**	**22,742**	**16,534**	**2,597**	**9,455**	**64,153**
Refinery	1,821	5,062	5,736	968	3,755	17,342
Bulk Terminal	8,488	10,992	3,879	786	4,383	28,528
Pipeline	2,516	6,688	6,919	843	1,317	18,283
Greater than 15 ppm to 500 ppm sulfur	**5,221**	**6,091**	**7,963**	**279**	**1,863**	**21,417**
Refinery	344	1,051	3,156	223	563	5,337
Bulk Terminal	3,935	1,532	1,638	56	777	7,938
Pipeline	942	3,508	3,169	0	523	8,142
Greater than 500 ppm sulfur	**22,457**	**2,579**	**4,785**	**184**	**1,436**	**31,441**
Refinery	3,309	1,297	3,076	162	989	8,833
Bulk Terminal	15,749	500	699	8	397	17,353
Pipeline	3,399	782	1,010	14	50	5,255
Residual Fuel Oil[f]	**14,483**	**1,138**	**17,679**	**339**	**5,178**	**38,817**
Refinery	1,824	1,045	4,650	339	3,101	10,959
Bulk Terminal	12,659	93	13,029	0	2,074	27,855
Pipeline	0	0	0	0	3	3
Less than 0.31% Sulfur	**3,617**	**38**	**1,886**	**11**	**312**	**5,864**
Refinery	507	0	178	11	204	900
Bulk Terminal	3,110	38	1,708	0	108	4,964
0.31% to 1.00% Sulfur	**5,656**	**105**	**4,609**	**100**	**1,364**	**11,834**
Refinery	980	102	357	100	1,234	2,773
Bulk Terminal	4,676	3	4,252	0	130	9,061
Greater than 1.00% Percent Sulfur	**5,210**	**995**	**11,184**	**228**	**3,499**	**21,116**
Refinery	337	943	4,115	228	1,663	7,286
Bulk Terminal	4,873	52	7,069	0	1,836	13,830
Petrochemical Feedstocks	**530**	**502**	**1,846**	**0**	**11**	**2,889**
Refinery	530	502	1,846	0	11	2,889
Naphtha for Petrochemical Feedstock Use	530	415	944	0	2	1,891
Other Oils for Petrochemical Feedstock Use	0	87	902	0	9	998
Special Naphthas	**42**	**210**	**1,356**	**1**	**24**	**1,633**
Refinery	8	147	1,168	1	24	1,348
Bulk Terminal	34	63	188	0	0	285

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	**1,587**	**1,029**	**6,303**	**0**	**1,196**	**10,115**
Refinery	676	220	4,600	0	750	6,246
Bulk Terminal	911	809	1,703	0	446	3,869
Waxes	**159**	**40**	**292**	**2**	**0**	**493**
Refinery	159	40	292	2	0	493
Petroleum Coke	**121**	**1,422**	**6,545**	**49**	**1,538**	**9,675**
Refinery	121	1,422	6,545	49	1,538	9,675
Asphalt and Road Oil	**5,485**	**11,594**	**5,049**	**2,066**	**2,171**	**26,365**
Refinery	1,627	4,532	3,010	1,472	1,343	11,984
Bulk Terminal	3,858	7,062	2,039	594	828	14,381
Miscellaneous Products	**63**	**235**	**378**	**9**	**281**	**966**
Refinery	19	91	269	4	217	600
Bulk Terminal	44	134	103	5	64	350
Pipeline	0	10	6	0	0	16
Total Stocks, All Oils	**168,213**	**213,913**	**1,104,508**	**30,729**	**144,532**	**1,661,895**

[a] Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.
[b] Distillate stocks located in the “Northeast Heating Oil Reserve” are not included. For details see Appendix E.
[c] Includes stocks held at fuel ethanol production facilities.
[d] Includes stocks held by merchant producers.
[e] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[f] Sulfur content not available for stocks held by pipelines.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” EIA-816, “Monthly Natural Gas Liquids Report,” and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2008
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil[a]				Residual Fuel	Propane/ Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	**22,459**	**134**	**22,593**	**1,423**	**10,309**	**4,279**	**19,058**	**33,646**	**14,483**	**1,995**
Connecticut	0	0	0	98	461	174	1,359	1,994	88	0
Delaware	313	0	313	1	137	11	382	530	310	93
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	5,471	0	5,471	0	1,425	287	295	2,007	883	498
Georgia	1,583	0	1,583	40	546	330	204	1,080	380	0
Maine	807	0	807	183	317	86	1,002	1,405	451	0
Maryland	543	17	560	66	293	385	790	1,468	2,111	2
Massachusetts	0	0	0	28	507	65	1,506	2,078	333	0
New Hampshire	0	0	0	43	197	19	348	564	67	305
New Jersey	3,112	0	3,112	234	2,069	611	6,743	9,423	5,638	197
New York	1,926	17	1,943	338	962	737	2,703	4,402	2,224	86
North Carolina	2,038	0	2,038	69	457	346	34	837	377	7
Pennsylvania	4,340	0	4,340	182	1,608	506	2,565	4,679	1,047	170
Rhode Island	0	0	0	0	216	22	399	637	101	0
South Carolina	979	0	979	57	299	136	20	455	119	401
Vermont	40	0	40	3	11	0	41	52	0	0
Virginia	1,071	100	1,171	68	733	549	646	1,928	350	219
West Virginia	236	0	236	13	71	15	21	107	4	17
PAD District 2	**23,747**	**5**	**23,752**	**99**	**16,054**	**2,583**	**1,797**	**20,434**	**1,138**	**4,201**
Illinois	2,531	0	2,531	34	2,729	478	204	3,411	352	357
Indiana	3,669	0	3,669	2	2,606	583	480	3,669	105	70
Iowa	1,144	0	1,144	0	1,186	41	10	1,237	0	114
Kansas	2,264	0	2,264	1	1,258	14	377	1,649	36	2,035
Kentucky	1,171	0	1,171	1	975	13	2	990	103	134
Michigan	1,799	5	1,804	0	1,008	98	1	1,107	34	908
Minnesota	1,143	0	1,143	0	1,340	26	87	1,453	49	39
Missouri	480	0	480	0	536	77	56	669	7	105
Nebraska	657	0	657	0	258	0	43	301	0	46
North Dakota	438	0	438	0	393	146	0	539	37	32
Ohio	3,743	0	3,743	46	1,725	276	244	2,245	153	206
Oklahoma	1,723	0	1,723	9	676	250	198	1,124	68	144
South Dakota	204	0	204	0	148	0	0	148	0	0
Tennessee	1,734	0	1,734	6	448	314	0	762	103	2
Wisconsin	1,047	0	1,047	0	768	267	95	1,130	91	9
PAD District 3	**22,115**	**10**	**22,125**	**298**	**9,615**	**4,794**	**3,775**	**18,184**	**17,679**	**13,221**
Alabama	1,034	0	1,034	4	243	499	71	813	128	34
Arkansas	791	0	791	0	412	157	25	594	4	52
Louisiana	6,030	6	6,036	4	1,983	1,324	1,544	4,851	7,859	1,213
Mississippi	1,811	0	1,811	0	424	452	76	952	408	448
New Mexico	352	0	352	2	315	19	77	411	54	28
Texas	12,097	4	12,101	288	6,238	2,343	1,982	10,563	9,226	11,446
PAD District 4	**3,803**	**0**	**3,803**	**10**	**1,754**	**279**	**170**	**2,203**	**339**	**122**
Colorado	838	0	838	0	326	53	0	379	10	19
Idaho	290	0	290	0	103	56	8	167	0	0
Montana	1,022	0	1,022	8	615	62	0	677	79	20
Utah	779	0	779	2	346	65	155	566	109	40
Wyoming	874	0	874	0	364	43	7	414	141	43
PAD District 5	**5,399**	**199**	**5,598**	**81**	**8,138**	**1,340**	**1,386**	**10,864**	**5,175**	**566**
Alaska	656	0	656	0	274	10	411	695	495	5
Arizona	237	182	419	0	411	38	0	449	0	349
California	832	17	849	81	5,632	400	353	6,385	2,844	127
Hawaii	54	0	54	0	129	225	249	603	660	51
Nevada	142	0	142	0	89	6	0	95	0	0
Oregon	1,113	0	1,113	0	613	141	55	809	178	0
Washington	2,365	0	2,365	0	990	520	318	1,828	998	34
U.S. Total[a]	**77,523**	**348**	**77,871**	**1,911**	**45,870**	**13,275**	**26,186**	**85,331**	**38,814**	**20,105**

[a] Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2008
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	**0**	**1,347**	**0**	**472**	**1,966**	**1,243**	**0**	**255**	**44,490**
Petroleum Products	**8,913**	**509**	**0**	**2,193**	**8,128**	**1,884**	**0**	**87,116**	**28,677**
Pentanes Plus	0	0	0	0	129	0	0	0	568
Liquefied Petroleum Gases	0	0	0	1,271	4,389	0	0	2,473	5,503
Unfinished Oils	8	200	0	9	639	0	0	0	1,431
Motor Gasoline Blending Components	0	0	0	0	398	91	0	8,413	4,919
Reformulated	0	0	0	0	392	0	0	7,250	2,839
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	433	168
RBOB for Blending with Alcohol	0	0	0	0	392	0	0	6,817	2,671
Conventional	0	0	0	0	6	91	0	1,163	2,080
CBOB for Blending with Alcohol	0	0	0	0	0	91	0	406	448
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	6	0	0	757	1,632
Finished Motor Gasoline	5,531	0	0	502	752	523	0	39,164	6,929
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	5,531	0	0	502	752	523	0	39,164	6,929
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	5,531	0	0	502	752	523	0	39,164	6,929
Finished Aviation Gasoline	0	0	0	0	0	0	0	121	5
Kerosene-Type Jet Fuel	574	0	0	36	12	656	0	13,845	2,474
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	2,771	21	0	304	1,088	614	0	21,916	5,961
15 ppm sulfur and Under	1,715	0	0	304	479	614	0	10,492	5,223
Greater than 15 ppm to 500 ppm sulfur	775	0	0	0	609	0	0	3,835	616
Greater than 500 ppm sulfur	281	21	0	0	0	0	0	7,589	122
Residual Fuel Oil	0	85	0	0	312	0	0	149	0
Petrochemical Feedstocks	29	0	0	0	0	0	0	264	20
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	264	0
Other Oils for Petrochemical Feedstock Use	29	0	0	0	0	0	0	0	20
Special Naphthas	0	0	0	0	0	0	0	0	134
Lubricants	0	18	0	0	28	0	0	402	651
Waxes	0	0	0	7	0	0	0	0	0
Asphalt and Road Oil	0	185	0	64	381	0	0	365	70
Miscellaneous Products	0	0	0	0	0	0	0	4	12
Total	**8,913**	**1,856**	**0**	**2,665**	**10,094**	**3,127**	**0**	**87,371**	**73,167**

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2008 (Continued)

(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	**0**	**0**	**4,791**	**192**	**0**	**0**	**0**	**0**	**0**
Petroleum Products	**905**	**5,161**	**1,454**	**5,239**	**821**	**0**	**0**	**95**	**0**
Pentanes Plus	0	0	78	585	0	0	0	0	0
Liquefied Petroleum Gases	56	0	544	4,654	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,748	0	0	0	0	0	0	0
Reformulated	0	2,748	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,748	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	512	1,226	543	0	709	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	512	1,226	543	0	709	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	512	1,226	543	0	709	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	219	158	12	0	0	0	0	0	0
Kerosene	0	0	39	0	0	0	0	0	0
Distillate Fuel Oil	118	1,029	238	0	112	0	0	0	0
15 ppm sulfur and Under	118	1,029	238	0	112	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	95	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	**905**	**5,161**	**6,245**	**5,431**	**821**	**0**	**0**	**95**	**0**

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2008
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	**0**	**364**	**184**	**1,614**	**1,243**	**255**	**42,812**
Petroleum Products	**8,876**	**0**	**1,445**	**5,856**	**1,884**	**69,581**	**24,164**
Pentanes Plus	0	0	0	129	0	0	568
Liquefied Petroleum Gases	0	0	1,271	4,389	0	2,388	5,503
Motor Gasoline Blending Components	0	0	0	270	91	7,224	4,218
Reformulated	0	0	0	264	0	6,817	2,671
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	264	0	6,817	2,671
Conventional	0	0	0	6	91	407	1,547
CBOB for Blending with Alcohol	0	0	0	0	91	406	448
GTAB	0	0	0	0	0	0	0
Other	0	0	0	6	0	1	1,099
Finished Motor Gasoline	5,531	0	138	752	523	29,355	6,048
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	5,531	0	138	752	523	29,355	6,048
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	5,531	0	138	752	523	29,355	6,048
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	574	0	36	12	656	11,333	2,474
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,771	0	0	304	614	19,281	5,353
15 ppm sulfur and Under	1,715	0	0	304	614	8,113	4,931
Greater than 15 ppm to 500 ppm sulfur	775	0	0	0	0	3,579	422
Greater than 500 ppm sulfur	281	0	0	0	0	7,589	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**8,876**	**364**	**1,629**	**7,470**	**3,127**	**69,836**	**66,976**

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	**0**	**0**	**4,791**	**192**	**0**	**0**	**0**
Petroleum Products	**905**	**4,836**	**1,454**	**5,239**	**821**	**0**	**0**
Pentanes Plus	0	0	78	585	0	0	0
Liquefied Petroleum Gases	56	0	544	4,654	0	0	0
Motor Gasoline Blending Components	0	2,423	0	0	0	0	0
Reformulated	0	2,423	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,423	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	512	1,226	543	0	709	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	512	1,226	543	0	709	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	512	1,226	543	0	709	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	219	158	12	0	0	0	0
Kerosene	0	0	39	0	0	0	0
Distillate Fuel Oil	118	1,029	238	0	112	0	0
15 ppm sulfur and Under	118	1,029	238	0	112	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	**905**	**4,836**	**6,245**	**5,431**	**821**	**0**	**0**

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, February 2008
(Thousand Barrels)

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	**0**	**983**	**0**	**288**	**352**	**0**	**0**	**0**
Petroleum Products	**37**	**509**	**0**	**748**	**2,272**	**0**	**17,535**	**214**
Liquefied Petroleum Gases	0	0	0	0	0	0	85	0
Unfinished Oils	8	200	0	9	639	0	0	0
Motor Gasoline Blending Components	0	0	0	0	128	0	1,189	89
Reformulated	0	0	0	0	128	0	433	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	433	0
RBOB for Blending with Alcohol	0	0	0	0	128	0	0	0
Conventional	0	0	0	0	0	0	756	89
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	756	89
Finished Motor Gasoline	0	0	0	364	0	0	9,809	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	364	0	0	9,809	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	364	0	0	9,809	0
Finished Aviation Gasoline	0	0	0	0	0	0	121	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,512	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	0	21	0	304	784	0	2,635	125
15 ppm sulfur and Under	0	0	0	304	175	0	2,379	125
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	609	0	256	0
Greater than 500 ppm sulfur	0	21	0	0	0	0	0	0
Residual Fuel Oil	0	85	0	0	312	0	149	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	116	0
Greater than 1.00 percent sulfur	0	85	0	0	312	0	33	0
Petrochemical Feedstocks	29	0	0	0	0	0	264	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	264	0
Other Oils for Petrochemical Feedstock Use	29	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	18	0	0	28	0	402	0
Waxes	0	0	0	7	0	0	0	0
Asphalt and Road Oil	0	185	0	64	381	0	365	0
Miscellaneous Products	0	0	0	0	0	0	4	0
Total	**37**	**1,492**	**0**	**1,036**	**2,624**	**0**	**17,535**	**214**

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2008 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	**0**	**0**	**1,678**	**0**	**0**	**0**	**0**
Petroleum Products	**618**	**16,703**	**4,513**	**325**	**0**	**0**	**95**
Liquefied Petroleum Gases	0	85	0	0	0	0	0
Unfinished Oils	0	0	1,431	0	0	0	0
Motor Gasoline Blending Components	109	991	701	325	0	0	0
Reformulated	0	433	168	325	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	433	168	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	325	0	0	0
Conventional	109	558	533	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	109	558	533	0	0	0	0
Finished Motor Gasoline	0	9,809	881	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	9,809	881	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	9,809	881	0	0	0	0
Finished Aviation Gasoline	46	75	5	0	0	0	0
Kerosene-Type Jet Fuel	0	2,512	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	2,510	608	0	0	0	0
15 ppm sulfur and Under	0	2,254	292	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	256	194	0	0	0	0
Greater than 500 ppm sulfur	0	0	122	0	0	0	0
Residual Fuel Oil	0	149	0	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	116	0	0	0	0	0
Greater than 1.00 percent sulfur	0	33	0	0	0	0	0
Petrochemical Feedstocks	144	120	20	0	0	0	0
Naphtha for Petrochemical Feedstock Use	144	120	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	20	0	0	0	0
Special Naphthas	0	0	134	0	0	0	0
Lubricants	315	87	651	0	0	0	95
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	365	70	0	0	0	0
Miscellaneous Products	4	0	12	0	0	0	0
Total	**618**	**16,703**	**6,191**	**325**	**0**	**0**	**95**

Source: Energy Information Administration (EIA) Form EIA-817, “Monthly Tanker and Barge Movement Report.”

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2008
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**727**	**1,347**	**-620**	**49,281**	**3,681**	**45,600**	**3,505**	**44,745**	**-41,240**
Petroleum Products	**89,309**	**9,422**	**79,887**	**39,044**	**12,205**	**26,839**	**13,971**	**121,859**	**-107,888**
Pentanes Plus	0	0	0	646	129	517	714	568	146
Liquefied Petroleum Gases	3,744	0	3,744	6,047	5,660	387	9,043	8,032	1,011
Ethane/Ethylene	0	0	0	1,106	2,974	-1,868	5,751	880	4,871
Propane/Propylene	3,652	0	3,652	3,731	2,036	1,695	1,995	6,128	-4,133
Normal Butane/Butylene	92	0	92	579	561	18	880	454	426
Isobutane/Isobutylene	0	0	0	631	89	542	417	570	-153
Unfinished Oils	9	208	-199	1,439	648	791	839	1,431	-592
Motor Gasoline Blending Components	8,413	0	8,413	4,919	489	4,430	398	16,080	-15,682
Reformulated	7,250	0	7,250	2,839	392	2,447	392	12,837	-12,445
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	433	0	433	168	0	168	0	601	-601
RBOB for Blending with Alcohol	6,817	0	6,817	2,671	392	2,279	392	12,236	-11,844
Conventional	1,163	0	1,163	2,080	97	1,983	6	3,243	-3,237
CBOB for Blending with Alcohol	406	0	406	448	91	357	0	854	-854
GTAB	0	0	0	0	0	0	0	0	0
Other	757	0	757	1,632	6	1,626	6	2,389	-2,383
Finished Motor Gasoline	39,666	5,531	34,135	13,003	1,777	11,226	752	47,831	-47,079
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	39,666	5,531	34,135	13,003	1,777	11,226	752	47,831	-47,079
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	39,666	5,531	34,135	13,003	1,777	11,226	752	47,831	-47,079
Finished Aviation Gasoline	121	0	121	5	0	5	0	126	-126
Kerosene-Type Jet Fuel	13,881	574	13,307	3,060	704	2,356	12	16,696	-16,684
Kerosene	0	0	0	39	0	39	0	0	0
Distillate Fuel Oil	22,220	2,792	19,428	8,970	2,006	6,964	1,109	29,024	-27,915
15 ppm sulfur and Under	10,796	1,715	9,081	7,176	1,397	5,779	479	16,862	-16,383
Greater than 15 ppm to 500 ppm sulfur	3,835	775	3,060	1,391	609	782	609	4,451	-3,842
Greater than 500 ppm sulfur	7,589	302	7,287	403	0	403	21	7,711	-7,690
Residual Fuel Oil	149	85	64	0	312	-312	397	149	248
Petrochemical Feedstocks	264	29	235	49	0	49	0	284	-284
Naphtha for Petrochemical Feedstock Use	264	0	264	0	0	0	0	264	-264
Other Oils for Petrochemical Feedstock Use	0	29	-29	49	0	49	0	20	-20
Special Naphthas	0	0	0	134	0	134	0	134	-134
Lubricants	402	18	384	651	28	623	141	1,053	-912
Waxes	7	0	7	0	7	-7	0	0	0
Asphalt and Road Oil	429	185	244	70	445	-375	566	435	131
Miscellaneous Products	4	0	4	12	0	12	0	16	-16
Total	**90,036**	**10,769**	**79,267**	**88,325**	**15,886**	**72,439**	**17,476**	**166,604**	**-149,128**

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2008 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	**1,243**	**4,983**	**-3,740**	**0**	**0**	**0**
Petroleum Products	**2,789**	**7,514**	**-4,725**	**5,982**	**95**	**5,887**
Pentanes Plus	0	663	-663	0	0	0
Liquefied Petroleum Gases	56	5,198	-5,142	0	0	0
Ethane/Ethylene	0	3,003	-3,003	0	0	0
Propane/Propylene	53	1,267	-1,214	0	0	0
Normal Butane/Butylene	3	539	-536	0	0	0
Isobutane/Isobutylene	0	389	-389	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	91	0	91	2,748	0	2,748
Reformulated	0	0	0	2,748	0	2,748
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	2,748	0	2,748
Conventional	91	0	91	0	0	0
CBOB for Blending with Alcohol	91	0	91	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,035	1,252	-217	1,935	0	1,935
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,035	1,252	-217	1,935	0	1,935
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,035	1,252	-217	1,935	0	1,935
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	875	12	863	158	0	158
Kerosene	0	39	-39	0	0	0
Distillate Fuel Oil	732	350	382	1,141	0	1,141
15 ppm sulfur and Under	732	350	382	1,141	0	1,141
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	95	-95
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	**4,032**	**12,497**	**-8,465**	**5,982**	**95**	**5,887**

Sources: Energy Information Administration (EIA) Forms EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

***Central Atlantic*:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

***Lower Atlantic*:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

***Indiana-Illinois-Kentucky*:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

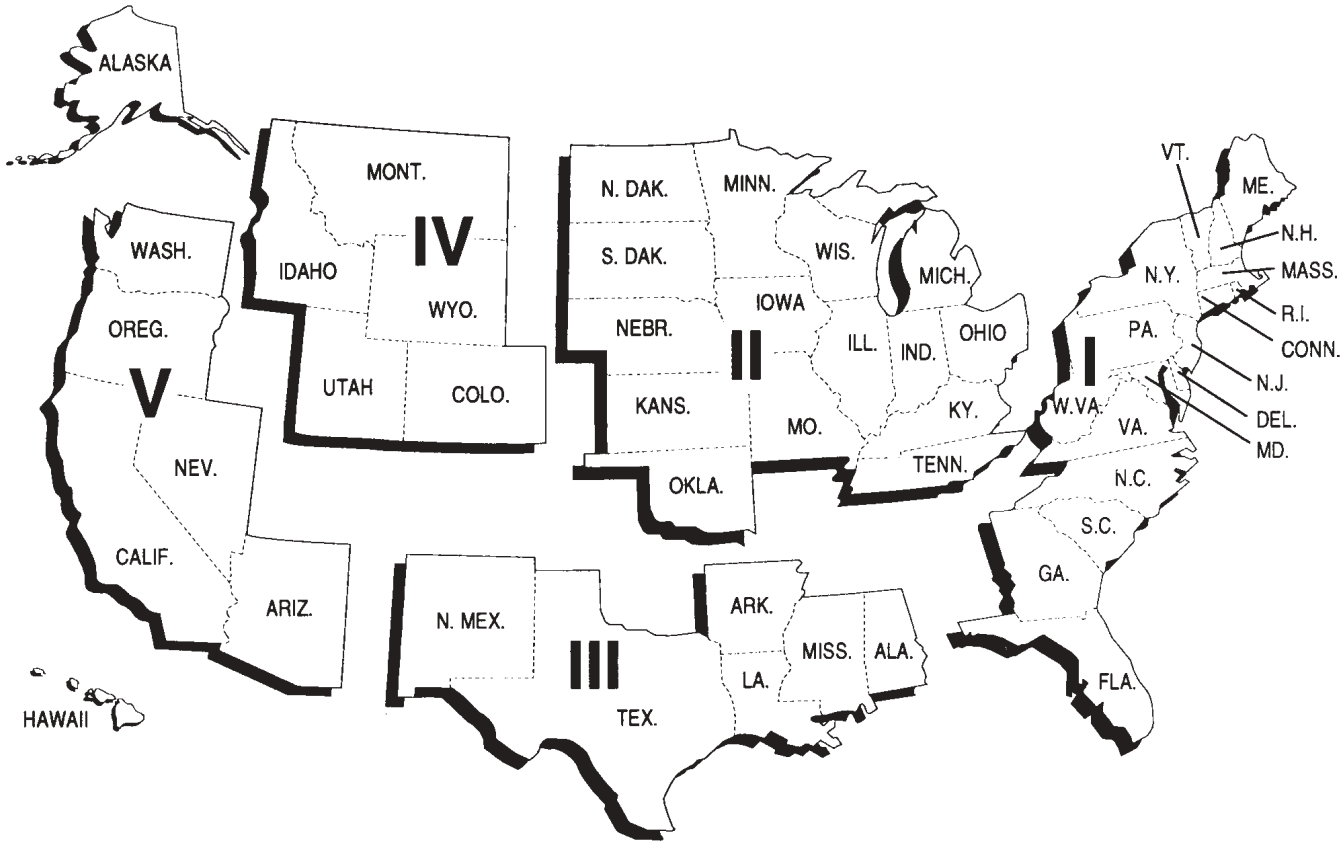
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

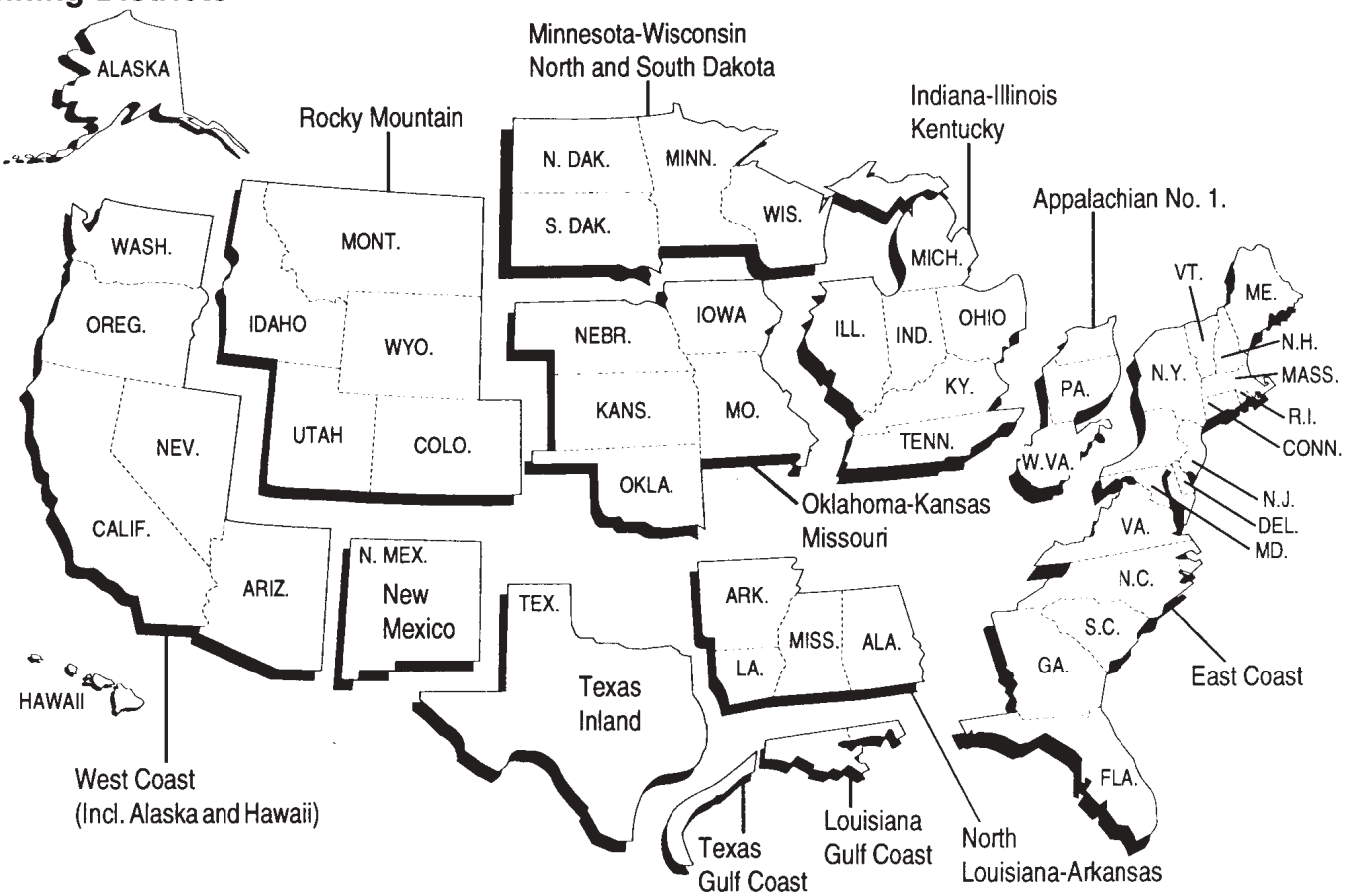
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Appendix B

Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

Note 1. Petroleum Supply Reporting System

Note 2. Monthly Petroleum Supply Reporting System

Note 3. Technical Notes for Detailed Statistics Tables

Note 4. Domestic Crude Oil Production

Note 5. Export Data

Note 6. Quality Control and Data Revision

Note 7. Frames Maintenance

Note 8. 2004 Changes in the Petroleum Supply Monthly

Note 9. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

Form Number	Name
EIA-800	"Weekly Refinery Report"
EIA-801	"Weekly Bulk Terminal Report"
EIA-802	"Weekly Product Pipeline Report"
EIA-803	"Weekly Crude Oil Stocks Report"
EIA-804	"Weekly Imports Report"
EIA-805	"Weekly Terminal Blenders Report"
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"
EIA-820	"Annual Refinery Report"

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data." The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, "Annual Refinery Report," is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, "Monthly Terminal Blenders Report" - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, "Monthly Oxygenate Report" - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.

- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production fromgasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated "product supplied" for motor gasoline blending components to the column labeled, "Adjustments." The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.

- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.

- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.

- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.

- Primary components of "other" hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).

- The adjustment for "Other" Liquids is equal to the sum of adjustments for "other" hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

  Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- Lease Stocks of Crude Oil – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

  Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

  In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- Northeast Heating Oil Reserve – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.

- Other Aggregate Adjustments – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the Petroleum Supply Annual (*PSA*).

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

(1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates.Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"– This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"- This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been renamed "Adjustments." The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the "Field Production" column to the new "Adjustments" column. A line item for "Commercial" and "Strategic Petroleum Reserve" (SPR) has been added to the "Crude Oil" breakout. There is a breakout under SPR for "Imports by SPR" and "Imports into SPR by Others."

- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.

- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the "Other Products" category, which will provide more data for users, but will increase the number of pages for each table.

Note 9. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, "Capacity of Petroleum Refineries," was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, "Annual Refinery Report." Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and "other." Thermal cracking types, gas oil and "other" were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed "Biennial Refinery Report." The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, "Monthly Refinery Report." The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2007, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, "Monthly Refinery Report," and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2007 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Part 4: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year.

Part 5: Atmospheric Crude Oil Distillation Capacity

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Parts 6, 7 & 8: Downstream Charge Capacity, Production Capacity and Working and Shell Storage Capacities

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Parts 5, 6 and 7) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the Refinery Capacity Report, Tables 3, 4 and 5.

Other data (Parts 3, 4 and 8 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information

would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. Beginning with data for 2006, the data are published as a stand alone product in the EIA publication *Refinery Capacity Report.* Historical data appear in the *Petroleum Supply Annual (PSA) Volume 1* (through 2005); data also appear in the *Annual Energy Review.* Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1996 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
2008													
Fuel Ethanol Adj.	117	118											118
Motor Gas Blending	223	259											240
Products Supplied	8,814	8,842											8,828

Note: Totals may not equal sum of components due to independent rounding.
Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, February 2008
(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	96	14,367	46	282	234	15,025	518	30,843	514
Stocks	3,414	4,096	1,084	158	1,713	10,465	-	-	-
Methyl Tertiary Butyl Ether									
Production	0	0	1,419	0	0	1,419	49	3,150	53
Merchant	0	0	1,329	0	0	1,329	46	2,903	48
Captive	0	0	90	0	0	90	3	247	4
Stocks	0	0	1,642	0	0	1,642	-	-	-

Note: Totals may not add due to independent rounding.
Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as "Distillate Fuel Oil - Greater than 0.05 percent sulfur" are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Heating Oil Reserve
(Thousand Barrels)

Terminal Operator	Location	Week Ending April 4, 2008
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised July 2007)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; CH_3-(CH_2)n-OH (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See ***Motor Gasoline Blending Components.***

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$Degrees \quad API = \frac{141.5}{sp.gr.\ 60^{\circ}F / 60^{\circ}F} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see ***Barrels per Stream Day***) to account for the following limitations that may delay, interrupt, or slow down production:

- the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;
- the types and grades of inputs to be processed;
- the types and grades of products expected to be manufactured;
- the environmental constraints associated with refinery operations;
- the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and
- the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See ***Motor or Aviation Gasoline Blending Components.***

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

> ***Normal Butane (C_4H_{10}).*** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.
>
> ***Refinery-Grade Butane (C_4H_{10}).*** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

> ***Fresh Feeds.*** Crude oil or petroleum distillates which are being fed to processing units for the first time.
>
> ***Recycled Feeds.*** Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

> ***Low Pressure.*** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.
>
> ***High Pressure.*** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See ***Kerosene-Type Jet Fuel***.

Conventional Blendstock for Oxygenate Blending (CBOB). See ***Motor Gasoline Blending Components.***

Conventional Gasoline. See ***Motor Gasoline (Finished)***.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf' as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See ***Catalytic Hydrotreating***.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See ***No. 1 Distillate***.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See ***No. 1 Distillate***.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See ***No. 2 Distillate***.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 parts per

million by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 parts per million by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See ***No. 2 Distillate.***

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See ***No. 4 Fuel***.

No. 4 Fuel Oil. See ***No. 4 Fuel***.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) $(CH_3)_3COC_2H_5$. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C_2H_6). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C_2H_4). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C_2H_5OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See ***Oxygenates***.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See ***Motor Gasoline Blending Components.***

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C_4H_{10}). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C_6H_{14}). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C_4), an alkylation process feedstock, and normal pentane and hexane into isopentane (C_5) and isohexane (C_6), high-octane gasoline components.

Isopentane. See ***Natural Gasoline*** and ***Isopentane***.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See ***Kerosene-Type Jet Fuel***.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

> ***Commercial.*** Kerosene-type jet fuel intended for use in commercial aircraft.
>
> ***Military.*** Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See ***Natural Gas Liquids***.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH_3OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See ***Kerosene-Type Jet Fuel.***

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) $(CH_3)_3COCH_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See ***Petrochemical Feedstocks.***

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in ***Miscellaneous Products***.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see ***Natural Gas Plant Liquids***) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see ***Lease Condensate***).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See ***Butane***.

OPEC. An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies among member countries. It was created at the Baghdad Conference on September 10–14, 1960, by Iran, Iraq, Kuwait, Saudi Arabia and Venezuela. The five founding members were later joined by nine other members: Qatar (1961); Indonesia (1962); Libya (1962); United Arab Emirates (1967); Algeria (1969); Nigeria (1971); Ecuador (1973–1992; 2007); Gabon (1975–1994) and Angola (2007).

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See ***Petrochemical Feedstocks***.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See ***Motor Gasoline (Finished)***.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

> ***Fuel Ethanol.*** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").
>
> ***Methanol.*** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).
>
> Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).
>
> ***MTBE (Methyl tertiary butyl ether).*** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

> ***Naphtha Less Than 401° F***. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.
>
> ***Other Oils Equal To or Greater Than 401° F***. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

> ***Propylene (C_3H_6) (nonfuel use).*** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See ***Butane***.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See ***Motor Gasoline Blending Components.***

Reformulated Gasoline. See ***Motor Gasoline (Finished)***.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off- highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene ($C_6H_5CH_3$). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.