



# Petroleum Supply Monthly

March 2008

With Data for January 2008

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# Petroleum Supply Monthly

**March 2008**

**With Data for January 2008**

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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# Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web ( <a href="http://www.eia.doe.gov">http://www.eia.doe.gov</a> )	

# Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

## Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

## Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

## Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Propane Market Assessment for Winter 1996-1997	November 1996
Crosswell Seismology — A View from Aside	January 1996
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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>157,893</b>	-	<b>310,010</b>	<b>3,208</b>	<b>11,967</b>	<b>458,780</b>	<b>364</b>	<b>0</b>	<b>994,771</b>
Commercial	157,893	-	310,010	3,208	10,559	-	364	-	296,422
Alaskan	22,027	-	-	-	-	-	-	-	-
Lower 48 States	135,867	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,408	-	-	-	698,349
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>55,270</b>	<b>14,255</b>	<b>10,009</b>	-	<b>-17,437</b>	<b>16,749</b>	<b>4,676</b>	<b>75,546</b>	<b>88,050</b>
Pentanes Plus	7,550	-	190	-	-482	4,281	715	3,226	9,796
Liquefied Petroleum Gases	47,720	14,255	9,819	-	-16,955	12,468	3,961	72,320	78,254
Ethane/Ethylene	22,613	624	12	-	462	0	0	22,787	15,331
Propane/Propylene	15,769	17,583	7,844	-	-12,730	0	3,711	50,215	39,417
Normal Butane/Butylene	3,744	-3,963	1,504	-	-4,846	6,804	249	-922	16,493
Isobutane/Isobutylene	5,594	11	459	-	159	5,664	0	241	7,013
<b>Other Liquids</b>	-	-	<b>46,492</b>	<b>10,899</b>	<b>12,550</b>	<b>40,423</b>	<b>2,834</b>	<b>1,584</b>	<b>211,608</b>
Other Hydrocarbons/Oxygenates	-	-	496	17,804	466	16,399	1,435	0	12,090
Unfinished Oils	-	-	26,356	-	3,107	21,665	0	1,584	85,480
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,640	-6,905	8,974	2,362	1,399	0	113,997
Reformulated	-	-	8,211	-3,186	3,065	1,960	0	0	50,831
Conventional	-	-	11,429	-3,719	5,909	402	1,399	0	63,166
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-3	0	0	41
<b>Finished Petroleum Products</b>	-	<b>534,435</b>	<b>51,763</b>	<b>10,546</b>	<b>7,879</b>	-	<b>42,450</b>	<b>546,415</b>	<b>382,145</b>
Finished Motor Gasoline	-	261,227	12,781	10,546	7,224	-	4,095	273,235	117,254
Reformulated	-	89,905	0	3,734	427	-	206	93,006	1,631
Conventional	-	171,322	12,781	6,812	6,797	-	3,889	180,229	115,623
Finished Aviation Gasoline	-	412	2	-	11	-	0	403	1,235
Kerosene-Type Jet Fuel	-	46,933	4,935	-	2,093	-	1,836	47,939	41,551
Kerosene	-	1,369	77	-	-399	-	887	958	2,405
Distillate Fuel Oil <sup>d</sup>	-	127,422	9,504	0	-3,952	-	10,398	130,480	129,556
15 ppm sulfur and under	-	92,099	4,340	-990	-63	-	0	95,512	69,893
Greater than 15 ppm to 500 ppm sulfur	-	18,567	705	990	-2,336	-	9,312	13,286	21,405
Greater than 500 ppm sulfur	-	16,756	4,459	-	-1,553	-	1,086	21,682	38,258
Residual Fuel Oil <sup>e</sup>	-	18,328	13,480	-	371	-	10,601	20,836	38,986
Less than 0.31 percent sulfur	-	2,674	540	-	50	-	-	-	5,816
0.31 to 1.00 percent sulfur	-	3,143	3,852	-	21	-	-	-	12,240
Greater than 1.00 percent sulfur	-	12,511	9,088	-	279	-	-	-	20,887
Petrochemical Feedstocks	-	11,691	8,502	-	70	-	-	20,123	3,420
Naphtha for Petro. Feed. Use	-	5,596	1,924	-	-195	-	-	7,715	1,990
Other Oils for Petro. Feed. Use	-	6,095	6,578	-	265	-	-	12,408	1,430
Special Naphthas	-	1,438	589	-	-23	-	1,302	748	1,548
Lubricants	-	5,624	338	-	-7	-	1,876	4,093	10,568
Waxes	-	406	80	-	0	-	204	282	534
Petroleum Coke	-	25,862	753	-	769	-	10,326	15,520	10,098
Marketable	-	18,541	753	-	769	-	10,326	8,199	10,098
Catalyst	-	7,321	-	-	-	-	-	7,321	-
Asphalt and Road Oil	-	10,950	717	-	1,764	-	539	9,364	23,983
Still Gas	-	20,535	-	-	-	-	-	20,535	-
Miscellaneous Products	-	2,238	5	-	-42	-	387	1,898	1,007
<b>Total</b>	<b>213,163</b>	<b>548,690</b>	<b>418,274</b>	<b>24,652</b>	<b>14,959</b>	<b>515,952</b>	<b>50,323</b>	<b>623,545</b>	<b>1,676,574</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-January 2008  
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>157,893</b>	<b>-</b>	<b>310,010</b>	<b>3,208</b>	<b>11,967</b>	<b>458,780</b>	<b>364</b>	<b>0</b>	<b>994,771</b>
Commercial	157,893	-	310,010	3,208	10,559	-	364	-	296,422
Alaskan	22,027	-	-	-	-	-	-	-	-
Lower 48 States	135,867	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,408	-	-	-	698,349
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>55,270</b>	<b>14,255</b>	<b>10,009</b>	<b>-</b>	<b>-17,437</b>	<b>16,749</b>	<b>4,676</b>	<b>75,546</b>	<b>88,050</b>
Pentanes Plus	7,550	-	190	-	-482	4,281	715	3,226	9,796
Liquefied Petroleum Gases	47,720	14,255	9,819	-	-16,955	12,468	3,961	72,320	78,254
Ethane/Ethylene	22,613	624	12	-	462	0	0	22,787	15,331
Propane/Propylene	15,769	17,583	7,844	-	-12,730	0	3,711	50,215	39,417
Normal Butane/Butylene	3,744	-3,963	1,504	-	-4,846	6,804	249	-922	16,493
Isobutane/Isobutylene	5,594	11	459	-	159	5,664	0	241	7,013
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>46,492</b>	<b>10,899</b>	<b>12,550</b>	<b>40,423</b>	<b>2,834</b>	<b>1,584</b>	<b>211,608</b>
Other Hydrocarbons/Oxygenates	-	-	496	17,804	466	16,399	1,435	0	12,090
Unfinished Oils	-	-	26,356	-	3,107	21,665	0	1,584	85,480
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,640	-6,905	8,974	2,362	1,399	0	113,997
Reformulated	-	-	8,211	-3,186	3,065	1,960	0	0	50,831
Conventional	-	-	11,429	-3,719	5,909	402	1,399	0	63,166
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-3	0	0	41
<b>Finished Petroleum Products</b>	<b>-</b>	<b>534,435</b>	<b>51,763</b>	<b>10,546</b>	<b>7,879</b>	<b>-</b>	<b>42,450</b>	<b>546,415</b>	<b>382,145</b>
Finished Motor Gasoline	-	261,227	12,781	10,546	7,224	-	4,095	273,235	117,254
Reformulated	-	89,905	0	3,734	427	-	206	93,006	1,631
Conventional	-	171,322	12,781	6,812	6,797	-	3,889	180,229	115,623
Finished Aviation Gasoline	-	412	2	-	11	-	0	403	1,235
Kerosene-Type Jet Fuel	-	46,933	4,935	-	2,093	-	1,836	47,939	41,551
Kerosene	-	1,369	77	-	-399	-	887	958	2,405
Distillate Fuel Oil	-	127,422	9,504	0	-3,952	-	10,398	130,480	129,556
15 ppm sulfur and under	-	92,099	4,340	-990	-63	-	0	95,512	69,893
Greater than 15 ppm to 500 ppm sulfur	-	18,567	705	990	-2,336	-	9,312	13,286	21,405
Greater than 500 ppm sulfur	-	16,756	4,459	-	-1,553	-	1,086	21,682	38,258
Residual Fuel Oil <sup>e</sup>	-	18,328	13,480	-	371	-	10,601	20,836	38,986
Less than 0.31 percent sulfur	-	2,674	540	-	50	-	-	-	5,816
0.31 to 1.00 percent sulfur	-	3,143	3,852	-	21	-	-	-	12,240
Greater than 1.00 percent sulfur	-	12,511	9,088	-	279	-	-	-	20,887
Petrochemical Feedstocks	-	11,691	8,502	-	70	-	-	20,123	3,420
Naphtha for Petro. Feed. Use	-	5,596	1,924	-	-195	-	-	7,715	1,990
Other Oils for Petro. Feed. Use	-	6,095	6,578	-	265	-	-	12,408	1,430
Special Naphthas	-	1,438	589	-	-23	-	1,302	748	1,548
Lubricants	-	5,624	338	-	-7	-	1,876	4,093	10,568
Waxes	-	406	80	-	0	-	204	282	534
Petroleum Coke	-	25,862	753	-	769	-	10,326	15,520	10,098
Marketable	-	18,541	753	-	769	-	10,326	8,199	10,098
Catalyst	-	7,321	-	-	-	-	-	7,321	-
Asphalt and Road Oil	-	10,950	717	-	1,764	-	539	9,364	23,983
Still Gas	-	20,535	-	-	-	-	-	20,535	-
Miscellaneous Products	-	2,238	5	-	-42	-	387	1,898	1,007
<b>Total</b>	<b>213,163</b>	<b>548,690</b>	<b>418,274</b>	<b>24,652</b>	<b>14,959</b>	<b>515,952</b>	<b>50,323</b>	<b>623,545</b>	<b>1,676,574</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,093</b>	-	<b>10,000</b>	<b>103</b>	<b>386</b>	<b>14,799</b>	<b>12</b>	<b>0</b>
Commercial	5,093	-	10,000	103	341	-	12	-
Alaskan	711	-	-	-	-	-	-	-
Lower 48 States	4,383	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	45	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,783</b>	<b>460</b>	<b>323</b>	-	<b>-562</b>	<b>540</b>	<b>151</b>	<b>2,437</b>
Pentanes Plus	244	-	6	-	-16	138	23	104
Liquefied Petroleum Gases	1,539	460	317	-	-547	402	128	2,333
Ethane/Ethylene	729	20	0	-	15	0	0	735
Propane/Propylene	509	567	253	-	-411	0	120	1,620
Normal Butane/Butylene	121	-128	49	-	-156	219	8	-30
Isobutane/Isobutylene	180	0	15	-	5	183	0	8
<b>Other Liquids</b>	-	-	<b>1,500</b>	<b>352</b>	<b>405</b>	<b>1,304</b>	<b>91</b>	<b>51</b>
Other Hydrocarbons/Oxygenates	-	-	16	574	15	529	46	0
Unfinished Oils	-	-	850	-	100	699	0	51
Motor Gasoline Blend. Comp. (MGBC)	-	-	634	-223	289	76	45	0
Reformulated	-	-	265	-103	99	63	0	0
Conventional	-	-	369	-120	191	13	45	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>17,240</b>	<b>1,670</b>	<b>340</b>	<b>254</b>	-	<b>1,369</b>	<b>17,626</b>
Finished Motor Gasoline	-	8,427	412	340	233	-	132	8,814
Reformulated	-	2,900	0	120	14	-	7	3,000
Conventional	-	5,527	412	220	219	-	125	5,814
Finished Aviation Gasoline	-	13	0	-	0	-	0	13
Kerosene-Type Jet Fuel	-	1,514	159	-	68	-	59	1,546
Kerosene	-	44	2	-	-13	-	29	31
Distillate Fuel Oil <sup>d</sup>	-	4,110	307	0	-127	-	335	4,209
15 ppm sulfur and under	-	2,971	140	-32	-2	-	0	3,081
Greater than 15 ppm to 500 ppm sulfur	-	599	23	32	-75	-	300	429
Greater than 500 ppm sulfur	-	541	144	-	-50	-	35	699
Residual Fuel Oil <sup>e</sup>	-	591	435	-	12	-	342	672
Less than 0.31 percent sulfur	-	86	17	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	101	124	-	1	-	-	-
Greater than 1.00 percent sulfur	-	404	293	-	9	-	-	-
Petrochemical Feedstocks	-	377	274	-	2	-	-	649
Naphtha for Petro. Feed. Use	-	181	62	-	-6	-	-	249
Other Oils for Petro. Feed. Use	-	197	212	-	9	-	-	400
Special Naphthas	-	46	19	-	-1	-	42	24
Lubricants	-	181	11	-	0	-	61	132
Waxes	-	13	3	-	0	-	7	9
Petroleum Coke	-	834	24	-	25	-	333	501
Marketable	-	598	24	-	25	-	333	264
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	353	23	-	57	-	17	302
Still Gas	-	662	-	-	-	-	-	662
Miscellaneous Products	-	72	0	-	-1	-	12	61
<b>Total</b>	<b>6,876</b>	<b>17,700</b>	<b>13,493</b>	<b>795</b>	<b>483</b>	<b>16,644</b>	<b>1,623</b>	<b>20,114</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-January 2008**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,093</b>	-	<b>10,000</b>	<b>103</b>	<b>386</b>	<b>14,799</b>	<b>12</b>	<b>0</b>
Commercial	5,093	-	10,000	103	341	-	12	-
Alaskan	711	-	-	-	-	-	-	-
Lower 48 States	4,383	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	45	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,783</b>	<b>460</b>	<b>323</b>	-	<b>-562</b>	<b>540</b>	<b>151</b>	<b>2,437</b>
Pentanes Plus	244	-	6	-	-16	138	23	104
Liquefied Petroleum Gases	1,539	460	317	-	-547	402	128	2,333
Ethane/Ethylene	729	20	0	-	15	0	0	735
Propane/Propylene	509	567	253	-	-411	0	120	1,620
Normal Butane/Butylene	121	-128	49	-	-156	219	8	-30
Isobutane/Isobutylene	180	0	15	-	5	183	0	8
<b>Other Liquids</b>	-	-	<b>1,500</b>	<b>352</b>	<b>405</b>	<b>1,304</b>	<b>91</b>	<b>51</b>
Other Hydrocarbons/Oxygenates	-	-	16	574	15	529	46	0
Unfinished Oils	-	-	850	-	100	699	0	51
Motor Gasoline Blend. Comp. (MGBC)	-	-	634	-223	289	76	45	0
Reformulated	-	-	265	-103	99	63	0	0
Conventional	-	-	369	-120	191	13	45	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>17,240</b>	<b>1,670</b>	<b>340</b>	<b>254</b>	-	<b>1,369</b>	<b>17,626</b>
Finished Motor Gasoline	-	8,427	412	340	233	-	132	8,814
Reformulated	-	2,900	0	120	14	-	7	3,000
Conventional	-	5,527	412	220	219	-	125	5,814
Finished Aviation Gasoline	-	13	0	-	0	-	0	13
Kerosene-Type Jet Fuel	-	1,514	159	-	68	-	59	1,546
Kerosene	-	44	2	-	-13	-	29	31
Distillate Fuel Oil	-	4,110	307	0	-127	-	335	4,209
15 ppm sulfur and under	-	2,971	140	-32	-2	-	0	3,081
Greater than 15 ppm to 500 ppm sulfur	-	599	23	32	-75	-	300	429
Greater than 500 ppm sulfur	-	541	144	-	-50	-	35	699
Residual Fuel Oil <sup>d</sup>	-	591	435	-	12	-	342	672
Less than 0.31 percent sulfur	-	86	17	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	101	124	-	1	-	-	-
Greater than 1.00 percent sulfur	-	404	293	-	9	-	-	-
Petrochemical Feedstocks	-	377	274	-	2	-	-	649
Naphtha for Petro. Feed. Use	-	181	62	-	-6	-	-	249
Other Oils for Petro. Feed. Use	-	197	212	-	9	-	-	400
Special Naphthas	-	46	19	-	-1	-	42	24
Lubricants	-	181	11	-	0	-	61	132
Waxes	-	13	3	-	0	-	7	9
Petroleum Coke	-	834	24	-	25	-	333	501
Marketable	-	598	24	-	25	-	333	264
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	353	23	-	57	-	17	302
Still Gas	-	662	-	-	-	-	-	662
Miscellaneous Products	-	72	0	-	-1	-	12	61
<b>Total</b>	<b>6,876</b>	<b>17,700</b>	<b>13,493</b>	<b>795</b>	<b>483</b>	<b>16,644</b>	<b>1,623</b>	<b>20,114</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>628</b>	<b>-</b>	<b>48,000</b>	<b>-705</b>	<b>-548</b>	<b>-256</b>	<b>47,631</b>	<b>0</b>	<b>0</b>	<b>12,653</b>
<b>Natural Gas Liquids and LRGs</b>	<b>574</b>	<b>1,202</b>	<b>4,109</b>	<b>4,559</b>	<b>-</b>	<b>-872</b>	<b>741</b>	<b>28</b>	<b>10,547</b>	<b>5,709</b>
Pentanes Plus	91	-	190	0	-	-9	0	4	286	25
Liquefied Petroleum Gases	483	1,202	3,919	4,559	-	-863	741	24	10,261	5,684
Ethane/Ethylene	8	5	0	0	-	0	0	0	13	0
Propane/Propylene	321	1,611	3,241	4,559	-	-794	0	18	10,508	3,756
Normal Butane/Butylene	105	-520	547	0	-	-48	358	6	-184	1,660
Isobutane/Isobutylene	49	106	131	0	-	-21	383	0	-76	268
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>23,146</b>	<b>9,045</b>	<b>-4,132</b>	<b>3,511</b>	<b>24,391</b>	<b>146</b>	<b>11</b>	<b>43,375</b>
Other Hydrocarbons/Oxygenates	-	-	301	0	3,857	356	3,714	88	0	3,758
Unfinished Oils	-	-	4,770	-211	-	512	4,036	0	11	7,865
Motor Gasoline Blend. Comp. (MGBC)	-	-	18,075	9,256	-7,990	2,643	16,641	57	0	31,752
Reformulated	-	-	8,211	7,934	-4,847	1,898	9,400	0	0	19,344
Conventional	-	-	9,864	1,322	-3,143	745	7,241	57	0	12,408
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>74,713</b>	<b>29,902</b>	<b>78,148</b>	<b>8,686</b>	<b>-2,809</b>	<b>-</b>	<b>3,214</b>	<b>191,045</b>	<b>114,412</b>
Finished Motor Gasoline	-	45,444	10,291	38,741	8,686	714	-	831	101,617	29,794
Reformulated	-	33,739	0	0	5,318	19	-	203	38,835	185
Conventional	-	11,705	10,291	38,741	3,369	695	-	629	62,782	29,609
Finished Aviation Gasoline	-	0	1	94	-	-46	-	0	141	90
Kerosene-Type Jet Fuel	-	2,696	2,697	14,618	-	681	-	7	19,323	9,670
Kerosene	-	463	76	0	-	-374	-	331	582	1,637
Distillate Fuel Oil <sup>e</sup>	-	15,846	7,988	23,555	0	-4,647	-	28	52,008	50,652
15 ppm sulfur and under	-	8,049	3,909	10,444	-75	-1,581	-	0	23,908	16,142
Greater than 15 ppm to 500 ppm sulfur	-	901	597	3,807	75	-831	-	27	6,184	6,609
Greater than 500 ppm sulfur	-	6,896	3,482	9,304	-	-2,235	-	0	21,917	27,901
Residual Fuel Oil <sup>f</sup>	-	3,359	7,698	114	-	680	-	1,172	9,319	15,353
Less than 0.31 percent sulfur	-	1,564	509	0	-	-5	-	-	-	3,599
0.31 to 1.00 percent sulfur	-	1,020	2,310	108	-	219	-	-	-	6,728
Greater than 1.00 percent sulfur	-	775	4,879	6	-	466	-	-	-	5,026
Petrochemical Feedstocks	-	518	227	232	-	-161	-	-	1,138	576
Naphtha for Petro. Feed. Use	-	518	218	232	-	-161	-	-	1,129	576
Other Oils for Petro. Feed. Use	-	0	9	0	-	0	-	-	9	0
Special Naphthas	-	13	88	0	-	-6	-	3	104	55
Lubricants	-	533	69	637	-	-113	-	188	1,164	1,545
Waxes	-	25	19	0	-	-30	-	51	23	136
Petroleum Coke	-	1,915	380	-	-	36	-	529	1,730	116
Marketable	-	794	380	-	-	36	-	529	609	116
Catalyst	-	1,121	-	-	-	-	-	-	1,121	-
Asphalt and Road Oil	-	1,847	368	156	-	460	-	60	1,851	4,701
Still Gas	-	1,952	-	-	-	-	-	-	1,952	-
Miscellaneous Products	-	102	0	1	-	-3	-	14	92	87
<b>Total</b>	<b>1,202</b>	<b>75,915</b>	<b>105,157</b>	<b>91,047</b>	<b>4,006</b>	<b>-426</b>	<b>72,763</b>	<b>3,388</b>	<b>201,602</b>	<b>176,149</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>628</b>	<b>-</b>	<b>48,000</b>	<b>-705</b>	<b>-548</b>	<b>-256</b>	<b>47,631</b>	<b>0</b>	<b>0</b>	<b>12,653</b>
<b>Natural Gas Liquids and LRGs</b>	<b>574</b>	<b>1,202</b>	<b>4,109</b>	<b>4,559</b>	<b>-</b>	<b>-872</b>	<b>741</b>	<b>28</b>	<b>10,547</b>	<b>5,709</b>
Pentanes Plus	91	-	190	0	-	-9	0	4	286	25
Liquefied Petroleum Gases	483	1,202	3,919	4,559	-	-863	741	24	10,261	5,684
Ethane/Ethylene	8	5	0	0	-	0	0	0	13	0
Propane/Propylene	321	1,611	3,241	4,559	-	-794	0	18	10,508	3,756
Normal Butane/Butylene	105	-520	547	0	-	-48	358	6	-184	1,660
Isobutane/Isobutylene	49	106	131	0	-	-21	383	0	-76	268
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>23,146</b>	<b>9,045</b>	<b>-4,132</b>	<b>3,511</b>	<b>24,391</b>	<b>146</b>	<b>11</b>	<b>43,375</b>
Other Hydrocarbons/Oxygenates	-	-	301	0	3,857	356	3,714	88	0	3,758
Unfinished Oils	-	-	4,770	-211	-	512	4,036	0	11	7,865
Motor Gasoline Blend. Comp. (MGBC)	-	-	18,075	9,256	-7,990	2,643	16,641	57	0	31,752
Reformulated	-	-	8,211	7,934	-4,847	1,898	9,400	0	0	19,344
Conventional	-	-	9,864	1,322	-3,143	745	7,241	57	0	12,408
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>74,713</b>	<b>29,902</b>	<b>78,148</b>	<b>8,686</b>	<b>-2,809</b>	<b>-</b>	<b>3,214</b>	<b>191,045</b>	<b>114,412</b>
Finished Motor Gasoline	-	45,444	10,291	38,741	8,686	714	-	831	101,617	29,794
Reformulated	-	33,739	0	0	5,318	19	-	203	38,835	185
Conventional	-	11,705	10,291	38,741	3,369	695	-	629	62,782	29,609
Finished Aviation Gasoline	-	0	1	94	-	-46	-	0	141	90
Kerosene-Type Jet Fuel	-	2,696	2,697	14,618	-	681	-	7	19,323	9,670
Kerosene	-	463	76	0	-	-374	-	331	582	1,637
Distillate Fuel Oil	-	15,846	7,988	23,555	0	-4,647	-	28	52,008	50,652
15 ppm sulfur and under	-	8,049	3,909	10,444	-75	-1,581	-	0	23,908	16,142
Greater than 15 ppm to 500 ppm sulfur	-	901	597	3,807	75	-831	-	27	6,184	6,609
Greater than 500 ppm sulfur	-	6,896	3,482	9,304	-	-2,235	-	0	21,917	27,901
Residual Fuel Oil <sup>e</sup>	-	3,359	7,698	114	-	680	-	1,172	9,319	15,353
Less than 0.31 percent sulfur	-	1,564	509	0	-	-5	-	-	-	3,599
0.31 to 1.00 percent sulfur	-	1,020	2,310	108	-	219	-	-	-	6,728
Greater than 1.00 percent sulfur	-	775	4,879	6	-	466	-	-	-	5,026
Petrochemical Feedstocks	-	518	227	232	-	-161	-	-	1,138	576
Naphtha for Petro. Feed. Use	-	518	218	232	-	-161	-	-	1,129	576
Other Oils for Petro. Feed. Use	-	0	9	0	-	0	-	-	9	0
Special Naphthas	-	13	88	0	-	-6	-	3	104	55
Lubricants	-	533	69	637	-	-113	-	188	1,164	1,545
Waxes	-	25	19	0	-	-30	-	51	23	136
Petroleum Coke	-	1,915	380	-	-	36	-	529	1,730	116
Marketable	-	794	380	-	-	36	-	529	609	116
Catalyst	-	1,121	-	-	-	-	-	-	1,121	-
Asphalt and Road Oil	-	1,847	368	156	-	460	-	60	1,851	4,701
Still Gas	-	1,952	-	-	-	-	-	-	1,952	-
Miscellaneous Products	-	102	0	1	-	-3	-	14	92	87
<b>Total</b>	<b>1,202</b>	<b>75,915</b>	<b>105,157</b>	<b>91,047</b>	<b>4,006</b>	<b>-426</b>	<b>72,763</b>	<b>3,388</b>	<b>201,602</b>	<b>176,149</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>20</b>	<b>-</b>	<b>1,548</b>	<b>-23</b>	<b>-18</b>	<b>-8</b>	<b>1,536</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>19</b>	<b>39</b>	<b>133</b>	<b>147</b>	<b>-</b>	<b>-28</b>	<b>24</b>	<b>1</b>	<b>340</b>
Pentanes Plus	3	-	6	0	-	0	0	0	9
Liquefied Petroleum Gases	16	39	126	147	-	-28	24	1	331
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	10	52	105	147	-	-26	0	1	339
Normal Butane/Butylene	3	-17	18	0	-	-2	12	0	-6
Isobutane/Isobutylene	2	3	4	0	-	-1	12	0	-2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>747</b>	<b>292</b>	<b>-133</b>	<b>113</b>	<b>787</b>	<b>5</b>	<b>0</b>
Other Hydrocarbons/Oxygenates	-	-	10	0	124	11	120	3	0
Unfinished Oils	-	-	154	-7	-	17	130	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	583	299	-258	85	537	2	0
Reformulated	-	-	265	256	-156	61	303	0	0
Conventional	-	-	318	43	-101	24	234	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,410</b>	<b>965</b>	<b>2,521</b>	<b>280</b>	<b>-91</b>	<b>-</b>	<b>104</b>	<b>6,163</b>
Finished Motor Gasoline	-	1,466	332	1,250	280	23	-	27	3,278
Reformulated	-	1,088	0	0	172	1	-	7	1,253
Conventional	-	378	332	1,250	109	22	-	20	2,025
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	87	87	472	-	22	-	0	623
Kerosene	-	15	2	0	-	-12	-	11	19
Distillate Fuel Oil <sup>e</sup>	-	511	258	760	0	-150	-	1	1,678
15 ppm sulfur and under	-	260	126	337	-2	-51	-	0	771
Greater than 15 ppm to 500 ppm	-	29	19	123	2	-27	-	1	199
Greater than 500 ppm sulfur	-	222	112	300	-	-72	-	0	707
Residual Fuel Oil <sup>f</sup>	-	108	248	4	-	22	-	38	301
Less than 0.31 percent sulfur	-	50	16	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	33	75	3	-	7	-	-	-
Greater than 1.00 percent sulfur	-	25	157	0	-	15	-	-	-
Petrochemical Feedstocks	-	17	7	7	-	-5	-	-	37
Naphtha for Petro. Feed. Use	-	17	7	7	-	-5	-	-	36
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	3	0	-	0	-	0	3
Lubricants	-	17	2	21	-	-4	-	6	38
Waxes	-	1	1	0	-	-1	-	2	1
Petroleum Coke	-	62	12	-	-	1	-	17	56
Marketable	-	26	12	-	-	1	-	17	20
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	60	12	5	-	15	-	2	60
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	0	-	0	3
<b>Total</b>	<b>39</b>	<b>2,449</b>	<b>3,392</b>	<b>2,937</b>	<b>129</b>	<b>-14</b>	<b>2,347</b>	<b>109</b>	<b>6,503</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>20</b>	<b>-</b>	<b>1,548</b>	<b>-23</b>	<b>-18</b>	<b>-8</b>	<b>1,536</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>19</b>	<b>39</b>	<b>133</b>	<b>147</b>	<b>-</b>	<b>-28</b>	<b>24</b>	<b>1</b>	<b>340</b>
Pentanes Plus	3	-	6	0	-	0	0	0	9
Liquefied Petroleum Gases	16	39	126	147	-	-28	24	1	331
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	10	52	105	147	-	-26	0	1	339
Normal Butane/Butylene	3	-17	18	0	-	-2	12	0	-6
Isobutane/Isobutylene	2	3	4	0	-	-1	12	0	-2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>747</b>	<b>292</b>	<b>-133</b>	<b>113</b>	<b>787</b>	<b>5</b>	<b>0</b>
Other Hydrocarbons/Oxygenates	-	-	10	0	124	11	120	3	0
Unfinished Oils	-	-	154	-7	-	17	130	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	583	299	-258	85	537	2	0
Reformulated	-	-	265	256	-156	61	303	0	0
Conventional	-	-	318	43	-101	24	234	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,410</b>	<b>965</b>	<b>2,521</b>	<b>280</b>	<b>-91</b>	<b>-</b>	<b>104</b>	<b>6,163</b>
Finished Motor Gasoline	-	1,466	332	1,250	280	23	-	27	3,278
Reformulated	-	1,088	0	0	172	1	-	7	1,253
Conventional	-	378	332	1,250	109	22	-	20	2,025
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	87	87	472	-	22	-	0	623
Kerosene	-	15	2	0	-	-12	-	11	19
Distillate Fuel Oil	-	511	258	760	0	-150	-	1	1,678
15 ppm sulfur and under	-	260	126	337	-2	-51	-	0	771
Greater than 15 ppm to 500 ppm sulfur	-	29	19	123	2	-27	-	1	199
Greater than 500 ppm sulfur	-	222	112	300	-	-72	-	0	707
Residual Fuel Oil <sup>e</sup>	-	108	248	4	-	22	-	38	301
Less than 0.31 percent sulfur	-	50	16	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	33	75	3	-	7	-	-	-
Greater than 1.00 percent sulfur	-	25	157	0	-	15	-	-	-
Petrochemical Feedstocks	-	17	7	7	-	-5	-	-	37
Naphtha for Petro. Feed. Use	-	17	7	7	-	-5	-	-	36
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	3	0	-	0	-	0	3
Lubricants	-	17	2	21	-	-4	-	6	38
Waxes	-	1	1	0	-	-1	-	2	1
Petroleum Coke	-	62	12	-	-	1	-	17	56
Marketable	-	26	12	-	-	1	-	17	20
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	60	12	5	-	15	-	2	60
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	0	-	0	3
<b>Total</b>	<b>39</b>	<b>2,449</b>	<b>3,392</b>	<b>2,937</b>	<b>129</b>	<b>-14</b>	<b>2,347</b>	<b>109</b>	<b>6,503</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>15,211</b>	<b>-</b>	<b>37,358</b>	<b>47,378</b>	<b>1,941</b>	<b>2,087</b>	<b>99,461</b>	<b>340</b>	<b>0</b>	<b>62,166</b>
Cushing, Oklahoma	-	-	-	-	-	658	-	-	-	17,400
<b>Natural Gas Liquids and LRGs</b>	<b>9,926</b>	<b>1,941</b>	<b>4,173</b>	<b>187</b>	<b>-</b>	<b>-9,711</b>	<b>4,031</b>	<b>758</b>	<b>21,149</b>	<b>26,611</b>
Pentanes Plus	981	-	0	429	-	-300	953	502	255	2,656
Liquefied Petroleum Gases	8,945	1,941	4,173	-242	-	-9,411	3,078	256	20,894	23,955
Ethane/Ethylene	4,323	0	12	-2,797	-	-748	0	0	2,286	2,382
Propane/Propylene	3,096	3,193	3,575	1,473	-	-6,165	0	34	17,468	13,380
Normal Butane/Butylene	753	-1,109	407	506	-	-2,327	1,758	222	904	6,096
Isobutane/Isobutylene	773	-143	179	576	-	-171	1,320	0	236	2,097
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>72</b>	<b>4,918</b>	<b>-261</b>	<b>1,228</b>	<b>4,619</b>	<b>186</b>	<b>-1,304</b>	<b>35,876</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	4,605	-325	4,910	23	0	4,097
Unfinished Oils	-	-	69	592	-	163	1,802	0	-1,304	13,260
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,326	-4,867	1,392	-2,095	162	0	18,496
Reformulated	-	-	0	2,240	-753	-546	2,033	0	0	6,649
Conventional	-	-	0	2,086	-4,114	1,938	-4,128	162	0	11,847
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	23
<b>Finished Petroleum Products</b>	<b>-</b>	<b>112,240</b>	<b>742</b>	<b>24,134</b>	<b>7,088</b>	<b>4,878</b>	<b>-</b>	<b>2,682</b>	<b>136,645</b>	<b>92,881</b>
Finished Motor Gasoline	-	58,862	20	13,674	7,088	2,283	-	351	77,010	37,901
Reformulated	-	11,803	0	0	830	-3	-	0	12,636	5
Conventional	-	47,059	20	13,674	6,258	2,286	-	351	64,374	37,896
Finished Aviation Gasoline	-	81	1	82	-	6	-	0	158	240
Kerosene-Type Jet Fuel	-	6,152	0	3,494	-	166	-	766	8,714	7,957
Kerosene	-	56	1	43	-	-54	-	508	-354	215
Distillate Fuel Oil	-	29,652	77	6,779	0	1,412	-	88	35,008	31,534
15 ppm sulfur and under	-	26,077	46	5,614	-116	1,686	-	0	29,935	22,872
Greater than 15 ppm to 500 ppm sulfur	-	2,335	26	647	116	-595	-	69	3,650	5,949
Greater than 500 ppm sulfur	-	1,240	5	518	-	321	-	19	1,423	2,713
Residual Fuel Oil <sup>e</sup>	-	1,799	212	-442	-	-191	-	203	1,557	1,118
Less than 0.31 percent sulfur	-	0	0	0	-	16	-	-	-	37
0.31 to 1.00 percent sulfur	-	119	109	0	-	-23	-	-	-	109
Greater than 1.00 percent sulfur	-	1,680	103	-442	-	-184	-	-	-	972
Petrochemical Feedstocks	-	1,165	151	179	-	-81	-	-	1,576	452
Naphtha for Petro. Feed. Use	-	953	81	159	-	-58	-	-	1,251	373
Other Oils for Petro. Feed. Use	-	212	70	20	-	-23	-	-	325	79
Special Naphthas	-	-29	31	20	-	-52	-	0	74	197
Lubricants	-	318	98	485	-	-67	-	168	800	1,145
Waxes	-	73	3	0	-	-10	-	19	67	49
Petroleum Coke	-	4,547	45	-	-	342	-	205	4,045	1,303
Marketable	-	3,248	45	-	-	342	-	205	2,746	1,303
Catalyst	-	1,299	-	-	-	-	-	-	1,299	-
Asphalt and Road Oil	-	5,122	98	-185	-	1,163	-	374	3,498	10,561
Still Gas	-	4,024	-	-	-	-	-	-	4,024	-
Miscellaneous Products	-	418	5	5	-	-39	-	0	467	209
<b>Total</b>	<b>25,137</b>	<b>114,181</b>	<b>42,345</b>	<b>76,617</b>	<b>8,769</b>	<b>-1,518</b>	<b>108,111</b>	<b>3,966</b>	<b>156,490</b>	<b>217,534</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>15,211</b>	-	<b>37,358</b>	<b>47,378</b>	<b>1,941</b>	<b>2,087</b>	<b>99,461</b>	<b>340</b>	<b>0</b>	<b>62,166</b>
Cushing, Oklahoma	-	-	-	-	-	658	-	-	-	17,400
<b>Natural Gas Liquids and LRGs</b>	<b>9,926</b>	<b>1,941</b>	<b>4,173</b>	<b>187</b>	-	<b>-9,711</b>	<b>4,031</b>	<b>758</b>	<b>21,149</b>	<b>26,611</b>
Pentanes Plus	981	-	0	429	-	-300	953	502	255	2,656
Liquefied Petroleum Gases	8,945	1,941	4,173	-242	-	-9,411	3,078	256	20,894	23,955
Ethane/Ethylene	4,323	0	12	-2,797	-	-748	0	0	2,286	2,382
Propane/Propylene	3,096	3,193	3,575	1,473	-	-6,165	0	34	17,468	13,380
Normal Butane/Butylene	753	-1,109	407	506	-	-2,327	1,758	222	904	6,096
Isobutane/Isobutylene	773	-143	179	576	-	-171	1,320	0	236	2,097
<b>Other Liquids</b>	-	-	<b>72</b>	<b>4,918</b>	<b>-261</b>	<b>1,228</b>	<b>4,619</b>	<b>186</b>	<b>-1,304</b>	<b>35,876</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	4,605	-325	4,910	23	0	4,097
Unfinished Oils	-	-	69	592	-	163	1,802	0	-1,304	13,260
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,326	-4,867	1,392	-2,095	162	0	18,496
Reformulated	-	-	0	2,240	-753	-546	2,033	0	0	6,649
Conventional	-	-	0	2,086	-4,114	1,938	-4,128	162	0	11,847
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	23
<b>Finished Petroleum Products</b>	-	<b>112,240</b>	<b>742</b>	<b>24,134</b>	<b>7,088</b>	<b>4,878</b>	-	<b>2,682</b>	<b>136,645</b>	<b>92,881</b>
Finished Motor Gasoline	-	58,862	20	13,674	7,088	2,283	-	351	77,010	37,901
Reformulated	-	11,803	0	0	830	-3	-	0	12,636	5
Conventional	-	47,059	20	13,674	6,258	2,286	-	351	64,374	37,896
Finished Aviation Gasoline	-	81	1	82	-	6	-	0	158	240
Kerosene-Type Jet Fuel	-	6,152	0	3,494	-	166	-	766	8,714	7,957
Kerosene	-	56	1	43	-	-54	-	508	-354	215
Distillate Fuel Oil	-	29,652	77	6,779	0	1,412	-	88	35,008	31,534
15 ppm sulfur and under	-	26,077	46	5,614	-116	1,686	-	0	29,935	22,872
Greater than 15 ppm to 500 ppm sulfur	-	2,335	26	647	116	-595	-	69	3,650	5,949
Greater than 500 ppm sulfur	-	1,240	5	518	-	321	-	19	1,423	2,713
Residual Fuel Oil <sup>e</sup>	-	1,799	212	-442	-	-191	-	203	1,557	1,118
Less than 0.31 percent sulfur	-	0	0	0	-	16	-	-	-	37
0.31 to 1.00 percent sulfur	-	119	109	0	-	-23	-	-	-	109
Greater than 1.00 percent sulfur	-	1,680	103	-442	-	-184	-	-	-	972
Petrochemical Feedstocks	-	1,165	151	179	-	-81	-	-	1,576	452
Naphtha for Petro. Feed. Use	-	953	81	159	-	-58	-	-	1,251	373
Other Oils for Petro. Feed. Use	-	212	70	20	-	-23	-	-	325	79
Special Naphthas	-	-29	31	20	-	-52	-	0	74	197
Lubricants	-	318	98	485	-	-67	-	168	800	1,145
Waxes	-	73	3	0	-	-10	-	19	67	49
Petroleum Coke	-	4,547	45	-	-	342	-	205	4,045	1,303
Marketable	-	3,248	45	-	-	342	-	205	2,746	1,303
Catalyst	-	1,299	-	-	-	-	-	-	1,299	-
Asphalt and Road Oil	-	5,122	98	-185	-	1,163	-	374	3,498	10,561
Still Gas	-	4,024	-	-	-	-	-	-	4,024	-
Miscellaneous Products	-	418	5	5	-	-39	-	0	467	209
<b>Total</b>	<b>25,137</b>	<b>114,181</b>	<b>42,345</b>	<b>76,617</b>	<b>8,769</b>	<b>-1,518</b>	<b>108,111</b>	<b>3,966</b>	<b>156,490</b>	<b>217,534</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>491</b>	<b>-</b>	<b>1,205</b>	<b>1,528</b>	<b>63</b>	<b>67</b>	<b>3,208</b>	<b>11</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	21	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>320</b>	<b>63</b>	<b>135</b>	<b>6</b>	<b>-</b>	<b>-313</b>	<b>130</b>	<b>24</b>	<b>682</b>
Pentanes Plus	32	0	0	14	-	-10	31	16	8
Liquefied Petroleum Gases	289	63	135	-8	-	-304	99	8	674
Ethane/Ethylene	139	0	0	-90	-	-24	0	0	74
Propane/Propylene	100	103	115	48	-	-199	0	1	563
Normal Butane/Butylene	24	-36	13	16	-	-75	57	7	29
Isobutane/Isobutylene	25	-5	6	19	-	-6	43	0	8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>159</b>	<b>-8</b>	<b>40</b>	<b>149</b>	<b>6</b>	<b>-42</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	149	-10	158	1	0
Unfinished Oils	-	-	2	19	-	5	58	0	-42
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	140	-157	45	-68	5	0
Reformulated	-	-	0	72	-24	-18	66	0	0
Conventional	-	-	0	67	-133	63	-133	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,621</b>	<b>24</b>	<b>779</b>	<b>229</b>	<b>157</b>	<b>-</b>	<b>87</b>	<b>4,408</b>
Finished Motor Gasoline	-	1,899	1	441	229	74	-	11	2,484
Reformulated	-	381	0	0	27	0	-	0	408
Conventional	-	1,518	1	441	202	74	-	11	2,077
Finished Aviation Gasoline	-	3	0	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	198	0	113	-	5	-	25	281
Kerosene	-	2	0	1	-	-2	-	16	-11
Distillate Fuel Oil	-	957	2	219	0	46	-	3	1,129
15 ppm sulfur and under	-	841	1	181	-4	54	-	0	966
Greater than 15 ppm to 500 ppm sulfur	-	75	1	21	4	-19	-	2	118
Greater than 500 ppm sulfur	-	40	0	17	-	10	-	1	46
Residual Fuel Oil <sup>e</sup>	-	58	7	-14	-	-6	-	7	50
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	54	3	-14	-	-6	-	-	-
Petrochemical Feedstocks	-	38	5	6	-	-3	-	-	51
Naphtha for Petro. Feed. Use	-	31	3	5	-	-2	-	-	40
Other Oils for Petro. Feed. Use	-	7	2	1	-	-1	-	-	10
Special Naphthas	-	-1	1	1	-	-2	-	0	2
Lubricants	-	10	3	16	-	-2	-	5	26
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	147	-	-	-	11	-	7	130
Marketable	-	105	1	-	-	11	-	7	89
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	165	3	-6	-	38	-	12	113
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	13	0	0	-	-1	-	0	15
<b>Total</b>	<b>811</b>	<b>3,683</b>	<b>1,366</b>	<b>2,472</b>	<b>283</b>	<b>-49</b>	<b>3,487</b>	<b>128</b>	<b>5,048</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>491</b>	<b>-</b>	<b>1,205</b>	<b>1,528</b>	<b>63</b>	<b>67</b>	<b>3,208</b>	<b>11</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	21	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>320</b>	<b>63</b>	<b>135</b>	<b>6</b>	<b>-</b>	<b>-313</b>	<b>130</b>	<b>24</b>	<b>682</b>
Pentanes Plus	32	0	0	14	-	-10	31	16	8
Liquefied Petroleum Gases	289	63	135	-8	-	-304	99	8	674
Ethane/Ethylene	139	0	0	-90	-	-24	0	0	74
Propane/Propylene	100	103	115	48	-	-199	0	1	563
Normal Butane/Butylene	24	-36	13	16	-	-75	57	7	29
Isobutane/Isobutylene	25	-5	6	19	-	-6	43	0	8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>159</b>	<b>-8</b>	<b>40</b>	<b>149</b>	<b>6</b>	<b>-42</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	149	-10	158	1	0
Unfinished Oils	-	-	2	19	-	5	58	0	-42
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	140	-157	45	-68	5	0
Reformulated	-	-	0	72	-24	-18	66	0	0
Conventional	-	-	0	67	-133	63	-133	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,621</b>	<b>24</b>	<b>779</b>	<b>229</b>	<b>157</b>	<b>-</b>	<b>87</b>	<b>4,408</b>
Finished Motor Gasoline	-	1,899	1	441	229	74	-	11	2,484
Reformulated	-	381	0	0	27	0	-	0	408
Conventional	-	1,518	1	441	202	74	-	11	2,077
Finished Aviation Gasoline	-	3	0	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	198	0	113	-	5	-	25	281
Kerosene	-	2	0	1	-	-2	-	16	-11
Distillate Fuel Oil	-	957	2	219	0	46	-	3	1,129
15 ppm sulfur and under	-	841	1	181	-4	54	-	0	966
Greater than 15 ppm to 500 ppm sulfur	-	75	1	21	4	-19	-	2	118
Greater than 500 ppm sulfur	-	40	0	17	-	10	-	1	46
Residual Fuel Oil <sup>e</sup>	-	58	7	-14	-	-6	-	7	50
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	54	3	-14	-	-6	-	-	-
Petrochemical Feedstocks	-	38	5	6	-	-3	-	-	51
Naphtha for Petro. Feed. Use	-	31	3	5	-	-2	-	-	40
Other Oils for Petro. Feed. Use	-	7	2	1	-	-1	-	-	10
Special Naphthas	-	-1	1	1	-	-2	-	0	2
Lubricants	-	10	3	16	-	-2	-	5	26
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	147	-	-	-	11	-	7	130
Marketable	-	105	1	-	-	11	-	7	89
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	165	3	-6	-	38	-	12	113
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	13	0	0	-	-1	-	0	15
<b>Total</b>	<b>811</b>	<b>3,683</b>	<b>1,366</b>	<b>2,472</b>	<b>283</b>	<b>-49</b>	<b>3,487</b>	<b>128</b>	<b>5,048</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>88,140</b>	<b>-</b>	<b>176,192</b>	<b>-42,655</b>	<b>3,338</b>	<b>10,362</b>	<b>214,653</b>	<b>0</b>	<b>0</b>	<b>852,392</b>
Commercial	88,140	-	176,192	-	3,338	8,954	214,653	0	-	154,043
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,408	-	-	-	698,349
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,597</b>	<b>9,767</b>	<b>838</b>	<b>718</b>	<b>-</b>	<b>-5,192</b>	<b>8,872</b>	<b>2,681</b>	<b>40,559</b>	<b>51,187</b>
Pentanes Plus	4,605	-	0	216	-	-139	2,332	0	2,628	6,958
Liquefied Petroleum Gases	30,992	9,767	838	502	-	-5,053	6,540	2,681	37,931	44,229
Ethane/Ethylene	15,169	619	0	5,780	-	1,211	0	0	20,357	12,528
Propane/Propylene	10,054	10,798	204	-5,034	-	-4,863	0	2,666	18,219	20,818
Normal Butane/Butylene	1,801	-1,537	485	-23	-	-1,453	3,372	15	-1,208	7,189
Isobutane/Isobutylene	3,968	-113	149	-221	-	52	3,168	0	563	3,694
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>21,225</b>	<b>-16,823</b>	<b>9,059</b>	<b>4,274</b>	<b>5,037</b>	<b>1,593</b>	<b>2,557</b>	<b>77,423</b>
Other Hydrocarbons/Oxygenates	-	-	192	0	4,700	381	3,345	1,166	0	2,475
Unfinished Oils	-	-	20,427	-381	-	1,480	16,009	0	2,557	40,934
Motor Gasoline Blend. Comp. (MGBC)	-	-	606	-16,442	4,359	2,408	-14,312	427	0	33,996
Reformulated	-	-	0	-13,034	1,911	1,166	-12,289	0	0	10,558
Conventional	-	-	606	-3,408	2,448	1,242	-2,023	427	0	23,438
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	18
<b>Finished Petroleum Products</b>	<b>-</b>	<b>236,776</b>	<b>16,605</b>	<b>-106,260</b>	<b>-4,184</b>	<b>1,677</b>	<b>-</b>	<b>30,155</b>	<b>111,106</b>	<b>119,033</b>
Finished Motor Gasoline	-	101,388	2,028	-54,133	-4,184	2,646	-	2,504	39,949	36,911
Reformulated	-	10,562	0	0	-1,911	84	-	3	8,564	507
Conventional	-	90,826	2,028	-54,133	-2,273	2,562	-	2,501	31,385	36,404
Finished Aviation Gasoline	-	319	0	-176	-	66	-	0	77	576
Kerosene-Type Jet Fuel	-	22,794	90	-19,151	-	222	-	722	2,789	12,725
Kerosene	-	757	0	0	-	51	-	2	704	422
Distillate Fuel Oil	-	60,714	956	-31,654	0	-1,220	-	8,828	22,408	30,015
15 ppm sulfur and under	-	40,206	0	-17,378	-772	-668	-	0	22,724	17,243
Greater than 15 ppm to 500 ppm sulfur	-	13,382	0	-4,454	772	-776	-	7,801	2,675	6,889
Greater than 500 ppm sulfur	-	7,126	956	-9,822	-	224	-	1,028	-2,992	5,883
Residual Fuel Oil <sup>e</sup>	-	7,980	4,568	328	-	-257	-	7,997	5,136	16,303
Less than 0.31 percent sulfur	-	672	31	0	-	165	-	-	-	1,797
0.31 to 1.00 percent sulfur	-	763	1,024	-108	-	-34	-	-	-	4,122
Greater than 1.00 percent sulfur	-	6,545	3,513	436	-	-388	-	-	-	10,384
Petrochemical Feedstocks	-	9,941	8,087	-411	-	316	-	-	17,301	2,381
Naphtha for Petro. Feed. Use	-	4,125	1,588	-391	-	23	-	-	5,299	1,039
Other Oils for Petro. Feed. Use	-	5,816	6,499	-20	-	293	-	-	12,002	1,342
Special Naphthas	-	1,406	395	-20	-	28	-	975	778	1,270
Lubricants	-	4,190	168	-1,066	-	43	-	1,394	1,855	6,219
Waxes	-	308	19	0	-	40	-	128	159	347
Petroleum Coke	-	13,831	294	-	-	5	-	7,182	6,938	6,933
Marketable	-	10,221	294	-	-	5	-	7,182	3,328	6,933
Catalyst	-	3,610	-	-	-	-	-	-	3,610	-
Asphalt and Road Oil	-	1,781	0	29	-	-278	-	50	2,038	4,520
Still Gas	-	10,119	-	-	-	-	-	-	10,119	-
Miscellaneous Products	-	1,248	0	-6	-	15	-	372	855	411
<b>Total</b>	<b>123,737</b>	<b>246,543</b>	<b>214,860</b>	<b>-165,020</b>	<b>8,213</b>	<b>11,121</b>	<b>228,562</b>	<b>34,428</b>	<b>154,222</b>	<b>1,100,035</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>88,140</b>	<b>-</b>	<b>176,192</b>	<b>-42,655</b>	<b>3,338</b>	<b>10,362</b>	<b>214,653</b>	<b>0</b>	<b>0</b>	<b>852,392</b>
Commercial	88,140	-	176,192	-	3,338	8,954	214,653	0	-	154,043
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,408	-	-	-	698,349
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,597</b>	<b>9,767</b>	<b>838</b>	<b>718</b>	<b>-</b>	<b>-5,192</b>	<b>8,872</b>	<b>2,681</b>	<b>40,559</b>	<b>51,187</b>
Pentanes Plus	4,605	-	0	216	-	-139	2,332	0	2,628	6,958
Liquefied Petroleum Gases	30,992	9,767	838	502	-	-5,053	6,540	2,681	37,931	44,229
Ethane/Ethylene	15,169	619	0	5,780	-	1,211	0	0	20,357	12,528
Propane/Propylene	10,054	10,798	204	-5,034	-	-4,863	0	2,666	18,219	20,818
Normal Butane/Butylene	1,801	-1,537	485	-23	-	-1,453	3,372	15	-1,208	7,189
Isobutane/Isobutylene	3,968	-113	149	-221	-	52	3,168	0	563	3,694
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>21,225</b>	<b>-16,823</b>	<b>9,059</b>	<b>4,274</b>	<b>5,037</b>	<b>1,593</b>	<b>2,557</b>	<b>77,423</b>
Other Hydrocarbons/Oxygenates	-	-	192	0	4,700	381	3,345	1,166	0	2,475
Unfinished Oils	-	-	20,427	-381	-	1,480	16,009	0	2,557	40,934
Motor Gasoline Blend. Comp. (MGBC)	-	-	606	-16,442	4,359	2,408	-14,312	427	0	33,996
Reformulated	-	-	0	-13,034	1,911	1,166	-12,289	0	0	10,558
Conventional	-	-	606	-3,408	2,448	1,242	-2,023	427	0	23,438
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	18
<b>Finished Petroleum Products</b>	<b>-</b>	<b>236,776</b>	<b>16,605</b>	<b>-106,260</b>	<b>-4,184</b>	<b>1,677</b>	<b>-</b>	<b>30,155</b>	<b>111,106</b>	<b>119,033</b>
Finished Motor Gasoline	-	101,388	2,028	-54,133	-4,184	2,646	-	2,504	39,949	36,911
Reformulated	-	10,562	0	0	-1,911	84	-	3	8,564	507
Conventional	-	90,826	2,028	-54,133	-2,273	2,562	-	2,501	31,385	36,404
Finished Aviation Gasoline	-	319	0	-176	-	66	-	0	77	576
Kerosene-Type Jet Fuel	-	22,794	90	-19,151	-	222	-	722	2,789	12,725
Kerosene	-	757	0	0	-	51	-	2	704	422
Distillate Fuel Oil	-	60,714	956	-31,654	0	-1,220	-	8,828	22,408	30,015
15 ppm sulfur and under	-	40,206	0	-17,378	-772	-668	-	0	22,724	17,243
Greater than 15 ppm to 500 ppm sulfur	-	13,382	0	-4,454	772	-776	-	7,801	2,675	6,889
Greater than 500 ppm sulfur	-	7,126	956	-9,822	-	224	-	1,028	-2,992	5,883
Residual Fuel Oil <sup>e</sup>	-	7,980	4,568	328	-	-257	-	7,997	5,136	16,303
Less than 0.31 percent sulfur	-	672	31	0	-	165	-	-	-	1,797
0.31 to 1.00 percent sulfur	-	763	1,024	-108	-	-34	-	-	-	4,122
Greater than 1.00 percent sulfur	-	6,545	3,513	436	-	-388	-	-	-	10,384
Petrochemical Feedstocks	-	9,941	8,087	-411	-	316	-	-	17,301	2,381
Naphtha for Petro. Feed. Use	-	4,125	1,588	-391	-	23	-	-	5,299	1,039
Other Oils for Petro. Feed. Use	-	5,816	6,499	-20	-	293	-	-	12,002	1,342
Special Naphthas	-	1,406	395	-20	-	28	-	975	778	1,270
Lubricants	-	4,190	168	-1,066	-	43	-	1,394	1,855	6,219
Waxes	-	308	19	0	-	40	-	128	159	347
Petroleum Coke	-	13,831	294	-	-	5	-	7,182	6,938	6,933
Marketable	-	10,221	294	-	-	5	-	7,182	3,328	6,933
Catalyst	-	3,610	-	-	-	-	-	-	3,610	-
Asphalt and Road Oil	-	1,781	0	29	-	-278	-	50	2,038	4,520
Still Gas	-	10,119	-	-	-	-	-	-	10,119	-
Miscellaneous Products	-	1,248	0	-6	-	15	-	372	855	411
<b>Total</b>	<b>123,737</b>	<b>246,543</b>	<b>214,860</b>	<b>-165,020</b>	<b>8,213</b>	<b>11,121</b>	<b>228,562</b>	<b>34,428</b>	<b>154,222</b>	<b>1,100,035</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,843</b>	-	<b>5,684</b>	<b>-1,376</b>	<b>108</b>	<b>334</b>	<b>6,924</b>	<b>0</b>	<b>0</b>
Commercial	2,843	-	5,684	-	108	289	6,924	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	45	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,148</b>	<b>315</b>	<b>27</b>	<b>23</b>	-	<b>-167</b>	<b>286</b>	<b>86</b>	<b>1,308</b>
Pentanes Plus	149	-	0	7	-	-4	75	0	85
Liquefied Petroleum Gases	1,000	315	27	16	-	-163	211	86	1,224
Ethane/Ethylene	489	20	0	186	-	39	0	0	657
Propane/Propylene	324	348	7	-162	-	-157	0	86	588
Normal Butane/Butylene	58	-50	16	-1	-	-47	109	0	-39
Isobutane/Isobutylene	128	-4	5	-7	-	2	102	0	18
<b>Other Liquids</b>	-	-	<b>685</b>	<b>-543</b>	<b>292</b>	<b>138</b>	<b>162</b>	<b>51</b>	<b>82</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	152	12	108	38	0
Unfinished Oils	-	-	659	-12	-	48	516	0	82
Motor Gasoline Blend. Comp. (MGBC)	-	-	20	-530	141	78	-462	14	0
Reformulated	-	-	0	-420	62	38	-396	0	0
Conventional	-	-	20	-110	79	40	-65	14	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,638</b>	<b>536</b>	<b>-3,428</b>	<b>-135</b>	<b>54</b>	-	<b>973</b>	<b>3,584</b>
Finished Motor Gasoline	-	3,271	65	-1,746	-135	85	-	81	1,289
Reformulated	-	341	0	0	-62	3	-	0	276
Conventional	-	2,930	65	-1,746	-73	83	-	81	1,012
Finished Aviation Gasoline	-	10	0	-6	-	2	-	0	2
Kerosene-Type Jet Fuel	-	735	3	-618	-	7	-	23	90
Kerosene	-	24	0	0	-	2	-	0	23
Distillate Fuel Oil	-	1,959	31	-1,021	0	-39	-	285	723
15 ppm sulfur and under	-	1,297	0	-561	-25	-22	-	0	733
Greater than 15 ppm to 500 ppm sulfur	-	432	0	-144	25	-25	-	252	86
Greater than 500 ppm sulfur	-	230	31	-317	-	7	-	33	-97
Residual Fuel Oil <sup>e</sup>	-	257	147	11	-	-8	-	258	166
Less than 0.31 percent sulfur	-	22	1	0	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	25	33	-3	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	211	113	14	-	-13	-	-	-
Petrochemical Feedstocks	-	321	261	-13	-	10	-	-	558
Naphtha for Petro. Feed. Use	-	133	51	-13	-	1	-	-	171
Other Oils for Petro. Feed. Use	-	188	210	-1	-	9	-	-	387
Special Naphthas	-	45	13	-1	-	1	-	31	25
Lubricants	-	135	5	-34	-	1	-	45	60
Waxes	-	10	1	0	-	1	-	4	5
Petroleum Coke	-	446	9	-	-	0	-	232	224
Marketable	-	330	9	-	-	0	-	232	107
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	57	0	1	-	-9	-	2	66
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	40	0	0	-	0	-	12	28
<b>Total</b>	<b>3,992</b>	<b>7,953</b>	<b>6,931</b>	<b>-5,323</b>	<b>265</b>	<b>359</b>	<b>7,373</b>	<b>1,111</b>	<b>4,975</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,843</b>	<b>-</b>	<b>5,684</b>	<b>-1,376</b>	<b>108</b>	<b>334</b>	<b>6,924</b>	<b>0</b>	<b>0</b>
Commercial	2,843	-	5,684	-	108	289	6,924	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	45	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,148</b>	<b>315</b>	<b>27</b>	<b>23</b>	<b>-</b>	<b>-167</b>	<b>286</b>	<b>86</b>	<b>1,308</b>
Pentanes Plus	149	-	0	7	-	-4	75	0	85
Liquefied Petroleum Gases	1,000	315	27	16	-	-163	211	86	1,224
Ethane/Ethylene	489	20	0	186	-	39	0	0	657
Propane/Propylene	324	348	7	-162	-	-157	0	86	588
Normal Butane/Butylene	58	-50	16	-1	-	-47	109	0	-39
Isobutane/Isobutylene	128	-4	5	-7	-	2	102	0	18
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>685</b>	<b>-543</b>	<b>292</b>	<b>138</b>	<b>162</b>	<b>51</b>	<b>82</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	152	12	108	38	0
Unfinished Oils	-	-	659	-12	-	48	516	0	82
Motor Gasoline Blend. Comp. (MGBC)	-	-	20	-530	141	78	-462	14	0
Reformulated	-	-	0	-420	62	38	-396	0	0
Conventional	-	-	20	-110	79	40	-65	14	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,638</b>	<b>536</b>	<b>-3,428</b>	<b>-135</b>	<b>54</b>	<b>-</b>	<b>973</b>	<b>3,584</b>
Finished Motor Gasoline	-	3,271	65	-1,746	-135	85	-	81	1,289
Reformulated	-	341	0	0	-62	3	-	0	276
Conventional	-	2,930	65	-1,746	-73	83	-	81	1,012
Finished Aviation Gasoline	-	10	0	-6	-	2	-	0	2
Kerosene-Type Jet Fuel	-	735	3	-618	-	7	-	23	90
Kerosene	-	24	0	0	-	2	-	0	23
Distillate Fuel Oil	-	1,959	31	-1,021	0	-39	-	285	723
15 ppm sulfur and under	-	1,297	0	-561	-25	-22	-	0	733
Greater than 15 ppm to 500 ppm sulfur	-	432	0	-144	25	-25	-	252	86
Greater than 500 ppm sulfur	-	230	31	-317	-	7	-	33	-97
Residual Fuel Oil <sup>e</sup>	-	257	147	11	-	-8	-	258	166
Less than 0.31 percent sulfur	-	22	1	0	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	25	33	-3	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	211	113	14	-	-13	-	-	-
Petrochemical Feedstocks	-	321	261	-13	-	10	-	-	558
Naphtha for Petro. Feed. Use	-	133	51	-13	-	1	-	-	171
Other Oils for Petro. Feed. Use	-	188	210	-1	-	9	-	-	387
Special Naphthas	-	45	13	-1	-	1	-	31	25
Lubricants	-	135	5	-34	-	1	-	45	60
Waxes	-	10	1	0	-	1	-	4	5
Petroleum Coke	-	446	9	-	-	0	-	232	224
Marketable	-	330	9	-	-	0	-	232	107
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	57	0	1	-	-9	-	2	66
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	40	0	0	-	0	-	12	28
<b>Total</b>	<b>3,992</b>	<b>7,953</b>	<b>6,931</b>	<b>-5,323</b>	<b>265</b>	<b>359</b>	<b>7,373</b>	<b>1,111</b>	<b>4,975</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,100</b>	<b>-</b>	<b>10,598</b>	<b>-4,018</b>	<b>-1,078</b>	<b>13</b>	<b>16,566</b>	<b>23</b>	<b>0</b>	<b>13,235</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,107</b>	<b>-59</b>	<b>731</b>	<b>-5,472</b>	<b>-</b>	<b>-109</b>	<b>824</b>	<b>201</b>	<b>1,391</b>	<b>1,394</b>
Pentanes Plus	965	-	0	-645	-	2	334	200	-216	149
Liquefied Petroleum Gases	6,142	-59	731	-4,827	-	-111	490	1	1,607	1,245
Ethane/Ethylene	3,107	0	0	-2,983	-	-1	0	0	125	421
Propane/Propylene	1,880	271	679	-1,006	-	-79	0	1	1,902	335
Normal Butane/Butylene	857	-287	52	-483	-	-38	291	0	-114	310
Isobutane/Isobutylene	298	-43	0	-355	-	7	199	0	-306	179
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>824</b>	<b>-168</b>	<b>694</b>	<b>0</b>	<b>298</b>	<b>5,219</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	597	38	559	0	0	183
Unfinished Oils	-	-	0	0	-	-461	163	0	298	2,808
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	227	255	-28	0	0	2,228
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	227	255	-28	0	0	2,228
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>18,648</b>	<b>246</b>	<b>517</b>	<b>-58</b>	<b>404</b>	<b>-</b>	<b>27</b>	<b>18,922</b>	<b>11,162</b>
Finished Motor Gasoline	-	9,502	0	-342	-58	377	-	0	8,725	4,933
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,502	0	-342	-58	377	-	0	8,725	4,933
Finished Aviation Gasoline	-	8	0	0	-	-1	-	0	9	30
Kerosene-Type Jet Fuel	-	948	0	803	-	-21	-	0	1,772	591
Kerosene	-	87	0	-43	-	-24	-	0	68	37
Distillate Fuel Oil	-	4,896	98	99	0	-83	-	0	5,176	3,196
15 ppm sulfur and under	-	4,228	80	99	-1	-81	-	0	4,487	2,724
Greater than 15 ppm to 500 ppm sulfur	-	688	14	0	1	4	-	0	699	343
Greater than 500 ppm sulfur	-	-20	4	0	-	-6	-	0	-10	129
Residual Fuel Oil <sup>e</sup>	-	445	16	0	-	-9	-	5	465	395
Less than 0.31 percent sulfur	-	62	0	0	-	-12	-	-	-	8
0.31 to 1.00 percent sulfur	-	93	16	0	-	2	-	-	-	140
Greater than 1.00 percent sulfur	-	290	0	0	-	1	-	-	-	247
Petrochemical Feedstocks	-	23	0	0	-	0	-	-	23	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	23	0	0	-	0	-	-	23	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	7	-7	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	587	0	-	-	-16	-	4	599	61
Marketable	-	359	0	-	-	-16	-	4	371	61
Catalyst	-	228	-	-	-	-	-	-	228	-
Asphalt and Road Oil	-	1,391	132	0	-	181	-	11	1,331	1,906
Still Gas	-	707	-	-	-	-	-	-	707	-
Miscellaneous Products	-	53	0	0	-	-1	-	0	54	10
<b>Total</b>	<b>18,207</b>	<b>18,589</b>	<b>11,575</b>	<b>-8,973</b>	<b>-311</b>	<b>140</b>	<b>18,084</b>	<b>251</b>	<b>20,611</b>	<b>31,010</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,100</b>	-	<b>10,598</b>	<b>-4,018</b>	<b>-1,078</b>	<b>13</b>	<b>16,566</b>	<b>23</b>	<b>0</b>	<b>13,235</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,107</b>	<b>-59</b>	<b>731</b>	<b>-5,472</b>	-	-109	<b>824</b>	<b>201</b>	<b>1,391</b>	<b>1,394</b>
Pentanes Plus	965	-	0	-645	-	2	334	200	-216	149
Liquefied Petroleum Gases	6,142	-59	731	-4,827	-	-111	490	1	1,607	1,245
Ethane/Ethylene	3,107	0	0	-2,983	-	-1	0	0	125	421
Propane/Propylene	1,880	271	679	-1,006	-	-79	0	1	1,902	335
Normal Butane/Butylene	857	-287	52	-483	-	-38	291	0	-114	310
Isobutane/Isobutylene	298	-43	0	-355	-	7	199	0	-306	179
<b>Other Liquids</b>	-	-	<b>0</b>	<b>0</b>	<b>824</b>	<b>-168</b>	<b>694</b>	<b>0</b>	<b>298</b>	<b>5,219</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	597	38	559	0	0	183
Unfinished Oils	-	-	0	0	-	-461	163	0	298	2,808
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	227	255	-28	0	0	2,228
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	227	255	-28	0	0	2,228
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>18,648</b>	<b>246</b>	<b>517</b>	<b>-58</b>	<b>404</b>	-	<b>27</b>	<b>18,922</b>	<b>11,162</b>
Finished Motor Gasoline	-	9,502	0	-342	-58	377	-	0	8,725	4,933
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,502	0	-342	-58	377	-	0	8,725	4,933
Finished Aviation Gasoline	-	8	0	0	-	-1	-	0	9	30
Kerosene-Type Jet Fuel	-	948	0	803	-	-21	-	0	1,772	591
Kerosene	-	87	0	-43	-	-24	-	0	68	37
Distillate Fuel Oil	-	4,896	98	99	0	-83	-	0	5,176	3,196
15 ppm sulfur and under	-	4,228	80	99	-1	-81	-	0	4,487	2,724
Greater than 15 ppm to 500 ppm sulfur	-	688	14	0	1	4	-	0	699	343
Greater than 500 ppm sulfur	-	-20	4	0	-	-6	-	0	-10	129
Residual Fuel Oil <sup>e</sup>	-	445	16	0	-	-9	-	5	465	395
Less than 0.31 percent sulfur	-	62	0	0	-	-12	-	-	-	8
0.31 to 1.00 percent sulfur	-	93	16	0	-	2	-	-	-	140
Greater than 1.00 percent sulfur	-	290	0	0	-	1	-	-	-	247
Petrochemical Feedstocks	-	23	0	0	-	0	-	-	23	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	23	0	0	-	0	-	-	23	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	7	-7	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	587	0	-	-	-16	-	4	599	61
Marketable	-	359	0	-	-	-16	-	4	371	61
Catalyst	-	228	-	-	-	-	-	-	228	-
Asphalt and Road Oil	-	1,391	132	0	-	181	-	11	1,331	1,906
Still Gas	-	707	-	-	-	-	-	-	707	-
Miscellaneous Products	-	53	0	0	-	-1	-	0	54	10
<b>Total</b>	<b>18,207</b>	<b>18,589</b>	<b>11,575</b>	<b>-8,973</b>	<b>-311</b>	<b>140</b>	<b>18,084</b>	<b>251</b>	<b>20,611</b>	<b>31,010</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>358</b>	<b>-</b>	<b>342</b>	<b>-130</b>	<b>-35</b>	<b>0</b>	<b>534</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>229</b>	<b>-2</b>	<b>24</b>	<b>-177</b>	<b>-</b>	<b>-4</b>	<b>27</b>	<b>6</b>	<b>45</b>
Pentanes Plus	31	-	0	-21	-	0	11	6	-7
Liquefied Petroleum Gases	198	-2	24	-156	-	-4	16	0	52
Ethane/Ethylene	100	0	0	-96	-	0	0	0	4
Propane/Propylene	61	9	22	-32	-	-3	0	0	61
Normal Butane/Butylene	28	-9	2	-16	-	-1	9	0	-4
Isobutane/Isobutylene	10	-1	0	-11	-	0	6	0	-10
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>27</b>	<b>-5</b>	<b>22</b>	<b>0</b>	<b>10</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	19	1	18	0	0
Unfinished Oils	-	-	0	0	-	-15	5	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	7	8	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	7	8	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>602</b>	<b>8</b>	<b>17</b>	<b>-2</b>	<b>13</b>	<b>-</b>	<b>1</b>	<b>610</b>
Finished Motor Gasoline	-	307	0	-11	-2	12	-	0	281
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	307	0	-11	-2	12	-	0	281
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	26	-	-1	-	0	57
Kerosene	-	3	0	-1	-	-1	-	0	2
Distillate Fuel Oil	-	158	3	3	0	-3	-	0	167
15 ppm sulfur and under	-	136	3	3	0	-3	-	0	145
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	0	-	0	23
Greater than 500 ppm sulfur	-	-1	0	0	-	0	-	0	0
Residual Fuel Oil <sup>e</sup>	-	14	1	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	1	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	19	0	-	-	-1	-	0	19
Marketable	-	12	0	-	-	-1	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	45	4	0	-	6	-	0	43
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	2	0	0	-	0	-	0	2
<b>Total</b>	<b>587</b>	<b>600</b>	<b>373</b>	<b>-289</b>	<b>-10</b>	<b>5</b>	<b>583</b>	<b>8</b>	<b>665</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>358</b>	<b>-</b>	<b>342</b>	<b>-130</b>	<b>-35</b>	<b>0</b>	<b>534</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>229</b>	<b>-2</b>	<b>24</b>	<b>-177</b>	<b>-</b>	<b>-4</b>	<b>27</b>	<b>6</b>	<b>45</b>
Pentanes Plus	31	-	0	-21	-	0	11	6	-7
Liquefied Petroleum Gases	198	-2	24	-156	-	-4	16	0	52
Ethane/Ethylene	100	0	0	-96	-	0	0	0	4
Propane/Propylene	61	9	22	-32	-	-3	0	0	61
Normal Butane/Butylene	28	-9	2	-16	-	-1	9	0	-4
Isobutane/Isobutylene	10	-1	0	-11	-	0	6	0	-10
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>27</b>	<b>-5</b>	<b>22</b>	<b>0</b>	<b>10</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	19	1	18	0	0
Unfinished Oils	-	-	0	0	-	-15	5	0	10
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	7	8	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	7	8	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>602</b>	<b>8</b>	<b>17</b>	<b>-2</b>	<b>13</b>	<b>-</b>	<b>1</b>	<b>610</b>
Finished Motor Gasoline	-	307	0	-11	-2	12	-	0	281
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	307	0	-11	-2	12	-	0	281
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	26	-	-1	-	0	57
Kerosene	-	3	0	-1	-	-1	-	0	2
Distillate Fuel Oil	-	158	3	3	0	-3	-	0	167
15 ppm sulfur and under	-	136	3	3	0	-3	-	0	145
Greater than 15 ppm to 500 ppm sulfur	-	22	0	0	0	0	-	0	23
Greater than 500 ppm sulfur	-	-1	0	0	-	0	-	0	0
Residual Fuel Oil <sup>e</sup>	-	14	1	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	1	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	19	0	-	-	-1	-	0	19
Marketable	-	12	0	-	-	-1	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	45	4	0	-	6	-	0	43
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	2	0	0	-	0	-	0	2
<b>Total</b>	<b>587</b>	<b>600</b>	<b>373</b>	<b>-289</b>	<b>-10</b>	<b>5</b>	<b>583</b>	<b>8</b>	<b>665</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>42,814</b>	<b>-</b>	<b>37,862</b>	<b>0</b>	<b>-446</b>	<b>-239</b>	<b>80,469</b>	<b>0</b>	<b>0</b>	<b>54,325</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,066</b>	<b>1,404</b>	<b>158</b>	<b>8</b>	<b>-</b>	<b>-1,553</b>	<b>2,281</b>	<b>1,008</b>	<b>1,900</b>	<b>3,149</b>
Pentanes Plus	908	-	0	0	-	-36	662	10	272	8
Liquefied Petroleum Gases	1,158	1,404	158	8	-	-1,517	1,619	999	1,627	3,141
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	418	1,710	145	8	-	-829	0	992	2,118	1,128
Normal Butane/Butylene	228	-510	13	0	-	-980	1,025	7	-321	1,238
Isobutane/Isobutylene	506	204	0	0	-	292	594	0	-176	775
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2,049</b>	<b>2,860</b>	<b>5,410</b>	<b>3,705</b>	<b>5,682</b>	<b>910</b>	<b>22</b>	<b>49,715</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	4,044	16	3,871	157	0	1,577
Unfinished Oils	-	-	1,090	0	-	1,413	-345	0	22	20,613
Motor Gasoline Blend. Comp. (MGBC)	-	-	959	2,860	1,366	2,276	2,156	753	0	27,525
Reformulated	-	-	0	2,860	503	547	2,816	0	0	14,280
Conventional	-	-	959	0	863	1,729	-660	753	0	13,245
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>92,058</b>	<b>4,268</b>	<b>3,461</b>	<b>-988</b>	<b>3,729</b>	<b>-</b>	<b>6,372</b>	<b>88,698</b>	<b>44,657</b>
Finished Motor Gasoline	-	46,031	442	2,060	-988	1,204	-	408	45,933	7,715
Reformulated	-	33,801	0	0	-503	327	-	0	32,971	934
Conventional	-	12,230	442	2,060	-485	877	-	408	12,962	6,781
Finished Aviation Gasoline	-	4	0	0	-	-14	-	0	18	299
Kerosene-Type Jet Fuel	-	14,343	2,148	236	-	1,045	-	341	15,341	10,608
Kerosene	-	6	0	0	-	2	-	45	-41	94
Distillate Fuel Oil	-	16,314	385	1,221	0	586	-	1,455	15,879	14,159
15 ppm sulfur and under	-	13,539	305	1,221	-26	581	-	0	14,458	10,912
Greater than 15 ppm to 500 ppm sulfur	-	1,261	68	0	26	-138	-	1,416	77	1,615
Greater than 500 ppm sulfur	-	1,514	12	0	-	143	-	39	1,344	1,632
Residual Fuel Oil <sup>e</sup>	-	4,745	986	0	-	148	-	1,224	4,359	5,817
Less than 0.31 percent sulfur	-	376	0	0	-	-114	-	-	-	375
0.31 to 1.00 percent sulfur	-	1,148	393	0	-	-143	-	-	-	1,141
Greater than 1.00 percent sulfur	-	3,221	593	0	-	384	-	-	-	4,258
Petrochemical Feedstocks	-	44	37	0	-	-4	-	-	85	11
Naphtha for Petro. Feed. Use	-	0	37	0	-	1	-	-	36	2
Other Oils for Petro. Feed. Use	-	44	0	0	-	-5	-	-	49	9
Special Naphthas	-	47	75	0	-	6	-	324	-208	25
Lubricants	-	583	3	-56	-	130	-	118	282	1,659
Waxes	-	0	39	0	-	0	-	5	34	0
Petroleum Coke	-	4,982	34	-	-	402	-	2,407	2,207	1,685
Marketable	-	3,919	34	-	-	402	-	2,407	1,144	1,685
Catalyst	-	1,063	-	-	-	-	-	0	1,063	-
Asphalt and Road Oil	-	809	119	0	-	238	-	44	646	2,295
Still Gas	-	3,733	-	-	-	-	-	0	3,733	-
Miscellaneous Products	-	417	0	0	-	-14	-	1	430	290
<b>Total</b>	<b>44,880</b>	<b>93,462</b>	<b>44,337</b>	<b>6,329</b>	<b>3,976</b>	<b>5,642</b>	<b>88,432</b>	<b>8,291</b>	<b>90,620</b>	<b>151,846</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>42,814</b>	<b>-</b>	<b>37,862</b>	<b>0</b>	<b>-446</b>	<b>-239</b>	<b>80,469</b>	<b>0</b>	<b>0</b>	<b>54,325</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,066</b>	<b>1,404</b>	<b>158</b>	<b>8</b>	<b>-</b>	<b>-1,553</b>	<b>2,281</b>	<b>1,008</b>	<b>1,900</b>	<b>3,149</b>
Pentanes Plus	908	-	0	0	-	-36	662	10	272	8
Liquefied Petroleum Gases	1,158	1,404	158	8	-	-1,517	1,619	999	1,627	3,141
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	418	1,710	145	8	-	-829	0	992	2,118	1,128
Normal Butane/Butylene	228	-510	13	0	-	-980	1,025	7	-321	1,238
Isobutane/Isobutylene	506	204	0	0	-	292	594	0	-176	775
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2,049</b>	<b>2,860</b>	<b>5,410</b>	<b>3,705</b>	<b>5,682</b>	<b>910</b>	<b>22</b>	<b>49,715</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	4,044	16	3,871	157	0	1,577
Unfinished Oils	-	-	1,090	0	-	1,413	-345	0	22	20,613
Motor Gasoline Blend. Comp. (MGBC)	-	-	959	2,860	1,366	2,276	2,156	753	0	27,525
Reformulated	-	-	0	2,860	503	547	2,816	0	0	14,280
Conventional	-	-	959	0	863	1,729	-660	753	0	13,245
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>92,058</b>	<b>4,268</b>	<b>3,461</b>	<b>-988</b>	<b>3,729</b>	<b>-</b>	<b>6,372</b>	<b>88,698</b>	<b>44,657</b>
Finished Motor Gasoline	-	46,031	442	2,060	-988	1,204	-	408	45,933	7,715
Reformulated	-	33,801	0	0	-503	327	-	0	32,971	934
Conventional	-	12,230	442	2,060	-485	877	-	408	12,962	6,781
Finished Aviation Gasoline	-	4	0	0	-	-14	-	0	18	299
Kerosene-Type Jet Fuel	-	14,343	2,148	236	-	1,045	-	341	15,341	10,608
Kerosene	-	6	0	0	-	2	-	45	-41	94
Distillate Fuel Oil	-	16,314	385	1,221	0	586	-	1,455	15,879	14,159
15 ppm sulfur and under	-	13,539	305	1,221	-26	581	-	0	14,458	10,912
Greater than 15 ppm to 500 ppm sulfur	-	1,261	68	0	26	-138	-	1,416	77	1,615
Greater than 500 ppm sulfur	-	1,514	12	0	-	143	-	39	1,344	1,632
Residual Fuel Oil <sup>e</sup>	-	4,745	986	0	-	148	-	1,224	4,359	5,817
Less than 0.31 percent sulfur	-	376	0	0	-	-114	-	-	-	375
0.31 to 1.00 percent sulfur	-	1,148	393	0	-	-143	-	-	-	1,141
Greater than 1.00 percent sulfur	-	3,221	593	0	-	384	-	-	-	4,258
Petrochemical Feedstocks	-	44	37	0	-	-4	-	-	85	11
Naphtha for Petro. Feed. Use	-	0	37	0	-	1	-	-	36	2
Other Oils for Petro. Feed. Use	-	44	0	0	-	-5	-	-	49	9
Special Naphthas	-	47	75	0	-	6	-	324	-208	25
Lubricants	-	583	3	-56	-	130	-	118	282	1,659
Waxes	-	0	39	0	-	0	-	5	34	0
Petroleum Coke	-	4,982	34	-	-	402	-	2,407	2,207	1,685
Marketable	-	3,919	34	-	-	402	-	2,407	1,144	1,685
Catalyst	-	1,063	-	-	-	-	-	0	1,063	-
Asphalt and Road Oil	-	809	119	0	-	238	-	44	646	2,295
Still Gas	-	3,733	-	-	-	-	-	0	3,733	-
Miscellaneous Products	-	417	0	0	-	-14	-	1	430	290
<b>Total</b>	<b>44,880</b>	<b>93,462</b>	<b>44,337</b>	<b>6,329</b>	<b>3,976</b>	<b>5,642</b>	<b>88,432</b>	<b>8,291</b>	<b>90,620</b>	<b>151,846</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,381</b>	<b>-</b>	<b>1,221</b>	<b>0</b>	<b>-14</b>	<b>-8</b>	<b>2,596</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>67</b>	<b>45</b>	<b>5</b>	<b>0</b>	<b>-</b>	<b>-50</b>	<b>74</b>	<b>33</b>	<b>61</b>
Pentanes Plus	29	-	0	0	-	-1	21	0	9
Liquefied Petroleum Gases	37	45	5	0	-	-49	52	32	52
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	55	5	0	-	-27	0	32	68
Normal Butane/Butylene	7	-16	0	0	-	-32	33	0	-10
Isobutane/Isobutylene	16	7	0	0	-	9	19	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>66</b>	<b>92</b>	<b>175</b>	<b>120</b>	<b>183</b>	<b>29</b>	<b>1</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	130	1	125	5	0
Unfinished Oils	-	-	35	0	-	46	-11	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	31	92	44	73	70	24	0
Reformulated	-	-	0	92	16	18	91	0	0
Conventional	-	-	31	0	28	56	-21	24	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,970</b>	<b>138</b>	<b>112</b>	<b>-32</b>	<b>120</b>	<b>-</b>	<b>206</b>	<b>2,861</b>
Finished Motor Gasoline	-	1,485	14	66	-32	39	-	13	1,482
Reformulated	-	1,090	0	0	-16	11	-	0	1,064
Conventional	-	395	14	66	-16	28	-	13	418
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	463	69	8	-	34	-	11	495
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	526	12	39	0	19	-	47	512
15 ppm sulfur and under	-	437	10	39	-1	19	-	0	466
Greater than 15 ppm to 500 ppm sulfur	-	41	2	0	1	-4	-	46	2
Greater than 500 ppm sulfur	-	49	0	0	-	5	-	1	43
Residual Fuel Oil <sup>e</sup>	-	153	32	0	-	5	-	39	141
Less than 0.31 percent sulfur	-	12	0	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	37	13	0	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	104	19	0	-	12	-	-	-
Petrochemical Feedstocks	-	1	1	0	-	0	-	-	3
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	1
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	2
Special Naphthas	-	2	2	0	-	0	-	10	-7
Lubricants	-	19	0	-2	-	4	-	4	9
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	161	1	-	-	13	-	78	71
Marketable	-	126	1	-	-	13	-	78	37
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	26	4	0	-	8	-	1	21
Still Gas	-	120	-	-	-	-	-	-	120
Miscellaneous Products	-	13	0	0	-	0	-	0	14
<b>Total</b>	<b>1,448</b>	<b>3,015</b>	<b>1,430</b>	<b>204</b>	<b>128</b>	<b>182</b>	<b>2,853</b>	<b>267</b>	<b>2,923</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2008**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,381</b>	<b>-</b>	<b>1,221</b>	<b>0</b>	<b>-14</b>	<b>-8</b>	<b>2,596</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>67</b>	<b>45</b>	<b>5</b>	<b>0</b>	<b>-</b>	<b>-50</b>	<b>74</b>	<b>33</b>	<b>61</b>
Pentanes Plus	29	-	0	0	-	-1	21	0	9
Liquefied Petroleum Gases	37	45	5	0	-	-49	52	32	52
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	55	5	0	-	-27	0	32	68
Normal Butane/Butylene	7	-16	0	0	-	-32	33	0	-10
Isobutane/Isobutylene	16	7	0	0	-	9	19	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>66</b>	<b>92</b>	<b>175</b>	<b>120</b>	<b>183</b>	<b>29</b>	<b>1</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	130	1	125	5	0
Unfinished Oils	-	-	35	0	-	46	-11	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	31	92	44	73	70	24	0
Reformulated	-	-	0	92	16	18	91	0	0
Conventional	-	-	31	0	28	56	-21	24	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,970</b>	<b>138</b>	<b>112</b>	<b>-32</b>	<b>120</b>	<b>-</b>	<b>206</b>	<b>2,861</b>
Finished Motor Gasoline	-	1,485	14	66	-32	39	-	13	1,482
Reformulated	-	1,090	0	0	-16	11	-	0	1,064
Conventional	-	395	14	66	-16	28	-	13	418
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	463	69	8	-	34	-	11	495
Kerosene	-	0	0	0	-	0	-	1	-1
Distillate Fuel Oil	-	526	12	39	0	19	-	47	512
15 ppm sulfur and under	-	437	10	39	-1	19	-	0	466
Greater than 15 ppm to 500 ppm sulfur	-	41	2	0	1	-4	-	46	2
Greater than 500 ppm sulfur	-	49	0	0	-	5	-	1	43
Residual Fuel Oil <sup>e</sup>	-	153	32	0	-	5	-	39	141
Less than 0.31 percent sulfur	-	12	0	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	37	13	0	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	104	19	0	-	12	-	-	-
Petrochemical Feedstocks	-	1	1	0	-	0	-	-	3
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	1
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	2
Special Naphthas	-	2	2	0	-	0	-	10	-7
Lubricants	-	19	0	-2	-	4	-	4	9
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	161	1	-	-	13	-	78	71
Marketable	-	126	1	-	-	13	-	78	37
Catalyst	-	34	-	-	-	-	-	-	34
Asphalt and Road Oil	-	26	4	0	-	8	-	1	21
Still Gas	-	120	-	-	-	-	-	-	120
Miscellaneous Products	-	13	0	0	-	0	-	0	14
<b>Total</b>	<b>1,448</b>	<b>3,015</b>	<b>1,430</b>	<b>204</b>	<b>128</b>	<b>182</b>	<b>2,853</b>	<b>267</b>	<b>2,923</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 25. Production of Crude Oil by PAD District and State**  
(Thousand Barrels)

PAD District and State	November 2007		January-November 2007	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b>	<b>606</b>	<b>20</b>	<b>7,222</b>	<b>22</b>
Florida	190	6	1,881	6
New York	34	1	351	1
Pennsylvania	300	10	3,479	10
Virginia	1	0	7	0
West Virginia	120	4	1,434	4
Adjustment <sup>a</sup>	-39	-1	70	0
<b>PAD District 2</b>	<b>14,813</b>	<b>494</b>	<b>157,535</b>	<b>472</b>
Illinois	783	26	8,802	26
Indiana	152	5	1,617	5
Kansas	3,133	104	33,519	100
Kentucky	263	9	2,368	7
Michigan	461	15	5,351	16
Missouri	8	0	61	0
Nebraska	195	7	2,160	6
North Dakota	3,917	131	40,507	121
Ohio	445	15	5,000	15
Oklahoma	5,254	175	57,277	171
South Dakota	160	5	1,501	4
Tennessee	25	1	238	1
Adjustment <sup>a</sup>	16	1	-866	-3
<b>PAD District 3</b>	<b>81,613</b>	<b>2,720</b>	<b>956,430</b>	<b>2,864</b>
Alabama	590	20	6,497	19
Arkansas	485	16	5,551	17
Louisiana	6,221	207	68,140	204
Mississippi	1,819	61	18,534	55
New Mexico	4,900	163	54,075	162
Texas	31,662	1,055	354,388	1,061
Federal Offshore PAD District 3	36,000	1,200	447,450	1,340
Adjustment <sup>a</sup>	-63	-2	1,794	5
<b>PAD District 4</b>	<b>10,877</b>	<b>363</b>	<b>119,615</b>	<b>358</b>
Colorado	2,025	68	16,538	50
Montana	2,595	87	30,028	90
Utah	1,706	57	17,454	52
Wyoming	4,482	149	48,935	147
Adjustment <sup>a</sup>	68	2	6,661	20
<b>PAD District 5</b>	<b>42,269</b>	<b>1,409</b>	<b>464,420</b>	<b>1,390</b>
Alaska	22,188	740	239,662	718
South Alaska	433	14	5,048	15
North Slope	21,755	725	234,613	702
Adjustment for Alaska <sup>a</sup>	0	0	0	0
Arizona	4	0	40	0
California	18,067	602	200,117	599
Nevada	31	1	377	1
Federal Offshore PAD District 5	2,088	70	22,638	68
Adjustment excluding Alaska <sup>a</sup>	-109	-4	1,587	5
<b>State Offshore Production</b>				
U.S.	9,305	310	106,024	317
Louisiana	660	22	7,147	21
Texas	42	1	439	1
Alaska	7,442	248	84,313	252
California	1,162	39	14,124	42
<b>U.S. Total</b>	<b>150,178</b>	<b>5,006</b>	<b>1,705,222</b>	<b>5,105</b>

<sup>a</sup> These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

**Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 2008**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b>	<b>12</b>	<b>562</b>	<b>574</b>	<b>2,450</b>	<b>421</b>	<b>7,055</b>	<b>9,926</b>
Pentanes Plus	1	90	91	138	91	752	981
Liquefied Petroleum Gases	11	472	483	2,312	330	6,303	8,945
Ethane	0	8	8	1,390	0	2,933	4,323
Propane	7	314	321	652	217	2,227	3,096
Normal Butane	4	101	105	72	100	581	753
Isobutane	0	49	49	198	13	562	773
<b>Stocks</b>							
<b>Natural Gas Liquids</b>	<b>4</b>	<b>52</b>	<b>56</b>	<b>146</b>	<b>38</b>	<b>241</b>	<b>425</b>
Pentanes Plus	0	25	25	24	13	47	84
Liquefied Petroleum Gases	4	27	31	122	25	194	341
Ethane	0	0	0	17	0	48	65
Propane	3	20	23	54	15	28	97
Normal Butane	1	4	5	25	9	70	104
Isobutane	0	3	3	26	1	48	75

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b>	<b>19,713</b>	<b>2,985</b>	<b>7,183</b>	<b>511</b>	<b>5,205</b>	<b>35,597</b>	<b>7,107</b>	<b>2,066</b>	<b>55,270</b>
Pentanes Plus	2,714	377	907	94	513	4,605	965	908	7,550
Liquefied Petroleum Gases	16,999	2,608	6,276	417	4,692	30,992	6,142	1,158	47,720
Ethane	8,259	1,306	2,927	161	2,516	15,169	3,107	6	22,613
Propane	5,554	826	2,097	137	1,440	10,054	1,880	418	15,769
Normal Butane	2,025	-1,475	702	74	475	1,801	857	228	3,744
Isobutane	1,161	1,951	550	45	261	3,968	298	506	5,594
<b>Stocks</b>									
<b>Natural Gas Liquids</b>	<b>115</b>	<b>3,009</b>	<b>500</b>	<b>20</b>	<b>35</b>	<b>3,679</b>	<b>140</b>	<b>167</b>	<b>4,467</b>
Pentanes Plus	35	292	134	5	8	474	39	8	630
Liquefied Petroleum Gases	80	2,717	366	15	27	3,205	101	159	3,837
Ethane	18	1,077	0	0	0	1,095	1	0	1,161
Propane	30	1,020	17	12	14	1,093	52	28	1,293
Normal Butane	25	410	170	3	8	616	30	40	795
Isobutane	7	210	179	0	5	401	18	91	588

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2008**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>44,843</b>	<b>2,788</b>	<b>47,631</b>	<b>64,518</b>	<b>12,831</b>	<b>22,112</b>	<b>99,461</b>
<b>Natural Gas Liquids and LRGs</b>	<b>741</b>	<b>0</b>	<b>741</b>	<b>2,774</b>	<b>346</b>	<b>911</b>	<b>4,031</b>
Pentanes Plus	0	0	0	364	240	349	953
Liquefied Petroleum Gases	741	0	741	2,410	106	562	3,078
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	358	0	358	1,501	71	186	1,758
Isobutane	383	0	383	909	35	376	1,320
<b>Other Liquids</b>	<b>24,273</b>	<b>118</b>	<b>24,391</b>	<b>3,634</b>	<b>-698</b>	<b>1,683</b>	<b>4,619</b>
Other Hydrocarbons/Oxygenates	3,608	106	3,714	3,018	906	986	4,910
Other Hydrocarbons/Hydrogen	12	0	12	337	62	152	551
Oxygenates	3,596	106	3,702	2,681	844	834	4,359
Fuel Ethanol (FE)	3,596	106	3,702	2,681	844	834	4,359
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	4,026	10	4,036	2,344	-116	-426	1,802
Naphthas and Lighter	276	-17	259	593	-20	-197	376
Kerosene and Light Gas Oils	-196	0	-196	65	-108	78	35
Heavy Gas Oils	2,341	27	2,368	1,742	37	105	1,884
Residuum	1,605	0	1,605	-56	-25	-412	-493
Motor Gasoline Blending Components (MGBC) (net)	16,639	2	16,641	-1,730	-1,488	1,123	-2,095
Reformulated	9,400	0	9,400	-367	1,180	1,220	2,033
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	9,400	0	9,400	-367	1,180	1,220	2,033
Conventional	7,239	2	7,241	-1,363	-2,668	-97	-4,128
CBOB for Blending with Alcohol	440	0	440	-187	-1,384	23	-1,548
GTAB	3,062	0	3,062	0	0	0	0
Other	3,737	2	3,739	-1,176	-1,284	-120	-2,580
Aviation Gasoline Blending Components (net)	0	0	0	2	0	0	2
<b>Total Input</b>	<b>69,857</b>	<b>2,906</b>	<b>72,763</b>	<b>70,926</b>	<b>12,479</b>	<b>24,706</b>	<b>108,111</b>

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,  
January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>18,314</b>	<b>104,645</b>	<b>82,685</b>	<b>5,646</b>	<b>3,363</b>	<b>214,653</b>	<b>16,566</b>	<b>80,469</b>	<b>458,780</b>
<b>Natural Gas Liquids and LRGs</b>	<b>914</b>	<b>4,840</b>	<b>2,643</b>	<b>186</b>	<b>289</b>	<b>8,872</b>	<b>824</b>	<b>2,281</b>	<b>16,749</b>
Pentanes Plus	385	1,354	392	84	117	2,332	334	662	4,281
Liquefied Petroleum Gases	529	3,486	2,251	102	172	6,540	490	1,619	12,468
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	346	1,896	1,056	74	0	3,372	291	1,025	6,804
Isobutane	183	1,590	1,195	28	172	3,168	199	594	5,664
<b>Other Liquids</b>	<b>3,065</b>	<b>-1,561</b>	<b>4,085</b>	<b>-7</b>	<b>-545</b>	<b>5,037</b>	<b>694</b>	<b>5,682</b>	<b>40,423</b>
Other Hydrocarbons/Oxygenates	814	1,662	757	60	52	3,345	559	3,871	16,399
Other Hydrocarbons/Hydrogen	166	1,065	757	16	0	2,004	205	1,054	3,826
Oxygenates	648	597	0	44	52	1,341	354	2,817	12,573
Fuel Ethanol (FE)	648	531	0	44	52	1,275	354	2,817	12,507
Methyl Tertiary Butyl Ether (MTBE)	0	66	0	0	0	66	0	0	66
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-716	8,179	8,482	-121	185	16,009	163	-345	21,665
Naphthas and Lighter	-362	305	-170	43	144	-40	232	-785	42
Kerosene and Light Gas Oils	-145	-1,435	1,471	-50	7	-152	-274	45	-542
Heavy Gas Oils	112	9,776	4,809	-69	34	14,662	205	295	19,414
Residuum	-321	-467	2,372	-45	0	1,539	0	100	2,751
Motor Gasoline Blending Components (MGBC) (net)	2,972	-11,402	-5,154	54	-782	-14,312	-28	2,156	2,362
Reformulated	3,672	-11,351	-3,830	0	-780	-12,289	0	2,816	1,960
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,672	-11,351	-3,830	0	-780	-12,289	0	2,816	1,960
Conventional	-700	-51	-1,324	54	-2	-2,023	-28	-660	402
CBOB for Blending with Alcohol	-641	-323	0	0	16	-948	56	-391	-2,391
GTAB	0	0	0	0	0	0	0	0	3,062
Other	-59	272	-1,324	54	-18	-1,075	-84	-269	-269
Aviation Gasoline Blending Components (net)	-5	0	0	0	0	-5	0	0	-3
<b>Total Input</b>	<b>22,293</b>	<b>107,924</b>	<b>89,413</b>	<b>5,825</b>	<b>3,107</b>	<b>228,562</b>	<b>18,084</b>	<b>88,432</b>	<b>515,952</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2008**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,236	-34	1,202	2,064	-2	-121	1,941
Ethane/Ethylene	5	0	5	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	5	0	5	0	0	0	0
Propane/Propylene	1,585	26	1,611	2,298	335	560	3,193
Propane	961	26	987	1,888	319	455	2,662
Propylene	624	0	624	410	16	105	531
Normal Butane/Butylene	-466	-54	-520	-191	-331	-587	-1,109
Normal Butane	-466	-54	-520	-188	-331	-589	-1,108
Butylene	0	0	0	-3	0	2	-1
Isobutane/Isobutylene	112	-6	106	-43	-6	-94	-143
Isobutane	49	-6	43	-43	-6	-94	-143
Isobutylene	63	0	63	0	0	0	0
Finished Motor Gasoline	44,245	1,199	45,444	38,595	6,538	13,729	58,862
Reformulated	33,739	0	33,739	8,722	1,724	1,357	11,803
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	33,739	0	33,739	8,722	1,724	1,357	11,803
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,506	1,199	11,705	29,873	4,814	12,372	47,059
Conventional Blended with Alcohol	2,599	1,058	3,657	17,816	6,596	6,859	31,271
Conventional Other	7,907	141	8,048	12,057	-1,782	5,513	15,788
Finished Aviation Gasoline	0	0	0	14	67	0	81
Kerosene-Type Jet Fuel	2,696	0	2,696	4,530	770	852	6,152
Commercial	2,696	0	2,696	4,468	704	628	5,800
Military	0	0	0	62	66	224	352
Kerosene	413	50	463	44	0	12	56
Distillate Fuel Oil	15,086	760	15,846	17,642	3,824	8,186	29,652
15 ppm sulfur and under	7,428	621	8,049	15,580	3,397	7,100	26,077
Greater than 15 ppm to 500 ppm sulfur	804	97	901	1,698	459	178	2,335
Greater than 500 ppm sulfur	6,854	42	6,896	364	-32	908	1,240
Residual Fuel Oil	3,317	42	3,359	1,391	232	176	1,799
Less than 0.31 percent sulfur	1,556	8	1,564	0	0	0	0
0.31 to 1.00 percent sulfur	1,020	0	1,020	15	86	18	119
Greater than 1.00 percent sulfur	741	34	775	1,376	146	158	1,680
Petrochemical Feedstocks	518	0	518	1,077	0	88	1,165
Naphtha for Petro. Feed. Use	518	0	518	924	0	29	953
Other Oils for Petro. Feed. Use	0	0	0	153	0	59	212
Special Naphthas	0	13	13	-28	0	-1	-29
Lubricants	294	239	533	67	0	251	318
Naphthenic	0	0	0	0	0	0	0
Paraffinic	294	239	533	67	0	251	318
Waxes	0	25	25	17	0	56	73
Petroleum Coke	1,886	29	1,915	2,860	746	941	4,547
Marketable	794	0	794	1,856	567	825	3,248
Catalyst	1,092	29	1,121	1,004	179	116	1,299
Asphalt and Road Oil	1,283	564	1,847	3,519	1,014	589	5,122
Still Gas	1,880	72	1,952	2,432	677	915	4,024
Miscellaneous Products	86	16	102	248	101	69	418
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	86	16	102	248	101	69	418
<b>Total</b>	<b>72,940</b>	<b>2,975</b>	<b>75,915</b>	<b>74,472</b>	<b>13,967</b>	<b>25,742</b>	<b>114,181</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-3,083	-69	-3,152	-3,546	-1,488	-1,036	-6,070

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,  
January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	715	4,857	4,125	37	33	9,767	-59	1,404	14,255
Ethane/Ethylene	0	540	79	0	0	619	0	0	624
Ethane	0	372	79	0	0	451	0	0	451
Ethylene	0	168	0	0	0	168	0	0	173
Propane/Propylene	719	5,328	4,634	38	79	10,798	271	1,710	17,583
Propane	346	2,162	2,056	9	79	4,652	258	1,571	10,130
Propylene	373	3,166	2,578	29	0	6,146	13	139	7,453
Normal Butane/Butylene	-34	-790	-666	-1	-46	-1,537	-287	-510	-3,963
Normal Butane	-38	-318	-560	-1	-46	-963	-287	-510	-3,388
Butylene	4	-472	-106	0	0	-574	0	0	-575
Isobutane/Isobutylene	30	-221	78	0	0	-113	-43	204	11
Isobutane	30	-279	78	0	0	-171	-43	204	-110
Isobutylene	0	58	0	0	0	58	0	0	121
Finished Motor Gasoline	14,036	45,080	39,015	1,652	1,605	101,388	9,502	46,031	261,227
Reformulated	5,519	5,043	0	0	0	10,562	0	33,801	89,905
Reformulated Blended with Ether	0	1	0	0	0	1	0	0	1
Reformulated Blended with Alcohol	5,519	5,040	0	0	0	10,559	0	33,801	89,902
Reformulated (Non-Oxygenated)	0	2	0	0	0	2	0	0	2
Conventional	8,517	40,037	39,015	1,652	1,605	90,826	9,502	12,230	171,322
Conventional Blended with Alcohol	975	259	0	439	533	2,206	3,801	6,361	47,296
Conventional Other	7,542	39,778	39,015	1,213	1,072	88,620	5,701	5,869	124,026
Finished Aviation Gasoline	86	82	151	0	0	319	8	4	412
Kerosene-Type Jet Fuel	1,123	9,989	11,385	270	27	22,794	948	14,343	46,933
Commercial	819	8,217	11,131	175	0	20,342	843	13,099	42,780
Military	304	1,772	254	95	27	2,452	105	1,244	4,153
Kerosene	8	719	22	8	0	757	87	6	1,369
Distillate Fuel Oil	5,223	28,584	24,318	1,361	1,228	60,714	4,896	16,314	127,422
15 ppm sulfur and under	4,584	20,990	12,318	1,170	1,144	40,206	4,228	13,539	92,099
Greater than 15 ppm to 500 ppm sulfur	178	5,206	7,914	52	32	13,382	688	1,261	18,567
Greater than 500 ppm sulfur	461	2,388	4,086	139	52	7,126	-20	1,514	16,756
Residual Fuel Oil	257	5,088	2,267	262	106	7,980	445	4,745	18,328
Less than 0.31 percent sulfur	53	-5	624	0	0	672	62	376	2,674
0.31 to 1.00 percent sulfur	0	93	437	224	9	763	93	1,148	3,143
Greater than 1.00 percent sulfur	204	5,000	1,206	38	97	6,545	290	3,221	12,511
Petrochemical Feedstocks	35	5,735	4,126	32	13	9,941	23	44	11,691
Naphtha for Petro. Feed. Use	45	2,997	1,038	32	13	4,125	0	0	5,596
Other Oils for Petro. Feed. Use	-10	2,738	3,088	0	0	5,816	23	44	6,095
Special Naphthas	191	1,036	0	179	0	1,406	1	47	1,438
Lubricants	52	1,970	1,566	602	0	4,190	0	583	5,624
Naphthenic	52	78	0	419	0	549	0	99	648
Paraffinic	0	1,892	1,566	183	0	3,641	0	484	4,976
Waxes	0	139	129	40	0	308	0	0	406
Petroleum Coke	444	7,675	5,562	101	49	13,831	587	4,982	25,862
Marketable	251	5,581	4,288	101	0	10,221	359	3,919	18,541
Catalyst	193	2,094	1,274	0	49	3,610	228	1,063	7,321
Asphalt and Road Oil	335	294	-12	1,082	82	1,781	1,391	809	10,950
Still Gas	1,034	5,012	3,734	211	128	10,119	707	3,733	20,535
Miscellaneous Products	74	650	498	17	9	1,248	53	417	2,238
Fuel Use	0	0	0	0	0	0	4	56	60
Nonfuel Use	74	650	498	17	9	1,248	49	361	2,178
<b>Total</b>	<b>23,613</b>	<b>116,910</b>	<b>96,886</b>	<b>5,854</b>	<b>3,280</b>	<b>246,543</b>	<b>18,589</b>	<b>93,462</b>	<b>548,690</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-1,320	-8,986	-7,473	-29	-173	-17,981	-505	-5,030	-32,738

<sup>a</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2008**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>44,843</b>	<b>2,788</b>	<b>47,631</b>	<b>64,518</b>	<b>12,831</b>	<b>22,112</b>	<b>99,461</b>
<b>Natural Gas Liquids and LRGs</b>	<b>648</b>	<b>0</b>	<b>648</b>	<b>2,739</b>	<b>343</b>	<b>787</b>	<b>3,869</b>
Pentanes Plus	0	0	0	360	240	345	945
Liquefied Petroleum Gases	648	0	648	2,379	103	442	2,924
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	265	0	265	1,470	68	66	1,604
Isobutane	383	0	383	909	35	376	1,320
<b>Other Liquids</b>	<b>-8,204</b>	<b>12</b>	<b>-8,192</b>	<b>-12,986</b>	<b>-4,032</b>	<b>-394</b>	<b>-17,412</b>
Other Hydrocarbons/Oxygenates	174	0	174	348	129	152	629
Other Hydrocarbons/Hydrogen	12	0	12	337	62	152	551
Oxygenates	162	0	162	11	67	0	78
Fuel Ethanol (FE)	162	0	162	11	67	0	78
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	4,026	10	4,036	2,344	-116	-426	1,802
Naphthas and Lighter	276	-17	259	593	-20	-197	376
Kerosene and Light Gas Oils	-196	0	-196	65	-108	78	35
Heavy Gas Oils	2,341	27	2,368	1,742	37	105	1,884
Residuum	1,605	0	1,605	-56	-25	-412	-493
Motor Gasoline Blending Components (MGBC) (net)	-12,404	2	-12,402	-15,680	-4,045	-120	-19,845
Reformulated	-10,899	0	-10,899	-8,215	-372	0	-8,587
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-10,899	0	-10,899	-8,215	-372	0	-8,587
Conventional	-1,505	2	-1,503	-7,465	-3,673	-120	-11,258
CBOB for Blending with Alcohol	0	0	0	-6,238	-2,389	0	-8,627
GTAB	0	0	0	0	0	0	0
Other	-1,505	2	-1,503	-1,227	-1,284	-120	-2,631
Aviation Gasoline Blending Components (net)	0	0	0	2	0	0	2
<b>Total Input to Refineries</b>	<b>37,287</b>	<b>2,800</b>	<b>40,087</b>	<b>54,271</b>	<b>9,142</b>	<b>22,505</b>	<b>85,918</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average)	1,440	90	1,530	2,101	415	716	3,232
Operable Capacity (daily average)	1,627	95	1,722	2,377	454	825	3,657
Operable Utilization Rate (percent) <sup>b</sup>	88.5	94.7	88.9	88.4	91.4	86.8	88.4
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking	653	16	670	701	131	187	1,019
Catalytic Hydrocracking	39	0	39	128	91	49	268
Delayed and Fluid Coking	95	0	95	172	61	84	318
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent)	0.74	1.45	0.78	1.35	2.29	1.11	1.42
API Gravity, Weighted Average (degrees)	32.89	32.16	32.85	32.84	26.71	34.46	32.40
<b>Operable Capacity (daily average)</b>	<b>1,627</b>	<b>95</b>	<b>1,722</b>	<b>2,377</b>	<b>454</b>	<b>825</b>	<b>3,657</b>
Operating	1,567	95	1,662	2,372	454	825	3,651
Idle	60	0	60	6	0	0	6
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2008 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
<b>Crude Oil</b>	<b>18,314</b>	<b>104,645</b>	<b>82,685</b>	<b>5,646</b>	<b>3,363</b>	<b>214,653</b>	<b>16,566</b>	<b>80,469</b>	<b>458,780</b>
<b>Natural Gas Liquids and LRGs</b>	<b>905</b>	<b>4,800</b>	<b>2,643</b>	<b>175</b>	<b>289</b>	<b>8,812</b>	<b>663</b>	<b>2,281</b>	<b>16,273</b>
Pentanes Plus	385	1,354	392	84	117	2,332	173	662	4,112
Liquefied Petroleum Gases	520	3,446	2,251	91	172	6,480	490	1,619	12,161
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	337	1,856	1,056	63	0	3,312	291	1,025	6,497
Isobutane	183	1,590	1,195	28	172	3,168	199	594	5,664
<b>Other Liquids</b>	<b>-2,497</b>	<b>-7,465</b>	<b>4,085</b>	<b>-121</b>	<b>-605</b>	<b>-6,603</b>	<b>-196</b>	<b>-30,797</b>	<b>-63,200</b>
Other Hydrocarbons/Oxygenates	242	1,131	757	16	8	2,154	295	1,157	4,409
Other Hydrocarbons/Hydrogen	166	1,065	757	16	0	2,004	205	1,054	3,826
Oxygenates	76	66	0	0	8	150	90	103	583
Fuel Ethanol (FE)	76	0	0	0	8	84	90	103	517
Methyl Tertiary Butyl Ether (MTBE)	0	66	0	0	0	66	0	0	66
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-716	8,179	8,482	-121	185	16,009	163	-345	21,665
Naphthas and Lighter	-362	305	-170	43	144	-40	232	-785	42
Kerosene and Light Gas Oils	-145	-1,435	1,471	-50	7	-152	-274	45	-542
Heavy Gas Oils	112	9,776	4,809	-69	34	14,662	205	295	19,414
Residuum	-321	-467	2,372	-45	0	1,539	0	100	2,751
Motor Gasoline Blending Components (MGBC) (net)	-2,018	-16,775	-5,154	-16	-798	-24,761	-654	-31,609	-89,271
Reformulated	-1,294	-15,492	-3,830	0	-780	-21,396	0	-27,753	-68,635
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,294	-15,492	-3,830	0	-780	-21,396	0	-27,753	-68,635
Conventional	-724	-1,283	-1,324	-16	-18	-3,365	-654	-3,856	-20,636
CBOB for Blending with Alcohol	-665	-323	0	0	0	-988	-261	-3,587	-13,463
GTAB	0	0	0	0	0	0	0	0	0
Other	-59	-960	-1,324	-16	-18	-2,377	-393	-269	-7,173
Aviation Gasoline Blending Components (net)	-5	0	0	0	0	-5	0	0	-3
<b>Total Input to Refineries</b>	<b>16,722</b>	<b>101,980</b>	<b>89,413</b>	<b>5,700</b>	<b>3,047</b>	<b>216,862</b>	<b>17,033</b>	<b>51,953</b>	<b>411,853</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	594	3,400	2,728	172	108	7,002	538	2,784	15,086
Operable Capacity (daily average)	671	4,081	3,329	213	122	8,416	599	3,195	17,588
Operable Utilization Rate (percent) <sup>b,c</sup>	88.6	83.3	82.0	80.6	89.2	83.2	89.8	87.1	85.8
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	170	1,350	1,104	18	35	2,677	168	610	5,142
Catalytic Hydrocracking	44	246	205	0	0	496	12	513	1,327
Delayed and Fluid Coking	6	529	476	11	0	1,021	43	498	1,975
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.98	1.93	1.44	1.62	0.50	1.63	1.33	1.34	1.44
API Gravity, Weighted Average (degrees)	37.45	28.11	30.04	31.30	38.96	29.90	32.77	27.95	30.50
<b>Operable Capacity (daily average)</b>	<b>671</b>	<b>4,081</b>	<b>3,329</b>	<b>213</b>	<b>122</b>	<b>8,416</b>	<b>599</b>	<b>3,195</b>	<b>17,588</b>
Operating	671	3,839	3,304	213	122	8,148	599	3,160	17,220
Idle	0	243	25	0	0	268	0	35	368
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>22,623</b>	<b>22,623</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2008**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,236	-34	1,202	2,064	-2	-121	1,941
Ethane/Ethylene	5	0	5	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	5	0	5	0	0	0	0
Propane/Propylene	1,585	26	1,611	2,298	335	560	3,193
Propane	961	26	987	1,888	319	455	2,662
Propylene	624	0	624	410	16	105	531
Normal Butane/Butylene	-466	-54	-520	-191	-331	-587	-1,109
Normal Butane	-466	-54	-520	-188	-331	-589	-1,108
Butylene	0	0	0	-3	0	2	-1
Isobutane/Isobutylene	112	-6	106	-43	-6	-94	-143
Isobutane	49	-6	43	-43	-6	-94	-143
Isobutylene	63	0	63	0	0	0	0
Finished Motor Gasoline	11,675	1,093	12,768	21,940	3,201	11,528	36,669
Reformulated	1,600	0	1,600	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,600	0	1,600	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,075	1,093	11,168	21,940	3,201	11,528	36,669
Conventional Blended with Alcohol	0	0	0	83	683	0	766
Conventional Other	10,075	1,093	11,168	21,857	2,518	11,528	35,903
Finished Aviation Gasoline	0	0	0	14	67	0	81
Kerosene-Type Jet Fuel	2,696	0	2,696	4,530	770	852	6,152
Kerosene	413	50	463	44	0	12	56
Distillate Fuel Oil	15,086	760	15,846	17,642	3,824	8,186	29,652
15 ppm sulfur and under	7,428	621	8,049	15,580	3,397	7,100	26,077
Greater than 15 ppm to 500 ppm sulfur	804	97	901	1,698	459	178	2,335
Greater than 500 ppm sulfur	6,854	42	6,896	364	-32	908	1,240
Residual Fuel Oil	3,317	42	3,359	1,391	232	176	1,799
Less than 0.31 percent sulfur	1,556	8	1,564	0	0	0	0
0.31 to 1.00 percent sulfur	1,020	0	1,020	15	86	18	119
Greater than 1.00 percent sulfur	741	34	775	1,376	146	158	1,680
Petrochemical Feedstocks	518	0	518	1,077	0	88	1,165
Naphtha for Petro. Feed. Use	518	0	518	924	0	29	953
Other Oils for Petro. Feed. Use	0	0	0	153	0	59	212
Special Naphthas	0	13	13	-28	0	-1	-29
Lubricants	294	239	533	67	0	251	318
Waxes	0	25	25	17	0	56	73
Petroleum Coke	1,886	29	1,915	2,860	746	941	4,547
Marketable	794	0	794	1,856	567	825	3,248
Catalyst	1,092	29	1,121	1,004	179	116	1,299
Asphalt and Road Oil	1,283	564	1,847	3,519	1,014	589	5,122
Still Gas	1,880	72	1,952	2,432	677	915	4,024
Miscellaneous Products	86	16	102	248	101	69	418
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	86	16	102	248	101	69	418
<b>Total</b>	<b>40,370</b>	<b>2,869</b>	<b>43,239</b>	<b>57,817</b>	<b>10,630</b>	<b>23,541</b>	<b>91,988</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-3,083	-69	-3,152	-3,546	-1,488	-1,036	-6,070

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	715	4,857	4,125	37	33	9,767	-59	1,404	14,255
Ethane/Ethylene	0	540	79	0	0	619	0	0	624
Ethane	0	372	79	0	0	451	0	0	451
Ethylene	0	168	0	0	0	168	0	0	173
Propane/Propylene	719	5,328	4,634	38	79	10,798	271	1,710	17,583
Propane	346	2,162	2,056	9	79	4,652	258	1,571	10,130
Propylene	373	3,166	2,578	29	0	6,146	13	139	7,453
Normal Butane/Butylene	-34	-790	-666	-1	-46	-1,537	-287	-510	-3,963
Normal Butane	-38	-318	-560	-1	-46	-963	-287	-510	-3,388
Butylene	4	-472	-106	0	0	-574	0	0	-575
Isobutane/Isobutylene	30	-221	78	0	0	-113	-43	204	11
Isobutane	30	-279	78	0	0	-171	-43	204	-110
Isobutylene	0	58	0	0	0	58	0	0	121
Finished Motor Gasoline	8,465	39,136	39,015	1,527	1,545	89,688	8,451	9,552	157,128
Reformulated	0	0	0	0	0	0	0	1,151	2,751
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,151	2,751
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	8,465	39,136	39,015	1,527	1,545	89,688	8,451	8,401	154,377
Conventional Blended with Alcohol	776	0	0	0	83	859	881	0	2,506
Conventional Other	7,689	39,136	39,015	1,527	1,462	88,829	7,570	8,401	151,871
Finished Aviation Gasoline	86	82	151	0	0	319	8	4	412
Kerosene-Type Jet Fuel	1,123	9,989	11,385	270	27	22,794	948	14,343	46,933
Kerosene	8	719	22	8	0	757	87	6	1,369
Distillate Fuel Oil	5,223	28,584	24,318	1,361	1,228	60,714	4,896	16,314	127,422
15 ppm sulfur and under	4,584	20,990	12,318	1,170	1,144	40,206	4,228	13,539	92,099
Greater than 15 ppm to 500 ppm sulfur	178	5,206	7,914	52	32	13,382	688	1,261	18,567
Greater than 500 ppm sulfur	461	2,388	4,086	139	52	7,126	-20	1,514	16,756
Residual Fuel Oil	257	5,088	2,267	262	106	7,980	445	4,745	18,328
Less than 0.31 percent sulfur	53	-5	624	0	0	672	62	376	2,674
0.31 to 1.00 percent sulfur	0	93	437	224	9	763	93	1,148	3,143
Greater than 1.00 percent sulfur	204	5,000	1,206	38	97	6,545	290	3,221	12,511
Petrochemical Feedstocks	35	5,735	4,126	32	13	9,941	23	44	11,691
Naphtha for Petro. Feed. Use	45	2,997	1,038	32	13	4,125	0	0	5,596
Other Oils for Petro. Feed. Use	-10	2,738	3,088	0	0	5,816	23	44	6,095
Special Naphthas	191	1,036	0	179	0	1,406	1	47	1,438
Lubricants	52	1,970	1,566	602	0	4,190	0	583	5,624
Waxes	0	139	129	40	0	308	0	0	406
Petroleum Coke	444	7,675	5,562	101	49	13,831	587	4,982	25,862
Marketable	251	5,581	4,288	101	0	10,221	359	3,919	18,541
Catalyst	193	2,094	1,274	0	49	3,610	228	1,063	7,321
Asphalt and Road Oil	335	294	-12	1,082	82	1,781	1,391	809	10,950
Still Gas	1,034	5,012	3,734	211	128	10,119	707	3,733	20,535
Miscellaneous Products	74	650	498	17	9	1,248	53	417	2,238
Fuel Use	0	0	0	0	0	0	4	56	60
Nonfuel Use	74	650	498	17	9	1,248	49	361	2,178
<b>Total</b>	<b>18,042</b>	<b>110,966</b>	<b>96,886</b>	<b>5,729</b>	<b>3,220</b>	<b>234,843</b>	<b>17,538</b>	<b>56,983</b>	<b>444,591</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-1,320	-8,986	-7,473	-29	-173	-17,981	-505	-5,030	-32,738

<sup>a</sup> Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, January 2008**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Input (Blended)</b>							
<b>Total Net Input</b>	<b>32,570</b>	<b>106</b>	<b>32,676</b>	<b>16,655</b>	<b>3,337</b>	<b>2,201</b>	<b>22,193</b>
Pentanes Plus	0	0	0	4	0	4	8
Normal Butane	93	0	93	31	3	120	154
Isobutane	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>3,434</b>	<b>106</b>	<b>3,540</b>	<b>2,670</b>	<b>777</b>	<b>834</b>	<b>4,281</b>
Fuel Ethanol (FE)	3,434	106	3,540	2,670	777	834	4,281
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>29,043</b>	<b>0</b>	<b>29,043</b>	<b>13,950</b>	<b>2,557</b>	<b>1,243</b>	<b>17,750</b>
Reformulated	20,299	0	20,299	7,848	1,552	1,220	10,620
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	20,299	0	20,299	7,848	1,552	1,220	10,620
Conventional	8,744	0	8,744	6,102	1,005	23	7,130
CBOB for Blending with Alcohol	440	0	440	6,051	1,005	23	7,079
GTAB	3,062	0	3,062	0	0	0	0
Other	5,242	0	5,242	51	0	0	51
<b>Net Production</b>							
<b>Finished Motor Gasoline</b>	<b>32,570</b>	<b>106</b>	<b>32,676</b>	<b>16,655</b>	<b>3,337</b>	<b>2,201</b>	<b>22,193</b>
Reformulated	32,139	0	32,139	8,722	1,724	1,357	11,803
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	32,139	0	32,139	8,722	1,724	1,357	11,803
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	431	106	537	7,933	1,613	844	10,390
Conventional Blended with Alcohol	2,599	1,058	3,657	17,733	5,913	6,859	30,505
Conventional Other	-2,168	-952	-3,120	-9,800	-4,300	-6,015	-20,115

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Input (Blended)</b>									
<b>Total Net Input</b>	<b>5,571</b>	<b>5,944</b>	<b>0</b>	<b>125</b>	<b>60</b>	<b>11,700</b>	<b>1,051</b>	<b>36,479</b>	<b>104,099</b>
Pentanes Plus	0	0	0	0	0	0	161	0	169
Normal Butane	9	40	0	11	0	60	0	0	307
Isobutane	0	0	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>572</b>	<b>531</b>	<b>0</b>	<b>44</b>	<b>44</b>	<b>1,191</b>	<b>264</b>	<b>2,714</b>	<b>11,990</b>
Fuel Ethanol (FE)	572	531	0	44	44	1,191	264	2,714	11,990
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>4,990</b>	<b>5,373</b>	<b>0</b>	<b>70</b>	<b>16</b>	<b>10,449</b>	<b>626</b>	<b>33,765</b>	<b>91,633</b>
Reformulated	4,966	4,141	0	0	0	9,107	0	30,569	70,595
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,966	4,141	0	0	0	9,107	0	30,569	70,595
Conventional	24	1,232	0	70	16	1,342	626	3,196	21,038
CBOB for Blending with Alcohol	24	0	0	0	16	40	317	3,196	11,072
GTAB	0	0	0	0	0	0	0	0	3,062
Other	0	1,232	0	70	0	1,302	309	0	6,904
<b>Net Production</b>									
<b>Finished Motor Gasoline</b>	<b>5,571</b>	<b>5,944</b>	<b>0</b>	<b>125</b>	<b>60</b>	<b>11,700</b>	<b>1,051</b>	<b>36,479</b>	<b>104,099</b>
Reformulated	5,519	5,043	0	0	0	10,562	0	32,650	87,154
Reformulated Blended with Ether	0	1	0	0	0	1	0	0	1
Reformulated Blended with Alcohol	5,519	5,040	0	0	0	10,559	0	32,650	87,151
Reformulated (Non-Oxygenated)	0	2	0	0	0	2	0	0	2
Conventional	52	901	0	125	60	1,138	1,051	3,829	16,945
Conventional Blended with Alcohol	199	259	0	439	450	1,347	2,920	6,361	44,790
Conventional Other	-147	642	0	-314	-390	-209	-1,869	-2,532	-27,845

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."



**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2008**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>11,269</b>	<b>497</b>	<b>11,766</b>	<b>7,578</b>	<b>2,094</b>	<b>2,112</b>	<b>11,784</b>
<b>Petroleum Products</b>	<b>31,495</b>	<b>1,701</b>	<b>33,196</b>	<b>28,391</b>	<b>7,501</b>	<b>12,384</b>	<b>48,276</b>
Pentanes Plus	0	0	0	135	40	400	575
Liquefied Petroleum Gases	2,178	37	2,215	1,854	488	862	3,204
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	399	3	402	715	25	179	919
Normal Butane/Butylene	1,521	27	1,548	952	392	290	1,634
Isobutane/Isobutylene	258	7	265	187	71	393	651
Other Hydrocarbons/Hydrogen/Oxygenates	98	0	98	38	19	4	61
Other Hydrocarbons/Hydrogen	0	0	0	38	0	0	38
Oxygenates	98	0	98	0	19	4	23
Fuel Ethanol (FE)	98	0	98	0	19	4	23
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils	7,340	439	7,779	8,258	736	4,258	13,252
Naphthas and Lighter	1,437	228	1,665	2,310	158	1,333	3,801
Kerosene and Light Gas Oils	530	0	530	1,778	207	672	2,657
Heavy Gas Oils	3,597	205	3,802	2,930	283	1,551	4,764
Residuum	1,776	6	1,782	1,240	88	702	2,030
Motor Gasoline Blending Components (MGBC)	8,960	28	8,988	6,006	1,905	1,321	9,232
Reformulated	2,863	0	2,863	1,085	85	0	1,170
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,863	0	2,863	1,085	85	0	1,170
Conventional	6,097	28	6,125	4,921	1,820	1,321	8,062
CBOB for Blending with Alcohol	0	0	0	617	528	0	1,145
GTAB	0	0	0	0	0	0	0
Other	6,097	28	6,125	4,304	1,292	1,321	6,917
Aviation Gasoline Blending Components	0	0	0	23	0	0	23
Finished Motor Gasoline	2,503	337	2,840	2,613	645	2,082	5,340
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,503	337	2,840	2,613	645	2,082	5,340
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,503	337	2,840	2,613	645	2,082	5,340
Finished Aviation Gasoline	0	0	0	10	97	0	107
Kerosene-Type Jet Fuel	859	0	859	1,307	313	376	1,996
Kerosene	67	27	94	78	0	78	156
Distillate Fuel Oil	5,435	164	5,599	3,976	969	1,852	6,797
15 ppm sulfur and under	2,235	85	2,320	2,884	624	1,191	4,699
Greater than 15 ppm to 500 ppm sulfur	381	56	437	638	238	91	967
Greater than 500 ppm sulfur	2,819	23	2,842	454	107	570	1,131
Residual Fuel Oil	1,809	25	1,834	706	108	72	886
Less than 0.31 percent sulfur	479	8	487	0	0	0	0
0.31 to 1.00 percent sulfur	965	4	969	59	16	5	80
Greater than 1.00 percent sulfur	365	13	378	647	92	67	806
Petrochemical Feedstocks	576	0	576	442	0	10	452
Naphtha for Petro. Feed. Use	576	0	576	363	0	10	373
Other Oils for Petro. Feed. Use	0	0	0	79	0	0	79
Special Naphthas	0	15	15	137	0	0	137
Lubricants	449	217	666	112	0	179	291
Waxes	0	136	136	23	0	26	49
Petroleum Coke	116	0	116	384	711	208	1,303
Marketable	116	0	116	384	711	208	1,303
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,095	263	1,358	2,234	1,455	649	4,338
Miscellaneous Products	10	13	23	55	15	7	77
<b>Total Stocks, All Oils</b>	<b>42,764</b>	<b>2,198</b>	<b>44,962</b>	<b>35,969</b>	<b>9,595</b>	<b>14,496</b>	<b>60,060</b>

See footnotes at end of table.

**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>1,194</b>	<b>25,488</b>	<b>17,562</b>	<b>1,411</b>	<b>361</b>	<b>46,016</b>	<b>1,881</b>	<b>22,360</b>	<b>93,807</b>
<b>Petroleum Products</b>	<b>8,722</b>	<b>55,876</b>	<b>45,170</b>	<b>3,916</b>	<b>1,481</b>	<b>115,165</b>	<b>11,182</b>	<b>57,546</b>	<b>265,365</b>
Pentanes Plus	36	121	259	5	11	432	22	0	1,029
Liquefied Petroleum Gases	794	812	2,570	11	32	4,219	341	1,615	11,594
Ethane/Ethylene	46	0	0	0	0	46	0	0	46
Propane/Propylene	354	72	813	2	7	1,248	64	106	2,739
Normal Butane/Butylene	198	394	1,128	4	11	1,735	180	825	5,922
Isobutane/Isobutylene	196	346	629	5	14	1,190	97	684	2,887
Other Hydrocarbons/Hydrogen/Oxygenates	17	56	1	0	6	80	67	29	335
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	2	41
Oxygenates	17	56	0	0	6	79	67	27	294
Fuel Ethanol (FE)	17	0	0	0	6	23	67	27	238
Methyl Tertiary Butyl Ether (MTBE)	0	56	0	0	0	56	0	0	56
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,713	20,947	15,139	887	458	40,144	2,808	20,269	84,252
Naphthas and Lighter	832	5,277	2,680	172	218	9,179	719	4,106	19,470
Kerosene and Light Gas Oils	705	3,723	3,195	346	43	8,012	629	3,546	15,374
Heavy Gas Oils	296	7,690	6,808	368	197	15,359	1,117	9,886	34,928
Residuum	880	4,257	2,456	1	0	7,594	343	2,731	14,480
Motor Gasoline Blending Components (MGBC)	1,546	9,750	5,341	106	340	17,083	1,914	15,244	52,461
Reformulated	283	2,168	213	0	0	2,664	0	5,348	12,045
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	283	2,168	213	0	0	2,664	0	5,348	12,045
Conventional	1,263	7,582	5,128	106	340	14,419	1,914	9,896	40,416
CBOB for Blending with Alcohol	118	129	0	0	0	247	0	863	2,255
GTAB	0	0	0	0	0	0	0	0	0
Other	1,145	7,453	5,128	106	340	14,172	1,914	9,033	38,161
Aviation Gasoline Blending Components	18	0	0	0	0	18	0	0	41
Finished Motor Gasoline	1,274	4,869	5,611	336	117	12,207	2,269	2,176	24,832
Reformulated	0	0	0	0	0	0	0	17	17
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	17	17
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	1,274	4,869	5,611	336	117	12,207	2,269	2,159	24,815
Conventional Blended with Alcohol	0	0	0	0	0	0	11	0	11
Conventional Other	1,274	4,869	5,611	336	117	12,207	2,258	2,159	24,804
Finished Aviation Gasoline	61	196	230	0	0	487	30	189	813
Kerosene-Type Jet Fuel	350	2,021	2,234	71	31	4,707	372	4,426	12,360
Kerosene	32	221	1	2	2	258	30	84	622
Distillate Fuel Oil	859	5,633	4,863	368	231	11,954	1,429	5,851	31,630
15 ppm sulfur and under	560	3,056	1,962	191	124	5,893	1,045	4,270	18,227
Greater than 15 ppm to 500 ppm sulfur	19	1,503	1,197	16	19	2,754	273	395	4,826
Greater than 500 ppm sulfur	280	1,074	1,704	161	88	3,307	111	1,186	8,577
Residual Fuel Oil	37	2,566	2,280	337	66	5,286	395	3,071	11,472
Less than 0.31 percent sulfur	1	23	123	0	0	147	8	205	847
0.31 to 1.00 percent sulfur	0	103	110	266	18	497	140	1,002	2,688
Greater than 1.00 percent sulfur	36	2,440	2,047	71	48	4,642	247	1,864	7,937
Petrochemical Feedstocks	94	1,385	855	3	44	2,381	0	11	3,420
Naphtha for Petro. Feed. Use	12	637	343	3	44	1,039	0	2	1,990
Other Oils for Petro. Feed. Use	82	748	512	0	0	1,342	0	9	1,430
Special Naphthas	130	920	0	81	0	1,131	1	25	1,309
Lubricants	50	2,153	1,812	696	0	4,711	0	1,140	6,808
Waxes	0	150	117	80	0	347	2	0	534
Petroleum Coke	30	3,649	3,254	0	0	6,933	61	1,685	10,098
Marketable	30	3,649	3,254	0	0	6,933	61	1,685	10,098
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	659	319	475	932	142	2,527	1,438	1,510	11,171
Miscellaneous Products	22	108	128	1	1	260	3	221	584
<b>Total Stocks, All Oils</b>	<b>9,916</b>	<b>81,364</b>	<b>62,732</b>	<b>5,327</b>	<b>1,842</b>	<b>161,181</b>	<b>13,063</b>	<b>79,906</b>	<b>359,172</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, January 2008**

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2.5	-1.2	2.3	3.1	0.0	-0.6	1.9
Finished Motor Gasoline <sup>a</sup>	47.6	39.0	47.1	51.6	53.3	49.4	51.4
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.5	0.0	0.1
Kerosene-Type Jet Fuel	5.5	0.0	5.2	6.8	6.1	3.9	6.1
Kerosene	0.8	1.8	0.9	0.1	0.0	0.1	0.1
Distillate Fuel Oil	30.9	27.2	30.7	26.4	30.1	37.7	29.3
Residual Fuel Oil	6.8	1.5	6.5	2.1	1.8	0.8	1.8
Naphtha for Petro. Feed. Use	1.1	0.0	1.0	1.4	0.0	0.1	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.2	0.0	0.3	0.2
Special Naphthas	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Lubricants	0.6	8.5	1.0	0.1	0.0	1.2	0.3
Waxes	0.0	0.9	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.9	1.0	3.7	4.3	5.9	4.3	4.5
Asphalt and Road Oil	2.6	20.2	3.6	5.3	8.0	2.7	5.1
Still Gas	3.8	2.6	3.8	3.6	5.3	4.2	4.0
Miscellaneous Products	0.2	0.6	0.2	0.4	0.8	0.3	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-6.3	-2.5	-6.1	-5.3	-11.7	-4.8	-6.0

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.1	4.3	4.5	0.7	0.9	4.2	-0.4	1.8	3.0
Finished Motor Gasoline <sup>a</sup>	53.1	44.3	44.7	24.5	57.7	44.9	48.7	47.1	47.0
Finished Aviation Gasoline <sup>b</sup>	0.5	0.1	0.2	0.0	0.0	0.1	0.0	0.0	0.1
Kerosene-Type Jet Fuel	6.4	8.9	12.5	4.9	0.8	9.9	5.7	17.9	9.8
Kerosene	0.0	0.6	0.0	0.1	0.0	0.3	0.5	0.0	0.3
Distillate Fuel Oil	29.7	25.3	26.7	24.6	34.6	26.3	29.3	20.4	26.5
Residual Fuel Oil	1.5	4.5	2.5	4.7	3.0	3.5	2.7	5.9	3.8
Naphtha for Petro. Feed. Use	0.3	2.7	1.1	0.6	0.4	1.8	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	-0.1	2.4	3.4	0.0	0.0	2.5	0.1	0.1	1.3
Special Naphthas	1.1	0.9	0.0	3.2	0.0	0.6	0.0	0.1	0.3
Lubricants	0.3	1.7	1.7	10.9	0.0	1.8	0.0	0.7	1.2
Waxes	0.0	0.1	0.1	0.7	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.5	6.8	6.1	1.8	1.4	6.0	3.5	6.2	5.4
Asphalt and Road Oil	1.9	0.3	0.0	19.6	2.3	0.8	8.3	1.0	2.3
Still Gas	5.9	4.4	4.1	3.8	3.6	4.4	4.2	4.7	4.3
Miscellaneous Products	0.4	0.6	0.5	0.0	0.0	0.5	0.3	0.5	0.5
Processing Gain(-) or Loss(+) <sup>c</sup>	-7.5	-8.0	-8.2	-0.5	-4.9	-7.8	-3.0	-6.3	-6.8

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

**Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, January 2008**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b>	<b>509</b>	<b>2,310</b>	<b>4,879</b>	<b>7,698</b>
Connecticut	0	0	0	0
Delaware	0	0	0	0
Florida	21	0	445	466
Georgia	0	0	319	319
Maine	0	90	166	256
Maryland	0	0	180	180
Massachusetts	0	45	0	45
New Hampshire	0	0	20	20
New Jersey	481	1,085	2,188	3,754
New York	7	947	422	1,376
North Carolina	0	0	264	264
Pennsylvania	0	141	330	471
Rhode Island	0	0	0	0
South Carolina	0	0	305	305
Vermont	0	2	29	31
Virginia	0	0	211	211
<b>PAD District 2</b>	<b>0</b>	<b>109</b>	<b>103</b>	<b>212</b>
Illinois	0	0	0	0
Indiana	0	0	0	0
Michigan	0	0	69	69
Minnesota	0	72	34	106
North Dakota	0	37	0	37
Ohio	0	0	0	0
Wisconsin	0	0	0	0
<b>PAD District 3</b>	<b>31</b>	<b>1,024</b>	<b>3,513</b>	<b>4,568</b>
Alabama	0	0	0	0
Louisiana	31	467	804	1,302
Mississippi	0	0	1,102	1,102
New Mexico	0	0	0	0
Texas	0	557	1,607	2,164
<b>PAD District 4</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>16</b>
Idaho	0	0	0	0
Montana	0	16	0	16
<b>PAD District 5</b>	<b>0</b>	<b>393</b>	<b>593</b>	<b>986</b>
Alaska	0	0	0	0
California	0	307	561	868
Hawaii	0	0	0	0
Oregon	0	0	32	32
Washington	0	86	0	86
<b>U.S. Total</b>	<b>540</b>	<b>3,852</b>	<b>9,088</b>	<b>13,480</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, January 2008**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>48,000</b>	<b>47,239</b>	<b>168,277</b>	<b>8,632</b>	<b>37,862</b>	<b>310,010</b>	<b>10,000</b>
<b>Natural Gas Liquids and LRG's</b>	<b>4,109</b>	<b>4,173</b>	<b>838</b>	<b>731</b>	<b>158</b>	<b>10,009</b>	<b>323</b>
Pentanes Plus	190	0	0	0	0	190	6
Liquefied Petroleum Gases	3,919	4,173	838	731	158	9,819	317
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	0
Propane	2,943	3,138	204	679	145	7,109	229
Propylene	298	437	0	0	0	735	24
Normal Butane	547	218	289	52	13	1,119	36
Butylene	0	189	196	0	0	385	12
Isobutane	131	179	149	0	0	459	15
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>23,146</b>	<b>671</b>	<b>20,626</b>	<b>0</b>	<b>2,049</b>	<b>46,492</b>	<b>1,500</b>
Other Hydrocarbons/Oxygenates	301	3	192	0	0	496	16
Other Hydrocarbons/Hydrogen	0	1	0	0	0	1	0
Oxygenates	301	2	192	0	0	495	16
Fuel Ethanol	301	2	192	0	0	495	16
MTBE	0	0	0	0	0	0	0
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	4,770	668	19,828	0	1,090	26,356	850
Naphthas and Lighter	1,232	0	2,098	0	30	3,360	108
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,960	668	11,127	0	1,060	15,815	510
Residuum	578	0	6,603	0	0	7,181	232
Motor Gasoline Blending Components	18,075	0	606	0	959	19,640	634
Reformulated	8,211	0	0	0	0	8,211	265
GTAB	610	0	0	0	0	610	20
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,601	0	0	0	0	7,601	245
Conventional	9,864	0	606	0	959	11,429	369
CBOB for Blending with Alcohol	0	0	0	0	301	301	10
GTAB	872	0	0	0	5	877	28
Other	8,992	0	606	0	653	10,251	331
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, January 2008 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>29,902</b>	<b>742</b>	<b>16,605</b>	<b>246</b>	<b>4,268</b>	<b>51,763</b>	<b>1,670</b>
Finished Motor Gasoline	10,291	20	2,028	0	442	12,781	412
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,291	20	2,028	0	442	12,781	412
Conventional Blended with Alcohol	0	4	0	0	0	4	0
Conventional Other	10,291	16	2,028	0	442	12,777	412
Finished Aviation Gasoline	1	1	0	0	0	2	0
Kerosene-Type Jet Fuel	2,697	0	90	0	2,148	4,935	159
Bonded Aircraft Fuel	1	0	0	0	707	708	23
Other	2,696	0	90	0	1,441	4,227	136
Kerosene	76	1	0	0	0	77	2
Distillate Fuel Oil	7,988	77	956	98	385	9,504	307
15 ppm sulfur and under	3,909	46	0	80	305	4,340	140
Bonded	0	0	0	0	15	15	0
Other	3,909	46	0	80	290	4,325	140
Greater than 15 ppm to 500 ppm sulfur	597	26	0	14	68	705	23
Bonded	0	0	0	0	0	0	0
Other	597	26	0	14	68	705	23
Greater than 500 ppm to 2000 ppm sulfur	2,748	0	956	4	0	3,708	120
Bonded	0	0	0	0	0	0	0
Other	2,748	0	956	4	0	3,708	120
Greater than 2000 ppm	734	5	0	0	12	751	24
Bonded	0	0	0	0	0	0	0
Other	734	5	0	0	12	751	24
Residual Fuel Oil	7,698	212	4,568	16	986	13,480	435
Less than 0.31 percent sulfur	509	0	31	0	0	540	17
0.31 to 1.00 percent sulfur	2,310	109	1,024	16	393	3,852	124
Greater than 1.00 percent sulfur	4,879	103	3,513	0	593	9,088	293
Petrochemical Feedstocks	227	151	8,087	0	37	8,502	274
Naphtha for Petro. Feed. Use	218	81	1,588	0	37	1,924	62
Other Oils for Petro. Feed. Use	9	70	6,499	0	0	6,578	212
Special Naphthas	88	31	395	0	75	589	19
Lubricants	69	98	168	0	3	338	11
Waxes	19	3	19	0	39	80	3
Petroleum Coke (Marketable)	380	45	294	0	34	753	24
Asphalt and Road Oil	368	98	0	132	119	717	23
Miscellaneous Products	0	5	0	0	0	5	0
<b>Total</b>	<b>105,157</b>	<b>52,825</b>	<b>206,346</b>	<b>9,609</b>	<b>44,337</b>	<b>418,274</b>	<b>13,493</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-January 2008**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>48,000</b>	<b>47,239</b>	<b>168,277</b>	<b>8,632</b>	<b>37,862</b>	<b>310,010</b>	<b>10,000</b>
<b>Natural Gas Liquids and LRG's</b>	<b>4,109</b>	<b>4,173</b>	<b>838</b>	<b>731</b>	<b>158</b>	<b>10,009</b>	<b>323</b>
Pentanes Plus	190	0	0	0	0	190	6
Liquefied Petroleum Gases	3,919	4,173	838	731	158	9,819	317
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	0
Propane	2,943	3,138	204	679	145	7,109	229
Propylene	298	437	0	0	0	735	24
Normal Butane	547	218	289	52	13	1,119	36
Butylene	0	189	196	0	0	385	12
Isobutane	131	179	149	0	0	459	15
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>23,146</b>	<b>671</b>	<b>20,626</b>	<b>0</b>	<b>2,049</b>	<b>46,492</b>	<b>1,500</b>
Other Hydrocarbons/Oxygenates	301	3	192	0	0	496	16
Other Hydrocarbons/Hydrogen	0	1	0	0	0	1	0
Oxygenates	301	2	192	0	0	495	16
Fuel Ethanol	301	2	192	0	0	495	16
MTBE	0	0	0	0	0	0	0
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	4,770	668	19,828	0	1,090	26,356	850
Naphthas and Lighter	1,232	0	2,098	0	30	3,360	108
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,960	668	11,127	0	1,060	15,815	510
Residuum	578	0	6,603	0	0	7,181	232
Motor Gasoline Blending Components (MGBC)	18,075	0	606	0	959	19,640	634
Reformulated	8,211	0	0	0	0	8,211	265
GTAB	610	0	0	0	0	610	20
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,601	0	0	0	0	7,601	245
Conventional	9,864	0	606	0	959	11,429	369
CBOB for Blending with Alcohol	0	0	0	0	301	301	10
GTAB	872	0	0	0	5	877	28
Other	8,992	0	606	0	653	10,251	331
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>29,902</b>	<b>742</b>	<b>16,605</b>	<b>246</b>	<b>4,268</b>	<b>51,763</b>	<b>1,670</b>
Finished Motor Gasoline	10,291	20	2,028	0	442	12,781	412
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,291	20	2,028	0	442	12,781	412
Conventional Blended with Alcohol	0	4	0	0	0	4	0
Conventional Other	10,291	16	2,028	0	442	12,777	412
Finished Aviation Gasoline	1	1	0	0	0	2	0
Kerosene-Type Jet Fuel	2,697	0	90	0	2,148	4,935	159
Bonded Aircraft Fuel	1	0	0	0	707	708	23
Other	2,696	0	90	0	1,441	4,227	136
Kerosene	76	1	0	0	0	77	2
Distillate Fuel Oil	7,988	77	956	98	385	9,504	307
15 ppm sulfur and under	3,909	46	0	80	305	4,340	140
Bonded	0	0	0	0	15	15	0
Other	3,909	46	0	80	290	4,325	140
Greater than 15 ppm to 500 ppm sulfur	597	26	0	14	68	705	23
Bonded	0	0	0	0	0	0	0
Other	597	26	0	14	68	705	23
Greater than 500 ppm to 2000 ppm sulfur	2,748	0	956	4	0	3,708	120
Bonded	0	0	0	0	0	0	0
Other	2,748	0	956	4	0	3,708	120
Greater than 2000 ppm sulfur	734	5	0	0	12	751	24
Bonded	0	0	0	0	0	0	0
Other	734	5	0	0	12	751	24
Residual Fuel Oil	7,698	212	4,568	16	986	13,480	435
Less than 0.31 percent sulfur	509	0	31	0	0	540	17
0.31 to 1.00 percent sulfur	2,310	109	1,024	16	393	3,852	124
Greater than 1.00 percent sulfur	4,879	103	3,513	0	593	9,088	293
Petrochemical Feedstocks	227	151	8,087	0	37	8,502	274
Naphtha for Petro. Feed. Use	218	81	1,588	0	37	1,924	62
Other Oils for Petro. Feed. Use	9	70	6,499	0	0	6,578	212
Special Naphthas	88	31	395	0	75	589	19
Lubricants	69	98	168	0	3	338	11
Waxes	19	3	19	0	39	80	3
Petroleum Coke (Marketable)	380	45	294	0	34	753	24
Asphalt and Road Oil	368	98	0	132	119	717	23
Miscellaneous Products	0	5	0	0	0	5	0
<b>Total</b>	<b>105,157</b>	<b>52,825</b>	<b>206,346</b>	<b>9,609</b>	<b>44,337</b>	<b>418,274</b>	<b>13,493</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>180,963</b>	<b>190</b>	<b>2,290</b>	<b>3,808</b>	<b>0</b>	<b>64</b>	<b>64</b>
Algeria	11,343	0	2,155	1,898	0	0	0
Angola	17,555	0	0	377	0	0	0
Ecuador	7,649	0	0	0	0	0	0
Indonesia	762	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,824	0	0	0	0	0	0
Kuwait	7,397	0	0	0	0	0	0
Libya	1,667	0	0	432	0	0	0
Nigeria	36,057	0	0	300	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	45,836	0	0	291	0	0	0
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	35,173	190	135	510	0	64	64
<b>Non OPEC</b>	<b>129,047</b>	<b>0</b>	<b>7,529</b>	<b>22,548</b>	<b>0</b>	<b>12,717</b>	<b>12,717</b>
Argentina	826	0	0	216	0	126	126
Aruba	0	0	0	2,269	0	0	0
Australia	963	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	3,497	0	72	72
Brazil	5,225	0	0	0	0	106	106
Brunei	356	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	60,277	0	6,629	99	0	1,845	1,845
Chad	3,617	0	0	0	0	0	0
China	254	0	0	0	0	0	0
Colombia	5,298	0	0	282	0	0	0
Congo (Brazzaville)	2,808	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	193	0	0	0
Equatorial Guinea	1,189	0	0	0	0	0	0
Estonia	0	0	0	1	0	0	0
Finland	0	0	0	0	0	336	336
France	0	0	0	148	0	725	725
Gabon	2,007	0	0	0	0	0	0
Germany	0	0	0	1,187	0	697	697
Guatemala	530	0	0	0	0	0	0
India	0	0	0	413	0	0	0
Italy	0	0	0	300	0	1,081	1,081
Korea, South	0	0	0	0	0	411	411
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	328	328
Malaysia	0	0	0	0	0	0	0
Mexico	37,148	0	36	786	0	239	239
Netherlands	0	0	62	1,067	0	419	419
Netherlands Antilles	0	0	0	0	0	125	125
Norway	300	0	704	700	0	953	953
Oman	1,027	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	492	0	0	4,887	0	940	940
Spain	0	0	0	95	0	720	720
Sweden	0	0	0	533	0	0	0
Syria	0	0	0	597	0	0	0
Trinidad and Tobago	1,660	0	0	140	0	0	0
United Kingdom	2,633	0	0	827	0	1,628	1,628
Vietnam	531	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,957	0	1,851	1,851
Yemen	0	0	0	0	0	0	0
Other	1,906	0	98	2,352	0	115	115
<b>Total</b>	<b>310,010</b>	<b>190</b>	<b>9,819</b>	<b>26,356</b>	<b>0</b>	<b>12,781</b>	<b>12,781</b>
<b>Persian Gulf<sup>b</sup></b>	<b>70,757</b>	<b>0</b>	<b>0</b>	<b>291</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>45</b>	<b>2,457</b>	<b>2,502</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>553</b>	<b>97</b>	<b>0</b>	<b>650</b>
Algeria	0	0	0	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	195	195	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	45	507	552	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	413	413	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,342	1,342	0	0	0	0	0	97	0	97
<b>Non OPEC</b>	<b>8,166</b>	<b>8,972</b>	<b>17,138</b>	<b>495</b>	<b>0</b>	<b>0</b>	<b>4,340</b>	<b>152</b>	<b>3,611</b>	<b>751</b>	<b>8,854</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	276	276
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	72	72	1	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,092	376	4,468	2	0	0	2,033	152	886	405	3,476
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	99	1,608	1,707	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	651	651	0	0	0	0	0	279	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	929	929	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	41	41	0	0	0	0	0	0	0	0
Netherlands	318	659	977	0	0	0	0	0	0	70	70
Netherlands Antilles	0	213	213	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	129	571	0	0	0	0	0	0	0	0
Russia	0	1,584	1,584	0	0	0	0	0	580	0	580
Spain	145	303	448	0	0	0	0	0	0	0	0
Sweden	0	288	288	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	121	389	510	97	0	0	0	0	0	0	0
United Kingdom	200	1,042	1,242	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,749	0	2,749	0	0	0	1,318	0	1,490	0	2,808
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	489	489	395	0	0	989	0	376	0	1,365
<b>Total</b>	<b>8,211</b>	<b>11,429</b>	<b>19,640</b>	<b>495</b>	<b>0</b>	<b>0</b>	<b>4,340</b>	<b>705</b>	<b>3,708</b>	<b>751</b>	<b>9,504</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>413</b>	<b>413</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,255</b>	<b>41</b>	<b>31</b>	<b>208</b>	<b>1,382</b>	<b>1,621</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	0	208
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	31	0	167	198
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	41	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,255	0	0	0	1,215	1,215
<b>Non OPEC</b>	<b>77</b>	<b>2</b>	<b>0</b>	<b>3,680</b>	<b>548</b>	<b>509</b>	<b>3,644</b>	<b>7,706</b>	<b>11,859</b>
Argentina	0	0	0	0	0	205	26	141	372
Aruba	0	0	0	0	0	0	49	0	49
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	0	496
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	66	0	1,333	0	1,333
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	77	2	0	74	119	7	561	1,174	1,742
Chad	0	0	0	0	0	0	49	100	149
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	134	425	559
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	227	227
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,794	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	119	0	0	99	837	936
Netherlands	0	0	0	257	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	276	0	0	276
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	322	2,861	3,198
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	212	949	1,161
United Kingdom	0	0	0	0	0	0	254	0	254
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,047	327	6	0	660	666
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	326	36	0	0	332	332
<b>Total</b>	<b>77</b>	<b>2</b>	<b>0</b>	<b>4,935</b>	<b>589</b>	<b>540</b>	<b>3,852</b>	<b>9,088</b>	<b>13,480</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>48</b>	<b>5,367</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>13</b>	<b>0</b>	<b>17,855</b>	<b>198,818</b>	<b>5,838</b>	<b>576</b>	<b>6,413</b>
Algeria	0	3,763	0	0	0	0	0	8,369	19,712	366	270	636
Angola	0	0	0	0	0	0	0	377	17,932	566	12	578
Ecuador	0	0	0	0	0	0	0	403	8,052	247	13	260
Indonesia	0	699	0	0	0	0	0	699	1,461	25	23	47
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,824	543	0	543
Kuwait	0	0	0	0	0	0	0	0	7,397	239	0	239
Libya	48	905	0	0	0	0	0	1,583	3,250	54	51	105
Nigeria	0	0	0	0	0	0	0	852	36,909	1,163	27	1,191
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	745	46,581	1,479	24	1,503
United Arab Emirates	0	0	0	0	0	0	0	0	700	23	0	23
Venezuela	0	0	0	0	6	13	0	4,827	40,000	1,135	156	1,290
<b>Non OPEC</b>	<b>1,876</b>	<b>1,211</b>	<b>80</b>	<b>753</b>	<b>711</b>	<b>325</b>	<b>5</b>	<b>90,409</b>	<b>219,456</b>	<b>4,163</b>	<b>2,916</b>	<b>7,079</b>
Argentina	0	20	0	102	0	3	0	839	1,665	27	27	54
Aruba	131	0	0	0	0	0	0	2,725	2,725	0	88	88
Australia	0	651	0	0	0	0	0	651	1,614	31	21	52
Bahamas	0	0	0	0	0	0	0	496	496	0	16	16
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	3,570	3,570	0	115	115
Brazil	50	0	1	120	0	0	0	1,749	6,974	169	56	225
Brunei	0	0	0	0	0	0	0	0	356	11	0	11
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	300	79	6	87	711	161	5	19,883	80,160	1,944	641	2,586
Chad	0	0	0	0	0	0	0	149	3,766	117	5	121
China	0	0	38	0	0	0	0	38	292	8	1	9
Colombia	0	0	0	0	0	0	0	841	6,139	171	27	198
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,808	91	0	91
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	193	193	0	6	6
Equatorial Guinea	0	0	0	0	0	0	0	0	1,189	38	0	38
Estonia	0	0	0	0	0	0	0	1	1	0	0	0
Finland	0	0	0	0	0	0	0	336	336	0	11	11
France	0	24	1	0	0	6	0	2,838	2,838	0	92	92
Gabon	0	0	0	0	0	0	0	0	2,007	65	0	65
Germany	5	0	2	72	0	4	0	3,006	3,006	0	97	97
Guatemala	0	0	0	0	0	0	0	0	530	17	0	17
India	0	0	0	0	0	0	0	413	413	0	13	13
Italy	0	0	0	0	0	2	0	2,312	2,312	0	75	75
Korea, South	110	0	0	0	0	143	0	2,458	2,458	0	79	79
Latvia	0	0	0	0	0	0	0	2	2	0	0	0
Lithuania	0	0	0	0	0	0	0	328	328	0	11	11
Malaysia	0	0	16	0	0	0	0	215	215	0	7	7
Mexico	1,221	0	0	0	0	0	0	3,378	40,526	1,198	109	1,307
Netherlands	6	0	1	0	0	0	0	2,859	2,859	0	92	92
Netherlands Antilles	0	0	0	0	0	0	0	614	614	0	20	20
Norway	0	0	0	0	0	0	0	2,357	2,657	10	76	86
Oman	0	0	0	0	0	0	0	0	1,027	33	0	33
Portugal	0	0	0	0	0	0	0	571	571	0	18	18
Russia	37	437	0	0	0	0	0	11,663	12,155	16	376	392
Spain	0	0	0	0	0	0	0	1,263	1,263	0	41	41
Sweden	0	0	0	0	0	0	0	821	821	0	26	26
Syria	0	0	0	0	0	0	0	597	597	0	19	19
Trinidad and Tobago	0	0	0	0	0	0	0	1,971	3,631	54	64	117
United Kingdom	15	0	0	0	0	2	0	3,968	6,601	85	128	213
Vietnam	0	0	0	0	0	0	0	0	531	17	0	17
Virgin Islands, U.S.	0	0	0	372	0	0	0	11,777	11,777	0	380	380
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	0	15	0	0	3	0	5,527	7,433	61	178	240
<b>Total</b>	<b>1,924</b>	<b>6,578</b>	<b>80</b>	<b>753</b>	<b>717</b>	<b>338</b>	<b>5</b>	<b>108,264</b>	<b>418,274</b>	<b>10,000</b>	<b>3,492</b>	<b>13,493</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>745</b>	<b>71,502</b>	<b>2,282</b>	<b>24</b>	<b>2,307</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>180,963</b>	<b>190</b>	<b>2,290</b>	<b>3,808</b>	<b>0</b>	<b>64</b>	<b>64</b>
Algeria	11,343	0	2,155	1,898	0	0	0
Angola	17,555	0	0	377	0	0	0
Ecuador	7,649	0	0	0	0	0	0
Indonesia	762	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,824	0	0	0	0	0	0
Kuwait	7,397	0	0	0	0	0	0
Libya	1,667	0	0	432	0	0	0
Nigeria	36,057	0	0	300	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	45,836	0	0	291	0	0	0
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	35,173	190	135	510	0	64	64
<b>Non OPEC</b>	<b>129,047</b>	<b>0</b>	<b>7,529</b>	<b>22,548</b>	<b>0</b>	<b>12,717</b>	<b>12,717</b>
Argentina	826	0	0	216	0	126	126
Aruba	0	0	0	2,269	0	0	0
Australia	963	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	3,497	0	72	72
Brazil	5,225	0	0	0	0	106	106
Brunei	356	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	60,277	0	6,629	99	0	1,845	1,845
Chad	3,617	0	0	0	0	0	0
China	254	0	0	0	0	0	0
Colombia	5,298	0	0	282	0	0	0
Congo (Brazzaville)	2,808	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	193	0	0	0
Equatorial Guinea	1,189	0	0	0	0	0	0
Estonia	0	0	0	1	0	0	0
Finland	0	0	0	0	0	336	336
France	0	0	0	148	0	725	725
Gabon	2,007	0	0	0	0	0	0
Germany	0	0	0	1,187	0	697	697
Guatemala	530	0	0	0	0	0	0
India	0	0	0	413	0	0	0
Italy	0	0	0	300	0	1,081	1,081
Korea, South	0	0	0	0	0	411	411
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	328	328
Malaysia	0	0	0	0	0	0	0
Mexico	37,148	0	36	786	0	239	239
Netherlands	0	0	62	1,067	0	419	419
Netherlands Antilles	0	0	0	0	0	125	125
Norway	300	0	704	700	0	953	953
Oman	1,027	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	492	0	0	4,887	0	940	940
Spain	0	0	0	95	0	720	720
Sweden	0	0	0	533	0	0	0
Syria	0	0	0	597	0	0	0
Trinidad and Tobago	1,660	0	0	140	0	0	0
United Kingdom	2,633	0	0	827	0	1,628	1,628
Vietnam	531	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,957	0	1,851	1,851
Yemen	0	0	0	0	0	0	0
Other	1,906	0	98	2,352	0	115	115
<b>Total</b>	<b>310,010</b>	<b>190</b>	<b>9,819</b>	<b>26,356</b>	<b>0</b>	<b>12,781</b>	<b>12,781</b>
<b>Persian Gulf<sup>b</sup></b>	<b>70,757</b>	<b>0</b>	<b>0</b>	<b>291</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>45</b>	<b>2,457</b>	<b>2,502</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>553</b>	<b>97</b>	<b>0</b>	<b>650</b>
Algeria	0	0	0	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	195	195	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	45	507	552	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	413	413	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,342	1,342	0	0	0	0	0	97	0	97
<b>Non OPEC</b>	<b>8,166</b>	<b>8,972</b>	<b>17,138</b>	<b>495</b>	<b>0</b>	<b>0</b>	<b>4,340</b>	<b>152</b>	<b>3,611</b>	<b>751</b>	<b>8,854</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	276	276
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	72	72	1	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,092	376	4,468	2	0	0	2,033	152	886	405	3,476
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	99	1,608	1,707	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	651	651	0	0	0	0	0	279	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	929	929	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	41	41	0	0	0	0	0	0	0	0
Netherlands	318	659	977	0	0	0	0	0	0	70	70
Netherlands Antilles	0	213	213	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	129	571	0	0	0	0	0	0	0	0
Russia	0	1,584	1,584	0	0	0	0	0	580	0	580
Spain	145	303	448	0	0	0	0	0	0	0	0
Sweden	0	288	288	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	121	389	510	97	0	0	0	0	0	0	0
United Kingdom	200	1,042	1,242	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,749	0	2,749	0	0	0	1,318	0	1,490	0	2,808
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	489	489	395	0	0	989	0	376	0	1,365
<b>Total</b>	<b>8,211</b>	<b>11,429</b>	<b>19,640</b>	<b>495</b>	<b>0</b>	<b>0</b>	<b>4,340</b>	<b>705</b>	<b>3,708</b>	<b>751</b>	<b>9,504</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>413</b>	<b>413</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,255</b>	<b>41</b>	<b>31</b>	<b>208</b>	<b>1,382</b>	<b>1,621</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	0	208
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	31	0	167	198
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	41	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,255	0	0	0	1,215	1,215
<b>Non OPEC</b>	<b>77</b>	<b>2</b>	<b>0</b>	<b>3,680</b>	<b>548</b>	<b>509</b>	<b>3,644</b>	<b>7,706</b>	<b>11,859</b>
Argentina	0	0	0	0	0	205	26	141	372
Aruba	0	0	0	0	0	0	49	0	49
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	0	496
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	66	0	1,333	0	1,333
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	77	2	0	74	119	7	561	1,174	1,742
Chad	0	0	0	0	0	0	49	100	149
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	134	425	559
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	227	227
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,794	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	119	0	0	99	837	936
Netherlands	0	0	0	257	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	276	0	0	276
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	322	2,861	3,198
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	212	949	1,161
United Kingdom	0	0	0	0	0	0	254	0	254
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,047	327	6	0	660	666
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	326	36	0	0	332	332
<b>Total</b>	<b>77</b>	<b>2</b>	<b>0</b>	<b>4,935</b>	<b>589</b>	<b>540</b>	<b>3,852</b>	<b>9,088</b>	<b>13,480</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>48</b>	<b>5,367</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>13</b>	<b>0</b>	<b>17,855</b>	<b>198,818</b>	<b>5,838</b>	<b>576</b>	<b>6,413</b>
Algeria	0	3,763	0	0	0	0	0	8,369	19,712	366	270	636
Angola	0	0	0	0	0	0	0	377	17,932	566	12	578
Ecuador	0	0	0	0	0	0	0	403	8,052	247	13	260
Indonesia	0	699	0	0	0	0	0	699	1,461	25	23	47
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,824	543	0	543
Kuwait	0	0	0	0	0	0	0	0	7,397	239	0	239
Libya	48	905	0	0	0	0	0	1,583	3,250	54	51	105
Nigeria	0	0	0	0	0	0	0	852	36,909	1,163	27	1,191
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	745	46,581	1,479	24	1,503
United Arab Emirates	0	0	0	0	0	0	0	0	700	23	0	23
Venezuela	0	0	0	0	6	13	0	4,827	40,000	1,135	156	1,290
<b>Non OPEC</b>	<b>1,876</b>	<b>1,211</b>	<b>80</b>	<b>753</b>	<b>711</b>	<b>325</b>	<b>5</b>	<b>90,409</b>	<b>219,456</b>	<b>4,163</b>	<b>2,916</b>	<b>7,079</b>
Argentina	0	20	0	102	0	3	0	839	1,665	27	27	54
Aruba	131	0	0	0	0	0	0	2,725	2,725	0	88	88
Australia	0	651	0	0	0	0	0	651	1,614	31	21	52
Bahamas	0	0	0	0	0	0	0	496	496	0	16	16
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	3,570	3,570	0	115	115
Brazil	50	0	1	120	0	0	0	1,749	6,974	169	56	225
Brunei	0	0	0	0	0	0	0	0	356	11	0	11
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	300	79	6	87	711	161	5	19,883	80,160	1,944	641	2,586
Chad	0	0	0	0	0	0	0	149	3,766	117	5	121
China	0	0	38	0	0	0	0	38	292	8	1	9
Colombia	0	0	0	0	0	0	0	841	6,139	171	27	198
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,808	91	0	91
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	193	193	0	6	6
Equatorial Guinea	0	0	0	0	0	0	0	0	1,189	38	0	38
Estonia	0	0	0	0	0	0	0	1	1	0	0	0
Finland	0	0	0	0	0	0	0	336	336	0	11	11
France	0	24	1	0	0	6	0	2,838	2,838	0	92	92
Gabon	0	0	0	0	0	0	0	0	2,007	65	0	65
Germany	5	0	2	72	0	4	0	3,006	3,006	0	97	97
Guatemala	0	0	0	0	0	0	0	0	530	17	0	17
India	0	0	0	0	0	0	0	413	413	0	13	13
Italy	0	0	0	0	0	2	0	2,312	2,312	0	75	75
Korea, South	110	0	0	0	0	143	0	2,458	2,458	0	79	79
Latvia	0	0	0	0	0	0	0	2	2	0	0	0
Lithuania	0	0	0	0	0	0	0	328	328	0	11	11
Malaysia	0	0	16	0	0	0	0	215	215	0	7	7
Mexico	1,221	0	0	0	0	0	0	3,378	40,526	1,198	109	1,307
Netherlands	6	0	1	0	0	0	0	2,859	2,859	0	92	92
Netherlands Antilles	0	0	0	0	0	0	0	614	614	0	20	20
Norway	0	0	0	0	0	0	0	2,357	2,657	10	76	86
Oman	0	0	0	0	0	0	0	0	1,027	33	0	33
Portugal	0	0	0	0	0	0	0	571	571	0	18	18
Russia	37	437	0	0	0	0	0	11,663	12,155	16	376	392
Spain	0	0	0	0	0	0	0	1,263	1,263	0	41	41
Sweden	0	0	0	0	0	0	0	821	821	0	26	26
Syria	0	0	0	0	0	0	0	597	597	0	19	19
Trinidad and Tobago	0	0	0	0	0	0	0	1,971	3,631	54	64	117
United Kingdom	15	0	0	0	0	2	0	3,968	6,601	85	128	213
Vietnam	0	0	0	0	0	0	0	0	531	17	0	17
Virgin Islands, U.S.	0	0	0	372	0	0	0	11,777	11,777	0	380	380
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	0	15	0	0	3	0	5,527	7,433	61	178	240
<b>Total</b>	<b>1,924</b>	<b>6,578</b>	<b>80</b>	<b>753</b>	<b>717</b>	<b>338</b>	<b>5</b>	<b>108,264</b>	<b>418,274</b>	<b>10,000</b>	<b>3,492</b>	<b>13,493</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>745</b>	<b>71,502</b>	<b>2,282</b>	<b>24</b>	<b>2,307</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>28,516</b>	<b>190</b>	<b>1,649</b>	<b>1,254</b>	<b>0</b>	<b>64</b>	<b>64</b>
Algeria	2,083	0	1,649	1,254	0	0	0
Angola	4,217	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	500	0	0	0	0	0	0
Nigeria	12,818	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,803	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,095	190	0	0	0	64	64
<b>Non OPEC</b>	<b>19,484</b>	<b>0</b>	<b>2,270</b>	<b>3,516</b>	<b>0</b>	<b>10,227</b>	<b>10,227</b>
Argentina	0	0	0	216	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	921	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	7,199	0	1,567	0	0	1,794	1,794
Chad	3,139	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,725	0	0	0	0	0	0
Congo (Brazzaville)	1,858	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	193	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	336	336
France	0	0	0	0	0	725	725
Gabon	2,007	0	0	0	0	0	0
Germany	0	0	0	0	0	697	697
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	233	0	1,081	1,081
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	328	328
Malaysia	0	0	0	0	0	0	0
Mexico	1,285	0	0	0	0	239	239
Netherlands	0	0	0	0	0	304	304
Netherlands Antilles	0	0	0	0	0	0	0
Norway	300	0	703	325	0	953	953
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	409	0	0	0
Spain	0	0	0	0	0	671	671
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	597	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	1,386	1,386
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	750	0	1,713	1,713
Yemen	0	0	0	0	0	0	0
Other	1,050	0	0	793	0	0	0
<b>Total</b>	<b>48,000</b>	<b>190</b>	<b>3,919</b>	<b>4,770</b>	<b>0</b>	<b>10,291</b>	<b>10,291</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,803</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>45</b>	<b>2,327</b>	<b>2,372</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>553</b>	<b>97</b>	<b>0</b>	<b>650</b>
Algeria	0	0	0	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	195	195	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	45	507	552	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	313	313	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,312	1,312	0	0	0	0	0	97	0	97
<b>Non OPEC</b>	<b>8,166</b>	<b>7,537</b>	<b>15,703</b>	<b>301</b>	<b>0</b>	<b>0</b>	<b>3,909</b>	<b>44</b>	<b>2,651</b>	<b>734</b>	<b>7,338</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	276	276
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,092	0	4,092	0	0	0	1,892	44	882	388	3,206
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	99	1,293	1,392	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	607	607	0	0	0	0	0	279	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	929	929	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	318	659	977	0	0	0	0	0	0	70	70
Netherlands Antilles	0	213	213	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	129	571	0	0	0	0	0	0	0	0
Russia	0	1,584	1,584	0	0	0	0	0	0	0	0
Spain	145	303	448	0	0	0	0	0	0	0	0
Sweden	0	288	288	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	121	389	510	97	0	0	0	0	0	0	0
United Kingdom	200	944	1,144	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,749	0	2,749	0	0	0	1,318	0	1,490	0	2,808
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	199	199	204	0	0	699	0	0	0	699
<b>Total</b>	<b>8,211</b>	<b>9,864</b>	<b>18,075</b>	<b>301</b>	<b>0</b>	<b>0</b>	<b>3,909</b>	<b>597</b>	<b>2,748</b>	<b>734</b>	<b>7,988</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>313</b>	<b>313</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,183</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,215</b>	<b>1,215</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,183</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,215</b>	<b>1,215</b>
<b>Non OPEC</b>	<b>76</b>	<b>1</b>	<b>0</b>	<b>1,514</b>	<b>88</b>	<b>509</b>	<b>2,310</b>	<b>3,664</b>	<b>6,483</b>
Argentina	0	0	0	0	0	205	26	141	372
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	0	496
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	1,333	0	1,333
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	76	1	0	46	88	7	272	1,039	1,318
Chad	0	0	0	0	0	0	49	100	149
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	134	425	559
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	101	0	0	0	330	330
Netherlands	0	0	0	257	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	276	0	0	276
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	0	20	35
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	0	949	949
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,047	0	6	0	660	666
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>76</b>	<b>1</b>	<b>0</b>	<b>2,697</b>	<b>88</b>	<b>509</b>	<b>2,310</b>	<b>4,879</b>	<b>7,698</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>8,583</b>	<b>37,099</b>	<b>920</b>	<b>277</b>	<b>1,197</b>
Algeria	0	0	0	0	0	0	0	3,456	5,539	67	111	179
Angola	0	0	0	0	0	0	0	0	4,217	136	0	136
Ecuador	0	0	0	0	0	0	0	195	195	0	6	6
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	500	16	0	16
Nigeria	0	0	0	0	0	0	0	552	13,370	413	18	431
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	313	6,116	187	10	197
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	6	0	0	4,067	7,162	100	131	231
<b>Non OPEC</b>	<b>218</b>	<b>9</b>	<b>19</b>	<b>380</b>	<b>362</b>	<b>69</b>	<b>0</b>	<b>48,574</b>	<b>68,058</b>	<b>629</b>	<b>1,567</b>	<b>2,195</b>
Argentina	0	0	0	0	0	0	0	588	588	0	19	19
Aruba	0	0	0	0	0	0	0	276	276	0	9	9
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	496	496	0	16	16
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	50	0	1	0	0	0	0	1,384	2,305	30	45	74
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	168	9	3	8	362	64	0	12,802	20,001	232	413	645
Chad	0	0	0	0	0	0	0	149	3,288	101	5	106
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	559	2,284	56	18	74
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,858	60	0	60
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	193	193	0	6	6
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	336	336	0	11	11
France	0	0	0	0	0	2	0	2,119	2,119	0	68	68
Gabon	0	0	0	0	0	0	0	0	2,007	65	0	65
Germany	0	0	2	0	0	3	0	1,588	1,588	0	51	51
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	2,243	2,243	0	72	72
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	328	328	0	11	11
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	670	1,955	41	22	63
Netherlands	0	0	1	0	0	0	0	1,609	1,609	0	52	52
Netherlands Antilles	0	0	0	0	0	0	0	489	489	0	16	16
Norway	0	0	0	0	0	0	0	1,981	2,281	10	64	74
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	571	571	0	18	18
Russia	0	0	0	0	0	0	0	2,028	2,028	0	65	65
Spain	0	0	0	0	0	0	0	1,119	1,119	0	36	36
Sweden	0	0	0	0	0	0	0	288	288	0	9	9
Syria	0	0	0	0	0	0	0	597	597	0	19	19
Trinidad and Tobago	0	0	0	0	0	0	0	1,619	1,619	0	52	52
United Kingdom	0	0	0	0	0	0	0	2,530	2,530	0	82	82
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	372	0	0	0	10,105	10,105	0	326	326
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	12	0	0	0	0	1,907	2,957	34	62	95
<b>Total</b>	<b>218</b>	<b>9</b>	<b>19</b>	<b>380</b>	<b>368</b>	<b>69</b>	<b>0</b>	<b>57,157</b>	<b>105,157</b>	<b>1,548</b>	<b>1,844</b>	<b>3,392</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>313</b>	<b>6,116</b>	<b>187</b>	<b>10</b>	<b>197</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>10,931</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	963	0	0	0	0	0	0
Angola	1,995	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	524	0	0	0	0	0	0
Kuwait	774	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	849	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,223	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	603	0	0	0	0	0	0
<b>Non OPEC</b>	<b>36,308</b>	<b>0</b>	<b>4,173</b>	<b>668</b>	<b>0</b>	<b>20</b>	<b>20</b>
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	599	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	36,308	0	4,173	69	0	20	20
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>47,239</b>	<b>0</b>	<b>4,173</b>	<b>668</b>	<b>0</b>	<b>20</b>	<b>20</b>
<b>Persian Gulf<sup>b</sup></b>	<b>6,521</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>26</b>	<b>0</b>	<b>5</b>	<b>77</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	2	0	0	46	26	0	5	77
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>26</b>	<b>0</b>	<b>5</b>	<b>77</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>109</b>	<b>103</b>	<b>212</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	1	0	0	31	0	109	103	212
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>109</b>	<b>103</b>	<b>212</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,931</b>	<b>353</b>	<b>0</b>	<b>353</b>
Algeria	0	0	0	0	0	0	0	0	963	31	0	31
Angola	0	0	0	0	0	0	0	0	1,995	64	0	64
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	524	17	0	17
Kuwait	0	0	0	0	0	0	0	0	774	25	0	25
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	849	27	0	27
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,223	168	0	168
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	603	19	0	19
<b>Non OPEC</b>	<b>81</b>	<b>70</b>	<b>3</b>	<b>45</b>	<b>98</b>	<b>98</b>	<b>5</b>	<b>5,586</b>	<b>41,894</b>	<b>1,171</b>	<b>180</b>	<b>1,351</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	599	599	0	19	19
Brazil	0	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	81	70	3	45	98	96	5	4,985	41,293	1,171	161	1,332
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	1	1	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	1	0	0	0
<b>Total</b>	<b>81</b>	<b>70</b>	<b>3</b>	<b>45</b>	<b>98</b>	<b>98</b>	<b>5</b>	<b>5,586</b>	<b>52,825</b>	<b>1,524</b>	<b>180</b>	<b>1,704</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,521</b>	<b>210</b>	<b>0</b>	<b>210</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>113,927</b>	<b>0</b>	<b>641</b>	<b>1,910</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	8,297	0	506	0	0	0	0
Angola	10,190	0	0	377	0	0	0
Ecuador	1,984	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	10,936	0	0	0	0	0	0
Kuwait	6,023	0	0	0	0	0	0
Libya	844	0	0	432	0	0	0
Nigeria	20,737	0	0	300	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	24,196	0	0	291	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	30,720	0	135	510	0	0	0
<b>Non OPEC</b>	<b>54,350</b>	<b>0</b>	<b>197</b>	<b>17,918</b>	<b>0</b>	<b>2,028</b>	<b>2,028</b>
Argentina	0	0	0	0	0	126	126
Aruba	0	0	0	2,269	0	0	0
Australia	963	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,898	0	72	72
Brazil	3,344	0	0	0	0	106	106
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	3,016	0	0	0	0	0	0
Chad	478	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,601	0	0	282	0	0	0
Congo (Brazzaville)	950	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,189	0	0	0	0	0	0
Estonia	0	0	0	1	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	148	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,187	0	0	0
Guatemala	530	0	0	0	0	0	0
India	0	0	0	413	0	0	0
Italy	0	0	0	67	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	35,462	0	36	786	0	0	0
Netherlands	0	0	62	1,067	0	115	115
Netherlands Antilles	0	0	0	0	0	125	125
Norway	0	0	1	375	0	0	0
Oman	519	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	149	0	0	4,478	0	940	940
Spain	0	0	0	61	0	49	49
Sweden	0	0	0	533	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,660	0	0	140	0	0	0
United Kingdom	2,633	0	0	827	0	242	242
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	825	0	138	138
Yemen	0	0	0	0	0	0	0
Other	856	0	98	1,559	0	115	115
<b>Total</b>	<b>168,277</b>	<b>0</b>	<b>838</b>	<b>19,828</b>	<b>0</b>	<b>2,028</b>	<b>2,028</b>
<b>Persian Gulf<sup>b</sup></b>	<b>41,155</b>	<b>0</b>	<b>0</b>	<b>291</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>30</b>	<b>30</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	30	30	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>576</b>	<b>576</b>	<b>192</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>956</b>	<b>0</b>	<b>956</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	72	72	1	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	315	315	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	44	44	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	41	41	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	580	0	580
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	98	98	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	6	6	191	0	0	0	0	376	0	376
<b>Total</b>	<b>0</b>	<b>606</b>	<b>606</b>	<b>192</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>956</b>	<b>0</b>	<b>956</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72</b>	<b>41</b>	<b>31</b>	<b>0</b>	<b>167</b>	<b>198</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	31	0	167	198
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	41	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	72	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>354</b>	<b>0</b>	<b>1,024</b>	<b>3,346</b>	<b>4,370</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	49	0	49
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	66	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	78	0	78
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	227	227
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	0	276	276
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	322	2,841	3,163
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	212	0	212
United Kingdom	0	0	0	0	0	0	254	0	254
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	252	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	36	0	0	2	2
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>90</b>	<b>395</b>	<b>31</b>	<b>1,024</b>	<b>3,513</b>	<b>4,568</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>48</b>	<b>5,367</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>8,320</b>	<b>122,247</b>	<b>3,675</b>	<b>268</b>	<b>3,943</b>
Algeria	0	3,763	0	0	0	0	0	4,269	12,566	268	138	405
Angola	0	0	0	0	0	0	0	377	10,567	329	12	341
Ecuador	0	0	0	0	0	0	0	0	1,984	64	0	64
Indonesia	0	699	0	0	0	0	0	699	699	0	23	23
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	10,936	353	0	353
Kuwait	0	0	0	0	0	0	0	0	6,023	194	0	194
Libya	48	905	0	0	0	0	0	1,583	2,427	27	51	78
Nigeria	0	0	0	0	0	0	0	300	21,037	669	10	679
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	332	24,528	781	11	791
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	13	0	760	31,480	991	25	1,015
<b>Non OPEC</b>	<b>1,540</b>	<b>1,132</b>	<b>19</b>	<b>294</b>	<b>0</b>	<b>155</b>	<b>0</b>	<b>29,749</b>	<b>84,099</b>	<b>1,753</b>	<b>960</b>	<b>2,713</b>
Argentina	0	20	0	102	0	3	0	251	251	0	8	8
Aruba	131	0	0	0	0	0	0	2,449	2,449	0	79	79
Australia	0	651	0	0	0	0	0	651	1,614	31	21	52
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	2,971	2,971	0	96	96
Brazil	0	0	0	120	0	0	0	365	3,709	108	12	120
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	51	0	0	0	0	0	0	129	3,145	97	4	101
Chad	0	0	0	0	0	0	0	0	478	15	0	15
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	282	2,883	84	9	93
Congo (Brazzaville)	0	0	0	0	0	0	0	0	950	31	0	31
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,189	38	0	38
Estonia	0	0	0	0	0	0	0	1	1	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	24	1	0	0	4	0	719	719	0	23	23
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	5	0	0	72	0	0	0	1,417	1,417	0	46	46
Guatemala	0	0	0	0	0	0	0	0	530	17	0	17
India	0	0	0	0	0	0	0	413	413	0	13	13
Italy	0	0	0	0	0	2	0	69	69	0	2	2
Korea, South	73	0	0	0	0	143	0	216	216	0	7	7
Latvia	0	0	0	0	0	0	0	2	2	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	16	0	0	0	0	16	16	0	1	1
Mexico	1,221	0	0	0	0	0	0	2,378	37,840	1,144	77	1,221
Netherlands	6	0	0	0	0	0	0	1,250	1,250	0	40	40
Netherlands Antilles	0	0	0	0	0	0	0	125	125	0	4	4
Norway	0	0	0	0	0	0	0	376	376	0	12	12
Oman	0	0	0	0	0	0	0	0	519	17	0	17
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	37	437	0	0	0	0	0	9,635	9,784	5	311	316
Spain	0	0	0	0	0	0	0	110	110	0	4	4
Sweden	0	0	0	0	0	0	0	533	533	0	17	17
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	352	2,012	54	11	65
United Kingdom	15	0	0	0	0	0	0	1,436	4,069	85	46	131
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,215	1,215	0	39	39
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	0	2	0	0	2	0	2,388	3,244	28	77	105
<b>Total</b>	<b>1,588</b>	<b>6,499</b>	<b>19</b>	<b>294</b>	<b>0</b>	<b>168</b>	<b>0</b>	<b>38,069</b>	<b>206,346</b>	<b>5,428</b>	<b>1,228</b>	<b>6,656</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>332</b>	<b>41,487</b>	<b>1,328</b>	<b>11</b>	<b>1,338</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>8,632</b>	<b>0</b>	<b>731</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	8,632	0	731	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>8,632</b>	<b>0</b>	<b>731</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>27,589</b>	<b>0</b>	<b>0</b>	<b>644</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	644	0	0	0
Angola	1,153	0	0	0	0	0	0
Ecuador	5,665	0	0	0	0	0	0
Indonesia	762	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	5,364	0	0	0	0	0	0
Kuwait	600	0	0	0	0	0	0
Libya	323	0	0	0	0	0	0
Nigeria	1,653	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,614	0	0	0	0	0	0
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	755	0	0	0	0	0	0
<b>Non OPEC</b>	<b>10,273</b>	<b>0</b>	<b>158</b>	<b>446</b>	<b>0</b>	<b>442</b>	<b>442</b>
Argentina	826	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	960	0	0	0	0	0	0
Brunei	356	0	0	0	0	0	0
Canada	5,122	0	158	30	0	31	31
China	254	0	0	0	0	0	0
Colombia	972	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	411	411
Malaysia	0	0	0	0	0	0	0
Mexico	401	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	508	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	531	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	382	0	0	0
Other	343	0	0	34	0	0	0
<b>Total</b>	<b>37,862</b>	<b>0</b>	<b>158</b>	<b>1,090</b>	<b>0</b>	<b>442</b>	<b>442</b>
<b>Persian Gulf<sup>b</sup></b>	<b>17,278</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80</b>	<b>14</b>	<b>4</b>	<b>0</b>	<b>98</b>
Canada	0	0	0	0	0	0	80	14	4	0	98
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80</b>	<b>14</b>	<b>4</b>	<b>0</b>	<b>98</b>
<b>PAD District 5</b>											
<b>OPEC</b>	<b>0</b>	<b>100</b>	<b>100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	100	100	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>859</b>	<b>859</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>305</b>	<b>68</b>	<b>0</b>	<b>12</b>	<b>385</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	376	376	0	0	0	15	68	0	12	95
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	44	44	0	0	0	290	0	0	0	290
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	240	240	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>959</b>	<b>959</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>305</b>	<b>68</b>	<b>0</b>	<b>12</b>	<b>385</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>100</b>	<b>100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>16</b>
Canada	0	0	0	0	0	0	16	0	16
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>16</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>208</b>	<b>0</b>	<b>208</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	0	208
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,148</b>	<b>75</b>	<b>0</b>	<b>185</b>	<b>593</b>	<b>778</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	28	0	0	86	32	118
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,794	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	99	231	330
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	75	0	0	0	0
Other	0	0	0	326	0	0	0	330	330
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,148</b>	<b>75</b>	<b>0</b>	<b>393</b>	<b>593</b>	<b>986</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>132</b>	<b>0</b>	<b>0</b>	<b>977</b>	<b>9,609</b>	<b>278</b>	<b>32</b>	<b>310</b>
Canada	0	0	0	0	132	0	0	977	9,609	278	32	310
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>132</b>	<b>0</b>	<b>0</b>	<b>977</b>	<b>9,609</b>	<b>278</b>	<b>32</b>	<b>310</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>952</b>	<b>28,541</b>	<b>890</b>	<b>31</b>	<b>921</b>
Algeria	0	0	0	0	0	0	0	644	644	0	21	21
Angola	0	0	0	0	0	0	0	0	1,153	37	0	37
Ecuador	0	0	0	0	0	0	0	208	5,873	183	7	189
Indonesia	0	0	0	0	0	0	0	0	762	25	0	25
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	5,364	173	0	173
Kuwait	0	0	0	0	0	0	0	0	600	19	0	19
Libya	0	0	0	0	0	0	0	0	323	10	0	10
Nigeria	0	0	0	0	0	0	0	0	1,653	53	0	53
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	100	10,714	342	3	346
United Arab Emirates	0	0	0	0	0	0	0	0	700	23	0	23
Venezuela	0	0	0	0	0	0	0	0	755	24	0	24
<b>Non OPEC</b>	<b>37</b>	<b>0</b>	<b>39</b>	<b>34</b>	<b>119</b>	<b>3</b>	<b>0</b>	<b>5,523</b>	<b>15,796</b>	<b>331</b>	<b>178</b>	<b>510</b>
Argentina	0	0	0	0	0	0	0	0	826	27	0	27
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	960	31	0	31
Brunei	0	0	0	0	0	0	0	0	356	11	0	11
Canada	0	0	0	34	119	1	0	990	6,112	165	32	197
China	0	0	38	0	0	0	0	38	292	8	1	9
Colombia	0	0	0	0	0	0	0	0	972	31	0	31
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0	335	335	0	11	11
Korea, South	37	0	0	0	0	0	0	2,242	2,242	0	72	72
Malaysia	0	0	0	0	0	0	0	199	199	0	6	6
Mexico	0	0	0	0	0	0	0	330	731	13	11	24
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	508	16	0	16
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	2	0	2	2	0	0	0
Vietnam	0	0	0	0	0	0	0	0	531	17	0	17
Virgin Islands, U.S.	0	0	0	0	0	0	0	457	457	0	15	15
Other	0	0	0	0	0	0	0	930	1,273	11	30	41
<b>Total</b>	<b>37</b>	<b>0</b>	<b>39</b>	<b>34</b>	<b>119</b>	<b>3</b>	<b>0</b>	<b>6,475</b>	<b>44,337</b>	<b>1,221</b>	<b>209</b>	<b>1,430</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100</b>	<b>17,378</b>	<b>557</b>	<b>3</b>	<b>561</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>28,516</b>	<b>190</b>	<b>1,649</b>	<b>1,254</b>	<b>0</b>	<b>64</b>	<b>64</b>
Algeria	2,083	0	1,649	1,254	0	0	0
Angola	4,217	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	500	0	0	0	0	0	0
Nigeria	12,818	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,803	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,095	190	0	0	0	64	64
<b>Non OPEC</b>	<b>19,484</b>	<b>0</b>	<b>2,270</b>	<b>3,516</b>	<b>0</b>	<b>10,227</b>	<b>10,227</b>
Argentina	0	0	0	216	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	921	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	7,199	0	1,567	0	0	1,794	1,794
Chad	3,139	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,725	0	0	0	0	0	0
Congo (Brazzaville)	1,858	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	193	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	336	336
France	0	0	0	0	0	725	725
Gabon	2,007	0	0	0	0	0	0
Germany	0	0	0	0	0	697	697
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	233	0	1,081	1,081
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	328	328
Malaysia	0	0	0	0	0	0	0
Mexico	1,285	0	0	0	0	239	239
Netherlands	0	0	0	0	0	304	304
Netherlands Antilles	0	0	0	0	0	0	0
Norway	300	0	703	325	0	953	953
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	409	0	0	0
Spain	0	0	0	0	0	671	671
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	597	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	1,386	1,386
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	750	0	1,713	1,713
Yemen	0	0	0	0	0	0	0
Other	1,050	0	0	793	0	0	0
<b>Total</b>	<b>48,000</b>	<b>190</b>	<b>3,919</b>	<b>4,770</b>	<b>0</b>	<b>10,291</b>	<b>10,291</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,803</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>45</b>	<b>2,327</b>	<b>2,372</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>553</b>	<b>97</b>	<b>0</b>	<b>650</b>
Algeria	0	0	0	0	0	0	0	553	0	0	553
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	195	195	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	45	507	552	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	313	313	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,312	1,312	0	0	0	0	0	97	0	97
<b>Non OPEC</b>	<b>8,166</b>	<b>7,537</b>	<b>15,703</b>	<b>301</b>	<b>0</b>	<b>0</b>	<b>3,909</b>	<b>44</b>	<b>2,651</b>	<b>734</b>	<b>7,338</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	276	276
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,092	0	4,092	0	0	0	1,892	44	882	388	3,206
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	99	1,293	1,392	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	607	607	0	0	0	0	0	279	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	929	929	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	318	659	977	0	0	0	0	0	0	70	70
Netherlands Antilles	0	213	213	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	442	129	571	0	0	0	0	0	0	0	0
Russia	0	1,584	1,584	0	0	0	0	0	0	0	0
Spain	145	303	448	0	0	0	0	0	0	0	0
Sweden	0	288	288	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	121	389	510	97	0	0	0	0	0	0	0
United Kingdom	200	944	1,144	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,749	0	2,749	0	0	0	1,318	0	1,490	0	2,808
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	199	199	204	0	0	699	0	0	0	699
<b>Total</b>	<b>8,211</b>	<b>9,864</b>	<b>18,075</b>	<b>301</b>	<b>0</b>	<b>0</b>	<b>3,909</b>	<b>597</b>	<b>2,748</b>	<b>734</b>	<b>7,988</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>313</b>	<b>313</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,183</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,215</b>	<b>1,215</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,183	0	0	0	1,215	1,215
<b>Non OPEC</b>	<b>76</b>	<b>1</b>	<b>0</b>	<b>1,514</b>	<b>88</b>	<b>509</b>	<b>2,310</b>	<b>3,664</b>	<b>6,483</b>
Argentina	0	0	0	0	0	205	26	141	372
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	496	0	496
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	1,333	0	1,333
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	76	1	0	46	88	7	272	1,039	1,318
Chad	0	0	0	0	0	0	49	100	149
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	134	425	559
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	101	0	0	0	330	330
Netherlands	0	0	0	257	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	276	0	0	276
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	15	0	20	35
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	63	0	0	0	949	949
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,047	0	6	0	660	666
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>76</b>	<b>1</b>	<b>0</b>	<b>2,697</b>	<b>88</b>	<b>509</b>	<b>2,310</b>	<b>4,879</b>	<b>7,698</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>8,583</b>	<b>37,099</b>	<b>920</b>	<b>277</b>	<b>1,197</b>
Algeria	0	0	0	0	0	0	0	3,456	5,539	67	111	179
Angola	0	0	0	0	0	0	0	0	4,217	136	0	136
Ecuador	0	0	0	0	0	0	0	195	195	0	6	6
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	500	16	0	16
Nigeria	0	0	0	0	0	0	0	552	13,370	413	18	431
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	313	6,116	187	10	197
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	6	0	0	4,067	7,162	100	131	231
<b>Non OPEC</b>	<b>218</b>	<b>9</b>	<b>19</b>	<b>380</b>	<b>362</b>	<b>69</b>	<b>0</b>	<b>48,574</b>	<b>68,058</b>	<b>629</b>	<b>1,567</b>	<b>2,195</b>
Argentina	0	0	0	0	0	0	0	588	588	0	19	19
Aruba	0	0	0	0	0	0	0	276	276	0	9	9
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	496	496	0	16	16
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	50	0	1	0	0	0	0	1,384	2,305	30	45	74
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	168	9	3	8	362	64	0	12,802	20,001	232	413	645
Chad	0	0	0	0	0	0	0	149	3,288	101	5	106
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	559	2,284	56	18	74
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,858	60	0	60
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	193	193	0	6	6
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	336	336	0	11	11
France	0	0	0	0	0	2	0	2,119	2,119	0	68	68
Gabon	0	0	0	0	0	0	0	0	2,007	65	0	65
Germany	0	0	2	0	0	3	0	1,588	1,588	0	51	51
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	2,243	2,243	0	72	72
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	328	328	0	11	11
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	670	1,955	41	22	63
Netherlands	0	0	1	0	0	0	0	1,609	1,609	0	52	52
Netherlands Antilles	0	0	0	0	0	0	0	489	489	0	16	16
Norway	0	0	0	0	0	0	0	1,981	2,281	10	64	74
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	571	571	0	18	18
Russia	0	0	0	0	0	0	0	2,028	2,028	0	65	65
Spain	0	0	0	0	0	0	0	1,119	1,119	0	36	36
Sweden	0	0	0	0	0	0	0	288	288	0	9	9
Syria	0	0	0	0	0	0	0	597	597	0	19	19
Trinidad and Tobago	0	0	0	0	0	0	0	1,619	1,619	0	52	52
United Kingdom	0	0	0	0	0	0	0	2,530	2,530	0	82	82
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	372	0	0	0	10,105	10,105	0	326	326
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	12	0	0	0	0	1,907	2,957	34	62	95
<b>Total</b>	<b>218</b>	<b>9</b>	<b>19</b>	<b>380</b>	<b>368</b>	<b>69</b>	<b>0</b>	<b>57,157</b>	<b>105,157</b>	<b>1,548</b>	<b>1,844</b>	<b>3,392</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>313</b>	<b>6,116</b>	<b>187</b>	<b>10</b>	<b>197</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>10,931</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	963	0	0	0	0	0	0
Angola	1,995	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	524	0	0	0	0	0	0
Kuwait	774	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	849	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,223	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	603	0	0	0	0	0	0
<b>Non OPEC</b>	<b>36,308</b>	<b>0</b>	<b>4,173</b>	<b>668</b>	<b>0</b>	<b>20</b>	<b>20</b>
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	599	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	36,308	0	4,173	69	0	20	20
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>47,239</b>	<b>0</b>	<b>4,173</b>	<b>668</b>	<b>0</b>	<b>20</b>	<b>20</b>
<b>Persian Gulf<sup>b</sup></b>	<b>6,521</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>26</b>	<b>0</b>	<b>5</b>	<b>77</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	2	0	0	46	26	0	5	77
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>26</b>	<b>0</b>	<b>5</b>	<b>77</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>109</b>	<b>103</b>	<b>212</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	1	0	0	31	0	109	103	212
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>109</b>	<b>103</b>	<b>212</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,931</b>	<b>353</b>	<b>0</b>	<b>353</b>
Algeria	0	0	0	0	0	0	0	0	963	31	0	31
Angola	0	0	0	0	0	0	0	0	1,995	64	0	64
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	524	17	0	17
Kuwait	0	0	0	0	0	0	0	0	774	25	0	25
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	849	27	0	27
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,223	168	0	168
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	603	19	0	19
<b>Non OPEC</b>	<b>81</b>	<b>70</b>	<b>3</b>	<b>45</b>	<b>98</b>	<b>98</b>	<b>5</b>	<b>5,586</b>	<b>41,894</b>	<b>1,171</b>	<b>180</b>	<b>1,351</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	599	599	0	19	19
Brazil	0	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	81	70	3	45	98	96	5	4,985	41,293	1,171	161	1,332
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	1	1	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	1	0	0	0
<b>Total</b>	<b>81</b>	<b>70</b>	<b>3</b>	<b>45</b>	<b>98</b>	<b>98</b>	<b>5</b>	<b>5,586</b>	<b>52,825</b>	<b>1,524</b>	<b>180</b>	<b>1,704</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,521</b>	<b>210</b>	<b>0</b>	<b>210</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>113,927</b>	<b>0</b>	<b>641</b>	<b>1,910</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	8,297	0	506	0	0	0	0
Angola	10,190	0	0	377	0	0	0
Ecuador	1,984	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	10,936	0	0	0	0	0	0
Kuwait	6,023	0	0	0	0	0	0
Libya	844	0	0	432	0	0	0
Nigeria	20,737	0	0	300	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	24,196	0	0	291	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	30,720	0	135	510	0	0	0
<b>Non OPEC</b>	<b>54,350</b>	<b>0</b>	<b>197</b>	<b>17,918</b>	<b>0</b>	<b>2,028</b>	<b>2,028</b>
Argentina	0	0	0	0	0	126	126
Aruba	0	0	0	2,269	0	0	0
Australia	963	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,898	0	72	72
Brazil	3,344	0	0	0	0	106	106
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	3,016	0	0	0	0	0	0
Chad	478	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,601	0	0	282	0	0	0
Congo (Brazzaville)	950	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,189	0	0	0	0	0	0
Estonia	0	0	0	1	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	148	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,187	0	0	0
Guatemala	530	0	0	0	0	0	0
India	0	0	0	413	0	0	0
Italy	0	0	0	67	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	2	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	35,462	0	36	786	0	0	0
Netherlands	0	0	62	1,067	0	115	115
Netherlands Antilles	0	0	0	0	0	125	125
Norway	0	0	1	375	0	0	0
Oman	519	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	149	0	0	4,478	0	940	940
Spain	0	0	0	61	0	49	49
Sweden	0	0	0	533	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,660	0	0	140	0	0	0
United Kingdom	2,633	0	0	827	0	242	242
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	825	0	138	138
Yemen	0	0	0	0	0	0	0
Other	856	0	98	1,559	0	115	115
<b>Total</b>	<b>168,277</b>	<b>0</b>	<b>838</b>	<b>19,828</b>	<b>0</b>	<b>2,028</b>	<b>2,028</b>
<b>Persian Gulf<sup>b</sup></b>	<b>41,155</b>	<b>0</b>	<b>0</b>	<b>291</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>30</b>	<b>30</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	30	30	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>576</b>	<b>576</b>	<b>192</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>956</b>	<b>0</b>	<b>956</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	72	72	1	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	315	315	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	44	44	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	41	41	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	580	0	580
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	98	98	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	6	6	191	0	0	0	0	376	0	376
<b>Total</b>	<b>0</b>	<b>606</b>	<b>606</b>	<b>192</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>956</b>	<b>0</b>	<b>956</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72</b>	<b>41</b>	<b>31</b>	<b>0</b>	<b>167</b>	<b>198</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	31	0	167	198
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	41	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	72	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>354</b>	<b>0</b>	<b>1,024</b>	<b>3,346</b>	<b>4,370</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	49	0	49
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	66	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	78	0	78
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	227	227
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	109	0	109
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	0	276	276
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	322	2,841	3,163
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	212	0	212
United Kingdom	0	0	0	0	0	0	254	0	254
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	252	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	36	0	0	2	2
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>90</b>	<b>395</b>	<b>31</b>	<b>1,024</b>	<b>3,513</b>	<b>4,568</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>48</b>	<b>5,367</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>8,320</b>	<b>122,247</b>	<b>3,675</b>	<b>268</b>	<b>3,943</b>
Algeria	0	3,763	0	0	0	0	0	4,269	12,566	268	138	405
Angola	0	0	0	0	0	0	0	377	10,567	329	12	341
Ecuador	0	0	0	0	0	0	0	0	1,984	64	0	64
Indonesia	0	699	0	0	0	0	0	699	699	0	23	23
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	10,936	353	0	353
Kuwait	0	0	0	0	0	0	0	0	6,023	194	0	194
Libya	48	905	0	0	0	0	0	1,583	2,427	27	51	78
Nigeria	0	0	0	0	0	0	0	300	21,037	669	10	679
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	332	24,528	781	11	791
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	13	0	760	31,480	991	25	1,015
<b>Non OPEC</b>	<b>1,540</b>	<b>1,132</b>	<b>19</b>	<b>294</b>	<b>0</b>	<b>155</b>	<b>0</b>	<b>29,749</b>	<b>84,099</b>	<b>1,753</b>	<b>960</b>	<b>2,713</b>
Argentina	0	20	0	102	0	3	0	251	251	0	8	8
Aruba	131	0	0	0	0	0	0	2,449	2,449	0	79	79
Australia	0	651	0	0	0	0	0	651	1,614	31	21	52
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	2,971	2,971	0	96	96
Brazil	0	0	0	120	0	0	0	365	3,709	108	12	120
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	51	0	0	0	0	0	0	129	3,145	97	4	101
Chad	0	0	0	0	0	0	0	0	478	15	0	15
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	282	2,883	84	9	93
Congo (Brazzaville)	0	0	0	0	0	0	0	0	950	31	0	31
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,189	38	0	38
Estonia	0	0	0	0	0	0	0	1	1	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	24	1	0	0	4	0	719	719	0	23	23
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	5	0	0	72	0	0	0	1,417	1,417	0	46	46
Guatemala	0	0	0	0	0	0	0	0	530	17	0	17
India	0	0	0	0	0	0	0	413	413	0	13	13
Italy	0	0	0	0	0	2	0	69	69	0	2	2
Korea, South	73	0	0	0	0	143	0	216	216	0	7	7
Latvia	0	0	0	0	0	0	0	2	2	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	16	0	0	0	0	16	16	0	1	1
Mexico	1,221	0	0	0	0	0	0	2,378	37,840	1,144	77	1,221
Netherlands	6	0	0	0	0	0	0	1,250	1,250	0	40	40
Netherlands Antilles	0	0	0	0	0	0	0	125	125	0	4	4
Norway	0	0	0	0	0	0	0	376	376	0	12	12
Oman	0	0	0	0	0	0	0	0	519	17	0	17
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	37	437	0	0	0	0	0	9,635	9,784	5	311	316
Spain	0	0	0	0	0	0	0	110	110	0	4	4
Sweden	0	0	0	0	0	0	0	533	533	0	17	17
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	352	2,012	54	11	65
United Kingdom	15	0	0	0	0	0	0	1,436	4,069	85	46	131
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,215	1,215	0	39	39
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	0	2	0	0	2	0	2,388	3,244	28	77	105
<b>Total</b>	<b>1,588</b>	<b>6,499</b>	<b>19</b>	<b>294</b>	<b>0</b>	<b>168</b>	<b>0</b>	<b>38,069</b>	<b>206,346</b>	<b>5,428</b>	<b>1,228</b>	<b>6,656</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>332</b>	<b>41,487</b>	<b>1,328</b>	<b>11</b>	<b>1,338</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>8,632</b>	<b>0</b>	<b>731</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	8,632	0	731	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>8,632</b>	<b>0</b>	<b>731</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>27,589</b>	<b>0</b>	<b>0</b>	<b>644</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	644	0	0	0
Angola	1,153	0	0	0	0	0	0
Ecuador	5,665	0	0	0	0	0	0
Indonesia	762	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	5,364	0	0	0	0	0	0
Kuwait	600	0	0	0	0	0	0
Libya	323	0	0	0	0	0	0
Nigeria	1,653	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,614	0	0	0	0	0	0
United Arab Emirates	700	0	0	0	0	0	0
Venezuela	755	0	0	0	0	0	0
<b>Non OPEC</b>	<b>10,273</b>	<b>0</b>	<b>158</b>	<b>446</b>	<b>0</b>	<b>442</b>	<b>442</b>
Argentina	826	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	960	0	0	0	0	0	0
Brunei	356	0	0	0	0	0	0
Canada	5,122	0	158	30	0	31	31
China	254	0	0	0	0	0	0
Colombia	972	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	411	411
Malaysia	0	0	0	0	0	0	0
Mexico	401	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	508	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	531	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	382	0	0	0
Other	343	0	0	34	0	0	0
<b>Total</b>	<b>37,862</b>	<b>0</b>	<b>158</b>	<b>1,090</b>	<b>0</b>	<b>442</b>	<b>442</b>
<b>Persian Gulf<sup>b</sup></b>	<b>17,278</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80</b>	<b>14</b>	<b>4</b>	<b>0</b>	<b>98</b>
Canada	0	0	0	0	0	0	80	14	4	0	98
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80</b>	<b>14</b>	<b>4</b>	<b>0</b>	<b>98</b>
<b>PAD District 5</b>											
<b>OPEC</b>	<b>0</b>	<b>100</b>	<b>100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	100	100	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>859</b>	<b>859</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>305</b>	<b>68</b>	<b>0</b>	<b>12</b>	<b>385</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	376	376	0	0	0	15	68	0	12	95
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	44	44	0	0	0	290	0	0	0	290
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	199	199	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	240	240	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>959</b>	<b>959</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>305</b>	<b>68</b>	<b>0</b>	<b>12</b>	<b>385</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>100</b>	<b>100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>16</b>
Canada	0	0	0	0	0	0	16	0	16
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16</b>	<b>0</b>	<b>16</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>208</b>	<b>0</b>	<b>208</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	208	0	208
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,148</b>	<b>75</b>	<b>0</b>	<b>185</b>	<b>593</b>	<b>778</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	28	0	0	86	32	118
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,794	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	99	231	330
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	326	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	75	0	0	0	0
Other	0	0	0	0	0	0	0	330	330
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,148</b>	<b>75</b>	<b>0</b>	<b>393</b>	<b>593</b>	<b>986</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-January 2008 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naptha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	0	0	0	132	0	0	977	9,609	278	32	310
Canada	0	0	0	0	132	0	0	977	9,609	278	32	310
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	0	0	0	0	132	0	0	977	9,609	278	32	310
<b>PAD District 5</b>												
<b>OPEC</b>	0	0	0	0	0	0	0	952	28,541	890	31	921
Algeria	0	0	0	0	0	0	0	644	644	0	21	21
Angola	0	0	0	0	0	0	0	0	1,153	37	0	37
Ecuador	0	0	0	0	0	0	0	208	5,873	183	7	189
Indonesia	0	0	0	0	0	0	0	0	762	25	0	25
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	5,364	173	0	173
Kuwait	0	0	0	0	0	0	0	0	600	19	0	19
Libya	0	0	0	0	0	0	0	0	323	10	0	10
Nigeria	0	0	0	0	0	0	0	0	1,653	53	0	53
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	100	10,714	342	3	346
United Arab Emirates	0	0	0	0	0	0	0	0	700	23	0	23
Venezuela	0	0	0	0	0	0	0	0	755	24	0	24
<b>Non OPEC</b>	37	0	39	34	119	3	0	5,523	15,796	331	178	510
Argentina	0	0	0	0	0	0	0	0	826	27	0	27
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	960	31	0	31
Brunei	0	0	0	0	0	0	0	0	356	11	0	11
Canada	0	0	0	34	119	1	0	990	6,112	165	32	197
China	0	0	38	0	0	0	0	38	292	8	1	9
Colombia	0	0	0	0	0	0	0	0	972	31	0	31
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0	335	335	0	11	11
Korea, South	37	0	0	0	0	0	0	2,242	2,242	0	72	72
Malaysia	0	0	0	0	0	0	0	199	199	0	6	6
Mexico	0	0	0	0	0	0	0	330	731	13	11	24
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	508	16	0	16
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	326	326	0	11	11
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	2	0	2	2	0	0	0
Vietnam	0	0	0	0	0	0	0	0	531	17	0	17
Virgin Islands, U.S.	0	0	0	0	0	0	0	457	457	0	15	15
Other	0	0	0	0	0	0	0	604	947	11	19	31
<b>Total</b>	37	0	39	34	119	3	0	6,475	44,337	1,221	209	1,430
<b>Persian Gulf<sup>b</sup></b>	0	0	0	0	0	0	0	100	17,378	557	3	561

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. Exports of Crude Oil and Petroleum Products by PAD District, January 2008**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>0</b>	<b>340</b>	<b>0</b>	<b>23</b>	<b>0</b>	<b>364</b>	<b>12</b>
<b>Natural Gas Liquids</b>	<b>28</b>	<b>758</b>	<b>2,681</b>	<b>201</b>	<b>1,008</b>	<b>4,676</b>	<b>151</b>
Pentanes Plus	4	502	0	200	10	715	23
Liquefied Petroleum Gases	24	256	2,681	1	999	3,961	128
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	18	34	2,666	1	992	3,711	120
Normal Butane/Butylene	6	222	15	0	7	249	8
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>146</b>	<b>186</b>	<b>1,593</b>	<b>0</b>	<b>910</b>	<b>2,834</b>	<b>91</b>
Other Hydrocarbons/Oxygenates	88	23	1,166	0	157	1,435	46
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	88	23	1,166	0	157	1,435	46
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	1	2	1,080	0	5	1,087	35
Other Oxygenates	88	21	87	0	152	348	11
Motor Gasoline Blend. Comp	57	162	427	0	753	1,399	45
Reformulated	0	0	0	0	0	0	0
Conventional	57	162	427	0	753	1,399	45
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>3,214</b>	<b>2,682</b>	<b>30,155</b>	<b>27</b>	<b>6,372</b>	<b>42,450</b>	<b>1,369</b>
Finished Motor Gasoline	831	351	2,504	0	408	4,095	132
Reformulated	203	0	3	0	0	206	7
Conventional	629	351	2,501	0	408	3,889	125
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	7	766	722	0	341	1,836	59
Kerosene	331	508	2	0	45	887	29
Distillate Fuel Oil	28	88	8,828	0	1,455	10,398	335
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	27	69	7,801	0	1,416	9,312	300
Greater than 500 ppm sulfur	0	19	1,028	0	39	1,086	35
Residual Fuel Oil	1,172	203	7,997	5	1,224	10,601	342
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	3	0	975	0	324	1,302	42
Lubricants	188	168	1,394	7	118	1,876	61
Waxes	51	19	128	0	5	204	7
Petroleum Coke	529	205	7,182	4	2,407	10,326	333
Asphalt and Road Oil	60	374	50	11	44	539	17
Miscellaneous Products	14	0	372	0	1	387	12
<b>Total</b>	<b>3,388</b>	<b>3,966</b>	<b>34,428</b>	<b>251</b>	<b>8,291</b>	<b>50,323</b>	<b>1,623</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.  
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-January 2008**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>0</b>	<b>340</b>	<b>0</b>	<b>23</b>	<b>0</b>	<b>364</b>	<b>12</b>
<b>Natural Gas Liquids</b>	<b>28</b>	<b>758</b>	<b>2,681</b>	<b>201</b>	<b>1,008</b>	<b>4,676</b>	<b>151</b>
Pentanes Plus	4	502	0	200	10	715	23
Liquefied Petroleum Gases	24	256	2,681	1	999	3,961	128
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	18	34	2,666	1	992	3,711	120
Normal Butane/Butylene	6	222	15	0	7	249	8
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>146</b>	<b>186</b>	<b>1,593</b>	<b>0</b>	<b>910</b>	<b>2,834</b>	<b>91</b>
Other Hydrocarbons/Oxygenates	88	23	1,166	0	157	1,435	46
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	88	23	1,166	0	157	1,435	46
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	1	2	1,080	0	5	1,087	35
Other Oxygenates	88	21	87	0	152	348	11
Motor Gasoline Blending Components (MGBC)	57	162	427	0	753	1,399	45
Reformulated	0	0	0	0	0	0	0
Conventional	57	162	427	0	753	1,399	45
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>3,214</b>	<b>2,682</b>	<b>30,155</b>	<b>27</b>	<b>6,372</b>	<b>42,450</b>	<b>1,369</b>
Finished Motor Gasoline	831	351	2,504	0	408	4,095	132
Reformulated	203	0	3	0	0	206	7
Conventional	629	351	2,501	0	408	3,889	125
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	7	766	722	0	341	1,836	59
Kerosene	331	508	2	0	45	887	29
Distillate Fuel Oil	28	88	8,828	0	1,455	10,398	335
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	27	69	7,801	0	1,416	9,312	300
Greater than 500 ppm sulfur	0	19	1,028	0	39	1,086	35
Residual Fuel Oil	1,172	203	7,997	5	1,224	10,601	342
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	3	0	975	0	324	1,302	42
Lubricants	188	168	1,394	7	118	1,876	61
Waxes	51	19	128	0	5	204	7
Petroleum Coke	529	205	7,182	4	2,407	10,326	333
Asphalt and Road Oil	60	374	50	11	44	539	17
Miscellaneous Products	14	0	372	0	1	387	12
<b>Total</b>	<b>3,388</b>	<b>3,966</b>	<b>34,428</b>	<b>251</b>	<b>8,291</b>	<b>50,323</b>	<b>1,623</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, January 2008**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	1	1
Australia	0	0	0	0	0	0	0
Bahamas	0	0	5	0	2	46	48
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	1	14	15
Brazil	0	0	0	0	0	1	1
Canada	364	715	359	0	0	709	709
Cayman Islands	0	0	0	0	0	8	8
Chile	0	0	0	0	0	0	0
China	0	0	25	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	1	0	0	1	1
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	3	3
Ecuador	0	0	340	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	20	20
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	25	25
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
Honduras	0	0	298	0	4	64	68
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	190	0	190
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	74	74
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	2,924	0	3	2,919	2,922
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	1	1
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	3	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	346	0	6	3	9
<b>Total</b>	<b>364</b>	<b>715</b>	<b>3,961</b>	<b>0</b>	<b>206</b>	<b>3,889</b>	<b>4,095</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, January 2008 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	1	0	228	0	0	228
Australia	0	0	0	0	0	1	0	0	0	0	0
Bahamas	0	11	11	0	0	34	0	0	19	0	19
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1	0	0	1
Belize	0	0	0	0	0	0	0	0	28	0	28
Brazil	0	1	1	0	0	41	0	489	0	0	489
Canada	0	162	162	0	3	2	0	365	58	0	423
Cayman Islands	0	1	1	0	0	0	0	0	52	0	52
Chile	0	0	0	0	0	0	0	1,736	0	0	1,736
China	0	0	0	0	0	0	0	1	0	0	1
Colombia	0	0	0	0	0	0	0	522	0	0	522
Costa Rica	0	0	0	0	0	1	0	1	0	0	1
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	425	25	0	450
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	85	65	0	150
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	11	19	0	0	0	0	0
Germany	0	0	0	0	0	2	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	263	0	0	263
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	265	72	0	336
Honduras	0	0	0	0	0	0	0	426	55	0	481
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	3	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	18	0	0	0	0	0
Italy	0	0	0	0	0	0	0	250	0	0	250
Jamaica	0	0	0	0	55	0	0	0	0	0	0
Japan	0	0	0	0	0	110	0	0	0	0	0
Korea, South	0	0	0	0	0	34	0	1	0	0	1
Lebanon	0	0	0	0	0	0	0	268	0	0	268
Mexico	0	1,006	1,006	0	661	9	0	982	0	0	982
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	18	18	0	0	2	0	2,072	280	0	2,352
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	80	0	80
Nigeria	0	34	34	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	2	2	0	0	0	0	489	100	0	589
Peru	0	0	0	0	0	1	0	225	252	0	477
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1	0	0	1
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	4	49	0	216	0	0	216
South Africa	0	0	0	0	0	3	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	3	0	0	0	0	0
United Kingdom	0	1	1	0	0	7	0	0	0	0	0
Venezuela	0	1	1	0	346	0	0	0	0	0	0
Other	0	161	161	0	7	6	0	1	0	0	2
<b>Total</b>	<b>0</b>	<b>1,399</b>	<b>1,399</b>	<b>0</b>	<b>1,087</b>	<b>348</b>	<b>0</b>	<b>9,312</b>	<b>1,086</b>	<b>0</b>	<b>10,398</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, January 2008 (Continued)**

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	1
Bahamas	0	0	0	36	0	933	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	4
Belize	0	0	0	8	0	0	0	0	0
Brazil	0	0	0	0	20	17	0	0	1
Canada	882	0	0	1,446	1	880	0	0	64
Cayman Islands	0	0	0	4	0	0	0	0	0
Chile	0	0	0	0	0	3	0	0	0
China	0	0	0	0	1	2	0	0	1
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	40	2	97	0	0	0
Ecuador	0	0	0	0	0	265	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	35	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	48
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	667	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	36	0	419	0	0	0
Honduras	0	0	0	28	0	461	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	1	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	886	0	0	0
Japan	0	0	0	0	324	210	0	0	0
Korea, South	0	0	0	0	321	200	0	0	0
Lebanon	0	0	0	2	0	0	0	0	0
Mexico	1	0	0	120	8	883	0	0	58
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	919	0	0	1
Netherlands Antilles	0	0	0	0	0	1,271	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	58	0	465	0	0	0
Peru	1	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	63	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	11	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	1,310	0	0	0
South Africa	0	0	0	0	11	0	0	0	0
Spain	0	0	0	0	0	0	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	546	2	0	0	20
Thailand	0	0	0	0	1	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	6	1	0	0	0	0
United Kingdom	1	0	0	0	0	0	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	1	0	0	5	2	975	0	0	2
<b>Total</b>	<b>887</b>	<b>0</b>	<b>0</b>	<b>1,836</b>	<b>1,302</b>	<b>10,601</b>	<b>0</b>	<b>0</b>	<b>204</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, January 2008 (Continued)**

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	74	0	304	304	0	10	10
Australia	328	0	35	0	364	364	0	12	12
Bahamas	0	0	4	1	1,091	1,091	0	35	35
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	0	1	64	0	70	70	0	2	2
Belize	0	0	0	0	51	51	0	2	2
Brazil	845	2	86	1	1,506	1,506	0	49	49
Canada	1,054	434	205	3	7,344	7,707	12	237	249
Cayman Islands	0	1	1	0	67	67	0	2	2
Chile	259	0	77	0	2,076	2,076	0	67	67
China	10	3	74	1	118	118	0	4	4
Colombia	0	1	100	0	624	624	0	20	20
Costa Rica	176	0	20	0	200	200	0	6	6
Denmark	0	1	0	0	2	2	0	0	0
Dominican Republic	58	0	62	0	713	713	0	23	23
Ecuador	0	0	3	0	608	608	0	20	20
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	7	0	211	211	0	7	7
Finland	0	3	0	0	4	4	0	0	0
France	502	0	3	0	584	584	0	19	19
Germany	357	2	37	0	400	400	0	13	13
Ghana	2	0	1	0	3	3	0	0	0
Gibraltar	0	0	0	0	955	955	0	31	31
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	24	0	817	817	0	26	26
Honduras	0	0	9	0	1,345	1,345	0	43	43
Hong Kong	0	0	2	0	2	2	0	0	0
India	393	0	106	0	502	502	0	16	16
Indonesia	0	0	21	0	24	24	0	1	1
Ireland	181	0	0	1	183	183	0	6	6
Israel	311	0	4	320	843	843	0	27	27
Italy	704	2	86	0	1,042	1,042	0	34	34
Jamaica	0	0	4	0	1,019	1,019	0	33	33
Japan	1,379	1	26	3	2,055	2,055	0	66	66
Korea, South	4	4	8	0	572	572	0	18	18
Lebanon	118	0	1	0	389	389	0	13	13
Mexico	1,115	72	302	3	11,064	11,064	0	357	357
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	132	0	0	0	132	132	0	4	4
Netherlands	99	0	40	1	3,431	3,431	0	111	111
Netherlands Antilles	0	0	2	0	1,273	1,273	0	41	41
New Zealand	95	0	0	0	96	96	0	3	3
Nicaragua	0	0	5	0	85	85	0	3	3
Nigeria	0	0	66	0	100	100	0	3	3
Norway	99	0	0	0	100	100	0	3	3
Pakistan	0	1	1	0	2	2	0	0	0
Panama	0	0	12	0	1,127	1,127	0	36	36
Peru	0	0	44	0	523	523	0	17	17
Philippines	0	0	1	0	1	1	0	0	0
Portugal	193	0	0	0	193	193	0	6	6
Puerto Rico	0	0	58	0	123	123	0	4	4
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	13	0	0	0	25	25	0	1	1
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	33	0	1,613	1,613	0	52	52
South Africa	207	0	13	0	234	234	0	8	8
Spain	576	0	0	0	577	577	0	19	19
Switzerland	0	0	0	0	1	1	0	0	0
Taiwan	3	0	51	0	623	623	0	20	20
Thailand	1	2	3	0	8	8	0	0	0
Trinidad and Tobago	0	0	12	0	13	13	0	0	0
Turkey	276	0	5	0	281	281	0	9	9
United Arab Emirates	0	1	0	0	11	11	0	0	0
United Kingdom	0	2	0	0	15	15	0	0	0
Venezuela	232	2	4	0	584	584	0	19	19
Other	604	4	80	53	1,636	1,636	0	54	53
<b>Total</b>	<b>10,326</b>	<b>539</b>	<b>1,876</b>	<b>387</b>	<b>49,960</b>	<b>50,323</b>	<b>12</b>	<b>1,612</b>	<b>1,623</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-January 2008**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	1	1
Australia	0	0	0	0	0	0	0
Bahamas	0	0	5	0	2	46	48
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	1	14	15
Brazil	0	0	0	0	0	1	1
Canada	364	715	359	0	0	709	709
Cayman Islands	0	0	0	0	0	8	8
Chile	0	0	0	0	0	0	0
China	0	0	25	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	1	0	0	1	1
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	3	3
Ecuador	0	0	340	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	20	20
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	25	25
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
Honduras	0	0	298	0	4	64	68
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	190	0	190
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	74	74
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	2,924	0	3	2,919	2,922
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	1	1
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	3	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	346	0	6	3	9
<b>Total</b>	<b>364</b>	<b>715</b>	<b>3,961</b>	<b>0</b>	<b>206</b>	<b>3,889</b>	<b>4,095</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-January 2008 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	1	0	228	0	0	228
Australia	0	0	0	0	0	1	0	0	0	0	0
Bahamas	0	11	11	0	0	34	0	0	19	0	19
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1	0	0	1
Belize	0	0	0	0	0	0	0	0	28	0	28
Brazil	0	1	1	0	0	41	0	489	0	0	489
Canada	0	162	162	0	3	2	0	365	58	0	423
Cayman Islands	0	1	1	0	0	0	0	0	52	0	52
Chile	0	0	0	0	0	0	0	1,736	0	0	1,736
China	0	0	0	0	0	0	0	1	0	0	1
Colombia	0	0	0	0	0	0	0	522	0	0	522
Costa Rica	0	0	0	0	0	1	0	1	0	0	1
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	425	25	0	450
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	85	65	0	150
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	11	19	0	0	0	0	0
Germany	0	0	0	0	0	2	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	263	0	0	263
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	265	72	0	336
Honduras	0	0	0	0	0	0	0	426	55	0	481
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	3	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	18	0	0	0	0	0
Italy	0	0	0	0	0	0	0	250	0	0	250
Jamaica	0	0	0	0	55	0	0	0	0	0	0
Japan	0	0	0	0	0	110	0	0	0	0	0
Korea, South	0	0	0	0	0	34	0	1	0	0	1
Lebanon	0	0	0	0	0	0	0	268	0	0	268
Mexico	0	1,006	1,006	0	661	9	0	982	0	0	982
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	18	18	0	0	2	0	2,072	280	0	2,352
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	80	0	80
Nigeria	0	34	34	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	2	2	0	0	0	0	489	100	0	589
Peru	0	0	0	0	0	1	0	225	252	0	477
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1	0	0	1
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	4	49	0	216	0	0	216
South Africa	0	0	0	0	0	3	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	3	0	0	0	0	0
United Kingdom	0	1	1	0	0	7	0	0	0	0	0
Venezuela	0	1	1	0	346	0	0	0	0	0	0
Other	0	161	161	0	7	6	0	1	0	0	2
<b>Total</b>	<b>0</b>	<b>1,399</b>	<b>1,399</b>	<b>0</b>	<b>1,087</b>	<b>348</b>	<b>0</b>	<b>9,312</b>	<b>1,086</b>	<b>0</b>	<b>10,398</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-January 2008 (Continued)**  
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	1
Bahamas	0	0	0	36	0	933	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	4
Belize	0	0	0	8	0	0	0	0	0
Brazil	0	0	0	0	20	17	0	0	1
Canada	882	0	0	1,446	1	880	0	0	64
Cayman Islands	0	0	0	4	0	0	0	0	0
Chile	0	0	0	0	0	3	0	0	0
China	0	0	0	0	1	2	0	0	1
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	40	2	97	0	0	0
Ecuador	0	0	0	0	0	265	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	35	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	48
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	667	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	36	0	419	0	0	0
Honduras	0	0	0	28	0	461	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	1	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	886	0	0	0
Japan	0	0	0	0	324	210	0	0	0
Korea, South	0	0	0	0	321	200	0	0	0
Lebanon	0	0	0	2	0	0	0	0	0
Mexico	1	0	0	120	8	883	0	0	58
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	919	0	0	1
Netherlands Antilles	0	0	0	0	0	1,271	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	58	0	465	0	0	0
Peru	1	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	63	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	11	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	1,310	0	0	0
South Africa	0	0	0	0	11	0	0	0	0
Spain	0	0	0	0	0	0	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	546	2	0	0	20
Thailand	0	0	0	0	1	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	6	1	0	0	0	0
United Kingdom	1	0	0	0	0	0	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	1	0	0	5	2	975	0	0	2
<b>Total</b>	<b>887</b>	<b>0</b>	<b>0</b>	<b>1,836</b>	<b>1,302</b>	<b>10,601</b>	<b>0</b>	<b>0</b>	<b>204</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-January 2008 (Continued)**  
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	74	0	304	304	0	10	10
Australia	328	0	35	0	364	364	0	12	12
Bahamas	0	0	4	1	1,091	1,091	0	35	35
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	0	1	64	0	70	70	0	2	2
Belize	0	0	0	0	51	51	0	2	2
Brazil	845	2	86	1	1,506	1,506	0	49	49
Canada	1,054	434	205	3	7,344	7,707	12	237	249
Cayman Islands	0	1	1	0	67	67	0	2	2
Chile	259	0	77	0	2,076	2,076	0	67	67
China	10	3	74	1	118	118	0	4	4
Colombia	0	1	100	0	624	624	0	20	20
Costa Rica	176	0	20	0	200	200	0	6	6
Denmark	0	1	0	0	2	2	0	0	0
Dominican Republic	58	0	62	0	713	713	0	23	23
Ecuador	0	0	3	0	608	608	0	20	20
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	7	0	211	211	0	7	7
Finland	0	3	0	0	4	4	0	0	0
France	502	0	3	0	584	584	0	19	19
Germany	357	2	37	0	400	400	0	13	13
Ghana	2	0	1	0	3	3	0	0	0
Gibraltar	0	0	0	0	955	955	0	31	31
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	24	0	817	817	0	26	26
Honduras	0	0	9	0	1,345	1,345	0	43	43
Hong Kong	0	0	2	0	2	2	0	0	0
India	393	0	106	0	502	502	0	16	16
Indonesia	0	0	21	0	24	24	0	1	1
Ireland	181	0	0	1	183	183	0	6	6
Israel	311	0	4	320	843	843	0	27	27
Italy	704	2	86	0	1,042	1,042	0	34	34
Jamaica	0	0	4	0	1,019	1,019	0	33	33
Japan	1,379	1	26	3	2,055	2,055	0	66	66
Korea, South	4	4	8	0	572	572	0	18	18
Lebanon	118	0	1	0	389	389	0	13	13
Mexico	1,115	72	302	3	11,064	11,064	0	357	357
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	132	0	0	0	132	132	0	4	4
Netherlands	99	0	40	1	3,431	3,431	0	111	111
Netherlands Antilles	0	0	2	0	1,273	1,273	0	41	41
New Zealand	95	0	0	0	96	96	0	3	3
Nicaragua	0	0	5	0	85	85	0	3	3
Nigeria	0	0	66	0	100	100	0	3	3
Norway	99	0	0	0	100	100	0	3	3
Pakistan	0	1	1	0	2	2	0	0	0
Panama	0	0	12	0	1,127	1,127	0	36	36
Peru	0	0	44	0	523	523	0	17	17
Philippines	0	0	1	0	1	1	0	0	0
Portugal	193	0	0	0	193	193	0	6	6
Puerto Rico	0	0	58	0	123	123	0	4	4
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	13	0	0	0	25	25	0	1	1
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	33	0	1,613	1,613	0	52	52
South Africa	207	0	13	0	234	234	0	8	8
Spain	576	0	0	0	577	577	0	19	19
Switzerland	0	0	0	0	1	1	0	0	0
Taiwan	3	0	51	0	623	623	0	20	20
Thailand	1	2	3	0	8	8	0	0	0
Trinidad and Tobago	0	0	12	0	13	13	0	0	0
Turkey	276	0	5	0	281	281	0	9	9
United Arab Emirates	0	1	0	0	11	11	0	0	0
United Kingdom	0	2	0	0	15	15	0	0	0
Venezuela	232	2	4	0	584	584	0	19	19
Other	604	4	80	53	1,636	1,636	0	72	72
<b>Total</b>	<b>10,326</b>	<b>539</b>	<b>1,876</b>	<b>387</b>	<b>49,960</b>	<b>50,323</b>	<b>12</b>	<b>1,612</b>	<b>1,623</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2008**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>5,838</b>	<b>6</b>	<b>63</b>	<b>123</b>	<b>0</b>	<b>2</b>	<b>2</b>
Algeria	366	0	70	61	0	0	0
Angola	566	0	0	12	0	0	0
Ecuador	247	0	-11	0	0	0	0
Indonesia	25	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	543	0	0	0	0	0	0
Kuwait	239	0	0	0	0	0	0
Libya	54	0	0	14	0	0	0
Nigeria	1,163	0	0	10	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,479	0	0	9	0	0	0
United Arab Emirates	23	0	0	0	0	0	0
Venezuela	1,135	6	4	16	0	2	2
<b>Non OPEC</b>	<b>4,151</b>	<b>-23</b>	<b>126</b>	<b>727</b>	<b>-7</b>	<b>285</b>	<b>278</b>
Argentina	27	0	0	7	0	4	4
Aruba	0	0	0	73	0	0	0
Australia	31	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	113	0	2	2
Brazil	169	0	0	0	0	3	3
Brunei	11	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,933	-23	202	3	0	37	37
Chad	117	0	0	0	0	0	0
China	8	0	-1	0	0	0	0
Colombia	171	0	0	9	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Equatorial Guinea	38	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	11	11
France	0	0	0	5	0	23	23
Gabon	65	0	0	0	0	0	0
Germany	0	0	0	38	0	22	22
Guatemala	17	0	0	0	0	0	0
Honduras	0	0	-10	0	0	-2	-2
India	0	0	0	13	0	0	0
Italy	0	0	0	10	0	35	35
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	13	13
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	11	11
Malaysia	0	0	0	0	0	0	0
Mexico	1,198	0	-93	25	0	-86	-87
Netherlands	0	0	2	34	0	14	14
Netherlands Antilles	0	0	0	0	0	4	4
Norway	10	0	23	23	0	31	31
Oman	33	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	16	0	0	158	0	30	30
Spain	0	0	0	3	0	23	23
Sweden	0	0	0	17	0	0	0
Trinidad and Tobago	54	0	0	5	0	0	0
United Kingdom	85	0	0	27	0	53	53
Vietnam	17	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	63	0	60	60
Yemen	0	0	0	0	0	0	0
Other	151	0	3	101	-7	-2	-7
<b>Total</b>	<b>9,989</b>	<b>-17</b>	<b>189</b>	<b>850</b>	<b>-7</b>	<b>287</b>	<b>280</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,282</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2008 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>1</b>	<b>78</b>	<b>80</b>	<b>0</b>	<b>-11</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>3</b>	<b>0</b>	<b>21</b>
Algeria	0	0	0	0	0	0	0	18	0	0	18
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	6	6	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	1	15	17	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	13	13	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	43	43	0	-11	0	0	0	3	0	3
<b>Non OPEC</b>	<b>263</b>	<b>245</b>	<b>509</b>	<b>16</b>	<b>-24</b>	<b>-11</b>	<b>140</b>	<b>-295</b>	<b>81</b>	<b>24</b>	<b>-50</b>
Argentina	0	0	0	0	0	0	0	-7	0	0	-7
Aruba	0	0	0	0	0	0	0	0	0	9	9
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	2	2	0	0	-1	0	-16	0	0	-16
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	132	7	139	0	0	0	66	-7	27	13	98
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-17	0	0	-17
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-14	-1	0	-15
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	3	52	55	0	0	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	21	21	0	0	0	0	0	9	0	9
Guatemala	0	0	0	0	0	0	0	-9	-2	0	-11
Honduras	0	0	0	0	0	0	0	-14	-2	0	-16
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	30	30	0	0	0	0	-8	0	0	-8
Japan	0	1	1	0	0	-4	9	0	0	0	9
Korea, South	0	0	0	0	0	-1	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	6	6	0	0	0	0	0	0	0	0
Mexico	0	-31	-31	0	-21	0	0	-32	0	0	-32
Netherlands	10	21	31	0	0	0	0	-67	-9	2	-74
Netherlands Antilles	0	7	7	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-16	-3	0	-19
Portugal	14	4	18	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	51	51	0	0	0	0	0	19	0	19
Spain	5	10	14	0	0	0	0	0	0	0	0
Sweden	0	9	9	0	0	0	0	0	0	0	0
Trinidad and Tobago	4	13	16	3	0	0	0	0	0	0	0
United Kingdom	6	34	40	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	89	0	89	0	0	0	43	0	48	0	91
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	8	11	13	-3	-3	22	-88	-4	0	-69
<b>Total</b>	<b>265</b>	<b>324</b>	<b>588</b>	<b>16</b>	<b>-35</b>	<b>-11</b>	<b>140</b>	<b>-278</b>	<b>85</b>	<b>24</b>	<b>-29</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>13</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2008 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>40</b>	<b>1</b>	<b>44</b>	<b>2</b>	<b>173</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	121	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-2	0	0	0
Indonesia	0	0	0	0	0	0	0	23	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	6	2	29	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	1	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	40	0	39	0	0	0
<b>Non OPEC</b>	<b>-26</b>	<b>0</b>	<b>0</b>	<b>60</b>	<b>-24</b>	<b>49</b>	<b>61</b>	<b>39</b>	<b>-4</b>
Argentina	0	0	0	0	0	12	0	1	0
Aruba	0	0	0	0	0	2	4	0	0
Australia	0	0	0	0	0	0	0	21	0
Bahamas	0	0	0	-1	0	-14	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	1	42	2	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	-26	0	0	-44	4	28	10	3	-2
Chad	0	0	0	0	0	5	0	0	0
China	0	0	0	0	0	0	0	0	1
Colombia	0	0	0	0	0	18	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	0	-3	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	7	0	1	-2
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	4	0	0	0
Guatemala	0	0	0	-1	0	-14	0	0	0
Honduras	0	0	0	-1	0	-15	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-10	-7	0	0	0
Korea, South	0	0	0	58	-10	-6	4	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	1
Mexico	0	0	0	0	0	2	39	0	-2
Netherlands	0	0	0	8	0	-30	0	0	0
Netherlands Antilles	0	0	0	0	0	-32	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	-2	0	-4	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-2	0	0	0	0
Russia	0	0	0	0	0	103	1	14	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	2	0	37	0	0	0
United Kingdom	0	0	0	0	0	8	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	11	21	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	8	-18	-115	1	-1	0
<b>Total</b>	<b>-26</b>	<b>0</b>	<b>0</b>	<b>100</b>	<b>-23</b>	<b>93</b>	<b>62</b>	<b>212</b>	<b>-4</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2008 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-8</b>	<b>0</b>	<b>-3</b>	<b>0</b>	<b>532</b>	<b>6,370</b>
Algeria	0	0	0	0	270	636
Angola	0	0	0	0	12	578
Ecuador	0	0	0	0	-7	240
Indonesia	0	0	-1	0	22	46
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	543
Kuwait	0	0	0	0	0	239
Libya	0	0	0	0	51	105
Nigeria	0	0	-2	0	24	1,187
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	23	1,502
United Arab Emirates	0	0	0	0	0	22
Venezuela	-7	0	0	0	137	1,271
<b>Non OPEC</b>	<b>-301</b>	<b>6</b>	<b>-47</b>	<b>-12</b>	<b>1,349</b>	<b>5,500</b>
Argentina	3	0	-2	0	17	44
Aruba	0	0	0	-2	86	86
Australia	-11	0	-1	0	9	40
Bahamas	0	0	0	0	-19	-19
Bahrain	0	0	0	0	0	0
Belgium	0	0	-2	0	113	113
Brazil	-23	0	-3	0	8	176
Brunei	0	0	0	0	0	11
Cameroon	0	0	0	0	0	0
Canada	-31	9	-1	0	404	2,337
Chad	0	0	0	0	5	121
China	0	0	-2	0	-3	6
Colombia	0	0	-3	0	7	178
Denmark	0	0	0	0	0	0
Dominican Republic	-2	0	-2	0	-23	-23
Equatorial Guinea	0	0	0	0	0	38
Estonia	0	0	0	0	0	0
Finland	0	0	0	0	11	11
France	-16	0	0	0	73	73
Gabon	0	0	0	0	0	65
Germany	-9	0	-1	0	84	84
Guatemala	0	0	-1	0	-26	-9
Honduras	0	0	0	0	-43	-43
India	-13	0	-3	0	-3	-3
Italy	-23	0	-3	0	41	41
Japan	-44	0	-1	0	-55	-55
Korea, South	0	0	4	0	61	61
Latvia	0	0	0	0	0	0
Lithuania	0	0	0	0	11	11
Malaysia	0	0	0	0	7	7
Mexico	-36	-2	-10	0	-248	950
Netherlands	-3	0	-1	0	-18	-18
Netherlands Antilles	0	0	0	0	-21	-21
Norway	-3	0	0	0	73	82
Oman	0	0	0	0	0	33
Panama	0	0	0	0	-26	-26
Portugal	-6	0	0	0	12	12
Puerto Rico	0	0	-2	0	-4	-4
Russia	0	0	0	0	376	392
Spain	-19	0	0	0	22	22
Sweden	0	0	0	0	26	26
Trinidad and Tobago	0	0	0	0	63	117
United Kingdom	0	0	0	0	128	212
Vietnam	0	0	0	0	0	17
Virgin Islands, U.S.	12	0	0	0	380	380
Yemen	0	0	0	0	0	0
Other	-77	-1	-13	-10	-179	-25
<b>Total</b>	<b>-309</b>	<b>6</b>	<b>-50</b>	<b>-12</b>	<b>1,881</b>	<b>11,869</b>
<b>Persian Gulf</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23</b>	<b>2,305</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-January 2008**

(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>5,838</b>	<b>6</b>	<b>63</b>	<b>123</b>	<b>0</b>	<b>2</b>	<b>2</b>
Algeria	366	0	70	61	0	0	0
Angola	566	0	0	12	0	0	0
Ecuador	247	0	-11	0	0	0	0
Indonesia	25	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	543	0	0	0	0	0	0
Kuwait	239	0	0	0	0	0	0
Libya	54	0	0	14	0	0	0
Nigeria	1,163	0	0	10	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,479	0	0	9	0	0	0
United Arab Emirates	23	0	0	0	0	0	0
Venezuela	1,135	6	4	16	0	2	2
<b>Non OPEC</b>	<b>4,151</b>	<b>-23</b>	<b>126</b>	<b>727</b>	<b>-7</b>	<b>285</b>	<b>278</b>
Argentina	27	0	0	7	0	4	4
Aruba	0	0	0	73	0	0	0
Australia	31	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	113	0	2	2
Brazil	169	0	0	0	0	3	3
Brunei	11	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,933	-23	202	3	0	37	37
Chad	117	0	0	0	0	0	0
China	8	0	-1	0	0	0	0
Colombia	171	0	0	9	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Equatorial Guinea	38	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	11	11
France	0	0	0	5	0	23	23
Gabon	65	0	0	0	0	0	0
Germany	0	0	0	38	0	22	22
Guatemala	17	0	0	0	0	0	0
Honduras	0	0	-10	0	0	-2	-2
India	0	0	0	13	0	0	0
Italy	0	0	0	10	0	35	35
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	13	13
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	11	11
Malaysia	0	0	0	0	0	0	0
Mexico	1,198	0	-93	25	0	-86	-87
Netherlands	0	0	2	34	0	14	14
Netherlands Antilles	0	0	0	0	0	4	4
Norway	10	0	23	23	0	31	31
Oman	33	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	16	0	0	158	0	30	30
Spain	0	0	0	3	0	23	23
Sweden	0	0	0	17	0	0	0
Trinidad and Tobago	54	0	0	5	0	0	0
United Kingdom	85	0	0	27	0	53	53
Vietnam	17	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	63	0	60	60
Yemen	0	0	0	0	0	0	0
Other	151	0	3	101	-7	-2	-7
<b>Total</b>	<b>9,989</b>	<b>-17</b>	<b>189</b>	<b>850</b>	<b>-7</b>	<b>287</b>	<b>280</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,282</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-January 2008 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>1</b>	<b>78</b>	<b>80</b>	<b>0</b>	<b>-11</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>3</b>	<b>0</b>	<b>21</b>
Algeria	0	0	0	0	0	0	0	18	0	0	18
Angola	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	6	6	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	1	15	17	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	13	13	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	43	43	0	-11	0	0	0	3	0	3
<b>Non OPEC</b>	<b>263</b>	<b>245</b>	<b>509</b>	<b>16</b>	<b>-24</b>	<b>-11</b>	<b>140</b>	<b>-295</b>	<b>81</b>	<b>24</b>	<b>-50</b>
Argentina	0	0	0	0	0	0	0	-7	0	0	-7
Aruba	0	0	0	0	0	0	0	0	0	9	9
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	2	2	0	0	-1	0	-16	0	0	-16
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	132	7	139	0	0	0	66	-7	27	13	98
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-17	0	0	-17
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-14	-1	0	-15
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	3	52	55	0	0	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	21	21	0	0	0	0	0	9	0	9
Guatemala	0	0	0	0	0	0	0	-9	-2	0	-11
Honduras	0	0	0	0	0	0	0	-14	-2	0	-16
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	30	30	0	0	0	0	-8	0	0	-8
Japan	0	1	1	0	0	-4	9	0	0	0	9
Korea, South	0	0	0	0	0	-1	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	6	6	0	0	0	0	0	0	0	0
Mexico	0	-31	-31	0	-21	0	0	-32	0	0	-32
Netherlands	10	21	31	0	0	0	0	-67	-9	2	-74
Netherlands Antilles	0	7	7	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-16	-3	0	-19
Portugal	14	4	18	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	51	51	0	0	0	0	0	19	0	19
Spain	5	10	14	0	0	0	0	0	0	0	0
Sweden	0	9	9	0	0	0	0	0	0	0	0
Trinidad and Tobago	4	13	16	3	0	0	0	0	0	0	0
United Kingdom	6	34	40	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	89	0	89	0	0	0	43	0	48	0	91
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	8	11	13	-3	-3	22	-88	-4	0	-69
<b>Total</b>	<b>265</b>	<b>324</b>	<b>588</b>	<b>16</b>	<b>-35</b>	<b>-11</b>	<b>140</b>	<b>-278</b>	<b>85</b>	<b>24</b>	<b>-29</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>13</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-January 2008 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>40</b>	<b>1</b>	<b>44</b>	<b>2</b>	<b>173</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	121	0
Angola	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-2	0	0	0
Indonesia	0	0	0	0	0	0	0	23	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	6	2	29	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	1	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	40	0	39	0	0	0
<b>Non OPEC</b>	<b>-26</b>	<b>0</b>	<b>0</b>	<b>60</b>	<b>-24</b>	<b>49</b>	<b>61</b>	<b>39</b>	<b>-4</b>
Argentina	0	0	0	0	0	12	0	1	0
Aruba	0	0	0	0	0	2	4	0	0
Australia	0	0	0	0	0	0	0	21	0
Bahamas	0	0	0	-1	0	-14	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	1	42	2	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	-26	0	0	-44	4	28	10	3	-2
Chad	0	0	0	0	0	5	0	0	0
China	0	0	0	0	0	0	0	0	1
Colombia	0	0	0	0	0	18	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	0	-3	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	7	0	1	-2
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	4	0	0	0
Guatemala	0	0	0	-1	0	-14	0	0	0
Honduras	0	0	0	-1	0	-15	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-10	-7	0	0	0
Korea, South	0	0	0	58	-10	-6	4	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	1
Mexico	0	0	0	0	0	2	39	0	-2
Netherlands	0	0	0	8	0	-30	0	0	0
Netherlands Antilles	0	0	0	0	0	-32	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	-2	0	-4	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-2	0	0	0	0
Russia	0	0	0	0	0	103	1	14	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	2	0	37	0	0	0
United Kingdom	0	0	0	0	0	8	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	11	21	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	8	-18	-115	1	-1	0
<b>Total</b>	<b>-26</b>	<b>0</b>	<b>0</b>	<b>100</b>	<b>-23</b>	<b>93</b>	<b>62</b>	<b>212</b>	<b>-4</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-January 2008 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-8</b>	<b>0</b>	<b>-3</b>	<b>0</b>	<b>532</b>	<b>6,370</b>
Algeria	0	0	0	0	270	636
Angola	0	0	0	0	12	578
Ecuador	0	0	0	0	-7	240
Indonesia	0	0	-1	0	22	46
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	543
Kuwait	0	0	0	0	0	239
Libya	0	0	0	0	51	105
Nigeria	0	0	-2	0	24	1,187
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	23	1,502
United Arab Emirates	0	0	0	0	0	22
Venezuela	-7	0	0	0	137	1,271
<b>Non OPEC</b>	<b>-301</b>	<b>6</b>	<b>-47</b>	<b>-12</b>	<b>1,349</b>	<b>5,500</b>
Argentina	3	0	-2	0	17	44
Aruba	0	0	0	-2	86	86
Australia	-11	0	-1	0	9	40
Bahamas	0	0	0	0	-19	-19
Bahrain	0	0	0	0	0	0
Belgium	0	0	-2	0	113	113
Brazil	-23	0	-3	0	8	176
Brunei	0	0	0	0	0	11
Cameroon	0	0	0	0	0	0
Canada	-31	9	-1	0	404	2,337
Chad	0	0	0	0	5	121
China	0	0	-2	0	-3	6
Colombia	0	0	-3	0	7	178
Denmark	0	0	0	0	0	0
Dominican Republic	-2	0	-2	0	-23	-23
Equatorial Guinea	0	0	0	0	0	38
Estonia	0	0	0	0	0	0
Finland	0	0	0	0	11	11
France	-16	0	0	0	73	73
Gabon	0	0	0	0	0	65
Germany	-9	0	-1	0	84	84
Guatemala	0	0	-1	0	-26	-9
Honduras	0	0	0	0	-43	-43
India	-13	0	-3	0	-3	-3
Italy	-23	0	-3	0	41	41
Japan	-44	0	-1	0	-55	-55
Korea, South	0	0	4	0	61	61
Latvia	0	0	0	0	0	0
Lithuania	0	0	0	0	11	11
Malaysia	0	0	0	0	7	7
Mexico	-36	-2	-10	0	-248	950
Netherlands	-3	0	-1	0	-18	-18
Netherlands Antilles	0	0	0	0	-21	-21
Norway	-3	0	0	0	73	82
Oman	0	0	0	0	0	33
Panama	0	0	0	0	-26	-26
Portugal	-6	0	0	0	12	12
Puerto Rico	0	0	-2	0	-4	-4
Russia	0	0	0	0	376	392
Spain	-19	0	0	0	22	22
Sweden	0	0	0	0	26	26
Trinidad and Tobago	0	0	0	0	63	117
United Kingdom	0	0	0	0	128	212
Vietnam	0	0	0	0	0	17
Virgin Islands, U.S.	12	0	0	0	380	380
Yemen	0	0	0	0	0	0
Other	-77	-1	-13	-10	-179	-25
<b>Total</b>	<b>-309</b>	<b>6</b>	<b>-50</b>	<b>-12</b>	<b>1,881</b>	<b>11,869</b>
<b>Persian Gulf</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23</b>	<b>2,305</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, January 2008**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b>	<b>12,653</b>	<b>62,166</b>	<b>852,392</b>	<b>13,235</b>	<b>54,325</b>	<b>994,771</b>
Refinery	11,766	11,784	46,016	1,881	22,360	93,807
Tank Farms and Pipelines (Includes Cushing, OK)	841	49,181	94,037	9,801	26,515	180,375
Cushing, Oklahoma	-	17,400	-	-	-	-
Leases	46	1,201	13,990	1,553	600	17,390
Strategic Petroleum Reserve <sup>a</sup>	0	0	698,349	0	0	698,349
Alaskan In Transit	0	0	0	0	4,850	4,850
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>b</sup></b>	<b>163,496</b>	<b>155,368</b>	<b>247,643</b>	<b>17,775</b>	<b>97,521</b>	<b>681,803</b>
Refinery	33,196	48,276	115,165	11,182	57,546	265,365
Bulk Terminal	101,974	65,461	83,126	3,241	31,797	285,599
Pipeline	28,270	41,206	45,673	3,212	8,011	126,372
Natural Gas Processing Plant	56	425	3,679	140	167	4,467
<b>Pentanes Plus</b>	<b>25</b>	<b>2,656</b>	<b>6,958</b>	<b>149</b>	<b>8</b>	<b>9,796</b>
Refinery	0	575	432	22	0	1,029
Bulk Terminal	0	1,550	5,463	7	0	7,020
Pipeline	0	447	589	81	0	1,117
Natural Gas Processing Plant	25	84	474	39	8	630
<b>Liquefied Petroleum Gases</b>	<b>5,684</b>	<b>23,955</b>	<b>44,229</b>	<b>1,245</b>	<b>3,141</b>	<b>78,254</b>
Refinery	2,215	3,204	4,219	341	1,615	11,594
Bulk Terminal	2,044	12,926	28,679	14	1,367	45,030
Pipeline	1,394	7,484	8,126	789	0	17,793
Natural Gas Processing Plant	31	341	3,205	101	159	3,837
<b>Ethane/Ethylene</b>	<b>0</b>	<b>2,382</b>	<b>12,528</b>	<b>421</b>	<b>0</b>	<b>15,331</b>
Refinery	0	0	46	0	0	46
Bulk Terminal	0	1,430	7,717	0	0	9,147
Ethylene	0	0	751	0	0	751
Pipeline	0	887	3,670	420	0	4,977
Natural Gas Processing Plant	0	65	1,095	1	0	1,161
<b>Propane/Propylene</b>	<b>3,756</b>	<b>13,380</b>	<b>20,818</b>	<b>335</b>	<b>1,128</b>	<b>39,417</b>
Refinery	402	919	1,248	64	106	2,739
Bulk Terminal	2,043	7,376	15,190	13	994	25,616
Nonfuel Use	0	189	2,608	0	0	2,797
Pipeline	1,288	4,988	3,287	206	0	9,769
Natural Gas Processing Plant	23	97	1,093	52	28	1,293
<b>Normal Butane/Butylene</b>	<b>1,660</b>	<b>6,096</b>	<b>7,189</b>	<b>310</b>	<b>1,238</b>	<b>16,493</b>
Refinery	1,548	1,634	1,735	180	825	5,922
Bulk Terminal	1	3,202	4,143	1	373	7,720
Refinery Grade Butane	0	1,250	805	0	0	2,055
Pipeline	106	1,156	695	99	0	2,056
Natural Gas Processing Plant	5	104	616	30	40	795
<b>Isobutane/Isobutylene</b>	<b>268</b>	<b>2,097</b>	<b>3,694</b>	<b>179</b>	<b>775</b>	<b>7,013</b>
Refinery	265	651	1,190	97	684	2,887
Bulk Terminal	0	918	1,629	0	0	2,547
Pipeline	0	453	474	64	0	991
Natural Gas Processing Plant	3	75	401	18	91	588
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b>	<b>3,758</b>	<b>4,097</b>	<b>2,475</b>	<b>183</b>	<b>1,577</b>	<b>12,090</b>
Refinery	98	61	80	67	29	335
Bulk Terminal	3,660	4,016	2,395	116	1,454	11,641
Pipeline	0	20	0	0	94	114
<b>Other Hydrocarbons/Hydrogen</b>	<b>0</b>	<b>38</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>41</b>
Refinery	0	38	1	0	2	41
<b>Fuel Ethanol</b>	<b>3,758</b>	<b>4,054</b>	<b>1,104</b>	<b>183</b>	<b>1,575</b>	<b>10,674</b>
Refinery	98	23	23	67	27	238
Bulk Terminal <sup>c</sup>	3,660	4,011	1,081	116	1,454	10,322
Pipeline	0	20	0	0	94	114
<b>MTBE</b>	<b>0</b>	<b>0</b>	<b>1,342</b>	<b>0</b>	<b>0</b>	<b>1,342</b>
Refinery	0	0	56	0	0	56
Bulk Terminal <sup>d</sup>	0	0	1,286	0	0	1,286
Pipeline	0	0	0	0	0	0
<b>Other Oxygenates<sup>e</sup></b>	<b>0</b>	<b>5</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>33</b>
Refinery	0	0	0	0	0	0
Bulk Terminal <sup>d</sup>	0	5	28	0	0	33
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b>	<b>7,865</b>	<b>13,260</b>	<b>40,934</b>	<b>2,808</b>	<b>20,613</b>	<b>85,480</b>
Naphthas and Lighter	1,746	3,801	9,728	719	4,142	20,136
Refinery	1,665	3,801	9,179	719	4,106	19,470
Bulk Terminal	81	0	549	0	36	666
Kerosene and Light Gas Oils	530	2,657	8,051	629	3,546	15,413
Refinery	530	2,657	8,012	629	3,546	15,374
Bulk Terminal	0	0	39	0	0	39
Heavy Gas Oils	3,807	4,764	15,561	1,117	9,886	35,135
Refinery	3,802	4,764	15,359	1,117	9,886	34,928
Bulk Terminal	5	0	202	0	0	207
Residuum	1,782	2,038	7,594	343	3,039	14,796
Refinery	1,782	2,030	7,594	343	2,731	14,480
Bulk Terminal	0	8	0	0	308	316
<b>Motor Gasoline Blending Components</b>	<b>31,752</b>	<b>18,496</b>	<b>33,996</b>	<b>2,228</b>	<b>27,525</b>	<b>113,997</b>
Refinery	8,988	9,232	17,083	1,914	15,244	52,461
Bulk Terminal	18,596	5,658	11,539	156	8,159	44,108
Pipeline	4,168	3,606	5,374	158	4,122	17,428
<b>Reformulated</b>	<b>19,344</b>	<b>6,649</b>	<b>10,558</b>	<b>0</b>	<b>14,280</b>	<b>50,831</b>
Refinery	2,863	1,170	2,664	0	5,348	12,045
Bulk Terminal	12,740	4,083	3,174	0	6,240	26,237
Pipeline	3,741	1,396	4,720	0	2,692	12,549
<b>GTAB</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29</b>	<b>29</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Ether</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Alcohol</b>	<b>19,344</b>	<b>6,649</b>	<b>10,558</b>	<b>0</b>	<b>14,251</b>	<b>50,802</b>
Refinery	2,863	1,170	2,664	0	5,348	12,045
Bulk Terminal	12,740	4,083	3,174	0	6,240	26,237
Pipeline	3,741	1,396	4,720	0	2,663	12,520
<b>Conventional</b>	<b>12,408</b>	<b>11,847</b>	<b>23,438</b>	<b>2,228</b>	<b>13,245</b>	<b>63,166</b>
Refinery	6,125	8,062	14,419	1,914	9,896	40,416
Bulk Terminal	5,856	1,575	8,365	156	1,919	17,871
Pipeline	427	2,210	654	158	1,430	4,879
<b>CBOB</b>	<b>2</b>	<b>3,355</b>	<b>564</b>	<b>173</b>	<b>1,850</b>	<b>5,944</b>
Refinery	0	1,145	247	0	863	2,255
Bulk Terminal	0	1,518	0	15	576	2,109
Pipeline	2	692	317	158	411	1,580
<b>GTAB</b>	<b>712</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>276</b>	<b>988</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	712	0	0	0	276	988
Pipeline	0	0	0	0	0	0
<b>Other</b>	<b>11,694</b>	<b>8,492</b>	<b>22,874</b>	<b>2,055</b>	<b>11,119</b>	<b>56,234</b>
Refinery	6,125	6,917	14,172	1,914	9,033	38,161
Bulk Terminal	5,144	57	8,365	141	1,067	14,774
Pipeline	425	1,518	337	0	1,019	3,299
<b>Aviation Gasoline Blending Components</b>	<b>0</b>	<b>23</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>41</b>
Refinery	0	23	18	0	0	41
<b>Finished Motor Gasoline</b>	<b>29,794</b>	<b>37,901</b>	<b>36,911</b>	<b>4,933</b>	<b>7,715</b>	<b>117,254</b>
Refinery	2,840	5,340	12,207	2,269	2,176	24,832
Bulk Terminal	18,723	17,148	10,425	1,420	4,994	52,710
Pipeline	8,231	15,413	14,279	1,244	545	39,712
<b>Reformulated</b>	<b>185</b>	<b>5</b>	<b>507</b>	<b>0</b>	<b>934</b>	<b>1,631</b>
Refinery	0	0	0	0	17	17
Bulk Terminal	185	5	11	0	917	1,118
Pipeline	0	0	496	0	0	496
<b>Reformulated (Blended with Ether)</b>	<b>12</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	12	1	0	0	0	13
Pipeline	0	0	0	0	0	0
<b>Reformulated (Blended with Alcohol)</b>	<b>39</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>513</b>	<b>552</b>
Refinery	0	0	0	0	17	17
Bulk Terminal	39	0	0	0	496	535
Pipeline	0	0	0	0	0	0
<b>Reformulated (Non-Oxygenated)</b>	<b>134</b>	<b>4</b>	<b>507</b>	<b>0</b>	<b>421</b>	<b>1,066</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	134	4	11	0	421	570
Pipeline	0	0	496	0	0	496

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Conventional</b>	<b>29,609</b>	<b>37,896</b>	<b>36,404</b>	<b>4,933</b>	<b>6,781</b>	<b>115,623</b>
Refinery	2,840	5,340	12,207	2,269	2,159	24,815
Bulk Terminal	18,538	17,143	10,414	1,420	4,077	51,592
Pipeline	8,231	15,413	13,783	1,244	545	39,216
<b>Conventional (Blended with Alcohol)</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>13</b>
Refinery	0	0	0	11	0	11
Bulk Terminal	2	0	0	0	0	2
Pipeline	0	0	0	0	0	0
<b>Conventional (Other)</b>	<b>29,607</b>	<b>37,896</b>	<b>36,404</b>	<b>4,922</b>	<b>6,781</b>	<b>115,610</b>
Refinery	2,840	5,340	12,207	2,258	2,159	24,804
Bulk Terminal	18,536	17,143	10,414	1,420	4,077	51,590
Pipeline	8,231	15,413	13,783	1,244	545	39,216
<b>Finished Aviation Gasoline</b>	<b>90</b>	<b>240</b>	<b>576</b>	<b>30</b>	<b>299</b>	<b>1,235</b>
Refinery	0	107	487	30	189	813
Bulk Terminal	90	133	89	0	110	422
Pipeline	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	<b>9,670</b>	<b>7,957</b>	<b>12,725</b>	<b>591</b>	<b>10,608</b>	<b>41,551</b>
Refinery	859	1,996	4,707	372	4,426	12,360
Bulk Terminal	3,732	2,521	2,278	153	4,781	13,465
Pipeline	5,079	3,440	5,740	66	1,401	15,726
<b>Kerosene</b>	<b>1,637</b>	<b>215</b>	<b>422</b>	<b>37</b>	<b>94</b>	<b>2,405</b>
Refinery	94	156	258	30	84	622
Bulk Terminal	1,400	59	123	0	0	1,582
Pipeline	143	0	41	7	10	201
<b>Distillate Fuel Oil<sup>b</sup></b>	<b>50,652</b>	<b>31,534</b>	<b>30,015</b>	<b>3,196</b>	<b>14,159</b>	<b>129,556</b>
Refinery	5,599	6,797	11,954	1,429	5,851	31,630
Bulk Terminal	35,798	13,962	6,560	900	6,512	63,732
Pipeline	9,255	10,775	11,501	867	1,796	34,194
<b>15 ppm sulfur and Under</b>	<b>16,142</b>	<b>22,872</b>	<b>17,243</b>	<b>2,724</b>	<b>10,912</b>	<b>69,893</b>
Refinery	2,320	4,699	5,893	1,045	4,270	18,227
Bulk Terminal	10,765	11,668	4,223	823	5,349	32,828
Pipeline	3,057	6,505	7,127	856	1,293	18,838
<b>Greater than 15 ppm to 500 ppm sulfur</b>	<b>6,609</b>	<b>5,949</b>	<b>6,889</b>	<b>343</b>	<b>1,615</b>	<b>21,405</b>
Refinery	437	967	2,754	273	395	4,826
Bulk Terminal	4,645	1,651	1,621	70	771	8,758
Pipeline	1,527	3,331	2,514	0	449	7,821
<b>Greater than 500 ppm sulfur</b>	<b>27,901</b>	<b>2,713</b>	<b>5,883</b>	<b>129</b>	<b>1,632</b>	<b>38,258</b>
Refinery	2,842	1,131	3,307	111	1,186	8,577
Bulk Terminal	20,388	643	716	7	392	22,146
Pipeline	4,671	939	1,860	11	54	7,535
<b>Residual Fuel Oil<sup>f</sup></b>	<b>15,353</b>	<b>1,118</b>	<b>16,303</b>	<b>395</b>	<b>5,817</b>	<b>38,986</b>
Refinery	1,834	886	5,286	395	3,071	11,472
Bulk Terminal	13,519	232	11,017	0	2,703	27,471
Pipeline	0	0	0	0	43	43
<b>Less than 0.31% Sulfur</b>	<b>3,599</b>	<b>37</b>	<b>1,797</b>	<b>8</b>	<b>375</b>	<b>5,816</b>
Refinery	487	0	147	8	205	847
Bulk Terminal	3,112	37	1,650	0	170	4,969
<b>0.31% to 1.00% Sulfur</b>	<b>6,728</b>	<b>109</b>	<b>4,122</b>	<b>140</b>	<b>1,141</b>	<b>12,240</b>
Refinery	969	80	497	140	1,002	2,688
Bulk Terminal	5,759	29	3,625	0	139	9,552
<b>Greater than 1.00% Percent Sulfur</b>	<b>5,026</b>	<b>972</b>	<b>10,384</b>	<b>247</b>	<b>4,258</b>	<b>20,887</b>
Refinery	378	806	4,642	247	1,864	7,937
Bulk Terminal	4,648	166	5,742	0	2,394	12,950
<b>Petrochemical Feedstocks</b>	<b>576</b>	<b>452</b>	<b>2,381</b>	<b>0</b>	<b>11</b>	<b>3,420</b>
Refinery	576	452	2,381	0	11	3,420
Naphtha for Petrochemical Feedstock Use	576	373	1,039	0	2	1,990
Other Oils for Petrochemical Feedstock Use	0	79	1,342	0	9	1,430
<b>Special Naphthas</b>	<b>55</b>	<b>197</b>	<b>1,270</b>	<b>1</b>	<b>25</b>	<b>1,548</b>
Refinery	15	137	1,131	1	25	1,309
Bulk Terminal	40	60	139	0	0	239

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Lubricants</b>	<b>1,545</b>	<b>1,145</b>	<b>6,219</b>	<b>0</b>	<b>1,659</b>	<b>10,568</b>
Refinery	666	291	4,711	0	1,140	6,808
Bulk Terminal	879	854	1,508	0	519	3,760
<b>Waxes</b>	<b>136</b>	<b>49</b>	<b>347</b>	<b>2</b>	<b>0</b>	<b>534</b>
Refinery	136	49	347	2	0	534
<b>Petroleum Coke</b>	<b>116</b>	<b>1,303</b>	<b>6,933</b>	<b>61</b>	<b>1,685</b>	<b>10,098</b>
Refinery	116	1,303	6,933	61	1,685	10,098
<b>Asphalt and Road Oil</b>	<b>4,701</b>	<b>10,561</b>	<b>4,520</b>	<b>1,906</b>	<b>2,295</b>	<b>23,983</b>
Refinery	1,358	4,338	2,527	1,438	1,510	11,171
Bulk Terminal	3,343	6,223	1,993	468	785	12,812
<b>Miscellaneous Products</b>	<b>87</b>	<b>209</b>	<b>411</b>	<b>10</b>	<b>290</b>	<b>1,007</b>
Refinery	23	77	260	3	221	584
Bulk Terminal	64	111	128	7	69	379
Pipeline	0	21	23	0	0	44
<b>Total Stocks, All Oils</b>	<b>176,149</b>	<b>217,534</b>	<b>1,100,035</b>	<b>31,010</b>	<b>151,846</b>	<b>1,676,574</b>

<sup>a</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>b</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Includes stocks held at fuel ethanol production facilities.

<sup>d</sup> Includes stocks held by merchant producers.

<sup>e</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>f</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 2008**  
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil <sup>a</sup>				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
<b>PAD District 1</b>	<b>21,378</b>	<b>185</b>	<b>21,563</b>	<b>1,494</b>	<b>13,085</b>	<b>5,082</b>	<b>23,230</b>	<b>41,397</b>	<b>15,353</b>	<b>2,468</b>
Connecticut	0	0	0	53	609	200	2,292	3,101	118	0
Delaware	367	0	367	1	185	10	462	657	334	137
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,150	0	4,150	15	1,538	462	320	2,320	1,003	300
Georgia	2,326	0	2,326	47	678	348	271	1,297	221	0
Maine	778	0	778	88	236	91	1,094	1,421	388	0
Maryland	146	14	160	78	814	724	893	2,431	2,784	2
Massachusetts	0	0	0	35	561	79	2,147	2,787	339	0
New Hampshire	0	0	0	22	217	9	663	889	103	486
New Jersey	2,688	0	2,688	329	2,394	853	7,223	10,470	4,721	239
New York	1,864	26	1,890	390	1,134	918	3,333	5,385	3,086	200
North Carolina	2,425	0	2,425	83	658	244	63	965	361	7
Pennsylvania	4,232	0	4,232	193	2,349	392	3,204	5,945	1,131	408
Rhode Island	0	0	0	0	177	61	585	823	133	0
South Carolina	985	0	985	25	388	99	26	513	200	575
Vermont	46	0	46	3	6	0	12	18	0	0
Virginia	1,138	145	1,283	112	1,029	572	622	2,223	427	94
West Virginia	233	0	233	20	112	20	20	152	4	20
<b>PAD District 2</b>	<b>22,483</b>	<b>5</b>	<b>22,488</b>	<b>215</b>	<b>16,367</b>	<b>2,618</b>	<b>1,774</b>	<b>20,759</b>	<b>1,118</b>	<b>8,392</b>
Illinois	2,575	0	2,575	92	2,769	512	278	3,559	292	349
Indiana	2,804	0	2,804	4	2,591	685	430	3,706	109	67
Iowa	1,239	0	1,239	0	1,301	34	2	1,337	0	270
Kansas	1,803	0	1,803	12	1,115	15	302	1,432	43	5,202
Kentucky	1,154	0	1,154	1	1,007	32	24	1,063	163	227
Michigan	1,598	5	1,603	0	949	77	1	1,027	38	1,241
Minnesota	1,017	0	1,017	0	1,196	23	29	1,248	43	77
Missouri	531	0	531	0	486	79	57	622	8	206
Nebraska	580	0	580	0	285	0	50	335	0	307
North Dakota	384	0	384	0	431	114	0	545	30	32
Ohio	3,851	0	3,851	37	1,725	179	228	2,132	106	260
Oklahoma	1,609	0	1,609	66	843	148	270	1,261	178	144
South Dakota	170	0	170	0	168	0	0	168	0	0
Tennessee	1,948	0	1,948	3	694	405	0	1,099	37	5
Wisconsin	1,220	0	1,220	0	807	315	103	1,225	71	5
<b>PAD District 3</b>	<b>22,621</b>	<b>11</b>	<b>22,632</b>	<b>381</b>	<b>10,116</b>	<b>4,375</b>	<b>4,023</b>	<b>18,514</b>	<b>16,303</b>	<b>17,531</b>
Alabama	1,362	0	1,362	17	333	190	41	564	283	64
Arkansas	1,052	0	1,052	0	468	119	58	645	5	38
Louisiana	5,422	7	5,429	1	2,025	1,040	1,927	4,992	6,727	1,511
Mississippi	2,185	0	2,185	0	386	688	78	1,152	508	1,196
New Mexico	345	0	345	2	257	19	88	364	66	21
Texas	12,255	4	12,259	361	6,647	2,319	1,831	10,797	8,714	14,701
<b>PAD District 4</b>	<b>3,689</b>	<b>0</b>	<b>3,689</b>	<b>30</b>	<b>1,868</b>	<b>343</b>	<b>118</b>	<b>2,329</b>	<b>395</b>	<b>129</b>
Colorado	793	0	793	0	309	69	0	378	11	32
Idaho	301	0	301	0	129	70	7	206	0	0
Montana	873	0	873	29	700	59	0	759	74	14
Utah	783	0	783	1	384	120	99	603	116	43
Wyoming	939	0	939	0	346	25	12	383	194	40
<b>PAD District 5</b>	<b>6,236</b>	<b>934</b>	<b>7,170</b>	<b>84</b>	<b>9,619</b>	<b>1,166</b>	<b>1,578</b>	<b>12,363</b>	<b>5,774</b>	<b>1,128</b>
Alaska	683	0	683	0	362	3	373	738	287	3
Arizona	258	421	679	0	389	7	0	396	0	796
California	919	513	1,432	84	7,100	384	366	7,850	3,487	249
Hawaii	136	0	136	0	76	189	200	465	689	65
Nevada	150	0	150	0	62	4	0	66	0	0
Oregon	1,775	0	1,775	0	747	192	47	986	221	0
Washington	2,315	0	2,315	0	883	387	592	1,862	1,090	15
<b>U.S. Total<sup>a</sup></b>	<b>76,407</b>	<b>1,135</b>	<b>77,542</b>	<b>2,204</b>	<b>51,055</b>	<b>13,584</b>	<b>30,723</b>	<b>95,362</b>	<b>38,943</b>	<b>29,648</b>

<sup>a</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."



**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2008**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b>	<b>0</b>	<b>1,567</b>	<b>0</b>	<b>554</b>	<b>1,956</b>	<b>1,423</b>	<b>0</b>	<b>308</b>	<b>46,080</b>
<b>Petroleum Products</b>	<b>9,909</b>	<b>926</b>	<b>0</b>	<b>2,666</b>	<b>9,242</b>	<b>2,032</b>	<b>0</b>	<b>99,921</b>	<b>31,665</b>
Pentanes Plus	0	0	0	0	128	0	0	0	480
Liquefied Petroleum Gases	0	0	0	1,747	5,577	0	0	2,812	6,585
Unfinished Oils	28	201	0	18	537	0	0	0	1,119
Motor Gasoline Blending Components	0	22	0	135	319	0	0	9,143	4,780
Reformulated	0	0	0	0	316	0	0	7,934	2,556
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	67	0	0	0	126
RBOB for Blending with Alcohol	0	0	0	0	249	0	0	7,934	2,430
Conventional	0	22	0	135	3	0	0	1,209	2,224
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	396	261
GTAB	0	0	0	0	0	0	0	0	0
Other	0	22	0	135	3	0	0	813	1,963
Finished Motor Gasoline	6,367	0	0	353	641	779	0	44,755	8,454
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,367	0	0	353	641	779	0	44,755	8,454
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,367	0	0	353	641	779	0	44,755	8,454
Finished Aviation Gasoline	0	0	0	0	0	0	0	94	82
Kerosene-Type Jet Fuel	569	0	0	66	12	604	0	15,121	3,585
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	2,945	131	0	227	1,265	649	0	26,404	5,635
15 ppm sulfur and Under	1,875	0	0	227	678	649	0	12,092	4,953
Greater than 15 ppm to 500 ppm sulfur	769	0	0	0	587	0	0	4,576	465
Greater than 500 ppm sulfur	301	131	0	0	0	0	0	9,736	217
Residual Fuel Oil	0	240	0	14	428	0	0	340	0
Petrochemical Feedstocks	0	0	0	0	25	0	0	232	204
Naphtha for Petrochemical Feedstock Use	0	0	0	0	25	0	0	232	184
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	20
Special Naphthas	0	0	0	0	0	0	0	0	20
Lubricants	0	19	0	9	54	0	0	647	548
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	313	0	97	256	0	0	372	168
Miscellaneous Products	0	0	0	0	0	0	0	1	5
<b>Total</b>	<b>9,909</b>	<b>2,493</b>	<b>0</b>	<b>3,220</b>	<b>11,198</b>	<b>3,455</b>	<b>0</b>	<b>100,229</b>	<b>77,745</b>

See footnotes at end of table.

**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2008 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>5,231</b>	<b>210</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>1,079</b>	<b>5,078</b>	<b>1,605</b>	<b>5,153</b>	<b>1,308</b>	<b>0</b>	<b>0</b>	<b>57</b>	<b>0</b>
Pentanes Plus	0	0	77	568	0	0	0	0	0
Liquefied Petroleum Gases	255	8	497	4,585	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,860	0	0	0	0	0	0	0
Reformulated	0	2,860	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,860	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	494	1,071	626	0	989	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	494	1,071	626	0	989	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	494	1,071	626	0	989	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	221	236	22	0	0	0	0	0	0
Kerosene	0	0	43	0	0	0	0	0	0
Distillate Fuel Oil	109	902	340	0	319	0	0	0	0
15 ppm sulfur and Under	109	902	340	0	319	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup>	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	1	0	0	0	0	0	57	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>1,079</b>	<b>5,078</b>	<b>6,836</b>	<b>5,363</b>	<b>1,308</b>	<b>0</b>	<b>0</b>	<b>57</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, January 2008**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
<b>Crude Oil</b>	<b>0</b>	<b>465</b>	<b>227</b>	<b>1,596</b>	<b>1,423</b>	<b>308</b>	<b>44,402</b>
<b>Petroleum Products</b>	<b>9,859</b>	<b>0</b>	<b>1,970</b>	<b>7,035</b>	<b>2,032</b>	<b>79,402</b>	<b>27,419</b>
Pentanes Plus	0	0	0	128	0	0	480
Liquefied Petroleum Gases	0	0	1,747	5,577	0	2,758	6,585
Motor Gasoline Blending Components	0	0	135	227	0	8,330	4,317
Reformulated	0	0	0	224	0	7,934	2,421
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	224	0	7,934	2,421
Conventional	0	0	135	3	0	396	1,896
CBOB for Blending with Alcohol	0	0	0	0	0	396	261
GTAB	0	0	0	0	0	0	0
Other	0	0	135	3	0	0	1,635
Finished Motor Gasoline	6,367	0	22	641	779	33,319	7,553
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,367	0	22	641	779	33,319	7,553
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,367	0	22	641	779	33,319	7,553
Finished Aviation Gasoline	0	0	0	0	0	0	57
Kerosene-Type Jet Fuel	569	0	66	12	604	11,788	3,585
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,923	0	0	450	649	23,207	4,842
15 ppm sulfur and Under	1,875	0	0	450	649	9,811	4,543
Greater than 15 ppm to 500 ppm sulfur	769	0	0	0	0	3,760	299
Greater than 500 ppm sulfur	279	0	0	0	0	9,636	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>9,859</b>	<b>465</b>	<b>2,197</b>	<b>8,631</b>	<b>3,455</b>	<b>79,710</b>	<b>71,821</b>

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>5,231</b>	<b>210</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>1,079</b>	<b>4,744</b>	<b>1,605</b>	<b>5,153</b>	<b>1,308</b>	<b>0</b>	<b>0</b>
Pentanes Plus	0	0	77	568	0	0	0
Liquefied Petroleum Gases	255	0	497	4,585	0	0	0
Motor Gasoline Blending Components	0	2,535	0	0	0	0	0
Reformulated	0	2,535	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,535	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	494	1,071	626	0	989	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	494	1,071	626	0	989	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	494	1,071	626	0	989	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	221	236	22	0	0	0	0
Kerosene	0	0	43	0	0	0	0
Distillate Fuel Oil	109	902	340	0	319	0	0
15 ppm sulfur and Under	109	902	340	0	319	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>1,079</b>	<b>4,744</b>	<b>6,836</b>	<b>5,363</b>	<b>1,308</b>	<b>0</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"



**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between  
PAD Districts, January 2008  
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
<b>Crude Oil</b>	<b>0</b>	<b>1,102</b>	<b>0</b>	<b>327</b>	<b>360</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>50</b>	<b>926</b>	<b>0</b>	<b>696</b>	<b>2,207</b>	<b>0</b>	<b>20,519</b>	<b>0</b>
Liquefied Petroleum Gases	0	0	0	0	0	0	54	0
Unfinished Oils	28	201	0	18	537	0	0	0
Motor Gasoline Blending Components	0	22	0	0	92	0	813	0
Reformulated	0	0	0	0	92	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	67	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	25	0	0	0
Conventional	0	22	0	0	0	0	813	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	22	0	0	0	0	813	0
Finished Motor Gasoline	0	0	0	331	0	0	11,436	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	331	0	0	11,436	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	331	0	0	11,436	0
Finished Aviation Gasoline	0	0	0	0	0	0	94	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	3,333	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	22	131	0	227	815	0	3,197	0
15 ppm sulfur and Under	0	0	0	227	228	0	2,281	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	587	0	816	0
Greater than 500 ppm sulfur	22	131	0	0	0	0	100	0
Residual Fuel Oil	0	240	0	14	428	0	340	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	108	0
Greater than 1.00 percent sulfur	0	240	0	14	428	0	232	0
Petrochemical Feedstocks	0	0	0	0	25	0	232	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	25	0	232	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	19	0	9	54	0	647	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	313	0	97	256	0	372	0
Miscellaneous Products	0	0	0	0	0	0	1	0
<b>Total</b>	<b>50</b>	<b>2,028</b>	<b>0</b>	<b>1,023</b>	<b>2,567</b>	<b>0</b>	<b>20,519</b>	<b>0</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 2008 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>1,678</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>509</b>	<b>20,010</b>	<b>4,246</b>	<b>334</b>	<b>0</b>	<b>0</b>	<b>57</b>
Liquefied Petroleum Gases	0	54	0	8	0	0	0
Unfinished Oils	0	0	1,119	0	0	0	0
Motor Gasoline Blending Components	0	813	463	325	0	0	0
Reformulated	0	0	135	325	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	126	0	0	0	0
RBOB for Blending with Alcohol	0	0	9	325	0	0	0
Conventional	0	813	328	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	813	328	0	0	0	0
Finished Motor Gasoline	0	11,436	901	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	11,436	901	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	11,436	901	0	0	0	0
Finished Aviation Gasoline	20	74	25	0	0	0	0
Kerosene-Type Jet Fuel	0	3,333	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,197	793	0	0	0	0
15 ppm sulfur and Under	0	2,281	410	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	816	166	0	0	0	0
Greater than 500 ppm sulfur	0	100	217	0	0	0	0
Residual Fuel Oil	0	340	0	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	108	0	0	0	0	0
Greater than 1.00 percent sulfur	0	232	0	0	0	0	0
Petrochemical Feedstocks	0	232	204	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	232	184	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	20	0	0	0	0
Special Naphthas	0	0	20	0	0	0	0
Lubricants	488	159	548	1	0	0	57
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	372	168	0	0	0	0
Miscellaneous Products	1	0	5	0	0	0	0
<b>Total</b>	<b>509</b>	<b>20,010</b>	<b>5,924</b>	<b>334</b>	<b>0</b>	<b>0</b>	<b>57</b>

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2008**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
<b>Crude Oil</b>	<b>862</b>	<b>1,567</b>	<b>-705</b>	<b>51,311</b>	<b>3,933</b>	<b>47,378</b>	<b>3,733</b>	<b>46,388</b>	<b>-42,655</b>
<b>Petroleum Products</b>	<b>102,587</b>	<b>10,835</b>	<b>91,752</b>	<b>43,179</b>	<b>13,940</b>	<b>29,239</b>	<b>15,378</b>	<b>137,743</b>	<b>-122,365</b>
Pentanes Plus	0	0	0	557	128	429	696	480	216
Liquefied Petroleum Gases	4,559	0	4,559	7,082	7,324	-242	10,162	9,660	502
Ethane/Ethylene	0	0	0	1,151	3,948	-2,797	6,715	935	5,780
Propane/Propylene	4,559	0	4,559	4,367	2,894	1,473	2,283	7,317	-5,034
Normal Butane/Butylene	0	0	0	871	365	506	744	767	-23
Isobutane/Isobutylene	0	0	0	693	117	576	420	641	-221
Unfinished Oils	18	229	-211	1,147	555	592	738	1,119	-381
Motor Gasoline Blending Components	9,278	22	9,256	4,780	454	4,326	341	16,783	-16,442
Reformulated	7,934	0	7,934	2,556	316	2,240	316	13,350	-13,034
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	126	67	59	67	126	-59
RBOB for Blending with Alcohol	7,934	0	7,934	2,430	249	2,181	249	13,224	-12,975
Conventional	1,344	22	1,322	2,224	138	2,086	25	3,433	-3,408
CBOB for Blending with Alcohol	396	0	396	261	0	261	0	657	-657
GTAB	0	0	0	0	0	0	0	0	0
Other	948	22	926	1,963	138	1,825	25	2,776	-2,751
Finished Motor Gasoline	45,108	6,367	38,741	15,447	1,773	13,674	641	54,774	-54,133
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	45,108	6,367	38,741	15,447	1,773	13,674	641	54,774	-54,133
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	45,108	6,367	38,741	15,447	1,773	13,674	641	54,774	-54,133
Finished Aviation Gasoline	94	0	94	82	0	82	0	176	-176
Kerosene-Type Jet Fuel	15,187	569	14,618	4,176	682	3,494	12	19,163	-19,151
Kerosene	0	0	0	43	0	43	0	0	0
Distillate Fuel Oil	26,631	3,076	23,555	8,920	2,141	6,779	1,396	33,050	-31,654
15 ppm sulfur and Under	12,319	1,875	10,444	7,168	1,554	5,614	678	18,056	-17,378
Greater than 15 ppm to 500 ppm sulfur	4,576	769	3,807	1,234	587	647	587	5,041	-4,454
Greater than 500 ppm sulfur	9,736	432	9,304	518	0	518	131	9,953	-9,822
Residual Fuel Oil	354	240	114	0	442	-442	668	340	328
Petrochemical Feedstocks	232	0	232	204	25	179	25	436	-411
Naphtha for Petrochemical Feedstock Use	232	0	232	184	25	159	25	416	-391
Other Oils for Petrochemical Feedstock Use	0	0	0	20	0	20	0	20	-20
Special Naphthas	0	0	0	20	0	20	0	20	-20
Lubricants	656	19	637	548	63	485	130	1,196	-1,066
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	469	313	156	168	353	-185	569	540	29
Miscellaneous Products	1	0	1	5	0	5	0	6	-6
<b>Total</b>	<b>103,449</b>	<b>12,402</b>	<b>91,047</b>	<b>94,490</b>	<b>17,873</b>	<b>76,617</b>	<b>19,111</b>	<b>184,131</b>	<b>-165,020</b>

See footnotes at end of table.

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2008 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>1,423</b>	<b>5,441</b>	<b>-4,018</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>3,111</b>	<b>8,066</b>	<b>-4,955</b>	<b>6,386</b>	<b>57</b>	<b>6,329</b>
Pentanes Plus	0	645	-645	0	0	0
Liquefied Petroleum Gases	255	5,082	-4,827	8	0	8
Ethane/Ethylene	0	2,983	-2,983	0	0	0
Propane/Propylene	249	1,255	-1,006	8	0	8
Normal Butane/Butylene	6	489	-483	0	0	0
Isobutane/Isobutylene	0	355	-355	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	2,860	0	2,860
Reformulated	0	0	0	2,860	0	2,860
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	2,860	0	2,860
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,273	1,615	-342	2,060	0	2,060
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,273	1,615	-342	2,060	0	2,060
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,273	1,615	-342	2,060	0	2,060
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	825	22	803	236	0	236
Kerosene	0	43	-43	0	0	0
Distillate Fuel Oil	758	659	99	1,221	0	1,221
15 ppm sulfur and Under	758	659	99	1,221	0	1,221
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	1	57	-56
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
<b>Total</b>	<b>4,534</b>	<b>13,507</b>	<b>-8,973</b>	<b>6,386</b>	<b>57</b>	<b>6,329</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

## District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### **PAD District I**

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### **Sub-PAD District I**

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### **PAD District II**

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### **PAD District III**

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

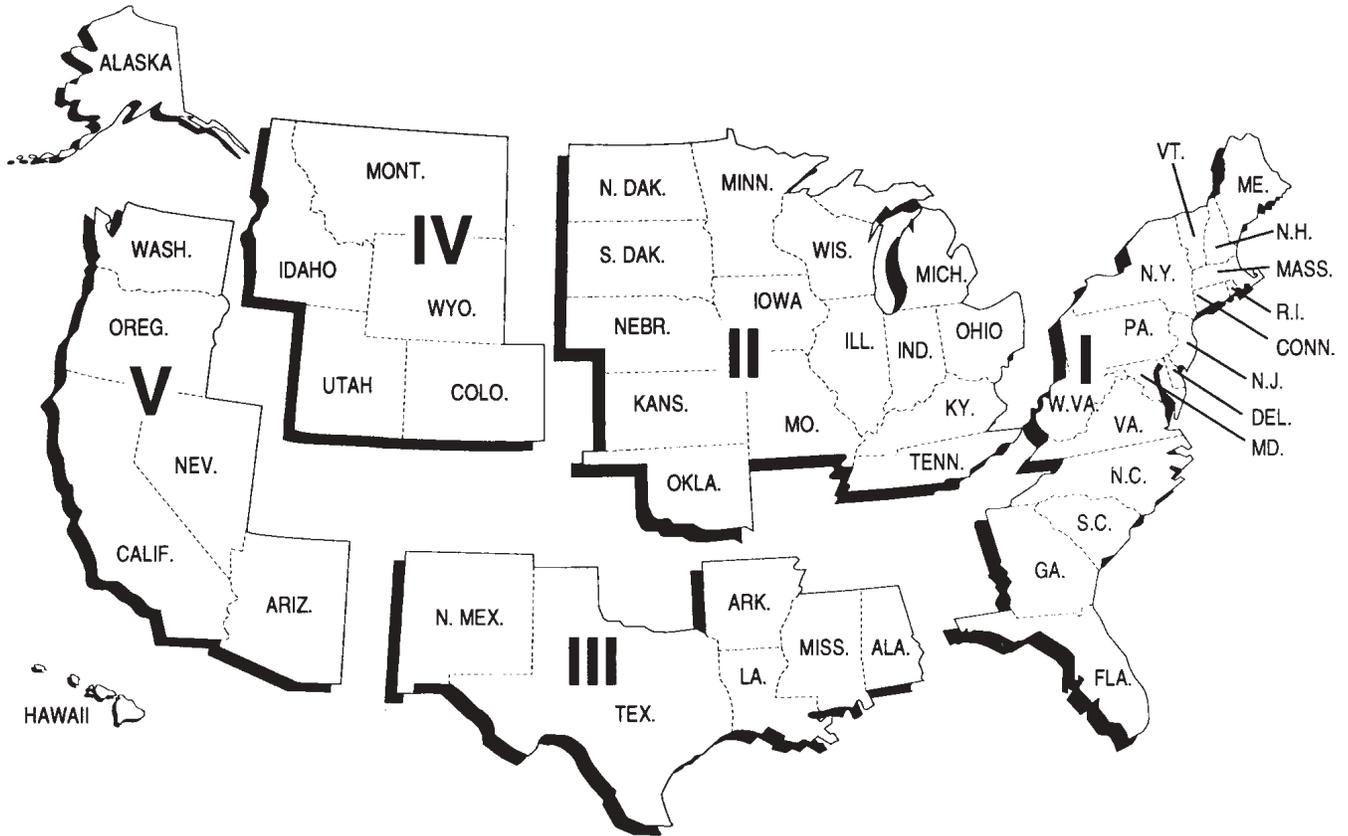
### **PAD District IV**

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

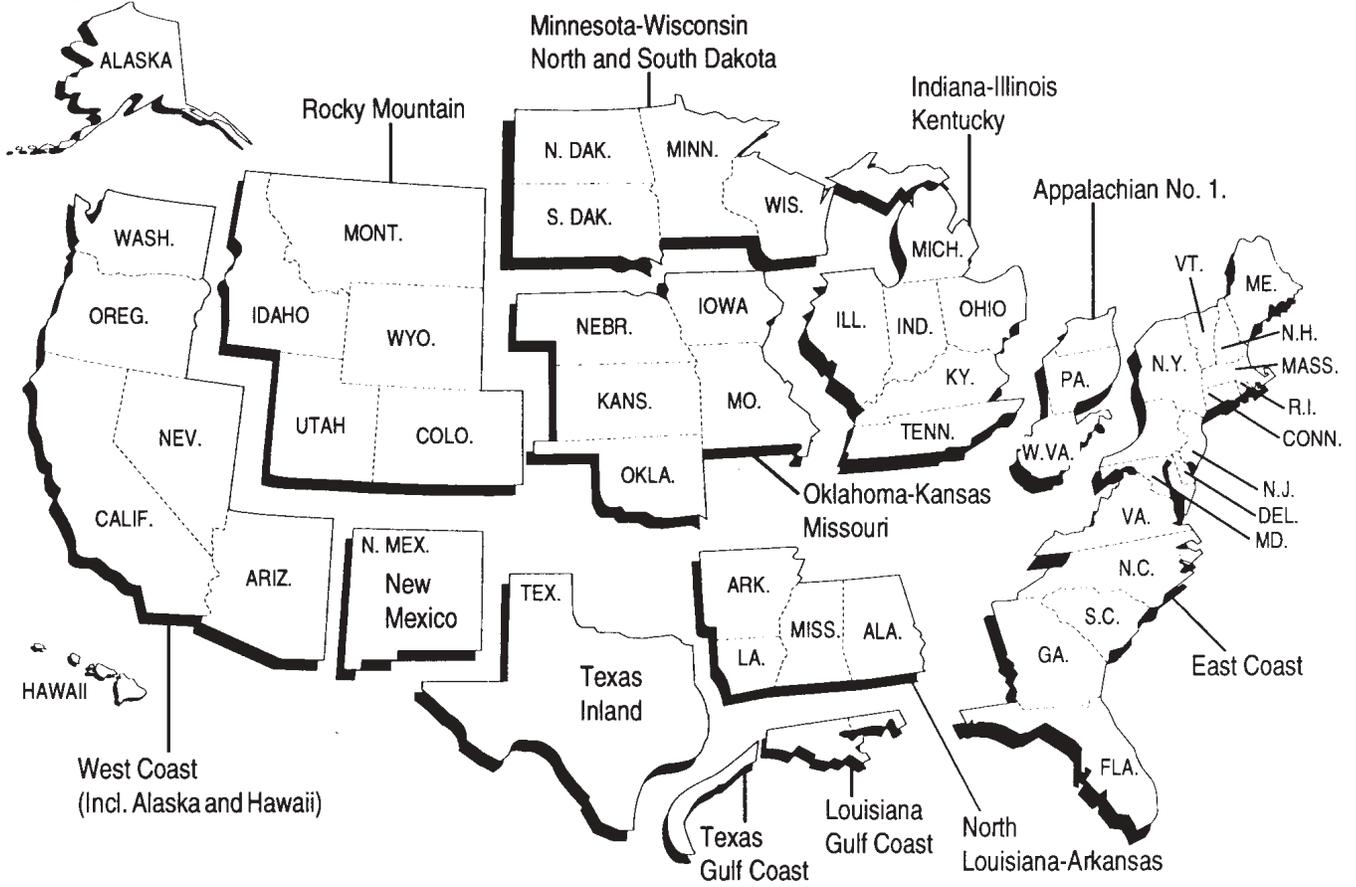
### **PAD District V**

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



## Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

### Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

### Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

#### **Respondent Frame**

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

#### **Description of Survey Forms**

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

### **Collection Methods**

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

### **Response Rate**

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

### **Data Imputation**

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

## Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

## Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

### Supply

**Field Production** - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

**Refinery and Blenders Production** - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

**Adjustments** - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

## Disposition

**Stock Change** - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

**Crude Losses** - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

**Refinery Inputs** - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

**Exports** - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

**Products Supplied** - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

## Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

## Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

## Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

## Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

## Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

## Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

### Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

### Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

## Note 6. Quality Control and Data Revision

### Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

### Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

## Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

## Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

## Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

## Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

## Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

## **Note 9. Form EIA-820: Annual Refinery Report**

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

### **Respondent Frame**

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2007, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

### **Description of Survey Form**

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

### **Collection Methods**

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

### **Response Rate**

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

### **Data Imputation**

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2007 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

#### **Part 4: Refinery Receipts of Crude Oil by Method of Transportation**

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year.

#### **Part 5: Atmospheric Crude Oil Distillation Capacity**

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the

first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

#### **Parts 6, 7 & 8: Downstream Charge Capacity, Production Capacity and Working and Shell Storage Capacities**

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

### **Confidentiality**

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Parts 5, 6 and 7) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the Refinery Capacity Report, Tables 3, 4 and 5.

Other data (Parts 3, 4 and 8 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information

would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. Beginning with data for 2006, the data are published as a stand alone product in the EIA publication *Refinery Capacity Report*. Historical data appear in the *Petroleum Supply Annual (PSA) Volume 1* (through 2005); data also appear in the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

## Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

## Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

**Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1996 - Present**  
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1996</b>													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
<b>1997</b>													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
<b>1998</b>													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
<b>1999</b>													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
<b>2000</b>													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
<b>2001</b>													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
<b>2002</b>													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
<b>2003</b>													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
<b>2004</b>													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
<b>2005</b>													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
<b>2006</b>													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
<b>2007</b>													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
<b>2008</b>													
Fuel Ethanol Adj.	117												117
Motor Gas Blending	223												223
Products Supplied	8,814												8,814

Note: Totals may not equal sum of components due to independent rounding.

Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

## Appendix D

# EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

### U.S. Summary, January 2008

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
<b>Fuel Ethanol</b>									
Production	101	15,092	49	333	243	15,818	510	15,818	510
Stocks	3,758	4,054	1,104	183	1,575	10,674	-	-	-
<b>Methyl Tertiary Butyl Ether</b>									
Production	0	0	1,731	0	0	1,731	56	1,731	56
Merchant	0	0	1,574	0	0	1,574	51	1,574	51
Captive	0	0	157	0	0	157	5	157	5
Stocks	0	0	1,342	0	0	1,342	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

## Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

### Northeast Heating Oil Reserve (Thousand Barrels)

<b>Terminal Operator</b>	<b>Location</b>	<b>Week Ending March 7, 2008</b>
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

# Definitions of Petroleum Products and Other Terms

(Revised July 2007)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**All Other Motor Gasoline Blending Components.** See *Motor Gasoline Blending Components*.

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see *Barrels per Stream Day*) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene ( $\text{C}_6\text{H}_6$ ).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Blending Components.** See *Motor or Aviation Gasoline Blending Components*.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane (C<sub>4</sub>H<sub>10</sub>).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Conventional Blendstock for Oxygenate Blending (CBOB).** See *Motor Gasoline Blending Components*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Aouter continental shelf as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 parts per

million by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 parts per million by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See **No. 4 Fuel**.

**No. 4 Fuel Oil.** See **No. 4 Fuel**.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gasoline Treated as Blendstock (GTAB).** See *Motor Gasoline Blending Components*.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**High-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 500 ppm.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane (C<sub>6</sub>H<sub>14</sub>).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C<sub>4</sub>), an alkylation process feedstock, and normal pentane and hexane into isopentane (C<sub>5</sub>) and isohexane (C<sub>6</sub>), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline* and *Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Low-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol (CH<sub>3</sub>OH).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**OPRG.** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COCH<sub>3</sub>.** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C<sub>5</sub>H<sub>12</sub>), obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies among member countries. It was created at the Baghdad Conference on September 10–14, 1960, by Iran, Iraq, Kuwait, Saudi Arabia and Venezuela. The five founding members were later joined by nine other members: Qatar (1961); Indonesia (1962); Libya (1962); United Arab Emirates (1967); Algeria (1969); Nigeria (1971); Ecuador (1973–1992; 2007); Gabon (1975–1994) and Angola (2007).

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane (C<sub>3</sub>H<sub>8</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene (C<sub>3</sub>H<sub>6</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene (C<sub>3</sub>H<sub>6</sub>) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** See *Motor Gasoline Blending Components*.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

**Special Naphthas.** All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether) (CH<sub>3</sub>)<sub>2</sub>(C<sub>2</sub>H<sub>5</sub>)COCH<sub>3</sub>.** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol) (CH<sub>3</sub>)<sub>3</sub>COH.** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene (C<sub>6</sub>H<sub>5</sub>CH<sub>3</sub>).** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Ultra-Low Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

*Xylene* ( $C_6H_4(CH_3)_2$ ). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.