



Petroleum Supply Monthly

February 2008

With Data for December 2007

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With Data for December 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	157,219	-	304,500	-2,311	-12,218	471,000	626	0	982,804
Commercial	157,219	-	304,500	-2,311	-13,656	-	626	-	285,863
Alaskan	22,773	-	-	-	-	-	-	-	-
Lower 48 States	134,446	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,438	-	-	-	696,941
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	56,512	13,722	7,701	-	-18,066	18,602	2,398	75,001	105,487
Pentanes Plus	7,844	-	248	-	-1,881	5,020	572	4,381	10,278
Liquefied Petroleum Gases	48,668	13,722	7,453	-	-16,185	13,582	1,826	70,620	95,209
Ethane/Ethylene	23,151	623	7	-	-236	0	0	24,017	14,869
Propane/Propylene	16,006	18,525	5,826	-	-7,557	0	1,398	46,516	52,147
Normal Butane/Butylene	4,168	-5,074	1,222	-	-7,091	7,717	428	-738	21,339
Isobutane/Isobutylene	5,343	-352	398	-	-1,301	5,865	0	825	6,854
Other Liquids	-	-	42,417	470	3,733	35,316	2,757	1,081	199,058
Other Hydrocarbons/Oxygenates	-	-	252	17,061	-910	16,043	2,180	0	11,624
Unfinished Oils	-	-	20,652	-	-7,498	27,069	0	1,081	82,373
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,513	-16,590	12,117	-7,772	578	0	105,023
Reformulated	-	-	10,412	-5,848	6,778	-2,214	0	0	47,766
Conventional	-	-	11,101	-10,742	5,339	-5,558	578	0	57,257
Aviation Gasoline Blend. Comp.	-	-	0	-	24	-24	0	0	38
Finished Petroleum Products	-	545,653	43,873	20,079	2,053	-	36,705	570,847	374,266
Finished Motor Gasoline	-	263,385	10,877	20,079	1,231	-	6,406	286,704	110,030
Reformulated	-	92,075	0	6,328	220	-	1,444	96,739	1,204
Conventional	-	171,310	10,877	13,751	1,011	-	4,962	189,965	108,826
Finished Aviation Gasoline	-	480	4	-	150	-	0	334	1,224
Kerosene-Type Jet Fuel	-	46,147	4,216	-	-751	-	1,427	49,687	39,458
Kerosene	-	1,574	77	-	-221	-	76	1,796	2,804
Distillate Fuel Oil ^d	-	133,782	7,473	0	-861	-	7,136	134,980	133,508
15 ppm sulfur and under	-	99,777	3,452	-878	3,516	-	0	98,835	69,956
Greater than 15 ppm to 500 ppm sulfur	-	19,149	375	878	-288	-	5,318	15,372	23,741
Greater than 500 ppm sulfur	-	14,856	3,646	-	-4,089	-	1,818	20,773	39,811
Residual Fuel Oil ^e	-	20,245	10,608	-	-94	-	10,417	20,530	38,615
Less than 0.31 percent sulfur	-	2,805	1,341	-	418	-	-	-	5,766
0.31 to 1.00 percent sulfur	-	3,622	2,038	-	-419	-	-	-	12,219
Greater than 1.00 percent sulfur	-	13,818	7,229	-	-109	-	-	-	20,608
Petrochemical Feedstocks	-	12,626	7,958	-	123	-	-	20,461	3,350
Naphtha for Petro. Feed. Use	-	6,280	2,162	-	225	-	-	8,217	2,185
Other Oils for Petro. Feed. Use	-	6,346	5,796	-	-102	-	-	12,244	1,165
Special Naphthas	-	1,378	356	-	34	-	803	897	1,571
Lubricants	-	5,512	319	-	386	-	1,492	3,953	10,575
Waxes	-	306	68	-	44	-	150	180	534
Petroleum Coke	-	26,050	1,142	-	1,206	-	8,225	17,761	9,329
Marketable	-	18,468	1,142	-	1,206	-	8,225	10,179	9,329
Catalyst	-	7,582	-	-	-	-	-	7,582	-
Asphalt and Road Oil	-	11,308	771	-	724	-	549	10,806	22,219
Still Gas	-	20,610	-	-	-	-	-	20,610	-
Miscellaneous Products	-	2,250	4	-	82	-	23	2,149	1,049
Total	213,731	559,375	398,491	18,238	-24,498	524,918	42,487	646,929	1,661,615

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-December 2007
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	1,862,441	-	3,656,170	4,971	-15,618	5,529,194	10,006	0	982,804
Commercial	1,862,441	-	3,654,018	4,971	-23,954	-	10,006	-	285,863
Alaskan	262,434	-	-	-	-	-	-	-	-
Lower 48 States	1,600,007	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2,152	-	8,336	-	-	-	696,941
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,152	-	-	-	-	-	-
Natural Gas Liquids and LRGs	648,346	236,197	100,988	-	-19,705	181,395	25,584	798,257	105,487
Pentanes Plus	95,538	-	10,564	-	-1,741	64,333	4,776	38,734	10,278
Liquefied Petroleum Gases	552,808	236,197	90,424	-	-17,964	117,062	20,809	759,522	95,209
Ethane/Ethylene	257,729	7,319	143	-	-5,427	0	0	270,618	14,869
Propane/Propylene	184,441	205,221	65,679	-	-9,470	0	15,501	449,310	52,147
Normal Butane/Butylene	46,495	24,172	17,279	-	-3,550	48,328	5,308	37,860	21,339
Isobutane/Isobutylene	64,143	-515	7,323	-	483	68,734	0	1,734	6,854
Other Liquids	-	-	547,205	-17,626	7,676	478,874	32,049	10,980	199,058
Other Hydrocarbons/Oxygenates	-	-	11,718	189,986	1,069	174,622	26,013	0	11,624
Unfinished Oils	-	-	261,110	-	-1,409	251,853	0	10,666	82,373
Motor Gasoline Blend. Comp. (MGBC)	-	-	274,377	-207,612	8,106	52,623	6,036	0	105,023
Reformulated	-	-	114,378	-56,550	4,390	53,434	4	0	47,766
Conventional	-	-	159,999	-151,062	3,716	-811	6,032	0	57,257
Aviation Gasoline Blend. Comp.	-	-	0	-	-90	-224	0	314	38
Finished Petroleum Products	-	6,320,267	600,871	235,533	-31,601	-	442,908	6,745,364	374,266
Finished Motor Gasoline	-	3,045,420	148,144	235,533	-8,249	-	46,369	3,390,977	110,030
Reformulated	-	1,071,745	3	63,298	-397	-	5,788	1,129,654	1,204
Conventional	-	1,973,675	148,141	172,235	-7,852	-	40,580	2,261,323	108,826
Finished Aviation Gasoline	-	5,974	117	-	-167	-	0	6,258	1,224
Kerosene-Type Jet Fuel	-	528,598	79,034	-	329	-	15,010	592,293	39,458
Kerosene	-	12,653	1,253	-	-569	-	3,148	11,327	2,804
Distillate Fuel Oil	-	1,507,745	109,875	0	-10,232	-	87,471	1,540,381	133,508
15 ppm sulfur and under	-	1,037,182	62,333	-10,961	13,080	-	0	1,075,474	69,956
Greater than 15 ppm to 500 ppm sulfur	-	232,800	4,980	10,961	-3,444	-	57,029	195,156	23,741
Greater than 500 ppm sulfur	-	237,763	42,562	-	-19,868	-	30,442	269,751	39,811
Residual Fuel Oil ^e	-	244,441	135,545	-	-3,794	-	116,466	267,314	38,615
Less than 0.31 percent sulfur	-	29,525	16,700	-	-615	-	-	-	5,766
0.31 to 1.00 percent sulfur	-	49,592	32,642	-	-2,251	-	-	-	12,219
Greater than 1.00 percent sulfur	-	165,324	86,203	-	-866	-	-	-	20,608
Petrochemical Feedstocks	-	145,618	88,783	-	9	-	-	234,392	3,350
Naphtha for Petro. Feed. Use	-	73,171	34,058	-	304	-	-	106,925	2,185
Other Oils for Petro. Feed. Use	-	72,447	54,725	-	-295	-	-	127,467	1,165
Special Naphthas	-	15,236	6,043	-	-38	-	6,487	14,830	1,571
Lubricants	-	65,135	5,902	-	-1,831	-	23,520	49,348	10,575
Waxes	-	4,541	1,242	-	-36	-	1,829	3,990	534
Petroleum Coke	-	300,623	11,703	-	-128	-	133,485	178,969	9,329
Marketable	-	213,202	11,703	-	-128	-	133,485	91,548	9,329
Catalyst	-	87,421	-	-	-	-	-	87,421	-
Asphalt and Road Oil	-	166,138	13,078	-	-6,546	-	6,757	179,005	22,219
Still Gas	-	252,975	-	-	-	-	-	252,975	-
Miscellaneous Products	-	25,170	152	-	-349	-	2,365	23,306	1,049
Total	2,510,787	6,556,464	4,905,234	222,878	-59,248	6,189,463	510,548	7,554,601	1,661,615

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,072	-	9,823	-75	-394	15,194	20	0
Commercial	5,072	-	9,823	-75	-441	-	20	-
Alaskan	735	-	-	-	-	-	-	-
Lower 48 States	4,337	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	46	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,823	443	248	-	-583	600	77	2,419
Pentanes Plus	253	-	8	-	-61	162	18	141
Liquefied Petroleum Gases	1,570	443	240	-	-522	438	59	2,278
Ethane/Ethylene	747	20	0	-	-8	0	0	775
Propane/Propylene	516	598	188	-	-244	0	45	1,501
Normal Butane/Butylene	134	-164	39	-	-229	249	14	-24
Isobutane/Isobutylene	172	-11	13	-	-42	189	0	27
Other Liquids	-	-	1,368	15	120	1,139	89	35
Other Hydrocarbons/Oxygenates	-	-	8	550	-29	518	70	0
Unfinished Oils	-	-	666	-	-242	873	0	35
Motor Gasoline Blend. Comp. (MGBC)	-	-	694	-535	391	-251	19	0
Reformulated	-	-	336	-189	219	-71	0	0
Conventional	-	-	358	-347	172	-179	19	0
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-1	0	0
Finished Petroleum Products	-	17,602	1,415	648	66	-	1,184	18,414
Finished Motor Gasoline	-	8,496	351	648	40	-	207	9,249
Reformulated	-	2,970	0	204	7	-	47	3,121
Conventional	-	5,526	351	444	33	-	160	6,128
Finished Aviation Gasoline	-	15	0	-	5	-	0	11
Kerosene-Type Jet Fuel	-	1,489	136	-	-24	-	46	1,603
Kerosene	-	51	2	-	-7	-	2	58
Distillate Fuel Oil ^d	-	4,316	241	0	-28	-	230	4,354
15 ppm sulfur and under	-	3,219	111	-28	113	-	0	3,188
Greater than 15 ppm to 500 ppm sulfur	-	618	12	28	-9	-	172	496
Greater than 500 ppm sulfur	-	479	118	-	-132	-	59	670
Residual Fuel Oil ^e	-	653	342	-	-3	-	336	662
Less than 0.31 percent sulfur	-	90	43	-	13	-	-	-
0.31 to 1.00 percent sulfur	-	117	66	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	446	233	-	-4	-	-	-
Petrochemical Feedstocks	-	407	257	-	4	-	-	660
Naphtha for Petro. Feed. Use	-	203	70	-	7	-	-	265
Other Oils for Petro. Feed. Use	-	205	187	-	-3	-	-	395
Special Naphthas	-	44	11	-	1	-	26	29
Lubricants	-	178	10	-	12	-	48	128
Waxes	-	10	2	-	1	-	5	6
Petroleum Coke	-	840	37	-	39	-	265	573
Marketable	-	596	37	-	39	-	265	328
Catalyst	-	245	-	-	-	-	-	245
Asphalt and Road Oil	-	365	25	-	23	-	18	349
Still Gas	-	665	-	-	-	-	-	665
Miscellaneous Products	-	73	0	-	3	-	1	69
Total	6,895	18,044	12,855	588	-790	16,933	1,371	20,869

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,103	-	10,017	14	-43	15,148	27	0
Commercial	5,103	-	10,011	14	-66	-	27	-
Alaskan	719	-	-	-	-	-	-	-
Lower 48 States	4,384	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
Natural Gas Liquids and LRGs	1,776	647	277	-	-54	497	70	2,187
Pentanes Plus	262	-	29	-	-5	176	13	106
Liquefied Petroleum Gases	1,515	647	248	-	-49	321	57	2,081
Ethane/Ethylene	706	20	0	-	-15	0	0	741
Propane/Propylene	505	562	180	-	-26	0	42	1,231
Normal Butane/Butylene	127	66	47	-	-10	132	15	104
Isobutane/Isobutylene	176	-1	20	-	1	188	0	5
Other Liquids	-	-	1,499	-48	21	1,312	88	30
Other Hydrocarbons/Oxygenates	-	-	32	521	3	478	71	0
Unfinished Oils	-	-	715	-	-4	690	0	29
Motor Gasoline Blend. Comp. (MGBC)	-	-	752	-569	22	144	17	0
Reformulated	-	-	313	-155	12	146	0	0
Conventional	-	-	438	-414	10	-2	17	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
Finished Petroleum Products	-	17,316	1,646	645	-87	-	1,213	18,480
Finished Motor Gasoline	-	8,344	406	645	-23	-	127	9,290
Reformulated	-	2,936	0	173	-1	-	16	3,095
Conventional	-	5,407	406	472	-22	-	111	6,195
Finished Aviation Gasoline	-	16	0	-	0	-	0	17
Kerosene-Type Jet Fuel	-	1,448	217	-	1	-	41	1,623
Kerosene	-	35	3	-	-2	-	9	31
Distillate Fuel Oil	-	4,131	301	0	-28	-	240	4,220
15 ppm sulfur and under	-	2,842	171	-30	36	-	0	2,947
Greater than 15 ppm to 500 ppm sulfur	-	638	14	30	-9	-	156	535
Greater than 500 ppm sulfur	-	651	117	-	-54	-	83	739
Residual Fuel Oil ^d	-	670	371	-	-10	-	319	732
Less than 0.31 percent sulfur	-	81	46	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	136	89	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	453	236	-	-2	-	-	-
Petrochemical Feedstocks	-	399	243	-	0	-	-	642
Naphtha for Petro. Feed. Use	-	200	93	-	1	-	-	293
Other Oils for Petro. Feed. Use	-	198	150	-	-1	-	-	349
Special Naphthas	-	42	17	-	0	-	18	41
Lubricants	-	178	16	-	-5	-	64	135
Waxes	-	12	3	-	0	-	5	11
Petroleum Coke	-	824	32	-	0	-	366	490
Marketable	-	584	32	-	0	-	366	251
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	455	36	-	-18	-	19	490
Still Gas	-	693	-	-	-	-	-	693
Miscellaneous Products	-	69	0	-	-1	-	6	64
Total	6,879	17,963	13,439	611	-162	16,957	1,399	20,698

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	678	-	47,074	-929	1,145	-127	47,655	440	0	12,909
Natural Gas Liquids and LRGs	607	1,314	3,013	4,170	-	-280	737	40	8,607	6,581
Pentanes Plus	99	-	0	0	-	10	0	1	88	34
Liquefied Petroleum Gases	508	1,314	3,013	4,170	-	-290	737	39	8,519	6,547
Ethane/Ethylene	9	11	0	0	-	0	0	0	20	0
Propane/Propylene	339	1,684	2,447	3,975	-	-479	0	35	8,889	4,550
Normal Butane/Butylene	110	-393	439	195	-	161	337	4	-151	1,708
Isobutane/Isobutylene	50	12	127	0	-	28	400	0	-239	289
Other Liquids	-	-	24,140	7,622	-637	4,273	27,225	129	-502	39,864
Other Hydrocarbons/Oxygenates	-	-	106	0	3,321	-472	3,833	66	0	3,402
Unfinished Oils	-	-	4,423	-339	-	-1,014	5,600	0	-502	7,353
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,611	7,961	-3,958	5,759	17,792	63	0	29,109
Reformulated	-	-	10,412	7,496	-5,674	2,600	9,634	0	0	17,446
Conventional	-	-	9,199	465	1,716	3,159	8,158	63	0	11,663
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	77,384	25,413	75,672	4,493	-3,027	-	3,214	182,775	117,221
Finished Motor Gasoline	-	47,593	9,823	39,424	4,493	704	-	747	99,882	29,080
Reformulated	-	35,336	0	0	6,056	40	-	8	41,343	166
Conventional	-	12,257	9,823	39,424	-1,563	664	-	739	58,539	28,914
Finished Aviation Gasoline	-	0	2	78	-	70	-	0	10	136
Kerosene-Type Jet Fuel	-	2,565	2,675	13,549	-	23	-	7	18,759	8,989
Kerosene	-	450	73	0	-	-353	-	0	876	2,011
Distillate Fuel Oil ^e	-	16,177	5,935	21,547	0	-3,236	-	847	46,048	55,299
15 ppm sulfur and under	-	9,197	2,998	11,141	-47	1,860	-	0	21,429	17,723
Greater than 15 ppm to 500 ppm sulfur	-	1,080	331	5,026	47	-439	-	716	6,207	7,440
Greater than 500 ppm sulfur	-	5,900	2,606	5,380	-	-4,657	-	131	18,412	30,136
Residual Fuel Oil ^f	-	3,728	5,421	673	-	-130	-	536	9,416	14,673
Less than 0.31 percent sulfur	-	1,703	949	0	-	77	-	-	-	3,604
0.31 to 1.00 percent sulfur	-	1,071	544	226	-	230	-	-	-	6,509
Greater than 1.00 percent sulfur	-	954	3,928	447	-	-437	-	-	-	4,560
Petrochemical Feedstocks	-	601	137	23	-	203	-	-	558	737
Naphtha for Petro. Feed. Use	-	601	131	58	-	203	-	-	587	737
Other Oils for Petro. Feed. Use	-	0	6	-35	-	0	-	-	-29	0
Special Naphthas	-	9	169	0	-	9	-	97	72	61
Lubricants	-	561	66	502	-	153	-	186	790	1,658
Waxes	-	27	40	9	-	81	-	51	-56	166
Petroleum Coke	-	1,874	799	-	-	-2	-	584	2,091	80
Marketable	-	761	799	-	-	-2	-	584	978	80
Catalyst	-	1,113	-	-	-	-	-	-	1,113	-
Asphalt and Road Oil	-	1,744	272	-133	-	-530	-	148	2,265	4,241
Still Gas	-	1,956	-	-	-	-	-	-	1,956	-
Miscellaneous Products	-	99	1	0	-	-19	-	11	108	90
Total	1,285	78,698	99,640	86,535	5,001	839	75,617	3,822	190,881	176,575

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	7,900	-	542,833	-3,860	7,744	-1,486	552,411	3,692	0	12,909
Natural Gas Liquids and LRGs	7,312	18,389	25,290	32,846	-	-766	5,701	778	78,124	6,581
Pentanes Plus	1,351	-	0	0	-	11	0	80	1,260	34
Liquefied Petroleum Gases	5,961	18,389	25,290	32,846	-	-777	5,701	698	76,864	6,547
Ethane/Ethylene	150	147	25	0	-	-1	0	0	323	0
Propane/Propylene	3,845	18,829	20,834	32,199	-	-769	0	320	76,156	4,550
Normal Butane/Butylene	1,299	-253	2,394	647	-	-14	1,834	378	1,889	1,708
Isobutane/Isobutylene	667	-334	2,037	0	-	7	3,867	0	-1,504	289
Other Liquids	-	-	298,178	87,429	-24,877	2,887	354,606	2,922	315	39,864
Other Hydrocarbons/Oxygenates	-	-	7,675	0	36,909	422	42,327	1,835	0	3,402
Unfinished Oils	-	-	61,231	195	-	-315	61,695	0	46	7,353
Motor Gasoline Blend. Comp. (MGBC)	-	-	229,272	87,234	-61,786	2,879	250,754	1,087	0	29,109
Reformulated	-	-	111,089	83,548	-56,507	516	137,612	2	0	17,446
Conventional	-	-	118,183	3,686	-5,279	2,363	113,142	1,085	0	11,663
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	925,980	345,610	896,602	67,298	-20,969	-	44,159	2,212,300	117,221
Finished Motor Gasoline	-	579,532	125,156	454,149	67,298	-505	-	5,470	1,221,170	29,080
Reformulated	-	405,904	3	0	61,217	-215	-	225	467,114	166
Conventional	-	173,628	125,153	454,149	6,081	-290	-	5,246	754,055	28,914
Finished Aviation Gasoline	-	0	81	1,270	-	28	-	0	1,323	136
Kerosene-Type Jet Fuel	-	30,687	35,489	167,697	-	375	-	1,655	231,843	8,989
Kerosene	-	2,740	1,075	0	-	-577	-	656	3,736	2,011
Distillate Fuel Oil	-	180,295	84,539	242,589	0	-13,387	-	12,598	508,212	55,299
15 ppm sulfur and under	-	97,413	46,852	112,017	-744	3,443	-	0	252,095	17,723
Greater than 15 ppm to 500 ppm sulfur	-	12,231	2,081	53,327	744	-1,257	-	8,761	60,879	7,440
Greater than 500 ppm sulfur	-	70,651	35,606	77,245	-	-15,573	-	3,837	195,238	30,136
Residual Fuel Oil ^e	-	44,035	77,974	14,949	-	-4,006	-	14,696	126,268	14,673
Less than 0.31 percent sulfur	-	14,597	11,986	1,456	-	-991	-	-	-	3,604
0.31 to 1.00 percent sulfur	-	20,144	14,645	2,311	-	-2,274	-	-	-	6,509
Greater than 1.00 percent sulfur	-	9,294	51,343	11,182	-	-741	-	-	-	4,560
Petrochemical Feedstocks	-	6,878	1,625	1,619	-	359	-	-	9,763	737
Naphtha for Petro. Feed. Use	-	6,878	1,551	1,979	-	359	-	-	10,049	737
Other Oils for Petro. Feed. Use	-	0	74	-360	-	0	-	-	-286	0
Special Naphthas	-	206	1,553	217	-	-5	-	324	1,657	61
Lubricants	-	6,108	1,062	5,385	-	-421	-	1,897	11,079	1,658
Waxes	-	206	397	48	-	-35	-	580	106	166
Petroleum Coke	-	19,499	7,252	-	-	-10	-	4,829	21,932	80
Marketable	-	7,459	7,252	-	-	-10	-	4,829	9,892	80
Catalyst	-	12,040	-	-	-	-	-	-	12,040	-
Asphalt and Road Oil	-	30,789	9,387	8,640	-	-2,753	-	1,304	50,265	4,241
Still Gas	-	23,853	-	-	-	-	-	-	23,853	-
Miscellaneous Products	-	1,152	20	39	-	-32	-	148	1,095	90
Total	15,212	944,369	1,211,911	1,013,017	50,164	-20,334	912,718	51,550	2,290,739	176,575

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,519	-30	37	-4	1,537	14	0
Natural Gas Liquids and LRGs	20	42	97	135	-	-9	24	1	278
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	42	97	135	-	-9	24	1	275
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	54	79	128	-	-15	0	1	287
Normal Butane/Butylene	4	-13	14	6	-	5	11	0	-5
Isobutane/Isobutylene	2	0	4	0	-	1	13	0	-8
Other Liquids	-	-	779	246	-21	138	878	4	-16
Other Hydrocarbons/Oxygenates	-	-	3	0	107	-15	124	2	0
Unfinished Oils	-	-	143	-11	-	-33	181	0	-16
Motor Gasoline Blend. Comp. (MGBC)	-	-	633	257	-128	186	574	2	0
Reformulated	-	-	336	242	-183	84	311	0	0
Conventional	-	-	297	15	55	102	263	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,496	820	2,441	145	-98	-	104	5,896
Finished Motor Gasoline	-	1,535	317	1,272	145	23	-	24	3,222
Reformulated	-	1,140	0	0	195	1	-	0	1,334
Conventional	-	395	317	1,272	-50	21	-	24	1,888
Finished Aviation Gasoline	-	0	0	3	-	2	-	0	0
Kerosene-Type Jet Fuel	-	83	86	437	-	1	-	0	605
Kerosene	-	15	2	0	-	-11	-	0	28
Distillate Fuel Oil ^e	-	522	191	695	0	-104	-	27	1,485
15 ppm sulfur and under	-	297	97	359	-2	60	-	0	691
Greater than 15 ppm to 500 ppm	-	35	11	162	2	-14	-	23	200
Greater than 500 ppm sulfur	-	190	84	174	-	-150	-	4	594
Residual Fuel Oil ^f	-	120	175	22	-	-4	-	17	304
Less than 0.31 percent sulfur	-	55	31	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	35	18	7	-	7	-	-	-
Greater than 1.00 percent sulfur	-	31	127	14	-	-14	-	-	-
Petrochemical Feedstocks	-	19	4	1	-	7	-	-	18
Naphtha for Petro. Feed. Use	-	19	4	2	-	7	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	5	0	-	0	-	3	2
Lubricants	-	18	2	16	-	5	-	6	25
Waxes	-	1	1	0	-	3	-	2	-2
Petroleum Coke	-	60	26	-	-	0	-	19	67
Marketable	-	25	26	-	-	0	-	19	32
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	56	9	-4	-	-17	-	5	73
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
Total	41	2,539	3,214	2,791	161	27	2,439	123	6,157

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,487	-11	21	-4	1,513	10	0
Natural Gas Liquids and LRGs	20	50	69	90	-	-2	16	2	214
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	50	69	90	-	-2	16	2	211
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	52	57	88	-	-2	0	1	209
Normal Butane/Butylene	4	-1	7	2	-	0	5	1	5
Isobutane/Isobutylene	2	-1	6	0	-	0	11	0	-4
Other Liquids	-	-	817	240	-68	8	972	8	1
Other Hydrocarbons/Oxygenates	-	-	21	0	101	1	116	5	0
Unfinished Oils	-	-	168	1	-	-1	169	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	628	239	-169	8	687	3	0
Reformulated	-	-	304	229	-155	1	377	0	0
Conventional	-	-	324	10	-14	6	310	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	1
Finished Petroleum Products	-	2,537	947	2,456	184	-57	-	121	6,061
Finished Motor Gasoline	-	1,588	343	1,244	184	-1	-	15	3,346
Reformulated	-	1,112	0	0	168	-1	-	1	1,280
Conventional	-	476	343	1,244	17	-1	-	14	2,066
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	84	97	459	-	1	-	5	635
Kerosene	-	8	3	0	-	-2	-	2	10
Distillate Fuel Oil	-	494	232	665	0	-37	-	35	1,392
15 ppm sulfur and under	-	267	128	307	-2	9	-	0	691
Greater than 15 ppm to 500 ppm sulfur	-	34	6	146	2	-3	-	24	167
Greater than 500 ppm sulfur	-	194	98	212	-	-43	-	11	535
Residual Fuel Oil ^e	-	121	214	41	-	-11	-	40	346
Less than 0.31 percent sulfur	-	40	33	4	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	55	40	6	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	25	141	31	-	-2	-	-	-
Petrochemical Feedstocks	-	19	4	4	-	1	-	-	27
Naphtha for Petro. Feed. Use	-	19	4	5	-	1	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	1	-	0	-	1	5
Lubricants	-	17	3	15	-	-1	-	5	30
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	53	20	-	-	0	-	13	60
Marketable	-	20	20	-	-	0	-	13	27
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	84	26	24	-	-8	-	4	138
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	42	2,587	3,320	2,775	137	-56	2,501	141	6,276

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,922	-	35,373	49,400	-1,762	-2,004	99,768	169	0	60,079
Cushing, Oklahoma	-	-	-	-	-	638	-	-	-	16,742
Natural Gas Liquids and LRGs	9,575	1,300	3,314	1,052	-	-5,400	3,950	700	15,991	36,322
Pentanes Plus	994	-	0	524	-	139	740	385	254	2,956
Liquefied Petroleum Gases	8,581	1,300	3,314	528	-	-5,539	3,210	315	15,737	33,366
Ethane/Ethylene	4,043	0	7	-2,085	-	117	0	0	1,848	3,130
Propane/Propylene	3,024	3,344	2,822	2,182	-	-2,113	0	37	13,448	19,545
Normal Butane/Butylene	903	-1,956	353	44	-	-3,180	1,827	278	419	8,423
Isobutane/Isobutylene	611	-88	132	387	-	-363	1,383	0	22	2,268
Other Liquids	-	-	3	5,464	-7,587	48	243	135	-2,546	34,648
Other Hydrocarbons/Oxygenates	-	-	2	0	5,202	257	4,904	43	0	4,422
Unfinished Oils	-	-	1	236	-	-1,350	4,133	0	-2,546	13,097
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,228	-12,789	1,121	-8,774	92	0	17,104
Reformulated	-	-	0	3,012	-886	935	1,191	0	0	7,195
Conventional	-	-	0	2,216	-11,903	186	-9,965	92	0	9,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	20	-20	0	0	25
Finished Petroleum Products	-	109,082	942	27,953	15,212	5,917	-	1,455	145,818	88,003
Reformed Motor Gasoline	-	54,321	27	15,624	15,212	2,101	-	287	82,796	35,618
Reformulated	-	11,944	0	0	984	2	-	1	12,926	8
Conventional	-	42,377	27	15,624	14,228	2,099	-	287	69,870	35,610
Finished Aviation Gasoline	-	72	2	58	-	74	-	0	58	234
Kerosene-Type Jet Fuel	-	6,328	0	3,570	-	49	-	247	9,602	7,791
Kerosene	-	252	4	65	-	55	-	1	265	269
Distillate Fuel Oil	-	30,615	174	8,778	0	2,388	-	160	37,019	30,122
15 ppm sulfur and under	-	27,085	154	7,754	-138	1,715	-	0	33,140	21,186
Greater than 15 ppm to 500 ppm sulfur	-	2,179	15	718	138	764	-	83	2,203	6,544
Greater than 500 ppm sulfur	-	1,351	5	306	-	-91	-	77	1,676	2,392
Residual Fuel Oil ^e	-	1,800	180	-396	-	81	-	166	1,337	1,309
Less than 0.31 percent sulfur	-	0	0	0	-	7	-	-	-	21
0.31 to 1.00 percent sulfur	-	128	57	0	-	41	-	-	-	132
Greater than 1.00 percent sulfur	-	1,672	123	-396	-	33	-	-	-	1,156
Petrochemical Feedstocks	-	1,236	151	121	-	82	-	-	1,426	533
Naphtha for Petro. Feed. Use	-	958	89	80	-	81	-	-	1,046	431
Other Oils for Petro. Feed. Use	-	278	62	41	-	1	-	-	380	102
Special Naphthas	-	98	22	28	-	24	-	0	124	249
Lubricants	-	340	54	536	-	-139	-	121	948	1,212
Waxes	-	53	5	-9	-	-23	-	48	24	59
Petroleum Coke	-	4,549	50	-	-	441	-	322	3,836	961
Marketable	-	3,203	50	-	-	441	-	322	2,490	961
Catalyst	-	1,346	-	-	-	-	-	-	1,346	-
Asphalt and Road Oil	-	5,017	271	-422	-	737	-	103	4,026	9,398
Still Gas	-	4,008	-	-	-	-	-	-	4,008	-
Miscellaneous Products	-	393	2	0	-	47	-	0	348	248
Total	24,497	110,382	39,632	83,869	5,864	-1,439	103,961	2,459	159,263	219,052

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	172,458	-	410,010	588,043	2,093	-9,347	1,175,963	5,988	0	60,079
Cushing, Oklahoma	-	-	-	-	-	-9,153	-	-	-	16,742
Natural Gas Liquids and LRGs	110,972	46,079	33,307	3,969	-	-3,914	42,960	6,749	148,532	36,322
Pentanes Plus	12,126	-	396	11,245	-	-429	18,122	3,304	2,770	2,956
Liquefied Petroleum Gases	98,846	46,079	32,911	-7,276	-	-3,485	24,838	3,445	145,762	33,366
Ethane/Ethylene	46,337	0	118	-23,469	-	-540	0	0	23,526	3,130
Propane/Propylene	34,725	38,885	27,361	11,151	-	-3,120	0	681	114,561	19,545
Normal Butane/Butylene	10,681	7,264	3,828	-369	-	194	9,271	2,763	9,176	8,423
Isobutane/Isobutylene	7,103	-70	1,604	5,411	-	-19	15,567	0	-1,500	2,268
Other Liquids	-	-	507	55,763	-77,927	1,773	-3,144	1,031	-21,317	34,648
Other Hydrocarbons/Oxygenates	-	-	32	0	54,352	1,084	52,962	338	0	4,422
Unfinished Oils	-	-	244	349	-	30	21,880	0	-21,317	13,097
Motor Gasoline Blend. Comp. (MGBC)	-	-	231	55,414	-132,279	655	-77,982	693	0	17,104
Reformulated	-	-	1	34,740	-9,358	1,134	24,249	0	0	7,195
Conventional	-	-	230	20,674	-122,921	-479	-102,231	693	0	9,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	25
Finished Petroleum Products	-	1,238,956	10,859	358,779	149,481	-1,861	-	17,041	1,742,894	88,003
Finished Motor Gasoline	-	615,334	523	192,360	149,481	-2,181	-	3,181	956,697	35,618
Reformulated	-	139,207	0	0	10,407	-71	-	1	149,684	8
Conventional	-	476,127	523	192,360	139,074	-2,110	-	3,181	807,013	35,610
Finished Aviation Gasoline	-	1,134	31	470	-	-131	-	0	1,766	234
Kerosene-Type Jet Fuel	-	73,139	7	41,633	-	90	-	2,410	112,279	7,791
Kerosene	-	661	6	343	-	-6	-	8	1,008	269
Distillate Fuel Oil	-	337,966	2,147	120,994	0	3,000	-	1,416	456,691	30,122
15 ppm sulfur and under	-	286,393	1,264	86,083	-2,246	4,444	-	0	367,050	21,186
Greater than 15 ppm to 500 ppm sulfur	-	33,750	609	24,897	2,246	-390	-	980	60,912	6,544
Greater than 500 ppm sulfur	-	17,823	274	10,014	-	-1,054	-	436	28,729	2,392
Residual Fuel Oil ^e	-	20,021	2,573	-3,779	-	-135	-	2,529	16,421	1,309
Less than 0.31 percent sulfur	-	-38	0	0	-	-30	-	-	-	21
0.31 to 1.00 percent sulfur	-	1,524	1,350	0	-	-50	-	-	-	132
Greater than 1.00 percent sulfur	-	18,535	1,223	-3,779	-	-55	-	-	-	1,156
Petrochemical Feedstocks	-	14,171	1,958	1,298	-	73	-	-	17,354	533
Naphtha for Petro. Feed. Use	-	11,177	1,279	605	-	101	-	-	12,960	431
Other Oils for Petro. Feed. Use	-	2,994	679	693	-	-28	-	-	4,394	102
Special Naphthas	-	1,695	438	459	-	30	-	7	2,555	249
Lubricants	-	5,007	1,279	5,318	-	2	-	2,045	9,557	1,212
Waxes	-	934	46	-48	-	-1	-	249	684	59
Petroleum Coke	-	51,042	401	-	-	-135	-	2,953	48,625	961
Marketable	-	35,341	401	-	-	-135	-	2,953	32,924	961
Catalyst	-	15,701	-	-	-	-	-	-	15,701	-
Asphalt and Road Oil	-	63,939	1,373	-303	-	-2,486	-	2,241	65,254	9,398
Still Gas	-	49,494	-	-	-	-	-	-	49,494	-
Miscellaneous Products	-	4,419	77	34	-	19	-	2	4,509	248
Total	283,430	1,285,035	454,683	1,006,554	73,647	-13,349	1,215,779	30,809	1,870,109	219,052

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	481	-	1,141	1,594	-57	-65	3,218	5	0
Cushing, Oklahoma	-	-	-	-	-	21	-	-	-
Natural Gas Liquids and LRGs	309	42	107	34	-	-174	127	23	516
Pentanes Plus	32	0	0	17	-	4	24	12	8
Liquefied Petroleum Gases	277	42	107	17	-	-179	104	10	508
Ethane/Ethylene	130	0	0	-67	-	4	0	0	60
Propane/Propylene	98	108	91	70	-	-68	0	1	434
Normal Butane/Butylene	29	-63	11	1	-	-103	59	9	14
Isobutane/Isobutylene	20	-3	4	12	-	-12	45	0	1
Other Liquids	-	-	0	176	-245	2	8	4	-82
Other Hydrocarbons/Oxygenates	-	-	0	0	168	8	158	1	0
Unfinished Oils	-	-	0	8	-	-44	133	0	-82
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	169	-413	36	-283	3	0
Reformulated	-	-	0	97	-29	30	38	0	0
Conventional	-	-	0	71	-384	6	-321	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0
Finished Petroleum Products	-	3,519	30	902	491	191	-	47	4,704
Finished Motor Gasoline	-	1,752	1	504	491	68	-	9	2,671
Reformulated	-	385	0	0	32	0	-	0	417
Conventional	-	1,367	1	504	459	68	-	9	2,254
Finished Aviation Gasoline	-	2	0	2	-	2	-	0	2
Kerosene-Type Jet Fuel	-	204	0	115	-	2	-	8	310
Kerosene	-	8	0	2	-	2	-	0	9
Distillate Fuel Oil	-	988	6	283	0	77	-	5	1,194
15 ppm sulfur and under	-	874	5	250	-4	55	-	0	1,069
Greater than 15 ppm to 500 ppm sulfur	-	70	0	23	4	25	-	3	71
Greater than 500 ppm sulfur	-	44	0	10	-	-3	-	2	54
Residual Fuel Oil ^e	-	58	6	-13	-	3	-	5	43
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	54	4	-13	-	1	-	-	-
Petrochemical Feedstocks	-	40	5	4	-	3	-	-	46
Naphtha for Petro. Feed. Use	-	31	3	3	-	3	-	-	34
Other Oils for Petro. Feed. Use	-	9	2	1	-	0	-	-	12
Special Naphthas	-	3	1	1	-	1	-	0	4
Lubricants	-	11	2	17	-	-4	-	4	31
Waxes	-	2	0	0	-	-1	-	2	1
Petroleum Coke	-	147	-	-	-	14	-	10	124
Marketable	-	103	2	-	-	14	-	10	80
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	162	9	-14	-	24	-	3	130
Still Gas	-	129	0	-	-	-	-	-	129
Miscellaneous Products	-	13	0	0	-	2	-	0	11
Total	790	3,561	1,278	2,705	189	-46	3,354	79	5,138

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	472	-	1,123	1,611	6	-26	3,222	16	0
Cushing, Oklahoma	-	-	-	-	-	-25	-	-	-
Natural Gas Liquids and LRGs	304	126	91	11	-	-11	118	18	407
Pentanes Plus	33	0	1	31	-	-1	50	9	8
Liquefied Petroleum Gases	271	126	90	-20	-	-10	68	9	399
Ethane/Ethylene	127	0	0	-64	-	-1	0	0	64
Propane/Propylene	95	107	75	31	-	-9	0	2	314
Normal Butane/Butylene	29	20	10	-1	-	1	25	8	25
Isobutane/Isobutylene	19	0	4	15	-	0	43	0	-4
Other Liquids	-	-	1	153	-213	5	-9	3	-58
Other Hydrocarbons/Oxygenates	-	-	0	0	149	3	145	1	0
Unfinished Oils	-	-	1	1	-	0	60	0	-58
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	152	-362	2	-214	2	0
Reformulated	-	-	0	95	-26	3	66	0	0
Conventional	-	-	1	57	-337	-1	-280	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,394	30	983	410	-5	-	47	4,775
Finished Motor Gasoline	-	1,686	1	527	410	-6	-	9	2,621
Reformulated	-	381	0	0	29	0	-	0	410
Conventional	-	1,304	1	527	381	-6	-	9	2,211
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	5
Kerosene-Type Jet Fuel	-	200	0	114	-	0	-	7	308
Kerosene	-	2	0	1	-	0	-	0	3
Distillate Fuel Oil	-	926	6	331	0	8	-	4	1,251
15 ppm sulfur and under	-	785	3	236	-6	12	-	0	1,006
Greater than 15 ppm to 500 ppm sulfur	-	92	2	68	6	-1	-	3	167
Greater than 500 ppm sulfur	-	49	1	27	-	-3	-	1	79
Residual Fuel Oil ^e	-	55	7	-10	-	0	-	7	45
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	51	3	-10	-	0	-	-	-
Petrochemical Feedstocks	-	39	5	4	-	0	-	-	48
Naphtha for Petro. Feed. Use	-	31	4	2	-	0	-	-	36
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	12
Special Naphthas	-	5	1	1	-	0	-	0	7
Lubricants	-	14	4	15	-	0	-	6	26
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	140	-	-	-	0	-	8	133
Marketable	-	97	1	-	-	0	-	8	90
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	175	4	-1	-	-7	-	6	179
Still Gas	-	136	0	-	-	-	-	-	136
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	777	3,521	1,246	2,758	202	-37	3,331	84	5,124

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	87,273	-	178,054	-44,564	-2,959	-7,725	225,529	0	0	842,030
Commercial	87,273	-	178,054	-	-2,959	-9,163	225,529	0	-	145,089
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,438	-	-	-	696,941
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	37,221	10,025	722	394	-	-10,796	10,665	1,155	47,338	56,379
Pentanes Plus	4,888	-	248	114	-	-1,962	3,261	0	3,951	7,097
Liquefied Petroleum Gases	32,333	10,025	474	280	-	-8,834	7,404	1,155	43,387	49,282
Ethane/Ethylene	15,987	612	0	5,075	-	-356	0	0	22,030	11,317
Propane/Propylene	10,380	11,442	0	-5,040	-	-4,577	0	1,009	20,350	25,681
Normal Butane/Butylene	2,074	-1,852	342	266	-	-2,958	4,094	146	-452	8,642
Isobutane/Isobutylene	3,892	-177	132	-21	-	-943	3,310	0	1,459	3,642
Other Liquids	-	-	15,717	-15,584	4,614	-2,775	2,643	2,245	2,634	73,149
Other Hydrocarbons/Oxygenates	-	-	144	0	4,409	-486	3,188	1,851	0	2,094
Unfinished Oils	-	-	14,775	103	-	-3,669	15,913	0	2,634	39,454
Motor Gasoline Blend. Comp. (MGBC)	-	-	798	-15,687	205	1,376	-16,454	394	0	31,588
Reformulated	-	-	0	-13,002	363	485	-13,124	0	0	9,392
Conventional	-	-	798	-2,685	-158	891	-3,330	394	0	22,196
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	13
Finished Petroleum Products	-	247,866	14,564	-108,027	-62	-3,270	-	27,491	130,119	117,356
Finished Motor Gasoline	-	106,526	737	-57,049	-62	-1,840	-	5,369	46,623	34,265
Reformulated	-	10,787	0	0	-363	29	-	1,435	8,960	423
Conventional	-	95,739	737	-57,049	301	-1,869	-	3,934	37,663	33,842
Finished Aviation Gasoline	-	307	0	-186	-	37	-	0	84	510
Kerosene-Type Jet Fuel	-	22,523	18	-18,243	-	-444	-	858	3,884	12,503
Kerosene	-	768	0	0	-	101	-	44	623	371
Distillate Fuel Oil	-	64,944	1,026	-31,873	0	-1,768	-	4,941	30,924	31,235
15 ppm sulfur and under	-	44,587	0	-20,443	-638	-1,485	-	0	24,991	17,911
Greater than 15 ppm to 500 ppm sulfur	-	14,179	0	-5,744	638	-808	-	3,627	6,254	7,665
Greater than 500 ppm sulfur	-	6,178	1,026	-5,686	-	525	-	1,314	-321	5,659
Residual Fuel Oil ^e	-	8,330	4,584	-277	-	-342	-	8,713	4,266	16,560
Less than 0.31 percent sulfur	-	816	392	0	-	245	-	-	-	1,632
0.31 to 1.00 percent sulfur	-	902	1,391	-226	-	-345	-	-	-	4,156
Greater than 1.00 percent sulfur	-	6,612	2,801	-51	-	-242	-	-	-	10,772
Petrochemical Feedstocks	-	10,647	7,552	-144	-	-158	-	-	18,213	2,065
Naphtha for Petro. Feed. Use	-	4,721	1,824	-138	-	-58	-	-	6,465	1,016
Other Oils for Petro. Feed. Use	-	5,926	5,728	-6	-	-100	-	-	11,748	1,049
Special Naphthas	-	1,248	165	-28	-	21	-	444	920	1,242
Lubricants	-	4,024	199	-782	-	457	-	1,090	1,894	6,176
Waxes	-	226	23	0	-	-14	-	46	217	307
Petroleum Coke	-	14,653	259	-	-	726	-	5,739	8,447	6,928
Marketable	-	10,884	259	-	-	726	-	5,739	4,678	6,928
Catalyst	-	3,769	-	-	-	-	-	-	3,769	-
Asphalt and Road Oil	-	2,140	1	555	-	-64	-	236	2,524	4,798
Still Gas	-	10,224	-	-	-	-	-	-	10,224	-
Miscellaneous Products	-	1,306	0	0	-	18	-	11	1,277	396
Total	124,494	257,891	209,057	-167,781	1,593	-24,566	238,837	30,891	180,092	1,088,914

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,043,703	-	2,164,048	-539,069	-9,367	-9,454	2,668,769	0	0	842,030
Commercial	1,043,703	-	2,161,896	-	-9,367	-17,790	2,668,769	0	-	145,089
Strategic Petroleum Reserve (SPR)	-	-	2,152	-	-	8,336	-	-	-	696,941
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,152	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	427,994	142,231	37,125	27,374	-	-15,368	100,881	11,920	537,291	56,379
Pentanes Plus	60,017	-	10,138	-3,209	-	-1,170	35,589	0	32,527	7,097
Liquefied Petroleum Gases	367,977	142,231	26,987	30,583	-	-14,198	65,292	11,920	504,764	49,282
Ethane/Ethylene	178,197	7,172	0	55,093	-	-4,885	0	0	245,347	11,317
Propane/Propylene	119,852	125,265	13,109	-29,469	-	-5,526	0	11,315	222,968	25,681
Normal Butane/Butylene	22,988	9,447	10,226	5,895	-	-4,223	26,431	605	25,743	8,642
Isobutane/Isobutylene	46,940	347	3,652	-936	-	436	38,861	0	10,706	3,642
Other Liquids	-	-	197,379	-156,803	46,401	1,775	42,716	25,353	17,133	73,149
Other Hydrocarbons/Oxygenates	-	-	1,536	0	55,749	-418	36,181	21,522	0	2,094
Unfinished Oils	-	-	173,732	-24	-	-774	157,394	0	17,088	39,454
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,111	-156,779	-9,347	2,962	-150,809	3,832	0	31,588
Reformulated	-	-	986	-131,542	-5,344	734	-136,635	1	0	9,392
Conventional	-	-	21,125	-25,237	-4,004	2,228	-14,174	3,830	0	22,196
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-50	0	45	13
Finished Petroleum Products	-	2,868,067	159,037	-1,322,578	11,142	-9,013	-	315,291	1,409,390	117,356
Finished Motor Gasoline	-	1,209,413	10,210	-686,435	11,142	-4,904	-	36,344	512,890	34,265
Reformulated	-	128,042	0	-12,902	6,318	270	-	5,277	115,911	423
Conventional	-	1,081,371	10,210	-673,533	4,824	-5,174	-	31,067	396,979	33,842
Finished Aviation Gasoline	-	4,064	0	-2,074	-	-62	-	0	2,052	510
Kerosene-Type Jet Fuel	-	266,875	1,423	-220,856	-	-1,173	-	5,305	43,310	12,503
Kerosene	-	9,127	7	-121	-	9	-	2,364	6,640	371
Distillate Fuel Oil	-	734,603	8,848	-379,432	0	-1,290	-	63,675	301,634	31,235
15 ppm sulfur and under	-	443,708	2,660	-213,949	-7,211	2,769	-	0	222,439	17,911
Greater than 15 ppm to 500 ppm sulfur	-	167,445	206	-78,224	7,211	-1,717	-	40,270	58,085	7,665
Greater than 500 ppm sulfur	-	123,450	5,982	-87,259	-	-2,342	-	23,406	21,109	5,659
Residual Fuel Oil ^e	-	115,445	42,486	-11,149	-	523	-	84,049	62,210	16,560
Less than 0.31 percent sulfur	-	11,644	4,227	-1,456	-	105	-	-	-	1,632
0.31 to 1.00 percent sulfur	-	9,151	15,038	-2,311	-	-187	-	-	-	4,156
Greater than 1.00 percent sulfur	-	94,650	23,221	-7,382	-	605	-	-	-	10,772
Petrochemical Feedstocks	-	121,839	84,645	-2,917	-	-345	-	-	203,912	2,065
Naphtha for Petro. Feed. Use	-	55,043	30,690	-2,584	-	-153	-	-	83,302	1,016
Other Oils for Petro. Feed. Use	-	66,796	53,955	-333	-	-192	-	-	120,610	1,049
Special Naphthas	-	12,954	3,888	-676	-	-66	-	3,917	12,315	1,242
Lubricants	-	47,900	3,289	-10,508	-	-1,242	-	17,910	24,013	6,176
Waxes	-	3,347	412	0	-	17	-	927	2,815	307
Petroleum Coke	-	168,598	3,706	-	-	742	-	96,271	75,291	6,928
Marketable	-	125,909	3,706	-	-	742	-	96,271	32,602	6,928
Catalyst	-	42,689	-	-	-	-	-	-	42,689	-
Asphalt and Road Oil	-	37,372	75	-8,337	-	-788	-	2,339	27,559	4,798
Still Gas	-	121,880	-	-	-	-	-	-	121,880	-
Miscellaneous Products	-	14,650	48	-73	-	-434	-	2,190	12,869	396
Total	1,471,697	3,010,298	2,557,589	-1,991,076	48,176	-32,060	2,812,366	352,564	1,963,814	1,088,914

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,815	-	5,744	-1,438	-95	-249	7,275	0	0
Commercial	2,815	-	5,744	-	-95	-296	7,275	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	46	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,201	323	23	13	-	-348	344	37	1,527
Pentanes Plus	158	-	8	4	-	-63	105	0	127
Liquefied Petroleum Gases	1,043	323	15	9	-	-285	239	37	1,400
Ethane/Ethylene	516	20	0	164	-	-11	0	0	711
Propane/Propylene	335	369	0	-163	-	-148	0	33	656
Normal Butane/Butylene	67	-60	11	9	-	-95	132	5	-15
Isobutane/Isobutylene	126	-6	4	-1	-	-30	107	0	47
Other Liquids	-	-	507	-503	149	-90	85	72	85
Other Hydrocarbons/Oxygenates	-	-	5	0	142	-16	103	60	0
Unfinished Oils	-	-	477	3	-	-118	513	0	85
Motor Gasoline Blend. Comp. (MGBC)	-	-	26	-506	7	44	-531	13	0
Reformulated	-	-	0	-419	12	16	-423	0	0
Conventional	-	-	26	-87	-5	29	-107	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,996	470	-3,485	-2	-105	-	887	4,197
Finished Motor Gasoline	-	3,436	24	-1,840	-2	-59	-	173	1,504
Reformulated	-	348	0	0	-12	1	-	46	289
Conventional	-	3,088	24	-1,840	10	-60	-	127	1,215
Finished Aviation Gasoline	-	10	0	-6	-	1	-	0	3
Kerosene-Type Jet Fuel	-	727	1	-588	-	-14	-	28	125
Kerosene	-	25	0	0	-	3	-	1	20
Distillate Fuel Oil	-	2,095	33	-1,028	0	-57	-	159	998
15 ppm sulfur and under	-	1,438	0	-659	-21	-48	-	0	806
Greater than 15 ppm to 500 ppm sulfur	-	457	0	-185	21	-26	-	117	202
Greater than 500 ppm sulfur	-	199	33	-183	-	17	-	42	-10
Residual Fuel Oil ^e	-	269	148	-9	-	-11	-	281	138
Less than 0.31 percent sulfur	-	26	13	0	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	29	45	-7	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	213	90	-2	-	-8	-	-	-
Petrochemical Feedstocks	-	343	244	-5	-	-5	-	-	588
Naphtha for Petro. Feed. Use	-	152	59	-4	-	-2	-	-	209
Other Oils for Petro. Feed. Use	-	191	185	0	-	-3	-	-	379
Special Naphthas	-	40	5	-1	-	1	-	14	30
Lubricants	-	130	6	-25	-	15	-	35	61
Waxes	-	7	1	0	-	0	-	1	7
Petroleum Coke	-	473	8	-	-	23	-	185	272
Marketable	-	351	8	-	-	23	-	185	151
Catalyst	-	122	-	-	-	-	-	-	122
Asphalt and Road Oil	-	69	0	18	-	-2	-	8	81
Still Gas	-	330	-	-	-	-	-	-	330
Miscellaneous Products	-	42	0	0	-	1	-	0	41
Total	4,016	8,319	6,744	-5,412	51	-792	7,704	996	5,809

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,859	-	5,929	-1,477	-26	-26	7,312	0	0
Commercial	2,859	-	5,923	-	-26	-49	7,312	0	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,173	390	102	75	-	-42	276	33	1,472
Pentanes Plus	164	-	28	-9	-	-3	98	0	89
Liquefied Petroleum Gases	1,008	390	74	84	-	-39	179	33	1,383
Ethane/Ethylene	488	20	0	151	-	-13	0	0	672
Propane/Propylene	328	343	36	-81	-	-15	0	31	611
Normal Butane/Butylene	63	26	28	16	-	-12	72	2	71
Isobutane/Isobutylene	129	1	10	-3	-	1	106	0	29
Other Liquids	-	-	541	-430	127	5	117	69	47
Other Hydrocarbons/Oxygenates	-	-	4	0	153	-1	99	59	0
Unfinished Oils	-	-	476	0	-	-2	431	0	47
Motor Gasoline Blend. Comp. (MGBC)	-	-	61	-430	-26	8	-413	10	0
Reformulated	-	-	3	-360	-15	2	-374	0	0
Conventional	-	-	58	-69	-11	6	-39	10	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,858	436	-3,624	31	-25	-	864	3,861
Finished Motor Gasoline	-	3,313	28	-1,881	31	-13	-	100	1,405
Reformulated	-	351	0	-35	17	1	-	14	318
Conventional	-	2,963	28	-1,845	13	-14	-	85	1,088
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	6
Kerosene-Type Jet Fuel	-	731	4	-605	-	-3	-	15	119
Kerosene	-	25	0	0	-	0	-	6	18
Distillate Fuel Oil	-	2,013	24	-1,040	0	-4	-	174	826
15 ppm sulfur and under	-	1,216	7	-586	-20	8	-	0	609
Greater than 15 ppm to 500 ppm sulfur	-	459	1	-214	20	-5	-	110	159
Greater than 500 ppm sulfur	-	338	16	-239	-	-6	-	64	58
Residual Fuel Oil ^e	-	316	116	-31	-	1	-	230	170
Less than 0.31 percent sulfur	-	32	12	-4	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	25	41	-6	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	259	64	-20	-	2	-	-	-
Petrochemical Feedstocks	-	334	232	-8	-	-1	-	-	559
Naphtha for Petro. Feed. Use	-	151	84	-7	-	0	-	-	228
Other Oils for Petro. Feed. Use	-	183	148	-1	-	-1	-	-	330
Special Naphthas	-	35	11	-2	-	0	-	11	34
Lubricants	-	131	9	-29	-	-3	-	49	66
Waxes	-	9	1	0	-	0	-	3	8
Petroleum Coke	-	462	10	-	-	2	-	264	206
Marketable	-	345	10	-	-	2	-	264	89
Catalyst	-	117	-	-	-	-	-	-	117
Asphalt and Road Oil	-	102	0	-23	-	-2	-	6	76
Still Gas	-	334	-	-	-	-	-	-	334
Miscellaneous Products	-	40	0	0	-	-1	-	6	35
Total	4,032	8,247	7,007	-5,455	132	-88	7,705	966	5,380

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,896	-	9,296	-3,907	-1,600	-1,905	16,573	16	0	13,222
Natural Gas Liquids and LRGs	7,003	25	550	-5,616	-	-34	832	181	983	1,503
Pentanes Plus	935	-	0	-638	-	5	332	179	-219	147
Liquefied Petroleum Gases	6,068	25	550	-4,978	-	-39	500	3	1,201	1,356
Ethane/Ethylene	3,105	0	0	-2,990	-	3	0	0	112	422
Propane/Propylene	1,837	305	477	-1,117	-	-4	0	3	1,503	414
Normal Butane/Butylene	824	-253	73	-505	-	-39	345	0	-167	348
Isobutane/Isobutylene	302	-27	0	-366	-	1	155	0	-247	172
Other Liquids	-	-	0	4	716	-133	590	1	262	5,387
Other Hydrocarbons/Oxygenates	-	-	0	0	467	-25	491	1	0	145
Unfinished Oils	-	-	0	0	-	-429	167	0	262	3,269
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4	249	321	-68	0	0	1,973
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	4	249	321	-68	0	0	1,973
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,477	180	1,089	-134	933	-	41	18,638	10,758
Finished Motor Gasoline	-	9,533	0	-159	-134	181	-	0	9,059	4,556
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,533	0	-159	-134	181	-	0	9,059	4,556
Finished Aviation Gasoline	-	12	0	0	-	2	-	0	10	31
Kerosene-Type Jet Fuel	-	905	0	928	-	122	-	0	1,711	612
Kerosene	-	124	0	-65	-	-5	-	0	64	61
Distillate Fuel Oil	-	4,720	53	385	0	284	-	21	4,853	3,279
15 ppm sulfur and under	-	4,089	15	385	-18	262	-	0	4,209	2,805
Greater than 15 ppm to 500 ppm sulfur	-	651	29	0	18	40	-	21	637	339
Greater than 500 ppm sulfur	-	-20	9	0	-	-18	-	0	7	135
Residual Fuel Oil ^e	-	514	0	0	-	96	-	1	417	404
Less than 0.31 percent sulfur	-	80	0	0	-	8	-	-	-	20
0.31 to 1.00 percent sulfur	-	138	0	0	-	47	-	-	-	138
Greater than 1.00 percent sulfur	-	296	0	0	-	41	-	-	-	246
Petrochemical Feedstocks	-	29	0	0	-	0	-	-	29	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	29	0	0	-	0	-	-	29	0
Special Naphthas	-	0	0	0	-	0	-	0	0	0
Lubricants	-	0	0	0	-	0	-	7	-7	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	515	0	-	-	7	-	2	506	77
Marketable	-	290	0	-	-	7	-	2	281	77
Catalyst	-	225	-	-	-	-	-	-	225	-
Asphalt and Road Oil	-	1,409	127	0	-	246	-	10	1,280	1,725
Still Gas	-	664	-	-	-	-	-	-	664	-
Miscellaneous Products	-	52	0	0	-	0	-	0	52	11
Total	17,899	18,502	10,026	-8,430	-1,018	-1,139	17,995	240	19,883	30,870

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	130,511	-	119,807	-45,114	-7,437	-418	197,880	305	0	13,222
Natural Gas Liquids and LRGs	78,823	2,897	4,037	-64,189	-	-46	8,210	1,314	12,090	1,503
Pentanes Plus	11,608	-	30	-8,036	-	-56	3,454	1,214	-1,010	147
Liquefied Petroleum Gases	67,215	2,897	4,007	-56,153	-	10	4,756	99	13,101	1,356
Ethane/Ethylene	32,972	0	0	-31,624	-	-1	0	0	1,349	422
Propane/Propylene	21,317	3,007	3,614	-13,881	-	-46	0	20	14,083	414
Normal Butane/Butylene	9,657	95	388	-6,173	-	21	2,314	80	1,552	348
Isobutane/Isobutylene	3,269	-205	5	-4,475	-	36	2,442	0	-3,884	172
Other Liquids	-	-	10	174	6,529	-221	4,559	4	2,371	5,387
Other Hydrocarbons/Oxygenates	-	-	10	0	4,601	25	4,582	4	0	145
Unfinished Oils	-	-	0	0	-	38	-2,409	0	2,371	3,269
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	174	1,928	-284	2,386	0	0	1,973
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	174	1,928	-284	2,386	0	0	1,973
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	214,165	4,187	16,055	-1,176	-695	-	282	233,644	10,758
Finished Motor Gasoline	-	107,221	22	1,582	-1,176	-318	-	1	107,967	4,556
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	107,221	22	1,582	-1,176	-318	-	1	107,967	4,556
Finished Aviation Gasoline	-	172	3	0	-	1	-	0	174	31
Kerosene-Type Jet Fuel	-	10,469	101	9,298	-	51	-	0	19,817	612
Kerosene	-	417	0	-222	-	3	-	0	192	61
Distillate Fuel Oil	-	58,017	3,061	5,397	0	45	-	27	66,403	3,279
15 ppm sulfur and under	-	50,494	1,985	5,397	-180	376	-	0	57,320	2,805
Greater than 15 ppm to 500 ppm sulfur	-	5,559	832	0	180	-199	-	27	6,743	339
Greater than 500 ppm sulfur	-	1,964	244	0	-	-132	-	0	2,340	135
Residual Fuel Oil ^e	-	5,088	0	0	-	13	-	22	5,053	404
Less than 0.31 percent sulfur	-	706	0	0	-	6	-	-	-	20
0.31 to 1.00 percent sulfur	-	1,304	0	0	-	-15	-	-	-	138
Greater than 1.00 percent sulfur	-	3,078	0	0	-	22	-	-	-	246
Petrochemical Feedstocks	-	270	0	0	-	0	-	-	270	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	270	0	0	-	0	-	-	270	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	4	0	-	0	-	114	-110	0
Waxes	-	54	0	0	-	-17	-	3	68	2
Petroleum Coke	-	6,578	0	-	-	43	-	41	6,494	77
Marketable	-	3,991	0	-	-	43	-	41	3,907	77
Catalyst	-	2,587	-	-	-	-	-	-	2,587	-
Asphalt and Road Oil	-	17,295	992	0	-	-515	-	75	18,727	1,725
Still Gas	-	8,040	-	-	-	-	-	-	8,040	-
Miscellaneous Products	-	546	4	0	-	1	-	0	549	11
Total	209,334	217,062	128,041	-93,074	-2,084	-1,380	210,649	1,905	248,105	30,870

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	351	-	300	-126	-52	-61	535	1	0
Natural Gas Liquids and LRGs	226	1	18	-181	-	-1	27	6	32
Pentanes Plus	30	-	0	-21	-	0	11	6	-7
Liquefied Petroleum Gases	196	1	18	-161	-	-1	16	0	39
Ethane/Ethylene	100	0	0	-96	-	0	0	0	4
Propane/Propylene	59	10	15	-36	-	0	0	0	48
Normal Butane/Butylene	27	-8	2	-16	-	-1	11	0	-5
Isobutane/Isobutylene	10	-1	0	-12	-	0	5	0	-8
Other Liquids	-	-	0	0	23	-4	19	0	8
Other Hydrocarbons/Oxygenates	-	-	0	0	15	-1	16	0	0
Unfinished Oils	-	-	0	0	-	-14	5	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	8	10	-2	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	8	10	-2	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	596	6	35	-4	30	-	1	601
Finished Motor Gasoline	-	308	0	-5	-4	6	-	0	292
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	308	0	-5	-4	6	-	0	292
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	0	30	-	4	-	0	55
Kerosene	-	4	0	-2	-	0	-	0	2
Distillate Fuel Oil	-	152	2	12	0	9	-	1	157
15 ppm sulfur and under	-	132	0	12	-1	8	-	0	136
Greater than 15 ppm to 500 ppm sulfur	-	21	1	0	1	1	-	1	21
Greater than 500 ppm sulfur	-	-1	0	0	-	-1	-	0	0
Residual Fuel Oil ^e	-	17	0	0	-	3	-	0	13
Less than 0.31 percent sulfur	-	3	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	17	0	-	-	0	-	0	16
Marketable	-	9	0	-	-	0	-	0	9
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	45	4	0	-	8	-	0	41
Still Gas	-	21	-	-	-	-	-	-	21
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	577	597	323	-272	-33	-37	580	8	641

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	358	-	328	-124	-20	-1	542	1	0
Natural Gas Liquids and LRGs	216	8	11	-176	-	0	22	4	33
Pentanes Plus	32	-	0	-22	-	0	9	3	-3
Liquefied Petroleum Gases	184	8	11	-154	-	0	13	0	36
Ethane/Ethylene	90	0	0	-87	-	0	0	0	4
Propane/Propylene	58	8	10	-38	-	0	0	0	39
Normal Butane/Butylene	26	0	1	-17	-	0	6	0	4
Isobutane/Isobutylene	9	-1	0	-12	-	0	7	0	-11
Other Liquids	-	-	0	0	18	-1	12	0	6
Other Hydrocarbons/Oxygenates	-	-	0	0	13	0	13	0	0
Unfinished Oils	-	-	0	0	-	0	-7	0	6
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	5	-1	7	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	5	-1	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	587	11	44	-3	-2	-	1	640
Finished Motor Gasoline	-	294	0	4	-3	-1	-	0	296
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	294	0	4	-3	-1	-	0	296
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	29	0	25	-	0	-	0	54
Kerosene	-	1	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	159	8	15	0	0	-	0	182
15 ppm sulfur and under	-	138	5	15	0	1	-	0	157
Greater than 15 ppm to 500 ppm sulfur	-	15	2	0	0	-1	-	0	18
Greater than 500 ppm sulfur	-	5	1	0	-	0	-	0	6
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	47	3	0	-	-1	-	0	51
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	1	0	0	-	0	-	0	2
Total	574	595	351	-255	-6	-4	577	5	680

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	43,450	-	34,703	0	2,865	-457	81,475	0	0	54,564
Natural Gas Liquids and LRGs	2,106	1,058	102	0	-	-1,556	2,418	323	2,081	4,702
Pentanes Plus	928	-	0	0	-	-73	687	8	306	44
Liquefied Petroleum Gases	1,178	1,058	102	0	-	-1,483	1,731	314	1,776	4,658
Ethane/Ethylene	7	0	0	0	-	0	0	0	7	0
Propane/Propylene	426	1,750	80	0	-	-384	0	314	2,326	1,957
Normal Butane/Butylene	257	-620	15	0	-	-1,075	1,114	0	-387	2,218
Isobutane/Isobutylene	488	-72	7	0	-	-24	617	0	-170	483
Other Liquids	-	-	2,557	2,494	3,364	2,320	4,615	247	1,233	46,010
Other Hydrocarbons/Oxygenates	-	-	0	0	3,661	-184	3,627	218	0	1,561
Unfinished Oils	-	-	1,453	0	-	-1,036	1,256	0	1,233	19,200
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,104	2,494	-297	3,540	-268	29	0	25,249
Reformulated	-	-	0	2,494	349	2,758	85	0	0	13,733
Conventional	-	-	1,104	0	-646	782	-353	29	0	11,516
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	92,844	2,774	3,313	570	1,500	-	4,505	93,496	40,928
Finished Motor Gasoline	-	45,412	290	2,160	570	85	-	4	48,344	6,511
Reformulated	-	34,008	0	0	-349	149	-	1	33,509	607
Conventional	-	11,404	290	2,160	919	-64	-	3	14,834	5,904
Finished Aviation Gasoline	-	89	0	50	-	-33	-	0	172	313
Kerosene-Type Jet Fuel	-	13,826	1,523	196	-	-501	-	316	15,730	9,563
Kerosene	-	-20	0	0	-	-19	-	31	-32	92
Distillate Fuel Oil	-	17,326	285	1,163	0	1,471	-	1,167	16,136	13,573
15 ppm sulfur and under	-	14,819	285	1,163	-37	1,164	-	0	15,066	10,331
Greater than 15 ppm to 500 ppm sulfur	-	1,060	0	0	37	155	-	871	71	1,753
Greater than 500 ppm sulfur	-	1,447	0	0	-	152	-	297	998	1,489
Residual Fuel Oil ^e	-	5,873	423	0	-	201	-	1,002	5,093	5,669
Less than 0.31 percent sulfur	-	206	0	0	-	81	-	-	-	489
0.31 to 1.00 percent sulfur	-	1,383	46	0	-	-392	-	-	-	1,284
Greater than 1.00 percent sulfur	-	4,284	377	0	-	496	-	-	-	3,874
Petrochemical Feedstocks	-	113	118	0	-	-4	-	-	235	15
Naphtha for Petro. Feed. Use	-	0	118	0	-	-1	-	-	119	1
Other Oils for Petro. Feed. Use	-	113	0	0	-	-3	-	-	116	14
Special Naphthas	-	23	0	0	-	-20	-	262	-219	19
Lubricants	-	587	0	-256	-	-85	-	88	328	1,529
Waxes	-	0	0	0	-	0	-	5	-5	0
Petroleum Coke	-	4,459	34	-	-	34	-	1,578	2,881	1,283
Marketable	-	3,330	34	-	-	34	-	1,578	1,752	1,283
Catalyst	-	1,129	-	-	-	-	-	0	1,129	-
Asphalt and Road Oil	-	998	100	0	-	335	-	52	711	2,057
Still Gas	-	3,758	-	-	-	-	-	0	3,758	-
Miscellaneous Products	-	400	1	0	-	36	-	1	364	304
Total	45,556	93,902	40,136	5,807	6,799	1,807	88,508	5,075	96,811	146,204

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	507,870	-	419,472	0	11,938	5,087	934,171	21	0	54,564
Natural Gas Liquids and LRGs	23,245	26,601	1,229	0	-	389	23,643	4,823	22,220	4,702
Pentanes Plus	10,436	-	0	0	-	-97	7,168	177	3,188	44
Liquefied Petroleum Gases	12,809	26,601	1,229	0	-	486	16,475	4,646	19,032	4,658
Ethane/Ethylene	73	0	0	0	-	0	0	0	73	0
Propane/Propylene	4,702	19,235	761	0	-	-9	0	3,164	21,543	1,957
Normal Butane/Butylene	1,870	7,619	443	0	-	472	8,478	1,482	-500	2,218
Isobutane/Isobutylene	6,164	-253	25	0	-	23	7,997	0	-2,084	483
Other Liquids	-	-	51,131	13,437	32,248	1,462	80,137	2,739	12,478	46,010
Other Hydrocarbons/Oxygenates	-	-	2,465	0	38,377	-44	38,570	2,316	0	1,561
Unfinished Oils	-	-	25,903	-520	-	-388	13,293	0	12,478	19,200
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,763	13,957	-6,128	1,894	28,274	424	0	25,249
Reformulated	-	-	2,302	13,254	14,659	2,006	28,208	1	0	13,733
Conventional	-	-	20,461	703	-20,787	-112	66	423	0	11,516
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,073,099	81,178	51,142	8,789	937	-	66,135	1,147,135	40,928
Finished Motor Gasoline	-	533,920	12,233	38,344	8,789	-341	-	1,373	592,254	6,511
Reformulated	-	398,592	0	12,902	-14,643	-381	-	287	396,945	607
Conventional	-	135,328	12,233	25,442	23,432	40	-	1,087	195,309	5,904
Finished Aviation Gasoline	-	604	2	334	-	-3	-	0	943	313
Kerosene-Type Jet Fuel	-	147,428	42,014	2,228	-	986	-	5,640	185,044	9,563
Kerosene	-	-292	165	0	-	2	-	120	-249	92
Distillate Fuel Oil	-	196,864	11,280	10,452	0	1,400	-	9,753	207,443	13,573
15 ppm sulfur and under	-	159,174	9,572	10,452	-580	2,048	-	0	176,570	10,331
Greater than 15 ppm to 500 ppm sulfur	-	13,815	1,252	0	580	119	-	6,991	8,537	1,753
Greater than 500 ppm sulfur	-	23,875	456	0	-	-767	-	2,763	22,335	1,489
Residual Fuel Oil ^e	-	59,852	12,512	-21	-	-189	-	15,170	57,362	5,669
Less than 0.31 percent sulfur	-	2,616	487	0	-	295	-	-	-	489
0.31 to 1.00 percent sulfur	-	17,469	1,609	0	-	275	-	-	-	1,284
Greater than 1.00 percent sulfur	-	39,767	10,416	-21	-	-697	-	-	-	3,874
Petrochemical Feedstocks	-	2,460	555	0	-	-78	-	-	3,093	15
Naphtha for Petro. Feed. Use	-	73	538	0	-	-3	-	-	614	1
Other Oils for Petro. Feed. Use	-	2,387	17	0	-	-75	-	-	2,479	14
Special Naphthas	-	383	164	0	-	5	-	2,239	-1,697	19
Lubricants	-	6,120	268	-195	-	-170	-	1,554	4,809	1,529
Waxes	-	0	387	0	-	0	-	70	317	0
Petroleum Coke	-	54,906	344	-	-	-768	-	29,391	26,627	1,283
Marketable	-	40,502	344	-	-	-768	-	29,391	12,223	1,283
Catalyst	-	14,404	-	-	-	-	-	0	14,404	-
Asphalt and Road Oil	-	16,743	1,251	0	-	-4	-	798	17,200	2,057
Still Gas	-	49,708	-	-	-	-	-	0	49,708	-
Miscellaneous Products	-	4,403	3	0	-	97	-	26	4,283	304
Total	531,115	1,099,700	553,010	64,579	52,975	7,875	1,037,951	73,719	1,181,833	146,204

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,402	-	1,119	0	92	-15	2,628	0	0
Natural Gas Liquids and LRGs	68	34	3	0	-	-50	78	10	67
Pentanes Plus	30	-	0	0	-	-2	22	0	10
Liquefied Petroleum Gases	38	34	3	0	-	-48	56	10	57
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	56	3	0	-	-12	0	10	75
Normal Butane/Butylene	8	-20	0	0	-	-35	36	0	-12
Isobutane/Isobutylene	16	-2	0	0	-	-1	20	0	-5
Other Liquids	-	-	82	80	109	75	149	8	40
Other Hydrocarbons/Oxygenates	-	-	0	0	118	-6	117	7	0
Unfinished Oils	-	-	47	0	-	-33	41	0	40
Motor Gasoline Blend. Comp. (MGBC)	-	-	36	80	-10	114	-9	1	0
Reformulated	-	-	0	80	11	89	3	0	0
Conventional	-	-	36	0	-21	25	-11	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,995	89	107	18	48	-	145	3,016
Finished Motor Gasoline	-	1,465	9	70	18	3	-	0	1,559
Reformulated	-	1,097	0	0	-11	5	-	0	1,081
Conventional	-	368	9	70	30	-2	-	0	479
Finished Aviation Gasoline	-	3	0	2	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	446	49	6	-	-16	-	10	507
Kerosene	-	-1	0	0	-	-1	-	1	-1
Distillate Fuel Oil	-	559	9	38	0	47	-	38	521
15 ppm sulfur and under	-	478	9	38	-1	38	-	0	486
Greater than 15 ppm to 500 ppm sulfur	-	34	0	0	1	5	-	28	2
Greater than 500 ppm sulfur	-	47	0	0	-	5	-	10	32
Residual Fuel Oil ^e	-	189	14	0	-	6	-	32	164
Less than 0.31 percent sulfur	-	7	0	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	45	1	0	-	-13	-	-	-
Greater than 1.00 percent sulfur	-	138	12	0	-	16	-	-	-
Petrochemical Feedstocks	-	4	4	0	-	0	-	-	8
Naphtha for Petro. Feed. Use	-	0	4	0	-	0	-	-	4
Other Oils for Petro. Feed. Use	-	4	0	0	-	0	-	-	4
Special Naphthas	-	1	0	0	-	-1	-	8	-7
Lubricants	-	19	0	-8	-	-3	-	3	11
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	144	1	-	-	1	-	51	93
Marketable	-	107	1	-	-	1	-	51	57
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	32	3	0	-	11	-	2	23
Still Gas	-	121	-	-	-	-	-	-	121
Miscellaneous Products	-	13	0	0	-	1	-	0	12
Total	1,470	3,029	1,295	187	219	58	2,855	164	3,123

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,391	-	1,149	0	33	14	2,559	0	0
Natural Gas Liquids and LRGs	64	73	3	0	-	1	65	13	61
Pentanes Plus	29	-	0	0	-	0	20	0	9
Liquefied Petroleum Gases	35	73	3	0	-	1	45	13	52
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	2	0	-	0	0	9	59
Normal Butane/Butylene	5	21	1	0	-	1	23	4	-1
Isobutane/Isobutylene	17	-1	0	0	-	0	22	0	-6
Other Liquids	-	-	140	37	88	4	220	8	34
Other Hydrocarbons/Oxygenates	-	-	7	0	105	0	106	6	0
Unfinished Oils	-	-	71	-1	-	-1	36	0	34
Motor Gasoline Blend. Comp. (MGBC)	-	-	62	38	-17	5	77	1	0
Reformulated	-	-	6	36	40	5	77	0	0
Conventional	-	-	56	2	-57	0	0	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,940	222	140	24	3	-	181	3,143
Finished Motor Gasoline	-	1,463	34	105	24	-1	-	4	1,623
Reformulated	-	1,092	0	35	-40	-1	-	1	1,088
Conventional	-	371	34	70	64	0	-	3	535
Finished Aviation Gasoline	-	2	0	1	-	0	-	0	3
Kerosene-Type Jet Fuel	-	404	115	6	-	3	-	15	507
Kerosene	-	-1	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	539	31	29	0	4	-	27	568
15 ppm sulfur and under	-	436	26	29	-2	6	-	0	484
Greater than 15 ppm to 500 ppm sulfur	-	38	3	0	2	0	-	19	23
Greater than 500 ppm sulfur	-	65	1	0	-	-2	-	8	61
Residual Fuel Oil ^e	-	164	34	0	-	-1	-	42	157
Less than 0.31 percent sulfur	-	7	1	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	48	4	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	109	29	0	-	-2	-	-	-
Petrochemical Feedstocks	-	7	2	0	-	0	-	-	8
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	7	0	0	-	0	-	-	7
Special Naphthas	-	1	0	0	-	0	-	6	-5
Lubricants	-	17	1	-1	-	0	-	4	13
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	150	1	-	-	-2	-	81	73
Marketable	-	111	1	-	-	-2	-	81	33
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	46	3	0	-	0	-	2	47
Still Gas	-	136	-	-	-	-	-	-	136
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	1,455	3,013	1,515	177	145	22	2,844	202	3,238

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	October 2007		January-October 2007	
	Total	Daily Average	Total	Daily Average
PAD District 1	660	21	6,616	22
Florida	184	6	1,691	6
New York	39	1	317	1
Pennsylvania	310	10	3,179	10
Virginia	1	0	6	0
West Virginia	138	4	1,314	4
Adjustment ^a	-12	0	110	0
PAD District 2	15,223	491	142,723	469
Illinois	823	27	8,019	26
Indiana	162	5	1,466	5
Kansas	3,289	106	30,386	100
Kentucky	108	3	2,105	7
Michigan	513	17	4,891	16
Missouri	7	0	54	0
Nebraska	207	7	1,964	6
North Dakota	4,003	129	36,590	120
Ohio	477	15	4,555	15
Oklahoma	5,332	172	52,023	171
South Dakota	175	6	1,341	4
Tennessee	25	1	213	1
Adjustment ^a	100	3	-883	-3
PAD District 3	86,678	2,796	874,816	2,878
Alabama	600	19	5,907	19
Arkansas	503	16	5,066	17
Louisiana	6,158	199	61,919	204
Mississippi	1,830	59	16,716	55
New Mexico	4,956	160	49,175	162
Texas	32,166	1,038	322,726	1,062
Federal Offshore PAD District 3	39,680	1,280	411,450	1,353
Adjustment ^a	786	25	1,858	6
PAD District 4	11,206	361	108,738	358
Colorado	1,436	46	14,513	48
Montana	2,745	89	27,432	90
Utah	1,694	55	15,748	52
Wyoming	4,679	151	44,452	146
Adjustment ^a	652	21	6,593	22
PAD District 5	42,421	1,368	422,150	1,389
Alaska	21,642	698	217,473	715
South Alaska	442	14	4,615	15
North Slope	21,201	684	212,858	700
Adjustment for Alaska ^a	0	0	0	0
Arizona	5	0	36	0
California	18,560	599	182,050	599
Nevada	35	1	346	1
Federal Offshore PAD District 5	1,990	64	20,550	68
Adjustment excluding Alaska ^a	189	6	1,696	6
State Offshore Production				
U.S.	9,536	308	96,719	318
Louisiana	630	20	6,488	21
Texas	49	2	397	1
Alaska	7,626	246	76,871	253
California	1,231	40	12,963	43
U.S. Total	156,188	5,038	1,555,044	5,115

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 2007

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	21	586	607	2,137	430	7,008	9,575
Pentanes Plus	3	96	99	123	94	777	994
Liquefied Petroleum Gases	18	490	508	2,014	336	6,231	8,581
Ethane	0	9	9	1,166	0	2,877	4,043
Propane	12	327	339	601	215	2,208	3,024
Normal Butane	6	104	110	93	121	689	903
Isobutane	0	50	50	154	0	457	611
Stocks							
Natural Gas Liquids	9	63	72	158	49	367	574
Pentanes Plus	0	34	34	22	18	39	79
Liquefied Petroleum Gases	9	29	38	136	31	328	495
Ethane	0	0	0	17	0	126	143
Propane	6	21	27	67	20	76	163
Normal Butane	3	3	6	25	11	79	115
Isobutane	0	5	5	27	0	47	74

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	20,068	3,357	7,424	494	5,878	37,221	7,003	2,106	56,512
Pentanes Plus	2,815	414	964	94	601	4,888	935	928	7,844
Liquefied Petroleum Gases	17,253	2,943	6,460	400	5,277	32,333	6,068	1,178	48,668
Ethane	8,401	1,571	3,008	136	2,871	15,987	3,105	7	23,151
Propane	5,613	873	2,164	140	1,590	10,380	1,837	426	16,006
Normal Butane	2,061	-1,310	719	77	527	2,074	824	257	4,168
Isobutane	1,178	1,809	569	47	289	3,892	302	488	5,343
Stocks									
Natural Gas Liquids	132	1,609	670	18	30	2,459	178	101	3,384
Pentanes Plus	24	145	172	3	7	351	47	11	522
Liquefied Petroleum Gases	108	1,464	498	15	23	2,108	131	90	2,862
Ethane	34	673	0	0	0	707	1	0	851
Propane	47	486	25	12	12	582	73	21	866
Normal Butane	19	188	251	3	6	467	36	22	646
Isobutane	8	117	222	0	5	352	21	47	499

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	44,877	2,778	47,655	64,743	13,505	21,520	99,768
Natural Gas Liquids and LRGs	737	0	737	2,646	331	973	3,950
Pentanes Plus	0	0	0	257	199	284	740
Liquefied Petroleum Gases	737	0	737	2,389	132	689	3,210
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	337	0	337	1,389	102	336	1,827
Isobutane	400	0	400	1,000	30	353	1,383
Other Liquids	27,143	82	27,225	-93	-1,603	1,939	243
Other Hydrocarbons/Oxygenates	3,723	110	3,833	3,048	913	943	4,904
Other Hydrocarbons/Hydrogen	13	0	13	333	64	120	517
Oxygenates	3,710	110	3,820	2,715	849	823	4,387
Fuel Ethanol (FE)	3,710	110	3,820	2,715	849	823	4,387
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,616	-16	5,600	4,084	44	5	4,133
Naphthas and Lighter	903	-37	866	1,164	-8	11	1,167
Kerosene and Light Gas Oils	2	0	2	810	-53	153	910
Heavy Gas Oils	2,438	21	2,459	2,401	141	207	2,749
Residuum	2,273	0	2,273	-291	-36	-366	-693
Motor Gasoline Blending Components (MGBC) (net)	17,804	-12	17,792	-7,205	-2,560	991	-8,774
Reformulated	9,634	0	9,634	-1,130	1,186	1,135	1,191
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	9,634	0	9,634	-1,130	1,186	1,135	1,191
Conventional	8,170	-12	8,158	-6,075	-3,746	-144	-9,965
CBOB for Blending with Alcohol	451	0	451	-5,834	-2,930	54	-8,710
GTAB	1,029	0	1,029	0	0	0	0
Other	6,690	-12	6,678	-241	-816	-198	-1,255
Aviation Gasoline Blending Components (net)	0	0	0	-20	0	0	-20
Total Input	72,757	2,860	75,617	67,296	12,233	24,432	103,961

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2007 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	18,941	106,873	90,748	5,688	3,279	225,529	16,573	81,475	471,000
Natural Gas Liquids and LRGs	944	5,741	3,489	191	300	10,665	832	2,418	18,602
Pentanes Plus	384	1,617	1,050	83	127	3,261	332	687	5,020
Liquefied Petroleum Gases	560	4,124	2,439	108	173	7,404	500	1,731	13,582
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	350	2,473	1,188	83	0	4,094	345	1,114	7,717
Isobutane	210	1,651	1,251	25	173	3,310	155	617	5,865
Other Liquids	3,362	-3,052	2,814	-102	-379	2,643	590	4,615	35,316
Other Hydrocarbons/Oxygenates	794	1,466	835	41	52	3,188	491	3,627	16,043
Other Hydrocarbons/Hydrogen	176	876	835	26	0	1,913	157	835	3,435
Oxygenates	618	590	0	15	52	1,275	334	2,792	12,608
Fuel Ethanol (FE)	618	537	0	15	52	1,222	334	2,792	12,555
Methyl Tertiary Butyl Ether (MTBE)	0	53	0	0	0	53	0	0	53
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	222	8,282	7,215	-138	332	15,913	167	1,256	27,069
Naphthas and Lighter	20	674	695	-73	294	1,610	99	-1,213	2,529
Kerosene and Light Gas Oils	112	-2,354	1,200	-29	34	-1,037	-223	28	-320
Heavy Gas Oils	189	10,028	2,509	16	4	12,746	386	2,061	20,401
Residuum	-99	-66	2,811	-52	0	2,594	-95	380	4,459
Motor Gasoline Blending Components (MGBC) (net)	2,350	-12,800	-5,236	-5	-763	-16,454	-68	-268	-7,772
Reformulated	3,312	-11,958	-3,633	0	-845	-13,124	0	85	-2,214
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,312	-11,958	-3,633	0	-845	-13,124	0	85	-2,214
Conventional	-962	-842	-1,603	-5	82	-3,330	-68	-353	-5,558
CBOB for Blending with Alcohol	-769	-210	0	0	18	-961	94	-426	-9,552
GTAB	0	0	0	0	0	0	0	0	1,029
Other	-193	-632	-1,603	-5	64	-2,369	-162	73	2,965
Aviation Gasoline Blending Components (net)	-4	0	0	0	0	-4	0	0	-24
Total Input	23,247	109,562	97,051	5,777	3,200	238,837	17,995	88,508	524,918

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,360	-46	1,314	1,879	-181	-398	1,300
Ethane/Ethylene	11	0	11	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	11	0	11	0	0	0	0
Propane/Propylene	1,662	22	1,684	2,436	326	582	3,344
Propane	1,008	22	1,030	2,077	308	426	2,811
Propylene	654	0	654	359	18	156	533
Normal Butane/Butylene	-329	-64	-393	-595	-504	-857	-1,956
Normal Butane	-329	-64	-393	-600	-504	-857	-1,961
Butylene	0	0	0	5	0	0	5
Isobutane/Isobutylene	16	-4	12	38	-3	-123	-88
Isobutane	-1	-4	-5	38	-3	-123	-88
Isobutylene	17	0	17	0	0	0	0
Finished Motor Gasoline	46,461	1,132	47,593	34,289	5,838	14,194	54,321
Reformulated	35,336	0	35,336	8,928	1,753	1,263	11,944
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	35,336	0	35,336	8,928	1,753	1,263	11,944
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,125	1,132	12,257	25,361	4,085	12,931	42,377
Conventional Blended with Alcohol	2,214	1,091	3,305	18,011	6,641	6,820	31,472
Conventional Other	8,911	41	8,952	7,350	-2,556	6,111	10,905
Finished Aviation Gasoline	0	0	0	7	65	0	72
Kerosene-Type Jet Fuel	2,565	0	2,565	4,583	926	819	6,328
Commercial	2,565	0	2,565	4,542	867	620	6,029
Military	0	0	0	41	59	199	299
Kerosene	396	54	450	164	25	63	252
Distillate Fuel Oil	15,417	760	16,177	18,468	4,112	8,035	30,615
15 ppm sulfur and under	8,598	599	9,197	15,977	3,787	7,321	27,085
Greater than 15 ppm to 500 ppm sulfur	974	106	1,080	1,839	348	-8	2,179
Greater than 500 ppm sulfur	5,845	55	5,900	652	-23	722	1,351
Residual Fuel Oil	3,691	37	3,728	1,369	271	160	1,800
Less than 0.31 percent sulfur	1,697	6	1,703	0	0	0	0
0.31 to 1.00 percent sulfur	1,071	0	1,071	27	101	0	128
Greater than 1.00 percent sulfur	923	31	954	1,342	170	160	1,672
Petrochemical Feedstocks	601	0	601	1,129	0	107	1,236
Naphtha for Petro. Feed. Use	601	0	601	929	0	29	958
Other Oils for Petro. Feed. Use	0	0	0	200	0	78	278
Special Naphthas	0	9	9	98	0	0	98
Lubricants	317	244	561	172	0	168	340
Naphthenic	0	0	0	0	0	0	0
Paraffinic	317	244	561	172	0	168	340
Waxes	0	27	27	23	0	30	53
Petroleum Coke	1,846	28	1,874	2,860	785	904	4,549
Marketable	761	0	761	1,817	603	783	3,203
Catalyst	1,085	28	1,113	1,043	182	121	1,346
Asphalt and Road Oil	1,187	557	1,744	3,346	1,093	578	5,017
Still Gas	1,893	63	1,956	2,378	705	925	4,008
Miscellaneous Products	80	19	99	227	110	56	393
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	80	19	99	227	110	56	393
Total	75,814	2,884	78,698	70,992	13,749	25,641	110,382
Processing Gain(-) or Loss(+) ^a	-3,057	-24	-3,081	-3,696	-1,516	-1,209	-6,421

See footnotes at end of table.

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	755	5,124	4,083	41	22	10,025	25	1,058	13,722
Ethane/Ethylene	0	568	44	0	0	612	0	0	623
Ethane	0	385	44	0	0	429	0	0	429
Ethylene	0	183	0	0	0	183	0	0	194
Propane/Propylene	802	5,651	4,873	39	77	11,442	305	1,750	18,525
Propane	390	2,499	2,181	10	77	5,157	289	1,650	10,937
Propylene	412	3,152	2,692	29	0	6,285	16	100	7,588
Normal Butane/Butylene	-94	-726	-979	2	-55	-1,852	-253	-620	-5,074
Normal Butane	-91	-369	-849	2	-55	-1,362	-253	-619	-4,588
Butylene	-3	-357	-130	0	0	-490	0	-1	-486
Isobutane/Isobutylene	47	-369	145	0	0	-177	-27	-72	-352
Isobutane	47	-369	145	0	0	-177	-27	-72	-369
Isobutylene	0	0	0	0	0	0	0	0	17
Finished Motor Gasoline	14,556	46,443	42,407	1,479	1,641	106,526	9,533	45,412	263,385
Reformulated	5,575	5,212	0	0	0	10,787	0	34,008	92,075
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,575	5,203	0	0	0	10,778	0	34,008	92,066
Reformulated (Non-Oxygenated)	0	9	0	0	0	9	0	0	9
Conventional	8,981	41,231	42,407	1,479	1,641	95,739	9,533	11,404	171,310
Conventional Blended with Alcohol	623	149	0	144	544	1,460	3,597	6,206	46,040
Conventional Other	8,358	41,082	42,407	1,335	1,097	94,279	5,936	5,198	125,270
Finished Aviation Gasoline	43	83	181	0	0	307	12	89	480
Kerosene-Type Jet Fuel	968	9,989	11,229	275	62	22,523	905	13,826	46,147
Commercial	718	8,776	10,991	180	0	20,665	740	12,667	42,666
Military	250	1,213	238	95	62	1,858	165	1,159	3,481
Kerosene	17	718	32	5	-4	768	124	-20	1,574
Distillate Fuel Oil	6,050	29,007	27,320	1,346	1,221	64,944	4,720	17,326	133,782
15 ppm sulfur and under	5,684	21,251	15,358	1,123	1,171	44,587	4,089	14,819	99,777
Greater than 15 ppm to 500 ppm sulfur	73	6,676	7,301	81	48	14,179	651	1,060	19,149
Greater than 500 ppm sulfur	293	1,080	4,661	142	2	6,178	-20	1,447	14,856
Residual Fuel Oil	237	4,998	2,635	338	122	8,330	514	5,873	20,245
Less than 0.31 percent sulfur	56	6	754	0	0	816	80	206	2,805
0.31 to 1.00 percent sulfur	0	129	468	293	12	902	138	1,383	3,622
Greater than 1.00 percent sulfur	181	4,863	1,413	45	110	6,612	296	4,284	13,818
Petrochemical Feedstocks	62	6,235	4,281	38	31	10,647	29	113	12,626
Naphtha for Petro. Feed. Use	59	3,406	1,187	38	31	4,721	0	0	6,280
Other Oils for Petro. Feed. Use	3	2,829	3,094	0	0	5,926	29	113	6,346
Special Naphthas	218	793	52	185	0	1,248	0	23	1,378
Lubricants	41	1,864	1,362	757	0	4,024	0	587	5,512
Naphthenic	41	84	0	585	0	710	0	102	812
Paraffinic	0	1,780	1,362	172	0	3,314	0	485	4,700
Waxes	0	77	117	32	0	226	0	0	306
Petroleum Coke	458	7,990	6,070	107	28	14,653	515	4,459	26,050
Marketable	252	5,744	4,781	107	0	10,884	290	3,330	18,468
Catalyst	206	2,246	1,289	0	28	3,769	225	1,129	7,582
Asphalt and Road Oil	308	239	545	969	79	2,140	1,409	998	11,308
Still Gas	993	4,952	3,917	222	140	10,224	664	3,758	20,610
Miscellaneous Products	105	679	495	16	11	1,306	52	400	2,250
Fuel Use	0	0	0	0	0	0	4	57	61
Nonfuel Use	105	679	495	16	11	1,306	48	343	2,189
Total	24,811	119,191	104,726	5,810	3,353	257,891	18,502	93,902	559,375
Processing Gain(-) or Loss(+) ^a	-1,564	-9,629	-7,675	-33	-153	-19,054	-507	-5,394	-34,457

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2007
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	44,877	2,778	47,655	64,743	13,505	21,520	99,768
Natural Gas Liquids and LRGs	620	0	620	2,610	326	731	3,667
Pentanes Plus	0	0	0	252	199	277	728
Liquefied Petroleum Gases	620	0	620	2,358	127	454	2,939
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	220	0	220	1,358	97	101	1,556
Isobutane	400	0	400	1,000	30	353	1,383
Other Liquids	-6,925	-28	-6,953	-11,129	-3,955	-73	-15,157
Other Hydrocarbons/Oxygenates	192	0	192	343	138	120	601
Other Hydrocarbons/Hydrogen	13	0	13	333	64	120	517
Oxygenates	179	0	179	10	74	0	84
Fuel Ethanol (FE)	179	0	179	10	74	0	84
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,616	-16	5,600	4,084	44	5	4,133
Naphthas and Lighter	903	-37	866	1,164	-8	11	1,167
Kerosene and Light Gas Oils	2	0	2	810	-53	153	910
Heavy Gas Oils	2,438	21	2,459	2,401	141	207	2,749
Residuum	2,273	0	2,273	-291	-36	-366	-693
Motor Gasoline Blending Components (MGBC) (net)	-12,733	-12	-12,745	-15,536	-4,137	-198	-19,871
Reformulated	-11,767	0	-11,767	-9,159	-391	0	-9,550
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-11,767	0	-11,767	-9,159	-391	0	-9,550
Conventional	-966	-12	-978	-6,377	-3,746	-198	-10,321
CBOB for Blending with Alcohol	0	0	0	-6,085	-2,930	0	-9,015
GTAB	0	0	0	0	0	0	0
Other	-966	-12	-978	-292	-816	-198	-1,306
Aviation Gasoline Blending Components (net)	0	0	0	-20	0	0	-20
Total Input to Refineries	38,572	2,750	41,322	56,224	9,876	22,178	88,278
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,400	90	1,489	2,108	432	699	3,239
Operable Capacity (daily average)	1,623	100	1,723	2,354	442	791	3,587
Operable Utilization Rate (percent) ^b	86.3	89.6	86.5	89.5	97.9	88.3	90.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	657	16	673	714	138	188	1,040
Catalytic Hydrocracking	33	0	33	129	94	53	276
Delayed and Fluid Coking	90	0	90	175	64	86	325
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.78	1.50	0.82	1.29	2.36	1.25	1.43
API Gravity, Weighted Average (degrees)	32.52	31.43	32.46	32.50	26.35	34.14	32.02
Operable Capacity (daily average)	1,623	100	1,723	2,354	442	791	3,587
Operating	1,563	100	1,663	2,349	442	791	3,582
Idle	60	0	60	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2007 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	18,941	106,873	90,748	5,688	3,279	225,529	16,573	81,475	471,000
Natural Gas Liquids and LRGs	935	5,629	3,489	174	300	10,527	662	2,418	17,894
Pentanes Plus	384	1,617	1,050	83	127	3,261	163	687	4,839
Liquefied Petroleum Gases	551	4,012	2,439	91	173	7,266	499	1,731	13,055
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	341	2,361	1,188	66	0	3,956	344	1,114	7,190
Isobutane	210	1,651	1,251	25	173	3,310	155	617	5,865
Other Liquids	-2,327	-9,252	2,814	-140	-441	-9,346	-246	-31,936	-63,638
Other Hydrocarbons/Oxygenates	205	929	835	26	8	2,003	236	924	3,956
Other Hydrocarbons/Hydrogen	176	876	835	26	0	1,913	157	835	3,435
Oxygenates	29	53	0	0	8	90	79	89	521
Fuel Ethanol (FE)	29	0	0	0	8	37	79	89	468
Methyl Tertiary Butyl Ether (MTBE)	0	53	0	0	0	53	0	0	53
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	222	8,282	7,215	-138	332	15,913	167	1,256	27,069
Naphthas and Lighter	20	674	695	-73	294	1,610	99	-1,213	2,529
Kerosene and Light Gas Oils	112	-2,354	1,200	-29	34	-1,037	-223	28	-320
Heavy Gas Oils	189	10,028	2,509	16	4	12,746	386	2,061	20,401
Residuum	-99	-66	2,811	-52	0	2,594	-95	380	4,459
Motor Gasoline Blending Components (MGBC) (net)	-2,750	-18,463	-5,236	-28	-781	-27,258	-649	-34,116	-94,639
Reformulated	-1,702	-16,203	-3,633	0	-845	-22,383	0	-30,608	-74,308
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,702	-16,203	-3,633	0	-845	-22,383	0	-30,608	-74,308
Conventional	-1,048	-2,260	-1,603	-28	64	-4,875	-649	-3,508	-20,331
CBOB for Blending with Alcohol	-855	-210	0	0	0	-1,065	-218	-3,581	-13,879
GTAB	0	0	0	0	0	0	0	0	0
Other	-193	-2,050	-1,603	-28	64	-3,810	-431	73	-6,452
Aviation Gasoline Blending Components (net)	-4	0	0	0	0	-4	0	0	-24
Total Input to Refineries	17,549	103,250	97,051	5,722	3,138	226,710	16,989	51,957	425,256
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	630	3,439	2,972	162	106	7,308	537	2,899	15,472
Operable Capacity (daily average)	670	4,016	3,318	213	122	8,338	598	3,190	17,436
Operable Utilization Rate (percent) ^{b,c}	94.0	85.6	89.6	75.8	87.0	87.6	89.8	90.9	88.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	182	1,440	1,113	17	16	2,768	166	733	5,381
Catalytic Hydrocracking	46	266	233	0	0	544	11	517	1,381
Delayed and Fluid Coking	6	559	533	12	0	1,110	33	450	2,008
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	1.02	1.95	1.64	1.75	0.52	1.72	1.33	1.27	1.48
API Gravity, Weighted Average (degrees)	38.28	28.60	28.90	29.78	38.70	29.72	32.48	28.09	30.29
Operable Capacity (daily average)	670	4,016	3,318	213	122	8,338	598	3,190	17,436
Operating	670	3,804	3,270	213	122	8,078	598	3,159	17,080
Idle	0	212	48	0	0	260	0	31	356
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	21,787	21,787

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,360	-46	1,314	1,879	-181	-398	1,300
Ethane/Ethylene	11	0	11	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	11	0	11	0	0	0	0
Propane/Propylene	1,662	22	1,684	2,436	326	582	3,344
Propane	1,008	22	1,030	2,077	308	426	2,811
Propylene	654	0	654	359	18	156	533
Normal Butane/Butylene	-329	-64	-393	-595	-504	-857	-1,956
Normal Butane	-329	-64	-393	-600	-504	-857	-1,961
Butylene	0	0	0	5	0	0	5
Isobutane/Isobutylene	16	-4	12	38	-3	-123	-88
Isobutane	-1	-4	-5	38	-3	-123	-88
Isobutylene	17	0	17	0	0	0	0
Finished Motor Gasoline	12,276	1,022	13,298	23,217	3,481	11,940	38,638
Reformulated	1,758	0	1,758	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,758	0	1,758	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,518	1,022	11,540	23,217	3,481	11,940	38,638
Conventional Blended with Alcohol	0	0	0	96	757	0	853
Conventional Other	10,518	1,022	11,540	23,121	2,724	11,940	37,785
Finished Aviation Gasoline	0	0	0	7	65	0	72
Kerosene-Type Jet Fuel	2,565	0	2,565	4,583	926	819	6,328
Kerosene	396	54	450	164	25	63	252
Distillate Fuel Oil	15,417	760	16,177	18,468	4,112	8,035	30,615
15 ppm sulfur and under	8,598	599	9,197	15,977	3,787	7,321	27,085
Greater than 15 ppm to 500 ppm sulfur	974	106	1,080	1,839	348	-8	2,179
Greater than 500 ppm sulfur	5,845	55	5,900	652	-23	722	1,351
Residual Fuel Oil	3,691	37	3,728	1,369	271	160	1,800
Less than 0.31 percent sulfur	1,697	6	1,703	0	0	0	0
0.31 to 1.00 percent sulfur	1,071	0	1,071	27	101	0	128
Greater than 1.00 percent sulfur	923	31	954	1,342	170	160	1,672
Petrochemical Feedstocks	601	0	601	1,129	0	107	1,236
Naphtha for Petro. Feed. Use	601	0	601	929	0	29	958
Other Oils for Petro. Feed. Use	0	0	0	200	0	78	278
Special Naphthas	0	9	9	98	0	0	98
Lubricants	317	244	561	172	0	168	340
Waxes	0	27	27	23	0	30	53
Petroleum Coke	1,846	28	1,874	2,860	785	904	4,549
Marketable	761	0	761	1,817	603	783	3,203
Catalyst	1,085	28	1,113	1,043	182	121	1,346
Asphalt and Road Oil	1,187	557	1,744	3,346	1,093	578	5,017
Still Gas	1,893	63	1,956	2,378	705	925	4,008
Miscellaneous Products	80	19	99	227	110	56	393
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	80	19	99	227	110	56	393
Total	41,629	2,774	44,403	59,920	11,392	23,387	94,699
Processing Gain(-) or Loss(+) ^a	-3,057	-24	-3,081	-3,696	-1,516	-1,209	-6,421

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	755	5,124	4,083	41	22	10,025	25	1,058	13,722
Ethane/Ethylene	0	568	44	0	0	612	0	0	623
Ethane	0	385	44	0	0	429	0	0	429
Ethylene	0	183	0	0	0	183	0	0	194
Propane/Propylene	802	5,651	4,873	39	77	11,442	305	1,750	18,525
Propane	390	2,499	2,181	10	77	5,157	289	1,650	10,937
Propylene	412	3,152	2,692	29	0	6,285	16	100	7,588
Normal Butane/Butylene	-94	-726	-979	2	-55	-1,852	-253	-620	-5,074
Normal Butane	-91	-369	-849	2	-55	-1,362	-253	-619	-4,588
Butylene	-3	-357	-130	0	0	-490	0	-1	-486
Isobutane/Isobutylene	47	-369	145	0	0	-177	-27	-72	-352
Isobutane	47	-369	145	0	0	-177	-27	-72	-369
Isobutylene	0	0	0	0	0	0	0	0	17
Finished Motor Gasoline	8,858	40,131	42,407	1,424	1,579	94,399	8,527	8,861	163,723
Reformulated	0	0	0	0	0	0	0	1,228	2,986
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,228	2,986
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	8,858	40,131	42,407	1,424	1,579	94,399	8,527	7,633	160,737
Conventional Blended with Alcohol	323	0	0	0	84	407	763	0	2,023
Conventional Other	8,535	40,131	42,407	1,424	1,495	93,992	7,764	7,633	158,714
Finished Aviation Gasoline	43	83	181	0	0	307	12	89	480
Kerosene-Type Jet Fuel	968	9,989	11,229	275	62	22,523	905	13,826	46,147
Kerosene	17	718	32	5	-4	768	124	-20	1,574
Distillate Fuel Oil	6,050	29,007	27,320	1,346	1,221	64,944	4,720	17,326	133,782
15 ppm sulfur and under	5,684	21,251	15,358	1,123	1,171	44,587	4,089	14,819	99,777
Greater than 15 ppm to 500 ppm sulfur	73	6,676	7,301	81	48	14,179	651	1,060	19,149
Greater than 500 ppm sulfur	293	1,080	4,661	142	2	6,178	-20	1,447	14,856
Residual Fuel Oil	237	4,998	2,635	338	122	8,330	514	5,873	20,245
Less than 0.31 percent sulfur	56	6	754	0	0	816	80	206	2,805
0.31 to 1.00 percent sulfur	0	129	468	293	12	902	138	1,383	3,622
Greater than 1.00 percent sulfur	181	4,863	1,413	45	110	6,612	296	4,284	13,818
Petrochemical Feedstocks	62	6,235	4,281	38	31	10,647	29	113	12,626
Naphtha for Petro. Feed. Use	59	3,406	1,187	38	31	4,721	0	0	6,280
Other Oils for Petro. Feed. Use	3	2,829	3,094	0	0	5,926	29	113	6,346
Special Naphthas	218	793	52	185	0	1,248	0	23	1,378
Lubricants	41	1,864	1,362	757	0	4,024	0	587	5,512
Waxes	0	77	117	32	0	226	0	0	306
Petroleum Coke	458	7,990	6,070	107	28	14,653	515	4,459	26,050
Marketable	252	5,744	4,781	107	0	10,884	290	3,330	18,468
Catalyst	206	2,246	1,289	0	28	3,769	225	1,129	7,582
Asphalt and Road Oil	308	239	545	969	79	2,140	1,409	998	11,308
Still Gas	993	4,952	3,917	222	140	10,224	664	3,758	20,610
Miscellaneous Products	105	679	495	16	11	1,306	52	400	2,250
Fuel Use	0	0	0	0	0	0	4	57	61
Nonfuel Use	105	679	495	16	11	1,306	48	343	2,189
Total	19,113	112,879	104,726	5,755	3,291	245,764	17,496	57,351	459,713
Processing Gain(-) or Loss(+) ^a	-1,564	-9,629	-7,675	-33	-153	-19,054	-507	-5,394	-34,457

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, December 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	34,185	110	34,295	11,072	2,357	2,254	15,683
Pentanes Plus	0	0	0	5	0	7	12
Normal Butane	117	0	117	31	5	235	271
Isobutane	0	0	0	0	0	0	0
Oxygenates	3,531	110	3,641	2,705	775	823	4,303
Fuel Ethanol (FE)	3,531	110	3,641	2,705	775	823	4,303
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	30,537	0	30,537	8,331	1,577	1,189	11,097
Reformulated	21,401	0	21,401	8,029	1,577	1,135	10,741
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	21,401	0	21,401	8,029	1,577	1,135	10,741
Conventional	9,136	0	9,136	302	0	54	356
CBOB for Blending with Alcohol	451	0	451	251	0	54	305
GTAB	1,029	0	1,029	0	0	0	0
Other	7,656	0	7,656	51	0	0	51
Net Production							
Finished Motor Gasoline	34,185	110	34,295	11,072	2,357	2,254	15,683
Reformulated	33,578	0	33,578	8,928	1,753	1,263	11,944
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	33,578	0	33,578	8,928	1,753	1,263	11,944
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	607	110	717	2,144	604	991	3,739
Conventional Blended with Alcohol	2,214	1,091	3,305	17,915	5,884	6,820	30,619
Conventional Other	-1,607	-981	-2,588	-15,771	-5,280	-5,829	-26,880

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	5,698	6,312	0	55	62	12,127	1,006	36,551	99,662
Pentanes Plus	0	0	0	0	0	0	169	0	181
Normal Butane	9	112	0	17	0	138	1	0	527
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	589	537	0	15	44	1,185	255	2,703	12,087
Fuel Ethanol (FE)	589	537	0	15	44	1,185	255	2,703	12,087
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	5,100	5,663	0	23	18	10,804	581	33,848	86,867
Reformulated	5,014	4,245	0	0	0	9,259	0	30,693	72,094
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	5,014	4,245	0	0	0	9,259	0	30,693	72,094
Conventional	86	1,418	0	23	18	1,545	581	3,155	14,773
CBOB for Blending with Alcohol	86	0	0	0	18	104	312	3,155	4,327
GTAB	0	0	0	0	0	0	0	0	1,029
Other	0	1,418	0	23	0	1,441	269	0	9,417
Net Production									
Finished Motor Gasoline	5,698	6,312	0	55	62	12,127	1,006	36,551	99,662
Reformulated	5,575	5,212	0	0	0	10,787	0	32,780	89,089
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,575	5,203	0	0	0	10,778	0	32,780	89,080
Reformulated (Non-Oxygenated)	0	9	0	0	0	9	0	0	9
Conventional	123	1,100	0	55	62	1,340	1,006	3,771	10,573
Conventional Blended with Alcohol	300	149	0	144	460	1,053	2,834	6,206	44,017
Conventional Other	-177	951	0	-89	-398	287	-1,828	-2,435	-33,444

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	11,525	418	11,943	8,104	2,021	1,743	11,868
Petroleum Products	29,055	1,891	30,946	28,677	6,684	11,907	47,268
Pentanes Plus	0	0	0	100	50	383	533
Liquefied Petroleum Gases	2,063	38	2,101	1,981	556	1,209	3,746
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	512	2	514	984	29	476	1,489
Normal Butane/Butylene	1,273	30	1,303	751	457	282	1,490
Isobutane/Isobutylene	278	6	284	246	70	451	767
Other Hydrocarbons/Hydrogen/Oxygenates	130	0	130	31	23	3	57
Other Hydrocarbons/Hydrogen	0	0	0	31	0	0	31
Oxygenates	130	0	130	0	23	3	26
Fuel Ethanol (FE)	130	0	130	0	23	3	26
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	6,678	496	7,174	8,325	703	4,061	13,089
Naphthas and Lighter	1,374	230	1,604	1,941	139	1,274	3,354
Kerosene and Light Gas Oils	425	0	425	1,617	182	764	2,563
Heavy Gas Oils	2,598	258	2,856	3,274	320	1,304	4,898
Residuum	2,281	8	2,289	1,493	62	719	2,274
Motor Gasoline Blending Components (MGBC)	8,307	31	8,338	5,585	1,333	1,228	8,146
Reformulated	2,969	0	2,969	1,267	93	0	1,360
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,969	0	2,969	1,267	93	0	1,360
Conventional	5,338	31	5,369	4,318	1,240	1,228	6,786
CBOB for Blending with Alcohol	0	0	0	785	496	0	1,281
GTAB	0	0	0	0	0	0	0
Other	5,338	31	5,369	3,533	744	1,228	5,505
Aviation Gasoline Blending Components	0	0	0	25	0	0	25
Finished Motor Gasoline	1,931	212	2,143	2,514	612	1,791	4,917
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,931	212	2,143	2,514	612	1,791	4,917
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	1,931	212	2,143	2,514	612	1,791	4,917
Finished Aviation Gasoline	0	0	0	10	92	0	102
Kerosene-Type Jet Fuel	816	0	816	1,448	279	364	2,091
Kerosene	58	31	89	116	0	72	188
Distillate Fuel Oil	5,003	270	5,273	4,168	1,059	1,615	6,842
15 ppm sulfur and under	2,346	120	2,466	2,883	678	1,163	4,724
Greater than 15 ppm to 500 ppm sulfur	361	106	467	620	215	47	882
Greater than 500 ppm sulfur	2,296	44	2,340	665	166	405	1,236
Residual Fuel Oil	1,742	29	1,771	869	152	85	1,106
Less than 0.31 percent sulfur	489	8	497	0	0	0	0
0.31 to 1.00 percent sulfur	941	4	945	81	42	0	123
Greater than 1.00 percent sulfur	312	17	329	788	110	85	983
Petrochemical Feedstocks	737	0	737	519	0	14	533
Naphtha for Petro. Feed. Use	737	0	737	417	0	14	431
Other Oils for Petro. Feed. Use	0	0	0	102	0	0	102
Special Naphthas	0	20	20	185	0	2	187
Lubricants	447	251	698	190	0	222	412
Waxes	0	166	166	32	0	27	59
Petroleum Coke	80	0	80	343	447	171	961
Marketable	80	0	80	343	447	171	961
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,053	335	1,388	2,183	1,353	655	4,191
Miscellaneous Products	10	12	22	53	25	5	83
Total Stocks, All Oils	40,580	2,309	42,889	36,781	8,705	13,650	59,136

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	912	23,888	16,503	1,178	447	42,928	1,757	20,439	88,935
Petroleum Products	9,444	52,699	46,289	4,374	1,504	114,310	11,466	53,931	257,921
Pentanes Plus	38	49	287	9	14	397	19	0	949
Liquefied Petroleum Gases	1,151	798	3,100	13	37	5,099	411	1,804	13,161
Ethane/Ethylene	31	0	0	0	0	31	0	0	31
Propane/Propylene	764	87	983	4	5	1,843	111	163	4,120
Normal Butane/Butylene	177	566	1,345	5	16	2,109	213	1,205	6,320
Isobutane/Isobutylene	179	145	772	4	16	1,116	87	436	2,690
Other Hydrocarbons/Hydrogen/Oxygenates	11	46	1	0	12	70	63	25	345
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	8	40
Oxygenates	11	46	0	0	12	69	63	17	305
Fuel Ethanol (FE)	11	0	0	0	12	23	63	17	259
Methyl Tertiary Butyl Ether (MTBE)	0	46	0	0	0	46	0	0	46
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,263	19,448	15,212	939	440	38,302	3,269	19,166	81,000
Naphthas and Lighter	584	5,421	2,395	224	160	8,784	995	3,842	18,579
Kerosene and Light Gas Oils	531	3,737	2,804	347	51	7,470	686	3,440	14,584
Heavy Gas Oils	304	6,428	6,703	366	229	14,030	1,160	8,654	31,598
Residuum	844	3,862	3,310	2	0	8,018	428	3,230	16,239
Motor Gasoline Blending Components (MGBC)	1,831	8,743	5,809	96	322	16,801	1,639	14,534	49,458
Reformulated	285	1,986	357	0	0	2,628	0	5,759	12,716
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	285	1,986	357	0	0	2,628	0	5,759	12,716
Conventional	1,546	6,757	5,452	96	322	14,173	1,639	8,775	36,742
CBOB for Blending with Alcohol	192	76	0	0	0	268	0	1,001	2,550
GTAB	0	0	0	0	0	0	0	0	0
Other	1,354	6,681	5,452	96	322	13,905	1,639	7,774	34,192
Aviation Gasoline Blending Components	13	0	0	0	0	13	0	0	38
Finished Motor Gasoline	1,369	4,947	5,011	315	121	11,763	2,259	1,839	22,921
Reformulated	0	0	0	0	0	0	0	16	16
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	16	16
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	1,369	4,947	5,011	315	121	11,763	2,259	1,823	22,905
Conventional Blended with Alcohol	0	0	0	0	0	0	13	0	13
Conventional Other	1,369	4,947	5,011	315	121	11,763	2,246	1,823	22,892
Finished Aviation Gasoline	61	161	197	0	0	419	31	225	777
Kerosene-Type Jet Fuel	353	2,206	2,183	92	35	4,869	352	3,666	11,794
Kerosene	34	143	1	3	2	183	35	82	577
Distillate Fuel Oil	1,230	5,717	5,865	456	254	13,522	1,540	5,443	32,620
15 ppm sulfur and under	940	3,216	2,673	285	152	7,266	1,176	3,978	19,610
Greater than 15 ppm to 500 ppm sulfur	29	1,523	1,371	43	29	2,995	249	482	5,075
Greater than 500 ppm sulfur	261	978	1,821	128	73	3,261	115	983	7,935
Residual Fuel Oil	54	2,282	1,847	289	73	4,545	404	3,240	11,066
Less than 0.31 percent sulfur	2	34	158	0	0	194	20	200	911
0.31 to 1.00 percent sulfur	0	101	275	230	17	623	138	1,183	3,012
Greater than 1.00 percent sulfur	52	2,147	1,414	59	56	3,728	246	1,857	7,143
Petrochemical Feedstocks	112	1,088	831	3	31	2,065	0	15	3,350
Naphtha for Petro. Feed. Use	12	532	438	3	31	1,016	0	1	2,185
Other Oils for Petro. Feed. Use	100	556	393	0	0	1,049	0	14	1,165
Special Naphthas	163	892	0	113	0	1,168	0	19	1,394
Lubricants	51	2,264	1,455	864	0	4,634	0	1,020	6,764
Waxes	0	128	89	90	0	307	2	0	534
Petroleum Coke	55	3,394	3,479	0	0	6,928	77	1,283	9,329
Marketable	55	3,394	3,479	0	0	6,928	77	1,283	9,329
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	602	272	831	1,091	162	2,958	1,363	1,346	11,246
Miscellaneous Products	53	121	91	1	1	267	2	224	598
Total Stocks, All Oils	10,356	76,587	62,792	5,552	1,951	157,238	13,223	74,370	346,856

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, December 2007

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2.7	-1.7	2.5	2.7	-1.3	-1.8	1.3
Finished Motor Gasoline ^a	47.9	37.4	47.4	52.0	52.8	52.4	52.2
Finished Aviation Gasoline ^b	0.0	0.0	0.0	0.0	0.5	0.0	0.1
Kerosene-Type Jet Fuel	5.1	0.0	4.8	6.7	6.8	3.8	6.1
Kerosene	0.8	2.0	0.8	0.2	0.2	0.3	0.2
Distillate Fuel Oil	30.5	27.5	30.4	26.8	30.3	37.3	29.5
Residual Fuel Oil	7.3	1.3	7.0	2.0	2.0	0.7	1.7
Naphtha for Petro. Feed. Use	1.2	0.0	1.1	1.3	0.0	0.1	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.3
Special Naphthas	0.0	0.3	0.0	0.1	0.0	0.0	0.1
Lubricants	0.6	8.8	1.1	0.2	0.0	0.8	0.3
Waxes	0.0	1.0	0.1	0.0	0.0	0.1	0.1
Petroleum Coke	3.7	1.0	3.5	4.2	5.8	4.2	4.4
Asphalt and Road Oil	2.4	20.2	3.3	4.9	8.1	2.7	4.8
Still Gas	3.7	2.3	3.7	3.5	5.2	4.3	3.9
Miscellaneous Products	0.2	0.7	0.2	0.3	0.8	0.3	0.4
Processing Gain(-) or Loss(+) ^c	-6.1	-0.9	-5.8	-5.4	-11.2	-5.6	-6.2

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.9	4.4	4.2	0.7	0.6	4.2	0.1	1.3	2.8
Finished Motor Gasoline ^a	54.6	45.2	44.2	22.6	56.8	45.2	49.5	47.9	47.5
Finished Aviation Gasoline ^b	0.2	0.1	0.2	0.0	0.0	0.1	0.1	0.1	0.1
Kerosene-Type Jet Fuel	5.1	8.7	11.5	5.0	1.7	9.3	5.4	16.7	9.3
Kerosene	0.1	0.6	0.0	0.1	-0.1	0.3	0.7	0.0	0.3
Distillate Fuel Oil	31.6	25.2	27.9	24.3	33.8	26.9	28.2	20.9	26.9
Residual Fuel Oil	1.2	4.3	2.7	6.1	3.4	3.5	3.1	7.1	4.1
Naphtha for Petro. Feed. Use	0.3	3.0	1.2	0.7	0.9	2.0	0.0	0.0	1.3
Other Oils for Petro. Feed. Use	0.0	2.5	3.2	0.0	0.0	2.5	0.2	0.1	1.3
Special Naphthas	1.1	0.7	0.1	3.3	0.0	0.5	0.0	0.0	0.3
Lubricants	0.2	1.6	1.4	13.6	0.0	1.7	0.0	0.7	1.1
Waxes	0.0	0.1	0.1	0.6	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.4	6.9	6.2	1.9	0.8	6.1	3.1	5.4	5.2
Asphalt and Road Oil	1.6	0.2	0.6	17.5	2.2	0.9	8.4	1.2	2.3
Still Gas	5.2	4.3	4.0	4.0	3.9	4.2	4.0	4.5	4.1
Miscellaneous Products	0.5	0.6	0.5	0.0	0.0	0.5	0.3	0.5	0.5
Processing Gain(-) or Loss(+) ^c	-8.2	-8.4	-7.8	-0.6	-4.2	-7.9	-3.0	-6.5	-6.9

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 2007
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	949	544	3,928	5,421
Connecticut	0	0	0	0
Delaware	0	0	115	115
Florida	340	0	713	1,053
Georgia	0	0	355	355
Maine	0	0	234	234
Maryland	0	0	282	282
Massachusetts	0	250	58	308
New Hampshire	0	0	0	0
New Jersey	73	282	953	1,308
New York	535	6	378	919
North Carolina	0	0	301	301
Pennsylvania	0	0	179	179
Rhode Island	0	0	0	0
South Carolina	0	0	0	0
Vermont	1	6	28	35
Virginia	0	0	332	332
PAD District 2	0	57	123	180
Illinois	0	0	0	0
Indiana	0	0	113	113
Michigan	0	0	0	0
Minnesota	0	52	10	62
North Dakota	0	5	0	5
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	392	1,391	2,801	4,584
Alabama	0	0	0	0
Louisiana	216	373	288	877
Mississippi	0	63	2,150	2,213
New Mexico	0	0	0	0
Texas	176	955	363	1,494
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	0	46	377	423
Alaska	0	0	0	0
California	0	0	347	347
Hawaii	0	0	0	0
Oregon	0	0	30	30
Washington	0	46	0	46
U.S. Total	1,341	2,038	7,229	10,608

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, December 2007
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	47,074	42,782	172,757	7,184	34,703	304,500	9,823
Natural Gas Liquids and LRG's	3,013	3,314	722	550	102	7,701	248
Pentanes Plus	0	0	248	0	0	248	8
Liquefied Petroleum Gases	3,013	3,314	474	550	102	7,453	240
Ethane	0	0	0	0	0	0	0
Ethylene	0	7	0	0	0	7	0
Propane	2,153	2,509	0	477	80	5,219	168
Propylene	294	313	0	0	0	607	20
Normal Butane	439	156	244	73	15	927	30
Butylene	0	197	98	0	0	295	10
Isobutane	127	132	132	0	7	398	13
Isobutylene	0	0	0	0	0	0	0
Other Liquids	24,320	172	15,368	0	2,557	42,417	1,368
Other Hydrocarbons/Oxygenates	106	2	144	0	0	252	8
Other Hydrocarbons/Hydrogen	0	1	53	0	0	54	2
Oxygenates	106	1	91	0	0	198	6
Fuel Ethanol	106	1	91	0	0	198	6
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	4,603	170	14,426	0	1,453	20,652	666
Naphthas and Lighter	972	0	1,793	0	0	2,765	89
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,409	170	7,840	0	1,453	11,872	383
Residuum	1,222	0	4,793	0	0	6,015	194
Motor Gasoline Blending Components	19,611	0	798	0	1,104	21,513	694
Reformulated	10,412	0	0	0	0	10,412	336
GTAB	2,240	0	0	0	0	2,240	72
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,172	0	0	0	0	8,172	264
Conventional	9,199	0	798	0	1,104	11,101	358
CBOB for Blending with Alcohol	0	0	0	0	125	125	4
GTAB	687	0	277	0	0	964	31
Other	8,512	0	521	0	979	10,012	323
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, December 2007 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	25,413	942	14,564	180	2,774	43,873	1,415
Finished Motor Gasoline	9,823	27	737	0	290	10,877	351
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,823	27	737	0	290	10,877	351
Conventional Blended with Alcohol	0	11	0	0	0	11	0
Conventional Other	9,823	16	737	0	290	10,866	351
Finished Aviation Gasoline	2	2	0	0	0	4	0
Kerosene-Type Jet Fuel	2,675	0	18	0	1,523	4,216	136
Bonded Aircraft Fuel	1	0	0	0	315	316	10
Other	2,674	0	18	0	1,208	3,900	126
Kerosene	73	4	0	0	0	77	2
Distillate Fuel Oil	5,935	174	1,026	53	285	7,473	241
15 ppm sulfur and under	2,998	154	0	15	285	3,452	111
Bonded	0	72	0	0	26	98	3
Other	2,998	82	0	15	259	3,354	108
Greater than 15 ppm to 500 ppm sulfur	331	15	0	29	0	375	12
Bonded	0	0	0	0	0	0	0
Other	331	15	0	29	0	375	12
Greater than 500 ppm to 2000 ppm sulfur	2,160	0	1,026	9	0	3,195	103
Bonded	0	0	0	0	0	0	0
Other	2,160	0	1,026	9	0	3,195	103
Greater than 2000 ppm	446	5	0	0	0	451	15
Bonded	0	0	0	0	0	0	0
Other	446	5	0	0	0	451	15
Residual Fuel Oil	5,421	180	4,584	0	423	10,608	342
Less than 0.31 percent sulfur	949	0	392	0	0	1,341	43
0.31 to 1.00 percent sulfur	544	57	1,391	0	46	2,038	66
Greater than 1.00 percent sulfur	3,928	123	2,801	0	377	7,229	233
Petrochemical Feedstocks	137	151	7,552	0	118	7,958	257
Naphtha for Petro. Feed. Use	131	89	1,824	0	118	2,162	70
Other Oils for Petro. Feed. Use	6	62	5,728	0	0	5,796	187
Special Naphthas	169	22	165	0	0	356	11
Lubricants	66	54	199	0	0	319	10
Waxes	40	5	23	0	0	68	2
Petroleum Coke (Marketable)	799	50	259	0	34	1,142	37
Asphalt and Road Oil	272	271	1	127	100	771	25
Miscellaneous Products	1	2	0	0	1	4	0
Total	99,820	47,210	203,411	7,914	40,136	398,491	12,855

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-December 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	542,833	543,170	2,050,799	99,993	419,375	3,656,170	10,017
Natural Gas Liquids and LRG's	25,290	33,307	37,125	4,037	1,229	100,988	277
Pentanes Plus	0	396	10,138	30	0	10,564	29
Liquefied Petroleum Gases	25,290	32,911	26,987	4,007	1,229	90,424	248
Ethane	25	0	0	0	0	25	0
Ethylene	0	118	0	0	0	118	0
Propane	18,053	22,921	13,109	3,614	761	58,458	160
Propylene	2,781	4,440	0	0	0	7,221	20
Normal Butane	2,221	2,239	8,477	382	431	13,750	38
Butylene	173	1,589	1,749	6	12	3,529	10
Isobutane	2,037	1,604	3,652	5	25	7,323	20
Isobutylene	0	0	0	0	0	0	0
Other Liquids	298,401	1,670	196,364	10	50,760	547,205	1,499
Other Hydrocarbons/Oxygenates	7,675	32	1,536	10	2,465	11,718	32
Other Hydrocarbons/Hydrogen	85	3	168	0	1,114	1,370	4
Oxygenates	7,590	29	1,368	10	1,351	10,348	28
Fuel Ethanol	7,590	29	1,368	10	1,351	10,348	28
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	61,454	1,407	172,717	0	25,532	261,110	715
Naphthas and Lighter	9,506	110	22,204	0	2,735	34,555	95
Kerosene and Light Gas Oils	0	0	56	0	0	56	0
Heavy Gas Oils	36,138	1,297	91,871	0	22,314	151,620	415
Residuum	15,810	0	58,586	0	483	74,879	205
Motor Gasoline Blending Components (MGBC)	229,272	231	22,111	0	22,763	274,377	752
Reformulated	111,089	1	986	0	2,302	114,378	313
GTAB	15,656	0	726	0	0	16,382	45
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	95,433	1	260	0	2,302	97,996	268
Conventional	118,183	230	21,125	0	20,461	159,999	438
CBOB for Blending with Alcohol	0	25	370	0	1,783	2,178	6
GTAB	18,517	0	3,357	0	268	22,142	61
Other	99,666	205	17,398	0	18,410	135,679	372
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-December 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	345,610	10,859	159,037	4,187	81,178	600,871	1,646
Finished Motor Gasoline	125,156	523	10,210	22	12,233	148,144	406
Reformulated	3	0	0	0	0	3	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	3	0	0	0	0	3	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	125,153	523	10,210	22	12,233	148,141	406
Conventional Blended with Alcohol	139	106	0	0	0	245	1
Conventional Other	125,014	417	10,210	22	12,233	147,896	405
Finished Aviation Gasoline	81	31	0	3	2	117	0
Kerosene-Type Jet Fuel	35,489	7	1,423	101	42,014	79,034	217
Bonded Aircraft Fuel	922	0	0	75	16,682	17,679	48
Other	34,567	7	1,423	26	25,332	61,355	168
Kerosene	1,075	6	7	0	165	1,253	3
Distillate Fuel Oil	84,539	2,147	8,848	3,061	11,280	109,875	301
15 ppm sulfur and under	46,852	1,264	2,660	1,985	9,572	62,333	171
Bonded	93	73	0	0	771	937	3
Other	46,759	1,191	2,660	1,985	8,801	61,396	168
Greater than 15 ppm to 500 ppm sulfur	2,081	609	206	832	1,252	4,980	14
Bonded	1	223	0	0	96	320	1
Other	2,080	386	206	832	1,156	4,660	13
Greater than 500 ppm to 2000 ppm sulfur	24,802	86	5,862	243	382	31,375	86
Bonded	0	0	0	0	0	0	0
Other	24,802	86	5,862	243	382	31,375	86
Greater than 2000 ppm sulfur	10,804	188	120	1	74	11,187	31
Bonded	0	0	0	0	0	0	0
Other	10,804	188	120	1	74	11,187	31
Residual Fuel Oil	77,974	2,573	42,486	0	12,512	135,545	371
Less than 0.31 percent sulfur	11,986	0	4,227	0	487	16,700	46
0.31 to 1.00 percent sulfur	14,645	1,350	15,038	0	1,609	32,642	89
Greater than 1.00 percent sulfur	51,343	1,223	23,221	0	10,416	86,203	236
Petrochemical Feedstocks	1,625	1,958	84,645	0	555	88,783	243
Naphtha for Petro. Feed. Use	1,551	1,279	30,690	0	538	34,058	93
Other Oils for Petro. Feed. Use	74	679	53,955	0	17	54,725	150
Special Naphthas	1,553	438	3,888	0	164	6,043	17
Lubricants	1,062	1,279	3,289	4	268	5,902	16
Waxes	397	46	412	0	387	1,242	3
Petroleum Coke (Marketable)	7,252	401	3,706	0	344	11,703	32
Asphalt and Road Oil	9,387	1,373	75	992	1,251	13,078	36
Miscellaneous Products	20	77	48	4	3	152	0
Total	1,212,134	589,006	2,443,325	108,227	552,542	4,905,234	13,439

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	173,645	248	1,648	4,484	0	0	0
Algeria	10,788	0	1,208	2,162	0	0	0
Angola	13,622	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	11,718	0	0	0	0	0	0
Kuwait	4,901	0	0	0	0	0	0
Libya	3,592	0	0	654	0	0	0
Nigeria	37,507	0	253	741	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	51,927	0	45	299	0	0	0
United Arab Emirates	951	0	0	0	0	0	0
Venezuela	38,639	248	142	628	0	0	0
Non OPEC	130,855	0	5,805	16,168	0	10,877	10,877
Argentina	1,614	0	0	203	0	231	231
Aruba	0	0	0	2,588	0	0	0
Australia	242	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,641	0	161	161
Brazil	5,296	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	136	0	0	0
Canada	55,316	0	5,061	60	0	814	814
Chad	2,864	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	3,517	0	0	0	0	0	0
Congo (Brazzaville)	972	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	6,045	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	2,008	0	410	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	322	322
Gabon	1,475	0	0	0	0	0	0
Germany	0	0	0	673	0	304	304
Guatemala	0	0	0	0	0	0	0
India	0	0	0	375	0	0	0
Italy	0	0	0	64	0	578	578
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	116	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	455	0	0	0
Mexico	38,249	0	0	1,121	0	0	0
Netherlands	0	0	0	1,150	0	1,498	1,498
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,546	0	236	641	0	317	317
Oman	522	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	640	0	0	2,751	0	707	707
Spain	0	0	0	0	0	821	821
Sweden	0	0	0	135	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	2,006	0	0	0	0	0	0
United Kingdom	2,869	0	0	0	0	2,543	2,543
Vietnam	885	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,518	0	2,300	2,300
Yemen	0	0	0	0	0	0	0
Other	4,789	0	98	1,541	0	281	281
Total	304,500	248	7,453	20,652	0	10,877	10,877
Persian Gulf^b	69,497	0	45	299	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	217	2,417	2,634	0	0	0	349	0	0	0	349
Algeria	0	270	270	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	110	0	0	0	110
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	915	915	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	217	1,232	1,449	0	0	0	239	0	0	0	239
Non OPEC	10,195	8,684	18,879	198	0	0	3,103	375	3,195	451	7,124
Argentina	0	171	171	0	0	0	71	0	0	0	71
Aruba	0	0	0	0	0	0	0	295	0	0	295
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	328	171	499	0	0	0	0	0	0	0	0
Brazil	0	93	93	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,730	526	4,256	1	0	0	1,689	80	809	451	3,029
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	184	184	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	301	695	996	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	304	0	304	0	0	0	0	0	77	0	77
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	440	582	1,022	0	0	0	0	0	0	0	0
Korea, South	0	126	126	0	0	0	0	0	0	0	0
Latvia	0	858	858	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	40	40	0	0	0	0	0	0	0	0
Netherlands	802	1,317	2,119	0	0	0	0	0	0	0	0
Netherlands Antilles	0	49	49	0	0	0	0	0	0	0	0
Norway	258	200	458	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	571	196	767	0	0	0	0	0	0	0	0
Russia	0	712	712	0	0	0	0	0	345	0	345
Spain	0	277	277	0	0	0	0	0	0	0	0
Sweden	0	627	627	0	0	0	0	0	345	0	345
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	563	563	0	0	0	0	0	0	0	0
United Kingdom	951	604	1,555	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,510	0	2,510	0	0	0	1,084	0	1,244	0	2,328
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	693	693	197	0	0	259	0	375	0	634
Total	10,412	11,101	21,513	198	0	0	3,452	375	3,195	451	7,473
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	660	0	321	0	534	855
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	51	0	4	55
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	660	0	270	0	530	800
Non OPEC	77	4	0	3,556	356	1,020	2,038	6,695	9,753
Argentina	0	0	0	0	0	90	253	7	350
Aruba	0	0	0	177	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1	0	72	73
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3	3
Brazil	0	0	0	0	48	0	0	88	88
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	176	0	0	176
Canada	77	4	0	270	221	114	115	2,351	2,580
Chad	0	0	0	0	0	53	0	4	57
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	143	0	359	502
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	69	69
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,518	43	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	0	0	0
Netherlands	0	0	0	0	44	0	63	0	63
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	216	0	0	216
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	207	952	2,705	3,864
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	27	27
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	321	321
United Kingdom	0	0	0	0	0	0	373	0	373
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,573	0	20	0	342	362
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	282	347	629
Total	77	4	0	4,216	356	1,341	2,038	7,229	10,608
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	43	4,607	0	190	6	0	0	15,724	189,369	5,601	507	6,109
Algeria	0	4,186	0	0	0	0	0	7,826	18,614	348	252	600
Angola	0	0	0	0	0	0	0	0	13,622	439	0	439
Indonesia	0	421	0	0	0	0	0	586	586	0	19	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	11,718	378	0	378
Kuwait	0	0	0	0	0	0	0	0	4,901	158	0	158
Libya	43	0	0	0	0	0	0	697	4,289	116	22	138
Nigeria	0	0	0	0	0	0	0	1,909	39,416	1,210	62	1,271
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	344	52,271	1,675	11	1,686
United Arab Emirates	0	0	0	0	0	0	0	0	951	31	0	31
Venezuela	0	0	0	190	6	0	0	4,362	43,001	1,246	141	1,387
Non OPEC	2,119	1,189	68	952	765	319	4	78,267	209,122	4,221	2,525	6,746
Argentina	0	17	0	239	0	1	0	1,283	2,897	52	41	93
Aruba	100	0	0	162	0	0	0	3,322	3,322	0	107	107
Australia	0	650	0	0	0	0	0	650	892	8	21	29
Bahamas	0	0	0	0	0	0	0	73	73	0	2	2
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	2,305	2,305	0	74	74
Brazil	0	0	1	0	0	0	0	230	5,526	171	7	178
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	312	312	0	10	10
Canada	289	68	27	148	764	114	4	17,838	73,154	1,784	575	2,360
Chad	0	0	0	0	0	0	0	57	2,921	92	2	94
China	0	0	0	1	1	0	0	2	2	0	0	0
Colombia	0	0	0	0	0	0	0	502	4,019	113	16	130
Congo (Brazzaville)	0	0	0	0	0	0	0	0	972	31	0	31
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	184	6,229	195	6	201
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	410	2,418	65	13	78
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	36	0	0	0	8	0	1,362	1,362	0	44	44
Gabon	0	0	0	0	0	0	0	0	1,475	48	0	48
Germany	0	0	2	6	0	3	0	1,438	1,438	0	46	46
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	375	375	0	12	12
Italy	0	0	0	0	0	21	0	1,685	1,685	0	54	54
Korea, South	118	0	0	0	0	168	0	1,973	1,973	0	64	64
Latvia	0	0	0	0	0	0	0	974	974	0	31	31
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	6	0	0	0	0	461	461	0	15	15
Mexico	1,540	0	0	0	0	0	0	2,719	40,968	1,234	88	1,322
Netherlands	0	0	0	0	0	0	0	4,874	4,874	0	157	157
Netherlands Antilles	0	0	0	0	0	0	0	49	49	0	2	2
Norway	0	0	0	0	0	0	0	1,868	3,414	50	60	110
Oman	0	0	0	0	0	0	0	0	522	17	0	17
Portugal	0	0	0	0	0	0	0	767	767	0	25	25
Russia	44	418	0	0	0	0	0	8,841	9,481	21	285	306
Spain	0	0	0	0	0	0	0	1,098	1,098	0	35	35
Sweden	0	0	0	0	0	0	0	1,134	1,134	0	37	37
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	884	2,890	65	29	93
United Kingdom	28	0	0	0	0	0	0	4,499	7,368	93	145	238
Vietnam	0	0	0	0	0	0	0	0	885	29	0	29
Virgin Islands, U.S.	0	0	0	396	0	0	0	11,987	11,987	0	387	387
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	32	0	0	3	0	4,111	8,900	154	133	287
Total	2,162	5,796	68	1,142	771	319	4	93,991	398,491	9,823	3,032	12,855
Persian Gulf^b	0	0	0	0	0	0	0	344	69,841	2,242	11	2,253

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	1,968,765	8,085	30,220	53,795	0	5,516	5,516
Algeria	161,755	0	15,807	24,251	0	0	0
Angola	181,215	0	291	1,358	0	0	0
Indonesia	5,505	0	245	1,405	0	66	66
Iran	0	0	0	0	0	0	0
Iraq	177,009	0	0	0	0	0	0
Kuwait	64,306	0	0	0	0	0	0
Libya	30,794	0	749	7,103	0	0	0
Nigeria	394,856	0	4,539	5,395	0	44	44
Qatar	0	0	0	491	0	0	0
Saudi Arabia	530,245	0	3,539	763	0	3,120	3,120
United Arab Emirates	3,239	0	0	128	0	91	91
Venezuela	419,841	8,085	5,050	12,901	0	2,195	2,195
Non OPEC	1,687,405	2,479	60,204	207,315	3	142,625	142,628
Argentina	12,156	0	391	1,493	0	1,696	1,696
Aruba	0	200	0	33,016	0	0	0
Australia	739	0	0	0	0	0	0
Bahamas	0	0	0	0	0	531	531
Bahrain	0	0	0	312	0	0	0
Belgium	0	0	11	19,371	0	1,937	1,937
Brazil	60,975	0	156	872	0	985	985
Brunei	3,838	0	0	0	0	0	0
Cameroon	9,492	0	0	747	0	0	0
Canada	680,533	426	48,112	1,577	3	10,602	10,605
Chad	28,026	0	0	0	0	0	0
China	2,361	0	0	88	0	127	127
Colombia	50,099	0	0	0	0	0	0
Congo (Brazzaville)	22,650	0	94	367	0	0	0
Denmark	0	0	0	722	0	240	240
Ecuador	72,138	0	0	678	0	0	0
Egypt	403	0	0	0	0	1,110	1,110
Equatorial Guinea	20,070	0	1,175	0	0	0	0
Estonia	0	0	0	89	0	287	287
Finland	0	0	0	452	0	2,506	2,506
France	0	0	132	1,148	0	11,209	11,209
Gabon	22,897	0	0	0	0	319	319
Germany	0	0	0	12,340	0	8,351	8,351
Guatemala	3,975	0	0	0	0	0	0
India	0	0	0	6,658	0	262	262
Italy	0	0	58	2,984	0	7,239	7,239
Korea, South	0	0	3	473	0	2,553	2,553
Latvia	0	0	0	497	0	0	0
Lithuania	0	0	0	1,164	0	1,628	1,628
Malaysia	331	0	0	3,243	0	31	31
Mexico	514,480	1,078	587	11,439	0	900	900
Netherlands	0	0	284	7,727	0	10,518	10,518
Netherlands Antilles	0	0	0	495	0	135	135
Norway	20,278	0	7,480	8,200	0	8,406	8,406
Oman	11,538	0	0	0	0	0	0
Portugal	0	0	227	270	0	2,220	2,220
Russia	40,788	0	0	46,862	0	7,387	7,387
Spain	0	0	82	313	0	3,426	3,426
Sweden	0	0	407	1,882	0	1,315	1,315
Syria	627	0	0	386	0	0	0
Trinidad and Tobago	17,608	775	100	2,971	0	138	138
United Kingdom	37,107	0	658	4,029	0	25,147	25,147
Vietnam	11,156	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	16,881	0	23,590	23,590
Yemen	4,568	0	0	269	0	0	0
Other	38,572	0	247	17,300	0	7,830	7,830
Total	3,656,170	10,564	90,424	261,110	3	148,141	148,144
Persian Gulf^b	774,799	0	3,539	1,694	0	3,211	3,211

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	3,122	27,658	30,780	0	0	0	1,371	0	1,999	2,691	6,061
Algeria	295	787	1,082	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	382	382	0	0	0	877	0	0	0	877
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	792	792	0	0	0	0	0	0	0	0
Nigeria	494	5,518	6,012	0	0	0	0	0	0	0	0
Qatar	74	16	90	0	0	0	0	0	0	0	0
Saudi Arabia	12	2,495	2,507	0	0	0	0	0	632	0	632
United Arab Emirates	0	270	270	0	0	0	0	0	0	0	0
Venezuela	2,247	17,398	19,645	0	0	0	494	0	1,367	2,691	4,552
Non OPEC	111,256	132,341	243,597	10,348	0	0	60,962	4,980	29,376	8,496	103,814
Argentina	719	1,868	2,587	0	0	0	127	0	113	0	240
Aruba	0	598	598	0	0	0	0	440	230	120	790
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	3,886	4,554	8,440	0	0	0	264	0	162	0	426
Brazil	0	643	643	4,415	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	43,400	5,940	49,340	58	0	0	35,137	2,312	3,625	4,530	45,604
Chad	0	0	0	0	0	0	0	0	0	0	0
China	4	745	749	0	0	0	50	0	0	0	50
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	301	301
Ecuador	0	184	184	100	0	0	0	0	0	0	0
Egypt	0	1,754	1,754	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	4,940	4,940	0	0	0	0	122	278	0	400
Finland	1,130	4,793	5,923	0	0	0	0	0	376	0	376
France	2,966	8,669	11,635	0	0	0	0	0	103	0	103
Gabon	260	101	361	0	0	0	0	0	0	0	0
Germany	1,188	2,501	3,689	0	0	0	162	0	282	0	444
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	38	38	0	0	0	0	0	0	0	0
Italy	1,204	5,807	7,011	0	0	0	0	0	0	0	0
Korea, South	70	2,115	2,185	0	0	0	2,177	191	15	0	2,383
Latvia	168	1,959	2,127	0	0	0	0	0	0	1,227	1,227
Lithuania	628	0	628	0	0	0	0	0	0	0	0
Malaysia	11	278	289	0	0	0	387	0	95	117	599
Mexico	0	1,905	1,905	0	0	0	200	262	0	0	462
Netherlands	6,385	18,711	25,096	0	0	0	429	0	0	0	429
Netherlands Antilles	0	771	771	0	0	0	0	0	0	0	0
Norway	661	2,932	3,593	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	3,519	2,978	6,497	0	0	0	0	0	0	0	0
Russia	1,690	10,769	12,459	0	0	0	376	0	5,772	2,016	8,164
Spain	374	12,638	13,012	0	0	0	122	61	0	0	183
Sweden	249	2,598	2,847	4	0	0	292	232	345	0	869
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	537	4,054	4,591	1,081	0	0	258	0	0	0	258
United Kingdom	14,664	15,606	30,270	0	0	0	0	0	217	0	217
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	26,089	589	26,678	62	0	0	14,976	698	15,133	185	30,992
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	1,454	11,303	12,757	4,628	0	0	6,000	662	2,241	0	8,903
Total	114,378	159,999	274,377	10,348	0	0	62,333	4,980	31,375	11,187	109,875
Persian Gulf^b	86	2,781	2,867	0	0	0	5	0	632	0	637

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	15,295	1,244	2,571	3,178	5,068	10,817
Algeria	0	0	0	46	26	0	0	0	0
Angola	0	0	0	0	0	0	2,266	0	2,266
Indonesia	0	0	0	0	0	337	5	11	353
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	1,471	0	0	0	0	0
Libya	0	0	0	0	0	888	0	0	888
Nigeria	0	0	0	0	256	375	732	0	1,107
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	928	0	0	260	260
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	13,154	34	971	175	4,697	5,843
Non OPEC	1,253	117	0	63,739	4,799	14,129	29,464	81,135	124,728
Argentina	0	0	0	0	0	567	1,986	208	2,761
Aruba	0	0	0	1,539	0	0	0	496	496
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	582	220	72	874
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	125	149	102	3	254
Brazil	0	0	0	47	318	903	3,493	117	4,513
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	479	41	0	520
Canada	619	117	0	4,797	2,159	1,704	5,562	17,429	24,695
Chad	0	0	0	0	0	169	195	10	374
China	0	0	0	462	0	0	0	4	4
Colombia	0	0	0	222	0	224	542	5,127	5,893
Congo (Brazzaville)	0	0	0	0	0	0	265	0	265
Denmark	0	0	0	0	0	242	732	0	974
Ecuador	0	0	0	0	0	65	350	484	899
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	8	608	121	162	891
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	5	24	0	355	387	742
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	1,098	0	0	871	362	1,233
Italy	0	0	0	0	16	0	0	1,592	1,592
Korea, South	163	0	0	32,662	851	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	380	380
Malaysia	7	0	0	0	0	109	0	0	109
Mexico	56	0	0	624	14	914	0	10,323	11,237
Netherlands	0	0	0	50	331	0	63	781	844
Netherlands Antilles	0	0	0	0	0	635	0	1,066	1,701
Norway	0	0	0	25	0	216	514	0	730
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	6	0	0	0	0
Russia	0	0	0	0	45	3,132	9,845	17,315	30,292
Spain	0	0	0	0	0	65	0	1,970	2,035
Sweden	0	0	0	0	0	380	0	1,111	1,491
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	761	342	7,517	8,620
United Kingdom	0	0	0	0	180	976	373	2,119	3,468
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	83	0	0	16,307	471	86	479	5,952	6,517
Yemen	0	0	0	0	0	0	0	0	0
Other	325	0	0	5,803	251	1,163	3,013	6,148	10,324
Total	1,253	117	0	79,034	6,043	16,700	32,642	86,203	135,545
Persian Gulf^b	0	0	0	2,095	928	0	0	360	360

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	2,661	44,174	0	1,314	5,124	100	13	215,199	2,183,964	5,394	590	5,983
Algeria	272	41,351	0	0	0	0	0	82,835	244,590	443	227	670
Angola	0	0	0	0	0	0	0	3,915	185,130	496	11	507
Indonesia	0	1,355	0	0	0	0	0	4,683	10,188	15	13	28
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	177,009	485	0	485
Kuwait	0	0	0	908	0	0	0	2,379	66,685	176	7	183
Libya	641	1,310	0	0	0	0	0	11,483	42,277	84	31	116
Nigeria	817	158	0	0	0	0	0	18,328	413,184	1,082	50	1,132
Qatar	0	0	0	0	0	0	0	581	581	0	2	2
Saudi Arabia	890	0	0	0	0	0	0	13,263	543,508	1,453	36	1,489
United Arab Emirates	0	0	0	0	0	0	0	589	3,828	9	2	10
Venezuela	41	0	0	406	5,124	100	13	77,143	496,984	1,150	211	1,362
Non OPEC	31,397	10,551	1,242	10,389	7,954	5,802	139	1,033,865	2,721,270	4,623	2,833	7,456
Argentina	399	164	0	1,320	0	41	0	11,092	23,248	33	30	64
Aruba	1,076	0	0	2,457	0	0	0	40,172	40,172	0	110	110
Australia	0	650	0	0	0	0	0	650	1,389	2	2	4
Bahamas	0	0	0	0	0	0	0	1,405	1,405	0	4	4
Bahrain	0	0	0	0	0	0	0	317	317	0	1	1
Belgium	28	292	0	0	0	14	0	30,898	30,898	0	85	85
Brazil	260	0	6	404	0	0	34	12,668	73,643	167	35	202
Brunei	0	0	0	0	0	0	0	0	3,838	11	0	11
Cameroon	45	0	0	0	0	0	0	1,312	10,804	26	4	30
Canada	4,190	819	110	1,326	7,468	2,236	104	204,833	885,366	1,864	561	2,426
Chad	0	0	0	0	0	0	0	374	28,400	77	1	78
China	0	0	534	468	1	3	0	2,486	4,847	6	7	13
Colombia	101	0	0	0	0	0	0	6,216	56,315	137	17	154
Congo (Brazzaville)	0	0	0	0	0	0	0	726	23,376	62	2	64
Denmark	0	0	0	0	0	0	0	2,237	2,237	0	6	6
Ecuador	180	0	0	0	0	0	0	2,041	74,179	198	6	203
Egypt	0	0	23	0	0	0	0	2,887	3,290	1	8	9
Equatorial Guinea	0	0	0	0	0	0	0	1,175	21,245	55	3	58
Estonia	0	0	0	0	0	0	0	5,716	5,716	0	16	16
Finland	0	0	0	0	0	0	0	9,257	9,257	0	25	25
France	16	511	75	0	0	83	0	25,811	25,811	0	71	71
Gabon	0	0	0	0	0	0	0	680	23,577	63	2	65
Germany	127	0	30	32	0	93	0	25,877	25,877	0	71	71
Guatemala	0	0	0	0	0	0	0	0	3,975	11	0	11
India	764	378	15	0	3	0	0	10,449	10,449	0	29	29
Italy	779	0	8	0	0	276	0	19,963	19,963	0	55	55
Korea, South	770	22	2	0	0	2,820	0	44,887	44,887	0	123	123
Latvia	0	0	0	0	0	0	0	3,851	3,851	0	11	11
Lithuania	0	0	0	0	0	0	0	3,800	3,800	0	10	10
Malaysia	0	435	163	0	0	0	0	4,876	5,207	1	13	14
Mexico	16,890	0	3	0	0	1	0	45,196	559,676	1,410	124	1,533
Netherlands	840	131	5	0	0	0	0	46,255	46,255	0	127	127
Netherlands Antilles	0	0	0	0	0	83	0	3,185	3,185	0	9	9
Norway	0	2,558	0	74	0	0	0	31,066	51,344	56	85	141
Oman	0	0	0	0	0	0	0	0	11,538	32	0	32
Portugal	0	0	0	0	0	0	0	9,220	9,220	0	25	25
Russia	347	4,250	0	0	0	0	0	109,806	150,594	112	301	413
Spain	153	75	2	0	0	61	0	19,342	19,342	0	53	53
Sweden	0	0	0	0	0	29	0	8,929	8,929	0	24	24
Syria	0	0	0	0	0	0	0	775	1,402	2	2	4
Trinidad and Tobago	50	0	0	0	0	0	0	18,682	36,290	48	51	99
United Kingdom	483	0	4	4	0	3	0	64,463	101,570	102	177	278
Vietnam	0	0	0	0	0	0	0	0	11,156	31	0	31
Virgin Islands, U.S.	328	0	0	4,269	0	0	0	126,254	126,254	0	346	346
Yemen	0	0	0	0	0	0	0	269	4,837	13	1	13
Other	3,571	266	262	35	482	59	1	73,767	112,339	106	202	308
Total	34,058	54,725	1,242	11,703	13,078	5,902	152	1,249,064	4,905,234	10,017	3,422	13,439
Persian Gulf^b	890	0	0	908	0	0	0	17,129	791,928	2,123	47	2,170

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	30,793	0	1,227	1,546	0	0	0
Algeria	2,086	0	832	1,546	0	0	0
Angola	3,398	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	2,058	0	0	0	0	0	0
Nigeria	15,031	0	253	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,738	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,482	0	142	0	0	0	0
Non OPEC	16,281	0	1,786	3,057	0	9,823	9,823
Argentina	0	0	0	203	0	0	0
Aruba	0	0	0	179	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	161	161
Brazil	961	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	7,106	0	1,140	1	0	753	753
Chad	1,908	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	998	0	0	0	0	0	0
Congo (Brazzaville)	500	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	410	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	322	322
Gabon	1,475	0	0	0	0	0	0
Germany	0	0	0	0	0	304	304
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	526	526
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	1,694	0	0	0	0	0	0
Netherlands	0	0	0	0	0	1,498	1,498
Netherlands Antilles	0	0	0	0	0	0	0
Norway	592	0	236	0	0	317	317
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	1,369	0	707	707
Spain	0	0	0	0	0	565	565
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	2,453	2,453
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,061	0	2,217	2,217
Yemen	0	0	0	0	0	0	0
Other	1,047	0	0	244	0	0	0
Total	47,074	0	3,013	4,603	0	9,823	9,823
Persian Gulf^b	4,738	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	217	2,410	2,627	0	0	0	349	0	0	0	349
Algeria	0	270	270	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	110	0	0	0	110
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	915	915	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	217	1,225	1,442	0	0	0	239	0	0	0	239
Non OPEC	10,195	6,789	16,984	106	0	0	2,649	331	2,160	446	5,586
Argentina	0	171	171	0	0	0	71	0	0	0	71
Aruba	0	0	0	0	0	0	0	295	0	0	295
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	328	171	499	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,730	203	3,933	0	0	0	1,494	36	800	446	2,776
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	184	184	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	301	695	996	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	304	0	304	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	440	582	1,022	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	858	858	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	802	824	1,626	0	0	0	0	0	0	0	0
Netherlands Antilles	0	49	49	0	0	0	0	0	0	0	0
Norway	258	200	458	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	571	196	767	0	0	0	0	0	0	0	0
Russia	0	712	712	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	627	627	0	0	0	0	0	116	0	116
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	563	563	0	0	0	0	0	0	0	0
United Kingdom	951	529	1,480	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,510	0	2,510	0	0	0	1,084	0	1,244	0	2,328
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	225	225	106	0	0	0	0	0	0	0
Total	10,412	9,199	19,611	106	0	0	2,998	331	2,160	446	5,935
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	660	0	321	0	534	855
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	51	0	4	55
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	660	0	270	0	530	800
Non OPEC	73	2	0	2,015	169	628	544	3,394	4,566
Argentina	0	0	0	0	0	90	250	7	347
Aruba	0	0	0	177	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1	0	72	73
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3	3
Brazil	0	0	0	0	0	0	0	88	88
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	73	2	0	265	125	114	12	2,198	2,324
Chad	0	0	0	0	0	53	0	4	57
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	143	0	359	502
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	44	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	207	0	0	207
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	321	321
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,573	0	20	0	342	362
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	282	0	282
Total	73	2	0	2,675	169	949	544	3,928	5,421
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	177	6	0	0	7,447	38,240	993	240	1,234
Algeria	0	0	0	0	0	0	0	2,648	4,734	67	85	153
Angola	0	0	0	0	0	0	0	0	3,398	110	0	110
Indonesia	0	0	0	0	0	0	0	165	165	0	5	5
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	2,058	66	0	66
Nigeria	0	0	0	0	0	0	0	1,168	16,199	485	38	523
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,738	153	0	153
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	177	6	0	0	3,466	6,948	112	112	224
Non OPEC	131	6	40	622	266	66	1	45,299	61,580	525	1,461	1,986
Argentina	0	0	0	0	0	0	0	792	792	0	26	26
Aruba	0	0	0	162	0	0	0	813	813	0	26	26
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	73	73	0	2	2
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	663	663	0	21	21
Brazil	0	0	1	0	0	0	0	89	1,050	31	3	34
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	131	6	22	64	266	61	1	11,943	19,049	229	385	614
Chad	0	0	0	0	0	0	0	57	1,965	62	2	63
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	502	1,500	32	16	48
Congo (Brazzaville)	0	0	0	0	0	0	0	0	500	16	0	16
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	184	184	0	6	6
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	410	410	0	13	13
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	1,322	1,322	0	43	43
Gabon	0	0	0	0	0	0	0	0	1,475	48	0	48
Germany	0	0	1	0	0	1	0	610	610	0	20	20
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	1,548	1,548	0	50	50
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	858	858	0	28	28
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	1,694	55	0	55
Netherlands	0	0	0	0	0	0	0	3,168	3,168	0	102	102
Netherlands Antilles	0	0	0	0	0	0	0	49	49	0	2	2
Norway	0	0	0	0	0	0	0	1,011	1,603	19	33	52
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	767	767	0	25	25
Russia	0	0	0	0	0	0	0	2,995	2,995	0	97	97
Spain	0	0	0	0	0	0	0	565	565	0	18	18
Sweden	0	0	0	0	0	0	0	743	743	0	24	24
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	884	884	0	29	29
United Kingdom	0	0	0	0	0	0	0	3,933	3,933	0	127	127
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	396	0	0	0	10,447	10,447	0	337	337
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	16	0	0	0	0	873	1,920	34	28	62
Total	131	6	40	799	272	66	1	52,746	99,820	1,519	1,701	3,220
Persian Gulf^b	0	0	0	0	0	0	0	0	4,738	153	0	153

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	6,897	0	0	0	0	0	0
Algeria	89	0	0	0	0	0	0
Angola	830	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	357	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	300	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,321	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	35,885	0	3,314	170	0	27	27
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	465	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	34,751	0	3,314	0	0	27	27
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	549	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	120	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	170	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	42,782	0	3,314	170	0	27	27
Persian Gulf^b	5,678	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	1	0	0	154	15	0	5	174
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	1	0	0	154	15	0	5	174
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	1	0	0	154	15	0	5	174
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	4	2	0	0	22	0	57	123	180
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	4	2	0	0	22	0	57	123	180
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	4	2	0	0	22	0	57	123	180
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	6,897	222	0	222
Algeria	0	0	0	0	0	0	0	0	89	3	0	3
Angola	0	0	0	0	0	0	0	0	830	27	0	27
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	357	12	0	12
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	300	10	0	10
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,321	172	0	172
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	89	62	5	50	271	54	2	4,428	40,313	1,158	143	1,300
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	465	15	0	15
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	89	62	5	50	271	53	2	4,257	39,008	1,121	137	1,258
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	549	18	0	18
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	1	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	120	4	0	4
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	170	170	0	5	5
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	89	62	5	50	271	54	2	4,428	47,210	1,380	143	1,523
Persian Gulf^b	0	0	0	0	0	0	0	0	5,678	183	0	183

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	115,254	248	376	2,322	0	0	0
Algeria	8,613	0	376	0	0	0	0
Angola	7,014	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	6,747	0	0	0	0	0	0
Kuwait	4,544	0	0	0	0	0	0
Libya	486	0	0	654	0	0	0
Nigeria	20,960	0	0	741	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	31,503	0	0	299	0	0	0
United Arab Emirates	951	0	0	0	0	0	0
Venezuela	34,436	248	0	628	0	0	0
Non OPEC	57,503	0	98	12,104	0	737	737
Argentina	523	0	0	0	0	231	231
Aruba	0	0	0	2,409	0	0	0
Australia	242	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,641	0	0	0
Brazil	3,870	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	136	0	0	0
Canada	3,083	0	0	59	0	0	0
Chad	956	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	895	0	0	0	0	0	0
Congo (Brazzaville)	472	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,390	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	957	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	673	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	375	0	0	0
Italy	0	0	0	64	0	52	52
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	116	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	36,135	0	0	1,121	0	0	0
Netherlands	0	0	0	1,150	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	406	0	0	641	0	0	0
Oman	522	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	640	0	0	1,382	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	135	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	2,006	0	0	0	0	0	0
United Kingdom	2,749	0	0	0	0	90	90
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	905	0	83	83
Yemen	0	0	0	0	0	0	0
Other	2,657	0	98	1,297	0	281	281
Total	172,757	248	474	14,426	0	737	737
Persian Gulf^b	43,745	0	0	299	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	7	7	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	7	7	0	0	0	0	0	0	0	0
Non OPEC	0	791	791	91	0	0	0	0	1,026	0	1,026
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	93	93	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	77	0	77
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	40	40	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	345	0	345
Spain	0	277	277	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	229	0	229
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	75	75	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	306	306	91	0	0	0	0	375	0	375
Total	0	798	798	91	0	0	0	0	1,026	0	1,026
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	18	165	392	1,391	2,801	4,584
Argentina	0	0	0	0	0	0	3	0	3
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	48	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	176	0	0	176
Canada	0	0	0	0	74	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	69	69
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	43	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	0	0	0
Netherlands	0	0	0	0	0	0	63	0	63
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	216	0	0	216
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	952	2,705	3,657
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	27	27
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	373	0	373
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	18	165	392	1,391	2,801	4,584
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	43	4,607	0	13	0	0	0	7,616	122,870	3,718	246	3,964
Algeria	0	4,186	0	0	0	0	0	4,562	13,175	278	147	425
Angola	0	0	0	0	0	0	0	0	7,014	226	0	226
Indonesia	0	421	0	0	0	0	0	421	421	0	14	14
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	6,747	218	0	218
Kuwait	0	0	0	0	0	0	0	0	4,544	147	0	147
Libya	43	0	0	0	0	0	0	697	1,183	16	22	38
Nigeria	0	0	0	0	0	0	0	741	21,701	676	24	700
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	299	31,802	1,016	10	1,026
United Arab Emirates	0	0	0	0	0	0	0	0	951	31	0	31
Venezuela	0	0	0	13	0	0	0	896	35,332	1,111	29	1,140
Non OPEC	1,781	1,121	23	246	1	199	0	23,038	80,541	1,855	743	2,598
Argentina	0	17	0	239	0	1	0	491	1,014	17	16	33
Aruba	100	0	0	0	0	0	0	2,509	2,509	0	81	81
Australia	0	650	0	0	0	0	0	650	892	8	21	29
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	1,642	1,642	0	53	53
Brazil	0	0	0	0	0	0	0	141	4,011	125	5	129
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	312	312	0	10	10
Canada	69	0	0	0	0	0	0	252	3,335	99	8	108
Chad	0	0	0	0	0	0	0	0	956	31	0	31
China	0	0	0	1	1	0	0	2	2	0	0	0
Colombia	0	0	0	0	0	0	0	0	895	29	0	29
Congo (Brazzaville)	0	0	0	0	0	0	0	0	472	15	0	15
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,390	45	0	45
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	957	31	0	31
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	36	0	0	0	3	0	39	39	0	1	1
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	1	6	0	2	0	828	828	0	27	27
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	375	375	0	12	12
Italy	0	0	0	0	0	21	0	137	137	0	4	4
Korea, South	0	0	0	0	0	168	0	211	211	0	7	7
Latvia	0	0	0	0	0	0	0	116	116	0	4	4
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	6	0	0	0	0	6	6	0	0	0
Mexico	1,540	0	0	0	0	0	0	2,719	38,854	1,166	88	1,253
Netherlands	0	0	0	0	0	0	0	1,213	1,213	0	39	39
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	857	1,263	13	28	41
Oman	0	0	0	0	0	0	0	0	522	17	0	17
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	44	418	0	0	0	0	0	5,846	6,486	21	189	209
Spain	0	0	0	0	0	0	0	277	277	0	9	9
Sweden	0	0	0	0	0	0	0	391	391	0	13	13
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	2,006	65	0	65
United Kingdom	28	0	0	0	0	0	0	566	3,315	89	18	107
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	988	988	0	32	32
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	16	0	0	3	0	2,470	5,127	86	80	165
Total	1,824	5,728	23	259	1	199	0	30,654	203,411	5,573	989	6,562
Persian Gulf^b	0	0	0	0	0	0	0	299	44,044	1,411	10	1,421

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	7,184	0	550	0	0	0	0
Canada	7,184	0	550	0	0	0	0
Other	0	0	0	0	0	0	0
Total	7,184	0	550	0	0	0	0
PAD District 5							
OPEC	20,701	0	45	616	0	0	0
Algeria	0	0	0	616	0	0	0
Angola	2,380	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	4,971	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,048	0	0	0	0	0	0
Nigeria	1,216	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,365	0	45	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	721	0	0	0	0	0	0
Non OPEC	14,002	0	57	837	0	290	290
Argentina	1,091	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Canada	3,192	0	57	0	0	34	34
China	0	0	0	0	0	0	0
Colombia	1,075	0	0	0	0	0	0
Ecuador	4,655	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Malaysia	0	0	0	455	0	0	0
Mexico	420	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	885	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	382	0	0	0
Other	2,684	0	0	0	0	256	256
Total	34,703	0	102	1,453	0	290	290
Persian Gulf^b	15,336	0	45	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	15	29	9	0	53
Canada	0	0	0	0	0	0	15	29	9	0	53
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	15	29	9	0	53
PAD District 5											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	1,104	1,104	0	0	0	285	0	0	0	285
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	323	323	0	0	0	26	0	0	0	26
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	259	0	0	0	259
Korea, South	0	126	126	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	493	493	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	162	162	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	1,104	1,104	0	0	0	285	0	0	0	285
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	1,523	0	0	46	377	423
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	5	0	0	46	30	76
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,518	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	347	347
Total	0	0	0	1,523	0	0	46	377	423
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	127	0	0	730	7,914	232	24	255
Canada	0	0	0	0	127	0	0	730	7,914	232	24	255
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	127	0	0	730	7,914	232	24	255
PAD District 5												
OPEC	0	0	0	0	0	0	0	661	21,362	668	21	689
Algeria	0	0	0	0	0	0	0	616	616	0	20	20
Angola	0	0	0	0	0	0	0	0	2,380	77	0	77
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	4,971	160	0	160
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	1,048	34	0	34
Nigeria	0	0	0	0	0	0	0	0	1,216	39	0	39
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	45	10,410	334	1	336
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	721	23	0	23
Non OPEC	118	0	0	34	100	0	1	4,772	18,774	452	154	606
Argentina	0	0	0	0	0	0	0	0	1,091	35	0	35
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	34	100	0	1	656	3,848	103	21	124
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	1,075	35	0	35
Ecuador	0	0	0	0	0	0	0	0	4,655	150	0	150
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	259	259	0	8	8
Korea, South	118	0	0	0	0	0	0	1,762	1,762	0	57	57
Malaysia	0	0	0	0	0	0	0	455	455	0	15	15
Mexico	0	0	0	0	0	0	0	0	420	14	0	14
Netherlands	0	0	0	0	0	0	0	493	493	0	16	16
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	162	162	0	5	5
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	885	29	0	29
Virgin Islands, U.S.	0	0	0	0	0	0	0	382	382	0	12	12
Other	0	0	0	0	0	0	0	603	3,287	87	19	106
Total	118	0	0	34	100	0	1	5,433	40,136	1,119	175	1,295
Persian Gulf^b	0	0	0	0	0	0	0	45	15,381	495	1	496

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	341,431	0	10,436	16,898	0	2,574	2,574
Algeria	30,881	0	8,399	15,514	0	0	0
Angola	38,000	0	291	0	0	0	0
Indonesia	0	0	245	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	681	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	13,003	0	0	234	0	0	0
Nigeria	144,520	0	422	0	0	44	44
Qatar	0	0	0	0	0	0	0
Saudi Arabia	60,247	0	207	0	0	463	463
United Arab Emirates	0	0	0	0	0	89	89
Venezuela	54,099	0	872	1,150	0	1,978	1,978
Non OPEC	201,402	0	14,854	44,556	3	122,579	122,582
Argentina	0	0	391	802	0	0	0
Aruba	0	0	0	3,347	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	531	531
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	930	0	1,881	1,881
Brazil	2,358	0	0	107	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	8,123	0	0	309	0	0	0
Canada	93,307	0	10,100	436	3	9,226	9,229
Chad	13,746	0	0	0	0	0	0
China	0	0	0	0	0	100	100
Colombia	5,879	0	0	0	0	0	0
Congo (Brazzaville)	9,233	0	94	0	0	0	0
Denmark	0	0	0	309	0	240	240
Ecuador	782	0	0	227	0	0	0
Egypt	403	0	0	0	0	832	832
Equatorial Guinea	2,354	0	716	0	0	0	0
Estonia	0	0	0	89	0	287	287
Finland	0	0	0	0	0	1,629	1,629
France	0	0	0	193	0	10,359	10,359
Gabon	21,997	0	0	0	0	0	0
Germany	0	0	0	6,362	0	6,831	6,831
Guatemala	0	0	0	0	0	0	0
India	0	0	0	1,216	0	0	0
Italy	0	0	0	717	0	6,877	6,877
Korea, South	0	0	2	0	0	0	0
Latvia	0	0	0	97	0	0	0
Lithuania	0	0	0	287	0	1,328	1,328
Malaysia	0	0	0	0	0	0	0
Mexico	7,064	0	0	0	0	700	700
Netherlands	0	0	0	1,691	0	10,282	10,282
Netherlands Antilles	0	0	0	100	0	0	0
Norway	12,806	0	2,119	2,390	0	8,406	8,406
Oman	0	0	0	0	0	0	0
Portugal	0	0	227	0	0	2,201	2,201
Russia	738	0	0	15,675	0	7,294	7,294
Spain	0	0	40	0	0	2,723	2,723
Sweden	0	0	407	0	0	1,185	1,185
Syria	0	0	0	386	0	0	0
Trinidad and Tobago	0	0	100	319	0	0	0
United Kingdom	5,794	0	658	229	0	22,325	22,325
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,159	0	23,198	23,198
Yemen	0	0	0	0	0	0	0
Other	16,818	0	0	3,179	0	4,144	4,144
Total	542,833	0	25,290	61,454	3	125,153	125,156
Persian Gulf^b	60,928	0	207	0	0	552	552

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	3,014	21,490	24,504	0	0	0	1,309	0	1,367	2,691	5,367
Algeria	295	787	1,082	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	815	0	0	0	815
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	696	696	0	0	0	0	0	0	0	0
Nigeria	494	5,518	6,012	0	0	0	0	0	0	0	0
Qatar	74	16	90	0	0	0	0	0	0	0	0
Saudi Arabia	12	465	477	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	2,139	14,008	16,147	0	0	0	494	0	1,367	2,691	4,552
Non OPEC	108,075	96,693	204,768	7,590	0	0	45,543	2,081	23,435	8,113	79,172
Argentina	719	1,650	2,369	0	0	0	71	0	0	0	71
Aruba	0	0	0	0	0	0	0	295	230	0	525
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	3,886	3,681	7,567	0	0	0	264	0	0	0	264
Brazil	0	128	128	3,818	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	43,363	1,811	45,174	14	0	0	28,337	472	3,218	4,341	36,368
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	301	301
Ecuador	0	184	184	100	0	0	0	0	0	0	0
Egypt	0	1,269	1,269	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	4,940	4,940	0	0	0	0	122	278	0	400
Finland	833	4,596	5,429	0	0	0	0	0	0	0	0
France	2,966	7,491	10,457	0	0	0	0	0	0	0	0
Gabon	0	101	101	0	0	0	0	0	0	0	0
Germany	1,188	1,824	3,012	0	0	0	162	0	205	0	367
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	667	4,739	5,406	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	168	1,959	2,127	0	0	0	0	0	0	1,227	1,227
Lithuania	628	0	628	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	67	0	95	117	279
Mexico	0	0	0	0	0	0	200	262	0	0	462
Netherlands	6,304	14,373	20,677	0	0	0	275	0	0	0	275
Netherlands Antilles	0	311	311	0	0	0	0	0	0	0	0
Norway	661	2,869	3,530	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	3,519	2,759	6,278	0	0	0	0	0	0	0	0
Russia	1,690	9,552	11,242	0	0	0	376	0	3,724	1,942	6,042
Spain	374	9,496	9,870	0	0	0	0	0	0	0	0
Sweden	249	2,342	2,591	4	0	0	292	232	116	0	640
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	537	3,266	3,803	1,058	0	0	258	0	0	0	258
United Kingdom	13,724	12,747	26,471	0	0	0	0	0	114	0	114
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	25,770	0	25,770	62	0	0	14,976	698	15,023	185	30,882
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	829	4,605	5,434	2,534	0	0	260	0	432	0	692
Total	111,089	118,183	229,272	7,590	0	0	46,852	2,081	24,802	10,804	84,539
Persian Gulf^b	86	481	567	0	0	0	5	0	0	0	5

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	12,960	256	1,375	1,510	4,362	7,247
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	1,137	0	1,137
Indonesia	0	0	0	0	0	131	5	11	147
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	322	0	0	0	0	0
Libya	0	0	0	0	0	608	0	0	608
Nigeria	0	0	0	0	256	0	368	0	368
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	12,638	0	636	0	4,351	4,987
Non OPEC	1,075	81	0	22,529	1,297	10,611	13,135	46,981	70,727
Argentina	0	0	0	0	0	567	1,913	208	2,688
Aruba	0	0	0	831	0	0	0	165	165
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	582	220	72	874
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	79	0	0	3	3
Brazil	0	0	0	0	0	903	3,493	117	4,513
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	41	0	41
Canada	611	81	0	4,342	1,063	1,704	3,863	15,394	20,961
Chad	0	0	0	0	0	169	195	10	374
China	0	0	0	0	0	0	0	3	3
Colombia	0	0	0	0	0	224	542	4,762	5,528
Congo (Brazzaville)	0	0	0	0	0	0	265	0	265
Denmark	0	0	0	0	0	0	732	0	732
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	608	11	0	619
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	449	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	407	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	380	380
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	56	0	0	45	0	546	0	894	1,440
Netherlands	0	0	0	50	109	0	0	493	493
Netherlands Antilles	0	0	0	0	0	635	0	1,066	1,701
Norway	0	0	0	0	0	0	347	0	347
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	45	2,321	15	4,302	6,638
Spain	0	0	0	0	0	65	0	1,970	2,035
Sweden	0	0	0	0	0	0	0	834	834
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	320	0	6,627	6,947
United Kingdom	0	0	0	0	0	976	0	1,950	2,926
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	83	0	0	16,307	0	86	479	5,587	6,152
Yemen	0	0	0	0	0	0	0	0	0
Other	325	0	0	0	1	894	1,019	2,144	4,057
Total	1,075	81	0	35,489	1,553	11,986	14,645	51,343	77,974
Persian Gulf^b	0	0	0	322	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	295	0	0	334	4,881	9	0	85,761	427,192	935	235	1,170
Algeria	0	0	0	0	0	0	0	24,995	55,876	85	68	153
Angola	0	0	0	0	0	0	0	1,428	39,428	104	4	108
Indonesia	0	0	0	0	0	0	0	1,207	1,207	0	3	3
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	681	2	0	2
Kuwait	0	0	0	0	0	0	0	322	322	0	1	1
Libya	0	0	0	0	0	0	0	1,538	14,541	36	4	40
Nigeria	295	0	0	0	0	0	0	7,397	151,917	396	20	416
Qatar	0	0	0	0	0	0	0	90	90	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,147	61,394	165	3	168
United Arab Emirates	0	0	0	0	0	0	0	89	89	0	0	0
Venezuela	0	0	0	334	4,881	9	0	47,548	101,647	148	130	278
Non OPEC	1,256	74	397	6,918	4,506	1,053	20	583,540	784,942	552	1,599	2,151
Argentina	0	0	0	0	0	0	0	6,321	6,321	0	17	17
Aruba	0	0	0	2,457	0	0	0	7,325	7,325	0	20	20
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,405	1,405	0	4	4
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	10	0	0	0	0	10	0	10,744	10,744	0	29	29
Brazil	0	0	6	0	0	0	0	8,572	10,930	6	23	30
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	350	8,473	22	1	23
Canada	1,088	74	72	191	4,506	903	20	135,233	228,540	256	371	626
Chad	0	0	0	0	0	0	0	374	14,120	38	1	39
China	0	0	100	0	0	2	0	205	205	0	1	1
Colombia	0	0	0	0	0	0	0	5,528	11,407	16	15	31
Congo (Brazzaville)	0	0	0	0	0	0	0	359	9,592	25	1	26
Denmark	0	0	0	0	0	0	0	1,582	1,582	0	4	4
Ecuador	0	0	0	0	0	0	0	511	1,293	2	1	4
Egypt	0	0	23	0	0	0	0	2,124	2,527	1	6	7
Equatorial Guinea	0	0	0	0	0	0	0	716	3,070	6	2	8
Estonia	0	0	0	0	0	0	0	5,716	5,716	0	16	16
Finland	0	0	0	0	0	0	0	7,058	7,058	0	19	19
France	0	0	30	0	0	35	0	21,693	21,693	0	59	59
Gabon	0	0	0	0	0	0	0	101	22,098	60	0	61
Germany	0	0	14	1	0	36	0	16,623	16,623	0	46	46
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	1,665	1,665	0	5	5
Italy	55	0	8	0	0	30	0	13,093	13,093	0	36	36
Korea, South	0	0	0	0	0	24	0	433	433	0	1	1
Latvia	0	0	0	0	0	0	0	3,451	3,451	0	9	9
Lithuania	0	0	0	0	0	0	0	2,623	2,623	0	7	7
Malaysia	0	0	7	0	0	0	0	297	297	0	1	1
Mexico	0	0	0	0	0	0	0	2,703	9,767	19	7	27
Netherlands	0	0	2	0	0	0	0	33,579	33,579	0	92	92
Netherlands Antilles	0	0	0	0	0	0	0	2,112	2,112	0	6	6
Norway	0	0	0	0	0	0	0	16,792	29,598	35	46	81
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	8,706	8,706	0	24	24
Russia	0	0	0	0	0	0	0	46,936	47,674	2	129	131
Spain	0	0	2	0	0	0	0	14,670	14,670	0	40	40
Sweden	0	0	0	0	0	9	0	5,755	5,755	0	16	16
Syria	0	0	0	0	0	0	0	386	386	0	1	1
Trinidad and Tobago	0	0	0	0	0	0	0	12,583	12,583	0	34	34
United Kingdom	0	0	0	0	0	3	0	52,726	58,520	16	144	160
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,269	0	0	0	111,882	111,882	0	307	307
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	103	0	133	0	0	1	0	20,603	37,421	46	56	103
Total	1,551	74	397	7,252	9,387	1,062	20	669,301	1,212,134	1,487	1,834	3,321
Persian Gulf^b	0	0	0	0	0	0	0	1,653	62,581	167	5	171

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	126,080	0	0	0	0	0	0
Algeria	25,688	0	0	0	0	0	0
Angola	10,499	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	558	0	0	0	0	0	0
Kuwait	7,380	0	0	0	0	0	0
Libya	1,026	0	0	0	0	0	0
Nigeria	20,516	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	58,743	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,670	0	0	0	0	0	0
Non OPEC	417,090	396	32,911	1,407	0	523	523
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	430	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	140	0	0	0
Brazil	4,645	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	407,169	396	32,911	242	0	523	523
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	549	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	347	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	2,058	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	228	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	197	0	0	0
Mexico	992	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	280	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	170	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,050	0	0	0	0	0	0
Total	543,170	396	32,911	1,407	0	523	523
Persian Gulf^b	66,681	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	1	230	231	29	0	0	1,264	609	86	188	2,147
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	1	230	231	29	0	0	1,264	609	86	188	2,147
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	1	230	231	29	0	0	1,264	609	86	188	2,147
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	6	31	0	7	438	0	1,350	1,223	2,573
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	6	31	0	7	438	0	1,349	1,223	2,572
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	1	0	1
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	6	31	0	7	438	0	1,350	1,223	2,573
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	126,080	345	0	345
Algeria	0	0	0	0	0	0	0	0	25,688	70	0	70
Angola	0	0	0	0	0	0	0	0	10,499	29	0	29
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	558	2	0	2
Kuwait	0	0	0	0	0	0	0	0	7,380	20	0	20
Libya	0	0	0	0	0	0	0	0	1,026	3	0	3
Nigeria	0	0	0	0	0	0	0	0	20,516	56	0	56
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	58,743	161	0	161
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,670	5	0	5
Non OPEC	1,279	679	46	401	1,373	1,279	77	45,836	462,926	1,143	126	1,268
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	430	430	0	1	1
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	140	140	0	0	0
Brazil	0	0	0	0	0	0	0	0	4,645	13	0	13
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	1,279	679	38	401	1,373	1,266	77	44,649	451,818	1,116	122	1,238
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	549	2	0	2
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	347	1	0	1
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	2,058	6	0	6
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	3	0	3	3	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	1	0	0	0	0	2	2	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	228	228	0	1	1
Italy	0	0	0	0	0	3	0	3	3	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	197	197	0	1	1
Mexico	0	0	0	0	0	0	0	0	992	3	0	3
Netherlands	0	0	3	0	0	0	0	3	3	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	280	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	170	170	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	4	0	0	7	0	11	1,061	3	0	3
Total	1,279	679	46	401	1,373	1,279	77	45,836	589,006	1,488	126	1,614
Persian Gulf^b	0	0	0	0	0	0	0	0	66,681	183	0	183

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	1,292,182	8,085	19,650	28,186	0	889	889
Algeria	105,186	0	7,408	26	0	0	0
Angola	99,936	0	0	1,358	0	0	0
Indonesia	0	0	0	1,405	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	115,481	0	0	0	0	0	0
Kuwait	56,626	0	0	0	0	0	0
Libya	12,783	0	749	6,869	0	0	0
Nigeria	223,901	0	4,117	5,395	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	317,952	0	3,287	763	0	672	672
United Arab Emirates	951	0	0	128	0	0	0
Venezuela	359,366	8,085	4,089	11,751	0	217	217
Non OPEC	758,617	2,053	7,337	144,531	0	9,321	9,321
Argentina	5,977	0	0	691	0	1,696	1,696
Aruba	0	200	0	26,932	0	0	0
Australia	739	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	312	0	0	0
Belgium	0	0	11	17,775	0	0	0
Brazil	29,949	0	156	765	0	985	985
Brunei	0	0	0	0	0	0	0
Cameroon	1,369	0	0	438	0	0	0
Canada	34,390	0	0	859	0	0	0
Chad	10,395	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	31,510	0	0	0	0	0	0
Congo (Brazzaville)	13,417	0	0	367	0	0	0
Denmark	0	0	0	221	0	0	0
Ecuador	15,289	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	14,607	0	459	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	132	844	0	571	571
Gabon	900	0	0	0	0	319	319
Germany	0	0	0	5,978	0	1,520	1,520
Guatemala	3,975	0	0	0	0	0	0
India	0	0	0	5,214	0	0	0
Italy	0	0	58	2,060	0	362	362
Korea, South	0	0	0	351	0	0	0
Latvia	0	0	0	400	0	0	0
Lithuania	0	0	0	877	0	300	300
Malaysia	0	0	0	717	0	0	0
Mexico	497,210	1,078	587	11,364	0	200	200
Netherlands	0	0	284	5,972	0	234	234
Netherlands Antilles	0	0	0	395	0	135	135
Norway	5,914	0	5,361	5,496	0	0	0
Oman	3,462	0	0	0	0	0	0
Portugal	0	0	0	270	0	0	0
Russia	30,664	0	0	30,213	0	0	0
Spain	0	0	42	238	0	444	444
Sweden	0	0	0	465	0	0	0
Syria	627	0	0	0	0	0	0
Trinidad and Tobago	16,548	775	0	1,610	0	138	138
United Kingdom	31,033	0	0	3,286	0	1,602	1,602
Vietnam	341	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	8,750	0	83	83
Yemen	0	0	0	269	0	0	0
Other	10,301	0	247	11,402	0	732	732
Total	2,050,799	10,138	26,987	172,717	0	10,210	10,210
Persian Gulf^b	491,010	0	3,287	1,694	0	672	672

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	108	3,792	3,900	0	0	0	62	0	632	0	694
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	62	0	0	0	62
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	96	96	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	306	306	0	0	0	0	0	632	0	632
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	108	3,390	3,498	0	0	0	0	0	0	0	0
Non OPEC	878	17,333	18,211	1,368	0	0	2,598	206	5,230	120	8,154
Argentina	0	218	218	0	0	0	0	0	113	0	113
Aruba	0	598	598	0	0	0	0	145	0	120	265
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	468	468	0	0	0	0	0	162	0	162
Brazil	0	515	515	497	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	62	62	0	0	0	1,970	0	0	0	1,970
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	485	485	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	376	0	376
France	0	1,173	1,173	0	0	0	0	0	103	0	103
Gabon	260	0	260	0	0	0	0	0	0	0	0
Germany	0	504	504	0	0	0	0	0	77	0	77
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	537	745	1,282	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	1,855	1,855	0	0	0	0	0	0	0	0
Netherlands	81	2,687	2,768	0	0	0	154	0	0	0	154
Netherlands Antilles	0	460	460	0	0	0	0	0	0	0	0
Norway	0	63	63	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	40	40	0	0	0	0	0	0	0	0
Russia	0	938	938	0	0	0	0	0	1,898	0	1,898
Spain	0	2,979	2,979	0	0	0	122	61	0	0	183
Sweden	0	1	1	0	0	0	0	0	229	0	229
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	0	788	788	23	0	0	0	0	0	0	0
United Kingdom	0	1,061	1,061	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	226	226	0	0	0	0	0	110	0	110
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	1,467	1,467	848	0	0	352	0	1,670	0	2,022
Total	986	21,125	22,111	1,368	0	0	2,660	206	5,862	120	8,848
Persian Gulf^b	0	306	306	0	0	0	0	0	632	0	632

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	590	988	1,196	1,668	360	3,224
Algeria	0	0	0	21	26	0	0	0	0
Angola	0	0	0	0	0	0	1,129	0	1,129
Indonesia	0	0	0	0	0	206	0	0	206
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	316	0	0	0	0	0
Libya	0	0	0	0	0	280	0	0	280
Nigeria	0	0	0	0	0	375	364	0	739
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	928	0	0	260	260
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	253	34	335	175	0	510
Non OPEC	7	0	0	833	2,900	3,031	13,370	22,861	39,262
Argentina	0	0	0	0	0	0	73	0	73
Aruba	0	0	0	335	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	46	149	102	0	251
Brazil	0	0	0	0	318	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	479	0	0	479
Canada	0	0	0	0	629	0	77	0	77
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	1	1
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	242	0	0	242
Ecuador	0	0	0	0	0	65	0	0	65
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	8	0	110	162	272
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	5	24	0	354	387	741
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	871	362	1,233
Italy	0	0	0	0	16	0	0	1,446	1,446
Korea, South	0	0	0	330	851	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	7	0	0	0	0	0	0	0	0
Mexico	0	0	0	163	14	368	0	5,721	6,089
Netherlands	0	0	0	0	222	0	63	288	351
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	216	167	0	383
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	6	0	0	0	0
Russia	0	0	0	0	0	811	9,830	12,993	23,634
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	380	0	277	657
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	321	342	249	912
United Kingdom	0	0	0	0	180	0	373	169	542
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	471	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	115	0	1,008	806	1,814
Total	7	0	0	1,423	3,888	4,227	15,038	23,221	42,486
Persian Gulf^b	0	0	0	316	928	0	0	360	360

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	2,366	44,174	0	980	71	91	13	113,901	1,406,083	3,540	312	3,852
Algeria	272	41,351	0	0	0	0	0	49,104	154,290	288	135	423
Angola	0	0	0	0	0	0	0	2,487	102,423	274	7	281
Indonesia	0	1,355	0	0	0	0	0	3,028	3,028	0	8	8
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	115,481	316	0	316
Kuwait	0	0	0	908	0	0	0	1,224	57,850	155	3	158
Libya	641	1,310	0	0	0	0	0	9,945	22,728	35	27	62
Nigeria	522	158	0	0	0	0	0	10,931	234,832	613	30	643
Qatar	0	0	0	0	0	0	0	491	491	0	1	1
Saudi Arabia	890	0	0	0	0	0	0	7,738	325,690	871	21	892
United Arab Emirates	0	0	0	0	0	0	0	228	1,179	3	1	3
Venezuela	41	0	0	72	71	91	13	28,725	388,091	985	79	1,063
Non OPEC	28,324	9,781	412	2,726	4	3,198	35	278,625	1,037,242	2,078	763	2,842
Argentina	399	164	0	1,320	0	41	0	4,715	10,692	16	13	29
Aruba	1,076	0	0	0	0	0	0	29,406	29,406	0	81	81
Australia	0	650	0	0	0	0	0	650	1,389	2	2	4
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	312	312	0	1	1
Belgium	18	292	0	0	0	4	0	19,027	19,027	0	52	52
Brazil	260	0	0	404	0	0	34	3,949	33,898	82	11	93
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	45	0	0	0	0	0	0	962	2,331	4	3	6
Canada	1,823	49	0	390	0	1	0	5,910	40,300	94	16	110
Chad	0	0	0	0	0	0	0	0	10,395	28	0	28
China	0	0	107	468	1	1	0	578	578	0	2	2
Colombia	101	0	0	0	0	0	0	101	31,611	86	0	87
Congo (Brazzaville)	0	0	0	0	0	0	0	367	13,784	37	1	38
Denmark	0	0	0	0	0	0	0	463	463	0	1	1
Ecuador	180	0	0	0	0	0	0	245	15,534	42	1	43
Egypt	0	0	0	0	0	0	0	485	485	0	1	1
Equatorial Guinea	0	0	0	0	0	0	0	459	15,066	40	1	41
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	376	376	0	1	1
France	16	511	45	0	0	32	0	3,707	3,707	0	10	10
Gabon	0	0	0	0	0	0	0	579	1,479	2	2	4
Germany	127	0	14	31	0	49	0	9,070	9,070	0	25	25
Guatemala	0	0	0	0	0	0	0	0	3,975	11	0	11
India	764	378	15	0	3	0	0	7,607	7,607	0	21	21
Italy	724	0	0	0	0	243	0	6,191	6,191	0	17	17
Korea, South	327	22	0	0	0	2,620	0	4,501	4,501	0	12	12
Latvia	0	0	0	0	0	0	0	400	400	0	1	1
Lithuania	0	0	0	0	0	0	0	1,177	1,177	0	3	3
Malaysia	0	435	149	0	0	0	0	1,308	1,308	0	4	4
Mexico	16,890	0	3	0	0	0	0	38,243	535,453	1,362	105	1,467
Netherlands	840	131	0	0	0	0	0	10,956	10,956	0	30	30
Netherlands Antilles	0	0	0	0	0	83	0	1,073	1,073	0	3	3
Norway	0	2,558	0	74	0	0	0	13,935	19,849	16	38	54
Oman	0	0	0	0	0	0	0	0	3,462	9	0	9
Portugal	0	0	0	0	0	0	0	316	316	0	1	1
Russia	347	4,250	0	0	0	0	0	61,280	91,944	84	168	252
Spain	153	75	0	0	0	61	0	4,175	4,175	0	11	11
Sweden	0	0	0	0	0	14	0	1,366	1,366	0	4	4
Syria	0	0	0	0	0	0	0	389	1,016	2	1	3
Trinidad and Tobago	50	0	0	0	0	0	0	4,296	20,844	45	12	57
United Kingdom	483	0	4	4	0	0	0	7,265	38,298	85	20	105
Vietnam	0	0	0	0	0	0	0	0	341	1	0	1
Virgin Islands, U.S.	328	0	0	0	0	0	0	10,044	10,044	0	28	28
Yemen	0	0	0	0	0	0	0	269	269	0	1	1
Other	3,373	266	75	35	0	49	1	22,473	32,774	28	62	90
Total	30,690	53,955	412	3,706	75	3,289	48	392,526	2,443,325	5,619	1,075	6,694
Persian Gulf^b	890	0	0	908	0	0	0	9,993	501,003	1,345	27	1,373

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	99,993	30	4,007	0	0	22	22
Canada	99,993	30	4,007	0	0	22	22
Other	0	0	0	0	0	0	0
Total	99,993	30	4,007	0	0	22	22
PAD District 5							
OPEC	209,072	0	134	8,711	0	2,053	2,053
Algeria	0	0	0	8,711	0	0	0
Angola	32,780	0	0	0	0	0	0
Indonesia	5,505	0	0	0	0	66	66
Iran	0	0	0	0	0	0	0
Iraq	60,289	0	0	0	0	0	0
Kuwait	300	0	0	0	0	0	0
Libya	3,982	0	0	0	0	0	0
Nigeria	5,919	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	93,303	0	45	0	0	1,985	1,985
United Arab Emirates	2,288	0	0	0	0	2	2
Venezuela	4,706	0	89	0	0	0	0
Non OPEC	210,303	0	1,095	16,821	0	10,180	10,180
Argentina	6,179	0	0	0	0	0	0
Aruba	0	0	0	2,307	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	24,023	0	0	0	0	0	0
Brunei	3,838	0	0	0	0	0	0
Canada	45,674	0	1,094	40	0	831	831
China	2,361	0	0	88	0	27	27
Colombia	12,161	0	0	0	0	0	0
Ecuador	55,720	0	0	451	0	0	0
Finland	0	0	0	452	0	877	877
Germany	0	0	0	0	0	0	0
Japan	0	0	0	550	0	40	40
Korea, South	0	0	1	122	0	2,553	2,553
Malaysia	331	0	0	2,329	0	31	31
Mexico	9,214	0	0	75	0	0	0
Netherlands	0	0	0	64	0	2	2
Netherlands Antilles	0	0	0	0	0	0	0
Oman	8,076	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	1,841	0	0	1,394	0	0	0
Singapore	0	0	0	93	0	706	706
Sweden	0	0	0	1,417	0	130	130
Taiwan	0	0	0	0	0	2,132	2,132
United Kingdom	0	0	0	514	0	1,220	1,220
Vietnam	10,815	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,802	0	309	309
Other	30,070	0	0	4,123	0	1,322	1,322
Total	419,375	0	1,229	25,532	0	12,233	12,233
Persian Gulf^b	156,180	0	45	0	0	1,987	1,987

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	10	0	0	1,985	832	243	1	3,061
Canada	0	0	0	10	0	0	1,985	832	243	1	3,061
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	10	0	0	1,985	832	243	1	3,061
PAD District 5											
OPEC	0	2,376	2,376	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	382	382	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1,724	1,724	0	0	0	0	0	0	0	0
United Arab Emirates	0	270	270	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	2,302	18,085	20,387	1,351	0	0	9,572	1,252	382	74	11,280
Argentina	0	0	0	0	0	0	56	0	0	0	56
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	100	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	36	3,837	3,873	5	0	0	1,581	399	78	0	2,058
China	4	745	749	0	0	0	50	0	0	0	50
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	297	197	494	0	0	0	0	0	0	0	0
Germany	0	173	173	0	0	0	0	0	0	0	0
Japan	0	1,080	1,080	0	0	0	5,249	662	139	0	6,050
Korea, South	70	2,115	2,185	0	0	0	2,177	191	15	0	2,383
Malaysia	11	278	289	0	0	0	320	0	0	0	320
Mexico	0	50	50	0	0	0	0	0	0	0	0
Netherlands	0	1,651	1,651	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	220	220	0	0	0	0	0	0	0	0
Singapore	536	958	1,494	0	0	0	139	0	0	0	139
Sweden	0	255	255	0	0	0	0	0	0	0	0
Taiwan	79	2,739	2,818	0	0	0	0	0	0	0	0
United Kingdom	940	1,798	2,738	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	319	363	682	0	0	0	0	0	0	0	0
Other	10	1,626	1,636	1,246	0	0	0	0	150	74	224
Total	2,302	20,461	22,763	1,351	0	0	9,572	1,252	382	74	11,280
Persian Gulf^b	0	1,994	1,994	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	25	0	0	0	0	0
Algeria	0	0	0	25	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	3	0	76	0	0	0	0	0
Canada	0	3	0	4	0	0	0	0	0
Other	0	0	0	72	0	0	0	0	0
Total	0	3	0	101	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	1,720	0	0	0	346	346
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	833	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	263	0	0	0	346	346
Non OPEC	165	2	0	40,294	164	487	1,609	10,070	12,166
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	373	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	2	2	0	444	29	0	273	812	1,085
China	0	0	0	462	0	0	0	0	0
Colombia	0	0	0	222	0	0	0	365	365
Ecuador	0	0	0	0	0	0	350	484	834
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	2,063	135	66	202	0	268
Korea, South	163	0	0	31,925	0	0	0	0	0
Malaysia	0	0	0	0	0	98	0	0	98
Mexico	0	0	0	416	0	0	0	3,708	3,708
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	221	2,234	2,455
Singapore	0	0	0	1,433	0	0	250	0	250
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	2,307	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	365	365
Other	0	0	0	649	0	323	313	1,771	2,407
Total	165	2	0	42,014	164	487	1,609	10,416	12,512
Persian Gulf^b	0	0	0	1,457	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	25	25	0	0	0
Algeria	0	0	0	0	0	0	0	25	25	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	992	4	4	8,209	108,202	274	22	296
Canada	0	0	0	0	992	4	4	8,137	108,130	274	22	296
Other	0	0	0	0	0	0	0	72	72	0	0	0
Total	0	0	0	0	992	4	4	8,234	108,227	274	23	297
PAD District 5												
OPEC	0	0	0	0	172	0	0	15,512	224,584	573	42	615
Algeria	0	0	0	0	0	0	0	8,711	8,711	0	24	24
Angola	0	0	0	0	0	0	0	0	32,780	90	0	90
Indonesia	0	0	0	0	0	0	0	448	5,953	15	1	16
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	60,289	165	0	165
Kuwait	0	0	0	0	0	0	0	833	1,133	1	2	3
Libya	0	0	0	0	0	0	0	0	3,982	11	0	11
Nigeria	0	0	0	0	0	0	0	0	5,919	16	0	16
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	4,378	97,681	256	12	268
United Arab Emirates	0	0	0	0	0	0	0	272	2,560	6	1	7
Venezuela	0	0	0	0	172	0	0	870	5,576	13	2	15
Non OPEC	538	17	387	344	1,079	268	3	117,655	327,958	576	322	899
Argentina	0	0	0	0	0	0	0	56	6,235	17	0	17
Aruba	0	0	0	0	0	0	0	3,011	3,011	0	8	8
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	100	24,123	66	0	66
Brunei	0	0	0	0	0	0	0	0	3,838	11	0	11
Canada	0	17	0	344	597	62	3	10,904	56,578	125	30	155
China	0	0	323	0	0	0	0	1,699	4,060	6	5	11
Colombia	0	0	0	0	0	0	0	587	12,748	33	2	35
Ecuador	0	0	0	0	0	0	0	1,285	57,005	153	4	156
Finland	0	0	0	0	0	0	0	1,823	1,823	0	5	5
Germany	0	0	1	0	0	8	0	182	182	0	0	0
Japan	95	0	36	0	482	2	0	11,339	11,339	0	31	31
Korea, South	443	0	2	0	0	176	0	39,953	39,953	0	109	109
Malaysia	0	0	7	0	0	0	0	3,074	3,405	1	8	9
Mexico	0	0	0	0	0	1	0	4,250	13,464	25	12	37
Netherlands	0	0	0	0	0	0	0	1,717	1,717	0	5	5
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	8,076	22	0	22
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	4,069	5,910	5	11	16
Singapore	0	0	5	0	0	0	0	4,278	4,278	0	12	12
Sweden	0	0	0	0	0	6	0	1,808	1,808	0	5	5
Taiwan	0	0	13	0	0	0	0	7,270	7,270	0	20	20
United Kingdom	0	0	0	0	0	0	0	4,472	4,472	0	12	12
Vietnam	0	0	0	0	0	0	0	0	10,815	30	0	30
Virgin Islands, U.S.	0	0	0	0	0	0	0	4,158	4,158	0	11	11
Other	0	0	0	0	0	13	0	11,620	41,690	82	32	114
Total	538	17	387	344	1,251	268	3	133,167	552,542	1,149	365	1,514
Persian Gulf^b	0	0	0	0	0	0	0	5,483	161,663	428	15	443

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, December 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	440	169	0	16	0	626	20
Natural Gas Liquids	40	700	1,155	181	323	2,398	77
Pentanes Plus	1	385	0	179	8	572	18
Liquefied Petroleum Gases	39	315	1,155	3	314	1,826	59
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	35	37	1,009	3	314	1,398	45
Normal Butane/Butylene	4	278	146	0	0	428	14
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	129	135	2,245	1	247	2,757	89
Other Hydrocarbons/Oxygenates	66	43	1,851	1	218	2,180	70
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	66	43	1,851	1	218	2,180	70
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	0	1,675	0	10	1,685	54
Other Oxygenates	66	43	176	1	208	494	16
Motor Gasoline Blend. Comp	63	92	394	0	29	578	19
Reformulated	0	0	0	0	0	0	0
Conventional	63	92	394	0	29	578	19
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	3,214	1,455	27,491	41	4,505	36,705	1,184
Finished Motor Gasoline	747	287	5,369	0	4	6,406	207
Reformulated	8	1	1,435	0	1	1,444	47
Conventional	739	287	3,934	0	3	4,962	160
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	7	247	858	0	316	1,427	46
Kerosene	0	1	44	0	31	76	2
Distillate Fuel Oil	847	160	4,941	21	1,167	7,136	230
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	716	83	3,627	21	871	5,318	172
Greater than 500 ppm sulfur	131	77	1,314	0	297	1,818	59
Residual Fuel Oil	536	166	8,713	1	1,002	10,417	336
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	97	0	444	0	262	803	26
Lubricants	186	121	1,090	7	88	1,492	48
Waxes	51	48	46	0	5	150	5
Petroleum Coke	584	322	5,739	2	1,578	8,225	265
Asphalt and Road Oil	148	103	236	10	52	549	18
Miscellaneous Products	11	0	11	0	1	23	1
Total	3,822	2,459	30,891	240	5,075	42,487	1,371

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-December 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	3,692	5,988	0	305	21	10,006	27
Natural Gas Liquids	778	6,749	11,920	1,314	4,823	25,584	70
Pentanes Plus	80	3,304	0	1,214	177	4,776	13
Liquefied Petroleum Gases	698	3,445	11,920	99	4,646	20,809	57
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	320	681	11,315	20	3,164	15,501	42
Normal Butane/Butylene	378	2,763	605	80	1,482	5,308	15
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	2,922	1,031	25,353	4	2,739	32,049	88
Other Hydrocarbons/Oxygenates	1,835	338	21,522	4	2,316	26,013	71
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,835	338	21,522	4	2,316	26,013	71
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	295	10	20,122	0	36	20,463	56
Other Oxygenates	1,540	328	1,399	4	2,280	5,550	15
Motor Gasoline Blending Components (MGBC)	1,087	693	3,832	0	424	6,036	17
Reformulated	2	0	1	0	1	4	0
Conventional	1,085	693	3,830	0	423	6,032	17
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	44,159	17,041	315,291	282	66,135	442,908	1,213
Finished Motor Gasoline	5,470	3,181	36,344	1	1,373	46,369	127
Reformulated	225	1	5,277	0	287	5,788	16
Conventional	5,246	3,181	31,067	1	1,087	40,580	111
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	1,655	2,410	5,305	0	5,640	15,010	41
Kerosene	656	8	2,364	0	120	3,148	9
Distillate Fuel Oil	12,598	1,416	63,675	27	9,753	87,471	240
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	8,761	980	40,270	27	6,991	57,029	156
Greater than 500 ppm sulfur	3,837	436	23,406	0	2,763	30,442	83
Residual Fuel Oil	14,696	2,529	84,049	22	15,170	116,466	319
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	324	7	3,917	0	2,239	6,487	18
Lubricants	1,897	2,045	17,910	114	1,554	23,520	64
Waxes	580	249	927	3	70	1,829	5
Petroleum Coke	4,829	2,953	96,271	41	29,391	133,485	366
Asphalt and Road Oil	1,304	2,241	2,339	75	798	6,757	19
Miscellaneous Products	148	2	2,190	0	26	2,365	6
Total	51,550	30,809	352,564	1,905	73,719	510,548	1,399

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2007
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	8	0	0	2	2
Bahamas	0	0	5	0	2	67	70
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	26	26
Brazil	0	0	0	0	0	0	0
Canada	626	572	414	0	1	908	908
Cayman Islands	0	0	0	0	0	12	12
Chile	0	0	0	0	0	543	543
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	110	110
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	231	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	2	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	114	0	0	0	0
Honduras	0	0	100	0	2	119	122
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	1	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	1
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	913	0	1,435	3,169	4,604
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	3	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	20	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	2	2
Venezuela	0	0	0	0	0	0	0
Other	0	0	14	0	4	4	6
Total	626	572	1,826	0	1,444	4,962	6,406

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2007 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	18	0	366	0	0	366
Australia	0	1	1	0	0	0	0	0	0	0	0
Bahamas	0	52	52	0	0	19	0	0	15	0	15
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	2	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	22	0	22
Brazil	0	0	0	0	0	41	0	0	0	0	0
Canada	0	92	92	0	0	23	0	355	137	0	492
Cayman Islands	0	1	1	0	0	0	0	0	40	0	40
Chile	0	1	1	0	0	0	0	522	0	0	522
China	0	1	1	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	120	0	0	120
Costa Rica	0	0	0	0	0	0	0	62	0	0	62
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	275	30	0	305
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	55	0	55
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	184	9	0	245	253	0	498
Germany	0	0	0	0	0	2	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	2	2	0	0	0	0	115	129	0	244
Honduras	0	0	0	0	0	0	0	120	53	0	173
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	13	0	3	0	0	3
Indonesia	0	0	0	0	0	1	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	127	127	0	0	12	0	0	120	0	120
Italy	0	0	0	0	0	2	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	1	148	0	0	0	0	0
Korea, South	0	2	2	0	8	0	0	3	0	0	3
Lebanon	0	0	0	0	0	0	0	0	266	0	266
Mexico	0	205	205	0	794	115	0	645	0	0	645
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	25	25	0	181	15	0	1,080	210	0	1,290
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	60	0	60
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	170	156	0	326
Peru	0	0	0	0	0	0	0	264	0	0	264
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	25	0	25
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	2	61	0	172	247	0	419
South Africa	0	0	0	0	0	0	0	7	0	0	7
Spain	0	0	0	0	0	0	0	50	0	0	50
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	13	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	38	0	0	38
Venezuela	0	0	0	0	516	0	0	0	0	0	0
Other	0	68	68	0	0	0	0	705	0	0	705
Total	0	578	578	0	1,685	494	0	5,318	1,818	0	7,136

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2007 (Continued)

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	21	1	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	18	0	871	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	2	0	0	0
Belize	0	0	0	7	0	0	0	0	0
Brazil	0	0	0	0	0	1	0	0	2
Canada	32	0	0	1,157	0	966	0	0	93
Cayman Islands	0	0	0	2	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	477	0	0	19
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	57	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	49	0	0	0	0	0
Ecuador	0	0	0	0	0	205	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	41	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	45	0	0	0	0	0
Honduras	0	0	0	6	0	995	0	0	0
Hong Kong	0	0	0	0	0	1	0	0	0
India	0	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	1,016	0	0	0
Japan	0	0	0	0	96	0	0	0	0
Korea, South	0	0	0	0	548	160	0	0	0
Lebanon	0	0	0	1	0	0	0	0	0
Mexico	1	0	0	1	16	120	0	0	26
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	41	0	0	0	0	883	0	0	1
Netherlands Antilles	0	0	0	0	0	840	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	750	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	119	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	29	0	1	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	2,929	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	118	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	2	0	0	0
Thailand	0	0	0	0	1	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	75	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Other	2	0	0	14	1	4	0	0	5
Total	76	0	0	1,427	803	10,417	0	0	150

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2007 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	19	0	426	426	0	14	14
Australia	199	0	4	0	215	215	0	7	7
Bahamas	0	0	3	1	1,054	1,054	0	34	34
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	452	0	22	0	478	478	0	15	15
Belize	0	0	0	0	55	55	0	2	2
Brazil	601	3	26	1	676	676	0	22	22
Canada	837	259	181	2	6,029	6,655	20	194	215
Cayman Islands	0	0	0	0	56	56	0	2	2
Chile	0	0	70	0	1,136	1,136	0	37	37
China	10	6	77	1	591	591	0	19	19
Colombia	0	1	65	0	187	187	0	6	6
Costa Rica	0	0	16	0	247	247	0	8	8
Denmark	0	0	0	0	1	1	0	0	0
Dominican Republic	0	0	62	0	647	647	0	21	21
Ecuador	0	0	44	0	249	249	0	8	8
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	34	0	130	130	0	4	4
Finland	214	0	0	0	214	214	0	7	7
France	314	0	21	0	1,027	1,027	0	33	33
Germany	240	2	18	0	266	266	0	9	9
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	226	0	0	0	227	227	0	7	7
Guatemala	0	0	21	0	427	427	0	14	14
Honduras	0	0	7	0	1,403	1,403	0	45	45
Hong Kong	0	0	3	0	5	5	0	0	0
India	300	1	55	0	373	373	0	12	12
Indonesia	0	0	0	0	1	1	0	0	0
Ireland	0	0	0	1	1	1	0	0	0
Israel	0	0	2	0	262	262	0	8	8
Italy	814	1	1	0	818	818	0	26	26
Jamaica	0	0	4	0	1,020	1,020	0	33	33
Japan	380	13	6	3	646	646	0	21	21
Korea, South	3	3	16	0	745	745	0	24	24
Lebanon	0	0	1	0	268	268	0	9	9
Mexico	879	81	255	11	8,663	8,663	0	279	279
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	156	0	0	0	156	156	0	5	5
Mozambique	25	0	0	0	25	25	0	1	1
Netherlands	525	0	28	0	2,989	2,989	0	96	96
Netherlands Antilles	0	0	1	0	842	842	0	27	27
New Zealand	78	0	1	0	78	78	0	3	3
Nicaragua	0	0	4	0	65	65	0	2	2
Nigeria	0	0	123	0	123	123	0	4	4
Norway	127	0	0	0	130	130	0	4	4
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	14	0	1,109	1,109	0	36	36
Peru	0	0	54	0	319	319	0	10	10
Philippines	0	0	1	0	1	1	0	0	0
Portugal	184	0	0	0	184	184	0	6	6
Puerto Rico	0	0	12	0	157	157	0	5	5
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	9	0	1	0	40	40	0	1	1
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	35	0	3,447	3,447	0	111	111
South Africa	225	0	1	0	234	234	0	8	8
Spain	831	173	0	0	1,173	1,173	0	38	38
Switzerland	0	0	1	0	1	1	0	0	0
Taiwan	1	0	46	0	50	50	0	2	2
Thailand	0	0	2	0	4	4	0	0	0
Trinidad and Tobago	0	0	20	0	21	21	0	1	1
Turkey	0	0	19	0	32	32	0	1	1
United Arab Emirates	0	0	1	0	2	2	0	0	0
United Kingdom	422	1	2	0	540	540	0	17	17
Venezuela	79	0	25	0	620	620	0	20	20
Other	94	5	67	3	975	975	0	32	32
Total	8,225	549	1,492	23	41,861	42,487	20	1,350	1,371

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2007
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	1	0	0	0	0
Australia	0	0	11	0	1	4	5
Bahamas	0	0	22	0	37	459	496
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	8	0	0	1	1
Belize	0	0	0	0	0	137	137
Brazil	0	0	3	0	0	18	18
Canada	10,006	4,776	4,549	0	369	5,069	5,439
Cayman Islands	0	0	0	0	0	162	162
Chile	0	0	353	0	0	2,256	2,256
China	0	0	0	0	2	1	3
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	81	0	0	780	780
Denmark	0	0	2	0	0	0	0
Dominican Republic	0	0	977	0	0	426	426
Ecuador	0	0	595	0	0	641	641
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	135	135
Finland	0	0	0	0	0	0	0
France	0	0	401	0	0	0	0
Germany	0	0	13	0	0	0	1
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	193	193
Greece	0	0	0	0	0	0	0
Guatemala	0	0	490	0	0	450	450
Honduras	0	0	383	0	20	1,353	1,373
Hong Kong	0	0	1	0	0	0	0
India	0	0	0	0	0	1	1
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	3	0	89	0	89
Italy	0	0	0	0	0	0	0
Jamaica	0	0	30	0	0	0	0
Japan	0	0	452	0	2	3	5
Korea, South	0	0	931	0	0	1	1
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	11,118	0	5,186	26,657	31,843
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	1	0	0	1,057	1,057
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	1	0	0	9	9
Nicaragua	0	0	0	0	0	90	90
Nigeria	0	0	2	0	0	0	0
Norway	0	0	10	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	148	0	0	127	127
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	14	0	0	56	56
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	1	1
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	15	0	0	0	0
Taiwan	0	0	2	0	0	1	1
Thailand	0	0	1	0	0	0	0
Trinidad and Tobago	0	0	5	0	0	1	1
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	2	0	0	316	316
United Kingdom	0	0	43	0	3	5	8
Venezuela	0	0	6	0	0	0	0
Other	0	0	135	0	79	169	247
Total	10,006	4,776	20,809	0	5,788	40,580	46,369

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2007 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	4	4	0	43	104	0	2,112	81	0	2,193
Australia	0	4	4	0	0	3	0	0	0	0	0
Bahamas	0	611	611	0	0	1,087	0	647	707	0	1,354
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	8	8	0	0	43	0	575	176	0	752
Belize	0	0	0	0	0	0	0	0	181	0	181
Brazil	0	0	0	0	0	459	0	353	325	0	678
Canada	0	837	837	0	12	130	0	2,477	1,180	0	3,656
Cayman Islands	0	9	9	0	55	0	0	0	402	0	402
Chile	0	609	610	0	627	0	0	10,208	937	0	11,145
China	0	23	23	0	3	4	0	3	0	0	4
Colombia	0	1	1	0	0	4	0	874	765	0	1,640
Costa Rica	0	1	1	0	0	5	0	501	297	0	798
Denmark	0	0	0	0	0	0	0	281	0	0	281
Dominican Republic	0	0	0	0	0	0	0	1,580	794	0	2,374
Ecuador	0	0	0	0	0	0	0	2,030	1,719	0	3,749
Egypt	0	0	0	0	0	29	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	334	1,282	0	1,616
Finland	0	0	0	0	0	0	0	201	0	0	201
France	0	0	0	0	2,803	160	0	1,504	419	0	1,924
Germany	0	6	6	0	0	26	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	77	0	0	2,307	736	0	3,043
Greece	0	3	3	0	0	0	0	0	56	0	56
Guatemala	0	68	68	0	0	0	0	1,293	2,859	0	4,152
Honduras	0	3	3	0	0	0	0	1,003	1,999	0	3,002
Hong Kong	0	1	1	0	0	1	0	0	0	0	0
India	0	5	5	0	0	582	0	3	0	0	3
Indonesia	0	0	0	0	0	6	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	955	955	0	93	109	0	1	404	0	405
Italy	0	0	0	0	185	10	0	0	0	0	0
Jamaica	0	2	2	0	267	0	0	587	84	0	671
Japan	0	3	3	0	8	1,441	0	0	0	0	1
Korea, South	0	11	11	0	55	113	0	15	0	0	15
Lebanon	0	0	0	0	0	0	0	373	1,315	0	1,687
Mexico	0	1,822	1,822	0	7,114	456	0	8,548	2,801	0	11,349
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	205	205	0	1,969	113	0	7,988	3,686	0	11,674
Netherlands Antilles	0	51	51	0	540	0	0	100	0	0	100
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	60	659	0	719
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	2	2	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	30	30	0	0	0	0	945	2,865	0	3,810
Peru	0	28	28	0	0	0	0	3,431	1,299	0	4,730
Philippines	0	0	0	0	0	3	0	0	0	0	0
Portugal	0	0	0	0	74	0	0	0	0	0	0
Puerto Rico	0	18	18	0	0	0	0	1,015	25	0	1,040
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	2	2	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	3	3	0	16	589	0	879	1,081	0	1,959
South Africa	0	1	1	0	0	15	0	8	1	0	9
Spain	0	2	2	0	0	0	0	1,038	255	0	1,293
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	1	1	0	0	0	0	5	0	0	5
Thailand	0	3	3	0	0	2	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	82	0	0	1	0	0	1
Turkey	0	0	0	0	0	16	0	0	266	0	267
United Arab Emirates	0	1	1	0	0	0	0	0	0	0	0
United Kingdom	0	8	8	0	0	2	0	403	0	0	403
Venezuela	0	0	0	0	6,439	11	0	0	0	0	0
Other	4	691	694	0	1	26	0	3,346	786	0	4,129
Total	4	6,032	6,036	0	20,463	5,550	0	57,029	30,442	0	87,471

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2007 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	209	32	4	0	0	2
Australia	0	0	0	0	1	19	0	0	4
Bahamas	4	0	0	194	1	8,126	0	0	0
Bahrain	0	0	0	1	0	250	0	0	0
Belgium	0	0	0	159	1	441	0	0	29
Belize	0	0	0	52	0	0	0	0	0
Brazil	1	0	0	342	101	12	0	0	7
Canada	766	0	0	10,613	17	10,417	0	0	771
Cayman Islands	0	0	0	39	0	0	0	0	0
Chile	0	0	0	352	3	975	0	0	4
China	0	0	0	0	23	1,884	0	0	55
Colombia	0	0	0	0	35	1	0	0	3
Costa Rica	0	0	0	57	1	4	0	0	5
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	367	109	458	0	0	1
Ecuador	1	0	0	0	47	2,259	0	0	1
Egypt	0	0	0	0	0	9	0	0	0
El Salvador	0	0	0	304	0	151	0	0	0
Finland	0	0	0	0	1	0	0	0	0
France	0	0	0	0	0	3	0	0	327
Germany	0	0	0	1	0	276	0	0	8
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	405	0	0	0	0	2,722	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	2	0	0	532	10	1,469	0	0	1
Honduras	0	0	0	268	0	5,018	0	0	1
Hong Kong	0	0	0	0	0	1	0	0	7
India	0	0	0	0	10	1	0	0	11
Indonesia	0	0	0	0	0	0	0	0	1
Ireland	0	0	0	0	0	1	0	0	0
Israel	0	0	0	0	0	158	0	0	1
Italy	0	0	0	0	0	936	0	0	4
Jamaica	0	0	0	0	0	9,621	0	0	0
Japan	0	0	0	1	1,536	247	0	0	6
Korea, South	0	0	0	0	548	3,251	0	0	3
Lebanon	0	0	0	4	0	1,016	0	0	0
Mexico	446	0	0	1,065	1,530	10,883	0	0	516
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	1,325	0	0	45	49	7,610	0	0	10
Netherlands Antilles	0	0	0	0	0	6,103	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	2	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	2	0	0	265	539	12,387	0	0	0
Peru	4	0	0	0	2	181	0	0	1
Philippines	0	0	0	0	1	0	0	0	1
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	1,048	10	0	0	6
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	94	5	2	0	0	2
Serbia	0	0	0	0	0	0	0	0	0
Singapore	2	0	0	0	246	20,300	0	0	1
South Africa	0	0	0	0	86	0	0	0	6
Spain	1	0	0	0	0	886	0	0	5
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	2	228	0	0	12
Thailand	0	0	0	0	7	1	0	0	1
Trinidad and Tobago	1	0	0	0	0	466	0	0	1
Turkey	0	0	0	0	0	420	0	0	0
United Arab Emirates	0	0	0	9	3	0	0	0	1
United Kingdom	184	0	0	0	0	78	0	0	6
Venezuela	0	0	0	0	3	6	0	0	2
Other	3	0	0	37	490	7,172	0	0	6
Total	3,148	0	0	15,010	6,487	116,466	0	0	1,829

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2007 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	153	2	498	0	3,246	3,246	0	9	9
Australia	3,061	2	232	1	3,344	3,344	0	9	9
Bahamas	0	1	43	6	11,943	11,943	0	33	33
Bahrain	0	0	2	0	254	254	0	1	1
Belgium	2,025	16	896	1	4,379	4,379	0	12	12
Belize	0	0	7	0	377	377	0	1	1
Brazil	14,842	40	449	7	16,958	16,958	0	46	46
Canada	8,513	3,567	2,535	119	56,715	66,721	27	155	183
Cayman Islands	0	6	8	0	680	680	0	2	2
Chile	1,247	3	745	50	18,370	18,370	0	50	50
China	2,130	109	571	6	4,813	4,813	0	13	13
Colombia	5	6	742	4	2,440	2,440	0	7	7
Costa Rica	174	43	209	1	2,160	2,160	0	6	6
Denmark	1,235	0	1	3	1,523	1,523	0	4	4
Dominican Republic	1,189	337	425	1	6,663	6,663	0	18	18
Ecuador	176	1	262	1	7,733	7,733	0	21	21
Egypt	0	8	36	0	83	83	0	0	0
El Salvador	19	0	373	0	2,599	2,599	0	7	7
Finland	457	2	10	0	672	672	0	2	2
France	2,774	1	536	0	8,929	8,929	0	24	24
Germany	286	27	438	5	1,087	1,087	0	3	3
Ghana	73	0	6	0	80	80	0	0	0
Gibraltar	0	0	0	0	6,440	6,440	0	18	18
Greece	1,890	1	5	0	1,955	1,955	0	5	5
Guatemala	795	4	210	0	8,184	8,184	0	22	22
Honduras	329	30	117	0	10,525	10,525	0	29	29
Hong Kong	1	10	21	4	48	48	0	0	0
India	4,094	13	486	1	5,208	5,208	0	14	14
Indonesia	0	3	37	0	48	48	0	0	0
Ireland	1,441	61	5	7	1,516	1,516	0	4	4
Israel	1,843	0	35	1,877	5,569	5,569	0	15	15
Italy	10,166	12	958	0	12,273	12,273	0	34	34
Jamaica	174	6	56	2	10,830	10,830	0	30	30
Japan	15,750	27	229	28	19,733	19,733	0	54	54
Korea, South	315	32	375	3	5,653	5,653	0	15	15
Lebanon	821	0	7	0	3,536	3,536	0	10	10
Mexico	17,121	869	4,186	184	100,501	100,501	0	275	275
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	3,705	0	1	0	3,706	3,706	0	10	10
Mozambique	673	0	0	0	673	673	0	2	2
Netherlands	2,731	5	394	6	27,193	27,193	0	75	75
Netherlands Antilles	0	0	329	0	7,124	7,124	0	20	20
New Zealand	674	1	9	0	696	696	0	2	2
Nicaragua	168	0	52	0	1,030	1,030	0	3	3
Nigeria	56	5	444	0	509	509	0	1	1
Norway	1,113	2	31	0	1,159	1,159	0	3	3
Pakistan	0	0	2	0	3	3	0	0	0
Panama	0	207	513	0	18,029	18,029	0	49	49
Peru	0	2	566	1	5,515	5,515	0	15	15
Philippines	0	0	13	2	20	20	0	0	0
Portugal	2,379	65	2	0	2,519	2,519	0	7	7
Puerto Rico	0	164	976	2	3,336	3,336	0	9	9
Romania	1,142	0	2	0	1,144	1,144	0	3	3
Saudi Arabia	463	0	33	0	600	600	0	2	2
Serbia	0	0	0	0	0	0	0	0	0
Singapore	42	16	594	0	23,770	23,770	0	65	65
South Africa	1,255	2	197	0	1,572	1,572	0	4	4
Spain	14,967	429	8	0	17,592	17,592	0	48	48
Switzerland	612	0	69	0	698	698	0	2	2
Taiwan	5	10	361	3	631	631	0	2	2
Thailand	188	9	62	2	276	276	0	1	1
Trinidad and Tobago	1	2	176	1	737	737	0	2	2
Turkey	3,481	5	194	0	4,383	4,383	0	12	12
United Arab Emirates	231	2	66	0	632	632	0	2	2
United Kingdom	1,360	40	92	6	2,231	2,231	0	6	6
Venezuela	975	26	1,747	0	9,215	9,215	0	25	25
Other	4,165	526	836	31	18,482	18,482	0	51	51
Total	133,485	6,757	23,520	2,365	500,542	510,548	27	1,371	1,399

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2007
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,601	8	53	145	0	0	0
Algeria	348	0	39	70	0	0	0
Angola	439	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	378	0	0	0	0	0	0
Kuwait	158	0	0	0	0	0	0
Libya	116	0	0	21	0	0	0
Nigeria	1,210	0	8	24	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,675	0	1	10	0	0	0
United Arab Emirates	31	0	0	0	0	0	0
Venezuela	1,246	8	5	20	0	0	0
Non OPEC	4,201	-18	128	522	-47	191	144
Argentina	52	0	0	7	0	7	7
Aruba	0	0	0	83	0	0	0
Australia	8	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	53	0	5	5
Brazil	171	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	4	0	0	0
Canada	1,764	-18	150	2	0	-3	-3
Chad	92	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	113	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	-7	0	0	0	0
Ecuador	195	0	0	0	0	0	0
Equatorial Guinea	65	0	13	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	10	10
Gabon	48	0	0	0	0	0	0
Germany	0	0	0	22	0	10	10
Guatemala	0	0	-4	0	0	0	0
Honduras	0	0	-3	0	0	-4	-4
India	0	0	0	12	0	0	0
Italy	0	0	0	2	0	19	19
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	4	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	15	0	0	0
Mexico	1,234	0	-29	36	-46	-102	-149
Netherlands	0	0	0	37	0	48	48
Netherlands Antilles	0	0	0	0	0	0	0
Norway	50	0	8	21	0	10	10
Oman	17	0	0	0	0	0	0
Panama	0	0	-1	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	21	0	0	89	0	23	23
Spain	0	0	0	0	0	26	26
Sweden	0	0	0	4	0	0	0
Trinidad and Tobago	65	0	0	0	0	0	0
United Kingdom	93	0	0	0	0	82	82
Vietnam	29	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	81	0	74	74
Yemen	0	0	0	0	0	0	0
Other	184	0	1	50	-1	-12	-12
Total	9,802	-10	182	666	-47	191	144
Persian Gulf^b	2,242	0	1	10	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	7	78	85	0	-17	0	11	-18	0	0	-7
Algeria	0	9	9	0	0	0	0	-18	0	0	-18
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	4	0	0	0	4
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	30	30	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	7	40	47	0	-17	0	8	0	0	0	8
Non OPEC	329	261	590	6	-38	-16	100	-141	44	15	18
Argentina	0	6	6	0	0	-1	2	-12	0	0	-10
Aruba	0	0	0	0	0	0	0	10	0	0	10
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-1	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	11	6	16	0	0	0	0	0	0	0	0
Brazil	0	3	3	0	0	-1	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	120	14	134	0	0	-1	54	-9	22	15	82
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-4	0	0	-4
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-9	-1	0	-10
Ecuador	0	6	6	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	10	22	32	0	-6	0	0	-8	-8	0	-16
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	10	0	10	0	0	0	0	0	2	0	2
Guatemala	0	0	0	0	0	0	0	-4	-4	0	-8
Honduras	0	0	0	0	0	0	0	-4	-2	0	-6
India	0	0	0	0	0	0	0	0	0	0	0
Italy	14	19	33	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	-5	8	0	0	0	8
Korea, South	0	4	4	0	0	0	0	0	0	0	0
Latvia	0	28	28	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-5	-5	0	-26	-4	0	-21	0	0	-21
Netherlands	26	42	68	0	-6	0	0	-35	-7	0	-42
Netherlands Antilles	0	2	2	0	0	0	0	0	0	0	0
Norway	8	6	15	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-5	-5	0	-11
Portugal	18	6	25	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	-1	0	-1
Russia	0	23	23	0	0	0	0	0	11	0	11
Spain	0	9	9	0	0	0	0	-2	0	0	-2
Sweden	0	20	20	0	0	0	0	0	11	0	11
Trinidad and Tobago	0	18	18	0	0	0	0	0	0	0	0
United Kingdom	31	19	50	0	0	0	0	-1	0	0	-1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	81	0	81	0	0	0	35	0	40	0	75
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	15	14	6	0	-3	1	-37	-14	0	-49
Total	336	339	675	6	-54	-16	111	-159	44	15	11
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	20	0	28	1	149	0
Algeria	0	0	0	0	0	0	0	135	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	2	0	14	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	1	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	-1	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	21	0	26	0	0	0
Non OPEC	0	0	0	70	-14	-21	68	38	-3
Argentina	0	0	0	0	-1	11	0	1	0
Aruba	0	0	0	6	0	0	3	0	0
Australia	0	0	0	0	0	0	0	21	0
Bahamas	0	0	0	-1	0	-26	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	2	3	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	6	0	0	0
Canada	1	0	0	-29	7	52	9	2	-2
Chad	0	0	0	0	0	2	0	0	0
China	0	0	0	0	0	-15	0	0	-1
Colombia	0	0	0	0	0	16	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-2	0	0	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	1	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	2	0	0	0
Guatemala	0	0	0	-1	0	0	0	0	0
Honduras	0	0	0	0	0	-32	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-3	0	0	0	1
Korea, South	0	0	0	49	-16	-5	4	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	1	-1	-4	50	0	-1
Netherlands	-1	0	0	0	1	-26	0	0	0
Netherlands Antilles	0	0	0	0	0	-27	0	0	0
Norway	0	0	0	0	0	7	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-13	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-4	0	0	0	0
Russia	0	0	0	0	0	125	1	13	0
Spain	0	0	0	0	0	-4	0	0	0
Sweden	0	0	0	0	0	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	10	0	0	0
United Kingdom	0	0	0	0	0	10	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	51	0	12	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-4	1	-119	0	0	0
Total	0	0	0	90	-14	6	70	187	-3
Persian Gulf^b	0	0	0	-1	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	3	0	-5	0	463	6,064
Algeria	0	0	0	0	234	582
Angola	0	0	0	0	0	439
Indonesia	0	0	0	0	19	19
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	378
Kuwait	0	0	0	0	0	158
Libya	0	0	0	0	22	138
Nigeria	0	0	-4	0	58	1,268
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	10	1,685
United Arab Emirates	0	0	0	0	0	31
Venezuela	4	0	-1	0	121	1,367
Non OPEC	-232	7	-33	-1	1,219	5,420
Argentina	8	0	-1	0	28	80
Aruba	5	0	0	0	107	107
Australia	-6	0	0	0	14	22
Bahamas	0	0	0	0	-32	-32
Bahrain	0	0	0	0	0	0
Belgium	-15	0	-1	0	59	59
Brazil	-19	0	-1	0	-14	156
Brunei	0	0	0	0	0	0
Cameroon	0	0	0	0	10	10
Canada	-22	16	-2	0	381	2,145
Chad	0	0	0	0	2	94
China	0	0	-2	0	-19	-19
Colombia	0	0	-2	0	10	124
Denmark	0	0	0	0	0	0
Dominican Republic	0	0	-2	0	-21	-21
Ecuador	0	0	-1	0	-2	193
Equatorial Guinea	0	0	0	0	13	78
Estonia	0	0	0	0	0	0
Finland	-7	0	0	0	-7	-7
France	-10	0	0	0	11	11
Gabon	0	0	0	0	0	48
Germany	-8	0	0	0	38	38
Guatemala	0	0	-1	0	-14	-14
Honduras	0	0	0	0	-45	-45
India	-10	0	-2	0	0	0
Italy	-26	0	1	0	28	28
Japan	-12	0	0	0	-12	-12
Korea, South	0	0	5	0	40	40
Latvia	0	0	0	0	31	31
Lithuania	0	0	0	0	0	0
Malaysia	0	0	0	0	15	15
Mexico	-28	-3	-8	0	-192	1,042
Netherlands	-17	0	-1	0	61	61
Netherlands Antilles	0	0	0	0	-26	-26
Norway	-4	0	0	0	56	106
Oman	0	0	0	0	0	17
Panama	0	0	0	0	-25	-25
Portugal	-6	0	0	0	19	19
Puerto Rico	0	0	0	0	-5	-5
Russia	0	0	0	0	285	306
Spain	-27	-6	0	0	-2	-2
Sweden	0	0	0	0	37	37
Trinidad and Tobago	0	0	-1	0	28	93
United Kingdom	-14	0	0	0	128	220
Vietnam	0	0	0	0	0	28
Virgin Islands, U.S.	13	0	0	0	387	387
Yemen	0	0	0	0	0	0
Other	-27	0	-14	-1	-153	33
Total	-228	7	-38	-1	1,682	11,484
Persian Gulf	0	0	0	0	9	2,251

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country,
January-December 2007

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,394	22	83	147	0	14	14
Algeria	443	0	43	66	0	0	0
Angola	496	0	1	4	0	0	0
Indonesia	15	0	1	4	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	485	0	0	0	0	0	0
Kuwait	176	0	0	0	0	0	0
Libya	84	0	2	19	0	0	0
Nigeria	1,082	0	12	15	0	0	0
Qatar	0	0	0	1	0	0	0
Saudi Arabia	1,453	0	10	2	0	9	9
United Arab Emirates	9	0	0	0	0	-1	-1
Venezuela	1,150	22	14	35	0	6	6
Non OPEC	4,596	-6	108	568	-16	280	265
Argentina	33	0	1	4	0	5	5
Aruba	0	1	0	90	0	0	0
Australia	2	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	1	0	0	0
Belgium	0	0	0	53	0	5	5
Brazil	167	0	0	2	0	3	3
Brunei	11	0	0	0	0	0	0
Cameroon	26	0	0	2	0	0	0
Canada	1,837	-12	119	4	-1	15	14
Chad	77	0	0	0	0	0	0
China	6	0	0	0	0	0	0
Colombia	137	0	0	0	0	0	0
Denmark	0	0	0	2	0	1	1
Dominican Republic	0	0	-3	0	0	-1	-1
Ecuador	198	0	-2	2	0	-2	-2
Equatorial Guinea	55	0	3	0	0	0	0
Estonia	0	0	0	0	0	1	1
Finland	0	0	0	1	0	7	7
France	0	0	-1	3	0	31	31
Gabon	63	0	0	0	0	1	1
Germany	0	0	0	34	0	23	23
Guatemala	11	0	-1	0	0	-1	-1
Honduras	0	0	-1	0	0	-4	-4
India	0	0	0	18	0	1	1
Italy	0	0	0	8	0	20	20
Japan	0	0	-1	2	0	0	0
Korea, South	0	0	-3	1	0	7	7
Latvia	0	0	0	1	0	0	0
Lithuania	0	0	0	3	0	4	4
Malaysia	1	0	0	9	0	0	0
Mexico	1,410	3	-29	31	-14	-71	-85
Netherlands	0	0	1	21	0	26	26
Netherlands Antilles	0	0	0	1	0	0	0
Norway	56	0	20	22	0	23	23
Oman	32	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	1	1	0	6	6
Puerto Rico	0	0	0	0	0	0	0
Russia	112	0	0	128	0	20	20
Spain	0	0	0	1	0	9	9
Sweden	0	0	1	5	0	4	4
Trinidad and Tobago	48	2	0	8	0	0	0
United Kingdom	102	0	2	11	0	69	69
Vietnam	31	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	46	0	65	65
Yemen	13	0	0	1	0	0	0
Other	168	0	1	52	-1	13	13
Total	9,989	16	191	715	-16	295	279
Persian Gulf^b	2,123	0	10	5	0	8	8

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-December 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	9	76	84	0	-18	0	4	-7	5	7	10
Algeria	1	2	3	0	0	0	0	-7	0	0	-7
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	1	1	0	0	0	2	0	0	0	2
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	2	2	0	0	0	0	0	0	0	0
Nigeria	1	15	16	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	7	7	0	0	0	0	0	2	0	2
United Arab Emirates	0	1	1	0	0	0	0	0	0	0	0
Venezuela	6	48	54	0	-18	0	1	0	4	7	12
Non OPEC	305	346	651	28	-38	-15	167	-136	-3	23	52
Argentina	2	5	7	0	0	0	0	-6	0	0	-5
Aruba	0	2	2	0	0	0	0	1	-1	0	1
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-3	0	-2	-2	0	-4
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	11	12	23	0	0	0	1	-2	0	0	-1
Brazil	0	2	2	12	0	-1	0	-1	-1	0	-2
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	119	14	133	0	0	0	96	0	7	12	115
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	2	2	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-2	-2	0	-4
Denmark	0	0	0	0	0	0	0	-1	0	1	0
Dominican Republic	0	0	0	0	0	0	0	-4	-2	0	-7
Ecuador	0	1	1	0	0	0	0	-6	-5	0	-10
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	14	14	0	0	0	0	-1	1	0	0
Finland	3	13	16	0	0	0	0	-1	1	0	0
France	8	24	32	0	-8	0	0	-4	-1	0	-5
Gabon	1	0	1	0	0	0	0	0	0	0	0
Germany	3	7	10	0	0	0	0	0	1	0	1
Guatemala	0	0	0	0	0	0	0	-4	-8	0	-11
Honduras	0	0	0	0	0	0	0	-3	-5	0	-8
India	0	0	0	0	0	-2	0	0	0	0	0
Italy	3	16	19	0	-1	0	0	0	0	0	0
Japan	0	3	3	0	0	-4	16	2	1	0	19
Korea, South	0	6	6	0	0	0	6	0	0	0	6
Latvia	0	5	6	0	0	0	0	0	0	3	3
Lithuania	2	0	2	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	1	0	0	0	2
Mexico	0	0	0	0	-19	-1	1	-23	-8	0	-30
Netherlands	17	51	68	0	-5	0	1	-22	-10	0	-31
Netherlands Antilles	0	2	2	0	-1	0	0	0	0	0	0
Norway	2	8	10	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-3	-8	0	-10
Portugal	10	8	18	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	-3	0	0	-3
Russia	5	29	34	0	0	0	1	0	16	6	22
Spain	1	35	36	0	0	0	0	-3	-1	0	-3
Sweden	1	7	8	0	0	0	1	1	1	0	2
Trinidad and Tobago	1	11	13	3	0	0	1	0	0	0	1
United Kingdom	40	43	83	0	0	0	0	-1	1	0	-1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	71	2	73	0	0	0	41	2	41	1	85
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	5	25	28	13	-4	-4	1	-50	-19	0	-70
Total	313	422	735	28	-56	-15	171	-143	3	31	61
Persian Gulf^b	0	8	8	0	0	0	0	0	2	0	2

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-December 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	42	3	30	7	121	0
Algeria	0	0	0	0	0	0	1	113	0
Angola	0	0	0	0	0	6	0	0	0
Indonesia	0	0	0	0	0	1	0	4	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	4	0	0	0	0	0
Libya	0	0	0	0	0	2	2	4	0
Nigeria	0	0	0	0	1	3	2	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	1	3	1	2	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	36	0	16	0	0	0
Non OPEC	-5	0	0	134	-5	23	86	29	-2
Argentina	0	0	0	-1	0	8	1	0	0
Aruba	0	0	0	4	0	-1	3	0	0
Australia	0	0	0	0	0	0	0	2	0
Bahamas	0	0	0	-1	0	-20	0	0	0
Bahrain	0	0	0	0	0	-1	0	0	0
Belgium	0	0	0	0	0	-1	0	1	0
Brazil	0	0	0	-1	1	12	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	0	0	0	-16	6	39	11	2	-2
Chad	0	0	0	0	0	1	0	0	0
China	0	0	0	1	0	-5	0	0	1
Colombia	0	0	0	1	0	16	0	0	0
Denmark	0	0	0	0	0	3	0	0	0
Dominican Republic	0	0	0	-1	0	-1	0	0	0
Ecuador	0	0	0	0	0	-4	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	2	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	0	0
Guatemala	0	0	0	-1	0	-4	0	0	0
Honduras	0	0	0	-1	0	-14	0	0	0
India	0	0	0	3	0	3	2	1	0
Italy	0	0	0	0	0	2	2	0	0
Japan	1	0	0	6	-4	0	0	0	0
Korea, South	0	0	0	89	1	-9	2	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1	0	0	0
Malaysia	0	0	0	0	0	0	0	1	0
Mexico	-1	0	0	-1	-4	1	46	0	-1
Netherlands	-4	0	0	0	1	-19	2	0	0
Netherlands Antilles	0	0	0	0	0	-12	0	0	0
Norway	0	0	0	0	0	2	0	7	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	-1	-1	-33	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-3	0	0	0	0
Russia	0	0	0	0	0	83	1	12	0
Spain	0	0	0	0	0	3	0	0	0
Sweden	0	0	0	0	0	4	0	0	0
Trinidad and Tobago	0	0	0	0	0	22	0	0	0
United Kingdom	-1	0	0	0	0	9	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	45	1	18	1	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	9	-3	-84	13	2	1
Total	-5	0	0	175	-1	52	93	150	-2
Persian Gulf^b	0	0	0	5	3	0	2	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-December 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-1	14	-6	0	552	5,946
Algeria	0	0	0	0	220	663
Angola	0	0	0	0	11	507
Indonesia	0	0	0	0	13	28
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	485
Kuwait	2	0	0	0	6	183
Libya	0	0	0	0	31	116
Nigeria	0	0	-1	0	49	1,131
Qatar	0	0	0	0	2	2
Saudi Arabia	-1	0	0	0	35	1,487
United Arab Emirates	-1	0	0	0	0	9
Venezuela	-2	14	-5	0	186	1,336
Non OPEC	-333	3	-42	-6	1,499	6,094
Argentina	3	0	-1	0	21	55
Aruba	7	0	0	0	106	106
Australia	-8	0	-1	0	-7	-5
Bahamas	0	0	0	0	-29	-29
Bahrain	0	0	0	0	0	0
Belgium	-6	0	-2	0	73	73
Brazil	-40	0	-1	0	-12	155
Brunei	0	0	0	0	0	10
Cameroon	0	0	0	0	3	29
Canada	-20	11	-1	0	406	2,243
Chad	0	0	0	0	1	78
China	-5	0	-2	0	-6	0
Colombia	0	0	-2	0	10	148
Denmark	-3	0	0	0	2	2
Dominican Republic	-3	-1	-1	0	-18	-18
Ecuador	0	0	-1	0	-16	182
Equatorial Guinea	0	0	0	0	3	58
Estonia	0	0	0	0	14	14
Finland	-1	0	0	0	24	24
France	-8	0	-1	0	46	46
Gabon	0	0	0	0	1	64
Germany	-1	0	-1	0	68	68
Guatemala	-2	0	-1	0	-22	-12
Honduras	-1	0	0	0	-29	-29
India	-11	0	-1	0	14	14
Italy	-28	0	-2	0	21	21
Japan	-43	1	0	0	-19	-19
Korea, South	-1	0	7	0	107	107
Latvia	0	0	0	0	10	10
Lithuania	0	0	0	0	10	10
Malaysia	0	0	0	0	13	14
Mexico	-47	-2	-11	-1	-152	1,258
Netherlands	-7	0	-1	0	52	52
Netherlands Antilles	0	0	-1	0	-11	-11
Norway	-3	0	0	0	82	137
Oman	0	0	0	0	0	32
Panama	0	-1	-1	0	-48	-48
Portugal	-7	0	0	0	18	18
Puerto Rico	0	0	-3	0	-9	-9
Russia	0	0	0	0	300	412
Spain	-41	-1	0	0	5	5
Sweden	0	0	0	0	24	24
Trinidad and Tobago	0	0	0	0	49	97
United Kingdom	-4	0	0	0	170	272
Vietnam	0	0	0	0	0	30
Virgin Islands, U.S.	12	0	0	0	345	345
Yemen	0	0	0	0	1	13
Other	0	0	0	0	0	0
Total	-334	17	-48	-6	2,051	12,040
Persian Gulf	1	0	0	0	43	2,166

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	12,909	60,079	842,030	13,222	54,564	982,804
Refinery	11,943	11,868	42,928	1,757	20,439	88,935
Tank Farms and Pipelines (Includes Cushing, OK)	925	46,962	87,982	9,941	28,158	173,968
Cushing, Oklahoma	-	16,742	-	-	-	-
Leases	41	1,249	14,179	1,524	694	17,687
Strategic Petroleum Reserve ^a	0	0	696,941	0	0	696,941
Alaskan In Transit	0	0	0	0	5,273	5,273
Total Stocks, All Oils (excluding Crude Oil)^b	163,666	158,973	246,884	17,648	91,640	678,811
Refinery	30,946	47,268	114,310	11,466	53,931	257,921
Bulk Terminal	102,688	70,921	87,469	2,970	30,114	294,162
Pipeline	29,960	40,210	42,646	3,034	7,494	123,344
Natural Gas Processing Plant	72	574	2,459	178	101	3,384
Pentanes Plus	34	2,956	7,097	147	44	10,278
Refinery	0	533	397	19	0	949
Bulk Terminal	0	1,853	5,701	1	33	7,588
Pipeline	0	491	648	80	0	1,219
Natural Gas Processing Plant	34	79	351	47	11	522
Liquefied Petroleum Gases	6,547	33,366	49,282	1,356	4,658	95,209
Refinery	2,101	3,746	5,099	411	1,804	13,161
Bulk Terminal	2,522	21,592	33,989	22	2,764	60,889
Pipeline	1,886	7,533	8,086	792	0	18,297
Natural Gas Processing Plant	38	495	2,108	131	90	2,862
Ethane/Ethylene	0	3,130	11,317	422	0	14,869
Refinery	0	0	31	0	0	31
Bulk Terminal	0	1,878	6,959	0	0	8,837
Ethylene	0	0	279	0	0	279
Pipeline	0	1,109	3,620	421	0	5,150
Natural Gas Processing Plant	0	143	707	1	0	851
Propane/Propylene	4,550	19,545	25,681	414	1,957	52,147
Refinery	514	1,489	1,843	111	163	4,120
Bulk Terminal	2,404	13,098	19,927	22	1,773	37,224
Nonfuel Use	0	109	2,002	0	0	2,111
Pipeline	1,605	4,795	3,329	208	0	9,937
Natural Gas Processing Plant	27	163	582	73	21	866
Normal Butane/Butylene	1,708	8,423	8,642	348	2,218	21,339
Refinery	1,303	1,490	2,109	213	1,205	6,320
Bulk Terminal	118	5,581	5,426	0	991	12,116
Refinery Grade Butane	0	2,184	1,028	0	0	3,212
Pipeline	281	1,237	640	99	0	2,257
Natural Gas Processing Plant	6	115	467	36	22	646
Isobutane/Isobutylene	289	2,268	3,642	172	483	6,854
Refinery	284	767	1,116	87	436	2,690
Bulk Terminal	0	1,035	1,677	0	0	2,712
Pipeline	0	392	497	64	0	953
Natural Gas Processing Plant	5	74	352	21	47	499
Other Hydrocarbons/Hydrogen/Oxygenates	3,402	4,422	2,094	145	1,561	11,624
Refinery	130	57	70	63	25	345
Bulk Terminal	3,272	4,349	2,024	82	1,424	11,151
Pipeline	0	16	0	0	112	128
Other Hydrocarbons/Hydrogen	0	31	1	0	8	40
Refinery	0	31	1	0	8	40
Fuel Ethanol	3,402	4,385	1,024	145	1,553	10,509
Refinery	130	26	23	63	17	259
Bulk Terminal ^c	3,272	4,343	1,001	82	1,424	10,122
Pipeline	0	16	0	0	112	128
MTBE	0	0	1,015	0	0	1,015
Refinery	0	0	46	0	0	46
Bulk Terminal ^d	0	0	969	0	0	969
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	6	54	0	0	60
Refinery	0	0	0	0	0	0
Bulk Terminal ^d	0	6	54	0	0	60
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	7,353	13,097	39,454	3,269	19,200	82,373
Naphthas and Lighter	1,777	3,354	9,372	995	3,876	19,374
Refinery	1,604	3,354	8,784	995	3,842	18,579
Bulk Terminal	173	0	588	0	34	795
Kerosene and Light Gas Oils	425	2,563	7,576	686	3,440	14,690
Refinery	425	2,563	7,470	686	3,440	14,584
Bulk Terminal	0	0	106	0	0	106
Heavy Gas Oils	2,861	4,898	14,488	1,160	8,654	32,061
Refinery	2,856	4,898	14,030	1,160	8,654	31,598
Bulk Terminal	5	0	458	0	0	463
Residuum	2,290	2,282	8,018	428	3,230	16,248
Refinery	2,289	2,274	8,018	428	3,230	16,239
Bulk Terminal	1	8	0	0	0	9
Motor Gasoline Blending Components	29,109	17,104	31,588	1,973	25,249	105,023
Refinery	8,338	8,146	16,801	1,639	14,534	49,458
Bulk Terminal	16,950	5,464	10,705	159	7,452	40,730
Pipeline	3,821	3,494	4,082	175	3,263	14,835
Reformulated	17,446	7,195	9,392	0	13,733	47,766
Refinery	2,969	1,360	2,628	0	5,759	12,716
Bulk Terminal	11,151	4,372	3,380	0	5,955	24,858
Pipeline	3,326	1,463	3,384	0	2,019	10,192
GTAB	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	17,446	7,195	9,392	0	13,733	47,766
Refinery	2,969	1,360	2,628	0	5,759	12,716
Bulk Terminal	11,151	4,372	3,380	0	5,955	24,858
Pipeline	3,326	1,463	3,384	0	2,019	10,192
Conventional	11,663	9,909	22,196	1,973	11,516	57,257
Refinery	5,369	6,786	14,173	1,639	8,775	36,742
Bulk Terminal	5,799	1,092	7,325	159	1,497	15,872
Pipeline	495	2,031	698	175	1,244	4,643
CBOB	0	3,070	579	202	1,769	5,620
Refinery	0	1,281	268	0	1,001	2,550
Bulk Terminal	0	1,065	48	27	402	1,542
Pipeline	0	724	263	175	366	1,528
GTAB	967	0	0	0	286	1,253
Refinery	0	0	0	0	0	0
Bulk Terminal	967	0	0	0	286	1,253
Pipeline	0	0	0	0	0	0
Other	10,696	6,839	21,617	1,771	9,461	50,384
Refinery	5,369	5,505	13,905	1,639	7,774	34,192
Bulk Terminal	4,832	27	7,277	132	809	13,077
Pipeline	495	1,307	435	0	878	3,115
Aviation Gasoline Blending Components	0	25	13	0	0	38
Refinery	0	25	13	0	0	38
Finished Motor Gasoline	29,080	35,618	34,265	4,556	6,511	110,030
Refinery	2,143	4,917	11,763	2,259	1,839	22,921
Bulk Terminal	17,614	16,976	8,551	1,143	4,096	48,380
Pipeline	9,323	13,725	13,951	1,154	576	38,729
Reformulated	166	8	423	0	607	1,204
Refinery	0	0	0	0	16	16
Bulk Terminal	166	8	9	0	591	774
Pipeline	0	0	414	0	0	414
Reformulated (Blended with Ether)	33	0	0	0	0	33
Refinery	0	0	0	0	0	0
Bulk Terminal	33	0	0	0	0	33
Pipeline	0	0	0	0	0	0
Reformulated (Blended with Alcohol)	39	0	0	0	16	55
Refinery	0	0	0	0	16	16
Bulk Terminal	39	0	0	0	0	39
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	94	8	423	0	591	1,116
Refinery	0	0	0	0	0	0
Bulk Terminal	94	8	9	0	591	702
Pipeline	0	0	414	0	0	414

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	28,914	35,610	33,842	4,556	5,904	108,826
Refinery	2,143	4,917	11,763	2,259	1,823	22,905
Bulk Terminal	17,448	16,968	8,542	1,143	3,505	47,606
Pipeline	9,323	13,725	13,537	1,154	576	38,315
Conventional (Blended with Alcohol)	3	0	0	13	0	16
Refinery	0	0	0	13	0	13
Bulk Terminal	3	0	0	0	0	3
Pipeline	0	0	0	0	0	0
Conventional (Other)	28,911	35,610	33,842	4,543	5,904	108,810
Refinery	2,143	4,917	11,763	2,246	1,823	22,892
Bulk Terminal	17,445	16,968	8,542	1,143	3,505	47,603
Pipeline	9,323	13,725	13,537	1,154	576	38,315
Finished Aviation Gasoline	136	234	510	31	313	1,224
Refinery	0	102	419	31	225	777
Bulk Terminal	136	132	91	0	88	447
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8,989	7,791	12,503	612	9,563	39,458
Refinery	816	2,091	4,869	352	3,666	11,794
Bulk Terminal	3,685	2,039	2,291	137	4,353	12,505
Pipeline	4,488	3,661	5,343	123	1,544	15,159
Kerosene	2,011	269	371	61	92	2,804
Refinery	89	188	183	35	82	577
Bulk Terminal	1,776	81	188	0	0	2,045
Pipeline	146	0	0	26	10	182
Distillate Fuel Oil^b	55,299	30,122	31,235	3,279	13,573	133,508
Refinery	5,273	6,842	13,522	1,540	5,443	32,620
Bulk Terminal	39,730	12,019	7,183	1,055	6,163	66,150
Pipeline	10,296	11,261	10,530	684	1,967	34,738
15 ppm sulfur and Under	17,723	21,186	17,911	2,805	10,331	69,956
Refinery	2,466	4,724	7,266	1,176	3,978	19,610
Bulk Terminal	11,493	9,532	4,524	976	4,940	31,465
Pipeline	3,764	6,930	6,121	653	1,413	18,881
Greater than 15 ppm to 500 ppm sulfur	7,440	6,544	7,665	339	1,753	23,741
Refinery	467	882	2,995	249	482	5,075
Bulk Terminal	5,059	1,931	2,067	74	781	9,912
Pipeline	1,914	3,731	2,603	16	490	8,754
Greater than 500 ppm sulfur	30,136	2,392	5,659	135	1,489	39,811
Refinery	2,340	1,236	3,261	115	983	7,935
Bulk Terminal	23,178	556	592	5	442	24,773
Pipeline	4,618	600	1,806	15	64	7,103
Residual Fuel Oil^f	14,673	1,309	16,560	404	5,669	38,615
Refinery	1,771	1,106	4,545	404	3,240	11,066
Bulk Terminal	12,902	203	12,015	0	2,407	27,527
Pipeline	0	0	0	0	22	22
Less than 0.31% Sulfur	3,604	21	1,632	20	489	5,766
Refinery	497	0	194	20	200	911
Bulk Terminal	3,107	21	1,438	0	289	4,855
0.31% to 1.00% Sulfur	6,509	132	4,156	138	1,284	12,219
Refinery	945	123	623	138	1,183	3,012
Bulk Terminal	5,564	9	3,533	0	101	9,207
Greater than 1.00% Percent Sulfur	4,560	1,156	10,772	246	3,874	20,608
Refinery	329	983	3,728	246	1,857	7,143
Bulk Terminal	4,231	173	7,044	0	2,017	13,465
Petrochemical Feedstocks	737	533	2,065	0	15	3,350
Refinery	737	533	2,065	0	15	3,350
Naphtha for Petrochemical Feedstock Use	737	431	1,016	0	1	2,185
Other Oils for Petrochemical Feedstock Use	0	102	1,049	0	14	1,165
Special Naphthas	61	249	1,242	0	19	1,571
Refinery	20	187	1,168	0	19	1,394
Bulk Terminal	41	62	74	0	0	177

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,658	1,212	6,176	0	1,529	10,575
Refinery	698	412	4,634	0	1,020	6,764
Bulk Terminal	960	800	1,542	0	509	3,811
Waxes	166	59	307	2	0	534
Refinery	166	59	307	2	0	534
Petroleum Coke	80	961	6,928	77	1,283	9,329
Refinery	80	961	6,928	77	1,283	9,329
Asphalt and Road Oil	4,241	9,398	4,798	1,725	2,057	22,219
Refinery	1,388	4,191	2,958	1,363	1,346	11,246
Bulk Terminal	2,853	5,207	1,840	362	711	10,973
Miscellaneous Products	90	248	396	11	304	1,049
Refinery	22	83	267	2	224	598
Bulk Terminal	68	136	123	9	80	416
Pipeline	0	29	6	0	0	35
Total Stocks, All Oils	176,575	219,052	1,088,914	30,870	146,204	1,661,615

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 2007
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	19,591	166	19,757	1,865	13,959	5,526	25,518	45,003	14,673	2,945
Connecticut	0	0	0	76	598	200	3,028	3,826	107	0
Delaware	292	0	292	1	254	10	489	753	347	261
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,484	0	4,484	27	1,581	287	293	2,161	1,061	183
Georgia	2,121	0	2,121	60	673	501	233	1,407	300	0
Maine	889	0	889	102	255	92	1,082	1,429	376	0
Maryland	50	17	67	82	753	732	1,473	2,958	2,639	2
Massachusetts	0	0	0	39	424	96	1,866	2,386	475	0
New Hampshire	0	0	0	66	142	16	606	764	122	365
New Jersey	1,982	0	1,982	529	2,385	782	6,359	9,526	4,684	201
New York	1,786	27	1,813	421	1,384	970	4,284	6,638	2,686	254
North Carolina	1,977	0	1,977	100	822	339	523	1,684	285	8
Pennsylvania	3,731	0	3,731	196	2,680	482	3,559	6,721	1,015	578
Rhode Island	0	0	0	0	157	86	755	998	93	0
South Carolina	839	0	839	57	457	154	111	722	135	818
Vermont	17	0	17	2	4	0	4	8	0	0
Virginia	1,167	122	1,289	83	1,270	733	833	2,836	344	254
West Virginia	256	0	256	24	120	46	20	186	4	21
PAD District 2	21,885	8	21,893	269	14,256	2,813	1,792	18,861	1,309	14,750
Illinois	2,251	0	2,251	121	2,307	679	185	3,171	369	621
Indiana	3,560	0	3,560	2	1,991	490	597	3,078	119	61
Iowa	1,131	0	1,131	0	795	55	2	852	0	423
Kansas	1,598	0	1,598	15	1,250	14	83	1,347	48	10,023
Kentucky	889	0	889	1	418	21	0	439	208	425
Michigan	1,849	8	1,857	0	1,243	108	1	1,352	43	1,980
Minnesota	1,032	0	1,032	0	852	53	51	956	87	162
Missouri	667	0	667	0	650	116	45	811	8	199
Nebraska	511	0	511	0	-25	0	51	26	0	259
North Dakota	331	0	331	0	391	96	0	487	35	35
Ohio	3,365	0	3,365	52	1,781	204	275	2,260	94	351
Oklahoma	1,634	0	1,634	57	717	81	324	1,122	186	187
South Dakota	191	0	191	0	120	0	0	120	0	0
Tennessee	1,725	0	1,725	21	930	526	34	1,490	62	7
Wisconsin	1,151	0	1,151	0	836	370	144	1,350	50	17
PAD District 3	20,305	9	20,314	371	11,790	5,062	3,853	20,705	16,560	22,352
Alabama	1,330	0	1,330	7	607	145	41	793	218	104
Arkansas	694	0	694	0	365	173	52	590	8	51
Louisiana	5,141	5	5,146	1	2,592	1,641	1,976	6,209	7,375	1,681
Mississippi	1,249	0	1,249	0	620	623	92	1,335	32	2,382
New Mexico	332	0	332	2	361	29	73	463	73	17
Texas	11,559	4	11,563	361	7,245	2,451	1,619	11,315	8,854	18,117
PAD District 4	3,402	0	3,402	35	2,152	323	120	2,595	404	206
Colorado	726	0	726	0	449	52	0	501	16	45
Idaho	252	0	252	0	179	74	5	258	0	0
Montana	1,122	0	1,122	34	711	58	0	769	80	20
Utah	619	0	619	1	409	97	103	609	134	89
Wyoming	683	0	683	0	404	42	12	458	174	52
PAD District 5	5,328	607	5,935	82	8,918	1,263	1,425	11,606	5,647	1,957
Alaska	658	0	658	0	436	8	439	883	127	5
Arizona	509	591	1,100	0	626	25	0	651	0	1,431
California	636	16	652	82	5,970	228	274	6,472	3,654	413
Hawaii	35	0	35	0	106	228	255	589	624	80
Nevada	164	0	164	0	132	9	0	141	0	0
Oregon	1,014	0	1,014	0	552	154	56	762	171	0
Washington	2,312	0	2,312	0	1,096	611	401	2,108	1,071	28
U.S. Total^a	70,511	790	71,301	2,622	51,075	14,987	32,708	98,770	38,593	42,210

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2007
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	1,735	0	497	2,053	1,425	0	309	48,221
Petroleum Products	9,953	880	0	2,589	9,008	2,194	0	95,708	36,799
Pentanes Plus	0	0	0	0	132	0	0	0	579
Liquefied Petroleum Gases	0	0	0	1,581	4,704	0	0	2,589	6,284
Unfinished Oils	207	160	0	28	648	0	0	0	705
Motor Gasoline Blending Components	0	0	0	102	480	4	0	7,859	5,814
Reformulated	0	0	0	0	359	0	0	7,496	3,371
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	359	0	0	7,496	3,371
Conventional	0	0	0	102	121	4	0	363	2,443
CBOB for Blending with Alcohol	0	0	0	0	0	4	0	363	437
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	102	121	0	0	0	2,006
Finished Motor Gasoline	6,201	0	0	523	685	735	0	45,102	10,836
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,201	0	0	523	685	735	0	45,102	10,836
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,201	0	0	523	685	735	0	45,102	10,836
Finished Aviation Gasoline	0	0	0	0	0	0	0	78	58
Kerosene-Type Jet Fuel	591	0	0	48	12	747	0	14,092	3,750
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	2,919	211	0	171	1,228	708	0	24,506	7,695
15 ppm sulfur and Under	1,831	0	0	171	423	708	0	12,801	6,954
Greater than 15 ppm to 500 ppm sulfur	807	0	0	0	805	0	0	5,833	716
Greater than 500 ppm sulfur	281	211	0	0	0	0	0	5,872	25
Residual Fuel Oil	0	0	0	0	428	0	0	673	32
Petrochemical Feedstocks	35	0	0	0	23	0	0	58	109
Naphtha for Petrochemical Feedstock Use	0	0	0	0	23	0	0	58	103
Other Oils for Petrochemical Feedstock Use	35	0	0	0	0	0	0	0	6
Special Naphthas	0	0	0	0	0	0	0	0	28
Lubricants	0	9	0	9	54	0	0	502	599
Waxes	0	0	0	9	0	0	0	0	0
Asphalt and Road Oil	0	500	0	118	614	0	0	249	310
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,953	2,615	0	3,086	11,061	3,619	0	96,017	85,020

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2007 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	5,154	178	0	0	0	0	0
Petroleum Products	975	5,063	1,508	5,184	1,000	0	0	256	0
Pentanes Plus	0	0	77	561	0	0	0	0	0
Liquefied Petroleum Gases	174	0	529	4,623	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,494	0	0	0	0	0	0	0
Reformulated	0	2,494	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,494	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	468	1,328	530	0	832	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	468	1,328	530	0	832	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	468	1,328	530	0	832	0	0	0	0
Finished Aviation Gasoline	0	50	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	217	196	36	0	0	0	0	0	0
Kerosene	0	0	65	0	0	0	0	0	0
Distillate Fuel Oil	116	995	271	0	168	0	0	0	0
15 ppm sulfur and Under	116	995	271	0	168	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	256	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	975	5,063	6,662	5,362	1,000	0	0	256	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, December 2007
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	448	221	1,633	1,425	309	46,563
Petroleum Products	9,699	0	1,747	6,318	2,194	75,306	32,733
Pentanes Plus	0	0	0	132	0	0	579
Liquefied Petroleum Gases	0	0	1,581	4,704	0	2,481	6,284
Motor Gasoline Blending Components	0	0	102	362	4	7,859	5,374
Reformulated	0	0	0	359	0	7,496	3,371
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	359	0	7,496	3,371
Conventional	0	0	102	3	4	363	2,003
CBOB for Blending with Alcohol	0	0	0	0	4	363	437
GTAB	0	0	0	0	0	0	0
Other	0	0	102	3	0	0	1,566
Finished Motor Gasoline	6,201	0	16	685	735	32,649	9,701
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,201	0	16	685	735	32,649	9,701
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,201	0	16	685	735	32,649	9,701
Finished Aviation Gasoline	0	0	0	0	0	0	32
Kerosene-Type Jet Fuel	591	0	48	12	747	11,245	3,573
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,907	0	0	423	708	21,072	7,190
15 ppm sulfur and Under	1,831	0	0	423	708	10,281	6,649
Greater than 15 ppm to 500 ppm sulfur	795	0	0	0	0	4,919	541
Greater than 500 ppm sulfur	281	0	0	0	0	5,872	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,699	448	1,968	7,951	3,619	75,615	79,296

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	5,154	178	0	0	0
Petroleum Products	975	5,013	1,508	5,184	1,000	0	0
Pentanes Plus	0	0	77	561	0	0	0
Liquefied Petroleum Gases	174	0	529	4,623	0	0	0
Motor Gasoline Blending Components	0	2,494	0	0	0	0	0
Reformulated	0	2,494	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,494	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	468	1,328	530	0	832	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	468	1,328	530	0	832	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	468	1,328	530	0	832	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	217	196	36	0	0	0	0
Kerosene	0	0	65	0	0	0	0
Distillate Fuel Oil	116	995	271	0	168	0	0
15 ppm sulfur and Under	116	995	271	0	168	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	975	5,013	6,662	5,362	1,000	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, December 2007**
(Thousand Barrels)

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	1,287	0	276	420	0	0	0
Petroleum Products	254	880	0	842	2,690	0	20,402	0
Liquefied Petroleum Gases	0	0	0	0	0	0	108	0
Unfinished Oils	207	160	0	28	648	0	0	0
Motor Gasoline Blending Components	0	0	0	0	118	0	0	0
Reformulated	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
Conventional	0	0	0	0	118	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	118	0	0	0
Finished Motor Gasoline	0	0	0	507	0	0	12,453	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	507	0	0	12,453	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	507	0	0	12,453	0
Finished Aviation Gasoline	0	0	0	0	0	0	78	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,847	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	12	211	0	171	805	0	3,434	0
15 ppm sulfur and Under	0	0	0	171	0	0	2,520	0
Greater than 15 ppm to 500 ppm sulfur	12	0	0	0	805	0	914	0
Greater than 500 ppm sulfur	0	211	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	428	0	673	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	226	0
Greater than 1.00 percent sulfur	0	0	0	0	428	0	447	0
Petrochemical Feedstocks	35	0	0	0	23	0	58	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	23	0	58	0
Other Oils for Petrochemical Feedstock Use	35	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	9	0	9	54	0	502	0
Waxes	0	0	0	9	0	0	0	0
Asphalt and Road Oil	0	500	0	118	614	0	249	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	254	2,167	0	1,118	3,110	0	20,402	0

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 2007 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	1,658	0	0	0	0
Petroleum Products	604	19,798	4,066	50	0	0	256
Liquefied Petroleum Gases	0	108	0	0	0	0	0
Unfinished Oils	0	0	705	0	0	0	0
Motor Gasoline Blending Components	0	0	440	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	440	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	440	0	0	0	0
Finished Motor Gasoline	0	12,453	1,135	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	12,453	1,135	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	12,453	1,135	0	0	0	0
Finished Aviation Gasoline	0	78	26	50	0	0	0
Kerosene-Type Jet Fuel	0	2,847	177	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,434	505	0	0	0	0
15 ppm sulfur and Under	0	2,520	305	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	914	175	0	0	0	0
Greater than 500 ppm sulfur	0	0	25	0	0	0	0
Residual Fuel Oil	218	455	32	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	226	0	0	0	0	0
Greater than 1.00 percent sulfur	218	229	32	0	0	0	0
Petrochemical Feedstocks	0	58	109	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	58	103	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	6	0	0	0	0
Special Naphthas	0	0	28	0	0	0	0
Lubricants	386	116	599	0	0	0	256
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	249	310	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	604	19,798	5,724	50	0	0	256

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	806	1,735	-929	53,375	3,975	49,400	3,966	48,530	-44,564
Petroleum Products	98,297	10,833	87,464	48,260	13,791	34,469	15,328	138,545	-123,217
Pentanes Plus	0	0	0	656	132	524	693	579	114
Liquefied Petroleum Gases	4,170	0	4,170	6,813	6,285	528	9,327	9,047	280
Ethane/Ethylene	0	0	0	1,117	3,202	-2,085	5,966	891	5,075
Propane/Propylene	3,975	0	3,975	4,430	2,248	2,182	2,015	7,055	-5,040
Normal Butane/Butylene	195	0	195	605	561	44	761	495	266
Isobutane/Isobutylene	0	0	0	661	274	387	585	606	-21
Unfinished Oils	28	367	-339	912	676	236	808	705	103
Motor Gasoline Blending Components	7,961	0	7,961	5,814	586	5,228	480	16,167	-15,687
Reformulated	7,496	0	7,496	3,371	359	3,012	359	13,361	-13,002
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,496	0	7,496	3,371	359	3,012	359	13,361	-13,002
Conventional	465	0	465	2,443	227	2,216	121	2,806	-2,685
CBOB for Blending with Alcohol	363	0	363	437	4	433	0	800	-800
GTAB	0	0	0	0	0	0	0	0	0
Other	102	0	102	2,006	223	1,783	121	2,006	-1,885
Finished Motor Gasoline	45,625	6,201	39,424	17,567	1,943	15,624	685	57,734	-57,049
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	45,625	6,201	39,424	17,567	1,943	15,624	685	57,734	-57,049
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	45,625	6,201	39,424	17,567	1,943	15,624	685	57,734	-57,049
Finished Aviation Gasoline	78	0	78	58	0	58	0	186	-186
Kerosene-Type Jet Fuel	14,140	591	13,549	4,377	807	3,570	12	18,255	-18,243
Kerosene	0	0	0	65	0	65	0	0	0
Distillate Fuel Oil	24,677	3,130	21,547	10,885	2,107	8,778	1,439	33,312	-31,873
15 ppm sulfur and Under	12,972	1,831	11,141	9,056	1,302	7,754	423	20,866	-20,443
Greater than 15 ppm to 500 ppm sulfur	5,833	807	5,026	1,523	805	718	805	6,549	-5,744
Greater than 500 ppm sulfur	5,872	492	5,380	306	0	306	211	5,897	-5,686
Residual Fuel Oil	673	0	673	32	428	-396	428	705	-277
Petrochemical Feedstocks	58	35	23	144	23	121	23	167	-144
Naphtha for Petrochemical Feedstock Use	58	0	58	103	23	80	23	161	-138
Other Oils for Petrochemical Feedstock Use	0	35	-35	41	0	41	0	6	-6
Special Naphthas	0	0	0	28	0	28	0	28	-28
Lubricants	511	9	502	599	63	536	319	1,101	-782
Waxes	9	0	9	0	9	-9	0	0	0
Asphalt and Road Oil	367	500	-133	310	732	-422	1,114	559	555
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	99,103	12,568	86,535	101,635	17,766	83,869	19,294	187,075	-167,781

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,425	5,332	-3,907	0	0	0
Petroleum Products	3,169	7,692	-4,523	6,063	256	5,807
Pentanes Plus	0	638	-638	0	0	0
Liquefied Petroleum Gases	174	5,152	-4,978	0	0	0
Ethane/Ethylene	0	2,990	-2,990	0	0	0
Propane/Propylene	170	1,287	-1,117	0	0	0
Normal Butane/Butylene	4	509	-505	0	0	0
Isobutane/Isobutylene	0	366	-366	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	4	0	4	2,494	0	2,494
Reformulated	0	0	0	2,494	0	2,494
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	2,494	0	2,494
Conventional	4	0	4	0	0	0
CBOB for Blending with Alcohol	4	0	4	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,203	1,362	-159	2,160	0	2,160
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,203	1,362	-159	2,160	0	2,160
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,203	1,362	-159	2,160	0	2,160
Finished Aviation Gasoline	0	0	0	50	0	50
Kerosene-Type Jet Fuel	964	36	928	196	0	196
Kerosene	0	65	-65	0	0	0
Distillate Fuel Oil	824	439	385	1,163	0	1,163
15 ppm sulfur and Under	824	439	385	1,163	0	1,163
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	256	-256
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	4,594	13,024	-8,430	6,063	256	5,807

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

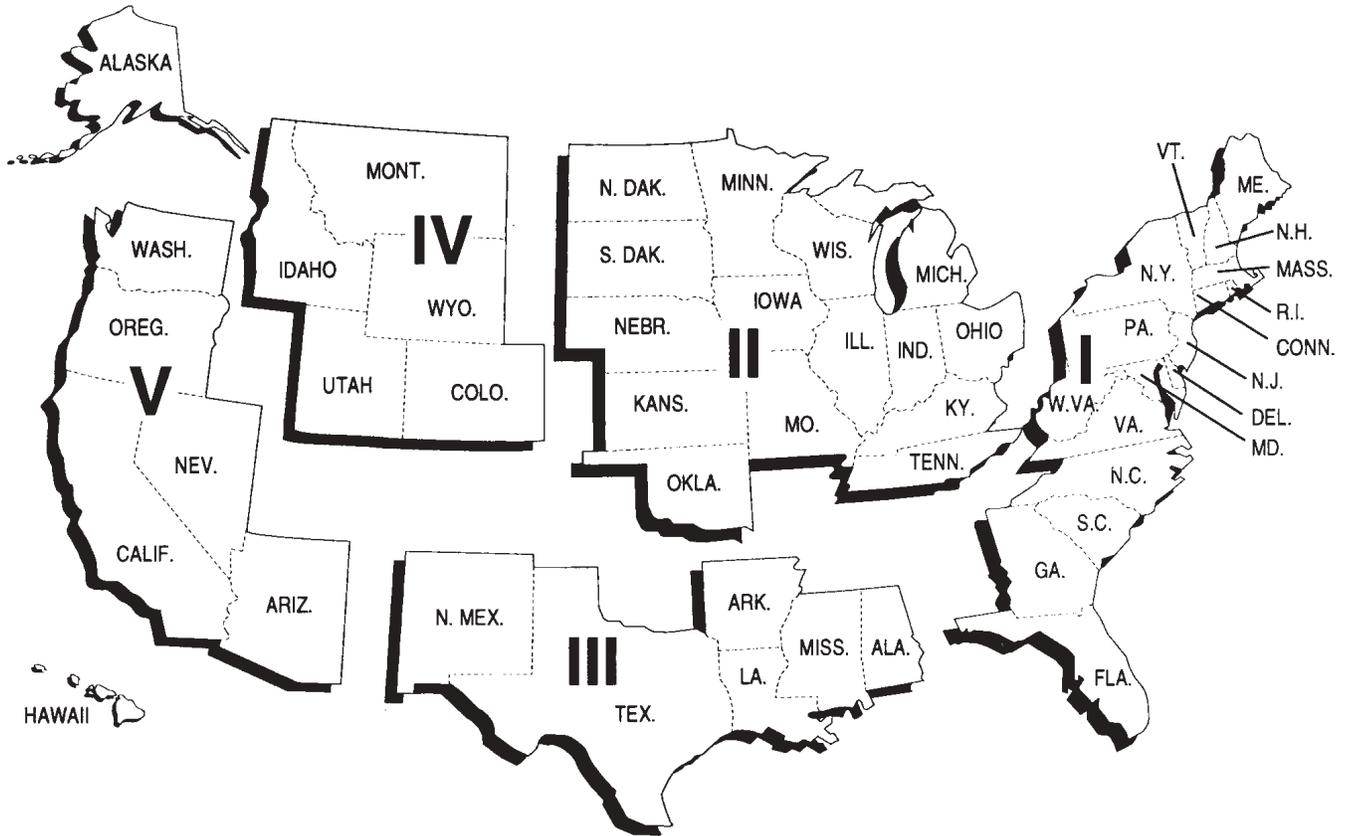
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

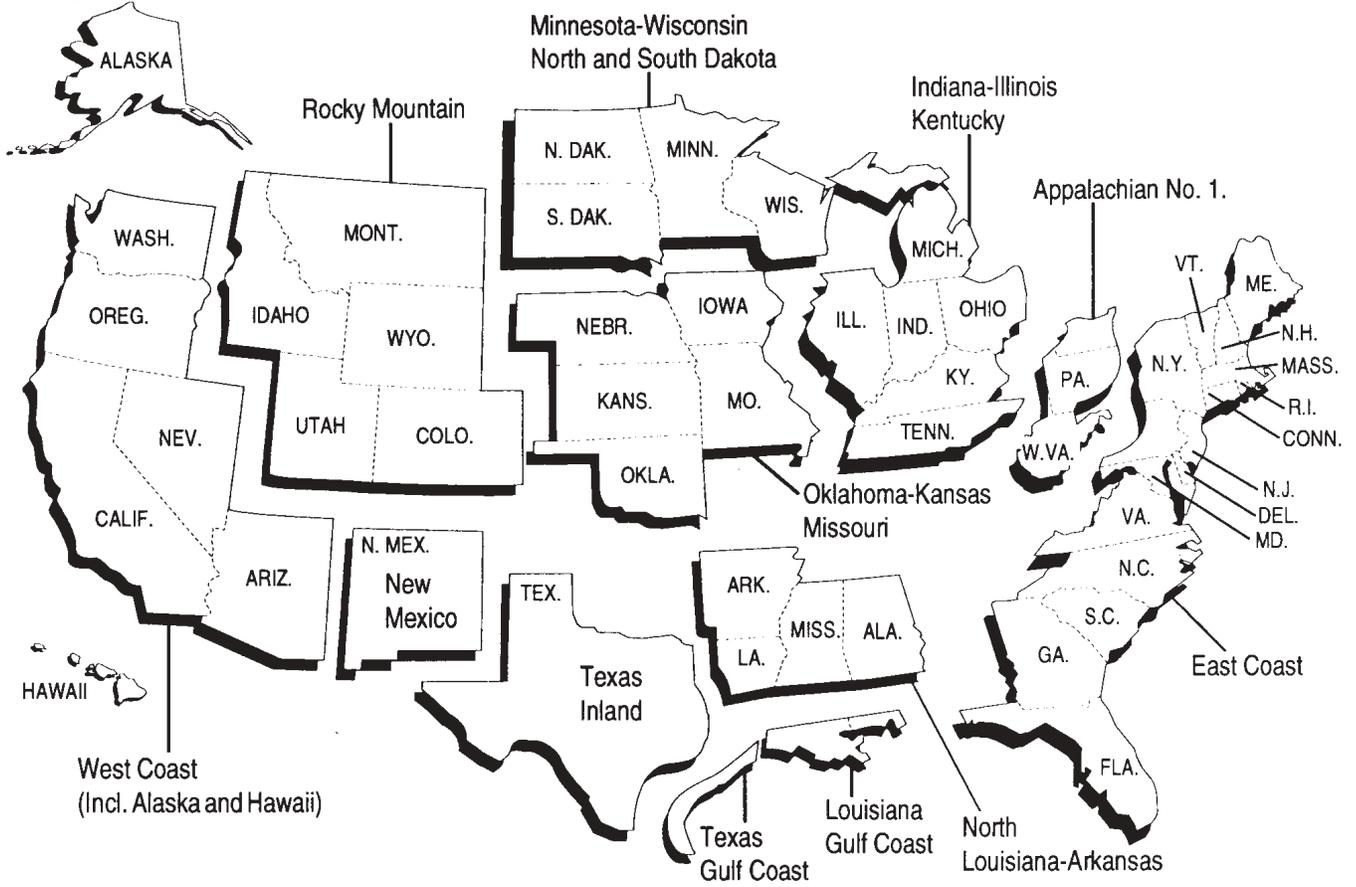
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Note 9. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2007, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2007 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Part 4: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year.

Part 5: Atmospheric Crude Oil Distillation Capacity

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the

first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Parts 6, 7 & 8: Downstream Charge Capacity, Production Capacity and Working and Shell Storage Capacities

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Parts 5, 6 and 7) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the Refinery Capacity Report, Tables 3, 4 and 5.

Other data (Parts 3, 4 and 8 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information

would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. Beginning with data for 2006, the data are published as a stand alone product in the EIA publication *Refinery Capacity Report*. Historical data appear in the *Petroleum Supply Annual (PSA) Volume 1* (through 2005); data also appear in the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1995 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290

Note: Totals may not equal sum of components due to independent rounding.

Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, December 2007

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	81	14,477	45	300	258	15,161	489	154,416	423
Stocks	3,402	4,385	1,024	145	1,553	10,509	-	-	-
Methyl Tertiary Butyl Ether									
Production	0	0	1,823	0	0	1,823	59	22,847	63
Merchant	0	0	1,708	0	0	1,708	55	21,226	58
Captive	0	0	115	0	0	115	4	1,621	4
Stocks	0	0	1,015	0	0	1,015	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending February 1, 2008
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised July 2007)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See **Motor Gasoline Blending Components.**

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 parts per

million by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 parts per million by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies among member countries. It was created at the Baghdad Conference on September 10–14, 1960, by Iran, Iraq, Kuwait, Saudi Arabia and Venezuela. The five founding members were later joined by nine other members: Qatar (1961); Indonesia (1962); Libya (1962); United Arab Emirates (1967); Algeria (1969); Nigeria (1971); Ecuador (1973–1992); Gabon (1975–1994) and Angola (2007).

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals

refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene (C₆H₄(CH₃)₂). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.