



Petroleum Supply Monthly

November 2007

With Data for September 2007

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With Data for September 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	146,970	-	309,442	-5,789	-6,943	456,554	1,013	0	1,008,144
Commercial	146,970	-	309,442	-5,789	-9,309	-	1,013	-	315,341
Alaskan	19,179	-	-	-	-	-	-	-	-
Lower 48 States	127,792	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	2,366	-	-	-	692,803
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	53,843	18,724	8,868	-	1,869	14,893	1,322	63,351	137,320
Pentanes Plus	8,254	-	541	-	-2,096	4,964	332	5,595	12,091
Liquefied Petroleum Gases	45,589	18,724	8,327	-	3,965	9,929	991	57,755	125,229
Ethane/Ethylene	21,117	530	4	-	-96	0	0	21,747	16,025
Propane/Propylene	15,281	16,803	6,736	-	3,520	0	632	34,668	58,304
Normal Butane/Butylene	3,425	1,269	1,272	-	37	3,782	359	1,788	41,984
Isobutane/Isobutylene	5,766	122	315	-	504	6,147	0	-448	8,916
Other Liquids	-	-	42,583	897	6,420	38,538	2,618	-4,096	191,300
Other Hydrocarbons/Oxygenates	-	-	913	17,226	1,590	14,293	2,256	0	13,363
Unfinished Oils	-	-	19,901	-	1,252	22,745	0	-4,096	91,462
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,769	-16,329	3,575	1,503	362	0	86,446
Reformulated	-	-	8,885	-5,123	1,069	2,691	2	0	38,324
Conventional	-	-	12,884	-11,206	2,506	-1,188	360	0	48,122
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-3	0	0	29
Finished Petroleum Products	-	521,413	48,271	17,859	-511	-	35,762	552,292	382,144
Finished Motor Gasoline	-	249,339	14,153	17,859	1,603	-	2,432	277,316	112,274
Reformulated	-	86,890	1	5,651	-280	-	152	92,670	1,860
Conventional	-	162,449	14,152	12,208	1,883	-	2,280	184,646	110,414
Finished Aviation Gasoline	-	562	11	-	69	-	0	504	1,030
Kerosene-Type Jet Fuel	-	43,086	6,068	-	1,969	-	1,257	45,928	42,924
Kerosene	-	1,196	24	-	-52	-	326	946	2,116
Distillate Fuel Oil ^d	-	124,986	7,836	0	85	-	8,232	124,505	133,566
15 ppm sulfur and under	-	87,724	4,283	-883	-1,847	-	0	92,971	66,805
Greater than 15 ppm to 500 ppm sulfur	-	21,238	429	883	82	-	7,117	15,351	24,173
Greater than 500 ppm sulfur	-	16,024	3,124	-	1,850	-	1,116	16,182	42,588
Residual Fuel Oil ^e	-	20,917	10,418	-	570	-	10,506	20,259	37,018
Less than 0.31 percent sulfur	-	2,431	723	-	161	-	-	-	5,298
0.31 to 1.00 percent sulfur	-	4,685	2,251	-	327	-	-	-	11,951
Greater than 1.00 percent sulfur	-	13,801	7,444	-	82	-	-	-	19,766
Petrochemical Feedstocks	-	12,530	6,400	-	-73	-	-	19,003	3,756
Naphtha for Petro. Feed. Use	-	5,919	3,129	-	-252	-	-	9,300	2,081
Other Oils for Petro. Feed. Use	-	6,611	3,271	-	179	-	-	9,703	1,675
Special Naphthas	-	1,422	340	-	-54	-	230	1,586	1,496
Lubricants	-	4,768	469	-	-668	-	2,065	3,840	10,632
Waxes	-	338	194	-	-13	-	159	386	474
Petroleum Coke	-	24,613	1,428	-	-400	-	10,121	16,320	9,094
Marketable	-	17,585	1,428	-	-400	-	10,121	9,292	9,094
Catalyst	-	7,028	-	-	-	-	-	7,028	-
Asphalt and Road Oil	-	14,164	922	-	-3,605	-	407	18,284	26,718
Still Gas	-	21,434	-	-	-	-	-	21,434	-
Miscellaneous Products	-	2,058	8	-	58	-	26	1,982	1,046
Total	200,813	540,137	409,164	12,967	835	509,985	40,715	611,547	1,718,908

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-September 2007**
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	1,398,856	-	2,749,280	11,206	9,722	4,141,179	8,441	0	1,008,144
Commercial	1,398,856	-	2,748,734	11,206	5,524	-	8,441	-	315,341
Alaskan	195,831	-	-	-	-	-	-	-	-
Lower 48 States	1,203,025	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	546	-	4,198	-	-	-	692,803
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-
Natural Gas Liquids and LRGs	478,834	195,390	75,813	-	12,128	126,582	18,492	592,835	137,320
Pentanes Plus	71,119	-	8,806	-	72	47,648	3,178	29,027	12,091
Liquefied Petroleum Gases	407,715	195,390	67,007	-	12,056	78,934	15,313	563,809	125,229
Ethane/Ethylene	189,221	5,512	90	-	-4,271	0	0	199,094	16,025
Propane/Propylene	136,603	152,972	46,930	-	-3,313	0	10,552	329,266	58,304
Normal Butane/Butylene	33,397	36,752	14,056	-	17,095	27,668	4,761	34,681	41,984
Isobutane/Isobutylene	48,494	154	5,931	-	2,545	51,266	0	768	8,916
Other Liquids	-	-	418,700	-13,015	-82	374,535	23,638	7,594	191,300
Other Hydrocarbons/Oxygenates	-	-	9,812	140,777	2,808	127,970	19,811	0	13,363
Unfinished Oils	-	-	200,519	-	7,680	185,509	0	7,330	91,462
Motor Gasoline Blend. Comp. (MGBC)	-	-	208,369	-153,792	-10,471	61,221	3,827	0	86,446
Reformulated	-	-	84,003	-36,188	-5,052	52,863	4	0	38,324
Conventional	-	-	124,366	-117,604	-5,419	8,358	3,823	0	48,122
Aviation Gasoline Blend. Comp.	-	-	0	-	-99	-165	0	264	29
Finished Petroleum Products	-	4,717,930	465,645	172,343	-23,723	-	327,741	5,051,899	382,144
Finished Motor Gasoline	-	2,275,370	118,311	172,343	-6,005	-	31,957	2,540,072	112,274
Reformulated	-	799,032	1	41,196	259	-	2,365	837,605	1,860
Conventional	-	1,476,338	118,310	131,147	-6,264	-	29,593	1,702,467	110,414
Finished Aviation Gasoline	-	4,352	99	-	-361	-	0	4,812	1,030
Kerosene-Type Jet Fuel	-	393,744	63,704	-	3,795	-	9,816	443,837	42,924
Kerosene	-	8,462	621	-	-1,257	-	3,030	7,310	2,116
Distillate Fuel Oil	-	1,116,021	86,127	0	-10,174	-	62,967	1,149,355	133,566
15 ppm sulfur and under	-	749,909	50,172	-8,659	9,929	-	0	781,493	66,805
Greater than 15 ppm to 500 ppm sulfur	-	176,434	3,742	8,659	-3,012	-	37,586	154,261	24,173
Greater than 500 ppm sulfur	-	189,678	32,213	-	-17,091	-	25,381	213,601	42,588
Residual Fuel Oil ^e	-	182,111	103,774	-	-5,391	-	86,863	204,413	37,018
Less than 0.31 percent sulfur	-	21,122	13,439	-	-1,083	-	-	-	5,298
0.31 to 1.00 percent sulfur	-	37,838	24,883	-	-2,519	-	-	-	11,951
Greater than 1.00 percent sulfur	-	123,151	65,452	-	-1,708	-	-	-	19,766
Petrochemical Feedstocks	-	109,094	63,384	-	415	-	-	172,063	3,756
Naphtha for Petro. Feed. Use	-	55,199	23,277	-	200	-	-	78,276	2,081
Other Oils for Petro. Feed. Use	-	53,895	40,107	-	215	-	-	93,787	1,675
Special Naphthas	-	11,010	4,781	-	-113	-	4,804	11,100	1,496
Lubricants	-	48,919	4,453	-	-1,774	-	18,546	36,600	10,632
Waxes	-	3,467	932	-	-96	-	1,376	3,119	474
Petroleum Coke	-	226,210	9,084	-	-363	-	101,889	133,768	9,094
Marketable	-	160,662	9,084	-	-363	-	101,889	68,220	9,094
Catalyst	-	65,548	-	-	-	-	-	65,548	-
Asphalt and Road Oil	-	128,428	10,254	-	-2,047	-	4,605	136,124	26,718
Still Gas	-	191,954	-	-	-	-	-	191,954	-
Miscellaneous Products	-	18,788	121	-	-352	-	1,887	17,374	1,046
Total	1,877,690	4,913,320	3,709,438	170,535	-1,955	4,642,296	378,312	5,652,329	1,718,908

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.
^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
LRG = Liquefied Refinery Gases.
- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,899	-	10,315	-193	-231	15,218	34	0
Commercial	4,899	-	10,315	-193	-310	-	34	-
Alaskan	639	-	-	-	-	-	-	-
Lower 48 States	4,260	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	79	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,795	624	296	-	62	496	44	2,112
Pentanes Plus	275	-	18	-	-70	165	11	187
Liquefied Petroleum Gases	1,520	624	278	-	132	331	33	1,925
Ethane/Ethylene	704	18	0	-	-3	0	0	725
Propane/Propylene	509	560	225	-	117	0	21	1,156
Normal Butane/Butylene	114	42	42	-	1	126	12	60
Isobutane/Isobutylene	192	4	11	-	17	205	0	-15
Other Liquids	-	-	1,419	30	214	1,285	87	-137
Other Hydrocarbons/Oxygenates	-	-	30	574	53	476	75	0
Unfinished Oils	-	-	663	-	42	758	0	-137
Motor Gasoline Blend. Comp. (MGBC)	-	-	726	-544	119	50	12	0
Reformulated	-	-	296	-171	36	90	0	0
Conventional	-	-	429	-374	84	-40	12	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,380	1,609	595	-17	-	1,192	18,410
Finished Motor Gasoline	-	8,311	472	595	53	-	81	9,244
Reformulated	-	2,896	0	188	-9	-	5	3,089
Conventional	-	5,415	472	407	63	-	76	6,155
Finished Aviation Gasoline	-	19	0	-	2	-	0	17
Kerosene-Type Jet Fuel	-	1,436	202	-	66	-	42	1,531
Kerosene	-	40	1	-	-2	-	11	32
Distillate Fuel Oil ^d	-	4,166	261	0	3	-	274	4,150
15 ppm sulfur and under	-	2,924	143	-29	-62	-	0	3,099
Greater than 15 ppm to 500 ppm sulfur	-	708	14	29	3	-	237	512
Greater than 500 ppm sulfur	-	534	104	-	62	-	37	539
Residual Fuel Oil ^e	-	697	347	-	19	-	350	675
Less than 0.31 percent sulfur	-	81	24	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	156	75	-	11	-	-	-
Greater than 1.00 percent sulfur	-	460	248	-	3	-	-	-
Petrochemical Feedstocks	-	418	213	-	-2	-	-	633
Naphtha for Petro. Feed. Use	-	197	104	-	-8	-	104	310
Other Oils for Petro. Feed. Use	-	220	109	-	6	-	-	323
Special Naphthas	-	47	11	-	-2	-	8	53
Lubricants	-	159	16	-	-22	-	69	128
Waxes	-	11	6	-	0	-	5	13
Petroleum Coke	-	820	48	-	-13	-	337	544
Marketable	-	586	48	-	-13	-	337	310
Catalyst	-	234	-	-	-	-	-	234
Asphalt and Road Oil	-	472	31	-	-120	-	14	609
Still Gas	-	714	-	-	-	-	-	714
Miscellaneous Products	-	69	0	-	2	-	1	66
Total	6,694	18,005	13,639	432	28	17,000	1,357	20,385

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-September 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,124	-	10,071	41	36	15,169	31	0
Commercial	5,124	-	10,069	41	20	-	31	-
Alaskan	717	-	-	-	-	-	-	-
Lower 48 States	4,407	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2	-	15	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	2	-	-	-	-	-
Natural Gas Liquids and LRGs	1,754	716	278	-	44	464	68	2,172
Pentanes Plus	261	-	32	-	0	175	12	106
Liquefied Petroleum Gases	1,493	716	245	-	44	289	56	2,065
Ethane/Ethylene	693	20	0	-	-16	0	0	729
Propane/Propylene	500	560	172	-	-12	0	39	1,206
Normal Butane/Butylene	122	135	51	-	63	101	17	127
Isobutane/Isobutylene	178	1	22	-	9	188	0	3
Other Liquids	-	-	1,534	-48	0	1,372	87	28
Other Hydrocarbons/Oxygenates	-	-	36	516	10	469	73	0
Unfinished Oils	-	-	735	-	28	680	0	27
Motor Gasoline Blend. Comp. (MGBC)	-	-	763	-563	-38	224	14	0
Reformulated	-	-	308	-133	-19	194	0	0
Conventional	-	-	456	-431	-20	31	14	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
Finished Petroleum Products	-	17,282	1,706	631	-87	-	1,201	18,505
Finished Motor Gasoline	-	8,335	433	631	-22	-	117	9,304
Reformulated	-	2,927	0	151	1	-	9	3,068
Conventional	-	5,408	433	480	-23	-	108	6,236
Finished Aviation Gasoline	-	16	0	-	-1	-	0	18
Kerosene-Type Jet Fuel	-	1,442	233	-	14	-	36	1,626
Kerosene	-	31	2	-	-5	-	11	27
Distillate Fuel Oil	-	4,088	315	0	-37	-	231	4,210
15 ppm sulfur and under	-	2,747	184	-32	36	-	0	2,863
Greater than 15 ppm to 500 ppm sulfur	-	646	14	32	-11	-	138	565
Greater than 500 ppm sulfur	-	695	118	-	-63	-	93	782
Residual Fuel Oil ^d	-	667	380	-	-20	-	318	749
Less than 0.31 percent sulfur	-	77	49	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	139	91	-	-9	-	-	-
Greater than 1.00 percent sulfur	-	451	240	-	-6	-	-	-
Petrochemical Feedstocks	-	400	232	-	2	-	-	630
Naphtha for Petro. Feed. Use	-	202	85	-	1	-	-	287
Other Oils for Petro. Feed. Use	-	197	147	-	1	-	-	344
Special Naphthas	-	40	18	-	0	-	18	41
Lubricants	-	179	16	-	-6	-	68	134
Waxes	-	13	3	-	0	-	5	11
Petroleum Coke	-	829	33	-	-1	-	373	490
Marketable	-	589	33	-	-1	-	373	250
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	470	38	-	-7	-	17	499
Still Gas	-	703	-	-	-	-	-	703
Miscellaneous Products	-	69	0	-	-1	-	7	64
Total	6,878	17,998	13,588	625	-7	17,005	1,386	20,705

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	674	-	45,997	555	426	571	46,419	663	0	14,901
Natural Gas Liquids and LRGs	592	1,300	1,422	2,186	-	-825	682	56	5,587	7,881
Pentanes Plus	110	-	0	0	-	-12	0	1	121	33
Liquefied Petroleum Gases	482	1,300	1,422	2,186	-	-813	682	55	5,466	7,848
Ethane/Ethylene	8	8	0	0	-	0	0	0	16	0
Propane/Propylene	318	1,554	1,174	2,162	-	-407	0	16	5,599	4,457
Normal Butane/Butylene	107	-418	0	24	-	-456	167	38	-36	2,983
Isobutane/Isobutylene	49	156	248	0	-	50	515	0	-112	408
Other Liquids	-	-	24,904	6,739	-436	2,570	29,750	187	-1,300	35,489
Other Hydrocarbons/Oxygenates	-	-	470	0	3,465	240	3,555	140	0	3,763
Unfinished Oils	-	-	5,134	294	-	1,258	5,470	0	-1,300	9,210
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,300	6,445	-3,902	1,072	20,725	46	0	22,516
Reformulated	-	-	8,658	6,089	-2,710	165	11,871	1	0	13,898
Conventional	-	-	10,642	356	-1,191	907	8,854	46	0	8,618
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	77,811	29,948	70,146	4,110	5,155	-	3,904	172,956	122,678
Finished Motor Gasoline	-	48,482	12,286	34,824	4,110	737	-	158	98,806	28,483
Reformulated	-	33,494	1	0	2,912	26	-	7	36,374	180
Conventional	-	14,988	12,285	34,824	1,198	711	-	151	62,433	28,303
Finished Aviation Gasoline	-	0	8	101	-	35	-	0	74	102
Kerosene-Type Jet Fuel	-	2,375	2,809	13,298	-	1,400	-	6	17,076	11,083
Kerosene	-	438	24	0	-	7	-	1	454	1,492
Distillate Fuel Oil ^e	-	14,882	7,152	19,473	0	2,568	-	1,529	37,410	57,249
15 ppm sulfur and under	-	7,848	3,887	9,521	-58	457	-	0	20,741	16,151
Greater than 15 ppm to 500 ppm sulfur	-	1,407	299	4,141	58	581	-	1,264	4,060	8,473
Greater than 500 ppm sulfur	-	5,627	2,966	5,811	-	1,530	-	265	12,609	32,625
Residual Fuel Oil ^f	-	4,048	5,894	900	-	1,530	-	1,614	7,698	15,307
Less than 0.31 percent sulfur	-	1,360	723	135	-	692	-	-	-	3,897
0.31 to 1.00 percent sulfur	-	1,914	849	0	-	-179	-	-	-	5,782
Greater than 1.00 percent sulfur	-	774	4,322	765	-	1,017	-	-	-	5,628
Petrochemical Feedstocks	-	510	119	91	-	-55	-	-	775	433
Naphtha for Petro. Feed. Use	-	510	112	108	-	-55	-	-	785	433
Other Oils for Petro. Feed. Use	-	0	7	-17	-	0	-	-	-10	0
Special Naphthas	-	19	44	11	-	-2	-	4	72	58
Lubricants	-	543	154	335	-	-33	-	138	927	1,935
Waxes	-	14	15	0	-	-9	-	29	9	80
Petroleum Coke	-	1,720	818	-	-	32	-	330	2,176	106
Marketable	-	672	818	-	-	32	-	330	1,128	106
Catalyst	-	1,048	-	-	-	-	-	-	1,048	-
Asphalt and Road Oil	-	2,678	621	1,113	-	-1,067	-	86	5,393	6,222
Still Gas	-	2,014	-	-	-	-	-	-	2,014	-
Miscellaneous Products	-	88	4	0	-	12	-	11	69	128
Total	1,266	79,111	102,271	79,626	4,100	7,471	76,851	4,809	177,243	180,949

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	5,956	-	401,629	-1,853	5,628	506	407,902	2,952	0	14,901
Natural Gas Liquids and LRGs	5,529	15,630	18,087	22,535	-	534	3,349	676	57,222	7,881
Pentanes Plus	1,049	-	0	0	-	10	0	77	962	33
Liquefied Petroleum Gases	4,480	15,630	18,087	22,535	-	524	3,349	600	56,259	7,848
Ethane/Ethylene	124	122	0	0	-	-1	0	0	247	0
Propane/Propylene	2,862	13,915	15,041	22,306	-	-862	0	244	54,742	4,457
Normal Butane/Butylene	1,000	1,901	1,488	229	-	1,261	713	356	2,288	2,983
Isobutane/Isobutylene	494	-308	1,558	0	-	126	2,636	0	-1,018	408
Other Liquids	-	-	224,403	66,628	-19,628	-1,488	271,718	2,376	-1,203	35,489
Other Hydrocarbons/Oxygenates	-	-	6,740	0	26,814	783	31,241	1,530	0	3,763
Unfinished Oils	-	-	48,352	858	-	1,542	49,140	0	-1,472	9,210
Motor Gasoline Blend. Comp. (MGBC)	-	-	169,311	65,770	-46,442	-3,714	191,507	846	0	22,516
Reformulated	-	-	80,714	63,405	-38,725	-3,032	108,424	2	0	13,898
Conventional	-	-	88,597	2,365	-7,717	-682	83,083	844	0	8,618
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	690,500	270,437	674,190	50,415	-15,512	-	33,965	1,667,089	122,678
Finished Motor Gasoline	-	432,752	98,875	340,947	50,415	-1,102	-	4,285	919,806	28,483
Reformulated	-	302,405	1	0	42,258	-201	-	199	344,666	180
Conventional	-	130,347	98,874	340,947	8,157	-901	-	4,087	575,140	28,303
Finished Aviation Gasoline	-	0	68	932	-	-6	-	0	1,006	102
Kerosene-Type Jet Fuel	-	23,026	27,878	125,021	-	2,469	-	1,118	172,338	11,083
Kerosene	-	1,648	449	0	-	-1,096	-	653	2,540	1,492
Distillate Fuel Oil	-	133,536	65,217	182,006	0	-11,437	-	10,243	381,953	57,249
15 ppm sulfur and under	-	70,924	36,448	79,498	-556	1,871	-	0	184,443	16,151
Greater than 15 ppm to 500 ppm sulfur	-	9,014	1,249	39,616	556	-224	-	6,670	43,989	8,473
Greater than 500 ppm sulfur	-	53,598	27,520	62,892	-	-13,084	-	3,573	153,521	32,625
Residual Fuel Oil ^e	-	32,627	61,322	12,274	-	-3,372	-	11,443	98,152	15,307
Less than 0.31 percent sulfur	-	9,974	9,227	1,237	-	-698	-	-	-	3,897
0.31 to 1.00 percent sulfur	-	16,036	12,491	1,972	-	-3,001	-	-	-	5,782
Greater than 1.00 percent sulfur	-	6,617	39,604	9,065	-	327	-	-	-	5,628
Petrochemical Feedstocks	-	5,070	1,271	1,018	-	55	-	-	7,304	433
Naphtha for Petro. Feed. Use	-	5,070	1,211	1,291	-	55	-	-	7,517	433
Other Oils for Petro. Feed. Use	-	0	60	-273	-	0	-	-	-213	0
Special Naphthas	-	171	1,083	206	-	-8	-	222	1,246	58
Lubricants	-	4,795	785	3,971	-	-144	-	1,362	8,333	1,935
Waxes	-	139	267	21	-	-121	-	430	118	80
Petroleum Coke	-	14,296	5,588	-	-	16	-	3,217	16,651	106
Marketable	-	5,485	5,588	-	-	16	-	3,217	7,840	106
Catalyst	-	8,811	-	-	-	-	-	-	8,811	-
Asphalt and Road Oil	-	23,459	7,626	7,768	-	-772	-	882	38,743	6,222
Still Gas	-	18,103	-	-	-	-	-	-	18,103	-
Miscellaneous Products	-	878	8	26	-	6	-	110	796	128
Total	11,485	706,130	914,556	761,500	36,415	-15,960	682,969	39,970	1,723,107	180,949

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,533	19	14	19	1,547	22	0
Natural Gas Liquids and LRGs	20	43	47	73	-	-28	23	2	186
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	16	43	47	73	-	-27	23	2	182
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	52	39	72	-	-14	0	1	187
Normal Butane/Butylene	4	-14	0	1	-	-15	6	1	-1
Isobutane/Isobutylene	2	5	8	0	-	2	17	0	-4
Other Liquids	-	-	830	225	-15	86	992	6	-43
Other Hydrocarbons/Oxygenates	-	-	16	0	116	8	119	5	0
Unfinished Oils	-	-	171	10	-	42	182	0	-43
Motor Gasoline Blend. Comp. (MGBC)	-	-	643	215	-130	36	691	2	0
Reformulated	-	-	289	203	-90	6	396	0	0
Conventional	-	-	355	12	-40	30	295	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,594	998	2,338	137	172	-	130	5,765
Finished Motor Gasoline	-	1,616	410	1,161	137	25	-	5	3,294
Reformulated	-	1,116	0	0	97	1	-	0	1,212
Conventional	-	500	410	1,161	40	24	-	5	2,081
Finished Aviation Gasoline	-	0	0	3	-	1	-	0	2
Kerosene-Type Jet Fuel	-	79	94	443	-	47	-	0	569
Kerosene	-	15	1	0	-	0	-	0	15
Distillate Fuel Oil ^e	-	496	238	649	0	86	-	51	1,247
15 ppm sulfur and under	-	262	130	317	-2	15	-	0	691
Greater than 15 ppm to 500 ppm	-	47	10	138	2	19	-	42	135
Greater than 500 ppm sulfur	-	188	99	194	-	51	-	9	420
Residual Fuel Oil ^f	-	135	196	30	-	51	-	54	257
Less than 0.31 percent sulfur	-	45	24	5	-	23	-	-	-
0.31 to 1.00 percent sulfur	-	64	28	0	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	26	144	26	-	34	-	-	-
Petrochemical Feedstocks	-	17	4	3	-	-2	-	-	26
Naphtha for Petro. Feed. Use	-	17	4	4	-	-2	-	-	26
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	0
Special Naphthas	-	1	1	0	-	0	-	0	2
Lubricants	-	18	5	11	-	-1	-	5	31
Waxes	-	0	1	0	-	0	-	1	0
Petroleum Coke	-	57	27	-	-	1	-	11	73
Marketable	-	22	27	-	-	1	-	11	38
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	89	21	37	-	-36	-	3	180
Still Gals	-	67	-	-	-	-	-	-	67
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	42	2,637	3,409	2,654	137	249	2,562	160	5,908

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,471	-7	21	2	1,494	11	0
Natural Gas Liquids and LRGs	20	57	66	83	-	2	12	2	210
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	16	57	66	83	-	2	12	2	206
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	51	55	82	-	-3	0	1	201
Normal Butane/Butylene	4	7	5	1	-	5	3	1	8
Isobutane/Isobutylene	2	-1	6	0	-	0	10	0	-4
Other Liquids	-	-	822	244	-72	-5	995	9	-4
Other Hydrocarbons/Oxygenates	-	-	25	0	98	3	114	6	0
Unfinished Oils	-	-	177	3	-	6	180	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	620	241	-170	-14	701	3	0
Reformulated	-	-	296	232	-142	-11	397	0	0
Conventional	-	-	325	9	-28	-2	304	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-1	0	1
Finished Petroleum Products	-	2,529	991	2,470	185	-57	-	124	6,107
Finished Motor Gasoline	-	1,585	362	1,249	185	-4	-	16	3,369
Reformulated	-	1,108	0	0	155	-1	-	1	1,263
Conventional	-	477	362	1,249	30	-3	-	15	2,107
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	84	102	458	-	9	-	4	631
Kerosene	-	6	2	0	-	-4	-	2	9
Distillate Fuel Oil	-	489	239	667	0	-42	-	38	1,399
15 ppm sulfur and under	-	260	134	291	-2	7	-	0	676
Greater than 15 ppm to 500 ppm sulfur	-	33	5	145	2	-1	-	24	161
Greater than 500 ppm sulfur	-	196	101	230	-	-48	-	13	562
Residual Fuel Oil ^e	-	120	225	45	-	-12	-	42	360
Less than 0.31 percent sulfur	-	37	34	5	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	59	46	7	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	24	145	33	-	1	-	-	-
Petrochemical Feedstocks	-	19	5	4	-	0	-	-	27
Naphtha for Petro. Feed. Use	-	19	4	5	-	0	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	1	-	0	-	1	5
Lubricants	-	18	3	15	-	-1	-	5	31
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	52	20	-	-	0	-	12	61
Marketable	-	20	20	-	-	0	-	12	29
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	86	28	28	-	-3	-	3	142
Still Gas	-	66	-	-	-	-	-	-	66
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	42	2,587	3,350	2,789	133	-58	2,502	146	6,312

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,339	-	34,450	43,215	1,970	-2,776	96,424	326	0	61,187
Cushing, Oklahoma	-	-	-	-	-	-4,033	-	-	-	14,048
Natural Gas Liquids and LRGs	8,827	3,977	2,033	609	-	2,146	3,448	454	9,398	47,529
Pentanes Plus	1,045	-	31	1,377	-	142	1,551	146	614	3,428
Liquefied Petroleum Gases	7,782	3,977	2,002	-768	-	2,004	1,897	308	8,784	44,101
Ethane/Ethylene	3,603	0	4	-1,685	-	381	0	0	1,541	2,195
Propane/Propylene	2,777	3,178	1,597	808	-	1,377	0	22	6,961	23,457
Normal Butane/Butylene	728	702	334	-274	-	95	512	286	597	15,343
Isobutane/Isobutylene	674	97	67	383	-	151	1,385	0	-315	3,106
Other Liquids	-	-	96	4,877	-5,550	1,666	209	119	-2,571	33,045
Other Hydrocarbons/Oxygenates	-	-	1	0	5,056	605	4,416	36	0	4,328
Unfinished Oils	-	-	92	-403	-	-94	2,354	0	-2,571	12,874
Motor Gasoline Blend. Comp. (MGBC)	-	-	3	5,280	-10,606	1,158	-6,564	83	0	15,822
Reformulated	-	-	0	3,081	-796	294	1,991	0	0	6,087
Conventional	-	-	3	2,199	-9,810	864	-8,555	83	0	9,735
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	21
Finished Petroleum Products	-	101,233	1,165	34,304	11,543	441	-	2,037	145,767	86,656
Reformed Motor Gasoline	-	50,400	31	18,931	11,543	1,514	-	901	78,490	34,103
Reformulated	-	11,768	0	0	884	-2	-	0	12,654	6
Conventional	-	38,632	31	18,931	10,658	1,516	-	901	65,836	34,097
Finished Aviation Gasoline	-	106	2	75	-	-12	-	0	195	163
Kerosene-Type Jet Fuel	-	6,342	1	3,679	-	1,028	-	243	8,751	7,577
Kerosene	-	40	0	70	-	-30	-	1	139	119
Distillate Fuel Oil	-	26,986	259	11,331	0	-487	-	40	39,023	29,160
15 ppm sulfur and under	-	23,554	172	8,723	-142	-431	-	0	32,738	21,095
Greater than 15 ppm to 500 ppm sulfur	-	1,774	57	1,733	142	-398	-	40	4,064	5,266
Greater than 500 ppm sulfur	-	1,658	30	875	-	342	-	0	2,221	2,799
Residual Fuel Oil ^e	-	1,666	223	-183	-	-258	-	265	1,699	1,227
Less than 0.31 percent sulfur	-	0	0	0	-	-10	-	-	-	20
0.31 to 1.00 percent sulfur	-	107	131	0	-	24	-	-	-	172
Greater than 1.00 percent sulfur	-	1,559	92	-183	-	-272	-	-	-	1,035
Petrochemical Feedstocks	-	1,060	203	11	-	13	-	-	1,261	539
Naphtha for Petro. Feed. Use	-	927	157	-34	-	2	-	-	1,048	416
Other Oils for Petro. Feed. Use	-	133	46	45	-	11	-	-	213	123
Special Naphthas	-	167	30	42	-	21	-	0	218	186
Lubricants	-	553	148	574	-	239	-	154	882	1,343
Waxes	-	105	6	0	-	26	-	25	60	74
Petroleum Coke	-	3,949	18	-	-	-146	-	306	3,807	509
Marketable	-	2,725	18	-	-	-146	-	306	2,583	509
Catalyst	-	1,224	-	-	-	-	-	-	1,224	-
Asphalt and Road Oil	-	5,368	241	-232	-	-1,465	-	102	6,740	11,458
Still Gas	-	4,172	-	-	-	-	-	-	4,172	-
Miscellaneous Products	-	319	3	6	-	-2	-	0	330	198
Total	23,166	105,210	37,744	83,005	7,962	1,477	100,081	2,936	152,594	228,417

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	127,500	-	304,987	447,796	5,247	-8,239	888,502	5,267	0	61,187
Cushing, Oklahoma	-	-	-	-	-	-11,847	-	-	-	14,048
Natural Gas Liquids and LRGs	81,969	40,957	23,429	1,689	-	7,293	30,793	5,244	104,714	47,529
Pentanes Plus	9,029	-	366	9,602	-	43	14,256	2,227	2,471	3,428
Liquefied Petroleum Gases	72,940	40,957	23,063	-7,913	-	7,250	16,537	3,017	102,243	44,101
Ethane/Ethylene	34,130	0	90	-17,933	-	-1,475	0	0	17,762	2,195
Propane/Propylene	25,606	29,571	19,116	6,622	-	792	0	590	79,533	23,457
Normal Butane/Butylene	7,596	11,220	2,573	-539	-	7,114	4,711	2,428	6,597	15,343
Isobutane/Isobutylene	5,608	166	1,284	3,937	-	819	11,826	0	-1,650	3,106
Other Liquids	-	-	439	40,768	-54,737	170	-1,024	624	-13,300	33,045
Other Hydrocarbons/Oxygenates	-	-	26	0	39,773	990	38,583	226	0	4,328
Unfinished Oils	-	-	182	1,540	-	-193	15,215	0	-13,300	12,874
Motor Gasoline Blend. Comp. (MGBC)	-	-	231	39,228	-94,510	-627	-54,822	398	0	15,822
Reformulated	-	-	1	25,722	-6,775	26	18,922	0	0	6,087
Conventional	-	-	230	13,506	-87,735	-653	-73,744	398	0	9,735
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	21
Finished Petroleum Products	-	929,562	7,847	267,341	105,409	-3,208	-	12,081	1,301,286	86,656
Finished Motor Gasoline	-	462,066	466	144,217	105,409	-3,696	-	2,301	713,553	34,103
Reformulated	-	103,313	0	0	7,537	-73	-	0	110,923	6
Conventional	-	358,753	466	144,217	97,873	-3,623	-	2,301	602,630	34,097
Finished Aviation Gasoline	-	854	26	296	-	-202	-	0	1,378	163
Kerosene-Type Jet Fuel	-	54,654	4	31,144	-	-124	-	1,426	84,500	7,577
Kerosene	-	175	0	158	-	-156	-	6	483	119
Distillate Fuel Oil	-	251,163	1,651	89,409	0	2,038	-	693	339,492	29,160
15 ppm sulfur and under	-	210,355	889	60,559	-1,786	4,353	-	0	265,664	21,095
Greater than 15 ppm to 500 ppm sulfur	-	27,695	507	20,495	1,786	-1,668	-	333	51,818	5,266
Greater than 500 ppm sulfur	-	13,113	255	8,355	-	-647	-	359	22,011	2,799
Residual Fuel Oil ^e	-	15,006	1,792	-2,759	-	-217	-	2,002	12,254	1,227
Less than 0.31 percent sulfur	-	-36	0	0	-	-31	-	-	-	20
0.31 to 1.00 percent sulfur	-	1,215	1,119	0	-	-10	-	-	-	172
Greater than 1.00 percent sulfur	-	13,827	673	-2,759	-	-176	-	-	-	1,035
Petrochemical Feedstocks	-	10,724	1,390	968	-	79	-	-	13,003	539
Naphtha for Petro. Feed. Use	-	8,399	906	396	-	86	-	-	9,615	416
Other Oils for Petro. Feed. Use	-	2,325	484	572	-	-7	-	-	3,388	123
Special Naphthas	-	1,253	349	389	-	-33	-	5	2,019	186
Lubricants	-	3,769	950	3,617	-	133	-	1,593	6,610	1,343
Waxes	-	677	34	-21	-	14	-	164	512	74
Petroleum Coke	-	38,478	279	-	-	-587	-	2,160	37,184	509
Marketable	-	26,477	279	-	-	-587	-	2,160	25,183	509
Catalyst	-	12,001	-	-	-	-	-	-	12,001	-
Asphalt and Road Oil	-	49,281	844	-106	-	-426	-	1,729	48,716	11,458
Still Gas	-	38,094	-	-	-	-	-	-	38,094	-
Miscellaneous Products	-	3,368	62	29	-	-31	-	2	3,488	198
Total	209,469	970,519	336,702	757,594	55,919	-3,984	918,271	23,216	1,392,700	228,417

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	478	-	1,148	1,441	66	-93	3,214	11	0
Cushing, Oklahoma	-	-	-	-	-	-134	-	-	-
Natural Gas Liquids and LRGs	294	133	68	20	-	72	115	15	313
Pentanes Plus	35	0	1	46	-	5	52	5	20
Liquefied Petroleum Gases	259	133	67	-26	-	67	63	10	293
Ethane/Ethylene	120	0	0	-56	-	13	0	0	51
Propane/Propylene	93	106	53	27	-	46	0	1	232
Normal Butane/Butylene	24	23	11	-9	-	3	17	10	20
Isobutane/Isobutylene	22	3	2	13	-	5	46	0	-11
Other Liquids	-	-	3	163	-185	56	7	4	-86
Other Hydrocarbons/Oxygenates	-	-	0	0	169	20	147	1	0
Unfinished Oils	-	-	3	-13	-	-3	78	0	-86
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	176	-354	39	-219	3	0
Reformulated	-	-	0	103	-27	10	66	0	0
Conventional	-	-	0	73	-327	29	-285	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,374	39	1,143	385	15	-	68	4,859
Finished Motor Gasoline	-	1,680	1	631	385	50	-	30	2,616
Reformulated	-	392	0	0	29	0	-	0	422
Conventional	-	1,288	1	631	355	51	-	30	2,195
Finished Aviation Gasoline	-	4	0	3	-	0	-	0	7
Kerosene-Type Jet Fuel	-	211	0	123	-	34	-	8	292
Kerosene	-	1	0	2	-	-1	-	0	5
Distillate Fuel Oil	-	900	9	378	0	-16	-	1	1,301
15 ppm sulfur and under	-	785	6	291	-5	-14	-	0	1,091
Greater than 15 ppm to 500 ppm sulfur	-	59	2	58	5	-13	-	1	135
Greater than 500 ppm sulfur	-	55	1	29	-	11	-	0	74
Residual Fuel Oil ^e	-	56	7	-6	-	-9	-	9	57
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	52	3	-6	-	-9	-	-	-
Petrochemical Feedstocks	-	35	7	0	-	0	-	-	42
Naphtha for Petro. Feed. Use	-	31	5	-1	-	0	-	-	35
Other Oils for Petro. Feed. Use	-	4	2	2	-	0	-	-	7
Special Naphthas	-	6	1	1	-	1	-	0	7
Lubricants	-	18	5	19	-	8	-	5	29
Waxes	-	4	0	0	-	1	-	1	2
Petroleum Coke	-	132	-	-	-	-5	-	10	127
Marketable	-	91	1	-	-	-5	-	10	86
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	179	8	-8	-	-49	-	3	225
Still Gas	-	139	0	-	-	-	-	-	139
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	772	3,507	1,258	2,767	265	49	3,336	98	5,086

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	467	-	1,117	1,640	19	-30	3,255	19	0
Cushing, Oklahoma	-	-	-	-	-	-43	-	-	-
Natural Gas Liquids and LRGs	300	150	86	6	-	27	113	19	384
Pentanes Plus	33	0	1	35	-	0	52	8	9
Liquefied Petroleum Gases	267	150	84	-29	-	27	61	11	375
Ethane/Ethylene	125	0	0	-66	-	-5	0	0	65
Propane/Propylene	94	108	70	24	-	3	0	2	291
Normal Butane/Butylene	28	41	9	-2	-	26	17	9	24
Isobutane/Isobutylene	21	1	5	14	-	3	43	0	-6
Other Liquids	-	-	2	149	-201	1	-4	2	-49
Other Hydrocarbons/Oxygenates	-	-	0	0	146	4	141	1	0
Unfinished Oils	-	-	1	6	-	-1	56	0	-49
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	144	-346	-2	-201	1	0
Reformulated	-	-	0	94	-25	0	69	0	0
Conventional	-	-	1	49	-321	-2	-270	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,405	29	979	386	-12	-	44	4,767
Finished Motor Gasoline	-	1,693	2	528	386	-14	-	8	2,614
Reformulated	-	378	0	0	28	0	-	0	406
Conventional	-	1,314	2	528	359	-13	-	8	2,207
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	200	0	114	-	0	-	5	310
Kerosene	-	1	0	1	-	-1	-	0	2
Distillate Fuel Oil	-	920	6	328	0	7	-	3	1,244
15 ppm sulfur and under	-	771	3	222	-7	16	-	0	973
Greater than 15 ppm to 500 ppm sulfur	-	101	2	75	7	-6	-	1	190
Greater than 500 ppm sulfur	-	48	1	31	-	-2	-	1	81
Residual Fuel Oil ^e	-	55	7	-10	-	-1	-	7	45
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	51	2	-10	-	-1	-	-	-
Petrochemical Feedstocks	-	39	5	4	-	0	-	-	48
Naphtha for Petro. Feed. Use	-	31	3	1	-	0	-	-	35
Other Oils for Petro. Feed. Use	-	9	2	2	-	0	-	-	12
Special Naphthas	-	5	1	1	-	0	-	0	7
Lubricants	-	14	3	13	-	0	-	6	24
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	141	-	-	-	-2	-	8	136
Marketable	-	97	1	-	-	-2	-	8	92
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	181	3	0	-	-2	-	6	178
Still Gas	-	140	0	-	-	-	-	-	140
Miscellaneous Products	-	12	0	0	-	0	-	0	13
Total	767	3,555	1,233	2,775	205	-15	3,364	85	5,101

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	81,854	-	177,135	-40,551	-5,857	-5,724	218,305	0	0	865,818
Commercial	81,854	-	177,135	-	-5,857	-8,090	218,305	0	-	173,015
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	2,366	-	-	-	692,803
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,766	10,604	4,904	2,651	-	-460	8,519	391	45,475	73,064
Pentanes Plus	5,313	-	510	-720	-	-2,224	2,636	0	4,691	8,244
Liquefied Petroleum Gases	30,453	10,604	4,394	3,371	-	1,764	5,883	391	40,784	64,820
Ethane/Ethylene	14,612	522	0	4,371	-	-476	0	0	19,981	13,413
Propane/Propylene	9,941	10,264	3,605	-1,775	-	2,190	0	375	19,470	27,480
Normal Butane/Butylene	1,647	-170	789	787	-	-212	2,419	16	830	19,317
Isobutane/Isobutylene	4,253	-12	0	-12	-	262	3,464	0	503	4,610
Other Liquids	-	-	13,846	-11,691	4,011	2,670	2,458	1,997	-959	74,940
Other Hydrocarbons/Oxygenates	-	-	133	0	5,319	612	2,998	1,842	0	3,241
Unfinished Oils	-	-	12,051	109	-	322	12,797	0	-959	45,575
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,662	-11,800	-1,307	1,730	-13,331	156	0	26,116
Reformulated	-	-	227	-9,170	-2,369	636	-11,949	1	0	7,782
Conventional	-	-	1,435	-2,630	1,061	1,094	-1,382	154	0	18,334
Aviation Gasoline Blend. Comp.	-	-	0	0	-	6	-6	0	0	8
Finished Petroleum Products	-	235,418	12,068	-111,596	1,553	-5,388	-	24,331	118,500	119,942
Finished Motor Gasoline	-	98,683	1,042	-58,438	1,553	-420	-	1,021	42,239	36,706
Reformulated	-	10,376	0	-2,136	2,607	30	-	42	10,775	571
Conventional	-	88,307	1,042	-56,302	-1,054	-450	-	979	31,464	36,135
Finished Aviation Gasoline	-	419	0	-176	-	133	-	0	110	508
Kerosene-Type Jet Fuel	-	20,180	348	-17,938	-	-935	-	532	2,993	13,114
Kerosene	-	731	0	-70	-	-34	-	319	376	407
Distillate Fuel Oil	-	61,831	110	-32,306	0	-1,491	-	5,309	25,817	32,490
15 ppm sulfur and under	-	38,541	0	-19,746	-614	-1,153	-	0	19,334	18,539
Greater than 15 ppm to 500 ppm sulfur	-	16,097	0	-5,874	614	-39	-	4,514	6,362	8,637
Greater than 500 ppm sulfur	-	7,193	110	-6,686	-	-299	-	795	121	5,314
Residual Fuel Oil ^e	-	9,774	3,520	-717	-	-810	-	7,060	6,327	14,814
Less than 0.31 percent sulfur	-	904	0	-135	-	-432	-	-	-	1,212
0.31 to 1.00 percent sulfur	-	846	1,271	0	-	215	-	-	-	4,441
Greater than 1.00 percent sulfur	-	8,024	2,249	-582	-	-593	-	-	-	9,161
Petrochemical Feedstocks	-	10,645	6,005	-102	-	-53	-	-	16,601	2,593
Naphtha for Petro. Feed. Use	-	4,482	2,787	-74	-	-199	-	-	7,394	1,231
Other Oils for Petro. Feed. Use	-	6,163	3,218	-28	-	146	-	-	9,207	1,362
Special Naphthas	-	1,201	266	-53	-	-83	-	218	1,279	1,211
Lubricants	-	3,112	131	-909	-	-687	-	1,631	1,390	5,839
Waxes	-	219	82	0	-	-30	-	101	230	318
Petroleum Coke	-	13,934	562	-	-	-316	-	7,969	6,843	6,401
Marketable	-	10,531	562	-	-	-316	-	7,969	3,440	6,401
Catalyst	-	3,403	-	-	-	-	-	-	3,403	-
Asphalt and Road Oil	-	3,329	2	-881	-	-715	-	157	3,008	5,149
Still Gas	-	10,138	-	-	-	-	-	-	10,138	-
Miscellaneous Products	-	1,222	0	-6	-	53	-	14	1,149	392
Total	117,620	246,022	207,953	-161,187	-293	-8,902	229,282	26,720	163,015	1,133,764

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	788,138	-	1,640,988	-411,591	-4,031	14,334	1,999,170	0	0	865,818
Commercial	788,138	-	1,640,442	-	-4,031	10,136	1,999,170	0	-	173,015
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	4,198	-	-	-	692,803
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	317,115	113,795	31,039	22,531	-	1,317	70,115	8,050	404,998	73,064
Pentanes Plus	44,787	-	8,410	-3,694	-	-23	25,875	0	23,651	8,244
Liquefied Petroleum Gases	272,328	113,795	22,629	26,225	-	1,340	44,240	8,050	381,347	64,820
Ethane/Ethylene	131,251	5,390	0	40,595	-	-2,789	0	0	180,025	13,413
Propane/Propylene	89,033	92,938	10,057	-18,649	-	-3,727	0	7,629	169,477	27,480
Normal Butane/Butylene	16,648	14,872	9,499	4,898	-	6,452	15,352	421	23,692	19,317
Isobutane/Isobutylene	35,396	595	3,073	-619	-	1,404	28,888	0	8,153	4,610
Other Liquids	-	-	151,303	-114,984	35,369	3,566	38,052	18,588	11,482	74,940
Other Hydrocarbons/Oxygenates	-	-	1,034	0	42,779	729	26,773	16,311	0	3,241
Unfinished Oils	-	-	131,022	-2,119	-	5,347	112,069	0	11,487	45,575
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,247	-112,865	-7,410	-2,510	-100,795	2,277	0	26,116
Reformulated	-	-	986	-96,150	-3,360	-876	-97,649	1	0	7,782
Conventional	-	-	18,261	-16,715	-4,050	-1,634	-3,146	2,276	0	18,334
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	5	0	-5	8
Finished Petroleum Products	-	2,138,233	114,457	-994,105	8,631	-6,427	-	231,580	1,042,063	119,942
Finished Motor Gasoline	-	900,849	7,773	-517,680	8,631	-2,463	-	24,311	377,725	36,706
Reformulated	-	95,920	0	-11,746	4,073	418	-	1,881	85,948	571
Conventional	-	804,929	7,773	-505,934	4,558	-2,881	-	22,430	291,777	36,135
Finished Aviation Gasoline	-	2,992	0	-1,512	-	-64	-	0	1,544	508
Kerosene-Type Jet Fuel	-	199,452	1,296	-164,290	-	-562	-	3,530	33,490	13,114
Kerosene	-	6,796	7	-70	-	45	-	2,318	4,370	407
Distillate Fuel Oil	-	541,771	6,506	-282,904	0	-35	-	44,589	220,819	32,490
15 ppm sulfur and under	-	315,068	2,610	-151,546	-5,728	3,397	-	0	157,007	18,539
Greater than 15 ppm to 500 ppm sulfur	-	125,357	61	-60,111	5,728	-745	-	25,324	46,456	8,637
Greater than 500 ppm sulfur	-	101,346	3,835	-71,247	-	-2,687	-	19,265	17,356	5,314
Residual Fuel Oil ^e	-	89,383	29,471	-9,494	-	-1,223	-	61,802	48,781	14,814
Less than 0.31 percent sulfur	-	8,990	3,725	-1,237	-	-315	-	-	-	1,212
0.31 to 1.00 percent sulfur	-	6,516	9,932	-1,972	-	98	-	-	-	4,441
Greater than 1.00 percent sulfur	-	73,877	15,814	-6,285	-	-1,006	-	-	-	9,161
Petrochemical Feedstocks	-	90,993	60,324	-1,986	-	183	-	-	149,148	2,593
Naphtha for Petro. Feed. Use	-	41,658	20,778	-1,687	-	62	-	-	60,687	1,231
Other Oils for Petro. Feed. Use	-	49,335	39,546	-299	-	121	-	-	88,461	1,362
Special Naphthas	-	9,298	3,185	-595	-	-97	-	3,088	8,897	1,211
Lubricants	-	36,145	2,458	-7,857	-	-1,579	-	14,270	18,055	5,839
Waxes	-	2,597	346	0	-	28	-	726	2,189	318
Petroleum Coke	-	125,741	2,970	-	-	215	-	73,845	54,651	6,401
Marketable	-	94,173	2,970	-	-	215	-	73,845	23,083	6,401
Catalyst	-	31,568	-	-	-	-	-	-	31,568	-
Asphalt and Road Oil	-	29,663	73	-7,662	-	-437	-	1,349	21,162	5,149
Still Gas	-	91,760	-	-	-	-	-	-	91,760	-
Miscellaneous Products	-	10,793	48	-55	-	-438	-	1,753	9,471	392
Total	1,105,253	2,252,028	1,937,787	-1,498,149	39,970	12,790	2,107,337	258,219	1,458,543	1,133,764

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,728	-	5,905	-1,352	-195	-191	7,277	0	0
Commercial	2,728	-	5,905	-	-195	-270	7,277	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	79	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,192	353	163	88	-	-15	284	13	1,516
Pentanes Plus	177	-	17	-24	-	-74	88	0	156
Liquefied Petroleum Gases	1,015	353	146	112	-	59	196	13	1,359
Ethane/Ethylene	487	17	0	146	-	-16	0	0	666
Propane/Propylene	331	342	120	-59	-	73	0	12	649
Normal Butane/Butylene	55	-6	26	26	-	-7	81	1	28
Isobutane/Isobutylene	142	0	0	0	-	9	115	0	17
Other Liquids	-	-	462	-390	134	89	82	67	-32
Other Hydrocarbons/Oxygenates	-	-	4	0	177	20	100	61	0
Unfinished Oils	-	-	402	4	-	11	427	0	-32
Motor Gasoline Blend. Comp. (MGBC)	-	-	55	-393	-44	58	-444	5	0
Reformulated	-	-	8	-306	-79	21	-398	0	0
Conventional	-	-	48	-88	35	36	-46	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,847	402	-3,720	52	-180	-	811	3,950
Finished Motor Gasoline	-	3,289	35	-1,948	52	-14	-	34	1,408
Reformulated	-	346	0	-71	87	1	-	1	359
Conventional	-	2,944	35	-1,877	-35	-15	-	33	1,049
Finished Aviation Gasoline	-	14	0	-6	-	4	-	0	4
Kerosene-Type Jet Fuel	-	673	12	-598	-	-31	-	18	100
Kerosene	-	24	0	-2	-	-1	-	11	13
Distillate Fuel Oil	-	2,061	4	-1,077	0	-50	-	177	861
15 ppm sulfur and under	-	1,285	0	-658	-20	-38	-	0	644
Greater than 15 ppm to 500 ppm sulfur	-	537	0	-196	20	-1	-	150	212
Greater than 500 ppm sulfur	-	240	4	-223	-	-10	-	27	4
Residual Fuel Oil ^e	-	326	117	-24	-	-27	-	235	211
Less than 0.31 percent sulfur	-	30	0	-5	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	28	42	0	-	7	-	-	-
Greater than 1.00 percent sulfur	-	267	75	-19	-	-20	-	-	-
Petrochemical Feedstocks	-	355	200	-3	-	-2	-	-	553
Naphtha for Petro. Feed. Use	-	149	93	-2	-	-7	-	-	246
Other Oils for Petro. Feed. Use	-	205	107	-1	-	5	-	-	307
Special Naphthas	-	40	9	-2	-	-3	-	7	43
Lubricants	-	104	4	-30	-	-23	-	54	46
Waxes	-	7	3	0	-	-1	-	3	8
Petroleum Coke	-	464	19	-	-	-11	-	266	228
Marketable	-	351	19	-	-	-11	-	266	115
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	111	0	-29	-	-24	-	5	100
Still Gas	-	338	-	-	-	-	-	-	338
Miscellaneous Products	-	41	0	0	-	2	-	0	38
Total	3,921	8,201	6,932	-5,373	-10	-297	7,643	891	5,434

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,887	-	6,011	-1,508	-15	53	7,323	0	0
Commercial	2,887	-	6,009	-	-15	37	7,323	0	-
Strategic Petroleum Reserve (SPR)	-	-	2	-	-	15	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	2	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,162	417	114	83	-	5	257	29	1,484
Pentanes Plus	164	-	31	-14	-	0	95	0	87
Liquefied Petroleum Gases	998	417	83	96	-	5	162	29	1,397
Ethane/Ethylene	481	20	0	149	-	-10	0	0	659
Propane/Propylene	326	340	37	-68	-	-14	0	28	621
Normal Butane/Butylene	61	54	35	18	-	24	56	2	87
Isobutane/Isobutylene	130	2	11	-2	-	5	106	0	30
Other Liquids	-	-	554	-421	130	13	139	68	42
Other Hydrocarbons/Oxygenates	-	-	4	0	157	3	98	60	0
Unfinished Oils	-	-	480	-8	-	20	411	0	42
Motor Gasoline Blend. Comp. (MGBC)	-	-	71	-413	-27	-9	-369	8	0
Reformulated	-	-	4	-352	-12	-3	-358	0	0
Conventional	-	-	67	-61	-15	-6	-12	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,832	419	-3,641	32	-24	-	848	3,817
Finished Motor Gasoline	-	3,300	28	-1,896	32	-9	-	89	1,384
Reformulated	-	351	0	-43	15	2	-	7	315
Conventional	-	2,948	28	-1,853	17	-11	-	82	1,069
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	6
Kerosene-Type Jet Fuel	-	731	5	-602	-	-2	-	13	123
Kerosene	-	25	0	0	-	0	-	8	16
Distillate Fuel Oil	-	1,985	24	-1,036	0	0	-	163	809
15 ppm sulfur and under	-	1,154	10	-555	-21	12	-	0	575
Greater than 15 ppm to 500 ppm sulfur	-	459	0	-220	21	-3	-	93	170
Greater than 500 ppm sulfur	-	371	14	-261	-	-10	-	71	64
Residual Fuel Oil ^e	-	327	108	-35	-	-4	-	226	179
Less than 0.31 percent sulfur	-	33	14	-5	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	24	36	-7	-	0	-	-	-
Greater than 1.00 percent sulfur	-	271	58	-23	-	-4	-	-	-
Petrochemical Feedstocks	-	333	221	-7	-	1	-	-	546
Naphtha for Petro. Feed. Use	-	153	76	-6	-	0	-	-	222
Other Oils for Petro. Feed. Use	-	181	145	-1	-	0	-	-	324
Special Naphthas	-	34	12	-2	-	0	-	11	33
Lubricants	-	132	9	-29	-	-6	-	52	66
Waxes	-	10	1	0	-	0	-	3	8
Petroleum Coke	-	461	11	-	-	1	-	270	200
Marketable	-	345	11	-	-	1	-	270	85
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	109	0	-28	-	-2	-	5	78
Still Gas	-	336	-	-	-	-	-	-	336
Miscellaneous Products	-	40	0	0	-	-2	-	6	35
Total	4,049	8,249	7,098	-5,488	146	47	7,719	946	5,343

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,835	-	10,954	-3,219	-1,527	858	16,161	24	0	14,303
Natural Gas Liquids and LRGs	6,936	250	325	-5,446	-	38	706	133	1,188	1,688
Pentanes Plus	1,035	-	0	-657	-	-8	332	132	-78	179
Liquefied Petroleum Gases	5,901	250	325	-4,789	-	46	374	0	1,267	1,509
Ethane/Ethylene	2,888	0	0	-2,686	-	-1	0	0	203	417
Propane/Propylene	1,837	266	307	-1,195	-	42	0	0	1,173	425
Normal Butane/Butylene	891	7	18	-537	-	-19	145	0	253	466
Isobutane/Isobutylene	285	-23	0	-371	-	24	229	0	-362	201
Other Liquids	-	-	0	0	620	171	250	0	199	4,897
Other Hydrocarbons/Oxygenates	-	-	0	0	450	56	394	0	0	166
Unfinished Oils	-	-	0	0	-	175	-374	0	199	3,026
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	170	-60	230	0	0	1,705
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	170	-60	230	0	0	1,705
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,367	307	1,945	-147	-422	-	23	19,872	10,068
Finished Motor Gasoline	-	8,825	3	514	-147	66	-	0	9,129	4,429
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,825	3	514	-147	66	-	0	9,129	4,429
Finished Aviation Gasoline	-	18	0	0	-	-1	-	0	19	26
Kerosene-Type Jet Fuel	-	850	0	785	-	12	-	0	1,623	573
Kerosene	-	0	0	0	-	0	-	0	0	6
Distillate Fuel Oil	-	4,671	258	646	0	-188	-	0	5,763	2,663
15 ppm sulfur and under	-	4,022	167	646	-18	-128	-	0	4,945	2,211
Greater than 15 ppm to 500 ppm sulfur	-	597	73	0	18	4	-	0	684	312
Greater than 500 ppm sulfur	-	52	18	0	-	-64	-	0	134	140
Residual Fuel Oil ^e	-	376	0	0	-	16	-	3	357	336
Less than 0.31 percent sulfur	-	40	0	0	-	4	-	-	-	14
0.31 to 1.00 percent sulfur	-	111	0	0	-	3	-	-	-	105
Greater than 1.00 percent sulfur	-	225	0	0	-	9	-	-	-	217
Petrochemical Feedstocks	-	52	0	0	-	0	-	-	52	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	52	0	0	-	0	-	-	52	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	605	0	-	-	-40	-	4	641	132
Marketable	-	385	0	-	-	-40	-	4	421	132
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,240	45	0	-	-285	-	6	1,564	1,890
Still Gas	-	691	-	-	-	-	-	-	691	-
Miscellaneous Products	-	41	1	0	-	0	-	0	42	11
Total	17,771	17,617	11,586	-6,720	-1,054	645	17,117	179	21,259	30,956

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	97,532	-	89,759	-34,352	-3,039	663	149,016	221	0	14,303
Natural Gas Liquids and LRGs	57,414	2,598	2,454	-46,755	-	139	5,693	858	9,021	1,688
Pentanes Plus	8,693	-	30	-5,908	-	-24	2,437	761	-359	179
Liquefied Petroleum Gases	48,721	2,598	2,424	-40,847	-	163	3,256	97	9,380	1,509
Ethane/Ethylene	23,662	0	0	-22,662	-	-6	0	0	1,006	417
Propane/Propylene	15,656	2,157	2,242	-10,279	-	-35	0	17	9,794	425
Normal Butane/Butylene	7,023	553	177	-4,588	-	139	1,378	80	1,568	466
Isobutane/Isobutylene	2,380	-112	5	-3,318	-	65	1,878	0	-2,988	201
Other Liquids	-	-	10	166	4,613	-711	3,691	2	1,807	4,897
Other Hydrocarbons/Oxygenates	-	-	10	0	3,197	46	3,159	2	0	166
Unfinished Oils	-	-	0	0	-	-205	-1,602	0	1,807	3,026
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	1,416	-552	2,134	0	0	1,705
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	1,416	-552	2,134	0	0	1,705
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	160,751	3,299	11,511	-963	-1,385	-	183	175,800	10,068
Finished Motor Gasoline	-	80,188	22	1,693	-963	-445	-	0	81,385	4,429
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	80,188	22	1,693	-963	-445	-	0	81,385	4,429
Finished Aviation Gasoline	-	135	3	0	-	-4	-	0	142	26
Kerosene-Type Jet Fuel	-	8,093	100	6,472	-	12	-	0	14,653	573
Kerosene	-	66	0	-88	-	-52	-	0	30	6
Distillate Fuel Oil	-	43,851	2,498	3,434	0	-571	-	0	50,354	2,663
15 ppm sulfur and under	-	38,271	1,641	3,434	-126	-218	-	0	43,438	2,211
Greater than 15 ppm to 500 ppm sulfur	-	3,830	673	0	126	-226	-	0	4,855	312
Greater than 500 ppm sulfur	-	1,750	184	0	-	-127	-	0	2,061	140
Residual Fuel Oil ^e	-	3,710	0	0	-	-55	-	16	3,749	336
Less than 0.31 percent sulfur	-	490	0	0	-	0	-	-	-	14
0.31 to 1.00 percent sulfur	-	995	0	0	-	-48	-	-	-	105
Greater than 1.00 percent sulfur	-	2,225	0	0	-	-7	-	-	-	217
Petrochemical Feedstocks	-	161	0	0	-	0	-	-	161	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	161	0	0	-	0	-	-	161	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	4	0	-	0	-	89	-85	0
Waxes	-	54	0	0	-	-17	-	2	69	2
Petroleum Coke	-	4,994	0	-	-	98	-	32	4,864	132
Marketable	-	3,045	0	-	-	98	-	32	2,915	132
Catalyst	-	1,949	-	-	-	-	-	-	1,949	-
Asphalt and Road Oil	-	12,959	669	0	-	-350	-	43	13,935	1,890
Still Gas	-	6,152	-	-	-	-	-	-	6,152	-
Miscellaneous Products	-	390	3	0	-	1	-	0	392	11
Total	154,946	163,349	95,522	-69,430	612	-1,294	158,400	1,264	186,629	30,956

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	361	-	365	-107	-51	29	539	1	0	
Natural Gas Liquids and LRGs	231	8	11	-182	-	1	24	4	40	
Pentanes Plus	35	-	0	-22	-	0	11	4	-3	
Liquefied Petroleum Gases	197	8	11	-160	-	2	12	0	42	
Ethane/Ethylene	96	0	0	-90	-	0	0	0	7	
Propane/Propylene	61	9	10	-40	-	1	0	0	39	
Normal Butane/Butylene	30	0	1	-18	-	-1	5	0	8	
Isobutane/Isobutylene	10	-1	0	-12	-	1	8	0	-12	
Other Liquids	-	-	0	0	21	6	8	0	7	
Other Hydrocarbons/Oxygenates	-	-	0	0	15	2	13	0	0	
Unfinished Oils	-	-	0	0	-	6	-12	0	7	
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	-2	8	0	0	
Reformulated	-	-	0	0	0	0	0	0	0	
Conventional	-	-	0	0	6	-2	8	0	0	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	
Finished Petroleum Products	-	579	10	65	-5	-14	-	1	662	
Finished Motor Gasoline	-	294	0	17	-5	2	-	0	304	
Reformulated	-	0	0	0	0	0	-	0	0	
Conventional	-	294	0	17	-5	2	-	0	304	
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1	
Kerosene-Type Jet Fuel	-	28	0	26	-	0	-	0	54	
Kerosene	-	0	0	0	-	0	-	0	0	
Distillate Fuel Oil	-	156	9	22	0	-6	-	0	192	
15 ppm sulfur and under	-	134	6	22	-1	-4	-	0	165	
Greater than 15 ppm to 500 ppm sulfur	-	20	2	0	1	0	-	0	23	
Greater than 500 ppm sulfur	-	2	1	0	-	-2	-	0	4	
Residual Fuel Oil ^e	-	13	0	0	-	1	-	0	12	
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-	
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-	
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-	
Petrochemical Feedstocks	-	2	0	0	-	0	-	-	2	
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	
Other Oils for Petro. Feed. Use	-	2	0	0	-	0	-	-	2	
Special Naphthas	-	0	0	0	-	0	-	0	0	
Lubricants	-	0	0	0	-	0	-	0	0	
Waxes	-	0	0	0	-	0	-	0	0	
Petroleum Coke	-	20	0	-	-	-1	-	0	21	
Marketable	-	13	0	-	-	-1	-	0	14	
Catalyst	-	7	-	-	-	-	-	-	7	
Asphalt and Road Oil	-	41	2	0	-	-10	-	0	52	
Still Gas	-	23	-	-	-	-	-	-	23	
Miscellaneous Products	-	1	0	0	-	0	-	0	1	
Total	592	587	386	-224	-35	22	571	6	709	

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	357	-	329	-126	-11	2	546	1	0
Natural Gas Liquids and LRGs	210	10	9	-171	-	1	21	3	33
Pentanes Plus	32	-	0	-22	-	0	9	3	-1
Liquefied Petroleum Gases	178	10	9	-150	-	1	12	0	34
Ethane/Ethylene	87	0	0	-83	-	0	0	0	4
Propane/Propylene	57	8	8	-38	-	0	0	0	36
Normal Butane/Butylene	26	2	1	-17	-	1	5	0	6
Isobutane/Isobutylene	9	0	0	-12	-	0	7	0	-11
Other Liquids	-	-	0	1	17	-3	14	0	7
Other Hydrocarbons/Oxygenates	-	-	0	0	12	0	12	0	0
Unfinished Oils	-	-	0	0	-	-1	-6	0	7
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	1	5	-2	8	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	1	5	-2	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	589	12	42	-4	-5	-	1	644
Finished Motor Gasoline	-	294	0	6	-4	-2	-	0	298
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	294	0	6	-4	-2	-	0	298
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	30	0	24	-	0	-	0	54
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	161	9	13	0	-2	-	0	184
15 ppm sulfur and under	-	140	6	13	0	-1	-	0	159
Greater than 15 ppm to 500 ppm sulfur	-	14	2	0	0	-1	-	0	18
Greater than 500 ppm sulfur	-	6	1	0	-	0	-	0	8
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	47	2	0	-	-1	-	0	51
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	568	598	350	-254	2	-5	580	5	684

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	39,267	-	40,906	0	-800	128	79,245	0	0	51,935
Natural Gas Liquids and LRGs	1,722	2,593	184	0	-	970	1,538	289	1,702	7,158
Pentanes Plus	751	-	0	0	-	6	445	52	248	207
Liquefied Petroleum Gases	971	2,593	184	0	-	964	1,093	237	1,454	6,951
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	408	1,541	53	0	-	318	0	219	1,465	2,485
Normal Butane/Butylene	52	1,148	131	0	-	629	539	18	145	3,875
Isobutane/Isobutylene	505	-96	0	0	-	17	554	0	-162	591
Other Liquids	-	-	3,737	75	2,252	-657	5,871	315	535	42,929
Other Hydrocarbons/Oxygenates	-	-	309	0	2,936	77	2,930	238	0	1,865
Unfinished Oils	-	-	2,624	0	-	-409	2,498	0	535	20,777
Motor Gasoline Blend. Comp. (MGBC)	-	-	804	75	-684	-325	443	77	0	20,287
Reformulated	-	-	0	0	752	-26	778	0	0	10,557
Conventional	-	-	804	75	-1,436	-299	-335	77	0	9,730
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	89,584	4,783	5,201	801	-297	-	5,467	95,199	42,800
Finished Motor Gasoline	-	42,949	791	4,169	801	-294	-	353	48,651	8,553
Reformulated	-	31,252	0	2,136	-752	-334	-	103	32,867	1,103
Conventional	-	11,697	791	2,033	1,553	40	-	249	15,784	7,450
Finished Aviation Gasoline	-	19	1	0	-	-86	-	0	106	231
Kerosene-Type Jet Fuel	-	13,339	2,910	176	-	464	-	477	15,484	10,577
Kerosene	-	-13	0	0	-	5	-	5	-23	92
Distillate Fuel Oil	-	16,616	57	856	0	-317	-	1,354	16,492	12,004
15 ppm sulfur and under	-	13,759	57	856	-51	-592	-	0	15,213	8,809
Greater than 15 ppm to 500 ppm sulfur	-	1,363	0	0	51	-66	-	1,298	182	1,485
Greater than 500 ppm sulfur	-	1,494	0	0	-	341	-	55	1,098	1,710
Residual Fuel Oil ^e	-	5,053	781	0	-	92	-	1,564	4,178	5,334
Less than 0.31 percent sulfur	-	127	0	0	-	-93	-	-	-	155
0.31 to 1.00 percent sulfur	-	1,707	0	0	-	264	-	-	-	1,451
Greater than 1.00 percent sulfur	-	3,219	781	0	-	-79	-	-	-	3,725
Petrochemical Feedstocks	-	263	73	0	-	22	-	-	314	191
Naphtha for Petro. Feed. Use	-	0	73	0	-	0	-	-	73	1
Other Oils for Petro. Feed. Use	-	263	0	0	-	22	-	-	241	190
Special Naphthas	-	37	0	0	-	12	-	7	18	41
Lubricants	-	560	36	0	-	-187	-	133	650	1,515
Waxes	-	0	91	0	-	0	-	5	86	0
Petroleum Coke	-	4,405	30	-	-	70	-	1,512	2,853	1,946
Marketable	-	3,272	30	-	-	70	-	1,512	1,720	1,946
Catalyst	-	1,133	-	-	-	-	-	0	1,133	-
Asphalt and Road Oil	-	1,549	13	0	-	-73	-	57	1,578	1,999
Still Gas	-	4,419	-	-	-	-	-	0	4,419	-
Miscellaneous Products	-	388	0	0	-	-5	-	1	392	317
Total	40,989	92,177	49,610	5,276	2,252	144	86,654	6,071	97,436	144,822

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	379,729	-	311,917	0	7,401	2,458	696,589	0	0	51,935
Natural Gas Liquids and LRGs	16,807	22,410	804	0	-	2,845	16,632	3,664	16,880	7,158
Pentanes Plus	7,561	-	0	0	-	66	5,080	114	2,301	207
Liquefied Petroleum Gases	9,246	22,410	804	0	-	2,779	11,552	3,550	14,579	6,951
Ethane/Ethylene	54	0	0	0	-	0	0	0	54	0
Propane/Propylene	3,446	14,391	474	0	-	519	0	2,072	15,720	2,485
Normal Butane/Butylene	1,130	8,206	319	0	-	2,129	5,514	1,477	535	3,875
Isobutane/Isobutylene	4,616	-187	11	0	-	131	6,038	0	-1,729	591
Other Liquids	-	-	42,545	7,422	21,367	-1,619	62,098	2,047	8,808	42,929
Other Hydrocarbons/Oxygenates	-	-	2,002	0	28,214	260	28,214	1,742	0	1,865
Unfinished Oils	-	-	20,963	-279	-	1,189	10,687	0	8,808	20,777
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,580	7,701	-6,847	-3,068	23,197	305	0	20,287
Reformulated	-	-	2,302	7,023	12,672	-1,170	23,166	1	0	10,557
Conventional	-	-	17,278	678	-19,518	-1,898	31	305	0	9,730
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	798,884	69,605	41,063	8,850	2,809	-	49,932	865,662	42,800
Finished Motor Gasoline	-	399,515	11,175	30,823	8,850	1,701	-	1,059	447,603	8,553
Reformulated	-	297,394	0	11,746	-12,672	115	-	285	296,069	1,103
Conventional	-	102,121	11,175	19,077	21,522	1,586	-	774	151,534	7,450
Finished Aviation Gasoline	-	371	2	284	-	-85	-	0	742	231
Kerosene-Type Jet Fuel	-	108,519	34,426	1,653	-	2,000	-	3,743	138,855	10,577
Kerosene	-	-223	165	0	-	2	-	52	-112	92
Distillate Fuel Oil	-	145,700	10,255	8,055	0	-169	-	7,443	156,736	12,004
15 ppm sulfur and under	-	115,291	8,584	8,055	-463	526	-	0	130,941	8,809
Greater than 15 ppm to 500 ppm sulfur	-	10,538	1,252	0	463	-149	-	5,260	7,142	1,485
Greater than 500 ppm sulfur	-	19,871	419	0	-	-546	-	2,184	18,652	1,710
Residual Fuel Oil ^e	-	41,385	11,189	-21	-	-524	-	11,599	41,478	5,334
Less than 0.31 percent sulfur	-	1,704	487	0	-	-39	-	-	-	155
0.31 to 1.00 percent sulfur	-	13,076	1,341	0	-	442	-	-	-	1,451
Greater than 1.00 percent sulfur	-	26,605	9,361	-21	-	-846	-	-	-	3,725
Petrochemical Feedstocks	-	2,146	399	0	-	98	-	-	2,447	191
Naphtha for Petro. Feed. Use	-	72	382	0	-	-3	-	-	457	1
Other Oils for Petro. Feed. Use	-	2,074	17	0	-	101	-	-	1,990	190
Special Naphthas	-	290	164	0	-	27	-	1,490	-1,063	41
Lubricants	-	4,210	256	269	-	-184	-	1,232	3,687	1,515
Waxes	-	0	285	0	-	0	-	54	231	0
Petroleum Coke	-	42,701	247	-	-	-105	-	22,635	20,418	1,946
Marketable	-	31,482	247	-	-	-105	-	22,635	9,199	1,946
Catalyst	-	11,219	-	-	-	-	-	0	11,219	-
Asphalt and Road Oil	-	13,066	1,042	0	-	-62	-	602	13,568	1,999
Still Gas	-	37,845	-	-	-	-	-	0	37,845	-
Miscellaneous Products	-	3,359	0	0	-	110	-	23	3,226	317
Total	396,536	821,294	424,871	48,485	37,619	6,493	775,319	55,643	891,350	144,822

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,309	-	1,364	0	-27	4	2,642	0	0
Natural Gas Liquids and LRGs	57	86	6	0	-	32	51	10	57
Pentanes Plus	25	-	0	0	-	0	15	2	8
Liquefied Petroleum Gases	32	86	6	0	-	32	36	8	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	51	2	0	-	11	0	7	49
Normal Butane/Butylene	2	38	4	0	-	21	18	1	5
Isobutane/Isobutylene	17	-3	0	0	-	1	18	0	-5
Other Liquids	-	-	125	3	75	-22	196	10	18
Other Hydrocarbons/Oxygenates	-	-	10	0	98	3	98	8	0
Unfinished Oils	-	-	87	0	-	-14	83	0	18
Motor Gasoline Blend. Comp. (MGBC)	-	-	27	3	-23	-11	15	3	0
Reformulated	-	-	0	0	25	-1	26	0	0
Conventional	-	-	27	3	-48	-10	-11	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,986	159	173	27	-10	-	182	3,173
Finished Motor Gasoline	-	1,432	26	139	27	-10	-	12	1,622
Reformulated	-	1,042	0	71	-25	-11	-	3	1,096
Conventional	-	390	26	68	52	1	-	8	526
Finished Aviation Gasoline	-	1	0	0	-	-3	-	0	4
Kerosene-Type Jet Fuel	-	445	97	6	-	15	-	16	516
Kerosene	-	0	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	554	2	29	0	-11	-	45	550
15 ppm sulfur and under	-	459	2	29	-2	-20	-	0	507
Greater than 15 ppm to 500 ppm sulfur	-	45	0	0	2	-2	-	43	6
Greater than 500 ppm sulfur	-	50	0	0	-	11	-	2	37
Residual Fuel Oil ^e	-	168	26	0	-	3	-	52	139
Less than 0.31 percent sulfur	-	4	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	57	0	0	-	9	-	-	-
Greater than 1.00 percent sulfur	-	107	26	0	-	-3	-	-	-
Petrochemical Feedstocks	-	9	2	0	-	1	-	-	10
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	1	-	-	8
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	19	1	0	-	-6	-	4	22
Waxes	-	0	3	0	-	0	-	0	3
Petroleum Coke	-	147	1	-	-	2	-	50	95
Marketable	-	109	1	-	-	2	-	50	57
Catalyst	-	38	-	-	-	-	-	-	38
Asphalt and Road Oil	-	52	0	0	-	-2	-	2	53
Still Gas	-	147	-	-	-	-	-	-	147
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	1,366	3,073	1,654	176	75	5	2,888	202	3,248

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,391	-	1,143	0	27	9	2,552	0	0
Natural Gas Liquids and LRGs	62	82	3	0	-	10	61	13	62
Pentanes Plus	28	-	0	0	-	0	19	0	8
Liquefied Petroleum Gases	34	82	3	0	-	10	42	13	53
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	2	0	-	2	0	8	58
Normal Butane/Butylene	4	30	1	0	-	8	20	5	2
Isobutane/Isobutylene	17	-1	0	0	-	0	22	0	-6
Other Liquids	-	-	156	27	78	-6	227	7	32
Other Hydrocarbons/Oxygenates	-	-	7	0	103	1	103	6	0
Unfinished Oils	-	-	77	-1	-	4	39	0	32
Motor Gasoline Blend. Comp. (MGBC)	-	-	72	28	-25	-11	85	1	0
Reformulated	-	-	8	26	46	-4	85	0	0
Conventional	-	-	63	2	-71	-7	0	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,926	255	150	32	10	-	183	3,171
Finished Motor Gasoline	-	1,463	41	113	32	6	-	4	1,640
Reformulated	-	1,089	0	43	-46	0	-	1	1,085
Conventional	-	374	41	70	79	6	-	3	555
Finished Aviation Gasoline	-	1	0	1	-	0	-	0	3
Kerosene-Type Jet Fuel	-	398	126	6	-	7	-	14	509
Kerosene	-	-1	1	0	-	0	-	0	0
Distillate Fuel Oil	-	534	38	30	0	-1	-	27	574
15 ppm sulfur and under	-	422	31	30	-2	2	-	0	480
Greater than 15 ppm to 500 ppm sulfur	-	39	5	0	2	-1	-	19	26
Greater than 500 ppm sulfur	-	73	2	0	-	-2	-	8	68
Residual Fuel Oil ^e	-	152	41	0	-	-2	-	42	152
Less than 0.31 percent sulfur	-	6	2	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	48	5	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	97	34	0	-	-3	-	-	-
Petrochemical Feedstocks	-	8	1	0	-	0	-	-	9
Naphtha for Petro. Feed. Use	-	0	1	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	8	0	0	-	0	-	-	7
Special Naphthas	-	1	1	0	-	0	-	5	-4
Lubricants	-	15	1	1	-	-1	-	5	14
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	156	1	-	-	0	-	83	75
Marketable	-	115	1	-	-	0	-	83	34
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	48	4	0	-	0	-	2	50
Still Gas	-	139	-	-	-	-	-	-	139
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	1,453	3,008	1,556	178	138	24	2,840	204	3,265

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	July 2007		January-July 2007	
	Total	Daily Average	Total	Daily Average
PAD District 1	643	21	4,650	22
Florida	152	5	1,160	5
New York	34	1	206	1
Pennsylvania	310	10	2,252	11
Virginia	1	0	4	0
West Virginia	140	5	898	4
Adjustment ^a	7	0	130	1
PAD District 2	14,718	475	98,345	464
Illinois	832	27	5,575	26
Indiana	142	5	1,011	5
Kansas	3,150	102	20,911	99
Kentucky	219	7	1,501	7
Michigan	510	16	3,374	16
Missouri	6	0	40	0
Nebraska	208	7	1,347	6
North Dakota	3,835	124	24,911	118
Ohio	487	16	3,175	15
Oklahoma	5,310	171	36,186	171
South Dakota	142	5	864	4
Tennessee	24	1	129	1
Adjustment ^a	-147	-5	-677	-3
PAD District 3	89,300	2,881	618,189	2,916
Alabama	616	20	4,111	19
Arkansas	508	16	3,577	17
Louisiana	6,466	209	43,453	205
Mississippi	1,746	56	11,486	54
New Mexico	4,961	160	34,351	162
Texas	33,127	1,069	225,389	1,063
Federal Offshore PAD District 3	42,160	1,360	294,700	1,390
Adjustment ^a	-285	-9	1,122	5
PAD District 4	11,041	356	75,632	357
Colorado	1,144	37	9,100	43
Montana	2,905	94	19,216	91
Utah	1,589	51	10,791	51
Wyoming	4,622	149	30,701	145
Adjustment ^a	781	25	5,824	27
PAD District 5	43,009	1,387	300,803	1,419
Alaska	22,198	716	157,856	745
South Alaska	464	15	3,280	15
North Slope	21,734	701	154,576	729
Adjustment for Alaska ^a	0	0	0	0
Arizona	4	0	25	0
California	18,592	600	127,199	600
Nevada	30	1	243	1
Federal Offshore PAD District 5	2,081	67	14,493	68
Adjustment excluding Alaska ^a	104	3	988	5
State Offshore Production				
U.S.	9,645	311	69,014	326
Louisiana	668	22	4,599	22
Texas	38	1	273	1
Alaska	7,703	248	54,811	259
California	1,236	40	9,332	44
U.S. Total	158,711	5,120	1,097,619	5,177

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	9	583	592	2,065	416	6,346	8,827
Pentanes Plus	3	107	110	123	98	824	1,045
Liquefied Petroleum Gases	6	476	482	1,942	318	5,522	7,782
Ethane	0	8	8	1,107	0	2,496	3,603
Propane	3	315	318	595	203	1,979	2,777
Normal Butane	3	104	107	77	115	536	728
Isobutane	0	49	49	163	0	511	674
Stocks							
Natural Gas Liquids	2	72	74	175	59	398	632
Pentanes Plus	0	33	33	20	22	68	110
Liquefied Petroleum Gases	2	39	41	155	37	330	522
Ethane	0	0	0	17	0	109	126
Propane	0	27	27	77	24	101	202
Normal Butane	2	8	10	23	13	68	104
Isobutane	0	4	4	38	0	52	90

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	19,560	3,316	6,815	512	5,563	35,766	6,936	1,722	53,843
Pentanes Plus	3,159	443	966	93	652	5,313	1,035	751	8,254
Liquefied Petroleum Gases	16,401	2,873	5,849	419	4,911	30,453	5,901	971	45,589
Ethane	7,640	1,529	2,656	166	2,621	14,612	2,888	6	21,117
Propane	5,485	843	1,989	134	1,490	9,941	1,837	408	15,281
Normal Butane	2,084	-1,691	662	75	517	1,647	891	52	3,425
Isobutane	1,192	2,192	542	44	283	4,253	285	505	5,766
Stocks									
Natural Gas Liquids	233	2,060	1,702	18	59	4,072	196	143	5,117
Pentanes Plus	36	161	680	3	21	901	67	20	1,131
Liquefied Petroleum Gases	197	1,899	1,022	15	38	3,171	129	123	3,986
Ethane	15	610	0	0	0	625	2	0	753
Propane	164	772	34	11	21	1,002	73	30	1,334
Normal Butane	11	302	700	4	8	1,025	38	28	1,205
Isobutane	7	215	288	0	9	519	16	65	694

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	43,699	2,720	46,419	63,886	10,491	22,047	96,424
Natural Gas Liquids and LRGs	682	0	682	2,209	197	1,042	3,448
Pentanes Plus	0	0	0	936	107	508	1,551
Liquefied Petroleum Gases	682	0	682	1,273	90	534	1,897
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	167	0	167	280	35	197	512
Isobutane	515	0	515	993	55	337	1,385
Other Liquids	29,633	117	29,750	-964	-632	1,805	209
Other Hydrocarbons/Oxygenates	3,448	107	3,555	2,740	799	877	4,416
Other Hydrocarbons/Hydrogen	17	0	17	238	45	118	401
Oxygenates	3,431	107	3,538	2,502	754	759	4,015
Fuel Ethanol (FE)	3,431	107	3,538	2,502	754	759	4,015
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,457	13	5,470	2,631	-136	-141	2,354
Naphthas and Lighter	435	0	435	1,278	143	19	1,440
Kerosene and Light Gas Oils	-120	0	-120	751	-33	-22	696
Heavy Gas Oils	1,910	13	1,923	813	-244	455	1,024
Residuum	3,232	0	3,232	-211	-2	-593	-806
Motor Gasoline Blending Components (MGBC) (net)	20,728	-3	20,725	-6,338	-1,295	1,069	-6,564
Reformulated	11,871	0	11,871	-652	1,318	1,325	1,991
GTAB	101	0	101	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	11,770	0	11,770	-652	1,318	1,325	1,991
Conventional	8,857	-3	8,854	-5,686	-2,613	-256	-8,555
CBOB for Blending with Alcohol	458	0	458	-4,315	-2,217	57	-6,475
GTAB	1,763	0	1,763	0	0	0	0
Other	6,636	-3	6,633	-1,371	-396	-313	-2,080
Aviation Gasoline Blending Components (net)	0	0	0	3	0	0	3
Total Input	74,014	2,837	76,851	65,131	10,056	24,894	100,081

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
September 2007 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	19,294	101,768	88,209	5,729	3,305	218,305	16,161	79,245	456,554
Natural Gas Liquids and LRGs	876	4,542	2,745	200	156	8,519	706	1,538	14,893
Pentanes Plus	438	1,311	729	149	9	2,636	332	445	4,964
Liquefied Petroleum Gases	438	3,231	2,016	51	147	5,883	374	1,093	9,929
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	244	1,418	746	11	0	2,419	145	539	3,782
Isobutane	194	1,813	1,270	40	147	3,464	229	554	6,147
Other Liquids	3,661	69	-479	-279	-514	2,458	250	5,871	38,538
Other Hydrocarbons/Oxygenates	736	1,464	754	31	13	2,998	394	2,930	14,293
Other Hydrocarbons/Hydrogen	178	827	754	16	0	1,775	122	758	3,073
Oxygenates	558	637	0	15	13	1,223	272	2,172	11,220
Fuel Ethanol (FE)	558	510	0	15	13	1,096	272	2,172	11,093
Methyl Tertiary Butyl Ether (MTBE)	0	127	0	0	0	127	0	0	127
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	217	8,448	4,308	-304	128	12,797	-374	2,498	22,745
Naphthas and Lighter	153	732	-223	-32	96	726	-164	-468	1,969
Kerosene and Light Gas Oils	331	-1,806	396	-71	3	-1,147	-277	82	-766
Heavy Gas Oils	315	8,959	2,706	-148	29	11,861	3	2,453	17,264
Residuum	-582	563	1,429	-53	0	1,357	64	431	4,278
Motor Gasoline Blending Components (MGBC) (net)	2,714	-9,843	-5,541	-6	-655	-13,331	230	443	1,503
Reformulated	3,328	-10,531	-4,097	0	-649	-11,949	0	778	2,691
GTAB	0	0	0	0	0	0	0	0	101
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,328	-10,531	-4,097	0	-649	-11,949	0	778	2,590
Conventional	-614	688	-1,444	-6	-6	-1,382	230	-335	-1,188
CBOB for Blending with Alcohol	-491	-504	0	0	15	-980	-225	-1,316	-8,538
GTAB	0	0	0	0	0	0	0	0	1,763
Other	-123	1,192	-1,444	-6	-21	-402	455	981	5,587
Aviation Gasoline Blending Components (net)	-6	0	0	0	0	-6	0	0	-3
Total Input	23,831	106,379	90,475	5,650	2,947	229,282	17,117	86,654	509,985

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,292	8	1,300	3,280	189	508	3,977
Ethane/Ethylene	8	0	8	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	8	0	8	0	0	0	0
Propane/Propylene	1,528	26	1,554	2,393	233	552	3,178
Propane	946	26	972	1,836	215	395	2,446
Propylene	582	0	582	557	18	157	732
Normal Butane/Butylene	-406	-12	-418	759	-49	-8	702
Normal Butane	-415	-12	-427	687	-49	4	642
Butylene	9	0	9	72	0	-12	60
Isobutane/Isobutylene	162	-6	156	128	5	-36	97
Isobutane	96	-6	90	128	5	-36	97
Isobutylene	66	0	66	0	0	0	0
Finished Motor Gasoline	47,402	1,080	48,482	31,992	5,101	13,307	50,400
Reformulated	33,494	0	33,494	8,737	1,558	1,473	11,768
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	33,494	0	33,494	8,737	1,558	1,473	11,768
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	13,908	1,080	14,988	23,255	3,543	11,834	38,632
Conventional Blended with Alcohol	949	1,060	2,009	16,164	5,887	6,036	28,087
Conventional Other	12,959	20	12,979	7,091	-2,344	5,798	10,545
Finished Aviation Gasoline	0	0	0	0	107	-1	106
Kerosene-Type Jet Fuel	2,375	0	2,375	4,621	851	870	6,342
Commercial	2,375	0	2,375	4,554	816	642	6,012
Military	0	0	0	67	35	228	330
Kerosene	404	34	438	30	0	10	40
Distillate Fuel Oil	14,173	709	14,882	16,819	2,271	7,896	26,986
15 ppm sulfur and under	7,267	581	7,848	14,545	1,897	7,112	23,554
Greater than 15 ppm to 500 ppm sulfur	1,321	86	1,407	1,329	436	9	1,774
Greater than 500 ppm sulfur	5,585	42	5,627	945	-62	775	1,658
Residual Fuel Oil	4,007	41	4,048	1,290	224	152	1,666
Less than 0.31 percent sulfur	1,348	12	1,360	0	0	0	0
0.31 to 1.00 percent sulfur	1,914	0	1,914	41	66	0	107
Greater than 1.00 percent sulfur	745	29	774	1,249	158	152	1,559
Petrochemical Feedstocks	510	0	510	968	0	92	1,060
Naphtha for Petro. Feed. Use	510	0	510	890	0	37	927
Other Oils for Petro. Feed. Use	0	0	0	78	0	55	133
Special Naphthas	0	19	19	164	0	3	167
Lubricants	324	219	543	274	0	279	553
Naphthenic	0	0	0	0	0	0	0
Paraffinic	324	219	543	274	0	279	553
Waxes	0	14	14	46	0	59	105
Petroleum Coke	1,695	25	1,720	2,605	543	801	3,949
Marketable	672	0	672	1,675	390	660	2,725
Catalyst	1,023	25	1,048	930	153	141	1,224
Asphalt and Road Oil	2,003	675	2,678	3,381	1,193	794	5,368
Still Gas	1,959	55	2,014	2,614	504	1,054	4,172
Miscellaneous Products	71	17	88	195	66	58	319
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	71	17	88	195	66	58	319
Total	76,215	2,896	79,111	68,279	11,049	25,882	105,210
Processing Gain(-) or Loss(+) ^a	-2,201	-59	-2,260	-3,148	-993	-988	-5,129

See footnotes at end of table.

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,027	5,319	4,177	22	59	10,604	250	2,593	18,724
Ethane/Ethylene	0	486	36	0	0	522	0	0	530
Ethane	0	316	36	0	0	352	0	0	352
Ethylene	0	170	0	0	0	170	0	0	178
Propane/Propylene	772	5,015	4,391	32	54	10,264	266	1,541	16,803
Propane	436	2,378	2,021	16	54	4,905	266	1,218	9,807
Propylene	336	2,637	2,370	16	0	5,359	0	323	6,996
Normal Butane/Butylene	136	264	-565	-10	5	-170	7	1,148	1,269
Normal Butane	123	317	-423	-10	5	12	21	1,148	1,396
Butylene	13	-53	-142	0	0	-182	-14	0	-127
Isobutane/Isobutylene	119	-446	315	0	0	-12	-23	-96	122
Isobutane	119	-446	315	0	0	-12	-23	-96	56
Isobutylene	0	0	0	0	0	0	0	0	66
Finished Motor Gasoline	14,011	43,943	37,997	1,386	1,346	98,683	8,825	42,949	249,339
Reformulated	5,318	5,058	0	0	0	10,376	0	31,252	86,890
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,347	5,054	0	0	0	10,401	0	30,323	85,986
Reformulated (Non-Oxygenated)	-29	4	0	0	0	-25	0	929	904
Conventional	8,693	38,885	37,997	1,386	1,346	88,307	8,825	11,697	162,449
Conventional Blended with Alcohol	254	32	0	139	137	562	2,966	4,010	37,634
Conventional Other	8,439	38,853	37,997	1,247	1,209	87,745	5,859	7,687	124,815
Finished Aviation Gasoline	98	111	210	0	0	419	18	19	562
Kerosene-Type Jet Fuel	1,154	8,942	9,760	290	34	20,180	850	13,339	43,086
Commercial	847	7,359	9,558	184	0	17,948	713	12,200	39,248
Military	307	1,583	202	106	34	2,232	137	1,139	3,838
Kerosene	17	660	51	3	0	731	0	-13	1,196
Distillate Fuel Oil	5,999	28,893	24,470	1,290	1,179	61,831	4,671	16,616	124,986
15 ppm sulfur and under	5,469	18,022	12,835	1,093	1,122	38,541	4,022	13,759	87,724
Greater than 15 ppm to 500 ppm sulfur	54	7,609	8,331	51	52	16,097	597	1,363	21,238
Greater than 500 ppm sulfur	476	3,262	3,304	146	5	7,193	52	1,494	16,024
Residual Fuel Oil	185	5,605	3,724	154	106	9,774	376	5,053	20,917
Less than 0.31 percent sulfur	45	-9	868	0	0	904	40	127	2,431
0.31 to 1.00 percent sulfur	0	120	589	132	5	846	111	1,707	4,685
Greater than 1.00 percent sulfur	140	5,494	2,267	22	101	8,024	225	3,219	13,801
Petrochemical Feedstocks	75	6,148	4,373	40	9	10,645	52	263	12,530
Naphtha for Petro. Feed. Use	59	3,245	1,129	40	9	4,482	0	0	5,919
Other Oils for Petro. Feed. Use	16	2,903	3,244	0	0	6,163	52	263	6,611
Special Naphthas	207	652	153	189	0	1,201	-2	37	1,422
Lubricants	56	1,367	981	708	0	3,112	0	560	4,768
Naphthenic	56	90	130	539	0	815	0	124	939
Paraffinic	0	1,277	851	169	0	2,297	0	436	3,829
Waxes	0	123	62	34	0	219	0	0	338
Petroleum Coke	467	7,392	5,950	80	45	13,934	605	4,405	24,613
Marketable	271	5,495	4,685	80	0	10,531	385	3,272	17,585
Catalyst	196	1,897	1,265	0	45	3,403	220	1,133	7,028
Asphalt and Road Oil	397	903	687	1,238	104	3,329	1,240	1,549	14,164
Still Gas	1,085	4,867	3,831	215	140	10,138	691	4,419	21,434
Miscellaneous Products	113	627	456	16	10	1,222	41	388	2,058
Fuel Use	0	0	0	0	0	0	5	36	41
Nonfuel Use	113	627	456	16	10	1,222	36	352	2,017
Total	24,891	115,552	96,882	5,665	3,032	246,022	17,617	92,177	540,137
Processing Gain(-) or Loss(+) ^a	-1,060	-9,173	-6,407	-15	-85	-16,740	-500	-5,523	-30,152

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2007
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	43,699	2,720	46,419	63,886	10,491	22,047	96,424
Natural Gas Liquids and LRGs	653	0	653	2,198	169	835	3,202
Pentanes Plus	0	0	0	933	107	497	1,537
Liquefied Petroleum Gases	653	0	653	1,265	62	338	1,665
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	138	0	138	272	7	1	280
Isobutane	515	0	515	993	55	337	1,385
Other Liquids	-5,895	10	-5,885	-11,603	-2,721	-336	-14,660
Other Hydrocarbons/Oxygenates	206	0	206	244	111	118	473
Other Hydrocarbons/Hydrogen	17	0	17	238	45	118	401
Oxygenates	189	0	189	6	66	0	72
Fuel Ethanol (FE)	189	0	189	6	66	0	72
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	5,457	13	5,470	2,631	-136	-141	2,354
Naphthas and Lighter	435	0	435	1,278	143	19	1,440
Kerosene and Light Gas Oils	-120	0	-120	751	-33	-22	696
Heavy Gas Oils	1,910	13	1,923	813	-244	455	1,024
Residuum	3,232	0	3,232	-211	-2	-593	-806
Motor Gasoline Blending Components (MGBC) (net)	-11,558	-3	-11,561	-14,481	-2,696	-313	-17,490
Reformulated	-11,624	0	-11,624	-8,507	-83	0	-8,590
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-11,624	0	-11,624	-8,507	-83	0	-8,590
Conventional	66	-3	63	-5,974	-2,613	-313	-8,900
CBOB for Blending with Alcohol	0	0	0	-4,555	-2,217	0	-6,772
GTAB	0	0	0	0	0	0	0
Other	66	-3	63	-1,419	-396	-313	-2,128
Aviation Gasoline Blending Components (net)	0	0	0	3	0	0	3
Total Input to Refineries	38,457	2,730	41,187	54,481	7,939	22,546	84,966
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,428	91	1,519	2,123	350	735	3,208
Operable Capacity (daily average)	1,623	100	1,723	2,354	442	791	3,587
Operable Utilization Rate (percent) ^b	88.0	90.7	88.2	90.2	79.4	92.9	89.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	633	19	653	708	109	176	992
Catalytic Hydrocracking	24	0	24	151	56	60	267
Delayed and Fluid Coking	84	0	84	184	44	58	286
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.74	1.79	0.80	1.21	2.28	1.10	1.30
API Gravity, Weighted Average (degrees)	32.53	29.74	32.37	32.84	26.85	33.83	32.41
Operable Capacity (daily average)	1,623	100	1,723	2,354	442	791	3,587
Operating	1,623	100	1,723	2,349	442	791	3,582
Idle	0	0	0	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2007 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	19,294	101,768	88,209	5,729	3,305	218,305	16,161	79,245	456,554
Natural Gas Liquids and LRGs	871	4,462	2,745	189	156	8,423	541	1,538	14,357
Pentanes Plus	438	1,311	729	149	9	2,636	167	445	4,785
Liquefied Petroleum Gases	433	3,151	2,016	40	147	5,787	374	1,093	9,572
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	239	1,338	746	0	0	2,323	145	539	3,425
Isobutane	194	1,813	1,270	40	147	3,464	229	554	6,147
Other Liquids	-1,752	-8,302	-479	-309	-536	-11,378	-424	-25,965	-58,312
Other Hydrocarbons/Oxygenates	186	954	754	16	6	1,916	167	830	3,592
Other Hydrocarbons/Hydrogen	178	827	754	16	0	1,775	122	758	3,073
Oxygenates	8	127	0	0	6	141	45	72	519
Fuel Ethanol (FE)	8	0	0	0	6	14	45	72	392
Methyl Tertiary Butyl Ether (MTBE)	0	127	0	0	0	127	0	0	127
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	217	8,448	4,308	-304	128	12,797	-374	2,498	22,745
Naphthas and Lighter	153	732	-223	-32	96	726	-164	-468	1,969
Kerosene and Light Gas Oils	331	-1,806	396	-71	3	-1,147	-277	82	-766
Heavy Gas Oils	315	8,959	2,706	-148	29	11,861	3	2,453	17,264
Residuum	-582	563	1,429	-53	0	1,357	64	431	4,278
Motor Gasoline Blending Components (MGBC) (net)	-2,149	-17,704	-5,541	-21	-670	-26,085	-217	-29,293	-84,646
Reformulated	-1,483	-15,020	-4,097	0	-649	-21,249	0	-26,807	-68,270
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-1,483	-15,020	-4,097	0	-649	-21,249	0	-26,807	-68,270
Conventional	-666	-2,684	-1,444	-21	-21	-4,836	-217	-2,486	-16,376
CBOB for Blending with Alcohol	-543	-504	0	0	0	-1,047	-225	-3,467	-11,511
GTAB	0	0	0	0	0	0	0	0	0
Other	-123	-2,180	-1,444	-21	-21	-3,789	8	981	-4,865
Aviation Gasoline Blending Components (net)	-6	0	0	0	0	-6	0	0	-3
Total Input to Refineries	18,413	97,928	90,475	5,609	2,925	215,350	16,278	54,818	412,599
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	658	3,396	3,029	182	110	7,375	544	2,862	15,508
Operable Capacity (daily average)	670	4,016	3,318	213	122	8,338	598	3,190	17,436
Operable Utilization Rate (percent) ^{b,c}	98.2	84.6	91.3	85.6	90.6	88.4	90.9	89.7	88.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	188	1,310	1,109	17	34	2,658	170	764	5,237
Catalytic Hydrocracking	53	250	199	0	0	502	14	530	1,337
Delayed and Fluid Coking	6	617	513	9	0	1,146	47	460	2,023
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.95	1.93	1.55	1.60	0.61	1.66	1.30	1.32	1.43
API Gravity, Weighted Average (degrees)	37.03	27.93	29.62	30.26	38.22	29.62	32.74	27.98	30.31
Operable Capacity (daily average)	670	4,016	3,318	213	122	8,338	598	3,190	17,436
Operating	670	3,804	3,318	213	122	8,126	598	3,001	17,029
Idle	0	212	0	0	0	212	0	189	407
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	22,187	22,187

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,292	8	1,300	3,280	189	508	3,977
Ethane/Ethylene	8	0	8	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	8	0	8	0	0	0	0
Propane/Propylene	1,528	26	1,554	2,393	233	552	3,178
Propane	946	26	972	1,836	215	395	2,446
Propylene	582	0	582	557	18	157	732
Normal Butane/Butylene	-406	-12	-418	759	-49	-8	702
Normal Butane	-415	-12	-427	687	-49	4	642
Butylene	9	0	9	72	0	-12	60
Isobutane/Isobutylene	162	-6	156	128	5	-36	97
Isobutane	96	-6	90	128	5	-36	97
Isobutylene	66	0	66	0	0	0	0
Finished Motor Gasoline	11,845	973	12,818	21,342	2,984	10,959	35,285
Reformulated	1,674	0	1,674	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,674	0	1,674	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,171	973	11,144	21,342	2,984	10,959	35,285
Conventional Blended with Alcohol	0	0	0	52	661	0	713
Conventional Other	10,171	973	11,144	21,290	2,323	10,959	34,572
Finished Aviation Gasoline	0	0	0	0	107	-1	106
Kerosene-Type Jet Fuel	2,375	0	2,375	4,621	851	870	6,342
Kerosene	404	34	438	30	0	10	40
Distillate Fuel Oil	14,173	709	14,882	16,819	2,271	7,896	26,986
15 ppm sulfur and under	7,267	581	7,848	14,545	1,897	7,112	23,554
Greater than 15 ppm to 500 ppm sulfur	1,321	86	1,407	1,329	436	9	1,774
Greater than 500 ppm sulfur	5,585	42	5,627	945	-62	775	1,658
Residual Fuel Oil	4,007	41	4,048	1,290	224	152	1,666
Less than 0.31 percent sulfur	1,348	12	1,360	0	0	0	0
0.31 to 1.00 percent sulfur	1,914	0	1,914	41	66	0	107
Greater than 1.00 percent sulfur	745	29	774	1,249	158	152	1,559
Petrochemical Feedstocks	510	0	510	968	0	92	1,060
Naphtha for Petro. Feed. Use	510	0	510	890	0	37	927
Other Oils for Petro. Feed. Use	0	0	0	78	0	55	133
Special Naphthas	0	19	19	164	0	3	167
Lubricants	324	219	543	274	0	279	553
Waxes	0	14	14	46	0	59	105
Petroleum Coke	1,695	25	1,720	2,605	543	801	3,949
Marketable	672	0	672	1,675	390	660	2,725
Catalyst	1,023	25	1,048	930	153	141	1,224
Asphalt and Road Oil	2,003	675	2,678	3,381	1,193	794	5,368
Still Gas	1,959	55	2,014	2,614	504	1,054	4,172
Miscellaneous Products	71	17	88	195	66	58	319
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	71	17	88	195	66	58	319
Total	40,658	2,789	43,447	57,629	8,932	23,534	90,095
Processing Gain(-) or Loss(+) ^a	-2,201	-59	-2,260	-3,148	-993	-988	-5,129

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,027	5,319	4,177	22	59	10,604	250	2,593	18,724
Ethane/Ethylene	0	486	36	0	0	522	0	0	530
Ethane	0	316	36	0	0	352	0	0	352
Ethylene	0	170	0	0	0	170	0	0	178
Propane/Propylene	772	5,015	4,391	32	54	10,264	266	1,541	16,803
Propane	436	2,378	2,021	16	54	4,905	266	1,218	9,807
Propylene	336	2,637	2,370	16	0	5,359	0	323	6,996
Normal Butane/Butylene	136	264	-565	-10	5	-170	7	1,148	1,269
Normal Butane	123	317	-423	-10	5	12	21	1,148	1,396
Butylene	13	-53	-142	0	0	-182	-14	0	-127
Isobutane/Isobutylene	119	-446	315	0	0	-12	-23	-96	122
Isobutane	119	-446	315	0	0	-12	-23	-96	56
Isobutylene	0	0	0	0	0	0	0	0	66
Finished Motor Gasoline	8,593	35,492	37,997	1,345	1,324	84,751	7,986	11,113	151,953
Reformulated	-29	0	0	0	0	-29	0	1,968	3,613
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,039	2,713
Reformulated (Non-Oxygenated)	-29	0	0	0	0	-29	0	929	900
Conventional	8,622	35,492	37,997	1,345	1,324	84,780	7,986	9,145	148,340
Conventional Blended with Alcohol	91	0	0	0	57	148	448	0	1,309
Conventional Other	8,531	35,492	37,997	1,345	1,267	84,632	7,538	9,145	147,031
Finished Aviation Gasoline	98	111	210	0	0	419	18	19	562
Kerosene-Type Jet Fuel	1,154	8,942	9,760	290	34	20,180	850	13,339	43,086
Kerosene	17	660	51	3	0	731	0	-13	1,196
Distillate Fuel Oil	5,999	28,893	24,470	1,290	1,179	61,831	4,671	16,616	124,986
15 ppm sulfur and under	5,469	18,022	12,835	1,093	1,122	38,541	4,022	13,759	87,724
Greater than 15 ppm to 500 ppm sulfur	54	7,609	8,331	51	52	16,097	597	1,363	21,238
Greater than 500 ppm sulfur	476	3,262	3,304	146	5	7,193	52	1,494	16,024
Residual Fuel Oil	185	5,605	3,724	154	106	9,774	376	5,053	20,917
Less than 0.31 percent sulfur	45	-9	868	0	0	904	40	127	2,431
0.31 to 1.00 percent sulfur	0	120	589	132	5	846	111	1,707	4,685
Greater than 1.00 percent sulfur	140	5,494	2,267	22	101	8,024	225	3,219	13,801
Petrochemical Feedstocks	75	6,148	4,373	40	9	10,645	52	263	12,530
Naphtha for Petro. Feed. Use	59	3,245	1,129	40	9	4,482	0	0	5,919
Other Oils for Petro. Feed. Use	16	2,903	3,244	0	0	6,163	52	263	6,611
Special Naphthas	207	652	153	189	0	1,201	-2	37	1,422
Lubricants	56	1,367	981	708	0	3,112	0	560	4,768
Waxes	0	123	62	34	0	219	0	0	338
Petroleum Coke	467	7,392	5,950	80	45	13,934	605	4,405	24,613
Marketable	271	5,495	4,685	80	0	10,531	385	3,272	17,585
Catalyst	196	1,897	1,265	0	45	3,403	220	1,133	7,028
Asphalt and Road Oil	397	903	687	1,238	104	3,329	1,240	1,549	14,164
Still Gas	1,085	4,867	3,831	215	140	10,138	691	4,419	21,434
Miscellaneous Products	113	627	456	16	10	1,222	41	388	2,058
Fuel Use	0	0	0	0	0	0	5	36	41
Nonfuel Use	113	627	456	16	10	1,222	36	352	2,017
Total	19,473	107,101	96,882	5,624	3,010	232,090	16,778	60,341	442,751
Processing Gain(-) or Loss(+) ^a	-1,060	-9,173	-6,407	-15	-85	-16,740	-500	-5,523	-30,152

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, September 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	35,557	107	35,664	10,650	2,117	2,348	15,115
Pentanes Plus	0	0	0	3	0	11	14
Normal Butane	29	0	29	8	28	196	232
Isobutane	0	0	0	0	0	0	0
Oxygenates	3,242	107	3,349	2,496	688	759	3,943
Fuel Ethanol (FE)	3,242	107	3,349	2,496	688	759	3,943
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	32,286	0	32,286	8,143	1,401	1,382	10,926
Reformulated	23,495	0	23,495	7,855	1,401	1,325	10,581
GTAB	101	0	101	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	23,394	0	23,394	7,855	1,401	1,325	10,581
Conventional	8,791	0	8,791	288	0	57	345
CBOB for Blending with Alcohol	458	0	458	240	0	57	297
GTAB	1,763	0	1,763	0	0	0	0
Other	6,570	0	6,570	48	0	0	48
Net Production							
Finished Motor Gasoline	35,557	107	35,664	10,650	2,117	2,348	15,115
Reformulated	31,820	0	31,820	8,737	1,558	1,473	11,768
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	31,820	0	31,820	8,737	1,558	1,473	11,768
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	3,737	107	3,844	1,913	559	875	3,347
Conventional Blended with Alcohol	949	1,060	2,009	16,112	5,226	6,036	27,374
Conventional Other	2,788	-953	1,835	-14,199	-4,667	-5,161	-24,027

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	5,418	8,451	0	41	22	13,932	839	31,836	97,386
Pentanes Plus	0	0	0	0	0	0	165	0	179
Normal Butane	5	80	0	11	0	96	0	0	357
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	550	510	0	15	7	1,082	227	2,100	10,701
Fuel Ethanol (FE)	550	510	0	15	7	1,082	227	2,100	10,701
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	4,863	7,861	0	15	15	12,754	447	29,736	86,149
Reformulated	4,811	4,489	0	0	0	9,300	0	27,585	70,961
GTAB	0	0	0	0	0	0	0	0	101
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,811	4,489	0	0	0	9,300	0	27,585	70,860
Conventional	52	3,372	0	15	15	3,454	447	2,151	15,188
CBOB for Blending with Alcohol	52	0	0	0	15	67	0	2,151	2,973
GTAB	0	0	0	0	0	0	0	0	1,763
Other	0	3,372	0	15	0	3,387	447	0	10,452
Net Production									
Finished Motor Gasoline	5,418	8,451	0	41	22	13,932	839	31,836	97,386
Reformulated	5,347	5,058	0	0	0	10,405	0	29,284	83,277
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	5,347	5,054	0	0	0	10,401	0	29,284	83,273
Reformulated (Non-Oxygenated)	0	4	0	0	0	4	0	0	4
Conventional	71	3,393	0	41	22	3,527	839	2,552	14,109
Conventional Blended with Alcohol	163	32	0	139	80	414	2,518	4,010	36,325
Conventional Other	-92	3,361	0	-98	-58	3,113	-1,679	-1,458	-22,216

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	13,425	471	13,896	9,258	2,118	1,997	13,373
Petroleum Products	29,780	2,012	31,792	29,305	7,561	11,555	48,421
Pentanes Plus	0	0	0	322	59	396	777
Liquefied Petroleum Gases	2,345	56	2,401	2,958	560	1,626	5,144
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	453	3	456	1,241	30	608	1,879
Normal Butane/Butylene	1,499	42	1,541	1,524	463	415	2,402
Isobutane/Isobutylene	393	11	404	193	67	603	863
Other Hydrocarbons/Hydrogen/Oxygenates	133	0	133	23	20	3	46
Other Hydrocarbons/Hydrogen	0	0	0	23	0	0	23
Oxygenates	133	0	133	0	20	3	23
Fuel Ethanol (FE)	133	0	133	0	20	3	23
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	7,733	371	8,104	8,088	1,158	3,622	12,868
Naphthas and Lighter	1,549	197	1,746	2,181	146	1,180	3,507
Kerosene and Light Gas Oils	1,100	0	1,100	2,033	291	373	2,697
Heavy Gas Oils	3,031	163	3,194	2,384	642	1,021	4,047
Residuum	2,053	11	2,064	1,490	79	1,048	2,617
Motor Gasoline Blending Components (MGBC)	8,111	17	8,128	5,589	1,544	1,174	8,307
Reformulated	2,846	0	2,846	1,259	27	0	1,286
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,846	0	2,846	1,259	27	0	1,286
Conventional	5,265	17	5,282	4,330	1,517	1,174	7,021
CBOB for Blending with Alcohol	0	0	0	650	594	0	1,244
GTAB	0	0	0	0	0	0	0
Other	5,265	17	5,282	3,680	923	1,174	5,777
Aviation Gasoline Blending Components	0	0	0	21	0	0	21
Finished Motor Gasoline	1,845	339	2,184	2,449	602	1,544	4,595
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,845	339	2,184	2,449	602	1,544	4,595
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	1,845	339	2,184	2,449	602	1,544	4,595
Finished Aviation Gasoline	0	0	0	4	61	0	65
Kerosene-Type Jet Fuel	863	0	863	1,038	261	412	1,711
Kerosene	79	11	90	58	0	17	75
Distillate Fuel Oil	4,759	237	4,996	3,936	963	1,384	6,283
15 ppm sulfur and under	1,686	131	1,817	2,644	526	1,167	4,337
Greater than 15 ppm to 500 ppm sulfur	737	74	811	534	260	34	828
Greater than 500 ppm sulfur	2,336	32	2,368	758	177	183	1,118
Residual Fuel Oil	1,771	41	1,812	817	219	67	1,103
Less than 0.31 percent sulfur	477	17	494	0	0	2	2
0.31 to 1.00 percent sulfur	985	4	989	86	70	0	156
Greater than 1.00 percent sulfur	309	20	329	731	149	65	945
Petrochemical Feedstocks	433	0	433	525	0	14	539
Naphtha for Petro. Feed. Use	433	0	433	402	0	14	416
Other Oils for Petro. Feed. Use	0	0	0	123	0	0	123
Special Naphthas	0	20	20	115	0	5	120
Lubricants	653	247	900	165	0	317	482
Waxes	0	80	80	46	0	28	74
Petroleum Coke	106	0	106	237	215	57	509
Marketable	106	0	106	237	215	57	509
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	939	584	1,523	2,856	1,882	881	5,619
Miscellaneous Products	10	9	19	58	17	8	83
Total Stocks, All Oils	43,205	2,483	45,688	38,563	9,679	13,552	61,794

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,246	28,552	17,819	1,343	461	49,421	2,132	22,531	101,353
Petroleum Products	10,283	57,753	48,936	4,246	1,686	122,904	10,682	55,520	269,319
Pentanes Plus	54	124	245	10	20	453	27	0	1,257
Liquefied Petroleum Gases	2,478	626	5,687	12	74	8,877	584	2,387	19,393
Ethane/Ethylene	129	0	0	0	0	129	0	0	129
Propane/Propylene	1,305	84	659	4	4	2,056	135	139	4,665
Normal Butane/Butylene	782	408	4,290	3	53	5,536	329	1,722	11,530
Isobutane/Isobutylene	262	134	738	5	17	1,156	120	526	3,069
Other Hydrocarbons/Hydrogen/Oxygenates	16	165	4	0	11	196	58	35	468
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	9	33
Oxygenates	16	165	3	0	11	195	58	26	435
Fuel Ethanol (FE)	16	0	0	0	11	27	58	26	267
Methyl Tertiary Butyl Ether (MTBE)	0	165	3	0	0	168	0	0	168
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,586	24,003	16,293	978	595	44,455	3,026	20,753	89,206
Naphthas and Lighter	782	6,642	3,024	192	213	10,853	812	3,938	20,856
Kerosene and Light Gas Oils	583	4,582	3,060	385	83	8,693	584	4,071	17,145
Heavy Gas Oils	345	8,500	7,429	398	299	16,971	1,344	10,188	35,744
Residuum	876	4,279	2,780	3	0	7,938	286	2,556	15,461
Motor Gasoline Blending Components (MGBC)	1,441	8,455	5,695	121	286	15,998	1,491	12,808	46,732
Reformulated	203	1,256	425	0	0	1,884	0	4,955	10,971
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	203	1,256	425	0	0	1,884	0	4,955	10,971
Conventional	1,238	7,199	5,270	121	286	14,114	1,491	7,853	35,761
CBOB for Blending with Alcohol	117	53	0	0	0	170	0	692	2,106
GTAB	0	0	0	0	0	0	0	0	0
Other	1,121	7,146	5,270	121	286	13,944	1,491	7,161	33,655
Aviation Gasoline Blending Components	8	0	0	0	0	8	0	0	29
Finished Motor Gasoline	1,202	4,874	6,102	319	105	12,602	2,018	2,918	24,317
Reformulated	0	0	0	0	0	0	0	168	168
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	14	14
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	154	154
Conventional	1,202	4,874	6,102	319	105	12,602	2,018	2,750	24,149
Conventional Blended with Alcohol	0	0	0	0	0	0	16	0	16
Conventional Other	1,202	4,874	6,102	319	105	12,602	2,002	2,750	24,133
Finished Aviation Gasoline	86	191	176	0	0	453	26	126	670
Kerosene-Type Jet Fuel	370	2,112	2,079	109	35	4,705	354	3,951	11,584
Kerosene	34	232	2	4	8	280	1	82	528
Distillate Fuel Oil	1,085	5,840	4,470	439	335	12,169	1,292	5,026	29,766
15 ppm sulfur and under	782	2,222	1,638	290	208	5,140	896	3,316	15,506
Greater than 15 ppm to 500 ppm sulfur	24	2,006	1,416	18	35	3,499	272	491	5,901
Greater than 500 ppm sulfur	279	1,612	1,416	131	92	3,530	124	1,219	8,359
Residual Fuel Oil	71	2,690	1,531	220	42	4,554	336	2,914	10,719
Less than 0.31 percent sulfur	2	29	103	0	0	134	14	135	779
0.31 to 1.00 percent sulfur	0	59	277	180	5	521	105	1,158	2,929
Greater than 1.00 percent sulfur	69	2,602	1,151	40	37	3,899	217	1,621	7,011
Petrochemical Feedstocks	85	1,649	830	2	27	2,593	0	191	3,756
Naphtha for Petro. Feed. Use	10	762	430	2	27	1,231	0	1	2,081
Other Oils for Petro. Feed. Use	75	887	400	0	0	1,362	0	190	1,675
Special Naphthas	167	912	0	91	0	1,170	0	41	1,351
Lubricants	78	2,148	1,672	675	0	4,573	0	936	6,891
Waxes	0	138	96	84	0	318	2	0	474
Petroleum Coke	21	2,950	3,430	0	0	6,401	132	1,946	9,094
Marketable	21	2,950	3,430	0	0	6,401	132	1,946	9,094
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	465	522	498	1,181	147	2,813	1,332	1,182	12,469
Miscellaneous Products	36	122	126	1	1	286	3	224	615
Total Stocks, All Oils	11,529	86,305	66,755	5,589	2,147	172,325	12,814	78,051	370,672

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, September 2007

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	2.6	0.3	2.5	4.9	1.8	2.3	4.0
Finished Motor Gasoline ^a	45.9	35.7	45.3	50.2	52.1	47.1	49.7
Finished Aviation Gasoline ^b	0.0	0.0	0.0	0.0	1.0	0.0	0.1
Kerosene-Type Jet Fuel	4.8	0.0	4.6	6.9	8.2	4.0	6.4
Kerosene	0.8	1.2	0.8	0.0	0.0	0.0	0.0
Distillate Fuel Oil	28.8	25.9	28.7	25.3	21.9	36.0	27.3
Residual Fuel Oil	8.2	1.5	7.8	1.9	2.2	0.7	1.7
Naphtha for Petro. Feed. Use	1.0	0.0	1.0	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.1	0.0	0.3	0.1
Special Naphthas	0.0	0.7	0.0	0.2	0.0	0.0	0.2
Lubricants	0.7	8.0	1.0	0.4	0.0	1.3	0.6
Waxes	0.0	0.5	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.4	0.9	3.3	3.9	5.2	3.7	4.0
Asphalt and Road Oil	4.1	24.7	5.2	5.1	11.5	3.6	5.4
Still Gas	4.0	2.0	3.9	3.9	4.9	4.8	4.2
Miscellaneous Products	0.1	0.6	0.2	0.3	0.6	0.3	0.3
Processing Gain(-) or Loss(+) ^c	-4.5	-2.2	-4.4	-4.7	-9.6	-4.5	-5.2

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.3	4.8	4.5	0.4	1.7	4.6	1.6	3.2	3.9
Finished Motor Gasoline ^a	49.6	43.4	43.3	21.4	53.4	43.5	47.5	46.5	45.6
Finished Aviation Gasoline ^b	0.5	0.1	0.2	0.0	0.0	0.2	0.1	0.0	0.1
Kerosene-Type Jet Fuel	5.9	8.1	10.5	5.3	1.0	8.7	5.4	16.3	9.0
Kerosene	0.1	0.6	0.1	0.1	0.0	0.3	0.0	0.0	0.2
Distillate Fuel Oil	30.7	26.2	26.4	23.8	34.3	26.8	29.6	20.3	26.1
Residual Fuel Oil	0.9	5.1	4.0	2.8	3.1	4.2	2.4	6.2	4.4
Naphtha for Petro. Feed. Use	0.3	2.9	1.2	0.7	0.3	1.9	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.1	2.6	3.5	0.0	0.0	2.7	0.3	0.3	1.4
Special Naphthas	1.1	0.6	0.2	3.5	0.0	0.5	0.0	0.0	0.3
Lubricants	0.3	1.2	1.1	13.1	0.0	1.3	0.0	0.7	1.0
Waxes	0.0	0.1	0.1	0.6	0.0	0.1	0.0	0.0	0.1
Petroleum Coke	2.4	6.7	6.4	1.5	1.3	6.0	3.8	5.4	5.1
Asphalt and Road Oil	2.0	0.8	0.7	22.8	3.0	1.4	7.9	1.9	3.0
Still Gas	5.6	4.4	4.1	4.0	4.1	4.4	4.4	5.4	4.5
Miscellaneous Products	0.6	0.6	0.5	0.0	0.0	0.5	0.3	0.5	0.4
Processing Gain(-) or Loss(+) ^c	-5.4	-8.3	-6.9	-0.3	-2.5	-7.2	-3.2	-6.8	-6.3

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, September 2007
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	723	849	4,322	5,894
Connecticut	0	0	0	0
Delaware	0	0	99	99
Florida	298	447	479	1,224
Georgia	0	0	547	547
Maine	0	0	64	64
Maryland	214	0	0	214
Massachusetts	0	0	77	77
New Hampshire	0	0	30	30
New Jersey	211	382	1,471	2,064
New York	0	8	925	933
North Carolina	0	0	201	201
Pennsylvania	0	0	109	109
Rhode Island	0	0	0	0
South Carolina	0	0	296	296
Vermont	0	12	24	36
Virginia	0	0	0	0
PAD District 2	0	131	92	223
Illinois	0	0	0	0
Indiana	0	0	83	83
Michigan	0	35	0	35
Minnesota	0	79	9	88
North Dakota	0	17	0	17
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	0	1,271	2,249	3,520
Alabama	0	0	0	0
Louisiana	0	0	125	125
Mississippi	0	0	622	622
New Mexico	0	0	0	0
Texas	0	1,271	1,502	2,773
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	0	0	781	781
Alaska	0	0	0	0
California	0	0	718	718
Hawaii	0	0	0	0
Oregon	0	0	32	32
Washington	0	0	31	31
U.S. Total	723	2,251	7,444	10,418

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, September 2007
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	45,997	46,272	167,088	9,194	40,891	309,442	10,315
Natural Gas Liquids and LRG's	1,422	2,033	4,904	325	184	8,868	296
Pentanes Plus	0	31	510	0	0	541	18
Liquefied Petroleum Gases	1,422	2,002	4,394	325	184	8,327	278
Ethane	0	0	0	0	0	0	0
Ethylene	0	4	0	0	0	4	0
Propane	914	1,264	3,605	307	53	6,143	205
Propylene	260	333	0	0	0	593	20
Normal Butane	0	210	630	18	131	989	33
Butylene	0	124	159	0	0	283	9
Isobutane	248	67	0	0	0	315	11
Isobutylene	0	0	0	0	0	0	0
Other Liquids	24,904	96	13,846	0	3,737	42,583	1,419
Other Hydrocarbons/Oxygenates	470	1	133	0	309	913	30
Other Hydrocarbons/Hydrogen	0	0	3	0	309	312	10
Oxygenates	470	1	130	0	0	601	20
Fuel Ethanol	470	1	130	0	0	601	20
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	5,134	92	12,051	0	2,624	19,901	663
Naphthas and Lighter	402	0	619	0	261	1,282	43
Kerosene and Light Gas Oils	0	0	56	0	0	56	2
Heavy Gas Oils	3,513	92	7,402	0	2,363	13,370	446
Residuum	1,219	0	3,974	0	0	5,193	173
Motor Gasoline Blending Components	19,300	3	1,662	0	804	21,769	726
Reformulated	8,658	0	227	0	0	8,885	296
GTAB	998	0	227	0	0	1,225	41
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,660	0	0	0	0	7,660	255
Conventional	10,642	3	1,435	0	804	12,884	429
CBOB for Blending with Alcohol	0	0	0	0	136	136	5
GTAB	2,302	0	632	0	0	2,934	98
Other	8,340	3	803	0	668	9,814	327
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, September 2007 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	29,948	1,165	12,068	307	4,783	48,271	1,609
Finished Motor Gasoline	12,286	31	1,042	3	791	14,153	472
Reformulated	1	0	0	0	0	1	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1	0	0	0	0	1	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	12,285	31	1,042	3	791	14,152	472
Conventional Blended with Alcohol	0	3	0	0	0	3	0
Conventional Other	12,285	28	1,042	3	791	14,149	472
Finished Aviation Gasoline	8	2	0	0	1	11	0
Kerosene-Type Jet Fuel	2,809	1	348	0	2,910	6,068	202
Bonded Aircraft Fuel	0	0	0	0	1,453	1,453	48
Other	2,809	1	348	0	1,457	4,615	154
Kerosene	24	0	0	0	0	24	1
Distillate Fuel Oil	7,152	259	110	258	57	7,836	261
15 ppm sulfur and under	3,887	172	0	167	57	4,283	143
Bonded	0	0	0	0	15	15	1
Other	3,887	172	0	167	42	4,268	142
Greater than 15 ppm to 500 ppm sulfur	299	57	0	73	0	429	14
Bonded	0	28	0	0	0	28	1
Other	299	29	0	73	0	401	13
Greater than 500 ppm to 2000 ppm sulfur	2,020	19	110	18	0	2,167	72
Bonded	0	0	0	0	0	0	0
Other	2,020	19	110	18	0	2,167	72
Greater than 2000 ppm	946	11	0	0	0	957	32
Bonded	0	0	0	0	0	0	0
Other	946	11	0	0	0	957	32
Residual Fuel Oil	5,894	223	3,520	0	781	10,418	347
Less than 0.31 percent sulfur	723	0	0	0	0	723	24
0.31 to 1.00 percent sulfur	849	131	1,271	0	0	2,251	75
Greater than 1.00 percent sulfur	4,322	92	2,249	0	781	7,444	248
Petrochemical Feedstocks	119	203	6,005	0	73	6,400	213
Naphtha for Petro. Feed. Use	112	157	2,787	0	73	3,129	104
Other Oils for Petro. Feed. Use	7	46	3,218	0	0	3,271	109
Special Naphthas	44	30	266	0	0	340	11
Lubricants	154	148	131	0	36	469	16
Waxes	15	6	82	0	91	194	6
Petroleum Coke (Marketable)	818	18	562	0	30	1,428	48
Asphalt and Road Oil	621	241	2	45	13	922	31
Miscellaneous Products	4	3	0	1	0	8	0
Total	102,271	49,566	197,906	9,826	49,595	409,164	13,639

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-September 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	401,629	416,888	1,543,298	75,563	311,902	2,749,280	10,071
Natural Gas Liquids and LRG's	18,087	23,429	31,039	2,454	804	75,813	278
Pentanes Plus	0	366	8,410	30	0	8,806	32
Liquefied Petroleum Gases	18,087	23,063	22,629	2,424	804	67,007	245
Ethane	0	0	0	0	0	0	0
Ethylene	0	90	0	0	0	90	0
Propane	13,061	15,702	10,057	2,242	474	41,536	152
Propylene	1,980	3,414	0	0	0	5,394	20
Normal Butane	1,315	1,478	8,040	175	307	11,315	41
Butylene	173	1,095	1,459	2	12	2,741	10
Isobutane	1,558	1,284	3,073	5	11	5,931	22
Isobutylene	0	0	0	0	0	0	0
Other Liquids	224,445	1,434	150,637	10	42,174	418,700	1,534
Other Hydrocarbons/Oxygenates	6,740	26	1,034	10	2,002	9,812	36
Other Hydrocarbons/Hydrogen	85	0	112	0	830	1,027	4
Oxygenates	6,655	26	922	10	1,172	8,785	32
Fuel Ethanol	6,655	26	922	10	1,172	8,785	32
MTBE	0	0	0	0	0	0	0
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	48,394	1,177	130,356	0	20,592	200,519	735
Naphthas and Lighter	7,806	110	17,707	0	2,273	27,896	102
Kerosene and Light Gas Oils	0	0	56	0	0	56	0
Heavy Gas Oils	27,180	1,067	70,166	0	17,836	116,249	426
Residuum	13,408	0	42,427	0	483	56,318	206
Motor Gasoline Blending Components (MGBC)	169,311	231	19,247	0	19,580	208,369	763
Reformulated	80,714	1	986	0	2,302	84,003	308
GTAB	8,407	0	726	0	0	9,133	33
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	72,307	1	260	0	2,302	74,870	274
Conventional	88,597	230	18,261	0	17,278	124,366	456
CBOB for Blending with Alcohol	0	25	370	0	1,348	1,743	6
GTAB	15,210	0	2,751	0	263	18,224	67
Other	73,387	205	15,140	0	15,667	104,399	382
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-September 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	270,437	7,847	114,457	3,299	69,605	465,645	1,706
Finished Motor Gasoline	98,875	466	7,773	22	11,175	118,311	433
Reformulated	1	0	0	0	0	1	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1	0	0	0	0	1	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	98,874	466	7,773	22	11,175	118,310	433
Conventional Blended with Alcohol	139	94	0	0	0	233	1
Conventional Other	98,735	372	7,773	22	11,175	118,077	433
Finished Aviation Gasoline	68	26	0	3	2	99	0
Kerosene-Type Jet Fuel	27,878	4	1,296	100	34,426	63,704	233
Bonded Aircraft Fuel	917	0	0	75	13,277	14,269	52
Other	26,961	4	1,296	25	21,149	49,435	181
Kerosene	449	0	7	0	165	621	2
Distillate Fuel Oil	65,217	1,651	6,506	2,498	10,255	86,127	315
15 ppm sulfur and under	36,448	889	2,610	1,641	8,584	50,172	184
Bonded	93	1	0	0	714	808	3
Other	36,355	888	2,610	1,641	7,870	49,364	181
Greater than 15 ppm to 500 ppm sulfur	1,249	507	61	673	1,252	3,742	14
Bonded	1	194	0	0	96	291	1
Other	1,248	313	61	673	1,156	3,451	13
Greater than 500 ppm to 2000 ppm sulfur	18,524	85	3,715	183	382	22,889	84
Bonded	0	0	0	0	0	0	0
Other	18,524	85	3,715	183	382	22,889	84
Greater than 2000 ppm sulfur	8,996	170	120	1	37	9,324	34
Bonded	0	0	0	0	0	0	0
Other	8,996	170	120	1	37	9,324	34
Residual Fuel Oil	61,322	1,792	29,471	0	11,189	103,774	380
Less than 0.31 percent sulfur	9,227	0	3,725	0	487	13,439	49
0.31 to 1.00 percent sulfur	12,491	1,119	9,932	0	1,341	24,883	91
Greater than 1.00 percent sulfur	39,604	673	15,814	0	9,361	65,452	240
Petrochemical Feedstocks	1,271	1,390	60,324	0	399	63,384	232
Naphtha for Petro. Feed. Use	1,211	906	20,778	0	382	23,277	85
Other Oils for Petro. Feed. Use	60	484	39,546	0	17	40,107	147
Special Naphthas	1,083	349	3,185	0	164	4,781	18
Lubricants	785	950	2,458	4	256	4,453	16
Waxes	267	34	346	0	285	932	3
Petroleum Coke (Marketable)	5,588	279	2,970	0	247	9,084	33
Asphalt and Road Oil	7,626	844	73	669	1,042	10,254	38
Miscellaneous Products	8	62	48	3	0	121	0
Total	914,598	449,598	1,839,431	81,326	424,485	3,709,438	13,588

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, September 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	168,846	455	4,184	4,536	0	720	720
Algeria	15,080	0	828	2,592	0	0	0
Angola	17,349	0	0	0	0	0	0
Indonesia	668	0	0	213	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	18,095	0	0	0	0	0	0
Kuwait	4,293	0	0	0	0	0	0
Libya	1,619	0	67	546	0	0	0
Nigeria	34,122	0	244	365	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	43,227	0	2,785	0	0	498	498
United Arab Emirates	0	0	0	0	0	22	22
Venezuela	34,393	455	260	820	0	200	200
Non OPEC	140,596	86	4,143	15,365	1	13,432	13,433
Argentina	1,237	0	0	196	0	0	0
Aruba	0	0	0	3,145	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	69	69
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,307	0	387	387
Brazil	6,396	0	58	0	0	275	275
Brunei	338	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	58,802	31	3,311	101	1	728	729
Chad	2,878	0	0	0	0	0	0
China	208	0	0	0	0	100	100
Colombia	4,943	0	0	0	0	0	0
Congo (Brazzaville)	2,232	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	7,013	0	0	168	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,520	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	140	140
France	0	0	0	0	0	626	626
Gabon	856	0	0	0	0	0	0
Germany	0	0	0	372	0	825	825
Guatemala	541	0	0	0	0	0	0
India	0	0	0	113	0	0	0
Italy	0	0	0	697	0	310	310
Korea, South	0	0	0	0	0	150	150
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	300	300
Malaysia	0	0	0	115	0	0	0
Mexico	38,798	55	34	775	0	700	700
Netherlands	0	0	0	30	0	2,002	2,002
Netherlands Antilles	0	0	0	0	0	0	0
Norway	607	0	740	500	0	583	583
Oman	3,461	0	0	0	0	0	0
Portugal	0	0	0	270	0	500	500
Russia	3,724	0	0	3,058	0	958	958
Spain	0	0	0	0	0	420	420
Sweden	0	0	0	0	0	49	49
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,110	0	0	175	0	0	0
United Kingdom	1,049	0	0	0	0	1,881	1,881
Vietnam	936	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,762	0	1,563	1,563
Yemen	0	0	0	0	0	0	0
Other	3,947	0	0	1,581	0	866	866
Total	309,442	541	8,327	19,901	1	14,152	14,153
Persian Gulf^b	65,615	0	2,785	0	0	520	520

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	380	2,222	2,602	0	0	0	141	0	239	168	548
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	141	0	0	0	141
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	151	557	708	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	229	1,665	1,894	0	0	0	0	0	239	168	407
Non OPEC	8,505	10,662	19,167	601	0	0	4,142	429	1,928	789	7,288
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	81	0	81	0	0	0	0	0	0	0	0
Brazil	0	0	0	145	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,100	356	3,456	1	0	0	3,580	164	329	156	4,229
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	460	460	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	339	1,485	1,824	0	0	0	0	0	0	0	0
Gabon	0	43	43	0	0	0	0	0	0	0	0
Germany	384	58	442	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	227	628	855	0	0	0	0	0	0	0	0
Korea, South	0	354	354	0	0	0	0	0	0	0	0
Latvia	0	274	274	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	730	1,318	2,048	0	0	0	0	0	0	0	0
Netherlands Antilles	0	80	80	0	0	0	0	0	0	0	0
Norway	0	329	329	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	772	772	0	0	0	0	0	0	0	0
Russia	0	478	478	0	0	0	0	0	0	633	633
Spain	0	1,071	1,071	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	100	207	307	75	0	0	0	0	0	0	0
United Kingdom	485	2,083	2,568	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,651	0	2,651	62	0	0	302	265	1,599	0	2,166
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	408	666	1,074	318	0	0	260	0	0	0	260
Total	8,885	12,884	21,769	601	0	0	4,283	429	2,167	957	7,836
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,808	47	0	382	260	642
Algeria	0	0	0	20	0	0	0	0	0
Angola	0	0	0	0	0	0	382	0	382
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	592	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	28	0	0	260	260
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,196	19	0	0	0	0
Non OPEC	24	11	0	4,260	293	723	1,869	7,184	9,776
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	71	0	71
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	22	0	19	0	19
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	24	11	0	174	117	280	372	1,816	2,468
Chad	0	0	0	0	0	0	64	0	64
China	0	0	0	0	0	0	0	1	1
Colombia	0	0	0	0	0	3	71	550	624
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,929	43	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	16	0	0	0	1,140	1,140
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	425	0	0	425
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	1,271	1,299	2,570
Spain	0	0	0	0	0	0	0	312	312
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	889	889
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,454	75	15	1	360	376
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	687	36	0	0	817	817
Total	24	11	0	6,068	340	723	2,251	7,444	10,418
Persian Gulf^b	0	0	0	592	28	0	0	260	260

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	13	2,537	0	244	278	26	0	18,640	187,486	5,628	621	6,250
Algeria	0	2,537	0	0	0	0	0	5,977	21,057	503	199	702
Angola	0	0	0	0	0	0	0	382	17,731	578	13	591
Indonesia	0	0	0	0	0	0	0	354	1,022	22	12	34
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	18,095	603	0	603
Kuwait	0	0	0	204	0	0	0	796	5,089	143	27	170
Libya	0	0	0	0	0	0	0	613	2,232	54	20	74
Nigeria	0	0	0	0	0	0	0	1,317	35,439	1,137	44	1,181
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	3,571	46,798	1,441	119	1,560
United Arab Emirates	0	0	0	0	0	0	0	22	22	0	1	1
Venezuela	13	0	0	40	278	26	0	5,608	40,001	1,146	187	1,333
Non OPEC	3,116	734	194	1,184	644	443	8	81,082	221,678	4,687	2,703	7,389
Argentina	0	7	0	218	0	0	0	421	1,658	41	14	55
Aruba	0	0	0	361	0	0	0	3,506	3,506	0	117	117
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	140	140	0	5	5
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	1,776	1,776	0	59	59
Brazil	42	0	0	0	0	0	0	561	6,957	213	19	232
Brunei	0	0	0	0	0	0	0	0	338	11	0	11
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	307	53	7	188	642	304	8	16,261	75,063	1,960	542	2,502
Chad	0	0	0	0	0	0	0	64	2,942	96	2	98
China	0	0	138	0	0	0	0	239	447	7	8	15
Colombia	0	0	0	0	0	0	0	624	5,567	165	21	186
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,232	74	0	74
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	168	7,181	234	6	239
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,520	51	0	51
Estonia	0	0	0	0	0	0	0	460	460	0	15	15
Finland	0	0	0	0	0	0	0	140	140	0	5	5
France	0	39	2	0	0	7	0	2,498	2,498	0	83	83
Gabon	0	0	0	0	0	0	0	43	899	29	1	30
Germany	0	0	1	0	0	8	0	1,648	1,648	0	55	55
Guatemala	0	0	0	0	0	0	0	0	541	18	0	18
India	0	0	4	0	2	0	0	119	119	0	4	4
Italy	0	0	0	0	0	51	0	1,913	1,913	0	64	64
Korea, South	73	0	0	0	0	67	0	2,616	2,616	0	87	87
Latvia	0	0	0	0	0	0	0	274	274	0	9	9
Lithuania	0	0	0	0	0	0	0	300	300	0	10	10
Malaysia	0	0	4	0	0	0	0	119	119	0	4	4
Mexico	2,092	0	2	0	0	0	0	4,814	43,612	1,293	160	1,454
Netherlands	0	0	1	0	0	0	0	4,081	4,081	0	136	136
Netherlands Antilles	0	0	0	0	0	0	0	505	505	0	17	17
Norway	0	385	0	0	0	0	0	2,537	3,144	20	85	105
Oman	0	0	0	0	0	0	0	0	3,461	115	0	115
Portugal	0	0	0	0	0	0	0	1,542	1,542	0	51	51
Russia	0	250	0	0	0	0	0	7,947	11,671	124	265	389
Spain	0	0	0	0	0	0	0	1,803	1,803	0	60	60
Sweden	0	0	0	0	0	3	0	52	52	0	2	2
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,446	2,556	37	48	85
United Kingdom	65	0	0	0	0	0	0	4,514	5,563	35	150	185
Vietnam	0	0	0	0	0	0	0	0	936	31	0	31
Virgin Islands, U.S.	0	0	0	417	0	0	0	11,526	11,526	0	384	384
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	537	0	35	0	0	2	0	6,425	10,372	132	214	346
Total	3,129	3,271	194	1,428	922	469	8	99,722	409,164	10,315	3,324	13,639
Persian Gulf^b	0	0	0	204	0	0	0	4,389	70,004	2,187	146	2,333

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	1,476,839	6,593	22,819	42,069	0	4,524	4,524
Algeria	138,862	0	10,543	18,979	0	0	0
Angola	144,754	0	291	1,128	0	0	0
Indonesia	5,134	0	245	1,405	0	66	66
Iran	0	0	0	0	0	0	0
Iraq	134,866	0	0	0	0	0	0
Kuwait	50,141	0	0	0	0	0	0
Libya	21,952	0	613	4,727	0	0	0
Nigeria	283,286	0	3,489	3,953	0	44	44
Qatar	0	0	0	491	0	0	0
Saudi Arabia	389,945	0	3,213	0	0	2,128	2,128
United Arab Emirates	1,363	0	0	128	0	91	91
Venezuela	306,536	6,593	4,425	11,258	0	2,195	2,195
Non OPEC	1,272,441	2,213	44,188	158,450	1	113,786	113,787
Argentina	7,133	0	391	1,159	0	1,465	1,465
Aruba	0	200	0	27,731	0	0	0
Australia	497	0	0	0	0	0	0
Bahamas	0	0	0	0	0	307	307
Bahrain	0	0	0	312	0	0	0
Belgium	0	0	11	14,004	0	1,120	1,120
Brazil	48,001	0	137	804	0	985	985
Brunei	3,498	0	0	0	0	0	0
Cameroon	8,123	0	0	611	0	0	0
Canada	509,090	396	33,321	1,018	1	8,679	8,680
Chad	19,099	0	0	0	0	0	0
China	2,151	0	0	88	0	127	127
Colombia	35,607	0	0	0	0	0	0
Congo (Brazzaville)	18,426	0	94	367	0	0	0
Denmark	0	0	0	413	0	240	240
Ecuador	54,606	0	0	619	0	0	0
Egypt	0	0	0	0	0	832	832
Equatorial Guinea	15,006	0	765	0	0	0	0
Estonia	0	0	0	0	0	287	287
Finland	0	0	0	193	0	2,221	2,221
France	0	0	132	1,112	0	9,077	9,077
Gabon	17,858	0	0	0	0	319	319
Germany	0	0	0	9,901	0	6,577	6,577
Guatemala	3,444	0	0	0	0	0	0
India	0	0	0	3,390	0	262	262
Italy	0	0	58	2,359	0	5,793	5,793
Korea, South	0	0	3	122	0	2,553	2,553
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	1,164	0	1,547	1,547
Malaysia	331	0	0	2,371	0	31	31
Mexico	390,739	926	550	8,876	0	900	900
Netherlands	0	0	284	6,465	0	6,542	6,542
Netherlands Antilles	0	0	0	495	0	135	135
Norway	15,887	0	6,919	6,679	0	6,473	6,473
Oman	8,208	0	0	0	0	0	0
Portugal	0	0	227	270	0	2,140	2,140
Russia	34,048	0	0	36,180	0	6,602	6,602
Spain	0	0	82	257	0	2,005	2,005
Sweden	0	0	407	1,316	0	1,315	1,315
Syria	627	0	0	386	0	0	0
Trinidad and Tobago	12,666	691	0	2,971	0	138	138
United Kingdom	27,988	0	658	2,390	0	20,048	20,048
Vietnam	8,042	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	10,552	0	17,672	17,672
Yemen	4,568	0	0	269	0	0	0
Other	26,798	0	149	13,322	0	7,394	7,394
Total	2,749,280	8,806	67,007	200,519	1	118,310	118,311
Persian Gulf^b	576,315	0	3,213	931	0	2,219	2,219

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	1,667	20,614	22,281	0	0	0	798	0	1,999	2,691	5,488
Algeria	295	517	812	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	543	0	0	0	543
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	792	792	0	0	0	0	0	0	0	0
Nigeria	404	3,124	3,528	0	0	0	0	0	0	0	0
Qatar	74	16	90	0	0	0	0	0	0	0	0
Saudi Arabia	12	1,724	1,736	0	0	0	0	0	632	0	632
United Arab Emirates	0	270	270	0	0	0	0	0	0	0	0
Venezuela	882	13,876	14,758	0	0	0	255	0	1,367	2,691	4,313
Non OPEC	82,336	103,752	186,088	8,785	0	0	49,374	3,742	20,890	6,633	80,639
Argentina	719	1,685	2,404	0	0	0	0	0	113	0	113
Aruba	0	499	499	0	0	0	0	0	0	120	120
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	3,235	3,318	6,553	0	0	0	264	0	162	0	426
Brazil	0	372	372	4,192	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	33,394	4,898	38,292	55	0	0	28,194	1,947	2,391	3,492	36,024
Chad	0	0	0	0	0	0	0	0	0	0	0
China	4	745	749	0	0	0	50	0	0	0	50
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	1,499	1,499	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	4,939	4,939	0	0	0	0	122	278	0	400
Finland	1,032	3,824	4,856	0	0	0	0	0	0	0	0
France	2,130	6,646	8,776	0	0	0	0	0	103	0	103
Gabon	260	101	361	0	0	0	0	0	0	0	0
Germany	667	1,412	2,079	0	0	0	162	0	205	0	367
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	537	3,490	4,027	0	0	0	0	0	0	0	0
Korea, South	70	1,574	1,644	0	0	0	2,177	191	15	0	2,383
Latvia	0	839	839	0	0	0	0	0	0	1,227	1,227
Lithuania	328	0	328	0	0	0	0	0	0	0	0
Malaysia	11	278	289	0	0	0	387	0	95	117	599
Mexico	0	1,734	1,734	0	0	0	200	262	0	0	462
Netherlands	4,025	14,952	18,977	0	0	0	429	0	0	0	429
Netherlands Antilles	0	704	704	0	0	0	0	0	0	0	0
Norway	145	2,301	2,446	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	1,729	2,529	4,258	0	0	0	0	0	0	0	0
Russia	875	8,433	9,308	0	0	0	376	0	4,801	1,677	6,854
Spain	109	10,879	10,988	0	0	0	122	61	0	0	183
Sweden	249	1,971	2,220	4	0	0	292	232	0	0	524
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	270	2,604	2,874	860	0	0	258	0	0	0	258
United Kingdom	12,273	12,196	24,469	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	19,135	436	19,571	62	0	0	11,277	265	10,488	0	22,030
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	1,139	8,894	10,033	3,512	0	0	5,181	662	1,747	0	7,590
Total	84,003	124,366	208,369	8,785	0	0	50,172	3,742	22,889	9,324	86,127
Persian Gulf^b	86	2,010	2,096	0	0	0	5	0	632	0	637

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	13,167	1,026	2,140	2,814	3,234	8,188
Algeria	0	0	0	45	26	0	0	0	0
Angola	0	0	0	0	0	0	2,266	0	2,266
Indonesia	0	0	0	0	0	286	5	0	291
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	1,471	0	0	0	0	0
Libya	0	0	0	0	0	778	0	0	778
Nigeria	0	0	0	0	256	375	368	0	743
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	710	0	0	260	260
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	11,027	34	701	175	2,874	3,750
Non OPEC	621	99	0	50,537	3,755	11,299	22,069	62,218	95,586
Argentina	0	0	0	0	0	477	1,733	201	2,411
Aruba	0	0	0	1,207	0	0	0	496	496
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	220	0	661
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	124	149	102	0	251
Brazil	0	0	0	47	233	903	3,100	29	4,032
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	303	0	0	303
Canada	451	99	0	4,337	1,605	1,203	4,439	13,107	18,749
Chad	0	0	0	0	0	0	191	0	191
China	0	0	0	462	0	0	0	4	4
Colombia	0	0	0	222	0	68	542	3,769	4,379
Congo (Brazzaville)	0	0	0	0	0	0	265	0	265
Denmark	0	0	0	0	0	242	732	0	974
Ecuador	0	0	0	0	0	65	210	209	484
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	8	608	121	128	857
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	24	0	354	318	672
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	1,098	0	0	871	362	1,233
Italy	0	0	0	0	16	0	0	1,592	1,592
Korea, South	163	0	0	26,292	722	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	380	380
Malaysia	7	0	0	0	0	109	0	0	109
Mexico	0	0	0	559	14	670	0	9,906	10,576
Netherlands	0	0	0	50	232	0	0	781	781
Netherlands Antilles	0	0	0	0	0	425	0	1,066	1,491
Norway	0	0	0	25	0	0	514	0	514
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	6	0	0	0	0
Russia	0	0	0	0	30	2,269	5,683	9,288	17,240
Spain	0	0	0	0	0	65	0	1,970	2,035
Sweden	0	0	0	0	0	380	0	1,084	1,464
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	761	342	5,644	6,747
United Kingdom	0	0	0	0	94	976	0	1,845	2,821
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	11,916	396	22	430	4,690	5,142
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	4,224	251	1,163	2,220	5,349	8,732
Total	621	99	0	63,704	4,781	13,439	24,883	65,452	103,774
Persian Gulf^b	0	0	0	2,095	710	0	0	360	360

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,456	32,811	0	882	4,371	47	13	165,735	1,642,574	5,410	607	6,017
Algeria	0	30,567	0	0	0	0	0	60,972	199,834	509	223	732
Angola	0	0	0	0	0	0	0	3,685	148,439	530	13	544
Indonesia	0	934	0	0	0	0	0	3,779	8,913	19	14	33
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	134,866	494	0	494
Kuwait	0	0	0	704	0	0	0	2,175	52,316	184	8	192
Libya	598	1,310	0	0	0	0	0	8,818	30,770	80	32	113
Nigeria	817	0	0	0	0	0	0	12,830	296,116	1,038	47	1,085
Qatar	0	0	0	0	0	0	0	581	581	0	2	2
Saudi Arabia	0	0	0	0	0	0	0	9,303	399,248	1,428	34	1,462
United Arab Emirates	0	0	0	0	0	0	0	589	1,952	5	2	7
Venezuela	41	0	0	178	4,371	47	13	63,003	369,539	1,123	231	1,354
Non OPEC	21,821	7,296	932	8,202	5,883	4,406	108	794,423	2,066,864	4,661	2,910	7,571
Argentina	399	123	0	870	0	38	0	9,373	16,506	26	34	60
Aruba	919	0	0	2,295	0	0	0	33,467	33,467	0	123	123
Australia	0	0	0	0	0	0	0	0	497	2	0	2
Bahamas	0	0	0	0	0	0	0	968	968	0	4	4
Bahrain	0	0	0	0	0	0	0	317	317	0	1	1
Belgium	18	292	0	0	0	11	0	22,810	22,810	0	84	84
Brazil	215	0	5	404	0	0	34	11,475	59,476	176	42	218
Brunei	0	0	0	0	0	0	0	0	3,498	13	0	13
Cameroon	45	0	0	0	0	0	0	959	9,082	30	4	33
Canada	3,282	609	68	1,013	5,399	1,648	73	155,462	664,552	1,865	569	2,434
Chad	0	0	0	0	0	0	0	191	19,290	70	1	71
China	0	0	417	463	0	3	0	2,363	4,514	8	9	17
Colombia	101	0	0	0	0	0	0	4,702	40,309	130	17	148
Congo (Brazzaville)	0	0	0	0	0	0	0	726	19,152	67	3	70
Denmark	0	0	0	0	0	0	0	1,627	1,627	0	6	6
Ecuador	180	0	0	0	0	0	0	1,383	55,989	200	5	205
Egypt	0	0	0	0	0	0	0	2,331	2,331	0	9	9
Equatorial Guinea	0	0	0	0	0	0	0	765	15,771	55	3	58
Estonia	0	0	0	0	0	0	0	5,626	5,626	0	21	21
Finland	0	0	0	0	0	0	0	7,270	7,270	0	27	27
France	16	441	71	0	0	63	0	20,656	20,656	0	76	76
Gabon	0	0	0	0	0	0	0	680	18,538	65	2	68
Germany	121	0	25	20	0	75	0	19,861	19,861	0	73	73
Guatemala	0	0	0	0	0	0	0	0	3,444	13	0	13
India	0	378	11	0	2	0	0	6,374	6,374	0	23	23
Italy	549	0	8	0	0	229	0	14,631	14,631	0	54	54
Korea, South	451	22	1	0	0	2,127	0	36,483	36,483	0	134	134
Latvia	0	0	0	0	0	0	0	2,350	2,350	0	9	9
Lithuania	0	0	0	0	0	0	0	3,419	3,419	0	13	13
Malaysia	0	0	149	0	0	0	0	3,555	3,886	1	13	14
Mexico	12,029	0	3	0	0	1	0	36,630	427,369	1,431	134	1,565
Netherlands	318	131	5	0	0	0	0	34,214	34,214	0	125	125
Netherlands Antilles	0	0	0	0	0	83	0	2,908	2,908	0	11	11
Norway	0	2,508	0	74	0	0	0	25,638	41,525	58	94	152
Oman	0	0	0	0	0	0	0	0	8,208	30	0	30
Portugal	0	0	0	0	0	0	0	6,901	6,901	0	25	25
Russia	200	2,526	0	0	0	0	0	78,940	112,988	125	289	414
Spain	44	0	1	0	0	61	0	15,656	15,656	0	57	57
Sweden	0	0	0	0	0	15	0	7,350	7,350	0	27	27
Syria	0	0	0	0	0	0	0	775	1,402	2	3	5
Trinidad and Tobago	50	0	0	0	0	0	0	14,687	27,353	46	54	100
United Kingdom	415	0	4	0	0	2	0	51,004	78,992	103	187	289
Vietnam	0	0	0	0	0	0	0	0	8,042	29	0	29
Virgin Islands, U.S.	328	0	0	3,038	0	0	0	90,783	90,783	0	333	333
Yemen	0	0	0	0	0	0	0	269	4,837	17	1	18
Other	2,141	266	164	25	482	50	1	58,844	85,642	98	216	314
Total	23,277	40,107	932	9,084	10,254	4,453	121	960,158	3,709,438	10,071	3,517	13,588
Persian Gulf^b	0	0	0	704	0	0	0	12,965	589,280	2,111	47	2,159

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	31,881	0	414	2,040	0	390	390
Algeria	4,942	0	414	1,806	0	0	0
Angola	3,338	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	936	0	0	234	0	0	0
Nigeria	13,276	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,342	0	0	0	0	168	168
United Arab Emirates	0	0	0	0	0	22	22
Venezuela	4,047	0	0	0	0	200	200
Non OPEC	14,116	0	1,008	3,094	1	11,895	11,896
Argentina	0	0	0	196	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	69	69
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	387	387
Brazil	441	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	8,126	0	800	9	1	674	675
Chad	1,915	0	0	0	0	0	0
China	0	0	0	0	0	100	100
Colombia	550	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	168	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	140	140
France	0	0	0	0	0	626	626
Gabon	856	0	0	0	0	0	0
Germany	0	0	0	363	0	825	825
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	215	0	310	310
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	354	0	0	0	0	700	700
Netherlands	0	0	0	0	0	2,002	2,002
Netherlands Antilles	0	0	0	0	0	0	0
Norway	607	0	208	0	0	583	583
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	500	500
Russia	0	0	0	1,219	0	958	958
Spain	0	0	0	0	0	100	100
Sweden	0	0	0	0	0	49	49
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	1,734	1,734
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	818	0	1,563	1,563
Yemen	0	0	0	0	0	0	0
Other	1,267	0	0	106	0	575	575
Total	45,997	0	1,422	5,134	1	12,285	12,286
Persian Gulf^b	5,342	0	0	0	0	190	190

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	380	2,222	2,602	0	0	0	141	0	239	168	548
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	141	0	0	0	141
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	151	557	708	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	229	1,665	1,894	0	0	0	0	0	239	168	407
Non OPEC	8,278	8,420	16,698	470	0	0	3,746	299	1,781	778	6,604
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	81	0	81	0	0	0	0	0	0	0	0
Brazil	0	0	0	95	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,100	62	3,162	0	0	0	3,184	34	292	145	3,655
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	460	460	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	339	1,180	1,519	0	0	0	0	0	0	0	0
Gabon	0	43	43	0	0	0	0	0	0	0	0
Germany	384	3	387	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	628	628	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	274	274	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	730	1,013	1,743	0	0	0	0	0	0	0	0
Netherlands Antilles	0	80	80	0	0	0	0	0	0	0	0
Norway	0	329	329	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	772	772	0	0	0	0	0	0	0	0
Russia	0	466	466	0	0	0	0	0	0	633	633
Spain	0	1,071	1,071	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	100	207	307	75	0	0	0	0	0	0	0
United Kingdom	485	1,548	2,033	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,651	0	2,651	62	0	0	302	265	1,489	0	2,056
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	408	284	692	238	0	0	260	0	0	0	260
Total	8,658	10,642	19,300	470	0	0	3,887	299	2,020	946	7,152
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,196	0	0	382	0	382
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	382	0	382
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,196	0	0	0	0	0
Non OPEC	24	8	0	1,613	44	723	467	4,322	5,512
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	71	0	71
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	19	0	19
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	24	8	0	159	44	280	241	1,584	2,105
Chad	0	0	0	0	0	0	64	0	64
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	3	71	550	624
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	221	221
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	425	0	0	425
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	655	655
Spain	0	0	0	0	0	0	0	312	312
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	640	640
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,454	0	15	1	360	376
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	24	8	0	2,809	44	723	849	4,322	5,894
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	40	278	0	0	7,890	39,771	1,063	263	1,326
Algeria	0	0	0	0	0	0	0	2,220	7,162	165	74	239
Angola	0	0	0	0	0	0	0	382	3,720	111	13	124
Indonesia	0	0	0	0	0	0	0	141	141	0	5	5
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	234	1,170	31	8	39
Nigeria	0	0	0	0	0	0	0	708	13,984	443	24	466
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	168	5,510	178	6	184
United Arab Emirates	0	0	0	0	0	0	0	22	22	0	1	1
Venezuela	0	0	0	40	278	0	0	4,015	8,062	135	134	269
Non OPEC	112	7	15	778	343	154	4	48,384	62,500	471	1,613	2,083
Argentina	0	0	0	0	0	0	0	196	196	0	7	7
Aruba	0	0	0	361	0	0	0	361	361	0	12	12
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	140	140	0	5	5
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	469	469	0	16	16
Brazil	0	0	0	0	0	0	0	114	555	15	4	19
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	112	7	2	0	343	144	4	11,253	19,379	271	375	646
Chad	0	0	0	0	0	0	0	64	1,979	64	2	66
China	0	0	0	0	0	0	0	100	100	0	3	3
Colombia	0	0	0	0	0	0	0	624	1,174	18	21	39
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	168	168	0	6	6
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	460	460	0	15	15
Finland	0	0	0	0	0	0	0	140	140	0	5	5
France	0	0	0	0	0	3	0	2,148	2,148	0	72	72
Gabon	0	0	0	0	0	0	0	43	899	29	1	30
Germany	0	0	1	0	0	3	0	1,579	1,579	0	53	53
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	1,153	1,153	0	38	38
Korea, South	0	0	0	0	0	1	0	1	1	0	0	0
Latvia	0	0	0	0	0	0	0	274	274	0	9	9
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	921	1,275	12	31	43
Netherlands	0	0	0	0	0	0	0	3,745	3,745	0	125	125
Netherlands Antilles	0	0	0	0	0	0	0	505	505	0	17	17
Norway	0	0	0	0	0	0	0	1,120	1,727	20	37	58
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1,272	1,272	0	42	42
Russia	0	0	0	0	0	0	0	3,931	3,931	0	131	131
Spain	0	0	0	0	0	0	0	1,483	1,483	0	49	49
Sweden	0	0	0	0	0	2	0	51	51	0	2	2
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,022	1,022	0	34	34
United Kingdom	0	0	0	0	0	0	0	3,767	3,767	0	126	126
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	417	0	0	0	9,397	9,397	0	313	313
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	12	0	0	0	0	1,883	3,150	42	63	105
Total	112	7	15	818	621	154	4	56,274	102,271	1,533	1,876	3,409
Persian Gulf^b	0	0	0	0	0	0	0	190	5,532	178	6	184

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	12,053	0	0	0	0	0	0
Algeria	3,652	0	0	0	0	0	0
Angola	519	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	831	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	1,457	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,594	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	34,219	31	2,002	92	0	31	31
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	538	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	33,334	31	2,002	92	0	31	31
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	347	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	46,272	31	2,002	92	0	31	31
Persian Gulf^b	6,425	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	3	3	1	0	0	172	57	19	11	259
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	3	3	1	0	0	172	57	19	11	259
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	3	3	1	0	0	172	57	19	11	259
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	2	0	1	30	0	131	92	223
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	2	0	1	30	0	131	92	223
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	2	0	1	30	0	131	92	223
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	12,053	402	0	402
Algeria	0	0	0	0	0	0	0	0	3,652	122	0	122
Angola	0	0	0	0	0	0	0	0	519	17	0	17
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	831	28	0	28
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	1,457	49	0	49
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,594	186	0	186
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	157	46	6	18	241	148	3	3,294	37,513	1,141	110	1,250
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	538	18	0	18
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	157	46	5	18	241	147	3	3,292	36,626	1,111	110	1,221
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	347	12	0	12
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	1	0	0	0	0	1	1	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	1	0	0	0
Total	157	46	6	18	241	148	3	3,294	49,566	1,542	110	1,652
Persian Gulf^b	0	0	0	0	0	0	0	0	6,425	214	0	214

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	106,007	455	3,770	1,736	0	0	0
Algeria	6,486	0	414	26	0	0	0
Angola	10,697	0	0	0	0	0	0
Indonesia	0	0	0	213	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	10,933	0	0	0	0	0	0
Kuwait	3,162	0	0	0	0	0	0
Libya	683	0	67	312	0	0	0
Nigeria	19,389	0	244	365	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	24,311	0	2,785	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	30,346	455	260	820	0	0	0
Non OPEC	61,081	55	624	10,315	0	1,042	1,042
Argentina	1,048	0	0	0	0	0	0
Aruba	0	0	0	2,884	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,307	0	0	0
Brazil	1,928	0	58	0	0	275	275
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	3,192	0	0	0	0	0	0
Chad	963	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,917	0	0	0	0	0	0
Congo (Brazzaville)	2,232	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,282	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,520	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	9	0	0	0
Guatemala	541	0	0	0	0	0	0
India	0	0	0	113	0	0	0
Italy	0	0	0	324	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	300	300
Malaysia	0	0	0	115	0	0	0
Mexico	37,659	55	34	775	0	0	0
Netherlands	0	0	0	30	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	532	500	0	0	0
Oman	1,892	0	0	0	0	0	0
Portugal	0	0	0	270	0	0	0
Russia	2,795	0	0	1,195	0	0	0
Spain	0	0	0	0	0	320	320
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,110	0	0	175	0	0	0
United Kingdom	1,049	0	0	0	0	147	147
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,143	0	0	0
Yemen	0	0	0	0	0	0	0
Other	953	0	0	1,475	0	0	0
Total	167,088	510	4,394	12,051	0	1,042	1,042
Persian Gulf^b	38,406	0	2,785	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	227	1,435	1,662	130	0	0	0	0	110	0	110
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	50	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	305	305	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	55	55	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	227	0	227	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	305	305	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	12	12	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	535	535	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	110	0	110
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	223	223	80	0	0	0	0	0	0	0
Total	227	1,435	1,662	130	0	0	0	0	110	0	110
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	332	47	0	0	260	260
Algeria	0	0	0	20	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	312	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	28	0	0	260	260
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	19	0	0	0	0
Non OPEC	0	0	0	16	219	0	1,271	1,989	3,260
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	22	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	43	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	1	1
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	43	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	16	0	0	0	608	608
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	1,271	644	1,915
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	249	249
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	75	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	36	0	0	487	487
Total	0	0	0	348	266	0	1,271	2,249	3,520
Persian Gulf^b	0	0	0	312	28	0	0	260	260

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	13	2,537	0	204	0	26	0	9,380	115,387	3,534	313	3,846
Algeria	0	2,537	0	0	0	0	0	2,997	9,483	216	100	316
Angola	0	0	0	0	0	0	0	0	10,697	357	0	357
Indonesia	0	0	0	0	0	0	0	213	213	0	7	7
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	10,933	364	0	364
Kuwait	0	0	0	204	0	0	0	516	3,678	105	17	123
Libya	0	0	0	0	0	0	0	379	1,062	23	13	35
Nigeria	0	0	0	0	0	0	0	609	19,998	646	20	667
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	3,073	27,384	810	102	913
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	13	0	0	0	0	26	0	1,593	31,939	1,012	53	1,065
Non OPEC	2,774	681	82	358	2	105	0	21,438	82,519	2,036	715	2,751
Argentina	0	7	0	218	0	0	0	225	1,273	35	8	42
Aruba	0	0	0	0	0	0	0	2,884	2,884	0	96	96
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,307	1,307	0	44	44
Brazil	42	0	0	0	0	0	0	447	2,375	64	15	79
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	38	0	0	140	0	1	0	222	3,414	106	7	114
Chad	0	0	0	0	0	0	0	0	963	32	0	32
China	0	0	55	0	0	0	0	56	56	0	2	2
Colombia	0	0	0	0	0	0	0	0	2,917	97	0	97
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,232	74	0	74
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,282	43	0	43
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,520	51	0	51
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	39	2	0	0	4	0	350	350	0	12	12
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	5	0	69	69	0	2	2
Guatemala	0	0	0	0	0	0	0	0	541	18	0	18
India	0	0	4	0	2	0	0	119	119	0	4	4
Italy	0	0	0	0	0	51	0	602	602	0	20	20
Korea, South	0	0	0	0	0	43	0	86	86	0	3	3
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	300	300	0	10	10
Malaysia	0	0	4	0	0	0	0	119	119	0	4	4
Mexico	2,092	0	2	0	0	0	0	3,582	41,241	1,255	119	1,375
Netherlands	0	0	0	0	0	0	0	335	335	0	11	11
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	385	0	0	0	0	0	1,417	1,417	0	47	47
Oman	0	0	0	0	0	0	0	0	1,892	63	0	63
Portugal	0	0	0	0	0	0	0	270	270	0	9	9
Russia	0	250	0	0	0	0	0	3,372	6,167	93	112	206
Spain	0	0	0	0	0	0	0	320	320	0	11	11
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	424	1,534	37	14	51
United Kingdom	65	0	0	0	0	0	0	747	1,796	35	25	60
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,328	1,328	0	44	44
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	537	0	15	0	0	1	0	2,857	3,810	32	95	127
Total	2,787	3,218	82	562	2	131	0	30,818	197,906	5,570	1,027	6,597
Persian Gulf^b	0	0	0	204	0	0	0	3,589	41,995	1,280	120	1,400

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	9,194	0	325	0	0	3	3
Canada	9,194	0	325	0	0	3	3
Other	0	0	0	0	0	0	0
Total	9,194	0	325	0	0	3	3
PAD District 5							
OPEC	18,905	0	0	760	0	330	330
Algeria	0	0	0	760	0	0	0
Angola	2,795	0	0	0	0	0	0
Indonesia	668	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	7,162	0	0	0	0	0	0
Kuwait	300	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	7,980	0	0	0	0	330	330
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	21,986	0	184	1,864	0	461	461
Argentina	189	0	0	0	0	0	0
Aruba	0	0	0	261	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	3,489	0	0	0	0	0	0
Brunei	338	0	0	0	0	0	0
Canada	4,956	0	184	0	0	20	20
China	208	0	0	0	0	0	0
Colombia	1,476	0	0	0	0	0	0
Ecuador	5,384	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	150	150
Malaysia	0	0	0	0	0	0	0
Mexico	785	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	1,569	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	468	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	254	254
United Kingdom	0	0	0	0	0	0	0
Vietnam	936	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	801	0	0	0
Other	2,188	0	0	802	0	37	37
Total	40,891	0	184	2,624	0	791	791
Persian Gulf^b	15,442	0	0	0	0	330	330

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	167	73	18	0	258
Canada	0	0	0	0	0	0	167	73	18	0	258
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	167	73	18	0	258
PAD District 5											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	804	804	0	0	0	57	0	0	0	57
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	291	291	0	0	0	57	0	0	0	57
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	354	354	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	159	159	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	804	804	0	0	0	57	0	0	0	57
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	280	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	280	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	2,630	0	0	0	781	781
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	14	0	0	0	140	140
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	389	0	0	0	0	0
Korea, South	0	0	0	1,929	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	311	311
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	330
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	298	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	1	0	2,910	0	0	0	781	781
Persian Gulf^b	0	0	0	280	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	45	0	1	632	9,826	306	21	328
Canada	0	0	0	0	45	0	1	632	9,826	306	21	328
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	45	0	1	632	9,826	306	21	328
PAD District 5												
OPEC	0	0	0	0	0	0	0	1,370	20,275	630	46	676
Algeria	0	0	0	0	0	0	0	760	760	0	25	25
Angola	0	0	0	0	0	0	0	0	2,795	93	0	93
Indonesia	0	0	0	0	0	0	0	0	668	22	0	22
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	7,162	239	0	239
Kuwait	0	0	0	0	0	0	0	280	580	10	9	19
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	330	8,310	266	11	277
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	73	0	91	30	13	36	0	7,334	29,320	733	244	977
Argentina	0	0	0	0	0	0	0	0	189	6	0	6
Aruba	0	0	0	0	0	0	0	261	261	0	9	9
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	3,489	116	0	116
Brunei	0	0	0	0	0	0	0	0	338	11	0	11
Canada	0	0	0	30	13	12	0	862	5,818	165	29	194
China	0	0	83	0	0	0	0	83	291	7	3	10
Colombia	0	0	0	0	0	0	0	0	1,476	49	0	49
Ecuador	0	0	0	0	0	0	0	0	5,384	179	0	179
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	8	0	0	0	0	527	527	0	18	18
Korea, South	73	0	0	0	0	23	0	2,529	2,529	0	84	84
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	311	1,096	26	10	37
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	1,569	52	0	52
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	798	16	11	27
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	1	0	1	1	0	0	0
Taiwan	0	0	0	0	0	0	0	711	711	0	24	24
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	936	31	0	31
Virgin Islands, U.S.	0	0	0	0	0	0	0	801	801	0	27	27
Other	0	0	0	0	0	0	0	918	3,106	73	31	104
Total	73	0	91	30	13	36	0	8,704	49,595	1,363	290	1,653
Persian Gulf^b	0	0	0	0	0	0	0	610	16,052	515	20	535

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	251,474	0	7,284	13,338	0	2,574	2,574
Algeria	27,782	0	5,911	12,092	0	0	0
Angola	29,012	0	291	0	0	0	0
Indonesia	0	0	245	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	681	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	7,067	0	0	234	0	0	0
Nigeria	99,299	0	0	0	0	44	44
Qatar	0	0	0	0	0	0	0
Saudi Arabia	47,369	0	207	0	0	463	463
United Arab Emirates	0	0	0	0	0	89	89
Venezuela	40,264	0	630	1,012	0	1,978	1,978
Non OPEC	150,155	0	10,803	35,056	1	96,300	96,301
Argentina	0	0	391	468	0	0	0
Aruba	0	0	0	3,168	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	307	307
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1,064	1,064
Brazil	441	0	0	107	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	8,123	0	0	309	0	0	0
Canada	70,485	0	7,120	318	1	7,564	7,565
Chad	8,023	0	0	0	0	0	0
China	0	0	0	0	0	100	100
Colombia	2,827	0	0	0	0	0	0
Congo (Brazzaville)	7,849	0	94	0	0	0	0
Denmark	0	0	0	0	0	240	240
Ecuador	416	0	0	168	0	0	0
Egypt	0	0	0	0	0	832	832
Equatorial Guinea	2,354	0	306	0	0	0	0
Estonia	0	0	0	0	0	287	287
Finland	0	0	0	0	0	1,344	1,344
France	0	0	0	193	0	8,798	8,798
Gabon	16,958	0	0	0	0	0	0
Germany	0	0	0	5,281	0	5,368	5,368
Guatemala	0	0	0	0	0	0	0
India	0	0	0	788	0	0	0
Italy	0	0	0	445	0	5,483	5,483
Korea, South	0	0	2	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	287	0	1,247	1,247
Malaysia	0	0	0	0	0	0	0
Mexico	2,261	0	0	0	0	700	700
Netherlands	0	0	0	1,691	0	6,407	6,407
Netherlands Antilles	0	0	0	100	0	0	0
Norway	11,051	0	1,558	2,390	0	6,473	6,473
Oman	0	0	0	0	0	0	0
Portugal	0	0	227	0	0	2,121	2,121
Russia	738	0	0	12,367	0	6,509	6,509
Spain	0	0	40	0	0	1,558	1,558
Sweden	0	0	407	0	0	1,185	1,185
Syria	0	0	0	386	0	0	0
Trinidad and Tobago	0	0	0	319	0	0	0
United Kingdom	5,794	0	658	229	0	17,316	17,316
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,366	0	17,363	17,363
Yemen	0	0	0	0	0	0	0
Other	12,835	0	0	2,676	0	4,034	4,034
Total	401,629	0	18,087	48,394	1	98,874	98,875
Persian Gulf^b	48,050	0	207	0	0	552	552

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	1,559	14,859	16,418	0	0	0	736	0	1,367	2,691	4,794
Algeria	295	517	812	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	481	0	0	0	481
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	696	696	0	0	0	0	0	0	0	0
Nigeria	404	3,124	3,528	0	0	0	0	0	0	0	0
Qatar	74	16	90	0	0	0	0	0	0	0	0
Saudi Arabia	12	0	12	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	774	10,506	11,280	0	0	0	255	0	1,367	2,691	4,313
Non OPEC	79,155	73,738	152,893	6,655	0	0	35,712	1,249	17,157	6,305	60,423
Argentina	719	1,479	2,198	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	3,235	2,571	5,806	0	0	0	264	0	0	0	264
Brazil	0	56	56	3,645	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	33,357	1,545	34,902	14	0	0	22,276	368	2,045	3,321	28,010
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	1,014	1,014	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	4,939	4,939	0	0	0	0	122	278	0	400
Finland	735	3,627	4,362	0	0	0	0	0	0	0	0
France	2,130	5,468	7,598	0	0	0	0	0	0	0	0
Gabon	0	101	101	0	0	0	0	0	0	0	0
Germany	667	777	1,444	0	0	0	162	0	205	0	367
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	2,882	2,882	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	839	839	0	0	0	0	0	0	1,227	1,227
Lithuania	328	0	328	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	67	0	95	117	279
Mexico	0	0	0	0	0	0	200	262	0	0	462
Netherlands	3,944	11,598	15,542	0	0	0	275	0	0	0	275
Netherlands Antilles	0	244	244	0	0	0	0	0	0	0	0
Norway	145	2,238	2,383	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	1,729	2,310	4,039	0	0	0	0	0	0	0	0
Russia	875	7,287	8,162	0	0	0	376	0	3,724	1,640	5,740
Spain	109	8,071	8,180	0	0	0	0	0	0	0	0
Sweden	249	1,715	1,964	4	0	0	292	232	0	0	524
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	270	2,047	2,317	846	0	0	258	0	0	0	258
United Kingdom	11,333	9,420	20,753	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	18,816	0	18,816	62	0	0	11,277	265	10,378	0	21,920
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	514	3,510	4,024	1,984	0	0	260	0	432	0	692
Total	80,714	88,597	169,311	6,655	0	0	36,448	1,249	18,524	8,996	65,217
Persian Gulf^b	86	16	102	0	0	0	5	0	0	0	5

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	10,833	256	1,054	1,510	2,528	5,092
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	1,137	0	1,137
Indonesia	0	0	0	0	0	80	5	0	85
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	322	0	0	0	0	0
Libya	0	0	0	0	0	608	0	0	608
Nigeria	0	0	0	0	256	0	368	0	368
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	10,511	0	366	0	2,528	2,894
Non OPEC	449	68	0	17,045	827	8,173	10,981	37,076	56,230
Argentina	0	0	0	0	0	477	1,663	201	2,341
Aruba	0	0	0	567	0	0	0	165	165
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	220	0	661
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	78	0	0	0	0
Brazil	0	0	0	0	0	903	3,100	29	4,032
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	449	68	0	3,900	672	1,203	3,098	11,708	16,009
Chad	0	0	0	0	0	0	191	0	191
China	0	0	0	0	0	0	0	3	3
Colombia	0	0	0	0	0	68	542	3,404	4,014
Congo (Brazzaville)	0	0	0	0	0	0	265	0	265
Denmark	0	0	0	0	0	0	732	0	732
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	608	11	0	619
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	449	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	32	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	380	380
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	33	0	302	0	790	1,092
Netherlands	0	0	0	50	46	0	0	493	493
Netherlands Antilles	0	0	0	0	0	425	0	1,066	1,491
Norway	0	0	0	0	0	0	347	0	347
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	30	1,458	15	3,134	4,607
Spain	0	0	0	0	0	65	0	1,970	2,035
Sweden	0	0	0	0	0	0	0	834	834
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	98	0	320	0	4,754	5,074
United Kingdom	0	0	0	0	0	976	0	1,676	2,652
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	11,916	0	22	430	4,325	4,777
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	1	894	367	2,144	3,405
Total	449	68	0	27,878	1,083	9,227	12,491	39,604	61,322
Persian Gulf^b	0	0	0	322	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	295	0	0	157	4,128	0	0	65,169	316,643	921	239	1,160
Algeria	0	0	0	0	0	0	0	18,815	46,597	102	69	171
Angola	0	0	0	0	0	0	0	1,428	30,440	106	5	112
Indonesia	0	0	0	0	0	0	0	811	811	0	3	3
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	681	2	0	2
Kuwait	0	0	0	0	0	0	0	322	322	0	1	1
Libya	0	0	0	0	0	0	0	1,538	8,605	26	6	32
Nigeria	295	0	0	0	0	0	0	4,491	103,790	364	16	380
Qatar	0	0	0	0	0	0	0	90	90	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	682	48,051	174	2	176
United Arab Emirates	0	0	0	0	0	0	0	89	89	0	0	0
Venezuela	0	0	0	157	4,128	0	0	36,903	77,167	147	135	283
Non OPEC	916	60	267	5,431	3,498	785	8	447,800	597,955	550	1,640	2,190
Argentina	0	0	0	0	0	0	0	5,398	5,398	0	20	20
Aruba	0	0	0	2,295	0	0	0	6,195	6,195	0	23	23
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	968	968	0	4	4
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	0	0	0	0	0	9	0	7,221	7,221	0	26	26
Brazil	0	0	5	0	0	0	0	7,845	8,286	2	29	30
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	309	8,432	30	1	31
Canada	758	60	42	97	3,498	653	8	104,143	174,628	258	381	640
Chad	0	0	0	0	0	0	0	191	8,214	29	1	30
China	0	0	68	0	0	2	0	173	173	0	1	1
Colombia	0	0	0	0	0	0	0	4,014	6,841	10	15	25
Congo (Brazzaville)	0	0	0	0	0	0	0	359	8,208	29	1	30
Denmark	0	0	0	0	0	0	0	972	972	0	4	4
Ecuador	0	0	0	0	0	0	0	268	684	2	1	3
Egypt	0	0	0	0	0	0	0	1,846	1,846	0	7	7
Equatorial Guinea	0	0	0	0	0	0	0	306	2,660	9	1	10
Estonia	0	0	0	0	0	0	0	5,626	5,626	0	21	21
Finland	0	0	0	0	0	0	0	5,706	5,706	0	21	21
France	0	0	30	0	0	25	0	17,263	17,263	0	63	63
Gabon	0	0	0	0	0	0	0	101	17,059	62	0	62
Germany	0	0	10	1	0	30	0	12,501	12,501	0	46	46
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	1,237	1,237	0	5	5
Italy	55	0	8	0	0	30	0	8,903	8,903	0	33	33
Korea, South	0	0	0	0	0	24	0	58	58	0	0	0
Latvia	0	0	0	0	0	0	0	2,066	2,066	0	8	8
Lithuania	0	0	0	0	0	0	0	2,242	2,242	0	8	8
Malaysia	0	0	7	0	0	0	0	297	297	0	1	1
Mexico	0	0	0	0	0	0	0	2,287	4,548	8	8	17
Netherlands	0	0	2	0	0	0	0	24,506	24,506	0	90	90
Netherlands Antilles	0	0	0	0	0	0	0	1,835	1,835	0	7	7
Norway	0	0	0	0	0	0	0	13,151	24,202	40	48	89
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	6,387	6,387	0	23	23
Russia	0	0	0	0	0	0	0	37,415	38,153	3	137	140
Spain	0	0	1	0	0	0	0	11,814	11,814	0	43	43
Sweden	0	0	0	0	0	9	0	5,012	5,012	0	18	18
Syria	0	0	0	0	0	0	0	386	386	0	1	1
Trinidad and Tobago	0	0	0	0	0	0	0	8,912	8,912	0	33	33
United Kingdom	0	0	0	0	0	2	0	41,610	47,404	21	152	174
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,038	0	0	0	81,258	81,258	0	298	298
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	103	0	94	0	0	1	0	17,014	29,849	47	62	109
Total	1,211	60	267	5,588	7,626	785	8	512,969	914,598	1,471	1,879	3,350
Persian Gulf^b	0	0	0	0	0	0	0	1,188	49,238	176	4	180

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	104,898	0	0	0	0	0	0
Algeria	25,187	0	0	0	0	0	0
Angola	8,387	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	510	0	0	0	0	0	0
Kuwait	6,411	0	0	0	0	0	0
Libya	1,026	0	0	0	0	0	0
Nigeria	17,857	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	44,945	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	575	0	0	0	0	0	0
Non OPEC	311,990	366	23,063	1,177	0	466	466
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	430	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	140	0	0	0
Brazil	3,370	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	304,013	366	23,063	182	0	466	466
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	347	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	2,058	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	228	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	197	0	0	0
Mexico	992	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	160	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,050	0	0	0	0	0	0
Total	416,888	366	23,063	1,177	0	466	466
Persian Gulf^b	51,866	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	1	230	231	26	0	0	889	507	85	170	1,651
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	1	230	231	26	0	0	889	507	85	170	1,651
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	1	230	231	26	0	0	889	507	85	170	1,651
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	26	0	4	349	0	1,119	673	1,792
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	26	0	4	349	0	1,119	673	1,792
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	26	0	4	349	0	1,119	673	1,792
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	104,898	384	0	384
Algeria	0	0	0	0	0	0	0	0	25,187	92	0	92
Angola	0	0	0	0	0	0	0	0	8,387	31	0	31
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	510	2	0	2
Kuwait	0	0	0	0	0	0	0	0	6,411	23	0	23
Libya	0	0	0	0	0	0	0	0	1,026	4	0	4
Nigeria	0	0	0	0	0	0	0	0	17,857	65	0	65
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	44,945	165	0	165
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	575	2	0	2
Non OPEC	906	484	34	279	844	950	62	32,710	344,700	1,143	120	1,263
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	430	430	0	2	2
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	140	140	0	1	1
Brazil	0	0	0	0	0	0	0	0	3,370	12	0	12
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	906	484	26	279	844	938	62	31,695	335,708	1,114	116	1,230
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	347	1	0	1
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	2,058	8	0	8
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	2	0	2	2	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	1	0	0	0	0	1	1	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	228	228	0	1	1
Italy	0	0	0	0	0	3	0	3	3	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	197	197	0	1	1
Mexico	0	0	0	0	0	0	0	0	992	4	0	4
Netherlands	0	0	3	0	0	0	0	3	3	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	160	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	4	0	0	7	0	11	1,061	4	0	4
Total	906	484	34	279	844	950	62	32,710	449,598	1,527	120	1,647
Persian Gulf^b	0	0	0	0	0	0	0	0	51,866	190	0	190

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	970,190	6,593	15,446	21,870	0	217	217
Algeria	85,893	0	4,632	26	0	0	0
Angola	81,615	0	0	1,128	0	0	0
Indonesia	0	0	0	1,405	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	91,294	0	0	0	0	0	0
Kuwait	43,430	0	0	0	0	0	0
Libya	10,925	0	613	4,493	0	0	0
Nigeria	164,948	0	3,489	3,953	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	227,867	0	3,006	0	0	0	0
United Arab Emirates	0	0	0	128	0	0	0
Venezuela	264,218	6,593	3,706	10,246	0	217	217
Non OPEC	573,108	1,817	7,183	108,486	0	7,556	7,556
Argentina	3,978	0	0	691	0	1,465	1,465
Aruba	0	200	0	22,288	0	0	0
Australia	497	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	312	0	0	0
Belgium	0	0	11	13,361	0	0	0
Brazil	21,144	0	137	697	0	985	985
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	302	0	0	0
Canada	25,153	0	0	478	0	0	0
Chad	7,191	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	23,819	0	0	0	0	0	0
Congo (Brazzaville)	10,577	0	0	367	0	0	0
Denmark	0	0	0	221	0	0	0
Ecuador	10,385	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	10,594	0	459	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	132	808	0	0	0
Gabon	900	0	0	0	0	319	319
Germany	0	0	0	4,620	0	1,209	1,209
Guatemala	3,444	0	0	0	0	0	0
India	0	0	0	2,374	0	0	0
Italy	0	0	58	1,707	0	310	310
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	877	0	300	300
Malaysia	0	0	0	584	0	0	0
Mexico	379,890	926	550	8,801	0	200	200
Netherlands	0	0	284	4,774	0	133	133
Netherlands Antilles	0	0	0	395	0	135	135
Norway	4,836	0	5,361	3,975	0	0	0
Oman	2,940	0	0	0	0	0	0
Portugal	0	0	0	270	0	0	0
Russia	27,224	0	0	22,839	0	0	0
Spain	0	0	42	182	0	444	444
Sweden	0	0	0	330	0	0	0
Syria	627	0	0	0	0	0	0
Trinidad and Tobago	12,666	691	0	1,610	0	138	138
United Kingdom	22,034	0	0	1,647	0	1,512	1,512
Vietnam	341	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,496	0	0	0
Yemen	0	0	0	269	0	0	0
Other	4,868	0	149	7,927	0	406	406
Total	1,543,298	8,410	22,629	130,356	0	7,773	7,773
Persian Gulf^b	362,591	0	3,006	931	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	108	3,466	3,574	0	0	0	62	0	632	0	694
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	62	0	0	0	62
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	96	96	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	632	0	632
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	108	3,370	3,478	0	0	0	0	0	0	0	0
Non OPEC	878	14,795	15,673	922	0	0	2,548	61	3,083	120	5,812
Argentina	0	206	206	0	0	0	0	0	113	0	113
Aruba	0	499	499	0	0	0	0	0	0	120	120
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	342	342	0	0	0	0	0	162	0	162
Brazil	0	316	316	447	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	62	62	0	0	0	1,970	0	0	0	1,970
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	485	485	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	1,173	1,173	0	0	0	0	0	103	0	103
Gabon	260	0	260	0	0	0	0	0	0	0	0
Germany	0	462	462	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	537	285	822	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	1,684	1,684	0	0	0	0	0	0	0	0
Netherlands	81	2,679	2,760	0	0	0	154	0	0	0	154
Netherlands Antilles	0	460	460	0	0	0	0	0	0	0	0
Norway	0	63	63	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	40	40	0	0	0	0	0	0	0	0
Russia	0	867	867	0	0	0	0	0	927	0	927
Spain	0	2,645	2,645	0	0	0	122	61	0	0	183
Sweden	0	1	1	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	0	557	557	14	0	0	0	0	0	0	0
United Kingdom	0	978	978	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	73	73	0	0	0	0	0	110	0	110
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	918	918	461	0	0	302	0	1,176	0	1,478
Total	986	18,261	19,247	922	0	0	2,610	61	3,715	120	6,506
Persian Gulf^b	0	0	0	0	0	0	0	0	632	0	632

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	589	770	1,086	1,304	360	2,750
Algeria	0	0	0	20	26	0	0	0	0
Angola	0	0	0	0	0	0	1,129	0	1,129
Indonesia	0	0	0	0	0	206	0	0	206
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	316	0	0	0	0	0
Libya	0	0	0	0	0	170	0	0	170
Nigeria	0	0	0	0	0	375	0	0	375
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	710	0	0	260	260
United Arab Emirates	0	0	0	0	0	0	0	100	100
Venezuela	0	0	0	253	34	335	175	0	510
Non OPEC	7	0	0	707	2,415	2,639	8,628	15,454	26,721
Argentina	0	0	0	0	0	0	70	0	70
Aruba	0	0	0	267	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	46	149	102	0	251
Brazil	0	0	0	0	233	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	303	0	0	303
Canada	0	0	0	0	555	0	77	0	77
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	1	1
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	242	0	0	242
Ecuador	0	0	0	0	0	65	0	0	65
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	8	0	110	128	238
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	24	0	354	318	672
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	871	362	1,233
Italy	0	0	0	0	16	0	0	1,446	1,446
Korea, South	0	0	0	330	722	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	7	0	0	0	0	0	0	0	0
Mexico	0	0	0	110	14	368	0	5,408	5,776
Netherlands	0	0	0	0	186	0	0	288	288
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	167	0	167
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	6	0	0	0	0
Russia	0	0	0	0	0	811	5,668	6,134	12,613
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	380	0	250	630
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	321	342	249	912
United Kingdom	0	0	0	0	94	0	0	169	169
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	396	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	115	0	867	701	1,568
Total	7	0	0	1,296	3,185	3,725	9,932	15,814	29,471
Persian Gulf^b	0	0	0	316	710	0	0	360	360

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,161	32,811	0	725	71	47	13	87,331	1,057,521	3,554	320	3,874
Algeria	0	30,567	0	0	0	0	0	35,271	121,164	315	129	444
Angola	0	0	0	0	0	0	0	2,257	83,872	299	8	307
Indonesia	0	934	0	0	0	0	0	2,607	2,607	0	10	10
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	91,294	334	0	334
Kuwait	0	0	0	704	0	0	0	1,020	44,450	159	4	163
Libya	598	1,310	0	0	0	0	0	7,280	18,205	40	27	67
Nigeria	522	0	0	0	0	0	0	8,339	173,287	604	31	635
Qatar	0	0	0	0	0	0	0	491	491	0	2	2
Saudi Arabia	0	0	0	0	0	0	0	4,608	232,475	835	17	852
United Arab Emirates	0	0	0	0	0	0	0	228	228	0	1	1
Venezuela	41	0	0	21	71	47	13	25,230	289,448	968	92	1,060
Non OPEC	19,617	6,735	346	2,245	2	2,411	35	208,802	781,910	2,099	765	2,864
Argentina	399	123	0	870	0	38	0	3,975	7,953	15	15	29
Aruba	919	0	0	0	0	0	0	24,293	24,293	0	89	89
Australia	0	0	0	0	0	0	0	0	497	2	0	2
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	312	312	0	1	1
Belgium	18	292	0	0	0	2	0	14,485	14,485	0	53	53
Brazil	215	0	0	404	0	0	34	3,483	24,627	77	13	90
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	45	0	0	0	0	0	0	650	650	0	2	2
Canada	1,618	48	0	390	0	1	0	5,199	30,352	92	19	111
Chad	0	0	0	0	0	0	0	0	7,191	26	0	26
China	0	0	82	463	0	1	0	547	547	0	2	2
Colombia	101	0	0	0	0	0	0	101	23,920	87	0	88
Congo (Brazzaville)	0	0	0	0	0	0	0	367	10,944	39	1	40
Denmark	0	0	0	0	0	0	0	463	463	0	2	2
Ecuador	180	0	0	0	0	0	0	245	10,630	38	1	39
Egypt	0	0	0	0	0	0	0	485	485	0	2	2
Equatorial Guinea	0	0	0	0	0	0	0	459	11,053	39	2	40
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	16	441	41	0	0	24	0	2,984	2,984	0	11	11
Gabon	0	0	0	0	0	0	0	579	1,479	3	2	5
Germany	121	0	13	19	0	38	0	7,178	7,178	0	26	26
Guatemala	0	0	0	0	0	0	0	0	3,444	13	0	13
India	0	378	11	0	2	0	0	3,998	3,998	0	15	15
Italy	494	0	0	0	0	196	0	5,049	5,049	0	18	18
Korea, South	164	22	0	0	0	1,927	0	3,165	3,165	0	12	12
Latvia	0	0	0	0	0	0	0	284	284	0	1	1
Lithuania	0	0	0	0	0	0	0	1,177	1,177	0	4	4
Malaysia	0	0	135	0	0	0	0	726	726	0	3	3
Mexico	12,029	0	3	0	0	0	0	30,093	409,983	1,392	110	1,502
Netherlands	318	131	0	0	0	0	0	9,028	9,028	0	33	33
Netherlands Antilles	0	0	0	0	0	83	0	1,073	1,073	0	4	4
Norway	0	2,508	0	74	0	0	0	12,148	16,984	18	44	62
Oman	0	0	0	0	0	0	0	0	2,940	11	0	11
Portugal	0	0	0	0	0	0	0	316	316	0	1	1
Russia	200	2,526	0	0	0	0	0	39,972	67,196	100	146	246
Spain	44	0	0	0	0	61	0	3,601	3,601	0	13	13
Sweden	0	0	0	0	0	0	0	961	961	0	4	4
Syria	0	0	0	0	0	0	0	389	1,016	2	1	4
Trinidad and Tobago	50	0	0	0	0	0	0	3,972	16,638	46	15	61
United Kingdom	415	0	4	0	0	0	0	4,922	26,956	81	18	99
Vietnam	0	0	0	0	0	0	0	0	341	1	0	1
Virgin Islands, U.S.	328	0	0	0	0	0	0	6,479	6,479	0	24	24
Yemen	0	0	0	0	0	0	0	269	269	0	1	1
Other	1,943	266	57	25	0	40	1	15,375	20,243	18	56	74
Total	20,778	39,546	346	2,970	73	2,458	48	296,133	1,839,431	5,653	1,085	6,738
Persian Gulf^b	0	0	0	704	0	0	0	6,659	369,250	1,328	24	1,353

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	75,563	30	2,424	0	0	22	22
Canada	75,563	30	2,424	0	0	22	22
Other	0	0	0	0	0	0	0
Total	75,563	30	2,424	0	0	22	22
PAD District 5							
OPEC	150,277	0	89	6,861	0	1,733	1,733
Algeria	0	0	0	6,861	0	0	0
Angola	25,740	0	0	0	0	0	0
Indonesia	5,134	0	0	0	0	66	66
Iran	0	0	0	0	0	0	0
Iraq	42,381	0	0	0	0	0	0
Kuwait	300	0	0	0	0	0	0
Libya	2,934	0	0	0	0	0	0
Nigeria	1,182	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	69,764	0	0	0	0	1,665	1,665
United Arab Emirates	1,363	0	0	0	0	2	2
Venezuela	1,479	0	89	0	0	0	0
Non OPEC	161,625	0	715	13,731	0	9,442	9,442
Argentina	3,155	0	0	0	0	0	0
Aruba	0	0	0	1,845	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	23,046	0	0	0	0	0	0
Brunei	3,498	0	0	0	0	0	0
Canada	33,876	0	714	40	0	627	627
China	2,151	0	0	88	0	27	27
Colombia	8,961	0	0	0	0	0	0
Ecuador	43,458	0	0	451	0	0	0
Finland	0	0	0	193	0	877	877
Germany	0	0	0	0	0	0	0
Japan	0	0	0	550	0	40	40
Korea, South	0	0	1	122	0	2,553	2,553
Malaysia	331	0	0	1,590	0	31	31
Mexico	7,596	0	0	75	0	0	0
Netherlands	0	0	0	0	0	2	2
Netherlands Antilles	0	0	0	0	0	0	0
Oman	5,268	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	1,491	0	0	1,394	0	0	0
Singapore	0	0	0	93	0	706	706
Sweden	0	0	0	986	0	130	130
Taiwan	0	0	0	0	0	2,132	2,132
United Kingdom	0	0	0	514	0	1,220	1,220
Vietnam	7,701	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,690	0	309	309
Other	21,093	0	0	4,100	0	788	788
Total	311,902	0	804	20,592	0	11,175	11,175
Persian Gulf^b	113,808	0	0	0	0	1,667	1,667

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	10	0	0	1,641	673	183	1	2,498
Canada	0	0	0	10	0	0	1,641	673	183	1	2,498
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	10	0	0	1,641	673	183	1	2,498
PAD District 5											
OPEC	0	2,289	2,289	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1,724	1,724	0	0	0	0	0	0	0	0
United Arab Emirates	0	270	270	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	2,302	14,989	17,291	1,172	0	0	8,584	1,252	382	37	10,255
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	100	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	36	3,061	3,097	5	0	0	1,418	399	78	0	1,895
China	4	745	749	0	0	0	50	0	0	0	50
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	297	197	494	0	0	0	0	0	0	0	0
Germany	0	173	173	0	0	0	0	0	0	0	0
Japan	0	936	936	0	0	0	4,480	662	139	0	5,281
Korea, South	70	1,574	1,644	0	0	0	2,177	191	15	0	2,383
Malaysia	11	278	289	0	0	0	320	0	0	0	320
Mexico	0	50	50	0	0	0	0	0	0	0	0
Netherlands	0	675	675	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	220	220	0	0	0	0	0	0	0	0
Singapore	536	914	1,450	0	0	0	139	0	0	0	139
Sweden	0	255	255	0	0	0	0	0	0	0	0
Taiwan	79	2,220	2,299	0	0	0	0	0	0	0	0
United Kingdom	940	1,798	2,738	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	319	363	682	0	0	0	0	0	0	0	0
Other	10	1,530	1,540	1,067	0	0	0	0	150	37	187
Total	2,302	17,278	19,580	1,172	0	0	8,584	1,252	382	37	10,255
Persian Gulf^b	0	1,994	1,994	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	25	0	0	0	0	0
Algeria	0	0	0	25	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	3	0	75	0	0	0	0	0
Canada	0	3	0	3	0	0	0	0	0
Other	0	0	0	72	0	0	0	0	0
Total	0	3	0	100	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	1,720	0	0	0	346	346
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	833	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	263	0	0	0	346	346
Non OPEC	165	2	0	32,706	164	487	1,341	9,015	10,843
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	373	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	2	2	0	430	29	0	145	726	871
China	0	0	0	462	0	0	0	0	0
Colombia	0	0	0	222	0	0	0	365	365
Ecuador	0	0	0	0	0	0	210	209	419
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	1,421	135	66	202	0	268
Korea, South	163	0	0	25,930	0	0	0	0	0
Malaysia	0	0	0	0	0	98	0	0	98
Mexico	0	0	0	416	0	0	0	3,708	3,708
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	221	1,887	2,108
Singapore	0	0	0	803	0	0	250	0	250
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	2,000	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	365	365
Other	0	0	0	649	0	323	313	1,424	2,060
Total	165	2	0	34,426	164	487	1,341	9,361	11,189
Persian Gulf^b	0	0	0	1,457	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-September 2007 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	25	25	0	0	0
Algeria	0	0	0	0	0	0	0	25	25	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	669	4	3	5,738	81,301	277	21	298
Canada	0	0	0	0	669	4	3	5,666	81,229	277	21	298
Other	0	0	0	0	0	0	0	72	72	0	0	0
Total	0	0	0	0	669	4	3	5,763	81,326	277	21	298
PAD District 5												
OPEC	0	0	0	0	172	0	0	13,210	163,487	550	48	599
Algeria	0	0	0	0	0	0	0	6,861	6,861	0	25	25
Angola	0	0	0	0	0	0	0	0	25,740	94	0	94
Indonesia	0	0	0	0	0	0	0	361	5,495	19	1	20
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	42,381	155	0	155
Kuwait	0	0	0	0	0	0	0	833	1,133	1	3	4
Libya	0	0	0	0	0	0	0	0	2,934	11	0	11
Nigeria	0	0	0	0	0	0	0	0	1,182	4	0	4
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	4,013	73,777	256	15	270
United Arab Emirates	0	0	0	0	0	0	0	272	1,635	5	1	6
Venezuela	0	0	0	0	172	0	0	870	2,349	5	3	9
Non OPEC	382	17	285	247	870	256	0	99,373	260,998	592	364	956
Argentina	0	0	0	0	0	0	0	0	3,155	12	0	12
Aruba	0	0	0	0	0	0	0	2,549	2,549	0	9	9
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	100	23,146	84	0	85
Brunei	0	0	0	0	0	0	0	0	3,498	13	0	13
Canada	0	17	0	247	388	52	0	8,759	42,635	124	32	156
China	0	0	263	0	0	0	0	1,639	3,790	8	6	14
Colombia	0	0	0	0	0	0	0	587	9,548	33	2	35
Ecuador	0	0	0	0	0	0	0	870	44,328	159	3	162
Finland	0	0	0	0	0	0	0	1,564	1,564	0	6	6
Germany	0	0	1	0	0	7	0	181	181	0	1	1
Japan	95	0	13	0	482	2	0	9,631	9,631	0	35	35
Korea, South	287	0	1	0	0	176	0	33,260	33,260	0	122	122
Malaysia	0	0	7	0	0	0	0	2,335	2,666	1	9	10
Mexico	0	0	0	0	0	1	0	4,250	11,846	28	16	43
Netherlands	0	0	0	0	0	0	0	677	677	0	2	2
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	5,268	19	0	19
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	3,722	5,213	5	14	19
Singapore	0	0	0	0	0	0	0	3,520	3,520	0	13	13
Sweden	0	0	0	0	0	6	0	1,377	1,377	0	5	5
Taiwan	0	0	0	0	0	0	0	6,431	6,431	0	24	24
United Kingdom	0	0	0	0	0	0	0	4,472	4,472	0	16	16
Vietnam	0	0	0	0	0	0	0	0	7,701	28	0	28
Virgin Islands, U.S.	0	0	0	0	0	0	0	3,046	3,046	0	11	11
Other	0	0	0	0	0	12	0	10,403	31,496	77	38	115
Total	382	17	285	247	1,042	256	0	112,583	424,485	1,142	412	1,555
Persian Gulf^b	0	0	0	0	0	0	0	5,118	118,926	417	19	436

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, September 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	663	326	0	24	0	1,013	34
Natural Gas Liquids	56	454	391	133	289	1,322	44
Pentanes Plus	1	146	0	132	52	332	11
Liquefied Petroleum Gases	55	308	391	0	237	991	33
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	16	22	375	0	219	632	21
Normal Butane/Butylene	38	286	16	0	18	359	12
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	187	119	1,997	0	315	2,618	87
Other Hydrocarbons/Oxygenates	140	36	1,842	0	238	2,256	75
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	140	36	1,842	0	238	2,256	75
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	2	1,691	0	3	1,696	57
Other Oxygenates	140	34	151	0	235	560	19
Motor Gasoline Blend. Comp	46	83	156	0	77	362	12
Reformulated	1	0	1	0	0	2	0
Conventional	46	83	154	0	77	360	12
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	3,904	2,037	24,331	23	5,467	35,762	1,192
Finished Motor Gasoline	158	901	1,021	0	353	2,432	81
Reformulated	7	0	42	0	103	152	5
Conventional	151	901	979	0	249	2,280	76
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	6	243	532	0	477	1,257	42
Kerosene	1	1	319	0	5	326	11
Distillate Fuel Oil	1,529	40	5,309	0	1,354	8,232	274
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1,264	40	4,514	0	1,298	7,117	237
Greater than 500 ppm sulfur	265	0	795	0	55	1,116	37
Residual Fuel Oil	1,614	265	7,060	3	1,564	10,506	350
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	4	0	218	0	7	230	8
Lubricants	138	154	1,631	9	133	2,065	69
Waxes	29	25	101	0	5	159	5
Petroleum Coke	330	306	7,969	4	1,512	10,121	337
Asphalt and Road Oil	86	102	157	6	57	407	14
Miscellaneous Products	11	0	14	0	1	26	1
Total	4,809	2,936	26,720	179	6,071	40,715	1,357

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District,
January-September 2007**
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	2,952	5,267	0	221	0	8,441	31
Natural Gas Liquids	676	5,244	8,050	858	3,664	18,492	68
Pentanes Plus	77	2,227	0	761	114	3,178	12
Liquefied Petroleum Gases	600	3,017	8,050	97	3,550	15,313	56
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	244	590	7,629	17	2,072	10,552	39
Normal Butane/Butylene	356	2,428	421	80	1,477	4,761	17
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	2,376	624	18,588	2	2,047	23,638	87
Other Hydrocarbons/Oxygenates	1,530	226	16,311	2	1,742	19,811	73
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,530	226	16,311	2	1,742	19,811	73
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	293	8	15,224	0	21	15,546	57
Other Oxygenates	1,237	218	1,087	2	1,721	4,265	16
Motor Gasoline Blending Components (MGBC)	846	398	2,277	0	305	3,827	14
Reformulated	2	0	1	0	1	4	0
Conventional	844	398	2,276	0	305	3,823	14
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	33,965	12,081	231,580	183	49,932	327,741	1,201
Finished Motor Gasoline	4,285	2,301	24,311	0	1,059	31,957	117
Reformulated	199	0	1,881	0	285	2,365	9
Conventional	4,087	2,301	22,430	0	774	29,593	108
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	1,118	1,426	3,530	0	3,743	9,816	36
Kerosene	653	6	2,318	0	52	3,030	11
Distillate Fuel Oil	10,243	693	44,589	0	7,443	62,967	231
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	6,670	333	25,324	0	5,260	37,586	138
Greater than 500 ppm sulfur	3,573	359	19,265	0	2,184	25,381	93
Residual Fuel Oil	11,443	2,002	61,802	16	11,599	86,863	318
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	222	5	3,088	0	1,490	4,804	18
Lubricants	1,362	1,593	14,270	89	1,232	18,546	68
Waxes	430	164	726	2	54	1,376	5
Petroleum Coke	3,217	2,160	73,845	32	22,635	101,889	373
Asphalt and Road Oil	882	1,729	1,349	43	602	4,605	17
Miscellaneous Products	110	2	1,753	0	23	1,887	7
Total	39,970	23,216	258,219	1,264	55,643	378,312	1,386

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, September 2007
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	1	0	1	1	2
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Canada	1,013	332	394	0	103	1,128	1,231
Cayman Islands	0	0	0	0	0	26	26
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	1	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	9	9
Honduras	0	0	0	0	2	68	70
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	1	0	1	0	1
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	576	0	41	977	1,019
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	3	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	1	0	0	0	0
United Kingdom	0	0	10	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	4	0	4	70	73
Total	1,013	332	991	0	152	2,280	2,432

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, September 2007 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	2	2	0	0	12	0	517	0	0	517
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	21	21	0	0	75	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	6	6	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	22	0	0	0	0	0
Canada	0	120	120	0	2	15	0	281	55	0	336
Cayman Islands	0	1	1	0	0	0	0	0	0	0	0
Chile	0	0	1	0	90	0	0	1,329	0	0	1,329
China	0	3	3	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	2	0	0	210	0	210
Costa Rica	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	1	0	0	1
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	7	0	245	0	0	245
Germany	0	1	1	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	558	0	0	558
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	2	2	0	0	0	0	0	83	0	83
Honduras	0	0	0	0	0	0	0	0	121	0	121
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	5	5	0	0	183	0	0	0	0	0
Indonesia	0	0	0	0	0	1	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	15	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	55	0	0	0	0	0	0
Japan	0	0	0	0	1	150	0	0	0	0	0
Korea, South	0	1	1	0	0	2	0	6	0	0	6
Lebanon	0	0	0	0	0	0	0	0	265	0	265
Mexico	0	73	73	0	537	7	0	1,123	0	0	1,123
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	473	2	0	1,085	0	0	1,085
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	4	4	0	0	0	0	132	171	0	303
Peru	0	0	0	0	0	0	0	802	210	0	1,012
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	32	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	231	0	0	231
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	2	59	0	520	0	0	520
South Africa	0	0	0	0	0	4	0	0	0	0	0
Spain	0	1	1	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	503	0	0	0	0	0	0
Other	2	119	120	0	1	2	0	287	1	0	287
Total	2	360	362	0	1,696	560	0	7,117	1,116	0	8,232

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, September 2007 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	84	1	0	0	0	0
Australia	0	0	0	0	0	0	0	0	1
Bahamas	1	0	0	2	0	323	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	25	2	2	0	0	1
Canada	6	0	0	517	1	1,461	0	0	50
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	252	0	334	0	0	0
China	0	0	0	0	1	0	0	0	1
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	9	0	0	0	0
Ecuador	0	0	0	0	0	10	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	15	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	45
Germany	0	0	0	0	0	273	0	0	0
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	1	0	0	34	0	0	0	0	0
Honduras	0	0	0	23	0	393	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	1	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	290	0	0	0
Jamaica	0	0	0	0	0	608	0	0	0
Japan	0	0	0	0	0	2	0	0	0
Korea, South	0	0	0	0	0	369	0	0	0
Lebanon	0	0	0	1	0	0	0	0	0
Mexico	0	0	0	285	12	2,143	0	0	53
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	319	0	0	0	0	755	0	0	1
Netherlands Antilles	0	0	0	0	0	904	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	88	842	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	107	1	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	18	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	1,390	0	0	0
South Africa	0	0	0	0	0	0	0	0	3
Spain	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	1	2	0	0	0
Thailand	0	0	0	0	4	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	1	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	0	0	0	1	2	403	0	0	1
Total	326	0	0	1,257	230	10,506	0	0	159

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, September 2007 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	151	0	58	0	827	827	0	28	28
Australia	301	0	38	0	341	341	0	11	11
Bahamas	0	0	4	0	428	428	0	14	14
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	308	0	353	0	667	667	0	22	22
Belize	0	0	1	0	1	1	0	0	0
Brazil	1,024	3	65	1	1,144	1,144	0	38	38
Canada	643	193	207	2	5,510	6,523	34	184	217
Cayman Islands	0	0	0	0	28	28	0	1	1
Chile	0	1	67	0	2,075	2,075	0	69	69
China	47	7	42	1	101	101	0	3	3
Colombia	0	0	66	1	280	280	0	9	9
Costa Rica	0	22	13	0	36	36	0	1	1
Denmark	166	0	0	0	166	166	0	6	6
Dominican Republic	0	0	20	0	29	29	0	1	1
Ecuador	0	1	32	0	44	44	0	1	1
Egypt	0	0	0	0	1	1	0	0	0
El Salvador	0	0	5	0	20	20	0	1	1
Finland	0	0	0	0	0	0	0	0	0
France	221	0	81	0	599	599	0	20	20
Germany	0	3	20	0	298	298	0	10	10
Ghana	73	0	0	0	73	73	0	2	2
Gibraltar	0	0	0	0	558	558	0	19	19
Greece	212	0	0	0	212	212	0	7	7
Guatemala	0	0	11	0	140	140	0	5	5
Honduras	0	0	8	0	615	615	0	20	20
Hong Kong	0	1	2	1	4	4	0	0	0
India	363	1	2	0	553	553	0	18	18
Indonesia	0	1	6	0	7	7	0	0	0
Ireland	0	0	0	0	1	1	0	0	0
Israel	332	0	3	0	350	350	0	12	12
Italy	1,116	0	65	0	1,471	1,471	0	49	49
Jamaica	0	0	3	0	666	666	0	22	22
Japan	754	1	11	1	922	922	0	31	31
Korea, South	2	3	36	0	418	418	0	14	14
Lebanon	119	0	1	0	386	386	0	13	13
Mexico	1,360	45	360	13	7,606	7,606	0	254	254
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	56	0	0	0	56	56	0	2	2
Netherlands	16	0	56	0	2,707	2,707	0	90	90
Netherlands Antilles	0	0	2	0	906	906	0	30	30
New Zealand	99	0	0	0	99	99	0	3	3
Nicaragua	0	0	3	0	3	3	0	0	0
Nigeria	0	0	4	0	4	4	0	0	0
Norway	39	0	11	0	53	53	0	2	2
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	55	23	0	1,314	1,314	0	44	44
Peru	0	0	36	0	1,049	1,049	0	35	35
Philippines	0	0	1	0	2	2	0	0	0
Portugal	185	0	0	0	217	217	0	7	7
Puerto Rico	0	60	39	0	439	439	0	15	15
Romania	0	0	1	0	1	1	0	0	0
Saudi Arabia	0	0	2	0	21	21	0	1	1
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	67	0	2,039	2,039	0	68	68
South Africa	49	0	1	0	56	56	0	2	2
Spain	1,816	0	0	0	1,817	1,817	0	61	61
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	63	0	66	66	0	2	2
Thailand	0	0	1	0	7	7	0	0	0
Trinidad and Tobago	0	0	17	0	17	17	0	1	1
Turkey	290	4	59	0	354	354	0	12	12
United Arab Emirates	0	0	1	0	4	4	0	0	0
United Kingdom	38	2	1	0	53	53	0	2	2
Venezuela	0	1	31	0	535	535	0	18	18
Other	341	3	66	6	1,305	1,305	0	43	44
Total	10,121	407	2,065	26	39,702	40,715	34	1,323	1,357

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-September 2007
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	1	0	0	0	0
Australia	0	0	2	0	0	2	2
Bahamas	0	0	13	0	31	317	347
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	7	0	0	0	0
Belize	0	0	0	0	0	92	92
Brazil	0	0	3	0	0	18	18
Canada	8,441	3,178	3,872	0	369	3,569	3,937
Cayman Islands	0	0	0	0	0	139	139
Chile	0	0	351	0	0	1,095	1,095
China	0	0	0	0	2	1	3
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	81	0	0	89	89
Denmark	0	0	2	0	0	0	0
Dominican Republic	0	0	746	0	0	108	108
Ecuador	0	0	595	0	0	641	641
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	100	100
Finland	0	0	0	0	0	0	0
France	0	0	401	0	0	0	0
Germany	0	0	11	0	0	0	1
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	69	69
Greece	0	0	0	0	0	0	0
Guatemala	0	0	376	0	0	385	385
Honduras	0	0	258	0	14	1,045	1,059
Hong Kong	0	0	1	0	0	0	0
India	0	0	0	0	0	1	1
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	3	0	89	0	89
Italy	0	0	0	0	0	0	0
Jamaica	0	0	30	0	0	0	0
Japan	0	0	450	0	2	2	4
Korea, South	0	0	928	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	6,887	0	1,791	20,166	21,957
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	1,057	1,057
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	1	0	0	9	9
Nicaragua	0	0	0	0	0	60	60
Nigeria	0	0	2	0	0	0	0
Norway	0	0	5	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	97	0	0	97	97
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	13	0	0	47	47
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	1	1
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	15	0	0	0	0
Taiwan	0	0	2	0	0	1	1
Thailand	0	0	1	0	0	0	0
Trinidad and Tobago	0	0	2	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	2	0	0	316	316
United Kingdom	0	0	37	0	2	3	5
Venezuela	0	0	6	0	0	0	0
Other	0	0	112	0	65	162	227
Total	8,441	3,178	15,313	0	2,365	29,593	31,957

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-September 2007 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	4	4	0	43	74	0	1,200	81	0	1,281
Australia	0	3	3	0	0	2	0	0	0	0	0
Bahamas	0	402	402	0	0	895	0	552	676	0	1,228
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	7	7	0	0	40	0	575	176	0	752
Belize	0	0	0	0	0	0	0	0	155	0	155
Brazil	0	0	0	0	0	372	0	353	325	0	678
Canada	0	516	516	0	8	77	0	1,388	915	0	2,303
Cayman Islands	0	6	6	0	55	0	0	0	317	0	317
Chile	0	311	312	0	545	0	0	8,599	937	0	9,536
China	0	18	18	0	3	4	0	1	0	0	2
Colombia	0	0	0	0	0	4	0	481	400	0	881
Costa Rica	0	0	0	0	0	4	0	221	297	0	519
Denmark	0	0	0	0	0	0	0	281	0	0	281
Dominican Republic	0	0	0	0	0	0	0	1,141	570	0	1,711
Ecuador	0	0	0	0	0	0	0	1,295	1,493	0	2,788
Egypt	0	0	0	0	0	25	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	334	1,144	0	1,478
Finland	0	0	0	0	0	0	0	201	0	0	201
France	0	0	0	0	2,073	117	0	850	166	0	1,017
Germany	0	4	4	0	0	23	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	77	0	0	1,739	505	0	2,244
Greece	0	1	1	0	0	0	0	0	56	0	56
Guatemala	0	66	66	0	0	0	0	809	2,184	0	2,993
Honduras	0	2	2	0	0	0	0	480	1,896	0	2,376
Hong Kong	0	0	0	0	0	1	0	0	0	0	0
India	0	5	5	0	0	539	0	0	0	0	0
Indonesia	0	0	0	0	0	3	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	494	494	0	45	73	0	1	284	0	285
Italy	0	0	0	0	185	5	0	0	0	0	0
Jamaica	0	2	2	0	267	0	0	225	84	0	309
Japan	0	2	2	0	5	1,025	0	0	0	0	1
Korea, South	0	9	9	0	47	92	0	9	0	0	9
Lebanon	0	0	0	0	0	0	0	373	1,049	0	1,421
Mexico	0	1,254	1,254	0	5,066	301	0	5,481	2,521	0	8,002
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	155	155	0	1,788	81	0	4,316	3,160	0	7,476
Netherlands Antilles	0	50	50	0	436	0	0	100	0	0	100
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	60	599	0	659
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	2	2	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	27	27	0	0	0	0	754	2,529	0	3,283
Peru	0	0	0	0	0	0	0	2,012	896	0	2,909
Philippines	0	0	0	0	0	3	0	0	0	0	0
Portugal	0	0	0	0	74	0	0	0	0	0	0
Puerto Rico	0	17	17	0	0	0	0	745	0	0	745
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	1	1	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	3	3	0	12	459	0	706	659	0	1,366
South Africa	0	0	0	0	0	15	0	0	1	0	1
Spain	0	2	2	0	0	0	0	756	255	0	1,011
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	1	1	0	0	0	0	5	0	0	5
Thailand	0	1	1	0	0	2	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	82	0	0	1	0	0	1
Turkey	0	0	0	0	0	3	0	0	266	0	267
United Arab Emirates	0	1	1	0	0	0	0	0	0	0	0
United Kingdom	0	5	5	0	0	0	0	35	0	0	35
Venezuela	0	0	0	0	4,733	10	0	0	0	0	0
Other	4	452	455	0	2	15	0	1,507	785	0	2,285
Total	4	3,823	3,827	0	15,546	4,265	0	37,586	25,381	0	62,967

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-September 2007 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	209	10	3	0	0	1
Australia	0	0	0	0	1	16	0	0	3
Bahamas	3	0	0	155	1	3,062	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	159	1	439	0	0	26
Belize	0	0	0	39	0	0	0	0	0
Brazil	0	0	0	342	90	11	0	0	4
Canada	696	0	0	6,306	14	8,104	0	0	551
Cayman Islands	0	0	0	37	0	0	0	0	0
Chile	0	0	0	352	3	698	0	0	3
China	0	0	0	0	23	1,404	0	0	34
Colombia	0	0	0	0	2	1	0	0	3
Costa Rica	0	0	0	0	1	4	0	0	3
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	262	109	458	0	0	0
Ecuador	0	0	0	0	21	2,054	0	0	0
Egypt	0	0	0	0	0	8	0	0	0
El Salvador	0	0	0	217	0	151	0	0	0
Finland	0	0	0	0	1	0	0	0	0
France	0	0	0	0	0	0	0	0	277
Germany	0	0	0	1	0	274	0	0	4
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	405	0	0	0	0	2,459	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	2	0	0	427	1	805	0	0	1
Honduras	0	0	0	240	0	3,430	0	0	1
Hong Kong	0	0	0	0	0	1	0	0	6
India	0	0	0	0	10	1	0	0	9
Indonesia	0	0	0	0	0	0	0	0	1
Ireland	0	0	0	0	0	1	0	0	0
Israel	0	0	0	0	0	1	0	0	0
Italy	0	0	0	0	0	936	0	0	3
Jamaica	0	0	0	0	0	6,487	0	0	0
Japan	0	0	0	1	1,217	246	0	0	4
Korea, South	0	0	0	0	0	2,492	0	0	2
Lebanon	0	0	0	2	0	1,016	0	0	0
Mexico	445	0	0	883	1,197	9,684	0	0	386
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	1,284	0	0	45	40	6,726	0	0	7
Netherlands Antilles	0	0	0	0	0	3,040	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	2	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	1	0	0	65	457	9,693	0	0	0
Peru	4	0	0	0	2	180	0	0	1
Philippines	0	0	0	0	1	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	808	9	0	0	6
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	46	4	0	0	0	1
Serbia	0	0	0	0	0	0	0	0	0
Singapore	2	0	0	0	243	15,438	0	0	1
South Africa	0	0	0	0	51	0	0	0	5
Spain	0	0	0	0	0	531	0	0	4
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	1	223	0	0	11
Thailand	0	0	0	0	5	1	0	0	1
Trinidad and Tobago	1	0	0	0	0	466	0	0	1
Turkey	0	0	0	0	0	420	0	0	0
United Arab Emirates	0	0	0	8	1	0	0	0	0
United Kingdom	184	0	0	0	0	3	0	0	4
Venezuela	0	0	0	0	3	6	0	0	2
Other	2	0	0	19	486	5,878	0	0	10
Total	3,030	0	0	9,816	4,804	86,863	0	0	1,376

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-September 2007 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	153	2	390	0	2,172	2,172	0	8	8
Australia	2,418	1	202	1	2,651	2,651	0	10	10
Bahamas	0	0	33	4	6,141	6,141	0	22	22
Bahrain	0	0	1	0	2	2	0	0	0
Belgium	1,211	15	803	1	3,461	3,461	0	13	13
Belize	0	0	6	0	292	292	0	1	1
Brazil	10,994	33	329	5	12,878	12,878	0	47	47
Canada	5,915	2,611	1,931	35	40,054	48,495	31	147	178
Cayman Islands	0	2	7	0	563	563	0	2	2
Chile	1,004	2	566	50	14,517	14,517	0	53	53
China	1,723	81	449	4	3,747	3,747	0	14	14
Colombia	5	4	524	3	1,426	1,426	0	5	5
Costa Rica	8	43	152	1	904	904	0	3	3
Denmark	1,072	0	1	3	1,359	1,359	0	5	5
Dominican Republic	1,023	222	280	1	4,918	4,918	0	18	18
Ecuador	176	1	171	0	6,448	6,448	0	24	24
Egypt	0	6	35	0	75	75	0	0	0
El Salvador	19	0	263	0	2,228	2,228	0	8	8
Finland	243	2	8	0	456	456	0	2	2
France	2,107	1	409	0	6,403	6,403	0	23	23
Germany	46	20	342	4	730	730	0	3	3
Ghana	73	0	5	0	77	77	0	0	0
Gibraltar	0	0	0	0	5,254	5,254	0	19	19
Greece	1,111	0	4	0	1,174	1,174	0	4	4
Guatemala	630	3	160	0	5,851	5,851	0	21	21
Honduras	329	30	89	0	7,814	7,814	0	29	29
Hong Kong	1	9	15	3	37	37	0	0	0
India	3,402	10	379	1	4,357	4,357	0	16	16
Indonesia	0	2	33	0	40	40	0	0	0
Ireland	1,139	61	5	5	1,212	1,212	0	4	4
Israel	1,531	0	28	1,552	4,103	4,103	0	15	15
Italy	7,820	3	742	0	9,695	9,695	0	36	36
Jamaica	174	5	44	2	7,319	7,319	0	27	27
Japan	11,717	11	200	20	14,904	14,904	0	55	55
Korea, South	305	24	332	2	4,242	4,242	0	16	16
Lebanon	578	0	6	0	3,024	3,024	0	11	11
Mexico	13,070	578	3,228	149	73,086	73,086	0	268	268
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	2,957	0	0	0	2,958	2,958	0	11	11
Mozambique	524	0	0	0	524	524	0	2	2
Netherlands	1,814	5	326	4	20,808	20,808	0	76	76
Netherlands Antilles	0	0	326	0	3,953	3,953	0	14	14
New Zealand	596	1	7	0	615	615	0	2	2
Nicaragua	168	0	40	0	927	927	0	3	3
Nigeria	56	5	260	0	325	325	0	1	1
Norway	754	2	29	0	793	793	0	3	3
Pakistan	0	0	2	0	3	3	0	0	0
Panama	0	155	272	0	14,148	14,148	0	52	52
Peru	0	2	399	1	3,498	3,498	0	13	13
Philippines	0	0	10	1	16	16	0	0	0
Portugal	2,009	65	1	0	2,149	2,149	0	8	8
Puerto Rico	0	114	854	2	2,615	2,615	0	10	10
Romania	1,142	0	2	0	1,144	1,144	0	4	4
Saudi Arabia	264	0	28	0	346	346	0	1	1
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	16	497	0	18,037	18,037	0	66	66
South Africa	767	2	191	0	1,033	1,033	0	4	4
Spain	12,547	88	7	0	14,190	14,190	0	52	52
Switzerland	612	0	68	0	696	696	0	3	3
Taiwan	3	10	306	2	567	567	0	2	2
Thailand	186	5	46	1	248	248	0	1	1
Trinidad and Tobago	1	2	122	1	678	678	0	2	2
Turkey	2,876	4	137	0	3,707	3,707	0	14	14
United Arab Emirates	231	2	62	0	624	624	0	2	2
United Kingdom	603	36	88	6	1,008	1,008	0	4	4
Venezuela	787	24	1,678	0	7,249	7,249	0	27	27
Other	2,995	285	616	23	13,398	13,398	0	49	49
Total	101,889	4,605	18,546	1,887	369,871	378,312	31	1,355	1,386

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2007
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,628	15	139	151	0	24	24
Algeria	503	0	28	86	0	0	0
Angola	578	0	0	0	0	0	0
Indonesia	22	0	0	7	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	603	0	0	0	0	0	0
Kuwait	143	0	0	0	0	0	0
Libya	54	0	2	18	0	0	0
Nigeria	1,137	0	8	12	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,441	0	93	0	0	17	17
United Arab Emirates	0	0	0	0	0	1	1
Venezuela	1,146	15	9	27	0	7	7
Non OPEC	4,653	-8	105	512	-5	372	367
Argentina	41	0	0	7	0	0	0
Aruba	0	0	0	105	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	2	2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	44	0	13	13
Brazil	213	0	2	0	0	9	9
Brunei	11	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,926	-10	97	3	-3	-13	-17
Chad	96	0	0	0	0	0	0
China	7	0	0	0	0	3	3
Colombia	165	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	234	0	0	6	0	0	0
Equatorial Guinea	51	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	5	5
France	0	0	0	0	0	21	21
Gabon	29	0	0	0	0	0	0
Germany	0	0	0	12	0	28	28
Guatemala	18	0	0	0	0	0	0
Honduras	0	0	0	0	0	-2	-2
India	0	0	0	4	0	0	0
Italy	0	0	0	23	0	10	10
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	5	5
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	10	10
Malaysia	0	0	0	4	0	0	0
Mexico	1,293	2	-18	26	-1	-9	-11
Netherlands	0	0	0	1	0	67	67
Netherlands Antilles	0	0	0	0	0	0	0
Norway	20	0	25	17	0	19	19
Oman	115	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	9	0	17	17
Puerto Rico	0	0	0	0	0	0	0
Russia	124	0	0	102	0	32	32
Spain	0	0	0	0	0	14	14
Sweden	0	0	0	0	0	2	2
Trinidad and Tobago	37	0	0	6	0	0	0
United Kingdom	35	0	0	0	0	63	63
Vietnam	31	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	92	0	52	52
Yemen	0	0	0	0	0	0	0
Other	207	0	-1	51	-1	24	25
Total	10,281	7	245	663	-5	396	391
Persian Gulf^b	2,187	0	93	0	0	17	17

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	13	74	87	0	-17	0	5	-9	8	6	9
Algeria	0	0	0	0	0	0	0	-9	0	0	-9
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	5	0	0	0	5
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	5	19	24	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	8	56	63	0	-17	0	0	0	8	6	14
Non OPEC	283	343	627	20	-40	-19	138	-213	27	26	-22
Argentina	0	0	0	0	0	0	0	-17	0	0	-17
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-1	-1	0	0	-3	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	3	0	2	0	0	0	0	0	0	0	0
Brazil	0	0	0	5	0	-1	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	103	8	111	0	0	0	119	-4	9	5	130
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	-7	0	-7
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	15	15	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	11	50	61	0	0	0	0	-8	0	0	-8
Gabon	0	1	1	0	0	0	0	0	0	0	0
Germany	13	2	15	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-3	0	-3
Honduras	0	0	0	0	0	0	0	0	-4	0	-4
India	0	0	0	0	0	-6	0	0	0	0	0
Italy	8	21	29	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	-5	9	0	0	0	9
Korea, South	0	12	12	0	0	0	0	0	0	0	0
Latvia	0	9	9	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-2	-2	0	-18	0	0	-37	0	0	-37
Netherlands	24	44	68	0	-16	0	0	-36	0	0	-36
Netherlands Antilles	0	3	3	0	0	0	0	0	0	0	0
Norway	0	11	11	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-4	-6	0	-10
Portugal	0	26	26	0	-1	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	-8	0	0	-8
Russia	0	16	16	0	0	0	0	0	0	21	21
Spain	0	36	36	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	3	7	10	3	0	0	0	0	0	0	0
United Kingdom	16	69	86	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	88	0	88	2	0	0	10	9	53	0	72
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	14	16	31	10	-5	-4	0	-108	-15	0	-124
Total	296	417	714	20	-57	-19	143	-223	35	32	-13
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	60	2	21	0	85	0
Algeria	0	0	0	1	0	0	0	85	0
Angola	0	0	0	0	0	13	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	20	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	-1	1	9	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	40	1	0	0	0	0
Non OPEC	-10	0	0	101	2	-24	104	24	1
Argentina	0	0	0	-3	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-8	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	-1	1	1	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	0	0	-11	4	34	10	2	-1
Chad	0	0	0	0	0	2	0	0	0
China	0	0	0	0	0	0	0	0	5
Colombia	0	0	0	0	0	21	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	-9	0	0	0
Guatemala	0	0	0	-1	0	0	0	0	0
Honduras	0	0	0	-1	0	-13	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	-10	0	0	0
Japan	0	0	0	13	0	0	0	0	1
Korea, South	0	0	0	64	1	-12	2	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	-9	0	-33	70	0	-2
Netherlands	-11	0	0	0	0	-25	0	0	0
Netherlands Antilles	0	0	0	0	0	-16	0	0	0
Norway	0	0	0	0	0	0	0	13	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	-3	-28	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-4	0	0	0	0
Russia	0	0	0	0	0	86	0	8	0
Spain	0	0	0	0	0	10	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	30	0	0	0
United Kingdom	0	0	0	0	0	0	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	48	3	13	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	2	0	-67	19	0	-1
Total	-10	0	0	160	4	-3	104	109	1
Persian Gulf^b	0	0	0	19	1	9	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	8	9	-1	0	592	6,221
Algeria	0	0	0	0	190	692
Angola	0	0	0	0	12	591
Indonesia	0	0	0	0	12	34
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	603
Kuwait	7	0	0	0	26	170
Libya	0	0	0	0	20	74
Nigeria	0	0	0	0	44	1,181
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	118	1,559
United Arab Emirates	0	0	0	0	1	1
Venezuela	1	9	0	0	169	1,316
Non OPEC	-298	8	-52	-1	1,408	6,061
Argentina	2	0	-2	0	-14	28
Aruba	12	0	0	0	117	117
Australia	-10	0	-1	0	-11	-11
Bahamas	0	0	0	0	-10	-10
Bahrain	0	0	0	0	0	0
Belgium	-10	0	-12	0	37	37
Brazil	-34	0	-2	0	-19	194
Brunei	0	0	0	0	0	11
Cameroon	0	0	0	0	0	0
Canada	-15	15	3	0	358	2,285
Chad	0	0	0	0	2	98
China	-2	0	-1	0	5	12
Colombia	0	0	-2	0	11	176
Denmark	-6	0	0	0	-6	-6
Dominican Republic	0	0	-1	0	-1	-1
Ecuador	0	0	-1	0	4	238
Equatorial Guinea	0	0	0	0	0	51
Estonia	0	0	0	0	15	15
Finland	0	0	0	0	5	5
France	-7	0	-2	0	63	63
Gabon	-5	0	0	0	-4	25
Germany	0	0	0	0	45	45
Guatemala	0	0	0	0	-5	13
Honduras	0	0	0	0	-20	-20
India	-12	0	0	0	-14	-14
Italy	-37	0	0	0	15	15
Japan	-25	0	0	0	-4	-4
Korea, South	0	0	1	0	73	73
Latvia	0	0	0	0	9	9
Lithuania	0	0	0	0	10	10
Malaysia	0	0	0	0	4	4
Mexico	-45	-1	-12	0	-93	1,200
Netherlands	-1	0	-2	0	46	46
Netherlands Antilles	0	0	0	0	-13	-13
Norway	-1	0	0	0	83	103
Oman	0	0	0	0	0	115
Panama	0	-2	-1	0	-44	-44
Portugal	-6	0	0	0	44	44
Puerto Rico	0	-2	-1	0	-15	-15
Russia	0	0	0	0	264	388
Spain	-61	0	0	0	0	0
Sweden	0	0	0	0	2	2
Trinidad and Tobago	0	0	-1	0	48	85
United Kingdom	-1	0	0	0	149	184
Vietnam	0	0	0	0	0	31
Virgin Islands, U.S.	14	0	0	0	384	384
Yemen	0	0	0	0	0	0
Other	-48	-2	-15	-1	-112	93
Total	-290	17	-53	-1	2,001	12,282
Persian Gulf	7	0	0	0	145	2,333

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-September 2007

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	5,410	24	84	154	0	15	15
Algeria	509	0	39	70	0	0	0
Angola	530	0	1	4	0	0	0
Indonesia	19	0	1	5	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	494	0	0	0	0	0	0
Kuwait	184	0	0	0	0	0	0
Libya	80	0	2	17	0	0	0
Nigeria	1,038	0	13	14	0	0	0
Qatar	0	0	0	2	0	0	0
Saudi Arabia	1,428	0	12	0	0	8	8
United Arab Emirates	5	0	0	0	0	-1	-1
Venezuela	1,123	24	16	41	0	8	8
Non OPEC	4,630	-4	106	580	-9	310	301
Argentina	26	0	1	4	0	5	5
Aruba	0	1	0	102	0	0	0
Australia	2	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	1	0	0	0
Belgium	0	0	0	51	0	4	4
Brazil	176	0	0	3	0	4	4
Brunei	13	0	0	0	0	0	0
Cameroon	30	0	0	2	0	0	0
Canada	1,834	-10	108	4	-1	19	17
Chad	70	0	0	0	0	0	0
China	8	0	0	0	0	0	0
Colombia	130	0	0	0	0	0	0
Denmark	0	0	0	2	0	1	1
Dominican Republic	0	0	-3	0	0	0	0
Ecuador	200	0	-2	2	0	-2	-2
Equatorial Guinea	55	0	3	0	0	0	0
Estonia	0	0	0	0	0	1	1
Finland	0	0	0	1	0	8	8
France	0	0	-1	4	0	33	33
Gabon	65	0	0	0	0	1	1
Germany	0	0	0	36	0	24	24
Guatemala	13	0	-1	0	0	-1	-1
Honduras	0	0	-1	0	0	-4	-4
India	0	0	0	12	0	1	1
Italy	0	0	0	9	0	21	21
Japan	0	0	-2	2	0	0	0
Korea, South	0	0	-3	0	0	9	9
Latvia	0	0	0	1	0	0	0
Lithuania	0	0	0	4	0	6	6
Malaysia	1	0	0	9	0	0	0
Mexico	1,431	3	-23	33	-7	-71	-77
Netherlands	0	0	1	24	0	20	20
Netherlands Antilles	0	0	0	2	0	0	0
Norway	58	0	25	24	0	24	24
Oman	30	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	1	1	0	8	8
Puerto Rico	0	0	0	0	0	0	0
Russia	125	0	0	133	0	24	24
Spain	0	0	0	1	0	7	7
Sweden	0	0	1	5	0	5	5
Trinidad and Tobago	46	3	0	11	0	1	1
United Kingdom	103	0	2	9	0	73	73
Vietnam	29	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	39	0	65	65
Yemen	17	0	0	1	0	0	0
Other	168	-1	0	48	-1	24	23
Total	10,040	21	189	735	-9	325	316
Persian Gulf^b	2,111	0	12	3	0	7	7

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-September 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	6	75	82	0	-17	0	3	-3	7	10	17
Algeria	1	2	3	0	0	0	0	-3	0	0	-3
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	1	1	0	0	0	2	0	0	0	2
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	3	3	0	0	0	0	0	0	0	0
Nigeria	1	11	13	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	6	6	0	0	0	0	0	2	0	2
United Arab Emirates	0	1	1	0	0	0	0	0	0	0	0
Venezuela	3	51	54	0	-17	0	1	0	5	10	16
Non OPEC	302	366	668	32	-40	-16	181	-121	-16	24	68
Argentina	3	6	9	0	0	0	0	-4	0	0	-4
Aruba	0	2	2	0	0	0	0	0	-2	0	-1
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-1	-1	0	0	-3	0	-2	-2	0	-4
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	12	12	24	0	0	0	1	-2	0	0	-1
Brazil	0	1	1	15	0	-1	0	-1	-1	0	-2
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	122	16	138	0	0	0	103	2	5	13	124
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	3	3	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-2	-1	0	-3
Denmark	0	0	0	0	0	0	0	-1	0	0	-1
Dominican Republic	0	0	0	0	0	0	0	-4	-2	0	-6
Ecuador	0	0	0	0	0	0	0	-5	-5	0	-10
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	18	18	0	0	0	0	-1	1	0	0
Finland	4	14	18	0	0	0	0	-1	0	0	-1
France	8	24	32	0	-8	0	0	-3	0	0	-3
Gabon	1	0	1	0	0	0	0	0	0	0	0
Germany	2	5	8	0	0	0	1	0	1	0	1
Guatemala	0	0	0	0	0	0	0	-3	-8	0	-11
Honduras	0	0	0	0	0	0	0	-2	-7	0	-9
India	0	0	0	0	0	-2	0	0	0	0	0
Italy	2	13	15	0	-1	0	0	0	0	0	0
Japan	0	3	3	0	0	-4	18	2	1	0	22
Korea, South	0	6	6	0	0	0	8	1	0	0	9
Latvia	0	3	3	0	0	0	0	0	0	4	4
Lithuania	1	0	1	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	1	0	0	0	2
Mexico	0	2	2	0	-19	-1	1	-19	-9	0	-28
Netherlands	15	54	69	0	-7	0	2	-16	-12	0	-26
Netherlands Antilles	0	2	2	0	-2	0	0	0	0	0	0
Norway	1	8	9	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-3	-9	0	-12
Portugal	6	9	16	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	-3	0	0	-3
Russia	3	31	34	0	0	0	1	0	18	6	25
Spain	0	40	40	0	0	0	0	-3	-1	0	-3
Sweden	1	7	8	0	0	0	1	1	0	0	2
Trinidad and Tobago	1	10	11	3	0	0	1	0	0	0	1
United Kingdom	45	45	90	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	70	2	72	0	0	0	41	1	38	0	81
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	5	30	33	14	-3	-5	2	-53	-21	1	-75
Total	308	442	749	32	-57	-16	184	-124	-9	34	68
Persian Gulf^b	0	7	8	0	0	0	0	0	2	0	2

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-September 2007 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	48	4	30	5	120	0
Algeria	0	0	0	0	0	0	0	112	0
Angola	0	0	0	0	0	8	0	0	0
Indonesia	0	0	0	0	0	1	0	3	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	5	0	0	0	0	0
Libya	0	0	0	0	0	3	2	5	0
Nigeria	0	0	0	0	1	3	3	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	2	3	1	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	40	0	14	0	0	0
Non OPEC	-9	0	0	149	-4	32	80	27	-2
Argentina	0	0	0	-1	0	9	1	0	0
Aruba	0	0	0	4	0	-1	3	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-9	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	-1	0	-1	0	1	0
Brazil	0	0	0	-1	1	15	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	-1	0	0	-7	6	39	12	2	-2
Chad	0	0	0	0	0	1	0	0	0
China	0	0	0	2	0	-5	0	0	1
Colombia	0	0	0	1	0	16	0	0	0
Denmark	0	0	0	0	0	4	0	0	0
Dominican Republic	0	0	0	-1	0	-2	0	0	0
Ecuador	0	0	0	0	0	-6	1	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	-1	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	3	0	2	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	0	0
Guatemala	0	0	0	-2	0	-3	0	0	0
Honduras	0	0	0	-1	0	-13	0	0	0
India	0	0	0	4	0	5	0	1	0
Italy	0	0	0	0	0	2	2	0	0
Japan	0	0	0	5	-4	0	1	0	0
Korea, South	1	0	0	96	3	-9	2	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1	0	0	0
Malaysia	0	0	0	0	0	0	0	0	1
Mexico	-2	0	0	-1	-4	3	44	0	-1
Netherlands	-5	0	0	0	1	-22	1	0	0
Netherlands Antilles	0	0	0	0	0	-6	0	0	0
Norway	0	0	0	0	0	2	0	9	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	-2	-36	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-3	0	0	0	0
Russia	0	0	0	0	0	63	1	9	0
Spain	0	0	0	0	0	6	0	0	0
Sweden	0	0	0	0	0	5	0	0	0
Trinidad and Tobago	0	0	0	0	0	23	0	0	0
United Kingdom	-1	0	0	0	0	10	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	44	1	19	1	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-1	0	0	9	-3	-82	8	3	0
Total	-9	0	0	197	0	62	85	147	-2
Persian Gulf^b	0	0	0	7	3	1	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-September 2007 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-2	16	-7	0	572	5,982
Algeria	0	0	0	0	220	729
Angola	0	0	0	0	13	544
Indonesia	0	0	0	0	14	33
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	494
Kuwait	3	0	0	0	8	192
Libya	0	0	0	0	32	113
Nigeria	0	0	-1	0	46	1,083
Qatar	0	0	0	0	2	2
Saudi Arabia	-1	0	0	0	33	1,461
United Arab Emirates	-1	0	0	0	0	5
Venezuela	-2	16	-6	0	204	1,327
Non OPEC	-338	5	-44	-7	1,590	6,220
Argentina	3	0	-1	0	26	53
Aruba	8	0	0	0	117	117
Australia	-9	0	-1	0	-10	-8
Bahamas	0	0	0	0	-19	-19
Bahrain	0	0	0	0	1	1
Belgium	-4	0	-3	0	71	71
Brazil	-39	0	-1	0	-5	171
Brunei	0	0	0	0	0	13
Cameroon	0	0	0	0	3	33
Canada	-18	10	-1	0	423	2,257
Chad	0	0	0	0	1	71
China	-5	0	-2	0	-5	3
Colombia	0	0	-2	0	12	142
Denmark	-4	0	0	0	1	1
Dominican Republic	-4	-1	-1	0	-18	-18
Ecuador	-1	0	-1	0	-19	181
Equatorial Guinea	0	0	0	0	3	58
Estonia	0	0	0	0	19	19
Finland	-1	0	0	0	25	25
France	-8	0	-1	0	52	52
Gabon	-1	0	0	0	2	67
Germany	0	0	-1	0	70	70
Guatemala	-2	0	-1	0	-21	-9
Honduras	-1	0	0	0	-29	-29
India	-12	0	-1	0	7	7
Italy	-29	0	-2	0	18	18
Japan	-43	2	-1	0	-15	-15
Korea, South	-1	0	7	0	118	118
Latvia	0	0	0	0	8	8
Lithuania	0	0	0	0	13	13
Malaysia	0	0	0	0	13	14
Mexico	-48	-2	-12	-1	-134	1,298
Netherlands	-7	0	-1	0	49	49
Netherlands Antilles	0	0	-1	0	-4	-4
Norway	-2	0	0	0	91	149
Oman	0	0	0	0	0	30
Panama	0	-1	-1	0	-52	-52
Portugal	-7	0	0	0	17	17
Puerto Rico	0	0	-3	0	-10	-10
Russia	0	0	0	0	288	413
Spain	-46	0	0	0	5	5
Sweden	0	0	0	0	27	27
Trinidad and Tobago	0	0	0	0	51	98
United Kingdom	-2	0	0	0	183	286
Vietnam	0	0	0	0	0	29
Virgin Islands, U.S.	11	0	0	0	332	332
Yemen	0	0	0	0	1	18
Other	0	0	0	0	0	0
Total	-340	21	-52	-6	2,162	12,202
Persian Gulf	1	0	0	0	44	2,155

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, September 2007
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	14,901	61,187	865,818	14,303	51,935	1,008,144
Refinery	13,896	13,373	49,421	2,132	22,531	101,353
Tank Farms and Pipelines (Includes Cushing, OK)	957	46,730	109,880	10,702	24,831	193,100
Cushing, Oklahoma	-	14,048	-	-	-	-
Leases	48	1,084	13,714	1,469	532	16,847
Strategic Petroleum Reserve ^a	0	0	692,803	0	0	692,803
Alaskan In Transit	0	0	0	0	4,041	4,041
Total Stocks, All Oils (excluding Crude Oil)^b	166,048	167,230	267,946	16,653	92,887	710,764
Refinery	31,792	48,421	122,904	10,682	55,520	269,319
Bulk Terminal	105,846	80,336	95,600	2,661	30,697	315,140
Pipeline	28,336	37,841	45,370	3,114	6,527	121,188
Natural Gas Processing Plant	74	632	4,072	196	143	5,117
Pentanes Plus	33	3,428	8,244	179	207	12,091
Refinery	0	777	453	27	0	1,257
Bulk Terminal	0	1,869	6,106	1	187	8,163
Pipeline	0	672	784	84	0	1,540
Natural Gas Processing Plant	33	110	901	67	20	1,131
Liquefied Petroleum Gases	7,848	44,101	64,820	1,509	6,951	125,229
Refinery	2,401	5,144	8,877	584	2,387	19,393
Bulk Terminal	3,055	31,265	45,492	8	4,441	84,261
Pipeline	2,351	7,170	7,280	788	0	17,589
Natural Gas Processing Plant	41	522	3,171	129	123	3,986
Ethane/Ethylene	0	2,195	13,413	417	0	16,025
Refinery	0	0	129	0	0	129
Bulk Terminal	0	1,153	9,305	0	0	10,458
Ethylene	0	0	705	0	0	705
Pipeline	0	916	3,354	415	0	4,685
Natural Gas Processing Plant	0	126	625	2	0	753
Propane/Propylene	4,457	23,457	27,480	425	2,485	58,304
Refinery	456	1,879	2,056	135	139	4,665
Bulk Terminal	2,238	17,177	21,840	8	2,316	43,579
Nonfuel Use	0	157	1,881	0	0	2,038
Pipeline	1,736	4,199	2,582	209	0	8,726
Natural Gas Processing Plant	27	202	1,002	73	30	1,334
Normal Butane/Butylene	2,983	15,343	19,317	466	3,875	41,984
Refinery	1,541	2,402	5,536	329	1,722	11,530
Bulk Terminal	817	11,344	11,991	0	2,125	26,277
Refinery Grade Butane	0	5,527	4,193	0	0	9,720
Pipeline	615	1,493	765	99	0	2,972
Natural Gas Processing Plant	10	104	1,025	38	28	1,205
Isobutane/Isobutylene	408	3,106	4,610	201	591	8,916
Refinery	404	863	1,156	120	526	3,069
Bulk Terminal	0	1,591	2,356	0	0	3,947
Pipeline	0	562	579	65	0	1,206
Natural Gas Processing Plant	4	90	519	16	65	694
Other Hydrocarbons/Hydrogen/Oxygenates	3,763	4,328	3,241	166	1,865	13,363
Refinery	133	46	196	58	35	468
Bulk Terminal	3,630	4,275	3,045	108	1,719	12,777
Pipeline	0	7	0	0	111	118
Other Hydrocarbons/Hydrogen	0	23	1	0	9	33
Refinery	0	23	1	0	9	33
Fuel Ethanol	3,763	4,304	1,420	166	1,856	11,509
Refinery	133	23	27	58	26	267
Bulk Terminal ^c	3,630	4,274	1,393	108	1,719	11,124
Pipeline	0	7	0	0	111	118
MTBE	0	0	1,742	0	0	1,742
Refinery	0	0	168	0	0	168
Bulk Terminal ^d	0	0	1,574	0	0	1,574
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	1	78	0	0	79
Refinery	0	0	0	0	0	0
Bulk Terminal ^d	0	1	78	0	0	79
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, September 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	9,210	12,874	45,575	3,026	20,777	91,462
Naphthas and Lighter	2,622	3,507	11,209	812	3,962	22,112
Refinery	1,746	3,507	10,853	812	3,938	20,856
Bulk Terminal	876	0	356	0	24	1,256
Kerosene and Light Gas Oils	1,100	2,697	8,736	584	4,071	17,188
Refinery	1,100	2,697	8,693	584	4,071	17,145
Bulk Terminal	0	0	43	0	0	43
Heavy Gas Oils	3,422	4,047	17,692	1,344	10,188	36,693
Refinery	3,194	4,047	16,971	1,344	10,188	35,744
Bulk Terminal	228	0	721	0	0	949
Residuum	2,066	2,623	7,938	286	2,556	15,469
Refinery	2,064	2,617	7,938	286	2,556	15,461
Bulk Terminal	2	6	0	0	0	8
Motor Gasoline Blending Components	22,516	15,822	26,116	1,705	20,287	86,446
Refinery	8,128	8,307	15,998	1,491	12,808	46,732
Bulk Terminal	10,678	4,405	5,920	94	5,203	26,300
Pipeline	3,710	3,110	4,198	120	2,276	13,414
Reformulated	13,898	6,087	7,782	0	10,557	38,324
Refinery	2,846	1,286	1,884	0	4,955	10,971
Bulk Terminal	7,848	3,785	2,570	0	4,189	18,392
Pipeline	3,204	1,016	3,328	0	1,413	8,961
GTAB	0	0	0	0	128	128
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	13,898	6,087	7,782	0	10,429	38,196
Refinery	2,846	1,286	1,884	0	4,955	10,971
Bulk Terminal	7,848	3,785	2,570	0	4,189	18,392
Pipeline	3,204	1,016	3,328	0	1,285	8,833
Conventional	8,618	9,735	18,334	1,705	9,730	48,122
Refinery	5,282	7,021	14,114	1,491	7,853	35,761
Bulk Terminal	2,830	620	3,350	94	1,014	7,908
Pipeline	506	2,094	870	120	863	4,453
CBOB	10	2,583	632	120	1,533	4,878
Refinery	0	1,244	170	0	692	2,106
Bulk Terminal	0	601	56	0	383	1,040
Pipeline	10	738	406	120	458	1,732
GTAB	267	0	0	0	253	520
Refinery	0	0	0	0	0	0
Bulk Terminal	267	0	0	0	253	520
Pipeline	0	0	0	0	0	0
Other	8,341	7,152	17,702	1,585	7,944	42,724
Refinery	5,282	5,777	13,944	1,491	7,161	33,655
Bulk Terminal	2,563	19	3,294	94	378	6,348
Pipeline	496	1,356	464	0	405	2,721
Aviation Gasoline Blending Components	0	21	8	0	0	29
Refinery	0	21	8	0	0	29
Finished Motor Gasoline	28,483	34,103	36,706	4,429	8,553	112,274
Refinery	2,184	4,595	12,602	2,018	2,918	24,317
Bulk Terminal	18,275	16,567	9,122	1,130	4,564	49,658
Pipeline	8,024	12,941	14,982	1,281	1,071	38,299
Reformulated	180	6	571	0	1,103	1,860
Refinery	0	0	0	0	168	168
Bulk Terminal	180	6	15	0	523	724
Pipeline	0	0	556	0	412	968
Reformulated (Blended with Ether)	21	0	0	0	8	29
Refinery	0	0	0	0	0	0
Bulk Terminal	21	0	0	0	8	29
Pipeline	0	0	0	0	0	0
Reformulated (Blended with Alcohol)	41	0	0	0	138	179
Refinery	0	0	0	0	14	14
Bulk Terminal	41	0	0	0	124	165
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	118	6	571	0	957	1,652
Refinery	0	0	0	0	154	154
Bulk Terminal	118	6	15	0	391	530
Pipeline	0	0	556	0	412	968

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, September 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	28,303	34,097	36,135	4,429	7,450	110,414
Refinery	2,184	4,595	12,602	2,018	2,750	24,149
Bulk Terminal	18,095	16,561	9,107	1,130	4,041	48,934
Pipeline	8,024	12,941	14,426	1,281	659	37,331
Conventional (Blended with Alcohol)	8	0	0	16	0	24
Refinery	0	0	0	16	0	16
Bulk Terminal	8	0	0	0	0	8
Pipeline	0	0	0	0	0	0
Conventional (Other)	28,295	34,097	36,135	4,413	7,450	110,390
Refinery	2,184	4,595	12,602	2,002	2,750	24,133
Bulk Terminal	18,087	16,561	9,107	1,130	4,041	48,926
Pipeline	8,024	12,941	14,426	1,281	659	37,331
Finished Aviation Gasoline	102	163	508	26	231	1,030
Refinery	0	65	453	26	126	670
Bulk Terminal	102	73	55	0	105	335
Pipeline	0	25	0	0	0	25
Kerosene-Type Jet Fuel	11,083	7,577	13,114	573	10,577	42,924
Refinery	863	1,711	4,705	354	3,951	11,584
Bulk Terminal	4,438	2,412	2,956	104	5,038	14,948
Pipeline	5,782	3,454	5,453	115	1,588	16,392
Kerosene	1,492	119	407	6	92	2,116
Refinery	90	75	280	1	82	528
Bulk Terminal	1,323	44	127	0	0	1,494
Pipeline	79	0	0	5	10	94
Distillate Fuel Oil^b	57,249	29,160	32,490	2,663	12,004	133,566
Refinery	4,996	6,283	12,169	1,292	5,026	29,766
Bulk Terminal	43,863	12,416	7,658	650	5,510	70,097
Pipeline	8,390	10,461	12,663	721	1,468	33,703
15 ppm sulfur and Under	16,151	21,095	18,539	2,211	8,809	66,805
Refinery	1,817	4,337	5,140	896	3,316	15,506
Bulk Terminal	11,607	10,328	5,604	603	4,529	32,671
Pipeline	2,727	6,430	7,795	712	964	18,628
Greater than 15 ppm to 500 ppm sulfur	8,473	5,266	8,637	312	1,485	24,173
Refinery	811	828	3,499	272	491	5,901
Bulk Terminal	5,683	1,422	1,527	40	518	9,190
Pipeline	1,979	3,016	3,611	0	476	9,082
Greater than 500 ppm sulfur	32,625	2,799	5,314	140	1,710	42,588
Refinery	2,368	1,118	3,530	124	1,219	8,359
Bulk Terminal	26,573	666	527	7	463	28,236
Pipeline	3,684	1,015	1,257	9	28	5,993
Residual Fuel Oil^f	15,307	1,227	14,814	336	5,334	37,018
Refinery	1,812	1,103	4,554	336	2,914	10,719
Bulk Terminal	13,495	124	10,260	0	2,417	26,296
Pipeline	0	0	0	0	3	3
Less than 0.31% Sulfur	3,897	20	1,212	14	155	5,298
Refinery	494	2	134	14	135	779
Bulk Terminal	3,403	18	1,078	0	20	4,519
0.31% to 1.00% Sulfur	5,782	172	4,441	105	1,451	11,951
Refinery	989	156	521	105	1,158	2,929
Bulk Terminal	4,793	16	3,920	0	293	9,022
Greater than 1.00% Percent Sulfur	5,628	1,035	9,161	217	3,725	19,766
Refinery	329	945	3,899	217	1,621	7,011
Bulk Terminal	5,299	90	5,262	0	2,104	12,755
Petrochemical Feedstocks	433	539	2,593	0	191	3,756
Refinery	433	539	2,593	0	191	3,756
Naphtha for Petrochemical Feedstock Use	433	416	1,231	0	1	2,081
Other Oils for Petrochemical Feedstock Use	0	123	1,362	0	190	1,675
Special Naphthas	58	186	1,211	0	41	1,496
Refinery	20	120	1,170	0	41	1,351
Bulk Terminal	38	66	41	0	0	145

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, September 2007 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,935	1,343	5,839	0	1,515	10,632
Refinery	900	482	4,573	0	936	6,891
Bulk Terminal	1,035	861	1,266	0	579	3,741
Waxes	80	74	318	2	0	474
Refinery	80	74	318	2	0	474
Petroleum Coke	106	509	6,401	132	1,946	9,094
Refinery	106	509	6,401	132	1,946	9,094
Asphalt and Road Oil	6,222	11,458	5,149	1,890	1,999	26,718
Refinery	1,523	5,619	2,813	1,332	1,182	12,469
Bulk Terminal	4,699	5,839	2,336	558	817	14,249
Miscellaneous Products	128	198	392	11	317	1,046
Refinery	19	83	286	3	224	615
Bulk Terminal	109	114	96	8	93	420
Pipeline	0	1	10	0	0	11
Total Stocks, All Oils	180,949	228,417	1,133,764	30,956	144,822	1,718,908

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 2007
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	20,279	180	20,459	1,413	13,424	6,494	28,941	48,859	15,307	2,721
Connecticut	0	0	0	89	975	311	3,416	4,702	112	0
Delaware	142	0	142	54	98	9	390	497	312	233
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	5,931	0	5,931	0	1,819	337	312	2,468	882	351
Georgia	1,672	0	1,672	0	739	397	277	1,413	403	0
Maine	971	0	971	128	429	89	1,129	1,647	458	0
Maryland	433	14	447	81	558	754	1,671	2,983	1,776	0
Massachusetts	0	0	0	0	600	62	1,907	2,569	247	0
New Hampshire	0	0	0	3	297	17	851	1,165	148	498
New Jersey	1,250	0	1,250	510	2,122	1,493	8,149	11,764	6,780	166
New York	1,702	30	1,732	405	1,219	1,264	4,705	7,188	2,498	258
North Carolina	1,754	0	1,754	8	799	385	449	1,633	276	3
Pennsylvania	4,009	0	4,009	107	2,248	452	3,148	5,848	1,038	307
Rhode Island	0	0	0	0	216	21	1,374	1,611	0	0
South Carolina	1,117	0	1,117	13	431	114	138	683	132	675
Vermont	22	0	22	0	6	0	39	45	0	0
Virginia	1,002	136	1,138	5	767	754	942	2,463	240	206
West Virginia	274	0	274	10	101	35	44	180	5	24
PAD District 2	21,156	6	21,162	119	14,665	2,250	1,784	18,699	1,227	19,258
Illinois	2,351	0	2,351	19	2,689	600	235	3,524	320	682
Indiana	3,521	0	3,521	1	2,257	397	622	3,276	83	161
Iowa	753	0	753	0	730	63	8	801	0	396
Kansas	1,488	0	1,488	10	1,262	5	1	1,268	37	13,459
Kentucky	1,231	0	1,231	1	853	33	113	999	154	448
Michigan	1,734	6	1,740	0	884	71	1	956	62	2,792
Minnesota	964	0	964	0	732	39	68	839	156	281
Missouri	713	0	713	0	631	132	29	792	8	164
Nebraska	414	0	414	0	296	0	30	326	0	246
North Dakota	289	0	289	0	130	79	0	209	29	51
Ohio	3,186	0	3,186	81	1,665	234	253	2,152	157	346
Oklahoma	1,576	0	1,576	7	1,000	68	184	1,252	89	218
South Dakota	98	0	98	0	20	0	0	20	0	0
Tennessee	1,902	0	1,902	0	635	279	96	1,010	73	3
Wisconsin	936	0	936	0	881	250	144	1,275	59	11
PAD District 3	21,709	15	21,724	407	10,744	5,026	4,057	19,827	14,814	24,898
Alabama	1,449	0	1,449	5	599	120	60	779	140	101
Arkansas	763	0	763	0	337	90	45	472	8	38
Louisiana	5,845	8	5,853	2	1,879	1,338	1,606	4,823	6,575	1,441
Mississippi	2,040	0	2,040	0	328	647	84	1,059	48	3,275
New Mexico	329	0	329	8	391	35	92	518	42	25
Texas	11,283	7	11,290	392	7,210	2,796	2,170	12,176	8,001	20,018
PAD District 4	3,148	0	3,148	1	1,499	312	131	1,942	336	216
Colorado	578	0	578	0	299	46	0	345	31	29
Idaho	269	0	269	0	89	40	7	136	0	0
Montana	882	0	882	1	471	124	0	595	91	35
Utah	710	0	710	0	342	101	79	522	69	93
Wyoming	709	0	709	0	298	1	45	344	145	59
PAD District 5	6,791	691	7,482	82	7,845	1,009	1,682	10,536	5,331	2,485
Alaska	673	0	673	0	280	37	346	663	165	6
Arizona	534	391	925	0	635	22	0	657	0	1,721
California	1,614	300	1,914	82	5,226	399	513	6,138	2,708	644
Hawaii	61	0	61	0	155	146	348	649	855	93
Nevada	129	0	129	0	81	6	0	87	0	0
Oregon	1,423	0	1,423	0	554	57	50	661	365	0
Washington	2,357	0	2,357	0	914	342	425	1,681	1,238	21
U.S. Total^a	73,083	892	73,975	2,022	48,177	15,091	36,595	99,863	37,015	49,578

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2007
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	427	0	724	1,664	1,397	0	258	42,565
Petroleum Products	10,454	18	0	1,659	7,470	2,416	0	87,884	39,407
Pentanes Plus	0	0	0	0	67	0	0	0	1,343
Liquefied Petroleum Gases	0	0	0	337	4,452	0	0	1,849	3,446
Unfinished Oils	0	0	0	231	598	0	0	63	426
Motor Gasoline Blending Components	0	0	0	51	193	0	0	6,394	5,524
Reformulated	0	0	0	0	142	0	0	6,089	3,223
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	142	0	0	6,089	3,223
Conventional	0	0	0	51	51	0	0	305	2,301
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	305	600
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	51	51	0	0	0	1,701
Finished Motor Gasoline	6,939	0	0	369	573	1,040	0	41,394	13,477
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,939	0	0	369	573	1,040	0	41,394	13,477
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,939	0	0	369	573	1,040	0	41,394	13,477
Finished Aviation Gasoline	0	0	0	0	0	0	0	101	75
Kerosene-Type Jet Fuel	469	0	0	24	53	586	0	13,743	3,805
Kerosene	0	0	0	0	0	0	0	0	70
Distillate Fuel Oil	3,029	0	0	270	891	790	0	22,232	10,020
15 ppm sulfur and Under	1,721	0	0	270	345	790	0	10,972	8,174
Greater than 15 ppm to 500 ppm sulfur	944	0	0	0	546	0	0	5,085	1,335
Greater than 500 ppm sulfur	364	0	0	0	0	0	0	6,175	511
Residual Fuel Oil	0	0	0	17	217	0	0	883	51
Petrochemical Feedstocks	17	0	0	0	44	0	0	108	38
Naphtha for Petrochemical Feedstock Use	0	0	0	0	44	0	0	108	10
Other Oils for Petrochemical Feedstock Use	17	0	0	0	0	0	0	0	28
Special Naphthas	0	0	0	0	0	0	0	11	42
Lubricants	0	18	0	9	90	0	0	344	673
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	351	292	0	0	762	411
Miscellaneous Products	0	0	0	0	0	0	0	0	6
Total	10,454	445	0	2,383	9,134	3,813	0	88,142	81,972

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2007 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	4,435	181	0	0	0	0	0
Petroleum Products	1,007	4,632	1,474	4,806	644	0	0	0	0
Pentanes Plus	0	0	101	556	0	0	0	0	0
Liquefied Petroleum Gases	36	0	575	4,250	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	75	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
Conventional	0	75	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	75	0	0	0	0	0	0	0
Finished Motor Gasoline	517	3,623	497	0	546	0	0	0	0
Reformulated	0	2,136	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	2,136	0	0	0	0	0	0	0
Conventional	517	1,487	497	0	546	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	517	1,487	497	0	546	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	274	169	68	0	7	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	180	765	233	0	91	0	0	0	0
15 ppm sulfur and Under	180	765	233	0	91	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,007	4,632	5,909	4,987	644	0	0	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, September 2007
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	427	173	1,544	1,397	258	42,017
Petroleum Products	10,420	0	425	5,582	2,416	70,760	33,947
Pentanes Plus	0	0	0	67	0	0	1,343
Liquefied Petroleum Gases	0	0	337	4,452	0	1,849	3,446
Motor Gasoline Blending Components	0	0	51	142	0	6,394	4,858
Reformulated	0	0	0	142	0	6,089	3,122
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	142	0	6,089	3,122
Conventional	0	0	51	0	0	305	1,736
CBOB for Blending with Alcohol	0	0	0	0	0	305	518
GTAB	0	0	0	0	0	0	0
Other	0	0	51	0	0	0	1,218
Finished Motor Gasoline	6,939	0	13	573	1,040	31,610	11,493
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,939	0	13	573	1,040	31,610	11,493
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,939	0	13	573	1,040	31,610	11,493
Finished Aviation Gasoline	0	0	0	0	0	0	30
Kerosene-Type Jet Fuel	469	0	24	3	586	11,568	3,805
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,012	0	0	345	790	19,339	8,972
15 ppm sulfur and Under	1,721	0	0	345	790	8,768	7,933
Greater than 15 ppm to 500 ppm sulfur	944	0	0	0	0	4,410	1,039
Greater than 500 ppm sulfur	347	0	0	0	0	6,161	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,420	427	598	7,126	3,813	71,018	75,964

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	4,435	181	0	0	0
Petroleum Products	1,007	4,457	1,474	4,806	644	0	0
Pentanes Plus	0	0	101	556	0	0	0
Liquefied Petroleum Gases	36	0	575	4,250	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	517	3,523	497	0	546	0	0
Reformulated	0	2,136	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	2,136	0	0	0	0	0
Conventional	517	1,387	497	0	546	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	517	1,387	497	0	546	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	274	169	68	0	7	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	180	765	233	0	91	0	0
15 ppm sulfur and Under	180	765	233	0	91	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,007	4,457	5,909	4,987	644	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, September 2007
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	0	0	551	120	0	0	0
Petroleum Products	34	18	0	1,234	1,888	0	17,124	123
Liquefied Petroleum Gases	0	0	0	0	0	0	0	0
Unfinished Oils	0	0	0	231	598	0	63	0
Motor Gasoline Blending Components	0	0	0	0	51	0	0	0
Reformulated	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
Conventional	0	0	0	0	51	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	51	0	0	0
Finished Motor Gasoline	0	0	0	356	0	0	9,784	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	356	0	0	9,784	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	356	0	0	9,784	0
Finished Aviation Gasoline	0	0	0	0	0	0	101	0
Kerosene-Type Jet Fuel	0	0	0	0	50	0	2,175	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	17	0	0	270	546	0	2,893	0
15 ppm sulfur and Under	0	0	0	270	0	0	2,204	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	546	0	675	0
Greater than 500 ppm sulfur	17	0	0	0	0	0	14	0
Residual Fuel Oil	0	0	0	17	217	0	883	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	135	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	17	217	0	748	0
Petrochemical Feedstocks	17	0	0	0	44	0	108	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	44	0	108	0
Other Oils for Petrochemical Feedstock Use	17	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	11	0
Lubricants	0	18	0	9	90	0	344	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	351	292	0	762	123
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	34	18	0	1,785	2,008	0	17,124	123

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 2007 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	548	0	0	0	0
Petroleum Products	291	16,710	5,460	175	0	0	0
Liquefied Petroleum Gases	0	0	0	0	0	0	0
Unfinished Oils	0	63	426	0	0	0	0
Motor Gasoline Blending Components	0	0	666	75	0	0	0
Reformulated	0	0	101	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	101	0	0	0	0
Conventional	0	0	565	75	0	0	0
CBOB for Blending with Alcohol	0	0	82	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	483	75	0	0	0
Finished Motor Gasoline	0	9,784	1,984	100	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	9,784	1,984	100	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	9,784	1,984	100	0	0	0
Finished Aviation Gasoline	52	49	45	0	0	0	0
Kerosene-Type Jet Fuel	0	2,175	0	0	0	0	0
Kerosene	0	0	70	0	0	0	0
Distillate Fuel Oil	0	2,893	1,048	0	0	0	0
15 ppm sulfur and Under	0	2,204	241	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	675	296	0	0	0	0
Greater than 500 ppm sulfur	0	14	511	0	0	0	0
Residual Fuel Oil	0	883	51	0	0	0	0
Less than 0.31 to percent sulfur	0	135	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	748	51	0	0	0	0
Petrochemical Feedstocks	0	108	38	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	108	10	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	28	0	0	0	0
Special Naphthas	11	0	42	0	0	0	0
Lubricants	228	116	673	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	639	411	0	0	0	0
Miscellaneous Products	0	0	6	0	0	0	0
Total	291	16,710	6,008	175	0	0	0

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2007
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	982	427	555	47,000	3,785	43,215	2,272	42,823	-40,551
Petroleum Products	89,543	10,472	79,071	51,335	11,545	39,790	12,294	132,930	-120,636
Pentanes Plus	0	0	0	1,444	67	1,377	623	1,343	-720
Liquefied Petroleum Gases	2,186	0	2,186	4,021	4,789	-768	8,702	5,331	3,371
Ethane/Ethylene	0	0	0	1,099	2,784	-1,685	5,256	885	4,371
Propane/Propylene	2,162	0	2,162	1,835	1,027	808	1,744	3,519	-1,775
Normal Butane/Butylene	24	0	24	484	758	-274	1,164	377	787
Isobutane/Isobutylene	0	0	0	603	220	383	538	550	-12
Unfinished Oils	294	0	294	426	829	-403	598	489	109
Motor Gasoline Blending Components	6,445	0	6,445	5,524	244	5,280	193	11,993	-11,800
Reformulated	6,089	0	6,089	3,223	142	3,081	142	9,312	-9,170
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,089	0	6,089	3,223	142	3,081	142	9,312	-9,170
Conventional	356	0	356	2,301	102	2,199	51	2,681	-2,630
CBOB for Blending with Alcohol	305	0	305	600	0	600	0	905	-905
GTAB	0	0	0	0	0	0	0	0	0
Other	51	0	51	1,701	102	1,599	51	1,776	-1,725
Finished Motor Gasoline	41,763	6,939	34,824	20,913	1,982	18,931	573	59,011	-58,438
Reformulated	0	0	0	0	0	0	0	2,136	-2,136
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	2,136	-2,136
Conventional	41,763	6,939	34,824	20,913	1,982	18,931	573	56,875	-56,302
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	41,763	6,939	34,824	20,913	1,982	18,931	573	56,875	-56,302
Finished Aviation Gasoline	101	0	101	75	0	75	0	176	-176
Kerosene-Type Jet Fuel	13,767	469	13,298	4,342	663	3,679	53	17,991	-17,938
Kerosene	0	0	0	70	0	70	0	70	-70
Distillate Fuel Oil	22,502	3,029	19,473	13,282	1,951	11,331	891	33,197	-32,306
15 ppm sulfur and Under	11,242	1,721	9,521	10,128	1,405	8,723	345	20,091	-19,746
Greater than 15 ppm to 500 ppm sulfur	5,085	944	4,141	2,279	546	1,733	546	6,420	-5,874
Greater than 500 ppm sulfur	6,175	364	5,811	875	0	875	0	6,686	-6,686
Residual Fuel Oil	900	0	900	51	234	-183	217	934	-717
Petrochemical Feedstocks	108	17	91	55	44	11	44	146	-102
Naphtha for Petrochemical Feedstock Use	108	0	108	10	44	-34	44	118	-74
Other Oils for Petrochemical Feedstock Use	0	17	-17	45	0	45	0	28	-28
Special Naphthas	11	0	11	42	0	42	0	53	-53
Lubricants	353	18	335	673	99	574	108	1,017	-909
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	1,113	0	1,113	411	643	-232	292	1,173	-881
Miscellaneous Products	0	0	0	6	0	6	0	6	-6
Total	90,525	10,899	79,626	98,335	15,330	83,005	14,566	175,753	-161,187

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2007 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,397	4,616	-3,219	0	0	0
Petroleum Products	3,423	6,924	-3,501	5,276	0	5,276
Pentanes Plus	0	657	-657	0	0	0
Liquefied Petroleum Gases	36	4,825	-4,789	0	0	0
Ethane/Ethylene	0	2,686	-2,686	0	0	0
Propane/Propylene	35	1,230	-1,195	0	0	0
Normal Butane/Butylene	1	538	-537	0	0	0
Isobutane/Isobutylene	0	371	-371	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	75	0	75
Reformulated	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0
Conventional	0	0	0	75	0	75
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	75	0	75
Finished Motor Gasoline	1,557	1,043	514	4,169	0	4,169
Reformulated	0	0	0	2,136	0	2,136
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	2,136	0	2,136
Conventional	1,557	1,043	514	2,033	0	2,033
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,557	1,043	514	2,033	0	2,033
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	860	75	785	176	0	176
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	970	324	646	856	0	856
15 ppm sulfur and Under	970	324	646	856	0	856
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	4,820	11,540	-6,720	5,276	0	5,276

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

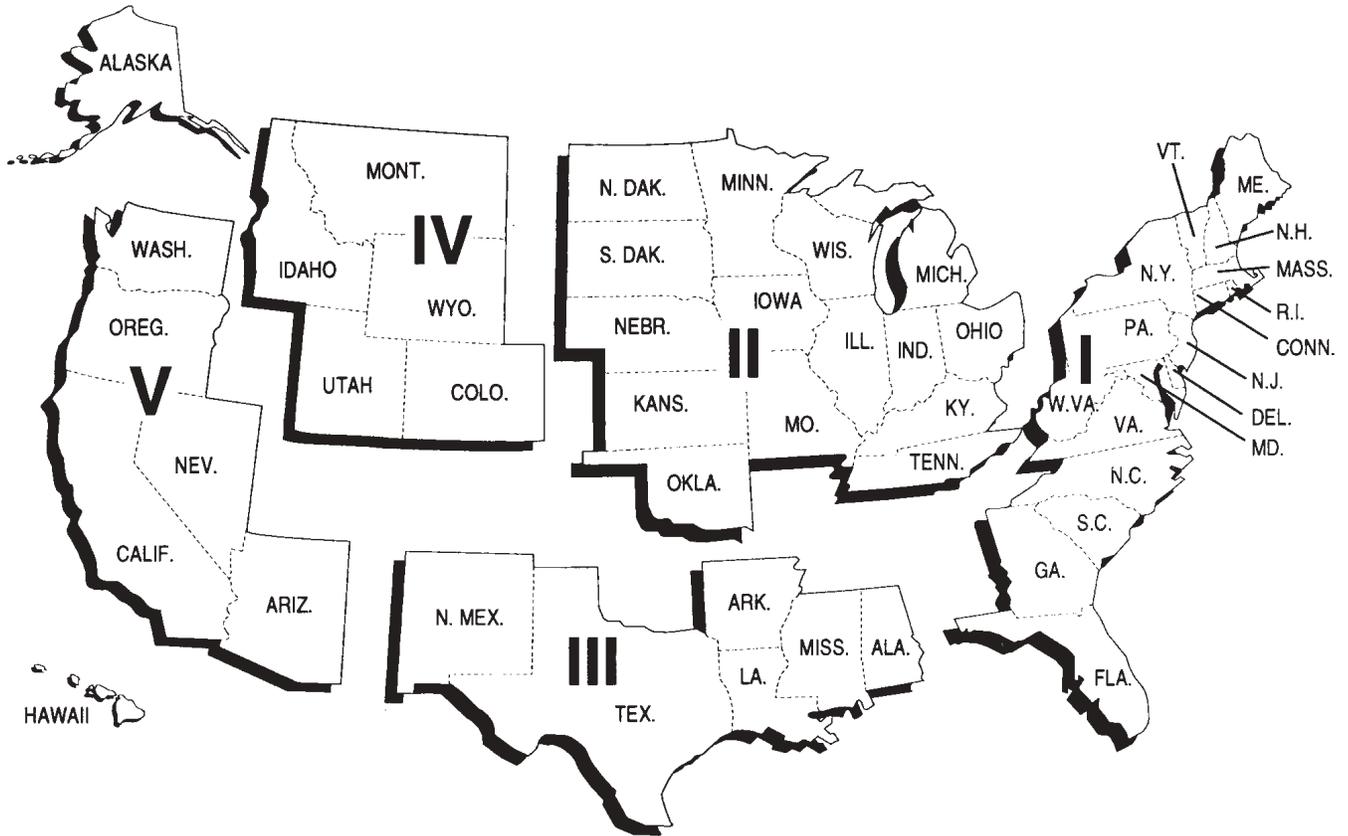
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

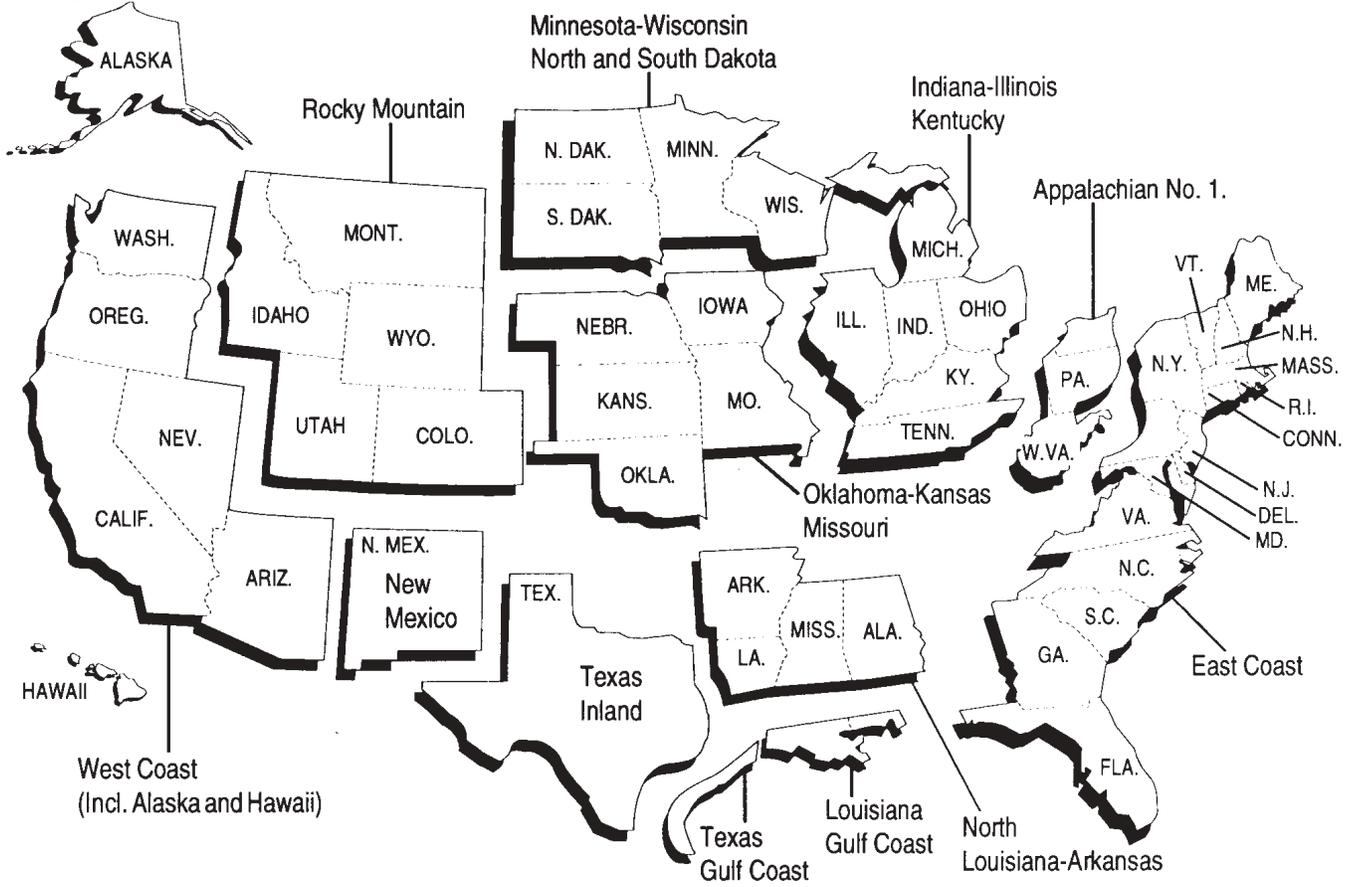
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Note 9. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2007, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2007 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Part 4: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year.

Part 5: Atmospheric Crude Oil Distillation Capacity

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the

first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Parts 6, 7 & 8: Downstream Charge Capacity, Production Capacity and Working and Shell Storage Capacities

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Parts 5, 6 and 7) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the Refinery Capacity Report, Tables 3, 4 and 5.

Other data (Parts 3, 4 and 8 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information

would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. Beginning with data for 2006, the data are published as a stand alone product in the EIA publication *Refinery Capacity Report*. Historical data appear in the *Petroleum Supply Annual (PSA) Volume 1* (through 2005); data also appear in the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1995 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51				68
Motor Gas Blending	512	462	607	674	608	473	627	553	544				563
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244				9,304

Note: Totals may not equal sum of components due to independent rounding.

Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, September 2007

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	12,616	39	273	294	13,222	441	110,881	406
Stocks	3,763	4,304	1,420	166	1,856	11,509	-	-	-
Methyl Tertiary Butyl Ether									
Production	0	0	2,034	0	0	2,034	68	17,658	65
Merchant	0	0	1,877	0	0	1,877	63	16,398	60
Captive	0	0	157	0	0	157	5	1,260	5
Stocks	0	0	1,742	0	0	1,742	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending November 2, 2007
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised July 2007)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See **Motor Gasoline Blending Components.**

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 parts per

million by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 parts per million by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies among member countries. It was created at the Baghdad Conference on September 10–14, 1960, by Iran, Iraq, Kuwait, Saudi Arabia and Venezuela. The five founding members were later joined by nine other members: Qatar (1961); Indonesia (1962); Libya (1962); United Arab Emirates (1967); Algeria (1969); Nigeria (1971); Ecuador (1973–1992); Gabon (1975–1994) and Angola (2007).

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals

refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene (C₆H₄(CH₃)₂). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.