

# Petroleum Supply Monthly

May 2007

With Data for March 2007

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# **Petroleum Supply Monthly**

**May 2007**

**With Data for March 2007**

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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# Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web ( <a href="http://www.eia.doe.gov">http://www.eia.doe.gov</a> )	

# Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

## Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

## Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

## Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Three Dimensional Seismology-A New Perspective	January 1992
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Propane Market Assessment for Winter 1996-1997	November 1996
Crosswell Seismology — A View from Aside	January 1996
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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>160,530</b>	-	<b>320,793</b>	<b>-6,295</b>	<b>13,831</b>	<b>460,151</b>	<b>1,047</b>	<b>0</b>	<b>1,020,481</b>
Commercial	160,530	-	320,247	-6,295	13,833	-	1,047	-	331,879
Alaskan	23,137	-	-	-	-	-	-	-	-
Lower 48 States	137,393	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	546	-	-2	-	-	-	688,602
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>54,775</b>	<b>21,001</b>	<b>8,105</b>	-	<b>317</b>	<b>13,624</b>	<b>2,234</b>	<b>67,706</b>	<b>81,592</b>
Pentanes Plus	7,743	-	1,195	-	564	5,375	349	2,650	11,270
Liquefied Petroleum Gases	47,032	21,001	6,910	-	-247	8,249	1,886	65,055	70,322
Ethane/Ethylene	22,022	583	12	-	1,743	0	0	20,874	21,104
Propane/Propylene	15,692	17,431	5,398	-	-3,060	0	1,590	39,991	27,032
Normal Butane/Butylene	3,896	2,981	805	-	870	2,975	296	3,541	14,962
Isobutane/Isobutylene	5,422	6	695	-	200	5,274	0	649	7,224
<b>Other Liquids</b>	-	-	<b>47,324</b>	<b>-2,872</b>	<b>-140</b>	<b>39,804</b>	<b>3,012</b>	<b>1,776</b>	<b>197,789</b>
Other Hydrocarbons/Oxygenates	-	-	739	15,935	-433	14,362	2,745	0	10,199
Unfinished Oils	-	-	24,211	-	7,173	15,262	0	1,776	95,178
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,374	-18,807	-6,874	10,174	267	0	92,390
Reformulated	-	-	6,581	-1,464	-2,880	7,997	0	0	40,637
Conventional	-	-	15,793	-17,343	-3,994	2,177	267	0	51,753
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	6	0	0	22
<b>Finished Petroleum Products</b>	-	<b>521,821</b>	<b>54,495</b>	<b>20,610</b>	<b>-2,757</b>	-	<b>32,771</b>	<b>566,912</b>	<b>376,892</b>
Finished Motor Gasoline	-	250,950	11,188	20,610	-6,873	-	5,367	284,254	108,821
Reformulated	-	90,975	0	1,999	779	-	16	92,179	1,957
Conventional	-	159,975	11,188	18,611	-7,652	-	5,351	192,075	106,864
Finished Aviation Gasoline	-	443	2	-	20	-	0	425	1,356
Kerosene-Type Jet Fuel	-	43,545	7,709	-	1,483	-	1,631	48,140	40,142
Kerosene	-	887	50	-	-158	-	15	1,080	2,279
Distillate Fuel Oil <sup>d</sup>	-	124,264	11,146	0	-3,548	-	4,791	134,167	119,651
15 ppm sulfur and under	-	79,523	6,640	-718	-516	-	0	85,961	57,189
Greater than 15 ppm to 500 ppm sulfur	-	17,464	128	718	-1,961	-	1,908	18,363	22,149
Greater than 500 ppm sulfur	-	27,277	4,378	-	-1,071	-	2,883	29,843	40,313
Residual Fuel Oil <sup>e</sup>	-	20,321	15,801	-	3,170	-	9,323	23,629	39,061
Less than 0.31 percent sulfur	-	1,877	2,325	-	800	-	-	-	5,342
0.31 to 1.00 percent sulfur	-	4,424	3,780	-	435	-	-	-	12,460
Greater than 1.00 percent sulfur	-	14,020	9,696	-	1,901	-	-	-	21,189
Petrochemical Feedstocks	-	11,986	5,520	-	-30	-	-	17,536	3,471
Naphtha for Petro. Feed. Use	-	6,110	1,497	-	-68	-	-	7,675	2,096
Other Oils for Petro. Feed. Use	-	5,876	4,023	-	38	-	-	9,861	1,375
Special Naphthas	-	1,400	718	-	-14	-	967	1,165	1,401
Lubricants	-	5,148	421	-	-527	-	1,629	4,467	10,955
Waxes	-	501	98	-	2	-	160	437	555
Petroleum Coke	-	25,369	1,005	-	769	-	8,293	17,312	9,981
Marketable	-	18,021	1,005	-	769	-	8,293	9,964	9,981
Catalyst	-	7,348	-	-	-	-	-	7,348	-
Asphalt and Road Oil	-	14,425	830	-	3,245	-	480	11,530	38,072
Still Gas	-	20,505	-	-	-	-	-	20,505	-
Miscellaneous Products	-	2,077	7	-	-296	-	116	2,264	1,147
<b>Total</b>	<b>215,305</b>	<b>542,822</b>	<b>430,717</b>	<b>11,443</b>	<b>11,251</b>	<b>513,579</b>	<b>39,065</b>	<b>636,393</b>	<b>1,676,754</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-March 2007  
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>465,727</b>	-	<b>890,132</b>	<b>-3,623</b>	<b>22,059</b>	<b>1,328,134</b>	<b>2,043</b>	<b>0</b>	<b>1,020,481</b>
Commercial	465,727	-	889,586	-3,623	22,062	-	2,043	-	331,879
Alaskan	68,159	-	-	-	-	-	-	-	-
Lower 48 States	397,568	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	546	-	-3	-	-	-	688,602
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>154,316</b>	<b>48,947</b>	<b>25,435</b>	-	<b>-43,600</b>	<b>43,383</b>	<b>7,284</b>	<b>221,631</b>	<b>81,592</b>
Pentanes Plus	21,766	-	2,486	-	-749	14,615	1,061	9,325	11,270
Liquefied Petroleum Gases	132,550	48,947	22,949	-	-42,851	28,768	6,224	212,305	70,322
Ethane/Ethylene	61,670	1,891	33	-	808	0	0	62,786	21,104
Propane/Propylene	44,455	50,197	17,907	-	-34,585	0	5,514	141,630	27,032
Normal Butane/Butylene	10,891	-3,535	3,301	-	-9,927	14,039	710	5,835	14,962
Isobutane/Isobutylene	15,534	394	1,708	-	853	14,729	0	2,054	7,224
<b>Other Liquids</b>	-	-	<b>129,678</b>	<b>-3,480</b>	<b>6,407</b>	<b>102,493</b>	<b>7,036</b>	<b>10,262</b>	<b>197,789</b>
Other Hydrocarbons/Oxygenates	-	-	3,129	44,133	-356	41,085	6,533	0	10,199
Unfinished Oils	-	-	66,809	-	11,396	45,417	0	9,996	95,178
Motor Gasoline Blend. Comp. (MGBC)	-	-	59,740	-47,613	-4,527	16,151	503	0	92,390
Reformulated	-	-	21,191	-6,125	-2,739	17,805	0	0	40,637
Conventional	-	-	38,549	-41,488	-1,788	-1,654	503	0	51,753
Aviation Gasoline Blend. Comp.	-	-	0	-	-106	-160	0	266	22
<b>Finished Petroleum Products</b>	-	<b>1,513,970</b>	<b>148,488</b>	<b>52,956</b>	<b>-28,975</b>	-	<b>106,973</b>	<b>1,637,416</b>	<b>376,892</b>
Finished Motor Gasoline	-	731,733	32,635	52,956	-9,458	-	14,220	812,562	108,821
Reformulated	-	261,367	0	7,899	356	-	677	268,233	1,957
Conventional	-	470,366	32,635	45,057	-9,814	-	13,543	544,330	106,864
Finished Aviation Gasoline	-	1,225	53	-	-35	-	0	1,313	1,356
Kerosene-Type Jet Fuel	-	129,285	19,487	-	1,013	-	3,715	144,044	40,142
Kerosene	-	3,374	506	-	-1,094	-	1,119	3,855	2,279
Distillate Fuel Oil	-	358,066	31,412	0	-24,089	-	18,303	395,264	119,651
15 ppm sulfur and under	-	223,691	16,565	-3,463	313	-	0	236,480	57,189
Greater than 15 ppm to 500 ppm sulfur	-	53,455	1,203	3,463	-5,036	-	6,201	56,956	22,149
Greater than 500 ppm sulfur	-	80,920	13,644	-	-19,366	-	12,102	101,828	40,313
Residual Fuel Oil <sup>e</sup>	-	59,095	36,696	-	-3,348	-	25,742	73,397	39,061
Less than 0.31 percent sulfur	-	6,808	5,514	-	-1,039	-	-	-	5,342
0.31 to 1.00 percent sulfur	-	12,334	7,657	-	-2,010	-	-	-	12,460
Greater than 1.00 percent sulfur	-	39,953	23,525	-	-285	-	-	-	21,189
Petrochemical Feedstocks	-	34,792	18,254	-	130	-	-	52,916	3,471
Naphtha for Petro. Feed. Use	-	17,668	7,343	-	215	-	-	24,796	2,096
Other Oils for Petro. Feed. Use	-	17,124	10,911	-	-85	-	-	28,120	1,375
Special Naphthas	-	3,714	1,574	-	-208	-	1,777	3,719	1,401
Lubricants	-	14,880	1,326	-	-1,451	-	6,862	10,795	10,955
Waxes	-	1,229	257	-	-15	-	424	1,077	555
Petroleum Coke	-	73,369	2,928	-	524	-	32,808	42,965	9,981
Marketable	-	52,126	2,928	-	524	-	32,808	21,722	9,981
Catalyst	-	21,243	-	-	-	-	-	21,243	-
Asphalt and Road Oil	-	37,773	3,341	-	9,307	-	1,257	30,550	38,072
Still Gas	-	59,375	-	-	-	-	-	59,375	-
Miscellaneous Products	-	6,060	19	-	-251	-	747	5,583	1,147
<b>Total</b>	<b>620,043</b>	<b>1,562,917</b>	<b>1,193,733</b>	<b>45,853</b>	<b>-44,109</b>	<b>1,474,010</b>	<b>123,337</b>	<b>1,869,309</b>	<b>1,676,754</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,178</b>	-	<b>10,348</b>	<b>-203</b>	<b>446</b>	<b>14,844</b>	<b>34</b>	<b>0</b>
Commercial	5,178	-	10,331	-203	446	-	34	-
Alaskan	746	-	-	-	-	-	-	-
Lower 48 States	4,432	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	18	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	18	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,767</b>	<b>677</b>	<b>261</b>	-	<b>10</b>	<b>439</b>	<b>72</b>	<b>2,184</b>
Pentanes Plus	250	-	39	-	18	173	11	85
Liquefied Petroleum Gases	1,517	677	223	-	-8	266	61	2,099
Ethane/Ethylene	710	19	0	-	56	0	0	673
Propane/Propylene	506	562	174	-	-99	0	51	1,290
Normal Butane/Butylene	126	96	26	-	28	96	10	114
Isobutane/Isobutylene	175	0	22	-	6	170	0	21
<b>Other Liquids</b>	-	-	<b>1,527</b>	<b>-93</b>	<b>-5</b>	<b>1,284</b>	<b>97</b>	<b>57</b>
Other Hydrocarbons/Oxygenates	-	-	24	514	-14	463	89	0
Unfinished Oils	-	-	781	-	231	492	0	57
Motor Gasoline Blend. Comp. (MGBC)	-	-	722	-607	-222	328	9	0
Reformulated	-	-	212	-47	-93	258	0	0
Conventional	-	-	509	-559	-129	70	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>16,833</b>	<b>1,758</b>	<b>665</b>	<b>-89</b>	-	<b>1,057</b>	<b>18,287</b>
Finished Motor Gasoline	-	8,095	361	665	-222	-	173	9,169
Reformulated	-	2,935	0	64	25	-	1	2,974
Conventional	-	5,160	361	600	-247	-	173	6,196
Finished Aviation Gasoline	-	14	0	-	1	-	0	14
Kerosene-Type Jet Fuel	-	1,405	249	-	48	-	53	1,553
Kerosene	-	29	2	-	-5	-	0	35
Distillate Fuel Oil <sup>d</sup>	-	4,009	360	0	-114	-	155	4,328
15 ppm sulfur and under	-	2,565	214	-23	-17	-	0	2,773
Greater than 15 ppm to 500 ppm sulfur	-	563	4	23	-63	-	62	592
Greater than 500 ppm sulfur	-	880	141	-	-35	-	93	963
Residual Fuel Oil <sup>e</sup>	-	656	510	-	102	-	301	762
Less than 0.31 percent sulfur	-	61	75	-	26	-	-	-
0.31 to 1.00 percent sulfur	-	143	122	-	14	-	-	-
Greater than 1.00 percent sulfur	-	452	313	-	61	-	-	-
Petrochemical Feedstocks	-	387	178	-	-1	-	-	566
Naphtha for Petro. Feed. Use	-	197	48	-	-2	-	-	248
Other Oils for Petro. Feed. Use	-	190	130	-	1	-	-	318
Special Naphthas	-	45	23	-	0	-	31	38
Lubricants	-	166	14	-	-17	-	53	144
Waxes	-	16	3	-	0	-	5	14
Petroleum Coke	-	818	32	-	25	-	268	558
Marketable	-	581	32	-	25	-	268	321
Catalyst	-	237	-	-	-	-	-	237
Asphalt and Road Oil	-	465	27	-	105	-	15	372
Still Gas	-	661	-	-	-	-	-	661
Miscellaneous Products	-	67	0	-	-10	-	4	73
<b>Total</b>	<b>6,945</b>	<b>17,510</b>	<b>13,894</b>	<b>369</b>	<b>363</b>	<b>16,567</b>	<b>1,260</b>	<b>20,529</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-March 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,175</b>	<b>-</b>	<b>9,890</b>	<b>-40</b>	<b>245</b>	<b>14,757</b>	<b>23</b>	<b>0</b>
Commercial	5,175	-	9,884	-40	245	-	23	-
Alaskan	757	-	-	-	-	-	-	-
Lower 48 States	4,417	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,715</b>	<b>544</b>	<b>283</b>	<b>-</b>	<b>-484</b>	<b>482</b>	<b>81</b>	<b>2,463</b>
Pentanes Plus	242	-	28	-	-8	162	12	104
Liquefied Petroleum Gases	1,473	544	255	-	-476	320	69	2,359
Ethane/Ethylene	685	21	0	-	9	0	0	698
Propane/Propylene	494	558	199	-	-384	0	61	1,574
Normal Butane/Butylene	121	-39	37	-	-110	156	8	65
Isobutane/Isobutylene	173	4	19	-	9	164	0	23
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,441</b>	<b>-39</b>	<b>71</b>	<b>1,139</b>	<b>78</b>	<b>114</b>
Other Hydrocarbons/Oxygenates	-	-	35	490	-4	457	73	0
Unfinished Oils	-	-	742	-	127	505	0	111
Motor Gasoline Blend. Comp. (MGBC)	-	-	664	-529	-50	179	6	0
Reformulated	-	-	235	-68	-30	198	0	0
Conventional	-	-	428	-461	-20	-18	6	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-2	0	3
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,822</b>	<b>1,650</b>	<b>588</b>	<b>-322</b>	<b>-</b>	<b>1,189</b>	<b>18,194</b>
Finished Motor Gasoline	-	8,130	363	588	-105	-	158	9,028
Reformulated	-	2,904	0	88	4	-	8	2,980
Conventional	-	5,226	363	501	-109	-	150	6,048
Finished Aviation Gasoline	-	14	1	-	0	-	0	15
Kerosene-Type Jet Fuel	-	1,437	217	-	11	-	41	1,600
Kerosene	-	37	6	-	-12	-	12	43
Distillate Fuel Oil	-	3,979	349	0	-268	-	203	4,392
15 ppm sulfur and under	-	2,485	184	-38	3	-	0	2,628
Greater than 15 ppm to 500 ppm sulfur	-	594	13	38	-56	-	69	633
Greater than 500 ppm sulfur	-	899	152	-	-215	-	134	1,131
Residual Fuel Oil <sup>d</sup>	-	657	408	-	-37	-	286	816
Less than 0.31 percent sulfur	-	76	61	-	-12	-	-	-
0.31 to 1.00 percent sulfur	-	137	85	-	-22	-	-	-
Greater than 1.00 percent sulfur	-	444	261	-	-3	-	-	-
Petrochemical Feedstocks	-	387	203	-	1	-	-	588
Naphtha for Petro. Feed. Use	-	196	82	-	2	-	-	276
Other Oils for Petro. Feed. Use	-	190	121	-	-1	-	-	312
Special Naphthas	-	41	17	-	-2	-	20	41
Lubricants	-	165	15	-	-16	-	76	120
Waxes	-	14	3	-	0	-	5	12
Petroleum Coke	-	815	33	-	6	-	365	477
Marketable	-	579	33	-	6	-	365	241
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	420	37	-	103	-	14	339
Still Gas	-	660	-	-	-	-	-	660
Miscellaneous Products	-	67	0	-	-3	-	8	62
<b>Total</b>	<b>6,889</b>	<b>17,366</b>	<b>13,264</b>	<b>509</b>	<b>-490</b>	<b>16,378</b>	<b>1,370</b>	<b>20,770</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>691</b>	<b>-</b>	<b>42,606</b>	<b>-205</b>	<b>560</b>	<b>1,199</b>	<b>41,866</b>	<b>586</b>	<b>0</b>	<b>15,455</b>
<b>Natural Gas Liquids and LRGs</b>	<b>659</b>	<b>1,388</b>	<b>3,072</b>	<b>3,693</b>	<b>-</b>	<b>1,120</b>	<b>221</b>	<b>28</b>	<b>7,443</b>	<b>4,215</b>
Pentanes Plus	117	-	0	0	-	2	0	3	112	21
Liquefied Petroleum Gases	542	1,388	3,072	3,693	-	1,118	221	25	7,331	4,194
Ethane/Ethylene	19	24	0	0	-	-1	0	0	44	1
Propane/Propylene	343	1,621	2,806	3,693	-	1,211	0	21	7,231	3,243
Normal Butane/Butylene	124	-142	88	0	-	-228	100	4	194	606
Isobutane/Isobutylene	56	-115	178	0	-	136	121	0	-138	344
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>23,653</b>	<b>7,358</b>	<b>-3,625</b>	<b>-1,545</b>	<b>28,949</b>	<b>174</b>	<b>-192</b>	<b>39,345</b>
Other Hydrocarbons/Oxygenates	-	-	490	0	2,851	-234	3,481	94	0	2,835
Unfinished Oils	-	-	5,878	-3	-	-479	6,546	0	-192	8,055
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,285	7,361	-6,476	-832	18,922	80	0	28,455
Reformulated	-	-	6,393	7,337	-3,923	723	9,084	0	0	17,317
Conventional	-	-	10,892	24	-2,553	-1,555	9,838	80	0	11,138
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>72,985</b>	<b>32,542</b>	<b>81,274</b>	<b>6,914</b>	<b>-3,068</b>	<b>-</b>	<b>2,911</b>	<b>193,872</b>	<b>107,458</b>
Finished Motor Gasoline	-	45,585	9,255	40,331	6,914	-1,420	-	743	102,762	25,775
Reformulated	-	33,436	0	0	4,346	2	-	16	37,764	205
Conventional	-	12,149	9,255	40,331	2,568	-1,422	-	727	64,998	25,570
Finished Aviation Gasoline	-	0	0	55	-	-11	-	0	66	103
Kerosene-Type Jet Fuel	-	2,338	2,915	14,666	-	-296	-	476	19,739	9,626
Kerosene	-	128	50	0	-	-164	-	1	341	1,530
Distillate Fuel Oil <sup>e</sup>	-	14,182	7,962	24,052	0	-3,549	-	558	49,187	43,630
15 ppm sulfur and under	-	7,018	4,290	7,881	-76	-1,073	-	0	20,186	11,962
Greater than 15 ppm to 500 ppm sulfur	-	454	11	4,489	76	-481	-	537	4,974	6,038
Greater than 500 ppm sulfur	-	6,710	3,661	11,682	-	-1,995	-	21	24,027	25,630
Residual Fuel Oil <sup>f</sup>	-	3,169	10,934	991	-	996	-	428	13,670	14,651
Less than 0.31 percent sulfur	-	448	1,950	0	-	501	-	-	-	3,243
0.31 to 1.00 percent sulfur	-	1,985	1,988	0	-	-31	-	-	-	6,187
Greater than 1.00 percent sulfur	-	736	6,996	991	-	526	-	-	-	5,221
Petrochemical Feedstocks	-	539	33	50	-	-24	-	-	646	506
Naphtha for Petro. Feed. Use	-	539	23	68	-	-24	-	-	654	506
Other Oils for Petro. Feed. Use	-	0	10	-18	-	0	-	-	-8	0
Special Naphthas	-	15	72	16	-	11	-	3	89	57
Lubricants	-	656	40	368	-	221	-	127	716	1,994
Waxes	-	14	18	0	-	-3	-	39	-4	178
Petroleum Coke	-	1,543	640	-	-	-4	-	411	1,776	46
Marketable	-	620	640	-	-	-4	-	411	853	46
Catalyst	-	923	-	-	-	-	-	-	923	-
Asphalt and Road Oil	-	2,665	623	743	-	1,191	-	113	2,727	9,287
Still Gas	-	2,046	-	-	-	-	-	-	2,046	-
Miscellaneous Products	-	105	0	2	-	-16	-	13	110	75
<b>Total</b>	<b>1,350</b>	<b>74,373</b>	<b>101,873</b>	<b>92,120</b>	<b>3,848</b>	<b>-2,294</b>	<b>71,036</b>	<b>3,699</b>	<b>201,122</b>	<b>166,473</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>2,008</b>	-	<b>127,220</b>	<b>-69</b>	<b>-212</b>	<b>1,060</b>	<b>127,136</b>	<b>751</b>	<b>0</b>	<b>15,455</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,890</b>	<b>2,339</b>	<b>8,966</b>	<b>11,671</b>	-	<b>-3,132</b>	<b>790</b>	<b>94</b>	<b>27,114</b>	<b>4,215</b>
Pentanes Plus	328	-	0	0	-	-2	0	10	320	21
Liquefied Petroleum Gases	1,562	2,339	8,966	11,671	-	-3,130	790	84	26,794	4,194
Ethane/Ethylene	64	62	0	0	-	0	0	0	126	1
Propane/Propylene	992	4,508	7,863	11,466	-	-2,076	0	71	26,834	3,243
Normal Butane/Butylene	328	-1,698	740	205	-	-1,116	513	12	166	606
Isobutane/Isobutylene	178	-533	363	0	-	62	277	0	-331	344
<b>Other Liquids</b>	-	-	<b>69,188</b>	<b>22,181</b>	<b>-8,515</b>	<b>2,368</b>	<b>78,465</b>	<b>564</b>	<b>1,457</b>	<b>39,345</b>
Other Hydrocarbons/Oxygenates	-	-	2,164	0	7,907	-145	9,839	377	0	2,835
Unfinished Oils	-	-	17,144	169	-	387	15,738	0	1,188	8,055
Motor Gasoline Blend. Comp. (MGBC)	-	-	49,880	22,012	-16,422	2,225	53,058	187	0	28,455
Reformulated	-	-	21,003	21,872	-13,815	387	28,673	0	0	17,317
Conventional	-	-	28,877	140	-2,607	1,838	24,385	187	0	11,138
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
<b>Finished Petroleum Products</b>	-	<b>212,537</b>	<b>89,694</b>	<b>236,439</b>	<b>17,941</b>	<b>-30,732</b>	-	<b>11,917</b>	<b>575,426</b>	<b>107,458</b>
Finished Motor Gasoline	-	132,274	27,291	119,555	17,941	-3,810	-	2,852	298,019	25,775
Reformulated	-	96,453	0	0	15,293	-176	-	130	111,793	205
Conventional	-	35,821	27,291	119,555	2,648	-3,634	-	2,722	186,226	25,570
Finished Aviation Gasoline	-	0	48	288	-	-5	-	0	341	103
Kerosene-Type Jet Fuel	-	7,590	8,445	42,177	-	1,012	-	792	56,408	9,626
Kerosene	-	749	343	0	-	-1,058	-	146	2,004	1,530
Distillate Fuel Oil	-	42,546	23,920	67,402	0	-25,056	-	2,669	156,255	43,630
15 ppm sulfur and under	-	21,009	11,879	23,964	-210	-2,318	-	0	58,960	11,962
Greater than 15 ppm to 500 ppm sulfur	-	1,856	323	12,352	210	-2,659	-	1,058	16,342	6,038
Greater than 500 ppm sulfur	-	19,681	11,718	31,086	-	-20,079	-	1,611	80,953	25,630
Residual Fuel Oil <sup>e</sup>	-	9,952	24,525	3,298	-	-4,028	-	3,543	38,260	14,651
Less than 0.31 percent sulfur	-	2,879	4,417	562	-	-1,352	-	-	-	3,243
0.31 to 1.00 percent sulfur	-	5,241	4,301	360	-	-2,596	-	-	-	6,187
Greater than 1.00 percent sulfur	-	1,832	15,807	2,376	-	-80	-	-	-	5,221
Petrochemical Feedstocks	-	1,449	147	257	-	128	-	-	1,725	506
Naphtha for Petro. Feed. Use	-	1,449	125	336	-	128	-	-	1,782	506
Other Oils for Petro. Feed. Use	-	0	22	-79	-	0	-	-	-57	0
Special Naphthas	-	41	193	61	-	-9	-	10	294	57
Lubricants	-	1,667	203	1,264	-	-85	-	406	2,813	1,994
Waxes	-	40	81	0	-	-23	-	131	13	178
Petroleum Coke	-	4,532	1,808	-	-	-44	-	1,028	5,356	46
Marketable	-	1,745	1,808	-	-	-44	-	1,028	2,569	46
Catalyst	-	2,787	-	-	-	-	-	-	2,787	-
Asphalt and Road Oil	-	5,657	2,690	2,121	-	2,293	-	302	7,873	9,287
Still Gas	-	5,758	-	-	-	-	-	-	5,758	-
Miscellaneous Products	-	282	0	16	-	-47	-	37	308	75
<b>Total</b>	<b>3,898</b>	<b>214,876</b>	<b>295,068</b>	<b>270,222</b>	<b>9,214</b>	<b>-30,436</b>	<b>206,391</b>	<b>13,326</b>	<b>603,997</b>	<b>166,473</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,374</b>	<b>-7</b>	<b>18</b>	<b>39</b>	<b>1,351</b>	<b>19</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>21</b>	<b>45</b>	<b>99</b>	<b>119</b>	<b>-</b>	<b>36</b>	<b>7</b>	<b>1</b>	<b>240</b>
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	45	99	119	-	36	7	1	236
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	11	52	91	119	-	39	0	1	233
Normal Butane/Butylene	4	-5	3	0	-	-7	3	0	6
Isobutane/Isobutylene	2	-4	6	0	-	4	4	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>763</b>	<b>237</b>	<b>-117</b>	<b>-50</b>	<b>934</b>	<b>6</b>	<b>-6</b>
Other Hydrocarbons/Oxygenates	-	-	16	0	92	-8	112	3	0
Unfinished Oils	-	-	190	0	-	-15	211	0	-6
Motor Gasoline Blend. Comp. (MGBC)	-	-	558	237	-209	-27	610	3	0
Reformulated	-	-	206	237	-127	23	293	0	0
Conventional	-	-	351	1	-82	-50	317	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,354</b>	<b>1,050</b>	<b>2,622</b>	<b>223</b>	<b>-99</b>	<b>-</b>	<b>94</b>	<b>6,254</b>
Finished Motor Gasoline	-	1,470	299	1,301	223	-46	-	24	3,315
Reformulated	-	1,079	0	0	140	0	-	1	1,218
Conventional	-	392	299	1,301	83	-46	-	23	2,097
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	2
Kerosene-Type Jet Fuel	-	75	94	473	-	-10	-	15	637
Kerosene	-	4	2	0	-	-5	-	0	11
Distillate Fuel Oil <sup>e</sup>	-	457	257	776	0	-114	-	18	1,587
15 ppm sulfur and under	-	226	138	254	-2	-35	-	0	651
Greater than 15 ppm to 500 ppm	-	15	0	145	2	-16	-	17	160
Greater than 500 ppm sulfur	-	216	118	377	-	-64	-	1	775
Residual Fuel Oil <sup>f</sup>	-	102	353	32	-	32	-	14	441
Less than 0.31 percent sulfur	-	14	63	0	-	16	-	-	-
0.31 to 1.00 percent sulfur	-	64	64	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	24	226	32	-	17	-	-	-
Petrochemical Feedstocks	-	17	1	2	-	-1	-	-	21
Naphtha for Petro. Feed. Use	-	17	1	2	-	-1	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	0
Special Naphthas	-	0	2	1	-	0	-	0	3
Lubricants	-	21	1	12	-	7	-	4	23
Waxes	-	0	1	0	-	0	-	1	0
Petroleum Coke	-	50	21	-	-	0	-	13	57
Marketable	-	20	21	-	-	0	-	13	28
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	86	20	24	-	38	-	4	88
Still Gals	-	66	-	-	-	-	-	-	66
Miscellaneous Products	-	3	0	0	-	-1	-	0	4
<b>Total</b>	<b>44</b>	<b>2,399</b>	<b>3,286</b>	<b>2,972</b>	<b>124</b>	<b>-74</b>	<b>2,291</b>	<b>119</b>	<b>6,488</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,414</b>	<b>-1</b>	<b>-2</b>	<b>12</b>	<b>1,413</b>	<b>8</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>21</b>	<b>26</b>	<b>100</b>	<b>130</b>	<b>-</b>	<b>-35</b>	<b>9</b>	<b>1</b>	<b>301</b>
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	26	100	130	-	-35	9	1	298
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	11	50	87	127	-	-23	0	1	298
Normal Butane/Butylene	4	-19	8	2	-	-12	6	0	2
Isobutane/Isobutylene	2	-6	4	0	-	1	3	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>769</b>	<b>246</b>	<b>-95</b>	<b>26</b>	<b>872</b>	<b>6</b>	<b>16</b>
Other Hydrocarbons/Oxygenates	-	-	24	0	88	-2	109	4	0
Unfinished Oils	-	-	190	2	-	4	175	0	13
Motor Gasoline Blend. Comp. (MGBC)	-	-	554	245	-182	25	590	2	0
Reformulated	-	-	233	243	-154	4	319	0	0
Conventional	-	-	321	2	-29	20	271	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-2	0	3
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,362</b>	<b>997</b>	<b>2,627</b>	<b>199</b>	<b>-341</b>	<b>-</b>	<b>132</b>	<b>6,394</b>
Finished Motor Gasoline	-	1,470	303	1,328	199	-42	-	32	3,311
Reformulated	-	1,072	0	0	170	-2	-	1	1,242
Conventional	-	398	303	1,328	29	-40	-	30	2,069
Finished Aviation Gasoline	-	0	1	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	84	94	469	-	11	-	9	627
Kerosene	-	8	4	0	-	-12	-	2	22
Distillate Fuel Oil	-	473	266	749	0	-278	-	30	1,736
15 ppm sulfur and under	-	233	132	266	-2	-26	-	0	655
Greater than 15 ppm to 500 ppm sulfur	-	21	4	137	2	-30	-	12	182
Greater than 500 ppm sulfur	-	219	130	345	-	-223	-	18	899
Residual Fuel Oil <sup>e</sup>	-	111	273	37	-	-45	-	39	425
Less than 0.31 percent sulfur	-	32	49	6	-	-15	-	-	-
0.31 to 1.00 percent sulfur	-	58	48	4	-	-29	-	-	-
Greater than 1.00 percent sulfur	-	20	176	26	-	-1	-	-	-
Petrochemical Feedstocks	-	16	2	3	-	1	-	-	19
Naphtha for Petro. Feed. Use	-	16	1	4	-	1	-	-	20
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	2	1	-	0	-	0	3
Lubricants	-	19	2	14	-	-1	-	5	31
Waxes	-	0	1	0	-	0	-	1	0
Petroleum Coke	-	50	20	-	-	0	-	11	60
Marketable	-	19	20	-	-	0	-	11	29
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	63	30	24	-	25	-	3	87
Still Gas	-	64	-	-	-	-	-	-	64
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
<b>Total</b>	<b>43</b>	<b>2,388</b>	<b>3,279</b>	<b>3,002</b>	<b>102</b>	<b>-338</b>	<b>2,293</b>	<b>148</b>	<b>6,711</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,387</b>	-	<b>34,269</b>	<b>54,712</b>	<b>1,962</b>	<b>5,060</b>	<b>99,837</b>	<b>434</b>	<b>0</b>	<b>73,978</b>
Cushing, Oklahoma	-	-	-	-	-	5,058	-	-	-	27,034
<b>Natural Gas Liquids and LRGs</b>	<b>9,658</b>	<b>3,938</b>	<b>2,576</b>	<b>139</b>	-	<b>-635</b>	<b>3,335</b>	<b>495</b>	<b>13,116</b>	<b>23,130</b>
Pentanes Plus	988	-	47	1,103	-	133	1,630	245	130	3,154
Liquefied Petroleum Gases	8,670	3,938	2,529	-964	-	-768	1,705	250	12,986	19,976
Ethane/Ethylene	4,165	0	12	-1,918	-	758	0	0	1,501	4,587
Propane/Propylene	3,011	3,369	2,275	812	-	-1,438	0	41	10,864	8,599
Normal Butane/Butylene	816	527	65	-353	-	-229	571	209	504	4,515
Isobutane/Isobutylene	678	42	177	495	-	141	1,134	0	117	2,275
<b>Other Liquids</b>	-	-	<b>98</b>	<b>3,506</b>	<b>-6,837</b>	<b>396</b>	<b>-2,934</b>	<b>22</b>	<b>-717</b>	<b>34,136</b>
Other Hydrocarbons/Oxygenates	-	-	2	0	4,107	6	4,081	22	0	3,384
Unfinished Oils	-	-	0	72	-	1,043	-254	0	-717	15,218
Motor Gasoline Blend. Comp. (MGBC)	-	-	96	3,434	-10,944	-650	-6,764	0	0	15,517
Reformulated	-	-	0	2,429	-1,012	-1,048	2,465	0	0	5,006
Conventional	-	-	96	1,005	-9,932	398	-9,229	0	0	10,511
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	17
<b>Finished Petroleum Products</b>	-	<b>102,119</b>	<b>728</b>	<b>27,392</b>	<b>11,999</b>	<b>-3,908</b>	-	<b>1,068</b>	<b>145,078</b>	<b>92,278</b>
Finished Motor Gasoline	-	49,910	31	15,065	11,999	-4,393	-	0	81,398	33,593
Reformulated	-	11,397	0	0	1,124	-95	-	0	12,616	1
Conventional	-	38,513	31	15,065	10,875	-4,298	-	0	68,782	33,592
Finished Aviation Gasoline	-	68	2	26	-	-47	-	0	143	344
Kerosene-Type Jet Fuel	-	6,188	0	3,245	-	-329	-	198	9,564	8,054
Kerosene	-	-24	0	15	-	-5	-	0	-4	168
Distillate Fuel Oil	-	28,206	142	8,944	0	-532	-	185	37,639	28,513
15 ppm sulfur and under	-	22,331	89	5,965	-219	-877	-	0	29,043	18,856
Greater than 15 ppm to 500 ppm sulfur	-	3,786	39	1,767	219	-29	-	129	5,711	5,839
Greater than 500 ppm sulfur	-	2,089	14	1,212	-	374	-	57	2,884	3,818
Residual Fuel Oil <sup>e</sup>	-	1,549	200	-310	-	-124	-	284	1,279	1,323
Less than 0.31 percent sulfur	-	0	0	0	-	-79	-	-	-	1
0.31 to 1.00 percent sulfur	-	143	138	0	-	-1	-	-	-	101
Greater than 1.00 percent sulfur	-	1,406	62	-310	-	-44	-	-	-	1,221
Petrochemical Feedstocks	-	1,226	163	130	-	-26	-	-	1,545	440
Naphtha for Petro. Feed. Use	-	911	112	49	-	-36	-	-	1,108	332
Other Oils for Petro. Feed. Use	-	315	51	81	-	10	-	-	437	108
Special Naphthas	-	129	40	38	-	-29	-	0	236	177
Lubricants	-	465	48	200	-	42	-	159	512	1,145
Waxes	-	74	3	0	-	3	-	20	54	59
Petroleum Coke	-	4,129	40	-	-	53	-	125	3,991	2,134
Marketable	-	2,775	40	-	-	53	-	125	2,637	2,134
Catalyst	-	1,354	-	-	-	-	-	-	1,354	-
Asphalt and Road Oil	-	5,807	52	39	-	1,486	-	97	4,315	16,184
Still Gas	-	4,025	-	-	-	-	-	-	4,025	-
Miscellaneous Products	-	367	7	0	-	-7	-	0	381	144
<b>Total</b>	<b>24,045</b>	<b>106,057</b>	<b>37,671</b>	<b>85,749</b>	<b>7,125</b>	<b>913</b>	<b>100,238</b>	<b>2,019</b>	<b>157,477</b>	<b>223,522</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>41,371</b>	<b>-</b>	<b>101,203</b>	<b>147,106</b>	<b>8,128</b>	<b>4,552</b>	<b>292,028</b>	<b>1,227</b>	<b>0</b>	<b>73,978</b>
Cushing, Oklahoma	-	-	-	-	-	1,139	-	-	-	27,034
<b>Natural Gas Liquids and LRGs</b>	<b>27,079</b>	<b>8,857</b>	<b>9,670</b>	<b>2,045</b>	<b>-</b>	<b>-17,106</b>	<b>11,266</b>	<b>1,292</b>	<b>52,199</b>	<b>23,130</b>
Pentanes Plus	2,679	-	98	2,781	-	-231	4,182	798	809	3,154
Liquefied Petroleum Gases	24,400	8,857	9,572	-736	-	-16,875	7,084	494	51,390	19,976
Ethane/Ethylene	11,593	0	33	-5,168	-	917	0	0	5,541	4,587
Propane/Propylene	8,604	10,128	8,557	3,549	-	-14,066	0	103	44,801	8,599
Normal Butane/Butylene	2,471	-1,442	557	-486	-	-3,714	3,669	391	754	4,515
Isobutane/Isobutylene	1,732	171	425	1,369	-	-12	3,415	0	294	2,275
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>121</b>	<b>10,327</b>	<b>-18,218</b>	<b>1,261</b>	<b>-6,618</b>	<b>68</b>	<b>-2,481</b>	<b>34,136</b>
Other Hydrocarbons/Oxygenates	-	-	18	0	12,038	46	11,943	67	0	3,384
Unfinished Oils	-	-	0	-525	-	2,151	-195	0	-2,481	15,218
Motor Gasoline Blend. Comp. (MGBC)	-	-	103	10,852	-30,256	-932	-18,370	1	0	15,517
Reformulated	-	-	0	7,166	-2,622	-1,055	5,599	0	0	5,006
Conventional	-	-	103	3,686	-27,634	123	-23,969	1	0	10,511
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-4	4	0	0	17
<b>Finished Petroleum Products</b>	<b>-</b>	<b>305,702</b>	<b>2,142</b>	<b>75,398</b>	<b>33,169</b>	<b>2,414</b>	<b>-</b>	<b>3,401</b>	<b>410,596</b>	<b>92,278</b>
Finished Motor Gasoline	-	152,355	94	40,869	33,169	-4,206	-	370	230,323	33,593
Reformulated	-	33,021	0	0	2,918	-78	-	0	36,017	1
Conventional	-	119,334	94	40,869	30,251	-4,128	-	370	194,306	33,592
Finished Aviation Gasoline	-	269	5	109	-	-21	-	0	404	344
Kerosene-Type Jet Fuel	-	18,511	1	9,375	-	353	-	538	26,996	8,054
Kerosene	-	80	0	88	-	-107	-	1	274	168
Distillate Fuel Oil	-	82,635	508	25,057	0	1,391	-	484	106,325	28,513
15 ppm sulfur and under	-	65,328	181	17,075	-793	2,114	-	0	79,677	18,856
Greater than 15 ppm to 500 ppm sulfur	-	11,833	234	4,865	793	-1,095	-	268	18,552	5,839
Greater than 500 ppm sulfur	-	5,474	93	3,117	-	372	-	216	8,096	3,818
Residual Fuel Oil <sup>e</sup>	-	4,718	451	-975	-	-121	-	388	3,927	1,323
Less than 0.31 percent sulfur	-	0	0	0	-	-50	-	-	-	1
0.31 to 1.00 percent sulfur	-	403	320	0	-	-81	-	-	-	101
Greater than 1.00 percent sulfur	-	4,315	131	-975	-	10	-	-	-	1,221
Petrochemical Feedstocks	-	3,408	402	225	-	-20	-	-	4,055	440
Naphtha for Petro. Feed. Use	-	2,724	243	32	-	2	-	-	2,997	332
Other Oils for Petro. Feed. Use	-	684	159	193	-	-22	-	-	1,058	108
Special Naphthas	-	458	104	74	-	-42	-	1	677	177
Lubricants	-	1,261	260	902	-	-65	-	479	2,009	1,145
Waxes	-	193	7	0	-	-1	-	45	156	59
Petroleum Coke	-	12,928	127	-	-	1,038	-	614	11,403	2,134
Marketable	-	8,969	127	-	-	1,038	-	614	7,444	2,134
Catalyst	-	3,959	-	-	-	-	-	-	3,959	-
Asphalt and Road Oil	-	15,864	164	-320	-	4,300	-	482	10,926	16,184
Still Gas	-	11,842	-	-	-	-	-	-	11,842	-
Miscellaneous Products	-	1,180	19	-6	-	-85	-	0	1,278	144
<b>Total</b>	<b>68,450</b>	<b>314,559</b>	<b>113,136</b>	<b>234,876</b>	<b>23,078</b>	<b>-8,879</b>	<b>296,676</b>	<b>5,988</b>	<b>460,314</b>	<b>223,522</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>464</b>	<b>-</b>	<b>1,105</b>	<b>1,765</b>	<b>63</b>	<b>163</b>	<b>3,221</b>	<b>14</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	163	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>312</b>	<b>127</b>	<b>83</b>	<b>4</b>	<b>-</b>	<b>-20</b>	<b>108</b>	<b>16</b>	<b>423</b>
Pentanes Plus	32	0	2	36	-	4	53	8	4
Liquefied Petroleum Gases	280	127	82	-31	-	-25	55	8	419
Ethane/Ethylene	134	0	0	-62	-	24	0	0	48
Propane/Propylene	97	109	73	26	-	-46	0	1	350
Normal Butane/Butylene	26	17	2	-11	-	-7	18	7	16
Isobutane/Isobutylene	22	1	6	16	-	5	37	0	4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>113</b>	<b>-221</b>	<b>13</b>	<b>-95</b>	<b>1</b>	<b>-23</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	132	0	132	1	0
Unfinished Oils	-	-	0	2	-	34	-8	0	-23
Motor Gasoline Blend. Comp. (MGBC)	-	-	3	111	-353	-21	-218	0	0
Reformulated	-	-	0	78	-33	-34	80	0	0
Conventional	-	-	3	32	-320	13	-298	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,294</b>	<b>23</b>	<b>884</b>	<b>387</b>	<b>-126</b>	<b>-</b>	<b>34</b>	<b>4,680</b>
Finished Motor Gasoline	-	1,610	1	486	387	-142	-	0	2,626
Reformulated	-	368	0	0	36	-3	-	0	407
Conventional	-	1,242	1	486	351	-139	-	0	2,219
Finished Aviation Gasoline	-	2	0	1	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	200	0	105	-	-11	-	6	309
Kerosene	-	-1	0	0	-	0	-	0	0
Distillate Fuel Oil	-	910	5	289	0	-17	-	6	1,214
15 ppm sulfur and under	-	720	3	192	-7	-28	-	0	937
Greater than 15 ppm to 500 ppm sulfur	-	122	1	57	7	-1	-	4	184
Greater than 500 ppm sulfur	-	67	0	39	-	12	-	2	93
Residual Fuel Oil <sup>e</sup>	-	50	6	-10	-	-4	-	9	41
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	5	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	45	2	-10	-	-1	-	-	-
Petrochemical Feedstocks	-	40	5	4	-	-1	-	-	50
Naphtha for Petro. Feed. Use	-	29	4	2	-	-1	-	-	36
Other Oils for Petro. Feed. Use	-	10	2	3	-	0	-	-	14
Special Naphthas	-	4	1	1	-	-1	-	0	8
Lubricants	-	15	2	6	-	1	-	5	17
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	133	-	-	-	2	-	4	129
Marketable	-	90	1	-	-	2	-	4	85
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	187	2	1	-	48	-	3	139
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	12	0	0	-	0	-	0	12
<b>Total</b>	<b>776</b>	<b>3,421</b>	<b>1,215</b>	<b>2,766</b>	<b>230</b>	<b>29</b>	<b>3,233</b>	<b>65</b>	<b>5,080</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>460</b>	<b>-</b>	<b>1,124</b>	<b>1,635</b>	<b>90</b>	<b>51</b>	<b>3,245</b>	<b>14</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	13	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>301</b>	<b>98</b>	<b>107</b>	<b>23</b>	<b>-</b>	<b>-190</b>	<b>125</b>	<b>14</b>	<b>580</b>
Pentanes Plus	30	0	1	31	-	-3	46	9	9
Liquefied Petroleum Gases	271	98	106	-8	-	-188	79	5	571
Ethane/Ethylene	129	0	0	-57	-	10	0	0	62
Propane/Propylene	96	113	95	39	-	-156	0	1	498
Normal Butane/Butylene	27	-16	6	-5	-	-41	41	4	8
Isobutane/Isobutylene	19	2	5	15	-	0	38	0	3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>115</b>	<b>-202</b>	<b>14</b>	<b>-74</b>	<b>1</b>	<b>-28</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	134	1	133	1	0
Unfinished Oils	-	-	0	-6	-	24	-2	0	-28
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	121	-336	-10	-204	0	0
Reformulated	-	-	0	80	-29	-12	62	0	0
Conventional	-	-	1	41	-307	1	-266	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,397</b>	<b>24</b>	<b>838</b>	<b>369</b>	<b>27</b>	<b>-</b>	<b>38</b>	<b>4,562</b>
Finished Motor Gasoline	-	1,693	1	454	369	-47	-	4	2,559
Reformulated	-	367	0	0	32	-1	-	0	400
Conventional	-	1,326	1	454	336	-46	-	4	2,159
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	206	0	104	-	4	-	6	300
Kerosene	-	1	0	1	-	-1	-	0	3
Distillate Fuel Oil	-	918	6	278	0	15	-	5	1,181
15 ppm sulfur and under	-	726	2	190	-9	23	-	0	885
Greater than 15 ppm to 500 ppm sulfur	-	131	3	54	9	-12	-	3	206
Greater than 500 ppm sulfur	-	61	1	35	-	4	-	2	90
Residual Fuel Oil <sup>e</sup>	-	52	5	-11	-	-1	-	4	44
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	48	1	-11	-	0	-	-	-
Petrochemical Feedstocks	-	38	4	3	-	0	-	-	45
Naphtha for Petro. Feed. Use	-	30	3	0	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	12
Special Naphthas	-	5	1	1	-	0	-	0	8
Lubricants	-	14	3	10	-	-1	-	5	22
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	144	-	-	-	12	-	7	127
Marketable	-	100	1	-	-	12	-	7	83
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	176	2	-4	-	48	-	5	121
Still Gas	-	132	0	-	-	-	-	-	132
Miscellaneous Products	-	13	0	0	-	-1	-	0	14
<b>Total</b>	<b>761</b>	<b>3,495</b>	<b>1,257</b>	<b>2,610</b>	<b>256</b>	<b>-99</b>	<b>3,296</b>	<b>67</b>	<b>5,115</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>90,177</b>	-	<b>206,071</b>	<b>-51,165</b>	<b>-7,250</b>	<b>6,002</b>	<b>231,831</b>	<b>0</b>	<b>0</b>	<b>862,511</b>
Commercial	90,177	-	205,525	-	-7,250	6,004	231,831	0	-	173,909
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	-2	-	-	-	688,602
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,759</b>	<b>12,878</b>	<b>2,106</b>	<b>1,515</b>	-	<b>-427</b>	<b>7,671</b>	<b>1,317</b>	<b>43,697</b>	<b>50,623</b>
Pentanes Plus	4,803	-	1,148	-480	-	413	3,025	0	2,033	7,888
Liquefied Petroleum Gases	30,956	12,878	958	1,995	-	-840	4,646	1,317	41,664	42,735
Ethane/Ethylene	14,983	559	0	4,607	-	987	0	0	19,162	16,098
Propane/Propylene	10,114	10,671	0	-3,382	-	-2,661	0	1,234	18,830	14,398
Normal Butane/Butylene	1,888	1,622	627	879	-	981	1,506	82	2,447	8,360
Isobutane/Isobutylene	3,971	26	331	-109	-	-147	3,140	0	1,226	3,879
<b>Other Liquids</b>	-	-	<b>17,748</b>	<b>-11,936</b>	<b>3,190</b>	<b>2,109</b>	<b>753</b>	<b>2,616</b>	<b>3,524</b>	<b>76,419</b>
Other Hydrocarbons/Oxygenates	-	-	129	0	5,205	-194	3,091	2,437	0	2,329
Unfinished Oils	-	-	16,301	54	-	4,290	8,541	0	3,524	47,298
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,318	-11,990	-2,016	-1,984	-10,882	178	0	26,787
Reformulated	-	-	0	-10,961	245	-845	-9,871	0	0	8,361
Conventional	-	-	1,318	-1,029	-2,261	-1,139	-1,011	178	0	18,426
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	5
<b>Finished Petroleum Products</b>	-	<b>242,882</b>	<b>10,874</b>	<b>-113,106</b>	<b>2,101</b>	<b>2,044</b>	-	<b>23,411</b>	<b>117,296</b>	<b>123,355</b>
Finished Motor Gasoline	-	100,405	405	-57,582	2,101	-1,267	-	4,620	41,976	36,701
Reformulated	-	10,408	0	-289	-245	-17	-	0	9,891	220
Conventional	-	89,997	405	-57,293	2,346	-1,250	-	4,619	32,086	36,481
Finished Aviation Gasoline	-	243	0	-81	-	-13	-	0	175	561
Kerosene-Type Jet Fuel	-	23,709	261	-18,896	-	1,419	-	283	3,372	13,042
Kerosene	-	695	0	0	-	-17	-	3	709	419
Distillate Fuel Oil	-	61,868	680	-34,280	0	-211	-	3,599	24,880	31,850
15 ppm sulfur and under	-	34,467	0	-15,130	-401	1,322	-	0	17,614	15,804
Greater than 15 ppm to 500 ppm sulfur	-	11,835	0	-6,256	401	-1,772	-	930	6,822	7,960
Greater than 500 ppm sulfur	-	15,566	680	-12,894	-	239	-	2,669	444	8,086
Residual Fuel Oil <sup>e</sup>	-	11,246	2,893	-681	-	1,556	-	6,602	5,300	17,023
Less than 0.31 percent sulfur	-	1,137	375	0	-	306	-	-	-	1,890
0.31 to 1.00 percent sulfur	-	546	1,120	0	-	138	-	-	-	4,676
Greater than 1.00 percent sulfur	-	9,563	1,398	-681	-	1,112	-	-	-	10,457
Petrochemical Feedstocks	-	10,024	5,324	-180	-	-34	-	-	15,202	2,412
Naphtha for Petro. Feed. Use	-	4,658	1,362	-117	-	-10	-	-	5,913	1,255
Other Oils for Petro. Feed. Use	-	5,366	3,962	-63	-	-24	-	-	9,289	1,157
Special Naphthas	-	1,219	606	-54	-	-1	-	720	1,052	1,126
Lubricants	-	3,937	333	-568	-	-470	-	1,241	2,931	6,753
Waxes	-	384	45	0	-	0	-	95	334	304
Petroleum Coke	-	14,423	298	-	-	1,070	-	5,927	7,724	6,061
Marketable	-	10,641	298	-	-	1,070	-	5,927	3,942	6,061
Catalyst	-	3,782	-	-	-	-	-	-	3,782	-
Asphalt and Road Oil	-	3,390	29	-782	-	122	-	219	2,296	6,488
Still Gas	-	10,061	-	-	-	-	-	-	10,061	-
Miscellaneous Products	-	1,278	0	-2	-	-110	-	101	1,285	615
<b>Total</b>	<b>125,936</b>	<b>255,760</b>	<b>236,799</b>	<b>-174,692</b>	<b>-1,959</b>	<b>9,728</b>	<b>240,255</b>	<b>27,343</b>	<b>164,518</b>	<b>1,112,908</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>261,428</b>	<b>-</b>	<b>545,863</b>	<b>-137,698</b>	<b>-10,348</b>	<b>11,027</b>	<b>648,218</b>	<b>0</b>	<b>0</b>	<b>862,511</b>
Commercial	261,428	-	545,317	-	-10,348	11,030	648,218	0	-	173,909
Strategic Petroleum Reserve (SPR)	-	-	546	-	-	-3	-	-	-	688,602
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	546	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>101,372</b>	<b>32,067</b>	<b>5,138</b>	<b>43</b>	<b>-</b>	<b>-21,124</b>	<b>22,954</b>	<b>4,852</b>	<b>131,938</b>	<b>50,623</b>
Pentanes Plus	13,455	-	2,388	-1,101	-	-379	7,992	0	7,129	7,888
Liquefied Petroleum Gases	87,917	32,067	2,750	1,144	-	-20,745	14,962	4,852	124,809	42,735
Ethane/Ethylene	42,495	1,829	0	12,314	-	-104	0	0	56,742	16,098
Propane/Propylene	28,812	30,345	0	-12,390	-	-16,809	0	4,548	59,028	14,398
Normal Butane/Butylene	5,155	-818	1,839	1,588	-	-4,505	6,408	304	5,557	8,360
Isobutane/Isobutylene	11,455	711	911	-368	-	673	8,554	0	3,482	3,879
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>48,304</b>	<b>-38,630</b>	<b>12,007</b>	<b>5,045</b>	<b>1,034</b>	<b>5,853</b>	<b>9,749</b>	<b>76,419</b>
Other Hydrocarbons/Oxygenates	-	-	290	0	13,411	-183	8,321	5,563	0	2,329
Unfinished Oils	-	-	44,720	479	-	7,070	28,377	0	9,752	47,298
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,294	-39,109	-1,404	-1,839	-35,670	290	0	26,787
Reformulated	-	-	0	-34,939	3,593	-297	-31,049	0	0	8,361
Conventional	-	-	3,294	-4,170	-4,997	-1,542	-4,621	290	0	18,426
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	6	0	-3	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>687,779</b>	<b>31,579</b>	<b>-324,395</b>	<b>1,671</b>	<b>-3,014</b>	<b>-</b>	<b>77,079</b>	<b>322,569</b>	<b>123,355</b>
Finished Motor Gasoline	-	287,117	1,631	-166,132	1,671	-2,468	-	10,912	115,843	36,701
Reformulated	-	30,060	0	-289	-3,593	67	-	546	25,565	220
Conventional	-	257,057	1,631	-165,843	5,264	-2,535	-	10,365	90,278	36,481
Finished Aviation Gasoline	-	786	0	-397	-	-11	-	0	400	561
Kerosene-Type Jet Fuel	-	66,453	276	-54,237	-	-634	-	1,087	12,039	13,042
Kerosene	-	2,272	0	0	-	57	-	944	1,271	419
Distillate Fuel Oil	-	174,791	2,022	-96,430	0	-675	-	13,906	67,152	31,850
15 ppm sulfur and under	-	92,515	444	-45,010	-2,264	662	-	0	45,023	15,804
Greater than 15 ppm to 500 ppm sulfur	-	35,485	0	-17,217	2,264	-1,422	-	4,559	17,395	7,960
Greater than 500 ppm sulfur	-	46,791	1,578	-34,203	-	85	-	9,346	4,735	8,086
Residual Fuel Oil <sup>e</sup>	-	30,689	7,052	-2,323	-	986	-	17,898	16,534	17,023
Less than 0.31 percent sulfur	-	3,172	1,031	-562	-	363	-	-	-	1,890
0.31 to 1.00 percent sulfur	-	2,077	2,252	-360	-	333	-	-	-	4,676
Greater than 1.00 percent sulfur	-	25,440	3,769	-1,401	-	290	-	-	-	10,457
Petrochemical Feedstocks	-	29,137	17,636	-482	-	2	-	-	46,289	2,412
Naphtha for Petro. Feed. Use	-	13,426	6,906	-368	-	86	-	-	19,878	1,255
Other Oils for Petro. Feed. Use	-	15,711	10,730	-114	-	-84	-	-	26,411	1,157
Special Naphthas	-	3,135	1,142	-135	-	-182	-	1,268	3,056	1,126
Lubricants	-	11,429	786	-2,448	-	-665	-	5,566	4,866	6,753
Waxes	-	930	98	0	-	14	-	232	782	304
Petroleum Coke	-	40,296	907	-	-	-125	-	24,264	17,064	6,061
Marketable	-	29,677	907	-	-	-125	-	24,264	6,445	6,061
Catalyst	-	10,619	-	-	-	-	-	-	10,619	-
Asphalt and Road Oil	-	8,708	29	-1,801	-	902	-	297	5,737	6,488
Still Gas	-	28,595	-	-	-	-	-	-	28,595	-
Miscellaneous Products	-	3,441	0	-10	-	-215	-	706	2,940	615
<b>Total</b>	<b>362,800</b>	<b>719,846</b>	<b>630,884</b>	<b>-500,680</b>	<b>3,330</b>	<b>-8,066</b>	<b>672,206</b>	<b>87,784</b>	<b>464,256</b>	<b>1,112,908</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,909</b>	-	<b>6,647</b>	<b>-1,650</b>	<b>-234</b>	<b>194</b>	<b>7,478</b>	<b>0</b>	<b>0</b>
Commercial	2,909	-	6,630	-	-234	194	7,478	0	-
Strategic Petroleum Reserve (SPR)	-	-	18	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	18	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,154</b>	<b>415</b>	<b>68</b>	<b>49</b>	-	<b>-14</b>	<b>247</b>	<b>42</b>	<b>1,410</b>
Pentanes Plus	155	-	37	-15	-	13	98	0	66
Liquefied Petroleum Gases	999	415	31	64	-	-27	150	42	1,344
Ethane/Ethylene	483	18	0	149	-	32	0	0	618
Propane/Propylene	326	344	0	-109	-	-86	0	40	607
Normal Butane/Butylene	61	52	20	28	-	32	49	3	79
Isobutane/Isobutylene	128	1	11	-4	-	-5	101	0	40
<b>Other Liquids</b>	-	-	<b>573</b>	<b>-385</b>	<b>103</b>	<b>68</b>	<b>24</b>	<b>84</b>	<b>114</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	168	-6	100	79	0
Unfinished Oils	-	-	526	2	-	138	276	0	114
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-387	-65	-64	-351	6	0
Reformulated	-	-	0	-354	8	-27	-318	0	0
Conventional	-	-	43	-33	-73	-37	-33	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,835</b>	<b>351</b>	<b>-3,649</b>	<b>68</b>	<b>66</b>	-	<b>755</b>	<b>3,784</b>
Finished Motor Gasoline	-	3,239	13	-1,857	68	-41	-	149	1,354
Reformulated	-	336	0	-9	-8	-1	-	0	319
Conventional	-	2,903	13	-1,848	76	-40	-	149	1,035
Finished Aviation Gasoline	-	8	0	-3	-	0	-	0	6
Kerosene-Type Jet Fuel	-	765	8	-610	-	46	-	9	109
Kerosene	-	22	0	0	-	-1	-	0	23
Distillate Fuel Oil	-	1,996	22	-1,106	0	-7	-	116	803
15 ppm sulfur and under	-	1,112	0	-488	-13	43	-	0	568
Greater than 15 ppm to 500 ppm sulfur	-	382	0	-202	13	-57	-	30	220
Greater than 500 ppm sulfur	-	502	22	-416	-	8	-	86	14
Residual Fuel Oil <sup>e</sup>	-	363	93	-22	-	50	-	213	171
Less than 0.31 percent sulfur	-	37	12	0	-	10	-	-	-
0.31 to 1.00 percent sulfur	-	18	36	0	-	4	-	-	-
Greater than 1.00 percent sulfur	-	308	45	-22	-	36	-	-	-
Petrochemical Feedstocks	-	323	172	-6	-	-1	-	-	490
Naphtha for Petro. Feed. Use	-	150	44	-4	-	0	-	-	191
Other Oils for Petro. Feed. Use	-	173	128	-2	-	-1	-	-	300
Special Naphthas	-	39	20	-2	-	0	-	23	34
Lubricants	-	127	11	-18	-	-15	-	40	95
Waxes	-	12	1	0	-	0	-	3	11
Petroleum Coke	-	465	10	-	-	35	-	191	249
Marketable	-	343	10	-	-	35	-	191	127
Catalyst	-	122	-	-	-	-	-	-	122
Asphalt and Road Oil	-	109	1	-25	-	4	-	7	74
Still Gas	-	325	-	-	-	-	-	-	325
Miscellaneous Products	-	41	0	0	-	-4	-	3	41
<b>Total</b>	<b>4,062</b>	<b>8,250</b>	<b>7,639</b>	<b>-5,635</b>	<b>-63</b>	<b>314</b>	<b>7,750</b>	<b>882</b>	<b>5,307</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,905</b>	<b>-</b>	<b>6,065</b>	<b>-1,530</b>	<b>-115</b>	<b>123</b>	<b>7,202</b>	<b>0</b>	<b>0</b>
Commercial	2,905	-	6,059	-	-115	123	7,202	0	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,126</b>	<b>356</b>	<b>57</b>	<b>0</b>	<b>-</b>	<b>-235</b>	<b>255</b>	<b>54</b>	<b>1,466</b>
Pentanes Plus	150	-	27	-12	-	-4	89	0	79
Liquefied Petroleum Gases	977	356	31	13	-	-231	166	54	1,387
Ethane/Ethylene	472	20	0	137	-	-1	0	0	630
Propane/Propylene	320	337	0	-138	-	-187	0	51	656
Normal Butane/Butylene	57	-9	20	18	-	-50	71	3	62
Isobutane/Isobutylene	127	8	10	-4	-	7	95	0	39
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>537</b>	<b>-429</b>	<b>133</b>	<b>56</b>	<b>11</b>	<b>65</b>	<b>108</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	149	-2	92	62	0
Unfinished Oils	-	-	497	5	-	79	315	0	108
Motor Gasoline Blend. Comp. (MGBC)	-	-	37	-435	-16	-20	-396	3	0
Reformulated	-	-	0	-388	40	-3	-345	0	0
Conventional	-	-	37	-46	-56	-17	-51	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,642</b>	<b>351</b>	<b>-3,604</b>	<b>19</b>	<b>-33</b>	<b>-</b>	<b>856</b>	<b>3,584</b>
Finished Motor Gasoline	-	3,190	18	-1,846	19	-27	-	121	1,287
Reformulated	-	334	0	-3	-40	1	-	6	284
Conventional	-	2,856	18	-1,843	58	-28	-	115	1,003
Finished Aviation Gasoline	-	9	0	-4	-	0	-	0	4
Kerosene-Type Jet Fuel	-	738	3	-603	-	-7	-	12	134
Kerosene	-	25	0	0	-	1	-	10	14
Distillate Fuel Oil	-	1,942	22	-1,071	0	-8	-	155	746
15 ppm sulfur and under	-	1,028	5	-500	-25	7	-	0	500
Greater than 15 ppm to 500 ppm sulfur	-	394	0	-191	25	-16	-	51	193
Greater than 500 ppm sulfur	-	520	18	-380	-	1	-	104	53
Residual Fuel Oil <sup>e</sup>	-	341	78	-26	-	11	-	199	184
Less than 0.31 percent sulfur	-	35	11	-6	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	23	25	-4	-	4	-	-	-
Greater than 1.00 percent sulfur	-	283	42	-16	-	3	-	-	-
Petrochemical Feedstocks	-	324	196	-5	-	0	-	-	514
Naphtha for Petro. Feed. Use	-	149	77	-4	-	1	-	-	221
Other Oils for Petro. Feed. Use	-	175	119	-1	-	-1	-	-	293
Special Naphthas	-	35	13	-2	-	-2	-	14	34
Lubricants	-	127	9	-27	-	-7	-	62	54
Waxes	-	10	1	0	-	0	-	3	9
Petroleum Coke	-	448	10	-	-	-1	-	270	190
Marketable	-	330	10	-	-	-1	-	270	72
Catalyst	-	118	-	-	-	-	-	-	118
Asphalt and Road Oil	-	97	0	-20	-	10	-	3	64
Still Gas	-	318	-	-	-	-	-	-	318
Miscellaneous Products	-	38	0	0	-	-2	-	8	33
<b>Total</b>	<b>4,031</b>	<b>7,998</b>	<b>7,010</b>	<b>-5,563</b>	<b>37</b>	<b>-90</b>	<b>7,469</b>	<b>975</b>	<b>5,158</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>11,121</b>	<b>-</b>	<b>9,797</b>	<b>-3,342</b>	<b>-322</b>	<b>663</b>	<b>16,564</b>	<b>27</b>	<b>0</b>	<b>13,550</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,742</b>	<b>327</b>	<b>277</b>	<b>-5,347</b>	<b>-</b>	<b>95</b>	<b>458</b>	<b>100</b>	<b>1,346</b>	<b>1,573</b>
Pentanes Plus	972	-	0	-623	-	22	109	93	125	192
Liquefied Petroleum Gases	5,770	327	277	-4,724	-	73	349	7	1,221	1,381
Ethane/Ethylene	2,848	0	0	-2,689	-	-1	0	0	160	418
Propane/Propylene	1,833	242	250	-1,123	-	-6	0	7	1,201	379
Normal Butane/Butylene	805	61	22	-526	-	44	177	0	141	391
Isobutane/Isobutylene	284	24	5	-386	-	36	172	0	-281	193
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>7</b>	<b>0</b>	<b>186</b>	<b>24</b>	<b>91</b>	<b>1</b>	<b>77</b>	<b>4,990</b>
Other Hydrocarbons/Oxygenates	-	-	7	0	270	-19	295	1	0	115
Unfinished Oils	-	-	0	0	-	120	-197	0	77	2,948
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-84	-77	-7	0	0	1,927
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-84	-77	-7	0	0	1,927
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,434</b>	<b>334</b>	<b>1,006</b>	<b>138</b>	<b>-47</b>	<b>-</b>	<b>23</b>	<b>18,936</b>	<b>12,324</b>
Finished Motor Gasoline	-	8,429	1	-110	138	-332	-	0	8,790	4,557
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,429	1	-110	138	-332	-	0	8,790	4,557
Finished Aviation Gasoline	-	9	0	0	-	-2	-	0	11	34
Kerosene-Type Jet Fuel	-	871	0	786	-	5	-	0	1,652	520
Kerosene	-	121	0	-15	-	37	-	0	69	76
Distillate Fuel Oil	-	4,788	246	345	0	-26	-	0	5,405	3,290
15 ppm sulfur and under	-	4,161	145	345	-1	-26	-	0	4,676	2,579
Greater than 15 ppm to 500 ppm sulfur	-	382	78	0	1	-30	-	0	491	407
Greater than 500 ppm sulfur	-	245	23	0	-	30	-	0	238	304
Residual Fuel Oil <sup>e</sup>	-	391	0	0	-	-8	-	4	395	360
Less than 0.31 percent sulfur	-	55	0	0	-	4	-	-	-	13
0.31 to 1.00 percent sulfur	-	104	0	0	-	-32	-	-	-	166
Greater than 1.00 percent sulfur	-	232	0	0	-	20	-	-	-	181
Petrochemical Feedstocks	-	6	0	0	-	0	-	-	6	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	6	0	0	-	0	-	-	6	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	29	0	0	-	2	-	0	27	14
Petroleum Coke	-	665	0	-	-	-14	-	3	676	38
Marketable	-	485	0	-	-	-14	-	3	496	38
Catalyst	-	180	-	-	-	-	-	-	180	-
Asphalt and Road Oil	-	1,353	87	0	-	290	-	5	1,145	3,422
Still Gas	-	727	-	-	-	-	-	-	727	-
Miscellaneous Products	-	45	0	0	-	1	-	0	44	11
<b>Total</b>	<b>17,863</b>	<b>17,761</b>	<b>10,415</b>	<b>-7,683</b>	<b>1</b>	<b>735</b>	<b>17,113</b>	<b>151</b>	<b>20,358</b>	<b>32,437</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>32,073</b>	-	<b>29,030</b>	<b>-9,339</b>	<b>-2,948</b>	<b>-90</b>	<b>48,841</b>	<b>64</b>	<b>0</b>	<b>13,550</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18,192</b>	<b>513</b>	<b>1,353</b>	<b>-13,759</b>	-	24	<b>1,680</b>	<b>252</b>	<b>4,343</b>	<b>1,573</b>
Pentanes Plus	2,650	-	0	-1,680	-	-11	432	242	307	192
Liquefied Petroleum Gases	15,542	513	1,353	-12,079	-	35	1,248	9	4,037	1,381
Ethane/Ethylene	7,499	0	0	-7,146	-	-5	0	0	358	418
Propane/Propylene	5,048	750	1,242	-2,625	-	-81	0	9	4,487	379
Normal Butane/Butylene	2,179	-233	106	-1,307	-	64	732	0	-51	391
Isobutane/Isobutylene	816	-4	5	-1,001	-	57	516	0	-757	193
<b>Other Liquids</b>	-	-	<b>10</b>	<b>166</b>	<b>805</b>	<b>-618</b>	<b>1,284</b>	<b>2</b>	<b>313</b>	<b>4,990</b>
Other Hydrocarbons/Oxygenates	-	-	10	0	916	-5	929	2	0	115
Unfinished Oils	-	-	0	0	-	-283	-30	0	313	2,948
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	-111	-330	385	0	0	1,927
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	-111	-330	385	0	0	1,927
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>53,214</b>	<b>1,076</b>	<b>2,243</b>	<b>251</b>	<b>871</b>	-	<b>69</b>	<b>55,845</b>	<b>12,324</b>
Finished Motor Gasoline	-	26,550	11	-1,059	251	-317	-	0	26,070	4,557
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	26,550	11	-1,059	251	-317	-	0	26,070	4,557
Finished Aviation Gasoline	-	32	0	0	-	4	-	0	28	34
Kerosene-Type Jet Fuel	-	2,518	75	2,132	-	-41	-	0	4,766	520
Kerosene	-	370	0	-88	-	18	-	0	264	76
Distillate Fuel Oil	-	14,516	698	1,258	0	56	-	0	16,416	3,290
15 ppm sulfur and under	-	12,793	398	1,258	-35	150	-	0	14,264	2,579
Greater than 15 ppm to 500 ppm sulfur	-	917	247	0	35	-131	-	0	1,330	407
Greater than 500 ppm sulfur	-	806	53	0	-	37	-	0	822	304
Residual Fuel Oil <sup>e</sup>	-	1,206	0	0	-	-31	-	8	1,229	360
Less than 0.31 percent sulfur	-	157	0	0	-	-1	-	-	-	13
0.31 to 1.00 percent sulfur	-	292	0	0	-	13	-	-	-	166
Greater than 1.00 percent sulfur	-	757	0	0	-	-43	-	-	-	181
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	32	-32	0
Waxes	-	66	0	0	-	-5	-	1	70	14
Petroleum Coke	-	1,800	0	-	-	4	-	8	1,788	38
Marketable	-	1,192	0	-	-	4	-	8	1,180	38
Catalyst	-	608	-	-	-	-	-	-	608	-
Asphalt and Road Oil	-	3,915	292	0	-	1,182	-	19	3,006	3,422
Still Gas	-	2,094	-	-	-	-	-	-	2,094	-
Miscellaneous Products	-	129	0	0	-	1	-	0	128	11
<b>Total</b>	<b>50,265</b>	<b>53,727</b>	<b>31,469</b>	<b>-20,689</b>	<b>-1,892</b>	<b>187</b>	<b>51,805</b>	<b>387</b>	<b>60,501</b>	<b>32,437</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>359</b>	<b>-</b>	<b>316</b>	<b>-108</b>	<b>-10</b>	<b>21</b>	<b>534</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>217</b>	<b>11</b>	<b>9</b>	<b>-172</b>	<b>-</b>	<b>3</b>	<b>15</b>	<b>3</b>	<b>43</b>
Pentanes Plus	31	-	0	-20	-	1	4	3	4
Liquefied Petroleum Gases	186	11	9	-152	-	2	11	0	39
Ethane/Ethylene	92	0	0	-87	-	0	0	0	5
Propane/Propylene	59	8	8	-36	-	0	0	0	39
Normal Butane/Butylene	26	2	1	-17	-	1	6	0	5
Isobutane/Isobutylene	9	1	0	-12	-	1	6	0	-9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>3</b>	<b>0</b>	<b>2</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	9	-1	10	0	0
Unfinished Oils	-	-	0	0	-	4	-6	0	2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-3	-2	0	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	-3	-2	0	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>562</b>	<b>11</b>	<b>32</b>	<b>4</b>	<b>-2</b>	<b>-</b>	<b>1</b>	<b>611</b>
Finished Motor Gasoline	-	272	0	-4	4	-11	-	0	284
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	272	0	-4	4	-11	-	0	284
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	25	-	0	-	0	53
Kerosene	-	4	0	0	-	1	-	0	2
Distillate Fuel Oil	-	154	8	11	0	-1	-	0	174
15 ppm sulfur and under	-	134	5	11	0	-1	-	0	151
Greater than 15 ppm to 500 ppm sulfur	-	12	3	0	0	-1	-	0	16
Greater than 500 ppm sulfur	-	8	1	0	-	1	-	0	8
Residual Fuel Oil <sup>e</sup>	-	13	0	0	-	0	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	21	0	-	-	0	-	0	22
Marketable	-	16	0	-	-	0	-	0	16
Catalyst	-	6	-	-	-	-	-	-	6
Asphalt and Road Oil	-	44	3	0	-	9	-	0	37
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	1
<b>Total</b>	<b>576</b>	<b>573</b>	<b>336</b>	<b>-248</b>	<b>0</b>	<b>24</b>	<b>552</b>	<b>5</b>	<b>657</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>356</b>	<b>-</b>	<b>323</b>	<b>-104</b>	<b>-33</b>	<b>-1</b>	<b>543</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>202</b>	<b>6</b>	<b>15</b>	<b>-153</b>	<b>-</b>	<b>0</b>	<b>19</b>	<b>3</b>	<b>48</b>
Pentanes Plus	29	-	0	-19	-	0	5	3	3
Liquefied Petroleum Gases	173	6	15	-134	-	0	14	0	45
Ethane/Ethylene	83	0	0	-79	-	0	0	0	4
Propane/Propylene	56	8	14	-29	-	-1	0	0	50
Normal Butane/Butylene	24	-3	1	-15	-	1	8	0	-1
Isobutane/Isobutylene	9	0	0	-11	-	1	6	0	-8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>2</b>	<b>9</b>	<b>-7</b>	<b>14</b>	<b>0</b>	<b>3</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	10	0	10	0	0
Unfinished Oils	-	-	0	0	-	-3	0	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	2	-1	-4	4	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	2	-1	-4	4	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>591</b>	<b>12</b>	<b>25</b>	<b>3</b>	<b>10</b>	<b>-</b>	<b>1</b>	<b>620</b>
Finished Motor Gasoline	-	295	0	-12	3	-4	-	0	290
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	295	0	-12	3	-4	-	0	290
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	1	24	-	0	-	0	53
Kerosene	-	4	0	-1	-	0	-	0	3
Distillate Fuel Oil	-	161	8	14	0	1	-	0	182
15 ppm sulfur and under	-	142	4	14	0	2	-	0	158
Greater than 15 ppm to 500 ppm sulfur	-	10	3	0	0	-1	-	0	15
Greater than 500 ppm sulfur	-	9	1	0	-	0	-	0	9
Residual Fuel Oil <sup>e</sup>	-	13	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	8	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	20	0	-	-	0	-	0	20
Marketable	-	13	0	-	-	0	-	0	13
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	44	3	0	-	13	-	0	33
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	1
<b>Total</b>	<b>558</b>	<b>597</b>	<b>350</b>	<b>-230</b>	<b>-21</b>	<b>2</b>	<b>576</b>	<b>4</b>	<b>672</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>44,154</b>	<b>-</b>	<b>28,050</b>	<b>0</b>	<b>-1,244</b>	<b>907</b>	<b>70,053</b>	<b>0</b>	<b>0</b>	<b>54,987</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,957</b>	<b>2,470</b>	<b>74</b>	<b>0</b>	<b>-</b>	<b>164</b>	<b>1,939</b>	<b>294</b>	<b>2,104</b>	<b>2,051</b>
Pentanes Plus	863	-	0	0	-	-6	611	7	251	15
Liquefied Petroleum Gases	1,094	2,470	74	0	-	170	1,328	287	1,853	2,036
Ethane/Ethylene	7	0	0	0	-	0	0	0	7	0
Propane/Propylene	391	1,528	67	0	-	-166	0	286	1,866	413
Normal Butane/Butylene	263	913	3	0	-	302	621	1	255	1,090
Isobutane/Isobutylene	433	29	4	0	-	34	707	0	-275	533
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>5,818</b>	<b>1,072</b>	<b>4,214</b>	<b>-1,124</b>	<b>12,945</b>	<b>199</b>	<b>-916</b>	<b>42,899</b>
Other Hydrocarbons/Oxygenates	-	-	111	0	3,501	8	3,414	190	0	1,536
Unfinished Oils	-	-	2,032	-123	-	2,199	626	0	-916	21,659
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,675	1,195	713	-3,331	8,905	9	0	19,704
Reformulated	-	-	188	1,195	3,226	-1,710	6,319	0	0	9,953
Conventional	-	-	3,487	0	-2,513	-1,621	2,586	9	0	9,751
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>86,401</b>	<b>10,017</b>	<b>3,434</b>	<b>-542</b>	<b>2,222</b>	<b>-</b>	<b>5,358</b>	<b>91,730</b>	<b>41,477</b>
Finished Motor Gasoline	-	46,621	1,496	2,296	-542	539	-	4	49,328	8,195
Reformulated	-	35,734	0	289	-3,226	889	-	0	31,908	1,531
Conventional	-	10,887	1,496	2,007	2,684	-350	-	4	17,420	6,664
Finished Aviation Gasoline	-	123	0	0	-	93	-	0	30	314
Kerosene-Type Jet Fuel	-	10,439	4,533	199	-	684	-	674	13,813	8,900
Kerosene	-	-33	0	0	-	-9	-	11	-35	86
Distillate Fuel Oil	-	15,220	2,116	939	0	770	-	448	17,057	12,368
15 ppm sulfur and under	-	11,546	2,116	939	-21	138	-	0	14,442	7,988
Greater than 15 ppm to 500 ppm sulfur	-	1,007	0	0	21	351	-	312	365	1,905
Greater than 500 ppm sulfur	-	2,667	0	0	-	281	-	136	2,250	2,475
Residual Fuel Oil <sup>e</sup>	-	3,966	1,774	0	-	750	-	2,006	2,984	5,704
Less than 0.31 percent sulfur	-	237	0	0	-	68	-	-	-	195
0.31 to 1.00 percent sulfur	-	1,646	534	0	-	361	-	-	-	1,330
Greater than 1.00 percent sulfur	-	2,083	1,240	0	-	287	-	-	-	4,109
Petrochemical Feedstocks	-	191	0	0	-	54	-	-	137	113
Naphtha for Petro. Feed. Use	-	2	0	0	-	2	-	-	0	3
Other Oils for Petro. Feed. Use	-	189	0	0	-	52	-	-	137	110
Special Naphthas	-	37	0	0	-	5	-	244	-212	39
Lubricants	-	90	0	0	-	-320	-	91	319	1,063
Waxes	-	0	32	0	-	0	-	5	27	0
Petroleum Coke	-	4,609	27	-	-	-336	-	1,827	3,145	1,702
Marketable	-	3,500	27	-	-	-336	-	1,827	2,036	1,702
Catalyst	-	1,109	-	-	-	-	-	0	1,109	-
Asphalt and Road Oil	-	1,210	39	0	-	156	-	46	1,047	2,691
Still Gas	-	3,646	-	-	-	-	-	0	3,646	-
Miscellaneous Products	-	282	0	0	-	-164	-	2	444	302
<b>Total</b>	<b>46,111</b>	<b>88,871</b>	<b>43,959</b>	<b>4,506</b>	<b>2,428</b>	<b>2,169</b>	<b>84,937</b>	<b>5,852</b>	<b>92,918</b>	<b>141,414</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>128,848</b>	-	<b>86,816</b>	<b>0</b>	<b>1,757</b>	<b>5,510</b>	<b>211,911</b>	<b>0</b>	<b>0</b>	<b>54,987</b>
<b>Natural Gas Liquids and LRGs</b>	<b>5,783</b>	<b>5,171</b>	<b>308</b>	<b>0</b>	-	<b>-2,262</b>	<b>6,693</b>	794	<b>6,037</b>	<b>2,051</b>
Pentanes Plus	2,654	-	0	0	-	-126	2,009	10	761	15
Liquefied Petroleum Gases	3,129	5,171	308	0	-	-2,136	4,684	784	5,276	2,036
Ethane/Ethylene	19	0	0	0	-	0	0	0	19	0
Propane/Propylene	999	4,466	245	0	-	-1,553	0	782	6,481	413
Normal Butane/Butylene	758	656	59	0	-	-656	2,717	3	-591	1,090
Isobutane/Isobutylene	1,353	49	4	0	-	73	1,967	0	-634	533
<b>Other Liquids</b>	-	-	<b>12,055</b>	<b>5,956</b>	<b>10,440</b>	<b>-1,649</b>	<b>28,328</b>	<b>548</b>	<b>1,224</b>	<b>42,899</b>
Other Hydrocarbons/Oxygenates	-	-	647	0	9,860	-69	10,053	523	0	1,536
Unfinished Oils	-	-	4,945	-123	-	2,071	1,527	0	1,224	21,659
Motor Gasoline Blend. Comp. (MGBC)	-	-	6,463	6,079	580	-3,651	16,748	25	0	19,704
Reformulated	-	-	188	5,901	6,719	-1,774	14,582	0	0	9,953
Conventional	-	-	6,275	178	-6,139	-1,877	2,166	25	0	9,751
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>254,738</b>	<b>23,997</b>	<b>10,315</b>	<b>-75</b>	<b>1,486</b>	-	<b>14,508</b>	<b>272,980</b>	<b>41,477</b>
Finished Motor Gasoline	-	133,437	3,608	6,767	-75	1,343	-	87	142,307	8,195
Reformulated	-	101,833	0	289	-6,719	543	-	1	94,859	1,531
Conventional	-	31,604	3,608	6,478	6,644	800	-	85	47,448	6,664
Finished Aviation Gasoline	-	138	0	0	-	-2	-	0	140	314
Kerosene-Type Jet Fuel	-	34,213	10,690	553	-	323	-	1,298	43,835	8,900
Kerosene	-	-97	163	0	-	-4	-	28	42	86
Distillate Fuel Oil	-	43,578	4,264	2,713	0	195	-	1,245	49,115	12,368
15 ppm sulfur and under	-	32,046	3,663	2,713	-161	-295	-	0	38,556	7,988
Greater than 15 ppm to 500 ppm sulfur	-	3,364	399	0	161	271	-	316	3,337	1,905
Greater than 500 ppm sulfur	-	8,168	202	0	-	219	-	929	7,222	2,475
Residual Fuel Oil <sup>e</sup>	-	12,530	4,668	0	-	-154	-	3,904	13,448	5,704
Less than 0.31 percent sulfur	-	600	66	0	-	1	-	-	-	195
0.31 to 1.00 percent sulfur	-	4,321	784	0	-	321	-	-	-	1,330
Greater than 1.00 percent sulfur	-	7,609	3,818	0	-	-462	-	-	-	4,109
Petrochemical Feedstocks	-	780	69	0	-	20	-	-	829	113
Naphtha for Petro. Feed. Use	-	69	69	0	-	-1	-	-	139	3
Other Oils for Petro. Feed. Use	-	711	0	0	-	21	-	-	690	110
Special Naphthas	-	80	135	0	-	25	-	498	-308	39
Lubricants	-	523	77	282	-	-636	-	380	1,138	1,063
Waxes	-	0	71	0	-	0	-	15	56	0
Petroleum Coke	-	13,813	86	-	-	-349	-	6,894	7,354	1,702
Marketable	-	10,543	86	-	-	-349	-	6,894	4,084	1,702
Catalyst	-	3,270	-	-	-	-	-	0	3,270	-
Asphalt and Road Oil	-	3,629	166	0	-	630	-	157	3,008	2,691
Still Gas	-	11,086	-	-	-	-	-	0	11,086	-
Miscellaneous Products	-	1,028	0	0	-	95	-	4	929	302
<b>Total</b>	<b>134,631</b>	<b>259,909</b>	<b>123,176</b>	<b>16,271</b>	<b>12,122</b>	<b>3,085</b>	<b>246,932</b>	<b>15,851</b>	<b>280,241</b>	<b>141,414</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	1,424	-	905	0	-40	29	2,260	0	0
<b>Natural Gas Liquids and LRGs</b>	63	80	2	0	-	5	63	9	68
Pentanes Plus	28	-	0	0	-	0	20	0	8
Liquefied Petroleum Gases	35	80	2	0	-	5	43	9	60
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	49	2	0	-	-5	0	9	60
Normal Butane/Butylene	8	29	0	0	-	10	20	0	8
Isobutane/Isobutylene	14	1	0	0	-	1	23	0	-9
<b>Other Liquids</b>	-	-	188	35	136	-36	418	6	-30
Other Hydrocarbons/Oxygenates	-	-	4	0	113	0	110	6	0
Unfinished Oils	-	-	66	-4	-	71	20	0	-30
Motor Gasoline Blend. Comp. (MGBC)	-	-	119	39	23	-107	287	0	0
Reformulated	-	-	6	39	104	-55	204	0	0
Conventional	-	-	112	0	-81	-52	83	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	2,787	323	111	-17	72	-	173	2,959
Finished Motor Gasoline	-	1,504	48	74	-17	17	-	0	1,591
Reformulated	-	1,153	0	9	-104	29	-	0	1,029
Conventional	-	351	48	65	87	-11	-	0	562
Finished Aviation Gasoline	-	4	0	0	-	3	-	0	1
Kerosene-Type Jet Fuel	-	337	146	6	-	22	-	22	446
Kerosene	-	-1	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	491	68	30	0	25	-	14	550
15 ppm sulfur and under	-	372	68	30	-1	4	-	0	466
Greater than 15 ppm to 500 ppm sulfur	-	32	0	0	1	11	-	10	12
Greater than 500 ppm sulfur	-	86	0	0	-	9	-	4	73
Residual Fuel Oil <sup>e</sup>	-	128	57	0	-	24	-	65	96
Less than 0.31 percent sulfur	-	8	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	53	17	0	-	12	-	-	-
Greater than 1.00 percent sulfur	-	67	40	0	-	9	-	-	-
Petrochemical Feedstocks	-	6	0	0	-	2	-	-	4
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	6	0	0	-	2	-	-	4
Special Naphthas	-	1	0	0	-	0	-	8	-7
Lubricants	-	3	0	0	-	-10	-	3	10
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	149	1	-	-	-11	-	59	101
Marketable	-	113	1	-	-	-11	-	59	66
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	39	1	0	-	5	-	1	34
Still Gas	-	118	-	-	-	-	-	-	118
Miscellaneous Products	-	9	0	0	-	-5	-	0	14
<b>Total</b>	<b>1,487</b>	<b>2,867</b>	<b>1,418</b>	<b>145</b>	<b>78</b>	<b>70</b>	<b>2,740</b>	<b>189</b>	<b>2,997</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,432</b>	<b>-</b>	<b>965</b>	<b>0</b>	<b>20</b>	<b>61</b>	<b>2,355</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>64</b>	<b>57</b>	<b>3</b>	<b>0</b>	<b>-</b>	<b>-25</b>	<b>74</b>	<b>9</b>	<b>67</b>
Pentanes Plus	29	-	0	0	-	-1	22	0	8
Liquefied Petroleum Gases	35	57	3	0	-	-24	52	9	59
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	11	50	3	0	-	-17	0	9	72
Normal Butane/Butylene	8	7	1	0	-	-7	30	0	-7
Isobutane/Isobutylene	15	1	0	0	-	1	22	0	-7
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>134</b>	<b>66</b>	<b>116</b>	<b>-18</b>	<b>315</b>	<b>6</b>	<b>14</b>
Other Hydrocarbons/Oxygenates	-	-	7	0	110	-1	112	6	0
Unfinished Oils	-	-	55	-1	-	23	17	0	14
Motor Gasoline Blend. Comp. (MGBC)	-	-	72	68	6	-41	186	0	0
Reformulated	-	-	2	66	75	-20	162	0	0
Conventional	-	-	70	2	-68	-21	24	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,830</b>	<b>267</b>	<b>115</b>	<b>-1</b>	<b>17</b>	<b>-</b>	<b>161</b>	<b>3,033</b>
Finished Motor Gasoline	-	1,483	40	75	-1	15	-	1	1,581
Reformulated	-	1,131	0	3	-75	6	-	0	1,054
Conventional	-	351	40	72	74	9	-	1	527
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	380	119	6	-	4	-	14	487
Kerosene	-	-1	2	0	-	0	-	0	0
Distillate Fuel Oil	-	484	47	30	0	2	-	14	546
15 ppm sulfur and under	-	356	41	30	-2	-3	-	0	428
Greater than 15 ppm to 500 ppm sulfur	-	37	4	0	2	3	-	4	37
Greater than 500 ppm sulfur	-	91	2	0	0	2	-	10	80
Residual Fuel Oil <sup>e</sup>	-	139	52	0	-	-2	-	43	149
Less than 0.31 percent sulfur	-	7	1	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	48	9	0	-	4	-	-	-
Greater than 1.00 percent sulfur	-	85	42	0	-	-5	-	-	-
Petrochemical Feedstocks	-	9	1	0	-	0	-	-	9
Naphtha for Petro. Feed. Use	-	1	1	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	8	0	0	-	0	-	-	8
Special Naphthas	-	1	2	0	-	0	-	6	-3
Lubricants	-	6	1	3	-	-7	-	4	13
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	153	1	-	-	-4	-	77	82
Marketable	-	117	1	-	-	-4	-	77	45
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	40	2	0	-	7	-	2	33
Still Gas	-	123	-	-	-	-	-	-	123
Miscellaneous Products	-	11	0	0	-	1	-	0	10
<b>Total</b>	<b>1,496</b>	<b>2,888</b>	<b>1,369</b>	<b>181</b>	<b>135</b>	<b>34</b>	<b>2,744</b>	<b>176</b>	<b>3,114</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 25. Production of Crude Oil by PAD District and State**  
(Thousand Barrels)

PAD District and State	January 2007		January-January 2007	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b>	<b>713</b>	<b>23</b>	<b>713</b>	<b>23</b>
Florida	190	6	190	6
New York	33	1	33	1
Pennsylvania	356	11	356	11
Virginia	1	0	1	0
West Virginia	121	4	121	4
Adjustment <sup>a</sup>	13	0	13	0
<b>PAD District 2</b>	<b>14,188</b>	<b>458</b>	<b>14,188</b>	<b>458</b>
Illinois	802	26	802	26
Indiana	136	4	136	4
Kansas	2,926	94	2,926	94
Kentucky	199	6	199	6
Michigan	465	15	465	15
Missouri	3	0	3	0
Nebraska	187	6	187	6
North Dakota	3,559	115	3,559	115
Ohio	460	15	460	15
Oklahoma	5,276	170	5,276	170
South Dakota	114	4	114	4
Tennessee	15	0	15	0
Adjustment <sup>a</sup>	46	1	46	1
<b>PAD District 3</b>	<b>90,102</b>	<b>2,907</b>	<b>90,102</b>	<b>2,907</b>
Alabama	603	19	603	19
Arkansas	518	17	518	17
Louisiana	6,505	210	6,505	210
Mississippi	1,518	49	1,518	49
New Mexico	4,973	160	4,973	160
Texas	32,170	1,038	32,170	1,038
Federal Offshore PAD District 3	43,400	1,400	43,400	1,400
Adjustment <sup>a</sup>	416	13	416	13
<b>PAD District 4</b>	<b>10,942</b>	<b>353</b>	<b>10,942</b>	<b>353</b>
Colorado	1,334	43	1,334	43
Montana	2,441	79	2,441	79
Utah	1,571	51	1,571	51
Wyoming	4,216	136	4,216	136
Adjustment <sup>a</sup>	1,381	45	1,381	45
<b>PAD District 5</b>	<b>45,127</b>	<b>1,456</b>	<b>45,127</b>	<b>1,456</b>
Alaska	23,934	772	23,934	772
South Alaska	492	16	492	16
North Slope	23,442	756	23,442	756
Adjustment for Alaska <sup>a</sup>	0	0	0	0
Arizona	3	0	3	0
California	18,754	605	18,754	605
Nevada	38	1	38	1
Federal Offshore PAD District 5	2,166	70	2,166	70
Adjustment excluding Alaska <sup>a</sup>	231	7	231	7
<b>State Offshore Production</b>				
U.S.	10,342	334	10,342	334
Louisiana	683	22	683	22
Texas	18	1	18	1
Alaska	8,325	269	8,325	269
California	1,315	42	1,315	42
<b>U.S. Total</b>	<b>161,072</b>	<b>5,196</b>	<b>161,072</b>	<b>5,196</b>

<sup>a</sup> These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

**Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b>	<b>8</b>	<b>651</b>	<b>659</b>	<b>2,317</b>	<b>411</b>	<b>6,930</b>	<b>9,658</b>
Pentanes Plus	2	115	117	120	91	777	988
Liquefied Petroleum Gases	6	536	542	2,197	320	6,153	8,670
Ethane	1	18	19	1,315	0	2,850	4,165
Propane	1	342	343	628	206	2,177	3,011
Normal Butane	4	120	124	154	114	548	816
Isobutane	0	56	56	100	0	578	678
<b>Stocks</b>							
<b>Natural Gas Liquids</b>	<b>1</b>	<b>56</b>	<b>57</b>	<b>161</b>	<b>41</b>	<b>462</b>	<b>664</b>
Pentanes Plus	0	21	21	22	9	77	108
Liquefied Petroleum Gases	1	35	36	139	32	385	556
Ethane	0	1	1	17	0	138	155
Propane	1	24	25	68	19	128	215
Normal Butane	0	7	7	26	13	75	114
Isobutane	0	3	3	28	0	44	72

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b>	<b>18,705</b>	<b>3,593</b>	<b>7,400</b>	<b>475</b>	<b>5,586</b>	<b>35,759</b>	<b>6,742</b>	<b>1,957</b>	<b>54,775</b>
Pentanes Plus	2,784	430	904	102	583	4,803	972	863	7,743
Liquefied Petroleum Gases	15,921	3,163	6,496	373	5,003	30,956	5,770	1,094	47,032
Ethane	7,454	1,705	3,042	129	2,653	14,983	2,848	7	22,022
Propane	5,349	922	2,167	129	1,547	10,114	1,833	391	15,692
Normal Butane	1,985	-1,419	726	70	526	1,888	805	263	3,896
Isobutane	1,133	1,955	561	45	277	3,971	284	433	5,422
<b>Stocks</b>									
<b>Natural Gas Liquids</b>	<b>154</b>	<b>2,092</b>	<b>982</b>	<b>12</b>	<b>46</b>	<b>3,286</b>	<b>207</b>	<b>169</b>	<b>4,383</b>
Pentanes Plus	35	228	390	3	8	664	60	15	868
Liquefied Petroleum Gases	119	1,864	592	9	38	2,622	147	154	3,515
Ethane	9	899	0	0	0	908	3	0	1,067
Propane	85	504	31	7	21	648	83	25	996
Normal Butane	16	271	365	2	9	663	45	122	951
Isobutane	9	190	196	0	8	403	16	7	501

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>39,870</b>	<b>1,996</b>	<b>41,866</b>	<b>67,569</b>	<b>13,028</b>	<b>19,240</b>	<b>99,837</b>
<b>Natural Gas Liquids and LRGs</b>	<b>221</b>	<b>0</b>	<b>221</b>	<b>2,271</b>	<b>244</b>	<b>820</b>	<b>3,335</b>
Pentanes Plus	0	0	0	1,107	157	366	1,630
Liquefied Petroleum Gases	221	0	221	1,164	87	454	1,705
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	100	0	100	330	32	209	571
Isobutane	121	0	121	834	55	245	1,134
<b>Other Liquids</b>	<b>28,781</b>	<b>168</b>	<b>28,949</b>	<b>-2,047</b>	<b>-1,266</b>	<b>379</b>	<b>-2,934</b>
Other Hydrocarbons/Oxygenates	3,379	102	3,481	2,736	741	604	4,081
Other Hydrocarbons/Hydrogen	27	0	27	273	49	131	453
Oxygenates	3,352	102	3,454	2,463	692	473	3,628
Fuel Ethanol (FE)	3,352	102	3,454	2,463	692	473	3,628
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	6,484	62	6,546	1,344	-206	-1,392	-254
Naphthas and Lighter	1,219	-2	1,217	135	-10	-689	-564
Kerosene and Light Gas Oils	-179	0	-179	139	-17	-149	-27
Heavy Gas Oils	2,462	66	2,528	1,115	-194	-20	901
Residuum	2,982	-2	2,980	-45	15	-534	-564
Motor Gasoline Blending Components (MGBC) (net)	18,918	4	18,922	-6,130	-1,801	1,167	-6,764
Reformulated	9,084	0	9,084	229	1,207	1,029	2,465
GTAB	128	0	128	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,956	0	8,956	229	1,207	1,029	2,465
Conventional	9,834	4	9,838	-6,359	-3,008	138	-9,229
CBOB for Blending with Alcohol	0	0	0	-5,092	-2,315	76	-7,331
GTAB	3,214	0	3,214	0	0	0	0
Other	6,620	4	6,624	-1,267	-693	62	-1,898
Aviation Gasoline Blending Components (net)	0	0	0	3	0	0	3
<b>Total Input</b>	<b>68,872</b>	<b>2,164</b>	<b>71,036</b>	<b>67,793</b>	<b>12,006</b>	<b>20,439</b>	<b>100,238</b>

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,  
March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>14,972</b>	<b>108,006</b>	<b>99,488</b>	<b>6,112</b>	<b>3,253</b>	<b>231,831</b>	<b>16,564</b>	<b>70,053</b>	<b>460,151</b>
<b>Natural Gas Liquids and LRGs</b>	<b>996</b>	<b>3,448</b>	<b>2,697</b>	<b>290</b>	<b>240</b>	<b>7,671</b>	<b>458</b>	<b>1,939</b>	<b>13,624</b>
Pentanes Plus	450	1,364	895	211	105	3,025	109	611	5,375
Liquefied Petroleum Gases	546	2,084	1,802	79	135	4,646	349	1,328	8,249
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	312	440	716	38	0	1,506	177	621	2,975
Isobutane	234	1,644	1,086	41	135	3,140	172	707	5,274
<b>Other Liquids</b>	<b>4,186</b>	<b>-1,652</b>	<b>-998</b>	<b>-433</b>	<b>-350</b>	<b>753</b>	<b>91</b>	<b>12,945</b>	<b>39,804</b>
Other Hydrocarbons/Oxygenates	744	1,403	900	32	12	3,091	295	3,414	14,362
Other Hydrocarbons/Hydrogen	168	722	900	20	0	1,810	108	772	3,170
Oxygenates	576	681	0	12	12	1,281	187	2,642	11,192
Fuel Ethanol (FE)	576	509	0	12	12	1,109	187	2,642	11,020
Methyl Tertiary Butyl Ether (MTBE)	0	172	0	0	0	172	0	0	172
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-155	5,081	3,911	-491	195	8,541	-197	626	15,262
Naphthas and Lighter	-233	1,336	-1,065	-165	166	39	-87	-32	573
Kerosene and Light Gas Oils	-3	-2,547	590	-93	13	-2,040	-173	-896	-3,315
Heavy Gas Oils	172	6,183	2,703	-194	16	8,880	206	1,790	14,305
Residuum	-91	109	1,683	-39	0	1,662	-143	-236	3,699
Motor Gasoline Blending Components (MGBC) (net)	3,594	-8,136	-5,809	26	-557	-10,882	-7	8,905	10,174
Reformulated	3,935	-8,822	-4,353	0	-631	-9,871	0	6,319	7,997
GTAB	0	0	0	0	0	0	0	0	128
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,935	-8,822	-4,353	0	-631	-9,871	0	6,319	7,869
Conventional	-341	686	-1,456	26	74	-1,011	-7	2,586	2,177
CBOB for Blending with Alcohol	-302	-426	0	0	0	-728	-350	-883	-9,292
GTAB	0	0	0	0	0	0	0	0	3,214
Other	-39	1,112	-1,456	26	74	-283	343	3,469	8,255
Aviation Gasoline Blending Components (net)	3	0	0	0	0	3	0	0	6
<b>Total Input</b>	<b>20,154</b>	<b>109,802</b>	<b>101,187</b>	<b>5,969</b>	<b>3,143</b>	<b>240,255</b>	<b>17,113</b>	<b>84,937</b>	<b>513,579</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,395	-7	1,388	2,959	325	654	3,938
Ethane/Ethylene	24	0	24	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	24	0	24	0	0	0	0
Propane/Propylene	1,602	19	1,621	2,530	322	517	3,369
Propane	1,004	19	1,023	1,871	303	347	2,521
Propylene	598	0	598	659	19	170	848
Normal Butane/Butylene	-121	-21	-142	417	-29	139	527
Normal Butane	-116	-21	-137	347	-29	139	457
Butylene	-5	0	-5	70	0	0	70
Isobutane/Isobutylene	-110	-5	-115	12	32	-2	42
Isobutane	-166	-5	-171	12	32	-2	42
Isobutylene	56	0	56	0	0	0	0
Finished Motor Gasoline	44,687	898	45,585	33,834	5,456	10,620	49,910
Reformulated	33,436	0	33,436	8,655	1,598	1,144	11,397
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	33,436	0	33,436	8,655	1,598	1,144	11,397
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,251	898	12,149	25,179	3,858	9,476	38,513
Conventional Blended with Alcohol	351	1,020	1,371	16,033	5,273	3,538	24,844
Conventional Other	10,900	-122	10,778	9,146	-1,415	5,938	13,669
Finished Aviation Gasoline	0	0	0	8	60	0	68
Kerosene-Type Jet Fuel	2,338	0	2,338	4,403	932	853	6,188
Commercial	2,338	0	2,338	4,349	886	578	5,813
Military	0	0	0	54	46	275	375
Kerosene	89	39	128	45	-62	-7	-24
Distillate Fuel Oil	13,632	550	14,182	17,910	3,605	6,691	28,206
15 ppm sulfur and under	6,679	339	7,018	13,498	3,068	5,765	22,331
Greater than 15 ppm to 500 ppm sulfur	371	83	454	3,611	188	-13	3,786
Greater than 500 ppm sulfur	6,582	128	6,710	801	349	939	2,089
Residual Fuel Oil	3,142	27	3,169	1,187	277	85	1,549
Less than 0.31 percent sulfur	444	4	448	0	0	0	0
0.31 to 1.00 percent sulfur	1,985	0	1,985	43	100	0	143
Greater than 1.00 percent sulfur	713	23	736	1,144	177	85	1,406
Petrochemical Feedstocks	539	0	539	1,108	0	118	1,226
Naphtha for Petro. Feed. Use	539	0	539	877	0	34	911
Other Oils for Petro. Feed. Use	0	0	0	231	0	84	315
Special Naphthas	0	15	15	115	0	14	129
Lubricants	400	256	656	201	0	264	465
Naphthenic	0	0	0	0	0	0	0
Paraffinic	400	256	656	201	0	264	465
Waxes	0	14	14	26	0	48	74
Petroleum Coke	1,523	20	1,543	2,712	764	653	4,129
Marketable	620	0	620	1,661	596	518	2,775
Catalyst	903	20	923	1,051	168	135	1,354
Asphalt and Road Oil	2,319	346	2,665	3,999	1,237	571	5,807
Still Gas	2,003	43	2,046	2,621	584	820	4,025
Miscellaneous Products	86	19	105	235	98	34	367
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	86	19	105	235	98	34	367
<b>Total</b>	<b>72,153</b>	<b>2,220</b>	<b>74,373</b>	<b>71,363</b>	<b>13,276</b>	<b>21,418</b>	<b>106,057</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-3,281	-56	-3,337	-3,570	-1,270	-979	-5,819

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,  
March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	594	6,451	5,725	41	67	12,878	327	2,470	21,001
Ethane/Ethylene	0	521	38	0	0	559	0	0	583
Ethane	0	347	38	0	0	385	0	0	385
Ethylene	0	174	0	0	0	174	0	0	198
Propane/Propylene	554	5,134	4,877	42	64	10,671	242	1,528	17,431
Propane	317	2,280	2,334	13	64	5,008	242	1,276	10,070
Propylene	237	2,854	2,543	29	0	5,663	0	252	7,361
Normal Butane/Butylene	43	1,083	494	-1	3	1,622	61	913	2,981
Normal Butane	43	1,270	307	-1	3	1,622	48	931	2,921
Butylene	0	-187	187	0	0	0	13	-18	60
Isobutane/Isobutylene	-3	-287	316	0	0	26	24	29	6
Isobutane	-3	-286	316	0	0	27	24	29	-49
Isobutylene	0	-1	0	0	0	-1	0	0	55
Finished Motor Gasoline	12,752	45,157	39,453	1,437	1,606	100,405	8,429	46,621	250,950
Reformulated	5,187	5,221	0	0	0	10,408	0	35,734	90,975
Reformulated Blended with Ether	0	1	0	0	0	1	0	0	1
Reformulated Blended with Alcohol	5,187	5,214	0	0	0	10,401	0	34,544	89,778
Reformulated (Non-Oxygenated)	0	6	0	0	0	6	0	1,190	1,196
Conventional	7,565	39,936	39,453	1,437	1,606	89,997	8,429	10,887	159,975
Conventional Blended with Alcohol	754	0	0	123	124	1,001	2,058	5,024	34,298
Conventional Other	6,811	39,936	39,453	1,314	1,482	88,996	6,371	5,863	125,677
Finished Aviation Gasoline	51	68	124	0	0	243	9	123	443
Kerosene-Type Jet Fuel	879	10,215	12,218	354	43	23,709	871	10,439	43,545
Commercial	624	8,782	11,674	143	0	21,223	727	9,130	39,231
Military	255	1,433	544	211	43	2,486	144	1,309	4,314
Kerosene	-7	675	31	5	-9	695	121	-33	887
Distillate Fuel Oil	4,602	27,761	27,023	1,369	1,113	61,868	4,788	15,220	124,264
15 ppm sulfur and under	4,097	16,181	12,120	1,044	1,025	34,467	4,161	11,546	79,523
Greater than 15 ppm to 500 ppm sulfur	73	6,689	4,992	24	57	11,835	382	1,007	17,464
Greater than 500 ppm sulfur	432	4,891	9,911	301	31	15,566	245	2,667	27,277
Residual Fuel Oil	215	5,841	4,988	95	107	11,246	391	3,966	20,321
Less than 0.31 percent sulfur	45	-25	1,117	0	0	1,137	55	237	1,877
0.31 to 1.00 percent sulfur	0	95	387	59	5	546	104	1,646	4,424
Greater than 1.00 percent sulfur	170	5,771	3,484	36	102	9,563	232	2,083	14,020
Petrochemical Feedstocks	157	5,520	4,311	33	3	10,024	6	191	11,986
Naphtha for Petro. Feed. Use	55	2,711	1,856	33	3	4,658	0	2	6,110
Other Oils for Petro. Feed. Use	102	2,809	2,455	0	0	5,366	6	189	5,876
Special Naphthas	210	669	122	218	0	1,219	0	37	1,400
Lubricants	51	1,460	1,590	836	0	3,937	0	90	5,148
Naphthenic	51	51	0	679	0	781	0	92	873
Paraffinic	0	1,409	1,590	157	0	3,156	0	-2	4,275
Waxes	0	147	206	31	0	384	29	0	501
Petroleum Coke	227	7,652	6,442	65	37	14,423	665	4,609	25,369
Marketable	33	5,499	5,044	65	0	10,641	485	3,500	18,021
Catalyst	194	2,153	1,398	0	37	3,782	180	1,109	7,348
Asphalt and Road Oil	371	839	801	1,291	88	3,390	1,353	1,210	14,425
Still Gas	743	4,762	4,209	212	135	10,061	727	3,646	20,505
Miscellaneous Products	89	649	516	16	8	1,278	45	282	2,077
Fuel Use	4	0	0	0	0	4	5	7	16
Nonfuel Use	85	649	516	16	8	1,274	40	275	2,061
<b>Total</b>	<b>20,934</b>	<b>117,866</b>	<b>107,759</b>	<b>6,003</b>	<b>3,198</b>	<b>255,760</b>	<b>17,761</b>	<b>88,871</b>	<b>542,822</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-780	-8,064	-6,572	-34	-55	-15,505	-648	-3,934	-29,243

<sup>a</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2007**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>39,870</b>	<b>1,996</b>	<b>41,866</b>	<b>67,569</b>	<b>13,028</b>	<b>19,240</b>	<b>99,837</b>
<b>Natural Gas Liquids and LRGs</b>	<b>200</b>	<b>0</b>	<b>200</b>	<b>2,259</b>	<b>243</b>	<b>597</b>	<b>3,099</b>
Pentanes Plus	0	0	0	1,103	157	352	1,612
Liquefied Petroleum Gases	200	0	200	1,156	86	245	1,487
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	79	0	79	322	31	0	353
Isobutane	121	0	121	834	55	245	1,134
<b>Other Liquids</b>	<b>-3,706</b>	<b>66</b>	<b>-3,640</b>	<b>-12,602</b>	<b>-3,333</b>	<b>-1,199</b>	<b>-17,134</b>
Other Hydrocarbons/Oxygenates	200	0	200	276	111	131	518
Other Hydrocarbons/Hydrogen	27	0	27	273	49	131	453
Oxygenates	173	0	173	3	62	0	65
Fuel Ethanol (FE)	173	0	173	3	62	0	65
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	6,484	62	6,546	1,344	-206	-1,392	-254
Naphthas and Lighter	1,219	-2	1,217	135	-10	-689	-564
Kerosene and Light Gas Oils	-179	0	-179	139	-17	-149	-27
Heavy Gas Oils	2,462	66	2,528	1,115	-194	-20	901
Residuum	2,982	-2	2,980	-45	15	-534	-564
Motor Gasoline Blending Components (MGBC) (net)	-10,390	4	-10,386	-14,225	-3,238	62	-17,401
Reformulated	-9,696	0	-9,696	-7,566	-230	0	-7,796
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-9,696	0	-9,696	-7,566	-230	0	-7,796
Conventional	-694	4	-690	-6,659	-3,008	62	-9,605
CBOB for Blending with Alcohol	0	0	0	-5,339	-2,315	0	-7,654
GTAB	0	0	0	0	0	0	0
Other	-694	4	-690	-1,320	-693	62	-1,951
Aviation Gasoline Blending Components (net)	0	0	0	3	0	0	3
<b>Total Input to Refineries</b>	<b>36,364</b>	<b>2,062</b>	<b>38,426</b>	<b>57,226</b>	<b>9,938</b>	<b>18,638</b>	<b>85,802</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average)	1,232	64	1,296	2,202	421	623	3,246
Operable Capacity (daily average)	1,623	95	1,718	2,354	442	791	3,587
Operable Utilization Rate (percent) <sup>b</sup>	75.9	67.8	75.5	93.5	95.4	78.8	90.5
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking	587	12	600	745	120	139	1,004
Catalytic Hydrocracking	38	0	38	136	85	52	274
Delayed and Fluid Coking	91	0	91	177	65	51	292
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent)	0.87	1.11	0.89	1.37	2.36	0.92	1.41
API Gravity, Weighted Average (degrees)	31.39	34.35	31.53	32.42	26.28	34.50	32.02
<b>Operable Capacity (daily average)</b>	<b>1,623</b>	<b>95</b>	<b>1,718</b>	<b>2,354</b>	<b>442</b>	<b>791</b>	<b>3,587</b>
Operating	1,623	95	1,718	2,349	442	791	3,582
Idle	0	0	0	6	0	0	6
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2007 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
<b>Crude Oil</b>	<b>14,972</b>	<b>108,006</b>	<b>99,488</b>	<b>6,112</b>	<b>3,253</b>	<b>231,831</b>	<b>16,564</b>	<b>70,053</b>	<b>460,151</b>
<b>Natural Gas Liquids and LRGs</b>	<b>992</b>	<b>3,447</b>	<b>2,697</b>	<b>263</b>	<b>240</b>	<b>7,639</b>	<b>437</b>	<b>1,939</b>	<b>13,314</b>
Pentanes Plus	450	1,364	895	211	105	3,025	88	611	5,336
Liquefied Petroleum Gases	542	2,083	1,802	52	135	4,614	349	1,328	7,978
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	308	439	716	11	0	1,474	177	621	2,704
Isobutane	234	1,644	1,086	41	135	3,140	172	707	5,274
<b>Other Liquids</b>	<b>-1,169</b>	<b>-9,171</b>	<b>-998</b>	<b>-468</b>	<b>-350</b>	<b>-12,156</b>	<b>-426</b>	<b>-24,090</b>	<b>-57,446</b>
Other Hydrocarbons/Oxygenates	189	894	900	20	12	2,015	149	847	3,729
Other Hydrocarbons/Hydrogen	168	722	900	20	0	1,810	108	772	3,170
Oxygenates	21	172	0	0	12	205	41	75	559
Fuel Ethanol (FE)	21	0	0	0	12	33	41	75	387
Methyl Tertiary Butyl Ether (MTBE)	0	172	0	0	0	172	0	0	172
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-155	5,081	3,911	-491	195	8,541	-197	626	15,262
Naphthas and Lighter	-233	1,336	-1,065	-165	166	39	-87	-32	573
Kerosene and Light Gas Oils	-3	-2,547	590	-93	13	-2,040	-173	-896	-3,315
Heavy Gas Oils	172	6,183	2,703	-194	16	8,880	206	1,790	14,305
Residuum	-91	109	1,683	-39	0	1,662	-143	-236	3,699
Motor Gasoline Blending Components (MGBC) (net)	-1,206	-15,146	-5,809	3	-557	-22,715	-378	-25,563	-76,443
Reformulated	-732	-13,500	-4,353	0	-631	-19,216	0	-24,979	-61,687
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-732	-13,500	-4,353	0	-631	-19,216	0	-24,979	-61,687
Conventional	-474	-1,646	-1,456	3	74	-3,499	-378	-584	-14,756
CBOB for Blending with Alcohol	-435	-426	0	0	0	-861	-350	-4,053	-12,918
GTAB	0	0	0	0	0	0	0	0	0
Other	-39	-1,220	-1,456	3	74	-2,638	-28	3,469	-1,838
Aviation Gasoline Blending Components (net)	3	0	0	0	0	3	0	0	6
<b>Total Input to Refineries</b>	<b>14,795</b>	<b>102,282</b>	<b>101,187</b>	<b>5,907</b>	<b>3,143</b>	<b>227,314</b>	<b>16,575</b>	<b>47,902</b>	<b>416,019</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	494	3,512	3,295	191	105	7,597	538	2,516	15,194
Operable Capacity (daily average)	670	4,036	3,335	213	122	8,375	598	3,186	17,463
Operable Utilization Rate (percent) <sup>b,c</sup>	73.7	87.0	98.8	89.7	86.3	90.7	90.0	79.0	87.0
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	158	1,341	1,124	19	31	2,674	138	655	5,071
Catalytic Hydrocracking	27	203	238	0	0	468	17	398	1,195
Delayed and Fluid Coking	6	627	524	10	0	1,166	41	442	2,032
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	1.04	1.82	1.62	1.55	0.54	1.66	1.42	1.20	1.46
API Gravity, Weighted Average (degrees)	37.02	28.91	29.60	30.99	39.22	29.94	32.93	27.90	30.32
<b>Operable Capacity (daily average)</b>	<b>670</b>	<b>4,036</b>	<b>3,335</b>	<b>213</b>	<b>122</b>	<b>8,375</b>	<b>598</b>	<b>3,186</b>	<b>17,463</b>
Operating	499	3,829	3,318	213	122	7,980	598	3,171	17,048
Idle	171	207	17	0	0	395	0	15	415
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,360</b>	<b>23,360</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,395	-7	1,388	2,959	325	654	3,938
Ethane/Ethylene	24	0	24	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	24	0	24	0	0	0	0
Propane/Propylene	1,602	19	1,621	2,530	322	517	3,369
Propane	1,004	19	1,023	1,871	303	347	2,521
Propylene	598	0	598	659	19	170	848
Normal Butane/Butylene	-121	-21	-142	417	-29	139	527
Normal Butane	-116	-21	-137	347	-29	139	457
Butylene	-5	0	-5	70	0	0	70
Isobutane/Isobutylene	-110	-5	-115	12	32	-2	42
Isobutane	-166	-5	-171	12	32	-2	42
Isobutylene	56	0	56	0	0	0	0
Finished Motor Gasoline	12,179	796	12,975	23,267	3,388	8,819	35,474
Reformulated	1,738	0	1,738	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,738	0	1,738	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,441	796	11,237	23,267	3,388	8,819	35,474
Conventional Blended with Alcohol	0	0	0	29	643	0	672
Conventional Other	10,441	796	11,237	23,238	2,745	8,819	34,802
Finished Aviation Gasoline	0	0	0	8	60	0	68
Kerosene-Type Jet Fuel	2,338	0	2,338	4,403	932	853	6,188
Kerosene	89	39	128	45	-62	-7	-24
Distillate Fuel Oil	13,632	550	14,182	17,910	3,605	6,691	28,206
15 ppm sulfur and under	6,679	339	7,018	13,498	3,068	5,765	22,331
Greater than 15 ppm to 500 ppm sulfur	371	83	454	3,611	188	-13	3,786
Greater than 500 ppm sulfur	6,582	128	6,710	801	349	939	2,089
Residual Fuel Oil	3,142	27	3,169	1,187	277	85	1,549
Less than 0.31 percent sulfur	444	4	448	0	0	0	0
0.31 to 1.00 percent sulfur	1,985	0	1,985	43	100	0	143
Greater than 1.00 percent sulfur	713	23	736	1,144	177	85	1,406
Petrochemical Feedstocks	539	0	539	1,108	0	118	1,226
Naphtha for Petro. Feed. Use	539	0	539	877	0	34	911
Other Oils for Petro. Feed. Use	0	0	0	231	0	84	315
Special Naphthas	0	15	15	115	0	14	129
Lubricants	400	256	656	201	0	264	465
Waxes	0	14	14	26	0	48	74
Petroleum Coke	1,523	20	1,543	2,712	764	653	4,129
Marketable	620	0	620	1,661	596	518	2,775
Catalyst	903	20	923	1,051	168	135	1,354
Asphalt and Road Oil	2,319	346	2,665	3,999	1,237	571	5,807
Still Gas	2,003	43	2,046	2,621	584	820	4,025
Miscellaneous Products	86	19	105	235	98	34	367
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	86	19	105	235	98	34	367
<b>Total</b>	<b>39,645</b>	<b>2,118</b>	<b>41,763</b>	<b>60,796</b>	<b>11,208</b>	<b>19,617</b>	<b>91,621</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-3,281	-56	-3,337	-3,570	-1,270	-979	-5,819

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	594	6,451	5,725	41	67	12,878	327	2,470	21,001
Ethane/Ethylene	0	521	38	0	0	559	0	0	583
Ethane	0	347	38	0	0	385	0	0	385
Ethylene	0	174	0	0	0	174	0	0	198
Propane/Propylene	554	5,134	4,877	42	64	10,671	242	1,528	17,431
Propane	317	2,280	2,334	13	64	5,008	242	1,276	10,070
Propylene	237	2,854	2,543	29	0	5,663	0	252	7,361
Normal Butane/Butylene	43	1,083	494	-1	3	1,622	61	913	2,981
Normal Butane	43	1,270	307	-1	3	1,622	48	931	2,921
Butylene	0	-187	187	0	0	0	13	-18	60
Isobutane/Isobutylene	-3	-287	316	0	0	26	24	29	6
Isobutane	-3	-286	316	0	0	27	24	29	-49
Isobutylene	0	-1	0	0	0	-1	0	0	55
Finished Motor Gasoline	7,393	37,637	39,453	1,375	1,606	87,464	7,891	9,586	153,390
Reformulated	0	0	0	0	0	0	0	2,344	4,082
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,154	2,892
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	1,190	1,190
Conventional	7,393	37,637	39,453	1,375	1,606	87,464	7,891	7,242	149,308
Conventional Blended with Alcohol	233	0	0	0	122	355	361	0	1,388
Conventional Other	7,160	37,637	39,453	1,375	1,484	87,109	7,530	7,242	147,920
Finished Aviation Gasoline	51	68	124	0	0	243	9	123	443
Kerosene-Type Jet Fuel	879	10,215	12,218	354	43	23,709	871	10,439	43,545
Kerosene	-7	675	31	5	-9	695	121	-33	887
Distillate Fuel Oil	4,602	27,761	27,023	1,369	1,113	61,868	4,788	15,220	124,264
15 ppm sulfur and under	4,097	16,181	12,120	1,044	1,025	34,467	4,161	11,546	79,523
Greater than 15 ppm to 500 ppm sulfur	73	6,689	4,992	24	57	11,835	382	1,007	17,464
Greater than 500 ppm sulfur	432	4,891	9,911	301	31	15,566	245	2,667	27,277
Residual Fuel Oil	215	5,841	4,988	95	107	11,246	391	3,966	20,321
Less than 0.31 percent sulfur	45	-25	1,117	0	0	1,137	55	237	1,877
0.31 to 1.00 percent sulfur	0	95	387	59	5	546	104	1,646	4,424
Greater than 1.00 percent sulfur	170	5,771	3,484	36	102	9,563	232	2,083	14,020
Petrochemical Feedstocks	157	5,520	4,311	33	3	10,024	6	191	11,986
Naphtha for Petro. Feed. Use	55	2,711	1,856	33	3	4,658	0	2	6,110
Other Oils for Petro. Feed. Use	102	2,809	2,455	0	0	5,366	6	189	5,876
Special Naphthas	210	669	122	218	0	1,219	0	37	1,400
Lubricants	51	1,460	1,590	836	0	3,937	0	90	5,148
Waxes	0	147	206	31	0	384	29	0	501
Petroleum Coke	227	7,652	6,442	65	37	14,423	665	4,609	25,369
Marketable	33	5,499	5,044	65	0	10,641	485	3,500	18,021
Catalyst	194	2,153	1,398	0	37	3,782	180	1,109	7,348
Asphalt and Road Oil	371	839	801	1,291	88	3,390	1,353	1,210	14,425
Still Gas	743	4,762	4,209	212	135	10,061	727	3,646	20,505
Miscellaneous Products	89	649	516	16	8	1,278	45	282	2,077
Fuel Use	4	0	0	0	0	4	5	7	16
Nonfuel Use	85	649	516	16	8	1,274	40	275	2,061
<b>Total</b>	<b>15,575</b>	<b>110,346</b>	<b>107,759</b>	<b>5,941</b>	<b>3,198</b>	<b>242,819</b>	<b>17,223</b>	<b>51,836</b>	<b>445,262</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-780	-8,064	-6,572	-34	-55	-15,505	-648	-3,934	-29,243

<sup>a</sup> Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, March 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Input (Blended)</b>							
<b>Total Net Input</b>	<b>32,508</b>	<b>102</b>	<b>32,610</b>	<b>10,567</b>	<b>2,068</b>	<b>1,801</b>	<b>14,436</b>
Pentanes Plus	0	0	0	4	0	14	18
Normal Butane	21	0	21	8	1	209	218
Isobutane	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>3,179</b>	<b>102</b>	<b>3,281</b>	<b>2,460</b>	<b>630</b>	<b>473</b>	<b>3,563</b>
Fuel Ethanol (FE)	3,179	102	3,281	2,460	630	473	3,563
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>29,308</b>	<b>0</b>	<b>29,308</b>	<b>8,095</b>	<b>1,437</b>	<b>1,105</b>	<b>10,637</b>
Reformulated	18,780	0	18,780	7,795	1,437	1,029	10,261
GTAB	128	0	128	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	18,652	0	18,652	7,795	1,437	1,029	10,261
Conventional	10,528	0	10,528	300	0	76	376
CBOB for Blending with Alcohol	0	0	0	247	0	76	323
GTAB	3,214	0	3,214	0	0	0	0
Other	7,314	0	7,314	53	0	0	53
<b>Net Production</b>							
<b>Finished Motor Gasoline</b>	<b>32,508</b>	<b>102</b>	<b>32,610</b>	<b>10,567</b>	<b>2,068</b>	<b>1,801</b>	<b>14,436</b>
Reformulated	31,698	0	31,698	8,655	1,598	1,144	11,397
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	31,698	0	31,698	8,655	1,598	1,144	11,397
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	810	102	912	1,912	470	657	3,039
Conventional Blended with Alcohol	351	1,020	1,371	16,004	4,630	3,538	24,172
Conventional Other	459	-918	-459	-14,092	-4,160	-2,881	-21,133

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Input (Blended)</b>									
<b>Total Net Input</b>	<b>5,359</b>	<b>7,520</b>	<b>0</b>	<b>62</b>	<b>0</b>	<b>12,941</b>	<b>538</b>	<b>37,035</b>	<b>97,560</b>
Pentanes Plus	0	0	0	0	0	0	21	0	39
Normal Butane	4	1	0	27	0	32	0	0	271
Isobutane	0	0	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>555</b>	<b>509</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>1,076</b>	<b>146</b>	<b>2,567</b>	<b>10,633</b>
Fuel Ethanol (FE)	555	509	0	12	0	1,076	146	2,567	10,633
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>4,800</b>	<b>7,010</b>	<b>0</b>	<b>23</b>	<b>0</b>	<b>11,833</b>	<b>371</b>	<b>34,468</b>	<b>86,617</b>
Reformulated	4,667	4,678	0	0	0	9,345	0	31,298	69,684
GTAB	0	0	0	0	0	0	0	0	128
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,667	4,678	0	0	0	9,345	0	31,298	69,556
Conventional	133	2,332	0	23	0	2,488	371	3,170	16,933
CBOB for Blending with Alcohol	133	0	0	0	0	133	0	3,170	3,626
GTAB	0	0	0	0	0	0	0	0	3,214
Other	0	2,332	0	23	0	2,355	371	0	10,093
<b>Net Production</b>									
<b>Finished Motor Gasoline</b>	<b>5,359</b>	<b>7,520</b>	<b>0</b>	<b>62</b>	<b>0</b>	<b>12,941</b>	<b>538</b>	<b>37,035</b>	<b>97,560</b>
Reformulated	5,187	5,221	0	0	0	10,408	0	33,390	86,893
Reformulated Blended with Ether	0	1	0	0	0	1	0	0	1
Reformulated Blended with Alcohol	5,187	5,214	0	0	0	10,401	0	33,390	86,886
Reformulated (Non-Oxygenated)	0	6	0	0	0	6	0	0	6
Conventional	172	2,299	0	62	0	2,533	538	3,645	10,667
Conventional Blended with Alcohol	521	0	0	123	2	646	1,697	5,024	32,910
Conventional Other	-349	2,299	0	-61	-2	1,887	-1,159	-1,379	-22,243

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."



**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>13,881</b>	<b>465</b>	<b>14,346</b>	<b>8,937</b>	<b>2,086</b>	<b>2,340</b>	<b>13,363</b>
<b>Petroleum Products</b>	<b>28,554</b>	<b>2,221</b>	<b>30,775</b>	<b>31,322</b>	<b>8,329</b>	<b>12,045</b>	<b>51,696</b>
Pentanes Plus	0	0	0	180	52	411	643
Liquefied Petroleum Gases	1,184	15	1,199	1,388	169	810	2,367
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	304	1	305	692	21	146	859
Normal Butane/Butylene	543	10	553	507	77	268	852
Isobutane/Isobutylene	337	4	341	189	71	396	656
Other Hydrocarbons/Hydrogen/Oxygenates	131	0	131	47	18	4	69
Other Hydrocarbons/Hydrogen	0	0	0	47	0	0	47
Oxygenates	131	0	131	0	18	4	22
Fuel Ethanol (FE)	131	0	131	0	18	4	22
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils	7,078	521	7,599	9,841	1,001	4,357	15,199
Naphthas and Lighter	1,542	185	1,727	2,089	132	1,589	3,810
Kerosene and Light Gas Oils	1,041	0	1,041	2,679	368	573	3,620
Heavy Gas Oils	2,713	329	3,042	3,271	421	1,059	4,751
Residuum	1,782	7	1,789	1,802	80	1,136	3,018
Motor Gasoline Blending Components (MGBC)	8,301	17	8,318	5,531	1,607	955	8,093
Reformulated	2,617	0	2,617	748	0	0	748
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,617	0	2,617	748	0	0	748
Conventional	5,684	17	5,701	4,783	1,607	955	7,345
CBOB for Blending with Alcohol	0	0	0	660	526	0	1,186
GTAB	0	0	0	0	0	0	0
Other	5,684	17	5,701	4,123	1,081	955	6,159
Aviation Gasoline Blending Components	0	0	0	17	0	0	17
Finished Motor Gasoline	2,878	344	3,222	2,835	705	2,484	6,024
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,878	344	3,222	2,835	705	2,484	6,024
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,878	344	3,222	2,835	705	2,484	6,024
Finished Aviation Gasoline	0	0	0	3	89	1	93
Kerosene-Type Jet Fuel	834	0	834	1,323	265	299	1,887
Kerosene	73	18	91	62	0	74	136
Distillate Fuel Oil	3,932	229	4,161	3,692	997	1,523	6,212
15 ppm sulfur and under	1,406	149	1,555	2,024	591	1,069	3,684
Greater than 15 ppm to 500 ppm sulfur	250	45	295	800	137	93	1,030
Greater than 500 ppm sulfur	2,276	35	2,311	868	269	361	1,498
Residual Fuel Oil	1,748	24	1,772	1,042	122	72	1,236
Less than 0.31 percent sulfur	206	8	214	0	0	0	0
0.31 to 1.00 percent sulfur	785	4	789	67	28	0	95
Greater than 1.00 percent sulfur	757	12	769	975	94	72	1,141
Petrochemical Feedstocks	506	0	506	431	0	9	440
Naphtha for Petro. Feed. Use	506	0	506	323	0	9	332
Other Oils for Petro. Feed. Use	0	0	0	108	0	0	108
Special Naphthas	0	20	20	141	0	4	145
Lubricants	729	230	959	149	0	170	319
Waxes	0	178	178	29	0	30	59
Petroleum Coke	46	0	46	710	1,329	95	2,134
Marketable	46	0	46	710	1,329	95	2,134
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,104	613	1,717	3,859	1,959	741	6,559
Miscellaneous Products	10	12	22	42	16	6	64
<b>Total Stocks, All Oils</b>	<b>42,435</b>	<b>2,686</b>	<b>45,121</b>	<b>40,259</b>	<b>10,415</b>	<b>14,385</b>	<b>65,059</b>

See footnotes at end of table.

**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>1,378</b>	<b>27,677</b>	<b>18,155</b>	<b>1,348</b>	<b>401</b>	<b>48,959</b>	<b>2,120</b>	<b>21,479</b>	<b>100,267</b>
<b>Petroleum Products</b>	<b>8,443</b>	<b>59,061</b>	<b>48,475</b>	<b>4,465</b>	<b>1,640</b>	<b>122,084</b>	<b>11,905</b>	<b>54,538</b>	<b>270,998</b>
Pentanes Plus	52	102	185	7	17	363	48	0	1,054
Liquefied Petroleum Gases	1,052	607	3,019	11	48	4,737	432	1,461	10,196
Ethane/Ethylene	106	0	0	0	0	106	0	0	106
Propane/Propylene	338	83	313	4	6	744	79	153	2,140
Normal Butane/Butylene	405	388	2,183	1	25	3,002	242	782	5,431
Isobutane/Isobutylene	203	136	523	6	17	885	111	526	2,519
Other Hydrocarbons/Hydrogen/Oxygenates	9	160	73	0	9	251	48	36	535
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	14	62
Oxygenates	9	160	72	0	9	250	48	22	473
Fuel Ethanol (FE)	9	0	0	0	9	18	48	22	241
Methyl Tertiary Butyl Ether (MTBE)	0	160	72	0	0	232	0	0	232
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils	3,032	23,850	17,772	1,149	669	46,472	2,948	21,629	93,847
Naphthas and Lighter	1,368	5,977	3,073	297	236	10,951	661	3,693	20,842
Kerosene and Light Gas Oils	432	5,155	3,257	361	76	9,281	429	4,192	18,563
Heavy Gas Oils	549	8,804	8,665	488	357	18,863	1,347	10,789	38,792
Residuum	683	3,914	2,777	3	0	7,377	511	2,955	15,650
Motor Gasoline Blending Components (MGBC)	1,057	8,933	5,960	66	320	16,336	1,779	12,886	47,412
Reformulated	94	1,765	354	0	0	2,213	0	4,612	10,190
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	94	1,765	354	0	0	2,213	0	4,612	10,190
Conventional	963	7,168	5,606	66	320	14,123	1,779	8,274	37,222
CBOB for Blending with Alcohol	57	90	0	0	0	147	0	1,092	2,425
GTAB	0	0	0	0	0	0	0	0	0
Other	906	7,078	5,606	66	320	13,976	1,779	7,182	34,797
Aviation Gasoline Blending Components	5	0	0	0	0	5	0	0	22
Finished Motor Gasoline	726	4,929	5,828	378	111	11,972	2,227	2,638	26,083
Reformulated	0	0	0	0	0	0	0	304	304
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	18	18
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	286	286
Conventional	726	4,929	5,828	378	111	11,972	2,227	2,334	25,779
Conventional Blended with Alcohol	0	0	0	0	0	0	15	0	15
Conventional Other	726	4,929	5,828	378	111	11,972	2,212	2,334	25,764
Finished Aviation Gasoline	60	222	215	0	0	497	33	190	813
Kerosene-Type Jet Fuel	221	2,432	2,364	112	35	5,164	292	3,684	11,861
Kerosene	23	242	6	4	4	279	46	76	628
Distillate Fuel Oil	870	5,836	4,792	422	230	12,150	1,510	4,954	28,987
15 ppm sulfur and under	682	2,455	2,071	213	88	5,509	905	2,933	14,586
Greater than 15 ppm to 500 ppm sulfur	50	1,724	977	1	23	2,775	339	570	5,009
Greater than 500 ppm sulfur	138	1,657	1,744	208	119	3,866	266	1,451	9,392
Residual Fuel Oil	95	2,626	1,954	138	44	4,857	360	2,900	11,125
Less than 0.31 percent sulfur	3	41	210	0	0	254	13	157	638
0.31 to 1.00 percent sulfur	0	119	245	118	4	486	166	1,203	2,739
Greater than 1.00 percent sulfur	92	2,466	1,499	20	40	4,117	181	1,540	7,748
Petrochemical Feedstocks	67	1,510	815	3	17	2,412	0	113	3,471
Naphtha for Petro. Feed. Use	12	792	431	3	17	1,255	0	3	2,096
Other Oils for Petro. Feed. Use	55	718	384	0	0	1,157	0	110	1,375
Special Naphthas	135	804	0	98	0	1,037	2	39	1,243
Lubricants	72	2,153	2,223	787	0	5,235	0	573	7,086
Waxes	0	137	75	92	0	304	14	0	555
Petroleum Coke	0	3,788	2,273	0	0	6,061	38	1,702	9,981
Marketable	0	3,788	2,273	0	0	6,061	38	1,702	9,981
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	903	586	781	1,197	135	3,602	2,125	1,463	15,466
Miscellaneous Products	64	144	140	1	1	350	3	194	633
<b>Total Stocks, All Oils</b>	<b>9,821</b>	<b>86,738</b>	<b>66,630</b>	<b>5,813</b>	<b>2,041</b>	<b>171,043</b>	<b>14,025</b>	<b>76,017</b>	<b>371,265</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, March 2007**

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	3.0	-0.3	2.9	4.3	2.5	3.7	4.0
Finished Motor Gasoline <sup>a</sup>	47.8	38.5	47.4	50.7	48.9	45.0	49.5
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.5	0.0	0.1
Kerosene-Type Jet Fuel	5.0	0.0	4.8	6.4	7.3	4.8	6.2
Kerosene	0.2	1.9	0.3	0.1	-0.5	0.0	0.0
Distillate Fuel Oil	29.4	26.7	29.3	26.0	28.1	37.5	28.3
Residual Fuel Oil	6.8	1.3	6.5	1.7	2.2	0.5	1.6
Naphtha for Petro. Feed. Use	1.2	0.0	1.1	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.5	0.3
Special Naphthas	0.0	0.7	0.0	0.2	0.0	0.1	0.1
Lubricants	0.9	12.4	1.4	0.3	0.0	1.5	0.5
Waxes	0.0	0.7	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.3	1.0	3.2	3.9	6.0	3.7	4.1
Asphalt and Road Oil	5.0	16.8	5.5	5.8	9.6	3.2	5.8
Still Gas	4.3	2.1	4.2	3.8	4.6	4.6	4.0
Miscellaneous Products	0.2	0.9	0.2	0.3	0.8	0.2	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-7.1	-2.7	-6.9	-5.2	-9.9	-5.5	-5.8

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.0	5.7	5.5	0.7	1.9	5.4	2.0	3.5	4.4
Finished Motor Gasoline <sup>a</sup>	50.1	42.8	40.3	19.4	55.4	41.8	46.9	45.8	44.8
Finished Aviation Gasoline <sup>b</sup>	0.3	0.1	0.1	0.0	0.0	0.1	0.1	0.2	0.1
Kerosene-Type Jet Fuel	5.9	9.0	11.8	6.3	1.2	9.9	5.3	14.8	9.2
Kerosene	0.0	0.6	0.0	0.1	-0.3	0.3	0.7	0.0	0.2
Distillate Fuel Oil	31.1	24.5	26.1	24.4	32.3	25.7	29.3	21.5	26.1
Residual Fuel Oil	1.5	5.2	4.8	1.7	3.1	4.7	2.4	5.6	4.3
Naphtha for Petro. Feed. Use	0.4	2.4	1.8	0.6	0.1	1.9	0.0	0.0	1.3
Other Oils for Petro. Feed. Use	0.7	2.5	2.4	0.0	0.0	2.2	0.0	0.3	1.2
Special Naphthas	1.4	0.6	0.1	3.9	0.0	0.5	0.0	0.1	0.3
Lubricants	0.3	1.3	1.5	14.9	0.0	1.6	0.0	0.1	1.1
Waxes	0.0	0.1	0.2	0.6	0.0	0.2	0.2	0.0	0.1
Petroleum Coke	1.5	6.8	6.2	1.2	1.1	6.0	4.1	6.5	5.3
Asphalt and Road Oil	2.5	0.7	0.8	23.0	2.6	1.4	8.3	1.7	3.0
Still Gas	5.0	4.2	4.1	3.8	3.9	4.2	4.4	5.2	4.3
Miscellaneous Products	0.6	0.6	0.5	0.0	0.0	0.5	0.3	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.3	-7.1	-6.4	-0.6	-1.6	-6.5	-4.0	-5.6	-6.2

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

**Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 2007**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b>	<b>1,950</b>	<b>1,988</b>	<b>6,996</b>	<b>10,934</b>
Connecticut	0	0	0	0
Delaware	0	0	30	30
Florida	561	261	602	1,424
Georgia	0	0	636	636
Maine	0	0	243	243
Maryland	0	0	0	0
Massachusetts	0	0	235	235
New Hampshire	0	0	61	61
New Jersey	989	623	2,079	3,691
New York	200	1,103	1,760	3,063
North Carolina	200	0	179	379
Pennsylvania	0	0	725	725
Rhode Island	0	0	0	0
South Carolina	0	0	427	427
Vermont	0	1	19	20
Virginia	0	0	0	0
<b>PAD District 2</b>	<b>0</b>	<b>138</b>	<b>62</b>	<b>200</b>
Illinois	0	0	0	0
Indiana	0	0	14	14
Michigan	0	1	1	2
Minnesota	0	105	13	118
North Dakota	0	1	0	1
Ohio	0	31	34	65
Wisconsin	0	0	0	0
<b>PAD District 3</b>	<b>375</b>	<b>1,120</b>	<b>1,398</b>	<b>2,893</b>
Alabama	0	0	0	0
Louisiana	0	377	0	377
Mississippi	0	0	330	330
New Mexico	0	0	0	0
Texas	375	743	1,068	2,186
<b>PAD District 4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Idaho	0	0	0	0
Montana	0	0	0	0
<b>PAD District 5</b>	<b>0</b>	<b>534</b>	<b>1,240</b>	<b>1,774</b>
Alaska	0	0	0	0
California	0	534	1,137	1,671
Hawaii	0	0	0	0
Oregon	0	0	32	32
Washington	0	0	71	71
<b>U.S. Total</b>	<b>2,325</b>	<b>3,780</b>	<b>9,696</b>	<b>15,801</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, March 2007**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>42,606</b>	<b>51,795</b>	<b>189,950</b>	<b>8,392</b>	<b>28,050</b>	<b>320,793</b>	<b>10,348</b>
<b>Natural Gas Liquids and LRG's</b>	<b>3,072</b>	<b>2,576</b>	<b>2,106</b>	<b>277</b>	<b>74</b>	<b>8,105</b>	<b>261</b>
Pentanes Plus	0	47	1,148	0	0	1,195	39
Liquefied Petroleum Gases	3,072	2,529	958	277	74	6,910	223
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	0
Propane	2,711	1,929	0	250	67	4,957	160
Propylene	95	346	0	0	0	441	14
Normal Butane	88	65	627	22	3	805	26
Butylene	0	0	0	0	0	0	0
Isobutane	178	177	331	5	4	695	22
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>23,653</b>	<b>98</b>	<b>17,924</b>	<b>7</b>	<b>5,642</b>	<b>47,324</b>	<b>1,527</b>
Other Hydrocarbons/Oxygenates	490	2	129	7	111	739	24
Other Hydrocarbons/Hydrogen	0	0	3	0	25	28	1
Oxygenates	490	2	126	7	86	711	23
Fuel Ethanol	490	2	126	7	86	711	23
MTBE	0	0	0	0	0	0	0
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	5,878	0	16,477	0	1,856	24,211	781
Naphthas and Lighter	775	0	2,797	0	209	3,781	122
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,625	0	7,101	0	1,647	12,373	399
Residuum	1,478	0	6,579	0	0	8,057	260
Motor Gasoline Blending Components	17,285	96	1,318	0	3,675	22,374	722
Reformulated	6,393	0	0	0	188	6,581	212
GTAB	247	0	0	0	0	247	8
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,146	0	0	0	188	6,334	204
Conventional	10,892	96	1,318	0	3,487	15,793	509
CBOB for Blending with Alcohol	0	25	324	0	150	499	16
GTAB	2,106	0	0	0	0	2,106	68
Other	8,786	71	994	0	3,337	13,188	425
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, March 2007 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>32,542</b>	<b>728</b>	<b>10,874</b>	<b>334</b>	<b>10,017</b>	<b>54,495</b>	<b>1,758</b>
Finished Motor Gasoline	9,255	31	405	1	1,496	11,188	361
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,255	31	405	1	1,496	11,188	361
Conventional Blended with Alcohol	0	7	0	0	0	7	0
Conventional Other	9,255	24	405	1	1,496	11,181	361
Finished Aviation Gasoline	0	2	0	0	0	2	0
Kerosene-Type Jet Fuel	2,915	0	261	0	4,533	7,709	249
Bonded Aircraft Fuel	21	0	0	0	1,670	1,691	55
Other	2,894	0	261	0	2,863	6,018	194
Kerosene	50	0	0	0	0	50	2
Distillate Fuel Oil	7,962	142	680	246	2,116	11,146	360
15 ppm sulfur and under	4,290	89	0	145	2,116	6,640	214
Bonded	0	0	0	0	118	118	4
Other	4,290	89	0	145	1,998	6,522	210
Greater than 15 ppm to 500 ppm sulfur	11	39	0	78	0	128	4
Bonded	1	26	0	0	0	27	1
Other	10	13	0	78	0	101	3
Greater than 500 ppm to 2000 ppm sulfur	2,524	0	680	22	0	3,226	104
Bonded	0	0	0	0	0	0	0
Other	2,524	0	680	22	0	3,226	104
Greater than 2000 ppm	1,137	14	0	1	0	1,152	37
Bonded	0	0	0	0	0	0	0
Other	1,137	14	0	1	0	1,152	37
Residual Fuel Oil	10,934	200	2,893	0	1,774	15,801	510
Less than 0.31 percent sulfur	1,950	0	375	0	0	2,325	75
0.31 to 1.00 percent sulfur	1,988	138	1,120	0	534	3,780	122
Greater than 1.00 percent sulfur	6,996	62	1,398	0	1,240	9,696	313
Petrochemical Feedstocks	33	163	5,324	0	0	5,520	178
Naphtha for Petro. Feed. Use	23	112	1,362	0	0	1,497	48
Other Oils for Petro. Feed. Use	10	51	3,962	0	0	4,023	130
Special Naphthas	72	40	606	0	0	718	23
Lubricants	40	48	333	0	0	421	14
Waxes	18	3	45	0	32	98	3
Petroleum Coke (Marketable)	640	40	298	0	27	1,005	32
Asphalt and Road Oil	623	52	29	87	39	830	27
Miscellaneous Products	0	7	0	0	0	7	0
<b>Total</b>	<b>101,873</b>	<b>55,197</b>	<b>220,854</b>	<b>9,010</b>	<b>43,783</b>	<b>430,717</b>	<b>13,894</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>127,220</b>	<b>141,276</b>	<b>509,759</b>	<b>25,061</b>	<b>86,816</b>	<b>890,132</b>	<b>9,890</b>
<b>Natural Gas Liquids and LRG's</b>	<b>8,966</b>	<b>9,670</b>	<b>5,138</b>	<b>1,353</b>	<b>308</b>	<b>25,435</b>	<b>283</b>
Pentanes Plus	0	98	2,388	0	0	2,486	28
Liquefied Petroleum Gases	8,966	9,572	2,750	1,353	308	22,949	255
Ethane	0	0	0	0	0	0	0
Ethylene	0	33	0	0	0	33	0
Propane	7,343	7,447	0	1,242	245	16,277	181
Propylene	520	1,110	0	0	0	1,630	18
Normal Butane	740	422	1,666	106	47	2,981	33
Butylene	0	135	173	0	12	320	4
Isobutane	363	425	911	5	4	1,708	19
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>69,600</b>	<b>366</b>	<b>47,823</b>	<b>10</b>	<b>11,879</b>	<b>129,678</b>	<b>1,441</b>
Other Hydrocarbons/Oxygenates	2,164	18	290	10	647	3,129	35
Other Hydrocarbons/Hydrogen	85	0	85	0	118	288	3
Oxygenates	2,079	18	205	10	529	2,841	32
Fuel Ethanol	2,079	18	205	10	529	2,841	32
MTBE	0	0	0	0	0	0	0
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	17,556	245	44,239	0	4,769	66,809	742
Naphthas and Lighter	3,426	110	7,408	0	515	11,459	127
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	10,134	135	20,511	0	4,254	35,034	389
Residuum	3,996	0	16,320	0	0	20,316	226
Motor Gasoline Blending Components (MGBC)	49,880	103	3,294	0	6,463	59,740	664
Reformulated	21,003	0	0	0	188	21,191	235
GTAB	1,126	0	0	0	0	1,126	13
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	19,877	0	0	0	188	20,065	223
Conventional	28,877	103	3,294	0	6,275	38,549	428
CBOB for Blending with Alcohol	0	25	324	0	350	699	8
GTAB	4,384	0	0	0	0	4,384	49
Other	24,493	78	2,970	0	5,925	33,466	372
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>89,694</b>	<b>2,142</b>	<b>31,579</b>	<b>1,076</b>	<b>23,997</b>	<b>148,488</b>	<b>1,650</b>
Finished Motor Gasoline	27,291	94	1,631	11	3,608	32,635	363
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	27,291	94	1,631	11	3,608	32,635	363
Conventional Blended with Alcohol	0	28	0	0	0	28	0
Conventional Other	27,291	66	1,631	11	3,608	32,607	362
Finished Aviation Gasoline	48	5	0	0	0	53	1
Kerosene-Type Jet Fuel	8,445	1	276	75	10,690	19,487	217
Bonded Aircraft Fuel	183	0	0	75	3,087	3,345	37
Other	8,262	1	276	0	7,603	16,142	179
Kerosene	343	0	0	0	163	506	6
Distillate Fuel Oil	23,920	508	2,022	698	4,264	31,412	349
15 ppm sulfur and under	11,879	181	444	398	3,663	16,565	184
Bonded	0	0	0	0	161	161	2
Other	11,879	181	444	398	3,502	16,404	182
Greater than 15 ppm to 500 ppm sulfur	323	234	0	247	399	1,203	13
Bonded	1	50	0	0	96	147	2
Other	322	184	0	247	303	1,056	12
Greater than 500 ppm to 2000 ppm sulfur	7,880	52	1,578	52	165	9,727	108
Bonded	0	0	0	0	0	0	0
Other	7,880	52	1,578	52	165	9,727	108
Greater than 2000 ppm sulfur	3,838	41	0	1	37	3,917	44
Bonded	0	0	0	0	0	0	0
Other	3,838	41	0	1	37	3,917	44
Residual Fuel Oil	24,525	451	7,052	0	4,668	36,696	408
Less than 0.31 percent sulfur	4,417	0	1,031	0	66	5,514	61
0.31 to 1.00 percent sulfur	4,301	320	2,252	0	784	7,657	85
Greater than 1.00 percent sulfur	15,807	131	3,769	0	3,818	23,525	261
Petrochemical Feedstocks	147	402	17,636	0	69	18,254	203
Naphtha for Petro. Feed. Use	125	243	6,906	0	69	7,343	82
Other Oils for Petro. Feed. Use	22	159	10,730	0	0	10,911	121
Special Naphthas	193	104	1,142	0	135	1,574	17
Lubricants	203	260	786	0	77	1,326	15
Waxes	81	7	98	0	71	257	3
Petroleum Coke (Marketable)	1,808	127	907	0	86	2,928	33
Asphalt and Road Oil	2,690	164	29	292	166	3,341	37
Miscellaneous Products	0	19	0	0	0	19	0
<b>Total</b>	<b>295,480</b>	<b>153,454</b>	<b>594,299</b>	<b>27,500</b>	<b>123,000</b>	<b>1,193,733</b>	<b>13,264</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>175,622</b>	<b>897</b>	<b>2,050</b>	<b>6,084</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	15,542	0	1,797	2,006	0	0	0
Angola	21,561	0	0	0	0	0	0
Indonesia	300	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,206	0	0	0	0	0	0
Kuwait	8,937	0	0	0	0	0	0
Libya	3,268	0	26	625	0	0	0
Nigeria	39,999	0	0	939	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	37,682	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	32,127	897	227	2,514	0	0	0
<b>Non OPEC</b>	<b>145,171</b>	<b>298</b>	<b>4,860</b>	<b>18,127</b>	<b>0</b>	<b>11,188</b>	<b>11,188</b>
Argentina	815	0	0	0	0	123	123
Aruba	0	0	0	2,844	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	11	1,246	0	0	0
Brazil	6,470	0	0	0	0	0	0
Brunei	510	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	55,182	47	3,746	356	0	352	352
Chad	2,042	0	0	0	0	0	0
China	481	0	0	0	0	0	0
Colombia	3,349	0	0	0	0	0	0
Congo (Brazzaville)	2,458	0	0	0	0	0	0
Denmark	0	0	0	150	0	0	0
Ecuador	5,914	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	472	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	23	191	0	2,458	2,458
Gabon	1,499	0	0	0	0	0	0
Germany	0	0	0	2,013	0	823	823
Guatemala	535	0	0	0	0	0	0
India	0	0	0	70	0	0	0
Italy	0	0	31	0	0	584	584
Korea, South	0	0	0	0	0	315	315
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	388	0	0	0
Malaysia	331	0	0	179	0	0	0
Mexico	50,239	0	0	1,653	0	0	0
Netherlands	0	0	0	1,888	0	251	251
Netherlands Antilles	0	0	0	100	0	0	0
Norway	2,158	0	676	1,074	0	753	753
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	5,982	0	0	3,352	0	548	548
Spain	0	0	0	0	0	117	117
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,340	251	0	0	0	0	0
United Kingdom	2,393	0	373	835	0	2,250	2,250
Vietnam	1,092	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	985	0	2,374	2,374
Yemen	731	0	0	0	0	0	0
Other	1,178	0	0	803	0	240	240
<b>Total</b>	<b>320,793</b>	<b>1,195</b>	<b>6,910</b>	<b>24,211</b>	<b>0</b>	<b>11,188</b>	<b>11,188</b>
<b>Persian Gulf<sup>b</sup></b>	<b>62,825</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>2,636</b>	<b>2,636</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>464</b>	<b>464</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	240	240	0	0	0	0	0	0	0	0
Nigeria	0	404	404	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	733	733	0	0	0	0	0	0	0	0
United Arab Emirates	0	22	22	0	0	0	0	0	0	0	0
Venezuela	0	1,237	1,237	0	0	0	0	0	0	464	464
<b>Non OPEC</b>	<b>6,581</b>	<b>13,157</b>	<b>19,738</b>	<b>711</b>	<b>0</b>	<b>0</b>	<b>6,640</b>	<b>128</b>	<b>3,226</b>	<b>688</b>	<b>10,682</b>
Argentina	0	583	583	0	0	0	0	0	0	0	0
Aruba	0	100	100	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	141	141	0	0	0	0	0	162	0	162
Brazil	0	30	30	48	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,562	574	4,136	14	0	0	3,427	128	141	417	4,113
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	43	43	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	977	977	0	0	0	0	0	0	0	0
Finland	405	144	549	0	0	0	0	0	0	0	0
France	332	646	978	0	0	0	0	0	103	0	103
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	39	39	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	903	0	0	0	903
Latvia	0	0	0	0	0	0	0	0	0	271	271
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	209	209	0	0	0	0	0	0	0	0
Netherlands	0	2,427	2,427	0	0	0	0	0	0	0	0
Netherlands Antilles	0	55	55	0	0	0	0	0	0	0	0
Norway	0	358	358	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	234	451	685	0	0	0	0	0	0	0	0
Russia	0	1,026	1,026	0	0	0	0	0	1,174	0	1,174
Spain	30	1,927	1,957	0	0	0	0	0	0	0	0
Sweden	0	307	307	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	5	5	97	0	0	0	0	0	0	0
United Kingdom	97	1,545	1,642	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,921	363	2,284	0	0	0	1,635	0	1,443	0	3,078
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	1,183	1,183	552	0	0	675	0	100	0	775
<b>Total</b>	<b>6,581</b>	<b>15,793</b>	<b>22,374</b>	<b>711</b>	<b>0</b>	<b>0</b>	<b>6,640</b>	<b>128</b>	<b>3,226</b>	<b>1,152</b>	<b>11,146</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>755</b>	<b>755</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,631</b>	<b>157</b>	<b>675</b>	<b>382</b>	<b>827</b>	<b>1,884</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	377	0	377
Indonesia	0	0	0	0	0	0	5	0	5
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	343	0	0	0	0	0
Libya	0	0	0	0	0	300	0	0	300
Nigeria	0	0	0	0	0	375	0	0	375
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	142	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,288	15	0	0	827	827
<b>Non OPEC</b>	<b>50</b>	<b>2</b>	<b>0</b>	<b>6,078</b>	<b>561</b>	<b>1,650</b>	<b>3,398</b>	<b>8,869</b>	<b>13,917</b>
Argentina	0	0	0	0	0	477	275	0	752
Aruba	0	0	0	0	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	71	0	71
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	29	0	685	0	685
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	50	2	0	135	215	0	589	1,527	2,116
Chad	0	0	0	0	0	0	30	0	30
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	405	405
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	468	0	468
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	120	0	0	120
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	21	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	869	0	0	0	0	0
Italy	0	0	0	0	0	0	0	272	272
Korea, South	0	0	0	3,437	132	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	8	0	302	0	995	1,297
Netherlands	0	0	0	0	70	0	0	235	235
Netherlands Antilles	0	0	0	0	0	0	0	366	366
Norway	0	0	0	0	0	0	64	0	64
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	331	1,218	1,549
Spain	0	0	0	0	0	0	0	613	613
Sweden	0	0	0	0	0	0	0	265	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	342	641	983
United Kingdom	0	0	0	0	94	751	0	535	1,286
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,537	0	0	0	305	305
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	92	0	0	543	1,161	1,704
<b>Total</b>	<b>50</b>	<b>2</b>	<b>0</b>	<b>7,709</b>	<b>718</b>	<b>2,325</b>	<b>3,780</b>	<b>9,696</b>	<b>15,801</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>343</b>	<b>142</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>113</b>	<b>3,197</b>	<b>0</b>	<b>182</b>	<b>244</b>	<b>0</b>	<b>0</b>	<b>19,539</b>	<b>195,161</b>	<b>5,665</b>	<b>630</b>	<b>6,296</b>
Algeria	0	3,197	0	0	0	0	0	7,000	22,542	501	226	727
Angola	0	0	0	0	0	0	0	377	21,938	696	12	708
Indonesia	0	0	0	0	0	0	0	5	305	10	0	10
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,206	523	0	523
Kuwait	0	0	0	182	0	0	0	525	9,462	288	17	305
Libya	113	0	0	0	0	0	0	1,304	4,572	105	42	147
Nigeria	0	0	0	0	0	0	0	1,718	41,717	1,290	55	1,346
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	875	38,557	1,216	28	1,244
United Arab Emirates	0	0	0	0	0	0	0	22	22	0	1	1
Venezuela	0	0	0	0	244	0	0	7,713	39,840	1,036	249	1,285
<b>Non OPEC</b>	<b>1,384</b>	<b>826</b>	<b>98</b>	<b>823</b>	<b>586</b>	<b>421</b>	<b>7</b>	<b>90,385</b>	<b>235,556</b>	<b>4,683</b>	<b>2,916</b>	<b>7,599</b>
Argentina	0	27	0	116	0	3	0	1,604	2,419	26	52	78
Aruba	164	0	0	467	0	0	0	3,906	3,906	0	126	126
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	71	71	0	2	2
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	1,567	1,567	0	51	51
Brazil	0	0	1	0	0	0	0	793	7,263	209	26	234
Brunei	0	0	0	0	0	0	0	0	510	16	0	16
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	170	61	8	67	586	82	7	16,288	71,470	1,780	525	2,305
Chad	0	0	0	0	0	0	0	30	2,072	66	1	67
China	0	0	33	0	0	0	0	76	557	16	2	18
Colombia	0	0	0	0	0	0	0	405	3,754	108	13	121
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,458	79	0	79
Denmark	0	0	0	0	0	0	0	618	618	0	20	20
Ecuador	0	0	0	0	0	0	0	0	5,914	191	0	191
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	472	15	0	15
Estonia	0	0	0	0	0	0	0	977	977	0	32	32
Finland	0	0	0	0	0	0	0	549	549	0	18	18
France	0	0	1	0	0	8	0	3,882	3,882	0	125	125
Gabon	0	0	0	0	0	0	0	24	1,523	48	1	49
Germany	35	0	1	0	0	0	0	2,932	2,932	0	95	95
Guatemala	0	0	0	0	0	0	0	0	535	17	0	17
India	0	0	0	0	0	0	0	939	939	0	30	30
Italy	0	0	0	0	0	0	0	887	887	0	29	29
Korea, South	0	0	0	0	0	298	0	5,085	5,085	0	164	164
Latvia	0	0	0	0	0	0	0	271	271	0	9	9
Lithuania	0	0	0	0	0	0	0	388	388	0	13	13
Malaysia	0	0	20	0	0	0	0	199	530	11	6	17
Mexico	815	0	0	0	0	0	0	3,982	54,221	1,621	128	1,749
Netherlands	40	0	0	0	0	0	0	4,911	4,911	0	158	158
Netherlands Antilles	0	0	0	0	0	21	0	542	542	0	17	17
Norway	0	0	0	0	0	0	0	2,925	5,083	70	94	164
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	685	685	0	22	22
Russia	0	478	0	0	0	0	0	8,127	14,109	193	262	455
Spain	0	0	0	0	0	0	0	2,687	2,687	0	87	87
Sweden	0	0	0	0	0	0	0	572	572	0	18	18
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,336	2,676	43	43	86
United Kingdom	61	0	0	0	0	0	0	6,644	9,037	77	214	292
Vietnam	0	0	0	0	0	0	0	0	1,092	35	0	35
Virgin Islands, U.S.	75	0	0	173	0	0	0	10,811	10,811	0	349	349
Yemen	0	0	0	0	0	0	0	0	731	24	0	24
Other	17	260	34	0	0	9	0	5,672	6,850	38	183	221
<b>Total</b>	<b>1,497</b>	<b>4,023</b>	<b>98</b>	<b>1,005</b>	<b>830</b>	<b>421</b>	<b>7</b>	<b>109,924</b>	<b>430,717</b>	<b>10,348</b>	<b>3,546</b>	<b>13,894</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,422</b>	<b>64,247</b>	<b>2,027</b>	<b>46</b>	<b>2,072</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007**

(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>479,957</b>	<b>1,697</b>	<b>6,160</b>	<b>16,579</b>	<b>0</b>	<b>40</b>	<b>40</b>
Algeria	43,533	0	4,125	5,060	0	0	0
Angola	51,318	0	291	751	0	0	0
Indonesia	2,462	0	0	422	0	40	40
Iran	0	0	0	0	0	0	0
Iraq	41,746	0	0	0	0	0	0
Kuwait	18,698	0	0	0	0	0	0
Libya	5,322	0	144	1,882	0	0	0
Nigeria	103,999	0	136	1,670	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	119,205	0	0	0	0	0	0
United Arab Emirates	698	0	0	128	0	0	0
Venezuela	92,976	1,697	1,464	6,175	0	0	0
<b>Non OPEC</b>	<b>410,175</b>	<b>789</b>	<b>16,789</b>	<b>50,230</b>	<b>0</b>	<b>32,595</b>	<b>32,595</b>
Argentina	3,709	0	182	241	0	401	401
Aruba	0	0	0	8,199	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	11	3,692	0	484	484
Brazil	15,674	0	0	754	0	0	0
Brunei	1,691	0	0	0	0	0	0
Cameroon	0	0	0	302	0	0	0
Canada	164,219	98	14,357	396	0	1,551	1,551
Chad	6,652	0	0	0	0	0	0
China	974	0	0	0	0	0	0
Colombia	9,622	0	0	0	0	0	0
Congo (Brazzaville)	5,261	0	94	0	0	0	0
Denmark	0	0	0	150	0	240	240
Ecuador	19,223	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	6,371	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	902	902
France	0	0	51	191	0	4,366	4,366
Gabon	4,459	0	0	0	0	0	0
Germany	0	0	0	4,616	0	1,771	1,771
Guatemala	794	0	0	0	0	0	0
India	0	0	0	310	0	0	0
Italy	0	0	31	0	0	1,787	1,787
Korea, South	0	0	0	0	0	1,265	1,265
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	957	0	322	322
Malaysia	331	0	0	687	0	4	4
Mexico	132,740	0	27	3,370	0	0	0
Netherlands	0	0	0	2,810	0	565	565
Netherlands Antilles	0	0	0	395	0	0	0
Norway	5,196	0	995	2,450	0	2,168	2,168
Oman	65	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	8,320	0	0	11,237	0	1,706	1,706
Spain	0	0	0	0	0	553	553
Sweden	0	0	407	249	0	130	130
Syria	627	0	0	386	0	0	0
Trinidad and Tobago	4,680	691	0	633	0	39	39
United Kingdom	8,114	0	634	919	0	7,848	7,848
Vietnam	2,288	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,911	0	5,744	5,744
Yemen	2,785	0	0	0	0	0	0
Other	6,380	0	0	3,091	0	749	749
<b>Total</b>	<b>890,132</b>	<b>2,486</b>	<b>22,949</b>	<b>66,809</b>	<b>0</b>	<b>32,635</b>	<b>32,635</b>
<b>Persian Gulf<sup>b</sup></b>	<b>180,347</b>	<b>0</b>	<b>0</b>	<b>619</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>175</b>	<b>5,612</b>	<b>5,787</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,118</b>	<b>2,118</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	458	458	0	0	0	0	0	0	0	0
Nigeria	0	714	714	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	733	733	0	0	0	0	0	0	0	0
United Arab Emirates	0	22	22	0	0	0	0	0	0	0	0
Venezuela	175	3,390	3,565	0	0	0	0	0	0	2,118	2,118
<b>Non OPEC</b>	<b>21,016</b>	<b>32,937</b>	<b>53,953</b>	<b>2,841</b>	<b>0</b>	<b>0</b>	<b>16,565</b>	<b>1,203</b>	<b>9,727</b>	<b>1,799</b>	<b>29,294</b>
Argentina	600	1,111	1,711	0	0	0	0	0	113	0	113
Aruba	0	295	295	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	0	761	761	0	0	0	0	0	162	0	162
Brazil	0	78	78	1,136	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	11,853	1,217	13,070	47	0	0	8,767	941	931	1,491	12,130
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	93	93	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	230	230	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	2,231	2,231	0	0	0	0	0	0	0	0
Finland	500	899	1,399	0	0	0	0	0	0	0	0
France	332	2,672	3,004	0	0	0	0	0	103	0	103
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	53	53	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,380	1,380	0	0	0	0	0	0	0	0
Korea, South	0	7	7	0	0	0	1,503	0	15	0	1,518
Latvia	0	428	428	0	0	0	0	0	0	271	271
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	77	77	0	0	0	0	0	0	0	0
Mexico	0	496	496	0	0	0	200	262	0	0	462
Netherlands	631	5,304	5,935	0	0	0	124	0	0	0	124
Netherlands Antilles	0	165	165	0	0	0	0	0	0	0	0
Norway	0	940	940	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	579	1,071	1,650	0	0	0	0	0	0	0	0
Russia	0	2,899	2,899	0	0	0	0	0	2,351	37	2,388
Spain	30	2,978	3,008	0	0	0	61	0	0	0	61
Sweden	0	1,248	1,248	4	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	100	931	1,031	255	0	0	258	0	0	0	258
United Kingdom	201	2,594	2,795	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	6,190	363	6,553	0	0	0	4,414	0	5,066	0	9,480
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	2,392	2,392	1,299	0	0	1,233	0	494	0	1,727
<b>Total</b>	<b>21,191</b>	<b>38,549</b>	<b>59,740</b>	<b>2,841</b>	<b>0</b>	<b>0</b>	<b>16,565</b>	<b>1,203</b>	<b>9,727</b>	<b>3,917</b>	<b>31,412</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>755</b>	<b>755</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,490</b>	<b>280</b>	<b>1,398</b>	<b>925</b>	<b>1,463</b>	<b>3,786</b>
Algeria	0	0	0	25	26	0	0	0	0
Angola	0	0	0	0	0	0	377	0	377
Indonesia	0	0	0	0	0	80	5	0	85
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	613	0	0	0	0	0
Libya	0	0	0	0	0	608	0	0	608
Nigeria	0	0	0	0	0	375	368	0	743
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	239	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	3,228	15	335	175	1,463	1,973
<b>Non OPEC</b>	<b>506</b>	<b>53</b>	<b>0</b>	<b>14,997</b>	<b>1,294</b>	<b>4,116</b>	<b>6,732</b>	<b>22,062</b>	<b>32,910</b>
Argentina	0	0	0	0	0	477	1,244	0	1,721
Aruba	0	0	0	458	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	71	0	512
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	1	0	0	0	0
Brazil	0	0	0	25	58	246	1,083	0	1,329
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	343	53	0	785	533	3	1,275	3,977	5,255
Chad	0	0	0	0	0	0	123	0	123
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	222	0	32	8	842	882
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	468	0	468
Ecuador	0	0	0	0	0	0	0	209	209
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	329	0	0	329
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	24	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	869	0	0	622	0	622
Italy	0	0	0	0	0	0	0	550	550
Korea, South	163	0	0	6,752	300	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	265	0	302	0	3,964	4,266
Netherlands	0	0	0	0	75	0	0	235	235
Netherlands Antilles	0	0	0	0	0	0	0	696	696
Norway	0	0	0	25	0	0	231	0	231
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	357	422	3,616	4,395
Spain	0	0	0	0	0	65	0	1,323	1,388
Sweden	0	0	0	0	0	0	0	265	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	641	342	1,600	2,583
United Kingdom	0	0	0	0	94	826	0	1,083	1,909
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,410	74	0	50	1,415	1,465
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	977	135	386	793	1,956	3,135
<b>Total</b>	<b>506</b>	<b>53</b>	<b>0</b>	<b>19,487</b>	<b>1,574</b>	<b>5,514</b>	<b>7,657</b>	<b>23,525</b>	<b>36,696</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,237</b>	<b>239</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>929</b>	<b>9,874</b>	<b>0</b>	<b>227</b>	<b>1,694</b>	<b>0</b>	<b>0</b>	<b>53,661</b>	<b>533,618</b>	<b>5,333</b>	<b>596</b>	<b>5,929</b>
Algeria	0	9,441	0	0	0	0	0	18,677	62,210	484	208	691
Angola	0	0	0	0	0	0	0	1,419	52,737	570	16	586
Indonesia	0	0	0	0	0	0	0	842	3,304	27	9	37
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	41,746	464	0	464
Kuwait	0	0	0	182	0	0	0	795	19,493	208	9	217
Libya	407	433	0	0	0	0	0	3,932	9,254	59	44	103
Nigeria	522	0	0	0	0	0	0	3,785	107,784	1,156	42	1,198
Qatar	0	0	0	0	0	0	0	491	491	0	5	5
Saudi Arabia	0	0	0	0	0	0	0	1,596	120,801	1,325	18	1,342
United Arab Emirates	0	0	0	0	0	0	0	150	848	8	2	9
Venezuela	0	0	0	45	1,694	0	0	21,974	114,950	1,033	244	1,277
<b>Non OPEC</b>	<b>6,414</b>	<b>1,037</b>	<b>257</b>	<b>2,701</b>	<b>1,647</b>	<b>1,326</b>	<b>19</b>	<b>249,940</b>	<b>660,115</b>	<b>4,558</b>	<b>2,777</b>	<b>7,335</b>
Argentina	387	43	0	340	0	29	0	5,168	8,877	41	57	99
Aruba	384	0	0	937	0	0	0	10,604	10,604	0	118	118
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	512	512	0	6	6
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	7	0	0	0	0	7	0	5,125	5,125	0	57	57
Brazil	46	0	2	136	0	0	0	3,564	19,238	174	40	214
Brunei	0	0	0	0	0	0	0	0	1,691	19	0	19
Cameroon	45	0	0	0	0	0	0	347	347	0	4	4
Canada	1,108	191	21	213	1,647	437	19	52,372	216,591	1,825	582	2,407
Chad	0	0	0	0	0	0	0	123	6,775	74	1	75
China	0	0	111	228	0	0	0	641	1,615	11	7	18
Colombia	0	0	0	0	0	0	0	1,104	10,726	107	12	119
Congo (Brazzaville)	0	0	0	0	0	0	0	94	5,355	58	1	60
Denmark	0	0	0	0	0	0	0	858	858	0	10	10
Ecuador	0	0	0	0	0	0	0	309	19,532	214	3	217
Egypt	0	0	0	0	0	0	0	230	230	0	3	3
Equatorial Guinea	0	0	0	0	0	0	0	0	6,371	71	0	71
Estonia	0	0	0	0	0	0	0	2,231	2,231	0	25	25
Finland	0	0	0	0	0	0	0	2,301	2,301	0	26	26
France	0	59	3	0	0	14	0	8,120	8,120	0	90	90
Gabon	0	0	0	0	0	0	0	24	4,483	50	0	50
Germany	35	0	1	0	0	22	0	6,522	6,522	0	72	72
Guatemala	0	0	0	0	0	0	0	0	794	9	0	9
India	0	0	0	0	0	0	0	1,801	1,801	0	20	20
Italy	0	0	0	0	0	6	0	3,754	3,754	0	42	42
Korea, South	69	0	0	0	0	741	0	10,815	10,815	0	120	120
Latvia	0	0	0	0	0	0	0	983	983	0	11	11
Lithuania	0	0	0	0	0	0	0	1,279	1,279	0	14	14
Malaysia	0	0	57	0	0	0	0	836	1,167	4	9	13
Mexico	3,360	0	0	0	0	0	0	12,246	144,986	1,475	136	1,611
Netherlands	77	0	1	0	0	0	0	9,822	9,822	0	109	109
Netherlands Antilles	0	0	0	0	0	50	0	1,306	1,306	0	15	15
Norway	0	0	0	0	0	0	0	6,809	12,005	58	76	133
Oman	0	0	0	0	0	0	0	0	65	1	0	1
Portugal	0	0	0	0	0	0	0	1,650	1,650	0	18	18
Russia	200	478	0	0	0	0	0	23,303	31,623	92	259	351
Spain	44	0	0	0	0	0	0	5,054	5,054	0	56	56
Sweden	0	0	0	0	0	0	0	2,388	2,388	0	27	27
Syria	0	0	0	0	0	0	0	775	1,402	7	9	16
Trinidad and Tobago	50	0	0	0	0	0	0	5,540	10,220	52	62	114
United Kingdom	154	0	4	0	0	2	0	14,462	22,576	90	161	251
Vietnam	0	0	0	0	0	0	0	0	2,288	25	0	25
Virgin Islands, U.S.	150	0	0	847	0	0	0	32,710	32,710	0	363	363
Yemen	0	0	0	0	0	0	0	0	2,785	31	0	31
Other	298	266	57	0	0	18	0	14,153	20,533	71	157	228
<b>Total</b>	<b>7,343</b>	<b>10,911</b>	<b>257</b>	<b>2,928</b>	<b>3,341</b>	<b>1,326</b>	<b>19</b>	<b>303,601</b>	<b>1,193,733</b>	<b>9,890</b>	<b>3,373</b>	<b>13,264</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,037</b>	<b>183,384</b>	<b>2,004</b>	<b>34</b>	<b>2,038</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>29,767</b>	<b>0</b>	<b>1,655</b>	<b>1,242</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	2,560	0	1,655	1,242	0	0	0
Angola	5,147	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	12,410	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,518	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	4,132	0	0	0	0	0	0
<b>Non OPEC</b>	<b>12,839</b>	<b>0</b>	<b>1,417</b>	<b>4,636</b>	<b>0</b>	<b>9,255</b>	<b>9,255</b>
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	350	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	6,498	0	866	120	0	268	268
Chad	619	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	1,510	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	416	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	2,181	2,181
Gabon	1,499	0	0	0	0	0	0
Germany	0	0	0	1,564	0	680	680
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	584	584
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	760	0	0	0	0	0	0
Netherlands	0	0	0	524	0	251	251
Netherlands Antilles	0	0	0	100	0	0	0
Norway	1,187	0	178	325	0	753	753
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	954	0	548	548
Spain	0	0	0	0	0	117	117
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	350	0	373	0	0	1,808	1,808
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	699	0	2,065	2,065
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>42,606</b>	<b>0</b>	<b>3,072</b>	<b>5,878</b>	<b>0</b>	<b>9,255</b>	<b>9,255</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,518</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>1,502</b>	<b>1,502</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>464</b>	<b>464</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	240	240	0	0	0	0	0	0	0	0
Nigeria	0	404	404	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	858	858	0	0	0	0	0	0	464	464
<b>Non OPEC</b>	<b>6,393</b>	<b>9,390</b>	<b>15,783</b>	<b>490</b>	<b>0</b>	<b>0</b>	<b>4,290</b>	<b>11</b>	<b>2,524</b>	<b>673</b>	<b>7,498</b>
Argentina	0	583	583	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,562	0	3,562	0	0	0	2,655	11	119	402	3,187
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	977	977	0	0	0	0	0	0	0	0
Finland	217	0	217	0	0	0	0	0	0	0	0
France	332	607	939	0	0	0	0	0	0	0	0
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	271	271
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	2,014	2,014	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	358	358	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	234	331	565	0	0	0	0	0	0	0	0
Russia	0	937	937	0	0	0	0	0	962	0	962
Spain	30	1,869	1,899	0	0	0	0	0	0	0	0
Sweden	0	307	307	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	5	5	97	0	0	0	0	0	0	0
United Kingdom	97	1,046	1,143	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,921	0	1,921	0	0	0	1,635	0	1,443	0	3,078
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	332	332	393	0	0	0	0	0	0	0
<b>Total</b>	<b>6,393</b>	<b>10,892</b>	<b>17,285</b>	<b>490</b>	<b>0</b>	<b>0</b>	<b>4,290</b>	<b>11</b>	<b>2,524</b>	<b>1,137</b>	<b>7,962</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,035</b>	<b>0</b>	<b>300</b>	<b>5</b>	<b>827</b>	<b>1,132</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	5	0	5
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	300	0	0	300
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,035</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>827</b>	<b>827</b>
<b>Non OPEC</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>1,880</b>	<b>72</b>	<b>1,650</b>	<b>1,983</b>	<b>6,169</b>	<b>9,802</b>
Argentina	0	0	0	0	0	477	205	0	682
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	71	0	71
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	685	0	685
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	50	0	0	123	72	0	451	1,362	1,813
Chad	0	0	0	0	0	0	30	0	30
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	405	405
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	468	0	468
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	120	0	0	120
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	220	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	302	0	0	302
Netherlands	0	0	0	0	0	0	0	235	235
Netherlands Antilles	0	0	0	0	0	0	0	366	366
Norway	0	0	0	0	0	0	64	0	64
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	787	787
Spain	0	0	0	0	0	0	0	613	613
Sweden	0	0	0	0	0	0	0	265	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	641	641
United Kingdom	0	0	0	0	0	751	0	535	1,286
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,537	0	0	0	305	305
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	9	655	664
<b>Total</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>2,915</b>	<b>72</b>	<b>1,950</b>	<b>1,988</b>	<b>6,996</b>	<b>10,934</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>215</b>	<b>0</b>	<b>0</b>	<b>7,245</b>	<b>37,012</b>	<b>960</b>	<b>234</b>	<b>1,194</b>
Algeria	0	0	0	0	0	0	0	2,897	5,457	83	93	176
Angola	0	0	0	0	0	0	0	0	5,147	166	0	166
Indonesia	0	0	0	0	0	0	0	5	5	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	540	540	0	17	17
Nigeria	0	0	0	0	0	0	0	404	12,814	400	13	413
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,518	178	0	178
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	215	0	0	3,399	7,531	133	110	243
<b>Non OPEC</b>	<b>23</b>	<b>10</b>	<b>18</b>	<b>640</b>	<b>408</b>	<b>40</b>	<b>0</b>	<b>52,022</b>	<b>64,861</b>	<b>414</b>	<b>1,678</b>	<b>2,092</b>
Argentina	0	0	0	0	0	0	0	1,265	1,265	0	41	41
Aruba	0	0	0	467	0	0	0	817	817	0	26	26
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	71	71	0	2	2
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	1	0	0	0	0	686	686	0	22	22
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	23	10	5	0	408	35	0	10,542	17,040	210	340	550
Chad	0	0	0	0	0	0	0	30	649	20	1	21
China	0	0	1	0	0	0	0	1	1	0	0	0
Colombia	0	0	0	0	0	0	0	405	405	0	13	13
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,510	49	0	49
Denmark	0	0	0	0	0	0	0	468	468	0	15	15
Ecuador	0	0	0	0	0	0	0	0	416	13	0	13
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	977	977	0	32	32
Finland	0	0	0	0	0	0	0	217	217	0	7	7
France	0	0	0	0	0	4	0	3,244	3,244	0	105	105
Gabon	0	0	0	0	0	0	0	24	1,523	48	1	49
Germany	0	0	1	0	0	0	0	2,245	2,245	0	72	72
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	220	220	0	7	7
Italy	0	0	0	0	0	0	0	584	584	0	19	19
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	271	271	0	9	9
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	1	0	0	0	0	1	1	0	0	0
Mexico	0	0	0	0	0	0	0	302	1,062	25	10	34
Netherlands	0	0	0	0	0	0	0	3,024	3,024	0	98	98
Netherlands Antilles	0	0	0	0	0	0	0	466	466	0	15	15
Norway	0	0	0	0	0	0	0	1,678	2,865	38	54	92
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	565	565	0	18	18
Russia	0	0	0	0	0	0	0	4,188	4,188	0	135	135
Spain	0	0	0	0	0	0	0	2,629	2,629	0	85	85
Sweden	0	0	0	0	0	0	0	572	572	0	18	18
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	743	743	0	24	24
United Kingdom	0	0	0	0	0	0	0	4,610	4,960	11	149	160
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	173	0	0	0	9,778	9,778	0	315	315
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	9	0	0	1	0	1,399	1,399	0	45	45
<b>Total</b>	<b>23</b>	<b>10</b>	<b>18</b>	<b>640</b>	<b>623</b>	<b>40</b>	<b>0</b>	<b>59,267</b>	<b>101,873</b>	<b>1,374</b>	<b>1,912</b>	<b>3,286</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,518</b>	<b>178</b>	<b>0</b>	<b>178</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>16,568</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	3,058	0	0	0	0	0	0
Angola	3,560	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	191	0	0	0	0	0	0
Kuwait	794	0	0	0	0	0	0
Libya	627	0	0	0	0	0	0
Nigeria	3,109	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,229	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>35,227</b>	<b>47</b>	<b>2,529</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>31</b>
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	485	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	34,217	47	2,529	0	0	31	31
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	525	0	0	0	0	0	0
<b>Total</b>	<b>51,795</b>	<b>47</b>	<b>2,529</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>31</b>
<b>Persian Gulf<sup>b</sup></b>	<b>6,214</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>96</b>	<b>96</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>89</b>	<b>39</b>	<b>0</b>	<b>14</b>	<b>142</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	96	96	2	0	0	89	39	0	14	142
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>96</b>	<b>96</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>89</b>	<b>39</b>	<b>0</b>	<b>14</b>	<b>142</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>40</b>	<b>0</b>	<b>138</b>	<b>62</b>	<b>200</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	2	0	0	40	0	138	62	200
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>40</b>	<b>0</b>	<b>138</b>	<b>62</b>	<b>200</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,568</b>	<b>534</b>	<b>0</b>	<b>534</b>
Algeria	0	0	0	0	0	0	0	0	3,058	99	0	99
Angola	0	0	0	0	0	0	0	0	3,560	115	0	115
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	191	6	0	6
Kuwait	0	0	0	0	0	0	0	0	794	26	0	26
Libya	0	0	0	0	0	0	0	0	627	20	0	20
Nigeria	0	0	0	0	0	0	0	0	3,109	100	0	100
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,229	169	0	169
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>112</b>	<b>51</b>	<b>3</b>	<b>40</b>	<b>52</b>	<b>48</b>	<b>7</b>	<b>3,402</b>	<b>38,629</b>	<b>1,136</b>	<b>110</b>	<b>1,246</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	485	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	112	51	3	40	52	47	7	3,401	37,618	1,104	110	1,213
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	526	17	0	17
<b>Total</b>	<b>112</b>	<b>51</b>	<b>3</b>	<b>40</b>	<b>52</b>	<b>48</b>	<b>7</b>	<b>3,402</b>	<b>55,197</b>	<b>1,671</b>	<b>110</b>	<b>1,781</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,214</b>	<b>200</b>	<b>0</b>	<b>200</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>118,310</b>	<b>897</b>	<b>395</b>	<b>4,078</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	9,924	0	142	0	0	0	0
Angola	10,344	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	13,624	0	0	0	0	0	0
Kuwait	8,143	0	0	0	0	0	0
Libya	2,141	0	26	625	0	0	0
Nigeria	24,179	0	0	939	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	21,960	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	27,995	897	227	2,514	0	0	0
<b>Non OPEC</b>	<b>71,640</b>	<b>251</b>	<b>563</b>	<b>12,399</b>	<b>0</b>	<b>405</b>	<b>405</b>
Argentina	0	0	0	0	0	123	123
Aruba	0	0	0	2,494	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	11	1,246	0	0	0
Brazil	2,475	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	2,839	0	0	236	0	0	0
Chad	961	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	3,032	0	0	0	0	0	0
Congo (Brazzaville)	948	0	0	0	0	0	0
Denmark	0	0	0	150	0	0	0
Ecuador	1,357	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	472	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	23	191	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	449	0	143	143
Guatemala	535	0	0	0	0	0	0
India	0	0	0	70	0	0	0
Italy	0	0	31	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	388	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	48,675	0	0	1,653	0	0	0
Netherlands	0	0	0	1,364	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	971	0	498	749	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	5,982	0	0	2,398	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,340	251	0	0	0	0	0
United Kingdom	2,043	0	0	835	0	139	139
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	10	0	0	176	0	0	0
<b>Total</b>	<b>189,950</b>	<b>1,148</b>	<b>958</b>	<b>16,477</b>	<b>0</b>	<b>405</b>	<b>405</b>
<b>Persian Gulf<sup>b</sup></b>	<b>43,727</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>379</b>	<b>379</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	379	379	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>939</b>	<b>939</b>	<b>126</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>680</b>	<b>0</b>	<b>680</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	100	100	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	162	0	162
Brazil	0	30	30	48	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	38	38	0	0	0	0	0	103	0	103
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	209	209	0	0	0	0	0	0	0	0
Netherlands	0	177	177	0	0	0	0	0	0	0	0
Netherlands Antilles	0	55	55	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	40	40	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	212	0	212
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	290	290	78	0	0	0	0	100	0	100
<b>Total</b>	<b>0</b>	<b>1,318</b>	<b>1,318</b>	<b>126</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>680</b>	<b>0</b>	<b>680</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>253</b>	<b>157</b>	<b>375</b>	<b>377</b>	<b>0</b>	<b>752</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	377	0	377
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	375	0	0	375
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	142	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	253	15	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>449</b>	<b>0</b>	<b>743</b>	<b>1,398</b>	<b>2,141</b>
Argentina	0	0	0	0	0	0	70	0	70
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	29	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	103	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	21	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	272	272
Korea, South	0	0	0	0	132	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	8	0	0	0	695	695
Netherlands	0	0	0	0	70	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	331	431	762
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	342	0	342
United Kingdom	0	0	0	0	94	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>261</b>	<b>606</b>	<b>375</b>	<b>1,120</b>	<b>1,398</b>	<b>2,893</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>142</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>113</b>	<b>3,197</b>	<b>0</b>	<b>182</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>10,432</b>	<b>128,742</b>	<b>3,816</b>	<b>337</b>	<b>4,153</b>
Algeria	0	3,197	0	0	0	0	0	3,339	13,263	320	108	428
Angola	0	0	0	0	0	0	0	377	10,721	334	12	346
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	13,624	439	0	439
Kuwait	0	0	0	182	0	0	0	182	8,325	263	6	269
Libya	113	0	0	0	0	0	0	764	2,905	69	25	94
Nigeria	0	0	0	0	0	0	0	1,314	25,493	780	42	822
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	142	22,102	708	5	713
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	29	0	0	4,314	32,309	903	139	1,042
<b>Non OPEC</b>	<b>1,249</b>	<b>765</b>	<b>45</b>	<b>116</b>	<b>0</b>	<b>333</b>	<b>0</b>	<b>20,472</b>	<b>92,112</b>	<b>2,311</b>	<b>660</b>	<b>2,971</b>
Argentina	0	27	0	116	0	3	0	339	339	0	11	11
Aruba	164	0	0	0	0	0	0	2,758	2,758	0	89	89
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	1,426	1,426	0	46	46
Brazil	0	0	0	0	0	0	0	107	2,582	80	3	83
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	35	0	0	0	0	0	0	374	3,213	92	12	104
Chad	0	0	0	0	0	0	0	0	961	31	0	31
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	3,032	98	0	98
Congo (Brazzaville)	0	0	0	0	0	0	0	0	948	31	0	31
Denmark	0	0	0	0	0	0	0	150	150	0	5	5
Ecuador	0	0	0	0	0	0	0	0	1,357	44	0	44
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	472	15	0	15
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	1	0	0	4	0	360	360	0	12	12
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	35	0	0	0	0	0	0	648	648	0	21	21
Guatemala	0	0	0	0	0	0	0	0	535	17	0	17
India	0	0	0	0	0	0	0	70	70	0	2	2
Italy	0	0	0	0	0	0	0	303	303	0	10	10
Korea, South	0	0	0	0	0	298	0	430	430	0	14	14
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	388	388	0	13	13
Malaysia	0	0	19	0	0	0	0	19	19	0	1	1
Mexico	815	0	0	0	0	0	0	3,380	52,055	1,570	109	1,679
Netherlands	40	0	0	0	0	0	0	1,651	1,651	0	53	53
Netherlands Antilles	0	0	0	0	0	21	0	76	76	0	2	2
Norway	0	0	0	0	0	0	0	1,247	2,218	31	40	72
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	40	40	0	1	1
Russia	0	478	0	0	0	0	0	3,850	9,832	193	124	317
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	593	1,933	43	19	62
United Kingdom	61	0	0	0	0	0	0	1,232	3,275	66	40	106
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	75	0	0	0	0	0	0	75	75	0	2	2
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	17	260	25	0	0	7	0	956	966	0	31	31
<b>Total</b>	<b>1,362</b>	<b>3,962</b>	<b>45</b>	<b>298</b>	<b>29</b>	<b>333</b>	<b>0</b>	<b>30,904</b>	<b>220,854</b>	<b>6,127</b>	<b>997</b>	<b>7,124</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>324</b>	<b>44,051</b>	<b>1,411</b>	<b>10</b>	<b>1,421</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>8,392</b>	<b>0</b>	<b>277</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
Canada	8,392	0	277	0	0	1	1
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>8,392</b>	<b>0</b>	<b>277</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>10,977</b>	<b>0</b>	<b>0</b>	<b>764</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	764	0	0	0
Angola	2,510	0	0	0	0	0	0
Indonesia	300	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	2,391	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	500	0	0	0	0	0	0
Nigeria	301	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,975	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>17,073</b>	<b>0</b>	<b>74</b>	<b>1,092</b>	<b>0</b>	<b>1,496</b>	<b>1,496</b>
Argentina	815	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	3,510	0	0	0	0	0	0
Brunei	510	0	0	0	0	0	0
Canada	3,236	0	74	0	0	52	52
China	481	0	0	0	0	0	0
Colombia	317	0	0	0	0	0	0
Ecuador	4,141	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	315	315
Malaysia	331	0	0	179	0	0	0
Mexico	804	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	550	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	240	240
United Kingdom	0	0	0	0	0	303	303
Vietnam	1,092	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	286	0	309	309
Other	1,836	0	0	77	0	277	277
<b>Total</b>	<b>28,050</b>	<b>0</b>	<b>74</b>	<b>1,856</b>	<b>0</b>	<b>1,496</b>	<b>1,496</b>
<b>Persian Gulf<sup>b</sup></b>	<b>7,366</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	0	0	7	0	0	145	78	22	1	246
Canada	0	0	0	7	0	0	145	78	22	1	246
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>145</b>	<b>78</b>	<b>22</b>	<b>1</b>	<b>246</b>
<b>PAD District 5</b>											
<b>OPEC</b>	0	755	755	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	733	733	0	0	0	0	0	0	0	0
United Arab Emirates	0	22	22	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	188	2,732	2,920	86	0	0	2,116	0	0	0	2,116
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	478	478	5	0	0	538	0	0	0	538
China	0	43	43	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	188	144	332	0	0	0	0	0	0	0	0
Germany	0	39	39	0	0	0	0	0	0	0	0
Japan	0	265	265	0	0	0	675	0	0	0	675
Korea, South	0	0	0	0	0	0	903	0	0	0	903
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	236	236	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	117	117	0	0	0	0	0	0	0	0
United Kingdom	0	499	499	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	363	363	0	0	0	0	0	0	0	0
Other	0	548	548	81	0	0	0	0	0	0	0
<b>Total</b>	<b>188</b>	<b>3,487</b>	<b>3,675</b>	<b>86</b>	<b>0</b>	<b>0</b>	<b>2,116</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,116</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>755</b>	<b>755</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>343</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	343	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,190</b>	<b>0</b>	<b>0</b>	<b>534</b>	<b>1,240</b>	<b>1,774</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	12	0	0	0	103	103
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	92	0	0	0	0	0
Korea, South	0	0	0	3,437	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	300	300
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	221	166	387
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	649	0	0	313	340	653
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,533</b>	<b>0</b>	<b>0</b>	<b>534</b>	<b>1,240</b>	<b>1,774</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>343</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>87</b>	<b>0</b>	<b>0</b>	<b>618</b>	<b>9,010</b>	<b>271</b>	<b>20</b>	<b>291</b>
Canada	0	0	0	0	87	0	0	618	9,010	271	20	291
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>87</b>	<b>0</b>	<b>0</b>	<b>618</b>	<b>9,010</b>	<b>271</b>	<b>20</b>	<b>291</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,862</b>	<b>12,839</b>	<b>354</b>	<b>60</b>	<b>414</b>
Algeria	0	0	0	0	0	0	0	764	764	0	25	25
Angola	0	0	0	0	0	0	0	0	2,510	81	0	81
Indonesia	0	0	0	0	0	0	0	0	300	10	0	10
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	2,391	77	0	77
Kuwait	0	0	0	0	0	0	0	343	343	0	11	11
Libya	0	0	0	0	0	0	0	0	500	16	0	16
Nigeria	0	0	0	0	0	0	0	0	301	10	0	10
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	733	5,708	160	24	184
United Arab Emirates	0	0	0	0	0	0	0	22	22	0	1	1
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>32</b>	<b>27</b>	<b>39</b>	<b>0</b>	<b>0</b>	<b>13,871</b>	<b>30,944</b>	<b>551</b>	<b>447</b>	<b>998</b>
Argentina	0	0	0	0	0	0	0	0	815	26	0	26
Aruba	0	0	0	0	0	0	0	331	331	0	11	11
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	3,510	113	0	113
Brunei	0	0	0	0	0	0	0	0	510	16	0	16
Canada	0	0	0	27	39	0	0	1,353	4,589	104	44	148
China	0	0	32	0	0	0	0	75	556	16	2	18
Colombia	0	0	0	0	0	0	0	0	317	10	0	10
Ecuador	0	0	0	0	0	0	0	0	4,141	134	0	134
Finland	0	0	0	0	0	0	0	332	332	0	11	11
Germany	0	0	0	0	0	0	0	39	39	0	1	1
Japan	0	0	0	0	0	0	0	1,032	1,032	0	33	33
Korea, South	0	0	0	0	0	0	0	4,655	4,655	0	150	150
Malaysia	0	0	0	0	0	0	0	179	510	11	6	16
Mexico	0	0	0	0	0	0	0	300	1,104	26	10	36
Netherlands	0	0	0	0	0	0	0	236	236	0	8	8
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	937	937	0	30	30
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	357	357	0	12	12
United Kingdom	0	0	0	0	0	0	0	802	802	0	26	26
Vietnam	0	0	0	0	0	0	0	0	1,092	35	0	35
Virgin Islands, U.S.	0	0	0	0	0	0	0	958	958	0	31	31
Other	0	0	0	0	0	0	0	2,285	4,121	59	74	133
<b>Total</b>	<b>0</b>	<b>0</b>	<b>32</b>	<b>27</b>	<b>39</b>	<b>0</b>	<b>0</b>	<b>15,733</b>	<b>43,783</b>	<b>905</b>	<b>508</b>	<b>1,412</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,098</b>	<b>8,464</b>	<b>238</b>	<b>35</b>	<b>273</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>84,519</b>	<b>0</b>	<b>4,028</b>	<b>3,855</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	10,886	0	3,229	3,161	0	0	0
Angola	13,949	0	291	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,073	0	0	0	0	0	0
Nigeria	32,138	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	15,132	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	11,341	0	508	694	0	0	0
<b>Non OPEC</b>	<b>42,701</b>	<b>0</b>	<b>4,938</b>	<b>13,701</b>	<b>0</b>	<b>27,291</b>	<b>27,291</b>
Argentina	0	0	182	0	0	0	0
Aruba	0	0	0	1,412	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	484	484
Brazil	0	0	0	107	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	21,951	0	3,124	120	0	1,330	1,330
Chad	4,705	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	2,425	0	94	0	0	0	0
Denmark	0	0	0	0	0	240	240
Ecuador	416	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,385	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	902	902
France	0	0	0	0	0	4,089	4,089
Gabon	4,459	0	0	0	0	0	0
Germany	0	0	0	2,768	0	1,628	1,628
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1,727	1,727
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	287	0	322	322
Malaysia	0	0	0	0	0	0	0
Mexico	1,050	0	0	0	0	0	0
Netherlands	0	0	0	1,446	0	565	565
Netherlands Antilles	0	0	0	100	0	0	0
Norway	2,774	0	497	1,249	0	2,168	2,168
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	3,228	0	1,706	1,706
Spain	0	0	0	0	0	553	553
Sweden	0	0	407	0	0	0	0
Syria	0	0	0	386	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	1,185	0	634	84	0	6,142	6,142
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,024	0	5,435	5,435
Yemen	0	0	0	0	0	0	0
Other	2,351	0	0	1,490	0	0	0
<b>Total</b>	<b>127,220</b>	<b>0</b>	<b>8,966</b>	<b>17,556</b>	<b>0</b>	<b>27,291</b>	<b>27,291</b>
<b>Persian Gulf<sup>b</sup></b>	<b>15,132</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>175</b>	<b>3,777</b>	<b>3,952</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,118</b>	<b>2,118</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	458	458	0	0	0	0	0	0	0	0
Nigeria	0	714	714	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	175	2,605	2,780	0	0	0	0	0	0	2,118	2,118
<b>Non OPEC</b>	<b>20,828</b>	<b>25,100</b>	<b>45,928</b>	<b>2,079</b>	<b>0</b>	<b>0</b>	<b>11,879</b>	<b>323</b>	<b>7,880</b>	<b>1,720</b>	<b>21,802</b>
Argentina	600	1,111	1,711	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	0	517	517	0	0	0	0	0	0	0	0
Brazil	0	0	0	909	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	11,853	0	11,853	14	0	0	7,002	61	827	1,449	9,339
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	2,231	2,231	0	0	0	0	0	0	0	0
Finland	312	755	1,067	0	0	0	0	0	0	0	0
France	332	2,633	2,965	0	0	0	0	0	0	0	0
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,380	1,380	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	428	428	0	0	0	0	0	0	271	271
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	200	262	0	0	462
Netherlands	631	4,787	5,418	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	940	940	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	579	951	1,530	0	0	0	0	0	0	0	0
Russia	0	2,531	2,531	0	0	0	0	0	1,987	0	1,987
Spain	30	2,920	2,950	0	0	0	0	0	0	0	0
Sweden	0	993	993	4	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	100	731	831	255	0	0	258	0	0	0	258
United Kingdom	201	1,340	1,541	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	6,190	0	6,190	0	0	0	4,414	0	5,066	0	9,480
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	828	828	797	0	0	0	0	0	0	0
<b>Total</b>	<b>21,003</b>	<b>28,877</b>	<b>49,880</b>	<b>2,079</b>	<b>0</b>	<b>0</b>	<b>11,879</b>	<b>323</b>	<b>7,880</b>	<b>3,838</b>	<b>23,920</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,982</b>	<b>0</b>	<b>688</b>	<b>373</b>	<b>1,463</b>	<b>2,524</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	80	5	0	85
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	270	0	0	0	0	0
Libya	0	0	0	0	0	608	0	0	608
Nigeria	0	0	0	0	0	0	368	0	368
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	2,712	0	0	0	1,463	1,463
<b>Non OPEC</b>	<b>343</b>	<b>48</b>	<b>0</b>	<b>5,463</b>	<b>193</b>	<b>3,729</b>	<b>3,928</b>	<b>14,344</b>	<b>22,001</b>
Argentina	0	0	0	0	0	477	1,174	0	1,651
Aruba	0	0	0	85	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	71	0	512
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	1	0	0	0	0
Brazil	0	0	0	0	0	246	1,083	0	1,329
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	343	48	0	723	192	3	878	3,563	4,444
Chad	0	0	0	0	0	0	123	0	123
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	32	8	842	882
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	468	0	468
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	329	0	0	329
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	220	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	25	0	302	0	0	302
Netherlands	0	0	0	0	0	0	0	235	235
Netherlands Antilles	0	0	0	0	0	0	0	696	696
Norway	0	0	0	0	0	0	64	0	64
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	357	0	2,479	2,836
Spain	0	0	0	0	0	65	0	1,323	1,388
Sweden	0	0	0	0	0	0	0	265	265
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	320	0	1,600	1,920
United Kingdom	0	0	0	0	0	826	0	914	1,740
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,410	0	0	50	1,415	1,465
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	320	9	1,012	1,341
<b>Total</b>	<b>343</b>	<b>48</b>	<b>0</b>	<b>8,445</b>	<b>193</b>	<b>4,417</b>	<b>4,301</b>	<b>15,807</b>	<b>24,525</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>270</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24</b>	<b>1,665</b>	<b>0</b>	<b>0</b>	<b>21,148</b>	<b>105,667</b>	<b>939</b>	<b>235</b>	<b>1,174</b>
Algeria	0	0	0	0	0	0	0	6,390	17,276	121	71	192
Angola	0	0	0	0	0	0	0	291	14,240	155	3	158
Indonesia	0	0	0	0	0	0	0	85	85	0	1	1
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	270	270	0	3	3
Libya	0	0	0	0	0	0	0	1,066	2,139	12	12	24
Nigeria	0	0	0	0	0	0	0	1,082	33,220	357	12	369
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	15,132	168	0	168
Saudi Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	24	1,665	0	0	11,964	23,305	126	133	259
<b>Non OPEC</b>	<b>125</b>	<b>22</b>	<b>81</b>	<b>1,784</b>	<b>1,025</b>	<b>203</b>	<b>0</b>	<b>147,112</b>	<b>189,813</b>	<b>474</b>	<b>1,635</b>	<b>2,109</b>
Argentina	0	0	0	0	0	0	0	3,544	3,544	0	39	39
Aruba	0	0	0	937	0	0	0	2,434	2,434	0	27	27
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	512	512	0	6	6
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	0	0	0	0	0	6	0	1,008	1,008	0	11	11
Brazil	0	0	2	0	0	0	0	2,347	2,347	0	26	26
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	125	22	14	0	1,025	161	0	32,877	54,828	244	365	609
Chad	0	0	0	0	0	0	0	123	4,828	52	1	54
China	0	0	31	0	0	0	0	31	31	0	0	0
Colombia	0	0	0	0	0	0	0	882	882	0	10	10
Congo (Brazzaville)	0	0	0	0	0	0	0	94	2,519	27	1	28
Denmark	0	0	0	0	0	0	0	708	708	0	8	8
Ecuador	0	0	0	0	0	0	0	100	516	5	1	6
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,385	15	0	15
Estonia	0	0	0	0	0	0	0	2,231	2,231	0	25	25
Finland	0	0	0	0	0	0	0	1,969	1,969	0	22	22
France	0	0	0	0	0	8	0	7,391	7,391	0	82	82
Gabon	0	0	0	0	0	0	0	24	4,483	50	0	50
Germany	0	0	1	0	0	0	0	4,397	4,397	0	49	49
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	220	220	0	2	2
Italy	0	0	0	0	0	2	0	3,109	3,109	0	35	35
Korea, South	0	0	0	0	0	23	0	23	23	0	0	0
Latvia	0	0	0	0	0	0	0	699	699	0	8	8
Lithuania	0	0	0	0	0	0	0	609	609	0	7	7
Malaysia	0	0	2	0	0	0	0	13	13	0	0	0
Mexico	0	0	0	0	0	0	0	789	1,839	12	9	20
Netherlands	0	0	1	0	0	0	0	7,665	7,665	0	85	85
Netherlands Antilles	0	0	0	0	0	0	0	796	796	0	9	9
Norway	0	0	0	0	0	0	0	4,918	7,692	31	55	85
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1,530	1,530	0	17	17
Russia	0	0	0	0	0	0	0	12,288	12,288	0	137	137
Spain	0	0	0	0	0	0	0	4,891	4,891	0	54	54
Sweden	0	0	0	0	0	0	0	1,754	1,754	0	19	19
Syria	0	0	0	0	0	0	0	386	386	0	4	4
Trinidad and Tobago	0	0	0	0	0	0	0	3,264	3,264	0	36	36
United Kingdom	0	0	0	0	0	2	0	10,143	11,328	13	113	126
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	847	0	0	0	28,851	28,851	0	321	321
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	30	0	0	1	0	4,487	6,838	26	50	76
<b>Total</b>	<b>125</b>	<b>22</b>	<b>81</b>	<b>1,808</b>	<b>2,690</b>	<b>203</b>	<b>0</b>	<b>168,260</b>	<b>295,480</b>	<b>1,414</b>	<b>1,870</b>	<b>3,283</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>275</b>	<b>15,407</b>	<b>168</b>	<b>3</b>	<b>171</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007**

(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>36,680</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	7,113	0	0	0	0	0	0
Angola	5,021	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	510	0	0	0	0	0	0
Kuwait	2,142	0	0	0	0	0	0
Libya	627	0	0	0	0	0	0
Nigeria	7,292	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	13,400	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	575	0	0	0	0	0	0
<b>Non OPEC</b>	<b>104,596</b>	<b>98</b>	<b>9,572</b>	<b>245</b>	<b>0</b>	<b>94</b>	<b>94</b>
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	245	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	1,167	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	101,845	98	9,572	0	0	94	94
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,059	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	525	0	0	0	0	0	0
<b>Total</b>	<b>141,276</b>	<b>98</b>	<b>9,572</b>	<b>245</b>	<b>0</b>	<b>94</b>	<b>94</b>
<b>Persian Gulf<sup>b</sup></b>	<b>16,052</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>103</b>	<b>103</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>181</b>	<b>234</b>	<b>52</b>	<b>41</b>	<b>508</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	103	103	18	0	0	181	234	52	41	508
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>103</b>	<b>103</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>181</b>	<b>234</b>	<b>52</b>	<b>41</b>	<b>508</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>1</b>	<b>104</b>	<b>0</b>	<b>320</b>	<b>131</b>	<b>451</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	5	0	1	104	0	320	131	451
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>1</b>	<b>104</b>	<b>0</b>	<b>320</b>	<b>131</b>	<b>451</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>36,680</b>	<b>408</b>	<b>0</b>	<b>408</b>
Algeria	0	0	0	0	0	0	0	0	7,113	79	0	79
Angola	0	0	0	0	0	0	0	0	5,021	56	0	56
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	510	6	0	6
Kuwait	0	0	0	0	0	0	0	0	2,142	24	0	24
Libya	0	0	0	0	0	0	0	0	627	7	0	7
Nigeria	0	0	0	0	0	0	0	0	7,292	81	0	81
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	13,400	149	0	149
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	575	6	0	6
<b>Non OPEC</b>	<b>243</b>	<b>159</b>	<b>7</b>	<b>127</b>	<b>164</b>	<b>260</b>	<b>19</b>	<b>12,178</b>	<b>116,774</b>	<b>1,162</b>	<b>135</b>	<b>1,297</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	245	245	0	3	3
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1,167	13	0	13
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	243	159	7	127	164	257	19	11,930	113,775	1,132	133	1,264
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,059	12	0	12
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	3	0	3	528	6	0	6
<b>Total</b>	<b>243</b>	<b>159</b>	<b>7</b>	<b>127</b>	<b>164</b>	<b>260</b>	<b>19</b>	<b>12,178</b>	<b>153,454</b>	<b>1,570</b>	<b>135</b>	<b>1,705</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,052</b>	<b>178</b>	<b>0</b>	<b>178</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007**

(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>322,254</b>	<b>1,697</b>	<b>2,132</b>	<b>10,825</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	25,534	0	896	0	0	0	0
Angola	27,947	0	0	751	0	0	0
Indonesia	0	0	0	422	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	31,016	0	0	0	0	0	0
Kuwait	16,556	0	0	0	0	0	0
Libya	3,122	0	144	1,882	0	0	0
Nigeria	63,859	0	136	1,670	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	73,160	0	0	0	0	0	0
United Arab Emirates	0	0	0	128	0	0	0
Venezuela	81,060	1,697	956	5,481	0	0	0
<b>Non OPEC</b>	<b>187,505</b>	<b>691</b>	<b>618</b>	<b>33,414</b>	<b>0</b>	<b>1,631</b>	<b>1,631</b>
Argentina	1,931	0	0	241	0	401	401
Aruba	0	0	0	5,981	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	11	3,692	0	0	0
Brazil	7,307	0	0	647	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	302	0	0	0
Canada	5,684	0	0	236	0	0	0
Chad	961	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	7,522	0	0	0	0	0	0
Congo (Brazzaville)	2,836	0	0	0	0	0	0
Denmark	0	0	0	150	0	0	0
Ecuador	2,709	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	3,927	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	51	191	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,848	0	143	143
Guatemala	794	0	0	0	0	0	0
India	0	0	0	310	0	0	0
Italy	0	0	31	0	0	60	60
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	670	0	0	0
Malaysia	0	0	0	169	0	0	0
Mexico	128,943	0	27	3,370	0	0	0
Netherlands	0	0	0	1,364	0	0	0
Netherlands Antilles	0	0	0	295	0	0	0
Norway	2,422	0	498	1,201	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	8,320	0	0	8,009	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	627	0	0	0	0	0	0
Trinidad and Tobago	4,680	691	0	312	0	39	39
United Kingdom	6,929	0	0	835	0	754	754
Vietnam	341	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,601	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,572	0	0	706	0	234	234
<b>Total</b>	<b>509,759</b>	<b>2,388</b>	<b>2,750</b>	<b>44,239</b>	<b>0</b>	<b>1,631</b>	<b>1,631</b>
<b>Persian Gulf<sup>b</sup></b>	<b>120,732</b>	<b>0</b>	<b>0</b>	<b>619</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>785</b>	<b>785</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	785	785	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>2,509</b>	<b>2,509</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>444</b>	<b>0</b>	<b>1,578</b>	<b>0</b>	<b>2,022</b>
Argentina	0	0	0	0	0	0	0	0	113	0	113
Aruba	0	295	295	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	103	103	0	0	0	0	0	162	0	162
Brazil	0	78	78	127	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	259	0	0	0	259
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	230	230	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	38	38	0	0	0	0	0	103	0	103
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	14	14	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	496	496	0	0	0	0	0	0	0	0
Netherlands	0	281	281	0	0	0	124	0	0	0	124
Netherlands Antilles	0	165	165	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	40	40	0	0	0	0	0	0	0	0
Russia	0	279	279	0	0	0	0	0	214	0	214
Spain	0	0	0	0	0	0	61	0	0	0	61
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	0	200	200	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	103	0	103
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	290	290	78	0	0	0	0	494	0	494
<b>Total</b>	<b>0</b>	<b>3,294</b>	<b>3,294</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>444</b>	<b>0</b>	<b>1,578</b>	<b>0</b>	<b>2,022</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>253</b>	<b>280</b>	<b>710</b>	<b>552</b>	<b>0</b>	<b>1,262</b>
Algeria	0	0	0	0	26	0	0	0	0
Angola	0	0	0	0	0	0	377	0	377
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	375	0	0	375
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	239	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	253	15	335	175	0	510
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23</b>	<b>862</b>	<b>321</b>	<b>1,700</b>	<b>3,769</b>	<b>5,790</b>
Argentina	0	0	0	0	0	0	70	0	70
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	58	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	237	0	77	0	77
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	24	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	622	0	622
Italy	0	0	0	0	0	0	0	550	550
Korea, South	0	0	0	0	300	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	23	0	0	0	1,913	1,913
Netherlands	0	0	0	0	75	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	167	0	167
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	422	1,137	1,559
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	321	342	0	663
United Kingdom	0	0	0	0	94	0	0	169	169
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	74	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>276</b>	<b>1,142</b>	<b>1,031</b>	<b>2,252</b>	<b>3,769</b>	<b>7,052</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>239</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>929</b>	<b>9,874</b>	<b>0</b>	<b>203</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>28,269</b>	<b>350,523</b>	<b>3,581</b>	<b>314</b>	<b>3,895</b>
Algeria	0	9,441	0	0	0	0	0	10,363	35,897	284	115	399
Angola	0	0	0	0	0	0	0	1,128	29,075	311	13	323
Indonesia	0	0	0	0	0	0	0	422	422	0	5	5
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	31,016	345	0	345
Kuwait	0	0	0	182	0	0	0	182	16,738	184	2	186
Libya	407	433	0	0	0	0	0	2,866	5,988	35	32	67
Nigeria	522	0	0	0	0	0	0	2,703	66,562	710	30	740
Qatar	0	0	0	0	0	0	0	491	491	0	5	5
Saudi Arabia	0	0	0	0	0	0	0	239	73,399	813	3	816
United Arab Emirates	0	0	0	0	0	0	0	128	128	0	1	1
Venezuela	0	0	0	21	29	0	0	9,747	90,807	901	108	1,009
<b>Non OPEC</b>	<b>5,977</b>	<b>856</b>	<b>98</b>	<b>704</b>	<b>0</b>	<b>786</b>	<b>0</b>	<b>56,271</b>	<b>243,776</b>	<b>2,083</b>	<b>625</b>	<b>2,709</b>
Argentina	387	43	0	340	0	29	0	1,624	3,555	21	18	40
Aruba	384	0	0	0	0	0	0	6,660	6,660	0	74	74
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	1	0	3,976	3,976	0	44	44
Brazil	46	0	0	136	0	0	0	1,092	8,399	81	12	93
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	45	0	0	0	0	0	0	347	347	0	4	4
Canada	740	10	0	0	0	0	0	1,559	7,243	63	17	80
Chad	0	0	0	0	0	0	0	0	961	11	0	11
China	0	0	10	228	0	0	0	238	238	0	3	3
Colombia	0	0	0	0	0	0	0	0	7,522	84	0	84
Congo (Brazzaville)	0	0	0	0	0	0	0	0	2,836	32	0	32
Denmark	0	0	0	0	0	0	0	150	150	0	2	2
Ecuador	0	0	0	0	0	0	0	0	2,709	30	0	30
Egypt	0	0	0	0	0	0	0	230	230	0	3	3
Equatorial Guinea	0	0	0	0	0	0	0	0	3,927	44	0	44
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	59	3	0	0	6	0	451	451	0	5	5
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	35	0	0	0	0	22	0	2,086	2,086	0	23	23
Guatemala	0	0	0	0	0	0	0	0	794	9	0	9
India	0	0	0	0	0	0	0	932	932	0	10	10
Italy	0	0	0	0	0	4	0	645	645	0	7	7
Korea, South	0	0	0	0	0	662	0	962	962	0	11	11
Latvia	0	0	0	0	0	0	0	284	284	0	3	3
Lithuania	0	0	0	0	0	0	0	670	670	0	7	7
Malaysia	0	0	55	0	0	0	0	224	224	0	2	2
Mexico	3,360	0	0	0	0	0	0	9,189	138,132	1,433	102	1,535
Netherlands	77	0	0	0	0	0	0	1,921	1,921	0	21	21
Netherlands Antilles	0	0	0	0	0	50	0	510	510	0	6	6
Norway	0	0	0	0	0	0	0	1,866	4,288	27	21	48
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	40	40	0	0	0
Russia	200	478	0	0	0	0	0	10,739	19,059	92	119	212
Spain	44	0	0	0	0	0	0	105	105	0	1	1
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	389	1,016	7	4	11
Trinidad and Tobago	50	0	0	0	0	0	0	1,955	6,635	52	22	74
United Kingdom	154	0	4	0	0	0	0	2,113	9,042	77	23	100
Vietnam	0	0	0	0	0	0	0	0	341	4	0	4
Virgin Islands, U.S.	150	0	0	0	0	0	0	2,901	2,901	0	32	32
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	298	266	26	0	0	12	0	2,413	3,985	17	27	44
<b>Total</b>	<b>6,906</b>	<b>10,730</b>	<b>98</b>	<b>907</b>	<b>29</b>	<b>786</b>	<b>0</b>	<b>84,540</b>	<b>594,299</b>	<b>5,664</b>	<b>939</b>	<b>6,603</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>182</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,040</b>	<b>121,772</b>	<b>1,341</b>	<b>12</b>	<b>1,353</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>25,061</b>	<b>0</b>	<b>1,353</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>11</b>
Canada	25,061	0	1,353	0	0	11	11
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>25,061</b>	<b>0</b>	<b>1,353</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>11</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>36,504</b>	<b>0</b>	<b>0</b>	<b>1,899</b>	<b>0</b>	<b>40</b>	<b>40</b>
Algeria	0	0	0	1,899	0	0	0
Angola	4,401	0	0	0	0	0	0
Indonesia	2,462	0	0	0	0	40	40
Iran	0	0	0	0	0	0	0
Iraq	10,220	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	500	0	0	0	0	0	0
Nigeria	710	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	17,513	0	0	0	0	0	0
United Arab Emirates	698	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>50,312</b>	<b>0</b>	<b>308</b>	<b>2,870</b>	<b>0</b>	<b>3,568</b>	<b>3,568</b>
Argentina	1,778	0	0	0	0	0	0
Aruba	0	0	0	561	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	7,200	0	0	0	0	0	0
Brunei	1,691	0	0	0	0	0	0
Canada	9,678	0	308	40	0	116	116
China	974	0	0	0	0	0	0
Colombia	2,100	0	0	0	0	0	0
Ecuador	16,098	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	40	40
Korea, South	0	0	0	0	0	1,265	1,265
Malaysia	331	0	0	518	0	4	4
Mexico	2,747	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	65	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	574	0	0	710	0	0	0
Singapore	0	0	0	0	0	100	100
Sweden	0	0	0	249	0	130	130
Taiwan	0	0	0	0	0	357	357
United Kingdom	0	0	0	0	0	952	952
Vietnam	1,947	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	286	0	309	309
Other	5,129	0	0	506	0	295	295
<b>Total</b>	<b>86,816</b>	<b>0</b>	<b>308</b>	<b>4,769</b>	<b>0</b>	<b>3,608</b>	<b>3,608</b>
<b>Persian Gulf<sup>b</sup></b>	<b>28,431</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>398</b>	<b>247</b>	<b>52</b>	<b>1</b>	<b>698</b>
Canada	0	0	0	10	0	0	398	247	52	1	698
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>398</b>	<b>247</b>	<b>52</b>	<b>1</b>	<b>698</b>
<b>PAD District 5</b>											
<b>OPEC</b>	<b>0</b>	<b>1,050</b>	<b>1,050</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	733	733	0	0	0	0	0	0	0	0
United Arab Emirates	0	22	22	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>188</b>	<b>5,225</b>	<b>5,413</b>	<b>529</b>	<b>0</b>	<b>0</b>	<b>3,663</b>	<b>399</b>	<b>165</b>	<b>37</b>	<b>4,264</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	100	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	1,114	1,114	5	0	0	927	399	0	0	1,326
China	0	93	93	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	188	144	332	0	0	0	0	0	0	0	0
Germany	0	39	39	0	0	0	0	0	0	0	0
Japan	0	522	522	0	0	0	1,233	0	0	0	1,233
Korea, South	0	7	7	0	0	0	1,503	0	15	0	1,518
Malaysia	0	77	77	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	236	236	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	220	220	0	0	0	0	0	0	0	0
Singapore	0	239	239	0	0	0	0	0	0	0	0
Sweden	0	255	255	0	0	0	0	0	0	0	0
Taiwan	0	218	218	0	0	0	0	0	0	0	0
United Kingdom	0	1,254	1,254	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	363	363	0	0	0	0	0	0	0	0
Other	0	444	444	424	0	0	0	0	150	37	187
<b>Total</b>	<b>188</b>	<b>6,275</b>	<b>6,463</b>	<b>529</b>	<b>0</b>	<b>0</b>	<b>3,663</b>	<b>399</b>	<b>165</b>	<b>37</b>	<b>4,264</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>755</b>	<b>755</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	25	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	50	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>75</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,230</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	343	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	263	0	0	0	0	0
<b>Non OPEC</b>	<b>163</b>	<b>0</b>	<b>0</b>	<b>9,460</b>	<b>135</b>	<b>66</b>	<b>784</b>	<b>3,818</b>	<b>4,668</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	373	0	0	0	331	331
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	61	0	0	0	283	283
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	222	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	209	209
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	332	135	66	0	0	66
Korea, South	163	0	0	6,752	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	217	0	0	0	2,051	2,051
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	221	604	825
Singapore	0	0	0	315	0	0	250	0	250
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	330	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	649	0	0	313	340	653
<b>Total</b>	<b>163</b>	<b>0</b>	<b>0</b>	<b>10,690</b>	<b>135</b>	<b>66</b>	<b>784</b>	<b>3,818</b>	<b>4,668</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>967</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>	<b>25</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	25	25	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>292</b>	<b>0</b>	<b>0</b>	<b>2,414</b>	<b>27,475</b>	<b>278</b>	<b>27</b>	<b>305</b>
Canada	0	0	0	0	292	0	0	2,364	27,425	278	26	305
Other	0	0	0	0	0	0	0	50	50	0	1	1
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>292</b>	<b>0</b>	<b>0</b>	<b>2,439</b>	<b>27,500</b>	<b>278</b>	<b>27</b>	<b>306</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,219</b>	<b>40,723</b>	<b>406</b>	<b>47</b>	<b>452</b>
Algeria	0	0	0	0	0	0	0	1,899	1,899	0	21	21
Angola	0	0	0	0	0	0	0	0	4,401	49	0	49
Indonesia	0	0	0	0	0	0	0	335	2,797	27	4	31
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	10,220	114	0	114
Kuwait	0	0	0	0	0	0	0	343	343	0	4	4
Libya	0	0	0	0	0	0	0	0	500	6	0	6
Nigeria	0	0	0	0	0	0	0	0	710	8	0	8
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,357	18,870	195	15	210
United Arab Emirates	0	0	0	0	0	0	0	22	720	8	0	8
Venezuela	0	0	0	0	0	0	0	263	263	0	3	3
<b>Non OPEC</b>	<b>69</b>	<b>0</b>	<b>71</b>	<b>86</b>	<b>166</b>	<b>77</b>	<b>0</b>	<b>31,965</b>	<b>82,277</b>	<b>559</b>	<b>355</b>	<b>914</b>
Argentina	0	0	0	0	0	0	0	0	1,778	20	0	20
Aruba	0	0	0	0	0	0	0	1,265	1,265	0	14	14
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	100	7,300	80	1	81
Brunei	0	0	0	0	0	0	0	0	1,691	19	0	19
Canada	0	0	0	86	166	19	0	3,642	13,320	108	40	148
China	0	0	70	0	0	0	0	372	1,346	11	4	15
Colombia	0	0	0	0	0	0	0	222	2,322	23	2	26
Ecuador	0	0	0	0	0	0	0	209	16,307	179	2	181
Finland	0	0	0	0	0	0	0	332	332	0	4	4
Germany	0	0	0	0	0	0	0	39	39	0	0	0
Japan	0	0	1	0	0	2	0	2,331	2,331	0	26	26
Korea, South	69	0	0	0	0	56	0	9,830	9,830	0	109	109
Malaysia	0	0	0	0	0	0	0	599	930	4	7	10
Mexico	0	0	0	0	0	0	0	2,268	5,015	31	25	56
Netherlands	0	0	0	0	0	0	0	236	236	0	3	3
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	65	1	0	1
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	1,755	2,329	6	20	26
Singapore	0	0	0	0	0	0	0	904	904	0	10	10
Sweden	0	0	0	0	0	0	0	634	634	0	7	7
Taiwan	0	0	0	0	0	0	0	905	905	0	10	10
United Kingdom	0	0	0	0	0	0	0	2,206	2,206	0	25	25
Vietnam	0	0	0	0	0	0	0	0	1,947	22	0	22
Virgin Islands, U.S.	0	0	0	0	0	0	0	958	958	0	11	11
Other	0	0	0	0	0	0	0	3,158	8,287	57	35	92
<b>Total</b>	<b>69</b>	<b>0</b>	<b>71</b>	<b>86</b>	<b>166</b>	<b>77</b>	<b>0</b>	<b>36,184</b>	<b>123,000</b>	<b>965</b>	<b>402</b>	<b>1,367</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,722</b>	<b>30,153</b>	<b>316</b>	<b>19</b>	<b>335</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. Exports of Crude Oil and Petroleum Products by PAD District, March 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>586</b>	<b>434</b>	<b>0</b>	<b>27</b>	<b>0</b>	<b>1,047</b>	<b>34</b>
<b>Natural Gas Liquids</b>	<b>28</b>	<b>495</b>	<b>1,317</b>	<b>100</b>	<b>294</b>	<b>2,234</b>	<b>72</b>
Pentanes Plus	3	245	0	93	7	349	11
Liquefied Petroleum Gases	25	250	1,317	7	287	1,886	61
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	21	41	1,234	7	286	1,590	51
Normal Butane/Butylene	4	209	82	0	1	296	10
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>174</b>	<b>22</b>	<b>2,616</b>	<b>1</b>	<b>199</b>	<b>3,012</b>	<b>97</b>
Other Hydrocarbons/Oxygenates	94	22	2,437	1	190	2,745	89
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	94	22	2,437	1	190	2,745	89
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	1	2,342	0	3	2,346	76
Other Oxygenates	94	21	96	1	187	399	13
Motor Gasoline Blend. Comp	80	0	178	0	9	267	9
Reformulated	0	0	0	0	0	0	0
Conventional	80	0	178	0	9	267	9
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>2,911</b>	<b>1,068</b>	<b>23,411</b>	<b>23</b>	<b>5,358</b>	<b>32,771</b>	<b>1,057</b>
Finished Motor Gasoline	743	0	4,620	0	4	5,367	173
Reformulated	16	0	0	0	0	16	1
Conventional	727	0	4,619	0	4	5,351	173
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	476	198	283	0	674	1,631	53
Kerosene	1	0	3	0	11	15	0
Distillate Fuel Oil	558	185	3,599	0	448	4,791	155
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	537	129	930	0	312	1,908	62
Greater than 500 ppm sulfur	21	57	2,669	0	136	2,883	93
Residual Fuel Oil	428	284	6,602	4	2,006	9,323	301
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	3	0	720	0	244	967	31
Lubricants	127	159	1,241	11	91	1,629	53
Waxes	39	20	95	0	5	160	5
Petroleum Coke	411	125	5,927	3	1,827	8,293	268
Asphalt and Road Oil	113	97	219	5	46	480	15
Miscellaneous Products	13	0	101	0	2	116	4
<b>Total</b>	<b>3,699</b>	<b>2,019</b>	<b>27,343</b>	<b>151</b>	<b>5,852</b>	<b>39,065</b>	<b>1,260</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.  
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-March 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>751</b>	<b>1,227</b>	<b>0</b>	<b>64</b>	<b>0</b>	<b>2,043</b>	<b>23</b>
<b>Natural Gas Liquids</b>	<b>94</b>	<b>1,292</b>	<b>4,852</b>	<b>252</b>	<b>794</b>	<b>7,284</b>	<b>81</b>
Pentanes Plus	10	798	0	242	10	1,061	12
Liquefied Petroleum Gases	84	494	4,852	9	784	6,224	69
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	71	103	4,548	9	782	5,514	61
Normal Butane/Butylene	12	391	304	0	3	710	8
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>564</b>	<b>68</b>	<b>5,853</b>	<b>2</b>	<b>548</b>	<b>7,036</b>	<b>78</b>
Other Hydrocarbons/Oxygenates	377	67	5,563	2	523	6,533	73
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	377	67	5,563	2	523	6,533	73
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	1	5	5,066	0	9	5,080	56
Other Oxygenates	377	62	498	2	515	1,453	16
Motor Gasoline Blending Components (MGBC)	187	1	290	0	25	503	6
Reformulated	0	0	0	0	0	0	0
Conventional	187	1	290	0	25	503	6
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>11,917</b>	<b>3,401</b>	<b>77,079</b>	<b>69</b>	<b>14,508</b>	<b>106,973</b>	<b>1,189</b>
Finished Motor Gasoline	2,852	370	10,912	0	87	14,220	158
Reformulated	130	0	546	0	1	677	8
Conventional	2,722	370	10,365	0	85	13,543	150
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	792	538	1,087	0	1,298	3,715	41
Kerosene	146	1	944	0	28	1,119	12
Distillate Fuel Oil	2,669	484	13,906	0	1,245	18,303	203
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1,058	268	4,559	0	316	6,201	69
Greater than 500 ppm sulfur	1,611	216	9,346	0	929	12,102	134
Residual Fuel Oil	3,543	388	17,898	8	3,904	25,742	286
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	10	1	1,268	0	498	1,777	20
Lubricants	406	479	5,566	32	380	6,862	76
Waxes	131	45	232	1	15	424	5
Petroleum Coke	1,028	614	24,264	8	6,894	32,808	365
Asphalt and Road Oil	302	482	297	19	157	1,257	14
Miscellaneous Products	37	0	706	0	4	747	8
<b>Total</b>	<b>13,326</b>	<b>5,988</b>	<b>87,784</b>	<b>387</b>	<b>15,851</b>	<b>123,337</b>	<b>1,370</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2007**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	2	0	0	1	1
Bahamas	0	0	2	0	6	1	7
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Canada	1,047	349	290	0	0	264	264
Cayman Islands	0	0	0	0	0	11	11
Chile	0	0	127	0	0	492	492
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	417	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	45	45
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	274	0	0	31	31
Honduras	0	0	57	0	1	204	206
Hong Kong	0	0	1	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	699	0	0	4,255	4,255
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	45	45
Nigeria	0	0	1	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	1	1
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	11	0	0	1	1
Venezuela	0	0	0	0	0	0	0
Other	0	0	4	0	9	0	8
<b>Total</b>	<b>1,047</b>	<b>349</b>	<b>1,886</b>	<b>0</b>	<b>16</b>	<b>5,351</b>	<b>5,367</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2007 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	5	0	0	0	0	0
Australia	0	0	0	0	0	1	0	0	0	0	0
Bahamas	0	62	62	0	0	75	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	55	0	0	0	0	0
Canada	0	0	0	0	1	2	0	378	133	0	511
Cayman Islands	0	0	0	0	0	0	0	0	29	0	29
Chile	0	0	0	0	0	0	0	606	5	0	611
China	0	2	2	0	1	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	2	0	0	2
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	1	0	0	1
Ecuador	0	0	0	0	0	0	0	0	208	0	208
Egypt	0	0	0	0	0	1	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	99	0	99
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	279	14	0	0	0	0	0
Germany	0	0	0	0	0	4	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	1	0	1
Guatemala	0	0	0	0	0	0	0	2	117	0	119
Honduras	0	0	0	0	0	0	0	0	219	0	219
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	64	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	6	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	2	102	0	0	0	0	0
Korea, South	0	1	1	0	0	1	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	183	183	0	573	3	0	332	763	0	1,095
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	909	3	0	384	456	0	839
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	30	0	30
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	0	250	0	250
Peru	0	0	0	0	0	0	0	0	257	0	257
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	14	14	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	60	0	186	0	0	186
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	255	0	255
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	15	0	0	15
Venezuela	0	0	0	0	581	0	0	0	0	0	0
Other	0	4	4	0	0	0	0	2	61	0	64
<b>Total</b>	<b>0</b>	<b>267</b>	<b>267</b>	<b>0</b>	<b>2,346</b>	<b>399</b>	<b>0</b>	<b>1,908</b>	<b>2,883</b>	<b>0</b>	<b>4,791</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2007 (Continued)**

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	62	0	0	0	0	0
Australia	0	0	0	0	0	4	0	0	0
Bahamas	0	0	0	4	0	318	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	1
Belize	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	21	13	0	0	0	0
Canada	11	0	0	1,384	1	1,381	0	0	54
Cayman Islands	0	0	0	9	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	2	0	0	0	17
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	100	0	0	0
Ecuador	0	0	0	0	0	221	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	13	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	33
Germany	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	200	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	48	0	0	0	0	0
Honduras	0	0	0	38	0	240	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	1	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	759	0	0	0
Japan	0	0	0	0	242	4	0	0	0
Korea, South	0	0	0	0	0	535	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	50	486	573	0	0	45
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	1,598	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	1	0	0	0	0	2,130	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	21	0	0	0	2
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	2	0	0	0	0	354	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	184	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	0	0	0	0	0	2	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	1	0	0	1	202	718	0	0	5
<b>Total</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>1,631</b>	<b>967</b>	<b>9,323</b>	<b>0</b>	<b>0</b>	<b>160</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2007 (Continued)**

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	96	0	162	162	0	5	5
Australia	443	0	21	0	473	473	0	15	15
Bahamas	0	0	2	0	471	471	0	15	15
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	92	0	54	0	149	149	0	5	5
Belize	0	0	1	0	1	1	0	0	0
Brazil	545	4	14	0	654	654	0	21	21
Canada	714	176	205	3	5,346	6,392	34	172	206
Cayman Islands	0	0	2	0	50	50	0	2	2
Chile	0	0	23	0	1,253	1,253	0	40	40
China	0	8	45	0	76	76	0	2	2
Colombia	2	1	66	0	69	69	0	2	2
Costa Rica	0	0	29	0	32	32	0	1	1
Denmark	0	0	0	2	2	2	0	0	0
Dominican Republic	0	87	55	0	659	659	0	21	21
Ecuador	0	0	14	0	444	444	0	14	14
Egypt	0	1	33	0	34	34	0	1	1
El Salvador	0	0	7	0	164	164	0	5	5
Finland	0	0	0	0	1	1	0	0	0
France	196	0	19	0	541	541	0	17	17
Germany	0	2	4	0	12	12	0	0	0
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	200	200	0	6	6
Greece	0	0	2	0	3	3	0	0	0
Guatemala	0	0	23	0	495	495	0	16	16
Honduras	0	30	13	0	802	802	0	26	26
Hong Kong	1	1	1	0	4	4	0	0	0
India	661	1	90	0	817	817	0	26	26
Indonesia	0	0	14	0	14	14	0	0	0
Ireland	0	0	0	1	1	1	0	0	0
Israel	0	0	12	85	105	105	0	3	3
Italy	873	0	4	0	877	877	0	28	28
Jamaica	0	1	8	0	769	769	0	25	25
Japan	596	2	14	2	964	964	0	31	31
Korea, South	1	2	15	1	557	557	0	18	18
Lebanon	110	0	0	0	110	110	0	4	4
Mexico	1,604	60	410	16	10,051	10,051	0	324	324
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	421	0	0	0	421	421	0	14	14
Mozambique	35	0	0	0	35	35	0	1	1
Netherlands	152	1	25	1	3,529	3,529	0	114	114
Netherlands Antilles	0	0	1	0	1	1	0	0	0
New Zealand	99	0	0	0	99	99	0	3	3
Nicaragua	0	0	6	0	81	81	0	3	3
Nigeria	56	0	21	0	78	78	0	3	3
Norway	85	0	1	0	86	86	0	3	3
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	55	19	0	2,456	2,456	0	79	79
Peru	0	0	28	0	286	286	0	9	9
Philippines	0	0	1	0	2	2	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	72	0	110	110	0	4	4
Romania	91	0	0	0	91	91	0	3	3
Saudi Arabia	1	0	2	0	3	3	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	65	0	668	668	0	22	22
South Africa	69	0	8	0	78	78	0	3	3
Spain	352	0	4	0	611	611	0	20	20
Switzerland	316	0	0	0	316	316	0	10	10
Taiwan	0	0	23	0	25	25	0	1	1
Thailand	1	0	2	0	5	5	0	0	0
Trinidad and Tobago	0	0	21	0	208	208	0	7	7
Turkey	375	0	1	0	375	375	0	12	12
United Arab Emirates	0	0	1	0	2	2	0	0	0
United Kingdom	52	26	2	0	110	110	0	4	4
Venezuela	0	0	0	0	581	581	0	19	19
Other	350	22	29	5	1,398	1,399	0	47	47
<b>Total</b>	<b>8,293</b>	<b>480</b>	<b>1,629</b>	<b>116</b>	<b>38,018</b>	<b>39,065</b>	<b>34</b>	<b>1,226</b>	<b>1,260</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2007**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	2	0	0	1	1
Bahamas	0	0	6	0	10	24	34
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	1	0	0	0	0
Belize	0	0	0	0	0	18	18
Brazil	0	0	1	0	0	0	0
Canada	2,043	1,061	603	0	88	969	1,056
Cayman Islands	0	0	0	0	0	42	42
Chile	0	0	127	0	0	1,042	1,042
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	79	0	0	87	87
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	746	0	0	100	100
Ecuador	0	0	335	0	0	392	392
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	55	55
Finland	0	0	0	0	0	0	0
France	0	0	400	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	69	69
Greece	0	0	0	0	0	0	0
Guatemala	0	0	374	0	0	246	246
Honduras	0	0	190	0	5	369	374
Hong Kong	0	0	1	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	0	0	1
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	3,233	0	547	9,003	9,550
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	759	759
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	45	45
Nigeria	0	0	1	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	45	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	4	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	15	0	0	0	0
Taiwan	0	0	0	0	0	1	1
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	2	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	315	315
United Kingdom	0	0	13	0	1	2	2
Venezuela	0	0	0	0	0	0	0
Other	0	0	42	0	26	4	31
<b>Total</b>	<b>2,043</b>	<b>1,061</b>	<b>6,224</b>	<b>0</b>	<b>677</b>	<b>13,543</b>	<b>14,220</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2007 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	10	0	150	81	0	231
Australia	0	1	1	0	0	1	0	0	0	0	0
Bahamas	0	166	166	0	0	289	0	0	24	0	24
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	1	41	0	42
Belize	0	0	0	0	0	0	0	0	34	0	34
Brazil	0	0	0	0	0	156	0	101	325	0	426
Canada	0	1	1	0	5	14	0	740	427	0	1,167
Cayman Islands	0	1	1	0	0	0	0	0	99	0	99
Chile	0	0	0	0	163	0	0	1,795	498	0	2,293
China	0	4	4	0	1	1	0	1	0	0	1
Colombia	0	0	0	0	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	2	0	0	2
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	447	307	0	753
Ecuador	0	0	0	0	0	0	0	250	678	0	928
Egypt	0	0	0	0	0	18	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	405	0	405
Finland	0	0	0	0	0	0	0	201	0	0	201
France	0	0	0	0	695	45	0	24	0	0	24
Germany	0	0	0	0	0	6	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	77	0	0	200	283	0	483
Greece	0	0	0	0	0	0	0	0	56	0	56
Guatemala	0	0	0	0	0	0	0	2	685	0	687
Honduras	0	0	0	0	0	0	0	260	570	0	830
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	81	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	14	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	52	0	0	0	0	0	0
Japan	0	0	0	0	3	322	0	0	0	0	0
Korea, South	0	5	5	0	0	3	0	1	0	0	1
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	303	303	0	1,604	261	0	661	764	0	1,426
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1,038	39	0	877	3,160	0	4,037
Netherlands Antilles	0	0	0	0	93	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	260	0	260
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	0	1,193	0	1,193
Peru	0	0	0	0	0	0	0	0	257	0	257
Philippines	0	0	0	0	0	2	0	0	0	0	0
Portugal	0	0	0	0	42	0	0	0	0	0	0
Puerto Rico	0	15	15	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	4	174	0	186	659	0	846
South Africa	0	0	0	0	0	7	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	255	0	255
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	82	0	0	1	0	0	1
Turkey	0	0	0	0	0	0	0	0	266	0	266
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	19	0	0	19
Venezuela	0	0	0	0	1,221	0	0	0	0	0	0
Other	0	6	6	0	0	6	0	281	775	0	1,055
<b>Total</b>	<b>0</b>	<b>503</b>	<b>503</b>	<b>0</b>	<b>5,080</b>	<b>1,453</b>	<b>0</b>	<b>6,201</b>	<b>12,102</b>	<b>0</b>	<b>18,303</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2007 (Continued)**  
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	62	4	0	0	0	0
Australia	0	0	0	0	0	7	0	0	1
Bahamas	1	0	0	44	0	400	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	159	1	340	0	0	6
Belize	0	0	0	8	0	0	0	0	0
Brazil	0	0	0	296	33	0	0	0	1
Canada	172	0	0	2,660	4	2,527	0	0	165
Cayman Islands	0	0	0	22	0	0	0	0	0
Chile	0	0	0	0	0	1	0	0	1
China	0	0	0	0	5	221	0	0	19
Colombia	0	0	0	0	1	0	0	0	2
Costa Rica	0	0	0	0	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	52	99	250	0	0	0
Ecuador	0	0	0	0	0	1,127	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	63	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	82
Germany	0	0	0	0	0	1	0	0	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	200	0	0	0	0	200	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	1	0	0	135	0	0	0	0	0
Honduras	0	0	0	100	0	860	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	10	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	1	0	0	0
Israel	0	0	0	0	0	1	0	0	0
Italy	0	0	0	0	0	360	0	0	1
Jamaica	0	0	0	0	0	2,124	0	0	0
Japan	0	0	0	0	489	11	0	0	1
Korea, South	0	0	0	0	0	958	0	0	0
Lebanon	0	0	0	0	0	1,016	0	0	0
Mexico	202	0	0	100	792	1,187	0	0	126
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	538	0	0	0	1	3,522	0	0	2
Netherlands Antilles	0	0	0	0	0	29	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	1	0	0	0	4	3,404	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	109	2	0	0	5
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	6	4	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	2	0	0	0	3	4,180	0	0	0
South Africa	0	0	0	0	15	0	0	0	0
Spain	0	0	0	0	0	296	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	220	0	0	1
Thailand	0	0	0	0	0	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	466	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	0	0	0	0	0	2	0	0	2
Venezuela	0	0	0	0	1	0	0	0	0
Other	2	0	0	7	202	2,027	0	0	3
<b>Total</b>	<b>1,119</b>	<b>0</b>	<b>0</b>	<b>3,715</b>	<b>1,777</b>	<b>25,742</b>	<b>0</b>	<b>0</b>	<b>424</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2007 (Continued)**  
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	146	0	453	453	0	5	5
Australia	810	0	55	1	878	878	0	10	10
Bahamas	0	0	9	0	972	972	0	11	11
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	430	1	152	0	1,132	1,132	0	13	13
Belize	0	0	1	0	61	61	0	1	1
Brazil	3,904	11	104	1	4,934	4,934	0	55	55
Canada	1,919	758	608	7	12,725	14,769	23	141	164
Cayman Islands	0	0	3	0	166	166	0	2	2
Chile	0	0	139	0	3,766	3,766	0	42	42
China	0	20	134	1	407	407	0	5	5
Colombia	2	2	179	1	187	187	0	2	2
Costa Rica	0	0	54	0	225	225	0	2	2
Denmark	308	0	0	3	312	312	0	3	3
Dominican Republic	351	87	119	0	2,558	2,558	0	28	28
Ecuador	173	0	54	0	3,010	3,010	0	33	33
Egypt	0	2	33	0	54	54	0	1	1
El Salvador	0	0	76	0	599	599	0	7	7
Finland	0	1	1	0	203	203	0	2	2
France	736	0	81	0	2,065	2,065	0	23	23
Germany	6	5	95	1	118	118	0	1	1
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	1,029	1,029	0	11	11
Greece	250	0	2	0	310	310	0	3	3
Guatemala	165	1	65	0	1,675	1,675	0	19	19
Honduras	160	30	30	0	2,574	2,574	0	29	29
Hong Kong	1	4	4	0	11	11	0	0	0
India	1,383	3	152	0	1,630	1,630	0	18	18
Indonesia	0	1	19	0	20	20	0	0	0
Ireland	368	0	4	2	375	375	0	4	4
Israel	594	0	16	665	1,293	1,293	0	14	14
Italy	2,108	2	117	0	2,588	2,588	0	29	29
Jamaica	174	1	20	1	2,372	2,372	0	26	26
Japan	3,789	4	130	6	4,758	4,758	0	53	53
Korea, South	207	8	111	1	1,295	1,295	0	14	14
Lebanon	228	0	2	0	1,246	1,246	0	14	14
Mexico	4,057	185	1,181	40	24,247	24,247	0	269	269
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	1,141	0	0	0	1,141	1,141	0	13	13
Mozambique	184	0	0	0	184	184	0	2	2
Netherlands	446	1	111	2	10,496	10,496	0	117	117
Netherlands Antilles	0	0	3	0	126	126	0	1	1
New Zealand	201	1	2	0	205	205	0	2	2
Nicaragua	0	0	14	0	319	319	0	4	4
Nigeria	56	3	69	0	130	130	0	1	1
Norway	318	0	1	0	320	320	0	4	4
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	55	37	0	4,739	4,739	0	53	53
Peru	0	0	108	0	366	366	0	4	4
Philippines	0	0	2	1	5	5	0	0	0
Portugal	731	0	0	0	773	773	0	9	9
Puerto Rico	0	1	414	0	549	549	0	6	6
Romania	400	0	0	0	400	400	0	4	4
Saudi Arabia	4	0	7	0	21	21	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	14	174	0	5,396	5,396	0	60	60
South Africa	274	0	114	0	410	410	0	5	5
Spain	3,291	0	4	0	3,846	3,846	0	43	43
Switzerland	316	0	65	0	396	396	0	4	4
Taiwan	1	0	88	1	311	311	0	3	3
Thailand	182	1	22	0	208	208	0	2	2
Trinidad and Tobago	1	0	53	0	605	605	0	7	7
Turkey	1,490	0	29	0	1,785	1,785	0	20	20
United Arab Emirates	0	0	35	0	353	353	0	4	4
United Kingdom	443	28	42	2	554	554	0	6	6
Venezuela	286	1	1,447	0	2,956	2,956	0	33	33
Other	920	26	124	11	4,449	4,449	0	49	49
<b>Total</b>	<b>32,808</b>	<b>1,257</b>	<b>6,862</b>	<b>747</b>	<b>121,293</b>	<b>123,337</b>	<b>23</b>	<b>1,348</b>	<b>1,370</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2007**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>5,665</b>	<b>29</b>	<b>66</b>	<b>196</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	501	0	58	65	0	0	0
Angola	696	0	0	0	0	0	0
Indonesia	10	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	523	0	0	0	0	0	0
Kuwait	288	0	0	0	0	0	0
Libya	105	0	1	20	0	0	0
Nigeria	1,290	0	0	30	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,216	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,036	29	7	81	0	0	0
<b>Non OPEC</b>	<b>4,649</b>	<b>-2</b>	<b>96</b>	<b>585</b>	<b>-1</b>	<b>188</b>	<b>188</b>
Argentina	26	0	0	0	0	4	4
Aruba	0	0	0	92	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	40	0	0	0
Brazil	209	0	0	0	0	0	0
Brunei	16	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,746	-10	111	11	0	3	3
Chad	66	0	0	0	0	0	0
China	16	0	0	0	0	0	0
Colombia	108	0	0	0	0	0	0
Denmark	0	0	0	5	0	0	0
Dominican Republic	0	0	-13	0	0	0	0
Ecuador	191	0	0	0	0	0	0
Equatorial Guinea	15	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	1	6	0	79	79
Gabon	48	0	0	0	0	0	0
Germany	0	0	0	65	0	27	27
Guatemala	17	0	-9	0	0	-1	-1
Honduras	0	0	-2	0	0	-7	-7
India	0	0	0	2	0	0	0
Italy	0	0	1	0	0	19	19
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	10	10
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	13	0	0	0
Malaysia	11	0	0	6	0	0	0
Mexico	1,621	0	-23	53	0	-137	-137
Netherlands	0	0	0	61	0	8	8
Netherlands Antilles	0	0	0	3	0	0	0
Norway	70	0	22	35	0	24	24
Oman	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	193	0	0	108	0	18	18
Spain	0	0	0	0	0	4	4
Sweden	0	0	0	0	0	0	0
Trinidad and Tobago	43	8	0	0	0	0	0
United Kingdom	77	0	12	27	0	73	73
Vietnam	35	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	32	0	77	77
Yemen	24	0	0	0	0	0	0
Other	117	0	-4	26	-1	-13	-13
<b>Total</b>	<b>10,314</b>	<b>27</b>	<b>162</b>	<b>781</b>	<b>-1</b>	<b>188</b>	<b>188</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,027</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2007 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>85</b>	<b>85</b>	<b>0</b>	<b>-19</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>15</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	8	8	0	0	0	0	0	0	0	0
Nigeria	0	13	13	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	24	24	0	0	0	0	0	0	0	0
United Arab Emirates	0	1	1	0	0	0	0	0	0	0	0
Venezuela	0	40	40	0	-19	0	0	0	0	15	15
<b>Non OPEC</b>	<b>212</b>	<b>416</b>	<b>628</b>	<b>23</b>	<b>-57</b>	<b>-13</b>	<b>214</b>	<b>-57</b>	<b>11</b>	<b>22</b>	<b>190</b>
Argentina	0	19	19	0	0	0	0	0	0	0	0
Aruba	0	3	3	0	0	0	0	0	-2	0	-2
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-2	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	5	5	0	0	0	0	0	5	0	5
Brazil	0	1	1	2	0	-2	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	115	19	133	0	0	0	111	-8	0	13	116
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	1	1	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	-7	0	-7
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	32	32	0	0	0	0	0	0	0	0
Finland	13	5	18	0	0	0	0	0	0	0	0
France	11	21	32	0	-9	0	0	0	3	0	3
Gabon	0	1	1	0	0	0	0	0	0	0	0
Germany	0	1	1	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-4	0	-4
Honduras	0	0	0	0	0	0	0	0	-7	0	-7
India	0	0	0	0	0	-2	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Japan	0	9	9	0	0	-3	22	0	0	0	22
Korea, South	0	0	0	0	0	0	29	0	0	0	29
Latvia	0	0	0	0	0	0	0	0	0	9	9
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	1	1	0	-18	0	0	-11	-25	0	-35
Netherlands	0	78	78	0	-29	0	0	-12	-15	0	-27
Netherlands Antilles	0	2	2	0	0	0	0	0	0	0	0
Norway	0	12	12	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	-8	0	-8
Portugal	8	15	22	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	33	33	0	0	0	0	0	38	0	38
Spain	1	62	63	0	0	0	0	0	-8	0	-8
Sweden	0	10	10	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	3	0	0	0	0	0	0	0
United Kingdom	3	50	53	0	0	0	0	0	3	0	3
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	62	12	74	0	0	0	53	0	47	0	99
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	-1	26	27	18	-1	-4	-1	-26	-9	0	-36
<b>Total</b>	<b>212</b>	<b>501</b>	<b>713</b>	<b>23</b>	<b>-76</b>	<b>-13</b>	<b>214</b>	<b>-57</b>	<b>11</b>	<b>37</b>	<b>205</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>24</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2007 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53</b>	<b>5</b>	<b>61</b>	<b>4</b>	<b>103</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	103	0
Angola	0	0	0	0	0	12	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	11	0	0	0	0	0
Libya	0	0	0	0	0	10	4	0	0
Nigeria	0	0	0	0	0	12	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	5	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	42	0	27	0	0	0
<b>Non OPEC</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>143</b>	<b>-13</b>	<b>148</b>	<b>45</b>	<b>27</b>	<b>-2</b>
Argentina	0	0	0	-2	0	24	0	1	0
Aruba	0	0	0	0	0	9	5	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-8	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	-1	1	22	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	0	0	-40	7	24	5	2	-1
Chad	0	0	0	0	0	1	0	0	0
China	0	0	0	0	0	0	0	0	1
Colombia	0	0	0	0	0	13	0	0	0
Denmark	0	0	0	0	0	15	0	0	0
Dominican Republic	0	0	0	0	0	-3	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	0	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	1	0	1	0	0
Guatemala	0	0	0	-2	0	0	0	0	0
Honduras	0	0	0	-1	0	-8	0	0	0
India	0	0	0	28	0	0	0	0	0
Italy	0	0	0	0	0	9	0	0	0
Japan	0	0	0	3	-8	0	0	0	1
Korea, South	0	0	0	111	4	-17	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	-2	0	0	1
Mexico	0	0	0	-1	-16	23	26	0	-1
Netherlands	0	0	0	0	2	-44	1	0	0
Netherlands Antilles	0	0	0	0	0	12	0	0	0
Norway	0	0	0	0	0	2	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-69	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	0	0	0	0
Russia	0	0	0	0	0	50	0	15	0
Spain	0	0	0	0	0	20	0	0	0
Sweden	0	0	0	0	0	9	0	0	0
Trinidad and Tobago	0	0	0	0	0	26	0	0	0
United Kingdom	0	0	0	0	3	41	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	50	-6	10	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-2	0	-8	3	9	-2
<b>Total</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>196</b>	<b>-8</b>	<b>209</b>	<b>48</b>	<b>130</b>	<b>-2</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2007 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>4</b>	<b>7</b>	<b>-1</b>	<b>0</b>	<b>608</b>	<b>6,273</b>
Algeria	0	-1	0	0	225	727
Angola	0	0	0	0	12	708
Indonesia	0	0	0	0	0	9
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	523
Kuwait	6	0	0	0	17	305
Libya	0	0	0	0	42	147
Nigeria	-2	0	-1	0	53	1,343
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	28	1,244
United Arab Emirates	0	0	0	0	1	1
Venezuela	0	8	0	0	230	1,266
<b>Non OPEC</b>	<b>-239</b>	<b>4</b>	<b>-38</b>	<b>-4</b>	<b>1,712</b>	<b>6,361</b>
Argentina	4	0	-3	0	47	73
Aruba	15	0	0	0	123	123
Australia	-14	0	-1	0	-15	-15
Bahamas	0	0	0	0	-13	-13
Bahrain	0	0	0	0	0	0
Belgium	-3	0	-2	0	46	46
Brazil	-18	0	0	0	4	213
Brunei	0	0	0	0	0	16
Cameroon	0	0	0	0	0	0
Canada	-21	13	-4	0	353	2,099
Chad	0	0	0	0	1	67
China	0	0	-1	0	0	16
Colombia	0	0	-2	0	11	119
Denmark	0	0	0	0	20	20
Dominican Republic	0	-3	-2	0	-21	-21
Ecuador	0	0	0	0	-14	176
Equatorial Guinea	0	0	0	0	0	15
Estonia	0	0	0	0	32	32
Finland	0	0	0	0	18	18
France	-6	0	0	0	108	108
Gabon	0	0	0	0	1	49
Germany	0	0	0	0	94	94
Guatemala	0	0	-1	0	-16	1
Honduras	0	-1	0	0	-26	-26
India	-21	0	-3	0	4	4
Italy	-28	0	0	0	0	0
Japan	-19	0	0	0	3	3
Korea, South	0	0	9	0	146	146
Latvia	0	0	0	0	9	9
Lithuania	0	0	0	0	13	13
Malaysia	0	0	0	0	4	15
Mexico	-52	-2	-13	-1	-196	1,425
Netherlands	-5	0	-1	0	45	45
Netherlands Antilles	0	0	1	0	17	17
Norway	-3	0	0	0	92	161
Oman	0	0	0	0	0	0
Panama	0	-2	-1	0	-79	-79
Portugal	0	0	0	0	22	22
Puerto Rico	0	0	-2	0	-4	-4
Russia	0	0	0	0	262	455
Spain	-11	0	0	0	67	67
Sweden	0	0	0	0	18	18
Trinidad and Tobago	0	0	-1	0	36	80
United Kingdom	-2	-1	0	0	211	288
Vietnam	0	0	0	0	0	35
Virgin Islands, U.S.	6	0	0	0	342	342
Yemen	0	0	0	0	0	24
Other	-61	0	-11	-3	-53	65
<b>Total</b>	<b>-235</b>	<b>11</b>	<b>-39</b>	<b>-4</b>	<b>2,320</b>	<b>12,634</b>
<b>Persian Gulf</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>2,072</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2007**

(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>5,333</b>	<b>19</b>	<b>68</b>	<b>184</b>	<b>0</b>	<b>-3</b>	<b>-3</b>
Algeria	484	0	46	56	0	0	0
Angola	570	0	3	8	0	0	0
Indonesia	27	0	0	5	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	464	0	0	0	0	0	0
Kuwait	208	0	0	0	0	0	0
Libya	59	0	2	21	0	0	0
Nigeria	1,156	0	1	19	0	0	0
Qatar	0	0	0	5	0	0	0
Saudi Arabia	1,325	0	0	0	0	0	0
United Arab Emirates	8	0	0	1	0	-4	-4
Venezuela	1,033	19	16	69	0	0	0
<b>Non OPEC</b>	<b>4,535</b>	<b>-3</b>	<b>117</b>	<b>558</b>	<b>-8</b>	<b>215</b>	<b>208</b>
Argentina	41	0	2	3	0	4	4
Aruba	0	0	0	91	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	41	0	5	5
Brazil	174	0	0	8	0	0	0
Brunei	19	0	0	0	0	0	0
Cameroon	0	0	0	3	0	0	0
Canada	1,802	-11	153	4	-1	6	5
Chad	74	0	0	0	0	0	0
China	11	0	0	0	0	0	0
Colombia	107	0	0	0	0	0	0
Denmark	0	0	0	2	0	3	3
Dominican Republic	0	0	-8	0	0	-1	-1
Ecuador	214	0	-4	0	0	-4	-4
Equatorial Guinea	71	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	10	10
France	0	0	-4	2	0	49	49
Gabon	50	0	0	0	0	0	0
Germany	0	0	0	51	0	20	20
Guatemala	9	0	-4	0	0	-3	-3
Honduras	0	0	-2	0	0	-4	-4
India	0	0	0	3	0	0	0
Italy	0	0	0	0	0	20	20
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	14	14
Latvia	0	0	0	3	0	0	0
Lithuania	0	0	0	11	0	4	4
Malaysia	4	0	0	8	0	0	0
Mexico	1,475	0	-36	37	-6	-100	-106
Netherlands	0	0	0	31	0	-2	-2
Netherlands Antilles	0	0	0	4	0	0	0
Norway	58	0	11	27	0	24	24
Oman	1	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	92	0	0	125	0	19	19
Spain	0	0	0	0	0	6	6
Sweden	0	0	5	3	0	1	1
Trinidad and Tobago	52	8	0	7	0	0	0
United Kingdom	90	0	7	10	0	87	87
Vietnam	25	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	43	0	64	64
Yemen	31	0	0	0	0	0	0
Other	135	0	-3	41	-1	-7	-7
<b>Total</b>	<b>9,868</b>	<b>16</b>	<b>186</b>	<b>742</b>	<b>-8</b>	<b>212</b>	<b>205</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,004</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>-4</b>	<b>-4</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2007 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>2</b>	<b>62</b>	<b>64</b>	<b>0</b>	<b>-14</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24</b>	<b>24</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	3	3	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	5	5	0	0	0	0	0	0	0	0
Nigeria	0	8	8	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	8	8	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	2	38	40	0	-14	0	0	0	0	24	24
<b>Non OPEC</b>	<b>234</b>	<b>360</b>	<b>594</b>	<b>32</b>	<b>-43</b>	<b>-16</b>	<b>184</b>	<b>-56</b>	<b>-26</b>	<b>20</b>	<b>122</b>
Argentina	7	12	19	0	0	0	0	-2	0	0	-1
Aruba	0	3	3	0	0	0	0	0	-6	0	-6
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-3	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	8	8	0	0	0	0	0	1	0	1
Brazil	0	1	1	13	0	-2	0	-1	-4	0	-5
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	132	14	145	1	0	0	97	2	6	17	122
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	1	1	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-5	-3	0	-8
Ecuador	0	0	0	1	0	0	0	-3	-8	0	-10
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	25	25	0	0	0	0	0	0	0	0
Finland	6	10	16	0	0	0	0	-2	0	0	-2
France	4	30	33	0	-8	-1	0	0	1	0	1
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	1	1	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-8	0	-8
Honduras	0	0	0	0	0	0	0	-3	-6	0	-9
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	0	15	15	0	0	0	0	0	0	0	0
Japan	0	6	6	0	0	-4	14	0	0	0	14
Korea, South	0	0	0	0	0	0	17	0	0	0	17
Latvia	0	5	5	0	0	0	0	0	0	3	3
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	2	2	0	-18	-3	2	-4	-8	0	-11
Netherlands	7	59	66	0	-12	0	1	-10	-35	0	-43
Netherlands Antilles	0	2	2	0	-1	0	0	0	0	0	0
Norway	0	10	10	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	-13	0	-13
Portugal	6	12	18	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	32	32	0	0	0	0	0	26	0	27
Spain	0	33	33	0	0	0	1	0	-3	0	-2
Sweden	0	14	14	0	0	0	0	0	0	0	0
Trinidad and Tobago	1	10	11	3	-1	0	3	0	0	0	3
United Kingdom	2	29	31	0	0	0	0	0	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	69	4	73	0	0	0	49	0	56	0	105
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	23	25	14	-3	-2	0	-28	-23	0	-54
<b>Total</b>	<b>235</b>	<b>423</b>	<b>658</b>	<b>32</b>	<b>-56</b>	<b>-16</b>	<b>184</b>	<b>-56</b>	<b>-26</b>	<b>44</b>	<b>146</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>8</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2007 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>3</b>	<b>42</b>	<b>10</b>	<b>110</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	105	0
Angola	0	0	0	0	0	4	0	0	0
Indonesia	0	0	0	0	0	1	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	7	0	0	0	0	0
Libya	0	0	0	0	0	7	5	5	0
Nigeria	0	0	0	0	0	8	6	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	7	3	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	36	0	22	0	0	0
<b>Non OPEC</b>	<b>-7</b>	<b>1</b>	<b>0</b>	<b>125</b>	<b>-5</b>	<b>80</b>	<b>71</b>	<b>12</b>	<b>-2</b>
Argentina	0	0	0	-1	0	19	4	0	0
Aruba	0	0	0	5	0	0	4	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	-2	0	-4	0	0	0
Brazil	0	0	0	-3	0	15	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	1	0	0
Canada	2	1	0	-21	6	30	12	2	-2
Chad	0	0	0	0	0	1	0	0	0
China	0	0	0	2	0	-2	0	0	1
Colombia	0	0	0	2	0	10	0	0	0
Denmark	0	0	0	0	0	5	0	0	0
Dominican Republic	0	0	0	-1	-1	-3	0	0	0
Ecuador	0	0	0	0	0	-10	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-2	0	0	0	0	0
Honduras	0	0	0	-1	0	-10	0	0	0
India	0	0	0	10	0	7	0	0	0
Italy	0	0	0	0	0	2	0	0	0
Japan	0	0	0	4	-4	1	0	0	0
Korea, South	2	0	0	75	3	-11	1	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	-1	0	0	1
Mexico	-2	0	0	2	-9	34	37	0	-1
Netherlands	-6	0	0	0	1	-37	1	0	0
Netherlands Antilles	0	0	0	0	0	7	0	0	0
Norway	0	0	0	0	0	3	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-38	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	0	0	0	0
Russia	0	0	0	0	0	49	2	5	0
Spain	0	0	0	0	0	12	0	0	0
Sweden	0	0	0	0	0	3	0	0	0
Trinidad and Tobago	0	0	0	0	0	24	1	0	0
United Kingdom	0	0	0	0	1	21	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	49	-1	16	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-3	0	0	7	0	-68	3	4	0
<b>Total</b>	<b>-7</b>	<b>1</b>	<b>0</b>	<b>175</b>	<b>-2</b>	<b>122</b>	<b>82</b>	<b>121</b>	<b>-2</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2007 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-1</b>	<b>19</b>	<b>-18</b>	<b>0</b>	<b>557</b>	<b>5,890</b>
Algeria	0	0	0	0	207	691
Angola	0	0	0	0	16	586
Indonesia	0	0	0	0	9	36
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	464
Kuwait	2	0	0	0	9	217
Libya	0	0	0	0	44	103
Nigeria	-1	0	-1	0	41	1,196
Qatar	0	0	0	0	5	5
Saudi Arabia	0	0	0	0	17	1,342
United Arab Emirates	0	0	0	0	-2	6
Venezuela	-3	19	-16	0	211	1,244
<b>Non OPEC</b>	<b>-331</b>	<b>5</b>	<b>-44</b>	<b>-8</b>	<b>1,468</b>	<b>6,003</b>
Argentina	4	0	-1	0	52	94
Aruba	10	0	0	0	109	109
Australia	-9	0	-1	0	-10	-10
Bahamas	0	0	0	0	-5	-5
Bahrain	0	0	0	0	0	0
Belgium	-5	0	-2	0	44	44
Brazil	-42	0	-1	0	-15	159
Brunei	0	0	0	0	0	19
Cameroon	0	0	0	0	4	4
Canada	-19	10	-2	0	441	2,242
Chad	0	0	0	0	1	75
China	3	0	-1	0	3	13
Colombia	0	0	-2	0	10	117
Denmark	-3	0	0	0	6	6
Dominican Republic	-4	-1	-1	0	-28	-28
Ecuador	-2	0	-1	0	-30	184
Equatorial Guinea	0	0	0	0	0	71
Estonia	0	0	0	0	25	25
Finland	0	0	0	0	23	23
France	-8	0	-1	0	67	67
Gabon	0	0	0	0	0	50
Germany	0	0	-1	0	71	71
Guatemala	-2	0	-1	0	-19	-10
Honduras	-2	0	0	0	-29	-29
India	-15	0	-2	0	2	2
Italy	-23	0	-1	0	13	13
Japan	-42	0	-1	0	-26	-26
Korea, South	-2	0	7	0	106	106
Latvia	0	0	0	0	11	11
Lithuania	0	0	0	0	14	14
Malaysia	0	0	0	0	8	12
Mexico	-45	-2	-13	0	-133	1,342
Netherlands	-5	0	-1	0	-7	-7
Netherlands Antilles	0	0	1	0	13	13
Norway	-4	0	0	0	72	130
Oman	0	0	0	0	0	1
Panama	0	-1	0	0	-53	-53
Portugal	-8	0	0	0	10	10
Puerto Rico	0	0	-5	0	-6	-6
Russia	0	0	0	0	259	351
Spain	-37	0	0	0	13	13
Sweden	0	0	0	0	26	26
Trinidad and Tobago	0	0	-1	0	55	107
United Kingdom	-5	0	0	0	155	245
Vietnam	0	0	0	0	0	25
Virgin Islands, U.S.	9	0	0	0	361	361
Yemen	0	0	0	0	0	31
Other	0	0	0	0	0	0
<b>Total</b>	<b>-332</b>	<b>23</b>	<b>-62</b>	<b>-8</b>	<b>2,026</b>	<b>11,893</b>
<b>Persian Gulf</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30</b>	<b>2,033</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b>	<b>15,455</b>	<b>73,978</b>	<b>862,511</b>	<b>13,550</b>	<b>54,987</b>	<b>1,020,481</b>
Refinery	14,346	13,363	48,959	2,120	21,479	100,267
Tank Farms and Pipelines (Includes Cushing, OK)	1,079	59,541	111,210	10,337	28,060	210,227
Cushing, Oklahoma	-	27,034	-	-	-	-
Leases	30	1,074	13,740	1,093	601	16,538
Strategic Petroleum Reserve <sup>a</sup>	0	0	688,602	0	0	688,602
Alaskan In Transit	0	0	0	0	4,847	4,847
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>b</sup></b>	<b>151,018</b>	<b>149,544</b>	<b>250,397</b>	<b>18,887</b>	<b>86,427</b>	<b>656,273</b>
Refinery	30,775	51,696	122,084	11,905	54,538	270,998
Bulk Terminal	92,573	59,393	79,072	3,622	25,432	260,092
Pipeline	27,613	37,791	45,955	3,153	6,288	120,800
Natural Gas Processing Plant	57	664	3,286	207	169	4,383
<b>Pentanes Plus</b>	<b>21</b>	<b>3,154</b>	<b>7,888</b>	<b>192</b>	<b>15</b>	<b>11,270</b>
Refinery	0	643	363	48	0	1,054
Bulk Terminal	0	1,896	5,953	1	0	7,850
Pipeline	0	507	908	83	0	1,498
Natural Gas Processing Plant	21	108	664	60	15	868
<b>Liquefied Petroleum Gases</b>	<b>4,194</b>	<b>19,976</b>	<b>42,735</b>	<b>1,381</b>	<b>2,036</b>	<b>70,322</b>
Refinery	1,199	2,367	4,737	432	1,461	10,196
Bulk Terminal	1,385	10,602	27,754	15	421	40,177
Pipeline	1,574	6,451	7,622	787	0	16,434
Natural Gas Processing Plant	36	556	2,622	147	154	3,515
<b>Ethane/Ethylene</b>	<b>1</b>	<b>4,587</b>	<b>16,098</b>	<b>418</b>	<b>0</b>	<b>21,104</b>
Refinery	0	0	106	0	0	106
Bulk Terminal	0	2,609	11,660	0	0	14,269
Ethylene	0	0	464	0	0	464
Pipeline	0	1,823	3,424	415	0	5,662
Natural Gas Processing Plant	1	155	908	3	0	1,067
<b>Propane/Propylene</b>	<b>3,243</b>	<b>8,599</b>	<b>14,398</b>	<b>379</b>	<b>413</b>	<b>27,032</b>
Refinery	305	859	744	79	153	2,140
Bulk Terminal	1,364	4,413	10,091	12	235	16,115
Nonfuel Use	0	37	2,644	0	0	2,681
Pipeline	1,549	3,112	2,915	205	0	7,781
Natural Gas Processing Plant	25	215	648	83	25	996
<b>Normal Butane/Butylene</b>	<b>606</b>	<b>4,515</b>	<b>8,360</b>	<b>391</b>	<b>1,090</b>	<b>14,962</b>
Refinery	553	852	3,002	242	782	5,431
Bulk Terminal	21	2,562	3,893	3	186	6,665
Refinery Grade Butane	0	741	1,537	3	0	2,281
Pipeline	25	987	802	101	0	1,915
Natural Gas Processing Plant	7	114	663	45	122	951
<b>Isobutane/Isobutylene</b>	<b>344</b>	<b>2,275</b>	<b>3,879</b>	<b>193</b>	<b>533</b>	<b>7,224</b>
Refinery	341	656	885	111	526	2,519
Bulk Terminal	0	1,018	2,110	0	0	3,128
Pipeline	0	529	481	66	0	1,076
Natural Gas Processing Plant	3	72	403	16	7	501
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b>	<b>2,835</b>	<b>3,384</b>	<b>2,329</b>	<b>115</b>	<b>1,536</b>	<b>10,199</b>
Refinery	131	69	251	48	36	535
Bulk Terminal	2,704	3,312	2,078	67	1,462	9,623
Pipeline	0	3	0	0	38	41
<b>Other Hydrocarbons/Hydrogen</b>	<b>0</b>	<b>47</b>	<b>1</b>	<b>0</b>	<b>14</b>	<b>62</b>
Refinery	0	47	1	0	14	62
<b>Fuel Ethanol</b>	<b>2,835</b>	<b>3,336</b>	<b>721</b>	<b>115</b>	<b>1,522</b>	<b>8,529</b>
Refinery	131	22	18	48	22	241
Bulk Terminal <sup>c</sup>	2,704	3,311	703	67	1,462	8,247
Pipeline	0	3	0	0	38	41
<b>MTBE</b>	<b>0</b>	<b>0</b>	<b>1,549</b>	<b>0</b>	<b>0</b>	<b>1,549</b>
Refinery	0	0	232	0	0	232
Bulk Terminal <sup>d</sup>	0	0	1,317	0	0	1,317
Pipeline	0	0	0	0	0	0
<b>Other Oxygenates<sup>e</sup></b>	<b>0</b>	<b>1</b>	<b>58</b>	<b>0</b>	<b>0</b>	<b>59</b>
Refinery	0	0	0	0	0	0
Bulk Terminal <sup>d</sup>	0	1	58	0	0	59
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b>	<b>8,055</b>	<b>15,218</b>	<b>47,298</b>	<b>2,948</b>	<b>21,659</b>	<b>95,178</b>
Naphthas and Lighter	2,043	3,810	11,325	661	3,723	21,562
Refinery	1,727	3,810	10,951	661	3,693	20,842
Bulk Terminal	316	0	374	0	30	720
Kerosene and Light Gas Oils	1,041	3,620	9,402	429	4,192	18,684
Refinery	1,041	3,620	9,281	429	4,192	18,563
Bulk Terminal	0	0	121	0	0	121
Heavy Gas Oils	3,181	4,751	19,194	1,347	10,789	39,262
Refinery	3,042	4,751	18,863	1,347	10,789	38,792
Bulk Terminal	139	0	331	0	0	470
Residuum	1,790	3,037	7,377	511	2,955	15,670
Refinery	1,789	3,018	7,377	511	2,955	15,650
Bulk Terminal	1	19	0	0	0	20
<b>Motor Gasoline Blending Components</b>	<b>28,455</b>	<b>15,517</b>	<b>26,787</b>	<b>1,927</b>	<b>19,704</b>	<b>92,390</b>
Refinery	8,318	8,093	16,336	1,779	12,886	47,412
Bulk Terminal	15,932	4,399	6,307	93	5,031	31,762
Pipeline	4,205	3,025	4,144	55	1,787	13,216
<b>Reformulated</b>	<b>17,317</b>	<b>5,006</b>	<b>8,361</b>	<b>0</b>	<b>9,953</b>	<b>40,637</b>
Refinery	2,617	748	2,213	0	4,612	10,190
Bulk Terminal	10,866	3,178	2,516	0	4,155	20,715
Pipeline	3,834	1,080	3,632	0	1,186	9,732
<b>GTAB</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Ether</b>	<b>0</b>	<b>39</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>41</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	39	0	0	2	41
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Alcohol</b>	<b>17,317</b>	<b>4,967</b>	<b>8,361</b>	<b>0</b>	<b>9,951</b>	<b>40,596</b>
Refinery	2,617	748	2,213	0	4,612	10,190
Bulk Terminal	10,866	3,139	2,516	0	4,153	20,674
Pipeline	3,834	1,080	3,632	0	1,186	9,732
<b>Conventional</b>	<b>11,138</b>	<b>10,511</b>	<b>18,426</b>	<b>1,927</b>	<b>9,751</b>	<b>51,753</b>
Refinery	5,701	7,345	14,123	1,779	8,274	37,222
Bulk Terminal	5,066	1,221	3,791	93	876	11,047
Pipeline	371	1,945	512	55	601	3,484
<b>CBOB</b>	<b>0</b>	<b>2,957</b>	<b>487</b>	<b>55</b>	<b>1,449</b>	<b>4,948</b>
Refinery	0	1,186	147	0	1,092	2,425
Bulk Terminal	0	1,206	25	0	254	1,485
Pipeline	0	565	315	55	103	1,038
<b>GTAB</b>	<b>532</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>264</b>	<b>796</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	532	0	0	0	264	796
Pipeline	0	0	0	0	0	0
<b>Other</b>	<b>10,606</b>	<b>7,554</b>	<b>17,939</b>	<b>1,872</b>	<b>8,038</b>	<b>46,009</b>
Refinery	5,701	6,159	13,976	1,779	7,182	34,797
Bulk Terminal	4,534	15	3,766	93	358	8,766
Pipeline	371	1,380	197	0	498	2,446
<b>Aviation Gasoline Blending Components</b>	<b>0</b>	<b>17</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>22</b>
Refinery	0	17	5	0	0	22
<b>Finished Motor Gasoline</b>	<b>25,775</b>	<b>33,593</b>	<b>36,701</b>	<b>4,557</b>	<b>8,195</b>	<b>108,821</b>
Refinery	3,222	6,024	11,972	2,227	2,638	26,083
Bulk Terminal	14,275	14,197	8,447	1,050	4,342	42,311
Pipeline	8,278	13,372	16,282	1,280	1,215	40,427
<b>Reformulated</b>	<b>205</b>	<b>1</b>	<b>220</b>	<b>0</b>	<b>1,531</b>	<b>1,957</b>
Refinery	0	0	0	0	304	304
Bulk Terminal	196	1	17	0	694	908
Pipeline	9	0	203	0	533	745
<b>Reformulated (Blended with Ether)</b>	<b>33</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>57</b>	<b>91</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	24	0	1	0	57	82
Pipeline	9	0	0	0	0	9
<b>Reformulated (Blended with Alcohol)</b>	<b>41</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>59</b>
Refinery	0	0	0	0	18	18
Bulk Terminal	41	0	0	0	0	41
Pipeline	0	0	0	0	0	0
<b>Reformulated (Non-Oxygenated)</b>	<b>131</b>	<b>1</b>	<b>219</b>	<b>0</b>	<b>1,456</b>	<b>1,807</b>
Refinery	0	0	0	0	286	286
Bulk Terminal	131	1	16	0	637	785
Pipeline	0	0	203	0	533	736

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Conventional</b>	<b>25,570</b>	<b>33,592</b>	<b>36,481</b>	<b>4,557</b>	<b>6,664</b>	<b>106,864</b>
Refinery	3,222	6,024	11,972	2,227	2,334	25,779
Bulk Terminal	14,079	14,196	8,430	1,050	3,648	41,403
Pipeline	8,269	13,372	16,079	1,280	682	39,682
<b>Conventional (Blended with Alcohol)</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>39</b>
Refinery	0	0	0	15	0	15
Bulk Terminal	24	0	0	0	0	24
Pipeline	0	0	0	0	0	0
<b>Conventional (Other)</b>	<b>25,546</b>	<b>33,592</b>	<b>36,481</b>	<b>4,542</b>	<b>6,664</b>	<b>106,825</b>
Refinery	3,222	6,024	11,972	2,212	2,334	25,764
Bulk Terminal	14,055	14,196	8,430	1,050	3,648	41,379
Pipeline	8,269	13,372	16,079	1,280	682	39,682
<b>Finished Aviation Gasoline</b>	<b>103</b>	<b>344</b>	<b>561</b>	<b>34</b>	<b>314</b>	<b>1,356</b>
Refinery	0	93	497	33	190	813
Bulk Terminal	103	251	64	1	124	543
Pipeline	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	<b>9,626</b>	<b>8,054</b>	<b>13,042</b>	<b>520</b>	<b>8,900</b>	<b>40,142</b>
Refinery	834	1,887	5,164	292	3,684	11,861
Bulk Terminal	3,811	2,537	2,429	171	3,988	12,936
Pipeline	4,981	3,630	5,449	57	1,228	15,345
<b>Kerosene</b>	<b>1,530</b>	<b>168</b>	<b>419</b>	<b>76</b>	<b>86</b>	<b>2,279</b>
Refinery	91	136	279	46	76	628
Bulk Terminal	1,411	32	138	0	0	1,581
Pipeline	28	0	2	30	10	70
<b>Distillate Fuel Oil<sup>b</sup></b>	<b>43,630</b>	<b>28,513</b>	<b>31,850</b>	<b>3,290</b>	<b>12,368</b>	<b>119,651</b>
Refinery	4,161	6,212	12,150	1,510	4,954	28,987
Bulk Terminal	30,922	11,498	8,159	919	5,474	56,972
Pipeline	8,547	10,803	11,541	861	1,940	33,692
<b>15 ppm sulfur and Under</b>	<b>11,962</b>	<b>18,856</b>	<b>15,804</b>	<b>2,579</b>	<b>7,988</b>	<b>57,189</b>
Refinery	1,555	3,684	5,509	905	2,933	14,586
Bulk Terminal	8,469	8,909	3,572	847	3,851	25,648
Pipeline	1,938	6,263	6,723	827	1,204	16,955
<b>Greater than 15 ppm to 500 ppm sulfur</b>	<b>6,038</b>	<b>5,839</b>	<b>7,960</b>	<b>407</b>	<b>1,905</b>	<b>22,149</b>
Refinery	295	1,030	2,775	339	570	5,009
Bulk Terminal	3,992	1,530	2,212	48	659	8,441
Pipeline	1,751	3,279	2,973	20	676	8,699
<b>Greater than 500 ppm sulfur</b>	<b>25,630</b>	<b>3,818</b>	<b>8,086</b>	<b>304</b>	<b>2,475</b>	<b>40,313</b>
Refinery	2,311	1,498	3,866	266	1,451	9,392
Bulk Terminal	18,461	1,059	2,375	24	964	22,883
Pipeline	4,858	1,261	1,845	14	60	8,038
<b>Residual Fuel Oil<sup>f</sup></b>	<b>14,651</b>	<b>1,323</b>	<b>17,023</b>	<b>360</b>	<b>5,704</b>	<b>39,061</b>
Refinery	1,772	1,236	4,857	360	2,900	11,125
Bulk Terminal	12,879	87	12,166	0	2,734	27,866
Pipeline	0	0	0	0	70	70
<b>Less than 0.31% Sulfur</b>	<b>3,243</b>	<b>1</b>	<b>1,890</b>	<b>13</b>	<b>195</b>	<b>5,342</b>
Refinery	214	0	254	13	157	638
Bulk Terminal	3,029	1	1,636	0	38	4,704
<b>0.31% to 1.00% Sulfur</b>	<b>6,187</b>	<b>101</b>	<b>4,676</b>	<b>166</b>	<b>1,330</b>	<b>12,460</b>
Refinery	789	95	486	166	1,203	2,739
Bulk Terminal	5,398	6	4,190	0	127	9,721
<b>Greater than 1.00% Percent Sulfur</b>	<b>5,221</b>	<b>1,221</b>	<b>10,457</b>	<b>181</b>	<b>4,109</b>	<b>21,189</b>
Refinery	769	1,141	4,117	181	1,540	7,748
Bulk Terminal	4,452	80	6,340	0	2,569	13,441
<b>Petrochemical Feedstocks</b>	<b>506</b>	<b>440</b>	<b>2,412</b>	<b>0</b>	<b>113</b>	<b>3,471</b>
Refinery	506	440	2,412	0	113	3,471
Naphtha for Petrochemical Feedstock Use	506	332	1,255	0	3	2,096
Other Oils for Petrochemical Feedstock Use	0	108	1,157	0	110	1,375
<b>Special Naphthas</b>	<b>57</b>	<b>177</b>	<b>1,126</b>	<b>2</b>	<b>39</b>	<b>1,401</b>
Refinery	20	145	1,037	2	39	1,243
Bulk Terminal	37	32	89	0	0	158

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Lubricants</b>	<b>1,994</b>	<b>1,145</b>	<b>6,753</b>	<b>0</b>	<b>1,063</b>	<b>10,955</b>
Refinery	959	319	5,235	0	573	7,086
Bulk Terminal	1,035	826	1,518	0	490	3,869
<b>Waxes</b>	<b>178</b>	<b>59</b>	<b>304</b>	<b>14</b>	<b>0</b>	<b>555</b>
Refinery	178	59	304	14	0	555
<b>Petroleum Coke</b>	<b>46</b>	<b>2,134</b>	<b>6,061</b>	<b>38</b>	<b>1,702</b>	<b>9,981</b>
Refinery	46	2,134	6,061	38	1,702	9,981
<b>Asphalt and Road Oil</b>	<b>9,287</b>	<b>16,184</b>	<b>6,488</b>	<b>3,422</b>	<b>2,691</b>	<b>38,072</b>
Refinery	1,717	6,559	3,602	2,125	1,463	15,466
Bulk Terminal	7,570	9,625	2,886	1,297	1,228	22,606
<b>Miscellaneous Products</b>	<b>75</b>	<b>144</b>	<b>615</b>	<b>11</b>	<b>302</b>	<b>1,147</b>
Refinery	22	64	350	3	194	633
Bulk Terminal	53	80	258	8	108	507
Pipeline	0	0	7	0	0	7
<b>Total Stocks, All Oils</b>	<b>166,473</b>	<b>223,522</b>	<b>1,112,908</b>	<b>32,437</b>	<b>141,414</b>	<b>1,676,754</b>

<sup>a</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>b</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Includes stocks held at fuel ethanol production facilities.

<sup>d</sup> Includes stocks held by merchant producers.

<sup>e</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>f</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2007**  
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil <sup>a</sup>				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
<b>PAD District 1</b>	<b>17,301</b>	<b>196</b>	<b>17,497</b>	<b>1,502</b>	<b>10,024</b>	<b>4,287</b>	<b>20,772</b>	<b>35,083</b>	<b>14,651</b>	<b>1,694</b>
Connecticut	0	0	0	71	633	331	1,383	2,347	90	0
Delaware	463	0	463	51	96	10	312	418	448	108
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	3,701	0	3,701	25	1,350	242	314	1,906	1,025	340
Georgia	1,510	0	1,510	0	509	237	176	922	292	0
Maine	583	0	583	107	167	88	849	1,104	397	0
Maryland	62	18	80	119	353	206	1,107	1,666	1,488	0
Massachusetts	0	0	0	25	485	66	892	1,443	343	0
New Hampshire	0	0	0	28	162	17	432	611	147	466
New Jersey	1,852	0	1,852	406	1,695	849	6,337	8,881	5,731	136
New York	1,933	27	1,960	302	1,147	835	3,376	5,358	2,937	12
North Carolina	1,547	0	1,547	57	502	326	457	1,285	279	4
Pennsylvania	3,898	0	3,898	167	1,874	340	3,047	5,261	895	138
Rhode Island	0	0	0	0	240	64	796	1,100	81	0
South Carolina	840	0	840	61	217	180	155	552	63	247
Vermont	27	0	27	0	5	0	11	16	0	0
Virginia	757	151	908	71	508	480	1,124	2,112	428	221
West Virginia	128	0	128	12	81	16	4	101	7	22
<b>PAD District 2</b>	<b>20,220</b>	<b>1</b>	<b>20,221</b>	<b>168</b>	<b>12,593</b>	<b>2,560</b>	<b>2,557</b>	<b>17,710</b>	<b>1,323</b>	<b>5,487</b>
Illinois	2,609	0	2,609	36	2,074	465	372	2,911	451	350
Indiana	3,229	0	3,229	1	1,748	846	738	3,332	165	38
Iowa	765	0	765	0	625	96	2	723	0	238
Kansas	2,277	0	2,277	10	965	23	149	1,137	46	3,432
Kentucky	761	0	761	1	759	1	17	777	189	162
Michigan	1,540	1	1,541	0	854	65	0	919	59	501
Minnesota	934	0	934	0	944	36	69	1,049	78	52
Missouri	538	0	538	0	422	112	54	588	10	139
Nebraska	164	0	164	0	183	56	13	252	0	70
North Dakota	293	0	293	0	306	38	93	437	27	29
Ohio	3,135	0	3,135	56	1,601	307	391	2,299	113	275
Oklahoma	1,476	0	1,476	64	748	134	214	1,096	51	183
South Dakota	71	0	71	0	80	0	0	80	0	0
Tennessee	1,443	0	1,443	0	634	187	300	1,121	113	5
Wisconsin	985	0	985	0	650	194	145	989	21	13
<b>PAD District 3</b>	<b>20,402</b>	<b>17</b>	<b>20,419</b>	<b>417</b>	<b>9,081</b>	<b>4,987</b>	<b>6,241</b>	<b>20,309</b>	<b>17,023</b>	<b>11,483</b>
Alabama	963	0	963	30	404	89	302	795	60	79
Arkansas	462	0	462	0	493	94	110	697	7	34
Louisiana	5,902	7	5,909	6	1,714	1,322	1,626	4,662	7,731	949
Mississippi	2,113	0	2,113	0	588	303	605	1,496	367	1,604
New Mexico	289	0	289	4	290	23	125	438	44	27
Texas	10,673	10	10,683	377	5,592	3,156	3,473	12,221	8,814	8,790
<b>PAD District 4</b>	<b>3,277</b>	<b>0</b>	<b>3,277</b>	<b>46</b>	<b>1,752</b>	<b>387</b>	<b>290</b>	<b>2,429</b>	<b>360</b>	<b>174</b>
Colorado	426	0	426	0	212	53	0	265	33	36
Idaho	227	0	227	0	86	48	24	158	0	0
Montana	1,247	0	1,247	44	810	148	0	958	74	24
Utah	663	0	663	2	290	76	224	590	67	39
Wyoming	714	0	714	0	354	62	42	458	186	75
<b>PAD District 5</b>	<b>5,982</b>	<b>998</b>	<b>6,980</b>	<b>76</b>	<b>6,784</b>	<b>1,229</b>	<b>2,415</b>	<b>10,428</b>	<b>5,634</b>	<b>413</b>
Alaska	759	0	759	0	188	8	569	765	472	7
Arizona	360	609	969	0	509	27	0	536	0	187
California	1,110	361	1,471	76	4,541	671	340	5,552	2,763	143
Hawaii	158	28	186	0	102	12	524	638	596	52
Nevada	124	0	124	0	46	5	0	51	0	2
Oregon	1,275	0	1,275	0	429	211	251	891	388	0
Washington	2,196	0	2,196	0	969	295	731	1,995	1,415	22
<b>U.S. Total<sup>a</sup></b>	<b>67,182</b>	<b>1,212</b>	<b>68,394</b>	<b>2,209</b>	<b>40,234</b>	<b>13,450</b>	<b>32,275</b>	<b>85,959</b>	<b>38,991</b>	<b>19,251</b>

<sup>a</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."



**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2007**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b>	<b>0</b>	<b>995</b>	<b>0</b>	<b>509</b>	<b>963</b>	<b>1,468</b>	<b>0</b>	<b>281</b>	<b>52,842</b>
<b>Petroleum Products</b>	<b>10,673</b>	<b>30</b>	<b>0</b>	<b>2,803</b>	<b>8,167</b>	<b>1,766</b>	<b>0</b>	<b>100,225</b>	<b>31,509</b>
Pentanes Plus	0	0	0	0	114	0	0	0	1,129
Liquefied Petroleum Gases	0	0	0	1,739	4,703	0	0	1,954	4,890
Unfinished Oils	128	0	0	27	770	0	0	98	741
Motor Gasoline Blending Components	63	0	0	0	56	0	0	7,424	3,427
Reformulated	63	0	0	0	0	0	0	7,400	2,366
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	63	0	0	0	0	0	0	7,400	2,366
Conventional	0	0	0	0	56	0	0	24	1,061
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	190
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	56	0	0	24	871
Finished Motor Gasoline	6,463	0	0	563	747	498	0	46,231	9,834
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,463	0	0	563	747	498	0	46,231	9,834
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,463	0	0	563	747	498	0	46,231	9,834
Finished Aviation Gasoline	0	0	0	0	0	0	0	55	26
Kerosene-Type Jet Fuel	616	0	0	33	32	687	0	15,249	3,362
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,293	0	0	319	1,050	581	0	27,026	7,296
15 ppm sulfur and Under	1,507	0	0	171	217	581	0	9,217	5,122
Greater than 15 ppm to 500 ppm sulfur	1,009	0	0	0	833	0	0	5,498	1,591
Greater than 500 ppm sulfur	777	0	0	148	0	0	0	12,311	583
Residual Fuel Oil	0	0	0	17	312	0	0	974	19
Petrochemical Feedstocks	110	0	0	0	43	0	0	160	63
Naphtha for Petrochemical Feedstock Use	92	0	0	0	43	0	0	160	0
Other Oils for Petrochemical Feedstock Use	18	0	0	0	0	0	0	0	63
Special Naphthas	0	0	0	0	0	0	0	16	38
Lubricants	0	30	0	0	161	0	0	398	361
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	105	179	0	0	638	323
Miscellaneous Products	0	0	0	0	0	0	0	2	0
<b>Total</b>	<b>10,673</b>	<b>1,025</b>	<b>0</b>	<b>3,312</b>	<b>9,130</b>	<b>3,234</b>	<b>0</b>	<b>100,506</b>	<b>84,351</b>

See footnotes at end of table.

**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2007 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>4,810</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>915</b>	<b>4,218</b>	<b>1,591</b>	<b>4,761</b>	<b>670</b>	<b>0</b>	<b>0</b>	<b>382</b>	<b>0</b>
Pentanes Plus	0	0	88	535	0	0	0	0	0
Liquefied Petroleum Gases	90	0	588	4,226	0	0	0	0	0
Unfinished Oils	0	259	0	0	0	0	0	382	0
Motor Gasoline Blending Components	0	1,195	0	0	0	0	0	0	0
Reformulated	0	1,195	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,195	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	600	1,664	576	0	632	0	0	0	0
Reformulated	0	289	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	289	0	0	0	0	0	0	0
Conventional	600	1,375	576	0	632	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	600	1,375	576	0	632	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	118	199	19	0	0	0	0	0	0
Kerosene	0	0	15	0	0	0	0	0	0
Distillate Fuel Oil	107	901	305	0	38	0	0	0	0
15 ppm sulfur and Under	107	901	305	0	38	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup>	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>915</b>	<b>4,218</b>	<b>6,401</b>	<b>4,761</b>	<b>670</b>	<b>0</b>	<b>0</b>	<b>382</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2007**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
<b>Crude Oil</b>	<b>0</b>	<b>380</b>	<b>198</b>	<b>783</b>	<b>1,468</b>	<b>281</b>	<b>52,311</b>
<b>Petroleum Products</b>	<b>10,368</b>	<b>0</b>	<b>1,806</b>	<b>5,813</b>	<b>1,766</b>	<b>79,408</b>	<b>26,887</b>
Pentanes Plus	0	0	0	114	0	0	1,129
Liquefied Petroleum Gases	0	0	1,739	4,703	0	1,841	4,890
Motor Gasoline Blending Components	0	0	0	0	0	7,424	2,694
Reformulated	0	0	0	0	0	7,400	1,960
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	7,400	1,960
Conventional	0	0	0	0	0	24	734
CBOB for Blending with Alcohol	0	0	0	0	0	0	190
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	24	544
Finished Motor Gasoline	6,459	0	34	747	498	33,740	8,396
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,459	0	34	747	498	33,740	8,396
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,459	0	34	747	498	33,740	8,396
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	616	0	33	32	687	12,119	3,309
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,293	0	0	217	581	24,284	6,469
15 ppm sulfur and Under	1,507	0	0	217	581	7,345	4,953
Greater than 15 ppm to 500 ppm sulfur	1,009	0	0	0	0	4,816	1,516
Greater than 500 ppm sulfur	777	0	0	0	0	12,123	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>10,368</b>	<b>380</b>	<b>2,004</b>	<b>6,596</b>	<b>3,234</b>	<b>79,689</b>	<b>79,198</b>

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>4,810</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>915</b>	<b>3,959</b>	<b>1,591</b>	<b>4,761</b>	<b>670</b>	<b>0</b>	<b>0</b>
Pentanes Plus	0	0	88	535	0	0	0
Liquefied Petroleum Gases	90	0	588	4,226	0	0	0
Motor Gasoline Blending Components	0	1,195	0	0	0	0	0
Reformulated	0	1,195	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,195	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	600	1,664	576	0	632	0	0
Reformulated	0	289	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	289	0	0	0	0	0
Conventional	600	1,375	576	0	632	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	600	1,375	576	0	632	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	118	199	19	0	0	0	0
Kerosene	0	0	15	0	0	0	0
Distillate Fuel Oil	107	901	305	0	38	0	0
15 ppm sulfur and Under	107	901	305	0	38	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>915</b>	<b>3,959</b>	<b>6,401</b>	<b>4,761</b>	<b>670</b>	<b>0</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"



**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between  
PAD Districts, March 2007**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
<b>Crude Oil</b>	<b>0</b>	<b>615</b>	<b>0</b>	<b>311</b>	<b>180</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>305</b>	<b>30</b>	<b>0</b>	<b>997</b>	<b>2,354</b>	<b>0</b>	<b>20,817</b>	<b>0</b>
Liquefied Petroleum Gases	0	0	0	0	0	0	113	0
Unfinished Oils	128	0	0	27	770	0	98	0
Motor Gasoline Blending Components	63	0	0	0	56	0	0	0
Reformulated	63	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	63	0	0	0	0	0	0	0
Conventional	0	0	0	0	56	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	56	0	0	0
Finished Motor Gasoline	4	0	0	529	0	0	12,491	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	4	0	0	529	0	0	12,491	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	4	0	0	529	0	0	12,491	0
Finished Aviation Gasoline	0	0	0	0	0	0	55	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	3,130	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	0	0	0	319	833	0	2,742	0
15 ppm sulfur and Under	0	0	0	171	0	0	1,872	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	833	0	682	0
Greater than 500 ppm sulfur	0	0	0	148	0	0	188	0
Residual Fuel Oil	0	0	0	17	312	0	974	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	17	312	0	974	0
Petrochemical Feedstocks	110	0	0	0	43	0	160	0
Naphtha for Petrochemical Feedstock Use	92	0	0	0	43	0	160	0
Other Oils for Petrochemical Feedstock Use	18	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	16	0
Lubricants	0	30	0	0	161	0	398	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	105	179	0	638	0
Miscellaneous Products	0	0	0	0	0	0	2	0
<b>Total</b>	<b>305</b>	<b>645</b>	<b>0</b>	<b>1,308</b>	<b>2,534</b>	<b>0</b>	<b>20,817</b>	<b>0</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2007 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>531</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>286</b>	<b>20,531</b>	<b>4,622</b>	<b>259</b>	<b>0</b>	<b>0</b>	<b>382</b>
Liquefied Petroleum Gases	0	113	0	0	0	0	0
Unfinished Oils	0	98	741	259	0	0	382
Motor Gasoline Blending Components	0	0	733	0	0	0	0
Reformulated	0	0	406	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	406	0	0	0	0
Conventional	0	0	327	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	327	0	0	0	0
Finished Motor Gasoline	0	12,491	1,438	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	12,491	1,438	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	12,491	1,438	0	0	0	0
Finished Aviation Gasoline	0	55	26	0	0	0	0
Kerosene-Type Jet Fuel	0	3,130	53	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	2,742	827	0	0	0	0
15 ppm sulfur and Under	0	1,872	169	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	682	75	0	0	0	0
Greater than 500 ppm sulfur	0	188	583	0	0	0	0
Residual Fuel Oil	0	974	19	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	974	19	0	0	0	0
Petrochemical Feedstocks	0	160	63	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	160	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	63	0	0	0	0
Special Naphthas	16	0	38	0	0	0	0
Lubricants	268	130	361	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	638	323	0	0	0	0
Miscellaneous Products	2	0	0	0	0	0	0
<b>Total</b>	<b>286</b>	<b>20,531</b>	<b>5,153</b>	<b>259</b>	<b>0</b>	<b>0</b>	<b>382</b>

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
<b>Crude Oil</b>	<b>790</b>	<b>995</b>	<b>-205</b>	<b>57,652</b>	<b>2,940</b>	<b>54,712</b>	<b>1,958</b>	<b>53,123</b>	<b>-51,165</b>
<b>Petroleum Products</b>	<b>103,028</b>	<b>10,703</b>	<b>92,325</b>	<b>43,773</b>	<b>12,736</b>	<b>31,037</b>	<b>13,340</b>	<b>136,867</b>	<b>-123,527</b>
Pentanes Plus	0	0	0	1,217	114	1,103	649	1,129	-480
Liquefied Petroleum Gases	3,693	0	3,693	5,478	6,442	-964	8,929	6,934	1,995
Ethane/Ethylene	0	0	0	899	2,817	-1,918	5,272	665	4,607
Propane/Propylene	3,693	0	3,693	3,471	2,659	812	1,951	5,333	-3,382
Normal Butane/Butylene	0	0	0	487	840	-353	1,252	373	879
Isobutane/Isobutylene	0	0	0	621	126	495	454	563	-109
Unfinished Oils	125	128	-3	869	797	72	1,152	1,098	54
Motor Gasoline Blending Components	7,424	63	7,361	3,490	56	3,434	56	12,046	-11,990
Reformulated	7,400	63	7,337	2,429	0	2,429	0	10,961	-10,961
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,400	63	7,337	2,429	0	2,429	0	10,961	-10,961
Conventional	24	0	24	1,061	56	1,005	56	1,085	-1,029
CBOB for Blending with Alcohol	0	0	0	190	0	190	0	190	-190
GTAB	0	0	0	0	0	0	0	0	0
Other	24	0	24	871	56	815	56	895	-839
Finished Motor Gasoline	46,794	6,463	40,331	16,873	1,808	15,065	747	58,329	-57,582
Reformulated	0	0	0	0	0	0	0	289	-289
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	289	-289
Conventional	46,794	6,463	40,331	16,873	1,808	15,065	747	58,040	-57,293
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	46,794	6,463	40,331	16,873	1,808	15,065	747	58,040	-57,293
Finished Aviation Gasoline	55	0	55	26	0	26	0	81	-81
Kerosene-Type Jet Fuel	15,282	616	14,666	3,997	752	3,245	32	18,928	-18,896
Kerosene	0	0	0	15	0	15	0	0	0
Distillate Fuel Oil	27,345	3,293	24,052	10,894	1,950	8,944	1,050	35,330	-34,280
15 ppm sulfur and Under	9,388	1,507	7,881	6,934	969	5,965	217	15,347	-15,130
Greater than 15 ppm to 500 ppm sulfur	5,498	1,009	4,489	2,600	833	1,767	833	7,089	-6,256
Greater than 500 ppm sulfur	12,459	777	11,682	1,360	148	1,212	0	12,894	-12,894
Residual Fuel Oil	991	0	991	19	329	-310	312	993	-681
Petrochemical Feedstocks	160	110	50	173	43	130	43	223	-180
Naphtha for Petrochemical Feedstock Use	160	92	68	92	43	49	43	160	-117
Other Oils for Petrochemical Feedstock Use	0	18	-18	81	0	81	0	63	-63
Special Naphthas	16	0	16	38	0	38	0	54	-54
Lubricants	398	30	368	361	161	200	191	759	-568
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	743	0	743	323	284	39	179	961	-782
Miscellaneous Products	2	0	2	0	0	0	0	2	-2
<b>Total</b>	<b>103,818</b>	<b>11,698</b>	<b>92,120</b>	<b>101,425</b>	<b>15,676</b>	<b>85,749</b>	<b>15,298</b>	<b>189,990</b>	<b>-174,692</b>

See footnotes at end of table.

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>1,468</b>	<b>4,810</b>	<b>-3,342</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>2,681</b>	<b>7,022</b>	<b>-4,341</b>	<b>4,888</b>	<b>382</b>	<b>4,506</b>
Pentanes Plus	0	623	-623	0	0	0
Liquefied Petroleum Gases	90	4,814	-4,724	0	0	0
Ethane/Ethylene	0	2,689	-2,689	0	0	0
Propane/Propylene	88	1,211	-1,123	0	0	0
Normal Butane/Butylene	2	528	-526	0	0	0
Isobutane/Isobutylene	0	386	-386	0	0	0
Unfinished Oils	0	0	0	259	382	-123
Motor Gasoline Blending Components	0	0	0	1,195	0	1,195
Reformulated	0	0	0	1,195	0	1,195
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	1,195	0	1,195
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,098	1,208	-110	2,296	0	2,296
Reformulated	0	0	0	289	0	289
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	289	0	289
Conventional	1,098	1,208	-110	2,007	0	2,007
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,098	1,208	-110	2,007	0	2,007
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	805	19	786	199	0	199
Kerosene	0	15	-15	0	0	0
Distillate Fuel Oil	688	343	345	939	0	939
15 ppm sulfur and Under	688	343	345	939	0	939
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
<b>Total</b>	<b>4,149</b>	<b>11,832</b>	<b>-7,683</b>	<b>4,888</b>	<b>382</b>	<b>4,506</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

## District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### **PAD District I**

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### **Sub-PAD District I**

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### **PAD District II**

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### **PAD District III**

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

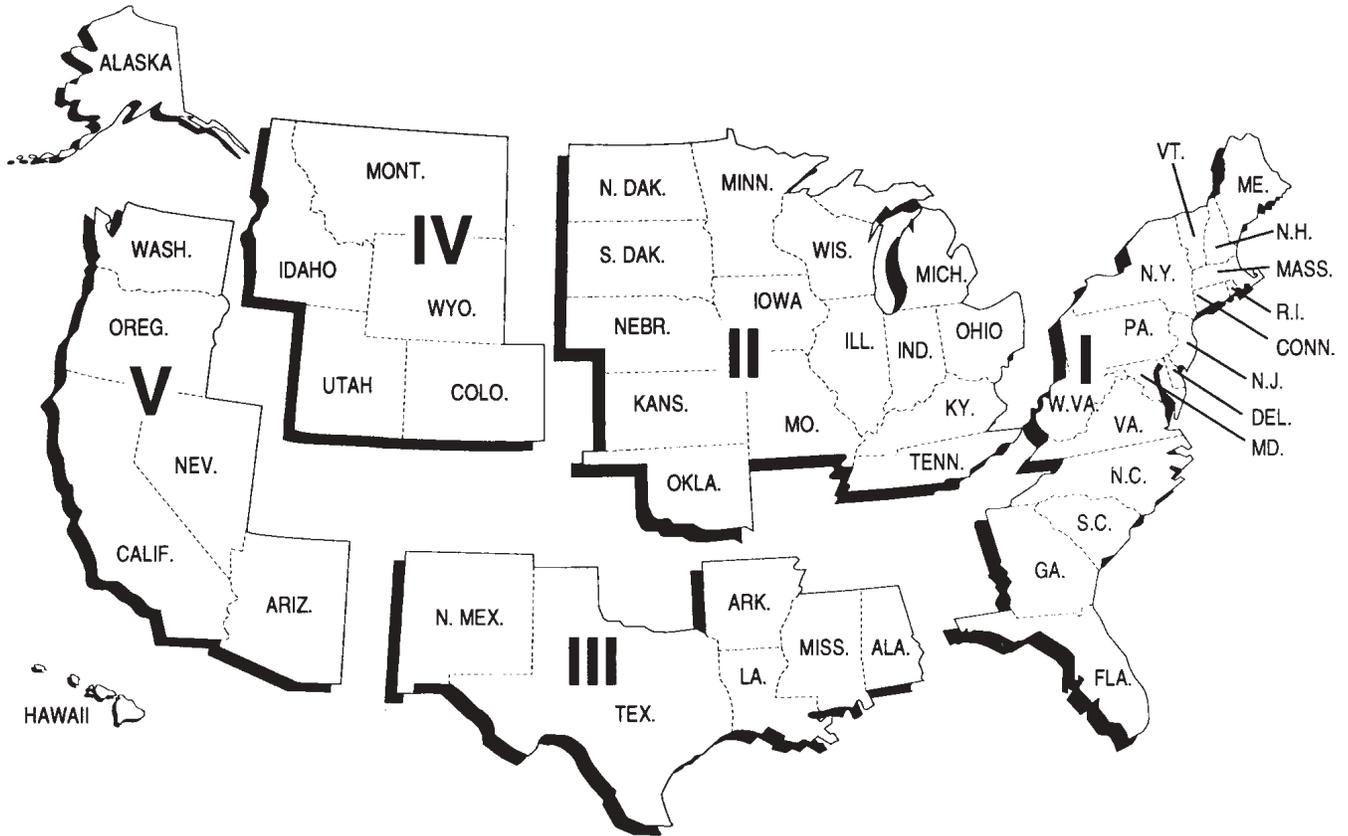
### **PAD District IV**

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

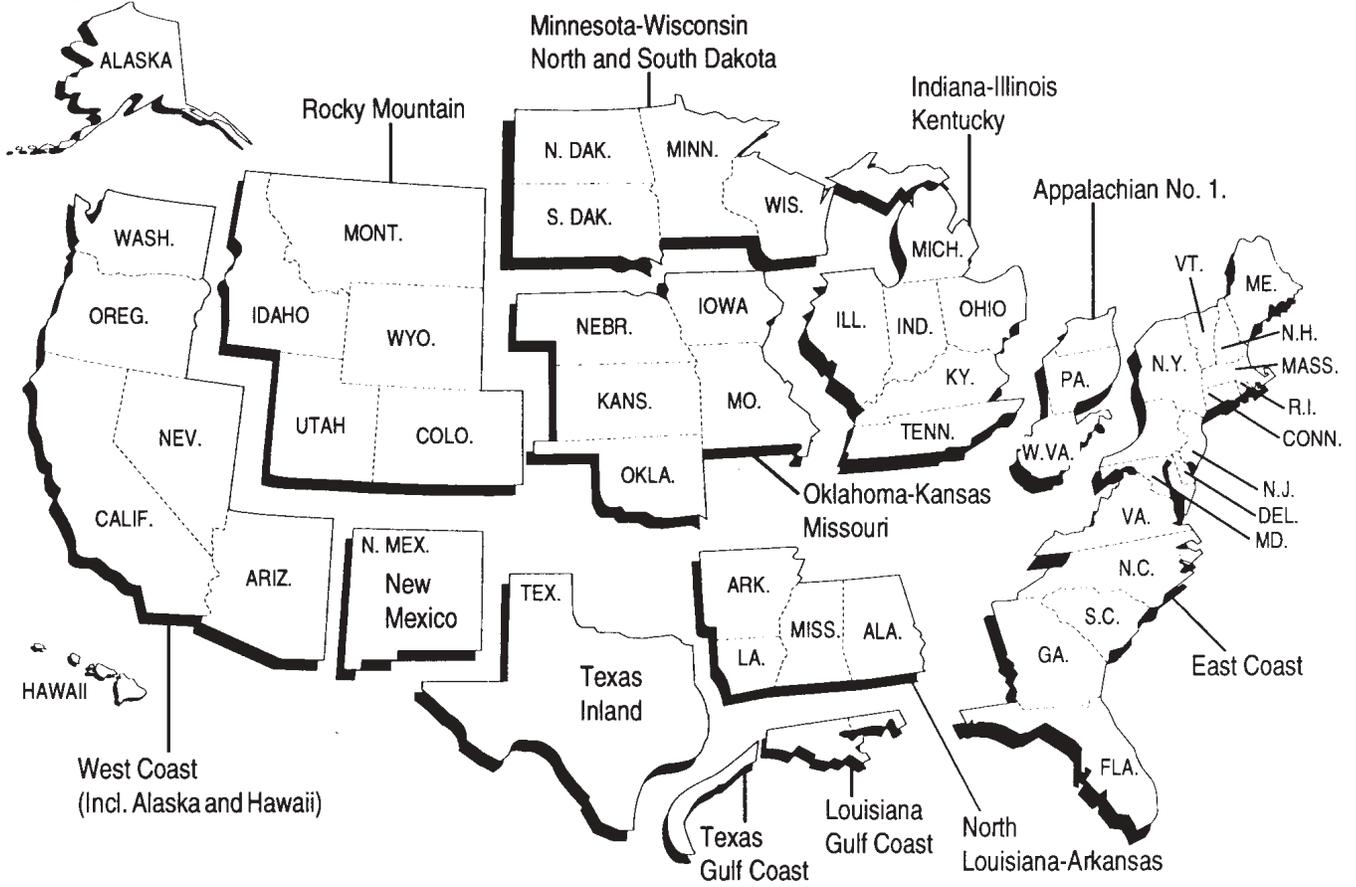
### **PAD District V**

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



## Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

### Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

### Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

#### **Respondent Frame**

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

#### **Description of Survey Forms**

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

### **Collection Methods**

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

### **Response Rate**

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

### **Data Imputation**

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

## Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

## Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

### Supply

**Field Production** - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

**Refinery and Blenders Production** - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

**Adjustments** - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

## Disposition

**Stock Change** - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

**Crude Losses** - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

**Refinery Inputs** - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

**Exports** - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

**Products Supplied** - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

## Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

## Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

## Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

## Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

## Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

## Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

### Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

### Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

## Note 6. Quality Control and Data Revision

### Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

### Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

## Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

## Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

## Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

## Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

## Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

## **Note 9. Form EIA-820: Annual Refinery Report**

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

### **Respondent Frame**

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2006, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

### **Description of Survey Form**

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

### **Collection Methods**

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

### **Response Rate**

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

### **Data Imputation**

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2006 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

### **Section 2: Refinery Receipts of Crude Oil by Method of Transportation**

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year. The difference between the values reported on the two surveys by all respondents in 2005 was about 0.25 percent.

### **Section 3: Operable and Storage Capacity as of January 1**

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

### **Confidentiality**

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Sections 3, 4 and 5) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the *Petroleum Supply Annual (PSA) 2002, Volume 1, Tables 38, 39, and 40.*

Other data (Sections 1, 2, 6 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on

an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. The data appear in EIA publications such as *PSA*, and the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

## Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

## Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

**Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1995 - Present**  
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1995</b>													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
<b>1996</b>													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
<b>1997</b>													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
<b>1998</b>													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
<b>1999</b>													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
<b>2000</b>													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
<b>2001</b>													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
<b>2002</b>													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
<b>2003</b>													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
<b>2004</b>													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
<b>2005</b>													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
<b>2006</b>													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
<b>2007</b>													
Fuel Ethanol Adj.	68	51	58										59
Motor Gas Blending	512	462	607										529
Products Supplied	8,891	9,025	9,169										9,028

Note: Totals may not equal sum of components due to independent rounding.

Source: 1995 - 2005, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2006 - 2007, *Petroleum Supply Monthly* (Table 2).

## Appendix D

# EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

### U.S. Summary, March 2007

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
<b>Fuel Ethanol</b>									
Production	0	11,514	46	194	138	11,892	384	34,308	381
Stocks	2,835	3,336	721	115	1,522	8,529	-	-	-
<b>Methyl Tertiary Butyl Ether</b>									
Production	0	0	2,277	0	0	2,277	73	5,895	66
Merchant	0	0	2,123	0	0	2,123	68	5,344	59
Captive	0	0	154	0	0	154	5	551	6
Stocks	0	0	1,549	0	0	1,549	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

## Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as "Distillate Fuel Oil - Greater than 0.05 percent sulfur" are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

### Northeast Heating Oil Reserve (Thousand Barrels)

<b>Terminal Operator</b>	<b>Location</b>	<b>Week Ending May 11, 2007</b>
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

# Definitions of Petroleum Products and Other Terms

(Revised May 2006)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**All Other Motor Gasoline Blending Components.** See **Motor Gasoline Blending Components.**

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene (C<sub>6</sub>H<sub>6</sub>).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Blending Components.** See *Motor or Aviation Gasoline Blending Components*.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane (C<sub>4</sub>H<sub>10</sub>).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Conventional Blendstock for Oxygenate Blending (CBOB).** See *Motor Gasoline Blending Components*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See **No. 4 Fuel**.

**No. 4 Fuel Oil.** See **No. 4 Fuel**.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gasoline Treated as Blendstock (GTAB).** See *Motor Gasoline Blending Components*.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**High-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 500 ppm.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane (C<sub>6</sub>H<sub>14</sub>).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C<sub>4</sub>), an alkylation process feedstock, and normal pentane and hexane into isopentane (C<sub>5</sub>) and isohexane (C<sub>6</sub>), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline* and *Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Low-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol (CH<sub>3</sub>OH).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**OPRG.** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COCH<sub>3</sub>.** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C<sub>5</sub>H<sub>12</sub>), obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Angola, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC. Effective January 2007, Angola became a member of OPEC.

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane (C<sub>3</sub>H<sub>8</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene (C<sub>3</sub>H<sub>6</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene (C<sub>3</sub>H<sub>6</sub>) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** See *Motor Gasoline Blending Components*.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

**Special Naphthas.** All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether) (CH<sub>3</sub>)<sub>2</sub>(C<sub>2</sub>H<sub>5</sub>)COCH<sub>3</sub>.** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol) (CH<sub>3</sub>)<sub>3</sub>COH.** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene (C<sub>6</sub>H<sub>5</sub>CH<sub>3</sub>).** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Ultra-Low Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

*Xylene* ( $C_6H_4(CH_3)_2$ ). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.