



# Petroleum Supply Monthly

April 2007

With Data for February 2007

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Release Date: May 4, 2007

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# **Petroleum Supply Monthly**

**April 2007**

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**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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# Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web ( <a href="http://www.eia.doe.gov">http://www.eia.doe.gov</a> )	

# Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

## Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

## Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

## Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>144,125</b>	<b>-</b>	<b>253,372</b>	<b>1,661</b>	<b>-5,642</b>	<b>404,097</b>	<b>703</b>	<b>0</b>	<b>1,006,650</b>
Commercial	144,125	-	253,372	1,661	-5,641	-	703	-	318,046
Alaskan	21,088	-	-	-	-	-	-	-	-
Lower 48 States	123,037	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-1	-	-	-	688,604
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>47,762</b>	<b>13,843</b>	<b>6,565</b>	<b>-</b>	<b>-22,160</b>	<b>12,906</b>	<b>2,121</b>	<b>75,303</b>	<b>81,275</b>
Pentanes Plus	6,730	-	284	-	-1,356	4,199	278	3,893	10,706
Liquefied Petroleum Gases	41,032	13,843	6,281	-	-20,804	8,707	1,843	71,410	70,569
Ethane/Ethylene	18,912	577	10	-	4	0	0	19,495	19,361
Propane/Propylene	13,902	14,946	5,064	-	-17,290	0	1,516	49,686	30,092
Normal Butane/Butylene	3,064	-2,110	917	-	-4,136	4,200	327	1,480	14,092
Isobutane/Isobutylene	5,154	430	290	-	618	4,507	0	749	7,024
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>36,938</b>	<b>733</b>	<b>-2,477</b>	<b>32,756</b>	<b>2,365</b>	<b>5,027</b>	<b>197,929</b>
Other Hydrocarbons/Oxygenates	-	-	1,035	13,676	-252	12,720	2,243	0	10,632
Unfinished Oils	-	-	19,242	-	1,624	12,755	0	4,863	88,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,661	-12,942	-3,676	7,272	123	0	99,264
Reformulated	-	-	7,411	-863	-2,337	8,885	0	0	43,517
Conventional	-	-	9,250	-12,079	-1,339	-1,613	123	0	55,747
Aviation Gasoline Blend. Comp.	-	-	0	-	-173	9	0	164	28
<b>Finished Petroleum Products</b>	<b>-</b>	<b>462,773</b>	<b>43,816</b>	<b>14,374</b>	<b>-27,557</b>	<b>-</b>	<b>33,251</b>	<b>515,270</b>	<b>379,649</b>
Finished Motor Gasoline	-	223,966	10,420	14,374	-9,296	-	5,369	252,688	115,694
Reformulated	-	82,412	0	1,348	-95	-	11	83,844	1,178
Conventional	-	141,554	10,420	13,026	-9,201	-	5,357	168,844	114,516
Finished Aviation Gasoline	-	368	2	-	-4	-	0	374	1,336
Kerosene-Type Jet Fuel	-	39,847	6,343	-	-478	-	870	45,798	38,659
Kerosene	-	1,189	99	-	-361	-	354	1,295	2,437
Distillate Fuel Oil <sup>d</sup>	-	108,807	9,347	0	-16,336	-	5,665	128,825	123,199
15 ppm sulfur and under	-	67,331	4,735	-1,275	-3,052	-	0	73,843	57,705
Greater than 15 ppm to 500 ppm sulfur	-	16,455	702	1,275	-755	-	1,992	17,195	24,110
Greater than 500 ppm sulfur	-	25,021	3,910	-	-12,529	-	3,674	37,786	41,384
Residual Fuel Oil <sup>e</sup>	-	18,182	8,787	-	-6,445	-	6,982	26,432	35,891
Less than 0.31 percent sulfur	-	2,055	1,864	-	-1,541	-	-	-	4,542
0.31 to 1.00 percent sulfur	-	3,540	1,449	-	-2,712	-	-	-	12,025
Greater than 1.00 percent sulfur	-	12,587	5,474	-	-2,147	-	-	-	19,288
Petrochemical Feedstocks	-	10,597	6,618	-	384	-	-	16,831	3,501
Naphtha for Petro. Feed. Use	-	5,161	3,034	-	254	-	-	7,941	2,164
Other Oils for Petro. Feed. Use	-	5,436	3,584	-	130	-	-	8,890	1,337
Special Naphthas	-	1,196	151	-	-179	-	464	1,062	1,415
Lubricants	-	4,585	213	-	-397	-	2,516	2,679	11,482
Waxes	-	386	26	-	52	-	126	234	553
Petroleum Coke	-	22,117	773	-	712	-	10,105	12,073	9,212
Marketable	-	15,731	773	-	712	-	10,105	5,687	9,212
Catalyst	-	6,386	-	-	-	-	-	6,386	-
Asphalt and Road Oil	-	11,962	1,031	-	4,415	-	452	8,126	34,827
Still Gas	-	17,808	-	-	-	-	-	17,808	-
Miscellaneous Products	-	1,763	6	-	376	-	348	1,045	1,443
<b>Total</b>	<b>191,887</b>	<b>476,616</b>	<b>340,691</b>	<b>16,769</b>	<b>-57,836</b>	<b>449,759</b>	<b>38,440</b>	<b>595,600</b>	<b>1,665,503</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-February 2007  
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>305,197</b>	-	<b>569,339</b>	<b>2,672</b>	<b>8,228</b>	<b>867,983</b>	<b>997</b>	<b>0</b>	<b>1,006,650</b>
Commercial	305,197	-	569,339	2,672	8,229	-	997	-	318,046
Alaskan	45,022	-	-	-	-	-	-	-	-
Lower 48 States	260,175	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-1	-	-	-	688,604
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>99,541</b>	<b>27,946</b>	<b>17,330</b>	-	<b>-43,917</b>	<b>29,759</b>	<b>5,050</b>	<b>153,925</b>	<b>81,275</b>
Pentanes Plus	14,023	-	1,291	-	-1,313	9,240	712	6,675	10,706
Liquefied Petroleum Gases	85,518	27,946	16,039	-	-42,604	20,519	4,338	147,250	70,569
Ethane/Ethylene	39,648	1,308	21	-	-935	0	0	41,912	19,361
Propane/Propylene	28,763	32,766	12,509	-	-31,525	0	3,924	101,639	30,092
Normal Butane/Butylene	6,995	-6,516	2,496	-	-10,797	11,064	414	2,294	14,092
Isobutane/Isobutylene	10,112	388	1,013	-	653	9,455	0	1,405	7,024
<b>Other Liquids</b>	-	-	<b>82,354</b>	<b>-608</b>	<b>6,547</b>	<b>62,689</b>	<b>4,024</b>	<b>8,486</b>	<b>197,929</b>
Other Hydrocarbons/Oxygenates	-	-	2,390	28,198	77	26,723	3,788	0	10,632
Unfinished Oils	-	-	42,598	-	4,223	30,155	0	8,220	88,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	37,366	-28,806	2,347	5,977	236	0	99,264
Reformulated	-	-	14,610	-4,661	141	9,808	0	0	43,517
Conventional	-	-	22,756	-24,145	2,206	-3,831	236	0	55,747
Aviation Gasoline Blend. Comp.	-	-	0	-	-100	-166	0	266	28
<b>Finished Petroleum Products</b>	-	<b>992,149</b>	<b>93,993</b>	<b>32,346</b>	<b>-26,218</b>	-	<b>74,202</b>	<b>1,070,505</b>	<b>379,649</b>
Finished Motor Gasoline	-	480,783	21,447	32,346	-2,585	-	8,853	528,308	115,694
Reformulated	-	170,392	0	5,900	-423	-	661	176,054	1,178
Conventional	-	310,391	21,447	26,446	-2,162	-	8,192	352,254	114,516
Finished Aviation Gasoline	-	782	51	-	-55	-	0	888	1,336
Kerosene-Type Jet Fuel	-	85,740	11,778	-	-470	-	2,083	95,905	38,659
Kerosene	-	2,487	456	-	-936	-	1,104	2,775	2,437
Distillate Fuel Oil	-	233,802	20,266	0	-20,541	-	13,512	261,097	123,199
15 ppm sulfur and under	-	144,168	9,925	-2,745	829	-	0	150,519	57,705
Greater than 15 ppm to 500 ppm sulfur	-	35,991	1,075	2,745	-3,075	-	4,293	38,593	24,110
Greater than 500 ppm sulfur	-	53,643	9,266	-	-18,295	-	9,219	71,985	41,384
Residual Fuel Oil <sup>e</sup>	-	38,774	20,895	-	-6,518	-	16,419	49,768	35,891
Less than 0.31 percent sulfur	-	4,931	3,189	-	-1,839	-	-	-	4,542
0.31 to 1.00 percent sulfur	-	7,910	3,877	-	-2,445	-	-	-	12,025
Greater than 1.00 percent sulfur	-	25,933	13,829	-	-2,186	-	-	-	19,288
Petrochemical Feedstocks	-	22,806	12,734	-	160	-	-	35,380	3,501
Naphtha for Petro. Feed. Use	-	11,558	5,846	-	283	-	-	17,121	2,164
Other Oils for Petro. Feed. Use	-	11,248	6,888	-	-123	-	-	18,259	1,337
Special Naphthas	-	2,314	856	-	-194	-	810	2,554	1,415
Lubricants	-	9,732	905	-	-924	-	5,233	6,328	11,482
Waxes	-	728	159	-	-17	-	265	639	553
Petroleum Coke	-	48,000	1,923	-	-245	-	24,515	25,653	9,212
Marketable	-	34,105	1,923	-	-245	-	24,515	11,758	9,212
Catalyst	-	13,895	-	-	-	-	-	13,895	-
Asphalt and Road Oil	-	23,348	2,511	-	6,062	-	776	19,021	34,827
Still Gas	-	38,870	-	-	-	-	-	38,870	-
Miscellaneous Products	-	3,983	12	-	45	-	632	3,318	1,443
<b>Total</b>	<b>404,738</b>	<b>1,020,095</b>	<b>763,016</b>	<b>34,410</b>	<b>-55,360</b>	<b>960,431</b>	<b>84,272</b>	<b>1,232,916</b>	<b>1,665,503</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,147</b>	<b>-</b>	<b>9,049</b>	<b>59</b>	<b>-202</b>	<b>14,432</b>	<b>25</b>	<b>0</b>
Commercial	5,147	-	9,049	59	-201	-	25	-
Alaskan	753	-	-	-	-	-	-	-
Lower 48 States	4,394	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,706</b>	<b>494</b>	<b>234</b>	<b>-</b>	<b>-791</b>	<b>461</b>	<b>76</b>	<b>2,689</b>
Pentanes Plus	240	-	10	-	-48	150	10	139
Liquefied Petroleum Gases	1,465	494	224	-	-743	311	66	2,550
Ethane/Ethylene	675	21	0	-	0	0	0	696
Propane/Propylene	497	534	181	-	-618	0	54	1,774
Normal Butane/Butylene	109	-75	33	-	-148	150	12	53
Isobutane/Isobutylene	184	15	10	-	22	161	0	27
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,319</b>	<b>26</b>	<b>-88</b>	<b>1,170</b>	<b>84</b>	<b>180</b>
Other Hydrocarbons/Oxygenates	-	-	37	488	-9	454	80	0
Unfinished Oils	-	-	687	-	58	456	0	174
Motor Gasoline Blend. Comp. (MGBC)	-	-	595	-462	-131	260	4	0
Reformulated	-	-	265	-31	-83	317	0	0
Conventional	-	-	330	-431	-48	-58	4	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-6	0	0	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,528</b>	<b>1,565</b>	<b>513</b>	<b>-984</b>	<b>-</b>	<b>1,188</b>	<b>18,402</b>
Finished Motor Gasoline	-	7,999	372	513	-332	-	192	9,025
Reformulated	-	2,943	0	48	-3	-	0	2,994
Conventional	-	5,056	372	465	-329	-	191	6,030
Finished Aviation Gasoline	-	13	0	-	0	-	0	13
Kerosene-Type Jet Fuel	-	1,423	227	-	-17	-	31	1,636
Kerosene	-	42	4	-	-13	-	13	46
Distillate Fuel Oil <sup>d</sup>	-	3,886	334	0	-583	-	202	4,601
15 ppm sulfur and under	-	2,405	169	-46	-109	-	0	2,637
Greater than 15 ppm to 500 ppm sulfur	-	588	25	46	-27	-	71	614
Greater than 500 ppm sulfur	-	894	140	-	-447	-	131	1,350
Residual Fuel Oil <sup>e</sup>	-	649	314	-	-230	-	249	944
Less than 0.31 percent sulfur	-	73	67	-	-55	-	-	-
0.31 to 1.00 percent sulfur	-	126	52	-	-97	-	-	-
Greater than 1.00 percent sulfur	-	450	196	-	-77	-	-	-
Petrochemical Feedstocks	-	378	236	-	14	-	-	601
Naphtha for Petro. Feed. Use	-	184	108	-	9	-	108	284
Other Oils for Petro. Feed. Use	-	194	128	-	5	-	-	318
Special Naphthas	-	43	5	-	-6	-	17	38
Lubricants	-	164	8	-	-14	-	90	96
Waxes	-	14	1	-	2	-	5	8
Petroleum Coke	-	790	28	-	25	-	361	431
Marketable	-	562	28	-	25	-	361	203
Catalyst	-	228	-	-	-	-	-	228
Asphalt and Road Oil	-	427	37	-	158	-	16	290
Still Gas	-	636	-	-	-	-	-	636
Miscellaneous Products	-	63	0	-	13	-	12	37
<b>Total</b>	<b>6,853</b>	<b>17,022</b>	<b>12,168</b>	<b>599</b>	<b>-2,066</b>	<b>16,063</b>	<b>1,373</b>	<b>21,271</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-February 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,173</b>	<b>-</b>	<b>9,650</b>	<b>45</b>	<b>139</b>	<b>14,712</b>	<b>17</b>	<b>0</b>
Commercial	5,173	-	9,650	45	139	-	17	-
Alaskan	763	-	-	-	-	-	-	-
Lower 48 States	4,410	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,687</b>	<b>474</b>	<b>294</b>	<b>-</b>	<b>-744</b>	<b>504</b>	<b>86</b>	<b>2,609</b>
Pentanes Plus	238	-	22	-	-22	157	12	113
Liquefied Petroleum Gases	1,449	474	272	-	-722	348	74	2,496
Ethane/Ethylene	672	22	0	-	-16	0	0	710
Propane/Propylene	488	555	212	-	-534	0	67	1,723
Normal Butane/Butylene	119	-110	42	-	-183	188	7	39
Isobutane/Isobutylene	171	7	17	-	11	160	0	24
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,396</b>	<b>-10</b>	<b>111</b>	<b>1,063</b>	<b>68</b>	<b>144</b>
Other Hydrocarbons/Oxygenates	-	-	41	478	1	453	64	0
Unfinished Oils	-	-	722	-	72	511	0	139
Motor Gasoline Blend. Comp. (MGBC)	-	-	633	-488	40	101	4	0
Reformulated	-	-	248	-79	2	166	0	0
Conventional	-	-	386	-409	37	-65	4	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-2	-3	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,816</b>	<b>1,593</b>	<b>548</b>	<b>-444</b>	<b>-</b>	<b>1,258</b>	<b>18,144</b>
Finished Motor Gasoline	-	8,149	364	548	-44	-	150	8,954
Reformulated	-	2,888	0	100	-7	-	11	2,984
Conventional	-	5,261	364	448	-37	-	139	5,970
Finished Aviation Gasoline	-	13	1	-	-1	-	0	15
Kerosene-Type Jet Fuel	-	1,453	200	-	-8	-	35	1,626
Kerosene	-	42	8	-	-16	-	19	47
Distillate Fuel Oil	-	3,963	343	0	-348	-	229	4,425
15 ppm sulfur and under	-	2,444	168	-47	14	-	0	2,551
Greater than 15 ppm to 500 ppm sulfur	-	610	18	47	-52	-	73	654
Greater than 500 ppm sulfur	-	909	157	-	-310	-	156	1,220
Residual Fuel Oil <sup>d</sup>	-	657	354	-	-110	-	278	844
Less than 0.31 percent sulfur	-	84	54	-	-31	-	-	-
0.31 to 1.00 percent sulfur	-	134	66	-	-41	-	-	-
Greater than 1.00 percent sulfur	-	440	234	-	-37	-	-	-
Petrochemical Feedstocks	-	387	216	-	3	-	-	600
Naphtha for Petro. Feed. Use	-	196	99	-	5	-	-	290
Other Oils for Petro. Feed. Use	-	191	117	-	-2	-	-	309
Special Naphthas	-	39	15	-	-3	-	14	43
Lubricants	-	165	15	-	-16	-	89	107
Waxes	-	12	3	-	0	-	4	11
Petroleum Coke	-	814	33	-	-4	-	416	435
Marketable	-	578	33	-	-4	-	416	199
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	396	43	-	103	-	13	322
Still Gas	-	659	-	-	-	-	-	659
Miscellaneous Products	-	68	0	-	1	-	11	56
<b>Total</b>	<b>6,860</b>	<b>17,290</b>	<b>12,932</b>	<b>583</b>	<b>-938</b>	<b>16,278</b>	<b>1,428</b>	<b>20,897</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>605</b>	<b>-</b>	<b>39,979</b>	<b>249</b>	<b>-1,079</b>	<b>1,150</b>	<b>38,438</b>	<b>165</b>	<b>0</b>	<b>14,256</b>
<b>Natural Gas Liquids and LRGs</b>	<b>618</b>	<b>679</b>	<b>2,102</b>	<b>3,859</b>	<b>-</b>	<b>-3,868</b>	<b>237</b>	<b>24</b>	<b>10,865</b>	<b>3,095</b>
Pentanes Plus	108	-	0	0	-	-18	0	1	125	19
Liquefied Petroleum Gases	510	679	2,102	3,859	-	-3,850	237	23	10,740	3,076
Ethane/Ethylene	31	20	0	0	-	1	0	0	50	2
Propane/Propylene	315	1,300	1,816	3,859	-	-3,444	0	19	10,715	2,032
Normal Butane/Butylene	94	-451	286	0	-	-295	182	4	38	834
Isobutane/Isobutylene	70	-190	0	0	-	-112	55	0	-63	208
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>21,556</b>	<b>6,819</b>	<b>-1,640</b>	<b>-316</b>	<b>25,478</b>	<b>182</b>	<b>1,391</b>	<b>40,890</b>
Other Hydrocarbons/Oxygenates	-	-	860	0	2,626	245	3,103	138	0	3,069
Unfinished Oils	-	-	5,722	-27	-	294	4,176	0	1,225	8,534
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,974	6,846	-4,266	-689	18,199	44	0	29,287
Reformulated	-	-	7,411	6,739	-3,694	-1,691	12,147	0	0	16,594
Conventional	-	-	7,563	107	-572	1,002	6,052	44	0	12,693
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-166	0	0	166	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>65,774</b>	<b>24,244</b>	<b>73,467</b>	<b>4,668</b>	<b>-22,799</b>	<b>-</b>	<b>3,228</b>	<b>187,724</b>	<b>110,526</b>
Finished Motor Gasoline	-	41,450	7,626	37,779	4,668	-4,615	-	1,166	94,972	27,195
Reformulated	-	30,786	0	0	4,097	-2	-	10	34,875	203
Conventional	-	10,664	7,626	37,779	571	-4,613	-	1,156	60,097	26,992
Finished Aviation Gasoline	-	0	1	68	-	-8	-	0	77	114
Kerosene-Type Jet Fuel	-	2,338	2,824	13,156	-	678	-	98	17,542	9,922
Kerosene	-	311	99	0	-	-383	-	145	648	1,694
Distillate Fuel Oil <sup>e</sup>	-	12,866	7,027	20,225	0	-15,178	-	561	54,735	47,179
15 ppm sulfur and under	-	6,518	3,447	7,111	-56	-2,415	-	0	19,435	13,035
Greater than 15 ppm to 500 ppm sulfur	-	587	261	3,446	56	-1,288	-	297	5,341	6,519
Greater than 500 ppm sulfur	-	5,761	3,319	9,668	-	-11,475	-	264	29,959	27,625
Residual Fuel Oil <sup>f</sup>	-	2,991	5,238	1,127	-	-4,392	-	703	13,045	13,655
Less than 0.31 percent sulfur	-	878	1,798	0	-	-932	-	-	-	2,742
0.31 to 1.00 percent sulfur	-	1,860	616	246	-	-2,677	-	-	-	6,218
Greater than 1.00 percent sulfur	-	253	2,824	881	-	-783	-	-	-	4,695
Petrochemical Feedstocks	-	496	44	72	-	145	-	-	467	530
Naphtha for Petro. Feed. Use	-	496	39	98	-	145	-	-	488	530
Other Oils for Petro. Feed. Use	-	0	5	-26	-	0	-	-	-21	0
Special Naphthas	-	14	0	17	-	-12	-	4	39	46
Lubricants	-	455	41	301	-	-150	-	142	805	1,773
Waxes	-	15	15	0	-	12	-	45	-27	181
Petroleum Coke	-	1,305	453	-	-	4	-	226	1,528	50
Marketable	-	466	453	-	-	4	-	226	689	50
Catalyst	-	839	-	-	-	-	-	-	839	-
Asphalt and Road Oil	-	1,806	876	710	-	1,111	-	126	2,155	8,096
Still Gas	-	1,649	-	-	-	-	-	-	1,649	-
Miscellaneous Products	-	78	0	12	-	-11	-	12	89	91
<b>Total</b>	<b>1,223</b>	<b>66,453</b>	<b>87,881</b>	<b>84,394</b>	<b>1,948</b>	<b>-25,833</b>	<b>64,153</b>	<b>3,599</b>	<b>199,980</b>	<b>168,767</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>1,318</b>	<b>-</b>	<b>84,614</b>	<b>136</b>	<b>-771</b>	<b>-139</b>	<b>85,270</b>	<b>165</b>	<b>0</b>	<b>14,256</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,231</b>	<b>951</b>	<b>5,894</b>	<b>7,978</b>	<b>-</b>	<b>-4,252</b>	<b>569</b>	<b>66</b>	<b>19,671</b>	<b>3,095</b>
Pentanes Plus	211	-	0	0	-	-4	0	7	208	19
Liquefied Petroleum Gases	1,020	951	5,894	7,978	-	-4,248	569	59	19,463	3,076
Ethane/Ethylene	45	38	0	0	-	1	0	0	82	2
Propane/Propylene	649	2,887	5,057	7,773	-	-3,287	0	50	19,603	2,032
Normal Butane/Butylene	204	-1,556	652	205	-	-888	413	8	-28	834
Isobutane/Isobutylene	122	-418	185	0	-	-74	156	0	-193	208
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>45,535</b>	<b>14,823</b>	<b>-4,890</b>	<b>3,913</b>	<b>49,516</b>	<b>390</b>	<b>1,649</b>	<b>40,890</b>
Other Hydrocarbons/Oxygenates	-	-	1,674	0	5,056	89	6,358	283	0	3,069
Unfinished Oils	-	-	11,266	172	-	866	9,192	0	1,380	8,534
Motor Gasoline Blend. Comp. (MGBC)	-	-	32,595	14,651	-9,945	3,057	34,136	108	0	29,287
Reformulated	-	-	14,610	14,535	-9,892	-336	19,589	0	0	16,594
Conventional	-	-	17,985	116	-53	3,393	14,547	108	0	12,693
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>139,552</b>	<b>57,152</b>	<b>155,165</b>	<b>11,027</b>	<b>-27,664</b>	<b>-</b>	<b>9,005</b>	<b>381,555</b>	<b>110,526</b>
Finished Motor Gasoline	-	86,689	18,036	79,224	11,027	-2,390	-	2,109	195,257	27,195
Reformulated	-	63,017	0	0	10,948	-178	-	114	74,029	203
Conventional	-	23,672	18,036	79,224	79	-2,212	-	1,995	121,228	26,992
Finished Aviation Gasoline	-	0	48	233	-	6	-	0	275	114
Kerosene-Type Jet Fuel	-	5,252	5,530	27,511	-	1,308	-	316	36,669	9,922
Kerosene	-	621	293	0	-	-894	-	146	1,662	1,694
Distillate Fuel Oil	-	28,364	15,958	43,350	0	-21,507	-	2,111	107,068	47,179
15 ppm sulfur and under	-	13,991	7,589	16,083	-134	-1,245	-	0	38,774	13,035
Greater than 15 ppm to 500 ppm sulfur	-	1,402	312	7,863	134	-2,178	-	521	11,368	6,519
Greater than 500 ppm sulfur	-	12,971	8,057	19,404	-	-18,084	-	1,590	56,926	27,625
Residual Fuel Oil <sup>e</sup>	-	6,783	13,591	2,307	-	-5,024	-	3,115	24,590	13,655
Less than 0.31 percent sulfur	-	2,431	2,467	562	-	-1,853	-	-	-	2,742
0.31 to 1.00 percent sulfur	-	3,256	2,313	360	-	-2,565	-	-	-	6,218
Greater than 1.00 percent sulfur	-	1,096	8,811	1,385	-	-606	-	-	-	4,695
Petrochemical Feedstocks	-	910	114	207	-	152	-	-	1,079	530
Naphtha for Petro. Feed. Use	-	910	102	268	-	152	-	-	1,128	530
Other Oils for Petro. Feed. Use	-	0	12	-61	-	0	-	-	-49	0
Special Naphthas	-	26	121	45	-	-20	-	8	204	46
Lubricants	-	1,011	163	896	-	-306	-	278	2,098	1,773
Waxes	-	26	63	0	-	-20	-	93	16	181
Petroleum Coke	-	2,989	1,168	-	-	-40	-	617	3,580	50
Marketable	-	1,125	1,168	-	-	-40	-	617	1,716	50
Catalyst	-	1,864	-	-	-	-	-	-	1,864	-
Asphalt and Road Oil	-	2,992	2,067	1,378	-	1,102	-	189	5,146	8,096
Still Gas	-	3,712	-	-	-	-	-	-	3,712	-
Miscellaneous Products	-	177	0	14	-	-31	-	25	197	91
<b>Total</b>	<b>2,549</b>	<b>140,503</b>	<b>193,195</b>	<b>178,102</b>	<b>5,366</b>	<b>-28,142</b>	<b>135,355</b>	<b>9,627</b>	<b>402,875</b>	<b>168,767</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,428</b>	<b>9</b>	<b>-39</b>	<b>41</b>	<b>1,373</b>	<b>6</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>22</b>	<b>24</b>	<b>75</b>	<b>138</b>	<b>-</b>	<b>-138</b>	<b>8</b>	<b>1</b>	<b>388</b>
Pentanes Plus	4	-	0	0	-	-1	0	0	4
Liquefied Petroleum Gases	18	24	75	138	-	-138	8	1	384
Ethane/Ethylene	1	1	0	0	-	0	0	0	2
Propane/Propylene	11	46	65	138	-	-123	0	1	383
Normal Butane/Butylene	3	-16	10	0	-	-11	7	0	1
Isobutane/Isobutylene	3	-7	0	0	-	-4	2	0	-2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>770</b>	<b>244</b>	<b>-59</b>	<b>-11</b>	<b>910</b>	<b>6</b>	<b>50</b>
Other Hydrocarbons/Oxygenates	-	-	31	0	94	9	111	5	0
Unfinished Oils	-	-	204	-1	-	11	149	0	44
Motor Gasoline Blend. Comp. (MGBC)	-	-	535	245	-152	-25	650	2	0
Reformulated	-	-	265	241	-132	-60	434	0	0
Conventional	-	-	270	4	-20	36	216	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-6	0	0	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,349</b>	<b>866</b>	<b>2,624</b>	<b>167</b>	<b>-814</b>	<b>-</b>	<b>115</b>	<b>6,704</b>
Finished Motor Gasoline	-	1,480	272	1,349	167	-165	-	42	3,392
Reformulated	-	1,100	0	0	146	0	-	0	1,246
Conventional	-	381	272	1,349	20	-165	-	41	2,146
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	84	101	470	-	24	-	3	627
Kerosene	-	11	4	0	-	-14	-	5	23
Distillate Fuel Oil <sup>e</sup>	-	460	251	722	0	-542	-	20	1,955
15 ppm sulfur and under	-	233	123	254	-2	-86	-	0	694
Greater than 15 ppm to 500 ppm	-	21	9	123	2	-46	-	11	191
Greater than 500 ppm sulfur	-	206	119	345	-	-410	-	9	1,070
Residual Fuel Oil <sup>f</sup>	-	107	187	40	-	-157	-	25	466
Less than 0.31 percent sulfur	-	31	64	0	-	-33	-	-	-
0.31 to 1.00 percent sulfur	-	66	22	9	-	-96	-	-	-
Greater than 1.00 percent sulfur	-	9	101	31	-	-28	-	-	-
Petrochemical Feedstocks	-	18	2	3	-	5	-	-	17
Naphtha for Petro. Feed. Use	-	18	1	4	-	5	-	-	17
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	0	1	-	0	-	0	1
Lubricants	-	16	1	11	-	-5	-	5	29
Waxes	-	1	1	0	-	0	-	2	-1
Petroleum Coke	-	47	16	-	-	0	-	8	55
Marketable	-	17	16	-	-	0	-	8	25
Catalyst	-	30	-	-	-	-	-	-	30
Asphalt and Road Oil	-	65	31	25	-	40	-	4	77
Still Gas	-	59	-	-	-	-	-	-	59
Miscellaneous Products	-	3	0	0	-	0	-	0	3
<b>Total</b>	<b>44</b>	<b>2,373</b>	<b>3,139</b>	<b>3,014</b>	<b>70</b>	<b>-923</b>	<b>2,291</b>	<b>129</b>	<b>7,142</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,434</b>	<b>2</b>	<b>-13</b>	<b>-2</b>	<b>1,445</b>	<b>3</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>21</b>	<b>16</b>	<b>100</b>	<b>135</b>	<b>-</b>	<b>-72</b>	<b>10</b>	<b>1</b>	<b>333</b>
Pentanes Plus	4	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	17	16	100	135	-	-72	10	1	330
Ethane/Ethylene	1	1	0	0	-	0	0	0	1
Propane/Propylene	11	49	86	132	-	-56	0	1	332
Normal Butane/Butylene	3	-26	11	3	-	-15	7	0	0
Isobutane/Isobutylene	2	-7	3	0	-	-1	3	0	-3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>772</b>	<b>251</b>	<b>-83</b>	<b>66</b>	<b>839</b>	<b>7</b>	<b>28</b>
Other Hydrocarbons/Oxygenates	-	-	28	0	86	2	108	5	0
Unfinished Oils	-	-	191	3	-	15	156	0	23
Motor Gasoline Blend. Comp. (MGBC)	-	-	552	248	-169	52	579	2	0
Reformulated	-	-	248	246	-168	-6	332	0	0
Conventional	-	-	305	2	-1	58	247	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	-3	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,365</b>	<b>969</b>	<b>2,630</b>	<b>187</b>	<b>-469</b>	<b>-</b>	<b>153</b>	<b>6,467</b>
Finished Motor Gasoline	-	1,469	306	1,343	187	-41	-	36	3,309
Reformulated	-	1,068	0	0	186	-3	-	2	1,255
Conventional	-	401	306	1,343	1	-37	-	34	2,055
Finished Aviation Gasoline	-	0	1	4	-	0	-	0	5
Kerosene-Type Jet Fuel	-	89	94	466	-	22	-	5	622
Kerosene	-	11	5	0	-	-15	-	2	28
Distillate Fuel Oil	-	481	270	735	0	-365	-	36	1,815
15 ppm sulfur and under	-	237	129	273	-2	-21	-	0	657
Greater than 15 ppm to 500 ppm sulfur	-	24	5	133	2	-37	-	9	193
Greater than 500 ppm sulfur	-	220	137	329	-	-307	-	27	965
Residual Fuel Oil <sup>e</sup>	-	115	230	39	-	-85	-	53	417
Less than 0.31 percent sulfur	-	41	42	10	-	-31	-	-	-
0.31 to 1.00 percent sulfur	-	55	39	6	-	-43	-	-	-
Greater than 1.00 percent sulfur	-	19	149	23	-	-10	-	-	-
Petrochemical Feedstocks	-	15	2	4	-	3	-	-	18
Naphtha for Petro. Feed. Use	-	15	2	5	-	3	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	0	2	1	-	0	-	0	3
Lubricants	-	17	3	15	-	-5	-	5	36
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	51	20	-	-	-1	-	10	61
Marketable	-	19	20	-	-	-1	-	10	29
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	51	35	23	-	19	-	3	87
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
<b>Total</b>	<b>43</b>	<b>2,381</b>	<b>3,274</b>	<b>3,019</b>	<b>91</b>	<b>-477</b>	<b>2,294</b>	<b>163</b>	<b>6,828</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>12,795</b>	<b>-</b>	<b>30,747</b>	<b>47,380</b>	<b>1,817</b>	<b>2,082</b>	<b>90,134</b>	<b>524</b>	<b>0</b>	<b>68,918</b>
Cushing, Oklahoma	-	-	-	-	-	560	-	-	-	21,976
<b>Natural Gas Liquids and LRGs</b>	<b>8,468</b>	<b>2,497</b>	<b>2,949</b>	<b>1,662</b>	<b>-</b>	<b>-8,995</b>	<b>3,096</b>	<b>389</b>	<b>21,086</b>	<b>23,765</b>
Pentanes Plus	818	-	24	621	-	-409	993	220	659	3,021
Liquefied Petroleum Gases	7,650	2,497	2,925	1,041	-	-8,586	2,103	168	20,428	20,744
Ethane/Ethylene	3,521	0	10	-1,335	-	-179	0	0	2,375	3,829
Propane/Propylene	2,793	3,184	2,689	2,163	-	-6,938	0	18	17,749	10,037
Normal Butane/Butylene	771	-758	118	-189	-	-1,604	1,093	151	302	4,744
Isobutane/Isobutylene	565	71	108	402	-	135	1,010	0	1	2,134
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>8</b>	<b>2,953</b>	<b>-5,660</b>	<b>680</b>	<b>-2,008</b>	<b>18</b>	<b>-1,389</b>	<b>33,740</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	3,825	16	3,792	18	0	3,378
Unfinished Oils	-	-	0	-206	-	1,003	180	0	-1,389	14,175
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	3,159	-9,484	-341	-5,978	1	0	16,167
Reformulated	-	-	0	2,122	-738	110	1,274	0	0	6,054
Conventional	-	-	7	1,037	-8,746	-451	-7,252	1	0	10,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-2	0	0	20
<b>Finished Petroleum Products</b>	<b>-</b>	<b>94,512</b>	<b>568</b>	<b>23,364</b>	<b>10,283</b>	<b>1,404</b>	<b>-</b>	<b>981</b>	<b>126,342</b>	<b>96,186</b>
Finished Motor Gasoline	-	47,373	40	12,957	10,283	-991	-	1	71,644	37,986
Reformulated	-	10,446	0	0	820	9	-	0	11,257	96
Conventional	-	36,927	40	12,957	9,463	-1,000	-	1	60,387	37,890
Finished Aviation Gasoline	-	82	1	38	-	1	-	0	120	391
Kerosene-Type Jet Fuel	-	5,997	0	3,213	-	951	-	206	8,053	8,383
Kerosene	-	17	0	39	-	-40	-	0	96	173
Distillate Fuel Oil	-	24,953	182	7,110	0	-874	-	121	32,998	29,045
15 ppm sulfur and under	-	19,934	55	4,782	-296	47	-	0	24,428	19,733
Greater than 15 ppm to 500 ppm sulfur	-	3,514	113	1,482	296	-667	-	71	6,001	5,868
Greater than 500 ppm sulfur	-	1,505	14	846	-	-254	-	50	2,569	3,444
Residual Fuel Oil <sup>e</sup>	-	1,547	121	-350	-	63	-	48	1,207	1,447
Less than 0.31 percent sulfur	-	0	0	0	-	18	-	-	-	80
0.31 to 1.00 percent sulfur	-	121	112	0	-	-9	-	-	-	102
Greater than 1.00 percent sulfur	-	1,426	9	-350	-	54	-	-	-	1,265
Petrochemical Feedstocks	-	1,048	112	77	-	45	-	-	1,192	466
Naphtha for Petro. Feed. Use	-	831	54	0	-	45	-	-	840	368
Other Oils for Petro. Feed. Use	-	217	58	77	-	0	-	-	352	98
Special Naphthas	-	175	26	0	-	7	-	0	194	206
Lubricants	-	385	37	356	-	-26	-	160	644	1,103
Waxes	-	56	1	0	-	-5	-	10	52	56
Petroleum Coke	-	3,942	27	-	-	483	-	198	3,288	2,081
Marketable	-	2,699	27	-	-	483	-	198	2,045	2,081
Catalyst	-	1,243	-	-	-	-	-	-	1,243	-
Asphalt and Road Oil	-	5,002	15	-65	-	1,838	-	236	2,878	14,698
Still Gas	-	3,602	-	-	-	-	-	-	3,602	-
Miscellaneous Products	-	333	6	-11	-	-48	-	0	376	151
<b>Total</b>	<b>21,263</b>	<b>97,009</b>	<b>34,272</b>	<b>75,359</b>	<b>6,441</b>	<b>-4,829</b>	<b>91,222</b>	<b>1,912</b>	<b>146,040</b>	<b>222,609</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>26,983</b>	-	<b>66,934</b>	<b>92,394</b>	<b>6,165</b>	<b>-508</b>	<b>192,191</b>	<b>793</b>	<b>0</b>	<b>68,918</b>
Cushing, Oklahoma	-	-	-	-	-	-3,919	-	-	-	21,976
<b>Natural Gas Liquids and LRGs</b>	<b>17,421</b>	<b>4,919</b>	<b>7,094</b>	<b>1,906</b>	-	<b>-16,471</b>	<b>7,931</b>	<b>797</b>	<b>39,083</b>	<b>23,765</b>
Pentanes Plus	1,691	-	51	1,678	-	-364	2,552	553	679	3,021
Liquefied Petroleum Gases	15,730	4,919	7,043	228	-	-16,107	5,379	244	38,404	20,744
Ethane/Ethylene	7,428	0	21	-3,250	-	159	0	0	4,040	3,829
Propane/Propylene	5,593	6,759	6,282	2,737	-	-12,628	0	62	33,937	10,037
Normal Butane/Butylene	1,655	-1,969	492	-133	-	-3,485	3,098	182	250	4,744
Isobutane/Isobutylene	1,054	129	248	874	-	-153	2,281	0	177	2,134
<b>Other Liquids</b>	-	-	<b>23</b>	<b>6,821</b>	<b>-11,381</b>	<b>865</b>	<b>-3,684</b>	<b>46</b>	<b>-1,764</b>	<b>33,740</b>
Other Hydrocarbons/Oxygenates	-	-	16	0	7,931	40	7,862	45	0	3,378
Unfinished Oils	-	-	0	-597	-	1,108	59	0	-1,764	14,175
Motor Gasoline Blend. Comp. (MGBC)	-	-	7	7,418	-19,312	-282	-11,606	1	0	16,167
Reformulated	-	-	0	4,737	-1,610	-7	3,134	0	0	6,054
Conventional	-	-	7	2,681	-17,702	-275	-14,740	1	0	10,113
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0	20
<b>Finished Petroleum Products</b>	-	<b>203,583</b>	<b>1,414</b>	<b>48,006</b>	<b>21,170</b>	<b>6,322</b>	-	<b>2,332</b>	<b>265,518</b>	<b>96,186</b>
Finished Motor Gasoline	-	102,445	63	25,804	21,170	187	-	370	148,925	37,986
Reformulated	-	21,624	0	0	1,793	17	-	0	23,400	96
Conventional	-	80,821	63	25,804	19,376	170	-	370	125,525	37,890
Finished Aviation Gasoline	-	201	3	83	-	26	-	0	261	391
Kerosene-Type Jet Fuel	-	12,323	1	6,130	-	682	-	339	17,433	8,383
Kerosene	-	104	0	73	-	-102	-	0	279	173
Distillate Fuel Oil	-	54,429	366	16,113	0	1,923	-	298	68,687	29,045
15 ppm sulfur and under	-	42,997	92	11,110	-574	2,991	-	0	50,634	19,733
Greater than 15 ppm to 500 ppm sulfur	-	8,047	195	3,098	574	-1,066	-	139	12,841	5,868
Greater than 500 ppm sulfur	-	3,385	79	1,905	-	-2	-	159	5,212	3,444
Residual Fuel Oil <sup>e</sup>	-	3,169	251	-665	-	3	-	104	2,648	1,447
Less than 0.31 percent sulfur	-	0	0	0	-	29	-	-	-	80
0.31 to 1.00 percent sulfur	-	260	182	0	-	-80	-	-	-	102
Greater than 1.00 percent sulfur	-	2,909	69	-665	-	54	-	-	-	1,265
Petrochemical Feedstocks	-	2,182	239	95	-	6	-	-	2,510	466
Naphtha for Petro. Feed. Use	-	1,813	131	-17	-	38	-	-	1,889	368
Other Oils for Petro. Feed. Use	-	369	108	112	-	-32	-	-	621	98
Special Naphthas	-	329	64	36	-	-13	-	0	442	206
Lubricants	-	796	212	702	-	-107	-	320	1,497	1,103
Waxes	-	119	4	0	-	-4	-	25	102	56
Petroleum Coke	-	8,799	87	-	-	985	-	489	7,412	2,081
Marketable	-	6,194	87	-	-	985	-	489	4,807	2,081
Catalyst	-	2,605	-	-	-	-	-	-	2,605	-
Asphalt and Road Oil	-	10,057	112	-359	-	2,814	-	385	6,611	14,698
Still Gas	-	7,817	-	-	-	-	-	-	7,817	-
Miscellaneous Products	-	813	12	-6	-	-78	-	0	897	151
<b>Total</b>	<b>44,404</b>	<b>208,502</b>	<b>75,465</b>	<b>149,127</b>	<b>15,953</b>	<b>-9,792</b>	<b>196,438</b>	<b>3,969</b>	<b>302,837</b>	<b>222,609</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>457</b>	<b>-</b>	<b>1,098</b>	<b>1,692</b>	<b>65</b>	<b>74</b>	<b>3,219</b>	<b>19</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	20	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>302</b>	<b>89</b>	<b>105</b>	<b>59</b>	<b>-</b>	<b>-321</b>	<b>111</b>	<b>14</b>	<b>753</b>
Pentanes Plus	29	0	1	22	-	-15	35	8	24
Liquefied Petroleum Gases	273	89	104	37	-	-307	75	6	730
Ethane/Ethylene	126	0	0	-48	-	-6	0	0	85
Propane/Propylene	100	114	96	77	-	-248	0	1	634
Normal Butane/Butylene	28	-27	4	-7	-	-57	39	5	11
Isobutane/Isobutylene	20	3	4	14	-	5	36	0	0
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>105</b>	<b>-202</b>	<b>24</b>	<b>-72</b>	<b>1</b>	<b>-50</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	137	1	135	1	0
Unfinished Oils	-	-	0	-7	-	36	6	0	-50
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	113	-339	-12	-214	0	0
Reformulated	-	-	0	76	-26	4	46	0	0
Conventional	-	-	0	37	-312	-16	-259	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,375</b>	<b>20</b>	<b>834</b>	<b>367</b>	<b>50</b>	<b>-</b>	<b>35</b>	<b>4,512</b>
Finished Motor Gasoline	-	1,692	1	463	367	-35	-	0	2,559
Reformulated	-	373	0	0	29	0	-	0	402
Conventional	-	1,319	1	463	338	-36	-	0	2,157
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	214	0	115	-	34	-	7	288
Kerosene	-	1	0	1	-	-1	-	0	3
Distillate Fuel Oil	-	891	7	254	0	-31	-	4	1,178
15 ppm sulfur and under	-	712	2	171	-11	2	-	0	872
Greater than 15 ppm to 500 ppm sulfur	-	126	4	53	11	-24	-	3	214
Greater than 500 ppm sulfur	-	54	1	30	-	-9	-	2	92
Residual Fuel Oil <sup>e</sup>	-	55	4	-13	-	2	-	2	43
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	51	0	-13	-	2	-	-	-
Petrochemical Feedstocks	-	37	4	3	-	2	-	-	43
Naphtha for Petro. Feed. Use	-	30	2	0	-	2	-	-	30
Other Oils for Petro. Feed. Use	-	8	2	3	-	0	-	-	13
Special Naphthas	-	6	1	0	-	0	-	0	7
Lubricants	-	14	1	13	-	-1	-	6	23
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	141	-	-	-	17	-	7	117
Marketable	-	96	1	-	-	17	-	7	73
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	179	1	-2	-	66	-	8	103
Still Gas	-	129	0	-	-	-	-	-	129
Miscellaneous Products	-	12	0	0	-	-2	-	0	13
<b>Total</b>	<b>759</b>	<b>3,465</b>	<b>1,224</b>	<b>2,691</b>	<b>230</b>	<b>-172</b>	<b>3,258</b>	<b>68</b>	<b>5,216</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>457</b>	<b>-</b>	<b>1,134</b>	<b>1,566</b>	<b>104</b>	<b>-9</b>	<b>3,257</b>	<b>13</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-66	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>295</b>	<b>83</b>	<b>120</b>	<b>32</b>	<b>-</b>	<b>-279</b>	<b>134</b>	<b>14</b>	<b>662</b>
Pentanes Plus	29	0	1	28	-	-6	43	9	12
Liquefied Petroleum Gases	267	83	119	4	-	-273	91	4	651
Ethane/Ethylene	126	0	0	-55	-	3	0	0	68
Propane/Propylene	95	115	106	46	-	-214	0	1	575
Normal Butane/Butylene	28	-33	8	-2	-	-59	53	3	4
Isobutane/Isobutylene	18	2	4	15	-	-3	39	0	3
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>116</b>	<b>-193</b>	<b>15</b>	<b>-62</b>	<b>1</b>	<b>-30</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	134	1	133	1	0
Unfinished Oils	-	-	0	-10	-	19	1	0	-30
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	126	-327	-5	-197	0	0
Reformulated	-	-	0	80	-27	0	53	0	0
Conventional	-	-	0	45	-300	-5	-250	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,451</b>	<b>24</b>	<b>814</b>	<b>359</b>	<b>107</b>	<b>-</b>	<b>40</b>	<b>4,500</b>
Finished Motor Gasoline	-	1,736	1	437	359	3	-	6	2,524
Reformulated	-	367	0	0	30	0	-	0	397
Conventional	-	1,370	1	437	328	3	-	6	2,128
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	209	0	104	-	12	-	6	295
Kerosene	-	2	0	1	-	-2	-	0	5
Distillate Fuel Oil	-	923	6	273	0	33	-	5	1,164
15 ppm sulfur and under	-	729	2	188	-10	51	-	0	858
Greater than 15 ppm to 500 ppm sulfur	-	136	3	53	10	-18	-	2	218
Greater than 500 ppm sulfur	-	57	1	32	-	0	-	3	88
Residual Fuel Oil <sup>e</sup>	-	54	4	-11	-	0	-	2	45
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	49	1	-11	-	1	-	-	-
Petrochemical Feedstocks	-	37	4	2	-	0	-	-	43
Naphtha for Petro. Feed. Use	-	31	2	0	-	1	-	-	32
Other Oils for Petro. Feed. Use	-	6	2	2	-	-1	-	-	11
Special Naphthas	-	6	1	1	-	0	-	0	7
Lubricants	-	13	4	12	-	-2	-	5	25
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	149	-	-	-	17	-	8	126
Marketable	-	105	1	-	-	17	-	8	81
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	170	2	-6	-	48	-	7	112
Still Gas	-	132	0	-	-	-	-	-	132
Miscellaneous Products	-	14	0	0	-	-1	-	0	15
<b>Total</b>	<b>753</b>	<b>3,534</b>	<b>1,279</b>	<b>2,528</b>	<b>270</b>	<b>-166</b>	<b>3,329</b>	<b>67</b>	<b>5,133</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>81,148</b>	-	<b>149,229</b>	<b>-44,434</b>	<b>-3,277</b>	<b>-13,009</b>	<b>195,675</b>	<b>0</b>	<b>0</b>	<b>856,509</b>
Commercial	81,148	-	149,229	-	-3,277	-13,008	195,675	0	-	167,905
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1	-	-	-	688,604
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>31,586</b>	<b>8,852</b>	<b>892</b>	<b>-1,454</b>	-	<b>-8,825</b>	<b>6,790</b>	<b>1,395</b>	<b>40,516</b>	<b>51,050</b>
Pentanes Plus	4,188	-	260	-98	-	-911	2,416	0	2,845	7,475
Liquefied Petroleum Gases	27,398	8,852	632	-1,356	-	-7,914	4,374	1,395	37,671	43,575
Ethane/Ethylene	13,179	557	0	3,381	-	185	0	0	16,932	15,111
Propane/Propylene	9,028	8,844	0	-5,253	-	-6,502	0	1,224	17,897	17,059
Normal Butane/Butylene	1,400	-934	450	610	-	-2,014	1,847	171	1,522	7,379
Isobutane/Isobutylene	3,791	385	182	-94	-	417	2,527	0	1,320	4,026
<b>Other Liquids</b>	-	-	<b>12,206</b>	<b>-12,193</b>	<b>4,242</b>	<b>-1,169</b>	<b>-114</b>	<b>1,988</b>	<b>3,550</b>	<b>74,310</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	3,945	-385	2,413	1,920	0	2,523
Unfinished Oils	-	-	11,798	233	-	601	7,878	0	3,552	43,008
Motor Gasoline Blend. Comp. (MGBC)	-	-	405	-12,426	297	-1,376	-10,416	68	0	28,771
Reformulated	-	-	0	-11,021	871	-907	-9,243	0	0	9,206
Conventional	-	-	405	-1,405	-574	-469	-1,173	68	0	19,565
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-9	11	0	-2	8
<b>Finished Petroleum Products</b>	-	<b>207,655</b>	<b>10,379</b>	<b>-101,006</b>	<b>-263</b>	<b>-5,077</b>	-	<b>24,654</b>	<b>97,187</b>	<b>121,311</b>
Finished Motor Gasoline	-	85,718	1,177	-52,454	-263	-3,597	-	4,121	33,654	37,968
Reformulated	-	9,480	0	0	-871	129	-	0	8,480	237
Conventional	-	76,238	1,177	-52,454	608	-3,726	-	4,120	25,174	37,731
Finished Aviation Gasoline	-	271	0	-106	-	52	-	0	113	574
Kerosene-Type Jet Fuel	-	19,820	7	-17,307	-	-1,194	-	396	3,318	11,623
Kerosene	-	755	0	0	-	82	-	201	472	436
Distillate Fuel Oil	-	53,267	459	-28,703	0	-228	-	4,295	20,956	32,061
15 ppm sulfur and under	-	27,415	63	-13,261	-828	-750	-	0	14,139	14,482
Greater than 15 ppm to 500 ppm sulfur	-	10,937	0	-4,928	828	1,316	-	1,621	3,900	9,732
Greater than 500 ppm sulfur	-	14,915	396	-10,514	-	-794	-	2,673	2,918	7,847
Residual Fuel Oil <sup>e</sup>	-	9,937	1,760	-777	-	-1,212	-	5,064	7,068	15,467
Less than 0.31 percent sulfur	-	976	0	0	-	-483	-	-	-	1,584
0.31 to 1.00 percent sulfur	-	587	721	-246	-	381	-	-	-	4,538
Greater than 1.00 percent sulfur	-	8,374	1,039	-531	-	-1,110	-	-	-	9,345
Petrochemical Feedstocks	-	8,736	6,462	-149	-	234	-	-	14,815	2,446
Naphtha for Petro. Feed. Use	-	3,770	2,941	-98	-	68	-	-	6,545	1,265
Other Oils for Petro. Feed. Use	-	4,966	3,521	-51	-	166	-	-	8,270	1,181
Special Naphthas	-	977	125	-17	-	-190	-	456	819	1,127
Lubricants	-	3,649	112	-847	-	-77	-	2,005	986	7,223
Waxes	-	294	9	0	-	46	-	65	192	304
Petroleum Coke	-	11,936	268	-	-	283	-	7,686	4,235	4,991
Marketable	-	8,813	268	-	-	283	-	7,686	1,112	4,991
Catalyst	-	3,123	-	-	-	-	-	-	3,123	-
Asphalt and Road Oil	-	2,780	0	-645	-	551	-	32	1,552	6,366
Still Gas	-	8,528	-	-	-	-	-	-	8,528	-
Miscellaneous Products	-	987	0	-1	-	173	-	334	479	725
<b>Total</b>	<b>112,734</b>	<b>216,507</b>	<b>172,706</b>	<b>-159,087</b>	<b>702</b>	<b>-28,080</b>	<b>202,351</b>	<b>28,038</b>	<b>141,253</b>	<b>1,103,180</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>171,250</b>	<b>-</b>	<b>339,792</b>	<b>-86,533</b>	<b>-3,097</b>	<b>5,025</b>	<b>416,387</b>	<b>0</b>	<b>0</b>	<b>856,509</b>
Commercial	171,250	-	339,792	-	-3,097	5,026	416,387	0	-	167,905
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1	-	-	-	688,604
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>65,613</b>	<b>19,189</b>	<b>3,032</b>	<b>-1,472</b>	<b>-</b>	<b>-20,697</b>	<b>15,283</b>	<b>3,536</b>	<b>88,240</b>	<b>51,050</b>
Pentanes Plus	8,652	-	1,240	-621	-	-792	4,967	0	5,096	7,475
Liquefied Petroleum Gases	56,961	19,189	1,792	-851	-	-19,905	10,316	3,536	83,144	43,575
Ethane/Ethylene	27,512	1,270	0	7,707	-	-1,091	0	0	37,580	15,111
Propane/Propylene	18,698	19,674	0	-9,008	-	-14,148	0	3,314	40,198	17,059
Normal Butane/Butylene	3,267	-2,440	1,212	709	-	-5,486	4,902	222	3,110	7,379
Isobutane/Isobutylene	7,484	685	580	-259	-	820	5,414	0	2,256	4,026
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>30,556</b>	<b>-26,694</b>	<b>8,817</b>	<b>2,936</b>	<b>281</b>	<b>3,237</b>	<b>6,225</b>	<b>74,310</b>
Other Hydrocarbons/Oxygenates	-	-	161	0	8,206	11	5,230	3,126	0	2,523
Unfinished Oils	-	-	28,419	425	-	2,780	19,836	0	6,228	43,008
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,976	-27,119	611	145	-24,788	111	0	28,771
Reformulated	-	-	0	-23,978	3,348	548	-21,178	0	0	9,206
Conventional	-	-	1,976	-3,141	-2,737	-403	-3,610	111	0	19,565
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	3	0	-3	8
<b>Finished Petroleum Products</b>	<b>-</b>	<b>444,897</b>	<b>20,705</b>	<b>-211,289</b>	<b>-431</b>	<b>-5,058</b>	<b>-</b>	<b>53,668</b>	<b>205,272</b>	<b>121,311</b>
Finished Motor Gasoline	-	186,712	1,226	-108,550	-431	-1,201	-	6,292	73,866	37,968
Reformulated	-	19,652	0	0	-3,348	84	-	546	15,674	237
Conventional	-	167,060	1,226	-108,550	2,917	-1,285	-	5,746	58,192	37,731
Finished Aviation Gasoline	-	543	0	-316	-	2	-	0	225	574
Kerosene-Type Jet Fuel	-	42,744	15	-35,341	-	-2,053	-	804	8,667	11,623
Kerosene	-	1,577	0	0	-	74	-	941	562	436
Distillate Fuel Oil	-	112,923	1,342	-62,150	0	-464	-	10,306	42,273	32,061
15 ppm sulfur and under	-	58,048	444	-29,880	-1,863	-660	-	0	27,409	14,482
Greater than 15 ppm to 500 ppm sulfur	-	23,650	0	-10,961	1,863	350	-	3,629	10,573	9,732
Greater than 500 ppm sulfur	-	31,225	898	-21,309	-	-154	-	6,677	4,291	7,847
Residual Fuel Oil <sup>e</sup>	-	19,443	4,159	-1,642	-	-570	-	11,297	11,233	15,467
Less than 0.31 percent sulfur	-	2,035	656	-562	-	57	-	-	-	1,584
0.31 to 1.00 percent sulfur	-	1,531	1,132	-360	-	195	-	-	-	4,538
Greater than 1.00 percent sulfur	-	15,877	2,371	-720	-	-822	-	-	-	9,345
Petrochemical Feedstocks	-	19,113	12,312	-302	-	36	-	-	31,087	2,446
Naphtha for Petro. Feed. Use	-	8,768	5,544	-251	-	96	-	-	13,965	1,265
Other Oils for Petro. Feed. Use	-	10,345	6,768	-51	-	-60	-	-	17,122	1,181
Special Naphthas	-	1,916	536	-81	-	-181	-	548	2,004	1,127
Lubricants	-	7,492	453	-1,880	-	-195	-	4,325	1,935	7,223
Waxes	-	546	53	0	-	14	-	136	449	304
Petroleum Coke	-	25,873	609	-	-	-1,195	-	18,337	9,340	4,991
Marketable	-	19,036	609	-	-	-1,195	-	18,337	2,503	4,991
Catalyst	-	6,837	-	-	-	-	-	-	6,837	-
Asphalt and Road Oil	-	5,318	0	-1,019	-	780	-	78	3,441	6,366
Still Gas	-	18,534	-	-	-	-	-	-	18,534	-
Miscellaneous Products	-	2,163	0	-8	-	-105	-	604	1,656	725
<b>Total</b>	<b>236,863</b>	<b>464,086</b>	<b>394,085</b>	<b>-325,988</b>	<b>5,289</b>	<b>-17,794</b>	<b>431,951</b>	<b>60,441</b>	<b>299,738</b>	<b>1,103,180</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,898</b>	-	<b>5,330</b>	<b>-1,587</b>	<b>-117</b>	<b>-465</b>	<b>6,988</b>	<b>0</b>	<b>0</b>
Commercial	2,898	-	5,330	-	-117	-465	6,988	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,128</b>	<b>316</b>	<b>32</b>	<b>-52</b>	-	<b>-315</b>	<b>243</b>	<b>50</b>	<b>1,447</b>
Pentanes Plus	150	-	9	-4	-	-33	86	0	102
Liquefied Petroleum Gases	979	316	23	-48	-	-283	156	50	1,345
Ethane/Ethylene	471	20	0	121	-	7	0	0	605
Propane/Propylene	322	316	0	-188	-	-232	0	44	639
Normal Butane/Butylene	50	-33	16	22	-	-72	66	6	54
Isobutane/Isobutylene	135	14	7	-3	-	15	90	0	47
<b>Other Liquids</b>	-	-	<b>436</b>	<b>-435</b>	<b>152</b>	<b>-42</b>	<b>-4</b>	<b>71</b>	<b>127</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	141	-14	86	69	0
Unfinished Oils	-	-	421	8	-	21	281	0	127
Motor Gasoline Blend. Comp. (MGBC)	-	-	14	-444	11	-49	-372	2	0
Reformulated	-	-	0	-394	31	-32	-330	0	0
Conventional	-	-	14	-50	-21	-17	-42	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,416</b>	<b>371</b>	<b>-3,607</b>	<b>-9</b>	<b>-181</b>	-	<b>881</b>	<b>3,471</b>
Finished Motor Gasoline	-	3,061	42	-1,873	-9	-128	-	147	1,202
Reformulated	-	339	0	0	-31	5	-	0	303
Conventional	-	2,723	42	-1,873	22	-133	-	147	899
Finished Aviation Gasoline	-	10	0	-4	-	2	-	0	4
Kerosene-Type Jet Fuel	-	708	0	-618	-	-43	-	14	118
Kerosene	-	27	0	0	-	3	-	7	17
Distillate Fuel Oil	-	1,902	16	-1,025	0	-8	-	153	748
15 ppm sulfur and under	-	979	2	-474	-30	-27	-	0	505
Greater than 15 ppm to 500 ppm sulfur	-	391	0	-176	30	47	-	58	139
Greater than 500 ppm sulfur	-	533	14	-376	-	-28	-	95	104
Residual Fuel Oil <sup>e</sup>	-	355	63	-28	-	-43	-	181	252
Less than 0.31 percent sulfur	-	35	0	0	-	-17	-	-	-
0.31 to 1.00 percent sulfur	-	21	26	-9	-	14	-	-	-
Greater than 1.00 percent sulfur	-	299	37	-19	-	-40	-	-	-
Petrochemical Feedstocks	-	312	231	-5	-	8	-	-	529
Naphtha for Petro. Feed. Use	-	135	105	-4	-	2	-	-	234
Other Oils for Petro. Feed. Use	-	177	126	-2	-	6	-	-	295
Special Naphthas	-	35	4	-1	-	-7	-	16	29
Lubricants	-	130	4	-30	-	-3	-	72	35
Waxes	-	11	0	0	-	2	-	2	7
Petroleum Coke	-	426	10	-	-	10	-	275	151
Marketable	-	315	10	-	-	10	-	275	40
Catalyst	-	112	-	-	-	-	-	-	112
Asphalt and Road Oil	-	99	0	-23	-	20	-	1	55
Still Gas	-	305	-	-	-	-	-	-	305
Miscellaneous Products	-	35	0	0	-	6	-	12	17
<b>Total</b>	<b>4,026</b>	<b>7,732</b>	<b>6,168</b>	<b>-5,682</b>	<b>25</b>	<b>-1,003</b>	<b>7,227</b>	<b>1,001</b>	<b>5,045</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,903</b>	<b>-</b>	<b>5,759</b>	<b>-1,467</b>	<b>-52</b>	<b>85</b>	<b>7,057</b>	<b>0</b>	<b>0</b>
Commercial	2,903	-	5,759	-	-52	85	7,057	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,112</b>	<b>325</b>	<b>51</b>	<b>-25</b>	<b>-</b>	<b>-351</b>	<b>259</b>	<b>60</b>	<b>1,496</b>
Pentanes Plus	147	-	21	-11	-	-13	84	0	86
Liquefied Petroleum Gases	965	325	30	-14	-	-337	175	60	1,409
Ethane/Ethylene	466	22	0	131	-	-18	0	0	637
Propane/Propylene	317	333	0	-153	-	-240	0	56	681
Normal Butane/Butylene	55	-41	21	12	-	-93	83	4	53
Isobutane/Isobutylene	127	12	10	-4	-	14	92	0	38
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>518</b>	<b>-452</b>	<b>149</b>	<b>50</b>	<b>5</b>	<b>55</b>	<b>106</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	139	0	89	53	0
Unfinished Oils	-	-	482	7	-	47	336	0	106
Motor Gasoline Blend. Comp. (MGBC)	-	-	33	-460	10	2	-420	2	0
Reformulated	-	-	0	-406	57	9	-359	0	0
Conventional	-	-	33	-53	-46	-7	-61	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,541</b>	<b>351</b>	<b>-3,581</b>	<b>-7</b>	<b>-86</b>	<b>-</b>	<b>910</b>	<b>3,479</b>
Finished Motor Gasoline	-	3,165	21	-1,840	-7	-20	-	107	1,252
Reformulated	-	333	0	0	-57	1	-	9	266
Conventional	-	2,832	21	-1,840	49	-22	-	97	986
Finished Aviation Gasoline	-	9	0	-5	-	0	-	0	4
Kerosene-Type Jet Fuel	-	724	0	-599	-	-35	-	14	147
Kerosene	-	27	0	0	-	1	-	16	10
Distillate Fuel Oil	-	1,914	23	-1,053	0	-8	-	175	716
15 ppm sulfur and under	-	984	8	-506	-32	-11	-	0	465
Greater than 15 ppm to 500 ppm sulfur	-	401	0	-186	32	6	-	62	179
Greater than 500 ppm sulfur	-	529	15	-361	-	-3	-	113	73
Residual Fuel Oil <sup>e</sup>	-	330	70	-28	-	-10	-	191	190
Less than 0.31 percent sulfur	-	34	11	-10	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	26	19	-6	-	3	-	-	-
Greater than 1.00 percent sulfur	-	269	40	-12	-	-14	-	-	-
Petrochemical Feedstocks	-	324	209	-5	-	1	-	-	527
Naphtha for Petro. Feed. Use	-	149	94	-4	-	2	-	-	237
Other Oils for Petro. Feed. Use	-	175	115	-1	-	-1	-	-	290
Special Naphthas	-	32	9	-1	-	-3	-	9	34
Lubricants	-	127	8	-32	-	-3	-	73	33
Waxes	-	9	1	0	-	0	-	2	8
Petroleum Coke	-	439	10	-	-	-20	-	311	158
Marketable	-	323	10	-	-	-20	-	311	42
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	90	0	-17	-	13	-	1	58
Still Gas	-	314	-	-	-	-	-	-	314
Miscellaneous Products	-	37	0	0	-	-2	-	10	28
<b>Total</b>	<b>4,015</b>	<b>7,866</b>	<b>6,679</b>	<b>-5,525</b>	<b>90</b>	<b>-302</b>	<b>7,321</b>	<b>1,024</b>	<b>5,080</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>10,010</b>	<b>-</b>	<b>8,884</b>	<b>-3,195</b>	<b>-897</b>	<b>-656</b>	<b>15,444</b>	<b>14</b>	<b>0</b>	<b>12,887</b>
<b>Natural Gas Liquids and LRGs</b>	<b>5,478</b>	<b>204</b>	<b>497</b>	<b>-4,067</b>	<b>-</b>	<b>91</b>	<b>550</b>	<b>59</b>	<b>1,412</b>	<b>1,478</b>
Pentanes Plus	828	-	0	-523	-	10	149	57	89	170
Liquefied Petroleum Gases	4,650	204	497	-3,544	-	81	401	2	1,323	1,308
Ethane/Ethylene	2,175	0	0	-2,046	-	-3	0	0	132	419
Propane/Propylene	1,551	274	476	-769	-	35	0	2	1,495	385
Normal Butane/Butylene	672	-66	21	-421	-	40	225	0	-59	347
Isobutane/Isobutylene	252	-4	0	-308	-	9	176	0	-245	157
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>83</b>	<b>153</b>	<b>-191</b>	<b>497</b>	<b>1</b>	<b>-71</b>	<b>4,966</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	273	-1	273	1	0	134
Unfinished Oils	-	-	0	0	-	-31	102	0	-71	2,828
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	83	-120	-159	122	0	0	2,004
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	83	-120	-159	122	0	0	2,004
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,732</b>	<b>352</b>	<b>845</b>	<b>167</b>	<b>12</b>	<b>-</b>	<b>22</b>	<b>18,062</b>	<b>12,371</b>
Finished Motor Gasoline	-	8,322	2	-346	167	-325	-	0	8,470	4,889
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,322	2	-346	167	-325	-	0	8,470	4,889
Finished Aviation Gasoline	-	11	0	0	-	3	-	0	8	36
Kerosene-Type Jet Fuel	-	858	75	742	-	-42	-	0	1,717	515
Kerosene	-	148	0	-39	-	-14	-	0	123	39
Distillate Fuel Oil	-	4,553	174	488	0	-153	-	0	5,368	3,316
15 ppm sulfur and under	-	4,031	93	488	-20	-93	-	0	4,685	2,605
Greater than 15 ppm to 500 ppm sulfur	-	248	65	0	20	-30	-	0	363	437
Greater than 500 ppm sulfur	-	274	16	0	-	-30	-	0	320	274
Residual Fuel Oil <sup>e</sup>	-	406	0	0	-	13	-	3	390	368
Less than 0.31 percent sulfur	-	49	0	0	-	0	-	-	-	9
0.31 to 1.00 percent sulfur	-	97	0	0	-	31	-	-	-	198
Greater than 1.00 percent sulfur	-	260	0	0	-	-18	-	-	-	161
Petrochemical Feedstocks	-	5	0	0	-	0	-	-	5	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	5	0	0	-	0	-	-	5	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	21	0	0	-	-1	-	0	22	12
Petroleum Coke	-	544	0	-	-	0	-	2	542	52
Marketable	-	338	0	-	-	0	-	2	336	52
Catalyst	-	206	-	-	-	-	-	-	206	-
Asphalt and Road Oil	-	1,204	101	0	-	530	-	7	768	3,132
Still Gas	-	620	-	-	-	-	-	-	620	-
Miscellaneous Products	-	40	0	0	-	1	-	0	39	10
<b>Total</b>	<b>15,488</b>	<b>16,936</b>	<b>9,733</b>	<b>-6,334</b>	<b>-577</b>	<b>-744</b>	<b>16,491</b>	<b>96</b>	<b>19,403</b>	<b>31,702</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>20,952</b>	<b>-</b>	<b>19,233</b>	<b>-5,997</b>	<b>-2,626</b>	<b>-753</b>	<b>32,277</b>	<b>38</b>	<b>0</b>	<b>12,887</b>
<b>Natural Gas Liquids and LRGs</b>	<b>11,450</b>	<b>186</b>	<b>1,076</b>	<b>-8,412</b>	<b>-</b>	<b>-71</b>	<b>1,222</b>	<b>151</b>	<b>2,998</b>	<b>1,478</b>
Pentanes Plus	1,678	-	0	-1,057	-	-33	323	149	182	170
Liquefied Petroleum Gases	9,772	186	1,076	-7,355	-	-38	899	2	2,816	1,308
Ethane/Ethylene	4,651	0	0	-4,457	-	-4	0	0	198	419
Propane/Propylene	3,215	508	992	-1,502	-	-75	0	2	3,286	385
Normal Butane/Butylene	1,374	-294	84	-781	-	20	555	0	-192	347
Isobutane/Isobutylene	532	-28	0	-615	-	21	344	0	-476	157
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>166</b>	<b>619</b>	<b>-642</b>	<b>1,193</b>	<b>1</b>	<b>236</b>	<b>4,966</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	646	14	634	1	0	134
Unfinished Oils	-	-	0	0	-	-403	167	0	236	2,828
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	-27	-253	392	0	0	2,004
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	-27	-253	392	0	0	2,004
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>35,780</b>	<b>742</b>	<b>1,237</b>	<b>114</b>	<b>918</b>	<b>-</b>	<b>46</b>	<b>36,909</b>	<b>12,371</b>
Finished Motor Gasoline	-	18,121	10	-949	114	15	-	0	17,281	4,889
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	18,121	10	-949	114	15	-	0	17,281	4,889
Finished Aviation Gasoline	-	23	0	0	-	6	-	0	17	36
Kerosene-Type Jet Fuel	-	1,647	75	1,346	-	-46	-	0	3,114	515
Kerosene	-	249	0	-73	-	-19	-	0	195	39
Distillate Fuel Oil	-	9,728	452	913	0	82	-	0	11,011	3,316
15 ppm sulfur and under	-	8,632	253	913	-34	176	-	0	9,588	2,605
Greater than 15 ppm to 500 ppm sulfur	-	535	169	0	34	-101	-	0	839	437
Greater than 500 ppm sulfur	-	561	30	0	-	7	-	0	584	274
Residual Fuel Oil <sup>e</sup>	-	815	0	0	-	-23	-	5	833	368
Less than 0.31 percent sulfur	-	102	0	0	-	-5	-	-	-	9
0.31 to 1.00 percent sulfur	-	188	0	0	-	45	-	-	-	198
Greater than 1.00 percent sulfur	-	525	0	0	-	-63	-	-	-	161
Petrochemical Feedstocks	-	12	0	0	-	0	-	-	12	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	12	0	0	-	0	-	-	12	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	21	-21	0
Waxes	-	37	0	0	-	-7	-	1	43	12
Petroleum Coke	-	1,135	0	-	-	18	-	5	1,112	52
Marketable	-	707	0	-	-	18	-	5	684	52
Catalyst	-	428	-	-	-	-	-	-	428	-
Asphalt and Road Oil	-	2,562	205	0	-	892	-	14	1,861	3,132
Still Gas	-	1,367	-	-	-	-	-	-	1,367	-
Miscellaneous Products	-	84	0	0	-	0	-	0	84	10
<b>Total</b>	<b>32,402</b>	<b>35,966</b>	<b>21,054</b>	<b>-13,006</b>	<b>-1,893</b>	<b>-548</b>	<b>34,692</b>	<b>236</b>	<b>40,143</b>	<b>31,702</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>358</b>	<b>-</b>	<b>317</b>	<b>-114</b>	<b>-32</b>	<b>-23</b>	<b>552</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>196</b>	<b>7</b>	<b>18</b>	<b>-145</b>	<b>-</b>	<b>3</b>	<b>20</b>	<b>2</b>	<b>50</b>
Pentanes Plus	30	-	0	-19	-	0	5	2	3
Liquefied Petroleum Gases	166	7	18	-127	-	3	14	0	47
Ethane/Ethylene	78	0	0	-73	-	0	0	0	5
Propane/Propylene	55	10	17	-27	-	1	0	0	53
Normal Butane/Butylene	24	-2	1	-15	-	1	8	0	-2
Isobutane/Isobutylene	9	0	0	-11	-	0	6	0	-9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>3</b>	<b>5</b>	<b>-7</b>	<b>18</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	10	0	10	0	0
Unfinished Oils	-	-	0	0	-	-1	4	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	-4	-6	4	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	3	-4	-6	4	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>598</b>	<b>13</b>	<b>30</b>	<b>6</b>	<b>0</b>	<b>-</b>	<b>1</b>	<b>645</b>
Finished Motor Gasoline	-	297	0	-12	6	-12	-	0	302
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	297	0	-12	6	-12	-	0	302
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	3	27	-	-2	-	0	61
Kerosene	-	5	0	-1	-	-1	-	0	4
Distillate Fuel Oil	-	163	6	17	0	-5	-	0	192
15 ppm sulfur and under	-	144	3	17	-1	-3	-	0	167
Greater than 15 ppm to 500 ppm sulfur	-	9	2	0	1	-1	-	0	13
Greater than 500 ppm sulfur	-	10	1	0	-	-1	-	0	11
Residual Fuel Oil <sup>e</sup>	-	15	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	43	4	0	-	19	-	0	27
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	1	0	0	-	0	-	0	1
<b>Total</b>	<b>553</b>	<b>605</b>	<b>348</b>	<b>-226</b>	<b>-21</b>	<b>-27</b>	<b>589</b>	<b>3</b>	<b>693</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>355</b>	<b>-</b>	<b>326</b>	<b>-102</b>	<b>-45</b>	<b>-13</b>	<b>547</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>194</b>	<b>3</b>	<b>18</b>	<b>-143</b>	<b>-</b>	<b>-1</b>	<b>21</b>	<b>3</b>	<b>51</b>
Pentanes Plus	28	-	0	-18	-	-1	5	3	3
Liquefied Petroleum Gases	166	3	18	-125	-	-1	15	0	48
Ethane/Ethylene	79	0	0	-76	-	0	0	0	3
Propane/Propylene	54	9	17	-25	-	-1	0	0	56
Normal Butane/Butylene	23	-5	1	-13	-	0	9	0	-3
Isobutane/Isobutylene	9	0	0	-10	-	0	6	0	-8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>3</b>	<b>10</b>	<b>-11</b>	<b>20</b>	<b>0</b>	<b>4</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	11	0	11	0	0
Unfinished Oils	-	-	0	0	-	-7	3	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3	0	-4	7	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	3	0	-4	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>606</b>	<b>13</b>	<b>21</b>	<b>2</b>	<b>16</b>	<b>-</b>	<b>1</b>	<b>626</b>
Finished Motor Gasoline	-	307	0	-16	2	0	-	0	293
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	307	0	-16	2	0	-	0	293
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	1	23	-	-1	-	0	53
Kerosene	-	4	0	-1	-	0	-	0	3
Distillate Fuel Oil	-	165	8	15	0	1	-	0	187
15 ppm sulfur and under	-	146	4	15	-1	3	-	0	163
Greater than 15 ppm to 500 ppm sulfur	-	9	3	0	1	-2	-	0	14
Greater than 500 ppm sulfur	-	10	1	0	-	0	-	0	10
Residual Fuel Oil <sup>e</sup>	-	14	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	43	3	0	-	15	-	0	32
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	1	0	0	-	0	-	0	1
<b>Total</b>	<b>549</b>	<b>610</b>	<b>357</b>	<b>-220</b>	<b>-32</b>	<b>-9</b>	<b>588</b>	<b>4</b>	<b>680</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>39,567</b>	-	<b>24,533</b>	<b>0</b>	<b>5,097</b>	<b>4,791</b>	<b>64,406</b>	<b>0</b>	<b>0</b>	<b>54,080</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,612</b>	<b>1,611</b>	<b>125</b>	<b>0</b>	-	<b>-563</b>	<b>2,233</b>	<b>255</b>	<b>1,423</b>	<b>1,887</b>
Pentanes Plus	788	-	0	0	-	-28	641	0	175	21
Liquefied Petroleum Gases	824	1,611	125	0	-	-535	1,592	255	1,248	1,866
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	215	1,344	83	0	-	-441	0	254	1,829	579
Normal Butane/Butylene	127	99	42	0	-	-263	853	1	-323	788
Isobutane/Isobutylene	476	168	0	0	-	169	739	0	-264	499
<b>Other Liquids</b>	-	-	<b>3,168</b>	<b>2,338</b>	<b>3,637</b>	<b>-1,481</b>	<b>8,903</b>	<b>175</b>	<b>1,546</b>	<b>44,023</b>
Other Hydrocarbons/Oxygenates	-	-	171	0	3,006	-127	3,139	165	0	1,528
Unfinished Oils	-	-	1,722	0	-	-243	419	0	1,546	19,460
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,275	2,338	631	-1,111	5,345	10	0	23,035
Reformulated	-	-	0	2,160	2,698	151	4,707	0	0	11,663
Conventional	-	-	1,275	178	-2,067	-1,262	638	10	0	11,372
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>78,100</b>	<b>8,273</b>	<b>3,330</b>	<b>-480</b>	<b>-1,097</b>	-	<b>4,366</b>	<b>85,954</b>	<b>39,255</b>
Finished Motor Gasoline	-	41,103	1,575	2,064	-480	232	-	82	43,948	7,656
Reformulated	-	31,700	0	0	-2,698	-231	-	1	29,232	642
Conventional	-	9,403	1,575	2,064	2,218	463	-	81	14,716	7,014
Finished Aviation Gasoline	-	4	0	0	-	-52	-	0	56	221
Kerosene-Type Jet Fuel	-	10,834	3,437	196	-	-871	-	171	15,167	8,216
Kerosene	-	-42	0	0	-	-6	-	8	-44	95
Distillate Fuel Oil	-	13,168	1,505	880	0	97	-	689	14,767	11,598
15 ppm sulfur and under	-	9,433	1,077	880	-75	159	-	0	11,156	7,850
Greater than 15 ppm to 500 ppm sulfur	-	1,169	263	0	75	-86	-	2	1,591	1,554
Greater than 500 ppm sulfur	-	2,566	165	0	-	24	-	687	2,020	2,194
Residual Fuel Oil <sup>e</sup>	-	3,301	1,668	0	-	-917	-	1,164	4,722	4,954
Less than 0.31 percent sulfur	-	152	66	0	-	-144	-	-	-	127
0.31 to 1.00 percent sulfur	-	875	0	0	-	-438	-	-	-	969
Greater than 1.00 percent sulfur	-	2,274	1,602	0	-	-290	-	-	-	3,822
Petrochemical Feedstocks	-	312	0	0	-	-40	-	-	352	59
Naphtha for Petro. Feed. Use	-	64	0	0	-	-4	-	-	68	1
Other Oils for Petro. Feed. Use	-	248	0	0	-	-36	-	-	284	58
Special Naphthas	-	30	0	0	-	16	-	3	11	34
Lubricants	-	96	23	190	-	-144	-	200	253	1,383
Waxes	-	0	1	0	-	0	-	6	-5	0
Petroleum Coke	-	4,390	25	-	-	-58	-	1,992	2,481	2,038
Marketable	-	3,415	25	-	-	-58	-	1,992	1,506	2,038
Catalyst	-	975	-	-	-	-	-	0	975	-
Asphalt and Road Oil	-	1,170	39	0	-	385	-	51	773	2,535
Still Gas	-	3,409	-	-	-	-	-	0	3,409	-
Miscellaneous Products	-	325	0	0	-	261	-	1	63	466
<b>Total</b>	<b>41,179</b>	<b>79,711</b>	<b>36,099</b>	<b>5,668</b>	<b>8,254</b>	<b>1,650</b>	<b>75,542</b>	<b>4,796</b>	<b>88,924</b>	<b>139,245</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>84,694</b>	-	<b>58,766</b>	<b>0</b>	<b>3,001</b>	<b>4,603</b>	<b>141,858</b>	<b>0</b>	<b>0</b>	<b>54,080</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,826</b>	<b>2,701</b>	<b>234</b>	<b>0</b>	-	<b>-2,426</b>	<b>4,754</b>	500	<b>3,933</b>	<b>1,887</b>
Pentanes Plus	1,791	-	0	0	-	-120	1,398	3	510	21
Liquefied Petroleum Gases	2,035	2,701	234	0	-	-2,306	3,356	497	3,423	1,866
Ethane/Ethylene	12	0	0	0	-	0	0	0	12	0
Propane/Propylene	608	2,938	178	0	-	-1,387	0	495	4,616	579
Normal Butane/Butylene	495	-257	56	0	-	-958	2,096	2	-846	788
Isobutane/Isobutylene	920	20	0	0	-	39	1,260	0	-359	499
<b>Other Liquids</b>	-	-	<b>6,237</b>	<b>4,884</b>	<b>6,226</b>	<b>-525</b>	<b>15,383</b>	<b>349</b>	<b>2,140</b>	<b>44,023</b>
Other Hydrocarbons/Oxygenates	-	-	536	0	6,359	-77	6,639	333	0	1,528
Unfinished Oils	-	-	2,913	0	-	-128	901	0	2,140	19,460
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,788	4,884	-133	-320	7,843	16	0	23,035
Reformulated	-	-	0	4,706	3,493	-64	8,263	0	0	11,663
Conventional	-	-	2,788	178	-3,626	-256	-420	16	0	11,372
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>168,337</b>	<b>13,980</b>	<b>6,881</b>	<b>467</b>	<b>-736</b>	-	<b>9,151</b>	<b>181,250</b>	<b>39,255</b>
Finished Motor Gasoline	-	86,816	2,112	4,471	467	804	-	83	92,979	7,656
Reformulated	-	66,099	0	0	-3,493	-346	-	1	62,951	642
Conventional	-	20,717	2,112	4,471	3,960	1,150	-	82	30,028	7,014
Finished Aviation Gasoline	-	15	0	0	-	-95	-	0	110	221
Kerosene-Type Jet Fuel	-	23,774	6,157	354	-	-361	-	624	30,022	8,216
Kerosene	-	-64	163	0	-	5	-	17	77	95
Distillate Fuel Oil	-	28,358	2,148	1,774	0	-575	-	796	32,059	11,598
15 ppm sulfur and under	-	20,500	1,547	1,774	-140	-433	-	0	24,114	7,850
Greater than 15 ppm to 500 ppm sulfur	-	2,357	399	0	140	-80	-	4	2,972	1,554
Greater than 500 ppm sulfur	-	5,501	202	0	-	-62	-	793	4,972	2,194
Residual Fuel Oil <sup>e</sup>	-	8,564	2,894	0	-	-904	-	1,898	10,464	4,954
Less than 0.31 percent sulfur	-	363	66	0	-	-67	-	-	-	127
0.31 to 1.00 percent sulfur	-	2,675	250	0	-	-40	-	-	-	969
Greater than 1.00 percent sulfur	-	5,526	2,578	0	-	-749	-	-	-	3,822
Petrochemical Feedstocks	-	589	69	0	-	-34	-	-	692	59
Naphtha for Petro. Feed. Use	-	67	69	0	-	-3	-	-	139	1
Other Oils for Petro. Feed. Use	-	522	0	0	-	-31	-	-	553	58
Special Naphthas	-	43	135	0	-	20	-	253	-95	34
Lubricants	-	433	77	282	-	-316	-	288	820	1,383
Waxes	-	0	39	0	-	0	-	10	29	0
Petroleum Coke	-	9,204	59	-	-	-13	-	5,067	4,209	2,038
Marketable	-	7,043	59	-	-	-13	-	5,067	2,048	2,038
Catalyst	-	2,161	-	-	-	-	-	0	2,161	-
Asphalt and Road Oil	-	2,419	127	0	-	474	-	111	1,961	2,535
Still Gas	-	7,440	-	-	-	-	-	0	7,440	-
Miscellaneous Products	-	746	0	0	-	259	-	3	484	466
<b>Total</b>	<b>88,520</b>	<b>171,038</b>	<b>79,217</b>	<b>11,765</b>	<b>9,694</b>	<b>916</b>	<b>161,995</b>	<b>10,000</b>	<b>187,323</b>	<b>139,245</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,413</b>	<b>-</b>	<b>876</b>	<b>0</b>	<b>182</b>	<b>171</b>	<b>2,300</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>58</b>	<b>58</b>	<b>4</b>	<b>0</b>	<b>-</b>	<b>-20</b>	<b>80</b>	<b>9</b>	<b>51</b>
Pentanes Plus	28	-	0	0	-	-1	23	0	6
Liquefied Petroleum Gases	29	58	4	0	-	-19	57	9	45
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	8	48	3	0	-	-16	0	9	65
Normal Butane/Butylene	5	4	2	0	-	-9	30	0	-12
Isobutane/Isobutylene	17	6	0	0	-	6	26	0	-9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>113</b>	<b>84</b>	<b>130</b>	<b>-53</b>	<b>318</b>	<b>6</b>	<b>55</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	107	-5	112	6	0
Unfinished Oils	-	-	62	0	-	-9	15	0	55
Motor Gasoline Blend. Comp. (MGBC)	-	-	46	84	23	-40	191	0	0
Reformulated	-	-	0	77	96	5	168	0	0
Conventional	-	-	46	6	-74	-45	23	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,789</b>	<b>295</b>	<b>119</b>	<b>-17</b>	<b>-39</b>	<b>-</b>	<b>156</b>	<b>3,070</b>
Finished Motor Gasoline	-	1,468	56	74	-17	8	-	3	1,570
Reformulated	-	1,132	0	0	-96	-8	-	0	1,044
Conventional	-	336	56	74	79	17	-	3	526
Finished Aviation Gasoline	-	0	0	0	-	-2	-	0	2
Kerosene-Type Jet Fuel	-	387	123	7	-	-31	-	6	542
Kerosene	-	-2	0	0	-	0	-	0	-2
Distillate Fuel Oil	-	470	54	31	0	3	-	25	527
15 ppm sulfur and under	-	337	38	31	-3	6	-	0	398
Greater than 15 ppm to 500 ppm sulfur	-	42	9	0	3	-3	-	0	57
Greater than 500 ppm sulfur	-	92	6	0	-	1	-	25	72
Residual Fuel Oil <sup>e</sup>	-	118	60	0	-	-33	-	42	169
Less than 0.31 percent sulfur	-	5	2	0	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	31	0	0	-	-16	-	-	-
Greater than 1.00 percent sulfur	-	81	57	0	-	-10	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	-1	-	-	13
Naphtha for Petro. Feed. Use	-	2	0	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	-1	-	-	10
Special Naphthas	-	1	0	0	-	1	-	0	0
Lubricants	-	3	1	7	-	-5	-	7	9
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	157	1	-	-	-2	-	71	89
Marketable	-	122	1	-	-	-2	-	71	54
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	42	1	0	-	14	-	2	28
Still Gas	-	122	-	-	-	-	-	-	122
Miscellaneous Products	-	12	0	0	-	9	-	0	2
<b>Total</b>	<b>1,471</b>	<b>2,847</b>	<b>1,289</b>	<b>202</b>	<b>295</b>	<b>59</b>	<b>2,698</b>	<b>171</b>	<b>3,176</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,435</b>	<b>-</b>	<b>996</b>	<b>0</b>	<b>51</b>	<b>78</b>	<b>2,404</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>65</b>	<b>46</b>	<b>4</b>	<b>0</b>	<b>-</b>	<b>-41</b>	<b>81</b>	<b>8</b>	<b>67</b>
Pentanes Plus	30	-	0	0	-	-2	24	0	9
Liquefied Petroleum Gases	34	46	4	0	-	-39	57	8	58
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	10	50	3	0	-	-24	0	8	78
Normal Butane/Butylene	8	-4	1	0	-	-16	36	0	-14
Isobutane/Isobutylene	16	0	0	0	-	1	21	0	-6
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>106</b>	<b>83</b>	<b>106</b>	<b>-9</b>	<b>261</b>	<b>6</b>	<b>36</b>
Other Hydrocarbons/Oxygenates	-	-	9	0	108	-1	113	6	0
Unfinished Oils	-	-	49	0	-	-2	15	0	36
Motor Gasoline Blend. Comp. (MGBC)	-	-	47	83	-2	-5	133	0	0
Reformulated	-	-	0	80	59	-1	140	0	0
Conventional	-	-	47	3	-61	-4	-7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,853</b>	<b>237</b>	<b>117</b>	<b>8</b>	<b>-12</b>	<b>-</b>	<b>155</b>	<b>3,072</b>
Finished Motor Gasoline	-	1,471	36	76	8	14	-	1	1,576
Reformulated	-	1,120	0	0	-59	-6	-	0	1,067
Conventional	-	351	36	76	67	19	-	1	509
Finished Aviation Gasoline	-	0	0	0	-	-2	-	0	2
Kerosene-Type Jet Fuel	-	403	104	6	-	-6	-	11	509
Kerosene	-	-1	3	0	-	0	-	0	1
Distillate Fuel Oil	-	481	36	30	0	-10	-	13	543
15 ppm sulfur and under	-	347	26	30	-2	-7	-	0	409
Greater than 15 ppm to 500 ppm sulfur	-	40	7	0	2	-1	-	0	50
Greater than 500 ppm sulfur	-	93	3	0	-	-1	-	13	84
Residual Fuel Oil <sup>e</sup>	-	145	49	0	-	-15	-	32	177
Less than 0.31 percent sulfur	-	6	1	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	45	4	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	94	44	0	-	-13	-	-	-
Petrochemical Feedstocks	-	10	1	0	-	-1	-	-	12
Naphtha for Petro. Feed. Use	-	1	1	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	-1	-	-	9
Special Naphthas	-	1	2	0	-	0	-	4	-2
Lubricants	-	7	1	5	-	-5	-	5	14
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	156	1	-	-	0	-	86	71
Marketable	-	119	1	-	-	0	-	86	35
Catalyst	-	37	-	-	-	-	-	-	37
Asphalt and Road Oil	-	41	2	0	-	8	-	2	33
Still Gas	-	126	-	-	-	-	-	-	126
Miscellaneous Products	-	13	0	0	-	4	-	0	8
<b>Total</b>	<b>1,500</b>	<b>2,899</b>	<b>1,343</b>	<b>199</b>	<b>164</b>	<b>16</b>	<b>2,746</b>	<b>169</b>	<b>3,175</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 25. Production of Crude Oil by PAD District and State**  
(Thousand Barrels)

PAD District and State	December 2006		January-December 2006	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b>	<b>667</b>	<b>22</b>	<b>8,073</b>	<b>22</b>
Florida	162	5	2,360	6
New York	31	1	298	1
Pennsylvania	345	11	4,004	11
Virginia	1	0	7	0
West Virginia	119	4	1,403	4
Adjustment <sup>a</sup>	9	0	2	0
<b>PAD District 2</b>	<b>14,395</b>	<b>464</b>	<b>166,860</b>	<b>457</b>
Illinois	837	27	10,190	28
Indiana	141	5	1,773	5
Kansas	2,795	90	35,136	96
Kentucky	224	7	2,340	6
Michigan	441	14	5,350	15
Missouri	7	0	65	0
Nebraska	190	6	2,313	6
North Dakota	3,550	115	39,942	109
Ohio	463	15	5,646	15
Oklahoma	5,055	163	61,775	169
South Dakota	126	4	1,396	4
Tennessee	16	1	192	1
Adjustment <sup>a</sup>	552	18	741	2
<b>PAD District 3</b>	<b>92,003</b>	<b>2,968</b>	<b>1,052,217</b>	<b>2,883</b>
Alabama	607	20	7,459	20
Arkansas	499	16	5,969	16
Louisiana	6,341	205	74,570	204
Mississippi	1,502	48	17,412	48
New Mexico	5,000	161	57,930	159
Texas	32,664	1,054	385,060	1,055
Federal Offshore PAD District 3	45,074	1,454	500,524	1,371
Adjustment <sup>a</sup>	315	10	3,293	9
<b>PAD District 4</b>	<b>11,003</b>	<b>355</b>	<b>127,310</b>	<b>349</b>
Colorado	1,388	45	20,336	56
Montana	2,679	86	35,021	96
Utah	1,552	50	17,510	48
Wyoming	4,544	147	50,907	139
Adjustment <sup>a</sup>	840	27	3,536	10
<b>PAD District 5</b>	<b>45,455</b>	<b>1,466</b>	<b>520,292</b>	<b>1,425</b>
Alaska	24,339	785	270,492	741
South Alaska	503	16	6,237	17
North Slope	23,837	769	264,255	724
Adjustment for Alaska <sup>a</sup>	0	0	0	0
Arizona	4	0	55	0
California	18,820	607	223,449	612
Nevada	37	1	426	1
Federal Offshore PAD District 5	2,291	74	26,113	72
Adjustment excluding Alaska <sup>a</sup>	-35	-1	-243	-1
<b>State Offshore Production</b>				
U.S.	10,461	337	122,132	335
Louisiana	659	21	8,819	24
Texas	35	1	493	1
Alaska	8,468	273	97,744	268
California	1,299	42	15,077	41
<b>U.S. Total</b>	<b>163,523</b>	<b>5,275</b>	<b>1,874,753</b>	<b>5,136</b>

<sup>a</sup> These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

**Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2007**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b>	<b>21</b>	<b>597</b>	<b>618</b>	<b>2,282</b>	<b>360</b>	<b>5,826</b>	<b>8,468</b>
Pentanes Plus	3	105	108	119	77	622	818
Liquefied Petroleum Gases	18	492	510	2,163	283	5,204	7,650
Ethane	7	24	31	1,132	0	2,389	3,521
Propane	7	308	315	745	181	1,867	2,793
Normal Butane	4	90	94	174	102	495	771
Isobutane	0	70	70	112	0	453	565
<b>Stocks</b>							
<b>Natural Gas Liquids</b>	<b>14</b>	<b>60</b>	<b>74</b>	<b>234</b>	<b>41</b>	<b>475</b>	<b>750</b>
Pentanes Plus	0	19	19	26	13	80	119
Liquefied Petroleum Gases	14	41	55	208	28	395	631
Ethane	0	2	2	17	0	141	158
Propane	7	31	38	133	16	108	257
Normal Butane	7	5	12	32	12	81	125
Isobutane	0	3	3	26	0	65	91

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b>	<b>16,557</b>	<b>3,098</b>	<b>6,503</b>	<b>440</b>	<b>4,988</b>	<b>31,586</b>	<b>5,478</b>	<b>1,612</b>	<b>47,762</b>
Pentanes Plus	2,354	357	879	101	497	4,188	828	788	6,730
Liquefied Petroleum Gases	14,203	2,741	5,624	339	4,491	27,398	4,650	824	41,032
Ethane	6,737	1,457	2,462	116	2,407	13,179	2,175	6	18,912
Propane	4,746	817	1,973	120	1,372	9,028	1,551	215	13,902
Normal Butane	1,735	-1,526	661	65	465	1,400	672	127	3,064
Isobutane	985	1,993	528	38	247	3,791	252	476	5,154
<b>Stocks</b>									
<b>Natural Gas Liquids</b>	<b>164</b>	<b>1,324</b>	<b>1,204</b>	<b>13</b>	<b>48</b>	<b>2,753</b>	<b>183</b>	<b>85</b>	<b>3,845</b>
Pentanes Plus	36	161	217	6	16	436	64	21	659
Liquefied Petroleum Gases	128	1,163	987	7	32	2,317	119	64	3,186
Ethane	56	375	0	0	0	431	2	0	593
Propane	48	459	34	7	16	564	67	24	950
Normal Butane	15	200	591	0	9	815	36	34	1,022
Isobutane	9	129	362	0	7	507	14	6	621

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>35,908</b>	<b>2,530</b>	<b>38,438</b>	<b>60,703</b>	<b>11,626</b>	<b>17,805</b>	<b>90,134</b>
<b>Natural Gas Liquids and LRGs</b>	<b>237</b>	<b>0</b>	<b>237</b>	<b>2,314</b>	<b>253</b>	<b>529</b>	<b>3,096</b>
Pentanes Plus	0	0	0	651	131	211	993
Liquefied Petroleum Gases	237	0	237	1,663	122	318	2,103
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	182	0	182	884	78	131	1,093
Isobutane	55	0	55	779	44	187	1,010
<b>Other Liquids</b>	<b>25,477</b>	<b>1</b>	<b>25,478</b>	<b>-1,772</b>	<b>-1,362</b>	<b>1,126</b>	<b>-2,008</b>
Other Hydrocarbons/Oxygenates	3,005	98	3,103	2,499	714	579	3,792
Other Hydrocarbons/Hydrogen	0	0	0	245	48	125	418
Oxygenates	3,005	98	3,103	2,254	666	454	3,374
Fuel Ethanol (FE)	3,005	98	3,103	2,254	666	454	3,374
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	4,271	-95	4,176	755	157	-732	180
Naphthas and Lighter	1,033	8	1,041	661	45	-204	502
Kerosene and Light Gas Oils	-97	0	-97	-95	118	-161	-138
Heavy Gas Oils	1,033	-99	934	786	-10	102	878
Residuum	2,302	-4	2,298	-597	4	-469	-1,062
Motor Gasoline Blending Components (MGBC) (net)	18,201	-2	18,199	-5,024	-2,233	1,279	-5,978
Reformulated	12,147	0	12,147	-734	1,022	986	1,274
GTAB	130	0	130	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	12,017	0	12,017	-734	1,022	986	1,274
Conventional	6,054	-2	6,052	-4,290	-3,255	293	-7,252
CBOB for Blending with Alcohol	0	0	0	-3,351	-2,401	87	-5,665
GTAB	1,698	0	1,698	0	0	0	0
Other	4,356	-2	4,354	-939	-854	206	-1,587
Aviation Gasoline Blending Components (net)	0	0	0	-2	0	0	-2
<b>Total Input</b>	<b>61,622</b>	<b>2,531</b>	<b>64,153</b>	<b>61,245</b>	<b>10,517</b>	<b>19,460</b>	<b>91,222</b>

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,  
February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>14,909</b>	<b>88,229</b>	<b>85,061</b>	<b>4,625</b>	<b>2,851</b>	<b>195,675</b>	<b>15,444</b>	<b>64,406</b>	<b>404,097</b>
<b>Natural Gas Liquids and LRGs</b>	<b>829</b>	<b>3,229</b>	<b>2,262</b>	<b>280</b>	<b>190</b>	<b>6,790</b>	<b>550</b>	<b>2,233</b>	<b>12,906</b>
Pentanes Plus	352	1,163	672	183	46	2,416	149	641	4,199
Liquefied Petroleum Gases	477	2,066	1,590	97	144	4,374	401	1,592	8,707
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	280	781	721	65	0	1,847	225	853	4,200
Isobutane	197	1,285	869	32	144	2,527	176	739	4,507
<b>Other Liquids</b>	<b>3,300</b>	<b>-124</b>	<b>-2,850</b>	<b>77</b>	<b>-517</b>	<b>-114</b>	<b>497</b>	<b>8,903</b>	<b>32,756</b>
Other Hydrocarbons/Oxygenates	678	1,033	630	30	42	2,413	273	3,139	12,720
Other Hydrocarbons/Hydrogen	142	451	630	19	0	1,242	100	686	2,446
Oxygenates	536	582	0	11	42	1,171	173	2,453	10,274
Fuel Ethanol (FE)	536	454	0	11	42	1,043	173	2,453	10,146
Methyl Tertiary Butyl Ether (MTBE)	0	128	0	0	0	128	0	0	128
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-633	5,323	3,029	29	130	7,878	102	419	12,755
Naphthas and Lighter	-297	1,391	-1,726	37	72	-523	33	-411	642
Kerosene and Light Gas Oils	16	-2,468	1,456	35	8	-953	-126	-576	-1,890
Heavy Gas Oils	-255	5,040	2,106	-7	50	6,934	233	1,268	10,247
Residuum	-97	1,360	1,193	-36	0	2,420	-38	138	3,756
Motor Gasoline Blending Components (MGBC) (net)	3,244	-6,480	-6,509	18	-689	-10,416	122	5,345	7,272
Reformulated	3,452	-7,983	-4,115	0	-597	-9,243	0	4,707	8,885
GTAB	0	0	0	0	0	0	0	0	130
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,452	-7,983	-4,115	0	-597	-9,243	0	4,707	8,755
Conventional	-208	1,503	-2,394	18	-92	-1,173	122	638	-1,613
CBOB for Blending with Alcohol	-494	-132	0	0	13	-613	-305	-831	-7,414
GTAB	0	0	0	0	0	0	0	0	1,698
Other	286	1,635	-2,394	18	-105	-560	427	1,469	4,103
Aviation Gasoline Blending Components (net)	11	0	0	0	0	11	0	0	9
<b>Total Input</b>	<b>19,038</b>	<b>91,334</b>	<b>84,473</b>	<b>4,982</b>	<b>2,524</b>	<b>202,351</b>	<b>16,491</b>	<b>75,542</b>	<b>449,759</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	703	-24	679	2,294	-48	251	2,497
Ethane/Ethylene	20	0	20	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	20	0	20	0	0	0	0
Propane/Propylene	1,276	24	1,300	2,364	293	527	3,184
Propane	1,057	24	1,081	1,927	278	345	2,550
Propylene	219	0	219	437	15	182	634
Normal Butane/Butylene	-402	-49	-451	-133	-330	-295	-758
Normal Butane	-407	-49	-456	-133	-330	-294	-757
Butylene	5	0	5	0	0	-1	-1
Isobutane/Isobutylene	-191	1	-190	63	-11	19	71
Isobutane	-240	1	-239	63	-11	19	71
Isobutylene	49	0	49	0	0	0	0
Finished Motor Gasoline	40,414	1,036	41,450	31,868	4,805	10,700	47,373
Reformulated	30,786	0	30,786	7,988	1,363	1,095	10,446
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	30,786	0	30,786	7,988	1,363	1,095	10,446
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,628	1,036	10,664	23,880	3,442	9,605	36,927
Conventional Blended with Alcohol	317	970	1,287	14,362	5,272	3,428	23,062
Conventional Other	9,311	66	9,377	9,518	-1,830	6,177	13,865
Finished Aviation Gasoline	0	0	0	13	69	0	82
Kerosene-Type Jet Fuel	2,338	0	2,338	4,325	916	756	5,997
Commercial	2,338	0	2,338	4,271	886	542	5,699
Military	0	0	0	54	30	214	298
Kerosene	262	49	311	73	-57	1	17
Distillate Fuel Oil	12,222	644	12,866	15,463	3,394	6,096	24,953
15 ppm sulfur and under	6,079	439	6,518	11,375	3,007	5,552	19,934
Greater than 15 ppm to 500 ppm sulfur	511	76	587	3,263	191	60	3,514
Greater than 500 ppm sulfur	5,632	129	5,761	825	196	484	1,505
Residual Fuel Oil	2,962	29	2,991	1,180	253	114	1,547
Less than 0.31 percent sulfur	873	5	878	0	0	0	0
0.31 to 1.00 percent sulfur	1,860	0	1,860	32	89	0	121
Greater than 1.00 percent sulfur	229	24	253	1,148	164	114	1,426
Petrochemical Feedstocks	496	0	496	949	0	99	1,048
Naphtha for Petro. Feed. Use	496	0	496	795	0	36	831
Other Oils for Petro. Feed. Use	0	0	0	154	0	63	217
Special Naphthas	0	14	14	165	0	10	175
Lubricants	242	213	455	143	0	242	385
Naphthenic	0	0	0	0	0	0	0
Paraffinic	242	213	455	143	0	242	385
Waxes	0	15	15	15	0	41	56
Petroleum Coke	1,286	19	1,305	2,615	664	663	3,942
Marketable	466	0	466	1,656	504	539	2,699
Catalyst	820	19	839	959	160	124	1,243
Asphalt and Road Oil	1,275	531	1,806	3,513	1,013	476	5,002
Still Gas	1,600	49	1,649	2,296	568	738	3,602
Miscellaneous Products	68	10	78	210	83	40	333
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	68	10	78	210	83	40	333
<b>Total</b>	<b>63,868</b>	<b>2,585</b>	<b>66,453</b>	<b>65,122</b>	<b>11,660</b>	<b>20,227</b>	<b>97,009</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-2,246	-54	-2,300	-3,877	-1,143	-767	-5,787

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	615	4,427	3,716	45	49	8,852	204	1,611	13,843
Ethane/Ethylene	0	517	40	0	0	557	0	0	577
Ethane	0	365	40	0	0	405	0	0	405
Ethylene	0	152	0	0	0	152	0	0	172
Propane/Propylene	544	4,251	3,937	47	65	8,844	274	1,344	14,946
Propane	326	2,117	1,632	7	65	4,147	274	1,133	9,185
Propylene	218	2,134	2,305	40	0	4,697	0	211	5,761
Normal Butane/Butylene	-36	-366	-514	-2	-16	-934	-66	99	-2,110
Normal Butane	-34	-16	-698	-2	-16	-766	-77	100	-1,956
Butylene	-2	-350	184	0	0	-168	11	-1	-154
Isobutane/Isobutylene	107	25	253	0	0	385	-4	168	430
Isobutane	107	25	253	0	0	385	-4	168	381
Isobutylene	0	0	0	0	0	0	0	0	49
Finished Motor Gasoline	12,136	38,242	32,713	1,289	1,338	85,718	8,322	41,103	223,966
Reformulated	4,820	4,660	0	0	0	9,480	0	31,700	82,412
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	4,820	4,658	0	0	0	9,478	0	31,700	82,410
Reformulated (Non-Oxygenated)	0	2	0	0	0	2	0	0	2
Conventional	7,316	33,582	32,713	1,289	1,338	76,238	8,322	9,403	141,554
Conventional Blended with Alcohol	708	0	0	108	541	1,357	1,739	5,079	32,524
Conventional Other	6,608	33,582	32,713	1,181	797	74,881	6,583	4,324	109,030
Finished Aviation Gasoline	28	140	103	0	0	271	11	4	368
Kerosene-Type Jet Fuel	834	8,234	10,471	230	51	19,820	858	10,834	39,847
Commercial	600	6,889	10,148	46	0	17,683	765	9,563	36,048
Military	234	1,345	323	184	51	2,137	93	1,271	3,799
Kerosene	13	685	49	7	1	755	148	-42	1,189
Distillate Fuel Oil	4,296	23,404	23,456	1,228	883	53,267	4,553	13,168	108,807
15 ppm sulfur and under	3,791	12,969	8,848	966	841	27,415	4,031	9,433	67,331
Greater than 15 ppm to 500 ppm sulfur	90	6,161	4,623	20	43	10,937	248	1,169	16,455
Greater than 500 ppm sulfur	415	4,274	9,985	242	-1	14,915	274	2,566	25,021
Residual Fuel Oil	245	4,871	4,609	125	87	9,937	406	3,301	18,182
Less than 0.31 percent sulfur	29	16	931	0	0	976	49	152	2,055
0.31 to 1.00 percent sulfur	0	83	400	96	8	587	97	875	3,540
Greater than 1.00 percent sulfur	216	4,772	3,278	29	79	8,374	260	2,274	12,587
Petrochemical Feedstocks	146	4,860	3,695	33	2	8,736	5	312	10,597
Naphtha for Petro. Feed. Use	42	2,118	1,575	33	2	3,770	0	64	5,161
Other Oils for Petro. Feed. Use	104	2,742	2,120	0	0	4,966	5	248	5,436
Special Naphthas	174	513	103	187	0	977	0	30	1,196
Lubricants	45	1,574	1,297	733	0	3,649	0	96	4,585
Naphthenic	45	73	0	556	0	674	0	97	771
Paraffinic	0	1,501	1,297	177	0	2,975	0	-1	3,814
Waxes	0	146	109	39	0	294	21	0	386
Petroleum Coke	217	6,162	5,472	58	27	11,936	544	4,390	22,117
Marketable	29	4,426	4,300	58	0	8,813	338	3,415	15,731
Catalyst	188	1,736	1,172	0	27	3,123	206	975	6,386
Asphalt and Road Oil	403	662	785	844	86	2,780	1,204	1,170	11,962
Still Gas	785	3,946	3,498	181	118	8,528	620	3,409	17,808
Miscellaneous Products	61	528	372	17	9	987	40	325	1,763
Fuel Use	1	0	0	0	0	1	4	43	48
Nonfuel Use	60	528	372	17	9	986	36	282	1,715
<b>Total</b>	<b>19,998</b>	<b>98,394</b>	<b>90,448</b>	<b>5,016</b>	<b>2,651</b>	<b>216,507</b>	<b>16,936</b>	<b>79,711</b>	<b>476,616</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-960	-7,060	-5,975	-34	-127	-14,156	-445	-4,169	-26,857

<sup>a</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2007**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>35,908</b>	<b>2,530</b>	<b>38,438</b>	<b>60,703</b>	<b>11,626</b>	<b>17,805</b>	<b>90,134</b>
<b>Natural Gas Liquids and LRGs</b>	<b>233</b>	<b>0</b>	<b>233</b>	<b>2,303</b>	<b>252</b>	<b>412</b>	<b>2,967</b>
Pentanes Plus	0	0	0	647	131	200	978
Liquefied Petroleum Gases	233	0	233	1,656	121	212	1,989
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	178	0	178	877	77	25	979
Isobutane	55	0	55	779	44	187	1,010
<b>Other Liquids</b>	<b>-4,924</b>	<b>-97</b>	<b>-5,021</b>	<b>-11,572</b>	<b>-3,194</b>	<b>-401</b>	<b>-15,167</b>
Other Hydrocarbons/Oxygenates	98	0	98	250	109	125	484
Other Hydrocarbons/Hydrogen	0	0	0	245	48	125	418
Oxygenates	98	0	98	5	61	0	66
Fuel Ethanol (FE)	98	0	98	5	61	0	66
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	4,271	-95	4,176	755	157	-732	180
Naphthas and Lighter	1,033	8	1,041	661	45	-204	502
Kerosene and Light Gas Oils	-97	0	-97	-95	118	-161	-138
Heavy Gas Oils	1,033	-99	934	786	-10	102	878
Residuum	2,302	-4	2,298	-597	4	-469	-1,062
Motor Gasoline Blending Components (MGBC) (net)	-9,293	-2	-9,295	-12,575	-3,460	206	-15,829
Reformulated	-9,236	0	-9,236	-7,925	-205	0	-8,130
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-9,236	0	-9,236	-7,925	-205	0	-8,130
Conventional	-57	-2	-59	-4,650	-3,255	206	-7,699
CBOB for Blending with Alcohol	0	0	0	-3,671	-2,401	0	-6,072
GTAB	0	0	0	0	0	0	0
Other	-57	-2	-59	-979	-854	206	-1,627
Aviation Gasoline Blending Components (net)	0	0	0	-2	0	0	-2
<b>Total Input to Refineries</b>	<b>31,217</b>	<b>2,433</b>	<b>33,650</b>	<b>51,434</b>	<b>8,684</b>	<b>17,816</b>	<b>77,934</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average)	1,262	90	1,352	2,181	415	638	3,234
Operable Capacity (daily average)	1,623	95	1,718	2,354	442	791	3,587
Operable Utilization Rate (percent) <sup>b</sup>	77.8	95.1	78.7	92.6	94.0	80.6	90.1
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking	553	15	568	741	129	175	1,045
Catalytic Hydrocracking	27	0	27	136	82	44	262
Delayed and Fluid Coking	76	0	76	173	60	61	294
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent)	0.89	1.41	0.92	1.39	2.24	1.03	1.43
API Gravity, Weighted Average (degrees)	31.82	31.91	31.83	33.04	26.76	34.50	32.52
<b>Operable Capacity (daily average)</b>	<b>1,623</b>	<b>95</b>	<b>1,718</b>	<b>2,354</b>	<b>442</b>	<b>791</b>	<b>3,587</b>
Operating	1,543	95	1,638	2,349	442	791	3,582
Idle	80	0	80	6	0	0	6
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2007 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
<b>Crude Oil</b>	<b>14,909</b>	<b>88,229</b>	<b>85,061</b>	<b>4,625</b>	<b>2,851</b>	<b>195,675</b>	<b>15,444</b>	<b>64,406</b>	<b>404,097</b>
<b>Natural Gas Liquids and LRGs</b>	<b>825</b>	<b>3,229</b>	<b>2,262</b>	<b>262</b>	<b>190</b>	<b>6,768</b>	<b>532</b>	<b>2,233</b>	<b>12,733</b>
Pentanes Plus	352	1,163	672	183	46	2,416	131	641	4,166
Liquefied Petroleum Gases	473	2,066	1,590	79	144	4,352	401	1,592	8,567
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	276	781	721	47	0	1,825	225	853	4,060
Isobutane	197	1,285	869	32	144	2,527	176	739	4,507
<b>Other Liquids</b>	<b>-1,681</b>	<b>-5,833</b>	<b>-2,850</b>	<b>47</b>	<b>-562</b>	<b>-10,879</b>	<b>23</b>	<b>-25,150</b>	<b>-56,194</b>
Other Hydrocarbons/Oxygenates	158	579	630	19	10	1,396	141	747	2,866
Other Hydrocarbons/Hydrogen	142	451	630	19	0	1,242	100	686	2,446
Oxygenates	16	128	0	0	10	154	41	61	420
Fuel Ethanol (FE)	16	0	0	0	10	26	41	61	292
Methyl Tertiary Butyl Ether (MTBE)	0	128	0	0	0	128	0	0	128
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	-633	5,323	3,029	29	130	7,878	102	419	12,755
Naphthas and Lighter	-297	1,391	-1,726	37	72	-523	33	-411	642
Kerosene and Light Gas Oils	16	-2,468	1,456	35	8	-953	-126	-576	-1,890
Heavy Gas Oils	-255	5,040	2,106	-7	50	6,934	233	1,268	10,247
Residuum	-97	1,360	1,193	-36	0	2,420	-38	138	3,756
Motor Gasoline Blending Components (MGBC) (net)	-1,217	-11,735	-6,509	-1	-702	-20,164	-220	-26,316	-71,824
Reformulated	-883	-12,187	-4,115	0	-597	-17,782	0	-24,124	-59,272
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-883	-12,187	-4,115	0	-597	-17,782	0	-24,124	-59,272
Conventional	-334	452	-2,394	-1	-105	-2,382	-220	-2,192	-12,552
CBOB for Blending with Alcohol	-620	-132	0	0	0	-752	-305	-3,661	-10,790
GTAB	0	0	0	0	0	0	0	0	0
Other	286	584	-2,394	-1	-105	-1,630	85	1,469	-1,762
Aviation Gasoline Blending Components (net)	11	0	0	0	0	11	0	0	9
<b>Total Input to Refineries</b>	<b>14,053</b>	<b>85,625</b>	<b>84,473</b>	<b>4,934</b>	<b>2,479</b>	<b>191,564</b>	<b>15,999</b>	<b>41,489</b>	<b>360,636</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	543	3,173	3,112	163	102	7,093	557	2,553	14,789
Operable Capacity (daily average)	670	4,036	3,335	219	122	8,381	598	3,186	17,469
Operable Utilization Rate (percent) <sup>b,c</sup>	81.1	78.6	93.3	74.4	83.7	84.6	93.2	80.1	84.7
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	160	1,199	1,067	19	34	2,479	172	677	4,941
Catalytic Hydrocracking	37	114	178	0	0	329	15	384	1,018
Delayed and Fluid Coking	6	549	512	7	0	1,074	45	444	1,932
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.99	1.76	1.50	1.70	0.51	1.56	1.39	1.29	1.42
API Gravity, Weighted Average (degrees)	37.32	29.91	30.0	28.35	39.86	30.63	32.26	28.19	30.83
<b>Operable Capacity (daily average)</b>	<b>670</b>	<b>4,036</b>	<b>3,335</b>	<b>219</b>	<b>122</b>	<b>8,381</b>	<b>598</b>	<b>3,186</b>	<b>17,469</b>
Operating	670	3,692	3,318	213	122	8,015	598	3,171	17,003
Idle	0	344	17	6	0	366	0	15	467
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>22,367</b>	<b>22,367</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	703	-24	679	2,294	-48	251	2,497
Ethane/Ethylene	20	0	20	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	20	0	20	0	0	0	0
Propane/Propylene	1,276	24	1,300	2,364	293	527	3,184
Propane	1,057	24	1,081	1,927	278	345	2,550
Propylene	219	0	219	437	15	182	634
Normal Butane/Butylene	-402	-49	-451	-133	-330	-295	-758
Normal Butane	-407	-49	-456	-133	-330	-294	-757
Butylene	5	0	5	0	0	-1	-1
Isobutane/Isobutylene	-191	1	-190	63	-11	19	71
Isobutane	-240	1	-239	63	-11	19	71
Isobutylene	49	0	49	0	0	0	0
Finished Motor Gasoline	10,009	938	10,947	22,057	2,972	9,056	34,085
Reformulated	1,266	0	1,266	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	1,266	0	1,266	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,743	938	9,681	22,057	2,972	9,056	34,085
Conventional Blended with Alcohol	0	0	0	52	615	0	667
Conventional Other	8,743	938	9,681	22,005	2,357	9,056	33,418
Finished Aviation Gasoline	0	0	0	13	69	0	82
Kerosene-Type Jet Fuel	2,338	0	2,338	4,325	916	756	5,997
Kerosene	262	49	311	73	-57	1	17
Distillate Fuel Oil	12,222	644	12,866	15,463	3,394	6,096	24,953
15 ppm sulfur and under	6,079	439	6,518	11,375	3,007	5,552	19,934
Greater than 15 ppm to 500 ppm sulfur	511	76	587	3,263	191	60	3,514
Greater than 500 ppm sulfur	5,632	129	5,761	825	196	484	1,505
Residual Fuel Oil	2,962	29	2,991	1,180	253	114	1,547
Less than 0.31 percent sulfur	873	5	878	0	0	0	0
0.31 to 1.00 percent sulfur	1,860	0	1,860	32	89	0	121
Greater than 1.00 percent sulfur	229	24	253	1,148	164	114	1,426
Petrochemical Feedstocks	496	0	496	949	0	99	1,048
Naphtha for Petro. Feed. Use	496	0	496	795	0	36	831
Other Oils for Petro. Feed. Use	0	0	0	154	0	63	217
Special Naphthas	0	14	14	165	0	10	175
Lubricants	242	213	455	143	0	242	385
Waxes	0	15	15	15	0	41	56
Petroleum Coke	1,286	19	1,305	2,615	664	663	3,942
Marketable	466	0	466	1,656	504	539	2,699
Catalyst	820	19	839	959	160	124	1,243
Asphalt and Road Oil	1,275	531	1,806	3,513	1,013	476	5,002
Still Gas	1,600	49	1,649	2,296	568	738	3,602
Miscellaneous Products	68	10	78	210	83	40	333
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	68	10	78	210	83	40	333
<b>Total</b>	<b>33,463</b>	<b>2,487</b>	<b>35,950</b>	<b>55,311</b>	<b>9,827</b>	<b>18,583</b>	<b>83,721</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-2,246	-54	-2,300	-3,877	-1,143	-767	-5,787

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	615	4,427	3,716	45	49	8,852	204	1,611	13,843
Ethane/Ethylene	0	517	40	0	0	557	0	0	577
Ethane	0	365	40	0	0	405	0	0	405
Ethylene	0	152	0	0	0	152	0	0	172
Propane/Propylene	544	4,251	3,937	47	65	8,844	274	1,344	14,946
Propane	326	2,117	1,632	7	65	4,147	274	1,133	9,185
Propylene	218	2,134	2,305	40	0	4,697	0	211	5,761
Normal Butane/Butylene	-36	-366	-514	-2	-16	-934	-66	99	-2,110
Normal Butane	-34	-16	-698	-2	-16	-766	-77	100	-1,956
Butylene	-2	-350	184	0	0	-168	11	-1	-154
Isobutane/Isobutylene	107	25	253	0	0	385	-4	168	430
Isobutane	107	25	253	0	0	385	-4	168	381
Isobutylene	0	0	0	0	0	0	0	0	49
Finished Motor Gasoline	7,151	32,533	32,713	1,241	1,293	74,931	7,830	7,050	134,843
Reformulated	0	0	0	0	0	0	0	948	2,214
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	948	2,214
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	7,151	32,533	32,713	1,241	1,293	74,931	7,830	6,102	132,629
Conventional Blended with Alcohol	178	0	0	0	110	288	422	0	1,377
Conventional Other	6,973	32,533	32,713	1,241	1,183	74,643	7,408	6,102	131,252
Finished Aviation Gasoline	28	140	103	0	0	271	11	4	368
Kerosene-Type Jet Fuel	834	8,234	10,471	230	51	19,820	858	10,834	39,847
Kerosene	13	685	49	7	1	755	148	-42	1,189
Distillate Fuel Oil	4,296	23,404	23,456	1,228	883	53,267	4,553	13,168	108,807
15 ppm sulfur and under	3,791	12,969	8,848	966	841	27,415	4,031	9,433	67,331
Greater than 15 ppm to 500 ppm sulfur	90	6,161	4,623	20	43	10,937	248	1,169	16,455
Greater than 500 ppm sulfur	415	4,274	9,985	242	-1	14,915	274	2,566	25,021
Residual Fuel Oil	245	4,871	4,609	125	87	9,937	406	3,301	18,182
Less than 0.31 percent sulfur	29	16	931	0	0	976	49	152	2,055
0.31 to 1.00 percent sulfur	0	83	400	96	8	587	97	875	3,540
Greater than 1.00 percent sulfur	216	4,772	3,278	29	79	8,374	260	2,274	12,587
Petrochemical Feedstocks	146	4,860	3,695	33	2	8,736	5	312	10,597
Naphtha for Petro. Feed. Use	42	2,118	1,575	33	2	3,770	0	64	5,161
Other Oils for Petro. Feed. Use	104	2,742	2,120	0	0	4,966	5	248	5,436
Special Naphthas	174	513	103	187	0	977	0	30	1,196
Lubricants	45	1,574	1,297	733	0	3,649	0	96	4,585
Waxes	0	146	109	39	0	294	21	0	386
Petroleum Coke	217	6,162	5,472	58	27	11,936	544	4,390	22,117
Marketable	29	4,426	4,300	58	0	8,813	338	3,415	15,731
Catalyst	188	1,736	1,172	0	27	3,123	206	975	6,386
Asphalt and Road Oil	403	662	785	844	86	2,780	1,204	1,170	11,962
Still Gas	785	3,946	3,498	181	118	8,528	620	3,409	17,808
Miscellaneous Products	61	528	372	17	9	987	40	325	1,763
Fuel Use	1	0	0	0	0	1	4	43	48
Nonfuel Use	60	528	372	17	9	986	36	282	1,715
<b>Total</b>	<b>15,013</b>	<b>92,685</b>	<b>90,448</b>	<b>4,968</b>	<b>2,606</b>	<b>205,720</b>	<b>16,444</b>	<b>45,658</b>	<b>387,493</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-960	-7,060	-5,975	-34	-127	-14,156	-445	-4,169	-26,857

<sup>a</sup> Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, February 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Input (Blended)</b>							
<b>Total Net Input</b>	<b>30,405</b>	<b>98</b>	<b>30,503</b>	<b>9,811</b>	<b>1,833</b>	<b>1,644</b>	<b>13,288</b>
Pentanes Plus	0	0	0	4	0	11	15
Normal Butane	4	0	4	7	1	106	114
Isobutane	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>2,907</b>	<b>98</b>	<b>3,005</b>	<b>2,249</b>	<b>605</b>	<b>454</b>	<b>3,308</b>
Fuel Ethanol (FE)	2,907	98	3,005	2,249	605	454	3,308
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>27,494</b>	<b>0</b>	<b>27,494</b>	<b>7,551</b>	<b>1,227</b>	<b>1,073</b>	<b>9,851</b>
Reformulated	21,383	0	21,383	7,191	1,227	986	9,404
GTAB	130	0	130	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	21,253	0	21,253	7,191	1,227	986	9,404
Conventional	6,111	0	6,111	360	0	87	447
CBOB for Blending with Alcohol	0	0	0	320	0	87	407
GTAB	1,698	0	1,698	0	0	0	0
Other	4,413	0	4,413	40	0	0	40
<b>Net Production</b>							
<b>Finished Motor Gasoline</b>	<b>30,405</b>	<b>98</b>	<b>30,503</b>	<b>9,811</b>	<b>1,833</b>	<b>1,644</b>	<b>13,288</b>
Reformulated	29,520	0	29,520	7,988	1,363	1,095	10,446
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	29,520	0	29,520	7,988	1,363	1,095	10,446
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	885	98	983	1,823	470	549	2,842
Conventional Blended with Alcohol	317	970	1,287	14,310	4,657	3,428	22,395
Conventional Other	568	-872	-304	-12,487	-4,187	-2,879	-19,553

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Input (Blended)</b>									
<b>Total Net Input</b>	<b>4,985</b>	<b>5,709</b>	<b>0</b>	<b>48</b>	<b>45</b>	<b>10,787</b>	<b>492</b>	<b>34,053</b>	<b>89,123</b>
Pentanes Plus	0	0	0	0	0	0	18	0	33
Normal Butane	4	0	0	18	0	22	0	0	140
Isobutane	0	0	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>520</b>	<b>454</b>	<b>0</b>	<b>11</b>	<b>32</b>	<b>1,017</b>	<b>132</b>	<b>2,392</b>	<b>9,854</b>
Fuel Ethanol (FE)	520	454	0	11	32	1,017	132	2,392	9,854
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>4,461</b>	<b>5,255</b>	<b>0</b>	<b>19</b>	<b>13</b>	<b>9,748</b>	<b>342</b>	<b>31,661</b>	<b>79,096</b>
Reformulated	4,335	4,204	0	0	0	8,539	0	28,831	68,157
GTAB	0	0	0	0	0	0	0	0	130
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	4,335	4,204	0	0	0	8,539	0	28,831	68,027
Conventional	126	1,051	0	19	13	1,209	342	2,830	10,939
CBOB for Blending with Alcohol	126	0	0	0	13	139	0	2,830	3,376
GTAB	0	0	0	0	0	0	0	0	1,698
Other	0	1,051	0	19	0	1,070	342	0	5,865
<b>Net Production</b>									
<b>Finished Motor Gasoline</b>	<b>4,985</b>	<b>5,709</b>	<b>0</b>	<b>48</b>	<b>45</b>	<b>10,787</b>	<b>492</b>	<b>34,053</b>	<b>89,123</b>
Reformulated	4,820	4,660	0	0	0	9,480	0	30,752	80,198
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	4,820	4,658	0	0	0	9,478	0	30,752	80,196
Reformulated (Non-Oxygenated)	0	2	0	0	0	2	0	0	2
Conventional	165	1,049	0	48	45	1,307	492	3,301	8,925
Conventional Blended with Alcohol	530	0	0	108	431	1,069	1,317	5,079	31,147
Conventional Other	-365	1,049	0	-60	-386	238	-825	-1,778	-22,222

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."



**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>12,668</b>	<b>448</b>	<b>13,116</b>	<b>8,924</b>	<b>2,127</b>	<b>2,378</b>	<b>13,429</b>
<b>Petroleum Products</b>	<b>28,773</b>	<b>2,376</b>	<b>31,149</b>	<b>31,594</b>	<b>7,667</b>	<b>11,029</b>	<b>50,290</b>
Pentanes Plus	0	0	0	166	67	400	633
Liquefied Petroleum Gases	1,163	13	1,176	1,552	210	731	2,493
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	199	2	201	650	15	132	797
Normal Butane/Butylene	767	3	770	637	117	234	988
Isobutane/Isobutylene	197	8	205	265	78	365	708
Other Hydrocarbons/Hydrogen/Oxygenates	74	0	74	30	17	4	51
Other Hydrocarbons/Hydrogen	0	0	0	30	0	0	30
Oxygenates	74	0	74	0	17	4	21
Fuel Ethanol (FE)	74	0	74	0	17	4	21
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils	7,694	622	8,316	9,678	901	3,577	14,156
Naphthas and Lighter	1,342	203	1,545	2,043	122	1,074	3,239
Kerosene and Light Gas Oils	1,013	0	1,013	2,269	455	448	3,172
Heavy Gas Oils	3,510	412	3,922	3,428	228	982	4,638
Residuum	1,829	7	1,836	1,938	96	1,073	3,107
Motor Gasoline Blending Components (MGBC)	8,484	23	8,507	5,749	1,680	1,010	8,439
Reformulated	2,863	0	2,863	1,162	0	0	1,162
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,863	0	2,863	1,162	0	0	1,162
Conventional	5,621	23	5,644	4,587	1,680	1,010	7,277
CBOB for Blending with Alcohol	0	0	0	412	606	0	1,018
GTAB	0	0	0	0	0	0	0
Other	5,621	23	5,644	4,175	1,074	1,010	6,259
Aviation Gasoline Blending Components	0	0	0	20	0	0	20
Finished Motor Gasoline	2,077	365	2,442	2,972	678	2,276	5,926
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,077	365	2,442	2,972	678	2,276	5,926
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,077	365	2,442	2,972	678	2,276	5,926
Finished Aviation Gasoline	0	0	0	11	99	1	111
Kerosene-Type Jet Fuel	955	0	955	1,315	298	296	1,909
Kerosene	122	16	138	51	9	83	143
Distillate Fuel Oil	4,477	217	4,694	3,419	997	1,518	5,934
15 ppm sulfur and under	2,052	131	2,183	2,020	601	1,189	3,810
Greater than 15 ppm to 500 ppm sulfur	437	57	494	644	120	106	870
Greater than 500 ppm sulfur	1,988	29	2,017	755	276	223	1,254
Residual Fuel Oil	1,814	18	1,832	1,108	105	74	1,287
Less than 0.31 percent sulfur	253	7	260	6	0	0	6
0.31 to 1.00 percent sulfur	749	4	753	78	19	0	97
Greater than 1.00 percent sulfur	812	7	819	1,024	86	74	1,184
Petrochemical Feedstocks	530	0	530	452	0	14	466
Naphtha for Petro. Feed. Use	530	0	530	354	0	14	368
Other Oils for Petro. Feed. Use	0	0	0	98	0	0	98
Special Naphthas	0	18	18	160	0	5	165
Lubricants	610	259	869	124	0	117	241
Waxes	0	181	181	28	0	28	56
Petroleum Coke	50	0	50	866	1,047	168	2,081
Marketable	50	0	50	866	1,047	168	2,081
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	714	632	1,346	3,850	1,544	719	6,113
Miscellaneous Products	9	12	21	43	15	8	66
<b>Total Stocks, All Oils</b>	<b>41,441</b>	<b>2,824</b>	<b>44,265</b>	<b>40,518</b>	<b>9,794</b>	<b>13,407</b>	<b>63,719</b>

See footnotes at end of table.

**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>1,475</b>	<b>22,637</b>	<b>16,675</b>	<b>1,519</b>	<b>479</b>	<b>42,785</b>	<b>1,916</b>	<b>21,324</b>	<b>92,570</b>
<b>Petroleum Products</b>	<b>8,558</b>	<b>55,081</b>	<b>47,699</b>	<b>3,633</b>	<b>1,750</b>	<b>116,721</b>	<b>11,965</b>	<b>52,174</b>	<b>262,299</b>
Pentanes Plus	69	26	227	8	13	343	22	0	998
Liquefied Petroleum Gases	963	634	2,727	13	40	4,377	380	1,310	9,736
Ethane/Ethylene	106	0	0	0	0	106	0	0	106
Propane/Propylene	275	78	391	4	5	753	91	120	1,962
Normal Butane/Butylene	371	414	1,720	2	18	2,525	211	697	5,191
Isobutane/Isobutylene	211	142	616	7	17	993	78	493	2,477
Other Hydrocarbons/Hydrogen/Oxygenates	16	201	72	0	7	296	65	40	526
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	15	46
Oxygenates	16	201	71	0	7	295	65	25	480
Fuel Ethanol (FE)	16	0	0	0	7	23	65	25	208
Methyl Tertiary Butyl Ether (MTBE)	0	201	71	0	0	272	0	0	272
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,809	21,178	16,515	683	687	41,872	2,828	19,316	86,488
Naphthas and Lighter	1,268	5,490	3,119	147	232	10,256	534	3,675	19,249
Kerosene and Light Gas Oils	355	4,759	3,053	321	79	8,567	459	4,157	17,368
Heavy Gas Oils	554	7,387	7,591	214	376	16,122	1,376	8,999	35,057
Residuum	632	3,542	2,752	1	0	6,927	459	2,485	14,814
Motor Gasoline Blending Components (MGBC)	1,444	8,693	6,343	95	393	16,968	1,829	13,960	49,703
Reformulated	208	1,960	479	0	0	2,647	0	4,677	11,349
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	208	1,960	479	0	0	2,647	0	4,677	11,349
Conventional	1,236	6,733	5,864	95	393	14,321	1,829	9,283	38,354
CBOB for Blending with Alcohol	118	18	0	7	0	143	0	1,150	2,311
GTAB	0	0	0	0	0	0	0	0	0
Other	1,118	6,715	5,864	88	393	14,178	1,829	8,133	36,043
Aviation Gasoline Blending Components	8	0	0	0	0	8	0	0	28
Finished Motor Gasoline	738	4,736	6,144	332	115	12,065	2,552	2,383	25,368
Reformulated	0	0	0	0	0	0	0	15	15
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	15	15
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	738	4,736	6,144	332	115	12,065	2,552	2,368	25,353
Conventional Blended with Alcohol	0	0	0	0	0	0	20	0	20
Conventional Other	738	4,736	6,144	332	115	12,065	2,532	2,368	25,333
Finished Aviation Gasoline	54	205	223	0	0	482	35	82	710
Kerosene-Type Jet Fuel	256	1,836	2,421	-150	31	4,394	275	3,347	10,880
Kerosene	35	160	8	1	14	218	34	84	617
Distillate Fuel Oil	798	5,878	5,025	217	255	12,173	1,556	4,506	28,863
15 ppm sulfur and under	465	2,484	1,969	156	152	5,226	914	2,757	14,890
Greater than 15 ppm to 500 ppm sulfur	84	1,803	1,241	1	15	3,144	384	549	5,441
Greater than 500 ppm sulfur	249	1,591	1,815	60	88	3,803	258	1,200	8,532
Residual Fuel Oil	106	2,994	1,820	188	40	5,148	368	2,414	11,049
Less than 0.31 percent sulfur	2	40	222	0	0	264	9	91	630
0.31 to 1.00 percent sulfur	0	117	175	159	8	459	198	798	2,305
Greater than 1.00 percent sulfur	104	2,837	1,423	29	32	4,425	161	1,525	8,114
Petrochemical Feedstocks	65	1,535	819	3	24	2,446	0	59	3,501
Naphtha for Petro. Feed. Use	10	727	501	3	24	1,265	0	1	2,164
Other Oils for Petro. Feed. Use	55	808	318	0	0	1,181	0	58	1,337
Special Naphthas	138	818	0	86	0	1,042	2	34	1,261
Lubricants	74	2,483	2,226	879	0	5,662	0	771	7,543
Waxes	0	137	74	93	0	304	12	0	553
Petroleum Coke	0	2,847	2,144	0	0	4,991	52	2,038	9,212
Marketable	0	2,847	2,144	0	0	4,991	52	2,038	9,212
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	933	577	806	1,184	130	3,630	1,953	1,443	14,485
Miscellaneous Products	52	143	105	1	1	302	2	387	778
<b>Total Stocks, All Oils</b>	<b>10,033</b>	<b>77,718</b>	<b>64,374</b>	<b>5,152</b>	<b>2,229</b>	<b>159,506</b>	<b>13,881</b>	<b>73,498</b>	<b>354,869</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, February 2007**

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1.7	-1.0	1.6	3.7	-0.4	1.5	2.8
Finished Motor Gasoline <sup>a</sup>	47.2	38.6	46.7	52.2	51.5	48.7	51.4
Finished Aviation Gasoline <sup>b</sup>	0.0	0.0	0.0	0.0	0.6	0.0	0.1
Kerosene-Type Jet Fuel	5.8	0.0	5.5	7.0	7.8	4.4	6.6
Kerosene	0.7	2.0	0.7	0.1	-0.5	0.0	0.0
Distillate Fuel Oil	30.4	26.4	30.2	25.2	28.8	35.7	27.6
Residual Fuel Oil	7.4	1.2	7.0	1.9	2.1	0.7	1.7
Naphtha for Petro. Feed. Use	1.2	0.0	1.2	1.3	0.0	0.2	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.2
Special Naphthas	0.0	0.6	0.0	0.3	0.0	0.1	0.2
Lubricants	0.6	8.7	1.1	0.2	0.0	1.4	0.4
Waxes	0.0	0.6	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.2	0.8	3.1	4.3	5.6	3.9	4.4
Asphalt and Road Oil	3.2	21.8	4.2	5.7	8.6	2.8	5.5
Still Gas	4.0	2.0	3.9	3.7	4.8	4.3	4.0
Miscellaneous Products	0.2	0.4	0.2	0.3	0.7	0.2	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.6	-2.2	-5.4	-6.3	-9.7	-4.5	-6.4

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.3	4.7	4.2	1.0	1.6	4.3	1.3	2.5	3.3
Finished Motor Gasoline <sup>a</sup>	51.7	43.2	41.2	20.6	60.2	42.7	47.5	46.9	45.8
Finished Aviation Gasoline <sup>b</sup>	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.1
Kerosene-Type Jet Fuel	5.8	8.8	11.9	4.9	1.7	9.7	5.5	16.7	9.6
Kerosene	0.1	0.7	0.1	0.2	0.0	0.4	1.0	-0.1	0.3
Distillate Fuel Oil	30.1	25.0	26.6	26.4	29.6	26.2	29.3	20.3	26.1
Residual Fuel Oil	1.7	5.2	5.2	2.7	2.9	4.9	2.6	5.1	4.4
Naphtha for Petro. Feed. Use	0.3	2.3	1.8	0.7	0.1	1.9	0.0	0.1	1.2
Other Oils for Petro. Feed. Use	0.7	2.9	2.4	0.0	0.0	2.4	0.0	0.4	1.3
Special Naphthas	1.2	0.5	0.1	4.0	0.0	0.5	0.0	0.0	0.3
Lubricants	0.3	1.7	1.5	15.7	0.0	1.8	0.0	0.1	1.1
Waxes	0.0	0.2	0.1	0.8	0.0	0.1	0.1	0.0	0.1
Petroleum Coke	1.5	6.6	6.2	1.2	0.9	5.9	3.5	6.8	5.3
Asphalt and Road Oil	2.8	0.7	0.9	18.1	2.9	1.4	7.7	1.8	2.9
Still Gas	5.5	4.2	4.0	3.9	4.0	4.2	4.0	5.3	4.3
Miscellaneous Products	0.4	0.6	0.4	0.0	0.0	0.5	0.3	0.5	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-6.7	-7.5	-6.8	-0.7	-4.3	-7.0	-2.9	-6.4	-6.4

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

**Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2007**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b>	<b>1,798</b>	<b>616</b>	<b>2,824</b>	<b>5,238</b>
Connecticut	0	0	0	0
Delaware	0	0	0	0
Florida	923	0	138	1,061
Georgia	0	0	381	381
Maine	0	0	141	141
Maryland	0	0	214	214
Massachusetts	0	0	58	58
New Hampshire	0	0	61	61
New Jersey	781	392	1,015	2,188
New York	91	205	202	498
North Carolina	0	0	221	221
Pennsylvania	0	0	229	229
Rhode Island	0	0	0	0
South Carolina	0	0	140	140
Vermont	3	19	24	46
Virginia	0	0	0	0
<b>PAD District 2</b>	<b>0</b>	<b>112</b>	<b>9</b>	<b>121</b>
Illinois	0	0	0	0
Indiana	0	0	0	0
Michigan	0	0	0	0
Minnesota	0	48	9	57
North Dakota	0	0	0	0
Ohio	0	64	0	64
Wisconsin	0	0	0	0
<b>PAD District 3</b>	<b>0</b>	<b>721</b>	<b>1,039</b>	<b>1,760</b>
Alabama	0	0	0	0
Louisiana	0	0	0	0
Mississippi	0	0	363	363
New Mexico	0	0	0	0
Texas	0	721	676	1,397
<b>PAD District 4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Idaho	0	0	0	0
Montana	0	0	0	0
<b>PAD District 5</b>	<b>66</b>	<b>0</b>	<b>1,602</b>	<b>1,668</b>
Alaska	0	0	0	0
California	66	0	1,562	1,628
Hawaii	0	0	0	0
Oregon	0	0	31	31
Washington	0	0	9	9
<b>U.S. Total</b>	<b>1,864</b>	<b>1,449</b>	<b>5,474</b>	<b>8,787</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, February 2007**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>39,979</b>	<b>43,297</b>	<b>137,900</b>	<b>7,663</b>	<b>24,533</b>	<b>253,372</b>	<b>9,049</b>
<b>Natural Gas Liquids and LRG's</b>	<b>2,102</b>	<b>2,949</b>	<b>892</b>	<b>497</b>	<b>125</b>	<b>6,565</b>	<b>234</b>
Pentanes Plus	0	24	260	0	0	284	10
Liquefied Petroleum Gases	2,102	2,925	632	497	125	6,281	224
Ethane	0	0	0	0	0	0	0
Ethylene	0	10	0	0	0	10	0
Propane	1,642	2,349	0	476	83	4,550	163
Propylene	174	340	0	0	0	514	18
Normal Butane	286	107	450	21	42	906	32
Butylene	0	11	0	0	0	11	0
Isobutane	0	108	182	0	0	290	10
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>21,868</b>	<b>8</b>	<b>11,894</b>	<b>0</b>	<b>3,168</b>	<b>36,938</b>	<b>1,319</b>
Other Hydrocarbons/Oxygenates	860	1	3	0	171	1,035	37
Other Hydrocarbons/Hydrogen	0	0	3	0	93	96	3
Oxygenates	860	1	0	0	78	939	34
Fuel Ethanol	860	1	0	0	78	939	34
MTBE	0	0	0	0	0	0	0
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	6,034	0	11,486	0	1,722	19,242	687
Naphthas and Lighter	1,795	0	2,025	0	266	4,086	146
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	3,038	0	6,458	0	1,456	10,952	391
Residuum	1,201	0	3,003	0	0	4,204	150
Motor Gasoline Blending Components	14,974	7	405	0	1,275	16,661	595
Reformulated	7,411	0	0	0	0	7,411	265
GTAB	195	0	0	0	0	195	7
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,216	0	0	0	0	7,216	258
Conventional	7,563	7	405	0	1,275	9,250	330
CBOB for Blending with Alcohol	0	0	0	0	100	100	4
GTAB	710	0	0	0	0	710	25
Other	6,853	7	405	0	1,175	8,440	301
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, February 2007 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>24,244</b>	<b>568</b>	<b>10,379</b>	<b>352</b>	<b>8,273</b>	<b>43,816</b>	<b>1,565</b>
Finished Motor Gasoline	7,626	40	1,177	2	1,575	10,420	372
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	7,626	40	1,177	2	1,575	10,420	372
Conventional Blended with Alcohol	0	17	0	0	0	17	1
Conventional Other	7,626	23	1,177	2	1,575	10,403	372
Finished Aviation Gasoline	1	1	0	0	0	2	0
Kerosene-Type Jet Fuel	2,824	0	7	75	3,437	6,343	227
Bonded Aircraft Fuel	81	0	0	75	1,053	1,209	43
Other	2,743	0	7	0	2,384	5,134	183
Kerosene	99	0	0	0	0	99	4
Distillate Fuel Oil	7,027	182	459	174	1,505	9,347	334
15 ppm sulfur and under	3,447	55	63	93	1,077	4,735	169
Bonded	0	0	0	0	27	27	1
Other	3,447	55	63	93	1,050	4,708	168
Greater than 15 ppm to 500 ppm sulfur	261	113	0	65	263	702	25
Bonded	0	24	0	0	0	24	1
Other	261	89	0	65	263	678	24
Greater than 500 ppm to 2000 ppm sulfur	1,937	0	396	16	165	2,514	90
Bonded	0	0	0	0	0	0	0
Other	1,937	0	396	16	165	2,514	90
Greater than 2000 ppm	1,382	14	0	0	0	1,396	50
Bonded	0	0	0	0	0	0	0
Other	1,382	14	0	0	0	1,396	50
Residual Fuel Oil	5,238	121	1,760	0	1,668	8,787	314
Less than 0.31 percent sulfur	1,798	0	0	0	66	1,864	67
0.31 to 1.00 percent sulfur	616	112	721	0	0	1,449	52
Greater than 1.00 percent sulfur	2,824	9	1,039	0	1,602	5,474	196
Petrochemical Feedstocks	44	112	6,462	0	0	6,618	236
Naphtha for Petro. Feed. Use	39	54	2,941	0	0	3,034	108
Other Oils for Petro. Feed. Use	5	58	3,521	0	0	3,584	128
Special Naphthas	0	26	125	0	0	151	5
Lubricants	41	37	112	0	23	213	8
Waxes	15	1	9	0	1	26	1
Petroleum Coke (Marketable)	453	27	268	0	25	773	28
Asphalt and Road Oil	876	15	0	101	39	1,031	37
Miscellaneous Products	0	6	0	0	0	6	0
<b>Total</b>	<b>88,193</b>	<b>46,822</b>	<b>161,065</b>	<b>8,512</b>	<b>36,099</b>	<b>340,691</b>	<b>12,168</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>84,614</b>	<b>89,481</b>	<b>319,809</b>	<b>16,669</b>	<b>58,766</b>	<b>569,339</b>	<b>9,650</b>
<b>Natural Gas Liquids and LRG's</b>	<b>5,894</b>	<b>7,094</b>	<b>3,032</b>	<b>1,076</b>	<b>234</b>	<b>17,330</b>	<b>294</b>
Pentanes Plus	0	51	1,240	0	0	1,291	22
Liquefied Petroleum Gases	5,894	7,043	1,792	1,076	234	16,039	272
Ethane	0	0	0	0	0	0	0
Ethylene	0	21	0	0	0	21	0
Propane	4,632	5,518	0	992	178	11,320	192
Propylene	425	764	0	0	0	1,189	20
Normal Butane	652	357	1,039	84	44	2,176	37
Butylene	0	135	173	0	12	320	5
Isobutane	185	248	580	0	0	1,013	17
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>45,947</b>	<b>268</b>	<b>29,899</b>	<b>3</b>	<b>6,237</b>	<b>82,354</b>	<b>1,396</b>
Other Hydrocarbons/Oxygenates	1,674	16	161	3	536	2,390	41
Other Hydrocarbons/Hydrogen	85	0	82	0	93	260	4
Oxygenates	1,589	16	79	3	443	2,130	36
Fuel Ethanol	1,589	16	79	3	443	2,130	36
MTBE	0	0	0	0	0	0	0
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	11,678	245	27,762	0	2,913	42,598	722
Naphthas and Lighter	2,651	110	4,611	0	306	7,678	130
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	6,509	135	13,410	0	2,607	22,661	384
Residuum	2,518	0	9,741	0	0	12,259	208
Motor Gasoline Blending Components (MGBC)	32,595	7	1,976	0	2,788	37,366	633
Reformulated	14,610	0	0	0	0	14,610	248
GTAB	879	0	0	0	0	879	15
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	13,731	0	0	0	0	13,731	233
Conventional	17,985	7	1,976	0	2,788	22,756	386
CBOB for Blending with Alcohol	0	0	0	0	200	200	3
GTAB	2,278	0	0	0	0	2,278	39
Other	15,707	7	1,976	0	2,588	20,278	344
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>57,152</b>	<b>1,414</b>	<b>20,705</b>	<b>742</b>	<b>13,980</b>	<b>93,993</b>	<b>1,593</b>
Finished Motor Gasoline	18,036	63	1,226	10	2,112	21,447	364
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	18,036	63	1,226	10	2,112	21,447	364
Conventional Blended with Alcohol	0	21	0	0	0	21	0
Conventional Other	18,036	42	1,226	10	2,112	21,426	363
Finished Aviation Gasoline	48	3	0	0	0	51	1
Kerosene-Type Jet Fuel	5,530	1	15	75	6,157	11,778	200
Bonded Aircraft Fuel	162	0	0	75	1,417	1,654	28
Other	5,368	1	15	0	4,740	10,124	172
Kerosene	293	0	0	0	163	456	8
Distillate Fuel Oil	15,958	366	1,342	452	2,148	20,266	343
15 ppm sulfur and under	7,589	92	444	253	1,547	9,925	168
Bonded	0	0	0	0	43	43	1
Other	7,589	92	444	253	1,504	9,882	167
Greater than 15 ppm to 500 ppm sulfur	312	195	0	169	399	1,075	18
Bonded	0	24	0	0	96	120	2
Other	312	171	0	169	303	955	16
Greater than 500 ppm to 2000 ppm sulfur	5,356	52	898	30	165	6,501	110
Bonded	0	0	0	0	0	0	0
Other	5,356	52	898	30	165	6,501	110
Greater than 2000 ppm sulfur	2,701	27	0	0	37	2,765	47
Bonded	0	0	0	0	0	0	0
Other	2,701	27	0	0	37	2,765	47
Residual Fuel Oil	13,591	251	4,159	0	2,894	20,895	354
Less than 0.31 percent sulfur	2,467	0	656	0	66	3,189	54
0.31 to 1.00 percent sulfur	2,313	182	1,132	0	250	3,877	66
Greater than 1.00 percent sulfur	8,811	69	2,371	0	2,578	13,829	234
Petrochemical Feedstocks	114	239	12,312	0	69	12,734	216
Naphtha for Petro. Feed. Use	102	131	5,544	0	69	5,846	99
Other Oils for Petro. Feed. Use	12	108	6,768	0	0	6,888	117
Special Naphthas	121	64	536	0	135	856	15
Lubricants	163	212	453	0	77	905	15
Waxes	63	4	53	0	39	159	3
Petroleum Coke (Marketable)	1,168	87	609	0	59	1,923	33
Asphalt and Road Oil	2,067	112	0	205	127	2,511	43
Miscellaneous Products	0	12	0	0	0	12	0
<b>Total</b>	<b>193,607</b>	<b>98,257</b>	<b>373,445</b>	<b>18,490</b>	<b>79,217</b>	<b>763,016</b>	<b>12,932</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>134,520</b>	<b>260</b>	<b>1,046</b>	<b>4,368</b>	<b>0</b>	<b>40</b>	<b>40</b>
Algeria	10,989	0	414	1,036	0	0	0
Angola	12,623	0	0	376	0	0	0
Indonesia	1,050	0	0	0	0	40	40
Iran	0	0	0	0	0	0	0
Iraq	9,091	0	0	0	0	0	0
Kuwait	4,421	0	0	0	0	0	0
Libya	1,768	0	0	332	0	0	0
Nigeria	29,721	0	0	367	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	33,181	0	0	0	0	0	0
United Arab Emirates	446	0	0	0	0	0	0
Venezuela	31,230	260	632	2,257	0	0	0
<b>Non OPEC</b>	<b>118,852</b>	<b>24</b>	<b>5,235</b>	<b>14,874</b>	<b>0</b>	<b>10,380</b>	<b>10,380</b>
Argentina	1,745	0	182	0	0	278	278
Aruba	0	0	0	2,322	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,475	0	0	0
Brazil	2,885	0	0	107	0	0	0
Brunei	737	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	51,511	24	4,792	0	0	675	675
Chad	2,436	0	0	0	0	0	0
China	250	0	0	0	0	0	0
Colombia	2,037	0	0	0	0	0	0
Congo (Brazzaville)	1,148	0	0	0	0	0	0
Denmark	0	0	0	0	0	240	240
Ecuador	4,973	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,681	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	973	973
Gabon	1,006	0	0	0	0	0	0
Germany	0	0	0	1,744	0	632	632
Guatemala	259	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	599	599
Korea, South	0	0	0	0	0	460	460
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	130	0	322	322
Malaysia	0	0	0	219	0	4	4
Mexico	38,019	0	0	682	0	0	0
Netherlands	0	0	0	922	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,540	0	0	624	0	985	985
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,383	0	0	3,074	0	0	0
Spain	0	0	0	0	0	316	316
Sweden	0	0	0	249	0	130	130
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,615	0	0	633	0	0	0
United Kingdom	3,832	0	261	0	0	2,805	2,805
Vietnam	372	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,242	0	1,452	1,452
Yemen	666	0	0	0	0	0	0
Other	757	0	0	1,167	0	509	509
<b>Total</b>	<b>253,372</b>	<b>284</b>	<b>6,281</b>	<b>19,242</b>	<b>0</b>	<b>10,420</b>	<b>10,420</b>
<b>Persian Gulf<sup>b</sup></b>	<b>47,139</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>175</b>	<b>979</b>	<b>1,154</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>715</b>	<b>715</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	5	5	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	236	236	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	175	738	913	0	0	0	0	0	0	715	715
<b>Non OPEC</b>	<b>7,236</b>	<b>8,271</b>	<b>15,507</b>	<b>939</b>	<b>0</b>	<b>0</b>	<b>4,735</b>	<b>702</b>	<b>2,514</b>	<b>681</b>	<b>8,632</b>
Argentina	600	528	1,128	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	4	0	0	0	4
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	572	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,633	341	4,974	1	0	0	2,233	460	316	681	3,690
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	50	50	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	449	449	0	0	0	0	0	0	0	0
Finland	95	454	549	0	0	0	0	0	0	0	0
France	0	570	570	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	14	14	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	562	562	0	0	0	0	0	0	0	0
Korea, South	0	7	7	0	0	0	442	0	15	0	457
Latvia	0	428	428	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	77	77	0	0	0	0	0	0	0	0
Mexico	0	112	112	0	0	0	200	242	0	0	442
Netherlands	0	760	760	0	0	0	63	0	0	0	63
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	324	324	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	352	352	0	0	0	0	0	0	0	0
Russia	0	1,152	1,152	0	0	0	0	0	318	0	318
Spain	0	234	234	0	0	0	0	0	0	0	0
Sweden	0	316	316	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	100	449	549	95	0	0	258	0	0	0	258
United Kingdom	104	155	259	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,704	0	1,704	0	0	0	1,222	0	1,471	0	2,693
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	937	937	271	0	0	313	0	394	0	707
<b>Total</b>	<b>7,411</b>	<b>9,250</b>	<b>16,661</b>	<b>939</b>	<b>0</b>	<b>0</b>	<b>4,735</b>	<b>702</b>	<b>2,514</b>	<b>1,396</b>	<b>9,347</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,140</b>	<b>26</b>	<b>388</b>	<b>175</b>	<b>0</b>	<b>563</b>
Algeria	0	0	0	25	26	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	80	0	0	80
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	270	0	0	0	0	0
Libya	0	0	0	0	0	308	0	0	308
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,221	0	0	175	0	175
<b>Non OPEC</b>	<b>99</b>	<b>2</b>	<b>0</b>	<b>4,203</b>	<b>125</b>	<b>1,476</b>	<b>1,274</b>	<b>5,474</b>	<b>8,224</b>
Argentina	0	0	0	0	0	0	392	0	392
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	0	0	441
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	25	0	246	199	0	445
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	99	2	0	445	117	3	137	943	1,083
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	0	0	32	0	318	350
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	209	209
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	3	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	379	0	379
Italy	0	0	0	0	0	0	0	278	278
Korea, South	0	0	0	1,228	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	224	0	0	0	1,300	1,300
Netherlands	0	0	0	0	5	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	25	0	0	167	0	167
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	357	0	462	819
Spain	0	0	0	0	0	0	0	351	351
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	320	0	320	640
United Kingdom	0	0	0	0	0	0	0	278	278
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,162	0	0	0	242	242
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	885	0	66	0	773	839
<b>Total</b>	<b>99</b>	<b>2</b>	<b>0</b>	<b>6,343</b>	<b>151</b>	<b>1,864</b>	<b>1,449</b>	<b>5,474</b>	<b>8,787</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>894</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>615</b>	<b>3,485</b>	<b>0</b>	<b>0</b>	<b>657</b>	<b>0</b>	<b>0</b>	<b>15,069</b>	<b>149,589</b>	<b>4,804</b>	<b>538</b>	<b>5,342</b>
Algeria	0	3,052	0	0	0	0	0	4,553	15,542	392	163	555
Angola	0	0	0	0	0	0	0	376	12,999	451	13	464
Indonesia	0	0	0	0	0	0	0	125	1,175	38	4	42
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	9,091	325	0	325
Kuwait	0	0	0	0	0	0	0	270	4,691	158	10	168
Libya	93	433	0	0	0	0	0	1,166	2,934	63	42	105
Nigeria	522	0	0	0	0	0	0	1,125	30,846	1,061	40	1,102
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	624	33,805	1,185	22	1,207
United Arab Emirates	0	0	0	0	0	0	0	0	446	16	0	16
Venezuela	0	0	0	0	657	0	0	6,830	38,060	1,115	244	1,359
<b>Non OPEC</b>	<b>2,419</b>	<b>99</b>	<b>26</b>	<b>773</b>	<b>374</b>	<b>213</b>	<b>6</b>	<b>72,250</b>	<b>191,102</b>	<b>4,245</b>	<b>2,580</b>	<b>6,825</b>
Argentina	70	0	0	132	0	0	0	2,182	3,927	62	78	140
Aruba	0	0	0	217	0	0	0	2,539	2,539	0	91	91
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	441	441	0	16	16
Bahrain	0	0	0	0	0	0	0	4	4	0	0	0
Belgium	0	0	0	0	0	1	0	1,476	1,476	0	53	53
Brazil	46	0	0	136	0	0	0	1,331	4,216	103	48	151
Brunei	0	0	0	0	0	0	0	0	737	26	0	26
Cameroon	45	0	0	0	0	0	0	45	45	0	2	2
Canada	470	68	5	52	374	72	6	17,042	68,553	1,840	609	2,448
Chad	0	0	0	0	0	0	0	0	2,436	87	0	87
China	0	0	0	0	0	0	0	259	509	9	9	18
Colombia	0	0	0	0	0	0	0	350	2,387	73	13	85
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,148	41	0	41
Denmark	0	0	0	0	0	0	0	240	240	0	9	9
Ecuador	0	0	0	0	0	0	0	209	5,182	178	7	185
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,681	60	0	60
Estonia	0	0	0	0	0	0	0	449	449	0	16	16
Finland	0	0	0	0	0	0	0	549	549	0	20	20
France	0	31	1	0	0	5	0	1,580	1,580	0	56	56
Gabon	0	0	0	0	0	0	0	0	1,006	36	0	36
Germany	0	0	0	0	0	22	0	2,415	2,415	0	86	86
Guatemala	0	0	0	0	0	0	0	0	259	9	0	9
India	0	0	0	0	0	0	0	379	379	0	14	14
Italy	0	0	0	0	0	6	0	1,445	1,445	0	52	52
Korea, South	0	0	0	0	0	91	0	2,243	2,243	0	80	80
Latvia	0	0	0	0	0	0	0	712	712	0	25	25
Lithuania	0	0	0	0	0	0	0	452	452	0	16	16
Malaysia	0	0	9	0	0	0	0	320	320	0	11	11
Mexico	1,428	0	0	0	0	0	0	4,188	42,207	1,358	150	1,507
Netherlands	0	0	1	0	0	0	0	1,751	1,751	0	63	63
Netherlands Antilles	0	0	0	0	0	12	0	12	12	0	0	0
Norway	0	0	0	0	0	0	0	2,125	3,665	55	76	131
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	352	352	0	13	13
Russia	0	0	0	0	0	0	0	5,363	6,746	49	192	241
Spain	0	0	0	0	0	0	0	901	901	0	32	32
Sweden	0	0	0	0	0	0	0	695	695	0	25	25
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	2,175	3,790	58	78	135
United Kingdom	79	0	0	0	0	0	0	3,682	7,514	137	132	268
Vietnam	0	0	0	0	0	0	0	0	372	13	0	13
Virgin Islands, U.S.	0	0	0	236	0	0	0	8,731	8,731	0	312	312
Yemen	0	0	0	0	0	0	0	0	666	24	0	24
Other	281	0	10	0	0	4	0	5,613	6,370	27	200	228
<b>Total</b>	<b>3,034</b>	<b>3,584</b>	<b>26</b>	<b>773</b>	<b>1,031</b>	<b>213</b>	<b>6</b>	<b>87,319</b>	<b>340,691</b>	<b>9,049</b>	<b>3,119</b>	<b>12,168</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>898</b>	<b>48,037</b>	<b>1,684</b>	<b>32</b>	<b>1,716</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,  
January-February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>304,335</b>	<b>800</b>	<b>4,110</b>	<b>10,495</b>	<b>0</b>	<b>40</b>	<b>40</b>
Algeria	27,991	0	2,328	3,054	0	0	0
Angola	29,757	0	291	751	0	0	0
Indonesia	2,162	0	0	422	0	40	40
Iran	0	0	0	0	0	0	0
Iraq	25,540	0	0	0	0	0	0
Kuwait	9,761	0	0	0	0	0	0
Libya	2,054	0	118	1,257	0	0	0
Nigeria	64,000	0	136	731	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	81,523	0	0	0	0	0	0
United Arab Emirates	698	0	0	128	0	0	0
Venezuela	60,849	800	1,237	3,661	0	0	0
<b>Non OPEC</b>	<b>265,004</b>	<b>491</b>	<b>11,929</b>	<b>32,103</b>	<b>0</b>	<b>21,407</b>	<b>21,407</b>
Argentina	2,894	0	182	241	0	278	278
Aruba	0	0	0	5,355	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,446	0	484	484
Brazil	9,204	0	0	754	0	0	0
Brunei	1,181	0	0	0	0	0	0
Cameroon	0	0	0	302	0	0	0
Canada	109,037	51	10,611	40	0	1,199	1,199
Chad	4,610	0	0	0	0	0	0
China	493	0	0	0	0	0	0
Colombia	6,273	0	0	0	0	0	0
Congo (Brazzaville)	2,803	0	94	0	0	0	0
Denmark	0	0	0	0	0	240	240
Ecuador	13,309	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	5,899	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	902	902
France	0	0	28	0	0	1,908	1,908
Gabon	2,960	0	0	0	0	0	0
Germany	0	0	0	2,603	0	948	948
Guatemala	259	0	0	0	0	0	0
India	0	0	0	240	0	0	0
Italy	0	0	0	0	0	1,203	1,203
Korea, South	0	0	0	0	0	950	950
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	569	0	322	322
Malaysia	0	0	0	508	0	4	4
Mexico	82,501	0	27	1,717	0	0	0
Netherlands	0	0	0	922	0	314	314
Netherlands Antilles	0	0	0	295	0	0	0
Norway	3,038	0	319	1,376	0	1,415	1,415
Oman	65	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,338	0	0	7,885	0	1,158	1,158
Spain	0	0	0	0	0	436	436
Sweden	0	0	407	249	0	130	130
Syria	627	0	0	386	0	0	0
Trinidad and Tobago	3,340	440	0	633	0	39	39
United Kingdom	5,721	0	261	84	0	5,598	5,598
Vietnam	1,196	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,926	0	3,370	3,370
Yemen	2,054	0	0	0	0	0	0
Other	5,202	0	0	2,288	0	509	509
<b>Total</b>	<b>569,339</b>	<b>1,291</b>	<b>16,039</b>	<b>42,598</b>	<b>0</b>	<b>21,447</b>	<b>21,447</b>
<b>Persian Gulf<sup>b</sup></b>	<b>117,522</b>	<b>0</b>	<b>0</b>	<b>619</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>175</b>	<b>2,976</b>	<b>3,151</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,654</b>	<b>1,654</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	218	218	0	0	0	0	0	0	0	0
Nigeria	0	310	310	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	175	2,153	2,328	0	0	0	0	0	0	1,654	1,654
<b>Non OPEC</b>	<b>14,435</b>	<b>19,780</b>	<b>34,215</b>	<b>2,130</b>	<b>0</b>	<b>0</b>	<b>9,925</b>	<b>1,075</b>	<b>6,501</b>	<b>1,111</b>	<b>18,612</b>
Argentina	600	528	1,128	0	0	0	0	0	113	0	113
Aruba	0	195	195	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	0	620	620	0	0	0	0	0	0	0	0
Brazil	0	48	48	1,088	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	8,291	643	8,934	33	0	0	5,340	813	790	1,074	8,017
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	50	50	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	230	230	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	1,254	1,254	0	0	0	0	0	0	0	0
Finland	95	755	850	0	0	0	0	0	0	0	0
France	0	2,026	2,026	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	14	14	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,380	1,380	0	0	0	0	0	0	0	0
Korea, South	0	7	7	0	0	0	600	0	15	0	615
Latvia	0	428	428	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	77	77	0	0	0	0	0	0	0	0
Mexico	0	287	287	0	0	0	200	262	0	0	462
Netherlands	631	2,877	3,508	0	0	0	124	0	0	0	124
Netherlands Antilles	0	110	110	0	0	0	0	0	0	0	0
Norway	0	582	582	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	345	620	965	0	0	0	0	0	0	0	0
Russia	0	1,873	1,873	0	0	0	0	0	1,177	37	1,214
Spain	0	1,051	1,051	0	0	0	61	0	0	0	61
Sweden	0	941	941	4	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	100	926	1,026	158	0	0	258	0	0	0	258
United Kingdom	104	1,049	1,153	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	4,269	0	4,269	0	0	0	2,779	0	3,623	0	6,402
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	1,209	1,209	747	0	0	558	0	394	0	952
<b>Total</b>	<b>14,610</b>	<b>22,756</b>	<b>37,366</b>	<b>2,130</b>	<b>0</b>	<b>0</b>	<b>9,925</b>	<b>1,075</b>	<b>6,501</b>	<b>2,765</b>	<b>20,266</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,859</b>	<b>123</b>	<b>723</b>	<b>543</b>	<b>636</b>	<b>1,902</b>
Algeria	0	0	0	25	26	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	80	0	0	80
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	270	0	0	0	0	0
Libya	0	0	0	0	0	308	0	0	308
Nigeria	0	0	0	0	0	0	368	0	368
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	97	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,940	0	335	175	636	1,146
<b>Non OPEC</b>	<b>456</b>	<b>51</b>	<b>0</b>	<b>8,919</b>	<b>733</b>	<b>2,466</b>	<b>3,334</b>	<b>13,193</b>	<b>18,993</b>
Argentina	0	0	0	0	0	0	969	0	969
Aruba	0	0	0	458	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	0	0	441
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	1	0	0	0	0
Brazil	0	0	0	25	29	246	398	0	644
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	293	51	0	650	318	3	686	2,450	3,139
Chad	0	0	0	0	0	0	93	0	93
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	222	0	32	8	437	477
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	209	209
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	209	0	0	209
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	3	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	622	0	622
Italy	0	0	0	0	0	0	0	278	278
Korea, South	163	0	0	3,315	168	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	257	0	0	0	2,969	2,969
Netherlands	0	0	0	0	5	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	330	330
Norway	0	0	0	25	0	0	167	0	167
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	357	91	2,398	2,846
Spain	0	0	0	0	0	65	0	710	775
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	641	0	959	1,600
United Kingdom	0	0	0	0	0	75	0	548	623
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,873	74	0	50	1,110	1,160
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	885	135	386	250	795	1,431
<b>Total</b>	<b>456</b>	<b>51</b>	<b>0</b>	<b>11,778</b>	<b>856</b>	<b>3,189</b>	<b>3,877</b>	<b>13,829</b>	<b>20,895</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>894</b>	<b>97</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>816</b>	<b>6,677</b>	<b>0</b>	<b>45</b>	<b>1,450</b>	<b>0</b>	<b>0</b>	<b>34,122</b>	<b>338,457</b>	<b>5,158</b>	<b>578</b>	<b>5,737</b>
Algeria	0	6,244	0	0	0	0	0	11,677	39,668	474	198	672
Angola	0	0	0	0	0	0	0	1,042	30,799	504	18	522
Indonesia	0	0	0	0	0	0	0	837	2,999	37	14	51
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	25,540	433	0	433
Kuwait	0	0	0	0	0	0	0	270	10,031	165	5	170
Libya	294	433	0	0	0	0	0	2,628	4,682	35	45	79
Nigeria	522	0	0	0	0	0	0	2,067	66,067	1,085	35	1,120
Qatar	0	0	0	0	0	0	0	491	491	0	8	8
Saudi Arabia	0	0	0	0	0	0	0	721	82,244	1,382	12	1,394
United Arab Emirates	0	0	0	0	0	0	0	128	826	12	2	14
Venezuela	0	0	0	45	1,450	0	0	14,261	75,110	1,031	242	1,273
<b>Non OPEC</b>	<b>5,030</b>	<b>211</b>	<b>159</b>	<b>1,878</b>	<b>1,061</b>	<b>905</b>	<b>12</b>	<b>159,555</b>	<b>424,559</b>	<b>4,492</b>	<b>2,704</b>	<b>7,196</b>
Argentina	387	16	0	224	0	26	0	3,564	6,458	49	60	109
Aruba	220	0	0	470	0	0	0	6,698	6,698	0	114	114
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	441	441	0	7	7
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	0	0	0	0	0	7	0	3,558	3,558	0	60	60
Brazil	46	0	1	136	0	0	0	2,771	11,975	156	47	203
Brunei	0	0	0	0	0	0	0	0	1,181	20	0	20
Cameroon	45	0	0	0	0	0	0	347	347	0	6	6
Canada	938	130	13	146	1,061	355	12	36,084	145,121	1,848	612	2,460
Chad	0	0	0	0	0	0	0	93	4,703	78	2	80
China	0	0	78	228	0	0	0	565	1,058	8	10	18
Colombia	0	0	0	0	0	0	0	699	6,972	106	12	118
Congo (Brazzaville)	0	0	0	0	0	0	0	94	2,897	48	2	49
Denmark	0	0	0	0	0	0	0	240	240	0	4	4
Ecuador	0	0	0	0	0	0	0	309	13,618	226	5	231
Egypt	0	0	0	0	0	0	0	230	230	0	4	4
Equatorial Guinea	0	0	0	0	0	0	0	0	5,899	100	0	100
Estonia	0	0	0	0	0	0	0	1,254	1,254	0	21	21
Finland	0	0	0	0	0	0	0	1,752	1,752	0	30	30
France	0	59	2	0	0	6	0	4,238	4,238	0	72	72
Gabon	0	0	0	0	0	0	0	0	2,960	50	0	50
Germany	0	0	0	0	0	22	0	3,590	3,590	0	61	61
Guatemala	0	0	0	0	0	0	0	0	259	4	0	4
India	0	0	0	0	0	0	0	862	862	0	15	15
Italy	0	0	0	0	0	6	0	2,867	2,867	0	49	49
Korea, South	69	0	0	0	0	443	0	5,730	5,730	0	97	97
Latvia	0	0	0	0	0	0	0	712	712	0	12	12
Lithuania	0	0	0	0	0	0	0	891	891	0	15	15
Malaysia	0	0	37	0	0	0	0	637	637	0	11	11
Mexico	2,545	0	0	0	0	0	0	8,264	90,765	1,398	140	1,538
Netherlands	37	0	1	0	0	0	0	4,911	4,911	0	83	83
Netherlands Antilles	0	0	0	0	0	29	0	764	764	0	13	13
Norway	0	0	0	0	0	0	0	3,884	6,922	51	66	117
Oman	0	0	0	0	0	0	0	0	65	1	0	1
Portugal	0	0	0	0	0	0	0	965	965	0	16	16
Russia	200	0	0	0	0	0	0	15,176	17,514	40	257	297
Spain	44	0	0	0	0	0	0	2,367	2,367	0	40	40
Sweden	0	0	0	0	0	0	0	1,816	1,816	0	31	31
Syria	0	0	0	0	0	0	0	775	1,402	11	13	24
Trinidad and Tobago	50	0	0	0	0	0	0	4,204	7,544	57	71	128
United Kingdom	93	0	4	0	0	2	0	7,818	13,539	97	133	229
Vietnam	0	0	0	0	0	0	0	0	1,196	20	0	20
Virgin Islands, U.S.	75	0	0	674	0	0	0	21,899	21,899	0	371	371
Yemen	0	0	0	0	0	0	0	0	2,054	35	0	35
Other	281	6	23	0	0	9	0	8,481	13,683	88	144	232
<b>Total</b>	<b>5,846</b>	<b>6,888</b>	<b>159</b>	<b>1,923</b>	<b>2,511</b>	<b>905</b>	<b>12</b>	<b>193,677</b>	<b>763,016</b>	<b>9,650</b>	<b>3,283</b>	<b>12,932</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,615</b>	<b>119,137</b>	<b>1,992</b>	<b>27</b>	<b>2,019</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>27,973</b>	<b>0</b>	<b>414</b>	<b>1,097</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	1,013	0	414	655	0	0	0
Angola	5,962	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,073	0	0	0	0	0	0
Nigeria	10,528	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,987	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	4,410	0	0	442	0	0	0
<b>Non OPEC</b>	<b>12,006</b>	<b>0</b>	<b>1,688</b>	<b>4,937</b>	<b>0</b>	<b>7,626</b>	<b>7,626</b>
Argentina	0	0	182	0	0	0	0
Aruba	0	0	0	312	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	0	0	0	107	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	8,093	0	1,245	0	0	616	616
Chad	1,912	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	200	0	0	0	0	0	0
Denmark	0	0	0	0	0	240	240
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	155	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	973	973
Gabon	1,006	0	0	0	0	0	0
Germany	0	0	0	1,096	0	632	632
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	549	549
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	322	322
Malaysia	0	0	0	0	0	0	0
Mexico	70	0	0	0	0	0	0
Netherlands	0	0	0	922	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	570	0	0	624	0	985	985
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	1,017	0	0	0
Spain	0	0	0	0	0	316	316
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	261	0	0	1,541	1,541
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	1,452	1,452
Yemen	0	0	0	0	0	0	0
Other	0	0	0	859	0	0	0
<b>Total</b>	<b>39,979</b>	<b>0</b>	<b>2,102</b>	<b>6,034</b>	<b>0</b>	<b>7,626</b>	<b>7,626</b>
<b>Persian Gulf<sup>b</sup></b>	<b>4,987</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>175</b>	<b>974</b>	<b>1,149</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>715</b>	<b>715</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	236	236	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	175	738	913	0	0	0	0	0	0	715	715
<b>Non OPEC</b>	<b>7,236</b>	<b>6,589</b>	<b>13,825</b>	<b>860</b>	<b>0</b>	<b>0</b>	<b>3,447</b>	<b>261</b>	<b>1,937</b>	<b>667</b>	<b>6,312</b>
Argentina	600	528	1,128	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	4	0	0	0	4
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	572	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,633	0	4,633	0	0	0	1,763	19	300	667	2,749
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	449	449	0	0	0	0	0	0	0	0
Finland	95	454	549	0	0	0	0	0	0	0	0
France	0	570	570	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	562	562	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	428	428	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	200	242	0	0	442
Netherlands	0	760	760	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	324	324	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	352	352	0	0	0	0	0	0	0	0
Russia	0	873	873	0	0	0	0	0	166	0	166
Spain	0	234	234	0	0	0	0	0	0	0	0
Sweden	0	316	316	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	100	449	549	95	0	0	258	0	0	0	258
United Kingdom	104	66	170	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,704	0	1,704	0	0	0	1,222	0	1,471	0	2,693
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	224	224	193	0	0	0	0	0	0	0
<b>Total</b>	<b>7,411</b>	<b>7,563</b>	<b>14,974</b>	<b>860</b>	<b>0</b>	<b>0</b>	<b>3,447</b>	<b>261</b>	<b>1,937</b>	<b>1,382</b>	<b>7,027</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,228</b>	<b>0</b>	<b>388</b>	<b>0</b>	<b>0</b>	<b>388</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	80	0	0	80
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	270	0	0	0	0	0
Libya	0	0	0	0	0	308	0	0	308
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	<b>0</b>	<b>0</b>	<b>0</b>	<b>958</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Non OPEC</b>	<b>99</b>	<b>1</b>	<b>0</b>	<b>1,596</b>	<b>0</b>	<b>1,410</b>	<b>616</b>	<b>2,824</b>	<b>4,850</b>
Argentina	0	0	0	0	0	0	392	0	392
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	0	0	441
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	246	199	0	445
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	99	1	0	434	0	3	25	894	922
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	32	0	318	350
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	357	0	64	421
Spain	0	0	0	0	0	0	0	351	351
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	320	0	320	640
United Kingdom	0	0	0	0	0	0	0	278	278
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,162	0	0	0	242	242
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	357	357
<b>Total</b>	<b>99</b>	<b>1</b>	<b>0</b>	<b>2,824</b>	<b>0</b>	<b>1,798</b>	<b>616</b>	<b>2,824</b>	<b>5,238</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>270</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>657</b>	<b>0</b>	<b>0</b>	<b>5,648</b>	<b>33,621</b>	<b>999</b>	<b>202</b>	<b>1,201</b>
Algeria	0	0	0	0	0	0	0	1,069	2,082	36	38	74
Angola	0	0	0	0	0	0	0	0	5,962	213	0	213
Indonesia	0	0	0	0	0	0	0	80	80	0	3	3
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	270	270	0	10	10
Libya	0	0	0	0	0	0	0	308	1,381	38	11	49
Nigeria	0	0	0	0	0	0	0	236	10,764	376	8	384
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,987	178	0	178
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	657	0	0	3,685	8,095	158	132	289
<b>Non OPEC</b>	<b>39</b>	<b>5</b>	<b>15</b>	<b>453</b>	<b>219</b>	<b>41</b>	<b>0</b>	<b>42,566</b>	<b>54,572</b>	<b>429</b>	<b>1,520</b>	<b>1,949</b>
Argentina	0	0	0	0	0	0	0	1,702	1,702	0	61	61
Aruba	0	0	0	217	0	0	0	529	529	0	19	19
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	441	441	0	16	16
Bahrain	0	0	0	0	0	0	0	4	4	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	1,124	1,124	0	40	40
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	39	5	4	0	219	36	0	11,002	19,095	289	393	682
Chad	0	0	0	0	0	0	0	0	1,912	68	0	68
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	350	350	0	13	13
Congo (Brazzaville)	0	0	0	0	0	0	0	0	200	7	0	7
Denmark	0	0	0	0	0	0	0	240	240	0	9	9
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	155	6	0	6
Estonia	0	0	0	0	0	0	0	449	449	0	16	16
Finland	0	0	0	0	0	0	0	549	549	0	20	20
France	0	0	0	0	0	3	0	1,546	1,546	0	55	55
Gabon	0	0	0	0	0	0	0	0	1,006	36	0	36
Germany	0	0	0	0	0	0	0	1,728	1,728	0	62	62
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	2	0	1,113	1,113	0	40	40
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	428	428	0	15	15
Lithuania	0	0	0	0	0	0	0	322	322	0	12	12
Malaysia	0	0	1	0	0	0	0	12	12	0	0	0
Mexico	0	0	0	0	0	0	0	442	512	3	16	18
Netherlands	0	0	1	0	0	0	0	1,683	1,683	0	60	60
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	1,933	2,503	20	69	89
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	352	352	0	13	13
Russia	0	0	0	0	0	0	0	2,477	2,477	0	88	88
Spain	0	0	0	0	0	0	0	901	901	0	32	32
Sweden	0	0	0	0	0	0	0	316	316	0	11	11
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,542	1,542	0	55	55
United Kingdom	0	0	0	0	0	0	0	2,250	2,250	0	80	80
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	236	0	0	0	7,489	7,489	0	267	267
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	9	0	0	0	0	1,642	1,642	0	59	59
<b>Total</b>	<b>39</b>	<b>5</b>	<b>15</b>	<b>453</b>	<b>876</b>	<b>41</b>	<b>0</b>	<b>48,214</b>	<b>88,193</b>	<b>1,428</b>	<b>1,722</b>	<b>3,150</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>274</b>	<b>5,261</b>	<b>178</b>	<b>10</b>	<b>188</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>12,129</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	2,518	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	1,000	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	3,185	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,851	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	575	0	0	0	0	0	0
<b>Non OPEC</b>	<b>31,168</b>	<b>24</b>	<b>2,925</b>	<b>0</b>	<b>0</b>	<b>40</b>	<b>40</b>
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	30,634	24	2,925	0	0	40	40
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	534	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>43,297</b>	<b>24</b>	<b>2,925</b>	<b>0</b>	<b>0</b>	<b>40</b>	<b>40</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,851</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>7</b>	<b>7</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>55</b>	<b>113</b>	<b>0</b>	<b>14</b>	<b>182</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	7	7	1	0	0	55	113	0	14	182
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>7</b>	<b>7</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>55</b>	<b>113</b>	<b>0</b>	<b>14</b>	<b>182</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>26</b>	<b>0</b>	<b>112</b>	<b>9</b>	<b>121</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	1	0	0	26	0	112	9	121
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>26</b>	<b>0</b>	<b>112</b>	<b>9</b>	<b>121</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,129</b>	<b>433</b>	<b>0</b>	<b>433</b>
Algeria	0	0	0	0	0	0	0	0	2,518	90	0	90
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	1,000	36	0	36
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	3,185	114	0	114
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,851	173	0	173
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	575	21	0	21
<b>Non OPEC</b>	<b>54</b>	<b>58</b>	<b>1</b>	<b>27</b>	<b>15</b>	<b>37</b>	<b>6</b>	<b>3,525</b>	<b>34,693</b>	<b>1,113</b>	<b>126</b>	<b>1,239</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	54	58	1	27	15	36	6	3,524	34,158	1,094	126	1,220
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	534	19	0	19
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	1	0	1	1	0	0	0
<b>Total</b>	<b>54</b>	<b>58</b>	<b>1</b>	<b>27</b>	<b>15</b>	<b>37</b>	<b>6</b>	<b>3,525</b>	<b>46,822</b>	<b>1,546</b>	<b>126</b>	<b>1,672</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,851</b>	<b>209</b>	<b>0</b>	<b>209</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>84,106</b>	<b>260</b>	<b>632</b>	<b>2,890</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	7,458	0	0	0	0	0	0
Angola	5,670	0	0	376	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	5,550	0	0	0	0	0	0
Kuwait	3,421	0	0	0	0	0	0
Libya	695	0	0	332	0	0	0
Nigeria	15,808	0	0	367	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	19,259	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	26,245	260	632	1,815	0	0	0
<b>Non OPEC</b>	<b>53,794</b>	<b>0</b>	<b>0</b>	<b>8,596</b>	<b>0</b>	<b>1,177</b>	<b>1,177</b>
Argentina	932	0	0	0	0	278	278
Aruba	0	0	0	1,449	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	1,475	0	0	0
Brazil	1,921	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	2,309	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	983	0	0	0	0	0	0
Congo (Brazzaville)	948	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	497	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	992	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	648	0	0	0
Guatemala	259	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	50	50
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	130	0	0	0
Malaysia	0	0	0	169	0	0	0
Mexico	37,153	0	0	682	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	970	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,383	0	0	2,057	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,615	0	0	312	0	0	0
United Kingdom	3,832	0	0	0	0	615	615
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,242	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	148	0	234	234
<b>Total</b>	<b>137,900</b>	<b>260</b>	<b>632</b>	<b>11,486</b>	<b>0</b>	<b>1,177</b>	<b>1,177</b>
<b>Persian Gulf<sup>b</sup></b>	<b>28,230</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>405</b>	<b>405</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>63</b>	<b>0</b>	<b>396</b>	<b>0</b>	<b>459</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	14	14	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	112	112	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	63	0	0	0	63
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	279	279	0	0	0	0	0	2	0	2
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	394	0	394
<b>Total</b>	<b>0</b>	<b>405</b>	<b>405</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>63</b>	<b>0</b>	<b>396</b>	<b>0</b>	<b>459</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26</b>	<b>0</b>	<b>175</b>	<b>0</b>	<b>175</b>
Algeria	0	0	0	0	26	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	175	0	175
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>99</b>	<b>0</b>	<b>546</b>	<b>1,039</b>	<b>1,585</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	91	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	3	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	379	0	379
Italy	0	0	0	0	0	0	0	278	278
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	7	0	0	0	363	363
Netherlands	0	0	0	0	5	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	167	0	167
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	398	398
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>125</b>	<b>0</b>	<b>721</b>	<b>1,039</b>	<b>1,760</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>615</b>	<b>3,485</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,083</b>	<b>92,189</b>	<b>3,004</b>	<b>289</b>	<b>3,292</b>
Algeria	0	3,052	0	0	0	0	0	3,078	10,536	266	110	376
Angola	0	0	0	0	0	0	0	376	6,046	203	13	216
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	5,550	198	0	198
Kuwait	0	0	0	0	0	0	0	0	3,421	122	0	122
Libya	93	433	0	0	0	0	0	858	1,553	25	31	55
Nigeria	522	0	0	0	0	0	0	889	16,697	565	32	596
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	19,259	688	0	688
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	2,882	29,127	937	103	1,040
<b>Non OPEC</b>	<b>2,326</b>	<b>36</b>	<b>9</b>	<b>268</b>	<b>0</b>	<b>112</b>	<b>0</b>	<b>15,082</b>	<b>68,876</b>	<b>1,921</b>	<b>539</b>	<b>2,460</b>
Argentina	70	0	0	132	0	0	0	480	1,412	33	17	50
Aruba	0	0	0	0	0	0	0	1,449	1,449	0	52	52
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	1,476	1,476	0	53	53
Brazil	46	0	0	136	0	0	0	182	2,103	69	7	75
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	45	0	0	0	0	0	0	45	45	0	2	2
Canada	377	5	0	0	0	0	0	473	2,782	82	17	99
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	983	35	0	35
Congo (Brazzaville)	0	0	0	0	0	0	0	0	948	34	0	34
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	497	18	0	18
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	992	35	0	35
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	31	1	0	0	2	0	34	34	0	1	1
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	22	0	687	687	0	25	25
Guatemala	0	0	0	0	0	0	0	0	259	9	0	9
India	0	0	0	0	0	0	0	379	379	0	14	14
Italy	0	0	0	0	0	4	0	332	332	0	12	12
Korea, South	0	0	0	0	0	68	0	68	68	0	2	2
Latvia	0	0	0	0	0	0	0	284	284	0	10	10
Lithuania	0	0	0	0	0	0	0	130	130	0	5	5
Malaysia	0	0	8	0	0	0	0	177	177	0	6	6
Mexico	1,428	0	0	0	0	0	0	2,592	39,745	1,327	93	1,419
Netherlands	0	0	0	0	0	0	0	68	68	0	2	2
Netherlands Antilles	0	0	0	0	0	12	0	12	12	0	0	0
Norway	0	0	0	0	0	0	0	167	1,137	35	6	41
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	2,736	4,119	49	98	147
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	312	1,927	58	11	69
United Kingdom	79	0	0	0	0	0	0	694	4,526	137	25	162
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,242	1,242	0	44	44
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	281	0	0	0	0	3	0	1,063	1,063	0	38	38
<b>Total</b>	<b>2,941</b>	<b>3,521</b>	<b>9</b>	<b>268</b>	<b>0</b>	<b>112</b>	<b>0</b>	<b>23,165</b>	<b>161,065</b>	<b>4,925</b>	<b>827</b>	<b>5,752</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>28,230</b>	<b>1,008</b>	<b>0</b>	<b>1,008</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>7,663</b>	<b>0</b>	<b>497</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>
Canada	7,663	0	497	0	0	2	2
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>7,663</b>	<b>0</b>	<b>497</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>10,312</b>	<b>0</b>	<b>0</b>	<b>381</b>	<b>0</b>	<b>40</b>	<b>40</b>
Algeria	0	0	0	381	0	0	0
Angola	991	0	0	0	0	0	0
Indonesia	1,050	0	0	0	0	40	40
Iran	0	0	0	0	0	0	0
Iraq	3,541	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	200	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,084	0	0	0	0	0	0
United Arab Emirates	446	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>14,221</b>	<b>0</b>	<b>125</b>	<b>1,341</b>	<b>0</b>	<b>1,535</b>	<b>1,535</b>
Argentina	813	0	0	0	0	0	0
Aruba	0	0	0	561	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	964	0	0	0	0	0	0
Brunei	737	0	0	0	0	0	0
Canada	2,812	0	125	0	0	17	17
China	250	0	0	0	0	0	0
Colombia	1,054	0	0	0	0	0	0
Ecuador	4,476	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	40	40
Korea, South	0	0	0	0	0	460	460
Malaysia	0	0	0	50	0	4	4
Mexico	796	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	361	0	0	160	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	249	0	130	130
Taiwan	0	0	0	0	0	117	117
United Kingdom	0	0	0	0	0	649	649
Vietnam	372	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Other	1,586	0	0	321	0	118	118
<b>Total</b>	<b>24,533</b>	<b>0</b>	<b>125</b>	<b>1,722</b>	<b>0</b>	<b>1,575</b>	<b>1,575</b>
<b>Persian Gulf<sup>b</sup></b>	<b>8,071</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	0	0	0	0	0	93	65	16	0	174
Canada	0	0	0	0	0	0	93	65	16	0	174
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	0	0	0	0	0	0	93	65	16	0	174
<b>PAD District 5</b>											
<b>OPEC</b>	0	5	5	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	5	5	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	1,270	1,270	78	0	0	1,077	263	165	0	1,505
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	334	334	0	0	0	322	263	0	0	585
China	0	50	50	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	257	257	0	0	0	313	0	0	0	313
Korea, South	0	7	7	0	0	0	442	0	15	0	457
Malaysia	0	77	77	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	220	220	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	101	101	0	0	0	0	0	0	0	0
United Kingdom	0	89	89	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	135	135	78	0	0	0	0	150	0	150
<b>Total</b>	0	1,275	1,275	78	0	0	1,077	263	165	0	1,505
<b>Persian Gulf<sup>b</sup></b>	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	25	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	50	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>75</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>887</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	263	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,550</b>	<b>0</b>	<b>66</b>	<b>0</b>	<b>1,602</b>	<b>1,668</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	11	0	0	0	40	40
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	209	209
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	240	0	66	0	0	66
Korea, South	0	0	0	1,228	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	217	0	0	0	937	937
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	416	416
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	330	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	315	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,437</b>	<b>0</b>	<b>66</b>	<b>0</b>	<b>1,602</b>	<b>1,668</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>624</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>	<b>25</b>	<b>0</b>	<b>1</b>	<b>1</b>
Algeria	0	0	0	0	0	0	0	25	25	0	1	1
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>101</b>	<b>0</b>	<b>0</b>	<b>824</b>	<b>8,487</b>	<b>274</b>	<b>29</b>	<b>303</b>
Canada	0	0	0	0	101	0	0	774	8,437	274	28	301
Other	0	0	0	0	0	0	0	50	50	0	2	2
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>101</b>	<b>0</b>	<b>0</b>	<b>849</b>	<b>8,512</b>	<b>274</b>	<b>30</b>	<b>304</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,313</b>	<b>11,625</b>	<b>368</b>	<b>47</b>	<b>415</b>
Algeria	0	0	0	0	0	0	0	381	381	0	14	14
Angola	0	0	0	0	0	0	0	0	991	35	0	35
Indonesia	0	0	0	0	0	0	0	45	1,095	38	2	39
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	3,541	126	0	126
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	200	7	0	7
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	624	4,708	146	22	168
United Arab Emirates	0	0	0	0	0	0	0	0	446	16	0	16
Venezuela	0	0	0	0	0	0	0	263	263	0	9	9
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>25</b>	<b>39</b>	<b>23</b>	<b>0</b>	<b>10,253</b>	<b>24,474</b>	<b>508</b>	<b>366</b>	<b>874</b>
Argentina	0	0	0	0	0	0	0	0	813	29	0	29
Aruba	0	0	0	0	0	0	0	561	561	0	20	20
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	964	34	0	34
Brunei	0	0	0	0	0	0	0	0	737	26	0	26
Canada	0	0	0	25	39	0	0	1,269	4,081	100	45	146
China	0	0	0	0	0	0	0	259	509	9	9	18
Colombia	0	0	0	0	0	0	0	0	1,054	38	0	38
Ecuador	0	0	0	0	0	0	0	209	4,685	160	7	167
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0	917	917	0	33	33
Korea, South	0	0	0	0	0	23	0	2,175	2,175	0	78	78
Malaysia	0	0	0	0	0	0	0	131	131	0	5	5
Mexico	0	0	0	0	0	0	0	1,154	1,950	28	41	70
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	796	1,157	13	28	41
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	379	379	0	14	14
Taiwan	0	0	0	0	0	0	0	548	548	0	20	20
United Kingdom	0	0	0	0	0	0	0	738	738	0	26	26
Vietnam	0	0	0	0	0	0	0	0	372	13	0	13
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	1,117	2,703	57	40	97
<b>Total</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>25</b>	<b>39</b>	<b>23</b>	<b>0</b>	<b>11,566</b>	<b>36,099</b>	<b>876</b>	<b>413</b>	<b>1,289</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>624</b>	<b>8,695</b>	<b>288</b>	<b>22</b>	<b>311</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>54,752</b>	<b>0</b>	<b>2,373</b>	<b>2,613</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	8,326	0	1,574	1,919	0	0	0
Angola	8,802	0	291	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	1,073	0	0	0	0	0	0
Nigeria	19,728	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	9,614	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	7,209	0	508	694	0	0	0
<b>Non OPEC</b>	<b>29,862</b>	<b>0</b>	<b>3,521</b>	<b>9,065</b>	<b>0</b>	<b>18,036</b>	<b>18,036</b>
Argentina	0	0	182	0	0	0	0
Aruba	0	0	0	1,062	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	484	484
Brazil	0	0	0	107	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	15,453	0	2,258	0	0	1,062	1,062
Chad	4,086	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	915	0	94	0	0	0	0
Denmark	0	0	0	0	0	240	240
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,385	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	902	902
France	0	0	0	0	0	1,908	1,908
Gabon	2,960	0	0	0	0	0	0
Germany	0	0	0	1,204	0	948	948
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1,143	1,143
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	287	0	322	322
Malaysia	0	0	0	0	0	0	0
Mexico	290	0	0	0	0	0	0
Netherlands	0	0	0	922	0	314	314
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,587	0	319	924	0	1,415	1,415
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	2,274	0	1,158	1,158
Spain	0	0	0	0	0	436	436
Sweden	0	0	407	0	0	0	0
Syria	0	0	0	386	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	835	0	261	84	0	4,334	4,334
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	325	0	3,370	3,370
Yemen	0	0	0	0	0	0	0
Other	2,351	0	0	1,490	0	0	0
<b>Total</b>	<b>84,614</b>	<b>0</b>	<b>5,894</b>	<b>11,678</b>	<b>0</b>	<b>18,036</b>	<b>18,036</b>
<b>Persian Gulf<sup>b</sup></b>	<b>9,614</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>175</b>	<b>2,275</b>	<b>2,450</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,654</b>	<b>1,654</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	218	218	0	0	0	0	0	0	0	0
Nigeria	0	310	310	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	175	1,747	1,922	0	0	0	0	0	0	1,654	1,654
<b>Non OPEC</b>	<b>14,435</b>	<b>15,710</b>	<b>30,145</b>	<b>1,589</b>	<b>0</b>	<b>0</b>	<b>7,589</b>	<b>312</b>	<b>5,356</b>	<b>1,047</b>	<b>14,304</b>
Argentina	600	528	1,128	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	5	0	0	0	5
Belgium	0	517	517	0	0	0	0	0	0	0	0
Brazil	0	0	0	909	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	8,291	0	8,291	14	0	0	4,347	50	708	1,047	6,152
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	100	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	1,254	1,254	0	0	0	0	0	0	0	0
Finland	95	755	850	0	0	0	0	0	0	0	0
France	0	2,026	2,026	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	1,380	1,380	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	428	428	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	200	262	0	0	462
Netherlands	631	2,773	3,404	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	582	582	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	345	620	965	0	0	0	0	0	0	0	0
Russia	0	1,594	1,594	0	0	0	0	0	1,025	0	1,025
Spain	0	1,051	1,051	0	0	0	0	0	0	0	0
Sweden	0	686	686	4	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	100	726	826	158	0	0	258	0	0	0	258
United Kingdom	104	294	398	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	4,269	0	4,269	0	0	0	2,779	0	3,623	0	6,402
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	496	496	404	0	0	0	0	0	0	0
<b>Total</b>	<b>14,610</b>	<b>17,985</b>	<b>32,595</b>	<b>1,589</b>	<b>0</b>	<b>0</b>	<b>7,589</b>	<b>312</b>	<b>5,356</b>	<b>2,701</b>	<b>15,958</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,947</b>	<b>0</b>	<b>388</b>	<b>368</b>	<b>636</b>	<b>1,392</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	80	0	0	80
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	270	0	0	0	0	0
Libya	0	0	0	0	0	308	0	0	308
Nigeria	0	0	0	0	0	0	368	0	368
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,677	0	0	0	636	636
<b>Non OPEC</b>	<b>293</b>	<b>48</b>	<b>0</b>	<b>3,583</b>	<b>121</b>	<b>2,079</b>	<b>1,945</b>	<b>8,175</b>	<b>12,199</b>
Argentina	0	0	0	0	0	0	969	0	969
Aruba	0	0	0	85	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	441	0	0	441
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	1	0	0	0	0
Brazil	0	0	0	0	0	246	398	0	644
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	293	48	0	600	120	3	427	2,201	2,631
Chad	0	0	0	0	0	0	93	0	93
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	32	8	437	477
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	209	0	0	209
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	11	0	0	11
Mexico	0	0	0	25	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	330	330
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	357	0	1,692	2,049
Spain	0	0	0	0	0	65	0	710	775
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	320	0	959	1,279
United Kingdom	0	0	0	0	0	75	0	379	454
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,873	0	0	50	1,110	1,160
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	320	0	357	677
<b>Total</b>	<b>293</b>	<b>48</b>	<b>0</b>	<b>5,530</b>	<b>121</b>	<b>2,467</b>	<b>2,313</b>	<b>8,811</b>	<b>13,591</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>270</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24</b>	<b>1,450</b>	<b>0</b>	<b>0</b>	<b>13,903</b>	<b>68,655</b>	<b>928</b>	<b>236</b>	<b>1,164</b>
Algeria	0	0	0	0	0	0	0	3,493	11,819	141	59	200
Angola	0	0	0	0	0	0	0	291	9,093	149	5	154
Indonesia	0	0	0	0	0	0	0	80	80	0	1	1
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	270	270	0	5	5
Libya	0	0	0	0	0	0	0	526	1,599	18	9	27
Nigeria	0	0	0	0	0	0	0	678	20,406	334	11	346
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	9,614	163	0	163
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	24	1,450	0	0	8,565	15,774	122	145	267
<b>Non OPEC</b>	<b>102</b>	<b>12</b>	<b>63</b>	<b>1,144</b>	<b>617</b>	<b>163</b>	<b>0</b>	<b>95,090</b>	<b>124,952</b>	<b>506</b>	<b>1,612</b>	<b>2,118</b>
Argentina	0	0	0	0	0	0	0	2,279	2,279	0	39	39
Aruba	0	0	0	470	0	0	0	1,617	1,617	0	27	27
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	441	441	0	7	7
Bahrain	0	0	0	0	0	0	0	5	5	0	0	0
Belgium	0	0	0	0	0	6	0	1,008	1,008	0	17	17
Brazil	0	0	1	0	0	0	0	1,661	1,661	0	28	28
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	102	12	9	0	617	126	0	22,335	37,788	262	379	640
Chad	0	0	0	0	0	0	0	93	4,179	69	2	71
China	0	0	30	0	0	0	0	30	30	0	1	1
Colombia	0	0	0	0	0	0	0	477	477	0	8	8
Congo (Brazzaville)	0	0	0	0	0	0	0	94	1,009	16	2	17
Denmark	0	0	0	0	0	0	0	240	240	0	4	4
Ecuador	0	0	0	0	0	0	0	100	100	0	2	2
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,385	23	0	23
Estonia	0	0	0	0	0	0	0	1,254	1,254	0	21	21
Finland	0	0	0	0	0	0	0	1,752	1,752	0	30	30
France	0	0	0	0	0	4	0	4,147	4,147	0	70	70
Gabon	0	0	0	0	0	0	0	0	2,960	50	0	50
Germany	0	0	0	0	0	0	0	2,152	2,152	0	36	36
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	2	0	2,525	2,525	0	43	43
Korea, South	0	0	0	0	0	23	0	23	23	0	0	0
Latvia	0	0	0	0	0	0	0	428	428	0	7	7
Lithuania	0	0	0	0	0	0	0	609	609	0	10	10
Malaysia	0	0	1	0	0	0	0	12	12	0	0	0
Mexico	0	0	0	0	0	0	0	487	777	5	8	13
Netherlands	0	0	1	0	0	0	0	4,641	4,641	0	79	79
Netherlands Antilles	0	0	0	0	0	0	0	330	330	0	6	6
Norway	0	0	0	0	0	0	0	3,240	4,827	27	55	82
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	965	965	0	16	16
Russia	0	0	0	0	0	0	0	8,100	8,100	0	137	137
Spain	0	0	0	0	0	0	0	2,262	2,262	0	38	38
Sweden	0	0	0	0	0	0	0	1,182	1,182	0	20	20
Syria	0	0	0	0	0	0	0	386	386	0	7	7
Trinidad and Tobago	0	0	0	0	0	0	0	2,521	2,521	0	43	43
United Kingdom	0	0	0	0	0	2	0	5,533	6,368	14	94	108
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	674	0	0	0	19,073	19,073	0	323	323
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	21	0	0	0	0	3,088	5,439	40	52	92
<b>Total</b>	<b>102</b>	<b>12</b>	<b>63</b>	<b>1,168</b>	<b>2,067</b>	<b>163</b>	<b>0</b>	<b>108,993</b>	<b>193,607</b>	<b>1,434</b>	<b>1,847</b>	<b>3,281</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>275</b>	<b>9,889</b>	<b>163</b>	<b>5</b>	<b>168</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>20,112</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	4,055	0	0	0	0	0	0
Angola	1,461	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	319	0	0	0	0	0	0
Kuwait	1,348	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	4,183	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	8,171	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	575	0	0	0	0	0	0
<b>Non OPEC</b>	<b>69,369</b>	<b>51</b>	<b>7,043</b>	<b>245</b>	<b>0</b>	<b>63</b>	<b>63</b>
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	245	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	682	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	67,628	51	7,043	0	0	63	63
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,059	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>89,481</b>	<b>51</b>	<b>7,043</b>	<b>245</b>	<b>0</b>	<b>63</b>	<b>63</b>
<b>Persian Gulf<sup>b</sup></b>	<b>9,838</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>7</b>	<b>7</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>92</b>	<b>195</b>	<b>52</b>	<b>27</b>	<b>366</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	7	7	16	0	0	92	195	52	27	366
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>7</b>	<b>7</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>92</b>	<b>195</b>	<b>52</b>	<b>27</b>	<b>366</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>1</b>	<b>64</b>	<b>0</b>	<b>182</b>	<b>69</b>	<b>251</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	3	0	1	64	0	182	69	251
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>1</b>	<b>64</b>	<b>0</b>	<b>182</b>	<b>69</b>	<b>251</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>20,112</b>	<b>341</b>	<b>0</b>	<b>341</b>
Algeria	0	0	0	0	0	0	0	0	4,055	69	0	69
Angola	0	0	0	0	0	0	0	0	1,461	25	0	25
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	319	5	0	5
Kuwait	0	0	0	0	0	0	0	0	1,348	23	0	23
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	4,183	71	0	71
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	8,171	138	0	138
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	575	10	0	10
<b>Non OPEC</b>	<b>131</b>	<b>108</b>	<b>4</b>	<b>87</b>	<b>112</b>	<b>212</b>	<b>12</b>	<b>8,776</b>	<b>78,145</b>	<b>1,176</b>	<b>149</b>	<b>1,324</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	245	245	0	4	4
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	682	12	0	12
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	131	108	4	87	112	210	12	8,529	76,157	1,146	145	1,291
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,059	18	0	18
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	2	0	2	2	0	0	0
<b>Total</b>	<b>131</b>	<b>108</b>	<b>4</b>	<b>87</b>	<b>112</b>	<b>212</b>	<b>12</b>	<b>8,776</b>	<b>98,257</b>	<b>1,517</b>	<b>149</b>	<b>1,665</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,838</b>	<b>167</b>	<b>0</b>	<b>167</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>203,944</b>	<b>800</b>	<b>1,737</b>	<b>6,747</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	15,610	0	754	0	0	0	0
Angola	17,603	0	0	751	0	0	0
Indonesia	0	0	0	422	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	17,392	0	0	0	0	0	0
Kuwait	8,413	0	0	0	0	0	0
Libya	981	0	118	1,257	0	0	0
Nigeria	39,680	0	136	731	0	0	0
Qatar	0	0	0	491	0	0	0
Saudi Arabia	51,200	0	0	0	0	0	0
United Arab Emirates	0	0	0	128	0	0	0
Venezuela	53,065	800	729	2,967	0	0	0
<b>Non OPEC</b>	<b>115,865</b>	<b>440</b>	<b>55</b>	<b>21,015</b>	<b>0</b>	<b>1,226</b>	<b>1,226</b>
Argentina	1,931	0	0	241	0	278	278
Aruba	0	0	0	3,487	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,446	0	0	0
Brazil	4,832	0	0	647	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	302	0	0	0
Canada	2,845	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	4,490	0	0	0	0	0	0
Congo (Brazzaville)	1,888	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,352	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	3,455	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	28	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	1,399	0	0	0
Guatemala	259	0	0	0	0	0	0
India	0	0	0	240	0	0	0
Italy	0	0	0	0	0	60	60
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	284	0	0	0
Lithuania	0	0	0	282	0	0	0
Malaysia	0	0	0	169	0	0	0
Mexico	80,268	0	27	1,717	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	295	0	0	0
Norway	1,451	0	0	452	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,338	0	0	5,611	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	627	0	0	0	0	0	0
Trinidad and Tobago	3,340	440	0	312	0	39	39
United Kingdom	4,886	0	0	0	0	615	615
Vietnam	341	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,601	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,562	0	0	530	0	234	234
<b>Total</b>	<b>319,809</b>	<b>1,240</b>	<b>1,792</b>	<b>27,762</b>	<b>0</b>	<b>1,226</b>	<b>1,226</b>
<b>Persian Gulf<sup>b</sup></b>	<b>77,005</b>	<b>0</b>	<b>0</b>	<b>619</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>406</b>	<b>406</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	406	406	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>1,570</b>	<b>1,570</b>	<b>79</b>	<b>0</b>	<b>0</b>	<b>444</b>	<b>0</b>	<b>898</b>	<b>0</b>	<b>1,342</b>
Argentina	0	0	0	0	0	0	0	0	113	0	113
Aruba	0	195	195	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	103	103	0	0	0	0	0	0	0	0
Brazil	0	48	48	79	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	259	0	0	0	259
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	230	230	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	14	14	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	287	287	0	0	0	0	0	0	0	0
Netherlands	0	104	104	0	0	0	124	0	0	0	124
Netherlands Antilles	0	110	110	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	279	279	0	0	0	0	0	2	0	2
Spain	0	0	0	0	0	0	61	0	0	0	61
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	389	0	389
Trinidad and Tobago	0	200	200	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	394	0	394
<b>Total</b>	<b>0</b>	<b>1,976</b>	<b>1,976</b>	<b>79</b>	<b>0</b>	<b>0</b>	<b>444</b>	<b>0</b>	<b>898</b>	<b>0</b>	<b>1,342</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>123</b>	<b>335</b>	<b>175</b>	<b>0</b>	<b>510</b>
Algeria	0	0	0	0	26	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	97	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	335	175	0	510
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>413</b>	<b>321</b>	<b>957</b>	<b>2,371</b>	<b>3,649</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	29	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	134	0	77	0	77
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	3	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	622	0	622
Italy	0	0	0	0	0	0	0	278	278
Korea, South	0	0	0	0	168	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	15	0	0	0	1,218	1,218
Netherlands	0	0	0	0	5	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	167	0	167
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	91	706	797
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	321	0	0	321
United Kingdom	0	0	0	0	0	0	0	169	169
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	74	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>536</b>	<b>656</b>	<b>1,132</b>	<b>2,371</b>	<b>4,159</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>97</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>816</b>	<b>6,677</b>	<b>0</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,837</b>	<b>221,781</b>	<b>3,457</b>	<b>302</b>	<b>3,759</b>
Algeria	0	6,244	0	0	0	0	0	7,024	22,634	265	119	384
Angola	0	0	0	0	0	0	0	751	18,354	298	13	311
Indonesia	0	0	0	0	0	0	0	422	422	0	7	7
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	17,392	295	0	295
Kuwait	0	0	0	0	0	0	0	0	8,413	143	0	143
Libya	294	433	0	0	0	0	0	2,102	3,083	17	36	52
Nigeria	522	0	0	0	0	0	0	1,389	41,069	673	24	696
Qatar	0	0	0	0	0	0	0	491	491	0	8	8
Saudi Arabia	0	0	0	0	0	0	0	97	51,297	868	2	869
United Arab Emirates	0	0	0	0	0	0	0	128	128	0	2	2
Venezuela	0	0	0	21	0	0	0	5,433	58,498	899	92	991
<b>Non OPEC</b>	<b>4,728</b>	<b>91</b>	<b>53</b>	<b>588</b>	<b>0</b>	<b>453</b>	<b>0</b>	<b>35,799</b>	<b>151,664</b>	<b>1,964</b>	<b>607</b>	<b>2,571</b>
Argentina	387	16	0	224	0	26	0	1,285	3,216	33	22	55
Aruba	220	0	0	0	0	0	0	3,902	3,902	0	66	66
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	1	0	2,550	2,550	0	43	43
Brazil	46	0	0	136	0	0	0	985	5,817	82	17	99
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	45	0	0	0	0	0	0	347	347	0	6	6
Canada	705	10	0	0	0	0	0	1,185	4,030	48	20	68
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	10	228	0	0	0	238	238	0	4	4
Colombia	0	0	0	0	0	0	0	0	4,490	76	0	76
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,888	32	0	32
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,352	23	0	23
Egypt	0	0	0	0	0	0	0	230	230	0	4	4
Equatorial Guinea	0	0	0	0	0	0	0	0	3,455	59	0	59
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	59	2	0	0	2	0	91	91	0	2	2
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	22	0	1,438	1,438	0	24	24
Guatemala	0	0	0	0	0	0	0	0	259	4	0	4
India	0	0	0	0	0	0	0	862	862	0	15	15
Italy	0	0	0	0	0	4	0	342	342	0	6	6
Korea, South	0	0	0	0	0	0	364	0	532	0	9	9
Latvia	0	0	0	0	0	0	0	284	284	0	5	5
Lithuania	0	0	0	0	0	0	0	282	282	0	5	5
Malaysia	0	0	36	0	0	0	0	205	205	0	3	3
Mexico	2,545	0	0	0	0	0	0	5,809	86,077	1,360	98	1,459
Netherlands	37	0	0	0	0	0	0	270	270	0	5	5
Netherlands Antilles	0	0	0	0	0	29	0	434	434	0	7	7
Norway	0	0	0	0	0	0	0	619	2,070	25	10	35
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	200	0	0	0	0	0	0	6,889	9,227	40	117	156
Spain	44	0	0	0	0	0	0	105	105	0	2	2
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	389	1,016	11	7	17
Trinidad and Tobago	50	0	0	0	0	0	0	1,362	4,702	57	23	80
United Kingdom	93	0	4	0	0	0	0	881	5,767	83	15	98
Vietnam	0	0	0	0	0	0	0	0	341	6	0	6
Virgin Islands, U.S.	75	0	0	0	0	0	0	2,826	2,826	0	48	48
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	281	6	1	0	0	5	0	1,457	3,019	26	25	51
<b>Total</b>	<b>5,544</b>	<b>6,768</b>	<b>53</b>	<b>609</b>	<b>0</b>	<b>453</b>	<b>0</b>	<b>53,636</b>	<b>373,445</b>	<b>5,420</b>	<b>909</b>	<b>6,330</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>716</b>	<b>77,721</b>	<b>1,305</b>	<b>12</b>	<b>1,317</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>16,669</b>	<b>0</b>	<b>1,076</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>10</b>
Canada	16,669	0	1,076	0	0	10	10
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>16,669</b>	<b>0</b>	<b>1,076</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>10</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>25,527</b>	<b>0</b>	<b>0</b>	<b>1,135</b>	<b>0</b>	<b>40</b>	<b>40</b>
Algeria	0	0	0	1,135	0	0	0
Angola	1,891	0	0	0	0	0	0
Indonesia	2,162	0	0	0	0	40	40
Iran	0	0	0	0	0	0	0
Iraq	7,829	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	409	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	12,538	0	0	0	0	0	0
United Arab Emirates	698	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>33,239</b>	<b>0</b>	<b>234</b>	<b>1,778</b>	<b>0</b>	<b>2,072</b>	<b>2,072</b>
Argentina	963	0	0	0	0	0	0
Aruba	0	0	0	561	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	3,690	0	0	0	0	0	0
Brunei	1,181	0	0	0	0	0	0
Canada	6,442	0	234	40	0	64	64
China	493	0	0	0	0	0	0
Colombia	1,783	0	0	0	0	0	0
Ecuador	11,957	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	40	40
Korea, South	0	0	0	0	0	950	950
Malaysia	0	0	0	339	0	4	4
Mexico	1,943	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	65	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	574	0	0	160	0	0	0
Singapore	0	0	0	0	0	100	100
Sweden	0	0	0	249	0	130	130
Taiwan	0	0	0	0	0	117	117
United Kingdom	0	0	0	0	0	649	649
Vietnam	855	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Other	3,293	0	0	429	0	18	18
<b>Total</b>	<b>58,766</b>	<b>0</b>	<b>234</b>	<b>2,913</b>	<b>0</b>	<b>2,112</b>	<b>2,112</b>
<b>Persian Gulf<sup>b</sup></b>	<b>21,065</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>253</b>	<b>169</b>	<b>30</b>	<b>0</b>	<b>452</b>
Canada	0	0	0	3	0	0	253	169	30	0	452
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>253</b>	<b>169</b>	<b>30</b>	<b>0</b>	<b>452</b>
<b>PAD District 5</b>											
<b>OPEC</b>	<b>0</b>	<b>295</b>	<b>295</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	295	295	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>2,493</b>	<b>2,493</b>	<b>443</b>	<b>0</b>	<b>0</b>	<b>1,547</b>	<b>399</b>	<b>165</b>	<b>37</b>	<b>2,148</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	100	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	636	636	0	0	0	389	399	0	0	788
China	0	50	50	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	257	257	0	0	0	558	0	0	0	558
Korea, South	0	7	7	0	0	0	600	0	15	0	615
Malaysia	0	77	77	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	220	220	0	0	0	0	0	0	0	0
Singapore	0	125	125	0	0	0	0	0	0	0	0
Sweden	0	255	255	0	0	0	0	0	0	0	0
Taiwan	0	101	101	0	0	0	0	0	0	0	0
United Kingdom	0	755	755	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	10	10	343	0	0	0	0	150	37	187
<b>Total</b>	<b>0</b>	<b>2,788</b>	<b>2,788</b>	<b>443</b>	<b>0</b>	<b>0</b>	<b>1,547</b>	<b>399</b>	<b>165</b>	<b>37</b>	<b>2,148</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	25	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	50	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>75</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>887</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	624	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	263	0	0	0	0	0
<b>Non OPEC</b>	<b>163</b>	<b>0</b>	<b>0</b>	<b>5,270</b>	<b>135</b>	<b>66</b>	<b>250</b>	<b>2,578</b>	<b>2,894</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	373	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	49	0	0	0	180	180
China	0	0	0	209	0	0	0	0	0
Colombia	0	0	0	222	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	209	209
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	240	135	66	0	0	66
Korea, South	163	0	0	3,315	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	217	0	0	0	1,751	1,751
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	438	438
Singapore	0	0	0	315	0	0	250	0	250
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	330	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>163</b>	<b>0</b>	<b>0</b>	<b>6,157</b>	<b>135</b>	<b>66</b>	<b>250</b>	<b>2,578</b>	<b>2,894</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>624</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2007 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>	<b>25</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	25	25	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>1,796</b>	<b>18,465</b>	<b>283</b>	<b>30</b>	<b>313</b>
Canada	0	0	0	0	205	0	0	1,746	18,415	283	30	312
Other	0	0	0	0	0	0	0	50	50	0	1	1
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>1,821</b>	<b>18,490</b>	<b>283</b>	<b>31</b>	<b>313</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,357</b>	<b>27,884</b>	<b>433</b>	<b>40</b>	<b>473</b>
Algeria	0	0	0	0	0	0	0	1,135	1,135	0	19	19
Angola	0	0	0	0	0	0	0	0	1,891	32	0	32
Indonesia	0	0	0	0	0	0	0	335	2,497	37	6	42
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	7,829	133	0	133
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	409	7	0	7
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	624	13,162	213	11	223
United Arab Emirates	0	0	0	0	0	0	0	0	698	12	0	12
Venezuela	0	0	0	0	0	0	0	263	263	0	4	4
<b>Non OPEC</b>	<b>69</b>	<b>0</b>	<b>39</b>	<b>59</b>	<b>127</b>	<b>77</b>	<b>0</b>	<b>18,094</b>	<b>51,333</b>	<b>563</b>	<b>307</b>	<b>870</b>
Argentina	0	0	0	0	0	0	0	0	963	16	0	16
Aruba	0	0	0	0	0	0	0	934	934	0	16	16
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	100	3,790	63	2	64
Brunei	0	0	0	0	0	0	0	0	1,181	20	0	20
Canada	0	0	0	59	127	19	0	2,289	8,731	109	39	148
China	0	0	38	0	0	0	0	297	790	8	5	13
Colombia	0	0	0	0	0	0	0	222	2,005	30	4	34
Ecuador	0	0	0	0	0	0	0	209	12,166	203	4	206
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	2	0	1,299	1,299	0	22	22
Korea, South	69	0	0	0	0	56	0	5,175	5,175	0	88	88
Malaysia	0	0	0	0	0	0	0	420	420	0	7	7
Mexico	0	0	0	0	0	0	0	1,968	3,911	33	33	66
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	65	1	0	1
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	818	1,392	10	14	24
Singapore	0	0	0	0	0	0	0	790	790	0	13	13
Sweden	0	0	0	0	0	0	0	634	634	0	11	11
Taiwan	0	0	0	0	0	0	0	548	548	0	9	9
United Kingdom	0	0	0	0	0	0	0	1,404	1,404	0	24	24
Vietnam	0	0	0	0	0	0	0	0	855	14	0	14
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	987	4,280	56	17	73
<b>Total</b>	<b>69</b>	<b>0</b>	<b>39</b>	<b>59</b>	<b>127</b>	<b>77</b>	<b>0</b>	<b>20,451</b>	<b>79,217</b>	<b>996</b>	<b>347</b>	<b>1,343</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>624</b>	<b>21,689</b>	<b>357</b>	<b>11</b>	<b>368</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. Exports of Crude Oil and Petroleum Products by PAD District, February 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>165</b>	<b>524</b>	<b>0</b>	<b>14</b>	<b>0</b>	<b>703</b>	<b>25</b>
<b>Natural Gas Liquids</b>	<b>24</b>	<b>389</b>	<b>1,395</b>	<b>59</b>	<b>255</b>	<b>2,121</b>	<b>76</b>
Pentanes Plus	1	220	0	57	0	278	10
Liquefied Petroleum Gases	23	168	1,395	2	255	1,843	66
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	19	18	1,224	2	254	1,516	54
Normal Butane/Butylene	4	151	171	0	1	327	12
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>182</b>	<b>18</b>	<b>1,988</b>	<b>1</b>	<b>175</b>	<b>2,365</b>	<b>84</b>
Other Hydrocarbons/Oxygenates	138	18	1,920	1	165	2,243	80
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	138	18	1,920	1	165	2,243	80
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	2	1,707	0	4	1,713	61
Other Oxygenates	138	16	213	1	161	530	19
Motor Gasoline Blend. Comp	44	1	68	0	10	123	4
Reformulated	0	0	0	0	0	0	0
Conventional	44	1	68	0	10	123	4
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>3,228</b>	<b>981</b>	<b>24,654</b>	<b>22</b>	<b>4,366</b>	<b>33,251</b>	<b>1,188</b>
Finished Motor Gasoline	1,166	1	4,121	0	82	5,369	192
Reformulated	10	0	0	0	1	11	0
Conventional	1,156	1	4,120	0	81	5,357	191
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	98	206	396	0	171	870	31
Kerosene	145	0	201	0	8	354	13
Distillate Fuel Oil	561	121	4,295	0	689	5,665	202
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	297	71	1,621	0	2	1,992	71
Greater than 500 ppm sulfur	264	50	2,673	0	687	3,674	131
Residual Fuel Oil	703	48	5,064	3	1,164	6,982	249
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	4	0	456	0	3	464	17
Lubricants	142	160	2,005	10	200	2,516	90
Waxes	45	10	65	0	6	126	5
Petroleum Coke	226	198	7,686	2	1,992	10,105	361
Asphalt and Road Oil	126	236	32	7	51	452	16
Miscellaneous Products	12	0	334	0	1	348	12
<b>Total</b>	<b>3,599</b>	<b>1,912</b>	<b>28,038</b>	<b>96</b>	<b>4,796</b>	<b>38,440</b>	<b>1,373</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.  
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District,  
January-February 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>165</b>	<b>793</b>	<b>0</b>	<b>38</b>	<b>0</b>	<b>997</b>	<b>17</b>
<b>Natural Gas Liquids</b>	<b>66</b>	<b>797</b>	<b>3,536</b>	<b>151</b>	<b>500</b>	<b>5,050</b>	<b>86</b>
Pentanes Plus	7	553	0	149	3	712	12
Liquefied Petroleum Gases	59	244	3,536	2	497	4,338	74
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	50	62	3,314	2	495	3,924	67
Normal Butane/Butylene	8	182	222	0	2	414	7
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>390</b>	<b>46</b>	<b>3,237</b>	<b>1</b>	<b>349</b>	<b>4,024</b>	<b>68</b>
Other Hydrocarbons/Oxygenates	283	45	3,126	1	333	3,788	64
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	283	45	3,126	1	333	3,788	64
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	1	4	2,724	0	6	2,734	46
Other Oxygenates	282	41	402	1	327	1,054	18
Motor Gasoline Blending Components (MGBC)	108	1	111	0	16	236	4
Reformulated	0	0	0	0	0	0	0
Conventional	108	1	111	0	16	236	4
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>9,005</b>	<b>2,332</b>	<b>53,668</b>	<b>46</b>	<b>9,151</b>	<b>74,202</b>	<b>1,258</b>
Finished Motor Gasoline	2,109	370	6,292	0	83	8,853	150
Reformulated	114	0	546	0	1	661	11
Conventional	1,995	370	5,746	0	82	8,192	139
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	316	339	804	0	624	2,083	35
Kerosene	146	0	941	0	17	1,104	19
Distillate Fuel Oil	2,111	298	10,306	0	796	13,512	229
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	521	139	3,629	0	4	4,293	73
Greater than 500 ppm sulfur	1,590	159	6,677	0	793	9,219	156
Residual Fuel Oil	3,115	104	11,297	5	1,898	16,419	278
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	8	0	548	0	253	810	14
Lubricants	278	320	4,325	21	288	5,233	89
Waxes	93	25	136	1	10	265	4
Petroleum Coke	617	489	18,337	5	5,067	24,515	416
Asphalt and Road Oil	189	385	78	14	111	776	13
Miscellaneous Products	25	0	604	0	3	632	11
<b>Total</b>	<b>9,627</b>	<b>3,969</b>	<b>60,441</b>	<b>236</b>	<b>10,000</b>	<b>84,272</b>	<b>1,428</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2007**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	2	0	1	23	24
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	18	18
Brazil	0	0	0	0	0	0	0
Canada	703	278	202	0	0	60	60
Cayman Islands	0	0	0	0	0	26	26
Chile	0	0	0	0	0	551	551
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	59	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	250	0	0	100	100
Ecuador	0	0	335	0	0	392	392
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	10	10
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	90	90
Honduras	0	0	22	0	2	66	67
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	896	0	1	3,190	3,191
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	517	517
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	45	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	4	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	315	315
United Kingdom	0	0	0	0	0	1	1
Venezuela	0	0	0	0	0	0	0
Other	0	0	26	0	7	0	7
<b>Total</b>	<b>703</b>	<b>278</b>	<b>1,843</b>	<b>0</b>	<b>11</b>	<b>5,357</b>	<b>5,369</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2007 (Continued)**

(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	3	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	42	42	0	0	115	0	0	12	0	12
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	25	0	25
Brazil	0	0	0	0	0	91	0	0	200	0	200
Canada	0	1	1	0	2	2	0	72	78	0	150
Cayman Islands	0	0	0	0	0	0	0	0	65	0	65
Chile	0	0	0	0	0	0	0	691	163	0	853
China	0	2	2	0	0	0	0	1	0	0	1
Colombia	0	0	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	321	218	0	539
Ecuador	0	0	0	0	0	0	0	0	470	0	470
Egypt	0	0	0	0	0	9	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	242	0	242
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	416	15	0	0	0	0	0
Germany	0	0	0	0	0	1	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	77	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	168	0	168
Honduras	0	0	0	0	0	0	0	260	222	0	482
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	16	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	95	0	0	0	0	0
Korea, South	0	4	4	0	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	72	72	0	594	93	0	151	1	0	153
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	129	19	0	493	263	0	755
Netherlands Antilles	0	0	0	0	93	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	65	0	65
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	0	523	0	523
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	42	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	67	0	0	659	0	659
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	82	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	2	0	0	2
Venezuela	0	0	0	0	275	0	0	0	0	0	0
Other	0	1	1	0	0	3	0	1	300	0	301
<b>Total</b>	<b>0</b>	<b>123</b>	<b>123</b>	<b>0</b>	<b>1,713</b>	<b>530</b>	<b>0</b>	<b>1,992</b>	<b>3,674</b>	<b>0</b>	<b>5,665</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2007 (Continued)**

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	3	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	22	0	81	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	159	0	339	0	0	3
Belize	0	0	0	5	0	0	0	0	0
Brazil	0	0	0	0	10	0	0	0	0
Canada	152	0	0	472	1	784	0	0	53
Cayman Islands	0	0	0	13	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	1	220	0	0	1
Colombia	0	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	52	99	0	0	0	0
Ecuador	0	0	0	0	0	219	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	26	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	25
Germany	0	0	0	0	0	1	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	200	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	36	0	0	0	0	0
Honduras	0	0	0	34	0	381	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	704	0	0	0
Japan	0	0	0	0	0	2	0	0	0
Korea, South	0	0	0	0	0	316	0	0	0
Lebanon	0	0	0	0	0	432	0	0	0
Mexico	0	0	0	50	296	152	0	0	37
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	916	0	0	1
Netherlands Antilles	0	0	0	0	0	29	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	4	592	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	31	1	0	0	2
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	1,125	0	0	0
South Africa	0	0	0	0	15	0	0	0	0
Spain	0	0	0	0	0	217	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	1
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Other	2	0	0	1	3	471	0	0	1
<b>Total</b>	<b>354</b>	<b>0</b>	<b>0</b>	<b>870</b>	<b>464</b>	<b>6,982</b>	<b>0</b>	<b>0</b>	<b>126</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, February 2007 (Continued)**

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	3	0	8	8	0	0	0
Australia	158	0	24	0	183	183	0	7	7
Bahamas	0	0	2	0	301	301	0	11	11
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	2	1	13	0	517	517	0	18	18
Belize	0	0	0	0	48	48	0	2	2
Brazil	1,538	4	35	0	1,880	1,880	0	67	67
Canada	484	367	212	2	3,223	3,925	25	115	140
Cayman Islands	0	0	1	0	104	104	0	4	4
Chile	0	0	55	0	1,459	1,459	0	52	52
China	0	7	53	0	286	286	0	10	10
Colombia	0	1	80	0	82	82	0	3	3
Costa Rica	0	0	10	0	70	70	0	2	2
Denmark	170	0	0	2	172	172	0	6	6
Dominican Republic	181	0	21	0	1,242	1,242	0	44	44
Ecuador	173	0	17	0	1,606	1,606	0	57	57
Egypt	0	0	0	0	9	9	0	0	0
El Salvador	0	0	38	0	316	316	0	11	11
Finland	0	0	0	0	1	1	0	0	0
France	325	0	57	0	837	837	0	30	30
Germany	1	2	30	0	37	37	0	1	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	277	277	0	10	10
Greece	0	0	1	0	1	1	0	0	0
Guatemala	165	0	17	0	476	476	0	17	17
Honduras	160	0	7	0	1,153	1,153	0	41	41
Hong Kong	0	1	1	0	3	3	0	0	0
India	284	2	48	0	350	350	0	12	12
Indonesia	0	1	1	0	1	1	0	0	0
Ireland	181	0	0	0	182	182	0	6	6
Israel	292	0	2	321	615	615	0	22	22
Italy	699	1	57	0	757	757	0	27	27
Jamaica	174	0	5	0	884	884	0	32	32
Japan	1,290	0	108	2	1,499	1,499	0	54	54
Korea, South	1	3	29	0	353	353	0	13	13
Lebanon	0	0	1	0	433	433	0	15	15
Mexico	894	51	479	13	6,971	6,971	0	249	249
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	345	0	0	0	345	345	0	12	12
Mozambique	148	0	0	0	148	148	0	5	5
Netherlands	185	0	36	1	2,559	2,559	0	91	91
Netherlands Antilles	0	0	1	0	123	123	0	4	4
New Zealand	0	1	1	0	3	3	0	0	0
Nicaragua	0	0	3	0	68	68	0	2	2
Nigeria	0	3	44	0	48	48	0	2	2
Norway	113	0	0	0	113	113	0	4	4
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	10	0	1,174	1,174	0	42	42
Peru	0	0	35	0	36	36	0	1	1
Philippines	0	0	1	0	1	1	0	0	0
Portugal	367	0	0	0	408	408	0	15	15
Puerto Rico	0	0	237	0	275	275	0	10	10
Romania	191	0	0	0	191	191	0	7	7
Saudi Arabia	1	0	2	0	4	4	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	30	0	1,886	1,886	0	67	67
South Africa	107	0	74	0	196	196	0	7	7
Spain	1,215	0	0	0	1,433	1,433	0	51	51
Switzerland	0	0	65	0	65	65	0	2	2
Taiwan	0	0	4	0	5	5	0	0	0
Thailand	3	0	17	0	22	22	0	1	1
Trinidad and Tobago	1	0	8	0	91	91	0	3	3
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	22	0	337	337	0	12	12
United Kingdom	34	1	39	0	79	79	0	3	3
Venezuela	119	0	433	0	827	827	0	30	30
Other	104	6	47	7	964	965	0	39	39
<b>Total</b>	<b>10,105</b>	<b>452</b>	<b>2,516</b>	<b>348</b>	<b>37,737</b>	<b>38,440</b>	<b>25</b>	<b>1,348</b>	<b>1,373</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2007**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	4	0	3	23	27
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	18	18
Brazil	0	0	0	0	0	0	0
Canada	997	712	313	0	88	705	792
Cayman Islands	0	0	0	0	0	31	31
Chile	0	0	0	0	0	551	551
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	79	0	0	87	87
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	329	0	0	100	100
Ecuador	0	0	335	0	0	392	392
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	10	10
Finland	0	0	0	0	0	0	0
France	0	0	400	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	69	69
Greece	0	0	0	0	0	0	0
Guatemala	0	0	100	0	0	215	215
Honduras	0	0	133	0	3	165	168
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	0	0	1
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	2,534	0	547	4,749	5,296
Montenegro	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	759	759
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	1	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	45	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	4	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	15	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	315	315
United Kingdom	0	0	2	0	0	1	1
Venezuela	0	0	0	0	0	0	0
Other	0	0	39	0	20	2	21
<b>Total</b>	<b>997</b>	<b>712</b>	<b>4,338</b>	<b>0</b>	<b>661</b>	<b>8,192</b>	<b>8,853</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2007 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	5	0	150	81	0	231
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	104	104	0	0	213	0	0	23	0	23
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1	41	0	42
Belize	0	0	0	0	0	0	0	0	34	0	34
Brazil	0	0	0	0	0	101	0	101	325	0	426
Canada	0	1	1	0	4	13	0	362	294	0	656
Cayman Islands	0	1	1	0	0	0	0	0	70	0	70
Chile	0	0	0	0	163	0	0	1,188	493	0	1,681
China	0	2	2	0	0	1	0	1	0	0	1
Colombia	0	0	0	0	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	446	307	0	753
Ecuador	0	0	0	0	0	0	0	250	470	0	720
Egypt	0	0	0	0	0	17	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	305	0	305
Finland	0	0	0	0	0	0	0	201	0	0	201
France	0	0	0	0	416	31	0	24	0	0	24
Germany	0	0	0	0	0	2	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	77	0	0	200	283	0	483
Greece	0	0	0	0	0	0	0	0	55	0	55
Guatemala	0	0	0	0	0	0	0	0	567	0	567
Honduras	0	0	0	0	0	0	0	260	351	0	611
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	17	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	8	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	52	0	0	0	0	0	0
Japan	0	0	0	0	1	220	0	0	0	0	0
Korea, South	0	5	5	0	0	1	0	1	0	0	1
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	120	120	0	1,031	259	0	329	1	0	330
Montenegro	0	0	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	129	36	0	493	2,705	0	3,197
Netherlands Antilles	0	0	0	0	93	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	230	0	230
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	0	943	0	943
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	42	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	114	0	0	659	0	659
South Africa	0	0	0	0	0	7	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	82	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	266	0	266
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	4	0	0	4
Venezuela	0	0	0	0	640	0	0	0	0	0	0
Other	0	2	2	0	1	6	0	281	716	0	998
<b>Total</b>	<b>0</b>	<b>236</b>	<b>236</b>	<b>0</b>	<b>2,734</b>	<b>1,054</b>	<b>0</b>	<b>4,293</b>	<b>9,219</b>	<b>0</b>	<b>13,512</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2007 (Continued)**  
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	4	0	0	0	0
Australia	0	0	0	0	0	2	0	0	1
Bahamas	1	0	0	40	0	82	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	159	1	340	0	0	6
Belize	0	0	0	8	0	0	0	0	0
Brazil	0	0	0	275	20	0	0	0	1
Canada	161	0	0	1,276	3	1,145	0	0	111
Cayman Islands	0	0	0	13	0	0	0	0	0
Chile	0	0	0	0	0	1	0	0	0
China	0	0	0	0	3	221	0	0	1
Colombia	0	0	0	0	1	0	0	0	2
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	52	99	150	0	0	0
Ecuador	0	0	0	0	0	906	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	50	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	50
Germany	0	0	0	0	0	1	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	200	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	1	0	0	87	0	0	0	0	0
Honduras	0	0	0	62	0	620	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	10	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	1	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	360	0	0	0
Jamaica	0	0	0	0	0	1,365	0	0	0
Japan	0	0	0	0	246	8	0	0	1
Korea, South	0	0	0	0	0	423	0	0	0
Lebanon	0	0	0	0	0	1,016	0	0	0
Mexico	202	0	0	50	306	615	0	0	80
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	538	0	0	0	0	1,925	0	0	2
Netherlands Antilles	0	0	0	0	0	29	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	4	1,273	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	88	1	0	0	3
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	6	4	0	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	3,827	0	0	0
South Africa	0	0	0	0	15	0	0	0	0
Spain	0	0	0	0	0	296	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	220	0	0	1
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	281	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	1	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	1	0	0	5	3	1,310	0	0	1
<b>Total</b>	<b>1,104</b>	<b>0</b>	<b>0</b>	<b>2,083</b>	<b>810</b>	<b>16,419</b>	<b>0</b>	<b>0</b>	<b>265</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2007 (Continued)**  
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	50	0	291	291	0	5	5
Australia	367	0	34	0	406	406	0	7	7
Bahamas	0	0	6	0	501	501	0	8	8
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	338	1	98	0	983	983	0	17	17
Belize	0	0	0	0	60	60	0	1	1
Brazil	3,359	7	90	1	4,281	4,281	0	73	73
Canada	1,204	582	403	4	7,380	8,376	17	125	142
Cayman Islands	0	0	1	0	116	116	0	2	2
Chile	0	0	116	0	2,512	2,512	0	43	43
China	0	12	89	1	331	331	0	6	6
Colombia	0	1	113	0	118	118	0	2	2
Costa Rica	0	0	25	0	193	193	0	3	3
Denmark	308	0	0	2	311	311	0	5	5
Dominican Republic	351	0	65	0	1,899	1,899	0	32	32
Ecuador	173	0	40	0	2,566	2,566	0	43	43
Egypt	0	2	0	0	19	19	0	0	0
El Salvador	0	0	69	0	435	435	0	7	7
Finland	0	0	1	0	202	202	0	3	3
France	540	0	63	0	1,524	1,524	0	26	26
Germany	6	3	91	1	106	106	0	2	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	829	829	0	14	14
Greece	250	0	1	0	307	307	0	5	5
Guatemala	165	1	43	0	1,180	1,180	0	20	20
Honduras	160	0	17	0	1,772	1,772	0	30	30
Hong Kong	0	3	3	0	7	7	0	0	0
India	721	2	62	0	813	813	0	14	14
Indonesia	0	1	5	0	6	6	0	0	0
Ireland	368	0	4	1	374	374	0	6	6
Israel	594	0	4	580	1,188	1,188	0	20	20
Italy	1,235	2	113	0	1,711	1,711	0	29	29
Jamaica	174	0	11	0	1,603	1,603	0	27	27
Japan	3,193	2	116	4	3,794	3,794	0	64	64
Korea, South	206	6	96	0	738	738	0	13	13
Lebanon	118	0	1	0	1,136	1,136	0	19	19
Mexico	2,453	126	771	24	14,196	14,196	0	241	241
Montenegro	0	0	0	0	0	0	0	0	0
Morocco	721	0	0	0	721	721	0	12	12
Mozambique	148	0	0	0	148	148	0	3	3
Netherlands	294	0	87	1	6,968	6,968	0	118	118
Netherlands Antilles	0	0	2	0	124	124	0	2	2
New Zealand	102	1	2	0	106	106	0	2	2
Nicaragua	0	0	8	0	238	238	0	4	4
Nigeria	0	3	48	0	52	52	0	1	1
Norway	234	0	0	0	234	234	0	4	4
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	18	0	2,283	2,283	0	39	39
Peru	0	0	80	0	80	80	0	1	1
Philippines	0	0	2	0	3	3	0	0	0
Portugal	731	0	0	0	773	773	0	13	13
Puerto Rico	0	0	342	0	439	439	0	7	7
Romania	309	0	0	0	309	309	0	5	5
Saudi Arabia	3	0	5	0	18	18	0	0	0
Serbia	0	0	0	0	0	0	0	0	0
Singapore	0	13	109	0	4,728	4,728	0	80	80
South Africa	204	0	105	0	333	333	0	6	6
Spain	2,938	0	0	0	3,235	3,235	0	55	55
Switzerland	0	0	65	0	80	80	0	1	1
Taiwan	0	0	65	1	287	287	0	5	5
Thailand	181	1	20	0	203	203	0	3	3
Trinidad and Tobago	1	0	31	0	397	397	0	7	7
Turkey	1,115	0	28	0	1,409	1,409	0	24	24
United Arab Emirates	0	0	34	0	350	350	0	6	6
United Kingdom	390	2	40	2	443	443	0	8	8
Venezuela	286	1	1,447	0	2,374	2,374	0	40	40
Other	575	4	94	10	3,052	3,052	0	52	52
<b>Total</b>	<b>24,515</b>	<b>776</b>	<b>5,233</b>	<b>632</b>	<b>83,276</b>	<b>84,272</b>	<b>17</b>	<b>1,411</b>	<b>1,428</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2007**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>4,804</b>	<b>9</b>	<b>37</b>	<b>156</b>	<b>0</b>	<b>-10</b>	<b>-10</b>
Algeria	392	0	15	37	0	0	0
Angola	451	0	0	13	0	0	0
Indonesia	38	0	0	0	0	1	1
Iran	0	0	0	0	0	0	0
Iraq	325	0	0	0	0	0	0
Kuwait	158	0	0	0	0	0	0
Libya	63	0	0	12	0	0	0
Nigeria	1,061	0	0	13	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,185	0	0	0	0	0	0
United Arab Emirates	16	0	0	0	0	-11	-11
Venezuela	1,115	9	23	81	0	0	0
<b>Non OPEC</b>	<b>4,220</b>	<b>-9</b>	<b>121</b>	<b>531</b>	<b>0</b>	<b>191</b>	<b>190</b>
Argentina	62	0	7	0	0	10	10
Aruba	0	0	0	83	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	53	0	0	0
Brazil	103	0	0	4	0	0	0
Brunei	26	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,815	-9	164	0	0	22	22
Chad	87	0	0	0	0	0	0
China	9	0	0	0	0	0	0
Colombia	73	0	0	0	0	0	0
Denmark	0	0	0	0	0	9	9
Dominican Republic	0	0	-9	0	0	-4	-4
Ecuador	178	0	-12	0	0	-14	-14
Equatorial Guinea	60	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	35	35
Gabon	36	0	0	0	0	0	0
Germany	0	0	0	62	0	23	23
Guatemala	9	0	0	0	0	-3	-3
Honduras	0	0	-1	0	0	-2	-2
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	21	21
Japan	0	0	0	0	0	1	1
Korea, South	0	0	0	0	0	16	16
Latvia	0	0	0	10	0	0	0
Lithuania	0	0	0	5	0	12	12
Malaysia	0	0	0	8	0	0	0
Mexico	1,358	0	-32	24	0	-114	-114
Netherlands	0	0	0	33	0	-18	-18
Netherlands Antilles	0	0	0	0	0	0	0
Norway	55	0	0	22	0	35	35
Oman	0	0	0	0	0	0	0
Panama	0	0	-2	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	49	0	0	110	0	0	0
Spain	0	0	0	0	0	11	11
Sweden	0	0	0	9	0	5	5
Trinidad and Tobago	58	0	0	23	0	0	0
United Kingdom	137	0	9	0	0	100	100
Vietnam	13	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	44	0	52	52
Yemen	24	0	0	0	0	0	0
Other	68	0	-3	41	0	-5	-6
<b>Total</b>	<b>9,024</b>	<b>0</b>	<b>158</b>	<b>687</b>	<b>0</b>	<b>181</b>	<b>180</b>
<b>Persian Gulf<sup>b</sup></b>	<b>1,684</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-11</b>	<b>-11</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2007 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>6</b>	<b>35</b>	<b>41</b>	<b>0</b>	<b>-10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26</b>	<b>26</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	8	8	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	6	26	33	0	-10	0	0	0	0	26	26
<b>Non OPEC</b>	<b>258</b>	<b>291</b>	<b>549</b>	<b>34</b>	<b>-51</b>	<b>-19</b>	<b>169</b>	<b>-46</b>	<b>-41</b>	<b>24</b>	<b>106</b>
Argentina	21	19	40	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	-11	0	-11
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-1	-1	0	0	-4	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	20	0	-3	0	0	-7	0	-7
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	165	12	178	0	0	0	80	14	8	24	126
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	2	2	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-11	-8	0	-19
Ecuador	0	0	0	0	0	0	0	0	-17	0	-17
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	16	16	0	0	0	0	0	0	0	0
Finland	3	16	20	0	0	0	0	0	0	0	0
France	0	20	20	0	-15	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	1	1	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-6	0	-6
Honduras	0	0	0	0	0	0	0	-9	-8	0	-17
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	0	20	20	0	0	0	0	0	0	0	0
Japan	0	9	9	0	0	-3	11	0	0	0	11
Korea, South	0	0	0	0	0	0	16	0	1	0	16
Latvia	0	15	15	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	3	3	0	0	0	0	0	0	0	0
Mexico	0	1	1	0	-21	-3	7	3	0	0	10
Netherlands	0	27	27	0	-5	-1	2	-18	-9	0	-25
Netherlands Antilles	0	0	0	0	-3	0	0	0	0	0	0
Norway	0	12	12	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	-19	0	-19
Portugal	0	13	13	0	-1	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	41	41	0	0	0	0	0	11	0	11
Spain	0	8	8	0	0	0	0	0	0	0	0
Sweden	0	11	11	0	0	0	0	0	0	0	0
Trinidad and Tobago	4	16	20	3	-3	0	9	0	0	0	9
United Kingdom	4	6	9	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	61	0	61	0	0	0	44	0	53	0	96
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	24	23	11	-3	-3	0	-25	-29	0	-52
<b>Total</b>	<b>265</b>	<b>326</b>	<b>591</b>	<b>34</b>	<b>-61</b>	<b>-19</b>	<b>169</b>	<b>-46</b>	<b>-41</b>	<b>50</b>	<b>131</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2007 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>76</b>	<b>1</b>	<b>20</b>	<b>22</b>	<b>124</b>	<b>0</b>
Algeria	0	0	0	1	1	0	0	109	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	3	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	10	0	0	0	0	0
Libya	0	0	0	0	0	11	3	15	0
Nigeria	0	0	0	0	0	0	19	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	22	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	44	0	6	0	0	0
<b>Non OPEC</b>	<b>-9</b>	<b>0</b>	<b>0</b>	<b>119</b>	<b>-12</b>	<b>44</b>	<b>86</b>	<b>4</b>	<b>-4</b>
Argentina	0	0	0	0	0	14	3	0	0
Aruba	0	0	0	0	0	-2	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	13	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	-6	0	-12	0	0	0
Brazil	0	0	0	1	0	16	2	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	2	0	0
Canada	-2	0	0	-1	4	11	17	2	-2
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	7	0	-8	0	0	0
Colombia	0	0	0	0	0	13	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-2	-4	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-1	0	0	0	0	0
Honduras	0	0	0	-1	0	-14	0	0	0
India	0	0	0	0	0	14	0	0	0
Italy	0	0	0	0	0	10	0	0	0
Japan	0	0	0	9	0	2	0	0	0
Korea, South	0	0	0	44	0	-11	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	6	-11	41	51	0	-1
Netherlands	0	0	0	0	0	-33	0	0	0
Netherlands Antilles	0	0	0	0	0	-1	0	0	0
Norway	0	0	0	1	0	6	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-21	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	0	0	0	0
Russia	0	0	0	0	0	29	0	0	0
Spain	0	0	0	0	0	5	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	23	0	0	0
United Kingdom	0	0	0	0	0	10	3	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	42	0	9	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-7	0	0	21	0	-70	8	1	0
<b>Total</b>	<b>-9</b>	<b>0</b>	<b>0</b>	<b>195</b>	<b>-11</b>	<b>64</b>	<b>108</b>	<b>128</b>	<b>-4</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>32</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2007 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-4</b>	<b>23</b>	<b>-18</b>	<b>0</b>	<b>495</b>	<b>5,299</b>
Algeria	0	0	0	0	163	555
Angola	0	0	0	0	13	464
Indonesia	0	0	0	0	4	42
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	325
Kuwait	0	0	0	0	10	168
Libya	0	0	0	0	42	105
Nigeria	0	0	-2	0	38	1,100
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	22	1,207
United Arab Emirates	0	0	-1	0	-12	4
Venezuela	-4	23	-15	0	214	1,330
<b>Non OPEC</b>	<b>-329</b>	<b>-3</b>	<b>-64</b>	<b>-12</b>	<b>1,276</b>	<b>5,496</b>
Argentina	5	0	0	0	78	140
Aruba	8	0	0	0	78	78
Australia	-6	0	-1	0	-7	-7
Bahamas	0	0	0	0	5	5
Bahrain	0	0	0	0	0	0
Belgium	0	0	0	0	34	34
Brazil	-50	0	-1	0	-20	83
Brunei	0	0	0	0	0	26
Cameroon	0	0	0	0	2	2
Canada	-15	0	-5	0	494	2,308
Chad	0	0	0	0	0	87
China	0	0	-2	0	-1	8
Colombia	0	0	-3	0	10	82
Denmark	-6	0	0	0	2	2
Dominican Republic	-6	0	-1	0	-44	-44
Ecuador	-6	0	-1	0	-50	128
Equatorial Guinea	0	0	0	0	0	60
Estonia	0	0	0	0	16	16
Finland	0	0	0	0	20	20
France	-12	0	-2	0	27	27
Gabon	0	0	0	0	0	36
Germany	0	0	0	0	85	85
Guatemala	-6	0	-1	0	-17	-8
Honduras	-6	0	0	0	-41	-41
India	-10	0	-2	0	1	1
Italy	-25	0	-2	0	25	25
Japan	-46	0	-4	0	-20	-20
Korea, South	0	0	2	0	68	68
Latvia	0	0	0	0	25	25
Lithuania	0	0	0	0	16	16
Malaysia	0	0	0	0	11	11
Mexico	-32	-2	-17	0	-99	1,258
Netherlands	-7	0	-1	0	-29	-29
Netherlands Antilles	0	0	0	0	-4	-4
Norway	-4	0	0	0	72	127
Oman	0	0	0	0	0	0
Panama	0	0	0	0	-42	-42
Portugal	-13	0	0	0	-2	-2
Puerto Rico	0	0	-8	0	-10	-10
Russia	0	0	0	0	191	241
Spain	-43	0	0	0	-19	-19
Sweden	0	0	0	0	25	25
Trinidad and Tobago	0	0	0	0	74	132
United Kingdom	-1	0	-1	0	129	266
Vietnam	0	0	0	0	0	13
Virgin Islands, U.S.	8	0	0	0	312	312
Yemen	0	0	0	0	0	24
Other	-56	-1	-14	-12	-119	-49
<b>Total</b>	<b>-333</b>	<b>21</b>	<b>-82</b>	<b>-12</b>	<b>1,771</b>	<b>10,795</b>
<b>Persian Gulf</b>	<b>0</b>	<b>0</b>	<b>-1</b>	<b>0</b>	<b>20</b>	<b>1,703</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2007**

(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>5,158</b>	<b>14</b>	<b>70</b>	<b>178</b>	<b>0</b>	<b>-5</b>	<b>-5</b>
Algeria	474	0	39	52	0	0	0
Angola	504	0	5	13	0	0	0
Indonesia	37	0	0	7	0	1	1
Iran	0	0	0	0	0	0	0
Iraq	433	0	0	0	0	0	0
Kuwait	165	0	0	0	0	0	0
Libya	35	0	2	21	0	0	0
Nigeria	1,085	0	2	12	0	0	0
Qatar	0	0	0	8	0	0	0
Saudi Arabia	1,382	0	0	0	0	0	0
United Arab Emirates	12	0	0	2	0	-5	-5
Venezuela	1,031	14	21	62	0	0	0
<b>Non OPEC</b>	<b>4,475</b>	<b>-4</b>	<b>129</b>	<b>544</b>	<b>-11</b>	<b>229</b>	<b>218</b>
Argentina	49	0	3	4	0	5	5
Aruba	0	0	0	91	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	41	0	8	8
Brazil	156	0	0	13	0	0	0
Brunei	20	0	0	0	0	0	0
Cameroon	0	0	0	5	0	0	0
Canada	1,831	-11	175	1	-1	8	7
Chad	78	0	0	0	0	0	0
China	8	0	0	0	0	0	0
Colombia	106	0	0	0	0	0	0
Denmark	0	0	0	0	0	4	4
Dominican Republic	0	0	-6	0	0	-2	-2
Ecuador	226	0	-6	0	0	-7	-7
Equatorial Guinea	100	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	15	15
France	0	0	-6	0	0	32	32
Gabon	50	0	0	0	0	0	0
Germany	0	0	0	44	0	16	16
Guatemala	4	0	-2	0	0	-4	-4
Honduras	0	0	-2	0	0	-3	-3
India	0	0	0	4	0	0	0
Italy	0	0	0	0	0	20	20
Japan	0	0	0	0	0	1	1
Korea, South	0	0	0	0	0	16	16
Latvia	0	0	0	5	0	0	0
Lithuania	0	0	0	10	0	5	5
Malaysia	0	0	0	9	0	0	0
Mexico	1,398	0	-42	29	-9	-80	-90
Netherlands	0	0	0	16	0	-8	-8
Netherlands Antilles	0	0	0	5	0	0	0
Norway	51	0	5	23	0	24	24
Oman	1	0	0	0	0	0	0
Panama	0	0	-1	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	40	0	0	134	0	20	20
Spain	0	0	0	0	0	7	7
Sweden	0	0	7	4	0	2	2
Trinidad and Tobago	57	7	0	11	0	1	1
United Kingdom	97	0	4	1	0	95	95
Vietnam	20	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	50	0	57	57
Yemen	35	0	0	0	0	0	0
Other	148	0	0	44	-1	-3	-3
<b>Total</b>	<b>9,633</b>	<b>10</b>	<b>198</b>	<b>722</b>	<b>-11</b>	<b>225</b>	<b>213</b>
<b>Persian Gulf<sup>b</sup></b>	<b>1,992</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>-5</b>	<b>-5</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2007 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>3</b>	<b>50</b>	<b>53</b>	<b>0</b>	<b>-11</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>28</b>	<b>28</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	5	5	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	4	4	0	0	0	0	0	0	0	0
Nigeria	0	5	5	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	3	36	39	0	-11	0	0	0	0	28	28
<b>Non OPEC</b>	<b>245</b>	<b>331</b>	<b>576</b>	<b>36</b>	<b>-35</b>	<b>-18</b>	<b>168</b>	<b>-55</b>	<b>-46</b>	<b>19</b>	<b>86</b>
Argentina	10	9	19	0	0	0	0	-3	1	0	-2
Aruba	0	3	3	0	0	0	0	0	-7	0	-7
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-4	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	11	11	0	0	0	0	0	-1	0	-1
Brazil	0	1	1	18	0	-2	0	-2	-6	0	-7
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	141	11	151	1	0	0	91	8	18	125	
Chad	0	0	0	0	0	0	0	0	0	0	
China	0	1	1	0	0	0	0	0	0	0	
Colombia	0	0	0	0	0	0	0	0	0	0	
Denmark	0	0	0	0	0	0	0	0	0	0	
Dominican Republic	0	0	0	0	0	0	0	-8	-5	0	-13
Ecuador	0	0	0	2	0	0	0	-4	-8	0	-12
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	21	21	0	0	0	0	0	0	0	0
Finland	2	13	14	0	0	0	0	-3	0	0	-3
France	0	34	34	0	-7	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-10	0	-10
Honduras	0	0	0	0	0	0	0	-4	-6	0	-10
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	23	23	0	0	0	0	0	0	0	0
Japan	0	4	4	0	0	-4	9	0	0	0	9
Korea, South	0	0	0	0	0	0	10	0	0	0	10
Latvia	0	7	7	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	3	3	0	-17	-4	3	-1	0	0	2
Netherlands	11	49	59	0	-2	-1	2	-8	-46	0	-52
Netherlands Antilles	0	2	2	0	-2	0	0	0	0	0	0
Norway	0	10	10	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	-16	0	-16
Portugal	6	11	16	0	-1	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	32	32	0	0	0	0	0	20	1	21
Spain	0	18	18	0	0	0	1	0	0	0	1
Sweden	0	16	16	0	0	0	0	0	0	0	0
Trinidad and Tobago	2	16	17	3	-1	0	4	0	0	0	4
United Kingdom	2	18	20	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	72	0	72	0	0	0	47	0	61	0	109
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	-1	19	23	12	-5	-2	1	-30	-31	0	-62
<b>Total</b>	<b>248</b>	<b>382</b>	<b>629</b>	<b>36</b>	<b>-46</b>	<b>-18</b>	<b>168</b>	<b>-55</b>	<b>-46</b>	<b>47</b>	<b>114</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2007 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>48</b>	<b>2</b>	<b>32</b>	<b>14</b>	<b>113</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	106	0
Angola	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	1	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	5	0	0	0	0	0
Libya	0	0	0	0	0	5	5	7	0
Nigeria	0	0	0	0	0	6	9	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	10	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	33	0	19	0	0	0
<b>Non OPEC</b>	<b>-11</b>	<b>1</b>	<b>0</b>	<b>116</b>	<b>-1</b>	<b>44</b>	<b>85</b>	<b>4</b>	<b>-2</b>
Argentina	0	0	0	0	0	16	7	0	0
Aruba	0	0	0	8	0	-4	4	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	6	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	-3	0	-6	0	0	0
Brazil	0	0	0	-4	0	11	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	1	0	0
Canada	2	1	0	-11	5	34	16	2	-2
Chad	0	0	0	0	0	2	0	0	0
China	0	0	0	4	0	-4	0	0	1
Colombia	0	0	0	4	0	8	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	-2	-3	0	0	0
Ecuador	0	0	0	0	0	-12	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	4	0	1	-1
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	-1	0	0	0	0	0
Honduras	0	0	0	-1	0	-11	0	0	0
India	0	0	0	0	0	11	0	0	0
Italy	0	0	0	0	0	-1	0	0	0
Japan	0	0	0	4	-2	1	0	0	0
Korea, South	3	0	0	56	3	-7	1	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	1
Mexico	-3	0	0	4	-5	40	43	0	-1
Netherlands	-9	0	0	0	0	-33	1	0	0
Netherlands Antilles	0	0	0	0	0	5	0	0	0
Norway	0	0	0	0	0	3	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-22	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	0	0	0	0
Russia	0	0	0	0	0	48	3	0	0
Spain	0	0	0	0	0	8	1	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	22	1	0	0
United Kingdom	0	0	0	0	0	11	2	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	49	1	20	1	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-4	0	0	9	0	-103	3	1	0
<b>Total</b>	<b>-11</b>	<b>1</b>	<b>0</b>	<b>164</b>	<b>1</b>	<b>76</b>	<b>99</b>	<b>117</b>	<b>-2</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2007 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-4</b>	<b>24</b>	<b>-26</b>	<b>0</b>	<b>531</b>	<b>5,689</b>
Algeria	0	0	0	0	198	672
Angola	0	0	0	0	18	522
Indonesia	0	0	0	0	14	51
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	433
Kuwait	0	0	0	0	5	170
Libya	0	0	0	0	45	79
Nigeria	0	0	-1	0	34	1,119
Qatar	0	0	0	0	8	8
Saudi Arabia	0	0	0	0	12	1,394
United Arab Emirates	0	0	-1	0	-4	8
Venezuela	-4	25	-25	0	201	1,233
<b>Non OPEC</b>	<b>-379</b>	<b>5</b>	<b>-47</b>	<b>-10</b>	<b>1,340</b>	<b>5,815</b>
Argentina	4	0	0	0	55	105
Aruba	8	0	0	0	102	102
Australia	-6	0	-1	0	-7	-7
Bahamas	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0
Belgium	-6	0	-2	0	44	44
Brazil	-55	0	-2	0	-26	130
Brunei	0	0	0	0	0	20
Cameroon	0	0	0	0	6	6
Canada	-18	8	-1	0	487	2,318
Chad	0	0	0	0	2	80
China	4	0	-2	0	4	12
Colombia	0	0	-2	0	10	116
Denmark	-5	0	0	0	-1	-1
Dominican Republic	-6	0	-1	0	-32	-32
Ecuador	-3	0	-1	0	-38	187
Equatorial Guinea	0	0	0	0	0	100
Estonia	0	0	0	0	21	21
Finland	0	0	0	0	26	26
France	-9	0	-1	0	46	46
Gabon	0	0	0	0	0	50
Germany	0	0	-1	0	59	59
Guatemala	-3	0	-1	0	-20	-16
Honduras	-3	0	0	0	-30	-30
India	-12	0	-1	0	1	1
Italy	-21	0	-2	0	20	20
Japan	-54	0	-2	0	-42	-42
Korea, South	-3	0	6	0	85	85
Latvia	0	0	0	0	12	12
Lithuania	0	0	0	0	15	15
Malaysia	0	0	0	0	10	10
Mexico	-42	-2	-13	0	-101	1,298
Netherlands	-5	0	-1	0	-35	-35
Netherlands Antilles	0	0	0	0	11	11
Norway	-4	0	0	0	62	113
Oman	0	0	0	0	0	1
Panama	0	0	0	0	-39	-39
Portugal	-12	0	0	0	3	3
Puerto Rico	0	0	-6	0	-7	-7
Russia	0	0	0	0	257	297
Spain	-50	0	0	0	-15	-15
Sweden	0	0	0	0	31	31
Trinidad and Tobago	0	0	-1	0	65	121
United Kingdom	-7	0	-1	0	125	222
Vietnam	0	0	0	0	0	20
Virgin Islands, U.S.	11	0	0	0	371	371
Yemen	0	0	0	0	0	35
Other	0	0	0	0	0	0
<b>Total</b>	<b>-383</b>	<b>29</b>	<b>-73</b>	<b>-11</b>	<b>1,871</b>	<b>11,504</b>
<b>Persian Gulf</b>	<b>0</b>	<b>0</b>	<b>-1</b>	<b>0</b>	<b>21</b>	<b>2,013</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2007**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b>	<b>14,256</b>	<b>68,918</b>	<b>856,509</b>	<b>12,887</b>	<b>54,080</b>	<b>1,006,650</b>
Refinery	13,116	13,429	42,785	1,916	21,324	92,570
Tank Farms and Pipelines (Includes Cushing, OK)	1,106	54,455	111,353	9,895	25,959	202,768
Cushing, Oklahoma	-	21,976	-	-	-	-
Leases	34	1,034	13,767	1,076	595	16,506
Strategic Petroleum Reserve <sup>a</sup>	0	0	688,604	0	0	688,604
Alaskan In Transit	0	0	0	0	6,202	6,202
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>b</sup></b>	<b>154,511</b>	<b>153,691</b>	<b>246,671</b>	<b>18,815</b>	<b>85,165</b>	<b>658,853</b>
Refinery	31,149	50,290	116,721	11,965	52,174	262,299
Bulk Terminal	95,051	63,721	75,628	3,494	26,010	263,904
Pipeline	28,237	38,930	51,569	3,173	6,896	128,805
Natural Gas Processing Plant	74	750	2,753	183	85	3,845
<b>Pentanes Plus</b>	<b>19</b>	<b>3,021</b>	<b>7,475</b>	<b>170</b>	<b>21</b>	<b>10,706</b>
Refinery	0	633	343	22	0	998
Bulk Terminal	0	1,909	4,691	1	0	6,601
Pipeline	0	360	2,005	83	0	2,448
Natural Gas Processing Plant	19	119	436	64	21	659
<b>Liquefied Petroleum Gases</b>	<b>3,076</b>	<b>20,744</b>	<b>43,575</b>	<b>1,308</b>	<b>1,866</b>	<b>70,569</b>
Refinery	1,176	2,493	4,377	380	1,310	9,736
Bulk Terminal	815	10,376	24,915	22	492	36,620
Pipeline	1,030	7,244	11,966	787	0	21,027
Natural Gas Processing Plant	55	631	2,317	119	64	3,186
<b>Ethane/Ethylene</b>	<b>2</b>	<b>3,829</b>	<b>15,111</b>	<b>419</b>	<b>0</b>	<b>19,361</b>
Refinery	0	0	106	0	0	106
Bulk Terminal	0	1,907	9,696	0	0	11,603
Ethylene	0	0	608	0	0	608
Pipeline	0	1,764	4,878	417	0	7,059
Natural Gas Processing Plant	2	158	431	2	0	593
<b>Propane/Propylene</b>	<b>2,032</b>	<b>10,037</b>	<b>17,059</b>	<b>385</b>	<b>579</b>	<b>30,092</b>
Refinery	201	797	753	91	120	1,962
Bulk Terminal	788	5,019	10,309	22	435	16,573
Nonfuel Use	0	48	3,544	0	0	3,592
Pipeline	1,005	3,964	5,433	205	0	10,607
Natural Gas Processing Plant	38	257	564	67	24	950
<b>Normal Butane/Butylene</b>	<b>834</b>	<b>4,744</b>	<b>7,379</b>	<b>347</b>	<b>788</b>	<b>14,092</b>
Refinery	770	988	2,525	211	697	5,191
Bulk Terminal	27	2,578	3,150	0	57	5,812
Refinery Grade Butane	0	439	1,373	0	0	1,812
Pipeline	25	1,053	889	100	0	2,067
Natural Gas Processing Plant	12	125	815	36	34	1,022
<b>Isobutane/Isobutylene</b>	<b>208</b>	<b>2,134</b>	<b>4,026</b>	<b>157</b>	<b>499</b>	<b>7,024</b>
Refinery	205	708	993	78	493	2,477
Bulk Terminal	0	872	1,760	0	0	2,632
Pipeline	0	463	766	65	0	1,294
Natural Gas Processing Plant	3	91	507	14	6	621
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b>	<b>3,069</b>	<b>3,378</b>	<b>2,523</b>	<b>134</b>	<b>1,528</b>	<b>10,632</b>
Refinery	74	51	296	65	40	526
Bulk Terminal	2,995	3,324	2,227	69	1,426	10,041
Pipeline	0	3	0	0	62	65
<b>Other Hydrocarbons/Hydrogen</b>	<b>0</b>	<b>30</b>	<b>1</b>	<b>0</b>	<b>15</b>	<b>46</b>
Refinery	0	30	1	0	15	46
<b>Fuel Ethanol</b>	<b>3,069</b>	<b>3,347</b>	<b>686</b>	<b>134</b>	<b>1,513</b>	<b>8,749</b>
Refinery	74	21	23	65	25	208
Bulk Terminal <sup>c</sup>	2,995	3,323	663	69	1,426	8,476
Pipeline	0	3	0	0	62	65
<b>MTBE</b>	<b>0</b>	<b>0</b>	<b>1,792</b>	<b>0</b>	<b>0</b>	<b>1,792</b>
Refinery	0	0	272	0	0	272
Bulk Terminal <sup>d</sup>	0	0	1,520	0	0	1,520
Pipeline	0	0	0	0	0	0
<b>Other Oxygenates<sup>e</sup></b>	<b>0</b>	<b>1</b>	<b>44</b>	<b>0</b>	<b>0</b>	<b>45</b>
Refinery	0	0	0	0	0	0
Bulk Terminal <sup>d</sup>	0	1	44	0	0	45
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b>	<b>8,534</b>	<b>14,175</b>	<b>43,008</b>	<b>2,828</b>	<b>19,460</b>	<b>88,005</b>
Naphthas and Lighter	1,763	3,239	10,832	534	3,708	20,076
Refinery	1,545	3,239	10,256	534	3,675	19,249
Bulk Terminal	218	0	576	0	33	827
Kerosene and Light Gas Oils	1,013	3,172	8,651	459	4,157	17,452
Refinery	1,013	3,172	8,567	459	4,157	17,368
Bulk Terminal	0	0	84	0	0	84
Heavy Gas Oils	3,922	4,638	16,598	1,376	9,110	35,644
Refinery	3,922	4,638	16,122	1,376	8,999	35,057
Bulk Terminal	0	0	476	0	111	587
Residuum	1,836	3,126	6,927	459	2,485	14,833
Refinery	1,836	3,107	6,927	459	2,485	14,814
Bulk Terminal	0	19	0	0	0	19
<b>Motor Gasoline Blending Components</b>	<b>29,287</b>	<b>16,167</b>	<b>28,771</b>	<b>2,004</b>	<b>23,035</b>	<b>99,264</b>
Refinery	8,507	8,439	16,968	1,829	13,960	49,703
Bulk Terminal	16,421	5,250	7,381	88	5,728	34,868
Pipeline	4,359	2,478	4,422	87	3,347	14,693
<b>Reformulated</b>	<b>16,594</b>	<b>6,054</b>	<b>9,206</b>	<b>0</b>	<b>11,663</b>	<b>43,517</b>
Refinery	2,863	1,162	2,647	0	4,677	11,349
Bulk Terminal	9,974	3,885	2,508	0	4,686	21,053
Pipeline	3,757	1,007	4,051	0	2,300	11,115
<b>GTAB</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Ether</b>	<b>0</b>	<b>39</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>52</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	39	0	0	13	52
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Alcohol</b>	<b>16,594</b>	<b>6,015</b>	<b>9,206</b>	<b>0</b>	<b>11,650</b>	<b>43,465</b>
Refinery	2,863	1,162	2,647	0	4,677	11,349
Bulk Terminal	9,974	3,846	2,508	0	4,673	21,001
Pipeline	3,757	1,007	4,051	0	2,300	11,115
<b>Conventional</b>	<b>12,693</b>	<b>10,113</b>	<b>19,565</b>	<b>2,004</b>	<b>11,372</b>	<b>55,747</b>
Refinery	5,644	7,277	14,321	1,829	9,283	38,354
Bulk Terminal	6,447	1,365	4,873	88	1,042	13,815
Pipeline	602	1,471	371	87	1,047	3,578
<b>CBOB</b>	<b>0</b>	<b>2,715</b>	<b>313</b>	<b>87</b>	<b>1,766</b>	<b>4,881</b>
Refinery	0	1,018	143	0	1,150	2,311
Bulk Terminal	0	1,319	34	0	402	1,755
Pipeline	0	378	136	87	214	815
<b>GTAB</b>	<b>960</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>204</b>	<b>1,164</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	960	0	0	0	204	1,164
Pipeline	0	0	0	0	0	0
<b>Other</b>	<b>11,733</b>	<b>7,398</b>	<b>19,252</b>	<b>1,917</b>	<b>9,402</b>	<b>49,702</b>
Refinery	5,644	6,259	14,178	1,829	8,133	36,043
Bulk Terminal	5,487	46	4,839	88	436	10,896
Pipeline	602	1,093	235	0	833	2,763
<b>Aviation Gasoline Blending Components</b>	<b>0</b>	<b>20</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>28</b>
Refinery	0	20	8	0	0	28
<b>Finished Motor Gasoline</b>	<b>27,195</b>	<b>37,986</b>	<b>37,968</b>	<b>4,889</b>	<b>7,656</b>	<b>115,694</b>
Refinery	2,442	5,926	12,065	2,552	2,383	25,368
Bulk Terminal	15,848	17,473	10,193	1,102	4,604	49,220
Pipeline	8,905	14,587	15,710	1,235	669	41,106
<b>Reformulated</b>	<b>203</b>	<b>96</b>	<b>237</b>	<b>0</b>	<b>642</b>	<b>1,178</b>
Refinery	0	0	0	0	15	15
Bulk Terminal	203	96	117	0	627	1,043
Pipeline	0	0	120	0	0	120
<b>Reformulated (Blended with Ether)</b>	<b>23</b>	<b>96</b>	<b>100</b>	<b>0</b>	<b>182</b>	<b>401</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	23	96	100	0	182	401
Pipeline	0	0	0	0	0	0
<b>Reformulated (Blended with Alcohol)</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>53</b>
Refinery	0	0	0	0	15	15
Bulk Terminal	38	0	0	0	0	38
Pipeline	0	0	0	0	0	0
<b>Reformulated (Non-Oxygenated)</b>	<b>142</b>	<b>0</b>	<b>137</b>	<b>0</b>	<b>445</b>	<b>724</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	142	0	17	0	445	604
Pipeline	0	0	120	0	0	120

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Conventional</b>	<b>26,992</b>	<b>37,890</b>	<b>37,731</b>	<b>4,889</b>	<b>7,014</b>	<b>114,516</b>
Refinery	2,442	5,926	12,065	2,552	2,368	25,353
Bulk Terminal	15,645	17,377	10,076	1,102	3,977	48,177
Pipeline	8,905	14,587	15,590	1,235	669	40,986
<b>Conventional (Blended with Alcohol)</b>	<b>26</b>	<b>0</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>46</b>
Refinery	0	0	0	20	0	20
Bulk Terminal	26	0	0	0	0	26
Pipeline	0	0	0	0	0	0
<b>Conventional (Other)</b>	<b>26,966</b>	<b>37,890</b>	<b>37,731</b>	<b>4,869</b>	<b>7,014</b>	<b>114,470</b>
Refinery	2,442	5,926	12,065	2,532	2,368	25,333
Bulk Terminal	15,619	17,377	10,076	1,102	3,977	48,151
Pipeline	8,905	14,587	15,590	1,235	669	40,986
<b>Finished Aviation Gasoline</b>	<b>114</b>	<b>391</b>	<b>574</b>	<b>36</b>	<b>221</b>	<b>1,336</b>
Refinery	0	111	482	35	82	710
Bulk Terminal	114	279	92	1	139	625
Pipeline	0	1	0	0	0	1
<b>Kerosene-Type Jet Fuel</b>	<b>9,922</b>	<b>8,383</b>	<b>11,623</b>	<b>515</b>	<b>8,216</b>	<b>38,659</b>
Refinery	955	1,909	4,394	275	3,347	10,880
Bulk Terminal	3,814	2,799	2,164	132	3,541	12,450
Pipeline	5,153	3,675	5,065	108	1,328	15,329
<b>Kerosene</b>	<b>1,694</b>	<b>173</b>	<b>436</b>	<b>39</b>	<b>95</b>	<b>2,437</b>
Refinery	138	143	218	34	84	617
Bulk Terminal	1,417	30	161	0	0	1,608
Pipeline	139	0	57	5	11	212
<b>Distillate Fuel Oil<sup>b</sup></b>	<b>47,179</b>	<b>29,045</b>	<b>32,061</b>	<b>3,316</b>	<b>11,598</b>	<b>123,199</b>
Refinery	4,694	5,934	12,173	1,556	4,506	28,863
Bulk Terminal	33,834	12,532	7,549	892	5,649	60,456
Pipeline	8,651	10,579	12,339	868	1,443	33,880
<b>15 ppm sulfur and Under</b>	<b>13,035</b>	<b>19,733</b>	<b>14,482</b>	<b>2,605</b>	<b>7,850</b>	<b>57,705</b>
Refinery	2,183	3,810	5,226	914	2,757	14,890
Bulk Terminal	8,994	9,635	3,041	829	4,073	26,572
Pipeline	1,858	6,288	6,215	862	1,020	16,243
<b>Greater than 15 ppm to 500 ppm sulfur</b>	<b>6,519</b>	<b>5,868</b>	<b>9,732</b>	<b>437</b>	<b>1,554</b>	<b>24,110</b>
Refinery	494	870	3,144	384	549	5,441
Bulk Terminal	4,512	1,574	2,811	53	701	9,651
Pipeline	1,513	3,424	3,777	0	304	9,018
<b>Greater than 500 ppm sulfur</b>	<b>27,625</b>	<b>3,444</b>	<b>7,847</b>	<b>274</b>	<b>2,194</b>	<b>41,384</b>
Refinery	2,017	1,254	3,803	258	1,200	8,532
Bulk Terminal	20,328	1,323	1,697	10	875	24,233
Pipeline	5,280	867	2,347	6	119	8,619
<b>Residual Fuel Oil<sup>f</sup></b>	<b>13,655</b>	<b>1,447</b>	<b>15,467</b>	<b>368</b>	<b>4,954</b>	<b>35,891</b>
Refinery	1,832	1,287	5,148	368	2,414	11,049
Bulk Terminal	11,823	160	10,319	0	2,504	24,806
Pipeline	0	0	0	0	36	36
<b>Less than 0.31% Sulfur</b>	<b>2,742</b>	<b>80</b>	<b>1,584</b>	<b>9</b>	<b>127</b>	<b>4,542</b>
Refinery	260	6	264	9	91	630
Bulk Terminal	2,482	74	1,320	0	36	3,912
<b>0.31% to 1.00% Sulfur</b>	<b>6,218</b>	<b>102</b>	<b>4,538</b>	<b>198</b>	<b>969</b>	<b>12,025</b>
Refinery	753	97	459	198	798	2,305
Bulk Terminal	5,465	5	4,079	0	171	9,720
<b>Greater than 1.00% Percent Sulfur</b>	<b>4,695</b>	<b>1,265</b>	<b>9,345</b>	<b>161</b>	<b>3,822</b>	<b>19,288</b>
Refinery	819	1,184	4,425	161	1,525	8,114
Bulk Terminal	3,876	81	4,920	0	2,297	11,174
<b>Petrochemical Feedstocks</b>	<b>530</b>	<b>466</b>	<b>2,446</b>	<b>0</b>	<b>59</b>	<b>3,501</b>
Refinery	530	466	2,446	0	59	3,501
Naphtha for Petrochemical Feedstock Use	530	368	1,265	0	1	2,164
Other Oils for Petrochemical Feedstock Use	0	98	1,181	0	58	1,337
<b>Special Naphthas</b>	<b>46</b>	<b>206</b>	<b>1,127</b>	<b>2</b>	<b>34</b>	<b>1,415</b>
Refinery	18	165	1,042	2	34	1,261
Bulk Terminal	28	41	85	0	0	154

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Lubricants</b>	<b>1,773</b>	<b>1,103</b>	<b>7,223</b>	<b>0</b>	<b>1,383</b>	<b>11,482</b>
Refinery	869	241	5,662	0	771	7,543
Bulk Terminal	904	862	1,561	0	612	3,939
<b>Waxes</b>	<b>181</b>	<b>56</b>	<b>304</b>	<b>12</b>	<b>0</b>	<b>553</b>
Refinery	181	56	304	12	0	553
<b>Petroleum Coke</b>	<b>50</b>	<b>2,081</b>	<b>4,991</b>	<b>52</b>	<b>2,038</b>	<b>9,212</b>
Refinery	50	2,081	4,991	52	2,038	9,212
<b>Asphalt and Road Oil</b>	<b>8,096</b>	<b>14,698</b>	<b>6,366</b>	<b>3,132</b>	<b>2,535</b>	<b>34,827</b>
Refinery	1,346	6,113	3,630	1,953	1,443	14,485
Bulk Terminal	6,750	8,585	2,736	1,179	1,092	20,342
<b>Miscellaneous Products</b>	<b>91</b>	<b>151</b>	<b>725</b>	<b>10</b>	<b>466</b>	<b>1,443</b>
Refinery	21	66	302	2	387	778
Bulk Terminal	70	82	418	8	79	657
Pipeline	0	3	5	0	0	8
<b>Total Stocks, All Oils</b>	<b>168,767</b>	<b>222,609</b>	<b>1,103,180</b>	<b>31,702</b>	<b>139,245</b>	<b>1,665,503</b>

<sup>a</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>b</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Includes stocks held at fuel ethanol production facilities.

<sup>d</sup> Includes stocks held by merchant producers.

<sup>e</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>f</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2007**  
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil <sup>a</sup>				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
<b>PAD District 1</b>	<b>18,087</b>	<b>203</b>	<b>18,290</b>	<b>1,555</b>	<b>11,177</b>	<b>5,006</b>	<b>22,345</b>	<b>38,528</b>	<b>13,655</b>	<b>1,027</b>
Connecticut	0	0	0	87	708	108	2,330	3,146	97	0
Delaware	109	0	109	110	21	13	339	373	475	72
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	3,682	0	3,682	28	1,029	380	353	1,762	1,218	229
Georgia	1,606	0	1,606	1	534	267	257	1,058	259	0
Maine	554	0	554	153	110	89	981	1,180	379	0
Maryland	68	24	92	65	388	83	1,587	2,058	2,135	0
Massachusetts	0	0	0	39	561	39	1,006	1,606	250	0
New Hampshire	0	0	0	51	242	34	378	654	80	104
New Jersey	1,700	4	1,704	391	2,461	1,266	5,870	9,597	4,505	99
New York	1,879	18	1,897	316	1,182	990	3,837	6,009	2,482	12
North Carolina	1,935	0	1,935	51	775	306	427	1,508	243	7
Pennsylvania	4,328	0	4,328	160	2,182	630	3,143	5,955	916	87
Rhode Island	0	6	6	0	173	53	553	779	57	0
South Carolina	981	0	981	35	222	204	190	616	111	283
Vermont	27	0	27	0	11	0	3	14	0	0
Virginia	1,015	151	1,166	57	507	532	1,083	2,122	444	110
West Virginia	203	0	203	11	71	12	8	91	4	24
<b>PAD District 2</b>	<b>23,303</b>	<b>96</b>	<b>23,399</b>	<b>173</b>	<b>13,445</b>	<b>2,444</b>	<b>2,577</b>	<b>18,466</b>	<b>1,447</b>	<b>6,073</b>
Illinois	2,679	0	2,679	37	2,247	569	490	3,306	545	354
Indiana	3,220	0	3,220	3	1,728	547	650	2,925	188	105
Iowa	1,202	0	1,202	0	972	107	2	1,081	0	200
Kansas	2,275	0	2,275	12	1,230	44	34	1,308	56	3,485
Kentucky	1,239	0	1,239	1	815	13	73	901	174	147
Michigan	1,945	0	1,945	0	1,038	62	0	1,100	52	1,144
Minnesota	988	0	988	9	904	44	96	1,044	60	32
Missouri	643	96	739	0	491	164	49	704	10	164
Nebraska	415	0	415	0	342	135	51	528	0	19
North Dakota	381	0	381	0	240	16	47	303	28	24
Ohio	4,006	0	4,006	39	1,483	250	421	2,154	153	222
Oklahoma	1,305	0	1,305	71	698	121	191	1,010	36	160
South Dakota	209	0	209	0	33	0	0	33	0	0
Tennessee	1,583	0	1,583	1	502	168	304	974	104	4
Wisconsin	1,213	0	1,213	0	722	204	169	1,095	41	13
<b>PAD District 3</b>	<b>22,141</b>	<b>117</b>	<b>22,258</b>	<b>379</b>	<b>8,267</b>	<b>5,955</b>	<b>5,500</b>	<b>19,722</b>	<b>15,467</b>	<b>11,626</b>
Alabama	953	0	953	27	342	84	234	660	115	29
Arkansas	707	0	707	0	419	92	110	621	4	31
Louisiana	6,288	7	6,295	8	1,957	1,466	1,770	5,193	6,943	925
Mississippi	2,480	0	2,480	0	417	379	392	1,188	343	1,747
New Mexico	362	0	362	14	282	15	91	388	40	21
Texas	11,351	110	11,461	330	4,850	3,919	2,903	11,672	8,022	8,873
<b>PAD District 4</b>	<b>3,654</b>	<b>0</b>	<b>3,654</b>	<b>34</b>	<b>1,743</b>	<b>437</b>	<b>268</b>	<b>2,448</b>	<b>368</b>	<b>180</b>
Colorado	597	0	597	0	299	43	0	342	35	39
Idaho	291	0	291	0	92	53	10	155	0	0
Montana	1,369	0	1,369	32	712	242	0	954	74	25
Utah	516	0	516	2	323	41	209	573	59	57
Wyoming	881	0	881	0	317	58	49	424	200	59
<b>PAD District 5</b>	<b>6,345</b>	<b>642</b>	<b>6,987</b>	<b>84</b>	<b>6,830</b>	<b>1,250</b>	<b>2,075</b>	<b>10,155</b>	<b>4,918</b>	<b>579</b>
Alaska	642	0	642	0	227	23	594	844	326	7
Arizona	403	419	822	0	521	22	0	543	0	367
California	827	197	1,024	84	4,293	703	333	5,329	2,476	121
Hawaii	194	26	220	0	107	14	458	579	446	59
Nevada	118	0	118	0	96	6	0	102	0	2
Oregon	1,452	0	1,452	0	483	213	150	846	296	0
Washington	2,709	0	2,709	0	1,103	269	540	1,912	1,374	23
<b>U.S. Total<sup>a</sup></b>	<b>73,530</b>	<b>1,058</b>	<b>74,588</b>	<b>2,225</b>	<b>41,462</b>	<b>15,092</b>	<b>32,765</b>	<b>89,319</b>	<b>35,855</b>	<b>19,485</b>

<sup>a</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."



**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2007**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b>	<b>0</b>	<b>414</b>	<b>0</b>	<b>432</b>	<b>990</b>	<b>1,325</b>	<b>0</b>	<b>231</b>	<b>45,697</b>
<b>Petroleum Products</b>	<b>9,421</b>	<b>43</b>	<b>0</b>	<b>2,155</b>	<b>6,736</b>	<b>1,896</b>	<b>0</b>	<b>91,454</b>	<b>27,916</b>
Pentanes Plus	0	0	0	0	121	0	0	0	668
Liquefied Petroleum Gases	0	0	0	799	3,599	0	0	3,060	4,930
Unfinished Oils	84	0	0	57	429	0	0	0	196
Motor Gasoline Blending Components	40	0	0	0	452	83	0	6,886	3,654
Reformulated	40	0	0	0	355	0	0	6,779	2,437
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	40	0	0	0	355	0	0	6,779	2,437
Conventional	0	0	0	0	97	83	0	107	1,217
CBOB for Blending with Alcohol	0	0	0	0	0	83	0	0	348
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	97	0	0	107	869
Finished Motor Gasoline	5,821	0	0	690	805	470	0	42,910	8,585
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	5,821	0	0	690	805	470	0	42,910	8,585
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	5,821	0	0	690	805	470	0	42,910	8,585
Finished Aviation Gasoline	0	0	0	0	0	0	0	68	38
Kerosene-Type Jet Fuel	541	0	0	44	68	608	0	13,653	3,374
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	2,909	0	0	386	655	735	0	22,748	5,704
15 ppm sulfur and Under	1,467	0	0	140	355	735	0	8,438	4,272
Greater than 15 ppm to 500 ppm sulfur	785	0	0	69	300	0	0	4,162	1,066
Greater than 500 ppm sulfur	657	0	0	177	0	0	0	10,148	366
Residual Fuel Oil	0	0	0	44	306	0	0	1,083	0
Petrochemical Feedstocks	26	0	0	0	0	0	0	98	51
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	98	0
Other Oils for Petrochemical Feedstock Use	26	0	0	0	0	0	0	0	51
Special Naphthas	0	0	0	0	0	0	0	17	0
Lubricants	0	43	0	9	127	0	0	335	492
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	115	174	0	0	595	224
Miscellaneous Products	0	0	0	11	0	0	0	1	0
<b>Total</b>	<b>9,421</b>	<b>457</b>	<b>0</b>	<b>2,587</b>	<b>7,726</b>	<b>3,221</b>	<b>0</b>	<b>91,685</b>	<b>73,613</b>

See footnotes at end of table.

**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>4,430</b>	<b>90</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>987</b>	<b>4,708</b>	<b>1,429</b>	<b>3,633</b>	<b>960</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Pentanes Plus	0	0	74	449	0	0	0	0	0
Liquefied Petroleum Gases	149	0	509	3,184	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,338	0	0	0	0	0	0	0
Reformulated	0	2,160	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	2,160	0	0	0	0	0	0	0
Conventional	0	178	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	178	0	0	0	0	0	0	0
Finished Motor Gasoline	548	1,216	516	0	848	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	548	1,216	516	0	848	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	548	1,216	516	0	848	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	170	178	18	0	18	0	0	0	0
Kerosene	0	0	39	0	0	0	0	0	0
Distillate Fuel Oil	120	786	273	0	94	0	0	0	0
15 ppm sulfur and Under	120	786	273	0	94	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup>	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	190	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>987</b>	<b>4,708</b>	<b>5,859</b>	<b>3,723</b>	<b>960</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2007**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
<b>Crude Oil</b>	<b>0</b>	<b>347</b>	<b>136</b>	<b>870</b>	<b>1,325</b>	<b>231</b>	<b>45,697</b>
<b>Petroleum Products</b>	<b>9,271</b>	<b>0</b>	<b>843</b>	<b>5,077</b>	<b>1,896</b>	<b>72,024</b>	<b>24,799</b>
Pentanes Plus	0	0	0	121	0	0	668
Liquefied Petroleum Gases	0	0	799	3,599	0	2,947	4,930
Motor Gasoline Blending Components	0	0	0	279	83	6,886	3,336
Reformulated	0	0	0	279	0	6,779	2,243
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	279	0	6,779	2,243
Conventional	0	0	0	0	83	107	1,093
CBOB for Blending with Alcohol	0	0	0	0	83	0	348
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	107	745
Finished Motor Gasoline	5,821	0	0	655	470	31,367	7,425
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	5,821	0	0	655	470	31,367	7,425
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	5,821	0	0	655	470	31,367	7,425
Finished Aviation Gasoline	0	0	0	0	0	0	20
Kerosene-Type Jet Fuel	541	0	44	68	608	10,673	3,374
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,909	0	0	355	735	20,151	5,046
15 ppm sulfur and Under	1,467	0	0	355	735	6,813	4,103
Greater than 15 ppm to 500 ppm sulfur	785	0	0	0	0	3,525	943
Greater than 500 ppm sulfur	657	0	0	0	0	9,813	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>9,271</b>	<b>347</b>	<b>979</b>	<b>5,947</b>	<b>3,221</b>	<b>72,255</b>	<b>70,496</b>

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>4,430</b>	<b>90</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>987</b>	<b>3,700</b>	<b>1,429</b>	<b>3,633</b>	<b>960</b>	<b>0</b>	<b>0</b>
Pentanes Plus	0	0	74	449	0	0	0
Liquefied Petroleum Gases	149	0	509	3,184	0	0	0
Motor Gasoline Blending Components	0	1,642	0	0	0	0	0
Reformulated	0	1,642	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,642	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	548	1,216	516	0	848	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	548	1,216	516	0	848	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	548	1,216	516	0	848	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	170	178	18	0	18	0	0
Kerosene	0	0	39	0	0	0	0
Distillate Fuel Oil	120	664	273	0	94	0	0
15 ppm sulfur and Under	120	664	273	0	94	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>987</b>	<b>3,700</b>	<b>5,859</b>	<b>3,723</b>	<b>960</b>	<b>0</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"



**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between  
PAD Districts, February 2007  
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
<b>Crude Oil</b>	<b>0</b>	<b>67</b>	<b>0</b>	<b>296</b>	<b>120</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>150</b>	<b>43</b>	<b>0</b>	<b>1,312</b>	<b>1,659</b>	<b>0</b>	<b>19,430</b>	<b>0</b>
Liquefied Petroleum Gases	0	0	0	0	0	0	113	0
Unfinished Oils	84	0	0	57	429	0	0	0
Motor Gasoline Blending Components	40	0	0	0	173	0	0	0
Reformulated	40	0	0	0	76	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	40	0	0	0	76	0	0	0
Conventional	0	0	0	0	97	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	97	0	0	0
Finished Motor Gasoline	0	0	0	690	150	0	11,543	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	0	0	0	690	150	0	11,543	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	0	0	0	690	150	0	11,543	0
Finished Aviation Gasoline	0	0	0	0	0	0	68	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,980	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	0	0	0	386	300	0	2,597	0
15 ppm sulfur and Under	0	0	0	140	0	0	1,625	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	69	300	0	637	0
Greater than 500 ppm sulfur	0	0	0	177	0	0	335	0
Residual Fuel Oil	0	0	0	44	306	0	1,083	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	246	0
Greater than 1.00 percent sulfur	0	0	0	44	306	0	837	0
Petrochemical Feedstocks	26	0	0	0	0	0	98	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	98	0
Other Oils for Petrochemical Feedstock Use	26	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	17	0
Lubricants	0	43	0	9	127	0	335	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	115	174	0	595	0
Miscellaneous Products	0	0	0	11	0	0	1	0
<b>Total</b>	<b>150</b>	<b>110</b>	<b>0</b>	<b>1,608</b>	<b>1,779</b>	<b>0</b>	<b>19,430</b>	<b>0</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>285</b>	<b>19,145</b>	<b>3,117</b>	<b>1,008</b>	<b>0</b>	<b>0</b>	<b>0</b>
Liquefied Petroleum Gases	0	113	0	0	0	0	0
Unfinished Oils	0	0	196	0	0	0	0
Motor Gasoline Blending Components	0	0	318	696	0	0	0
Reformulated	0	0	194	518	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	194	518	0	0	0
Conventional	0	0	124	178	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	124	178	0	0	0
Finished Motor Gasoline	0	11,543	1,160	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	11,543	1,160	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	11,543	1,160	0	0	0	0
Finished Aviation Gasoline	0	68	18	0	0	0	0
Kerosene-Type Jet Fuel	0	2,980	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	2,597	658	122	0	0	0
15 ppm sulfur and Under	0	1,625	169	122	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	637	123	0	0	0	0
Greater than 500 ppm sulfur	0	335	366	0	0	0	0
Residual Fuel Oil	0	1,083	0	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	246	0	0	0	0	0
Greater than 1.00 percent sulfur	0	837	0	0	0	0	0
Petrochemical Feedstocks	0	98	51	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	98	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	51	0	0	0	0
Special Naphthas	17	0	0	0	0	0	0
Lubricants	255	80	492	190	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	12	583	224	0	0	0	0
Miscellaneous Products	1	0	0	0	0	0	0
<b>Total</b>	<b>285</b>	<b>19,145</b>	<b>3,117</b>	<b>1,008</b>	<b>0</b>	<b>0</b>	<b>0</b>

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2007**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
<b>Crude Oil</b>	<b>663</b>	<b>414</b>	<b>249</b>	<b>50,127</b>	<b>2,747</b>	<b>47,380</b>	<b>1,494</b>	<b>45,928</b>	<b>-44,434</b>
<b>Petroleum Products</b>	<b>93,609</b>	<b>9,464</b>	<b>84,145</b>	<b>38,766</b>	<b>10,787</b>	<b>27,979</b>	<b>10,412</b>	<b>125,065</b>	<b>-114,653</b>
Pentanes Plus	0	0	0	742	121	621	570	668	-98
Liquefied Petroleum Gases	3,859	0	3,859	5,439	4,398	1,041	6,783	8,139	-1,356
Ethane/Ethylene	0	0	0	724	2,059	-1,335	3,877	496	3,381
Propane/Propylene	3,859	0	3,859	3,751	1,588	2,163	1,580	6,833	-5,253
Normal Butane/Butylene	0	0	0	434	623	-189	942	332	610
Isobutane/Isobutylene	0	0	0	530	128	402	384	478	-94
Unfinished Oils	57	84	-27	280	486	-206	429	196	233
Motor Gasoline Blending Components	6,886	40	6,846	3,694	535	3,159	452	12,878	-12,426
Reformulated	6,779	40	6,739	2,477	355	2,122	355	11,376	-11,021
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,779	40	6,739	2,477	355	2,122	355	11,376	-11,021
Conventional	107	0	107	1,217	180	1,037	97	1,502	-1,405
CBOB for Blending with Alcohol	0	0	0	348	83	265	0	348	-348
GTAB	0	0	0	0	0	0	0	0	0
Other	107	0	107	869	97	772	97	1,154	-1,057
Finished Motor Gasoline	43,600	5,821	37,779	14,922	1,965	12,957	805	53,259	-52,454
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	43,600	5,821	37,779	14,922	1,965	12,957	805	53,259	-52,454
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	43,600	5,821	37,779	14,922	1,965	12,957	805	53,259	-52,454
Finished Aviation Gasoline	68	0	68	38	0	38	0	106	-106
Kerosene-Type Jet Fuel	13,697	541	13,156	3,933	720	3,213	68	17,375	-17,307
Kerosene	0	0	0	39	0	39	0	0	0
Distillate Fuel Oil	23,134	2,909	20,225	8,886	1,776	7,110	655	29,358	-28,703
15 ppm sulfur and Under	8,578	1,467	7,111	6,012	1,230	4,782	355	13,616	-13,261
Greater than 15 ppm to 500 ppm sulfur	4,231	785	3,446	1,851	369	1,482	300	5,228	-4,928
Greater than 500 ppm sulfur	10,325	657	9,668	1,023	177	846	0	10,514	-10,514
Residual Fuel Oil	1,127	0	1,127	0	350	-350	306	1,083	-777
Petrochemical Feedstocks	98	26	72	77	0	77	0	149	-149
Naphtha for Petrochemical Feedstock Use	98	0	98	0	0	0	0	98	-98
Other Oils for Petrochemical Feedstock Use	0	26	-26	77	0	77	0	51	-51
Special Naphthas	17	0	17	0	0	0	0	17	-17
Lubricants	344	43	301	492	136	356	170	1,017	-847
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	710	0	710	224	289	-65	174	819	-645
Miscellaneous Products	12	0	12	0	11	-11	0	1	-1
<b>Total</b>	<b>94,272</b>	<b>9,878</b>	<b>84,394</b>	<b>88,893</b>	<b>13,534</b>	<b>75,359</b>	<b>11,906</b>	<b>170,993</b>	<b>-159,087</b>

See footnotes at end of table.

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2007 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>1,325</b>	<b>4,520</b>	<b>-3,195</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>2,883</b>	<b>6,022</b>	<b>-3,139</b>	<b>5,668</b>	<b>0</b>	<b>5,668</b>
Pentanes Plus	0	523	-523	0	0	0
Liquefied Petroleum Gases	149	3,693	-3,544	0	0	0
Ethane/Ethylene	0	2,046	-2,046	0	0	0
Propane/Propylene	145	914	-769	0	0	0
Normal Butane/Butylene	4	425	-421	0	0	0
Isobutane/Isobutylene	0	308	-308	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	83	0	83	2,338	0	2,338
Reformulated	0	0	0	2,160	0	2,160
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	2,160	0	2,160
Conventional	83	0	83	178	0	178
CBOB for Blending with Alcohol	83	0	83	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	178	0	178
Finished Motor Gasoline	1,018	1,364	-346	2,064	0	2,064
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,018	1,364	-346	2,064	0	2,064
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,018	1,364	-346	2,064	0	2,064
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	778	36	742	196	0	196
Kerosene	0	39	-39	0	0	0
Distillate Fuel Oil	855	367	488	880	0	880
15 ppm sulfur and Under	855	367	488	880	0	880
Greater than 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	190	0	190
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
<b>Total</b>	<b>4,208</b>	<b>10,542</b>	<b>-6,334</b>	<b>5,668</b>	<b>0</b>	<b>5,668</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

## District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### **PAD District I**

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### **Sub-PAD District I**

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### **PAD District II**

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### **PAD District III**

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

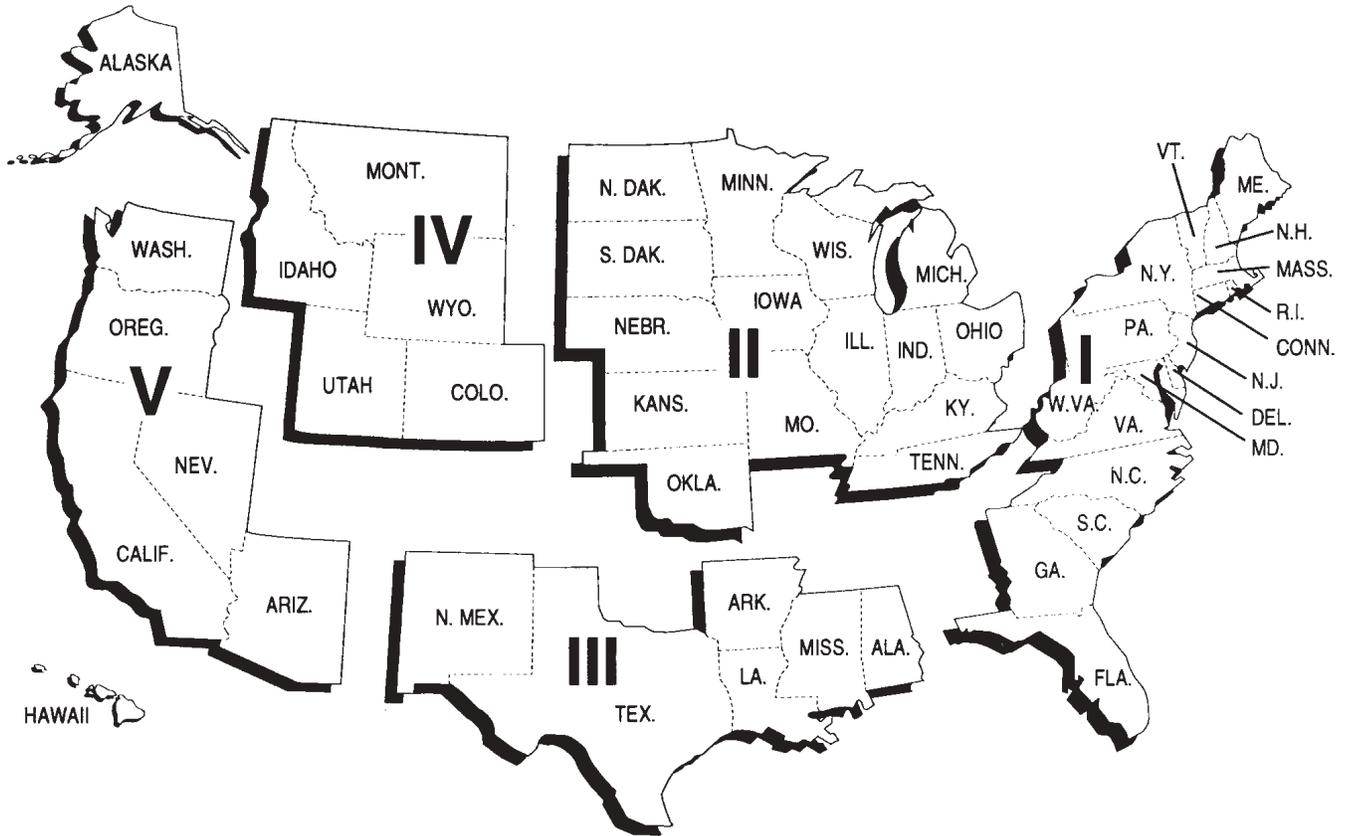
### **PAD District IV**

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

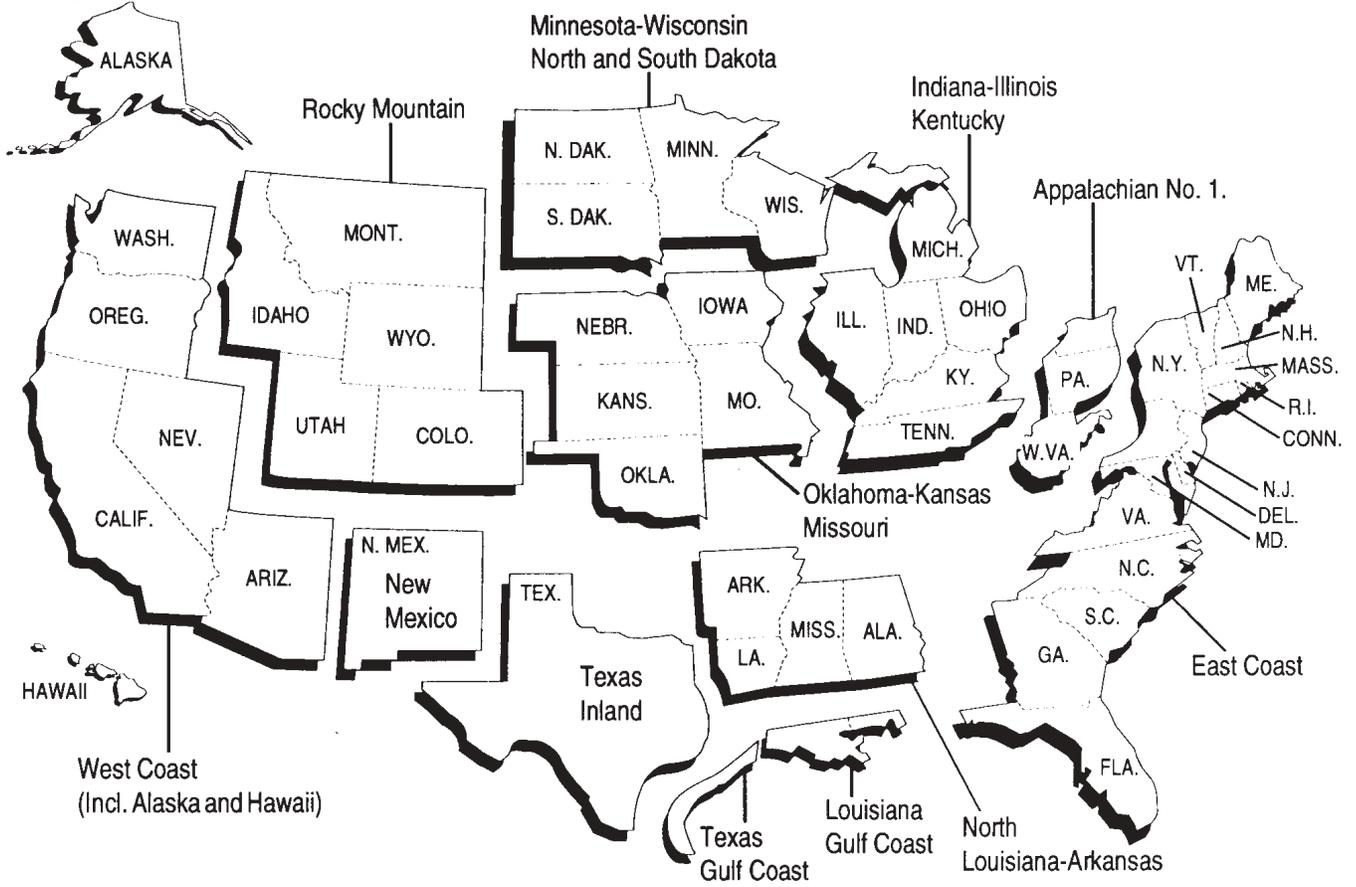
### **PAD District V**

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



## Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. 2004 Changes in the Petroleum Supply Monthly
- Note 9. EIA-820: Annual Refinery Report

### Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

### Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

#### **Respondent Frame**

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

#### **Description of Survey Forms**

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

### **Collection Methods**

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

### **Response Rate**

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

### **Data Imputation**

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

## Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

## Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

### Supply

**Field Production** - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

**Refinery and Blenders Production** - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

**Adjustments** - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

## Disposition

**Stock Change** - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

**Crude Losses** - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

**Refinery Inputs** - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

**Exports** - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

**Products Supplied** - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

## Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

## Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

## Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

## Other Adjustments

Adjusted data are included in published aggregate petroleum supply statistics to correct for incomplete survey frames and reporting errors as described below.

- **Trans-Alaska Pipeline System (TAPS) Adjustment for Natural Gas Plant Liquids** – This adjustment corrects for overstatement of crude oil input at refineries due to injection of natural gas plant liquids into Alaskan crude oil transported in TAPS. This adjustment is necessary because refiners have been unable to segregate input of natural gas plant liquids from input of Alaskan crude oil.

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus. The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

- **Lease Stocks of Crude Oil** – This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

- **Northeast Heating Oil Reserve** – This adjustment subtracts the volume of heating oil stored by the U.S. Department of Energy in the Northeast Heating Oil Reserve from commercial inventory of heating oil.
- **Other Aggregate Adjustments** – Other adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual* (PSA).

## Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

## Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

### Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

### Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

## Note 6. Quality Control and Data Revision

### Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

### Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, “Comparison of Independent Statistics on Petroleum Supply.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

## Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

## Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

## Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

## Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

## Note 8. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can

be found directly or can be generated using other Detail Summary tables.

- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

## **Note 9. Form EIA-820: Annual Refinery Report**

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

### **Respondent Frame**

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2006, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry

publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

### **Description of Survey Form**

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

### **Collection Methods**

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

### **Response Rate**

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

### **Data Imputation**

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2006 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

### **Section 2: Refinery Receipts of Crude Oil by Method of Transportation**

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year. The difference between the values reported on the two surveys by all respondents in 2005 was about 0.25 percent.

### **Section 3: Operable and Storage Capacity as of January 1**

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

### **Confidentiality**

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Sections 3, 4 and 5) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the *Petroleum Supply Annual (PSA) 2002, Volume 1, Tables 38, 39, and 40.*

Other data (Sections 1, 2, 6 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on

an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. The data appear in EIA publications such as *PSA*, and the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

## Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

## Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

**Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1995 - Present**  
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1995</b>													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
<b>1996</b>													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
<b>1997</b>													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
<b>1998</b>													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
<b>1999</b>													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
<b>2000</b>													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
<b>2001</b>													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
<b>2002</b>													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
<b>2003</b>													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
<b>2004</b>													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
<b>2005</b>													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
<b>2006</b>													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
<b>2007</b>													
Fuel Ethanol Adj.	68	51											60
Motor Gas Blending	512	462											488
Products Supplied	8,891	9,025											8,954

Note: Totals may not equal sum of components due to independent rounding.

Source: 1994 -2004, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2005, *Petroleum Supply Monthly* (Table 3); 2006, *Petroleum Supply Monthly* (Table 2).

## Appendix D

# EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

### U.S. Summary, February 2007

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
<b>Fuel Ethanol</b>									
Production	0	10,460	43	168	124	10,795	386	22,416	380
Stocks	3,069	3,347	686	134	1,513	8,749	-	-	-
<b>Methyl Tertiary Butyl Ether</b>									
Production	0	0	1,821	0	0	1,821	65	3,618	61
Merchant	0	0	1,692	0	0	1,692	60	3,221	55
Captive	0	0	129	0	0	129	5	397	7
Stocks	0	0	1,792	0	0	1,792	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

## Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

### Northeast Heating Oil Reserve (Thousand Barrels)

<b>Terminal Operator</b>	<b>Location</b>	<b>Week Ending April 6, 2007</b>
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

# Definitions of Petroleum Products and Other Terms

(Revised May 2006)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**All Other Motor Gasoline Blending Components.** See *Motor Gasoline Blending Components*.

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see *Barrels per Stream Day*) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene ( $\text{C}_6\text{H}_6$ ).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Blending Components.** See *Motor or Aviation Gasoline Blending Components*.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane (C<sub>4</sub>H<sub>10</sub>).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Conventional Blendstock for Oxygenate Blending (CBOB).** See *Motor Gasoline Blending Components*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Aouter continental shelf\* as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See **No. 4 Fuel**.

**No. 4 Fuel Oil.** See **No. 4 Fuel**.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gasoline Treated as Blendstock (GTAB).** See *Motor Gasoline Blending Components*.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**High-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 500 ppm.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane (C<sub>6</sub>H<sub>14</sub>).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C<sub>4</sub>), an alkylation process feedstock, and normal pentane and hexane into isopentane (C<sub>5</sub>) and isohexane (C<sub>6</sub>), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline* and *Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Low-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol (CH<sub>3</sub>OH).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. **Note:** E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**OPRG.** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S.

Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COCH<sub>3</sub>.** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C<sub>5</sub>H<sub>12</sub>), obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Angola, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC. Effective January 2007, Angola became a member of OPEC.

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane (C<sub>3</sub>H<sub>8</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene (C<sub>3</sub>H<sub>6</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene (C<sub>3</sub>H<sub>6</sub>) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** See *Motor Gasoline Blending Components*.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

**Special Naphthas.** All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether) (CH<sub>3</sub>)<sub>2</sub>(C<sub>2</sub>H<sub>5</sub>)COCH<sub>3</sub>.** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol) (CH<sub>3</sub>)<sub>3</sub>COH.** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene (C<sub>6</sub>H<sub>5</sub>CH<sub>3</sub>).** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Ultra-Low Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

*Xylene* ( $C_6H_4(CH_3)_2$ ). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.