



# Petroleum Supply Monthly

August 2006

With Data for June 2006

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**August 2006**

**With Data for June 2006**

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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# Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web ( <a href="http://www.eia.doe.gov">http://www.eia.doe.gov</a> )	

# Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

## Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

## Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

## Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

# Contents

	Page
<b>Detailed Statistics Tables</b>	
<b>National Statistics</b>	
1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products . . . . .	10
2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products . . . . .	11
3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products . . . . .	12
4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products . . . . .	13
<b>Supply and Disposition of Crude Oil and Petroleum Products</b>	
5. PAD District 1 . . . . .	14
6. Year-to-Date PAD District 1 . . . . .	15
7. Daily Average PAD District 1 . . . . .	16
8. Year-to-Date Daily Average PAD District 1 . . . . .	17
9. PAD District 2 . . . . .	18
10. Year-to-Date PAD District 2 . . . . .	19
11. Daily Average PAD District 2 . . . . .	20
12. Year-to-Date Daily Average PAD District 2 . . . . .	21
13. PAD District 3 . . . . .	22
14. Year-to-Date PAD District 3 . . . . .	23
15. Daily Average PAD District 3 . . . . .	24
16. Year-to-Date Daily Average PAD District 3 . . . . .	25
17. PAD District 4 . . . . .	26
18. Year-to-Date PAD District 4 . . . . .	27
19. Daily Average PAD District 4 . . . . .	28
20. Year-to-Date Daily Average PAD District 4 . . . . .	29
21. PAD District 5 . . . . .	30
22. Year-to-Date PAD District 5 . . . . .	31
23. Daily Average PAD District 5 . . . . .	32
24. Year-to-Date Daily Average PAD District 5 . . . . .	33
<b>Production of Crude Oil</b>	
25. Production of Crude Oil by PAD District and State . . . . .	34
<b>Natural Gas Processing</b>	
26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts . . . . .	35
<b>Refinery Operations</b>	
27. Refinery and Blenders Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts . . . . .	36
28. Refinery and Blenders Net Production of Finished Petroleum Products by PAD and Refining Districts . . . . .	38
29. Refinery and Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts . . . . .	40
30. Refinery and Net Production of Finished Petroleum Products by PAD and Refining Districts . . . . .	42
31. Motor Gasoline Terminal Blenders Net Input and Net Production . . . . .	44
32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts . . . . .	46
33. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts . . . . .	48
<b>Imports of Crude Oil and Petroleum Products</b>	
<b>State of Entry</b>	
34. Imports of Residual Fuel Oil by Sulfur Content . . . . .	49
<b>PAD District</b>	
35. Imports of Crude Oil and Petroleum Products . . . . .	50
36. Year-to-Date Imports of Crude Oil and Petroleum Products . . . . .	52
<b>Country of Origin</b>	
37. United States . . . . .	54
38. Year-to-Date United States . . . . .	58
39. PAD District 1 . . . . .	62
40. PAD District 2 . . . . .	66
41. PAD District 3 . . . . .	70
42. PAD Districts 4 and 5 . . . . .	74
43. Year-to-Date PAD District 1 . . . . .	78
44. Year-to-Date PAD District 2 . . . . .	82
45. Year-to-Date PAD District 3 . . . . .	86
46. Year-to-Date PAD Districts 4 and 5 . . . . .	90

<b>Exports of Crude Oil and Petroleum Products</b>	
47. Exports of Crude Oil and Petroleum Products by PAD District . . . . .	94
48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District . . . . .	95
49. Exports of Crude Oil and Petroleum Products by Destination . . . . .	96
50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination . . . . .	100
<b>Net Imports</b>	
51. Net Imports of Crude Oil and Petroleum Products into the United States by Country . . . . .	104
52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country . . . . .	108
<b>Stocks</b>	
53. Stocks of Crude Oil and Petroleum Products by PAD District . . . . .	112
54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State . . . . .	116
<b>Movements of Crude Oil and Petroleum Products</b>	
55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts . . . . .	118
56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts . . . . .	120
57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts . . . . .	122
58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts. . . . .	124
<b>Appendices</b>	
A.District Descriptions and Maps . . . . .	126
B.Explanatory Notes . . . . .	128
D.EIA-819 Monthly Oxygenate Report . . . . .	142
E.Northeast Heating Oil Reserve . . . . .	143
<b>Glossary</b>	
Definitions of Petroleum Products and Other Terms . . . . .	144

# Articles

Feature articles on energy-related subjects are frequently included in this publication. The following articles have appeared in previous issues.

U.S. Petroleum Developments: 1991	February 1992
Comparisons of Independent Statistics on Petroleum Supply	March 1992
U.S. Petroleum Trade, 1991	April 1992
Timeliness and Accuracy of Petroleum Supply Data	September 1992
Three Dimensional Seismology-A New Perspective	January 1992
Summer 1993 Motor Gasoline Outlook	April 1993
Comparisons of Independent Statistics on Petroleum Supply	May 1993
Drilling Sideways	June 1993
The Economics of the Clean Air Act Amendments of 1990	July 1993
Accuracy of Petroleum Supply Data	August 1993
Distillate Fuel Oil Outlook for Winter 1993-1994	October 1993
Propane Outlook for Winter 1993-1994	October 1993
Strategic Shipping Lanes	January 1994
Summer 1994 Motor Gasoline Outlook	April 1994
Accuracy of Petroleum Supply Data	October 1994
Distillate Fuel Oil Assessment for Winter 1994-1995	October 1994
Propane Assessment for Winter 1994-1995	October 1994
Comparisons of Independent Statistics on Petroleum Supply	April 1995
Summer 1995 Gasoline Assessment	May 1995
Accuracy of Petroleum Supply Data	September 1995
Distillate Fuel Oil Assessment for Winter 1995-1996	October 1995
Propane Assessment for Winter 1995-1996	October 1995
U.S. Refining Capacity Utilization	October 1995
Summer 1996 Gasoline Assessment	April 1996
Recent Distillate Fuel Oil Inventory Trends	May 1996
Recent Trends in Motor Gasoline Stock Levels	May 1996
Comparisons of Independent Petroleum Supply Statistics	August 1996
Accuracy of Petroleum Supply Data	September 1996
The Outlook for U.S. Import Dependence	September 1996
Recent Trends in Crude Oil Stock Levels	October 1996
Distillate Fuel Oil Assessment for Winter 1996-1997	November 1996
Propane Market Assessment for Winter 1996-1997	November 1996
Crosswell Seismology — A View from Aside	January 1996
Comparisons of Independent Petroleum Supply Statistics	July 1997
The Intricate Puzzle of Oil and Gas “Reserve Growth”	July 1997
Propane Market Assessment for Winter 1997-1998	November 1997
Accuracy of Petroleum Supply Data	January 1997
EIA Corrects Errors in Its Drilling Activity Estimates Series	March 1998
Accuracy of Petroleum Supply Data	October 1998
Demand and Price Outlook for Phase 2 Reformulated Gasoline, 2000	April 1999
Comparisons of Independent Petroleum Supply Statistics	August 1999
Accuracy of Petroleum Supply Data	December 1999
Comparisons of Independent Petroleum Supply Statistics	December 1999
Accuracy of Petroleum Supply Data	October 2000
Comparisons of Independent Petroleum Supply Statistics	December 2000
Accuracy of Petroleum Supply Data	October 2001
Accuracy of Petroleum Supply Data	September 2002
Accuracy of Petroleum Supply Data	October 2003
Accuracy of Petroleum Supply Data	October 2004
Comparisons of Independent Petroleum Supply Statistics	October 2004
Accuracy of Petroleum Supply Data	October 2005
Comparisons of Independent Petroleum Supply Statistics	October 2005



**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>156,576</b>	-	<b>320,429</b>	<b>-6,028</b>	<b>-5,159</b>	<b>475,148</b>	<b>987</b>	<b>0</b>	<b>1,024,092</b>
Commercial	156,576	-	320,429	-6,028	-4,406	-	987	-	336,245
Alaskan	23,429	-	-	-	-	-	-	-	-
Lower 48 States	133,147	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-753	-	-	-	687,847
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>52,588</b>	<b>22,856</b>	<b>11,954</b>	-	<b>12,034</b>	<b>12,401</b>	<b>1,901</b>	<b>61,062</b>	<b>119,957</b>
Pentanes Plus	8,244	-	1,129	-	-985	5,585	360	4,413	12,237
Liquefied Petroleum Gases	44,344	22,856	10,825	-	13,019	6,816	1,541	56,649	107,720
Ethane/Ethylene	20,315	448	11	-	1,050	0	0	19,724	17,723
Propane/Propylene	15,025	16,198	6,940	-	7,435	0	788	29,940	49,607
Normal Butane/Butylene	4,005	7,614	2,563	-	5,240	2,164	752	6,026	31,650
Isobutane/Isobutylene	4,999	-1,404	1,311	-	-706	4,652	0	960	8,740
<b>Other Liquids</b>	-	-	<b>46,335</b>	<b>7,889</b>	<b>-2,769</b>	<b>47,858</b>	<b>3,120</b>	<b>6,015</b>	<b>195,051</b>
Other Hydrocarbons/Oxygenates	-	-	1,604	14,085	-1,500	14,285	2,904	0	9,027
Unfinished Oils	-	-	20,324	-	-3,184	17,617	0	5,891	91,101
Motor Gasoline Blend. Comp. (MGBC)	-	-	24,407	-6,197	1,907	16,088	215	0	94,808
Reformulated	-	-	8,283	3,490	2,415	9,358	0	0	42,428
Conventional	-	-	16,124	-9,687	-508	6,730	215	0	52,380
Aviation Gasoline Blend. Comp.	-	-	0	-	8	-132	0	124	115
<b>Finished Petroleum Products</b>	-	<b>541,982</b>	<b>45,585</b>	<b>7,417</b>	<b>1,530</b>	-	<b>34,267</b>	<b>559,187</b>	<b>390,512</b>
Finished Motor Gasoline	-	266,346	12,193	7,417	-1,718	-	4,486	283,187	119,686
Reformulated	-	95,925	301	-3,372	-1,372	-	317	93,909	3,208
Conventional	-	170,421	11,892	10,788	-346	-	4,169	189,278	116,478
Finished Aviation Gasoline	-	624	8	-	94	-	0	538	1,257
Kerosene-Type Jet Fuel	-	44,789	5,733	-	-1,556	-	1,005	51,073	39,313
Kerosene	-	675	8	-	-169	-	4	848	2,623
Distillate Fuel Oil <sup>d</sup>	-	123,180	8,749	0	6,113	-	5,599	120,217	129,878
15 ppm sulfur and under	-	57,701	2,904	-7,304	13,101	-	0	40,200	23,832
Greater than 15 ppm to 500 ppm sulfur	-	36,615	2,364	7,304	-14,089	-	1,303	59,069	51,773
Greater than 500 ppm sulfur	-	28,864	3,481	-	7,101	-	4,296	20,948	54,273
Residual Fuel Oil <sup>e</sup>	-	19,344	10,001	-	1,710	-	9,675	17,960	43,208
Less than 0.31 percent sulfur	-	2,332	448	-	-420	-	-	-	5,956
0.31 to 1.00 percent sulfur	-	4,815	1,039	-	1,285	-	-	-	15,505
Greater than 1.00 percent sulfur	-	12,197	8,514	-	821	-	-	-	21,590
Petrochemical Feedstocks	-	11,366	6,360	-	-569	-	-	18,295	3,329
Naphtha for Petro. Feed. Use	-	5,873	2,717	-	-400	-	-	8,990	1,807
Other Oils for Petro. Feed. Use	-	5,493	3,643	-	-169	-	-	9,305	1,522
Special Naphthas	-	1,210	246	-	-14	-	116	1,354	1,461
Lubricants	-	5,928	88	-	-86	-	2,088	4,014	8,804
Waxes	-	473	47	-	36	-	109	375	655
Petroleum Coke	-	26,128	1,132	-	394	-	10,411	16,455	10,837
Marketable	-	18,360	1,132	-	394	-	10,411	8,687	10,837
Catalyst	-	7,768	-	-	-	-	-	7,768	-
Asphalt and Road Oil	-	17,172	1,019	-	-2,793	-	426	20,558	28,180
Still Gas	-	22,524	-	-	-	-	-	22,524	-
Miscellaneous Products	-	2,223	1	-	88	-	347	1,789	1,281
<b>Total</b>	<b>209,164</b>	<b>564,838</b>	<b>424,303</b>	<b>9,277</b>	<b>5,636</b>	<b>535,407</b>	<b>40,275</b>	<b>626,264</b>	<b>1,729,612</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-June 2006  
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>919,990</b>	-	<b>1,815,941</b>	<b>8,675</b>	<b>16,311</b>	<b>2,723,518</b>	<b>4,777</b>	<b>0</b>	<b>1,024,092</b>
Commercial	919,990	-	1,813,853	8,675	13,008	-	4,777	-	336,245
Alaskan	144,353	-	-	-	-	-	-	-	-
Lower 48 States	775,637	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2,088	-	3,303	-	-	-	687,847
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,088	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>310,302</b>	<b>113,649</b>	<b>59,820</b>	-	<b>2,376</b>	<b>79,156</b>	<b>14,324</b>	<b>387,915</b>	<b>119,957</b>
Pentanes Plus	46,405	-	5,773	-	4,167	33,485	1,635	12,891	12,237
Liquefied Petroleum Gases	263,897	113,649	54,047	-	-1,791	45,671	12,689	375,024	107,720
Ethane/Ethylene	120,260	3,018	86	-	-6,948	0	0	130,312	17,723
Propane/Propylene	90,020	95,202	36,451	-	-7,770	0	10,002	219,441	49,607
Normal Butane/Butylene	23,435	20,350	11,748	-	10,774	21,927	2,686	20,146	31,650
Isobutane/Isobutylene	30,182	-4,921	5,762	-	2,153	23,744	0	5,126	8,740
<b>Other Liquids</b>	-	-	<b>251,325</b>	<b>10,290</b>	<b>28,108</b>	<b>211,459</b>	<b>13,613</b>	<b>8,435</b>	<b>195,051</b>
Other Hydrocarbons/Oxygenates	-	-	9,326	80,763	364	77,571	12,154	0	9,027
Unfinished Oils	-	-	117,148	-	5,240	104,218	0	7,690	91,101
Motor Gasoline Blend. Comp. (MGBC)	-	-	124,851	-70,473	22,579	30,340	1,459	0	94,808
Reformulated	-	-	36,224	-13,836	17,591	4,797	0	0	42,428
Conventional	-	-	88,627	-56,637	4,988	25,543	1,459	0	52,380
Aviation Gasoline Blend. Comp.	-	-	0	-	-75	-670	0	745	115
<b>Finished Petroleum Products</b>	-	<b>3,079,183</b>	<b>332,245</b>	<b>77,021</b>	<b>-13,041</b>	-	<b>197,959</b>	<b>3,303,531</b>	<b>390,512</b>
Finished Motor Gasoline	-	1,482,975	97,157	77,021	-15,084	-	25,228	1,647,009	119,686
Reformulated	-	507,231	19,644	16,061	-17,084	-	2,802	557,218	3,208
Conventional	-	975,744	77,513	60,960	2,000	-	22,425	1,089,792	116,478
Finished Aviation Gasoline	-	3,222	122	-	44	-	0	3,300	1,257
Kerosene-Type Jet Fuel	-	265,204	28,591	-	-2,471	-	5,833	290,433	39,313
Kerosene	-	10,438	664	-	-2,469	-	35	13,536	2,623
Distillate Fuel Oil	-	714,071	67,415	0	-6,132	-	30,591	757,027	129,878
15 ppm sulfur and under	-	91,135	6,663	-7,812	22,140	-	0	67,846	23,832
Greater than 15 ppm to 500 ppm sulfur	-	442,048	22,428	7,812	-25,273	-	11,825	485,736	51,773
Greater than 500 ppm sulfur	-	180,888	38,324	-	-2,999	-	18,766	203,445	54,273
Residual Fuel Oil <sup>e</sup>	-	114,771	68,204	-	5,881	-	46,026	131,068	43,208
Less than 0.31 percent sulfur	-	16,085	5,511	-	25	-	-	-	5,956
0.31 to 1.00 percent sulfur	-	27,658	16,769	-	3,847	-	-	-	15,505
Greater than 1.00 percent sulfur	-	71,028	45,924	-	2,027	-	-	-	21,590
Petrochemical Feedstocks	-	67,660	53,435	-	-98	-	-	121,193	3,329
Naphtha for Petro. Feed. Use	-	33,938	17,685	-	-142	-	-	51,765	1,807
Other Oils for Petro. Feed. Use	-	33,722	35,750	-	44	-	-	69,428	1,522
Special Naphthas	-	6,730	2,446	-	-72	-	2,504	6,744	1,461
Lubricants	-	32,420	1,441	-	-849	-	11,570	23,140	8,804
Waxes	-	2,983	409	-	106	-	904	2,382	655
Petroleum Coke	-	153,413	5,695	-	1,060	-	71,435	86,613	10,837
Marketable	-	109,368	5,695	-	1,060	-	71,435	42,568	10,837
Catalyst	-	44,045	-	-	-	-	-	44,045	-
Asphalt and Road Oil	-	88,003	6,643	-	7,225	-	2,204	85,217	28,180
Still Gas	-	125,599	-	-	-	-	-	125,599	-
Miscellaneous Products	-	11,694	23	-	-182	-	1,629	10,270	1,281
<b>Total</b>	<b>1,230,292</b>	<b>3,192,832</b>	<b>2,459,331</b>	<b>95,986</b>	<b>33,754</b>	<b>3,014,133</b>	<b>230,673</b>	<b>3,699,881</b>	<b>1,729,612</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,219</b>	<b>-</b>	<b>10,681</b>	<b>-201</b>	<b>-172</b>	<b>15,838</b>	<b>33</b>	<b>0</b>
Commercial	5,219	-	10,681	-201	-147	-	33	-
Alaskan	781	-	-	-	-	-	-	-
Lower 48 States	4,438	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,753</b>	<b>762</b>	<b>398</b>	<b>-</b>	<b>401</b>	<b>413</b>	<b>63</b>	<b>2,035</b>
Pentanes Plus	275	-	38	-	-33	186	12	147
Liquefied Petroleum Gases	1,478	762	361	-	434	227	51	1,888
Ethane/Ethylene	677	15	0	-	35	0	0	657
Propane/Propylene	501	540	231	-	248	0	26	998
Normal Butane/Butylene	134	254	85	-	175	72	25	201
Isobutane/Isobutylene	167	-47	44	-	-24	155	0	32
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,545</b>	<b>263</b>	<b>-92</b>	<b>1,595</b>	<b>104</b>	<b>201</b>
Other Hydrocarbons/Oxygenates	-	-	53	470	-50	476	97	0
Unfinished Oils	-	-	677	-	-106	587	0	196
Motor Gasoline Blend. Comp. (MGBC)	-	-	814	-207	64	536	7	0
Reformulated	-	-	276	116	81	312	0	0
Conventional	-	-	537	-323	-17	224	7	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>18,066</b>	<b>1,520</b>	<b>247</b>	<b>51</b>	<b>-</b>	<b>1,142</b>	<b>18,640</b>
Finished Motor Gasoline	-	8,878	406	247	-57	-	150	9,440
Reformulated	-	3,198	10	-112	-46	-	11	3,130
Conventional	-	5,681	396	360	-12	-	139	6,309
Finished Aviation Gasoline	-	21	0	-	3	-	0	18
Kerosene-Type Jet Fuel	-	1,493	191	-	-52	-	34	1,702
Kerosene	-	23	0	-	-6	-	0	28
Distillate Fuel Oil <sup>d</sup>	-	4,106	292	0	204	-	187	4,007
15 ppm sulfur and under	-	1,923	97	-243	437	-	0	1,340
Greater than 15 ppm to 500 ppm sulfur	-	1,221	79	243	-470	-	43	1,969
Greater than 500 ppm sulfur	-	962	116	-	237	-	143	698
Residual Fuel Oil <sup>e</sup>	-	645	333	-	57	-	323	599
Less than 0.31 percent sulfur	-	78	15	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	161	35	-	43	-	-	-
Greater than 1.00 percent sulfur	-	407	284	-	27	-	-	-
Petrochemical Feedstocks	-	379	212	-	-19	-	-	610
Naphtha for Petro. Feed. Use	-	196	91	-	-13	-	-	300
Other Oils for Petro. Feed. Use	-	183	121	-	-6	-	-	310
Special Naphthas	-	40	8	-	0	-	4	45
Lubricants	-	198	3	-	-3	-	70	134
Waxes	-	16	2	-	1	-	4	12
Petroleum Coke	-	871	38	-	13	-	347	549
Marketable	-	612	38	-	13	-	347	290
Catalyst	-	259	-	-	-	-	-	259
Asphalt and Road Oil	-	572	34	-	-93	-	14	685
Still Gas	-	751	-	-	-	-	-	751
Miscellaneous Products	-	74	0	-	3	-	12	60
<b>Total</b>	<b>6,972</b>	<b>18,828</b>	<b>14,143</b>	<b>309</b>	<b>188</b>	<b>17,847</b>	<b>1,342</b>	<b>20,875</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-June 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,083</b>	-	<b>10,033</b>	<b>48</b>	<b>90</b>	<b>15,047</b>	<b>26</b>	<b>0</b>
Commercial	5,083	-	10,021	48	72	-	26	-
Alaskan	798	-	-	-	-	-	-	-
Lower 48 States	4,285	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	12	-	18	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	12	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,714</b>	<b>628</b>	<b>330</b>	-	<b>13</b>	<b>437</b>	<b>79</b>	<b>2,143</b>
Pentanes Plus	256	-	32	-	23	185	9	71
Liquefied Petroleum Gases	1,458	628	299	-	-10	252	70	2,072
Ethane/Ethylene	664	17	0	-	-38	0	0	720
Propane/Propylene	497	526	201	-	-43	0	55	1,212
Normal Butane/Butylene	129	112	65	-	60	121	15	111
Isobutane/Isobutylene	167	-27	32	-	12	131	0	28
<b>Other Liquids</b>	-	-	<b>1,389</b>	<b>57</b>	<b>155</b>	<b>1,168</b>	<b>75</b>	<b>47</b>
Other Hydrocarbons/Oxygenates	-	-	52	446	2	429	67	0
Unfinished Oils	-	-	647	-	29	576	0	42
Motor Gasoline Blend. Comp. (MGBC)	-	-	690	-389	125	168	8	0
Reformulated	-	-	200	-76	97	27	0	0
Conventional	-	-	490	-313	28	141	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	-	<b>17,012</b>	<b>1,836</b>	<b>426</b>	<b>-72</b>	-	<b>1,094</b>	<b>18,252</b>
Finished Motor Gasoline	-	8,193	537	426	-83	-	139	9,099
Reformulated	-	2,802	109	89	-94	-	15	3,079
Conventional	-	5,391	428	337	11	-	124	6,021
Finished Aviation Gasoline	-	18	1	-	0	-	0	18
Kerosene-Type Jet Fuel	-	1,465	158	-	-14	-	32	1,605
Kerosene	-	58	4	-	-14	-	0	75
Distillate Fuel Oil	-	3,945	372	0	-34	-	169	4,182
15 ppm sulfur and under	-	504	37	-43	122	-	0	375
Greater than 15 ppm to 500 ppm sulfur	-	2,442	124	43	-140	-	65	2,684
Greater than 500 ppm sulfur	-	999	212	-	-17	-	104	1,124
Residual Fuel Oil <sup>d</sup>	-	634	377	-	32	-	254	724
Less than 0.31 percent sulfur	-	89	30	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	153	93	-	21	-	-	-
Greater than 1.00 percent sulfur	-	392	254	-	11	-	-	-
Petrochemical Feedstocks	-	374	295	-	-1	-	-	670
Naphtha for Petro. Feed. Use	-	188	98	-	-1	-	-	286
Other Oils for Petro. Feed. Use	-	186	198	-	0	-	-	384
Special Naphthas	-	37	14	-	0	-	14	37
Lubricants	-	179	8	-	-5	-	64	128
Waxes	-	16	2	-	1	-	5	13
Petroleum Coke	-	848	31	-	6	-	395	479
Marketable	-	604	31	-	6	-	395	235
Catalyst	-	243	-	-	-	-	-	243
Asphalt and Road Oil	-	486	37	-	40	-	12	471
Still Gas	-	694	-	-	-	-	-	694
Miscellaneous Products	-	65	0	-	-1	-	9	57
<b>Total</b>	<b>6,797</b>	<b>17,640</b>	<b>13,587</b>	<b>530</b>	<b>186</b>	<b>16,653</b>	<b>1,274</b>	<b>20,441</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>697</b>	<b>-</b>	<b>45,523</b>	<b>385</b>	<b>-2,027</b>	<b>-1,153</b>	<b>45,391</b>	<b>339</b>	<b>0</b>	<b>15,739</b>
<b>Natural Gas Liquids and LRGs</b>	<b>587</b>	<b>1,656</b>	<b>2,297</b>	<b>1,744</b>	<b>-</b>	<b>487</b>	<b>48</b>	<b>49</b>	<b>5,700</b>	<b>6,426</b>
Pentanes Plus	106	-	0	0	-	-21	0	0	127	20
Liquefied Petroleum Gases	481	1,656	2,297	1,744	-	508	48	49	5,573	6,406
Ethane/Ethylene	11	12	0	0	-	0	0	0	23	0
Propane/Propylene	316	1,382	2,161	1,744	-	627	0	13	4,963	4,551
Normal Butane/Butylene	107	415	136	0	-	-25	0	36	647	1,536
Isobutane/Isobutylene	47	-153	0	0	-	-94	48	0	-60	319
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>24,023</b>	<b>8,145</b>	<b>1,093</b>	<b>-1,288</b>	<b>35,299</b>	<b>246</b>	<b>-996</b>	<b>38,120</b>
Other Hydrocarbons/Oxygenates	-	-	1,089	0	2,134	-741	3,862	102	0	2,042
Unfinished Oils	-	-	3,740	66	-	-631	5,557	0	-1,120	8,124
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,194	8,079	-1,041	81	26,007	144	0	27,860
Reformulated	-	-	8,283	8,071	-1,377	-235	15,212	0	0	16,379
Conventional	-	-	10,911	8	336	316	10,795	144	0	11,481
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-127	0	124	94
<b>Finished Petroleum Products</b>	<b>-</b>	<b>81,158</b>	<b>27,924</b>	<b>74,911</b>	<b>1,032</b>	<b>4,521</b>	<b>-</b>	<b>3,653</b>	<b>176,851</b>	<b>121,821</b>
Finished Motor Gasoline	-	52,435	9,678	37,240	1,032	-1,508	-	343	101,551	29,363
Reformulated	-	36,109	301	0	1,379	-718	-	8	38,499	793
Conventional	-	16,326	9,377	37,240	-347	-790	-	335	63,052	28,570
Finished Aviation Gasoline	-	0	2	96	-	-33	-	0	131	71
Kerosene-Type Jet Fuel	-	2,531	2,507	14,641	-	-450	-	255	19,874	10,261
Kerosene	-	-65	8	0	-	91	-	1	-149	1,842
Distillate Fuel Oil <sup>e</sup>	-	14,910	6,951	19,352	0	7,226	-	518	33,469	55,422
15 ppm sulfur and under	-	4,130	2,161	1,931	-187	1,159	-	0	6,876	2,201
Greater than 15 ppm to 500 ppm sulfur	-	3,678	2,071	11,729	187	-786	-	518	17,933	15,353
Greater than 500 ppm sulfur	-	7,102	2,719	5,692	-	6,853	-	1	8,659	37,868
Residual Fuel Oil <sup>f</sup>	-	3,413	6,940	1,800	-	-73	-	1,709	10,517	17,011
Less than 0.31 percent sulfur	-	1,272	0	432	-	-832	-	-	-	3,784
0.31 to 1.00 percent sulfur	-	1,812	719	0	-	368	-	-	-	8,046
Greater than 1.00 percent sulfur	-	329	6,221	1,368	-	391	-	-	-	5,181
Petrochemical Feedstocks	-	466	44	56	-	-82	-	-	648	423
Naphtha for Petro. Feed. Use	-	466	38	92	-	-82	-	-	678	423
Other Oils for Petro. Feed. Use	-	0	6	-36	-	0	-	-	-30	0
Special Naphthas	-	19	86	15	-	-9	-	6	123	62
Lubricants	-	538	60	661	-	-206	-	369	1,096	1,492
Waxes	-	12	11	0	-	-1	-	44	-20	230
Petroleum Coke	-	1,464	758	-	-	-12	-	359	1,875	87
Marketable	-	529	758	-	-	-12	-	359	940	87
Catalyst	-	935	-	-	-	-	-	-	935	-
Asphalt and Road Oil	-	3,471	879	1,050	-	-396	-	38	5,758	5,439
Still Gas	-	1,873	-	-	-	-	-	-	1,873	-
Miscellaneous Products	-	91	0	0	-	-26	-	12	105	118
<b>Total</b>	<b>1,284</b>	<b>82,814</b>	<b>99,767</b>	<b>85,185</b>	<b>98</b>	<b>2,567</b>	<b>80,738</b>	<b>4,288</b>	<b>181,555</b>	<b>182,106</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>3,911</b>	<b>-</b>	<b>266,856</b>	<b>1,685</b>	<b>-2,841</b>	<b>720</b>	<b>267,836</b>	<b>1,054</b>	<b>0</b>	<b>15,739</b>
<b>Natural Gas Liquids and LRGs</b>	<b>3,331</b>	<b>7,016</b>	<b>15,456</b>	<b>17,476</b>	<b>-</b>	<b>1,037</b>	<b>783</b>	<b>239</b>	<b>41,220</b>	<b>6,426</b>
Pentanes Plus	577	-	0	0	-	-12	0	0	589	20
Liquefied Petroleum Gases	2,754	7,016	15,456	17,476	-	1,049	783	239	40,631	6,406
Ethane/Ethylene	81	32	0	0	-	0	0	0	113	0
Propane/Propylene	1,785	7,307	13,517	16,885	-	275	0	105	39,114	4,551
Normal Butane/Butylene	621	649	1,248	283	-	670	406	134	1,591	1,536
Isobutane/Isobutylene	267	-972	691	308	-	104	377	0	-187	319
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>126,260</b>	<b>26,186</b>	<b>-4,486</b>	<b>15,603</b>	<b>130,554</b>	<b>1,017</b>	<b>786</b>	<b>38,120</b>
Other Hydrocarbons/Oxygenates	-	-	5,163	0	13,752	327	18,033	555	0	2,042
Unfinished Oils	-	-	19,561	349	-	-21	19,894	0	37	8,124
Motor Gasoline Blend. Comp. (MGBC)	-	-	101,536	25,837	-18,238	15,342	93,331	462	0	27,860
Reformulated	-	-	35,551	25,524	-13,011	11,627	36,437	0	0	16,379
Conventional	-	-	65,985	313	-5,227	3,715	56,894	462	0	11,481
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-45	-704	0	749	94
<b>Finished Petroleum Products</b>	<b>-</b>	<b>404,821</b>	<b>222,261</b>	<b>451,122</b>	<b>18,928</b>	<b>-10,101</b>	<b>-</b>	<b>18,616</b>	<b>1,088,617</b>	<b>121,821</b>
Finished Motor Gasoline	-	242,785	85,480	238,653	18,928	-9,599	-	1,038	594,407	29,363
Reformulated	-	159,013	19,331	23,523	13,820	-11,166	-	57	226,796	793
Conventional	-	83,772	66,149	215,130	5,107	1,567	-	980	367,611	28,570
Finished Aviation Gasoline	-	0	97	461	-	-20	-	0	578	71
Kerosene-Type Jet Fuel	-	14,288	16,469	85,621	-	1,305	-	490	114,583	10,261
Kerosene	-	1,006	664	116	-	-1,554	-	4	3,336	1,842
Distillate Fuel Oil	-	85,847	57,917	112,022	0	-3,166	-	3,372	255,580	55,422
15 ppm sulfur and under	-	8,243	4,553	2,651	-220	1,589	-	0	13,638	2,201
Greater than 15 ppm to 500 ppm sulfur	-	37,510	17,182	72,021	220	-6,051	-	2,732	130,252	15,353
Greater than 500 ppm sulfur	-	40,094	36,182	37,350	-	1,296	-	640	111,690	37,868
Residual Fuel Oil <sup>e</sup>	-	20,523	50,823	6,687	-	2,497	-	9,028	66,508	17,011
Less than 0.31 percent sulfur	-	9,466	3,215	1,107	-	-599	-	-	-	3,784
0.31 to 1.00 percent sulfur	-	10,193	14,644	720	-	2,175	-	-	-	8,046
Greater than 1.00 percent sulfur	-	864	32,964	4,860	-	921	-	-	-	5,181
Petrochemical Feedstocks	-	2,560	523	391	-	-20	-	-	3,494	423
Naphtha for Petro. Feed. Use	-	2,560	487	634	-	-20	-	-	3,701	423
Other Oils for Petro. Feed. Use	-	0	36	-243	-	0	-	-	-207	0
Special Naphthas	-	252	991	68	-	-11	-	332	990	62
Lubricants	-	3,238	268	3,243	-	-496	-	1,535	5,710	1,492
Waxes	-	71	218	0	-	63	-	370	-144	230
Petroleum Coke	-	8,700	3,351	-	-	53	-	2,047	9,951	87
Marketable	-	3,540	3,351	-	-	53	-	2,047	4,791	87
Catalyst	-	5,160	-	-	-	-	-	-	5,160	-
Asphalt and Road Oil	-	15,093	5,460	3,852	-	838	-	335	23,232	5,439
Still Gas	-	9,969	-	-	-	-	-	-	9,969	-
Miscellaneous Products	-	489	0	8	-	9	-	66	422	118
<b>Total</b>	<b>7,242</b>	<b>411,837</b>	<b>630,833</b>	<b>496,469</b>	<b>11,600</b>	<b>7,259</b>	<b>399,173</b>	<b>20,926</b>	<b>1,130,623</b>	<b>182,106</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>23</b>	<b>-</b>	<b>1,517</b>	<b>13</b>	<b>-68</b>	<b>-38</b>	<b>1,513</b>	<b>11</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>20</b>	<b>55</b>	<b>77</b>	<b>58</b>	<b>-</b>	<b>16</b>	<b>2</b>	<b>2</b>	<b>190</b>
Pentanes Plus	4	-	0	0	-	-1	0	0	4
Liquefied Petroleum Gases	16	55	77	58	-	17	2	2	186
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	11	46	72	58	-	21	0	0	165
Normal Butane/Butylene	4	14	5	0	-	-1	0	1	22
Isobutane/Isobutylene	2	-5	0	0	-	-3	2	0	-2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>801</b>	<b>272</b>	<b>36</b>	<b>-43</b>	<b>1,177</b>	<b>8</b>	<b>-33</b>
Other Hydrocarbons/Oxygenates	-	-	36	0	71	-25	129	3	0
Unfinished Oils	-	-	125	2	-	-21	185	0	-37
Motor Gasoline Blend. Comp. (MGBC)	-	-	640	269	-35	3	867	5	0
Reformulated	-	-	276	269	-46	-8	507	0	0
Conventional	-	-	364	0	11	11	360	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,705</b>	<b>931</b>	<b>2,497</b>	<b>34</b>	<b>151</b>	<b>-</b>	<b>122</b>	<b>5,895</b>
Finished Motor Gasoline	-	1,748	323	1,241	34	-50	-	11	3,385
Reformulated	-	1,204	10	0	46	-24	-	0	1,283
Conventional	-	544	313	1,241	-12	-26	-	11	2,102
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	4
Kerosene-Type Jet Fuel	-	84	84	488	-	-15	-	9	662
Kerosene	-	-2	0	0	-	3	-	0	-5
Distillate Fuel Oil <sup>e</sup>	-	497	232	645	0	241	-	17	1,116
15 ppm sulfur and under	-	138	72	64	-6	39	-	0	229
Greater than 15 ppm to 500 ppm	-	123	69	391	6	-26	-	17	598
Greater than 500 ppm sulfur	-	237	91	190	-	228	-	0	289
Residual Fuel Oil <sup>f</sup>	-	114	231	60	-	-2	-	57	351
Less than 0.31 percent sulfur	-	42	0	14	-	-28	-	-	-
0.31 to 1.00 percent sulfur	-	60	24	0	-	12	-	-	-
Greater than 1.00 percent sulfur	-	11	207	46	-	13	-	-	-
Petrochemical Feedstocks	-	16	1	2	-	-3	-	-	22
Naphtha for Petro. Feed. Use	-	16	1	3	-	-3	-	-	23
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	3	1	-	0	-	0	4
Lubricants	-	18	2	22	-	-7	-	12	37
Waxes	-	0	0	0	-	0	-	1	-1
Petroleum Coke	-	49	25	-	-	0	-	12	62
Marketable	-	18	25	-	-	0	-	12	31
Catalyst	-	31	-	-	-	-	-	-	31
Asphalt and Road Oil	-	116	29	35	-	-13	-	1	192
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	-1	-	0	4
<b>Total</b>	<b>43</b>	<b>2,760</b>	<b>3,326</b>	<b>2,840</b>	<b>3</b>	<b>86</b>	<b>2,691</b>	<b>143</b>	<b>6,052</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>22</b>	<b>-</b>	<b>1,474</b>	<b>9</b>	<b>-16</b>	<b>4</b>	<b>1,480</b>	<b>6</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>39</b>	<b>85</b>	<b>97</b>	<b>-</b>	<b>6</b>	<b>4</b>	<b>1</b>	<b>228</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	39	85	97	-	6	4	1	224
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	40	75	93	-	2	0	1	216
Normal Butane/Butylene	3	4	7	2	-	4	2	1	9
Isobutane/Isobutylene	1	-5	4	2	-	1	2	0	-1
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>698</b>	<b>145</b>	<b>-25</b>	<b>86</b>	<b>721</b>	<b>6</b>	<b>4</b>
Other Hydrocarbons/Oxygenates	-	-	29	0	76	2	100	3	0
Unfinished Oils	-	-	108	2	-	0	110	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	561	143	-101	85	516	3	0
Reformulated	-	-	196	141	-72	64	201	0	0
Conventional	-	-	365	2	-29	21	314	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,237</b>	<b>1,228</b>	<b>2,492</b>	<b>105</b>	<b>-56</b>	<b>-</b>	<b>103</b>	<b>6,014</b>
Finished Motor Gasoline	-	1,341	472	1,319	105	-53	-	6	3,284
Reformulated	-	879	107	130	76	-62	-	0	1,253
Conventional	-	463	365	1,189	28	9	-	5	2,031
Finished Aviation Gasoline	-	0	1	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	79	91	473	-	7	-	3	633
Kerosene	-	6	4	1	-	-9	-	0	18
Distillate Fuel Oil	-	474	320	619	0	-17	-	19	1,412
15 ppm sulfur and under	-	46	25	15	-1	9	-	0	75
Greater than 15 ppm to 500 ppm sulfur	-	207	95	398	1	-33	-	15	720
Greater than 500 ppm sulfur	-	222	200	206	-	7	-	4	617
Residual Fuel Oil <sup>e</sup>	-	113	281	37	-	14	-	50	367
Less than 0.31 percent sulfur	-	52	18	6	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	56	81	4	-	12	-	-	-
Greater than 1.00 percent sulfur	-	5	182	27	-	5	-	-	-
Petrochemical Feedstocks	-	14	3	2	-	0	-	-	19
Naphtha for Petro. Feed. Use	-	14	3	4	-	0	-	-	20
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	5	0	-	0	-	2	5
Lubricants	-	18	1	18	-	-3	-	8	32
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	48	19	-	-	0	-	11	55
Marketable	-	20	19	-	-	0	-	11	26
Catalyst	-	29	-	-	-	-	-	-	29
Asphalt and Road Oil	-	83	30	21	-	5	-	2	128
Still Gas	-	55	-	-	-	-	-	-	55
Miscellaneous Products	-	3	0	0	-	0	-	0	2
<b>Total</b>	<b>40</b>	<b>2,275</b>	<b>3,485</b>	<b>2,743</b>	<b>64</b>	<b>40</b>	<b>2,205</b>	<b>116</b>	<b>6,247</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,766</b>	-	<b>33,741</b>	<b>57,628</b>	<b>-352</b>	<b>447</b>	<b>103,717</b>	<b>618</b>	<b>0</b>	<b>72,335</b>
Cushing, Oklahoma	-	-	-	-	-	1,776	-	-	-	25,109
<b>Natural Gas Liquids and LRGs</b>	<b>9,156</b>	<b>5,685</b>	<b>1,434</b>	<b>84</b>	-	<b>4,631</b>	<b>3,120</b>	<b>523</b>	<b>8,085</b>	<b>38,020</b>
Pentanes Plus	1,101	-	3	947	-	-22	1,697	271	105	3,058
Liquefied Petroleum Gases	8,055	5,685	1,431	-863	-	4,653	1,423	252	7,980	34,962
Ethane/Ethylene	3,637	0	11	-1,909	-	-353	0	0	2,092	2,134
Propane/Propylene	2,915	3,370	1,143	588	-	2,817	0	104	5,095	20,656
Normal Butane/Butylene	825	2,407	169	13	-	2,071	92	148	1,103	9,923
Isobutane/Isobutylene	678	-92	108	445	-	118	1,331	0	-310	2,249
<b>Other Liquids</b>	-	-	<b>62</b>	<b>5,993</b>	<b>-6,689</b>	<b>-533</b>	<b>-760</b>	<b>36</b>	<b>623</b>	<b>32,604</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	3,960	-10	3,934	36	0	2,891
Unfinished Oils	-	-	62	1,431	-	-457	1,327	0	623	14,115
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,562	-10,649	-66	-6,021	0	0	15,588
Reformulated	-	-	0	3,230	-1,000	519	1,711	0	0	6,047
Conventional	-	-	0	1,332	-9,649	-585	-7,732	0	0	9,541
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	10
<b>Finished Petroleum Products</b>	-	<b>106,247</b>	<b>697</b>	<b>30,546</b>	<b>11,524</b>	<b>-4,821</b>	-	<b>965</b>	<b>152,870</b>	<b>87,681</b>
Finished Motor Gasoline	-	52,284	15	17,655	11,524	-1,863	-	121	83,220	35,299
Reformulated	-	11,012	0	0	1,116	-32	-	0	12,160	29
Conventional	-	41,272	15	17,655	10,408	-1,831	-	121	71,060	35,270
Finished Aviation Gasoline	-	144	5	37	-	-3	-	0	189	303
Kerosene-Type Jet Fuel	-	6,292	129	3,208	-	-365	-	78	9,916	7,054
Kerosene	-	-108	0	0	-	-209	-	0	101	195
Distillate Fuel Oil	-	28,262	92	9,477	0	-2,178	-	0	40,009	25,112
15 ppm sulfur and under	-	16,110	0	1,788	-218	2,799	-	0	14,881	5,941
Greater than 15 ppm to 500 ppm sulfur	-	8,495	53	6,680	218	-4,461	-	0	19,907	14,102
Greater than 500 ppm sulfur	-	3,657	39	1,009	-	-516	-	0	5,221	5,069
Residual Fuel Oil <sup>e</sup>	-	1,745	137	-423	-	576	-	166	717	2,323
Less than 0.31 percent sulfur	-	1	0	0	-	182	-	-	-	379
0.31 to 1.00 percent sulfur	-	148	67	0	-	197	-	-	-	462
Greater than 1.00 percent sulfur	-	1,596	70	-423	-	197	-	-	-	1,482
Petrochemical Feedstocks	-	621	179	-8	-	-147	-	-	939	386
Naphtha for Petro. Feed. Use	-	1,006	127	-44	-	-112	-	-	1,201	295
Other Oils for Petro. Feed. Use	-	-385	52	36	-	-35	-	-	-262	91
Special Naphthas	-	129	31	102	-	-36	-	0	298	206
Lubricants	-	502	28	397	-	4	-	143	780	932
Waxes	-	78	3	0	-	-3	-	18	66	92
Petroleum Coke	-	4,588	9	-	-	919	-	131	3,547	1,696
Marketable	-	3,193	9	-	-	919	-	131	2,152	1,696
Catalyst	-	1,395	-	-	-	-	-	-	1,395	-
Asphalt and Road Oil	-	6,743	68	98	-	-1,447	-	306	8,050	13,880
Still Gas	-	4,449	-	-	-	-	-	-	4,449	-
Miscellaneous Products	-	518	1	3	-	-69	-	0	591	203
<b>Total</b>	<b>22,922</b>	<b>111,932</b>	<b>35,934</b>	<b>94,251</b>	<b>4,482</b>	<b>-276</b>	<b>106,077</b>	<b>2,142</b>	<b>161,578</b>	<b>230,640</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>81,813</b>	-	<b>201,402</b>	<b>307,971</b>	<b>12,285</b>	<b>2,844</b>	<b>597,618</b>	<b>3,009</b>	<b>0</b>	<b>72,335</b>
Cushing, Oklahoma	-	-	-	-	-	3,332	-	-	-	25,109
<b>Natural Gas Liquids and LRGs</b>	<b>54,637</b>	<b>24,197</b>	<b>16,491</b>	<b>6,692</b>	-	<b>7,563</b>	<b>21,569</b>	<b>2,786</b>	<b>70,099</b>	<b>38,020</b>
Pentanes Plus	5,934	-	178	5,977	-	849	10,122	1,248	-130	3,058
Liquefied Petroleum Gases	48,703	24,197	16,313	715	-	6,714	11,447	1,538	70,229	34,962
Ethane/Ethylene	21,774	0	68	-9,866	-	-488	0	0	12,464	2,134
Propane/Propylene	18,193	19,494	13,552	6,885	-	2,512	0	368	55,244	20,656
Normal Butane/Butylene	5,002	5,307	1,922	1,134	-	4,265	4,547	1,170	3,383	9,923
Isobutane/Isobutylene	3,734	-604	771	2,562	-	425	6,900	0	-862	2,249
<b>Other Liquids</b>	-	-	<b>106</b>	<b>31,240</b>	<b>-35,691</b>	<b>3,647</b>	<b>-3,474</b>	<b>210</b>	<b>-4,728</b>	<b>32,604</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	23,288	272	22,807	209	0	2,891
Unfinished Oils	-	-	106	4,541	-	1,996	7,379	0	-4,728	14,115
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	26,699	-58,978	1,416	-33,697	2	0	15,588
Reformulated	-	-	0	18,483	-6,149	854	11,480	0	0	6,047
Conventional	-	-	0	8,216	-52,829	562	-45,177	2	0	9,541
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-37	37	0	0	10
<b>Finished Petroleum Products</b>	-	<b>628,118</b>	<b>4,186</b>	<b>175,560</b>	<b>62,937</b>	<b>-3,827</b>	-	<b>5,736</b>	<b>868,892</b>	<b>87,681</b>
Finished Motor Gasoline	-	309,056	177	92,389	62,937	-3,884	-	526	467,917	35,299
Reformulated	-	65,202	0	-19	6,837	-98	-	67	72,052	29
Conventional	-	243,854	177	92,408	56,100	-3,786	-	459	395,866	35,270
Finished Aviation Gasoline	-	651	17	305	-	-46	-	0	1,019	303
Kerosene-Type Jet Fuel	-	37,732	131	23,398	-	-925	-	132	62,054	7,054
Kerosene	-	3,491	0	105	-	-715	-	2	4,309	195
Distillate Fuel Oil	-	163,524	1,144	57,694	0	-3,995	-	336	226,021	25,112
15 ppm sulfur and under	-	24,914	0	3,534	-309	5,791	-	0	22,348	5,941
Greater than 15 ppm to 500 ppm sulfur	-	107,921	944	47,120	309	-7,537	-	91	163,740	14,102
Greater than 500 ppm sulfur	-	30,689	200	7,040	-	-2,249	-	246	39,932	5,069
Residual Fuel Oil <sup>e</sup>	-	10,167	782	-1,144	-	441	-	780	8,584	2,323
Less than 0.31 percent sulfur	-	1	3	0	-	114	-	-	-	379
0.31 to 1.00 percent sulfur	-	528	346	0	-	277	-	-	-	462
Greater than 1.00 percent sulfur	-	9,638	433	-1,144	-	50	-	-	-	1,482
Petrochemical Feedstocks	-	6,754	917	559	-	-60	-	-	8,290	386
Naphtha for Petro. Feed. Use	-	5,757	680	-231	-	-54	-	-	6,260	295
Other Oils for Petro. Feed. Use	-	997	237	790	-	-6	-	-	2,030	91
Special Naphthas	-	1,005	174	246	-	-89	-	2	1,512	206
Lubricants	-	3,117	373	2,310	-	-8	-	868	4,940	932
Waxes	-	545	14	0	-	17	-	178	364	92
Petroleum Coke	-	27,088	42	-	-	332	-	1,893	24,905	1,696
Marketable	-	18,667	42	-	-	332	-	1,893	16,484	1,696
Catalyst	-	8,421	-	-	-	-	-	-	8,421	-
Asphalt and Road Oil	-	37,250	402	-328	-	5,119	-	1,016	31,189	13,880
Still Gas	-	25,134	-	-	-	-	-	-	25,134	-
Miscellaneous Products	-	2,604	13	26	-	-14	-	3	2,654	203
<b>Total</b>	<b>136,450</b>	<b>652,315</b>	<b>222,185</b>	<b>521,463</b>	<b>39,531</b>	<b>10,227</b>	<b>615,713</b>	<b>11,741</b>	<b>934,263</b>	<b>230,640</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>459</b>	<b>-</b>	<b>1,125</b>	<b>1,921</b>	<b>-12</b>	<b>15</b>	<b>3,457</b>	<b>21</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	59	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>305</b>	<b>190</b>	<b>48</b>	<b>3</b>	<b>-</b>	<b>154</b>	<b>104</b>	<b>17</b>	<b>270</b>
Pentanes Plus	37	0	0	32	-	-1	57	9	4
Liquefied Petroleum Gases	269	190	48	-29	-	155	47	8	266
Ethane/Ethylene	121	0	0	-64	-	-12	0	0	70
Propane/Propylene	97	112	38	20	-	94	0	3	170
Normal Butane/Butylene	28	80	6	0	-	69	3	5	37
Isobutane/Isobutylene	23	-3	4	15	-	4	44	0	-10
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>200</b>	<b>-223</b>	<b>-18</b>	<b>-25</b>	<b>1</b>	<b>21</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	132	0	131	1	0
Unfinished Oils	-	-	2	48	-	-15	44	0	21
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	152	-355	-2	-201	0	0
Reformulated	-	-	0	108	-33	17	57	0	0
Conventional	-	-	0	44	-322	-20	-258	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,542</b>	<b>23</b>	<b>1,018</b>	<b>384</b>	<b>-161</b>	<b>-</b>	<b>32</b>	<b>5,096</b>
Finished Motor Gasoline	-	1,743	1	589	384	-62	-	4	2,774
Reformulated	-	367	0	0	37	-1	-	0	405
Conventional	-	1,376	1	589	347	-61	-	4	2,369
Finished Aviation Gasoline	-	5	0	1	-	0	-	0	6
Kerosene-Type Jet Fuel	-	210	4	107	-	-12	-	3	331
Kerosene	-	-4	0	0	-	-7	-	0	3
Distillate Fuel Oil	-	942	3	316	0	-73	-	0	1,334
15 ppm sulfur and under	-	537	0	60	-7	93	-	0	496
Greater than 15 ppm to 500 ppm sulfur	-	283	2	223	7	-149	-	0	664
Greater than 500 ppm sulfur	-	122	1	34	-	-17	-	0	174
Residual Fuel Oil <sup>e</sup>	-	58	5	-14	-	19	-	6	24
Less than 0.31 percent sulfur	-	0	0	0	-	6	-	-	-
0.31 to 1.00 percent sulfur	-	5	2	0	-	7	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-14	-	7	-	-	-
Petrochemical Feedstocks	-	21	6	0	-	-5	-	-	31
Naphtha for Petro. Feed. Use	-	34	4	-1	-	-4	-	-	40
Other Oils for Petro. Feed. Use	-	-13	2	1	-	-1	-	-	-9
Special Naphthas	-	4	1	3	-	-1	-	0	10
Lubricants	-	17	1	13	-	0	-	5	26
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	153	-	-	-	31	-	4	118
Marketable	-	106	0	-	-	31	-	4	72
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	225	2	3	-	-48	-	10	268
Still Gas	-	148	0	-	-	-	-	-	148
Miscellaneous Products	-	17	0	0	-	-2	-	0	20
<b>Total</b>	<b>764</b>	<b>3,731</b>	<b>1,198</b>	<b>3,142</b>	<b>149</b>	<b>-9</b>	<b>3,536</b>	<b>71</b>	<b>5,386</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>452</b>	<b>-</b>	<b>1,113</b>	<b>1,701</b>	<b>68</b>	<b>16</b>	<b>3,302</b>	<b>17</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	18	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>302</b>	<b>134</b>	<b>91</b>	<b>37</b>	<b>-</b>	<b>42</b>	<b>119</b>	<b>15</b>	<b>387</b>
Pentanes Plus	33	0	1	33	-	5	56	7	-1
Liquefied Petroleum Gases	269	134	90	4	-	37	63	8	388
Ethane/Ethylene	120	0	0	-55	-	-3	0	0	69
Propane/Propylene	101	108	75	38	-	14	0	2	305
Normal Butane/Butylene	28	29	11	6	-	24	25	6	19
Isobutane/Isobutylene	21	-3	4	14	-	2	38	0	-5
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>173</b>	<b>-197</b>	<b>20</b>	<b>-19</b>	<b>1</b>	<b>-26</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	129	2	126	1	0
Unfinished Oils	-	-	1	25	-	11	41	0	-26
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	148	-326	8	-186	0	0
Reformulated	-	-	0	102	-34	5	63	0	0
Conventional	-	-	0	45	-292	3	-250	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,470</b>	<b>23</b>	<b>970</b>	<b>348</b>	<b>-21</b>	<b>-</b>	<b>32</b>	<b>4,801</b>
Finished Motor Gasoline	-	1,707	1	510	348	-21	-	3	2,585
Reformulated	-	360	0	0	38	-1	-	0	398
Conventional	-	1,347	1	511	310	-21	-	3	2,187
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	208	1	129	-	-5	-	1	343
Kerosene	-	19	0	1	-	-4	-	0	24
Distillate Fuel Oil	-	903	6	319	0	-22	-	2	1,249
15 ppm sulfur and under	-	138	0	20	-2	32	-	0	123
Greater than 15 ppm to 500 ppm sulfur	-	596	5	260	2	-42	-	1	905
Greater than 500 ppm sulfur	-	170	1	39	-	-12	-	1	221
Residual Fuel Oil <sup>e</sup>	-	56	4	-6	-	2	-	4	47
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-6	-	0	-	-	-
Petrochemical Feedstocks	-	37	5	3	-	0	-	-	46
Naphtha for Petro. Feed. Use	-	32	4	-1	-	0	-	-	35
Other Oils for Petro. Feed. Use	-	6	1	4	-	0	-	-	11
Special Naphthas	-	6	1	1	-	0	-	0	8
Lubricants	-	17	2	13	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	150	-	-	-	2	-	10	138
Marketable	-	103	0	-	-	2	-	10	91
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	206	2	-2	-	28	-	6	172
Still Gas	-	139	0	-	-	-	-	-	139
Miscellaneous Products	-	14	0	0	-	0	-	0	15
<b>Total</b>	<b>754</b>	<b>3,604</b>	<b>1,228</b>	<b>2,881</b>	<b>218</b>	<b>57</b>	<b>3,402</b>	<b>65</b>	<b>5,162</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>87,773</b>	-	<b>194,269</b>	<b>-54,713</b>	<b>-6,326</b>	<b>-4,606</b>	<b>225,609</b>	<b>0</b>	<b>0</b>	<b>865,331</b>
Commercial	87,773	-	194,269	-	-6,326	-3,853	225,609	0	-	177,484
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-753	-	-	-	687,847
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,026</b>	<b>12,339</b>	<b>8,084</b>	<b>3,343</b>	-	<b>5,847</b>	<b>7,534</b>	<b>497</b>	<b>44,914</b>	<b>69,033</b>
Pentanes Plus	5,256	-	1,126	-335	-	-1,001	3,186	0	3,862	8,693
Liquefied Petroleum Gases	29,770	12,339	6,958	3,678	-	6,848	4,348	497	41,052	60,340
Ethane/Ethylene	14,225	436	0	4,276	-	1,406	0	0	17,531	15,269
Propane/Propylene	9,766	9,412	3,542	-1,028	-	3,279	0	488	17,925	22,510
Normal Butane/Butylene	2,275	3,239	2,213	504	-	2,952	1,588	9	3,682	17,312
Isobutane/Isobutylene	3,504	-748	1,203	-74	-	-789	2,760	0	1,914	5,249
<b>Other Liquids</b>	-	-	<b>17,466</b>	<b>-15,034</b>	<b>9,673</b>	<b>39</b>	<b>4,336</b>	<b>2,696</b>	<b>5,034</b>	<b>76,377</b>
Other Hydrocarbons/Oxygenates	-	-	193	0	5,192	-397	3,151	2,631	0	2,651
Unfinished Oils	-	-	14,483	-2,046	-	-397	7,800	0	5,034	46,037
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,790	-12,988	4,482	828	-6,610	66	0	27,678
Reformulated	-	-	0	-11,648	2,159	1,996	-11,485	0	0	9,721
Conventional	-	-	2,790	-1,340	2,323	-1,168	4,875	66	0	17,957
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	11
<b>Finished Petroleum Products</b>	-	<b>240,514</b>	<b>9,994</b>	<b>-109,679</b>	<b>-4,460</b>	<b>1,626</b>	-	<b>22,100</b>	<b>112,643</b>	<b>124,615</b>
Finished Motor Gasoline	-	104,431	1,638	-57,972	-4,460	1,144	-	3,631	38,862	40,431
Reformulated	-	12,890	0	-1,207	-2,159	-452	-	263	9,713	684
Conventional	-	91,541	1,638	-56,765	-2,301	1,596	-	3,368	29,149	39,747
Finished Aviation Gasoline	-	398	0	-173	-	102	-	0	123	527
Kerosene-Type Jet Fuel	-	22,706	18	-18,632	-	-483	-	179	4,396	12,514
Kerosene	-	795	0	0	-	-99	-	2	892	372
Distillate Fuel Oil	-	57,478	401	-29,152	0	759	-	4,196	23,772	33,197
15 ppm sulfur and under	-	20,567	31	-3,748	-5,719	5,284	-	0	5,847	7,787
Greater than 15 ppm to 500 ppm sulfur	-	21,978	0	-18,703	5,719	-5,258	-	503	13,749	17,038
Greater than 500 ppm sulfur	-	14,933	370	-6,701	-	733	-	3,694	4,175	8,372
Residual Fuel Oil <sup>e</sup>	-	8,807	1,357	-1,377	-	475	-	6,585	1,727	16,443
Less than 0.31 percent sulfur	-	769	100	-432	-	236	-	-	-	1,470
0.31 to 1.00 percent sulfur	-	951	223	0	-	567	-	-	-	4,741
Greater than 1.00 percent sulfur	-	7,087	1,034	-945	-	-328	-	-	-	10,232
Petrochemical Feedstocks	-	9,936	6,063	-48	-	-307	-	-	16,258	2,361
Naphtha for Petro. Feed. Use	-	4,398	2,478	-48	-	-207	-	-	7,035	1,082
Other Oils for Petro. Feed. Use	-	5,538	3,585	0	-	-100	-	-	9,223	1,279
Special Naphthas	-	1,034	129	-117	-	40	-	107	899	1,163
Lubricants	-	4,301	0	-1,057	-	185	-	1,310	1,749	5,352
Waxes	-	319	24	0	-	28	-	33	282	304
Petroleum Coke	-	14,397	364	-	-	-221	-	5,708	9,274	6,530
Marketable	-	10,457	364	-	-	-221	-	5,708	5,334	6,530
Catalyst	-	3,940	-	-	-	-	-	-	3,940	-
Asphalt and Road Oil	-	3,740	0	-1,148	-	-192	-	17	2,767	4,632
Still Gas	-	11,004	-	-	-	-	-	-	11,004	-
Miscellaneous Products	-	1,168	0	-3	-	195	-	332	638	789
<b>Total</b>	<b>122,799</b>	<b>252,853</b>	<b>229,813</b>	<b>-176,083</b>	<b>-1,113</b>	<b>2,906</b>	<b>237,479</b>	<b>25,294</b>	<b>162,591</b>	<b>1,135,356</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>503,154</b>	<b>-</b>	<b>1,083,284</b>	<b>-288,858</b>	<b>-4,100</b>	<b>8,883</b>	<b>1,284,416</b>	<b>181</b>	<b>0</b>	<b>865,331</b>
Commercial	503,154	-	1,081,196	-	-4,100	5,580	1,284,416	181	-	177,484
Strategic Petroleum Reserve (SPR)	-	-	2,088	-	-	3,303	-	-	-	687,847
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,088	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>203,381</b>	<b>67,828</b>	<b>25,847</b>	<b>4,084</b>	<b>-</b>	<b>-7,960</b>	<b>43,748</b>	<b>7,319</b>	<b>258,033</b>	<b>69,033</b>
Pentanes Plus	28,677	-	5,544	-2,667	-	3,130	18,182	0	10,242	8,693
Liquefied Petroleum Gases	174,704	67,828	20,303	6,751	-	-11,090	25,566	7,319	247,791	60,340
Ethane/Ethylene	83,600	2,986	18	23,406	-	-6,457	0	0	116,467	15,269
Propane/Propylene	57,544	56,853	7,710	-17,451	-	-10,521	0	7,018	108,159	22,510
Normal Butane/Butylene	11,900	9,196	8,277	1,588	-	4,611	12,124	301	13,925	17,312
Isobutane/Isobutylene	21,660	-1,207	4,298	-792	-	1,277	13,442	0	9,240	5,249
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>106,307</b>	<b>-63,350</b>	<b>30,962</b>	<b>10,105</b>	<b>38,302</b>	<b>11,489</b>	<b>14,023</b>	<b>76,377</b>
Other Hydrocarbons/Oxygenates	-	-	2,580	0	25,051	276	16,834	10,521	0	2,651
Unfinished Oils	-	-	87,406	-5,571	-	2,853	64,955	0	14,027	46,037
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,321	-57,779	5,911	6,969	-43,484	968	0	27,678
Reformulated	-	-	364	-49,170	3,077	7,479	-59,362	0	0	9,721
Conventional	-	-	15,957	-8,609	8,988	-510	15,878	968	0	17,957
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-3	0	-4	11
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,391,849</b>	<b>73,731</b>	<b>-644,437</b>	<b>-4,935</b>	<b>-1,230</b>	<b>-</b>	<b>133,682</b>	<b>683,755</b>	<b>124,615</b>
Finished Motor Gasoline	-	604,902	6,741	-345,067	-4,935	-3,387	-	21,747	243,280	40,431
Reformulated	-	79,021	0	-27,315	3,804	-6,382	-	2,360	59,533	684
Conventional	-	525,881	6,741	-317,752	-8,740	2,995	-	19,388	183,747	39,747
Finished Aviation Gasoline	-	2,141	0	-846	-	117	-	0	1,178	527
Kerosene-Type Jet Fuel	-	132,550	924	-111,745	-	-1,155	-	2,002	20,882	12,514
Kerosene	-	5,584	0	-139	-	-254	-	7	5,692	372
Distillate Fuel Oil	-	335,096	1,378	-170,788	0	1,466	-	21,344	142,876	33,197
15 ppm sulfur and under	-	31,846	181	-5,823	-5,874	7,684	-	0	12,646	7,787
Greater than 15 ppm to 500 ppm sulfur	-	215,199	226	-120,575	5,874	-4,689	-	6,979	98,434	17,038
Greater than 500 ppm sulfur	-	88,051	971	-44,390	-	-1,529	-	14,366	31,795	8,372
Residual Fuel Oil <sup>e</sup>	-	52,861	8,625	-5,793	-	838	-	30,643	24,212	16,443
Less than 0.31 percent sulfur	-	5,008	1,131	-1,357	-	475	-	-	-	1,470
0.31 to 1.00 percent sulfur	-	6,756	1,724	-720	-	247	-	-	-	4,741
Greater than 1.00 percent sulfur	-	41,097	5,770	-3,716	-	116	-	-	-	10,232
Petrochemical Feedstocks	-	56,423	51,586	-950	-	11	-	-	107,048	2,361
Naphtha for Petro. Feed. Use	-	25,612	16,109	-403	-	-75	-	-	41,393	1,082
Other Oils for Petro. Feed. Use	-	30,811	35,477	-547	-	86	-	-	65,655	1,279
Special Naphthas	-	5,094	1,281	-314	-	38	-	1,436	4,587	1,163
Lubricants	-	22,715	611	-5,237	-	-226	-	7,836	10,479	5,352
Waxes	-	1,984	94	0	-	23	-	289	1,766	304
Petroleum Coke	-	84,764	2,222	-	-	913	-	46,433	39,640	6,530
Marketable	-	62,866	2,222	-	-	913	-	46,433	17,742	6,530
Catalyst	-	21,898	-	-	-	-	-	-	21,898	-
Asphalt and Road Oil	-	19,685	259	-3,524	-	555	-	430	15,435	4,632
Still Gas	-	61,547	-	-	-	-	-	-	61,547	-
Miscellaneous Products	-	6,503	10	-34	-	-169	-	1,514	5,134	789
<b>Total</b>	<b>706,535</b>	<b>1,459,677</b>	<b>1,289,169</b>	<b>-992,561</b>	<b>21,927</b>	<b>9,798</b>	<b>1,366,466</b>	<b>152,672</b>	<b>955,811</b>	<b>1,135,356</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,926</b>	-	<b>6,476</b>	<b>-1,824</b>	<b>-211</b>	<b>-154</b>	<b>7,520</b>	<b>0</b>	<b>0</b>
Commercial	2,926	-	6,476	-	-211	-128	7,520	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,168</b>	<b>411</b>	<b>269</b>	<b>111</b>	-	<b>195</b>	<b>251</b>	<b>17</b>	<b>1,497</b>
Pentanes Plus	175	-	38	-11	-	-33	106	0	129
Liquefied Petroleum Gases	992	411	232	123	-	228	145	17	1,368
Ethane/Ethylene	474	15	0	143	-	47	0	0	584
Propane/Propylene	326	314	118	-34	-	109	0	16	597
Normal Butane/Butylene	76	108	74	17	-	98	53	0	123
Isobutane/Isobutylene	117	-25	40	-2	-	-26	92	0	64
<b>Other Liquids</b>	-	-	<b>582</b>	<b>-501</b>	<b>322</b>	<b>1</b>	<b>145</b>	<b>90</b>	<b>168</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	173	-13	105	88	0
Unfinished Oils	-	-	483	-68	-	-13	260	0	168
Motor Gasoline Blend. Comp. (MGBC)	-	-	93	-433	149	28	-220	2	0
Reformulated	-	-	0	-388	72	67	-383	0	0
Conventional	-	-	93	-45	77	-39	163	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>8,017</b>	<b>333</b>	<b>-3,656</b>	<b>-149</b>	<b>54</b>	-	<b>737</b>	<b>3,755</b>
Finished Motor Gasoline	-	3,481	55	-1,932	-149	38	-	121	1,295
Reformulated	-	430	0	-40	-72	-15	-	9	324
Conventional	-	3,051	55	-1,892	-77	53	-	112	972
Finished Aviation Gasoline	-	13	0	-6	-	3	-	0	4
Kerosene-Type Jet Fuel	-	757	1	-621	-	-16	-	6	147
Kerosene	-	27	0	0	-	-3	-	0	30
Distillate Fuel Oil	-	1,916	13	-972	0	25	-	140	792
15 ppm sulfur and under	-	686	1	-125	-191	176	-	0	195
Greater than 15 ppm to 500 ppm sulfur	-	733	0	-623	191	-175	-	17	458
Greater than 500 ppm sulfur	-	498	12	-223	-	24	-	123	139
Residual Fuel Oil <sup>e</sup>	-	294	45	-46	-	16	-	219	58
Less than 0.31 percent sulfur	-	26	3	-14	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	32	7	0	-	19	-	-	-
Greater than 1.00 percent sulfur	-	236	34	-32	-	-11	-	-	-
Petrochemical Feedstocks	-	331	202	-2	-	-10	-	-	542
Naphtha for Petro. Feed. Use	-	147	83	-2	-	-7	-	-	235
Other Oils for Petro. Feed. Use	-	185	120	0	-	-3	-	-	307
Special Naphthas	-	34	4	-4	-	1	-	4	30
Lubricants	-	143	0	-35	-	6	-	44	58
Waxes	-	11	1	0	-	1	-	1	9
Petroleum Coke	-	480	12	-	-	-7	-	190	309
Marketable	-	349	12	-	-	-7	-	190	178
Catalyst	-	131	-	-	-	-	-	-	131
Asphalt and Road Oil	-	125	0	-38	-	-6	-	1	92
Still Gas	-	367	-	-	-	-	-	-	367
Miscellaneous Products	-	39	0	0	-	7	-	11	21
<b>Total</b>	<b>4,093</b>	<b>8,428</b>	<b>7,660</b>	<b>-5,869</b>	<b>-37</b>	<b>97</b>	<b>7,916</b>	<b>843</b>	<b>5,420</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,780</b>	<b>-</b>	<b>5,985</b>	<b>-1,596</b>	<b>-23</b>	<b>49</b>	<b>7,096</b>	<b>1</b>	<b>0</b>
Commercial	2,780	-	5,973	-	-23	31	7,096	1	-
Strategic Petroleum Reserve (SPR)	-	-	12	-	-	18	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	12	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,124</b>	<b>375</b>	<b>143</b>	<b>23</b>	<b>-</b>	<b>-44</b>	<b>242</b>	<b>40</b>	<b>1,426</b>
Pentanes Plus	158	-	31	-15	-	17	100	0	57
Liquefied Petroleum Gases	965	375	112	37	-	-61	141	40	1,369
Ethane/Ethylene	462	16	0	129	-	-36	0	0	643
Propane/Propylene	318	314	43	-96	-	-58	0	39	598
Normal Butane/Butylene	66	51	46	9	-	25	67	2	77
Isobutane/Isobutylene	120	-7	24	-4	-	7	74	0	51
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>587</b>	<b>-350</b>	<b>171</b>	<b>56</b>	<b>212</b>	<b>63</b>	<b>77</b>
Other Hydrocarbons/Oxygenates	-	-	14	0	138	2	93	58	0
Unfinished Oils	-	-	483	-31	-	16	359	0	77
Motor Gasoline Blend. Comp. (MGBC)	-	-	90	-319	33	39	-240	5	0
Reformulated	-	-	2	-272	-17	41	-328	0	0
Conventional	-	-	88	-48	50	-3	88	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,690</b>	<b>407</b>	<b>-3,560</b>	<b>-27</b>	<b>-7</b>	<b>-</b>	<b>739</b>	<b>3,778</b>
Finished Motor Gasoline	-	3,342	37	-1,906	-27	-19	-	120	1,344
Reformulated	-	437	0	-151	21	-35	-	13	329
Conventional	-	2,905	37	-1,756	-48	17	-	107	1,015
Finished Aviation Gasoline	-	12	0	-5	-	1	-	0	7
Kerosene-Type Jet Fuel	-	732	5	-617	-	-6	-	11	115
Kerosene	-	31	0	-1	-	-1	-	0	31
Distillate Fuel Oil	-	1,851	8	-944	0	8	-	118	789
15 ppm sulfur and under	-	176	1	-32	-32	42	-	0	70
Greater than 15 ppm to 500 ppm sulfur	-	1,189	1	-666	32	-26	-	39	544
Greater than 500 ppm sulfur	-	486	5	-245	-	-8	-	79	176
Residual Fuel Oil <sup>e</sup>	-	292	48	-32	-	5	-	169	134
Less than 0.31 percent sulfur	-	28	6	-7	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	37	10	-4	-	1	-	-	-
Greater than 1.00 percent sulfur	-	227	32	-21	-	1	-	-	-
Petrochemical Feedstocks	-	312	285	-5	-	0	-	-	591
Naphtha for Petro. Feed. Use	-	142	89	-2	-	0	-	-	229
Other Oils for Petro. Feed. Use	-	170	196	-3	-	0	-	-	363
Special Naphthas	-	28	7	-2	-	0	-	8	25
Lubricants	-	125	3	-29	-	-1	-	43	58
Waxes	-	11	1	0	-	0	-	2	10
Petroleum Coke	-	468	12	-	-	5	-	257	219
Marketable	-	347	12	-	-	5	-	257	98
Catalyst	-	121	-	-	-	-	-	-	121
Asphalt and Road Oil	-	109	1	-19	-	3	-	2	85
Still Gas	-	340	-	-	-	-	-	-	340
Miscellaneous Products	-	36	0	0	-	-1	-	8	28
<b>Total</b>	<b>3,904</b>	<b>8,065</b>	<b>7,122</b>	<b>-5,484</b>	<b>121</b>	<b>54</b>	<b>7,550</b>	<b>843</b>	<b>5,281</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>10,422</b>	<b>-</b>	<b>10,601</b>	<b>-3,300</b>	<b>-82</b>	<b>241</b>	<b>17,370</b>	<b>30</b>	<b>0</b>	<b>14,406</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,002</b>	<b>312</b>	<b>137</b>	<b>-5,171</b>	<b>-</b>	<b>82</b>	<b>405</b>	<b>91</b>	<b>702</b>	<b>1,677</b>
Pentanes Plus	944	-	0	-612	-	-7	172	70	97	227
Liquefied Petroleum Gases	5,058	312	137	-4,559	-	89	233	21	605	1,450
Ethane/Ethylene	2,437	0	0	-2,367	-	-3	0	0	73	320
Propane/Propylene	1,644	281	92	-1,304	-	38	0	2	673	483
Normal Butane/Butylene	703	95	45	-517	-	41	75	19	191	451
Isobutane/Isobutylene	274	-64	0	-371	-	13	158	0	-332	196
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>0</b>	<b>394</b>	<b>-447</b>	<b>766</b>	<b>1</b>	<b>77</b>	<b>3,905</b>
Other Hydrocarbons/Oxygenates	-	-	3	0	221	5	218	1	0	92
Unfinished Oils	-	-	0	0	-	-519	442	0	77	2,311
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	173	67	106	0	0	1,502
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	173	67	106	0	0	1,502
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>18,771</b>	<b>286</b>	<b>920</b>	<b>-173</b>	<b>-632</b>	<b>-</b>	<b>15</b>	<b>20,422</b>	<b>10,179</b>
Finished Motor Gasoline	-	8,890	0	310	-173	22	-	0	9,005	4,238
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,890	0	310	-173	22	-	0	9,005	4,238
Finished Aviation Gasoline	-	20	1	0	-	3	-	0	18	36
Kerosene-Type Jet Fuel	-	809	5	637	-	21	-	0	1,430	500
Kerosene	-	55	0	0	-	53	-	0	2	110
Distillate Fuel Oil	-	5,468	237	-27	0	-351	-	0	6,029	2,947
15 ppm sulfur and under	-	3,704	0	-89	-56	212	-	0	3,347	1,117
Greater than 15 ppm to 500 ppm sulfur	-	1,143	218	78	56	-376	-	0	1,871	1,369
Greater than 500 ppm sulfur	-	621	19	-16	-	-187	-	0	811	461
Residual Fuel Oil <sup>e</sup>	-	491	0	0	-	-30	-	1	520	324
Less than 0.31 percent sulfur	-	51	0	0	-	-13	-	-	-	7
0.31 to 1.00 percent sulfur	-	114	0	0	-	-10	-	-	-	66
Greater than 1.00 percent sulfur	-	326	0	0	-	-7	-	-	-	251
Petrochemical Feedstocks	-	20	0	0	-	0	-	-	20	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	20	0	0	-	0	-	-	20	0
Special Naphthas	-	-1	0	0	-	-1	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	64	0	0	-	12	-	1	51	29
Petroleum Coke	-	576	0	-	-	-15	-	2	589	80
Marketable	-	340	0	-	-	-15	-	2	353	80
Catalyst	-	236	-	-	-	-	-	-	236	-
Asphalt and Road Oil	-	1,538	43	0	-	-351	-	2	1,930	1,890
Still Gas	-	757	-	-	-	-	-	-	757	-
Miscellaneous Products	-	84	0	0	-	5	-	0	79	23
<b>Total</b>	<b>16,424</b>	<b>19,083</b>	<b>11,027</b>	<b>-7,551</b>	<b>139</b>	<b>-756</b>	<b>18,541</b>	<b>136</b>	<b>21,201</b>	<b>30,167</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>62,398</b>	-	<b>55,943</b>	<b>-20,798</b>	<b>1,173</b>	<b>352</b>	<b>98,232</b>	<b>131</b>	<b>0</b>	<b>14,406</b>
<b>Natural Gas Liquids and LRGs</b>	<b>36,201</b>	<b>902</b>	<b>1,724</b>	<b>-28,252</b>	-	124	<b>2,549</b>	<b>405</b>	<b>7,497</b>	<b>1,677</b>
Pentanes Plus	5,366	-	51	-3,310	-	56	972	334	745	227
Liquefied Petroleum Gases	30,835	902	1,673	-24,942	-	68	1,577	71	6,752	1,450
Ethane/Ethylene	14,779	0	0	-13,540	-	-3	0	0	1,242	320
Propane/Propylene	10,140	1,485	1,428	-6,319	-	-47	0	15	6,766	483
Normal Butane/Butylene	4,305	-221	245	-3,005	-	80	788	55	401	451
Isobutane/Isobutylene	1,611	-362	0	-2,078	-	38	789	0	-1,656	196
<b>Other Liquids</b>	-	-	<b>11</b>	<b>0</b>	<b>1,869</b>	<b>-769</b>	<b>2,644</b>	<b>5</b>	<b>0</b>	<b>3,905</b>
Other Hydrocarbons/Oxygenates	-	-	11	0	1,335	3	1,338	5	0	92
Unfinished Oils	-	-	0	0	-	-694	694	0	0	2,311
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	534	-78	612	0	0	1,502
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	534	-78	612	0	0	1,502
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>105,945</b>	<b>2,145</b>	<b>-520</b>	<b>-534</b>	<b>79</b>	-	<b>121</b>	<b>106,836</b>	<b>10,179</b>
Finished Motor Gasoline	-	50,532	0	-926	-534	-98	-	0	49,170	4,238
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	50,532	0	-926	-534	-98	-	0	49,170	4,238
Finished Aviation Gasoline	-	69	5	0	-	3	-	0	71	36
Kerosene-Type Jet Fuel	-	4,848	13	1,457	-	-184	-	0	6,502	500
Kerosene	-	352	0	-82	-	34	-	0	236	110
Distillate Fuel Oil	-	31,188	1,636	-969	0	61	-	1	31,793	2,947
15 ppm sulfur and under	-	5,231	0	-480	-56	1,117	-	0	3,578	1,117
Greater than 15 ppm to 500 ppm sulfur	-	20,998	1,509	-397	56	-992	-	1	23,157	1,369
Greater than 500 ppm sulfur	-	4,959	127	-92	-	-64	-	0	5,058	461
Residual Fuel Oil <sup>e</sup>	-	2,901	0	0	-	70	-	9	2,822	324
Less than 0.31 percent sulfur	-	308	0	0	-	-2	-	-	-	7
0.31 to 1.00 percent sulfur	-	760	0	0	-	6	-	-	-	66
Greater than 1.00 percent sulfur	-	1,833	0	0	-	66	-	-	-	251
Petrochemical Feedstocks	-	89	0	0	-	0	-	-	89	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	89	0	0	-	0	-	-	89	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	60	67	0
Waxes	-	383	0	0	-	3	-	4	376	29
Petroleum Coke	-	3,340	0	-	-	-11	-	11	3,340	80
Marketable	-	2,014	0	-	-	-11	-	11	2,014	80
Catalyst	-	1,326	-	-	-	-	-	-	1,326	-
Asphalt and Road Oil	-	7,830	364	0	-	184	-	35	7,975	1,890
Still Gas	-	4,004	-	-	-	-	-	-	4,004	-
Miscellaneous Products	-	410	0	0	-	18	-	0	392	23
<b>Total</b>	<b>98,599</b>	<b>106,847</b>	<b>59,823</b>	<b>-49,570</b>	<b>2,508</b>	<b>-214</b>	<b>103,425</b>	<b>662</b>	<b>114,334</b>	<b>30,167</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>347</b>	<b>-</b>	<b>353</b>	<b>-110</b>	<b>-3</b>	<b>8</b>	<b>579</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>200</b>	<b>10</b>	<b>5</b>	<b>-172</b>	<b>-</b>	<b>3</b>	<b>14</b>	<b>3</b>	<b>23</b>
Pentanes Plus	31	-	0	-20	-	0	6	2	3
Liquefied Petroleum Gases	169	10	5	-152	-	3	8	1	20
Ethane/Ethylene	81	0	0	-79	-	0	0	0	2
Propane/Propylene	55	9	3	-43	-	1	0	0	22
Normal Butane/Butylene	23	3	2	-17	-	1	3	1	6
Isobutane/Isobutylene	9	-2	0	-12	-	0	5	0	-11
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>-15</b>	<b>26</b>	<b>0</b>	<b>3</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	-17	15	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	2	4	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	2	4	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>626</b>	<b>10</b>	<b>31</b>	<b>-6</b>	<b>-21</b>	<b>-</b>	<b>0</b>	<b>681</b>
Finished Motor Gasoline	-	296	0	10	-6	1	-	0	300
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	296	0	10	-6	1	-	0	300
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	27	0	21	-	1	-	0	48
Kerosene	-	2	0	0	-	2	-	0	0
Distillate Fuel Oil	-	182	8	-1	0	-12	-	0	201
15 ppm sulfur and under	-	123	0	-3	-2	7	-	0	112
Greater than 15 ppm to 500 ppm sulfur	-	38	7	3	2	-13	-	0	62
Greater than 500 ppm sulfur	-	21	1	-1	-	-6	-	0	27
Residual Fuel Oil <sup>e</sup>	-	16	0	0	-	-1	-	0	17
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	11	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	-1	-	0	20
Marketable	-	11	0	-	-	-1	-	0	12
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	51	1	0	-	-12	-	0	64
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	3	0	0	-	0	-	0	3
<b>Total</b>	<b>547</b>	<b>636</b>	<b>368</b>	<b>-252</b>	<b>5</b>	<b>-25</b>	<b>618</b>	<b>5</b>	<b>707</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>345</b>	<b>-</b>	<b>309</b>	<b>-115</b>	<b>6</b>	<b>2</b>	<b>543</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>200</b>	<b>5</b>	<b>10</b>	<b>-156</b>	<b>-</b>	<b>1</b>	<b>14</b>	<b>2</b>	<b>41</b>
Pentanes Plus	30	-	0	-18	-	0	5	2	4
Liquefied Petroleum Gases	170	5	9	-138	-	0	9	0	37
Ethane/Ethylene	82	0	0	-75	-	0	0	0	7
Propane/Propylene	56	8	8	-35	-	0	0	0	37
Normal Butane/Butylene	24	-1	1	-17	-	0	4	0	2
Isobutane/Isobutylene	9	-2	0	-11	-	0	4	0	-9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>-4</b>	<b>15</b>	<b>0</b>	<b>0</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	-4	4	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	3	0	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	3	0	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>585</b>	<b>12</b>	<b>-3</b>	<b>-3</b>	<b>0</b>	<b>-</b>	<b>1</b>	<b>590</b>
Finished Motor Gasoline	-	279	0	-5	-3	-1	-	0	272
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	279	0	-5	-3	-1	-	0	272
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	27	0	8	-	-1	-	0	36
Kerosene	-	2	0	0	-	0	-	0	1
Distillate Fuel Oil	-	172	9	-5	0	0	-	0	176
15 ppm sulfur and under	-	29	0	-3	0	6	-	0	20
Greater than 15 ppm to 500 ppm sulfur	-	116	8	-2	0	-5	-	0	128
Greater than 500 ppm sulfur	-	27	1	-1	-	0	-	0	28
Residual Fuel Oil <sup>e</sup>	-	16	0	0	-	0	-	0	16
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	1	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	43	2	0	-	1	-	0	44
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
<b>Total</b>	<b>545</b>	<b>590</b>	<b>331</b>	<b>-274</b>	<b>14</b>	<b>-1</b>	<b>571</b>	<b>4</b>	<b>632</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>43,918</b>	<b>-</b>	<b>36,295</b>	<b>0</b>	<b>2,760</b>	<b>-88</b>	<b>83,061</b>	<b>0</b>	<b>0</b>	<b>56,281</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,817</b>	<b>2,864</b>	<b>2</b>	<b>0</b>	<b>-</b>	<b>987</b>	<b>1,294</b>	<b>741</b>	<b>1,661</b>	<b>4,801</b>
Pentanes Plus	837	-	0	0	-	66	530	20	221	239
Liquefied Petroleum Gases	980	2,864	2	0	-	921	764	721	1,440	4,562
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	384	1,753	2	0	-	674	0	181	1,284	1,407
Normal Butane/Butylene	95	1,458	0	0	-	201	409	540	403	2,428
Isobutane/Isobutylene	496	-347	0	0	-	46	355	0	-252	727
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>4,781</b>	<b>896</b>	<b>3,417</b>	<b>-540</b>	<b>8,217</b>	<b>140</b>	<b>1,277</b>	<b>44,045</b>
Other Hydrocarbons/Oxygenates	-	-	319	0	2,579	-357	3,120	135	0	1,351
Unfinished Oils	-	-	2,039	549	-	-1,180	2,491	0	1,277	20,514
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,423	347	838	997	2,606	5	0	22,180
Reformulated	-	-	0	347	3,708	135	3,920	0	0	10,281
Conventional	-	-	2,423	0	-2,870	862	-1,314	5	0	11,899
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>95,292</b>	<b>6,684</b>	<b>3,302</b>	<b>-507</b>	<b>836</b>	<b>-</b>	<b>7,534</b>	<b>96,402</b>	<b>46,216</b>
Finished Motor Gasoline	-	48,306	862	2,767	-507	487	-	392	50,550	10,355
Reformulated	-	35,914	0	1,207	-3,708	-170	-	46	33,537	1,702
Conventional	-	12,392	862	1,560	3,201	657	-	346	17,013	8,653
Finished Aviation Gasoline	-	62	0	40	-	25	-	0	77	320
Kerosene-Type Jet Fuel	-	12,451	3,074	146	-	-279	-	493	15,457	8,984
Kerosene	-	-2	0	0	-	-5	-	1	2	104
Distillate Fuel Oil	-	17,062	1,068	350	0	657	-	885	16,938	13,200
15 ppm sulfur and under	-	13,190	712	118	-1,124	3,647	-	0	9,249	6,786
Greater than 15 ppm to 500 ppm sulfur	-	1,321	22	216	1,124	-3,208	-	283	5,608	3,911
Greater than 500 ppm sulfur	-	2,551	334	16	-	218	-	602	2,081	2,503
Residual Fuel Oil <sup>e</sup>	-	4,888	1,567	0	-	762	-	1,214	4,479	7,107
Less than 0.31 percent sulfur	-	239	348	0	-	7	-	-	-	316
0.31 to 1.00 percent sulfur	-	1,790	30	0	-	163	-	-	-	2,190
Greater than 1.00 percent sulfur	-	2,859	1,189	0	-	568	-	-	-	4,444
Petrochemical Feedstocks	-	323	74	0	-	-33	-	-	430	159
Naphtha for Petro. Feed. Use	-	3	74	0	-	1	-	-	76	7
Other Oils for Petro. Feed. Use	-	320	0	0	-	-34	-	-	354	152
Special Naphthas	-	29	0	0	-	-8	-	2	35	28
Lubricants	-	587	0	-1	-	-69	-	258	397	1,028
Waxes	-	0	9	0	-	0	-	13	-4	0
Petroleum Coke	-	5,103	1	-	-	-277	-	4,211	1,170	2,444
Marketable	-	3,841	1	-	-	-277	-	4,211	-92	2,444
Catalyst	-	1,262	-	-	-	-	-	0	1,262	-
Asphalt and Road Oil	-	1,680	29	0	-	-407	-	62	2,054	2,339
Still Gas	-	4,441	-	-	-	-	-	0	4,441	-
Miscellaneous Products	-	362	0	0	-	-17	-	3	376	148
<b>Total</b>	<b>45,735</b>	<b>98,156</b>	<b>47,762</b>	<b>4,198</b>	<b>5,670</b>	<b>1,195</b>	<b>92,572</b>	<b>8,415</b>	<b>99,340</b>	<b>151,343</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>268,714</b>	-	<b>208,456</b>	<b>0</b>	<b>2,159</b>	<b>3,512</b>	<b>475,416</b>	<b>401</b>	<b>0</b>	<b>56,281</b>
<b>Natural Gas Liquids and LRGs</b>	<b>12,752</b>	<b>13,706</b>	<b>302</b>	<b>0</b>	-	<b>1,612</b>	<b>10,507</b>	3,576	<b>11,065</b>	<b>4,801</b>
Pentanes Plus	5,851	-	0	0	-	144	4,209	54	1,444	239
Liquefied Petroleum Gases	6,901	13,706	302	0	-	1,468	6,298	3,522	9,621	4,562
Ethane/Ethylene	26	0	0	0	-	0	0	0	26	0
Propane/Propylene	2,358	10,063	244	0	-	11	0	2,496	10,158	1,407
Normal Butane/Butylene	1,607	5,419	56	0	-	1,148	4,062	1,026	846	2,428
Isobutane/Isobutylene	2,910	-1,776	2	0	-	309	2,236	0	-1,409	727
<b>Other Liquids</b>	-	-	<b>18,641</b>	<b>5,924</b>	<b>17,636</b>	<b>-478</b>	<b>43,433</b>	<b>892</b>	<b>-1,646</b>	<b>44,045</b>
Other Hydrocarbons/Oxygenates	-	-	1,572	0	17,338	-514	18,559	865	0	1,351
Unfinished Oils	-	-	10,075	681	-	1,106	11,296	0	-1,646	20,514
Motor Gasoline Blend. Comp. (MGBC)	-	-	6,994	5,243	298	-1,070	13,578	27	0	22,180
Reformulated	-	-	309	5,163	8,401	-2,369	16,242	0	0	10,281
Conventional	-	-	6,685	80	-8,103	1,299	-2,664	27	0	11,899
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>548,450</b>	<b>29,922</b>	<b>18,275</b>	<b>625</b>	<b>2,038</b>	-	<b>39,804</b>	<b>555,430</b>	<b>46,216</b>
Finished Motor Gasoline	-	275,700	4,759	14,951	625	1,884	-	1,916	292,235	10,355
Reformulated	-	203,995	313	3,811	-8,401	562	-	319	198,837	1,702
Conventional	-	71,705	4,446	11,140	9,026	1,322	-	1,598	93,398	8,653
Finished Aviation Gasoline	-	361	3	80	-	-10	-	0	454	320
Kerosene-Type Jet Fuel	-	75,786	11,054	1,269	-	-1,512	-	3,209	86,412	8,984
Kerosene	-	5	0	0	-	20	-	21	-36	104
Distillate Fuel Oil	-	98,416	5,340	2,041	0	-498	-	5,536	100,759	13,200
15 ppm sulfur and under	-	20,901	1,929	118	-1,353	5,959	-	0	15,636	6,786
Greater than 15 ppm to 500 ppm sulfur	-	60,420	2,567	1,831	1,353	-6,004	-	2,022	70,153	3,911
Greater than 500 ppm sulfur	-	17,095	844	92	-	-453	-	3,514	14,970	2,503
Residual Fuel Oil <sup>e</sup>	-	28,319	7,974	250	-	2,035	-	5,566	28,942	7,107
Less than 0.31 percent sulfur	-	1,302	1,162	250	-	37	-	-	-	316
0.31 to 1.00 percent sulfur	-	9,421	55	0	-	1,142	-	-	-	2,190
Greater than 1.00 percent sulfur	-	17,596	6,757	0	-	874	-	-	-	4,444
Petrochemical Feedstocks	-	1,834	409	0	-	-29	-	-	2,272	159
Naphtha for Petro. Feed. Use	-	9	409	0	-	7	-	-	411	7
Other Oils for Petro. Feed. Use	-	1,825	0	0	-	-36	-	-	1,861	152
Special Naphthas	-	380	0	0	-	-9	-	732	-343	28
Lubricants	-	3,350	62	-316	-	-119	-	1,271	1,944	1,028
Waxes	-	0	83	0	-	0	-	64	19	0
Petroleum Coke	-	29,521	80	-	-	-227	-	21,053	8,775	2,444
Marketable	-	22,281	80	-	-	-227	-	21,053	1,535	2,444
Catalyst	-	7,240	-	-	-	-	-	0	7,240	-
Asphalt and Road Oil	-	8,145	158	0	-	529	-	389	7,385	2,339
Still Gas	-	24,945	-	-	-	-	-	0	24,945	-
Miscellaneous Products	-	1,688	0	0	-	-26	-	46	1,668	148
<b>Total</b>	<b>281,466</b>	<b>562,156</b>	<b>257,321</b>	<b>24,199</b>	<b>20,420</b>	<b>6,684</b>	<b>529,356</b>	<b>44,673</b>	<b>564,850</b>	<b>151,343</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	1,464	-	1,210	0	92	-3	2,769	0	0
<b>Natural Gas Liquids and LRGs</b>	<b>61</b>	<b>95</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>33</b>	<b>43</b>	<b>25</b>	<b>55</b>
Pentanes Plus	28	-	0	0	-	2	18	1	7
Liquefied Petroleum Gases	33	95	0	0	-	31	25	24	48
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	58	0	0	-	22	0	6	43
Normal Butane/Butylene	3	49	0	0	-	7	14	18	13
Isobutane/Isobutylene	17	-12	0	0	-	2	12	0	-8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>159</b>	<b>30</b>	<b>114</b>	<b>-18</b>	<b>274</b>	<b>5</b>	<b>43</b>
Other Hydrocarbons/Oxygenates	-	-	11	0	86	-12	104	4	0
Unfinished Oils	-	-	68	18	-	-39	83	0	43
Motor Gasoline Blend. Comp. (MGBC)	-	-	81	12	28	33	87	0	0
Reformulated	-	-	0	12	124	5	131	0	0
Conventional	-	-	81	0	-96	29	-44	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,176</b>	<b>223</b>	<b>110</b>	<b>-17</b>	<b>28</b>	<b>-</b>	<b>251</b>	<b>3,213</b>
Finished Motor Gasoline	-	1,610	29	92	-17	16	-	13	1,685
Reformulated	-	1,197	0	40	-124	-6	-	2	1,118
Conventional	-	413	29	52	107	22	-	12	567
Finished Aviation Gasoline	-	2	0	1	-	1	-	0	3
Kerosene-Type Jet Fuel	-	415	102	5	-	-9	-	16	515
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	569	36	12	0	22	-	29	565
15 ppm sulfur and under	-	440	24	4	-37	122	-	0	308
Greater than 15 ppm to 500 ppm sulfur	-	44	1	7	37	-107	-	9	187
Greater than 500 ppm sulfur	-	85	11	1	-	7	-	20	69
Residual Fuel Oil <sup>e</sup>	-	163	52	0	-	25	-	40	149
Less than 0.31 percent sulfur	-	8	12	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	60	1	0	-	5	-	-	-
Greater than 1.00 percent sulfur	-	95	40	0	-	19	-	-	-
Petrochemical Feedstocks	-	11	2	0	-	-1	-	-	14
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	11	0	0	-	-1	-	-	12
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	20	0	0	-	-2	-	9	13
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	170	0	-	-	-9	-	140	39
Marketable	-	128	0	-	-	-9	-	140	-3
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	56	1	0	-	-14	-	2	68
Still Gas	-	148	-	-	-	-	-	-	148
Miscellaneous Products	-	12	0	0	-	-1	-	0	13
<b>Total</b>	<b>1,525</b>	<b>3,272</b>	<b>1,592</b>	<b>140</b>	<b>189</b>	<b>40</b>	<b>3,086</b>	<b>280</b>	<b>3,311</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,485</b>	<b>-</b>	<b>1,152</b>	<b>0</b>	<b>12</b>	<b>19</b>	<b>2,627</b>	<b>2</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>70</b>	<b>76</b>	<b>2</b>	<b>0</b>	<b>-</b>	<b>9</b>	<b>58</b>	<b>20</b>	<b>61</b>
Pentanes Plus	32	-	0	0	-	1	23	0	8
Liquefied Petroleum Gases	38	76	2	0	-	8	35	19	53
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	56	1	0	-	0	0	14	56
Normal Butane/Butylene	9	30	0	0	-	6	22	6	5
Isobutane/Isobutylene	16	-10	0	0	-	2	12	0	-8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>103</b>	<b>33</b>	<b>97</b>	<b>-3</b>	<b>240</b>	<b>5</b>	<b>-9</b>
Other Hydrocarbons/Oxygenates	-	-	9	0	96	-3	103	5	0
Unfinished Oils	-	-	56	4	-	6	62	0	-9
Motor Gasoline Blend. Comp. (MGBC)	-	-	39	29	2	-6	75	0	0
Reformulated	-	-	2	29	46	-13	90	0	0
Conventional	-	-	37	0	-45	7	-15	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,030</b>	<b>165</b>	<b>101</b>	<b>3</b>	<b>11</b>	<b>-</b>	<b>220</b>	<b>3,069</b>
Finished Motor Gasoline	-	1,523	26	83	3	10	-	11	1,615
Reformulated	-	1,127	2	21	-46	3	-	2	1,099
Conventional	-	396	25	62	50	7	-	9	516
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	419	61	7	-	-8	-	18	477
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	544	30	11	0	-3	-	31	557
15 ppm sulfur and under	-	115	11	1	-7	33	-	0	86
Greater than 15 ppm to 500 ppm sulfur	-	334	14	10	7	-33	-	11	388
Greater than 500 ppm sulfur	-	94	5	1	-	-3	-	19	83
Residual Fuel Oil <sup>e</sup>	-	156	44	1	-	11	-	31	160
Less than 0.31 percent sulfur	-	7	6	1	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	52	0	0	-	6	-	-	-
Greater than 1.00 percent sulfur	-	97	37	0	-	5	-	-	-
Petrochemical Feedstocks	-	10	2	0	-	0	-	-	13
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	10
Special Naphthas	-	2	0	0	-	0	-	4	-2
Lubricants	-	19	0	-2	-	-1	-	7	11
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	163	0	-	-	-1	-	116	48
Marketable	-	123	0	-	-	-1	-	116	8
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	45	1	0	-	3	-	2	41
Still Gas	-	138	-	-	-	-	-	-	138
Miscellaneous Products	-	9	0	0	-	0	-	0	9
<b>Total</b>	<b>1,555</b>	<b>3,106</b>	<b>1,422</b>	<b>134</b>	<b>113</b>	<b>37</b>	<b>2,925</b>	<b>247</b>	<b>3,121</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 25. Production of Crude Oil by PAD District and State**  
(Thousand Barrels)

PAD District and State	April 2006		January-April 2006	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b>	<b>666</b>	<b>22</b>	<b>2,499</b>	<b>21</b>
Florida	195	6	773	6
New York	23	1	86	1
Pennsylvania	333	11	1,182	10
Virginia	1	0	3	0
West Virginia	114	4	458	4
Adjustment <sup>a</sup>	2	0	-2	0
<b>PAD District 2</b>	<b>13,535</b>	<b>451</b>	<b>53,990</b>	<b>450</b>
Illinois	838	28	3,395	28
Indiana	145	5	618	5
Kansas	2,929	98	11,269	94
Kentucky	211	7	792	7
Michigan	447	15	1,750	15
Missouri	5	0	24	0
Nebraska	190	6	770	6
North Dakota	3,098	103	12,309	103
Ohio	466	16	1,943	16
Oklahoma	5,143	171	20,576	171
South Dakota	96	3	451	4
Tennessee	10	0	77	1
Adjustment <sup>a</sup>	-44	-1	17	0
<b>PAD District 3</b>	<b>82,982</b>	<b>2,766</b>	<b>328,838</b>	<b>2,740</b>
Alabama	656	22	2,530	21
Arkansas	492	16	1,952	16
Louisiana	6,057	202	23,597	197
Mississippi	1,440	48	5,684	47
New Mexico	4,831	161	19,087	159
Texas	31,402	1,047	125,316	1,044
Federal Offshore PAD District 3	37,929	1,264	149,101	1,243
Adjustment <sup>a</sup>	175	6	1,571	13
<b>PAD District 4</b>	<b>10,259</b>	<b>342</b>	<b>41,203</b>	<b>343</b>
Colorado	1,869	62	7,256	60
Montana	2,835	95	11,610	97
Utah	1,491	50	5,564	46
Wyoming	4,316	144	17,031	142
Adjustment <sup>a</sup>	-253	-8	-259	-2
<b>PAD District 5</b>	<b>44,569</b>	<b>1,486</b>	<b>178,769</b>	<b>1,490</b>
Alaska	24,007	800	96,087	801
South Alaska	529	18	2,127	18
North Slope	23,478	783	93,960	783
Adjustment for Alaska <sup>a</sup>	0	0	0	0
Arizona	4	0	14	0
California	18,275	609	74,287	619
Nevada	35	1	142	1
Federal Offshore PAD District 5	2,247	75	8,313	69
Adjustment excluding Alaska <sup>a</sup>	1	0	-74	-1
<b>U.S. Total</b>	<b>152,012</b>	<b>5,067</b>	<b>605,300</b>	<b>5,044</b>

<sup>a</sup> These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

**Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 2006**

(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b>	<b>33</b>	<b>554</b>	<b>587</b>	<b>2,379</b>	<b>401</b>	<b>6,376</b>	<b>9,156</b>
Pentanes Plus	7	99	106	166	102	833	1,101
Liquefied Petroleum Gases	26	455	481	2,213	299	5,543	8,055
Ethane	3	8	11	1,182	0	2,455	3,637
Propane	14	302	316	694	186	2,035	2,915
Normal Butane	9	98	107	203	113	509	825
Isobutane	0	47	47	134	0	544	678
<b>Stocks</b>							
<b>Natural Gas Liquids</b>	<b>11</b>	<b>43</b>	<b>54</b>	<b>214</b>	<b>66</b>	<b>577</b>	<b>857</b>
Pentanes Plus	0	20	20	27	27	102	156
Liquefied Petroleum Gases	11	23	34	187	39	475	701
Ethane	0	0	0	19	0	146	165
Propane	5	20	25	106	22	154	282
Normal Butane	6	2	8	25	17	98	140
Isobutane	0	1	1	37	0	77	114

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b>	<b>17,901</b>	<b>3,548</b>	<b>7,384</b>	<b>402</b>	<b>5,791</b>	<b>35,026</b>	<b>6,002</b>	<b>1,817</b>	<b>52,588</b>
Pentanes Plus	3,013	454	1,029	88	672	5,256	944	837	8,244
Liquefied Petroleum Gases	14,888	3,094	6,355	314	5,119	29,770	5,058	980	44,344
Ethane	6,921	1,665	2,834	103	2,702	14,225	2,437	5	20,315
Propane	4,984	905	2,186	109	1,582	9,766	1,644	384	15,025
Normal Butane	1,898	-975	747	63	542	2,275	703	95	4,005
Isobutane	1,085	1,499	588	39	293	3,504	274	496	4,999
<b>Stocks</b>									
<b>Natural Gas Liquids</b>	<b>151</b>	<b>2,583</b>	<b>1,073</b>	<b>7</b>	<b>46</b>	<b>3,860</b>	<b>297</b>	<b>149</b>	<b>5,217</b>
Pentanes Plus	47	281	391	2	16	737	100	27	1,040
Liquefied Petroleum Gases	104	2,302	682	5	30	3,123	197	122	4,177
Ethane	4	746	0	0	0	750	1	0	916
Propane	77	673	36	3	19	808	125	29	1,269
Normal Butane	14	611	331	2	6	964	46	62	1,220
Isobutane	9	272	315	0	5	601	25	31	772

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>42,488</b>	<b>2,903</b>	<b>45,391</b>	<b>68,573</b>	<b>12,629</b>	<b>22,515</b>	<b>103,717</b>
<b>Natural Gas Liquids and LRGs</b>	<b>48</b>	<b>0</b>	<b>48</b>	<b>2,127</b>	<b>245</b>	<b>748</b>	<b>3,120</b>
Pentanes Plus	0	0	0	1,054	180	463	1,697
Liquefied Petroleum Gases	48	0	48	1,073	65	285	1,423
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	60	0	32	92
Isobutane	48	0	48	1,013	65	253	1,331
<b>Other Liquids</b>	<b>35,281</b>	<b>18</b>	<b>35,299</b>	<b>-1,468</b>	<b>-1,151</b>	<b>1,859</b>	<b>-760</b>
Other Hydrocarbons/Oxygenates	3,755	107	3,862	2,741	747	446	3,934
Other Hydrocarbons/Hydrogen	0	0	0	490	40	78	608
Oxygenates	3,755	107	3,862	2,251	707	368	3,326
Fuel Ethanol (FE)	3,738	107	3,845	2,251	707	368	3,326
Methyl Tertiary Butyl Ether (MTBE)	17	0	17	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	5,648	-91	5,557	1,386	-158	99	1,327
Naphthas and Lighter	1,481	-44	1,437	1,272	89	41	1,402
Kerosene and Light Gas Oils	50	0	50	661	25	293	979
Heavy Gas Oils	3,280	-45	3,235	-81	-256	-184	-521
Residuum	837	-2	835	-466	-16	-51	-533
Motor Gasoline Blending Components (MGBC) (net)	26,005	2	26,007	-5,595	-1,740	1,314	-6,021
Reformulated	15,212	0	15,212	-573	1,142	1,142	1,711
GTAB	329	0	329	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	14,883	0	14,883	-573	1,142	1,142	1,711
Conventional	10,793	2	10,795	-5,022	-2,882	172	-7,732
CBOB for Blending with Alcohol	0	0	0	-5,229	-2,854	70	-8,013
GTAB	1,769	0	1,769	0	0	0	0
Other	9,024	2	9,026	207	-28	102	281
Aviation Gasoline Blending Components (net)	-127	0	-127	0	0	0	0
<b>Total Input</b>	<b>77,817</b>	<b>2,921</b>	<b>80,738</b>	<b>69,232</b>	<b>11,723</b>	<b>25,122</b>	<b>106,077</b>

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,  
June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>18,664</b>	<b>110,046</b>	<b>88,682</b>	<b>5,981</b>	<b>2,236</b>	<b>225,609</b>	<b>17,370</b>	<b>83,061</b>	<b>475,148</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,109</b>	<b>3,885</b>	<b>2,068</b>	<b>227</b>	<b>245</b>	<b>7,534</b>	<b>405</b>	<b>1,294</b>	<b>12,401</b>
Pentanes Plus	589	1,595	705	177	120	3,186	172	530	5,585
Liquefied Petroleum Gases	520	2,290	1,363	50	125	4,348	233	764	6,816
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	450	799	335	4	0	1,588	75	409	2,164
Isobutane	70	1,491	1,028	46	125	2,760	158	355	4,652
<b>Other Liquids</b>	<b>3,538</b>	<b>1,820</b>	<b>-607</b>	<b>-53</b>	<b>-362</b>	<b>4,336</b>	<b>766</b>	<b>8,217</b>	<b>47,858</b>
Other Hydrocarbons/Oxygenates	673	1,806	636	27	9	3,151	218	3,120	14,285
Other Hydrocarbons/Hydrogen	204	686	635	18	0	1,543	80	733	2,964
Oxygenates	469	1,120	1	9	9	1,608	138	2,387	11,321
Fuel Ethanol (FE)	469	822	0	9	9	1,309	138	2,387	11,005
Methyl Tertiary Butyl Ether (MTBE)	0	298	1	0	0	299	0	0	316
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	126	3,864	3,879	-112	43	7,800	442	2,491	17,617
Naphthas and Lighter	-41	707	339	-8	14	1,011	94	-282	3,662
Kerosene and Light Gas Oils	41	-2,204	149	33	22	-1,959	3	-709	-1,636
Heavy Gas Oils	153	4,375	1,978	-91	7	6,422	411	2,813	12,360
Residuum	-27	986	1,413	-46	0	2,326	-66	669	3,231
Motor Gasoline Blending Components (MGBC) (net)	2,744	-3,850	-5,122	32	-414	-6,610	106	2,606	16,088
Reformulated	3,095	-10,349	-3,833	0	-398	-11,485	0	3,920	9,358
GTAB	0	0	0	0	0	0	0	0	329
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,095	-10,349	-3,833	0	-398	-11,485	0	3,920	9,029
Conventional	-351	6,499	-1,289	32	-16	4,875	106	-1,314	6,730
CBOB for Blending with Alcohol	-389	-150	0	0	0	-539	-138	-2,586	-11,276
GTAB	0	0	0	0	0	0	0	0	1,769
Other	38	6,649	-1,289	32	-16	5,414	244	1,272	16,237
Aviation Gasoline Blending Components (net)	-5	0	0	0	0	-5	0	0	-132
<b>Total Input</b>	<b>23,311</b>	<b>115,751</b>	<b>90,143</b>	<b>6,155</b>	<b>2,119</b>	<b>237,479</b>	<b>18,541</b>	<b>92,572</b>	<b>535,407</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,600	56	1,656	4,657	471	557	5,685
Ethane/Ethylene	12	0	12	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	12	0	12	0	0	0	0
Propane/Propylene	1,353	29	1,382	2,521	292	557	3,370
Propane	777	29	806	1,680	224	454	2,358
Propylene	576	0	576	841	68	103	1,012
Normal Butane/Butylene	384	31	415	2,065	171	171	2,407
Normal Butane	387	31	418	1,924	171	178	2,273
Butylene	-3	0	-3	141	0	-7	134
Isobutane/Isobutylene	-149	-4	-153	71	8	-171	-92
Isobutane	-214	-4	-218	71	8	-171	-92
Isobutylene	65	0	65	0	0	0	0
Finished Motor Gasoline	51,335	1,100	52,435	34,012	5,222	13,050	52,284
Reformulated	36,109	0	36,109	8,239	1,504	1,269	11,012
Reformulated Blended with Ether	128	0	128	0	0	0	0
Reformulated Blended with Alcohol	35,981	0	35,981	8,239	1,504	1,269	11,012
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	15,226	1,100	16,326	25,773	3,718	11,781	41,272
Conventional Blended with Alcohol	933	1,080	2,013	14,096	5,560	2,430	22,086
Conventional Other	14,293	20	14,313	11,677	-1,842	9,351	19,186
Finished Aviation Gasoline	0	0	0	46	94	4	144
Kerosene-Type Jet Fuel	2,531	0	2,531	4,361	915	1,016	6,292
Commercial	2,531	0	2,531	4,275	843	723	5,841
Military	0	0	0	86	72	293	451
Kerosene	-96	31	-65	-103	1	-6	-108
Distillate Fuel Oil	14,071	839	14,910	17,028	3,079	8,155	28,262
15 ppm sulfur and under	3,642	488	4,130	8,799	2,222	5,089	16,110
Greater than 15 ppm to 500 ppm sulfur	3,365	313	3,678	5,977	397	2,121	8,495
Greater than 500 ppm sulfur	7,064	38	7,102	2,252	460	945	3,657
Residual Fuel Oil	3,388	25	3,413	1,295	286	164	1,745
Less than 0.31 percent sulfur	1,265	7	1,272	0	0	1	1
0.31 to 1.00 percent sulfur	1,812	0	1,812	80	68	0	148
Greater than 1.00 percent sulfur	311	18	329	1,215	218	163	1,596
Petrochemical Feedstocks	466	0	466	560	0	61	621
Naphtha for Petro. Feed. Use	466	0	466	1,006	0	0	1,006
Other Oils for Petro. Feed. Use	0	0	0	-446	0	61	-385
Special Naphthas	0	19	19	111	0	18	129
Lubricants	351	187	538	236	0	266	502
Naphthenic	0	0	0	0	0	0	0
Paraffinic	351	187	538	236	0	266	502
Waxes	0	12	12	34	0	44	78
Petroleum Coke	1,441	23	1,464	2,965	723	900	4,588
Marketable	529	0	529	1,884	556	753	3,193
Catalyst	912	23	935	1,081	167	147	1,395
Asphalt and Road Oil	2,865	606	3,471	4,712	1,444	587	6,743
Still Gas	1,816	57	1,873	2,793	639	1,017	4,449
Miscellaneous Products	73	18	91	264	77	177	518
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	73	18	91	264	77	177	518
<b>Total</b>	<b>79,841</b>	<b>2,973</b>	<b>82,814</b>	<b>72,971</b>	<b>12,951</b>	<b>26,010</b>	<b>111,932</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-2,024	-52	-2,076	-3,739	-1,228	-888	-5,855

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,  
June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	417	7,170	4,636	35	81	12,339	312	2,864	22,856
Ethane/Ethylene	0	406	30	0	0	436	0	0	448
Ethane	0	276	30	0	0	306	0	0	306
Ethylene	0	130	0	0	0	130	0	0	142
Propane/Propylene	293	5,091	3,943	35	50	9,412	281	1,753	16,198
Propane	92	2,270	1,308	12	50	3,732	281	1,459	8,636
Propylene	201	2,821	2,635	23	0	5,680	0	294	7,562
Normal Butane/Butylene	384	2,207	617	0	31	3,239	95	1,458	7,614
Normal Butane	362	1,682	1,192	0	31	3,267	110	1,458	7,526
Butylene	22	525	-575	0	0	-28	-15	0	88
Isobutane/Isobutylene	-260	-534	46	0	0	-748	-64	-347	-1,404
Isobutane	-260	-380	46	0	0	-594	-64	-347	-1,315
Isobutylene	0	-154	0	0	0	-154	0	0	-89
Finished Motor Gasoline	14,135	49,919	37,781	1,489	1,107	104,431	8,890	48,306	266,346
Reformulated	4,682	8,208	0	0	0	12,890	0	35,914	95,925
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	128
Reformulated Blended with Alcohol	4,217	8,198	0	0	0	12,415	0	34,217	93,625
Reformulated (Non-Oxygenated)	465	10	0	0	0	475	0	1,697	2,172
Conventional	9,453	41,711	37,781	1,489	1,107	91,541	8,890	12,392	170,421
Conventional Blended with Alcohol	469	0	0	91	0	560	1,356	2,098	28,113
Conventional Other	8,984	41,711	37,781	1,398	1,107	90,981	7,534	10,294	142,308
Finished Aviation Gasoline	129	123	146	0	0	398	20	62	624
Kerosene-Type Jet Fuel	1,140	10,260	11,042	234	30	22,706	809	12,451	44,789
Commercial	736	8,535	10,646	22	0	19,939	648	11,495	40,454
Military	404	1,725	396	212	30	2,767	161	956	4,335
Kerosene	25	766	0	3	1	795	55	-2	675
Distillate Fuel Oil	5,309	28,438	21,610	1,419	702	57,478	5,468	17,062	123,180
15 ppm sulfur and under	3,456	7,667	7,819	989	636	20,567	3,704	13,190	57,701
Greater than 15 ppm to 500 ppm sulfur	1,081	15,474	5,287	91	45	21,978	1,143	1,321	36,615
Greater than 500 ppm sulfur	772	5,297	8,504	339	21	14,933	621	2,551	28,864
Residual Fuel Oil	212	4,331	4,087	170	7	8,807	491	4,888	19,344
Less than 0.31 percent sulfur	32	-8	745	0	0	769	51	239	2,332
0.31 to 1.00 percent sulfur	0	172	641	135	3	951	114	1,790	4,815
Greater than 1.00 percent sulfur	180	4,167	2,701	35	4	7,087	326	2,859	12,197
Petrochemical Feedstocks	164	5,698	4,037	38	-1	9,936	20	323	11,366
Naphtha for Petro. Feed. Use	49	2,953	1,359	38	-1	4,398	0	3	5,873
Other Oils for Petro. Feed. Use	115	2,745	2,678	0	0	5,538	20	320	5,493
Special Naphthas	123	671	33	207	0	1,034	-1	29	1,210
Lubricants	58	1,998	1,447	798	0	4,301	0	587	5,928
Naphthenic	58	103	0	606	0	767	0	95	862
Paraffinic	0	1,895	1,447	192	0	3,534	0	492	5,066
Waxes	0	180	105	34	0	319	64	0	473
Petroleum Coke	287	8,087	5,912	78	33	14,397	576	5,103	26,128
Marketable	27	5,754	4,619	57	0	10,457	340	3,841	18,360
Catalyst	260	2,333	1,293	21	33	3,940	236	1,262	7,768
Asphalt and Road Oil	545	712	1,002	1,405	76	3,740	1,538	1,680	17,172
Still Gas	1,008	5,499	4,178	212	107	11,004	757	4,441	22,524
Miscellaneous Products	85	636	430	17	0	1,168	84	362	2,223
Fuel Use	0	0	0	0	0	0	11	64	75
Nonfuel Use	85	636	430	17	0	1,168	73	298	2,148
<b>Total</b>	<b>23,637</b>	<b>124,488</b>	<b>96,446</b>	<b>6,139</b>	<b>2,143</b>	<b>252,853</b>	<b>19,083</b>	<b>98,156</b>	<b>564,838</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-326	-8,737	-6,303	16	-24	-15,374	-542	-5,584	-29,431

<sup>a</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2006**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>42,488</b>	<b>2,903</b>	<b>45,391</b>	<b>68,573</b>	<b>12,629</b>	<b>22,515</b>	<b>103,717</b>
<b>Natural Gas Liquids and LRGs</b>	<b>48</b>	<b>0</b>	<b>48</b>	<b>2,127</b>	<b>245</b>	<b>725</b>	<b>3,097</b>
Pentanes Plus	0	0	0	1,054	180	454	1,688
Liquefied Petroleum Gases	48	0	48	1,073	65	271	1,409
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	60	0	18	78
Isobutane	48	0	48	1,013	65	253	1,331
<b>Other Liquids</b>	<b>-5,758</b>	<b>-89</b>	<b>-5,847</b>	<b>-11,321</b>	<b>-3,141</b>	<b>279</b>	<b>-14,183</b>
Other Hydrocarbons/Oxygenates	22	0	22	491	109	78	678
Other Hydrocarbons/Hydrogen	0	0	0	490	40	78	608
Oxygenates	22	0	22	1	69	0	70
Fuel Ethanol (FE)	22	0	22	1	69	0	70
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	5,648	-91	5,557	1,386	-158	99	1,327
Naphthas and Lighter	1,481	-44	1,437	1,272	89	41	1,402
Kerosene and Light Gas Oils	50	0	50	661	25	293	979
Heavy Gas Oils	3,280	-45	3,235	-81	-256	-184	-521
Residuum	837	-2	835	-466	-16	-51	-533
Motor Gasoline Blending Components (MGBC) (net)	-11,301	2	-11,299	-13,198	-3,092	102	-16,188
Reformulated	-12,790	0	-12,790	-7,975	-210	0	-8,185
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-12,790	0	-12,790	-7,975	-210	0	-8,185
Conventional	1,489	2	1,491	-5,223	-2,882	102	-8,003
CBOB for Blending with Alcohol	0	0	0	-5,430	-2,854	0	-8,284
GTAB	0	0	0	0	0	0	0
Other	1,489	2	1,491	207	-28	102	281
Aviation Gasoline Blending Components (net)	-127	0	-127	0	0	0	0
<b>Total Input to Refineries</b>	<b>36,778</b>	<b>2,814</b>	<b>39,592</b>	<b>59,379</b>	<b>9,733</b>	<b>23,519</b>	<b>92,631</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average)	1,375	97	1,472	2,298	420	752	3,470
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent) <sup>b</sup>	85.0	101.9	85.9	97.6	95.0	95.7	96.8
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking	623	17	640	789	118	208	1,115
Catalytic Hydrocracking	32	0	32	135	0	9	144
Delayed and Fluid Coking	79	0	79	171	47	87	305
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent)	0.80	1.37	0.83	1.22	2.14	1.04	1.29
API Gravity, Weighted Average (degrees)	32.54	31.87	32.49	32.60	27.71	34.30	32.38
<b>Operable Capacity (daily average)</b>	<b>1,618</b>	<b>95</b>	<b>1,713</b>	<b>2,355</b>	<b>442</b>	<b>786</b>	<b>3,583</b>
Operating	1,618	95	1,713	2,355	442	786	3,583
Idle	0	0	0	0	0	0	0
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2006 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
<b>Crude Oil</b>	<b>18,664</b>	<b>110,046</b>	<b>88,682</b>	<b>5,981</b>	<b>2,236</b>	<b>225,609</b>	<b>17,370</b>	<b>83,061</b>	<b>475,148</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,109</b>	<b>3,880</b>	<b>2,068</b>	<b>227</b>	<b>245</b>	<b>7,529</b>	<b>378</b>	<b>1,294</b>	<b>12,346</b>
Pentanes Plus	589	1,595	705	177	120	3,186	145	530	5,549
Liquefied Petroleum Gases	520	2,285	1,363	50	125	4,343	233	764	6,797
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	450	794	335	4	0	1,583	75	409	2,145
Isobutane	70	1,491	1,028	46	125	2,760	158	355	4,652
<b>Other Liquids</b>	<b>-726</b>	<b>-10,382</b>	<b>-607</b>	<b>-75</b>	<b>-362</b>	<b>-12,152</b>	<b>413</b>	<b>-26,215</b>	<b>-57,984</b>
Other Hydrocarbons/Oxygenates	205	984	636	18	9	1,852	113	809	3,474
Other Hydrocarbons/Hydrogen	204	686	635	18	0	1,543	80	733	2,964
Oxygenates	1	298	1	0	9	309	33	76	510
Fuel Ethanol (FE)	1	0	0	0	9	10	33	76	211
Methyl Tertiary Butyl Ether (MTBE)	0	298	1	0	0	299	0	0	299
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	126	3,864	3,879	-112	43	7,800	442	2,491	17,617
Naphthas and Lighter	-41	707	339	-8	14	1,011	94	-282	3,662
Kerosene and Light Gas Oils	41	-2,204	149	33	22	-1,959	3	-709	-1,636
Heavy Gas Oils	153	4,375	1,978	-91	7	6,422	411	2,813	12,360
Residuum	-27	986	1,413	-46	0	2,326	-66	669	3,231
Motor Gasoline Blending Components (MGBC) (net)	-1,052	-15,230	-5,122	19	-414	-21,799	-142	-29,515	-78,943
Reformulated	-701	-17,501	-3,833	0	-398	-22,433	0	-27,082	-70,490
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-701	-17,501	-3,833	0	-398	-22,433	0	-27,082	-70,490
Conventional	-351	2,271	-1,289	19	-16	634	-142	-2,433	-8,453
CBOB for Blending with Alcohol	-389	-150	0	0	0	-539	-138	-3,746	-12,707
GTAB	0	0	0	0	0	0	0	0	0
Other	38	2,421	-1,289	19	-16	1,173	-4	1,313	4,254
Aviation Gasoline Blending Components (net)	-5	0	0	0	0	-5	0	0	-132
<b>Total Input to Refineries</b>	<b>19,047</b>	<b>103,544</b>	<b>90,143</b>	<b>6,133</b>	<b>2,119</b>	<b>220,986</b>	<b>18,161</b>	<b>58,140</b>	<b>429,510</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	634	3,712	3,034	187	75	7,641	584	3,004	16,171
Operable Capacity (daily average)	651	4,031	3,312	219	113	8,325	601	3,173	17,395
Operable Utilization Rate (percent) <sup>b,c</sup>	97.5	92.1	91.6	85.2	66.2	91.8	97.3	94.7	93.0
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	206	1,327	1,111	19	26	2,689	168	830	5,443
Catalytic Hydrocracking	51	236	209	0	0	496	16	555	1,243
Delayed and Fluid Coking	5	654	519	13	0	1,191	44	516	2,134
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.91	1.85	1.58	1.92	1.16	1.66	1.31	1.22	1.41
API Gravity, Weighted Average (degrees)	37.56	29.65	29.73	27.70	40.40	30.39	32.79	27.98	30.68
<b>Operable Capacity (daily average)</b>	<b>651</b>	<b>4,031</b>	<b>3,312</b>	<b>219</b>	<b>113</b>	<b>8,325</b>	<b>601</b>	<b>3,173</b>	<b>17,395</b>
Operating	651	4,031	3,280	213	113	8,286	601	3,161	17,344
Idle	0	0	33	6	0	39	0	12	51
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24,020</b>	<b>24,020</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,600	56	1,656	4,657	471	557	5,685
Ethane/Ethylene	12	0	12	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	12	0	12	0	0	0	0
Propane/Propylene	1,353	29	1,382	2,521	292	557	3,370
Propane	777	29	806	1,680	224	454	2,358
Propylene	576	0	576	841	68	103	1,012
Normal Butane/Butylene	384	31	415	2,065	171	171	2,407
Normal Butane	387	31	418	1,924	171	178	2,273
Butylene	-3	0	-3	141	0	-7	134
Isobutane/Isobutylene	-149	-4	-153	71	8	-171	-92
Isobutane	-214	-4	-218	71	8	-171	-92
Isobutylene	65	0	65	0	0	0	0
Finished Motor Gasoline	10,296	993	11,289	24,159	3,232	11,447	38,838
Reformulated	206	0	206	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	206	0	206	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	10,090	993	11,083	24,159	3,232	11,447	38,838
Conventional Blended with Alcohol	0	0	0	5	768	0	773
Conventional Other	10,090	993	11,083	24,154	2,464	11,447	38,065
Finished Aviation Gasoline	0	0	0	46	94	4	144
Kerosene-Type Jet Fuel	2,531	0	2,531	4,361	915	1,016	6,292
Kerosene	-96	31	-65	-103	1	-6	-108
Distillate Fuel Oil	14,071	839	14,910	17,028	3,079	8,155	28,262
15 ppm sulfur and under	3,642	488	4,130	8,799	2,222	5,089	16,110
Greater than 15 ppm to 500 ppm sulfur	3,365	313	3,678	5,977	397	2,121	8,495
Greater than 500 ppm sulfur	7,064	38	7,102	2,252	460	945	3,657
Residual Fuel Oil	3,388	25	3,413	1,295	286	164	1,745
Less than 0.31 percent sulfur	1,265	7	1,272	0	0	1	1
0.31 to 1.00 percent sulfur	1,812	0	1,812	80	68	0	148
Greater than 1.00 percent sulfur	311	18	329	1,215	218	163	1,596
Petrochemical Feedstocks	466	0	466	560	0	61	621
Naphtha for Petro. Feed. Use	466	0	466	1,006	0	0	1,006
Other Oils for Petro. Feed. Use	0	0	0	-446	0	61	-385
Special Naphthas	0	19	19	111	0	18	129
Lubricants	351	187	538	236	0	266	502
Waxes	0	12	12	34	0	44	78
Petroleum Coke	1,441	23	1,464	2,965	723	900	4,588
Marketable	529	0	529	1,884	556	753	3,193
Catalyst	912	23	935	1,081	167	147	1,395
Asphalt and Road Oil	2,865	606	3,471	4,712	1,444	587	6,743
Still Gas	1,816	57	1,873	2,793	639	1,017	4,449
Miscellaneous Products	73	18	91	264	77	177	518
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	73	18	91	264	77	177	518
<b>Total</b>	<b>38,802</b>	<b>2,866</b>	<b>41,668</b>	<b>63,118</b>	<b>10,961</b>	<b>24,407</b>	<b>98,486</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-2,024	-52	-2,076	-3,739	-1,228	-888	-5,855

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	417	7,170	4,636	35	81	12,339	312	2,864	22,856
Ethane/Ethylene	0	406	30	0	0	436	0	0	448
Ethane	0	276	30	0	0	306	0	0	306
Ethylene	0	130	0	0	0	130	0	0	142
Propane/Propylene	293	5,091	3,943	35	50	9,412	281	1,753	16,198
Propane	92	2,270	1,308	12	50	3,732	281	1,459	8,636
Propylene	201	2,821	2,635	23	0	5,680	0	294	7,562
Normal Butane/Butylene	384	2,207	617	0	31	3,239	95	1,458	7,614
Normal Butane	362	1,682	1,192	0	31	3,267	110	1,458	7,526
Butylene	22	525	-575	0	0	-28	-15	0	88
Isobutane/Isobutylene	-260	-534	46	0	0	-748	-64	-347	-1,404
Isobutane	-260	-380	46	0	0	-594	-64	-347	-1,315
Isobutylene	0	-154	0	0	0	-154	0	0	-89
Finished Motor Gasoline	9,871	37,712	37,781	1,467	1,107	87,938	8,510	13,874	160,449
Reformulated	465	-1	0	0	0	464	0	2,833	3,503
Reformulated Blended with Ether	0	-1	0	0	0	-1	0	0	-1
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,136	1,342
Reformulated (Non-Oxygenated)	465	0	0	0	0	465	0	1,697	2,162
Conventional	9,406	37,713	37,781	1,467	1,107	87,474	8,510	11,041	156,946
Conventional Blended with Alcohol	0	0	0	0	0	0	315	0	1,088
Conventional Other	9,406	37,713	37,781	1,467	1,107	87,474	8,195	11,041	155,858
Finished Aviation Gasoline	129	123	146	0	0	398	20	62	624
Kerosene-Type Jet Fuel	1,140	10,260	11,042	234	30	22,706	809	12,451	44,789
Kerosene	25	766	0	3	1	795	55	-2	675
Distillate Fuel Oil	5,309	28,438	21,610	1,419	702	57,478	5,468	17,062	123,180
15 ppm sulfur and under	3,456	7,667	7,819	989	636	20,567	3,704	13,190	57,701
Greater than 15 ppm to 500 ppm sulfur	1,081	15,474	5,287	91	45	21,978	1,143	1,321	36,615
Greater than 500 ppm sulfur	772	5,297	8,504	339	21	14,933	621	2,551	28,864
Residual Fuel Oil	212	4,331	4,087	170	7	8,807	491	4,888	19,344
Less than 0.31 percent sulfur	32	-8	745	0	0	769	51	239	2,332
0.31 to 1.00 percent sulfur	0	172	641	135	3	951	114	1,790	4,815
Greater than 1.00 percent sulfur	180	4,167	2,701	35	4	7,087	326	2,859	12,197
Petrochemical Feedstocks	164	5,698	4,037	38	-1	9,936	20	323	11,366
Naphtha for Petro. Feed. Use	49	2,953	1,359	38	-1	4,398	0	3	5,873
Other Oils for Petro. Feed. Use	115	2,745	2,678	0	0	5,538	20	320	5,493
Special Naphthas	123	671	33	207	0	1,034	-1	29	1,210
Lubricants	58	1,998	1,447	798	0	4,301	0	587	5,928
Waxes	0	180	105	34	0	319	64	0	473
Petroleum Coke	287	8,087	5,912	78	33	14,397	576	5,103	26,128
Marketable	27	5,754	4,619	57	0	10,457	340	3,841	18,360
Catalyst	260	2,333	1,293	21	33	3,940	236	1,262	7,768
Asphalt and Road Oil	545	712	1,002	1,405	76	3,740	1,538	1,680	17,172
Still Gas	1,008	5,499	4,178	212	107	11,004	757	4,441	22,524
Miscellaneous Products	85	636	430	17	0	1,168	84	362	2,223
Fuel Use	0	0	0	0	0	0	11	64	75
Nonfuel Use	85	636	430	17	0	1,168	73	298	2,148
<b>Total</b>	<b>19,373</b>	<b>112,281</b>	<b>96,446</b>	<b>6,117</b>	<b>2,143</b>	<b>236,360</b>	<b>18,703</b>	<b>63,724</b>	<b>458,941</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-326	-8,737	-6,303	16	-24	-15,374	-542	-5,584	-29,431

<sup>a</sup> Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, June 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Input (Blended)</b>							
<b>Total Net Input</b>	<b>41,039</b>	<b>107</b>	<b>41,146</b>	<b>9,853</b>	<b>1,990</b>	<b>1,603</b>	<b>13,446</b>
Pentanes Plus	0	0	0	0	0	9	9
Normal Butane	0	0	0	0	0	14	14
Isobutane	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>3,733</b>	<b>107</b>	<b>3,840</b>	<b>2,250</b>	<b>638</b>	<b>368</b>	<b>3,256</b>
Fuel Ethanol (FE)	3,716	107	3,823	2,250	638	368	3,256
Methyl Tertiary Butyl Ether (MTBE)	17	0	17	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>37,306</b>	<b>0</b>	<b>37,306</b>	<b>7,603</b>	<b>1,352</b>	<b>1,212</b>	<b>10,167</b>
Reformulated	28,002	0	28,002	7,402	1,352	1,142	9,896
GTAB	329	0	329	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	27,673	0	27,673	7,402	1,352	1,142	9,896
Conventional	9,304	0	9,304	201	0	70	271
CBOB for Blending with Alcohol	0	0	0	201	0	70	271
GTAB	1,769	0	1,769	0	0	0	0
Other	7,535	0	7,535	0	0	0	0
<b>Net Production</b>							
<b>Finished Motor Gasoline</b>	<b>41,039</b>	<b>107</b>	<b>41,146</b>	<b>9,853</b>	<b>1,990</b>	<b>1,603</b>	<b>13,446</b>
Reformulated	35,903	0	35,903	8,239	1,504	1,269	11,012
Reformulated Blended with Ether	128	0	128	0	0	0	0
Reformulated Blended with Alcohol	35,775	0	35,775	8,239	1,504	1,269	11,012
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	5,136	107	5,243	1,614	486	334	2,434
Conventional Blended with Alcohol	933	1,080	2,013	14,091	4,792	2,430	21,313
Conventional Other	4,203	-973	3,230	-12,477	-4,306	-2,096	-18,879

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Input (Blended)</b>									
<b>Total Net Input</b>	<b>4,264</b>	<b>12,207</b>	<b>0</b>	<b>22</b>	<b>0</b>	<b>16,493</b>	<b>380</b>	<b>34,432</b>	<b>105,897</b>
Pentanes Plus	0	0	0	0	0	0	27	0	36
Normal Butane	0	5	0	0	0	5	0	0	19
Isobutane	0	0	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>468</b>	<b>822</b>	<b>0</b>	<b>9</b>	<b>0</b>	<b>1,299</b>	<b>105</b>	<b>2,311</b>	<b>10,811</b>
Fuel Ethanol (FE)	468	822	0	9	0	1,299	105	2,311	10,794
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	17
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>3,796</b>	<b>11,380</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>15,189</b>	<b>248</b>	<b>32,121</b>	<b>95,031</b>
Reformulated	3,796	7,152	0	0	0	10,948	0	31,002	79,848
GTAB	0	0	0	0	0	0	0	0	329
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,796	7,152	0	0	0	10,948	0	31,002	79,519
Conventional	0	4,228	0	13	0	4,241	248	1,119	15,183
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	1,160	1,431
GTAB	0	0	0	0	0	0	0	0	1,769
Other	0	4,228	0	13	0	4,241	248	-41	11,983
<b>Net Production</b>									
<b>Finished Motor Gasoline</b>	<b>4,264</b>	<b>12,207</b>	<b>0</b>	<b>22</b>	<b>0</b>	<b>16,493</b>	<b>380</b>	<b>34,432</b>	<b>105,897</b>
Reformulated	4,217	8,209	0	0	0	12,426	0	33,081	92,422
Reformulated Blended with Ether	0	1	0	0	0	1	0	0	129
Reformulated Blended with Alcohol	4,217	8,198	0	0	0	12,415	0	33,081	92,283
Reformulated (Non-Oxygenated)	0	10	0	0	0	10	0	0	10
Conventional	47	3,998	0	22	0	4,067	380	1,351	13,475
Conventional Blended with Alcohol	469	0	0	91	0	560	1,041	2,098	27,025
Conventional Other	-422	3,998	0	-69	0	3,507	-661	-747	-13,550

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."



**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>14,322</b>	<b>476</b>	<b>14,798</b>	<b>10,655</b>	<b>1,847</b>	<b>1,605</b>	<b>14,107</b>
<b>Petroleum Products</b>	<b>29,671</b>	<b>1,643</b>	<b>31,314</b>	<b>31,120</b>	<b>7,828</b>	<b>12,056</b>	<b>51,004</b>
Pentanes Plus	0	0	0	140	74	327	541
Liquefied Petroleum Gases	1,612	13	1,625	2,509	299	1,483	4,291
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	541	2	543	1,082	17	739	1,838
Normal Butane/Butylene	762	2	764	1,301	227	606	2,134
Isobutane/Isobutylene	309	9	318	126	55	138	319
Other Hydrocarbons/Hydrogen/Oxygenates	77	0	77	23	17	1	41
Other Hydrocarbons/Hydrogen	0	0	0	22	0	0	22
Oxygenates	77	0	77	1	17	1	19
Fuel Ethanol (FE)	70	0	70	1	17	1	19
Methyl Tertiary Butyl Ether (MTBE)	7	0	7	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils	7,406	422	7,828	9,254	901	3,942	14,097
Naphthas and Lighter	1,355	229	1,584	2,324	102	1,110	3,536
Kerosene and Light Gas Oils	858	0	858	1,872	189	729	2,790
Heavy Gas Oils	3,063	187	3,250	2,897	563	1,185	4,645
Residuum	2,130	6	2,136	2,161	47	918	3,126
Motor Gasoline Blending Components (MGBC)	7,741	12	7,753	6,015	1,570	836	8,421
Reformulated	2,477	0	2,477	1,175	98	0	1,273
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,477	0	2,477	1,175	98	0	1,273
Conventional	5,264	12	5,276	4,840	1,472	836	7,148
CBOB for Blending with Alcohol	0	0	0	446	612	0	1,058
GTAB	0	0	0	0	0	0	0
Other	5,264	12	5,276	4,394	860	836	6,090
Aviation Gasoline Blending Components	94	0	94	10	0	0	10
Finished Motor Gasoline	2,386	178	2,564	2,321	560	2,349	5,230
Reformulated	49	0	49	0	0	0	0
Reformulated Blended with Ether	49	0	49	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,337	178	2,515	2,321	560	2,349	5,230
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,337	178	2,515	2,321	560	2,349	5,230
Finished Aviation Gasoline	0	0	0	16	82	13	111
Kerosene-Type Jet Fuel	961	0	961	1,312	94	368	1,774
Kerosene	181	20	201	29	4	11	44
Distillate Fuel Oil	4,785	148	4,933	3,597	1,281	1,841	6,719
15 ppm sulfur and under	981	69	1,050	1,806	463	789	3,058
Greater than 15 ppm to 500 ppm sulfur	670	57	727	901	536	338	1,775
Greater than 500 ppm sulfur	3,134	22	3,156	890	282	714	1,886
Residual Fuel Oil	2,224	14	2,238	1,190	218	93	1,501
Less than 0.31 percent sulfur	645	7	652	0	0	0	0
0.31 to 1.00 percent sulfur	742	4	746	107	68	0	175
Greater than 1.00 percent sulfur	837	3	840	1,083	150	93	1,326
Petrochemical Feedstocks	423	0	423	386	0	0	386
Naphtha for Petro. Feed. Use	423	0	423	295	0	0	295
Other Oils for Petro. Feed. Use	0	0	0	91	0	0	91
Special Naphthas	0	18	18	126	0	14	140
Lubricants	445	172	617	101	0	123	224
Waxes	0	230	230	49	0	43	92
Petroleum Coke	87	0	87	455	1,180	61	1,696
Marketable	87	0	87	455	1,180	61	1,696
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,238	398	1,636	3,541	1,540	536	5,617
Miscellaneous Products	11	18	29	46	8	15	69
<b>Total Stocks, All Oils</b>	<b>43,993</b>	<b>2,119</b>	<b>46,112</b>	<b>41,775</b>	<b>9,675</b>	<b>13,661</b>	<b>65,111</b>

See footnotes at end of table.

**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>1,545</b>	<b>27,525</b>	<b>16,982</b>	<b>1,268</b>	<b>475</b>	<b>47,795</b>	<b>2,371</b>	<b>22,508</b>	<b>101,579</b>
<b>Petroleum Products</b>	<b>10,254</b>	<b>56,763</b>	<b>49,406</b>	<b>3,815</b>	<b>1,633</b>	<b>121,871</b>	<b>9,750</b>	<b>57,973</b>	<b>271,912</b>
Pentanes Plus	68	67	202	5	14	356	18	0	915
Liquefied Petroleum Gases	2,665	573	4,273	11	41	7,563	498	1,867	15,844
Ethane/Ethylene	116	0	0	0	0	116	0	0	116
Propane/Propylene	1,399	85	510	2	2	1,998	118	172	4,669
Normal Butane/Butylene	963	374	3,257	2	17	4,613	280	1,065	8,856
Isobutane/Isobutylene	187	114	506	7	22	836	100	630	2,203
Other Hydrocarbons/Hydrogen/Oxygenates	3	199	211	0	8	421	43	35	617
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	12	38
Oxygenates	3	199	207	0	8	417	43	23	579
Fuel Ethanol (FE)	3	0	0	0	8	11	43	23	166
Methyl Tertiary Butyl Ether (MTBE)	0	199	207	0	0	406	0	0	413
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,122	23,494	17,093	1,050	734	44,493	2,311	20,304	89,033
Naphthas and Lighter	835	6,197	2,828	182	304	10,346	544	4,317	20,327
Kerosene and Light Gas Oils	261	4,349	3,196	337	57	8,200	324	4,127	16,299
Heavy Gas Oils	335	8,661	8,670	529	373	18,568	1,003	9,159	36,625
Residuum	691	4,287	2,399	2	0	7,379	440	2,701	15,782
Motor Gasoline Blending Components (MGBC)	1,574	8,323	6,002	71	344	16,314	1,406	14,524	48,418
Reformulated	149	1,976	380	0	0	2,505	0	4,840	11,095
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	57	0	0	0	57	0	0	57
RBOB for Blending with Alcohol	149	1,919	380	0	0	2,448	0	4,840	11,038
Conventional	1,425	6,347	5,622	71	344	13,809	1,406	9,684	37,323
CBOB for Blending with Alcohol	75	73	0	2	0	150	0	992	2,200
GTAB	0	0	0	0	0	0	0	0	0
Other	1,350	6,274	5,622	69	344	13,659	1,406	8,692	35,123
Aviation Gasoline Blending Components	11	0	0	0	0	11	0	0	115
Finished Motor Gasoline	1,350	4,604	5,923	360	114	12,351	1,875	3,135	25,155
Reformulated	135	16	0	0	0	151	0	533	733
Reformulated Blended with Ether	0	16	0	0	0	16	0	0	65
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	10	10
Reformulated (Non-Oxygenated)	135	0	0	0	0	135	0	523	658
Conventional	1,215	4,588	5,923	360	114	12,200	1,875	2,602	24,422
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	1,215	4,588	5,923	360	114	12,200	1,875	2,602	24,422
Finished Aviation Gasoline	75	217	186	0	0	478	35	193	817
Kerosene-Type Jet Fuel	372	2,382	2,402	77	9	5,242	274	3,707	11,958
Kerosene	27	175	0	4	2	208	104	86	643
Distillate Fuel Oil	925	5,980	4,715	481	270	12,371	1,588	5,301	30,912
15 ppm sulfur and under	512	1,224	1,620	239	158	3,753	701	3,414	11,976
Greater than 15 ppm to 500 ppm sulfur	143	2,868	1,380	27	8	4,426	485	635	8,048
Greater than 500 ppm sulfur	270	1,888	1,715	215	104	4,192	402	1,252	10,888
Residual Fuel Oil	70	2,617	1,797	257	17	4,758	324	3,844	12,665
Less than 0.31 percent sulfur	2	28	198	0	0	228	7	248	1,135
0.31 to 1.00 percent sulfur	0	131	171	204	2	508	66	1,875	3,370
Greater than 1.00 percent sulfur	68	2,458	1,428	53	15	4,022	251	1,721	8,160
Petrochemical Feedstocks	91	1,597	659	4	10	2,361	0	159	3,329
Naphtha for Petro. Feed. Use	12	737	319	4	10	1,082	0	7	1,807
Other Oils for Petro. Feed. Use	79	860	340	0	0	1,279	0	152	1,522
Special Naphthas	173	791	0	73	0	1,037	2	28	1,225
Lubricants	60	1,889	1,621	473	0	4,043	0	612	5,496
Waxes	0	129	105	70	0	304	29	0	655
Petroleum Coke	0	3,184	3,346	0	0	6,530	80	2,444	10,837
Marketable	0	3,184	3,346	0	0	6,530	80	2,444	10,837
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	634	405	780	878	70	2,767	1,160	1,646	12,826
Miscellaneous Products	34	137	91	1	0	263	3	88	452
<b>Total Stocks, All Oils</b>	<b>11,799</b>	<b>84,288</b>	<b>66,388</b>	<b>5,083</b>	<b>2,108</b>	<b>169,666</b>	<b>12,121</b>	<b>80,481</b>	<b>373,491</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, June 2006**

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	3.3	2.0	3.3	6.7	3.8	2.5	5.4
Finished Motor Gasoline <sup>a</sup>	44.7	35.2	44.2	49.7	47.9	46.6	48.8
Finished Aviation Gasoline <sup>b</sup>	0.3	0.0	0.2	0.1	0.8	0.0	0.1
Kerosene-Type Jet Fuel	5.3	0.0	5.0	6.2	7.3	4.5	6.0
Kerosene	-0.2	1.1	-0.1	-0.1	0.0	0.0	-0.1
Distillate Fuel Oil	29.2	29.8	29.3	24.3	24.7	36.1	26.9
Residual Fuel Oil	7.0	0.9	6.7	1.9	2.3	0.7	1.7
Naphtha for Petro. Feed. Use	1.0	0.0	0.9	1.4	0.0	0.0	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	-0.6	0.0	0.3	-0.4
Special Naphthas	0.0	0.7	0.0	0.2	0.0	0.1	0.1
Lubricants	0.7	6.7	1.1	0.3	0.0	1.2	0.5
Waxes	0.0	0.4	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.0	0.8	2.9	4.2	5.8	4.0	4.4
Asphalt and Road Oil	6.0	21.6	6.8	6.7	11.6	2.6	6.4
Still Gas	3.8	2.0	3.7	4.0	5.1	4.5	4.2
Miscellaneous Products	0.2	0.6	0.2	0.4	0.6	0.8	0.5
Processing Gain(-) or Loss(+) <sup>c</sup>	-4.2	-1.8	-4.1	-5.3	-9.8	-3.9	-5.6

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.2	6.3	5.0	0.6	3.6	5.3	1.8	3.3	4.6
Finished Motor Gasoline <sup>a</sup>	51.1	42.2	43.4	20.5	55.6	43.0	45.8	48.3	45.4
Finished Aviation Gasoline <sup>b</sup>	0.7	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.2
Kerosene-Type Jet Fuel	6.1	9.0	11.9	4.0	1.3	9.7	4.5	14.6	9.1
Kerosene	0.1	0.7	0.0	0.1	0.0	0.3	0.3	0.0	0.1
Distillate Fuel Oil	28.3	25.0	23.3	24.2	30.8	24.6	30.7	19.9	25.0
Residual Fuel Oil	1.1	3.8	4.4	2.9	0.3	3.8	2.8	5.7	3.9
Naphtha for Petro. Feed. Use	0.3	2.6	1.5	0.6	0.0	1.9	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.6	2.4	2.9	0.0	0.0	2.4	0.1	0.4	1.1
Special Naphthas	0.7	0.6	0.0	3.5	0.0	0.4	0.0	0.0	0.2
Lubricants	0.3	1.8	1.6	13.6	0.0	1.8	0.0	0.7	1.2
Waxes	0.0	0.2	0.1	0.6	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.5	7.1	6.4	1.3	1.4	6.2	3.2	6.0	5.3
Asphalt and Road Oil	2.9	0.6	1.1	23.9	3.3	1.6	8.6	2.0	3.5
Still Gas	5.4	4.8	4.5	3.6	4.7	4.7	4.2	5.2	4.6
Miscellaneous Products	0.5	0.6	0.5	0.0	0.0	0.5	0.5	0.4	0.5
Processing Gain(-) or Loss(+) <sup>c</sup>	-1.7	-7.7	-6.8	0.3	-1.1	-6.6	-3.0	-6.5	-6.0

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

**Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 2006**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b>	<b>0</b>	<b>719</b>	<b>6,221</b>	<b>6,940</b>
Connecticut	0	0	0	0
Delaware	0	0	306	306
Florida	0	388	700	1,088
Georgia	0	0	966	966
Maine	0	0	98	98
Maryland	0	0	9	9
Massachusetts	0	0	0	0
New Hampshire	0	0	0	0
New Jersey	0	327	2,744	3,071
New York	0	2	504	506
North Carolina	0	0	195	195
Pennsylvania	0	0	178	178
Rhode Island	0	0	0	0
South Carolina	0	0	490	490
Vermont	0	2	23	25
Virginia	0	0	8	8
<b>PAD District 2</b>	<b>0</b>	<b>67</b>	<b>70</b>	<b>137</b>
Illinois	0	0	0	0
Indiana	0	0	69	69
Michigan	0	47	0	47
Minnesota	0	20	0	20
North Dakota	0	0	1	1
Ohio	0	0	0	0
Wisconsin	0	0	0	0
<b>PAD District 3</b>	<b>100</b>	<b>223</b>	<b>1,034</b>	<b>1,357</b>
Alabama	0	0	0	0
Louisiana	100	0	61	161
Mississippi	0	0	352	352
New Mexico	0	0	0	0
Texas	0	223	621	844
<b>PAD District 4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Idaho	0	0	0	0
Montana	0	0	0	0
<b>PAD District 5</b>	<b>348</b>	<b>30</b>	<b>1,189</b>	<b>1,567</b>
Alaska	0	0	0	0
California	348	0	1,092	1,440
Hawaii	0	0	0	0
Oregon	0	0	70	70
Washington	0	30	27	57
<b>U.S. Total</b>	<b>448</b>	<b>1,039</b>	<b>8,514</b>	<b>10,001</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, June 2006**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>45,523</b>	<b>46,870</b>	<b>182,827</b>	<b>8,914</b>	<b>36,295</b>	<b>320,429</b>	<b>10,681</b>
<b>Natural Gas Liquids and LRG's</b>	<b>2,297</b>	<b>1,434</b>	<b>8,084</b>	<b>137</b>	<b>2</b>	<b>11,954</b>	<b>398</b>
Pentanes Plus	0	3	1,126	0	0	1,129	38
Liquefied Petroleum Gases	2,297	1,431	6,958	137	2	10,825	361
Ethane	0	0	0	0	0	0	0
Ethylene	0	11	0	0	0	11	0
Propane	1,072	902	3,542	92	2	5,610	187
Propylene	1,089	241	0	0	0	1,330	44
Normal Butane	82	53	2,110	45	0	2,290	76
Butylene	54	116	103	0	0	273	9
Isobutane	0	108	1,203	0	0	1,311	44
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>24,023</b>	<b>62</b>	<b>17,466</b>	<b>3</b>	<b>4,781</b>	<b>46,335</b>	<b>1,545</b>
Other Hydrocarbons/Oxygenates	1,089	0	193	3	319	1,604	53
Other Hydrocarbons/Hydrogen	0	0	3	0	25	28	1
Oxygenates	1,089	0	190	3	294	1,576	53
Fuel Ethanol	1,089	0	190	3	294	1,576	53
MTBE	0	0	0	0	0	0	0
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	3,740	62	14,483	0	2,039	20,324	677
Naphthas and Lighter	620	62	2,746	0	289	3,717	124
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,164	0	6,367	0	1,750	10,281	343
Residuum	956	0	5,370	0	0	6,326	211
Motor Gasoline Blending Components	19,194	0	2,790	0	2,423	24,407	814
Reformulated	8,283	0	0	0	0	8,283	276
GTAB	1,506	0	0	0	0	1,506	50
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	6,777	0	0	0	0	6,777	226
Conventional	10,911	0	2,790	0	2,423	16,124	537
CBOB for Blending with Alcohol	0	0	0	0	140	140	5
GTAB	2,574	0	0	0	328	2,902	97
Other	8,337	0	2,790	0	1,955	13,082	436
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, June 2006 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>27,924</b>	<b>697</b>	<b>9,994</b>	<b>286</b>	<b>6,684</b>	<b>45,585</b>	<b>1,520</b>
Finished Motor Gasoline	9,678	15	1,638	0	862	12,193	406
Reformulated	301	0	0	0	0	301	10
Reformulated Blended with Ether	301	0	0	0	0	301	10
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,377	15	1,638	0	862	11,892	396
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	9,377	15	1,638	0	862	11,892	396
Finished Aviation Gasoline	2	5	0	1	0	8	0
Kerosene-Type Jet Fuel	2,507	129	18	5	3,074	5,733	191
Bonded Aircraft Fuel	167	0	0	0	1,326	1,493	50
Other	2,340	129	18	5	1,748	4,240	141
Kerosene	8	0	0	0	0	8	0
Distillate Fuel Oil	6,951	92	401	237	1,068	8,749	292
15 ppm sulfur and under	2,161	0	31	0	712	2,904	97
Bonded	0	0	0	0	0	0	0
Other	2,161	0	31	0	712	2,904	97
Greater than 15 ppm to 500 ppm sulfur	2,071	53	0	218	22	2,364	79
Bonded	0	20	0	0	16	36	1
Other	2,071	33	0	218	6	2,328	78
Greater than 500 ppm to 2000 ppm sulfur	1,470	8	370	19	334	2,201	73
Bonded	0	0	0	0	0	0	0
Other	1,470	8	370	19	334	2,201	73
Greater than 2000 ppm	1,249	31	0	0	0	1,280	43
Bonded	0	0	0	0	0	0	0
Other	1,249	31	0	0	0	1,280	43
Residual Fuel Oil	6,940	137	1,357	0	1,567	10,001	333
Less than 0.31 percent sulfur	0	0	100	0	348	448	15
0.31 to 1.00 percent sulfur	719	67	223	0	30	1,039	35
Greater than 1.00 percent sulfur	6,221	70	1,034	0	1,189	8,514	284
Petrochemical Feedstocks	44	179	6,063	0	74	6,360	212
Naphtha for Petro. Feed. Use	38	127	2,478	0	74	2,717	91
Other Oils for Petro. Feed. Use	6	52	3,585	0	0	3,643	121
Special Naphthas	86	31	129	0	0	246	8
Lubricants	60	28	0	0	0	88	3
Waxes	11	3	24	0	9	47	2
Petroleum Coke (Marketable)	758	9	364	0	1	1,132	38
Asphalt and Road Oil	879	68	0	43	29	1,019	34
Miscellaneous Products	0	1	0	0	0	1	0
<b>Total</b>	<b>99,767</b>	<b>49,063</b>	<b>218,371</b>	<b>9,340</b>	<b>47,762</b>	<b>424,303</b>	<b>14,143</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-June 2006**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>266,856</b>	<b>273,640</b>	<b>1,020,957</b>	<b>46,032</b>	<b>208,456</b>	<b>1,815,941</b>	<b>10,033</b>
<b>Natural Gas Liquids and LRG's</b>	<b>15,456</b>	<b>16,491</b>	<b>25,847</b>	<b>1,724</b>	<b>302</b>	<b>59,820</b>	<b>330</b>
Pentanes Plus	0	178	5,544	51	0	5,773	32
Liquefied Petroleum Gases	15,456	16,313	20,303	1,673	302	54,047	299
Ethane	0	0	18	0	0	18	0
Ethylene	0	68	0	0	0	68	0
Propane	9,699	11,981	7,710	1,428	244	31,062	172
Propylene	3,818	1,571	0	0	0	5,389	30
Normal Butane	1,194	1,180	7,572	213	7	10,166	56
Butylene	54	742	705	32	49	1,582	9
Isobutane	691	771	4,298	0	2	5,762	32
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>126,187</b>	<b>742</b>	<b>105,744</b>	<b>11</b>	<b>18,641</b>	<b>251,325</b>	<b>1,389</b>
Other Hydrocarbons/Oxygenates	5,163	0	2,580	11	1,572	9,326	52
Other Hydrocarbons/Hydrogen	41	0	1,425	0	25	1,491	8
Oxygenates	5,122	0	1,155	11	1,547	7,835	43
Fuel Ethanol	2,850	0	469	11	1,473	4,803	27
MTBE	2,272	0	686	0	74	3,032	17
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	19,488	742	86,843	0	10,075	117,148	647
Naphthas and Lighter	2,934	62	18,102	0	1,486	22,584	125
Kerosene and Light Gas Oils	0	0	225	0	0	225	1
Heavy Gas Oils	14,238	680	34,852	0	8,236	58,006	320
Residuum	2,316	0	33,664	0	353	36,333	201
Motor Gasoline Blending Components (MGBC)	101,536	0	16,321	0	6,994	124,851	690
Reformulated	35,551	0	364	0	309	36,224	200
GTAB	8,428	0	364	0	0	8,792	49
RBOB for Blending with Ether	2,594	0	0	0	0	2,594	14
RBOB for Blending with Alcohol	24,529	0	0	0	309	24,838	137
Conventional	65,985	0	15,957	0	6,685	88,627	490
CBOB for Blending with Alcohol	0	0	0	0	876	876	5
GTAB	20,150	0	1,886	0	658	22,694	125
Other	45,835	0	14,071	0	5,151	65,057	359
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>222,261</b>	<b>4,186</b>	<b>73,731</b>	<b>2,145</b>	<b>29,922</b>	<b>332,245</b>	<b>1,836</b>
Finished Motor Gasoline	85,480	177	6,741	0	4,759	97,157	537
Reformulated	19,331	0	0	0	313	19,644	109
Reformulated Blended with Ether	19,331	0	0	0	0	19,331	107
Reformulated Blended with Alcohol	0	0	0	0	313	313	2
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	66,149	177	6,741	0	4,446	77,513	428
Conventional Blended with Alcohol	0	48	0	0	0	48	0
Conventional Other	66,149	129	6,741	0	4,446	77,465	428
Finished Aviation Gasoline	97	17	0	5	3	122	1
Kerosene-Type Jet Fuel	16,469	131	924	13	11,054	28,591	158
Bonded Aircraft Fuel	2,193	0	0	0	5,780	7,973	44
Other	14,276	131	924	13	5,274	20,618	114
Kerosene	664	0	0	0	0	664	4
Distillate Fuel Oil	57,917	1,144	1,378	1,636	5,340	67,415	372
15 ppm sulfur and under	4,553	0	181	0	1,929	6,663	37
Bonded	549	0	0	0	100	649	4
Other	4,004	0	181	0	1,829	6,014	33
Greater than 15 ppm to 500 ppm sulfur	17,182	944	226	1,509	2,567	22,428	124
Bonded	0	100	0	1	31	132	1
Other	17,182	844	226	1,508	2,536	22,296	123
Greater than 500 ppm to 2000 ppm sulfur	26,443	15	971	127	843	28,399	157
Bonded	560	0	0	0	0	560	3
Other	25,883	15	971	127	843	27,839	154
Greater than 2000 ppm sulfur	9,739	185	0	0	1	9,925	55
Bonded	0	0	0	0	0	0	0
Other	9,739	185	0	0	1	9,925	55
Residual Fuel Oil	50,823	782	8,625	0	7,974	68,204	377
Less than 0.31 percent sulfur	3,215	3	1,131	0	1,162	5,511	30
0.31 to 1.00 percent sulfur	14,644	346	1,724	0	55	16,769	93
Greater than 1.00 percent sulfur	32,964	433	5,770	0	6,757	45,924	254
Petrochemical Feedstocks	523	917	51,586	0	409	53,435	295
Naphtha for Petro. Feed. Use	487	680	16,109	0	409	17,685	98
Other Oils for Petro. Feed. Use	36	237	35,477	0	0	35,750	198
Special Naphthas	991	174	1,281	0	0	2,446	14
Lubricants	268	373	611	127	62	1,441	8
Waxes	218	14	94	0	83	409	2
Petroleum Coke (Marketable)	3,351	42	2,222	0	80	5,695	31
Asphalt and Road Oil	5,460	402	259	364	158	6,643	37
Miscellaneous Products	0	13	10	0	0	23	0
<b>Total</b>	<b>630,760</b>	<b>295,059</b>	<b>1,226,279</b>	<b>49,912</b>	<b>257,321</b>	<b>2,459,331</b>	<b>13,587</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>146,040</b>	<b>852</b>	<b>6,500</b>	<b>4,563</b>	<b>0</b>	<b>661</b>	<b>661</b>
Algeria	14,730	0	1,884	2,028	0	0	0
Indonesia	321	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	18,499	0	0	0	0	0	0
Kuwait	6,024	0	0	0	0	0	0
Libya	3,304	0	72	930	0	0	0
Nigeria	29,869	0	1,581	622	0	20	20
Qatar	0	0	0	0	0	0	0
Saudi Arabia	42,809	0	1,661	562	0	1	1
United Arab Emirates	250	0	0	0	0	0	0
Venezuela	30,234	852	1,302	421	0	640	640
<b>Non OPEC</b>	<b>174,389</b>	<b>277</b>	<b>4,325</b>	<b>15,761</b>	<b>301</b>	<b>11,231</b>	<b>11,532</b>
Angola	15,763	3	530	406	0	0	0
Argentina	651	0	0	0	0	235	235
Aruba	0	0	0	3,318	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	119	119
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	941	0	539	539
Brazil	3,214	0	0	0	0	81	81
Brunei	442	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	53,982	3	2,984	830	0	456	456
Chad	3,031	0	0	0	0	0	0
China	478	0	0	0	0	0	0
Colombia	6,331	0	0	0	0	0	0
Congo (Brazzaville)	1,894	0	0	298	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	8,653	0	0	194	0	0	0
Egypt	147	0	0	0	0	7	7
Equatorial Guinea	3,431	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	361	361
Gabon	2,681	0	0	0	0	0	0
Germany	0	0	0	1,560	0	343	343
Guatemala	239	0	0	0	0	0	0
India	0	0	0	255	0	0	0
Italy	0	0	0	739	0	892	892
Korea, South	0	0	0	0	0	413	413
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	120	120
Malaysia	0	0	0	266	0	0	0
Mexico	52,020	0	390	694	0	0	0
Netherlands	0	101	0	18	301	1,569	1,870
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,769	0	367	732	0	322	322
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	6,466	0	0	4,429	0	846	846
Spain	0	0	54	120	0	393	393
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	2,473	170	0	160	0	0	0
United Kingdom	5,544	0	0	0	0	2,336	2,336
Vietnam	2,402	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	30	0	1,969	1,969
Yemen	0	0	0	0	0	0	0
Other	1,778	0	0	771	0	230	230
<b>Total</b>	<b>320,429</b>	<b>1,129</b>	<b>10,825</b>	<b>20,324</b>	<b>301</b>	<b>11,892</b>	<b>12,193</b>
<b>Persian Gulf<sup>b</sup></b>	<b>67,582</b>	<b>0</b>	<b>1,661</b>	<b>562</b>	<b>0</b>	<b>1</b>	<b>1</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>290</b>	<b>2,496</b>	<b>2,786</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>356</b>	<b>998</b>	<b>1,354</b>
Algeria	0	1	1	0	0	0	0	0	0	0	0
Indonesia	0	200	200	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	376	376	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	535	535	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	290	1,384	1,674	0	0	0	0	0	356	998	1,354
<b>Non OPEC</b>	<b>7,993</b>	<b>13,628</b>	<b>21,621</b>	<b>1,576</b>	<b>0</b>	<b>0</b>	<b>2,904</b>	<b>2,364</b>	<b>1,845</b>	<b>282</b>	<b>7,395</b>
Angola	0	253	253	0	0	0	0	0	0	0	0
Argentina	0	50	50	0	0	0	0	0	0	0	0
Aruba	0	95	95	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	617	309	926	0	0	0	0	0	370	0	370
Brazil	83	177	260	741	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,086	424	3,510	3	0	0	2,090	293	252	282	2,917
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	78	78	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	1,105	1,105	0	0	0	0	0	0	0	0
Finland	310	315	625	0	0	0	0	0	0	0	0
France	0	1,413	1,413	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	230	230	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	3	3	0	0	0	0	0	0	0	0
Korea, South	0	142	142	0	0	0	0	0	51	0	51
Latvia	0	499	499	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	0	0	0	0
Malaysia	0	29	29	0	0	0	0	0	0	0	0
Mexico	0	219	219	0	0	0	0	0	0	0	0
Netherlands	246	3,249	3,495	36	0	0	159	285	0	0	444
Netherlands Antilles	0	51	51	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	609	269	878	0	0	0	0	0	0	0	0
Russia	0	813	813	0	0	0	38	0	37	0	75
Spain	528	704	1,232	0	0	0	0	0	0	0	0
Sweden	0	597	597	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	206	0	206	222	0	0	0	0	0	0	0
United Kingdom	533	2,237	2,770	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,775	0	1,775	0	0	0	0	1,786	889	0	2,675
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	366	366	574	0	0	617	0	246	0	863
<b>Total</b>	<b>8,283</b>	<b>16,124</b>	<b>24,407</b>	<b>1,576</b>	<b>0</b>	<b>0</b>	<b>2,904</b>	<b>2,364</b>	<b>2,201</b>	<b>1,280</b>	<b>8,749</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>535</b>	<b>535</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>600</b>	<b>85</b>	<b>0</b>	<b>0</b>	<b>1,699</b>	<b>1,699</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	350	350
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	85	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	600	0	0	0	1,349	1,349
<b>Non OPEC</b>	<b>8</b>	<b>8</b>	<b>0</b>	<b>5,133</b>	<b>161</b>	<b>448</b>	<b>1,039</b>	<b>6,815</b>	<b>8,302</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	44	0	0	327	327
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	136	0	136
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	327	0	327
Brazil	0	0	0	0	0	0	68	101	169
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	8	8	0	396	117	100	174	1,481	1,755
Chad	0	0	0	0	0	0	76	78	154
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	153	0	0	35	178	213
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	8	8
Korea, South	0	0	0	1,716	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	568	0	0	0	352	352
Netherlands	0	0	0	0	0	0	0	141	141
Netherlands Antilles	0	0	0	0	0	0	0	1,882	1,882
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	251	251
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	348	0	640	988
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,384	0	0	0	61	61
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	916	0	0	223	1,315	1,538
<b>Total</b>	<b>8</b>	<b>8</b>	<b>0</b>	<b>5,733</b>	<b>246</b>	<b>448</b>	<b>1,039</b>	<b>8,514</b>	<b>10,001</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>85</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>171</b>	<b>3,569</b>	<b>0</b>	<b>0</b>	<b>587</b>	<b>0</b>	<b>0</b>	<b>23,427</b>	<b>169,467</b>	<b>4,868</b>	<b>781</b>	<b>5,649</b>
Algeria	0	3,569	0	0	0	0	0	7,482	22,212	491	249	740
Indonesia	0	0	0	0	0	0	0	200	521	11	7	17
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	18,499	617	0	617
Kuwait	0	0	0	0	0	0	0	0	6,024	201	0	201
Libya	0	0	0	0	0	0	0	1,002	4,306	110	33	144
Nigeria	0	0	0	0	0	0	0	2,949	32,818	996	98	1,094
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,844	45,653	1,427	95	1,522
United Arab Emirates	0	0	0	0	0	0	0	0	250	8	0	8
Venezuela	171	0	0	0	587	0	0	8,950	39,184	1,008	298	1,306
<b>Non OPEC</b>	<b>2,546</b>	<b>74</b>	<b>47</b>	<b>1,132</b>	<b>432</b>	<b>88</b>	<b>1</b>	<b>80,447</b>	<b>254,836</b>	<b>5,813</b>	<b>2,682</b>	<b>8,495</b>
Angola	0	0	0	0	0	0	0	1,192	16,955	525	40	565
Argentina	0	16	0	72	0	0	0	744	1,395	22	25	47
Aruba	149	0	0	516	0	0	0	4,078	4,078	0	136	136
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	255	255	0	9	9
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3,103	3,103	0	103	103
Brazil	0	0	0	53	0	0	0	1,304	4,518	107	43	151
Brunei	0	0	0	0	0	0	0	0	442	15	0	15
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	165	58	6	10	432	65	1	13,749	67,731	1,799	458	2,258
Chad	0	0	0	0	0	0	0	154	3,185	101	5	106
China	0	0	0	231	0	0	0	309	787	16	10	26
Colombia	0	0	0	0	0	0	0	366	6,697	211	12	223
Congo (Brazzaville)	0	0	0	0	0	0	0	298	2,192	63	10	73
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	194	8,847	288	6	295
Egypt	0	0	0	0	0	0	0	7	154	5	0	5
Equatorial Guinea	0	0	0	0	0	0	0	0	3,431	114	0	114
Estonia	0	0	0	0	0	0	0	1,105	1,105	0	37	37
Finland	0	0	0	0	0	0	0	625	625	0	21	21
France	0	0	0	0	0	0	0	1,774	1,774	0	59	59
Gabon	0	0	0	0	0	0	0	0	2,681	89	0	89
Germany	22	0	1	0	0	0	0	2,156	2,156	0	72	72
Guatemala	0	0	0	0	0	0	0	0	239	8	0	8
India	0	0	0	0	0	0	0	255	255	0	9	9
Italy	0	0	0	0	0	0	0	1,642	1,642	0	55	55
Korea, South	219	0	0	0	0	23	0	2,564	2,564	0	85	85
Latvia	0	0	0	0	0	0	0	499	499	0	17	17
Lithuania	0	0	0	0	0	0	0	121	121	0	4	4
Malaysia	0	0	22	0	0	0	0	317	317	0	11	11
Mexico	1,411	0	0	0	0	0	0	3,634	55,654	1,734	121	1,855
Netherlands	239	0	0	0	0	0	0	6,344	6,344	0	211	211
Netherlands Antilles	0	0	0	0	0	0	0	1,933	1,933	0	64	64
Norway	0	0	0	0	0	0	0	1,421	4,190	92	47	140
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	10	0	0	0	0	0	0	888	888	0	30	30
Russia	0	0	0	0	0	0	0	6,414	12,880	216	214	429
Spain	0	0	0	0	0	0	0	1,799	1,799	0	60	60
Sweden	0	0	0	0	0	0	0	597	597	0	20	20
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,746	4,219	82	58	141
United Kingdom	0	0	0	0	0	0	0	5,106	10,650	185	170	355
Vietnam	0	0	0	0	0	0	0	0	2,402	80	0	80
Virgin Islands, U.S.	68	0	0	242	0	0	0	8,204	8,204	0	273	273
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	263	0	18	8	0	0	0	5,550	7,328	59	185	244
<b>Total</b>	<b>2,717</b>	<b>3,643</b>	<b>47</b>	<b>1,132</b>	<b>1,019</b>	<b>88</b>	<b>1</b>	<b>103,874</b>	<b>424,303</b>	<b>10,681</b>	<b>3,462</b>	<b>14,143</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,844</b>	<b>70,426</b>	<b>2,253</b>	<b>95</b>	<b>2,348</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,  
January-June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>862,342</b>	<b>4,150</b>	<b>17,992</b>	<b>27,883</b>	<b>104</b>	<b>4,569</b>	<b>4,673</b>
Algeria	53,810	1,466	7,339	11,479	0	343	343
Indonesia	2,213	0	0	594	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	98,940	0	0	0	0	0	0
Kuwait	29,522	0	0	0	0	0	0
Libya	9,722	0	427	2,483	0	0	0
Nigeria	201,081	291	3,760	4,671	0	20	20
Qatar	0	0	0	0	0	0	0
Saudi Arabia	257,524	0	2,918	562	104	81	185
United Arab Emirates	250	0	0	0	0	0	0
Venezuela	209,280	2,393	3,548	8,094	0	4,125	4,125
<b>Non OPEC</b>	<b>953,599</b>	<b>1,623</b>	<b>36,055</b>	<b>89,265</b>	<b>19,540</b>	<b>72,944</b>	<b>92,484</b>
Angola	81,002	3	1,054	2,277	26	0	26
Argentina	6,602	0	842	231	0	694	694
Aruba	0	0	0	16,272	0	0	0
Australia	622	0	0	0	0	0	0
Bahamas	0	0	0	0	0	544	544
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	4,478	647	3,349	3,996
Brazil	19,795	0	268	0	0	660	660
Brunei	2,485	0	0	0	0	0	0
Cameroon	0	0	1	477	0	0	0
Canada	319,047	229	26,389	1,603	9,109	3,959	13,068
Chad	14,405	0	0	0	0	0	0
China	3,707	0	0	0	0	183	183
Colombia	30,560	0	0	446	0	0	0
Congo (Brazzaville)	3,827	0	273	599	0	0	0
Denmark	0	0	0	635	129	4	133
Ecuador	50,734	0	0	291	0	0	0
Egypt	147	0	0	788	100	238	338
Equatorial Guinea	13,315	0	0	0	0	437	437
Estonia	0	0	0	2,068	0	956	956
Finland	0	0	0	0	6	19	25
France	0	0	32	789	63	1,871	1,934
Gabon	9,450	0	0	0	0	0	0
Germany	0	0	0	9,122	117	2,054	2,171
Guatemala	2,593	0	0	0	0	0	0
India	0	0	0	2,047	0	50	50
Italy	0	0	26	1,349	111	4,624	4,735
Korea, South	0	0	0	0	0	2,195	2,195
Latvia	0	0	0	0	396	625	1,021
Lithuania	0	0	0	0	210	3,380	3,590
Malaysia	721	0	0	1,156	0	220	220
Mexico	303,910	0	541	5,110	0	784	784
Netherlands	0	101	23	1,019	3,808	8,275	12,083
Netherlands Antilles	0	0	0	15	0	40	40
Norway	15,802	0	5,332	3,493	0	5,122	5,122
Oman	3,885	0	0	0	0	0	0
Portugal	0	0	0	0	5	1,108	1,113
Russia	16,611	0	0	20,221	959	4,851	5,810
Spain	0	0	54	386	0	1,263	1,263
Sweden	0	0	0	621	191	1,070	1,261
Syria	556	0	0	417	0	0	0
Trinidad and Tobago	12,950	1,290	195	1,239	0	64	64
United Kingdom	23,922	0	980	2,016	304	10,909	11,213
Vietnam	6,869	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,058	3,350	10,785	14,135
Yemen	3,649	0	0	0	0	0	0
Other	6,433	0	45	5,042	9	2,611	2,620
<b>Total</b>	<b>1,815,941</b>	<b>5,773</b>	<b>54,047</b>	<b>117,148</b>	<b>19,644</b>	<b>77,513</b>	<b>97,157</b>
<b>Persian Gulf<sup>b</sup></b>	<b>386,236</b>	<b>0</b>	<b>2,918</b>	<b>562</b>	<b>104</b>	<b>81</b>	<b>185</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>2,342</b>	<b>13,006</b>	<b>15,348</b>	<b>0</b>	<b>2,732</b>	<b>0</b>	<b>0</b>	<b>241</b>	<b>1,782</b>	<b>6,080</b>	<b>8,103</b>
Algeria	113	993	1,106	0	0	0	0	0	0	0	0
Indonesia	0	364	364	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	118	118	0	0	0	0	0	0	0	0
Nigeria	18	2,475	2,493	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	78	1,234	1,312	0	1,639	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	808	0	0	0	0	0	0
Venezuela	2,133	7,822	9,955	0	53	0	0	241	1,782	6,080	8,103
<b>Non OPEC</b>	<b>33,882</b>	<b>75,621</b>	<b>109,503</b>	<b>4,803</b>	<b>300</b>	<b>0</b>	<b>6,663</b>	<b>22,187</b>	<b>26,617</b>	<b>3,845</b>	<b>59,312</b>
Angola	0	253	253	0	0	0	0	0	0	0	0
Argentina	0	557	557	45	0	0	45	0	0	0	45
Aruba	0	363	363	0	0	0	1,108	439	155	0	1,702
Australia	0	61	61	0	0	0	0	277	0	0	277
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	1,715	2,474	4,189	0	0	0	0	215	582	0	797
Brazil	83	301	384	2,083	300	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	12,128	2,817	14,945	19	0	0	3,348	9,855	5,838	1,559	20,600
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	247	247	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	99	346	0	445
Ecuador	24	408	432	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	4,320	4,618	0	0	0	0	0	0	0	0
Finland	460	2,508	2,968	0	0	0	0	0	0	0	0
France	1,368	8,413	9,781	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	223	3,533	3,756	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	362	4,733	5,095	0	0	0	0	0	0	0	0
Korea, South	0	1,161	1,161	0	0	0	608	634	789	0	2,031
Latvia	64	4,645	4,709	0	0	0	0	0	623	0	623
Lithuania	0	95	95	0	0	0	0	0	0	1,547	1,547
Malaysia	0	129	129	0	0	0	0	0	0	0	0
Mexico	0	386	386	0	0	0	0	0	0	0	0
Netherlands	4,010	11,333	15,343	36	0	0	264	592	1,750	0	2,606
Netherlands Antilles	0	643	643	0	0	0	109	0	0	0	109
Norway	0	476	476	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	941	1,527	2,468	0	0	0	0	0	0	0	0
Russia	426	5,031	5,457	0	0	0	214	577	5,073	500	6,364
Spain	1,636	3,634	5,270	0	0	0	0	0	92	0	92
Sweden	549	3,714	4,263	0	0	0	0	131	0	0	131
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	303	723	1,026	371	0	0	0	0	0	0	0
United Kingdom	4,846	6,633	11,479	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	4,041	0	4,041	0	0	0	0	7,847	9,163	0	17,010
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	405	4,198	4,603	2,249	0	0	967	1,268	2,206	0	4,441
<b>Total</b>	<b>36,224</b>	<b>88,627</b>	<b>124,851</b>	<b>4,803</b>	<b>3,032</b>	<b>0</b>	<b>6,663</b>	<b>22,428</b>	<b>28,399</b>	<b>9,925</b>	<b>67,415</b>
<b>Persian Gulf<sup>b</sup></b>	<b>78</b>	<b>1,234</b>	<b>1,312</b>	<b>0</b>	<b>2,679</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,448</b>	<b>393</b>	<b>1,935</b>	<b>1,075</b>	<b>7,287</b>	<b>10,297</b>
Algeria	0	0	0	251	97	978	21	0	999
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	615	0	0	615
Nigeria	0	0	0	0	0	202	620	504	1,326
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	296	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	5,569	0	140	434	6,783	7,357
<b>Non OPEC</b>	<b>664</b>	<b>122</b>	<b>0</b>	<b>22,143</b>	<b>2,053</b>	<b>3,576</b>	<b>15,694</b>	<b>38,637</b>	<b>57,907</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	49	66	0	0	1,068	1,068
Aruba	0	0	0	1,646	0	0	0	1,417	1,417
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	738	711	1,480
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	351	132	483
Brazil	0	0	0	0	144	161	4,579	101	4,841
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	238	122	0	1,397	1,069	278	1,027	5,335	6,640
Chad	0	0	0	0	0	1,006	943	411	2,360
China	0	0	0	50	0	0	153	0	153
Colombia	0	0	0	606	0	53	878	1,763	2,694
Congo (Brazzaville)	0	0	0	0	0	24	722	116	862
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	960	960
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	603	0	0	0	0	0
Italy	0	0	0	0	47	76	0	238	314
Korea, South	0	0	0	6,327	172	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	1,147	0	0	649	3,948	4,597
Netherlands	300	0	0	0	71	151	514	203	868
Netherlands Antilles	0	0	0	0	0	39	809	5,380	6,228
Norway	0	0	0	25	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	545	2,730	3,275
Spain	0	0	0	0	0	0	0	551	551
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	480	141	348	105	4,830	5,283
United Kingdom	126	0	0	40	78	0	192	1,191	1,383
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	7,641	148	364	872	2,924	4,160
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	2,132	81	450	866	4,209	5,525
<b>Total</b>	<b>664</b>	<b>122</b>	<b>0</b>	<b>28,591</b>	<b>2,446</b>	<b>5,511</b>	<b>16,769</b>	<b>45,924</b>	<b>68,204</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>628</b>	<b>296</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>2,032</b>	<b>27,893</b>	<b>0</b>	<b>623</b>	<b>3,732</b>	<b>0</b>	<b>0</b>	<b>133,657</b>	<b>995,999</b>	<b>4,764</b>	<b>738</b>	<b>5,503</b>
Algeria	996	27,660	0	0	0	0	0	51,736	105,546	297	286	583
Indonesia	263	0	0	0	0	0	0	1,221	3,434	12	7	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	98,940	547	0	547
Kuwait	0	0	0	623	0	0	0	623	30,145	163	3	167
Libya	0	233	0	0	0	0	0	3,876	13,598	54	21	75
Nigeria	0	0	0	0	0	0	0	13,919	215,000	1,111	77	1,188
Qatar	0	0	0	0	0	0	0	232	232	0	1	1
Saudi Arabia	0	0	0	0	0	0	0	7,540	265,064	1,423	42	1,464
United Arab Emirates	0	0	0	0	0	0	0	808	1,058	1	4	6
Venezuela	773	0	0	0	3,732	0	0	53,702	262,982	1,156	297	1,453
<b>Non OPEC</b>	<b>15,653</b>	<b>7,857</b>	<b>409</b>	<b>5,072</b>	<b>2,911</b>	<b>1,441</b>	<b>23</b>	<b>509,733</b>	<b>1,463,332</b>	<b>5,269</b>	<b>2,816</b>	<b>8,085</b>
Angola	0	0	0	0	0	0	0	3,613	84,615	448	20	467
Argentina	36	34	0	596	0	0	0	4,263	10,865	36	24	60
Aruba	1,040	0	0	2,181	0	0	0	24,621	24,621	0	136	136
Australia	115	0	0	0	0	0	0	453	1,075	3	3	6
Bahamas	0	0	0	0	0	0	0	2,024	2,024	0	11	11
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	13,950	13,950	0	77	77
Brazil	112	0	13	260	0	0	0	9,118	28,913	109	50	160
Brunei	0	0	0	0	0	0	0	0	2,485	14	0	14
Cameroon	0	0	0	0	0	0	0	659	659	0	4	4
Canada	1,744	273	41	301	2,911	725	13	92,352	411,399	1,763	510	2,273
Chad	0	0	0	0	0	0	0	2,360	16,765	80	13	93
China	0	0	240	426	0	0	0	1,299	5,006	20	7	28
Colombia	0	0	0	0	0	0	0	3,746	34,306	169	21	190
Congo (Brazzaville)	0	0	0	0	0	0	0	1,734	5,561	21	10	31
Denmark	0	0	0	0	0	0	0	1,213	1,213	0	7	7
Ecuador	0	0	0	0	0	0	0	1,142	51,876	280	6	287
Egypt	0	0	0	0	0	0	0	1,653	1,800	1	9	10
Equatorial Guinea	0	0	0	0	0	0	0	437	13,752	74	2	76
Estonia	0	0	0	0	0	0	0	8,602	8,602	0	48	48
Finland	0	0	0	0	0	0	0	2,993	2,993	0	17	17
France	64	0	0	0	0	0	0	12,816	12,816	0	71	71
Gabon	0	0	0	0	0	0	0	0	9,450	52	0	52
Germany	116	0	9	0	0	25	0	15,967	15,967	0	88	88
Guatemala	0	0	0	0	0	0	0	0	2,593	14	0	14
India	0	0	0	0	0	0	8	2,708	2,708	0	15	15
Italy	55	0	0	0	0	71	0	11,692	11,692	0	65	65
Korea, South	343	82	0	0	0	220	0	13,294	13,294	0	73	73
Latvia	0	0	0	0	0	0	0	6,353	6,353	0	35	35
Lithuania	0	0	0	0	0	0	0	5,244	5,244	0	29	29
Malaysia	0	0	29	0	0	0	0	1,534	2,255	4	8	12
Mexico	7,809	924	5	0	0	6	0	21,309	325,219	1,679	118	1,797
Netherlands	661	0	0	0	0	0	0	33,152	33,152	0	183	183
Netherlands Antilles	296	0	0	0	0	104	0	7,435	7,435	0	41	41
Norway	280	3,978	0	0	0	0	0	19,165	34,967	87	106	193
Oman	0	0	0	0	0	0	0	0	3,885	21	0	21
Portugal	17	0	0	0	0	0	0	3,598	3,598	0	20	20
Russia	469	2,566	0	0	0	27	0	44,203	60,814	92	244	336
Spain	47	0	0	0	0	0	1	7,664	7,664	0	42	42
Sweden	82	0	0	0	0	0	0	6,358	6,358	0	35	35
Syria	0	0	0	0	0	0	0	417	973	3	2	5
Trinidad and Tobago	0	0	0	0	0	0	1	10,090	23,040	72	56	127
United Kingdom	128	0	0	135	0	1	0	27,818	51,740	132	154	286
Vietnam	0	0	0	0	0	0	0	0	6,869	38	0	38
Virgin Islands, U.S.	347	0	0	1,165	0	0	0	53,705	53,705	0	297	297
Yemen	0	0	0	0	0	0	0	0	3,649	20	0	20
Other	1,885	0	72	8	0	262	0	28,979	35,412	36	160	196
<b>Total</b>	<b>17,685</b>	<b>35,750</b>	<b>409</b>	<b>5,695</b>	<b>6,643</b>	<b>1,441</b>	<b>23</b>	<b>643,390</b>	<b>2,459,331</b>	<b>10,033</b>	<b>3,555</b>	<b>13,587</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>623</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,203</b>	<b>395,439</b>	<b>2,134</b>	<b>51</b>	<b>2,185</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>25,628</b>	<b>0</b>	<b>549</b>	<b>1,572</b>	<b>0</b>	<b>660</b>	<b>660</b>
Algeria	1,056	0	0	1,263	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	2,395	0	0	0	0	0	0
Nigeria	12,618	0	0	188	0	20	20
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,212	0	549	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	4,347	0	0	121	0	640	640
<b>Non OPEC</b>	<b>19,895</b>	<b>0</b>	<b>1,748</b>	<b>2,168</b>	<b>301</b>	<b>8,717</b>	<b>9,018</b>
Angola	2,806	0	280	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	119	119
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	225	225
Brazil	0	0	0	0	0	43	43
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	5,518	0	1,414	0	0	414	414
Chad	2,388	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	298	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	50	50
Gabon	2,132	0	0	0	0	0	0
Germany	0	0	0	238	0	245	245
Guatemala	0	0	0	0	0	0	0
India	0	0	0	255	0	0	0
Italy	0	0	0	295	0	548	548
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	120	120
Malaysia	0	0	0	0	0	0	0
Mexico	1,719	0	0	0	0	0	0
Netherlands	0	0	0	0	301	1,546	1,847
Netherlands Antilles	0	0	0	0	0	0	0
Norway	2,363	0	0	244	0	322	322
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,009	0	0	838	0	845	845
Spain	0	0	54	0	0	393	393
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	1,385	0	0	0	0	1,878	1,878
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	1,969	1,969
Yemen	0	0	0	0	0	0	0
Other	575	0	0	0	0	0	0
<b>Total</b>	<b>45,523</b>	<b>0</b>	<b>2,297</b>	<b>3,740</b>	<b>301</b>	<b>9,377</b>	<b>9,678</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,212</b>	<b>0</b>	<b>549</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>290</b>	<b>961</b>	<b>1,251</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>356</b>	<b>998</b>	<b>1,354</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	376	376	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	290	585	875	0	0	0	0	0	356	998	1,354
<b>Non OPEC</b>	<b>7,993</b>	<b>9,950</b>	<b>17,943</b>	<b>1,089</b>	<b>0</b>	<b>0</b>	<b>2,161</b>	<b>2,071</b>	<b>1,114</b>	<b>251</b>	<b>5,597</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	617	269	886	0	0	0	0	0	0	0	0
Brazil	83	103	186	551	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,086	186	3,272	0	0	0	2,090	0	225	251	2,566
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	1,105	1,105	0	0	0	0	0	0	0	0
Finland	310	315	625	0	0	0	0	0	0	0	0
France	0	1,412	1,412	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	225	225	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	499	499	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	246	2,467	2,713	36	0	0	33	285	0	0	318
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	609	269	878	0	0	0	0	0	0	0	0
Russia	0	757	757	0	0	0	38	0	0	0	38
Spain	528	385	913	0	0	0	0	0	0	0	0
Sweden	0	589	589	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	206	0	206	56	0	0	0	0	0	0	0
United Kingdom	533	1,369	1,902	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1,775	0	1,775	0	0	0	0	1,786	889	0	2,675
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	446	0	0	0	0	0	0	0
<b>Total</b>	<b>8,283</b>	<b>10,911</b>	<b>19,194</b>	<b>1,089</b>	<b>0</b>	<b>0</b>	<b>2,161</b>	<b>2,071</b>	<b>1,470</b>	<b>1,249</b>	<b>6,951</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,435</b>	<b>1,435</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	350	350
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	600	0	0	0	1,085	1,085
<b>Non OPEC</b>	<b>8</b>	<b>2</b>	<b>0</b>	<b>1,907</b>	<b>86</b>	<b>0</b>	<b>719</b>	<b>4,786</b>	<b>5,505</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	327	327
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	136	0	136
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	327	0	327
Brazil	0	0	0	0	0	0	68	101	169
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	8	2	0	259	86	0	77	1,314	1,391
Chad	0	0	0	0	0	0	76	78	154
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	153	0	0	35	178	213
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	8	8
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	111	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	1,313	1,313
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	12	12
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	320	320
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,384	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	1,135	1,135
<b>Total</b>	<b>8</b>	<b>2</b>	<b>0</b>	<b>2,507</b>	<b>86</b>	<b>0</b>	<b>719</b>	<b>6,221</b>	<b>6,940</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>587</b>	<b>0</b>	<b>0</b>	<b>8,008</b>	<b>33,636</b>	<b>854</b>	<b>267</b>	<b>1,121</b>
Algeria	0	0	0	0	0	0	0	1,263	2,319	35	42	77
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	2,395	80	0	80
Nigeria	0	0	0	0	0	0	0	934	13,552	421	31	452
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	549	5,761	174	18	192
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	587	0	0	5,262	9,609	145	175	320
<b>Non OPEC</b>	<b>38</b>	<b>6</b>	<b>11</b>	<b>758</b>	<b>292</b>	<b>60</b>	<b>0</b>	<b>46,236</b>	<b>66,131</b>	<b>663</b>	<b>1,541</b>	<b>2,204</b>
Angola	0	0	0	0	0	0	0	280	3,086	94	9	103
Argentina	0	0	0	0	0	0	0	327	327	0	11	11
Aruba	0	0	0	516	0	0	0	516	516	0	17	17
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	255	255	0	9	9
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,438	1,438	0	48	48
Brazil	0	0	0	0	0	0	0	949	949	0	32	32
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	38	6	3	0	292	37	0	9,788	15,306	184	326	510
Chad	0	0	0	0	0	0	0	154	2,542	80	5	85
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	366	366	0	12	12
Congo (Brazzaville)	0	0	0	0	0	0	0	298	298	0	10	10
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	1,105	1,105	0	37	37
Finland	0	0	0	0	0	0	0	625	625	0	21	21
France	0	0	0	0	0	0	0	1,462	1,462	0	49	49
Gabon	0	0	0	0	0	0	0	0	2,132	71	0	71
Germany	0	0	1	0	0	0	0	709	709	0	24	24
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	255	255	0	9	9
Italy	0	0	0	0	0	0	0	851	851	0	28	28
Korea, South	0	0	0	0	0	23	0	23	23	0	1	1
Latvia	0	0	0	0	0	0	0	499	499	0	17	17
Lithuania	0	0	0	0	0	0	0	120	120	0	4	4
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	111	1,830	57	4	61
Netherlands	0	0	0	0	0	0	0	4,914	4,914	0	164	164
Netherlands Antilles	0	0	0	0	0	0	0	1,313	1,313	0	44	44
Norway	0	0	0	0	0	0	0	566	2,929	79	19	98
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	878	878	0	29	29
Russia	0	0	0	0	0	0	0	2,490	3,499	34	83	117
Spain	0	0	0	0	0	0	0	1,360	1,360	0	45	45
Sweden	0	0	0	0	0	0	0	589	589	0	20	20
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	582	582	0	19	19
United Kingdom	0	0	0	0	0	0	0	3,780	5,165	46	126	172
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	242	0	0	0	8,045	8,045	0	268	268
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	7	0	0	0	0	1,588	2,163	19	53	72
<b>Total</b>	<b>38</b>	<b>6</b>	<b>11</b>	<b>758</b>	<b>879</b>	<b>60</b>	<b>0</b>	<b>54,244</b>	<b>99,767</b>	<b>1,517</b>	<b>1,808</b>	<b>3,326</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>549</b>	<b>5,761</b>	<b>174</b>	<b>18</b>	<b>192</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>9,707</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	2,688	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,399	0	0	0	0	0	0
Kuwait	593	0	0	0	0	0	0
Libya	260	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,767	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>37,163</b>	<b>3</b>	<b>1,431</b>	<b>62</b>	<b>0</b>	<b>15</b>	<b>15</b>
Angola	303	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	502	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	34,523	3	1,431	62	0	15	15
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	527	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	789	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	519	0	0	0	0	0	0
<b>Total</b>	<b>46,870</b>	<b>3</b>	<b>1,431</b>	<b>62</b>	<b>0</b>	<b>15</b>	<b>15</b>
<b>Persian Gulf<sup>b</sup></b>	<b>6,759</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53</b>	<b>8</b>	<b>31</b>	<b>92</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	53	8	31	92
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53</b>	<b>8</b>	<b>31</b>	<b>92</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>129</b>	<b>31</b>	<b>0</b>	<b>67</b>	<b>70</b>	<b>137</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	5	0	129	31	0	67	70	137
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>129</b>	<b>31</b>	<b>0</b>	<b>67</b>	<b>70</b>	<b>137</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,707</b>	<b>324</b>	<b>0</b>	<b>324</b>
Algeria	0	0	0	0	0	0	0	0	2,688	90	0	90
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,399	47	0	47
Kuwait	0	0	0	0	0	0	0	0	593	20	0	20
Libya	0	0	0	0	0	0	0	0	260	9	0	9
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,767	159	0	159
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>127</b>	<b>52</b>	<b>3</b>	<b>9</b>	<b>68</b>	<b>28</b>	<b>1</b>	<b>2,193</b>	<b>39,356</b>	<b>1,239</b>	<b>73</b>	<b>1,312</b>
Angola	0	0	0	0	0	0	0	0	303	10	0	10
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	502	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	127	52	3	9	68	28	1	2,193	36,716	1,151	73	1,224
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	527	18	0	18
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	789	26	0	26
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	519	17	0	17
<b>Total</b>	<b>127</b>	<b>52</b>	<b>3</b>	<b>9</b>	<b>68</b>	<b>28</b>	<b>1</b>	<b>2,193</b>	<b>49,063</b>	<b>1,562</b>	<b>73</b>	<b>1,635</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,759</b>	<b>225</b>	<b>0</b>	<b>225</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>97,147</b>	<b>852</b>	<b>5,951</b>	<b>2,226</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	10,986	0	1,884	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	12,667	0	0	0	0	0	0
Kuwait	5,431	0	0	0	0	0	0
Libya	649	0	72	930	0	0	0
Nigeria	17,251	0	1,581	434	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	24,655	0	1,112	562	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	25,508	852	1,302	300	0	0	0
<b>Non OPEC</b>	<b>85,680</b>	<b>274</b>	<b>1,007</b>	<b>12,257</b>	<b>0</b>	<b>1,638</b>	<b>1,638</b>
Angola	11,054	3	250	406	0	0	0
Argentina	0	0	0	0	0	234	234
Aruba	0	0	0	2,941	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	941	0	313	313
Brazil	1,460	0	0	0	0	38	38
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,723	0	0	768	0	0	0
Chad	643	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	3,262	0	0	0	0	0	0
Congo (Brazzaville)	1,894	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	945	0	0	0	0	0	0
Egypt	147	0	0	0	0	7	7
Equatorial Guinea	1,956	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	311	311
Gabon	549	0	0	0	0	0	0
Germany	0	0	0	1,322	0	98	98
Guatemala	239	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	444	0	290	290
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	49,106	0	390	694	0	0	0
Netherlands	0	101	0	18	0	22	22
Netherlands Antilles	0	0	0	0	0	0	0
Norway	406	0	367	488	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	4,668	0	0	3,312	0	0	0
Spain	0	0	0	120	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	2,473	170	0	160	0	0	0
United Kingdom	4,159	0	0	0	0	325	325
Vietnam	658	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	30	0	0	0
Yemen	0	0	0	0	0	0	0
Other	338	0	0	613	0	0	0
<b>Total</b>	<b>182,827</b>	<b>1,126</b>	<b>6,958</b>	<b>14,483</b>	<b>0</b>	<b>1,638</b>	<b>1,638</b>
<b>Persian Gulf<sup>b</sup></b>	<b>42,753</b>	<b>0</b>	<b>1,112</b>	<b>562</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>994</b>	<b>994</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	195	195	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	799	799	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>1,796</b>	<b>1,796</b>	<b>190</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>370</b>	<b>0</b>	<b>401</b>
Angola	0	253	253	0	0	0	0	0	0	0	0
Argentina	0	50	50	0	0	0	0	0	0	0	0
Aruba	0	95	95	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	370	0	370
Brazil	0	74	74	190	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	219	219	0	0	0	0	0	0	0	0
Netherlands	0	556	556	0	0	0	31	0	0	0	31
Netherlands Antilles	0	51	51	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	319	319	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	92	92	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	87	87	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>2,790</b>	<b>2,790</b>	<b>190</b>	<b>0</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>370</b>	<b>0</b>	<b>401</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>85</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	85	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>44</b>	<b>100</b>	<b>223</b>	<b>1,034</b>	<b>1,357</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	44	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	100	0	0	100
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	18	0	0	0	352	352
Netherlands	0	0	0	0	0	0	0	141	141
Netherlands Antilles	0	0	0	0	0	0	0	241	241
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	239	239
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	61	61
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	223	0	223
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18</b>	<b>129</b>	<b>100</b>	<b>223</b>	<b>1,034</b>	<b>1,357</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>85</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>171</b>	<b>3,569</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,848</b>	<b>110,995</b>	<b>3,238</b>	<b>462</b>	<b>3,700</b>
Algeria	0	3,569	0	0	0	0	0	5,453	16,439	366	182	548
Indonesia	0	0	0	0	0	0	0	195	195	0	7	7
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	12,667	422	0	422
Kuwait	0	0	0	0	0	0	0	0	5,431	181	0	181
Libya	0	0	0	0	0	0	0	1,002	1,651	22	33	55
Nigeria	0	0	0	0	0	0	0	2,015	19,266	575	67	642
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,759	26,414	822	59	880
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	171	0	0	0	0	0	0	3,424	28,932	850	114	964
<b>Non OPEC</b>	<b>2,307</b>	<b>16</b>	<b>24</b>	<b>364</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,696</b>	<b>107,376</b>	<b>2,856</b>	<b>723</b>	<b>3,579</b>
Angola	0	0	0	0	0	0	0	912	11,966	368	30	399
Argentina	0	16	0	72	0	0	0	416	416	0	14	14
Aruba	149	0	0	0	0	0	0	3,185	3,185	0	106	106
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,624	1,624	0	54	54
Brazil	0	0	0	53	0	0	0	355	1,815	49	12	61
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	868	2,591	57	29	86
Chad	0	0	0	0	0	0	0	0	643	21	0	21
China	0	0	0	231	0	0	0	231	231	0	8	8
Colombia	0	0	0	0	0	0	0	0	3,262	109	0	109
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,894	63	0	63
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	945	32	0	32
Egypt	0	0	0	0	0	0	0	7	154	5	0	5
Equatorial Guinea	0	0	0	0	0	0	0	0	1,956	65	0	65
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	311	311	0	10	10
Gabon	0	0	0	0	0	0	0	0	549	18	0	18
Germany	22	0	0	0	0	0	0	1,442	1,442	0	48	48
Guatemala	0	0	0	0	0	0	0	0	239	8	0	8
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	734	734	0	24	24
Korea, South	145	0	0	0	0	0	0	145	145	0	5	5
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	22	0	0	0	0	22	22	0	1	1
Mexico	1,411	0	0	0	0	0	0	3,084	52,190	1,637	103	1,740
Netherlands	239	0	0	0	0	0	0	1,108	1,108	0	37	37
Netherlands Antilles	0	0	0	0	0	0	0	292	292	0	10	10
Norway	0	0	0	0	0	0	0	855	1,261	14	29	42
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	10	0	0	0	0	0	0	10	10	0	0	0
Russia	0	0	0	0	0	0	0	3,551	8,219	156	118	274
Spain	0	0	0	0	0	0	0	439	439	0	15	15
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	330	2,803	82	11	93
United Kingdom	0	0	0	0	0	0	0	417	4,576	139	14	153
Vietnam	0	0	0	0	0	0	0	0	658	22	0	22
Virgin Islands, U.S.	68	0	0	0	0	0	0	159	159	0	5	5
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	263	0	2	8	0	0	0	1,199	1,537	11	40	51
<b>Total</b>	<b>2,478</b>	<b>3,585</b>	<b>24</b>	<b>364</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35,544</b>	<b>218,371</b>	<b>6,094</b>	<b>1,185</b>	<b>7,279</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,759</b>	<b>44,512</b>	<b>1,425</b>	<b>59</b>	<b>1,484</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>8,914</b>	<b>0</b>	<b>137</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	8,914	0	137	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>8,914</b>	<b>0</b>	<b>137</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>13,558</b>	<b>0</b>	<b>0</b>	<b>765</b>	<b>0</b>	<b>1</b>	<b>1</b>
Algeria	0	0	0	765	0	0	0
Indonesia	321	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	4,433	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	8,175	0	0	0	0	1	1
United Arab Emirates	250	0	0	0	0	0	0
Venezuela	379	0	0	0	0	0	0
<b>Non OPEC</b>	<b>22,737</b>	<b>0</b>	<b>2</b>	<b>1,274</b>	<b>0</b>	<b>861</b>	<b>861</b>
Argentina	651	0	0	0	0	1	1
Aruba	0	0	0	377	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	1,252	0	0	0	0	0	0
Brunei	442	0	0	0	0	0	0
Canada	3,304	0	2	0	0	27	27
China	478	0	0	0	0	0	0
Colombia	2,542	0	0	0	0	0	0
Ecuador	7,708	0	0	194	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	413	413
Malaysia	0	0	0	266	0	0	0
Mexico	1,195	0	0	0	0	0	0
Netherlands	0	0	0	0	0	1	1
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	346	0	0	158	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	133	133
Vietnam	1,744	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Other	3,075	0	0	279	0	286	286
<b>Total</b>	<b>36,295</b>	<b>0</b>	<b>2</b>	<b>2,039</b>	<b>0</b>	<b>862</b>	<b>862</b>
<b>Persian Gulf<sup>b</sup></b>	<b>12,858</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	0	0	3	0	0	0	218	19	0	237
Canada	0	0	0	3	0	0	0	218	19	0	237
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	0	0	0	3	0	0	0	218	19	0	237
<b>PAD District 5</b>											
<b>OPEC</b>	0	541	541	0	0	0	0	0	0	0	0
Algeria	0	1	1	0	0	0	0	0	0	0	0
Indonesia	0	5	5	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	535	535	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	1,882	1,882	294	0	0	712	22	334	0	1,068
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	238	238	0	0	0	0	22	0	0	22
China	0	78	78	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	5	5	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	617	0	113	0	730
Korea, South	0	142	142	0	0	0	0	0	51	0	51
Malaysia	0	29	29	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	226	226	0	0	0	95	0	0	0	95
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	8	8	0	0	0	0	0	0	0	0
Taiwan	0	75	75	0	0	0	0	0	0	0	0
United Kingdom	0	776	776	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	305	305	294	0	0	0	0	170	0	170
<b>Total</b>	0	2,423	2,423	294	0	0	712	22	334	0	1,068
<b>Persian Gulf<sup>b</sup></b>	0	535	535	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	1	0	5	0	0	0	0	0
Canada	0	1	0	5	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	0	1	0	5	0	0	0	0	0
<b>PAD District 5</b>									
<b>OPEC</b>	0	0	0	0	0	0	0	264	264
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	264	264
<b>Non OPEC</b>	0	0	0	3,074	0	348	30	925	1,303
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	3	0	0	30	97	127
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	318	0	0	0	0	0
Korea, South	0	0	0	1,716	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	439	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	328	328
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	180	180
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	598	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	348	0	320	668
<b>Total</b>	0	0	0	3,074	0	348	30	1,189	1,567
<b>Persian Gulf<sup>b</sup></b>	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>43</b>	<b>0</b>	<b>0</b>	<b>426</b>	<b>9,340</b>	<b>297</b>	<b>14</b>	<b>311</b>
Canada	0	0	0	0	43	0	0	426	9,340	297	14	311
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>43</b>	<b>0</b>	<b>0</b>	<b>426</b>	<b>9,340</b>	<b>297</b>	<b>14</b>	<b>311</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,571</b>	<b>15,129</b>	<b>452</b>	<b>52</b>	<b>504</b>
Algeria	0	0	0	0	0	0	0	766	766	0	26	26
Indonesia	0	0	0	0	0	0	0	5	326	11	0	11
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	4,433	148	0	148
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	536	8,711	273	18	290
United Arab Emirates	0	0	0	0	0	0	0	0	250	8	0	8
Venezuela	0	0	0	0	0	0	0	264	643	13	9	21
<b>Non OPEC</b>	<b>74</b>	<b>0</b>	<b>9</b>	<b>1</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>9,896</b>	<b>32,633</b>	<b>758</b>	<b>330</b>	<b>1,088</b>
Argentina	0	0	0	0	0	0	0	1	652	22	0	22
Aruba	0	0	0	0	0	0	0	377	377	0	13	13
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1,252	42	0	42
Brunei	0	0	0	0	0	0	0	0	442	15	0	15
Canada	0	0	0	1	29	0	0	474	3,778	110	16	126
China	0	0	0	0	0	0	0	78	556	16	3	19
Colombia	0	0	0	0	0	0	0	0	2,542	85	0	85
Ecuador	0	0	0	0	0	0	0	194	7,902	257	6	263
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	5	5	0	0	0
Japan	0	0	1	0	0	0	0	1,049	1,049	0	35	35
Korea, South	74	0	0	0	0	0	0	2,396	2,396	0	80	80
Malaysia	0	0	0	0	0	0	0	295	295	0	10	10
Mexico	0	0	0	0	0	0	0	439	1,634	40	15	54
Netherlands	0	0	0	0	0	0	0	322	322	0	11	11
Netherlands Antilles	0	0	0	0	0	0	0	328	328	0	11	11
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	338	684	12	11	23
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	8	8	0	0	0
Taiwan	0	0	8	0	0	0	0	681	681	0	23	23
United Kingdom	0	0	0	0	0	0	0	909	909	0	30	30
Vietnam	0	0	0	0	0	0	0	0	1,744	58	0	58
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	2,002	5,077	103	67	169
<b>Total</b>	<b>74</b>	<b>0</b>	<b>9</b>	<b>1</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>11,467</b>	<b>47,762</b>	<b>1,210</b>	<b>382</b>	<b>1,592</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>536</b>	<b>13,394</b>	<b>429</b>	<b>18</b>	<b>446</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>158,600</b>	<b>0</b>	<b>2,974</b>	<b>9,470</b>	<b>104</b>	<b>4,265</b>	<b>4,369</b>
Algeria	4,154	0	1,151	8,369	0	343	343
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	2,607	0	0	310	0	0	0
Nigeria	89,923	0	287	285	0	20	20
Qatar	0	0	0	0	0	0	0
Saudi Arabia	32,708	0	1,275	0	104	16	120
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	29,208	0	261	506	0	3,886	3,886
<b>Non OPEC</b>	<b>108,256</b>	<b>0</b>	<b>12,482</b>	<b>10,018</b>	<b>19,227</b>	<b>61,884</b>	<b>81,111</b>
Angola	21,065	0	280	0	26	0	26
Argentina	0	0	610	0	0	1	1
Aruba	0	0	0	572	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	544	544
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	647	2,471	3,118
Brazil	0	0	253	0	0	295	295
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	180	0	0	0
Canada	34,717	0	8,146	29	9,109	3,606	12,715
Chad	13,284	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,869	0	0	220	0	0	0
Congo (Brazzaville)	944	0	273	298	0	0	0
Denmark	0	0	0	290	129	4	133
Ecuador	2,201	0	0	97	0	0	0
Egypt	0	0	0	0	100	190	290
Equatorial Guinea	2,247	0	0	0	0	0	0
Estonia	0	0	0	0	0	956	956
Finland	0	0	0	0	6	19	25
France	0	0	0	0	63	1,497	1,560
Gabon	8,402	0	0	0	0	0	0
Germany	0	0	0	1,554	117	1,956	2,073
Guatemala	0	0	0	0	0	0	0
India	0	0	0	710	0	0	0
Italy	0	0	0	295	111	3,696	3,807
Korea, South	0	0	0	0	0	227	227
Latvia	0	0	0	0	396	317	713
Lithuania	0	0	0	0	210	3,380	3,590
Malaysia	0	0	0	0	0	0	0
Mexico	4,567	0	0	0	0	0	0
Netherlands	0	0	0	72	3,808	8,026	11,834
Netherlands Antilles	0	0	0	0	0	0	0
Norway	8,789	0	1,831	244	0	4,538	4,538
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	5	1,108	1,113
Russia	2,467	0	0	3,600	959	4,850	5,809
Spain	0	0	54	0	0	1,211	1,211
Sweden	0	0	0	0	191	960	1,151
Syria	556	0	0	0	0	0	0
Trinidad and Tobago	0	0	54	71	0	64	64
United Kingdom	5,573	0	980	196	304	9,794	10,098
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,056	3,037	10,785	13,822
Yemen	0	0	0	0	0	0	0
Other	575	0	0	534	9	1,389	1,398
<b>Total</b>	<b>266,856</b>	<b>0</b>	<b>15,456</b>	<b>19,488</b>	<b>19,331</b>	<b>66,149</b>	<b>85,480</b>
<b>Persian Gulf<sup>b</sup></b>	<b>32,708</b>	<b>0</b>	<b>1,275</b>	<b>0</b>	<b>104</b>	<b>16</b>	<b>120</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>2,342</b>	<b>8,544</b>	<b>10,886</b>	<b>0</b>	<b>2,228</b>	<b>0</b>	<b>0</b>	<b>241</b>	<b>1,782</b>	<b>6,080</b>	<b>8,103</b>
Algeria	113	992	1,105	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	118	118	0	0	0	0	0	0	0	0
Nigeria	18	2,475	2,493	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	78	369	447	0	1,367	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	808	0	0	0	0	0	0
Venezuela	2,133	4,590	6,723	0	53	0	0	241	1,782	6,080	8,103
<b>Non OPEC</b>	<b>33,209</b>	<b>57,441</b>	<b>90,650</b>	<b>2,850</b>	<b>44</b>	<b>0</b>	<b>4,553</b>	<b>16,941</b>	<b>24,661</b>	<b>3,659</b>	<b>49,814</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	265	265	45	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	1,108	164	0	0	1,272
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	1,715	2,009	3,724	0	0	0	0	215	212	0	427
Brazil	83	196	279	1,456	44	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	12,128	743	12,871	0	0	0	3,198	5,956	5,571	1,373	16,098
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	24	408	432	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	4,320	4,618	0	0	0	0	0	0	0	0
Finland	460	2,508	2,968	0	0	0	0	0	0	0	0
France	1,368	7,820	9,188	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	223	2,930	3,153	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	362	4,193	4,555	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	634	738	0	1,372
Latvia	64	4,645	4,709	0	0	0	0	0	623	0	623
Lithuania	0	94	94	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	3,802	9,317	13,119	36	0	0	33	592	1,750	0	2,375
Netherlands Antilles	0	241	241	0	0	0	0	0	0	0	0
Norway	0	226	226	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	941	1,527	2,468	0	0	0	0	0	0	0	0
Russia	426	4,669	5,095	0	0	0	214	279	4,644	500	5,637
Spain	1,636	1,646	3,282	0	0	0	0	0	0	0	0
Sweden	488	2,451	2,939	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	303	414	717	205	0	0	0	0	0	0	0
United Kingdom	4,537	5,044	9,581	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	4,041	0	4,041	0	0	0	0	7,847	9,163	0	17,010
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	310	1,470	1,780	1,108	0	0	0	1,001	1,960	0	2,961
<b>Total</b>	<b>35,551</b>	<b>65,985</b>	<b>101,536</b>	<b>2,850</b>	<b>2,272</b>	<b>0</b>	<b>4,553</b>	<b>17,182</b>	<b>26,443</b>	<b>9,739</b>	<b>57,917</b>
<b>Persian Gulf<sup>b</sup></b>	<b>78</b>	<b>369</b>	<b>447</b>	<b>0</b>	<b>2,175</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,264</b>	<b>0</b>	<b>1,041</b>	<b>826</b>	<b>5,890</b>	<b>7,757</b>
Algeria	0	0	0	0	0	386	21	0	407
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	202	520	504	1,226
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	5,264	0	140	285	5,386	5,811
<b>Non OPEC</b>	<b>664</b>	<b>97</b>	<b>0</b>	<b>11,205</b>	<b>991</b>	<b>2,174</b>	<b>13,818</b>	<b>27,074</b>	<b>43,066</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	49	22	0	0	903	903
Aruba	0	0	0	1,365	0	0	0	1,269	1,269
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	727	680	1,438
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	351	0	351
Brazil	0	0	0	0	0	161	4,340	101	4,602
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	238	97	0	1,233	743	175	626	4,498	5,299
Chad	0	0	0	0	0	1,006	943	411	2,360
China	0	0	0	0	0	0	153	0	153
Colombia	0	0	0	606	0	53	878	1,763	2,694
Congo (Brazzaville)	0	0	0	0	0	24	722	0	746
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	16	16
Korea, South	0	0	0	0	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	147	0	0	0	997	997
Netherlands	300	0	0	0	71	90	514	62	666
Netherlands Antilles	0	0	0	0	0	39	809	4,108	4,956
Norway	0	0	0	0	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	192	1,432	1,624
Spain	0	0	0	0	0	0	0	551	551
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	141	0	105	3,812	3,917
United Kingdom	126	0	0	40	0	0	192	1,191	1,383
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	7,225	0	0	872	2,775	3,647
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	643	2,402	3,045
<b>Total</b>	<b>664</b>	<b>97</b>	<b>0</b>	<b>16,469</b>	<b>991</b>	<b>3,215</b>	<b>14,644</b>	<b>32,964</b>	<b>50,823</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,473</b>	<b>0</b>	<b>0</b>	<b>54,524</b>	<b>213,124</b>	<b>876</b>	<b>301</b>	<b>1,177</b>
Algeria	0	0	0	0	0	0	0	11,375	15,529	23	63	86
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	741	3,348	14	4	18
Nigeria	0	0	0	0	0	0	0	4,311	94,234	497	24	521
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	3,209	35,917	181	18	198
United Arab Emirates	0	0	0	0	0	0	0	808	808	0	4	4
Venezuela	0	0	0	0	3,473	0	0	34,080	63,288	161	188	350
<b>Non OPEC</b>	<b>487</b>	<b>36</b>	<b>218</b>	<b>3,351</b>	<b>1,987</b>	<b>268</b>	<b>0</b>	<b>309,380</b>	<b>417,636</b>	<b>598</b>	<b>1,709</b>	<b>2,307</b>
Angola	0	0	0	0	0	0	0	306	21,371	116	2	118
Argentina	0	0	0	0	0	0	0	1,895	1,895	0	10	10
Aruba	0	0	0	2,181	0	0	0	6,659	6,659	0	37	37
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,982	1,982	0	11	11
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	7,620	7,620	0	42	42
Brazil	74	0	1	0	0	0	0	7,004	7,004	0	39	39
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	362	362	0	2	2
Canada	338	36	27	5	1,987	222	0	60,084	94,801	192	332	524
Chad	0	0	0	0	0	0	0	2,360	15,644	73	13	86
China	0	0	139	0	0	0	0	292	292	0	2	2
Colombia	0	0	0	0	0	0	0	3,520	6,389	16	19	35
Congo (Brazzaville)	0	0	0	0	0	0	0	1,317	2,261	5	7	12
Denmark	0	0	0	0	0	0	0	423	423	0	2	2
Ecuador	0	0	0	0	0	0	0	529	2,730	12	3	15
Egypt	0	0	0	0	0	0	0	817	817	0	5	5
Equatorial Guinea	0	0	0	0	0	0	0	0	2,247	12	0	12
Estonia	0	0	0	0	0	0	0	5,677	5,677	0	31	31
Finland	0	0	0	0	0	0	0	2,993	2,993	0	17	17
France	0	0	0	0	0	0	0	10,964	10,964	0	61	61
Gabon	0	0	0	0	0	0	0	0	8,402	46	0	46
Germany	0	0	9	0	0	0	0	7,535	7,535	0	42	42
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	1,010	1,010	0	6	6
Italy	0	0	0	0	0	0	0	8,673	8,673	0	48	48
Korea, South	0	0	0	0	0	45	0	2,407	2,407	0	13	13
Latvia	0	0	0	0	0	0	0	6,045	6,045	0	33	33
Lithuania	0	0	0	0	0	0	0	5,243	5,243	0	29	29
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	1,144	5,711	25	6	32
Netherlands	75	0	0	0	0	0	0	28,589	28,589	0	158	158
Netherlands Antilles	0	0	0	0	0	0	0	5,197	5,197	0	29	29
Norway	0	0	0	0	0	0	0	7,298	16,087	49	40	89
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	3,581	3,581	0	20	20
Russia	0	0	0	0	0	0	0	21,779	24,246	14	120	134
Spain	0	0	0	0	0	0	0	5,098	5,098	0	28	28
Sweden	0	0	0	0	0	0	0	4,090	4,090	0	23	23
Syria	0	0	0	0	0	0	0	0	556	3	0	3
Trinidad and Tobago	0	0	0	0	0	0	0	5,409	5,409	0	30	30
United Kingdom	0	0	0	0	0	0	0	22,643	28,216	31	125	156
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,165	0	0	0	47,966	47,966	0	265	265
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	42	0	0	1	0	10,869	11,444	3	60	63
<b>Total</b>	<b>487</b>	<b>36</b>	<b>218</b>	<b>3,351</b>	<b>5,460</b>	<b>268</b>	<b>0</b>	<b>363,904</b>	<b>630,760</b>	<b>1,474</b>	<b>2,011</b>	<b>3,485</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,017</b>	<b>36,725</b>	<b>181</b>	<b>22</b>	<b>203</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006**

(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>53,389</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	4,903	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	4,270	0	0	0	0	0	0
Kuwait	2,086	0	0	0	0	0	0
Libya	260	0	0	0	0	0	0
Nigeria	7,000	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	31,534	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,336	0	0	0	0	0	0
<b>Non OPEC</b>	<b>220,251</b>	<b>178</b>	<b>16,313</b>	<b>742</b>	<b>0</b>	<b>177</b>	<b>177</b>
Angola	1,823	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	250	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	2,996	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	208,200	178	16,313	106	0	177	177
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	3,125	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	469	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,072	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	864	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	386	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,702	0	0	0	0	0	0
<b>Total</b>	<b>273,640</b>	<b>178</b>	<b>16,313</b>	<b>742</b>	<b>0</b>	<b>177</b>	<b>177</b>
<b>Persian Gulf<sup>b</sup></b>	<b>37,890</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>944</b>	<b>15</b>	<b>185</b>	<b>1,144</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	944	15	185	1,144
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>944</b>	<b>15</b>	<b>185</b>	<b>1,144</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>131</b>	<b>174</b>	<b>3</b>	<b>346</b>	<b>433</b>	<b>782</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	17	0	131	174	3	346	433	782
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>131</b>	<b>174</b>	<b>3</b>	<b>346</b>	<b>433</b>	<b>782</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>53,389</b>	<b>295</b>	<b>0</b>	<b>295</b>
Algeria	0	0	0	0	0	0	0	0	4,903	27	0	27
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	4,270	24	0	24
Kuwait	0	0	0	0	0	0	0	0	2,086	12	0	12
Libya	0	0	0	0	0	0	0	0	260	1	0	1
Nigeria	0	0	0	0	0	0	0	0	7,000	39	0	39
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	31,534	174	0	174
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	3,336	18	0	18
<b>Non OPEC</b>	<b>680</b>	<b>237</b>	<b>14</b>	<b>42</b>	<b>402</b>	<b>373</b>	<b>13</b>	<b>21,419</b>	<b>241,670</b>	<b>1,217</b>	<b>118</b>	<b>1,335</b>
Angola	0	0	0	0	0	0	0	0	1,823	10	0	10
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	250	250	0	1	1
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	2,996	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	680	237	14	42	402	373	13	20,783	228,983	1,150	115	1,265
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	3,125	17	0	17
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	469	3	0	3
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	1,072	6	0	6
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	864	5	0	5
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	386	386	0	2	2
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	1,702	9	0	9
<b>Total</b>	<b>680</b>	<b>237</b>	<b>14</b>	<b>42</b>	<b>402</b>	<b>373</b>	<b>13</b>	<b>21,419</b>	<b>295,059</b>	<b>1,512</b>	<b>118</b>	<b>1,630</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37,890</b>	<b>209</b>	<b>0</b>	<b>209</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>567,055</b>	<b>4,150</b>	<b>15,018</b>	<b>14,801</b>	<b>0</b>	<b>303</b>	<b>303</b>
Algeria	44,753	1,466	6,188	824	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	71,455	0	0	0	0	0	0
Kuwait	27,436	0	0	0	0	0	0
Libya	5,870	0	427	2,173	0	0	0
Nigeria	103,202	291	3,473	4,386	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	140,071	0	1,643	562	0	64	64
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	174,268	2,393	3,287	6,856	0	239	239
<b>Non OPEC</b>	<b>453,902</b>	<b>1,394</b>	<b>5,285</b>	<b>72,042</b>	<b>0</b>	<b>6,438</b>	<b>6,438</b>
Angola	47,101	3	774	2,277	0	0	0
Argentina	479	0	232	231	0	692	692
Aruba	0	0	0	14,925	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	4,478	0	685	685
Brazil	9,646	0	15	0	0	365	365
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	297	0	0	0
Canada	10,440	0	0	1,439	0	0	0
Chad	1,121	0	0	0	0	0	0
China	208	0	0	0	0	0	0
Colombia	19,397	0	0	0	0	0	0
Congo (Brazzaville)	2,883	0	0	301	0	0	0
Denmark	0	0	0	345	0	0	0
Ecuador	7,873	0	0	0	0	0	0
Egypt	147	0	0	788	0	7	7
Equatorial Guinea	8,129	0	0	0	0	437	437
Estonia	0	0	0	2,068	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	32	789	0	374	374
Gabon	1,048	0	0	0	0	0	0
Germany	0	0	0	7,568	0	98	98
Guatemala	2,593	0	0	0	0	0	0
India	0	0	0	1,337	0	50	50
Italy	0	0	26	830	0	874	874
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	308	308
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	475	0	0	0
Mexico	289,483	0	541	5,110	0	784	784
Netherlands	0	101	23	947	0	248	248
Netherlands Antilles	0	0	0	15	0	40	40
Norway	5,941	0	3,501	3,249	0	584	584
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	13,280	0	0	16,342	0	0	0
Spain	0	0	0	386	0	52	52
Sweden	0	0	0	621	0	0	0
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	12,950	1,290	141	494	0	0	0
United Kingdom	18,349	0	0	1,820	0	763	763
Vietnam	1,084	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,542	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,750	0	0	2,951	0	77	77
<b>Total</b>	<b>1,020,957</b>	<b>5,544</b>	<b>20,303</b>	<b>86,843</b>	<b>0</b>	<b>6,741</b>	<b>6,741</b>
<b>Persian Gulf<sup>b</sup></b>	<b>238,962</b>	<b>0</b>	<b>1,643</b>	<b>562</b>	<b>0</b>	<b>64</b>	<b>64</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>3,427</b>	<b>3,427</b>	<b>0</b>	<b>430</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	195	195	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	198	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	3,232	3,232	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>364</b>	<b>12,530</b>	<b>12,894</b>	<b>469</b>	<b>256</b>	<b>0</b>	<b>181</b>	<b>226</b>	<b>971</b>	<b>0</b>	<b>1,378</b>
Angola	0	253	253	0	0	0	0	0	0	0	0
Argentina	0	292	292	0	0	0	45	0	0	0	45
Aruba	0	363	363	0	0	0	0	0	155	0	155
Australia	0	61	61	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	298	298	0	0	0	0	0	370	0	370
Brazil	0	105	105	325	256	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	592	592	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	598	598	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	537	537	0	0	0	0	0	0	0	0
Korea, South	0	604	604	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	386	386	0	0	0	0	0	0	0	0
Netherlands	208	1,790	1,998	0	0	0	136	0	0	0	136
Netherlands Antilles	0	402	402	0	0	0	0	0	0	0	0
Norway	0	250	250	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	306	306	0	0	0	0	226	354	0	580
Spain	0	1,988	1,988	0	0	0	0	0	92	0	92
Sweden	61	1,255	1,316	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	309	309	0	0	0	0	0	0	0	0
United Kingdom	0	740	740	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	95	1,401	1,496	144	0	0	0	0	0	0	0
<b>Total</b>	<b>364</b>	<b>15,957</b>	<b>16,321</b>	<b>469</b>	<b>686</b>	<b>0</b>	<b>181</b>	<b>226</b>	<b>971</b>	<b>0</b>	<b>1,378</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>430</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>284</b>	<b>393</b>	<b>894</b>	<b>249</b>	<b>841</b>	<b>1,984</b>
Algeria	0	0	0	0	97	592	0	0	592
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	302	0	0	302
Nigeria	0	0	0	0	0	0	100	0	100
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	296	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	284	0	0	149	841	990
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>640</b>	<b>888</b>	<b>237</b>	<b>1,475</b>	<b>4,929</b>	<b>6,641</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	44	0	0	165	165
Aruba	0	0	0	275	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	11	31	42
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	132	132
Brazil	0	0	0	0	144	0	239	0	239
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	152	100	0	0	100
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	857	857
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	47	76	0	66	142
Korea, South	0	0	0	0	172	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	100	0	0	649	1,030	1,679
Netherlands	0	0	0	0	0	61	0	141	202
Netherlands Antilles	0	0	0	0	0	0	0	613	613
Norway	0	0	0	25	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	353	1,298	1,651
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	0	331	331
United Kingdom	0	0	0	0	78	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	148	0	0	149	149
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	81	0	223	0	223
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>924</b>	<b>1,281</b>	<b>1,131</b>	<b>1,724</b>	<b>5,770</b>	<b>8,625</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>296</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>1,769</b>	<b>27,893</b>	<b>0</b>	<b>623</b>	<b>259</b>	<b>0</b>	<b>0</b>	<b>72,692</b>	<b>639,747</b>	<b>3,133</b>	<b>402</b>	<b>3,535</b>
Algeria	996	27,660	0	0	0	0	0	37,823	82,576	247	209	456
Indonesia	0	0	0	0	0	0	0	195	195	0	1	1
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	71,455	395	0	395
Kuwait	0	0	0	623	0	0	0	623	28,059	152	3	155
Libya	0	233	0	0	0	0	0	3,135	9,005	32	17	50
Nigeria	0	0	0	0	0	0	0	9,608	112,810	570	53	623
Qatar	0	0	0	0	0	0	0	232	232	0	1	1
Saudi Arabia	0	0	0	0	0	0	0	2,763	142,834	774	15	789
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	773	0	0	0	259	0	0	18,313	192,581	963	101	1,064
<b>Non OPEC</b>	<b>14,340</b>	<b>7,584</b>	<b>94</b>	<b>1,599</b>	<b>0</b>	<b>611</b>	<b>10</b>	<b>132,630</b>	<b>586,532</b>	<b>2,508</b>	<b>733</b>	<b>3,241</b>
Angola	0	0	0	0	0	0	0	3,307	50,408	260	18	278
Argentina	36	34	0	596	0	0	0	2,367	2,846	3	13	16
Aruba	1,040	0	0	0	0	0	0	16,758	16,758	0	93	93
Australia	115	0	0	0	0	0	0	176	176	0	1	1
Bahamas	0	0	0	0	0	0	0	42	42	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	5,970	5,970	0	33	33
Brazil	38	0	12	260	0	0	0	1,812	11,458	53	10	63
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	297	297	0	2	2
Canada	726	0	0	174	0	0	0	2,591	13,031	58	14	72
Chad	0	0	0	0	0	0	0	0	1,121	6	0	6
China	0	0	31	426	0	0	0	457	665	1	3	4
Colombia	0	0	0	0	0	0	0	0	19,397	107	0	107
Congo (Brazzaville)	0	0	0	0	0	0	0	417	3,300	16	2	18
Denmark	0	0	0	0	0	0	0	345	345	0	2	2
Ecuador	0	0	0	0	0	0	0	0	7,873	43	0	43
Egypt	0	0	0	0	0	0	0	795	942	1	4	5
Equatorial Guinea	0	0	0	0	0	0	0	437	8,566	45	2	47
Estonia	0	0	0	0	0	0	0	2,925	2,925	0	16	16
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	64	0	0	0	0	0	0	1,851	1,851	0	10	10
Gabon	0	0	0	0	0	0	0	0	1,048	6	0	6
Germany	116	0	0	0	0	25	0	8,427	8,427	0	47	47
Guatemala	0	0	0	0	0	0	0	0	2,593	14	0	14
India	0	0	0	0	0	0	8	1,395	1,395	0	8	8
Italy	55	0	0	0	0	71	0	2,582	2,582	0	14	14
Korea, South	269	82	0	0	0	117	0	1,244	1,244	0	7	7
Latvia	0	0	0	0	0	0	0	308	308	0	2	2
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	29	0	0	0	0	504	504	0	3	3
Mexico	7,809	924	5	0	0	6	0	17,344	306,827	1,599	96	1,695
Netherlands	586	0	0	0	0	0	0	4,241	4,241	0	23	23
Netherlands Antilles	296	0	0	0	0	104	0	1,470	1,470	0	8	8
Norway	280	3,978	0	0	0	0	0	11,867	17,808	33	66	98
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	17	0	0	0	0	0	0	17	17	0	0	0
Russia	469	2,566	0	0	0	27	0	21,941	35,221	73	121	195
Spain	47	0	0	0	0	0	1	2,566	2,566	0	14	14
Sweden	82	0	0	0	0	0	0	2,019	2,019	0	11	11
Syria	0	0	0	0	0	0	0	417	417	0	2	2
Trinidad and Tobago	0	0	0	0	0	0	1	2,806	15,756	72	16	87
United Kingdom	128	0	0	135	0	1	0	3,665	22,014	101	20	122
Vietnam	0	0	0	0	0	0	0	0	1,084	6	0	6
Virgin Islands, U.S.	275	0	0	0	0	0	0	2,114	2,114	0	12	12
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1,885	0	17	8	0	260	0	7,156	8,906	10	40	49
<b>Total</b>	<b>16,109</b>	<b>35,477</b>	<b>94</b>	<b>2,222</b>	<b>259</b>	<b>611</b>	<b>10</b>	<b>205,322</b>	<b>1,226,279</b>	<b>5,641</b>	<b>1,134</b>	<b>6,775</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>623</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,618</b>	<b>242,580</b>	<b>1,320</b>	<b>20</b>	<b>1,340</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>93</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	93	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>45,939</b>	<b>51</b>	<b>1,673</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	45,939	51	1,673	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>46,032</b>	<b>51</b>	<b>1,673</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>83,205</b>	<b>0</b>	<b>0</b>	<b>3,612</b>	<b>0</b>	<b>1</b>	<b>1</b>
Algeria	0	0	0	2,286	0	0	0
Indonesia	2,213	0	0	594	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	23,122	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	985	0	0	0	0	0	0
Nigeria	956	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	53,211	0	0	0	0	1	1
United Arab Emirates	250	0	0	0	0	0	0
Venezuela	2,468	0	0	732	0	0	0
<b>Non OPEC</b>	<b>125,251</b>	<b>0</b>	<b>302</b>	<b>6,463</b>	<b>313</b>	<b>4,445</b>	<b>4,758</b>
Argentina	6,123	0	0	0	0	1	1
Aruba	0	0	0	525	0	0	0
Australia	622	0	0	0	0	0	0
Brazil	7,153	0	0	0	0	0	0
Brunei	2,485	0	0	0	0	0	0
Canada	19,751	0	257	29	0	176	176
China	3,499	0	0	0	0	183	183
Colombia	5,169	0	0	226	0	0	0
Ecuador	40,660	0	0	194	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	184	184
Korea, South	0	0	0	0	0	1,968	1,968
Malaysia	721	0	0	681	0	220	220
Mexico	9,860	0	0	0	0	0	0
Netherlands	0	0	0	0	0	1	1
Netherlands Antilles	0	0	0	0	0	0	0
Oman	3,885	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	720	0	45	758	0	0	0
Singapore	0	0	0	259	0	469	469
Sweden	0	0	0	0	0	110	110
Taiwan	0	0	0	0	0	98	98
United Kingdom	0	0	0	0	0	352	352
Vietnam	5,785	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,074	313	0	313
Other	18,818	0	0	1,717	0	683	683
<b>Total</b>	<b>208,456</b>	<b>0</b>	<b>302</b>	<b>10,075</b>	<b>313</b>	<b>4,446</b>	<b>4,759</b>
<b>Persian Gulf<sup>b</sup></b>	<b>76,583</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,509</b>	<b>127</b>	<b>0</b>	<b>1,636</b>
Canada	0	0	0	11	0	0	0	1,509	127	0	1,636
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,509</b>	<b>127</b>	<b>0</b>	<b>1,636</b>
<b>PAD District 5</b>											
<b>OPEC</b>	<b>0</b>	<b>1,035</b>	<b>1,035</b>	<b>0</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	1	1	0	0	0	0	0	0	0	0
Indonesia	0	169	169	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	865	865	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>309</b>	<b>5,650</b>	<b>5,959</b>	<b>1,473</b>	<b>0</b>	<b>0</b>	<b>1,929</b>	<b>2,567</b>	<b>843</b>	<b>1</b>	<b>5,340</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	275	0	0	275
Australia	0	0	0	0	0	0	0	277	0	0	277
Brazil	0	0	0	302	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	2,074	2,074	8	0	0	150	1,446	125	1	1,722
China	0	247	247	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	5	5	0	0	0	0	0	0	0	0
Japan	0	554	554	0	0	0	967	101	113	0	1,181
Korea, South	0	557	557	0	0	0	608	0	51	0	659
Malaysia	0	129	129	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	226	226	0	0	0	95	0	0	0	95
Netherlands Antilles	0	0	0	0	0	0	109	0	0	0	109
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	80	80	0	0	0	0	0	0	0	0
Sweden	0	8	8	0	0	0	0	131	0	0	131
Taiwan	0	141	141	0	0	0	0	0	0	0	0
United Kingdom	309	849	1,158	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	780	780	1,163	0	0	0	337	554	0	891
<b>Total</b>	<b>309</b>	<b>6,685</b>	<b>6,994</b>	<b>1,473</b>	<b>74</b>	<b>0</b>	<b>1,929</b>	<b>2,567</b>	<b>843</b>	<b>1</b>	<b>5,340</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>865</b>	<b>865</b>	<b>0</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	5	0	13	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>900</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>556</b>	<b>556</b>
Algeria	0	0	0	251	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	21	0	0	0	556	556
<b>Non OPEC</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>10,154</b>	<b>0</b>	<b>1,162</b>	<b>55</b>	<b>6,201</b>	<b>7,418</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	6	0	0	0	148	148
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	3	0	20	0	0	55	404	459
China	0	0	0	50	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	617	0	0	0	0	0
Korea, South	0	0	0	6,327	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	900	0	0	0	1,921	1,921
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	659	659
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	450	0	1,247	1,697
Singapore	0	0	0	618	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	897	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	416	0	364	0	0	364
Other	0	0	0	303	0	348	0	1,403	1,751
<b>Total</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>11,054</b>	<b>0</b>	<b>1,162</b>	<b>55</b>	<b>6,757</b>	<b>7,974</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-June 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>93</b>	<b>1</b>	<b>0</b>	<b>1</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	93	1	0	1
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>364</b>	<b>127</b>	<b>0</b>	<b>3,880</b>	<b>49,819</b>	<b>254</b>	<b>21</b>	<b>275</b>
Canada	0	0	0	0	364	127	0	3,880	49,819	254	21	275
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>364</b>	<b>127</b>	<b>0</b>	<b>3,880</b>	<b>49,912</b>	<b>254</b>	<b>21</b>	<b>276</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>263</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,441</b>	<b>89,646</b>	<b>460</b>	<b>36</b>	<b>495</b>
Algeria	0	0	0	0	0	0	0	2,538	2,538	0	14	14
Indonesia	263	0	0	0	0	0	0	1,026	3,239	12	6	18
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	23,122	128	0	128
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	985	5	0	5
Nigeria	0	0	0	0	0	0	0	0	956	5	0	5
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,568	54,779	294	9	303
United Arab Emirates	0	0	0	0	0	0	0	0	250	1	0	1
Venezuela	0	0	0	0	0	0	0	1,309	3,777	14	7	21
<b>Non OPEC</b>	<b>146</b>	<b>0</b>	<b>83</b>	<b>80</b>	<b>158</b>	<b>62</b>	<b>0</b>	<b>42,424</b>	<b>167,675</b>	<b>692</b>	<b>234</b>	<b>926</b>
Argentina	0	0	0	0	0	0	0	1	6,124	34	0	34
Aruba	0	0	0	0	0	0	0	954	954	0	5	5
Australia	0	0	0	0	0	0	0	277	899	3	2	5
Brazil	0	0	0	0	0	0	0	302	7,455	40	2	41
Brunei	0	0	0	0	0	0	0	0	2,485	14	0	14
Canada	0	0	0	80	158	3	0	5,014	24,765	109	28	137
China	0	0	70	0	0	0	0	550	4,049	19	3	22
Colombia	0	0	0	0	0	0	0	226	5,395	29	1	30
Ecuador	0	0	0	0	0	0	0	613	41,273	225	3	228
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	5	5	0	0	0
Japan	0	0	5	0	0	1	0	2,542	2,542	0	14	14
Korea, South	74	0	0	0	0	58	0	9,643	9,643	0	53	53
Malaysia	0	0	0	0	0	0	0	1,030	1,751	4	6	10
Mexico	0	0	0	0	0	0	0	2,821	12,681	54	16	70
Netherlands	0	0	0	0	0	0	0	322	322	0	2	2
Netherlands Antilles	0	0	0	0	0	0	0	768	768	0	4	4
Oman	0	0	0	0	0	0	0	0	3,885	21	0	21
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	2,500	3,220	4	14	18
Singapore	0	0	0	0	0	0	0	1,426	1,426	0	8	8
Sweden	0	0	0	0	0	0	0	249	249	0	1	1
Taiwan	0	0	8	0	0	0	0	1,144	1,144	0	6	6
United Kingdom	0	0	0	0	0	0	0	1,510	1,510	0	8	8
Vietnam	0	0	0	0	0	0	0	0	5,785	32	0	32
Virgin Islands, U.S.	72	0	0	0	0	0	0	3,239	3,239	0	18	18
Other	0	0	0	0	0	0	0	7,288	26,106	104	40	144
<b>Total</b>	<b>409</b>	<b>0</b>	<b>83</b>	<b>80</b>	<b>158</b>	<b>62</b>	<b>0</b>	<b>48,865</b>	<b>257,321</b>	<b>1,152</b>	<b>270</b>	<b>1,422</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,568</b>	<b>78,151</b>	<b>423</b>	<b>9</b>	<b>432</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. Exports of Crude Oil and Petroleum Products by PAD District, June 2006**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>339</b>	<b>618</b>	<b>0</b>	<b>30</b>	<b>0</b>	<b>987</b>	<b>33</b>
<b>Natural Gas Liquids</b>	<b>49</b>	<b>523</b>	<b>497</b>	<b>91</b>	<b>741</b>	<b>1,901</b>	<b>63</b>
Pentanes Plus	0	271	0	70	20	360	12
Liquefied Petroleum Gases	49	252	497	21	721	1,541	51
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	13	104	488	2	181	788	26
Normal Butane/Butylene	36	148	9	19	540	752	25
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>246</b>	<b>36</b>	<b>2,696</b>	<b>1</b>	<b>140</b>	<b>3,120</b>	<b>104</b>
Other Hydrocarbons/Oxygenates	102	36	2,631	1	135	2,904	97
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	102	36	2,631	1	135	2,904	97
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	0	2,595	0	4	2,599	87
Other Oxygenates	102	35	36	1	131	305	10
Motor Gasoline Blend. Comp	144	0	66	0	5	215	7
Reformulated	0	0	0	0	0	0	0
Conventional	144	0	66	0	5	215	7
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>3,653</b>	<b>965</b>	<b>22,100</b>	<b>15</b>	<b>7,534</b>	<b>34,267</b>	<b>1,142</b>
Finished Motor Gasoline	343	121	3,631	0	392	4,486	150
Reformulated	8	0	263	0	46	317	11
Conventional	335	121	3,368	0	346	4,169	139
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	255	78	179	0	493	1,005	34
Kerosene	1	0	2	0	1	4	0
Distillate Fuel Oil	518	0	4,196	0	885	5,599	187
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	518	0	503	0	283	1,303	43
Greater than 500 ppm sulfur	1	0	3,694	0	602	4,296	143
Residual Fuel Oil	1,709	166	6,585	1	1,214	9,675	323
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	6	0	107	0	2	116	4
Lubricants	369	143	1,310	9	258	2,088	70
Waxes	44	18	33	1	13	109	4
Petroleum Coke	359	131	5,708	2	4,211	10,411	347
Asphalt and Road Oil	38	306	17	2	62	426	14
Miscellaneous Products	12	0	332	0	3	347	12
<b>Total</b>	<b>4,288</b>	<b>2,142</b>	<b>25,294</b>	<b>136</b>	<b>8,415</b>	<b>40,275</b>	<b>1,342</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.  
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District,  
January-June 2006**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>1,054</b>	<b>3,009</b>	<b>181</b>	<b>131</b>	<b>401</b>	<b>4,777</b>	<b>26</b>
<b>Natural Gas Liquids</b>	<b>239</b>	<b>2,786</b>	<b>7,319</b>	<b>405</b>	<b>3,576</b>	<b>14,324</b>	<b>79</b>
Pentanes Plus	0	1,248	0	334	54	1,635	9
Liquefied Petroleum Gases	239	1,538	7,319	71	3,522	12,689	70
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	105	368	7,018	15	2,496	10,002	55
Normal Butane/Butylene	134	1,170	301	55	1,026	2,686	15
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>1,017</b>	<b>210</b>	<b>11,489</b>	<b>5</b>	<b>892</b>	<b>13,613</b>	<b>75</b>
Other Hydrocarbons/Oxygenates	555	209	10,521	5	865	12,154	67
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	555	209	10,521	5	865	12,154	67
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	160	4	10,081	0	13	10,258	57
Other Oxygenates	395	205	441	4	852	1,896	10
Motor Gasoline Blending Components (MGBC)	462	2	968	0	27	1,459	8
Reformulated	0	0	0	0	0	0	0
Conventional	462	2	968	0	27	1,459	8
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>18,616</b>	<b>5,736</b>	<b>133,682</b>	<b>121</b>	<b>39,804</b>	<b>197,959</b>	<b>1,094</b>
Finished Motor Gasoline	1,038	526	21,747	0	1,916	25,228	139
Reformulated	57	67	2,360	0	319	2,802	15
Conventional	980	459	19,388	0	1,598	22,425	124
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	490	132	2,002	0	3,209	5,833	32
Kerosene	4	2	7	0	21	35	0
Distillate Fuel Oil	3,372	336	21,344	1	5,536	30,591	169
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,732	91	6,979	1	2,022	11,825	65
Greater than 500 ppm sulfur	640	246	14,366	0	3,514	18,766	104
Residual Fuel Oil	9,028	780	30,643	9	5,566	46,026	254
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	332	2	1,436	2	732	2,504	14
Lubricants	1,535	868	7,836	60	1,271	11,570	64
Waxes	370	178	289	4	64	904	5
Petroleum Coke	2,047	1,893	46,433	11	21,053	71,435	395
Asphalt and Road Oil	335	1,016	430	35	389	2,204	12
Miscellaneous Products	66	3	1,514	0	46	1,629	9
<b>Total</b>	<b>20,926</b>	<b>11,741</b>	<b>152,672</b>	<b>662</b>	<b>44,673</b>	<b>230,673</b>	<b>1,274</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, June 2006**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	1	0	0	0	0
Bahamas	0	0	1	0	1	35	36
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	20	20
Brazil	0	0	0	0	0	0	0
Canada	987	360	352	0	45	452	498
Cayman Islands	0	0	0	0	0	9	9
Chile	0	0	0	0	0	15	15
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	10	10
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	33	33
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	246	246
Greece	0	0	0	0	0	0	0
Guatemala	0	0	100	0	0	89	89
Honduras	0	0	58	0	1	20	21
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	0	0	1
Korea, South	0	0	505	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	484	0	263	2,813	3,076
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	280	280
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	143	143
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	3	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	3	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	28	0	0	0	0
Venezuela	0	0	1	0	0	0	0
Other	0	0	3	0	7	4	9
<b>Total</b>	<b>987</b>	<b>360</b>	<b>1,541</b>	<b>0</b>	<b>317</b>	<b>4,169</b>	<b>4,486</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, June 2006 (Continued)**

(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	9	0	0	242	0	242
Australia	0	0	0	0	0	0	0	1	0	0	1
Bahamas	0	66	66	0	0	73	0	0	27	0	27
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	38	0	38
Brazil	0	0	0	0	0	21	0	0	0	0	0
Canada	0	0	0	0	0	15	0	295	92	0	387
Cayman Islands	0	1	1	0	0	0	0	0	36	0	36
Chile	0	0	0	0	0	0	0	10	270	0	280
China	0	0	0	0	0	2	0	348	0	0	348
Colombia	0	0	0	0	0	0	0	0	275	0	275
Costa Rica	0	0	0	0	0	1	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	90	0	90
Ecuador	0	0	0	0	0	0	0	0	511	0	511
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	45	0	45
Finland	0	0	0	0	0	0	0	0	285	0	285
France	0	0	0	0	107	11	0	0	0	0	0
Germany	0	0	0	0	0	4	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	362	0	362
Honduras	0	0	0	0	0	0	0	0	268	0	268
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	16	0	0	16
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	46	6	0	0	0	0	0
Italy	0	0	0	0	176	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	1	110	0	1	0	0	1
Korea, South	0	0	0	0	48	8	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	268	0	268
Mexico	0	66	66	0	624	5	0	130	275	0	405
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	605	1	0	248	489	0	737
Netherlands Antilles	0	80	80	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	53	0	53
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	242	96	0	338
Peru	0	0	0	0	0	0	0	0	264	0	264
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	14	50	0	64
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	33	0	0	0	0	0
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	44	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	6	0	0	0	0	0
Venezuela	0	0	0	0	755	0	0	1	0	0	1
Other	0	1	1	0	190	0	0	0	260	0	257
<b>Total</b>	<b>0</b>	<b>215</b>	<b>215</b>	<b>0</b>	<b>2,599</b>	<b>305</b>	<b>0</b>	<b>1,303</b>	<b>4,296</b>	<b>0</b>	<b>5,599</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, June 2006 (Continued)**

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	51	0	0	0	0	0
Australia	0	0	0	0	0	1	0	0	0
Bahamas	0	0	0	22	0	1,218	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	1
Belize	0	0	0	7	0	0	0	0	0
Brazil	0	0	0	0	3	0	0	0	0
Canada	1	0	0	880	2	691	0	0	64
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	1	0	0	0	0
China	0	0	0	0	2	1	0	0	1
Colombia	0	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	222	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	15	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	266	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	257	0	0	0
Guatemala	0	0	0	11	0	0	0	0	0
Honduras	0	0	0	4	0	324	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	2
India	0	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	332	0	0	0
Italy	0	0	0	0	0	371	0	0	0
Jamaica	0	0	0	0	0	685	0	0	0
Japan	0	0	0	0	0	202	0	0	0
Korea, South	0	0	0	0	0	126	0	0	0
Lebanon	0	0	0	0	0	317	0	0	0
Mexico	0	0	0	0	22	122	0	0	29
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1	858	0	0	1
Netherlands Antilles	0	0	0	0	0	174	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	270	0	0	0
Norway	0	0	0	0	4	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	1,142	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	81	4	0	0	3
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	11	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	866	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	217	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	2	0	0	0	0	0
United Kingdom	0	0	0	0	0	335	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	3	0	0	2	0	673	0	0	3
<b>Total</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>1,005</b>	<b>116</b>	<b>9,675</b>	<b>0</b>	<b>0</b>	<b>109</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, June 2006 (Continued)**

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	2	21	0	325	325	0	11	11
Australia	220	3	6	0	231	231	0	8	8
Bahamas	0	0	5	0	1,449	1,449	0	48	48
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	643	0	58	0	702	702	0	23	23
Belize	0	0	0	0	65	65	0	2	2
Brazil	1,189	0	15	0	1,227	1,227	0	41	41
Canada	681	348	210	7	4,495	5,483	33	150	183
Cayman Islands	0	0	0	0	46	46	0	2	2
Chile	0	0	86	0	382	382	0	13	13
China	0	14	77	1	446	446	0	15	15
Colombia	0	0	52	0	328	328	0	11	11
Costa Rica	0	0	7	0	17	17	0	1	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	27	0	117	117	0	4	4
Ecuador	0	0	29	0	761	761	0	25	25
Egypt	0	0	1	0	1	1	0	0	0
El Salvador	0	0	6	0	99	99	0	3	3
Finland	0	0	0	0	285	285	0	10	10
France	1	0	7	0	128	128	0	4	4
Germany	322	2	5	0	601	601	0	20	20
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	246	246	0	8	8
Greece	0	0	1	0	258	258	0	9	9
Guatemala	0	0	13	0	575	575	0	19	19
Honduras	0	0	9	0	684	684	0	23	23
Hong Kong	0	0	2	0	4	4	0	0	0
India	364	1	18	0	401	401	0	13	13
Indonesia	0	1	0	0	2	2	0	0	0
Ireland	181	0	0	1	182	182	0	6	6
Israel	0	0	3	320	707	707	0	24	24
Italy	624	1	25	0	1,198	1,198	0	40	40
Jamaica	0	0	4	0	690	690	0	23	23
Japan	1,838	1	8	2	2,165	2,165	0	72	72
Korea, South	192	7	182	0	1,069	1,069	0	36	36
Lebanon	0	0	0	0	586	586	0	20	20
Mexico	750	36	371	12	6,004	6,004	0	200	200
Morocco	149	0	0	0	149	149	0	5	5
Mozambique	110	0	0	0	110	110	0	4	4
Netherlands	585	0	30	0	2,817	2,817	0	94	94
Netherlands Antilles	0	0	16	0	271	271	0	9	9
New Zealand	0	0	2	0	2	2	0	0	0
Nicaragua	87	0	6	0	146	146	0	5	5
Nigeria	2	0	1	0	553	553	0	18	18
Norway	79	0	0	0	83	83	0	3	3
Pakistan	0	1	1	0	2	2	0	0	0
Panama	0	0	4	0	1,485	1,485	0	49	49
Peru	0	1	87	0	353	353	0	12	12
Philippines	0	0	1	0	1	1	0	0	0
Portugal	478	0	25	0	503	503	0	17	17
Puerto Rico	0	0	289	0	441	441	0	15	15
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	62	0	1	0	74	74	0	2	2
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	45	0	1,092	1,092	0	36	36
South Africa	90	0	13	0	103	103	0	3	3
Spain	888	0	241	0	1,346	1,346	0	45	45
Switzerland	0	0	0	0	3	3	0	0	0
Taiwan	0	0	16	0	61	61	0	2	2
Thailand	0	0	9	0	9	9	0	0	0
Trinidad and Tobago	0	0	3	0	6	6	0	0	0
Turkey	345	0	3	0	348	348	0	12	12
United Arab Emirates	116	1	1	0	120	120	0	4	4
United Kingdom	121	0	1	0	493	493	0	16	16
Venezuela	0	1	2	0	760	760	0	25	25
Other	294	6	43	4	1,479	1,479	0	50	49
<b>Total</b>	<b>10,411</b>	<b>426</b>	<b>2,088</b>	<b>347</b>	<b>39,287</b>	<b>40,275</b>	<b>33</b>	<b>1,310</b>	<b>1,342</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2006**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	499	0	0	0	0
Bahamas	0	0	10	0	8	278	285
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	141	141
Brazil	0	0	0	0	0	0	0
Canada	4,777	1,635	1,948	0	272	1,447	1,720
Cayman Islands	0	0	0	0	0	110	110
Chile	0	0	0	0	0	578	578
China	0	0	421	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	139	0	0	10	10
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	538	0	0	4	4
Ecuador	0	0	340	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	66	66
Finland	0	0	0	0	0	0	0
France	0	0	42	0	0	0	0
Germany	0	0	5	0	0	1	1
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	767	767
Greece	0	0	0	0	0	0	0
Guatemala	0	0	848	0	0	350	350
Honduras	0	0	377	0	8	115	123
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	22	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	503	0	0	1	1
Korea, South	0	0	512	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	5,921	0	2,471	17,398	19,869
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	242	0	0	307	307
Netherlands Antilles	0	0	0	0	0	3	3
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	280	280
Norway	0	0	0	0	0	0	0
Pakistan	0	0	1	0	0	0	0
Panama	0	0	0	0	0	351	351
Peru	0	0	0	0	0	40	40
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	15	15
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	1	0	0	143	143
South Africa	0	0	0	0	0	0	0
Spain	0	0	176	0	0	11	11
Switzerland	0	0	3	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	15	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	72	0	2	0	2
Venezuela	0	0	1	0	0	0	0
Other	0	0	25	0	41	8	50
<b>Total</b>	<b>4,777</b>	<b>1,635</b>	<b>12,689</b>	<b>0</b>	<b>2,802</b>	<b>22,425</b>	<b>25,228</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2006 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	56	0	207	482	0	689
Australia	0	8	8	0	0	6	0	4	0	0	4
Bahamas	0	361	361	0	0	197	0	110	151	0	261
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	2	2	0	0	41	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	229	0	229
Brazil	0	1	1	0	0	198	0	0	506	0	506
Canada	0	1	1	0	113	54	0	1,326	633	0	1,959
Cayman Islands	0	5	5	0	0	0	0	0	333	0	333
Chile	0	0	0	0	0	0	0	1,073	1,363	0	2,436
China	0	11	11	0	0	19	0	348	0	0	348
Colombia	0	0	0	0	0	3	0	205	500	0	704
Costa Rica	0	17	17	0	0	5	0	1	195	0	196
Denmark	0	0	0	0	0	0	0	477	0	0	477
Dominican Republic	0	0	0	0	0	0	0	609	123	0	732
Ecuador	0	0	0	0	0	0	0	1,192	2,671	0	3,863
Egypt	0	0	0	0	0	1	0	0	0	0	0
El Salvador	0	0	0	0	0	8	0	54	607	0	661
Finland	0	0	0	0	0	0	0	1	285	0	287
France	0	0	0	0	406	87	0	0	0	0	0
Germany	0	1	1	0	0	16	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	238	0	0	238
Greece	0	1	1	0	0	0	0	1	0	0	1
Guatemala	0	20	20	0	0	0	0	639	1,926	0	2,565
Honduras	0	0	0	0	0	0	0	293	1,256	0	1,549
Hong Kong	0	0	0	0	0	4	0	340	0	0	340
India	0	1	1	0	0	152	0	16	0	0	16
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	286	286	0	74	31	0	0	0	0	0
Italy	0	0	0	0	176	0	0	0	290	0	290
Jamaica	0	0	0	0	104	0	0	0	239	0	239
Japan	0	1	1	0	3	576	0	1	0	0	1
Korea, South	0	0	0	0	48	58	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	240	548	0	788
Mexico	0	445	445	0	2,473	23	0	1,978	2,329	0	4,307
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	55	55	0	2,397	33	0	556	1,288	0	1,844
Netherlands Antilles	0	80	80	0	255	0	0	0	148	0	148
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	372	0	372
Nigeria	0	0	0	0	0	0	0	240	0	0	240
Norway	0	0	0	0	109	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	4	4	0	0	0	0	757	736	0	1,493
Peru	0	0	0	0	0	0	0	164	726	0	890
Philippines	0	0	0	0	0	3	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	81	81	0	0	0	0	49	50	0	99
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	10	283	0	250	209	0	460
South Africa	0	65	65	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	275	275	0	550
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	44	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	6	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	1	1	0	0	7	0	151	0	0	151
Venezuela	0	0	0	0	3,406	12	0	1	0	0	1
Other	0	12	12	0	640	13	0	29	296	0	324
<b>Total</b>	<b>0</b>	<b>1,459</b>	<b>1,459</b>	<b>0</b>	<b>10,258</b>	<b>1,896</b>	<b>0</b>	<b>11,825</b>	<b>18,766</b>	<b>0</b>	<b>30,591</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2006 (Continued)**  
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	1	0	0	221	5	57	0	0	1
Australia	0	0	0	0	1	6	0	0	3
Bahamas	2	0	0	201	0	2,820	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	56	688	0	0	3
Belize	0	0	0	52	0	0	0	0	0
Brazil	0	0	0	104	3	229	0	0	2
Canada	20	0	0	4,191	11	3,238	0	0	550
Cayman Islands	0	0	0	33	0	0	0	0	0
Chile	0	0	0	261	1	1	0	0	1
China	0	0	0	0	8	291	0	0	5
Colombia	0	0	0	0	0	0	0	0	3
Costa Rica	0	0	0	50	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	148	12	277	0	0	0
Ecuador	0	0	0	0	298	873	0	0	1
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	120	0	47	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	4
Germany	0	0	0	0	0	266	0	0	7
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	35	0	0	0
Greece	0	0	0	0	0	471	0	0	0
Guatemala	1	0	0	170	0	314	0	0	0
Honduras	0	0	0	118	0	773	0	0	0
Hong Kong	0	0	0	0	0	3	0	0	5
India	0	0	0	0	0	96	0	0	3
Indonesia	0	0	0	0	1	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	332	0	0	0
Italy	0	0	0	0	0	628	0	0	1
Jamaica	0	0	0	0	1	3,431	0	0	0
Japan	0	0	0	0	492	792	0	0	2
Korea, South	0	0	0	0	228	2,164	0	0	1
Lebanon	0	0	0	1	0	2,404	0	0	0
Mexico	2	0	0	50	570	3,279	0	0	282
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	2	2,820	0	0	3
Netherlands Antilles	0	0	0	0	0	1,139	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	270	0	0	0
Norway	0	0	0	0	4	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	70	4	5,516	0	0	0
Peru	1	0	0	0	5	378	0	0	1
Philippines	0	0	0	0	1	0	0	0	1
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	305	261	0	0	11
Romania	0	0	0	0	1	0	0	0	0
Saudi Arabia	0	0	0	23	2	0	0	0	1
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	7,045	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	913	0	0	1
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	1	1	0	0	1
Thailand	0	0	0	0	1	2	0	0	1
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	10	1	0	0	0	0
United Kingdom	0	0	0	0	0	1,303	0	0	3
Venezuela	0	0	0	0	1	373	0	0	1
Other	7	0	0	10	486	2,485	0	0	5
<b>Total</b>	<b>35</b>	<b>0</b>	<b>0</b>	<b>5,833</b>	<b>2,504</b>	<b>46,026</b>	<b>0</b>	<b>0</b>	<b>904</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-June 2006 (Continued)**  
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	243	2	187	0	1,462	1,462	0	8	8
Australia	2,178	7	105	0	2,817	2,817	0	16	16
Bahamas	220	0	271	3	4,633	4,633	0	26	26
Bahrain	0	0	0	0	2	2	0	0	0
Belgium	3,735	1	391	0	4,917	4,917	0	27	27
Belize	0	0	2	0	424	424	0	2	2
Brazil	6,321	13	109	2	7,486	7,486	0	41	41
Canada	4,419	1,394	1,296	27	22,577	27,353	26	125	151
Cayman Islands	0	0	5	0	486	486	0	3	3
Chile	463	3	322	0	4,066	4,066	0	22	22
China	1,453	71	377	2	3,005	3,005	0	17	17
Colombia	0	4	303	2	1,048	1,048	0	6	6
Costa Rica	0	0	61	0	479	479	0	3	3
Denmark	707	0	1	0	1,185	1,185	0	7	7
Dominican Republic	165	101	104	1	2,082	2,082	0	12	12
Ecuador	182	0	74	0	5,630	5,630	0	31	31
Egypt	181	1	8	0	192	192	0	1	1
El Salvador	350	0	186	0	1,439	1,439	0	8	8
Finland	0	0	4	0	291	291	0	2	2
France	1,203	0	414	0	2,157	2,157	0	12	12
Germany	885	5	20	2	1,208	1,208	0	7	7
Ghana	1	0	2	0	4	4	0	0	0
Gibraltar	0	0	0	0	1,039	1,039	0	6	6
Greece	0	0	4	0	477	477	0	3	3
Guatemala	299	2	211	0	4,779	4,779	0	26	26
Honduras	0	27	45	0	3,012	3,012	0	17	17
Hong Kong	0	3	12	2	368	368	0	2	2
India	1,939	9	60	1	2,277	2,277	0	13	13
Indonesia	0	2	16	0	20	20	0	0	0
Ireland	863	0	1	4	867	867	0	5	5
Israel	313	0	13	1,310	2,360	2,360	0	13	13
Italy	5,583	3	282	0	6,986	6,986	0	39	39
Jamaica	152	3	33	2	3,965	3,965	0	22	22
Japan	8,087	7	171	13	10,648	10,648	0	59	59
Korea, South	582	25	667	2	4,289	4,289	0	24	24
Lebanon	563	0	4	0	3,760	3,760	0	21	21
Mexico	8,139	269	1,780	112	47,521	47,521	0	263	263
Morocco	1,408	0	0	0	1,409	1,409	0	8	8
Mozambique	258	0	0	0	258	258	0	1	1
Netherlands	2,746	5	231	123	10,809	10,809	0	60	60
Netherlands Antilles	0	0	301	0	1,925	1,925	0	11	11
New Zealand	389	0	6	0	396	396	0	2	2
Nicaragua	200	0	40	2	614	614	0	3	3
Nigeria	47	6	160	0	1,003	1,003	0	6	6
Norway	409	0	3	0	526	526	0	3	3
Pakistan	0	1	1	9	13	13	0	0	0
Panama	0	203	133	0	7,775	7,775	0	43	43
Peru	0	4	259	1	1,578	1,578	0	9	9
Philippines	0	0	4	0	9	9	0	0	0
Portugal	1,009	0	26	0	1,035	1,035	0	6	6
Puerto Rico	0	0	476	0	1,250	1,250	0	7	7
Romania	0	0	0	0	2	2	0	0	0
Saudi Arabia	308	0	19	0	353	353	0	2	2
Serbia and Montenegro	109	0	0	0	109	109	0	1	1
Singapore	0	1	427	0	8,374	8,374	0	46	46
South Africa	647	0	85	0	801	801	0	4	4
Spain	6,843	0	244	0	8,738	8,738	0	48	48
Switzerland	0	0	2	0	6	6	0	0	0
Taiwan	0	1	42	1	95	95	0	1	1
Thailand	21	4	23	1	53	53	0	0	0
Trinidad and Tobago	0	0	38	1	57	57	0	0	0
Turkey	2,815	0	32	0	2,854	2,854	0	16	16
United Arab Emirates	227	3	9	0	250	250	0	1	1
United Kingdom	2,378	3	38	0	3,959	3,959	0	22	22
Venezuela	562	4	874	0	5,236	5,236	0	29	29
Other	1,833	17	556	6	6,451	6,452	0	36	36
<b>Total</b>	<b>71,435</b>	<b>2,204</b>	<b>11,570</b>	<b>1,629</b>	<b>225,896</b>	<b>230,673</b>	<b>26</b>	<b>1,248</b>	<b>1,274</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2006**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>4,868</b>	<b>28</b>	<b>217</b>	<b>152</b>	<b>0</b>	<b>13</b>	<b>13</b>
Algeria	491	0	63	68	0	0	0
Indonesia	11	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	617	0	0	0	0	0	0
Kuwait	201	0	0	0	0	0	0
Libya	110	0	2	31	0	0	0
Nigeria	996	0	53	21	0	-9	-9
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,427	0	55	19	0	0	0
United Arab Emirates	8	0	0	0	0	0	0
Venezuela	1,008	28	43	14	0	21	21
<b>Non OPEC</b>	<b>5,780</b>	<b>-3</b>	<b>93</b>	<b>525</b>	<b>-1</b>	<b>245</b>	<b>244</b>
Angola	525	0	18	14	0	0	0
Argentina	22	0	0	0	0	8	8
Aruba	0	0	0	111	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	3	3
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	31	0	18	18
Brazil	107	0	0	0	0	3	3
Brunei	15	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,766	-12	88	28	-2	0	-1
Chad	101	0	0	0	0	0	0
China	16	0	0	0	0	0	0
Colombia	211	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	288	0	0	6	0	0	0
Equatorial Guinea	114	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	12	12
Gabon	89	0	0	0	0	0	0
Germany	0	0	0	52	0	11	11
Guatemala	8	0	-3	0	0	-3	-3
Honduras	0	0	-2	0	0	-1	-1
India	0	0	0	9	0	0	0
Italy	0	0	0	25	0	30	30
Japan	0	0	0	0	0	0	0
Korea, South	0	0	-17	0	0	14	14
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	4	4
Malaysia	0	0	0	9	0	0	0
Mexico	1,734	0	-3	23	-9	-94	-103
Netherlands	0	3	0	1	10	52	62
Netherlands Antilles	0	0	0	0	0	0	0
Norway	92	0	12	24	0	11	11
Oman	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	216	0	0	148	0	28	28
Spain	0	0	2	4	0	13	13
Sweden	0	0	0	0	0	0	0
Trinidad and Tobago	82	6	0	5	0	0	0
United Kingdom	185	0	-1	0	0	78	78
Vietnam	80	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1	0	66	66
Yemen	0	0	0	0	0	0	0
Other	129	0	-1	34	0	-8	-9
<b>Total</b>	<b>10,648</b>	<b>26</b>	<b>309</b>	<b>677</b>	<b>-1</b>	<b>257</b>	<b>257</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,253</b>	<b>0</b>	<b>55</b>	<b>19</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2006 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>10</b>	<b>83</b>	<b>93</b>	<b>0</b>	<b>-25</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12</b>	<b>33</b>	<b>45</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	7	7	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	13	13	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	18	18	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	10	46	56	0	-25	0	0	0	12	33	45
<b>Non OPEC</b>	<b>266</b>	<b>447</b>	<b>714</b>	<b>53</b>	<b>-61</b>	<b>-10</b>	<b>97</b>	<b>35</b>	<b>-82</b>	<b>9</b>	<b>60</b>
Angola	0	8	8	0	0	0	0	0	0	0	0
Argentina	0	2	2	0	0	0	0	0	-8	0	-8
Aruba	0	3	3	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-2	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	21	10	31	0	0	0	0	0	12	0	12
Brazil	3	6	9	25	0	-1	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	103	14	117	0	0	0	70	0	5	9	84
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	3	3	0	0	0	0	-12	0	0	-12
Colombia	0	0	0	0	0	0	0	0	-9	0	-9
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	-3	0	-3
Ecuador	0	0	0	0	0	0	0	0	-17	0	-17
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	37	37	0	-6	0	0	0	0	0	0
Finland	10	11	21	0	0	0	0	0	-10	0	-10
France	0	47	47	0	-4	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	8	8	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-12	0	-12
Honduras	0	0	0	0	0	0	0	0	-9	0	-9
India	0	0	0	0	0	0	0	-1	0	0	-1
Italy	0	0	0	0	-6	0	0	0	0	0	0
Japan	0	0	0	0	0	-4	21	0	4	0	24
Korea, South	0	5	5	0	-2	0	0	0	2	0	2
Latvia	0	17	17	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	5	5	0	-21	0	0	-4	-9	0	-13
Netherlands	8	108	117	1	-20	0	5	1	-16	0	-10
Netherlands Antilles	0	-1	-1	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-8	-3	0	-11
Portugal	20	9	29	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	-2	0	-2
Russia	0	27	27	0	0	0	1	0	1	0	3
Spain	18	23	41	0	0	0	0	0	0	0	0
Sweden	0	20	20	0	0	0	0	0	0	0	0
Trinidad and Tobago	7	0	7	7	0	0	0	0	0	0	0
United Kingdom	18	75	92	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	59	0	59	0	0	0	0	60	30	0	89
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	-1	11	11	20	-2	-3	0	-1	-37	0	-36
<b>Total</b>	<b>276</b>	<b>530</b>	<b>806</b>	<b>53</b>	<b>-87</b>	<b>-10</b>	<b>97</b>	<b>35</b>	<b>-70</b>	<b>43</b>	<b>105</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>18</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2006 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>20</b>	<b>3</b>	<b>48</b>	<b>6</b>	<b>119</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	119	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	3	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	3	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	20	0	45	6	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>138</b>	<b>1</b>	<b>-37</b>	<b>85</b>	<b>2</b>	<b>-2</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-2	1	11	0	1	0
Aruba	0	0	0	0	0	0	5	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-36	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	11	0	0	0
Brazil	0	0	0	0	0	6	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	-16	4	35	6	2	-2
Chad	0	0	0	0	0	5	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	5	0	7	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	-9	1	0	0
Guatemala	0	0	0	0	0	0	0	0	0
Honduras	0	0	0	0	0	-11	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	-12	0	0	0
Japan	0	0	0	11	0	-7	0	0	0
Korea, South	0	0	0	57	0	-4	7	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	1
Mexico	0	0	0	19	-1	8	47	0	-1
Netherlands	0	0	0	0	0	-24	8	0	0
Netherlands Antilles	0	0	0	0	0	57	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-38	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-3	0	0	0	0
Russia	0	0	0	0	0	8	0	0	0
Spain	0	0	0	0	0	-7	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	33	0	0	0
United Kingdom	0	0	0	0	0	-11	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	46	0	-7	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	19	0	-45	9	-1	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>158</b>	<b>4</b>	<b>11</b>	<b>91</b>	<b>121</b>	<b>-2</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2006 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-6</b>	<b>19</b>	<b>0</b>	<b>0</b>	<b>731</b>	<b>5,599</b>
Algeria	0	0	0	0	249	740
Indonesia	0	0	0	0	7	17
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	617
Kuwait	0	0	0	0	0	201
Libya	0	0	0	0	33	144
Nigeria	0	0	0	0	80	1,075
Qatar	0	0	0	0	0	0
Saudi Arabia	-2	0	0	0	92	1,519
United Arab Emirates	-4	0	0	0	-4	4
Venezuela	0	20	0	0	273	1,281
<b>Non OPEC</b>	<b>-303</b>	<b>0</b>	<b>-66</b>	<b>-12</b>	<b>1,422</b>	<b>7,202</b>
Angola	0	0	0	0	40	565
Argentina	2	0	-1	0	14	36
Aruba	17	0	0	0	136	136
Australia	-7	0	0	0	-8	-8
Bahamas	0	0	0	0	-40	-40
Bahrain	0	0	0	0	0	0
Belgium	-21	0	-2	0	80	80
Brazil	-38	0	0	0	3	110
Brunei	0	0	0	0	0	15
Cameroon	0	0	0	0	0	0
Canada	-22	3	-5	0	308	2,075
Chad	0	0	0	0	5	106
China	8	0	-3	0	-5	11
Colombia	0	0	-2	0	1	212
Denmark	0	0	0	0	0	0
Dominican Republic	0	0	-1	0	-4	-4
Ecuador	0	0	-1	0	-19	270
Equatorial Guinea	0	0	0	0	0	114
Estonia	0	0	0	0	31	31
Finland	0	0	0	0	11	11
France	0	0	0	0	55	55
Gabon	0	0	0	0	0	89
Germany	-11	0	0	0	52	52
Guatemala	0	0	0	0	-19	-11
Honduras	0	0	0	0	-23	-23
India	-12	0	-1	0	-5	-5
Italy	-21	0	-1	0	15	15
Japan	-61	0	0	0	-37	-37
Korea, South	-6	0	-5	0	50	50
Latvia	0	0	0	0	17	17
Lithuania	0	0	0	0	4	4
Malaysia	0	0	0	0	10	10
Mexico	-25	-1	-12	0	-79	1,655
Netherlands	-20	0	-1	0	118	118
Netherlands Antilles	0	0	-1	0	55	55
Norway	-3	0	0	0	45	137
Oman	0	0	0	0	0	0
Panama	0	0	0	0	-49	-49
Portugal	-16	0	-1	0	13	13
Puerto Rico	0	0	-10	0	-15	-15
Russia	0	0	0	0	214	429
Spain	-30	0	-8	0	15	15
Sweden	0	0	0	0	20	20
Trinidad and Tobago	0	0	0	0	58	140
United Kingdom	-4	0	0	0	154	339
Vietnam	0	0	0	0	0	80
Virgin Islands, U.S.	8	0	0	0	264	264
Yemen	0	0	0	0	0	0
Other	-41	-2	-11	-12	-63	65
<b>Total</b>	<b>-309</b>	<b>20</b>	<b>-67</b>	<b>-12</b>	<b>2,153</b>	<b>12,801</b>
<b>Persian Gulf</b>	<b>-6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>88</b>	<b>2,341</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2006**

(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>4,764</b>	<b>23</b>	<b>99</b>	<b>154</b>	<b>1</b>	<b>24</b>	<b>24</b>
Algeria	297	8	41	63	0	2	2
Indonesia	12	0	0	3	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	547	0	0	0	0	0	0
Kuwait	163	0	0	0	0	0	0
Libya	54	0	2	14	0	0	0
Nigeria	1,111	2	21	26	0	-1	-1
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,423	0	16	3	1	0	1
United Arab Emirates	1	0	0	0	0	0	0
Venezuela	1,156	13	20	45	0	23	23
<b>Non OPEC</b>	<b>5,242</b>	<b>0</b>	<b>129</b>	<b>493</b>	<b>92</b>	<b>281</b>	<b>373</b>
Angola	448	0	6	13	0	0	0
Argentina	36	0	5	1	0	4	4
Aruba	0	0	0	90	0	0	0
Australia	3	0	-3	0	0	0	0
Bahamas	0	0	0	0	0	1	1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	25	4	19	22
Brazil	109	0	1	0	0	4	4
Brunei	14	0	0	0	0	0	0
Cameroon	0	0	0	3	0	0	0
Canada	1,736	-8	135	9	49	14	63
Chad	80	0	0	0	0	0	0
China	20	0	-2	0	0	1	1
Colombia	169	0	0	2	0	0	0
Denmark	0	0	0	4	1	0	1
Dominican Republic	0	0	-3	0	0	0	0
Ecuador	280	0	-2	2	0	0	0
Equatorial Guinea	74	0	0	0	0	2	2
Estonia	0	0	0	11	0	5	5
Finland	0	0	0	0	0	0	0
France	0	0	0	4	0	10	11
Gabon	52	0	0	0	0	0	0
Germany	0	0	0	50	1	11	12
Guatemala	14	0	-5	0	0	-2	-2
Honduras	0	0	-2	0	0	-1	-1
India	0	0	0	11	0	0	0
Italy	0	0	0	7	1	26	26
Japan	0	0	-3	0	0	1	1
Korea, South	0	0	-3	0	0	12	12
Latvia	0	0	0	0	2	3	6
Lithuania	0	0	0	0	1	19	20
Malaysia	4	0	0	6	0	1	1
Mexico	1,679	0	-30	28	-14	-92	-105
Netherlands	0	1	-1	6	21	44	65
Netherlands Antilles	0	0	0	0	0	0	0
Norway	87	0	29	19	0	28	28
Oman	21	0	0	0	0	0	0
Panama	0	0	0	0	0	-2	-2
Portugal	0	0	0	0	0	6	6
Puerto Rico	0	0	0	0	0	0	0
Russia	92	0	0	112	5	27	32
Spain	0	0	-1	2	0	7	7
Sweden	0	0	0	3	1	6	7
Trinidad and Tobago	72	7	1	7	0	0	0
United Kingdom	132	0	5	11	2	60	62
Vietnam	38	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	28	19	60	78
Yemen	20	0	0	0	0	0	0
Other	62	0	2	39	-1	7	6
<b>Total</b>	<b>10,006</b>	<b>23</b>	<b>228</b>	<b>647</b>	<b>93</b>	<b>304</b>	<b>397</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,134</b>	<b>0</b>	<b>16</b>	<b>3</b>	<b>1</b>	<b>0</b>	<b>1</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2006 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>13</b>	<b>72</b>	<b>85</b>	<b>0</b>	<b>-4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>34</b>	<b>43</b>
Algeria	1	5	6	0	0	0	0	0	0	0	0
Indonesia	0	2	2	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	1	1	0	0	0	0	0	0	0	0
Nigeria	0	14	14	0	0	0	0	-1	0	0	-1
Qatar	0	0	0	0	1	0	0	0	0	0	0
Saudi Arabia	0	7	7	0	9	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	4	0	0	0	0	0	0
Venezuela	12	43	55	0	-19	0	0	1	10	34	45
<b>Non OPEC</b>	<b>187</b>	<b>410</b>	<b>597</b>	<b>27</b>	<b>-36</b>	<b>-10</b>	<b>37</b>	<b>59</b>	<b>43</b>	<b>21</b>	<b>160</b>
Angola	0	1	1	0	0	0	0	0	0	0	0
Argentina	0	3	3	0	0	0	0	-1	-3	0	-4
Aruba	0	2	2	0	0	0	6	2	1	0	9
Australia	0	0	0	0	0	0	0	2	0	0	2
Bahamas	0	-2	-2	0	0	-1	0	-1	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	9	14	23	0	0	0	0	1	3	0	4
Brazil	0	2	2	12	2	-1	0	0	-3	0	-3
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	67	16	83	0	-1	0	18	47	29	9	103
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	1	1	0	0	0	0	-2	0	0	-2
Colombia	0	0	0	0	0	0	0	-1	-3	0	-4
Denmark	0	0	0	0	0	0	0	-2	2	0	0
Dominican Republic	0	0	0	0	0	0	0	-3	-1	0	-4
Ecuador	0	2	2	0	0	0	0	-7	-15	0	-21
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	2	24	26	0	-2	0	0	0	0	0	0
Finland	3	14	16	0	0	0	0	0	-2	0	-2
France	8	46	54	0	-2	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	1	20	21	0	0	0	0	1	0	0	1
Guatemala	0	0	0	0	0	0	0	-4	-11	0	-14
Honduras	0	0	0	0	0	0	0	-2	-7	0	-9
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	2	26	28	0	-1	0	0	0	-2	0	-2
Japan	0	3	3	0	0	-3	5	5	1	0	11
Korea, South	0	6	6	0	0	0	3	4	4	0	11
Latvia	0	26	26	0	0	0	0	0	3	0	3
Lithuania	0	1	1	0	-2	0	0	0	0	9	9
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	-14	0	0	-11	-13	0	-24
Netherlands	22	62	84	0	-13	0	1	0	3	0	4
Netherlands Antilles	0	3	3	0	-1	0	1	0	-1	0	0
Norway	0	3	3	0	-1	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-4	-4	0	-8
Portugal	5	8	14	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	-1
Russia	2	28	30	0	0	0	1	3	28	3	35
Spain	9	20	29	0	0	0	0	-2	-1	0	-3
Sweden	3	21	24	0	0	0	0	1	0	0	1
Trinidad and Tobago	2	4	6	2	0	0	0	0	0	0	0
United Kingdom	27	37	63	0	0	0	0	-1	0	1	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	22	0	22	0	0	0	0	43	51	0	94
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	3	18	22	13	-1	-4	2	-9	-15	-1	-25
<b>Total</b>	<b>200</b>	<b>482</b>	<b>682</b>	<b>27</b>	<b>-40</b>	<b>-10</b>	<b>37</b>	<b>59</b>	<b>53</b>	<b>55</b>	<b>203</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>7</b>	<b>7</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2006 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35</b>	<b>2</b>	<b>53</b>	<b>11</b>	<b>154</b>	<b>0</b>
Algeria	0	0	0	1	1	6	6	153	0
Indonesia	0	0	0	0	0	0	1	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	3	0	1	0
Nigeria	0	0	0	0	0	6	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	3	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	31	0	39	4	0	0
<b>Non OPEC</b>	<b>3</b>	<b>1</b>	<b>0</b>	<b>90</b>	<b>-2</b>	<b>69</b>	<b>86</b>	<b>43</b>	<b>-3</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-1	0	6	0	0	0
Aruba	0	0	0	9	0	3	6	0	0
Australia	0	0	0	0	0	0	1	0	0
Bahamas	0	0	0	-1	0	-7	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-1	0	0	0
Brazil	0	0	0	-1	1	25	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	1	1	0	-15	6	19	10	2	-3
Chad	0	0	0	0	0	13	0	0	0
China	0	0	0	0	0	-1	0	0	1
Colombia	0	0	0	3	0	15	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	0	-2	0	0	0
Ecuador	0	0	0	0	-2	-3	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	-2	5	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	1	0	0
Guatemala	0	0	0	-1	0	-2	0	0	0
Honduras	0	0	0	-1	0	-4	0	0	0
India	0	0	0	3	0	-1	0	0	0
Italy	0	0	0	0	0	-2	0	0	0
Japan	0	0	0	3	-3	-4	0	0	0
Korea, South	0	0	0	35	0	-8	2	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	6	-3	7	43	5	-2
Netherlands	2	0	0	0	0	-11	4	0	0
Netherlands Antilles	0	0	0	0	0	28	2	0	0
Norway	0	0	0	0	0	3	2	22	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-30	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-2	-1	0	0	0
Russia	0	0	0	0	-1	18	3	14	0
Spain	0	0	0	0	0	-2	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	3	1	29	0	0	0
United Kingdom	1	0	0	0	0	0	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	42	1	21	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-1	0	0	7	2	-47	8	0	1
<b>Total</b>	<b>3</b>	<b>1</b>	<b>0</b>	<b>126</b>	<b>0</b>	<b>123</b>	<b>98</b>	<b>198</b>	<b>-3</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-June 2006 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-3</b>	<b>21</b>	<b>-6</b>	<b>0</b>	<b>700</b>	<b>5,465</b>
Algeria	0	0	0	0	286	583
Indonesia	0	0	0	0	7	19
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	547
Kuwait	3	0	0	0	3	167
Libya	0	0	0	0	21	75
Nigeria	0	0	-1	0	71	1,182
Qatar	0	0	0	0	1	1
Saudi Arabia	-2	0	0	0	40	1,462
United Arab Emirates	-1	0	0	0	3	4
Venezuela	-3	21	-5	0	268	1,424
<b>Non OPEC</b>	<b>-360</b>	<b>4</b>	<b>-50</b>	<b>-9</b>	<b>1,606</b>	<b>6,848</b>
Angola	0	0	0	0	20	467
Argentina	2	0	-1	0	15	52
Aruba	12	0	0	0	131	131
Australia	-12	0	-1	0	-13	-10
Bahamas	-1	0	-1	0	-14	-14
Bahrain	0	0	0	0	0	0
Belgium	-21	0	-2	0	50	50
Brazil	-33	0	-1	0	9	118
Brunei	0	0	0	0	0	14
Cameroon	0	0	0	0	3	3
Canada	-23	8	-3	0	385	2,122
Chad	0	0	0	0	13	93
China	-6	0	-2	0	-9	11
Colombia	0	0	-2	0	15	184
Denmark	-4	0	0	0	0	0
Dominican Republic	-1	-1	-1	0	-12	-12
Ecuador	-1	0	0	0	-25	256
Equatorial Guinea	0	0	0	0	2	76
Estonia	0	0	0	0	44	44
Finland	0	0	0	0	15	15
France	-7	0	-2	0	59	59
Gabon	-1	0	0	0	-1	51
Germany	-5	0	0	0	82	82
Guatemala	-2	0	-1	0	-26	-12
Honduras	0	0	0	0	-17	-17
India	-11	0	0	0	2	2
Italy	-31	0	-1	0	26	26
Japan	-45	0	-1	0	-40	-40
Korea, South	-3	0	-2	0	50	50
Latvia	0	0	0	0	35	35
Lithuania	0	0	0	0	27	27
Malaysia	0	0	0	0	8	12
Mexico	-45	-1	-10	-1	-145	1,534
Netherlands	-15	0	-1	-1	123	123
Netherlands Antilles	0	0	-1	0	30	30
Norway	-2	0	0	0	103	190
Oman	0	0	0	0	0	21
Panama	0	-1	-1	0	-43	-43
Portugal	-6	0	0	0	14	14
Puerto Rico	0	0	-3	0	-7	-7
Russia	0	0	0	0	243	335
Spain	-38	0	-1	0	-6	-6
Sweden	0	0	0	0	35	35
Trinidad and Tobago	0	0	0	0	55	127
United Kingdom	-12	0	0	0	132	264
Vietnam	0	0	0	0	0	38
Virgin Islands, U.S.	6	0	0	0	295	295
Yemen	0	0	0	0	0	20
Other	0	0	0	0	0	0
<b>Total</b>	<b>-363</b>	<b>25</b>	<b>-56</b>	<b>-9</b>	<b>2,307</b>	<b>12,313</b>
<b>Persian Gulf</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>47</b>	<b>2,181</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, June 2006**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b>	<b>15,739</b>	<b>72,335</b>	<b>865,331</b>	<b>14,406</b>	<b>56,281</b>	<b>1,024,092</b>
Refinery	14,798	14,107	47,795	2,371	22,508	101,579
Tank Farms and Pipelines (Includes Cushing, OK)	911	57,296	116,183	11,026	28,394	213,810
Cushing, Oklahoma	-	25,109	-	-	-	-
Leases	30	932	13,506	1,009	735	16,212
Strategic Petroleum Reserve <sup>a</sup>	0	0	687,847	0	0	687,847
Alaskan In Transit	0	0	0	0	4,644	4,644
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>b</sup></b>	<b>166,367</b>	<b>158,305</b>	<b>270,025</b>	<b>15,761</b>	<b>95,062</b>	<b>705,520</b>
Refinery	31,314	51,004	121,871	9,750	57,973	271,912
Bulk Terminal	105,809	68,056	85,339	2,634	28,777	290,615
Pipeline	29,190	38,388	58,955	3,080	8,163	137,776
Natural Gas Processing Plant	54	857	3,860	297	149	5,217
<b>Pentanes Plus</b>	<b>20</b>	<b>3,058</b>	<b>8,693</b>	<b>227</b>	<b>239</b>	<b>12,237</b>
Refinery	0	541	356	18	0	915
Bulk Terminal	0	1,763	5,076	0	212	7,051
Pipeline	0	598	2,524	109	0	3,231
Natural Gas Processing Plant	20	156	737	100	27	1,040
<b>Liquefied Petroleum Gases</b>	<b>6,406</b>	<b>34,962</b>	<b>60,340</b>	<b>1,450</b>	<b>4,562</b>	<b>107,720</b>
Refinery	1,625	4,291	7,563	498	1,867	15,844
Bulk Terminal	2,517	22,346	34,727	18	2,573	62,181
Pipeline	2,230	7,624	14,927	737	0	25,518
Natural Gas Processing Plant	34	701	3,123	197	122	4,177
<b>Ethane/Ethylene</b>	<b>0</b>	<b>2,134</b>	<b>15,269</b>	<b>320</b>	<b>0</b>	<b>17,723</b>
Refinery	0	0	116	0	0	116
Bulk Terminal	0	696	10,317	0	0	11,013
Ethylene	0	0	188	0	0	188
Pipeline	0	1,273	4,086	319	0	5,678
Natural Gas Processing Plant	0	165	750	1	0	916
<b>Propane/Propylene</b>	<b>4,551</b>	<b>20,656</b>	<b>22,510</b>	<b>483</b>	<b>1,407</b>	<b>49,607</b>
Refinery	543	1,838	1,998	118	172	4,669
Bulk Terminal	1,879	14,854	12,911	18	1,206	30,868
Nonfuel Use	0	32	3,196	0	0	3,228
Pipeline	2,104	3,682	6,793	222	0	12,801
Natural Gas Processing Plant	25	282	808	125	29	1,269
<b>Normal Butane/Butylene</b>	<b>1,536</b>	<b>9,923</b>	<b>17,312</b>	<b>451</b>	<b>2,428</b>	<b>31,650</b>
Refinery	764	2,134	4,613	280	1,065	8,856
Bulk Terminal	638	5,756	9,135	0	1,301	16,830
Refinery Grade Butane	0	1,839	3,523	0	1	5,363
Pipeline	126	1,893	2,600	125	0	4,744
Natural Gas Processing Plant	8	140	964	46	62	1,220
<b>Isobutane/Isobutylene</b>	<b>319</b>	<b>2,249</b>	<b>5,249</b>	<b>196</b>	<b>727</b>	<b>8,740</b>
Refinery	318	319	836	100	630	2,203
Bulk Terminal	0	1,040	2,364	0	66	3,470
Pipeline	0	776	1,448	71	0	2,295
Natural Gas Processing Plant	1	114	601	25	31	772
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b>	<b>2,042</b>	<b>2,891</b>	<b>2,651</b>	<b>92</b>	<b>1,351</b>	<b>9,027</b>
Refinery	77	41	421	43	35	617
Bulk Terminal	1,965	2,849	2,230	49	1,194	8,287
Pipeline	0	1	0	0	122	123
<b>Other Hydrocarbons/Hydrogen</b>	<b>0</b>	<b>22</b>	<b>4</b>	<b>0</b>	<b>12</b>	<b>38</b>
Refinery	0	22	4	0	12	38
<b>Fuel Ethanol</b>	<b>1,915</b>	<b>2,869</b>	<b>516</b>	<b>92</b>	<b>1,339</b>	<b>6,731</b>
Refinery	70	19	11	43	23	166
Bulk Terminal <sup>c</sup>	1,845	2,849	505	49	1,194	6,442
Pipeline	0	1	0	0	122	123
<b>MTBE</b>	<b>127</b>	<b>0</b>	<b>1,785</b>	<b>0</b>	<b>0</b>	<b>1,912</b>
Refinery	7	0	406	0	0	413
Bulk Terminal <sup>d</sup>	120	0	1,379	0	0	1,499
Pipeline	0	0	0	0	0	0
<b>Other Oxygenates<sup>e</sup></b>	<b>0</b>	<b>0</b>	<b>346</b>	<b>0</b>	<b>0</b>	<b>346</b>
Refinery	0	0	0	0	0	0
Bulk Terminal <sup>d</sup>	0	0	346	0	0	346
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b>	<b>8,124</b>	<b>14,115</b>	<b>46,037</b>	<b>2,311</b>	<b>20,514</b>	<b>91,101</b>
Naphthas and Lighter	1,878	3,536	11,190	544	4,339	21,487
Refinery	1,584	3,536	10,346	544	4,317	20,327
Bulk Terminal	294	0	844	0	22	1,160
Kerosene and Light Gas Oils	858	2,790	8,200	324	4,127	16,299
Refinery	858	2,790	8,200	324	4,127	16,299
Bulk Terminal	0	0	0	0	0	0
Heavy Gas Oils	3,250	4,645	19,268	1,003	9,347	37,513
Refinery	3,250	4,645	18,568	1,003	9,159	36,625
Bulk Terminal	0	0	700	0	188	888
Residuum	2,138	3,144	7,379	440	2,701	15,802
Refinery	2,136	3,126	7,379	440	2,701	15,782
Bulk Terminal	2	18	0	0	0	20
<b>Motor Gasoline Blending Components</b>	<b>27,860</b>	<b>15,588</b>	<b>27,678</b>	<b>1,502</b>	<b>22,180</b>	<b>94,808</b>
Refinery	7,753	8,421	16,314	1,406	14,524	48,418
Bulk Terminal	16,259	3,883	7,247	57	5,436	32,882
Pipeline	3,848	3,284	4,117	39	2,220	13,508
<b>Reformulated</b>	<b>16,379</b>	<b>6,047</b>	<b>9,721</b>	<b>0</b>	<b>10,281</b>	<b>42,428</b>
Refinery	2,477	1,273	2,505	0	4,840	11,095
Bulk Terminal	10,357	3,313	3,518	0	4,159	21,347
Pipeline	3,545	1,461	3,698	0	1,282	9,986
<b>GTAB</b>	<b>474</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>474</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	474	0	0	0	0	474
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Ether</b>	<b>0</b>	<b>46</b>	<b>57</b>	<b>0</b>	<b>5</b>	<b>108</b>
Refinery	0	0	57	0	0	57
Bulk Terminal	0	46	0	0	5	51
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Alcohol</b>	<b>15,905</b>	<b>6,001</b>	<b>9,664</b>	<b>0</b>	<b>10,276</b>	<b>41,846</b>
Refinery	2,477	1,273	2,448	0	4,840	11,038
Bulk Terminal	9,883	3,267	3,518	0	4,154	20,822
Pipeline	3,545	1,461	3,698	0	1,282	9,986
<b>Conventional</b>	<b>11,481</b>	<b>9,541</b>	<b>17,957</b>	<b>1,502</b>	<b>11,899</b>	<b>52,380</b>
Refinery	5,276	7,148	13,809	1,406	9,684	37,323
Bulk Terminal	5,902	570	3,729	57	1,277	11,535
Pipeline	303	1,823	419	39	938	3,522
<b>CBOB</b>	<b>9</b>	<b>2,238</b>	<b>288</b>	<b>39</b>	<b>1,258</b>	<b>3,832</b>
Refinery	0	1,058	150	0	992	2,200
Bulk Terminal	9	565	12	0	266	852
Pipeline	0	615	126	39	0	780
<b>GTAB</b>	<b>1,034</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>381</b>	<b>1,415</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	1,034	0	0	0	381	1,415
Pipeline	0	0	0	0	0	0
<b>Other</b>	<b>10,438</b>	<b>7,303</b>	<b>17,669</b>	<b>1,463</b>	<b>10,260</b>	<b>47,133</b>
Refinery	5,276	6,090	13,659	1,406	8,692	35,123
Bulk Terminal	4,859	5	3,717	57	630	9,268
Pipeline	303	1,208	293	0	938	2,742
<b>Aviation Gasoline Blending Components</b>	<b>94</b>	<b>10</b>	<b>11</b>	<b>0</b>	<b>0</b>	<b>115</b>
Refinery	94	10	11	0	0	115
<b>Finished Motor Gasoline</b>	<b>29,363</b>	<b>35,299</b>	<b>40,431</b>	<b>4,238</b>	<b>10,355</b>	<b>119,686</b>
Refinery	2,564	5,230	12,351	1,875	3,135	25,155
Bulk Terminal	17,956	15,995	9,799	976	4,858	49,584
Pipeline	8,843	14,074	18,281	1,387	2,362	44,947
<b>Reformulated</b>	<b>793</b>	<b>29</b>	<b>684</b>	<b>0</b>	<b>1,702</b>	<b>3,208</b>
Refinery	49	0	151	0	533	733
Bulk Terminal	728	29	287	0	545	1,589
Pipeline	16	0	246	0	624	886
<b>Reformulated (Blended with Ether)</b>	<b>611</b>	<b>27</b>	<b>406</b>	<b>0</b>	<b>115</b>	<b>1,159</b>
Refinery	49	0	16	0	0	65
Bulk Terminal	546	27	267	0	115	955
Pipeline	16	0	123	0	0	139
<b>Reformulated (Blended with Alcohol)</b>	<b>75</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>85</b>
Refinery	0	0	0	0	10	10
Bulk Terminal	75	0	0	0	0	75
Pipeline	0	0	0	0	0	0
<b>Reformulated (Non-Oxygenated)</b>	<b>107</b>	<b>2</b>	<b>278</b>	<b>0</b>	<b>1,577</b>	<b>1,964</b>
Refinery	0	0	135	0	523	658
Bulk Terminal	107	2	20	0	430	559
Pipeline	0	0	123	0	624	747

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Conventional</b>	<b>28,570</b>	<b>35,270</b>	<b>39,747</b>	<b>4,238</b>	<b>8,653</b>	<b>116,478</b>
Refinery	2,515	5,230	12,200	1,875	2,602	24,422
Bulk Terminal	17,228	15,966	9,512	976	4,313	47,995
Pipeline	8,827	14,074	18,035	1,387	1,738	44,061
<b>Conventional (Blended with Alcohol)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>Conventional (Other)</b>	<b>28,570</b>	<b>35,270</b>	<b>39,747</b>	<b>4,238</b>	<b>8,653</b>	<b>116,478</b>
Refinery	2,515	5,230	12,200	1,875	2,602	24,422
Bulk Terminal	17,228	15,966	9,512	976	4,313	47,995
Pipeline	8,827	14,074	18,035	1,387	1,738	44,061
<b>Finished Aviation Gasoline</b>	<b>71</b>	<b>303</b>	<b>527</b>	<b>36</b>	<b>320</b>	<b>1,257</b>
Refinery	0	111	478	35	193	817
Bulk Terminal	71	192	49	1	127	440
Pipeline	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	<b>10,261</b>	<b>7,054</b>	<b>12,514</b>	<b>500</b>	<b>8,984</b>	<b>39,313</b>
Refinery	961	1,774	5,242	274	3,707	11,958
Bulk Terminal	4,403	1,765	1,968	128	4,050	12,314
Pipeline	4,897	3,515	5,304	98	1,227	15,041
<b>Kerosene</b>	<b>1,842</b>	<b>195</b>	<b>372</b>	<b>110</b>	<b>104</b>	<b>2,623</b>
Refinery	201	44	208	104	86	643
Bulk Terminal	1,612	151	144	0	8	1,915
Pipeline	29	0	20	6	10	65
<b>Distillate Fuel Oil<sup>b</sup></b>	<b>55,422</b>	<b>25,112</b>	<b>33,197</b>	<b>2,947</b>	<b>13,200</b>	<b>129,878</b>
Refinery	4,933	6,719	12,371	1,588	5,301	30,912
Bulk Terminal	41,146	9,105	7,076	668	5,834	63,829
Pipeline	9,343	9,288	13,750	691	2,065	35,137
<b>15 ppm sulfur and Under</b>	<b>2,201</b>	<b>5,941</b>	<b>7,787</b>	<b>1,117</b>	<b>6,786</b>	<b>23,832</b>
Refinery	1,050	3,058	3,753	701	3,414	11,976
Bulk Terminal	808	463	939	32	2,820	5,062
Pipeline	343	2,420	3,095	384	552	6,794
<b>Greater than 15 ppm to 500 ppm sulfur</b>	<b>15,353</b>	<b>14,102</b>	<b>17,038</b>	<b>1,369</b>	<b>3,911</b>	<b>51,773</b>
Refinery	727	1,775	4,426	485	635	8,048
Bulk Terminal	11,773	6,937	4,594	590	1,952	25,846
Pipeline	2,853	5,390	8,018	294	1,324	17,879
<b>Greater than 500 ppm sulfur</b>	<b>37,868</b>	<b>5,069</b>	<b>8,372</b>	<b>461</b>	<b>2,503</b>	<b>54,273</b>
Refinery	3,156	1,886	4,192	402	1,252	10,888
Bulk Terminal	28,565	1,705	1,543	46	1,062	32,921
Pipeline	6,147	1,478	2,637	13	189	10,464
<b>Residual Fuel Oil<sup>f</sup></b>	<b>17,011</b>	<b>2,323</b>	<b>16,443</b>	<b>324</b>	<b>7,107</b>	<b>43,208</b>
Refinery	2,238	1,501	4,758	324	3,844	12,665
Bulk Terminal	14,773	822	11,685	0	3,106	30,386
Pipeline	0	0	0	0	157	157
<b>Less than 0.31% Sulfur</b>	<b>3,784</b>	<b>379</b>	<b>1,470</b>	<b>7</b>	<b>316</b>	<b>5,956</b>
Refinery	652	0	228	7	248	1,135
Bulk Terminal	3,132	379	1,242	0	68	4,821
<b>0.31% to 1.00% Sulfur</b>	<b>8,046</b>	<b>462</b>	<b>4,741</b>	<b>66</b>	<b>2,190</b>	<b>15,505</b>
Refinery	746	175	508	66	1,875	3,370
Bulk Terminal	7,300	287	4,233	0	315	12,135
<b>Greater than 1.00% Percent Sulfur</b>	<b>5,181</b>	<b>1,482</b>	<b>10,232</b>	<b>251</b>	<b>4,444</b>	<b>21,590</b>
Refinery	840	1,326	4,022	251	1,721	8,160
Bulk Terminal	4,341	156	6,210	0	2,723	13,430
<b>Petrochemical Feedstocks</b>	<b>423</b>	<b>386</b>	<b>2,361</b>	<b>0</b>	<b>159</b>	<b>3,329</b>
Refinery	423	386	2,361	0	159	3,329
Naphtha for Petrochemical Feedstock Use	423	295	1,082	0	7	1,807
Other Oils for Petrochemical Feedstock Use	0	91	1,279	0	152	1,522
<b>Special Naphthas</b>	<b>62</b>	<b>206</b>	<b>1,163</b>	<b>2</b>	<b>28</b>	<b>1,461</b>
Refinery	18	140	1,037	2	28	1,225
Bulk Terminal	44	66	126	0	0	236

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Lubricants</b>	<b>1,492</b>	<b>932</b>	<b>5,352</b>	<b>0</b>	<b>1,028</b>	<b>8,804</b>
Refinery	617	224	4,043	0	612	5,496
Bulk Terminal	875	708	1,309	0	416	3,308
<b>Waxes</b>	<b>230</b>	<b>92</b>	<b>304</b>	<b>29</b>	<b>0</b>	<b>655</b>
Refinery	230	92	304	29	0	655
<b>Petroleum Coke</b>	<b>87</b>	<b>1,696</b>	<b>6,530</b>	<b>80</b>	<b>2,444</b>	<b>10,837</b>
Refinery	87	1,696	6,530	80	2,444	10,837
<b>Asphalt and Road Oil</b>	<b>5,439</b>	<b>13,880</b>	<b>4,632</b>	<b>1,890</b>	<b>2,339</b>	<b>28,180</b>
Refinery	1,636	5,617	2,767	1,160	1,646	12,826
Bulk Terminal	3,803	8,263	1,865	730	693	15,354
<b>Miscellaneous Products</b>	<b>118</b>	<b>203</b>	<b>789</b>	<b>23</b>	<b>148</b>	<b>1,281</b>
Refinery	29	69	263	3	88	452
Bulk Terminal	89	130	494	7	60	780
Pipeline	0	4	32	13	0	49
<b>Total Stocks, All Oils</b>	<b>182,106</b>	<b>230,640</b>	<b>1,135,356</b>	<b>30,167</b>	<b>151,343</b>	<b>1,729,612</b>

<sup>a</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>b</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Includes stocks held at fuel ethanol production facilities.

<sup>d</sup> Includes stocks held by merchant producers.

<sup>e</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>f</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2006**  
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil <sup>a</sup>				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
<b>PAD District 1</b>	<b>19,743</b>	<b>777</b>	<b>20,520</b>	<b>1,813</b>	<b>1,858</b>	<b>12,500</b>	<b>31,721</b>	<b>46,079</b>	<b>17,011</b>	<b>2,447</b>
Connecticut	0	0	0	113	160	527	4,664	5,351	134	0
Delaware	350	18	368	54	55	83	604	742	483	319
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,851	0	4,851	0	132	1,366	327	1,825	1,253	388
Georgia	1,830	0	1,830	1	29	519	119	667	359	0
Maine	713	0	713	150	24	191	726	941	504	0
Maryland	106	319	425	74	4	458	2,415	2,877	2,419	0
Massachusetts	0	0	0	69	109	363	1,750	2,222	315	0
New Hampshire	1	0	1	27	38	157	104	299	87	329
New Jersey	2,024	198	2,222	446	796	2,452	10,854	14,102	5,701	199
New York	1,613	75	1,688	472	92	2,515	4,667	7,274	3,573	16
North Carolina	2,038	0	2,038	64	0	959	562	1,521	329	3
Pennsylvania	3,937	2	3,939	237	387	1,287	2,949	4,623	1,221	316
Rhode Island	0	0	0	11	0	231	563	794	66	0
South Carolina	965	0	965	42	0	427	163	590	116	470
Vermont	23	0	23	0	0	9	5	14	0	0
Virginia	1,011	165	1,176	36	3	897	1,235	2,135	444	387
West Virginia	281	0	281	17	29	59	14	102	7	20
<b>PAD District 2</b>	<b>21,196</b>	<b>29</b>	<b>21,225</b>	<b>195</b>	<b>3,521</b>	<b>8,712</b>	<b>3,591</b>	<b>15,824</b>	<b>2,323</b>	<b>16,974</b>
Illinois	2,136	0	2,136	29	934	1,254	519	2,707	770	643
Indiana	2,928	0	2,928	14	257	1,692	806	2,755	173	118
Iowa	867	0	867	0	162	435	20	617	0	413
Kansas	2,325	0	2,325	2	551	320	252	1,123	73	12,076
Kentucky	933	0	933	17	206	411	82	699	200	415
Michigan	2,224	2	2,226	17	328	452	112	892	79	2,203
Minnesota	744	0	744	4	353	604	8	965	137	262
Missouri	509	27	536	0	48	433	24	505	1	95
Nebraska	305	0	305	0	0	203	6	209	0	173
North Dakota	231	0	231	0	146	171	127	444	40	30
Ohio	3,519	0	3,519	78	159	1,188	768	2,115	189	385
Oklahoma	1,706	0	1,706	9	361	516	465	1,342	87	142
South Dakota	71	0	71	0	0	94	0	94	0	0
Tennessee	1,801	0	1,801	5	11	443	189	643	157	5
Wisconsin	897	0	897	20	5	496	213	714	417	14
<b>PAD District 3</b>	<b>21,712</b>	<b>438</b>	<b>22,150</b>	<b>352</b>	<b>4,692</b>	<b>9,020</b>	<b>5,735</b>	<b>19,447</b>	<b>16,443</b>	<b>15,717</b>
Alabama	1,332	0	1,332	12	217	214	176	607	200	47
Arkansas	601	0	601	0	90	284	108	482	6	42
Louisiana	5,403	6	5,409	0	1,417	1,805	1,868	5,090	7,413	1,283
Mississippi	1,902	0	1,902	0	156	541	164	861	133	2,823
New Mexico	421	0	421	2	158	129	106	393	17	21
Texas	12,053	432	12,485	338	2,654	6,047	3,313	12,014	8,674	11,501
<b>PAD District 4</b>	<b>2,851</b>	<b>0</b>	<b>2,851</b>	<b>104</b>	<b>733</b>	<b>1,075</b>	<b>448</b>	<b>2,256</b>	<b>324</b>	<b>261</b>
Colorado	564	0	564	93	44	213	50	307	35	37
Idaho	178	0	178	0	0	72	46	118	0	0
Montana	1,024	0	1,024	9	281	344	0	625	93	79
Utah	577	0	577	2	57	333	299	689	104	92
Wyoming	508	0	508	0	351	113	53	517	92	53
<b>PAD District 5</b>	<b>6,915</b>	<b>1,078</b>	<b>7,993</b>	<b>94</b>	<b>6,234</b>	<b>2,587</b>	<b>2,314</b>	<b>11,135</b>	<b>6,950</b>	<b>1,407</b>
Alaska	796	0	796	0	140	38	666	844	590	3
Arizona	318	399	717	0	99	296	0	395	0	821
California	1,887	648	2,535	89	5,236	1,082	349	6,667	3,740	478
Hawaii	276	31	307	0	34	159	440	633	923	85
Nevada	146	0	146	0	36	46	0	82	0	2
Oregon	1,429	0	1,429	5	85	497	191	773	466	0
Washington	2,063	0	2,063	0	604	469	668	1,741	1,231	18
<b>U.S. Total<sup>a</sup></b>	<b>72,417</b>	<b>2,322</b>	<b>74,739</b>	<b>2,558</b>	<b>17,038</b>	<b>33,894</b>	<b>43,809</b>	<b>94,741</b>	<b>43,051</b>	<b>36,806</b>

<sup>a</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."



**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2006**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b>	<b>0</b>	<b>395</b>	<b>0</b>	<b>522</b>	<b>1,068</b>	<b>1,410</b>	<b>0</b>	<b>258</b>	<b>56,134</b>
<b>Petroleum Products</b>	<b>10,425</b>	<b>42</b>	<b>0</b>	<b>1,515</b>	<b>7,014</b>	<b>2,064</b>	<b>0</b>	<b>93,752</b>	<b>35,004</b>
Pentanes Plus	0	0	0	0	51	0	0	0	909
Liquefied Petroleum Gases	0	0	0	511	4,155	0	0	1,233	3,262
Unfinished Oils	45	0	0	27	274	0	0	84	1,687
Motor Gasoline Blending Components	0	42	0	26	402	0	0	8,095	4,990
Reformulated	0	0	0	26	268	0	0	8,045	3,524
GTAB	0	0	0	0	0	0	0	180	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	26	268	0	0	7,865	3,524
Conventional	0	42	0	0	134	0	0	50	1,466
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	50	150
GTAB	0	0	0	0	0	0	0	0	0
Other	0	42	0	0	134	0	0	0	1,316
Finished Motor Gasoline	6,873	0	0	489	668	973	0	43,624	12,231
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,873	0	0	489	668	973	0	43,624	12,231
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,873	0	0	489	668	973	0	43,624	12,231
Finished Aviation Gasoline	0	0	0	0	17	0	0	96	54
Kerosene-Type Jet Fuel	497	0	0	7	0	682	0	15,131	3,318
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	2,974	0	0	211	695	409	0	22,115	7,424
15 ppm sulfur and Under	8	0	0	123	0	0	0	1,816	1,668
Greater than 15 ppm to 500 ppm sulfur	2,192	0	0	77	695	409	0	13,844	5,510
Greater than 500 ppm sulfur	774	0	0	11	0	0	0	6,455	246
Residual Fuel Oil	0	0	0	0	423	0	0	1,800	0
Petrochemical Feedstocks	36	0	0	19	52	0	0	73	27
Naphtha for Petrochemical Feedstock Use	0	0	0	19	52	0	0	73	27
Other Oils for Petrochemical Feedstock Use	36	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	15	102
Lubricants	0	0	0	0	93	0	0	661	490
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	225	184	0	0	825	507
Miscellaneous Products	0	0	0	0	0	0	0	0	3
<b>Total</b>	<b>10,425</b>	<b>437</b>	<b>0</b>	<b>2,037</b>	<b>8,082</b>	<b>3,474</b>	<b>0</b>	<b>94,010</b>	<b>91,138</b>

See footnotes at end of table.

**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2006 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>4,494</b>	<b>216</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>822</b>	<b>3,401</b>	<b>1,787</b>	<b>4,552</b>	<b>798</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>
Pentanes Plus	0	0	89	523	0	0	0	0	0
Liquefied Petroleum Gases	11	0	541	4,029	0	0	0	0	0
Unfinished Oils	0	549	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	347	0	0	0	0	0	0	0
Reformulated	0	347	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	347	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	628	2,157	681	0	610	0	0	0	0
Reformulated	0	1,207	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	1,207	0	0	0	0	0	0	0
Conventional	628	950	681	0	610	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	628	950	681	0	610	0	0	0	0
Finished Aviation Gasoline	0	40	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	37	146	82	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	146	162	394	0	188	0	0	0	0
15 ppm sulfur and Under	146	118	235	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	44	159	0	172	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	16	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup>	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	1	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>822</b>	<b>3,401</b>	<b>6,281</b>	<b>4,768</b>	<b>798</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, June 2006**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
<b>Crude Oil</b>	<b>0</b>	<b>395</b>	<b>180</b>	<b>1,068</b>	<b>1,410</b>	<b>258</b>	<b>56,134</b>
<b>Petroleum Products</b>	<b>10,197</b>	<b>0</b>	<b>547</b>	<b>5,123</b>	<b>2,064</b>	<b>73,304</b>	<b>28,801</b>
Pentanes Plus	0	0	0	51	0	0	909
Liquefied Petroleum Gases	0	0	511	4,155	0	1,114	3,243
Motor Gasoline Blending Components	0	0	0	268	0	7,865	3,963
Reformulated	0	0	0	268	0	7,865	2,979
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	268	0	7,865	2,979
Conventional	0	0	0	0	0	0	984
CBOB for Blending with Alcohol	0	0	0	0	0	0	150
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	834
Finished Motor Gasoline	6,808	0	29	458	973	32,778	11,146
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,808	0	29	458	973	32,778	11,146
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,808	0	29	458	973	32,778	11,146
Finished Aviation Gasoline	0	0	0	0	0	0	32
Kerosene-Type Jet Fuel	497	0	7	0	682	12,701	3,183
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,892	0	0	191	409	18,846	6,325
15 ppm sulfur and Under	8	0	0	0	0	598	1,528
Greater than 15 ppm to 500 ppm sulfur	2,192	0	0	191	409	12,048	4,797
Greater than 500 ppm sulfur	692	0	0	0	0	6,200	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>10,197</b>	<b>395</b>	<b>727</b>	<b>6,191</b>	<b>3,474</b>	<b>73,562</b>	<b>84,935</b>

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>4,494</b>	<b>216</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>822</b>	<b>2,410</b>	<b>1,787</b>	<b>4,552</b>	<b>798</b>	<b>0</b>	<b>0</b>
Pentanes Plus	0	0	89	523	0	0	0
Liquefied Petroleum Gases	11	0	541	4,029	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	628	2,102	681	0	610	0	0
Reformulated	0	1,207	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	1,207	0	0	0	0	0
Conventional	628	895	681	0	610	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	628	895	681	0	610	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	37	146	82	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	146	162	394	0	188	0	0
15 ppm sulfur and Under	146	118	235	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	44	159	0	172	0	0
Greater than 500 ppm sulfur	0	0	0	0	16	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>822</b>	<b>2,410</b>	<b>6,281</b>	<b>4,768</b>	<b>798</b>	<b>0</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"



**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between  
PAD Districts, June 2006  
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>342</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>228</b>	<b>42</b>	<b>0</b>	<b>968</b>	<b>1,891</b>	<b>0</b>	<b>20,448</b>	<b>0</b>
Liquefied Petroleum Gases	0	0	0	0	0	0	119	0
Unfinished Oils	45	0	0	27	274	0	84	0
Motor Gasoline Blending Components	0	42	0	26	134	0	230	0
Reformulated	0	0	0	26	0	0	180	0
GTAB	0	0	0	0	0	0	180	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	26	0	0	0	0
Conventional	0	42	0	0	134	0	50	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	50	0
GTAB	0	0	0	0	0	0	0	0
Other	0	42	0	0	134	0	0	0
Finished Motor Gasoline	65	0	0	460	210	0	10,846	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	65	0	0	460	210	0	10,846	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	65	0	0	460	210	0	10,846	0
Finished Aviation Gasoline	0	0	0	0	17	0	96	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,430	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	82	0	0	211	504	0	3,269	0
15 ppm sulfur and Under	0	0	0	123	0	0	1,218	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	77	504	0	1,796	0
Greater than 500 ppm sulfur	82	0	0	11	0	0	255	0
Residual Fuel Oil	0	0	0	0	423	0	1,800	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	432	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	423	0	1,368	0
Petrochemical Feedstocks	36	0	0	19	52	0	73	0
Naphtha for Petrochemical Feedstock Use	0	0	0	19	52	0	73	0
Other Oils for Petrochemical Feedstock Use	36	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	15	0
Lubricants	0	0	0	0	93	0	661	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	225	184	0	825	0
Miscellaneous Products	0	0	0	0	0	0	0	0
<b>Total</b>	<b>228</b>	<b>42</b>	<b>0</b>	<b>1,310</b>	<b>1,891</b>	<b>0</b>	<b>20,448</b>	<b>0</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 2006 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>552</b>	<b>19,896</b>	<b>6,203</b>	<b>991</b>	<b>0</b>	<b>0</b>	<b>1</b>
Liquefied Petroleum Gases	0	119	19	0	0	0	0
Unfinished Oils	0	84	1,687	549	0	0	0
Motor Gasoline Blending Components	180	50	1,027	347	0	0	0
Reformulated	180	0	545	347	0	0	0
GTAB	180	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	545	347	0	0	0
Conventional	0	50	482	0	0	0	0
CBOB for Blending with Alcohol	0	50	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	482	0	0	0	0
Finished Motor Gasoline	0	10,846	1,085	55	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	10,846	1,085	55	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	10,846	1,085	55	0	0	0
Finished Aviation Gasoline	0	96	22	40	0	0	0
Kerosene-Type Jet Fuel	0	2,430	135	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,269	1,099	0	0	0	0
15 ppm sulfur and Under	0	1,218	140	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	1,796	713	0	0	0	0
Greater than 500 ppm sulfur	0	255	246	0	0	0	0
Residual Fuel Oil	60	1,740	0	0	0	0	0
Less than 0.31 to percent sulfur	60	372	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,368	0	0	0	0	0
Petrochemical Feedstocks	0	73	27	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	73	27	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	15	0	102	0	0	0	0
Lubricants	297	364	490	0	0	0	1
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	825	507	0	0	0	0
Miscellaneous Products	0	0	3	0	0	0	0
<b>Total</b>	<b>552</b>	<b>19,896</b>	<b>6,203</b>	<b>991</b>	<b>0</b>	<b>0</b>	<b>1</b>

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
<b>Crude Oil</b>	<b>780</b>	<b>395</b>	<b>385</b>	<b>60,628</b>	<b>3,000</b>	<b>57,628</b>	<b>1,679</b>	<b>56,392</b>	<b>-54,713</b>
<b>Petroleum Products</b>	<b>95,267</b>	<b>10,467</b>	<b>84,800</b>	<b>47,216</b>	<b>10,593</b>	<b>36,623</b>	<b>11,609</b>	<b>132,979</b>	<b>-121,370</b>
Pentanes Plus	0	0	0	998	51	947	574	909	-335
Liquefied Petroleum Gases	1,744	0	1,744	3,803	4,666	-863	8,184	4,506	3,678
Ethane/Ethylene	0	0	0	920	2,829	-1,909	5,015	739	4,276
Propane/Propylene	1,744	0	1,744	1,806	1,218	588	1,814	2,842	-1,028
Normal Butane/Butylene	0	0	0	475	462	13	877	373	504
Isobutane/Isobutylene	0	0	0	602	157	445	478	552	-74
Unfinished Oils	111	45	66	1,732	301	1,431	274	2,320	-2,046
Motor Gasoline Blending Components	8,121	42	8,079	4,990	428	4,562	444	13,432	-12,988
Reformulated	8,071	0	8,071	3,524	294	3,230	268	11,916	-11,648
GTAB	180	0	180	0	0	0	0	180	-180
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	7,891	0	7,891	3,524	294	3,230	268	11,736	-11,468
Conventional	50	42	8	1,466	134	1,332	176	1,516	-1,340
CBOB for Blending with Alcohol	50	0	50	150	0	150	0	200	-200
GTAB	0	0	0	0	0	0	0	0	0
Other	0	42	-42	1,316	134	1,182	176	1,316	-1,140
Finished Motor Gasoline	44,113	6,873	37,240	19,785	2,130	17,655	668	58,640	-57,972
Reformulated	0	0	0	0	0	0	0	1,207	-1,207
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	1,207	-1,207
Conventional	44,113	6,873	37,240	19,785	2,130	17,655	668	57,433	-56,765
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	44,113	6,873	37,240	19,785	2,130	17,655	668	57,433	-56,765
Finished Aviation Gasoline	96	0	96	54	17	37	17	190	-173
Kerosene-Type Jet Fuel	15,138	497	14,641	3,897	689	3,208	0	18,632	-18,632
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	22,326	2,974	19,352	10,792	1,315	9,477	695	29,847	-29,152
15 ppm sulfur and Under	1,939	8	1,931	1,911	123	1,788	0	3,748	-3,748
Greater than 15 ppm to 500 ppm sulfur	13,921	2,192	11,729	7,861	1,181	6,680	695	19,398	-18,703
Greater than 500 ppm sulfur	6,466	774	5,692	1,020	11	1,009	0	6,701	-6,701
Residual Fuel Oil	1,800	0	1,800	0	423	-423	423	1,800	-1,377
Petrochemical Feedstocks	92	36	56	63	71	-8	52	100	-48
Naphtha for Petrochemical Feedstock Use	92	0	92	27	71	-44	52	100	-48
Other Oils for Petrochemical Feedstock Use	0	36	-36	36	0	36	0	0	0
Special Naphthas	15	0	15	102	0	102	0	117	-117
Lubricants	661	0	661	490	93	397	94	1,151	-1,057
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	1,050	0	1,050	507	409	98	184	1,332	-1,148
Miscellaneous Products	0	0	0	3	0	3	0	3	-3
<b>Total</b>	<b>96,047</b>	<b>10,862</b>	<b>85,185</b>	<b>107,844</b>	<b>13,593</b>	<b>94,251</b>	<b>13,288</b>	<b>189,371</b>	<b>-176,083</b>

See footnotes at end of table.

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>1,410</b>	<b>4,710</b>	<b>-3,300</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>2,886</b>	<b>7,137</b>	<b>-4,251</b>	<b>4,199</b>	<b>1</b>	<b>4,198</b>
Pentanes Plus	0	612	-612	0	0	0
Liquefied Petroleum Gases	11	4,570	-4,559	0	0	0
Ethane/Ethylene	0	2,367	-2,367	0	0	0
Propane/Propylene	11	1,315	-1,304	0	0	0
Normal Butane/Butylene	0	517	-517	0	0	0
Isobutane/Isobutylene	0	371	-371	0	0	0
Unfinished Oils	0	0	0	549	0	549
Motor Gasoline Blending Components	0	0	0	347	0	347
Reformulated	0	0	0	347	0	347
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	347	0	347
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,601	1,291	310	2,767	0	2,767
Reformulated	0	0	0	1,207	0	1,207
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	1,207	0	1,207
Conventional	1,601	1,291	310	1,560	0	1,560
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,601	1,291	310	1,560	0	1,560
Finished Aviation Gasoline	0	0	0	40	0	40
Kerosene-Type Jet Fuel	719	82	637	146	0	146
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	555	582	-27	350	0	350
15 ppm sulfur and Under	146	235	-89	118	0	118
Greater than 15 ppm to 500 ppm sulfur	409	331	78	216	0	216
Greater than 500 ppm sulfur	0	16	-16	16	0	16
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	1	-1
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
<b>Total</b>	<b>4,296</b>	<b>11,847</b>	<b>-7,551</b>	<b>4,199</b>	<b>1</b>	<b>4,198</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

## District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### **PAD District I**

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### **Sub-PAD District I**

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### **PAD District II**

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### **PAD District III**

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

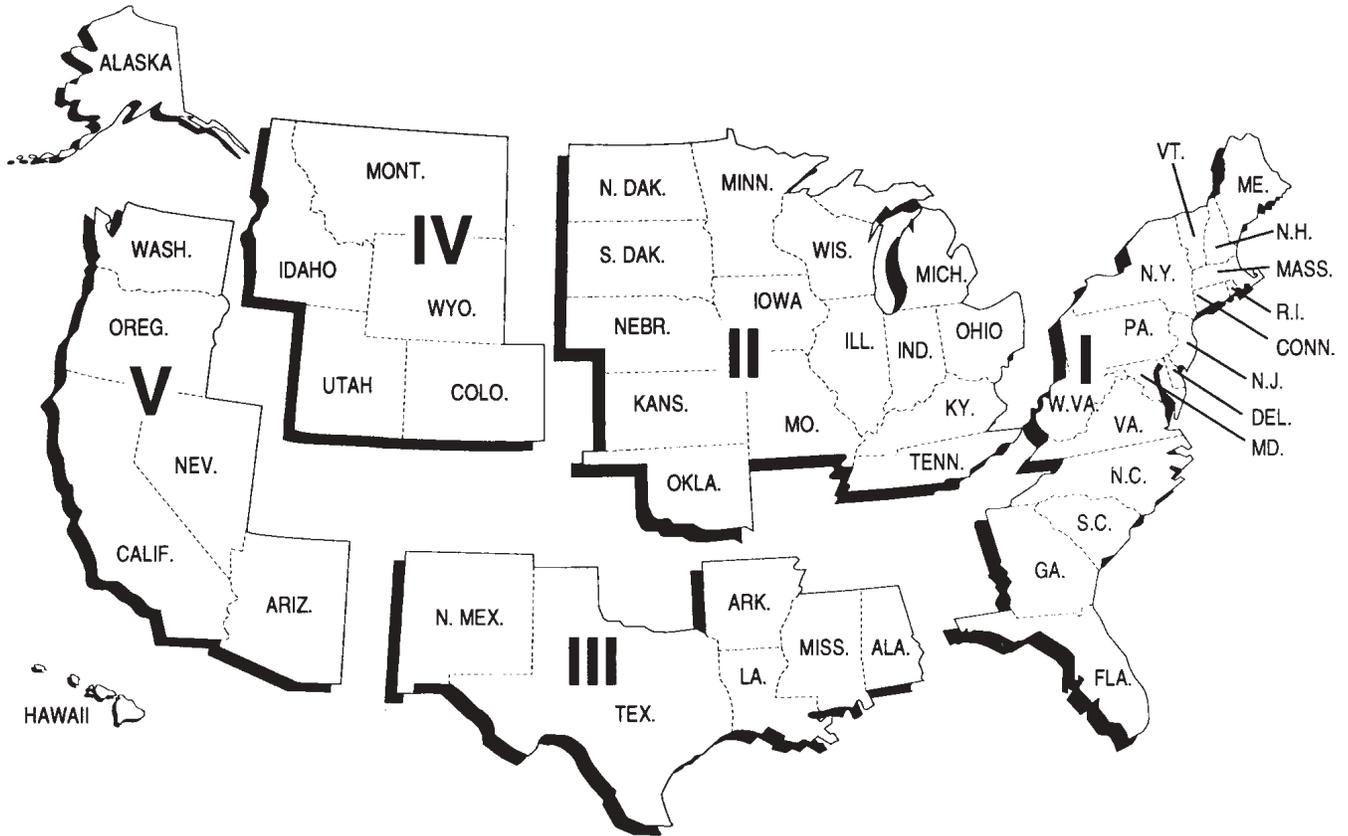
### **PAD District IV**

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

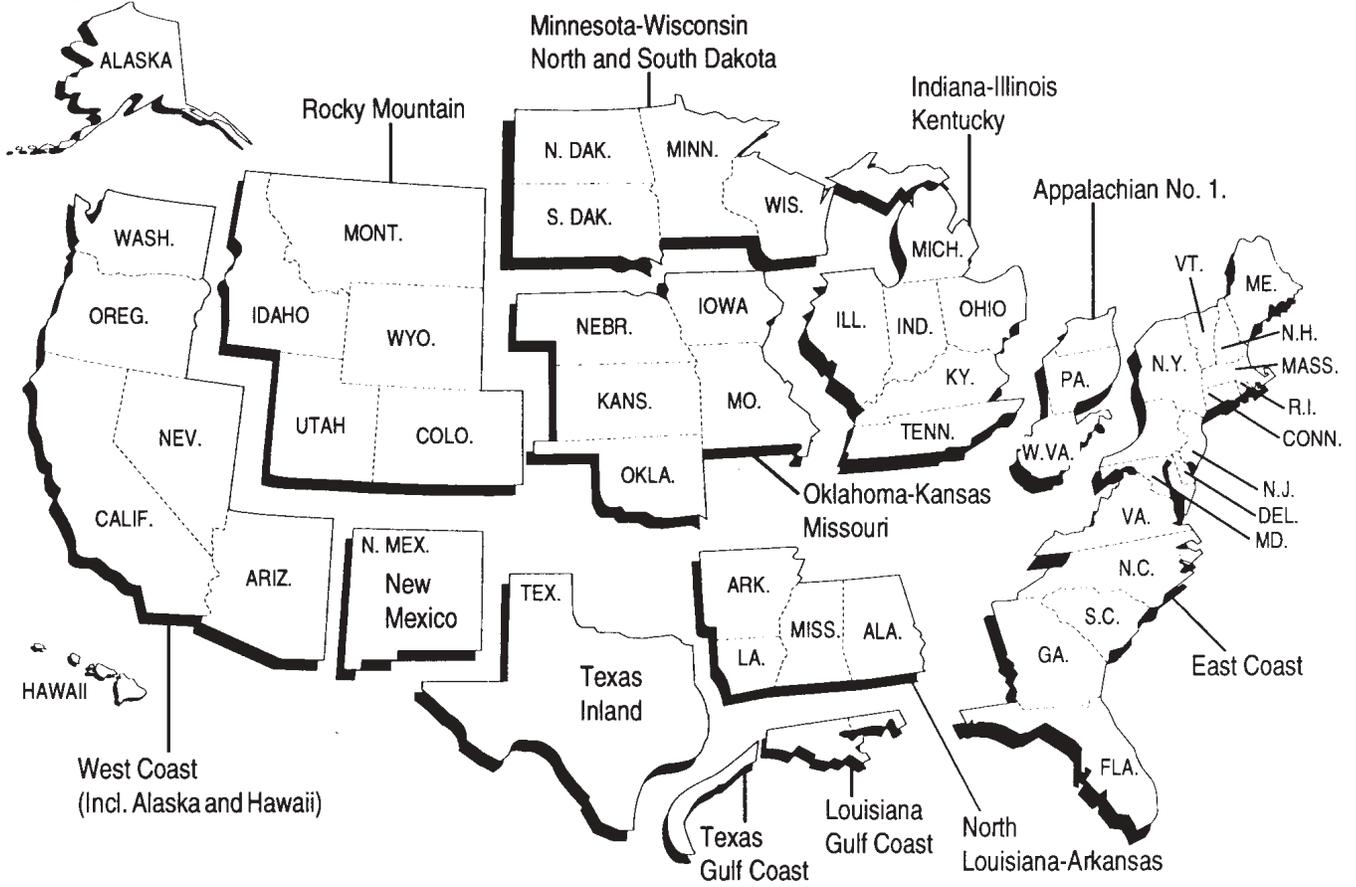
### **PAD District V**

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



## Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 2004 Changes in the Petroleum Supply Monthly
- Note 10. EIA-820: Annual Refinery Report

### Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

### Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

### Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

### Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

### **Collection Methods**

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

### **Response Rate**

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

### **Data Imputation**

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

## Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

## Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

### Supply

**Field Production** - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

**Refinery and Blenders Production** - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

**Adjustments** - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

#### Disposition

**Stock Change** - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

**Crude Losses** - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

**Refinery Inputs** - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

**Exports** - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

**Products Supplied** - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

#### **Yields**

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

#### **Stocks**

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

#### **Movements**

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

#### **Note 4. Domestic Crude Oil Production**

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil

production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

## Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

### Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau.

### Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

## Note 6. Quality Control and Data Revision

### Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

### Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or

errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

### **Data Revision**

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

### **Late Response**

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

### **Nonresponse**

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

## **Note 7. Frames Maintenance**

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These

investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

## **Note 8. Practical Limitations of Data Collection Efforts**

### **Crude Oil Lease Stock Adjustment**

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

### **Trans Alaskan Pipeline System Adjustment**

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a

portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual (PSA)* to account for the adjustment.

### **Fuel Ethanol Stock Adjustment**

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore reconciliation between preliminary and final stock levels are no longer needed.

## **Note 9. 2004 Changes in the Petroleum Supply Monthly**

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been renamed "Adjustments." The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the "Field Production" column to the new "Adjustments" column. A line item for "Commercial" and "Strategic Petroleum Reserve" (SPR) has been added to the "Crude Oil" breakout. There is a breakout under SPR for "Imports by SPR" and "Imports into SPR by Others."

- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

## Note 10. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrotreating and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

### Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2006, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

### Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and shell storage capacity for crude oil and petroleum products at the refinery.

## Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

## Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

## Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2006 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

### Section 2: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year. The difference between the values reported on the two surveys by all respondents in 2005 was about 0.25 percent.

### Section 3: Operable and Storage Capacity as of January 1

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell

storage capacity are taken directly from the previous year's annual report.

## Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Sections 3, 4 and 5) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the *Petroleum Supply Annual (PSA) 2002, Volume 1, Tables 38, 39, and 40*.

Other data (Sections 1, 2, 6 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. The data appear in EIA publications such as *PSA*, and the *Annual Energy Review*. Company specific data are also provided to other DOE offices for the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

### **Quality Control**

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the method used to account for nonresponses; (2) definitional

difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

### **Resubmissions**

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

**Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1994 - Present**  
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1994</b>													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
<b>1995</b>													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
<b>1996</b>													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
<b>1997</b>													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
<b>1998</b>													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
<b>1999</b>													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
<b>2000</b>													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
<b>2001</b>													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
<b>2002</b>													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
<b>2003</b>													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
<b>2004</b>													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
<b>2005</b>													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
<b>2006</b>													
Fuel Ethanol Adj.	33	37	48	36	23	40							37
Motor Gas Blending	278	226	406	486	714	207							389
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440							9,099

Note: Totals may not equal sum of components due to independent rounding.

Source: 1994 -2004, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2005, *Petroleum Supply Monthly* (Table 3); 2006, *Petroleum Supply Monthly* (Table 2).

## Appendix D

# EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

### U.S. Summary, June 2006

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
<b>Fuel Ethanol</b>									
Production	0	9,294	28	161	49	9,532	318	54,013	298
Stocks	1,915	2,869	516	92	1,339	6,731	-	-	-
<b>Methyl Tertiary Butyl Ether</b>									
Production	0	0	2,561	0	0	2,561	85	17,534	97
Merchant	0	0	1,881	0	0	1,881	63	11,778	65
Captive	0	0	680	0	0	680	23	5,756	32
Stocks	127	0	1,785	0	0	1,912	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

## Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and “*This Week In Petroleum*.”

### Northeast Heating Oil Reserve (Thousand Barrels)

<b>Terminal Operator</b>	<b>Location</b>	<b>Week Ending August 4, 2006</b>
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

# Definitions of Petroleum Products and Other Terms

(Revised May 2006)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**All Other Motor Gasoline Blending Components.** See *Motor Gasoline Blending Components*.

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see *Barrels per Stream Day*) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene (C<sub>6</sub>H<sub>6</sub>).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Blending Components.** See *Motor or Aviation Gasoline Blending Components*.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane (C<sub>4</sub>H<sub>10</sub>).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Conventional Blendstock for Oxygenate Blending (CBOB).** See *Motor Gasoline Blending Components*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See **No. 4 Fuel**.

**No. 4 Fuel Oil.** See **No. 4 Fuel**.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gasoline Treated as Blendstock (GTAB).** See *Motor Gasoline Blending Components*.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**High-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 500 ppm.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane (C<sub>6</sub>H<sub>14</sub>).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C<sub>4</sub>), an alkylation process feedstock, and normal pentane and hexane into isopentane (C<sub>5</sub>) and isohexane (C<sub>6</sub>), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline* and *Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Low-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol (CH<sub>3</sub>OH).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**OPRG.** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to

meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline

blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COCH<sub>3</sub>.** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C<sub>5</sub>H<sub>12</sub>), obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane (C<sub>3</sub>H<sub>8</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene (C<sub>3</sub>H<sub>6</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene (C<sub>3</sub>H<sub>6</sub>) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** See *Motor Gasoline Blending Components*.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

**Special Naphthas.** All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether) (CH<sub>3</sub>)<sub>2</sub>(C<sub>2</sub>H<sub>5</sub>)COCH<sub>3</sub>.** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol) (CH<sub>3</sub>)<sub>3</sub>COH.** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene (C<sub>6</sub>H<sub>5</sub>CH<sub>3</sub>).** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Ultra-Low Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

*Xylene* ( $C_6H_4(CH_3)_2$ ). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.