



Petroleum Supply Monthly

June 2006

With Data for April 2006

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June 2006

With Data for April 2006

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	152,012	-	294,953	9,016	7,099	448,088	794	0	1,035,531
Commercial	152,012	-	293,956	9,016	5,266	-	794	-	347,644
Alaskan	24,007	-	-	-	-	-	-	-	-
Lower 48 States	128,005	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	997	-	1,833	-	-	-	687,887
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	997	-	-	-	-	-	-
Natural Gas Liquids and LRGs	51,865	23,185	11,405	-	12,189	11,782	2,681	59,803	92,893
Pentanes Plus	7,795	-	715	-	2,781	5,363	256	110	11,451
Liquefied Petroleum Gases	44,070	23,185	10,690	-	9,408	6,419	2,424	59,694	81,442
Ethane/Ethylene	20,161	582	11	-	-2,223	0	0	22,977	17,253
Propane/Propylene	14,999	16,038	7,021	-	5,212	0	1,733	31,113	35,164
Normal Butane/Butylene	3,899	7,357	2,375	-	5,786	2,357	691	4,797	20,772
Isobutane/Isobutylene	5,011	-792	1,283	-	633	4,062	0	807	8,253
Other Liquids	-	-	44,519	-1,044	5,133	32,618	3,489	2,235	197,454
Other Hydrocarbons/Oxygenates	-	-	1,616	13,530	52	11,876	3,218	0	11,431
Unfinished Oils	-	-	20,781	-	-1,412	20,066	0	2,127	94,264
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,122	-14,574	6,581	696	271	0	91,665
Reformulated	-	-	6,005	-4,138	10,292	-8,425	0	0	37,571
Conventional	-	-	16,117	-10,436	-3,711	9,121	271	0	54,094
Aviation Gasoline Blend. Comp.	-	-	0	-	-88	-20	0	108	94
Finished Petroleum Products	-	497,961	49,924	15,663	-15,166	-	35,295	543,419	375,042
Finished Motor Gasoline	-	238,372	15,298	15,663	-8,659	-	3,802	274,190	115,804
Reformulated	-	75,283	903	4,699	-11,682	-	500	92,067	4,779
Conventional	-	163,089	14,395	10,964	3,023	-	3,302	182,123	111,025
Finished Aviation Gasoline	-	592	8	-	-47	-	0	647	1,153
Kerosene-Type Jet Fuel	-	43,386	6,534	-	-752	-	1,263	49,409	41,179
Kerosene	-	1,723	19	-	-761	-	5	2,498	3,173
Distillate Fuel Oil ^d	-	114,993	8,722	0	-4,356	-	6,001	122,070	115,784
15 ppm sulfur and under	-	6,275	1,067	-4	1,624	-	0	5,714	3,305
Greater than 15 ppm to 500 ppm sulfur	-	78,331	4,881	4	-5,916	-	2,169	86,963	67,707
Greater than 500 ppm sulfur	-	30,387	2,774	-	-64	-	3,832	29,393	44,772
Residual Fuel Oil ^e	-	19,289	8,432	-	-1,739	-	9,013	20,447	39,940
Less than 0.31 percent sulfur	-	2,807	65	-	-687	-	-	-	4,900
0.31 to 1.00 percent sulfur	-	4,529	1,460	-	-578	-	-	-	13,947
Greater than 1.00 percent sulfur	-	11,953	6,907	-	-508	-	-	-	20,893
Petrochemical Feedstocks	-	10,149	8,369	-	95	-	-	18,423	3,523
Naphtha for Petro. Feed. Use	-	4,607	2,698	-	-151	-	-	7,456	1,829
Other Oils for Petro. Feed. Use	-	5,542	5,671	-	246	-	-	10,967	1,694
Special Naphthas	-	996	505	-	88	-	563	850	1,474
Lubricants	-	5,582	205	-	260	-	1,495	4,032	8,085
Waxes	-	448	18	-	50	-	146	270	577
Petroleum Coke	-	24,987	789	-	266	-	12,319	13,191	10,908
Marketable	-	17,745	789	-	266	-	12,319	5,949	10,908
Catalyst	-	7,242	-	-	-	-	-	7,242	-
Asphalt and Road Oil	-	14,666	1,022	-	326	-	319	15,043	32,094
Still Gas	-	20,842	-	-	-	-	-	20,842	-
Miscellaneous Products	-	1,936	3	-	63	-	368	1,508	1,348
Total	203,877	521,146	400,801	23,635	9,255	492,488	42,258	605,458	1,700,920

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-April 2006**
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	605,300	-	1,177,840	14,838	27,750	1,767,267	2,961	0	1,035,531
Commercial	605,300	-	1,176,465	14,838	24,407	-	2,961	-	347,644
Alaskan	96,087	-	-	-	-	-	-	-	-
Lower 48 States	509,213	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,375	-	3,343	-	-	-	687,887
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,375	-	-	-	-	-	-
Natural Gas Liquids and LRGs	203,356	64,981	37,836	-	-24,688	54,024	10,829	266,008	92,893
Pentanes Plus	29,779	-	4,175	-	3,381	21,992	948	7,633	11,451
Liquefied Petroleum Gases	173,577	64,981	33,661	-	-28,069	32,032	9,881	258,375	81,442
Ethane/Ethylene	78,944	2,017	55	-	-7,418	0	0	88,434	17,253
Propane/Propylene	59,395	61,531	24,103	-	-22,213	0	8,182	159,060	35,164
Normal Butane/Butylene	15,384	4,316	6,776	-	-104	17,507	1,699	7,374	20,772
Isobutane/Isobutylene	19,854	-2,883	2,727	-	1,666	14,525	0	3,507	8,253
Other Liquids	-	-	151,453	10,570	30,511	122,509	8,002	1,001	197,454
Other Hydrocarbons/Oxygenates	-	-	6,654	52,700	2,768	49,729	6,857	0	11,431
Unfinished Oils	-	-	74,125	-	8,403	65,231	0	491	94,264
Motor Gasoline Blend. Comp. (MGBC)	-	-	70,674	-42,130	19,436	7,963	1,145	0	91,665
Reformulated	-	-	17,265	-4,726	12,734	-195	0	0	37,571
Conventional	-	-	53,409	-37,404	6,702	8,158	1,145	0	54,094
Aviation Gasoline Blend. Comp.	-	-	0	-	-96	-414	0	510	94
Finished Petroleum Products	-	1,996,427	226,988	46,752	-28,511	-	126,417	2,172,261	375,042
Finished Motor Gasoline	-	955,803	69,091	46,752	-18,966	-	15,473	1,075,139	115,804
Reformulated	-	326,385	19,045	5,640	-15,513	-	1,719	364,864	4,779
Conventional	-	629,418	50,046	41,112	-3,453	-	13,754	710,276	111,025
Finished Aviation Gasoline	-	1,925	61	-	-60	-	0	2,046	1,153
Kerosene-Type Jet Fuel	-	175,932	15,769	-	-605	-	3,823	188,483	41,179
Kerosene	-	8,970	345	-	-1,919	-	25	11,209	3,173
Distillate Fuel Oil	-	463,356	45,209	0	-20,226	-	17,901	510,890	115,784
15 ppm sulfur and under	-	9,887	1,995	-24	1,613	-	0	10,245	3,305
Greater than 15 ppm to 500 ppm sulfur	-	332,389	16,643	24	-9,339	-	8,068	350,327	67,707
Greater than 500 ppm sulfur	-	121,080	26,571	-	-12,500	-	9,833	150,318	44,772
Residual Fuel Oil ^e	-	77,449	48,644	-	2,613	-	28,976	94,504	39,940
Less than 0.31 percent sulfur	-	10,980	4,301	-	-1,031	-	-	-	4,900
0.31 to 1.00 percent sulfur	-	18,511	13,939	-	2,289	-	-	-	13,947
Greater than 1.00 percent sulfur	-	47,958	30,404	-	1,330	-	-	-	20,893
Petrochemical Feedstocks	-	44,245	36,707	-	96	-	-	80,856	3,523
Naphtha for Petro. Feed. Use	-	22,305	9,865	-	-120	-	-	32,290	1,829
Other Oils for Petro. Feed. Use	-	21,940	26,842	-	216	-	-	48,566	1,694
Special Naphthas	-	4,308	1,820	-	-59	-	1,712	4,475	1,474
Lubricants	-	20,320	976	-	-1,568	-	7,072	15,792	8,085
Waxes	-	1,995	198	-	28	-	646	1,519	577
Petroleum Coke	-	100,595	3,903	-	1,131	-	48,156	55,211	10,908
Marketable	-	72,175	3,903	-	1,131	-	48,156	26,791	10,908
Catalyst	-	28,420	-	-	-	-	-	28,420	-
Asphalt and Road Oil	-	53,466	4,245	-	11,139	-	1,391	45,181	32,094
Still Gas	-	80,724	-	-	-	-	-	80,724	-
Miscellaneous Products	-	7,339	20	-	-115	-	1,242	6,232	1,348
Total	808,656	2,061,408	1,594,117	72,160	5,062	1,943,800	148,209	2,439,270	1,700,920

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,067	-	9,832	301	237	14,936	26	0
Commercial	5,067	-	9,799	301	176	-	26	-
Alaskan	800	-	-	-	-	-	-	-
Lower 48 States	4,267	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	33	-	61	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	33	-	-	-	-	-
Natural Gas Liquids and LRGs	1,729	773	380	-	406	393	89	1,993
Pentanes Plus	260	-	24	-	93	179	9	4
Liquefied Petroleum Gases	1,469	773	356	-	314	214	81	1,990
Ethane/Ethylene	672	19	0	-	-74	0	0	766
Propane/Propylene	500	535	234	-	174	0	58	1,037
Normal Butane/Butylene	130	245	79	-	193	79	23	160
Isobutane/Isobutylene	167	-26	43	-	21	135	0	27
Other Liquids	-	-	1,484	-35	171	1,087	116	75
Other Hydrocarbons/Oxygenates	-	-	54	451	2	396	107	0
Unfinished Oils	-	-	693	-	-47	669	0	71
Motor Gasoline Blend. Comp. (MGBC)	-	-	737	-486	219	23	9	0
Reformulated	-	-	200	-138	343	-281	0	0
Conventional	-	-	537	-348	-124	304	9	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-3	-1	0	4
Finished Petroleum Products	-	16,599	1,664	522	-506	-	1,176	18,114
Finished Motor Gasoline	-	7,946	510	522	-289	-	127	9,140
Reformulated	-	2,509	30	157	-389	-	17	3,069
Conventional	-	5,436	480	365	101	-	110	6,071
Finished Aviation Gasoline	-	20	0	-	-2	-	0	22
Kerosene-Type Jet Fuel	-	1,446	218	-	-25	-	42	1,647
Kerosene	-	57	1	-	-25	-	0	83
Distillate Fuel Oil ^d	-	3,833	291	0	-145	-	200	4,069
15 ppm sulfur and under	-	209	36	0	54	-	0	190
Greater than 15 ppm to 500 ppm sulfur	-	2,611	163	0	-197	-	72	2,899
Greater than 500 ppm sulfur	-	1,013	92	-	-2	-	128	980
Residual Fuel Oil ^e	-	643	281	-	-58	-	300	682
Less than 0.31 percent sulfur	-	94	2	-	-23	-	-	-
0.31 to 1.00 percent sulfur	-	151	49	-	-19	-	-	-
Greater than 1.00 percent sulfur	-	398	230	-	-17	-	-	-
Petrochemical Feedstocks	-	338	279	-	3	-	-	614
Naphtha for Petro. Feed. Use	-	154	90	-	-5	-	-	249
Other Oils for Petro. Feed. Use	-	185	189	-	8	-	-	366
Special Naphthas	-	33	17	-	3	-	19	28
Lubricants	-	186	7	-	9	-	50	134
Waxes	-	15	1	-	2	-	5	9
Petroleum Coke	-	833	26	-	9	-	411	440
Marketable	-	592	26	-	9	-	411	198
Catalyst	-	241	-	-	-	-	-	241
Asphalt and Road Oil	-	489	34	-	11	-	11	501
Still Gas	-	695	-	-	-	-	-	695
Miscellaneous Products	-	65	0	-	2	-	12	50
Total	6,796	17,372	13,360	788	309	16,416	1,409	20,182

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-April 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,044	-	9,815	124	231	14,727	25	0
Commercial	5,044	-	9,804	124	203	-	25	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,243	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	11	-	28	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	11	-	-	-	-	-
Natural Gas Liquids and LRGs	1,695	542	315	-	-206	450	90	2,217
Pentanes Plus	248	-	35	-	28	183	8	64
Liquefied Petroleum Gases	1,446	542	281	-	-234	267	82	2,153
Ethane/Ethylene	658	17	0	-	-62	0	0	737
Propane/Propylene	495	513	201	-	-185	0	68	1,326
Normal Butane/Butylene	128	36	56	-	-1	146	14	61
Isobutane/Isobutylene	165	-24	23	-	14	121	0	29
Other Liquids	-	-	1,262	88	254	1,021	67	8
Other Hydrocarbons/Oxygenates	-	-	55	439	23	414	57	0
Unfinished Oils	-	-	618	-	70	544	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	589	-351	162	66	10	0
Reformulated	-	-	144	-39	106	-2	0	0
Conventional	-	-	445	-312	56	68	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-3	0	4
Finished Petroleum Products	-	16,637	1,892	390	-238	-	1,053	18,102
Finished Motor Gasoline	-	7,965	576	390	-158	-	129	8,959
Reformulated	-	2,720	159	47	-129	-	14	3,041
Conventional	-	5,245	417	343	-29	-	115	5,919
Finished Aviation Gasoline	-	16	1	-	-1	-	0	17
Kerosene-Type Jet Fuel	-	1,466	131	-	-5	-	32	1,571
Kerosene	-	75	3	-	-16	-	0	93
Distillate Fuel Oil	-	3,861	377	0	-169	-	149	4,257
15 ppm sulfur and under	-	82	17	0	13	-	0	85
Greater than 15 ppm to 500 ppm sulfur	-	2,770	139	0	-78	-	67	2,919
Greater than 500 ppm sulfur	-	1,009	221	-	-104	-	82	1,253
Residual Fuel Oil ^d	-	645	405	-	22	-	241	788
Less than 0.31 percent sulfur	-	92	36	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	154	116	-	19	-	-	-
Greater than 1.00 percent sulfur	-	400	253	-	11	-	-	-
Petrochemical Feedstocks	-	369	306	-	1	-	-	674
Naphtha for Petro. Feed. Use	-	186	82	-	-1	-	-	269
Other Oils for Petro. Feed. Use	-	183	224	-	2	-	-	405
Special Naphthas	-	36	15	-	0	-	14	37
Lubricants	-	169	8	-	-13	-	59	132
Waxes	-	17	2	-	0	-	5	13
Petroleum Coke	-	838	33	-	9	-	401	460
Marketable	-	601	33	-	9	-	401	223
Catalyst	-	237	-	-	-	-	-	237
Asphalt and Road Oil	-	446	35	-	93	-	12	377
Still Gas	-	673	-	-	-	-	-	673
Miscellaneous Products	-	61	0	-	-1	-	10	52
Total	6,739	17,178	13,284	601	42	16,198	1,235	20,327

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	666	-	42,508	176	-264	383	42,445	259	0	15,877
Natural Gas Liquids and LRGs	535	1,626	2,688	2,221	-	1,268	44	55	5,703	4,657
Pentanes Plus	93	-	0	0	-	16	0	0	77	36
Liquefied Petroleum Gases	442	1,626	2,688	2,221	-	1,252	44	55	5,626	4,621
Ethane/Ethylene	17	0	0	0	-	0	0	0	17	0
Propane/Propylene	287	1,161	2,467	2,202	-	873	0	21	5,223	3,375
Normal Butane/Butylene	98	558	70	19	-	391	25	34	295	1,052
Isobutane/Isobutylene	40	-93	151	0	-	-12	19	0	91	194
Other Liquids	-	-	22,060	8,920	-846	4,700	24,079	325	1,030	35,271
Other Hydrocarbons/Oxygenates	-	-	943	0	2,003	-97	2,802	241	0	2,920
Unfinished Oils	-	-	3,924	-56	-	-1,123	4,070	0	921	7,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,193	8,976	-2,849	6,013	17,223	84	0	24,324
Reformulated	-	-	5,736	8,929	-357	7,012	7,296	0	0	14,443
Conventional	-	-	11,457	47	-2,492	-999	9,927	84	0	9,881
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-93	-16	0	109	75
Finished Petroleum Products	-	67,021	31,182	68,924	2,845	-8,742	-	3,942	174,772	108,713
Finished Motor Gasoline	-	40,429	13,565	36,316	2,845	-6,429	-	73	99,511	28,125
Reformulated	-	25,470	903	2,892	357	-8,433	-	11	38,044	1,734
Conventional	-	14,959	12,662	33,424	2,488	2,004	-	62	61,467	26,391
Finished Aviation Gasoline	-	0	3	81	-	-15	-	0	99	54
Kerosene-Type Jet Fuel	-	2,247	3,739	14,192	-	-96	-	88	20,186	10,675
Kerosene	-	79	19	0	-	-466	-	0	564	1,811
Distillate Fuel Oil ^e	-	14,097	6,463	16,278	0	-1,855	-	636	38,057	42,858
15 ppm sulfur and under	-	1,470	728	0	-2	167	-	0	2,029	672
Greater than 15 ppm to 500 ppm sulfur	-	5,706	3,021	11,813	2	-1,706	-	311	21,937	15,764
Greater than 500 ppm sulfur	-	6,921	2,714	4,465	-	-316	-	325	14,091	26,422
Residual Fuel Oil ^f	-	2,910	5,896	788	-	-148	-	2,204	7,538	16,816
Less than 0.31 percent sulfur	-	1,709	65	135	-	-506	-	-	-	3,250
0.31 to 1.00 percent sulfur	-	1,276	1,371	193	-	83	-	-	-	8,029
Greater than 1.00 percent sulfur	-	-75	4,460	460	-	275	-	-	-	5,537
Petrochemical Feedstocks	-	464	123	39	-	18	-	-	608	497
Naphtha for Petro. Feed. Use	-	464	117	65	-	18	-	-	628	497
Other Oils for Petro. Feed. Use	-	0	6	-26	-	0	-	-	-20	0
Special Naphthas	-	51	39	10	-	1	-	303	-204	82
Lubricants	-	478	51	580	-	-18	-	140	987	1,525
Waxes	-	-6	13	0	-	6	-	62	-61	210
Petroleum Coke	-	1,399	427	-	-	10	-	378	1,438	81
Marketable	-	590	427	-	-	10	-	378	629	81
Catalyst	-	809	-	-	-	-	-	-	809	-
Asphalt and Road Oil	-	3,114	844	640	-	178	-	45	4,375	5,815
Still Gas	-	1,686	-	-	-	-	-	-	1,686	-
Miscellaneous Products	-	73	0	0	-	72	-	13	-12	164
Total	1,201	68,647	98,438	80,241	1,736	-2,391	66,568	4,581	181,505	164,518

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	2,499	-	176,165	985	-1,352	858	176,908	531	0	15,877
Natural Gas Liquids and LRGs	2,173	3,360	10,622	13,741	-	-732	676	146	29,806	4,657
Pentanes Plus	374	-	0	0	-	4	0	0	370	36
Liquefied Petroleum Gases	1,799	3,360	10,622	13,741	-	-736	676	146	29,436	4,621
Ethane/Ethylene	61	8	0	0	-	0	0	0	69	0
Propane/Propylene	1,157	4,568	9,229	13,150	-	-901	0	76	28,929	3,375
Normal Butane/Butylene	410	-494	1,007	283	-	186	406	70	544	1,052
Isobutane/Isobutylene	171	-722	386	308	-	-21	270	0	-106	194
Other Liquids	-	-	72,107	9,822	1,416	12,754	68,050	643	1,898	35,271
Other Hydrocarbons/Oxygenates	-	-	3,657	0	8,713	1,205	10,774	391	0	2,920
Unfinished Oils	-	-	11,191	86	-	-193	10,085	0	1,385	7,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	57,259	9,736	-7,297	11,806	47,640	252	0	24,324
Reformulated	-	-	16,641	9,431	-2,288	9,691	14,093	0	0	14,443
Conventional	-	-	40,618	305	-5,009	2,115	33,547	252	0	9,881
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-64	-449	0	513	75
Finished Petroleum Products	-	250,509	158,727	302,694	7,337	-23,209	-	11,612	730,864	108,713
Finished Motor Gasoline	-	144,985	63,242	162,204	7,337	-10,837	-	683	387,922	28,125
Reformulated	-	93,660	18,732	23,523	2,288	-10,225	-	40	148,388	1,734
Conventional	-	51,325	44,510	138,681	5,049	-612	-	643	239,534	26,391
Finished Aviation Gasoline	-	0	48	272	-	-37	-	0	357	54
Kerosene-Type Jet Fuel	-	9,742	9,951	56,547	-	1,719	-	121	74,400	10,675
Kerosene	-	875	345	86	-	-1,585	-	3	2,888	1,811
Distillate Fuel Oil	-	56,312	39,743	76,025	0	-15,730	-	2,135	185,675	42,858
15 ppm sulfur and under	-	1,470	1,287	700	-20	60	-	0	3,377	672
Greater than 15 ppm to 500 ppm sulfur	-	28,157	12,360	48,141	20	-5,640	-	1,497	92,821	15,764
Greater than 500 ppm sulfur	-	26,685	26,096	27,184	-	-10,150	-	638	89,477	26,422
Residual Fuel Oil ^e	-	14,351	38,333	3,347	-	2,302	-	5,677	48,052	16,816
Less than 0.31 percent sulfur	-	6,730	2,964	270	-	-1,133	-	-	-	3,250
0.31 to 1.00 percent sulfur	-	6,791	12,507	414	-	2,158	-	-	-	8,029
Greater than 1.00 percent sulfur	-	830	22,862	2,663	-	1,277	-	-	-	5,537
Petrochemical Feedstocks	-	1,595	284	311	-	54	-	-	2,136	497
Naphtha for Petro. Feed. Use	-	1,595	261	469	-	54	-	-	2,271	497
Other Oils for Petro. Feed. Use	-	0	23	-158	-	0	-	-	-135	0
Special Naphthas	-	185	794	47	-	9	-	320	697	82
Lubricants	-	2,116	168	1,899	-	-463	-	840	3,806	1,525
Waxes	-	43	125	0	-	43	-	270	-145	210
Petroleum Coke	-	5,782	2,156	-	-	47	-	1,263	6,628	81
Marketable	-	2,449	2,156	-	-	47	-	1,263	3,295	81
Catalyst	-	3,333	-	-	-	-	-	-	3,333	-
Asphalt and Road Oil	-	7,693	3,538	1,950	-	1,214	-	258	11,709	5,815
Still Gas	-	6,516	-	-	-	-	-	-	6,516	-
Miscellaneous Products	-	314	0	6	-	55	-	42	223	164
Total	4,672	253,869	417,621	327,242	7,401	-10,329	245,634	12,932	762,568	164,518

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,417	6	-9	13	1,415	9	0
Natural Gas Liquids and LRGs	18	54	90	74	-	42	1	2	190
Pentanes Plus	3	-	0	0	-	1	0	0	3
Liquefied Petroleum Gases	15	54	90	74	-	42	1	2	188
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	39	82	73	-	29	0	1	174
Normal Butane/Butylene	3	19	2	1	-	13	1	1	10
Isobutane/Isobutylene	1	-3	5	0	-	0	1	0	3
Other Liquids	-	-	735	297	-28	157	803	11	34
Other Hydrocarbons/Oxygenates	-	-	31	0	67	-3	93	8	0
Unfinished Oils	-	-	131	-2	-	-37	136	0	31
Motor Gasoline Blend. Comp. (MGBC)	-	-	573	299	-95	200	574	3	0
Reformulated	-	-	191	298	-12	234	243	0	0
Conventional	-	-	382	2	-83	-33	331	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	-1	0	4
Finished Petroleum Products	-	2,234	1,039	2,297	95	-291	-	131	5,826
Finished Motor Gasoline	-	1,348	452	1,211	95	-214	-	2	3,317
Reformulated	-	849	30	96	12	-281	-	0	1,268
Conventional	-	499	422	1,114	83	67	-	2	2,049
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	75	125	473	-	-3	-	3	673
Kerosene	-	3	1	0	-	-16	-	0	19
Distillate Fuel Oil ^e	-	470	215	543	0	-62	-	21	1,269
15 ppm sulfur and under	-	49	24	0	0	6	-	0	68
Greater than 15 ppm to 500 ppm	-	190	101	394	0	-57	-	10	731
Greater than 500 ppm sulfur	-	231	90	149	-	-11	-	11	470
Residual Fuel Oil ^f	-	97	197	26	-	-5	-	73	251
Less than 0.31 percent sulfur	-	57	2	5	-	-17	-	-	-
0.31 to 1.00 percent sulfur	-	43	46	6	-	3	-	-	-
Greater than 1.00 percent sulfur	-	-3	149	15	-	9	-	-	-
Petrochemical Feedstocks	-	15	4	1	-	1	-	-	20
Naphtha for Petro. Feed. Use	-	15	4	2	-	1	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	1	0	-	0	-	10	-7
Lubricants	-	16	2	19	-	-1	-	5	33
Waxes	-	0	0	0	-	0	-	2	-2
Petroleum Coke	-	47	14	-	-	0	-	13	48
Marketable	-	20	14	-	-	0	-	13	21
Catalyst	-	27	-	-	-	-	-	-	27
Asphalt and Road Oil	-	104	28	21	-	6	-	2	146
Still Gas	-	56	-	-	-	-	-	-	56
Miscellaneous Products	-	2	0	0	-	2	-	0	0
Total	40	2,288	3,281	2,675	58	-80	2,219	153	6,050

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,468	8	-11	7	1,474	4	0
Natural Gas Liquids and LRGs	18	28	89	115	-	-6	6	1	248
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	28	89	115	-	-6	6	1	245
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	38	77	110	-	-8	0	1	241
Normal Butane/Butylene	3	-4	8	2	-	2	3	1	5
Isobutane/Isobutylene	1	-6	3	3	-	0	2	0	-1
Other Liquids	-	-	601	82	12	106	567	5	16
Other Hydrocarbons/Oxygenates	-	-	30	0	73	10	90	3	0
Unfinished Oils	-	-	93	1	-	-2	84	0	12
Motor Gasoline Blend. Comp. (MGBC)	-	-	477	81	-61	98	397	2	0
Reformulated	-	-	139	79	-19	81	117	0	0
Conventional	-	-	338	3	-42	18	280	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-4	0	4
Finished Petroleum Products	-	2,088	1,323	2,522	61	-193	-	97	6,091
Finished Motor Gasoline	-	1,208	527	1,352	61	-90	-	6	3,233
Reformulated	-	781	156	196	19	-85	-	0	1,237
Conventional	-	428	371	1,156	42	-5	-	5	1,996
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	81	83	471	-	14	-	1	620
Kerosene	-	7	3	1	-	-13	-	0	24
Distillate Fuel Oil	-	469	331	634	0	-131	-	18	1,547
15 ppm sulfur and under	-	12	11	6	0	1	-	0	28
Greater than 15 ppm to 500 ppm sulfur	-	235	103	401	0	-47	-	12	774
Greater than 500 ppm sulfur	-	222	217	227	-	-85	-	5	746
Residual Fuel Oil ^e	-	120	319	28	-	19	-	47	400
Less than 0.31 percent sulfur	-	56	25	2	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	57	104	3	-	18	-	-	-
Greater than 1.00 percent sulfur	-	7	191	22	-	11	-	-	-
Petrochemical Feedstocks	-	13	2	3	-	0	-	-	18
Naphtha for Petro. Feed. Use	-	13	2	4	-	0	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	3	6
Lubricants	-	18	1	16	-	-4	-	7	32
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	48	18	-	-	0	-	11	55
Marketable	-	20	18	-	-	0	-	11	27
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	64	29	16	-	10	-	2	98
Still Gas	-	54	-	-	-	-	-	-	54
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	39	2,116	3,480	2,727	62	-86	2,047	108	6,355

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,535	-	30,575	49,945	4,773	401	97,913	514	0	71,984
Cushing, Oklahoma	-	-	-	-	-	269	-	-	-	25,125
Natural Gas Liquids and LRGs	9,147	5,022	2,905	663	-	6,220	2,834	454	8,229	28,425
Pentanes Plus	968	-	14	1,114	-	169	1,456	194	277	2,926
Liquefied Petroleum Gases	8,179	5,022	2,891	-451	-	6,051	1,378	259	7,953	25,499
Ethane/Ethylene	3,657	0	11	-1,605	-	277	0	0	1,786	3,038
Propane/Propylene	3,095	3,222	2,406	459	-	3,431	0	67	5,684	14,624
Normal Butane/Butylene	729	1,945	330	222	-	2,124	219	193	690	5,756
Isobutane/Isobutylene	698	-145	144	473	-	219	1,159	0	-208	2,081
Other Liquids	-	-	0	4,990	-6,403	883	-964	33	-1,365	36,017
Other Hydrocarbons/Oxygenates	-	-	0	0	3,812	-216	3,995	33	0	3,564
Unfinished Oils	-	-	0	168	-	1,404	129	0	-1,365	15,372
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,822	-10,214	-303	-5,090	1	0	17,074
Reformulated	-	-	0	3,410	-1,153	88	2,169	0	0	5,677
Conventional	-	-	0	1,412	-9,061	-391	-7,259	1	0	11,397
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	7
Finished Petroleum Products	-	100,227	768	27,263	10,776	-7,856	-	865	146,025	90,600
Finished Motor Gasoline	-	50,164	19	13,842	10,776	-2,345	-	0	77,146	35,085
Reformulated	-	10,773	0	0	1,281	-54	-	0	12,108	23
Conventional	-	39,391	19	13,842	9,495	-2,291	-	0	65,038	35,062
Finished Aviation Gasoline	-	102	3	13	-	-66	-	0	184	257
Kerosene-Type Jet Fuel	-	6,486	0	3,757	-	-869	-	2	11,110	7,544
Kerosene	-	1,087	0	0	-	-173	-	0	1,260	724
Distillate Fuel Oil	-	23,929	267	9,112	0	-4,519	-	49	37,778	26,309
15 ppm sulfur and under	-	373	0	358	0	121	-	0	610	277
Greater than 15 ppm to 500 ppm sulfur	-	17,502	227	7,944	0	-4,152	-	4	29,821	19,114
Greater than 500 ppm sulfur	-	6,054	40	810	-	-488	-	45	7,347	6,918
Residual Fuel Oil ^e	-	1,879	133	-76	-	28	-	31	1,877	1,932
Less than 0.31 percent sulfur	-	0	0	0	-	-24	-	-	-	435
0.31 to 1.00 percent sulfur	-	78	44	0	-	-32	-	-	-	223
Greater than 1.00 percent sulfur	-	1,801	89	-76	-	84	-	-	-	1,274
Petrochemical Feedstocks	-	1,073	193	214	-	13	-	-	1,467	450
Naphtha for Petro. Feed. Use	-	789	174	-10	-	-30	-	-	983	307
Other Oils for Petro. Feed. Use	-	284	19	224	-	43	-	-	484	143
Special Naphthas	-	144	24	81	-	-5	-	0	254	217
Lubricants	-	519	67	225	-	-12	-	133	690	925
Waxes	-	89	2	0	-	9	-	34	48	75
Petroleum Coke	-	4,279	4	-	-	-84	-	457	3,910	840
Marketable	-	2,968	4	-	-	-84	-	457	2,599	840
Catalyst	-	1,311	-	-	-	-	-	-	1,311	-
Asphalt and Road Oil	-	5,894	53	78	-	138	-	158	5,729	16,014
Still Gas	-	4,137	-	-	-	-	-	-	4,137	-
Miscellaneous Products	-	445	3	17	-	29	-	1	435	228
Total	22,682	105,249	34,248	82,861	9,146	-352	99,783	1,866	152,889	227,026

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	53,990	-	131,494	197,592	10,850	2,493	389,661	1,772	0	71,984
Cushing, Oklahoma	-	-	-	-	-	3,348	-	-	-	25,125
Natural Gas Liquids and LRGs	35,756	12,758	13,291	7,530	-	-2,032	15,225	1,796	54,346	28,425
Pentanes Plus	3,718	-	144	3,854	-	717	6,564	736	-301	2,926
Liquefied Petroleum Gases	32,038	12,758	13,147	3,676	-	-2,749	8,661	1,060	54,647	25,499
Ethane/Ethylene	14,325	0	44	-5,949	-	416	0	0	8,004	3,038
Propane/Propylene	12,066	12,657	11,088	6,889	-	-3,520	0	197	46,023	14,624
Normal Butane/Butylene	3,307	536	1,487	1,071	-	98	4,330	863	1,110	5,756
Isobutane/Isobutylene	2,340	-435	528	1,665	-	257	4,331	0	-490	2,081
Other Liquids	-	-	0	20,041	-21,138	7,060	-3,939	128	-4,346	36,017
Other Hydrocarbons/Oxygenates	-	-	0	0	15,707	945	14,635	127	0	3,564
Unfinished Oils	-	-	0	2,201	-	3,253	3,294	0	-4,346	15,372
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	17,840	-36,845	2,902	-21,908	1	0	17,074
Reformulated	-	-	0	12,417	-4,330	484	7,603	0	0	5,677
Conventional	-	-	0	5,423	-32,515	2,418	-29,511	1	0	11,397
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-40	40	0	0	7
Finished Petroleum Products	-	413,407	2,786	110,351	40,151	-908	-	3,895	563,708	90,600
Finished Motor Gasoline	-	203,020	134	56,364	40,151	-4,098	-	265	303,502	35,085
Reformulated	-	42,953	0	-19	4,811	-104	-	0	47,849	23
Conventional	-	160,067	134	56,383	35,340	-3,994	-	265	255,653	35,062
Finished Aviation Gasoline	-	353	8	160	-	-92	-	0	613	257
Kerosene-Type Jet Fuel	-	24,759	1	15,962	-	-435	-	52	41,105	7,544
Kerosene	-	3,745	0	105	-	-186	-	1	4,035	724
Distillate Fuel Oil	-	107,056	879	36,742	0	-2,798	-	292	147,183	26,309
15 ppm sulfur and under	-	824	0	906	0	127	-	0	1,603	277
Greater than 15 ppm to 500 ppm sulfur	-	83,838	748	30,690	0	-2,525	-	50	117,751	19,114
Greater than 500 ppm sulfur	-	22,394	131	5,146	-	-400	-	242	27,829	6,918
Residual Fuel Oil ^e	-	6,681	598	-591	-	50	-	434	6,204	1,932
Less than 0.31 percent sulfur	-	0	3	0	-	170	-	-	-	435
0.31 to 1.00 percent sulfur	-	303	270	0	-	38	-	-	-	223
Greater than 1.00 percent sulfur	-	6,378	325	-591	-	-158	-	-	-	1,274
Petrochemical Feedstocks	-	4,730	510	389	-	4	-	-	5,625	450
Naphtha for Petro. Feed. Use	-	3,619	393	-187	-	-42	-	-	3,867	307
Other Oils for Petro. Feed. Use	-	1,111	117	576	-	46	-	-	1,758	143
Special Naphthas	-	668	108	123	-	-78	-	1	976	217
Lubricants	-	2,075	257	1,338	-	-15	-	582	3,103	925
Waxes	-	354	8	0	-	0	-	137	225	75
Petroleum Coke	-	18,068	24	-	-	-524	-	1,546	17,070	840
Marketable	-	12,445	24	-	-	-524	-	1,546	11,447	840
Catalyst	-	5,623	-	-	-	-	-	-	5,623	-
Asphalt and Road Oil	-	24,059	249	-264	-	7,253	-	581	16,210	16,014
Still Gas	-	16,242	-	-	-	-	-	-	16,242	-
Miscellaneous Products	-	1,597	10	23	-	11	-	2	1,617	228
Total	89,746	426,165	147,571	335,514	29,863	6,613	400,947	7,591	613,708	227,026

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	451	-	1,019	1,665	159	13	3,264	17	0
Cushing, Oklahoma	-	-	-	-	-	9	-	-	-
Natural Gas Liquids and LRGs	305	167	97	22	-	207	94	15	274
Pentanes Plus	32	0	0	37	-	6	49	6	9
Liquefied Petroleum Gases	273	167	96	-15	-	202	46	9	265
Ethane/Ethylene	122	0	0	-54	-	9	0	0	60
Propane/Propylene	103	107	80	15	-	114	0	2	189
Normal Butane/Butylene	24	65	11	7	-	71	7	6	23
Isobutane/Isobutylene	23	-5	5	16	-	7	39	0	-7
Other Liquids	-	-	0	166	-213	29	-32	1	-46
Other Hydrocarbons/Oxygenates	-	-	0	0	127	-7	133	1	0
Unfinished Oils	-	-	0	6	-	47	4	0	-46
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	161	-340	-10	-170	0	0
Reformulated	-	-	0	114	-38	3	72	0	0
Conventional	-	-	0	47	-302	-13	-242	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,341	26	909	359	-262	-	29	4,867
Finished Motor Gasoline	-	1,672	1	461	359	-78	-	0	2,572
Reformulated	-	359	0	0	43	-2	-	0	404
Conventional	-	1,313	1	461	316	-76	-	0	2,168
Finished Aviation Gasoline	-	3	0	0	-	-2	-	0	6
Kerosene-Type Jet Fuel	-	216	0	125	-	-29	-	0	370
Kerosene	-	36	0	0	-	-6	-	0	42
Distillate Fuel Oil	-	798	9	304	0	-151	-	2	1,259
15 ppm sulfur and under	-	12	0	12	0	4	-	0	20
Greater than 15 ppm to 500 ppm sulfur	-	583	8	265	0	-138	-	0	994
Greater than 500 ppm sulfur	-	202	1	27	-	-16	-	2	245
Residual Fuel Oil ^e	-	63	4	-3	-	1	-	1	63
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	3	1	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	60	3	-3	-	3	-	-	-
Petrochemical Feedstocks	-	36	6	7	-	0	-	-	49
Naphtha for Petro. Feed. Use	-	26	6	0	-	-1	-	-	33
Other Oils for Petro. Feed. Use	-	9	1	7	-	1	-	-	16
Special Naphthas	-	5	1	3	-	0	-	0	8
Lubricants	-	17	2	8	-	0	-	4	23
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	143	-	-	-	-3	-	15	130
Marketable	-	99	0	-	-	-3	-	15	87
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	196	2	3	-	5	-	5	191
Still Gas	-	138	0	-	-	-	-	-	138
Miscellaneous Products	-	15	0	1	-	1	-	0	15
Total	756	3,508	1,142	2,762	305	-12	3,326	62	5,096

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	450	-	1,096	1,647	90	21	3,247	15	0
Cushing, Oklahoma	-	-	-	-	-	28	-	-	-
Natural Gas Liquids and LRGs	298	106	111	63	-	-17	127	15	453
Pentanes Plus	31	0	1	32	-	6	55	6	-3
Liquefied Petroleum Gases	267	106	110	31	-	-23	72	9	455
Ethane/Ethylene	119	0	0	-50	-	3	0	0	67
Propane/Propylene	101	105	92	57	-	-29	0	2	384
Normal Butane/Butylene	28	4	12	9	-	1	36	7	9
Isobutane/Isobutylene	20	-4	4	14	-	2	36	0	-4
Other Liquids	-	-	0	167	-176	59	-33	1	-36
Other Hydrocarbons/Oxygenates	-	-	0	0	131	8	122	1	0
Unfinished Oils	-	-	0	18	-	27	27	0	-36
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	149	-307	24	-183	0	0
Reformulated	-	-	0	103	-36	4	63	0	0
Conventional	-	-	0	45	-271	20	-246	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,445	23	920	335	-8	-	32	4,698
Finished Motor Gasoline	-	1,692	1	470	335	-34	-	2	2,529
Reformulated	-	358	0	0	40	-1	-	0	399
Conventional	-	1,334	1	470	294	-33	-	2	2,130
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	206	0	133	-	-4	-	0	343
Kerosene	-	31	0	1	-	-2	-	0	34
Distillate Fuel Oil	-	892	7	306	0	-23	-	2	1,227
15 ppm sulfur and under	-	7	0	8	0	1	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	699	6	256	0	-21	-	0	981
Greater than 500 ppm sulfur	-	187	1	43	-	-3	-	2	232
Residual Fuel Oil ^e	-	56	5	-5	-	0	-	4	52
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	53	3	-5	-	-1	-	-	-
Petrochemical Feedstocks	-	39	4	3	-	0	-	-	47
Naphtha for Petro. Feed. Use	-	30	3	-2	-	0	-	-	32
Other Oils for Petro. Feed. Use	-	9	1	5	-	0	-	-	15
Special Naphthas	-	6	1	1	-	-1	-	0	8
Lubricants	-	17	2	11	-	0	-	5	26
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	151	-	-	-	-4	-	13	142
Marketable	-	104	0	-	-	-4	-	13	95
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	200	2	-2	-	60	-	5	135
Still Gas	-	135	0	-	-	-	-	-	135
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	748	3,551	1,230	2,796	249	55	3,341	63	5,114

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	82,982	-	180,489	-46,504	-811	2,896	213,260	0	0	874,678
Commercial	82,982	-	179,492	-	-811	1,063	213,260	0	-	186,791
Strategic Petroleum Reserve (SPR)	-	-	997	-	-	1,833	-	-	-	687,887
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	997	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	33,968	13,603	5,561	2,255	-	3,894	6,754	1,163	43,576	55,303
Pentanes Plus	4,778	-	701	-550	-	2,529	2,980	0	-580	8,162
Liquefied Petroleum Gases	29,190	13,603	4,860	2,805	-	1,365	3,774	1,163	44,156	47,141
Ethane/Ethylene	14,010	582	0	4,121	-	-2,498	0	0	21,211	13,892
Propane/Propylene	9,586	9,808	1,905	-1,549	-	832	0	1,153	17,765	16,385
Normal Butane/Butylene	2,151	3,315	1,967	319	-	2,631	1,409	10	3,702	11,665
Isobutane/Isobutylene	3,443	-102	988	-86	-	400	2,365	0	1,478	5,199
Other Liquids	-	-	20,724	-14,100	3,766	2,274	2,877	2,977	2,262	78,641
Other Hydrocarbons/Oxygenates	-	-	443	0	4,913	461	2,101	2,794	0	2,861
Unfinished Oils	-	-	15,631	-244	-	-1,676	14,800	0	2,263	46,967
Motor Gasoline Blend. Comp. (MGBC)	-	-	4,650	-13,856	-1,147	3,482	-14,018	183	0	28,801
Reformulated	-	-	269	-12,397	-4,084	4,028	-20,240	0	0	8,135
Conventional	-	-	4,381	-1,459	2,937	-546	6,222	183	0	20,666
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-6	0	-1	12
Finished Petroleum Products	-	225,086	10,685	-99,672	1,559	2,044	-	24,324	111,290	120,505
Finished Motor Gasoline	-	95,484	864	-53,302	1,559	952	-	3,588	40,065	39,893
Reformulated	-	6,728	0	-4,037	4,517	-3,278	-	423	10,063	1,202
Conventional	-	88,756	864	-49,265	-2,958	4,230	-	3,165	30,002	38,691
Finished Aviation Gasoline	-	361	0	-94	-	11	-	0	256	522
Kerosene-Type Jet Fuel	-	21,152	11	-18,130	-	-61	-	719	2,375	12,231
Kerosene	-	563	0	0	-	-132	-	2	693	484
Distillate Fuel Oil	-	56,530	0	-25,550	0	2,060	-	3,948	24,972	31,673
15 ppm sulfur and under	-	2,285	0	-192	-2	849	-	0	1,242	993
Greater than 15 ppm to 500 ppm sulfur	-	40,343	0	-20,083	2	334	-	1,275	18,653	22,198
Greater than 500 ppm sulfur	-	13,902	0	-5,275	-	877	-	2,674	5,076	8,482
Residual Fuel Oil ^e	-	9,318	843	-712	-	-1,258	-	6,275	4,432	14,643
Less than 0.31 percent sulfur	-	861	0	-135	-	-122	-	-	-	892
0.31 to 1.00 percent sulfur	-	1,798	45	-193	-	-141	-	-	-	3,697
Greater than 1.00 percent sulfur	-	6,659	798	-384	-	-995	-	-	-	10,054
Petrochemical Feedstocks	-	8,283	8,053	-253	-	-30	-	-	16,113	2,368
Naphtha for Petro. Feed. Use	-	3,352	2,407	-55	-	-141	-	-	5,845	1,020
Other Oils for Petro. Feed. Use	-	4,931	5,646	-198	-	111	-	-	10,268	1,348
Special Naphthas	-	719	442	-91	-	94	-	29	947	1,142
Lubricants	-	4,019	87	-805	-	281	-	1,142	1,878	4,510
Waxes	-	299	1	0	-	26	-	42	232	272
Petroleum Coke	-	13,897	349	-	-	160	-	8,192	5,894	7,004
Marketable	-	10,211	349	-	-	160	-	8,192	2,208	7,004
Catalyst	-	3,686	-	-	-	-	-	-	3,686	-
Asphalt and Road Oil	-	3,226	35	-718	-	-25	-	42	2,526	4,976
Still Gas	-	10,188	-	-	-	-	-	-	10,188	-
Miscellaneous Products	-	1,047	0	-17	-	-34	-	345	719	787
Total	116,950	238,689	217,459	-158,021	4,513	11,108	222,891	28,464	157,128	1,129,127

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	328,838	-	699,674	-184,569	3,743	18,230	829,275	181	0	874,678
Commercial	328,838	-	698,299	-	3,743	14,887	829,275	181	-	186,791
Strategic Petroleum Reserve (SPR)	-	-	1,375	-	-	3,343	-	-	-	687,887
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,375	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	132,867	40,819	12,208	-3,236	-	-21,690	28,861	6,228	169,259	55,303
Pentanes Plus	18,265	-	3,980	-1,731	-	2,599	11,815	0	6,100	8,162
Liquefied Petroleum Gases	114,602	40,819	8,228	-1,505	-	-24,289	17,046	6,228	163,159	47,141
Ethane/Ethylene	54,843	2,009	11	14,754	-	-7,834	0	0	79,451	13,892
Propane/Propylene	37,839	36,806	2,379	-16,200	-	-16,646	0	5,944	71,526	16,385
Normal Butane/Butylene	7,466	2,368	4,027	580	-	-1,036	9,044	284	6,149	11,665
Isobutane/Isobutylene	14,454	-364	1,811	-639	-	1,227	8,002	0	6,033	5,199
Other Liquids	-	-	70,304	-34,696	15,906	12,369	26,198	6,618	6,329	78,641
Other Hydrocarbons/Oxygenates	-	-	1,926	0	15,122	486	10,820	5,742	0	2,861
Unfinished Oils	-	-	57,967	-2,419	-	3,783	45,433	0	6,332	46,967
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,411	-32,277	784	8,092	-30,050	876	0	28,801
Reformulated	-	-	315	-26,469	-1,691	5,893	-33,738	0	0	8,135
Conventional	-	-	10,096	-5,808	2,475	2,199	3,688	876	0	20,666
Aviation Gasoline Blend. Comp.	-	-	0	0	-	8	-5	0	-3	12
Finished Petroleum Products	-	904,675	47,816	-422,779	-92	-5,340	-	84,829	450,131	120,505
Finished Motor Gasoline	-	392,891	3,452	-226,026	-92	-3,925	-	13,544	160,606	39,893
Reformulated	-	55,161	0	-24,649	2,124	-5,864	-	1,502	36,998	1,202
Conventional	-	337,730	3,452	-201,377	-2,216	1,939	-	12,042	123,608	38,691
Finished Aviation Gasoline	-	1,296	0	-432	-	112	-	0	752	522
Kerosene-Type Jet Fuel	-	87,174	357	-74,163	-	-1,438	-	1,543	13,263	12,231
Kerosene	-	4,055	0	-109	-	-142	-	3	4,085	484
Distillate Fuel Oil	-	217,214	92	-113,396	0	-58	-	11,634	92,334	31,673
15 ppm sulfur and under	-	4,332	0	-1,440	-4	890	-	0	1,998	993
Greater than 15 ppm to 500 ppm sulfur	-	155,643	0	-79,626	4	471	-	4,817	70,733	22,198
Greater than 500 ppm sulfur	-	57,239	92	-32,330	-	-1,419	-	6,816	19,604	8,482
Residual Fuel Oil ^e	-	35,932	5,138	-3,006	-	-962	-	19,358	19,668	14,643
Less than 0.31 percent sulfur	-	3,217	729	-520	-	-103	-	-	-	892
0.31 to 1.00 percent sulfur	-	4,856	1,162	-414	-	-797	-	-	-	3,697
Greater than 1.00 percent sulfur	-	27,859	3,247	-2,072	-	-62	-	-	-	10,054
Petrochemical Feedstocks	-	36,687	35,683	-700	-	18	-	-	71,652	2,368
Naphtha for Petro. Feed. Use	-	17,086	8,981	-282	-	-137	-	-	25,922	1,020
Other Oils for Petro. Feed. Use	-	19,601	26,702	-418	-	155	-	-	45,730	1,348
Special Naphthas	-	3,268	918	-170	-	17	-	928	3,071	1,142
Lubricants	-	13,868	365	-3,062	-	-1,068	-	4,816	7,423	4,510
Waxes	-	1,334	32	0	-	-9	-	199	1,176	272
Petroleum Coke	-	55,268	1,660	-	-	1,387	-	31,373	24,168	7,004
Marketable	-	41,340	1,660	-	-	1,387	-	31,373	10,240	7,004
Catalyst	-	13,928	-	-	-	-	-	-	13,928	-
Asphalt and Road Oil	-	12,009	109	-1,686	-	899	-	271	9,262	4,976
Still Gas	-	39,454	-	-	-	-	-	-	39,454	-
Miscellaneous Products	-	4,225	10	-29	-	-171	-	1,161	3,216	787
Total	461,705	945,494	830,002	-645,280	19,557	3,569	884,334	97,855	625,720	1,129,127

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,766	-	6,016	-1,550	-27	97	7,109	0	0
Commercial	2,766	-	5,983	-	-27	35	7,109	0	-
Strategic Petroleum Reserve (SPR)	-	-	33	-	-	61	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	33	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,132	453	185	75	-	130	225	39	1,453
Pentanes Plus	159	-	23	-18	-	84	99	0	-19
Liquefied Petroleum Gases	973	453	162	94	-	46	126	39	1,472
Ethane/Ethylene	467	19	0	137	-	-83	0	0	707
Propane/Propylene	320	327	64	-52	-	28	0	38	592
Normal Butane/Butylene	72	111	66	11	-	88	47	0	123
Isobutane/Isobutylene	115	-3	33	-3	-	13	79	0	49
Other Liquids	-	-	691	-470	126	76	96	99	75
Other Hydrocarbons/Oxygenates	-	-	15	0	164	15	70	93	0
Unfinished Oils	-	-	521	-8	-	-56	493	0	75
Motor Gasoline Blend. Comp. (MGBC)	-	-	155	-462	-38	116	-467	6	0
Reformulated	-	-	9	-413	-136	134	-675	0	0
Conventional	-	-	146	-49	98	-18	207	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,503	356	-3,322	52	68	-	811	3,710
Finished Motor Gasoline	-	3,183	29	-1,777	52	32	-	120	1,336
Reformulated	-	224	0	-135	151	-109	-	14	335
Conventional	-	2,959	29	-1,642	-99	141	-	106	1,000
Finished Aviation Gasoline	-	12	0	-3	-	0	-	0	9
Kerosene-Type Jet Fuel	-	705	0	-604	-	-2	-	24	79
Kerosene	-	19	0	0	-	-4	-	0	23
Distillate Fuel Oil	-	1,884	0	-852	0	69	-	132	832
15 ppm sulfur and under	-	76	0	-6	0	28	-	0	41
Greater than 15 ppm to 500 ppm sulfur	-	1,345	0	-669	0	11	-	42	622
Greater than 500 ppm sulfur	-	463	0	-176	-	29	-	89	169
Residual Fuel Oil ^e	-	311	28	-24	-	-42	-	209	148
Less than 0.31 percent sulfur	-	29	0	-5	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	60	2	-6	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	222	27	-13	-	-33	-	-	-
Petrochemical Feedstocks	-	276	268	-8	-	-1	-	-	537
Naphtha for Petro. Feed. Use	-	112	80	-2	-	-5	-	-	195
Other Oils for Petro. Feed. Use	-	164	188	-7	-	4	-	-	342
Special Naphthas	-	24	15	-3	-	3	-	1	32
Lubricants	-	134	3	-27	-	9	-	38	63
Waxes	-	10	0	0	-	1	-	1	8
Petroleum Coke	-	463	12	-	-	5	-	273	196
Marketable	-	340	12	-	-	5	-	273	74
Catalyst	-	123	-	-	-	-	-	-	123
Asphalt and Road Oil	-	108	1	-24	-	-1	-	1	84
Still Gas	-	340	-	-	-	-	-	-	340
Miscellaneous Products	-	35	0	-1	-	-1	-	12	24
Total	3,898	7,956	7,249	-5,267	150	370	7,430	949	5,238

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,740	-	5,831	-1,538	31	152	6,911	2	0
Commercial	2,740	-	5,819	-	31	124	6,911	2	-
Strategic Petroleum Reserve (SPR)	-	-	11	-	-	28	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	11	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,107	340	102	-27	-	-181	241	52	1,410
Pentanes Plus	152	-	33	-14	-	22	98	0	51
Liquefied Petroleum Gases	955	340	69	-13	-	-202	142	52	1,360
Ethane/Ethylene	457	17	0	123	-	-65	0	0	662
Propane/Propylene	315	307	20	-135	-	-139	0	50	596
Normal Butane/Butylene	62	20	34	5	-	-9	75	2	51
Isobutane/Isobutylene	120	-3	15	-5	-	10	67	0	50
Other Liquids	-	-	586	-289	133	103	218	55	53
Other Hydrocarbons/Oxygenates	-	-	16	0	126	4	90	48	0
Unfinished Oils	-	-	483	-20	-	32	379	0	53
Motor Gasoline Blend. Comp. (MGBC)	-	-	87	-269	7	67	-250	7	0
Reformulated	-	-	3	-221	-14	49	-281	0	0
Conventional	-	-	84	-48	21	18	31	7	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,539	398	-3,523	-1	-45	-	707	3,751
Finished Motor Gasoline	-	3,274	29	-1,884	-1	-33	-	113	1,338
Reformulated	-	460	0	-205	18	-49	-	13	308
Conventional	-	2,814	29	-1,678	-18	16	-	100	1,030
Finished Aviation Gasoline	-	11	0	-4	-	1	-	0	6
Kerosene-Type Jet Fuel	-	726	3	-618	-	-12	-	13	111
Kerosene	-	34	0	-1	-	-1	-	0	34
Distillate Fuel Oil	-	1,810	1	-945	0	0	-	97	769
15 ppm sulfur and under	-	36	0	-12	0	7	-	0	17
Greater than 15 ppm to 500 ppm sulfur	-	1,297	0	-664	0	4	-	40	589
Greater than 500 ppm sulfur	-	477	1	-269	-	-12	-	57	163
Residual Fuel Oil ^e	-	299	43	-25	-	-8	-	161	164
Less than 0.31 percent sulfur	-	27	6	-4	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	40	10	-3	-	-7	-	-	-
Greater than 1.00 percent sulfur	-	232	27	-17	-	-1	-	-	-
Petrochemical Feedstocks	-	306	297	-6	-	0	-	-	597
Naphtha for Petro. Feed. Use	-	142	75	-2	-	-1	-	-	216
Other Oils for Petro. Feed. Use	-	163	223	-3	-	1	-	-	381
Special Naphthas	-	27	8	-1	-	0	-	8	26
Lubricants	-	116	3	-26	-	-9	-	40	62
Waxes	-	11	0	0	-	0	-	2	10
Petroleum Coke	-	461	14	-	-	12	-	261	201
Marketable	-	345	14	-	-	12	-	261	85
Catalyst	-	116	-	-	-	-	-	-	116
Asphalt and Road Oil	-	100	1	-14	-	7	-	2	77
Still Gas	-	329	-	-	-	-	-	-	329
Miscellaneous Products	-	35	0	0	-	-1	-	10	27
Total	3,848	7,879	6,917	-5,377	163	30	7,369	815	5,214

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,259	-	8,168	-3,617	1,482	-167	16,438	21	0	14,276
Natural Gas Liquids and LRGs	5,983	272	207	-5,139	-	109	369	65	780	1,498
Pentanes Plus	907	-	0	-564	-	26	140	52	125	211
Liquefied Petroleum Gases	5,076	272	207	-4,575	-	83	229	13	655	1,287
Ethane/Ethylene	2,472	0	0	-2,516	-	-2	0	0	-42	323
Propane/Propylene	1,646	229	199	-1,112	-	62	0	0	900	398
Normal Butane/Butylene	690	97	8	-560	-	-9	81	13	150	389
Isobutane/Isobutylene	268	-54	0	-387	-	32	148	0	-353	177
Other Liquids	-	-	2	0	234	93	100	0	43	4,563
Other Hydrocarbons/Oxygenates	-	-	2	0	187	-33	222	0	0	88
Unfinished Oils	-	-	0	0	-	291	-334	0	43	2,962
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	47	-165	212	0	0	1,513
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	47	-165	212	0	0	1,513
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,019	347	-74	-66	-396	-	18	17,604	10,358
Finished Motor Gasoline	-	8,118	0	64	-66	-537	-	0	8,653	3,876
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,118	0	64	-66	-537	-	0	8,653	3,876
Finished Aviation Gasoline	-	11	1	0	-	0	-	0	12	33
Kerosene-Type Jet Fuel	-	827	3	8	-	35	-	0	803	659
Kerosene	-	1	0	0	-	1	-	0	0	55
Distillate Fuel Oil	-	5,099	269	-146	0	68	-	0	5,154	2,702
15 ppm sulfur and under	-	30	0	-166	0	165	-	0	-301	165
Greater than 15 ppm to 500 ppm sulfur	-	4,249	249	40	0	-73	-	0	4,611	2,038
Greater than 500 ppm sulfur	-	820	20	-20	-	-24	-	0	844	499
Residual Fuel Oil ^e	-	410	0	0	-	-53	-	0	463	294
Less than 0.31 percent sulfur	-	36	0	0	-	-28	-	-	-	8
0.31 to 1.00 percent sulfur	-	88	0	0	-	-43	-	-	-	61
Greater than 1.00 percent sulfur	-	286	0	0	-	18	-	-	-	225
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	66	0	0	-	9	-	1	56	20
Petroleum Coke	-	500	0	-	-	2	-	1	497	85
Marketable	-	284	0	-	-	2	-	1	281	85
Catalyst	-	216	-	-	-	-	-	-	216	-
Asphalt and Road Oil	-	1,256	74	0	-	76	-	6	1,248	2,618
Still Gas	-	658	-	-	-	-	-	-	658	-
Miscellaneous Products	-	62	0	0	-	3	-	0	59	13
Total	16,242	17,291	8,724	-8,830	1,650	-361	16,907	104	18,427	30,695

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	41,203	-	35,487	-14,008	643	222	63,028	75	0	14,276
Natural Gas Liquids and LRGs	23,836	269	1,439	-18,035	-	-55	1,770	201	5,593	1,498
Pentanes Plus	3,463	-	51	-2,123	-	40	688	186	477	211
Liquefied Petroleum Gases	20,373	269	1,388	-15,912	-	-95	1,082	14	5,117	1,287
Ethane/Ethylene	9,699	0	0	-8,805	-	0	0	0	894	323
Propane/Propylene	6,764	960	1,189	-3,839	-	-132	0	1	5,205	398
Normal Butane/Butylene	2,848	-458	199	-1,934	-	18	613	13	11	389
Isobutane/Isobutylene	1,062	-233	0	-1,334	-	19	469	0	-993	177
Other Liquids	-	-	7	0	1,244	-111	1,474	3	-115	4,563
Other Hydrocarbons/Oxygenates	-	-	7	0	896	-1	901	3	0	88
Unfinished Oils	-	-	0	0	-	-43	158	0	-115	2,962
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	348	-67	415	0	0	1,513
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	348	-67	415	0	0	1,513
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	68,226	1,485	-1,323	-261	258	-	84	67,785	10,358
Finished Motor Gasoline	-	32,783	0	-1,272	-261	-460	-	0	31,709	3,876
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	32,783	0	-1,272	-261	-460	-	0	31,709	3,876
Finished Aviation Gasoline	-	36	3	0	-	0	-	0	39	33
Kerosene-Type Jet Fuel	-	3,264	6	785	-	-25	-	0	4,080	659
Kerosene	-	294	0	-82	-	-21	-	0	233	55
Distillate Fuel Oil	-	19,846	1,100	-754	0	-184	-	1	20,375	2,702
15 ppm sulfur and under	-	30	0	-166	0	165	-	0	-301	165
Greater than 15 ppm to 500 ppm sulfur	-	16,450	1,012	-512	0	-323	-	1	17,272	2,038
Greater than 500 ppm sulfur	-	3,366	88	-76	-	-26	-	0	3,404	499
Residual Fuel Oil ^e	-	1,823	0	0	-	40	-	6	1,777	294
Less than 0.31 percent sulfur	-	199	0	0	-	-1	-	-	-	8
0.31 to 1.00 percent sulfur	-	499	0	0	-	1	-	-	-	61
Greater than 1.00 percent sulfur	-	1,125	0	0	-	40	-	-	-	225
Petrochemical Feedstocks	-	41	0	0	-	0	-	-	41	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	41	0	0	-	0	-	-	41	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	40	87	0
Waxes	-	264	0	0	-	-6	-	2	268	20
Petroleum Coke	-	2,160	0	-	-	-6	-	7	2,159	85
Marketable	-	1,308	0	-	-	-6	-	7	1,307	85
Catalyst	-	852	-	-	-	-	-	-	852	-
Asphalt and Road Oil	-	4,963	249	0	-	912	-	27	4,273	2,618
Still Gas	-	2,500	-	-	-	-	-	-	2,500	-
Miscellaneous Products	-	252	0	0	-	8	-	0	244	13
Total	65,039	68,495	38,418	-33,366	1,626	314	66,272	363	73,263	30,695

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	342	-	272	-121	49	-6	548	1	0
Natural Gas Liquids and LRGs	199	9	7	-171	-	4	12	2	26
Pentanes Plus	30	-	0	-19	-	1	5	2	4
Liquefied Petroleum Gases	169	9	7	-153	-	3	8	0	22
Ethane/Ethylene	82	0	0	-84	-	0	0	0	-1
Propane/Propylene	55	8	7	-37	-	2	0	0	30
Normal Butane/Butylene	23	3	0	-19	-	0	3	0	5
Isobutane/Isobutylene	9	-2	0	-13	-	1	5	0	-12
Other Liquids	-	-	0	0	8	3	3	0	1
Other Hydrocarbons/Oxygenates	-	-	0	0	6	-1	7	0	0
Unfinished Oils	-	-	0	0	-	10	-11	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	2	-6	7	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	2	-6	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	567	12	-2	-2	-13	-	1	587
Finished Motor Gasoline	-	271	0	2	-2	-18	-	0	288
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	271	0	2	-2	-18	-	0	288
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	0	-	1	-	0	27
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	170	9	-5	0	2	-	0	172
15 ppm sulfur and under	-	1	0	-6	0	6	-	0	-10
Greater than 15 ppm to 500 ppm sulfur	-	142	8	1	0	-2	-	0	154
Greater than 500 ppm sulfur	-	27	1	-1	-	-1	-	0	28
Residual Fuel Oil ^e	-	14	0	0	-	-2	-	0	15
Less than 0.31 percent sulfur	-	1	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	17	0	-	-	0	-	0	17
Marketable	-	9	0	-	-	0	-	0	9
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	42	2	0	-	3	-	0	42
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	541	576	291	-294	55	-12	564	3	614

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	343	-	296	-117	5	2	525	1	0
Natural Gas Liquids and LRGs	199	2	12	-150	-	0	15	2	47
Pentanes Plus	29	-	0	-18	-	0	6	2	4
Liquefied Petroleum Gases	170	2	12	-133	-	-1	9	0	43
Ethane/Ethylene	81	0	0	-73	-	0	0	0	7
Propane/Propylene	56	8	10	-32	-	-1	0	0	43
Normal Butane/Butylene	24	-4	2	-16	-	0	5	0	0
Isobutane/Isobutylene	9	-2	0	-11	-	0	4	0	-8
Other Liquids	-	-	0	0	10	-1	12	0	-1
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	8	0	0
Unfinished Oils	-	-	0	0	-	0	1	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	3	-1	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	3	-1	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	569	12	-11	-2	2	-	1	565
Finished Motor Gasoline	-	273	0	-11	-2	-4	-	0	264
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	273	0	-11	-2	-4	-	0	264
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	27	0	7	-	0	-	0	34
Kerosene	-	2	0	-1	-	0	-	0	2
Distillate Fuel Oil	-	165	9	-6	0	-2	-	0	170
15 ppm sulfur and under	-	0	0	-1	0	1	-	0	-3
Greater than 15 ppm to 500 ppm sulfur	-	137	8	-4	0	-3	-	0	144
Greater than 500 ppm sulfur	-	28	1	-1	-	0	-	0	28
Residual Fuel Oil ^e	-	15	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	1	0	-	0	-	0	1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	41	2	0	-	8	-	0	36
Still Gas	-	21	-	-	-	-	-	-	21
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	542	571	320	-278	14	3	552	3	611

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	44,569	-	33,213	0	3,836	3,586	78,032	0	0	58,716
Natural Gas Liquids and LRGs	2,232	2,662	44	0	-	698	1,781	944	1,515	3,010
Pentanes Plus	1,049	-	0	0	-	41	787	9	212	116
Liquefied Petroleum Gases	1,183	2,662	44	0	-	657	994	935	1,303	2,894
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	385	1,618	44	0	-	14	0	493	1,540	382
Normal Butane/Butylene	231	1,442	0	0	-	649	623	441	-40	1,910
Isobutane/Isobutylene	562	-398	0	0	-	-6	371	0	-201	602
Other Liquids	-	-	1,733	190	2,205	-2,817	6,526	154	265	42,962
Other Hydrocarbons/Oxygenates	-	-	228	0	2,615	-63	2,756	150	0	1,998
Unfinished Oils	-	-	1,226	132	-	-308	1,401	0	265	21,011
Motor Gasoline Blend. Comp. (MGBC)	-	-	279	58	-410	-2,446	2,369	4	0	19,953
Reformulated	-	-	0	58	1,456	-836	2,350	0	0	9,316
Conventional	-	-	279	0	-1,866	-1,610	19	4	0	10,637
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	88,608	6,942	3,559	549	-216	-	6,146	93,728	44,866
Finished Motor Gasoline	-	44,177	850	3,080	549	-300	-	141	48,816	8,825
Reformulated	-	32,312	0	1,145	-1,456	83	-	66	31,852	1,820
Conventional	-	11,865	850	1,935	2,005	-383	-	75	16,964	7,005
Finished Aviation Gasoline	-	118	1	0	-	23	-	0	96	287
Kerosene-Type Jet Fuel	-	12,674	2,781	173	-	239	-	454	14,935	10,070
Kerosene	-	-7	0	0	-	9	-	3	-19	99
Distillate Fuel Oil	-	15,338	1,723	306	0	-110	-	1,368	16,109	12,242
15 ppm sulfur and under	-	2,117	339	0	0	322	-	0	2,134	1,198
Greater than 15 ppm to 500 ppm sulfur	-	10,531	1,384	286	0	-319	-	580	11,940	8,593
Greater than 500 ppm sulfur	-	2,690	0	20	-	-113	-	788	2,035	2,451
Residual Fuel Oil ^e	-	4,772	1,560	0	-	-308	-	503	6,137	6,255
Less than 0.31 percent sulfur	-	201	0	0	-	-7	-	-	-	315
0.31 to 1.00 percent sulfur	-	1,289	0	0	-	-445	-	-	-	1,937
Greater than 1.00 percent sulfur	-	3,282	1,560	0	-	110	-	-	-	3,803
Petrochemical Feedstocks	-	318	0	0	-	94	-	-	224	208
Naphtha for Petro. Feed. Use	-	2	0	0	-	2	-	-	0	5
Other Oils for Petro. Feed. Use	-	316	0	0	-	92	-	-	224	203
Special Naphthas	-	82	0	0	-	-2	-	231	-147	30
Lubricants	-	566	0	0	-	9	-	72	485	1,125
Waxes	-	0	2	0	-	0	-	7	-5	0
Petroleum Coke	-	4,912	9	-	-	178	-	3,290	1,453	2,898
Marketable	-	3,692	9	-	-	178	-	3,290	233	2,898
Catalyst	-	1,220	-	-	-	-	-	0	1,220	-
Asphalt and Road Oil	-	1,176	16	0	-	-41	-	68	1,165	2,671
Still Gas	-	4,173	-	-	-	-	-	0	4,173	-
Miscellaneous Products	-	309	0	0	-	-7	-	10	306	156
Total	46,801	91,270	41,932	3,749	6,590	1,251	86,339	7,244	95,509	149,554

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	178,769	-	135,020	0	954	5,947	308,395	401	0	58,716
Natural Gas Liquids and LRGs	8,724	7,775	276	0	-	-179	7,492	2,458	7,004	3,010
Pentanes Plus	3,959	-	0	0	-	21	2,925	26	987	116
Liquefied Petroleum Gases	4,765	7,775	276	0	-	-200	4,567	2,433	6,016	2,894
Ethane/Ethylene	16	0	0	0	-	0	0	0	16	0
Propane/Propylene	1,569	6,540	218	0	-	-1,014	0	1,964	7,377	382
Normal Butane/Butylene	1,353	2,364	56	0	-	630	3,114	469	-440	1,910
Isobutane/Isobutylene	1,827	-1,129	2	0	-	184	1,453	0	-937	602
Other Liquids	-	-	9,035	4,833	13,142	-1,561	30,726	610	-2,765	42,962
Other Hydrocarbons/Oxygenates	-	-	1,064	0	12,262	133	12,599	594	0	1,998
Unfinished Oils	-	-	4,967	132	-	1,603	6,261	0	-2,765	21,011
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,004	4,701	880	-3,297	11,866	16	0	19,953
Reformulated	-	-	309	4,621	3,583	-3,334	11,847	0	0	9,316
Conventional	-	-	2,695	80	-2,703	37	19	16	0	10,637
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	359,610	16,174	11,057	-382	688	-	25,998	359,773	44,866
Finished Motor Gasoline	-	182,124	2,263	8,730	-382	354	-	980	191,400	8,825
Reformulated	-	134,611	313	1,145	-3,583	680	-	177	131,629	1,820
Conventional	-	47,513	1,950	7,585	3,201	-326	-	803	59,772	7,005
Finished Aviation Gasoline	-	240	2	0	-	-43	-	0	285	287
Kerosene-Type Jet Fuel	-	50,993	5,454	869	-	-426	-	2,108	55,634	10,070
Kerosene	-	1	0	0	-	15	-	18	-32	99
Distillate Fuel Oil	-	62,928	3,395	1,383	0	-1,456	-	3,839	65,323	12,242
15 ppm sulfur and under	-	3,231	708	0	0	371	-	0	3,568	1,198
Greater than 15 ppm to 500 ppm sulfur	-	48,301	2,523	1,307	0	-1,322	-	1,702	51,751	8,593
Greater than 500 ppm sulfur	-	11,396	164	76	-	-505	-	2,137	10,004	2,451
Residual Fuel Oil ^e	-	18,662	4,575	250	-	1,183	-	3,502	18,802	6,255
Less than 0.31 percent sulfur	-	834	605	250	-	36	-	-	-	315
0.31 to 1.00 percent sulfur	-	6,062	0	0	-	889	-	-	-	1,937
Greater than 1.00 percent sulfur	-	11,766	3,970	0	-	233	-	-	-	3,803
Petrochemical Feedstocks	-	1,192	230	0	-	20	-	-	1,402	208
Naphtha for Petro. Feed. Use	-	5	230	0	-	5	-	-	230	5
Other Oils for Petro. Feed. Use	-	1,187	0	0	-	15	-	-	1,172	203
Special Naphthas	-	187	0	0	-	-7	-	463	-269	30
Lubricants	-	2,261	59	-175	-	-22	-	793	1,374	1,125
Waxes	-	0	33	0	-	0	-	38	-5	0
Petroleum Coke	-	19,317	63	-	-	227	-	13,967	5,186	2,898
Marketable	-	14,633	63	-	-	227	-	13,967	502	2,898
Catalyst	-	4,684	-	-	-	-	-	0	4,684	-
Asphalt and Road Oil	-	4,742	100	0	-	861	-	253	3,728	2,671
Still Gas	-	16,012	-	-	-	-	-	0	16,012	-
Miscellaneous Products	-	951	0	0	-	-18	-	37	932	156
Total	187,493	367,385	160,505	15,890	13,713	4,895	346,613	29,467	364,011	149,554

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,486	-	1,107	0	128	120	2,601	0	0
Natural Gas Liquids and LRGs	74	89	1	0	-	23	59	31	51
Pentanes Plus	35	-	0	0	-	1	26	0	7
Liquefied Petroleum Gases	39	89	1	0	-	22	33	31	43
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	54	1	0	-	0	0	16	51
Normal Butane/Butylene	8	48	0	0	-	22	21	15	-1
Isobutane/Isobutylene	19	-13	0	0	-	0	12	0	-7
Other Liquids	-	-	58	6	73	-94	218	5	9
Other Hydrocarbons/Oxygenates	-	-	8	0	87	-2	92	5	0
Unfinished Oils	-	-	41	4	-	-10	47	0	9
Motor Gasoline Blend. Comp. (MGBC)	-	-	9	2	-14	-82	79	0	0
Reformulated	-	-	0	2	49	-28	78	0	0
Conventional	-	-	9	0	-62	-54	1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,954	231	119	18	-7	-	205	3,124
Finished Motor Gasoline	-	1,473	28	103	18	-10	-	5	1,627
Reformulated	-	1,077	0	38	-49	3	-	2	1,062
Conventional	-	396	28	65	67	-13	-	2	565
Finished Aviation Gasoline	-	4	0	0	-	1	-	0	3
Kerosene-Type Jet Fuel	-	422	93	6	-	8	-	15	498
Kerosene	-	0	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	511	57	10	0	-4	-	46	537
15 ppm sulfur and under	-	71	11	0	0	11	-	0	71
Greater than 15 ppm to 500 ppm sulfur	-	351	46	10	0	-11	-	19	398
Greater than 500 ppm sulfur	-	90	0	1	-	-4	-	26	68
Residual Fuel Oil ^e	-	159	52	0	-	-10	-	17	205
Less than 0.31 percent sulfur	-	7	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	43	0	0	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	109	52	0	-	4	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	3	-	-	7
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	3	-	-	7
Special Naphthas	-	3	0	0	-	0	-	8	-5
Lubricants	-	19	0	0	-	0	-	2	16
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	164	0	-	-	6	-	110	48
Marketable	-	123	0	-	-	6	-	110	8
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	39	1	0	-	-1	-	2	39
Still Gas	-	139	-	-	-	-	-	-	139
Miscellaneous Products	-	10	0	0	-	0	-	0	10
Total	1,560	3,042	1,398	125	220	42	2,878	241	3,184

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,490	-	1,125	0	8	50	2,570	3	0
Natural Gas Liquids and LRGs	73	65	2	0	-	-1	62	20	58
Pentanes Plus	33	-	0	0	-	0	24	0	8
Liquefied Petroleum Gases	40	65	2	0	-	-2	38	20	50
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	55	2	0	-	-8	0	16	61
Normal Butane/Butylene	11	20	0	0	-	5	26	4	-4
Isobutane/Isobutylene	15	-9	0	0	-	2	12	0	-8
Other Liquids	-	-	75	40	110	-13	256	5	-23
Other Hydrocarbons/Oxygenates	-	-	9	0	102	1	105	5	0
Unfinished Oils	-	-	41	1	-	13	52	0	-23
Motor Gasoline Blend. Comp. (MGBC)	-	-	25	39	7	-27	99	0	0
Reformulated	-	-	3	39	30	-28	99	0	0
Conventional	-	-	22	1	-23	0	0	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,997	135	92	-3	6	-	217	2,998
Finished Motor Gasoline	-	1,518	19	73	-3	3	-	8	1,595
Reformulated	-	1,122	3	10	-30	6	-	1	1,097
Conventional	-	396	16	63	27	-3	-	7	498
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	425	45	7	-	-4	-	18	464
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	524	28	12	0	-12	-	32	544
15 ppm sulfur and under	-	27	6	0	0	3	-	0	30
Greater than 15 ppm to 500 ppm sulfur	-	403	21	11	0	-11	-	14	431
Greater than 500 ppm sulfur	-	95	1	1	-	-4	-	18	83
Residual Fuel Oil ^e	-	156	38	2	-	10	-	29	157
Less than 0.31 percent sulfur	-	7	5	2	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	51	0	0	-	7	-	-	-
Greater than 1.00 percent sulfur	-	98	33	0	-	2	-	-	-
Petrochemical Feedstocks	-	10	2	0	-	0	-	-	12
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	10
Special Naphthas	-	2	0	0	-	0	-	4	-2
Lubricants	-	19	0	-1	-	0	-	7	11
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	161	1	-	-	2	-	116	43
Marketable	-	122	1	-	-	2	-	116	4
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	40	1	0	-	7	-	2	31
Still Gas	-	133	-	-	-	-	-	-	133
Miscellaneous Products	-	8	0	0	-	0	-	0	8
Total	1,562	3,062	1,338	132	114	41	2,888	246	3,033

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	February 2006		January-February 2006	
	Total	Daily Average	Total	Daily Average
PAD District 1	535	19	1,132	19
Florida	180	6	379	6
New York	18	1	40	1
Pennsylvania	232	8	489	8
Virginia	1	0	1	0
West Virginia	105	4	223	4
Adjustment ^a	0	0	-1	0
PAD District 2	12,565	449	26,474	449
Illinois	794	28	1,691	29
Indiana	131	5	323	5
Kansas	2,679	96	5,656	96
Kentucky	133	5	341	6
Michigan	413	15	859	15
Missouri	6	0	11	0
Nebraska	182	6	382	6
North Dakota	2,895	103	5,938	101
Ohio	450	16	967	16
Oklahoma	4,816	172	10,104	171
South Dakota	108	4	232	4
Tennessee	20	1	44	1
Adjustment ^a	-63	-2	-74	-1
PAD District 3	76,350	2,727	160,453	2,720
Alabama	584	21	1,224	21
Arkansas	456	16	951	16
Louisiana	5,152	184	11,175	189
Mississippi	1,224	44	2,750	47
New Mexico	4,446	159	9,439	160
Texas	29,132	1,040	61,702	1,046
Federal Offshore PAD District 3	34,664	1,238	72,298	1,225
Adjustment ^a	693	25	914	15
PAD District 4	9,680	346	20,243	343
Colorado	1,675	60	3,532	60
Montana	2,697	96	5,716	97
Utah	1,276	46	2,678	45
Wyoming	3,912	140	8,265	140
Adjustment ^a	120	4	52	1
PAD District 5	42,228	1,508	89,505	1,517
Alaska	22,981	821	48,758	826
South Alaska	503	18	1,057	18
North Slope	22,477	803	47,701	808
Adjustment for Alaska ^a	0	0	0	0
Arizona	3	0	6	0
California	17,280	617	37,034	628
Nevada	33	1	70	1
Federal Offshore PAD District 5	1,906	68	3,838	65
Adjustment excluding Alaska ^a	25	1	-202	-3
U.S. Total	141,357	5,048	297,808	5,048

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	43	492	535	2,321	388	6,438	9,147
Pentanes Plus	7	86	93	103	95	770	968
Liquefied Petroleum Gases	36	406	442	2,218	293	5,668	8,179
Ethane	9	8	17	1,164	0	2,493	3,657
Propane	16	271	287	770	191	2,134	3,095
Normal Butane	11	87	98	161	102	466	729
Isobutane	0	40	40	123	0	575	698
Stocks							
Natural Gas Liquids	11	68	79	169	65	1,172	1,406
Pentanes Plus	0	36	36	23	20	214	257
Liquefied Petroleum Gases	11	32	43	146	45	958	1,149
Ethane	0	0	0	17	0	319	336
Propane	6	27	33	78	27	321	426
Normal Butane	5	4	9	28	18	206	252
Isobutane	0	1	1	23	0	112	135

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,815	3,397	6,673	404	5,679	33,968	5,983	2,232	51,865
Pentanes Plus	2,724	437	903	93	621	4,778	907	1,049	7,795
Liquefied Petroleum Gases	15,091	2,960	5,770	311	5,058	29,190	5,076	1,183	44,070
Ethane	7,143	1,528	2,517	104	2,718	14,010	2,472	5	20,161
Propane	5,022	910	2,017	108	1,529	9,586	1,646	385	14,999
Normal Butane	1,873	-977	672	61	522	2,151	690	231	3,899
Isobutane	1,053	1,499	564	38	289	3,443	268	562	5,011
Stocks									
Natural Gas Liquids	173	2,348	1,031	9	67	3,628	222	113	5,448
Pentanes Plus	40	234	571	1	20	866	82	15	1,256
Liquefied Petroleum Gases	133	2,114	460	8	47	2,762	140	98	4,192
Ethane	24	760	0	0	0	784	1	0	1,121
Propane	78	793	40	5	33	949	88	28	1,524
Normal Butane	19	353	217	3	7	599	37	28	925
Isobutane	12	208	203	0	7	430	14	42	622

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	39,974	2,471	42,445	63,496	11,625	22,792	97,913
Natural Gas Liquids and LRGs	44	0	44	1,738	224	872	2,834
Pentanes Plus	0	0	0	805	164	487	1,456
Liquefied Petroleum Gases	44	0	44	933	60	385	1,378
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	25	0	25	97	1	121	219
Isobutane	19	0	19	836	59	264	1,159
Other Liquids	23,930	149	24,079	-801	-1,099	936	-964
Other Hydrocarbons/Oxygenates	2,702	100	2,802	2,734	744	517	3,995
Other Hydrocarbons/Hydrogen	0	0	0	562	35	65	662
Oxygenates	2,702	100	2,802	2,172	709	452	3,333
Fuel Ethanol (FE)	2,033	100	2,133	2,172	709	452	3,333
Methyl Tertiary Butyl Ether (MTBE)	669	0	669	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	4,020	50	4,070	826	-159	-538	129
Naphthas and Lighter	778	40	818	910	-127	-209	574
Kerosene and Light Gas Oils	471	0	471	-601	-78	-42	-721
Heavy Gas Oils	876	12	888	803	47	179	1,029
Residuum	1,895	-2	1,893	-286	-1	-466	-753
Motor Gasoline Blending Components (MGBC) (net)	17,224	-1	17,223	-4,363	-1,684	957	-5,090
Reformulated	7,296	0	7,296	188	1,016	965	2,169
GTAB	590	0	590	0	0	0	0
RBOB for Blending with Ether	-403	0	-403	0	0	0	0
RBOB for Blending with Alcohol	7,109	0	7,109	188	1,016	965	2,169
Conventional	9,928	-1	9,927	-4,551	-2,700	-8	-7,259
CBOB for Blending with Alcohol	0	0	0	-3,958	-2,422	100	-6,280
GTAB	1,086	0	1,086	0	0	0	0
Other	8,842	-1	8,841	-593	-278	-108	-979
Aviation Gasoline Blending Components (net)	-16	0	-16	2	0	0	2
Total Input	63,948	2,620	66,568	64,433	10,750	24,600	99,783

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2006 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	18,853	105,856	79,724	5,958	2,869	213,260	16,438	78,032	448,088
Natural Gas Liquids and LRGs	785	3,580	1,966	199	224	6,754	369	1,781	11,782
Pentanes Plus	437	1,418	902	148	75	2,980	140	787	5,363
Liquefied Petroleum Gases	348	2,162	1,064	51	149	3,774	229	994	6,419
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	275	839	289	6	0	1,409	81	623	2,357
Isobutane	73	1,323	775	45	149	2,365	148	371	4,062
Other Liquids	-324	2,585	1,370	-290	-464	2,877	100	6,526	32,618
Other Hydrocarbons/Oxygenates	223	1,371	476	23	8	2,101	222	2,756	11,876
Other Hydrocarbons/Hydrogen	157	670	476	13	0	1,316	80	693	2,751
Oxygenates	66	701	0	10	8	785	142	2,063	9,125
Fuel Ethanol (FE)	60	349	0	10	5	424	142	2,060	8,092
Methyl Tertiary Butyl Ether (MTBE)	4	352	0	0	3	359	0	3	1,031
All Other Oxygenates ^a	2	0	0	0	0	2	0	0	2
Unfinished Oils (net)	198	5,783	9,062	-324	81	14,800	-334	1,401	20,066
Naphthas and Lighter	-82	1,733	1,834	-83	75	3,477	141	202	5,212
Kerosene and Light Gas Oils	-28	-1,197	-880	-137	12	-2,230	-234	387	-2,327
Heavy Gas Oils	222	4,592	3,717	-64	-6	8,461	-175	822	11,025
Residuum	86	655	4,391	-40	0	5,092	-66	-10	6,156
Motor Gasoline Blending Components (MGBC) (net)	-739	-4,569	-8,168	11	-553	-14,018	212	2,369	696
Reformulated	-24	-13,831	-5,822	0	-563	-20,240	0	2,350	-8,425
GTAB	0	0	0	0	0	0	0	0	590
RBOB for Blending with Ether	0	-107	0	0	0	-107	0	0	-510
RBOB for Blending with Alcohol	-24	-13,724	-5,822	0	-563	-20,133	0	2,350	-8,505
Conventional	-715	9,262	-2,346	11	10	6,222	212	19	9,121
CBOB for Blending with Alcohol	-496	-3	0	0	0	-499	-66	-1,716	-8,561
GTAB	0	0	0	0	0	0	0	0	1,086
Other	-219	9,265	-2,346	11	10	6,721	278	1,735	16,596
Aviation Gasoline Blending Components (net)	-6	0	0	0	0	-6	0	0	-20
Total Input	19,314	112,021	83,060	5,867	2,629	222,891	16,907	86,339	492,488

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,581	45	1,626	4,046	331	645	5,022
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	0	0	0	0	0	0	0
Propane/Propylene	1,129	32	1,161	2,363	264	595	3,222
Propane	710	32	742	1,555	204	455	2,214
Propylene	419	0	419	808	60	140	1,008
Normal Butane/Butylene	547	11	558	1,655	94	196	1,945
Normal Butane	543	11	554	1,466	94	195	1,755
Butylene	4	0	4	189	0	1	190
Isobutane/Isobutylene	-95	2	-93	28	-27	-146	-145
Isobutane	-126	2	-124	28	-27	-146	-145
Isobutylene	31	0	31	0	0	0	0
Finished Motor Gasoline	39,305	1,124	40,429	32,408	4,906	12,850	50,164
Reformulated	25,470	0	25,470	8,316	1,385	1,072	10,773
Reformulated Blended with Ether	5,368	0	5,368	0	0	0	0
Reformulated Blended with Alcohol	20,102	0	20,102	8,316	1,385	1,072	10,773
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	13,835	1,124	14,959	24,092	3,521	11,778	39,391
Conventional Blended with Alcohol	602	996	1,598	13,458	5,660	3,344	22,462
Conventional Other	13,233	128	13,361	10,634	-2,139	8,434	16,929
Finished Aviation Gasoline	0	0	0	23	72	7	102
Kerosene-Type Jet Fuel	2,247	0	2,247	4,636	845	1,005	6,486
Commercial	2,247	0	2,247	4,519	804	737	6,060
Military	0	0	0	117	41	268	426
Kerosene	38	41	79	1,077	0	10	1,087
Distillate Fuel Oil	13,335	762	14,097	12,856	3,243	7,830	23,929
15 ppm sulfur and under	1,470	0	1,470	180	193	0	373
Greater than 15 ppm to 500 ppm sulfur	5,048	658	5,706	9,822	2,540	5,140	17,502
Greater than 500 ppm sulfur	6,817	104	6,921	2,854	510	2,690	6,054
Residual Fuel Oil	2,889	21	2,910	1,367	331	181	1,879
Less than 0.31 percent sulfur	1,707	2	1,709	0	0	0	0
0.31 to 1.00 percent sulfur	1,276	0	1,276	78	0	0	78
Greater than 1.00 percent sulfur	-94	19	-75	1,289	331	181	1,801
Petrochemical Feedstocks	464	0	464	1,001	0	72	1,073
Naphtha for Petro. Feed. Use	464	0	464	789	0	0	789
Other Oils for Petro. Feed. Use	0	0	0	212	0	72	284
Special Naphthas	36	15	51	127	0	17	144
Lubricants	392	86	478	261	0	258	519
Naphthenic	0	0	0	0	0	0	0
Paraffinic	392	86	478	261	0	258	519
Waxes	0	-6	-6	32	0	57	89
Petroleum Coke	1,376	23	1,399	2,669	743	867	4,279
Marketable	590	0	590	1,684	567	717	2,968
Catalyst	786	23	809	985	176	150	1,311
Asphalt and Road Oil	2,623	491	3,114	4,513	727	654	5,894
Still Gas	1,630	56	1,686	2,589	572	976	4,137
Miscellaneous Products	61	12	73	225	92	128	445
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	61	12	73	225	92	128	445
Total	65,977	2,670	68,647	67,830	11,862	25,557	105,249
Processing Gain(-) or Loss(+) ^a	-2,029	-50	-2,079	-3,397	-1,112	-957	-5,466

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,
April 2006 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	908	7,572	5,018	33	72	13,603	272	2,662	23,185
Ethane/Ethylene	0	573	9	0	0	582	0	0	582
Ethane	0	403	9	0	0	412	0	0	412
Ethylene	0	170	0	0	0	170	0	0	170
Propane/Propylene	678	5,102	3,935	35	58	9,808	229	1,618	16,038
Propane	493	2,407	1,537	13	58	4,508	229	1,301	8,994
Propylene	185	2,695	2,398	22	0	5,300	0	317	7,044
Normal Butane/Butylene	368	1,923	1,012	-2	14	3,315	97	1,442	7,357
Normal Butane	366	1,751	1,027	-2	14	3,156	101	1,442	7,008
Butylene	2	172	-15	0	0	159	-4	0	349
Isobutane/Isobutylene	-138	-26	62	0	0	-102	-54	-398	-792
Isobutane	-138	-26	62	0	0	-102	-54	-398	-823
Isobutylene	0	0	0	0	0	0	0	0	31
Finished Motor Gasoline	9,992	49,388	33,309	1,444	1,351	95,484	8,118	44,177	238,372
Reformulated	1,303	5,573	-148	0	0	6,728	0	32,312	75,283
Reformulated Blended with Ether	-168	1,647	-148	0	0	1,331	0	0	6,699
Reformulated Blended with Alcohol	628	3,926	0	0	0	4,554	0	30,436	65,865
Reformulated (Non-Oxygenated)	843	0	0	0	0	843	0	1,876	2,719
Conventional	8,689	43,815	33,457	1,444	1,351	88,756	8,118	11,865	163,089
Conventional Blended with Alcohol	0	0	0	101	0	101	1,356	2,486	28,003
Conventional Other	8,689	43,815	33,457	1,343	1,351	88,655	6,762	9,379	135,086
Finished Aviation Gasoline	89	97	175	0	0	361	11	118	592
Kerosene-Type Jet Fuel	1,337	9,745	9,617	287	166	21,152	827	12,674	43,386
Commercial	976	8,890	9,088	196	0	19,150	694	11,577	39,728
Military	361	855	529	91	166	2,002	133	1,097	3,658
Kerosene	-20	693	-109	-1	0	563	1	-7	1,723
Distillate Fuel Oil	5,749	27,830	20,883	1,296	772	56,530	5,099	15,338	114,993
15 ppm sulfur and under	215	816	1,254	0	0	2,285	30	2,117	6,275
Greater than 15 ppm to 500 ppm sulfur	4,553	22,891	11,021	1,109	769	40,343	4,249	10,531	78,331
Greater than 500 ppm sulfur	981	4,123	8,608	187	3	13,902	820	2,690	30,387
Residual Fuel Oil	211	4,678	4,258	165	6	9,318	410	4,772	19,289
Less than 0.31 percent sulfur	29	12	820	0	0	861	36	201	2,807
0.31 to 1.00 percent sulfur	0	570	1,099	127	2	1,798	88	1,289	4,529
Greater than 1.00 percent sulfur	182	4,096	2,339	38	4	6,659	286	3,282	11,953
Petrochemical Feedstocks	139	4,322	3,765	48	9	8,283	11	318	10,149
Naphtha for Petro. Feed. Use	52	1,685	1,558	48	9	3,352	0	2	4,607
Other Oils for Petro. Feed. Use	87	2,637	2,207	0	0	4,931	11	316	5,542
Special Naphthas	107	536	-151	227	0	719	0	82	996
Lubricants	45	1,868	1,315	791	0	4,019	0	566	5,582
Naphthenic	45	78	0	602	0	725	0	74	799
Paraffinic	0	1,790	1,315	189	0	3,294	0	492	4,783
Waxes	0	149	114	36	0	299	66	0	448
Petroleum Coke	279	8,078	5,487	26	27	13,897	500	4,912	24,987
Marketable	27	5,749	4,427	8	0	10,211	284	3,692	17,745
Catalyst	252	2,329	1,060	18	27	3,686	216	1,220	7,242
Asphalt and Road Oil	542	445	952	1,212	75	3,226	1,256	1,176	14,666
Still Gas	928	5,155	3,787	231	87	10,188	658	4,173	20,842
Miscellaneous Products	77	580	376	14	0	1,047	62	309	1,936
Fuel Use	0	0	0	0	0	0	11	55	66
Nonfuel Use	77	580	376	14	0	1,047	51	254	1,870
Total	20,383	121,136	88,796	5,809	2,565	238,689	17,291	91,270	521,146
Processing Gain(-) or Loss(+) ^a	-1,069	-9,115	-5,736	58	64	-15,798	-384	-4,931	-28,658

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	39,974	2,471	42,445	63,496	11,625	22,792	97,913
Natural Gas Liquids and LRGs	20	0	20	1,710	223	753	2,686
Pentanes Plus	0	0	0	805	164	481	1,450
Liquefied Petroleum Gases	20	0	20	905	59	272	1,236
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	69	0	8	77
Isobutane	19	0	19	836	59	264	1,159
Other Liquids	-928	49	-879	-10,650	-2,993	-581	-14,224
Other Hydrocarbons/Oxygenates	495	0	495	567	97	65	729
Other Hydrocarbons/Hydrogen	0	0	0	562	35	65	662
Oxygenates	495	0	495	5	62	0	67
Fuel Ethanol (FE)	0	0	0	5	62	0	67
Methyl Tertiary Butyl Ether (MTBE)	495	0	495	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	4,020	50	4,070	826	-159	-538	129
Naphthas and Lighter	778	40	818	910	-127	-209	574
Kerosene and Light Gas Oils	471	0	471	-601	-78	-42	-721
Heavy Gas Oils	876	12	888	803	47	179	1,029
Residuum	1,895	-2	1,893	-286	-1	-466	-753
Motor Gasoline Blending Components (MGBC) (net)	-5,427	-1	-5,428	-12,045	-2,931	-108	-15,084
Reformulated	-5,982	0	-5,982	-7,302	-231	0	-7,533
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-5,982	0	-5,982	-7,302	-231	0	-7,533
Conventional	555	-1	554	-4,743	-2,700	-108	-7,551
CBOB for Blending with Alcohol	0	0	0	-4,156	-2,422	0	-6,578
GTAB	0	0	0	0	0	0	0
Other	555	-1	554	-587	-278	-108	-973
Aviation Gasoline Blending Components (net)	-16	0	-16	2	0	0	2
Total Input to Refineries	39,066	2,520	41,586	54,556	8,855	22,964	86,375
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,291	82	1,373	2,100	387	762	3,249
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent) ^b	79.8	86.7	80.1	89.2	87.7	96.9	90.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	445	16	461	747	129	209	1,085
Catalytic Hydrocracking	15	0	15	108	0	6	114
Delayed and Fluid Coking	79	0	79	147	65	86	298
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.90	1.31	0.93	1.25	2.24	1.03	1.32
API Gravity, Weighted Average (degrees)	31.76	32.44	31.80	32.11	26.63	33.99	31.89
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operating	1,433	95	1,528	2,355	442	786	3,583
Idle	185	0	185	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	18,853	105,856	79,724	5,958	2,869	213,260	16,438	78,032	448,088
Natural Gas Liquids and LRGs	785	3,580	1,966	196	224	6,751	343	1,781	11,581
Pentanes Plus	437	1,418	902	148	75	2,980	114	787	5,331
Liquefied Petroleum Gases	348	2,162	1,064	48	149	3,771	229	994	6,250
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	275	839	289	3	0	1,406	81	623	2,188
Isobutane	73	1,323	775	45	149	2,365	148	371	4,062
Other Liquids	-944	-8,871	1,370	-310	-464	-9,219	-284	-24,445	-49,051
Other Hydrocarbons/Oxygenates	164	1,022	476	13	8	1,683	115	765	3,787
Other Hydrocarbons/Hydrogen	157	670	476	13	0	1,316	80	693	2,751
Oxygenates	7	352	0	0	8	367	35	72	1,036
Fuel Ethanol (FE)	1	0	0	0	5	6	35	72	180
Methyl Tertiary Butyl Ether (MTBE)	4	352	0	0	3	359	0	0	854
All Other Oxygenates ^a	2	0	0	0	0	2	0	0	2
Unfinished Oils (net)	198	5,783	9,062	-324	81	14,800	-334	1,401	20,066
Naphthas and Lighter	-82	1,733	1,834	-83	75	3,477	141	202	5,212
Kerosene and Light Gas Oils	-28	-1,197	-880	-137	12	-2,230	-234	387	-2,327
Heavy Gas Oils	222	4,592	3,717	-64	-6	8,461	-175	822	11,025
Residuum	86	655	4,391	-40	0	5,092	-66	-10	6,156
Motor Gasoline Blending Components (MGBC) (net)	-1,300	-15,676	-8,168	1	-553	-25,696	-65	-26,611	-72,884
Reformulated	-585	-17,388	-5,822	0	-563	-24,358	0	-25,347	-63,220
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	-107	0	0	0	-107	0	0	-107
RBOB for Blending with Alcohol	-585	-17,281	-5,822	0	-563	-24,251	0	-25,347	-63,113
Conventional	-715	1,712	-2,346	1	10	-1,338	-65	-1,264	-9,664
CBOB for Blending with Alcohol	-496	-3	0	0	0	-499	-66	-3,037	-10,180
GTAB	0	0	0	0	0	0	0	0	0
Other	-219	1,715	-2,346	1	10	-839	1	1,773	516
Aviation Gasoline Blending Components (net)	-6	0	0	0	0	-6	0	0	-20
Total Input to Refineries	18,694	100,565	83,060	5,844	2,629	210,792	16,497	55,368	410,618
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	638	3,550	2,785	194	96	7,263	551	2,881	15,317
Operable Capacity (daily average)	651	4,031	3,312	219	113	8,325	596	3,173	17,390
Operable Utilization Rate (percent) ^{b,c}	98.1	88.1	84.1	88.7	84.9	87.2	92.5	90.8	88.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	189	1,283	989	20	34	2,514	149	791	5,000
Catalytic Hydrocracking	56	259	216	0	0	531	17	496	1,173
Delayed and Fluid Coking	5	673	487	4	0	1,169	39	482	2,067
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.87	1.81	1.60	1.79	1.24	1.64	1.22	1.21	1.41
API Gravity, Weighted Average (degrees)	38.47	29.22	29.74	28.0	40.49	30.33	34.28	28.02	30.54
Operable Capacity (daily average)	651	4,031	3,312	219	113	8,325	596	3,173	17,390
Operating	651	4,031	3,160	213	113	8,166	596	3,161	17,034
Idle	0	0	153	6	0	159	0	12	356
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	22,253	22,253

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,581	45	1,626	4,046	331	645	5,022
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	0	0	0	0	0	0	0
Propane/Propylene	1,129	32	1,161	2,363	264	595	3,222
Propane	710	32	742	1,555	204	455	2,214
Propylene	419	0	419	808	60	140	1,008
Normal Butane/Butylene	547	11	558	1,655	94	196	1,945
Normal Butane	543	11	554	1,466	94	195	1,755
Butylene	4	0	4	189	0	1	190
Isobutane/Isobutylene	-95	2	-93	28	-27	-146	-145
Isobutane	-126	2	-124	28	-27	-146	-145
Isobutylene	31	0	31	0	0	0	0
Finished Motor Gasoline	14,423	1,024	15,447	22,531	3,011	11,214	36,756
Reformulated	4,522	0	4,522	0	0	0	0
Reformulated Blended with Ether	4,522	0	4,522	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,901	1,024	10,925	22,531	3,011	11,214	36,756
Conventional Blended with Alcohol	0	0	0	50	624	0	674
Conventional Other	9,901	1,024	10,925	22,481	2,387	11,214	36,082
Finished Aviation Gasoline	0	0	0	23	72	7	102
Kerosene-Type Jet Fuel	2,247	0	2,247	4,636	845	1,005	6,486
Kerosene	38	41	79	1,077	0	10	1,087
Distillate Fuel Oil	13,335	762	14,097	12,856	3,243	7,830	23,929
15 ppm sulfur and under	1,470	0	1,470	180	193	0	373
Greater than 15 ppm to 500 ppm sulfur	5,048	658	5,706	9,822	2,540	5,140	17,502
Greater than 500 ppm sulfur	6,817	104	6,921	2,854	510	2,690	6,054
Residual Fuel Oil	2,889	21	2,910	1,367	331	181	1,879
Less than 0.31 percent sulfur	1,707	2	1,709	0	0	0	0
0.31 to 1.00 percent sulfur	1,276	0	1,276	78	0	0	78
Greater than 1.00 percent sulfur	-94	19	-75	1,289	331	181	1,801
Petrochemical Feedstocks	464	0	464	1,001	0	72	1,073
Naphtha for Petro. Feed. Use	464	0	464	789	0	0	789
Other Oils for Petro. Feed. Use	0	0	0	212	0	72	284
Special Naphthas	36	15	51	127	0	17	144
Lubricants	392	86	478	261	0	258	519
Waxes	0	-6	-6	32	0	57	89
Petroleum Coke	1,376	23	1,399	2,669	743	867	4,279
Marketable	590	0	590	1,684	567	717	2,968
Catalyst	786	23	809	985	176	150	1,311
Asphalt and Road Oil	2,623	491	3,114	4,513	727	654	5,894
Still Gas	1,630	56	1,686	2,589	572	976	4,137
Miscellaneous Products	61	12	73	225	92	128	445
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	61	12	73	225	92	128	445
Total	41,095	2,570	43,665	57,953	9,967	23,921	91,841
Processing Gain(-) or Loss(+) ^a	-2,029	-50	-2,079	-3,397	-1,112	-957	-5,466

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	908	7,572	5,018	33	72	13,603	272	2,662	23,185
Ethane/Ethylene	0	573	9	0	0	582	0	0	582
Ethane	0	403	9	0	0	412	0	0	412
Ethylene	0	170	0	0	0	170	0	0	170
Propane/Propylene	678	5,102	3,935	35	58	9,808	229	1,618	16,038
Propane	493	2,407	1,537	13	58	4,508	229	1,301	8,994
Propylene	185	2,695	2,398	22	0	5,300	0	317	7,044
Normal Butane/Butylene	368	1,923	1,012	-2	14	3,315	97	1,442	7,357
Normal Butane	366	1,751	1,027	-2	14	3,156	101	1,442	7,008
Butylene	2	172	-15	0	0	159	-4	0	349
Isobutane/Isobutylene	-138	-26	62	0	0	-102	-54	-398	-792
Isobutane	-138	-26	62	0	0	-102	-54	-398	-823
Isobutylene	0	0	0	0	0	0	0	0	31
Finished Motor Gasoline	9,372	37,932	33,309	1,421	1,351	83,385	7,708	13,206	156,502
Reformulated	683	2,199	-148	0	0	2,734	0	2,908	10,164
Reformulated Blended with Ether	141	2,199	-148	0	0	2,192	0	0	6,714
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,045	1,045
Reformulated (Non-Oxygenated)	542	0	0	0	0	542	0	1,863	2,405
Conventional	8,689	35,733	33,457	1,421	1,351	80,651	7,708	10,298	146,338
Conventional Blended with Alcohol	0	0	0	0	0	0	303	0	977
Conventional Other	8,689	35,733	33,457	1,421	1,351	80,651	7,405	10,298	145,361
Finished Aviation Gasoline	89	97	175	0	0	361	11	118	592
Kerosene-Type Jet Fuel	1,337	9,745	9,617	287	166	21,152	827	12,674	43,386
Kerosene	-20	693	-109	-1	0	563	1	-7	1,723
Distillate Fuel Oil	5,749	27,830	20,883	1,296	772	56,530	5,099	15,338	114,993
15 ppm sulfur and under	215	816	1,254	0	0	2,285	30	2,117	6,275
Greater than 15 ppm to 500 ppm sulfur	4,553	22,891	11,021	1,109	769	40,343	4,249	10,531	78,331
Greater than 500 ppm sulfur	981	4,123	8,608	187	3	13,902	820	2,690	30,387
Residual Fuel Oil	211	4,678	4,258	165	6	9,318	410	4,772	19,289
Less than 0.31 percent sulfur	29	12	820	0	0	861	36	201	2,807
0.31 to 1.00 percent sulfur	0	570	1,099	127	2	1,798	88	1,289	4,529
Greater than 1.00 percent sulfur	182	4,096	2,339	38	4	6,659	286	3,282	11,953
Petrochemical Feedstocks	139	4,322	3,765	48	9	8,283	11	318	10,149
Naphtha for Petro. Feed. Use	52	1,685	1,558	48	9	3,352	0	2	4,607
Other Oils for Petro. Feed. Use	87	2,637	2,207	0	0	4,931	11	316	5,542
Special Naphthas	107	536	-151	227	0	719	0	82	996
Lubricants	45	1,868	1,315	791	0	4,019	0	566	5,582
Waxes	0	149	114	36	0	299	66	0	448
Petroleum Coke	279	8,078	5,487	26	27	13,897	500	4,912	24,987
Marketable	27	5,749	4,427	8	0	10,211	284	3,692	17,745
Catalyst	252	2,329	1,060	18	27	3,686	216	1,220	7,242
Asphalt and Road Oil	542	445	952	1,212	75	3,226	1,256	1,176	14,666
Still Gas	928	5,155	3,787	231	87	10,188	658	4,173	20,842
Miscellaneous Products	77	580	376	14	0	1,047	62	309	1,936
Fuel Use	0	0	0	0	0	0	11	55	66
Nonfuel Use	77	580	376	14	0	1,047	51	254	1,870
Total	19,763	109,680	88,796	5,786	2,565	226,590	16,881	60,299	439,276
Processing Gain(-) or Loss(+) ^a	-1,069	-9,115	-5,736	58	64	-15,798	-384	-4,931	-28,658

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, April 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	24,882	100	24,982	9,877	1,895	1,636	13,408
Pentanes Plus	0	0	0	0	0	6	6
Normal Butane	24	0	24	28	1	113	142
Isobutane	0	0	0	0	0	0	0
Oxygenates	2,207	100	2,307	2,167	647	452	3,266
Fuel Ethanol (FE)	2,033	100	2,133	2,167	647	452	3,266
Methyl Tertiary Butyl Ether (MTBE)	174	0	174	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	22,651	0	22,651	7,682	1,247	1,065	9,994
Reformulated	13,278	0	13,278	7,490	1,247	965	9,702
GTAB	590	0	590	0	0	0	0
RBOB for Blending with Ether	-403	0	-403	0	0	0	0
RBOB for Blending with Alcohol	13,091	0	13,091	7,490	1,247	965	9,702
Conventional	9,373	0	9,373	192	0	100	292
CBOB for Blending with Alcohol	0	0	0	198	0	100	298
GTAB	1,086	0	1,086	0	0	0	0
Other	8,287	0	8,287	-6	0	0	-6
Net Production							
Finished Motor Gasoline	24,882	100	24,982	9,877	1,895	1,636	13,408
Reformulated	20,948	0	20,948	8,316	1,385	1,072	10,773
Reformulated Blended with Ether	846	0	846	0	0	0	0
Reformulated Blended with Alcohol	20,102	0	20,102	8,316	1,385	1,072	10,773
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	3,934	100	4,034	1,561	510	564	2,635
Conventional Blended with Alcohol	602	996	1,598	13,408	5,036	3,344	21,788
Conventional Other	3,332	-896	2,436	-11,847	-4,526	-2,780	-19,153

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	620	11,456	0	23	0	12,099	410	30,971	81,870
Pentanes Plus	0	0	0	0	0	0	26	0	32
Normal Butane	0	0	0	3	0	3	0	0	169
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	59	349	0	10	0	418	107	1,991	8,089
Fuel Ethanol (FE)	59	349	0	10	0	418	107	1,988	7,912
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	3	177
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	561	11,107	0	10	0	11,678	277	28,980	73,580
Reformulated	561	3,557	0	0	0	4,118	0	27,697	54,795
GTAB	0	0	0	0	0	0	0	0	590
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-403
RBOB for Blending with Alcohol	561	3,557	0	0	0	4,118	0	27,697	54,608
Conventional	0	7,550	0	10	0	7,560	277	1,283	18,785
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	1,321	1,619
GTAB	0	0	0	0	0	0	0	0	1,086
Other	0	7,550	0	10	0	7,560	277	-38	16,080
Net Production									
Finished Motor Gasoline	620	11,456	0	23	0	12,099	410	30,971	81,870
Reformulated	620	3,374	0	0	0	3,994	0	29,404	65,119
Reformulated Blended with Ether	-309	-552	0	0	0	-861	0	0	-15
Reformulated Blended with Alcohol	628	3,926	0	0	0	4,554	0	29,391	64,820
Reformulated (Non-Oxygenated)	301	0	0	0	0	301	0	13	314
Conventional	0	8,082	0	23	0	8,105	410	1,567	16,751
Conventional Blended with Alcohol	0	0	0	101	0	101	1,053	2,486	27,026
Conventional Other	0	8,082	0	-78	0	8,004	-643	-919	-10,275

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	14,309	442	14,751	9,507	1,539	1,928	12,974
Petroleum Products	28,872	1,864	30,736	32,461	7,417	12,679	52,557
Pentanes Plus	0	0	0	208	130	413	751
Liquefied Petroleum Gases	1,552	22	1,574	1,976	267	983	3,226
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	482	7	489	809	33	315	1,157
Normal Butane/Butylene	886	6	892	931	179	444	1,554
Isobutane/Isobutylene	184	9	193	236	55	224	515
Other Hydrocarbons/Hydrogen/Oxygenates	36	0	36	17	16	0	33
Other Hydrocarbons/Hydrogen	0	0	0	16	0	0	16
Oxygenates	36	0	36	1	16	0	17
Fuel Ethanol (FE)	22	0	22	1	16	0	17
Methyl Tertiary Butyl Ether (MTBE)	14	0	14	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	7,218	528	7,746	10,442	833	4,077	15,352
Naphthas and Lighter	1,192	320	1,512	2,675	304	1,265	4,244
Kerosene and Light Gas Oils	1,729	0	1,729	2,281	192	519	2,992
Heavy Gas Oils	2,540	201	2,741	3,417	281	1,417	5,115
Residuum	1,757	7	1,764	2,069	56	876	3,001
Motor Gasoline Blending Components (MGBC)	6,719	9	6,728	6,426	1,770	1,141	9,337
Reformulated	1,628	0	1,628	1,076	90	0	1,166
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	1,628	0	1,628	1,076	90	0	1,166
Conventional	5,091	9	5,100	5,350	1,680	1,141	8,171
CBOB for Blending with Alcohol	0	0	0	512	509	0	1,021
GTAB	0	0	0	0	0	0	0
Other	5,091	9	5,100	4,838	1,171	1,141	7,150
Aviation Gasoline Blending Components	75	0	75	7	0	0	7
Finished Motor Gasoline	2,731	196	2,927	2,337	537	2,408	5,282
Reformulated	364	0	364	0	0	0	0
Reformulated Blended with Ether	364	0	364	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,367	196	2,563	2,337	537	2,408	5,282
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,367	196	2,563	2,337	537	2,408	5,282
Finished Aviation Gasoline	0	0	0	2	87	13	102
Kerosene-Type Jet Fuel	1,078	0	1,078	1,520	88	328	1,936
Kerosene	200	25	225	415	66	79	560
Distillate Fuel Oil	4,432	236	4,668	3,038	1,293	2,161	6,492
15 ppm sulfur and under	266	0	266	172	42	0	214
Greater than 15 ppm to 500 ppm sulfur	1,235	197	1,432	2,047	1,000	1,037	4,084
Greater than 500 ppm sulfur	2,931	39	2,970	819	251	1,124	2,194
Residual Fuel Oil	2,551	10	2,561	935	167	111	1,213
Less than 0.31 percent sulfur	669	3	672	0	0	0	0
0.31 to 1.00 percent sulfur	985	4	989	66	0	0	66
Greater than 1.00 percent sulfur	897	3	900	869	167	111	1,147
Petrochemical Feedstocks	497	0	497	450	0	0	450
Naphtha for Petro. Feed. Use	497	0	497	307	0	0	307
Other Oils for Petro. Feed. Use	0	0	0	143	0	0	143
Special Naphthas	9	22	31	147	0	6	153
Lubricants	485	139	624	60	0	111	171
Waxes	0	210	210	29	0	46	75
Petroleum Coke	81	0	81	408	337	95	840
Marketable	81	0	81	408	337	95	840
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,197	450	1,647	3,999	1,815	692	6,506
Miscellaneous Products	11	17	28	45	11	15	71
Total Stocks, All Oils	43,181	2,306	45,487	41,968	8,956	14,607	65,531

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,447	29,649	18,466	1,224	328	51,114	2,278	24,000	105,117
Petroleum Products	10,059	58,820	50,238	4,279	1,619	125,015	10,491	56,964	275,763
Pentanes Plus	32	111	110	6	17	276	21	0	1,048
Liquefied Petroleum Gases	1,709	687	3,926	12	43	6,377	403	1,703	13,283
Ethane/Ethylene	78	0	0	0	0	78	0	0	78
Propane/Propylene	694	83	345	2	4	1,128	84	175	3,033
Normal Butane/Butylene	675	442	2,852	3	11	3,983	227	973	7,629
Isobutane/Isobutylene	262	162	729	7	28	1,188	92	555	2,543
Other Hydrocarbons/Hydrogen/Oxygenates	4	322	217	0	6	549	52	37	707
Other Hydrocarbons/Hydrogen	0	0	3	0	0	3	0	11	30
Oxygenates	4	322	214	0	6	546	52	26	677
Fuel Ethanol (FE)	4	0	0	0	6	10	52	26	127
Methyl Tertiary Butyl Ether (MTBE)	0	322	214	0	0	536	0	0	550
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,631	23,338	17,720	1,211	704	45,604	2,962	20,886	92,550
Naphthas and Lighter	1,012	5,986	2,647	195	257	10,097	627	4,458	20,938
Kerosene and Light Gas Oils	271	4,153	3,955	457	81	8,917	443	3,969	18,050
Heavy Gas Oils	547	8,829	8,314	554	366	18,610	1,335	9,618	37,419
Residuum	801	4,370	2,804	5	0	7,980	557	2,841	16,143
Motor Gasoline Blending Components (MGBC)	1,550	8,249	6,814	104	368	17,085	1,441	13,273	47,864
Reformulated	105	1,405	534	0	0	2,044	0	4,509	9,347
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	107	0	0	0	107	0	0	107
RBOB for Blending with Alcohol	105	1,298	534	0	0	1,937	0	4,509	9,240
Conventional	1,445	6,844	6,280	104	368	15,041	1,441	8,764	38,517
CBOB for Blending with Alcohol	122	40	0	1	0	163	0	1,020	2,204
GTAB	0	0	0	0	0	0	0	0	0
Other	1,323	6,804	6,280	103	368	14,878	1,441	7,744	36,313
Aviation Gasoline Blending Components	12	0	0	0	0	12	0	0	94
Finished Motor Gasoline	1,225	6,157	6,020	328	102	13,832	1,671	2,776	26,488
Reformulated	72	190	0	0	0	262	0	494	1,120
Reformulated Blended with Ether	0	190	0	0	0	190	0	0	554
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	21	21
Reformulated (Non-Oxygenated)	72	0	0	0	0	72	0	473	545
Conventional	1,153	5,967	6,020	328	102	13,570	1,671	2,282	25,368
Conventional Blended with Alcohol	0	0	0	0	0	0	2	0	2
Conventional Other	1,153	5,967	6,020	328	102	13,570	1,669	2,282	25,366
Finished Aviation Gasoline	76	161	209	0	0	446	32	170	750
Kerosene-Type Jet Fuel	394	2,571	1,954	89	13	5,021	427	3,695	12,157
Kerosene	16	244	35	10	1	306	49	84	1,224
Distillate Fuel Oil	1,192	6,556	4,696	406	176	13,026	1,368	5,491	31,045
15 ppm sulfur and under	174	289	293	0	0	756	0	798	2,034
Greater than 15 ppm to 500 ppm sulfur	633	4,312	2,392	223	85	7,645	931	3,373	17,465
Greater than 500 ppm sulfur	385	1,955	2,011	183	91	4,625	437	1,320	11,546
Residual Fuel Oil	64	2,361	2,134	361	8	4,928	294	3,337	12,333
Less than 0.31 percent sulfur	2	27	186	0	0	215	8	197	1,092
0.31 to 1.00 percent sulfur	0	183	184	307	3	677	61	1,578	3,371
Greater than 1.00 percent sulfur	62	2,151	1,764	54	5	4,036	225	1,562	7,870
Petrochemical Feedstocks	56	1,492	800	2	18	2,368	0	208	3,523
Naphtha for Petro. Feed. Use	11	636	353	2	18	1,020	0	5	1,829
Other Oils for Petro. Feed. Use	45	856	447	0	0	1,348	0	203	1,694
Special Naphthas	121	830	0	102	0	1,053	3	30	1,270
Lubricants	54	1,707	1,226	534	0	3,521	0	632	4,948
Waxes	0	127	69	76	0	272	20	0	577
Petroleum Coke	0	3,355	3,649	0	0	7,004	85	2,898	10,908
Marketable	0	3,355	3,649	0	0	7,004	85	2,898	10,908
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	900	402	561	1,037	163	3,063	1,662	1,658	14,536
Miscellaneous Products	23	150	98	1	0	272	1	86	458
Total Stocks, All Oils	11,506	88,469	68,704	5,503	1,947	176,129	12,769	80,964	380,880

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, April 2006

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	3.6	1.8	3.5	6.3	2.9	2.9	5.1
Finished Motor Gasoline ^a	43.9	40.7	43.8	50.2	49.0	47.2	49.4
Finished Aviation Gasoline ^b	0.0	0.0	0.0	0.0	0.6	0.0	0.1
Kerosene-Type Jet Fuel	5.1	0.0	4.8	7.2	7.4	4.5	6.6
Kerosene	0.1	1.6	0.2	1.7	0.0	0.0	1.1
Distillate Fuel Oil	30.3	30.2	30.3	20.0	28.3	35.2	24.4
Residual Fuel Oil	6.6	0.8	6.3	2.1	2.9	0.8	1.9
Naphtha for Petro. Feed. Use	1.1	0.0	1.0	1.2	0.0	0.0	0.8
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.1	0.6	0.1	0.2	0.0	0.1	0.1
Lubricants	0.9	3.4	1.0	0.4	0.0	1.2	0.5
Waxes	0.0	-0.2	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.1	0.9	3.0	4.1	6.5	3.9	4.4
Asphalt and Road Oil	6.0	19.5	6.7	7.0	6.3	2.9	6.0
Still Gas	3.7	2.2	3.6	4.0	5.0	4.4	4.2
Miscellaneous Products	0.1	0.5	0.2	0.3	0.8	0.6	0.5
Processing Gain(-) or Loss(+) ^c	-4.6	-2.0	-4.5	-5.3	-9.7	-4.3	-5.6

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.8	6.8	5.7	0.6	2.4	6.0	1.7	3.4	5.0
Finished Motor Gasoline ^a	51.0	43.9	44.0	21.5	56.7	44.1	45.4	46.9	45.7
Finished Aviation Gasoline ^b	0.5	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.1
Kerosene-Type Jet Fuel	7.0	8.7	10.8	5.1	5.6	9.3	5.1	16.0	9.3
Kerosene	-0.1	0.6	-0.1	0.0	0.0	0.2	0.0	0.0	0.4
Distillate Fuel Oil	30.2	24.9	23.5	23.0	26.2	24.8	31.7	19.3	24.6
Residual Fuel Oil	1.1	4.2	4.8	2.9	0.2	4.1	2.5	6.0	4.1
Naphtha for Petro. Feed. Use	0.3	1.5	1.8	0.9	0.3	1.5	0.0	0.0	1.0
Other Oils for Petro. Feed. Use	0.5	2.4	2.5	0.0	0.0	2.2	0.1	0.4	1.2
Special Naphthas	0.6	0.5	-0.2	4.0	0.0	0.3	0.0	0.1	0.2
Lubricants	0.2	1.7	1.5	14.0	0.0	1.8	0.0	0.7	1.2
Waxes	0.0	0.1	0.1	0.6	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.5	7.2	6.2	0.5	0.9	6.1	3.1	6.2	5.3
Asphalt and Road Oil	2.8	0.4	1.1	21.5	2.5	1.4	7.8	1.5	3.1
Still Gas	4.9	4.6	4.3	4.1	2.9	4.5	4.1	5.3	4.5
Miscellaneous Products	0.4	0.5	0.4	0.0	0.0	0.5	0.4	0.4	0.4
Processing Gain(-) or Loss(+) ^c	-5.6	-8.2	-6.5	1.0	2.2	-6.9	-2.4	-6.2	-6.1

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2006
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	65	1,371	4,460	5,896
Connecticut	0	41	0	41
Delaware	0	0	0	0
Florida	0	111	254	365
Georgia	0	0	487	487
Maine	0	0	312	312
Maryland	0	0	114	114
Massachusetts	0	0	0	0
New Hampshire	0	0	0	0
New Jersey	65	711	2,177	2,953
New York	0	494	524	1,018
North Carolina	0	0	120	120
Pennsylvania	0	0	307	307
Rhode Island	0	0	0	0
South Carolina	0	0	115	115
Vermont	0	14	50	64
Virginia	0	0	0	0
PAD District 2	0	44	89	133
Illinois	0	0	18	18
Indiana	0	0	12	12
Michigan	0	27	59	86
Minnesota	0	17	0	17
North Dakota	0	0	0	0
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	0	45	798	843
Alabama	0	0	0	0
Louisiana	0	0	132	132
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	0	45	666	711
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	0	0	1,560	1,560
Alaska	0	0	0	0
California	0	0	1,536	1,536
Hawaii	0	0	0	0
Oregon	0	0	0	0
Washington	0	0	24	24
U.S. Total	65	1,460	6,907	8,432

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, April 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	42,508	40,497	171,923	6,812	33,213	294,953	9,832
Natural Gas Liquids and LRG's	2,688	2,905	5,561	207	44	11,405	380
Pentanes Plus	0	14	701	0	0	715	24
Liquefied Petroleum Gases	2,688	2,891	4,860	207	44	10,690	356
Ethane	0	0	0	0	0	0	0
Ethylene	0	11	0	0	0	11	0
Propane	1,509	2,101	1,905	199	44	5,758	192
Propylene	958	305	0	0	0	1,263	42
Normal Butane	70	193	1,806	8	0	2,077	69
Butylene	0	137	161	0	0	298	10
Isobutane	151	144	988	0	0	1,283	43
Isobutylene	0	0	0	0	0	0	0
Other Liquids	22,060	0	20,724	2	1,733	44,519	1,484
Other Hydrocarbons/Oxygenates	943	0	443	2	228	1,616	54
Other Hydrocarbons/Hydrogen	0	0	310	0	0	310	10
Oxygenates	943	0	133	2	228	1,306	44
Fuel Ethanol	541	0	133	2	228	904	30
MTBE	402	0	0	0	0	402	13
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	3,924	0	15,631	0	1,226	20,781	693
Naphthas and Lighter	603	0	3,338	0	0	3,941	131
Kerosene and Light Gas Oils	0	0	134	0	0	134	4
Heavy Gas Oils	3,321	0	5,993	0	873	10,187	340
Residuum	0	0	6,166	0	353	6,519	217
Motor Gasoline Blending Components	17,193	0	4,650	0	279	22,122	737
Reformulated	5,736	0	269	0	0	6,005	200
GTAB	118	0	269	0	0	387	13
RBOB for Blending with Ether	725	0	0	0	0	725	24
RBOB for Blending with Alcohol	4,893	0	0	0	0	4,893	163
Conventional	11,457	0	4,381	0	279	16,117	537
CBOB for Blending with Alcohol	0	0	0	0	79	79	3
GTAB	4,351	0	759	0	0	5,110	170
Other	7,106	0	3,622	0	200	10,928	364
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, April 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	31,182	768	10,685	347	6,942	49,924	1,664
Finished Motor Gasoline	13,565	19	864	0	850	15,298	510
Reformulated	903	0	0	0	0	903	30
Reformulated Blended with Ether	903	0	0	0	0	903	30
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	12,662	19	864	0	850	14,395	480
Conventional Blended with Alcohol	0	4	0	0	0	4	0
Conventional Other	12,662	15	864	0	850	14,391	480
Finished Aviation Gasoline	3	3	0	1	1	8	0
Kerosene-Type Jet Fuel	3,739	0	11	3	2,781	6,534	218
Bonded Aircraft Fuel	836	0	0	0	1,302	2,138	71
Other	2,903	0	11	3	1,479	4,396	147
Kerosene	19	0	0	0	0	19	1
Distillate Fuel Oil	6,463	267	0	269	1,723	8,722	291
15 ppm sulfur and under	728	0	0	0	339	1,067	36
Bonded	0	0	0	0	31	31	1
Other	728	0	0	0	308	1,036	35
Greater than 15 ppm to 500 ppm sulfur	3,021	227	0	249	1,384	4,881	163
Bonded	0	18	0	0	0	18	1
Other	3,021	209	0	249	1,384	4,863	162
Greater than 500 ppm to 2000 ppm sulfur	2,311	0	0	20	0	2,331	78
Bonded	0	0	0	0	0	0	0
Other	2,311	0	0	20	0	2,331	78
Greater than 2000 ppm	403	40	0	0	0	443	15
Bonded	0	0	0	0	0	0	0
Other	403	40	0	0	0	443	15
Residual Fuel Oil	5,896	133	843	0	1,560	8,432	281
Less than 0.31 percent sulfur	65	0	0	0	0	65	2
0.31 to 1.00 percent sulfur	1,371	44	45	0	0	1,460	49
Greater than 1.00 percent sulfur	4,460	89	798	0	1,560	6,907	230
Petrochemical Feedstocks	123	193	8,053	0	0	8,369	279
Naphtha for Petro. Feed. Use	117	174	2,407	0	0	2,698	90
Other Oils for Petro. Feed. Use	6	19	5,646	0	0	5,671	189
Special Naphthas	39	24	442	0	0	505	17
Lubricants	51	67	87	0	0	205	7
Waxes	13	2	1	0	2	18	1
Petroleum Coke (Marketable)	427	4	349	0	9	789	26
Asphalt and Road Oil	844	53	35	74	16	1,022	34
Miscellaneous Products	0	3	0	0	0	3	0
Total	98,438	44,170	208,893	7,368	41,932	400,801	13,360

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-April 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	176,165	176,418	661,082	29,155	135,020	1,177,840	9,815
Natural Gas Liquids and LRG's	10,622	13,291	12,208	1,439	276	37,836	315
Pentanes Plus	0	144	3,980	51	0	4,175	35
Liquefied Petroleum Gases	10,622	13,147	8,228	1,388	276	33,661	281
Ethane	0	0	11	0	0	11	0
Ethylene	0	44	0	0	0	44	0
Propane	7,644	10,134	2,379	1,189	218	21,564	180
Propylene	1,585	954	0	0	0	2,539	21
Normal Butane	1,007	1,012	3,632	167	7	5,825	49
Butylene	0	475	395	32	49	951	8
Isobutane	386	528	1,811	0	2	2,727	23
Isobutylene	0	0	0	0	0	0	0
Other Liquids	72,034	250	70,127	7	9,035	151,453	1,262
Other Hydrocarbons/Oxygenates	3,657	0	1,926	7	1,064	6,654	55
Other Hydrocarbons/Hydrogen	41	0	1,066	0	0	1,107	9
Oxygenates	3,616	0	860	7	1,064	5,547	46
Fuel Ethanol	1,344	0	205	7	990	2,546	21
MTBE	2,272	0	655	0	74	3,001	25
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	11,118	250	57,790	0	4,967	74,125	618
Naphthas and Lighter	1,499	0	12,087	0	982	14,568	121
Kerosene and Light Gas Oils	0	0	225	0	0	225	2
Heavy Gas Oils	9,309	250	24,618	0	3,632	37,809	315
Residuum	310	0	20,860	0	353	21,523	179
Motor Gasoline Blending Components (MGBC)	57,259	0	10,411	0	3,004	70,674	589
Reformulated	16,641	0	315	0	309	17,265	144
GTAB	4,399	0	315	0	0	4,714	39
RBOB for Blending with Ether	2,594	0	0	0	0	2,594	22
RBOB for Blending with Alcohol	9,648	0	0	0	309	9,957	83
Conventional	40,618	0	10,096	0	2,695	53,409	445
CBOB for Blending with Alcohol	0	0	0	0	569	569	5
GTAB	14,869	0	1,358	0	330	16,557	138
Other	25,749	0	8,738	0	1,796	36,283	302
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-April 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	158,727	2,786	47,816	1,485	16,174	226,988	1,892
Finished Motor Gasoline	63,242	134	3,452	0	2,263	69,091	576
Reformulated	18,732	0	0	0	313	19,045	159
Reformulated Blended with Ether	18,732	0	0	0	0	18,732	156
Reformulated Blended with Alcohol	0	0	0	0	313	313	3
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	44,510	134	3,452	0	1,950	50,046	417
Conventional Blended with Alcohol	0	46	0	0	0	46	0
Conventional Other	44,510	88	3,452	0	1,950	50,000	417
Finished Aviation Gasoline	48	8	0	3	2	61	1
Kerosene-Type Jet Fuel	9,951	1	357	6	5,454	15,769	131
Bonded Aircraft Fuel	1,462	0	0	0	3,433	4,895	41
Other	8,489	1	357	6	2,021	10,874	91
Kerosene	345	0	0	0	0	345	3
Distillate Fuel Oil	39,743	879	92	1,100	3,395	45,209	377
15 ppm sulfur and under	1,287	0	0	0	708	1,995	17
Bonded	0	0	0	0	100	100	1
Other	1,287	0	0	0	608	1,895	16
Greater than 15 ppm to 500 ppm sulfur	12,360	748	0	1,012	2,523	16,643	139
Bonded	0	60	0	1	0	61	1
Other	12,360	688	0	1,011	2,523	16,582	138
Greater than 500 ppm to 2000 ppm sulfur	18,690	0	92	88	163	19,033	159
Bonded	560	0	0	0	0	560	5
Other	18,130	0	92	88	163	18,473	154
Greater than 2000 ppm sulfur	7,406	131	0	0	1	7,538	63
Bonded	0	0	0	0	0	0	0
Other	7,406	131	0	0	1	7,538	63
Residual Fuel Oil	38,333	598	5,138	0	4,575	48,644	405
Less than 0.31 percent sulfur	2,964	3	729	0	605	4,301	36
0.31 to 1.00 percent sulfur	12,507	270	1,162	0	0	13,939	116
Greater than 1.00 percent sulfur	22,862	325	3,247	0	3,970	30,404	253
Petrochemical Feedstocks	284	510	35,683	0	230	36,707	306
Naphtha for Petro. Feed. Use	261	393	8,981	0	230	9,865	82
Other Oils for Petro. Feed. Use	23	117	26,702	0	0	26,842	224
Special Naphthas	794	108	918	0	0	1,820	15
Lubricants	168	257	365	127	59	976	8
Waxes	125	8	32	0	33	198	2
Petroleum Coke (Marketable)	2,156	24	1,660	0	63	3,903	33
Asphalt and Road Oil	3,538	249	109	249	100	4,245	35
Miscellaneous Products	0	10	10	0	0	20	0
Total	417,548	192,745	791,233	32,086	160,505	1,594,117	13,284

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	145,651	356	3,380	4,261	56	302	358
Algeria	7,677	84	2,093	2,297	0	50	50
Indonesia	515	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	15,934	0	0	0	0	0	0
Kuwait	6,742	0	0	0	0	0	0
Libya	1,520	0	124	302	0	0	0
Nigeria	30,672	0	850	594	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	47,467	0	0	0	56	12	68
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	35,124	272	313	1,068	0	240	240
Non OPEC	149,302	359	7,310	16,520	847	14,093	14,940
Angola	11,667	0	524	375	0	0	0
Argentina	394	0	522	0	0	0	0
Aruba	0	0	0	2,659	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	256	256
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	879	77	270	347
Brazil	3,329	0	0	0	0	130	130
Brunei	620	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	51,299	14	4,598	0	276	1,048	1,324
Chad	2,469	0	0	0	0	0	0
China	1,196	0	0	0	0	105	105
Colombia	4,469	0	0	0	0	0	0
Congo (Brazzaville)	989	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	9,369	0	0	0	0	0	0
Egypt	0	0	0	468	0	43	43
Equatorial Guinea	1,540	0	0	0	0	0	0
Estonia	0	0	0	200	0	124	124
Finland	0	0	0	0	0	0	0
France	0	0	0	0	11	507	518
Gabon	981	0	0	0	0	0	0
Germany	0	0	0	2,897	69	406	475
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	50	50
Italy	0	0	0	141	111	1,029	1,140
Korea, South	0	0	0	0	0	547	547
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	210	316	526
Malaysia	0	0	0	290	0	9	9
Mexico	48,020	0	37	486	0	213	213
Netherlands	0	0	0	124	93	1,913	2,006
Netherlands Antilles	0	0	0	15	0	0	0
Norway	2,205	0	1,424	183	0	957	957
Oman	1,813	0	0	0	0	0	0
Portugal	0	0	0	0	0	813	813
Russia	0	0	0	3,533	0	1,277	1,277
Spain	0	0	0	62	0	283	283
Sweden	0	0	0	389	0	221	221
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	2,407	345	0	353	0	0	0
United Kingdom	5,072	0	205	960	0	959	959
Vietnam	822	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,241	0	1,566	1,566
Yemen	0	0	0	0	0	0	0
Other	641	0	0	1,265	0	1,051	1,051
Total	294,953	715	10,690	20,781	903	14,395	15,298
Persian Gulf^b	70,143	0	0	0	56	12	68

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	258	1,924	2,182	0	402	0	0	241	226	240	707
Algeria	0	237	237	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	18	200	218	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	145	145	0	88	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	314	0	0	0	0	0	0
Venezuela	240	1,342	1,582	0	0	0	0	241	226	240	707
Non OPEC	5,747	14,193	19,940	904	0	0	1,067	4,640	2,105	203	8,015
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	12	12	45	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	275	0	0	275
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	294	590	884	0	0	0	0	0	0	0	0
Brazil	0	0	0	602	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,185	236	3,421	2	0	0	759	2,031	988	203	3,981
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	99	0	0	99
Ecuador	0	196	196	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	670	670	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	1,781	1,781	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	111	736	847	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	100	988	1,088	0	0	0	0	0	0	0	0
Korea, South	0	43	43	0	0	0	308	0	0	0	308
Latvia	0	1,062	1,062	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,199	1,137	2,336	0	0	0	0	0	228	0	228
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	464	464	0	0	0	0	0	0	0	0
Russia	0	701	701	0	0	0	0	279	0	0	279
Spain	0	1,335	1,335	0	0	0	0	0	0	0	0
Sweden	61	1,607	1,668	0	0	0	0	131	0	0	131
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	639	1,375	2,014	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	158	0	158	0	0	0	0	1,382	889	0	2,271
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	1,260	1,260	255	0	0	0	443	0	0	443
Total	6,005	16,117	22,122	904	402	0	1,067	4,881	2,331	443	8,722
Persian Gulf^b	0	145	145	0	402	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,949	165	0	195	154	349
Algeria	0	0	0	0	97	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	150	154	304
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,949	0	0	45	0	45
Non OPEC	19	8	0	4,585	340	65	1,265	6,753	8,083
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	49	0	0	0	0	0
Aruba	0	0	0	300	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	14	20	34
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	132	132
Brazil	0	0	0	0	48	0	876	0	876
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	19	8	0	186	63	65	101	1,117	1,283
Chad	0	0	0	0	0	0	46	0	46
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	226	0	0	156	422	578
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	249	249
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	303	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,171	86	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	11	0	0	0	1,943	1,943
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	149	149
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	282	282
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	959	959
United Kingdom	0	0	0	0	71	0	0	152	152
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,035	72	0	0	744	744
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	304	0	0	72	584	656
Total	19	8	0	6,534	505	65	1,460	6,907	8,432
Persian Gulf^b	0	0	0	0	68	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	52	3,745	0	0	447	0	0	18,663	164,314	4,855	622	5,477
Algeria	0	3,745	0	0	0	0	0	8,603	16,280	256	287	543
Indonesia	0	0	0	0	0	0	0	0	515	17	0	17
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	15,934	531	0	531
Kuwait	0	0	0	0	0	0	0	0	6,742	225	0	225
Libya	0	0	0	0	0	0	0	426	1,946	51	14	65
Nigeria	0	0	0	0	0	0	0	2,276	32,948	1,022	76	1,098
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	369	47,836	1,582	12	1,595
United Arab Emirates	0	0	0	0	0	0	0	314	314	0	10	10
Venezuela	52	0	0	0	447	0	0	6,675	41,799	1,171	223	1,393
Non OPEC	2,646	1,926	18	789	575	205	3	87,185	236,487	4,977	2,906	7,883
Angola	0	0	0	0	0	0	0	899	12,566	389	30	419
Argentina	18	0	0	79	0	0	0	725	1,119	13	24	37
Aruba	126	0	0	339	0	0	0	3,699	3,699	0	123	123
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	290	290	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	2,249	2,249	0	75	75
Brazil	8	0	0	88	0	0	0	1,752	5,081	111	58	169
Brunei	0	0	0	0	0	0	0	0	620	21	0	21
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	216	25	6	13	575	96	3	15,833	67,132	1,710	528	2,238
Chad	0	0	0	0	0	0	0	46	2,515	82	2	84
China	0	0	0	182	0	0	0	287	1,483	40	10	49
Colombia	0	0	0	0	0	0	0	804	5,273	149	27	176
Congo (Brazzaville)	0	0	0	0	0	0	0	0	989	33	0	33
Denmark	0	0	0	0	0	0	0	99	99	0	3	3
Ecuador	0	0	0	0	0	0	0	196	9,565	312	7	319
Egypt	0	0	0	0	0	0	0	511	511	0	17	17
Equatorial Guinea	0	0	0	0	0	0	0	0	1,540	51	0	51
Estonia	0	0	0	0	0	0	0	1,243	1,243	0	41	41
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	64	0	0	0	0	0	0	2,363	2,363	0	79	79
Gabon	0	0	0	0	0	0	0	0	981	33	0	33
Germany	23	0	1	0	0	0	0	4,243	4,243	0	141	141
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	353	353	0	12	12
Italy	55	0	0	0	0	0	0	2,424	2,424	0	81	81
Korea, South	0	0	0	0	0	22	0	3,177	3,177	0	106	106
Latvia	0	0	0	0	0	0	0	1,062	1,062	0	35	35
Lithuania	0	0	0	0	0	0	0	526	526	0	18	18
Malaysia	0	0	0	0	0	0	0	299	299	0	10	10
Mexico	1,787	0	1	0	0	0	0	4,478	52,498	1,601	149	1,750
Netherlands	131	0	0	0	0	0	0	4,825	4,825	0	161	161
Netherlands Antilles	0	0	0	0	0	65	0	229	229	0	8	8
Norway	0	1,421	0	0	0	0	0	3,985	6,190	74	133	206
Oman	0	0	0	0	0	0	0	0	1,813	60	0	60
Portugal	7	0	0	0	0	0	0	1,284	1,284	0	43	43
Russia	0	480	0	0	0	0	0	6,552	6,552	0	218	218
Spain	0	0	0	0	0	0	0	1,680	1,680	0	56	56
Sweden	82	0	0	0	0	0	0	2,491	2,491	0	83	83
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,657	4,064	80	55	135
United Kingdom	23	0	0	0	0	0	0	4,384	9,456	169	146	315
Vietnam	0	0	0	0	0	0	0	0	822	27	0	27
Virgin Islands, U.S.	0	0	0	88	0	0	0	7,175	7,175	0	239	239
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	99	0	10	0	0	22	0	5,365	6,006	21	179	200
Total	2,698	5,671	18	789	1,022	205	3	105,848	400,801	9,832	3,528	13,360
Persian Gulf^b	0	0	0	0	0	0	0	683	70,826	2,338	23	2,361

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-April 2006**
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	561,975	3,061	6,569	17,851	104	2,868	2,972
Algeria	28,231	1,466	3,733	7,397	0	160	160
Indonesia	1,420	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	59,791	0	0	0	0	0	0
Kuwait	16,687	0	0	0	0	0	0
Libya	5,600	0	191	912	0	0	0
Nigeria	137,878	291	1,382	2,378	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	169,547	0	330	0	104	12	116
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	142,821	1,304	933	6,756	0	2,696	2,696
Non OPEC	615,865	1,114	27,092	56,274	18,941	47,178	66,119
Angola	53,490	0	524	1,497	26	0	26
Argentina	5,277	0	842	111	0	256	256
Aruba	0	0	0	9,604	0	0	0
Australia	622	0	0	0	0	0	0
Bahamas	0	0	0	0	0	256	256
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,943	647	1,830	2,477
Brazil	13,620	0	268	0	0	327	327
Brunei	1,614	0	0	0	0	0	0
Cameroon	0	0	1	297	0	0	0
Canada	207,166	195	19,949	699	9,109	2,764	11,873
Chad	9,537	0	0	0	0	0	0
China	3,019	0	0	0	0	105	105
Colombia	18,502	0	0	226	0	0	0
Congo (Brazzaville)	1,933	0	273	301	0	0	0
Denmark	0	0	0	345	129	0	129
Ecuador	34,658	0	0	97	0	0	0
Egypt	0	0	0	468	100	158	258
Equatorial Guinea	8,456	0	0	0	0	0	0
Estonia	0	0	0	2,068	0	536	536
Finland	0	0	0	0	6	19	25
France	0	0	32	789	63	1,506	1,569
Gabon	6,317	0	0	0	0	0	0
Germany	0	0	0	6,638	117	1,049	1,166
Guatemala	1,607	0	0	0	0	0	0
India	0	0	0	1,792	0	50	50
Italy	0	0	26	386	111	3,209	3,320
Korea, South	0	0	0	0	0	1,239	1,239
Latvia	0	0	0	0	396	574	970
Lithuania	0	0	0	0	210	2,751	2,961
Malaysia	721	0	0	652	0	55	55
Mexico	203,027	0	108	4,017	0	591	591
Netherlands	0	0	23	1,001	3,209	5,123	8,332
Netherlands Antilles	0	0	0	15	0	40	40
Norway	10,005	0	3,967	1,897	0	4,161	4,161
Oman	3,167	0	0	0	0	0	0
Portugal	0	0	0	0	5	1,108	1,113
Russia	2,253	0	0	9,869	959	3,402	4,361
Spain	0	0	0	266	0	719	719
Sweden	0	0	0	621	191	759	950
Syria	556	0	0	417	0	0	0
Trinidad and Tobago	7,542	919	54	1,079	0	64	64
United Kingdom	12,994	0	980	1,906	304	5,859	6,163
Vietnam	3,122	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,145	3,350	7,081	10,431
Yemen	2,750	0	0	0	0	0	0
Other	3,910	0	45	3,128	9	1,587	1,596
Total	1,177,840	4,175	33,661	74,125	19,045	50,046	69,091
Persian Gulf^b	246,025	0	330	0	104	12	116

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	1,203	8,585	9,788	0	2,732	0	0	241	1,186	4,131	5,558
Algeria	0	400	400	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	18	1,813	1,831	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	699	699	0	1,639	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	808	0	0	0	0	0	0
Venezuela	1,185	5,673	6,858	0	53	0	0	241	1,186	4,131	5,558
Non OPEC	16,062	44,824	60,886	2,546	269	0	1,995	16,402	17,847	3,407	39,651
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	277	277	45	0	0	0	0	0	0	0
Aruba	0	268	268	0	0	0	559	439	0	0	998
Australia	0	61	61	0	0	0	0	277	0	0	277
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	989	1,576	2,565	0	0	0	0	215	212	0	427
Brazil	0	31	31	1,172	269	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,915	1,862	6,777	15	0	0	878	8,048	4,626	1,121	14,673
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	99	0	0	99
Ecuador	0	237	237	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	1,634	1,932	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	1,368	5,609	6,977	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	220	3,181	3,401	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	255	3,811	4,066	0	0	0	0	0	0	0	0
Korea, South	0	608	608	0	0	0	308	634	738	0	1,680
Latvia	64	3,688	3,752	0	0	0	0	0	623	0	623
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	3,073	4,846	7,919	0	0	0	0	0	527	0	527
Netherlands Antilles	0	286	286	0	0	0	0	0	0	0	0
Norway	0	395	395	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	1,072	1,404	0	0	0	0	0	0	0	0
Russia	426	3,326	3,752	0	0	0	0	351	3,361	500	4,212
Spain	831	1,734	2,565	0	0	0	0	0	92	0	92
Sweden	541	1,805	2,346	0	0	0	0	131	0	0	131
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	429	429	139	0	0	0	0	0	0	0
United Kingdom	2,484	3,962	6,446	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	158	0	158	0	0	0	0	4,730	6,058	0	10,788
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	78	3,143	3,221	1,175	0	0	250	1,225	1,610	0	3,085
Total	17,265	53,409	70,674	2,546	3,001	0	1,995	16,643	19,033	7,538	45,209
Persian Gulf^b	0	699	699	0	2,679	0	0	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	4,032	308	1,633	646	4,995	7,274
Algeria	0	0	0	251	97	978	21	0	999
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	202	191	154	547
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	211	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	3,153	0	140	434	4,841	5,415
Non OPEC	345	61	0	11,737	1,512	2,668	13,293	25,409	41,370
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	49	22	0	0	456	456
Aruba	0	0	0	1,146	0	0	0	1,281	1,281
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	440	711	1,182
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	132	156
Brazil	0	0	0	0	144	18	3,826	0	3,844
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	219	61	0	836	756	70	815	3,627	4,512
Chad	0	0	0	0	0	1,006	832	333	2,171
China	0	0	0	50	0	0	153	0	153
Colombia	0	0	0	226	0	53	700	1,585	2,338
Congo (Brazzaville)	0	0	0	0	0	24	622	116	762
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	480	480
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	603	0	0	0	0	0
Italy	0	0	0	0	22	76	0	222	298
Korea, South	0	0	0	3,220	86	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	344	0	0	649	2,645	3,294
Netherlands	0	0	0	0	71	151	514	62	727
Netherlands Antilles	0	0	0	0	0	39	799	2,776	3,614
Norway	0	0	0	25	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	455	1,694	2,149
Spain	0	0	0	0	0	0	0	551	551
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	141	0	105	3,272	3,377
United Kingdom	126	0	0	40	78	0	192	949	1,141
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,654	148	364	773	2,355	3,492
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	304	8	241	643	1,743	2,627
Total	345	61	0	15,769	1,820	4,301	13,939	30,404	48,644
Persian Gulf^b	0	0	0	628	211	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,614	19,889	0	425	2,224	0	0	85,303	647,278	4,683	711	5,394
Algeria	996	19,656	0	0	0	0	0	35,155	63,386	235	293	528
Indonesia	158	0	0	0	0	0	0	566	1,986	12	5	17
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	59,791	498	0	498
Kuwait	0	0	0	425	0	0	0	425	17,112	139	4	143
Libya	0	233	0	0	0	0	0	1,649	7,249	47	14	60
Nigeria	0	0	0	0	0	0	0	7,435	145,313	1,149	62	1,211
Qatar	0	0	0	0	0	0	0	232	232	0	2	2
Saudi Arabia	0	0	0	0	0	0	0	3,623	173,170	1,413	30	1,443
United Arab Emirates	0	0	0	0	0	0	0	808	808	0	7	7
Venezuela	460	0	0	0	2,224	0	0	35,410	178,231	1,190	295	1,485
Non OPEC	8,251	6,953	198	3,478	2,021	976	20	330,974	946,839	5,132	2,758	7,890
Angola	0	0	0	0	0	0	0	2,047	55,537	446	17	463
Argentina	36	0	0	524	0	0	0	2,618	7,895	44	22	66
Aruba	766	0	0	1,228	0	0	0	15,291	15,291	0	127	127
Australia	0	0	0	0	0	0	0	338	960	5	3	8
Bahamas	0	0	0	0	0	0	0	1,438	1,438	0	12	12
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	8,575	8,575	0	71	71
Brazil	112	0	1	207	0	0	0	6,428	20,048	114	54	167
Brunei	0	0	0	0	0	0	0	0	1,614	13	0	13
Cameroon	0	0	0	0	0	0	0	479	479	0	4	4
Canada	1,231	140	27	266	2,021	529	10	64,789	271,955	1,726	540	2,266
Chad	0	0	0	0	0	0	0	2,171	11,708	79	18	98
China	0	0	116	195	0	0	0	619	3,638	25	5	30
Colombia	0	0	0	0	0	0	0	2,790	21,292	154	23	177
Congo (Brazzaville)	0	0	0	0	0	0	0	1,336	3,269	16	11	27
Denmark	0	0	0	0	0	0	0	573	573	0	5	5
Ecuador	0	0	0	0	0	0	0	753	35,411	289	6	295
Egypt	0	0	0	0	0	0	0	1,253	1,253	0	10	10
Equatorial Guinea	0	0	0	0	0	0	0	0	8,456	70	0	70
Estonia	0	0	0	0	0	0	0	5,016	5,016	0	42	42
Finland	0	0	0	0	0	0	0	466	466	0	4	4
France	64	0	0	0	0	0	0	9,647	9,647	0	80	80
Gabon	0	0	0	0	0	0	0	0	6,317	53	0	53
Germany	23	0	5	0	0	14	0	12,015	12,015	0	100	100
Guatemala	0	0	0	0	0	0	0	0	1,607	13	0	13
India	0	0	0	0	0	0	8	2,453	2,453	0	20	20
Italy	55	0	0	0	0	71	0	8,244	8,244	0	69	69
Korea, South	21	82	0	0	0	80	0	7,779	7,779	0	65	65
Latvia	0	0	0	0	0	0	0	5,345	5,345	0	45	45
Lithuania	0	0	0	0	0	0	0	4,520	4,520	0	38	38
Malaysia	0	0	0	0	0	0	0	807	1,528	6	7	13
Mexico	4,084	924	5	0	0	0	0	13,534	216,561	1,692	113	1,805
Netherlands	131	0	0	0	0	0	0	18,772	18,772	0	156	156
Netherlands Antilles	296	0	0	0	0	85	0	4,336	4,336	0	36	36
Norway	0	3,708	0	0	0	0	0	14,612	24,617	83	122	205
Oman	0	0	0	0	0	0	0	0	3,167	26	0	26
Portugal	7	0	0	0	0	0	0	2,524	2,524	0	21	21
Russia	0	2,099	0	0	0	0	0	26,456	28,709	19	220	239
Spain	47	0	0	0	0	0	1	4,241	4,241	0	35	35
Sweden	82	0	0	0	0	0	0	4,130	4,130	0	34	34
Syria	0	0	0	0	0	0	0	417	973	5	3	8
Trinidad and Tobago	0	0	0	0	0	0	1	6,443	13,985	63	54	117
United Kingdom	23	0	0	135	0	0	0	17,277	30,271	108	144	252
Vietnam	0	0	0	0	0	0	0	0	3,122	26	0	26
Virgin Islands, U.S.	204	0	0	923	0	0	0	33,943	33,943	0	283	283
Yemen	0	0	0	0	0	0	0	0	2,750	23	0	23
Other	1,062	0	44	0	0	197	0	16,499	20,409	33	137	170
Total	9,865	26,842	198	3,903	4,245	976	20	416,277	1,594,117	9,815	3,469	13,284
Persian Gulf^b	0	0	0	425	0	0	0	5,088	251,113	2,050	42	2,093

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	25,929	0	586	1,920	56	302	358
Algeria	0	0	382	1,920	0	50	50
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	16,471	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,148	0	0	0	56	12	68
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	4,310	0	204	0	0	240	240
Non OPEC	16,579	0	2,102	2,004	847	12,360	13,207
Angola	1,626	0	0	0	0	0	0
Argentina	0	0	290	0	0	0	0
Aruba	0	0	0	122	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	256	256
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	77	270	347
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	6,980	0	1,456	0	276	1,023	1,299
Chad	1,991	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	480	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,108	0	0	0	0	0	0
Egypt	0	0	0	0	0	2	2
Equatorial Guinea	456	0	0	0	0	0	0
Estonia	0	0	0	0	0	124	124
Finland	0	0	0	0	0	0	0
France	0	0	0	0	11	444	455
Gabon	981	0	0	0	0	0	0
Germany	0	0	0	772	69	406	475
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	111	1,029	1,140
Korea, South	0	0	0	0	0	227	227
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	210	316	526
Malaysia	0	0	0	0	0	0	0
Mexico	723	0	0	0	0	0	0
Netherlands	0	0	0	0	93	1,742	1,835
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,146	0	151	0	0	957	957
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	813	813
Russia	0	0	0	232	0	1,277	1,277
Spain	0	0	0	0	0	283	283
Sweden	0	0	0	0	0	221	221
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	1,088	0	205	86	0	722	722
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	397	0	1,566	1,566
Yemen	0	0	0	0	0	0	0
Other	0	0	0	395	0	682	682
Total	42,508	0	2,688	3,924	903	12,662	13,565
Persian Gulf^b	5,148	0	0	0	56	12	68

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	258	832	1,090	0	402	0	0	241	226	240	707
Algeria	0	237	237	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	18	200	218	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	145	145	0	88	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	314	0	0	0	0	0	0
Venezuela	240	250	490	0	0	0	0	241	226	240	707
Non OPEC	5,478	10,625	16,103	541	0	0	728	2,780	2,085	163	5,756
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	45	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	294	590	884	0	0	0	0	0	0	0	0
Brazil	0	0	0	444	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	3,185	0	3,185	0	0	0	728	943	968	163	2,802
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	196	196	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	670	670	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	1,193	1,193	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	111	718	829	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	100	724	824	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	1,062	1,062	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	991	1,132	2,123	0	0	0	0	0	228	0	228
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	464	464	0	0	0	0	0	0	0	0
Russia	0	701	701	0	0	0	0	279	0	0	279
Spain	0	268	268	0	0	0	0	0	0	0	0
Sweden	0	877	877	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	639	1,344	1,983	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	158	0	158	0	0	0	0	1,382	889	0	2,271
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	686	686	52	0	0	0	176	0	0	176
Total	5,736	11,457	17,193	541	402	0	728	3,021	2,311	403	6,463
Persian Gulf^b	0	145	145	0	402	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,949	0	0	150	154	304
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	150	154	304
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,949	0	0	0	0	0
Non OPEC	19	3	0	1,790	39	65	1,221	4,306	5,592
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	49	0	0	0	0	0
Aruba	0	0	0	300	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	14	20	34
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	876	0	876
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	19	3	0	180	39	65	57	1,004	1,126
Chad	0	0	0	0	0	0	46	0	46
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	226	0	0	156	422	578
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	997	997
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	149	149
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	258	258
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	592	592
United Kingdom	0	0	0	0	0	0	0	152	152
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,035	0	0	0	656	656
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	72	56	128
Total	19	3	0	3,739	39	65	1,371	4,460	5,896
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	412	0	0	7,728	33,657	864	258	1,122
Algeria	0	0	0	0	0	0	0	2,589	2,589	0	86	86
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	522	16,993	549	17	566
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	301	5,449	172	10	182
United Arab Emirates	0	0	0	0	0	0	0	314	314	0	10	10
Venezuela	0	0	0	0	412	0	0	4,002	8,312	144	133	277
Non OPEC	117	6	13	427	432	51	0	48,202	64,781	553	1,607	2,159
Angola	0	0	0	0	0	0	0	0	1,626	54	0	54
Argentina	0	0	0	0	0	0	0	384	384	0	13	13
Aruba	0	0	0	339	0	0	0	761	761	0	25	25
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	290	290	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,231	1,231	0	41	41
Brazil	0	0	0	0	0	0	0	1,320	1,320	0	44	44
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	42	6	4	0	432	29	0	10,622	17,602	233	354	587
Chad	0	0	0	0	0	0	0	46	2,037	66	2	68
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	804	1,284	16	27	43
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	196	1,304	37	7	43
Egypt	0	0	0	0	0	0	0	2	2	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	456	15	0	15
Estonia	0	0	0	0	0	0	0	794	794	0	26	26
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	1,648	1,648	0	55	55
Gabon	0	0	0	0	0	0	0	0	981	33	0	33
Germany	0	0	1	0	0	0	0	2,077	2,077	0	69	69
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	1,964	1,964	0	65	65
Korea, South	0	0	0	0	0	22	0	249	249	0	8	8
Latvia	0	0	0	0	0	0	0	1,062	1,062	0	35	35
Lithuania	0	0	0	0	0	0	0	526	526	0	18	18
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	997	1,720	24	33	57
Netherlands	75	0	0	0	0	0	0	4,261	4,261	0	142	142
Netherlands Antilles	0	0	0	0	0	0	0	149	149	0	5	5
Norway	0	0	0	0	0	0	0	1,108	2,254	38	37	75
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1,277	1,277	0	43	43
Russia	0	0	0	0	0	0	0	2,747	2,747	0	92	92
Spain	0	0	0	0	0	0	0	551	551	0	18	18
Sweden	0	0	0	0	0	0	0	1,098	1,098	0	37	37
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	592	592	0	20	20
United Kingdom	0	0	0	0	0	0	0	3,148	4,236	36	105	141
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	88	0	0	0	6,171	6,171	0	206	206
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	8	0	0	0	0	2,127	2,127	0	71	71
Total	117	6	13	427	844	51	0	55,930	98,438	1,417	1,864	3,281
Persian Gulf^b	0	0	0	0	0	0	0	615	5,763	172	21	192

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	7,526	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,030	0	0	0	0	0	0
Kuwait	444	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	499	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,553	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	32,971	14	2,891	0	0	19	19
Angola	519	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	504	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	31,321	14	2,891	0	0	19	19
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	525	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	102	0	0	0	0	0	0
Total	40,497	14	2,891	0	0	19	19
Persian Gulf^b	7,027	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	227	0	40	267
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	227	0	40	267
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	227	0	40	267
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	3	0	0	24	0	44	89	133
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	3	0	0	24	0	44	89	133
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	3	0	0	24	0	44	89	133
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	7,526	251	0	251
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,030	34	0	34
Kuwait	0	0	0	0	0	0	0	0	444	15	0	15
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	499	17	0	17
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,553	185	0	185
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	174	19	2	4	53	67	3	3,673	36,644	1,099	122	1,221
Angola	0	0	0	0	0	0	0	0	519	17	0	17
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	504	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	174	19	2	4	53	67	3	3,673	34,994	1,044	122	1,166
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	525	18	0	18
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	102	3	0	3
Total	174	19	2	4	53	67	3	3,673	44,170	1,350	122	1,472
Persian Gulf^b	0	0	0	0	0	0	0	0	7,027	234	0	234

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	99,266	356	2,794	1,964	0	0	0
Algeria	7,677	84	1,711	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	12,459	0	0	0	0	0	0
Kuwait	6,298	0	0	0	0	0	0
Libya	1,520	0	124	302	0	0	0
Nigeria	13,702	0	850	594	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	26,796	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	30,814	272	109	1,068	0	0	0
Non OPEC	72,657	345	2,066	13,667	0	864	864
Angola	7,715	0	524	375	0	0	0
Argentina	0	0	232	0	0	0	0
Aruba	0	0	0	2,537	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	879	0	0	0
Brazil	1,412	0	0	0	0	130	130
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	2,700	0	0	0	0	0	0
Chad	478	0	0	0	0	0	0
China	208	0	0	0	0	0	0
Colombia	2,860	0	0	0	0	0	0
Congo (Brazzaville)	989	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,895	0	0	0	0	0	0
Egypt	0	0	0	468	0	0	0
Equatorial Guinea	484	0	0	0	0	0	0
Estonia	0	0	0	200	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	63	63
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	2,125	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	50	50
Italy	0	0	0	141	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	290	0	0	0
Mexico	46,096	0	37	486	0	213	213
Netherlands	0	0	0	124	0	171	171
Netherlands Antilles	0	0	0	15	0	0	0
Norway	1,059	0	1,273	183	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	3,301	0	0	0
Spain	0	0	0	62	0	0	0
Sweden	0	0	0	389	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	2,407	345	0	0	0	0	0
United Kingdom	3,984	0	0	874	0	237	237
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	473	0	0	0
Yemen	0	0	0	0	0	0	0
Other	370	0	0	745	0	0	0
Total	171,923	701	4,860	15,631	0	864	864
Persian Gulf^b	45,553	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	1,092	1,092	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,092	1,092	0	0	0	0	0	0	0	0
Non OPEC	269	3,289	3,558	133	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	12	12	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	61	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	588	588	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	18	18	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	264	264	0	0	0	0	0	0	0	0
Korea, South	0	43	43	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	208	5	213	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	1,067	1,067	0	0	0	0	0	0	0	0
Sweden	61	730	791	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	31	31	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	531	531	72	0	0	0	0	0	0	0
Total	269	4,381	4,650	133	0	0	0	0	0	0	0
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	165	0	45	0	45
Algeria	0	0	0	0	97	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	68	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	45	0	45
Non OPEC	0	0	0	11	277	0	0	798	798
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	132	132
Brazil	0	0	0	0	48	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	249	249
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	86	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	11	0	0	0	305	305
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	24	24
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	71	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	72	0	0	88	88
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	11	442	0	45	798	843
Persian Gulf^b	0	0	0	0	68	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	52	3,745	0	0	35	0	0	10,558	109,824	3,309	352	3,661
Algeria	0	3,745	0	0	0	0	0	5,637	13,314	256	188	444
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	12,459	415	0	415
Kuwait	0	0	0	0	0	0	0	0	6,298	210	0	210
Libya	0	0	0	0	0	0	0	426	1,946	51	14	65
Nigeria	0	0	0	0	0	0	0	1,754	15,456	457	58	515
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	68	26,864	893	2	895
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	52	0	0	0	35	0	0	2,673	33,487	1,027	89	1,116
Non OPEC	2,355	1,901	1	349	0	87	0	26,412	99,069	2,422	880	3,302
Angola	0	0	0	0	0	0	0	899	8,614	257	30	287
Argentina	18	0	0	79	0	0	0	341	341	0	11	11
Aruba	126	0	0	0	0	0	0	2,663	2,663	0	89	89
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	1,018	1,018	0	34	34
Brazil	8	0	0	88	0	0	0	335	1,747	47	11	58
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	2,700	90	0	90
Chad	0	0	0	0	0	0	0	0	478	16	0	16
China	0	0	0	182	0	0	0	182	390	7	6	13
Colombia	0	0	0	0	0	0	0	0	2,860	95	0	95
Congo (Brazzaville)	0	0	0	0	0	0	0	0	989	33	0	33
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,895	63	0	63
Egypt	0	0	0	0	0	0	0	468	468	0	16	16
Equatorial Guinea	0	0	0	0	0	0	0	0	484	16	0	16
Estonia	0	0	0	0	0	0	0	449	449	0	15	15
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	64	0	0	0	0	0	0	715	715	0	24	24
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	23	0	0	0	0	0	0	2,166	2,166	0	72	72
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	50	50	0	2	2
Italy	55	0	0	0	0	0	0	460	460	0	15	15
Korea, South	0	0	0	0	0	0	0	129	129	0	4	4
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	290	290	0	10	10
Mexico	1,787	0	1	0	0	0	0	2,840	48,936	1,537	95	1,631
Netherlands	56	0	0	0	0	0	0	564	564	0	19	19
Netherlands Antilles	0	0	0	0	0	65	0	80	80	0	3	3
Norway	0	1,421	0	0	0	0	0	2,877	3,936	35	96	131
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	7	0	0	0	0	0	0	7	7	0	0	0
Russia	0	480	0	0	0	0	0	3,805	3,805	0	127	127
Spain	0	0	0	0	0	0	0	1,129	1,129	0	38	38
Sweden	82	0	0	0	0	0	0	1,262	1,262	0	42	42
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	345	2,752	80	12	92
United Kingdom	23	0	0	0	0	0	0	1,236	5,220	133	41	174
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	633	633	0	21	21
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	99	0	0	0	0	22	0	1,469	1,839	12	49	61
Total	2,407	5,646	1	349	35	87	0	36,970	208,893	5,731	1,232	6,963
Persian Gulf^b	0	0	0	0	0	0	0	68	45,621	1,518	2	1,521

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	6,812	0	207	0	0	0	0
Canada	6,812	0	207	0	0	0	0
Other	0	0	0	0	0	0	0
Total	6,812	0	207	0	0	0	0
PAD District 5							
OPEC	12,930	0	0	377	0	0	0
Algeria	0	0	0	377	0	0	0
Indonesia	515	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	2,445	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	9,970	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	20,283	0	44	849	0	850	850
Argentina	394	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	1,413	0	0	0	0	0	0
Brunei	620	0	0	0	0	0	0
Canada	3,486	0	44	0	0	6	6
China	988	0	0	0	0	105	105
Colombia	604	0	0	0	0	0	0
Ecuador	6,366	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	82	82
Korea, South	0	0	0	0	0	320	320
Malaysia	0	0	0	0	0	9	9
Mexico	1,201	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	1,813	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	125	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	822	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	371	0	0	0
Other	2,576	0	0	353	0	328	328
Total	33,213	0	44	1,226	0	850	850
Persian Gulf^b	12,415	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	2	0	0	0	249	20	0	269
Canada	0	0	0	2	0	0	0	249	20	0	269
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	2	0	0	0	249	20	0	269
PAD District 5											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	279	279	228	0	0	339	1,384	0	0	1,723
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	275	0	0	275
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	97	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	236	236	0	0	0	31	612	0	0	643
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	101	0	0	101
Korea, South	0	0	0	0	0	0	308	0	0	0	308
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	131	0	0	131
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	43	43	131	0	0	0	265	0	0	265
Total	0	279	279	228	0	0	339	1,384	0	0	1,723
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	3	0	0	0	0	0
Canada	0	1	0	3	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	1	0	3	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	2,781	0	0	0	1,560	1,560
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	3	0	0	0	24	24
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	2,171	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	641	641
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	528	528
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	607	0	0	0	367	367
Total	0	1	0	2,781	0	0	0	1,560	1,560
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	74	0	0	556	7,368	227	19	246
Canada	0	0	0	0	74	0	0	556	7,368	227	19	246
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	74	0	0	556	7,368	227	19	246
PAD District 5												
OPEC	0	0	0	0	0	0	0	377	13,307	431	13	444
Algeria	0	0	0	0	0	0	0	377	377	0	13	13
Indonesia	0	0	0	0	0	0	0	0	515	17	0	17
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	2,445	82	0	82
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	9,970	332	0	332
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	2	9	16	0	0	8,342	28,625	676	278	954
Argentina	0	0	0	0	0	0	0	0	394	13	0	13
Aruba	0	0	0	0	0	0	0	275	275	0	9	9
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	97	1,510	47	3	50
Brunei	0	0	0	0	0	0	0	0	620	21	0	21
Canada	0	0	0	9	16	0	0	982	4,468	116	33	149
China	0	0	0	0	0	0	0	105	1,093	33	4	36
Colombia	0	0	0	0	0	0	0	0	604	20	0	20
Ecuador	0	0	0	0	0	0	0	0	6,366	212	0	212
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	2	0	0	0	0	185	185	0	6	6
Korea, South	0	0	0	0	0	0	0	2,799	2,799	0	93	93
Malaysia	0	0	0	0	0	0	0	9	9	0	0	0
Mexico	0	0	0	0	0	0	0	641	1,842	40	21	61
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	1,813	60	0	60
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	653	653	0	22	22
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	131	131	0	4	4
Taiwan	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	822	27	0	27
Virgin Islands, U.S.	0	0	0	0	0	0	0	371	371	0	12	12
Other	0	0	0	0	0	0	0	2,094	4,670	86	70	156
Total	0	0	2	9	16	0	0	8,719	41,932	1,107	291	1,398
Persian Gulf^b	0	0	0	0	0	0	0	0	12,415	414	0	414

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	104,597	0	1,685	6,513	104	2,868	2,972
Algeria	1,061	0	1,151	5,818	0	160	160
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	310	0	0	0
Nigeria	62,910	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	22,113	0	330	0	104	12	116
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	18,513	0	204	385	0	2,696	2,696
Non OPEC	71,568	0	8,937	4,605	18,628	41,642	60,270
Angola	17,955	0	0	0	26	0	26
Argentina	0	0	610	0	0	1	1
Aruba	0	0	0	323	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	256	256
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	647	1,508	2,155
Brazil	0	0	253	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	0	0	0	0
Canada	23,169	0	5,183	28	9,109	2,518	11,627
Chad	9,059	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,869	0	0	0	0	0	0
Congo (Brazzaville)	944	0	273	0	0	0	0
Denmark	0	0	0	0	129	0	129
Ecuador	2,201	0	0	97	0	0	0
Egypt	0	0	0	0	100	117	217
Equatorial Guinea	1,718	0	0	0	0	0	0
Estonia	0	0	0	0	0	536	536
Finland	0	0	0	0	6	19	25
France	0	0	0	0	63	1,443	1,506
Gabon	5,818	0	0	0	0	0	0
Germany	0	0	0	772	117	1,049	1,166
Guatemala	0	0	0	0	0	0	0
India	0	0	0	455	0	0	0
Italy	0	0	0	0	111	2,938	3,049
Korea, South	0	0	0	0	0	227	227
Latvia	0	0	0	0	396	266	662
Lithuania	0	0	0	0	210	2,751	2,961
Malaysia	0	0	0	0	0	0	0
Mexico	723	0	0	0	0	0	0
Netherlands	0	0	0	72	3,209	4,897	8,106
Netherlands Antilles	0	0	0	0	0	0	0
Norway	4,850	0	1,583	0	0	3,577	3,577
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	5	1,108	1,113
Russia	0	0	0	1,250	959	3,402	4,361
Spain	0	0	0	0	0	667	667
Sweden	0	0	0	0	191	759	950
Syria	556	0	0	0	0	0	0
Trinidad and Tobago	0	0	54	71	0	64	64
United Kingdom	1,706	0	980	86	304	5,573	5,877
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,056	3,037	7,081	10,118
Yemen	0	0	0	0	0	0	0
Other	0	0	0	395	9	885	894
Total	176,165	0	10,622	11,118	18,732	44,510	63,242
Persian Gulf^b	22,113	0	330	0	104	12	116

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	1,203	6,012	7,215	0	2,228	0	0	241	1,186	4,131	5,558
Algeria	0	400	400	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	18	1,813	1,831	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	369	369	0	1,367	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	808	0	0	0	0	0	0
Venezuela	1,185	3,430	4,615	0	53	0	0	241	1,186	4,131	5,558
Non OPEC	15,438	34,606	50,044	1,344	44	0	1,287	12,119	17,504	3,275	34,185
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	265	265	45	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	559	164	0	0	723
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	989	1,546	2,535	0	0	0	0	215	212	0	427
Brazil	0	0	0	809	44	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,915	395	5,310	0	0	0	728	4,886	4,413	989	11,016
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	237	237	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	1,634	1,932	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	1,368	5,021	6,389	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	220	2,643	2,863	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	255	3,524	3,779	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	634	738	0	1,372
Latvia	64	3,688	3,752	0	0	0	0	0	623	0	623
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	2,865	4,031	6,896	0	0	0	0	0	527	0	527
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	145	145	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	1,072	1,404	0	0	0	0	0	0	0	0
Russia	426	3,326	3,752	0	0	0	0	279	3,323	500	4,102
Spain	831	399	1,230	0	0	0	0	0	0	0	0
Sweden	480	1,075	1,555	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	120	120	139	0	0	0	0	0	0	0
United Kingdom	2,175	3,329	5,504	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	158	0	158	0	0	0	0	4,730	6,058	0	10,788
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	32	1,440	1,472	351	0	0	0	958	1,610	0	2,568
Total	16,641	40,618	57,259	1,344	2,272	0	1,287	12,360	18,690	7,406	39,743
Persian Gulf^b	0	369	369	0	2,175	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	3,107	0	1,041	497	3,862	5,400
Algeria	0	0	0	0	0	386	21	0	407
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	202	191	154	547
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	3,107	0	140	285	3,708	4,133
Non OPEC	345	48	0	6,844	794	1,923	12,010	19,000	32,933
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	49	22	0	0	291	291
Aruba	0	0	0	1,140	0	0	0	1,133	1,133
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	429	680	1,140
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	18	3,826	0	3,844
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	219	48	0	815	546	67	545	3,067	3,679
Chad	0	0	0	0	0	1,006	832	333	2,171
China	0	0	0	0	0	0	153	0	153
Colombia	0	0	0	226	0	53	700	1,585	2,338
Congo (Brazzaville)	0	0	0	0	0	24	622	0	646
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	36	0	0	0	997	997
Netherlands	0	0	0	0	71	90	514	62	666
Netherlands Antilles	0	0	0	0	0	39	799	2,445	3,283
Norway	0	0	0	0	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	102	1,272	1,374
Spain	0	0	0	0	0	0	0	551	551
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	141	0	105	2,574	2,679
United Kingdom	126	0	0	40	0	0	192	949	1,141
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	4,238	0	0	773	2,267	3,040
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	643	691	1,334
Total	345	48	0	9,951	794	2,964	12,507	22,862	38,333
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	2,115	0	0	36,793	141,390	872	307	1,178
Algeria	0	0	0	0	0	0	0	7,936	8,997	9	66	75
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	623	623	0	5	5
Nigeria	0	0	0	0	0	0	0	2,378	65,288	524	20	544
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,182	24,295	184	18	202
United Arab Emirates	0	0	0	0	0	0	0	808	808	0	7	7
Venezuela	0	0	0	0	2,115	0	0	22,866	41,379	154	191	345
Non OPEC	261	23	125	2,156	1,423	168	0	204,590	276,158	596	1,705	2,301
Angola	0	0	0	0	0	0	0	26	17,981	150	0	150
Argentina	0	0	0	0	0	0	0	1,283	1,283	0	11	11
Aruba	0	0	0	1,228	0	0	0	4,547	4,547	0	38	38
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,396	1,396	0	12	12
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	5,141	5,141	0	43	43
Brazil	74	0	1	0	0	0	0	5,025	5,025	0	42	42
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	182	182	0	2	2
Canada	112	23	19	5	1,423	145	0	40,198	63,367	193	335	528
Chad	0	0	0	0	0	0	0	2,171	11,230	75	18	94
China	0	0	71	0	0	0	0	224	224	0	2	2
Colombia	0	0	0	0	0	0	0	2,564	5,433	24	21	45
Congo (Brazzaville)	0	0	0	0	0	0	0	919	1,863	8	8	16
Denmark	0	0	0	0	0	0	0	129	129	0	1	1
Ecuador	0	0	0	0	0	0	0	334	2,535	18	3	21
Egypt	0	0	0	0	0	0	0	744	744	0	6	6
Equatorial Guinea	0	0	0	0	0	0	0	0	1,718	14	0	14
Estonia	0	0	0	0	0	0	0	2,571	2,571	0	21	21
Finland	0	0	0	0	0	0	0	466	466	0	4	4
France	0	0	0	0	0	0	0	8,111	8,111	0	68	68
Gabon	0	0	0	0	0	0	0	0	5,818	48	0	48
Germany	0	0	5	0	0	0	0	5,552	5,552	0	46	46
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	755	755	0	6	6
Italy	0	0	0	0	0	0	0	6,828	6,828	0	57	57
Korea, South	0	0	0	0	0	22	0	2,384	2,384	0	20	20
Latvia	0	0	0	0	0	0	0	5,037	5,037	0	42	42
Lithuania	0	0	0	0	0	0	0	4,520	4,520	0	38	38
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	1,033	1,756	6	9	15
Netherlands	75	0	0	0	0	0	0	16,454	16,454	0	137	137
Netherlands Antilles	0	0	0	0	0	0	0	3,283	3,283	0	27	27
Norway	0	0	0	0	0	0	0	5,764	10,614	40	48	88
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	2,517	2,517	0	21	21
Russia	0	0	0	0	0	0	0	14,853	14,853	0	124	124
Spain	0	0	0	0	0	0	0	2,448	2,448	0	20	20
Sweden	0	0	0	0	0	0	0	2,505	2,505	0	21	21
Syria	0	0	0	0	0	0	0	0	556	5	0	5
Trinidad and Tobago	0	0	0	0	0	0	0	3,268	3,268	0	27	27
United Kingdom	0	0	0	0	0	0	0	13,993	15,699	14	117	131
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	923	0	0	0	30,321	30,321	0	253	253
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	29	0	0	1	0	7,044	7,044	0	59	59
Total	261	23	125	2,156	3,538	168	0	241,383	417,548	1,468	2,012	3,480
Persian Gulf^b	0	0	0	0	0	0	0	2,990	25,103	184	25	209

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	33,064	0	0	0	0	0	0
Algeria	1,226	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,862	0	0	0	0	0	0
Kuwait	604	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	6,094	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	20,491	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	2,787	0	0	0	0	0	0
Non OPEC	143,354	144	13,147	250	0	134	134
Angola	1,045	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	250	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	1,998	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	136,680	144	13,147	0	0	134	134
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,049	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	469	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	423	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	690	0	0	0	0	0	0
Total	176,418	144	13,147	250	0	134	134
Persian Gulf^b	22,957	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	748	0	131	879
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	748	0	131	879
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	748	0	131	879
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	8	0	1	108	3	270	325	598
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	8	0	1	108	3	270	325	598
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	8	0	1	108	3	270	325	598
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	33,064	276	0	276
Algeria	0	0	0	0	0	0	0	0	1,226	10	0	10
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,862	16	0	16
Kuwait	0	0	0	0	0	0	0	0	604	5	0	5
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	6,094	51	0	51
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	20,491	171	0	171
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	2,787	23	0	23
Non OPEC	393	117	8	24	249	257	10	16,327	159,681	1,195	136	1,331
Angola	0	0	0	0	0	0	0	0	1,045	9	0	9
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	250	250	0	2	2
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1,998	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	393	117	8	24	249	257	10	16,077	152,757	1,139	134	1,273
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	2,049	17	0	17
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	469	4	0	4
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	423	4	0	4
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	690	6	0	6
Total	393	117	8	24	249	257	10	16,327	192,745	1,470	136	1,606
Persian Gulf^b	0	0	0	0	0	0	0	0	22,957	191	0	191

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	371,943	3,061	4,884	9,443	0	0	0
Algeria	25,944	1,466	2,582	824	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	45,253	0	0	0	0	0	0
Kuwait	16,083	0	0	0	0	0	0
Libya	4,615	0	191	602	0	0	0
Nigeria	68,874	291	1,382	2,378	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	90,527	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	120,647	1,304	729	5,639	0	0	0
Non OPEC	289,139	919	3,344	48,347	0	3,452	3,452
Angola	27,507	0	524	1,497	0	0	0
Argentina	479	0	232	111	0	255	255
Aruba	0	0	0	8,883	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,943	0	322	322
Brazil	6,734	0	15	0	0	327	327
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	297	0	0	0
Canada	5,700	0	0	671	0	0	0
Chad	478	0	0	0	0	0	0
China	208	0	0	0	0	0	0
Colombia	11,888	0	0	0	0	0	0
Congo (Brazzaville)	989	0	0	301	0	0	0
Denmark	0	0	0	345	0	0	0
Ecuador	5,600	0	0	0	0	0	0
Egypt	0	0	0	468	0	0	0
Equatorial Guinea	5,274	0	0	0	0	0	0
Estonia	0	0	0	2,068	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	32	789	0	63	63
Gabon	499	0	0	0	0	0	0
Germany	0	0	0	5,866	0	0	0
Guatemala	1,607	0	0	0	0	0	0
India	0	0	0	1,337	0	50	50
Italy	0	0	26	386	0	271	271
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	308	308
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	475	0	0	0
Mexico	194,949	0	108	4,017	0	591	591
Netherlands	0	0	23	929	0	226	226
Netherlands Antilles	0	0	0	15	0	40	40
Norway	4,732	0	2,384	1,897	0	584	584
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,253	0	0	8,619	0	0	0
Spain	0	0	0	266	0	52	52
Sweden	0	0	0	621	0	0	0
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	7,542	919	0	334	0	0	0
United Kingdom	11,288	0	0	1,820	0	286	286
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,125	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,412	0	0	1,850	0	77	77
Total	661,082	3,980	8,228	57,790	0	3,452	3,452
Persian Gulf^b	151,863	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	2,243	2,243	0	430	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	198	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	2,243	2,243	0	0	0	0	0	0	0	0
Non OPEC	315	7,853	8,168	205	225	0	0	0	92	0	92
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	12	12	0	0	0	0	0	0	0	0
Aruba	0	268	268	0	0	0	0	0	0	0	0
Australia	0	61	61	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	30	30	0	0	0	0	0	0	0	0
Brazil	0	31	31	61	225	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	588	588	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	538	538	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	287	287	0	0	0	0	0	0	0	0
Korea, South	0	365	365	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	208	815	1,023	0	0	0	0	0	0	0	0
Netherlands Antilles	0	286	286	0	0	0	0	0	0	0	0
Norway	0	250	250	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	1,335	1,335	0	0	0	0	0	92	0	92
Sweden	61	730	791	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	309	309	0	0	0	0	0	0	0	0
United Kingdom	0	633	633	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	46	1,148	1,194	144	0	0	0	0	0	0	0
Total	315	10,096	10,411	205	655	0	0	0	92	0	92
Persian Gulf^b	0	0	0	0	430	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	25	308	592	149	841	1,582
Algeria	0	0	0	0	97	592	0	0	592
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	211	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	25	0	0	149	841	990
Non OPEC	0	0	0	332	610	137	1,013	2,406	3,556
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	165	165
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	11	31	42
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	132	132
Brazil	0	0	0	0	144	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	102	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	377	377
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	22	76	0	66	142
Korea, South	0	0	0	0	86	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	67	0	0	649	678	1,327
Netherlands	0	0	0	0	0	61	0	0	61
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	25	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	353	422	775
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	0	331	331
United Kingdom	0	0	0	0	78	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	148	0	0	88	88
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	8	0	0	0	0
Total	0	0	0	357	918	729	1,162	3,247	5,138
Persian Gulf^b	0	0	0	0	211	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,456	19,889	0	425	109	0	0	44,861	416,804	3,100	374	3,473
Algeria	996	19,656	0	0	0	0	0	26,213	52,157	216	218	435
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	45,253	377	0	377
Kuwait	0	0	0	425	0	0	0	425	16,508	134	4	138
Libya	0	233	0	0	0	0	0	1,026	5,641	38	9	47
Nigeria	0	0	0	0	0	0	0	5,057	73,931	574	42	616
Qatar	0	0	0	0	0	0	0	232	232	0	2	2
Saudi Arabia	0	0	0	0	0	0	0	409	90,936	754	3	758
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	460	0	0	0	109	0	0	11,499	132,146	1,005	96	1,101
Non OPEC	7,525	6,813	32	1,235	0	365	10	85,290	374,429	2,409	711	3,120
Angola	0	0	0	0	0	0	0	2,021	29,528	229	17	246
Argentina	36	0	0	524	0	0	0	1,335	1,814	4	11	15
Aruba	766	0	0	0	0	0	0	9,917	9,917	0	83	83
Australia	0	0	0	0	0	0	0	61	61	0	1	1
Bahamas	0	0	0	0	0	0	0	42	42	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	3,434	3,434	0	29	29
Brazil	38	0	0	207	0	0	0	1,101	7,835	56	9	65
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	297	297	0	2	2
Canada	726	0	0	174	0	0	0	1,673	7,373	48	14	61
Chad	0	0	0	0	0	0	0	0	478	4	0	4
China	0	0	15	195	0	0	0	210	418	2	2	3
Colombia	0	0	0	0	0	0	0	0	11,888	99	0	99
Congo (Brazzaville)	0	0	0	0	0	0	0	417	1,406	8	3	12
Denmark	0	0	0	0	0	0	0	345	345	0	3	3
Ecuador	0	0	0	0	0	0	0	0	5,600	47	0	47
Egypt	0	0	0	0	0	0	0	468	468	0	4	4
Equatorial Guinea	0	0	0	0	0	0	0	0	5,274	44	0	44
Estonia	0	0	0	0	0	0	0	2,445	2,445	0	20	20
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	64	0	0	0	0	0	0	1,536	1,536	0	13	13
Gabon	0	0	0	0	0	0	0	0	499	4	0	4
Germany	23	0	0	0	0	14	0	6,463	6,463	0	54	54
Guatemala	0	0	0	0	0	0	0	0	1,607	13	0	13
India	0	0	0	0	0	0	8	1,395	1,395	0	12	12
Italy	55	0	0	0	0	71	0	1,260	1,260	0	11	11
Korea, South	21	82	0	0	0	0	0	554	554	0	5	5
Latvia	0	0	0	0	0	0	0	308	308	0	3	3
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	475	475	0	4	4
Mexico	4,084	924	5	0	0	0	0	11,290	206,239	1,625	94	1,719
Netherlands	56	0	0	0	0	0	0	2,318	2,318	0	19	19
Netherlands Antilles	296	0	0	0	0	85	0	722	722	0	6	6
Norway	0	3,708	0	0	0	0	0	8,848	13,580	39	74	113
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	7	0	0	0	0	0	0	7	7	0	0	0
Russia	0	2,099	0	0	0	0	0	11,493	13,746	19	96	115
Spain	47	0	0	0	0	0	1	1,793	1,793	0	15	15
Sweden	82	0	0	0	0	0	0	1,494	1,494	0	12	12
Syria	0	0	0	0	0	0	0	417	417	0	3	3
Trinidad and Tobago	0	0	0	0	0	0	1	2,134	9,676	63	18	81
United Kingdom	23	0	0	135	0	0	0	2,975	14,263	94	25	119
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	132	0	0	0	0	0	0	1,493	1,493	0	12	12
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1,062	0	12	0	0	195	0	4,549	5,961	12	38	50
Total	8,981	26,702	32	1,660	109	365	10	130,151	791,233	5,509	1,085	6,594
Persian Gulf^b	0	0	0	425	0	0	0	1,066	152,929	1,266	9	1,274

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	93	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	93	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	29,062	51	1,388	0	0	0	0
Canada	29,062	51	1,388	0	0	0	0
Other	0	0	0	0	0	0	0
Total	29,155	51	1,388	0	0	0	0
PAD District 5							
OPEC	52,278	0	0	1,895	0	0	0
Algeria	0	0	0	755	0	0	0
Indonesia	1,420	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	12,583	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	985	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	36,416	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	874	0	0	732	0	0	0
Non OPEC	82,742	0	276	3,072	313	1,950	2,263
Argentina	4,798	0	0	0	0	0	0
Aruba	0	0	0	148	0	0	0
Australia	622	0	0	0	0	0	0
Brazil	4,888	0	0	0	0	0	0
Brunei	1,614	0	0	0	0	0	0
Canada	12,555	0	231	0	0	112	112
China	2,811	0	0	0	0	105	105
Colombia	1,696	0	0	226	0	0	0
Ecuador	26,857	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	153	153
Korea, South	0	0	0	0	0	1,012	1,012
Malaysia	721	0	0	177	0	55	55
Mexico	7,355	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	3,167	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	374	0	45	345	0	0	0
Singapore	0	0	0	259	0	371	371
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	3,122	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	964	313	0	313
Other	12,162	0	0	953	0	142	142
Total	135,020	0	276	4,967	313	1,950	2,263
Persian Gulf^b	48,999	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	7	0	0	0	1,012	88	0	1,100
Canada	0	0	0	7	0	0	0	1,012	88	0	1,100
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	7	0	0	0	1,012	88	0	1,100
PAD District 5											
OPEC	0	330	330	0	74	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	330	330	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	309	2,365	2,674	990	0	0	708	2,523	163	1	3,395
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	275	0	0	275
Australia	0	0	0	0	0	0	0	277	0	0	277
Brazil	0	0	0	302	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	1,467	1,467	8	0	0	150	1,402	125	1	1,678
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	264	264	0	0	0	250	101	0	0	351
Korea, South	0	243	243	0	0	0	308	0	0	0	308
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	131	0	0	131
Taiwan	0	66	66	0	0	0	0	0	0	0	0
United Kingdom	309	0	309	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	225	225	680	0	0	0	337	38	0	375
Total	309	2,695	3,004	990	74	0	708	2,523	163	1	3,395
Persian Gulf^b	0	330	330	0	74	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	3	0	6	0	0	0	0	0
Canada	0	3	0	6	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	3	0	6	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	900	0	0	0	292	292
Algeria	0	0	0	251	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	21	0	0	0	292	292
Non OPEC	0	2	0	4,554	0	605	0	3,678	4,283
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	6	0	0	0	148	148
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	2	0	14	0	0	0	235	235
China	0	0	0	50	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	3,220	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	241	0	0	0	970	970
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	241	0	858	1,099
Singapore	0	0	0	304	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	416	0	364	0	0	364
Other	0	0	0	303	0	0	0	717	717
Total	0	2	0	5,454	0	605	0	3,970	4,575
Persian Gulf^b	0	0	0	628	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	93	1	0	1
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	93	1	0	1
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	249	127	0	2,931	31,993	242	24	267
Canada	0	0	0	0	249	127	0	2,931	31,993	242	24	267
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	249	127	0	2,931	32,086	243	24	267
PAD District 5												
OPEC	158	0	0	0	0	0	0	3,649	55,927	436	30	466
Algeria	0	0	0	0	0	0	0	1,006	1,006	0	8	8
Indonesia	158	0	0	0	0	0	0	566	1,986	12	5	17
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	12,583	105	0	105
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	985	8	0	8
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,032	37,448	303	9	312
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	1,045	1,919	7	9	16
Non OPEC	72	0	33	63	100	59	0	21,836	104,578	690	182	871
Argentina	0	0	0	0	0	0	0	0	4,798	40	0	40
Aruba	0	0	0	0	0	0	0	577	577	0	5	5
Australia	0	0	0	0	0	0	0	277	899	5	2	7
Brazil	0	0	0	0	0	0	0	302	5,190	41	3	43
Brunei	0	0	0	0	0	0	0	0	1,614	13	0	13
Canada	0	0	0	63	100	0	0	3,910	16,465	105	33	137
China	0	0	30	0	0	0	0	185	2,996	23	2	25
Colombia	0	0	0	0	0	0	0	226	1,922	14	2	16
Ecuador	0	0	0	0	0	0	0	419	27,276	224	3	227
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	3	0	0	1	0	772	772	0	6	6
Korea, South	0	0	0	0	0	58	0	4,841	4,841	0	40	40
Malaysia	0	0	0	0	0	0	0	332	1,053	6	3	9
Mexico	0	0	0	0	0	0	0	1,211	8,566	61	10	71
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331	0	3	3
Oman	0	0	0	0	0	0	0	0	3,167	26	0	26
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	1,489	1,863	3	12	16
Singapore	0	0	0	0	0	0	0	934	934	0	8	8
Sweden	0	0	0	0	0	0	0	131	131	0	1	1
Taiwan	0	0	0	0	0	0	0	66	66	0	1	1
United Kingdom	0	0	0	0	0	0	0	309	309	0	3	3
Vietnam	0	0	0	0	0	0	0	0	3,122	26	0	26
Virgin Islands, U.S.	72	0	0	0	0	0	0	2,129	2,129	0	18	18
Other	0	0	0	0	0	0	0	3,395	15,557	101	28	130
Total	230	0	33	63	100	59	0	25,485	160,505	1,125	212	1,338
Persian Gulf^b	0	0	0	0	0	0	0	1,032	50,031	408	9	417

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, April 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	259	514	0	21	0	794	26
Natural Gas Liquids	55	454	1,163	65	944	2,681	89
Pentanes Plus	0	194	0	52	9	256	9
Liquefied Petroleum Gases	55	259	1,163	13	935	2,424	81
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	21	67	1,153	0	493	1,733	58
Normal Butane/Butylene	34	193	10	13	441	691	23
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	325	33	2,977	0	154	3,489	116
Other Hydrocarbons/Oxygenates	241	33	2,794	0	150	3,218	107
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	241	33	2,794	0	150	3,218	107
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	159	1	2,616	0	2	2,779	93
Other Oxygenates	82	31	178	0	147	439	15
Motor Gasoline Blend. Comp	84	1	183	0	4	271	9
Reformulated	0	0	0	0	0	0	0
Conventional	84	1	183	0	4	271	9
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	3,942	865	24,324	18	6,146	35,295	1,176
Finished Motor Gasoline	73	0	3,588	0	141	3,802	127
Reformulated	11	0	423	0	66	500	17
Conventional	62	0	3,165	0	75	3,302	110
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	88	2	719	0	454	1,263	42
Kerosene	0	0	2	0	3	5	0
Distillate Fuel Oil	636	49	3,948	0	1,368	6,001	200
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	311	4	1,275	0	580	2,169	72
Greater than 500 ppm sulfur	325	45	2,674	0	788	3,832	128
Residual Fuel Oil	2,204	31	6,275	0	503	9,013	300
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	303	0	29	0	231	563	19
Lubricants	140	133	1,142	9	72	1,495	50
Waxes	62	34	42	1	7	146	5
Petroleum Coke	378	457	8,192	1	3,290	12,319	411
Asphalt and Road Oil	45	158	42	6	68	319	11
Miscellaneous Products	13	1	345	0	10	368	12
Total	4,581	1,866	28,464	104	7,244	42,258	1,409

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-April 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	531	1,772	181	75	401	2,961	25
Natural Gas Liquids	146	1,796	6,228	201	2,458	10,829	90
Pentanes Plus	0	736	0	186	26	948	8
Liquefied Petroleum Gases	146	1,060	6,228	14	2,433	9,881	82
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	76	197	5,944	1	1,964	8,182	68
Normal Butane/Butylene	70	863	284	13	469	1,699	14
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	643	128	6,618	3	610	8,002	67
Other Hydrocarbons/Oxygenates	391	127	5,742	3	594	6,857	57
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	391	127	5,742	3	594	6,857	57
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	160	3	5,452	0	9	5,624	47
Other Oxygenates	232	124	290	3	585	1,233	10
Motor Gasoline Blending Components (MGBC)	252	1	876	0	16	1,145	10
Reformulated	0	0	0	0	0	0	0
Conventional	252	1	876	0	16	1,145	10
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	11,612	3,895	84,829	84	25,998	126,417	1,053
Finished Motor Gasoline	683	265	13,544	0	980	15,473	129
Reformulated	40	0	1,502	0	177	1,719	14
Conventional	643	265	12,042	0	803	13,754	115
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	121	52	1,543	0	2,108	3,823	32
Kerosene	3	1	3	0	18	25	0
Distillate Fuel Oil	2,135	292	11,634	1	3,839	17,901	149
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1,497	50	4,817	1	1,702	8,068	67
Greater than 500 ppm sulfur	638	242	6,816	0	2,137	9,833	82
Residual Fuel Oil	5,677	434	19,358	6	3,502	28,976	241
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	320	1	928	1	463	1,712	14
Lubricants	840	582	4,816	40	793	7,072	59
Waxes	270	137	199	2	38	646	5
Petroleum Coke	1,263	1,546	31,373	7	13,967	48,156	401
Asphalt and Road Oil	258	581	271	27	253	1,391	12
Miscellaneous Products	42	2	1,161	0	37	1,242	10
Total	12,932	7,591	97,855	363	29,467	148,209	1,235

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, April 2006
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	1	0	3	67	69
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	20	20
Brazil	0	0	0	0	0	0	0
Canada	794	256	344	0	65	60	126
Cayman Islands	0	0	0	0	0	39	39
Chile	0	0	0	0	0	1	1
China	0	0	421	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	2	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	244	244
Greece	0	0	0	0	0	0	0
Guatemala	0	0	100	0	0	77	77
Honduras	0	0	58	0	1	0	1
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	1,474	0	423	2,778	3,201
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	1	0	0	0	0
Panama	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	15	15
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	1	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	2	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	15	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	3	0	8	1	9
Total	794	256	2,424	0	500	3,302	3,802

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, April 2006 (Continued)

(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	4	0	0	0	0	0
Australia	0	1	1	0	0	5	0	1	0	0	1
Bahamas	0	81	81	0	0	37	0	110	28	0	138
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	65	0	65
Brazil	0	0	0	0	0	106	0	0	0	0	0
Canada	0	0	0	0	1	3	0	153	94	0	247
Cayman Islands	0	1	1	0	0	0	0	0	121	0	121
Chile	0	0	0	0	0	0	0	278	240	0	518
China	0	3	3	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	0	195	0	195
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	485	0	485
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	275	0	275
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	193	24	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	273	598	0	870
Honduras	0	0	0	0	0	0	0	290	188	0	478
Hong Kong	0	0	0	0	0	3	0	340	0	0	340
India	0	0	0	0	0	66	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	6	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	290	0	290
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	1	1	0	1	83	0	0	0	0	0
Korea, South	0	0	0	0	0	16	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	200	0	200
Mexico	0	62	62	0	265	3	0	411	743	0	1,154
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	55	55	0	1,077	22	0	0	0	0	0
Netherlands Antilles	0	0	0	0	255	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	110	0	110
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	109	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	0	165	0	165
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	2	56	0	134	0	0	134
South Africa	0	65	65	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	1	0	151	0	0	151
Venezuela	0	0	0	0	766	0	0	0	0	0	0
Other	0	1	1	0	110	0	0	28	35	0	64
Total	0	271	271	0	2,779	439	0	2,169	3,832	0	6,001

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, April 2006 (Continued)

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	1	0	0	0	0
Australia	0	0	0	0	0	2	0	0	0
Bahamas	0	0	0	56	0	166	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	338	0	0	0
Belize	0	0	0	15	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Canada	2	0	0	541	2	146	0	0	96
Cayman Islands	0	0	0	17	0	0	0	0	0
Chile	0	0	0	261	0	0	0	0	0
China	0	0	0	0	3	1	0	0	1
Colombia	0	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	50	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	125	0	246	0	0	0
Ecuador	0	0	0	0	298	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	55	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	63	0	0	0	0	0
Honduras	0	0	0	16	0	0	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	1	0	0	0
Jamaica	0	0	0	0	0	441	0	0	0
Japan	0	0	0	0	0	2	0	0	0
Korea, South	0	0	0	0	228	209	0	0	0
Lebanon	0	0	0	0	0	603	0	0	0
Mexico	1	0	0	50	20	788	0	0	40
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	775	0	0	0
Netherlands Antilles	0	0	0	0	0	300	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	812	0	0	0
Peru	0	0	0	0	5	377	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	4	5	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	7	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	2,159	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	65	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	5	0	0	0	0	0
United Kingdom	0	0	0	0	0	280	0	0	1
Venezuela	0	0	0	0	0	371	0	0	0
Other	2	0	0	2	2	924	0	0	3
Total	5	0	0	1,263	563	9,013	0	0	146

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, April 2006 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	5	0	10	10	0	0	0
Australia	135	2	5	0	151	151	0	5	5
Bahamas	0	0	5	0	554	554	0	18	18
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	928	0	89	0	1,356	1,356	0	45	45
Belize	0	0	1	0	100	100	0	3	3
Brazil	1,124	3	8	0	1,241	1,241	0	41	41
Canada	822	211	178	7	2,983	3,777	26	99	126
Cayman Islands	0	0	2	0	180	180	0	6	6
Chile	0	2	83	0	865	865	0	29	29
China	649	14	76	0	1,166	1,166	0	39	39
Colombia	0	0	83	0	85	85	0	3	3
Costa Rica	0	0	6	0	253	253	0	8	8
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	1	11	0	384	384	0	13	13
Ecuador	0	0	2	0	785	785	0	26	26
Egypt	0	0	2	0	2	2	0	0	0
El Salvador	181	0	40	0	552	552	0	18	18
Finland	0	0	1	0	1	1	0	0	0
France	322	0	54	0	595	595	0	20	20
Germany	240	0	3	0	246	246	0	8	8
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	244	244	0	8	8
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	15	0	1,126	1,126	0	38	38
Honduras	0	0	6	0	560	560	0	19	19
Hong Kong	0	0	1	0	346	346	0	12	12
India	248	3	6	0	323	323	0	11	11
Indonesia	0	1	1	0	2	2	0	0	0
Ireland	180	0	0	1	180	180	0	6	6
Israel	0	0	3	333	343	343	0	11	11
Italy	1,003	0	86	0	1,379	1,379	0	46	46
Jamaica	0	0	6	0	448	448	0	15	15
Japan	1,033	1	16	4	1,142	1,142	0	38	38
Korea, South	1	1	10	1	466	466	0	16	16
Lebanon	127	0	1	0	931	931	0	31	31
Mexico	1,905	45	197	19	9,223	9,223	0	307	307
Morocco	178	0	0	0	178	178	0	6	6
Mozambique	54	0	0	0	54	54	0	2	2
Netherlands	70	1	31	2	2,033	2,033	0	68	68
Netherlands Antilles	0	0	9	0	565	565	0	19	19
New Zealand	102	0	1	0	103	103	0	3	3
Nicaragua	0	0	7	0	117	117	0	4	4
Nigeria	0	3	32	0	35	35	0	1	1
Norway	40	0	0	0	150	150	0	5	5
Pakistan	0	0	0	0	2	2	0	0	0
Panama	0	25	4	0	1,007	1,007	0	34	34
Peru	0	1	47	0	430	430	0	14	14
Philippines	0	0	1	0	2	2	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	18	0	43	43	0	1	1
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	83	0	1	0	91	91	0	3	3
Serbia and Montenegro	57	0	0	0	57	57	0	2	2
Singapore	0	0	50	0	2,402	2,402	0	80	80
South Africa	79	0	8	0	152	152	0	5	5
Spain	1,836	0	1	0	1,903	1,903	0	63	63
Switzerland	0	0	0	0	1	1	0	0	0
Taiwan	0	0	3	0	4	4	0	0	0
Thailand	1	2	3	0	7	7	0	0	0
Trinidad and Tobago	0	0	2	0	4	4	0	0	0
Turkey	241	0	13	0	255	255	0	8	8
United Arab Emirates	0	0	2	0	9	9	0	0	0
United Kingdom	189	1	24	0	662	662	0	22	22
Venezuela	0	1	197	0	1,336	1,336	0	45	45
Other	491	1	39	1	1,641	1,640	0	58	58
Total	12,319	319	1,495	368	41,465	42,258	26	1,382	1,409

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2006
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	498	0	0	0	0
Bahamas	0	0	9	0	5	243	247
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	121	121
Brazil	0	0	0	0	0	0	0
Canada	2,961	948	1,252	0	66	325	391
Cayman Islands	0	0	0	0	0	101	101
Chile	0	0	0	0	0	313	313
China	0	0	421	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	139	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	538	0	0	4	4
Ecuador	0	0	340	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	41	0	0	0	0
Germany	0	0	5	0	0	1	1
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	521	521
Greece	0	0	0	0	0	0	0
Guatemala	0	0	648	0	0	260	260
Honduras	0	0	261	0	5	95	100
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	22	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	500	0	0	0	0
Korea, South	0	0	5	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	4,683	0	1,614	11,099	12,713
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	242	0	0	282	282
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	1	0	0	0	0
Panama	0	0	0	0	0	318	318
Peru	0	0	0	0	0	40	40
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	15	15
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	1	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	176	0	0	11	11
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	9	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	45	0	1	0	1
Venezuela	0	0	0	0	0	0	0
Other	0	0	17	0	28	4	33
Total	2,961	948	9,881	0	1,719	13,754	15,473

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2006 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	38	0	207	0	0	207
Australia	0	8	8	0	0	6	0	1	0	0	1
Bahamas	0	232	232	0	0	96	0	110	124	0	234
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	2	2	0	0	23	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	191	0	191
Brazil	0	1	1	0	0	158	0	0	506	0	506
Canada	0	1	1	0	112	31	0	958	486	0	1,444
Cayman Islands	0	3	3	0	0	0	0	0	297	0	297
Chile	0	0	0	0	0	0	0	589	821	0	1,410
China	0	8	8	0	0	17	0	0	0	0	0
Colombia	0	0	0	0	0	3	0	205	225	0	430
Costa Rica	0	17	17	0	0	4	0	1	195	0	196
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	418	33	0	452
Ecuador	0	0	0	0	0	0	0	1,080	1,428	0	2,507
Egypt	0	0	0	0	0	1	0	0	0	0	0
El Salvador	0	0	0	0	0	8	0	54	305	0	359
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	193	62	0	0	0	0	0
Germany	0	1	1	0	0	2	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	1	1	0	0	0	0	0	0	0	0
Guatemala	0	18	18	0	0	0	0	639	1,356	0	1,995
Honduras	0	0	0	0	0	0	0	293	633	0	926
Hong Kong	0	0	0	0	0	3	0	340	0	0	340
India	0	0	0	0	0	68	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	285	285	0	0	19	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	290	0	290
Jamaica	0	0	0	0	49	0	0	0	239	0	239
Japan	0	1	1	0	2	385	0	0	0	0	0
Korea, South	0	0	0	0	0	50	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	200	0	200
Mexico	0	353	353	0	1,315	17	0	1,443	1,528	0	2,971
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	55	55	0	1,228	27	0	307	0	0	307
Netherlands Antilles	0	0	0	0	255	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	214	0	214
Nigeria	0	0	0	0	0	0	0	240	0	0	240
Norway	0	0	0	0	109	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	3	3	0	0	0	0	276	165	0	441
Peru	0	0	0	0	0	0	0	164	462	0	626
Philippines	0	0	0	0	0	3	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	81	81	0	0	0	0	35	0	0	35
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	7	183	0	250	99	0	350
South Africa	0	65	65	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	275	0	0	275
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	4	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	1	0	151	0	0	151
Venezuela	0	0	0	0	2,243	7	0	0	0	0	0
Other	0	10	10	0	111	13	0	31	36	0	66
Total	0	1,145	1,145	0	5,624	1,233	0	8,068	9,833	0	17,901

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2006 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	104	4	0	0	0	0
Australia	0	0	0	0	0	3	0	0	2
Bahamas	2	0	0	178	0	648	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	56	688	0	0	2
Belize	0	0	0	45	0	0	0	0	0
Brazil	0	0	0	85	0	213	0	0	1
Canada	18	0	0	2,563	8	2,033	0	0	407
Cayman Islands	0	0	0	33	0	0	0	0	0
Chile	0	0	0	261	0	1	0	0	1
China	0	0	0	0	5	290	0	0	3
Colombia	0	0	0	0	0	0	0	0	2
Costa Rica	0	0	0	50	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	148	7	277	0	0	0
Ecuador	0	0	0	0	298	440	0	0	1
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	70	0	47	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	3
Germany	0	0	0	0	0	0	0	0	3
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	35	0	0	0
Greece	0	0	0	0	0	214	0	0	0
Guatemala	0	0	0	136	0	314	0	0	0
Honduras	0	0	0	75	0	219	0	0	0
Hong Kong	0	0	0	0	0	1	0	0	2
India	0	0	0	0	0	96	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	258	0	0	1
Jamaica	0	0	0	0	1	2,328	0	0	0
Japan	0	0	0	0	226	589	0	0	2
Korea, South	0	0	0	0	228	1,611	0	0	0
Lebanon	0	0	0	1	0	1,164	0	0	0
Mexico	2	0	0	50	474	2,801	0	0	196
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1	1,226	0	0	2
Netherlands Antilles	0	0	0	0	0	964	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	4	3,999	0	0	0
Peru	0	0	0	0	5	377	0	0	1
Philippines	0	0	0	0	1	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	82	256	0	0	6
Romania	0	0	0	0	1	0	0	0	0
Saudi Arabia	0	0	0	11	1	0	0	0	1
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	4,381	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	469	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	1	1	0	0	0
Thailand	0	0	0	0	1	2	0	0	0
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	8	1	0	0	0	0
United Kingdom	0	0	0	0	0	968	0	0	2
Venezuela	0	0	0	0	0	372	0	0	0
Other	3	0	0	5	304	1,686	0	0	6
Total	25	0	0	3,823	1,712	28,976	0	0	646

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2006 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	243	0	73	0	670	670	0	6	6
Australia	1,545	3	86	0	2,153	2,153	0	18	18
Bahamas	220	0	261	3	2,129	2,129	0	18	18
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	2,519	0	289	0	3,579	3,579	0	30	30
Belize	0	0	1	0	359	359	0	3	3
Brazil	3,958	10	77	2	5,012	5,012	0	42	42
Canada	3,099	876	869	15	14,066	17,027	25	117	142
Cayman Islands	0	0	4	0	439	439	0	4	4
Chile	463	3	199	0	2,652	2,652	0	22	22
China	1,334	49	191	1	2,317	2,317	0	19	19
Colombia	0	1	177	1	642	642	0	5	5
Costa Rica	0	0	35	0	442	442	0	4	4
Denmark	333	0	0	0	334	334	0	3	3
Dominican Republic	165	1	61	0	1,654	1,654	0	14	14
Ecuador	182	0	41	0	3,810	3,810	0	32	32
Egypt	181	1	4	0	188	188	0	2	2
El Salvador	350	0	135	0	969	969	0	8	8
Finland	0	0	3	0	5	5	0	0	0
France	963	0	392	0	1,656	1,656	0	14	14
Germany	563	2	10	2	588	588	0	5	5
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	555	555	0	5	5
Greece	0	0	3	0	217	217	0	2	2
Guatemala	148	1	178	0	3,697	3,697	0	31	31
Honduras	0	0	26	0	1,607	1,607	0	13	13
Hong Kong	0	2	8	1	358	358	0	3	3
India	1,110	7	41	0	1,324	1,324	0	11	11
Indonesia	0	1	15	0	16	16	0	0	0
Ireland	681	0	1	3	685	685	0	6	6
Israel	313	0	8	990	1,617	1,617	0	13	13
Italy	4,291	1	181	0	5,043	5,043	0	42	42
Jamaica	152	3	21	1	2,794	2,794	0	23	23
Japan	4,961	4	35	9	6,715	6,715	0	56	56
Korea, South	229	11	347	1	2,484	2,484	0	21	21
Lebanon	439	0	3	0	1,808	1,808	0	15	15
Mexico	5,522	177	1,088	81	32,442	32,442	0	270	270
Morocco	887	0	0	0	887	887	0	7	7
Mozambique	148	0	0	0	148	148	0	1	1
Netherlands	1,371	5	92	115	4,954	4,954	0	41	41
Netherlands Antilles	0	0	284	0	1,503	1,503	0	13	13
New Zealand	307	0	4	0	311	311	0	3	3
Nicaragua	0	0	25	2	241	241	0	2	2
Nigeria	0	6	156	0	402	402	0	3	3
Norway	248	0	2	0	360	360	0	3	3
Pakistan	0	0	0	9	11	11	0	0	0
Panama	0	203	41	0	5,010	5,010	0	42	42
Peru	0	1	153	0	1,204	1,204	0	10	10
Philippines	0	0	2	0	6	6	0	0	0
Portugal	379	0	0	0	379	379	0	3	3
Puerto Rico	0	0	70	0	547	547	0	5	5
Romania	0	0	0	0	1	1	0	0	0
Saudi Arabia	246	0	16	0	274	274	0	2	2
Serbia and Montenegro	109	0	0	0	109	109	0	1	1
Singapore	0	0	303	0	5,228	5,228	0	44	44
South Africa	471	0	42	0	581	581	0	5	5
Spain	5,151	0	3	0	6,084	6,084	0	51	51
Switzerland	0	0	2	0	3	3	0	0	0
Taiwan	0	0	20	1	25	25	0	0	0
Thailand	2	3	12	0	21	21	0	0	0
Trinidad and Tobago	0	0	30	0	44	44	0	0	0
Turkey	1,732	0	28	0	1,764	1,764	0	15	15
United Arab Emirates	111	2	5	0	128	128	0	1	1
United Kingdom	1,705	2	31	0	2,907	2,907	0	24	24
Venezuela	266	3	682	0	3,575	3,575	0	30	30
Other	1,059	13	205	5	3,513	3,513	0	29	29
Total	48,156	1,391	7,072	1,242	145,248	148,209	25	1,210	1,235

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2006
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,855	12	113	142	2	10	12
Algeria	256	3	70	77	0	2	2
Indonesia	17	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	531	0	0	0	0	0	0
Kuwait	225	0	0	0	0	0	0
Libya	51	0	4	10	0	0	0
Nigeria	1,022	0	28	20	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,582	0	0	0	2	0	2
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,171	9	10	36	0	8	8
Non OPEC	4,950	3	163	551	12	360	371
Angola	389	0	17	13	0	0	0
Argentina	13	0	17	0	0	0	0
Aruba	0	0	0	89	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	6	6
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	29	3	9	12
Brazil	111	0	0	0	0	4	4
Brunei	21	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,684	-8	142	0	7	33	40
Chad	82	0	0	0	0	0	0
China	40	0	-14	0	0	4	4
Colombia	149	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	312	0	0	0	0	0	0
Equatorial Guinea	51	0	0	0	0	0	0
Estonia	0	0	0	7	0	4	4
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	17	17
Gabon	33	0	0	0	0	0	0
Germany	0	0	0	97	2	14	16
Guatemala	0	0	-3	0	0	-3	-3
Honduras	0	0	-2	0	0	0	0
India	0	0	0	0	0	2	2
Italy	0	0	0	5	4	34	38
Japan	0	0	0	0	0	3	3
Korea, South	0	0	0	0	0	18	18
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	7	11	18
Malaysia	0	0	0	10	0	0	0
Mexico	1,601	0	-48	16	-14	-85	-100
Netherlands	0	0	0	4	3	64	67
Netherlands Antilles	0	0	0	1	0	0	0
Norway	74	0	47	6	0	32	32
Oman	60	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	27	27
Puerto Rico	0	0	0	0	0	0	0
Russia	0	0	0	118	0	43	43
Spain	0	0	0	2	0	9	9
Sweden	0	0	0	13	0	7	7
Trinidad and Tobago	80	12	0	12	0	0	0
United Kingdom	169	0	6	32	0	32	32
Vietnam	27	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	41	0	52	52
Yemen	0	0	0	0	0	0	0
Other	54	-1	1	56	0	23	23
Total	9,805	15	276	693	13	370	383
Persian Gulf^b	2,338	0	0	0	2	0	2

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	9	64	73	0	-12	0	0	8	8	8	24
Algeria	0	8	8	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	1	7	7	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	5	5	0	3	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	10	0	0	0	0	0	0
Venezuela	8	45	53	0	-26	0	0	8	8	8	24
Non OPEC	192	464	656	30	-67	-15	36	82	-58	7	67
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	2	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	9	0	0	9
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-3	-3	0	0	-1	0	-4	-1	0	-5
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	10	20	29	0	0	0	0	0	0	0	0
Brazil	0	0	0	20	0	-4	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	106	8	114	0	0	0	25	63	30	7	124
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	3	0	0	3
Dominican Republic	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	7	7	0	0	0	0	0	-16	0	-16
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	22	22	0	-4	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	59	59	0	-6	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	4	25	28	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	-9	-20	0	-29
Honduras	0	0	0	0	0	0	0	-10	-6	0	-16
India	0	0	0	0	0	-2	0	0	0	0	0
Italy	3	33	36	0	0	0	0	0	-10	0	-10
Japan	0	0	0	0	0	-3	0	3	0	0	3
Korea, South	0	1	1	0	0	-1	10	0	0	0	10
Latvia	0	35	35	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-2	-2	0	-9	0	0	-14	-25	0	-38
Netherlands	40	36	76	0	-36	-1	0	0	8	0	8
Netherlands Antilles	0	0	0	0	-8	0	0	0	0	0	0
Norway	0	0	0	0	-4	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	-6	0	-6
Portugal	0	15	15	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	23	23	0	0	0	0	9	0	0	9
Spain	0	45	45	0	0	0	0	0	0	0	0
Sweden	2	54	56	0	0	0	0	4	0	0	4
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	21	46	67	0	0	0	0	-5	0	0	-5
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	5	0	5	0	0	0	0	46	30	0	76
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	1	40	43	8	0	-2	1	-13	-42	0	-54
Total	200	528	728	30	-79	-15	36	90	-50	15	91
Persian Gulf^b	0	5	5	0	13	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	65	5	-1	2	125	0
Algeria	0	0	0	0	3	0	0	125	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	10	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	65	0	-11	2	0	0
Non OPEC	0	0	0	111	-7	-19	88	64	-4
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	2	0	0	1	0	0
Aruba	0	0	0	10	0	-2	4	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-2	0	-4	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-7	0	0	0
Brazil	0	0	0	0	2	29	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	1	0	0	-12	2	38	7	1	-3
Chad	0	0	0	0	0	2	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	8	0	19	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-4	0	-8	0	0	0
Ecuador	0	0	0	0	-10	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	8	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	2	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	1	0	0
Guatemala	0	0	0	-2	0	0	0	0	0
Honduras	0	0	0	-1	0	0	0	0	0
India	0	0	0	10	0	0	0	0	0
Italy	0	0	0	0	0	0	2	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	72	-5	-7	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	-1	-1	39	60	0	-1
Netherlands	0	0	0	0	0	-26	4	0	0
Netherlands Antilles	0	0	0	0	0	-5	0	0	0
Norway	0	0	0	0	0	0	0	47	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-27	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	9	0	16	0
Spain	0	0	0	0	0	-2	0	0	0
Sweden	0	0	0	0	0	0	3	0	0
Trinidad and Tobago	0	0	0	0	0	32	0	0	0
United Kingdom	0	0	0	0	2	-4	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	35	2	25	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-1	0	0	-4	1	-128	3	0	0
Total	0	0	0	176	-2	-19	90	189	-4
Persian Gulf^b	0	0	0	0	2	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-3	15	-8	0	573	5,428
Algeria	0	0	0	0	287	543
Indonesia	0	0	0	0	0	17
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	531
Kuwait	0	0	0	0	0	225
Libya	0	0	0	0	14	65
Nigeria	0	0	-1	0	75	1,097
Qatar	0	0	0	0	0	0
Saudi Arabia	-3	0	0	0	9	1,592
United Arab Emirates	0	0	0	0	10	10
Venezuela	0	15	-7	0	178	1,349
Non OPEC	-382	9	-35	-12	1,573	6,523
Angola	0	0	0	0	30	419
Argentina	3	0	0	0	24	37
Aruba	11	0	0	0	121	121
Australia	-4	0	0	0	-5	-5
Bahamas	0	0	0	0	-9	-9
Bahrain	0	0	0	0	0	0
Belgium	-31	0	-3	0	30	30
Brazil	-35	0	0	0	17	128
Brunei	0	0	0	0	0	21
Cameroon	0	0	0	0	0	0
Canada	-27	12	-3	0	428	2,112
Chad	0	0	0	0	2	84
China	-16	0	-3	0	-29	11
Colombia	0	0	-3	0	24	173
Denmark	0	0	0	0	3	3
Dominican Republic	0	0	0	0	-13	-13
Ecuador	0	0	0	0	-20	293
Equatorial Guinea	0	0	0	0	0	51
Estonia	0	0	0	0	38	38
Finland	0	0	0	0	0	0
France	-11	0	-2	0	59	59
Gabon	-4	0	0	0	-4	28
Germany	-8	0	0	0	133	133
Guatemala	0	0	-1	0	-38	-38
Honduras	0	0	0	0	-19	-19
India	-8	0	0	0	1	1
Italy	-33	0	-3	0	35	35
Japan	-34	0	-1	0	-32	-32
Korea, South	0	0	0	0	90	90
Latvia	0	0	0	0	35	35
Lithuania	0	0	0	0	18	18
Malaysia	0	0	0	0	10	10
Mexico	-63	-1	-7	-1	-158	1,443
Netherlands	-2	0	-1	0	93	93
Netherlands Antilles	0	0	2	0	-11	-11
Norway	-1	0	0	0	128	201
Oman	0	0	0	0	0	60
Panama	0	-1	0	0	-34	-34
Portugal	0	0	0	0	43	43
Puerto Rico	0	0	-1	0	-1	-1
Russia	0	0	0	0	218	218
Spain	-61	0	0	0	-7	-7
Sweden	0	0	0	0	83	83
Trinidad and Tobago	0	0	0	0	55	135
United Kingdom	-6	0	-1	0	124	293
Vietnam	0	0	0	0	0	27
Virgin Islands, U.S.	3	0	0	0	239	239
Yemen	0	0	0	0	0	0
Other	-55	-1	-8	-11	-128	-73
Total	-384	23	-43	-12	2,146	11,951
Persian Gulf	-3	0	0	0	19	2,358

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2006

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,683	26	55	149	1	24	25
Algeria	235	12	31	62	0	1	1
Indonesia	12	0	0	3	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	498	0	0	0	0	0	0
Kuwait	139	0	0	0	0	0	0
Libya	47	0	2	8	0	0	0
Nigeria	1,149	2	12	20	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,413	0	3	0	1	0	1
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,190	11	8	56	0	22	22
Non OPEC	5,108	1	143	469	144	279	422
Angola	446	0	4	12	0	0	0
Argentina	44	0	7	1	0	2	2
Aruba	0	0	0	80	0	0	0
Australia	5	0	-4	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	25	5	15	21
Brazil	114	0	2	0	0	3	3
Brunei	13	0	0	0	0	0	0
Cameroon	0	0	0	2	0	0	0
Canada	1,702	-6	156	6	75	20	96
Chad	79	0	0	0	0	0	0
China	25	0	-4	0	0	1	1
Colombia	154	0	0	2	0	0	0
Denmark	0	0	0	3	1	0	1
Dominican Republic	0	0	-4	0	0	0	0
Ecuador	289	0	-3	1	0	0	0
Equatorial Guinea	70	0	0	0	0	0	0
Estonia	0	0	0	17	0	4	4
Finland	0	0	0	0	0	0	0
France	0	0	0	7	1	13	13
Gabon	53	0	0	0	0	0	0
Germany	0	0	0	55	1	9	10
Guatemala	13	0	-5	0	0	-2	-2
Honduras	0	0	-2	0	0	-1	-1
India	0	0	0	15	0	0	0
Italy	0	0	0	3	1	27	28
Japan	0	0	-4	0	0	1	1
Korea, South	0	0	0	0	0	10	10
Latvia	0	0	0	0	3	5	8
Lithuania	0	0	0	0	2	23	25
Malaysia	6	0	0	5	0	0	0
Mexico	1,692	0	-38	33	-13	-88	-101
Netherlands	0	0	-2	8	27	40	67
Netherlands Antilles	0	0	0	0	0	0	0
Norway	83	0	33	16	0	35	35
Oman	26	0	0	0	0	0	0
Panama	0	0	0	0	0	-3	-3
Portugal	0	0	0	0	0	9	9
Puerto Rico	0	0	0	0	0	0	0
Russia	19	0	0	82	8	28	36
Spain	0	0	-1	2	0	6	6
Sweden	0	0	0	5	2	6	8
Trinidad and Tobago	63	8	0	9	0	1	1
United Kingdom	108	0	8	16	3	49	51
Vietnam	26	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	26	28	59	87
Yemen	23	0	0	0	0	0	0
Other	55	-1	0	38	0	7	6
Total	9,791	27	198	618	144	302	447
Persian Gulf^b	2,050	0	3	0	1	0	1

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	10	72	82	0	4	0	0	0	10	34	44
Algeria	0	3	3	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	15	15	0	0	0	0	-2	0	0	-2
Qatar	0	0	0	0	2	0	0	0	0	0	0
Saudi Arabia	0	6	6	0	14	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	7	0	0	0	0	0	0
Venezuela	10	47	57	0	-18	0	0	2	10	34	46
Non OPEC	134	364	498	21	-26	-10	17	71	67	28	183
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	2	2	0	0	0	0	-2	0	0	-2
Aruba	0	2	2	0	0	0	5	4	0	0	8
Australia	0	0	0	0	0	0	0	2	0	0	2
Bahamas	0	-2	-2	0	0	-1	0	-1	-1	0	-2
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	8	13	21	0	0	0	0	2	2	0	4
Brazil	0	0	0	10	2	-1	0	0	-4	0	-4
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	41	16	56	0	-1	0	7	59	35	9	110
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-2	-2	0	-4
Denmark	0	0	0	0	0	0	0	1	0	0	1
Dominican Republic	0	0	0	0	0	0	0	-3	0	0	-4
Ecuador	0	2	2	0	0	0	0	-9	-12	0	-21
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	2	14	16	0	-1	0	0	0	0	0	0
Finland	0	3	4	0	0	0	0	0	0	0	0
France	11	47	58	0	-2	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	2	27	28	0	0	0	0	2	0	0	2
Guatemala	0	0	0	0	0	0	0	-5	-11	0	-17
Honduras	0	0	0	0	0	0	0	-2	-5	0	-8
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	2	32	34	0	0	0	0	0	-2	0	-2
Japan	0	2	2	0	0	-3	2	7	0	0	9
Korea, South	0	5	5	0	0	0	3	5	6	0	14
Latvia	1	31	31	0	0	0	0	0	5	0	5
Lithuania	0	0	0	0	0	0	0	0	0	13	13
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	-2	-2	0	-11	0	0	-12	-13	0	-25
Netherlands	26	40	66	0	-10	0	0	-3	4	0	2
Netherlands Antilles	0	2	2	0	-2	0	0	0	0	0	0
Norway	0	3	3	0	-1	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-2	-1	0	-4
Portugal	3	9	12	0	0	0	0	0	0	0	0
Puerto Rico	0	-1	-1	0	0	0	0	0	0	0	0
Russia	4	28	31	0	0	0	0	3	28	4	35
Spain	7	14	21	0	0	0	0	-2	1	0	-2
Sweden	5	15	20	0	0	0	0	1	0	0	1
Trinidad and Tobago	0	4	4	1	0	0	0	0	0	0	0
United Kingdom	21	33	54	0	0	0	0	-1	0	2	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	1	0	1	0	0	0	0	39	50	0	90
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	24	27	10	0	-3	0	-10	-13	0	-19
Total	144	436	579	21	-22	-10	17	71	77	63	228
Persian Gulf^b	0	6	6	0	22	0	0	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	33	3	58	13	166	0
Algeria	0	0	0	2	1	8	8	164	0
Indonesia	0	0	0	0	0	0	1	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	3	0	2	0
Nigeria	0	0	0	0	0	5	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	5	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	26	0	42	4	0	0
Non OPEC	3	1	0	66	-2	106	69	58	-4
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	4	0	0	0
Aruba	0	0	0	10	0	4	6	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	4	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-4	0	0	0
Brazil	0	0	0	-1	1	30	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	2	0	0	0
Canada	2	1	0	-14	6	21	10	1	-3
Chad	0	0	0	0	0	18	0	0	0
China	0	0	0	0	0	-1	0	0	1
Colombia	0	0	0	2	0	19	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	0	-2	0	0	0
Ecuador	0	0	0	0	-2	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	-1	4	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	2	1	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	4	0	0	0
Guatemala	0	0	0	-1	0	-3	0	0	0
Honduras	0	0	0	-1	0	-2	0	0	0
India	0	0	0	5	0	-1	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-2	-5	0	0	0
Korea, South	0	0	0	27	-1	-7	0	1	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	2	-4	4	34	8	-2
Netherlands	0	0	0	0	1	-4	1	0	0
Netherlands Antilles	0	0	0	0	0	22	2	0	0
Norway	0	0	0	0	0	4	0	31	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-33	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	-2	0	0	0
Russia	0	0	0	0	-1	18	0	17	0
Spain	0	0	0	0	0	1	0	0	0
Sweden	0	0	0	0	0	0	1	0	0
Trinidad and Tobago	0	0	0	2	1	28	0	0	0
United Kingdom	1	0	0	0	1	1	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	39	1	29	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-2	-1	-49	11	0	0
Total	3	1	0	100	1	164	82	224	-4
Persian Gulf^b	0	0	0	5	2	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-2	18	-7	0	674	5,357
Algeria	0	0	0	0	293	528
Indonesia	0	0	0	0	5	16
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	498
Kuwait	4	0	0	0	4	143
Libya	0	0	0	0	14	60
Nigeria	0	0	-1	0	59	1,208
Qatar	-2	0	0	0	2	2
Saudi Arabia	-2	0	0	0	28	1,441
United Arab Emirates	-1	0	0	0	6	6
Venezuela	-2	19	-6	0	265	1,455
Non OPEC	-367	5	-43	-10	1,584	6,692
Angola	0	0	0	0	17	463
Argentina	2	0	-1	0	16	60
Aruba	10	0	0	0	121	121
Australia	-13	0	-1	0	-15	-10
Bahamas	-2	0	-2	0	-6	-6
Bahrain	0	0	0	0	0	0
Belgium	-21	0	-2	0	42	42
Brazil	-31	0	-1	0	12	125
Brunei	0	0	0	0	0	13
Cameroon	0	0	0	0	4	4
Canada	-24	10	-3	0	423	2,124
Chad	0	0	0	0	18	98
China	-9	0	-2	0	-14	11
Colombia	0	0	-1	0	18	172
Denmark	-3	0	0	0	2	2
Dominican Republic	-1	0	-1	0	-14	-14
Ecuador	-2	0	0	0	-25	263
Equatorial Guinea	0	0	0	0	0	70
Estonia	0	0	-1	0	39	39
Finland	0	0	0	0	4	4
France	-8	0	-3	0	67	67
Gabon	-1	0	0	0	-1	52
Germany	-5	0	0	0	95	95
Guatemala	-1	0	-1	0	-31	-17
Honduras	0	0	0	0	-13	-13
India	-9	0	0	0	9	9
Italy	-36	0	-1	0	27	27
Japan	-41	0	0	0	-43	-43
Korea, South	-2	0	-2	0	44	44
Latvia	0	0	0	0	45	45
Lithuania	0	0	0	0	38	38
Malaysia	0	0	0	0	7	13
Mexico	-46	-1	-9	-1	-158	1,534
Netherlands	-11	0	-1	-1	115	115
Netherlands Antilles	0	0	-2	0	24	24
Norway	-2	0	0	0	119	202
Oman	0	0	0	0	0	26
Panama	0	-2	0	0	-42	-42
Portugal	-3	0	0	0	18	18
Puerto Rico	0	0	-1	0	-5	-5
Russia	0	0	0	0	219	238
Spain	-43	0	0	0	-15	-15
Sweden	0	0	0	0	34	34
Trinidad and Tobago	0	0	0	0	53	116
United Kingdom	-13	0	0	0	120	228
Vietnam	0	0	0	0	0	26
Virgin Islands, U.S.	8	0	0	0	283	283
Yemen	0	0	0	0	0	23
Other	0	0	0	0	0	0
Total	-369	24	-51	-10	2,259	12,049
Persian Gulf	1	0	0	0	39	2,089

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, April 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	15,877	71,984	874,678	14,276	58,716	1,035,531
Refinery	14,751	12,974	51,114	2,278	24,000	105,117
Tank Farms and Pipelines (Includes Cushing, OK)	1,092	58,044	122,092	10,969	27,474	219,671
Cushing, Oklahoma	-	25,125	-	-	-	-
Leases	34	966	13,585	1,029	789	16,403
Strategic Petroleum Reserve ^a	0	0	687,887	0	0	687,887
Alaskan In Transit	0	0	0	0	6,453	6,453
Total Stocks, All Oils (excluding Crude Oil)^b	148,641	155,042	254,449	16,419	90,838	665,389
Refinery	30,736	52,557	125,015	10,491	56,964	275,763
Bulk Terminal	90,812	62,306	73,847	2,825	25,938	255,728
Pipeline	27,014	38,773	51,959	2,881	7,823	128,450
Natural Gas Processing Plant	79	1,406	3,628	222	113	5,448
Pentanes Plus	36	2,926	8,162	211	116	11,451
Refinery	0	751	276	21	0	1,048
Bulk Terminal	0	1,074	4,430	0	101	5,605
Pipeline	0	844	2,590	108	0	3,542
Natural Gas Processing Plant	36	257	866	82	15	1,256
Liquefied Petroleum Gases	4,621	25,499	47,141	1,287	2,894	81,442
Refinery	1,574	3,226	6,377	403	1,703	13,283
Bulk Terminal	1,436	14,010	27,943	5	1,093	44,487
Pipeline	1,568	7,114	10,059	739	0	19,480
Natural Gas Processing Plant	43	1,149	2,762	140	98	4,192
Ethane/Ethylene	0	3,038	13,892	323	0	17,253
Refinery	0	0	78	0	0	78
Bulk Terminal	0	1,273	9,662	0	0	10,935
Ethylene	0	0	197	0	0	197
Pipeline	0	1,429	3,368	322	0	5,119
Natural Gas Processing Plant	0	336	784	1	0	1,121
Propane/Propylene	3,375	14,624	16,385	398	382	35,164
Refinery	489	1,157	1,128	84	175	3,033
Bulk Terminal	1,306	9,477	10,379	5	179	21,346
Nonfuel Use	0	43	2,448	0	0	2,491
Pipeline	1,547	3,564	3,929	221	0	9,261
Natural Gas Processing Plant	33	426	949	88	28	1,524
Normal Butane/Butylene	1,052	5,756	11,665	389	1,910	20,772
Refinery	892	1,554	3,983	227	973	7,629
Bulk Terminal	130	2,546	5,702	0	909	9,287
Refinery Grade Butane	0	551	2,345	0	2	2,898
Pipeline	21	1,404	1,381	125	0	2,931
Natural Gas Processing Plant	9	252	599	37	28	925
Isobutane/Isobutylene	194	2,081	5,199	177	602	8,253
Refinery	193	515	1,188	92	555	2,543
Bulk Terminal	0	714	2,200	0	5	2,919
Pipeline	0	717	1,381	71	0	2,169
Natural Gas Processing Plant	1	135	430	14	42	622
Other Hydrocarbons/Hydrogen/Oxygenates	2,920	3,564	2,861	88	1,998	11,431
Refinery	36	33	549	52	37	707
Bulk Terminal	2,884	3,531	2,312	36	1,747	10,510
Pipeline	0	0	0	0	214	214
Other Hydrocarbons/Hydrogen	0	16	3	0	11	30
Refinery	0	16	3	0	11	30
Fuel Ethanol	2,761	3,548	703	88	1,987	9,087
Refinery	22	17	10	52	26	127
Bulk Terminal ^c	2,739	3,531	693	36	1,747	8,746
Pipeline	0	0	0	0	214	214
MTBE	159	0	1,786	0	0	1,945
Refinery	14	0	536	0	0	550
Bulk Terminal ^d	145	0	1,250	0	0	1,395
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	0	369	0	0	369
Refinery	0	0	0	0	0	0
Bulk Terminal ^d	0	0	369	0	0	369
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, April 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	7,952	15,372	46,967	2,962	21,011	94,264
Naphthas and Lighter	1,711	4,244	10,618	627	4,489	21,689
Refinery	1,512	4,244	10,097	627	4,458	20,938
Bulk Terminal	199	0	521	0	31	751
Kerosene and Light Gas Oils	1,735	2,992	8,917	443	3,969	18,056
Refinery	1,729	2,992	8,917	443	3,969	18,050
Bulk Terminal	6	0	0	0	0	6
Heavy Gas Oils	2,741	5,115	19,452	1,335	9,712	38,355
Refinery	2,741	5,115	18,610	1,335	9,618	37,419
Bulk Terminal	0	0	842	0	94	936
Residuum	1,765	3,021	7,980	557	2,841	16,164
Refinery	1,764	3,001	7,980	557	2,841	16,143
Bulk Terminal	1	20	0	0	0	21
Motor Gasoline Blending Components	24,324	17,074	28,801	1,513	19,953	91,665
Refinery	6,728	9,337	17,085	1,441	13,273	47,864
Bulk Terminal	13,149	3,815	7,171	27	4,693	28,855
Pipeline	4,447	3,922	4,545	45	1,987	14,946
Reformulated	14,443	5,677	8,135	0	9,316	37,571
Refinery	1,628	1,166	2,044	0	4,509	9,347
Bulk Terminal	8,817	2,747	2,145	0	3,638	17,347
Pipeline	3,998	1,764	3,946	0	1,169	10,877
GTAB	235	0	0	0	0	235
Refinery	0	0	0	0	0	0
Bulk Terminal	235	0	0	0	0	235
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	806	0	188	0	0	994
Refinery	0	0	107	0	0	107
Bulk Terminal	806	0	81	0	0	887
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	13,402	5,677	7,947	0	9,316	36,342
Refinery	1,628	1,166	1,937	0	4,509	9,240
Bulk Terminal	7,776	2,747	2,064	0	3,638	16,225
Pipeline	3,998	1,764	3,946	0	1,169	10,877
Conventional	9,881	11,397	20,666	1,513	10,637	54,094
Refinery	5,100	8,171	15,041	1,441	8,764	38,517
Bulk Terminal	4,332	1,068	5,026	27	1,055	11,508
Pipeline	449	2,158	599	45	818	4,069
CBOB	7	2,771	246	45	1,478	4,547
Refinery	0	1,021	163	0	1,020	2,204
Bulk Terminal	7	996	3	0	458	1,464
Pipeline	0	754	80	45	0	879
GTAB	409	65	0	0	173	647
Refinery	0	0	0	0	0	0
Bulk Terminal	409	65	0	0	173	647
Pipeline	0	0	0	0	0	0
Other	9,465	8,561	20,420	1,468	8,986	48,900
Refinery	5,100	7,150	14,878	1,441	7,744	36,313
Bulk Terminal	3,916	7	5,023	27	424	9,397
Pipeline	449	1,404	519	0	818	3,190
Aviation Gasoline Blending Components	75	7	12	0	0	94
Refinery	75	7	12	0	0	94
Finished Motor Gasoline	28,125	35,085	39,893	3,876	8,825	115,804
Refinery	2,927	5,282	13,832	1,671	2,776	26,488
Bulk Terminal	16,291	15,851	9,030	1,083	4,200	46,455
Pipeline	8,907	13,952	17,031	1,122	1,849	42,861
Reformulated	1,734	23	1,202	0	1,820	4,779
Refinery	364	0	262	0	494	1,120
Bulk Terminal	1,333	23	432	0	601	2,389
Pipeline	37	0	508	0	725	1,270
Reformulated (Blended with Ether)	1,599	18	1,109	0	905	3,631
Refinery	364	0	190	0	0	554
Bulk Terminal	1,198	18	411	0	339	1,966
Pipeline	37	0	508	0	566	1,111
Reformulated (Blended with Alcohol)	77	0	0	0	21	98
Refinery	0	0	0	0	21	21
Bulk Terminal	77	0	0	0	0	77
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	58	5	93	0	894	1,050
Refinery	0	0	72	0	473	545
Bulk Terminal	58	5	21	0	262	346
Pipeline	0	0	0	0	159	159

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, April 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	26,391	35,062	38,691	3,876	7,005	111,025
Refinery	2,563	5,282	13,570	1,671	2,282	25,368
Bulk Terminal	14,958	15,828	8,598	1,083	3,599	44,066
Pipeline	8,870	13,952	16,523	1,122	1,124	41,591
Conventional (Blended with Alcohol)	0	0	0	2	0	2
Refinery	0	0	0	2	0	2
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Conventional (Other)	26,391	35,062	38,691	3,874	7,005	111,023
Refinery	2,563	5,282	13,570	1,669	2,282	25,366
Bulk Terminal	14,958	15,828	8,598	1,083	3,599	44,066
Pipeline	8,870	13,952	16,523	1,122	1,124	41,591
Finished Aviation Gasoline	54	257	522	33	287	1,153
Refinery	0	102	446	32	170	750
Bulk Terminal	54	155	76	1	117	403
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,675	7,544	12,231	659	10,070	41,179
Refinery	1,078	1,936	5,021	427	3,695	12,157
Bulk Terminal	4,055	2,301	2,061	170	4,798	13,385
Pipeline	5,542	3,307	5,149	62	1,577	15,637
Kerosene	1,811	724	484	55	99	3,173
Refinery	225	560	306	49	84	1,224
Bulk Terminal	1,546	164	170	0	6	1,886
Pipeline	40	0	8	6	9	63
Distillate Fuel Oil^b	42,858	26,309	31,673	2,702	12,242	115,784
Refinery	4,668	6,492	13,026	1,368	5,491	31,045
Bulk Terminal	31,680	10,216	6,100	541	4,764	53,301
Pipeline	6,510	9,601	12,547	793	1,987	31,438
15 ppm sulfur and Under	672	277	993	165	1,198	3,305
Refinery	266	214	756	0	798	2,034
Bulk Terminal	406	14	112	0	367	899
Pipeline	0	49	125	165	33	372
Greater than 15 ppm to 500 ppm sulfur	15,764	19,114	22,198	2,038	8,593	67,707
Refinery	1,432	4,084	7,645	931	3,373	17,465
Bulk Terminal	10,803	7,663	4,233	516	3,435	26,650
Pipeline	3,529	7,367	10,320	591	1,785	23,592
Greater than 500 ppm sulfur	26,422	6,918	8,482	499	2,451	44,772
Refinery	2,970	2,194	4,625	437	1,320	11,546
Bulk Terminal	20,471	2,539	1,755	25	962	25,752
Pipeline	2,981	2,185	2,102	37	169	7,474
Residual Fuel Oil^f	16,816	1,932	14,643	294	6,255	39,940
Refinery	2,561	1,213	4,928	294	3,337	12,333
Bulk Terminal	14,255	719	9,715	0	2,718	27,407
Pipeline	0	0	0	0	200	200
Less than 0.31% Sulfur	3,250	435	892	8	315	4,900
Refinery	672	0	215	8	197	1,092
Bulk Terminal	2,578	435	677	0	118	3,808
0.31% to 1.00% Sulfur	8,029	223	3,697	61	1,937	13,947
Refinery	989	66	677	61	1,578	3,371
Bulk Terminal	7,040	157	3,020	0	359	10,576
Greater than 1.00% Percent Sulfur	5,537	1,274	10,054	225	3,803	20,893
Refinery	900	1,147	4,036	225	1,562	7,870
Bulk Terminal	4,637	127	6,018	0	2,241	13,023
Petrochemical Feedstocks	497	450	2,368	0	208	3,523
Refinery	497	450	2,368	0	208	3,523
Naphtha for Petrochemical Feedstock Use	497	307	1,020	0	5	1,829
Other Oils for Petrochemical Feedstock Use	0	143	1,348	0	203	1,694
Special Naphthas	82	217	1,142	3	30	1,474
Refinery	31	153	1,053	3	30	1,270
Bulk Terminal	51	64	89	0	0	204

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, April 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,525	925	4,510	0	1,125	8,085
Refinery	624	171	3,521	0	632	4,948
Bulk Terminal	901	754	989	0	493	3,137
Waxes	210	75	272	20	0	577
Refinery	210	75	272	20	0	577
Petroleum Coke	81	840	7,004	85	2,898	10,908
Refinery	81	840	7,004	85	2,898	10,908
Asphalt and Road Oil	5,815	16,014	4,976	2,618	2,671	32,094
Refinery	1,647	6,506	3,063	1,662	1,658	14,536
Bulk Terminal	4,168	9,508	1,913	956	1,013	17,558
Miscellaneous Products	164	228	787	13	156	1,348
Refinery	28	71	272	1	86	458
Bulk Terminal	136	124	485	6	70	821
Pipeline	0	33	30	6	0	69
Total Stocks, All Oils	164,518	227,026	1,129,127	30,695	149,554	1,700,920

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2006
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	17,521	1,697	19,218	1,771	672	12,235	23,441	36,348	16,816	1,828
Connecticut	0	0	0	86	91	520	3,272	3,883	142	0
Delaware	356	143	499	27	0	81	658	739	525	242
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,835	0	4,835	0	33	1,141	395	1,569	1,046	250
Georgia	1,429	0	1,429	6	33	642	202	877	230	0
Maine	591	0	591	158	0	217	532	749	432	0
Maryland	36	550	586	108	12	422	1,863	2,297	2,325	0
Massachusetts	0	21	21	48	36	337	907	1,280	388	0
New Hampshire	2	0	2	43	0	182	204	386	138	321
New Jersey	1,507	559	2,066	337	207	1,653	6,301	8,161	6,105	195
New York	1,519	32	1,551	415	114	2,109	3,322	5,545	2,970	18
North Carolina	1,398	0	1,398	46	0	861	397	1,258	356	7
Pennsylvania	4,028	4	4,032	360	107	2,090	3,326	5,523	1,151	200
Rhode Island	0	22	22	14	0	274	738	1,012	112	0
South Carolina	976	0	976	53	0	583	253	836	172	311
Vermont	39	0	39	0	0	15	15	30	0	0
Virginia	676	366	1,042	49	11	1,055	1,041	2,107	717	257
West Virginia	129	0	129	21	28	53	15	96	7	27
PAD District 2	21,110	23	21,133	724	228	11,747	4,733	16,708	1,932	11,060
Illinois	2,023	0	2,023	50	0	2,277	543	2,820	423	413
Indiana	3,486	0	3,486	53	85	1,487	920	2,492	165	114
Iowa	1,210	0	1,210	0	0	505	107	612	0	407
Kansas	2,620	0	2,620	3	0	918	282	1,200	71	7,692
Kentucky	689	0	689	7	0	425	113	538	244	188
Michigan	1,910	5	1,915	384	0	596	82	678	34	1,025
Minnesota	946	0	946	66	42	1,206	5	1,253	106	175
Missouri	510	18	528	0	10	164	126	300	2	134
Nebraska	329	0	329	0	0	246	95	341	0	205
North Dakota	347	0	347	0	0	374	115	489	36	41
Ohio	2,881	0	2,881	74	87	1,149	937	2,173	105	462
Oklahoma	1,262	0	1,262	76	0	872	861	1,733	73	184
South Dakota	95	0	95	0	0	80	0	80	0	0
Tennessee	1,639	0	1,639	6	0	884	269	1,153	165	6
Wisconsin	1,163	0	1,163	5	4	564	278	846	508	14
PAD District 3	22,168	694	22,862	476	868	11,878	6,380	19,126	14,643	12,456
Alabama	1,210	0	1,210	17	0	465	203	668	231	58
Arkansas	431	0	431	0	0	368	107	475	6	28
Louisiana	5,508	9	5,517	35	293	2,478	2,163	4,934	5,743	789
Mississippi	1,970	0	1,970	0	0	671	230	901	707	1,736
New Mexico	312	0	312	1	0	250	93	343	8	37
Texas	12,737	685	13,422	423	575	7,646	3,584	11,805	7,948	9,808
PAD District 4	2,754	0	2,754	49	0	1,447	462	1,909	294	177
Colorado	540	0	540	17	0	306	35	341	15	23
Idaho	189	0	189	0	0	78	25	103	0	0
Montana	1,064	0	1,064	30	0	511	0	511	79	59
Utah	491	0	491	2	0	311	347	658	94	39
Wyoming	470	0	470	0	0	241	55	296	106	56
PAD District 5	5,881	1,095	6,976	90	1,165	6,808	2,282	10,255	6,055	382
Alaska	801	0	801	0	0	67	556	623	162	3
Arizona	402	478	880	0	60	341	0	401	0	108
California	1,019	586	1,605	85	820	4,854	350	6,024	3,246	156
Hawaii	130	31	161	0	21	95	468	584	914	80
Nevada	161	0	161	0	0	88	0	88	0	2
Oregon	1,073	0	1,073	5	65	450	162	677	467	0
Washington	2,295	0	2,295	0	199	913	746	1,858	1,266	33
U.S. Total^a	69,434	3,509	72,943	3,110	2,933	44,115	37,298	84,346	39,740	25,903

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2006
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	419	0	334	2,416	1,277	0	261	49,078
Petroleum Products	10,477	410	0	2,076	6,835	1,048	0	88,876	30,768
Pentanes Plus	0	0	0	0	71	0	0	0	1,097
Liquefied Petroleum Gases	0	0	0	1,019	4,122	0	0	1,202	4,101
Unfinished Oils	74	0	0	18	598	0	0	0	710
Motor Gasoline Blending Components	0	290	0	0	363	0	0	9,266	5,185
Reformulated	0	0	0	0	363	0	0	8,929	3,773
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	363	0	0	8,929	3,773
Conventional	0	290	0	0	0	0	0	337	1,412
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	301	192
GTAB	0	0	0	0	0	0	0	0	0
Other	0	290	0	0	0	0	0	36	1,220
Finished Motor Gasoline	6,593	0	0	586	603	819	0	42,323	8,683
Reformulated	0	0	0	0	0	0	0	2,892	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	2,892	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,593	0	0	586	603	819	0	39,431	8,683
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,593	0	0	586	603	819	0	39,431	8,683
Finished Aviation Gasoline	0	0	0	0	0	0	0	81	13
Kerosene-Type Jet Fuel	492	0	0	36	0	12	0	14,648	3,293
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,292	0	0	313	587	217	0	19,257	6,578
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	192
Greater than 15 ppm to 500 ppm sulfur	2,576	0	0	205	508	217	0	14,184	6,105
Greater than 500 ppm sulfur	716	0	0	108	79	0	0	5,073	281
Residual Fuel Oil	0	120	0	0	93	0	0	908	17
Petrochemical Feedstocks	26	0	0	0	62	0	0	65	250
Naphtha for Petrochemical Feedstock Use	0	0	0	0	62	0	0	65	52
Other Oils for Petrochemical Feedstock Use	26	0	0	0	0	0	0	0	198
Special Naphthas	0	0	0	0	0	0	0	10	81
Lubricants	0	0	0	19	111	0	0	561	355
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	85	225	0	0	555	388
Miscellaneous Products	0	0	0	0	0	0	0	0	17
Total	10,477	829	0	2,410	9,251	2,325	0	89,137	79,846

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2006 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	4,894	0	0	0	0	0	0
Petroleum Products	838	2,781	1,630	4,501	968	0	0	0	0
Pentanes Plus	0	0	88	476	0	0	0	0	0
Liquefied Petroleum Gases	39	0	589	4,025	0	0	0	0	0
Unfinished Oils	0	132	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	58	0	0	0	0	0	0	0
Reformulated	0	58	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	58	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	635	2,264	574	0	816	0	0	0	0
Reformulated	0	1,145	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	1,145	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	635	1,119	574	0	816	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	635	1,119	574	0	816	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	24	165	20	0	8	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	140	162	359	0	144	0	0	0	0
15 ppm sulfur and Under	0	0	166	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	140	162	193	0	124	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	20	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	838	2,781	6,524	4,501	968	0	0	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 2006
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	419	180	2,416	1,277	261	49,078
Petroleum Products	10,268	0	1,224	5,432	1,048	72,353	24,555
Pentanes Plus	0	0	0	71	0	0	1,097
Liquefied Petroleum Gases	0	0	1,019	4,122	0	1,063	4,061
Motor Gasoline Blending Components	0	0	0	363	0	8,965	4,538
Reformulated	0	0	0	363	0	8,929	3,479
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	363	0	8,929	3,479
Conventional	0	0	0	0	0	36	1,059
CBOB for Blending with Alcohol	0	0	0	0	0	0	192
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	36	867
Finished Motor Gasoline	6,523	0	126	478	819	33,610	6,970
Reformulated	0	0	0	0	0	2,892	0
Reformulated Blended with Ether	0	0	0	0	0	2,892	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,523	0	126	478	819	30,718	6,970
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,523	0	126	478	819	30,718	6,970
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	492	0	36	0	12	11,901	2,726
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,253	0	43	398	217	16,814	5,163
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,576	0	0	319	217	12,290	5,163
Greater than 500 ppm sulfur	677	0	43	79	0	4,524	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,268	419	1,404	7,848	2,325	72,614	73,633

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	4,894	0	0	0	0
Petroleum Products	838	2,524	1,630	4,501	968	0	0
Pentanes Plus	0	0	88	476	0	0	0
Liquefied Petroleum Gases	39	0	589	4,025	0	0	0
Motor Gasoline Blending Components	0	58	0	0	0	0	0
Reformulated	0	58	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	58	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	635	2,139	574	0	816	0	0
Reformulated	0	1,145	0	0	0	0	0
Reformulated Blended with Ether	0	1,145	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	635	994	574	0	816	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	635	994	574	0	816	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	24	165	20	0	8	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	140	162	359	0	144	0	0
15 ppm sulfur and Under	0	0	166	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	140	162	193	0	124	0	0
Greater than 500 ppm sulfur	0	0	0	0	20	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	838	2,524	6,524	4,501	968	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, April 2006
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	0	0	154	0	0	0	0
Petroleum Products	209	410	0	852	1,403	0	16,523	0
Liquefied Petroleum Gases	0	0	0	0	0	0	139	0
Unfinished Oils	74	0	0	18	598	0	0	0
Motor Gasoline Blending Components	0	290	0	0	0	0	301	0
Reformulated	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
Conventional	0	290	0	0	0	0	301	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	301	0
GTAB	0	0	0	0	0	0	0	0
Other	0	290	0	0	0	0	0	0
Finished Motor Gasoline	70	0	0	460	125	0	8,713	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	70	0	0	460	125	0	8,713	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	70	0	0	460	125	0	8,713	0
Finished Aviation Gasoline	0	0	0	0	0	0	81	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,747	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	39	0	0	270	189	0	2,443	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	205	189	0	1,894	0
Greater than 500 ppm sulfur	39	0	0	65	0	0	549	0
Residual Fuel Oil	0	120	0	0	93	0	908	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	135	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	193	0
Greater than 1.00 percent sulfur	0	120	0	0	93	0	580	0
Petrochemical Feedstocks	26	0	0	0	62	0	65	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	62	0	65	0
Other Oils for Petrochemical Feedstock Use	26	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	10	0
Lubricants	0	0	0	19	111	0	561	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	85	225	0	555	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	209	410	0	1,006	1,403	0	16,523	0

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2006 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	813	15,710	6,213	257	0	0	0
Liquefied Petroleum Gases	0	139	40	0	0	0	0
Unfinished Oils	0	0	710	132	0	0	0
Motor Gasoline Blending Components	301	0	647	0	0	0	0
Reformulated	0	0	294	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	294	0	0	0	0
Conventional	301	0	353	0	0	0	0
CBOB for Blending with Alcohol	301	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	353	0	0	0	0
Finished Motor Gasoline	0	8,713	1,713	125	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	8,713	1,713	125	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	8,713	1,713	125	0	0	0
Finished Aviation Gasoline	10	71	13	0	0	0	0
Kerosene-Type Jet Fuel	123	2,624	567	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	2,443	1,415	0	0	0	0
15 ppm sulfur and Under	0	0	192	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	1,894	942	0	0	0	0
Greater than 500 ppm sulfur	0	549	281	0	0	0	0
Residual Fuel Oil	0	908	17	0	0	0	0
Less than 0.31 to percent sulfur	0	135	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	193	0	0	0	0	0
Greater than 1.00 percent sulfur	0	580	17	0	0	0	0
Petrochemical Feedstocks	0	65	250	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	65	52	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	198	0	0	0	0
Special Naphthas	10	0	81	0	0	0	0
Lubricants	319	242	355	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	50	505	388	0	0	0	0
Miscellaneous Products	0	0	17	0	0	0	0
Total	813	15,710	6,213	257	0	0	0

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	595	419	176	53,972	4,027	49,945	2,835	49,339	-46,504
Petroleum Products	90,952	10,887	80,065	42,875	9,959	32,916	11,746	123,263	-111,517
Pentanes Plus	0	0	0	1,185	71	1,114	547	1,097	-550
Liquefied Petroleum Gases	2,221	0	2,221	4,690	5,141	-451	8,147	5,342	2,805
Ethane/Ethylene	0	0	0	1,075	2,680	-1,605	4,973	852	4,121
Propane/Propylene	2,202	0	2,202	2,456	1,997	459	1,954	3,503	-1,549
Normal Butane/Butylene	19	0	19	541	319	222	746	427	319
Isobutane/Isobutylene	0	0	0	618	145	473	474	560	-86
Unfinished Oils	18	74	-56	784	616	168	598	842	-244
Motor Gasoline Blending Components	9,266	290	8,976	5,185	363	4,822	653	14,509	-13,856
Reformulated	8,929	0	8,929	3,773	363	3,410	363	12,760	-12,397
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,929	0	8,929	3,773	363	3,410	363	12,760	-12,397
Conventional	337	290	47	1,412	0	1,412	290	1,749	-1,459
CBOB for Blending with Alcohol	301	0	301	192	0	192	0	493	-493
GTAB	0	0	0	0	0	0	0	0	0
Other	36	290	-254	1,220	0	1,220	290	1,256	-966
Finished Motor Gasoline	42,909	6,593	36,316	15,850	2,008	13,842	603	53,905	-53,302
Reformulated	2,892	0	2,892	0	0	0	0	4,037	-4,037
Reformulated Blended with Ether	2,892	0	2,892	0	0	0	0	4,037	-4,037
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	40,017	6,593	33,424	15,850	2,008	13,842	603	49,868	-49,265
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	40,017	6,593	33,424	15,850	2,008	13,842	603	49,868	-49,265
Finished Aviation Gasoline	81	0	81	13	0	13	0	94	-94
Kerosene-Type Jet Fuel	14,684	492	14,192	3,805	48	3,757	0	18,130	-18,130
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	19,570	3,292	16,278	10,229	1,117	9,112	587	26,137	-25,550
15 ppm sulfur and Under	0	0	0	358	0	358	0	192	-192
Greater than 15 ppm to 500 ppm sulfur	14,389	2,576	11,813	8,874	930	7,944	508	20,591	-20,083
Greater than 500 ppm sulfur	5,181	716	4,465	997	187	810	79	5,354	-5,275
Residual Fuel Oil	908	120	788	17	93	-76	213	925	-712
Petrochemical Feedstocks	65	26	39	276	62	214	62	315	-253
Naphtha for Petrochemical Feedstock Use	65	0	65	52	62	-10	62	117	-55
Other Oils for Petrochemical Feedstock Use	0	26	-26	224	0	224	0	198	-198
Special Naphthas	10	0	10	81	0	81	0	91	-91
Lubricants	580	0	580	355	130	225	111	916	-805
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	640	0	640	388	310	78	225	943	-718
Miscellaneous Products	0	0	0	17	0	17	0	17	-17
Total	91,547	11,306	80,241	96,847	13,986	82,861	14,581	172,602	-158,021

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,277	4,894	-3,617	0	0	0
Petroleum Products	1,886	7,099	-5,213	3,749	0	3,749
Pentanes Plus	0	564	-564	0	0	0
Liquefied Petroleum Gases	39	4,614	-4,575	0	0	0
Ethane/Ethylene	0	2,516	-2,516	0	0	0
Propane/Propylene	38	1,150	-1,112	0	0	0
Normal Butane/Butylene	1	561	-560	0	0	0
Isobutane/Isobutylene	0	387	-387	0	0	0
Unfinished Oils	0	0	0	132	0	132
Motor Gasoline Blending Components	0	0	0	58	0	58
Reformulated	0	0	0	58	0	58
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	58	0	58
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,454	1,390	64	3,080	0	3,080
Reformulated	0	0	0	1,145	0	1,145
Reformulated Blended with Ether	0	0	0	1,145	0	1,145
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,454	1,390	64	1,935	0	1,935
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,454	1,390	64	1,935	0	1,935
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	36	28	8	173	0	173
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	357	503	-146	306	0	306
15 ppm sulfur and Under	0	166	-166	0	0	0
Greater than 15 ppm to 500 ppm sulfur	357	317	40	286	0	286
Greater than 500 ppm sulfur	0	20	-20	20	0	20
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	3,163	11,993	-8,830	3,749	0	3,749

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

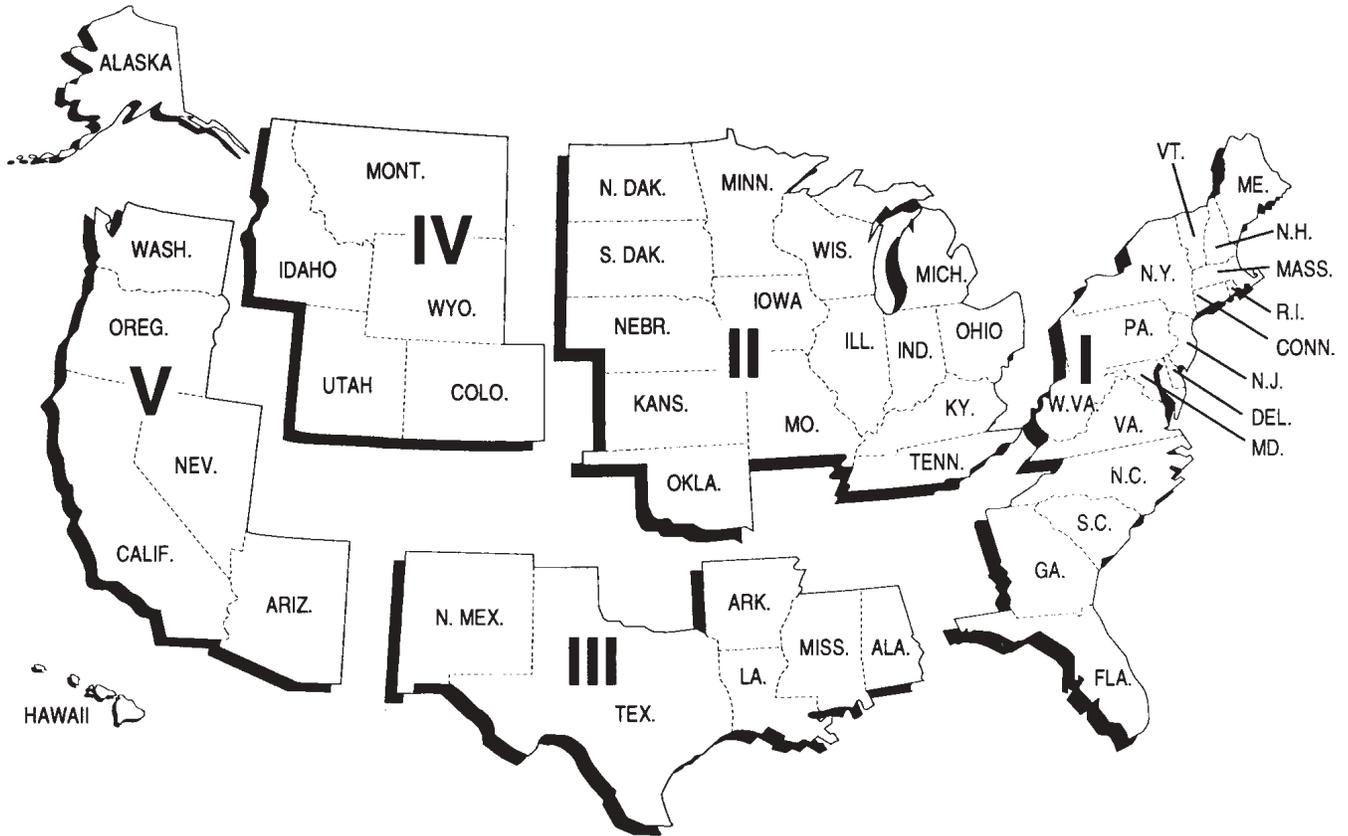
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

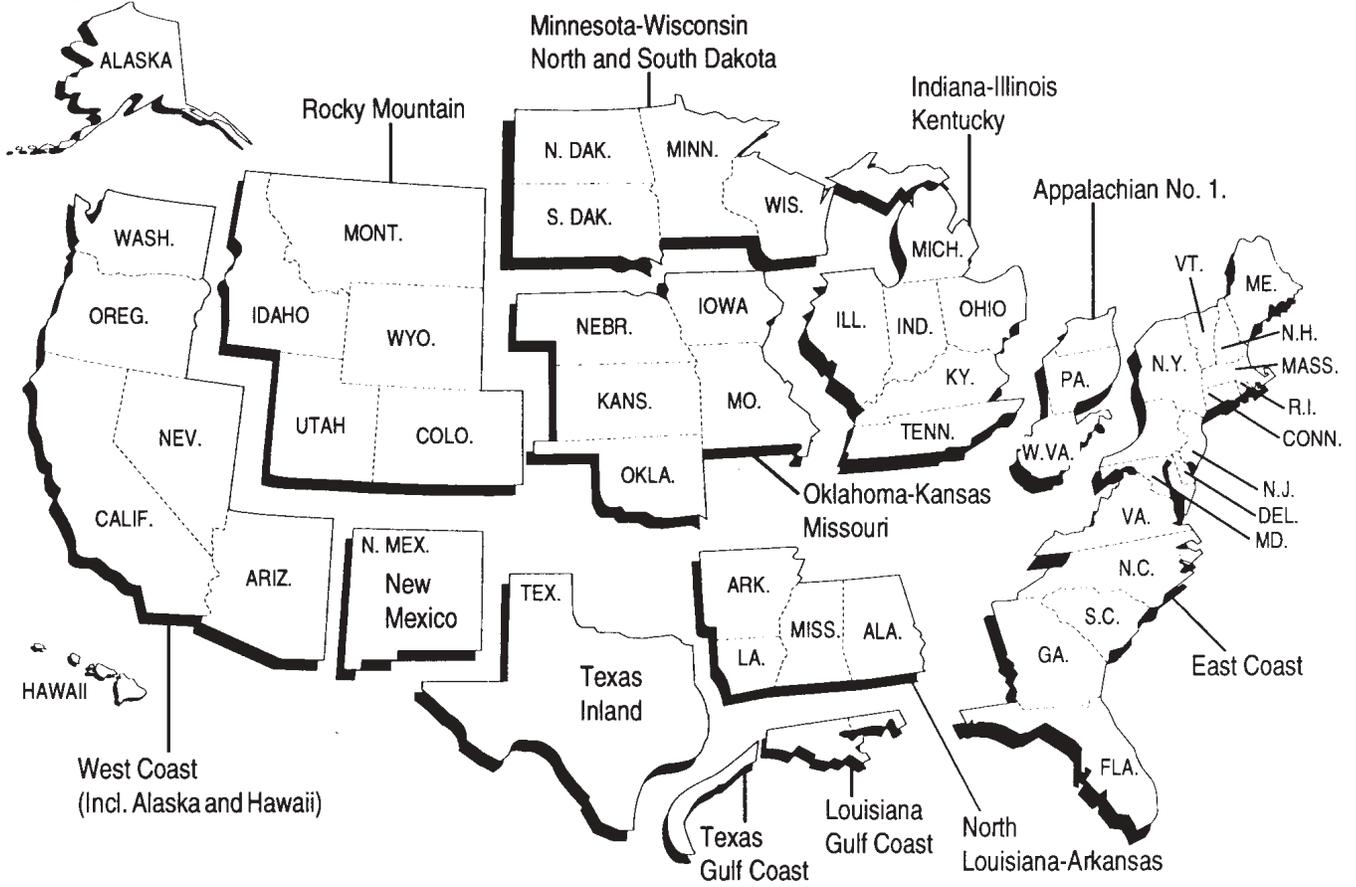
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 2004 Changes in the Petroleum Supply Monthly
- Note 10. EIA-820: Annual Refinery Report

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil

production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error

can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to

reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore reconciliation between preliminary and final stock levels are no longer needed.

Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been renamed "Adjustments." The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the "Field Production" column to the new "Adjustments" column. A line item for "Commercial" and "Strategic Petroleum Reserve" (SPR) has been added to the "Crude Oil" breakout. There is a

breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”

- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Note 10. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels

solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2006, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and

shell storage capacity for crude oil and petroleum products at the refinery.

Collection Methods

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

Response Rate

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

Data Imputation

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2006 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

Section 2: Refinery Receipts of Crude Oil by Method of Transportation

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year. The difference between the values reported on the two surveys by all respondents in 2005 was about 0.25 percent.

Section 3: Operable and Storage Capacity as of January 1

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Sections 3, 4 and 5) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the *Petroleum Supply Annual (PSA) 2002, Volume 1, Tables 38, 39, and 40.*

Other data (Sections 1, 2, 6 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. The data appear in EIA publications such as *PSA*, and the *Annual Energy Review*. Company specific data are also provided to other DOE offices for

the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Quality Control

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the

method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

Resubmissions

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1994 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1994													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36									39
Motor Gas Blending	278	226	406	486									351
Products Supplied	8,727	8,836	9,129	9,140									8,959

Note: Totals may not equal sum of components due to independent rounding.

Source: 1994 -2004, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2005, *Petroleum Supply Monthly* (Table 3); 2006, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, April 2006

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	8,471	45	97	43	8,656	289	35,388	295
Stocks	2,761	3,548	703	88	1,987	9,087	-	-	-
Methyl Tertiary Butyl Ether									
Production	31	0	2,878	0	0	2,909	97	12,221	102
Merchant	0	0	1,925	0	0	1,925	64	7,966	66
Captive	31	0	953	0	0	984	33	4,255	35
Stocks	159	0	1,786	0	0	1,945	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as "Distillate Fuel Oil - Greater than 0.05 percent sulfur" are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and "This Week In Petroleum."

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending June 2, 2006
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2006)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See **Motor Gasoline Blending Components.**

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Aouter continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to

meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline

blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for

isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.