



Petroleum Supply Monthly

May 2005

With Data for March 2005

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Release Date: May 26, 2005

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May 2005

With Data for March 2005

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's World Wide Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
15 working days after the report month	Table D1 U.S. Summary Table D2 (Fuel Ethanol Production/Stocks) Table D3 (MTBE Production/Stocks) and Table D4 (MTBE Merchant and Captive)
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source

WWW = World Wide Web (<http://www.eia.doe.gov>)

Preface

The *Petroleum Supply Monthly* (PSM) is one of a family of four petroleum supply publications produced by the Petroleum Division within the Energy Information Administration (EIA) reflecting different levels of data timeliness and completeness. The other publications are the *Weekly Petroleum Status Report* (WPSR), the *Winter Fuels Report*, and the *Petroleum Supply Annual* (PSA).

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Four appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Detailed Statistics Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix C (Impact of Resubmissions or Major Series) - Information on revisions to published statistics caused by resubmission of respondent survey forms.
- Appendix D (EIA-819M, Monthly Oxygenate Telephone Report) -Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically approximately 15 working days after the end of the month.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Articles

Feature articles on energy-related subjects are frequently included in this publication. The following articles have appeared in previous issues.

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Timeliness and Accuracy of Petroleum Supply Data	September 1992
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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	170,427	-	314,461	6,841	21,266	469,352	1,111	0	1,006,901
Commercial	170,427	-	311,100	6,841	15,129	-	1,111	-	318,751
Alaskan	28,537	-	-	-	-	-	-	-	-
Lower 48 States	141,890	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	3,361	-	6,137	-	-	-	688,150
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	3,361	-	-	-	-	-	-
Natural Gas Liquids and LRGs	57,605	18,649	8,262	-	-1,743	11,595	1,745	72,919	81,411
Pentanes Plus	8,256	-	1,559	-	429	5,390	154	3,842	8,430
Liquefied Petroleum Gases	49,349	18,649	6,703	-	-2,172	6,205	1,592	69,076	72,981
Ethane/Ethylene	22,726	547	13	-	1,642	0	0	21,644	24,029
Propane/Propylene	16,605	17,035	4,662	-	-5,195	0	1,049	42,448	27,165
Normal Butane/Butylene	5,328	2,472	1,354	-	1,636	2,790	542	4,186	15,256
Isobutane/Isobutylene	4,690	-1,405	674	-	-255	3,415	0	799	6,531
Other Liquids	-	-	24,599	6,604	-356	30,087	2,516	-1,044	180,833
Other Hydrocarbons/Oxygenates	-	-	624	12,808	387	12,131	914	0	11,089
Unfinished Oils	-	-	10,442	-	3,901	7,775	0	-1,234	95,602
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,533	-6,204	-4,635	10,362	1,602	0	73,960
Reformulated	-	-	1,913	324	-3,968	6,205	0	0	20,936
Conventional	-	-	11,620	-6,528	-667	4,157	1,602	0	53,024
Aviation Gasoline Blend. Comp.	-	-	0	-	-9	-181	0	190	182
Finished Petroleum Products	-	522,067	53,182	6,933	-23,813	-	35,181	570,814	387,664
Finished Motor Gasoline	-	249,253	16,433	6,933	-10,657	-	4,413	278,862	137,779
Reformulated	-	86,191	5,407	-229	-4,697	-	471	95,595	22,528
Conventional	-	163,062	11,026	7,162	-5,960	-	3,943	183,267	115,251
Finished Aviation Gasoline	-	443	6	-	-70	-	0	519	1,151
Kerosene-Type Jet Fuel	-	46,221	3,588	-	-2,467	-	2,235	50,041	37,866
Kerosene	-	2,049	67	-	-1,030	-	93	3,053	3,254
Distillate Fuel Oil ^d	-	119,413	7,856	-	-11,857	-	5,122	134,004	104,498
15 ppm sulfur and under	-	385	393	-	-68	-	0	846	1,033
Greater than 15 ppm to 500 ppm sulfur	-	87,079	3,859	-	-4,569	-	1,750	93,757	67,221
Greater than 500 ppm sulfur	-	31,949	3,604	-	-7,220	-	3,371	39,402	36,244
Residual Fuel Oil ^e	-	19,498	12,709	-	-1,244	-	9,337	24,114	39,414
Less than 0.31 percent sulfur	-	2,289	1,772	-	97	-	-	-	4,944
0.31 to 1.00 percent sulfur	-	4,026	2,182	-	-1,015	-	-	-	13,212
Greater than 1.00 percent sulfur	-	13,183	8,755	-	-337	-	-	-	21,217
Petrochemical Feedstocks	-	14,136	10,482	-	63	-	-	24,555	3,229
Naphtha for Petro. Feed. Use	-	7,539	5,395	-	-90	-	-	13,024	1,807
Other Oils for Petro. Feed. Use	-	6,597	5,087	-	153	-	-	11,531	1,422
Special Naphthas	-	1,329	369	-	-89	-	1,006	781	1,604
Lubricants	-	5,040	341	-	-195	-	1,377	4,199	10,309
Waxes	-	419	104	-	-20	-	165	378	588
Petroleum Coke	-	26,896	640	-	996	-	11,179	15,361	12,072
Marketable	-	19,634	640	-	996	-	11,179	8,099	12,072
Catalyst	-	7,262	-	-	-	-	-	7,262	-
Asphalt and Road Oil	-	14,154	584	-	2,731	-	187	11,820	34,097
Still Gas	-	20,939	-	-	-	-	-	20,939	-
Miscellaneous Products	-	2,277	3	-	26	-	69	2,185	1,803
Total	228,032	540,716	400,504	20,378	-4,646	511,034	40,553	642,688	1,656,809

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-March 2005**
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	490,763	-	904,051	16,846	45,021	1,363,678	2,961	0	1,006,901
Commercial	490,763	-	897,214	16,846	32,471	-	2,961	-	318,751
Alaskan	82,672	-	-	-	-	-	-	-	-
Lower 48 States	408,091	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6,837	-	12,550	-	-	-	688,150
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	6,837	-	-	-	-	-	-
Natural Gas Liquids and LRGs	165,719	45,346	29,885	-	-29,610	38,119	4,563	227,878	81,411
Pentanes Plus	23,514	-	4,534	-	1,150	16,525	305	10,068	8,430
Liquefied Petroleum Gases	142,205	45,346	25,351	-	-30,760	21,594	4,258	217,810	72,981
Ethane/Ethylene	65,421	1,700	30	-	2,949	0	0	64,202	24,029
Propane/Propylene	47,905	50,679	19,119	-	-27,797	0	2,912	142,588	27,165
Normal Butane/Butylene	15,303	-3,754	4,258	-	-6,340	11,666	1,346	9,135	15,256
Isobutane/Isobutylene	13,576	-3,279	1,944	-	428	9,928	0	1,885	6,531
Other Liquids	-	-	74,198	11,803	14,707	70,960	5,529	-5,195	180,833
Other Hydrocarbons/Oxygenates	-	-	2,544	36,085	957	34,712	2,960	0	11,089
Unfinished Oils	-	-	33,704	-	11,621	27,636	0	-5,553	95,602
Motor Gasoline Blend. Comp. (MGBC)	-	-	37,950	-24,282	2,084	9,015	2,569	0	73,960
Reformulated	-	-	5,995	3,468	-4,096	13,559	0	0	20,936
Conventional	-	-	31,955	-27,750	6,180	-4,544	2,569	0	53,024
Aviation Gasoline Blend. Comp.	-	-	0	-	45	-403	0	358	182
Finished Petroleum Products	-	1,516,723	163,893	27,005	-17,977	-	91,161	1,634,438	387,664
Finished Motor Gasoline	-	729,877	47,792	27,005	-5,343	-	12,799	797,218	137,779
Reformulated	-	252,585	19,319	-3,133	-2,186	-	516	270,441	22,528
Conventional	-	477,292	28,473	30,138	-3,157	-	12,284	526,777	115,251
Finished Aviation Gasoline	-	1,175	507	-	-192	-	0	1,874	1,151
Kerosene-Type Jet Fuel	-	138,032	8,528	-	-2,317	-	4,988	143,889	37,866
Kerosene	-	7,072	250	-	-1,633	-	98	8,857	3,254
Distillate Fuel Oil	-	342,262	28,403	-	-21,548	-	9,509	382,704	104,498
15 ppm sulfur and under	-	2,301	434	-	-239	-	0	2,974	1,033
Greater than 15 ppm to 500 ppm sulfur	-	244,458	12,636	-	-8,253	-	3,528	261,819	67,221
Greater than 500 ppm sulfur	-	95,503	15,333	-	-13,056	-	5,981	117,911	36,244
Residual Fuel Oil ^e	-	60,313	42,959	-	-2,949	-	25,546	80,675	39,414
Less than 0.31 percent sulfur	-	7,481	7,775	-	-722	-	-	-	4,944
0.31 to 1.00 percent sulfur	-	12,728	10,751	-	-1,255	-	-	-	13,212
Greater than 1.00 percent sulfur	-	40,104	24,433	-	-728	-	-	-	21,217
Petrochemical Feedstocks	-	38,873	28,084	-	231	-	-	66,726	3,229
Naphtha for Petro. Feed. Use	-	21,538	13,872	-	122	-	-	35,288	1,807
Other Oils for Petro. Feed. Use	-	17,335	14,212	-	109	-	-	31,438	1,422
Special Naphthas	-	2,826	1,250	-	-196	-	2,300	1,972	1,604
Lubricants	-	14,104	1,152	-	-59	-	3,486	11,829	10,309
Waxes	-	1,147	329	-	-52	-	420	1,108	588
Petroleum Coke	-	75,795	2,599	-	3,889	-	30,721	43,784	12,072
Marketable	-	54,849	2,599	-	3,889	-	30,721	22,838	12,072
Catalyst	-	20,946	-	-	-	-	-	20,946	-
Asphalt and Road Oil	-	40,891	2,024	-	12,022	-	797	30,096	34,097
Still Gas	-	60,144	-	-	-	-	-	60,144	-
Miscellaneous Products	-	4,212	16	-	170	-	495	3,563	1,803
Total	656,482	1,562,069	1,172,027	55,654	12,141	1,472,757	104,214	1,857,121	1,656,809

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,498	-	10,144	221	686	15,140	36	0
Commercial	5,498	-	10,035	221	488	-	36	-
Alaskan	921	-	-	-	-	-	-	-
Lower 48 States	4,577	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	108	-	198	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	108	-	-	-	-	-
Natural Gas Liquids and LRGs	1,858	602	267	-	-56	374	56	2,352
Pentanes Plus	266	-	50	-	14	174	5	124
Liquefied Petroleum Gases	1,592	602	216	-	-70	200	51	2,228
Ethane/Ethylene	733	18	0	-	53	0	0	698
Propane/Propylene	536	550	150	-	-168	0	34	1,369
Normal Butane/Butylene	172	80	44	-	53	90	17	135
Isobutane/Isobutylene	151	-45	22	-	-8	110	0	26
Other Liquids	-	-	794	213	-11	971	81	-34
Other Hydrocarbons/Oxygenates	-	-	20	413	12	391	29	0
Unfinished Oils	-	-	337	-	126	251	0	-40
Motor Gasoline Blend. Comp. (MGBC)	-	-	437	-200	-150	334	52	0
Reformulated	-	-	62	10	-128	200	0	0
Conventional	-	-	375	-211	-22	134	52	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-6	0	6
Finished Petroleum Products	-	16,841	1,716	224	-768	-	1,135	18,413
Finished Motor Gasoline	-	8,040	530	224	-344	-	142	8,996
Reformulated	-	2,780	174	-7	-152	-	15	3,084
Conventional	-	5,260	356	231	-192	-	127	5,912
Finished Aviation Gasoline	-	14	0	-	-2	-	0	17
Kerosene-Type Jet Fuel	-	1,491	116	-	-80	-	72	1,614
Kerosene	-	66	2	-	-33	-	3	98
Distillate Fuel Oil ^d	-	3,852	253	-	-382	-	165	4,323
15 ppm sulfur and under	-	12	13	-	-2	-	0	27
Greater than 15 ppm to 500 ppm sulfur	-	2,809	124	-	-147	-	56	3,024
Greater than 500 ppm sulfur	-	1,031	116	-	-233	-	109	1,271
Residual Fuel Oil ^e	-	629	410	-	-40	-	301	778
Less than 0.31 percent sulfur	-	74	57	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	130	70	-	-33	-	-	-
Greater than 1.00 percent sulfur	-	425	282	-	-11	-	-	-
Petrochemical Feedstocks	-	456	338	-	2	-	-	792
Naphtha for Petro. Feed. Use	-	243	174	-	-3	-	-	420
Other Oils for Petro. Feed. Use	-	213	164	-	5	-	-	372
Special Naphthas	-	43	12	-	-3	-	32	25
Lubricants	-	163	11	-	-6	-	44	135
Waxes	-	14	3	-	-1	-	5	12
Petroleum Coke	-	868	21	-	32	-	361	496
Marketable	-	633	21	-	32	-	361	261
Catalyst	-	234	-	-	-	-	-	234
Asphalt and Road Oil	-	457	19	-	88	-	6	381
Still Gas	-	675	-	-	-	-	-	675
Miscellaneous Products	-	73	0	-	1	-	2	70
Total	7,356	17,442	12,919	657	-150	16,485	1,308	20,732

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-March 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,453	-	10,045	187	500	15,152	33	0
Commercial	5,453	-	9,969	187	361	-	33	-
Alaskan	919	-	-	-	-	-	-	-
Lower 48 States	4,534	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	76	-	139	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	76	-	-	-	-	-
Natural Gas Liquids and LRGs	1,841	504	332	-	-329	424	51	2,532
Pentanes Plus	261	-	50	-	13	184	3	112
Liquefied Petroleum Gases	1,580	504	282	-	-342	240	47	2,420
Ethane/Ethylene	727	19	0	-	33	0	0	713
Propane/Propylene	532	563	212	-	-309	0	32	1,584
Normal Butane/Butylene	170	-42	47	-	-70	130	15	102
Isobutane/Isobutylene	151	-36	22	-	5	110	0	21
Other Liquids	-	-	824	131	163	788	61	-58
Other Hydrocarbons/Oxygenates	-	-	28	401	11	386	33	0
Unfinished Oils	-	-	374	-	129	307	0	-62
Motor Gasoline Blend. Comp. (MGBC)	-	-	422	-270	23	100	29	0
Reformulated	-	-	67	39	-46	151	0	0
Conventional	-	-	355	-308	69	-50	29	0
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-4	0	4
Finished Petroleum Products	-	16,852	1,821	300	-200	-	1,013	18,160
Finished Motor Gasoline	-	8,110	531	300	-59	-	142	8,858
Reformulated	-	2,807	215	-35	-24	-	6	3,005
Conventional	-	5,303	316	335	-35	-	136	5,853
Finished Aviation Gasoline	-	13	6	-	-2	-	0	21
Kerosene-Type Jet Fuel	-	1,534	95	-	-26	-	55	1,599
Kerosene	-	79	3	-	-18	-	1	98
Distillate Fuel Oil	-	3,803	316	-	-239	-	106	4,252
15 ppm sulfur and under	-	26	5	-	-3	-	0	33
Greater than 15 ppm to 500 ppm sulfur	-	2,716	140	-	-92	-	39	2,909
Greater than 500 ppm sulfur	-	1,061	170	-	-145	-	66	1,310
Residual Fuel Oil ^d	-	670	477	-	-33	-	284	896
Less than 0.31 percent sulfur	-	83	86	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	141	119	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	446	271	-	-8	-	-	-
Petrochemical Feedstocks	-	432	312	-	3	-	-	741
Naphtha for Petro. Feed. Use	-	239	154	-	1	-	-	392
Other Oils for Petro. Feed. Use	-	193	158	-	1	-	-	349
Special Naphthas	-	31	14	-	-2	-	26	22
Lubricants	-	157	13	-	-1	-	39	131
Waxes	-	13	4	-	-1	-	5	12
Petroleum Coke	-	842	29	-	43	-	341	486
Marketable	-	609	29	-	43	-	341	254
Catalyst	-	233	-	-	-	-	-	233
Asphalt and Road Oil	-	454	22	-	134	-	9	334
Still Gas	-	668	-	-	-	-	-	668
Miscellaneous Products	-	47	0	-	2	-	6	40
Total	7,294	17,356	13,023	618	135	16,364	1,158	20,635

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	657	-	47,372	331	1,019	-884	50,025	238	0	16,311
Natural Gas Liquids and LRGs	565	1,440	2,067	3,416	-	-916	140	94	8,170	3,015
Pentanes Plus	88	-	0	0	-	-7	0	1	94	9
Liquefied Petroleum Gases	477	1,440	2,067	3,416	-	-909	140	92	8,077	3,006
Ethane/Ethylene	20	10	0	0	-	0	0	0	30	0
Propane/Propylene	311	1,575	2,005	3,384	-	-933	0	27	8,181	2,103
Normal Butane/Butylene	79	11	62	32	-	69	7	65	43	711
Isobutane/Isobutylene	67	-156	0	0	-	-45	133	0	-177	192
Other Liquids	-	-	13,393	946	259	-990	13,342	141	2,105	26,150
Other Hydrocarbons/Oxygenates	-	-	558	0	1,960	138	2,278	102	0	2,080
Unfinished Oils	-	-	2,329	25	-	225	212	0	1,917	9,354
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,506	921	-1,701	-1,369	11,056	39	0	14,548
Reformulated	-	-	1,600	503	-388	-1,093	2,808	0	0	4,550
Conventional	-	-	8,906	418	-1,313	-276	8,248	39	0	9,998
Aviation Gasoline Blend. Comp.	-	-	0	0	-	16	-204	0	188	168
Finished Petroleum Products	-	64,503	33,746	86,634	1,704	-12,843	-	2,530	196,900	109,401
Finished Motor Gasoline	-	36,444	14,498	45,175	1,704	-3,831	-	411	101,241	42,200
Reformulated	-	21,416	5,407	8,001	388	-3,999	-	112	39,099	13,246
Conventional	-	15,028	9,091	37,174	1,316	168	-	299	62,142	28,954
Finished Aviation Gasoline	-	0	0	102	-	-3	-	0	105	80
Kerosene-Type Jet Fuel	-	2,704	2,002	16,777	-	-729	-	68	22,144	8,730
Kerosene	-	488	67	0	-	-772	-	0	1,327	1,784
Distillate Fuel Oil ^e	-	14,212	7,034	22,476	-	-6,956	-	2	50,676	34,080
15 ppm sulfur and under	-	0	329	0	-	101	-	0	228	412
Greater than 15 ppm to 500 ppm sulfur	-	7,052	3,129	14,093	-	-478	-	1	24,751	15,556
Greater than 500 ppm sulfur	-	7,160	3,576	8,383	-	-6,579	-	1	25,697	18,112
Residual Fuel Oil ^f	-	2,807	8,885	1,015	-	-2,070	-	1,452	13,325	13,245
Less than 0.31 percent sulfur	-	1,437	1,295	0	-	16	-	-	-	3,371
0.31 to 1.00 percent sulfur	-	1,402	1,822	497	-	-1,475	-	-	-	6,044
Greater than 1.00 percent sulfur	-	-32	5,768	518	-	-611	-	-	-	3,830
Petrochemical Feedstocks	-	444	13	-257	-	-49	-	-	249	437
Naphtha for Petro. Feed. Use	-	444	5	-150	-	-49	-	-	348	437
Other Oils for Petro. Feed. Use	-	0	8	-107	-	0	-	-	-99	0
Special Naphthas	-	21	245	7	-	50	-	12	211	71
Lubricants	-	431	98	762	-	16	-	117	1,158	1,767
Waxes	-	4	18	0	-	1	-	67	-46	202
Petroleum Coke	-	1,598	442	-	-	38	-	330	1,672	227
Marketable	-	604	442	-	-	38	-	330	678	227
Catalyst	-	994	-	-	-	-	-	-	994	-
Asphalt and Road Oil	-	3,489	444	575	-	1,445	-	50	3,013	6,340
Still Gas	-	1,822	-	-	-	-	-	-	1,822	-
Miscellaneous Products	-	39	0	2	-	17	-	21	3	238
Total	1,222	65,943	96,578	91,327	2,983	-15,633	63,507	3,003	207,176	154,877

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,805	-	141,590	781	-1,460	1,836	140,275	606	0	16,311
Natural Gas Liquids and LRGs	1,545	3,369	6,895	12,058	-	-3,698	459	149	26,957	3,015
Pentanes Plus	245	-	0	0	-	-3	0	1	247	9
Liquefied Petroleum Gases	1,300	3,369	6,895	12,058	-	-3,695	459	148	26,710	3,006
Ethane/Ethylene	56	28	0	0	-	0	0	0	84	0
Propane/Propylene	820	4,613	6,408	11,823	-	-3,491	0	72	27,083	2,103
Normal Butane/Butylene	231	-941	344	235	-	-213	98	76	-92	711
Isobutane/Isobutylene	193	-331	143	0	-	9	361	0	-365	192
Other Liquids	-	-	42,119	1,870	101	957	40,449	346	2,338	26,150
Other Hydrocarbons/Oxygenates	-	-	2,360	0	4,579	-269	6,992	216	0	2,080
Unfinished Oils	-	-	8,220	52	-	1,372	4,920	0	1,980	9,354
Motor Gasoline Blend. Comp. (MGBC)	-	-	31,539	1,818	-4,477	-196	28,945	131	0	14,548
Reformulated	-	-	5,176	1,261	3,364	-1,061	10,862	0	0	4,550
Conventional	-	-	26,363	557	-7,841	865	18,083	131	0	9,998
Aviation Gasoline Blend. Comp.	-	-	0	0	-	50	-408	0	358	168
Finished Petroleum Products	-	185,769	116,149	257,298	4,500	-20,739	-	5,075	579,380	109,401
Finished Motor Gasoline	-	107,050	44,151	131,332	4,500	-2,873	-	1,045	288,861	42,200
Reformulated	-	66,834	19,319	23,599	-3,364	-1,127	-	155	107,360	13,246
Conventional	-	40,216	24,832	107,733	7,864	-1,746	-	890	181,501	28,954
Finished Aviation Gasoline	-	-47	496	312	-	1	-	0	760	80
Kerosene-Type Jet Fuel	-	7,593	5,436	46,653	-	-131	-	484	59,329	8,730
Kerosene	-	1,580	250	56	-	-1,414	-	4	3,296	1,784
Distillate Fuel Oil	-	41,081	26,490	71,389	-	-16,001	-	5	154,956	34,080
15 ppm sulfur and under	-	0	329	25	-	21	-	0	333	412
Greater than 15 ppm to 500 ppm sulfur	-	18,145	11,045	42,083	-	-3,319	-	3	74,589	15,556
Greater than 500 ppm sulfur	-	22,936	15,116	29,281	-	-12,703	-	2	80,034	18,112
Residual Fuel Oil ^e	-	8,975	34,926	3,209	-	-3,775	-	1,949	48,936	13,245
Less than 0.31 percent sulfur	-	4,730	6,183	340	-	-757	-	-	-	3,371
0.31 to 1.00 percent sulfur	-	4,718	9,773	1,285	-	-1,309	-	-	-	6,044
Greater than 1.00 percent sulfur	-	-473	18,970	1,584	-	-1,709	-	-	-	3,830
Petrochemical Feedstocks	-	1,006	44	-179	-	132	-	-	739	437
Naphtha for Petro. Feed. Use	-	1,006	22	-47	-	132	-	-	849	437
Other Oils for Petro. Feed. Use	-	0	22	-132	-	0	-	-	-110	0
Special Naphthas	-	59	782	39	-	48	-	18	814	71
Lubricants	-	1,270	256	1,836	-	-53	-	307	3,108	1,767
Waxes	-	44	123	0	-	37	-	148	-18	202
Petroleum Coke	-	4,609	1,540	-	-	54	-	861	5,234	227
Marketable	-	1,647	1,540	-	-	54	-	861	2,272	227
Catalyst	-	2,962	-	-	-	-	-	-	2,962	-
Asphalt and Road Oil	-	7,008	1,655	2,151	-	3,125	-	201	7,488	6,340
Still Gas	-	5,467	-	-	-	-	-	-	5,467	-
Miscellaneous Products	-	74	0	500	-	111	-	55	408	238
Total	3,350	189,138	306,753	272,007	3,142	-21,644	181,183	6,176	608,675	154,877

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,528	11	33	-29	1,614	8	0
Natural Gas Liquids and LRGs	18	46	67	110	-	-30	5	3	264
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	46	67	110	-	-29	5	3	261
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	51	65	109	-	-30	0	1	264
Normal Butane/Butylene	3	0	2	1	-	2	0	2	1
Isobutane/Isobutylene	2	-5	0	0	-	-1	4	0	-6
Other Liquids	-	-	432	31	8	-32	430	5	68
Other Hydrocarbons/Oxygenates	-	-	18	0	63	4	73	3	0
Unfinished Oils	-	-	75	1	-	7	7	0	62
Motor Gasoline Blend. Comp. (MGBC)	-	-	339	30	-55	-44	357	1	0
Reformulated	-	-	52	16	-13	-35	91	0	0
Conventional	-	-	287	13	-42	-9	266	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-7	0	6
Finished Petroleum Products	-	2,081	1,089	2,795	55	-414	-	82	6,352
Finished Motor Gasoline	-	1,176	468	1,457	55	-124	-	13	3,266
Reformulated	-	691	174	258	13	-129	-	4	1,261
Conventional	-	485	293	1,199	42	5	-	10	2,005
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	87	65	541	-	-24	-	2	714
Kerosene	-	16	2	0	-	-25	-	0	43
Distillate Fuel Oil ^e	-	458	227	725	-	-224	-	0	1,635
Greater than 15 ppm to 500 ppm sulfur	-	0	11	0	-	3	-	0	7
Greater than 15 ppm to 500 ppm	-	227	101	455	-	-15	-	0	798
Greater than 500 ppm sulfur	-	231	115	270	-	-212	-	0	829
Residual Fuel Oil ^f	-	91	287	33	-	-67	-	47	430
Less than 0.31 percent sulfur	-	46	42	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	45	59	16	-	-48	-	-	-
Greater than 1.00 percent sulfur	-	-1	186	17	-	-20	-	-	-
Petrochemical Feedstocks	-	14	0	-8	-	-2	-	-	8
Naphtha for Petro. Feed. Use	-	14	0	-5	-	-2	-	-	11
Other Oils for Petro. Feed. Use	-	0	0	-3	-	0	-	-	-3
Special Naphthas	-	1	8	0	-	2	-	0	7
Lubricants	-	14	3	25	-	1	-	4	37
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	52	14	-	-	1	-	11	54
Marketable	-	19	14	-	-	1	-	11	22
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	113	14	19	-	47	-	2	97
Still Gas	-	59	-	-	-	-	-	-	59
Miscellaneous Products	-	1	0	0	-	1	-	1	0
Total	39	2,127	3,115	2,946	96	-504	2,049	97	6,683

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,573	9	-16	20	1,559	7	0
Natural Gas Liquids and LRGs	17	37	77	134	-	-41	5	2	300
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	37	77	134	-	-41	5	2	297
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	9	51	71	131	-	-39	0	1	301
Normal Butane/Butylene	3	-10	4	3	-	-2	1	1	-1
Isobutane/Isobutylene	2	-4	2	0	-	0	4	0	-4
Other Liquids	-	-	468	21	1	11	449	4	26
Other Hydrocarbons/Oxygenates	-	-	26	0	51	-3	78	2	0
Unfinished Oils	-	-	91	1	-	15	55	0	22
Motor Gasoline Blend. Comp. (MGBC)	-	-	350	20	-50	-2	322	1	0
Reformulated	-	-	58	14	37	-12	121	0	0
Conventional	-	-	293	6	-87	10	201	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-5	0	4
Finished Petroleum Products	-	2,064	1,291	2,859	50	-230	-	56	6,438
Finished Motor Gasoline	-	1,189	491	1,459	50	-32	-	12	3,210
Reformulated	-	743	215	262	-37	-13	-	2	1,193
Conventional	-	447	276	1,197	87	-19	-	10	2,017
Finished Aviation Gasoline	-	-1	6	3	-	0	-	0	8
Kerosene-Type Jet Fuel	-	84	60	518	-	-1	-	5	659
Kerosene	-	18	3	1	-	-16	-	0	37
Distillate Fuel Oil	-	456	294	793	-	-178	-	0	1,722
15 ppm sulfur and under	-	0	4	0	-	0	-	0	4
Greater than 15 ppm to 500 ppm sulfur	-	202	123	468	-	-37	-	0	829
Greater than 500 ppm sulfur	-	255	168	325	-	-141	-	0	889
Residual Fuel Oil ^e	-	100	388	36	-	-42	-	22	544
Less than 0.31 percent sulfur	-	53	69	4	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	52	109	14	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	-5	211	18	-	-19	-	-	-
Petrochemical Feedstocks	-	11	0	-2	-	1	-	-	8
Naphtha for Petro. Feed. Use	-	11	0	-1	-	1	-	-	9
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	9	0	-	1	-	0	9
Lubricants	-	14	3	20	-	-1	-	3	35
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	51	17	-	-	1	-	10	58
Marketable	-	18	17	-	-	1	-	10	25
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	78	18	24	-	35	-	2	83
Still Gas	-	61	-	-	-	-	-	-	61
Miscellaneous Products	-	1	0	6	-	1	-	1	5
Total	37	2,102	3,408	3,022	35	-240	2,013	69	6,763

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,662	-	28,456	57,702	-1,004	5,386	92,604	826	0	69,444
Cushing, Oklahoma	-	-	-	-	-	3,761	-	-	-	22,102
Natural Gas Liquids and LRGs	9,657	2,442	2,961	0	-	-2,181	1,816	630	14,890	18,945
Pentanes Plus	958	-	42	234	-	99	643	129	363	2,253
Liquefied Petroleum Gases	8,699	2,442	2,919	-139	-	-2,280	1,173	501	14,527	16,692
Ethane/Ethylene	3,918	0	13	-2,157	-	-245	0	0	2,019	3,183
Propane/Propylene	3,204	2,988	2,437	1,523	-	-2,177	0	46	12,283	8,458
Normal Butane/Butylene	1,134	-168	345	124	-	10	595	455	375	3,114
Isobutane/Isobutylene	443	-378	124	371	-	132	578	0	-150	1,937
Other Liquids	-	-	0	4,094	-5,971	121	-814	38	-1,222	33,913
Other Hydrocarbons/Oxygenates	-	-	0	0	3,026	0	2,988	38	0	3,054
Unfinished Oils	-	-	0	387	-	1,879	-270	0	-1,222	15,879
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,707	-8,997	-1,740	-3,550	0	0	14,968
Reformulated	-	-	0	2,390	-942	-1,101	2,549	0	0	4,748
Conventional	-	-	0	1,317	-8,055	-639	-6,099	0	0	10,220
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-18	18	0	0	12
Finished Petroleum Products	-	96,678	395	32,667	9,611	-6,023	-	965	144,409	96,660
Reformed Motor Gasoline	-	48,183	35	18,334	9,611	-3,080	-	0	79,243	37,525
Reformulated	-	11,274	0	50	1,037	100	-	0	12,261	216
Conventional	-	36,909	35	18,284	8,574	-3,180	-	0	66,982	37,309
Finished Aviation Gasoline	-	88	3	16	-	-64	-	0	171	311
Kerosene-Type Jet Fuel	-	5,967	27	4,460	-	-241	-	2	10,693	7,248
Kerosene	-	88	0	26	-	-295	-	1	408	570
Distillate Fuel Oil	-	25,798	49	9,434	-	-3,809	-	529	38,561	27,599
15 ppm sulfur and under	-	61	0	120	-	-45	-	0	226	94
Greater than 15 ppm to 500 ppm sulfur	-	20,649	25	7,958	-	-3,159	-	216	31,575	20,591
Greater than 500 ppm sulfur	-	5,088	24	1,356	-	-605	-	313	6,760	6,914
Residual Fuel Oil ^e	-	1,591	96	-49	-	138	-	54	1,446	2,000
Less than 0.31 percent sulfur	-	0	0	0	-	10	-	-	-	240
0.31 to 1.00 percent sulfur	-	90	74	0	-	12	-	-	-	368
Greater than 1.00 percent sulfur	-	1,501	22	-49	-	116	-	-	-	1,392
Petrochemical Feedstocks	-	1,193	34	-228	-	-45	-	-	1,044	507
Naphtha for Petro. Feed. Use	-	878	14	-379	-	-30	-	-	543	379
Other Oils for Petro. Feed. Use	-	315	20	151	-	-15	-	-	501	128
Special Naphthas	-	197	47	27	-	-15	-	0	286	275
Lubricants	-	299	60	574	-	-1	-	132	802	1,175
Waxes	-	75	41	0	-	-2	-	33	85	52
Petroleum Coke	-	4,786	0	-	-	183	-	163	4,440	2,085
Marketable	-	3,464	0	-	-	183	-	163	3,118	2,085
Catalyst	-	1,322	-	-	-	-	-	-	1,322	-
Asphalt and Road Oil	-	4,399	0	68	-	1,198	-	48	3,221	16,855
Still Gas	-	3,632	-	-	-	-	-	-	3,632	-
Miscellaneous Products	-	382	3	5	-	10	-	4	376	458
Total	23,319	99,120	31,812	94,558	2,636	-2,697	93,606	2,458	158,078	218,962

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	39,164	-	90,599	171,607	-5,359	8,534	285,233	2,244	0	69,444
Cushing, Oklahoma	-	-	-	-	-	5,545	-	-	-	22,102
Natural Gas Liquids and LRGs	28,073	6,195	11,321	5,248	-	-13,018	8,367	1,431	54,057	18,945
Pentanes Plus	2,717	-	77	1,347	-	-41	3,116	264	802	2,253
Liquefied Petroleum Gases	25,356	6,195	11,244	3,901	-	-12,977	5,251	1,167	53,255	16,692
Ethane/Ethylene	11,416	0	30	-5,392	-	-368	0	0	6,422	3,183
Propane/Propylene	9,338	9,753	10,072	6,596	-	-9,996	0	102	45,653	8,458
Normal Butane/Butylene	3,280	-2,396	772	1,451	-	-2,798	3,361	1,064	1,480	3,114
Isobutane/Isobutylene	1,322	-1,162	370	1,246	-	185	1,890	0	-299	1,937
Other Liquids	-	-	0	12,118	-17,012	5,038	-7,428	193	-2,697	33,913
Other Hydrocarbons/Oxygenates	-	-	0	0	9,203	473	8,537	193	0	3,054
Unfinished Oils	-	-	0	1,049	-	3,526	220	0	-2,697	15,879
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	11,069	-26,214	1,041	-16,187	1	0	14,968
Reformulated	-	-	0	7,384	-2,679	-253	4,958	0	0	4,748
Conventional	-	-	0	3,685	-23,535	1,294	-21,145	1	0	10,220
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	12
Finished Petroleum Products	-	297,148	1,428	90,101	28,463	2,604	-	2,405	412,131	96,660
Finished Motor Gasoline	-	147,215	92	48,788	28,463	-2,154	-	3	226,709	37,525
Reformulated	-	31,837	0	123	2,946	21	-	0	34,885	216
Conventional	-	115,378	92	48,665	25,517	-2,175	-	3	191,824	37,309
Finished Aviation Gasoline	-	290	5	107	-	-123	-	0	525	311
Kerosene-Type Jet Fuel	-	18,478	92	12,899	-	350	-	30	31,089	7,248
Kerosene	-	1,365	0	20	-	-378	-	1	1,762	570
Distillate Fuel Oil	-	77,774	269	26,997	-	-2,052	-	862	106,230	27,599
15 ppm sulfur and under	-	568	0	366	-	-66	-	0	1,000	94
Greater than 15 ppm to 500 ppm sulfur	-	62,658	214	22,709	-	-2,510	-	394	87,697	20,591
Greater than 500 ppm sulfur	-	14,548	55	3,922	-	524	-	467	17,534	6,914
Residual Fuel Oil ^e	-	4,800	420	-322	-	-17	-	296	4,619	2,000
Less than 0.31 percent sulfur	-	0	0	0	-	-104	-	-	-	240
0.31 to 1.00 percent sulfur	-	244	212	-38	-	-2	-	-	-	368
Greater than 1.00 percent sulfur	-	4,556	208	-284	-	89	-	-	-	1,392
Petrochemical Feedstocks	-	3,232	104	5	-	27	-	-	3,314	507
Naphtha for Petro. Feed. Use	-	2,484	43	-335	-	42	-	-	2,150	379
Other Oils for Petro. Feed. Use	-	748	61	340	-	-15	-	-	1,164	128
Special Naphthas	-	447	112	261	-	-4	-	0	824	275
Lubricants	-	1,054	189	1,155	-	-2	-	318	2,082	1,175
Waxes	-	221	133	0	-	-33	-	88	299	52
Petroleum Coke	-	13,806	0	-	-	401	-	458	12,947	2,085
Marketable	-	9,702	0	-	-	401	-	458	8,843	2,085
Catalyst	-	4,104	-	-	-	-	-	-	4,104	-
Asphalt and Road Oil	-	16,203	1	186	-	6,579	-	345	9,466	16,855
Still Gas	-	11,373	-	-	-	-	-	-	11,373	-
Miscellaneous Products	-	890	11	5	-	10	-	4	892	458
Total	67,237	303,343	103,348	279,074	6,092	3,158	286,172	6,273	463,491	218,962

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	441	-	918	1,861	-32	174	2,987	27	0
Cushing, Oklahoma	-	-	-	-	-	121	-	-	-
Natural Gas Liquids and LRGs	312	79	96	3	-	-70	59	20	480
Pentanes Plus	31	0	1	8	-	3	21	4	12
Liquefied Petroleum Gases	281	79	94	-4	-	-74	38	16	469
Ethane/Ethylene	126	0	0	-70	-	-8	0	0	65
Propane/Propylene	103	96	79	49	-	-70	0	1	396
Normal Butane/Butylene	37	-5	11	4	-	0	19	15	12
Isobutane/Isobutylene	14	-12	4	12	-	4	19	0	-5
Other Liquids	-	-	0	132	-193	4	-26	1	-39
Other Hydrocarbons/Oxygenates	-	-	0	0	98	0	96	1	0
Unfinished Oils	-	-	0	12	-	61	-9	0	-39
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	120	-290	-56	-115	0	0
Reformulated	-	-	0	77	-30	-36	82	0	0
Conventional	-	-	0	42	-260	-21	-197	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	-	3,119	13	1,054	310	-194	-	31	4,658
Finished Motor Gasoline	-	1,554	1	591	310	-99	-	0	2,556
Reformulated	-	364	0	2	33	3	-	0	396
Conventional	-	1,191	1	590	277	-103	-	0	2,161
Finished Aviation Gasoline	-	3	0	1	-	-2	-	0	6
Kerosene-Type Jet Fuel	-	192	1	144	-	-8	-	0	345
Kerosene	-	3	0	1	-	-10	-	0	13
Distillate Fuel Oil	-	832	2	304	-	-123	-	17	1,244
15 ppm sulfur and under	-	2	0	4	-	-1	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	666	1	257	-	-102	-	7	1,019
Greater than 500 ppm sulfur	-	164	1	44	-	-20	-	10	218
Residual Fuel Oil ^e	-	51	3	-2	-	4	-	2	47
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	48	1	-2	-	4	-	-	-
Petrochemical Feedstocks	-	38	1	-7	-	-1	-	-	34
Naphtha for Petro. Feed. Use	-	28	0	-12	-	-1	-	-	18
Other Oils for Petro. Feed. Use	-	10	1	5	-	0	-	-	16
Special Naphthas	-	6	2	1	-	0	-	0	9
Lubricants	-	10	2	19	-	0	-	4	26
Waxes	-	2	1	0	-	0	-	1	3
Petroleum Coke	-	154	-	-	-	6	-	5	143
Marketable	-	112	0	-	-	6	-	5	101
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	142	0	2	-	39	-	2	104
Still Gas	-	117	0	-	-	-	-	-	117
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	752	3,197	1,026	3,050	85	-87	3,020	79	5,099

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of Economic Analysis Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	435	-	1,007	1,907	-60	95	3,169	25	0
Cushing, Oklahoma	-	-	-	-	-	62	-	-	-
Natural Gas Liquids and LRGs	312	69	126	58	-	-145	93	16	601
Pentanes Plus	30	0	1	15	-	0	35	3	9
Liquefied Petroleum Gases	282	69	125	43	-	-144	58	13	592
Ethane/Ethylene	127	0	0	-60	-	-4	0	0	71
Propane/Propylene	104	108	112	73	-	-111	0	1	507
Normal Butane/Butylene	36	-27	9	16	-	-31	37	12	16
Isobutane/Isobutylene	15	-13	4	14	-	2	21	0	-3
Other Liquids	-	-	0	135	-189	56	-83	2	-30
Other Hydrocarbons/Oxygenates	-	-	0	0	102	5	95	2	0
Unfinished Oils	-	-	0	12	-	39	2	0	-30
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	123	-291	12	-180	0	0
Reformulated	-	-	0	82	-30	-3	55	0	0
Conventional	-	-	0	41	-262	14	-235	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,302	16	1,001	316	29	-	27	4,579
Finished Motor Gasoline	-	1,636	1	542	316	-24	-	0	2,519
Reformulated	-	354	0	1	33	0	-	0	388
Conventional	-	1,282	1	541	284	-24	-	0	2,131
Finished Aviation Gasoline	-	3	0	1	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	205	1	143	-	4	-	0	345
Kerosene	-	15	0	0	-	-4	-	0	20
Distillate Fuel Oil	-	864	3	300	-	-23	-	10	1,180
15 ppm sulfur and under	-	6	0	4	-	-1	-	0	11
Greater than 15 ppm to 500 ppm sulfur	-	696	2	252	-	-28	-	4	974
Greater than 500 ppm sulfur	-	162	1	44	-	6	-	5	195
Residual Fuel Oil ^e	-	53	5	-4	-	0	-	3	51
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	51	2	-3	-	1	-	-	-
Petrochemical Feedstocks	-	36	1	0	-	0	-	-	37
Naphtha for Petro. Feed. Use	-	28	0	-4	-	0	-	-	24
Other Oils for Petro. Feed. Use	-	8	1	4	-	0	-	-	13
Special Naphthas	-	5	1	3	-	0	-	0	9
Lubricants	-	12	2	13	-	0	-	4	23
Waxes	-	2	1	0	-	0	-	1	3
Petroleum Coke	-	153	-	-	-	4	-	5	144
Marketable	-	108	0	-	-	4	-	5	98
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	180	0	2	-	73	-	4	105
Still Gas	-	126	0	-	-	-	-	-	126
Miscellaneous Products	-	10	0	0	-	0	-	0	10
Total	747	3,370	1,148	3,101	68	35	3,180	70	5,150

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of Economic Analysis Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	95,387	-	199,129	-56,785	8,181	15,196	230,716	0	0	853,867
Commercial	95,387	-	195,768	-	8,181	9,059	230,716	0	-	165,717
Strategic Petroleum Reserve (SPR)	-	-	3,361	-	-	6,137	-	-	-	688,150
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	3,361	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	38,250	12,177	2,998	1,638	-	1,255	7,120	483	46,205	55,873
Pentanes Plus	5,129	-	1,517	282	-	328	3,667	0	2,933	5,975
Liquefied Petroleum Gases	33,121	12,177	1,481	1,356	-	927	3,453	483	43,272	49,898
Ethane/Ethylene	15,971	537	0	4,826	-	1,890	0	0	19,444	20,519
Propane/Propylene	10,823	10,534	22	-3,780	-	-1,827	0	464	18,962	15,901
Normal Butane/Butylene	2,978	1,520	909	340	-	1,131	1,292	20	3,304	9,761
Isobutane/Isobutylene	3,349	-414	550	-30	-	-267	2,161	0	1,561	3,717
Other Liquids	-	-	9,338	-7,416	7,899	2,406	7,115	2,183	-1,883	72,598
Other Hydrocarbons/Oxygenates	-	-	52	0	3,966	97	3,298	623	0	4,195
Unfinished Oils	-	-	7,726	-412	-	393	8,806	0	-1,885	45,902
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,560	-7,004	3,933	1,923	-4,994	1,560	0	22,499
Reformulated	-	-	0	-4,780	2,408	394	-2,766	0	0	1,638
Conventional	-	-	1,560	-2,224	1,525	1,529	-2,228	1,560	0	20,861
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	5	0	2	2
Finished Petroleum Products	-	248,287	13,561	-124,194	-3,937	-6,061	-	24,241	115,537	126,984
Finished Motor Gasoline	-	107,222	279	-67,284	-3,937	-5,052	-	3,623	37,709	43,469
Reformulated	-	18,284	0	-8,243	-2,408	-1,188	-	0	8,821	7,729
Conventional	-	88,938	279	-59,041	-1,529	-3,864	-	3,623	28,888	35,740
Finished Aviation Gasoline	-	310	0	-168	-	-1	-	0	143	537
Kerosene-Type Jet Fuel	-	23,245	54	-21,702	-	-780	-	1,175	1,202	12,684
Kerosene	-	1,399	0	-26	-	21	-	92	1,260	711
Distillate Fuel Oil	-	58,813	0	-32,513	-	-626	-	4,435	22,491	28,642
15 ppm sulfur and under	-	63	0	-120	-	-38	-	0	-19	170
Greater than 15 ppm to 500 ppm sulfur	-	42,639	0	-22,654	-	-880	-	1,494	19,371	19,964
Greater than 500 ppm sulfur	-	16,111	0	-9,739	-	292	-	2,941	3,139	8,508
Residual Fuel Oil ^e	-	9,019	2,292	-966	-	-18	-	6,474	3,889	17,575
Less than 0.31 percent sulfur	-	642	0	0	-	101	-	-	-	1,120
0.31 to 1.00 percent sulfur	-	959	286	-497	-	510	-	-	-	4,754
Greater than 1.00 percent sulfur	-	7,418	2,006	-469	-	-630	-	-	-	11,700
Petrochemical Feedstocks	-	12,148	10,435	485	-	31	-	-	23,037	2,056
Naphtha for Petro. Feed. Use	-	6,213	5,376	529	-	-10	-	-	12,128	989
Other Oils for Petro. Feed. Use	-	5,935	5,059	-44	-	41	-	-	10,909	1,067
Special Naphthas	-	1,075	77	-34	-	-129	-	506	741	1,230
Lubricants	-	3,862	149	-1,336	-	-24	-	984	1,715	6,095
Waxes	-	273	2	0	-	-17	-	55	237	316
Petroleum Coke	-	14,997	185	-	-	815	-	6,858	7,509	7,807
Marketable	-	11,447	185	-	-	815	-	6,858	3,959	7,807
Catalyst	-	3,550	-	-	-	-	-	-	3,550	-
Asphalt and Road Oil	-	3,679	88	-643	-	-278	-	4	3,398	4,929
Still Gas	-	10,671	-	-	-	-	-	-	10,671	-
Miscellaneous Products	-	1,574	0	-7	-	-3	-	35	1,535	933
Total	133,637	260,464	225,026	-186,757	12,142	12,796	244,951	26,907	159,859	1,109,322

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	273,869	-	561,551	-167,058	25,424	32,664	661,121	0	0	853,867
Commercial	273,869	-	554,714	-	25,424	20,114	661,121	0	-	165,717
Strategic Petroleum Reserve (SPR)	-	-	6,837	-	-	12,550	-	-	-	688,150
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	6,837	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	109,615	30,021	10,455	-2,551	-	-11,794	21,409	1,609	136,316	55,873
Pentanes Plus	14,486	-	4,424	212	-	1,187	10,289	0	7,646	5,975
Liquefied Petroleum Gases	95,129	30,021	6,031	-2,763	-	-12,981	11,120	1,609	128,670	49,898
Ethane/Ethylene	45,789	1,672	0	13,292	-	3,320	0	0	57,433	20,519
Propane/Propylene	31,193	30,365	1,605	-15,265	-	-13,115	0	1,411	59,602	15,901
Normal Butane/Butylene	8,374	-1,218	2,995	-557	-	-3,502	5,006	198	7,892	9,761
Isobutane/Isobutylene	9,773	-798	1,431	-233	-	316	6,114	0	3,743	3,717
Other Liquids	-	-	26,237	-20,438	18,674	7,408	18,139	4,582	-5,656	72,598
Other Hydrocarbons/Oxygenates	-	-	106	0	11,505	479	8,974	2,158	0	4,195
Unfinished Oils	-	-	22,447	-1,101	-	3,034	23,968	0	-5,656	45,902
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,684	-19,337	7,170	3,898	-14,806	2,425	0	22,499
Reformulated	-	-	0	-14,262	6,046	29	-8,245	0	0	1,638
Conventional	-	-	3,684	-5,075	1,124	3,869	-6,561	2,425	0	20,861
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	2
Finished Petroleum Products	-	716,574	35,789	-363,078	-7,066	1,414	-	61,483	319,323	126,984
Finished Motor Gasoline	-	316,135	1,001	-192,696	-7,066	-1,319	-	10,776	107,917	43,469
Reformulated	-	56,228	0	-23,914	-6,046	-1,546	-	0	27,814	7,729
Conventional	-	259,907	1,001	-168,782	-1,020	227	-	10,776	80,103	35,740
Finished Aviation Gasoline	-	872	0	-519	-	30	-	0	323	537
Kerosene-Type Jet Fuel	-	70,439	88	-61,385	-	-640	-	1,980	7,802	12,684
Kerosene	-	3,814	0	-26	-	128	-	93	3,567	711
Distillate Fuel Oil	-	165,480	0	-99,606	-	-1,213	-	6,795	60,292	28,642
15 ppm sulfur and under	-	903	0	-391	-	46	-	0	466	170
Greater than 15 ppm to 500 ppm sulfur	-	117,230	0	-66,018	-	-802	-	2,410	49,604	19,964
Greater than 500 ppm sulfur	-	47,347	0	-33,197	-	-457	-	4,385	10,222	8,508
Residual Fuel Oil ^e	-	29,324	4,571	-2,887	-	1,418	-	17,310	12,280	17,575
Less than 0.31 percent sulfur	-	2,044	868	-340	-	158	-	-	-	1,120
0.31 to 1.00 percent sulfur	-	3,111	766	-1,247	-	3	-	-	-	4,754
Greater than 1.00 percent sulfur	-	24,169	2,937	-1,300	-	1,257	-	-	-	11,700
Petrochemical Feedstocks	-	33,600	27,936	174	-	-38	-	-	61,748	2,056
Naphtha for Petro. Feed. Use	-	18,034	13,807	382	-	-52	-	-	32,275	989
Other Oils for Petro. Feed. Use	-	15,566	14,129	-208	-	14	-	-	29,473	1,067
Special Naphthas	-	2,266	356	-300	-	-240	-	1,413	1,149	1,230
Lubricants	-	10,282	649	-2,991	-	112	-	2,524	5,304	6,095
Waxes	-	695	6	0	-	-43	-	153	591	316
Petroleum Coke	-	41,303	1,006	-	-	2,936	-	20,017	19,356	7,807
Marketable	-	31,584	1,006	-	-	2,936	-	20,017	9,637	7,807
Catalyst	-	9,719	-	-	-	-	-	-	9,719	-
Asphalt and Road Oil	-	10,402	176	-2,337	-	225	-	15	8,001	4,929
Still Gas	-	29,324	-	-	-	-	-	-	29,324	-
Miscellaneous Products	-	2,638	0	-505	-	58	-	406	1,669	933
Total	383,484	746,595	634,032	-553,125	37,033	29,692	700,669	67,675	449,983	1,109,322

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,077	-	6,424	-1,832	264	490	7,442	0	0
Commercial	3,077	-	6,315	-	264	292	7,442	0	-
Strategic Petroleum Reserve (SPR)	-	-	108	-	-	198	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	108	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,234	393	97	53	-	40	230	16	1,490
Pentanes Plus	165	-	49	9	-	11	118	0	95
Liquefied Petroleum Gases	1,068	393	48	44	-	30	111	16	1,396
Ethane/Ethylene	515	17	0	156	-	61	0	0	627
Propane/Propylene	349	340	1	-122	-	-59	0	15	612
Normal Butane/Butylene	96	49	29	11	-	36	42	1	107
Isobutane/Isobutylene	108	-13	18	-1	-	-9	70	0	50
Other Liquids	-	-	301	-239	255	78	230	70	-61
Other Hydrocarbons/Oxygenates	-	-	2	0	128	3	106	20	0
Unfinished Oils	-	-	249	-13	-	13	284	0	-61
Motor Gasoline Blend. Comp. (MGBC)	-	-	50	-226	127	62	-161	50	0
Reformulated	-	-	0	-154	78	13	-89	0	0
Conventional	-	-	50	-72	49	49	-72	50	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,009	437	-4,006	-127	-196	-	782	3,727
Finished Motor Gasoline	-	3,459	9	-2,170	-127	-163	-	117	1,216
Reformulated	-	590	0	-266	-78	-38	-	0	285
Conventional	-	2,869	9	-1,905	-49	-125	-	117	932
Finished Aviation Gasoline	-	10	0	-5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	750	2	-700	-	-25	-	38	39
Kerosene	-	45	0	-1	-	1	-	3	41
Distillate Fuel Oil	-	1,897	0	-1,049	-	-20	-	143	726
15 ppm sulfur and under	-	2	0	-4	-	-1	-	0	-1
Greater than 15 ppm to 500 ppm sulfur	-	1,375	0	-731	-	-28	-	48	625
Greater than 500 ppm sulfur	-	520	0	-314	-	9	-	95	101
Residual Fuel Oil ^e	-	291	74	-31	-	-1	-	209	125
Less than 0.31 percent sulfur	-	21	0	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	31	9	-16	-	16	-	-	-
Greater than 1.00 percent sulfur	-	239	65	-15	-	-20	-	-	-
Petrochemical Feedstocks	-	392	337	16	-	1	-	-	743
Naphtha for Petro. Feed. Use	-	200	173	17	-	0	-	-	391
Other Oils for Petro. Feed. Use	-	191	163	-1	-	1	-	-	352
Special Naphthas	-	35	2	-1	-	-4	-	16	24
Lubricants	-	125	5	-43	-	-1	-	32	55
Waxes	-	9	0	0	-	-1	-	2	8
Petroleum Coke	-	484	6	-	-	26	-	221	242
Marketable	-	369	6	-	-	26	-	221	128
Catalyst	-	115	-	-	-	-	-	-	115
Asphalt and Road Oil	-	119	3	-21	-	-9	-	0	110
Still Gas	-	344	-	-	-	-	-	-	344
Miscellaneous Products	-	51	0	0	-	0	-	1	50
Total	4,311	8,402	7,259	-6,024	392	413	7,902	868	5,157

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,043	-	6,239	-1,856	282	363	7,346	0	0
Commercial	3,043	-	6,163	-	282	223	7,346	0	-
Strategic Petroleum Reserve (SPR)	-	-	76	-	-	139	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	76	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,218	334	116	-28	-	-131	238	18	1,515
Pentanes Plus	161	-	49	2	-	13	114	0	85
Liquefied Petroleum Gases	1,057	334	67	-31	-	-144	124	18	1,430
Ethane/Ethylene	509	19	0	148	-	37	0	0	638
Propane/Propylene	347	337	18	-170	-	-146	0	16	662
Normal Butane/Butylene	93	-14	33	-6	-	-39	56	2	88
Isobutane/Isobutylene	109	-9	16	-3	-	4	68	0	42
Other Liquids	-	-	292	-227	207	82	202	51	-63
Other Hydrocarbons/Oxygenates	-	-	1	0	128	5	100	24	0
Unfinished Oils	-	-	249	-12	-	34	266	0	-63
Motor Gasoline Blend. Comp. (MGBC)	-	-	41	-215	80	43	-165	27	0
Reformulated	-	-	0	-158	67	0	-92	0	0
Conventional	-	-	41	-56	12	43	-73	27	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,962	398	-4,034	-79	16	-	683	3,548
Finished Motor Gasoline	-	3,513	11	-2,141	-79	-15	-	120	1,199
Reformulated	-	625	0	-266	-67	-17	-	0	309
Conventional	-	2,888	11	-1,875	-11	3	-	120	890
Finished Aviation Gasoline	-	10	0	-6	-	0	-	0	4
Kerosene-Type Jet Fuel	-	783	1	-682	-	-7	-	22	87
Kerosene	-	42	0	0	-	1	-	1	40
Distillate Fuel Oil	-	1,839	0	-1,107	-	-13	-	76	670
15 ppm sulfur and under	-	10	0	-4	-	1	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	1,303	0	-734	-	-9	-	27	551
Greater than 500 ppm sulfur	-	526	0	-369	-	-5	-	49	114
Residual Fuel Oil ^e	-	326	51	-32	-	16	-	192	136
Less than 0.31 percent sulfur	-	23	10	-4	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	35	9	-14	-	0	-	-	-
Greater than 1.00 percent sulfur	-	269	33	-14	-	14	-	-	-
Petrochemical Feedstocks	-	373	310	2	-	0	-	-	686
Naphtha for Petro. Feed. Use	-	200	153	4	-	-1	-	-	359
Other Oils for Petro. Feed. Use	-	173	157	-2	-	0	-	-	327
Special Naphthas	-	25	4	-3	-	-3	-	16	13
Lubricants	-	114	7	-33	-	1	-	28	59
Waxes	-	8	0	0	-	0	-	2	7
Petroleum Coke	-	459	11	-	-	33	-	222	215
Marketable	-	351	11	-	-	33	-	222	107
Catalyst	-	108	-	-	-	-	-	-	108
Asphalt and Road Oil	-	116	2	-26	-	3	-	0	89
Still Gas	-	326	-	-	-	-	-	-	326
Miscellaneous Products	-	29	0	-6	-	1	-	5	19
Total	4,261	8,296	7,045	-6,146	411	330	7,785	752	5,000

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,788	-	9,339	-1,248	-411	1,006	16,415	47	0	13,029
Natural Gas Liquids and LRGs	6,652	209	167	-5,149	-	-23	444	20	1,438	1,382
Pentanes Plus	921	-	0	-516	-	7	191	19	188	169
Liquefied Petroleum Gases	5,731	209	167	-4,633	-	-30	253	1	1,250	1,213
Ethane/Ethylene	2,811	0	0	-2,669	-	-2	0	0	144	327
Propane/Propylene	1,843	243	151	-1,127	-	-105	0	1	1,214	346
Normal Butane/Butylene	772	22	16	-496	-	55	125	0	134	364
Isobutane/Isobutylene	305	-56	0	-341	-	22	128	0	-242	176
Other Liquids	-	-	0	0	176	65	116	0	-5	4,535
Other Hydrocarbons/Oxygenates	-	-	0	0	203	33	170	0	0	140
Unfinished Oils	-	-	0	0	-	458	-453	0	-5	2,711
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-27	-426	399	0	0	1,684
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-27	-426	399	0	0	1,684
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,337	212	1,740	52	330	-	36	18,975	12,099
Finished Motor Gasoline	-	8,134	17	1,075	52	-198	-	0	9,475	4,692
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,134	17	1,075	52	-198	-	0	9,475	4,692
Finished Aviation Gasoline	-	6	2	0	-	0	-	0	8	21
Kerosene-Type Jet Fuel	-	932	9	315	-	128	-	0	1,128	645
Kerosene	-	39	0	0	-	20	-	0	19	103
Distillate Fuel Oil	-	4,910	171	350	-	76	-	0	5,355	3,112
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,107	167	350	-	178	-	0	4,446	2,665
Greater than 500 ppm sulfur	-	803	4	0	-	-102	-	0	909	447
Residual Fuel Oil ^e	-	389	0	0	-	-30	-	7	412	348
Less than 0.31 percent sulfur	-	30	0	0	-	-8	-	-	-	9
0.31 to 1.00 percent sulfur	-	131	0	0	-	25	-	-	-	175
Greater than 1.00 percent sulfur	-	228	0	0	-	-47	-	-	-	164
Petrochemical Feedstocks	-	22	0	0	-	0	-	-	22	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	22	0	0	-	0	-	-	22	0
Special Naphthas	-	-1	0	0	-	-1	-	0	0	3
Lubricants	-	0	0	0	-	0	-	17	-17	0
Waxes	-	67	0	0	-	-2	-	0	69	18
Petroleum Coke	-	544	0	-	-	-13	-	4	553	47
Marketable	-	334	0	-	-	-13	-	4	343	47
Catalyst	-	210	-	-	-	-	-	-	210	-
Asphalt and Road Oil	-	1,592	13	0	-	348	-	7	1,250	3,084
Still Gas	-	634	-	-	-	-	-	-	634	-
Miscellaneous Products	-	69	0	0	-	2	-	0	67	26
Total	16,440	17,546	9,718	-4,657	-183	1,378	16,975	103	20,408	31,045

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-840, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	28,144	-	27,017	-5,330	-754	657	48,310	110	0	13,029
Natural Gas Liquids and LRGs	19,262	288	940	-14,755	-	-169	1,342	31	4,531	1,382
Pentanes Plus	2,665	-	33	-1,559	-	3	482	28	626	169
Liquefied Petroleum Gases	16,597	288	907	-13,196	-	-172	860	3	3,905	1,213
Ethane/Ethylene	8,148	0	0	-7,900	-	-2	0	0	250	327
Propane/Propylene	5,338	800	782	-3,154	-	-290	0	3	4,053	346
Normal Butane/Butylene	2,244	-386	125	-1,129	-	99	555	0	200	364
Isobutane/Isobutylene	867	-126	0	-1,013	-	21	305	0	-598	176
Other Liquids	-	-	0	0	657	-163	1,022	4	-206	4,535
Other Hydrocarbons/Oxygenates	-	-	0	0	587	35	548	4	0	140
Unfinished Oils	-	-	0	0	-	121	85	0	-206	2,711
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	70	-319	389	0	0	1,684
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	70	-319	389	0	0	1,684
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	52,220	602	5,671	25	1,461	-	107	56,950	12,099
Finished Motor Gasoline	-	25,026	36	4,099	25	31	-	0	29,155	4,692
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	25,026	36	4,099	25	31	-	0	29,155	4,692
Finished Aviation Gasoline	-	14	4	0	-	-34	-	0	52	21
Kerosene-Type Jet Fuel	-	2,622	25	1,364	-	81	-	0	3,930	645
Kerosene	-	250	0	-50	-	46	-	0	154	103
Distillate Fuel Oil	-	14,461	467	258	-	-170	-	0	15,356	3,112
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	12,303	442	294	-	-5	-	0	13,044	2,665
Greater than 500 ppm sulfur	-	2,158	25	-36	-	-165	-	0	2,312	447
Residual Fuel Oil ^e	-	1,299	0	0	-	7	-	13	1,279	348
Less than 0.31 percent sulfur	-	115	0	0	-	-5	-	-	-	9
0.31 to 1.00 percent sulfur	-	414	0	0	-	67	-	-	-	175
Greater than 1.00 percent sulfur	-	770	0	0	-	-55	-	-	-	164
Petrochemical Feedstocks	-	60	0	0	-	0	-	-	60	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	60	0	0	-	0	-	-	60	0
Special Naphthas	-	-1	0	0	-	-1	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	56	-56	0
Waxes	-	187	0	0	-	-13	-	2	198	18
Petroleum Coke	-	1,635	0	-	-	-11	-	7	1,639	47
Marketable	-	998	0	-	-	-11	-	7	1,002	47
Catalyst	-	637	-	-	-	-	-	-	637	-
Asphalt and Road Oil	-	4,468	70	0	-	1,533	-	28	2,977	3,084
Still Gas	-	1,990	-	-	-	-	-	-	1,990	-
Miscellaneous Products	-	209	0	0	-	-8	-	0	217	26
Total	47,406	52,508	28,559	-14,414	-72	1,786	50,674	252	61,275	31,045

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	316	-	301	-40	-13	32	530	2	0
Natural Gas Liquids and LRGs	215	7	5	-166	-	-1	14	1	46
Pentanes Plus	30	-	0	-17	-	0	6	1	6
Liquefied Petroleum Gases	185	7	5	-149	-	-1	8	0	40
Ethane/Ethylene	91	0	0	-86	-	0	0	0	5
Propane/Propylene	59	8	5	-36	-	-3	0	0	39
Normal Butane/Butylene	25	1	1	-16	-	2	4	0	4
Isobutane/Isobutylene	10	-2	0	-11	-	1	4	0	-8
Other Liquids	-	-	0	0	6	2	4	0	0
Other Hydrocarbons/Oxygenates	-	-	0	0	7	1	5	0	0
Unfinished Oils	-	-	0	0	-	15	-15	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-1	-14	13	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	-1	-14	13	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	559	7	56	2	11	-	1	612
Finished Motor Gasoline	-	262	1	35	2	-6	-	0	306
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	262	1	35	2	-6	-	0	306
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	30	0	10	-	4	-	0	36
Kerosene	-	1	0	0	-	1	-	0	1
Distillate Fuel Oil	-	158	6	11	-	2	-	0	173
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	132	5	11	-	6	-	0	143
Greater than 500 ppm sulfur	-	26	0	0	-	-3	-	0	29
Residual Fuel Oil ^e	-	13	0	0	-	-1	-	0	13
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	7	0	0	-	-2	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	1	-1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	51	0	0	-	11	-	0	40
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	530	566	313	-150	-6	44	548	3	658

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	313	-	300	-59	-8	7	537	1	0
Natural Gas Liquids and LRGs	214	3	10	-164	-	-2	15	0	50
Pentanes Plus	30	-	0	-17	-	0	5	0	7
Liquefied Petroleum Gases	184	3	10	-147	-	-2	10	0	43
Ethane/Ethylene	91	0	0	-88	-	0	0	0	3
Propane/Propylene	59	9	9	-35	-	-3	0	0	45
Normal Butane/Butylene	25	-4	1	-13	-	1	6	0	2
Isobutane/Isobutylene	10	-1	0	-11	-	0	3	0	-7
Other Liquids	-	-	0	0	7	-2	11	0	-2
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	6	0	0
Unfinished Oils	-	-	0	0	-	1	1	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	1	-4	4	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	1	-4	4	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	580	7	63	0	16	-	1	633
Finished Motor Gasoline	-	278	0	46	0	0	-	0	324
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	278	0	46	0	0	-	0	324
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	29	0	15	-	1	-	0	44
Kerosene	-	3	0	-1	-	1	-	0	2
Distillate Fuel Oil	-	161	5	3	-	-2	-	0	171
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	137	5	3	-	0	-	0	145
Greater than 500 ppm sulfur	-	24	0	0	-	-2	-	0	26
Residual Fuel Oil ^e	-	14	0	0	-	0	-	0	14
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	1	-1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	50	1	0	-	17	-	0	33
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	527	583	317	-160	-1	20	563	3	681

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	50,933	-	30,165	0	-944	562	79,592	0	0	54,250
Natural Gas Liquids and LRGs	2,481	2,381	69	0	-	122	2,075	518	2,216	2,196
Pentanes Plus	1,160	-	0	0	-	2	889	4	265	24
Liquefied Petroleum Gases	1,321	2,381	69	0	-	120	1,186	514	1,951	2,172
Ethane/Ethylene	6	0	0	0	-	-1	0	0	7	0
Propane/Propylene	424	1,695	47	0	-	-153	0	511	1,808	357
Normal Butane/Butylene	365	1,087	22	0	-	371	771	2	330	1,306
Isobutane/Isobutylene	526	-401	0	0	-	-97	415	0	-193	509
Other Liquids	-	-	1,868	2,376	4,242	-1,958	10,328	155	-39	43,637
Other Hydrocarbons/Oxygenates	-	-	14	0	3,653	119	3,397	151	0	1,620
Unfinished Oils	-	-	387	0	-	946	-520	0	-39	21,756
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,467	2,376	589	-3,023	7,451	4	0	20,261
Reformulated	-	-	313	1,887	-754	-2,168	3,614	0	0	10,000
Conventional	-	-	1,154	489	1,343	-855	3,837	4	0	10,261
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,262	5,268	3,153	-497	784	-	7,410	94,992	42,520
Finished Motor Gasoline	-	49,270	1,604	2,700	-497	1,504	-	378	51,194	9,893
Reformulated	-	35,217	0	192	754	390	-	358	35,415	1,337
Conventional	-	14,053	1,604	2,508	-1,251	1,114	-	20	15,780	8,556
Finished Aviation Gasoline	-	39	1	50	-	-2	-	0	92	202
Kerosene-Type Jet Fuel	-	13,373	1,496	150	-	-845	-	990	14,874	8,559
Kerosene	-	35	0	0	-	-4	-	0	39	86
Distillate Fuel Oil	-	15,680	602	253	-	-542	-	156	16,921	11,065
15 ppm sulfur and under	-	261	64	0	-	-86	-	0	411	357
Greater than 15 ppm to 500 ppm sulfur	-	12,632	538	253	-	-230	-	40	13,613	8,445
Greater than 500 ppm sulfur	-	2,787	0	0	-	-226	-	117	2,896	2,263
Residual Fuel Oil ^e	-	5,692	1,436	0	-	736	-	1,350	5,042	6,246
Less than 0.31 percent sulfur	-	180	477	0	-	-22	-	-	-	204
0.31 to 1.00 percent sulfur	-	1,444	0	0	-	-87	-	-	-	1,871
Greater than 1.00 percent sulfur	-	4,068	959	0	-	835	-	-	-	4,131
Petrochemical Feedstocks	-	329	0	0	-	126	-	-	203	229
Naphtha for Petro. Feed. Use	-	4	0	0	-	-1	-	-	5	2
Other Oils for Petro. Feed. Use	-	325	0	0	-	127	-	-	198	227
Special Naphthas	-	37	0	0	-	6	-	487	-456	25
Lubricants	-	448	34	0	-	-186	-	126	542	1,272
Waxes	-	0	43	0	-	0	-	11	32	0
Petroleum Coke	-	4,971	13	-	-	-27	-	3,824	1,187	1,906
Marketable	-	3,785	13	-	-	-27	-	3,824	1	1,906
Catalyst	-	1,186	-	-	-	-	-	0	1,186	-
Asphalt and Road Oil	-	995	39	0	-	18	-	77	939	2,889
Still Gas	-	4,180	-	-	-	-	-	0	4,180	-
Miscellaneous Products	-	213	0	0	-	0	-	10	203	148
Total	53,414	97,643	37,370	5,529	2,800	-490	91,995	8,082	97,169	142,603

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	147,780	-	83,294	0	-1,004	1,330	228,739	1	0	54,250
Natural Gas Liquids and LRGs	7,224	5,473	274	0	-	-931	6,542	1,343	6,017	2,196
Pentanes Plus	3,401	-	0	0	-	4	2,638	12	747	24
Liquefied Petroleum Gases	3,823	5,473	274	0	-	-935	3,904	1,331	5,270	2,172
Ethane/Ethylene	12	0	0	0	-	-1	0	0	13	0
Propane/Propylene	1,216	5,148	252	0	-	-905	0	1,323	6,198	357
Normal Butane/Butylene	1,174	1,187	22	0	-	74	2,646	7	-344	1,306
Isobutane/Isobutylene	1,421	-862	0	0	-	-103	1,258	0	-596	509
Other Liquids	-	-	5,842	6,450	9,382	1,467	18,778	403	1,026	43,637
Other Hydrocarbons/Oxygenates	-	-	78	0	10,212	239	9,661	390	0	1,620
Unfinished Oils	-	-	3,037	0	-	3,568	-1,557	0	1,026	21,756
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,727	6,450	-831	-2,340	10,674	12	0	20,261
Reformulated	-	-	819	5,617	-3,263	-2,811	5,984	0	0	10,000
Conventional	-	-	1,908	833	2,432	471	4,690	12	0	10,261
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	265,012	9,925	10,008	1,083	-2,717	-	22,092	266,653	42,520
Finished Motor Gasoline	-	134,451	2,512	8,477	1,083	972	-	975	144,577	9,893
Reformulated	-	97,686	0	192	3,331	466	-	361	100,383	1,337
Conventional	-	36,765	2,512	8,285	-2,248	506	-	614	44,194	8,556
Finished Aviation Gasoline	-	46	2	100	-	-66	-	0	214	202
Kerosene-Type Jet Fuel	-	38,900	2,887	469	-	-1,977	-	2,494	41,739	8,559
Kerosene	-	63	0	0	-	-15	-	1	77	86
Distillate Fuel Oil	-	43,466	1,177	962	-	-2,112	-	1,847	45,870	11,065
15 ppm sulfur and under	-	830	105	0	-	-240	-	0	1,175	357
Greater than 15 ppm to 500 ppm sulfur	-	34,122	935	932	-	-1,617	-	720	36,886	8,445
Greater than 500 ppm sulfur	-	8,514	137	30	-	-255	-	1,127	7,809	2,263
Residual Fuel Oil ^e	-	15,915	3,042	0	-	-582	-	5,978	13,561	6,246
Less than 0.31 percent sulfur	-	592	724	0	-	-14	-	-	-	204
0.31 to 1.00 percent sulfur	-	4,241	0	0	-	-14	-	-	-	1,871
Greater than 1.00 percent sulfur	-	11,082	2,318	0	-	-310	-	-	-	4,131
Petrochemical Feedstocks	-	975	0	0	-	110	-	-	865	229
Naphtha for Petro. Feed. Use	-	14	0	0	-	0	-	-	14	2
Other Oils for Petro. Feed. Use	-	961	0	0	-	110	-	-	851	227
Special Naphthas	-	55	0	0	-	1	-	867	-813	25
Lubricants	-	1,498	58	0	-	-116	-	282	1,390	1,272
Waxes	-	0	67	0	-	0	-	29	38	0
Petroleum Coke	-	14,442	53	-	-	509	-	9,379	4,607	1,906
Marketable	-	10,918	53	-	-	509	-	9,379	1,083	1,906
Catalyst	-	3,524	-	-	-	-	-	0	3,524	-
Asphalt and Road Oil	-	2,810	122	0	-	560	-	208	2,164	2,889
Still Gas	-	11,990	-	-	-	-	-	0	11,990	-
Miscellaneous Products	-	401	5	0	-	-1	-	31	376	148
Total	155,004	270,485	99,335	16,458	9,460	-851	254,059	23,838	273,697	142,603

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,643	-	973	0	-30	18	2,567	0	0
Natural Gas Liquids and LRGs	80	77	2	0	-	4	67	17	71
Pentanes Plus	37	-	0	0	-	0	29	0	9
Liquefied Petroleum Gases	43	77	2	0	-	4	38	17	63
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	55	2	0	-	-5	0	16	58
Normal Butane/Butylene	12	35	1	0	-	12	25	0	11
Isobutane/Isobutylene	17	-13	0	0	-	-3	13	0	-6
Other Liquids	-	-	60	77	137	-63	333	5	-1
Other Hydrocarbons/Oxygenates	-	-	0	0	118	4	110	5	0
Unfinished Oils	-	-	12	0	-	31	-17	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	47	77	19	-98	240	0	0
Reformulated	-	-	10	61	-24	-70	117	0	0
Conventional	-	-	37	16	43	-28	124	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,073	170	102	-16	25	-	239	3,064
Finished Motor Gasoline	-	1,589	52	87	-16	49	-	12	1,651
Reformulated	-	1,136	0	6	24	13	-	12	1,142
Conventional	-	453	52	81	-40	36	-	1	509
Finished Aviation Gasoline	-	1	0	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	431	48	5	-	-27	-	32	480
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	506	19	8	-	-17	-	5	546
15 ppm sulfur and under	-	8	2	0	-	-3	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	407	17	8	-	-7	-	1	439
Greater than 500 ppm sulfur	-	90	0	0	-	-7	-	4	93
Residual Fuel Oil ^e	-	184	46	0	-	24	-	44	163
Less than 0.31 percent sulfur	-	6	15	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	47	0	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	131	31	0	-	27	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	4	-	-	7
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	4	-	-	6
Special Naphthas	-	1	0	0	-	0	-	16	-15
Lubricants	-	14	1	0	-	-6	-	4	17
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	160	0	-	-	-1	-	123	38
Marketable	-	122	0	-	-	-1	-	123	0
Catalyst	-	38	-	-	-	-	-	-	38
Asphalt and Road Oil	-	32	1	0	-	1	-	2	30
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	7	0	0	-	0	-	0	7
Total	1,723	3,150	1,205	178	90	-16	2,968	261	3,134

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,642	-	925	0	-11	15	2,542	0	0
Natural Gas Liquids and LRGs	80	61	3	0	-	-10	73	15	67
Pentanes Plus	38	-	0	0	-	0	29	0	8
Liquefied Petroleum Gases	42	61	3	0	-	-10	43	15	59
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	57	3	0	-	-10	0	15	69
Normal Butane/Butylene	13	13	0	0	-	1	29	0	-4
Isobutane/Isobutylene	16	-10	0	0	-	-1	14	0	-7
Other Liquids	-	-	65	72	104	16	209	4	11
Other Hydrocarbons/Oxygenates	-	-	1	0	113	3	107	4	0
Unfinished Oils	-	-	34	0	-	40	-17	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	30	72	-9	-26	119	0	0
Reformulated	-	-	9	62	-36	-31	66	0	0
Conventional	-	-	21	9	27	5	52	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,945	110	111	12	-30	-	245	2,963
Finished Motor Gasoline	-	1,494	28	94	12	11	-	11	1,606
Reformulated	-	1,085	0	2	37	5	-	4	1,115
Conventional	-	409	28	92	-25	6	-	7	491
Finished Aviation Gasoline	-	1	0	1	-	-1	-	0	2
Kerosene-Type Jet Fuel	-	432	32	5	-	-22	-	28	464
Kerosene	-	1	0	0	-	0	-	0	1
Distillate Fuel Oil	-	483	13	11	-	-23	-	21	510
15 ppm sulfur and under	-	9	1	0	-	-3	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	379	10	10	-	-18	-	8	410
Greater than 500 ppm sulfur	-	95	2	0	-	-3	-	13	87
Residual Fuel Oil ^e	-	177	34	0	-	-6	-	66	151
Less than 0.31 percent sulfur	-	7	8	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	47	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	123	26	0	-	-3	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	1	-	-	10
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	1	-	-	9
Special Naphthas	-	1	0	0	-	0	-	10	-9
Lubricants	-	17	1	0	-	-1	-	3	15
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	160	1	-	-	6	-	104	51
Marketable	-	121	1	-	-	6	-	104	12
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	31	1	0	-	6	-	2	24
Still Gas	-	133	-	-	-	-	-	-	133
Miscellaneous Products	-	4	0	0	-	0	-	0	4
Total	1,722	3,005	1,104	183	105	-9	2,823	265	3,041

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	January 2005		January-January 2005	
	Total	Daily Average	Total	Daily Average
PAD District 1	606	20	606	606
Florida	279	9	279	279
New York	13	0	13	13
Pennsylvania	194	6	194	194
Virginia	1	0	1	1
West Virginia	125	4	125	125
Adjustment ^a	-5	0	-5	-5
PAD District 2	13,310	429	13,310	13,310
Illinois	884	29	884	884
Indiana	111	4	111	111
Kansas	2,797	90	2,797	2,797
Kentucky	101	3	101	101
Michigan	471	15	471	471
Missouri	5	0	5	5
Nebraska	206	7	206	206
North Dakota	2,848	92	2,848	2,848
Ohio	416	13	416	416
Oklahoma	5,219	168	5,219	5,219
South Dakota	112	4	112	112
Tennessee	27	1	27	27
Adjustment ^a	113	4	113	113
PAD District 3	92,759	2,992	92,759	92,759
Alabama	684	22	684	684
Arkansas	515	17	515	515
Louisiana	6,853	221	6,853	6,853
Mississippi	1,439	46	1,439	1,439
New Mexico	5,285	170	5,285	5,285
Texas	32,612	1,052	32,612	32,612
Federal Offshore PAD District 3	45,322	1,462	45,322	45,322
Adjustment ^a	49	2	49	49
PAD District 4	9,574	309	9,574	9,574
Colorado	1,698	55	1,698	1,698
Montana	2,354	76	2,354	2,354
Utah	1,283	41	1,283	1,283
Wyoming	4,276	138	4,276	4,276
Adjustment ^a	-37	-1	-37	-37
PAD District 5	50,964	1,644	50,964	50,964
Alaska	28,461	918	28,461	28,461
South Alaska	610	20	610	610
North Slope	27,851	898	27,851	27,851
Adjustment for Alaska ^a	0	0	0	0
Arizona	5	0	5	5
California	20,188	651	20,188	20,188
Nevada	40	1	40	40
Federal Offshore PAD District 5	2,364	76	2,364	2,364
Adjustment excluding Alaska ^a	-93	-3	-93	-93
U.S. Total	167,214	5,394	167,214	167,214

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	53	512	565	2,360	412	6,885	9,657
Pentanes Plus	7	81	88	122	99	737	958
Liquefied Petroleum Gases	46	431	477	2,238	313	6,148	8,699
Ethane	13	7	20	1,213	0	2,705	3,918
Propane	22	289	311	727	200	2,277	3,204
Normal Butane	11	68	79	171	113	850	1,134
Isobutane	0	67	67	127	0	316	443
Stocks							
Natural Gas Liquids	17	34	51	150	65	346	561
Pentanes Plus	0	9	9	35	19	75	129
Liquefied Petroleum Gases	17	25	42	115	46	271	432
Ethane	0	0	0	17	0	94	111
Propane	10	20	30	52	30	80	162
Normal Butane	7	2	9	25	16	63	104
Isobutane	0	3	3	21	0	34	55

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,359	3,618	9,772	359	6,142	38,250	6,652	2,481	57,605
Pentanes Plus	2,649	429	1,339	82	630	5,129	921	1,160	8,256
Liquefied Petroleum Gases	15,710	3,189	8,433	277	5,512	33,121	5,731	1,321	49,349
Ethane	7,530	1,697	3,650	102	2,992	15,971	2,811	6	22,726
Propane	5,164	945	2,961	93	1,660	10,823	1,843	424	16,605
Normal Butane	1,826	-432	985	49	550	2,978	772	365	5,328
Isobutane	1,190	979	837	33	310	3,349	305	526	4,690
Stocks									
Natural Gas Liquids	187	1,349	496	5	51	2,088	162	108	2,970
Pentanes Plus	51	161	181	2	11	406	44	24	612
Liquefied Petroleum Gases	136	1,188	315	3	40	1,682	118	84	2,358
Ethane	16	311	0	0	0	327	2	0	440
Propane	87	387	45	2	23	544	66	20	822
Normal Butane	20	345	135	1	4	505	41	52	711
Isobutane	13	145	135	0	13	306	9	12	385

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	47,210	2,815	50,025	58,106	13,010	21,488	92,604
Natural Gas Liquids and LRGs	140	0	140	937	194	685	1,816
Pentanes Plus	0	0	0	190	43	410	643
Liquefied Petroleum Gases	140	0	140	747	151	275	1,173
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	7	0	7	379	90	126	595
Isobutane	133	0	133	368	61	149	578
Other Liquids	13,216	126	13,342	635	-1,658	209	-814
Other Hydrocarbons/Oxygenates	2,168	110	2,278	1,959	637	392	2,988
Other Hydrocarbons/Hydrogen	0	0	0	83	60	48	191
Oxygenates	2,168	110	2,278	1,876	577	344	2,797
Fuel Ethanol (FE)	991	110	1,101	1,876	577	344	2,797
Methyl Tertiary Butyl Ether (MTBE)	1,177	0	1,177	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	207	5	212	1,351	-41	-1,580	-270
Naphthas and Lighter	-431	-27	-458	970	4	-251	723
Kerosene and Light Gas Oils	-233	0	-233	241	-12	92	321
Heavy Gas Oils	1,197	37	1,234	570	-7	-1,006	-443
Residuum	-326	-5	-331	-430	-26	-415	-871
Motor Gasoline Blending Components (MGBC) (net)	11,045	11	11,056	-2,693	-2,254	1,397	-3,550
Reformulated	2,808	0	2,808	392	1,087	1,070	2,549
GTAB	989	0	989	0	0	0	0
RBOB for Blending with Ether	-47	0	-47	0	0	0	0
RBOB for Blending with Alcohol	1,866	0	1,866	392	1,087	1,070	2,549
Conventional	8,237	11	8,248	-3,085	-3,341	327	-6,099
CBOB for Blending with Alcohol	0	0	0	-3,029	-2,336	96	-5,269
GTAB	1,286	0	1,286	0	0	0	0
Other	6,951	11	6,962	-56	-1,005	231	-830
Aviation Gasoline Blending Components (net)	-204	0	-204	18	0	0	18
Total Input	60,566	2,941	63,507	59,678	11,546	22,382	93,606

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2005 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,685	116,209	89,389	5,372	3,061	230,716	16,415	79,592	469,352
Natural Gas Liquids and LRGs	1,127	3,143	2,358	201	291	7,120	444	2,075	11,595
Pentanes Plus	586	1,259	1,532	136	154	3,667	191	889	5,390
Liquefied Petroleum Gases	541	1,884	826	65	137	3,453	253	1,186	6,205
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	355	456	455	26	0	1,292	125	771	2,790
Isobutane	186	1,428	371	39	137	2,161	128	415	3,415
Other Liquids	41	6,239	1,551	-186	-530	7,115	116	10,328	30,087
Other Hydrocarbons/Oxygenates	106	2,469	712	0	11	3,298	170	3,397	12,131
Other Hydrocarbons/Hydrogen	14	573	494	0	0	1,081	45	874	2,191
Oxygenates	92	1,896	218	0	11	2,217	125	2,523	9,940
Fuel Ethanol (FE)	55	0	0	0	3	58	125	2,448	6,529
Methyl Tertiary Butyl Ether (MTBE)	37	1,819	218	0	8	2,082	0	75	3,334
All Other Oxygenates ^a	0	77	0	0	0	77	0	0	77
Unfinished Oils (net)	231	6,488	2,119	-175	143	8,806	-453	-520	7,775
Naphthas and Lighter	209	565	609	-31	120	1,472	-407	-679	651
Kerosene and Light Gas Oils	176	-1,920	381	-69	16	-1,416	-168	-160	-1,656
Heavy Gas Oils	-48	5,833	357	-31	7	6,118	218	192	7,319
Residuum	-106	2,010	772	-44	0	2,632	-96	127	1,461
Motor Gasoline Blending Components (MGBC) (net)	-301	-2,718	-1,280	-11	-684	-4,994	399	7,451	10,362
Reformulated	0	-2,079	0	0	-687	-2,766	0	3,614	6,205
GTAB	0	0	0	0	0	0	0	0	989
RBOB for Blending with Ether	0	-46	0	0	0	-46	0	-769	-862
RBOB for Blending with Alcohol	0	-2,033	0	0	-687	-2,720	0	4,383	6,078
Conventional	-301	-639	-1,280	-11	3	-2,228	399	3,837	4,157
CBOB for Blending with Alcohol	7	-341	0	0	0	-334	-268	134	-5,737
GTAB	0	0	0	0	0	0	0	0	1,286
Other	-308	-298	-1,280	-11	3	-1,894	667	3,703	8,608
Aviation Gasoline Blending Components (net)	5	0	0	0	0	5	0	0	-181
Total Input	17,853	125,591	93,298	5,387	2,822	244,951	16,975	91,995	511,034

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,446	-6	1,440	1,937	178	327	2,442
Ethane/Ethylene	10	0	10	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	10	0	10	0	0	0	0
Propane/Propylene	1,546	29	1,575	2,060	309	619	2,988
Propane	1,008	29	1,037	1,357	226	384	1,967
Propylene	538	0	538	703	83	235	1,021
Normal Butane/Butylene	42	-31	11	87	-116	-139	-168
Normal Butane	42	-31	11	95	-116	-138	-159
Butylene	0	0	0	-8	0	-1	-9
Isobutane/Isobutylene	-152	-4	-156	-210	-15	-153	-378
Isobutane	-181	-4	-185	-210	-15	-153	-378
Isobutylene	29	0	29	0	0	0	0
Finished Motor Gasoline	35,274	1,170	36,444	30,646	5,139	12,398	48,183
Reformulated	21,416	0	21,416	8,663	1,428	1,183	11,274
Reformulated Blended with Ether	12,283	0	12,283	0	0	0	0
Reformulated Blended with Alcohol	9,133	0	9,133	8,663	1,428	1,183	11,274
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	13,858	1,170	15,028	21,983	3,711	11,215	36,909
Conventional Blended with Alcohol	752	1,101	1,853	10,441	4,396	2,302	17,139
Conventional Other	13,106	69	13,175	11,542	-685	8,913	19,770
Finished Aviation Gasoline	0	0	0	40	48	0	88
Kerosene-Type Jet Fuel	2,704	0	2,704	4,156	944	867	5,967
Commercial	2,704	0	2,704	4,045	931	619	5,595
Military	0	0	0	111	13	248	372
Kerosene	411	77	488	60	27	1	88
Distillate Fuel Oil	13,444	768	14,212	15,458	3,260	7,080	25,798
15 ppm sulfur and under	0	0	0	61	0	0	61
Greater than 15 ppm to 500 ppm sulfur	6,407	645	7,052	12,097	2,663	5,889	20,649
Greater than 500 ppm sulfur	7,037	123	7,160	3,300	597	1,191	5,088
Residual Fuel Oil	2,775	32	2,807	1,074	332	185	1,591
Less than 0.31 percent sulfur	1,430	7	1,437	0	0	0	0
0.31 to 1.00 percent sulfur	1,377	25	1,402	90	0	0	90
Greater than 1.00 percent sulfur	-32	0	-32	984	332	185	1,501
Petrochemical Feedstocks	444	0	444	1,119	0	74	1,193
Naphtha for Petro. Feed. Use	444	0	444	879	0	-1	878
Other Oils for Petro. Feed. Use	0	0	0	240	0	75	315
Special Naphthas	3	18	21	158	0	39	197
Lubricants	240	191	431	66	0	233	299
Naphthenic	0	0	0	0	0	0	0
Paraffinic	240	191	431	66	0	233	299
Waxes	0	4	4	12	0	63	75
Petroleum Coke	1,575	23	1,598	3,115	775	896	4,786
Marketable	604	0	604	2,120	596	748	3,464
Catalyst	971	23	994	995	179	148	1,322
Asphalt and Road Oil	2,864	625	3,489	2,655	1,248	496	4,399
Still Gas	1,761	61	1,822	2,306	610	716	3,632
Miscellaneous Products	29	10	39	283	92	7	382
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	29	10	39	283	92	7	382
Total	62,970	2,973	65,943	63,085	12,653	23,382	99,120
Processing Gain(-) or Loss(+) ^a	-2,404	-32	-2,436	-3,407	-1,107	-1,000	-5,514

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,
March 2005 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,130	6,624	4,315	70	38	12,177	209	2,381	18,649
Ethane/Ethylene	0	514	23	0	0	537	0	0	547
Ethane	0	285	23	0	0	308	0	0	308
Ethylene	0	229	0	0	0	229	0	0	239
Propane/Propylene	690	5,434	4,297	55	58	10,534	243	1,695	17,035
Propane	449	2,519	2,157	13	58	5,196	229	1,333	9,762
Propylene	241	2,915	2,140	42	0	5,338	14	362	7,273
Normal Butane/Butylene	432	983	110	15	-20	1,520	22	1,087	2,472
Normal Butane	432	830	73	15	-20	1,330	20	1,076	2,278
Butylene	0	153	37	0	0	190	2	11	194
Isobutane/Isobutylene	8	-307	-115	0	0	-414	-56	-401	-1,405
Isobutane	8	-307	-115	0	0	-414	-56	-401	-1,434
Isobutylene	0	0	0	0	0	0	0	0	29
Finished Motor Gasoline	9,378	54,672	40,362	1,363	1,447	107,222	8,134	49,270	249,253
Reformulated	1,063	14,437	2,784	0	0	18,284	0	35,217	86,191
Reformulated Blended with Ether	600	14,437	2,784	0	0	17,821	0	166	30,270
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	33,761	54,168
Reformulated (Non-Oxygenated)	463	0	0	0	0	463	0	1,290	1,753
Conventional	8,315	40,235	37,578	1,363	1,447	88,938	8,134	14,053	163,062
Conventional Blended with Alcohol	406	0	0	0	0	406	966	3,848	24,212
Conventional Other	7,909	40,235	37,578	1,363	1,447	88,532	7,168	10,205	138,850
Finished Aviation Gasoline	67	149	94	0	0	310	6	39	443
Kerosene-Type Jet Fuel	1,498	9,103	12,264	195	185	23,245	932	13,373	46,221
Commercial	1,115	6,860	11,654	148	0	19,777	793	12,105	40,974
Military	383	2,243	610	47	185	3,468	139	1,268	5,247
Kerosene	9	1,040	348	3	-1	1,399	39	35	2,049
Distillate Fuel Oil	4,430	30,039	22,304	1,194	846	58,813	4,910	15,680	119,413
15 ppm sulfur and under	64	-1	0	0	0	63	0	261	385
Greater than 15 ppm to 500 ppm sulfur	3,731	23,745	13,956	386	821	42,639	4,107	12,632	87,079
Greater than 500 ppm sulfur	635	6,295	8,348	808	25	16,111	803	2,787	31,949
Residual Fuel Oil	172	5,266	3,480	95	6	9,019	389	5,692	19,498
Less than 0.31 percent sulfur	24	-9	627	0	0	642	30	180	2,289
0.31 to 1.00 percent sulfur	0	142	752	63	2	959	131	1,444	4,026
Greater than 1.00 percent sulfur	148	5,133	2,101	32	4	7,418	228	4,068	13,183
Petrochemical Feedstocks	150	7,615	4,383	0	0	12,148	22	329	14,136
Naphtha for Petro. Feed. Use	22	4,885	1,306	0	0	6,213	0	4	7,539
Other Oils for Petro. Feed. Use	128	2,730	3,077	0	0	5,935	22	325	6,597
Special Naphthas	101	558	180	236	0	1,075	-1	37	1,329
Lubricants	50	1,846	1,161	805	0	3,862	0	448	5,040
Naphthenic	50	88	0	660	0	798	0	88	886
Paraffinic	0	1,758	1,161	145	0	3,064	0	360	4,154
Waxes	0	210	41	22	0	273	67	0	419
Petroleum Coke	207	8,725	5,970	64	31	14,997	544	4,971	26,896
Marketable	17	6,566	4,819	45	0	11,447	334	3,785	19,634
Catalyst	190	2,159	1,151	19	31	3,550	210	1,186	7,262
Asphalt and Road Oil	629	859	728	1,264	199	3,679	1,592	995	14,154
Still Gas	835	5,261	4,311	140	124	10,671	634	4,180	20,939
Miscellaneous Products	20	649	905	0	0	1,574	69	213	2,277
Fuel Use	0	0	302	0	0	302	7	0	309
Nonfuel Use	20	649	603	0	0	1,272	62	213	1,968
Total	18,676	132,616	100,846	5,451	2,875	260,464	17,546	97,643	540,716
Processing Gain(-) or Loss(+) ^a	-823	-7,025	-7,548	-64	-53	-15,513	-571	-5,648	-29,682

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2005
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	47,210	2,815	50,025	58,106	13,010	21,488	92,604
Natural Gas Liquids and LRGs	128	0	128	937	183	543	1,663
Pentanes Plus	0	0	0	190	43	391	624
Liquefied Petroleum Gases	128	0	128	747	140	152	1,039
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	4	0	4	379	79	3	461
Isobutane	124	0	124	368	61	149	578
Other Liquids	-2,562	16	-2,546	-9,200	-3,463	-1,301	-13,964
Other Hydrocarbons/Oxygenates	987	0	987	83	118	48	249
Other Hydrocarbons/Hydrogen	0	0	0	83	60	48	191
Oxygenates	987	0	987	0	58	0	58
Fuel Ethanol (FE)	0	0	0	0	58	0	58
Methyl Tertiary Butyl Ether (MTBE)	987	0	987	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	207	5	212	1,351	-41	-1,580	-270
Naphthas and Lighter	-431	-27	-458	970	4	-251	723
Kerosene and Light Gas Oils	-233	0	-233	241	-12	92	321
Heavy Gas Oils	1,197	37	1,234	570	-7	-1,006	-443
Residuum	-326	-5	-331	-430	-26	-415	-871
Motor Gasoline Blending Components (MGBC) (net)	-3,552	11	-3,541	-10,652	-3,540	231	-13,961
Reformulated	-3,443	0	-3,443	-7,403	-199	0	-7,602
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-3,443	0	-3,443	-7,403	-199	0	-7,602
Conventional	-109	11	-98	-3,249	-3,341	231	-6,359
CBOB for Blending with Alcohol	0	0	0	-3,193	-2,336	0	-5,529
GTAB	0	0	0	0	0	0	0
Other	-109	11	-98	-56	-1,005	231	-830
Aviation Gasoline Blending Components (net)	-204	0	-204	18	0	0	18
Total Input to Refineries	44,776	2,831	47,607	49,843	9,730	20,730	80,303
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,503	91	1,594	1,881	420	696	2,997
Operable Capacity (daily average)	1,623	94	1,717	2,362	426	781	3,569
Operable Utilization Rate (percent) ^b	92.6	96.2	92.8	79.7	98.5	89.0	84.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	614	15	629	647	126	165	938
Catalytic Hydrocracking	29	0	29	125	0	7	132
Delayed and Fluid Coking	75	0	75	174	61	78	313
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.83	1.50	0.87	1.36	2.37	0.88	1.39
API Gravity, Weighted Average (degrees)	32.69	32.52	32.68	32.14	26.44	35.24	32.06
Operable Capacity (daily average)	1,623	94	1,717	2,362	426	781	3,569
Operating	1,572	94	1,666	2,362	426	781	3,569
Idle	51	0	51	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2005 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	16,685	116,209	89,389	5,372	3,061	230,716	16,415	79,592	469,352
Natural Gas Liquids and LRGs	1,127	3,039	2,358	177	291	6,992	416	2,075	11,274
Pentanes Plus	586	1,259	1,532	136	154	3,667	164	889	5,344
Liquefied Petroleum Gases	541	1,780	826	41	137	3,325	252	1,186	5,930
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	355	352	455	2	0	1,164	124	771	2,524
Isobutane	186	1,428	371	39	137	2,161	128	415	3,406
Other Liquids	-140	4,892	1,551	-186	-530	5,587	-252	-25,886	-37,061
Other Hydrocarbons/Oxygenates	73	2,469	712	0	11	3,265	91	952	5,544
Other Hydrocarbons/Hydrogen	14	573	494	0	0	1,081	45	874	2,191
Oxygenates	59	1,896	218	0	11	2,184	46	78	3,353
Fuel Ethanol (FE)	22	0	0	0	3	25	46	78	207
Methyl Tertiary Butyl Ether (MTBE)	37	1,819	218	0	8	2,082	0	0	3,069
All Other Oxygenates ^a	0	77	0	0	0	77	0	0	77
Unfinished Oils (net)	231	6,488	2,119	-175	143	8,806	-453	-520	7,775
Naphthas and Lighter	209	565	609	-31	120	1,472	-407	-679	651
Kerosene and Light Gas Oils	176	-1,920	381	-69	16	-1,416	-168	-160	-1,656
Heavy Gas Oils	-48	5,833	357	-31	7	6,118	218	192	7,319
Residuum	-106	2,010	772	-44	0	2,632	-96	127	1,461
Motor Gasoline Blending Components (MGBC) (net)	-449	-4,065	-1,280	-11	-684	-6,489	110	-26,318	-50,199
Reformulated	0	-2,098	0	0	-687	-2,785	0	-27,016	-40,846
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	-769	-769
RBOB for Blending with Alcohol	0	-2,098	0	0	-687	-2,785	0	-26,247	-40,077
Conventional	-449	-1,967	-1,280	-11	3	-3,704	110	698	-9,353
CBOB for Blending with Alcohol	-141	-341	0	0	0	-482	-268	-1,815	-8,094
GTAB	0	0	0	0	0	0	0	0	0
Other	-308	-1,626	-1,280	-11	3	-3,222	378	2,513	-1,259
Aviation Gasoline Blending Components (net)	5	0	0	0	0	5	0	0	-181
Total Input to Refineries	17,672	124,140	93,298	5,363	2,822	243,295	16,579	55,781	443,565
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	539	3,759	2,922	162	99	7,481	534	2,846	15,452
Operable Capacity (daily average)	626	4,001	3,138	206	113	8,084	588	3,175	17,133
Operable Utilization Rate (percent) ^{b,c}	86.0	94.0	93.1	78.7	87.7	92.5	91.0	89.6	90.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	155	1,426	948	19	32	2,580	154	713	5,014
Catalytic Hydrocracking	62	203	247	0	0	512	15	423	1,110
Delayed and Fluid Coking	3	695	447	10	0	1,154	36	481	2,060
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.74	1.83	1.60	1.65	0.59	1.64	1.28	1.33	1.44
API Gravity, Weighted Average (degrees)	37.85	28.46	29.38	28.27	39.38	29.63	32.86	27.54	30.19
Operable Capacity (daily average)	626	4,001	3,138	206	113	8,084	588	3,175	17,133
Operating	626	4,000	3,121	201	113	8,061	588	3,143	17,027
Idle	0	1	17	6	0	23	0	31	106
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,905	30,905

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,446	-6	1,440	1,937	178	327	2,442
Ethane/Ethylene	10	0	10	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	10	0	10	0	0	0	0
Propane/Propylene	1,546	29	1,575	2,060	309	619	2,988
Propane	1,008	29	1,037	1,357	226	384	1,967
Propylene	538	0	538	703	83	235	1,021
Normal Butane/Butylene	42	-31	11	87	-116	-139	-168
Normal Butane	42	-31	11	95	-116	-138	-159
Butylene	0	0	0	-8	0	-1	-9
Isobutane/Isobutylene	-152	-4	-156	-210	-15	-153	-378
Isobutane	-181	-4	-185	-210	-15	-153	-378
Isobutylene	29	0	29	0	0	0	0
Finished Motor Gasoline	19,484	1,060	20,544	20,811	3,323	10,746	34,880
Reformulated	9,751	0	9,751	0	0	0	0
Reformulated Blended with Ether	9,751	0	9,751	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,733	1,060	10,793	20,811	3,323	10,746	34,880
Conventional Blended with Alcohol	0	0	0	3	648	0	651
Conventional Other	9,733	1,060	10,793	20,808	2,675	10,746	34,229
Finished Aviation Gasoline	0	0	0	40	48	0	88
Kerosene-Type Jet Fuel	2,704	0	2,704	4,156	944	867	5,967
Kerosene	411	77	488	60	27	1	88
Distillate Fuel Oil	13,444	768	14,212	15,458	3,260	7,080	25,798
15 ppm sulfur and under	0	0	0	61	0	0	61
Greater than 15 ppm to 500 ppm sulfur	6,407	645	7,052	12,097	2,663	5,889	20,649
Greater than 500 ppm sulfur	7,037	123	7,160	3,300	597	1,191	5,088
Residual Fuel Oil	2,775	32	2,807	1,074	332	185	1,591
Less than 0.31 percent sulfur	1,430	7	1,437	0	0	0	0
0.31 to 1.00 percent sulfur	1,377	25	1,402	90	0	0	90
Greater than 1.00 percent sulfur	-32	0	-32	984	332	185	1,501
Petrochemical Feedstocks	444	0	444	1,119	0	74	1,193
Naphtha for Petro. Feed. Use	444	0	444	879	0	-1	878
Other Oils for Petro. Feed. Use	0	0	0	240	0	75	315
Special Naphthas	3	18	21	158	0	39	197
Lubricants	240	191	431	66	0	233	299
Waxes	0	4	4	12	0	63	75
Petroleum Coke	1,575	23	1,598	3,115	775	896	4,786
Marketable	604	0	604	2,120	596	748	3,464
Catalyst	971	23	994	995	179	148	1,322
Asphalt and Road Oil	2,864	625	3,489	2,655	1,248	496	4,399
Still Gas	1,761	61	1,822	2,306	610	716	3,632
Miscellaneous Products	29	10	39	283	92	7	382
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	29	10	39	283	92	7	382
Total	47,180	2,863	50,043	53,250	10,837	21,730	85,817
Processing Gain(-) or Loss(+) ^a	-2,404	-32	-2,436	-3,407	-1,107	-1,000	-5,514

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,130	6,624	4,315	70	38	12,177	209	2,381	18,649
Ethane/Ethylene	0	514	23	0	0	537	0	0	547
Ethane	0	285	23	0	0	308	0	0	308
Ethylene	0	229	0	0	0	229	0	0	239
Propane/Propylene	690	5,434	4,297	55	58	10,534	243	1,695	17,035
Propane	449	2,519	2,157	13	58	5,196	229	1,333	9,762
Propylene	241	2,915	2,140	42	0	5,338	14	362	7,273
Normal Butane/Butylene	432	983	110	15	-20	1,520	22	1,087	2,472
Normal Butane	432	830	73	15	-20	1,330	20	1,076	2,278
Butylene	0	153	37	0	0	190	2	11	194
Isobutane/Isobutylene	8	-307	-115	0	0	-414	-56	-401	-1,405
Isobutane	8	-307	-115	0	0	-414	-56	-401	-1,434
Isobutylene	0	0	0	0	0	0	0	0	29
Finished Motor Gasoline	9,197	53,221	40,362	1,339	1,447	105,566	7,738	13,056	181,784
Reformulated	1,063	14,409	2,784	0	0	18,256	0	2,569	30,576
Reformulated Blended with Ether	600	14,409	2,784	0	0	17,793	0	166	27,710
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,113	1,113
Reformulated (Non-Oxygenated)	463	0	0	0	0	463	0	1,290	1,753
Conventional	8,134	38,812	37,578	1,339	1,447	87,310	7,738	10,487	151,208
Conventional Blended with Alcohol	0	0	0	0	0	0	234	0	885
Conventional Other	8,134	38,812	37,578	1,339	1,447	87,310	7,504	10,487	150,323
Finished Aviation Gasoline	67	149	94	0	0	310	6	39	443
Kerosene-Type Jet Fuel	1,498	9,103	12,264	195	185	23,245	932	13,373	46,221
Kerosene	9	1,040	348	3	-1	1,399	39	35	2,049
Distillate Fuel Oil	4,430	30,039	22,304	1,194	846	58,813	4,910	15,680	119,413
15 ppm sulfur and under	64	-1	0	0	0	63	0	261	385
Greater than 15 ppm to 500 ppm sulfur	3,731	23,745	13,956	386	821	42,639	4,107	12,632	87,079
Greater than 500 ppm sulfur	635	6,295	8,348	808	25	16,111	803	2,787	31,949
Residual Fuel Oil	172	5,266	3,480	95	6	9,019	389	5,692	19,498
Less than 0.31 percent sulfur	24	-9	627	0	0	642	30	180	2,289
0.31 to 1.00 percent sulfur	0	142	752	63	2	959	131	1,444	4,026
Greater than 1.00 percent sulfur	148	5,133	2,101	32	4	7,418	228	4,068	13,183
Petrochemical Feedstocks	150	7,615	4,383	0	0	12,148	22	329	14,136
Naphtha for Petro. Feed. Use	22	4,885	1,306	0	0	6,213	0	4	7,539
Other Oils for Petro. Feed. Use	128	2,730	3,077	0	0	5,935	22	325	6,597
Special Naphthas	101	558	180	236	0	1,075	-1	37	1,329
Lubricants	50	1,846	1,161	805	0	3,862	0	448	5,040
Waxes	0	210	41	22	0	273	67	0	419
Petroleum Coke	207	8,725	5,970	64	31	14,997	544	4,971	26,896
Marketable	17	6,566	4,819	45	0	11,447	334	3,785	19,634
Catalyst	190	2,159	1,151	19	31	3,550	210	1,186	7,262
Asphalt and Road Oil	629	859	728	1,264	199	3,679	1,592	995	14,154
Still Gas	835	5,261	4,311	140	124	10,671	634	4,180	20,939
Miscellaneous Products	20	649	905	0	0	1,574	69	213	2,277
Fuel Use	0	0	302	0	0	302	7	0	309
Nonfuel Use	20	649	603	0	0	1,272	62	213	1,968
Total	18,495	131,165	100,846	5,427	2,875	258,808	17,150	61,429	473,247
Processing Gain(-) or Loss(+) ^a	-823	-7,025	-7,548	-64	-53	-15,513	-571	-5,648	-29,682

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, March 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	15,790	110	15,900	9,835	1,816	1,652	13,303
Pentanes Plus	0	0	0	0	0	19	19
Normal Butane	3	0	3	0	11	123	134
Isobutane	9	0	9	0	0	0	0
Oxygenates	1,181	110	1,291	1,876	519	344	2,739
Fuel Ethanol (FE)	991	110	1,101	1,876	519	344	2,739
Methyl Tertiary Butyl Ether (MTBE)	190	0	190	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	14,597	0	14,597	7,959	1,286	1,166	10,411
Reformulated	6,251	0	6,251	7,795	1,286	1,070	10,151
GTAB	989	0	989	0	0	0	0
RBOB for Blending with Ether	-47	0	-47	0	0	0	0
RBOB for Blending with Alcohol	5,309	0	5,309	7,795	1,286	1,070	10,151
Conventional	8,346	0	8,346	164	0	96	260
CBOB for Blending with Alcohol	0	0	0	164	0	96	260
GTAB	1,286	0	1,286	0	0	0	0
Other	7,060	0	7,060	0	0	0	0
Net Production							
Finished Motor Gasoline	15,790	110	15,900	9,835	1,816	1,652	13,303
Reformulated	11,665	0	11,665	8,663	1,428	1,183	11,274
Reformulated Blended with Ether	2,532	0	2,532	0	0	0	0
Reformulated Blended with Alcohol	9,133	0	9,133	8,663	1,428	1,183	11,274
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	4,125	110	4,235	1,172	388	469	2,029
Conventional Blended with Alcohol	752	1,101	1,853	10,438	3,748	2,302	16,488
Conventional Other	3,373	-991	2,382	-9,266	-3,360	-1,833	-14,459

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	181	1,451	0	24	0	1,656	396	36,214	67,469
Pentanes Plus	0	0	0	0	0	0	27	0	46
Normal Butane	0	104	0	24	0	128	1	0	266
Isobutane	0	0	0	0	0	0	0	0	9
Oxygenates	33	0	0	0	0	33	79	2,445	6,587
Fuel Ethanol (FE)	33	0	0	0	0	33	79	2,370	6,322
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	75	265
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	148	1,347	0	0	0	1,495	289	33,769	60,561
Reformulated	0	19	0	0	0	19	0	30,630	47,051
GTAB	0	0	0	0	0	0	0	0	989
RBOB for Blending with Ether	0	-46	0	0	0	-46	0	0	-93
RBOB for Blending with Alcohol	0	65	0	0	0	65	0	30,630	46,155
Conventional	148	1,328	0	0	0	1,476	289	3,139	13,510
CBOB for Blending with Alcohol	148	0	0	0	0	148	0	1,949	2,357
GTAB	0	0	0	0	0	0	0	0	1,286
Other	0	1,328	0	0	0	1,328	289	1,190	9,867
Net Production									
Finished Motor Gasoline	181	1,451	0	24	0	1,656	396	36,214	67,469
Reformulated	0	28	0	0	0	28	0	32,648	55,615
Reformulated Blended with Ether	0	28	0	0	0	28	0	0	2,560
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	32,648	53,055
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	181	1,423	0	24	0	1,628	396	3,566	11,854
Conventional Blended with Alcohol	406	0	0	0	0	406	732	3,848	23,327
Conventional Other	-225	1,423	0	24	0	1,222	-336	-282	-11,473

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	14,867	437	15,304	10,735	2,125	2,730	15,590
Petroleum Products	29,429	1,974	31,403	32,428	8,386	12,716	53,530
Pentanes Plus	0	0	0	90	64	337	491
Liquefied Petroleum Gases	961	12	973	1,385	134	806	2,325
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	198	6	204	438	24	229	691
Normal Butane/Butylene	577	3	580	578	52	285	915
Isobutane/Isobutylene	186	3	189	369	58	292	719
Other Hydrocarbons/Hydrogen/Oxygenates	678	0	678	32	18	0	50
Other Hydrocarbons/Hydrogen	0	0	0	31	0	0	31
Oxygenates	678	0	678	1	18	0	19
Fuel Ethanol (FE)	0	0	0	1	18	0	19
Methyl Tertiary Butyl Ether (MTBE)	678	0	678	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	8,435	369	8,804	10,763	689	4,408	15,860
Naphthas and Lighter	2,141	229	2,370	2,941	315	1,354	4,610
Kerosene and Light Gas Oils	2,055	0	2,055	1,910	126	213	2,249
Heavy Gas Oils	1,848	134	1,982	3,894	172	2,162	6,228
Residuum	2,391	6	2,397	2,018	76	679	2,773
Motor Gasoline Blending Components (MGBC)	5,074	10	5,084	5,948	1,652	1,093	8,693
Reformulated	672	0	672	1,017	0	0	1,017
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	672	0	672	1,017	0	0	1,017
Conventional	4,402	10	4,412	4,931	1,652	1,093	7,676
CBOB for Blending with Alcohol	0	0	0	708	524	0	1,232
GTAB	0	0	0	0	0	0	0
Other	4,402	10	4,412	4,223	1,128	1,093	6,444
Aviation Gasoline Blending Components	168	0	168	12	0	0	12
Finished Motor Gasoline	4,358	258	4,616	3,266	695	2,453	6,414
Reformulated	2,333	0	2,333	0	0	0	0
Reformulated Blended with Ether	2,333	0	2,333	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,025	258	2,283	3,266	695	2,453	6,414
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,025	258	2,283	3,266	695	2,453	6,414
Finished Aviation Gasoline	0	0	0	13	87	12	112
Kerosene-Type Jet Fuel	995	0	995	1,120	77	392	1,589
Kerosene	267	32	299	156	31	46	233
Distillate Fuel Oil	4,273	123	4,396	3,307	985	1,668	5,960
15 ppm sulfur and under	0	0	0	63	0	0	63
Greater than 15 ppm to 500 ppm sulfur	2,071	107	2,178	2,157	714	858	3,729
Greater than 500 ppm sulfur	2,202	16	2,218	1,087	271	810	2,168
Residual Fuel Oil	1,720	15	1,735	1,090	136	198	1,424
Less than 0.31 percent sulfur	209	7	216	0	0	0	0
0.31 to 1.00 percent sulfur	970	5	975	127	0	0	127
Greater than 1.00 percent sulfur	541	3	544	963	136	198	1,297
Petrochemical Feedstocks	437	0	437	505	0	2	507
Naphtha for Petro. Feed. Use	437	0	437	377	0	2	379
Other Oils for Petro. Feed. Use	0	0	0	128	0	0	128
Special Naphthas	4	14	18	172	0	19	191
Lubricants	413	154	567	56	0	221	277
Waxes	0	202	202	14	0	38	52
Petroleum Coke	227	0	227	384	1,548	153	2,085
Marketable	227	0	227	384	1,548	153	2,085
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,417	772	2,189	4,016	2,254	866	7,136
Miscellaneous Products	2	13	15	99	16	4	119
Total Stocks, All Oils	44,296	2,411	46,707	43,163	10,511	15,446	69,120

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,401	27,421	15,565	1,216	455	46,058	2,364	22,347	101,663
Petroleum Products	8,871	60,482	50,287	4,490	1,436	125,566	11,611	54,728	276,838
Pentanes Plus	72	84	196	6	7	365	15	0	871
Liquefied Petroleum Gases	1,338	650	3,721	15	38	5,762	351	1,329	10,740
Ethane/Ethylene	112	0	0	0	0	112	0	0	112
Propane/Propylene	334	79	481	3	3	900	54	119	1,968
Normal Butane/Butylene	734	418	2,491	5	10	3,658	200	714	6,067
Isobutane/Isobutylene	158	153	749	7	25	1,092	97	496	2,593
Other Hydrocarbons/Hydrogen/Oxygenates	23	715	385	0	8	1,131	79	31	1,969
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	8	43
Oxygenates	23	715	381	0	8	1,127	79	23	1,926
Fuel Ethanol (FE)	1	0	0	0	2	3	79	23	124
Methyl Tertiary Butyl Ether (MTBE)	22	705	381	0	6	1,114	0	0	1,792
All Other Oxygenates ^a	0	10	0	0	0	10	0	0	10
Unfinished Oils	2,605	23,545	17,138	964	612	44,864	2,711	21,624	93,863
Naphthas and Lighter	1,131	6,135	2,847	205	239	10,557	874	4,422	22,833
Kerosene and Light Gas Oils	400	3,829	2,634	420	78	7,361	387	4,094	16,146
Heavy Gas Oils	238	9,935	8,714	336	295	19,518	852	9,978	38,558
Residuum	836	3,646	2,943	3	0	7,428	598	3,130	16,326
Motor Gasoline Blending Components (MGBC)	1,114	6,996	6,139	82	235	14,566	1,553	12,199	42,095
Reformulated	0	508	0	0	0	508	0	3,733	5,930
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	508	0	0	0	508	0	3,733	5,930
Conventional	1,114	6,488	6,139	82	235	14,058	1,553	8,466	36,165
CBOB for Blending with Alcohol	19	111	0	0	0	130	6	160	1,528
GTAB	0	0	0	0	0	0	0	0	0
Other	1,095	6,377	6,139	82	235	13,928	1,547	8,306	34,637
Aviation Gasoline Blending Components	2	0	0	0	0	2	0	0	182
Finished Motor Gasoline	1,210	5,964	6,599	328	117	14,218	2,176	3,560	30,984
Reformulated	153	1,539	278	0	0	1,970	0	475	4,778
Reformulated Blended with Ether	101	1,539	278	0	0	1,918	0	80	4,331
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	62	62
Reformulated (Non-Oxygenated)	52	0	0	0	0	52	0	333	385
Conventional	1,057	4,425	6,321	328	117	12,248	2,176	3,085	26,206
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	1,057	4,425	6,321	328	117	12,248	2,176	3,085	26,206
Finished Aviation Gasoline	45	221	181	0	0	447	19	50	628
Kerosene-Type Jet Fuel	502	2,725	2,281	117	57	5,682	372	3,677	12,315
Kerosene	21	368	131	11	1	532	98	74	1,236
Distillate Fuel Oil	950	5,878	4,980	447	140	12,395	1,446	4,294	28,491
15 ppm sulfur and under	48	37	0	0	0	85	0	73	221
Greater than 15 ppm to 500 ppm sulfur	538	3,994	2,806	143	69	7,550	1,068	3,173	17,698
Greater than 500 ppm sulfur	364	1,847	2,174	304	71	4,760	378	1,048	10,572
Residual Fuel Oil	48	3,299	1,978	295	9	5,629	348	3,296	12,432
Less than 0.31 percent sulfur	2	26	108	0	0	136	9	142	503
0.31 to 1.00 percent sulfur	0	154	219	233	6	612	175	1,359	3,248
Greater than 1.00 percent sulfur	46	3,119	1,651	62	3	4,881	164	1,795	8,681
Petrochemical Feedstocks	39	1,313	689	0	15	2,056	0	229	3,229
Naphtha for Petro. Feed. Use	5	645	324	0	15	989	0	2	1,807
Other Oils for Petro. Feed. Use	34	668	365	0	0	1,067	0	227	1,422
Special Naphthas	49	977	0	93	0	1,119	3	25	1,356
Lubricants	55	2,281	1,919	643	0	4,898	0	719	6,461
Waxes	0	119	77	120	0	316	18	0	588
Petroleum Coke	0	4,626	3,181	0	0	7,807	47	1,906	12,072
Marketable	0	4,626	3,181	0	0	7,807	47	1,906	12,072
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	783	533	396	1,369	197	3,278	2,373	1,649	16,625
Miscellaneous Products	15	188	296	0	0	499	2	66	701
Total Stocks, All Oils	10,272	87,903	65,852	5,706	1,891	171,624	13,975	77,075	378,501

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, March 2005

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	3.0	-0.2	2.9	3.3	1.4	1.6	2.6
Finished Motor Gasoline ^a	46.2	37.2	45.7	51.2	50.6	49.8	50.8
Finished Aviation Gasoline ^b	0.4	0.0	0.4	0.0	0.4	0.0	0.1
Kerosene-Type Jet Fuel	5.7	0.0	5.4	7.0	7.3	4.4	6.5
Kerosene	0.9	2.7	1.0	0.1	0.2	0.0	0.1
Distillate Fuel Oil	28.4	27.2	28.3	26.0	25.1	35.6	27.9
Residual Fuel Oil	5.9	1.1	5.6	1.8	2.6	0.9	1.7
Naphtha for Petro. Feed. Use	0.9	0.0	0.9	1.5	0.0	0.0	1.0
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.4	0.0	0.4	0.3
Special Naphthas	0.0	0.6	0.0	0.3	0.0	0.2	0.2
Lubricants	0.5	6.8	0.9	0.1	0.0	1.2	0.3
Waxes	0.0	0.1	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.3	0.8	3.2	5.2	6.0	4.5	5.2
Asphalt and Road Oil	6.0	22.2	6.9	4.5	9.6	2.5	4.8
Still Gas	3.7	2.2	3.6	3.9	4.7	3.6	3.9
Miscellaneous Products	0.1	0.4	0.1	0.5	0.7	0.0	0.4
Processing Gain(-) or Loss(+) ^c	-5.1	-1.1	-4.8	-5.7	-8.5	-5.0	-6.0

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.7	5.4	4.7	1.3	1.2	5.1	1.3	3.0	3.9
Finished Motor Gasoline ^a	49.9	42.2	42.2	22.6	57.1	42.5	44.6	46.0	45.1
Finished Aviation Gasoline ^b	0.4	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.1
Kerosene-Type Jet Fuel	8.9	7.4	13.4	3.8	5.8	9.7	5.8	16.9	9.7
Kerosene	0.1	0.8	0.4	0.1	0.0	0.6	0.2	0.0	0.4
Distillate Fuel Oil	26.2	24.5	24.4	23.0	26.4	24.6	30.8	19.8	25.0
Residual Fuel Oil	1.0	4.3	3.8	1.8	0.2	3.8	2.4	7.2	4.1
Naphtha for Petro. Feed. Use	0.1	4.0	1.4	0.0	0.0	2.6	0.0	0.0	1.6
Other Oils for Petro. Feed. Use	0.8	2.2	3.4	0.0	0.0	2.5	0.1	0.4	1.4
Special Naphthas	0.6	0.5	0.2	4.5	0.0	0.4	0.0	0.0	0.3
Lubricants	0.3	1.5	1.3	15.5	0.0	1.6	0.0	0.6	1.1
Waxes	0.0	0.2	0.0	0.4	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.2	7.1	6.5	1.2	1.0	6.3	3.4	6.3	5.6
Asphalt and Road Oil	3.7	0.7	0.8	24.3	6.2	1.5	10.0	1.3	3.0
Still Gas	4.9	4.3	4.7	2.7	3.9	4.5	4.0	5.3	4.4
Miscellaneous Products	0.1	0.5	1.0	0.0	0.0	0.7	0.4	0.3	0.5
Processing Gain(-) or Loss(+) ^c	-4.9	-5.7	-8.2	-1.2	-1.7	-6.5	-3.6	-7.1	-6.2

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 2005
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	1,295	1,822	5,768	8,885
Connecticut	0	0	0	0
Delaware	0	0	99	99
Florida	0	460	1,317	1,777
Georgia	0	0	286	286
Maine	101	0	228	329
Maryland	0	0	316	316
Massachusetts	0	446	454	900
New Hampshire	0	0	63	63
New Jersey	902	32	1,902	2,836
New York	0	502	17	519
North Carolina	0	0	225	225
Pennsylvania	292	77	201	570
Rhode Island	0	0	0	0
South Carolina	0	39	267	306
Vermont	0	6	52	58
Virginia	0	260	341	601
PAD District 2	0	74	22	96
Illinois	0	0	0	0
Indiana	0	0	0	0
Michigan	0	29	22	51
Minnesota	0	45	0	45
North Dakota	0	0	0	0
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	0	286	2,006	2,292
Alabama	0	0	0	0
Louisiana	0	0	718	718
Mississippi	0	0	525	525
New Mexico	0	0	0	0
Texas	0	286	763	1,049
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	477	0	959	1,436
Alaska	0	0	0	0
California	161	0	844	1,005
Hawaii	0	0	0	0
Oregon	0	0	115	115
Washington	316	0	0	316
U.S. Total	1,772	2,182	8,755	12,709

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, March 2005
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	47,372	43,676	185,059	8,189	30,165	314,461	10,144
Natural Gas Liquids and LRG's	2,067	2,961	2,998	167	69	8,262	267
Pentanes Plus	0	42	1,517	0	0	1,559	50
Liquefied Petroleum Gases	2,067	2,919	1,481	167	69	6,703	216
Ethane	0	0	0	0	0	0	0
Ethylene	0	13	0	0	0	13	0
Propane	1,836	2,194	0	151	47	4,228	136
Propylene	169	243	22	0	0	434	14
Normal Butane	62	345	637	16	22	1,082	35
Butylene	0	0	272	0	0	272	9
Isobutane	0	124	550	0	0	674	22
Isobutylene	0	0	0	0	0	0	0
Other Liquids	13,393	0	9,338	0	1,868	24,599	794
Other Hydrocarbons/Oxygenates	558	0	52	0	14	624	20
Other Hydrocarbons/Hydrogen	42	0	0	0	0	42	1
Oxygenates	516	0	52	0	14	582	19
Fuel Ethanol	86	0	0	0	14	100	3
MTBE	370	0	52	0	0	422	14
Other Oxygenates ^c	60	0	0	0	0	60	2
Unfinished Oils ^a	2,329	0	7,726	0	387	10,442	337
Naphthas and Lighter	157	0	1,029	0	0	1,186	38
Kerosene and Light Gas Oils	0	0	30	0	0	30	1
Heavy Gas Oils	2,172	0	4,734	0	387	7,293	235
Residuum	0	0	1,933	0	0	1,933	62
Motor Gasoline Blending Components	10,506	0	1,560	0	1,467	13,533	437
Reformulated	1,600	0	0	0	313	1,913	62
GTAB	1,110	0	0	0	0	1,110	36
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	490	0	0	0	313	803	26
Conventional	8,906	0	1,560	0	1,154	11,620	375
CBOB for Blending with Alcohol	0	0	0	0	384	384	12
GTAB	2,265	0	327	0	0	2,592	84
Other	6,641	0	1,233	0	770	8,644	279
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, March 2005 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	33,746	395	13,561	212	5,268	53,182	1,716
Finished Motor Gasoline	14,498	35	279	17	1,604	16,433	530
Reformulated	5,407	0	0	0	0	5,407	174
Reformulated Blended with Ether	5,407	0	0	0	0	5,407	174
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,091	35	279	17	1,604	11,026	356
Conventional Blended with Alcohol	0	19	0	0	0	19	1
Conventional Other	9,091	16	279	17	1,604	11,007	355
Finished Aviation Gasoline	0	3	0	2	1	6	0
Kerosene-Type Jet Fuel	2,002	27	54	9	1,496	3,588	116
Bonded Aircraft Fuel	0	0	0	0	1,062	1,062	34
Other	2,002	27	54	9	434	2,526	81
Kerosene	67	0	0	0	0	67	2
Distillate Fuel Oil	7,034	49	0	171	602	7,856	253
15 ppm sulfur and under	329	0	0	0	64	393	13
Bonded	0	0	0	0	28	28	1
Other	329	0	0	0	36	365	12
Greater than 15 ppm to 500 ppm sulfur	3,129	25	0	167	538	3,859	124
Bonded	0	0	0	2	0	2	0
Other	3,129	25	0	165	538	3,857	124
Greater than 500 ppm to 2000 ppm sulfur	2,127	0	0	4	0	2,131	69
Bonded	0	0	0	0	0	0	0
Other	2,127	0	0	4	0	2,131	69
Greater than 2000 ppm	1,449	24	0	0	0	1,473	48
Bonded	0	0	0	0	0	0	0
Other	1,449	24	0	0	0	1,473	48
Residual Fuel Oil	8,885	96	2,292	0	1,436	12,709	410
Less than 0.31 percent sulfur	1,295	0	0	0	477	1,772	57
0.31 to 1.00 percent sulfur	1,822	74	286	0	0	2,182	70
Greater than 1.00 percent sulfur	5,768	22	2,006	0	959	8,755	282
Petrochemical Feedstocks	13	34	10,435	0	0	10,482	338
Naphtha for Petro. Feed. Use	5	14	5,376	0	0	5,395	174
Other Oils for Petro. Feed. Use	8	20	5,059	0	0	5,087	164
Special Naphthas	245	47	77	0	0	369	12
Lubricants	98	60	149	0	34	341	11
Waxes	18	41	2	0	43	104	3
Petroleum Coke (Marketable)	442	0	185	0	13	640	21
Asphalt and Road Oil	444	0	88	13	39	584	19
Miscellaneous Products	0	3	0	0	0	3	0
Total	96,578	47,032	210,956	8,568	37,370	400,504	12,919

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	141,590	137,884	518,210	23,073	83,294	904,051	10,045
Natural Gas Liquids and LRG's	6,895	11,321	10,455	940	274	29,885	332
Pentanes Plus	0	77	4,424	33	0	4,534	50
Liquefied Petroleum Gases	6,895	11,244	6,031	907	274	25,351	282
Ethane	0	0	0	0	0	0	0
Ethylene	0	30	0	0	0	30	0
Propane	5,816	9,330	1,583	782	252	17,763	197
Propylene	592	742	22	0	0	1,356	15
Normal Butane	344	772	2,299	125	22	3,562	40
Butylene	0	0	696	0	0	696	8
Isobutane	143	370	1,431	0	0	1,944	22
Isobutylene	0	0	0	0	0	0	0
Other Liquids	42,119	294	25,943	0	5,842	74,198	824
Other Hydrocarbons/Oxygenates	2,360	0	106	0	78	2,544	28
Other Hydrocarbons/Hydrogen	421	0	0	0	0	421	5
Oxygenates	1,939	0	106	0	78	2,123	24
Fuel Ethanol	187	0	0	0	78	265	3
MTBE	1,669	0	106	0	0	1,775	20
Other Oxygenates ^c	83	0	0	0	0	83	1
Unfinished Oils ^a	8,220	294	22,153	0	3,037	33,704	374
Naphthas and Lighter	443	0	2,673	0	0	3,116	35
Kerosene and Light Gas Oils	0	0	30	0	0	30	0
Heavy Gas Oils	7,777	294	15,220	0	3,037	26,328	293
Residuum	0	0	4,230	0	0	4,230	47
Motor Gasoline Blending Components (MGBC)	31,539	0	3,684	0	2,727	37,950	422
Reformulated	5,176	0	0	0	819	5,995	67
GTAB	2,114	0	0	0	506	2,620	29
RBOB for Blending with Ether	329	0	0	0	0	329	4
RBOB for Blending with Alcohol	2,733	0	0	0	313	3,046	34
Conventional	26,363	0	3,684	0	1,908	31,955	355
CBOB for Blending with Alcohol	0	0	0	0	519	519	6
GTAB	8,696	0	391	0	0	9,087	101
Other	17,667	0	3,293	0	1,389	22,349	248
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	116,149	1,428	35,789	602	9,925	163,893	1,821
Finished Motor Gasoline	44,151	92	1,001	36	2,512	47,792	531
Reformulated	19,319	0	0	0	0	19,319	215
Reformulated Blended with Ether	19,319	0	0	0	0	19,319	215
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	24,832	92	1,001	36	2,512	28,473	316
Conventional Blended with Alcohol	0	54	0	0	0	54	1
Conventional Other	24,832	38	1,001	36	2,512	28,419	316
Finished Aviation Gasoline	496	5	0	4	2	507	6
Kerosene-Type Jet Fuel	5,436	92	88	25	2,887	8,528	95
Bonded Aircraft Fuel	0	0	0	0	2,200	2,200	24
Other	5,436	92	88	25	687	6,328	70
Kerosene	250	0	0	0	0	250	3
Distillate Fuel Oil	26,490	269	0	467	1,177	28,403	316
15 ppm sulfur and under	329	0	0	0	105	434	5
Bonded	0	0	0	0	69	69	1
Other	329	0	0	0	36	365	4
Greater than 15 ppm to 500 ppm sulfur	11,045	214	0	442	935	12,636	140
Bonded	0	0	0	2	14	16	0
Other	11,045	214	0	440	921	12,620	140
Greater than 500 ppm to 2000 ppm sulfur	8,768	0	0	17	137	8,922	99
Bonded	152	0	0	0	0	152	2
Other	8,616	0	0	17	137	8,770	97
Greater than 2000 ppm sulfur	6,348	55	0	8	0	6,411	71
Bonded	240	0	0	0	0	240	3
Other	6,108	55	0	8	0	6,171	69
Residual Fuel Oil	34,926	420	4,571	0	3,042	42,959	477
Less than 0.31 percent sulfur	6,183	0	868	0	724	7,775	86
0.31 to 1.00 percent sulfur	9,773	212	766	0	0	10,751	119
Greater than 1.00 percent sulfur	18,970	208	2,937	0	2,318	24,433	271
Petrochemical Feedstocks	44	104	27,936	0	0	28,084	312
Naphtha for Petro. Feed. Use	22	43	13,807	0	0	13,872	154
Other Oils for Petro. Feed. Use	22	61	14,129	0	0	14,212	158
Special Naphthas	782	112	356	0	0	1,250	14
Lubricants	256	189	649	0	58	1,152	13
Waxes	123	133	6	0	67	329	4
Petroleum Coke (Marketable)	1,540	0	1,006	0	53	2,599	29
Asphalt and Road Oil	1,655	1	176	70	122	2,024	22
Miscellaneous Products	0	11	0	0	5	16	0
Total	306,753	150,927	590,397	24,615	99,335	1,172,027	13,023

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	143,379	1,047	1,028	2,566	292	914	1,206
Algeria	4,151	683	404	864	0	0	0
Indonesia	577	0	0	604	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	16,974	0	0	0	0	0	0
Kuwait	5,538	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	27,243	136	624	1,098	32	2	34
Qatar	0	0	0	0	20	2	22
Saudi Arabia	48,144	0	0	0	0	196	196
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	40,752	228	0	0	240	714	954
Non OPEC	171,082	512	5,675	7,876	5,115	10,112	15,227
Angola	20,917	0	0	0	0	0	0
Argentina	1,306	0	400	0	0	0	0
Aruba	0	0	0	1,508	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	873	317	121	438
Brazil	980	0	0	0	0	0	0
Brunei	1,087	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	44,966	42	4,284	27	3,717	1,146	4,863
Chad	1,419	0	0	0	0	0	0
China	844	0	0	0	0	0	0
Columbia	3,356	0	0	0	0	0	0
Congo (Brazzaville)	488	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	9,464	0	0	0	0	0	0
Egypt	515	0	0	0	0	0	0
Equatorial Guinea	3,241	0	0	0	0	0	0
Estonia	0	0	0	0	0	268	268
Finland	0	0	0	0	0	92	92
France	0	0	33	249	0	606	606
Gabon	6,074	0	0	0	0	0	0
Germany	0	0	0	765	0	552	552
Guatemala	530	0	0	0	0	0	0
India	0	0	0	0	98	2	100
Italy	0	0	54	0	0	155	155
Korea, South	0	0	0	0	0	624	624
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	40	40
Malaysia	0	0	0	0	0	0	0
Mexico	49,303	0	32	64	0	0	0
Netherlands	0	0	0	0	0	1,635	1,635
Netherlands Antilles	0	0	0	97	0	0	0
Norway	5,129	0	438	1,074	0	345	345
Oman	0	0	0	0	0	0	0
Portugal	0	0	22	0	42	24	66
Russia	9,146	0	0	684	85	293	378
Spain	0	0	0	0	0	279	279
Sweden	0	0	0	401	150	39	189
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,990	288	0	0	0	101	101
United Kingdom	8,988	182	412	310	0	2,120	2,120
Vietnam	448	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,436	667	1,405	2,072
Yeman	373	0	0	0	0	0	0
Other	518	0	0	388	39	265	304
Total	314,461	1,559	6,703	10,442	5,407	11,026	16,433
Persian Gulf^b	70,656	0	0	0	20	198	218

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	133	1,825	1,958	0	328	0	0	414	85	720	1,219
Algeria	0	0	0	0	0	0	0	299	0	0	299
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	14	399	413	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	0	0	0	0	0	0	0
Saudi Arabia	0	685	685	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	173	0	0	0	0	0	0
Venezuela	110	741	851	0	81	0	0	115	85	720	920
Non OPEC	1,780	9,795	11,575	100	94	60	393	3,445	2,046	753	6,637
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	195	0	195
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	245	245	0	0	0	0	0	0	0	0
Brazil	0	58	58	0	52	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	425	562	987	14	0	60	28	1,915	991	753	3,687
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	834	834	0	0	0	0	0	0	0	0
Finland	0	529	529	0	0	0	0	0	0	0	0
France	167	386	553	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	835	835	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	43	0	43	0	0	0	0	0	0	0	0
Italy	0	341	341	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	114	114	0	0	0	0	0	0	0	0
Lithuania	0	80	80	0	0	0	0	135	0	0	135
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	603	603	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	19	0	19	0	0	0	0	0	0	0	0
Russia	322	2,697	3,019	0	0	0	36	0	0	0	36
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	95	544	639	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	313	1,244	1,557	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	380	76	456	0	0	0	329	1,395	860	0	2,584
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	16	647	663	86	42	0	0	0	0	0	0
Total	1,913	11,620	13,533	100	422	60	393	3,859	2,131	1,473	7,856
Persian Gulf^b	9	685	694	0	247	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,195	0	0	0	1,570	1,570
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,195	0	0	0	1,570	1,570
Non OPEC	67	6	0	2,393	369	1,772	2,182	7,185	11,139
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	223	0	223
Aruba	0	0	0	93	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	373	460	578	1,411
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	248	336	2	586
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	20	0	0	20
Canada	67	6	0	301	292	0	143	1,369	1,512
Chad	0	0	0	0	0	317	415	65	797
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	12	171	375	558
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	525	525
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	328	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	240	0	0	0	332	332
Netherlands	0	0	0	0	0	0	0	4	4
Netherlands Antilles	0	0	0	0	0	225	0	346	571
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	1,781	1,781
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	90	0	0	0	646	646
United Kingdom	0	0	0	0	0	0	0	279	279
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	819	77	316	39	612	967
Yemen	0	0	0	0	0	0	286	0	286
Other	0	0	0	522	0	261	109	271	641
Total	67	6	0	3,588	369	1,772	2,182	8,755	12,709
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	3,012	4,380	0	185	462	0	0	20,156	163,535	4,625	650	5,275
Algeria	1,108	4,212	0	0	0	0	0	7,570	11,721	134	244	378
Indonesia	0	0	0	0	0	0	0	604	1,181	19	19	38
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	16,974	548	0	548
Kuwait	695	0	0	185	0	0	0	880	6,418	179	28	207
Libya	0	168	0	0	0	0	0	168	168	0	5	5
Nigeria	0	0	0	0	0	0	0	2,305	29,548	879	74	953
Qatar	0	0	0	0	0	0	0	31	31	0	1	1
Saudi Arabia	1,209	0	0	0	0	0	0	2,164	50,308	1,553	70	1,623
United Arab Emirates	0	0	0	0	0	0	0	173	173	0	6	6
Venezuela	0	0	0	0	462	0	0	6,261	47,013	1,315	202	1,517
Non OPEC	2,383	707	104	455	122	341	3	65,887	236,969	5,519	2,125	7,644
Angola	0	0	0	0	0	0	0	0	20,917	675	0	675
Argentina	0	0	0	0	0	0	0	623	1,929	42	20	62
Aruba	183	0	0	239	0	0	0	2,218	2,218	0	72	72
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,411	1,411	0	46	46
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,556	1,556	0	50	50
Brazil	27	0	0	0	0	0	0	723	1,703	32	23	55
Brunei	0	0	0	0	0	0	0	0	1,087	35	0	35
Cameroon	0	0	0	0	0	0	0	20	20	0	1	1
Canada	50	28	50	13	122	158	3	16,566	61,532	1,451	534	1,985
Chad	0	0	0	0	0	0	0	797	2,216	46	26	71
China	0	0	46	0	0	0	0	46	890	27	1	29
Columbia	0	0	0	0	0	0	0	558	3,914	108	18	126
Congo (Brazzaville)	0	0	0	0	0	0	0	0	488	16	0	16
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	9,464	305	0	305
Egypt	205	0	0	0	0	0	0	205	720	17	7	23
Equatorial Guinea	0	0	0	0	0	0	0	0	3,241	105	0	105
Estonia	0	0	0	0	0	0	0	1,627	1,627	0	52	52
Finland	0	0	0	0	0	0	0	621	621	0	20	20
France	0	0	0	0	0	0	0	1,441	1,441	0	46	46
Gabon	0	0	0	0	0	0	0	0	6,074	196	0	196
Germany	0	0	1	0	0	0	0	2,153	2,153	0	69	69
Guatemala	0	0	0	0	0	0	0	0	530	17	0	17
India	0	0	0	0	0	0	0	143	143	0	5	5
Italy	0	0	0	0	0	0	0	550	550	0	18	18
Korea, South	0	0	0	0	0	132	0	1,084	1,084	0	35	35
Latvia	0	0	0	0	0	0	0	114	114	0	4	4
Lithuania	0	0	0	0	0	0	0	255	255	0	8	8
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	1,129	0	1	0	0	0	0	1,798	51,101	1,590	58	1,648
Netherlands	0	0	0	0	0	0	0	2,265	2,265	0	73	73
Netherlands Antilles	109	0	0	0	0	0	0	777	777	0	25	25
Norway	680	679	0	0	0	0	0	3,216	8,345	165	104	269
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	107	107	0	3	3
Russia	0	0	0	0	0	0	0	5,898	15,044	295	190	485
Spain	0	0	0	0	0	0	0	279	279	0	9	9
Sweden	0	0	0	0	0	0	0	1,229	1,229	0	40	40
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,125	3,115	64	36	100
United Kingdom	0	0	0	0	0	0	0	4,860	13,848	290	157	447
Vietnam	0	0	0	0	0	0	0	0	448	14	0	14
Virgin Islands, U.S.	0	0	0	203	0	0	0	8,614	8,614	0	278	278
Yemen	0	0	0	0	0	0	0	286	659	12	9	21
Other	0	0	6	0	0	51	0	2,722	3,240	17	88	105
Total	5,395	5,087	104	640	584	341	3	86,043	400,504	10,144	2,776	12,919
Persian Gulf^b	1,904	0	0	185	0	0	0	3,248	73,904	2,279	105	2,384

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	432,775	3,526	4,257	7,969	1,515	2,822	4,337
Algeria	14,824	2,057	2,210	4,133	0	0	0
Indonesia	1,553	0	0	604	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	46,410	0	0	0	0	0	0
Kuwait	16,594	0	0	0	0	0	0
Libya	2,691	0	0	0	0	0	0
Nigeria	89,639	137	1,918	1,968	32	2	34
Qatar	0	0	0	0	20	2	22
Saudi Arabia	140,494	0	32	0	0	667	667
United Arab Emirates	0	0	97	0	0	0	0
Venezuela	120,570	1,332	0	1,264	1,463	2,151	3,614
Non OPEC	471,276	1,008	21,094	25,735	17,804	25,651	43,455
Angola	44,396	0	0	0	0	0	0
Argentina	4,708	1	1,803	168	0	254	254
Aruba	0	0	0	4,792	0	0	0
Australia	964	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,504	1,892	442	2,334
Brazil	3,436	0	0	0	0	178	178
Brunei	1,487	0	0	0	0	0	0
Cameroon	1,224	0	0	309	0	0	0
Canada	135,810	110	16,235	233	11,210	2,735	13,945
Chad	6,582	0	0	0	0	0	0
China	2,158	0	0	0	0	125	125
Columbia	9,909	0	0	0	0	0	0
Congo (Brazzaville)	2,881	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	29,021	0	0	0	0	0	0
Egypt	515	0	0	0	0	0	0
Equatorial Guinea	5,696	0	0	0	0	0	0
Estonia	0	0	0	0	0	268	268
Finland	0	0	0	0	0	92	92
France	0	0	66	996	334	1,318	1,652
Gabon	14,483	0	0	0	0	0	0
Germany	0	0	0	2,691	0	1,118	1,118
Guatemala	1,587	0	0	0	0	0	0
India	0	0	0	0	98	2	100
Italy	0	0	99	485	0	410	410
Korea, South	0	0	0	0	0	677	677
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1,677	1,677
Malaysia	1,245	0	0	371	0	30	30
Mexico	134,983	0	136	115	0	0	0
Netherlands	565	0	0	365	1,210	2,738	3,948
Netherlands Antilles	0	0	0	217	0	0	0
Norway	11,555	0	1,687	1,896	0	672	672
Oman	2,929	0	0	0	0	0	0
Portugal	0	0	22	0	42	322	364
Russia	22,684	0	0	1,526	581	2,964	3,545
Spain	0	0	0	0	0	431	431
Sweden	0	0	0	662	150	39	189
Syria	0	0	0	763	0	0	0
Trinidad and Tobago	5,104	715	96	80	0	101	101
United Kingdom	19,337	182	821	1,001	185	4,384	4,569
Vietnam	3,634	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,443	2,063	4,137	6,200
Yemen	1,161	0	0	0	0	0	0
Other	3,222	0	129	1,118	39	537	576
Total	904,051	4,534	25,351	33,704	19,319	28,473	47,792
Persian Gulf^b	203,498	0	129	0	20	669	689

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	1,515	4,409	5,924	0	1,630	0	0	414	565	4,049	5,028
Algeria	0	0	0	0	0	0	0	299	0	0	299
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	14	1,304	1,318	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	0	0	0	0	0	0	0
Saudi Arabia	185	749	934	0	626	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	717	0	0	0	0	0	0
Venezuela	1,307	2,356	3,663	0	287	0	0	115	565	4,049	4,729
Non OPEC	4,480	27,546	32,026	265	145	83	434	12,222	8,357	2,362	23,375
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	1,751	1,751	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	643	467	150	1,260
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	841	841	0	0	0	0	0	0	0	0
Brazil	0	245	245	0	52	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	425	925	1,350	41	0	83	69	5,235	3,958	1,888	11,150
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	494	494	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	2,074	2,074	0	0	0	0	0	0	0	0
Finland	0	529	529	0	0	0	0	0	0	0	0
France	266	1,858	2,124	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	1,457	1,457	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	43	607	650	0	0	0	0	0	735	0	735
Italy	0	700	700	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	100	0	100
Latvia	0	2,289	2,289	0	0	0	0	0	0	0	0
Lithuania	0	102	102	0	0	0	0	135	0	0	135
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	329	1,362	1,691	0	51	0	0	632	0	0	632
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	201	201	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	607	0	607	0	0	0	0	0	0	0	0
Russia	804	4,918	5,722	0	0	0	36	0	37	324	397
Spain	0	622	622	0	0	0	0	0	0	0	0
Sweden	422	1,017	1,439	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	200	200	0	0	0	0	0	0	0	0
United Kingdom	730	3,635	4,365	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	838	76	914	0	0	0	329	5,577	3,060	0	8,966
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	16	1,643	1,659	224	42	0	0	0	0	0	0
Total	5,995	31,955	37,950	265	1,775	83	434	12,636	8,922	6,411	28,403
Persian Gulf^b	194	749	943	0	1,343	0	0	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	2,308	0	1,707	113	3,759	5,579
Algeria	0	0	0	0	0	454	0	0	454
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	1,253	103	0	1,356
Qatar	0	0	0	25	0	0	0	0	0
Saudi Arabia	0	0	0	185	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	2,098	0	0	10	3,759	3,769
Non OPEC	250	507	0	6,220	1,250	6,068	10,638	20,674	37,380
Angola	0	0	0	0	0	0	749	328	1,077
Argentina	0	0	0	0	0	258	642	0	900
Aruba	0	0	0	93	0	0	0	525	525
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1,249	1,049	1,289	3,587
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	135	0	0	135
Brazil	0	0	0	0	146	878	4,727	2	5,607
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	20	0	0	20
Canada	250	11	0	1,025	754	4	301	3,857	4,162
Chad	0	0	0	0	0	760	974	65	1,799
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	161	570	1,008	1,739
Congo (Brazzaville)	0	0	0	0	0	574	0	13	587
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	987	987
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	233	233
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	105	0	105
Guatemala	0	0	0	0	0	0	0	0	0
India	0	496	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,514	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	272	0	0	272
Malaysia	0	0	0	200	0	0	0	0	0
Mexico	0	0	0	274	0	147	0	2,558	2,705
Netherlands	0	0	0	0	83	0	0	4	4
Netherlands Antilles	0	0	0	0	0	505	12	685	1,202
Norway	0	0	0	0	0	0	272	0	272
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	116	240	0	3,214	3,454
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	90	0	135	15	1,606	1,756
United Kingdom	0	0	0	0	0	0	109	1,474	1,583
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,502	151	453	327	1,386	2,166
Yemen	0	0	0	0	0	0	286	0	286
Other	0	0	0	522	0	277	500	1,440	2,217
Total	250	507	0	8,528	1,250	7,775	10,751	24,433	42,959
Persian Gulf^b	0	0	0	210	0	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	6,212	10,764	0	549	1,319	0	0	59,402	492,177	4,809	660	5,469
Algeria	2,645	10,596	0	0	0	0	0	22,394	37,218	165	249	414
Indonesia	0	0	0	0	0	0	0	604	2,157	17	7	24
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	46,410	516	0	516
Kuwait	695	0	0	549	0	0	0	1,244	17,838	184	14	198
Libya	0	168	0	0	0	0	0	168	2,859	30	2	32
Nigeria	0	0	0	0	0	0	0	6,731	96,370	996	75	1,071
Qatar	0	0	0	0	0	0	0	56	56	0	1	1
Saudi Arabia	2,431	0	0	0	0	0	0	4,875	145,369	1,561	54	1,615
United Arab Emirates	0	0	0	0	0	0	0	814	814	0	9	9
Venezuela	441	0	0	0	1,319	0	0	22,516	143,086	1,340	250	1,590
Non OPEC	7,660	3,448	329	2,050	705	1,152	16	208,574	679,850	5,236	2,317	7,554
Angola	0	0	0	0	0	0	0	1,077	45,473	493	12	505
Argentina	0	0	0	240	0	0	0	5,117	9,825	52	57	109
Aruba	584	0	0	692	0	0	0	7,946	7,946	0	88	88
Australia	0	0	0	0	0	0	0	0	964	11	0	11
Bahamas	0	0	0	0	0	0	0	3,587	3,587	0	40	40
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	5,814	5,814	0	65	65
Brazil	27	0	0	36	0	0	0	6,358	9,794	38	71	109
Brunei	0	0	0	0	0	0	0	0	1,487	17	0	17
Cameroon	0	0	0	0	0	0	0	329	1,553	14	4	17
Canada	198	83	153	234	705	445	16	51,183	186,993	1,509	569	2,078
Chad	0	0	0	0	0	0	0	1,799	8,381	73	20	93
China	0	0	150	0	0	0	0	275	2,433	24	3	27
Columbia	0	0	0	0	0	0	0	1,739	11,648	110	19	129
Congo (Brazzaville)	0	0	0	0	0	0	0	587	3,468	32	7	39
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	182	0	0	0	0	0	0	182	29,203	322	2	324
Egypt	645	0	0	0	0	0	0	1,139	1,654	6	13	18
Equatorial Guinea	0	0	0	0	0	0	0	0	5,696	63	0	63
Estonia	0	0	0	0	0	0	0	3,329	3,329	0	37	37
Finland	0	0	0	0	0	0	0	621	621	0	7	7
France	0	40	0	0	0	0	0	5,423	5,423	0	60	60
Gabon	0	0	0	0	0	0	0	0	14,483	161	0	161
Germany	0	0	4	0	0	0	0	5,375	5,375	0	60	60
Guatemala	0	0	0	0	0	0	0	0	1,587	18	0	18
India	0	0	0	0	0	0	0	1,981	1,981	0	22	22
Italy	0	0	0	0	0	0	0	1,694	1,694	0	19	19
Korea, South	0	44	0	0	0	423	0	2,758	2,758	0	31	31
Latvia	0	0	0	0	0	0	0	2,289	2,289	0	25	25
Lithuania	0	0	0	0	0	0	0	2,186	2,186	0	24	24
Malaysia	0	627	0	0	0	0	0	1,228	2,473	14	14	27
Mexico	3,741	55	4	0	0	0	0	7,030	142,013	1,500	78	1,578
Netherlands	168	0	0	0	0	0	0	6,965	7,530	6	77	84
Netherlands Antilles	209	0	0	0	0	0	0	1,628	1,628	0	18	18
Norway	680	2,599	0	0	0	0	0	8,007	19,562	128	89	217
Oman	0	0	0	0	0	0	0	0	2,929	33	0	33
Portugal	0	0	0	0	0	0	0	993	993	0	11	11
Russia	280	0	0	0	0	0	0	15,040	37,724	252	167	419
Spain	0	0	0	0	0	0	0	1,053	1,053	0	12	12
Sweden	0	0	0	0	0	0	0	2,290	2,290	0	25	25
Syria	0	0	0	0	0	0	0	763	763	0	8	8
Trinidad and Tobago	0	0	0	0	0	0	0	3,038	8,142	57	34	90
United Kingdom	16	0	0	0	0	182	0	12,719	32,056	215	141	356
Vietnam	0	0	0	0	0	0	0	0	3,634	40	0	40
Virgin Islands, U.S.	0	0	0	848	0	0	0	27,190	27,190	0	302	302
Yemen	0	0	0	0	0	0	0	286	1,447	13	3	16
Other	930	0	18	0	0	102	0	7,556	10,778	36	84	120
Total	13,872	14,212	329	2,599	2,024	1,152	16	267,976	1,172,027	10,045	2,978	13,023
Persian Gulf^b	3,126	0	0	549	0	0	0	6,989	210,487	2,261	78	2,339

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	23,998	0	679	635	292	718	1,010
Algeria	3,163	0	404	635	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	11,994	0	275	0	32	2	34
Qatar	0	0	0	0	20	2	22
Saudi Arabia	5,990	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	2,851	0	0	0	240	714	954
Non OPEC	23,374	0	1,388	1,694	5,115	8,373	13,488
Angola	4,900	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	281	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	317	79	396
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	5,221	0	976	27	3,717	415	4,132
Chad	1,059	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	268	268
Finland	0	0	0	0	0	92	92
France	0	0	0	249	0	606	606
Gabon	4,576	0	0	0	0	0	0
Germany	0	0	0	387	0	552	552
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	98	2	100
Italy	0	0	0	0	0	155	155
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	40	40
Malaysia	0	0	0	0	0	0	0
Mexico	884	0	0	0	0	0	0
Netherlands	0	0	0	0	0	1,606	1,606
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,695	0	0	0	0	333	333
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	42	2	44
Russia	800	0	0	283	85	293	378
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	150	39	189
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	101	101
United Kingdom	3,902	0	412	310	0	2,120	2,120
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	667	1,405	2,072
Yemen	0	0	0	0	0	0	0
Other	337	0	0	157	39	265	304
Total	47,372	0	2,067	2,329	5,407	9,091	14,498
Persian Gulf^b	5,990	0	0	0	20	2	22

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	133	839	972	0	0	0	0	414	85	720	1,219
Algeria	0	0	0	0	0	0	0	299	0	0	299
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	14	0	14	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	0	0	0	0	0	0	0
Saudi Arabia	0	359	359	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	110	480	590	0	0	0	0	115	85	720	920
Non OPEC	1,467	8,067	9,534	0	0	0	329	2,715	2,042	729	5,815
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	195	0	195
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	245	245	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	425	0	425	0	0	0	0	1,464	987	729	3,180
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	834	834	0	0	0	0	0	0	0	0
Finland	0	429	429	0	0	0	0	0	0	0	0
France	167	386	553	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	582	582	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	43	0	43	0	0	0	0	0	0	0	0
Italy	0	341	341	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	114	114	0	0	0	0	0	0	0	0
Lithuania	0	79	79	0	0	0	0	135	0	0	135
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	603	603	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	19	0	19	0	0	0	0	0	0	0	0
Russia	322	2,269	2,591	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	95	544	639	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	978	978	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	380	76	456	0	0	0	329	1,116	860	0	2,305
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	16	587	603	0	0	0	0	0	0	0	0
Total	1,600	8,906	10,506	86	370	60	329	3,129	2,127	1,449	7,034
Persian Gulf^b	9	359	368	0	247	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	955	0	0	0	1,232	1,232
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	955	0	0	0	1,232	1,232
Non OPEC	67	0	0	1,047	245	1,295	1,822	4,536	7,653
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	223	0	223
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	373	460	578	1,411
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	248	336	2	586
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	20	0	0	20
Canada	67	0	0	262	245	0	69	1,232	1,301
Chad	0	0	0	0	0	317	415	65	797
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	12	171	375	558
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	332	332
Netherlands	0	0	0	0	0	0	0	4	4
Netherlands Antilles	0	0	0	0	0	225	0	0	225
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	300	300
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	646	646
United Kingdom	0	0	0	0	0	0	0	279	279
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	785	0	0	39	612	651
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	100	109	111	320
Total	67	0	0	2,002	245	1,295	1,822	5,768	8,885
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	374	0	0	7,404	31,402	774	239	1,013
Algeria	0	0	0	0	0	0	0	1,338	4,501	102	43	145
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	323	12,317	387	10	397
Qatar	0	0	0	0	0	0	0	31	31	0	1	1
Saudi Arabia	0	0	0	0	0	0	0	433	6,423	193	14	207
United Arab Emirates	0	0	0	0	0	0	0	173	173	0	6	6
Venezuela	0	0	0	0	374	0	0	5,106	7,957	92	165	257
Non OPEC	5	8	18	442	70	98	0	41,802	65,176	754	1,348	2,102
Angola	0	0	0	0	0	0	0	0	4,900	158	0	158
Argentina	0	0	0	0	0	0	0	223	223	0	7	7
Aruba	0	0	0	239	0	0	0	715	715	0	23	23
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,411	1,411	0	46	46
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	641	641	0	21	21
Brazil	0	0	0	0	0	0	0	586	586	0	19	19
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	20	20	0	1	1
Canada	5	8	9	0	70	98	0	10,865	16,086	168	350	519
Chad	0	0	0	0	0	0	0	797	1,856	34	26	60
China	0	0	3	0	0	0	0	3	3	0	0	0
Columbia	0	0	0	0	0	0	0	558	558	0	18	18
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	1,102	1,102	0	36	36
Finland	0	0	0	0	0	0	0	521	521	0	17	17
France	0	0	0	0	0	0	0	1,408	1,408	0	45	45
Gabon	0	0	0	0	0	0	0	0	4,576	148	0	148
Germany	0	0	1	0	0	0	0	1,522	1,522	0	49	49
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	143	143	0	5	5
Italy	0	0	0	0	0	0	0	496	496	0	16	16
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	114	114	0	4	4
Lithuania	0	0	0	0	0	0	0	254	254	0	8	8
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	332	1,216	29	11	39
Netherlands	0	0	0	0	0	0	0	2,236	2,236	0	72	72
Netherlands Antilles	0	0	0	0	0	0	0	225	225	0	7	7
Norway	0	0	0	0	0	0	0	333	2,028	55	11	65
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	63	63	0	2	2
Russia	0	0	0	0	0	0	0	3,552	4,352	26	115	140
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	828	828	0	27	27
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	747	747	0	24	24
United Kingdom	0	0	0	0	0	0	0	4,099	8,001	126	132	258
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	203	0	0	0	6,472	6,472	0	209	209
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	5	0	0	0	0	1,536	1,873	11	50	60
Total	5	8	18	442	444	98	0	49,206	96,578	1,528	1,587	3,115
Persian Gulf^b	0	0	0	0	0	0	0	637	6,627	193	21	214

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	10,104	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	551	0	0	0	0	0	0
Kuwait	134	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	3,384	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,879	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,156	0	0	0	0	0	0
Non OPEC	33,572	42	2,919	0	0	35	35
Angola	3,365	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	28,685	42	2,919	0	0	35	35
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	291	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,050	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	181	0	0	0	0	0	0
Total	43,676	42	2,919	0	0	35	35
Persian Gulf^b	5,564	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	25	0	24	49
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	25	0	24	49
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	25	0	24	49
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	3	0	27	47	0	74	22	96
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	3	0	27	47	0	74	22	96
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	3	0	27	47	0	74	22	96
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	10,104	326	0	326
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	551	18	0	18
Kuwait	0	0	0	0	0	0	0	0	134	4	0	4
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	3,384	109	0	109
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,879	157	0	157
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,156	37	0	37
Non OPEC	14	20	41	0	0	60	3	3,356	36,928	1,083	108	1,191
Angola	0	0	0	0	0	0	0	0	3,365	109	0	109
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	14	20	41	0	0	60	3	3,356	32,041	925	108	1,034
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	291	9	0	9
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	1,050	34	0	34
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	181	6	0	6
Total	14	20	41	0	0	60	3	3,356	47,032	1,409	108	1,517
Persian Gulf^b	0	0	0	0	0	0	0	0	5,564	179	0	179

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	95,387	1,047	349	1,931	0	0	0
Algeria	988	683	0	229	0	0	0
Indonesia	0	0	0	604	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	13,492	0	0	0	0	0	0
Kuwait	5,404	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	11,865	136	349	1,098	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	26,893	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	36,745	228	0	0	0	0	0
Non OPEC	89,672	470	1,132	5,795	0	279	279
Angola	11,636	0	0	0	0	0	0
Argentina	0	0	400	0	0	0	0
Aruba	0	0	0	1,227	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	873	0	0	0
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	346	0	153	0	0	0	0
Chad	360	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	3,065	0	0	0	0	0	0
Congo (Brazzaville)	488	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	2,969	0	0	0	0	0	0
Egypt	515	0	0	0	0	0	0
Equatorial Guinea	3,241	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	33	0	0	0	0
Gabon	1,498	0	0	0	0	0	0
Germany	0	0	0	378	0	0	0
Guatemala	530	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	54	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	47,218	0	32	64	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	97	0	0	0
Norway	3,434	0	438	1,074	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	22	0	0	0	0
Russia	7,296	0	0	401	0	0	0
Spain	0	0	0	0	0	279	279
Sweden	0	0	0	401	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,990	288	0	0	0	0	0
United Kingdom	5,086	182	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,049	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	231	0	0	0
Total	185,059	1,517	1,481	7,726	0	279	279
Persian Gulf^b	45,789	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	660	660	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	399	399	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	261	261	0	0	0	0	0	0	0	0
Non OPEC	0	900	900	0	0	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	58	58	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	253	253	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	428	428	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	60	60	0	0	0	0	0	0	0	0
Total	0	1,560	1,560	0	52	0	0	0	0	0	0
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	54	77	0	286	2,006	2,292
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	525	525
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	20	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	1,481	1,481
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	77	0	0	0	0
Yemen	0	0	0	0	0	0	286	0	286
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	54	77	0	286	2,006	2,292
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	3,012	4,380	0	185	88	0	0	11,652	107,039	3,077	376	3,453
Algeria	1,108	4,212	0	0	0	0	0	6,232	7,220	32	201	233
Indonesia	0	0	0	0	0	0	0	604	604	0	19	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	13,492	435	0	435
Kuwait	695	0	0	185	0	0	0	880	6,284	174	28	203
Libya	0	168	0	0	0	0	0	168	168	0	5	5
Nigeria	0	0	0	0	0	0	0	1,982	13,847	383	64	447
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,209	0	0	0	0	0	0	1,209	28,102	868	39	907
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	88	0	0	577	37,322	1,185	19	1,204
Non OPEC	2,364	679	2	0	0	149	0	14,245	103,917	2,893	460	3,352
Angola	0	0	0	0	0	0	0	0	11,636	375	0	375
Argentina	0	0	0	0	0	0	0	400	400	0	13	13
Aruba	183	0	0	0	0	0	0	1,410	1,410	0	45	45
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	873	873	0	28	28
Brazil	27	0	0	0	0	0	0	137	137	0	4	4
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	31	0	0	0	0	0	0	184	530	11	6	17
Chad	0	0	0	0	0	0	0	0	360	12	0	12
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	3,065	99	0	99
Congo (Brazzaville)	0	0	0	0	0	0	0	0	488	16	0	16
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	2,969	96	0	96
Egypt	205	0	0	0	0	0	0	205	720	17	7	23
Equatorial Guinea	0	0	0	0	0	0	0	0	3,241	105	0	105
Estonia	0	0	0	0	0	0	0	525	525	0	17	17
Finland	0	0	0	0	0	0	0	100	100	0	3	3
France	0	0	0	0	0	0	0	33	33	0	1	1
Gabon	0	0	0	0	0	0	0	0	1,498	48	0	48
Germany	0	0	0	0	0	0	0	631	631	0	20	20
Guatemala	0	0	0	0	0	0	0	0	530	17	0	17
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	54	54	0	2	2
Korea, South	0	0	0	0	0	98	0	98	98	0	3	3
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	1	1	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	1,129	0	1	0	0	0	0	1,246	48,464	1,523	40	1,563
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	109	0	0	0	0	0	0	206	206	0	7	7
Norway	680	679	0	0	0	0	0	2,871	6,305	111	93	203
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	22	22	0	1	1
Russia	0	0	0	0	0	0	0	2,310	9,606	235	75	310
Spain	0	0	0	0	0	0	0	279	279	0	9	9
Sweden	0	0	0	0	0	0	0	401	401	0	13	13
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	288	2,278	64	9	73
United Kingdom	0	0	0	0	0	0	0	182	5,268	164	6	170
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,160	1,160	0	37	37
Yemen	0	0	0	0	0	0	0	286	286	0	9	9
Other	0	0	1	0	0	51	0	343	343	0	11	11
Total	5,376	5,059	2	185	88	149	0	25,897	210,956	5,970	835	6,805
Persian Gulf^b	1,904	0	0	185	0	0	0	2,089	47,878	1,477	67	1,544

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	8,189	0	167	0	0	17	17
Canada	8,189	0	167	0	0	17	17
Other	0	0	0	0	0	0	0
Total	8,189	0	167	0	0	17	17
PAD District 5							
OPEC	13,890	0	0	0	0	196	196
Algeria	0	0	0	0	0	0	0
Indonesia	577	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	2,931	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,382	0	0	0	0	196	196
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	16,275	0	69	387	0	1,408	1,408
Argentina	1,306	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	980	0	0	0	0	0	0
Brunei	1,087	0	0	0	0	0	0
Canada	2,525	0	69	0	0	679	679
China	844	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0
Ecuador	6,495	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	624	624
Malaysia	0	0	0	0	0	0	0
Mexico	1,201	0	0	0	0	0	0
Netherlands	0	0	0	0	0	29	29
Netherlands Antilles	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	448	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	387	0	0	0
Other	1,389	0	0	0	0	76	76
Total	30,165	0	69	387	0	1,604	1,604
Persian Gulf^b	13,313	0	0	0	0	196	196

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	167	4	0	171
Canada	0	0	0	0	0	0	0	167	4	0	171
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	167	4	0	171
PAD District 5											
OPEC	0	326	326	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	326	326	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	313	828	1,141	0	0	0	64	538	0	0	602
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	562	562	0	0	0	28	259	0	0	287
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	313	266	579	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	279	0	0	279
Other	0	0	0	0	0	0	36	0	0	0	36
Total	313	1,154	1,467	14	0	0	64	538	0	0	602
Persian Gulf^b	0	326	326	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	2	0	9	0	0	0	0	0
Canada	0	2	0	9	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	2	0	9	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	240	0	0	0	338	338
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	240	0	0	0	338	338
Non OPEC	0	1	0	1,256	0	477	0	621	1,098
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	93	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	3	0	0	0	115	115
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	328	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	220	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	346	346
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	161	0	160	321
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	316	0	0	316
Other	0	0	0	612	0	0	0	0	0
Total	0	1	0	1,496	0	477	0	959	1,436
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	13	0	0	379	8,568	264	12	276
Canada	0	0	0	0	13	0	0	379	8,568	264	12	276
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	13	0	0	379	8,568	264	12	276
PAD District 5												
OPEC	0	0	0	0	0	0	0	1,100	14,990	448	35	484
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	577	19	0	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	2,931	95	0	95
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	522	10,904	335	17	352
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	578	578	0	19	19
Non OPEC	0	0	43	13	39	34	0	6,105	22,380	525	197	722
Argentina	0	0	0	0	0	0	0	0	1,306	42	0	42
Aruba	0	0	0	0	0	0	0	93	93	0	3	3
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	980	32	0	32
Brunei	0	0	0	0	0	0	0	0	1,087	35	0	35
Canada	0	0	0	13	39	0	0	1,782	4,307	81	57	139
China	0	0	43	0	0	0	0	43	887	27	1	29
Columbia	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	6,495	210	0	210
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	34	0	986	986	0	32	32
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	220	1,421	39	7	46
Netherlands	0	0	0	0	0	0	0	29	29	0	1	1
Netherlands Antilles	0	0	0	0	0	0	0	346	346	0	11	11
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	321	321	0	10	10
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	579	579	0	19	19
Vietnam	0	0	0	0	0	0	0	0	448	14	0	14
Virgin Islands, U.S.	0	0	0	0	0	0	0	982	982	0	32	32
Other	0	0	0	0	0	0	0	724	2,113	45	23	68
Total	0	0	43	13	39	34	0	7,205	37,370	973	232	1,205
Persian Gulf^b	0	0	0	0	0	0	0	522	13,835	429	17	446

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	73,268	0	1,996	3,301	1,515	2,155	3,670
Algeria	7,344	0	1,624	3,132	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	36,875	0	275	169	32	2	34
Qatar	0	0	0	0	20	2	22
Saudi Arabia	17,847	0	0	0	0	0	0
United Arab Emirates	0	0	97	0	0	0	0
Venezuela	11,202	0	0	0	1,463	2,151	3,614
Non OPEC	68,322	0	4,899	4,919	17,804	22,677	40,481
Angola	11,941	0	0	0	0	0	0
Argentina	0	0	128	168	0	254	254
Aruba	0	0	0	281	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	1,892	400	2,292
Brazil	0	0	0	0	0	178	178
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	309	0	0	0
Canada	18,515	0	3,415	233	11,210	1,265	12,475
Chad	5,343	0	0	0	0	0	0
China	0	0	0	0	0	125	125
Columbia	0	0	0	0	0	0	0
Congo (Brazzaville)	1,346	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	581	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	268	268
Finland	0	0	0	0	0	92	92
France	0	0	0	514	334	1,318	1,652
Gabon	11,038	0	0	0	0	0	0
Germany	0	0	0	387	0	1,118	1,118
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	98	2	100
Italy	0	0	0	227	0	410	410
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1,519	1,519
Malaysia	0	0	0	0	0	0	0
Mexico	1,581	0	0	0	0	0	0
Netherlands	0	0	0	0	1,210	2,709	3,919
Netherlands Antilles	0	0	0	0	0	0	0
Norway	5,000	0	535	0	0	660	660
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	42	300	342
Russia	1,697	0	0	489	581	2,729	3,310
Spain	0	0	0	0	0	152	152
Sweden	0	0	0	0	150	39	189
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	80	0	101	101
United Kingdom	10,142	0	821	1,001	185	4,384	4,569
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	796	2,063	4,137	6,200
Yemen	0	0	0	0	0	0	0
Other	1,138	0	0	434	39	517	556
Total	141,590	0	6,895	8,220	19,319	24,832	44,151
Persian Gulf^b	17,847	0	97	0	20	2	22

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	1,330	2,666	3,996	0	1,576	0	0	414	565	4,049	5,028
Algeria	0	0	0	0	0	0	0	299	0	0	299
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	14	648	662	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	0	0	0	0	0	0	0
Saudi Arabia	0	359	359	0	626	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	717	0	0	0	0	0	0
Venezuela	1,307	1,659	2,966	0	233	0	0	115	565	4,049	4,729
Non OPEC	3,846	23,697	27,543	187	93	83	329	10,631	8,203	2,299	21,462
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	1,430	1,430	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	643	467	150	1,260
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	801	801	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	425	0	425	0	0	83	0	4,300	3,941	1,825	10,066
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	261	261	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	2,074	2,074	0	0	0	0	0	0	0	0
Finland	0	429	429	0	0	0	0	0	0	0	0
France	266	1,858	2,124	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	1,204	1,204	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	43	607	650	0	0	0	0	0	735	0	735
Italy	0	607	607	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	2,289	2,289	0	0	0	0	0	0	0	0
Lithuania	0	101	101	0	0	0	0	135	0	0	135
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	329	1,362	1,691	0	51	0	0	632	0	0	632
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	607	0	607	0	0	0	0	0	0	0	0
Russia	804	4,490	5,294	0	0	0	0	0	0	324	324
Spain	0	356	356	0	0	0	0	0	0	0	0
Sweden	422	1,017	1,439	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	200	200	0	0	0	0	0	0	0	0
United Kingdom	96	3,219	3,315	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	838	76	914	0	0	0	329	4,921	3,060	0	8,310
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	16	1,316	1,332	187	42	0	0	0	0	0	0
Total	5,176	26,363	31,539	187	1,669	83	329	11,045	8,768	6,348	26,490
Persian Gulf^b	9	359	368	0	1,343	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	2,068	0	974	113	3,067	4,154
Algeria	0	0	0	0	0	454	0	0	454
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	520	103	0	623
Qatar	0	0	0	25	0	0	0	0	0
Saudi Arabia	0	0	0	185	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,858	0	0	10	3,067	3,077
Non OPEC	250	496	0	3,368	782	5,209	9,660	15,903	30,772
Angola	0	0	0	0	0	0	374	0	374
Argentina	0	0	0	0	0	258	642	0	900
Aruba	0	0	0	0	0	0	0	525	525
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1,249	1,049	1,289	3,587
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	86	778	4,727	2	5,507
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	20	0	0	20
Canada	250	0	0	900	642	4	89	3,343	3,436
Chad	0	0	0	0	0	760	974	65	1,799
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	161	570	1,008	1,739
Congo (Brazzaville)	0	0	0	0	0	574	0	13	587
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	233	233
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	496	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	272	0	0	272
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	2,405	2,405
Netherlands	0	0	0	0	54	0	0	4	4
Netherlands Antilles	0	0	0	0	0	505	12	339	856
Norway	0	0	0	0	0	0	272	0	272
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	240	0	1,264	1,504
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	135	15	1,606	1,756
United Kingdom	0	0	0	0	0	0	109	1,474	1,583
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,468	0	137	327	1,386	1,850
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	116	500	947	1,563
Total	250	496	0	5,436	782	6,183	9,773	18,970	34,926
Persian Gulf^b	0	0	0	210	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	1,143	0	0	26,932	100,200	814	299	1,113
Algeria	0	0	0	0	0	0	0	5,509	12,853	82	61	143
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	1,763	38,638	410	20	429
Qatar	0	0	0	0	0	0	0	56	56	0	1	1
Saudi Arabia	0	0	0	0	0	0	0	1,170	19,017	198	13	211
United Arab Emirates	0	0	0	0	0	0	0	814	814	0	9	9
Venezuela	0	0	0	0	1,143	0	0	17,620	28,822	124	196	320
Non OPEC	22	22	123	1,540	512	256	0	138,231	206,553	759	1,536	2,295
Angola	0	0	0	0	0	0	0	374	12,315	133	4	137
Argentina	0	0	0	0	0	0	0	2,880	2,880	0	32	32
Aruba	0	0	0	692	0	0	0	2,758	2,758	0	31	31
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	3,587	3,587	0	40	40
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3,093	3,093	0	34	34
Brazil	0	0	0	0	0	0	0	5,838	5,838	0	65	65
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	329	329	0	4	4
Canada	7	22	20	0	512	256	0	32,742	51,257	206	364	570
Chad	0	0	0	0	0	0	0	1,799	7,142	59	20	79
China	0	0	83	0	0	0	0	208	208	0	2	2
Columbia	0	0	0	0	0	0	0	1,739	1,739	0	19	19
Congo (Brazzaville)	0	0	0	0	0	0	0	587	1,933	15	7	21
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	581	6	0	6
Egypt	0	0	0	0	0	0	0	261	261	0	3	3
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	2,342	2,342	0	26	26
Finland	0	0	0	0	0	0	0	521	521	0	6	6
France	0	0	0	0	0	0	0	4,835	4,835	0	54	54
Gabon	0	0	0	0	0	0	0	0	11,038	123	0	123
Germany	0	0	4	0	0	0	0	2,713	2,713	0	30	30
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	1,981	1,981	0	22	22
Italy	0	0	0	0	0	0	0	1,244	1,244	0	14	14
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	2,289	2,289	0	25	25
Lithuania	0	0	0	0	0	0	0	2,027	2,027	0	23	23
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	2,405	3,986	18	27	44
Netherlands	0	0	0	0	0	0	0	6,374	6,374	0	71	71
Netherlands Antilles	0	0	0	0	0	0	0	856	856	0	10	10
Norway	0	0	0	0	0	0	0	1,467	6,467	56	16	72
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	949	949	0	11	11
Russia	0	0	0	0	0	0	0	10,921	12,618	19	121	140
Spain	0	0	0	0	0	0	0	508	508	0	6	6
Sweden	0	0	0	0	0	0	0	1,628	1,628	0	18	18
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	2,137	2,137	0	24	24
United Kingdom	0	0	0	0	0	0	0	11,289	21,431	113	125	238
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	848	0	0	0	21,386	21,386	0	238	238
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	15	0	16	0	0	0	0	4,164	5,302	13	46	59
Total	22	22	123	1,540	1,655	256	0	165,163	306,753	1,573	1,835	3,408
Persian Gulf^b	0	0	0	0	0	0	0	2,040	19,887	198	23	221

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	30,273	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	3,633	0	0	0	0	0	0
Kuwait	2,007	0	0	0	0	0	0
Libya	1,350	0	0	0	0	0	0
Nigeria	6,363	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	12,274	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	4,646	0	0	0	0	0	0
Non OPEC	107,611	77	11,244	294	0	92	92
Angola	9,908	0	0	0	0	0	0
Argentina	150	0	0	0	0	0	0
Aruba	0	0	0	294	0	0	0
Australia	314	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	493	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	88,351	77	11,244	0	0	92	92
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	2,798	0	0	0	0	0	0
Congo (Brazzaville)	1,047	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	997	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	835	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,094	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	100	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	524	0	0	0	0	0	0
Total	137,884	77	11,244	294	0	92	92
Persian Gulf^b	17,914	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform-ulated	Conven-tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	214	0	55	269
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	214	0	55	269
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	214	0	55	269
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	5	0	92	112	0	212	208	420
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	5	0	92	112	0	212	208	420
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	5	0	92	112	0	212	208	420
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	30,273	336	0	336
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	3,633	40	0	40
Kuwait	0	0	0	0	0	0	0	0	2,007	22	0	22
Libya	0	0	0	0	0	0	0	0	1,350	15	0	15
Nigeria	0	0	0	0	0	0	0	0	6,363	71	0	71
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	12,274	136	0	136
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	4,646	52	0	52
Non OPEC	43	61	133	0	1	189	11	13,043	120,654	1,196	145	1,341
Angola	0	0	0	0	0	0	0	0	9,908	110	0	110
Argentina	0	0	0	0	0	0	0	0	150	2	0	2
Aruba	0	0	0	0	0	0	0	294	294	0	3	3
Australia	0	0	0	0	0	0	0	0	314	3	0	3
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	493	5	0	5
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	43	61	133	0	1	189	11	12,749	101,100	982	142	1,123
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	2,798	31	0	31
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,047	12	0	12
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	997	11	0	11
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	835	9	0	9
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	2,094	23	0	23
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	100	1	0	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	524	6	0	6
Total	43	61	133	0	1	189	11	13,043	150,927	1,532	145	1,677
Persian Gulf^b	0	0	0	0	0	0	0	0	17,914	199	0	199

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	292,195	3,526	2,261	3,896	0	329	329
Algeria	7,480	2,057	586	229	0	0	0
Indonesia	0	0	0	604	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	35,716	0	0	0	0	0	0
Kuwait	14,587	0	0	0	0	0	0
Libya	1,341	0	0	0	0	0	0
Nigeria	46,401	137	1,643	1,799	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	82,168	0	32	0	0	329	329
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	104,502	1,332	0	1,264	0	0	0
Non OPEC	226,015	898	3,770	18,257	0	672	672
Angola	21,531	0	0	0	0	0	0
Argentina	525	1	1,675	0	0	0	0
Aruba	0	0	0	3,842	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,504	0	0	0
Brazil	992	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	1,224	0	0	0	0	0	0
Canada	1,170	0	395	0	0	0	0
Chad	1,239	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Columbia	6,724	0	0	0	0	0	0
Congo (Brazzaville)	488	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	7,264	0	0	0	0	0	0
Egypt	515	0	0	0	0	0	0
Equatorial Guinea	5,696	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	66	482	0	0	0
Gabon	3,445	0	0	0	0	0	0
Germany	0	0	0	2,304	0	0	0
Guatemala	1,587	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	99	258	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	158	158
Malaysia	566	0	0	0	0	0	0
Mexico	129,805	0	136	115	0	0	0
Netherlands	565	0	0	365	0	0	0
Netherlands Antilles	0	0	0	217	0	0	0
Norway	5,720	0	1,152	1,896	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	22	0	0	0	0
Russia	18,893	0	0	1,037	0	235	235
Spain	0	0	0	0	0	279	279
Sweden	0	0	0	662	0	0	0
Syria	0	0	0	763	0	0	0
Trinidad and Tobago	5,104	715	96	0	0	0	0
United Kingdom	9,095	182	0	0	0	0	0
Vietnam	1,519	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,128	0	0	0
Yemen	788	0	0	0	0	0	0
Other	1,560	0	129	684	0	0	0
Total	518,210	4,424	6,031	22,153	0	1,001	1,001
Persian Gulf^b	132,471	0	32	0	0	329	329

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	1,160	1,160	0	54	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	399	399	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	64	64	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	697	697	0	54	0	0	0	0	0	0
Non OPEC	0	2,524	2,524	0	52	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	321	321	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	40	40	0	0	0	0	0	0	0	0
Brazil	0	111	111	0	52	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	233	233	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	253	253	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	93	93	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	201	201	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	428	428	0	0	0	0	0	0	0	0
Spain	0	266	266	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	150	150	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	327	327	0	0	0	0	0	0	0	0
Total	0	3,684	3,684	0	106	0	0	0	0	0	0
Persian Gulf^b	0	64	64	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	733	0	0	733
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	733	0	0	733
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	88	356	135	766	2,937	3,838
Angola	0	0	0	0	0	0	375	0	375
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	135	0	0	135
Brazil	0	0	0	0	60	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	987	987
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	105	0	105
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	54	0	0	0	0	0
Netherlands	0	0	0	0	29	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	116	0	0	1,950	1,950
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	34	151	0	0	0	0
Yemen	0	0	0	0	0	0	286	0	286
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	88	356	868	766	2,937	4,571
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	6,212	10,764	0	549	176	0	0	29,660	321,855	3,247	330	3,576
Algeria	2,645	10,596	0	0	0	0	0	16,113	23,593	83	179	262
Indonesia	0	0	0	0	0	0	0	604	604	0	7	7
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	35,716	397	0	397
Kuwait	695	0	0	549	0	0	0	1,244	15,831	162	14	176
Libya	0	168	0	0	0	0	0	168	1,509	15	2	17
Nigeria	0	0	0	0	0	0	0	4,711	51,112	516	52	568
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,431	0	0	0	0	0	0	2,856	85,024	913	32	945
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	441	0	0	0	176	0	0	3,964	108,466	1,161	44	1,205
Non OPEC	7,595	3,365	6	457	0	649	0	42,527	268,542	2,511	473	2,984
Angola	0	0	0	0	0	0	0	375	21,906	239	4	243
Argentina	0	0	0	240	0	0	0	2,237	2,762	6	25	31
Aruba	584	0	0	0	0	0	0	4,426	4,426	0	49	49
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,679	2,679	0	30	30
Brazil	27	0	0	36	0	0	0	286	1,278	11	3	14
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	1,224	14	0	14
Canada	148	0	0	181	0	0	0	724	1,894	13	8	21
Chad	0	0	0	0	0	0	0	0	1,239	14	0	14
China	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	6,724	75	0	75
Congo (Brazzaville)	0	0	0	0	0	0	0	0	488	5	0	5
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	182	0	0	0	0	0	0	182	7,446	81	2	83
Egypt	645	0	0	0	0	0	0	878	1,393	6	10	15
Equatorial Guinea	0	0	0	0	0	0	0	0	5,696	63	0	63
Estonia	0	0	0	0	0	0	0	987	987	0	11	11
Finland	0	0	0	0	0	0	0	100	100	0	1	1
France	0	40	0	0	0	0	0	588	588	0	7	7
Gabon	0	0	0	0	0	0	0	0	3,445	38	0	38
Germany	0	0	0	0	0	0	0	2,662	2,662	0	30	30
Guatemala	0	0	0	0	0	0	0	0	1,587	18	0	18
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	450	450	0	5	5
Korea, South	0	44	0	0	0	365	0	409	409	0	5	5
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	159	159	0	2	2
Malaysia	0	627	0	0	0	0	0	627	1,193	6	7	13
Mexico	3,741	55	4	0	0	0	0	4,105	133,910	1,442	46	1,488
Netherlands	168	0	0	0	0	0	0	562	1,127	6	6	13
Netherlands Antilles	209	0	0	0	0	0	0	426	426	0	5	5
Norway	680	2,599	0	0	0	0	0	6,528	12,248	64	73	136
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	22	22	0	0	0
Russia	280	0	0	0	0	0	0	4,046	22,939	210	45	255
Spain	0	0	0	0	0	0	0	545	545	0	6	6
Sweden	0	0	0	0	0	0	0	662	662	0	7	7
Syria	0	0	0	0	0	0	0	763	763	0	8	8
Trinidad and Tobago	0	0	0	0	0	0	0	811	5,915	57	9	66
United Kingdom	16	0	0	0	0	182	0	530	9,625	101	6	107
Vietnam	0	0	0	0	0	0	0	0	1,519	17	0	17
Virgin Islands, U.S.	0	0	0	0	0	0	0	3,313	3,313	0	37	37
Yemen	0	0	0	0	0	0	0	286	1,074	9	3	12
Other	915	0	2	0	0	102	0	2,159	3,719	17	24	41
Total	13,807	14,129	6	1,006	176	649	0	72,187	590,397	5,758	802	6,560
Persian Gulf^b	3,126	0	0	549	0	0	0	4,100	136,571	1,472	46	1,517

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	23,073	33	907	0	0	36	36
Canada	23,073	33	907	0	0	36	36
Other	0	0	0	0	0	0	0
Total	23,073	33	907	0	0	36	36
PAD District 5							
OPEC	37,039	0	0	772	0	338	338
Algeria	0	0	0	772	0	0	0
Indonesia	1,553	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	7,061	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	28,205	0	0	0	0	338	338
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	220	0	0	0	0	0	0
Non OPEC	46,255	0	274	2,265	0	2,174	2,174
Argentina	4,033	0	0	0	0	0	0
Aruba	0	0	0	375	0	0	0
Australia	650	0	0	0	0	0	0
Brazil	1,951	0	0	0	0	0	0
Brunei	1,487	0	0	0	0	0	0
Canada	4,701	0	274	0	0	1,342	1,342
China	2,158	0	0	0	0	0	0
Columbia	387	0	0	0	0	0	0
Ecuador	20,179	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	677	677
Malaysia	679	0	0	371	0	30	30
Mexico	3,597	0	0	0	0	0	0
Netherlands	0	0	0	0	0	29	29
Netherlands Antilles	0	0	0	0	0	0	0
Oman	2,929	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	20	20
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	2,115	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,519	0	0	0
Other	1,389	0	0	0	0	76	76
Total	83,294	0	274	3,037	0	2,512	2,512
Persian Gulf^b	35,266	0	0	0	0	338	338

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	442	17	8	467
Canada	0	0	0	0	0	0	0	442	17	8	467
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	442	17	8	467
PAD District 5											
OPEC	185	583	768	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	257	257	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	185	326	511	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	634	1,325	1,959	78	0	0	105	935	137	0	1,177
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	134	134	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	925	925	41	0	0	69	279	0	0	348
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	100	0	100
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	634	266	900	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	656	0	0	656
Other	0	0	0	37	0	0	36	0	37	0	73
Total	819	1,908	2,727	78	0	0	105	935	137	0	1,177
Persian Gulf^b	185	326	511	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	4	0	25	0	0	0	0	0
Canada	0	4	0	25	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	4	0	25	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	240	0	0	0	692	692
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	240	0	0	0	692	692
Non OPEC	0	2	0	2,647	0	724	0	1,626	2,350
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	93	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	100	0	0	100
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	2	0	8	0	0	0	306	306
China	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,514	0	0	0	0	0
Malaysia	0	0	0	200	0	0	0	0	0
Mexico	0	0	0	220	0	147	0	153	300
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	346	346
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	161	0	160	321
Singapore	0	0	0	522	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	316	0	0	316
Other	0	0	0	90	0	0	0	661	661
Total	0	2	0	2,887	0	724	0	2,318	3,042
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	70	0	0	1,542	24,615	256	17	274
Canada	0	0	0	0	70	0	0	1,542	24,615	256	17	274
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	70	0	0	1,542	24,615	256	17	274
PAD District 5												
OPEC	0	0	0	0	0	0	0	2,810	39,849	412	31	443
Algeria	0	0	0	0	0	0	0	772	772	0	9	9
Indonesia	0	0	0	0	0	0	0	0	1,553	17	0	17
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	7,061	78	0	78
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	257	257	0	3	3
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	849	29,054	313	9	323
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	932	1,152	2	10	13
Non OPEC	0	0	67	53	122	58	5	13,231	59,486	514	147	661
Argentina	0	0	0	0	0	0	0	0	4,033	45	0	45
Aruba	0	0	0	0	0	0	0	468	468	0	5	5
Australia	0	0	0	0	0	0	0	0	650	7	0	7
Brazil	0	0	0	0	0	0	0	234	2,185	22	3	24
Brunei	0	0	0	0	0	0	0	0	1,487	17	0	17
Canada	0	0	0	53	122	0	5	3,426	8,127	52	38	90
China	0	0	67	0	0	0	0	67	2,225	24	1	25
Columbia	0	0	0	0	0	0	0	0	387	4	0	4
Ecuador	0	0	0	0	0	0	0	0	20,179	224	0	224
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	58	0	2,349	2,349	0	26	26
Malaysia	0	0	0	0	0	0	0	601	1,280	8	7	14
Mexico	0	0	0	0	0	0	0	520	4,117	40	6	46
Netherlands	0	0	0	0	0	0	0	29	29	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	346	346	0	4	4
Oman	0	0	0	0	0	0	0	0	2,929	33	0	33
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	321	321	0	4	4
Singapore	0	0	0	0	0	0	0	542	542	0	6	6
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	900	900	0	10	10
Vietnam	0	0	0	0	0	0	0	0	2,115	24	0	24
Virgin Islands, U.S.	0	0	0	0	0	0	0	2,491	2,491	0	28	28
Other	0	0	0	0	0	0	0	937	2,326	15	10	26
Total	0	0	67	53	122	58	5	16,041	99,335	925	178	1,104
Persian Gulf^b	0	0	0	0	0	0	0	849	36,115	392	9	401

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, March 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	238	826	0	47	0	1,111	36
Natural Gas Liquids	94	630	483	20	518	1,745	56
Pentanes Plus	1	129	0	19	4	154	5
Liquefied Petroleum Gases	92	501	483	1	514	1,592	51
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	27	46	464	1	511	1,049	34
Normal Butane/Butylene	65	455	20	0	2	542	17
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	141	38	2,183	0	155	2,516	81
Other Hydrocarbons/Oxygenates	102	38	623	0	151	914	29
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	102	38	623	0	151	914	29
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	1	545	0	3	549	18
Other Oxygenates	102	37	78	0	148	365	12
Motor Gasoline Blend. Comp	39	0	1,560	0	4	1,602	52
Reformulated	0	0	0	0	0	0	0
Conventional	39	0	1,560	0	4	1,602	52
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	2,530	965	24,241	36	7,410	35,181	1,135
Finished Motor Gasoline	411	0	3,623	0	378	4,413	142
Reformulated	112	0	0	0	358	471	15
Conventional	299	0	3,623	0	20	3,943	127
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	68	2	1,175	0	990	2,235	72
Kerosene	0	1	92	0	0	93	3
Distillate Fuel Oil	2	529	4,435	0	156	5,122	165
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1	216	1,494	0	40	1,750	56
Greater than 500 ppm sulfur	1	313	2,941	0	117	3,371	109
Residual Fuel Oil	1,452	54	6,474	7	1,350	9,337	301
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	12	0	506	0	487	1,006	32
Lubricants	117	132	984	17	126	1,377	44
Waxes	67	33	55	0	11	165	5
Petroleum Coke	330	163	6,858	4	3,824	11,179	361
Asphalt and Road Oil	50	48	4	7	77	187	6
Miscellaneous Products	21	4	35	0	10	69	2
Total	3,003	2,458	26,907	103	8,082	40,553	1,308

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District,
January-March 2005**
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	606	2,244	0	110	1	2,961	33
Natural Gas Liquids	149	1,431	1,609	31	1,343	4,563	51
Pentanes Plus	1	264	0	28	12	305	3
Liquefied Petroleum Gases	148	1,167	1,609	3	1,331	4,258	47
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	72	102	1,411	3	1,323	2,912	32
Normal Butane/Butylene	76	1,064	198	0	7	1,346	15
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	346	193	4,582	4	403	5,529	61
Other Hydrocarbons/Oxygenates	216	193	2,158	4	390	2,960	33
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	216	193	2,158	4	390	2,960	33
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	85	1,871	0	9	1,966	22
Other Oxygenates	215	108	286	4	381	994	11
Motor Gasoline Blending Components (MGBC)	131	1	2,425	0	12	2,569	29
Reformulated	0	0	0	0	0	0	0
Conventional	131	1	2,425	0	12	2,569	29
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	5,075	2,405	61,483	107	22,092	91,161	1,013
Finished Motor Gasoline	1,045	3	10,776	0	975	12,799	142
Reformulated	155	0	0	0	361	516	6
Conventional	890	3	10,776	0	614	12,284	136
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	484	30	1,980	0	2,494	4,988	55
Kerosene	4	1	93	0	1	98	1
Distillate Fuel Oil	5	862	6,795	0	1,847	9,509	106
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	3	394	2,410	0	720	3,528	39
Greater than 500 ppm sulfur	2	467	4,385	0	1,127	5,981	66
Residual Fuel Oil	1,949	296	17,310	13	5,978	25,546	284
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	18	0	1,413	1	867	2,300	26
Lubricants	307	318	2,524	56	282	3,486	39
Waxes	148	88	153	2	29	420	5
Petroleum Coke	861	458	20,017	7	9,379	30,721	341
Asphalt and Road Oil	201	345	15	28	208	797	9
Miscellaneous Products	55	4	406	0	31	495	6
Total	6,176	6,273	67,675	252	23,838	104,214	1,158

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2005
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	15	0	3	36	38
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Canada	1,111	148	587	0	454	0	454
Cayman Islands	0	0	0	0	0	9	9
Chile	0	0	0	0	0	297	297
China	0	4	0	0	0	5	5
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	1	1
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	64	0	0	0	0
Honduras	0	0	36	0	2	104	105
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	13	13
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	883	0	1	3,454	3,455
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	0	3
South Africa	0	0	0	0	0	1	1
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	1	0	2	0	2
Venezuela	0	0	0	0	0	0	0
Other	0	1	6	0	6	23	30
Total	1,111	154	1,592	0	471	3,943	4,413

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2005 (Continued)

(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	8	0	0	265	0	265
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	38	38	0	0	74	0	0	33	0	33
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	21	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	46	0	0	0	0	0
Canada	0	0	0	0	323	11	0	244	429	0	673
Cayman Islands	0	0	0	0	0	0	0	0	7	0	7
Chile	0	808	808	0	0	0	0	271	0	0	271
China	0	2	2	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	275	0	275
Costa Rica	0	0	0	0	0	0	0	5	0	0	5
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	24	243	0	267
Ecuador	0	223	223	0	0	0	0	0	316	0	316
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	7	7	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	0	1	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
Honduras	0	155	155	0	0	0	0	0	30	0	30
Hong Kong	0	0	0	0	0	4	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	17	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	13	0	0	0	0	0
Italy	0	0	0	0	0	0	0	404	0	0	404
Jamaica	0	0	0	0	0	0	0	0	247	0	247
Japan	0	1	1	0	2	85	0	0	0	0	0
Korea, South	0	0	0	0	0	3	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	230	230	0	223	8	0	706	1,049	0	1,755
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	294	0	294
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	95	150	0	245
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	135	135	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	2	49	0	1	0	0	1
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	2	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1	1	0	0	0	0	0	0	0	0
Other	0	1	1	0	-1	22	0	0	32	0	33
Total	0	1,602	1,602	0	549	365	0	1,750	3,371	0	5,122

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2005 (Continued)

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	5	0	0	0
Bahamas	30	0	0	24	0	1,707	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	0	0	215	0	0	1
Belize	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	18	1	0	0	1
Canada	1	0	0	1,059	2	628	0	0	96
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	377	0	0	0
China	0	0	0	0	0	1	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	210	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	80	258	0	0	0
Ecuador	0	0	0	0	0	196	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	320	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	642	0	397	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	116	0	0	0
Honduras	0	0	0	152	0	3	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	333	0	0	0	0	0
Italy	0	0	0	0	0	1	0	0	0
Jamaica	0	0	0	0	0	1,041	0	0	0
Japan	0	0	0	0	260	0	0	0	3
Korea, South	61	0	0	1	227	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	405	533	0	0	45
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1	0	0	0	0
Netherlands Antilles	0	0	0	0	0	797	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	2	1,413	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	1
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	1	1	0	0	0
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	5	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	969	0	0	0
South Africa	0	0	0	0	0	0	0	0	8
Spain	0	0	0	0	0	129	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	8	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	1
Venezuela	0	0	0	0	0	3	0	0	0
Other	1	0	0	17	2	16	0	0	5
Total	93	0	0	2,235	1,006	9,337	0	0	165

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2005 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	5	0	278	278	0	9	9
Australia	450	0	15	0	471	471	0	15	15
Bahamas	0	0	5	7	1,971	1,971	0	64	64
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	840	1	42	0	1,120	1,120	0	36	36
Belize	0	0	0	0	0	0	0	0	0
Brazil	1,166	2	48	1	1,282	1,282	0	41	41
Canada	546	108	191	6	4,833	5,944	36	156	192
Cayman Islands	0	0	1	0	17	17	0	1	1
Chile	241	0	65	0	2,060	2,060	0	66	66
China	0	12	17	0	43	43	0	1	1
Colombia	0	0	54	0	330	330	0	11	11
Costa Rica	159	0	8	0	382	382	0	12	12
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	169	0	25	0	801	801	0	26	26
Ecuador	0	0	2	0	737	737	0	24	24
Egypt	0	0	8	0	8	8	0	0	0
El Salvador	0	0	8	0	14	14	0	0	0
Finland	0	1	1	0	323	323	0	10	10
France	647	0	1	0	651	651	0	21	21
Germany	30	3	1	0	37	37	0	1	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	1,040	1,040	0	34	34
Greece	518	0	1	0	519	519	0	17	17
Guatemala	0	0	14	0	194	194	0	6	6
Honduras	0	0	7	0	489	489	0	16	16
Hong Kong	0	1	1	0	8	8	0	0	0
India	0	2	70	0	73	73	0	2	2
Indonesia	0	0	43	0	60	60	0	2	2
Ireland	181	0	0	0	182	182	0	6	6
Israel	0	0	2	0	349	349	0	11	11
Italy	564	0	42	0	1,011	1,011	0	33	33
Jamaica	0	2	4	0	1,296	1,296	0	42	42
Japan	2,063	1	14	1	2,432	2,432	0	78	78
Korea, South	1	1	17	0	326	326	0	11	11
Lebanon	0	0	0	0	1	1	0	0	0
Mexico	798	48	425	42	8,851	8,851	0	286	286
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	563	0	11	0	869	869	0	28	28
Netherlands Antilles	0	0	2	0	798	798	0	26	26
New Zealand	104	0	1	0	106	106	0	3	3
Nicaragua	0	0	5	0	5	5	0	0	0
Nigeria	0	0	1	0	1	1	0	0	0
Norway	41	0	0	0	41	41	0	1	1
Pakistan	0	0	1	0	1	1	0	0	0
Panama	0	0	4	0	1,420	1,420	0	46	46
Peru	0	0	1	0	247	247	0	8	8
Philippines	0	0	1	0	3	3	0	0	0
Portugal	170	0	0	0	171	171	0	6	6
Puerto Rico	0	0	19	0	157	157	0	5	5
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	49	0	2	0	56	56	0	2	2
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	95	0	1,119	1,119	0	36	36
South Africa	121	0	9	0	139	139	0	4	4
Spain	900	0	35	0	1,064	1,064	0	34	34
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	6	0	6	6	0	0	0
Thailand	0	0	4	0	5	5	0	0	0
Trinidad and Tobago	0	0	1	0	2	2	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	73	0	0	0	85	85	0	3	3
United Kingdom	273	1	1	0	279	279	0	9	9
Venezuela	189	0	11	0	204	204	0	7	7
Other	323	4	30	12	475	474	0	16	16
Total	11,179	187	1,377	69	39,443	40,553	36	1,272	1,308

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2005
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	41	0	5	74	79
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	49	49
Brazil	0	0	0	0	0	0	0
Canada	2,961	300	1,287	0	483	413	896
Cayman Islands	0	0	0	0	0	19	19
Chile	0	0	0	0	0	907	907
China	0	4	0	0	0	11	11
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	64	64
Finland	0	0	0	0	0	1	1
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	3	3
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	140	0	0	175	175
Honduras	0	0	129	0	5	348	353
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	1	1
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	0	0	1	1	2
Korea, South	0	0	0	0	0	13	13
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	2,503	0	2	9,839	9,841
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	137	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	2	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	112	112
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	3	3
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	49	52
South Africa	0	0	0	0	0	1	1
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	2	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	1	0	0	0	0
United Kingdom	0	0	4	0	3	3	5
Venezuela	0	0	0	0	0	0	0
Other	0	0	11	0	14	198	212
Total	2,961	305	4,258	0	516	12,284	12,799

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2005 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	18	0	0	265	0	265
Australia	0	2	2	0	0	1	0	1	0	0	1
Bahamas	0	125	125	0	0	148	0	0	43	0	43
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	38	0	16	0	0	16
Belize	0	0	0	0	0	0	0	0	59	0	59
Brazil	0	2	2	0	0	195	0	0	0	0	0
Canada	0	1	1	0	873	53	0	442	753	0	1,195
Cayman Islands	0	0	0	0	0	0	0	0	22	0	22
Chile	0	808	808	0	0	0	0	369	0	0	369
China	0	4	4	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	1	0	0	480	0	480
Costa Rica	0	414	414	0	0	1	0	7	0	0	7
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	2	0	24	756	0	780
Ecuador	0	223	223	0	0	0	0	0	316	0	316
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	17	17	0	0	0	0	1	0	0	1
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	0	4	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	500	0	500
Honduras	0	295	295	0	0	0	0	0	30	0	30
Hong Kong	0	1	1	0	0	4	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	1	1	0	0	84	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	14	0	0	0	0	0
Italy	0	0	0	0	0	0	0	404	0	0	404
Jamaica	0	0	0	0	0	0	0	0	247	0	247
Japan	0	2	2	0	3	198	0	71	0	0	71
Korea, South	0	0	0	0	0	6	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	529	529	0	1,083	50	0	763	1,472	0	2,234
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	3	0	315	537	0	852
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	100	0	100
Peru	0	0	0	0	0	0	0	549	391	0	940
Philippines	0	1	1	0	0	4	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	135	135	0	0	0	0	306	0	0	306
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	7	137	0	239	1	0	240
South Africa	0	0	0	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	1	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	2	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	17	0	0	17
Venezuela	0	1	1	0	0	1	0	0	0	0	0
Other	0	6	6	0	0	27	0	2	9	0	12
Total	0	2,569	2,569	0	1,966	994	0	3,528	5,981	0	9,509

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2005 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	69	0	0	0	0	1
Australia	0	0	0	0	0	7	0	0	1
Bahamas	31	0	0	33	0	3,454	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	0	0	215	0	0	4
Belize	0	0	0	20	0	0	0	0	0
Brazil	0	0	0	21	27	1	0	0	1
Canada	1	0	0	2,881	6	2,450	0	0	233
Cayman Islands	0	0	0	0	0	2	0	0	0
Chile	0	0	0	120	1	1,357	0	0	1
China	0	0	0	0	0	2	0	0	1
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	1	0	0	176	0	381	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	2	0	0	0	82	566	0	0	0
Ecuador	0	0	0	0	0	196	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	130	0	0	0
Finland	0	0	0	0	0	320	0	0	0
France	0	0	0	0	0	0	0	0	2
Germany	0	0	0	0	0	0	0	0	6
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	642	0	397	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	199	0	0	1
Honduras	0	0	0	177	0	337	0	0	0
Hong Kong	0	0	0	0	0	435	0	0	3
India	0	0	0	1	0	369	0	0	1
Indonesia	0	0	0	0	0	163	0	0	0
Ireland	0	0	0	0	0	0	0	0	1
Israel	0	0	0	333	0	1	0	0	0
Italy	0	0	0	2	0	1	0	0	1
Jamaica	0	0	0	0	0	1,524	0	0	0
Japan	0	0	0	0	260	360	0	0	7
Korea, South	61	0	0	1	227	316	0	0	1
Lebanon	0	0	0	0	0	3	0	0	0
Mexico	1	0	0	0	1,296	2,765	0	0	140
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	130	1	0	0	0	0
Netherlands Antilles	0	0	0	0	0	1,332	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	21	0	0	0	0	0
Panama	0	0	0	0	5	2,815	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	3	0	0	1
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	5	5	0	0	1
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	18	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	379	4,675	0	0	0
South Africa	0	0	0	21	0	0	0	0	8
Spain	0	0	0	0	0	194	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	0	1	0	0	1
Thailand	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	8	0	0	0	0
United Kingdom	0	0	0	300	0	0	0	0	2
Venezuela	0	0	0	0	0	410	0	0	0
Other	0	0	0	20	3	160	0	0	1
Total	98	0	0	4,988	2,300	25,546	0	0	420

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2005 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	1	42	0	395	395	0	4	4
Australia	1,025	1	44	0	1,083	1,083	0	12	12
Bahamas	0	0	14	23	3,990	3,990	0	44	44
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	1,193	4	69	0	1,540	1,540	0	17	17
Belize	0	0	1	0	129	129	0	1	1
Brazil	3,062	6	111	1	3,425	3,425	0	38	38
Canada	1,589	575	512	15	12,866	15,826	33	143	176
Cayman Islands	0	0	3	0	46	46	0	1	1
Chile	472	2	214	0	4,250	4,250	0	47	47
China	1	47	75	1	148	148	0	2	2
Colombia	0	0	189	0	672	672	0	7	7
Costa Rica	159	0	38	0	1,178	1,178	0	13	13
Denmark	296	0	0	0	296	296	0	3	3
Dominican Republic	169	0	43	0	1,645	1,645	0	18	18
Ecuador	0	0	9	0	744	744	0	8	8
Egypt	0	0	8	0	9	9	0	0	0
El Salvador	0	0	18	0	230	230	0	3	3
Finland	0	1	2	0	325	325	0	4	4
France	1,322	0	16	0	1,345	1,345	0	15	15
Germany	52	6	5	0	72	72	0	1	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	1,040	1,040	0	12	12
Greece	834	0	2	0	836	836	0	9	9
Guatemala	0	1	32	0	1,048	1,048	0	12	12
Honduras	122	0	18	0	1,463	1,463	0	16	16
Hong Kong	0	2	7	0	453	453	0	5	5
India	0	6	175	1	553	553	0	6	6
Indonesia	0	1	44	0	295	295	0	3	3
Ireland	326	0	0	1	328	328	0	4	4
Israel	311	0	4	334	997	997	0	11	11
Italy	2,144	0	51	0	2,603	2,603	0	29	29
Jamaica	0	2	15	3	1,792	1,792	0	20	20
Japan	5,232	3	41	2	6,180	6,180	0	69	69
Korea, South	324	3	32	1	986	986	0	11	11
Lebanon	139	0	2	0	144	144	0	2	2
Mexico	2,986	117	1,115	96	24,755	24,756	0	275	275
Morocco	1,058	0	0	0	1,058	1,058	0	12	12
Mozambique	73	0	0	0	73	73	0	1	1
Netherlands	1,469	3	41	1	2,637	2,637	0	29	29
Netherlands Antilles	0	0	3	0	1,336	1,336	0	15	15
New Zealand	200	0	2	0	202	202	0	2	2
Nicaragua	166	0	9	0	175	175	0	2	2
Nigeria	0	0	2	0	3	3	0	0	0
Norway	196	0	1	0	199	199	0	2	2
Pakistan	0	0	1	0	22	22	0	0	0
Panama	0	0	17	0	3,049	3,049	0	34	34
Peru	0	2	84	0	1,026	1,026	0	11	11
Philippines	0	0	2	1	11	11	0	0	0
Portugal	343	0	1	0	344	344	0	4	4
Puerto Rico	0	0	48	1	504	504	0	6	6
Romania	0	0	1	0	1	1	0	0	0
Saudi Arabia	85	0	3	0	107	107	0	1	1
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	106	0	5,598	5,598	0	62	62
South Africa	734	0	30	0	797	797	0	9	9
Spain	2,462	0	36	0	2,693	2,693	0	30	30
Switzerland	93	0	1	0	94	94	0	1	1
Taiwan	59	2	10	0	76	76	0	1	1
Thailand	0	0	10	0	13	13	0	0	0
Trinidad and Tobago	0	0	5	0	7	7	0	0	0
Turkey	91	0	10	0	101	101	0	1	1
United Arab Emirates	151	0	13	0	177	177	0	2	2
United Kingdom	882	3	15	0	1,228	1,228	0	14	14
Venezuela	578	2	24	0	1,017	1,017	0	11	11
Other	14	842	843	0	10	10	0	0	0
Total	30,721	797	3,486	495	101,252	104,214	33	1,125	1,158

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2005
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,625	34	33	83	9	29	39
Algeria	134	22	13	28	0	0	0
Indonesia	19	0	0	19	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	548	0	0	0	0	0	0
Kuwait	179	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	879	4	20	35	1	0	1
Qatar	0	0	0	0	1	0	1
Saudi Arabia	1,553	0	0	0	0	6	6
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,315	7	0	0	8	23	31
Non OPEC	5,483	12	132	254	150	199	349
Angola	675	0	0	0	0	0	0
Argentina	42	0	13	0	0	0	0
Aruba	0	0	0	49	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	28	10	4	14
Brazil	32	0	0	0	0	0	0
Brunei	35	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,415	-3	119	1	105	37	142
Chad	46	0	0	0	0	0	0
China	27	0	0	0	0	0	0
Columbia	108	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	305	0	0	0	0	0	0
Equatorial Guinea	105	0	0	0	0	0	0
Estonia	0	0	0	0	0	9	9
Finland	0	0	0	0	0	3	3
France	0	0	1	8	0	20	20
Gabon	196	0	0	0	0	0	0
Germany	0	0	0	25	0	18	18
Guatemala	17	0	-2	0	0	0	0
Honduras	0	0	-1	0	0	-3	-3
India	0	0	0	0	3	0	3
Italy	0	0	2	0	0	5	5
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	20	20
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1	1
Malaysia	0	0	0	0	0	0	0
Mexico	1,590	0	-27	2	0	-111	-111
Netherlands	0	0	0	0	0	53	53
Netherlands Antilles	0	0	0	3	0	0	0
Norway	165	0	14	35	0	11	11
Oman	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	1	0	1	1	2
Puerto Rico	0	0	0	0	0	0	0
Russia	295	0	0	22	3	9	12
Spain	0	0	0	0	0	9	9
Sweden	0	0	0	13	5	1	6
Trinidad and Tobago	64	9	0	0	0	3	3
United Kingdom	290	6	13	10	0	68	68
Vietnam	14	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	46	22	45	67
Yemen	12	0	0	0	0	0	0
Other	50	0	-1	12	1	-3	-2
Total	10,108	45	165	337	159	228	388
Persian Gulf^b	2,279	0	0	0	1	6	7

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	4	59	63	0	11	-1	0	13	3	23	39
Algeria	0	0	0	0	0	0	0	10	0	0	10
Indonesia	0	0	0	0	0	-1	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	13	13	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	22	22	0	2	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	6	0	0	0	0	0	0
Venezuela	4	24	27	0	3	0	0	4	3	23	30
Non OPEC	57	264	322	3	-15	-9	13	55	-43	24	49
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	-9	0	-9
Aruba	0	0	0	0	0	0	0	0	6	0	6
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-1	-1	0	0	-2	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	8	8	0	0	-1	0	0	0	0	0
Brazil	0	2	2	0	2	-1	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	14	18	32	0	-10	2	1	54	18	24	97
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	-9	0	-9
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-1	-8	0	-9
Ecuador	0	-7	-7	0	0	0	0	0	-10	0	-10
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	27	27	0	0	0	0	0	0	0	0
Finland	0	17	17	0	0	0	0	0	0	0	0
France	5	12	18	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	27	27	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
Honduras	0	-5	-5	0	0	0	0	0	-1	0	-1
India	1	0	1	0	0	0	0	0	0	0	0
Italy	0	11	11	0	0	0	0	-13	0	0	-13
Japan	0	0	0	0	0	-3	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	4	4	0	0	0	0	0	0	0	0
Lithuania	0	3	3	0	0	0	0	4	0	0	4
Malaysia	0	0	0	0	0	-1	0	0	0	0	0
Mexico	0	-7	-7	0	-7	0	0	-23	-34	0	-57
Netherlands	0	19	19	0	0	0	0	0	-9	0	-9
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	0	0	0
Portugal	1	0	1	0	0	0	0	0	0	0	0
Puerto Rico	0	-4	-4	0	0	0	0	0	0	0	0
Russia	10	87	97	0	0	0	1	0	0	0	1
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	3	18	21	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	10	40	50	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	12	2	15	0	0	0	11	45	28	0	83
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	1	-7	-7	3	0	-3	0	-11	-14	0	-24
Total	62	323	385	3	-4	-10	13	68	-40	48	88
Persian Gulf^b	0	22	22	0	8	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	38	0	51	97	141	0
Algeria	0	0	0	0	0	0	36	136	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	22	0	0
Libya	0	0	0	0	0	0	0	5	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	39	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	39	0	51	0	0	0
Non OPEC	-1	0	0	5	-20	58	77	23	-2
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	7	0	0	0
Aruba	0	0	0	3	0	0	6	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	-1	0	0	-1	0	-10	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-7	0	0	0
Brazil	0	0	0	0	-1	19	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	2	0	0	-24	9	29	2	1	-1
Chad	0	0	0	0	0	26	0	0	0
China	0	0	0	0	0	0	0	0	1
Columbia	0	0	0	0	0	18	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	-3	-8	0	0	0
Ecuador	0	0	0	0	0	-6	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	17	0	0	0
Finland	0	0	0	0	0	-10	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	-4	0	0	0
Honduras	0	0	0	-5	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-8	0	0	0	0
Korea, South	-2	0	0	11	-7	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	8	-13	-6	36	0	-1
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	-7	4	0	0
Norway	0	0	0	0	0	0	22	22	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-46	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	57	0	0	0
Spain	0	0	0	0	0	-4	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	3	0	21	0	0	0
United Kingdom	0	0	0	0	0	9	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	26	2	31	0	0	0
Yemen	0	0	0	0	0	9	0	0	0
Other	0	0	0	-16	1	-78	6	0	-1
Total	-1	0	0	44	-21	109	174	164	-2
Persian Gulf^b	0	0	0	0	0	0	61	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-4	15	-2	0	637	5,262
Algeria	0	0	0	0	244	378
Indonesia	0	0	-1	0	18	36
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	548
Kuwait	6	0	0	0	28	207
Libya	0	0	0	0	5	5
Nigeria	0	0	0	0	74	953
Qatar	0	0	0	0	1	1
Saudi Arabia	-2	0	0	0	68	1,621
United Arab Emirates	-2	0	0	0	3	3
Venezuela	-6	15	0	0	195	1,510
Non OPEC	-336	-2	-32	-2	866	6,349
Angola	0	0	0	0	0	675
Argentina	0	0	0	0	11	53
Aruba	8	0	0	0	72	72
Australia	-15	0	0	0	-15	-15
Bahamas	0	0	0	0	-18	-18
Bahrain	0	0	0	0	0	0
Belgium	-27	0	-1	0	14	14
Brazil	-38	0	-2	0	-18	14
Brunei	0	0	0	0	0	35
Cameroon	0	0	0	0	1	1
Canada	-17	0	-1	0	378	1,793
Chad	0	0	0	0	26	71
China	0	0	-1	0	0	27
Columbia	0	0	-2	0	7	116
Denmark	0	0	0	0	0	0
Dominican Republic	-5	0	-1	0	-26	-26
Ecuador	0	0	0	0	-24	282
Equatorial Guinea	0	0	0	0	0	105
Estonia	0	0	0	0	52	52
Finland	0	0	0	0	10	10
France	-21	0	0	0	25	25
Gabon	0	0	0	0	0	196
Germany	-1	0	0	0	68	68
Guatemala	0	0	0	0	-6	11
Honduras	0	0	0	0	-16	-16
India	0	0	-2	0	2	2
Italy	-18	0	-1	0	-15	-15
Japan	-67	0	0	0	-78	-78
Korea, South	0	0	4	0	24	24
Latvia	0	0	0	0	4	4
Lithuania	0	0	0	0	8	8
Malaysia	0	0	0	0	-1	-1
Mexico	-26	-2	-14	-1	-228	1,363
Netherlands	-18	0	0	0	45	45
Netherlands Antilles	0	0	0	0	-1	-1
Norway	-1	0	0	0	102	268
Oman	0	0	0	0	0	0
Panama	0	0	0	0	-46	-46
Portugal	-5	0	0	0	-2	-2
Puerto Rico	0	0	-1	0	-5	-5
Russia	0	0	0	0	190	485
Spain	-29	0	-1	0	-25	-25
Sweden	0	0	0	0	40	40
Trinidad and Tobago	0	0	0	0	36	100
United Kingdom	-9	0	0	0	148	438
Vietnam	0	0	0	0	0	14
Virgin Islands, U.S.	7	0	0	0	278	278
Yemen	0	0	0	0	9	21
Other	-54	0	-9	-1	-160	-113
Total	-340	13	-33	-2	1,503	11,611
Persian Gulf	2	0	0	0	100	2,379

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2005

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,809	39	47	89	17	31	48
Algeria	165	23	25	46	0	0	0
Indonesia	17	0	0	7	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	516	0	0	0	0	0	0
Kuwait	184	0	0	0	0	0	0
Libya	30	0	0	0	0	0	0
Nigeria	996	2	21	22	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,561	0	0	0	0	7	7
United Arab Emirates	0	0	1	0	0	0	0
Venezuela	1,340	15	0	14	16	24	40
Non OPEC	5,203	8	187	286	192	149	341
Angola	493	0	0	0	0	0	0
Argentina	52	0	20	2	0	3	3
Aruba	0	0	0	53	0	0	0
Australia	11	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-1	-1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	28	21	5	26
Brazil	38	0	0	0	0	2	2
Brunei	17	0	0	0	0	0	0
Cameroon	14	0	0	3	0	0	0
Canada	1,476	-2	166	3	119	26	145
Chad	73	0	0	0	0	0	0
China	24	0	0	0	0	1	1
Columbia	110	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	322	0	0	0	0	0	0
Equatorial Guinea	63	0	0	0	0	0	0
Estonia	0	0	0	0	0	3	3
Finland	0	0	0	0	0	1	1
France	0	0	1	11	4	15	18
Gabon	161	0	0	0	0	0	0
Germany	0	0	0	30	0	12	12
Guatemala	18	0	-2	0	0	-2	-2
Honduras	0	0	-1	0	0	-4	-4
India	0	0	0	0	1	0	1
Italy	0	0	1	5	0	5	5
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	7	7
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	19	19
Malaysia	14	0	0	4	0	0	0
Mexico	1,500	0	-26	1	0	-109	-109
Netherlands	6	0	-2	4	13	30	44
Netherlands Antilles	0	0	0	2	0	0	0
Norway	128	0	19	21	0	7	7
Oman	33	0	0	0	0	0	0
Panama	0	0	0	0	0	-1	-1
Portugal	0	0	0	0	0	4	4
Puerto Rico	0	0	0	0	0	0	0
Russia	252	0	0	17	6	33	39
Spain	0	0	0	0	0	5	5
Sweden	0	0	0	7	2	0	2
Trinidad and Tobago	57	8	1	1	0	1	1
United Kingdom	215	2	9	11	2	49	51
Vietnam	40	0	0	0	0	-2	-2
Virgin Islands, U.S.	0	0	0	60	23	46	69
Yemen	13	0	0	0	0	0	0
Other	73	0	1	23	1	-6	-5
Total	10,012	47	234	374	209	180	389
Persian Gulf^b	2,261	0	1	0	0	7	8

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2005 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	17	49	66	0	18	-1	0	5	6	45	56
Algeria	0	0	0	0	0	0	0	3	0	0	3
Indonesia	0	0	0	0	0	-1	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	14	15	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	2	8	10	0	7	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	8	0	0	0	0	0	0
Venezuela	15	26	41	0	3	0	0	1	6	45	53
Non OPEC	50	278	327	3	-20	-9	5	97	26	26	154
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	19	19	0	0	0	0	0	-3	0	-3
Aruba	0	0	0	0	0	0	0	7	5	2	14
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-1	-1	0	0	-2	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	9	9	0	0	0	0	0	0	0	0
Brazil	0	3	3	0	1	-2	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	5	10	15	0	-10	0	1	53	36	21	111
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Columbia	0	0	0	0	0	0	0	0	-5	0	-5
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	-8	0	-9
Ecuador	0	-2	-2	0	0	0	0	0	-4	0	-4
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	23	23	0	0	0	0	0	0	0	0
Finland	0	6	6	0	0	0	0	0	0	0	0
France	3	21	24	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	16	16	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-6	0	-6
Honduras	0	-3	-3	0	0	0	0	0	0	0	0
India	0	7	7	0	0	0	0	0	8	0	8
Italy	0	8	8	0	0	0	0	-4	0	0	-4
Japan	0	0	0	0	0	-2	0	-1	0	0	-1
Korea, South	0	0	0	0	0	0	0	0	1	0	1
Latvia	0	25	25	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	2	0	0	2
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-6	-6	0	-12	-1	0	-8	-16	0	-25
Netherlands	4	15	19	0	1	0	0	4	-6	0	-2
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	2	2	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	-1	0	-1
Portugal	7	0	7	0	0	0	0	0	0	0	0
Puerto Rico	0	-2	-2	0	0	0	0	-3	0	0	-3
Russia	9	55	64	0	0	0	0	0	0	4	4
Spain	0	7	7	0	0	0	0	0	0	0	0
Sweden	5	11	16	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	2	2	0	0	0	0	0	0	0	0
United Kingdom	8	40	49	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	9	1	10	0	0	0	4	62	34	0	100
Yeman	0	0	0	0	0	0	0	0	0	0	0
Other	0	11	9	3	0	-2	0	-15	-9	-1	-23
Total	67	327	393	3	-2	-10	5	101	33	71	210
Persian Gulf^b	2	8	10	0	15	0	0	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2005 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	25	0	56	69	120	0
Algeria	0	0	0	0	0	5	29	118	0
Indonesia	0	0	0	0	0	-2	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	8	0	0
Libya	0	0	0	0	0	0	0	2	0
Nigeria	0	0	0	0	0	15	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	2	0	0	27	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	23	0	37	5	0	0
Non OPEC	2	6	0	14	-12	138	85	38	-1
Angola	0	0	0	0	0	12	0	0	0
Argentina	0	0	0	-1	0	10	0	0	0
Aruba	0	0	0	1	0	6	6	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-1	0	0	0
Brazil	0	0	0	0	1	62	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	3	0	0	-21	8	19	2	1	-1
Chad	0	0	0	0	0	20	0	0	0
China	0	0	0	0	0	0	0	0	2
Columbia	0	0	0	0	0	19	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	-1	-6	0	0	0
Ecuador	0	0	0	0	0	-2	2	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	11	0	0	0
Finland	0	0	0	0	0	-4	0	0	0
France	0	0	0	0	0	3	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	1	0	0	0
Guatemala	0	0	0	0	0	-2	0	0	0
Honduras	0	0	0	-2	0	-4	0	0	0
India	0	6	0	0	0	-4	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-3	-4	0	0	0
Korea, South	-1	0	0	17	-3	-4	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	3	0	0	0
Malaysia	0	0	0	2	0	0	0	7	0
Mexico	0	0	0	3	-14	-1	42	1	-2
Netherlands	0	0	0	-1	1	0	2	0	0
Netherlands Antilles	0	0	0	0	0	-1	2	0	0
Norway	0	0	0	0	0	3	8	29	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-31	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	1	38	3	0	0
Spain	0	0	0	0	0	-2	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	1	0	20	0	0	0
United Kingdom	0	0	0	-3	0	18	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	28	2	24	0	0	0
Yemen	0	0	0	0	0	3	0	0	0
Other	0	0	0	-10	-4	-69	18	0	0
Total	2	6	0	39	-12	193	154	158	-1
Persian Gulf^b	0	0	0	2	0	0	35	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2005 (Continued)

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-3	15	-1	0	642	5,451
Algeria	0	0	0	0	249	414
Indonesia	0	0	0	0	3	21
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	516
Kuwait	6	0	0	0	14	198
Libya	0	0	0	0	2	32
Nigeria	0	0	0	0	75	1,071
Qatar	0	0	0	0	1	1
Saudi Arabia	-1	0	0	0	53	1,614
United Arab Emirates	-2	0	0	0	7	7
Venezuela	-6	15	0	0	239	1,579
Non OPEC	-310	-1	-25	-5	1,210	6,414
Angola	0	0	0	0	12	505
Argentina	3	0	0	0	52	105
Aruba	8	0	0	0	88	88
Australia	-11	0	0	0	-12	-1
Bahamas	0	0	0	0	-4	-4
Bahrain	0	0	0	0	0	0
Belgium	-13	0	-1	0	47	47
Brazil	-34	0	-1	0	33	71
Brunei	0	0	0	0	0	17
Cameroon	0	0	0	0	4	17
Canada	-15	1	-1	0	426	1,902
Chad	0	0	0	0	20	93
China	0	-1	-1	0	1	25
Columbia	0	0	-2	0	12	122
Denmark	-3	0	0	0	-3	-3
Dominican Republic	-2	0	0	0	-18	-18
Ecuador	0	0	0	0	-6	316
Equatorial Guinea	0	0	0	0	0	63
Estonia	0	0	0	0	37	37
Finland	0	0	0	0	3	3
France	-15	0	0	0	45	45
Gabon	0	0	0	0	0	161
Germany	-1	0	0	0	59	59
Guatemala	0	0	0	0	-12	6
Honduras	-1	0	0	0	-16	-16
India	0	0	-2	0	16	16
Italy	-24	0	-1	0	-10	-10
Japan	-58	0	0	0	-69	-69
Korea, South	-4	0	4	0	20	20
Latvia	0	0	0	0	25	25
Lithuania	0	0	0	0	24	24
Malaysia	0	0	0	0	13	27
Mexico	-33	-1	-12	-1	-197	1,303
Netherlands	-16	0	0	0	48	54
Netherlands Antilles	0	0	0	0	3	3
Norway	-2	0	0	0	87	215
Oman	0	0	0	0	0	33
Panama	0	0	0	0	-34	-34
Portugal	-4	0	0	0	7	7
Puerto Rico	0	0	-1	0	-5	-5
Russia	0	0	0	0	167	419
Spain	-27	0	0	0	-18	-18
Sweden	0	0	0	0	25	25
Trinidad and Tobago	0	0	0	0	34	90
United Kingdom	-10	0	2	0	128	343
Vietnam	0	0	0	0	-2	39
Virgin Islands, U.S.	9	0	0	0	302	302
Yemen	0	0	0	0	3	16
Other	0	0	0	0	0	0
Total	-312	14	-26	-5	1,852	11,865
Persian Gulf	3	0	0	0	74	2,336

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	16,311	69,444	853,867	13,029	54,250	1,006,901
Refinery	15,304	15,590	46,058	2,364	22,347	101,663
Tank Farms and Pipelines (Includes Cushing, OK)	966	52,796	106,003	9,752	26,200	195,717
Cushing, Oklahoma	-	22,102	-	-	-	-
Leases	41	1,058	13,656	913	1,191	16,859
Strategic Petroleum Reserve ^a	0	0	688,150	0	0	688,150
Alaskan In Transit	0	0	0	0	4,512	4,512
Total Stocks, All Oils (excluding Crude Oil)^b	138,566	149,518	255,455	18,016	88,353	649,908
Refinery	31,403	53,530	125,566	11,611	54,728	276,838
Bulk Terminal	80,285	55,739	78,137	3,005	25,211	242,377
Pipeline	26,827	39,688	49,664	3,238	8,306	127,723
Natural Gas Processing Plant	51	561	2,088	162	108	2,970
Pentanes Plus	9	2,253	5,975	169	24	8,430
Refinery	0	491	365	15	0	871
Bulk Terminal	0	1,161	3,275	1	0	4,437
Pipeline	0	472	1,929	109	0	2,510
Natural Gas Processing Plant	9	129	406	44	24	612
Liquefied Petroleum Gases	3,006	16,692	49,898	1,213	2,172	72,981
Refinery	973	2,325	5,762	351	1,329	10,740
Bulk Terminal	876	7,544	31,042	7	759	40,228
Pipeline	1,115	6,391	11,412	737	0	19,655
Natural Gas Processing Plant	42	432	1,682	118	84	2,358
Ethane/Ethylene	0	3,183	20,519	327	0	24,029
Refinery	0	0	112	0	0	112
Bulk Terminal	0	1,299	15,728	0	0	17,027
Ethylene	0	0	204	0	0	204
Pipeline	0	1,773	4,352	325	0	6,450
Natural Gas Processing Plant	0	111	327	2	0	440
Propane/Propylene	2,103	8,458	15,901	346	357	27,165
Refinery	204	691	900	54	119	1,968
Bulk Terminal	797	4,060	9,465	7	218	14,547
Nonfuel Use	0	75	2,020	0	0	2,095
Pipeline	1,072	3,545	4,992	219	0	9,828
Natural Gas Processing Plant	30	162	544	66	20	822
Normal Butane/Butylene	711	3,114	9,761	364	1,306	15,256
Refinery	580	915	3,658	200	714	6,067
Bulk Terminal	79	1,597	4,489	0	540	6,705
Refinery Grade Butane	0	84	1,278	0	0	1,362
Pipeline	43	498	1,109	123	0	1,773
Natural Gas Processing Plant	9	104	505	41	52	711
Isobutane/Isobutylene	192	1,937	3,717	176	509	6,531
Refinery	189	719	1,092	97	496	2,593
Bulk Terminal	0	588	1,360	0	1	1,949
Pipeline	0	575	959	70	0	1,604
Natural Gas Processing Plant	3	55	306	9	12	385
Other Hydrocarbons/Hydrogen/Oxygenates	2,080	3,054	4,195	140	1,620	11,089
Refinery	678	50	1,131	79	31	1,969
Bulk Terminal	1,402	3,004	3,064	61	1,491	9,022
Pipeline	0	0	0	0	98	98
Other Hydrocarbons/Hydrogen	0	31	4	0	8	43
Refinery	0	31	4	0	8	43
Fuel Ethanol	884	3,023	903	140	1,612	6,562
Refinery	0	19	3	79	23	124
Bulk Terminal ^c	884	3,004	900	61	1,491	6,340
Pipeline	0	0	0	0	98	98
MTBE	1,196	0	3,062	0	0	4,258
Refinery	678	0	1,114	0	0	1,792
Bulk Terminal ^d	518	0	1,948	0	0	2,466
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	0	226	0	0	226
Refinery	0	0	10	0	0	10
Bulk Terminal ^d	0	0	216	0	0	216
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	9,354	15,879	45,902	2,711	21,756	95,602
Naphthas and Lighter	2,911	4,610	11,218	874	4,454	24,067
Refinery	2,370	4,610	10,557	874	4,422	22,833
Bulk Terminal	541	0	661	0	32	1,234
Kerosene and Light Gas Oils	2,061	2,249	7,460	387	4,094	16,251
Refinery	2,055	2,249	7,361	387	4,094	16,146
Bulk Terminal	6	0	99	0	0	105
Heavy Gas Oils	1,983	6,228	19,796	852	10,078	38,937
Refinery	1,982	6,228	19,518	852	9,978	38,558
Bulk Terminal	1	0	278	0	100	379
Residuum	2,399	2,792	7,428	598	3,130	16,347
Refinery	2,397	2,773	7,428	598	3,130	16,326
Bulk Terminal	2	19	0	0	0	21
Motor Gasoline Blending Components	14,548	14,968	22,499	1,684	20,261	73,960
Refinery	5,084	8,693	14,566	1,553	12,199	42,095
Bulk Terminal	7,684	3,510	6,698	131	5,453	23,476
Pipeline	1,780	2,765	1,235	0	2,609	8,389
Reformulated	4,550	4,748	1,638	0	10,000	20,936
Refinery	672	1,017	508	0	3,733	5,930
Bulk Terminal	2,992	2,571	698	0	4,663	10,924
Pipeline	886	1,160	432	0	1,604	4,082
GTAB	810	0	0	0	0	810
Refinery	0	0	0	0	0	0
Bulk Terminal	810	0	0	0	0	810
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	289	0	99	0	357	745
Refinery	0	0	0	0	0	0
Bulk Terminal	289	0	20	0	1	310
Pipeline	0	0	79	0	356	435
RBOB for Blending with Alcohol	3,451	4,748	1,539	0	9,643	19,381
Refinery	672	1,017	508	0	3,733	5,930
Bulk Terminal	1,893	2,571	678	0	4,662	9,804
Pipeline	886	1,160	353	0	1,248	3,647
Conventional	9,998	10,220	20,861	1,684	10,261	53,024
Refinery	4,412	7,676	14,058	1,553	8,466	36,165
Bulk Terminal	4,692	939	6,000	131	790	12,552
Pipeline	894	1,605	803	0	1,005	4,307
CBOB	10	2,803	450	6	510	3,779
Refinery	0	1,232	130	6	160	1,528
Bulk Terminal	10	908	39	0	225	1,182
Pipeline	0	663	281	0	125	1,069
GTAB	749	27	0	0	72	848
Refinery	0	0	0	0	0	0
Bulk Terminal	749	27	0	0	72	848
Pipeline	0	0	0	0	0	0
Other	9,239	7,390	20,411	1,678	9,679	48,397
Refinery	4,412	6,444	13,928	1,547	8,306	34,637
Bulk Terminal	3,933	4	5,961	131	493	10,522
Pipeline	894	942	522	0	880	3,238
Aviation Gasoline Blending Components	168	12	2	0	0	182
Refinery	168	12	2	0	0	182
Finished Motor Gasoline	42,200	37,525	43,469	4,692	9,893	137,779
Refinery	4,616	6,414	14,218	2,176	3,560	30,984
Bulk Terminal	26,231	15,084	9,601	1,099	4,710	56,725
Pipeline	11,353	16,027	19,650	1,417	1,623	50,070
Reformulated	13,246	216	7,729	0	1,337	22,528
Refinery	2,333	0	1,970	0	475	4,778
Bulk Terminal	8,730	188	2,301	0	485	11,704
Pipeline	2,183	28	3,458	0	377	6,046
Reformulated (Blended with Ether)	12,595	140	7,444	0	798	20,977
Refinery	2,333	0	1,918	0	80	4,331
Bulk Terminal	8,079	112	2,293	0	341	10,825
Pipeline	2,183	28	3,233	0	377	5,821
Reformulated (Blended with Alcohol)	106	0	0	0	64	170
Refinery	0	0	0	0	62	62
Bulk Terminal	106	0	0	0	2	108
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	545	76	285	0	475	1,381
Refinery	0	0	52	0	333	385
Bulk Terminal	545	76	8	0	142	771
Pipeline	0	0	225	0	0	225

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	28,954	37,309	35,740	4,692	8,556	115,251
Refinery	2,283	6,414	12,248	2,176	3,085	26,206
Bulk Terminal	17,501	14,896	7,300	1,099	4,225	45,021
Pipeline	9,170	15,999	16,192	1,417	1,246	44,024
Conventional (Blended with Alcohol)	0	0	0	0	123	123
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	123	123
Pipeline	0	0	0	0	0	0
Conventional (Other)	28,954	37,309	35,740	4,692	8,433	115,128
Refinery	2,283	6,414	12,248	2,176	3,085	26,206
Bulk Terminal	17,501	14,896	7,300	1,099	4,102	44,898
Pipeline	9,170	15,999	16,192	1,417	1,246	44,024
Finished Aviation Gasoline	80	311	537	21	202	1,151
Refinery	0	112	447	19	50	628
Bulk Terminal	80	174	77	2	152	485
Pipeline	0	25	13	0	0	38
Kerosene-Type Jet Fuel	8,730	7,248	12,684	645	8,559	37,866
Refinery	995	1,589	5,682	372	3,677	12,315
Bulk Terminal	3,811	2,283	1,792	200	3,583	11,669
Pipeline	3,924	3,376	5,210	73	1,299	13,882
Kerosene	1,784	570	711	103	86	3,254
Refinery	299	233	532	98	74	1,236
Bulk Terminal	1,451	325	178	0	5	1,959
Pipeline	34	12	1	5	7	59
Distillate Fuel Oil^b	34,080	27,599	28,642	3,112	11,065	104,498
Refinery	4,396	5,960	12,395	1,446	4,294	28,491
Bulk Terminal	21,063	11,048	6,091	780	4,141	43,123
Pipeline	8,621	10,591	10,156	886	2,630	32,884
15 ppm sulfur and Under	412	94	170	0	357	1,033
Refinery	0	63	85	0	73	221
Bulk Terminal	412	31	54	0	188	685
Pipeline	0	0	31	0	96	127
Greater than 15 ppm to 500 ppm sulfur	15,556	20,591	19,964	2,665	8,445	67,221
Refinery	2,178	3,729	7,550	1,068	3,173	17,698
Bulk Terminal	8,832	8,538	4,115	725	3,000	25,210
Pipeline	4,546	8,324	8,299	872	2,272	24,313
Greater than 500 ppm sulfur	18,112	6,914	8,508	447	2,263	36,244
Refinery	2,218	2,168	4,760	378	1,048	10,572
Bulk Terminal	11,819	2,479	1,922	55	953	17,228
Pipeline	4,075	2,267	1,826	14	262	8,444
Residual Fuel Oil^f	13,245	2,000	17,575	348	6,246	39,414
Refinery	1,735	1,424	5,629	348	3,296	12,432
Bulk Terminal	11,510	576	11,945	0	2,910	26,941
Pipeline	0	0	1	0	40	41
Less than 0.31% Sulfur	3,371	240	1,120	9	204	4,944
Refinery	216	0	136	9	142	503
Bulk Terminal	3,155	240	984	0	62	4,441
0.31% to 1.00% Sulfur	6,044	368	4,754	175	1,871	13,212
Refinery	975	127	612	175	1,359	3,248
Bulk Terminal	5,069	241	4,142	0	512	9,964
Greater than 1.00% Percent Sulfur	3,830	1,392	11,700	164	4,131	21,217
Refinery	544	1,297	4,881	164	1,795	8,681
Bulk Terminal	3,286	95	6,819	0	2,336	12,536
Petrochemical Feedstocks	437	507	2,056	0	229	3,229
Refinery	437	507	2,056	0	229	3,229
Naphtha for Petrochemical Feedstock Use	437	379	989	0	2	1,807
Other Oils for Petrochemical Feedstock Use	0	128	1,067	0	227	1,422
Special Naphthas	71	275	1,230	3	25	1,604
Refinery	18	191	1,119	3	25	1,356
Bulk Terminal	53	84	111	0	0	248

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,767	1,175	6,095	0	1,272	10,309
Refinery	567	277	4,898	0	719	6,461
Bulk Terminal	1,200	898	1,197	0	553	3,848
Waxes	202	52	316	18	0	588
Refinery	202	52	316	18	0	588
Petroleum Coke	227	2,085	7,807	47	1,906	12,072
Refinery	227	2,085	7,807	47	1,906	12,072
Asphalt and Road Oil	6,340	16,855	4,929	3,084	2,889	34,097
Refinery	2,189	7,136	3,278	2,373	1,649	16,625
Bulk Terminal	4,151	9,719	1,651	711	1,240	17,472
Miscellaneous Products	238	458	933	26	148	1,803
Refinery	15	119	499	2	66	701
Bulk Terminal	223	310	377	13	82	1,005
Pipeline	0	29	57	11	0	97
Total Stocks, All Oils	154,877	218,962	1,109,322	31,045	142,603	1,656,809

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2005
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	19,784	11,063	30,847	1,750	412	11,010	14,037	25,459	13,245	1,031
Connecticut	0	87	87	90	59	355	1,710	2,124	91	0
Delaware	303	281	584	0	0	129	162	291	469	59
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,362	0	4,362	48	2	1,149	418	1,569	690	288
Georgia	1,515	0	1,515	15	20	759	297	1,076	58	0
Maine	728	0	728	163	0	216	708	924	353	0
Maryland	818	1,187	2,005	152	22	400	515	937	1,435	0
Massachusetts	0	1,851	1,851	38	25	313	1,028	1,366	315	0
New Hampshire	50	104	154	39	0	244	218	462	121	383
New Jersey	2,480	4,671	7,151	269	121	1,870	3,553	5,544	5,666	105
New York	2,357	106	2,463	353	71	922	1,636	2,629	2,004	13
North Carolina	1,892	0	1,892	78	0	915	424	1,339	312	2
Pennsylvania	3,088	1,125	4,213	361	4	2,336	1,808	4,148	734	61
Rhode Island	0	450	450	29	0	230	519	749	97	0
South Carolina	945	0	945	39	38	395	167	600	209	75
Vermont	33	0	33	2	0	12	14	26	0	0
Virginia	997	1,201	2,198	60	32	722	844	1,598	646	25
West Virginia	216	0	216	14	18	43	16	77	45	20
PAD District 2	21,310	188	21,498	558	94	12,267	4,647	17,008	2,000	4,913
Illinois	2,200	43	2,243	100	0	2,148	806	2,954	521	229
Indiana	2,778	33	2,811	71	63	1,939	901	2,903	179	80
Iowa	1,092	0	1,092	0	0	654	150	804	0	255
Kansas	2,238	0	2,238	2	0	628	163	791	152	3,068
Kentucky	971	0	971	46	0	616	78	694	273	50
Michigan	2,109	0	2,109	104	0	799	193	992	63	263
Minnesota	1,138	0	1,138	31	0	1,059	59	1,118	63	54
Missouri	702	112	814	0	4	369	150	523	4	192
Nebraska	290	0	290	0	0	255	98	353	0	184
North Dakota	369	0	369	0	0	398	181	579	34	49
Ohio	3,348	0	3,348	117	0	1,217	769	1,986	115	231
Oklahoma	1,633	0	1,633	44	0	830	678	1,508	92	240
South Dakota	162	0	162	0	0	90	0	90	0	0
Tennessee	1,309	0	1,309	29	25	627	260	912	130	2
Wisconsin	971	0	971	14	2	638	161	801	374	16
PAD District 3	19,548	4,271	23,819	710	139	11,665	6,682	18,486	17,574	10,909
Alabama	1,183	0	1,183	24	0	387	275	662	265	40
Arkansas	796	0	796	0	0	275	324	599	8	16
Louisiana	5,842	286	6,128	154	0	2,810	2,253	5,063	7,568	1,089
Mississippi	1,894	0	1,894	0	0	587	535	1,122	362	609
New Mexico	362	0	362	1	0	224	73	297	9	26
Texas	9,471	3,985	13,456	531	139	7,382	3,222	10,743	9,362	9,129
PAD District 4	3,275	0	3,275	98	0	1,793	433	2,226	348	127
Colorado	719	0	719	30	0	398	26	424	33	25
Idaho	265	0	265	0	0	127	55	182	0	0
Montana	1,134	0	1,134	66	0	791	0	791	60	16
Utah	460	0	460	2	0	195	313	508	57	36
Wyoming	697	0	697	0	0	282	39	321	198	50
PAD District 5	7,310	960	8,270	79	261	6,173	2,001	8,435	6,206	357
Alaska	655	0	655	0	0	28	611	639	320	6
Arizona	300	259	559	0	33	350	0	383	0	170
California	1,567	701	2,268	75	206	4,165	327	4,698	3,726	105
Hawaii	854	0	854	0	22	125	386	533	840	50
Nevada	111	0	111	0	0	113	0	113	0	2
Oregon	1,059	0	1,059	4	0	306	171	477	351	0
Washington	2,764	0	2,764	0	0	1,086	506	1,592	969	24
U.S. Total^a	71,227	16,482	87,709	3,195	906	42,908	27,800	71,614	39,373	17,337

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2005
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	469	0	564	1,273	1,065	0	236	58,472
Petroleum Products	10,700	390	0	1,904	7,880	907	0	100,182	35,244
Pentanes Plus	0	0	0	0	124	0	0	0	273
Liquefied Petroleum Gases	0	0	0	835	5,204	0	0	2,581	5,149
Unfinished Oils	0	0	0	25	341	0	0	0	753
Motor Gasoline Blending Components	0	0	0	154	0	0	0	767	3,861
Reformulated	0	0	0	0	0	0	0	503	2,390
GTAB	0	0	0	0	0	0	0	322	17
RBOB for Blending with Ether	0	0	0	0	0	0	0	120	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	61	2,373
Conventional	0	0	0	154	0	0	0	264	1,471
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	74	434
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	154	0	0	0	190	1,037
Finished Motor Gasoline	6,564	0	0	362	937	608	0	51,377	13,189
Reformulated	0	0	0	0	403	0	0	8,001	453
Reformulated Blended with Ether	0	0	0	0	403	0	0	8,001	453
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,564	0	0	362	534	608	0	43,376	12,736
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,564	0	0	362	534	608	0	43,376	12,736
Finished Aviation Gasoline	0	0	0	0	0	0	0	102	16
Kerosene-Type Jet Fuel	611	0	0	95	0	166	0	17,293	4,069
Kerosene	0	0	0	0	0	0	0	0	26
Distillate Fuel Oil	3,463	80	0	318	507	133	0	25,701	6,691
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	120
Greater than 15 ppm to 500 ppm sulfur	2,826	0	0	137	229	133	0	16,782	5,393
Greater than 500 ppm sulfur	637	80	0	181	278	0	0	8,919	1,178
Residual Fuel Oil	0	0	0	0	120	0	0	1,015	71
Petrochemical Feedstocks	62	296	0	0	379	0	0	101	89
Naphtha for Petrochemical Feedstock Use	0	251	0	0	379	0	0	101	0
Other Oils for Petrochemical Feedstock Use	62	45	0	0	0	0	0	0	89
Special Naphthas	0	0	0	0	0	0	0	7	27
Lubricants	0	14	0	9	76	0	0	767	659
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	106	192	0	0	469	366
Miscellaneous Products	0	0	0	0	0	0	0	2	5
Total	10,700	859	0	2,468	9,153	1,972	0	100,418	93,716

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2005 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	2,132	181	0	0	0	0	0
Petroleum Products	2,661	4,624	1,603	4,469	905	0	0	0	0
Pentanes Plus	0	0	85	431	0	0	0	0	0
Liquefied Petroleum Gases	156	0	751	4,038	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,376	0	0	0	0	0	0	0
Reformulated	0	1,887	0	0	0	0	0	0	0
GTAB	0	215	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,672	0	0	0	0	0	0	0
Conventional	0	489	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	489	0	0	0	0	0	0	0
Finished Motor Gasoline	1,750	1,905	488	0	795	0	0	0	0
Reformulated	0	192	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	192	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	1,750	1,713	488	0	795	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	1,750	1,713	488	0	795	0	0	0	0
Finished Aviation Gasoline	0	50	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	210	130	41	0	20	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	545	163	238	0	90	0	0	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	545	163	238	0	90	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	2,661	4,624	3,735	4,650	905	0	0	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2005
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	469	252	1,273	1,065	236	58,472
Petroleum Products	10,450	0	1,028	6,379	907	78,432	30,399
Pentanes Plus	0	0	0	124	0	0	273
Liquefied Petroleum Gases	0	0	835	5,204	0	2,276	5,149
Motor Gasoline Blending Components	0	0	154	0	0	11	3,345
Reformulated	0	0	0	0	0	11	2,373
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	11	2,373
Conventional	0	0	154	0	0	0	972
CBOB for Blending with Alcohol	0	0	0	0	0	0	434
GTAB	0	0	0	0	0	0	0
Other	0	0	154	0	0	0	538
Finished Motor Gasoline	6,441	0	0	744	608	39,899	11,908
Reformulated	0	0	0	403	0	7,918	453
Reformulated Blended with Ether	0	0	0	403	0	7,918	453
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,441	0	0	341	608	31,981	11,455
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,441	0	0	341	608	31,981	11,455
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	611	0	29	0	166	13,759	3,593
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,398	0	10	307	133	22,487	6,131
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,826	0	10	229	133	14,065	5,223
Greater than 500 ppm sulfur	572	0	0	78	0	8,422	908
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,450	469	1,280	7,652	1,972	78,668	88,871

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	2,132	181	0	0	0
Petroleum Products	2,661	2,903	1,603	4,469	905	0	0
Pentanes Plus	0	0	85	431	0	0	0
Liquefied Petroleum Gases	156	0	751	4,038	0	0	0
Motor Gasoline Blending Components	0	1,330	0	0	0	0	0
Reformulated	0	1,330	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,330	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	1,750	1,290	488	0	795	0	0
Reformulated	0	192	0	0	0	0	0
Reformulated Blended with Ether	0	192	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,750	1,098	488	0	795	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	1,750	1,098	488	0	795	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	210	130	41	0	20	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	545	153	238	0	90	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	545	153	238	0	90	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	2,661	2,903	3,735	4,650	905	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, March 2005
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	0	0	312	0	0	0	0
Petroleum Products	250	390	0	876	1,501	0	21,750	190
Liquefied Petroleum Gases	0	0	0	0	0	0	305	0
Unfinished Oils	0	0	0	25	341	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	756	190
Reformulated	0	0	0	0	0	0	492	0
GTAB	0	0	0	0	0	0	322	0
RBOB for Blending with Ether	0	0	0	0	0	0	120	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	50	0
Conventional	0	0	0	0	0	0	264	190
CBOB for Blending with Alcohol	0	0	0	0	0	0	74	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	190	190
Finished Motor Gasoline	123	0	0	362	193	0	11,478	0
Reformulated	0	0	0	0	0	0	83	0
Reformulated Blended with Ether	0	0	0	0	0	0	83	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	123	0	0	362	193	0	11,395	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	123	0	0	362	193	0	11,395	0
Finished Aviation Gasoline	0	0	0	0	0	0	102	0
Kerosene-Type Jet Fuel	0	0	0	66	0	0	3,534	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	65	80	0	308	200	0	3,214	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	127	0	0	2,717	0
Greater than 500 ppm sulfur	65	80	0	181	200	0	497	0
Residual Fuel Oil	0	0	0	0	120	0	1,015	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	497	0
Greater than 1.00 percent sulfur	0	0	0	0	120	0	518	0
Petrochemical Feedstocks	62	296	0	0	379	0	101	0
Naphtha for Petrochemical Feedstock Use	0	251	0	0	379	0	101	0
Other Oils for Petrochemical Feedstock Use	62	45	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	7	0
Lubricants	0	14	0	9	76	0	767	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	106	192	0	469	0
Miscellaneous Products	0	0	0	0	0	0	2	0
Total	250	390	0	1,188	1,501	0	21,750	190

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2005 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,474	20,086	4,845	1,721	0	0	0
Liquefied Petroleum Gases	0	305	0	0	0	0	0
Unfinished Oils	0	0	753	0	0	0	0
Motor Gasoline Blending Components	566	0	516	1,046	0	0	0
Reformulated	492	0	17	557	0	0	0
GTAB	322	0	17	215	0	0	0
RBOB for Blending with Ether	120	0	0	0	0	0	0
RBOB for Blending with Alcohol	50	0	0	342	0	0	0
Conventional	74	0	499	489	0	0	0
CBOB for Blending with Alcohol	74	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	499	489	0	0	0
Finished Motor Gasoline	132	11,346	1,281	615	0	0	0
Reformulated	83	0	0	0	0	0	0
Reformulated Blended with Ether	83	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	49	11,346	1,281	615	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	49	11,346	1,281	615	0	0	0
Finished Aviation Gasoline	38	64	16	50	0	0	0
Kerosene-Type Jet Fuel	0	3,534	476	0	0	0	0
Kerosene	0	0	26	0	0	0	0
Distillate Fuel Oil	84	3,130	560	10	0	0	0
15 ppm sulfur and Under	0	0	120	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	50	2,667	170	10	0	0	0
Greater than 500 ppm sulfur	34	463	270	0	0	0	0
Residual Fuel Oil	73	942	71	0	0	0	0
Less than 0.31 to percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	497	0	0	0	0	0
Greater than 1.00 percent sulfur	73	445	71	0	0	0	0
Petrochemical Feedstocks	0	101	89	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	101	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	89	0	0	0	0
Special Naphthas	7	0	27	0	0	0	0
Lubricants	441	326	659	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	131	338	366	0	0	0	0
Miscellaneous Products	2	0	5	0	0	0	0
Total	1,474	20,086	4,845	1,721	0	0	0

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	800	469	331	60,604	2,902	57,702	1,923	58,708	-56,785
Petroleum Products	102,086	11,090	90,996	47,547	10,691	36,856	12,739	142,711	-129,972
Pentanes Plus	0	0	0	358	124	234	555	273	282
Liquefied Petroleum Gases	3,416	0	3,416	5,900	6,039	-139	9,242	7,886	1,356
Ethane/Ethylene	0	0	0	1,257	3,414	-2,157	5,813	987	4,826
Propane/Propylene	3,384	0	3,384	3,607	2,084	1,523	2,261	6,041	-3,780
Normal Butane/Butylene	32	0	32	532	408	124	757	417	340
Isobutane/Isobutylene	0	0	0	504	133	371	411	441	-30
Unfinished Oils	25	0	25	753	366	387	341	753	-412
Motor Gasoline Blending Components	921	0	921	3,861	154	3,707	0	7,004	-7,004
Reformulated	503	0	503	2,390	0	2,390	0	4,780	-4,780
GTAB	322	0	322	17	0	17	0	554	-554
RBOB for Blending with Ether	120	0	120	0	0	0	0	120	-120
RBOB for Blending with Alcohol	61	0	61	2,373	0	2,373	0	4,106	-4,106
Conventional	418	0	418	1,471	154	1,317	0	2,224	-2,224
CBOB for Blending with Alcohol	74	0	74	434	0	434	0	508	-508
GTAB	0	0	0	0	0	0	0	0	0
Other	344	0	344	1,037	154	883	0	1,716	-1,716
Finished Motor Gasoline	51,739	6,564	45,175	20,241	1,907	18,334	937	68,221	-67,284
Reformulated	8,001	0	8,001	453	403	50	403	8,646	-8,243
Reformulated Blended with Ether	8,001	0	8,001	453	403	50	403	8,646	-8,243
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	43,738	6,564	37,174	19,788	1,504	18,284	534	59,575	-59,041
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	43,738	6,564	37,174	19,788	1,504	18,284	534	59,575	-59,041
Finished Aviation Gasoline	102	0	102	16	0	16	0	168	-168
Kerosene-Type Jet Fuel	17,388	611	16,777	4,721	261	4,460	0	21,702	-21,702
Kerosene	0	0	0	26	0	26	0	26	-26
Distillate Fuel Oil	26,019	3,543	22,476	10,392	958	9,434	587	33,100	-32,513
15 ppm sulfur and Under	0	0	0	120	0	120	0	120	-120
Greater than 15 ppm to 500 ppm sulfur	16,919	2,826	14,093	8,457	499	7,958	229	22,883	-22,654
Greater than 500 ppm sulfur	9,100	717	8,383	1,815	459	1,356	358	10,097	-9,739
Residual Fuel Oil	1,015	0	1,015	71	120	-49	120	1,086	-966
Petrochemical Feedstocks	101	358	-257	151	379	-228	675	190	485
Naphtha for Petrochemical Feedstock Use	101	251	-150	0	379	-379	630	101	529
Other Oils for Petrochemical Feedstock Use	0	107	-107	151	0	151	45	89	-44
Special Naphthas	7	0	7	27	0	27	0	34	-34
Lubricants	776	14	762	659	85	574	90	1,426	-1,336
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	575	0	575	366	298	68	192	835	-643
Miscellaneous Products	2	0	2	5	0	5	0	7	-7
Total	102,886	11,559	91,327	108,151	13,593	94,558	14,662	201,419	-186,757

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,065	2,313	-1,248	0	0	0
Petroleum Products	3,568	6,977	-3,409	5,529	0	5,529
Pentanes Plus	0	516	-516	0	0	0
Liquefied Petroleum Gases	156	4,789	-4,633	0	0	0
Ethane/Ethylene	0	2,669	-2,669	0	0	0
Propane/Propylene	149	1,276	-1,127	0	0	0
Normal Butane/Butylene	7	503	-496	0	0	0
Isobutane/Isobutylene	0	341	-341	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	2,376	0	2,376
Reformulated	0	0	0	1,887	0	1,887
GTAB	0	0	0	215	0	215
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	1,672	0	1,672
Conventional	0	0	0	489	0	489
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	489	0	489
Finished Motor Gasoline	2,358	1,283	1,075	2,700	0	2,700
Reformulated	0	0	0	192	0	192
Reformulated Blended with Ether	0	0	0	192	0	192
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	2,358	1,283	1,075	2,508	0	2,508
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	2,358	1,283	1,075	2,508	0	2,508
Finished Aviation Gasoline	0	0	0	50	0	50
Kerosene-Type Jet Fuel	376	61	315	150	0	150
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	678	328	350	253	0	253
15 ppm sulfur and Under	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	678	328	350	253	0	253
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	4,633	9,290	-4,657	5,529	0	5,529

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

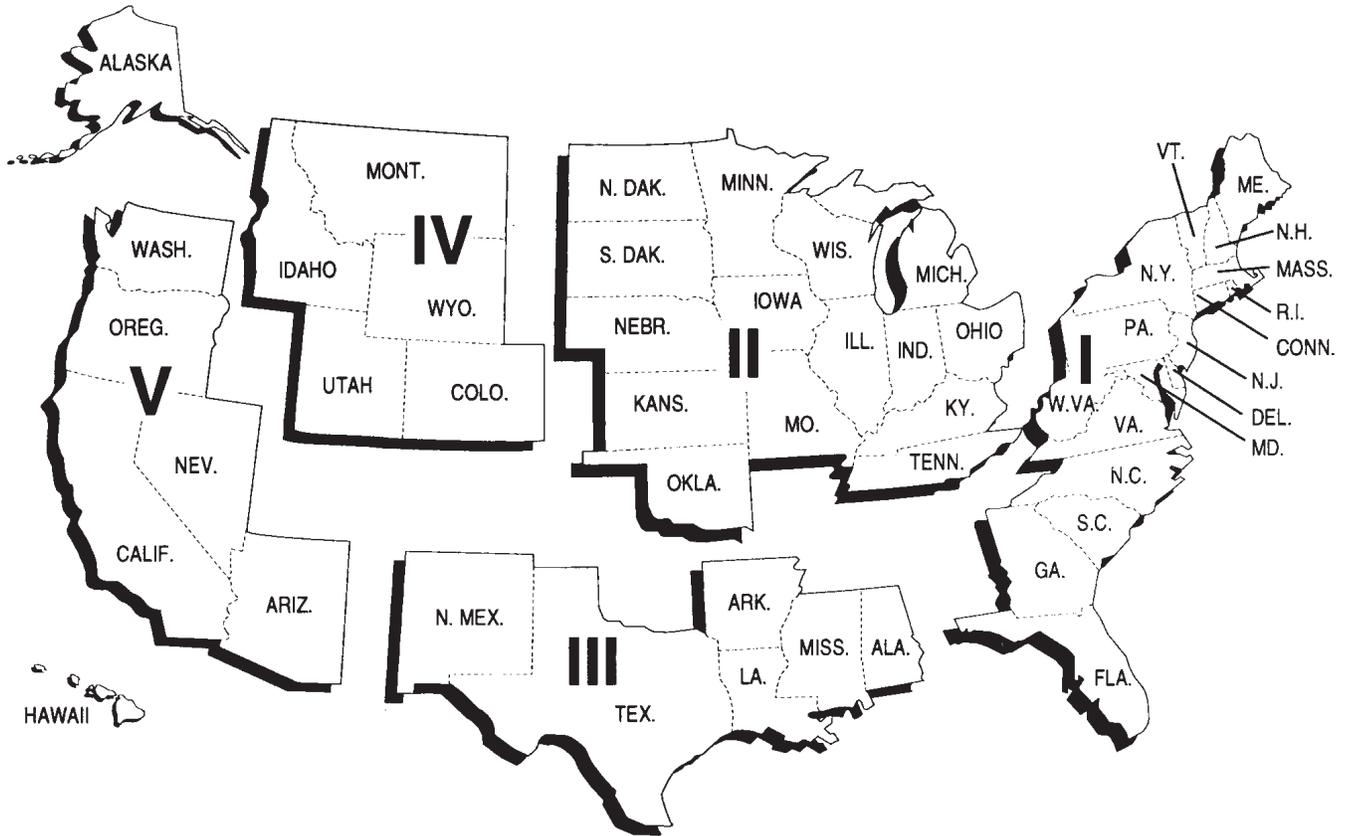
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

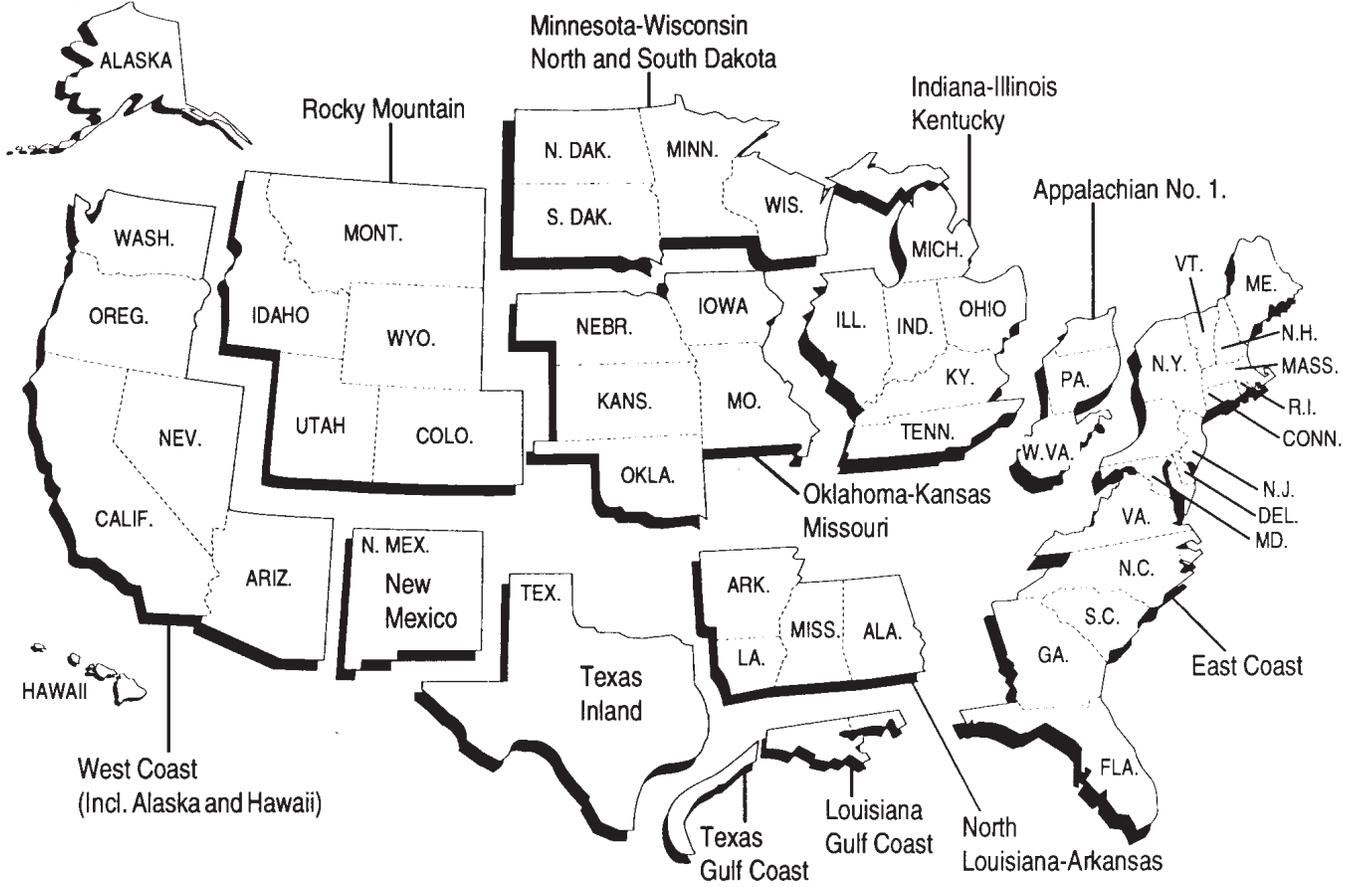
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 2004 Changes in the Petroleum Supply Monthly

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2004 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity section of the *PSA*, Volume 1.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 170 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 236 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 78 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 146 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 257 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 408 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations). Approximately 87 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, “Monthly Bulk Terminal Report,” is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, “Monthly Product Pipeline Report.”

The Form EIA-812, “Monthly Product Pipeline Report,” is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, “Monthly Crude Oil Report,” is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, “Monthly Imports Report,” is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, “Monthly Terminal Blenders Report,” is used to collect data on blending of natural gas liquids, oxygenates,

finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, “Monthly Natural Gas Liquids Report,” is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, “Monthly Tanker and Barge Movement Report,” is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, “Monthly Oxygenate Report,” is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act

(FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol and finished motor gasoline. The crude oil adjustment (formerly called "unaccounted for crude oil") is a balancing item to account for the difference between the supply and disposition of crude oil. The motor gasoline blending components adjustment reclassifies (transfers) the calculated product supplied for motor gasoline blending components to the product supplied of finished motor gasoline. The fuel ethanol adjustment transfers the imbalance between the supply and disposition of fuel ethanol to the product supplied of finished motor gasoline. The finished motor gasoline adjustment is the result of the fuel ethanol and motor gasoline blending components adjustment. The adjustment to finished petroleum products is calculated by adding the amount of fuel ethanol that has been blended into finished motor gasoline, and adding or subtracting the product supplied for motor gasoline blending components to the product supplied for finished motor gasoline. Refer to Explanatory Note 8 for a further discussion of this calculation. A negative adjustment of motor gasoline blending components represents an understatement of the production of finished motor gasoline. A positive adjustment of motor gasoline blending components represents an overstatement of the production of finished motor gasoline.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending

components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA

using data reported on Form EIA-182, “Domestic Crude Oil First Purchase Report.” After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, “Production of Crude Oil by PAD District and State” provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used in Tables S1 and S2 of the *Petroleum Supply Monthly* (PSM) until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, “Domestic Crude Oil First Purchase Report;” (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, and in Tables S1 and S2 until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA).

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect

understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the “required and non-required” companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, “Monthly Crude Oil Report.” However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the “lease adjustment,” a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL’s) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL’s are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL’s are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District’s share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL’s into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

Crude Oil Adjustment (Formerly referred to as “Unaccounted for Crude Oil”)

The crude oil adjustment is a balancing item to account for the difference between the supply and disposition of crude oil. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive difference indicates that refiners and exporters reported more use of crude oil than was reported to have been available. This occurs, for example, when imports are undercounted due to late reporting or refiners overstate their input of crude oil. This can occur when hydrocarbons such as natural gasoline are injected and commingled with crude oil in pipelines and refiners report this material as receipts and input of crude oil. A negative difference indicates that more crude oil was supplied to refiners and exporters than they reported to have received and input.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because

the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments beginning in 1993 (refer to Table B1). An adjustment for this underreporting is made on a monthly basis.

Fuel Ethanol Adjustment

The fuel ethanol adjustment transfers the imbalance between the supply and disposition of fuel ethanol to the product supplied for finished motor gasoline. The imbalance is calculated by comparing the supply (production and imports) with the disposition (stock change, exports, and input). Supply has always exceeded demand (reported usage) and the difference is added to finished motor gasoline product supplied. The adjustment is done on a U.S. and PAD District basis.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a “product supplied” value for motor gasoline blending components. Since there is no actual product supplied (demand) for this intermediate product, an adjustment was established in 1993 to reclassify (transfer) this erroneous demand to finished motor gasoline. Beginning in January 2005, this adjustment was reflected in Tables 1 through 24 by adding the calculated “product supplied” for motor gasoline blending components to the column labeled “Adjustments.” Prior to January 2005 the adjustments were made in the “Field Production” column. In addition, with the additional product splits of motor gasoline blending components reported to EIA starting in January 2004, the adjustment is allocated between finished reformulated and conventional motor gasoline.

Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore a reconciliation between preliminary and final stock levels are no longer needed.

Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. These changes are reflected in tables in the *Petroleum Supply Monthly*. They were made to provide more meaningful petroleum

statistics. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates.

Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

“Oxygenated” and “Other” finished motor gasoline were combined into a new category entitled “Conventional” finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, “Petroleum Supply Summary”— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 “U.S. Petroleum Balance”— This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1993 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj.	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Products Supplied	6,639	7,112	7,389	7,435	7,585	7,770	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	61	74	57	74	85	74	90	59	61	52	76	58	68
Motor Gas Blending	167	234	172	213	351	281	290	241	243	156	255	274	240
Products Supplied	8,172	8,630	8,655	8,716	9,071	9,176	9,128	9,294	8,729	8,804	8,818	8,892	8,844
2003													
Fuel Ethanol Adj.	14	42	8	48	35	34	38	46	31	37	43	31	34
Motor Gas Blending	157	193	192	240	360	394	298	373	279	279	276	190	270
Products Supplied	8,504	8,540	8,585	8,785	9,097	9,165	9,209	9,410	8,927	9,037	8,949	9,004	8,937
2004													
Fuel Ethanol Adj.	27	19	15	40	38	38	31	29	50	23	24	17	29
Motor Gas Blending	386	398	322	541	494	544	426	505	467	411	401	310	433
Products Supplied	8,680	8,743	8,922	9,067	9,178	9,237	9,243	9,244	9,030	9,103	9,070	9,219	9,063
2005													
Fuel Ethanol Adj.	36	31	24										30
Motor Gas Blending	357	251	200										270
Products Supplied	8,775	8,798	8,996										8,858

Note: Totals may not equal sum of components due to independent rounding.

Source: 1993 -2003, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2004, *Petroleum Supply Monthly* (Table 3); 2005, *Petroleum Supply Monthly* (Table 2).

EIA-819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U. S. Summary, March 2005

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year-to-Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production.....	0	7,468	34	10	9	7,521	243	21,829	243
Stocks.....	884	3,023	903	140	1,612	6,562	-	-	-
Methyl Tertiary Butyl Ether									
Production.....	88	0	3,908	0	0	3,996	129	11,048	123
Merchant.....	0	0	2,557	0	0	2,557	82	6,804	76
Captive.....	88	0	1,351	0	0	1,439	46	4,244	47
Stocks.....	1,196	0	3,062	0	0	4,258	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two-million-barrel reserve will provide relief from weather-related shortages for approximately ten days, which is the time for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as "Distillate Fuel Oil - Greater than 0.05 percent sulfur" are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the Distillate Watch.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending April 29, 2005
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2005)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp.gr. } 60^\circ\text{F} / 60^\circ\text{F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation

reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See **Motor or Aviation Gasoline Blending Components.**

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-type Jet Fuel*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a

liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes

such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g. naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g. sulfur reduction to 10 ppm). See *Catalytic Hydrotreating*.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets

the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See *No. 2 Distillate*.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See *No. 4 Fuel*.

No. 4 Fuel Oil. See *No. 4 Fuel*.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/ oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See *Oxygenates*.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in *Oxygenate* definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10

percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g. oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g. California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g. straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or

compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation

facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most

commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene $(C_6H_5CH_3)$. Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene $(C_6H_4(CH_3)_2)$. Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.