

Petroleum Supply Annual 2002

Volume 2

June 2003

**Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585**

This report is available on the WEB at:

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume2/psa_volume2.html

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should not be construed as advocating or necessarily reflecting any policy position of the Department of Energy or any other organization.

HOW TO OBTAIN EIA PRODUCTS AND SERVICES

For further information on the content of this report, or other EIA services, or including energy information questions, please contact EIA's **National Energy Information Center**:

National Energy Information Center (NEIC)
Energy Information Administration
EI-30, Forrestal Building
Washington, DC 20585
(202) 586-8800
(202) 586-0727 (fax)

TTY: For the hearing impaired:
(202) 586-1181

EIA's **Internet Site Services** offer nearly all EIA publications. Users can view and download selected pages or entire publications, search for information, download EIA data and analysis applications, and find out about new EIA information products and services.

Internet Addresses:
E-mail: infoctr@eia.doe.gov
World Wide Web Site: <http://www.eia.doe.gov>

Those EIA publications that are printed may be available free of charge from NEIC. Recent **periodicals and some one-time reports** are available from the Government Printing Office (those available at GPO have a GPO Stock No. noted below). Older reports are available from the National Technical Information Service:

Superintendent of Documents
U.S. Government Printing Office
P.O. Box 371954
Pittsburgh, PA 15250-7954
(202) 512-1800
(202) 512-2250 (fax)

National Technical Information Service
U.S. Department of Commerce
5285 Port Royal Road
Springfield, VA, 22161
1- (800)553-6847
(703) 321-8547 (fax)

Release Date: June 12, 2003



Printed with soy ink on recycled paper

Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's World Wide Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
<i>Weekly Petroleum Status Report</i>	
Wednesday 10:30 a.m. (weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 14 plus 4-week averages)
Wednesday 5:00 p.m. 6th-12th (monthly)	Table H1 (Petroleum Supply Summary)
<i>Winter Fuels Report</i> (October through March)	
Wednesday 4:00 p.m. (weekly)	All tables and highlights
<i>Propane Data</i> (April through September)	
Wednesday 4:00 p.m. (weekly)	Table C1 Monthly and Weekly Figures C1-C4
<i>Petroleum Supply Monthly</i>	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
<i>Petroleum Supply Annual</i>	
<i>Oxygenate Data</i>	
15 working days after the report month	Table D1 U.S. Summary Table D2 (Fuel Ethanol Production/Stocks) Table D3 (MTBE Production/Stocks) and Table D4 (MTBE Merchant and Captive)
<i>Imports Data</i>	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source
WWW = World Wide Web (<http://www.eia.doe.gov>)

Preface

The *Petroleum Supply Annual* (PSA) contains information on the supply and disposition of crude oil and petroleum products. The publication reflects data that were collected from the petroleum industry during 2002 through monthly surveys. The *PSA* is divided into two volumes. This first volume contains three sections: Summary Statistics, Detailed Statistics, and Refinery Statistics; each with final annual data. The second volume contains final statistics for each month of 2002, and replaces data previously published in the *Petroleum Supply Monthly* (PSM). The tables in Volumes 1 and 2 are similarly numbered to facilitate comparison between them. Explanatory Notes, located at the end of this publication, present information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables. Industry terminology and product definitions are listed alphabetically in the Glossary.

Contents

	Page
2002 Monthly Statistics Tables	
National Statistics	
1. U.S. Petroleum Balance	2
2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products.....	14
3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products	26
Supply and Disposition of Crude Oil and Petroleum Products	
4. PAD District I	38
5. Daily Average PAD District I.....	50
6. PAD District II	62
7. Daily Average PAD District II.....	74
8. PAD District III.....	86
9. Daily Average PAD District III	98
10. PAD District IV.....	110
11. Daily Average PAD District IV	122
12. PAD District V	134
13. Daily Average PAD District V	146
Production of Crude Oil	
14. Production of Crude Oil by PAD District and State	158
Natural Gas Processing	
15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts	170
Refinery Operations	
16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts.....	182
17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts	206
18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts	230
19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts	254
Imports of Crude Oil and Petroleum Products	
PAD District	
20. Imports of Crude Oil and Petroleum Products.....	266
Country of Origin	
21. United States.....	278
22. PAD District I.....	302
23. PAD District II	326
24. PAD District III	350
25. PAD Districts IV and V	374
State of Entry	
26. Imports of Residual Fuel Oil by Sulfur Content	398
Exports of Crude Oil and Petroleum Products	
27. Exports of Crude Oil and Petroleum Products by PAD District	410
28. Exports of Crude Oil and Petroleum Products by Destination.....	422
Net Imports	
29. Net Imports of Crude Oil and Petroleum Products into the United States by Country	446
Stocks	
30. Stocks of Crude Oil and Petroleum Products by PAD District	458
31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State.....	494

Movements of Crude Oil and Petroleum Products

32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between
 PAD Districts 506

33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts 518

34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between
 PAD Districts 530

35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge
 Between PAD Districts 542

Appendices

A. District Descriptions and Maps 555

B. Explanatory Notes 559

C. Northeast Heating Oil Reserve..... 587

Glossary

Definitions of Petroleum Products and Other Terms..... 591

Residual Fuel Oil Historical Back Cast

During the processing of petroleum supply final year-end statistics, several revisions were made that had a significant impact on product supplied for residual fuel oil. In order to help customers who follow residual fuel oil historical trends, we are providing the table below. This table incorporates revisions from exports and imports statistics and is based in large part on estimates derived by our analysts. The affected respondents were unable to provide revised data for years prior to 2000.

Residual Fuel Oil

(Thousand Barrels, Except Where Noted)

	2000												Annual
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Imports	7,639	9,085	8,810	8,066	7,385	12,876	10,931	8,816	11,396	13,242	11,105	14,881	124,232
Exports	4,920	5,096	6,492	5,393	4,204	5,399	4,290	4,049	4,739	7,646	3,281	4,736	60,244
Product Supplied	22,261	23,905	20,407	22,363	21,087	28,095	31,300	26,531	27,145	31,446	27,154	36,766	318,461
Product Supplied (MB/D)	718	854	658	745	680	936	1,010	856	905	1,014	905	1,186	870
Original PSA													
Product Supplied (MB/D)	830	854	685	784	719	945	1,091	941	895	1,110	885	1,156	909
Difference (MB/D)	112	0	27	39	39	9	81	85	-10	96	-20	-30	39
	2001												Annual
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Imports	17,199	12,318	12,844	11,830	14,159	11,600	11,854	9,968	7,646	7,877	8,095	7,849	133,239
Product Supplied	36,338	26,294	29,790	30,168	29,468	28,235	29,311	26,711	20,233	24,552	21,389	19,140	321,630
Product Supplied (MB/D)	1,172	939	961	1,006	951	941	946	862	674	792	713	617	881
Original PSA													
Product Supplied (MB/D)	1,075	901	860	927	833	867	872	805	621	736	676	565	811
Difference (MB/D)	-97	-38	-101	-79	-118	-74	-74	-57	-53	-56	-37	-52	-70

Table 1. U.S. Petroleum Balance, January 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	32,101	1,036
(2)	Lower 48 States	149,174	4,812
(3)	Total U.S.	181,275	5,848
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	268,939	8,675
(5)	SPR Imports	1,026	33
(6)	Exports	339	11
(7)	Imports (Net Including SPR)	269,626	8,698
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-4,356	-141
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-8,322	-268
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	10,870	351
(12)	Total Other Sources	-1,808	-58
(13)	Crude Input to Refineries	449,093	14,487
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	64,225	2,072
(15)	Net Imports ^c	189	6
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	306	10
(17)	Total NGL Supply	64,720	2,088
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-8,919	-288
(19)	Net Imports	22,752	734
(20)	Other Liquids New Supply(Field Production)	4,596	148
(21)	Refinery Processing Gain ^a	29,332	946
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,761	1,541
(23) = (18) through (22)			
(24)	Total Production of Products	561,574	18,115
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	49,520	1,597
(26)	Exports	25,031	807
(27)	Imports (Net)	24,489	790
(28)	Total New Supply of Products	586,064	18,905
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	16,995	548
(30)	Total Petroleum Products Supplied for Domestic Use	603,059	19,454
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	255,039	8,227
(32)	Distillate Fuel Oil	122,155	3,940
(33)	Residual Fuel Oil	22,005	710
(34)	Jet Fuel	49,188	1,587
(35)	Liquefied Petroleum Gases	74,497	2,403
(36)	Other ^d	80,174	2,586
(37)	Crude Oil	0	0
(38)	Total Products Supplied	603,059	19,454
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	320,302	—
(40)	Strategic Petroleum Reserve ^e	554,597	—
(41)	Finished Motor Gasoline	169,671	—
(42)	Distillate Fuel Oil	136,945	—
(43)	Residual Fuel Oil	41,356	—
(44)	Jet Fuel	41,248	—
(45)	Liquefied Petroleum Gases	103,962	—
(46)	Other ^d	222,564	—
(47)	Total Stocks	1,590,645	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, February 2002

	Commodity	Thousand Barrels	Thousand Barrels per Day
Crude Oil			
	Field Production		
(1)	Alaska	28,864	1,031
(2)	Lower 48 States	135,534	4,840
(3)	Total U.S.	164,398	5,871
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	243,445	8,694
(5)	SPR Imports	1,649	59
(6)	Exports	124	4
(7)	Imports (Net Including SPR)	244,970	8,749
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-5,354	-191
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-7,055	-252
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	3,612	129
(12)	Total Other Sources	-8,797	-314
(13)	Crude Input to Refineries	400,571	14,306
	(13) = (3) + (7) + (12)		
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	61,077	2,181
(15)	Net Imports ^c	1,215	43
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	788	28
(17)	Total NGL Supply	63,080	2,253
Other Liquids			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	1,684	60
(19)	Net Imports	17,754	634
(20)	Other Liquids New Supply (Field Production)	2,045	73
(21)	Refinery Processing Gain ^a	26,650	952
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	48,133	1,719
	(23) = (18) through (22)		
(24)	Total Production of Products	511,784	18,278
	(24) = (13) + (17) + (23)		
Net Imports of Refined Products			
(25)	Imports (Gross)	39,849	1,423
(26)	Exports	31,367	1,120
(27)	Imports (Net)	8,482	303
(28)	Total New Supply of Products	520,266	18,581
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	24,157	863
(30)	Total Petroleum Products Supplied for Domestic Use	544,423	19,444
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	240,991	8,607
(32)	Distillate Fuel Oil	103,995	3,714
(33)	Residual Fuel Oil	18,548	662
(34)	Jet Fuel	42,901	1,532
(35)	Liquefied Petroleum Gases	70,701	2,525
(36)	Other ^d	67,287	2,403
(37)	Crude Oil	0	0
(38)	Total Products Supplied	544,423	19,444
	(38) = (31) through (37)		
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	327,357	—
(40)	Strategic Petroleum Reserve ^e	559,951	—
(41)	Finished Motor Gasoline	165,513	—
(42)	Distillate Fuel Oil	130,004	—
(43)	Residual Fuel Oil	38,994	—
(44)	Jet Fuel	40,830	—
(45)	Liquefied Petroleum Gases	89,952	—
(46)	Other ^d	223,824	—
(47)	Total Stocks	1,576,425	—
	(47) = (39) through (46)		

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, March 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	32,109	1,036
(2)	Lower 48 States	150,278	4,848
(3)	Total U.S.	182,387	5,883
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	272,781	8,799
(5)	SPR Imports	0	0
(6)	Exports	254	8
(7)	Imports (Net Including SPR)	272,527	8,791
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-1,535	-50
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-6,147	-198
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	3,065	99
(12)	Total Other Sources	-4,617	-149
(13)	Crude Input to Refineries	450,298	14,526
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	65,587	2,116
(15)	Net Imports ^c	614	20
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	452	15
(17)	Total NGL Supply	66,653	2,150
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-4,600	-148
(19)	Net Imports	23,374	754
(20)	Other Liquids New Supply(Field Production)	4,328	140
(21)	Refinery Processing Gain ^a	30,289	977
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	53,391	1,722
(23) = (18) through (22)			
(24)	Total Production of Products	570,342	18,398
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	49,080	1,583
(26)	Exports	24,890	803
(27)	Imports (Net)	24,190	780
(28)	Total New Supply of Products	594,532	19,178
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	15,433	498
(30)	Total Petroleum Products Supplied for Domestic Use	609,965	19,676
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	268,320	8,655
(32)	Distillate Fuel Oil	116,236	3,750
(33)	Residual Fuel Oil	25,462	821
(34)	Jet Fuel	49,001	1,581
(35)	Liquefied Petroleum Gases	72,627	2,343
(36)	Other ^d	78,319	2,526
(37)	Crude Oil	0	0
(38)	Total Products Supplied	609,965	19,676
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	333,504	—
(40)	Strategic Petroleum Reserve ^e	561,486	—
(41)	Finished Motor Gasoline	159,832	—
(42)	Distillate Fuel Oil	123,099	—
(43)	Residual Fuel Oil	34,316	—
(44)	Jet Fuel	41,781	—
(45)	Liquefied Petroleum Gases	86,395	—
(46)	Other ^d	232,409	—
(47)	Total Stocks	1,572,822	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, April 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	30,267	1,009
(2)	Lower 48 States	145,493	4,850
(3)	Total U.S.	175,761	5,859
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	279,024	9,301
(5)	SPR Imports	0	0
(6)	Exports	228	8
(7)	Imports (Net Including SPR)	278,796	9,293
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-5,256	-175
(9)	Other Stock Change (Withdrawal (+), Addition (-))	8,855	295
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	1,599	53
(12)	Total Other Sources	5,198	173
(13)	Crude Input to Refineries	459,755	15,325
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	67,009	2,234
(15)	Net Imports ^c	105	4
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-869	-29
(17)	Total NGL Supply	66,246	2,208
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	2,789	93
(19)	Net Imports	22,861	762
(20)	Other Liquids New Supply (Field Production)	3,688	123
(21)	Refinery Processing Gain ^a	27,854	928
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	57,192	1,906
(23) = (18) through (22)			
(24)	Total Production of Products	583,193	19,440
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	48,720	1,624
(26)	Exports	24,215	807
(27)	Imports (Net)	24,505	817
(28)	Total New Supply of Products	607,698	20,257
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-21,136	-705
(30)	Total Petroleum Products Supplied for Domestic Use	586,562	19,552
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	262,971	8,766
(32)	Distillate Fuel Oil	114,644	3,821
(33)	Residual Fuel Oil	21,902	730
(34)	Jet Fuel	49,744	1,658
(35)	Liquefied Petroleum Gases	57,495	1,916
(36)	Other ^d	79,807	2,660
(37)	Crude Oil	0	0
(38)	Total Products Supplied	586,562	19,552
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	324,649	—
(40)	Strategic Petroleum Reserve ^e	566,742	—
(41)	Finished Motor Gasoline	167,010	—
(42)	Distillate Fuel Oil	122,397	—
(43)	Residual Fuel Oil	34,578	—
(44)	Jet Fuel	40,361	—
(45)	Liquefied Petroleum Gases	101,880	—
(46)	Other ^d	230,822	—
(47)	Total Stocks	1,588,439	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, May 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	31,065	1,002
(2)	Lower 48 States	152,570	4,922
(3)	Total U.S.	183,635	5,924
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	288,526	9,307
(5)	SPR Imports	500	16
(6)	Exports	224	7
(7)	Imports (Net Including SPR)	288,802	9,316
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-4,515	-146
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-2,380	-77
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	8,778	283
(12)	Total Other Sources	1,883	61
(13)	Crude Input to Refineries	474,320	15,301
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	72,977	2,354
(15)	Net Imports ^c	47	2
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-1,716	-55
(17)	Total NGL Supply	71,308	2,300
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	2,434	79
(19)	Net Imports	28,451	918
(20)	Other Liquids New Supply(Field Production)	1,226	40
(21)	Refinery Processing Gain ^a	30,831	995
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	62,942	2,030
(23) = (18) through (22)			
(24)	Total Production of Products	608,570	19,631
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	45,252	1,460
(26)	Exports	25,921	836
(27)	Imports (Net)	19,331	624
(28)	Total New Supply of Products	627,901	20,255
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-16,328	-527
(30)	Total Petroleum Products Supplied for Domestic Use	611,573	19,728
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	281,433	9,078
(32)	Distillate Fuel Oil	114,060	3,679
(33)	Residual Fuel Oil	21,090	680
(34)	Jet Fuel	47,351	1,527
(35)	Liquefied Petroleum Gases	61,746	1,992
(36)	Other ^d	85,895	2,771
(37)	Crude Oil	0	0
(38)	Total Products Supplied	611,573	19,728
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	327,029	—
(40)	Strategic Petroleum Reserve ^e	571,257	—
(41)	Finished Motor Gasoline	168,320	—
(42)	Distillate Fuel Oil	127,021	—
(43)	Residual Fuel Oil	33,876	—
(44)	Jet Fuel	40,978	—
(45)	Liquefied Petroleum Gases	113,640	—
(46)	Other ^d	228,823	—
(47)	Total Stocks	1,610,944	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, June 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	30,567	1,019
(2)	Lower 48 States	146,892	4,896
(3)	Total U.S.	177,460	5,915
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	279,216	9,307
(5)	SPR Imports	502	17
(6)	Exports	161	5
(7)	Imports (Net Including SPR)	279,557	9,319
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-5,194	-173
(9)	Other Stock Change (Withdrawal (+), Addition (-))	9,475	316
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	618	21
(12)	Total Other Sources	4,899	163
(13)	Crude Input to Refineries	461,916	15,397
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	66,698	2,223
(15)	Net Imports ^c	116	4
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-768	-26
(17)	Total NGL Supply	66,046	2,202
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	3,789	126
(19)	Net Imports	23,874	796
(20)	Other Liquids New Supply (Field Production)	2,025	68
(21)	Refinery Processing Gain ^a	28,443	948
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	58,131	1,938
(23) = (18) through (22)			
(24)	Total Production of Products	586,093	19,536
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	47,801	1,593
(26)	Exports	25,153	838
(27)	Imports (Net)	22,648	755
(28)	Total New Supply of Products	608,741	20,291
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-12,495	-417
(30)	Total Petroleum Products Supplied for Domestic Use	596,246	19,875
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	274,204	9,140
(32)	Distillate Fuel Oil	107,607	3,587
(33)	Residual Fuel Oil	20,082	669
(34)	Jet Fuel	49,410	1,647
(35)	Liquefied Petroleum Gases	57,865	1,929
(36)	Other ^d	87,078	2,903
(37)	Crude Oil	0	0
(38)	Total Products Supplied	596,246	19,875
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	317,554	—
(40)	Strategic Petroleum Reserve ^e	576,451	—
(41)	Finished Motor Gasoline	167,565	—
(42)	Distillate Fuel Oil	133,124	—
(43)	Residual Fuel Oil	32,737	—
(44)	Jet Fuel	39,083	—
(45)	Liquefied Petroleum Gases	125,725	—
(46)	Other ^d	223,898	—
(47)	Total Stocks	1,616,137	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, July 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,873	931
(2)	Lower 48 States	150,006	4,839
(3)	Total U.S.	178,879	5,770
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	284,708	9,184
(5)	SPR Imports	0	0
(6)	Exports	1,016	33
(7)	Imports (Net Including SPR)	283,692	9,151
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2,063	-67
(9)	Other Stock Change (Withdrawal (+), Addition (-))	13,280	428
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	4,537	146
(12)	Total Other Sources	15,754	508
(13)	Crude Input to Refineries	478,324	15,430
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	67,611	2,181
(15)	Net Imports ^c	67	2
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-157	-5
(17)	Total NGL Supply	67,521	2,178
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	517	17
(19)	Net Imports	26,818	865
(20)	Other Liquids New Supply(Field Production)	2,195	71
(21)	Refinery Processing Gain ^a	29,479	951
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	59,009	1,904
(23) = (18) through (22)			
(24)	Total Production of Products	604,854	19,511
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	46,965	1,515
(26)	Exports	23,214	749
(27)	Imports (Net)	23,751	766
(28)	Total New Supply of Products	628,605	20,278
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-6,254	-202
(30)	Total Petroleum Products Supplied for Domestic Use	622,351	20,076
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	283,440	9,143
(32)	Distillate Fuel Oil	114,178	3,683
(33)	Residual Fuel Oil	19,019	614
(34)	Jet Fuel	52,088	1,680
(35)	Liquefied Petroleum Gases	61,339	1,979
(36)	Other ^d	92,287	2,977
(37)	Crude Oil	0	0
(38)	Total Products Supplied	622,351	20,076
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	304,274	—
(40)	Strategic Petroleum Reserve ^e	578,514	—
(41)	Finished Motor Gasoline	164,814	—
(42)	Distillate Fuel Oil	133,795	—
(43)	Residual Fuel Oil	33,540	—
(44)	Jet Fuel	38,415	—
(45)	Liquefied Petroleum Gases	136,659	—
(46)	Other ^d	220,803	—
(47)	Total Stocks	1,610,814	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, August 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,905	965
(2)	Lower 48 States	150,242	4,847
(3)	Total U.S.	180,148	5,811
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	295,874	9,544
(5)	SPR Imports	0	0
(6)	Exports	267	9
(7)	Imports (Net Including SPR)	295,607	9,536
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3,747	-121
(9)	Other Stock Change (Withdrawal (+), Addition (-))	8,057	260
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-4,600	-148
(12)	Total Other Sources	-290	-9
(13)	Crude Input to Refineries	475,464	15,338
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	69,349	2,237
(15)	Net Imports ^c	81	3
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-357	-12
(17)	Total NGL Supply	69,073	2,228
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	5,309	171
(19)	Net Imports	21,488	693
(20)	Other Liquids New Supply(Field Production)	4,845	156
(21)	Refinery Processing Gain ^a	29,326	946
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	60,968	1,967
(23) = (18) through (22)			
(24)	Total Production of Products	605,505	19,532
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	48,972	1,580
(26)	Exports	32,824	1,059
(27)	Imports (Net)	16,148	521
(28)	Total New Supply of Products	621,653	20,053
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	5,206	168
(30)	Total Petroleum Products Supplied for Domestic Use	626,859	20,221
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	288,688	9,313
(32)	Distillate Fuel Oil	115,561	3,728
(33)	Residual Fuel Oil	18,987	612
(34)	Jet Fuel	49,900	1,610
(35)	Liquefied Petroleum Gases	63,264	2,041
(36)	Other ^d	90,460	2,918
(37)	Crude Oil	0	0
(38)	Total Products Supplied	626,859	20,221
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	296,217	—
(40)	Strategic Petroleum Reserve ^e	582,261	—
(41)	Finished Motor Gasoline	157,333	—
(42)	Distillate Fuel Oil	130,584	—
(43)	Residual Fuel Oil	31,930	—
(44)	Jet Fuel	39,373	—
(45)	Liquefied Petroleum Gases	147,427	—
(46)	Other ^d	211,221	—
(47)	Total Stocks	1,596,346	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, September 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	26,574	886
(2)	Lower 48 States	135,769	4,526
(3)	Total U.S.	162,342	5,411
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	263,909	8,797
(5)	SPR Imports	0	0
(6)	Exports	218	7
(7)	Imports (Net Including SPR)	263,691	8,790
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-4,965	-166
(9)	Other Stock Change (Withdrawal (+), Addition (-))	25,570	852
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-808	-27
(12)	Total Other Sources	19,797	660
(13)	Crude Input to Refineries	445,830	14,861
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	63,929	2,131
(15)	Net Imports ^c	85	3
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-56	-2
(17)	Total NGL Supply	63,958	2,132
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-1,240	-41
(19)	Net Imports	21,396	713
(20)	Other Liquids New Supply(Field Production)	6,170	206
(21)	Refinery Processing Gain ^a	28,140	938
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	54,466	1,816
(23) = (18) through (22)			
(24)	Total Production of Products	564,254	18,808
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	43,496	1,450
(26)	Exports	26,895	897
(27)	Imports (Net)	16,601	553
(28)	Total New Supply of Products	580,854	19,362
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	2,974	99
(30)	Total Petroleum Products Supplied for Domestic Use	583,828	19,461
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	260,596	8,687
(32)	Distillate Fuel Oil	111,897	3,730
(33)	Residual Fuel Oil	18,753	625
(34)	Jet Fuel	48,019	1,601
(35)	Liquefied Petroleum Gases	61,352	2,045
(36)	Other ^d	83,211	2,774
(37)	Crude Oil	0	0
(38)	Total Products Supplied	583,828	19,461
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	270,647	—
(40)	Strategic Petroleum Reserve ^e	587,226	—
(41)	Finished Motor Gasoline	157,359	—
(42)	Distillate Fuel Oil	126,853	—
(43)	Residual Fuel Oil	32,998	—
(44)	Jet Fuel	40,584	—
(45)	Liquefied Petroleum Gases	148,511	—
(46)	Other ^d	209,885	—
(47)	Total Stocks	1,574,063	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, October 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	30,477	983
(2)	Lower 48 States	135,786	4,380
(3)	Total U.S.	166,263	5,363
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	295,480	9,532
(5)	SPR Imports	0	0
(6)	Exports	122	4
(7)	Imports (Net Including SPR)	295,358	9,528
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2,396	-77
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-20,824	-672
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	4,990	161
(12)	Total Other Sources	-18,230	-588
(13)	Crude Input to Refineries	443,391	14,303
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	65,259	2,105
(15)	Net Imports ^c	483	16
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,312	42
(17)	Total NGL Supply	67,054	2,163
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-1,424	-46
(19)	Net Imports	19,403	626
(20)	Other Liquids New Supply(Field Production)	5,482	177
(21)	Refinery Processing Gain ^a	28,149	908
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	51,610	1,665
(23) = (18) through (22)			
(24)	Total Production of Products	562,055	18,131
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	50,807	1,639
(26)	Exports	27,193	877
(27)	Imports (Net)	23,614	762
(28)	Total New Supply of Products	585,669	18,893
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	24,361	786
(30)	Total Petroleum Products Supplied for Domestic Use	610,030	19,678
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	273,226	8,814
(32)	Distillate Fuel Oil	118,053	3,808
(33)	Residual Fuel Oil	20,148	650
(34)	Jet Fuel	50,028	1,614
(35)	Liquefied Petroleum Gases	68,233	2,201
(36)	Other ^d	80,343	2,592
(37)	Crude Oil	0	0
(38)	Total Products Supplied	610,030	19,678
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	291,471	—
(40)	Strategic Petroleum Reserve ^e	589,622	—
(41)	Finished Motor Gasoline	148,224	—
(42)	Distillate Fuel Oil	121,433	—
(43)	Residual Fuel Oil	33,556	—
(44)	Jet Fuel	41,687	—
(45)	Liquefied Petroleum Gases	138,994	—
(46)	Other ^d	208,047	—
(47)	Total Stocks	1,573,034	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, November 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	27,237	908
(2)	Lower 48 States	140,662	4,689
(3)	Total U.S.	167,899	5,597
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	288,593	9,620
(5)	SPR Imports	1,030	34
(6)	Exports	290	10
(7)	Imports (Net Including SPR)	289,333	9,644
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-6,277	-209
(9)	Other Stock Change (Withdrawal (+), Addition (-))	3,404	113
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	297	10
(12)	Total Other Sources	-2,576	-86
(13)	Crude Input to Refineries	454,656	15,155
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	65,382	2,179
(15)	Net Imports ^c	750	25
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,176	39
(17)	Total NGL Supply	67,308	2,244
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-634	-21
(19)	Net Imports	18,594	620
(20)	Other Liquids New Supply (Field Production)	5,186	173
(21)	Refinery Processing Gain ^a	29,159	972
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	52,305	1,744
(23) = (18) through (22)			
(24)	Total Production of Products	574,269	19,142
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	56,131	1,871
(26)	Exports	27,562	919
(27)	Imports (Net)	28,569	952
(28)	Total New Supply of Products	602,837	20,095
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-3,101	-103
(30)	Total Petroleum Products Supplied for Domestic Use	599,736	19,991
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	264,858	8,829
(32)	Distillate Fuel Oil	117,870	3,929
(33)	Residual Fuel Oil	23,574	786
(34)	Jet Fuel	48,468	1,616
(35)	Liquefied Petroleum Gases	67,528	2,251
(36)	Other ^d	77,439	2,581
(37)	Crude Oil	0	0
(38)	Total Products Supplied	599,736	19,991
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	288,067	—
(40)	Strategic Petroleum Reserve ^e	595,899	—
(41)	Finished Motor Gasoline	158,046	—
(42)	Distillate Fuel Oil	124,403	—
(43)	Residual Fuel Oil	35,600	—
(44)	Jet Fuel	42,684	—
(45)	Liquefied Petroleum Gases	125,242	—
(46)	Other ^d	208,525	—
(47)	Total Stocks	1,578,466	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, December 2002

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	31,295	1,010
(2)	Lower 48 States	145,382	4,690
(3)	Total U.S.	176,677	5,699
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	269,913	8,707
(5)	SPR Imports	1,060	34
(6)	Exports	52	2
(7)	Imports (Net Including SPR)	270,921	8,739
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3,192	-103
(9)	Other Stock Change (Withdrawal (+), Addition (-))	10,453	337
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	7,053	228
(12)	Total Other Sources	14,314	462
(13)	Crude Input to Refineries	461,912	14,900
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	63,760	2,057
(15)	Net Imports ^c	1,980	64
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-316	-10
(17)	Total NGL Supply	65,424	2,110
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	14,414	465
(19)	Net Imports	14,997	484
(20)	Other Liquids New Supply (Field Production)	4,046	131
(21)	Refinery Processing Gain ^a	31,493	1,016
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	64,950	2,095
(23) = (18) through (22)			
(24)	Total Production of Products	592,286	19,106
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	54,174	1,748
(26)	Exports	37,414	1,207
(27)	Imports (Net)	16,760	541
(28)	Total New Supply of Products	609,047	19,647
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	9,197	297
(30)	Total Petroleum Products Supplied for Domestic Use	618,244	19,943
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	275,695	8,893
(32)	Distillate Fuel Oil	121,950	3,934
(33)	Residual Fuel Oil	25,787	832
(34)	Jet Fuel	52,883	1,706
(35)	Liquefied Petroleum Gases	72,692	2,345
(36)	Other ^d	69,237	2,233
(37)	Crude Oil	0	0
(38)	Total Products Supplied	618,244	19,943
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	277,614	—
(40)	Strategic Petroleum Reserve ^e	599,091	—
(41)	Finished Motor Gasoline	161,902	—
(42)	Distillate Fuel Oil	134,085	—
(43)	Residual Fuel Oil	31,333	—
(44)	Jet Fuel	39,179	—
(45)	Liquefied Petroleum Gases	105,708	—
(46)	Other ^d	198,998	—
(47)	Total Stocks	1,547,910	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	181,275	—	269,965	10,870	12,678	0	449,093	339	0	874,899
Natural Gas Liquids and LRGs	56,637	14,042	7,687	—	-17,244	—	15,609	1,624	78,377	111,028
Pentanes Plus	8,982	—	189	—	-306	—	5,596	(s)	3,881	7,066
Liquefied Petroleum Gases	47,655	14,042	7,498	—	-16,938	—	10,013	1,623	74,497	103,962
Ethane/Ethylene	20,666	658	11	—	2,542	—	0	0	18,793	26,973
Propane/Propylene	16,902	16,627	6,226	—	-12,277	—	0	1,305	50,727	53,494
Normal Butane/Butylene	4,277	-2,926	1,207	—	-7,064	—	6,340	318	2,964	17,694
Isobutane/Isobutylene	5,810	-317	54	—	-139	—	3,673	0	2,013	5,801
Other Liquids	4,596	—	24,063	—	8,919	—	16,546	1,311	1,883	158,303
Other Hydrocarbons/Oxygenates	10,313	—	2,489	—	1,552	—	10,561	689	0	14,714
Unfinished Oils	—	—	12,756	—	3,355	—	7,591	0	1,810	91,055
Motor Gasoline Blend. Comp.	-5,717	—	8,818	—	3,936	—	-1,457	622	0	52,328
Aviation Gasoline Blend. Comp.	—	—	0	—	76	—	-149	0	73	206
Finished Petroleum Products	7,588	496,538	42,022	—	-57	—	—	23,407	522,798	446,415
Finished Motor Gasoline	7,588	245,361	13,279	—	8,212	—	—	2,978	255,039	169,671
Reformulated	—	79,302	6,868	—	659	—	—	225	85,286	45,577
Oxygenated	18,710	5,541	0	—	126	—	—	0	24,125	504
Other	-11,122	160,518	6,411	—	7,427	—	—	2,753	145,627	123,590
Finished Aviation Gasoline	—	449	9	—	-18	—	—	0	476	1,466
Jet Fuel	—	45,800	3,084	—	-705	—	—	401	49,188	41,248
Naphtha-Type	—	3	0	—	4	—	—	137	-138	86
Kerosene-Type	—	45,797	3,084	—	-709	—	—	264	49,326	41,162
Kerosene	—	2,658	94	—	-227	—	—	904	2,075	5,161
Distillate Fuel Oil	—	108,740	9,239	—	-7,568	—	—	3,392	122,155	136,945
0.05 percent sulfur and under	—	75,874	2,999	—	-2,323	—	—	2,420	78,776	80,011
Greater than 0.05 percent sulfur	—	32,866	6,240	—	-5,245	—	—	972	43,379	56,934
Residual Fuel Oil	—	19,361	7,219	—	309	—	—	4,266	22,005	41,356
Naphtha For Petro. Feed. Use	—	6,365	1,711	—	-212	—	—	0	8,288	2,181
Other Oils For Petro. Feed. Use	—	5,182	4,325	—	-68	—	—	0	9,575	1,444
Special Naphthas	—	1,411	1,204	—	-207	—	—	125	2,697	1,799
Lubricants	—	4,943	155	—	-1,749	—	—	996	5,851	12,034
Waxes	—	658	110	—	159	—	—	110	499	771
Petroleum Coke	—	24,560	627	—	-3	—	—	10,172	15,018	8,302
Asphalt and Road Oil	—	9,859	961	—	2,024	—	—	60	8,736	22,662
Still Gas	—	19,244	0	—	0	—	—	0	19,244	0
Miscellaneous Products	—	1,947	5	—	-4	—	—	6	1,950	1,375
Total	250,096	510,580	343,737	10,870	4,296	0	481,248	26,681	603,059	1,590,645

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
February 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	164,398	—	245,094	3,612	12,409	0	400,571	124	0	887,308
Natural Gas Liquids and LRGs	53,200	15,832	7,510	—	-14,798	—	12,986	2,682	75,672	96,230
Pentanes Plus	8,200	—	1,215	—	-788	—	5,232	0	4,971	6,278
Liquefied Petroleum Gases	45,000	15,832	6,295	—	-14,010	—	7,754	2,682	70,701	89,952
Ethane/Ethylene	19,737	731	11	—	-988	—	0	0	21,467	25,985
Propane/Propylene	15,805	15,393	5,009	—	-10,938	—	0	2,437	44,708	42,556
Normal Butane/Butylene	4,015	-322	948	—	-3,089	—	4,602	245	2,883	14,605
Isobutane/Isobutylene	5,443	30	327	—	1,005	—	3,152	0	1,643	6,806
Other Liquids	2,045	—	19,152	—	-1,684	—	24,663	1,398	-3,180	156,619
Other Hydrocarbons/Oxygenates	8,025	—	1,913	—	-817	—	9,898	857	0	13,897
Unfinished Oils	—	—	9,804	—	-885	—	14,004	0	-3,315	90,170
Motor Gasoline Blend. Comp.	-5,981	—	7,435	—	-5	—	919	540	0	52,323
Aviation Gasoline Blend. Comp.	—	—	0	—	23	—	-158	0	135	229
Finished Petroleum Products	7,877	449,038	33,554	—	-10,147	—	28,685	471,931	436,268	436,268
Finished Motor Gasoline	7,877	219,411	12,388	—	-4,158	—	2,843	240,991	165,513	165,513
Reformulated	—	73,817	5,946	—	-470	—	313	79,920	45,107	45,107
Oxygenated	18,960	4,238	0	—	-102	—	—	0	23,300	402
Other	-11,083	141,356	6,442	—	-3,586	—	2,530	137,771	120,004	120,004
Finished Aviation Gasoline	—	483	11	—	156	—	0	338	1,622	1,622
Jet Fuel	—	40,619	2,994	—	-418	—	1,130	42,901	40,830	40,830
Naphtha-Type	—	1	0	—	-12	—	0	13	74	74
Kerosene-Type	—	40,618	2,994	—	-406	—	1,130	42,888	40,756	40,756
Kerosene	—	1,724	81	—	-641	—	362	2,084	4,520	4,520
Distillate Fuel Oil	—	97,931	6,941	—	-6,941	—	7,818	103,995	130,004	130,004
0.05 percent sulfur and under	—	68,761	2,625	—	-2,117	—	3,779	69,724	77,894	77,894
Greater than 0.05 percent sulfur ...	—	29,170	4,316	—	-4,824	—	4,039	34,271	52,110	52,110
Residual Fuel Oil	—	17,169	3,800	—	-2,362	—	4,783	18,548	38,994	38,994
Naphtha For Petro. Feed. Use	—	6,457	1,377	—	554	—	0	7,280	2,735	2,735
Other Oils For Petro. Feed. Use	—	4,731	3,581	—	230	—	0	8,082	1,674	1,674
Special Naphthas	—	1,431	819	—	-129	—	328	2,051	1,670	1,670
Lubricants	—	4,399	114	—	-686	—	1,259	3,940	11,348	11,348
Waxes	—	475	78	—	-32	—	100	485	739	739
Petroleum Coke	—	22,394	553	—	-40	—	9,997	12,990	8,262	8,262
Asphalt and Road Oil	—	12,623	816	—	4,740	—	59	8,640	27,402	27,402
Still Gas	—	17,442	0	—	0	—	0	17,442	0	0
Miscellaneous Products	—	1,749	1	—	-420	—	6	2,164	955	955
Total	227,519	464,870	305,310	3,612	-14,220	0	438,220	32,888	544,423	1,576,425

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
March 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	182,387	—	272,781	3,065	7,682	0	450,298	254	0	894,990
Natural Gas Liquids and LRGs	58,943	21,600	6,941	—	-4,009	—	12,017	1,971	77,505	92,221
Pentanes Plus	9,060	—	614	—	-452	—	5,248	(s)	4,878	5,826
Liquefied Petroleum Gases	49,883	21,600	6,327	—	-3,557	—	6,769	1,971	72,627	86,395
Ethane/Ethylene	22,506	839	7	—	-2,320	—	0	0	25,672	23,665
Propane/Propylene	17,126	17,315	4,559	—	-3,291	—	0	1,857	40,434	39,265
Normal Butane/Butylene	4,234	3,287	1,200	—	1,763	—	3,088	114	3,756	16,368
Isobutane/Isobutylene	6,017	159	561	—	291	—	3,681	0	2,765	7,097
Other Liquids	4,328	—	24,670	—	4,600	—	24,359	1,296	-1,257	161,219
Other Hydrocarbons/Oxygenates	9,718	—	2,119	—	-155	—	11,324	668	0	13,742
Unfinished Oils	—	—	13,426	—	3,551	—	11,218	0	-1,343	93,721
Motor Gasoline Blend. Comp.	-5,390	—	9,125	—	1,240	—	1,867	628	0	53,563
Aviation Gasoline Blend. Comp.	—	—	0	—	-36	—	-50	0	86	193
Finished Petroleum Products	6,644	495,363	42,753	—	-11,876	—	—	22,919	533,717	424,392
Finished Motor Gasoline	6,644	243,587	15,617	—	-5,681	—	—	3,209	268,320	159,832
Reformulated	—	81,865	5,821	—	-1,858	—	—	577	88,967	43,249
Oxygenated	12,540	4,071	0	—	-110	—	—	(s)	16,721	292
Other	-5,896	157,651	9,796	—	-3,713	—	—	2,632	162,632	116,291
Finished Aviation Gasoline	—	517	20	—	28	—	—	0	509	1,650
Jet Fuel	—	46,666	3,366	—	951	—	—	80	49,001	41,781
Naphtha-Type	—	11	0	—	-4	—	—	18	-3	70
Kerosene-Type	—	46,655	3,366	—	955	—	—	62	49,004	41,711
Kerosene	—	1,847	118	—	-382	—	—	775	1,572	4,138
Distillate Fuel Oil	—	104,158	7,263	—	-6,905	—	—	2,090	116,236	123,099
0.05 percent sulfur and under	—	73,461	2,207	—	-3,698	—	—	981	78,385	74,196
Greater than 0.05 percent sulfur	—	30,697	5,056	—	-3,207	—	—	1,109	37,851	48,903
Residual Fuel Oil	—	19,114	6,983	—	-4,678	—	—	5,313	25,462	34,316
Naphtha For Petro. Feed. Use	—	6,940	1,587	—	211	—	—	0	8,316	2,946
Other Oils For Petro. Feed. Use	—	4,982	4,805	—	-131	—	—	0	9,918	1,543
Special Naphthas	—	2,115	987	—	209	—	—	279	2,614	1,879
Lubricants	—	5,176	179	—	-223	—	—	1,027	4,551	11,125
Waxes	—	513	61	—	75	—	—	83	416	814
Petroleum Coke	—	23,517	884	—	88	—	—	9,982	14,331	8,350
Asphalt and Road Oil	—	14,676	878	—	4,688	—	—	73	10,793	32,090
Still Gas	—	19,761	0	—	0	—	—	0	19,761	0
Miscellaneous Products	—	1,794	5	—	-126	—	—	7	1,918	829
Total	252,303	516,963	347,145	3,065	-3,603	0	486,674	26,440	609,965	1,572,822

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
April 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	175,761	—	279,024	1,599	-3,599	0	459,755	228	0	891,391
Natural Gas Liquids and LRGs	57,748	24,897	6,224	—	16,354	—	11,081	971	60,463	108,575
Pentanes Plus	9,001	—	127	—	869	—	5,269	22	2,968	6,695
Liquefied Petroleum Gases	48,747	24,897	6,097	—	15,485	—	5,812	949	57,495	101,880
Ethane/Ethylene	22,251	604	13	—	3,417	—	0	0	19,451	27,082
Propane/Propylene	16,458	17,602	4,700	—	6,650	—	0	739	31,371	45,915
Normal Butane/Butylene	4,067	6,698	1,006	—	4,707	—	2,044	210	4,810	21,075
Isobutane/Isobutylene	5,971	-7	378	—	711	—	3,768	0	1,863	7,808
Other Liquids	3,688	—	25,083	—	-2,789	—	30,592	2,222	-1,254	158,430
Other Hydrocarbons/Oxygenates	10,690	—	1,681	—	192	—	11,107	1,072	0	13,934
Unfinished Oils	—	—	13,521	—	1,254	—	13,608	0	-1,341	94,975
Motor Gasoline Blend. Comp.	-7,001	—	9,881	—	-4,165	—	5,894	1,151	0	49,398
Aviation Gasoline Blend. Comp.	—	—	0	—	-70	—	-17	0	87	123
Finished Petroleum Products	9,261	504,385	42,623	—	5,651	—	—	23,266	527,352	430,043
Finished Motor Gasoline	9,261	249,528	15,365	—	7,178	—	—	4,006	262,971	167,010
Reformulated	—	81,181	6,764	—	2,487	—	—	478	84,980	45,736
Oxygenated	22,600	3,445	0	—	159	—	—	126	25,760	451
Other	-13,339	164,902	8,601	—	4,532	—	—	3,402	152,231	120,823
Finished Aviation Gasoline	—	519	20	—	-20	—	—	0	559	1,630
Jet Fuel	—	44,753	4,097	—	-1,420	—	—	526	49,744	40,361
Naphtha-Type	—	11	0	—	4	—	—	488	-481	74
Kerosene-Type	—	44,742	4,097	—	-1,424	—	—	38	50,225	40,287
Kerosene	—	1,217	70	—	-2	—	—	819	470	4,136
Distillate Fuel Oil	—	109,410	6,583	—	-702	—	—	2,051	114,644	122,397
0.05 percent sulfur and under	—	79,720	2,480	—	131	—	—	1,030	81,039	74,327
Greater than 0.05 percent sulfur	—	29,690	4,103	—	-833	—	—	1,022	33,604	48,070
Residual Fuel Oil	—	18,041	8,884	—	262	—	—	4,761	21,902	34,578
Naphtha For Petro. Feed. Use	—	7,689	2,088	—	109	—	—	0	9,668	3,055
Other Oils For Petro. Feed. Use	—	4,997	3,951	—	-4	—	—	0	8,952	1,539
Special Naphthas	—	1,512	257	—	-197	—	—	800	1,166	1,682
Lubricants	—	5,452	336	—	-249	—	—	915	5,122	10,876
Waxes	—	535	63	—	13	—	—	90	495	827
Petroleum Coke	—	23,988	557	—	190	—	—	9,212	15,143	8,540
Asphalt and Road Oil	—	14,150	342	—	408	—	—	78	14,006	32,498
Still Gas	—	20,666	0	—	0	—	—	0	20,666	0
Miscellaneous Products	—	1,928	10	—	85	—	—	7	1,846	914
Total	246,458	529,282	352,954	1,599	15,617	0	501,428	26,687	586,562	1,588,439

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
May 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	183,635	—	289,026	8,778	6,895	0	474,320	224	0	898,286
Natural Gas Liquids and LRGs	60,027	26,608	4,285	—	13,476	—	10,915	2,102	64,427	122,051
Pentanes Plus	9,514	—	79	—	1,716	—	5,164	32	2,681	8,411
Liquefied Petroleum Gases	50,513	26,608	4,206	—	11,760	—	5,751	2,070	61,746	113,640
Ethane/Ethylene	22,751	619	12	—	2,504	—	0	0	20,878	29,586
Propane/Propylene	17,319	18,613	2,711	—	4,878	—	0	1,327	32,438	50,793
Normal Butane/Butylene	4,104	7,286	1,094	—	4,398	—	1,832	743	5,511	25,473
Isobutane/Isobutylene	6,339	90	389	—	-20	—	3,919	0	2,919	7,788
Other Liquids	1,226	—	30,492	—	-2,434	—	33,677	2,041	-1,566	155,996
Other Hydrocarbons/Oxygenates	11,747	—	2,330	—	975	—	12,153	949	0	14,909
Unfinished Oils	—	—	15,159	—	-3,764	—	20,597	0	-1,674	91,211
Motor Gasoline Blend. Comp.	-10,521	—	13,003	—	367	—	1,023	1,092	0	49,765
Aviation Gasoline Blend. Comp.	—	—	0	—	-12	—	-96	0	108	111
Finished Petroleum Products	12,950	523,135	41,046	—	4,568	—	—	23,850	548,713	434,611
Finished Motor Gasoline	12,950	257,643	14,881	—	1,310	—	—	2,731	281,433	168,320
Reformulated	—	83,905	5,468	—	157	—	—	254	88,962	45,893
Oxygenated	24,290	3,708	0	—	-105	—	—	1	28,102	346
Other	-11,340	170,030	9,413	—	1,258	—	—	2,476	164,369	122,081
Finished Aviation Gasoline	—	356	19	—	-136	—	—	0	511	1,494
Jet Fuel	—	45,853	2,454	—	617	—	—	339	47,351	40,978
Naphtha-Type	—	1	0	—	-2	—	—	245	-242	72
Kerosene-Type	—	45,852	2,454	—	619	—	—	94	47,593	40,906
Kerosene	—	1,302	72	—	-27	—	—	303	1,098	4,109
Distillate Fuel Oil	—	114,976	5,990	—	4,624	—	—	2,282	114,060	127,021
0.05 percent sulfur and under	—	84,619	2,969	—	2,670	—	—	743	84,175	76,997
Greater than 0.05 percent sulfur	—	30,357	3,021	—	1,954	—	—	1,539	29,885	50,024
Residual Fuel Oil	—	18,054	7,300	—	-702	—	—	4,966	21,090	33,876
Naphtha For Petro. Feed. Use	—	7,726	2,244	—	-508	—	—	0	10,478	2,547
Other Oils For Petro. Feed. Use	—	4,403	5,783	—	81	—	—	0	10,105	1,620
Special Naphthas	—	1,592	724	—	172	—	—	627	1,517	1,854
Lubricants	—	5,323	222	—	-403	—	—	1,021	4,927	10,473
Waxes	—	539	109	—	-8	—	—	108	548	819
Petroleum Coke	—	24,714	419	—	56	—	—	11,290	13,787	8,596
Asphalt and Road Oil	—	17,070	828	—	-527	—	—	173	18,252	31,971
Still Gas	—	21,582	0	—	0	—	—	0	21,582	0
Miscellaneous Products	—	2,002	1	—	19	—	—	8	1,976	933
Total	257,838	549,743	364,849	8,778	22,505	0	518,912	28,218	611,573	1,610,944

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
June 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	177,460	—	279,718	618	-4,281	0	461,916	161	0	894,005
Natural Gas Liquids and LRGs	56,106	25,483	4,382	—	12,853	—	10,431	984	61,703	134,904
Pentanes Plus	9,311	—	155	—	768	—	4,821	39	3,838	9,179
Liquefied Petroleum Gases	46,795	25,483	4,227	—	12,085	—	5,610	945	57,865	125,725
Ethane/Ethylene	20,168	681	13	—	377	—	0	0	20,485	29,963
Propane/Propylene	16,544	17,448	3,039	—	7,545	—	0	678	28,808	58,338
Normal Butane/Butylene	4,151	7,201	915	—	4,552	—	1,737	266	5,712	30,025
Isobutane/Isobutylene	5,932	153	260	—	-389	—	3,873	0	2,861	7,399
Other Liquids	2,025	—	24,911	—	-3,789	—	31,288	1,037	-1,600	152,207
Other Hydrocarbons/Oxygenates	10,630	—	1,920	—	294	—	11,543	713	0	15,203
Unfinished Oils	—	—	13,455	—	-3,393	—	18,578	0	-1,730	87,818
Motor Gasoline Blend. Comp.	-8,605	—	9,536	—	-716	—	1,323	324	0	49,049
Aviation Gasoline Blend. Comp.	—	—	0	—	26	—	-156	0	130	137
Finished Petroleum Products	10,592	506,595	43,574	—	410	—	—	24,208	536,143	435,021
Finished Motor Gasoline	10,592	249,224	17,572	—	-755	—	—	3,939	274,204	167,565
Reformulated	—	79,328	8,709	—	-1,020	—	—	5	89,052	44,873
Oxygenated	19,870	4,058	0	—	40	—	—	(s)	23,888	386
Other	-9,278	165,838	8,863	—	225	—	—	3,934	161,264	122,306
Finished Aviation Gasoline	—	684	18	—	53	—	—	0	649	1,547
Jet Fuel	—	45,372	2,416	—	-1,895	—	—	273	49,410	39,083
Naphtha-Type	—	3	0	—	20	—	—	244	-261	92
Kerosene-Type	—	45,369	2,416	—	-1,915	—	—	29	49,671	38,991
Kerosene	—	1,296	86	—	83	—	—	177	1,122	4,192
Distillate Fuel Oil	—	110,375	6,116	—	6,103	—	—	2,781	107,607	133,124
0.05 percent sulfur and under	—	80,815	3,213	—	2,279	—	—	658	81,091	79,276
Greater than 0.05 percent sulfur	—	29,560	2,903	—	3,824	—	—	2,123	26,516	53,848
Residual Fuel Oil	—	16,207	7,685	—	-1,139	—	—	4,949	20,082	32,737
Naphtha For Petro. Feed. Use	—	7,664	3,215	—	-92	—	—	0	10,971	2,455
Other Oils For Petro. Feed. Use	—	3,973	5,244	—	-15	—	—	0	9,232	1,605
Special Naphthas	—	1,434	164	—	146	—	—	858	594	2,000
Lubricants	—	5,565	190	—	589	—	—	855	4,311	11,062
Waxes	—	500	86	—	42	—	—	97	447	861
Petroleum Coke	—	23,305	105	—	-701	—	—	10,002	14,109	7,895
Asphalt and Road Oil	—	17,839	673	—	-2,077	—	—	271	20,318	29,894
Still Gas	—	21,177	0	—	0	—	—	0	21,177	0
Miscellaneous Products	—	1,980	4	—	68	—	—	7	1,909	1,001
Total	246,183	532,078	352,585	618	5,193	0	503,635	26,390	596,246	1,616,137

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
July 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	178,879	—	284,708	4,537	-11,217	0	478,324	1,016	0	882,788
Natural Gas Liquids and LRGs	57,232	27,489	4,493	—	11,091	—	11,863	1,029	65,231	145,995
Pentanes Plus	9,662	—	89	—	157	—	5,681	22	3,891	9,336
Liquefied Petroleum Gases	47,570	27,489	4,404	—	10,934	—	6,182	1,008	61,339	136,659
Ethane/Ethylene	20,400	940	13	—	-288	—	0	0	21,641	29,675
Propane/Propylene	16,883	18,364	3,715	—	5,891	—	0	667	32,404	64,229
Normal Butane/Butylene	4,222	7,929	503	—	5,472	—	2,017	341	4,824	35,497
Isobutane/Isobutylene	6,065	256	173	—	-141	—	4,165	0	2,470	7,258
Other Liquids	2,195	—	28,572	—	-517	—	32,876	1,754	-3,346	151,690
Other Hydrocarbons/Oxygenates	10,522	—	2,401	—	-574	—	12,500	997	0	14,629
Unfinished Oils	—	—	13,223	—	-573	—	17,251	0	-3,455	87,245
Motor Gasoline Blend. Comp.	-8,327	—	12,948	—	648	—	3,216	757	0	49,697
Aviation Gasoline Blend. Comp.	—	—	0	—	-18	—	-91	0	109	119
Finished Petroleum Products	10,379	525,053	42,561	—	-4,680	—	—	22,207	560,466	430,341
Finished Motor Gasoline	10,379	258,226	16,303	—	-2,751	—	—	4,220	283,440	164,814
Reformulated	—	81,855	7,962	—	-1,419	—	—	2	91,234	43,454
Oxygenated	20,520	9,106	0	—	-41	—	—	4	29,663	345
Other	-10,141	167,265	8,341	—	-1,291	—	—	4,214	162,542	121,015
Finished Aviation Gasoline	—	645	14	—	-168	—	—	0	827	1,379
Jet Fuel	—	48,625	2,865	—	-668	—	—	70	52,088	38,415
Naphtha-Type	—	4	0	—	-35	—	—	2	37	57
Kerosene-Type	—	48,621	2,865	—	-633	—	—	67	52,052	38,358
Kerosene	—	1,415	40	—	304	—	—	655	496	4,496
Distillate Fuel Oil	—	110,392	5,834	—	671	—	—	1,377	114,178	133,795
0.05 percent sulfur and under	—	79,538	2,740	—	-2,405	—	—	655	84,028	76,871
Greater than 0.05 percent sulfur	—	30,854	3,094	—	3,076	—	—	722	30,150	56,924
Residual Fuel Oil	—	17,532	7,594	—	803	—	—	5,304	19,019	33,540
Naphtha For Petro. Feed. Use	—	8,267	3,169	—	179	—	—	0	11,257	2,634
Other Oils For Petro. Feed. Use	—	4,952	3,937	—	22	—	—	0	8,867	1,627
Special Naphthas	—	1,505	271	—	-227	—	—	247	1,756	1,773
Lubricants	—	5,617	154	—	134	—	—	918	4,719	11,196
Waxes	—	564	91	—	33	—	—	109	513	894
Petroleum Coke	—	24,550	928	—	139	—	—	9,139	16,200	8,034
Asphalt and Road Oil	—	18,387	1,353	—	-3,094	—	—	162	22,672	26,800
Still Gas	—	22,522	0	—	0	—	—	0	22,522	0
Miscellaneous Products	—	1,854	8	—	-57	—	—	7	1,912	944
Total	248,685	552,542	360,334	4,537	-5,323	0	523,063	26,007	622,351	1,610,814

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
August 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	180,148	—	295,874	-4,600	-4,310	0	475,464	267	0	878,478
Natural Gas Liquids and LRGs	60,050	26,665	4,877	—	11,125	—	11,820	1,434	67,213	157,120
Pentanes Plus	10,005	—	88	—	357	—	5,780	7	3,949	9,693
Liquefied Petroleum Gases	50,045	26,665	4,789	—	10,768	—	6,040	1,427	63,264	147,427
Ethane/Ethylene	22,047	850	11	—	-251	—	0	0	23,159	29,424
Propane/Propylene	17,394	17,996	3,611	—	4,006	—	0	865	34,130	68,235
Normal Butane/Butylene	3,701	7,801	1,001	—	6,759	—	2,002	563	3,179	42,256
Isobutane/Isobutylene	6,903	18	166	—	254	—	4,038	0	2,795	7,512
Other Liquids	4,845	—	23,664	—	-5,309	—	32,675	2,176	-1,033	146,381
Other Hydrocarbons/Oxygenates	12,666	—	1,512	—	-350	—	13,138	1,390	0	14,279
Unfinished Oils	—	—	11,625	—	-1,918	—	14,651	0	-1,108	85,327
Motor Gasoline Blend. Comp.	-7,820	—	10,527	—	-3,079	—	4,999	787	0	46,618
Aviation Gasoline Blend. Comp.	—	—	0	—	38	—	-113	0	75	157
Finished Petroleum Products	9,299	522,620	44,183	—	-15,974	—	—	31,397	560,679	414,367
Finished Motor Gasoline	9,299	259,333	16,686	—	-7,481	—	—	4,111	288,688	157,333
Reformulated	—	84,479	7,644	—	-3,272	—	—	4	95,391	40,182
Oxygenated	14,790	12,444	0	—	78	—	—	1	27,155	423
Other	-5,491	162,410	9,042	—	-4,287	—	—	4,106	166,142	116,728
Finished Aviation Gasoline	—	548	61	—	-154	—	—	0	763	1,225
Jet Fuel	—	47,698	3,457	—	958	—	—	297	49,900	39,373
Naphtha-Type	—	8	0	—	-36	—	—	247	-203	21
Kerosene-Type	—	47,690	3,457	—	994	—	—	50	50,103	39,352
Kerosene	—	1,480	63	—	51	—	—	976	516	4,547
Distillate Fuel Oil	—	109,689	6,346	—	-3,211	—	—	3,685	115,561	130,584
0.05 percent sulfur and under	—	78,809	2,832	—	-5,878	—	—	1,520	85,999	70,993
Greater than 0.05 percent sulfur ...	—	30,880	3,514	—	2,667	—	—	2,166	29,561	59,591
Residual Fuel Oil	—	18,066	7,733	—	-1,610	—	—	8,422	18,987	31,930
Naphtha For Petro. Feed. Use	—	7,294	1,715	—	279	—	—	0	8,730	2,913
Other Oils For Petro. Feed. Use	—	4,293	5,424	—	-162	—	—	0	9,879	1,465
Special Naphthas	—	1,553	463	—	65	—	—	518	1,433	1,838
Lubricants	—	5,566	163	—	291	—	—	1,069	4,369	11,487
Waxes	—	514	106	—	-5	—	—	122	503	889
Petroleum Coke	—	23,933	527	—	-1,434	—	—	11,937	13,957	6,600
Asphalt and Road Oil	—	18,496	1,439	—	-3,626	—	—	250	23,311	23,174
Still Gas	—	22,153	0	—	0	—	—	0	22,153	0
Miscellaneous Products	—	2,004	0	—	65	—	—	9	1,930	1,009
Total	254,342	549,285	368,598	-4,600	-14,468	0	519,959	35,275	626,859	1,596,346

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
September 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	162,342	—	263,909	-808	-20,605	0	445,830	218	0	857,873
Natural Gas Liquids and LRGs	56,947	18,525	4,825	—	1,140	—	12,170	2,024	64,963	158,260
Pentanes Plus	9,168	—	92	—	56	—	5,585	7	3,612	9,749
Liquefied Petroleum Gases	47,779	18,525	4,733	—	1,084	—	6,585	2,016	61,352	148,511
Ethane/Ethylene	21,542	577	12	—	-702	—	0	0	22,833	28,722
Propane/Propylene	16,326	16,411	3,936	—	2,329	—	0	1,623	32,721	70,564
Normal Butane/Butylene	4,069	1,370	766	—	-602	—	2,872	393	3,542	41,654
Isobutane/Isobutylene	5,842	167	19	—	59	—	3,713	0	2,256	7,571
Other Liquids	6,170	—	24,738	—	1,240	—	28,347	3,342	-2,021	147,621
Other Hydrocarbons/Oxygenates	11,479	—	1,348	—	-857	—	12,150	1,534	0	13,422
Unfinished Oils	—	—	13,405	—	-367	—	16,028	0	-2,256	84,960
Motor Gasoline Blend. Comp.	-5,309	—	9,985	—	2,521	—	347	1,808	0	49,139
Aviation Gasoline Blend. Comp.	—	—	0	—	-57	—	-178	0	235	100
Finished Petroleum Products	6,982	495,962	38,763	—	-4,058	—	—	24,879	520,886	410,309
Finished Motor Gasoline	6,982	242,632	14,409	—	26	—	—	3,401	260,596	157,359
Reformulated	—	79,730	6,726	—	388	—	—	4	86,064	40,570
Oxygenated	16,730	11,636	0	—	25	—	—	0	28,341	448
Other	-9,748	151,266	7,683	—	-387	—	—	3,396	146,192	116,341
Finished Aviation Gasoline	—	627	15	—	79	—	—	0	563	1,304
Jet Fuel	—	46,570	3,330	—	1,211	—	—	670	48,019	40,584
Naphtha-Type	—	3	0	—	0	—	—	246	-243	21
Kerosene-Type	—	46,567	3,330	—	1,211	—	—	424	48,262	40,563
Kerosene	—	1,486	69	—	627	—	—	252	677	5,174
Distillate Fuel Oil	—	106,082	5,883	—	-3,731	—	—	3,799	111,897	126,853
0.05 percent sulfur and under	—	78,927	3,018	—	-2,651	—	—	1,516	83,080	68,342
Greater than 0.05 percent sulfur	—	27,155	2,865	—	-1,080	—	—	2,283	28,817	58,511
Residual Fuel Oil	—	18,200	7,622	—	1,068	—	—	6,001	18,753	32,998
Naphtha For Petro. Feed. Use	—	7,258	1,783	—	-802	—	—	0	9,843	2,111
Other Oils For Petro. Feed. Use	—	3,825	3,643	—	35	—	—	0	7,433	1,500
Special Naphthas	—	1,507	301	—	-125	—	—	589	1,344	1,713
Lubricants	—	5,438	219	—	-253	—	—	1,086	4,824	11,234
Waxes	—	500	49	—	31	—	—	120	398	920
Petroleum Coke	—	23,313	279	—	489	—	—	8,790	14,313	7,089
Asphalt and Road Oil	—	16,111	1,161	—	-2,661	—	—	166	19,767	20,513
Still Gas	—	20,600	0	—	0	—	—	0	20,600	0
Miscellaneous Products	—	1,813	0	—	-52	—	—	7	1,858	957
Total	232,442	514,487	332,235	-808	-22,283	0	486,347	30,463	583,828	1,574,063

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
October 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	166,263	—	295,480	4,990	23,220	0	443,391	122	0	881,093
Natural Gas Liquids and LRGs	58,112	15,548	6,003	—	-10,829	—	15,084	2,628	72,780	147,431
Pentanes Plus	9,083	—	484	—	-1,312	—	6,331	1	4,547	8,437
Liquefied Petroleum Gases	49,029	15,548	5,519	—	-9,517	—	8,753	2,627	68,233	138,994
Ethane/Ethylene	22,282	857	11	—	-391	—	0	0	23,541	28,331
Propane/Propylene	16,695	16,776	4,476	—	-5,461	—	0	2,284	41,124	65,103
Normal Butane/Butylene	3,527	-1,443	1,018	—	-3,601	—	4,974	343	1,386	38,053
Isobutane/Isobutylene	6,525	-642	14	—	-64	—	3,779	0	2,182	7,507
Other Liquids	5,482	—	21,905	—	1,424	—	24,817	2,502	-1,356	149,045
Other Hydrocarbons/Oxygenates	10,824	—	1,821	—	-285	—	11,884	1,046	0	13,137
Unfinished Oils	—	—	12,666	—	5,543	—	8,627	0	-1,504	90,503
Motor Gasoline Blend. Comp.	-5,343	—	7,418	—	-3,848	—	4,468	1,455	0	45,291
Aviation Gasoline Blend. Comp.	—	—	0	—	14	—	-162	0	148	114
Finished Petroleum Products	7,147	495,893	45,288	—	-14,844	—	—	24,566	538,606	395,465
Finished Motor Gasoline	7,147	246,742	14,400	—	-9,135	—	—	4,198	273,226	148,224
Reformulated	—	82,366	6,143	—	-4,950	—	—	4	93,455	35,620
Oxygenated	18,040	15,886	0	—	141	—	—	(s)	33,785	589
Other	-10,893	148,490	8,257	—	-4,326	—	—	4,194	145,986	112,015
Finished Aviation Gasoline	—	636	16	—	16	—	—	0	636	1,320
Jet Fuel	—	46,346	5,314	—	1,103	—	—	529	50,028	41,687
Naphtha-Type	—	0	0	—	-7	—	—	490	-483	14
Kerosene-Type	—	46,346	5,314	—	1,110	—	—	39	50,511	41,673
Kerosene	—	1,618	56	—	-394	—	—	605	1,463	4,780
Distillate Fuel Oil	—	104,782	10,836	—	-5,420	—	—	2,985	118,053	121,433
0.05 percent sulfur and under	—	78,493	4,805	—	-2,794	—	—	1,723	84,369	65,548
Greater than 0.05 percent sulfur	—	26,289	6,031	—	-2,626	—	—	1,263	33,683	55,885
Residual Fuel Oil	—	18,385	7,079	—	558	—	—	4,758	20,148	33,556
Naphtha For Petro. Feed. Use	—	6,909	1,167	—	239	—	—	0	7,837	2,350
Other Oils For Petro. Feed. Use	—	3,864	4,432	—	-261	—	—	0	8,557	1,239
Special Naphthas	—	1,587	264	—	153	—	—	408	1,290	1,866
Lubricants	—	5,218	193	—	-415	—	—	957	4,869	10,819
Waxes	—	509	75	—	-73	—	—	116	541	847
Petroleum Coke	—	22,516	662	—	607	—	—	9,658	12,913	7,696
Asphalt and Road Oil	—	16,106	793	—	-1,842	—	—	345	18,396	18,671
Still Gas	—	18,908	0	—	0	—	—	0	18,908	0
Miscellaneous Products	—	1,767	1	—	20	—	—	7	1,741	977
Total	237,003	511,441	368,676	4,990	-1,029	0	483,292	29,817	610,030	1,573,034

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
November 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	167,899	—	289,623	297	2,873	0	454,656	290	0	883,966
Natural Gas Liquids and LRGs	56,728	13,022	6,593	—	-14,928	—	15,861	2,940	72,470	132,503
Pentanes Plus	8,845	—	756	—	-1,176	—	5,828	6	4,943	7,261
Liquefied Petroleum Gases	47,883	13,022	5,837	—	-13,752	—	10,033	2,933	67,528	125,242
Ethane/Ethylene	21,335	918	12	—	-1,272	—	0	0	23,537	27,059
Propane/Propylene	16,569	17,710	5,114	—	-3,273	—	0	2,543	40,123	61,830
Normal Butane/Butylene	3,386	-4,969	696	—	-8,828	—	6,341	391	1,209	29,225
Isobutane/Isobutylene	6,593	-637	15	—	-379	—	3,692	0	2,658	7,128
Other Liquids	5,186	—	21,517	—	634	—	24,877	2,923	-1,731	149,679
Other Hydrocarbons/Oxygenates	11,437	—	1,602	—	274	—	11,779	986	0	13,411
Unfinished Oils	—	—	11,973	—	-2,336	—	16,120	0	-1,811	88,167
Motor Gasoline Blend. Comp.	-6,251	—	7,942	—	2,591	—	-2,837	1,937	0	47,882
Aviation Gasoline Blend. Comp.	—	—	0	—	105	—	-185	0	80	219
Finished Petroleum Products	8,654	511,531	50,294	—	16,853	—	—	24,629	528,997	412,318
Finished Motor Gasoline	8,654	253,494	16,437	—	9,822	—	—	3,905	264,858	158,046
Reformulated	—	84,956	8,518	—	637	—	—	4	92,833	36,257
Oxygenated	24,030	16,169	0	—	-4	—	—	1	40,202	585
Other	-15,376	152,369	7,919	—	9,189	—	—	3,900	131,823	121,204
Finished Aviation Gasoline	—	407	13	—	-33	—	—	0	453	1,287
Jet Fuel	—	46,301	3,516	—	997	—	—	352	48,468	42,684
Naphtha-Type	—	12	0	—	4	—	—	1	7	18
Kerosene-Type	—	46,289	3,516	—	993	—	—	351	48,461	42,666
Kerosene	—	1,998	986	—	331	—	—	798	1,855	5,111
Distillate Fuel Oil	—	113,045	11,202	—	2,970	—	—	3,407	117,870	124,403
0.05 percent sulfur and under	—	84,698	4,868	—	5,911	—	—	1,005	82,650	71,459
Greater than 0.05 percent sulfur	—	28,347	6,334	—	-2,941	—	—	2,401	35,221	52,944
Residual Fuel Oil	—	19,454	10,978	—	2,044	—	—	4,814	23,574	35,600
Naphtha For Petro. Feed. Use	—	7,515	2,023	—	371	—	—	0	9,167	2,721
Other Oils For Petro. Feed. Use	—	4,210	3,599	—	123	—	—	0	7,686	1,362
Special Naphthas	—	1,479	262	—	124	—	—	269	1,348	1,990
Lubricants	—	5,243	110	—	20	—	—	957	4,376	10,839
Waxes	—	553	80	—	54	—	—	105	474	901
Petroleum Coke	—	23,549	700	—	692	—	—	9,846	13,711	8,388
Asphalt and Road Oil	—	13,041	387	—	-706	—	—	167	13,967	17,965
Still Gas	—	19,310	0	—	0	—	—	0	19,310	0
Miscellaneous Products	—	1,932	1	—	44	—	—	8	1,881	1,021
Total	238,467	524,553	368,027	297	5,432	0	495,394	30,781	599,736	1,578,466

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	176,677	—	270,973	7,053	-7,261	0	461,912	52	0	876,705
Natural Gas Liquids and LRGs	54,558	15,189	8,667	—	-19,218	—	16,592	4,056	76,984	113,285
Pentanes Plus	8,542	—	1,982	—	316	—	5,914	2	4,292	7,577
Liquefied Petroleum Gases	46,016	15,189	6,685	—	-19,534	—	10,678	4,054	72,692	105,708
Ethane/Ethylene	19,730	895	12	—	-2,661	—	0	0	23,298	24,398
Propane/Propylene	16,277	18,654	5,994	—	-9,278	—	0	3,684	46,519	52,552
Normal Butane/Butylene	3,990	-4,198	652	—	-7,012	—	6,999	371	86	22,213
Isobutane/Isobutylene	6,019	-162	27	—	-583	—	3,679	0	2,788	6,545
Other Liquids	4,046	—	16,959	—	-14,414	—	38,799	1,962	-5,342	135,265
Other Hydrocarbons/Oxygenates	11,316	—	1,243	—	-1,233	—	12,807	985	0	12,178
Unfinished Oils	—	—	8,680	—	-12,401	—	26,646	0	-5,565	75,766
Motor Gasoline Blend. Comp.	-7,270	—	7,036	—	-688	—	-523	977	0	47,194
Aviation Gasoline Blend. Comp.	—	—	0	—	-92	—	-131	0	223	127
Finished Petroleum Products	9,202	533,607	47,489	—	10,337	—	—	33,359	546,602	422,655
Finished Motor Gasoline	9,202	261,566	14,557	—	3,856	—	—	5,774	275,695	161,902
Reformulated	—	89,194	8,514	—	5,904	—	—	77	91,727	42,161
Oxygenated	19,320	17,089	0	—	30	—	—	1	36,378	615
Other	-10,118	155,283	6,043	—	-2,078	—	—	5,696	147,591	119,126
Finished Aviation Gasoline	—	482	15	—	99	—	—	0	398	1,386
Jet Fuel	—	47,980	2,332	—	-3,505	—	—	934	52,883	39,179
Naphtha-Type	—	15	0	—	38	—	—	487	-510	56
Kerosene-Type	—	47,965	2,332	—	-3,543	—	—	447	53,393	39,123
Kerosene	—	2,731	148	—	352	—	—	136	2,391	5,463
Distillate Fuel Oil	—	121,571	15,370	—	9,682	—	—	5,309	121,950	134,085
0.05 percent sulfur and under	—	87,372	4,189	—	9,231	—	—	3,550	78,780	80,690
Greater than 0.05 percent sulfur	—	34,199	11,181	—	451	—	—	1,759	43,170	53,395
Residual Fuel Oil	—	19,862	8,019	—	-4,267	—	—	6,361	25,787	31,333
Naphtha For Petro. Feed. Use	—	7,919	919	—	-332	—	—	0	9,170	2,389
Other Oils For Petro. Feed. Use	—	5,502	4,692	—	-29	—	—	0	10,223	1,333
Special Naphthas	—	1,686	329	—	48	—	—	267	1,700	2,038
Lubricants	—	5,412	130	—	1,202	—	—	1,075	3,265	12,041
Waxes	—	462	109	—	-5	—	—	85	491	896
Petroleum Coke	—	24,887	606	—	-45	—	—	13,102	12,436	8,343
Asphalt and Road Oil	—	11,357	260	—	3,312	—	—	310	7,995	21,277
Still Gas	—	20,152	0	—	0	—	—	0	20,152	0
Miscellaneous Products	—	2,038	3	—	-31	—	—	7	2,065	990
Total	244,483	548,796	344,088	7,053	-30,556	0	517,303	39,430	618,244	1,547,910

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,848	—	8,709	351	409	0	14,487	11	0
Natural Gas Liquids and LRGs	1,827	453	248	—	-556	—	504	52	2,528
Pentanes Plus	290	—	6	—	-10	—	181	(s)	125
Liquefied Petroleum Gases	1,537	453	242	—	-546	—	323	52	2,403
Ethane/Ethylene	667	21	(s)	—	82	—	0	0	606
Propane/Propylene	545	536	201	—	-396	—	0	42	1,636
Normal Butane/Butylene	138	-94	39	—	-228	—	205	10	96
Isobutane/Isobutylene	187	-10	2	—	-4	—	118	0	65
Other Liquids	148	—	776	—	288	—	534	42	61
Other Hydrocarbons/Oxygenates	333	—	80	—	50	—	341	22	0
Unfinished Oils	—	—	411	—	108	—	245	0	58
Motor Gasoline Blend. Comp.	-184	—	284	—	127	—	-47	20	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-5	0	2
Finished Petroleum Products	245	16,017	1,356	—	-2	—	—	755	16,864
Finished Motor Gasoline	245	7,915	428	—	265	—	—	96	8,227
Reformulated	—	2,558	222	—	21	—	—	7	2,751
Oxygenated	604	179	0	—	4	—	—	0	778
Other	-359	5,178	207	—	240	—	—	89	4,698
Finished Aviation Gasoline	—	14	(s)	—	-1	—	—	0	15
Jet Fuel	—	1,477	99	—	-23	—	—	13	1,587
Naphtha-Type	—	(s)	0	—	(s)	—	—	4	-4
Kerosene-Type	—	1,477	99	—	-23	—	—	9	1,591
Kerosene	—	86	3	—	-7	—	—	29	67
Distillate Fuel Oil	—	3,508	298	—	-244	—	—	109	3,940
0.05 percent sulfur and under	—	2,448	97	—	-75	—	—	78	2,541
Greater than 0.05 percent sulfur ...	—	1,060	201	—	-169	—	—	31	1,399
Residual Fuel Oil	—	625	233	—	10	—	—	138	710
Naphtha For Petro. Feed. Use	—	205	55	—	-7	—	—	0	267
Other Oils For Petro. Feed. Use	—	167	140	—	-2	—	—	0	309
Special Naphthas	—	46	39	—	-7	—	—	4	87
Lubricants	—	159	5	—	-56	—	—	32	189
Waxes	—	21	4	—	5	—	—	4	16
Petroleum Coke	—	792	20	—	(s)	—	—	328	484
Asphalt and Road Oil	—	318	31	—	65	—	—	2	282
Still Gas	—	621	0	—	0	—	—	0	621
Miscellaneous Products	—	63	(s)	—	(s)	—	—	(s)	63
Total	8,068	16,470	11,088	351	139	0	15,524	861	19,454

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
February 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,871	—	8,753	129	443	0	14,306	4	0
Natural Gas Liquids and LRGs	1,900	565	268	—	-529	—	464	96	2,703
Pentanes Plus	293	—	43	—	-28	—	187	0	178
Liquefied Petroleum Gases	1,607	565	225	—	-500	—	277	96	2,525
Ethane/Ethylene	705	26	(s)	—	-35	—	0	0	767
Propane/Propylene	564	550	179	—	-391	—	0	87	1,597
Normal Butane/Butylene	143	-12	34	—	-110	—	164	9	103
Isobutane/Isobutylene	194	1	12	—	36	—	113	0	59
Other Liquids	73	—	684	—	-60	—	881	50	-114
Other Hydrocarbons/Oxygenates	287	—	68	—	-29	—	354	31	0
Unfinished Oils	—	—	350	—	-32	—	500	0	-118
Motor Gasoline Blend. Comp.	-214	—	266	—	(s)	—	33	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-6	0	5
Finished Petroleum Products	281	16,037	1,198	—	-362	—	—	1,024	16,855
Finished Motor Gasoline	281	7,836	442	—	-149	—	—	102	8,607
Reformulated	—	2,636	212	—	-17	—	—	11	2,854
Oxygenated	677	151	0	—	-4	—	—	0	832
Other	-396	5,048	230	—	-128	—	—	90	4,920
Finished Aviation Gasoline	—	17	(s)	—	6	—	—	0	12
Jet Fuel	—	1,451	107	—	-15	—	—	40	1,532
Naphtha-Type	—	(s)	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,451	107	—	-15	—	—	40	1,532
Kerosene	—	62	3	—	-23	—	—	13	74
Distillate Fuel Oil	—	3,498	248	—	-248	—	—	279	3,714
0.05 percent sulfur and under	—	2,456	94	—	-76	—	—	135	2,490
Greater than 0.05 percent sulfur ...	—	1,042	154	—	-172	—	—	144	1,224
Residual Fuel Oil	—	613	136	—	-84	—	—	171	662
Naphtha For Petro. Feed. Use	—	231	49	—	20	—	—	0	260
Other Oils For Petro. Feed. Use	—	169	128	—	8	—	—	0	289
Special Naphthas	—	51	29	—	-5	—	—	12	73
Lubricants	—	157	4	—	-25	—	—	45	141
Waxes	—	17	3	—	-1	—	—	4	17
Petroleum Coke	—	800	20	—	-1	—	—	357	464
Asphalt and Road Oil	—	451	29	—	169	—	—	2	309
Still Gas	—	623	0	—	0	—	—	0	623
Miscellaneous Products	—	62	(s)	—	-15	—	—	(s)	77
Total	8,126	16,603	10,904	129	-508	0	15,651	1,175	19,444

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,883	—	8,799	99	248	0	14,526	8	0
Natural Gas Liquids and LRGs	1,901	697	224	—	-129	—	388	64	2,500
Pentanes Plus	292	—	20	—	-15	—	169	(s)	157
Liquefied Petroleum Gases	1,609	697	204	—	-115	—	218	64	2,343
Ethane/Ethylene	726	27	(s)	—	-75	—	0	0	828
Propane/Propylene	552	559	147	—	-106	—	0	60	1,304
Normal Butane/Butylene	137	106	39	—	57	—	100	4	121
Isobutane/Isobutylene	194	5	18	—	9	—	119	0	89
Other Liquids	140	—	796	—	148	—	786	42	-41
Other Hydrocarbons/Oxygenates	313	—	68	—	-5	—	365	22	0
Unfinished Oils	—	—	433	—	115	—	362	0	-43
Motor Gasoline Blend. Comp.	-174	—	294	—	40	—	60	20	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-2	0	3
Finished Petroleum Products	214	15,979	1,379	—	-383	—	—	739	17,217
Finished Motor Gasoline	214	7,858	504	—	-183	—	—	104	8,655
Reformulated	—	2,641	188	—	-60	—	—	19	2,870
Oxygenated	405	131	0	—	-4	—	—	(s)	539
Other	-190	5,086	316	—	-120	—	—	85	5,246
Finished Aviation Gasoline	—	17	1	—	1	—	—	0	16
Jet Fuel	—	1,505	109	—	31	—	—	3	1,581
Naphtha-Type	—	(s)	0	—	(s)	—	—	1	(s)
Kerosene-Type	—	1,505	109	—	31	—	—	2	1,581
Kerosene	—	60	4	—	-12	—	—	25	51
Distillate Fuel Oil	—	3,360	234	—	-223	—	—	67	3,750
0.05 percent sulfur and under	—	2,370	71	—	-119	—	—	32	2,529
Greater than 0.05 percent sulfur ...	—	990	163	—	-103	—	—	36	1,221
Residual Fuel Oil	—	617	225	—	-151	—	—	171	821
Naphtha For Petro. Feed. Use	—	224	51	—	7	—	—	0	268
Other Oils For Petro. Feed. Use	—	161	155	—	-4	—	—	0	320
Special Naphthas	—	68	32	—	7	—	—	9	84
Lubricants	—	167	6	—	-7	—	—	33	147
Waxes	—	17	2	—	2	—	—	3	13
Petroleum Coke	—	759	29	—	3	—	—	322	462
Asphalt and Road Oil	—	473	28	—	151	—	—	2	348
Still Gas	—	637	0	—	0	—	—	0	637
Miscellaneous Products	—	58	(s)	—	-4	—	—	(s)	62
Total	8,139	16,676	11,198	99	-116	0	15,699	853	19,676

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
April 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,859	—	9,301	53	-120	0	15,325	8	0
Natural Gas Liquids and LRGs	1,925	830	207	—	545	—	369	32	2,015
Pentanes Plus	300	—	4	—	29	—	176	1	99
Liquefied Petroleum Gases	1,625	830	203	—	516	—	194	32	1,916
Ethane/Ethylene	742	20	(s)	—	114	—	0	0	648
Propane/Propylene	549	587	157	—	222	—	0	25	1,046
Normal Butane/Butylene	136	223	34	—	157	—	68	7	160
Isobutane/Isobutylene	199	(s)	13	—	24	—	126	0	62
Other Liquids	123	—	836	—	-93	—	1,020	74	-42
Other Hydrocarbons/Oxygenates	356	—	56	—	6	—	370	36	0
Unfinished Oils	—	—	451	—	42	—	454	0	-45
Motor Gasoline Blend. Comp.	-233	—	329	—	-139	—	196	38	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-1	0	3
Finished Petroleum Products	309	16,813	1,421	—	188	—	—	776	17,578
Finished Motor Gasoline	309	8,318	512	—	239	—	—	134	8,766
Reformulated	—	2,706	225	—	83	—	—	16	2,833
Oxygenated	753	115	0	—	5	—	—	4	859
Other	-445	5,497	287	—	151	—	—	113	5,074
Finished Aviation Gasoline	—	17	1	—	-1	—	—	0	19
Jet Fuel	—	1,492	137	—	-47	—	—	18	1,658
Naphtha-Type	—	(s)	0	—	(s)	—	—	16	-16
Kerosene-Type	—	1,491	137	—	-47	—	—	1	1,674
Kerosene	—	41	2	—	(s)	—	—	27	16
Distillate Fuel Oil	—	3,647	219	—	-23	—	—	68	3,821
0.05 percent sulfur and under	—	2,657	83	—	4	—	—	34	2,701
Greater than 0.05 percent sulfur ...	—	990	137	—	-28	—	—	34	1,120
Residual Fuel Oil	—	601	296	—	9	—	—	159	730
Naphtha For Petro. Feed. Use	—	256	70	—	4	—	—	0	322
Other Oils For Petro. Feed. Use	—	167	132	—	(s)	—	—	0	298
Special Naphthas	—	50	9	—	-7	—	—	27	39
Lubricants	—	182	11	—	-8	—	—	31	171
Waxes	—	18	2	—	(s)	—	—	3	17
Petroleum Coke	—	800	19	—	6	—	—	307	505
Asphalt and Road Oil	—	472	11	—	14	—	—	3	467
Still Gas	—	689	0	—	0	—	—	0	689
Miscellaneous Products	—	64	(s)	—	3	—	—	(s)	62
Total	8,215	17,643	11,765	53	521	0	16,714	890	19,552

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
May 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,924	—	9,323	283	222	0	15,301	7	0
Natural Gas Liquids and LRGs	1,936	858	138	—	435	—	352	68	2,078
Pentanes Plus	307	—	3	—	55	—	167	1	86
Liquefied Petroleum Gases	1,629	858	136	—	379	—	186	67	1,992
Ethane/Ethylene	734	20	(s)	—	81	—	0	0	673
Propane/Propylene	559	600	87	—	157	—	0	43	1,046
Normal Butane/Butylene	132	235	35	—	142	—	59	24	178
Isobutane/Isobutylene	204	3	13	—	-1	—	126	0	94
Other Liquids	40	—	984	—	-79	—	1,086	66	-51
Other Hydrocarbons/Oxygenates	379	—	75	—	31	—	392	31	0
Unfinished Oils	—	—	489	—	-121	—	664	0	-54
Motor Gasoline Blend. Comp.	-339	—	419	—	12	—	33	35	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	418	16,875	1,324	—	147	—	—	769	17,700
Finished Motor Gasoline	418	8,311	480	—	42	—	—	88	9,078
Reformulated	—	2,707	176	—	5	—	—	8	2,870
Oxygenated	784	120	0	—	-3	—	—	(s)	907
Other	-366	5,485	304	—	41	—	—	80	5,302
Finished Aviation Gasoline	—	11	1	—	-4	—	—	0	16
Jet Fuel	—	1,479	79	—	20	—	—	11	1,527
Naphtha-Type	—	(s)	0	—	(s)	—	—	8	-8
Kerosene-Type	—	1,479	79	—	20	—	—	3	1,535
Kerosene	—	42	2	—	-1	—	—	10	35
Distillate Fuel Oil	—	3,709	193	—	149	—	—	74	3,679
0.05 percent sulfur and under	—	2,730	96	—	86	—	—	24	2,715
Greater than 0.05 percent sulfur ...	—	979	97	—	63	—	—	50	964
Residual Fuel Oil	—	582	235	—	-23	—	—	160	680
Naphtha For Petro. Feed. Use	—	249	72	—	-16	—	—	0	338
Other Oils For Petro. Feed. Use	—	142	187	—	3	—	—	0	326
Special Naphthas	—	51	23	—	6	—	—	20	49
Lubricants	—	172	7	—	-13	—	—	33	159
Waxes	—	17	4	—	(s)	—	—	3	18
Petroleum Coke	—	797	14	—	2	—	—	364	445
Asphalt and Road Oil	—	551	27	—	-17	—	—	6	589
Still Gas	—	696	0	—	0	—	—	0	696
Miscellaneous Products	—	65	(s)	—	1	—	—	(s)	64
Total	8,317	17,734	11,769	283	726	0	16,739	910	19,728

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
June 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,915	—	9,324	21	-143	0	15,397	5	0
Natural Gas Liquids and LRGs	1,870	849	146	—	428	—	348	33	2,057
Pentanes Plus	310	—	5	—	26	—	161	1	128
Liquefied Petroleum Gases	1,560	849	141	—	403	—	187	31	1,929
Ethane/Ethylene	672	23	(s)	—	13	—	0	0	683
Propane/Propylene	551	582	101	—	252	—	0	23	960
Normal Butane/Butylene	138	240	31	—	152	—	58	9	190
Isobutane/Isobutylene	198	5	9	—	-13	—	129	0	95
Other Liquids	68	—	830	—	-126	—	1,043	35	-53
Other Hydrocarbons/Oxygenates	354	—	64	—	10	—	385	24	0
Unfinished Oils	—	—	449	—	-113	—	619	0	-58
Motor Gasoline Blend. Comp.	-287	—	318	—	-24	—	44	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-5	0	4
Finished Petroleum Products	353	16,887	1,452	—	14	—	—	807	17,871
Finished Motor Gasoline	353	8,307	586	—	-25	—	—	131	9,140
Reformulated	—	2,644	290	—	-34	—	—	(s)	2,968
Oxygenated	662	135	0	—	1	—	—	(s)	796
Other	-309	5,528	295	—	8	—	—	131	5,375
Finished Aviation Gasoline	—	23	1	—	2	—	—	0	22
Jet Fuel	—	1,512	81	—	-63	—	—	9	1,647
Naphtha-Type	—	(s)	0	—	1	—	—	8	-9
Kerosene-Type	—	1,512	81	—	-64	—	—	1	1,656
Kerosene	—	43	3	—	3	—	—	6	37
Distillate Fuel Oil	—	3,679	204	—	203	—	—	93	3,587
0.05 percent sulfur and under	—	2,694	107	—	76	—	—	22	2,703
Greater than 0.05 percent sulfur ...	—	985	97	—	127	—	—	71	884
Residual Fuel Oil	—	540	256	—	-38	—	—	165	669
Naphtha For Petro. Feed. Use	—	255	107	—	-3	—	—	0	366
Other Oils For Petro. Feed. Use	—	132	175	—	-1	—	—	0	308
Special Naphthas	—	48	5	—	5	—	—	29	20
Lubricants	—	186	6	—	20	—	—	28	144
Waxes	—	17	3	—	1	—	—	3	15
Petroleum Coke	—	777	4	—	-23	—	—	333	470
Asphalt and Road Oil	—	595	22	—	-69	—	—	9	677
Still Gas	—	706	0	—	0	—	—	0	706
Miscellaneous Products	—	66	(s)	—	2	—	—	(s)	64
Total	8,206	17,736	11,753	21	173	0	16,788	880	19,875

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,770	—	9,184	146	-362	0	15,430	33	0
Natural Gas Liquids and LRGs	1,846	887	145	—	358	—	383	33	2,104
Pentanes Plus	312	—	3	—	5	—	183	1	126
Liquefied Petroleum Gases	1,535	887	142	—	353	—	199	33	1,979
Ethane/Ethylene	658	30	(s)	—	-9	—	0	0	698
Propane/Propylene	545	592	120	—	190	—	0	22	1,045
Normal Butane/Butylene	136	256	16	—	177	—	65	11	156
Isobutane/Isobutylene	196	8	6	—	-5	—	134	0	80
Other Liquids	71	—	922	—	-17	—	1,061	57	-108
Other Hydrocarbons/Oxygenates	339	—	77	—	-19	—	403	32	0
Unfinished Oils	—	—	427	—	-18	—	556	0	-111
Motor Gasoline Blend. Comp.	-269	—	418	—	21	—	104	24	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-3	0	4
Finished Petroleum Products	335	16,937	1,373	—	-151	—	—	716	18,080
Finished Motor Gasoline	335	8,330	526	—	-89	—	—	136	9,143
Reformulated	—	2,640	257	—	-46	—	—	(s)	2,943
Oxygenated	662	294	0	—	-1	—	—	(s)	957
Other	-327	5,396	269	—	-42	—	—	136	5,243
Finished Aviation Gasoline	—	21	(s)	—	-5	—	—	0	27
Jet Fuel	—	1,569	92	—	-22	—	—	2	1,680
Naphtha-Type	—	(s)	0	—	-1	—	—	(s)	1
Kerosene-Type	—	1,568	92	—	-20	—	—	2	1,679
Kerosene	—	46	1	—	10	—	—	21	16
Distillate Fuel Oil	—	3,561	188	—	22	—	—	44	3,683
0.05 percent sulfur and under	—	2,566	88	—	-78	—	—	21	2,711
Greater than 0.05 percent sulfur ...	—	995	100	—	99	—	—	23	973
Residual Fuel Oil	—	566	245	—	26	—	—	171	614
Naphtha For Petro. Feed. Use	—	267	102	—	6	—	—	0	363
Other Oils For Petro. Feed. Use	—	160	127	—	1	—	—	0	286
Special Naphthas	—	49	9	—	-7	—	—	8	57
Lubricants	—	181	5	—	4	—	—	30	152
Waxes	—	18	3	—	1	—	—	4	17
Petroleum Coke	—	792	30	—	4	—	—	295	523
Asphalt and Road Oil	—	593	44	—	-100	—	—	5	731
Still Gas	—	727	0	—	0	—	—	0	727
Miscellaneous Products	—	60	(s)	—	-2	—	—	(s)	62
Total	8,022	17,824	11,624	146	-172	0	16,873	839	20,076

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
August 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,811	—	9,544	-148	-139	0	15,338	9	0
Natural Gas Liquids and LRGs	1,937	860	157	—	359	—	381	46	2,168
Pentanes Plus	323	—	3	—	12	—	186	(s)	127
Liquefied Petroleum Gases	1,614	860	154	—	347	—	195	46	2,041
Ethane/Ethylene	711	27	(s)	—	-8	—	0	0	747
Propane/Propylene	561	581	116	—	129	—	0	28	1,101
Normal Butane/Butylene	119	252	32	—	218	—	65	18	103
Isobutane/Isobutylene	223	1	5	—	8	—	130	0	90
Other Liquids	156	—	763	—	-171	—	1,054	70	-33
Other Hydrocarbons/Oxygenates	409	—	49	—	-11	—	424	45	0
Unfinished Oils	—	—	375	—	-62	—	473	0	-36
Motor Gasoline Blend. Comp.	-252	—	340	—	-99	—	161	25	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-4	0	2
Finished Petroleum Products	300	16,859	1,425	—	-515	—	—	1,013	18,086
Finished Motor Gasoline	300	8,366	538	—	-241	—	—	133	9,313
Reformulated	—	2,725	247	—	-106	—	—	(s)	3,077
Oxygenated	477	401	0	—	3	—	—	(s)	876
Other	-177	5,239	292	—	-138	—	—	132	5,359
Finished Aviation Gasoline	—	18	2	—	-5	—	—	0	25
Jet Fuel	—	1,539	112	—	31	—	—	10	1,610
Naphtha-Type	—	(s)	0	—	-1	—	—	8	-7
Kerosene-Type	—	1,538	112	—	32	—	—	2	1,616
Kerosene	—	48	2	—	2	—	—	31	17
Distillate Fuel Oil	—	3,538	205	—	-104	—	—	119	3,728
0.05 percent sulfur and under	—	2,542	91	—	-190	—	—	49	2,774
Greater than 0.05 percent sulfur ...	—	996	113	—	86	—	—	70	954
Residual Fuel Oil	—	583	249	—	-52	—	—	272	612
Naphtha For Petro. Feed. Use	—	235	55	—	9	—	—	0	282
Other Oils For Petro. Feed. Use	—	138	175	—	-5	—	—	0	319
Special Naphthas	—	50	15	—	2	—	—	17	46
Lubricants	—	180	5	—	9	—	—	34	141
Waxes	—	17	3	—	(s)	—	—	4	16
Petroleum Coke	—	772	17	—	-46	—	—	385	450
Asphalt and Road Oil	—	597	46	—	-117	—	—	8	752
Still Gas	—	715	0	—	0	—	—	0	715
Miscellaneous Products	—	65	0	—	2	—	—	(s)	62
Total	8,205	17,719	11,890	-148	-467	0	16,773	1,138	20,221

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
September 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,411	—	8,797	-27	-687	0	14,861	7	0
Natural Gas Liquids and LRGs	1,898	618	161	—	38	—	406	67	2,165
Pentanes Plus	306	—	3	—	2	—	186	(s)	120
Liquefied Petroleum Gases	1,593	618	158	—	36	—	220	67	2,045
Ethane/Ethylene	718	19	(s)	—	-23	—	0	0	761
Propane/Propylene	544	547	131	—	78	—	0	54	1,091
Normal Butane/Butylene	136	46	26	—	-20	—	96	13	118
Isobutane/Isobutylene	195	6	1	—	2	—	124	0	75
Other Liquids	206	—	825	—	41	—	945	111	-67
Other Hydrocarbons/Oxygenates	383	—	45	—	-29	—	405	51	0
Unfinished Oils	—	—	447	—	-12	—	534	0	-75
Motor Gasoline Blend. Comp.	-177	—	333	—	84	—	12	60	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-6	0	8
Finished Petroleum Products	233	16,532	1,292	—	-135	—	—	829	17,363
Finished Motor Gasoline	233	8,088	480	—	1	—	—	113	8,687
Reformulated	—	2,658	224	—	13	—	—	(s)	2,869
Oxygenated	558	388	0	—	1	—	—	0	945
Other	-325	5,042	256	—	-13	—	—	113	4,873
Finished Aviation Gasoline	—	21	1	—	3	—	—	0	19
Jet Fuel	—	1,552	111	—	40	—	—	22	1,601
Naphtha-Type	—	(s)	0	—	0	—	—	8	-8
Kerosene-Type	—	1,552	111	—	40	—	—	14	1,609
Kerosene	—	50	2	—	21	—	—	8	23
Distillate Fuel Oil	—	3,536	196	—	-124	—	—	127	3,730
0.05 percent sulfur and under	—	2,631	101	—	-88	—	—	51	2,769
Greater than 0.05 percent sulfur ...	—	905	96	—	-36	—	—	76	961
Residual Fuel Oil	—	607	254	—	36	—	—	200	625
Naphtha For Petro. Feed. Use	—	242	59	—	-27	—	—	0	328
Other Oils For Petro. Feed. Use	—	128	121	—	1	—	—	0	248
Special Naphthas	—	50	10	—	-4	—	—	20	45
Lubricants	—	181	7	—	-8	—	—	36	161
Waxes	—	17	2	—	1	—	—	4	13
Petroleum Coke	—	777	9	—	16	—	—	293	477
Asphalt and Road Oil	—	537	39	—	-89	—	—	6	659
Still Gas	—	687	0	—	0	—	—	0	687
Miscellaneous Products	—	60	0	—	-2	—	—	(s)	62
Total	7,748	17,150	11,075	-27	-743	0	16,212	1,015	19,461

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
October 2002**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,363	—	9,532	161	749	0	14,303	4	0
Natural Gas Liquids and LRGs	1,875	502	194	—	-349	—	487	85	2,348
Pentanes Plus	293	—	16	—	-42	—	204	(s)	147
Liquefied Petroleum Gases	1,582	502	178	—	-307	—	282	85	2,201
Ethane/Ethylene	719	28	(s)	—	-13	—	0	0	759
Propane/Propylene	539	541	144	—	-176	—	0	74	1,327
Normal Butane/Butylene	114	-47	33	—	-116	—	160	11	45
Isobutane/Isobutylene	210	-21	(s)	—	-2	—	122	0	70
Other Liquids	177	—	707	—	46	—	801	81	-44
Other Hydrocarbons/Oxygenates	349	—	59	—	-9	—	383	34	0
Unfinished Oils	—	—	409	—	179	—	278	0	-49
Motor Gasoline Blend. Comp.	-172	—	239	—	-124	—	144	47	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-5	0	5
Finished Petroleum Products	231	15,997	1,461	—	-479	—	—	792	17,374
Finished Motor Gasoline	231	7,959	465	—	-295	—	—	135	8,814
Reformulated	—	2,657	198	—	-160	—	—	(s)	3,015
Oxygenated	582	512	0	—	5	—	—	(s)	1,090
Other	-351	4,790	266	—	-140	—	—	135	4,709
Finished Aviation Gasoline	—	21	1	—	1	—	—	0	21
Jet Fuel	—	1,495	171	—	36	—	—	17	1,614
Naphtha-Type	—	0	0	—	(s)	—	—	16	-16
Kerosene-Type	—	1,495	171	—	36	—	—	1	1,629
Kerosene	—	52	2	—	-13	—	—	20	47
Distillate Fuel Oil	—	3,380	350	—	-175	—	—	96	3,808
0.05 percent sulfur and under	—	2,532	155	—	-90	—	—	56	2,722
Greater than 0.05 percent sulfur ...	—	848	195	—	-85	—	—	41	1,087
Residual Fuel Oil	—	593	228	—	18	—	—	153	650
Naphtha For Petro. Feed. Use	—	223	38	—	8	—	—	0	253
Other Oils For Petro. Feed. Use	—	125	143	—	-8	—	—	0	276
Special Naphthas	—	51	9	—	5	—	—	13	42
Lubricants	—	168	6	—	-13	—	—	31	157
Waxes	—	16	2	—	-2	—	—	4	17
Petroleum Coke	—	726	21	—	20	—	—	312	417
Asphalt and Road Oil	—	520	26	—	-59	—	—	11	593
Still Gas	—	610	0	—	0	—	—	0	610
Miscellaneous Products	—	57	(s)	—	1	—	—	(s)	56
Total	7,645	16,498	11,893	161	-33	0	15,590	962	19,678

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
November 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,597	—	9,654	10	96	0	15,155	10	0
Natural Gas Liquids and LRGs	1,891	434	220	—	-498	—	529	98	2,416
Pentanes Plus	295	—	25	—	-39	—	194	(s)	165
Liquefied Petroleum Gases	1,596	434	195	—	-458	—	334	98	2,251
Ethane/Ethylene	711	31	(s)	—	-42	—	0	0	785
Propane/Propylene	552	590	170	—	-109	—	0	85	1,337
Normal Butane/Butylene	113	-166	23	—	-294	—	211	13	40
Isobutane/Isobutylene	220	-21	1	—	-13	—	123	0	89
Other Liquids	173	—	717	—	21	—	829	97	-58
Other Hydrocarbons/Oxygenates	381	—	53	—	9	—	393	33	0
Unfinished Oils	—	—	399	—	-78	—	537	0	-60
Motor Gasoline Blend. Comp.	-208	—	265	—	86	—	-95	65	0
Aviation Gasoline Blend. Comp.	—	—	0	—	4	—	-6	0	3
Finished Petroleum Products	288	17,051	1,676	—	562	—	—	821	17,633
Finished Motor Gasoline	288	8,450	548	—	327	—	—	130	8,829
Reformulated	—	2,832	284	—	21	—	—	(s)	3,094
Oxygenated	801	539	0	—	(s)	—	—	(s)	1,340
Other	-513	5,079	264	—	306	—	—	130	4,394
Finished Aviation Gasoline	—	14	(s)	—	-1	—	—	0	15
Jet Fuel	—	1,543	117	—	33	—	—	12	1,616
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,543	117	—	33	—	—	12	1,615
Kerosene	—	67	33	—	11	—	—	27	62
Distillate Fuel Oil	—	3,768	373	—	99	—	—	114	3,929
0.05 percent sulfur and under	—	2,823	162	—	197	—	—	34	2,755
Greater than 0.05 percent sulfur ...	—	945	211	—	-98	—	—	80	1,174
Residual Fuel Oil	—	648	366	—	68	—	—	160	786
Naphtha For Petro. Feed. Use	—	251	67	—	12	—	—	0	306
Other Oils For Petro. Feed. Use	—	140	120	—	4	—	—	0	256
Special Naphthas	—	49	9	—	4	—	—	9	45
Lubricants	—	175	4	—	1	—	—	32	146
Waxes	—	18	3	—	2	—	—	3	16
Petroleum Coke	—	785	23	—	23	—	—	328	457
Asphalt and Road Oil	—	435	13	—	-24	—	—	6	466
Still Gas	—	644	0	—	0	—	—	0	644
Miscellaneous Products	—	64	(s)	—	1	—	—	(s)	63
Total	7,949	17,485	12,268	10	181	0	16,513	1,026	19,991

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
December 2002**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,699	—	8,741	228	-234	0	14,900	2	0
Natural Gas Liquids and LRGs	1,760	490	280	—	-620	—	535	131	2,483
Pentanes Plus	276	—	64	—	10	—	191	(s)	138
Liquefied Petroleum Gases	1,484	490	216	—	-630	—	344	131	2,345
Ethane/Ethylene	636	29	(s)	—	-86	—	0	0	752
Propane/Propylene	525	602	193	—	-299	—	0	119	1,501
Normal Butane/Butylene	129	-135	21	—	-226	—	226	12	3
Isobutane/Isobutylene	194	-5	1	—	-19	—	119	0	90
Other Liquids	131	—	547	—	-465	—	1,252	63	-172
Other Hydrocarbons/Oxygenates	365	—	40	—	-40	—	413	32	0
Unfinished Oils	—	—	280	—	-400	—	860	0	-180
Motor Gasoline Blend. Comp.	-235	—	227	—	-22	—	-17	32	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-3	—	-4	0	7
Finished Petroleum Products	297	17,213	1,532	—	333	—	—	1,076	17,632
Finished Motor Gasoline	297	8,438	470	—	124	—	—	186	8,893
Reformulated	—	2,877	275	—	190	—	—	2	2,959
Oxygenated	623	551	0	—	1	—	—	(s)	1,173
Other	-326	5,009	195	—	-67	—	—	184	4,761
Finished Aviation Gasoline	—	16	(s)	—	3	—	—	0	13
Jet Fuel	—	1,548	75	—	-113	—	—	30	1,706
Naphtha-Type	—	(s)	0	—	1	—	—	16	-16
Kerosene-Type	—	1,547	75	—	-114	—	—	14	1,722
Kerosene	—	88	5	—	11	—	—	4	77
Distillate Fuel Oil	—	3,922	496	—	312	—	—	171	3,934
0.05 percent sulfur and under	—	2,818	135	—	298	—	—	115	2,541
Greater than 0.05 percent sulfur	—	1,103	361	—	15	—	—	57	1,393
Residual Fuel Oil	—	641	259	—	-138	—	—	205	832
Naphtha For Petro. Feed. Use	—	255	30	—	-11	—	—	0	296
Other Oils For Petro. Feed. Use	—	177	151	—	-1	—	—	0	330
Special Naphthas	—	54	11	—	2	—	—	9	55
Lubricants	—	175	4	—	39	—	—	35	105
Waxes	—	15	4	—	(s)	—	—	3	16
Petroleum Coke	—	803	20	—	-1	—	—	423	401
Asphalt and Road Oil	—	366	8	—	107	—	—	10	258
Still Gas	—	650	0	—	0	—	—	0	650
Miscellaneous Products	—	66	(s)	—	-1	—	—	(s)	67
Total	7,887	17,703	11,100	228	-986	0	16,687	1,272	19,943

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	651	—	41,854	1,208	603	2,191	0	41,957	168	0	15,766
Natural Gas Liquids and LRGs	738	1,007	1,634	—	5,094	-1,588	—	208	30	9,823	6,011
Pentanes Plus	85	—	0	—	0	12	—	0	(s)	73	33
Liquefied Petroleum Gases	653	1,007	1,634	—	5,094	-1,600	—	208	30	9,750	5,978
Ethane/Ethylene	183	0	0	—	0	0	—	0	0	183	0
Propane/Propylene	322	1,600	1,458	—	5,100	-1,351	—	0	29	9,802	4,524
Normal Butane/Butylene	108	-445	131	—	-16	-330	—	110	(s)	-2	1,147
Isobutane/Isobutylene	40	-148	45	—	10	81	—	98	0	-232	307
Other Liquids	999	—	12,136	—	107	1,511	—	11,538	162	31	20,865
Other Hydrocarbons/Oxygenates	2,106	—	570	—	0	520	—	1,999	157	0	3,069
Unfinished Oils	—	—	3,132	—	-1	-29	—	3,202	0	-42	8,733
Motor Gasoline Blend. Comp.	-1,107	—	8,434	—	108	950	—	6,480	5	0	8,916
Aviation Gasoline Blend. Comp.	—	—	0	—	0	70	—	-143	0	73	147
Finished Petroleum Products	1,257	55,670	29,920	—	83,340	-7,103	—	—	1,426	175,864	144,555
Finished Motor Gasoline	1,257	31,234	12,498	—	45,361	2,609	—	—	1	87,740	53,324
Reformulated	—	19,105	6,842	—	9,270	3,148	—	—	0	32,069	22,381
Oxygenated	1,497	0	0	—	0	9	—	—	0	1,488	62
Other	-240	12,129	5,656	—	36,091	-548	—	—	1	54,183	30,881
Finished Aviation Gasoline	—	0	0	—	28	-12	—	—	0	40	145
Jet Fuel	—	1,900	1,642	—	13,964	-476	—	—	137	17,845	9,737
Naphtha-Type	—	0	0	—	0	0	—	—	137	-137	0
Kerosene-Type	—	1,900	1,642	—	13,964	-476	—	—	(s)	17,982	9,737
Kerosene	—	782	94	—	185	-62	—	—	189	934	3,195
Distillate Fuel Oil	—	13,549	8,745	—	23,027	-6,925	—	—	22	52,224	55,147
0.05 percent sulfur and under	—	4,754	2,535	—	13,294	-1,382	—	—	4	21,961	20,938
Greater than 0.05 percent sulfur	—	8,795	6,210	—	9,733	-5,543	—	—	19	30,262	34,209
Residual Fuel Oil	—	2,910	5,105	—	0	-2,073	—	—	707	9,381	15,684
Petrochemical Feedstocks ^e	—	311	114	—	-48	22	—	—	0	355	459
Special Naphthas	—	43	623	—	39	-9	—	—	4	710	101
Lubricants	—	474	104	—	475	-345	—	—	112	1,286	1,897
Waxes	—	28	41	—	0	61	—	—	27	-19	209
Petroleum Coke	—	1,724	240	—	0	-45	—	—	218	1,791	299
Asphalt and Road Oil	—	896	714	—	309	223	—	—	5	1,691	4,150
Still Gas	—	1,778	0	—	0	0	—	—	0	1,778	0
Miscellaneous Products	—	41	0	—	0	-71	—	—	3	109	208
Total	3,645	56,677	85,544	1,208	89,144	-4,989	0	53,703	1,786	185,718	187,197

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	615	—	39,998	-989	591	-1,153	0	41,259	109	0	14,613
Natural Gas Liquids and LRGs	668	1,093	1,601	—	3,690	-659	—	99	23	7,589	5,352
Pentanes Plus	75	—	0	—	0	-18	—	0	0	93	15
Liquefied Petroleum Gases	593	1,093	1,601	—	3,690	-641	—	99	23	7,496	5,337
Ethane/Ethylene	168	0	0	—	0	0	—	0	0	168	0
Propane/Propylene	292	1,518	1,305	—	3,670	-298	—	0	22	7,061	4,226
Normal Butane/Butylene	96	-306	125	—	10	-336	—	21	2	238	811
Isobutane/Isobutylene	37	-119	171	—	10	-7	—	78	0	28	300
Other Liquids	631	—	9,051	—	118	68	—	10,031	379	-678	20,933
Other Hydrocarbons/Oxygenates ..	1,348	—	205	—	0	-461	—	1,901	113	0	2,608
Unfinished Oils	—	—	2,572	—	66	220	—	3,218	0	-800	8,953
Motor Gasoline Blend. Comp.	-717	—	6,274	—	52	274	—	5,069	266	0	9,190
Aviation Gasoline Blend. Comp.	—	—	0	—	0	35	—	-157	0	122	182
Finished Petroleum Products	869	52,785	24,726	—	72,226	-10,263	—	—	1,494	159,374	134,292
Finished Motor Gasoline	869	28,569	11,669	—	40,101	-4,145	—	—	9	85,344	49,179
Reformulated	—	18,522	5,946	—	7,767	-966	—	—	0	33,201	21,415
Oxygenated	1,517	0	0	—	0	23	—	—	0	1,494	85
Other	-648	10,047	5,723	—	32,334	-3,202	—	—	9	50,649	27,679
Finished Aviation Gasoline	—	0	0	—	48	-3	—	—	0	51	142
Jet Fuel	—	2,445	1,472	—	11,416	-156	—	—	0	15,489	9,581
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,445	1,472	—	11,416	-156	—	—	0	15,489	9,581
Kerosene	—	245	81	—	45	-551	—	—	2	920	2,644
Distillate Fuel Oil	—	12,171	6,516	—	19,696	-5,258	—	—	446	43,195	49,889
0.05 percent sulfur and under ...	—	5,019	2,222	—	11,342	-2,207	—	—	191	20,599	18,731
Greater than 0.05 percent sulfur	—	7,152	4,294	—	8,354	-3,051	—	—	256	22,595	31,158
Residual Fuel Oil	—	2,590	3,147	—	87	-1,481	—	—	383	6,922	14,203
Petrochemical Feedstocks ^e	—	368	12	—	-90	108	—	—	0	182	567
Special Naphthas	—	40	542	—	88	2	—	—	1	667	103
Lubricants	—	498	85	—	659	119	—	—	160	963	2,016
Waxes	—	10	49	—	0	9	—	—	18	32	218
Petroleum Coke	—	1,569	402	—	0	-52	—	—	468	1,555	247
Asphalt and Road Oil	—	2,439	751	—	176	1,295	—	—	3	2,068	5,445
Still Gas	—	1,806	0	—	0	0	—	—	0	1,806	0
Miscellaneous Products	—	35	0	—	0	-150	—	—	3	182	58
Total	2,782	53,878	75,376	-989	76,625	-12,007	0	51,389	2,006	166,285	175,190

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	667	—	45,788	-62	113	-1,261	0	47,541	226	0	13,352
Natural Gas Liquids and LRGs	694	1,289	1,281	—	3,130	-81	—	57	27	6,391	5,271
Pentanes Plus	80	—	0	—	0	3	—	0	(s)	77	18
Liquefied Petroleum Gases	614	1,289	1,281	—	3,130	-84	—	57	26	6,315	5,253
Ethane/Ethylene	163	0	0	—	0	0	—	0	0	163	0
Propane/Propylene	311	1,656	936	—	3,193	97	—	0	24	5,975	4,323
Normal Butane/Butylene	101	-208	125	—	-1	-319	—	1	3	332	492
Isobutane/Isobutylene	39	-159	220	—	-62	138	—	56	0	-156	438
Other Liquids	216	—	11,044	—	-45	1,294	—	10,679	274	-1,032	22,227
Other Hydrocarbons/Oxygenates	1,188	—	550	—	0	-521	—	2,128	131	0	2,087
Unfinished Oils	—	—	2,161	—	-3	165	—	3,110	0	-1,117	9,118
Motor Gasoline Blend. Comp.	-972	—	8,333	—	-42	1,685	—	5,491	143	0	10,875
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-35	—	-50	0	85	147
Finished Petroleum Products	1,073	59,801	30,926	—	81,607	-5,965	—	—	1,467	177,905	128,327
Finished Motor Gasoline	1,073	32,180	14,408	—	48,040	15	—	—	545	95,140	49,194
Reformulated	—	20,062	5,520	—	9,357	-927	—	—	0	35,866	20,488
Oxygenated	1,003	0	0	—	0	-15	—	—	0	1,018	70
Other	69	12,118	8,888	—	38,683	957	—	—	545	58,256	28,636
Finished Aviation Gasoline	—	0	0	—	113	-11	—	—	0	124	131
Jet Fuel	—	2,524	1,788	—	13,023	1,355	—	—	10	15,970	10,936
Naphtha-Type	—	0	0	—	0	0	—	—	3	-3	0
Kerosene-Type	—	2,524	1,788	—	13,023	1,355	—	—	7	15,973	10,936
Kerosene	—	252	118	—	50	-248	—	—	11	657	2,396
Distillate Fuel Oil	—	14,100	6,894	—	19,552	-4,686	—	—	2	45,230	45,203
0.05 percent sulfur and under	—	5,350	1,968	—	11,886	-2,784	—	—	1	21,987	15,947
Greater than 0.05 percent sulfur	—	8,750	4,926	—	7,666	-1,902	—	—	1	23,243	29,256
Residual Fuel Oil	—	3,061	5,583	—	15	-3,317	—	—	618	11,358	10,886
Petrochemical Feedstocks ^e	—	474	220	—	-73	7	—	—	0	614	574
Special Naphthas	—	42	703	—	66	-6	—	—	4	813	97
Lubricants	—	494	82	—	461	2	—	—	140	895	2,018
Waxes	—	5	35	—	0	15	—	—	15	10	233
Petroleum Coke	—	1,669	420	—	0	-40	—	—	113	2,016	207
Asphalt and Road Oil	—	2,970	675	—	360	947	—	—	6	3,052	6,392
Still Gas	—	1,995	0	—	0	0	—	—	0	1,995	0
Miscellaneous Products	—	35	0	—	0	2	—	—	3	30	60
Total	2,649	61,090	89,039	-62	84,805	-6,013	0	58,277	1,993	183,264	169,177

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	621	—	48,637	-1,157	247	226	0	47,957	165	0	13,578
Natural Gas Liquids and LRGs	626	2,208	1,214	—	1,875	683	—	93	34	5,113	5,954
Pentanes Plus	73	—	0	—	0	4	—	0	(s)	69	22
Liquefied Petroleum Gases	553	2,208	1,214	—	1,875	679	—	93	34	5,044	5,932
Ethane/Ethylene	145	0	0	—	0	0	—	0	0	145	0
Propane/Propylene	278	1,556	1,061	—	1,730	94	—	0	17	4,514	4,417
Normal Butane/Butylene	95	781	106	—	145	498	—	0	17	612	990
Isobutane/Isobutylene	35	-129	47	—	0	87	—	93	0	-227	525
Other Liquids	-1,565	—	10,042	—	232	-2,277	—	11,949	274	-1,237	19,950
Other Hydrocarbons/Oxygenates ..	2,736	—	0	—	0	212	—	2,335	189	0	2,299
Unfinished Oils	—	—	1,421	—	36	263	—	2,518	0	-1,324	9,381
Motor Gasoline Blend. Comp.	-4,301	—	8,621	—	196	-2,693	—	7,124	85	0	8,182
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-59	—	-28	0	87	88
Finished Petroleum Products	4,482	60,042	29,752	—	80,876	2,389	—	—	1,282	171,482	130,716
Finished Motor Gasoline	4,482	32,211	13,132	—	48,492	4,458	—	—	6	93,853	53,652
Reformulated	—	19,198	6,048	—	10,197	1,630	—	—	1	33,812	22,118
Oxygenated	1,808	0	0	—	0	10	—	—	0	1,798	80
Other	2,674	13,013	7,084	—	38,295	2,818	—	—	6	58,242	31,454
Finished Aviation Gasoline	—	0	0	—	162	24	—	—	0	138	155
Jet Fuel	—	2,405	1,263	—	12,609	-1,212	—	—	7	17,482	9,724
Naphtha-Type	—	0	0	—	0	0	—	—	3	-3	0
Kerosene-Type	—	2,405	1,263	—	12,609	-1,212	—	—	3	17,486	9,724
Kerosene	—	348	70	—	103	-21	—	—	60	482	2,375
Distillate Fuel Oil	—	14,212	6,293	—	18,553	-1,954	—	—	256	40,756	43,249
0.05 percent sulfur and under ...	—	7,503	2,244	—	12,144	-1,077	—	—	3	22,965	14,870
Greater than 0.05 percent sulfur	—	6,709	4,049	—	6,409	-877	—	—	253	17,791	28,379
Residual Fuel Oil	—	3,241	7,518	—	0	1,324	—	—	263	9,172	12,210
Petrochemical Feedstocks ^e	—	472	522	—	-92	-47	—	—	0	949	527
Special Naphthas	—	22	97	—	97	-7	—	—	225	-2	90
Lubricants	—	501	100	—	671	-144	—	—	129	1,287	1,874
Waxes	—	15	42	—	0	17	—	—	16	24	250
Petroleum Coke	—	1,444	432	—	0	-43	—	—	312	1,607	164
Asphalt and Road Oil	—	3,213	283	—	281	-39	—	—	3	3,813	6,353
Still Gas	—	1,917	0	—	0	0	—	—	0	1,917	0
Miscellaneous Products	—	41	0	—	0	33	—	—	4	4	93
Total	4,164	62,250	89,645	-1,157	83,230	1,021	0	59,999	1,755	175,358	170,198

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	639	—	48,721	1,574	194	611	0	50,326	190	0	14,189
Natural Gas Liquids and LRGs	674	2,350	370	—	1,754	291	—	136	58	4,663	6,245
Pentanes Plus	87	—	0	—	0	6	—	0	1	80	28
Liquefied Petroleum Gases	587	2,350	370	—	1,754	285	—	136	57	4,583	6,217
Ethane/Ethylene	144	0	0	—	0	0	—	0	0	144	0
Propane/Propylene	303	1,630	167	—	1,588	-134	—	0	15	3,807	4,283
Normal Butane/Butylene	98	815	156	—	166	447	—	3	42	743	1,437
Isobutane/Isobutylene	42	-95	47	—	0	-28	—	133	0	-111	497
Other Liquids	-2,389	—	14,540	—	557	454	—	12,243	342	-331	20,404
Other Hydrocarbons/Oxygenates	2,267	—	328	—	0	-277	—	2,544	328	0	2,022
Unfinished Oils	—	—	2,552	—	40	-477	—	3,508	0	-439	8,904
Motor Gasoline Blend. Comp.	-4,655	—	11,660	—	517	1,231	—	6,276	15	0	9,413
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-23	—	-85	0	108	65
Finished Petroleum Products	4,850	62,824	27,480	—	83,964	4,999	—	—	1,357	172,762	135,715
Finished Motor Gasoline	4,850	33,211	14,220	—	51,453	1,542	—	—	302	101,890	55,194
Reformulated	—	19,841	5,468	—	11,085	-702	—	—	0	37,096	21,416
Oxygenated	1,943	-2	0	—	0	-13	—	—	0	1,954	67
Other	2,907	13,372	8,752	—	40,368	2,257	—	—	302	62,840	33,711
Finished Aviation Gasoline	—	1	0	—	77	-19	—	—	0	97	136
Jet Fuel	—	2,274	798	—	12,639	-532	—	—	6	16,237	9,192
Naphtha-Type	—	0	0	—	0	0	—	—	4	-4	0
Kerosene-Type	—	2,274	798	—	12,639	-532	—	—	3	16,240	9,192
Kerosene	—	267	72	—	29	-145	—	—	62	451	2,230
Distillate Fuel Oil	—	15,546	5,473	—	18,874	3,613	—	—	263	36,017	46,862
0.05 percent sulfur and under	—	9,132	2,544	—	13,311	3,162	—	—	(s)	21,825	18,032
Greater than 0.05 percent sulfur	—	6,414	2,929	—	5,563	451	—	—	262	14,193	28,830
Residual Fuel Oil	—	3,179	5,793	—	15	804	—	—	235	7,948	13,014
Petrochemical Feedstocks ^e	—	461	107	—	-63	-61	—	—	0	566	466
Special Naphthas	—	54	207	—	43	12	—	—	3	289	102
Lubricants	—	527	98	—	488	-83	—	—	186	1,010	1,791
Waxes	—	28	53	—	0	-25	—	—	37	69	225
Petroleum Coke	—	1,604	0	—	0	26	—	—	252	1,326	190
Asphalt and Road Oil	—	3,557	659	—	409	-167	—	—	6	4,786	6,186
Still Gas	—	2,074	0	—	0	0	—	—	0	2,074	0
Miscellaneous Products	—	41	0	—	0	34	—	—	5	2	127
Total	3,774	65,174	91,111	1,574	86,469	6,355	0	62,705	1,947	177,094	176,553

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	602	—	47,079	-284	240	-26	0	47,544	119	0	14,163
Natural Gas Liquids and LRGs	670	2,167	618	—	1,888	1,063	—	64	54	4,162	7,308
Pentanes Plus	88	—	0	—	0	8	—	0	1	79	36
Liquefied Petroleum Gases	582	2,167	618	—	1,888	1,055	—	64	54	4,082	7,272
Ethane/Ethylene	149	0	0	—	0	0	—	0	0	149	0
Propane/Propylene	288	1,474	525	—	1,752	647	—	0	12	3,380	4,930
Normal Butane/Butylene	105	795	93	—	136	408	—	0	42	679	1,845
Isobutane/Isobutylene	40	-102	0	—	0	0	—	64	0	-126	497
Other Liquids	569	—	10,261	—	-34	-130	—	11,169	336	-579	20,274
Other Hydrocarbons/Oxygenates ..	2,668	—	169	—	0	534	—	2,069	234	0	2,556
Unfinished Oils	—	—	2,266	—	-8	68	—	2,899	0	-709	8,972
Motor Gasoline Blend. Comp.	-2,099	—	7,826	—	-26	-763	—	6,362	102	0	8,650
Aviation Gasoline Blend. Comp.	—	—	0	—	0	31	—	-161	0	130	96
Finished Petroleum Products	2,258	58,878	31,326	—	82,072	7,403	—	—	1,193	165,938	143,118
Finished Motor Gasoline	2,258	31,074	16,047	—	46,929	190	—	—	7	96,111	55,384
Reformulated	—	18,636	8,474	—	9,323	277	—	—	1	36,155	21,693
Oxygenated	1,590	0	0	—	0	-2	—	—	0	1,592	65
Other	668	12,438	7,573	—	37,606	-85	—	—	6	58,364	33,626
Finished Aviation Gasoline	—	36	0	—	61	5	—	—	0	92	141
Jet Fuel	—	2,595	1,211	—	11,708	-238	—	—	4	15,748	8,954
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	2,595	1,211	—	11,708	-238	—	—	3	15,749	8,954
Kerosene	—	341	86	—	37	428	—	—	8	28	2,658
Distillate Fuel Oil	—	14,229	5,649	—	21,183	7,604	—	—	386	33,071	54,466
0.05 percent sulfur and under ...	—	8,349	2,773	—	14,245	4,088	—	—	1	21,278	22,120
Greater than 0.05 percent sulfur	—	5,880	2,876	—	6,938	3,516	—	—	384	11,794	32,346
Residual Fuel Oil	—	2,251	6,423	—	602	-476	—	—	336	9,416	12,538
Petrochemical Feedstocks ^e	—	632	1,114	—	-166	30	—	—	0	1,550	496
Special Naphthas	—	67	52	—	96	2	—	—	2	211	104
Lubricants	—	470	77	—	690	248	—	—	134	855	2,039
Waxes	—	22	39	—	0	3	—	—	30	28	228
Petroleum Coke	—	1,457	0	—	0	3	—	—	278	1,176	193
Asphalt and Road Oil	—	3,609	628	—	932	-454	—	—	4	5,619	5,732
Still Gas	—	2,059	0	—	0	0	—	—	0	2,059	0
Miscellaneous Products	—	36	0	—	0	58	—	—	3	-25	185
Total	4,099	61,045	89,284	-284	84,166	8,310	0	58,777	1,703	169,521	184,863

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	639	—	49,621	1,389	267	1,444	0	49,626	847	0	15,607
Natural Gas Liquids and LRGs	733	2,219	611	—	1,737	806	—	140	151	4,203	8,114
Pentanes Plus	94	—	0	—	0	-23	—	0	2	115	13
Liquefied Petroleum Gases	639	2,219	611	—	1,737	829	—	140	149	4,088	8,101
Ethane/Ethylene	169	0	0	—	0	0	—	0	0	169	0
Propane/Propylene	312	1,483	532	—	1,698	663	—	0	19	3,343	5,593
Normal Butane/Butylene	113	796	79	—	39	199	—	16	130	682	2,044
Isobutane/Isobutylene	45	-60	0	—	0	-33	—	124	0	-106	464
Other Liquids	-2,721	—	10,590	—	161	-1,153	—	9,375	122	-314	19,121
Other Hydrocarbons/Oxygenates	1,864	—	81	—	0	-206	—	2,109	42	0	2,350
Unfinished Oils	—	—	615	—	-2	-646	—	1,682	0	-423	8,326
Motor Gasoline Blend. Comp.	-4,585	—	9,894	—	163	-274	—	5,666	80	0	8,376
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-27	—	-82	0	109	69
Finished Petroleum Products	4,749	59,278	26,625	—	80,498	-2,572	—	—	1,685	172,037	140,546
Finished Motor Gasoline	4,749	30,142	14,691	—	47,394	-4,624	—	—	299	101,300	50,760
Reformulated	—	17,776	7,332	—	8,855	-2,655	—	—	(s)	36,618	19,038
Oxygenated	1,642	0	0	—	0	-4	—	—	0	1,646	61
Other	3,107	12,366	7,359	—	38,539	-1,965	—	—	299	63,037	31,661
Finished Aviation Gasoline	—	0	0	—	68	-19	—	—	0	87	122
Jet Fuel	—	3,172	966	—	12,535	-221	—	—	3	16,891	8,733
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	3,172	966	—	12,535	-221	—	—	2	16,892	8,733
Kerosene	—	284	40	—	16	319	—	—	67	-46	2,977
Distillate Fuel Oil	—	14,157	5,169	—	18,900	2,587	—	—	4	35,635	57,053
0.05 percent sulfur and under	—	6,963	2,211	—	13,219	-1,292	—	—	1	23,684	20,828
Greater than 0.05 percent sulfur	—	7,194	2,958	—	5,681	3,879	—	—	3	11,951	36,225
Residual Fuel Oil	—	2,688	4,202	—	286	-509	—	—	458	7,227	12,029
Petrochemical Feedstocks ^e	—	507	10	—	-60	23	—	—	0	434	519
Special Naphthas	—	74	161	—	67	-3	—	—	222	83	101
Lubricants	—	573	90	—	593	-91	—	—	170	1,177	1,948
Waxes	—	11	59	—	0	13	—	—	29	28	241
Petroleum Coke	—	1,541	0	—	0	-61	—	—	427	1,175	132
Asphalt and Road Oil	—	3,933	1,237	—	699	60	—	—	2	5,807	5,792
Still Gas	—	2,161	0	—	0	0	—	—	0	2,161	0
Miscellaneous Products	—	35	0	—	0	-46	—	—	4	77	139
Total	3,400	61,497	87,447	1,389	82,663	-1,475	0	59,141	2,805	175,926	183,388

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	638	—	47,598	-1,132	221	-1,164	0	48,489	0	0	14,443
Natural Gas Liquids and LRGs	737	1,959	245	—	2,503	637	—	81	166	4,560	8,751
Pentanes Plus	95	—	0	—	0	16	—	0	1	78	29
Liquefied Petroleum Gases	642	1,959	245	—	2,503	621	—	81	166	4,481	8,722
Ethane/Ethylene	172	0	0	—	0	0	—	0	0	172	0
Propane/Propylene	314	1,294	142	—	2,419	232	—	0	15	3,922	5,825
Normal Butane/Butylene	110	914	103	—	84	555	—	0	151	505	2,599
Isobutane/Isobutylene	46	-249	0	—	0	-166	—	81	0	-118	298
Other Liquids	-1,712	—	11,131	—	139	-485	—	10,107	74	-138	18,636
Other Hydrocarbons/Oxygenates ..	1,902	—	211	—	0	-140	—	2,241	12	0	2,210
Unfinished Oils	—	—	1,278	—	28	58	—	1,449	0	-201	8,384
Motor Gasoline Blend. Comp.	-3,615	—	9,642	—	111	-451	—	6,528	61	0	7,925
Aviation Gasoline Blend. Comp.	—	—	0	—	0	48	—	-111	0	63	117
Finished Petroleum Products	3,733	58,867	30,791	—	83,176	-1,577	—	—	3,124	175,021	138,969
Finished Motor Gasoline	3,733	30,825	15,810	—	51,295	-2,799	—	—	809	103,653	47,961
Reformulated	—	17,620	7,644	—	12,275	-708	—	—	(s)	38,247	18,330
Oxygenated	1,183	1,336	0	—	0	12	—	—	0	2,507	73
Other	2,550	11,869	8,166	—	39,020	-2,103	—	—	809	62,899	29,558
Finished Aviation Gasoline	—	0	0	—	116	-6	—	—	0	122	116
Jet Fuel	—	2,780	1,135	—	12,050	343	—	—	7	15,615	9,076
Naphtha-Type	—	0	0	—	0	0	—	—	5	-5	0
Kerosene-Type	—	2,780	1,135	—	12,050	343	—	—	2	15,620	9,076
Kerosene	—	346	63	—	69	115	—	—	117	246	3,092
Distillate Fuel Oil	—	13,752	5,813	—	18,357	1,061	—	—	586	36,275	58,114
0.05 percent sulfur and under ...	—	8,026	2,427	—	12,877	-1,249	—	—	212	24,367	19,579
Greater than 0.05 percent sulfur	—	5,726	3,386	—	5,480	2,310	—	—	374	11,908	38,535
Residual Fuel Oil	—	2,361	5,847	—	69	296	—	—	978	7,003	12,325
Petrochemical Feedstocks ^e	—	478	267	—	15	-28	—	—	0	788	491
Special Naphthas	—	59	202	—	42	-7	—	—	3	307	94
Lubricants	—	511	110	—	706	-127	—	—	131	1,323	1,821
Waxes	—	15	42	—	0	-9	—	—	44	22	232
Petroleum Coke	—	1,432	136	—	0	12	—	—	378	1,178	144
Asphalt and Road Oil	—	4,126	1,366	—	457	-451	—	—	63	6,337	5,341
Still Gas	—	2,138	0	—	0	0	—	—	0	2,138	0
Miscellaneous Products	—	44	0	—	0	23	—	—	7	14	162
Total	3,395	60,826	89,765	-1,132	86,039	-2,589	0	58,677	3,364	179,442	180,799

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	601	—	42,931	1,068	271	-931	0	45,802	0	0	13,512
Natural Gas Liquids and LRGs	683	940	928	—	2,303	98	—	54	31	4,671	8,849
Pentanes Plus	83	—	0	—	0	-9	—	0	3	89	20
Liquefied Petroleum Gases	600	940	928	—	2,303	107	—	54	28	4,582	8,829
Ethane/Ethylene	159	0	0	—	0	0	—	0	0	159	0
Propane/Propylene	295	1,262	917	—	2,349	493	—	0	18	4,312	6,318
Normal Butane/Butylene	104	-160	11	—	-46	-361	—	14	10	246	2,238
Isobutane/Isobutylene	42	-162	0	—	0	-25	—	40	0	-135	273
Other Liquids	-1,724	—	11,060	—	15	50	—	9,465	57	-221	18,686
Other Hydrocarbons/Oxygenates	1,569	—	106	—	0	-426	—	2,064	37	0	1,784
Unfinished Oils	—	—	1,870	—	26	641	—	1,711	0	-456	9,025
Motor Gasoline Blend. Comp.	-3,293	—	9,084	—	-11	-102	—	5,862	20	0	7,823
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-63	—	-172	0	235	54
Finished Petroleum Products	3,427	56,012	27,378	—	74,405	-2,603	—	—	1,484	162,341	136,366
Finished Motor Gasoline	3,427	29,601	14,340	—	44,905	-832	—	—	7	93,098	47,129
Reformulated	—	18,221	6,726	—	9,938	-76	—	—	1	34,960	18,254
Oxygenated	1,338	1,170	0	—	0	-8	—	—	0	2,516	65
Other	2,089	10,210	7,614	—	34,967	-748	—	—	6	55,622	28,810
Finished Aviation Gasoline	—	0	0	—	96	17	—	—	0	79	133
Jet Fuel	—	2,689	1,070	—	12,371	692	—	—	4	15,434	9,768
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,689	1,070	—	12,371	692	—	—	4	15,434	9,768
Kerosene	—	416	69	—	63	333	—	—	6	209	3,425
Distillate Fuel Oil	—	12,899	4,929	—	16,001	-2,342	—	—	302	35,869	55,772
0.05 percent sulfur and under	—	7,636	2,143	—	10,003	-1,919	—	—	8	21,693	17,660
Greater than 0.05 percent sulfur	—	5,263	2,786	—	5,998	-423	—	—	294	14,176	38,112
Residual Fuel Oil	—	2,432	5,024	—	105	46	—	—	748	6,767	12,371
Petrochemical Feedstocks ^e	—	442	465	—	-11	-33	—	—	0	929	458
Special Naphthas	—	59	90	—	53	-24	—	—	4	222	70
Lubricants	—	528	81	—	479	-5	—	—	125	968	1,816
Waxes	—	8	41	—	0	13	—	—	46	-10	245
Petroleum Coke	—	1,334	199	—	0	19	—	—	228	1,286	163
Asphalt and Road Oil	—	3,779	1,070	—	324	-462	—	—	10	5,625	4,879
Still Gas	—	1,801	0	—	0	0	—	—	0	1,801	0
Miscellaneous Products	—	24	0	—	19	-25	—	—	5	63	137
Total	2,987	56,952	82,297	1,068	76,994	-3,386	0	55,321	1,572	166,791	177,413

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	639	—	48,348	-1,319	114	7	0	47,775	(s)	0	13,519
Natural Gas Liquids and LRGs	707	848	400	—	3,042	-786	—	137	22	5,624	8,063
Pentanes Plus	87	—	0	—	0	11	—	0	1	75	31
Liquefied Petroleum Gases	620	848	400	—	3,042	-797	—	137	21	5,549	8,032
Ethane/Ethylene	158	0	0	—	0	0	—	0	0	158	0
Propane/Propylene	311	1,575	247	—	2,988	-479	—	0	17	5,583	5,839
Normal Butane/Butylene	108	-609	153	—	71	-348	—	61	4	6	1,890
Isobutane/Isobutylene	43	-118	0	—	-17	30	—	76	0	-198	303
Other Liquids	1,249	—	8,017	—	-30	-1,498	—	10,872	301	-439	17,188
Other Hydrocarbons/Oxygenates ..	2,086	—	266	—	0	102	—	2,220	30	0	1,886
Unfinished Oils	—	—	1,316	—	10	-213	—	2,126	0	-587	8,812
Motor Gasoline Blend. Comp.	-837	—	6,435	—	-40	-1,398	—	6,685	271	0	6,425
Aviation Gasoline Blend. Comp.	—	—	0	—	0	11	—	-159	0	148	65
Finished Petroleum Products	981	60,551	34,318	—	77,757	-6,378	—	—	2,453	177,533	129,988
Finished Motor Gasoline	981	33,473	14,276	—	46,962	-4,617	—	—	388	99,921	42,512
Reformulated	—	21,341	6,143	—	8,613	-2,717	—	—	(s)	38,814	15,537
Oxygenated	1,443	1,294	0	—	0	4	—	—	0	2,733	69
Other	-462	10,838	8,133	—	38,349	-1,904	—	—	388	58,374	26,906
Finished Aviation Gasoline	—	0	0	—	65	-17	—	—	0	82	116
Jet Fuel	—	3,355	2,555	—	12,284	847	—	—	2	17,345	10,615
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,355	2,555	—	12,284	847	—	—	2	17,345	10,615
Kerosene	—	218	56	—	58	-246	—	—	245	333	3,179
Distillate Fuel Oil	—	12,809	9,575	—	16,641	-2,508	—	—	185	41,348	53,264
0.05 percent sulfur and under ...	—	7,586	3,692	—	11,434	-1,286	—	—	182	23,816	16,374
Greater than 0.05 percent sulfur	—	5,223	5,883	—	5,207	-1,222	—	—	3	17,532	36,890
Residual Fuel Oil	—	2,684	6,751	—	569	580	—	—	950	8,474	12,951
Petrochemical Feedstocks ^e	—	472	8	—	39	3	—	—	0	516	461
Special Naphthas	—	44	54	—	31	-6	—	—	4	131	64
Lubricants	—	534	91	—	685	25	—	—	186	1,099	1,841
Waxes	—	27	38	—	0	-14	—	—	34	45	231
Petroleum Coke	—	1,474	199	—	0	6	—	—	445	1,222	169
Asphalt and Road Oil	—	3,605	715	—	423	-442	—	—	10	5,175	4,437
Still Gas	—	1,816	0	—	0	0	—	—	0	1,816	0
Miscellaneous Products	—	40	0	—	0	11	—	—	4	25	148
Total	3,577	61,399	91,083	-1,319	80,883	-8,655	0	58,784	2,776	182,718	168,758

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	556	—	46,465	-1,070	256	-634	0	46,601	240	0	12,885
Natural Gas Liquids and LRGs	634	473	920	—	3,801	-929	—	119	26	6,612	7,134
Pentanes Plus	89	—	0	—	0	-11	—	0	6	94	20
Liquefied Petroleum Gases	545	473	920	—	3,801	-918	—	119	19	6,519	7,114
Ethane/Ethylene	109	0	0	—	0	0	—	0	0	109	0
Propane/Propylene	314	1,478	805	—	3,550	-296	—	0	15	6,428	5,543
Normal Butane/Butylene	90	-862	115	—	251	-587	—	43	5	133	1,303
Isobutane/Isobutylene	32	-143	0	—	0	-35	—	76	0	-152	268
Other Liquids	-169	—	9,532	—	84	258	—	9,811	57	-679	17,446
Other Hydrocarbons/Oxygenates	2,069	—	70	—	0	185	—	1,934	20	0	2,071
Unfinished Oils	—	—	2,051	—	14	-121	—	2,940	0	-754	8,691
Motor Gasoline Blend. Comp.	-2,238	—	7,411	—	70	89	—	5,117	37	0	6,514
Aviation Gasoline Blend. Comp.	—	—	0	—	0	105	—	-180	0	75	170
Finished Petroleum Products	2,430	58,650	38,321	—	82,981	5,831	—	—	967	175,584	135,819
Finished Motor Gasoline	2,430	31,781	15,700	—	47,852	3,266	—	—	7	94,490	45,778
Reformulated	—	20,629	8,518	—	9,431	170	—	—	1	38,407	15,707
Oxygenated	1,922	1,207	0	—	0	1	—	—	(s)	3,128	70
Other	508	9,945	7,182	—	38,421	3,095	—	—	6	52,955	30,001
Finished Aviation Gasoline	—	37	4	—	52	39	—	—	0	54	155
Jet Fuel	—	2,801	1,699	—	14,401	1,860	—	—	2	17,039	12,475
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,801	1,699	—	14,401	1,860	—	—	2	17,039	12,475
Kerosene	—	514	986	—	116	329	—	—	9	1,278	3,508
Distillate Fuel Oil	—	13,638	10,600	—	19,663	-231	—	—	128	44,004	53,033
0.05 percent sulfur and under	—	7,816	4,326	—	13,158	2,641	—	—	3	22,656	19,015
Greater than 0.05 percent sulfur	—	5,822	6,274	—	6,505	-2,872	—	—	125	21,348	34,018
Residual Fuel Oil	—	3,155	7,856	—	24	1,178	—	—	442	9,415	14,129
Petrochemical Feedstocks ^e	—	451	504	—	-65	-74	—	—	0	964	387
Special Naphthas	—	55	119	—	39	27	—	—	3	183	91
Lubricants	—	506	64	—	496	-86	—	—	125	1,027	1,755
Waxes	—	23	35	—	0	-33	—	—	31	60	198
Petroleum Coke	—	1,482	379	—	0	93	—	—	197	1,571	262
Asphalt and Road Oil	—	2,342	375	—	403	-538	—	—	18	3,640	3,899
Still Gas	—	1,831	0	—	0	0	—	—	0	1,831	0
Miscellaneous Products	—	34	0	—	0	1	—	—	5	28	149
Total	3,451	59,123	95,238	-1,070	87,122	4,526	0	56,531	1,290	181,518	173,284

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	590	—	41,165	3,388	163	-2,172	0	47,478	(s)	0	10,713
Natural Gas Liquids and LRGs	723	1,238	1,402	—	5,054	-1,008	—	53	15	9,357	6,126
Pentanes Plus	81	—	0	—	0	3	—	0	2	76	23
Liquefied Petroleum Gases	642	1,238	1,402	—	5,054	-1,011	—	53	13	9,281	6,103
Ethane/Ethylene	182	0	0	—	0	0	—	0	0	182	0
Propane/Propylene	313	1,570	1,304	—	4,854	-893	—	0	13	8,921	4,650
Normal Butane/Butylene	108	-253	98	—	200	-154	—	49	(s)	258	1,149
Isobutane/Isobutylene	39	-79	0	—	0	36	—	4	0	-80	304
Other Liquids	1,258	—	8,816	—	201	-1,053	—	11,758	48	-478	16,393
Other Hydrocarbons/Oxygenates ..	1,671	—	691	—	0	37	—	2,308	17	0	2,108
Unfinished Oils	—	—	2,082	—	21	-1,206	—	4,010	0	-701	7,485
Motor Gasoline Blend. Comp.	-413	—	6,043	—	180	184	—	5,595	31	0	6,698
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-68	—	-155	0	223	102
Finished Petroleum Products	568	60,865	38,470	—	92,759	1,305	—	—	1,555	189,802	137,124
Finished Motor Gasoline	568	32,713	14,448	—	51,994	3,975	—	—	6	95,741	49,753
Reformulated	—	22,285	8,514	—	10,686	4,578	—	—	0	36,907	20,285
Oxygenated	1,546	1,224	0	—	0	-13	—	—	0	2,783	57
Other	-978	9,204	5,934	—	41,308	-590	—	—	6	56,052	29,411
Finished Aviation Gasoline	—	0	0	—	51	-2	—	—	0	53	153
Jet Fuel	—	2,386	1,525	—	16,919	-2,808	—	—	1	23,637	9,667
Naphtha-Type	—	0	0	—	235	28	—	—	(s)	207	28
Kerosene-Type	—	2,386	1,525	—	16,684	-2,836	—	—	1	23,430	9,639
Kerosene	—	546	148	—	78	47	—	—	7	718	3,555
Distillate Fuel Oil	—	15,897	14,436	—	22,308	1,468	—	—	4	51,169	54,501
0.05 percent sulfur and under ...	—	7,000	3,302	—	13,709	1,970	—	—	2	22,039	20,985
Greater than 0.05 percent sulfur	—	8,897	11,134	—	8,599	-502	—	—	2	29,130	33,516
Residual Fuel Oil	—	3,600	7,173	—	605	-1,602	—	—	828	12,152	12,527
Petrochemical Feedstocks ^e	—	420	89	—	-190	104	—	—	0	215	491
Special Naphthas	—	41	157	—	73	-10	—	—	2	279	81
Lubricants	—	496	83	—	540	140	—	—	233	746	1,895
Waxes	—	13	27	—	0	-5	—	—	29	16	193
Petroleum Coke	—	1,593	201	—	0	3	—	—	436	1,355	265
Asphalt and Road Oil	—	1,176	183	—	381	82	—	—	6	1,652	3,981
Still Gas	—	1,946	0	—	0	0	—	—	0	1,946	0
Miscellaneous Products	—	38	0	—	0	-87	—	—	4	121	62
Total	3,138	62,103	89,853	3,388	98,177	-2,928	0	59,289	1,618	198,680	170,356

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,350	39	19	71	0	1,353	5	0
Natural Gas Liquids and LRGs	24	32	53	—	164	-51	—	7	1	317
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	21	32	53	—	164	-52	—	7	1	315
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	52	47	—	165	-44	—	0	1	316
Normal Butane/Butylene	3	-14	4	—	-1	-11	—	4	(s)	(s)
Isobutane/Isobutylene	1	-5	1	—	(s)	3	—	3	0	-7
Other Liquids	32	—	391	—	3	49	—	372	5	1
Other Hydrocarbons/Oxygenates	68	—	18	—	0	17	—	64	5	0
Unfinished Oils	—	—	101	—	(s)	-1	—	103	0	-1
Motor Gasoline Blend. Comp.	-36	—	272	—	3	31	—	209	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-5	0	2
Finished Petroleum Products	41	1,796	965	—	2,688	-229	—	—	46	5,673
Finished Motor Gasoline	41	1,008	403	—	1,463	84	—	—	(s)	2,830
Reformulated	—	616	221	—	299	102	—	—	0	1,034
Oxygenated	48	0	0	—	0	(s)	—	—	0	48
Other	-8	391	182	—	1,164	-18	—	—	(s)	1,748
Finished Aviation Gasoline	—	0	0	—	1	(s)	—	—	0	1
Jet Fuel	—	61	53	—	450	-15	—	—	4	576
Naphtha-Type	—	0	0	—	0	0	—	—	4	-4
Kerosene-Type	—	61	53	—	450	-15	—	—	(s)	580
Kerosene	—	25	3	—	6	-2	—	—	6	30
Distillate Fuel Oil	—	437	282	—	743	-223	—	—	1	1,685
0.05 percent sulfur and under	—	153	82	—	429	-45	—	—	(s)	708
Greater than 0.05 percent sulfur ...	—	284	200	—	314	-179	—	—	1	976
Residual Fuel Oil	—	94	165	—	0	-67	—	—	23	303
Petrochemical Feedstocks ^e	—	10	4	—	-2	1	—	—	0	11
Special Naphthas	—	1	20	—	1	(s)	—	—	(s)	23
Lubricants	—	15	3	—	15	-11	—	—	4	41
Waxes	—	1	1	—	0	2	—	—	1	-1
Petroleum Coke	—	56	8	—	0	-1	—	—	7	58
Asphalt and Road Oil	—	29	23	—	10	7	—	—	(s)	55
Still Gas	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products	—	1	0	—	0	-2	—	—	(s)	4
Total	118	1,828	2,759	39	2,876	-161	0	1,732	58	5,991

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,429	-35	21	-41	0	1,474	4	0
Natural Gas Liquids and LRGs	24	39	57	—	132	-24	—	4	1	271
Pentanes Plus	3	—	0	—	0	-1	—	0	0	3
Liquefied Petroleum Gases	21	39	57	—	132	-23	—	4	1	268
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	54	47	—	131	-11	—	0	1	252
Normal Butane/Butylene	3	-11	4	—	(s)	-12	—	1	(s)	9
Isobutane/Isobutylene	1	-4	6	—	(s)	(s)	—	3	0	1
Other Liquids	23	—	323	—	4	2	—	358	14	-24
Other Hydrocarbons/Oxygenates	48	—	7	—	0	-16	—	68	4	0
Unfinished Oils	—	—	92	—	2	8	—	115	0	-29
Motor Gasoline Blend. Comp.	-26	—	224	—	2	10	—	181	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	4
Finished Petroleum Products	31	1,885	883	—	2,580	-367	—	—	53	5,692
Finished Motor Gasoline	31	1,020	417	—	1,432	-148	—	—	(s)	3,048
Reformulated	—	662	212	—	277	-35	—	—	0	1,186
Oxygenated	54	0	0	—	0	1	—	—	0	53
Other	-23	359	204	—	1,155	-114	—	—	(s)	1,809
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	87	53	—	408	-6	—	—	0	553
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	87	53	—	408	-6	—	—	0	553
Kerosene	—	9	3	—	2	-20	—	—	(s)	33
Distillate Fuel Oil	—	435	233	—	703	-188	—	—	16	1,543
0.05 percent sulfur and under	—	179	79	—	405	-79	—	—	7	736
Greater than 0.05 percent sulfur ...	—	255	153	—	298	-109	—	—	9	807
Residual Fuel Oil	—	93	112	—	3	-53	—	—	14	247
Petrochemical Feedstocks ^e	—	13	(s)	—	-3	4	—	—	0	7
Special Naphthas	—	1	19	—	3	(s)	—	—	(s)	24
Lubricants	—	18	3	—	24	4	—	—	6	34
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	56	14	—	0	-2	—	—	17	56
Asphalt and Road Oil	—	87	27	—	6	46	—	—	(s)	74
Still Gas	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products	—	1	0	—	0	-5	—	—	(s)	7
Total	99	1,924	2,692	-35	2,737	-429	0	1,835	72	5,939

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,477	-2	4	-41	0	1,534	7	0
Natural Gas Liquids and LRGs	22	42	41	—	101	-3	—	2	1	206
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	20	42	41	—	101	-3	—	2	1	204
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	53	30	—	103	3	—	0	1	193
Normal Butane/Butylene	3	-7	4	—	(s)	-10	—	(s)	(s)	11
Isobutane/Isobutylene	1	-5	7	—	-2	4	—	2	0	-5
Other Liquids	7	—	356	—	-1	42	—	344	9	-33
Other Hydrocarbons/Oxygenates	38	—	18	—	0	-17	—	69	4	0
Unfinished Oils	—	—	70	—	(s)	5	—	100	0	-36
Motor Gasoline Blend. Comp.	-31	—	269	—	-1	54	—	177	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-2	0	3
Finished Petroleum Products	35	1,929	998	—	2,632	-192	—	—	47	5,739
Finished Motor Gasoline	35	1,038	465	—	1,550	(s)	—	—	18	3,069
Reformulated	—	647	178	—	302	-30	—	—	0	1,157
Oxygenated	32	0	0	—	0	(s)	—	—	0	33
Other	2	391	287	—	1,248	31	—	—	18	1,879
Finished Aviation Gasoline	—	0	0	—	4	(s)	—	—	0	4
Jet Fuel	—	81	58	—	420	44	—	—	(s)	515
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	81	58	—	420	44	—	—	(s)	515
Kerosene	—	8	4	—	2	-8	—	—	(s)	21
Distillate Fuel Oil	—	455	222	—	631	-151	—	—	(s)	1,459
0.05 percent sulfur and under	—	173	63	—	383	-90	—	—	(s)	709
Greater than 0.05 percent sulfur	—	282	159	—	247	-61	—	—	(s)	750
Residual Fuel Oil	—	99	180	—	(s)	-107	—	—	20	366
Petrochemical Feedstocks ^e	—	15	7	—	-2	(s)	—	—	0	20
Special Naphthas	—	1	23	—	2	(s)	—	—	(s)	26
Lubricants	—	16	3	—	15	(s)	—	—	5	29
Waxes	—	(s)	1	—	0	(s)	—	—	(s)	(s)
Petroleum Coke	—	54	14	—	0	-1	—	—	4	65
Asphalt and Road Oil	—	96	22	—	12	31	—	—	(s)	98
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	85	1,971	2,872	-2	2,736	-194	0	1,880	64	5,912

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,621	-39	8	8	0	1,599	5	0
Natural Gas Liquids and LRGs	21	74	40	—	63	23	—	3	1	170
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	18	74	40	—	63	23	—	3	1	168
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	9	52	35	—	58	3	—	0	1	150
Normal Butane/Butylene	3	26	4	—	5	17	—	0	1	20
Isobutane/Isobutylene	1	-4	2	—	0	3	—	3	0	-8
Other Liquids	-52	—	335	—	8	-76	—	398	9	-41
Other Hydrocarbons/Oxygenates	91	—	0	—	0	7	—	78	6	0
Unfinished Oils	—	—	47	—	1	9	—	84	0	-44
Motor Gasoline Blend. Comp.	-143	—	287	—	7	-90	—	237	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-1	0	3
Finished Petroleum Products	149	2,001	992	—	2,696	80	—	—	43	5,716
Finished Motor Gasoline	149	1,074	438	—	1,616	149	—	—	(s)	3,128
Reformulated	—	640	202	—	340	54	—	—	(s)	1,127
Oxygenated	60	0	0	—	0	(s)	—	—	0	60
Other	89	434	236	—	1,277	94	—	—	(s)	1,941
Finished Aviation Gasoline	—	0	0	—	5	1	—	—	0	5
Jet Fuel	—	80	42	—	420	-40	—	—	(s)	583
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	80	42	—	420	-40	—	—	(s)	583
Kerosene	—	12	2	—	3	-1	—	—	2	16
Distillate Fuel Oil	—	474	210	—	618	-65	—	—	9	1,359
0.05 percent sulfur and under	—	250	75	—	405	-36	—	—	(s)	766
Greater than 0.05 percent sulfur ..	—	224	135	—	214	-29	—	—	8	593
Residual Fuel Oil	—	108	251	—	0	44	—	—	9	306
Petrochemical Feedstocks ^e	—	16	17	—	-3	-2	—	—	0	32
Special Naphthas	—	1	3	—	3	(s)	—	—	8	(s)
Lubricants	—	17	3	—	22	-5	—	—	4	43
Waxes	—	1	1	—	0	1	—	—	1	1
Petroleum Coke	—	48	14	—	0	-1	—	—	10	54
Asphalt and Road Oil	—	107	9	—	9	-1	—	—	(s)	127
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	1	0	—	0	1	—	—	(s)	(s)
Total	139	2,075	2,988	-39	2,774	34	0	2,000	58	5,845

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,572	51	6	20	0	1,623	6	0
Natural Gas Liquids and LRGs	22	76	12	—	57	9	—	4	2	150
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	19	76	12	—	57	9	—	4	2	148
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	53	5	—	51	-4	—	0	(s)	123
Normal Butane/Butylene	3	26	5	—	5	14	—	(s)	1	24
Isobutane/Isobutylene	1	-3	2	—	0	-1	—	4	0	-4
Other Liquids	-77	—	469	—	18	15	—	395	11	-11
Other Hydrocarbons/Oxygenates	73	—	11	—	0	-9	—	82	11	0
Unfinished Oils	—	—	82	—	1	-15	—	113	0	-14
Motor Gasoline Blend. Comp.	-150	—	376	—	17	40	—	202	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	3
Finished Petroleum Products	156	2,027	886	—	2,709	161	—	—	44	5,573
Finished Motor Gasoline	156	1,071	459	—	1,660	50	—	—	10	3,287
Reformulated	—	640	176	—	358	-23	—	—	0	1,197
Oxygenated	63	(s)	0	—	0	(s)	—	—	0	63
Other	94	431	282	—	1,302	73	—	—	10	2,027
Finished Aviation Gasoline	—	(s)	0	—	2	-1	—	—	0	3
Jet Fuel	—	73	26	—	408	-17	—	—	(s)	524
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	73	26	—	408	-17	—	—	(s)	524
Kerosene	—	9	2	—	1	-5	—	—	2	15
Distillate Fuel Oil	—	501	177	—	609	117	—	—	8	1,162
0.05 percent sulfur and under	—	295	82	—	429	102	—	—	(s)	704
Greater than 0.05 percent sulfur ...	—	207	94	—	179	15	—	—	8	458
Residual Fuel Oil	—	103	187	—	(s)	26	—	—	8	256
Petrochemical Feedstocks ^e	—	15	3	—	-2	-2	—	—	0	18
Special Naphthas	—	2	7	—	1	(s)	—	—	(s)	9
Lubricants	—	17	3	—	16	-3	—	—	6	33
Waxes	—	1	2	—	0	-1	—	—	1	2
Petroleum Coke	—	52	0	—	0	1	—	—	8	43
Asphalt and Road Oil	—	115	21	—	13	-5	—	—	(s)	154
Still Gas	—	67	0	—	0	0	—	—	0	67
Miscellaneous Products	—	1	0	—	0	1	—	—	(s)	(s)
Total	122	2,102	2,939	51	2,789	205	0	2,023	63	5,713

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,569	-9	8	-1	0	1,585	4	0
Natural Gas Liquids and LRGs	22	72	21	—	63	35	—	2	2	139
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	19	72	21	—	63	35	—	2	2	136
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	49	18	—	58	22	—	0	(s)	113
Normal Butane/Butylene	4	27	3	—	5	14	—	0	1	23
Isobutane/Isobutylene	1	-3	0	—	0	0	—	2	0	-4
Other Liquids	19	—	342	—	-1	-4	—	372	11	-19
Other Hydrocarbons/Oxygenates	89	—	6	—	0	18	—	69	8	0
Unfinished Oils	—	—	76	—	(s)	2	—	97	0	-24
Motor Gasoline Blend. Comp.	-70	—	261	—	-1	-25	—	212	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-5	0	4
Finished Petroleum Products	75	1,963	1,044	—	2,736	247	—	—	40	5,531
Finished Motor Gasoline	75	1,036	535	—	1,564	6	—	—	(s)	3,204
Reformulated	—	621	282	—	311	9	—	—	(s)	1,205
Oxygenated	53	0	0	—	0	(s)	—	—	0	53
Other	22	415	252	—	1,254	-3	—	—	(s)	1,945
Finished Aviation Gasoline	—	1	0	—	2	(s)	—	—	0	3
Jet Fuel	—	87	40	—	390	-8	—	—	(s)	525
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	87	40	—	390	-8	—	—	(s)	525
Kerosene	—	11	3	—	1	14	—	—	(s)	1
Distillate Fuel Oil	—	474	188	—	706	253	—	—	13	1,102
0.05 percent sulfur and under	—	278	92	—	475	136	—	—	(s)	709
Greater than 0.05 percent sulfur ...	—	196	96	—	231	117	—	—	13	393
Residual Fuel Oil	—	75	214	—	20	-16	—	—	11	314
Petrochemical Feedstocks ^e	—	21	37	—	-6	1	—	—	0	52
Special Naphthas	—	2	2	—	3	(s)	—	—	(s)	7
Lubricants	—	16	3	—	23	8	—	—	4	28
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	49	0	—	0	(s)	—	—	9	39
Asphalt and Road Oil	—	120	21	—	31	-15	—	—	(s)	187
Still Gas	—	69	0	—	0	0	—	—	0	69
Miscellaneous Products	—	1	0	—	0	2	—	—	(s)	-1
Total	137	2,035	2,976	-9	2,806	277	0	1,959	57	5,651

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,601	45	9	47	0	1,601	27	0
Natural Gas Liquids and LRGs	24	72	20	—	56	26	—	5	5	136
Pentanes Plus	3	—	0	—	0	-1	—	0	(s)	4
Liquefied Petroleum Gases	21	72	20	—	56	27	—	5	5	132
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	48	17	—	55	21	—	0	1	108
Normal Butane/Butylene	4	26	3	—	1	6	—	1	4	22
Isobutane/Isobutylene	1	-2	0	—	0	-1	—	4	0	-3
Other Liquids	-88	—	342	—	5	-37	—	302	4	-10
Other Hydrocarbons/Oxygenates	60	—	3	—	0	-7	—	68	1	0
Unfinished Oils	—	—	20	—	(s)	-21	—	54	0	-14
Motor Gasoline Blend. Comp.	-148	—	319	—	5	-9	—	183	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	4
Finished Petroleum Products	153	1,912	859	—	2,597	-83	—	—	54	5,550
Finished Motor Gasoline	153	972	474	—	1,529	-149	—	—	10	3,268
Reformulated	—	573	237	—	286	-86	—	—	(s)	1,181
Oxygenated	53	0	0	—	0	(s)	—	—	0	53
Other	100	399	237	—	1,243	-63	—	—	10	2,033
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	102	31	—	404	-7	—	—	(s)	545
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	102	31	—	404	-7	—	—	(s)	545
Kerosene	—	9	1	—	1	10	—	—	2	-1
Distillate Fuel Oil	—	457	167	—	610	83	—	—	(s)	1,150
0.05 percent sulfur and under	—	225	71	—	426	-42	—	—	(s)	764
Greater than 0.05 percent sulfur ...	—	232	95	—	183	125	—	—	(s)	386
Residual Fuel Oil	—	87	136	—	9	-16	—	—	15	233
Petrochemical Feedstocks ^e	—	16	(s)	—	-2	1	—	—	0	14
Special Naphthas	—	2	5	—	2	(s)	—	—	7	3
Lubricants	—	18	3	—	19	-3	—	—	5	38
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	50	0	—	0	-2	—	—	14	38
Asphalt and Road Oil	—	127	40	—	23	2	—	—	(s)	187
Still Gas	—	70	0	—	0	0	—	—	0	70
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	110	1,984	2,821	45	2,667	-48	0	1,908	90	5,675

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,535	-37	7	-38	0	1,564	0	0
Natural Gas Liquids and LRGs	24	63	8	—	81	21	—	3	5	147
Pentanes Plus	3	—	0	—	0	1	—	0	(s)	3
Liquefied Petroleum Gases	21	63	8	—	81	20	—	3	5	145
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	42	5	—	78	7	—	0	(s)	127
Normal Butane/Butylene	4	29	3	—	3	18	—	0	5	16
Isobutane/Isobutylene	1	-8	0	—	0	-5	—	3	0	-4
Other Liquids	-55	—	359	—	4	-16	—	326	2	-4
Other Hydrocarbons/Oxygenates	61	—	7	—	0	-5	—	72	(s)	0
Unfinished Oils	—	—	41	—	1	2	—	47	0	-6
Motor Gasoline Blend. Comp.	-117	—	311	—	4	-15	—	211	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-4	0	2
Finished Petroleum Products	120	1,899	993	—	2,683	-51	—	—	101	5,646
Finished Motor Gasoline	120	994	510	—	1,655	-90	—	—	26	3,344
Reformulated	—	568	247	—	396	-23	—	—	(s)	1,234
Oxygenated	38	43	0	—	0	(s)	—	—	0	81
Other	82	383	263	—	1,259	-68	—	—	26	2,029
Finished Aviation Gasoline	—	0	0	—	4	(s)	—	—	0	4
Jet Fuel	—	90	37	—	389	11	—	—	(s)	504
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	90	37	—	389	11	—	—	(s)	504
Kerosene	—	11	2	—	2	4	—	—	4	8
Distillate Fuel Oil	—	444	188	—	592	34	—	—	19	1,170
0.05 percent sulfur and under	—	259	78	—	415	-40	—	—	7	786
Greater than 0.05 percent sulfur ..	—	185	109	—	177	75	—	—	12	384
Residual Fuel Oil	—	76	189	—	2	10	—	—	32	226
Petrochemical Feedstocks ^e	—	15	9	—	(s)	-1	—	—	0	25
Special Naphthas	—	2	7	—	1	(s)	—	—	(s)	10
Lubricants	—	16	4	—	23	-4	—	—	4	43
Waxes	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	46	4	—	0	(s)	—	—	12	38
Asphalt and Road Oil	—	133	44	—	15	-15	—	—	2	204
Still Gas	—	69	0	—	0	0	—	—	0	69
Miscellaneous Products	—	1	0	—	0	1	—	—	(s)	(s)
Total	110	1,962	2,896	-37	2,775	-84	0	1,893	109	5,788

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,431	36	9	-31	0	1,527	0	0
Natural Gas Liquids and LRGs	23	31	31	—	77	3	—	2	1	156
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	20	31	31	—	77	4	—	2	1	153
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	42	31	—	78	16	—	0	1	144
Normal Butane/Butylene	3	-5	(s)	—	-2	-12	—	(s)	(s)	8
Isobutane/Isobutylene	1	-5	0	—	0	-1	—	1	0	-5
Other Liquids	-57	—	369	—	1	2	—	316	2	-7
Other Hydrocarbons/Oxygenates	52	—	4	—	0	-14	—	69	1	0
Unfinished Oils	—	—	62	—	1	21	—	57	0	-15
Motor Gasoline Blend. Comp.	-110	—	303	—	(s)	-3	—	195	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-6	0	8
Finished Petroleum Products	114	1,867	913	—	2,480	-87	—	—	49	5,411
Finished Motor Gasoline	114	987	478	—	1,497	-28	—	—	(s)	3,103
Reformulated	—	607	224	—	331	-3	—	—	(s)	1,165
Oxygenated	45	39	0	—	0	(s)	—	—	0	84
Other	70	340	254	—	1,166	-25	—	—	(s)	1,854
Finished Aviation Gasoline	—	0	0	—	3	1	—	—	0	3
Jet Fuel	—	90	36	—	412	23	—	—	(s)	514
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	90	36	—	412	23	—	—	(s)	514
Kerosene	—	14	2	—	2	11	—	—	(s)	7
Distillate Fuel Oil	—	430	164	—	533	-78	—	—	10	1,196
0.05 percent sulfur and under	—	255	71	—	333	-64	—	—	(s)	723
Greater than 0.05 percent sulfur ...	—	175	93	—	200	-14	—	—	10	473
Residual Fuel Oil	—	81	167	—	4	2	—	—	25	226
Petrochemical Feedstocks ^e	—	15	16	—	(s)	-1	—	—	0	31
Special Naphthas	—	2	3	—	2	-1	—	—	(s)	7
Lubricants	—	18	3	—	16	(s)	—	—	4	32
Waxes	—	(s)	1	—	0	(s)	—	—	2	(s)
Petroleum Coke	—	44	7	—	0	1	—	—	8	43
Asphalt and Road Oil	—	126	36	—	11	-15	—	—	(s)	188
Still Gas	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products	—	1	0	—	1	-1	—	—	(s)	2
Total	100	1,898	2,743	36	2,566	-113	0	1,844	52	5,560

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,560	-43	4	(s)	0	1,541	(s)	0
Natural Gas Liquids and LRGs	23	27	13	—	98	-25	—	4	1	181
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	20	27	13	—	98	-26	—	4	1	179
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	51	8	—	96	-15	—	0	1	180
Normal Butane/Butylene	3	-20	5	—	2	-11	—	2	(s)	(s)
Isobutane/Isobutylene	1	-4	0	—	-1	1	—	2	0	-6
Other Liquids	40	—	259	—	-1	-48	—	351	10	-14
Other Hydrocarbons/Oxygenates	67	—	9	—	0	3	—	72	1	0
Unfinished Oils	—	—	42	—	(s)	-7	—	69	0	-19
Motor Gasoline Blend. Comp.	-27	—	208	—	-1	-45	—	216	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	5
Finished Petroleum Products	32	1,953	1,107	—	2,508	-206	—	—	79	5,727
Finished Motor Gasoline	32	1,080	461	—	1,515	-149	—	—	13	3,223
Reformulated	—	688	198	—	278	-88	—	—	(s)	1,252
Oxygenated	47	42	0	—	0	(s)	—	—	0	88
Other	-15	350	262	—	1,237	-61	—	—	13	1,883
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	108	82	—	396	27	—	—	(s)	560
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	108	82	—	396	27	—	—	(s)	560
Kerosene	—	7	2	—	2	-8	—	—	8	11
Distillate Fuel Oil	—	413	309	—	537	-81	—	—	6	1,334
0.05 percent sulfur and under	—	245	119	—	369	-41	—	—	6	768
Greater than 0.05 percent sulfur ...	—	168	190	—	168	-39	—	—	(s)	566
Residual Fuel Oil	—	87	218	—	18	19	—	—	31	273
Petrochemical Feedstocks ^e	—	15	(s)	—	1	(s)	—	—	0	17
Special Naphthas	—	1	2	—	1	(s)	—	—	(s)	4
Lubricants	—	17	3	—	22	1	—	—	6	35
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	48	6	—	0	(s)	—	—	14	39
Asphalt and Road Oil	—	116	23	—	14	-14	—	—	(s)	167
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	115	1,981	2,938	-43	2,609	-279	0	1,896	90	5,894

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,549	-36	9	-21	0	1,553	8	0
Natural Gas Liquids and LRGs	21	16	31	—	127	-31	—	4	1	220
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	18	16	31	—	127	-31	—	4	1	217
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4
Propane/Propylene	10	49	27	—	118	-10	—	0	(s)	214
Normal Butane/Butylene	3	-29	4	—	8	-20	—	1	(s)	4
Isobutane/Isobutylene	1	-5	0	—	0	-1	—	3	0	-5
Other Liquids	-6	—	318	—	3	9	—	327	2	-23
Other Hydrocarbons/Oxygenates	69	—	2	—	0	6	—	64	1	0
Unfinished Oils	—	—	68	—	(s)	-4	—	98	0	-25
Motor Gasoline Blend. Comp.	-75	—	247	—	2	3	—	171	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-6	0	3
Finished Petroleum Products	81	1,955	1,277	—	2,766	194	—	—	32	5,853
Finished Motor Gasoline	81	1,059	523	—	1,595	109	—	—	(s)	3,150
Reformulated	—	688	284	—	314	6	—	—	(s)	1,280
Oxygenated	64	40	0	—	0	(s)	—	—	(s)	104
Other	17	332	239	—	1,281	103	—	—	(s)	1,765
Finished Aviation Gasoline	—	1	(s)	—	2	1	—	—	0	2
Jet Fuel	—	93	57	—	480	62	—	—	(s)	568
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	93	57	—	480	62	—	—	(s)	568
Kerosene	—	17	33	—	4	11	—	—	(s)	43
Distillate Fuel Oil	—	455	353	—	655	-8	—	—	4	1,467
0.05 percent sulfur and under	—	261	144	—	439	88	—	—	(s)	755
Greater than 0.05 percent sulfur ...	—	194	209	—	217	-96	—	—	4	712
Residual Fuel Oil	—	105	262	—	1	39	—	—	15	314
Petrochemical Feedstocks ^e	—	15	17	—	-2	-2	—	—	0	32
Special Naphthas	—	2	4	—	1	1	—	—	(s)	6
Lubricants	—	17	2	—	17	-3	—	—	4	34
Waxes	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke	—	49	13	—	0	3	—	—	7	52
Asphalt and Road Oil	—	78	13	—	13	-18	—	—	1	121
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	115	1,971	3,175	-36	2,904	151	0	1,884	43	6,051

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,328	109	5	-70	0	1,532	(s)	0
Natural Gas Liquids and LRGs	23	40	45	—	163	-33	—	2	(s)	302
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	21	40	45	—	163	-33	—	2	(s)	299
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	51	42	—	157	-29	—	0	(s)	288
Normal Butane/Butylene	3	-8	3	—	6	-5	—	2	(s)	8
Isobutane/Isobutylene	1	-3	0	—	0	1	—	(s)	0	-3
Other Liquids	41	—	284	—	6	-34	—	379	2	-15
Other Hydrocarbons/Oxygenates	54	—	22	—	0	1	—	74	1	0
Unfinished Oils	—	—	67	—	1	-39	—	129	0	-23
Motor Gasoline Blend. Comp.	-13	—	195	—	6	6	—	180	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-5	0	7
Finished Petroleum Products	18	1,963	1,241	—	2,992	42	—	—	50	6,123
Finished Motor Gasoline	18	1,055	466	—	1,677	128	—	—	(s)	3,088
Reformulated	—	719	275	—	345	148	—	—	0	1,191
Oxygenated	50	39	0	—	0	(s)	—	—	0	90
Other	-32	297	191	—	1,333	-19	—	—	(s)	1,808
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	77	49	—	546	-91	—	—	(s)	762
Naphtha-Type	—	0	0	—	8	1	—	—	(s)	7
Kerosene-Type	—	77	49	—	538	-91	—	—	(s)	756
Kerosene	—	18	5	—	3	2	—	—	(s)	23
Distillate Fuel Oil	—	513	466	—	720	47	—	—	(s)	1,651
0.05 percent sulfur and under	—	226	107	—	442	64	—	—	(s)	711
Greater than 0.05 percent sulfur ...	—	287	359	—	277	-16	—	—	(s)	940
Residual Fuel Oil	—	116	231	—	20	-52	—	—	27	392
Petrochemical Feedstocks ^e	—	14	3	—	-6	3	—	—	0	7
Special Naphthas	—	1	5	—	2	(s)	—	—	(s)	9
Lubricants	—	16	3	—	17	5	—	—	8	24
Waxes	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	51	6	—	0	(s)	—	—	14	44
Asphalt and Road Oil	—	38	6	—	12	3	—	—	(s)	53
Still Gas	—	63	0	—	0	0	—	—	0	63
Miscellaneous Products	—	1	0	—	0	-3	—	—	(s)	4
Total	101	2,003	2,898	109	3,167	-94	0	1,913	52	6,409

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,701	—	26,343	340	55,219	591	0	94,929	83	0	69,526
Natural Gas Liquids and LRGs	9,096	2,129	4,848	—	1,559	-6,332	—	5,084	257	18,623	31,840
Pentanes Plus	1,166	—	39	—	225	-402	—	1,429	0	403	1,525
Liquefied Petroleum Gases	7,930	2,129	4,809	—	1,334	-5,930	—	3,655	257	18,220	30,315
Ethane/Ethylene	3,099	0	11	—	-1,535	723	—	0	0	852	3,570
Propane/Propylene	3,229	3,354	4,166	—	1,909	-4,147	—	0	92	16,713	21,544
Normal Butane/Butylene	1,006	-1,081	623	—	490	-2,589	—	2,568	165	894	3,680
Isobutane/Isobutylene	596	-144	9	—	470	83	—	1,087	0	-239	1,521
Other Liquids	-4,046	—	0	—	2,834	-692	—	751	27	-1,298	26,561
Other Hydrocarbons/Oxygenates	1,559	—	0	—	0	390	—	1,146	23	0	3,005
Unfinished Oils	—	—	0	—	110	-841	—	2,249	0	-1,298	12,381
Motor Gasoline Blend. Comp.	-5,605	—	0	—	2,724	-249	—	-2,636	4	0	11,149
Aviation Gasoline Blend. Comp.	—	—	0	—	0	8	—	-8	0	0	26
Finished Petroleum Products	6,915	103,689	492	—	27,249	6,496	—	—	288	131,560	104,861
Finished Motor Gasoline	6,915	56,896	39	—	15,289	4,505	—	—	2	74,632	44,166
Reformulated	—	8,732	0	—	2,054	223	—	—	0	10,563	1,930
Oxygenated	13,097	1,835	0	—	0	92	—	—	0	14,840	365
Other	-6,182	46,329	39	—	13,235	4,190	—	—	2	49,229	41,871
Finished Aviation Gasoline	—	85	2	—	80	23	—	—	0	144	322
Jet Fuel	—	6,332	0	—	4,449	867	—	—	0	9,914	8,522
Naphtha-Type	—	0	0	—	0	5	—	—	0	-5	64
Kerosene-Type	—	6,332	0	—	4,449	862	—	—	0	9,919	8,458
Kerosene	—	520	0	—	-69	14	—	—	41	396	1,296
Distillate Fuel Oil	—	23,867	120	—	6,801	139	—	—	18	30,631	33,922
0.05 percent sulfur and under	—	18,693	103	—	6,098	627	—	—	18	24,249	25,989
Greater than 0.05 percent sulfur	—	5,174	17	—	703	-488	—	—	0	6,382	7,933
Residual Fuel Oil	—	2,015	12	—	-358	172	—	—	27	1,470	2,163
Petrochemical Feedstocks ^e	—	654	45	—	236	23	—	—	0	912	392
Special Naphthas	—	503	42	—	45	-42	—	—	1	631	273
Lubricants	—	379	51	—	395	-583	—	—	95	1,313	1,576
Waxes	—	83	13	—	0	3	—	—	30	63	62
Petroleum Coke	—	4,270	0	—	0	89	—	—	60	4,121	1,868
Asphalt and Road Oil	—	3,797	167	—	381	1,271	—	—	14	3,060	10,062
Still Gas	—	3,884	0	—	0	0	—	—	0	3,884	0
Miscellaneous Products	—	404	1	—	0	15	—	—	(s)	390	237
Total	25,665	105,818	31,683	340	86,861	63	0	100,764	655	148,885	232,788

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	12,588	—	23,712	-85	48,615	-2,008	0	86,825	13	0	67,518
Natural Gas Liquids and LRGs	8,176	2,449	3,592	—	509	-4,976	—	3,720	147	15,835	26,864
Pentanes Plus	1,065	—	53	—	361	-105	—	1,108	0	476	1,420
Liquefied Petroleum Gases	7,111	2,449	3,539	—	148	-4,871	—	2,612	147	15,359	25,444
Ethane/Ethylene	2,824	0	11	—	-1,305	528	—	0	0	1,002	4,098
Propane/Propylene	2,900	3,154	3,284	—	770	-3,899	—	0	81	13,926	17,645
Normal Butane/Butylene	693	-627	240	—	241	-1,545	—	1,655	66	371	2,135
Isobutane/Isobutylene	694	-78	4	—	442	45	—	957	0	60	1,566
Other Liquids	-2,616	—	3	—	1,080	172	—	-633	17	-1,089	26,733
Other Hydrocarbons/Oxygenates	1,057	—	3	—	0	28	—	1,016	16	0	3,033
Unfinished Oils	—	—	0	—	-31	-217	—	1,288	0	-1,102	12,164
Motor Gasoline Blend. Comp.	-3,672	—	0	—	1,111	362	—	-2,925	2	0	11,511
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-12	0	13	25
Finished Petroleum Products	4,999	92,248	286	—	23,829	1,822	—	—	201	119,340	106,683
Finished Motor Gasoline	4,999	48,434	42	—	13,356	-877	—	—	(s)	67,708	43,289
Reformulated	—	8,151	0	—	1,353	-269	—	—	0	9,773	1,661
Oxygenated	13,272	1,620	0	—	0	-100	—	—	0	14,992	265
Other	-8,273	38,663	42	—	12,003	-508	—	—	(s)	42,943	41,363
Finished Aviation Gasoline	—	114	1	—	93	26	—	—	0	182	348
Jet Fuel	—	6,373	0	—	2,548	-197	—	—	0	9,118	8,325
Naphtha-Type	—	0	0	—	0	-8	—	—	0	8	56
Kerosene-Type	—	6,373	0	—	2,548	-189	—	—	0	9,110	8,269
Kerosene	—	317	0	—	37	-222	—	—	(s)	576	1,074
Distillate Fuel Oil	—	22,197	110	—	7,360	1,070	—	—	13	28,584	34,992
0.05 percent sulfur and under	—	17,562	97	—	6,307	1,046	—	—	13	22,907	27,035
Greater than 0.05 percent sulfur	—	4,635	13	—	1,053	24	—	—	0	5,677	7,957
Residual Fuel Oil	—	1,517	9	—	-480	-88	—	—	14	1,120	2,075
Petrochemical Feedstocks ^e	—	561	40	—	31	72	—	—	0	560	464
Special Naphthas	—	422	43	—	32	-91	—	—	2	586	182
Lubricants	—	425	29	—	415	-29	—	—	89	809	1,547
Waxes	—	96	6	—	0	-18	—	—	25	95	44
Petroleum Coke	—	3,731	0	—	0	-2	—	—	45	3,688	1,866
Asphalt and Road Oil	—	4,259	5	—	437	2,137	—	—	12	2,552	12,199
Still Gas	—	3,452	0	—	0	0	—	—	0	3,452	0
Miscellaneous Products	—	350	1	—	0	41	—	—	(s)	310	278
Total	23,148	94,697	27,593	-85	74,033	-4,990	0	89,912	378	134,086	227,798

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,748	—	25,897	3,278	55,101	5,063	0	92,945	17	0	72,581
Natural Gas Liquids and LRGs	9,604	3,055	3,657	—	-374	-5,634	—	2,954	143	18,479	21,230
Pentanes Plus	1,196	—	40	—	505	40	—	1,159	0	542	1,460
Liquefied Petroleum Gases	8,408	3,055	3,617	—	-879	-5,674	—	1,795	143	17,937	19,770
Ethane/Ethylene	3,588	0	7	—	-1,734	-1,919	—	0	0	3,780	2,179
Propane/Propylene	3,265	3,213	3,273	—	160	-3,877	—	0	125	13,663	13,768
Normal Butane/Butylene	885	-67	333	—	223	242	—	685	18	429	2,377
Isobutane/Isobutylene	670	-91	4	—	472	-120	—	1,110	0	65	1,446
Other Liquids	-2,092	—	2	—	2,899	2,279	—	-869	25	-626	29,012
Other Hydrocarbons/Oxygenates	1,905	—	2	—	0	709	—	1,176	22	0	3,742
Unfinished Oils	—	—	0	—	208	1,317	—	-482	0	-627	13,481
Motor Gasoline Blend. Comp.	-3,998	—	0	—	2,691	254	—	-1,563	2	0	11,765
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	0	0	1	24
Finished Petroleum Products	4,875	96,664	389	—	24,290	-2,247	—	—	297	128,168	104,436
Finished Motor Gasoline	4,875	51,680	75	—	13,483	-2,504	—	—	2	72,616	40,785
Reformulated	—	9,234	0	—	997	-208	—	—	0	10,439	1,453
Oxygenated	8,778	2,214	0	—	0	-43	—	0	0	11,035	222
Other	-3,903	40,232	75	—	12,486	-2,253	—	—	2	51,142	39,110
Finished Aviation Gasoline	—	108	2	—	70	87	—	—	0	93	435
Jet Fuel	—	6,240	0	—	3,232	-326	—	—	(s)	9,798	7,999
Naphtha-Type	—	0	0	—	0	-8	—	—	(s)	8	48
Kerosene-Type	—	6,240	0	—	3,232	-318	—	—	0	9,790	7,951
Kerosene	—	293	0	—	-32	-138	—	—	3	396	936
Distillate Fuel Oil	—	22,729	122	—	6,962	-2,111	—	—	4	31,920	32,881
0.05 percent sulfur and under	—	17,818	101	—	5,836	-1,915	—	—	4	25,666	25,120
Greater than 0.05 percent sulfur	—	4,911	21	—	1,126	-196	—	—	0	6,254	7,761
Residual Fuel Oil	—	1,346	7	—	-339	-250	—	—	14	1,250	1,825
Petrochemical Feedstocks ^e	—	309	43	—	35	-54	—	—	0	441	410
Special Naphthas	—	594	84	—	51	99	—	—	1	629	281
Lubricants	—	472	42	—	416	-51	—	—	156	825	1,496
Waxes	—	116	7	—	0	14	—	—	27	82	58
Petroleum Coke	—	3,760	4	—	0	180	—	—	78	3,506	2,046
Asphalt and Road Oil	—	5,106	3	—	412	2,824	—	—	13	2,684	15,023
Still Gas	—	3,563	0	—	0	0	—	—	0	3,563	0
Miscellaneous Products	—	348	0	—	0	-17	—	—	(s)	365	261
Total	26,135	99,719	29,945	3,278	81,916	-539	0	95,030	482	146,021	227,259

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,888	—	27,579	-4,209	55,174	-7,946	0	100,348	30	0	64,635
Natural Gas Liquids and LRGs	9,410	4,821	3,659	—	-398	5,377	—	2,383	140	9,592	26,607
Pentanes Plus	1,202	—	0	—	404	278	—	1,278	21	29	1,738
Liquefied Petroleum Gases	8,208	4,821	3,659	—	-802	5,099	—	1,105	119	9,563	24,869
Ethane/Ethylene	3,596	0	13	—	-1,501	743	—	0	0	1,365	2,922
Propane/Propylene	3,058	3,626	3,496	—	253	2,638	—	0	76	7,719	16,406
Normal Butane/Butylene	1,025	1,245	150	—	-132	1,611	—	128	43	506	3,988
Isobutane/Isobutylene	529	-50	0	—	578	107	—	977	0	-27	1,553
Other Liquids	-3,262	—	0	—	3,875	455	—	1,500	9	-1,351	29,467
Other Hydrocarbons/Oxygenates	1,207	—	0	—	0	-35	—	1,236	6	0	3,707
Unfinished Oils	—	—	0	—	77	61	—	1,367	0	-1,351	13,542
Motor Gasoline Blend. Comp.	-4,470	—	0	—	3,798	440	—	-1,114	2	0	12,205
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	11	0	0	13
Finished Petroleum Products	6,052	104,371	311	—	24,850	-444	—	—	371	135,657	103,992
Finished Motor Gasoline	6,052	54,644	27	—	14,007	-516	—	—	3	75,243	40,269
Reformulated	—	9,213	0	—	617	57	—	—	1	9,772	1,510
Oxygenated	15,820	2,486	0	—	0	112	—	—	0	18,194	334
Other	-9,768	42,945	27	—	13,390	-685	—	—	2	47,276	38,425
Finished Aviation Gasoline	—	110	2	—	100	-8	—	—	0	220	427
Jet Fuel	—	6,659	0	—	2,742	52	—	—	(s)	9,349	8,051
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	48
Kerosene-Type	—	6,659	0	—	2,742	52	—	—	(s)	9,349	8,003
Kerosene	—	114	0	—	-18	-64	—	—	1	159	872
Distillate Fuel Oil	—	25,886	93	—	7,595	-507	—	—	30	34,051	32,374
0.05 percent sulfur and under	—	20,072	55	—	6,510	-514	—	—	30	27,121	24,606
Greater than 0.05 percent sulfur	—	5,814	38	—	1,085	7	—	—	0	6,930	7,768
Residual Fuel Oil	—	2,031	23	—	-255	163	—	—	83	1,553	1,988
Petrochemical Feedstocks ^e	—	682	39	—	-24	29	—	—	0	668	439
Special Naphthas	—	527	50	—	147	27	—	—	0	697	308
Lubricants	—	473	55	—	257	-264	—	—	155	894	1,232
Waxes	—	117	11	—	0	-11	—	—	25	114	47
Petroleum Coke	—	4,156	0	—	0	-95	—	—	57	4,194	1,951
Asphalt and Road Oil	—	4,769	9	—	299	782	—	—	17	4,278	15,805
Still Gas	—	3,868	0	—	0	0	—	—	0	3,868	0
Miscellaneous Products	—	335	2	—	0	-32	—	—	(s)	369	229
Total	26,087	109,192	31,549	-4,209	83,501	-2,558	0	104,231	550	143,897	224,701

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,210	—	31,231	-1,321	57,259	-1,526	0	102,874	31	0	63,109
Natural Gas Liquids and LRGs	9,970	5,358	2,694	—	-1,243	5,442	—	2,166	420	8,751	32,049
Pentanes Plus	1,290	—	0	—	399	490	—	1,069	22	108	2,228
Liquefied Petroleum Gases	8,680	5,358	2,694	—	-1,642	4,952	—	1,097	398	8,643	29,821
Ethane/Ethylene	3,822	0	12	—	-1,965	678	—	0	0	1,191	3,600
Propane/Propylene	3,230	3,676	2,464	—	-203	2,039	—	0	77	7,051	18,445
Normal Butane/Butylene	1,101	1,784	209	—	-40	1,942	—	101	322	689	5,930
Isobutane/Isobutylene	527	-102	9	—	566	293	—	996	0	-289	1,846
Other Liquids	-4,930	—	0	—	4,943	-676	—	1,569	31	-911	28,791
Other Hydrocarbons/Oxygenates	1,476	—	0	—	0	106	—	1,343	27	0	3,813
Unfinished Oils	—	—	0	—	255	-990	—	2,156	0	-911	12,552
Motor Gasoline Blend. Comp.	-6,407	—	0	—	4,688	206	—	-1,928	3	0	12,411
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-2	0	0	15
Finished Petroleum Products	8,107	106,765	452	—	27,273	-2,221	—	—	317	144,501	101,771
Finished Motor Gasoline	8,107	56,071	43	—	16,635	-675	—	—	2	81,529	39,594
Reformulated	—	9,794	0	—	792	134	—	—	0	10,452	1,644
Oxygenated	17,003	2,889	0	—	0	-55	—	—	0	19,947	279
Other	-8,896	43,388	43	—	15,843	-754	—	—	2	51,130	37,671
Finished Aviation Gasoline	—	149	1	—	8	-27	—	—	0	185	400
Jet Fuel	—	6,566	0	—	3,109	65	—	—	(s)	9,610	8,116
Naphtha-Type	—	0	0	—	0	-2	—	—	(s)	2	46
Kerosene-Type	—	6,566	0	—	3,109	67	—	—	0	9,608	8,070
Kerosene	—	278	0	—	-22	156	—	—	2	98	1,028
Distillate Fuel Oil	—	25,787	155	—	7,060	-1,255	—	—	1	34,256	31,119
0.05 percent sulfur and under	—	20,037	97	—	6,191	-1,262	—	—	1	27,586	23,344
Greater than 0.05 percent sulfur	—	5,750	58	—	869	7	—	—	0	6,670	7,775
Residual Fuel Oil	—	1,524	7	—	-251	-164	—	—	17	1,427	1,824
Petrochemical Feedstocks ^e	—	690	41	—	61	-62	—	—	0	854	377
Special Naphthas	—	494	66	—	25	-43	—	—	(s)	628	265
Lubricants	—	510	75	—	274	44	—	—	114	701	1,276
Waxes	—	121	9	—	0	20	—	—	27	83	67
Petroleum Coke	—	4,216	0	—	0	-85	—	—	63	4,238	1,866
Asphalt and Road Oil	—	5,818	54	—	374	-227	—	—	90	6,383	15,578
Still Gas	—	4,152	0	—	0	0	—	—	0	4,152	0
Miscellaneous Products	—	389	1	—	0	32	—	—	(s)	358	261
Total	27,357	112,123	34,377	-1,321	88,232	1,019	0	106,609	799	152,341	225,720

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,522	—	29,038	2,686	57,997	64	0	103,145	35	0	63,173
Natural Gas Liquids and LRGs	8,812	4,891	2,343	—	-872	3,358	—	2,270	133	9,413	35,407
Pentanes Plus	1,288	—	0	—	399	62	—	1,202	21	402	2,290
Liquefied Petroleum Gases	7,524	4,891	2,343	—	-1,271	3,296	—	1,068	111	9,012	33,117
Ethane/Ethylene	2,792	0	13	—	-1,418	-608	—	0	0	1,995	2,992
Propane/Propylene	3,163	3,468	2,202	—	-228	1,999	—	0	67	6,539	20,444
Normal Butane/Butylene	1,062	1,472	120	—	-76	1,911	—	87	44	536	7,841
Isobutane/Isobutylene	507	-49	8	—	451	-6	—	981	0	-58	1,840
Other Liquids	-4,427	—	0	—	4,504	-305	—	1,158	55	-831	28,486
Other Hydrocarbons/Oxygenates	1,366	—	0	—	0	-97	—	1,411	52	0	3,716
Unfinished Oils	—	—	0	—	59	-251	—	1,141	0	-831	12,301
Motor Gasoline Blend. Comp.	-5,793	—	0	—	4,445	43	—	-1,394	3	0	12,454
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	15
Finished Petroleum Products	7,184	106,808	496	—	28,199	-1,542	—	—	320	143,909	100,229
Finished Motor Gasoline	7,184	55,547	53	—	16,953	426	—	—	2	79,309	40,020
Reformulated	—	9,802	0	—	451	-173	—	—	0	10,426	1,471
Oxygenated	13,909	3,232	0	—	0	42	—	—	(s)	17,099	321
Other	-6,725	42,513	53	—	16,502	557	—	—	2	51,784	38,228
Finished Aviation Gasoline	—	141	1	—	117	-10	—	—	0	269	390
Jet Fuel	—	6,911	0	—	2,956	-185	—	—	(s)	10,052	7,931
Naphtha-Type	—	0	0	—	0	25	—	—	(s)	-25	71
Kerosene-Type	—	6,911	0	—	2,956	-210	—	—	(s)	10,077	7,860
Kerosene	—	31	0	—	-22	-377	—	—	3	383	651
Distillate Fuel Oil	—	26,168	221	—	7,398	457	—	—	1	33,329	31,576
0.05 percent sulfur and under	—	19,885	200	—	6,171	-329	—	—	1	26,584	23,015
Greater than 0.05 percent sulfur	—	6,283	21	—	1,227	786	—	—	0	6,745	8,561
Residual Fuel Oil	—	1,656	14	—	-346	-196	—	—	18	1,502	1,628
Petrochemical Feedstocks ^e	—	604	50	—	295	-122	—	—	0	1,071	255
Special Naphthas	—	427	65	—	49	25	—	—	1	515	290
Lubricants	—	447	70	—	280	-27	—	—	96	728	1,249
Waxes	—	99	9	—	0	-1	—	—	26	83	66
Petroleum Coke	—	4,194	0	—	0	-17	—	—	144	4,067	1,849
Asphalt and Road Oil	—	6,045	13	—	519	-1,502	—	—	28	8,051	14,076
Still Gas	—	4,149	0	—	0	0	—	—	0	4,149	0
Miscellaneous Products	—	389	0	—	0	-13	—	—	(s)	402	248
Total	25,091	111,699	31,877	2,686	89,828	1,575	0	106,573	542	152,491	227,295

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,237	—	27,127	-1,838	64,324	-1,855	0	105,564	142	0	61,318
Natural Gas Liquids and LRGs	9,021	5,173	3,269	—	567	4,460	—	2,539	143	10,888	39,867
Pentanes Plus	1,356	—	7	—	558	27	—	1,364	19	511	2,317
Liquefied Petroleum Gases	7,665	5,173	3,262	—	9	4,433	—	1,175	124	10,377	37,550
Ethane/Ethylene	2,883	0	13	—	-793	843	—	0	0	1,260	3,835
Propane/Propylene	3,143	3,553	3,048	—	222	1,315	—	0	82	8,569	21,759
Normal Butane/Butylene	1,078	1,729	180	—	87	2,280	—	66	42	686	10,121
Isobutane/Isobutylene	561	-109	21	—	493	-5	—	1,109	0	-138	1,835
Other Liquids	-2,914	—	0	—	4,171	-521	—	2,469	17	-708	27,965
Other Hydrocarbons/Oxygenates	1,757	—	0	—	0	-136	—	1,881	12	0	3,580
Unfinished Oils	—	—	0	—	15	-187	—	910	0	-708	12,114
Motor Gasoline Blend. Comp.	-4,670	—	0	—	4,156	-206	—	-314	6	0	12,248
Aviation Gasoline Blend. Comp.	—	—	0	—	0	8	—	-8	0	0	23
Finished Petroleum Products	6,107	110,485	439	—	29,692	-2,264	—	—	207	148,780	97,965
Finished Motor Gasoline	6,107	58,533	55	—	18,372	1,831	—	—	3	81,233	41,851
Reformulated	—	10,682	0	—	772	-275	—	—	0	11,729	1,196
Oxygenated	14,364	7,764	0	—	0	-37	—	—	(s)	22,165	284
Other	-8,257	40,087	55	—	17,600	2,143	—	—	3	47,339	40,371
Finished Aviation Gasoline	—	157	4	—	34	-48	—	—	0	243	342
Jet Fuel	—	6,924	0	—	3,325	-187	—	—	(s)	10,436	7,744
Naphtha-Type	—	0	0	—	0	-34	—	—	(s)	34	37
Kerosene-Type	—	6,924	0	—	3,325	-153	—	—	0	10,402	7,707
Kerosene	—	140	0	—	-16	34	—	—	1	89	685
Distillate Fuel Oil	—	25,948	180	—	7,311	-1,649	—	—	4	35,084	29,927
0.05 percent sulfur and under	—	20,355	127	—	6,089	-543	—	—	4	27,110	22,472
Greater than 0.05 percent sulfur	—	5,593	53	—	1,222	-1,106	—	—	0	7,974	7,455
Residual Fuel Oil	—	1,790	19	—	-282	88	—	—	12	1,427	1,716
Petrochemical Feedstocks ^e	—	668	41	—	94	33	—	—	0	770	288
Special Naphthas	—	614	60	—	50	36	—	—	(s)	688	326
Lubricants	—	451	64	—	336	71	—	—	73	707	1,320
Waxes	—	116	9	—	0	11	—	—	27	87	77
Petroleum Coke	—	4,246	0	—	0	-499	—	—	21	4,724	1,350
Asphalt and Road Oil	—	6,088	7	—	468	-2,009	—	—	65	8,507	12,067
Still Gas	—	4,418	0	—	0	0	—	—	0	4,418	0
Miscellaneous Products	—	392	0	—	0	24	—	—	(s)	368	272
Total	26,451	115,658	30,835	-1,838	98,754	-180	0	110,572	509	158,960	227,115

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,082	—	31,974	1,599	55,641	-1,601	0	104,652	244	0	59,717
Natural Gas Liquids and LRGs	9,369	4,875	3,581	—	560	4,758	—	2,641	304	10,682	44,625
Pentanes Plus	1,370	—	0	—	532	174	—	1,440	6	282	2,491
Liquefied Petroleum Gases	7,999	4,875	3,581	—	28	4,584	—	1,201	298	10,400	42,134
Ethane/Ethylene	3,162	0	11	—	-1,620	-602	—	0	0	2,155	3,233
Propane/Propylene	3,210	3,539	3,251	—	933	2,418	—	0	66	8,449	24,177
Normal Butane/Butylene	1,073	1,459	307	—	88	2,509	—	114	231	73	12,630
Isobutane/Isobutylene	554	-123	12	—	627	259	—	1,087	0	-276	2,094
Other Liquids	-1,862	—	0	—	3,981	-875	—	3,156	48	-210	27,090
Other Hydrocarbons/Oxygenates	2,327	—	0	—	0	14	—	2,272	41	0	3,594
Unfinished Oils	—	—	0	—	275	337	—	160	0	-222	12,451
Motor Gasoline Blend. Comp.	-4,189	—	0	—	3,706	-1,214	—	724	7	0	11,034
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	0	0	12	11
Finished Petroleum Products	5,225	110,318	430	—	27,788	-5,466	—	—	382	148,845	92,499
Finished Motor Gasoline	5,225	58,665	64	—	14,847	-3,507	—	—	1	82,306	38,344
Reformulated	—	12,123	0	—	533	-80	—	—	0	12,736	1,116
Oxygenated	10,353	9,947	0	—	0	66	—	—	0	20,234	350
Other	-5,128	36,595	64	—	14,314	-3,493	—	—	1	49,336	36,878
Finished Aviation Gasoline	—	151	1	—	21	-51	—	—	0	224	291
Jet Fuel	—	6,516	0	—	3,326	-115	—	—	0	9,957	7,629
Naphtha-Type	—	0	0	—	0	-37	—	—	0	37	0
Kerosene-Type	—	6,516	0	—	3,326	-78	—	—	0	9,920	7,629
Kerosene	—	131	0	—	-7	44	—	—	0	80	729
Distillate Fuel Oil	—	25,860	187	—	8,658	84	—	—	1	34,620	30,011
0.05 percent sulfur and under	—	19,505	120	—	7,294	-834	—	—	1	27,752	21,638
Greater than 0.05 percent sulfur	—	6,355	67	—	1,364	918	—	—	0	6,868	8,373
Residual Fuel Oil	—	1,738	16	—	-295	20	—	—	15	1,424	1,736
Petrochemical Feedstocks ^e	—	611	27	—	216	64	—	—	0	790	352
Special Naphthas	—	564	70	—	67	7	—	—	1	693	333
Lubricants	—	477	53	—	388	45	—	—	90	783	1,365
Waxes	—	106	8	—	0	9	—	—	25	80	86
Petroleum Coke	—	4,217	0	—	0	-574	—	—	144	4,647	776
Asphalt and Road Oil	—	6,551	4	—	567	-1,475	—	—	103	8,494	10,592
Still Gas	—	4,364	0	—	0	0	—	—	0	4,364	0
Miscellaneous Products	—	367	0	—	0	-17	—	—	1	383	255
Total	26,813	115,193	35,985	1,599	87,970	-3,184	0	110,449	977	159,317	223,931

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,482	—	26,612	937	54,797	-3,773	0	99,413	188	0	55,944
Natural Gas Liquids and LRGs	9,414	3,414	3,256	—	1,194	1,680	—	3,047	254	12,297	46,305
Pentanes Plus	1,320	—	0	—	532	-121	—	1,573	4	396	2,370
Liquefied Petroleum Gases	8,094	3,414	3,256	—	662	1,801	—	1,474	250	11,901	43,935
Ethane/Ethylene	3,478	0	12	—	-1,064	429	—	0	0	1,997	3,662
Propane/Propylene	3,042	3,273	2,833	—	1,193	1,200	—	0	43	9,098	25,377
Normal Butane/Butylene	1,041	200	404	—	166	173	—	356	207	1,075	12,803
Isobutane/Isobutylene	533	-59	7	—	367	-1	—	1,118	0	-269	2,093
Other Liquids	-1,643	—	0	—	3,720	2,095	—	1	99	-118	29,185
Other Hydrocarbons/Oxygenates	2,097	—	0	—	0	55	—	2,008	34	0	3,649
Unfinished Oils	—	—	0	—	142	812	—	-552	0	-118	13,263
Motor Gasoline Blend. Comp.	-3,741	—	0	—	3,578	1,224	—	-1,451	64	0	12,258
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-4	0	0	15
Finished Petroleum Products	4,912	104,822	480	—	28,892	-1,773	—	—	369	140,509	90,726
Finished Motor Gasoline	4,912	54,322	46	—	15,594	888	—	—	4	73,981	39,232
Reformulated	—	10,596	0	—	667	-73	—	—	(s)	11,336	1,043
Oxygenated	11,711	8,821	0	—	0	31	—	—	0	20,501	381
Other	-6,799	34,905	46	—	14,927	930	—	—	4	42,145	37,808
Finished Aviation Gasoline	—	158	2	—	71	0	—	—	0	231	291
Jet Fuel	—	6,694	0	—	3,306	-597	—	—	0	10,597	7,032
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,694	0	—	3,306	-597	—	—	0	10,597	7,032
Kerosene	—	137	0	—	5	22	—	—	1	119	751
Distillate Fuel Oil	—	26,172	166	—	9,418	-152	—	—	1	35,907	29,859
0.05 percent sulfur and under	—	20,095	118	—	7,572	-834	—	—	1	28,618	20,804
Greater than 0.05 percent sulfur	—	6,077	48	—	1,846	682	—	—	0	7,289	9,055
Residual Fuel Oil	—	1,611	53	—	-329	38	—	—	24	1,273	1,774
Petrochemical Feedstocks ^e	—	508	29	—	52	-18	—	—	0	607	334
Special Naphthas	—	579	77	—	45	-6	—	—	1	706	327
Lubricants	—	460	40	—	302	15	—	—	91	696	1,380
Waxes	—	121	5	—	0	-1	—	—	24	103	85
Petroleum Coke	—	4,332	0	—	0	-201	—	—	140	4,393	575
Asphalt and Road Oil	—	5,366	62	—	447	-1,781	—	—	83	7,573	8,811
Still Gas	—	4,017	0	—	0	0	—	—	0	4,017	0
Miscellaneous Products	—	345	0	—	-19	20	—	—	(s)	306	275
Total	26,164	108,236	30,348	937	88,603	-1,771	0	102,461	910	152,688	222,160

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,899	—	29,803	-374	49,449	1,434	0	91,231	112	0	57,378
Natural Gas Liquids and LRGs	10,191	2,272	4,327	—	1,211	-5,210	—	4,322	92	18,797	41,095
Pentanes Plus	1,295	—	3	—	652	-403	—	1,863	0	490	1,967
Liquefied Petroleum Gases	8,896	2,272	4,324	—	559	-4,807	—	2,459	92	18,307	39,128
Ethane/Ethylene	3,965	0	11	—	-2,247	-634	—	0	0	2,363	3,028
Propane/Propylene	3,281	3,278	3,998	—	2,020	-2,194	—	0	20	14,751	23,183
Normal Butane/Butylene	1,103	-698	301	—	264	-1,793	—	1,400	71	1,292	11,010
Isobutane/Isobutylene	547	-308	14	—	522	-186	—	1,059	0	-98	1,907
Other Liquids	-2,594	—	0	—	4,697	-1,348	—	4,285	198	-1,032	27,837
Other Hydrocarbons/Oxygenates	2,227	—	0	—	0	77	—	2,102	48	0	3,726
Unfinished Oils	—	—	0	—	47	-124	—	1,203	0	-1,032	13,139
Motor Gasoline Blend. Comp.	-4,821	—	0	—	4,650	-1,307	—	986	150	0	10,951
Aviation Gasoline Blend. Comp.	—	—	0	—	0	6	—	-6	0	0	21
Finished Petroleum Products	6,084	102,645	655	—	30,340	-6,759	—	—	680	145,803	83,967
Finished Motor Gasoline	6,084	55,688	55	—	16,364	-1,692	—	—	3	79,880	37,540
Reformulated	—	10,668	0	—	563	-221	—	—	(s)	11,452	822
Oxygenated	12,628	10,159	0	—	0	36	—	—	0	22,751	417
Other	-6,544	34,861	55	—	15,801	-1,507	—	—	3	45,677	36,301
Finished Aviation Gasoline	—	160	2	—	132	15	—	—	0	279	306
Jet Fuel	—	6,775	0	—	2,938	-310	—	—	0	10,023	6,722
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,775	0	—	2,938	-310	—	—	0	10,023	6,722
Kerosene	—	176	0	—	82	4	—	—	0	254	755
Distillate Fuel Oil	—	23,484	357	—	9,949	-3,979	—	—	1	37,768	25,880
0.05 percent sulfur and under	—	18,850	227	—	8,077	-2,281	—	—	1	29,434	18,523
Greater than 0.05 percent sulfur ..	—	4,634	130	—	1,872	-1,698	—	—	(s)	8,334	7,357
Residual Fuel Oil	—	1,503	60	—	-139	-221	—	—	212	1,433	1,553
Petrochemical Feedstocks ^e	—	438	47	—	142	39	—	—	0	588	373
Special Naphthas	—	502	66	—	48	-34	—	—	1	649	293
Lubricants	—	401	43	—	416	-68	—	—	118	810	1,312
Waxes	—	98	10	—	0	-9	—	—	24	93	76
Petroleum Coke	—	3,902	0	—	0	494	—	—	61	3,347	1,069
Asphalt and Road Oil	—	5,527	14	—	408	-974	—	—	260	6,663	7,837
Still Gas	—	3,625	0	—	0	0	—	—	0	3,625	0
Miscellaneous Products	—	366	1	—	0	-24	—	—	(s)	391	251
Total	27,579	104,917	34,785	-374	85,697	-11,883	0	99,838	1,081	163,569	210,277

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,504	—	20,320	7,768	51,955	-1,623	0	95,120	50	0	55,755
Natural Gas Liquids and LRGs	9,386	1,778	4,304	—	1,521	-5,971	—	5,034	176	17,750	35,124
Pentanes Plus	1,138	—	44	—	484	-477	—	1,470	0	673	1,490
Liquefied Petroleum Gases	8,248	1,778	4,260	—	1,037	-5,494	—	3,564	176	17,077	33,634
Ethane/Ethylene	3,556	0	12	—	-1,280	-1,097	—	0	0	3,385	1,931
Propane/Propylene	3,141	3,384	4,030	—	1,685	-938	—	0	18	13,160	22,245
Normal Butane/Butylene	1,001	-1,332	203	—	282	-3,250	—	2,416	158	830	7,760
Isobutane/Isobutylene	550	-274	15	—	350	-209	—	1,148	0	-298	1,698
Other Liquids	-2,621	—	0	—	4,247	-23	—	2,081	43	-475	27,814
Other Hydrocarbons/Oxygenates	1,789	—	0	—	0	-318	—	2,069	38	0	3,408
Unfinished Oils	—	—	0	—	-100	-548	—	928	0	-480	12,591
Motor Gasoline Blend. Comp.	-4,410	—	0	—	4,347	848	—	-916	5	0	11,799
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	0	0	5	16
Finished Petroleum Products	6,092	105,475	712	—	27,992	3,735	—	—	408	136,128	87,702
Finished Motor Gasoline	6,092	56,390	203	—	16,593	2,420	—	—	1	76,857	39,960
Reformulated	—	10,760	0	—	593	-257	—	—	0	11,610	565
Oxygenated	16,821	9,816	0	—	0	-43	—	0	0	26,680	374
Other	-10,729	35,814	203	—	16,000	2,720	—	—	1	38,567	39,021
Finished Aviation Gasoline	—	143	1	—	127	79	—	—	0	192	385
Jet Fuel	—	6,793	0	—	2,096	804	—	—	0	8,085	7,526
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,793	0	—	2,096	804	—	—	0	8,085	7,526
Kerosene	—	524	0	—	76	198	—	—	1	401	953
Distillate Fuel Oil	—	25,271	311	—	8,915	613	—	—	3	33,881	26,493
0.05 percent sulfur and under	—	20,851	263	—	6,924	1,018	—	—	2	27,018	19,541
Greater than 0.05 percent sulfur	—	4,420	48	—	1,991	-405	—	—	1	6,863	6,952
Residual Fuel Oil	—	1,971	27	—	-502	17	—	—	17	1,462	1,570
Petrochemical Feedstocks ^e	—	615	47	—	153	58	—	—	0	757	431
Special Naphthas	—	423	65	—	30	1	—	—	2	515	294
Lubricants	—	498	46	—	401	37	—	—	106	802	1,349
Waxes	—	117	11	—	0	17	—	—	22	89	93
Petroleum Coke	—	3,889	0	—	0	187	—	—	171	3,531	1,256
Asphalt and Road Oil	—	4,870	0	—	103	-689	—	—	85	5,577	7,148
Still Gas	—	3,590	0	—	0	0	—	—	0	3,590	0
Miscellaneous Products	—	381	1	—	0	-7	—	—	(s)	389	244
Total	26,361	107,253	25,336	7,768	85,715	-3,882	0	102,235	677	153,403	206,395

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,774	—	27,623	4,935	52,282	3,817	0	94,760	37	0	59,572
Natural Gas Liquids and LRGs	9,394	1,733	4,724	—	2,882	-3,663	—	4,914	69	17,413	31,461
Pentanes Plus	1,122	—	39	—	433	123	—	1,283	0	188	1,613
Liquefied Petroleum Gases	8,272	1,733	4,685	—	2,449	-3,786	—	3,631	69	17,225	29,848
Ethane/Ethylene	3,532	0	12	—	-812	1,383	—	0	0	1,349	3,314
Propane/Propylene	3,158	3,265	4,391	—	2,560	-3,019	—	0	24	16,369	19,226
Normal Butane/Butylene	832	-1,217	263	—	268	-2,063	—	2,657	45	-493	5,697
Isobutane/Isobutylene	750	-315	19	—	433	-87	—	974	0	0	1,611
Other Liquids	-3,404	—	0	—	4,088	-3,289	—	4,184	26	-237	24,525
Other Hydrocarbons/Oxygenates	2,291	—	0	—	0	130	—	2,137	24	0	3,538
Unfinished Oils	—	—	0	—	-191	-2,114	—	2,160	0	-237	10,477
Motor Gasoline Blend. Comp.	-5,695	—	0	—	4,279	-1,294	—	-124	2	0	10,505
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	11	0	0	5
Finished Petroleum Products	7,047	107,529	588	—	29,089	5,836	—	—	247	138,170	93,538
Finished Motor Gasoline	7,047	57,383	91	—	15,154	-720	—	—	2	80,393	39,240
Reformulated	—	11,126	0	—	731	-48	—	—	1	11,904	517
Oxygenated	13,524	9,987	0	—	0	26	—	—	0	23,485	400
Other	-6,477	36,270	91	—	14,423	-698	—	—	2	45,004	38,323
Finished Aviation Gasoline	—	95	3	—	70	39	—	—	0	129	424
Jet Fuel	—	6,073	0	—	4,328	-523	—	—	0	10,924	7,003
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,073	0	—	4,328	-523	—	—	0	10,924	7,003
Kerosene	—	855	0	—	65	93	—	—	0	827	1,046
Distillate Fuel Oil	—	26,886	279	—	9,543	5,039	—	—	8	31,661	31,532
0.05 percent sulfur and under	—	22,483	241	—	7,672	4,741	—	—	8	25,647	24,282
Greater than 0.05 percent sulfur	—	4,403	38	—	1,871	298	—	—	0	6,014	7,250
Residual Fuel Oil	—	2,078	36	—	-300	26	—	—	16	1,772	1,596
Petrochemical Feedstocks ^e	—	646	40	—	70	-59	—	—	0	815	372
Special Naphthas	—	415	64	—	32	38	—	—	(s)	473	332
Lubricants	—	469	47	—	341	122	—	—	95	640	1,471
Waxes	—	103	6	—	0	0	—	—	27	82	93
Petroleum Coke	—	4,005	0	—	0	-51	—	—	28	4,028	1,205
Asphalt and Road Oil	—	4,460	19	—	-214	1,754	—	—	71	2,440	8,902
Still Gas	—	3,703	0	—	0	0	—	—	0	3,703	0
Miscellaneous Products	—	358	3	—	0	78	—	—	0	283	322
Total	26,812	109,262	32,935	4,935	88,341	2,701	0	103,858	380	155,346	209,096

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	442	—	850	11	1,781	19	0	3,062	3	0
Natural Gas Liquids and LRGs	293	69	156	—	50	-204	—	164	8	601
Pentanes Plus	38	—	1	—	7	-13	—	46	0	13
Liquefied Petroleum Gases	256	69	155	—	43	-191	—	118	8	588
Ethane/Ethylene	100	0	(s)	—	-50	23	—	0	0	27
Propane/Propylene	104	108	134	—	62	-134	—	0	3	539
Normal Butane/Butylene	32	-35	20	—	16	-84	—	83	5	29
Isobutane/Isobutylene	19	-5	(s)	—	15	3	—	35	0	-8
Other Liquids	-131	—	0	—	91	-22	—	24	1	-42
Other Hydrocarbons/Oxygenates	50	—	0	—	0	13	—	37	1	0
Unfinished Oils	—	—	0	—	4	-27	—	73	0	-42
Motor Gasoline Blend. Comp.	-181	—	0	—	88	-8	—	-85	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	223	3,345	16	—	879	210	—	—	9	4,244
Finished Motor Gasoline	223	1,835	1	—	493	145	—	—	(s)	2,407
Reformulated	—	282	0	—	66	7	—	—	0	341
Oxygenated	422	59	0	—	0	3	—	—	0	479
Other	-199	1,494	1	—	427	135	—	—	(s)	1,588
Finished Aviation Gasoline	—	3	(s)	—	3	1	—	—	0	5
Jet Fuel	—	204	0	—	144	28	—	—	0	320
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	204	0	—	144	28	—	—	0	320
Kerosene	—	17	0	—	-2	(s)	—	—	1	13
Distillate Fuel Oil	—	770	4	—	219	4	—	—	1	988
0.05 percent sulfur and under	—	603	3	—	197	20	—	—	1	782
Greater than 0.05 percent sulfur ...	—	167	1	—	23	-16	—	—	0	206
Residual Fuel Oil	—	65	(s)	—	-12	6	—	—	1	47
Petrochemical Feedstocks ^e	—	21	1	—	8	1	—	—	0	29
Special Naphthas	—	16	1	—	1	-1	—	—	(s)	20
Lubricants	—	12	2	—	13	-19	—	—	3	42
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	138	0	—	0	3	—	—	2	133
Asphalt and Road Oil	—	122	5	—	12	41	—	—	(s)	99
Still Gas	—	125	0	—	0	0	—	—	0	125
Miscellaneous Products	—	13	(s)	—	0	(s)	—	—	(s)	13
Total	828	3,413	1,022	11	2,802	2	0	3,250	21	4,803

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	450	—	847	-3	1,736	-72	0	3,101	(s)	0
Natural Gas Liquids and LRGs	292	87	128	—	18	-178	—	133	5	566
Pentanes Plus	38	—	2	—	13	-4	—	40	0	17
Liquefied Petroleum Gases	254	87	126	—	5	-174	—	93	5	549
Ethane/Ethylene	101	0	(s)	—	-47	19	—	0	0	36
Propane/Propylene	104	113	117	—	28	-139	—	0	3	497
Normal Butane/Butylene	25	-22	9	—	9	-55	—	59	2	13
Isobutane/Isobutylene	25	-3	(s)	—	16	2	—	34	0	2
Other Liquids	-93	—	(s)	—	39	6	—	-23	1	-39
Other Hydrocarbons/Oxygenates	38	—	(s)	—	0	1	—	36	1	0
Unfinished Oils	—	—	0	—	-1	-8	—	46	0	-39
Motor Gasoline Blend. Comp.	-131	—	0	—	40	13	—	-104	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	179	3,295	10	—	851	65	—	—	7	4,262
Finished Motor Gasoline	179	1,730	2	—	477	-31	—	—	(s)	2,418
Reformulated	—	291	0	—	48	-10	—	—	0	349
Oxygenated	474	58	0	—	0	-4	—	—	0	535
Other	-295	1,381	2	—	429	-18	—	—	(s)	1,534
Finished Aviation Gasoline	—	4	(s)	—	3	1	—	—	0	7
Jet Fuel	—	228	0	—	91	-7	—	—	0	326
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	228	0	—	91	-7	—	—	0	325
Kerosene	—	11	0	—	1	-8	—	—	(s)	21
Distillate Fuel Oil	—	793	4	—	263	38	—	—	(s)	1,021
0.05 percent sulfur and under	—	627	3	—	225	37	—	—	(s)	818
Greater than 0.05 percent sulfur	—	166	(s)	—	38	1	—	—	0	203
Residual Fuel Oil	—	54	(s)	—	-17	-3	—	—	1	40
Petrochemical Feedstocks ^e	—	20	1	—	1	3	—	—	0	20
Special Naphthas	—	15	2	—	1	-3	—	—	(s)	21
Lubricants	—	15	1	—	15	-1	—	—	3	29
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	133	0	—	0	(s)	—	—	2	132
Asphalt and Road Oil	—	152	(s)	—	16	76	—	—	(s)	91
Still Gas	—	123	0	—	0	0	—	—	0	123
Miscellaneous Products	—	13	(s)	—	0	1	—	—	(s)	11
Total	827	3,382	985	-3	2,644	-178	0	3,211	14	4,789

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	443	—	835	106	1,777	163	0	2,998	1	0
Natural Gas Liquids and LRGs	310	99	118	—	-12	-182	—	95	5	596
Pentanes Plus	39	—	1	—	16	1	—	37	0	17
Liquefied Petroleum Gases	271	99	117	—	-28	-183	—	58	5	579
Ethane/Ethylene	116	0	(s)	—	-56	-62	—	0	0	122
Propane/Propylene	105	104	106	—	5	-125	—	0	4	441
Normal Butane/Butylene	29	-2	11	—	7	8	—	22	1	14
Isobutane/Isobutylene	22	-3	(s)	—	15	-4	—	36	0	2
Other Liquids	-67	—	(s)	—	94	74	—	-28	1	-20
Other Hydrocarbons/Oxygenates	61	—	(s)	—	0	23	—	38	1	0
Unfinished Oils	—	—	0	—	7	42	—	-16	0	-20
Motor Gasoline Blend. Comp.	-129	—	0	—	87	8	—	-50	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	157	3,118	13	—	784	-72	—	—	10	4,134
Finished Motor Gasoline	157	1,667	2	—	435	-81	—	—	(s)	2,342
Reformulated	—	298	0	—	32	-7	—	—	0	337
Oxygenated	283	71	0	—	0	-1	—	—	0	356
Other	-126	1,298	2	—	403	-73	—	—	(s)	1,650
Finished Aviation Gasoline	—	3	(s)	—	2	3	—	—	0	3
Jet Fuel	—	201	0	—	104	-11	—	—	(s)	316
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	201	0	—	104	-10	—	—	0	316
Kerosene	—	9	0	—	-1	-4	—	—	(s)	13
Distillate Fuel Oil	—	733	4	—	225	-68	—	—	(s)	1,030
0.05 percent sulfur and under	—	575	3	—	188	-62	—	—	(s)	828
Greater than 0.05 percent sulfur ...	—	158	1	—	36	-6	—	—	0	202
Residual Fuel Oil	—	43	(s)	—	-11	-8	—	—	(s)	40
Petrochemical Feedstocks ^e	—	10	1	—	1	-2	—	—	0	14
Special Naphthas	—	19	3	—	2	3	—	—	(s)	20
Lubricants	—	15	1	—	13	-2	—	—	5	27
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	121	(s)	—	0	6	—	—	3	113
Asphalt and Road Oil	—	165	(s)	—	13	91	—	—	(s)	87
Still Gas	—	115	0	—	0	0	—	—	0	115
Miscellaneous Products	—	11	0	—	0	-1	—	—	(s)	12
Total	843	3,217	966	106	2,642	-17	0	3,065	16	4,710

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	463	—	919	-140	1,839	-265	0	3,345	1	0
Natural Gas Liquids and LRGs	314	161	122	—	-13	179	—	79	5	320
Pentanes Plus	40	—	0	—	13	9	—	43	1	1
Liquefied Petroleum Gases	274	161	122	—	-27	170	—	37	4	319
Ethane/Ethylene	120	0	(s)	—	-50	25	—	0	0	46
Propane/Propylene	102	121	117	—	8	88	—	0	3	257
Normal Butane/Butylene	34	42	5	—	-4	54	—	4	1	17
Isobutane/Isobutylene	18	-2	0	—	19	4	—	33	0	-1
Other Liquids	-109	—	0	—	129	15	—	50	(s)	-45
Other Hydrocarbons/Oxygenates	40	—	0	—	0	-1	—	41	(s)	0
Unfinished Oils	—	—	0	—	3	2	—	46	0	-45
Motor Gasoline Blend. Comp.	-149	—	0	—	127	15	—	-37	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	202	3,479	10	—	828	-15	—	—	12	4,522
Finished Motor Gasoline	202	1,821	1	—	467	-17	—	—	(s)	2,508
Reformulated	—	307	0	—	21	2	—	—	(s)	326
Oxygenated	527	83	0	—	0	4	—	—	0	606
Other	-326	1,432	1	—	446	-23	—	—	(s)	1,576
Finished Aviation Gasoline	—	4	(s)	—	3	(s)	—	—	0	7
Jet Fuel	—	222	0	—	91	2	—	—	(s)	312
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	222	0	—	91	2	—	—	(s)	312
Kerosene	—	4	0	—	-1	-2	—	—	(s)	5
Distillate Fuel Oil	—	863	3	—	253	-17	—	—	1	1,135
0.05 percent sulfur and under	—	669	2	—	217	-17	—	—	1	904
Greater than 0.05 percent sulfur ...	—	194	1	—	36	(s)	—	—	0	231
Residual Fuel Oil	—	68	1	—	-9	5	—	—	3	52
Petrochemical Feedstocks ^e	—	23	1	—	-1	1	—	—	0	22
Special Naphthas	—	18	2	—	5	1	—	—	0	23
Lubricants	—	16	2	—	9	-9	—	—	5	30
Waxes	—	4	(s)	—	0	(s)	—	—	1	4
Petroleum Coke	—	139	0	—	0	-3	—	—	2	140
Asphalt and Road Oil	—	159	(s)	—	10	26	—	—	1	143
Still Gas	—	129	0	—	0	0	—	—	0	129
Miscellaneous Products	—	11	(s)	—	0	-1	—	—	(s)	12
Total	870	3,640	1,052	-140	2,783	-85	0	3,474	18	4,797

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	458	—	1,007	-43	1,847	-49	0	3,319	1	0
Natural Gas Liquids and LRGs	322	173	87	—	-40	176	—	70	14	282
Pentanes Plus	42	—	0	—	13	16	—	34	1	3
Liquefied Petroleum Gases	280	173	87	—	-53	160	—	35	13	279
Ethane/Ethylene	123	0	(s)	—	-63	22	—	0	0	38
Propane/Propylene	104	119	79	—	-7	66	—	0	2	227
Normal Butane/Butylene	36	58	7	—	-1	63	—	3	10	22
Isobutane/Isobutylene	17	-3	(s)	—	18	9	—	32	0	-9
Other Liquids	-159	—	0	—	159	-22	—	51	1	-29
Other Hydrocarbons/Oxygenates	48	—	0	—	0	3	—	43	1	0
Unfinished Oils	—	—	0	—	8	-32	—	70	0	-29
Motor Gasoline Blend. Comp.	-207	—	0	—	151	7	—	-62	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	262	3,444	15	—	880	-72	—	—	10	4,661
Finished Motor Gasoline	262	1,809	1	—	537	-22	—	—	(s)	2,630
Reformulated	—	316	0	—	26	4	—	—	0	337
Oxygenated	548	93	0	—	0	-2	—	—	0	643
Other	-287	1,400	1	—	511	-24	—	—	(s)	1,649
Finished Aviation Gasoline	—	5	(s)	—	(s)	-1	—	—	0	6
Jet Fuel	—	212	0	—	100	2	—	—	(s)	310
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	212	0	—	100	2	—	—	0	310
Kerosene	—	9	0	—	-1	5	—	—	(s)	3
Distillate Fuel Oil	—	832	5	—	228	-40	—	—	(s)	1,105
0.05 percent sulfur and under	—	646	3	—	200	-41	—	—	(s)	890
Greater than 0.05 percent sulfur	—	185	2	—	28	(s)	—	—	0	215
Residual Fuel Oil	—	49	(s)	—	-8	-5	—	—	1	46
Petrochemical Feedstocks ^e	—	22	1	—	2	-2	—	—	0	28
Special Naphthas	—	16	2	—	1	-1	—	—	(s)	20
Lubricants	—	16	2	—	9	1	—	—	4	23
Waxes	—	4	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	136	0	—	0	-3	—	—	2	137
Asphalt and Road Oil	—	188	2	—	12	-7	—	—	3	206
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	13	(s)	—	0	1	—	—	(s)	12
Total	882	3,617	1,109	-43	2,846	33	0	3,439	26	4,914

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	451	—	968	90	1,933	2	0	3,438	1	0
Natural Gas Liquids and LRGs	294	163	78	—	-29	112	—	76	4	314
Pentanes Plus	43	—	0	—	13	2	—	40	1	13
Liquefied Petroleum Gases	251	163	78	—	-42	110	—	36	4	300
Ethane/Ethylene	93	0	(s)	—	-47	-20	—	0	0	67
Propane/Propylene	105	116	73	—	-8	67	—	0	2	218
Normal Butane/Butylene	35	49	4	—	-3	64	—	3	1	18
Isobutane/Isobutylene	17	-2	(s)	—	15	(s)	—	33	0	-2
Other Liquids	-148	—	0	—	150	-10	—	39	2	-28
Other Hydrocarbons/Oxygenates	46	—	0	—	0	-3	—	47	2	0
Unfinished Oils	—	—	0	—	2	-8	—	38	0	-28
Motor Gasoline Blend. Comp.	-193	—	0	—	148	1	—	-46	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	239	3,560	17	—	940	-51	—	—	11	4,797
Finished Motor Gasoline	239	1,852	2	—	565	14	—	—	(s)	2,644
Reformulated	—	327	0	—	15	-6	—	—	0	348
Oxygenated	464	108	0	—	0	1	—	—	(s)	570
Other	-224	1,417	2	—	550	19	—	—	(s)	1,726
Finished Aviation Gasoline	—	5	(s)	—	4	(s)	—	—	0	9
Jet Fuel	—	230	0	—	99	-6	—	—	(s)	335
Naphtha-Type	—	0	0	—	0	1	—	—	(s)	-1
Kerosene-Type	—	230	0	—	99	-7	—	—	(s)	336
Kerosene	—	1	0	—	-1	-13	—	—	(s)	13
Distillate Fuel Oil	—	872	7	—	247	15	—	—	(s)	1,111
0.05 percent sulfur and under	—	663	7	—	206	-11	—	—	(s)	886
Greater than 0.05 percent sulfur ..	—	209	1	—	41	26	—	—	0	225
Residual Fuel Oil	—	55	(s)	—	-12	-7	—	—	1	50
Petrochemical Feedstocks ^e	—	20	2	—	10	-4	—	—	0	36
Special Naphthas	—	14	2	—	2	1	—	—	(s)	17
Lubricants	—	15	2	—	9	-1	—	—	3	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	140	0	—	0	-1	—	—	5	136
Asphalt and Road Oil	—	202	(s)	—	17	-50	—	—	1	268
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	13	0	—	0	(s)	—	—	(s)	13
Total	836	3,723	1,063	90	2,994	53	0	3,552	18	5,083

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	459	—	875	-59	2,075	-60	0	3,405	5	0
Natural Gas Liquids and LRGs	291	167	105	—	18	144	—	82	5	351
Pentanes Plus	44	—	(s)	—	18	1	—	44	1	16
Liquefied Petroleum Gases	247	167	105	—	(s)	143	—	38	4	335
Ethane/Ethylene	93	0	(s)	—	-26	27	—	0	0	41
Propane/Propylene	101	115	98	—	7	42	—	0	3	276
Normal Butane/Butylene	35	56	6	—	3	74	—	2	1	22
Isobutane/Isobutylene	18	-4	1	—	16	(s)	—	36	0	-4
Other Liquids	-94	—	0	—	135	-17	—	80	1	-23
Other Hydrocarbons/Oxygenates	57	—	0	—	0	-4	—	61	(s)	0
Unfinished Oils	—	—	0	—	(s)	-6	—	29	0	-23
Motor Gasoline Blend. Comp.	-151	—	0	—	134	-7	—	-10	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	197	3,564	14	—	958	-73	—	—	7	4,799
Finished Motor Gasoline	197	1,888	2	—	593	59	—	—	(s)	2,620
Reformulated	—	345	0	—	25	-9	—	—	0	378
Oxygenated	463	250	0	—	0	-1	—	—	(s)	715
Other	-266	1,293	2	—	568	69	—	—	(s)	1,527
Finished Aviation Gasoline	—	5	(s)	—	1	-2	—	—	0	8
Jet Fuel	—	223	0	—	107	-6	—	—	(s)	337
Naphtha-Type	—	0	0	—	0	-1	—	—	(s)	1
Kerosene-Type	—	223	0	—	107	-5	—	—	0	336
Kerosene	—	5	0	—	-1	1	—	—	(s)	3
Distillate Fuel Oil	—	837	6	—	236	-53	—	—	(s)	1,132
0.05 percent sulfur and under	—	657	4	—	196	-18	—	—	(s)	875
Greater than 0.05 percent sulfur ...	—	180	2	—	39	-36	—	—	0	257
Residual Fuel Oil	—	58	1	—	-9	3	—	—	(s)	46
Petrochemical Feedstocks ^e	—	22	1	—	3	1	—	—	0	25
Special Naphthas	—	20	2	—	2	1	—	—	(s)	22
Lubricants	—	15	2	—	11	2	—	—	2	23
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	137	0	—	0	-16	—	—	1	152
Asphalt and Road Oil	—	196	(s)	—	15	-65	—	—	2	274
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	13	0	—	0	1	—	—	(s)	12
Total	853	3,731	995	-59	3,186	-6	0	3,567	16	5,128

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	454	—	1,031	52	1,795	-52	0	3,376	8	0
Natural Gas Liquids and LRGs	302	157	116	—	18	153	—	85	10	345
Pentanes Plus	44	—	0	—	17	6	—	46	(s)	9
Liquefied Petroleum Gases	258	157	116	—	1	148	—	39	10	335
Ethane/Ethylene	102	0	(s)	—	-52	-19	—	0	0	70
Propane/Propylene	104	114	105	—	30	78	—	0	2	273
Normal Butane/Butylene	35	47	10	—	3	81	—	4	7	2
Isobutane/Isobutylene	18	-4	(s)	—	20	8	—	35	0	-9
Other Liquids	-60	—	0	—	128	-28	—	102	2	-7
Other Hydrocarbons/Oxygenates	75	—	0	—	0	(s)	—	73	1	0
Unfinished Oils	—	—	0	—	9	11	—	5	0	-7
Motor Gasoline Blend. Comp.	-135	—	0	—	120	-39	—	23	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	169	3,559	14	—	896	-176	—	—	12	4,801
Finished Motor Gasoline	169	1,892	2	—	479	-113	—	—	(s)	2,655
Reformulated	—	391	0	—	17	-3	—	—	0	411
Oxygenated	334	321	0	—	0	2	—	—	0	653
Other	-165	1,180	2	—	462	-113	—	—	(s)	1,591
Finished Aviation Gasoline	—	5	(s)	—	1	-2	—	—	0	7
Jet Fuel	—	210	0	—	107	-4	—	—	0	321
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	210	0	—	107	-3	—	—	0	320
Kerosene	—	4	0	—	(s)	1	—	—	0	3
Distillate Fuel Oil	—	834	6	—	279	3	—	—	(s)	1,117
0.05 percent sulfur and under	—	629	4	—	235	-27	—	—	(s)	895
Greater than 0.05 percent sulfur	—	205	2	—	44	30	—	—	0	222
Residual Fuel Oil	—	56	1	—	-10	1	—	—	(s)	46
Petrochemical Feedstocks ^e	—	20	1	—	7	2	—	—	0	25
Special Naphthas	—	18	2	—	2	(s)	—	—	(s)	22
Lubricants	—	15	2	—	13	1	—	—	3	25
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	136	0	—	0	-19	—	—	5	150
Asphalt and Road Oil	—	211	(s)	—	18	-48	—	—	3	274
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	12	0	—	0	-1	—	—	(s)	12
Total	865	3,716	1,161	52	2,838	-103	0	3,563	32	5,139

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	449	—	887	31	1,827	-126	0	3,314	6	0
Natural Gas Liquids and LRGs	314	114	109	—	40	56	—	102	8	410
Pentanes Plus	44	—	0	—	18	-4	—	52	(s)	13
Liquefied Petroleum Gases	270	114	109	—	22	60	—	49	8	397
Ethane/Ethylene	116	0	(s)	—	-35	14	—	0	0	67
Propane/Propylene	101	109	94	—	40	40	—	0	1	303
Normal Butane/Butylene	35	7	13	—	6	6	—	12	7	36
Isobutane/Isobutylene	18	-2	(s)	—	12	(s)	—	37	0	-9
Other Liquids	-55	—	0	—	124	70	—	(s)	3	-4
Other Hydrocarbons/Oxygenates	70	—	0	—	0	2	—	67	1	0
Unfinished Oils	—	—	0	—	5	27	—	-18	0	-4
Motor Gasoline Blend. Comp.	-125	—	0	—	119	41	—	-48	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	164	3,494	16	—	963	-59	—	—	12	4,684
Finished Motor Gasoline	164	1,811	2	—	520	30	—	—	(s)	2,466
Reformulated	—	353	0	—	22	-2	—	—	(s)	378
Oxygenated	390	294	0	—	0	1	—	—	0	683
Other	-227	1,164	2	—	498	31	—	—	(s)	1,405
Finished Aviation Gasoline	—	5	(s)	—	2	0	—	—	0	8
Jet Fuel	—	223	0	—	110	-20	—	—	0	353
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	223	0	—	110	-20	—	—	0	353
Kerosene	—	5	0	—	(s)	1	—	—	(s)	4
Distillate Fuel Oil	—	872	6	—	314	-5	—	—	(s)	1,197
0.05 percent sulfur and under	—	670	4	—	252	-28	—	—	(s)	954
Greater than 0.05 percent sulfur ...	—	203	2	—	62	23	—	—	0	243
Residual Fuel Oil	—	54	2	—	-11	1	—	—	1	42
Petrochemical Feedstocks ^e	—	17	1	—	2	-1	—	—	0	20
Special Naphthas	—	19	3	—	2	(s)	—	—	(s)	24
Lubricants	—	15	1	—	10	1	—	—	3	23
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	0	—	0	-7	—	—	5	146
Asphalt and Road Oil	—	179	2	—	15	-59	—	—	3	252
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	12	0	—	-1	1	—	—	(s)	10
Total	872	3,608	1,012	31	2,953	-59	0	3,415	30	5,090

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	448	—	961	-12	1,595	46	0	2,943	4	0
Natural Gas Liquids and LRGs	329	73	140	—	39	-168	—	139	3	606
Pentanes Plus	42	—	(s)	—	21	-13	—	60	0	16
Liquefied Petroleum Gases	287	73	139	—	18	-155	—	79	3	591
Ethane/Ethylene	128	0	(s)	—	-72	-20	—	0	0	76
Propane/Propylene	106	106	129	—	65	-71	—	0	1	476
Normal Butane/Butylene	36	-23	10	—	9	-58	—	45	2	42
Isobutane/Isobutylene	18	-10	(s)	—	17	-6	—	34	0	-3
Other Liquids	-84	—	0	—	152	-43	—	138	6	-33
Other Hydrocarbons/Oxygenates	72	—	0	—	0	2	—	68	2	0
Unfinished Oils	—	—	0	—	2	-4	—	39	0	-33
Motor Gasoline Blend. Comp.	-156	—	0	—	150	-42	—	32	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	196	3,311	21	—	979	-218	—	—	22	4,703
Finished Motor Gasoline	196	1,796	2	—	528	-55	—	—	(s)	2,577
Reformulated	—	344	0	—	18	-7	—	—	(s)	369
Oxygenated	407	328	0	—	0	1	—	—	0	734
Other	-211	1,125	2	—	510	-49	—	—	(s)	1,473
Finished Aviation Gasoline	—	5	(s)	—	4	(s)	—	—	0	9
Jet Fuel	—	219	0	—	95	-10	—	—	0	323
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	219	0	—	95	-10	—	—	0	323
Kerosene	—	6	0	—	3	(s)	—	—	0	8
Distillate Fuel Oil	—	758	12	—	321	-128	—	—	(s)	1,218
0.05 percent sulfur and under	—	608	7	—	261	-74	—	—	(s)	949
Greater than 0.05 percent sulfur ...	—	149	4	—	60	-55	—	—	(s)	269
Residual Fuel Oil	—	48	2	—	-4	-7	—	—	7	46
Petrochemical Feedstocks ^e	—	14	2	—	5	1	—	—	0	19
Special Naphthas	—	16	2	—	2	-1	—	—	(s)	21
Lubricants	—	13	1	—	13	-2	—	—	4	26
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	126	0	—	0	16	—	—	2	108
Asphalt and Road Oil	—	178	(s)	—	13	-31	—	—	8	215
Still Gas	—	117	0	—	0	0	—	—	0	117
Miscellaneous Products	—	12	(s)	—	0	-1	—	—	(s)	13
Total	890	3,384	1,122	-12	2,764	-383	0	3,221	35	5,276

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	450	—	677	259	1,732	-54	0	3,171	2	0
Natural Gas Liquids and LRGs	313	59	143	—	51	-199	—	168	6	592
Pentanes Plus	38	—	1	—	16	-16	—	49	0	22
Liquefied Petroleum Gases	275	59	142	—	35	-183	—	119	6	569
Ethane/Ethylene	119	0	(s)	—	-43	-37	—	0	0	113
Propane/Propylene	105	113	134	—	56	-31	—	0	1	439
Normal Butane/Butylene	33	-44	7	—	9	-108	—	81	5	28
Isobutane/Isobutylene	18	-9	1	—	12	-7	—	38	0	-10
Other Liquids	-87	—	0	—	142	-1	—	69	1	-16
Other Hydrocarbons/Oxygenates	60	—	0	—	0	-11	—	69	1	0
Unfinished Oils	—	—	0	—	-3	-18	—	31	0	-16
Motor Gasoline Blend. Comp.	-147	—	0	—	145	28	—	-31	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	203	3,516	24	—	933	125	—	—	14	4,538
Finished Motor Gasoline	203	1,880	7	—	553	81	—	—	(s)	2,562
Reformulated	—	359	0	—	20	-9	—	—	0	387
Oxygenated	561	327	0	—	0	-1	—	—	0	889
Other	-358	1,194	7	—	533	91	—	—	(s)	1,286
Finished Aviation Gasoline	—	5	(s)	—	4	3	—	—	0	6
Jet Fuel	—	226	0	—	70	27	—	—	0	270
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	226	0	—	70	27	—	—	0	270
Kerosene	—	17	0	—	3	7	—	—	(s)	13
Distillate Fuel Oil	—	842	10	—	297	20	—	—	(s)	1,129
0.05 percent sulfur and under	—	695	9	—	231	34	—	—	(s)	901
Greater than 0.05 percent sulfur ...	—	147	2	—	66	-14	—	—	(s)	229
Residual Fuel Oil	—	66	1	—	-17	1	—	—	1	49
Petrochemical Feedstocks ^e	—	21	2	—	5	2	—	—	0	25
Special Naphthas	—	14	2	—	1	(s)	—	—	(s)	17
Lubricants	—	17	2	—	13	1	—	—	4	27
Waxes	—	4	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	130	0	—	0	6	—	—	6	118
Asphalt and Road Oil	—	162	0	—	3	-23	—	—	3	186
Still Gas	—	120	0	—	0	0	—	—	0	120
Miscellaneous Products	—	13	(s)	—	0	(s)	—	—	(s)	13
Total	879	3,575	845	259	2,857	-129	0	3,408	23	5,113

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	444	—	891	159	1,687	123	0	3,057	1	0
Natural Gas Liquids and LRGs	303	56	152	—	93	-118	—	159	2	562
Pentanes Plus	36	—	1	—	14	4	—	41	0	6
Liquefied Petroleum Gases	267	56	151	—	79	-122	—	117	2	556
Ethane/Ethylene	114	0	(s)	—	-26	45	—	0	0	44
Propane/Propylene	102	105	142	—	83	-97	—	0	1	528
Normal Butane/Butylene	27	-39	8	—	9	-67	—	86	1	-16
Isobutane/Isobutylene	24	-10	1	—	14	-3	—	31	0	0
Other Liquids	-110	—	0	—	132	-106	—	135	1	-8
Other Hydrocarbons/Oxygenates	74	—	0	—	0	4	—	69	1	0
Unfinished Oils	—	—	0	—	-6	-68	—	70	0	-8
Motor Gasoline Blend. Comp.	-184	—	0	—	138	-42	—	-4	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	227	3,469	19	—	938	188	—	—	8	4,457
Finished Motor Gasoline	227	1,851	3	—	489	-23	—	—	(s)	2,593
Reformulated	—	359	0	—	24	-2	—	—	(s)	384
Oxygenated	436	322	0	—	0	1	—	—	0	758
Other	-209	1,170	3	—	465	-23	—	—	(s)	1,452
Finished Aviation Gasoline	—	3	(s)	—	2	1	—	—	0	4
Jet Fuel	—	196	0	—	140	-17	—	—	0	352
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	196	0	—	140	-17	—	—	0	352
Kerosene	—	28	0	—	2	3	—	—	0	27
Distillate Fuel Oil	—	867	9	—	308	163	—	—	(s)	1,021
0.05 percent sulfur and under	—	725	8	—	247	153	—	—	(s)	827
Greater than 0.05 percent sulfur ...	—	142	1	—	60	10	—	—	0	194
Residual Fuel Oil	—	67	1	—	-10	1	—	—	1	57
Petrochemical Feedstocks ^e	—	21	1	—	2	-2	—	—	0	26
Special Naphthas	—	13	2	—	1	1	—	—	(s)	15
Lubricants	—	15	2	—	11	4	—	—	3	21
Waxes	—	3	(s)	—	0	0	—	—	1	3
Petroleum Coke	—	129	0	—	0	-2	—	—	1	130
Asphalt and Road Oil	—	144	1	—	-7	57	—	—	2	79
Still Gas	—	119	0	—	0	0	—	—	0	119
Miscellaneous Products	—	12	(s)	—	0	3	—	—	0	9
Total	865	3,525	1,062	159	2,850	87	0	3,350	12	5,011

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	101,025	—	176,501	7,258	-53,380	7,945	0	223,394	65	0	717,237
Natural Gas Liquids and LRGs	37,844	10,035	136	—	-1,996	-7,639	—	7,220	1,019	45,419	67,577
Pentanes Plus	5,342	—	0	—	310	254	—	2,808	0	2,590	5,251
Liquefied Petroleum Gases	32,502	10,035	136	—	-2,306	-7,893	—	4,412	1,019	42,829	62,326
Ethane/Ethylene	14,916	658	0	—	3,719	1,813	—	0	0	17,480	22,934
Propane/Propylene	11,038	9,842	0	—	-5,850	-6,365	—	0	942	20,453	24,636
Normal Butane/Butylene	2,029	-608	136	—	-10	-3,111	—	2,395	77	2,186	11,244
Isobutane/Isobutylene	4,519	143	0	—	-165	-230	—	2,017	0	2,710	3,512
Other Liquids	4,802	—	7,315	—	-4,371	6,115	—	-1,548	995	2,184	69,813
Other Hydrocarbons/Oxygenates	3,769	—	0	—	0	66	—	3,233	470	0	5,002
Unfinished Oils	—	—	7,063	—	-109	4,418	—	352	0	2,184	46,862
Motor Gasoline Blend. Comp.	1,033	—	252	—	-4,262	1,632	—	-5,134	525	0	17,916
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	33
Finished Petroleum Products	-939	235,337	7,088	—	-114,098	1,999	—	—	15,771	109,618	129,781
Finished Motor Gasoline	-939	105,806	0	—	-62,611	1,800	—	—	2,888	37,567	46,406
Reformulated	—	19,321	0	—	-11,324	-2,003	—	—	220	9,780	9,543
Oxygenated	936	175	0	—	0	4	—	—	0	1,107	5
Other	-1,875	86,310	0	—	-51,287	3,799	—	—	2,668	26,681	36,858
Finished Aviation Gasoline	—	358	0	—	-116	36	—	—	0	206	529
Jet Fuel	—	24,628	0	—	-19,736	-414	—	—	263	5,043	12,957
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	1
Kerosene-Type	—	24,628	0	—	-19,736	-414	—	—	263	5,043	12,956
Kerosene	—	1,104	0	—	-98	-201	—	—	141	1,066	471
Distillate Fuel Oil	—	53,317	0	—	-30,063	-211	—	—	2,268	21,197	32,542
0.05 percent sulfur and under	—	38,159	0	—	-19,605	-886	—	—	1,972	17,468	20,853
Greater than 0.05 percent sulfur	—	15,158	0	—	-10,458	675	—	—	297	3,728	11,689
Residual Fuel Oil	—	8,423	647	—	358	803	—	—	3,112	5,513	16,450
Petrochemical Feedstocks ^e	—	10,244	5,877	—	-188	-378	—	—	0	16,311	2,504
Special Naphthas	—	828	116	—	-84	-160	—	—	108	912	1,389
Lubricants	—	3,611	0	—	-870	-379	—	—	710	2,410	6,856
Waxes	—	459	24	—	0	100	—	—	36	347	495
Petroleum Coke	—	13,384	387	—	0	611	—	—	6,234	6,926	4,187
Asphalt and Road Oil	—	2,733	33	—	-690	30	—	—	9	2,037	4,153
Still Gas	—	9,230	0	—	0	0	—	—	0	9,230	0
Miscellaneous Products	—	1,212	4	—	0	362	—	—	(s)	854	842
Total	142,731	245,372	191,040	7,258	-173,845	8,420	0	229,066	17,850	157,221	984,408

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	91,724	—	157,782	4,203	-47,771	10,054	0	195,884	0	0	727,291
Natural Gas Liquids and LRGs	35,841	11,017	1,629	—	471	-8,251	—	6,613	2,237	48,359	59,326
Pentanes Plus	5,006	—	1,059	—	120	-656	—	3,004	0	3,837	4,595
Liquefied Petroleum Gases	30,835	11,017	570	—	351	-7,595	—	3,609	2,237	44,522	54,731
Ethane/Ethylene	14,259	731	0	—	3,648	-1,525	—	0	0	20,163	21,409
Propane/Propylene	10,457	9,078	0	—	-3,320	-6,006	—	0	2,158	20,063	18,630
Normal Butane/Butylene	2,158	975	418	—	187	-1,008	—	1,983	79	2,684	10,236
Isobutane/Isobutylene	3,961	233	152	—	-164	944	—	1,626	0	1,612	4,456
Other Liquids	3,320	—	6,191	—	-2,728	-213	—	7,559	853	-1,416	69,600
Other Hydrocarbons/Oxygenates	3,730	—	56	—	0	-134	—	3,254	666	0	4,868
Unfinished Oils	—	—	5,352	—	-35	-246	—	6,979	0	-1,416	46,616
Motor Gasoline Blend. Comp.	-409	—	783	—	-2,693	178	—	-2,685	188	0	18,094
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	11	0	0	22
Finished Petroleum Products	504	213,373	5,046	—	-99,363	1,066	—	—	19,690	98,804	130,847
Finished Motor Gasoline	504	96,816	0	—	-55,298	1,721	—	—	2,763	37,539	48,127
Reformulated	—	18,833	0	—	-9,120	1,302	—	—	309	8,102	10,845
Oxygenated	948	223	0	—	0	45	—	—	0	1,126	50
Other	-444	77,760	0	—	-46,178	374	—	—	2,453	28,311	37,232
Finished Aviation Gasoline	—	359	0	—	-154	148	—	—	0	57	677
Jet Fuel	—	21,201	0	—	-15,035	817	—	—	1,130	4,219	13,774
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	1
Kerosene-Type	—	21,201	0	—	-15,035	817	—	—	1,130	4,219	13,773
Kerosene	—	1,026	0	—	-82	115	—	—	207	622	586
Distillate Fuel Oil	—	46,545	0	—	-27,439	-1,453	—	—	5,490	15,069	31,089
0.05 percent sulfur and under	—	32,926	0	—	-18,007	-113	—	—	3,308	11,724	20,740
Greater than 0.05 percent sulfur	—	13,619	0	—	-9,432	-1,340	—	—	2,182	3,345	10,349
Residual Fuel Oil	—	7,482	0	—	393	-756	—	—	2,576	6,055	15,694
Petrochemical Feedstocks ^e	—	9,957	4,818	—	59	704	—	—	0	14,130	3,208
Special Naphthas	—	930	70	—	-120	-50	—	—	80	850	1,339
Lubricants	—	3,323	0	—	-1,074	-414	—	—	928	1,735	6,442
Waxes	—	284	7	—	0	-27	—	—	50	268	468
Petroleum Coke	—	12,513	151	—	0	-120	—	—	6,456	6,328	4,067
Asphalt and Road Oil	—	3,575	0	—	-613	705	—	—	10	2,247	4,858
Still Gas	—	8,211	0	—	0	0	—	—	0	8,211	0
Miscellaneous Products	—	1,151	0	—	0	-324	—	—	1	1,474	518
Total	131,389	224,390	170,648	4,203	-149,391	2,656	0	210,056	22,780	145,747	987,064

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	101,815	—	174,618	-608	-52,337	7,568	0	215,920	0	0	734,859
Natural Gas Liquids and LRGs	39,622	14,140	1,492	—	2,479	1,128	—	6,578	1,586	48,441	60,454
Pentanes Plus	5,567	—	516	—	1	-548	—	3,056	0	3,576	4,047
Liquefied Petroleum Gases	34,055	14,140	976	—	2,478	1,676	—	3,522	1,586	44,865	56,407
Ethane/Ethylene	16,201	839	0	—	4,397	-387	—	0	0	21,824	21,022
Propane/Propylene	11,240	10,530	0	—	-2,121	816	—	0	1,500	17,333	19,446
Normal Butane/Butylene	2,026	2,570	639	—	276	1,157	—	1,532	85	2,737	11,393
Isobutane/Isobutylene	4,588	201	337	—	-74	90	—	1,990	0	2,972	4,546
Other Liquids	4,432	—	9,369	—	-4,031	1,638	—	8,960	810	-1,638	71,238
Other Hydrocarbons/Oxygenates	4,383	—	0	—	0	623	—	3,383	377	0	5,491
Unfinished Oils	—	—	9,029	—	-205	912	—	9,550	0	-1,638	47,528
Motor Gasoline Blend. Comp.	49	—	340	—	-3,826	103	—	-3,973	433	0	18,197
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	22
Finished Petroleum Products	14	233,876	7,550	—	-110,378	-4,465	—	—	14,039	121,488	126,382
Finished Motor Gasoline	14	107,433	403	—	-64,169	-3,543	—	—	2,573	44,651	44,584
Reformulated	—	18,560	0	—	-10,694	-1,453	—	—	571	8,748	9,392
Oxygenated	627	48	0	—	0	-50	—	—	(s)	725	0
Other	-613	88,825	403	—	-53,475	-2,040	—	—	2,002	35,178	35,192
Finished Aviation Gasoline	—	353	0	—	-187	-31	—	—	0	197	646
Jet Fuel	—	24,508	0	—	-17,582	151	—	—	70	6,705	13,925
Naphtha-Type	—	0	0	—	0	-1	—	—	15	-14	0
Kerosene-Type	—	24,508	0	—	-17,582	152	—	—	55	6,719	13,925
Kerosene	—	1,120	0	—	-6	-25	—	—	151	988	561
Distillate Fuel Oil	—	48,196	59	—	-27,009	-553	—	—	1,505	20,294	30,536
0.05 percent sulfur and under	—	34,917	0	—	-18,188	587	—	—	782	15,360	21,327
Greater than 0.05 percent sulfur	—	13,279	59	—	-8,821	-1,140	—	—	723	4,934	9,209
Residual Fuel Oil	—	9,006	136	—	324	-494	—	—	2,917	7,043	15,200
Petrochemical Feedstocks ^e	—	10,826	6,129	—	38	9	—	—	0	16,984	3,217
Special Naphthas	—	1,406	145	—	-117	114	—	—	18	1,302	1,453
Lubricants	—	3,802	55	—	-898	-1	—	—	644	2,316	6,441
Waxes	—	301	3	—	0	37	—	—	31	236	505
Petroleum Coke	—	12,754	460	—	0	-266	—	—	6,118	7,362	3,801
Asphalt and Road Oil	—	3,736	155	—	-772	270	—	—	12	2,837	5,128
Still Gas	—	9,304	0	—	0	0	—	—	0	9,304	0
Miscellaneous Products	—	1,131	5	—	0	-133	—	—	(s)	1,269	385
Total	145,883	248,016	193,029	-608	-164,267	5,869	0	231,458	16,434	168,291	992,933

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	98,588	—	171,984	5,249	-52,615	6,462	0	216,744	0	0	741,321
Natural Gas Liquids and LRGs	38,731	14,637	1,207	—	4,126	9,666	—	6,276	511	42,248	70,120
Pentanes Plus	5,613	—	127	—	142	542	—	3,081	0	2,259	4,589
Liquefied Petroleum Gases	33,118	14,637	1,080	—	3,984	9,124	—	3,195	511	39,989	65,531
Ethane/Ethylene	15,755	604	0	—	4,132	2,656	—	0	0	17,835	23,678
Propane/Propylene	10,875	10,423	0	—	-430	3,729	—	0	448	16,691	23,175
Normal Butane/Butylene	1,910	3,469	749	—	512	2,243	—	1,037	63	3,297	13,636
Isobutane/Isobutylene	4,578	141	331	—	-230	496	—	2,158	0	2,166	5,042
Other Liquids	5,292	—	12,443	—	-4,506	459	—	9,309	1,824	1,637	71,697
Other Hydrocarbons/Oxygenates	4,278	—	0	—	0	120	—	3,370	788	0	5,611
Unfinished Oils	—	—	11,701	—	-113	1,068	—	8,883	0	1,637	48,596
Motor Gasoline Blend. Comp.	1,015	—	742	—	-4,393	-729	—	-2,944	1,037	0	17,468
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	22
Finished Petroleum Products	-902	233,289	7,152	—	-111,118	294	—	—	14,403	113,724	126,676
Finished Motor Gasoline	-902	109,545	813	—	-65,839	1,098	—	—	3,784	38,736	45,682
Reformulated	—	19,641	0	—	-11,910	-194	—	—	472	7,453	9,198
Oxygenated	1,130	31	0	—	0	37	—	—	1	1,123	37
Other	-2,032	89,873	813	—	-53,929	1,255	—	—	3,310	30,160	36,447
Finished Aviation Gasoline	—	264	0	—	-272	-73	—	—	0	65	573
Jet Fuel	—	22,328	0	—	-16,665	-1,260	—	—	519	6,404	12,665
Naphtha-Type	—	0	0	—	0	0	—	—	484	-484	0
Kerosene-Type	—	22,328	0	—	-16,665	-1,260	—	—	35	6,888	12,665
Kerosene	—	616	0	—	-80	80	—	—	164	292	641
Distillate Fuel Oil	—	49,979	0	—	-26,865	1,594	—	—	1,418	20,102	32,130
0.05 percent sulfur and under	—	36,440	0	—	-19,339	1,779	—	—	997	14,325	23,106
Greater than 0.05 percent sulfur	—	13,539	0	—	-7,526	-185	—	—	421	5,777	9,024
Residual Fuel Oil	—	6,860	498	—	255	-1,100	—	—	2,839	5,874	14,100
Petrochemical Feedstocks ^e	—	11,188	5,445	—	116	187	—	—	0	16,562	3,404
Special Naphthas	—	888	89	—	-244	-207	—	—	32	908	1,246
Lubricants	—	3,753	165	—	-944	163	—	—	525	2,286	6,604
Waxes	—	316	9	—	0	12	—	—	37	276	517
Petroleum Coke	—	13,104	125	—	0	314	—	—	5,072	7,843	4,115
Asphalt and Road Oil	—	3,215	0	—	-580	-616	—	—	13	3,238	4,512
Still Gas	—	9,943	0	—	0	0	—	—	0	9,943	0
Miscellaneous Products	—	1,290	8	—	0	102	—	—	1	1,195	487
Total	141,709	247,926	192,786	5,249	-164,113	16,881	0	232,329	16,739	157,609	1,009,814

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	104,397	—	175,604	7,357	-54,843	7,405	0	225,110	0	0	748,726
Natural Gas Liquids and LRGs	40,186	15,637	1,038	—	5,034	7,288	—	6,168	1,352	47,087	77,408
Pentanes Plus	5,930	—	0	—	142	1,159	—	3,064	0	1,849	5,748
Liquefied Petroleum Gases	34,256	15,637	1,038	—	4,892	6,129	—	3,104	1,352	45,238	71,660
Ethane/Ethylene	15,984	619	0	—	4,545	1,817	—	0	0	19,331	25,495
Propane/Propylene	11,504	11,224	0	—	165	2,631	—	0	1,027	19,235	25,806
Normal Butane/Butylene	1,804	3,534	705	—	398	1,970	—	895	324	3,252	15,606
Isobutane/Isobutylene	4,964	260	333	—	-216	-289	—	2,209	0	3,421	4,753
Other Liquids	5,404	—	12,633	—	-5,791	-2,854	—	13,818	1,520	-238	68,843
Other Hydrocarbons/Oxygenates	4,724	—	0	—	0	356	—	3,914	454	0	5,967
Unfinished Oils	—	—	11,420	—	-295	-2,423	—	13,786	0	-238	46,173
Motor Gasoline Blend. Comp.	679	—	1,213	—	-5,496	-796	—	-3,873	1,065	0	16,672
Aviation Gasoline Blend. Comp.	—	—	0	—	0	9	—	-9	0	0	31
Finished Petroleum Products	-558	245,706	9,801	—	-117,218	1,269	—	—	15,304	121,158	127,945
Finished Motor Gasoline	-558	115,450	319	—	-72,044	1,380	—	—	2,295	39,493	47,062
Reformulated	—	21,423	0	—	-13,162	893	—	—	250	7,118	10,091
Oxygenated	1,215	35	0	—	0	-37	—	—	1	1,285	0
Other	-1,772	93,992	319	—	-58,882	524	—	—	2,044	31,089	36,971
Finished Aviation Gasoline	—	128	0	—	-90	-59	—	—	0	97	514
Jet Fuel	—	23,083	0	—	-17,099	213	—	—	332	5,439	12,878
Naphtha-Type	—	0	0	—	0	0	—	—	240	-240	0
Kerosene-Type	—	23,083	0	—	-17,099	213	—	—	91	5,680	12,878
Kerosene	—	642	0	—	-7	-10	—	—	79	566	631
Distillate Fuel Oil	—	53,404	0	—	-26,603	1,410	—	—	1,670	23,721	33,540
0.05 percent sulfur and under	—	38,832	0	—	-20,139	-288	—	—	736	18,245	22,818
Greater than 0.05 percent sulfur	—	14,572	0	—	-6,464	1,698	—	—	935	5,475	10,722
Residual Fuel Oil	—	8,329	625	—	236	-1,015	—	—	2,851	7,354	13,085
Petrochemical Feedstocks ^e	—	10,622	7,879	—	2	-312	—	—	0	18,815	3,092
Special Naphthas	—	1,002	451	—	-68	202	—	—	30	1,153	1,448
Lubricants	—	3,639	29	—	-762	-388	—	—	589	2,705	6,216
Waxes	—	307	6	—	0	3	—	—	27	283	520
Petroleum Coke	—	13,361	419	—	0	-61	—	—	7,419	6,422	4,054
Asphalt and Road Oil	—	4,272	73	—	-783	-64	—	—	11	3,615	4,448
Still Gas	—	10,167	0	—	0	0	—	—	0	10,167	0
Miscellaneous Products	—	1,300	0	—	0	-30	—	—	1	1,329	457
Total	149,428	261,343	199,076	7,357	-172,818	13,108	0	245,096	18,176	168,007	1,022,922

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,696	—	171,145	-1,547	-56,024	-2,190	0	216,460	0	0	746,536
Natural Gas Liquids and LRGs	38,116	15,533	1,241	—	4,507	8,587	—	5,858	521	44,431	85,995
Pentanes Plus	5,883	—	100	—	157	784	—	2,713	0	2,643	6,532
Liquefied Petroleum Gases	32,233	15,533	1,141	—	4,350	7,803	—	3,145	521	41,788	79,463
Ethane/Ethylene	14,634	681	0	—	3,950	973	—	0	0	18,292	26,468
Propane/Propylene	10,961	10,635	264	—	17	4,609	—	0	406	16,862	30,415
Normal Butane/Butylene	1,975	3,829	625	—	465	2,606	—	815	115	3,358	18,212
Isobutane/Isobutylene	4,663	388	252	—	-82	-385	—	2,330	0	3,276	4,368
Other Liquids	2,952	—	12,305	—	-4,743	-1,928	—	12,360	554	-472	66,915
Other Hydrocarbons/Oxygenates	4,303	—	0	—	0	77	—	3,881	345	0	6,044
Unfinished Oils	—	—	10,820	—	-51	-2,230	—	13,471	0	-472	43,943
Motor Gasoline Blend. Comp.	-1,351	—	1,485	—	-4,692	230	—	-4,997	209	0	16,902
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	5	0	0	26
Finished Petroleum Products	1,451	234,754	9,256	—	-115,973	-42	—	—	16,214	113,315	127,903
Finished Motor Gasoline	1,451	109,926	1,446	—	-67,826	198	—	—	3,146	41,653	47,260
Reformulated	—	19,258	235	—	-11,024	-374	—	—	1	8,842	9,717
Oxygenated	994	35	0	—	0	0	—	—	0	1,029	0
Other	457	90,633	1,211	—	-56,802	572	—	—	3,145	31,782	37,543
Finished Aviation Gasoline	—	373	0	—	-192	-11	—	—	0	192	503
Jet Fuel	—	22,465	0	—	-16,029	130	—	—	268	6,038	13,008
Naphtha-Type	—	0	0	—	0	0	—	—	242	-242	0
Kerosene-Type	—	22,465	0	—	-16,029	130	—	—	26	6,280	13,008
Kerosene	—	785	0	—	-15	20	—	—	2	748	651
Distillate Fuel Oil	—	50,650	0	—	-28,960	-601	—	—	1,343	20,948	32,939
0.05 percent sulfur and under	—	36,805	0	—	-20,766	-235	—	—	143	16,131	22,583
Greater than 0.05 percent sulfur	—	13,845	0	—	-8,194	-366	—	—	1,199	4,818	10,356
Residual Fuel Oil	—	7,069	361	—	-256	-147	—	—	3,642	3,679	12,938
Petrochemical Feedstocks ^e	—	10,045	7,241	—	-129	-70	—	—	0	17,227	3,022
Special Naphthas	—	904	47	—	-145	125	—	—	31	650	1,573
Lubricants	—	3,913	43	—	-970	360	—	—	530	2,096	6,576
Waxes	—	303	9	—	0	36	—	—	30	246	556
Petroleum Coke	—	12,412	105	—	0	-448	—	—	7,044	5,921	3,606
Asphalt and Road Oil	—	4,644	0	—	-1,451	361	—	—	178	2,654	4,809
Still Gas	—	9,997	0	—	0	0	—	—	0	9,997	0
Miscellaneous Products	—	1,268	4	—	0	5	—	—	1	1,266	462
Total	143,214	250,287	193,947	-1,547	-172,233	4,427	0	234,678	17,289	157,275	1,027,349

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	102,212	—	168,649	3,438	-62,021	-9,906	0	222,184	0	0	736,630
Natural Gas Liquids and LRGs	38,998	17,005	420	—	3,275	4,787	—	7,105	509	47,297	90,782
Pentanes Plus	6,238	—	0	—	15	168	—	3,539	0	2,546	6,700
Liquefied Petroleum Gases	32,760	17,005	420	—	3,260	4,619	—	3,566	509	44,751	84,082
Ethane/Ethylene	14,611	940	0	—	3,368	-1,142	—	0	0	20,061	25,326
Propane/Propylene	11,270	11,346	78	—	-356	3,432	—	0	363	18,543	33,847
Normal Butane/Butylene	2,178	4,219	190	—	385	2,362	—	1,169	146	3,295	20,574
Isobutane/isobutylene	4,701	500	152	—	-137	-33	—	2,397	0	2,852	4,335
Other Liquids	4,336	—	13,874	—	-4,332	1,424	—	13,170	1,361	-2,077	68,339
Other Hydrocarbons/Oxygenates	4,337	—	0	—	0	-636	—	4,135	838	0	5,408
Unfinished Oils	—	—	11,639	—	-13	676	—	13,027	0	-2,077	44,619
Motor Gasoline Blend. Comp.	-1	—	2,235	—	-4,319	1,383	—	-3,991	523	0	18,285
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	27
Finished Petroleum Products	104	241,704	9,466	—	-115,708	-629	—	—	14,553	121,641	127,274
Finished Motor Gasoline	104	113,548	702	—	-69,439	-1,143	—	—	3,244	42,814	46,117
Reformulated	—	20,260	311	—	-10,834	945	—	—	0	8,792	10,662
Oxygenated	1,026	33	0	—	0	0	—	—	3	1,056	0
Other	-922	93,255	391	—	-58,605	-2,088	—	—	3,241	32,966	35,455
Finished Aviation Gasoline	—	350	0	—	-114	-31	—	—	0	267	472
Jet Fuel	—	23,756	0	—	-17,268	424	—	—	66	5,998	13,432
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,756	0	—	-17,268	424	—	—	66	5,998	13,432
Kerosene	—	874	0	—	0	-13	—	—	3	884	638
Distillate Fuel Oil	—	49,121	0	—	-26,697	-504	—	—	718	22,210	32,435
0.05 percent sulfur and under	—	35,094	0	—	-19,763	-894	—	—	206	16,019	21,689
Greater than 0.05 percent sulfur	—	14,027	0	—	-6,934	390	—	—	512	6,191	10,746
Residual Fuel Oil	—	8,100	1,196	—	-4	278	—	—	3,564	5,450	13,216
Petrochemical Feedstocks ^e	—	11,646	7,017	—	-34	152	—	—	0	18,477	3,174
Special Naphthas	—	776	50	—	-117	-268	—	—	22	955	1,305
Lubricants	—	3,811	0	—	-868	36	—	—	593	2,314	6,612
Waxes	—	366	7	—	0	10	—	—	36	327	566
Petroleum Coke	—	13,208	445	—	0	562	—	—	6,278	6,813	4,168
Asphalt and Road Oil	—	4,614	41	—	-1,167	-92	—	—	30	3,550	4,717
Still Gas	—	10,385	0	—	0	0	—	—	0	10,385	0
Miscellaneous Products	—	1,149	8	—	0	-40	—	—	1	1,196	422
Total	145,650	258,709	192,409	3,438	-178,786	-4,324	0	242,459	16,423	166,861	1,023,025

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	102,373	—	180,945	-5,132	-53,613	3,935	0	220,638	0	0	740,565
Natural Gas Liquids and LRGs	40,934	16,684	776	—	3,042	4,987	—	6,854	693	48,902	95,769
Pentanes Plus	6,433	—	0	—	98	162	—	3,444	0	2,925	6,862
Liquefied Petroleum Gases	34,501	16,684	776	—	2,944	4,825	—	3,410	693	45,977	88,907
Ethane/Ethylene	15,822	850	0	—	4,587	358	—	0	0	20,901	25,684
Propane/Propylene	11,629	11,207	111	—	-1,781	971	—	0	600	19,595	34,818
Normal Butane/Butylene	1,493	4,325	511	—	403	3,372	—	1,050	92	2,218	23,946
Isobutane/Isobutylene	5,557	302	154	—	-265	124	—	2,360	0	3,264	4,459
Other Liquids	5,234	—	9,973	—	-4,589	-2,123	—	11,969	1,813	-1,041	66,216
Other Hydrocarbons/Oxygenates	5,593	—	0	—	0	178	—	4,179	1,236	0	5,586
Unfinished Oils	—	—	9,704	—	-303	-817	—	11,259	0	-1,041	43,802
Motor Gasoline Blend. Comp.	-359	—	269	—	-4,286	-1,486	—	-3,467	577	0	16,799
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-2	0	0	29
Finished Petroleum Products	433	238,874	8,231	—	-116,149	-5,911	—	—	19,035	118,265	121,363
Finished Motor Gasoline	433	113,134	0	—	-69,703	-1,454	—	—	3,028	42,289	44,663
Reformulated	—	21,034	0	—	-14,044	-2,513	—	—	1	9,502	8,149
Oxygenated	740	36	0	—	0	0	—	—	1	774	0
Other	-307	92,064	0	—	-55,659	1,059	—	—	3,027	32,012	36,514
Finished Aviation Gasoline	—	318	0	—	-156	-38	—	—	0	200	434
Jet Fuel	—	23,891	0	—	-16,720	592	—	—	290	6,289	14,024
Naphtha-Type	—	0	0	—	0	0	—	—	242	-242	0
Kerosene-Type	—	23,891	0	—	-16,720	592	—	—	48	6,531	14,024
Kerosene	—	873	0	—	-62	-88	—	—	1	898	550
Distillate Fuel Oil	—	48,616	45	—	-27,255	-3,509	—	—	1,818	23,097	28,926
0.05 percent sulfur and under	—	33,912	0	—	-20,385	-2,974	—	—	1,156	15,345	18,715
Greater than 0.05 percent sulfur	—	14,704	45	—	-6,870	-535	—	—	662	7,752	10,211
Residual Fuel Oil	—	8,645	812	—	226	-653	—	—	6,401	3,935	12,563
Petrochemical Feedstocks ^e	—	10,094	6,788	—	-231	137	—	—	0	16,514	3,311
Special Naphthas	—	893	191	—	-109	67	—	—	109	799	1,372
Lubricants	—	3,865	0	—	-1,115	400	—	—	552	1,798	7,012
Waxes	—	323	4	—	0	-7	—	—	41	293	559
Petroleum Coke	—	12,925	391	—	0	-474	—	—	6,769	7,021	3,694
Asphalt and Road Oil	—	3,858	0	—	-1,024	-948	—	—	24	3,758	3,769
Still Gas	—	10,138	0	—	0	0	—	—	0	10,138	0
Miscellaneous Products	—	1,301	0	—	0	64	—	—	1	1,236	486
Total	148,974	255,558	199,925	-5,132	-171,309	888	0	239,461	21,541	166,126	1,023,913

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	89,786	—	155,857	-818	-52,693	-10,766	0	202,898	0	0	729,799
Natural Gas Liquids and LRGs	38,183	11,546	319	—	2,165	-1,504	—	7,009	1,492	45,216	94,265
Pentanes Plus	5,867	—	0	—	62	181	—	3,258	0	2,490	7,043
Liquefied Petroleum Gases	32,316	11,546	319	—	2,103	-1,685	—	3,751	1,492	42,726	87,222
Ethane/Ethylene	15,014	577	0	—	3,761	-1,140	—	0	0	20,492	24,544
Propane/Propylene	10,777	9,971	45	—	-2,045	399	—	0	1,364	16,985	35,217
Normal Butane/Butylene	1,971	584	262	—	391	-1,044	—	1,645	128	2,479	22,902
Isobutane/Isobutylene	4,554	414	12	—	-4	100	—	2,106	0	2,770	4,559
Other Liquids	6,407	—	11,276	—	-3,918	-1,492	—	14,563	2,681	-1,987	64,724
Other Hydrocarbons/Oxygenates	4,790	—	48	—	0	-297	—	3,802	1,333	0	5,289
Unfinished Oils	—	—	10,856	—	-168	-1,390	—	14,065	0	-1,987	42,412
Motor Gasoline Blend. Comp.	1,617	—	372	—	-3,750	193	—	-3,302	1,348	0	16,992
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-2	0	0	31
Finished Petroleum Products	-1,533	227,793	5,917	—	-109,754	-1,292	—	—	16,203	107,512	120,071
Finished Motor Gasoline	-1,533	107,039	0	—	-65,197	236	—	—	3,368	36,704	44,899
Reformulated	—	19,970	0	—	-11,725	853	—	—	1	7,391	9,002
Oxygenated	837	114	0	—	0	1	—	—	0	950	1
Other	-2,370	86,955	0	—	-53,472	-618	—	—	3,368	28,364	35,896
Finished Aviation Gasoline	—	341	0	—	-172	58	—	—	0	111	492
Jet Fuel	—	23,249	0	—	-17,062	-20	—	—	664	5,543	14,004
Naphtha-Type	—	0	0	—	0	0	—	—	244	-244	0
Kerosene-Type	—	23,249	0	—	-17,062	-20	—	—	420	5,787	14,004
Kerosene	—	735	0	—	-45	221	—	—	(s)	469	771
Distillate Fuel Oil	—	46,278	152	—	-25,859	-1,788	—	—	924	21,435	27,138
0.05 percent sulfur and under	—	34,413	152	—	-17,986	-301	—	—	517	16,363	18,414
Greater than 0.05 percent sulfur	—	11,865	0	—	-7,873	-1,487	—	—	407	5,072	8,724
Residual Fuel Oil	—	9,294	565	—	224	770	—	—	4,353	4,960	13,333
Petrochemical Feedstocks ^e	—	9,763	4,898	—	-41	-669	—	—	0	15,289	2,642
Special Naphthas	—	835	134	—	-98	-84	—	—	89	866	1,288
Lubricants	—	3,725	86	—	-733	-294	—	—	789	2,583	6,718
Waxes	—	295	2	—	0	16	—	—	39	242	575
Petroleum Coke	—	12,215	80	—	0	298	—	—	5,962	6,035	3,992
Asphalt and Road Oil	—	3,294	0	—	-771	25	—	—	13	2,485	3,794
Still Gas	—	9,556	0	—	0	0	—	—	0	9,556	0
Miscellaneous Products	—	1,174	0	—	0	-61	—	—	(s)	1,235	425
Total	132,843	239,339	173,369	-818	-164,200	-15,054	0	224,470	20,377	150,740	1,008,859

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	88,110	—	179,801	6,608	-47,278	18,670	0	208,571	0	0	748,469
Natural Gas Liquids and LRGs	37,907	9,978	831	—	1,403	-5,231	—	8,119	2,209	45,022	89,034
Pentanes Plus	5,632	—	393	—	-101	-916	—	3,589	0	3,251	6,127
Liquefied Petroleum Gases	32,275	9,978	438	—	1,504	-4,315	—	4,530	2,209	41,771	82,907
Ethane/Ethylene	15,088	857	0	—	5,066	235	—	0	0	20,776	24,779
Propane/Propylene	10,754	9,930	0	—	-3,545	-2,799	—	0	1,990	17,948	32,418
Normal Butane/Butylene	1,282	-627	438	—	168	-1,685	—	2,345	220	381	21,217
Isobutane/Isobutylene	5,151	-182	0	—	-185	-66	—	2,185	0	2,665	4,493
Other Liquids	4,751	—	11,584	—	-5,916	4,563	—	5,032	1,694	-870	69,287
Other Hydrocarbons/Oxygenates	4,036	—	0	—	0	-201	—	3,274	963	0	5,088
Unfinished Oils	—	—	10,637	—	-57	4,981	—	6,469	0	-870	47,393
Motor Gasoline Blend. Comp.	715	—	947	—	-5,859	-214	—	-4,714	731	0	16,778
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	3	0	0	28
Finished Petroleum Products	-625	226,553	6,335	—	-112,699	1,682	—	—	14,265	103,617	121,753
Finished Motor Gasoline	-625	105,123	50	—	-65,593	125	—	—	3,583	35,248	45,024
Reformulated	—	18,358	0	—	-9,176	131	—	—	0	9,051	9,133
Oxygenated	902	754	0	—	-256	1	—	—	(s)	1,399	2
Other	-1,527	86,011	50	—	-56,161	-7	—	—	3,583	24,798	35,889
Finished Aviation Gasoline	—	347	0	—	-210	-10	—	—	0	147	482
Jet Fuel	—	23,014	0	—	-16,545	386	—	—	525	5,558	14,390
Naphtha-Type	—	0	0	—	0	0	—	—	488	-488	0
Kerosene-Type	—	23,014	0	—	-16,545	386	—	—	37	6,046	14,390
Kerosene	—	1,069	0	—	-91	-78	—	—	99	957	693
Distillate Fuel Oil	—	48,038	0	—	-27,190	783	—	—	1,249	18,816	27,921
0.05 percent sulfur and under	—	35,337	0	—	-20,082	605	—	—	1,042	13,608	19,019
Greater than 0.05 percent sulfur	—	12,701	0	—	-7,108	178	—	—	208	5,207	8,902
Residual Fuel Oil	—	9,214	92	—	-479	431	—	—	2,956	5,440	13,764
Petrochemical Feedstocks ^e	—	9,518	5,510	—	-181	-175	—	—	0	15,022	2,467
Special Naphthas	—	1,004	144	—	-79	179	—	—	52	838	1,467
Lubricants	—	3,677	39	—	-1,500	-203	—	—	593	1,826	6,515
Waxes	—	323	1	—	0	-48	—	—	44	328	527
Petroleum Coke	—	12,009	450	—	0	322	—	—	5,153	6,984	4,314
Asphalt and Road Oil	—	3,387	49	—	-831	-65	—	—	10	2,660	3,729
Still Gas	—	8,745	0	—	0	0	—	—	0	8,745	0
Miscellaneous Products	—	1,085	0	—	0	35	—	—	1	1,049	460
Total	130,143	236,531	198,551	6,608	-164,490	19,684	0	221,722	18,169	147,768	1,028,543

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	94,805	—	188,057	-4,657	-50,071	7,054	0	221,080	0	0	755,523
Natural Gas Liquids and LRGs	38,012	9,793	845	—	57	-6,545	—	7,706	2,467	45,079	82,489
Pentanes Plus	5,409	—	614	—	62	-704	—	3,241	0	3,548	5,423
Liquefied Petroleum Gases	32,603	9,793	231	—	-5	-5,841	—	4,465	2,467	41,531	77,066
Ethane/Ethylene	15,235	918	0	—	3,913	-168	—	0	0	20,234	24,611
Propane/Propylene	10,900	10,861	0	—	-3,864	-1,816	—	0	2,287	17,426	30,602
Normal Butane/Butylene	1,131	-1,880	231	—	-36	-3,911	—	2,442	179	736	17,306
Isobutane/isobutylene	5,337	-106	0	—	-18	54	—	2,023	0	3,136	4,547
Other Liquids	3,723	—	9,822	—	-5,619	-2,135	—	7,973	2,443	-355	67,152
Other Hydrocarbons/Oxygenates	3,708	—	55	—	0	-390	—	3,302	851	0	4,698
Unfinished Oils	—	—	9,558	—	86	-1,646	—	11,645	0	-355	45,747
Motor Gasoline Blend. Comp.	15	—	209	—	-5,705	-104	—	-6,969	1,592	0	16,674
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-5	0	0	33
Finished Petroleum Products	105	241,901	7,054	—	-114,896	5,108	—	—	17,790	111,266	126,861
Finished Motor Gasoline	105	111,770	11	—	-66,826	2,613	—	—	3,638	38,809	47,637
Reformulated	—	19,735	0	—	-10,024	-237	—	—	(s)	9,948	8,896
Oxygenated	1,202	859	0	—	0	-1	—	—	1	2,061	1
Other	-1,096	91,176	11	—	-56,802	2,851	—	—	3,637	26,801	38,740
Finished Aviation Gasoline	—	208	0	—	-184	-70	—	—	0	94	412
Jet Fuel	—	24,055	159	—	-17,700	-1,386	—	—	350	7,550	13,004
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	24,055	159	—	-17,700	-1,386	—	—	350	7,550	13,004
Kerosene	—	709	0	—	-118	-173	—	—	21	743	520
Distillate Fuel Oil	—	54,451	0	—	-29,009	2,511	—	—	2,888	20,043	30,432
0.05 percent sulfur and under	—	40,038	0	—	-20,491	2,143	—	—	989	16,415	21,162
Greater than 0.05 percent sulfur	—	14,413	0	—	-8,518	368	—	—	1,899	3,628	9,270
Residual Fuel Oil	—	9,389	1,480	—	478	96	—	—	3,840	7,411	13,860
Petrochemical Feedstocks ^e	—	10,267	5,019	—	-88	562	—	—	0	14,636	3,029
Special Naphthas	—	967	78	—	-69	98	—	—	23	855	1,565
Lubricants	—	3,539	0	—	-874	-31	—	—	664	2,032	6,484
Waxes	—	347	4	—	0	62	—	—	38	251	589
Petroleum Coke	—	12,964	303	—	0	708	—	—	6,318	6,241	5,022
Asphalt and Road Oil	—	2,931	0	—	-506	60	—	—	10	2,355	3,789
Still Gas	—	9,073	0	—	0	0	—	—	0	9,073	0
Miscellaneous Products	—	1,231	0	—	0	58	—	—	1	1,172	518
Total	136,645	251,694	205,778	-4,657	-170,529	3,482	0	236,759	22,700	155,990	1,032,025

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	98,776	—	168,941	-3,835	-49,489	-11,428	0	225,821	0	0	744,095
Natural Gas Liquids and LRGs	35,696	11,182	2,002	—	-3,274	-12,587	—	8,486	3,708	45,999	69,902
Pentanes Plus	5,174	—	1,815	—	87	219	—	3,457	0	3,400	5,642
Liquefied Petroleum Gases	30,522	11,182	187	—	-3,361	-12,806	—	5,029	3,708	42,599	64,260
Ethane/Ethylene	13,767	895	0	—	2,870	-4,050	—	0	0	21,582	20,561
Propane/Propylene	10,519	11,625	0	—	-6,166	-4,639	—	0	3,432	17,185	25,963
Normal Butane/Butylene	1,646	-1,588	187	—	25	-3,710	—	2,840	276	864	13,596
Isobutane/Isobutylene	4,590	250	0	—	-90	-407	—	2,189	0	2,968	4,140
Other Liquids	3,560	—	6,917	—	-5,549	-8,493	—	15,363	1,702	-3,644	58,659
Other Hydrocarbons/Oxygenates	4,366	—	0	—	0	-187	—	3,692	861	0	4,511
Unfinished Oils	—	—	6,598	—	170	-6,968	—	17,380	0	-3,644	38,779
Motor Gasoline Blend. Comp.	-806	—	319	—	-5,719	-1,325	—	-5,722	841	0	15,349
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-13	—	13	0	0	20
Finished Petroleum Products	903	255,416	6,614	—	-125,032	736	—	—	23,941	113,223	127,597
Finished Motor Gasoline	903	116,131	0	—	-69,040	416	—	—	5,212	42,365	48,053
Reformulated	—	21,162	0	—	-11,417	1,176	—	—	75	8,494	10,072
Oxygenated	966	960	0	—	0	-1	—	—	1	1,926	0
Other	-63	94,009	0	—	-57,623	-759	—	—	5,137	31,945	37,981
Finished Aviation Gasoline	—	266	0	—	-127	15	—	—	0	124	427
Jet Fuel	—	25,182	0	—	-22,401	140	—	—	933	1,708	13,144
Naphtha-Type	—	0	0	—	-235	0	—	—	487	-722	0
Kerosene-Type	—	25,182	0	—	-22,166	140	—	—	446	2,430	13,144
Kerosene	—	1,049	0	—	-60	184	—	—	33	772	704
Distillate Fuel Oil	—	58,248	338	—	-32,066	1,514	—	—	3,712	21,294	31,946
0.05 percent sulfur and under	—	41,201	338	—	-21,583	1,231	—	—	2,543	16,182	22,393
Greater than 0.05 percent sulfur ...	—	17,047	0	—	-10,483	283	—	—	1,170	5,111	9,553
Residual Fuel Oil	—	9,480	305	—	-305	-2,490	—	—	4,356	7,614	11,370
Petrochemical Feedstocks ^e	—	11,951	5,482	—	120	-379	—	—	0	17,932	2,650
Special Naphthas	—	1,193	108	—	-105	16	—	—	204	976	1,581
Lubricants	—	3,742	0	—	-881	708	—	—	680	1,473	7,192
Waxes	—	275	6	—	0	5	—	—	19	257	594
Petroleum Coke	—	13,752	375	—	0	-5	—	—	8,608	5,524	5,017
Asphalt and Road Oil	—	3,175	0	—	-167	626	—	—	182	2,200	4,415
Still Gas	—	9,634	0	—	0	0	—	—	0	9,634	0
Miscellaneous Products	—	1,338	0	—	0	-14	—	—	1	1,351	504
Total	138,934	266,598	184,474	-3,835	-183,344	-31,772	0	249,670	29,351	155,578	1,000,253

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,259	—	5,694	234	-1,722	256	0	7,206	2	0
Natural Gas Liquids and LRGs	1,221	324	4	—	-64	-246	—	233	33	1,465
Pentanes Plus	172	—	0	—	10	8	—	91	0	84
Liquefied Petroleum Gases	1,048	324	4	—	-74	-255	—	142	33	1,382
Ethane/Ethylene	481	21	0	—	120	58	—	0	0	564
Propane/Propylene	356	317	0	—	-189	-205	—	0	30	660
Normal Butane/Butylene	65	-20	4	—	(s)	-100	—	77	2	71
Isobutane/Isobutylene	146	5	0	—	-5	-7	—	65	0	87
Other Liquids	155	—	236	—	-141	197	—	-50	32	70
Other Hydrocarbons/Oxygenates	122	—	0	—	0	2	—	104	15	0
Unfinished Oils	—	—	228	—	-4	143	—	11	0	70
Motor Gasoline Blend. Comp.	33	—	8	—	-137	53	—	-166	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-30	7,592	229	—	-3,681	64	—	—	509	3,536
Finished Motor Gasoline	-30	3,413	0	—	-2,020	58	—	—	93	1,212
Reformulated	—	623	0	—	-365	-65	—	—	7	315
Oxygenated	30	6	0	—	0	(s)	—	—	0	36
Other	-60	2,784	0	—	-1,654	123	—	—	86	861
Finished Aviation Gasoline	—	12	0	—	-4	1	—	—	0	7
Jet Fuel	—	794	0	—	-637	-13	—	—	8	163
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	794	0	—	-637	-13	—	—	8	163
Kerosene	—	36	0	—	-3	-6	—	—	5	34
Distillate Fuel Oil	—	1,720	0	—	-970	-7	—	—	73	684
0.05 percent sulfur and under	—	1,231	0	—	-632	-29	—	—	64	563
Greater than 0.05 percent sulfur	—	489	0	—	-337	22	—	—	10	120
Residual Fuel Oil	—	272	21	—	12	26	—	—	100	178
Petrochemical Feedstocks ^e	—	330	190	—	-6	-12	—	—	0	526
Special Naphthas	—	27	4	—	-3	-5	—	—	3	29
Lubricants	—	116	0	—	-28	-12	—	—	23	78
Waxes	—	15	1	—	0	3	—	—	1	11
Petroleum Coke	—	432	12	—	0	20	—	—	201	223
Asphalt and Road Oil	—	88	1	—	-22	1	—	—	(s)	66
Still Gas	—	298	0	—	0	0	—	—	0	298
Miscellaneous Products	—	39	(s)	—	0	12	—	—	(s)	28
Total	4,604	7,915	6,163	234	-5,608	272	0	7,389	576	5,072

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,276	—	5,635	150	-1,706	359	0	6,996	0	0
Natural Gas Liquids and LRGs	1,280	393	58	—	17	-295	—	236	80	1,727
Pentanes Plus	179	—	38	—	4	-23	—	107	0	137
Liquefied Petroleum Gases	1,101	393	20	—	13	-271	—	129	80	1,590
Ethane/Ethylene	509	26	0	—	130	-54	—	0	0	720
Propane/Propylene	373	324	0	—	-119	-215	—	0	77	717
Normal Butane/Butylene	77	35	15	—	7	-36	—	71	3	96
Isobutane/Isobutylene	141	8	5	—	-6	34	—	58	0	58
Other Liquids	119	—	221	—	-97	-8	—	270	30	-51
Other Hydrocarbons/Oxygenates	133	—	2	—	0	-5	—	116	24	0
Unfinished Oils	—	—	191	—	-1	-9	—	249	0	-51
Motor Gasoline Blend. Comp.	-15	—	28	—	-96	6	—	-96	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	18	7,620	180	—	-3,549	38	—	—	703	3,529
Finished Motor Gasoline	18	3,458	0	—	-1,975	61	—	—	99	1,341
Reformulated	—	673	0	—	-326	47	—	—	11	289
Oxygenated	34	8	0	—	0	2	—	—	0	40
Other	-16	2,777	0	—	-1,649	13	—	—	88	1,011
Finished Aviation Gasoline	—	13	0	—	-6	5	—	—	0	2
Jet Fuel	—	757	0	—	-537	29	—	—	40	151
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	757	0	—	-537	29	—	—	40	151
Kerosene	—	37	0	—	-3	4	—	—	7	22
Distillate Fuel Oil	—	1,662	0	—	-980	-52	—	—	196	538
0.05 percent sulfur and under	—	1,176	0	—	-643	-4	—	—	118	419
Greater than 0.05 percent sulfur ..	—	486	0	—	-337	-48	—	—	78	119
Residual Fuel Oil	—	267	0	—	14	-27	—	—	92	216
Petrochemical Feedstocks ^e	—	356	172	—	2	25	—	—	0	505
Special Naphthas	—	33	3	—	-4	-2	—	—	3	30
Lubricants	—	119	0	—	-38	-15	—	—	33	62
Waxes	—	10	(s)	—	0	-1	—	—	2	10
Petroleum Coke	—	447	5	—	0	-4	—	—	231	226
Asphalt and Road Oil	—	128	0	—	-22	25	—	—	(s)	80
Still Gas	—	293	0	—	0	0	—	—	0	293
Miscellaneous Products	—	41	0	—	0	-12	—	—	(s)	53
Total	4,692	8,014	6,095	150	-5,335	95	0	7,502	814	5,205

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,284	—	5,633	-20	-1,688	244	0	6,965	0	0
Natural Gas Liquids and LRGs	1,278	456	48	—	80	36	—	212	51	1,563
Pentanes Plus	180	—	17	—	(s)	-18	—	99	0	115
Liquefied Petroleum Gases	1,099	456	31	—	80	54	—	114	51	1,447
Ethane/Ethylene	523	27	0	—	142	-12	—	0	0	704
Propane/Propylene	363	340	0	—	-68	26	—	0	48	559
Normal Butane/Butylene	65	83	21	—	9	37	—	49	3	88
Isobutane/Isobutylene	148	6	11	—	-2	3	—	64	0	96
Other Liquids	143	—	302	—	-130	53	—	289	26	-53
Other Hydrocarbons/Oxygenates	141	—	0	—	0	20	—	109	12	0
Unfinished Oils	—	—	291	—	-7	29	—	308	0	-53
Motor Gasoline Blend. Comp.	2	—	11	—	-123	3	—	-128	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	(s)	7,544	244	—	-3,561	-144	—	—	453	3,919
Finished Motor Gasoline	(s)	3,466	13	—	-2,070	-114	—	—	83	1,440
Reformulated	—	599	0	—	-345	-47	—	—	18	282
Oxygenated	20	2	0	—	0	-2	—	—	(s)	23
Other	-20	2,865	13	—	-1,725	-66	—	—	65	1,135
Finished Aviation Gasoline	—	11	0	—	-6	-1	—	—	0	6
Jet Fuel	—	791	0	—	-567	5	—	—	2	216
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	791	0	—	-567	5	—	—	2	217
Kerosene	—	36	0	—	(s)	-1	—	—	5	32
Distillate Fuel Oil	—	1,555	2	—	-871	-18	—	—	49	655
0.05 percent sulfur and under	—	1,126	0	—	-587	19	—	—	25	495
Greater than 0.05 percent sulfur	—	428	2	—	-285	-37	—	—	23	159
Residual Fuel Oil	—	291	4	—	10	-16	—	—	94	227
Petrochemical Feedstocks ^e	—	349	198	—	1	(s)	—	—	0	548
Special Naphthas	—	45	5	—	-4	4	—	—	1	42
Lubricants	—	123	2	—	-29	(s)	—	—	21	75
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	411	15	—	0	-9	—	—	197	237
Asphalt and Road Oil	—	121	5	—	-25	9	—	—	(s)	92
Still Gas	—	300	0	—	0	0	—	—	0	300
Miscellaneous Products	—	36	(s)	—	0	-4	—	—	(s)	41
Total	4,706	8,001	6,227	-20	-5,299	189	0	7,466	530	5,429

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,286	—	5,733	175	-1,754	215	0	7,225	0	0
Natural Gas Liquids and LRGs	1,291	488	40	—	138	322	—	209	17	1,408
Pentanes Plus	187	—	4	—	5	18	—	103	0	75
Liquefied Petroleum Gases	1,104	488	36	—	133	304	—	107	17	1,333
Ethane/Ethylene	525	20	0	—	138	89	—	0	0	595
Propane/Propylene	363	347	0	—	-14	124	—	0	15	556
Normal Butane/Butylene	64	116	25	—	17	75	—	35	2	110
Isobutane/Isobutylene	153	5	11	—	-8	17	—	72	0	72
Other Liquids	176	—	415	—	-150	15	—	310	61	55
Other Hydrocarbons/Oxygenates	143	—	0	—	0	4	—	112	26	0
Unfinished Oils	—	—	390	—	-4	36	—	296	0	55
Motor Gasoline Blend. Comp.	34	—	25	—	-146	-24	—	-98	35	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-30	7,776	238	—	-3,704	10	—	—	480	3,791
Finished Motor Gasoline	-30	3,652	27	—	-2,195	37	—	—	126	1,291
Reformulated	—	655	0	—	-397	-6	—	—	16	248
Oxygenated	38	1	0	—	0	1	—	—	(s)	37
Other	-68	2,996	27	—	-1,798	42	—	—	110	1,005
Finished Aviation Gasoline	—	9	0	—	-9	-2	—	—	0	2
Jet Fuel	—	744	0	—	-556	-42	—	—	17	213
Naphtha-Type	—	0	0	—	0	0	—	—	16	-16
Kerosene-Type	—	744	0	—	-556	-42	—	—	1	230
Kerosene	—	21	0	—	-3	3	—	—	5	10
Distillate Fuel Oil	—	1,666	0	—	-896	53	—	—	47	670
0.05 percent sulfur and under	—	1,215	0	—	-645	59	—	—	33	478
Greater than 0.05 percent sulfur ..	—	451	0	—	-251	-6	—	—	14	193
Residual Fuel Oil	—	229	17	—	9	-37	—	—	95	196
Petrochemical Feedstocks ^e	—	373	182	—	4	6	—	—	0	552
Special Naphthas	—	30	3	—	-8	-7	—	—	1	30
Lubricants	—	125	6	—	-31	5	—	—	18	76
Waxes	—	11	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	437	4	—	0	10	—	—	169	261
Asphalt and Road Oil	—	107	0	—	-19	-21	—	—	(s)	108
Still Gas	—	331	0	—	0	0	—	—	0	331
Miscellaneous Products	—	43	(s)	—	0	3	—	—	(s)	40
Total	4,724	8,264	6,426	175	-5,470	563	0	7,744	558	5,254

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,368	—	5,665	237	-1,769	239	0	7,262	0	0
Natural Gas Liquids and LRGs	1,296	504	33	—	162	235	—	199	44	1,519
Pentanes Plus	191	—	0	—	5	37	—	99	0	60
Liquefied Petroleum Gases	1,105	504	33	—	158	198	—	100	44	1,459
Ethane/Ethylene	516	20	0	—	147	59	—	0	0	624
Propane/Propylene	371	362	0	—	5	85	—	0	33	620
Normal Butane/Butylene	58	114	23	—	13	64	—	29	10	105
Isobutane/Isobutylene	160	8	11	—	-7	-9	—	71	0	110
Other Liquids	174	—	408	—	-187	-92	—	446	49	-8
Other Hydrocarbons/Oxygenates	152	—	0	—	0	11	—	126	15	0
Unfinished Oils	—	—	368	—	-10	-78	—	445	0	-8
Motor Gasoline Blend. Comp.	22	—	39	—	-177	-26	—	-125	34	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-18	7,926	316	—	-3,781	41	—	—	494	3,908
Finished Motor Gasoline	-18	3,724	10	—	-2,324	45	—	—	74	1,274
Reformulated	—	691	0	—	-425	29	—	—	8	230
Oxygenated	39	1	0	—	0	-1	—	—	(s)	41
Other	-57	3,032	10	—	-1,899	17	—	—	66	1,003
Finished Aviation Gasoline	—	4	0	—	-3	-2	—	—	0	3
Jet Fuel	—	745	0	—	-552	7	—	—	11	175
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	745	0	—	-552	7	—	—	3	183
Kerosene	—	21	0	—	(s)	(s)	—	—	3	18
Distillate Fuel Oil	—	1,723	0	—	-858	45	—	—	54	765
0.05 percent sulfur and under	—	1,253	0	—	-650	-9	—	—	24	589
Greater than 0.05 percent sulfur ...	—	470	0	—	-209	55	—	—	30	177
Residual Fuel Oil	—	269	20	—	8	-33	—	—	92	237
Petrochemical Feedstocks ^e	—	343	254	—	(s)	-10	—	—	0	607
Special Naphthas	—	32	15	—	-2	7	—	—	1	37
Lubricants	—	117	1	—	-25	-13	—	—	19	87
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	431	14	—	0	-2	—	—	239	207
Asphalt and Road Oil	—	138	2	—	-25	-2	—	—	(s)	117
Still Gas	—	328	0	—	0	0	—	—	0	328
Miscellaneous Products	—	42	0	—	0	-1	—	—	(s)	43
Total	4,820	8,430	6,422	237	-5,575	423	0	7,906	586	5,420

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,357	—	5,705	-52	-1,867	-73	0	7,215	0	0
Natural Gas Liquids and LRGs	1,271	518	41	—	150	286	—	195	17	1,481
Pentanes Plus	196	—	3	—	5	26	—	90	0	88
Liquefied Petroleum Gases	1,074	518	38	—	145	260	—	105	17	1,393
Ethane/Ethylene	488	23	0	—	132	32	—	0	0	610
Propane/Propylene	365	355	9	—	1	154	—	0	14	562
Normal Butane/Butylene	66	128	21	—	16	87	—	27	4	112
Isobutane/Isobutylene	155	13	8	—	-3	-13	—	78	0	109
Other Liquids	98	—	410	—	-158	-64	—	412	18	-16
Other Hydrocarbons/Oxygenates	143	—	0	—	0	3	—	129	12	0
Unfinished Oils	—	—	361	—	-2	-74	—	449	0	-16
Motor Gasoline Blend. Comp.	-45	—	50	—	-156	8	—	-167	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	48	7,825	309	—	-3,866	-1	—	—	540	3,777
Finished Motor Gasoline	48	3,664	48	—	-2,261	7	—	—	105	1,388
Reformulated	—	642	8	—	-367	-12	—	—	(s)	295
Oxygenated	33	1	0	—	0	0	—	—	0	34
Other	15	3,021	40	—	-1,893	19	—	—	105	1,059
Finished Aviation Gasoline	—	12	0	—	-6	(s)	—	—	0	6
Jet Fuel	—	749	0	—	-534	4	—	—	9	201
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	749	0	—	-534	4	—	—	1	209
Kerosene	—	26	0	—	-1	1	—	—	(s)	25
Distillate Fuel Oil	—	1,688	0	—	-965	-20	—	—	45	698
0.05 percent sulfur and under	—	1,227	0	—	-692	-8	—	—	5	538
Greater than 0.05 percent sulfur ..	—	462	0	—	-273	-12	—	—	40	161
Residual Fuel Oil	—	236	12	—	-9	-5	—	—	121	123
Petrochemical Feedstocks ^e	—	335	241	—	-4	-2	—	—	0	574
Special Naphthas	—	30	2	—	-5	4	—	—	1	22
Lubricants	—	130	1	—	-32	12	—	—	18	70
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	414	4	—	0	-15	—	—	235	197
Asphalt and Road Oil	—	155	0	—	-48	12	—	—	6	88
Still Gas	—	333	0	—	0	0	—	—	0	333
Miscellaneous Products	—	42	(s)	—	0	(s)	—	—	(s)	42
Total	4,774	8,343	6,465	-52	-5,741	148	0	7,823	576	5,242

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,297	—	5,440	111	-2,001	-320	0	7,167	0	0
Natural Gas Liquids and LRGs	1,258	549	14	—	106	154	—	229	16	1,526
Pentanes Plus	201	—	0	—	(s)	5	—	114	0	82
Liquefied Petroleum Gases	1,057	549	14	—	105	149	—	115	16	1,444
Ethane/Ethylene	471	30	0	—	109	-37	—	0	0	647
Propane/Propylene	364	366	3	—	-11	111	—	0	12	598
Normal Butane/Butylene	70	136	6	—	12	76	—	38	5	106
Isobutane/Isobutylene	152	16	5	—	-4	-1	—	77	0	92
Other Liquids	140	—	448	—	-140	46	—	425	44	-67
Other Hydrocarbons/Oxygenates	140	—	0	—	0	-21	—	133	27	0
Unfinished Oils	—	—	375	—	(s)	22	—	420	0	-67
Motor Gasoline Blend. Comp.	(s)	—	72	—	-139	45	—	-129	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	3	7,797	305	—	-3,733	-20	—	—	469	3,924
Finished Motor Gasoline	3	3,663	23	—	-2,240	-37	—	—	105	1,381
Reformulated	—	654	10	—	-349	30	—	—	0	284
Oxygenated	33	1	0	—	0	0	—	—	(s)	34
Other	-30	3,008	13	—	-1,890	-67	—	—	105	1,063
Finished Aviation Gasoline	—	11	0	—	-4	-1	—	—	0	9
Jet Fuel	—	766	0	—	-557	14	—	—	2	193
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	766	0	—	-557	14	—	—	2	193
Kerosene	—	28	0	—	0	(s)	—	—	(s)	29
Distillate Fuel Oil	—	1,585	0	—	-861	-16	—	—	23	716
0.05 percent sulfur and under	—	1,132	0	—	-638	-29	—	—	7	517
Greater than 0.05 percent sulfur	—	452	0	—	-224	13	—	—	17	200
Residual Fuel Oil	—	261	39	—	(s)	9	—	—	115	176
Petrochemical Feedstocks ^e	—	376	226	—	-1	5	—	—	0	596
Special Naphthas	—	25	2	—	-4	-9	—	—	1	31
Lubricants	—	123	0	—	-28	1	—	—	19	75
Waxes	—	12	(s)	—	0	(s)	—	—	1	11
Petroleum Coke	—	426	14	—	0	18	—	—	203	220
Asphalt and Road Oil	—	149	1	—	-38	-3	—	—	1	115
Still Gas	—	335	0	—	0	0	—	—	0	335
Miscellaneous Products	—	37	(s)	—	0	-1	—	—	(s)	39
Total	4,698	8,345	6,207	111	-5,767	-139	0	7,821	530	5,383

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,302	—	5,837	-166	-1,729	127	0	7,117	0	0
Natural Gas Liquids and LRGs	1,320	538	25	—	98	161	—	221	22	1,577
Pentanes Plus	208	—	0	—	3	5	—	111	0	94
Liquefied Petroleum Gases	1,113	538	25	—	95	156	—	110	22	1,483
Ethane/Ethylene	510	27	0	—	148	12	—	0	0	674
Propane/Propylene	375	362	4	—	-57	31	—	0	19	632
Normal Butane/Butylene	48	140	16	—	13	109	—	34	3	72
Isobutane/Isobutylene	179	10	5	—	-9	4	—	76	0	105
Other Liquids	169	—	322	—	-148	-68	—	386	58	-34
Other Hydrocarbons/Oxygenates	180	—	0	—	0	6	—	135	40	0
Unfinished Oils	—	—	313	—	-10	-26	—	363	0	-34
Motor Gasoline Blend. Comp.	-12	—	9	—	-138	-48	—	-112	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	14	7,706	266	—	-3,747	-191	—	—	614	3,815
Finished Motor Gasoline	14	3,649	0	—	-2,248	-47	—	—	98	1,364
Reformulated	—	679	0	—	-453	-81	—	—	(s)	307
Oxygenated	24	1	0	—	0	0	—	—	(s)	25
Other	-10	2,970	0	—	-1,795	34	—	—	98	1,033
Finished Aviation Gasoline	—	10	0	—	-5	-1	—	—	0	6
Jet Fuel	—	771	0	—	-539	19	—	—	9	203
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	771	0	—	-539	19	—	—	2	211
Kerosene	—	28	0	—	-2	-3	—	—	(s)	29
Distillate Fuel Oil	—	1,568	1	—	-879	-113	—	—	59	745
0.05 percent sulfur and under	—	1,094	0	—	-658	-96	—	—	37	495
Greater than 0.05 percent sulfur	—	474	1	—	-222	-17	—	—	21	250
Residual Fuel Oil	—	279	26	—	7	-21	—	—	206	127
Petrochemical Feedstocks ^e	—	326	219	—	-7	4	—	—	0	533
Special Naphthas	—	29	6	—	-4	2	—	—	4	26
Lubricants	—	125	0	—	-36	13	—	—	18	58
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	417	13	—	0	-15	—	—	218	226
Asphalt and Road Oil	—	124	0	—	-33	-31	—	—	1	121
Still Gas	—	327	0	—	0	0	—	—	0	327
Miscellaneous Products	—	42	0	—	0	2	—	—	(s)	40
Total	4,806	8,244	6,449	-166	-5,526	29	0	7,725	695	5,359

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,993	—	5,195	-27	-1,756	-359	0	6,763	0	0
Natural Gas Liquids and LRGs	1,273	385	11	—	72	-50	—	234	50	1,507
Pentanes Plus	196	—	0	—	2	6	—	109	0	83
Liquefied Petroleum Gases	1,077	385	11	—	70	-56	—	125	50	1,424
Ethane/Ethylene	500	19	0	—	125	-38	—	0	0	683
Propane/Propylene	359	332	2	—	-68	13	—	0	45	566
Normal Butane/Butylene	66	19	9	—	13	-35	—	55	4	83
Isobutane/Isobutylene	152	14	(s)	—	(s)	3	—	70	0	92
Other Liquids	214	—	376	—	-131	-50	—	485	89	-66
Other Hydrocarbons/Oxygenates	160	—	2	—	0	-10	—	127	44	0
Unfinished Oils	—	—	362	—	-6	-46	—	469	0	-66
Motor Gasoline Blend. Comp.	54	—	12	—	-125	6	—	-110	45	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-51	7,593	197	—	-3,658	-43	—	—	540	3,584
Finished Motor Gasoline	-51	3,568	0	—	-2,173	8	—	—	112	1,223
Reformulated	—	666	0	—	-391	28	—	—	(s)	246
Oxygenated	28	4	0	—	0	(s)	—	—	0	32
Other	-79	2,899	0	—	-1,782	-21	—	—	112	945
Finished Aviation Gasoline	—	11	0	—	-6	2	—	—	0	4
Jet Fuel	—	775	0	—	-569	-1	—	—	22	185
Naphtha-Type	—	0	0	—	0	0	—	—	8	-8
Kerosene-Type	—	775	0	—	-569	-1	—	—	14	193
Kerosene	—	25	0	—	-2	7	—	—	(s)	16
Distillate Fuel Oil	—	1,543	5	—	-862	-60	—	—	31	714
0.05 percent sulfur and under	—	1,147	5	—	-600	-10	—	—	17	545
Greater than 0.05 percent sulfur	—	396	0	—	-262	-50	—	—	14	169
Residual Fuel Oil	—	310	19	—	7	26	—	—	145	165
Petrochemical Feedstocks ^e	—	325	163	—	-1	-22	—	—	0	510
Special Naphthas	—	28	4	—	-3	-3	—	—	3	29
Lubricants	—	124	3	—	-24	-10	—	—	26	86
Waxes	—	10	(s)	—	0	1	—	—	1	8
Petroleum Coke	—	407	3	—	0	10	—	—	199	201
Asphalt and Road Oil	—	110	0	—	-26	1	—	—	(s)	83
Still Gas	—	319	0	—	0	0	—	—	0	319
Miscellaneous Products	—	39	0	—	0	-2	—	—	(s)	41
Total	4,428	7,978	5,779	-27	-5,473	-502	0	7,482	679	5,025

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,842	—	5,800	213	-1,525	602	0	6,728	0	0
Natural Gas Liquids and LRGs	1,223	322	27	—	45	-169	—	262	71	1,452
Pentanes Plus	182	—	13	—	-3	-30	—	116	0	105
Liquefied Petroleum Gases	1,041	322	14	—	49	-139	—	146	71	1,347
Ethane/Ethylene	487	28	0	—	163	8	—	0	0	670
Propane/Propylene	347	320	0	—	-114	-90	—	0	64	579
Normal Butane/Butylene	41	-20	14	—	5	-54	—	76	7	12
Isobutane/Isobutylene	166	-6	0	—	-6	-2	—	70	0	86
Other Liquids	153	—	374	—	-191	147	—	162	55	-28
Other Hydrocarbons/Oxygenates	130	—	0	—	0	-6	—	106	31	0
Unfinished Oils	—	—	343	—	-2	161	—	209	0	-28
Motor Gasoline Blend. Comp.	23	—	31	—	-189	-7	—	-152	24	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-20	7,308	204	—	-3,635	54	—	—	460	3,342
Finished Motor Gasoline	-20	3,391	2	—	-2,116	4	—	—	116	1,137
Reformulated	—	592	0	—	-296	4	—	—	0	292
Oxygenated	29	24	0	—	-8	(s)	—	—	(s)	45
Other	-49	2,775	2	—	-1,812	(s)	—	—	116	800
Finished Aviation Gasoline	—	11	0	—	-7	(s)	—	—	0	5
Jet Fuel	—	742	0	—	-534	12	—	—	17	179
Naphtha-Type	—	0	0	—	0	0	—	—	16	-16
Kerosene-Type	—	742	0	—	-534	12	—	—	1	195
Kerosene	—	34	0	—	-3	-3	—	—	3	31
Distillate Fuel Oil	—	1,550	0	—	-877	25	—	—	40	607
0.05 percent sulfur and under	—	1,140	0	—	-648	20	—	—	34	439
Greater than 0.05 percent sulfur	—	410	0	—	-229	6	—	—	7	168
Residual Fuel Oil	—	297	3	—	-15	14	—	—	95	175
Petrochemical Feedstocks ^e	—	307	178	—	-6	-6	—	—	0	485
Special Naphthas	—	32	5	—	-3	6	—	—	2	27
Lubricants	—	119	1	—	-48	-7	—	—	19	59
Waxes	—	10	(s)	—	0	-2	—	—	1	11
Petroleum Coke	—	387	15	—	0	10	—	—	166	225
Asphalt and Road Oil	—	109	2	—	-27	-2	—	—	(s)	86
Still Gas	—	282	0	—	0	0	—	—	0	282
Miscellaneous Products	—	35	0	—	0	1	—	—	(s)	34
Total	4,198	7,630	6,405	213	-5,306	635	0	7,152	586	4,767

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,160	—	6,269	-155	-1,669	235	0	7,369	0	0
Natural Gas Liquids and LRGs	1,267	326	28	—	2	-218	—	257	82	1,503
Pentanes Plus	180	—	20	—	2	-23	—	108	0	118
Liquefied Petroleum Gases	1,087	326	8	—	(s)	-195	—	149	82	1,384
Ethane/Ethylene	508	31	0	—	130	-6	—	0	0	674
Propane/Propylene	363	362	0	—	-129	-61	—	0	76	581
Normal Butane/Butylene	38	-63	8	—	-1	-130	—	81	6	25
Isobutane/Isobutylene	178	-4	0	—	-1	2	—	67	0	105
Other Liquids	124	—	327	—	-187	-71	—	266	81	-12
Other Hydrocarbons/Oxygenates	124	—	2	—	0	-13	—	110	28	0
Unfinished Oils	—	—	319	—	3	-55	—	388	0	-12
Motor Gasoline Blend. Comp.	(s)	—	7	—	-190	-3	—	-232	53	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	4	8,063	235	—	-3,830	170	—	—	593	3,709
Finished Motor Gasoline	4	3,726	(s)	—	-2,228	87	—	—	121	1,294
Reformulated	—	658	0	—	-334	-8	—	—	(s)	332
Oxygenated	40	29	0	—	0	(s)	—	—	(s)	69
Other	-37	3,039	(s)	—	-1,893	95	—	—	121	893
Finished Aviation Gasoline	—	7	0	—	-6	-2	—	—	0	3
Jet Fuel	—	802	5	—	-590	-46	—	—	12	252
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	802	5	—	-590	-46	—	—	12	252
Kerosene	—	24	0	—	-4	-6	—	—	1	25
Distillate Fuel Oil	—	1,815	0	—	-967	84	—	—	96	668
0.05 percent sulfur and under	—	1,335	0	—	-683	71	—	—	33	547
Greater than 0.05 percent sulfur	—	480	0	—	-284	12	—	—	63	121
Residual Fuel Oil	—	313	49	—	16	3	—	—	128	247
Petrochemical Feedstocks ^e	—	342	167	—	-3	19	—	—	0	488
Special Naphthas	—	32	3	—	-2	3	—	—	1	29
Lubricants	—	118	0	—	-29	-1	—	—	22	68
Waxes	—	12	(s)	—	0	2	—	—	1	8
Petroleum Coke	—	432	10	—	0	24	—	—	211	208
Asphalt and Road Oil	—	98	0	—	-17	2	—	—	(s)	78
Still Gas	—	302	0	—	0	0	—	—	0	302
Miscellaneous Products	—	41	0	—	0	2	—	—	(s)	39
Total	4,555	8,390	6,859	-155	-5,684	116	0	7,892	757	5,200

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,186	—	5,450	-124	-1,596	-369	0	7,285	0	0
Natural Gas Liquids and LRGs	1,151	361	65	—	-106	-406	—	274	120	1,484
Pentanes Plus	167	—	59	—	3	7	—	112	0	110
Liquefied Petroleum Gases	985	361	6	—	-108	-413	—	162	120	1,374
Ethane/Ethylene	444	29	0	—	93	-131	—	0	0	696
Propane/Propylene	339	375	0	—	-199	-150	—	0	111	554
Normal Butane/Butylene	53	-51	6	—	1	-120	—	92	9	28
Isobutane/Isobutylene	148	8	0	—	-3	-13	—	71	0	96
Other Liquids	115	—	223	—	-179	-274	—	496	55	-118
Other Hydrocarbons/Oxygenates	141	—	0	—	0	-6	—	119	28	0
Unfinished Oils	—	—	213	—	5	-225	—	561	0	-118
Motor Gasoline Blend. Comp.	-26	—	10	—	-184	-43	—	-185	27	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	29	8,239	213	—	-4,033	24	—	—	772	3,652
Finished Motor Gasoline	29	3,746	0	—	-2,227	13	—	—	168	1,367
Reformulated	—	683	0	—	-368	38	—	—	2	274
Oxygenated	31	31	0	—	0	(s)	—	—	(s)	62
Other	-2	3,033	0	—	-1,859	-24	—	—	166	1,030
Finished Aviation Gasoline	—	9	0	—	-4	(s)	—	—	0	4
Jet Fuel	—	812	0	—	-723	5	—	—	30	55
Naphtha-Type	—	0	0	—	-8	0	—	—	16	-23
Kerosene-Type	—	812	0	—	-715	5	—	—	14	78
Kerosene	—	34	0	—	-2	6	—	—	1	25
Distillate Fuel Oil	—	1,879	11	—	-1,034	49	—	—	120	687
0.05 percent sulfur and under	—	1,329	11	—	-696	40	—	—	82	522
Greater than 0.05 percent sulfur ..	—	550	0	—	-338	9	—	—	38	165
Residual Fuel Oil	—	306	10	—	-10	-80	—	—	141	246
Petrochemical Feedstocks ^e	—	386	177	—	4	-12	—	—	0	578
Special Naphthas	—	38	3	—	-3	1	—	—	7	31
Lubricants	—	121	0	—	-28	23	—	—	22	48
Waxes	—	9	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	444	12	—	0	(s)	—	—	278	178
Asphalt and Road Oil	—	102	0	—	-5	20	—	—	6	71
Still Gas	—	311	0	—	0	0	—	—	0	311
Miscellaneous Products	—	43	0	—	0	(s)	—	—	(s)	44
Total	4,482	8,600	5,951	-124	-5,914	-1,025	0	8,054	947	5,019

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,089	—	7,950	721	-2,442	-127	0	15,435	10	0	13,884
Natural Gas Liquids and LRGs	6,391	79	710	—	-4,657	-103	—	618	55	1,953	1,811
Pentanes Plus	927	—	150	—	-535	-10	—	222	0	330	208
Liquefied Petroleum Gases	5,464	79	560	—	-4,122	-93	—	396	55	1,623	1,603
Ethane/Ethylene	2,462	0	0	—	-2,184	5	—	0	0	273	468
Propane/Propylene	1,909	289	421	—	-1,159	-92	—	0	4	1,548	538
Normal Butane/Butylene	769	-161	139	—	-464	-4	—	286	51	-50	417
Isobutane/Isobutylene	324	-49	0	—	-315	-2	—	110	0	-148	180
Other Liquids	654	—	0	—	0	129	—	615	0	-90	4,906
Other Hydrocarbons/Oxygenates	345	—	0	—	0	83	—	262	0	0	272
Unfinished Oils	—	—	0	—	0	-289	—	379	0	-90	2,114
Motor Gasoline Blend. Comp.	309	—	0	—	0	335	—	-26	0	0	2,520
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-197	17,139	236	—	616	568	—	—	25	17,201	12,391
Finished Motor Gasoline	-197	8,654	13	—	-256	406	—	—	0	7,808	5,569
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,123	1,628	0	—	0	20	—	—	0	2,731	71
Other	-1,319	7,026	13	—	-256	386	—	—	0	5,078	5,498
Finished Aviation Gasoline	—	3	7	—	8	-6	—	—	0	24	30
Jet Fuel	—	844	1	—	1,100	-37	—	—	0	1,982	825
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	844	1	—	1,100	-37	—	—	0	1,982	825
Kerosene	—	140	0	—	-18	32	—	—	0	90	113
Distillate Fuel Oil	—	4,556	168	—	-218	-180	—	—	0	4,686	3,227
0.05 percent sulfur and under	—	3,672	155	—	-212	-260	—	—	0	3,875	2,799
Greater than 0.05 percent sulfur	—	884	13	—	-6	80	—	—	0	811	428
Residual Fuel Oil	—	358	0	—	0	-53	—	—	2	409	556
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	22	-22	0
Waxes	—	92	0	—	0	-2	—	—	0	94	5
Petroleum Coke	—	516	0	—	0	-9	—	—	1	524	25
Asphalt and Road Oil	—	1,276	47	—	0	428	—	—	1	894	2,023
Still Gas	—	610	0	—	0	0	—	—	0	610	0
Miscellaneous Products	—	65	0	—	0	-11	—	—	0	76	14
Total	15,937	17,218	8,896	721	-6,483	467	0	16,668	90	19,064	32,992

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,151	—	6,588	1,003	-1,435	-32	0	14,337	2	0	13,852
Natural Gas Liquids and LRGs	6,128	134	410	—	-4,670	-37	—	525	4	1,510	1,774
Pentanes Plus	827	—	103	—	-481	13	—	208	0	228	221
Liquefied Petroleum Gases	5,301	134	307	—	-4,189	-50	—	317	4	1,282	1,553
Ethane/Ethylene	2,483	0	0	—	-2,343	9	—	0	0	131	477
Propane/Propylene	1,798	267	264	—	-1,120	-76	—	0	2	1,283	462
Normal Butane/Butylene	698	-94	43	—	-438	0	—	204	2	3	417
Isobutane/Isobutylene	322	-39	0	—	-288	17	—	113	0	-135	197
Other Liquids	443	—	0	—	0	99	—	442	0	-98	5,005
Other Hydrocarbons/Oxygenates	175	—	0	—	0	2	—	173	0	0	274
Unfinished Oils	—	—	0	—	0	18	—	80	0	-98	2,132
Motor Gasoline Blend. Comp.	268	—	0	—	0	79	—	189	0	0	2,599
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-154	15,739	250	—	908	463	—	—	16	16,263	12,854
Finished Motor Gasoline	-154	7,835	10	—	-99	-50	—	—	0	7,642	5,519
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,138	826	0	—	0	-71	—	—	0	2,035	0
Other	-1,292	7,009	10	—	-99	21	—	—	0	5,607	5,519
Finished Aviation Gasoline	—	6	10	—	13	-2	—	—	0	31	28
Jet Fuel	—	667	2	—	915	-48	—	—	0	1,632	777
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	667	2	—	915	-48	—	—	0	1,632	777
Kerosene	—	4	0	—	0	-14	—	—	0	18	99
Distillate Fuel Oil	—	4,386	168	—	79	109	—	—	0	4,524	3,336
0.05 percent sulfur and under	—	3,590	159	—	82	180	—	—	0	3,651	2,979
Greater than 0.05 percent sulfur	—	796	9	—	-3	-71	—	—	0	873	357
Residual Fuel Oil	—	376	0	—	0	20	—	—	(s)	356	576
Petrochemical Feedstocks ^e	—	14	0	—	0	0	—	—	0	14	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	13	-13	0
Waxes	—	85	0	—	0	4	—	—	(s)	81	9
Petroleum Coke	—	532	0	—	0	4	—	—	2	526	29
Asphalt and Road Oil	—	1,215	60	—	0	440	—	—	1	834	2,463
Still Gas	—	564	0	—	0	0	—	—	0	564	0
Miscellaneous Products	—	55	0	—	0	0	—	—	(s)	55	14
Total	14,568	15,873	7,248	1,003	-5,197	493	0	15,304	22	17,676	33,485

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,897	—	8,206	1,033	-2,877	444	0	14,803	11	0	14,296
Natural Gas Liquids and LRGs	6,485	222	331	—	-5,235	57	—	371	6	1,369	1,831
Pentanes Plus	928	—	58	—	-506	37	—	103	0	340	258
Liquefied Petroleum Gases	5,557	222	273	—	-4,729	20	—	268	6	1,029	1,573
Ethane/Ethylene	2,549	0	0	—	-2,663	-14	—	0	0	-100	463
Propane/Propylene	1,908	277	223	—	-1,232	3	—	0	0	1,173	465
Normal Butane/Butylene	765	-27	50	—	-498	-36	—	145	6	175	381
Isobutane/Isobutylene	335	-28	0	—	-336	67	—	123	0	-219	264
Other Liquids	306	—	0	—	0	-385	—	977	0	-286	4,620
Other Hydrocarbons/Oxygenates	68	—	0	—	0	-55	—	123	0	0	219
Unfinished Oils	—	—	0	—	0	-5	—	291	0	-286	2,127
Motor Gasoline Blend. Comp.	238	—	0	—	0	-325	—	563	0	0	2,274
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-163	16,514	205	—	1,304	-61	—	—	17	17,904	12,793
Finished Motor Gasoline	-163	8,436	13	—	312	-91	—	—	(s)	8,689	5,428
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	752	414	0	—	0	0	—	—	0	1,166	0
Other	-915	8,022	13	—	312	-91	—	—	(s)	7,523	5,428
Finished Aviation Gasoline	—	16	18	—	4	11	—	—	0	27	39
Jet Fuel	—	717	1	—	1,030	19	—	—	0	1,729	796
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	717	1	—	1,030	19	—	—	0	1,729	796
Kerosene	—	104	0	—	-12	57	—	—	0	35	156
Distillate Fuel Oil	—	4,453	128	—	-30	-245	—	—	0	4,796	3,091
0.05 percent sulfur and under	—	3,673	116	—	-27	-240	—	—	0	4,002	2,739
Greater than 0.05 percent sulfur	—	780	12	—	-3	-5	—	—	0	794	352
Residual Fuel Oil	—	305	0	—	0	-36	—	—	1	340	540
Petrochemical Feedstocks ^e	—	26	0	—	0	0	—	—	0	26	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	91	0	—	0	9	—	—	0	82	18
Petroleum Coke	—	594	0	—	0	4	—	—	2	588	33
Asphalt and Road Oil	—	1,138	45	—	0	214	—	—	1	968	2,677
Still Gas	—	573	0	—	0	0	—	—	0	573	0
Miscellaneous Products	—	61	0	—	0	-3	—	—	0	64	11
Total	15,525	16,736	8,742	1,033	-6,808	55	0	16,151	35	18,987	33,540

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,669	—	9,319	-71	-2,806	428	0	14,677	6	0	14,724
Natural Gas Liquids and LRGs	6,624	302	109	—	-5,603	118	—	309	3	1,002	1,949
Pentanes Plus	933	—	0	—	-546	-4	—	70	0	321	254
Liquefied Petroleum Gases	5,691	302	109	—	-5,057	122	—	239	3	681	1,695
Ethane/Ethylene	2,751	0	0	—	-2,631	18	—	0	0	102	481
Propane/Propylene	1,865	236	109	—	-1,553	59	—	0	3	595	524
Normal Butane/Butylene	744	82	0	—	-525	67	—	87	(s)	147	448
Isobutane/Isobutylene	331	-16	0	—	-348	-22	—	152	0	-163	242
Other Liquids	204	—	0	—	0	-82	—	326	0	-40	4,538
Other Hydrocarbons/Oxygenates	33	—	0	—	0	-50	—	83	0	0	169
Unfinished Oils	—	—	0	—	0	625	—	-585	0	-40	2,752
Motor Gasoline Blend. Comp.	171	—	0	—	0	-657	—	828	0	0	1,617
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-35	15,471	250	—	1,697	-200	—	—	12	17,570	12,593
Finished Motor Gasoline	-35	7,653	14	—	312	-343	—	—	0	8,287	5,085
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,356	350	0	—	0	0	—	—	0	1,706	0
Other	-1,391	7,303	14	—	312	-343	—	—	0	6,581	5,085
Finished Aviation Gasoline	—	6	17	—	10	-11	—	—	0	44	28
Jet Fuel	—	742	1	—	1,077	-27	—	—	0	1,847	769
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	742	1	—	1,077	-27	—	—	0	1,847	769
Kerosene	—	10	0	—	-5	-6	—	—	0	11	150
Distillate Fuel Oil	—	4,246	180	—	303	-6	—	—	0	4,735	3,085
0.05 percent sulfur and under	—	3,400	164	—	303	-99	—	—	0	3,966	2,640
Greater than 0.05 percent sulfur ..	—	846	16	—	0	93	—	—	0	769	445
Residual Fuel Oil	—	345	0	—	0	-11	—	—	(s)	356	529
Petrochemical Feedstocks ^e	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	87	0	—	0	-5	—	—	0	92	13
Petroleum Coke	—	483	0	—	0	3	—	—	2	478	36
Asphalt and Road Oil	—	1,275	38	—	0	200	—	—	1	1,112	2,877
Still Gas	—	549	0	—	0	0	—	—	0	549	0
Miscellaneous Products	—	56	0	—	0	6	—	—	0	50	17
Total	15,462	15,773	9,678	-71	-6,712	264	0	15,312	22	18,532	33,804

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,858	—	10,090	-649	-2,610	100	0	15,586	3	0	14,824
Natural Gas Liquids and LRGs	6,767	223	174	—	-5,545	93	—	443	28	1,055	2,042
Pentanes Plus	967	—	79	—	-541	16	—	141	10	338	270
Liquefied Petroleum Gases	5,800	223	95	—	-5,004	77	—	302	18	717	1,772
Ethane/Ethylene	2,797	0	0	—	-2,580	9	—	0	0	208	490
Propane/Propylene	1,900	236	71	—	-1,550	109	—	0	18	530	633
Normal Butane/Butylene	756	37	24	—	-524	-31	—	124	(s)	200	417
Isobutane/Isobutylene	347	-50	0	—	-350	-10	—	178	0	-221	232
Other Liquids	352	—	0	—	0	627	—	-78	0	-197	5,165
Other Hydrocarbons/Oxygenates	79	—	0	—	0	0	—	79	0	0	169
Unfinished Oils	—	—	0	—	0	314	—	-117	0	-197	3,066
Motor Gasoline Blend. Comp.	273	—	0	—	0	313	—	-40	0	0	1,930
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-127	16,210	254	—	2,268	-98	—	—	31	18,672	12,495
Finished Motor Gasoline	-127	7,872	10	—	803	-154	—	—	0	8,712	4,931
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,457	369	0	—	0	0	—	—	0	1,826	0
Other	-1,585	7,503	10	—	803	-154	—	—	0	6,885	4,931
Finished Aviation Gasoline	—	14	17	—	5	2	—	—	0	34	30
Jet Fuel	—	781	1	—	1,176	133	—	—	0	1,825	902
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	781	1	—	1,176	133	—	—	0	1,825	902
Kerosene	—	-20	0	—	0	-30	—	—	0	10	120
Distillate Fuel Oil	—	4,746	190	—	284	205	—	—	0	5,015	3,290
0.05 percent sulfur and under	—	3,899	176	—	331	203	—	—	0	4,203	2,843
Greater than 0.05 percent sulfur	—	847	14	—	-47	2	—	—	0	812	447
Residual Fuel Oil	—	350	0	—	0	-46	—	—	1	395	483
Petrochemical Feedstocks ^e	—	6	0	—	0	0	—	—	0	6	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	83	0	—	0	-6	—	—	(s)	89	7
Petroleum Coke	—	427	0	—	0	-15	—	—	14	428	21
Asphalt and Road Oil	—	1,310	36	—	0	-187	—	—	1	1,532	2,690
Still Gas	—	594	0	—	0	0	—	—	0	594	0
Miscellaneous Products	—	47	0	—	0	0	—	—	0	47	17
Total	15,850	16,433	10,518	-649	-5,887	722	0	15,951	62	19,530	34,526

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,425	—	9,379	-389	-2,213	-1,297	0	16,492	7	0	13,527
Natural Gas Liquids and LRGs	6,339	265	173	—	-5,523	40	—	385	42	787	2,082
Pentanes Plus	938	—	55	—	-556	-12	—	125	17	307	258
Liquefied Petroleum Gases	5,401	265	118	—	-4,967	52	—	260	24	481	1,824
Ethane/Ethylene	2,589	0	0	—	-2,532	12	—	0	0	45	502
Propane/Propylene	1,782	265	41	—	-1,541	46	—	0	23	478	679
Normal Butane/Butylene	711	82	77	—	-525	20	—	105	2	218	437
Isobutane/Isobutylene	319	-82	0	—	-369	-26	—	155	0	-261	206
Other Liquids	282	—	0	—	0	-312	—	720	4	-130	4,853
Other Hydrocarbons/Oxygenates	89	—	0	—	0	8	—	77	4	0	177
Unfinished Oils	—	—	0	—	0	-243	—	373	0	-130	2,823
Motor Gasoline Blend. Comp.	193	—	0	—	0	-77	—	270	0	0	1,853
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-74	17,912	213	—	1,377	-497	—	—	25	19,900	11,998
Finished Motor Gasoline	-74	8,923	9	—	319	-138	—	—	0	9,315	4,793
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,192	365	0	—	0	0	—	—	0	1,557	0
Other	-1,266	8,558	9	—	319	-138	—	—	0	7,758	4,793
Finished Aviation Gasoline	—	18	16	—	14	-7	—	—	0	55	23
Jet Fuel	—	677	1	—	1,143	-114	—	—	0	1,935	788
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	677	1	—	1,143	-114	—	—	0	1,935	788
Kerosene	—	22	0	—	0	14	—	—	0	8	134
Distillate Fuel Oil	—	4,919	155	—	-99	-24	—	—	0	4,999	3,266
0.05 percent sulfur and under	—	4,064	149	—	-35	-35	—	—	0	4,213	2,808
Greater than 0.05 percent sulfur ..	—	855	6	—	-64	11	—	—	0	786	458
Residual Fuel Oil	—	313	0	—	0	-52	—	—	2	363	431
Petrochemical Feedstocks ^e	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	20	-20	0
Waxes	—	76	0	—	0	4	—	—	0	72	11
Petroleum Coke	—	500	0	—	0	3	—	—	3	494	24
Asphalt and Road Oil	—	1,704	32	—	0	-180	—	—	1	1,915	2,510
Still Gas	—	677	0	—	0	0	—	—	0	677	0
Miscellaneous Products	—	64	0	—	0	-3	—	—	0	67	14
Total	14,973	18,177	9,765	-389	-6,359	-2,066	0	17,597	78	20,557	32,460

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,611	—	10,348	579	-2,570	216	0	16,725	28	0	13,743
Natural Gas Liquids and LRGs	6,534	228	186	—	-5,579	9	—	405	22	933	2,091
Pentanes Plus	975	—	82	—	-573	-32	—	135	1	380	226
Liquefied Petroleum Gases	5,559	228	104	—	-5,006	41	—	270	22	552	1,865
Ethane/Ethylene	2,733	0	0	—	-2,575	11	—	0	0	147	513
Propane/Propylene	1,790	257	50	—	-1,564	25	—	0	12	496	704
Normal Butane/Butylene	718	74	54	—	-511	-26	—	100	10	251	411
Isobutane/Isobutylene	318	-103	0	—	-356	31	—	170	0	-342	237
Other Liquids	398	—	0	—	0	-610	—	1,164	(s)	-156	4,243
Other Hydrocarbons/Oxygenates	95	—	0	—	0	-3	—	98	(s)	0	174
Unfinished Oils	—	—	0	—	0	-273	—	429	0	-156	2,550
Motor Gasoline Blend. Comp.	303	—	0	—	0	-334	—	637	0	0	1,519
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-180	18,621	272	—	1,831	-975	—	—	16	21,503	11,023
Finished Motor Gasoline	-180	9,413	10	—	490	46	—	—	0	9,687	4,839
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,231	505	0	—	0	0	—	—	0	1,736	0
Other	-1,411	8,908	10	—	490	46	—	—	0	7,951	4,839
Finished Aviation Gasoline	—	20	10	—	12	1	—	—	0	41	24
Jet Fuel	—	752	1	—	1,247	-72	—	—	0	2,072	716
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	752	1	—	1,247	-72	—	—	0	2,072	716
Kerosene	—	-19	0	—	0	-28	—	—	0	9	106
Distillate Fuel Oil	—	5,054	183	—	82	-174	—	—	0	5,493	3,092
0.05 percent sulfur and under	—	4,250	175	—	110	-101	—	—	0	4,636	2,707
Greater than 0.05 percent sulfur	—	804	8	—	-28	-73	—	—	0	857	385
Residual Fuel Oil	—	318	0	—	0	-42	—	—	2	358	389
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	12	-12	0
Waxes	—	71	0	—	0	-1	—	—	0	72	10
Petroleum Coke	—	528	0	—	0	1	—	—	1	526	25
Asphalt and Road Oil	—	1,700	68	—	0	-712	—	—	1	2,479	1,798
Still Gas	—	696	0	—	0	0	—	—	0	696	0
Miscellaneous Products	—	64	0	—	0	6	—	—	0	58	20
Total	15,363	18,849	10,806	579	-6,318	-1,360	0	18,294	66	22,280	31,100

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,699	—	9,526	103	-2,249	-1,252	0	17,310	22	0	12,491
Natural Gas Liquids and LRGs	6,852	289	267	—	-6,105	84	—	448	15	756	2,175
Pentanes Plus	989	—	88	—	-630	-9	—	139	0	317	217
Liquefied Petroleum Gases	5,863	289	179	—	-5,475	93	—	309	15	439	1,958
Ethane/Ethylene	2,887	0	0	—	-2,967	-7	—	0	0	-73	506
Propane/Propylene	1,876	285	99	—	-1,571	75	—	0	7	607	779
Normal Butane/Butylene	766	79	80	—	-575	29	—	140	7	174	440
Isobutane/Isobutylene	334	-75	0	—	-362	-4	—	169	0	-268	233
Other Liquids	417	—	0	—	0	-327	—	920	0	-176	3,916
Other Hydrocarbons/Oxygenates	144	—	0	—	0	51	—	93	0	0	225
Unfinished Oils	—	—	0	—	0	-263	—	439	0	-176	2,287
Motor Gasoline Blend. Comp.	273	—	0	—	0	-115	—	388	0	0	1,404
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-184	19,097	278	—	1,568	-896	—	—	19	21,636	10,127
Finished Motor Gasoline	-184	9,486	10	—	580	91	—	—	0	9,801	4,930
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	887	489	0	—	0	0	—	—	0	1,376	0
Other	-1,072	8,997	10	—	580	91	—	—	0	8,424	4,930
Finished Aviation Gasoline	—	17	10	—	19	3	—	—	0	43	27
Jet Fuel	—	801	1	—	1,151	-34	—	—	0	1,987	682
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	801	1	—	1,151	-34	—	—	0	1,987	682
Kerosene	—	-2	0	—	0	-17	—	—	0	15	89
Distillate Fuel Oil	—	5,220	214	—	-182	-450	—	—	0	5,702	2,642
0.05 percent sulfur and under	—	4,335	198	—	-152	-394	—	—	0	4,775	2,313
Greater than 0.05 percent sulfur ..	—	885	16	—	-30	-56	—	—	0	927	329
Residual Fuel Oil	—	333	0	—	0	-50	—	—	4	379	339
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	70	0	—	0	2	—	—	0	68	12
Petroleum Coke	—	552	0	—	0	3	—	—	1	548	28
Asphalt and Road Oil	—	1,838	43	—	0	-443	—	—	(s)	2,324	1,355
Still Gas	—	695	0	—	0	0	—	—	0	695	0
Miscellaneous Products	—	63	0	—	0	-1	—	—	0	64	19
Total	15,784	19,386	10,071	103	-6,786	-2,391	0	18,678	55	22,216	28,709

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,272	—	11,072	-704	-2,375	-280	0	16,515	30	0	12,211
Natural Gas Liquids and LRGs	6,795	216	285	—	-5,662	62	—	464	13	1,095	2,237
Pentanes Plus	963	—	92	—	-594	8	—	153	0	300	225
Liquefied Petroleum Gases	5,832	216	193	—	-5,068	54	—	311	13	795	2,012
Ethane/Ethylene	2,887	0	0	—	-2,697	9	—	0	0	181	515
Propane/Propylene	1,861	256	104	—	-1,497	57	—	0	13	654	836
Normal Butane/Butylene	746	-5	89	—	-511	-7	—	157	0	169	433
Isobutane/Isobutylene	338	-35	0	—	-363	-5	—	154	0	-209	228
Other Liquids	378	—	0	—	0	102	—	462	0	-186	4,018
Other Hydrocarbons/Oxygenates	121	—	0	—	0	36	—	85	0	0	261
Unfinished Oils	—	—	0	—	0	-201	—	387	0	-186	2,086
Motor Gasoline Blend. Comp.	257	—	—	—	0	267	—	-10	0	0	1,671
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-157	17,849	328	—	1,679	386	—	—	22	19,291	10,513
Finished Motor Gasoline	-157	8,540	10	—	376	206	—	—	0	8,563	5,136
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,004	453	0	—	0	0	—	—	0	1,457	0
Other	-1,160	8,087	10	—	376	206	—	—	0	7,107	5,136
Finished Aviation Gasoline	—	15	13	—	5	6	—	—	0	27	33
Jet Fuel	—	808	0	—	1,173	125	—	—	0	1,856	807
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	808	0	—	1,173	125	—	—	0	1,856	807
Kerosene	—	74	0	—	-23	31	—	—	0	20	120
Distillate Fuel Oil	—	5,088	295	—	148	253	—	—	0	5,278	2,895
0.05 percent sulfur and under	—	4,187	264	—	149	123	—	—	0	4,477	2,436
Greater than 0.05 percent sulfur	—	901	31	—	-1	130	—	—	0	801	459
Residual Fuel Oil	—	333	0	—	0	-8	—	—	1	340	331
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	19	-19	0
Waxes	—	76	0	—	0	3	—	—	(s)	73	15
Petroleum Coke	—	514	0	—	0	12	—	—	(s)	502	40
Asphalt and Road Oil	—	1,650	10	—	0	-244	—	—	2	1,902	1,111
Still Gas	—	665	0	—	0	0	—	—	0	665	0
Miscellaneous Products	—	62	0	—	0	2	—	—	0	60	21
Total	15,288	18,065	11,685	-704	-6,358	270	0	17,441	65	20,200	28,979

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,723	—	11,488	-1,268	-2,285	235	0	16,413	10	0	12,446
Natural Gas Liquids and LRGs	7,221	132	330	—	-5,656	30	—	541	2	1,454	2,267
Pentanes Plus	1,011	—	88	—	-551	-1	—	189	0	360	224
Liquefied Petroleum Gases	6,210	132	242	—	-5,105	31	—	352	2	1,094	2,043
Ethane/Ethylene	3,066	0	0	—	-2,819	8	—	0	0	239	523
Propane/Propylene	1,979	292	151	—	-1,463	39	—	0	2	918	875
Normal Butane/Butylene	808	-87	91	—	-503	-30	—	243	0	96	403
Isobutane/Isobutylene	357	-73	0	—	-320	14	—	109	0	-159	242
Other Liquids	341	—	0	—	0	417	—	99	0	-175	4,435
Other Hydrocarbons/Oxygenates	186	—	0	—	0	9	—	177	0	0	270
Unfinished Oils	—	—	0	—	0	372	—	-197	0	-175	2,458
Motor Gasoline Blend. Comp.	155	—	0	—	0	36	—	119	0	0	1,707
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-47	17,569	325	—	1,617	-323	—	—	19	19,768	10,190
Finished Motor Gasoline	-47	8,375	10	—	252	-385	—	—	0	8,975	4,751
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,082	1,140	0	—	0	98	—	—	0	2,124	98
Other	-1,129	7,235	10	—	252	-483	—	—	0	6,851	4,653
Finished Aviation Gasoline	—	6	14	—	13	-5	—	—	0	38	28
Jet Fuel	—	818	2	—	1,119	61	—	2	0	1,878	868
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	818	2	—	1,119	61	—	—	0	1,878	868
Kerosene	—	80	0	—	-49	-36	—	—	0	67	84
Distillate Fuel Oil	—	5,070	297	—	282	109	—	—	0	5,540	3,004
0.05 percent sulfur and under	—	4,233	279	—	285	169	—	—	0	4,628	2,605
Greater than 0.05 percent sulfur	—	837	18	—	-3	-60	—	—	0	912	399
Residual Fuel Oil	—	314	0	—	0	-19	—	—	2	331	312
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	61	0	—	0	-2	—	—	(s)	63	13
Petroleum Coke	—	496	0	—	0	-6	—	—	1	501	34
Asphalt and Road Oil	—	1,703	2	—	0	-40	—	—	1	1,744	1,071
Still Gas	—	563	0	—	0	0	—	—	0	563	0
Miscellaneous Products	—	59	0	—	0	0	—	—	0	59	21
Total	16,238	17,701	12,143	-1,268	-6,324	359	0	17,053	31	21,047	29,338

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,227	—	10,836	-1,404	-2,140	-84	0	15,602	(s)	0	12,362
Natural Gas Liquids and LRGs	6,246	77	399	—	-5,379	-4	—	512	0	835	2,263
Pentanes Plus	916	—	98	—	-546	43	—	140	0	285	267
Liquefied Petroleum Gases	5,330	77	301	—	-4,833	-47	—	372	0	550	1,996
Ethane/Ethylene	2,431	0	0	—	-2,633	-7	—	0	0	-195	516
Propane/Propylene	1,822	255	190	—	-1,371	-35	—	0	0	931	840
Normal Butane/Butylene	759	-104	111	—	-497	4	—	283	0	-18	407
Isobutane/Isobutylene	318	-74	0	—	-332	-9	—	89	0	-168	233
Other Liquids	450	—	0	—	0	50	—	656	0	-256	4,485
Other Hydrocarbons/Oxygenates	156	—	0	—	0	-15	—	171	0	0	255
Unfinished Oils	—	—	0	—	0	-171	—	427	0	-256	2,287
Motor Gasoline Blend. Comp.	294	—	0	—	0	236	—	58	0	0	1,943
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-150	17,354	294	—	977	1,128	—	—	21	17,326	11,318
Finished Motor Gasoline	-150	8,576	11	—	8	265	—	—	0	8,180	5,016
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,442	1,584	0	—	0	41	—	—	0	2,985	139
Other	-1,592	6,992	11	—	8	224	—	—	0	5,195	4,877
Finished Aviation Gasoline	—	11	5	—	5	4	—	—	0	17	32
Jet Fuel	—	809	1	—	1,035	20	—	—	0	1,825	888
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	809	1	—	1,035	20	—	—	0	1,825	888
Kerosene	—	140	0	—	-74	-27	—	—	0	93	57
Distillate Fuel Oil	—	4,805	273	—	3	522	—	—	0	4,559	3,526
0.05 percent sulfur and under	—	3,974	261	—	10	435	—	—	0	3,810	3,040
Greater than 0.05 percent sulfur	—	831	12	—	-7	87	—	—	0	749	486
Residual Fuel Oil	—	322	0	—	0	22	—	—	4	296	334
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	66	0	—	0	8	—	—	(s)	58	21
Petroleum Coke	—	486	0	—	0	15	—	—	2	469	49
Asphalt and Road Oil	—	1,506	4	—	0	298	—	—	1	1,211	1,369
Still Gas	—	549	0	—	0	0	—	—	0	549	0
Miscellaneous Products	—	60	0	—	0	1	—	—	0	59	22
Total	14,773	17,431	11,529	-1,404	-6,542	1,090	0	16,770	21	17,905	30,428

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,362	—	10,285	194	-2,956	159	0	15,726	(s)	0	12,521
Natural Gas Liquids and LRGs	6,238	-14	411	—	-4,662	-124	—	589	2	1,506	2,139
Pentanes Plus	937	—	128	—	-520	-5	—	222	0	328	262
Liquefied Petroleum Gases	5,301	-14	283	—	-4,142	-119	—	367	2	1,178	1,877
Ethane/Ethylene	2,246	0	0	—	-2,058	6	—	0	0	182	522
Propane/Propylene	1,907	272	175	—	-1,248	-83	—	0	2	1,187	757
Normal Butane/Butylene	810	-189	100	—	-493	-33	—	280	0	-19	374
Isobutane/Isobutylene	338	-97	8	—	-343	-9	—	87	0	-172	224
Other Liquids	468	—	0	—	0	-128	—	772	0	-176	4,357
Other Hydrocarbons/Oxygenates	155	—	0	—	0	-56	—	211	0	0	199
Unfinished Oils	—	—	0	—	0	-203	—	379	0	-176	2,084
Motor Gasoline Blend. Comp.	313	—	0	—	0	131	—	182	0	0	2,074
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-197	17,575	285	—	559	987	—	—	24	17,211	12,305
Finished Motor Gasoline	-197	8,780	10	—	-120	243	—	—	0	8,230	5,259
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,159	1,789	0	—	0	19	—	—	0	2,929	158
Other	-1,356	6,991	10	—	-120	224	—	—	0	5,301	5,101
Finished Aviation Gasoline	—	6	11	—	6	5	—	—	0	18	37
Jet Fuel	—	792	2	—	970	-54	—	—	0	1,818	834
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	792	2	—	970	-54	—	—	0	1,818	834
Kerosene	—	170	0	—	-83	23	—	—	0	64	80
Distillate Fuel Oil	—	4,858	222	—	-214	265	—	—	0	4,601	3,791
0.05 percent sulfur and under	—	3,953	213	—	-166	130	—	—	0	3,870	3,170
Greater than 0.05 percent sulfur	—	905	9	—	-48	135	—	—	0	731	621
Residual Fuel Oil	—	338	0	—	0	-3	—	—	3	338	331
Petrochemical Feedstocks ^e	—	16	0	—	0	0	—	—	0	16	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	19	-19	0
Waxes	—	71	0	—	0	-5	—	—	0	76	16
Petroleum Coke	—	498	0	—	0	-9	—	—	1	506	40
Asphalt and Road Oil	—	1,401	40	—	0	531	—	—	2	908	1,900
Still Gas	—	583	0	—	0	0	—	—	0	583	0
Miscellaneous Products	—	62	0	—	0	-9	—	—	0	71	13
Total	14,871	17,561	10,981	194	-7,059	894	0	17,087	26	18,541	31,322

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	293	—	256	23	-79	-4	0	498	(s)	0
Natural Gas Liquids and LRGs	206	3	23	—	-150	-3	—	20	2	63
Pentanes Plus	30	—	5	—	-17	(s)	—	7	0	11
Liquefied Petroleum Gases	176	3	18	—	-133	-3	—	13	2	52
Ethane/Ethylene	79	0	0	—	-70	(s)	—	0	0	9
Propane/Propylene	62	9	14	—	-37	-3	—	0	(s)	50
Normal Butane/Butylene	25	-5	4	—	-15	(s)	—	9	2	-2
Isobutane/Isobutylene	10	-2	0	—	-10	(s)	—	4	0	-5
Other Liquids	21	—	0	—	0	4	—	20	0	-3
Other Hydrocarbons/Oxygenates	11	—	0	—	0	3	—	8	0	0
Unfinished Oils	—	—	0	—	0	-9	—	12	0	-3
Motor Gasoline Blend. Comp.	10	—	0	—	0	11	—	-1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	553	8	—	20	18	—	—	1	555
Finished Motor Gasoline	-6	279	(s)	—	-8	13	—	—	0	252
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	36	53	0	—	0	1	—	—	0	88
Other	-43	227	(s)	—	-8	12	—	—	0	164
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	(s)	—	35	-1	—	—	0	64
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	(s)	—	35	-1	—	—	0	64
Kerosene	—	5	0	—	-1	1	—	—	0	3
Distillate Fuel Oil	—	147	5	—	-7	-6	—	—	0	151
0.05 percent sulfur and under	—	118	5	—	-7	-8	—	—	0	125
Greater than 0.05 percent sulfur ...	—	29	(s)	—	(s)	3	—	—	0	26
Residual Fuel Oil	—	12	0	—	0	-2	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	41	2	—	0	14	—	—	(s)	29
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	514	555	287	23	-209	15	0	538	3	615

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	291	—	235	36	-51	-1	0	512	(s)	0
Natural Gas Liquids and LRGs	219	5	15	—	-167	-1	—	19	(s)	54
Pentanes Plus	30	—	4	—	-17	(s)	—	7	0	8
Liquefied Petroleum Gases	189	5	11	—	-150	-2	—	11	(s)	46
Ethane/Ethylene	89	0	0	—	-84	(s)	—	0	0	5
Propane/Propylene	64	10	9	—	-40	-3	—	0	(s)	46
Normal Butane/Butylene	25	-3	2	—	-16	0	—	7	(s)	(s)
Isobutane/Isobutylene	12	-1	0	—	-10	1	—	4	0	-5
Other Liquids	16	—	0	—	0	4	—	16	0	-4
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	0	0
Unfinished Oils	—	—	0	—	0	1	—	3	0	-4
Motor Gasoline Blend. Comp.	10	—	0	—	0	3	—	7	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	562	9	—	32	17	—	—	1	581
Finished Motor Gasoline	-6	280	(s)	—	-4	-2	—	—	0	273
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	41	30	0	—	0	-3	—	—	0	73
Other	-46	250	(s)	—	-4	1	—	—	0	200
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	24	(s)	—	33	-2	—	—	0	58
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	(s)	—	33	-2	—	—	0	58
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	157	6	—	3	4	—	—	0	162
0.05 percent sulfur and under	—	128	6	—	3	6	—	—	0	130
Greater than 0.05 percent sulfur ...	—	28	(s)	—	(s)	-3	—	—	0	31
Residual Fuel Oil	—	13	0	—	0	1	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	43	2	—	0	16	—	—	(s)	30
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	0	—	—	(s)	2
Total	520	567	259	36	-186	18	0	547	1	631

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	287	—	265	33	-93	14	0	478	(s)	0
Natural Gas Liquids and LRGs	209	7	11	—	-169	2	—	12	(s)	44
Pentanes Plus	30	—	2	—	-16	1	—	3	0	11
Liquefied Petroleum Gases	179	7	9	—	-153	1	—	9	(s)	33
Ethane/Ethylene	82	0	0	—	-86	(s)	—	0	0	-3
Propane/Propylene	62	9	7	—	-40	(s)	—	0	0	38
Normal Butane/Butylene	25	-1	2	—	-16	-1	—	5	(s)	6
Isobutane/Isobutylene	11	-1	0	—	-11	2	—	4	0	-7
Other Liquids	10	—	0	—	0	-12	—	32	0	-9
Other Hydrocarbons/Oxygenates	2	—	0	—	0	-2	—	4	0	0
Unfinished Oils	—	—	0	—	0	(s)	—	9	0	-9
Motor Gasoline Blend. Comp.	8	—	0	—	0	-10	—	18	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	533	7	—	42	-2	—	—	1	578
Finished Motor Gasoline	-5	272	(s)	—	10	-3	—	—	(s)	280
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	24	13	0	—	0	0	—	—	0	38
Other	-30	259	(s)	—	10	-3	—	—	(s)	243
Finished Aviation Gasoline	—	1	1	—	(s)	(s)	—	—	0	1
Jet Fuel	—	23	(s)	—	33	1	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	(s)	—	33	1	—	—	0	56
Kerosene	—	3	0	—	(s)	2	—	—	0	1
Distillate Fuel Oil	—	144	4	—	-1	-8	—	—	0	155
0.05 percent sulfur and under	—	118	4	—	-1	-8	—	—	0	129
Greater than 0.05 percent sulfur ...	—	25	(s)	—	(s)	(s)	—	—	0	26
Residual Fuel Oil	—	10	0	—	0	-1	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	37	1	—	0	7	—	—	(s)	31
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	501	540	282	33	-220	2	0	521	1	612

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	289	—	311	-2	-94	14	0	489	(s)	0
Natural Gas Liquids and LRGs	221	10	4	—	-187	4	—	10	(s)	33
Pentanes Plus	31	—	0	—	-18	(s)	—	2	0	11
Liquefied Petroleum Gases	190	10	4	—	-169	4	—	8	(s)	23
Ethane/Ethylene	92	0	0	—	-88	1	—	0	0	3
Propane/Propylene	62	8	4	—	-52	2	—	0	(s)	20
Normal Butane/Butylene	25	3	0	—	-18	2	—	3	(s)	5
Isobutane/Isobutylene	11	-1	0	—	-12	-1	—	5	0	-5
Other Liquids	7	—	0	—	0	-3	—	11	0	-1
Other Hydrocarbons/Oxygenates	1	—	0	—	0	-2	—	3	0	0
Unfinished Oils	—	—	0	—	0	21	—	-20	0	-1
Motor Gasoline Blend. Comp.	6	—	0	—	0	-22	—	28	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-1	516	8	—	57	-7	—	—	(s)	586
Finished Motor Gasoline	-1	255	(s)	—	10	-11	—	—	0	276
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	45	12	0	—	0	0	—	—	0	57
Other	-46	243	(s)	—	10	-11	—	—	0	219
Finished Aviation Gasoline	—	(s)	1	—	(s)	(s)	—	—	0	1
Jet Fuel	—	25	(s)	—	36	-1	—	—	0	62
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	25	(s)	—	36	-1	—	—	0	62
Kerosene	—	(s)	0	—	(s)	(s)	—	—	0	(s)
Distillate Fuel Oil	—	142	6	—	10	(s)	—	—	0	158
0.05 percent sulfur and under	—	113	5	—	10	-3	—	—	0	132
Greater than 0.05 percent sulfur ...	—	28	1	—	0	3	—	—	0	26
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	43	1	—	0	7	—	—	(s)	37
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	515	526	323	-2	-224	9	0	510	1	618

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	286	—	325	-21	-84	3	0	503	(s)	0
Natural Gas Liquids and LRGs	218	7	6	—	-179	3	—	14	1	34
Pentanes Plus	31	—	3	—	-17	1	—	5	(s)	11
Liquefied Petroleum Gases	187	7	3	—	-161	2	—	10	1	23
Ethane/Ethylene	90	0	0	—	-83	(s)	—	0	0	7
Propane/Propylene	61	8	2	—	-50	4	—	0	1	17
Normal Butane/Butylene	24	1	1	—	-17	-1	—	4	(s)	6
Isobutane/Isobutylene	11	-2	0	—	-11	(s)	—	6	0	-7
Other Liquids	11	—	0	—	0	20	—	-3	0	-6
Other Hydrocarbons/Oxygenates	3	—	0	—	0	0	—	3	0	0
Unfinished Oils	—	—	0	—	0	10	—	-4	0	-6
Motor Gasoline Blend. Comp.	9	—	0	—	0	10	—	-1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	523	8	—	73	-3	—	—	1	602
Finished Motor Gasoline	-4	254	(s)	—	26	-5	—	—	0	281
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	47	12	0	—	0	0	—	—	0	59
Other	-51	242	(s)	—	26	-5	—	—	0	222
Finished Aviation Gasoline	—	(s)	1	—	(s)	(s)	—	—	0	1
Jet Fuel	—	25	(s)	—	38	4	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	25	(s)	—	38	4	—	—	0	59
Kerosene	—	-1	0	—	0	-1	—	—	0	(s)
Distillate Fuel Oil	—	153	6	—	9	7	—	—	0	162
0.05 percent sulfur and under	—	126	6	—	11	7	—	—	0	136
Greater than 0.05 percent sulfur ...	—	27	(s)	—	-2	(s)	—	—	0	26
Residual Fuel Oil	—	11	0	—	0	-1	—	—	(s)	13
Petrochemical Feedstocks ^e	—	(s)	0	—	0	0	—	—	0	(s)
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	14	0	—	0	(s)	—	—	(s)	14
Asphalt and Road Oil	—	42	1	—	0	-6	—	—	(s)	49
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	0	—	—	0	2
Total	511	530	339	-21	-190	23	0	515	2	630

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	281	—	313	-13	-74	-43	0	550	(s)	0
Natural Gas Liquids and LRGs	211	9	6	—	-184	1	—	13	1	26
Pentanes Plus	31	—	2	—	-19	(s)	—	4	1	10
Liquefied Petroleum Gases	180	9	4	—	-166	2	—	9	1	16
Ethane/Ethylene	86	0	0	—	-84	(s)	—	0	0	2
Propane/Propylene	59	9	1	—	-51	2	—	0	1	16
Normal Butane/Butylene	24	3	3	—	-18	1	—	4	(s)	7
Isobutane/Isobutylene	11	-3	0	—	-12	-1	—	5	0	-9
Other Liquids	9	—	0	—	0	-10	—	24	(s)	-4
Other Hydrocarbons/Oxygenates	3	—	0	—	0	(s)	—	3	(s)	0
Unfinished Oils	—	—	0	—	0	-8	—	12	0	-4
Motor Gasoline Blend. Comp.	6	—	0	—	0	-3	—	9	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-2	597	7	—	46	-17	—	—	1	663
Finished Motor Gasoline	-2	297	(s)	—	11	-5	—	—	0	311
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	40	12	0	—	0	0	—	—	0	52
Other	-42	285	(s)	—	11	-5	—	—	0	259
Finished Aviation Gasoline	—	1	1	—	(s)	(s)	—	—	0	2
Jet Fuel	—	23	(s)	—	38	-4	—	—	0	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	(s)	—	38	-4	—	—	0	65
Kerosene	—	1	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil	—	164	5	—	-3	-1	—	—	0	167
0.05 percent sulfur and under	—	135	5	—	-1	-1	—	—	0	140
Greater than 0.05 percent sulfur ...	—	29	(s)	—	-2	(s)	—	—	0	26
Residual Fuel Oil	—	10	0	—	0	-2	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	57	1	—	0	-6	—	—	(s)	64
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	499	606	326	-13	-212	-69	0	587	3	685

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	278	—	334	19	-83	7	0	540	1	0
Natural Gas Liquids and LRGs	211	7	6	—	-180	(s)	—	13	1	30
Pentanes Plus	31	—	3	—	-18	-1	—	4	(s)	12
Liquefied Petroleum Gases	179	7	3	—	-161	1	—	9	1	18
Ethane/Ethylene	88	0	0	—	-83	(s)	—	0	0	5
Propane/Propylene	58	8	2	—	-50	1	—	0	(s)	16
Normal Butane/Butylene	23	2	2	—	-16	-1	—	3	(s)	8
Isobutane/Isobutylene	10	-3	0	—	-11	1	—	5	0	-11
Other Liquids	13	—	0	—	0	-20	—	38	(s)	-5
Other Hydrocarbons/Oxygenates	3	—	0	—	0	(s)	—	3	(s)	0
Unfinished Oils	—	—	0	—	0	-9	—	14	0	-5
Motor Gasoline Blend. Comp.	10	—	0	—	0	-11	—	21	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	601	9	—	59	-31	—	—	1	694
Finished Motor Gasoline	-6	304	(s)	—	16	1	—	—	0	312
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	40	16	0	—	0	0	—	—	0	56
Other	-46	287	(s)	—	16	1	—	—	0	256
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	24	(s)	—	40	-2	—	—	0	67
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	24	(s)	—	40	-2	—	—	0	67
Kerosene	—	-1	0	—	0	-1	—	—	0	(s)
Distillate Fuel Oil	—	163	6	—	3	-6	—	—	0	177
0.05 percent sulfur and under	—	137	6	—	4	-3	—	—	0	150
Greater than 0.05 percent sulfur ...	—	26	(s)	—	-1	-2	—	—	0	28
Residual Fuel Oil	—	10	0	—	0	-1	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	55	2	—	0	-23	—	—	(s)	80
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	496	608	349	19	-204	-44	0	590	2	719

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	281	—	307	3	-73	-40	0	558	1	0
Natural Gas Liquids and LRGs	221	9	9	—	-197	3	—	14	(s)	24
Pentanes Plus	32	—	3	—	-20	(s)	—	4	0	10
Liquefied Petroleum Gases	189	9	6	—	-177	3	—	10	(s)	14
Ethane/Ethylene	93	0	0	—	-96	(s)	—	0	0	-2
Propane/Propylene	61	9	3	—	-51	2	—	0	(s)	20
Normal Butane/Butylene	25	3	3	—	-19	1	—	5	(s)	6
Isobutane/Isobutylene	11	-2	0	—	-12	(s)	—	5	0	-9
Other Liquids	13	—	0	—	0	-11	—	30	0	-6
Other Hydrocarbons/Oxygenates	5	—	0	—	0	2	—	3	0	0
Unfinished Oils	—	—	0	—	0	-8	—	14	0	-6
Motor Gasoline Blend. Comp.	9	—	0	—	0	-4	—	13	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	616	9	—	51	-29	—	—	1	698
Finished Motor Gasoline	-6	306	(s)	—	19	3	—	—	0	316
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	29	16	0	—	0	0	—	—	0	44
Other	-35	290	(s)	—	19	3	—	—	0	272
Finished Aviation Gasoline	—	1	(s)	—	1	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	37	-1	—	—	0	64
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	37	-1	—	—	0	64
Kerosene	—	(s)	0	—	0	-1	—	—	0	(s)
Distillate Fuel Oil	—	168	7	—	-6	-15	—	—	0	184
0.05 percent sulfur and under	—	140	6	—	-5	-13	—	—	0	154
Greater than 0.05 percent sulfur ...	—	29	1	—	-1	-2	—	—	0	30
Residual Fuel Oil	—	11	0	—	0	-2	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	59	1	—	0	-14	—	—	(s)	75
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	509	625	325	3	-219	-77	0	603	2	717

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	276	—	369	-23	-79	-9	0	551	1	0
Natural Gas Liquids and LRGs	227	7	10	—	-189	2	—	15	(s)	36
Pentanes Plus	32	—	3	—	-20	(s)	—	5	0	10
Liquefied Petroleum Gases	194	7	6	—	-169	2	—	10	(s)	26
Ethane/Ethylene	96	0	0	—	-90	(s)	—	0	0	6
Propane/Propylene	62	9	3	—	-50	2	—	0	(s)	22
Normal Butane/Butylene	25	(s)	3	—	-17	(s)	—	5	0	6
Isobutane/Isobutylene	11	-1	0	—	-12	(s)	—	5	0	-7
Other Liquids	13	—	0	—	0	3	—	15	0	-6
Other Hydrocarbons/Oxygenates	4	—	0	—	0	1	—	3	0	0
Unfinished Oils	—	—	0	—	0	-7	—	13	0	-6
Motor Gasoline Blend. Comp.	9	—	0	—	0	9	—	(s)	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	595	11	—	56	13	—	—	1	643
Finished Motor Gasoline	-5	285	(s)	—	13	7	—	—	0	285
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	33	15	0	—	0	0	—	—	0	49
Other	-39	270	(s)	—	13	7	—	—	0	237
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	0	—	39	4	—	—	0	62
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	0	—	39	4	—	—	0	62
Kerosene	—	2	0	—	-1	1	—	—	0	1
Distillate Fuel Oil	—	170	10	—	5	8	—	—	0	176
0.05 percent sulfur and under	—	140	9	—	5	4	—	—	0	149
Greater than 0.05 percent sulfur ...	—	30	1	—	(s)	4	—	—	0	27
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	55	(s)	—	0	-8	—	—	(s)	63
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	510	602	390	-23	-212	9	0	581	2	673

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	281	—	371	-41	-74	8	0	529	(s)	0
Natural Gas Liquids and LRGs	233	4	11	—	-182	1	—	17	(s)	47
Pentanes Plus	33	—	3	—	-18	(s)	—	6	0	12
Liquefied Petroleum Gases	200	4	8	—	-165	1	—	11	(s)	35
Ethane/Ethylene	99	0	0	—	-91	(s)	—	0	0	8
Propane/Propylene	64	9	5	—	-47	1	—	0	(s)	30
Normal Butane/Butylene	26	-3	3	—	-16	-1	—	8	0	3
Isobutane/Isobutylene	12	-2	0	—	-10	(s)	—	4	0	-5
Other Liquids	11	—	0	—	0	13	—	3	0	-6
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	0	0
Unfinished Oils	—	—	0	—	0	12	—	-6	0	-6
Motor Gasoline Blend. Comp.	5	—	0	—	0	1	—	4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-2	567	10	—	52	-10	—	—	1	638
Finished Motor Gasoline	-2	270	(s)	—	8	-12	—	—	0	290
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	35	37	0	—	0	3	—	—	0	69
Other	-36	233	(s)	—	8	-16	—	—	0	221
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	36	2	—	—	0	61
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	36	2	—	—	0	61
Kerosene	—	3	0	—	-2	-1	—	—	0	2
Distillate Fuel Oil	—	164	10	—	9	4	—	—	0	179
0.05 percent sulfur and under	—	137	9	—	9	5	—	—	0	149
Greater than 0.05 percent sulfur ...	—	27	1	—	(s)	-2	—	—	0	29
Residual Fuel Oil	—	10	0	—	0	-1	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	55	(s)	—	0	-1	—	—	(s)	56
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	0	—	—	0	2
Total	524	571	392	-41	-204	12	0	550	1	679

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	274	—	361	-47	-71	-3	0	520	(s)	0
Natural Gas Liquids and LRGs	208	3	13	—	-179	(s)	—	17	0	28
Pentanes Plus	31	—	3	—	-18	1	—	5	0	10
Liquefied Petroleum Gases	178	3	10	—	-161	-2	—	12	0	18
Ethane/Ethylene	81	0	0	—	-88	(s)	—	0	0	-7
Propane/Propylene	61	9	6	—	-46	-1	—	0	0	31
Normal Butane/Butylene	25	-3	4	—	-17	(s)	—	9	0	-1
Isobutane/Isobutylene	11	-2	0	—	-11	(s)	—	3	0	-6
Other Liquids	15	—	0	—	0	2	—	22	0	-9
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-1	—	6	0	0
Unfinished Oils	—	—	0	—	0	-6	—	14	0	-9
Motor Gasoline Blend. Comp.	10	—	0	—	0	8	—	2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	578	10	—	33	38	—	—	1	578
Finished Motor Gasoline	-5	286	(s)	—	(s)	9	—	—	0	273
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	48	53	0	—	0	1	—	—	0	99
Other	-53	233	(s)	—	(s)	7	—	—	0	173
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	(s)	—	35	1	—	—	0	61
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	(s)	—	35	1	—	—	0	61
Kerosene	—	5	0	—	-2	-1	—	—	0	3
Distillate Fuel Oil	—	160	9	—	(s)	17	—	—	0	152
0.05 percent sulfur and under	—	132	9	—	(s)	15	—	—	0	127
Greater than 0.05 percent sulfur ...	—	28	(s)	—	(s)	3	—	—	0	25
Residual Fuel Oil	—	11	0	—	0	1	—	—	(s)	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	16	0	—	0	1	—	—	(s)	16
Asphalt and Road Oil	—	50	(s)	—	0	10	—	—	(s)	40
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	492	581	384	-47	-218	36	0	559	1	597

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	270	—	332	6	-95	5	0	507	(s)	0
Natural Gas Liquids and LRGs	201	(s)	13	—	-150	-4	—	19	(s)	49
Pentanes Plus	30	—	4	—	-17	(s)	—	7	0	11
Liquefied Petroleum Gases	171	(s)	9	—	-134	-4	—	12	(s)	38
Ethane/Ethylene	72	0	0	—	-66	(s)	—	0	0	6
Propane/Propylene	62	9	6	—	-40	-3	—	0	(s)	38
Normal Butane/Butylene	26	-6	3	—	-16	-1	—	9	0	-1
Isobutane/Isobutylene	11	-3	(s)	—	-11	(s)	—	3	0	-6
Other Liquids	15	—	0	—	0	-4	—	25	0	-6
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-2	—	7	0	0
Unfinished Oils	—	—	0	—	0	-7	—	12	0	-6
Motor Gasoline Blend. Comp.	10	—	0	—	0	4	—	6	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	567	9	—	18	32	—	—	1	555
Finished Motor Gasoline	-6	283	(s)	—	-4	8	—	—	0	265
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	37	58	0	—	0	1	—	—	0	94
Other	-44	226	(s)	—	-4	7	—	—	0	171
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	31	-2	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	31	-2	—	—	0	59
Kerosene	—	5	0	—	-3	1	—	—	0	2
Distillate Fuel Oil	—	157	7	—	-7	9	—	—	0	148
0.05 percent sulfur and under	—	128	7	—	-5	4	—	—	0	125
Greater than 0.05 percent sulfur ...	—	29	(s)	—	-2	4	—	—	0	24
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	45	1	—	0	17	—	—	(s)	29
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	480	566	354	6	-228	29	0	551	1	598

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	56,810	—	17,317	1,343	0	2,078	0	73,378	14	0	58,486
Natural Gas Liquids and LRGs	2,568	792	359	—	0	-1,582	—	2,479	262	2,560	3,789
Pentanes Plus	1,462	—	0	—	0	-160	—	1,137	0	485	49
Liquefied Petroleum Gases	1,106	792	359	—	0	-1,422	—	1,342	262	2,075	3,740
Ethane/Ethylene	6	0	0	—	0	1	—	0	0	5	1
Propane/Propylene	404	1,542	181	—	0	-322	—	0	237	2,212	2,252
Normal Butane/Butylene	365	-631	178	—	0	-1,030	—	981	25	-64	1,206
Isobutane/Isobutylene	331	-119	0	—	0	-71	—	361	0	-78	281
Other Liquids	2,187	—	4,612	—	1,430	1,856	—	5,190	127	1,056	36,158
Other Hydrocarbons/Oxygenates	2,534	—	1,919	—	0	493	—	3,921	39	0	3,366
Unfinished Oils	—	—	2,561	—	0	96	—	1,409	0	1,056	20,965
Motor Gasoline Blend. Comp.	-347	—	132	—	1,430	1,268	—	-141	88	0	11,827
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	0
Finished Petroleum Products	553	84,703	4,286	—	2,893	-2,017	—	—	5,897	88,555	54,827
Finished Motor Gasoline	553	42,771	729	—	2,217	-1,108	—	—	87	47,291	20,206
Reformulated	—	32,144	26	—	0	-709	—	—	4	32,875	11,723
Oxygenated	2,058	1,903	0	—	0	1	—	0	0	3,960	1
Other	-1,505	8,724	703	—	2,217	-400	—	—	83	10,456	8,482
Finished Aviation Gasoline	—	3	0	—	0	-59	—	—	0	62	440
Jet Fuel	—	12,096	1,441	—	223	-645	—	—	(s)	14,405	9,207
Naphtha-Type	—	3	0	—	0	-1	—	—	(s)	4	21
Kerosene-Type	—	12,093	1,441	—	223	-644	—	—	(s)	14,401	9,186
Kerosene	—	112	0	—	0	-10	—	—	532	-410	86
Distillate Fuel Oil	—	13,451	206	—	453	-391	—	—	1,083	13,418	12,107
0.05 percent sulfur and under	—	10,596	206	—	425	-422	—	—	427	11,222	9,432
Greater than 0.05 percent sulfur	—	2,855	0	—	28	31	—	—	656	2,196	2,675
Residual Fuel Oil	—	5,655	1,455	—	0	1,460	—	—	417	5,233	6,503
Petrochemical Feedstocks ^e	—	313	0	—	0	53	—	—	0	260	270
Special Naphthas	—	37	423	—	0	4	—	—	12	444	32
Lubricants	—	479	0	—	0	-442	—	—	57	864	1,705
Waxes	—	-4	32	—	0	-3	—	—	16	15	0
Petroleum Coke	—	4,666	0	—	0	-649	—	—	3,659	1,656	1,923
Asphalt and Road Oil	—	1,157	0	—	0	72	—	—	31	1,054	2,274
Still Gas	—	3,742	0	—	0	0	—	—	0	3,742	0
Miscellaneous Products	—	225	0	—	0	-299	—	—	2	522	74
Total	62,118	85,495	26,574	1,343	4,323	335	0	81,047	6,300	92,171	153,260

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	51,320	—	17,014	-520	0	5,548	0	62,266	0	0	64,034
Natural Gas Liquids and LRGs	2,387	1,139	278	—	0	-875	—	2,029	271	2,379	2,914
Pentanes Plus	1,227	—	0	—	0	-22	—	912	0	337	27
Liquefied Petroleum Gases	1,160	1,139	278	—	0	-853	—	1,117	271	2,042	2,887
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	1
Propane/Propylene	358	1,376	156	—	0	-659	—	0	175	2,374	1,593
Normal Butane/Butylene	370	-270	122	—	0	-200	—	739	96	-413	1,006
Isobutane/Isobutylene	429	33	0	—	0	6	—	378	0	78	287
Other Liquids	266	—	3,907	—	1,530	-1,810	—	7,264	148	101	34,348
Other Hydrocarbons/Oxygenates	1,716	—	1,649	—	0	-252	—	3,554	63	0	3,114
Unfinished Oils	—	—	1,880	—	0	-660	—	2,439	0	101	20,305
Motor Gasoline Blend. Comp.	-1,450	—	378	—	1,530	-898	—	1,271	85	0	10,929
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	1,658	74,893	3,246	—	2,400	-3,235	—	—	7,283	78,149	51,592
Finished Motor Gasoline	1,658	37,757	667	—	1,940	-807	—	—	71	42,758	19,399
Reformulated	—	28,311	0	—	0	-537	—	—	4	28,844	11,186
Oxygenated	2,086	1,569	0	—	0	1	—	—	0	3,654	2
Other	-427	7,877	667	—	1,940	-271	—	—	67	10,260	8,211
Finished Aviation Gasoline	—	4	0	—	0	-13	—	—	0	17	427
Jet Fuel	—	9,933	1,520	—	156	-834	—	—	0	12,443	8,373
Naphtha-Type	—	1	0	—	0	-4	—	—	0	5	17
Kerosene-Type	—	9,932	1,520	—	156	-830	—	—	0	12,438	8,356
Kerosene	—	132	0	—	0	31	—	—	153	-52	117
Distillate Fuel Oil	—	12,632	147	—	304	-1,409	—	—	1,869	12,623	10,698
0.05 percent sulfur and under	—	9,664	147	—	276	-1,023	—	—	267	10,843	8,409
Greater than 0.05 percent sulfur ..	—	2,968	0	—	28	-386	—	—	1,602	1,780	2,289
Residual Fuel Oil	—	5,204	644	—	0	-57	—	—	1,809	4,096	6,446
Petrochemical Feedstocks ^e	—	288	88	—	0	-100	—	—	0	476	170
Special Naphthas	—	39	164	—	0	10	—	—	244	-51	42
Lubricants	—	153	0	—	0	-362	—	—	69	446	1,343
Waxes	—	0	16	—	0	0	—	—	7	9	0
Petroleum Coke	—	4,049	0	—	0	130	—	—	3,026	893	2,053
Asphalt and Road Oil	—	1,135	0	—	0	163	—	—	33	939	2,437
Still Gas	—	3,409	0	—	0	0	—	—	0	3,409	0
Miscellaneous Products	—	158	0	—	0	13	—	—	3	142	87
Total	55,631	76,032	24,445	-520	3,930	-372	0	71,559	7,702	80,629	152,888

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	57,261	—	18,272	-576	0	-4,132	0	79,089	0	0	59,902
Natural Gas Liquids and LRGs	2,538	2,894	180	—	0	521	—	2,057	210	2,824	3,435
Pentanes Plus	1,289	—	0	—	0	16	—	930	(s)	343	43
Liquefied Petroleum Gases	1,249	2,894	180	—	0	505	—	1,127	210	2,481	3,392
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	402	1,639	127	—	0	-330	—	0	207	2,291	1,263
Normal Butane/Butylene	457	1,019	53	—	0	719	—	725	2	83	1,725
Isobutane/Isobutylene	385	236	0	—	0	116	—	402	0	103	403
Other Liquids	1,467	—	4,255	—	1,177	-226	—	4,612	188	2,325	34,122
Other Hydrocarbons/Oxygenates	2,173	—	1,567	—	0	-911	—	4,514	137	0	2,203
Unfinished Oils	—	—	2,236	—	0	1,162	—	-1,251	0	2,325	21,467
Motor Gasoline Blend. Comp.	-707	—	452	—	1,177	-477	—	1,349	50	0	10,452
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	845	88,508	3,683	—	3,177	862	—	—	7,098	88,252	52,454
Finished Motor Gasoline	845	43,858	718	—	2,334	442	—	—	89	47,224	19,841
Reformulated	—	34,009	301	—	340	730	—	—	6	33,914	11,916
Oxygenated	1,379	1,395	0	—	0	-2	—	—	0	2,776	0
Other	-535	8,454	417	—	1,994	-286	—	—	83	10,533	7,925
Finished Aviation Gasoline	—	40	0	—	0	-28	—	—	0	68	399
Jet Fuel	—	12,677	1,577	—	297	-248	—	—	0	14,799	8,125
Naphtha-Type	—	11	0	—	0	5	—	—	0	6	22
Kerosene-Type	—	12,666	1,577	—	297	-253	—	—	0	14,793	8,103
Kerosene	—	78	0	—	0	-28	—	—	610	-504	89
Distillate Fuel Oil	—	14,680	60	—	525	690	—	—	579	13,996	11,388
0.05 percent sulfur and under	—	11,703	22	—	493	654	—	—	193	11,371	9,063
Greater than 0.05 percent sulfur	—	2,977	38	—	32	36	—	—	385	2,626	2,325
Residual Fuel Oil	—	5,396	1,257	—	0	-581	—	—	1,763	5,471	5,865
Petrochemical Feedstocks ^e	—	287	0	—	0	118	—	—	0	169	288
Special Naphthas	—	73	55	—	0	2	—	—	256	-130	44
Lubricants	—	408	0	—	21	-173	—	—	74	528	1,170
Waxes	—	0	16	—	0	0	—	—	11	5	0
Petroleum Coke	—	4,740	0	—	0	210	—	—	3,672	858	2,263
Asphalt and Road Oil	—	1,726	0	—	0	433	—	—	42	1,251	2,870
Still Gas	—	4,326	0	—	0	0	—	—	0	4,326	0
Miscellaneous Products	—	219	0	—	0	25	—	—	3	191	112
Total	62,110	91,402	26,390	-576	4,354	-2,975	0	85,758	7,496	93,401	149,913

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,995	—	21,505	1,787	0	-2,769	0	80,029	27	0	57,133
Natural Gas Liquids and LRGs	2,357	2,929	35	—	0	510	—	2,020	282	2,509	3,945
Pentanes Plus	1,180	—	0	—	0	49	—	840	0	291	92
Liquefied Petroleum Gases	1,177	2,929	35	—	0	461	—	1,180	282	2,218	3,853
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	382	1,761	34	—	0	130	—	0	195	1,852	1,393
Normal Butane/Butylene	293	1,121	1	—	0	288	—	792	87	248	2,013
Isobutane/Isobutylene	498	47	0	—	0	43	—	388	0	114	446
Other Liquids	3,019	—	2,598	—	399	-1,344	—	7,508	115	-263	32,778
Other Hydrocarbons/Oxygenates	2,435	—	1,681	—	0	-55	—	4,083	88	0	2,148
Unfinished Oils	—	—	399	—	0	-763	—	1,425	0	-263	20,704
Motor Gasoline Blend. Comp.	584	—	518	—	399	-526	—	2,000	27	0	9,926
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-335	91,212	5,158	—	3,695	3,612	—	—	7,198	88,920	56,066
Finished Motor Gasoline	-335	45,475	1,379	—	3,028	2,481	—	—	213	46,853	22,322
Reformulated	—	33,129	716	—	1,096	994	—	—	4	33,943	12,910
Oxygenated	2,486	578	0	—	0	0	—	—	125	2,939	0
Other	-2,821	11,768	663	—	1,932	1,487	—	—	83	9,971	9,412
Finished Aviation Gasoline	—	139	1	—	0	48	—	—	0	92	447
Jet Fuel	—	12,619	2,833	—	237	1,027	—	—	1	14,661	9,152
Naphtha-Type	—	11	0	—	0	4	—	—	1	6	26
Kerosene-Type	—	12,608	2,833	—	237	1,023	—	—	0	14,655	9,126
Kerosene	—	129	0	—	0	9	—	—	594	-474	98
Distillate Fuel Oil	—	15,087	17	—	414	171	—	—	348	14,999	11,559
0.05 percent sulfur and under	—	12,305	17	—	382	42	—	—	(s)	12,662	9,105
Greater than 0.05 percent sulfur ..	—	2,782	0	—	32	129	—	—	348	2,337	2,454
Residual Fuel Oil	—	5,564	845	—	0	-114	—	—	1,575	4,948	5,751
Petrochemical Feedstocks ^e	—	325	33	—	0	-64	—	—	0	422	224
Special Naphthas	—	75	21	—	0	-10	—	—	543	-437	34
Lubricants	—	725	16	—	16	-4	—	—	97	664	1,166
Waxes	—	0	1	—	0	0	—	—	11	-10	0
Petroleum Coke	—	4,801	0	—	0	11	—	—	3,769	1,021	2,274
Asphalt and Road Oil	—	1,678	12	—	0	81	—	—	45	1,564	2,951
Still Gas	—	4,389	0	—	0	0	—	—	0	4,389	0
Miscellaneous Products	—	206	0	—	0	-24	—	—	2	228	88
Total	59,036	94,141	29,296	1,787	4,094	9	0	89,557	7,622	91,166	149,922

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	55,532	—	23,380	1,817	0	305	0	80,424	(s)	0	57,438
Natural Gas Liquids and LRGs	2,430	3,040	9	—	0	362	—	2,002	245	2,870	4,307
Pentanes Plus	1,240	—	0	—	0	45	—	890	0	305	137
Liquefied Petroleum Gases	1,190	3,040	9	—	0	317	—	1,112	245	2,565	4,170
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	382	1,847	9	—	0	233	—	0	190	1,815	1,626
Normal Butane/Butylene	345	1,116	0	—	0	70	—	709	55	627	2,083
Isobutane/Isobutylene	459	77	0	—	0	14	—	403	0	119	460
Other Liquids	2,789	—	3,319	—	291	15	—	6,125	148	111	32,793
Other Hydrocarbons/Oxygenates	3,200	—	2,002	—	0	790	—	4,273	139	0	2,938
Unfinished Oils	—	—	1,187	—	0	-188	—	1,264	0	111	20,516
Motor Gasoline Blend. Comp.	-411	—	130	—	291	-587	—	588	9	0	9,339
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	678	91,630	3,059	—	3,713	619	—	—	6,841	91,621	56,685
Finished Motor Gasoline	678	45,039	289	—	3,153	-783	—	—	133	49,809	21,539
Reformulated	—	32,847	0	—	1,285	-168	—	—	4	34,296	12,742
Oxygenated	2,672	417	0	—	0	0	—	—	0	3,089	0
Other	-1,994	11,775	289	—	1,868	-615	—	—	129	12,425	8,797
Finished Aviation Gasoline	—	64	1	—	0	-33	—	—	0	98	414
Jet Fuel	—	13,149	1,655	—	175	738	—	—	1	14,240	9,890
Naphtha-Type	—	1	0	—	0	0	—	—	1	(s)	26
Kerosene-Type	—	13,148	1,655	—	175	738	—	—	0	14,240	9,864
Kerosene	—	135	0	—	0	2	—	—	159	-26	100
Distillate Fuel Oil	—	15,493	172	—	385	651	—	—	348	15,051	12,210
0.05 percent sulfur and under	—	12,719	152	—	306	855	—	—	6	12,316	9,960
Greater than 0.05 percent sulfur	—	2,774	20	—	79	-204	—	—	342	2,735	2,250
Residual Fuel Oil	—	4,672	875	—	0	-281	—	—	1,862	3,966	5,470
Petrochemical Feedstocks ^e	—	350	0	—	0	8	—	—	0	342	232
Special Naphthas	—	42	0	—	0	1	—	—	594	-553	35
Lubricants	—	647	20	—	0	24	—	—	117	526	1,190
Waxes	—	0	41	—	0	0	—	—	16	25	0
Petroleum Coke	—	5,106	0	—	0	191	—	—	3,542	1,373	2,465
Asphalt and Road Oil	—	2,113	6	—	0	118	—	—	66	1,935	3,069
Still Gas	—	4,595	0	—	0	0	—	—	0	4,595	0
Miscellaneous Products	—	225	0	—	0	-17	—	—	2	240	71
Total	61,429	94,670	29,767	1,817	4,004	1,301	0	88,551	7,234	94,602	151,223

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,215	—	23,077	151	0	-832	0	78,275	0	0	56,606
Natural Gas Liquids and LRGs	2,169	2,627	7	—	0	-195	—	1,854	234	2,910	4,112
Pentanes Plus	1,114	—	0	—	0	-74	—	781	0	407	63
Liquefied Petroleum Gases	1,055	2,627	7	—	0	-121	—	1,073	234	2,503	4,049
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	350	1,606	7	—	0	244	—	0	170	1,549	1,870
Normal Butane/Butylene	298	1,023	0	—	0	-393	—	730	64	920	1,690
Isobutane/Isobutylene	403	-2	0	—	0	28	—	343	0	30	488
Other Liquids	2,648	—	2,345	—	273	-1,114	—	5,881	87	412	31,679
Other Hydrocarbons/Oxygenates	2,203	—	1,751	—	0	-228	—	4,105	77	0	2,710
Unfinished Oils	—	—	369	—	0	-737	—	694	0	412	19,779
Motor Gasoline Blend. Comp.	445	—	225	—	273	-149	—	1,082	10	0	9,190
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-227	88,243	2,283	—	4,325	-4,912	—	—	6,456	93,080	51,773
Finished Motor Gasoline	-227	43,754	17	—	3,625	-1,431	—	—	785	47,816	20,108
Reformulated	—	31,632	0	—	1,250	-750	—	—	4	33,628	11,992
Oxygenated	2,186	426	0	—	0	0	—	—	0	2,612	0
Other	-2,412	11,696	17	—	2,375	-681	—	—	781	11,576	8,116
Finished Aviation Gasoline	—	116	1	—	0	76	—	—	0	41	490
Jet Fuel	—	12,724	1,204	—	222	-1,488	—	—	0	15,638	8,402
Naphtha-Type	—	3	0	—	0	-5	—	—	0	8	21
Kerosene-Type	—	12,721	1,204	—	222	-1,483	—	—	0	15,630	8,381
Kerosene	—	117	0	—	0	-2	—	—	163	-44	98
Distillate Fuel Oil	—	14,409	91	—	478	-1,333	—	—	1,052	15,259	10,877
0.05 percent sulfur and under	—	11,712	91	—	385	-1,210	—	—	513	12,885	8,750
Greater than 0.05 percent sulfur ..	—	2,697	0	—	93	-123	—	—	539	2,374	2,127
Residual Fuel Oil	—	4,918	887	—	0	-268	—	—	952	5,121	5,202
Petrochemical Feedstocks ^e	—	337	54	—	0	55	—	—	0	336	287
Special Naphthas	—	36	0	—	0	-6	—	—	824	-782	29
Lubricants	—	735	0	—	0	8	—	—	75	652	1,198
Waxes	—	0	29	—	0	0	—	—	11	18	0
Petroleum Coke	—	4,742	0	—	0	-242	—	—	2,533	2,451	2,223
Asphalt and Road Oil	—	1,837	0	—	0	-302	—	—	59	2,080	2,767
Still Gas	—	4,295	0	—	0	0	—	—	0	4,295	0
Miscellaneous Products	—	223	0	—	0	21	—	—	3	199	92
Total	58,805	90,870	27,712	151	4,598	-7,053	0	86,010	6,778	96,402	144,170

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,179	—	28,963	968	0	-1,116	0	84,225	1	0	55,490
Natural Gas Liquids and LRGs	1,946	2,864	7	—	0	1,029	—	1,674	204	1,910	5,141
Pentanes Plus	999	—	0	—	0	17	—	643	0	339	80
Liquefied Petroleum Gases	947	2,864	7	—	0	1,012	—	1,031	204	1,571	5,061
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	368	1,725	7	—	0	456	—	0	192	1,452	2,326
Normal Butane/Butylene	135	1,111	0	—	0	657	—	666	12	-89	2,347
Isobutane/Isobutylene	440	28	0	—	0	-101	—	365	0	204	387
Other Liquids	3,095	—	4,108	—	0	343	—	6,698	253	-91	32,022
Other Hydrocarbons/Oxygenates	2,469	—	2,320	—	0	407	—	4,277	105	0	3,117
Unfinished Oils	—	—	969	—	0	-143	—	1,203	0	-91	19,636
Motor Gasoline Blend. Comp.	626	—	819	—	0	79	—	1,218	148	0	9,269
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-400	94,965	5,759	—	3,687	1,760	—	—	5,746	96,505	53,533
Finished Motor Gasoline	-400	46,590	845	—	3,183	1,139	—	—	674	48,405	21,247
Reformulated	—	33,137	319	—	1,207	566	—	—	2	34,095	12,558
Oxygenated	2,257	804	0	—	0	0	—	—	0	3,061	0
Other	-2,657	12,649	526	—	1,976	573	—	—	672	11,249	8,689
Finished Aviation Gasoline	—	118	0	—	0	-71	—	—	0	189	419
Jet Fuel	—	14,021	1,898	—	161	-612	—	—	1	16,691	7,790
Naphtha-Type	—	4	0	—	0	-1	—	—	1	4	20
Kerosene-Type	—	14,017	1,898	—	161	-611	—	—	0	16,687	7,770
Kerosene	—	136	0	—	0	-8	—	—	584	-440	90
Distillate Fuel Oil	—	16,112	302	—	404	411	—	—	651	15,756	11,288
0.05 percent sulfur and under	—	12,876	227	—	345	425	—	—	444	12,579	9,175
Greater than 0.05 percent sulfur	—	3,236	75	—	59	-14	—	—	207	3,177	2,113
Residual Fuel Oil	—	4,636	2,177	—	0	988	—	—	1,269	4,556	6,190
Petrochemical Feedstocks ^e	—	374	38	—	0	-7	—	—	0	419	280
Special Naphthas	—	41	0	—	0	8	—	—	3	30	37
Lubricants	—	782	0	—	-61	118	—	—	69	534	1,316
Waxes	—	0	16	—	0	0	—	—	18	-2	0
Petroleum Coke	—	5,027	483	—	0	136	—	—	2,412	2,962	2,359
Asphalt and Road Oil	—	2,052	0	—	0	-341	—	—	64	2,329	2,426
Still Gas	—	4,862	0	—	0	0	—	—	0	4,862	0
Miscellaneous Products	—	214	0	—	0	-1	—	—	2	213	91
Total	57,820	97,829	38,837	968	3,687	2,016	0	92,597	6,204	98,324	146,186

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,357	—	25,831	-39	0	-4,228	0	84,375	2	0	51,262
Natural Gas Liquids and LRGs	2,158	2,858	8	—	0	659	—	1,796	256	2,313	5,800
Pentanes Plus	1,118	—	0	—	0	14	—	757	0	347	94
Liquefied Petroleum Gases	1,040	2,858	8	—	0	645	—	1,039	256	1,966	5,706
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	365	1,671	8	—	0	310	—	0	176	1,558	2,636
Normal Butane/Butylene	259	1,024	0	—	0	294	—	698	81	210	2,641
Isobutane/Isobutylene	412	163	0	—	0	41	—	341	0	193	428
Other Liquids	2,769	—	2,560	—	469	-1,499	—	6,523	242	532	30,523
Other Hydrocarbons/Oxygenates	2,700	—	1,301	—	0	-453	—	4,353	101	0	2,664
Unfinished Oils	—	—	643	—	0	-1,233	—	1,344	0	532	18,403
Motor Gasoline Blend. Comp.	70	—	616	—	469	187	—	826	142	0	9,456
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	93	95,464	4,453	—	3,617	-2,124	—	—	8,838	96,913	51,409
Finished Motor Gasoline	93	47,223	802	—	2,981	188	—	—	273	50,639	21,435
Reformulated	—	33,702	0	—	1,236	29	—	—	3	34,906	12,587
Oxygenated	1,627	636	0	—	0	0	—	—	(s)	2,263	0
Other	-1,534	12,885	802	—	1,745	159	—	—	269	13,470	8,848
Finished Aviation Gasoline	—	62	50	—	0	-62	—	—	0	174	357
Jet Fuel	—	13,710	2,321	—	193	172	—	—	0	16,052	7,962
Naphtha-Type	—	8	0	—	0	1	—	—	0	7	21
Kerosene-Type	—	13,702	2,321	—	193	171	—	—	0	16,045	7,941
Kerosene	—	132	0	—	0	-3	—	—	859	-724	87
Distillate Fuel Oil	—	16,241	87	—	422	-397	—	—	1,280	15,867	10,891
0.05 percent sulfur and under	—	13,031	87	—	366	-427	—	—	150	13,761	8,748
Greater than 0.05 percent sulfur	—	3,210	0	—	56	30	—	—	1,130	2,106	2,143
Residual Fuel Oil	—	4,989	1,058	—	0	-1,223	—	—	1,023	6,247	4,967
Petrochemical Feedstocks ^e	—	380	57	—	0	-56	—	—	0	493	224
Special Naphthas	—	37	0	—	0	-2	—	—	405	-366	35
Lubricants	—	713	0	—	21	-27	—	—	282	479	1,289
Waxes	—	0	52	—	0	0	—	—	10	42	0
Petroleum Coke	—	4,807	0	—	0	-401	—	—	4,645	563	1,958
Asphalt and Road Oil	—	2,123	26	—	0	-309	—	—	60	2,398	2,117
Still Gas	—	4,818	0	—	0	0	—	—	0	4,818	0
Miscellaneous Products	—	229	0	—	0	-4	—	—	1	232	87
Total	59,377	98,322	32,852	-39	4,086	-7,192	0	92,694	9,338	99,758	138,994

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	50,202	—	27,437	-1,292	0	-4,855	0	81,202	0	0	46,407
Natural Gas Liquids and LRGs	1,872	2,409	37	—	0	804	—	1,596	233	1,685	6,604
Pentanes Plus	935	—	0	—	0	-3	—	601	0	337	91
Liquefied Petroleum Gases	937	2,409	37	—	0	807	—	995	233	1,348	6,513
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	351	1,649	37	—	0	180	—	0	185	1,672	2,816
Normal Butane/Butylene	207	751	0	—	0	637	—	700	48	-427	3,278
Isobutane/Isobutylene	375	9	0	—	0	-10	—	295	0	99	418
Other Liquids	2,753	—	2,402	—	183	485	—	3,856	506	491	31,008
Other Hydrocarbons/Oxygenates	2,902	—	1,194	—	0	-225	—	4,191	130	0	2,439
Unfinished Oils	—	—	679	—	0	-229	—	417	0	491	18,174
Motor Gasoline Blend. Comp.	-149	—	529	—	183	939	—	-752	376	0	10,395
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	333	89,486	4,660	—	4,778	1,224	—	—	6,801	91,233	52,633
Finished Motor Gasoline	333	43,130	13	—	4,322	-472	—	—	21	48,249	20,963
Reformulated	—	30,943	0	—	1,120	-316	—	—	2	32,377	12,271
Oxygenated	1,840	1,078	0	—	0	1	—	—	0	2,917	1
Other	-1,507	11,109	13	—	3,202	-157	—	—	19	12,955	8,691
Finished Aviation Gasoline	—	113	0	—	0	-2	—	—	0	115	355
Jet Fuel	—	13,130	2,260	—	212	1,011	—	—	1	14,590	8,973
Naphtha-Type	—	3	0	—	0	0	—	—	1	2	21
Kerosene-Type	—	13,127	2,260	—	212	1,011	—	—	0	14,588	8,952
Kerosene	—	124	0	—	0	20	—	—	244	-140	107
Distillate Fuel Oil	—	15,645	341	—	292	298	—	—	2,572	13,408	11,189
0.05 percent sulfur and under	—	12,596	341	—	262	280	—	—	990	11,929	9,028
Greater than 0.05 percent sulfur	—	3,049	0	—	30	18	—	—	1,582	1,479	2,161
Residual Fuel Oil	—	4,530	1,980	—	0	222	—	—	875	5,413	5,189
Petrochemical Feedstocks ^e	—	346	34	—	0	-47	—	—	0	427	177
Special Naphthas	—	34	0	—	0	-11	—	—	495	-450	24
Lubricants	—	725	12	—	-48	31	—	—	62	596	1,320
Waxes	—	0	1	—	0	0	—	—	12	-11	0
Petroleum Coke	—	4,918	0	—	0	361	—	—	2,459	2,098	2,319
Asphalt and Road Oil	—	2,022	19	—	0	-199	—	—	59	2,181	1,918
Still Gas	—	4,561	0	—	0	0	—	—	0	4,561	0
Miscellaneous Products	—	208	0	—	0	12	—	—	1	195	99
Total	55,160	91,895	34,536	-1,292	4,961	-2,342	0	86,654	7,539	93,409	136,652

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,892	—	26,040	1,343	0	2,874	0	79,401	0	0	49,281
Natural Gas Liquids and LRGs	2,086	2,318	115	—	0	368	—	1,965	303	1,883	6,972
Pentanes Plus	1,058	—	0	—	0	-3	—	690	0	371	88
Liquefied Petroleum Gases	1,028	2,318	115	—	0	371	—	1,275	303	1,512	6,884
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	370	1,701	80	—	0	-28	—	0	255	1,924	2,788
Normal Butane/Butylene	226	578	35	—	0	255	—	925	48	-389	3,533
Isobutane/Isobutylene	427	39	0	—	0	144	—	350	0	-28	562
Other Liquids	1,735	—	2,304	—	1,249	-710	—	4,529	309	1,160	30,298
Other Hydrocarbons/Oxygenates	2,289	—	1,555	—	0	-272	—	4,111	5	0	2,167
Unfinished Oils	—	—	713	—	0	527	—	-974	0	1,160	18,701
Motor Gasoline Blend. Comp.	-554	—	36	—	1,249	-965	—	1,392	304	0	9,430
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	753	88,575	3,655	—	2,985	-3,066	—	—	7,149	91,884	49,567
Finished Motor Gasoline	753	44,083	9	—	2,015	-2,566	—	—	224	49,202	18,397
Reformulated	—	31,999	0	—	0	-2,143	—	—	3	34,139	10,128
Oxygenated	1,984	2,539	0	—	256	2	—	—	0	4,777	3
Other	-1,232	9,545	9	—	1,759	-425	—	—	221	10,285	8,266
Finished Aviation Gasoline	—	123	0	—	0	33	—	—	0	90	388
Jet Fuel	—	12,384	2,757	—	204	119	—	—	2	15,224	9,092
Naphtha-Type	—	0	0	—	0	-7	—	—	2	5	14
Kerosene-Type	—	12,384	2,757	—	204	126	—	—	(s)	15,219	9,078
Kerosene	—	75	0	—	0	-38	—	—	261	-148	69
Distillate Fuel Oil	—	15,381	607	—	318	175	—	—	1,550	14,581	11,364
0.05 percent sulfur and under	—	12,487	607	—	286	-1	—	—	498	12,883	9,027
Greater than 0.05 percent sulfur	—	2,894	0	—	32	176	—	—	1,052	1,698	2,337
Residual Fuel Oil	—	4,670	176	—	49	-213	—	—	638	4,470	4,976
Petrochemical Feedstocks ^e	—	321	34	—	0	111	—	—	0	244	288
Special Naphthas	—	37	0	—	0	14	—	—	351	-328	38
Lubricants	—	606	20	—	399	-169	—	—	46	1,148	1,151
Waxes	—	0	26	—	0	0	—	—	13	13	0
Petroleum Coke	—	4,635	13	—	0	-209	—	—	3,998	859	2,110
Asphalt and Road Oil	—	1,884	13	—	0	-321	—	—	64	2,154	1,597
Still Gas	—	4,159	0	—	0	0	—	—	0	4,159	0
Miscellaneous Products	—	217	0	—	0	-2	—	—	1	218	97
Total	59,466	90,893	32,114	1,343	4,234	-534	0	85,895	7,761	94,928	136,118

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	50,809	—	23,945	-341	0	-1,840	0	76,253	0	0	47,441
Natural Gas Liquids and LRGs	2,450	901	125	—	0	-1,479	—	2,490	271	2,194	5,493
Pentanes Plus	1,293	—	0	—	0	-27	—	977	0	343	61
Liquefied Petroleum Gases	1,157	901	125	—	0	-1,452	—	1,513	271	1,851	5,432
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	392	1,732	89	—	0	-188	—	0	223	2,178	2,600
Normal Butane/Butylene	405	-791	36	—	0	-1,084	—	1,157	48	-471	2,449
Isobutane/Isobutylene	356	-40	0	—	0	-180	—	356	0	140	382
Other Liquids	3,802	—	2,163	—	1,288	2,484	—	4,356	379	34	32,782
Other Hydrocarbons/Oxygenates	3,714	—	1,477	—	0	812	—	4,303	76	0	2,979
Unfinished Oils	—	—	364	—	0	150	—	180	0	34	18,851
Motor Gasoline Blend. Comp.	88	—	322	—	1,288	1,522	—	-127	303	0	10,952
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	176	88,151	3,913	—	2,946	1,051	—	—	5,443	88,692	50,618
Finished Motor Gasoline	176	44,977	512	—	2,373	1,258	—	—	259	46,521	19,655
Reformulated	—	33,832	0	—	0	961	—	—	4	32,867	11,089
Oxygenated	2,643	2,703	0	—	0	-2	—	—	0	5,348	1
Other	-2,467	8,442	512	—	2,373	299	—	—	255	8,306	8,565
Finished Aviation Gasoline	—	8	3	—	0	-85	—	—	0	96	303
Jet Fuel	—	11,843	1,657	—	168	-301	—	—	0	13,969	8,791
Naphtha-Type	—	12	0	—	0	4	—	—	0	8	18
Kerosene-Type	—	11,831	1,657	—	168	-305	—	—	0	13,961	8,773
Kerosene	—	111	0	—	0	4	—	—	768	-661	73
Distillate Fuel Oil	—	14,880	18	—	428	-445	—	—	388	15,383	10,919
0.05 percent sulfur and under	—	12,019	18	—	399	-326	—	—	11	12,751	8,701
Greater than 0.05 percent sulfur	—	2,861	0	—	29	-119	—	—	377	2,632	2,218
Residual Fuel Oil	—	4,617	1,615	—	0	731	—	—	512	4,989	5,707
Petrochemical Feedstocks ^e	—	368	52	—	0	-52	—	—	0	472	236
Special Naphthas	—	34	0	—	0	-2	—	—	242	-206	36
Lubricants	—	700	0	—	-23	100	—	—	48	529	1,251
Waxes	—	0	30	—	0	0	—	—	14	16	0
Petroleum Coke	—	4,728	18	—	0	-311	—	—	3,157	1,900	1,799
Asphalt and Road Oil	—	1,392	8	—	0	163	—	—	53	1,184	1,760
Still Gas	—	4,267	0	—	0	0	—	—	0	4,267	0
Miscellaneous Products	—	226	0	—	0	-9	—	—	2	233	88
Total	57,237	89,052	30,146	-341	4,234	216	0	83,099	6,093	90,920	136,334

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	55,175	—	22,959	2,371	0	2,363	0	78,127	15	0	49,804
Natural Gas Liquids and LRGs	2,507	1,050	128	—	0	-1,836	—	2,550	261	2,710	3,657
Pentanes Plus	1,228	—	0	—	0	-24	—	952	0	300	37
Liquefied Petroleum Gases	1,279	1,050	128	—	0	-1,812	—	1,598	261	2,410	3,620
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	1
Propane/Propylene	380	1,922	124	—	0	-644	—	0	212	2,858	1,956
Normal Butane/Butylene	594	-951	4	—	0	-1,052	—	1,173	49	-523	1,397
Isobutane/Isobutylene	302	79	0	—	0	-116	—	425	0	72	266
Other Liquids	2,164	—	1,226	—	1,260	-1,451	—	6,722	186	-807	31,331
Other Hydrocarbons/Oxygenates	2,833	—	552	—	0	-1,157	—	4,459	83	0	1,822
Unfinished Oils	—	—	0	—	0	-1,910	—	2,717	0	-807	16,941
Motor Gasoline Blend. Comp.	-669	—	674	—	1,260	1,616	—	-454	103	0	12,568
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	882	92,222	1,532	—	2,625	1,473	—	—	7,592	88,196	52,091
Finished Motor Gasoline	882	46,559	8	—	2,012	-58	—	—	553	48,966	19,597
Reformulated	—	34,621	0	—	0	198	—	—	2	34,421	11,287
Oxygenated	2,125	3,129	0	—	0	-1	—	—	0	5,255	0
Other	-1,244	8,809	8	—	2,012	-255	—	—	551	9,289	8,310
Finished Aviation Gasoline	—	115	1	—	0	42	—	—	0	74	345
Jet Fuel	—	13,547	805	—	184	-260	—	—	0	14,796	8,531
Naphtha-Type	—	15	0	—	0	10	—	—	0	5	28
Kerosene-Type	—	13,532	805	—	184	-270	—	—	0	14,791	8,503
Kerosene	—	111	0	—	0	5	—	—	97	9	78
Distillate Fuel Oil	—	15,682	95	—	429	1,396	—	—	1,584	13,226	12,315
0.05 percent sulfur and under	—	12,735	95	—	368	1,159	—	—	997	11,042	9,860
Greater than 0.05 percent sulfur	—	2,947	0	—	61	237	—	—	587	2,184	2,455
Residual Fuel Oil	—	4,366	505	—	0	-198	—	—	1,158	3,911	5,509
Petrochemical Feedstocks ^e	—	388	0	—	0	-27	—	—	0	415	209
Special Naphthas	—	37	0	—	0	4	—	—	59	-26	40
Lubricants	—	705	0	—	0	232	—	—	49	424	1,483
Waxes	—	0	70	—	0	0	—	—	11	59	0
Petroleum Coke	—	5,039	30	—	0	17	—	—	4,029	1,023	1,816
Asphalt and Road Oil	—	1,145	18	—	0	319	—	—	50	794	2,079
Still Gas	—	4,286	0	—	0	0	—	—	0	4,286	0
Miscellaneous Products	—	242	0	—	0	1	—	—	2	239	89
Total	60,728	93,272	25,845	2,371	3,885	549	0	87,399	8,055	90,098	136,883

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,833	—	559	43	0	67	0	2,367	(s)	0
Natural Gas Liquids and LRGs	83	26	12	—	0	-51	—	80	8	83
Pentanes Plus	47	—	0	—	0	-5	—	37	0	16
Liquefied Petroleum Gases	36	26	12	—	0	-46	—	43	8	67
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	13	50	6	—	0	-10	—	0	8	71
Normal Butane/Butylene	12	-20	6	—	0	-33	—	32	1	-2
Isobutane/Isobutylene	11	-4	0	—	0	-2	—	12	0	-3
Other Liquids	71	—	149	—	46	60	—	167	4	34
Other Hydrocarbons/Oxygenates	82	—	62	—	0	16	—	126	1	0
Unfinished Oils	—	—	83	—	0	3	—	45	0	34
Motor Gasoline Blend. Comp.	-11	—	4	—	46	41	—	-5	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	18	2,732	138	—	93	-65	—	—	190	2,857
Finished Motor Gasoline	18	1,380	24	—	72	-36	—	—	3	1,526
Reformulated	—	1,037	1	—	0	-23	—	—	(s)	1,060
Oxygenated	66	61	0	—	0	(s)	—	—	0	128
Other	-49	281	23	—	72	-13	—	—	3	337
Finished Aviation Gasoline	—	(s)	0	—	0	-2	—	—	0	2
Jet Fuel	—	390	46	—	7	-21	—	—	(s)	465
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	390	46	—	7	-21	—	—	(s)	465
Kerosene	—	4	0	—	0	(s)	—	—	17	-13
Distillate Fuel Oil	—	434	7	—	15	-13	—	—	35	433
0.05 percent sulfur and under	—	342	7	—	14	-14	—	—	14	362
Greater than 0.05 percent sulfur ...	—	92	0	—	1	1	—	—	21	71
Residual Fuel Oil	—	182	47	—	0	47	—	—	13	169
Petrochemical Feedstocks ^e	—	10	0	—	0	2	—	—	0	8
Special Naphthas	—	1	14	—	0	(s)	—	—	(s)	14
Lubricants	—	15	0	—	0	-14	—	—	2	28
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	151	0	—	0	-21	—	—	118	53
Asphalt and Road Oil	—	37	0	—	0	2	—	—	1	34
Still Gas	—	121	0	—	0	0	—	—	0	121
Miscellaneous Products	—	7	0	—	0	-10	—	—	(s)	17
Total	2,004	2,758	857	43	139	11	0	2,614	203	2,973

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,833	—	608	-19	0	198	0	2,224	0	0
Natural Gas Liquids and LRGs	85	41	10	—	0	-31	—	72	10	85
Pentanes Plus	44	—	0	—	0	-1	—	33	0	12
Liquefied Petroleum Gases	41	41	10	—	0	-30	—	40	10	73
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	49	6	—	0	-24	—	0	6	85
Normal Butane/Butylene	13	-10	4	—	0	-7	—	26	3	-15
Isobutane/Isobutylene	15	1	0	—	0	(s)	—	14	0	3
Other Liquids	10	—	140	—	55	-65	—	259	5	4
Other Hydrocarbons/Oxygenates	61	—	59	—	0	-9	—	127	2	0
Unfinished Oils	—	—	67	—	0	-24	—	87	0	4
Motor Gasoline Blend. Comp.	-52	—	14	—	55	-32	—	45	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	59	2,675	116	—	86	-116	—	—	260	2,791
Finished Motor Gasoline	59	1,348	24	—	69	-29	—	—	3	1,527
Reformulated	—	1,011	0	—	0	-19	—	—	(s)	1,030
Oxygenated	74	56	0	—	0	(s)	—	—	0	130
Other	-15	281	24	—	69	-10	—	—	2	366
Finished Aviation Gasoline	—	(s)	0	—	0	(s)	—	—	0	1
Jet Fuel	—	355	54	—	6	-30	—	—	0	444
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	355	54	—	6	-30	—	—	0	444
Kerosene	—	5	0	—	0	1	—	—	5	-2
Distillate Fuel Oil	—	451	5	—	11	-50	—	—	67	451
0.05 percent sulfur and under	—	345	5	—	10	-37	—	—	10	387
Greater than 0.05 percent sulfur ..	—	106	0	—	1	-14	—	—	57	64
Residual Fuel Oil	—	186	23	—	0	-2	—	—	65	146
Petrochemical Feedstocks ^e	—	10	3	—	0	-4	—	—	0	17
Special Naphthas	—	1	6	—	0	(s)	—	—	9	-2
Lubricants	—	5	0	—	0	-13	—	—	2	16
Waxes	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	145	0	—	0	5	—	—	108	32
Asphalt and Road Oil	—	41	0	—	0	6	—	—	1	34
Still Gas	—	122	0	—	0	0	—	—	0	122
Miscellaneous Products	—	6	0	—	0	(s)	—	—	(s)	5
Total	1,987	2,715	873	-19	140	-13	0	2,556	275	2,880

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,847	—	589	-19	0	-133	0	2,551	0	0
Natural Gas Liquids and LRGs	82	93	6	—	0	17	—	66	7	91
Pentanes Plus	42	—	0	—	0	1	—	30	(s)	11
Liquefied Petroleum Gases	40	93	6	—	0	16	—	36	7	80
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	53	4	—	0	-11	—	0	7	74
Normal Butane/Butylene	15	33	2	—	0	23	—	23	(s)	3
Isobutane/Isobutylene	12	8	0	—	0	4	—	13	0	3
Other Liquids	47	—	137	—	38	-7	—	149	6	75
Other Hydrocarbons/Oxygenates	70	—	51	—	0	-29	—	146	4	0
Unfinished Oils	—	—	72	—	0	37	—	-40	0	75
Motor Gasoline Blend. Comp.	-23	—	15	—	38	-15	—	44	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	27	2,855	119	—	102	28	—	—	229	2,847
Finished Motor Gasoline	27	1,415	23	—	75	14	—	—	3	1,523
Reformulated	—	1,097	10	—	11	24	—	—	(s)	1,094
Oxygenated	44	45	0	—	0	(s)	—	—	0	90
Other	-17	273	13	—	64	-9	—	—	3	340
Finished Aviation Gasoline	—	1	0	—	0	-1	—	—	0	2
Jet Fuel	—	409	51	—	10	-8	—	—	0	477
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	409	51	—	10	-8	—	—	0	477
Kerosene	—	3	0	—	0	-1	—	—	20	-16
Distillate Fuel Oil	—	474	2	—	17	22	—	—	19	451
0.05 percent sulfur and under	—	378	1	—	16	21	—	—	6	367
Greater than 0.05 percent sulfur ...	—	96	1	—	1	1	—	—	12	85
Residual Fuel Oil	—	174	41	—	0	-19	—	—	57	176
Petrochemical Feedstocks ^e	—	9	0	—	0	4	—	—	0	5
Special Naphthas	—	2	2	—	0	(s)	—	—	8	-4
Lubricants	—	13	0	—	1	-6	—	—	2	17
Waxes	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	153	0	—	0	7	—	—	118	28
Asphalt and Road Oil	—	56	0	—	0	14	—	—	1	40
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	6
Total	2,004	2,948	851	-19	140	-96	0	2,766	242	3,013

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,800	—	717	60	0	-92	0	2,668	1	0
Natural Gas Liquids and LRGs	79	98	1	—	0	17	—	67	9	84
Pentanes Plus	39	—	0	—	0	2	—	28	0	10
Liquefied Petroleum Gases	39	98	1	—	0	15	—	39	9	74
Ethane/Ethylene (s)	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	59	1	—	0	4	—	0	6	62
Normal Butane/Butylene	10	37	(s)	—	0	10	—	26	3	8
Isobutane/Isobutylene	17	2	0	—	0	1	—	13	0	4
Other Liquids	101	—	87	—	13	-45	—	250	4	-9
Other Hydrocarbons/Oxygenates	81	—	56	—	0	-2	—	136	3	0
Unfinished Oils	—	—	13	—	0	-25	—	48	0	-9
Motor Gasoline Blend. Comp.	19	—	17	—	13	-18	—	67	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-11	3,040	172	—	123	120	—	—	240	2,964
Finished Motor Gasoline	-11	1,516	46	—	101	83	—	—	7	1,562
Reformulated	—	1,104	24	—	37	33	—	—	(s)	1,131
Oxygenated	83	19	0	—	0	0	—	—	4	98
Other	-94	392	22	—	64	50	—	—	3	332
Finished Aviation Gasoline	—	5	(s)	—	0	2	—	—	0	3
Jet Fuel	—	421	94	—	8	34	—	—	(s)	489
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	420	94	—	8	34	—	—	0	489
Kerosene	—	4	0	—	0	(s)	—	—	20	-16
Distillate Fuel Oil	—	503	1	—	14	6	—	—	12	500
0.05 percent sulfur and under	—	410	1	—	13	1	—	—	(s)	422
Greater than 0.05 percent sulfur	—	93	0	—	1	4	—	—	12	78
Residual Fuel Oil	—	185	28	—	0	-4	—	—	53	165
Petrochemical Feedstocks ^e	—	11	1	—	0	-2	—	—	0	14
Special Naphthas	—	3	1	—	0	(s)	—	—	18	-15
Lubricants	—	24	1	—	1	(s)	—	—	3	22
Waxes	—	0	(s)	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	160	0	—	0	(s)	—	—	126	34
Asphalt and Road Oil	—	56	(s)	—	0	3	—	—	1	52
Still Gas	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products	—	7	0	—	0	-1	—	—	(s)	8
Total	1,968	3,138	977	60	136	(s)	0	2,985	254	3,039

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,791	—	754	59	0	10	0	2,594	(s)	0
Natural Gas Liquids and LRGs	78	98	(s)	—	0	12	—	65	8	93
Pentanes Plus	40	—	0	—	0	1	—	29	0	10
Liquefied Petroleum Gases	38	98	(s)	—	0	10	—	36	8	83
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	60	(s)	—	0	8	—	0	6	59
Normal Butane/Butylene	11	36	0	—	0	2	—	23	2	20
Isobutane/Isobutylene	15	2	0	—	0	(s)	—	13	0	4
Other Liquids	90	—	107	—	9	(s)	—	198	5	4
Other Hydrocarbons/Oxygenates	103	—	65	—	0	25	—	138	4	0
Unfinished Oils	—	—	38	—	0	-6	—	41	0	4
Motor Gasoline Blend. Comp.	-13	—	4	—	9	-19	—	19	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	22	2,956	99	—	120	20	—	—	221	2,956
Finished Motor Gasoline	22	1,453	9	—	102	-25	—	—	4	1,607
Reformulated	—	1,060	0	—	41	-5	—	—	(s)	1,106
Oxygenated	86	13	0	—	0	0	—	—	0	100
Other	-64	380	9	—	60	-20	—	—	4	401
Finished Aviation Gasoline	—	2	(s)	—	0	-1	—	—	0	3
Jet Fuel	—	424	53	—	6	24	—	—	(s)	459
Naphtha-Type	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	424	53	—	6	24	—	—	0	459
Kerosene	—	4	0	—	0	(s)	—	—	5	-1
Distillate Fuel Oil	—	500	6	—	12	21	—	—	11	486
0.05 percent sulfur and under	—	410	5	—	10	28	—	—	(s)	397
Greater than 0.05 percent sulfur ...	—	89	1	—	3	-7	—	—	11	88
Residual Fuel Oil	—	151	28	—	0	-9	—	—	60	128
Petrochemical Feedstocks ^e	—	11	0	—	0	(s)	—	—	0	11
Special Naphthas	—	1	0	—	0	(s)	—	—	19	-18
Lubricants	—	21	1	—	0	1	—	—	4	17
Waxes	—	0	1	—	0	0	—	—	1	1
Petroleum Coke	—	165	0	—	0	6	—	—	114	44
Asphalt and Road Oil	—	68	(s)	—	0	4	—	—	2	62
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	7	0	—	0	-1	—	—	(s)	8
Total	1,982	3,054	960	59	129	42	0	2,856	233	3,052

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,807	—	769	5	0	-28	0	2,609	0	0
Natural Gas Liquids and LRGs	72	88	(s)	—	0	-7	—	62	8	97
Pentanes Plus	37	—	0	—	0	-2	—	26	0	14
Liquefied Petroleum Gases	35	88	(s)	—	0	-4	—	36	8	83
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	54	(s)	—	0	8	—	0	6	52
Normal Butane/Butylene	10	34	0	—	0	-13	—	24	2	31
Isobutane/Isobutylene	13	(s)	0	—	0	1	—	11	0	1
Other Liquids	88	—	78	—	9	-37	—	196	3	14
Other Hydrocarbons/Oxygenates	73	—	58	—	0	-8	—	137	3	0
Unfinished Oils	—	—	12	—	0	-25	—	23	0	14
Motor Gasoline Blend. Comp.	15	—	8	—	9	-5	—	36	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	2,941	76	—	144	-164	—	—	215	3,103
Finished Motor Gasoline	-8	1,458	1	—	121	-48	—	—	26	1,594
Reformulated	—	1,054	0	—	42	-25	—	—	(s)	1,121
Oxygenated	73	14	0	—	0	0	—	—	0	87
Other	-80	390	1	—	79	-23	—	—	26	386
Finished Aviation Gasoline	—	4	(s)	—	0	3	—	—	0	1
Jet Fuel	—	424	40	—	7	-50	—	—	0	521
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	424	40	—	7	-49	—	—	0	521
Kerosene	—	4	0	—	0	(s)	—	—	5	-1
Distillate Fuel Oil	—	480	3	—	16	-44	—	—	35	509
0.05 percent sulfur and under	—	390	3	—	13	-40	—	—	17	430
Greater than 0.05 percent sulfur ...	—	90	0	—	3	-4	—	—	18	79
Residual Fuel Oil	—	164	30	—	0	-9	—	—	32	171
Petrochemical Feedstocks ^e	—	11	2	—	0	2	—	—	0	11
Special Naphthas	—	1	0	—	0	(s)	—	—	27	-26
Lubricants	—	25	0	—	0	(s)	—	—	2	22
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	158	0	—	0	-8	—	—	84	82
Asphalt and Road Oil	—	61	0	—	0	-10	—	—	2	69
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	7
Total	1,960	3,029	924	5	153	-235	0	2,867	226	3,213

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,715	—	934	31	0	-36	0	2,717	(s)	0
Natural Gas Liquids and LRGs	63	92	(s)	—	0	33	—	54	7	62
Pentanes Plus	32	—	0	—	0	1	—	21	0	11
Liquefied Petroleum Gases	31	92	(s)	—	0	33	—	33	7	51
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	56	(s)	—	0	15	—	0	6	47
Normal Butane/Butylene	4	36	0	—	0	21	—	21	(s)	-3
Isobutane/Isobutylene	14	1	0	—	0	-3	—	12	0	7
Other Liquids	100	—	133	—	0	11	—	216	8	-3
Other Hydrocarbons/Oxygenates	80	—	75	—	0	13	—	138	3	0
Unfinished Oils	—	—	31	—	0	-5	—	39	0	-3
Motor Gasoline Blend. Comp.	20	—	26	—	0	3	—	39	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-13	3,063	186	—	119	57	—	—	185	3,113
Finished Motor Gasoline	-13	1,503	27	—	103	37	—	—	22	1,561
Reformulated	—	1,069	10	—	39	18	—	—	(s)	1,100
Oxygenated	73	26	0	—	0	0	—	—	0	99
Other	-86	408	17	—	64	18	—	—	22	363
Finished Aviation Gasoline	—	4	0	—	0	-2	—	—	0	6
Jet Fuel	—	452	61	—	5	-20	—	—	(s)	538
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	452	61	—	5	-20	—	—	0	538
Kerosene	—	4	0	—	0	(s)	—	—	19	-14
Distillate Fuel Oil	—	520	10	—	13	13	—	—	21	508
0.05 percent sulfur and under	—	415	7	—	11	14	—	—	14	406
Greater than 0.05 percent sulfur ...	—	104	2	—	2	(s)	—	—	7	102
Residual Fuel Oil	—	150	70	—	0	32	—	—	41	147
Petrochemical Feedstocks ^e	—	12	1	—	0	(s)	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	(s)	1
Lubricants	—	25	0	—	-2	4	—	—	2	17
Waxes	—	0	1	—	0	0	—	—	1	(s)
Petroleum Coke	—	162	16	—	0	4	—	—	78	96
Asphalt and Road Oil	—	66	0	—	0	-11	—	—	2	75
Still Gas	—	157	0	—	0	0	—	—	0	157
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,865	3,156	1,253	31	119	65	0	2,987	200	3,172

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,753	—	833	-1	0	-136	0	2,722	(s)	0
Natural Gas Liquids and LRGs	70	92	(s)	—	0	21	—	58	8	75
Pentanes Plus	36	—	0	—	0	(s)	—	24	0	11
Liquefied Petroleum Gases	34	92	(s)	—	0	21	—	34	8	63
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	54	(s)	—	0	10	—	0	6	50
Normal Butane/Butylene	8	33	0	—	0	9	—	23	3	7
Isobutane/Isobutylene	13	5	0	—	0	1	—	11	0	6
Other Liquids	89	—	83	—	15	-48	—	210	8	17
Other Hydrocarbons/Oxygenates	87	—	42	—	0	-15	—	140	3	0
Unfinished Oils	—	—	21	—	0	-40	—	43	0	17
Motor Gasoline Blend. Comp.	2	—	20	—	15	6	—	27	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	3	3,079	144	—	117	-69	—	—	285	3,126
Finished Motor Gasoline	3	1,523	26	—	96	6	—	—	9	1,634
Reformulated	—	1,087	0	—	40	1	—	—	(s)	1,126
Oxygenated	52	21	0	—	0	0	—	—	(s)	73
Other	-49	416	26	—	56	5	—	—	9	435
Finished Aviation Gasoline	—	2	2	—	0	-2	—	—	0	6
Jet Fuel	—	442	75	—	6	6	—	—	0	518
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	442	75	—	6	6	—	—	0	518
Kerosene	—	4	0	—	0	(s)	—	—	28	-23
Distillate Fuel Oil	—	524	3	—	14	-13	—	—	41	512
0.05 percent sulfur and under	—	420	3	—	12	-14	—	—	5	444
Greater than 0.05 percent sulfur ...	—	104	0	—	2	1	—	—	36	68
Residual Fuel Oil	—	161	34	—	0	-39	—	—	33	202
Petrochemical Feedstocks ^e	—	12	2	—	0	-2	—	—	0	16
Special Naphthas	—	1	0	—	0	(s)	—	—	13	-12
Lubricants	—	23	0	—	1	-1	—	—	9	15
Waxes	—	0	2	—	0	0	—	—	(s)	1
Petroleum Coke	—	155	0	—	0	-13	—	—	150	18
Asphalt and Road Oil	—	68	1	—	0	-10	—	—	2	77
Still Gas	—	155	0	—	0	0	—	—	0	155
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,915	3,172	1,060	-1	132	-232	0	2,990	301	3,218

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,673	—	915	-43	0	-162	0	2,707	0	0
Natural Gas Liquids and LRGs	62	80	1	—	0	27	—	53	8	56
Pentanes Plus	31	—	0	—	0	(s)	—	20	0	11
Liquefied Petroleum Gases	31	80	1	—	0	27	—	33	8	45
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	55	1	—	0	6	—	0	6	56
Normal Butane/Butylene	7	25	0	—	0	21	—	23	2	-14
Isobutane/Isobutylene	13	(s)	0	—	0	(s)	—	10	0	3
Other Liquids	92	—	80	—	6	16	—	129	17	16
Other Hydrocarbons/Oxygenates	97	—	40	—	0	-8	—	140	4	0
Unfinished Oils	—	—	23	—	0	-8	—	14	0	16
Motor Gasoline Blend. Comp.	-5	—	18	—	6	31	—	-25	13	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	11	2,983	155	—	159	41	—	—	227	3,041
Finished Motor Gasoline	11	1,438	(s)	—	144	-16	—	—	1	1,608
Reformulated	—	1,031	0	—	37	-11	—	—	(s)	1,079
Oxygenated	61	36	0	—	0	(s)	—	—	0	97
Other	-50	370	(s)	—	107	-5	—	—	1	432
Finished Aviation Gasoline	—	4	0	—	0	(s)	—	—	0	4
Jet Fuel	—	438	75	—	7	34	—	—	(s)	486
Naphtha-Type	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	438	75	—	7	34	—	—	0	486
Kerosene	—	4	0	—	0	1	—	—	8	-5
Distillate Fuel Oil	—	522	11	—	10	10	—	—	86	447
0.05 percent sulfur and under	—	420	11	—	9	9	—	—	33	398
Greater than 0.05 percent sulfur ...	—	102	0	—	1	1	—	—	53	49
Residual Fuel Oil	—	151	66	—	0	7	—	—	29	180
Petrochemical Feedstocks ^e	—	12	1	—	0	-2	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-15
Lubricants	—	24	(s)	—	-2	1	—	—	2	20
Waxes	—	0	(s)	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	164	0	—	0	12	—	—	82	70
Asphalt and Road Oil	—	67	1	—	0	-7	—	—	2	73
Still Gas	—	152	0	—	0	0	—	—	0	152
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	6
Total	1,839	3,063	1,151	-43	165	-78	0	2,888	251	3,114

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,771	—	840	43	0	93	0	2,561	0	0
Natural Gas Liquids and LRGs	67	75	4	—	0	12	—	63	10	61
Pentanes Plus	34	—	0	—	0	(s)	—	22	0	12
Liquefied Petroleum Gases	33	75	4	—	0	12	—	41	10	49
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	55	3	—	0	-1	—	0	8	62
Normal Butane/Butylene	7	19	1	—	0	8	—	30	2	-13
Isobutane/Isobutylene	14	1	0	—	0	5	—	11	0	-1
Other Liquids	56	—	74	—	40	-23	—	146	10	37
Other Hydrocarbons/Oxygenates	74	—	50	—	0	-9	—	133	(s)	0
Unfinished Oils	—	—	23	—	0	17	—	-31	0	37
Motor Gasoline Blend. Comp.	-18	—	1	—	40	-31	—	45	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	24	2,857	118	—	96	-99	—	—	231	2,964
Finished Motor Gasoline	24	1,422	(s)	—	65	-83	—	—	7	1,587
Reformulated	—	1,032	0	—	0	-69	—	—	(s)	1,101
Oxygenated	64	82	0	—	8	(s)	—	—	0	154
Other	-40	308	(s)	—	57	-14	—	—	7	332
Finished Aviation Gasoline	—	4	0	—	0	1	—	—	0	3
Jet Fuel	—	399	89	—	7	4	—	—	(s)	491
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	399	89	—	7	4	—	—	(s)	491
Kerosene	—	2	0	—	0	-1	—	—	8	-5
Distillate Fuel Oil	—	496	20	—	10	6	—	—	50	470
0.05 percent sulfur and under	—	403	20	—	9	(s)	—	—	16	416
Greater than 0.05 percent sulfur ...	—	93	0	—	1	6	—	—	34	55
Residual Fuel Oil	—	151	6	—	2	-7	—	—	21	144
Petrochemical Feedstocks ^e	—	10	1	—	0	4	—	—	0	8
Special Naphthas	—	1	0	—	0	(s)	—	—	11	-11
Lubricants	—	20	1	—	13	-5	—	—	1	37
Waxes	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	150	(s)	—	0	-7	—	—	129	28
Asphalt and Road Oil	—	61	(s)	—	0	-10	—	—	2	69
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,918	2,932	1,036	43	137	-17	0	2,771	250	3,062

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,694	—	798	-11	0	-61	0	2,542	0	0
Natural Gas Liquids and LRGs	82	30	4	—	0	-49	—	83	9	73
Pentanes Plus	43	—	0	—	0	-1	—	33	0	11
Liquefied Petroleum Gases	39	30	4	—	0	-48	—	50	9	62
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	58	3	—	0	-6	—	0	7	73
Normal Butane/Butylene	14	-26	1	—	0	-36	—	39	2	-16
Isobutane/Isobutylene	12	-1	0	—	0	-6	—	12	0	5
Other Liquids	127	—	72	—	43	83	—	145	13	1
Other Hydrocarbons/Oxygenates	124	—	49	—	0	27	—	143	3	0
Unfinished Oils	—	—	12	—	0	5	—	6	0	1
Motor Gasoline Blend. Comp.	3	—	11	—	43	51	—	-4	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	6	2,938	130	—	98	35	—	—	181	2,956
Finished Motor Gasoline	6	1,499	17	—	79	42	—	—	9	1,551
Reformulated	—	1,128	0	—	0	32	—	—	(s)	1,096
Oxygenated	88	90	0	—	0	(s)	—	—	0	178
Other	-82	281	17	—	79	10	—	—	9	277
Finished Aviation Gasoline	—	(s)	(s)	—	0	-3	—	—	0	3
Jet Fuel	—	395	55	—	6	-10	—	—	0	466
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	394	55	—	6	-10	—	—	0	465
Kerosene	—	4	0	—	0	(s)	—	—	26	-22
Distillate Fuel Oil	—	496	1	—	14	-15	—	—	13	513
0.05 percent sulfur and under	—	401	1	—	13	-11	—	—	(s)	425
Greater than 0.05 percent sulfur ...	—	95	0	—	1	-4	—	—	13	88
Residual Fuel Oil	—	154	54	—	0	24	—	—	17	166
Petrochemical Feedstocks ^e	—	12	2	—	0	-2	—	—	0	16
Special Naphthas	—	1	0	—	0	(s)	—	—	8	-7
Lubricants	—	23	0	—	-1	3	—	—	2	18
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	158	1	—	0	-10	—	—	105	63
Asphalt and Road Oil	—	46	(s)	—	0	5	—	—	2	39
Still Gas	—	142	0	—	0	0	—	—	0	142
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
Total	1,908	2,968	1,005	-11	141	7	0	2,770	203	3,031

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,780	—	741	76	0	76	0	2,520	(s)	0
Natural Gas Liquids and LRGs	81	34	4	—	0	-59	—	82	8	87
Pentanes Plus	40	—	0	—	0	-1	—	31	0	10
Liquefied Petroleum Gases	41	34	4	—	0	-58	—	52	8	78
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	62	4	—	0	-21	—	0	7	92
Normal Butane/Butylene	19	-31	(s)	—	0	-34	—	38	2	-17
Isobutane/Isobutylene	10	3	0	—	0	-4	—	14	0	2
Other Liquids	70	—	40	—	41	-47	—	217	6	-26
Other Hydrocarbons/Oxygenates	91	—	18	—	0	-37	—	144	3	0
Unfinished Oils	—	—	0	—	0	-62	—	88	0	-26
Motor Gasoline Blend. Comp.	-22	—	22	—	41	52	—	-15	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	28	2,975	49	—	85	48	—	—	245	2,845
Finished Motor Gasoline	28	1,502	(s)	—	65	-2	—	—	18	1,580
Reformulated	—	1,117	0	—	0	6	—	—	(s)	1,110
Oxygenated	69	101	0	—	0	(s)	—	—	0	170
Other	-40	284	(s)	—	65	-8	—	—	18	300
Finished Aviation Gasoline	—	4	(s)	—	0	1	—	—	0	2
Jet Fuel	—	437	26	—	6	-8	—	—	0	477
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	437	26	—	6	-9	—	—	0	477
Kerosene	—	4	0	—	0	(s)	—	—	3	(s)
Distillate Fuel Oil	—	506	3	—	14	45	—	—	51	427
0.05 percent sulfur and under	—	411	3	—	12	37	—	—	32	356
Greater than 0.05 percent sulfur ..	—	95	0	—	2	8	—	—	19	70
Residual Fuel Oil	—	141	16	—	0	-6	—	—	37	126
Petrochemical Feedstocks ^e	—	13	0	—	0	-1	—	—	0	13
Special Naphthas	—	1	0	—	0	(s)	—	—	2	-1
Lubricants	—	23	0	—	0	7	—	—	2	14
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	163	1	—	0	1	—	—	130	33
Asphalt and Road Oil	—	37	1	—	0	10	—	—	2	26
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
Total	1,959	3,009	834	76	125	18	0	2,819	260	2,906

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. Production of Crude Oil by PAD District and State,
January 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	651	21
Florida	337	11
New York	15	(s)
Pennsylvania	183	6
Virginia	1	(s)
West Virginia	115	4
PAD District II	13,701	442
Illinois	935	30
Indiana	174	6
Kansas	2,640	85
Kentucky	224	7
Michigan	691	22
Missouri	8	(s)
Nebraska	237	8
North Dakota	2,642	85
Ohio	539	17
Oklahoma	5,483	177
South Dakota	103	3
Tennessee	25	1
PAD District III	101,025	3,259
Alabama	734	24
Arkansas	629	20
Louisiana ^a	8,223	265
Mississippi	1,581	51
New Mexico	5,830	188
Texas ^a	35,908	1,158
Federal Offshore PAD District III	48,120	1,552
PAD District IV	9,089	293
Colorado	1,694	55
Montana	1,452	47
Utah	1,232	40
Wyoming	4,712	152
PAD District V	56,810	1,833
Alaska ^a	32,101	1,036
South Alaska	1,051	34
North Slope	31,050	1,002
Arizona	4	(s)
California ^a	21,794	703
Nevada	50	2
Federal Offshore PAD District V	2,860	92
U.S. Total^a	181,275	5,848

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,585; California: State - 1,398; Louisiana: State - 972; Texas: State - 78; U.S. Total, including Federal offshore -62,013.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
February 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	615	22
Florida	318	11
New York	13	(s)
Pennsylvania	169	6
Virginia	1	(s)
West Virginia	114	4
PAD District II	12,588	450
Illinois	856	31
Indiana	133	5
Kansas	2,523	90
Kentucky	207	7
Michigan	627	22
Missouri	6	(s)
Nebraska	215	8
North Dakota	2,420	86
Ohio	500	18
Oklahoma	4,989	178
South Dakota	93	3
Tennessee	21	1
PAD District III	91,724	3,276
Alabama	689	25
Arkansas	561	20
Louisiana ^a	7,643	273
Mississippi	1,446	52
New Mexico	5,223	187
Texas ^a	32,391	1,157
Federal Offshore PAD District III	43,771	1,563
PAD District IV	8,151	291
Colorado	1,503	54
Montana	1,297	46
Utah	1,113	40
Wyoming	4,238	151
PAD District V	51,320	1,833
Alaska ^a	28,864	1,031
South Alaska	895	32
North Slope	27,969	999
Arizona	3	(s)
California ^a	19,882	710
Nevada	45	2
Federal Offshore PAD District V	2,527	90
U.S. Total^a	164,398	5,871

^a Includes the following offshore production (thousand barrels): Alaska: State - 7,660; California: State - 1,249; Louisiana: State - 890; Texas: State - 69; U.S. Total, including Federal offshore -56,166.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
March 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	667	22
Florida	352	11
New York	14	(s)
Pennsylvania	180	6
Virginia	1	(s)
West Virginia	119	4
PAD District II	13,748	443
Illinois	883	28
Indiana	163	5
Kansas	2,634	85
Kentucky	222	7
Michigan	590	19
Missouri	7	(s)
Nebraska	235	8
North Dakota	2,645	85
Ohio	521	17
Oklahoma	5,722	185
South Dakota	105	3
Tennessee	20	1
PAD District III	101,815	3,284
Alabama	764	25
Arkansas	615	20
Louisiana ^a	8,365	270
Mississippi	1,525	49
New Mexico	5,691	184
Texas ^a	35,548	1,147
Federal Offshore PAD District III	49,307	1,591
PAD District IV	8,897	287
Colorado	1,636	53
Montana	1,415	46
Utah	1,216	39
Wyoming	4,629	149
PAD District V	57,261	1,847
Alaska ^a	32,109	1,036
South Alaska	961	31
North Slope	31,148	1,005
Arizona	6	(s)
California ^a	22,558	728
Nevada	48	2
Federal Offshore PAD District V	2,540	82
U.S. Total^a	182,387	5,883

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,793; California: State - 1,371; Louisiana: State - 971; Texas: State - 56; U.S. Total, including Federal offshore -63,038.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
April 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	621	21
Florida	281	9
New York	12	(s)
Pennsylvania	200	7
Virginia	2	(s)
West Virginia	126	4
PAD District II	13,888	463
Illinois	958	32
Indiana	169	6
Kansas	2,723	91
Kentucky	232	8
Michigan	670	22
Missouri	8	(s)
Nebraska	230	8
North Dakota	2,550	85
Ohio	532	18
Oklahoma	5,694	190
South Dakota	97	3
Tennessee	24	1
PAD District III	98,588	3,286
Alabama	741	25
Arkansas	608	20
Louisiana ^a	8,020	267
Mississippi	1,512	50
New Mexico	5,593	186
Texas ^a	33,995	1,133
Federal Offshore PAD District III	48,120	1,604
PAD District IV	8,669	289
Colorado	1,607	54
Montana	1,362	45
Utah	1,135	38
Wyoming	4,565	152
PAD District V	53,995	1,800
Alaska ^a	30,267	1,009
South Alaska	992	33
North Slope	29,275	976
Arizona	6	(s)
California ^a	21,319	711
Nevada	45	1
Federal Offshore PAD District V	2,357	79
U.S. Total^a	175,761	5,859

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,271; California: State - 1,353; Louisiana: State - 927; Texas: State - 95; U.S. Total, including Federal offshore -61,124.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
May 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	639	21
Florida	305	10
New York	14	(s)
Pennsylvania	197	6
Virginia	1	(s)
West Virginia	122	4
PAD District II	14,210	458
Illinois	1,020	33
Indiana	159	5
Kansas	2,789	90
Kentucky	231	7
Michigan	686	22
Missouri	11	(s)
Nebraska	236	8
North Dakota	2,625	85
Ohio	511	16
Oklahoma	5,825	188
South Dakota	98	3
Tennessee	20	1
PAD District III	104,397	3,368
Alabama	734	24
Arkansas	617	20
Louisiana ^a	8,380	270
Mississippi	1,571	51
New Mexico	5,756	186
Texas ^a	35,109	1,133
Federal Offshore PAD District III	52,229	1,685
PAD District IV	8,858	286
Colorado	1,576	51
Montana	1,409	45
Utah	1,186	38
Wyoming	4,687	151
PAD District V	55,532	1,791
Alaska ^a	31,065	1,002
South Alaska	1,009	33
North Slope	30,056	970
Arizona	6	(s)
California ^a	22,113	713
Nevada	48	2
Federal Offshore PAD District V	2,300	74
U.S. Total^a	183,635	5,924

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,780; California: State - 1,371; Louisiana: State - 978; Texas: State - 124; U.S. Total, including Federal offshore -65,782.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
June 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	602	20
Florida	309	10
New York	12	(s)
Pennsylvania	169	6
Virginia	2	(s)
West Virginia	110	4
PAD District II	13,522	451
Illinois	1,046	35
Indiana	150	5
Kansas	2,658	89
Kentucky	203	7
Michigan	616	21
Missouri	8	(s)
Nebraska	225	8
North Dakota	2,519	84
Ohio	463	15
Oklahoma	5,519	184
South Dakota	93	3
Tennessee	22	1
PAD District III	100,696	3,357
Alabama	732	24
Arkansas	611	20
Louisiana ^a	8,017	267
Mississippi	1,517	51
New Mexico	5,410	180
Texas ^a	33,611	1,120
Federal Offshore PAD District III	50,797	1,693
PAD District IV	8,425	281
Colorado	1,443	48
Montana	1,368	46
Utah	1,118	37
Wyoming	4,496	150
PAD District V	54,215	1,807
Alaska ^a	30,567	1,019
South Alaska	972	32
North Slope	29,596	987
Arizona	6	(s)
California ^a	21,159	705
Nevada	47	2
Federal Offshore PAD District V	2,436	81
U.S. Total^a	177,460	5,915

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,202; California: State - 1,312; Louisiana: State - 936; Texas: State - 115; U.S. Total, including Federal offshore -64,798.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
July 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	639	21
Florida	296	10
New York	15	(s)
Pennsylvania	203	7
Virginia	3	(s)
West Virginia	122	4
PAD District II	14,237	459
Illinois	1,144	37
Indiana	190	6
Kansas	2,921	94
Kentucky	237	8
Michigan	616	20
Missouri	9	(s)
Nebraska	226	7
North Dakota	2,594	84
Ohio	516	17
Oklahoma	5,657	182
South Dakota	101	3
Tennessee	25	1
PAD District III	102,212	3,297
Alabama	734	24
Arkansas	623	20
Louisiana ^a	8,009	258
Mississippi	1,590	51
New Mexico	5,581	180
Texas ^a	34,426	1,111
Federal Offshore PAD District III	51,250	1,653
PAD District IV	8,611	278
Colorado	1,468	47
Montana	1,419	46
Utah	1,129	36
Wyoming	4,595	148
PAD District V	53,179	1,715
Alaska ^a	28,873	931
South Alaska	978	32
North Slope	27,895	900
Arizona	6	(s)
California ^a	21,749	702
Nevada	47	2
Federal Offshore PAD District V	2,504	81
U.S. Total^a	178,879	5,770

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,992; California: State - 1,374; Louisiana: State - 884; Texas: State - 154; U.S. Total, including Federal offshore -65,158.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
August 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	638	21
Florida	305	10
New York	14	(s)
Pennsylvania	196	6
Virginia	3	(s)
West Virginia	120	4
PAD District II	14,082	454
Illinois	1,063	34
Indiana	166	5
Kansas	2,839	92
Kentucky	235	8
Michigan	581	19
Missouri	8	(s)
Nebraska	238	8
North Dakota	2,664	86
Ohio	532	17
Oklahoma	5,629	182
South Dakota	105	3
Tennessee	21	1
PAD District III	102,373	3,302
Alabama	730	24
Arkansas	638	21
Louisiana ^a	8,091	261
Mississippi	1,504	49
New Mexico	5,517	178
Texas ^a	34,486	1,112
Federal Offshore PAD District III	51,407	1,658
PAD District IV	8,699	281
Colorado	1,498	48
Montana	1,429	46
Utah	1,146	37
Wyoming	4,626	149
PAD District V	54,357	1,753
Alaska ^a	29,905	965
South Alaska	943	30
North Slope	28,962	934
Arizona	5	(s)
California ^a	21,898	706
Nevada	47	2
Federal Offshore PAD District V	2,501	81
U.S. Total^a	180,148	5,811

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,358; California: State - 1,407; Louisiana: State - 901; Texas: State - 139; U.S. Total, including Federal offshore -65,714.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
September 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	601	20
Florida	289	10
New York	15	(s)
Pennsylvania	182	6
Virginia	2	(s)
West Virginia	113	4
PAD District II	13,482	449
Illinois	982	33
Indiana	165	5
Kansas	2,729	91
Kentucky	207	7
Michigan	552	18
Missouri	7	(s)
Nebraska	229	8
North Dakota	2,556	85
Ohio	464	15
Oklahoma	5,465	182
South Dakota	103	3
Tennessee	23	1
PAD District III	89,786	2,993
Alabama	696	23
Arkansas	601	20
Louisiana ^a	7,112	237
Mississippi	1,420	47
New Mexico	5,637	188
Texas ^a	33,257	1,109
Federal Offshore PAD District III	41,063	1,369
PAD District IV	8,272	276
Colorado	1,305	43
Montana	1,397	47
Utah	1,077	36
Wyoming	4,492	150
PAD District V	50,202	1,673
Alaska ^a	26,574	886
South Alaska	896	30
North Slope	25,678	856
Arizona	6	(s)
California ^a	21,157	705
Nevada	45	2
Federal Offshore PAD District V	2,420	81
U.S. Total^a	162,342	5,411

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,053; California: State - 1,356; Louisiana: State - 958; Texas: State - 109; U.S. Total, including Federal offshore -53,959.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
October 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	639	21
Florida	297	10
New York	14	(s)
Pennsylvania	206	7
Virginia	2	(s)
West Virginia	119	4
PAD District II	13,899	448
Illinois	1,084	35
Indiana	176	6
Kansas	2,676	86
Kentucky	239	8
Michigan	565	18
Missouri	7	(s)
Nebraska	235	8
North Dakota	2,632	85
Ohio	520	17
Oklahoma	5,637	182
South Dakota	104	3
Tennessee	24	1
PAD District III	88,110	2,842
Alabama	716	23
Arkansas	617	20
Louisiana ^a	6,613	213
Mississippi	1,434	46
New Mexico	5,672	183
Texas ^a	34,523	1,114
Federal Offshore PAD District III	38,535	1,243
PAD District IV	8,723	281
Colorado	1,517	49
Montana	1,450	47
Utah	1,133	37
Wyoming	4,623	149
PAD District V	54,892	1,771
Alaska ^a	30,477	983
South Alaska	916	30
North Slope	29,561	954
Arizona	6	(s)
California ^a	21,888	706
Nevada	45	1
Federal Offshore PAD District V	2,476	80
U.S. Total^a	166,263	5,363

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,317; California: State - 1,398; Louisiana: State - 693; Texas: State - 115; U.S. Total, including Federal offshore -52,533.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
November 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	556	19
Florida	268	9
New York	13	(s)
Pennsylvania	177	6
Virginia	1	(s)
West Virginia	97	3
PAD District II	13,504	450
Illinois	1,023	34
Indiana	151	5
Kansas	2,807	94
Kentucky	205	7
Michigan	517	17
Missouri	7	(s)
Nebraska	228	8
North Dakota	2,552	85
Ohio	439	15
Oklahoma	5,447	182
South Dakota	104	3
Tennessee	24	1
PAD District III	94,805	3,160
Alabama	689	23
Arkansas	607	20
Louisiana ^a	7,416	247
Mississippi	1,435	48
New Mexico	5,529	184
Texas ^a	33,819	1,127
Federal Offshore PAD District III	45,308	1,510
PAD District IV	8,227	274
Colorado	1,242	41
Montana	1,418	47
Utah	1,111	37
Wyoming	4,456	149
PAD District V	50,809	1,694
Alaska ^a	27,237	908
South Alaska	853	28
North Slope	26,385	879
Arizona	5	(s)
California ^a	21,071	702
Nevada	43	1
Federal Offshore PAD District V	2,452	82
U.S. Total^a	167,899	5,597

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,393; California: State - 1,341; Louisiana: State - 948; Texas: State - 110; U.S. Total, including Federal offshore -58,553.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State
December 2002**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	590	19
Florida	299	10
New York	13	(s)
Pennsylvania	171	6
Virginia	1	(s)
West Virginia	105	3
PAD District II	13,774	444
Illinois	1,057	34
Indiana	165	5
Kansas	2,782	90
Kentucky	237	8
Michigan	508	16
Missouri	7	(s)
Nebraska	245	8
North Dakota	2,596	84
Ohio	467	15
Oklahoma	5,575	180
South Dakota	107	3
Tennessee	28	1
PAD District III	98,776	3,186
Alabama	673	22
Arkansas	618	20
Louisiana ^a	7,587	245
Mississippi	1,479	48
New Mexico	5,603	181
Texas ^a	34,912	1,126
Federal Offshore PAD District III	47,904	1,545
PAD District IV	8,362	270
Colorado	1,246	40
Montana	1,439	46
Utah	1,081	35
Wyoming	4,596	148
PAD District V	55,175	1,780
Alaska ^a	31,295	1,010
South Alaska	835	27
North Slope	30,459	983
Arizona	5	(s)
California ^a	21,423	691
Nevada	42	1
Federal Offshore PAD District V	2,410	78
U.S. Total^a	176,677	5,699

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,432; California: State - 1,363; Louisiana: State - 944; Texas: State - 110; U.S. Total, including Federal offshore -62,163.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	78	660	738	2,121	350	6,625	9,096
Pentanes Plus	8	77	85	123	82	961	1,166
Liquefied Petroleum Gases	70	583	653	1,998	268	5,664	7,930
Ethane	23	160	183	1,021	0	2,078	3,099
Propane	30	292	322	672	163	2,394	3,229
Normal Butane	17	91	108	184	105	717	1,006
Isobutane	0	40	40	121	0	475	596
Stocks							
Natural Gas Liquids	9	58	67	167	41	1,070	1,278
Pentanes Plus	0	33	33	21	14	108	143
Liquefied Petroleum Gases	9	25	34	146	27	962	1,135
Ethane	0	0	0	17	0	288	305
Propane	6	19	25	88	15	451	554
Normal Butane	3	3	6	17	12	139	168
Isobutane	0	3	3	24	0	84	108

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,386	3,747	10,222	383	6,106	37,844	6,391	2,568	56,637
Pentanes Plus	2,523	513	1,525	119	662	5,342	927	1,462	8,982
Liquefied Petroleum Gases	14,863	3,234	8,697	264	5,444	32,502	5,464	1,106	47,655
Ethane	6,965	1,682	3,479	51	2,739	14,916	2,462	6	20,666
Propane	4,962	981	3,221	108	1,766	11,038	1,909	404	16,902
Normal Butane	1,801	-1,498	1,051	72	603	2,029	769	365	4,277
Isobutane	1,135	2,069	946	33	336	4,519	324	331	5,810
Stocks									
Natural Gas Liquids	225	2,039	937	28	69	3,298	217	195	5,055
Pentanes Plus	47	201	236	8	6	498	50	19	743
Liquefied Petroleum Gases	178	1,838	701	20	63	2,800	167	176	4,312
Ethane	30	444	0	0	0	474	27	1	807
Propane	88	485	390	13	49	1,025	64	118	1,786
Normal Butane	46	745	232	6	6	1,035	55	56	1,320
Isobutane	14	164	79	1	8	266	21	1	399

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	67	601	668	2,098	327	5,751	8,176
Pentanes Plus	8	67	75	104	74	887	1,065
Liquefied Petroleum Gases	59	534	593	1,994	253	4,864	7,111
Ethane	19	149	168	1,033	0	1,791	2,824
Propane	25	267	292	691	158	2,051	2,900
Normal Butane	15	81	96	126	95	472	693
Isobutane	0	37	37	144	0	550	694
Stocks							
Natural Gas Liquids	9	39	48	182	47	972	1,201
Pentanes Plus	0	15	15	18	12	186	216
Liquefied Petroleum Gases	9	24	33	164	35	786	985
Ethane	0	0	0	17	0	252	269
Propane	7	18	25	99	22	319	440
Normal Butane	2	3	5	26	13	114	153
Isobutane	0	3	3	22	0	101	123

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,242	3,684	10,056	331	5,528	35,841	6,128	2,387	53,200
Pentanes Plus	2,343	482	1,476	106	599	5,006	827	1,227	8,200
Liquefied Petroleum Gases	13,899	3,202	8,580	225	4,929	30,835	5,301	1,160	45,000
Ethane	6,631	1,735	3,387	40	2,466	14,259	2,483	3	19,737
Propane	4,606	947	3,198	97	1,609	10,457	1,798	358	15,805
Normal Butane	1,671	-1,165	1,044	58	550	2,158	698	370	4,015
Isobutane	991	1,685	951	30	304	3,961	322	429	5,443
Stocks									
Natural Gas Liquids	158	1,964	911	28	79	3,140	246	129	4,764
Pentanes Plus	43	198	204	10	16	471	59	20	781
Liquefied Petroleum Gases	115	1,766	707	18	63	2,669	187	109	3,983
Ethane	29	393	0	0	0	422	33	1	725
Propane	31	395	445	11	54	936	63	71	1,535
Normal Butane	40	622	126	5	3	796	59	36	1,049
Isobutane	15	356	136	2	6	515	32	1	674

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	67	627	694	2,190	349	7,065	9,604
Pentanes Plus	6	74	80	115	79	1,002	1,196
Liquefied Petroleum Gases	61	553	614	2,075	270	6,063	8,408
Ethane	19	144	163	1,082	0	2,506	3,588
Propane	26	285	311	692	168	2,405	3,265
Normal Butane	16	85	101	179	102	604	885
Isobutane	0	39	39	122	0	548	670
Stocks							
Natural Gas Liquids	11	43	54	160	54	625	839
Pentanes Plus	0	18	18	28	14	203	245
Liquefied Petroleum Gases	11	25	36	132	40	422	594
Ethane	0	0	0	17	0	173	190
Propane	8	18	26	74	26	91	191
Normal Butane	3	4	7	20	14	77	111
Isobutane	0	3	3	21	0	81	102

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,947	4,165	10,705	330	6,475	39,622	6,485	2,538	58,943
Pentanes Plus	2,656	550	1,554	109	698	5,567	928	1,289	9,060
Liquefied Petroleum Gases	15,291	3,615	9,151	221	5,777	34,055	5,557	1,249	49,883
Ethane	7,325	1,920	3,894	18	3,044	16,201	2,549	5	22,506
Propane	5,013	1,090	3,249	105	1,783	11,240	1,908	402	17,126
Normal Butane	1,857	-1,534	1,027	66	610	2,026	765	457	4,234
Isobutane	1,096	2,139	981	32	340	4,588	335	385	6,017
Stocks									
Natural Gas Liquids	189	2,505	1,000	37	78	3,809	286	149	5,137
Pentanes Plus	38	265	223	12	23	561	82	19	925
Liquefied Petroleum Gases	151	2,240	777	25	55	3,248	204	130	4,212
Ethane	36	520	0	0	0	556	21	1	768
Propane	58	731	451	15	40	1,295	77	77	1,666
Normal Butane	42	664	196	5	3	910	73	49	1,150
Isobutane	15	325	130	5	12	487	33	3	628

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	56	570	626	1,713	353	7,344	9,410
Pentanes Plus	5	68	73	95	80	1,027	1,202
Liquefied Petroleum Gases	51	502	553	1,618	273	6,317	8,208
Ethane	16	129	145	889	0	2,707	3,596
Propane	21	257	278	483	173	2,402	3,058
Normal Butane	14	81	95	147	100	778	1,025
Isobutane	0	35	35	99	0	430	529
Stocks							
Natural Gas Liquids	12	51	63	123	46	800	969
Pentanes Plus	0	22	22	22	13	243	278
Liquefied Petroleum Gases	12	29	41	101	33	557	691
Ethane	0	0	0	17	0	163	180
Propane	9	21	30	44	21	245	310
Normal Butane	3	5	8	24	12	84	120
Isobutane	0	3	3	16	0	65	81

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,142	4,081	11,092	315	6,101	38,731	6,624	2,357	57,748
Pentanes Plus	2,658	582	1,594	105	674	5,613	933	1,180	9,001
Liquefied Petroleum Gases	14,484	3,499	9,498	210	5,427	33,118	5,691	1,177	48,747
Ethane	6,840	1,912	4,122	10	2,871	15,755	2,751	4	22,251
Propane	4,785	1,026	3,302	100	1,662	10,875	1,865	382	16,458
Normal Butane	1,821	-1,580	1,075	68	526	1,910	744	293	4,067
Isobutane	1,038	2,141	999	32	368	4,578	331	498	5,971
Stocks									
Natural Gas Liquids	186	3,011	1,463	28	65	4,753	324	164	6,273
Pentanes Plus	38	337	309	13	21	718	72	27	1,117
Liquefied Petroleum Gases	148	2,674	1,154	15	44	4,035	252	137	5,156
Ethane	29	684	0	0	0	713	37	1	931
Propane	63	735	606	8	31	1,443	109	59	1,951
Normal Butane	41	827	462	4	4	1,338	61	74	1,601
Isobutane	15	428	86	3	9	541	45	3	673

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	54	620	674	2,069	383	7,518	9,970
Pentanes Plus	6	81	87	111	89	1,090	1,290
Liquefied Petroleum Gases	48	539	587	1,958	294	6,428	8,680
Ethane	15	129	144	1,081	0	2,741	3,822
Propane	21	282	303	595	187	2,448	3,230
Normal Butane	12	86	98	170	107	824	1,101
Isobutane	0	42	42	112	0	415	527
Stocks							
Natural Gas Liquids	11	64	75	134	55	781	970
Pentanes Plus	0	28	28	23	19	198	240
Liquefied Petroleum Gases	11	36	47	111	36	583	730
Ethane	0	0	0	17	0	109	126
Propane	8	16	24	53	20	313	386
Normal Butane	3	18	21	20	16	81	117
Isobutane	0	2	2	21	0	80	101

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,876	4,086	11,220	319	6,685	40,186	6,767	2,430	60,027
Pentanes Plus	2,830	582	1,651	104	763	5,930	967	1,240	9,514
Liquefied Petroleum Gases	15,046	3,504	9,569	215	5,922	34,256	5,800	1,190	50,513
Ethane	6,966	1,851	4,018	10	3,139	15,984	2,797	4	22,751
Propane	5,068	1,064	3,457	103	1,812	11,504	1,900	382	17,319
Normal Butane	1,896	-1,822	1,095	68	567	1,804	756	345	4,104
Isobutane	1,116	2,411	999	34	404	4,964	347	459	6,339
Stocks									
Natural Gas Liquids	159	2,762	1,943	36	72	4,972	381	144	6,542
Pentanes Plus	36	349	489	14	11	899	89	17	1,273
Liquefied Petroleum Gases	123	2,413	1,454	22	61	4,073	292	127	5,269
Ethane	13	538	0	0	0	551	48	1	726
Propane	53	621	651	13	43	1,381	130	52	1,973
Normal Butane	42	832	697	7	4	1,582	65	71	1,856
Isobutane	15	422	106	2	14	559	49	3	714

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	78	592	670	1,528	358	6,926	8,812
Pentanes Plus	8	80	88	107	88	1,093	1,288
Liquefied Petroleum Gases	70	512	582	1,421	270	5,833	7,524
Ethane	22	127	149	516	0	2,276	2,792
Propane	27	261	288	642	170	2,351	3,163
Normal Butane	21	84	105	160	100	802	1,062
Isobutane	0	40	40	103	0	404	507
Stocks							
Natural Gas Liquids	10	87	97	176	57	1,486	1,719
Pentanes Plus	0	36	36	27	16	323	366
Liquefied Petroleum Gases	10	51	61	149	41	1,163	1,353
Ethane	0	0	0	17	0	211	228
Propane	8	20	28	92	24	716	832
Normal Butane	2	27	29	19	17	152	188
Isobutane	0	4	4	21	0	84	105

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,328	3,638	10,847	309	5,994	38,116	6,339	2,169	56,106
Pentanes Plus	2,853	568	1,636	102	724	5,883	938	1,114	9,311
Liquefied Petroleum Gases	14,475	3,070	9,211	207	5,270	32,233	5,401	1,055	46,795
Ethane	6,613	1,513	3,751	10	2,747	14,634	2,589	4	20,168
Propane	4,906	979	3,348	97	1,631	10,961	1,782	350	16,544
Normal Butane	1,870	-1,577	1,096	67	519	1,975	711	298	4,151
Isobutane	1,086	2,155	1,016	33	373	4,663	319	403	5,932
Stocks									
Natural Gas Liquids	146	3,274	1,563	29	65	5,077	381	130	7,404
Pentanes Plus	46	439	556	12	5	1,058	79	19	1,558
Liquefied Petroleum Gases	100	2,835	1,007	17	60	4,019	302	111	5,846
Ethane	9	840	0	0	0	849	59	1	1,137
Propane	57	645	307	9	47	1,065	132	52	2,109
Normal Butane	20	916	601	5	6	1,548	70	45	1,880
Isobutane	14	434	99	3	7	557	41	13	720

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, July 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	67	666	733	1,671	367	6,983	9,021
Pentanes Plus	7	87	94	115	93	1,148	1,356
Liquefied Petroleum Gases	60	579	639	1,556	274	5,835	7,665
Ethane	19	150	169	673	0	2,210	2,883
Propane	22	290	312	576	170	2,397	3,143
Normal Butane	19	94	113	187	104	787	1,078
Isobutane	0	45	45	120	0	441	561
Stocks							
Natural Gas Liquids	11	67	78	133	48	2,540	2,721
Pentanes Plus	0	13	13	25	19	477	521
Liquefied Petroleum Gases	11	54	65	108	29	2,063	2,200
Ethane	0	0	0	17	0	254	271
Propane	7	16	23	56	16	1,397	1,469
Normal Butane	4	36	40	16	13	279	308
Isobutane	0	2	2	19	0	133	152

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,531	3,843	10,750	316	6,558	38,998	6,534	1,946	57,232
Pentanes Plus	3,004	648	1,690	101	795	6,238	975	999	9,662
Liquefied Petroleum Gases	14,527	3,195	9,060	215	5,763	32,760	5,559	947	47,570
Ethane	6,485	1,538	3,574	3	3,011	14,611	2,733	4	20,400
Propane	4,995	1,048	3,342	106	1,779	11,270	1,790	368	16,883
Normal Butane	1,929	-1,498	1,110	68	569	2,178	718	135	4,222
Isobutane	1,118	2,107	1,034	38	404	4,701	318	440	6,065
Stocks									
Natural Gas Liquids	259	3,222	1,551	27	62	5,121	327	127	8,374
Pentanes Plus	82	405	589	8	17	1,101	63	18	1,716
Liquefied Petroleum Gases	177	2,817	962	19	45	4,020	264	109	6,658
Ethane	20	675	0	0	0	695	71	1	1,038
Propane	58	565	104	12	31	770	96	65	2,423
Normal Butane	83	1,086	667	4	2	1,842	55	40	2,285
Isobutane	16	491	191	3	12	713	42	3	912

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, August 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	82	655	737	1,920	380	7,069	9,369
Pentanes Plus	9	86	95	123	98	1,149	1,370
Liquefied Petroleum Gases	73	569	642	1,797	282	5,920	7,999
Ethane	23	149	172	803	0	2,359	3,162
Propane	30	284	314	676	176	2,358	3,210
Normal Butane	20	90	110	192	106	775	1,073
Isobutane	0	46	46	126	0	428	554
Stocks							
Natural Gas Liquids	9	94	103	178	45	2,358	2,581
Pentanes Plus	0	29	29	30	10	439	479
Liquefied Petroleum Gases	9	65	74	148	35	1,919	2,102
Ethane	0	0	0	17	0	96	113
Propane	7	21	28	83	21	1,423	1,527
Normal Butane	2	41	43	27	14	314	355
Isobutane	0	3	3	21	0	86	107

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,285	4,358	11,418	309	6,564	40,934	6,852	2,158	60,050
Pentanes Plus	3,109	641	1,803	103	777	6,433	989	1,118	10,005
Liquefied Petroleum Gases	15,176	3,717	9,615	206	5,787	34,501	5,863	1,040	50,045
Ethane	6,947	1,917	3,894	4	3,060	15,822	2,887	4	22,047
Propane	5,126	1,155	3,479	101	1,768	11,629	1,876	365	17,394
Normal Butane	1,961	-2,231	1,162	66	535	1,493	766	259	3,701
Isobutane	1,142	2,876	1,080	35	424	5,557	334	412	6,903
Stocks									
Natural Gas Liquids	278	4,047	1,826	24	89	6,264	320	145	9,413
Pentanes Plus	83	528	592	9	22	1,234	57	23	1,822
Liquefied Petroleum Gases	195	3,519	1,234	15	67	5,030	263	122	7,591
Ethane	42	970	0	0	0	1,012	65	1	1,191
Propane	61	752	123	9	52	997	104	73	2,729
Normal Butane	83	1,262	902	4	5	2,256	57	45	2,756
Isobutane	9	535	209	2	10	765	37	3	915

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	79	604	683	1,662	362	7,390	9,414
Pentanes Plus	8	75	83	105	93	1,122	1,320
Liquefied Petroleum Gases	71	529	600	1,557	269	6,268	8,094
Ethane	23	136	159	824	0	2,654	3,478
Propane	29	266	295	474	166	2,402	3,042
Normal Butane	19	85	104	159	103	779	1,041
Isobutane	0	42	42	100	0	433	533
Stocks							
Natural Gas Liquids	11	63	74	153	54	2,121	2,328
Pentanes Plus	0	20	20	28	13	165	206
Liquefied Petroleum Gases	11	43	54	125	41	1,956	2,122
Ethane	0	0	0	17	0	91	108
Propane	7	20	27	44	26	1,475	1,545
Normal Butane	4	21	25	37	15	331	383
Isobutane	0	2	2	27	0	59	86

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,779	4,293	9,335	251	6,525	38,183	6,795	1,872	56,947
Pentanes Plus	2,941	609	1,475	86	756	5,867	963	935	9,168
Liquefied Petroleum Gases	14,838	3,684	7,860	165	5,769	32,316	5,832	937	47,779
Ethane	6,824	1,900	3,252	4	3,034	15,014	2,887	4	21,542
Propane	5,002	1,125	2,807	81	1,762	10,777	1,861	351	16,326
Normal Butane	1,902	-1,488	971	56	530	1,971	746	207	4,069
Isobutane	1,110	2,147	830	24	443	4,554	338	375	5,842
Stocks									
Natural Gas Liquids	395	4,191	1,678	26	71	6,361	361	177	9,301
Pentanes Plus	78	507	643	6	8	1,242	61	20	1,549
Liquefied Petroleum Gases	317	3,684	1,035	20	63	5,119	300	157	7,752
Ethane	91	1,067	0	0	0	1,158	73	1	1,340
Propane	128	872	107	15	45	1,167	118	99	2,956
Normal Butane	86	1,207	667	3	4	1,967	67	54	2,496
Isobutane	12	538	261	2	14	827	42	3	960

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	65	642	707	2,316	386	7,489	10,191
Pentanes Plus	7	80	87	109	94	1,092	1,295
Liquefied Petroleum Gases	58	562	620	2,207	292	6,397	8,896
Ethane	19	139	158	1,252	0	2,713	3,965
Propane	23	288	311	652	183	2,446	3,281
Normal Butane	16	92	108	186	109	808	1,103
Isobutane	0	43	43	117	0	430	547
Stocks							
Natural Gas Liquids	6	57	63	196	49	1,474	1,719
Pentanes Plus	0	31	31	27	14	7	48
Liquefied Petroleum Gases	6	26	32	169	35	1,467	1,671
Ethane	0	0	0	17	0	104	121
Propane	5	14	19	95	21	1,250	1,366
Normal Butane	1	9	10	39	14	84	137
Isobutane	0	3	3	18	0	29	47

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,986	4,177	8,736	194	6,814	37,907	7,221	2,086	58,112
Pentanes Plus	2,912	587	1,329	61	743	5,632	1,011	1,058	9,083
Liquefied Petroleum Gases	15,074	3,590	7,407	133	6,071	32,275	6,210	1,028	49,029
Ethane	6,937	1,838	3,052	22	3,239	15,088	3,066	5	22,282
Propane	5,092	1,089	2,677	53	1,843	10,754	1,979	370	16,695
Normal Butane	1,920	-2,143	907	46	552	1,282	808	226	3,527
Isobutane	1,125	2,806	771	12	437	5,151	357	427	6,525
Stocks									
Natural Gas Liquids	444	3,299	1,339	20	71	5,173	397	201	7,553
Pentanes Plus	80	436	552	6	15	1,089	72	19	1,259
Liquefied Petroleum Gases	364	2,863	787	14	56	4,084	325	182	6,294
Ethane	69	771	0	0	0	840	80	1	1,042
Propane	204	729	73	9	39	1,054	129	101	2,669
Normal Butane	82	886	506	3	14	1,491	69	63	1,770
Isobutane	9	477	208	2	3	699	47	17	813

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, November 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	60	574	634	2,312	364	6,710	9,386
Pentanes Plus	5	84	89	106	87	945	1,138
Liquefied Petroleum Gases	55	490	545	2,206	277	5,765	8,248
Ethane	19	90	109	1,238	0	2,318	3,556
Propane	23	291	314	672	174	2,295	3,141
Normal Butane	13	77	90	144	103	754	1,001
Isobutane	0	32	32	152	0	398	550
Stocks							
Natural Gas Liquids	11	45	56	189	60	916	1,165
Pentanes Plus	0	20	20	29	16	28	73
Liquefied Petroleum Gases	11	25	36	160	44	888	1,092
Ethane	0	0	0	17	0	16	33
Propane	9	14	23	97	27	786	910
Normal Butane	2	7	9	27	17	55	99
Isobutane	0	4	4	19	0	31	50

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,580	4,136	9,663	176	6,457	38,012	6,246	2,450	56,728
Pentanes Plus	2,647	538	1,493	58	673	5,409	916	1,293	8,845
Liquefied Petroleum Gases	14,933	3,598	8,170	118	5,784	32,603	5,330	1,157	47,883
Ethane	6,970	1,902	3,234	22	3,107	15,235	2,431	4	21,335
Propane	5,007	1,059	3,039	47	1,748	10,900	1,822	392	16,569
Normal Butane	1,857	-2,321	1,041	39	515	1,131	759	405	3,386
Isobutane	1,099	2,958	856	10	414	5,337	318	356	6,593
Stocks									
Natural Gas Liquids	365	3,382	1,385	22	65	5,219	424	229	7,093
Pentanes Plus	84	447	767	7	11	1,316	92	13	1,514
Liquefied Petroleum Gases	281	2,935	618	15	54	3,903	332	216	5,579
Ethane	24	925	0	0	0	949	72	1	1,055
Propane	163	707	92	10	32	1,004	132	166	2,235
Normal Butane	85	829	245	4	14	1,177	73	32	1,390
Isobutane	9	474	281	1	8	773	55	17	899

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	80	643	723	2,408	372	6,614	9,394
Pentanes Plus	6	75	81	111	86	925	1,122
Liquefied Petroleum Gases	74	568	642	2,297	286	5,689	8,272
Ethane	28	154	182	1,328	0	2,204	3,532
Propane	30	283	313	648	182	2,328	3,158
Normal Butane	16	92	108	163	104	565	832
Isobutane	0	39	39	158	0	592	750
Stocks							
Natural Gas Liquids	11	50	61	139	55	1,266	1,460
Pentanes Plus	0	23	23	31	16	65	112
Liquefied Petroleum Gases	11	27	38	108	39	1,201	1,348
Ethane	0	0	0	17	0	149	166
Propane	7	21	28	51	27	879	957
Normal Butane	4	3	7	20	12	113	145
Isobutane	0	3	3	20	0	60	80

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,726	3,676	8,731	352	6,211	35,696	6,238	2,507	54,558
Pentanes Plus	2,505	512	1,402	95	660	5,174	937	1,228	8,542
Liquefied Petroleum Gases	14,221	3,164	7,329	257	5,551	30,522	5,301	1,279	46,016
Ethane	6,465	1,579	2,813	85	2,825	13,767	2,246	3	19,730
Propane	4,855	1,003	2,789	89	1,783	10,519	1,907	380	16,277
Normal Butane	1,857	-1,743	956	52	524	1,646	810	594	3,990
Isobutane	1,044	2,325	771	31	419	4,590	338	302	6,019
Stocks									
Natural Gas Liquids	333	2,507	808	25	76	3,749	426	224	5,920
Pentanes Plus	79	311	361	10	12	773	99	11	1,018
Liquefied Petroleum Gases	254	2,196	447	15	64	2,976	327	213	4,902
Ethane	27	662	0	0	0	689	77	1	933
Propane	138	505	109	10	26	788	117	140	2,030
Normal Butane	80	678	266	4	23	1,051	64	63	1,330
Isobutane	9	351	72	1	15	448	69	9	609

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2002**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	39,222	2,735	41,957	62,565	11,749	20,615	94,929
Natural Gas Liquids	208	0	208	3,530	279	1,275	5,084
Pentanes Plus	0	0	0	794	48	587	1,429
Liquefied Petroleum Gases	208	0	208	2,736	231	688	3,655
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	110	0	110	1,931	142	495	2,568
Isobutane	98	0	98	805	89	193	1,087
Other Liquids	11,526	12	11,538	-124	504	371	751
Other Hydrocarbons/Hydrogen/Oxygenates	1,999	0	1,999	805	248	93	1,146
Other Hydrocarbons/Hydrogen	0	0	0	67	8	21	96
Oxygenates	W	W	1,999	738	240	72	1,050
Fuel Ethanol	W	W	W	W	W	W	930
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,864	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,187	15	3,202	2,168	54	27	2,249
Motor Gasoline Blend. Comp. (net)	6,483	-3	6,480	-3,089	202	251	-2,636
Aviation Gasoline Blend. Comp. (net)	-143	0	-143	-8	0	0	-8
Total Input to Refineries	50,956	2,747	53,703	65,971	12,532	22,261	100,764
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,280	88	1,368	2,000	378	669	3,047
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	79.0	94.3	79.8	84.0	88.8	85.6	84.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	609	19	627	752	130	198	1,081
Catalytic Hydrocracking	40	0	40	133	0	6	139
Delayed and Fluid Coking	93	0	93	206	62	83	351
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.75	1.35	0.79	1.31	2.31	0.85	1.33
API Gravity, Weighted Average (degrees)	32.33	33.65	32.41	33.10	27.59	35.81	32.99
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,483	94	1,577	2,220	426	782	3,428
Idle	138	0	138	163	0	0	163
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2002 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,716	112,704	87,053	4,308	2,613	223,394	15,435	73,378	449,093
Natural Gas Liquids	1,088	3,497	2,112	255	268	7,220	618	2,479	15,609
Pentanes Plus	554	1,241	728	155	130	2,808	222	1,137	5,596
Liquefied Petroleum Gases	534	2,256	1,384	100	138	4,412	396	1,342	10,013
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	507	959	868	61	0	2,395	286	981	6,340
Isobutane	27	1,297	516	39	138	2,017	110	361	3,673
Other Liquids	-354	1,418	-2,361	84	-335	-1,548	615	5,190	16,546
Other Hydrocarbons/Hydrogen/Oxygenates	103	2,091	1,015	0	24	3,233	262	3,921	10,561
Other Hydrocarbons/Hydrogen	100	241	489	0	0	830	36	768	1,730
Oxygenates	3	1,850	526	W	W	2,403	226	3,153	8,831
Fuel Ethanol	W	W	W	W	W	W	W	W	1,857
Methanol	W	W	W	W	W	W	W	W	4
MTBE	W	1,760	W	W	W	2,266	W	2,495	6,745
Other Oxygenates ^a	W	W	W	W	W	W	W	W	225
Unfinished Oils (net)	365	2,121	-2,426	115	177	352	379	1,409	7,591
Motor Gasoline Blend. Comp. (net)	-826	-2,794	-947	-31	-536	-5,134	-26	-141	-1,457
Aviation Gasoline Blend. Comp. (net)	4	0	-3	0	0	1	0	1	-149
Total Input to Refineries	17,450	117,619	86,804	4,647	2,546	229,066	16,668	81,047	481,248
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	541	3,581	2,828	126	84	7,161	505	2,611	14,693
Operable Capacity (daily average)	588	3,831	3,030	206	96	7,750	572	3,128	16,755
Operable Utilization Rate (percent) ^b	92.1	93.5	93.3	61.5	88.2	92.4	88.3	83.5	87.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	186	1,295	875	18	27	2,400	139	595	4,843
Catalytic Hydrocracking	36	282	236	0	0	553	12	420	1,164
Delayed and Fluid Coking	5	607	503	13	0	1,127	44	478	2,093
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.83	1.84	1.74	2.01	0.52	1.71	1.36	1.24	1.45
API Gravity, Weighted Average (degrees)	37.86	28.99	29.53	28.44	39.53	29.99	32.93	27.76	30.59
Operable Capacity (daily average)	588	3,831	3,030	206	96	7,750	572	3,128	16,755
Operating	588	3,731	2,990	156	96	7,560	567	3,091	16,223
Idle	0	100	40	50	0	190	5	37	532
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,424	29,424

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 2002**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	38,842	2,417	41,259	56,781	10,901	19,143	86,825
Natural Gas Liquids	99	0	99	2,538	217	965	3,720
Pentanes Plus	0	0	0	608	50	450	1,108
Liquefied Petroleum Gases	99	0	99	1,930	167	515	2,612
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	21	0	21	1,315	93	247	1,655
Isobutane	78	0	78	615	74	268	957
Other Liquids	10,089	-58	10,031	-466	234	-401	-633
Other Hydrocarbons/Hydrogen/Oxygenates	1,901	0	1,901	705	228	83	1,016
Other Hydrocarbons/Hydrogen	0	0	0	17	8	22	47
Oxygenates	W	W	1,901	688	220	61	969
Fuel Ethanol	W	W	W	W	W	W	843
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,788	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,277	-59	3,218	1,898	59	-669	1,288
Motor Gasoline Blend. Comp. (net)	5,068	1	5,069	-3,057	-53	185	-2,925
Aviation Gasoline Blend. Comp. (net)	-157	0	-157	-12	0	0	-12
Total Input to Refineries	49,030	2,359	51,389	58,853	11,352	19,707	89,912
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,373	86	1,459	2,014	397	694	3,105
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	84.7	92.2	85.1	84.5	93.3	88.7	86.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	639	18	657	768	133	196	1,098
Catalytic Hydrocracking	42	0	42	115	0	5	121
Delayed and Fluid Coking	87	0	87	198	54	70	322
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.94	1.33	0.97	1.26	2.37	0.93	1.32
API Gravity, Weighted Average (degrees)	30.79	33.02	30.92	33.25	27.74	35.85	33.14
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,483	94	1,577	2,220	426	782	3,428
Idle	138	0	138	163	0	0	163
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2002 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	12,708	97,222	79,431	4,121	2,402	195,884	14,337	62,266	400,571
Natural Gas Liquids	982	2,691	2,520	195	225	6,613	525	2,029	12,986
Pentanes Plus	477	1,196	1,098	131	102	3,004	208	912	5,232
Liquefied Petroleum Gases	505	1,495	1,422	64	123	3,609	317	1,117	7,754
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	440	599	908	36	0	1,983	204	739	4,602
Isobutane	65	896	514	28	123	1,626	113	378	3,152
Other Liquids	478	8,392	-723	-194	-394	7,559	442	7,264	24,663
Other Hydrocarbons/Hydrogen/Oxygenates	119	2,095	1,013	0	27	3,254	173	3,554	9,898
Other Hydrocarbons/Hydrogen	93	258	409	0	0	760	41	633	1,481
Oxygenates	26	1,837	604	W	W	2,494	132	2,921	8,417
Fuel Ethanol	W	W	W	W	W	W	W	W	1,621
Methanol	W	W	W	W	W	W	W	W	4
MTBE	W	1,772	W	W	W	2,371	W	2,346	6,631
Other Oxygenates ^a	W	W	W	W	W	W	W	W	161
Unfinished Oils (net)	24	7,453	-364	-189	55	6,979	80	2,439	14,004
Motor Gasoline Blend. Comp. (net)	332	-1,156	-1,380	-5	-476	-2,685	189	1,271	919
Aviation Gasoline Blend. Comp. (net)	3	0	8	0	0	11	0	0	-158
Total Input to Refineries	14,168	108,305	81,228	4,122	2,233	210,056	15,304	71,559	438,220
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	455	3,426	2,856	143	86	6,966	519	2,461	14,510
Operable Capacity (daily average)	588	3,831	3,030	206	96	7,750	572	3,128	16,755
Operable Utilization Rate (percent) ^b	77.4	89.4	94.3	69.4	89.7	89.9	90.7	78.7	86.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	130	1,290	984	18	26	2,449	138	580	4,921
Catalytic Hydrocracking	22	271	183	0	0	476	11	382	1,032
Delayed and Fluid Coking	5	601	473	5	0	1,083	43	434	1,970
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.79	1.82	1.81	2.12	0.51	1.74	1.38	1.22	1.47
API Gravity, Weighted Average (degrees)	38.33	29.29	29.35	26.89	40.00	29.98	32.80	28.04	30.54
Operable Capacity (daily average)	588	3,831	3,030	206	96	7,750	572	3,128	16,755
Operating	588	3,831	2,912	202	96	7,628	567	3,091	16,291
Idle	0	0	118	4	0	121	5	37	464
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,910	28,910

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2002**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,824	2,717	47,541	61,390	12,287	19,268	92,945
Natural Gas Liquids	57	0	57	1,992	173	789	2,954
Pentanes Plus	0	0	0	578	61	520	1,159
Liquefied Petroleum Gases	57	0	57	1,414	112	269	1,795
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	611	39	35	685
Isobutane	56	0	56	803	73	234	1,110
Other Liquids	10,742	-63	10,679	-1,235	520	-154	-869
Other Hydrocarbons/Hydrogen/Oxygenates	2,128	0	2,128	823	262	91	1,176
Other Hydrocarbons/Hydrogen	0	0	0	26	5	21	52
Oxygenates	W	W	2,128	797	257	70	1,124
Fuel Ethanol	W	W	W	W	W	W	1,007
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,002	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,179	-69	3,110	517	-75	-924	-482
Motor Gasoline Blend. Comp. (net)	5,485	6	5,491	-2,575	333	679	-1,563
Aviation Gasoline Blend. Comp. (net)	-50	0	-50	0	0	0	0
Total Input to Refineries	55,623	2,654	58,277	62,147	12,980	19,903	95,030
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,428	88	1,515	1,956	397	629	2,982
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	88.1	93.6	88.4	82.1	93.2	80.4	83.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	642	19	661	738	123	170	1,031
Catalytic Hydrocracking	41	0	41	67	0	5	72
Delayed and Fluid Coking	90	0	90	188	54	63	305
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.84	1.32	0.86	1.21	2.24	0.81	1.26
API Gravity, Weighted Average (degrees)	30.80	33.15	30.93	33.63	27.95	36.18	33.41
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,511	94	1,605	2,220	426	782	3,428
Idle	110	0	110	163	0	0	163
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2002 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,665	99,647	92,351	4,573	2,684	215,920	14,803	79,089	450,298
Natural Gas Liquids	974	2,794	2,391	158	261	6,578	371	2,057	12,017
Pentanes Plus	512	1,154	1,128	135	127	3,056	103	930	5,248
Liquefied Petroleum Gases	462	1,640	1,263	23	134	3,522	268	1,127	6,769
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	439	403	690	0	0	1,532	145	725	3,088
Isobutane	23	1,237	573	23	134	1,990	123	402	3,681
Other Liquids	-316	10,213	-576	-199	-162	8,960	977	4,612	24,359
Other Hydrocarbons/Hydrogen/Oxygenates	186	2,066	1,118	0	13	3,383	123	4,514	11,324
Other Hydrocarbons/Hydrogen	127	299	555	0	0	981	33	914	1,980
Oxygenates	59	1,767	563	W	W	2,402	90	3,600	9,344
Fuel Ethanol	W	W	W	W	W	W	W	W	1,799
Methanol	W	W	W	W	W	W	W	W	5
MTBE	W	1,689	W	W	W	2,253	W	2,973	7,345
Other Oxygenates ^a	W	W	W	W	W	W	W	W	195
Unfinished Oils (net)	-277	10,133	-161	-188	43	9,550	291	-1,251	11,218
Motor Gasoline Blend. Comp. (net)	-219	-1,986	-1,539	-11	-218	-3,973	563	1,349	1,867
Aviation Gasoline Blend. Comp. (net)	-6	0	6	0	0	0	0	0	-50
Total Input to Refineries	17,323	112,654	94,166	4,532	2,783	231,458	16,151	85,758	486,674
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	540	3,192	3,000	134	87	6,953	486	2,788	14,724
Operable Capacity (daily average)	588	3,831	3,030	206	96	7,750	572	3,128	16,755
Operable Utilization Rate (percent) ^b	91.9	83.3	99.0	65.0	90.6	89.7	84.9	89.1	87.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	168	1,307	1,058	16	27	2,576	127	691	5,086
Catalytic Hydrocracking	53	240	245	0	0	538	11	475	1,136
Delayed and Fluid Coking	5	525	518	14	0	1,063	41	486	1,985
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.86	1.56	1.73	2.16	0.46	1.58	1.33	1.24	1.37
API Gravity, Weighted Average (degrees)	38.25	30.46	28.90	26.82	40.04	30.42	33.48	27.46	30.67
Operable Capacity (daily average)	588	3,831	3,030	206	96	7,750	572	3,128	16,755
Operating	588	3,831	3,007	202	96	7,723	567	3,091	16,414
Idle	0	0	23	4	0	27	5	37	342
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,666	30,666

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2002**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	45,342	2,615	47,957	66,154	12,883	21,311	100,348
Natural Gas Liquids	93	0	93	1,173	158	1,052	2,383
Pentanes Plus	0	0	0	347	87	844	1,278
Liquefied Petroleum Gases	93	0	93	826	71	208	1,105
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	84	9	35	128
Isobutane	93	0	93	742	62	173	977
Other Liquids	12,001	-52	11,949	1,061	426	13	1,500
Other Hydrocarbons/Hydrogen/Oxygenates	2,335	0	2,335	837	276	123	1,236
Other Hydrocarbons/Hydrogen	0	0	0	26	3	22	51
Oxygenates	W	W	2,335	811	273	101	1,185
Fuel Ethanol	W	W	W	W	W	W	1,037
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,178	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,572	-54	2,518	1,695	92	-420	1,367
Motor Gasoline Blend. Comp. (net)	7,122	2	7,124	-1,482	58	310	-1,114
Aviation Gasoline Blend. Comp. (net)	-28	0	-28	11	0	0	11
Total Input to Refineries	57,436	2,563	59,999	68,388	13,467	22,376	104,231
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,493	87	1,580	2,184	432	715	3,331
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	92.1	93.1	92.1	91.7	101.5	91.4	92.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	572	20	592	819	139	201	1,159
Catalytic Hydrocracking	36	0	36	123	0	4	127
Delayed and Fluid Coking	72	0	72	203	60	77	340
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.80	1.46	0.84	1.19	2.24	0.81	1.24
API Gravity, Weighted Average (degrees)	31.64	32.87	31.71	32.94	28.20	35.08	32.78
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,511	94	1,605	2,220	426	782	3,428
Idle	110	0	110	163	0	0	163
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2002 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,580	102,232	89,978	4,482	2,472	216,744	14,677	80,029	459,755
Natural Gas Liquids	935	2,852	2,097	148	244	6,276	309	2,020	11,081
Pentanes Plus	506	1,298	1,053	106	118	3,081	70	840	5,269
Liquefied Petroleum Gases	429	1,554	1,044	42	126	3,195	239	1,180	5,812
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	404	321	312	0	0	1,037	87	792	2,044
Isobutane	25	1,233	732	42	126	2,158	152	388	3,768
Other Liquids	-103	7,372	2,168	-13	-115	9,309	326	7,508	30,592
Other Hydrocarbons/Hydrogen/Oxygenates	152	2,108	1,093	0	17	3,370	83	4,083	11,107
Other Hydrocarbons/Hydrogen	143	266	457	0	0	866	34	742	1,693
Oxygenates	9	1,842	636	W	W	2,504	49	3,341	9,414
Fuel Ethanol	W	W	W	W	W	W	W	W	1,380
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,775	W	W	W	2,388	W	3,070	7,784
Other Oxygenates ^a	W	W	W	W	W	W	W	W	250
Unfinished Oils (net)	-39	7,052	1,731	-36	175	8,883	-585	1,425	13,608
Motor Gasoline Blend. Comp. (net)	-223	-1,788	-649	23	-307	-2,944	828	2,000	5,894
Aviation Gasoline Blend. Comp. (net)	7	0	-7	0	0	0	0	0	-17
Total Input to Refineries	18,412	112,456	94,243	4,617	2,601	232,329	15,312	89,557	501,428
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	590	3,419	3,043	139	82	7,273	493	2,909	15,586
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	572	3,128	16,757
Operable Utilization Rate (percent) ^b	100.1	89.3	100.4	67.7	86.2	93.8	86.1	93.0	93.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	193	1,344	1,089	19	29	2,673	112	775	5,310
Catalytic Hydrocracking	39	283	269	0	0	591	8	459	1,222
Delayed and Fluid Coking	4	600	543	10	0	1,157	43	506	2,119
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.84	1.70	1.68	2.09	0.53	1.62	1.39	1.23	1.38
API Gravity, Weighted Average (degrees)	37.94	29.33	29.65	27.25	38.98	30.23	32.89	27.70	30.58
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	572	3,128	16,757
Operating	589	3,831	3,007	202	96	7,724	567	3,091	16,415
Idle	0	0	23	4	0	27	5	37	342
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,325	28,325

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2002**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	47,490	2,836	50,326	66,662	13,034	23,178	102,874
Natural Gas Liquids	136	0	136	1,063	155	948	2,166
Pentanes Plus	0	0	0	298	99	672	1,069
Liquefied Petroleum Gases	136	0	136	765	56	276	1,097
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	3	0	3	71	1	29	101
Isobutane	133	0	133	694	55	247	996
Other Liquids	12,292	-49	12,243	931	422	216	1,569
Other Hydrocarbons/Hydrogen/Oxygenates	2,544	0	2,544	897	312	134	1,343
Other Hydrocarbons/Hydrogen	0	0	0	8	4	23	35
Oxygenates	W	W	2,544	889	308	111	1,308
Fuel Ethanol	W	W	W	W	W	W	1,131
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,484	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,547	-39	3,508	2,424	148	-416	2,156
Motor Gasoline Blend. Comp. (net)	6,286	-10	6,276	-2,388	-38	498	-1,928
Aviation Gasoline Blend. Comp. (net)	-85	0	-85	-2	0	0	-2
Total Input to Refineries	59,918	2,787	62,705	68,656	13,611	24,342	106,609
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,505	92	1,597	2,147	423	755	3,325
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	92.9	97.8	93.1	90.1	99.3	96.5	92.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	606	18	623	822	137	213	1,172
Catalytic Hydrocracking	40	0	40	142	0	5	147
Delayed and Fluid Coking	78	0	78	179	54	89	322
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.82	1.44	0.86	1.15	2.30	0.83	1.23
API Gravity, Weighted Average (degrees)	32.24	33.04	32.29	33.90	28.46	35.40	33.55
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,511	94	1,605	2,220	426	782	3,428
Idle	110	0	110	163	0	0	163
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2002 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,479	107,942	91,383	4,540	2,766	225,110	15,586	80,424	474,320
Natural Gas Liquids	1,010	2,802	1,964	133	259	6,168	443	2,002	10,915
Pentanes Plus	542	1,311	980	106	125	3,064	141	890	5,164
Liquefied Petroleum Gases	468	1,491	984	27	134	3,104	302	1,112	5,751
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	426	243	226	0	0	895	124	709	1,832
Isobutane	42	1,248	758	27	134	2,209	178	403	3,919
Other Liquids	-53	11,241	2,925	-162	-133	13,818	-78	6,125	33,677
Other Hydrocarbons/Hydrogen/Oxygenates	164	2,341	1,392	0	17	3,914	79	4,273	12,153
Other Hydrocarbons/Hydrogen	164	296	539	0	0	999	28	875	1,937
Oxygenates	0	2,045	853	W	W	2,915	51	3,398	10,216
Fuel Ethanol	W	W	W	W	W	W	W	W	1,447
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,979	W	W	W	2,814	W	3,126	8,601
Other Oxygenates ^a	W	W	W	W	W	W	W	W	168
Unfinished Oils (net)	137	10,944	2,688	-94	111	13,786	-117	1,264	20,597
Motor Gasoline Blend. Comp. (net)	-352	-2,044	-1,148	-68	-261	-3,873	-40	588	1,023
Aviation Gasoline Blend. Comp. (net)	-2	0	-7	0	0	-9	0	0	-96
Total Input to Refineries	19,436	121,985	96,272	4,511	2,892	245,096	15,951	88,551	518,912
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	597	3,281	2,989	138	89	7,094	511	2,803	15,329
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	572	3,128	16,757
Operable Utilization Rate (percent) ^b	101.4	85.6	98.7	66.9	93.3	91.5	89.2	89.6	91.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	199	1,423	1,087	19	28	2,756	124	760	5,436
Catalytic Hydrocracking	50	284	253	0	0	587	9	445	1,228
Delayed and Fluid Coking	5	587	545	10	0	1,148	31	504	2,083
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.81	1.79	1.65	2.04	0.52	1.64	1.33	1.25	1.39
API Gravity, Weighted Average (degrees)	37.79	28.63	29.46	27.42	39.55	29.82	33.16	27.75	30.63
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	572	3,128	16,757
Operating	589	3,830	3,007	202	96	7,723	567	3,091	16,414
Idle	0	1	23	4	0	28	5	37	342
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,654	30,654

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2002**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,760	2,784	47,544	68,998	12,704	21,443	103,145
Natural Gas Liquids	64	0	64	1,092	143	1,035	2,270
Pentanes Plus	0	0	0	342	98	762	1,202
Liquefied Petroleum Gases	64	0	64	750	45	273	1,068
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	49	0	38	87
Isobutane	64	0	64	701	45	235	981
Other Liquids	11,189	-20	11,169	242	888	28	1,158
Other Hydrocarbons/Hydrogen/Oxygenates	2,069	0	2,069	985	301	125	1,411
Other Hydrocarbons/Hydrogen	0	0	0	25	3	20	48
Oxygenates	W	W	2,069	960	298	105	1,363
Fuel Ethanol	W	W	W	W	W	W	1,229
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,000	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,915	-16	2,899	1,384	127	-370	1,141
Motor Gasoline Blend. Comp. (net)	6,366	-4	6,362	-2,127	460	273	-1,394
Aviation Gasoline Blend. Comp. (net)	-161	0	-161	0	0	0	0
Total Input to Refineries	56,013	2,764	58,777	70,332	13,735	22,506	106,573
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,476	93	1,569	2,310	424	724	3,457
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	91.0	99.1	91.5	97.0	99.5	92.5	96.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	584	20	605	829	137	215	1,181
Catalytic Hydrocracking	40	0	40	143	0	6	149
Delayed and Fluid Coking	78	0	78	204	57	79	341
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.81	1.43	0.85	1.28	2.39	0.85	1.33
API Gravity, Weighted Average (degrees)	32.62	33.01	32.64	32.89	27.29	35.26	32.69
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,541	94	1,635	2,382	426	782	3,591
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2002 (Continued)**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,286	106,983	85,540	4,053	2,598	216,460	16,492	78,275	461,916
Natural Gas Liquids	1,022	2,690	1,814	78	254	5,858	385	1,854	10,431
Pentanes Plus	552	1,121	870	56	114	2,713	125	781	4,821
Liquefied Petroleum Gases	470	1,569	944	22	140	3,145	260	1,073	5,610
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	423	200	192	0	0	815	105	730	1,737
Isobutane	47	1,369	752	22	140	2,330	155	343	3,873
Other Liquids	245	10,228	2,073	-61	-125	12,360	720	5,881	31,288
Other Hydrocarbons/Hydrogen/Oxygenates	152	2,414	1,295	0	20	3,881	77	4,105	11,543
Other Hydrocarbons/Hydrogen	152	274	557	0	0	983	31	818	1,880
Oxygenates	0	2,140	738	W	W	2,898	46	3,287	9,663
Fuel Ethanol	W	W	W	W	W	W	W	W	1,535
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,035	W	W	W	2,769	W	2,989	7,892
Other Oxygenates ^a	W	W	W	W	W	W	W	W	236
Unfinished Oils (net)	486	10,993	2,021	-85	56	13,471	373	694	18,578
Motor Gasoline Blend. Comp. (net)	-392	-3,179	-1,249	24	-201	-4,997	270	1,082	1,323
Aviation Gasoline Blend. Comp. (net)	-1	0	6	0	0	5	0	0	-156
Total Input to Refineries	18,553	119,901	89,427	4,070	2,727	234,678	17,597	86,010	503,635
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	580	3,494	2,879	135	87	7,174	558	2,853	15,610
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,764
Operable Utilization Rate (percent) ^b	98.4	91.2	95.0	65.6	90.6	92.6	96.7	91.1	93.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	207	1,459	1,071	16	31	2,784	147	757	5,474
Catalytic Hydrocracking	53	310	247	0	0	609	12	475	1,284
Delayed and Fluid Coking	5	572	506	(s)	0	1,083	43	511	2,054
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.86	1.78	1.64	2.13	0.52	1.64	1.43	1.20	1.41
API Gravity, Weighted Average (degrees)	38.11	27.39	29.54	26.79	38.63	29.22	33.00	27.36	30.16
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,764
Operating	589	3,831	3,030	202	96	7,747	576	3,094	16,643
Idle	0	0	0	4	0	4	0	37	121
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,962	28,962

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2002**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	46,784	2,842	49,626	71,172	12,114	22,278	105,564
Natural Gas Liquids	140	0	140	1,295	144	1,100	2,539
Pentanes Plus	0	0	0	498	80	786	1,364
Liquefied Petroleum Gases	140	0	140	797	64	314	1,175
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	16	0	16	54	0	12	66
Isobutane	124	0	124	743	64	302	1,109
Other Liquids	9,422	-47	9,375	634	1,307	528	2,469
Other Hydrocarbons/Hydrogen/Oxygenates	2,109	0	2,109	1,032	528	321	1,881
Other Hydrocarbons/Hydrogen	0	0	0	32	4	21	57
Oxygenates	W	W	2,109	1,000	524	300	1,824
Fuel Ethanol	W	W	W	W	W	W	1,696
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,047	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,724	-42	1,682	1,054	57	-201	910
Motor Gasoline Blend. Comp. (net)	5,671	-5	5,666	-1,444	722	408	-314
Aviation Gasoline Blend. Comp. (net)	-82	0	-82	-8	0	0	-8
Total Input to Refineries	56,346	2,795	59,141	73,101	13,565	23,906	110,572
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,482	92	1,573	2,305	389	724	3,418
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	91.4	97.9	91.8	96.7	91.2	92.6	95.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	566	19	586	849	129	212	1,191
Catalytic Hydrocracking	38	0	38	138	0	5	143
Delayed and Fluid Coking	80	0	80	196	47	78	320
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.83	1.57	0.88	1.28	2.32	0.76	1.29
API Gravity, Weighted Average (degrees)	29.86	32.59	30.02	33.09	27.64	35.24	32.92
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,541	94	1,635	2,382	426	782	3,591
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2002 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,204	108,369	89,326	4,725	2,560	222,184	16,725	84,225	478,324
Natural Gas Liquids	1,146	3,360	2,140	169	290	7,105	405	1,674	11,863
Pentanes Plus	645	1,638	962	140	154	3,539	135	643	5,681
Liquefied Petroleum Gases	501	1,722	1,178	29	136	3,566	270	1,031	6,182
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	449	271	449	0	0	1,169	100	666	2,017
Isobutane	52	1,451	729	29	136	2,397	170	365	4,165
Other Liquids	593	11,898	1,002	-241	-82	13,170	1,164	6,698	32,876
Other Hydrocarbons/Hydrogen/Oxygenates	171	2,706	1,241	0	17	4,135	98	4,277	12,500
Other Hydrocarbons/Hydrogen	134	306	480	0	0	920	30	905	1,912
Oxygenates	37	2,400	761	W	W	3,215	68	3,372	10,588
Fuel Ethanol	W	W	W	W	W	W	W	W	2,049
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,322	W	W	W	3,114	W	3,034	8,323
Other Oxygenates ^a	W	W	W	W	W	W	W	W	216
Unfinished Oils (net)	270	11,782	1,061	-190	104	13,027	429	1,203	17,251
Motor Gasoline Blend. Comp. (net)	150	-2,590	-1,297	-51	-203	-3,991	637	1,218	3,216
Aviation Gasoline Blend. Comp. (net)	2	0	-3	0	0	-1	0	0	-91
Total Input to Refineries	18,943	123,627	92,468	4,653	2,768	242,459	18,294	92,597	523,063
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	557	3,489	2,893	153	82	7,174	546	2,955	15,666
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,764
Operable Utilization Rate (percent) ^b	94.7	91.1	95.5	74.6	85.6	92.6	94.7	94.4	93.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	177	1,471	1,058	20	27	2,753	150	781	5,461
Catalytic Hydrocracking	52	302	256	0	0	610	13	503	1,308
Delayed and Fluid Coking	5	572	495	0	0	1,071	41	524	2,037
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.74	1.77	1.68	2.06	0.53	1.65	1.44	1.17	1.40
API Gravity, Weighted Average (degrees)	37.83	28.11	29.46	27.17	39.40	29.52	32.99	26.79	29.95
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,764
Operating	589	3,831	3,030	202	96	7,747	576	3,094	16,643
Idle	0	0	0	4	0	4	0	37	121
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,365	29,365

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 2002**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	45,678	2,811	48,489	70,051	12,176	22,425	104,652
Natural Gas Liquids	81	0	81	1,257	192	1,192	2,641
Pentanes Plus	0	0	0	468	124	848	1,440
Liquefied Petroleum Gases	81	0	81	789	68	344	1,201
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	55	0	59	114
Isobutane	81	0	81	734	68	285	1,087
Other Liquids	10,043	64	10,107	1,945	946	265	3,156
Other Hydrocarbons/Hydrogen/Oxygenates	2,118	123	2,241	1,346	590	336	2,272
Other Hydrocarbons/Hydrogen	0	0	0	28	6	22	56
Oxygenates	W	W	2,241	1,318	584	314	2,216
Fuel Ethanol	W	W	W	W	W	W	2,104
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,038	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,499	-50	1,449	1,325	-71	-1,094	160
Motor Gasoline Blend. Comp. (net)	6,537	-9	6,528	-726	427	1,023	724
Aviation Gasoline Blend. Comp. (net)	-111	0	-111	0	0	0	0
Total Input to Refineries	55,802	2,875	58,677	73,253	13,314	23,882	110,449
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,456	91	1,546	2,271	393	728	3,392
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	89.8	96.9	90.2	95.3	92.2	93.1	94.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	532	21	552	841	130	213	1,183
Catalytic Hydrocracking	40	0	40	141	0	3	144
Delayed and Fluid Coking	80	0	80	203	32	77	313
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.96	1.42	0.99	1.35	2.04	0.83	1.32
API Gravity, Weighted Average (degrees)	31.31	33.06	31.41	32.44	29.52	34.95	32.63
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,541	94	1,635	2,382	426	782	3,591
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 2002 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,815	109,011	88,181	4,381	2,250	220,638	17,310	84,375	475,464
Natural Gas Liquids	1,186	3,400	1,800	188	280	6,854	448	1,796	11,820
Pentanes Plus	682	1,602	840	162	158	3,444	139	757	5,780
Liquefied Petroleum Gases	504	1,798	960	26	122	3,410	309	1,039	6,040
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	455	303	292	0	0	1,050	140	698	2,002
Isobutane	49	1,495	668	26	122	2,360	169	341	4,038
Other Liquids	6	9,713	2,495	-116	-129	11,969	920	6,523	32,675
Other Hydrocarbons/Hydrogen/Oxygenates	155	2,588	1,419	0	17	4,179	93	4,353	13,138
Other Hydrocarbons/Hydrogen	93	285	603	0	0	981	30	895	1,962
Oxygenates	62	2,303	816	W	W	3,198	63	3,458	11,176
Fuel Ethanol	W	W	W	W	W	W	W	W	2,594
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,223	W	W	W	3,096	W	3,121	8,367
Other Oxygenates ^a	W	W	W	W	W	W	W	W	215
Unfinished Oils (net)	-14	9,118	2,118	-95	132	11,259	439	1,344	14,651
Motor Gasoline Blend. Comp. (net)	-132	-1,993	-1,043	-21	-278	-3,467	388	826	4,999
Aviation Gasoline Blend. Comp. (net)	-3	0	1	0	0	-2	0	0	-113
Total Input to Refineries	18,007	122,124	92,476	4,453	2,401	239,461	18,678	92,694	519,959
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	546	3,465	2,871	141	74	7,097	565	2,971	15,572
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,764
Operable Utilization Rate (percent) ^b	92.7	90.4	94.8	68.7	77.2	91.6	98.1	94.9	92.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	188	1,409	1,053	19	25	2,693	153	776	5,357
Catalytic Hydrocracking	53	322	254	0	0	629	15	517	1,345
Delayed and Fluid Coking	5	535	524	0	0	1,064	38	506	2,001
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.76	1.69	1.67	1.80	0.51	1.60	1.45	1.19	1.40
API Gravity, Weighted Average (degrees)	37.76	28.85	29.13	26.96	40.10	29.71	32.82	27.56	30.26
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,764
Operating	589	3,831	3,030	202	96	7,747	576	3,094	16,643
Idle	0	0	0	4	0	4	0	37	121
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,710	28,710

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
September 2002**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	43,091	2,711	45,802	66,036	12,024	21,353	99,413
Natural Gas Liquids	54	0	54	1,668	160	1,219	3,047
Pentanes Plus	0	0	0	637	96	840	1,573
Liquefied Petroleum Gases	54	0	54	1,031	64	379	1,474
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	14	0	14	275	4	77	356
Isobutane	40	0	40	756	60	302	1,118
Other Liquids	9,448	17	9,465	-154	1,115	-960	1
Other Hydrocarbons/Hydrogen/Oxygenates	1,954	110	2,064	1,186	519	303	2,008
Other Hydrocarbons/Hydrogen	0	0	0	24	4	27	55
Oxygenates	W	W	2,064	1,162	515	276	1,953
Fuel Ethanol	W	W	W	W	W	W	1,877
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,851	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,799	-88	1,711	531	227	-1,310	-552
Motor Gasoline Blend. Comp. (net)	5,867	-5	5,862	-1,867	369	47	-1,451
Aviation Gasoline Blend. Comp. (net)	-172	0	-172	-4	0	0	-4
Total Input to Refineries	52,593	2,728	55,321	67,550	13,299	21,612	102,461
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,421	90	1,511	2,208	400	718	3,326
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operable Utilization Rate (percent) ^b	87.7	96.5	88.1	92.7	93.9	91.8	92.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	511	20	531	764	131	191	1,086
Catalytic Hydrocracking	40	0	40	136	0	5	140
Delayed and Fluid Coking	75	0	75	203	64	74	340
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.85	1.46	0.89	1.44	2.36	0.88	1.43
API Gravity, Weighted Average (degrees)	32.61	31.90	32.56	32.20	27.56	34.36	32.11
Operable Capacity (daily average)	1,621	94	1,715	2,382	426	782	3,591
Operating	1,426	94	1,520	2,382	426	782	3,591
Idle	195	0	195	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2002 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,238	101,910	77,867	4,509	2,374	202,898	16,515	81,202	445,830
Natural Gas Liquids	1,127	3,295	2,104	190	293	7,009	464	1,596	12,170
Pentanes Plus	658	1,291	983	159	167	3,258	153	601	5,585
Liquefied Petroleum Gases	469	2,004	1,121	31	126	3,751	311	995	6,585
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	438	659	548	0	0	1,645	157	700	2,872
Isobutane	31	1,345	573	31	126	2,106	154	295	3,713
Other Liquids	-1	11,982	2,867	-118	-167	14,563	462	3,856	28,347
Other Hydrocarbons/Hydrogen/Oxygenates	155	2,510	1,119	0	18	3,802	85	4,191	12,150
Other Hydrocarbons/Hydrogen	92	267	436	0	0	795	30	891	1,771
Oxygenates	63	2,243	683	W	W	3,007	55	3,300	10,379
Fuel Ethanol	W	W	W	W	W	W	W	W	2,409
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,170	W	W	W	2,890	W	2,934	7,751
Other Oxygenates ^a	W	W	W	W	W	W	W	W	219
Unfinished Oils (net)	-2	11,852	2,217	-109	107	14,065	387	417	16,028
Motor Gasoline Blend. Comp. (net)	-155	-2,380	-466	-9	-292	-3,302	-10	-752	347
Aviation Gasoline Blend. Comp. (net)	1	0	-3	0	0	-2	0	0	-178
Total Input to Refineries	17,364	117,187	82,838	4,581	2,500	224,470	17,441	86,654	486,347
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	546	3,415	2,615	144	78	6,797	557	2,958	15,149
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,764
Operable Utilization Rate (percent) ^b	92.7	89.1	86.3	70.0	82.0	87.7	96.6	94.5	90.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	188	1,291	987	19	26	2,511	149	746	5,023
Catalytic Hydrocracking	63	304	173	0	0	541	14	510	1,244
Delayed and Fluid Coking	5	554	468	6	0	1,033	41	519	2,009
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.72	1.65	1.79	2.10	0.53	1.63	1.43	1.20	1.42
API Gravity, Weighted Average (degrees)	38.45	28.86	29.49	26.91	39.23	29.96	33.06	27.33	30.33
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,764
Operating	589	3,831	3,030	202	96	7,747	576	3,094	16,528
Idle	0	0	0	4	0	4	0	37	236
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,630	28,630

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
October 2002**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	45,766	2,009	47,775	57,171	11,697	22,363	91,231
Natural Gas Liquids	137	0	137	2,556	112	1,654	4,322
Pentanes Plus	0	0	0	751	17	1,095	1,863
Liquefied Petroleum Gases	137	0	137	1,805	95	559	2,459
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	61	0	61	1,066	34	300	1,400
Isobutane	76	0	76	739	61	259	1,059
Other Liquids	10,707	165	10,872	1,979	1,233	1,073	4,285
Other Hydrocarbons/Hydrogen/Oxygenates	2,099	121	2,220	1,164	550	388	2,102
Other Hydrocarbons/Hydrogen	0	0	0	6	0	33	39
Oxygenates	W	W	2,220	1,158	550	355	2,063
Fuel Ethanol	W	W	W	W	W	W	2,031
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,934	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,073	53	2,126	1,769	-279	-287	1,203
Motor Gasoline Blend. Comp. (net)	6,694	-9	6,685	-948	962	972	986
Aviation Gasoline Blend. Comp. (net)	-159	0	-159	-6	0	0	-6
Total Input to Refineries	56,610	2,174	58,784	61,706	13,042	25,090	99,838
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,451	65	1,516	1,864	379	726	2,969
Operable Capacity (daily average)	1,621	94	1,715	2,318	426	782	3,527
Operable Utilization Rate (percent) ^b	89.5	69.2	88.4	80.4	88.9	92.8	84.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	601	16	617	708	124	207	1,038
Catalytic Hydrocracking	36	0	36	111	0	5	116
Delayed and Fluid Coking	71	0	71	138	64	86	287
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.93	1.27	0.94	1.31	2.42	0.82	1.33
API Gravity, Weighted Average (degrees)	32.72	34.42	32.79	32.58	27.61	34.38	32.39
Operable Capacity (daily average)	1,621	94	1,715	2,318	426	782	3,527
Operating	1,426	94	1,520	2,318	426	782	3,527
Idle	195	0	195	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2002 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,911	105,075	77,960	4,930	2,695	208,571	16,413	79,401	443,391
Natural Gas Liquids	1,195	3,923	2,483	189	329	8,119	541	1,965	15,084
Pentanes Plus	668	1,548	1,044	144	185	3,589	189	690	6,331
Liquefied Petroleum Gases	527	2,375	1,439	45	144	4,530	352	1,275	8,753
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	505	990	850	0	0	2,345	243	925	4,974
Isobutane	22	1,385	589	45	144	2,185	109	350	3,779
Other Liquids	-282	4,475	1,205	-13	-353	5,032	99	4,529	24,817
Other Hydrocarbons/Hydrogen/Oxygenates	167	2,077	997	0	33	3,274	177	4,111	11,884
Other Hydrocarbons/Hydrogen	113	245	467	0	0	825	42	775	1,681
Oxygenates	54	1,832	530	W	W	2,449	135	3,336	10,203
Fuel Ethanol	W	W	W	W	W	W	W	W	3,102
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,758	W	W	W	2,291	W	2,665	6,922
Other Oxygenates ^a	W	W	W	W	W	W	W	W	179
Unfinished Oils (net)	105	5,142	1,168	-32	86	6,469	-197	-974	8,627
Motor Gasoline Blend. Comp. (net)	-555	-2,744	-962	19	-472	-4,714	119	1,392	4,468
Aviation Gasoline Blend. Comp. (net)	1	0	2	0	0	3	0	0	-162
Total Input to Refineries	18,824	113,473	81,648	5,106	2,671	221,722	17,053	85,895	483,292
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	578	3,348	2,556	145	87	6,713	536	2,880	14,614
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,700
Operable Utilization Rate (percent) ^b	98.2	87.4	84.3	70.3	90.8	86.6	93.0	92.0	87.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	187	1,247	953	20	27	2,435	136	657	4,884
Catalytic Hydrocracking	55	274	133	0	0	462	14	483	1,111
Delayed and Fluid Coking	5	542	453	15	0	1,015	38	502	1,912
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.82	1.68	1.70	2.05	0.53	1.61	1.41	1.21	1.40
API Gravity, Weighted Average (degrees)	38.65	29.14	29.35	27.88	39.57	30.13	32.97	27.66	30.53
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,700
Operating	589	3,830	3,030	202	96	7,746	576	3,094	16,463
Idle	0	1	0	4	0	5	0	37	237
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	26,254	26,254

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2002**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,594	2,007	46,601	61,676	12,245	21,199	95,120
Natural Gas Liquids	119	0	119	3,368	156	1,510	5,034
Pentanes Plus	0	0	0	797	39	634	1,470
Liquefied Petroleum Gases	119	0	119	2,571	117	876	3,564
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	43	0	43	1,777	59	580	2,416
Isobutane	76	0	76	794	58	296	1,148
Other Liquids	9,699	112	9,811	663	805	613	2,081
Other Hydrocarbons/Hydrogen/Oxygenates	1,822	112	1,934	1,180	538	351	2,069
Other Hydrocarbons/Hydrogen	0	0	0	1	3	32	36
Oxygenates	W	W	1,934	1,179	535	319	2,033
Fuel Ethanol	W	W	W	W	W	W	2,025
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,714	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,912	28	2,940	1,101	118	-291	928
Motor Gasoline Blend. Comp. (net)	5,145	-28	5,117	-1,618	149	553	-916
Aviation Gasoline Blend. Comp. (net)	-180	0	-180	0	0	0	0
Total Input to Refineries	54,412	2,119	56,531	65,707	13,206	23,322	102,235
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,466	67	1,533	2,079	408	710	3,198
Operable Capacity (daily average)	1,621	94	1,715	2,318	426	782	3,527
Operable Utilization Rate (percent) ^b	90.4	71.5	89.4	89.7	95.9	90.7	90.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	621	15	636	752	141	211	1,103
Catalytic Hydrocracking	34	0	34	137	0	5	142
Delayed and Fluid Coking	76	0	76	132	66	83	281
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.73	1.21	0.75	1.26	2.31	0.79	1.29
API Gravity, Weighted Average (degrees)	33.15	33.68	33.17	32.93	27.95	34.82	32.70
Operable Capacity (daily average)	1,621	94	1,715	2,318	426	782	3,527
Operating	1,541	94	1,635	2,156	426	782	3,364
Idle	80	0	80	163	0	0	163
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2002 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,696	108,815	87,305	4,606	2,658	221,080	15,602	76,253	454,656
Natural Gas Liquids	1,146	3,866	2,238	164	292	7,706	512	2,490	15,861
Pentanes Plus	615	1,393	958	123	152	3,241	140	977	5,828
Liquefied Petroleum Gases	531	2,473	1,280	41	140	4,465	372	1,513	10,033
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	501	1,190	751	0	0	2,442	283	1,157	6,341
Isobutane	30	1,283	529	41	140	2,023	89	356	3,692
Other Liquids	-392	7,804	1,080	-151	-368	7,973	656	4,356	24,877
Other Hydrocarbons/Hydrogen/Oxygenates	157	2,081	1,011	0	53	3,302	171	4,303	11,779
Other Hydrocarbons/Hydrogen	108	282	515	0	0	905	20	867	1,828
Oxygenates	49	1,799	496	W	W	2,397	151	3,436	9,951
Fuel Ethanol	W	W	W	W	W	W	W	W	3,188
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,719	W	W	W	2,219	W	2,699	6,640
Other Oxygenates ^a	W	W	W	W	W	W	W	W	123
Unfinished Oils (net)	144	9,481	2,015	-92	97	11,645	427	180	16,120
Motor Gasoline Blend. Comp. (net)	-689	-3,758	-1,945	-59	-518	-6,969	58	-127	-2,837
Aviation Gasoline Blend. Comp. (net)	-4	0	-1	0	0	-5	0	0	-185
Total Input to Refineries	18,450	120,485	90,623	4,619	2,582	236,759	16,770	83,099	495,394
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	594	3,638	2,938	141	88	7,398	526	2,809	15,463
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,700
Operable Utilization Rate (percent) ^b	100.8	95.0	97.0	68.3	92.3	95.4	91.2	89.7	92.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	208	1,418	1,037	20	27	2,711	137	693	5,281
Catalytic Hydrocracking	41	298	187	0	0	526	14	474	1,191
Delayed and Fluid Coking	5	600	504	13	0	1,121	41	511	2,030
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.83	1.75	1.70	2.06	0.53	1.65	1.42	1.26	1.41
API Gravity, Weighted Average (degrees)	37.90	28.77	29.09	27.70	39.28	29.74	32.92	27.12	30.39
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,700
Operating	589	3,831	3,030	202	96	7,747	576	3,094	16,416
Idle	0	0	0	4	0	4	0	37	283
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	25,684	25,684

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2002**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,837	2,641	47,478	60,938	12,438	21,384	94,760
Natural Gas Liquids	53	0	53	3,401	165	1,348	4,914
Pentanes Plus	0	0	0	693	17	573	1,283
Liquefied Petroleum Gases	53	0	53	2,708	148	775	3,631
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	49	0	49	1,971	91	595	2,657
Isobutane	4	0	4	737	57	180	974
Other Liquids	11,545	213	11,758	2,310	1,211	663	4,184
Other Hydrocarbons/Hydrogen/Oxygenates	2,193	115	2,308	1,217	564	356	2,137
Other Hydrocarbons/Hydrogen	0	0	0	0	13	34	47
Oxygenates	W	W	2,308	1,217	551	322	2,090
Fuel Ethanol	W	W	W	W	W	W	2,059
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,089	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,906	104	4,010	2,278	62	-180	2,160
Motor Gasoline Blend. Comp. (net)	5,601	-6	5,595	-1,196	585	487	-124
Aviation Gasoline Blend. Comp. (net)	-155	0	-155	11	0	0	11
Total Input to Refineries	56,435	2,854	59,289	66,649	13,814	23,395	103,858
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,440	84	1,524	1,977	401	694	3,072
Operable Capacity (daily average)	1,621	94	1,715	2,318	426	782	3,527
Operable Utilization Rate (percent) ^b	88.8	90.0	88.9	85.3	94.1	88.7	87.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	605	17	622	748	135	199	1,082
Catalytic Hydrocracking	42	0	42	131	0	5	136
Delayed and Fluid Coking	83	0	83	158	62	79	300
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.66	1.48	0.70	1.27	2.30	0.84	1.31
API Gravity, Weighted Average (degrees)	32.61	32.12	32.58	32.86	27.84	35.15	32.72
Operable Capacity (daily average)	1,621	94	1,715	2,318	426	782	3,527
Operating	1,511	94	1,605	2,156	426	782	3,364
Idle	110	0	110	163	0	0	163
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2002 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,960	108,400	93,053	4,739	2,669	225,821	15,726	78,127	461,912
Natural Gas Liquids	1,127	3,864	2,961	264	270	8,486	589	2,550	16,592
Pentanes Plus	604	1,364	1,190	166	133	3,457	222	952	5,914
Liquefied Petroleum Gases	523	2,500	1,771	98	137	5,029	367	1,598	10,678
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	498	1,204	1,073	65	0	2,840	280	1,173	6,999
Isobutane	25	1,296	698	33	137	2,189	87	425	3,679
Other Liquids	309	12,322	3,193	-98	-363	15,363	772	6,722	38,799
Other Hydrocarbons/Hydrogen/Oxygenates	158	2,212	1,272	0	50	3,692	211	4,459	12,807
Other Hydrocarbons/Hydrogen	100	274	640	0	0	1,014	32	947	2,040
Oxygenates	58	1,938	632	W	W	2,678	179	3,512	10,767
Fuel Ethanol	W	W	W	W	W	W	W	W	3,339
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,854	W	W	W	2,481	W	2,689	7,290
Other Oxygenates ^a	W	W	W	W	W	W	W	W	138
Unfinished Oils (net)	369	13,482	3,512	-93	110	17,380	379	2,717	26,646
Motor Gasoline Blend. Comp. (net)	-222	-3,372	-1,600	-5	-523	-5,722	182	-454	-523
Aviation Gasoline Blend. Comp. (net)	4	0	9	0	0	13	0	0	-131
Total Input to Refineries	18,396	124,586	99,207	4,905	2,576	249,670	17,087	87,399	517,303
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	552	3,511	3,031	143	87	7,324	515	2,782	15,218
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,700
Operable Utilization Rate (percent) ^b	93.8	91.7	100.0	69.7	90.6	94.5	89.4	88.8	91.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	195	1,407	1,063	20	27	2,711	139	730	5,284
Catalytic Hydrocracking	44	285	250	0	0	578	15	466	1,237
Delayed and Fluid Coking	4	601	555	10	0	1,170	44	525	2,122
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.86	1.90	1.76	2.03	0.53	1.75	1.44	1.29	1.47
API Gravity, Weighted Average (degrees)	37.50	29.13	29.67	27.49	40.14	30.07	32.88	27.49	30.50
Operable Capacity (daily average)	589	3,831	3,030	206	96	7,751	576	3,131	16,700
Operating	589	3,831	3,030	202	96	7,747	576	3,094	16,386
Idle	0	0	0	4	0	4	0	37	313
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	32,365	32,365

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,030	-23	1,007	2,039	-117	207	2,129
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,566	34	1,600	2,501	273	580	3,354
Propane	W	W	W	1,749	W	W	W
Propylene	W	W	W	752	W	W	W
Normal Butane/Butylene	-392	-53	-445	-447	-378	-256	-1,081
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-144	-4	-148	-15	-12	-117	-144
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,108	1,126	31,234	37,024	7,273	12,599	56,896
Reformulated	19,105	0	19,105	6,880	1,411	441	8,732
Oxygenated	0	0	0	470	1,296	69	1,835
Other	11,003	1,126	12,129	29,674	4,566	12,089	46,329
Finished Aviation Gasoline	0	0	0	39	35	11	85
Jet Fuel	1,862	38	1,900	4,575	807	950	6,332
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,862	38	1,900	4,575	807	950	6,332
Commercial	1,862	30	1,892	4,404	756	646	5,806
Military	0	8	8	171	51	304	526
Kerosene	711	71	782	333	39	148	520
Distillate Fuel Oil	12,833	716	13,549	14,070	3,381	6,416	23,867
0.05 percent sulfur and under	4,210	544	4,754	11,108	2,971	4,614	18,693
Greater than 0.05 percent sulfur	8,623	172	8,795	2,962	410	1,802	5,174
Residual Fuel Oil	2,884	26	2,910	1,561	289	165	2,015
Less than 0.31 percent sulfur	1,471	7	1,478	0	0	0	0
0.31 to 1.00 percent sulfur	1,175	19	1,194	278	0	1	279
Greater than 1.00 percent sulfur	238	0	238	1,283	289	164	1,736
Naphtha for Petrochemical Feedstock Use	311	0	311	684	0	0	684
Other Oils for Petrochemical Feedstock Use	0	0	0	-88	0	58	-30
Special Naphthas	34	9	43	471	0	32	503
Lubricants	283	191	474	115	0	264	379
Naphthenic	0	0	0	0	0	0	0
Paraffinic	283	191	474	115	0	264	379
Waxes	0	28	28	24	0	59	83
Petroleum Coke	1,698	26	1,724	2,664	761	845	4,270
Marketable	704	0	704	1,585	584	674	2,843
Catalyst	994	26	1,020	1,079	177	171	1,427
Asphalt and Road Oil	388	508	896	2,765	490	542	3,797
Still Gas	1,712	66	1,778	2,492	617	775	3,884
Miscellaneous Products	35	6	41	287	97	20	404
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	35	6	41	287	97	20	404
Total	53,889	2,788	56,677	69,055	13,672	23,091	105,818
Processing Gain(-) or Loss(+) ^a	-2,933	-41	-2,974	-3,084	-1,140	-830	-5,054

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	604	5,963	3,404	49	15	10,035	79	792	14,042
Ethane/Ethylene	0	499	159	0	0	658	0	0	658
Ethane	W	W	W	W	W	W	W	W	496
Ethylene	W	W	W	W	W	W	W	W	162
Propane/Propylene	724	5,323	3,680	52	63	9,842	289	1,542	16,627
Propane	W	2,469	1,729	W	W	4,806	W	W	10,101
Propylene	W	2,854	1,951	W	W	5,036	W	W	6,526
Normal Butane/Butylene	-49	-170	-338	-3	-48	-608	-161	-631	-2,926
Normal Butane	W	W	W	W	W	W	W	W	-3,766
Butylene	W	W	W	W	W	W	W	W	840
Isobutane/Isobutylene	-71	311	-97	0	0	143	-49	-119	-317
Isobutane	W	W	W	W	W	W	W	W	-375
Isobutylene	W	W	W	W	W	W	W	W	58
Finished Motor Gasoline	9,773	53,845	39,613	1,207	1,368	105,806	8,654	42,771	245,361
Reformulated	576	14,663	4,082	0	0	19,321	0	32,144	79,302
Oxygenated	0	0	0	0	175	175	1,628	1,903	5,541
Other	9,197	39,182	35,531	1,207	1,193	86,310	7,026	8,724	160,518
Finished Aviation Gasoline	125	174	59	0	0	358	3	3	449
Jet Fuel	1,466	12,129	10,799	0	234	24,628	844	12,096	45,800
Naphtha-Type	0	0	0	0	0	0	0	3	3
Kerosene-Type	1,466	12,129	10,799	0	234	24,628	844	12,093	45,797
Commercial	1,122	10,027	10,193	0	0	21,342	674	10,710	40,424
Military	344	2,102	606	0	234	3,286	170	1,383	5,373
Kerosene	-7	721	278	106	6	1,104	140	112	2,658
Distillate Fuel Oil	4,097	26,941	20,475	1,113	691	53,317	4,556	13,451	108,740
0.05 percent sulfur and under	3,364	22,914	10,782	427	672	38,159	3,672	10,596	75,874
Greater than 0.05 percent sulfur	733	4,027	9,693	686	19	15,158	884	2,855	32,866
Residual Fuel Oil	308	4,716	3,187	197	15	8,423	358	5,655	19,361
Less than 0.31 percent sulfur	165	2	463	0	0	630	33	215	2,356
0.31 to 1.00 percent sulfur	86	732	167	166	15	1,166	96	2,169	4,904
Greater than 1.00 percent sulfur	57	3,982	2,557	31	0	6,627	229	3,271	12,101
Naphtha for Petrochemical Feedstock Use	61	4,353	856	0	-6	5,264	0	106	6,365
Other Oils for Petrochemical Feedstock Use	146	2,437	2,397	0	0	4,980	25	207	5,182
Special Naphthas	135	406	99	188	0	828	0	37	1,411
Lubricants	W	1,610	W	W	W	3,611	0	479	4,943
Naphthenic	W	213	W	W	W	764	0	219	983
Paraffinic	W	1,397	W	W	W	2,847	0	260	3,960
Waxes	0	201	140	118	0	459	92	-4	658
Petroleum Coke	287	7,616	5,375	78	28	13,384	516	4,666	24,560
Marketable	31	5,604	4,289	57	0	9,981	304	3,696	17,528
Catalyst	256	2,012	1,086	21	28	3,403	212	970	7,032
Asphalt and Road Oil	517	735	423	918	140	2,733	1,276	1,157	9,859
Still Gas	728	4,899	3,394	136	73	9,230	610	3,742	19,244
Miscellaneous Products	42	660	510	0	0	1,212	65	225	1,947
Fuel Use	0	0	179	0	0	179	0	0	179
Nonfuel Use	42	660	331	0	0	1,033	65	225	1,768
Total	18,329	127,406	92,407	4,666	2,564	245,372	17,218	85,495	510,580
Processing Gain(-) or Loss(+) ^a	-879	-9,787	-5,603	-19	-18	-16,306	-550	-4,448	-29,332

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,099	-6	1,093	1,949	-4	504	2,449
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,493	25	1,518	2,302	242	610	3,154
Propane	W	W	W	1,505	W	W	W
Propylene	W	W	W	797	W	W	W
Normal Butane/Butylene	-277	-29	-306	-314	-240	-73	-627
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-117	-2	-119	-39	-6	-33	-78
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	27,646	923	28,569	31,304	6,167	10,963	48,434
Reformulated	18,522	0	18,522	6,484	1,300	367	8,151
Oxygenated	0	0	0	386	1,173	61	1,620
Other	9,124	923	10,047	24,434	3,694	10,535	38,663
Finished Aviation Gasoline	0	0	0	30	55	29	114
Jet Fuel	2,412	33	2,445	4,609	764	1,000	6,373
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,412	33	2,445	4,609	764	1,000	6,373
Commercial	2,412	26	2,438	4,402	706	721	5,829
Military	0	7	7	207	58	279	544
Kerosene	185	60	245	218	56	43	317
Distillate Fuel Oil	11,540	631	12,171	13,590	3,113	5,494	22,197
0.05 percent sulfur and under	4,497	522	5,019	10,976	2,579	4,007	17,562
Greater than 0.05 percent sulfur	7,043	109	7,152	2,614	534	1,487	4,635
Residual Fuel Oil	2,569	21	2,590	1,116	238	163	1,517
Less than 0.31 percent sulfur	1,286	3	1,289	0	0	0	0
0.31 to 1.00 percent sulfur	1,169	18	1,187	253	0	0	253
Greater than 1.00 percent sulfur	114	0	114	863	238	163	1,264
Naphtha for Petrochemical Feedstock Use	368	0	368	626	0	0	626
Other Oils for Petrochemical Feedstock Use	0	0	0	-79	0	14	-65
Special Naphthas	24	16	40	412	0	10	422
Lubricants	324	174	498	197	0	228	425
Naphthenic	0	0	0	0	0	0	0
Paraffinic	324	174	498	197	0	228	425
Waxes	0	10	10	45	0	51	96
Petroleum Coke	1,546	23	1,569	2,361	599	771	3,731
Marketable	617	0	617	1,390	434	587	2,411
Catalyst	929	23	952	971	165	184	1,320
Asphalt and Road Oil	1,997	442	2,439	3,024	694	541	4,259
Still Gas	1,753	53	1,806	2,130	582	740	3,452
Miscellaneous Products	33	2	35	248	86	16	350
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	33	2	35	248	86	16	350
Total	51,496	2,382	53,878	61,780	12,350	20,567	94,697
Processing Gain(-) or Loss(+) ^a	-2,466	-23	-2,489	-2,927	-998	-860	-4,785

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	361	6,505	4,075	51	25	11,017	134	1,139	15,832
Ethane/Ethylene	0	603	128	0	0	731	0	0	731
Ethane	W	W	W	W	W	W	W	W	494
Ethylene	W	W	W	W	W	W	W	W	237
Propane/Propylene	481	4,874	3,620	50	53	9,078	267	1,376	15,393
Propane	W	2,534	1,800	W	W	4,749	W	W	9,574
Propylene	W	2,340	1,820	W	W	4,329	W	W	5,819
Normal Butane/Butylene	-98	816	284	1	-28	975	-94	-270	-322
Normal Butane	W	W	W	W	W	W	W	W	-597
Butylene	W	W	W	W	W	W	W	W	275
Isobutane/Isobutylene	-22	212	43	0	0	233	-39	33	30
Isobutane	W	W	W	W	W	W	W	W	-45
Isobutylene	W	W	W	W	W	W	W	W	75
Finished Motor Gasoline	8,043	49,805	36,784	1,017	1,167	96,816	7,835	37,757	219,411
Reformulated	470	14,344	4,019	0	0	18,833	0	28,311	73,817
Oxygenated	0	0	0	0	223	223	826	1,569	4,238
Other	7,573	35,461	32,765	1,017	944	77,760	7,009	7,877	141,356
Finished Aviation Gasoline	108	163	88	0	0	359	6	4	483
Jet Fuel	1,125	10,391	9,475	0	210	21,201	667	9,933	40,619
Naphtha-Type	0	0	0	0	0	0	0	1	1
Kerosene-Type	1,125	10,391	9,475	0	210	21,201	667	9,932	40,618
Commercial	877	8,211	8,842	0	0	17,930	549	8,864	35,610
Military	248	2,180	633	0	210	3,271	118	1,068	5,008
Kerosene	-7	714	223	94	2	1,026	4	132	1,724
Distillate Fuel Oil	3,166	23,465	18,360	941	613	46,545	4,386	12,632	97,931
0.05 percent sulfur and under	2,343	20,263	9,381	346	593	32,926	3,590	9,664	68,761
Greater than 0.05 percent sulfur	823	3,202	8,979	595	20	13,619	796	2,968	29,170
Residual Fuel Oil	245	4,033	3,082	109	13	7,482	376	5,204	17,169
Less than 0.31 percent sulfur	106	1	480	0	0	587	18	131	2,025
0.31 to 1.00 percent sulfur	67	442	240	82	13	844	137	2,408	4,829
Greater than 1.00 percent sulfur	72	3,590	2,362	27	0	6,051	221	2,665	10,315
Naphtha for Petrochemical Feedstock Use	66	4,518	783	0	-8	5,359	0	104	6,457
Other Oils for Petrochemical Feedstock Use	86	2,268	2,244	0	0	4,598	14	184	4,731
Special Naphthas	150	451	157	172	0	930	0	39	1,431
Lubricants	W	1,483	W	W	W	3,323	0	153	4,399
Naphthenic	W	220	W	W	W	791	0	145	936
Paraffinic	W	1,263	W	W	W	2,532	0	8	3,463
Waxes	0	164	97	23	0	284	85	0	475
Petroleum Coke	200	7,256	4,985	44	28	12,513	532	4,049	22,394
Marketable	25	5,500	3,943	25	0	9,493	302	3,126	15,949
Catalyst	175	1,756	1,042	19	28	3,020	230	923	6,445
Asphalt and Road Oil	403	1,004	992	1,052	124	3,575	1,215	1,135	12,623
Still Gas	563	4,540	2,939	107	62	8,211	564	3,409	17,442
Miscellaneous Products	46	568	537	0	0	1,151	55	158	1,749
Fuel Use	0	0	179	0	0	179	0	0	179
Nonfuel Use	46	568	358	0	0	972	55	158	1,570
Total	14,581	117,328	86,045	4,200	2,236	224,390	15,873	76,032	464,870
Processing Gain(-) or Loss(+) ^a	-413	-9,023	-4,817	-78	-3	-14,334	-569	-4,473	-26,650

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,302	-13	1,289	2,268	176	611	3,055
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,621	35	1,656	2,403	275	535	3,213
Propane	W	W	W	1,644	W	W	W
Propylene	W	W	W	759	W	W	W
Normal Butane/Butylene	-168	-40	-208	-132	-79	144	-67
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-151	-8	-159	-3	-20	-68	-91
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	31,062	1,118	32,180	33,650	6,928	11,102	51,680
Reformulated	20,062	0	20,062	7,282	1,517	435	9,234
Oxygenated	0	0	0	746	1,283	185	2,214
Other	11,000	1,118	12,118	25,622	4,128	10,482	40,232
Finished Aviation Gasoline	0	0	0	51	25	32	108
Jet Fuel	2,467	57	2,524	4,402	781	1,057	6,240
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,467	57	2,524	4,402	781	1,057	6,240
Commercial	2,467	39	2,506	4,230	719	663	5,612
Military	0	18	18	172	62	394	628
Kerosene	193	59	252	195	55	43	293
Distillate Fuel Oil	13,420	680	14,100	14,257	3,313	5,159	22,729
0.05 percent sulfur and under	4,772	578	5,350	11,452	2,768	3,598	17,818
Greater than 0.05 percent sulfur	8,648	102	8,750	2,805	545	1,561	4,911
Residual Fuel Oil	3,037	24	3,061	1,019	214	113	1,346
Less than 0.31 percent sulfur	1,454	3	1,457	0	0	0	0
0.31 to 1.00 percent sulfur	1,332	21	1,353	208	0	0	208
Greater than 1.00 percent sulfur	251	0	251	811	214	113	1,138
Naphtha for Petrochemical Feedstock Use	474	0	474	351	0	0	351
Other Oils for Petrochemical Feedstock Use	0	0	0	-90	0	48	-42
Special Naphthas	21	21	42	572	0	22	594
Lubricants	335	159	494	221	0	251	472
Naphthenic	0	0	0	0	0	0	0
Paraffinic	335	159	494	221	0	251	472
Waxes	0	5	5	56	0	60	116
Petroleum Coke	1,643	26	1,669	2,449	666	645	3,760
Marketable	606	0	606	1,424	490	440	2,354
Catalyst	1,037	26	1,063	1,025	176	205	1,406
Asphalt and Road Oil	2,486	484	2,970	3,189	1,151	766	5,106
Still Gas	1,933	62	1,995	2,174	637	752	3,563
Miscellaneous Products	33	2	35	246	86	16	348
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	33	2	35	246	86	16	348
Total	58,406	2,684	61,090	65,010	14,032	20,677	99,719
Processing Gain(-) or Loss(+) ^a	-2,783	-30	-2,813	-2,863	-1,052	-774	-4,689

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	880	7,994	5,140	64	62	14,140	222	2,894	21,600
Ethane/Ethylene	0	719	120	0	0	839	0	0	839
Ethane	W	W	W	W	W	W	W	W	678
Ethylene	W	W	W	W	W	W	W	W	161
Propane/Propylene	616	5,340	4,463	48	63	10,530	277	1,639	17,315
Propane	W	2,797	2,291	W	W	5,588	W	W	10,832
Propylene	W	2,543	2,172	W	W	4,942	W	W	6,483
Normal Butane/Butylene	239	1,731	585	16	-1	2,570	-27	1,019	3,287
Normal Butane	W	W	W	W	W	W	W	W	2,209
Butylene	W	W	W	W	W	W	W	W	1,078
Isobutane/Isobutylene	25	204	-28	0	0	201	-28	236	159
Isobutane	W	W	W	W	W	W	W	W	105
Isobutylene	W	W	W	W	W	W	W	W	54
Finished Motor Gasoline	9,088	52,102	43,624	1,057	1,562	107,433	8,436	43,858	243,587
Reformulated	656	13,744	4,160	0	0	18,560	0	34,009	81,865
Oxygenated	0	0	0	0	48	48	414	1,395	4,071
Other	8,432	38,358	39,464	1,057	1,514	88,825	8,022	8,454	157,651
Finished Aviation Gasoline	163	65	125	0	0	353	16	40	517
Jet Fuel	1,455	11,554	11,293	17	189	24,508	717	12,677	46,666
Naphtha-Type	0	0	0	0	0	0	0	11	11
Kerosene-Type	1,455	11,554	11,293	17	189	24,508	717	12,666	46,655
Commercial	1,218	8,864	10,583	0	0	20,665	591	10,858	40,232
Military	237	2,690	710	17	189	3,843	126	1,808	6,423
Kerosene	23	629	342	130	-4	1,120	104	78	1,847
Distillate Fuel Oil	4,184	21,421	20,790	1,084	717	48,196	4,453	14,680	104,158
0.05 percent sulfur and under	3,431	18,946	11,342	501	697	34,917	3,673	11,703	73,461
Greater than 0.05 percent sulfur	753	2,475	9,448	583	20	13,279	780	2,977	30,697
Residual Fuel Oil	187	5,237	3,352	216	14	9,006	305	5,396	19,114
Less than 0.31 percent sulfur	113	2	402	0	0	517	35	189	2,198
0.31 to 1.00 percent sulfur	31	564	384	189	14	1,182	79	2,322	5,144
Greater than 1.00 percent sulfur	43	4,671	2,566	27	0	7,307	191	2,885	11,772
Naphtha for Petrochemical Feedstock Use	82	5,039	932	0	27	6,080	0	35	6,940
Other Oils for Petrochemical Feedstock Use	110	2,386	2,250	0	0	4,746	26	252	4,982
Special Naphthas	106	1,026	85	189	0	1,406	0	73	2,115
Lubricants	W	1,862	W	W	W	3,802	0	408	5,176
Naphthenic	W	250	W	W	W	783	0	198	981
Paraffinic	W	1,612	W	W	W	3,019	0	210	4,195
Waxes	0	221	121	-41	0	301	91	0	513
Petroleum Coke	323	6,766	5,555	76	34	12,754	594	4,740	23,517
Marketable	31	4,751	4,352	57	0	9,191	328	3,667	16,146
Catalyst	292	2,015	1,203	19	34	3,563	266	1,073	7,371
Asphalt and Road Oil	551	779	1,174	1,096	136	3,736	1,138	1,726	14,676
Still Gas	695	4,752	3,661	130	66	9,304	573	4,326	19,761
Miscellaneous Products	38	489	604	0	0	1,131	61	219	1,794
Fuel Use	0	0	197	0	0	197	0	0	197
Nonfuel Use	38	489	407	0	0	934	61	219	1,597
Total	17,927	122,322	100,398	4,566	2,803	248,016	16,736	91,402	516,963
Processing Gain(-) or Loss(+) ^a	-604	-9,668	-6,232	-34	-20	-16,558	-585	-5,644	-30,289

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	2,189	19	2,208	3,715	374	732	4,821
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,524	32	1,556	2,703	279	644	3,626
Propane	W	W	W	1,776	W	W	W
Propylene	W	W	W	927	W	W	W
Normal Butane/Butylene	783	-2	781	964	111	170	1,245
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-118	-11	-129	48	-16	-82	-50
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	31,202	1,009	32,211	35,684	7,004	11,956	54,644
Reformulated	19,198	0	19,198	7,211	1,457	545	9,213
Oxygenated	0	0	0	846	1,303	337	2,486
Other	12,004	1,009	13,013	27,627	4,244	11,074	42,945
Finished Aviation Gasoline	0	0	0	32	57	21	110
Jet Fuel	2,357	48	2,405	4,747	942	970	6,659
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,357	48	2,405	4,747	942	970	6,659
Commercial	2,357	33	2,390	4,603	894	621	6,118
Military	0	15	15	144	48	349	541
Kerosene	300	48	348	108	20	-14	114
Distillate Fuel Oil	13,546	666	14,212	15,707	3,627	6,552	25,886
0.05 percent sulfur and under	6,933	570	7,503	12,333	3,081	4,658	20,072
Greater than 0.05 percent sulfur	6,613	96	6,709	3,374	546	1,894	5,814
Residual Fuel Oil	3,221	20	3,241	1,518	354	159	2,031
Less than 0.31 percent sulfur	1,443	2	1,445	0	0	0	0
0.31 to 1.00 percent sulfur	1,712	18	1,730	276	0	0	276
Greater than 1.00 percent sulfur	66	0	66	1,242	354	159	1,755
Naphtha for Petrochemical Feedstock Use	472	0	472	658	0	-1	657
Other Oils for Petrochemical Feedstock Use	0	0	0	-52	0	77	25
Special Naphthas	13	9	22	519	0	8	527
Lubricants	331	170	501	210	0	263	473
Naphthenic	0	0	0	0	0	0	0
Paraffinic	331	170	501	210	0	263	473
Waxes	0	15	15	55	0	62	117
Petroleum Coke	1,418	26	1,444	2,620	710	826	4,156
Marketable	464	0	464	1,527	534	607	2,668
Catalyst	954	26	980	1,093	176	219	1,488
Asphalt and Road Oil	2,701	512	3,213	3,239	812	718	4,769
Still Gas	1,862	55	1,917	2,430	642	796	3,868
Miscellaneous Products	33	8	41	223	96	16	335
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	33	8	41	223	96	16	335
Total	59,645	2,605	62,250	71,413	14,638	23,141	109,192
Processing Gain(-) or Loss(+) ^a	-2,209	-42	-2,251	-3,025	-1,171	-765	-4,961

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	827	8,145	5,477	63	125	14,637	302	2,929	24,897
Ethane/Ethylene	0	462	142	0	0	604	0	0	604
Ethane	W	W	W	W	W	W	W	W	441
Ethylene	W	W	W	W	W	W	W	W	163
Propane/Propylene	673	5,277	4,351	38	84	10,423	236	1,761	17,602
Propane	W	2,765	2,258	W	W	5,592	W	W	11,109
Propylene	W	2,512	2,093	W	W	4,831	W	W	6,493
Normal Butane/Butylene	277	2,207	919	25	41	3,469	82	1,121	6,698
Normal Butane	W	W	W	W	W	W	W	W	5,851
Butylene	W	W	W	W	W	W	W	W	847
Isobutane/Isobutylene	-123	199	65	0	0	141	-16	47	-7
Isobutane	W	W	W	W	W	W	W	W	0
Isobutylene	W	W	W	W	W	W	W	W	-7
Finished Motor Gasoline	9,836	52,886	44,320	1,124	1,379	109,545	7,653	45,475	249,528
Reformulated	414	15,164	4,063	0	0	19,641	0	33,129	81,181
Oxygenated	0	0	0	0	31	31	350	578	3,445
Other	9,422	37,722	40,257	1,124	1,348	89,873	7,303	11,768	164,902
Finished Aviation Gasoline	114	47	103	0	0	264	6	139	519
Jet Fuel	1,761	9,167	11,156	26	218	22,328	742	12,619	44,753
Naphtha-Type	0	0	0	0	0	0	0	11	11
Kerosene-Type	1,761	9,167	11,156	26	218	22,328	742	12,608	44,742
Commercial	1,403	7,580	10,422	0	0	19,405	524	11,058	39,495
Military	358	1,587	734	26	218	2,923	218	1,550	5,247
Kerosene	1	380	167	64	4	616	10	129	1,217
Distillate Fuel Oil	4,174	23,833	20,230	1,106	636	49,979	4,246	15,087	109,410
0.05 percent sulfur and under	3,402	20,905	11,041	487	605	36,440	3,400	12,305	79,720
Greater than 0.05 percent sulfur	772	2,928	9,189	619	31	13,539	846	2,782	29,690
Residual Fuel Oil	206	3,175	3,258	206	15	6,860	345	5,564	18,041
Less than 0.31 percent sulfur	133	4	426	0	0	563	22	172	2,202
0.31 to 1.00 percent sulfur	19	511	310	177	15	1,032	74	1,665	4,777
Greater than 1.00 percent sulfur	54	2,660	2,522	29	0	5,265	249	3,727	11,062
Naphtha for Petrochemical Feedstock Use	73	5,471	943	0	-7	6,480	0	80	7,689
Other Oils for Petrochemical Feedstock Use	139	2,097	2,472	0	0	4,708	19	245	4,997
Special Naphthas	111	449	159	169	0	888	0	75	1,512
Lubricants	W	1,734	W	W	W	3,753	0	725	5,452
Naphthenic	W	238	W	W	W	896	0	232	1,128
Paraffinic	W	1,496	W	W	W	2,857	0	493	4,324
Waxes	0	198	95	23	0	316	87	0	535
Petroleum Coke	289	7,313	5,383	86	33	13,104	483	4,801	23,988
Marketable	21	5,305	4,224	65	0	9,615	307	3,610	16,664
Catalyst	268	2,008	1,159	21	33	3,489	176	1,191	7,324
Asphalt and Road Oil	538	819	744	970	144	3,215	1,275	1,678	14,150
Still Gas	744	5,387	3,596	136	80	9,943	549	4,389	20,666
Miscellaneous Products	33	652	605	0	0	1,290	56	206	1,928
Fuel Use	0	0	238	0	0	238	0	0	238
Nonfuel Use	33	652	367	0	0	1,052	56	206	1,690
Total	18,886	121,753	100,000	4,660	2,627	247,926	15,773	94,141	529,282
Processing Gain(-) or Loss(+) ^a	-474	-9,297	-5,757	-43	-26	-15,597	-461	-4,584	-27,854

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
May 2002**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	2,271	79	2,350	4,007	463	888	5,358
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,597	33	1,630	2,690	268	718	3,676
Propane	W	W	W	1,767	W	W	W
Propylene	W	W	W	923	W	W	W
Normal Butane/Butylene	765	50	815	1,291	214	279	1,784
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-91	-4	-95	26	-19	-109	-102
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	32,199	1,012	33,211	36,331	6,778	12,962	56,071
Reformulated	19,841	0	19,841	7,668	1,547	579	9,794
Oxygenated	0	-2	-2	920	1,457	512	2,889
Other	12,358	1,014	13,372	27,743	3,774	11,871	43,388
Finished Aviation Gasoline	1	0	1	45	68	36	149
Jet Fuel	2,246	28	2,274	4,599	838	1,129	6,566
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,246	28	2,274	4,599	838	1,129	6,566
Commercial	2,246	13	2,259	4,379	821	801	6,001
Military	0	15	15	220	17	328	565
Kerosene	239	28	267	235	0	43	278
Distillate Fuel Oil	14,774	772	15,546	15,108	3,668	7,011	25,787
0.05 percent sulfur and under	8,468	664	9,132	11,689	3,168	5,180	20,037
Greater than 0.05 percent sulfur	6,306	108	6,414	3,419	500	1,831	5,750
Residual Fuel Oil	3,159	20	3,179	1,061	298	165	1,524
Less than 0.31 percent sulfur	1,413	2	1,415	0	0	0	0
0.31 to 1.00 percent sulfur	1,347	18	1,365	271	0	0	271
Greater than 1.00 percent sulfur	399	0	399	790	298	165	1,253
Naphtha for Petrochemical Feedstock Use	461	0	461	719	0	0	719
Other Oils for Petrochemical Feedstock Use	0	0	0	-87	0	58	-29
Special Naphthas	25	29	54	467	0	27	494
Lubricants	329	198	527	231	0	279	510
Naphthenic	0	0	0	0	0	0	0
Paraffinic	329	198	527	231	0	279	510
Waxes	0	28	28	62	0	59	121
Petroleum Coke	1,577	27	1,604	2,580	685	951	4,216
Marketable	615	0	615	1,446	501	734	2,681
Catalyst	962	27	989	1,134	184	217	1,535
Asphalt and Road Oil	3,018	539	3,557	3,836	1,128	854	5,818
Still Gas	2,010	64	2,074	2,616	628	908	4,152
Miscellaneous Products	33	8	41	280	92	17	389
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	33	8	41	280	92	17	389
Total	62,342	2,832	65,174	72,090	14,646	25,387	112,123
Processing Gain(-) or Loss(+) ^a	-2,424	-45	-2,469	-3,434	-1,035	-1,045	-5,514

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	887	8,938	5,639	76	97	15,637	223	3,040	26,608
Ethane/Ethylene	0	506	113	0	0	619	0	0	619
Ethane	W	W	W	W	W	W	W	W	431
Ethylene	W	W	W	W	W	W	W	W	188
Propane/Propylene	677	5,857	4,574	54	62	11,224	236	1,847	18,613
Propane	W	2,927	2,130	W	W	5,621	W	W	11,223
Propylene	W	2,930	2,444	W	W	5,603	W	W	7,390
Normal Butane/Butylene	330	2,313	834	22	35	3,534	37	1,116	7,286
Normal Butane	W	W	W	W	W	W	W	W	6,234
Butylene	W	W	W	W	W	W	W	W	1,052
Isobutane/Isobutylene	-120	262	118	0	0	260	-50	77	90
Isobutane	W	W	W	W	W	W	W	W	-121
Isobutylene	W	W	W	W	W	W	W	W	211
Finished Motor Gasoline	10,589	56,558	45,720	1,032	1,551	115,450	7,872	45,039	257,643
Reformulated	449	15,807	5,167	0	0	21,423	0	32,847	83,905
Oxygenated	0	0	0	0	35	35	369	417	3,708
Other	10,140	40,751	40,553	1,032	1,516	93,992	7,503	11,775	170,030
Finished Aviation Gasoline	68	25	35	0	0	128	14	64	356
Jet Fuel	1,608	10,508	10,687	39	241	23,083	781	13,149	45,853
Naphtha-Type	0	0	0	0	0	0	0	1	1
Kerosene-Type	1,608	10,508	10,687	39	241	23,083	781	13,148	45,852
Commercial	1,245	8,085	10,030	0	0	19,360	575	11,817	40,012
Military	363	2,423	657	39	241	3,723	206	1,331	5,840
Kerosene	-3	414	187	44	0	642	-20	135	1,302
Distillate Fuel Oil	4,503	26,283	20,666	1,218	734	53,404	4,746	15,493	114,976
0.05 percent sulfur and under	3,658	23,084	10,878	480	732	38,832	3,899	12,719	84,619
Greater than 0.05 percent sulfur	845	3,199	9,788	738	2	14,572	847	2,774	30,357
Residual Fuel Oil	162	4,174	3,832	144	17	8,329	350	4,672	18,054
Less than 0.31 percent sulfur	96	0	651	0	0	747	42	160	2,364
0.31 to 1.00 percent sulfur	5	494	294	112	17	922	112	1,548	4,218
Greater than 1.00 percent sulfur	61	3,680	2,887	32	0	6,660	196	2,964	11,472
Naphtha for Petrochemical Feedstock Use	61	5,365	1,030	0	-3	6,453	0	93	7,726
Other Oils for Petrochemical Feedstock Use	157	2,095	1,917	0	0	4,169	6	257	4,403
Special Naphthas	105	608	112	177	0	1,002	0	42	1,592
Lubricants	W	2,026	W	W	W	3,639	0	647	5,323
Naphthenic	W	257	W	W	W	801	0	191	992
Paraffinic	W	1,769	W	W	W	2,838	0	456	4,331
Waxes	0	238	77	-8	0	307	83	0	539
Petroleum Coke	313	7,417	5,521	74	36	13,361	427	5,106	24,714
Marketable	32	5,319	4,285	52	0	9,688	225	3,899	17,108
Catalyst	281	2,098	1,236	22	36	3,673	202	1,207	7,606
Asphalt and Road Oil	661	1,250	1,132	1,087	142	4,272	1,310	2,113	17,070
Still Gas	794	5,229	3,909	142	93	10,167	594	4,595	21,582
Miscellaneous Products	54	622	624	0	0	1,300	47	225	2,002
Fuel Use	0	0	243	0	0	243	0	0	243
Nonfuel Use	54	622	381	0	0	1,057	47	225	1,759
Total	20,006	131,750	102,109	4,570	2,908	261,343	16,433	94,670	549,743
Processing Gain(-) or Loss(+) ^a	-570	-9,765	-5,837	-59	-16	-16,247	-482	-6,119	-30,831

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,102	65	2,167	3,657	452	782	4,891
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,441	33	1,474	2,516	292	660	3,468
Propane	W	W	W	1,752	W	W	W
Propylene	W	W	W	764	W	W	W
Normal Butane/Butylene	754	41	795	1,066	178	228	1,472
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-93	-9	-102	75	-18	-106	-49
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,049	1,025	31,074	36,586	6,983	11,978	55,547
Reformulated	18,636	0	18,636	7,680	1,491	631	9,802
Oxygenated	0	0	0	1,184	1,544	504	3,232
Other	11,413	1,025	12,438	27,722	3,948	10,843	42,513
Finished Aviation Gasoline	36	0	36	47	58	36	141
Jet Fuel	2,588	7	2,595	4,975	877	1,059	6,911
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,588	7	2,595	4,975	877	1,059	6,911
Commercial	2,588	2	2,590	4,767	844	745	6,356
Military	0	5	5	208	33	314	555
Kerosene	305	36	341	51	-31	11	31
Distillate Fuel Oil	13,467	762	14,229	16,101	3,638	6,429	26,168
0.05 percent sulfur and under	7,699	650	8,349	12,318	3,080	4,487	19,885
Greater than 0.05 percent sulfur	5,768	112	5,880	3,783	558	1,942	6,283
Residual Fuel Oil	2,232	19	2,251	1,200	290	166	1,656
Less than 0.31 percent sulfur	1,100	3	1,103	0	0	0	0
0.31 to 1.00 percent sulfur	1,043	16	1,059	237	0	-1	236
Greater than 1.00 percent sulfur	89	0	89	963	290	167	1,420
Naphtha for Petrochemical Feedstock Use	632	0	632	589	0	0	589
Other Oils for Petrochemical Feedstock Use	0	0	0	-37	0	52	15
Special Naphthas	38	29	67	409	0	18	427
Lubricants	288	182	470	191	0	256	447
Naphthenic	0	0	0	0	0	0	0
Paraffinic	288	182	470	191	0	256	447
Waxes	0	22	22	42	0	57	99
Petroleum Coke	1,430	27	1,457	2,735	662	797	4,194
Marketable	491	0	491	1,655	482	586	2,723
Catalyst	939	27	966	1,080	180	211	1,471
Asphalt and Road Oil	3,065	544	3,609	4,036	1,156	853	6,045
Still Gas	1,987	72	2,059	2,654	613	882	4,149
Miscellaneous Products	27	9	36	275	96	18	389
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	27	9	36	275	96	18	389
Total	58,246	2,799	61,045	73,511	14,794	23,394	111,699
Processing Gain(-) or Loss(+) ^a	-2,233	-35	-2,268	-3,179	-1,059	-888	-5,126

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,185	9,002	5,212	50	84	15,533	265	2,627	25,483
Ethane/Ethylene	0	578	103	0	0	681	0	0	681
Ethane	W	W	W	W	W	W	W	W	501
Ethylene	W	W	W	W	W	W	W	W	180
Propane/Propylene	681	5,916	3,942	41	55	10,635	265	1,606	17,448
Propane	W	2,567	1,792	W	W	4,870	W	W	10,163
Propylene	W	3,349	2,150	W	W	5,765	W	W	7,285
Normal Butane/Butylene	472	2,270	1,049	9	29	3,829	82	1,023	7,201
Normal Butane	W	W	W	W	W	W	W	W	6,219
Butylene	W	W	W	W	W	W	W	W	982
Isobutane/Isobutylene	32	238	118	0	0	388	-82	-2	153
Isobutane	W	W	W	W	W	W	W	W	0
Isobutylene	W	W	W	W	W	W	W	W	153
Finished Motor Gasoline	9,759	55,568	42,166	931	1,502	109,926	8,923	43,754	249,224
Reformulated	543	15,068	3,647	0	0	19,258	0	31,632	79,328
Oxygenated	0	0	0	0	35	35	365	426	4,058
Other	9,216	40,500	38,519	931	1,467	90,633	8,558	11,696	165,838
Finished Aviation Gasoline	198	90	85	0	0	373	18	116	684
Jet Fuel	1,583	10,532	10,090	46	214	22,465	677	12,724	45,372
Naphtha-Type	0	0	0	0	0	0	0	3	3
Kerosene-Type	1,583	10,532	10,090	46	214	22,465	677	12,721	45,369
Commercial	1,234	8,683	9,549	0	0	19,466	516	11,130	40,058
Military	349	1,849	541	46	214	2,999	161	1,591	5,311
Kerosene	1	620	143	21	0	785	22	117	1,296
Distillate Fuel Oil	4,262	24,700	20,025	990	673	50,650	4,919	14,409	110,375
0.05 percent sulfur and under	3,433	21,137	11,261	318	656	36,805	4,064	11,712	80,815
Greater than 0.05 percent sulfur	829	3,563	8,764	672	17	13,845	855	2,697	29,560
Residual Fuel Oil	132	4,226	2,594	102	15	7,069	313	4,918	16,207
Less than 0.31 percent sulfur	61	2	638	0	0	701	49	173	2,026
0.31 to 1.00 percent sulfur	0	505	231	74	15	825	44	1,501	3,665
Greater than 1.00 percent sulfur	71	3,719	1,725	28	0	5,543	220	3,244	10,516
Naphtha for Petrochemical Feedstock Use	66	5,378	903	0	2	6,349	0	94	7,664
Other Oils for Petrochemical Feedstock Use	159	2,168	1,369	0	0	3,696	19	243	3,973
Special Naphthas	145	480	111	168	0	904	0	36	1,434
Lubricants	W	1,888	W	W	W	3,913	0	735	5,565
Naphthenic	W	258	W	W	W	817	0	222	1,039
Paraffinic	W	1,630	W	W	W	3,096	0	513	4,526
Waxes	0	211	117	-25	0	303	76	0	500
Petroleum Coke	312	7,076	4,965	22	37	12,412	500	4,742	23,305
Marketable	30	4,908	3,781	4	0	8,723	303	3,578	15,818
Catalyst	282	2,168	1,184	18	37	3,689	197	1,164	7,487
Asphalt and Road Oil	619	1,317	1,473	1,089	146	4,644	1,704	1,837	17,839
Still Gas	771	5,300	3,734	113	79	9,997	677	4,295	21,177
Miscellaneous Products	30	618	620	0	0	1,268	64	223	1,980
Fuel Use	0	0	262	0	0	262	0	0	262
Nonfuel Use	30	618	358	0	0	1,006	64	223	1,718
Total	19,257	129,174	95,007	4,097	2,752	250,287	18,177	90,870	532,078
Processing Gain(-) or Loss(+) ^a	-704	-9,273	-5,580	-27	-25	-15,609	-580	-4,860	-28,443

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
July 2002**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	2,180	39	2,219	3,820	462	891	5,173
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,480	3	1,483	2,598	275	680	3,553
Propane	W	W	W	1,775	W	W	W
Propylene	W	W	W	823	W	W	W
Normal Butane/Butylene	750	46	796	1,229	203	297	1,729
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-50	-10	-60	-7	-16	-86	-109
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,109	1,033	30,142	38,676	7,186	12,671	58,533
Reformulated	17,776	0	17,776	8,465	1,581	636	10,682
Oxygenated	0	0	0	1,457	3,914	2,393	7,764
Other	11,333	1,033	12,366	28,754	1,691	9,642	40,087
Finished Aviation Gasoline	0	0	0	32	97	28	157
Jet Fuel	3,158	14	3,172	5,049	833	1,042	6,924
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,158	14	3,172	5,049	833	1,042	6,924
Commercial	3,158	13	3,171	4,845	781	788	6,414
Military	0	1	1	204	52	254	510
Kerosene	244	40	284	189	0	-49	140
Distillate Fuel Oil	13,448	709	14,157	15,719	3,360	6,869	25,948
0.05 percent sulfur and under	6,355	608	6,963	12,023	3,006	5,326	20,355
Greater than 0.05 percent sulfur	7,093	101	7,194	3,696	354	1,543	5,593
Residual Fuel Oil	2,665	23	2,688	1,323	287	180	1,790
Less than 0.31 percent sulfur	993	7	1,000	0	0	0	0
0.31 to 1.00 percent sulfur	1,279	16	1,295	236	0	0	236
Greater than 1.00 percent sulfur	393	0	393	1,087	287	180	1,554
Naphtha for Petrochemical Feedstock Use	507	0	507	695	0	0	695
Other Oils for Petrochemical Feedstock Use	0	0	0	-88	0	61	-27
Special Naphthas	47	27	74	598	0	16	614
Lubricants	369	204	573	189	0	262	451
Naphthenic	0	0	0	0	0	0	0
Paraffinic	369	204	573	189	0	262	451
Waxes	0	11	11	57	0	59	116
Petroleum Coke	1,513	28	1,541	2,867	584	795	4,246
Marketable	571	0	571	1,734	410	629	2,773
Catalyst	942	28	970	1,133	174	166	1,473
Asphalt and Road Oil	3,324	609	3,933	4,084	1,159	845	6,088
Still Gas	2,090	71	2,161	2,852	603	963	4,418
Miscellaneous Products	29	6	35	288	88	16	392
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	29	6	35	288	88	16	392
Total	58,683	2,814	61,497	76,350	14,659	24,649	115,658
Processing Gain(-) or Loss(+) ^a	-2,337	-19	-2,356	-3,249	-1,094	-743	-5,086

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,343	9,395	6,117	72	78	17,005	228	2,864	27,489
Ethane/Ethylene	0	776	164	0	0	940	0	0	940
Ethane	W	W	W	W	W	W	W	W	747
Ethylene	W	W	W	W	W	W	W	W	193
Propane/Propylene	770	5,961	4,505	54	56	11,346	257	1,725	18,364
Propane	W	2,847	2,296	W	W	5,712	W	W	11,207
Propylene	W	3,114	2,209	W	W	5,634	W	W	7,157
Normal Butane/Butylene	539	2,428	1,212	18	22	4,219	74	1,111	7,929
Normal Butane	W	W	W	W	W	W	W	W	6,799
Butylene	W	W	W	W	W	W	W	W	1,130
Isobutane/Isobutylene	34	230	236	0	0	500	-103	28	256
Isobutane	W	W	W	W	W	W	W	W	123
Isobutylene	W	W	W	W	W	W	W	W	133
Finished Motor Gasoline	10,167	58,236	42,479	1,116	1,550	113,548	9,413	46,590	258,226
Reformulated	874	15,819	3,567	0	0	20,260	0	33,137	81,855
Oxygenated	0	0	0	0	33	33	505	804	9,106
Other	9,293	42,417	38,912	1,116	1,517	93,255	8,908	12,649	167,265
Finished Aviation Gasoline	172	78	100	0	0	350	20	118	645
Jet Fuel	1,512	11,139	10,876	33	196	23,756	752	14,021	48,625
Naphtha-Type	0	0	0	0	0	0	0	4	4
Kerosene-Type	1,512	11,139	10,876	33	196	23,756	752	14,017	48,621
Commercial	1,245	9,221	9,963	0	0	20,429	622	12,828	43,464
Military	267	1,918	913	33	196	3,327	130	1,189	5,157
Kerosene	-10	786	81	17	0	874	-19	136	1,415
Distillate Fuel Oil	4,130	23,549	19,510	1,243	689	49,121	5,054	16,112	110,392
0.05 percent sulfur and under	3,296	19,945	10,847	345	661	35,094	4,250	12,876	79,538
Greater than 0.05 percent sulfur	834	3,604	8,663	898	28	14,027	804	3,236	30,854
Residual Fuel Oil	159	4,659	3,188	83	11	8,100	318	4,636	17,532
Less than 0.31 percent sulfur	101	2	643	0	0	746	44	199	1,989
0.31 to 1.00 percent sulfur	0	585	388	49	11	1,033	35	1,850	4,449
Greater than 1.00 percent sulfur	58	4,072	2,157	34	0	6,321	239	2,587	11,094
Naphtha for Petrochemical Feedstock Use	70	5,840	1,058	0	-6	6,962	0	103	8,267
Other Oils for Petrochemical Feedstock Use	135	2,019	2,530	0	0	4,684	24	271	4,952
Special Naphthas	155	348	117	156	0	776	0	41	1,505
Lubricants	W	1,916	W	W	W	3,811	0	782	5,617
Naphthenic	W	252	W	W	W	785	0	235	1,020
Paraffinic	W	1,664	W	W	W	3,026	0	547	4,597
Waxes	0	191	161	14	0	366	71	0	564
Petroleum Coke	265	7,508	5,377	23	35	13,208	528	5,027	24,550
Marketable	28	5,279	4,187	0	0	9,494	312	3,805	16,955
Catalyst	237	2,229	1,190	23	35	3,714	216	1,222	7,595
Asphalt and Road Oil	723	1,411	1,075	1,249	156	4,614	1,700	2,052	18,387
Still Gas	791	5,524	3,861	129	80	10,385	696	4,862	22,522
Miscellaneous Products	23	532	594	0	0	1,149	64	214	1,854
Fuel Use	0	0	190	0	0	190	0	0	190
Nonfuel Use	23	532	404	0	0	959	64	214	1,664
Total	19,671	133,131	98,410	4,708	2,789	258,709	18,849	97,829	552,542
Processing Gain(-) or Loss(+) ^a	-728	-9,504	-5,942	-55	-21	-16,250	-555	-5,232	-29,479

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,885	74	1,959	3,717	466	692	4,875
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,258	36	1,294	2,605	323	611	3,539
Propane	W	W	W	1,855	W	W	W
Propylene	W	W	W	750	W	W	W
Normal Butane/Butylene	867	47	914	1,099	153	207	1,459
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-240	-9	-249	13	-10	-126	-123
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,658	1,167	30,825	38,763	7,061	12,841	58,665
Reformulated	17,620	0	17,620	9,546	1,609	968	12,123
Oxygenated	93	1,243	1,336	3,568	4,262	2,117	9,947
Other	11,945	-76	11,869	25,649	1,190	9,756	36,595
Finished Aviation Gasoline	0	0	0	56	70	25	151
Jet Fuel	2,776	4	2,780	4,546	891	1,079	6,516
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,776	4	2,780	4,546	891	1,079	6,516
Commercial	2,776	1	2,777	4,376	869	764	6,009
Military	0	3	3	170	22	315	507
Kerosene	298	48	346	112	36	-17	131
Distillate Fuel Oil	13,049	703	13,752	16,582	2,566	6,712	25,860
0.05 percent sulfur and under	7,402	624	8,026	12,512	2,093	4,900	19,505
Greater than 0.05 percent sulfur	5,647	79	5,726	4,070	473	1,812	6,355
Residual Fuel Oil	2,346	15	2,361	1,279	267	192	1,738
Less than 0.31 percent sulfur	1,037	1	1,038	0	0	0	0
0.31 to 1.00 percent sulfur	1,112	14	1,126	206	0	0	206
Greater than 1.00 percent sulfur	197	0	197	1,073	267	192	1,532
Naphtha for Petrochemical Feedstock Use	478	0	478	622	0	-1	621
Other Oils for Petrochemical Feedstock Use	0	0	0	-68	0	58	-10
Special Naphthas	33	26	59	547	0	17	564
Lubricants	313	198	511	216	0	261	477
Naphthenic	0	0	0	0	0	0	0
Paraffinic	313	198	511	216	0	261	477
Waxes	0	15	15	42	0	64	106
Petroleum Coke	1,404	28	1,432	2,909	461	847	4,217
Marketable	554	0	554	1,774	278	637	2,689
Catalyst	850	28	878	1,135	183	210	1,528
Asphalt and Road Oil	3,564	562	4,126	4,100	1,634	817	6,551
Still Gas	2,072	66	2,138	2,819	643	902	4,364
Miscellaneous Products	29	15	44	288	62	17	367
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	29	15	44	288	62	17	367
Total	57,905	2,921	60,826	76,530	14,157	24,506	115,193
Processing Gain(-) or Loss(+) ^a	-2,103	-46	-2,149	-3,277	-843	-624	-4,744

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,120	9,175	6,237	77	75	16,684	289	2,858	26,665
Ethane/Ethylene	0	755	95	0	0	850	0	0	850
Ethane	W	W	W	W	W	W	W	W	655
Ethylene	W	W	W	W	W	W	W	W	195
Propane/Propylene	756	5,723	4,622	54	52	11,207	285	1,671	17,996
Propane	W	2,415	2,367	W	W	5,340	W	W	10,750
Propylene	W	3,308	2,255	W	W	5,867	W	W	7,246
Normal Butane/Butylene	505	2,382	1,392	23	23	4,325	79	1,024	7,801
Normal Butane	W	W	W	W	W	W	W	W	7,237
Butylene	W	W	W	W	W	W	W	W	564
Isobutane/Isobutylene	-141	315	128	0	0	302	-75	163	18
Isobutane	W	W	W	W	W	W	W	W	-62
Isobutylene	W	W	W	W	W	W	W	W	80
Finished Motor Gasoline	9,871	57,621	43,244	1,068	1,330	113,134	9,486	47,223	259,333
Reformulated	868	16,322	3,844	0	0	21,034	0	33,702	84,479
Oxygenated	0	0	0	0	36	36	489	636	12,444
Other	9,003	41,299	39,400	1,068	1,294	92,064	8,997	12,885	162,410
Finished Aviation Gasoline	59	117	142	0	0	318	17	62	548
Jet Fuel	1,485	11,404	10,777	35	190	23,891	801	13,710	47,698
Naphtha-Type	0	0	0	0	0	0	0	8	8
Kerosene-Type	1,485	11,404	10,777	35	190	23,891	801	13,702	47,690
Commercial	1,209	9,650	10,272	0	0	21,131	667	12,382	42,966
Military	276	1,754	505	35	190	2,760	134	1,320	4,724
Kerosene	10	705	141	17	0	873	-2	132	1,480
Distillate Fuel Oil	3,791	23,596	19,489	1,159	581	48,616	5,220	16,241	109,689
0.05 percent sulfur and under	2,959	20,094	9,987	302	570	33,912	4,335	13,031	78,809
Greater than 0.05 percent sulfur	832	3,502	9,502	857	11	14,704	885	3,210	30,880
Residual Fuel Oil	146	5,129	3,293	62	15	8,645	333	4,989	18,066
Less than 0.31 percent sulfur	84	3	606	0	0	693	33	201	1,965
0.31 to 1.00 percent sulfur	0	504	326	27	15	872	39	1,629	3,872
Greater than 1.00 percent sulfur	62	4,622	2,361	35	0	7,080	261	3,159	12,229
Naphtha for Petrochemical Feedstock Use	66	5,169	861	0	-3	6,093	0	102	7,294
Other Oils for Petrochemical Feedstock Use	134	1,953	1,914	0	0	4,001	24	278	4,293
Special Naphthas	143	493	122	135	0	893	0	37	1,553
Lubricants	W	1,851	W	W	W	3,865	0	713	5,566
Naphthenic	W	273	W	W	W	958	0	218	1,176
Paraffinic	W	1,578	W	W	W	2,907	0	495	4,390
Waxes	0	211	116	-4	0	323	70	0	514
Petroleum Coke	279	7,596	4,992	22	36	12,925	552	4,807	23,933
Marketable	27	5,479	3,758	0	0	9,264	270	3,603	16,380
Catalyst	252	2,117	1,234	22	36	3,661	282	1,204	7,553
Asphalt and Road Oil	685	930	991	1,132	120	3,858	1,838	2,123	18,496
Still Gas	739	5,333	3,864	128	74	10,138	695	4,818	22,153
Miscellaneous Products	16	641	644	0	0	1,301	63	229	2,004
Fuel Use	0	0	237	0	0	237	0	0	237
Nonfuel Use	16	641	407	0	0	1,064	63	229	1,767
Total	18,598	131,924	98,109	4,509	2,418	255,558	19,386	98,322	549,285
Processing Gain(-) or Loss(+) ^a	-591	-9,800	-5,633	-56	-17	-16,097	-708	-5,628	-29,326

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	902	38	940	2,720	209	485	3,414
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,230	32	1,262	2,466	265	542	3,273
Propane	W	W	W	1,726	W	W	W
Propylene	W	W	W	740	W	W	W
Normal Butane/Butylene	-175	15	-160	169	-37	68	200
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-153	-9	-162	85	-19	-125	-59
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	28,508	1,093	29,601	36,080	7,028	11,214	54,322
Reformulated	18,221	0	18,221	8,276	1,424	896	10,596
Oxygenated	81	1,089	1,170	3,251	3,720	1,850	8,821
Other	10,206	4	10,210	24,553	1,884	8,468	34,905
Finished Aviation Gasoline	0	0	0	56	74	28	158
Jet Fuel	2,668	21	2,689	4,760	874	1,060	6,694
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,668	21	2,689	4,760	874	1,060	6,694
Commercial	2,668	15	2,683	4,619	815	747	6,181
Military	0	6	6	141	59	313	513
Kerosene	371	45	416	88	8	41	137
Distillate Fuel Oil	12,251	648	12,899	15,958	3,579	6,635	26,172
0.05 percent sulfur and under	7,071	565	7,636	12,214	3,011	4,870	20,095
Greater than 0.05 percent sulfur	5,180	83	5,263	3,744	568	1,765	6,077
Residual Fuel Oil	2,411	21	2,432	1,175	253	183	1,611
Less than 0.31 percent sulfur	1,507	9	1,516	0	0	0	0
0.31 to 1.00 percent sulfur	714	12	726	167	0	0	167
Greater than 1.00 percent sulfur	190	0	190	1,008	253	183	1,444
Naphtha for Petrochemical Feedstock Use	442	0	442	516	0	-1	515
Other Oils for Petrochemical Feedstock Use	0	0	0	-58	0	51	-7
Special Naphthas	27	32	59	564	0	15	579
Lubricants	328	200	528	209	0	251	460
Naphthenic	0	0	0	0	0	0	0
Paraffinic	328	200	528	209	0	251	460
Waxes	0	8	8	56	0	65	121
Petroleum Coke	1,307	27	1,334	2,844	721	767	4,332
Marketable	514	0	514	1,756	544	584	2,884
Catalyst	793	27	820	1,088	177	183	1,448
Asphalt and Road Oil	3,233	546	3,779	3,720	939	707	5,366
Still Gas	1,730	71	1,801	2,589	596	832	4,017
Miscellaneous Products	24	0	24	238	93	14	345
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	24	0	24	238	93	14	345
Total	54,202	2,750	56,952	71,515	14,374	22,347	108,236
Processing Gain(-) or Loss(+) ^a	-1,609	-22	-1,631	-3,965	-1,075	-735	-5,775

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,103	6,738	3,584	52	69	11,546	216	2,409	18,525
Ethane/Ethylene	0	471	106	0	0	577	0	0	577
Ethane	W	W	W	W	W	W	W	W	403
Ethylene	W	W	W	W	W	W	W	W	174
Propane/Propylene	743	5,194	3,928	51	55	9,971	256	1,649	16,411
Propane	W	2,356	1,753	W	W	4,656	W	W	9,726
Propylene	W	2,838	2,175	W	W	5,315	W	W	6,685
Normal Butane/Butylene	346	870	-647	1	14	584	-5	751	1,370
Normal Butane	W	W	W	W	W	W	W	W	511
Butylene	W	W	W	W	W	W	W	W	859
Isobutane/Isobutylene	14	203	197	0	0	414	-35	9	167
Isobutane	W	W	W	W	W	W	W	W	97
Isobutylene	W	W	W	W	W	W	W	W	70
Finished Motor Gasoline	9,830	54,220	40,503	1,119	1,367	107,039	8,540	43,130	242,632
Reformulated	899	14,907	4,164	0	0	19,970	0	30,943	79,730
Oxygenated	74	0	0	0	40	114	453	1,078	11,636
Other	8,857	39,313	36,339	1,119	1,327	86,955	8,087	11,109	151,266
Finished Aviation Gasoline	145	80	116	0	0	341	15	113	627
Jet Fuel	1,373	11,567	10,034	42	233	23,249	808	13,130	46,570
Naphtha-Type	0	0	0	0	0	0	0	3	3
Kerosene-Type	1,373	11,567	10,034	42	233	23,249	808	13,127	46,567
Commercial	1,152	9,533	9,365	0	0	20,050	630	11,734	41,278
Military	221	2,034	669	42	233	3,199	178	1,393	5,289
Kerosene	6	705	-22	46	0	735	74	124	1,486
Distillate Fuel Oil	3,751	24,232	16,517	1,180	598	46,278	5,088	15,645	106,082
0.05 percent sulfur and under	2,917	22,003	8,566	362	565	34,413	4,187	12,596	78,927
Greater than 0.05 percent sulfur	834	2,229	7,951	818	33	11,865	901	3,049	27,155
Residual Fuel Oil	140	5,501	3,456	186	11	9,294	333	4,530	18,200
Less than 0.31 percent sulfur	84	1	518	0	0	603	27	216	2,362
0.31 to 1.00 percent sulfur	0	578	191	154	11	934	60	1,558	3,445
Greater than 1.00 percent sulfur	56	4,922	2,747	32	0	7,757	246	2,756	12,393
Naphtha for Petrochemical Feedstock Use	53	5,337	822	0	-2	6,210	0	91	7,258
Other Oils for Petrochemical Feedstock Use	126	2,082	1,345	0	0	3,553	24	255	3,825
Special Naphthas	135	416	105	179	0	835	0	34	1,507
Lubricants	W	1,890	W	W	W	3,725	0	725	5,438
Naphthenic	W	248	W	W	W	851	0	221	1,072
Paraffinic	W	1,642	W	W	W	2,874	0	504	4,366
Waxes	0	208	109	-22	0	295	76	0	500
Petroleum Coke	267	6,746	5,129	41	32	12,215	514	4,918	23,313
Marketable	26	4,970	4,011	19	0	9,026	305	3,745	16,474
Catalyst	241	1,776	1,118	22	32	3,189	209	1,173	6,839
Asphalt and Road Oil	515	609	1,004	1,022	144	3,294	1,650	2,022	16,111
Still Gas	752	5,081	3,521	125	77	9,556	665	4,561	20,600
Miscellaneous Products	24	562	588	0	0	1,174	62	208	1,813
Fuel Use	0	0	227	0	0	227	0	0	227
Nonfuel Use	24	562	361	0	0	947	62	208	1,586
Total	18,257	125,974	87,975	4,604	2,529	239,339	18,065	91,895	514,487
Processing Gain(-) or Loss(+) ^a	-893	-8,787	-5,137	-23	-29	-14,869	-624	-5,241	-28,140

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	848	0	848	1,849	58	365	2,272
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,546	29	1,575	2,339	243	696	3,278
Propane	W	W	W	1,582	W	W	W
Propylene	W	W	W	757	W	W	W
Normal Butane/Butylene	-582	-27	-609	-276	-200	-222	-698
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-116	-2	-118	-214	15	-109	-308
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	32,522	951	33,473	34,288	7,307	14,093	55,688
Reformulated	21,341	0	21,341	8,156	1,571	941	10,668
Oxygenated	86	1,208	1,294	3,655	3,942	2,562	10,159
Other	11,095	-257	10,838	22,477	1,794	10,590	34,861
Finished Aviation Gasoline	0	0	0	52	68	40	160
Jet Fuel	3,348	7	3,355	4,944	802	1,029	6,775
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,348	7	3,355	4,944	802	1,029	6,775
Commercial	3,348	6	3,354	4,788	764	761	6,313
Military	0	1	1	156	38	268	462
Kerosene	178	40	218	70	0	106	176
Distillate Fuel Oil	12,289	520	12,809	12,507	3,619	7,358	23,484
0.05 percent sulfur and under	7,109	477	7,586	10,227	3,039	5,584	18,850
Greater than 0.05 percent sulfur	5,180	43	5,223	2,280	580	1,774	4,634
Residual Fuel Oil	2,663	21	2,684	1,014	298	191	1,503
Less than 0.31 percent sulfur	1,261	6	1,267	0	0	0	0
0.31 to 1.00 percent sulfur	1,027	15	1,042	199	0	0	199
Greater than 1.00 percent sulfur	375	0	375	815	298	191	1,304
Naphtha for Petrochemical Feedstock Use	472	0	472	485	0	0	485
Other Oils for Petrochemical Feedstock Use	0	0	0	-97	0	50	-47
Special Naphthas	24	20	44	485	0	17	502
Lubricants	354	180	534	189	0	212	401
Naphthenic	0	0	0	0	0	0	0
Paraffinic	354	180	534	189	0	212	401
Waxes	0	27	27	42	0	56	98
Petroleum Coke	1,451	23	1,474	2,228	742	932	3,902
Marketable	512	0	512	1,225	569	722	2,516
Catalyst	939	23	962	1,003	173	210	1,386
Asphalt and Road Oil	3,249	356	3,605	4,297	567	663	5,527
Still Gas	1,759	57	1,816	2,143	554	928	3,625
Miscellaneous Products	27	13	40	250	99	17	366
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	27	13	40	250	99	17	366
Total	59,184	2,215	61,399	64,746	14,114	26,057	104,917
Processing Gain(-) or Loss(+) ^a	-2,574	-41	-2,615	-3,040	-1,072	-967	-5,079

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	587	6,237	3,077	41	36	9,978	132	2,318	15,548
Ethane/Ethylene	0	818	39	0	0	857	0	0	857
Ethane	W	W	W	W	W	W	W	W	655
Ethylene	W	W	W	W	W	W	W	W	202
Propane/Propylene	798	5,327	3,709	41	55	9,930	292	1,701	16,776
Propane	W	2,510	1,470	W	W	4,533	W	W	9,865
Propylene	W	2,817	2,239	W	W	5,397	W	W	6,911
Normal Butane/Butylene	7	3	-618	0	-19	-627	-87	578	-1,443
Normal Butane	W	W	W	W	W	W	W	W	-1,426
Butylene	W	W	W	W	W	W	W	W	-17
Isobutane/Isobutylene	-218	89	-53	0	0	-182	-73	39	-642
Isobutane	W	W	W	W	W	W	W	W	-697
Isobutylene	W	W	W	W	W	W	W	W	55
Finished Motor Gasoline	10,339	53,361	38,713	1,306	1,404	105,123	8,375	44,083	246,742
Reformulated	447	14,211	3,700	0	0	18,358	0	31,999	82,366
Oxygenated	519	0	0	0	235	754	1,140	2,539	15,886
Other	9,373	39,150	35,013	1,306	1,169	86,011	7,235	9,545	148,490
Finished Aviation Gasoline	193	41	113	0	0	347	6	123	636
Jet Fuel	1,591	11,351	9,814	30	228	23,014	818	12,384	46,346
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,591	11,351	9,814	30	228	23,014	818	12,384	46,346
Commercial	1,284	9,978	8,993	0	0	20,255	697	11,224	41,843
Military	307	1,373	821	30	228	2,759	121	1,160	4,503
Kerosene	15	910	65	79	0	1,069	80	75	1,618
Distillate Fuel Oil	4,646	23,684	17,623	1,357	728	48,038	5,070	15,381	104,782
0.05 percent sulfur and under	3,848	21,562	8,776	445	706	35,337	4,233	12,487	78,493
Greater than 0.05 percent sulfur	798	2,122	8,847	912	22	12,701	837	2,894	26,289
Residual Fuel Oil	128	4,802	4,025	248	11	9,214	314	4,670	18,385
Less than 0.31 percent sulfur	63	0	590	0	0	653	44	186	2,150
0.31 to 1.00 percent sulfur	0	612	30	210	11	863	74	1,795	3,973
Greater than 1.00 percent sulfur	65	4,190	3,405	38	0	7,698	196	2,689	12,262
Naphtha for Petrochemical Feedstock Use	69	4,882	932	0	1	5,884	0	68	6,909
Other Oils for Petrochemical Feedstock Use	71	1,892	1,671	0	0	3,634	24	253	3,864
Special Naphthas	143	568	95	198	0	1,004	0	37	1,587
Lubricants	W	1,915	W	W	W	3,677	0	606	5,218
Naphthenic	W	263	W	W	W	819	0	270	1,089
Paraffinic	W	1,652	W	W	W	2,858	0	336	4,129
Waxes	0	217	83	23	0	323	61	0	509
Petroleum Coke	282	6,927	4,681	89	30	12,009	496	4,635	22,516
Marketable	30	4,984	3,527	66	0	8,607	296	3,539	15,470
Catalyst	252	1,943	1,154	23	30	3,402	200	1,096	7,046
Asphalt and Road Oil	605	678	847	1,088	169	3,387	1,703	1,884	16,106
Still Gas	807	4,699	3,021	138	80	8,745	563	4,159	18,908
Miscellaneous Products	32	600	453	0	0	1,085	59	217	1,767
Fuel Use	0	0	113	0	0	113	0	0	113
Nonfuel Use	32	600	340	0	0	972	59	217	1,654
Total	19,516	122,764	86,341	5,223	2,687	236,531	17,701	90,893	511,441
Processing Gain(-) or Loss(+) ^a	-692	-9,291	-4,693	-117	-16	-14,809	-648	-4,998	-28,149

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	504	-31	473	1,860	-305	223	1,778
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,457	21	1,478	2,392	284	708	3,384
Propane	W	W	W	1,558	W	W	W
Propylene	W	W	W	834	W	W	W
Normal Butane/Butylene	-814	-48	-862	-411	-559	-362	-1,332
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-139	-4	-143	-121	-30	-123	-274
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,849	932	31,781	35,730	7,587	13,073	56,390
Reformulated	20,629	0	20,629	8,285	1,606	869	10,760
Oxygenated	81	1,126	1,207	3,777	3,809	2,230	9,816
Other	10,139	-194	9,945	23,668	2,172	9,974	35,814
Finished Aviation Gasoline	37	0	37	51	72	20	143
Jet Fuel	2,791	10	2,801	5,084	813	896	6,793
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,791	10	2,801	5,084	813	896	6,793
Commercial	2,791	8	2,799	4,924	780	569	6,273
Military	0	2	2	160	33	327	520
Kerosene	458	56	514	293	74	157	524
Distillate Fuel Oil	13,142	496	13,638	14,563	3,802	6,906	25,271
0.05 percent sulfur and under	7,392	424	7,816	12,144	3,184	5,523	20,851
Greater than 0.05 percent sulfur	5,750	72	5,822	2,419	618	1,383	4,420
Residual Fuel Oil	3,139	16	3,155	1,485	300	186	1,971
Less than 0.31 percent sulfur	1,348	5	1,353	0	0	0	0
0.31 to 1.00 percent sulfur	1,549	11	1,560	260	0	0	260
Greater than 1.00 percent sulfur	242	0	242	1,225	300	186	1,711
Naphtha for Petrochemical Feedstock Use	451	0	451	661	0	-1	660
Other Oils for Petrochemical Feedstock Use	0	0	0	-103	0	58	-45
Special Naphthas	25	30	55	402	0	21	423
Lubricants	330	176	506	234	0	264	498
Naphthenic	0	0	0	0	0	0	0
Paraffinic	330	176	506	234	0	264	498
Waxes	0	23	23	59	0	58	117
Petroleum Coke	1,461	21	1,482	2,271	771	847	3,889
Marketable	521	0	521	1,263	583	638	2,484
Catalyst	940	21	961	1,008	188	209	1,405
Asphalt and Road Oil	1,993	349	2,342	3,751	588	531	4,870
Still Gas	1,781	50	1,831	2,160	567	863	3,590
Miscellaneous Products	32	2	34	264	102	15	381
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	2	34	264	102	15	381
Total	56,993	2,130	59,123	68,765	14,371	24,117	107,253
Processing Gain(-) or Loss(+) ^a	-2,581	-11	-2,592	-3,058	-1,165	-795	-5,018

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	551	6,080	3,082	53	27	9,793	77	901	13,022
Ethane/Ethylene	0	842	76	0	0	918	0	0	918
Ethane	W	W	W	W	W	W	W	W	724
Ethylene	W	W	W	W	W	W	W	W	194
Propane/Propylene	754	5,824	4,173	52	58	10,861	255	1,732	17,710
Propane	W	2,961	2,183	W	W	5,691	W	W	10,872
Propylene	W	2,863	1,990	W	W	5,170	W	W	6,838
Normal Butane/Butylene	-104	-759	-987	1	-31	-1,880	-104	-791	-4,969
Normal Butane	W	W	W	W	W	W	W	W	-4,887
Butylene	W	W	W	W	W	W	W	W	-82
Isobutane/Isobutylene	-99	173	-180	0	0	-106	-74	-40	-637
Isobutane	W	W	W	W	W	W	W	W	-684
Isobutylene	W	W	W	W	W	W	W	W	47
Finished Motor Gasoline	10,293	56,995	41,933	1,185	1,364	111,770	8,576	44,977	253,494
Reformulated	520	15,422	3,793	0	0	19,735	0	33,832	84,956
Oxygenated	405	0	0	0	454	859	1,584	2,703	16,169
Other	9,368	41,573	38,140	1,185	910	91,176	6,992	8,442	152,369
Finished Aviation Gasoline	131	43	34	0	0	208	11	8	407
Jet Fuel	1,553	11,488	10,774	44	196	24,055	809	11,843	46,301
Naphtha-Type	0	0	0	0	0	0	0	12	12
Kerosene-Type	1,553	11,488	10,774	44	196	24,055	809	11,831	46,289
Commercial	1,224	10,079	9,750	0	0	21,053	658	10,593	41,376
Military	329	1,409	1,024	44	196	3,002	151	1,238	4,913
Kerosene	15	747	-101	44	4	709	140	111	1,998
Distillate Fuel Oil	4,601	26,821	21,012	1,269	748	54,451	4,805	14,880	113,045
0.05 percent sulfur and under	3,675	23,540	11,624	473	726	40,038	3,974	12,019	84,698
Greater than 0.05 percent sulfur	926	3,281	9,388	796	22	14,413	831	2,861	28,347
Residual Fuel Oil	118	4,075	5,011	172	13	9,389	322	4,617	19,454
Less than 0.31 percent sulfur	65	3	617	0	0	685	36	185	2,259
0.31 to 1.00 percent sulfur	0	681	315	137	13	1,146	51	1,328	4,345
Greater than 1.00 percent sulfur	53	3,391	4,079	35	0	7,558	235	3,104	12,850
Naphtha for Petrochemical Feedstock Use	80	5,226	1,017	0	-1	6,322	0	82	7,515
Other Oils for Petrochemical Feedstock Use	103	2,214	1,628	0	0	3,945	24	286	4,210
Special Naphthas	167	415	160	225	0	967	0	34	1,479
Lubricants	W	1,794	W	W	W	3,539	0	700	5,243
Naphthenic	W	212	W	W	W	686	0	238	924
Paraffinic	W	1,582	W	W	W	2,853	0	462	4,319
Waxes	0	191	141	15	0	347	66	0	553
Petroleum Coke	305	7,393	5,151	88	27	12,964	486	4,728	23,549
Marketable	26	5,313	4,107	66	0	9,512	314	3,639	16,470
Catalyst	279	2,080	1,044	22	27	3,452	172	1,089	7,079
Asphalt and Road Oil	530	607	723	918	153	2,931	1,506	1,392	13,041
Still Gas	771	4,938	3,157	132	75	9,073	549	4,267	19,310
Miscellaneous Products	55	595	581	0	0	1,231	60	226	1,932
Fuel Use	0	0	210	0	0	210	0	0	210
Nonfuel Use	55	595	371	0	0	1,021	60	226	1,722
Total	19,274	129,622	95,487	4,705	2,606	251,694	17,431	89,052	524,553
Processing Gain(-) or Loss(+) ^a	-824	-9,137	-4,864	-86	-24	-14,935	-661	-5,953	-29,159

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,223	15	1,238	1,939	-262	56	1,733
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,540	30	1,570	2,293	291	681	3,265
Propane	W	W	W	1,587	W	W	W
Propylene	W	W	W	706	W	W	W
Normal Butane/Butylene	-232	-21	-253	-200	-545	-472	-1,217
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-85	6	-79	-154	-8	-153	-315
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	31,581	1,132	32,713	35,985	8,246	13,152	57,383
Reformulated	22,285	0	22,285	8,420	1,776	930	11,126
Oxygenated	88	1,136	1,224	3,978	3,794	2,215	9,987
Other	9,208	-4	9,204	23,587	2,676	10,007	36,270
Finished Aviation Gasoline	0	0	0	19	56	20	95
Jet Fuel	2,360	26	2,386	4,533	639	901	6,073
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,360	26	2,386	4,533	639	901	6,073
Commercial	2,360	19	2,379	4,425	639	642	5,706
Military	0	7	7	108	0	259	367
Kerosene	470	76	546	576	103	176	855
Distillate Fuel Oil	15,146	751	15,897	15,884	3,790	7,212	26,886
0.05 percent sulfur and under	6,371	629	7,000	13,601	3,233	5,649	22,483
Greater than 0.05 percent sulfur	8,775	122	8,897	2,283	557	1,563	4,403
Residual Fuel Oil	3,568	32	3,600	1,563	300	215	2,078
Less than 0.31 percent sulfur	1,532	8	1,540	0	0	0	0
0.31 to 1.00 percent sulfur	1,670	24	1,694	322	0	17	339
Greater than 1.00 percent sulfur	366	0	366	1,241	300	198	1,739
Naphtha for Petrochemical Feedstock Use	420	0	420	630	0	-1	629
Other Oils for Petrochemical Feedstock Use	0	0	0	-57	0	74	17
Special Naphthas	31	10	41	394	0	21	415
Lubricants	282	214	496	196	0	273	469
Naphthenic	0	0	0	0	0	0	0
Paraffinic	282	214	496	196	0	273	469
Waxes	0	13	13	49	0	54	103
Petroleum Coke	1,569	24	1,593	2,400	767	838	4,005
Marketable	569	0	569	1,252	576	648	2,476
Catalyst	1,000	24	1,024	1,148	191	190	1,529
Asphalt and Road Oil	643	533	1,176	3,270	631	559	4,460
Still Gas	1,886	60	1,946	2,251	580	872	3,703
Miscellaneous Products	30	8	38	237	101	20	358
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	30	8	38	237	101	20	358
Total	59,209	2,894	62,103	69,869	14,951	24,442	109,262
Processing Gain(-) or Loss(+) ^a	-2,774	-40	-2,814	-3,220	-1,137	-1,047	-5,404

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	534	6,597	3,947	87	17	11,182	-14	1,050	15,189
Ethane/Ethylene	0	828	67	0	0	895	0	0	895
Ethane	W	W	W	W	W	W	W	W	698
Ethylene	W	W	W	W	W	W	W	W	197
Propane/Propylene	733	6,189	4,556	86	61	11,625	272	1,922	18,654
Propane	W	3,004	2,346	W	W	5,935	W	W	11,386
Propylene	W	3,185	2,210	W	W	5,690	W	W	7,268
Normal Butane/Butylene	-141	-626	-778	1	-44	-1,588	-189	-951	-4,198
Normal Butane	W	W	W	W	W	W	W	W	-3,997
Butylene	W	W	W	W	W	W	W	W	-201
Isobutane/Isobutylene	-58	206	102	0	0	250	-97	79	-162
Isobutane	W	W	W	W	W	W	W	W	-323
Isobutylene	W	W	W	W	W	W	W	W	161
Finished Motor Gasoline	10,116	58,077	45,234	1,318	1,386	116,131	8,780	46,559	261,566
Reformulated	441	16,029	4,692	0	0	21,162	0	34,621	89,194
Oxygenated	496	0	0	0	464	960	1,789	3,129	17,089
Other	9,179	42,048	40,542	1,318	922	94,009	6,991	8,809	155,283
Finished Aviation Gasoline	77	49	140	0	0	266	6	115	482
Jet Fuel	1,681	11,576	11,687	18	220	25,182	792	13,547	47,980
Naphtha-Type	0	0	0	0	0	0	0	15	15
Kerosene-Type	1,681	11,576	11,687	18	220	25,182	792	13,532	47,965
Commercial	1,322	9,918	10,711	0	0	21,951	647	12,385	43,068
Military	359	1,658	976	18	220	3,231	145	1,147	4,897
Kerosene	2	838	137	69	3	1,049	170	111	2,731
Distillate Fuel Oil	4,414	28,225	23,635	1,263	711	58,248	4,858	15,682	121,571
0.05 percent sulfur and under	3,573	23,118	13,401	425	684	41,201	3,953	12,735	87,372
Greater than 0.05 percent sulfur	841	5,107	10,234	838	27	17,047	905	2,947	34,199
Residual Fuel Oil	159	4,633	4,547	131	10	9,480	338	4,366	19,862
Less than 0.31 percent sulfur	71	3	569	0	0	643	29	222	2,434
0.31 to 1.00 percent sulfur	0	618	341	96	10	1,065	77	1,308	4,483
Greater than 1.00 percent sulfur	88	4,012	3,637	35	0	7,772	232	2,836	12,945
Naphtha for Petrochemical Feedstock Use	73	5,513	1,131	0	-2	6,715	0	155	7,919
Other Oils for Petrochemical Feedstock Use	110	2,827	2,299	0	0	5,236	16	233	5,502
Special Naphthas	146	502	337	208	0	1,193	0	37	1,686
Lubricants	W	1,817	W	W	W	3,742	0	705	5,412
Naphthenic	W	263	W	W	W	824	0	192	1,016
Paraffinic	W	1,554	W	W	W	2,918	0	513	4,396
Waxes	0	133	128	14	0	275	71	0	462
Petroleum Coke	325	7,659	5,668	71	29	13,752	498	5,039	24,887
Marketable	25	5,509	4,438	48	0	10,020	312	3,813	17,190
Catalyst	300	2,150	1,230	23	29	3,732	186	1,226	7,697
Asphalt and Road Oil	506	761	685	1,071	152	3,175	1,401	1,145	11,357
Still Gas	721	4,958	3,757	126	72	9,634	583	4,286	20,152
Miscellaneous Products	32	699	607	0	0	1,338	62	242	2,038
Fuel Use	0	0	211	0	0	211	0	0	211
Nonfuel Use	32	699	396	0	0	1,127	62	242	1,827
Total	18,905	134,864	105,226	5,005	2,598	266,598	17,561	93,272	548,796
Processing Gain(-) or Loss(+) ^a	-509	-10,278	-6,019	-100	-22	-16,928	-474	-5,873	-31,493

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2002**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,333	478	14,811	9,121	2,328	2,727	14,176
Petroleum Products	53,810	2,039	55,849	34,090	8,293	11,550	53,933
Pentanes Plus	0	0	0	51	25	192	268
Liquefied Petroleum Gases	1,765	13	1,778	1,812	295	674	2,781
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	537	4	541	1,025	23	328	1,376
Normal Butane/Butylene	930	3	933	608	231	220	1,059
Isobutane/Isobutylene	298	6	304	179	41	126	346
Other Hydrocarbons/Hydrogen/Oxygenates	2,311	1	2,312	299	139	22	460
Other Hydrocarbons/Hydrogen	0	0	0	34	0	0	34
Oxygenates	W	W	2,312	265	139	22	426
Fuel Ethanol	W	W	W	W	W	W	352
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,975	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,363	370	8,733	8,650	585	3,146	12,381
Naphthas and Lighter	1,657	170	1,827	2,716	154	1,401	4,271
Kerosene and Light Gas Oils	1,785	0	1,785	1,247	146	293	1,686
Heavy Gas Oils	3,369	185	3,554	2,514	231	755	3,500
Residuum	1,552	15	1,567	2,173	54	697	2,924
Motor Gasoline Blending Components	8,616	19	8,635	6,298	1,230	1,315	8,843
Aviation Gasoline Blending Components	147	0	147	26	0	0	26
Finished Motor Gasoline	10,907	235	11,142	5,521	1,017	2,277	8,815
Reformulated	7,087	0	7,087	148	0	0	148
Oxygenated	0	7	7	0	127	0	127
Other	3,820	228	4,048	5,373	890	2,277	8,540
Finished Aviation Gasoline	65	0	65	16	39	24	79
Jet Fuel	1,737	25	1,762	2,199	108	435	2,742
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,737	25	1,762	2,199	108	435	2,742
Kerosene	189	27	216	316	36	124	476
Distillate Fuel Oil	11,562	154	11,716	4,575	1,451	1,804	7,830
0.05 percent sulfur and under	2,915	121	3,036	2,812	1,081	968	4,861
Greater than 0.05 percent sulfur	8,647	33	8,680	1,763	370	836	2,969
Residual Fuel Oil	5,880	18	5,898	1,257	193	118	1,568
Less than 0.31 percent sulfur	1,746	10	1,756	0	0	0	0
0.31 to 1.00 percent sulfur	3,321	8	3,329	252	0	1	253
Greater than 1.00 percent sulfur	813	0	813	1,005	193	117	1,315
Naphtha for Petrochemical Feedstock Use	459	0	459	332	0	1	333
Other Oils for Petrochemical Feedstock Use	0	0	0	59	0	0	59
Special Naphthas	64	17	81	245	0	28	273
Lubricants	398	302	700	42	0	257	299
Waxes	0	209	209	16	0	46	62
Petroleum Coke (Marketable)	299	0	299	184	1,583	101	1,868
Asphalt and Road Oil	1,045	631	1,676	2,084	1,568	983	4,635
Miscellaneous Products	3	18	21	108	24	3	135
Total Stocks, All Oils	68,143	2,517	70,660	43,211	10,621	14,277	68,109

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2002 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	921	22,060	19,185	832	345	43,343	2,137	20,030	94,497
Petroleum Products	9,592	68,221	51,979	4,393	1,554	135,739	11,869	63,884	321,274
Pentanes Plus	58	69	181	15	11	334	11	0	613
Liquefied Petroleum Gases	1,557	606	4,323	14	61	6,561	369	1,247	12,736
Ethane/Ethylene	48	0	0	0	0	48	0	0	48
Propane/Propylene	985	61	674	3	3	1,726	94	152	3,889
Normal Butane/Butylene	334	362	3,205	4	23	3,928	204	819	6,943
Isobutane/Isobutylene	190	183	444	7	35	859	71	276	1,856
Other Hydrocarbons/Hydrogen/Oxygenates	64	1,512	279	0	18	1,873	100	2,205	6,950
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	41
Oxygenates	64	1,512	278	W	W	1,872	100	2,199	6,909
Fuel Ethanol	W	W	W	W	W	W	W	W	702
Methanol	W	W	W	W	W	W	W	W	708
MTBE	W	1,071	W	W	W	1,348	W	2,029	5,426
Other Oxygenates ^a	W	W	W	W	W	W	W	W	73
Unfinished Oils	2,154	23,915	19,489	823	481	46,862	2,114	20,965	91,055
Naphthas and Lighter	867	7,140	4,083	435	183	12,708	460	3,488	22,754
Kerosene and Light Gas Oils	273	4,668	2,849	239	75	8,104	353	4,307	16,235
Heavy Gas Oils	450	9,038	9,940	142	223	19,793	1,047	10,748	38,642
Residuum	564	3,069	2,617	7	0	6,257	254	2,422	13,424
Motor Gasoline Blending Components	1,618	7,836	5,510	95	324	15,383	2,520	10,011	45,392
Aviation Gasoline Blending Components	7	0	26	0	0	33	0	0	206
Finished Motor Gasoline	1,455	9,884	6,111	161	230	17,841	2,732	9,750	50,280
Reformulated	47	3,120	349	0	0	3,516	0	6,182	16,933
Oxygenated	0	0	0	0	1	1	71	1	207
Other	1,408	6,764	5,762	161	229	14,324	2,661	3,567	33,140
Finished Aviation Gasoline	67	300	138	0	0	505	22	291	962
Jet Fuel	455	3,709	2,029	0	11	6,204	423	5,255	16,386
Naphtha-Type	1	0	0	0	0	1	0	11	12
Kerosene-Type	454	3,709	2,029	0	11	6,203	423	5,244	16,374
Kerosene	18	117	161	54	7	357	76	66	1,191
Distillate Fuel Oil	984	9,041	5,437	497	213	16,172	1,452	5,523	42,693
0.05 percent sulfur and under	717	5,925	2,632	167	131	9,572	1,125	4,289	22,883
Greater than 0.05 percent sulfur	267	3,116	2,805	330	82	6,600	327	1,234	19,810
Residual Fuel Oil	60	3,498	1,416	414	12	5,400	556	3,718	17,140
Less than 0.31 percent sulfur	31	1	117	0	0	149	15	708	2,628
0.31 to 1.00 percent sulfur	0	219	132	347	12	710	352	1,117	5,761
Greater than 1.00 percent sulfur	29	3,278	1,167	67	0	4,541	189	1,893	8,751
Naphtha for Petrochemical Feedstock Use	28	937	323	0	18	1,306	0	83	2,181
Other Oils for Petrochemical Feedstock Use	99	764	335	0	0	1,198	0	187	1,444
Special Naphthas	99	951	84	123	0	1,257	4	32	1,647
Lubricants	11	2,532	2,673	708	0	5,924	0	1,117	8,040
Waxes	0	209	133	153	0	495	5	0	771
Petroleum Coke (Marketable)	0	1,691	2,496	0	0	4,187	25	1,923	8,302
Asphalt and Road Oil	844	435	644	1,336	168	3,427	1,460	1,484	12,682
Miscellaneous Products	14	215	191	0	0	420	0	27	603
Total Stocks, All Oils	10,513	90,281	71,164	5,225	1,899	179,082	14,006	83,914	415,771

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,471	470	13,941	9,028	2,034	2,481	13,543
Petroleum Products	53,707	1,996	55,703	34,503	8,424	12,240	55,167
Pentanes Plus	0	0	0	82	18	218	318
Liquefied Petroleum Gases	1,470	15	1,485	1,382	124	670	2,176
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	462	3	465	776	24	203	1,003
Normal Butane/Butylene	715	8	723	431	56	228	715
Isobutane/Isobutylene	293	4	297	175	44	239	458
Other Hydrocarbons/Hydrogen/Oxygenates	1,927	1	1,928	351	144	21	516
Other Hydrocarbons/Hydrogen	0	0	0	35	0	0	35
Oxygenates	W	W	1,928	316	144	21	481
Fuel Ethanol	W	W	W	W	W	W	416
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,616	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,547	406	8,953	8,238	525	3,401	12,164
Naphthas and Lighter	1,343	178	1,521	2,576	190	1,275	4,041
Kerosene and Light Gas Oils	2,016	0	2,016	1,096	143	333	1,572
Heavy Gas Oils	3,719	210	3,929	2,929	175	806	3,910
Residuum	1,469	18	1,487	1,637	17	987	2,641
Motor Gasoline Blending Components	8,989	18	9,007	6,782	1,257	1,399	9,438
Aviation Gasoline Blending Components	182	0	182	25	0	0	25
Finished Motor Gasoline	11,633	172	11,805	5,073	1,147	2,604	8,824
Reformulated	8,105	0	8,105	197	0	0	197
Oxygenated	0	8	8	0	121	0	121
Other	3,528	164	3,692	4,876	1,026	2,604	8,506
Finished Aviation Gasoline	69	0	69	5	47	38	90
Jet Fuel	1,984	16	2,000	2,457	128	403	2,988
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,984	16	2,000	2,457	128	403	2,988
Kerosene	202	28	230	265	41	100	406
Distillate Fuel Oil	10,735	152	10,887	4,932	1,529	1,901	8,362
0.05 percent sulfur and under	2,865	126	2,991	3,224	1,071	1,120	5,415
Greater than 0.05 percent sulfur	7,870	26	7,896	1,708	458	781	2,947
Residual Fuel Oil	4,885	16	4,901	1,171	206	126	1,503
Less than 0.31 percent sulfur	1,305	8	1,313	0	0	0	0
0.31 to 1.00 percent sulfur	2,992	8	3,000	261	0	1	262
Greater than 1.00 percent sulfur	588	0	588	910	206	125	1,241
Naphtha for Petrochemical Feedstock Use	567	0	567	418	0	1	419
Other Oils for Petrochemical Feedstock Use	0	0	0	45	0	0	45
Special Naphthas	57	28	85	172	0	10	182
Lubricants	502	287	789	86	0	193	279
Waxes	0	218	218	14	0	30	44
Petroleum Coke (Marketable)	247	0	247	193	1,609	64	1,866
Asphalt and Road Oil	1,708	627	2,335	2,679	1,623	1,059	5,361
Miscellaneous Products	3	12	15	133	26	2	161
Total Stocks, All Oils	67,178	2,466	69,644	43,531	10,458	14,721	68,710

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	865	27,827	19,310	862	332	49,196	2,096	27,643	106,419
Petroleum Products	8,205	69,305	52,451	4,515	1,585	136,061	12,372	60,423	319,726
Pentanes Plus	63	86	100	18	7	274	18	0	610
Liquefied Petroleum Gases	1,067	695	4,631	14	57	6,464	337	1,185	11,647
Ethane/Ethylene	75	0	0	0	0	75	0	0	75
Propane/Propylene	465	80	620	3	2	1,170	61	133	2,832
Normal Butane/Butylene	280	419	3,528	3	14	4,244	199	769	6,650
Isobutane/Isobutylene	247	196	483	8	41	975	77	283	2,090
Other Hydrocarbons/Hydrogen/Oxygenates	84	1,578	385	0	22	2,069	109	2,187	6,809
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	6	5	47
Oxygenates	84	1,578	384	W	W	2,068	103	2,182	6,762
Fuel Ethanol	W	W	W	W	W	W	W	W	700
Methanol	W	W	W	W	W	W	W	W	650
MTBE	W	1,181	W	W	W	1,582	W	2,096	5,359
Other Oxygenates ^a	W	W	W	W	W	W	W	W	53
Unfinished Oils	2,216	23,235	19,734	905	526	46,616	2,132	20,305	90,170
Naphthas and Lighter	788	6,574	4,967	440	228	12,997	593	3,913	23,065
Kerosene and Light Gas Oils	164	4,871	2,775	263	93	8,166	381	3,909	16,044
Heavy Gas Oils	735	8,440	9,324	183	205	18,887	877	9,630	37,233
Residuum	529	3,350	2,668	19	0	6,566	281	2,853	13,828
Motor Gasoline Blending Components	1,078	8,593	5,226	91	333	15,321	2,599	9,349	45,714
Aviation Gasoline Blending Components	4	0	18	0	0	22	0	0	229
Finished Motor Gasoline	1,114	10,225	6,360	178	191	18,068	2,635	8,766	50,098
Reformulated	12	3,462	763	0	0	4,237	0	5,298	17,837
Oxygenated	0	0	0	0	1	1	0	2	132
Other	1,102	6,763	5,597	178	190	13,830	2,635	3,466	32,129
Finished Aviation Gasoline	38	432	153	0	0	623	20	264	1,066
Jet Fuel	448	3,308	2,071	0	47	5,874	428	4,753	16,043
Naphtha-Type	1	0	0	0	0	1	0	9	10
Kerosene-Type	447	3,308	2,071	0	47	5,873	428	4,744	16,033
Kerosene	8	219	263	40	7	537	61	92	1,326
Distillate Fuel Oil	915	9,650	4,545	353	218	15,681	1,697	5,106	41,733
0.05 percent sulfur and under	512	6,560	2,248	125	137	9,582	1,417	4,022	23,427
Greater than 0.05 percent sulfur	403	3,090	2,297	228	81	6,099	280	1,084	18,306
Residual Fuel Oil	95	3,473	1,823	315	13	5,719	576	3,719	16,418
Less than 0.31 percent sulfur	37	0	63	0	0	100	14	652	2,079
0.31 to 1.00 percent sulfur	0	162	164	273	13	612	380	1,651	5,905
Greater than 1.00 percent sulfur	58	3,311	1,596	42	0	5,007	182	1,416	8,434
Naphtha for Petrochemical Feedstock Use	16	1,416	266	0	10	1,708	0	41	2,735
Other Oils for Petrochemical Feedstock Use	82	1,062	356	0	0	1,500	0	129	1,674
Special Naphthas	107	926	61	113	0	1,207	4	42	1,520
Lubricants	14	2,075	2,660	747	0	5,496	0	849	7,413
Waxes	0	153	112	203	0	468	9	0	739
Petroleum Coke (Marketable)	0	1,332	2,735	0	0	4,067	29	2,053	8,262
Asphalt and Road Oil	831	660	756	1,538	154	3,939	1,718	1,551	14,904
Miscellaneous Products	25	187	196	0	0	408	0	32	616
Total Stocks, All Oils	9,070	97,132	71,761	5,377	1,917	185,257	14,468	88,066	426,145

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,086	382	12,468	9,962	1,846	3,018	14,826
Petroleum Products	50,640	2,079	52,719	35,207	9,077	12,224	56,508
Pentanes Plus	0	0	0	96	24	271	391
Liquefied Petroleum Gases	1,277	23	1,300	1,237	128	636	2,001
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	447	10	457	706	20	144	870
Normal Butane/Butylene	400	8	408	348	48	312	708
Isobutane/Isobutylene	430	5	435	183	60	180	423
Other Hydrocarbons/Hydrogen/Oxygenates	1,560	1	1,561	383	133	6	522
Other Hydrocarbons/Hydrogen	0	0	0	31	0	0	31
Oxygenates	W	W	1,561	352	133	6	491
Fuel Ethanol	W	W	W	W	W	W	438
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,275	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,684	434	9,118	9,053	626	3,802	13,481
Naphthas and Lighter	1,739	196	1,935	2,492	259	1,272	4,023
Kerosene and Light Gas Oils	1,992	0	1,992	1,720	133	451	2,304
Heavy Gas Oils	3,380	219	3,599	2,975	200	1,108	4,283
Residuum	1,573	19	1,592	1,866	34	971	2,871
Motor Gasoline Blending Components	10,460	12	10,472	6,523	1,273	1,106	8,902
Aviation Gasoline Blending Components	147	0	147	24	0	0	24
Finished Motor Gasoline	10,637	205	10,842	5,508	1,185	2,370	9,063
Reformulated	7,716	0	7,716	228	0	0	228
Oxygenated	0	3	3	0	110	0	110
Other	2,921	202	3,123	5,280	1,075	2,370	8,725
Finished Aviation Gasoline	55	0	55	19	40	43	102
Jet Fuel	2,012	23	2,035	2,425	105	378	2,908
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,012	23	2,035	2,425	105	378	2,908
Kerosene	150	30	180	195	56	108	359
Distillate Fuel Oil	9,242	150	9,392	4,400	1,364	1,771	7,535
0.05 percent sulfur and under	1,624	107	1,731	3,004	881	962	4,847
Greater than 0.05 percent sulfur	7,618	43	7,661	1,396	483	809	2,688
Residual Fuel Oil	3,212	16	3,228	1,086	183	71	1,340
Less than 0.31 percent sulfur	909	7	916	0	0	0	0
0.31 to 1.00 percent sulfur	1,807	9	1,816	205	0	1	206
Greater than 1.00 percent sulfur	496	0	496	881	183	70	1,134
Naphtha for Petrochemical Feedstock Use	574	0	574	367	0	1	368
Other Oils for Petrochemical Feedstock Use	0	0	0	42	0	0	42
Special Naphthas	48	33	81	267	0	14	281
Lubricants	576	265	841	78	0	188	266
Waxes	0	233	233	22	0	36	58
Petroleum Coke (Marketable)	207	0	207	233	1,714	99	2,046
Asphalt and Road Oil	1,796	644	2,440	3,102	2,216	1,322	6,640
Miscellaneous Products	3	10	13	147	30	2	179
Total Stocks, All Oils	62,726	2,461	65,187	45,169	10,923	15,242	71,334

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2002 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	913	30,373	21,406	812	371	53,875	2,451	24,857	108,477
Petroleum Products	8,819	66,259	53,960	4,784	1,570	135,392	11,927	61,614	318,160
Pentanes Plus	59	75	80	14	13	241	32	0	664
Liquefied Petroleum Gases	1,165	705	4,666	15	57	6,608	366	1,522	11,797
Ethane/Ethylene	80	0	0	0	0	80	0	0	80
Propane/Propylene	330	58	341	4	6	739	76	150	2,292
Normal Butane/Butylene	497	430	3,873	3	14	4,817	148	979	7,060
Isobutane/Isobutylene	258	217	452	8	37	972	142	393	2,365
Other Hydrocarbons/Hydrogen/Oxygenates	42	1,615	434	0	16	2,107	78	1,729	5,997
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	38
Oxygenates	42	1,615	433	W	W	2,106	78	1,723	5,959
Fuel Ethanol	W	W	W	W	W	W	W	W	697
Methanol	W	W	W	W	W	W	W	W	673
MTBE	W	1,224	W	W	W	1,627	W	1,597	4,552
Other Oxygenates ^a	W	W	W	W	W	W	W	W	37
Unfinished Oils	2,669	23,075	20,211	989	584	47,528	2,127	21,467	93,721
Naphthas and Lighter	887	5,961	4,775	491	254	12,368	634	4,323	23,283
Kerosene and Light Gas Oils	239	4,423	2,910	333	127	8,032	274	3,971	16,573
Heavy Gas Oils	1,081	9,395	9,214	142	203	20,035	898	9,733	38,548
Residuum	462	3,296	3,312	23	0	7,093	321	3,440	15,317
Motor Gasoline Blending Components	1,148	8,629	5,331	88	255	15,451	2,274	9,013	46,112
Aviation Gasoline Blending Components	10	0	12	0	0	22	0	0	193
Finished Motor Gasoline	1,158	8,280	6,646	175	198	16,457	2,683	9,126	48,171
Reformulated	78	2,704	515	0	0	3,297	0	5,564	16,805
Oxygenated	0	0	0	0	0	0	0	0	113
Other	1,080	5,576	6,131	175	198	13,160	2,683	3,562	31,253
Finished Aviation Gasoline	89	326	199	0	0	614	26	244	1,041
Jet Fuel	344	3,570	2,558	17	23	6,512	415	4,314	16,184
Naphtha-Type	0	0	0	0	0	0	0	13	13
Kerosene-Type	344	3,570	2,558	17	23	6,512	415	4,301	16,171
Kerosene	29	253	135	67	3	487	100	63	1,189
Distillate Fuel Oil	900	8,889	4,864	466	230	15,349	1,371	5,272	38,919
0.05 percent sulfur and under	629	6,403	2,389	222	149	9,792	1,134	4,218	21,722
Greater than 0.05 percent sulfur	271	2,486	2,475	244	81	5,557	237	1,054	17,197
Residual Fuel Oil	70	3,319	1,730	364	10	5,493	540	3,605	14,206
Less than 0.31 percent sulfur	28	1	107	0	0	136	10	541	1,603
0.31 to 1.00 percent sulfur	0	122	149	304	10	585	360	1,601	4,568
Greater than 1.00 percent sulfur	42	3,196	1,474	60	0	4,772	170	1,463	8,035
Naphtha for Petrochemical Feedstock Use	19	1,588	272	0	34	1,913	0	91	2,946
Other Oils for Petrochemical Feedstock Use	89	838	377	0	0	1,304	0	197	1,543
Special Naphthas	139	1,020	62	123	0	1,344	4	44	1,754
Lubricants	14	2,036	2,582	717	0	5,349	0	766	7,222
Waxes	0	177	152	176	0	505	18	0	814
Petroleum Coke (Marketable)	0	1,012	2,789	0	0	3,801	33	2,263	8,350
Asphalt and Road Oil	845	738	697	1,573	147	4,000	1,860	1,850	16,790
Miscellaneous Products	30	114	163	0	0	307	0	48	547
Total Stocks, All Oils	9,732	96,632	75,366	5,596	1,941	189,267	14,378	86,471	426,637

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,393	519	12,912	10,337	1,795	3,124	15,256
Petroleum Products	52,343	2,003	54,346	34,973	9,219	11,861	56,053
Pentanes Plus	0	0	0	102	56	258	416
Liquefied Petroleum Gases	1,667	17	1,684	1,786	175	835	2,796
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	392	7	399	1,005	23	192	1,220
Normal Butane/Butylene	756	7	763	517	116	436	1,069
Isobutane/Isobutylene	519	3	522	264	36	207	507
Other Hydrocarbons/Hydrogen/Oxygenates	1,486	1	1,487	413	136	20	569
Other Hydrocarbons/Hydrogen	0	0	0	31	0	0	31
Oxygenates	W	W	1,487	382	136	20	538
Fuel Ethanol	W	W	W	W	W	W	483
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,249	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,921	460	9,381	9,070	621	3,851	13,542
Naphthas and Lighter	1,803	229	2,032	2,467	231	1,361	4,059
Kerosene and Light Gas Oils	1,899	0	1,899	1,599	124	313	2,036
Heavy Gas Oils	3,364	219	3,583	2,698	228	1,147	4,073
Residuum	1,855	12	1,867	2,306	38	1,030	3,374
Motor Gasoline Blending Components	8,007	7	8,014	6,160	1,170	1,241	8,571
Aviation Gasoline Blending Components	88	0	88	13	0	0	13
Finished Motor Gasoline	11,523	162	11,685	4,562	1,331	1,764	7,657
Reformulated	7,990	0	7,990	266	0	0	266
Oxygenated	0	3	3	0	111	0	111
Other	3,533	159	3,692	4,296	1,220	1,764	7,280
Finished Aviation Gasoline	58	0	58	11	52	24	87
Jet Fuel	1,827	22	1,849	2,074	156	363	2,593
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,827	22	1,849	2,074	156	363	2,593
Kerosene	186	33	219	249	71	83	403
Distillate Fuel Oil	10,378	187	10,565	4,732	1,362	1,832	7,926
0.05 percent sulfur and under	1,780	137	1,917	3,141	913	1,036	5,090
Greater than 0.05 percent sulfur	8,598	50	8,648	1,591	449	796	2,836
Residual Fuel Oil	5,180	17	5,197	1,224	187	95	1,506
Less than 0.31 percent sulfur	1,195	8	1,203	0	0	0	0
0.31 to 1.00 percent sulfur	3,440	9	3,449	252	0	1	253
Greater than 1.00 percent sulfur	545	0	545	972	187	94	1,253
Naphtha for Petrochemical Feedstock Use	527	0	527	371	0	1	372
Other Oils for Petrochemical Feedstock Use	0	0	0	67	0	0	67
Special Naphthas	56	14	70	302	0	6	308
Lubricants	530	221	751	71	0	150	221
Waxes	0	250	250	18	0	29	47
Petroleum Coke (Marketable)	164	0	164	272	1,600	79	1,951
Asphalt and Road Oil	1,742	603	2,345	3,368	2,281	1,228	6,877
Miscellaneous Products	3	9	12	108	21	2	131
Total Stocks, All Oils	64,736	2,522	67,258	45,310	11,014	14,985	71,309

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2002 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	821	30,366	22,344	855	394	54,780	2,424	23,611	108,983
Petroleum Products	9,074	70,260	52,576	4,555	1,545	138,010	12,121	62,950	323,480
Pentanes Plus	64	105	138	14	12	333	38	0	787
Liquefied Petroleum Gases	1,788	728	5,137	11	65	7,729	422	1,545	14,176
Ethane/Ethylene	153	0	0	0	0	153	0	0	153
Propane/Propylene	729	75	435	2	4	1,245	84	184	3,132
Normal Butane/Butylene	674	432	4,219	2	26	5,353	229	945	8,359
Isobutane/Isobutylene	232	221	483	7	35	978	109	416	2,532
Other Hydrocarbons/Hydrogen/Oxygenates	33	1,660	463	0	19	2,175	73	1,656	5,960
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	36
Oxygenates	33	1,660	462	W	W	2,174	73	1,652	5,924
Fuel Ethanol	W	W	W	W	W	W	W	W	747
Methanol	W	W	W	W	W	W	W	W	740
MTBE	W	1,148	W	W	W	1,574	W	1,504	4,382
Other Oxygenates ^a	W	W	W	W	W	W	W	W	55
Unfinished Oils	2,862	25,419	18,915	888	512	48,596	2,752	20,704	94,975
Naphthas and Lighter	952	6,067	4,415	501	230	12,165	812	4,066	23,134
Kerosene and Light Gas Oils	329	4,710	2,829	263	83	8,214	334	3,988	16,471
Heavy Gas Oils	921	11,120	9,117	102	199	21,459	1,304	9,185	39,604
Residuum	660	3,522	2,554	22	0	6,758	302	3,465	15,766
Motor Gasoline Blending Components	1,118	8,138	4,898	61	286	14,501	1,617	8,760	41,463
Aviation Gasoline Blending Components	3	0	19	0	0	22	0	0	123
Finished Motor Gasoline	899	9,024	6,424	243	227	16,817	2,640	10,415	49,214
Reformulated	92	2,702	498	0	0	3,292	0	6,132	17,680
Oxygenated	0	0	0	0	0	0	0	0	114
Other	807	6,322	5,926	243	227	13,525	2,640	4,283	31,420
Finished Aviation Gasoline	46	285	214	0	0	545	20	271	981
Jet Fuel	445	2,706	2,468	20	41	5,680	387	4,931	15,440
Naphtha-Type	0	0	0	0	0	0	0	16	16
Kerosene-Type	445	2,706	2,468	20	41	5,680	387	4,915	15,424
Kerosene	29	318	147	29	7	530	104	78	1,334
Distillate Fuel Oil	797	10,552	5,009	406	201	16,965	1,418	5,605	42,479
0.05 percent sulfur and under	583	7,458	2,810	186	110	11,147	1,096	4,327	23,577
Greater than 0.05 percent sulfur	214	3,094	2,199	220	91	5,818	322	1,278	18,902
Residual Fuel Oil	56	3,290	1,917	314	10	5,587	529	3,822	16,641
Less than 0.31 percent sulfur	20	1	175	0	0	196	14	441	1,854
0.31 to 1.00 percent sulfur	0	152	149	262	10	573	325	1,102	5,702
Greater than 1.00 percent sulfur	36	3,137	1,593	52	0	4,818	190	2,279	9,085
Naphtha for Petrochemical Feedstock Use	19	1,793	246	0	27	2,085	0	71	3,055
Other Oils for Petrochemical Feedstock Use	100	883	336	0	0	1,319	0	153	1,539
Special Naphthas	102	849	84	121	0	1,156	4	34	1,572
Lubricants	10	2,097	2,634	753	0	5,494	0	670	7,136
Waxes	0	165	147	205	0	517	13	0	827
Petroleum Coke (Marketable)	0	1,515	2,600	0	0	4,115	36	2,274	8,540
Asphalt and Road Oil	682	555	570	1,490	138	3,435	2,067	1,926	16,650
Miscellaneous Products	21	178	210	0	0	409	1	35	588
Total Stocks, All Oils	9,895	100,626	74,920	5,410	1,939	192,790	14,545	86,561	432,463

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2002**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,906	426	13,332	10,078	2,164	2,457	14,699
Petroleum Products	52,931	1,974	54,905	33,212	9,176	11,977	54,365
Pentanes Plus	0	0	0	72	69	317	458
Liquefied Petroleum Gases	1,927	19	1,946	1,971	397	1,138	3,506
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	351	8	359	994	22	267	1,283
Normal Butane/Butylene	1,090	2	1,092	778	323	627	1,728
Isobutane/Isobutylene	486	9	495	199	52	244	495
Other Hydrocarbons/Hydrogen/Oxygenates	1,531	1	1,532	436	145	7	588
Other Hydrocarbons/Hydrogen	0	0	0	43	0	0	43
Oxygenates	W	W	1,532	393	145	7	545
Fuel Ethanol	W	W	W	W	W	W	510
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,212	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,472	432	8,904	8,222	556	3,774	12,552
Naphthas and Lighter	1,770	230	2,000	2,513	155	1,352	4,020
Kerosene and Light Gas Oils	1,537	0	1,537	1,502	129	361	1,992
Heavy Gas Oils	3,501	191	3,692	2,221	241	1,154	3,616
Residuum	1,664	11	1,675	1,986	31	907	2,924
Motor Gasoline Blending Components	9,191	15	9,206	6,204	1,228	1,215	8,647
Aviation Gasoline Blending Components	65	0	65	15	0	0	15
Finished Motor Gasoline	11,624	187	11,811	4,026	1,092	1,413	6,531
Reformulated	7,004	0	7,004	114	0	0	114
Oxygenated	0	12	12	0	123	0	123
Other	4,620	175	4,795	3,912	969	1,413	6,294
Finished Aviation Gasoline	39	0	39	16	64	22	102
Jet Fuel	1,805	25	1,830	2,184	137	548	2,869
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,805	25	1,830	2,184	137	548	2,869
Kerosene	154	30	184	415	69	126	610
Distillate Fuel Oil	10,089	166	10,255	4,135	1,490	1,859	7,484
0.05 percent sulfur and under	2,307	127	2,434	2,634	1,055	1,128	4,817
Greater than 0.05 percent sulfur	7,782	39	7,821	1,501	435	731	2,667
Residual Fuel Oil	5,120	18	5,138	1,192	175	78	1,445
Less than 0.31 percent sulfur	1,255	9	1,264	0	0	0	0
0.31 to 1.00 percent sulfur	3,268	9	3,277	197	0	1	198
Greater than 1.00 percent sulfur	597	0	597	995	175	77	1,247
Naphtha for Petrochemical Feedstock Use	466	0	466	329	0	1	330
Other Oils for Petrochemical Feedstock Use	0	0	0	47	0	0	47
Special Naphthas	72	14	86	250	0	15	265
Lubricants	446	235	681	77	0	154	231
Waxes	0	225	225	26	0	41	67
Petroleum Coke (Marketable)	190	0	190	264	1,501	101	1,866
Asphalt and Road Oil	1,737	596	2,333	3,217	2,231	1,167	6,615
Miscellaneous Products	3	11	14	114	22	1	137
Total Stocks, All Oils	65,837	2,400	68,237	43,290	11,340	14,434	69,064

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2002 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	884	32,528	22,890	769	335	57,406	2,533	24,668	112,638
Petroleum Products	10,102	67,921	51,902	4,431	1,452	135,808	12,521	63,388	320,987
Pentanes Plus	136	136	67	14	13	366	36	0	860
Liquefied Petroleum Gases	2,248	901	5,588	12	65	8,814	397	1,514	16,177
Ethane/Ethylene	186	0	0	0	0	186	0	0	186
Propane/Propylene	1,091	68	803	2	4	1,968	109	177	3,896
Normal Butane/Butylene	765	601	4,364	3	23	5,756	194	924	9,694
Isobutane/Isobutylene	206	232	421	7	38	904	94	413	2,401
Other Hydrocarbons/Hydrogen/Oxygenates	31	1,987	450	0	24	2,492	73	2,167	6,852
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	48
Oxygenates	31	1,987	449	W	W	2,491	73	2,163	6,804
Fuel Ethanol	W	W	W	W	W	W	W	W	768
Methanol	W	W	W	W	W	W	W	W	826
MTBE	W	1,444	W	W	W	1,839	W	2,055	5,141
Other Oxygenates ^a	W	W	W	W	W	W	W	W	69
Unfinished Oils	2,925	23,645	18,300	840	463	46,173	3,066	20,516	91,211
Naphthas and Lighter	892	6,730	4,068	434	209	12,333	731	3,828	22,912
Kerosene and Light Gas Oils	312	4,195	2,911	293	76	7,787	364	3,674	15,354
Heavy Gas Oils	1,024	8,651	8,760	99	178	18,712	1,399	9,566	36,985
Residuum	697	4,069	2,561	14	0	7,341	572	3,448	15,960
Motor Gasoline Blending Components	1,234	7,809	5,006	113	295	14,457	1,930	8,380	42,620
Aviation Gasoline Blending Components	5	0	26	0	0	31	0	0	111
Finished Motor Gasoline	1,308	8,472	6,573	220	186	16,759	2,403	10,326	47,830
Reformulated	66	2,195	674	0	0	2,935	0	6,308	16,361
Oxygenated	0	0	0	0	0	0	0	0	135
Other	1,242	6,277	5,899	220	186	13,824	2,403	4,018	31,334
Finished Aviation Gasoline	54	268	172	0	0	494	18	296	949
Jet Fuel	416	3,540	2,437	24	37	6,454	465	5,361	16,979
Naphtha-Type	0	0	0	0	0	0	0	17	17
Kerosene-Type	416	3,540	2,437	24	37	6,454	465	5,344	16,962
Kerosene	24	276	95	46	7	448	80	75	1,397
Distillate Fuel Oil	780	10,199	4,660	395	206	16,240	1,544	5,558	41,081
0.05 percent sulfur and under	573	7,374	2,430	157	135	10,669	1,219	4,439	23,578
Greater than 0.05 percent sulfur	207	2,825	2,230	238	71	5,571	325	1,119	17,503
Residual Fuel Oil	57	3,179	1,623	321	8	5,188	483	3,551	15,805
Less than 0.31 percent sulfur	19	0	89	0	0	108	21	538	1,931
0.31 to 1.00 percent sulfur	0	197	160	264	8	629	313	1,353	5,770
Greater than 1.00 percent sulfur	38	2,982	1,374	57	0	4,451	149	1,660	8,104
Naphtha for Petrochemical Feedstock Use	13	1,359	272	0	24	1,668	0	83	2,547
Other Oils for Petrochemical Feedstock Use	108	886	430	0	0	1,424	0	149	1,620
Special Naphthas	91	1,055	51	133	0	1,330	4	35	1,720
Lubricants	19	2,194	2,252	700	0	5,165	0	733	6,810
Waxes	0	173	147	200	0	520	7	0	819
Petroleum Coke (Marketable)	0	1,196	2,858	0	0	4,054	21	2,465	8,596
Asphalt and Road Oil	617	488	702	1,413	124	3,344	1,993	2,144	16,429
Miscellaneous Products	36	158	193	0	0	387	1	35	574
Total Stocks, All Oils	10,986	100,449	74,792	5,200	1,787	193,214	15,054	88,056	433,625

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,814	399	13,213	9,679	1,993	2,167	13,839
Petroleum Products	53,339	2,129	55,468	34,296	8,752	12,021	55,069
Pentanes Plus	0	0	0	75	51	327	453
Liquefied Petroleum Gases	2,312	18	2,330	2,331	549	1,372	4,252
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	414	12	426	1,060	30	366	1,456
Normal Butane/Butylene	1,407	4	1,411	1,006	466	813	2,285
Isobutane/Isobutylene	491	2	493	265	53	193	511
Other Hydrocarbons/Hydrogen/Oxygenates	1,800	1	1,801	429	121	3	553
Other Hydrocarbons/Hydrogen	0	0	0	34	0	0	34
Oxygenates	W	W	1,801	395	121	3	519
Fuel Ethanol	W	W	W	W	W	W	480
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,561	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,558	414	8,972	8,106	598	3,597	12,301
Naphthas and Lighter	2,117	212	2,329	2,333	151	1,416	3,900
Kerosene and Light Gas Oils	1,654	0	1,654	1,363	147	346	1,856
Heavy Gas Oils	3,163	193	3,356	2,520	245	964	3,729
Residuum	1,624	9	1,633	1,890	55	871	2,816
Motor Gasoline Blending Components	8,384	12	8,396	6,937	1,300	1,343	9,580
Aviation Gasoline Blending Components	96	0	96	15	0	0	15
Finished Motor Gasoline	11,648	275	11,923	4,049	1,073	1,361	6,483
Reformulated	8,057	0	8,057	128	0	0	128
Oxygenated	0	3	3	0	156	0	156
Other	3,591	272	3,863	3,921	917	1,361	6,199
Finished Aviation Gasoline	54	0	54	19	56	21	96
Jet Fuel	1,394	21	1,415	2,294	104	575	2,973
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,394	21	1,415	2,294	104	575	2,973
Kerosene	221	31	252	223	36	125	384
Distillate Fuel Oil	11,411	190	11,601	4,651	1,413	1,817	7,881
0.05 percent sulfur and under	3,162	147	3,309	2,918	872	932	4,722
Greater than 0.05 percent sulfur	8,249	43	8,292	1,733	541	885	3,159
Residual Fuel Oil	4,691	15	4,706	1,049	177	96	1,322
Less than 0.31 percent sulfur	869	7	876	0	0	0	0
0.31 to 1.00 percent sulfur	3,222	8	3,230	192	0	0	192
Greater than 1.00 percent sulfur	600	0	600	857	177	96	1,130
Naphtha for Petrochemical Feedstock Use	496	0	496	182	0	2	184
Other Oils for Petrochemical Feedstock Use	0	0	0	71	0	0	71
Special Naphthas	70	17	87	276	0	14	290
Lubricants	521	276	797	74	0	151	225
Waxes	0	228	228	22	0	44	66
Petroleum Coke (Marketable)	193	0	193	458	1,307	84	1,849
Asphalt and Road Oil	1,487	618	2,105	2,917	1,948	1,087	5,952
Miscellaneous Products	3	13	16	118	19	2	139
Total Stocks, All Oils	66,153	2,528	68,681	43,975	10,745	14,188	68,908

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2002 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	800	28,331	21,042	924	264	51,361	1,999	23,689	104,101
Petroleum Products	10,935	66,530	50,822	4,232	1,353	133,872	12,043	58,784	315,236
Pentanes Plus	200	120	90	13	12	435	34	0	922
Liquefied Petroleum Gases	2,866	883	5,852	15	74	9,690	395	1,474	18,141
Ethane/Ethylene	192	0	0	0	0	192	0	0	192
Propane/Propylene	1,469	59	505	5	3	2,041	109	206	4,238
Normal Butane/Butylene	962	616	4,861	3	31	6,473	209	906	11,284
Isobutane/Isobutylene	243	208	486	7	40	984	77	362	2,427
Other Hydrocarbons/Hydrogen/Oxygenates	33	1,954	427	0	20	2,434	67	1,779	6,634
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	39
Oxygenates	33	1,954	426	W	W	2,433	67	1,775	6,595
Fuel Ethanol	W	W	W	W	W	W	W	W	777
Methanol	W	W	W	W	W	W	W	W	646
MTBE	W	1,495	W	W	W	1,876	W	1,639	5,115
Other Oxygenates ^a	W	W	W	W	W	W	W	W	57
Unfinished Oils	2,623	21,824	18,231	773	492	43,943	2,823	19,779	87,818
Naphthas and Lighter	906	6,233	4,211	350	236	11,936	587	3,904	22,656
Kerosene and Light Gas Oils	359	3,693	3,271	258	74	7,655	435	4,005	15,605
Heavy Gas Oils	828	7,994	7,972	149	182	17,125	1,337	8,854	34,401
Residuum	530	3,904	2,777	16	0	7,227	464	3,016	15,156
Motor Gasoline Blending Components	1,357	8,198	4,918	57	240	14,770	1,853	8,018	42,617
Aviation Gasoline Blending Components	6	0	20	0	0	26	0	0	137
Finished Motor Gasoline	1,493	9,612	5,894	232	167	17,398	2,444	9,203	47,451
Reformulated	122	2,704	342	0	0	3,168	0	5,765	17,118
Oxygenated	0	0	0	0	0	0	0	0	159
Other	1,371	6,908	5,552	232	167	14,230	2,444	3,438	30,174
Finished Aviation Gasoline	40	261	180	0	0	481	17	328	976
Jet Fuel	456	3,250	2,335	34	19	6,094	403	4,450	15,335
Naphtha-Type	0	0	0	0	0	0	0	13	13
Kerosene-Type	456	3,250	2,335	34	19	6,094	403	4,437	15,322
Kerosene	24	292	118	40	7	481	99	78	1,294
Distillate Fuel Oil	897	9,287	4,509	413	151	15,257	1,586	5,185	41,510
0.05 percent sulfur and under	623	6,427	2,647	165	91	9,953	1,197	4,246	23,427
Greater than 0.05 percent sulfur	274	2,860	1,862	248	60	5,304	389	939	18,083
Residual Fuel Oil	65	2,972	1,423	234	11	4,705	431	3,237	14,401
Less than 0.31 percent sulfur	20	0	118	0	0	138	13	299	1,326
0.31 to 1.00 percent sulfur	0	128	145	199	11	483	233	1,361	5,499
Greater than 1.00 percent sulfur	45	2,844	1,160	35	0	4,084	185	1,577	7,576
Naphtha for Petrochemical Feedstock Use	10	1,442	207	0	26	1,685	0	90	2,455
Other Oils for Petrochemical Feedstock Use	141	848	348	0	0	1,337	0	197	1,605
Special Naphthas	115	1,136	56	146	0	1,453	4	29	1,863
Lubricants	11	2,310	2,388	757	0	5,466	0	782	7,270
Waxes	0	230	166	160	0	556	11	0	861
Petroleum Coke (Marketable)	0	1,123	2,483	0	0	3,606	24	2,223	7,895
Asphalt and Road Oil	564	579	1,027	1,358	134	3,662	1,851	1,897	15,467
Miscellaneous Products	34	209	150	0	0	393	1	35	584
Total Stocks, All Oils	11,735	94,861	71,864	5,156	1,617	185,233	14,042	82,473	419,337

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, July 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,221	435	14,656	10,011	2,137	2,295	14,443
Petroleum Products	52,188	2,028	54,216	35,880	7,512	11,909	55,301
Pentanes Plus	0	0	0	60	44	261	365
Liquefied Petroleum Gases	2,353	17	2,370	2,751	712	1,864	5,327
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	406	13	419	1,075	27	636	1,738
Normal Butane/Butylene	1,487	2	1,489	1,466	623	1,034	3,123
Isobutane/Isobutylene	460	2	462	210	62	194	466
Other Hydrocarbons/Hydrogen/Oxygenates	1,458	1	1,459	532	147	7	686
Other Hydrocarbons/Hydrogen	0	0	0	28	0	0	28
Oxygenates	W	W	1,459	504	147	7	658
Fuel Ethanol	W	W	W	W	W	W	631
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,114	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	7,876	450	8,326	8,198	619	3,297	12,114
Naphthas and Lighter	1,926	220	2,146	2,255	130	1,272	3,657
Kerosene and Light Gas Oils	1,783	0	1,783	1,787	130	313	2,230
Heavy Gas Oils	2,837	214	3,051	2,503	288	814	3,605
Residuum	1,330	16	1,346	1,653	71	898	2,622
Motor Gasoline Blending Components	8,134	13	8,147	7,014	1,069	1,302	9,385
Aviation Gasoline Blending Components	69	0	69	23	0	0	23
Finished Motor Gasoline	10,351	229	10,580	5,043	1,066	1,403	7,512
Reformulated	6,977	0	6,977	195	0	0	195
Oxygenated	0	3	3	0	94	0	94
Other	3,374	226	3,600	4,848	972	1,403	7,223
Finished Aviation Gasoline	48	0	48	9	57	18	84
Jet Fuel	1,527	25	1,552	2,082	72	485	2,639
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,527	25	1,552	2,082	72	485	2,639
Kerosene	306	27	333	262	16	68	346
Distillate Fuel Oil	12,024	129	12,153	4,976	1,148	1,692	7,816
0.05 percent sulfur and under	2,596	86	2,682	3,236	724	1,052	5,012
Greater than 0.05 percent sulfur	9,428	43	9,471	1,740	424	640	2,804
Residual Fuel Oil	5,354	19	5,373	1,134	206	104	1,444
Less than 0.31 percent sulfur	802	9	811	0	0	0	0
0.31 to 1.00 percent sulfur	3,668	10	3,678	210	0	0	210
Greater than 1.00 percent sulfur	884	0	884	924	206	104	1,234
Naphtha for Petrochemical Feedstock Use	519	0	519	219	0	2	221
Other Oils for Petrochemical Feedstock Use	0	0	0	67	0	0	67
Special Naphthas	65	16	81	312	0	14	326
Lubricants	530	275	805	48	0	210	258
Waxes	0	241	241	26	0	51	77
Petroleum Coke (Marketable)	132	0	132	382	890	78	1,350
Asphalt and Road Oil	1,439	575	2,014	2,620	1,452	1,051	5,123
Miscellaneous Products	3	11	14	122	14	2	138
Total Stocks, All Oils	66,409	2,463	68,872	45,891	9,649	14,204	69,744

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2002 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	882	27,458	20,705	822	247	50,114	2,015	24,439	105,667
Petroleum Products	11,109	68,217	52,440	4,318	1,262	137,346	10,835	59,499	317,197
Pentanes Plus	190	87	147	16	13	453	15	0	833
Liquefied Petroleum Gases	3,480	890	6,540	10	71	10,991	418	1,351	20,457
Ethane/Ethylene	208	0	0	0	0	208	0	0	208
Propane/Propylene	1,816	63	588	3	2	2,472	113	175	4,917
Normal Butane/Butylene	1,121	603	5,377	3	25	7,129	198	905	12,844
Isobutane/Isobutylene	335	224	575	4	44	1,182	107	271	2,488
Other Hydrocarbons/Hydrogen/Oxygenates	57	1,575	410	0	19	2,061	68	1,891	6,165
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	33
Oxygenates	57	1,575	409	W	W	2,060	68	1,887	6,132
Fuel Ethanol	W	W	W	W	W	W	W	W	885
Methanol	W	W	W	W	W	W	W	W	724
MTBE	W	1,141	W	W	W	1,534	W	1,792	4,467
Other Oxygenates ^a	W	W	W	W	W	W	W	W	56
Unfinished Oils	2,362	23,292	17,656	858	451	44,619	2,550	19,636	87,245
Naphthas and Lighter	801	7,032	3,793	434	200	12,260	512	3,784	22,359
Kerosene and Light Gas Oils	204	4,408	3,068	274	72	8,026	490	3,930	16,459
Heavy Gas Oils	676	8,440	7,967	128	179	17,390	1,147	8,802	33,995
Residuum	681	3,412	2,828	22	0	6,943	401	3,120	14,432
Motor Gasoline Blending Components	1,246	8,902	5,573	88	161	15,970	1,519	8,240	43,261
Aviation Gasoline Blending Components	4	0	23	0	0	27	0	0	119
Finished Motor Gasoline	1,321	9,192	6,060	211	190	16,974	2,443	10,166	47,675
Reformulated	103	2,947	417	0	0	3,467	0	6,066	16,705
Oxygenated	0	0	0	0	0	0	0	0	97
Other	1,218	6,245	5,643	211	190	13,507	2,443	4,100	30,873
Finished Aviation Gasoline	91	209	145	0	0	445	17	258	852
Jet Fuel	449	3,182	2,179	30	33	5,873	403	4,003	14,470
Naphtha-Type	0	0	0	0	0	0	0	7	7
Kerosene-Type	449	3,182	2,179	30	33	5,873	403	3,996	14,463
Kerosene	13	249	145	30	6	443	76	75	1,273
Distillate Fuel Oil	916	9,082	4,618	482	130	15,228	1,618	5,082	41,897
0.05 percent sulfur and under	560	6,413	2,513	191	66	9,743	1,342	4,101	22,880
Greater than 0.05 percent sulfur	356	2,669	2,105	291	64	5,485	276	981	19,017
Residual Fuel Oil	110	3,142	1,985	253	11	5,501	389	3,502	16,209
Less than 0.31 percent sulfur	74	0	170	0	0	244	15	613	1,683
0.31 to 1.00 percent sulfur	0	176	161	203	11	551	175	1,360	5,974
Greater than 1.00 percent sulfur	36	2,966	1,654	50	0	4,706	199	1,529	8,552
Naphtha for Petrochemical Feedstock Use	9	1,506	252	0	20	1,787	0	107	2,634
Other Oils for Petrochemical Feedstock Use	115	897	375	0	0	1,387	0	173	1,627
Special Naphthas	129	906	69	119	0	1,223	4	37	1,671
Lubricants	12	2,483	2,301	733	0	5,529	0	927	7,519
Waxes	0	205	210	151	0	566	10	0	894
Petroleum Coke (Marketable)	0	1,493	2,675	0	0	4,168	25	2,359	8,034
Asphalt and Road Oil	577	768	908	1,337	157	3,747	1,279	1,662	13,825
Miscellaneous Products	28	157	169	0	0	354	1	30	537
Total Stocks, All Oils	11,991	95,675	73,145	5,140	1,509	187,460	12,850	83,938	422,864

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,112	453	13,565	10,540	1,945	2,464	14,949
Petroleum Products	51,942	1,941	53,883	35,074	7,661	12,151	54,886
Pentanes Plus	0	0	0	63	52	198	313
Liquefied Petroleum Gases	2,601	56	2,657	3,248	830	2,115	6,193
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	456	4	460	1,144	48	733	1,925
Normal Butane/Butylene	1,854	48	1,902	1,928	737	1,200	3,865
Isobutane/Isobutylene	291	4	295	176	45	182	403
Other Hydrocarbons/Hydrogen/Oxygenates	1,507	0	1,507	528	124	7	659
Other Hydrocarbons/Hydrogen	0	0	0	22	0	0	22
Oxygenates	W	W	1,507	506	124	7	637
Fuel Ethanol	W	W	W	W	W	W	619
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,212	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	7,908	476	8,384	7,989	689	3,773	12,451
Naphthas and Lighter	1,855	258	2,113	2,366	127	1,674	4,167
Kerosene and Light Gas Oils	1,640	0	1,640	1,589	168	362	2,119
Heavy Gas Oils	3,016	209	3,225	2,268	321	831	3,420
Residuum	1,397	9	1,406	1,766	73	906	2,745
Motor Gasoline Blending Components	7,509	17	7,526	6,352	1,067	853	8,272
Aviation Gasoline Blending Components	117	0	117	11	0	0	11
Finished Motor Gasoline	10,206	236	10,442	4,683	1,107	1,454	7,244
Reformulated	6,656	0	6,656	185	0	0	185
Oxygenated	0	3	3	0	191	0	191
Other	3,550	233	3,783	4,498	916	1,454	6,868
Finished Aviation Gasoline	40	0	40	19	45	18	82
Jet Fuel	1,314	14	1,328	1,780	86	526	2,392
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,314	14	1,328	1,780	86	526	2,392
Kerosene	238	33	271	265	48	38	351
Distillate Fuel Oil	12,631	159	12,790	5,456	1,362	1,690	8,508
0.05 percent sulfur and under	2,746	108	2,854	3,152	974	871	4,997
Greater than 0.05 percent sulfur	9,885	51	9,936	2,304	388	819	3,511
Residual Fuel Oil	5,065	16	5,081	1,070	239	102	1,411
Less than 0.31 percent sulfur	1,206	6	1,212	0	0	0	0
0.31 to 1.00 percent sulfur	3,219	10	3,229	221	0	0	221
Greater than 1.00 percent sulfur	640	0	640	849	239	102	1,190
Naphtha for Petrochemical Feedstock Use	491	0	491	282	0	1	283
Other Oils for Petrochemical Feedstock Use	0	0	0	69	0	0	69
Special Naphthas	62	12	74	322	0	11	333
Lubricants	490	316	806	56	0	236	292
Waxes	0	232	232	28	0	58	86
Petroleum Coke (Marketable)	144	0	144	289	391	96	776
Asphalt and Road Oil	1,617	356	1,973	2,427	1,601	973	5,001
Miscellaneous Products	2	18	20	137	20	2	159
Total Stocks, All Oils	65,054	2,394	67,448	45,614	9,606	14,615	69,835

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	855	27,737	22,861	946	305	52,704	1,821	20,429	103,468
Petroleum Products	11,171	65,161	51,705	3,897	1,157	133,091	9,791	57,053	308,704
Pentanes Plus	214	54	134	14	17	433	12	0	758
Liquefied Petroleum Gases	3,775	844	7,427	13	65	12,124	462	1,436	22,872
Ethane/Ethylene	203	0	0	0	0	203	0	0	203
Propane/Propylene	2,014	69	685	4	2	2,774	132	126	5,417
Normal Butane/Butylene	1,293	558	6,181	2	20	8,054	223	995	15,039
Isobutane/Isobutylene	265	217	561	7	43	1,093	107	315	2,213
Other Hydrocarbons/Hydrogen/Oxygenates	61	1,705	443	0	21	2,230	93	1,872	6,361
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	29
Oxygenates	61	1,705	442	W	W	2,229	93	1,866	6,332
Fuel Ethanol	W	W	W	W	W	W	W	W	928
Methanol	W	W	W	W	W	W	W	W	694
MTBE	W	1,275	W	W	W	1,679	W	1,739	4,648
Other Oxygenates ^a	W	W	W	W	W	W	W	W	62
Unfinished Oils	2,598	22,345	17,570	894	395	43,802	2,287	18,403	85,327
Naphthas and Lighter	759	5,913	4,326	437	190	11,625	471	3,356	21,732
Kerosene and Light Gas Oils	233	4,049	2,912	259	62	7,515	445	3,309	15,028
Heavy Gas Oils	671	8,410	7,623	190	143	17,037	981	8,741	33,404
Residuum	935	3,973	2,709	8	0	7,625	390	2,997	15,163
Motor Gasoline Blending Components	1,399	7,708	5,288	95	170	14,660	1,404	8,789	40,651
Aviation Gasoline Blending Components	7	0	22	0	0	29	0	0	157
Finished Motor Gasoline	1,026	9,236	5,814	174	159	16,409	2,399	9,748	46,242
Reformulated	56	2,434	406	0	0	2,896	0	5,917	15,654
Oxygenated	0	0	0	0	0	0	0	0	194
Other	970	6,802	5,408	174	159	13,513	2,399	3,831	30,394
Finished Aviation Gasoline	48	204	150	0	0	402	19	184	727
Jet Fuel	441	2,827	2,759	22	40	6,089	376	3,833	14,018
Naphtha-Type	0	0	0	0	0	0	0	10	10
Kerosene-Type	441	2,827	2,759	22	40	6,089	376	3,823	14,008
Kerosene	21	183	130	20	5	359	68	73	1,122
Distillate Fuel Oil	684	8,772	4,461	441	126	14,484	1,255	5,200	42,237
0.05 percent sulfur and under	397	6,295	2,315	163	76	9,246	986	4,139	22,222
Greater than 0.05 percent sulfur	287	2,477	2,146	278	50	5,238	269	1,061	20,015
Residual Fuel Oil	90	3,149	1,281	202	9	4,731	339	3,049	14,611
Less than 0.31 percent sulfur	54	0	69	0	0	123	15	675	2,025
0.31 to 1.00 percent sulfur	0	159	144	166	9	478	122	1,074	5,124
Greater than 1.00 percent sulfur	36	2,990	1,068	36	0	4,130	202	1,300	7,462
Naphtha for Petrochemical Feedstock Use	17	1,797	238	0	17	2,069	0	70	2,913
Other Oils for Petrochemical Feedstock Use	111	767	364	0	0	1,242	0	154	1,465
Special Naphthas	136	962	73	85	0	1,256	4	35	1,702
Lubricants	22	2,206	2,280	735	0	5,243	0	814	7,155
Waxes	0	224	195	140	0	559	12	0	889
Petroleum Coke (Marketable)	0	1,388	2,306	0	0	3,694	28	1,958	6,600
Asphalt and Road Oil	493	608	564	1,062	133	2,860	1,032	1,401	12,267
Miscellaneous Products	28	182	206	0	0	416	1	34	630
Total Stocks, All Oils	12,026	92,898	74,566	4,843	1,462	185,795	11,612	77,482	412,172

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,302	432	12,734	8,537	1,875	2,210	12,622
Petroleum Products	50,402	2,106	52,508	36,176	7,573	13,364	57,113
Pentanes Plus	0	0	0	42	77	174	293
Liquefied Petroleum Gases	2,248	72	2,320	3,357	765	2,174	6,296
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	438	2	440	1,088	41	688	1,817
Normal Butane/Butylene	1,540	69	1,609	1,915	683	1,254	3,852
Isobutane/Isobutylene	270	1	271	354	41	232	627
Other Hydrocarbons/Hydrogen/Oxygenates	1,311	0	1,311	511	149	4	664
Other Hydrocarbons/Hydrogen	0	0	0	15	0	0	15
Oxygenates	W	W	1,311	496	149	4	649
Fuel Ethanol	W	W	W	W	W	W	642
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,045	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,474	551	9,025	8,493	538	4,232	13,263
Naphthas and Lighter	1,755	340	2,095	2,346	114	1,718	4,178
Kerosene and Light Gas Oils	1,410	0	1,410	1,825	149	375	2,349
Heavy Gas Oils	3,690	195	3,885	2,550	216	910	3,676
Residuum	1,619	16	1,635	1,772	59	1,229	3,060
Motor Gasoline Blending Components	7,441	14	7,455	6,814	1,455	1,384	9,653
Aviation Gasoline Blending Components	54	0	54	15	0	0	15
Finished Motor Gasoline	9,474	307	9,781	4,979	1,113	1,565	7,657
Reformulated	6,457	0	6,457	180	0	0	180
Oxygenated	0	11	11	0	195	0	195
Other	3,017	296	3,313	4,799	918	1,565	7,282
Finished Aviation Gasoline	42	0	42	19	58	18	95
Jet Fuel	1,628	19	1,647	1,753	102	538	2,393
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,628	19	1,647	1,753	102	538	2,393
Kerosene	384	36	420	249	51	50	350
Distillate Fuel Oil	12,252	208	12,460	5,402	1,493	1,901	8,796
0.05 percent sulfur and under	2,448	147	2,595	2,973	1,041	1,013	5,027
Greater than 0.05 percent sulfur	9,804	61	9,865	2,429	452	888	3,769
Residual Fuel Oil	4,312	18	4,330	1,133	195	88	1,416
Less than 0.31 percent sulfur	1,371	8	1,379	0	0	0	0
0.31 to 1.00 percent sulfur	2,567	10	2,577	184	0	0	184
Greater than 1.00 percent sulfur	374	0	374	949	195	88	1,232
Naphtha for Petrochemical Feedstock Use	458	0	458	265	0	0	265
Other Oils for Petrochemical Feedstock Use	0	0	0	69	0	0	69
Special Naphthas	58	12	70	317	0	10	327
Lubricants	491	303	794	61	0	262	323
Waxes	0	245	245	33	0	52	85
Petroleum Coke (Marketable)	163	0	163	275	253	47	575
Asphalt and Road Oil	1,609	310	1,919	2,268	1,295	863	4,426
Miscellaneous Products	3	11	14	121	29	2	152
Total Stocks, All Oils	62,704	2,538	65,242	44,713	9,448	15,574	69,735

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	974	24,351	18,845	928	292	45,390	1,810	19,723	92,279
Petroleum Products	11,577	63,895	49,480	3,939	1,181	130,072	10,016	59,540	309,249
Pentanes Plus	212	140	92	6	17	467	16	0	776
Liquefied Petroleum Gases	4,013	811	6,817	12	53	11,706	449	1,480	22,251
Ethane/Ethylene	182	0	0	0	0	182	0	0	182
Propane/Propylene	2,041	69	498	3	2	2,613	142	121	5,133
Normal Butane/Butylene	1,413	506	5,681	3	8	7,611	209	1,101	14,382
Isobutane/Isobutylene	377	236	638	6	43	1,300	98	258	2,554
Other Hydrocarbons/Hydrogen/Oxygenates	50	1,367	443	0	19	1,879	115	1,847	5,816
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	20
Oxygenates	50	1,367	442	W	W	1,878	115	1,843	5,796
Fuel Ethanol	W	W	W	W	W	W	W	W	1,088
Methanol	W	W	W	W	W	W	W	W	699
MTBE	W	899	W	W	W	1,305	W	1,605	3,962
Other Oxygenates ^a	W	W	W	W	W	W	W	W	47
Unfinished Oils	2,789	21,575	16,768	891	389	42,412	2,086	18,174	84,960
Naphthas and Lighter	684	5,865	3,865	457	197	11,068	442	3,218	21,001
Kerosene and Light Gas Oils	472	3,962	3,128	281	57	7,900	360	3,895	15,914
Heavy Gas Oils	703	8,788	7,444	144	135	17,214	906	8,362	34,043
Residuum	930	2,960	2,331	9	0	6,230	378	2,699	14,002
Motor Gasoline Blending Components	1,484	7,498	5,193	94	160	14,429	1,671	9,042	42,250
Aviation Gasoline Blending Components	6	0	25	0	0	31	0	0	100
Finished Motor Gasoline	1,236	9,440	5,420	186	199	16,481	2,473	9,866	46,258
Reformulated	100	2,598	321	0	0	3,019	0	5,833	15,489
Oxygenated	0	0	0	0	0	0	0	1	207
Other	1,136	6,842	5,099	186	199	13,462	2,473	4,032	30,562
Finished Aviation Gasoline	51	225	174	0	0	450	23	213	823
Jet Fuel	254	3,134	2,316	28	35	5,767	403	5,044	15,254
Naphtha-Type	0	0	0	0	0	0	0	11	11
Kerosene-Type	254	3,134	2,316	28	35	5,767	403	5,033	15,243
Kerosene	26	224	186	38	5	479	69	85	1,403
Distillate Fuel Oil	639	8,167	3,968	454	134	13,362	1,353	5,892	41,863
0.05 percent sulfur and under	411	5,972	2,175	178	68	8,804	1,014	4,764	22,204
Greater than 0.05 percent sulfur	228	2,195	1,793	276	66	4,558	339	1,128	19,659
Residual Fuel Oil	86	3,373	1,652	257	7	5,375	331	3,115	14,567
Less than 0.31 percent sulfur	41	1	161	0	0	203	9	687	2,278
0.31 to 1.00 percent sulfur	0	125	105	193	7	430	129	1,108	4,428
Greater than 1.00 percent sulfur	45	3,247	1,386	64	0	4,742	193	1,320	7,861
Naphtha for Petrochemical Feedstock Use	12	969	307	0	15	1,303	0	85	2,111
Other Oils for Petrochemical Feedstock Use	105	760	474	0	0	1,339	0	92	1,500
Special Naphthas	121	925	62	105	0	1,213	4	24	1,638
Lubricants	22	2,557	2,115	799	0	5,493	0	882	7,492
Waxes	0	261	210	104	0	575	15	0	920
Petroleum Coke (Marketable)	0	1,723	2,269	0	0	3,992	40	2,319	7,089
Asphalt and Road Oil	454	575	816	965	148	2,958	966	1,349	11,618
Miscellaneous Products	17	171	173	0	0	361	2	31	560
Total Stocks, All Oils	12,551	88,246	68,325	4,867	1,473	175,462	11,826	79,263	401,528

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,362	416	12,778	8,918	1,985	2,195	13,098
Petroleum Products	47,860	1,798	49,658	33,942	7,369	11,734	53,045
Pentanes Plus	0	0	0	114	83	191	388
Liquefied Petroleum Gases	2,287	55	2,342	2,935	795	1,850	5,580
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	585	2	587	1,286	16	589	1,891
Normal Butane/Butylene	1,405	50	1,455	1,429	719	1,050	3,198
Isobutane/Isobutylene	297	3	300	220	60	211	491
Other Hydrocarbons/Hydrogen/Oxygenates	1,362	0	1,362	393	142	7	542
Other Hydrocarbons/Hydrogen	0	0	0	21	0	0	21
Oxygenates	W	W	1,362	372	142	7	521
Fuel Ethanol	W	W	W	W	W	W	499
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,012	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,327	485	8,812	8,804	616	3,719	13,139
Naphthas and Lighter	1,876	316	2,192	2,537	155	1,171	3,863
Kerosene and Light Gas Oils	2,207	0	2,207	2,250	122	323	2,695
Heavy Gas Oils	2,752	159	2,911	2,237	276	1,023	3,536
Residuum	1,492	10	1,502	1,780	63	1,202	3,045
Motor Gasoline Blending Components	6,171	16	6,187	6,058	1,180	934	8,172
Aviation Gasoline Blending Components	65	0	65	21	0	0	21
Finished Motor Gasoline	7,798	321	8,119	4,220	1,201	1,532	6,953
Reformulated	4,412	0	4,412	0	0	0	0
Oxygenated	0	21	21	0	130	0	130
Other	3,386	300	3,686	4,220	1,071	1,532	6,823
Finished Aviation Gasoline	49	0	49	7	51	28	86
Jet Fuel	1,790	7	1,797	2,060	70	454	2,584
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,790	7	1,797	2,060	70	454	2,584
Kerosene	267	26	293	245	30	92	367
Distillate Fuel Oil	11,981	173	12,154	4,354	1,295	1,594	7,243
0.05 percent sulfur and under	2,217	109	2,326	2,676	928	904	4,508
Greater than 0.05 percent sulfur	9,764	64	9,828	1,678	367	690	2,735
Residual Fuel Oil	4,788	14	4,802	960	176	101	1,237
Less than 0.31 percent sulfur	1,566	7	1,573	0	0	0	0
0.31 to 1.00 percent sulfur	2,161	7	2,168	161	0	0	161
Greater than 1.00 percent sulfur	1,061	0	1,061	799	176	101	1,076
Naphtha for Petrochemical Feedstock Use	461	0	461	298	0	1	299
Other Oils for Petrochemical Feedstock Use	0	0	0	74	0	0	74
Special Naphthas	53	11	64	287	0	6	293
Lubricants	509	249	758	55	0	185	240
Waxes	0	231	231	36	0	40	76
Petroleum Coke (Marketable)	169	0	169	123	822	124	1,069
Asphalt and Road Oil	1,779	193	1,972	2,770	888	874	4,532
Miscellaneous Products	4	17	21	128	20	2	150
Total Stocks, All Oils	60,222	2,214	62,436	42,860	9,354	13,929	66,143

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
October 2002 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	829	29,812	19,447	801	270	51,159	1,805	21,438	100,278
Petroleum Products	11,129	67,510	51,830	3,807	1,297	135,573	10,430	56,969	305,675
Pentanes Plus	192	174	180	9	5	560	5	0	953
Liquefied Petroleum Gases	3,455	761	6,434	10	50	10,710	424	1,851	20,907
Ethane/Ethylene	127	0	0	0	0	127	0	0	127
Propane/Propylene	1,855	65	600	2	3	2,525	142	107	5,252
Normal Butane/Butylene	1,229	507	5,321	3	16	7,076	175	1,361	13,265
Isobutane/Isobutylene	244	189	513	5	31	982	107	383	2,263
Other Hydrocarbons/Hydrogen/Oxygenates	66	1,374	511	0	16	1,967	124	1,697	5,692
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	26
Oxygenates	66	1,374	510	W	W	1,966	124	1,693	5,666
Fuel Ethanol	W	W	W	W	W	W	W	W	851
Methanol	W	W	W	W	W	W	W	W	788
MTBE	W	883	W	W	W	1,383	W	1,572	3,989
Other Oxygenates ^a	W	W	W	W	W	W	W	W	38
Unfinished Oils	2,586	24,972	18,594	839	402	47,393	2,458	18,701	90,503
Naphthas and Lighter	763	6,393	4,692	409	212	12,469	724	3,345	22,593
Kerosene and Light Gas Oils	341	5,082	3,225	293	69	9,010	352	3,496	17,760
Heavy Gas Oils	667	10,468	7,809	132	121	19,197	1,033	9,020	35,697
Residuum	815	3,029	2,868	5	0	6,717	349	2,840	14,453
Motor Gasoline Blending Components	1,418	7,941	5,059	58	228	14,704	1,706	7,825	38,594
Aviation Gasoline Blending Components	5	0	23	0	0	28	0	0	114
Finished Motor Gasoline	1,397	8,812	5,971	212	207	16,599	2,265	8,664	42,600
Reformulated	53	2,694	520	0	0	3,267	0	4,691	12,370
Oxygenated	0	0	0	0	1	1	98	3	253
Other	1,344	6,118	5,451	212	206	13,331	2,167	3,970	29,977
Finished Aviation Gasoline	80	194	180	0	0	454	15	278	882
Jet Fuel	362	3,463	2,468	25	36	6,354	441	4,744	15,920
Naphtha-Type	0	0	0	0	0	0	0	6	6
Kerosene-Type	362	3,463	2,468	25	36	6,354	441	4,738	15,914
Kerosene	11	262	135	35	3	446	35	53	1,194
Distillate Fuel Oil	747	7,768	4,413	442	169	13,539	1,541	5,579	40,056
0.05 percent sulfur and under	584	5,387	2,176	179	101	8,427	1,226	4,424	20,911
Greater than 0.05 percent sulfur	163	2,381	2,237	263	68	5,112	315	1,155	19,145
Residual Fuel Oil	81	2,846	2,017	259	7	5,210	312	3,147	14,708
Less than 0.31 percent sulfur	38	1	143	0	0	182	12	520	2,287
0.31 to 1.00 percent sulfur	0	166	24	209	7	406	121	1,258	4,114
Greater than 1.00 percent sulfur	43	2,679	1,850	50	0	4,622	179	1,369	8,307
Naphtha for Petrochemical Feedstock Use	14	1,209	247	0	16	1,486	0	104	2,350
Other Oils for Petrochemical Feedstock Use	68	667	246	0	0	981	0	184	1,239
Special Naphthas	91	1,073	81	122	0	1,367	4	38	1,766
Lubricants	26	2,630	2,084	770	0	5,510	0	748	7,256
Waxes	0	259	163	105	0	527	13	0	847
Petroleum Coke (Marketable)	0	2,246	2,068	0	0	4,314	34	2,110	7,696
Asphalt and Road Oil	506	674	762	921	158	3,021	1,051	1,216	11,792
Miscellaneous Products	24	185	194	0	0	403	2	30	606
Total Stocks, All Oils	11,958	97,322	71,277	4,608	1,567	186,732	12,235	78,407	405,953

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2002**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	11,739	383	12,122	9,609	2,042	2,410	14,061
Petroleum Products	45,719	1,773	47,492	34,380	6,977	11,322	52,679
Pentanes Plus	0	0	0	73	59	100	232
Liquefied Petroleum Gases	1,674	22	1,696	2,542	569	1,351	4,462
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	598	2	600	1,352	20	528	1,900
Normal Butane/Butylene	818	14	832	950	497	622	2,069
Isobutane/Isobutylene	258	6	264	240	52	201	493
Other Hydrocarbons/Hydrogen/Oxygenates	1,502	0	1,502	292	136	7	435
Other Hydrocarbons/Hydrogen	0	0	0	23	0	0	23
Oxygenates	W	W	1,502	269	136	7	412
Fuel Ethanol	W	W	W	W	W	W	398
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,254	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,262	429	8,691	8,765	498	3,328	12,591
Naphthas and Lighter	1,822	170	1,992	2,625	157	1,054	3,836
Kerosene and Light Gas Oils	2,091	0	2,091	2,006	109	327	2,442
Heavy Gas Oils	2,890	243	3,133	2,774	183	804	3,761
Residuum	1,459	16	1,475	1,360	49	1,143	2,552
Motor Gasoline Blending Components	6,214	34	6,248	6,358	1,458	966	8,782
Aviation Gasoline Blending Components	170	0	170	16	0	0	16
Finished Motor Gasoline	7,893	219	8,112	4,704	996	1,694	7,394
Reformulated	4,874	0	4,874	0	0	0	0
Oxygenated	0	12	12	0	132	0	132
Other	3,019	207	3,226	4,704	864	1,694	7,262
Finished Aviation Gasoline	83	0	83	19	83	31	133
Jet Fuel	1,792	12	1,804	2,272	93	428	2,793
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,792	12	1,804	2,272	93	428	2,793
Kerosene	214	27	241	286	26	136	448
Distillate Fuel Oil	10,403	226	10,629	4,210	1,222	1,865	7,297
0.05 percent sulfur and under	2,162	138	2,300	2,980	984	1,196	5,160
Greater than 0.05 percent sulfur	8,241	88	8,329	1,230	238	669	2,137
Residual Fuel Oil	4,928	13	4,941	1,011	174	110	1,295
Less than 0.31 percent sulfur	1,152	5	1,157	0	0	0	0
0.31 to 1.00 percent sulfur	2,570	8	2,578	182	0	0	182
Greater than 1.00 percent sulfur	1,206	0	1,206	829	174	110	1,113
Naphtha for Petrochemical Feedstock Use	387	0	387	359	0	1	360
Other Oils for Petrochemical Feedstock Use	0	0	0	71	0	0	71
Special Naphthas	68	23	91	286	0	8	294
Lubricants	488	293	781	94	0	241	335
Waxes	0	198	198	40	0	53	93
Petroleum Coke (Marketable)	262	0	262	238	875	143	1,256
Asphalt and Road Oil	1,374	264	1,638	2,602	769	858	4,229
Miscellaneous Products	5	13	18	142	19	2	163
Total Stocks, All Oils	57,458	2,156	59,614	43,989	9,019	13,732	66,740

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2002 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	914	26,180	18,850	1,081	241	47,266	1,840	18,105	93,394
Petroleum Products	11,002	69,537	52,221	4,115	1,362	138,237	11,274	59,247	308,929
Pentanes Plus	173	159	185	28	6	551	29	0	812
Liquefied Petroleum Gases	3,029	707	6,133	15	49	9,933	404	1,565	18,060
Ethane/Ethylene	119	0	0	0	0	119	0	0	119
Propane/Propylene	1,819	73	750	5	3	2,650	138	195	5,483
Normal Butane/Butylene	832	417	4,956	4	16	6,225	176	1,074	10,376
Isobutane/Isobutylene	259	217	427	6	30	939	90	296	2,082
Other Hydrocarbons/Hydrogen/Oxygenates	57	1,544	529	0	11	2,141	109	1,915	6,102
Other Hydrocarbons/Hydrogen	0	0	2	0	0	2	0	4	29
Oxygenates	57	1,544	527	W	W	2,139	109	1,911	6,073
Fuel Ethanol	W	W	W	W	W	W	W	W	742
Methanol	W	W	W	W	W	W	W	W	732
MTBE	W	1,042	W	W	W	1,550	W	1,750	4,568
Other Oxygenates ^a	W	W	W	W	W	W	W	W	31
Unfinished Oils	2,455	24,271	17,738	881	402	45,747	2,287	18,851	88,167
Naphthas and Lighter	770	6,546	4,300	439	219	12,274	546	3,273	21,921
Kerosene and Light Gas Oils	317	4,335	3,046	300	65	8,063	324	4,080	17,000
Heavy Gas Oils	615	9,924	7,369	136	118	18,162	1,111	8,777	34,944
Residuum	753	3,466	3,023	6	0	7,248	306	2,721	14,302
Motor Gasoline Blending Components	1,436	7,783	5,094	108	288	14,709	1,943	9,244	40,926
Aviation Gasoline Blending Components	9	0	24	0	0	33	0	0	219
Finished Motor Gasoline	1,690	9,795	6,647	188	222	18,542	2,496	9,674	46,218
Reformulated	11	2,767	485	0	0	3,263	0	5,590	13,727
Oxygenated	0	0	0	0	1	1	139	1	285
Other	1,679	7,028	6,162	188	221	15,278	2,357	4,083	32,206
Finished Aviation Gasoline	79	172	139	0	0	390	19	175	800
Jet Fuel	302	3,493	2,455	34	12	6,296	426	4,586	15,905
Naphtha-Type	0	0	0	0	0	0	0	7	7
Kerosene-Type	302	3,493	2,455	34	12	6,296	426	4,579	15,898
Kerosene	25	276	135	21	4	461	25	50	1,225
Distillate Fuel Oil	853	8,734	5,008	461	153	15,209	1,828	5,408	40,371
0.05 percent sulfur and under	618	5,937	2,874	203	90	9,722	1,425	4,220	22,827
Greater than 0.05 percent sulfur	235	2,797	2,134	258	63	5,487	403	1,188	17,544
Residual Fuel Oil	63	2,807	1,801	221	9	4,901	334	3,597	15,068
Less than 0.31 percent sulfur	28	2	110	0	0	140	13	566	1,876
0.31 to 1.00 percent sulfur	0	154	167	176	9	506	98	1,042	4,406
Greater than 1.00 percent sulfur	35	2,651	1,524	45	0	4,255	223	1,989	8,786
Naphtha for Petrochemical Feedstock Use	30	1,563	273	0	16	1,882	0	92	2,721
Other Oils for Petrochemical Feedstock Use	65	780	302	0	0	1,147	0	144	1,362
Special Naphthas	125	1,041	62	185	0	1,413	4	36	1,838
Lubricants	21	2,714	2,115	816	0	5,666	0	814	7,596
Waxes	0	270	208	111	0	589	21	0	901
Petroleum Coke (Marketable)	0	2,692	2,330	0	0	5,022	49	1,799	8,388
Asphalt and Road Oil	553	564	815	1,046	190	3,168	1,298	1,260	11,593
Miscellaneous Products	37	172	228	0	0	437	2	37	657
Total Stocks, All Oils	11,916	95,717	71,071	5,196	1,603	185,503	13,114	77,352	402,323

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	9,743	353	10,096	9,241	2,201	2,270	13,712
Petroleum Products	48,117	1,878	49,995	29,156	7,033	10,211	46,400
Pentanes Plus	0	0	0	65	42	136	243
Liquefied Petroleum Gases	1,607	24	1,631	1,956	449	819	3,224
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	485	5	490	943	17	373	1,333
Normal Butane/Butylene	833	7	840	796	379	304	1,479
Isobutane/Isobutylene	289	12	301	217	53	142	412
Other Hydrocarbons/Hydrogen/Oxygenates	1,606	0	1,606	239	155	7	401
Other Hydrocarbons/Hydrogen	0	0	0	48	0	0	48
Oxygenates	W	W	1,606	191	155	7	353
Fuel Ethanol	W	W	W	W	W	W	350
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,360	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	7,157	328	7,485	7,229	436	2,812	10,477
Naphthas and Lighter	1,472	155	1,627	2,155	89	905	3,149
Kerosene and Light Gas Oils	1,544	0	1,544	1,321	128	239	1,688
Heavy Gas Oils	2,215	163	2,378	2,024	171	693	2,888
Residuum	1,926	10	1,936	1,729	48	975	2,752
Motor Gasoline Blending Components	6,356	28	6,384	5,083	1,129	1,038	7,250
Aviation Gasoline Blending Components	102	0	102	5	0	0	5
Finished Motor Gasoline	10,728	158	10,886	3,618	1,045	1,535	6,198
Reformulated	7,117	0	7,117	0	0	0	0
Oxygenated	0	6	6	0	120	0	120
Other	3,611	152	3,763	3,618	925	1,535	6,078
Finished Aviation Gasoline	80	0	80	3	103	24	130
Jet Fuel	1,599	26	1,625	1,489	73	407	1,969
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,599	26	1,625	1,489	73	407	1,969
Kerosene	130	23	153	286	28	95	409
Distillate Fuel Oil	11,292	223	11,515	4,263	1,392	1,767	7,422
0.05 percent sulfur and under	2,618	154	2,772	2,915	1,083	1,205	5,203
Greater than 0.05 percent sulfur	8,674	69	8,743	1,348	309	562	2,219
Residual Fuel Oil	4,917	14	4,931	991	171	93	1,255
Less than 0.31 percent sulfur	1,343	6	1,349	0	0	0	0
0.31 to 1.00 percent sulfur	2,735	8	2,743	214	0	1	215
Greater than 1.00 percent sulfur	839	0	839	777	171	92	1,040
Naphtha for Petrochemical Feedstock Use	491	0	491	300	0	1	301
Other Oils for Petrochemical Feedstock Use	0	0	0	71	0	0	71
Special Naphthas	57	23	80	320	0	12	332
Lubricants	473	360	833	117	0	286	403
Waxes	0	193	193	43	0	50	93
Petroleum Coke (Marketable)	265	0	265	226	832	147	1,205
Asphalt and Road Oil	1,254	461	1,715	2,711	1,155	980	4,846
Miscellaneous Products	3	17	20	141	23	2	166
Total Stocks, All Oils	57,860	2,231	60,091	38,397	9,234	12,481	60,112

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2002 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	759	25,466	18,297	1,263	271	46,056	1,938	19,268	91,070
Petroleum Products	9,350	62,513	51,403	4,654	1,345	129,265	11,715	57,330	294,705
Pentanes Plus	128	66	154	9	8	365	18	0	626
Liquefied Petroleum Gases	2,230	589	5,680	13	57	8,569	319	1,153	14,896
Ethane/Ethylene	148	0	0	0	0	148	0	0	148
Propane/Propylene	1,364	71	599	2	3	2,039	102	182	4,146
Normal Butane/Butylene	421	334	4,605	5	17	5,382	150	729	8,580
Isobutane/Isobutylene	297	184	476	6	37	1,000	67	242	2,022
Other Hydrocarbons/Hydrogen/Oxygenates	46	1,309	586	0	12	1,953	81	933	4,974
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	53
Oxygenates	46	1,309	585	W	W	1,952	81	929	4,921
Fuel Ethanol	W	W	W	W	W	W	W	W	552
Methanol	W	W	W	W	W	W	W	W	692
MTBE	W	842	W	W	W	1,418	W	867	3,648
Other Oxygenates ^a	W	W	W	W	W	W	W	W	29
Unfinished Oils	2,091	18,317	17,050	916	405	38,779	2,084	16,941	75,766
Naphthas and Lighter	688	5,351	4,580	445	210	11,274	447	3,304	19,801
Kerosene and Light Gas Oils	251	3,542	2,780	311	66	6,950	315	3,636	14,133
Heavy Gas Oils	421	6,960	6,919	151	129	14,580	1,016	7,145	28,007
Residuum	731	2,464	2,771	9	0	5,975	306	2,856	13,825
Motor Gasoline Blending Components	1,106	7,201	5,057	94	305	13,763	2,074	10,493	39,964
Aviation Gasoline Blending Components	5	0	15	0	0	20	0	0	127
Finished Motor Gasoline	1,407	10,730	7,118	173	120	19,548	2,737	9,474	48,843
Reformulated	49	3,563	433	0	0	4,045	0	5,747	16,909
Oxygenated	0	0	0	0	0	0	158	0	284
Other	1,358	7,167	6,685	173	120	15,503	2,579	3,727	31,650
Finished Aviation Gasoline	43	183	182	0	0	408	20	232	870
Jet Fuel	485	3,462	2,291	34	38	6,310	344	4,905	15,153
Naphtha-Type	0	0	0	0	0	0	0	19	19
Kerosene-Type	485	3,462	2,291	34	38	6,310	344	4,886	15,134
Kerosene	24	274	257	29	5	589	55	53	1,259
Distillate Fuel Oil	778	7,848	5,228	570	158	14,582	1,963	5,598	41,080
0.05 percent sulfur and under	509	5,196	2,848	167	99	8,819	1,426	4,341	22,561
Greater than 0.05 percent sulfur	269	2,652	2,380	403	59	5,763	537	1,257	18,519
Residual Fuel Oil	93	2,669	1,699	248	8	4,717	331	3,090	14,324
Less than 0.31 percent sulfur	32	0	137	0	0	169	9	530	2,057
0.31 to 1.00 percent sulfur	0	179	110	186	8	483	121	849	4,411
Greater than 1.00 percent sulfur	61	2,490	1,452	62	0	4,065	201	1,711	7,856
Naphtha for Petrochemical Feedstock Use	30	1,200	257	0	13	1,500	0	97	2,389
Other Oils for Petrochemical Feedstock Use	69	676	405	0	0	1,150	0	112	1,333
Special Naphthas	134	1,094	57	181	0	1,466	4	40	1,922
Lubricants	30	2,814	2,200	919	0	5,963	0	946	8,145
Waxes	0	241	241	112	0	594	16	0	896
Petroleum Coke (Marketable)	0	3,009	2,008	0	0	5,017	40	1,816	8,343
Asphalt and Road Oil	624	635	688	1,356	216	3,519	1,629	1,412	13,121
Miscellaneous Products	27	196	230	0	0	453	0	35	674
Total Stocks, All Oils	10,109	87,979	69,700	5,917	1,616	175,321	13,653	76,598	385,775

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
January 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.4	-0.8	2.2	3.1	-1.0	1.0	2.2
Finished Motor Gasoline ^b	50.5	41.1	49.9	55.3	55.4	53.2	54.8
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.4	1.4	4.2	7.1	6.8	4.6	6.5
Kerosene	1.7	2.6	1.7	0.5	0.3	0.7	0.5
Distillate Fuel Oil	30.3	26.0	30.0	21.7	28.6	31.1	24.6
Residual Fuel Oil	6.8	0.9	6.4	2.4	2.4	0.8	2.1
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.7	1.1	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	0.3	0.1	0.7	0.0	0.2	0.5
Lubricants	0.7	6.9	1.0	0.2	0.0	1.3	0.4
Waxes	0.0	1.0	0.1	0.0	0.0	0.3	0.1
Petroleum Coke	4.0	0.9	3.8	4.1	6.4	4.1	4.4
Asphalt and Road Oil	0.9	18.5	2.0	4.3	4.2	2.6	3.9
Still Gas	4.0	2.4	3.9	3.8	5.2	3.8	4.0
Miscellaneous Products	0.1	0.2	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-6.9	-1.5	-6.6	-4.8	-9.7	-4.0	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.5	5.2	4.0	1.1	0.5	4.5	0.5	1.1	3.1
Finished Motor Gasoline ^b	55.1	44.5	44.2	22.2	57.8	44.9	49.3	48.8	48.3
Finished Aviation Gasoline ^c	0.7	0.2	0.1	0.0	0.0	0.2	0.0	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.6	10.6	12.8	0.0	8.4	11.0	5.3	16.2	10.0
Kerosene	0.0	0.6	0.3	2.4	0.2	0.5	0.9	0.1	0.6
Distillate Fuel Oil	24.0	23.5	24.2	25.2	24.8	23.8	28.8	18.0	23.8
Residual Fuel Oil	1.8	4.1	3.8	4.5	0.5	3.8	2.3	7.6	4.2
Naphtha for Petrochemical Feedstock Use	0.4	3.8	1.0	0.0	-0.2	2.4	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.9	2.1	2.8	0.0	0.0	2.2	0.2	0.3	1.1
Special Naphthas	0.8	0.4	0.1	4.3	0.0	0.4	0.0	0.0	0.3
Lubricants	0.3	1.4	1.7	12.6	0.0	1.6	0.0	0.6	1.1
Waxes	0.0	0.2	0.2	2.7	0.0	0.2	0.6	0.0	0.1
Petroleum Coke	1.7	6.6	6.4	1.8	1.0	6.0	3.3	6.2	5.4
Asphalt and Road Oil	3.0	0.6	0.5	20.8	5.0	1.2	8.1	1.5	2.2
Still Gas	4.3	4.3	4.0	3.1	2.6	4.1	3.9	5.0	4.2
Miscellaneous Products	0.2	0.6	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-5.1	-8.5	-6.6	-0.4	-0.6	-7.3	-3.5	-5.9	-6.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
February 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.6	-0.3	2.5	3.3	0.0	2.7	2.8
Finished Motor Gasoline ^b	48.9	39.1	48.3	53.0	52.7	52.7	52.9
Finished Aviation Gasoline ^c	0.4	0.0	0.4	0.1	0.5	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.7	1.4	5.5	7.9	7.0	5.4	7.2
Kerosene	0.4	2.5	0.6	0.4	0.5	0.2	0.4
Distillate Fuel Oil	27.4	26.8	27.4	23.2	28.4	29.7	25.2
Residual Fuel Oil	6.1	0.9	5.8	1.9	2.2	0.9	1.7
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	1.1	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.1	-0.1
Special Naphthas	0.1	0.7	0.1	0.7	0.0	0.1	0.5
Lubricants	0.8	7.4	1.1	0.3	0.0	1.2	0.5
Waxes	0.0	0.4	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.7	1.0	3.5	4.0	5.5	4.2	4.2
Asphalt and Road Oil	4.7	18.7	5.5	5.2	6.3	2.9	4.8
Still Gas	4.2	2.2	4.1	3.6	5.3	4.0	3.9
Miscellaneous Products	0.1	0.1	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.9	-1.0	-5.6	-5.0	-9.1	-4.7	-5.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.8	6.2	5.2	1.3	1.0	5.4	0.9	1.8	3.8
Finished Motor Gasoline ^b	51.9	44.1	43.8	21.0	56.6	44.2	48.2	47.8	47.2
Finished Aviation Gasoline ^c	0.8	0.2	0.1	0.0	0.0	0.2	0.0	0.0	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.8	9.9	12.0	0.0	8.5	10.5	4.6	15.3	9.8
Kerosene	-0.1	0.7	0.3	2.4	0.1	0.5	0.0	0.2	0.4
Distillate Fuel Oil	24.9	22.4	23.2	23.9	24.9	22.9	30.4	19.5	23.6
Residual Fuel Oil	1.9	3.9	3.9	2.8	0.5	3.7	2.6	8.0	4.1
Naphtha for Petrochemical Feedstock Use	0.5	4.3	1.0	0.0	-0.3	2.6	0.0	0.2	1.6
Other Oils for Petrochemical Feedstock Use	0.7	2.2	2.8	0.0	0.0	2.3	0.1	0.3	1.1
Special Naphthas	1.2	0.4	0.2	4.4	0.0	0.5	0.0	0.1	0.3
Lubricants	0.2	1.4	1.5	15.0	0.0	1.6	0.0	0.2	1.1
Waxes	0.0	0.2	0.1	0.6	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.6	6.9	6.3	1.1	1.1	6.2	3.7	6.3	5.4
Asphalt and Road Oil	3.2	1.0	1.3	26.8	5.0	1.8	8.4	1.8	3.0
Still Gas	4.4	4.3	3.7	2.7	2.5	4.0	3.9	5.3	4.2
Miscellaneous Products	0.4	0.5	0.7	0.0	0.0	0.6	0.4	0.2	0.4
Processing Gain(-) or Loss(+) ^d	-3.2	-8.6	-6.1	-2.0	-0.1	-7.1	-3.9	-6.9	-6.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
March 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.7	-0.5	2.5	3.7	1.4	3.3	3.3
Finished Motor Gasoline ^b	48.7	42.0	48.4	54.0	50.4	52.0	53.1
Finished Aviation Gasoline ^c	0.1	0.0	0.1	0.1	0.2	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.1	2.2	5.0	7.1	6.4	5.8	6.7
Kerosene	0.4	2.2	0.5	0.3	0.5	0.2	0.3
Distillate Fuel Oil	28.0	25.7	27.8	23.0	27.1	28.1	24.6
Residual Fuel Oil	6.3	0.9	6.0	1.6	1.8	0.6	1.5
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	0.6	0.0	0.0	0.4
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.0	0.8	0.1	0.9	0.0	0.1	0.6
Lubricants	0.7	6.0	1.0	0.4	0.0	1.4	0.5
Waxes	0.0	0.2	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.4	1.0	3.3	4.0	5.5	3.5	4.1
Asphalt and Road Oil	5.2	18.3	5.9	5.2	9.4	4.2	5.5
Still Gas	4.0	2.3	3.9	3.5	5.2	4.1	3.9
Miscellaneous Products	0.1	0.1	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.8	-1.1	-5.6	-4.6	-8.6	-4.2	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	7.3	5.6	1.5	2.3	6.3	1.5	3.7	4.7
Finished Motor Gasoline ^b	49.7	44.8	45.2	20.8	55.2	45.0	48.9	46.2	47.3
Finished Aviation Gasoline ^c	1.0	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.9	10.5	12.2	0.4	6.9	10.9	4.8	16.3	10.1
Kerosene	0.1	0.6	0.4	3.0	-0.1	0.5	0.7	0.1	0.4
Distillate Fuel Oil	25.5	19.5	22.6	24.7	26.3	21.4	29.5	18.9	22.6
Residual Fuel Oil	1.1	4.8	3.6	4.9	0.5	4.0	2.0	6.9	4.1
Naphtha for Petrochemical Feedstock Use	0.5	4.6	1.0	0.0	1.0	2.7	0.0	0.0	1.5
Other Oils for Petrochemical Feedstock Use	0.7	2.2	2.4	0.0	0.0	2.1	0.2	0.3	1.1
Special Naphthas	0.6	0.9	0.1	4.3	0.0	0.6	0.0	0.1	0.5
Lubricants	0.3	1.7	1.5	12.5	0.0	1.7	0.0	0.5	1.1
Waxes	0.0	0.2	0.1	-0.9	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	2.0	6.2	6.0	1.7	1.2	5.7	3.9	6.1	5.1
Asphalt and Road Oil	3.4	0.7	1.3	25.0	5.0	1.7	7.5	2.2	3.2
Still Gas	4.2	4.3	4.0	3.0	2.4	4.1	3.8	5.6	4.3
Miscellaneous Products	0.2	0.4	0.7	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-3.7	-8.8	-6.8	-0.8	-0.7	-7.3	-3.9	-7.3	-6.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
April 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.6	0.7	4.4	5.5	2.9	3.5	4.7
Finished Motor Gasoline ^b	45.2	39.3	44.9	51.8	50.2	50.1	51.3
Finished Aviation Gasoline ^c	0.1	0.0	0.1	0.0	0.4	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.9	1.9	4.8	7.0	7.3	4.6	6.5
Kerosene	0.6	1.9	0.7	0.2	0.2	-0.1	0.1
Distillate Fuel Oil	28.3	26.0	28.2	23.1	28.0	31.4	25.4
Residual Fuel Oil	6.7	0.8	6.4	2.2	2.7	0.8	2.0
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	1.0	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.4	0.0
Special Naphthas	0.0	0.4	0.0	0.8	0.0	0.0	0.5
Lubricants	0.7	6.6	1.0	0.3	0.0	1.3	0.5
Waxes	0.0	0.6	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.0	1.0	2.9	3.9	5.5	4.0	4.1
Asphalt and Road Oil	5.6	20.0	6.4	4.8	6.3	3.4	4.7
Still Gas	3.9	2.1	3.8	3.6	4.9	3.8	3.8
Miscellaneous Products	0.1	0.3	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.6	-1.6	-4.5	-4.5	-9.0	-3.7	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.7	7.5	6.0	1.4	4.7	6.5	2.1	3.6	5.3
Finished Motor Gasoline ^b	51.1	45.5	45.6	21.4	53.8	45.6	45.7	45.9	46.8
Finished Aviation Gasoline ^c	0.6	0.0	0.1	0.0	0.0	0.1	0.0	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	10.0	8.4	12.2	0.6	8.2	9.9	5.3	15.5	9.5
Kerosene	0.0	0.3	0.2	1.4	0.2	0.3	0.1	0.2	0.3
Distillate Fuel Oil	23.8	21.8	22.1	24.9	24.0	22.2	30.1	18.5	23.1
Residual Fuel Oil	1.2	2.9	3.6	4.6	0.6	3.0	2.4	6.8	3.8
Naphtha for Petrochemical Feedstock Use	0.4	5.0	1.0	0.0	-0.3	2.9	0.0	0.1	1.6
Other Oils for Petrochemical Feedstock Use	0.8	1.9	2.7	0.0	0.0	2.1	0.1	0.3	1.1
Special Naphthas	0.6	0.4	0.2	3.8	0.0	0.4	0.0	0.1	0.3
Lubricants	0.2	1.6	1.4	15.5	0.0	1.7	0.0	0.9	1.2
Waxes	0.0	0.2	0.1	0.5	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.6	6.7	5.9	1.9	1.2	5.8	3.4	5.9	5.1
Asphalt and Road Oil	3.1	0.7	0.8	21.8	5.4	1.4	9.0	2.1	3.0
Still Gas	4.2	4.9	3.9	3.1	3.0	4.4	3.9	5.4	4.4
Miscellaneous Products	0.2	0.6	0.7	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-2.7	-8.5	-6.3	-1.0	-1.0	-6.9	-3.3	-5.6	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
May 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.4	2.8	4.4	5.8	3.5	3.9	5.1
Finished Motor Gasoline ^b	45.5	36.5	45.1	53.2	48.2	50.0	51.9
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.1	0.5	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.4	1.0	4.2	6.7	6.4	5.0	6.3
Kerosene	0.5	1.0	0.5	0.3	0.0	0.2	0.3
Distillate Fuel Oil	28.9	27.6	28.9	21.9	27.8	30.8	24.6
Residual Fuel Oil	6.2	0.7	5.9	1.5	2.3	0.7	1.5
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	1.0	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.0	1.0	0.1	0.7	0.0	0.1	0.5
Lubricants	0.6	7.1	1.0	0.3	0.0	1.2	0.5
Waxes	0.0	1.0	0.1	0.1	0.0	0.3	0.1
Petroleum Coke	3.1	1.0	3.0	3.7	5.2	4.2	4.0
Asphalt and Road Oil	5.9	19.3	6.6	5.6	8.6	3.8	5.5
Still Gas	3.9	2.3	3.9	3.8	4.8	4.0	4.0
Miscellaneous Products	0.1	0.3	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-4.7	-1.6	-4.6	-5.0	-7.9	-4.6	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.8	7.5	6.0	1.7	3.4	6.5	1.4	3.7	5.4
Finished Motor Gasoline ^b	52.5	45.0	46.3	21.7	53.4	45.7	47.8	46.7	47.2
Finished Aviation Gasoline ^c	0.4	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.6	8.8	11.4	0.9	8.4	9.7	5.0	16.1	9.3
Kerosene	0.0	0.3	0.2	1.0	0.0	0.3	-0.1	0.2	0.3
Distillate Fuel Oil	24.2	22.1	22.0	27.4	25.5	22.4	30.7	19.0	23.2
Residual Fuel Oil	0.9	3.5	4.1	3.2	0.6	3.5	2.3	5.7	3.6
Naphtha for Petrochemical Feedstock Use	0.3	4.5	1.1	0.0	-0.1	2.7	0.0	0.1	1.6
Other Oils for Petrochemical Feedstock Use	0.8	1.8	2.0	0.0	0.0	1.7	0.0	0.3	0.9
Special Naphthas	0.6	0.5	0.1	4.0	0.0	0.4	0.0	0.1	0.3
Lubricants	0.3	1.7	1.1	12.3	0.0	1.5	0.0	0.8	1.1
Waxes	0.0	0.2	0.1	-0.2	0.0	0.1	0.5	0.0	0.1
Petroleum Coke	1.7	6.2	5.9	1.7	1.3	5.6	2.8	6.3	5.0
Asphalt and Road Oil	3.6	1.1	1.2	24.4	4.9	1.8	8.5	2.6	3.4
Still Gas	4.3	4.4	4.2	3.2	3.2	4.3	3.8	5.6	4.4
Miscellaneous Products	0.3	0.5	0.7	0.0	0.0	0.5	0.3	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-3.1	-8.2	-6.2	-1.3	-0.6	-6.8	-3.1	-7.5	-6.2

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
June 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.4	2.3	4.3	5.2	3.5	3.7	4.7
Finished Motor Gasoline ^b	45.2	37.2	44.8	52.1	47.4	50.0	51.1
Finished Aviation Gasoline ^c	0.4	0.0	0.4	0.1	0.5	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.4	0.3	5.1	7.1	6.8	5.0	6.6
Kerosene	0.6	1.3	0.7	0.1	-0.2	0.1	0.0
Distillate Fuel Oil	28.2	27.5	28.2	22.9	28.4	30.5	25.1
Residual Fuel Oil	4.7	0.7	4.5	1.7	2.3	0.8	1.6
Naphtha for Petrochemical Feedstock Use	1.3	0.0	1.3	0.8	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.2	0.0
Special Naphthas	0.1	1.0	0.1	0.6	0.0	0.1	0.4
Lubricants	0.6	6.6	0.9	0.3	0.0	1.2	0.4
Waxes	0.0	0.8	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.0	1.0	2.9	3.9	5.2	3.8	4.0
Asphalt and Road Oil	6.4	19.7	7.2	5.7	9.0	4.0	5.8
Still Gas	4.2	2.6	4.1	3.8	4.8	4.2	4.0
Miscellaneous Products	0.1	0.3	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-4.7	-1.3	-4.5	-4.5	-8.3	-4.2	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.7	7.6	6.0	1.3	3.2	6.8	1.6	3.3	5.3
Finished Motor Gasoline ^b	50.5	45.5	46.0	20.9	53.8	45.7	48.6	46.5	47.0
Finished Aviation Gasoline ^c	1.1	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.9	8.9	11.5	1.2	8.1	9.8	4.0	16.1	9.4
Kerosene	0.0	0.5	0.2	0.5	0.0	0.3	0.1	0.1	0.3
Distillate Fuel Oil	24.0	20.9	22.9	24.9	25.4	22.0	29.2	18.2	23.0
Residual Fuel Oil	0.7	3.6	3.0	2.6	0.6	3.1	1.9	6.2	3.4
Naphtha for Petrochemical Feedstock Use	0.4	4.6	1.0	0.0	0.1	2.8	0.0	0.1	1.6
Other Oils for Petrochemical Feedstock Use	0.9	1.8	1.6	0.0	0.0	1.6	0.1	0.3	0.8
Special Naphthas	0.8	0.4	0.1	4.2	0.0	0.4	0.0	0.0	0.3
Lubricants	0.2	1.6	1.6	14.9	0.0	1.7	0.0	0.9	1.2
Waxes	0.0	0.2	0.1	-0.6	0.0	0.1	0.5	0.0	0.1
Petroleum Coke	1.8	6.0	5.7	0.6	1.4	5.4	3.0	6.0	4.9
Asphalt and Road Oil	3.5	1.1	1.7	27.4	5.5	2.0	10.1	2.3	3.7
Still Gas	4.3	4.5	4.3	2.8	3.0	4.3	4.0	5.4	4.4
Miscellaneous Products	0.2	0.5	0.7	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.0	-7.9	-6.4	-0.7	-0.9	-6.8	-3.4	-6.2	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
July 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.5	1.4	4.3	5.3	3.8	4.0	4.9
Finished Motor Gasoline ^b	43.7	37.1	43.3	52.3	47.6	49.1	51.1
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.1	0.8	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.5	0.5	6.2	7.0	6.8	4.7	6.5
Kerosene	0.5	1.4	0.6	0.3	0.0	-0.2	0.1
Distillate Fuel Oil	27.7	25.3	27.6	21.8	27.6	31.1	24.4
Residual Fuel Oil	5.5	0.8	5.2	1.8	2.4	0.8	1.7
Naphtha for Petrochemical Feedstock Use	1.0	0.0	1.0	1.0	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	1.0	0.1	0.8	0.0	0.1	0.6
Lubricants	0.8	7.3	1.1	0.3	0.0	1.2	0.4
Waxes	0.0	0.4	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.1	1.0	3.0	4.0	4.8	3.6	4.0
Asphalt and Road Oil	6.9	21.8	7.7	5.7	9.5	3.8	5.7
Still Gas	4.3	2.5	4.2	3.9	5.0	4.4	4.1
Miscellaneous Products	0.1	0.2	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-4.8	-0.7	-4.6	-4.5	-9.0	-3.4	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	7.7	7.8	6.8	1.6	2.9	7.2	1.3	3.4	5.5
Finished Motor Gasoline ^b	49.8	45.6	44.7	22.0	54.3	45.2	48.2	46.1	46.5
Finished Aviation Gasoline ^c	1.0	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.7	9.3	12.0	0.7	7.4	10.1	4.4	16.4	9.8
Kerosene	-0.1	0.7	0.1	0.4	0.0	0.4	-0.1	0.2	0.3
Distillate Fuel Oil	23.6	19.6	21.6	27.4	25.9	20.9	29.5	18.9	22.3
Residual Fuel Oil	0.9	3.9	3.5	1.8	0.4	3.4	1.9	5.4	3.5
Naphtha for Petrochemical Feedstock Use	0.4	4.9	1.2	0.0	-0.2	3.0	0.0	0.1	1.7
Other Oils for Petrochemical Feedstock Use	0.8	1.7	2.8	0.0	0.0	2.0	0.1	0.3	1.0
Special Naphthas	0.9	0.3	0.1	3.4	0.0	0.3	0.0	0.0	0.3
Lubricants	0.2	1.6	1.4	12.6	0.0	1.6	0.0	0.9	1.1
Waxes	0.0	0.2	0.2	0.3	0.0	0.2	0.4	0.0	0.1
Petroleum Coke	1.5	6.2	5.9	0.5	1.3	5.6	3.1	5.9	5.0
Asphalt and Road Oil	4.1	1.2	1.2	27.5	5.9	2.0	9.9	2.4	3.7
Still Gas	4.5	4.6	4.3	2.8	3.0	4.4	4.1	5.7	4.5
Miscellaneous Products	0.1	0.4	0.7	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.2	-7.9	-6.6	-1.2	-0.8	-6.9	-3.2	-6.1	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
August 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.0	2.7	3.9	5.2	3.8	3.2	4.7
Finished Motor Gasoline ^b	44.3	38.1	44.0	51.7	48.3	48.2	50.6
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.1	0.6	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.9	0.1	5.6	6.4	7.4	5.1	6.2
Kerosene	0.6	1.7	0.7	0.2	0.3	-0.1	0.1
Distillate Fuel Oil	27.7	25.5	27.5	23.2	21.2	31.5	24.7
Residual Fuel Oil	5.0	0.5	4.7	1.8	2.2	0.9	1.7
Naphtha for Petrochemical Feedstock Use	1.0	0.0	1.0	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	0.9	0.1	0.8	0.0	0.1	0.5
Lubricants	0.7	7.2	1.0	0.3	0.0	1.2	0.5
Waxes	0.0	0.5	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.0	1.0	2.9	4.1	3.8	4.0	4.0
Asphalt and Road Oil	7.6	20.4	8.3	5.7	13.5	3.8	6.3
Still Gas	4.4	2.4	4.3	3.9	5.3	4.2	4.2
Miscellaneous Products	0.1	0.5	0.1	0.4	0.5	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-4.5	-1.7	-4.3	-4.6	-7.0	-2.9	-4.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.7	7.8	6.9	1.8	3.1	7.2	1.6	3.3	5.4
Finished Motor Gasoline ^b	51.6	45.4	45.5	21.0	55.0	45.5	48.2	47.0	46.8
Finished Aviation Gasoline ^c	0.4	0.1	0.2	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.8	9.7	11.9	0.8	8.0	10.3	4.5	16.0	9.7
Kerosene	0.1	0.6	0.2	0.4	0.0	0.4	0.0	0.2	0.3
Distillate Fuel Oil	22.6	20.0	21.6	27.0	24.4	21.0	29.4	18.9	22.4
Residual Fuel Oil	0.9	4.3	3.6	1.4	0.6	3.7	1.9	5.8	3.7
Naphtha for Petrochemical Feedstock Use	0.4	4.4	1.0	0.0	-0.1	2.6	0.0	0.1	1.5
Other Oils for Petrochemical Feedstock Use	0.8	1.7	2.1	0.0	0.0	1.7	0.1	0.3	0.9
Special Naphthas	0.9	0.4	0.1	3.1	0.0	0.4	0.0	0.0	0.3
Lubricants	0.3	1.6	1.4	15.8	0.0	1.7	0.0	0.8	1.1
Waxes	0.0	0.2	0.1	-0.1	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.7	6.4	5.5	0.5	1.5	5.6	3.1	5.6	4.9
Asphalt and Road Oil	4.1	0.8	1.1	26.4	5.0	1.7	10.4	2.5	3.8
Still Gas	4.4	4.5	4.3	3.0	3.1	4.4	3.9	5.6	4.5
Miscellaneous Products	0.1	0.5	0.7	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-3.5	-8.3	-6.2	-1.3	-0.7	-6.9	-4.0	-6.6	-6.0

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
September 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.0	1.4	2.0	4.1	1.7	2.4	3.5
Finished Motor Gasoline ^b	46.0	37.7	45.5	52.7	48.8	48.1	51.3
Finished Aviation Gasoline ^c	0.4	0.0	0.4	0.1	0.6	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.9	0.8	5.7	7.2	7.1	5.3	6.8
Kerosene	0.8	1.7	0.9	0.1	0.1	0.2	0.1
Distillate Fuel Oil	27.3	24.7	27.1	24.0	29.2	33.1	26.5
Residual Fuel Oil	5.4	0.8	5.1	1.8	2.1	0.9	1.6
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	1.2	0.1	0.8	0.0	0.1	0.6
Lubricants	0.7	7.6	1.1	0.3	0.0	1.3	0.5
Waxes	0.0	0.3	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	2.9	1.0	2.8	4.3	5.9	3.8	4.4
Asphalt and Road Oil	7.2	20.8	8.0	5.6	7.7	3.5	5.4
Still Gas	3.9	2.7	3.8	3.9	4.9	4.2	4.1
Miscellaneous Products	0.1	0.0	0.1	0.4	0.8	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-3.6	-0.8	-3.4	-6.0	-8.8	-3.7	-5.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.8	5.9	4.5	1.2	2.8	5.3	1.3	3.0	4.0
Finished Motor Gasoline ^b	53.6	44.7	47.1	21.3	54.3	45.9	47.3	46.7	47.2
Finished Aviation Gasoline ^c	0.9	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.5	10.2	12.5	1.0	9.4	10.7	4.8	16.1	10.1
Kerosene	0.0	0.6	0.0	1.0	0.0	0.3	0.4	0.2	0.3
Distillate Fuel Oil	23.1	21.3	20.6	26.8	24.1	21.3	30.1	19.2	23.0
Residual Fuel Oil	0.9	4.8	4.3	4.2	0.4	4.3	2.0	5.6	3.9
Naphtha for Petrochemical Feedstock Use	0.3	4.7	1.0	0.0	-0.1	2.9	0.0	0.1	1.6
Other Oils for Petrochemical Feedstock Use	0.8	1.8	1.7	0.0	0.0	1.6	0.1	0.3	0.8
Special Naphthas	0.8	0.4	0.1	4.1	0.0	0.4	0.0	0.0	0.3
Lubricants	0.2	1.7	1.5	14.4	0.0	1.7	0.0	0.9	1.2
Waxes	0.0	0.2	0.1	-0.5	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.6	5.9	6.4	0.9	1.3	5.6	3.0	6.0	5.0
Asphalt and Road Oil	3.2	0.5	1.3	23.2	5.8	1.5	9.8	2.5	3.5
Still Gas	4.6	4.5	4.4	2.8	3.1	4.4	3.9	5.6	4.5
Miscellaneous Products	0.1	0.5	0.7	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-5.5	-7.7	-6.4	-0.5	-1.2	-6.9	-3.7	-6.4	-6.1

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
October 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.8	0.0	1.7	3.1	0.5	1.7	2.5
Finished Motor Gasoline ^b	49.3	40.7	49.0	53.5	49.8	50.2	52.2
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.6	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.0	0.3	6.7	8.4	7.0	4.7	7.3
Kerosene	0.4	1.9	0.4	0.1	0.0	0.5	0.2
Distillate Fuel Oil	25.7	25.2	25.7	21.2	31.7	33.3	25.4
Residual Fuel Oil	5.6	1.0	5.4	1.7	2.6	0.9	1.6
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.2	0.0	0.2	-0.1
Special Naphthas	0.1	1.0	0.1	0.8	0.0	0.1	0.5
Lubricants	0.7	8.7	1.1	0.3	0.0	1.0	0.4
Waxes	0.0	1.3	0.1	0.1	0.0	0.3	0.1
Petroleum Coke	3.0	1.1	3.0	3.8	6.5	4.2	4.2
Asphalt and Road Oil	6.8	17.3	7.2	7.3	5.0	3.0	6.0
Still Gas	3.7	2.8	3.6	3.6	4.9	4.2	3.9
Miscellaneous Products	0.1	0.6	0.1	0.4	0.9	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.4	-2.0	-5.2	-5.2	-9.4	-4.4	-5.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.3	5.7	3.9	0.8	1.3	4.6	0.8	3.0	3.4
Finished Motor Gasoline ^b	52.9	45.5	45.7	22.4	54.4	45.8	46.5	46.7	47.6
Finished Aviation Gasoline ^c	1.1	0.0	0.1	0.0	0.0	0.2	0.0	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.8	10.3	12.4	0.6	8.2	10.7	5.0	15.8	10.3
Kerosene	0.1	0.8	0.1	1.6	0.0	0.5	0.5	0.1	0.4
Distillate Fuel Oil	25.8	21.5	22.3	27.7	26.2	22.3	31.3	19.6	23.2
Residual Fuel Oil	0.7	4.4	5.1	5.1	0.4	4.3	1.9	6.0	4.1
Naphtha for Petrochemical Feedstock Use	0.4	4.4	1.2	0.0	0.0	2.7	0.0	0.1	1.5
Other Oils for Petrochemical Feedstock Use	0.4	1.7	2.1	0.0	0.0	1.7	0.1	0.3	0.9
Special Naphthas	0.8	0.5	0.1	4.0	0.0	0.5	0.0	0.0	0.4
Lubricants	0.0	1.7	1.4	12.8	0.0	1.7	0.0	0.8	1.2
Waxes	0.0	0.2	0.1	0.5	0.0	0.2	0.4	0.0	0.1
Petroleum Coke	1.6	6.3	5.9	1.8	1.1	5.6	3.1	5.9	5.0
Asphalt and Road Oil	3.4	0.6	1.1	22.2	6.1	1.6	10.5	2.4	3.6
Still Gas	4.5	4.3	3.8	2.8	2.9	4.1	3.5	5.3	4.2
Miscellaneous Products	0.2	0.5	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-3.8	-8.4	-5.9	-2.4	-0.6	-6.9	-4.0	-6.4	-6.2

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
November 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.1	-1.5	1.0	3.0	-2.5	1.1	1.9
Finished Motor Gasoline ^b	50.0	41.7	49.7	52.2	54.5	51.0	52.3
Finished Aviation Gasoline ^c	0.5	0.0	0.4	0.1	0.6	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.9	0.5	5.7	8.1	6.6	4.3	7.1
Kerosene	1.0	2.8	1.0	0.5	0.6	0.8	0.5
Distillate Fuel Oil	27.7	24.4	27.5	23.2	30.8	33.0	26.3
Residual Fuel Oil	6.6	0.8	6.4	2.4	2.4	0.9	2.1
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	1.1	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.2	0.0	0.3	0.0
Special Naphthas	0.1	1.5	0.1	0.6	0.0	0.1	0.4
Lubricants	0.7	8.6	1.0	0.4	0.0	1.3	0.5
Waxes	0.0	1.1	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.1	1.0	3.0	3.6	6.2	4.1	4.0
Asphalt and Road Oil	4.2	17.1	4.7	6.0	4.8	2.5	5.1
Still Gas	3.7	2.5	3.7	3.4	4.6	4.1	3.7
Miscellaneous Products	0.1	0.1	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.4	-0.5	-5.2	-4.9	-9.4	-3.8	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.1	5.1	3.5	1.2	1.0	4.2	0.5	1.2	2.8
Finished Motor Gasoline ^b	54.3	46.3	45.5	23.9	55.8	46.3	48.9	50.1	48.6
Finished Aviation Gasoline ^c	0.8	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.7	9.7	12.1	1.0	7.1	10.3	5.0	15.5	9.8
Kerosene	0.1	0.6	-0.1	1.0	0.1	0.3	0.9	0.1	0.4
Distillate Fuel Oil	25.8	22.7	23.5	28.1	27.2	23.4	30.0	19.5	24.0
Residual Fuel Oil	0.7	3.4	5.6	3.8	0.5	4.0	2.0	6.0	4.1
Naphtha for Petrochemical Feedstock Use	0.4	4.4	1.1	0.0	0.0	2.7	0.0	0.1	1.6
Other Oils for Petrochemical Feedstock Use	0.6	1.9	1.8	0.0	0.0	1.7	0.1	0.4	0.9
Special Naphthas	0.9	0.4	0.2	5.0	0.0	0.4	0.0	0.0	0.3
Lubricants	0.0	1.5	1.3	12.4	0.0	1.5	0.0	0.9	1.1
Waxes	0.0	0.2	0.2	0.3	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.7	6.2	5.8	1.9	1.0	5.6	3.0	6.2	5.0
Asphalt and Road Oil	3.0	0.5	0.8	20.3	5.6	1.3	9.4	1.8	2.8
Still Gas	4.3	4.2	3.5	2.9	2.7	3.9	3.4	5.6	4.1
Miscellaneous Products	0.3	0.5	0.7	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.6	-7.7	-5.4	-1.9	-0.9	-6.4	-4.1	-7.8	-6.2

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
December 2002**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.5	0.5	2.4	3.1	-2.1	0.3	1.8
Finished Motor Gasoline ^b	48.7	37.3	48.1	51.5	55.5	51.7	52.1
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.0	0.4	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.8	0.9	4.6	7.2	5.1	4.2	6.3
Kerosene	1.0	2.8	1.1	0.9	0.8	0.8	0.9
Distillate Fuel Oil	31.1	27.4	30.9	25.1	30.3	34.0	27.7
Residual Fuel Oil	7.3	1.2	7.0	2.5	2.4	1.0	2.1
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	1.0	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	0.4	0.1	0.6	0.0	0.1	0.4
Lubricants	0.6	7.8	1.0	0.3	0.0	1.3	0.5
Waxes	0.0	0.5	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.2	0.9	3.1	3.8	6.1	4.0	4.1
Asphalt and Road Oil	1.3	19.4	2.3	5.2	5.0	2.6	4.6
Still Gas	3.9	2.2	3.8	3.6	4.6	4.1	3.8
Miscellaneous Products	0.1	0.3	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.7	-1.5	-5.5	-5.1	-9.1	-4.9	-5.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.1	5.4	4.1	1.9	0.6	4.6	-0.1	1.3	3.1
Finished Motor Gasoline ^b	52.2	45.4	44.1	22.8	57.2	45.1	48.4	49.5	47.6
Finished Aviation Gasoline ^c	0.4	0.0	0.1	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.7	9.5	12.1	0.4	7.9	10.4	4.9	16.7	9.8
Kerosene	0.0	0.7	0.1	1.5	0.1	0.4	1.1	0.1	0.6
Distillate Fuel Oil	25.5	23.2	24.5	27.2	25.6	24.0	30.2	19.4	24.9
Residual Fuel Oil	0.9	3.8	4.7	2.8	0.4	3.9	2.1	5.4	4.1
Naphtha for Petrochemical Feedstock Use	0.4	4.5	1.2	0.0	-0.1	2.8	0.0	0.2	1.6
Other Oils for Petrochemical Feedstock Use	0.6	2.3	2.4	0.0	0.0	2.2	0.1	0.3	1.1
Special Naphthas	0.8	0.4	0.3	4.5	0.0	0.5	0.0	0.0	0.3
Lubricants	0.1	1.5	1.3	13.5	0.0	1.5	0.0	0.9	1.1
Waxes	0.0	0.1	0.1	0.3	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.9	6.3	5.9	1.5	1.0	5.7	3.1	6.2	5.1
Asphalt and Road Oil	2.9	0.6	0.7	23.1	5.5	1.3	8.7	1.4	2.3
Still Gas	4.2	4.1	3.9	2.7	2.6	4.0	3.6	5.3	4.1
Miscellaneous Products	0.2	0.6	0.6	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-2.9	-8.4	-6.2	-2.2	-0.8	-7.0	-2.9	-7.3	-6.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
January 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	41,854	43,222	161,508	6,064	17,317	269,965	8,709	
Natural Gas Liquids	1,634	4,848	136	710	359	7,687	248	
Pentanes Plus	0	39	0	150	0	189	6	
Liquefied Petroleum Gases	1,634	4,809	136	560	359	7,498	242	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	11	0	0	0	11	(s)	
Propane	1,458	3,837	0	421	181	5,897	190	
Propylene	0	329	0	0	0	329	11	
Normal Butane	131	623	0	139	178	1,071	35	
Butylene	0	0	136	0	0	136	4	
Isobutane	45	9	0	0	0	54	2	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	12,136	0	7,315	0	4,612	24,063	776	
Other Hydrocarbons/Hydrogen/Oxygenates	570	0	0	0	1,919	2,489	80	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	570	0	0	0	1,919	2,489	80	
Fuel Ethanol	0	0	0	0	69	69	2	
MTBE	408	0	0	0	1,850	2,258	73	
Other Oxygenates ^c	162	0	0	0	0	162	5	
Unfinished Oils ^a	3,132	0	7,063	0	2,561	12,756	411	
Naphthas and Lighter	0	0	762	0	0	762	25	
Kerosene and Light Gas Oils	0	0	0	0	2,082	2,082	67	
Heavy Gas Oils	3,132	0	5,185	0	194	8,511	275	
Residuum	0	0	1,116	0	285	1,401	45	
Motor Gasoline Blending Components	8,434	0	252	0	132	8,818	284	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	29,920	492	7,088	236	4,286	42,022	1,356	
Finished Motor Gasoline	12,498	39	0	13	729	13,279	428	
Reformulated	6,842	0	0	0	26	6,868	222	
Oxygenated	0	0	0	0	0	0	0	
Other	5,656	39	0	13	703	6,411	207	
Finished Aviation Gasoline	0	2	0	7	0	9	(s)	
Jet Fuel	1,642	0	0	1	1,441	3,084	99	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,642	0	0	1	1,441	3,084	99	
Bonded Aircraft Fuel	765	0	0	0	1,124	1,889	61	
Other	877	0	0	1	317	1,195	39	
Kerosene	94	0	0	0	0	94	3	
Distillate Fuel Oil	8,745	120	0	168	206	9,239	298	
Bonded Ship Bunkers	0	0	0	0	26	26	1	
0.05 percent sulfur and under	0	0	0	0	26	26	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	8,745	120	0	168	180	9,213	297	
0.05 percent sulfur and under	2,535	103	0	155	180	2,973	96	
Greater than 0.05 percent sulfur	6,210	17	0	13	0	6,240	201	
Residual Fuel Oil	5,105	12	647	0	1,455	7,219	233	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	5,105	12	647	0	1,455	7,219	233	
Less than 0.31 percent sulfur	948	0	0	0	0	948	31	
0.31 to 1.00 percent sulfur	1,244	12	0	0	0	1,256	41	
Greater than 1.00 percent sulfur	2,913	0	647	0	1,455	5,015	162	
Naphtha for Petrochemical Feedstock Use	114	45	1,552	0	0	1,711	55	
Other Oils for Petrochemical Feedstock Use	0	0	4,325	0	0	4,325	140	
Special Naphthas	623	42	116	0	423	1,204	39	
Lubricants	104	51	0	0	0	155	5	
Waxes	41	13	24	0	32	110	4	
Petroleum Coke	240	0	387	0	0	627	20	
Asphalt and Road Oil	714	167	33	47	0	961	31	
Miscellaneous Products	0	1	4	0	0	5	(s)	
Total	85,544	48,562	176,047	7,010	26,574	343,737	11,088	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
February 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	39,998	33,279	149,315	5,488	17,014	245,094	8,753	
Natural Gas Liquids	1,601	3,592	1,629	410	278	7,510	268	
Pentanes Plus	0	53	1,059	103	0	1,215	43	
Liquefied Petroleum Gases	1,601	3,539	570	307	278	6,295	225	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	11	0	0	0	11	(s)	
Propane	1,305	3,057	0	264	156	4,782	171	
Propylene	0	227	0	0	0	227	8	
Normal Butane	125	240	251	43	122	781	28	
Butylene	0	0	167	0	0	167	6	
Isobutane	171	4	152	0	0	327	12	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,051	3	6,191	0	3,907	19,152	684	
Other Hydrocarbons/Hydrogen/Oxygenates	205	3	56	0	1,649	1,913	68	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	205	3	56	0	1,649	1,913	68	
Fuel Ethanol	0	3	0	0	14	17	1	
MTBE	205	0	0	0	1,635	1,840	66	
Other Oxygenates ^c	0	0	56	0	0	56	2	
Unfinished Oils ^a	2,572	0	5,352	0	1,880	9,804	350	
Naphthas and Lighter	275	0	410	0	0	685	24	
Kerosene and Light Gas Oils	0	0	0	0	1,039	1,039	37	
Heavy Gas Oils	2,234	0	3,697	0	821	6,752	241	
Residuum	63	0	1,245	0	20	1,328	47	
Motor Gasoline Blending Components	6,274	0	783	0	378	7,435	266	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	24,726	286	5,046	250	3,246	33,554	1,198	
Finished Motor Gasoline	11,669	42	0	10	667	12,388	442	
Reformulated	5,946	0	0	0	0	5,946	212	
Oxygenated	0	0	0	0	0	0	0	
Other	5,723	42	0	10	667	6,442	230	
Finished Aviation Gasoline	0	1	0	10	0	11	(s)	
Jet Fuel	1,472	0	0	2	1,520	2,994	107	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,472	0	0	2	1,520	2,994	107	
Bonded Aircraft Fuel	820	0	0	0	952	1,772	63	
Other	652	0	0	2	568	1,222	44	
Kerosene	81	0	0	0	0	81	3	
Distillate Fuel Oil	6,516	110	0	168	147	6,941	248	
Bonded Ship Bunkers	0	0	0	0	24	24	1	
0.05 percent sulfur and under	0	0	0	0	24	24	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,516	110	0	168	123	6,917	247	
0.05 percent sulfur and under	2,222	97	0	159	123	2,601	93	
Greater than 0.05 percent sulfur	4,294	13	0	9	0	4,316	154	
Residual Fuel Oil	3,147	9	0	0	644	3,800	136	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	3,147	9	0	0	644	3,800	136	
Less than 0.31 percent sulfur	228	0	0	0	0	228	8	
0.31 to 1.00 percent sulfur	409	9	0	0	0	418	15	
Greater than 1.00 percent sulfur	2,510	0	0	0	644	3,154	113	
Naphtha for Petrochemical Feedstock Use	12	40	1,237	0	88	1,377	49	
Other Oils for Petrochemical Feedstock Use	0	0	3,581	0	0	3,581	128	
Special Naphthas	542	43	70	0	164	819	29	
Lubricants	85	29	0	0	0	114	4	
Waxes	49	6	7	0	16	78	3	
Petroleum Coke	402	0	151	0	0	553	20	
Asphalt and Road Oil	751	5	0	60	0	816	29	
Miscellaneous Products	0	1	0	0	0	1	(s)	
Total	75,376	37,160	162,181	6,148	24,445	305,310	10,904	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
March 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	45,788	46,842	156,069	5,810	18,272	272,781	8,799	
Natural Gas Liquids	1,281	3,657	1,492	331	180	6,941	224	
Pentanes Plus	0	40	516	58	0	614	20	
Liquefied Petroleum Gases	1,281	3,617	976	273	180	6,327	204	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	7	0	0	0	7	(s)	
Propane	936	3,113	0	223	127	4,399	142	
Propylene	0	160	0	0	0	160	5	
Normal Butane	125	333	554	50	53	1,115	36	
Butylene	0	0	85	0	0	85	3	
Isobutane	220	4	337	0	0	561	18	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	11,044	2	9,369	0	4,255	24,670	796	
Other Hydrocarbons/Hydrogen/Oxygenates	550	2	0	0	1,567	2,119	68	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	550	2	0	0	1,567	2,119	68	
Fuel Ethanol	0	2	0	0	17	19	1	
MTBE	550	0	0	0	1,550	2,100	68	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	2,161	0	9,029	0	2,236	13,426	433	
Naphthas and Lighter	47	0	832	0	0	879	28	
Kerosene and Light Gas Oils	0	0	0	0	1,695	1,695	55	
Heavy Gas Oils	2,001	0	6,160	0	254	8,415	271	
Residuum	113	0	2,037	0	287	2,437	79	
Motor Gasoline Blending Components	8,333	0	340	0	452	9,125	294	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	30,926	389	7,550	205	3,683	42,753	1,379	
Finished Motor Gasoline	14,408	75	403	13	718	15,617	504	
Reformulated	5,520	0	0	0	301	5,821	188	
Oxygenated	0	0	0	0	0	0	0	
Other	8,888	75	403	13	417	9,796	316	
Finished Aviation Gasoline	0	2	0	18	0	20	1	
Jet Fuel	1,788	0	0	1	1,577	3,366	109	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,788	0	0	1	1,577	3,366	109	
Bonded Aircraft Fuel	784	0	0	0	1,081	1,865	60	
Other	1,004	0	0	1	496	1,501	48	
Kerosene	118	0	0	0	0	118	4	
Distillate Fuel Oil	6,894	122	59	128	60	7,263	234	
Bonded Ship Bunkers	0	0	0	0	22	22	1	
0.05 percent sulfur and under	0	0	0	0	22	22	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,894	122	59	128	38	7,241	234	
0.05 percent sulfur and under	1,968	101	0	116	0	2,185	70	
Greater than 0.05 percent sulfur	4,926	21	59	12	38	5,056	163	
Residual Fuel Oil	5,583	7	136	0	1,257	6,983	225	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	5,583	7	136	0	1,257	6,983	225	
Less than 0.31 percent sulfur	503	0	136	0	0	639	21	
0.31 to 1.00 percent sulfur	503	7	0	0	0	510	16	
Greater than 1.00 percent sulfur	4,577	0	0	0	1,257	5,834	188	
Naphtha for Petrochemical Feedstock Use	220	42	1,325	0	0	1,587	51	
Other Oils for Petrochemical Feedstock Use	0	1	4,804	0	0	4,805	155	
Special Naphthas	703	84	145	0	55	987	32	
Lubricants	82	42	55	0	0	179	6	
Waxes	35	7	3	0	16	61	2	
Petroleum Coke	420	4	460	0	0	884	29	
Asphalt and Road Oil	675	3	155	45	0	878	28	
Miscellaneous Products	0	0	5	0	0	5	(s)	
Total	89,039	50,890	174,480	6,346	26,390	347,145	11,198	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
April 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	48,637	42,202	160,174	6,506	21,505	279,024	9,301	
Natural Gas Liquids	1,214	3,659	1,207	109	35	6,224	207	
Pentanes Plus	0	0	127	0	0	127	4	
Liquefied Petroleum Gases	1,214	3,659	1,080	109	35	6,097	203	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	13	0	0	0	13	(s)	
Propane	1,061	3,282	0	109	34	4,486	150	
Propylene	0	214	0	0	0	214	7	
Normal Butane	106	150	546	0	1	803	27	
Butylene	0	0	203	0	0	203	7	
Isobutane	47	0	331	0	0	378	13	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	10,042	0	12,443	0	2,598	25,083	836	
Other Hydrocarbons/Hydrogen/Oxygenates	0	0	0	0	1,681	1,681	56	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	0	0	0	0	1,681	1,681	56	
Fuel Ethanol	0	0	0	0	14	14	(s)	
MTBE	0	0	0	0	1,667	1,667	56	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,421	0	11,701	0	399	13,521	451	
Naphthas and Lighter	0	0	1,027	0	0	1,027	34	
Kerosene and Light Gas Oils	0	0	0	0	374	374	12	
Heavy Gas Oils	1,421	0	6,555	0	0	7,976	266	
Residuum	0	0	4,119	0	25	4,144	138	
Motor Gasoline Blending Components	8,621	0	742	0	518	9,881	329	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	29,752	311	7,152	250	5,158	42,623	1,421	
Finished Motor Gasoline	13,132	27	813	14	1,379	15,365	512	
Reformulated	6,048	0	0	0	716	6,764	225	
Oxygenated	0	0	0	0	0	0	0	
Other	7,084	27	813	14	663	8,601	287	
Finished Aviation Gasoline	0	2	0	17	1	20	1	
Jet Fuel	1,263	0	0	1	2,833	4,097	137	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,263	0	0	1	2,833	4,097	137	
Bonded Aircraft Fuel	703	0	0	0	2,014	2,717	91	
Other	560	0	0	1	819	1,380	46	
Kerosene	70	0	0	0	0	70	2	
Distillate Fuel Oil	6,293	93	0	180	17	6,583	219	
Bonded Ship Bunkers	0	0	0	0	14	14	(s)	
0.05 percent sulfur and under	0	0	0	0	14	14	(s)	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,293	93	0	180	3	6,569	219	
0.05 percent sulfur and under	2,244	55	0	164	3	2,466	82	
Greater than 0.05 percent sulfur	4,049	38	0	16	0	4,103	137	
Residual Fuel Oil	7,518	23	498	0	845	8,884	296	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,518	23	498	0	845	8,884	296	
Less than 0.31 percent sulfur	1,397	0	0	0	0	1,397	47	
0.31 to 1.00 percent sulfur	2,228	9	0	0	0	2,237	75	
Greater than 1.00 percent sulfur	3,893	14	498	0	845	5,250	175	
Naphtha for Petrochemical Feedstock Use	522	39	1,494	0	33	2,088	70	
Other Oils for Petrochemical Feedstock Use	0	0	3,951	0	0	3,951	132	
Special Naphthas	97	50	89	0	21	257	9	
Lubricants	100	55	165	0	16	336	11	
Waxes	42	11	9	0	1	63	2	
Petroleum Coke	432	0	125	0	0	557	19	
Asphalt and Road Oil	283	9	0	38	12	342	11	
Miscellaneous Products	0	2	8	0	0	10	(s)	
Total	89,645	46,172	180,976	6,865	29,296	352,954	11,765	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
May 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	48,721	47,071	162,722	7,132	23,380	289,026	9,323	
Natural Gas Liquids	370	2,694	1,038	174	9	4,285	138	
Pentanes Plus	0	0	0	79	0	79	3	
Liquefied Petroleum Gases	370	2,694	1,038	95	9	4,206	136	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	12	0	0	0	12	(s)	
Propane	167	2,230	0	71	9	2,477	80	
Propylene	0	234	0	0	0	234	8	
Normal Butane	156	209	559	24	0	948	31	
Butylene	0	0	146	0	0	146	5	
Isobutane	47	9	333	0	0	389	13	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	14,540	0	12,633	0	3,319	30,492	984	
Other Hydrocarbons/Hydrogen/Oxygenates	328	0	0	0	2,002	2,330	75	
Other Hydrocarbons/Hydrogen	97	0	0	0	0	97	3	
Oxygenates	231	0	0	0	2,002	2,233	72	
Fuel Ethanol	0	0	0	0	10	10	(s)	
MTBE	231	0	0	0	1,992	2,223	72	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	2,552	0	11,420	0	1,187	15,159	489	
Naphthas and Lighter	0	0	1,348	0	0	1,348	43	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	2,552	0	5,600	0	1,151	9,303	300	
Residuum	0	0	4,472	0	36	4,508	145	
Motor Gasoline Blending Components	11,660	0	1,213	0	130	13,003	419	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	27,480	452	9,801	254	3,059	41,046	1,324	
Finished Motor Gasoline	14,220	43	319	10	289	14,881	480	
Reformulated	5,468	0	0	0	0	5,468	176	
Oxygenated	0	0	0	0	0	0	0	
Other	8,752	43	319	10	289	9,413	304	
Finished Aviation Gasoline	0	1	0	17	1	19	1	
Jet Fuel	798	0	0	1	1,655	2,454	79	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	798	0	0	1	1,655	2,454	79	
Bonded Aircraft Fuel	688	0	0	0	1,141	1,829	59	
Other	110	0	0	1	514	625	20	
Kerosene	72	0	0	0	0	72	2	
Distillate Fuel Oil	5,473	155	0	190	172	5,990	193	
Bonded Ship Bunkers	0	0	0	0	74	74	2	
0.05 percent sulfur and under	0	0	0	0	54	54	2	
Greater than 0.05 percent sulfur	0	0	0	0	20	20	1	
Other	5,473	155	0	190	98	5,916	191	
0.05 percent sulfur and under	2,544	97	0	176	98	2,915	94	
Greater than 0.05 percent sulfur	2,929	58	0	14	0	3,001	97	
Residual Fuel Oil	5,793	7	625	0	875	7,300	235	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	5,793	7	625	0	875	7,300	235	
Less than 0.31 percent sulfur	1,202	0	200	0	0	1,402	45	
0.31 to 1.00 percent sulfur	717	7	167	0	0	891	29	
Greater than 1.00 percent sulfur	3,874	0	258	0	875	5,007	162	
Naphtha for Petrochemical Feedstock Use	107	41	2,096	0	0	2,244	72	
Other Oils for Petrochemical Feedstock Use	0	0	5,783	0	0	5,783	187	
Special Naphthas	207	66	451	0	0	724	23	
Lubricants	98	75	29	0	20	222	7	
Waxes	53	9	6	0	41	109	4	
Petroleum Coke	0	0	419	0	0	419	14	
Asphalt and Road Oil	659	54	73	36	6	828	27	
Miscellaneous Products	0	1	0	0	0	1	(s)	
Total	91,111	50,217	186,194	7,560	29,767	364,849	11,769	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
June 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	47,079	52,471	150,000	7,091	23,077	279,718	9,324
Natural Gas Liquids	618	2,343	1,241	173	7	4,382	146
Pentanes Plus	0	0	100	55	0	155	5
Liquefied Petroleum Gases	618	2,343	1,141	118	7	4,227	141
Ethane	0	0	0	0	0	0	0
Ethylene	0	13	0	0	0	13	(s)
Propane	525	1,991	264	41	7	2,828	94
Propylene	0	211	0	0	0	211	7
Normal Butane	93	120	408	77	0	698	23
Butylene	0	0	217	0	0	217	7
Isobutane	0	8	252	0	0	260	9
Isobutylene	0	0	0	0	0	0	0
Other Liquids	10,261	0	12,305	0	2,345	24,911	830
Other Hydrocarbons/Hydrogen/Oxygenates	169	0	0	0	1,751	1,920	64
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	169	0	0	0	1,751	1,920	64
Fuel Ethanol	0	0	0	0	11	11	(s)
MTBE	169	0	0	0	1,740	1,909	64
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	2,266	0	10,820	0	369	13,455	449
Naphthas and Lighter	0	0	511	0	0	511	17
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,893	0	7,655	0	369	9,917	331
Residuum	373	0	2,654	0	0	3,027	101
Motor Gasoline Blending Components	7,826	0	1,485	0	225	9,536	318
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	31,326	496	9,256	213	2,283	43,574	1,452
Finished Motor Gasoline	16,047	53	1,446	9	17	17,572	586
Reformulated	8,474	0	235	0	0	8,709	290
Oxygenated	0	0	0	0	0	0	0
Other	7,573	53	1,211	9	17	8,863	295
Finished Aviation Gasoline	0	1	0	16	1	18	1
Jet Fuel	1,211	0	0	1	1,204	2,416	81
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,211	0	0	1	1,204	2,416	81
Bonded Aircraft Fuel	629	0	0	0	871	1,500	50
Other	582	0	0	1	333	916	31
Kerosene	86	0	0	0	0	86	3
Distillate Fuel Oil	5,649	221	0	155	91	6,116	204
Bonded Ship Bunkers	659	0	0	0	17	676	23
0.05 percent sulfur and under	0	0	0	0	17	17	1
Greater than 0.05 percent sulfur	659	0	0	0	0	659	22
Other	4,990	221	0	155	74	5,440	181
0.05 percent sulfur and under	2,773	200	0	149	74	3,196	107
Greater than 0.05 percent sulfur	2,217	21	0	6	0	2,244	75
Residual Fuel Oil	6,423	14	361	0	887	7,685	256
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,423	14	361	0	887	7,685	256
Less than 0.31 percent sulfur	1,618	0	0	0	0	1,618	54
0.31 to 1.00 percent sulfur	1,451	14	0	0	0	1,465	49
Greater than 1.00 percent sulfur	3,354	0	361	0	887	4,602	153
Naphtha for Petrochemical Feedstock Use	1,114	50	1,997	0	54	3,215	107
Other Oils for Petrochemical Feedstock Use	0	0	5,244	0	0	5,244	175
Special Naphthas	52	65	47	0	0	164	5
Lubricants	77	70	43	0	0	190	6
Waxes	39	9	9	0	29	86	3
Petroleum Coke	0	0	105	0	0	105	4
Asphalt and Road Oil	628	13	0	32	0	673	22
Miscellaneous Products	0	0	4	0	0	4	(s)
Total	89,284	55,310	172,802	7,477	27,712	352,585	11,753

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
July 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	49,621	44,947	153,209	7,968	28,963	284,708	9,184	
Natural Gas Liquids	611	3,269	420	186	7	4,493	145	
Pentanes Plus	0	7	0	82	0	89	3	
Liquefied Petroleum Gases	611	3,262	420	104	7	4,404	142	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	13	0	0	0	13	(s)	
Propane	532	2,815	78	50	7	3,482	112	
Propylene	0	233	0	0	0	233	8	
Normal Butane	79	180	63	54	0	376	12	
Butylene	0	0	127	0	0	127	4	
Isobutane	0	21	152	0	0	173	6	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	10,590	0	13,874	0	4,108	28,572	922	
Other Hydrocarbons/Hydrogen/Oxygenates	81	0	0	0	2,320	2,401	77	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	81	0	0	0	2,320	2,401	77	
Fuel Ethanol	0	0	0	0	13	13	(s)	
MTBE	81	0	0	0	2,307	2,388	77	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	615	0	11,639	0	969	13,223	427	
Naphthas and Lighter	0	0	951	0	0	951	31	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	615	0	6,751	0	969	8,335	269	
Residuum	0	0	3,937	0	0	3,937	127	
Motor Gasoline Blending Components	9,894	0	2,235	0	819	12,948	418	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	26,625	439	9,466	272	5,759	42,561	1,373	
Finished Motor Gasoline	14,691	55	702	10	845	16,303	526	
Reformulated	7,332	0	311	0	319	7,962	257	
Oxygenated	0	0	0	0	0	0	0	
Other	7,359	55	391	10	526	8,341	269	
Finished Aviation Gasoline	0	4	0	10	0	14	(s)	
Jet Fuel	966	0	0	1	1,898	2,865	92	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	966	0	0	1	1,898	2,865	92	
Bonded Aircraft Fuel	122	0	0	0	1,298	1,420	46	
Other	844	0	0	1	600	1,445	47	
Kerosene	40	0	0	0	0	40	1	
Distillate Fuel Oil	5,169	180	0	183	302	5,834	188	
Bonded Ship Bunkers	0	0	0	0	13	13	(s)	
0.05 percent sulfur and under	0	0	0	0	13	13	(s)	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	5,169	180	0	183	289	5,821	188	
0.05 percent sulfur and under	2,211	127	0	175	214	2,727	88	
Greater than 0.05 percent sulfur	2,958	53	0	8	75	3,094	100	
Residual Fuel Oil	4,202	19	1,196	0	2,177	7,594	245	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	4,202	19	1,196	0	2,177	7,594	245	
Less than 0.31 percent sulfur	834	0	146	0	337	1,317	42	
0.31 to 1.00 percent sulfur	709	19	0	0	160	888	29	
Greater than 1.00 percent sulfur	2,659	0	1,050	0	1,680	5,389	174	
Naphtha for Petrochemical Feedstock Use	10	40	3,081	0	38	3,169	102	
Other Oils for Petrochemical Feedstock Use	0	1	3,936	0	0	3,937	127	
Special Naphthas	161	60	50	0	0	271	9	
Lubricants	90	64	0	0	0	154	5	
Waxes	59	9	7	0	16	91	3	
Petroleum Coke	0	0	445	0	483	928	30	
Asphalt and Road Oil	1,237	7	41	68	0	1,353	44	
Miscellaneous Products	0	0	8	0	0	8	(s)	
Total	87,447	48,655	176,969	8,426	38,837	360,334	11,624	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
August 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	47,598	50,138	164,909	7,398	25,831	295,874	9,544
Natural Gas Liquids	245	3,581	776	267	8	4,877	157
Pentanes Plus	0	0	0	88	0	88	3
Liquefied Petroleum Gases	245	3,581	776	179	8	4,789	154
Ethane	0	0	0	0	0	0	0
Ethylene	0	11	0	0	0	11	(s)
Propane	142	3,023	111	99	8	3,383	109
Propylene	0	228	0	0	0	228	7
Normal Butane	103	307	395	80	0	885	29
Butylene	0	0	116	0	0	116	4
Isobutane	0	12	154	0	0	166	5
Isobutylene	0	0	0	0	0	0	0
Other Liquids	11,131	0	9,973	0	2,560	23,664	763
Other Hydrocarbons/Hydrogen/Oxygenates	211	0	0	0	1,301	1,512	49
Other Hydrocarbons/Hydrogen	59	0	0	0	0	59	2
Oxygenates	152	0	0	0	1,301	1,453	47
Fuel Ethanol	0	0	0	0	12	12	(s)
MTBE	152	0	0	0	1,289	1,441	46
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	1,278	0	9,704	0	643	11,625	375
Naphthas and Lighter	0	0	1,201	0	0	1,201	39
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,278	0	5,845	0	643	7,766	251
Residuum	0	0	2,658	0	0	2,658	86
Motor Gasoline Blending Components	9,642	0	269	0	616	10,527	340
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	30,791	430	8,231	278	4,453	44,183	1,425
Finished Motor Gasoline	15,810	64	0	10	802	16,686	538
Reformulated	7,644	0	0	0	0	7,644	247
Oxygenated	0	0	0	0	0	0	0
Other	8,166	64	0	10	802	9,042	292
Finished Aviation Gasoline	0	1	0	10	50	61	2
Jet Fuel	1,135	0	0	1	2,321	3,457	112
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,135	0	0	1	2,321	3,457	112
Bonded Aircraft Fuel	373	0	0	0	1,500	1,873	60
Other	762	0	0	1	821	1,584	51
Kerosene	63	0	0	0	0	63	2
Distillate Fuel Oil	5,813	187	45	214	87	6,346	205
Bonded Ship Bunkers	0	0	0	0	13	13	(s)
0.05 percent sulfur and under	0	0	0	0	13	13	(s)
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	5,813	187	45	214	74	6,333	204
0.05 percent sulfur and under	2,427	120	0	198	74	2,819	91
Greater than 0.05 percent sulfur	3,386	67	45	16	0	3,514	113
Residual Fuel Oil	5,847	16	812	0	1,058	7,733	249
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	5,847	16	812	0	1,058	7,733	249
Less than 0.31 percent sulfur	978	16	512	0	0	1,506	49
0.31 to 1.00 percent sulfur	2,365	0	0	0	219	2,584	83
Greater than 1.00 percent sulfur	2,504	0	300	0	839	3,643	118
Naphtha for Petrochemical Feedstock Use	267	27	1,364	0	57	1,715	55
Other Oils for Petrochemical Feedstock Use	0	0	5,424	0	0	5,424	175
Special Naphthas	202	70	191	0	0	463	15
Lubricants	110	53	0	0	0	163	5
Waxes	42	8	4	0	52	106	3
Petroleum Coke	136	0	391	0	0	527	17
Asphalt and Road Oil	1,366	4	0	43	26	1,439	46
Miscellaneous Products	0	0	0	0	0	0	0
Total	89,765	54,149	183,889	7,943	32,852	368,598	11,890

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
September 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	42,931	47,501	137,874	8,166	27,437	263,909	8,797
Natural Gas Liquids	928	3,256	319	285	37	4,825	161
Pentanes Plus	0	0	0	92	0	92	3
Liquefied Petroleum Gases	928	3,256	319	193	37	4,733	158
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	(s)
Propane	917	2,592	45	104	37	3,695	123
Propylene	0	241	0	0	0	241	8
Normal Butane	11	404	21	89	0	525	18
Butylene	0	0	241	0	0	241	8
Isobutane	0	7	12	0	0	19	1
Isobutylene	0	0	0	0	0	0	0
Other Liquids	11,060	0	11,276	0	2,402	24,738	825
Other Hydrocarbons/Hydrogen/Oxygenates	106	0	48	0	1,194	1,348	45
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	106	0	48	0	1,194	1,348	45
Fuel Ethanol	0	0	0	0	13	13	(s)
MTBE	106	0	0	0	1,181	1,287	43
Other Oxygenates ^c	0	0	48	0	0	48	2
Unfinished Oils ^a	1,870	0	10,856	0	679	13,405	447
Naphthas and Lighter	0	0	688	0	0	688	23
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,870	0	5,955	0	679	8,504	283
Residuum	0	0	4,213	0	0	4,213	140
Motor Gasoline Blending Components	9,084	0	372	0	529	9,985	333
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	27,378	480	5,917	328	4,660	38,763	1,292
Finished Motor Gasoline	14,340	46	0	10	13	14,409	480
Reformulated	6,726	0	0	0	0	6,726	224
Oxygenated	0	0	0	0	0	0	0
Other	7,614	46	0	10	13	7,683	256
Finished Aviation Gasoline	0	2	0	13	0	15	1
Jet Fuel	1,070	0	0	0	2,260	3,330	111
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,070	0	0	0	2,260	3,330	111
Bonded Aircraft Fuel	125	0	0	0	1,470	1,595	53
Other	945	0	0	0	790	1,735	58
Kerosene	69	0	0	0	0	69	2
Distillate Fuel Oil	4,929	166	152	295	341	5,883	196
Bonded Ship Bunkers	104	0	0	0	22	126	4
0.05 percent sulfur and under	104	0	0	0	22	126	4
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	4,825	166	152	295	319	5,757	192
0.05 percent sulfur and under	2,039	118	152	264	319	2,892	96
Greater than 0.05 percent sulfur	2,786	48	0	31	0	2,865	96
Residual Fuel Oil	5,024	53	565	0	1,980	7,622	254
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	5,024	53	565	0	1,980	7,622	254
Less than 0.31 percent sulfur	1,127	0	246	0	54	1,427	48
0.31 to 1.00 percent sulfur	1,346	12	0	0	0	1,358	45
Greater than 1.00 percent sulfur	2,551	41	319	0	1,926	4,837	161
Naphtha for Petrochemical Feedstock Use	465	29	1,255	0	34	1,783	59
Other Oils for Petrochemical Feedstock Use	0	0	3,643	0	0	3,643	121
Special Naphthas	90	77	134	0	0	301	10
Lubricants	81	40	86	0	12	219	7
Waxes	41	5	2	0	1	49	2
Petroleum Coke	199	0	80	0	0	279	9
Asphalt and Road Oil	1,070	62	0	10	19	1,161	39
Miscellaneous Products	0	0	0	0	0	0	0
Total	82,297	51,237	155,386	8,779	34,536	332,235	11,075

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
October 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	48,348	46,304	166,877	7,911	26,040	295,480	9,532	
Natural Gas Liquids	400	4,327	831	330	115	6,003	194	
Pentanes Plus	0	3	393	88	0	484	16	
Liquefied Petroleum Gases	400	4,324	438	242	115	5,519	178	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	11	0	0	0	11	(s)	
Propane	247	3,696	0	151	80	4,174	135	
Propylene	0	302	0	0	0	302	10	
Normal Butane	153	301	0	91	35	580	19	
Butylene	0	0	438	0	0	438	14	
Isobutane	0	14	0	0	0	14	(s)	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	8,017	0	11,584	0	2,304	21,905	707	
Other Hydrocarbons/Hydrogen/Oxygenates	266	0	0	0	1,555	1,821	59	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	266	0	0	0	1,555	1,821	59	
Fuel Ethanol	0	0	0	0	12	12	(s)	
MTBE	266	0	0	0	1,543	1,809	58	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,316	0	10,637	0	713	12,666	409	
Naphthas and Lighter	0	0	291	0	0	291	9	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	1,316	0	7,507	0	713	9,536	308	
Residuum	0	0	2,839	0	0	2,839	92	
Motor Gasoline Blending Components	6,435	0	947	0	36	7,418	239	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	34,318	655	6,335	325	3,655	45,288	1,461	
Finished Motor Gasoline	14,276	55	50	10	9	14,400	465	
Reformulated	6,143	0	0	0	0	6,143	198	
Oxygenated	0	0	0	0	0	0	0	
Other	8,133	55	50	10	9	8,257	266	
Finished Aviation Gasoline	0	2	0	14	0	16	1	
Jet Fuel	2,555	0	0	2	2,757	5,314	171	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,555	0	0	2	2,757	5,314	171	
Bonded Aircraft Fuel	535	0	0	0	2,265	2,800	90	
Other	2,020	0	0	2	492	2,514	81	
Kerosene	56	0	0	0	0	56	2	
Distillate Fuel Oil	9,575	357	0	297	607	10,836	350	
Bonded Ship Bunkers	0	0	0	0	26	26	1	
0.05 percent sulfur and under	0	0	0	0	26	26	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	9,575	357	0	297	581	10,810	349	
0.05 percent sulfur and under	3,692	227	0	279	581	4,779	154	
Greater than 0.05 percent sulfur	5,883	130	0	18	0	6,031	195	
Residual Fuel Oil	6,751	60	92	0	176	7,079	228	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	6,751	60	92	0	176	7,079	228	
Less than 0.31 percent sulfur	986	0	67	0	176	1,229	40	
0.31 to 1.00 percent sulfur	2,139	22	0	0	0	2,161	70	
Greater than 1.00 percent sulfur	3,626	38	25	0	0	3,689	119	
Naphtha for Petrochemical Feedstock Use	8	47	1,078	0	34	1,167	38	
Other Oils for Petrochemical Feedstock Use	0	0	4,432	0	0	4,432	143	
Special Naphthas	54	66	144	0	0	264	9	
Lubricants	91	43	39	0	20	193	6	
Waxes	38	10	1	0	26	75	2	
Petroleum Coke	199	0	450	0	13	662	21	
Asphalt and Road Oil	715	14	49	2	13	793	26	
Miscellaneous Products	0	1	0	0	0	1	(s)	
Total	91,083	51,286	185,627	8,566	32,114	368,676	11,893	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
November 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	46,465	46,475	165,731	7,007	23,945	289,623	9,654	
Natural Gas Liquids	920	4,304	845	399	125	6,593	220	
Pentanes Plus	0	44	614	98	0	756	25	
Liquefied Petroleum Gases	920	4,260	231	301	125	5,837	195	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	12	0	0	0	12	(s)	
Propane	805	3,727	0	190	89	4,811	160	
Propylene	0	303	0	0	0	303	10	
Normal Butane	115	203	0	111	36	465	16	
Butylene	0	0	231	0	0	231	8	
Isobutane	0	15	0	0	0	15	1	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,532	0	9,822	0	2,163	21,517	717	
Other Hydrocarbons/Hydrogen/Oxygenates	70	0	55	0	1,477	1,602	53	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	70	0	55	0	1,477	1,602	53	
Fuel Ethanol	0	0	0	0	105	105	4	
MTBE	70	0	0	0	1,372	1,442	48	
Other Oxygenates ^c	0	0	55	0	0	55	2	
Unfinished Oils ^a	2,051	0	9,558	0	364	11,973	399	
Naphthas and Lighter	0	0	722	0	0	722	24	
Kerosene and Light Gas Oils	0	0	351	0	0	351	12	
Heavy Gas Oils	1,390	0	5,862	0	364	7,616	254	
Residuum	661	0	2,623	0	0	3,284	109	
Motor Gasoline Blending Components	7,411	0	209	0	322	7,942	265	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	38,321	712	7,054	294	3,913	50,294	1,676	
Finished Motor Gasoline	15,700	203	11	11	512	16,437	548	
Reformulated	8,518	0	0	0	0	8,518	284	
Oxygenated	0	0	0	0	0	0	0	
Other	7,182	203	11	11	512	7,919	264	
Finished Aviation Gasoline	4	1	0	5	3	13	(s)	
Jet Fuel	1,699	0	159	1	1,657	3,516	117	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,699	0	159	1	1,657	3,516	117	
Bonded Aircraft Fuel	527	0	159	0	1,124	1,810	60	
Other	1,172	0	0	1	533	1,706	57	
Kerosene	986	0	0	0	0	986	33	
Distillate Fuel Oil	10,600	311	0	273	18	11,202	373	
Bonded Ship Bunkers	0	0	0	0	16	16	1	
0.05 percent sulfur and under	0	0	0	0	16	16	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	10,600	311	0	273	2	11,186	373	
0.05 percent sulfur and under	4,326	263	0	261	2	4,852	162	
Greater than 0.05 percent sulfur	6,274	48	0	12	0	6,334	211	
Residual Fuel Oil	7,856	27	1,480	0	1,615	10,978	366	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,856	27	1,480	0	1,615	10,978	366	
Less than 0.31 percent sulfur	1,073	0	357	0	534	1,964	65	
0.31 to 1.00 percent sulfur	2,055	27	429	0	167	2,678	89	
Greater than 1.00 percent sulfur	4,728	0	694	0	914	6,336	211	
Naphtha for Petrochemical Feedstock Use	504	46	1,421	0	52	2,023	67	
Other Oils for Petrochemical Feedstock Use	0	1	3,598	0	0	3,599	120	
Special Naphthas	119	65	78	0	0	262	9	
Lubricants	64	46	0	0	0	110	4	
Waxes	35	11	4	0	30	80	3	
Petroleum Coke	379	0	303	0	18	700	23	
Asphalt and Road Oil	375	0	0	4	8	387	13	
Miscellaneous Products	0	1	0	0	0	1	(s)	
Total	95,238	51,491	183,452	7,700	30,146	368,027	12,268	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
December 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	41,165	44,935	154,723	7,191	22,959	270,973	8,741
Natural Gas Liquids	1,402	4,724	2,002	411	128	8,667	280
Pentanes Plus	0	39	1,815	128	0	1,982	64
Liquefied Petroleum Gases	1,402	4,685	187	283	128	6,685	216
Ethane	0	0	0	0	0	0	0
Ethylene	0	12	0	0	0	12	(s)
Propane	1,304	4,129	0	175	124	5,732	185
Propylene	0	262	0	0	0	262	8
Normal Butane	98	263	0	100	4	465	15
Butylene	0	0	187	0	0	187	6
Isobutane	0	19	0	8	0	27	1
Isobutylene	0	0	0	0	0	0	0
Other Liquids	8,816	0	6,917	0	1,226	16,959	547
Other Hydrocarbons/Hydrogen/Oxygenates	691	0	0	0	552	1,243	40
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	691	0	0	0	552	1,243	40
Fuel Ethanol	0	0	0	0	11	11	(s)
MTBE	691	0	0	0	541	1,232	40
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	2,082	0	6,598	0	0	8,680	280
Naphthas and Lighter	0	0	342	0	0	342	11
Kerosene and Light Gas Oils	0	0	349	0	0	349	11
Heavy Gas Oils	1,167	0	4,189	0	0	5,356	173
Residuum	915	0	1,718	0	0	2,633	85
Motor Gasoline Blending Components	6,043	0	319	0	674	7,036	227
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	38,470	588	6,614	285	1,532	47,489	1,532
Finished Motor Gasoline	14,448	91	0	10	8	14,557	470
Reformulated	8,514	0	0	0	0	8,514	275
Oxygenated	0	0	0	0	0	0	0
Other	5,934	91	0	10	8	6,043	195
Finished Aviation Gasoline	0	3	0	11	1	15	(s)
Jet Fuel	1,525	0	0	2	805	2,332	75
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,525	0	0	2	805	2,332	75
Bonded Aircraft Fuel	405	0	0	0	578	983	32
Other	1,120	0	0	2	227	1,349	44
Kerosene	148	0	0	0	0	148	5
Distillate Fuel Oil	14,436	279	338	222	95	15,370	496
Bonded Ship Bunkers	0	0	0	0	25	25	1
0.05 percent sulfur and under	0	0	0	0	25	25	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	14,436	279	338	222	70	15,345	495
0.05 percent sulfur and under	3,302	241	338	213	70	4,164	134
Greater than 0.05 percent sulfur	11,134	38	0	9	0	11,181	361
Residual Fuel Oil	7,173	36	305	0	505	8,019	259
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,173	36	305	0	505	8,019	259
Less than 0.31 percent sulfur	1,752	0	0	0	190	1,942	63
0.31 to 1.00 percent sulfur	2,348	36	305	0	0	2,689	87
Greater than 1.00 percent sulfur	3,073	0	0	0	315	3,388	109
Naphtha for Petrochemical Feedstock Use	89	38	792	0	0	919	30
Other Oils for Petrochemical Feedstock Use	0	2	4,690	0	0	4,692	151
Special Naphthas	157	64	108	0	0	329	11
Lubricants	83	47	0	0	0	130	4
Waxes	27	6	6	0	70	109	4
Petroleum Coke	201	0	375	0	30	606	20
Asphalt and Road Oil	183	19	0	40	18	260	8
Miscellaneous Products	0	3	0	0	0	3	(s)
Total	89,853	50,247	170,256	7,887	25,845	344,088	11,100

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	81,380	617	3,341	0	150	238	351	0	0	0
Algeria	0	617	3,341	0	0	0	351	0	0	0
Iraq	30,636	0	0	0	0	0	0	0	0	0
Kuwait	6,412	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	44,332	0	0	0	0	238	0	0	0	0
United Arab Emirates	0	0	0	0	150	0	0	0	0	0
Other OPEC	57,021	0	1,376	862	679	501	1,062	1,622	0	111
Indonesia	2,064	0	0	0	0	0	0	403	0	0
Nigeria	16,744	0	0	251	0	0	0	508	0	0
Venezuela	38,213	0	1,376	611	679	501	1,062	711	0	111
Non OPEC	131,564	6,881	8,039	7,956	12,450	2,345	7,826	5,597	94	1,093
Angola	9,217	0	378	0	0	0	0	0	0	0
Argentina	2,380	0	0	731	744	0	119	12	0	0
Australia	1,272	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	630	0	0
Belgium	0	0	1,209	397	958	0	0	0	0	0
Brazil	484	0	0	0	478	0	344	17	0	22
Cameroon	0	0	0	0	0	0	0	74	0	0
Canada	40,523	6,752	0	534	4,894	4	3,623	770	94	476
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	7,082	0	0	0	0	188	0	383	0	110
Congo (Brazzaville)	0	0	0	0	0	0	0	253	0	0
Denmark	610	0	0	0	0	0	0	0	0	0
Ecuador	2,573	0	0	154	0	0	0	647	0	188
Egypt	0	0	0	199	0	0	0	0	0	0
France	0	17	0	1,229	105	0	0	0	0	124
Gabon	6,383	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	445	0	26	0	0	0	0	0
Guatemala	841	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	19	774	126	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	269	604	0	0	0	0
Malaysia	425	0	285	0	0	317	0	0	0	0
Mexico	42,575	34	0	321	0	0	0	331	0	0
Netherlands	0	0	0	147	0	0	0	557	0	0
Netherlands Antilles	0	0	1,696	0	0	693	1,090	0	0	0
Norway	4,187	78	223	150	164	0	0	0	0	0
Peru	0	0	0	0	0	0	0	327	0	0
Russia	0	0	993	669	215	0	0	0	0	0
Singapore	0	0	831	132	148	0	0	0	0	0
Spain	0	0	0	490	0	0	0	0	0	0
Sweden	0	0	798	0	0	0	0	0	0	0
Trinidad and Tobago	1,639	0	0	0	0	0	0	0	0	0
Turkey	0	0	682	0	0	0	0	0	0	0
United Kingdom	8,794	0	480	1,469	282	0	0	236	0	79
Virgin Islands, U.S.	0	0	0	0	3,935	539	2,650	1,360	0	94
Other	2,579	0	0	560	106	0	0	0	0	0
Total	269,965	7,498	12,756	8,818	13,279	3,084	9,239	7,219	94	1,204
Persian Gulf^e	81,380	0	0	0	150	238	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,901	0	0	1,016	9,614	90,994	2,625	310	2,935
Algeria	0	3,901	0	0	0	8,210	8,210	0	265	265
Iraq	0	0	0	0	0	0	30,636	988	0	988
Kuwait	0	0	0	0	177	177	6,589	207	6	213
Qatar	0	0	0	0	285	285	285	0	9	9
Saudi Arabia	0	0	0	0	554	792	45,124	1,430	26	1,456
United Arab Emirates	0	0	0	0	0	150	150	0	5	5
Other OPEC	300	0	0	680	704	7,897	64,918	1,839	255	2,094
Indonesia	0	0	0	0	0	403	2,467	67	13	80
Nigeria	0	0	0	0	0	759	17,503	540	24	565
Venezuela	300	0	0	680	704	6,735	44,948	1,233	217	1,450
Non OPEC	1,411	424	155	281	1,709	56,261	187,825	4,244	1,815	6,059
Angola	0	0	0	0	0	378	9,595	297	12	310
Argentina	291	0	0	0	185	2,082	4,462	77	67	144
Australia	0	0	0	0	0	0	1,272	41	0	41
Bahamas	0	0	0	0	0	630	630	0	20	20
Belgium	69	0	0	0	0	2,633	2,633	0	85	85
Brazil	0	0	0	0	129	990	1,474	16	32	48
Cameroon	0	0	0	0	0	74	74	0	2	2
Canada	91	0	155	281	723	18,397	58,920	1,307	593	1,901
China, People's Republic of	0	0	0	0	56	56	56	0	2	2
Colombia	298	0	0	0	0	979	8,061	228	32	260
Congo (Brazzaville)	0	0	0	0	0	253	253	0	8	8
Denmark	0	0	0	0	0	0	610	20	0	20
Ecuador	35	0	0	0	0	1,024	3,597	83	33	116
Egypt	0	0	0	0	0	199	199	0	6	6
France	0	0	0	0	0	1,475	1,475	0	48	48
Gabon	0	0	0	0	0	0	6,383	206	0	206
Germany, FR	0	0	0	0	1	472	472	0	15	15
Guatemala	0	0	0	0	0	0	841	27	0	27
India	0	0	0	0	162	162	162	0	5	5
Italy	0	0	0	0	15	934	934	0	30	30
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	873	873	0	28	28
Malaysia	0	0	0	0	0	602	1,027	14	19	33
Mexico	627	0	0	0	5	1,318	43,893	1,373	43	1,416
Netherlands	0	0	0	0	69	773	773	0	25	25
Netherlands Antilles	0	0	0	0	240	3,719	3,719	0	120	120
Norway	0	0	0	0	0	615	4,802	135	20	155
Peru	0	0	0	0	0	327	327	0	11	11
Russia	0	0	0	0	0	1,877	1,877	0	61	61
Singapore	0	0	0	0	0	1,111	1,111	0	36	36
Spain	0	0	0	0	0	490	490	0	16	16
Sweden	0	0	0	0	0	798	798	0	26	26
Trinidad and Tobago	0	0	0	0	0	0	1,639	53	0	53
Turkey	0	0	0	0	0	682	682	0	22	22
United Kingdom	0	0	0	0	0	2,546	11,340	284	82	366
Virgin Islands, U.S.	0	0	0	0	50	8,628	8,628	0	278	278
Other	0	424	0	0	69	1,159	3,738	83	37	121
Total	1,711	4,325	155	961	3,429	73,772	343,737	8,709	2,380	11,088
Persian Gulf^e	0	0	0	0	1,016	1,404	82,784	2,625	45	2,670

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	68,138	1,029	1,753	263	0	539	0	0	0	0
Algeria	0	1,029	1,753	0	0	0	0	0	0	0
Iraq	19,852	0	0	0	0	0	0	0	0	0
Kuwait	7,813	0	0	0	0	319	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	40,473	0	0	263	0	220	0	0	0	0
Other OPEC	48,489	95	3,596	0	281	579	861	427	0	394
Indonesia	2,359	0	546	0	0	0	0	0	0	0
Nigeria	11,916	0	582	0	0	0	0	93	0	101
Venezuela	34,214	95	2,468	0	281	579	861	334	0	293
Non OPEC	128,467	5,171	4,455	7,172	12,107	1,876	6,080	3,373	81	425
Angola	8,133	0	377	0	0	0	0	0	0	0
Argentina	429	0	0	282	230	0	0	0	0	0
Australia	1,927	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	211	0	0	0	516	0	0
Belgium	0	0	344	174	1,285	0	0	0	0	0
Brazil	1,452	0	0	0	637	0	0	0	0	43
Brunei	392	0	0	0	0	0	0	0	0	0
Canada	38,472	4,719	338	658	3,815	2	2,733	638	81	148
China, People's Republic of	1,164	0	76	0	0	0	0	0	0	0
Colombia	9,270	0	125	129	0	0	0	335	0	0
Congo (Brazzaville)	325	250	0	0	0	0	0	0	0	0
Ecuador	2,162	0	0	0	0	0	0	190	0	0
France	0	63	0	754	0	0	0	0	0	0
Gabon	1,716	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	175	281	30	0	0	0	0	0
Guatemala	628	0	0	0	0	0	0	0	0	0
Italy	0	0	0	5	735	0	0	0	0	0
Ivory Coast	266	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	279	0	98	0	0	234
Malaysia	0	0	0	0	0	295	0	0	0	0
Mexico	43,996	32	0	308	0	219	252	0	0	0
Netherlands	0	0	0	834	112	0	0	404	0	0
Netherlands Antilles	0	0	1,510	250	0	501	767	313	0	0
Norway	6,270	107	375	0	150	0	0	0	0	0
Peru	358	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	212	0	0	0	0	0	0
Russia	0	0	440	807	173	0	0	0	0	0
Singapore	0	0	300	0	138	192	0	0	0	0
Spain	0	0	0	273	0	0	0	0	0	0
Sweden	0	0	0	0	115	0	0	0	0	0
Syria	0	0	375	0	0	0	0	0	0	0
Thailand	257	0	20	0	0	0	0	0	0	0
Trinidad and Tobago	2,360	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	310	72	0	0	0	0	0
United Kingdom	7,825	0	0	1,091	1,161	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	2,890	667	2,230	977	0	0
Other	1,065	0	0	593	285	0	0	0	0	0
Total	245,094	6,295	9,804	7,435	12,388	2,994	6,941	3,800	81	819
Persian Gulf^e	68,138	0	0	263	0	539	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,104	0	0	1,658	8,346	76,484	2,434	298	2,732
Algeria	0	3,104	0	0	1,059	6,945	6,945	0	248	248
Iraq	0	0	0	0	0	0	19,852	709	0	709
Kuwait	0	0	0	0	0	319	8,132	279	11	290
Qatar	0	0	0	0	296	296	296	0	11	11
Saudi Arabia	0	0	0	0	303	786	41,259	1,445	28	1,474
Other OPEC	566	0	0	547	197	7,543	56,032	1,732	269	2,001
Indonesia	0	0	0	0	0	546	2,905	84	20	104
Nigeria	0	0	0	0	0	776	12,692	426	28	453
Venezuela	566	0	0	547	197	6,221	40,435	1,222	222	1,444
Non OPEC	811	477	114	269	1,916	44,327	172,794	4,588	1,583	6,171
Angola	0	0	0	0	0	377	8,510	290	13	304
Argentina	0	0	0	0	97	609	1,038	15	22	37
Australia	0	0	0	0	0	0	1,927	69	0	69
Bahamas	0	0	0	0	0	727	727	0	26	26
Belgium	0	0	0	0	0	1,803	1,803	0	64	64
Brazil	18	0	0	0	214	912	2,364	52	33	84
Brunei	0	0	0	0	0	0	392	14	0	14
Canada	77	0	114	269	1,048	14,640	53,112	1,374	523	1,897
China, People's Republic of	0	0	0	0	16	92	1,256	42	3	45
Colombia	0	0	0	0	0	589	9,859	331	21	352
Congo (Brazzaville)	0	0	0	0	0	250	575	12	9	21
Ecuador	0	0	0	0	0	190	2,352	77	7	84
France	7	0	0	0	56	880	880	0	31	31
Gabon	0	0	0	0	0	0	1,716	61	0	61
Germany, FR	0	0	0	0	1	487	487	0	17	17
Guatemala	0	0	0	0	0	0	628	22	0	22
Italy	0	0	0	0	0	740	740	0	26	26
Ivory Coast	0	0	0	0	0	0	266	10	0	10
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	88	0	0	0	0	699	699	0	25	25
Malaysia	0	0	0	0	0	295	295	0	11	11
Mexico	302	0	0	0	2	1,115	45,111	1,571	40	1,611
Netherlands	0	0	0	0	0	1,350	1,350	0	48	48
Netherlands Antilles	319	0	0	0	402	4,062	4,062	0	145	145
Norway	0	477	0	0	0	1,109	7,379	224	40	264
Peru	0	0	0	0	0	0	358	13	0	13
Portugal	0	0	0	0	0	212	212	0	8	8
Russia	0	0	0	0	0	1,420	1,420	0	51	51
Singapore	0	0	0	0	0	630	630	0	23	23
Spain	0	0	0	0	0	273	273	0	10	10
Sweden	0	0	0	0	0	115	115	0	4	4
Syria	0	0	0	0	0	375	375	0	13	13
Thailand	0	0	0	0	15	35	292	9	1	10
Trinidad and Tobago	0	0	0	0	0	0	2,360	84	0	84
Turkey	0	0	0	0	0	382	382	0	14	14
United Kingdom	0	0	0	0	0	2,252	10,077	279	80	360
Virgin Islands, U.S.	0	0	0	0	0	6,764	6,764	0	242	242
Other	0	0	0	0	63	941	2,006	38	34	72
Total	1,377	3,581	114	816	3,771	60,216	305,310	8,753	2,151	10,904
Persian Gulf^e	0	0	0	0	599	1,401	69,539	2,434	50	2,484

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	80,362	1,244	2,255	232	0	0	0	0	0	0
Algeria	2,321	1,244	1,968	232	0	0	0	0	0	0
Iraq	25,209	0	0	0	0	0	0	0	0	0
Kuwait	5,541	0	0	0	0	0	0	0	0	0
Saudi Arabia	47,291	0	287	0	0	0	0	0	0	0
Other OPEC	55,856	0	3,414	75	717	368	904	1,599	0	0
Indonesia	1,953	0	0	0	0	0	0	0	0	0
Nigeria	18,300	0	912	0	0	0	0	42	0	0
Venezuela	35,603	0	2,502	75	717	368	904	1,557	0	0
Non OPEC	136,563	5,083	7,757	8,818	14,900	2,998	6,359	5,384	118	987
Angola	9,310	0	384	0	0	0	0	0	0	251
Argentina	2,254	0	200	139	317	0	59	136	0	0
Australia	1,300	0	0	0	0	0	0	0	0	0
Bahamas	0	0	303	0	0	0	0	1,127	0	0
Belgium	0	0	411	313	1,165	0	100	0	0	0
Brazil	2,007	0	0	293	1,070	0	0	480	0	0
Canada	41,499	4,464	130	1,135	4,143	76	3,088	592	118	378
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	7,233	0	0	0	0	0	0	94	0	0
Congo (Brazzaville)	755	0	0	0	0	0	0	0	0	0
Ecuador	3,227	0	0	0	0	0	0	170	0	0
Egypt	0	0	0	271	0	0	0	0	0	0
France	0	0	0	979	284	0	0	0	0	122
Gabon	3,833	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	800	277	304	0	0	0	0	0
Greece	0	0	0	242	0	0	0	0	0	0
Guatemala	210	0	0	0	0	0	0	0	0	0
India	0	0	0	0	8	0	0	0	0	0
Italy	0	0	627	293	740	0	0	0	0	0
Ivory Coast	269	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	41	61	0	945	0	0	0	144
Malaysia	0	0	54	0	0	0	0	0	0	0
Mexico	44,554	32	0	0	0	443	46	275	0	0
Netherlands	0	0	141	1,187	165	0	0	788	0	92
Netherlands Antilles	0	0	1,333	0	0	496	651	298	0	0
Norway	9,189	474	217	0	593	0	0	0	0	0
Peru	0	0	218	0	0	0	0	260	0	0
Portugal	0	0	0	0	44	0	0	0	0	0
Romania	0	0	0	722	0	0	0	0	0	0
Russia	376	0	563	1,845	172	0	0	0	0	0
Singapore	0	0	591	212	710	0	38	0	0	0
Spain	0	0	0	0	579	0	0	0	0	0
Sweden	0	0	914	0	2	0	0	0	0	0
Trinidad and Tobago	2,115	0	0	0	125	0	0	0	0	0
Turkey	0	0	0	304	211	0	0	0	0	0
United Kingdom	6,825	113	0	191	1,289	0	0	0	0	0
Virgin Islands, U.S.	0	0	363	0	1,888	854	1,876	1,164	0	0
Other	1,607	0	467	354	1,091	184	501	0	0	0
Total	272,781	6,327	13,426	9,125	15,617	3,366	7,263	6,983	118	987
Persian Gulf^e	78,041	0	287	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,480	0	0	1,411	9,622	89,984	2,592	310	2,903
Algeria	0	4,480	0	0	516	8,440	10,761	75	272	347
Iraq	0	0	0	0	0	0	25,209	813	0	813
Kuwait	0	0	0	0	167	167	5,708	179	5	184
Saudi Arabia	0	0	0	0	728	1,015	48,306	1,526	33	1,558
Other OPEC	854	0	0	528	415	8,874	64,730	1,802	286	2,088
Indonesia	0	0	0	0	0	0	1,953	63	0	63
Nigeria	0	0	0	0	0	954	19,254	590	31	621
Venezuela	854	0	0	528	415	7,920	43,523	1,148	255	1,404
Non OPEC	733	325	179	350	1,877	55,868	192,431	4,405	1,802	6,207
Angola	0	0	0	0	0	635	9,945	300	20	321
Argentina	0	0	0	0	193	1,044	3,298	73	34	106
Australia	0	0	0	0	0	0	1,300	42	0	42
Bahamas	0	0	0	0	0	1,430	1,430	0	46	46
Belgium	0	0	0	0	0	1,989	1,989	0	64	64
Brazil	0	0	0	0	210	2,053	4,060	65	66	131
Canada	159	325	124	195	725	15,652	57,151	1,339	505	1,844
China, People's Republic of	0	0	0	0	114	114	114	0	4	4
Colombia	165	0	0	0	0	259	7,492	233	8	242
Congo (Brazzaville)	0	0	0	0	0	0	755	24	0	24
Ecuador	0	0	0	0	0	170	3,397	104	5	110
Egypt	0	0	0	0	0	271	271	0	9	9
France	0	0	0	0	0	1,385	1,385	0	45	45
Gabon	0	0	0	0	0	0	3,833	124	0	124
Germany, FR	0	0	0	0	59	1,440	1,440	0	46	46
Greece	0	0	0	0	0	242	242	0	8	8
Guatemala	0	0	0	0	0	0	210	7	0	7
India	0	0	0	0	0	8	8	0	(s)	(s)
Italy	0	0	0	0	0	1,660	1,660	0	54	54
Ivory Coast	0	0	0	0	0	0	269	9	0	9
Japan	0	0	0	0	7	7	7	0	(s)	(s)
Korea, Republic of	0	0	32	0	0	1,223	1,223	0	39	39
Malaysia	0	0	0	0	124	178	178	0	6	6
Mexico	149	0	0	155	1	1,101	45,655	1,437	36	1,473
Netherlands	0	0	0	0	18	2,391	2,391	0	77	77
Netherlands Antilles	260	0	0	0	420	3,458	3,458	0	112	112
Norway	0	0	0	0	0	1,284	10,473	296	41	338
Peru	0	0	0	0	0	478	478	0	15	15
Portugal	0	0	0	0	0	44	44	0	1	1
Romania	0	0	0	0	0	722	722	0	23	23
Russia	0	0	0	0	0	2,580	2,956	12	83	95
Singapore	0	0	23	0	0	1,574	1,574	0	51	51
Spain	0	0	0	0	0	579	579	0	19	19
Sweden	0	0	0	0	0	916	916	0	30	30
Trinidad and Tobago	0	0	0	0	0	125	2,240	68	4	72
Turkey	0	0	0	0	0	515	515	0	17	17
United Kingdom	0	0	0	0	0	1,593	8,418	220	51	272
Virgin Islands, U.S.	0	0	0	0	0	6,145	6,145	0	198	198
Other	0	0	0	0	6	2,603	4,210	52	84	136
Total	1,587	4,805	179	878	3,703	74,364	347,145	8,799	2,399	11,198
Persian Gulf^e	0	0	0	0	895	1,182	79,223	2,517	38	2,556

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	73,549	1,800	2,934	540	27	216	0	0	0	0
Algeria	2,313	1,800	2,934	540	27	0	0	0	0	0
Iraq	18,584	0	0	0	0	0	0	0	0	0
Kuwait	6,029	0	0	0	0	216	0	0	0	0
Saudi Arabia	46,148	0	0	0	0	0	0	0	0	0
United Arab Emirates	475	0	0	0	0	0	0	0	0	0
Other OPEC	49,699	0	1,070	1,672	0	225	691	1,002	0	0
Indonesia	1,753	0	0	0	0	0	0	53	0	0
Nigeria	17,513	0	348	1,164	0	0	0	339	0	0
Venezuela	30,433	0	722	508	0	225	691	610	0	0
Non OPEC	155,776	4,297	9,517	7,669	15,338	3,656	5,892	7,882	70	257
Angola	11,140	0	374	0	0	0	0	0	0	0
Argentina	2,062	0	0	0	292	0	0	0	0	0
Australia	1,986	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	63	0	0	0	145	0	0
Belgium	0	0	1,037	356	625	0	0	0	0	35
Brazil	2,531	0	0	21	1,225	0	0	1,099	0	0
Brunei	1,072	0	0	0	0	0	0	0	0	0
Canada	44,898	4,095	25	734	5,586	44	2,915	1,380	70	147
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	7,972	0	220	0	0	0	0	529	0	0
Congo (Brazzaville)	368	0	0	0	0	0	0	79	0	0
Ecuador	2,242	0	158	0	0	0	0	191	0	0
Egypt	0	0	180	248	325	0	0	0	0	0
France	0	53	0	314	0	0	0	0	0	0
Gabon	4,911	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,502	466	70	0	0	0	0	18
Greece	0	0	0	0	241	0	0	0	0	0
Guatemala	621	0	0	0	0	0	0	0	0	0
India	0	0	0	200	29	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	350	0	0
Italy	0	0	242	371	394	0	0	0	0	30
Ivory Coast	0	0	269	0	0	0	0	0	0	0
Japan	0	0	0	0	0	311	0	0	0	0
Korea, Republic of	0	0	0	0	460	1,781	0	0	0	21
Mexico	43,272	34	0	25	0	220	0	300	0	0
Netherlands	0	0	0	1,221	1,190	0	0	916	0	6
Netherlands Antilles	0	0	1,396	0	0	281	376	337	0	0
Norway	15,700	115	381	0	283	0	0	358	0	0
Peru	673	0	0	0	0	0	0	485	0	0
Portugal	0	0	0	297	440	0	0	0	0	0
Puerto Rico	0	0	57	0	0	0	0	0	0	0
Russia	1,066	0	1,848	755	0	0	973	328	0	0
Singapore	0	0	0	0	284	0	0	0	0	0
Spain	0	0	0	236	0	0	0	0	0	0
Sweden	0	0	689	0	0	0	0	0	0	0
Syria	0	0	387	0	0	0	0	0	0	0
Trinidad and Tobago	1,760	0	0	0	0	0	0	0	0	0
Tunisia	0	0	0	27	0	0	0	0	0	0
Turkey	0	0	0	368	244	0	0	0	0	0
United Kingdom	11,399	0	0	967	1,207	0	0	44	0	0
Virgin Islands, U.S.	0	0	374	0	1,531	613	1,338	1,178	0	0
Other	2,103	0	378	1,000	912	406	290	163	0	0
Total	279,024	6,097	13,521	9,881	15,365	4,097	6,583	8,884	70	257
Persian Gulf^e	71,236	0	0	0	0	216	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	427	2,952	0	0	540	9,436	82,985	2,452	315	2,766
Algeria	427	2,952	0	0	0	8,680	10,993	77	289	366
Iraq	0	0	0	0	0	0	18,584	619	0	619
Kuwait	0	0	0	0	0	216	6,245	201	7	208
Saudi Arabia	0	0	0	0	540	540	46,688	1,538	18	1,556
United Arab Emirates	0	0	0	0	0	0	475	16	0	16
Other OPEC	0	0	0	229	592	5,481	55,180	1,657	183	1,839
Indonesia	0	0	0	0	0	53	1,806	58	2	60
Nigeria	0	0	0	0	0	1,851	19,364	584	62	645
Venezuela	0	0	0	229	592	3,577	34,010	1,014	119	1,134
Non OPEC	1,661	999	336	113	1,326	59,013	214,789	5,193	1,967	7,160
Angola	0	0	0	0	0	374	11,514	371	12	384
Argentina	0	0	0	0	125	417	2,479	69	14	83
Australia	0	0	0	0	0	0	1,986	66	0	66
Bahamas	0	0	0	0	0	208	208	0	7	7
Belgium	0	0	0	0	0	2,053	2,053	0	68	68
Brazil	22	0	0	0	0	2,367	4,898	84	79	163
Brunei	0	0	0	0	0	0	1,072	36	0	36
Canada	111	0	155	113	685	16,060	60,958	1,497	535	2,032
China, People's Republic of	0	0	16	0	12	28	28	0	1	1
Colombia	0	0	0	0	0	749	8,721	266	25	291
Congo (Brazzaville)	0	0	0	0	0	79	447	12	3	15
Ecuador	191	0	0	0	0	540	2,782	75	18	93
Egypt	0	0	0	0	0	753	753	0	25	25
France	0	0	0	0	0	367	367	0	12	12
Gabon	0	0	0	0	0	0	4,911	164	0	164
Germany, FR	0	0	145	0	1	2,202	2,202	0	73	73
Greece	0	0	0	0	0	241	241	0	8	8
Guatemala	0	0	0	0	0	0	621	21	0	21
India	0	0	0	0	0	229	229	0	8	8
Ireland	0	0	0	0	0	350	350	0	12	12
Italy	88	0	19	0	0	1,144	1,144	0	38	38
Ivory Coast	0	0	0	0	0	269	269	0	9	9
Japan	0	0	0	0	9	320	320	0	11	11
Korea, Republic of	33	0	1	0	0	2,296	2,296	0	77	77
Mexico	708	0	0	0	7	1,294	44,566	1,442	43	1,486
Netherlands	0	0	0	0	0	3,333	3,333	0	111	111
Netherlands Antilles	0	0	0	0	432	2,822	2,822	0	94	94
Norway	0	464	0	0	0	1,601	17,301	523	53	577
Peru	0	0	0	0	0	485	1,158	22	16	39
Portugal	0	0	0	0	0	737	737	0	25	25
Puerto Rico	0	0	0	0	0	57	57	0	2	2
Russia	245	535	0	0	0	4,684	5,750	36	156	192
Singapore	0	0	0	0	0	284	284	0	9	9
Spain	0	0	0	0	0	236	236	0	8	8
Sweden	0	0	0	0	0	689	689	0	23	23
Syria	0	0	0	0	0	387	387	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	1,760	59	0	59
Tunisia	0	0	0	0	0	27	27	0	1	1
Turkey	0	0	0	0	0	612	612	0	20	20
United Kingdom	0	0	0	0	0	2,218	13,617	380	74	454
Virgin Islands, U.S.	0	0	0	0	0	5,034	5,034	0	168	168
Other	263	0	0	0	55	3,467	5,570	70	116	186
Total	2,088	3,951	336	342	2,458	73,930	352,954	9,301	2,464	11,765
Persian Gulf^e	0	0	0	0	540	756	71,992	2,375	25	2,400

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	68,736	892	3,741	0	797	283	0	0	0	0
Algeria	1,635	892	3,741	0	0	0	0	0	0	0
Iraq	14,947	0	0	0	0	0	0	0	0	0
Kuwait	5,049	0	0	0	0	283	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	47,105	0	0	0	797	0	0	0	0	0
Other OPEC	54,849	0	984	120	1,718	402	892	1,304	0	0
Indonesia	2,371	0	0	0	0	0	0	0	0	0
Nigeria	17,843	0	472	0	0	0	0	4	0	0
Venezuela	34,635	0	512	120	1,718	402	892	1,300	0	0
Non OPEC	165,441	3,314	10,434	12,883	12,366	1,769	5,098	5,996	72	724
Angola	10,427	0	0	0	0	0	0	0	0	0
Argentina	2,065	0	62	262	976	0	0	0	0	0
Australia	1,957	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	604	0	0
Belgium	0	0	978	313	658	0	0	0	0	26
Brazil	2,399	0	0	362	1,073	0	0	498	0	85
Cameroon	0	0	0	0	0	0	0	270	0	0
Canada	46,383	3,172	63	1,439	3,560	66	3,555	1,191	72	228
China, People's Republic of	459	0	0	0	0	0	0	0	0	0
Colombia	5,944	0	220	0	0	0	0	343	0	0
Congo (Brazzaville)	1,314	0	0	0	0	0	0	85	0	0
Denmark	0	0	0	50	0	0	0	0	0	0
Ecuador	2,536	0	191	0	0	0	0	86	0	0
Egypt	0	0	0	586	13	0	0	0	0	0
France	0	51	0	633	167	0	0	0	0	0
Gabon	5,821	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	780	306	152	0	0	0	0	27
Guatemala	1,264	0	0	0	0	0	0	0	0	0
India	0	0	0	672	0	0	0	0	0	0
Italy	0	0	0	0	857	0	0	258	0	14
Ivory Coast	0	0	268	0	0	0	0	66	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	130	700	1,139	0	0	0	0
Malaysia	676	0	36	0	0	0	0	0	0	0
Mexico	46,241	44	80	99	0	180	0	601	0	326
Netherlands	0	0	383	2,042	500	0	0	0	0	7
Netherlands Antilles	0	0	775	0	0	281	258	188	0	0
Norway	14,479	47	389	0	531	5	0	0	0	0
Peru	760	0	219	0	0	0	0	101	0	0
Portugal	0	0	0	550	325	0	0	0	0	0
Russia	6,827	0	2,034	1,581	247	0	201	0	0	0
Singapore	0	0	417	0	0	0	0	0	0	0
Spain	0	0	0	457	219	0	0	0	0	0
Sweden	0	0	654	0	0	0	0	0	0	0
Thailand	222	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,938	0	0	214	52	0	0	0	0	0
Turkey	0	0	0	290	0	0	0	0	0	0
United Kingdom	10,877	0	476	543	1,390	0	0	228	0	11
Virgin Islands, U.S.	0	0	1,917	0	542	98	1,084	1,477	0	0
Other	2,852	0	492	2,354	404	0	0	0	0	0
Total	289,026	4,206	15,159	13,003	14,881	2,454	5,990	7,300	72	724
Persian Gulf^e	67,101	0	0	0	797	283	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	494	3,880	0	0	1,202	11,289	80,025	2,217	364	2,581
Algeria	494	3,880	0	0	0	9,007	10,642	53	291	343
Iraq	0	0	0	0	0	0	14,947	482	0	482
Kuwait	0	0	0	0	321	604	5,653	163	19	182
Qatar	0	0	0	0	313	313	313	0	10	10
Saudi Arabia	0	0	0	0	568	1,365	48,470	1,520	44	1,564
Other OPEC	398	0	0	456	241	6,515	61,364	1,769	210	1,979
Indonesia	0	0	0	0	0	0	2,371	76	0	76
Nigeria	0	0	0	0	0	476	18,319	576	15	591
Venezuela	398	0	0	456	241	6,039	40,674	1,117	195	1,312
Non OPEC	1,352	1,903	222	372	1,514	58,019	223,460	5,337	1,872	7,208
Angola	0	0	0	0	0	0	10,427	336	0	336
Argentina	0	0	0	0	98	1,398	3,463	67	45	112
Australia	0	0	0	0	0	0	1,957	63	0	63
Bahamas	0	0	0	0	0	604	604	0	19	19
Belgium	0	0	0	0	40	2,015	2,015	0	65	65
Brazil	18	0	29	0	0	2,065	4,464	77	67	144
Cameroon	0	0	0	0	0	270	270	0	9	9
Canada	84	0	173	372	694	14,669	61,052	1,496	473	1,969
China, People's Republic of	0	0	0	0	39	39	498	15	1	16
Colombia	0	0	0	0	0	563	6,507	192	18	210
Congo (Brazzaville)	0	0	0	0	0	85	1,399	42	3	45
Denmark	0	0	0	0	0	50	50	0	2	2
Ecuador	0	0	0	0	0	277	2,813	82	9	91
Egypt	236	0	0	0	0	835	835	0	27	27
France	0	0	0	0	0	851	851	0	27	27
Gabon	0	0	0	0	0	0	5,821	188	0	188
Germany, FR	0	0	0	0	1	1,266	1,266	0	41	41
Guatemala	0	0	0	0	0	0	1,264	41	0	41
India	0	516	0	0	0	1,188	1,188	0	38	38
Italy	0	0	0	0	0	1,129	1,129	0	36	36
Ivory Coast	0	0	0	0	0	334	334	0	11	11
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	1,969	1,969	0	64	64
Malaysia	0	0	0	0	223	259	935	22	8	30
Mexico	933	0	0	0	2	2,265	48,506	1,492	73	1,565
Netherlands	0	0	0	0	265	3,197	3,197	0	103	103
Netherlands Antilles	0	0	0	0	0	1,502	1,502	0	48	48
Norway	0	643	0	0	0	1,615	16,094	467	52	519
Peru	0	0	0	0	0	320	1,080	25	10	35
Portugal	0	0	0	0	0	875	875	0	28	28
Russia	81	516	0	0	0	4,660	11,487	220	150	371
Singapore	0	0	0	0	51	468	468	0	15	15
Spain	0	0	0	0	23	699	699	0	23	23
Sweden	0	0	0	0	0	654	654	0	21	21
Thailand	0	0	20	0	16	36	258	7	1	8
Trinidad and Tobago	0	0	0	0	0	266	2,204	63	9	71
Turkey	0	0	0	0	0	290	290	0	9	9
United Kingdom	0	0	0	0	0	2,648	13,525	351	85	436
Virgin Islands, U.S.	0	0	0	0	0	5,118	5,118	0	165	165
Other	0	228	0	0	60	3,538	6,390	92	114	206
Total	2,244	5,783	222	828	2,957	75,823	364,849	9,323	2,446	11,769
Persian Gulf^e	0	0	0	0	1,202	2,282	69,383	2,165	74	2,238

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	61,372	1,322	3,215	286	0	642	0	0	0	0
Algeria	581	1,322	2,846	0	0	0	0	0	0	0
Iraq	5,015	0	0	0	0	0	0	0	0	0
Kuwait	7,305	0	0	0	0	642	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	46,945	0	369	286	0	0	0	0	0	0
United Arab Emirates	1,526	0	0	0	0	0	0	0	0	0
Other OPEC	51,517	0	983	236	2,548	415	1,517	1,210	0	0
Indonesia	1,716	0	0	0	0	0	0	0	0	0
Nigeria	21,062	0	338	0	0	0	0	330	0	0
Venezuela	28,739	0	645	236	2,548	415	1,517	880	0	0
Non OPEC	166,829	2,905	9,257	9,014	15,024	1,359	4,599	6,475	86	164
Angola	13,884	0	379	0	0	0	0	0	0	0
Argentina	2,501	0	203	325	197	0	0	522	0	0
Australia	618	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	472	0	0	0	0	0
Belgium	0	0	1,025	619	730	0	0	0	0	0
Brazil	2,066	0	0	285	946	0	0	851	0	40
Cameroon	799	0	0	0	0	0	0	0	0	0
Canada	43,990	2,737	0	1,232	3,940	6	2,855	1,127	86	117
China, People's Republic of	1,013	0	0	187	61	0	0	0	0	0
Colombia	6,132	0	212	0	0	262	0	249	0	0
Congo (Brazzaville)	310	0	0	0	0	0	0	63	0	0
Denmark	0	0	0	0	0	0	0	202	0	0
Ecuador	3,163	0	0	0	0	0	0	279	0	0
Egypt	0	0	0	46	57	0	0	0	0	0
France	0	118	0	30	0	0	0	0	0	0
Gabon	3,676	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	774	315	0	0	0	0	0	0
Guatemala	616	0	0	0	0	0	0	0	0	0
India	0	0	0	473	301	0	0	0	0	0
Italy	0	0	0	190	276	0	0	0	0	7
Ivory Coast	265	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	140	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	44,219	28	0	0	0	338	0	0	0	0
Netherlands	0	22	414	355	634	0	0	471	0	0
Netherlands Antilles	0	0	810	0	0	126	81	815	0	0
Norway	14,703	0	395	0	414	72	0	233	0	0
Peru	364	0	0	0	0	0	0	329	0	0
Portugal	0	0	0	299	318	0	0	0	0	0
Romania	0	0	0	0	467	0	0	0	0	0
Russia	2,326	0	2,179	1,804	294	0	0	100	0	0
Singapore	0	0	0	69	0	0	0	0	0	0
Spain	0	0	0	234	0	0	0	0	0	0
Sweden	0	0	451	0	0	0	0	0	0	0
Syria	0	0	529	0	0	0	0	0	0	0
Trinidad and Tobago	2,289	0	143	240	0	0	0	0	0	0
Turkey	0	0	270	36	0	0	0	0	0	0
United Kingdom	18,385	0	885	932	1,563	5	0	20	0	0
Virgin Islands, U.S.	0	0	139	0	3,741	331	1,663	1,214	0	0
Yemen	2,093	0	0	0	0	0	0	0	0	0
Other	3,417	0	449	1,203	613	219	0	0	0	0
Total	279,718	4,227	13,455	9,536	17,572	2,416	6,116	7,685	86	164
Persian Gulf^e	60,791	0	369	286	0	642	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,038	0	0	617	10,120	71,492	2,046	337	2,383
Algeria	0	4,038	0	0	0	8,206	8,787	19	274	293
Iraq	0	0	0	0	0	0	5,015	167	0	167
Kuwait	0	0	0	0	0	642	7,947	244	21	265
Qatar	0	0	0	0	288	288	288	0	10	10
Saudi Arabia	0	0	0	0	329	984	47,929	1,565	33	1,598
United Arab Emirates	0	0	0	0	0	0	1,526	51	0	51
Other OPEC	158	0	0	328	283	7,678	59,195	1,717	256	1,973
Indonesia	0	0	0	0	0	0	1,716	57	0	57
Nigeria	98	0	0	0	0	766	21,828	702	26	728
Venezuela	60	0	0	328	283	6,912	35,651	958	230	1,188
Non OPEC	3,057	1,206	190	345	1,388	55,069	221,898	5,561	1,836	7,397
Angola	0	0	0	0	0	379	14,263	463	13	475
Argentina	230	0	0	0	0	1,477	3,978	83	49	133
Australia	0	0	0	0	0	0	618	21	0	21
Bahamas	0	0	0	0	0	472	472	0	16	16
Belgium	0	0	0	0	0	2,374	2,374	0	79	79
Brazil	0	0	0	0	274	2,396	4,462	69	80	149
Cameroon	0	0	0	0	0	0	799	27	0	27
Canada	96	0	147	345	730	13,418	57,408	1,466	447	1,914
China, People's Republic of	243	0	0	0	15	506	1,519	34	17	51
Colombia	0	0	0	0	0	723	6,855	204	24	229
Congo (Brazzaville)	0	0	0	0	0	63	373	10	2	12
Denmark	0	0	0	0	0	202	202	0	7	7
Ecuador	72	0	0	0	0	351	3,514	105	12	117
Egypt	0	0	0	0	0	103	103	0	3	3
France	0	0	0	0	0	148	148	0	5	5
Gabon	0	0	0	0	0	0	3,676	123	0	123
Germany, FR	0	0	0	0	1	1,090	1,090	0	36	36
Guatemala	0	0	0	0	0	0	616	21	0	21
India	0	0	0	0	0	774	774	0	26	26
Italy	0	0	19	0	0	492	492	0	16	16
Ivory Coast	0	0	0	0	0	0	265	9	0	9
Japan	0	0	0	0	6	6	6	0	(s)	(s)
Korea, Republic of	54	684	24	0	70	972	972	0	32	32
Malaysia	0	0	0	0	211	211	211	0	7	7
Mexico	971	7	0	0	4	1,348	45,567	1,474	45	1,519
Netherlands	151	0	0	0	15	2,062	2,062	0	69	69
Netherlands Antilles	444	0	0	0	0	2,276	2,276	0	76	76
Norway	0	0	0	0	0	1,114	15,817	490	37	527
Peru	139	0	0	0	0	468	832	12	16	28
Portugal	0	0	0	0	0	617	617	0	21	21
Romania	0	0	0	0	0	467	467	0	16	16
Russia	241	0	0	0	0	4,618	6,944	78	154	231
Singapore	0	0	0	0	0	69	69	0	2	2
Spain	0	0	0	0	0	234	234	0	8	8
Sweden	0	0	0	0	0	451	451	0	15	15
Syria	0	0	0	0	0	529	529	0	18	18
Trinidad and Tobago	0	0	0	0	0	383	2,672	76	13	89
Turkey	262	0	0	0	0	568	568	0	19	19
United Kingdom	0	0	0	0	0	3,405	21,790	613	114	726
Virgin Islands, U.S.	0	0	0	0	0	7,088	7,088	0	236	236
Yemen	0	0	0	0	0	0	2,093	70	0	70
Other	154	515	0	0	62	3,215	6,632	114	107	221
Total	3,215	5,244	190	673	2,288	72,867	352,585	9,324	2,429	11,753
Persian Gulf^e	0	0	0	0	617	1,914	62,705	2,026	64	2,090

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	59,780	399	1,690	811	74	0	0	0	0	0
Algeria	0	399	1,690	0	0	0	0	0	0	0
Iraq	9,327	0	0	0	0	0	0	0	0	0
Kuwait	7,381	0	0	0	0	0	0	0	0	0
Qatar	1,098	0	0	0	0	0	0	0	0	0
Saudi Arabia	41,974	0	0	247	74	0	0	0	0	0
United Arab Emirates	0	0	0	564	0	0	0	0	0	0
Other OPEC	60,132	0	1,988	715	2,148	242	421	1,273	0	0
Indonesia	420	0	0	0	0	0	0	0	0	0
Nigeria	18,134	0	695	0	0	0	0	0	0	0
Venezuela	41,578	0	1,293	715	2,148	242	421	1,273	0	0
Non OPEC	164,796	4,005	9,545	11,422	14,081	2,623	5,413	6,321	40	271
Angola	9,245	0	125	0	0	0	0	0	0	0
Argentina	3,669	0	0	257	584	0	0	0	0	0
Australia	1,334	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	758	0	0	320	0	0
Belgium	0	0	1,326	0	676	0	0	0	0	0
Brazil	1,829	147	0	127	656	0	0	661	0	82
Brunei	300	0	0	0	0	0	0	0	0	0
Cameroon	315	0	0	0	0	0	0	0	0	0
Canada	42,121	3,637	0	2,095	4,333	215	3,123	1,454	40	139
China, People's Republic of	1,001	0	0	223	24	0	0	0	0	0
Colombia	6,296	0	0	0	0	0	0	651	0	0
Congo (Brazzaville)	2,018	0	0	0	0	0	0	0	0	0
Ecuador	2,873	0	178	0	0	0	0	190	0	0
Egypt	0	0	0	120	610	0	0	0	0	0
France	0	21	0	0	311	0	0	0	0	0
Gabon	6,400	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,252	357	0	0	0	0	0	0
Guatemala	404	0	0	0	0	0	0	0	0	0
India	0	0	0	912	0	0	0	0	0	0
Italy	0	0	100	282	284	0	0	0	0	14
Ivory Coast	261	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	133	0	1,324	0	0	0	0
Malaysia	346	0	0	0	0	0	0	0	0	0
Mexico	47,384	32	0	48	0	0	0	622	0	0
Netherlands	0	0	64	240	14	0	0	320	0	36
Netherlands Antilles	0	0	747	136	0	125	310	160	0	0
Norway	13,899	168	528	0	81	0	0	0	0	0
Oman	1,585	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	75	278	0	0
Peru	347	0	110	0	0	0	0	533	0	0
Portugal	0	0	296	0	0	0	0	0	0	0
Romania	0	0	0	1,180	0	0	0	0	0	0
Russia	2,442	0	2,868	1,191	0	0	0	313	0	0
Singapore	0	0	606	641	448	0	0	0	0	0
Spain	0	0	0	520	83	0	0	0	0	0
Sweden	0	0	443	0	0	0	0	0	0	0
Syria	0	0	379	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,238	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	348	100	0	0	0	0	0
United Kingdom	14,905	0	377	547	581	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	4,334	514	1,905	673	0	0
Yemen	1,998	0	0	0	0	0	0	0	0	0
Other	1,586	0	146	2,065	204	445	0	146	0	0
Total	284,708	4,404	13,223	12,948	16,303	2,865	5,834	7,594	40	271
Persian Gulf^e	59,780	0	0	811	74	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,870	0	0	1,295	7,139	66,919	1,928	230	2,159
Algeria	0	2,870	0	0	0	4,959	4,959	0	160	160
Iraq	0	0	0	0	0	0	9,327	301	0	301
Kuwait	0	0	0	0	173	173	7,554	238	6	244
Qatar	0	0	0	0	254	254	1,352	35	8	44
Saudi Arabia	0	0	0	0	868	1,189	43,163	1,354	38	1,392
United Arab Emirates	0	0	0	0	0	564	564	0	18	18
Other OPEC	522	0	0	672	313	8,294	68,426	1,940	268	2,207
Indonesia	0	0	0	0	33	33	453	14	1	15
Nigeria	0	0	0	0	0	695	18,829	585	22	607
Venezuela	522	0	0	672	280	7,566	49,144	1,341	244	1,585
Non OPEC	2,647	1,067	154	681	1,923	60,193	224,989	5,316	1,942	7,258
Angola	186	0	0	0	0	311	9,556	298	10	308
Argentina	0	0	0	0	199	1,040	4,709	118	34	152
Australia	0	0	0	0	0	0	1,334	43	0	43
Bahamas	0	0	0	0	0	1,078	1,078	0	35	35
Belgium	0	0	0	0	0	2,002	2,002	0	65	65
Brazil	42	0	0	0	0	1,715	3,544	59	55	114
Brunei	0	0	0	0	0	0	300	10	0	10
Cameroon	0	0	0	0	0	0	315	10	0	10
Canada	107	1	154	345	1,178	16,821	58,942	1,359	543	1,901
China, People's Republic of	0	0	0	0	89	336	1,337	32	11	43
Colombia	0	0	0	0	0	651	6,947	203	21	224
Congo (Brazzaville)	0	0	0	0	0	0	2,018	65	0	65
Ecuador	175	0	0	0	0	543	3,416	93	18	110
Egypt	0	0	0	0	0	730	730	0	24	24
France	0	7	0	0	0	339	339	0	11	11
Gabon	0	0	0	0	0	0	6,400	206	0	206
Germany, FR	0	0	0	0	0	1,609	1,609	0	52	52
Guatemala	0	0	0	0	0	0	404	13	0	13
India	0	0	0	0	0	912	912	0	29	29
Italy	0	0	0	0	0	680	680	0	22	22
Ivory Coast	0	0	0	0	0	0	261	8	0	8
Japan	0	0	0	0	11	11	11	0	(s)	(s)
Korea, Republic of	38	0	0	0	153	1,648	1,648	0	53	53
Malaysia	0	0	0	0	266	266	612	11	9	20
Mexico	1,637	0	0	0	2	2,341	49,725	1,529	76	1,604
Netherlands	370	170	0	0	0	1,214	1,214	0	39	39
Netherlands Antilles	92	0	0	0	0	1,570	1,570	0	51	51
Norway	0	661	0	0	0	1,438	15,337	448	46	495
Oman	0	0	0	0	0	0	1,585	51	0	51
Panama	0	0	0	0	0	353	353	0	11	11
Peru	0	0	0	0	0	643	990	11	21	32
Portugal	0	0	0	0	0	296	296	0	10	10
Romania	0	0	0	0	0	1,180	1,180	0	38	38
Russia	0	0	0	0	0	4,372	6,814	79	141	220
Singapore	0	0	0	0	0	1,695	1,695	0	55	55
Spain	0	0	0	336	0	939	939	0	30	30
Sweden	0	0	0	0	0	443	443	0	14	14
Syria	0	0	0	0	0	379	379	0	12	12
Thailand	0	0	0	0	16	16	16	0	1	1
Trinidad and Tobago	0	0	0	0	0	0	2,238	72	0	72
Turkey	0	0	0	0	0	448	448	0	14	14
United Kingdom	0	0	0	0	0	1,505	16,410	481	49	529
Virgin Islands, U.S.	0	0	0	0	0	7,426	7,426	0	240	240
Yemen	0	0	0	0	0	0	1,998	64	0	64
Other	0	228	0	0	9	3,243	4,829	51	105	156
Total	3,169	3,937	154	1,353	3,531	75,626	360,334	9,184	2,440	11,624
Persian Gulf^e	0	0	0	0	1,295	2,180	61,960	1,928	70	1,999

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	56,603	0	2,311	627	502	88	45	0	0	0
Algeria	0	0	2,077	0	0	0	0	0	0	0
Iraq	7,620	0	0	0	0	0	0	0	0	0
Kuwait	5,246	0	0	0	0	88	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	43,737	0	234	341	0	0	45	0	0	0
United Arab Emirates	0	0	0	286	502	0	0	0	0	0
Other OPEC	72,566	0	1,115	125	1,394	163	1,152	1,184	0	0
Indonesia	1,053	0	0	0	0	0	0	0	0	0
Nigeria	24,567	0	516	0	0	0	0	0	0	0
Venezuela	46,946	0	599	125	1,394	163	1,152	1,184	0	0
Non OPEC	166,705	4,789	8,199	9,775	14,790	3,206	5,149	6,549	63	463
Angola	6,835	0	375	0	0	0	0	0	0	0
Argentina	2,662	0	0	100	605	0	0	35	0	0
Australia	715	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	412	0	0	1,049	0	0
Belgium	0	0	1,323	670	408	0	0	0	0	0
Brazil	3,682	193	0	280	913	0	0	677	0	37
Brunei	674	0	0	0	0	0	0	0	0	0
Cameroon	1,886	0	0	0	0	0	0	0	0	0
Canada	47,321	4,059	253	1,360	4,234	52	3,350	709	63	194
China, People's Republic of	1,058	0	0	0	272	0	0	0	0	0
Colombia	6,731	0	0	0	0	0	0	369	0	0
Congo (Brazzaville)	843	0	0	0	0	0	0	385	0	0
Ecuador	2,448	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	278	0	0	0	0	0	0
France	0	26	0	223	0	0	0	0	0	0
Gabon	5,255	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	481	310	265	0	0	0	0	0
Guatemala	1,204	0	0	0	0	0	0	0	0	0
India	0	0	0	995	32	0	0	0	0	0
Italy	0	0	0	431	289	0	0	0	0	22
Ivory Coast	264	0	367	0	0	0	0	30	0	0
Japan	0	0	518	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	107	25	1,163	0	0	0	20
Malaysia	892	0	0	0	0	276	0	0	0	0
Mexico	45,713	19	0	0	0	0	0	237	0	0
Netherlands	0	25	0	1,051	1,114	0	0	384	0	40
Netherlands Antilles	0	0	1,259	0	0	255	85	0	0	0
Norway	12,452	467	350	218	301	0	0	340	0	0
Oman	982	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	4	0	0	0	0	0
Peru	344	0	0	0	0	0	0	220	0	0
Portugal	0	0	0	166	81	0	0	0	0	0
Romania	0	0	0	521	0	0	0	0	0	0
Russia	3,096	0	2,228	930	197	0	0	767	0	0
Singapore	0	0	125	0	311	0	0	0	0	0
Spain	0	0	0	506	0	0	0	0	0	0
Sweden	0	0	137	0	0	0	0	0	0	0
Syria	0	0	381	0	0	0	0	0	0	0
Trinidad and Tobago	1,545	0	0	239	0	0	0	0	0	0
United Kingdom	14,874	0	297	842	1,233	0	0	353	0	150
Virgin Islands, U.S.	0	0	0	0	3,868	671	1,714	994	0	0
Yemen	2,694	0	0	0	0	0	0	0	0	0
Other	2,535	0	105	548	226	789	0	0	0	0
Total	295,874	4,789	11,625	10,527	16,686	3,457	6,346	7,733	63	463
Persian Gulf^e	56,603	0	234	627	502	88	45	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,585	0	0	897	8,055	64,658	1,826	260	2,086
Algeria	0	3,585	0	0	0	5,662	5,662	0	183	183
Iraq	0	0	0	0	0	0	7,620	246	0	246
Kuwait	0	0	0	0	182	270	5,516	169	9	178
Qatar	0	0	0	0	293	293	293	0	9	9
Saudi Arabia	0	0	0	0	422	1,042	44,779	1,411	34	1,444
United Arab Emirates	0	0	0	0	0	788	788	0	25	25
Other OPEC	324	0	0	650	451	6,558	79,124	2,341	212	2,552
Indonesia	0	0	0	0	0	0	1,053	34	0	34
Nigeria	324	0	0	0	0	840	25,407	792	27	820
Venezuela	0	0	0	650	451	5,718	52,664	1,514	184	1,699
Non OPEC	1,391	1,839	163	789	946	58,111	224,816	5,378	1,875	7,252
Angola	0	0	0	0	0	375	7,210	220	12	233
Argentina	0	0	0	0	140	880	3,542	86	28	114
Australia	0	680	0	0	0	680	1,395	23	22	45
Bahamas	0	0	0	0	0	1,461	1,461	0	47	47
Belgium	0	0	0	0	0	2,401	2,401	0	77	77
Brazil	0	0	0	0	152	2,252	5,934	119	73	191
Brunei	0	0	0	0	0	0	674	22	0	22
Cameroon	0	0	0	0	0	0	1,886	61	0	61
Canada	121	0	163	402	328	15,288	62,609	1,526	493	2,020
China, People's Republic of	0	0	0	0	50	322	1,380	34	10	45
Colombia	324	0	0	0	0	693	7,424	217	22	239
Congo (Brazzaville)	0	0	0	0	0	385	1,228	27	12	40
Ecuador	0	0	0	0	0	0	2,448	79	0	79
Egypt	0	0	0	0	0	278	278	0	9	9
France	0	0	0	0	0	249	249	0	8	8
Gabon	0	0	0	0	0	0	5,255	170	0	170
Germany, FR	0	0	0	0	0	1,056	1,056	0	34	34
Guatemala	0	0	0	0	0	0	1,204	39	0	39
India	0	0	0	0	0	1,027	1,027	0	33	33
Italy	0	0	0	0	0	742	742	0	24	24
Ivory Coast	0	0	0	0	0	397	661	9	13	21
Japan	0	0	0	0	3	521	521	0	17	17
Korea, Republic of	57	0	0	0	0	1,372	1,372	0	44	44
Malaysia	0	0	0	0	0	276	1,168	29	9	38
Mexico	513	0	0	0	3	772	46,485	1,475	25	1,500
Netherlands	33	0	0	0	59	2,706	2,706	0	87	87
Netherlands Antilles	0	0	0	0	136	1,735	1,735	0	56	56
Norway	0	686	0	0	0	2,362	14,814	402	76	478
Oman	0	0	0	0	0	0	982	32	0	32
Panama	0	0	0	0	0	4	4	0	(s)	(s)
Peru	81	0	0	0	0	301	645	11	10	21
Portugal	0	0	0	0	0	247	247	0	8	8
Romania	0	0	0	0	69	590	590	0	19	19
Russia	87	0	0	0	0	4,209	7,305	100	136	236
Singapore	0	0	0	0	0	436	436	0	14	14
Spain	0	0	0	387	0	893	893	0	29	29
Sweden	0	0	0	0	0	137	137	0	4	4
Syria	0	0	0	0	0	381	381	0	12	12
Trinidad and Tobago	0	0	0	0	0	239	1,784	50	8	58
United Kingdom	50	0	0	0	0	2,925	17,799	480	94	574
Virgin Islands, U.S.	0	0	0	0	0	7,247	7,247	0	234	234
Yemen	0	0	0	0	0	0	2,694	87	0	87
Other	125	473	0	0	6	2,272	4,807	82	73	155
Total	1,715	5,424	163	1,439	2,294	72,724	368,598	9,544	2,346	11,890
Persian Gulf^e	0	0	0	0	897	2,393	58,996	1,826	77	1,903

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	60,957	649	3,389	433	0	341	0	0	0	0
Algeria	971	649	3,389	0	0	0	0	0	0	0
Iraq	4,428	0	0	0	0	0	0	0	0	0
Kuwait	8,577	0	0	0	0	341	0	0	0	0
Qatar	1,102	0	0	0	0	0	0	0	0	0
Saudi Arabia	45,371	0	0	0	0	0	0	0	0	0
United Arab Emirates	508	0	0	433	0	0	0	0	0	0
Other OPEC	55,167	0	1,907	1,297	2,310	682	461	2,021	0	0
Indonesia	1,459	0	0	0	0	0	0	0	0	0
Nigeria	14,657	0	516	250	0	0	0	989	0	0
Venezuela	39,051	0	1,391	1,047	2,310	682	461	1,032	0	0
Non OPEC	147,785	4,084	8,109	8,255	12,099	2,307	5,422	5,601	69	301
Angola	9,880	0	375	0	0	0	0	0	0	0
Argentina	773	0	87	412	659	0	0	246	0	0
Australia	1,952	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	228	0	320	1,039	0	0
Belgium	0	32	1,423	926	0	0	0	0	0	0
Brazil	1,598	78	0	446	409	0	0	75	0	0
Cameroon	900	0	0	0	0	0	0	0	0	0
Canada	42,400	3,868	0	1,341	4,179	71	2,745	724	69	222
China, People's Republic of	0	0	0	372	0	31	0	0	0	0
Colombia	7,902	0	0	0	0	0	0	132	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	413	0	0
Congo (Kinshasa) ^d	918	0	0	0	0	0	0	0	0	0
Denmark	613	0	0	0	0	0	0	0	0	0
Ecuador	3,055	0	168	0	0	0	0	183	0	0
France	0	33	0	858	0	0	0	0	0	0
Gabon	4,923	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	526	322	0	0	0	0	0	0
Guatemala	793	0	0	0	0	0	0	0	0	0
India	0	0	0	346	0	0	0	0	0	0
Italy	0	0	188	281	255	0	0	0	0	7
Japan	0	0	0	0	0	305	0	0	0	0
Korea, Republic of	0	0	0	43	0	396	0	0	0	0
Mexico	42,495	24	87	0	0	0	0	352	0	0
Netherlands	0	22	0	373	0	0	0	0	0	0
Netherlands Antilles	0	0	877	0	0	125	150	319	0	0
Norway	8,809	0	361	164	0	0	0	263	0	0
Oman	1,957	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	151	0	0
Peru	380	0	229	0	0	0	0	660	0	0
Romania	0	0	0	322	690	0	0	0	0	0
Russia	3,115	0	2,287	902	290	0	0	169	0	0
Singapore	0	0	300	0	0	0	0	0	0	0
Sweden	0	0	140	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,290	0	102	420	0	0	0	304	0	0
Tunisia	0	0	325	0	0	0	0	0	0	0
Turkey	0	0	312	0	0	0	0	0	0	0
United Kingdom	8,349	0	130	418	1,472	0	152	0	0	0
Virgin Islands, U.S.	0	0	0	53	3,370	945	2,055	421	0	72
Yemen	1,881	0	0	0	0	0	0	0	0	0
Other	2,802	27	192	256	547	434	0	150	0	0
Total	263,909	4,733	13,405	9,985	14,409	3,330	5,883	7,622	69	301
Persian Gulf^e	59,986	0	0	433	0	341	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	231	2,229	0	0	786	8,058	69,015	2,032	269	2,301
Algeria	231	2,229	0	0	0	6,498	7,469	32	217	249
Iraq	0	0	0	0	0	0	4,428	148	0	148
Kuwait	0	0	0	0	0	341	8,918	286	11	297
Qatar	0	0	0	0	226	226	1,328	37	8	44
Saudi Arabia	0	0	0	0	560	560	45,931	1,512	19	1,531
United Arab Emirates	0	0	0	0	0	433	941	17	14	31
Other OPEC	0	0	0	470	240	9,388	64,555	1,839	313	2,152
Indonesia	0	0	0	0	0	0	1,459	49	0	49
Nigeria	0	0	0	0	0	1,755	16,412	489	59	547
Venezuela	0	0	0	470	240	7,633	46,684	1,302	254	1,556
Non OPEC	1,552	1,414	219	691	757	50,880	198,665	4,926	1,696	6,622
Angola	0	0	0	0	0	375	10,255	329	13	342
Argentina	0	0	0	0	0	1,404	2,177	26	47	73
Australia	0	654	0	0	0	654	2,606	65	22	87
Bahamas	0	0	0	0	0	1,587	1,587	0	53	53
Belgium	0	0	0	0	0	2,381	2,381	0	79	79
Brazil	0	0	0	0	106	1,114	2,712	53	37	90
Cameroon	0	0	0	0	0	0	900	30	0	30
Canada	198	0	121	381	160	14,079	56,479	1,413	469	1,883
China, People's Republic of	0	0	0	0	80	483	483	0	16	16
Colombia	212	0	0	0	0	344	8,246	263	11	275
Congo (Brazzaville)	0	0	0	0	0	413	413	0	14	14
Congo (Kinshasa) ^d	0	0	0	0	0	0	918	31	0	31
Denmark	0	0	0	0	0	0	613	20	0	20
Ecuador	0	0	0	0	0	351	3,406	102	12	114
France	0	0	0	0	0	891	891	0	30	30
Gabon	0	0	0	0	0	0	4,923	164	0	164
Germany, FR	0	0	0	0	1	849	849	0	28	28
Guatemala	0	0	0	0	0	0	793	26	0	26
India	0	0	0	0	0	346	346	0	12	12
Italy	0	0	0	0	0	731	731	0	24	24
Japan	0	0	0	0	3	308	308	0	10	10
Korea, Republic of	34	0	51	0	103	627	627	0	21	21
Mexico	629	0	0	0	1	1,093	43,588	1,417	36	1,453
Netherlands	176	0	0	0	48	619	619	0	21	21
Netherlands Antilles	80	249	0	310	199	2,309	2,309	0	77	77
Norway	153	511	0	0	0	1,452	10,261	294	48	342
Oman	0	0	0	0	0	0	1,957	65	0	65
Panama	0	0	0	0	0	151	151	0	5	5
Peru	0	0	0	0	0	889	1,269	13	30	42
Romania	0	0	0	0	0	1,012	1,012	0	34	34
Russia	0	0	0	0	0	3,648	6,763	104	122	225
Singapore	0	0	35	0	0	335	335	0	11	11
Sweden	0	0	0	0	0	140	140	0	5	5
Thailand	0	0	12	0	0	12	12	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	826	3,116	76	28	104
Tunisia	0	0	0	0	0	325	325	0	11	11
Turkey	0	0	0	0	0	312	312	0	10	10
United Kingdom	70	0	0	0	0	2,242	10,591	278	75	353
Virgin Islands, U.S.	0	0	0	0	0	6,916	6,916	0	231	231
Yemen	0	0	0	0	0	0	1,881	63	0	63
Other	0	0	0	0	56	1,662	4,464	93	55	149
Total	1,783	3,643	219	1,161	1,783	68,326	332,235	8,797	2,278	11,075
Persian Gulf ^e	0	0	0	0	786	1,560	61,546	2,000	52	2,052

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	66,200	0	2,633	327	666	573	0	0	0	0
Algeria	1,229	0	2,633	0	0	264	0	0	0	0
Iraq	7,695	0	0	0	0	0	0	0	0	0
Kuwait	5,647	0	0	0	0	309	0	0	0	0
Qatar	994	0	0	0	0	0	0	0	0	0
Saudi Arabia	50,635	0	0	327	666	0	0	0	0	0
Other OPEC	64,647	39	466	546	1,394	340	637	861	0	0
Indonesia	2,055	39	0	0	0	0	0	0	0	0
Nigeria	17,549	0	0	99	0	0	0	861	0	0
Venezuela	45,043	0	466	447	1,394	340	637	0	0	0
Non OPEC	164,633	5,480	9,567	6,545	12,340	4,401	10,199	6,218	56	264
Angola	7,631	0	377	0	0	0	0	0	0	0
Argentina	2,329	0	0	485	632	0	0	280	0	0
Australia	2,071	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	321	1,398	0	0
Belgium	0	72	1,745	0	324	0	0	25	0	0
Brazil	2,317	0	398	40	788	0	0	367	0	40
Cameroon	298	0	0	0	0	0	0	0	0	0
Canada	48,913	5,221	0	594	3,491	404	4,115	1,312	56	130
China, People's Republic of	1,494	0	0	0	0	0	0	0	0	0
Colombia	7,192	0	0	0	0	0	0	698	0	0
Congo (Brazzaville)	1,315	0	0	0	0	0	0	0	0	0
Congo (Kinshasa) ^d	351	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	67	0	0
Ecuador	4,672	0	0	166	0	0	0	0	0	0
Egypt	0	0	0	0	274	0	0	0	0	0
France	0	63	0	0	321	0	0	0	0	0
Gabon	2,740	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	2,049	345	63	0	0	0	0	0
Guatemala	619	0	0	0	0	0	0	0	0	0
India	0	0	0	433	213	0	693	0	0	0
Italy	0	0	172	277	0	0	550	0	0	22
Japan	0	0	150	0	0	616	150	0	0	0
Korea, Republic of	0	0	0	36	0	1,720	0	0	0	0
Malaysia	528	0	0	0	0	0	141	0	0	0
Mexico	47,257	32	0	971	125	0	0	320	0	0
Netherlands	0	59	527	1,107	107	0	0	486	0	0
Netherlands Antilles	0	0	1,172	0	0	268	517	0	0	0
Norway	9,538	0	0	0	312	0	0	0	0	0
Peru	350	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	170	312	0	0	0	0	0
Romania	0	0	0	182	0	0	0	0	0	0
Russia	5,893	0	1,102	244	0	0	1,314	353	0	0
Singapore	0	0	123	0	0	79	0	0	0	0
Sweden	0	0	382	0	0	0	0	0	0	0
Syria	0	0	298	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,320	0	332	188	0	0	0	630	0	0
Turkey	0	0	419	141	0	0	0	0	0	0
United Kingdom	15,081	0	248	900	1,810	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	94	3,136	1,314	2,398	282	0	72
Other	1,724	33	73	172	432	0	0	0	0	0
Total	295,480	5,519	12,666	7,418	14,400	5,314	10,836	7,079	56	264
Persian Gulf^e	64,971	0	0	327	666	309	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	245	3,033	0	0	1,224	8,701	74,901	2,135	281	2,416
Algeria	245	3,033	0	0	0	6,175	7,404	40	199	239
Iraq	0	0	0	0	0	0	7,695	248	0	248
Kuwait	0	0	0	0	220	529	6,176	182	17	199
Qatar	0	0	0	0	243	243	1,237	32	8	40
Saudi Arabia	0	0	0	0	761	1,754	52,389	1,633	57	1,690
Other OPEC	224	0	0	350	861	5,718	70,365	2,085	184	2,270
Indonesia	0	0	0	0	0	39	2,094	66	1	68
Nigeria	0	0	0	0	0	960	18,509	566	31	597
Venezuela	224	0	0	350	861	4,719	49,762	1,453	152	1,605
Non OPEC	698	1,399	193	443	974	58,777	223,410	5,311	1,896	7,207
Angola	0	0	0	0	0	377	8,008	246	12	258
Argentina	23	0	0	0	230	1,650	3,979	75	53	128
Australia	0	0	0	0	0	0	2,071	67	0	67
Bahamas	0	0	0	0	0	1,719	1,719	0	55	55
Belgium	0	0	0	0	0	2,166	2,166	0	70	70
Brazil	32	0	0	0	124	1,789	4,106	75	58	132
Cameroon	0	0	0	0	0	0	298	10	0	10
Canada	55	327	134	412	249	16,500	65,413	1,578	532	2,110
China, People's Republic of	0	0	0	0	26	26	1,520	48	1	49
Colombia	0	0	0	0	0	698	7,890	232	23	255
Congo (Brazzaville)	0	0	0	0	0	0	1,315	42	0	42
Congo (Kinshasa) ^d	0	0	0	0	0	0	351	11	0	11
Denmark	0	0	0	0	0	67	67	0	2	2
Ecuador	0	0	0	0	0	166	4,838	151	5	156
Egypt	211	0	0	0	0	485	485	0	16	16
France	0	0	0	0	0	384	384	0	12	12
Gabon	0	0	0	0	0	0	2,740	88	0	88
Germany, FR	0	0	0	0	7	2,464	2,464	0	79	79
Guatemala	0	0	0	0	0	0	619	20	0	20
India	0	613	0	0	0	1,952	1,952	0	63	63
Italy	0	0	22	0	0	1,043	1,043	0	34	34
Japan	0	0	0	0	1	917	917	0	30	30
Korea, Republic of	34	0	1	0	95	1,886	1,886	0	61	61
Malaysia	0	0	0	0	0	141	669	17	5	22
Mexico	96	0	0	0	1	1,545	48,802	1,524	50	1,574
Netherlands	0	0	0	0	37	2,323	2,323	0	75	75
Netherlands Antilles	0	0	0	31	199	2,187	2,187	0	71	71
Norway	0	0	0	0	0	312	9,850	308	10	318
Peru	0	0	0	0	0	0	350	11	0	11
Portugal	0	0	0	0	0	482	482	0	16	16
Romania	0	0	0	0	0	182	182	0	6	6
Russia	247	0	0	0	0	3,260	9,153	190	105	295
Singapore	0	0	16	0	0	218	218	0	7	7
Sweden	0	0	0	0	0	382	382	0	12	12
Syria	0	0	0	0	0	298	298	0	10	10
Thailand	0	0	20	0	0	20	20	0	1	1
Trinidad and Tobago	0	0	0	0	0	1,150	3,470	75	37	112
Turkey	0	0	0	0	0	560	560	0	18	18
United Kingdom	0	0	0	0	0	2,958	18,039	486	95	582
Virgin Islands, U.S.	0	0	0	0	0	7,296	7,296	0	235	235
Other	0	459	0	0	5	1,174	2,898	56	38	93
Total	1,167	4,432	193	793	3,059	73,196	368,676	9,532	2,361	11,893
Persian Gulf ^e	0	0	0	0	1,224	2,526	67,497	2,096	81	2,177

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
November 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	65,360	398	2,986	282	44	309	0	0	344	0
Algeria	627	398	2,788	0	0	0	0	0	0	0
Iraq	12,100	0	0	0	0	0	0	0	0	0
Kuwait	7,907	0	0	0	0	309	0	0	343	0
Saudi Arabia	44,229	0	198	282	44	0	0	0	1	0
United Arab Emirates	497	0	0	0	0	0	0	0	0	0
Other OPEC	60,825	0	605	584	1,435	144	1,329	370	268	0
Indonesia	381	0	0	0	0	0	0	0	0	0
Nigeria	16,851	0	0	324	0	0	414	28	0	0
Venezuela	43,593	0	605	260	1,435	144	915	342	268	0
Non OPEC	163,438	5,439	8,382	7,076	14,958	3,063	9,873	10,608	374	262
Angola	11,690	0	0	0	0	0	0	374	0	0
Argentina	2,483	0	132	255	1,084	0	520	420	63	0
Australia	1,916	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	100	1,021	0	0
Belgium	0	21	1,363	122	200	0	0	20	0	0
Brazil	512	0	0	262	740	0	0	627	0	45
Brunei	1,047	0	0	0	0	0	0	0	0	0
Cameroon	0	0	139	0	0	0	0	0	0	0
Canada	44,510	5,196	0	1,167	4,950	1	4,107	1,715	56	152
China, People's Republic of	632	0	0	0	0	0	0	0	0	0
Colombia	6,347	0	313	0	0	102	199	655	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	22	0	0
Ecuador	4,426	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	213	0	0	0	0	0	0
France	0	0	390	0	0	0	0	245	0	0
Gabon	3,823	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	571	629	6	0	0	0	0	0
Greece	0	0	0	306	0	0	0	0	0	0
Guatemala	593	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	330	0	0	0	0	0	0	0
Italy	0	16	280	544	346	0	0	0	0	7
Japan	0	0	0	0	0	300	0	0	0	0
Korea, Republic of	0	0	0	0	468	1,195	437	0	0	0
Malaysia	352	0	0	0	103	51	0	0	0	0
Mexico	45,971	20	0	209	0	0	0	646	0	0
Netherlands	0	41	580	351	404	0	193	348	0	58
Netherlands Antilles	0	0	984	0	0	510	257	318	0	0
Norway	11,636	145	486	0	0	0	0	13	0	0
Oman	521	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	0	0
Portugal	0	0	0	0	248	0	0	0	0	0
Romania	0	0	0	1,311	0	0	0	0	0	0
Russia	2,562	0	1,534	235	214	0	1,515	1,603	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	555	0	0	0	0	0	0
Sweden	0	0	0	0	5	0	0	300	0	0
Syria	498	0	387	0	0	0	0	0	0	0
Thailand	196	0	0	0	60	0	0	0	0	0
Trinidad and Tobago	2,466	0	0	264	0	0	0	321	0	0
Turkey	0	0	0	0	253	0	0	0	0	0
United Kingdom	18,960	0	0	94	1,017	0	0	0	0	0
Virgin Islands, U.S.	0	0	659	0	4,054	895	2,545	1,482	0	0
Yemen	1,311	0	0	0	0	0	0	0	0	0
Other	986	0	234	559	806	9	0	148	255	0
Total	289,623	5,837	11,973	7,942	16,437	3,516	11,202	10,978	986	262
Persian Gulf^e	64,733	0	198	282	44	309	0	0	344	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a November 2002 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,980	0	0	763	8,106	73,466	2,179	270	2,449
Algeria	0	2,980	0	0	0	6,166	6,793	21	206	226
Iraq	0	0	0	0	0	0	12,100	403	0	403
Kuwait	0	0	0	0	182	834	8,741	264	28	291
Saudi Arabia	0	0	0	0	581	1,106	45,335	1,474	37	1,511
United Arab Emirates	0	0	0	0	0	0	497	17	0	17
Other OPEC	289	0	0	304	830	6,158	66,983	2,028	205	2,233
Indonesia	0	0	0	0	0	0	381	13	0	13
Nigeria	0	0	0	0	250	1,016	17,867	562	34	596
Venezuela	289	0	0	304	580	5,142	48,735	1,453	171	1,625
Non OPEC	1,734	619	110	83	1,559	64,140	227,578	5,448	2,138	7,586
Angola	0	0	0	0	0	374	12,064	390	12	402
Argentina	0	0	0	0	121	2,595	5,078	83	87	169
Australia	0	618	0	0	0	618	2,534	64	21	84
Bahamas	0	0	0	0	0	1,121	1,121	0	37	37
Belgium	0	0	0	0	0	1,726	1,726	0	58	58
Brazil	0	0	0	0	0	1,674	2,186	17	56	73
Brunei	0	0	0	0	0	0	1,047	35	0	35
Cameroon	0	0	0	0	0	139	139	0	5	5
Canada	147	1	110	83	300	17,985	62,495	1,484	600	2,083
China, People's Republic of	0	0	0	0	29	29	661	21	1	22
Colombia	481	0	0	0	0	1,750	8,097	212	58	270
Congo (Brazzaville)	0	0	0	0	0	22	22	0	1	1
Ecuador	159	0	0	0	0	159	4,585	148	5	153
Egypt	0	0	0	0	0	213	213	0	7	7
France	0	0	0	0	0	635	635	0	21	21
Gabon	0	0	0	0	0	0	3,823	127	0	127
Germany, FR	0	0	0	0	1	1,207	1,207	0	40	40
Greece	0	0	0	0	0	306	306	0	10	10
Guatemala	0	0	0	0	0	0	593	20	0	20
India	292	0	0	0	0	292	292	0	10	10
Ireland	0	0	0	0	0	330	330	0	11	11
Italy	0	0	0	0	0	1,193	1,193	0	40	40
Japan	0	0	0	0	2	302	302	0	10	10
Korea, Republic of	52	0	0	0	57	2,209	2,209	0	74	74
Malaysia	0	0	0	0	169	323	675	12	11	23
Mexico	314	0	0	0	242	1,431	47,402	1,532	48	1,580
Netherlands	0	0	0	0	125	2,100	2,100	0	70	70
Netherlands Antilles	80	0	0	0	379	2,528	2,528	0	84	84
Norway	0	0	0	0	0	644	12,280	388	21	409
Oman	0	0	0	0	0	0	521	17	0	17
Peru	0	0	0	0	0	330	330	0	11	11
Portugal	0	0	0	0	0	248	248	0	8	8
Romania	0	0	0	0	0	1,311	1,311	0	44	44
Russia	0	0	0	0	0	5,101	7,663	85	170	255
Singapore	0	0	0	0	33	33	33	0	1	1
Spain	0	0	0	0	0	555	555	0	19	19
Sweden	0	0	0	0	0	305	305	0	10	10
Syria	0	0	0	0	0	387	885	17	13	30
Thailand	0	0	0	0	0	60	256	7	2	9
Trinidad and Tobago	0	0	0	0	0	585	3,051	82	20	102
Turkey	0	0	0	0	0	253	253	0	8	8
United Kingdom	0	0	0	0	0	1,111	20,071	632	37	669
Virgin Islands, U.S.	0	0	0	0	0	9,635	9,635	0	321	321
Yemen	0	0	0	0	0	0	1,311	44	0	44
Other	209	0	0	0	101	2,321	3,307	33	77	110
Total	2,023	3,599	110	387	3,152	78,404	368,027	9,654	2,613	12,268
Persian Gulf^e	0	0	0	0	763	1,940	66,673	2,158	65	2,222

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	76,109	399	646	584	0	102	282	952	67	0
Algeria	1,229	399	646	0	0	0	282	952	0	0
Iraq	12,225	0	0	0	0	0	0	0	0	0
Kuwait	5,896	0	0	0	0	102	0	0	0	0
Saudi Arabia	56,260	0	0	584	0	0	0	0	0	0
United Arab Emirates	499	0	0	0	0	0	0	0	67	0
Other OPEC	40,870	0	525	543	1,453	378	729	492	0	0
Indonesia	662	0	0	0	0	0	0	0	0	0
Nigeria	19,986	0	0	543	0	0	0	238	0	0
Venezuela	20,222	0	525	0	1,453	378	729	254	0	0
Non OPEC	153,994	6,286	7,509	5,909	13,104	1,852	14,359	6,575	81	329
Angola	9,666	0	172	0	0	0	0	0	0	0
Argentina	1,933	0	0	121	1,438	0	0	0	0	0
Australia	1,583	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	320	982	0	0
Belgium	0	0	923	0	777	0	538	0	0	0
Brazil	419	10	87	0	270	0	0	925	0	10
Canada	46,274	5,774	0	630	4,375	130	4,561	1,234	81	221
China, People's Republic of	417	0	0	0	0	0	0	0	0	0
Colombia	7,682	0	207	0	0	210	0	860	0	0
Congo (Brazzaville)	1,246	0	0	0	0	0	0	0	0	0
Ecuador	3,114	0	0	0	0	0	0	0	0	0
France	0	0	697	308	0	0	0	0	0	0
Gabon	2,727	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	461	147	0	0	0	0	0	0
Guatemala	608	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	606	0	0	0
Ireland	0	0	288	0	0	0	0	0	0	0
Italy	0	10	0	1,018	639	0	132	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	698	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	53,766	39	0	319	0	0	0	496	0	0
Netherlands	0	0	438	373	696	0	261	75	0	0
Netherlands Antilles	0	0	917	0	0	110	90	0	0	0
Norway	6,274	370	757	136	165	0	0	0	0	0
Oman	1,015	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	418	0	0
Russia	3,344	0	799	879	108	0	3,349	79	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	499	528	232	0	0	0	0	0
Sweden	0	0	467	0	0	0	208	0	0	0
Syria	285	0	376	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,703	0	0	240	0	0	0	687	0	0
Turkey	0	0	0	0	41	0	0	0	0	0
United Kingdom	11,661	83	348	355	330	0	0	100	0	0
Virgin Islands, U.S.	0	0	73	0	4,033	704	3,098	719	0	98
Other	277	0	0	855	0	0	1,196	0	0	0
Total	270,973	6,685	8,680	7,036	14,557	2,332	15,370	8,019	148	329
Persian Gulf^e	74,880	0	0	584	0	102	0	0	67	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,533	0	0	1,859	7,424	83,533	2,455	239	2,695
Algeria	0	2,533	0	0	1,564	6,376	7,605	40	206	245
Iraq	0	0	0	0	0	0	12,225	394	0	394
Kuwait	0	0	0	0	0	102	5,998	190	3	193
Saudi Arabia	0	0	0	0	295	879	57,139	1,815	28	1,843
United Arab Emirates	0	0	0	0	0	67	566	16	2	18
Other OPEC	0	0	0	130	441	4,691	45,561	1,318	151	1,470
Indonesia	0	0	0	0	0	0	662	21	0	21
Nigeria	0	0	0	0	0	781	20,767	645	25	670
Venezuela	0	0	0	130	441	3,910	24,132	652	126	778
Non OPEC	919	2,159	130	130	1,658	61,000	214,994	4,968	1,968	6,935
Angola	0	0	0	0	0	172	9,838	312	6	317
Argentina	0	0	0	0	258	1,817	3,750	62	59	121
Australia	0	307	0	0	0	307	1,890	51	10	61
Bahamas	0	0	0	0	0	1,302	1,302	0	42	42
Belgium	0	0	0	0	0	2,238	2,238	0	72	72
Brazil	0	0	0	0	317	1,619	2,038	14	52	66
Canada	127	626	130	130	502	18,521	64,795	1,493	597	2,090
China, People's Republic of	0	0	0	0	60	60	477	13	2	15
Colombia	0	0	0	0	0	1,277	8,959	248	41	289
Congo (Brazzaville)	0	0	0	0	0	0	1,246	40	0	40
Ecuador	0	0	0	0	0	0	3,114	100	0	100
France	0	0	0	0	0	1,005	1,005	0	32	32
Gabon	0	0	0	0	0	0	2,727	88	0	88
Germany, FR	0	0	0	0	1	609	609	0	20	20
Guatemala	0	0	0	0	0	0	608	20	0	20
India	0	0	0	0	0	606	606	0	20	20
Ireland	0	0	0	0	0	288	288	0	9	9
Italy	0	0	0	0	0	1,799	1,799	0	58	58
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	53	751	751	0	24	24
Malaysia	0	0	0	0	123	123	123	0	4	4
Mexico	573	0	0	0	4	1,431	55,197	1,734	46	1,781
Netherlands	0	0	0	0	50	1,893	1,893	0	61	61
Netherlands Antilles	0	0	0	0	201	1,318	1,318	0	43	43
Norway	0	1,226	0	0	0	2,654	8,928	202	86	288
Oman	0	0	0	0	0	0	1,015	33	0	33
Peru	219	0	0	0	0	637	637	0	21	21
Russia	0	0	0	0	0	5,214	8,558	108	168	276
Singapore	0	0	0	0	20	20	20	0	1	1
Spain	0	0	0	0	0	1,259	1,259	0	41	41
Sweden	0	0	0	0	0	675	675	0	22	22
Syria	0	0	0	0	0	376	661	9	12	21
Thailand	0	0	0	0	10	10	10	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	927	2,630	55	30	85
Turkey	0	0	0	0	0	41	41	0	1	1
United Kingdom	0	0	0	0	0	1,216	12,877	376	39	415
Virgin Islands, U.S.	0	0	0	0	0	8,725	8,725	0	281	281
Other	0	0	0	0	58	2,109	2,386	9	68	77
Total	919	4,692	130	260	3,958	73,115	344,088	8,741	2,359	11,100
Persian Gulf^e	0	0	0	0	295	1,048	75,928	2,415	34	2,449

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	8,165	617	1,859	0	0	0	351	0	0	0
Algeria	0	617	1,859	0	0	0	351	0	0	0
Iraq	3,028	0	0	0	0	0	0	0	0	0
Kuwait	423	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,714	0	0	0	0	0	0	0	0	0
Other OPEC	8,458	0	0	862	679	222	1,062	1,474	0	111
Indonesia	0	0	0	0	0	0	0	403	0	0
Nigeria	6,312	0	0	251	0	0	0	508	0	0
Venezuela	2,146	0	0	611	679	222	1,062	563	0	111
Non OPEC	25,231	1,017	1,273	7,572	11,819	1,420	7,332	3,631	94	512
Angola	5,410	0	0	0	0	0	0	0	0	0
Argentina	508	0	0	731	744	0	119	12	0	0
Bahamas	0	0	0	0	0	0	0	630	0	0
Belgium	0	0	0	397	958	0	0	0	0	0
Brazil	0	0	0	0	478	0	344	17	0	0
Cameroon	0	0	0	0	0	0	0	74	0	0
Canada	2,968	972	0	534	4,706	0	3,129	719	94	11
Colombia	576	0	0	0	0	188	0	383	0	110
Congo (Brazzaville)	0	0	0	0	0	0	0	253	0	0
Denmark	610	0	0	0	0	0	0	0	0	0
Ecuador	1,076	0	0	154	0	0	0	267	0	188
Egypt	0	0	0	199	0	0	0	0	0	0
France	0	0	0	1,229	105	0	0	0	0	124
Gabon	6,383	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	774	126	0	0	0	0	0
Mexico	489	0	0	321	0	0	0	0	0	0
Netherlands	0	0	0	147	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	693	1,090	0	0	0
Norway	4,187	45	0	150	164	0	0	0	0	0
Russia	0	0	482	669	215	0	0	0	0	0
Spain	0	0	0	490	0	0	0	0	0	0
Sweden	0	0	311	0	0	0	0	0	0	0
United Kingdom	3,024	0	480	1,217	282	0	0	236	0	79
Virgin Islands, U.S.	0	0	0	0	3,935	539	2,650	1,040	0	0
Other	0	0	0	560	106	0	0	0	0	0
Total	41,854	1,634	3,132	8,434	12,498	1,642	8,745	5,105	94	623
Persian Gulf^e	8,165	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,827	10,992	263	91	355
Algeria	0	0	0	0	0	2,827	2,827	0	91	91
Iraq	0	0	0	0	0	0	3,028	98	0	98
Kuwait	0	0	0	0	0	0	423	14	0	14
Saudi Arabia	0	0	0	0	0	0	4,714	152	0	152
Other OPEC	0	0	0	522	229	5,161	13,619	273	166	439
Indonesia	0	0	0	0	0	403	403	0	13	13
Nigeria	0	0	0	0	0	759	7,071	204	24	228
Venezuela	0	0	0	522	229	3,999	6,145	69	129	198
Non OPEC	114	0	104	192	622	35,702	60,933	814	1,152	1,966
Angola	0	0	0	0	0	0	5,410	175	0	175
Argentina	0	0	0	0	0	1,606	2,114	16	52	68
Bahamas	0	0	0	0	0	630	630	0	20	20
Belgium	69	0	0	0	0	1,424	1,424	0	46	46
Brazil	0	0	0	0	129	968	968	0	31	31
Cameroon	0	0	0	0	0	74	74	0	2	2
Canada	10	0	104	192	34	10,505	13,473	96	339	435
Colombia	0	0	0	0	0	681	1,257	19	22	41
Congo (Brazzaville)	0	0	0	0	0	253	253	0	8	8
Denmark	0	0	0	0	0	0	610	20	0	20
Ecuador	35	0	0	0	0	644	1,720	35	21	55
Egypt	0	0	0	0	0	199	199	0	6	6
France	0	0	0	0	0	1,458	1,458	0	47	47
Gabon	0	0	0	0	0	0	6,383	206	0	206
Germany, FR	0	0	0	0	1	1	1	0	(s)	(s)
India	0	0	0	0	162	162	162	0	5	5
Italy	0	0	0	0	0	900	900	0	29	29
Mexico	0	0	0	0	0	321	810	16	10	26
Netherlands	0	0	0	0	0	147	147	0	5	5
Netherlands Antilles	0	0	0	0	240	2,023	2,023	0	65	65
Norway	0	0	0	0	0	359	4,546	135	12	147
Russia	0	0	0	0	0	1,366	1,366	0	44	44
Spain	0	0	0	0	0	490	490	0	16	16
Sweden	0	0	0	0	0	311	311	0	10	10
United Kingdom	0	0	0	0	0	2,294	5,318	98	74	172
Virgin Islands, U.S.	0	0	0	0	50	8,214	8,214	0	265	265
Other	0	0	0	0	6	672	672	0	22	22
Total	114	0	104	714	851	43,690	85,544	1,350	1,409	2,759
Persian Gulf^e	0	0	0	0	0	0	8,165	263	0	263

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,809	626	1,377	0	0	0	0	0	0	0
Algeria	0	626	1,377	0	0	0	0	0	0	0
Iraq	1,019	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,790	0	0	0	0	0	0	0	0	0
Other OPEC	10,201	95	582	0	281	304	861	377	0	394
Nigeria	7,838	0	582	0	0	0	0	93	0	101
Venezuela	2,363	95	0	0	281	304	861	284	0	293
Non OPEC	22,988	880	613	6,274	11,388	1,168	5,655	2,770	81	148
Angola	5,929	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	282	230	0	0	0	0	0
Bahamas	0	0	0	211	0	0	0	516	0	0
Belgium	0	0	0	0	1,285	0	0	0	0	0
Brazil	960	0	0	0	637	0	0	0	0	43
Canada	3,934	554	338	543	3,513	0	2,406	629	81	105
China, People's Republic of	0	0	76	0	0	0	0	0	0	0
Colombia	602	0	0	0	0	0	0	335	0	0
Congo (Brazzaville)	0	250	0	0	0	0	0	0	0	0
Ecuador	1,080	0	0	0	0	0	0	0	0	0
France	0	0	0	754	0	0	0	0	0	0
Gabon	1,681	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	281	30	0	0	0	0	0
Italy	0	0	0	5	735	0	0	0	0	0
Ivory Coast	266	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,432	0	0	308	0	0	252	0	0	0
Netherlands	0	0	0	834	112	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	501	767	313	0	0
Norway	3,842	76	0	0	150	0	0	0	0	0
Portugal	0	0	0	212	0	0	0	0	0	0
Russia	0	0	199	807	173	0	0	0	0	0
Spain	0	0	0	273	0	0	0	0	0	0
Sweden	0	0	0	0	115	0	0	0	0	0
Turkey	0	0	0	80	72	0	0	0	0	0
United Kingdom	3,262	0	0	1,091	1,161	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	2,890	667	2,230	977	0	0
Other	0	0	0	593	285	0	0	0	0	0
Total	39,998	1,601	2,572	6,274	11,669	1,472	6,516	3,147	81	542
Persian Gulf^e	6,809	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,003	8,812	243	72	315
Algeria	0	0	0	0	0	2,003	2,003	0	72	72
Iraq	0	0	0	0	0	0	1,019	36	0	36
Saudi Arabia	0	0	0	0	0	0	5,790	207	0	207
Other OPEC	0	0	0	547	45	3,486	13,687	364	125	489
Nigeria	0	0	0	0	0	776	8,614	280	28	308
Venezuela	0	0	0	547	45	2,710	5,073	84	97	181
Non OPEC	12	0	85	204	611	29,889	52,877	821	1,067	1,888
Angola	0	0	0	0	0	0	5,929	212	0	212
Argentina	0	0	0	0	0	512	512	0	18	18
Bahamas	0	0	0	0	0	727	727	0	26	26
Belgium	0	0	0	0	0	1,285	1,285	0	46	46
Brazil	0	0	0	0	160	840	1,800	34	30	64
Canada	5	0	85	204	25	8,488	12,422	141	303	444
China, People's Republic of	0	0	0	0	16	92	92	0	3	3
Colombia	0	0	0	0	0	335	937	22	12	33
Congo (Brazzaville)	0	0	0	0	0	250	250	0	9	9
Ecuador	0	0	0	0	0	0	1,080	39	0	39
France	7	0	0	0	0	761	761	0	27	27
Gabon	0	0	0	0	0	0	1,681	60	0	60
Germany, FR	0	0	0	0	1	312	312	0	11	11
Italy	0	0	0	0	0	740	740	0	26	26
Ivory Coast	0	0	0	0	0	0	266	10	0	10
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	560	1,992	51	20	71
Netherlands	0	0	0	0	0	946	946	0	34	34
Netherlands Antilles	0	0	0	0	402	1,983	1,983	0	71	71
Norway	0	0	0	0	0	226	4,068	137	8	145
Portugal	0	0	0	0	0	212	212	0	8	8
Russia	0	0	0	0	0	1,179	1,179	0	42	42
Spain	0	0	0	0	0	273	273	0	10	10
Sweden	0	0	0	0	0	115	115	0	4	4
Turkey	0	0	0	0	0	152	152	0	5	5
United Kingdom	0	0	0	0	0	2,252	5,514	117	80	197
Virgin Islands, U.S.	0	0	0	0	0	6,764	6,764	0	242	242
Other	0	0	0	0	6	884	884	0	32	32
Total	12	0	85	751	656	35,378	75,376	1,429	1,264	2,692
Persian Gulf^e	0	0	0	0	0	0	6,809	243	0	243

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	9,689	353	1,265	232	0	0	0	0	0	0
Algeria	0	353	1,265	232	0	0	0	0	0	0
Iraq	2,610	0	0	0	0	0	0	0	0	0
Saudi Arabia	7,079	0	0	0	0	0	0	0	0	0
Other OPEC	11,715	0	213	0	717	368	904	1,300	0	0
Nigeria	8,701	0	213	0	0	0	0	42	0	0
Venezuela	3,014	0	0	0	717	368	904	1,258	0	0
Non OPEC	24,384	928	683	8,101	13,691	1,420	5,990	4,283	118	703
Angola	5,237	0	0	0	0	0	0	0	0	251
Argentina	859	0	0	139	317	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,127	0	0
Belgium	0	0	0	313	1,165	0	100	0	0	0
Brazil	0	0	0	293	1,070	0	0	480	0	0
Canada	4,448	341	47	1,021	4,047	70	2,816	585	118	238
Colombia	1,222	0	0	0	0	0	0	94	0	0
Congo (Brazzaville)	755	0	0	0	0	0	0	0	0	0
Ecuador	1,088	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	271	0	0	0	0	0	0
France	0	0	0	979	284	0	0	0	0	122
Gabon	3,365	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	304	0	0	0	0	0
Greece	0	0	0	242	0	0	0	0	0	0
India	0	0	0	0	8	0	0	0	0	0
Italy	0	0	0	293	740	0	0	0	0	0
Ivory Coast	269	0	0	0	0	0	0	0	0	0
Mexico	1,359	0	0	0	0	0	46	275	0	0
Netherlands	0	0	0	1,187	165	0	0	0	0	92
Netherlands Antilles	0	0	0	0	0	496	651	298	0	0
Norway	3,043	474	0	0	593	0	0	0	0	0
Peru	0	0	0	0	0	0	0	260	0	0
Portugal	0	0	0	0	44	0	0	0	0	0
Romania	0	0	0	479	0	0	0	0	0	0
Russia	0	0	0	1,845	172	0	0	0	0	0
Singapore	0	0	0	212	0	0	0	0	0	0
Spain	0	0	0	0	579	0	0	0	0	0
Sweden	0	0	300	0	2	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	125	0	0	0	0	0
Turkey	0	0	0	282	87	0	0	0	0	0
United Kingdom	2,739	113	0	191	1,010	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	1,888	854	1,876	1,164	0	0
Other	0	0	336	354	1,091	0	501	0	0	0
Total	45,788	1,281	2,161	8,333	14,408	1,788	6,894	5,583	118	703
Persian Gulf^e	9,689	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	30	1,880	11,569	313	61	373
Algeria	0	0	0	0	0	1,850	1,850	0	60	60
Iraq	0	0	0	0	0	0	2,610	84	0	84
Saudi Arabia	0	0	0	0	30	30	7,109	228	1	229
Other OPEC	0	0	0	528	233	4,263	15,978	378	138	515
Nigeria	0	0	0	0	0	255	8,956	281	8	289
Venezuela	0	0	0	528	233	4,008	7,022	97	129	227
Non OPEC	220	0	82	147	742	37,108	61,492	787	1,197	1,984
Angola	0	0	0	0	0	251	5,488	169	8	177
Argentina	0	0	0	0	0	456	1,315	28	15	42
Bahamas	0	0	0	0	0	1,127	1,127	0	36	36
Belgium	0	0	0	0	0	1,578	1,578	0	51	51
Brazil	0	0	0	0	210	2,053	2,053	0	66	66
Canada	55	0	82	147	31	9,598	14,046	143	310	453
Colombia	165	0	0	0	0	259	1,481	39	8	48
Congo (Brazzaville)	0	0	0	0	0	0	755	24	0	24
Ecuador	0	0	0	0	0	0	1,088	35	0	35
Egypt	0	0	0	0	0	271	271	0	9	9
France	0	0	0	0	0	1,385	1,385	0	45	45
Gabon	0	0	0	0	0	0	3,365	109	0	109
Germany, FR	0	0	0	0	59	363	363	0	12	12
Greece	0	0	0	0	0	242	242	0	8	8
India	0	0	0	0	0	8	8	0	(s)	(s)
Italy	0	0	0	0	0	1,033	1,033	0	33	33
Ivory Coast	0	0	0	0	0	0	269	9	0	9
Mexico	0	0	0	0	0	321	1,680	44	10	54
Netherlands	0	0	0	0	18	1,462	1,462	0	47	47
Netherlands Antilles	0	0	0	0	420	1,865	1,865	0	60	60
Norway	0	0	0	0	0	1,067	4,110	98	34	133
Peru	0	0	0	0	0	260	260	0	8	8
Portugal	0	0	0	0	0	44	44	0	1	1
Romania	0	0	0	0	0	479	479	0	15	15
Russia	0	0	0	0	0	2,017	2,017	0	65	65
Singapore	0	0	0	0	0	212	212	0	7	7
Spain	0	0	0	0	0	579	579	0	19	19
Sweden	0	0	0	0	0	302	302	0	10	10
Trinidad and Tobago	0	0	0	0	0	125	125	0	4	4
Turkey	0	0	0	0	0	369	369	0	12	12
United Kingdom	0	0	0	0	0	1,314	4,053	88	42	131
Virgin Islands, U.S.	0	0	0	0	0	5,782	5,782	0	187	187
Other	0	0	0	0	4	2,286	2,286	0	74	74
Total	220	0	82	675	1,005	43,251	89,039	1,477	1,395	2,872
Persian Gulf^e	0	0	0	0	30	30	9,719	313	1	314

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,753	923	1,241	540	0	0	0	0	0	0
Algeria	0	923	1,241	540	0	0	0	0	0	0
Saudi Arabia	5,753	0	0	0	0	0	0	0	0	0
Other OPEC	11,525	0	0	1,642	0	225	691	695	0	0
Indonesia	0	0	0	0	0	0	0	53	0	0
Nigeria	8,505	0	0	1,164	0	0	0	339	0	0
Venezuela	3,020	0	0	478	0	225	691	303	0	0
Non OPEC	31,359	291	180	6,439	13,132	1,038	5,602	6,823	70	97
Angola	5,646	0	0	0	0	0	0	0	0	0
Argentina	93	0	0	0	292	0	0	0	0	0
Bahamas	0	0	0	63	0	0	0	145	0	0
Belgium	0	0	0	356	625	0	0	0	0	0
Brazil	489	0	0	21	1,225	0	0	1,099	0	0
Canada	7,133	244	0	408	5,381	43	2,625	1,357	70	97
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,151	0	0	0	0	0	0	529	0	0
Congo (Brazzaville)	368	0	0	0	0	0	0	79	0	0
Ecuador	718	0	0	0	0	0	0	0	0	0
Egypt	0	0	180	248	314	0	0	0	0	0
France	0	0	0	314	0	0	0	0	0	0
Gabon	4,000	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	274	4	0	0	0	0	0
Greece	0	0	0	0	241	0	0	0	0	0
India	0	0	0	200	29	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	350	0	0
Italy	0	0	0	371	394	0	0	0	0	0
Mexico	2,831	0	0	25	0	0	0	0	0	0
Netherlands	0	0	0	979	731	0	0	371	0	0
Netherlands Antilles	0	0	0	0	0	281	376	337	0	0
Norway	5,868	47	0	0	283	0	0	358	0	0
Peru	356	0	0	0	0	0	0	485	0	0
Portugal	0	0	0	297	440	0	0	0	0	0
Russia	486	0	0	755	0	0	973	328	0	0
Tunisia	0	0	0	27	0	0	0	0	0	0
Turkey	0	0	0	183	25	0	0	0	0	0
United Kingdom	2,220	0	0	967	897	0	0	44	0	0
Virgin Islands, U.S.	0	0	0	0	1,511	613	1,338	1,178	0	0
Other	0	0	0	951	740	101	290	163	0	0
Total	48,637	1,214	1,421	8,621	13,132	1,263	6,293	7,518	70	97
Persian Gulf^e	5,753	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,704	8,457	192	90	282
Algeria	0	0	0	0	0	2,704	2,704	0	90	90
Saudi Arabia	0	0	0	0	0	0	5,753	192	0	192
Other OPEC	0	0	0	229	0	3,482	15,007	384	116	500
Indonesia	0	0	0	0	0	53	53	0	2	2
Nigeria	0	0	0	0	0	1,503	10,008	284	50	334
Venezuela	0	0	0	229	0	1,926	4,946	101	64	165
Non OPEC	522	0	100	54	474	34,822	66,181	1,045	1,161	2,206
Angola	0	0	0	0	0	0	5,646	188	0	188
Argentina	0	0	0	0	0	292	385	3	10	13
Bahamas	0	0	0	0	0	208	208	0	7	7
Belgium	0	0	0	0	0	981	981	0	33	33
Brazil	0	0	0	0	0	2,345	2,834	16	78	94
Canada	63	0	100	54	28	10,470	17,603	238	349	587
China, People's Republic of	0	0	0	0	12	12	12	0	(s)	(s)
Colombia	0	0	0	0	0	529	1,680	38	18	56
Congo (Brazzaville)	0	0	0	0	0	79	447	12	3	15
Ecuador	0	0	0	0	0	0	718	24	0	24
Egypt	0	0	0	0	0	742	742	0	25	25
France	0	0	0	0	0	314	314	0	10	10
Gabon	0	0	0	0	0	0	4,000	133	0	133
Germany, FR	0	0	0	0	1	279	279	0	9	9
Greece	0	0	0	0	0	241	241	0	8	8
India	0	0	0	0	0	229	229	0	8	8
Ireland	0	0	0	0	0	350	350	0	12	12
Italy	88	0	0	0	0	853	853	0	28	28
Mexico	0	0	0	0	0	25	2,856	94	1	95
Netherlands	0	0	0	0	0	2,081	2,081	0	69	69
Netherlands Antilles	0	0	0	0	432	1,426	1,426	0	48	48
Norway	0	0	0	0	0	688	6,556	196	23	219
Peru	0	0	0	0	0	485	841	12	16	28
Portugal	0	0	0	0	0	737	737	0	25	25
Russia	245	0	0	0	0	2,301	2,787	16	77	93
Tunisia	0	0	0	0	0	27	27	0	1	1
Turkey	0	0	0	0	0	208	208	0	7	7
United Kingdom	0	0	0	0	0	1,908	4,128	74	64	138
Virgin Islands, U.S.	0	0	0	0	0	4,640	4,640	0	155	155
Other	126	0	0	0	1	2,372	2,372	0	79	79
Total	522	0	100	283	474	41,008	89,645	1,621	1,367	2,988
Persian Gulf^e	0	0	0	0	0	0	5,753	192	0	192

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,443	0	1,643	0	797	0	0	0	0	0
Algeria	0	0	1,643	0	0	0	0	0	0	0
Saudi Arabia	6,443	0	0	0	797	0	0	0	0	0
Other OPEC	10,359	0	120	120	1,718	402	892	1,304	0	0
Nigeria	6,781	0	120	0	0	0	0	4	0	0
Venezuela	3,578	0	0	120	1,718	402	892	1,300	0	0
Non OPEC	31,919	370	789	11,540	11,705	396	4,581	4,489	72	207
Angola	4,931	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	976	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	604	0	0
Belgium	0	0	0	313	658	0	0	0	0	0
Brazil	854	0	0	266	1,073	0	0	498	0	85
Cameroon	0	0	0	0	0	0	0	270	0	0
Canada	3,734	323	63	1,439	3,489	12	3,038	1,184	72	122
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,624	0	0	0	0	0	0	343	0	0
Congo (Brazzaville)	1,314	0	0	0	0	0	0	85	0	0
Denmark	0	0	0	50	0	0	0	0	0	0
Ecuador	723	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	536	0	0	0	0	0	0
France	0	0	0	633	167	0	0	0	0	0
Gabon	5,424	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	306	152	0	0	0	0	0
India	0	0	0	672	0	0	0	0	0	0
Italy	0	0	0	0	857	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	280	0	0	0	0	0
Mexico	1,200	0	0	99	0	0	0	0	0	0
Netherlands	0	0	0	1,671	395	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	281	258	0	0	0
Norway	7,947	47	0	0	531	5	0	0	0	0
Peru	362	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	550	325	0	0	0	0	0
Russia	0	0	0	1,287	247	0	201	0	0	0
Spain	0	0	0	317	219	0	0	0	0	0
Trinidad and Tobago	0	0	0	214	0	0	0	0	0	0
Turkey	0	0	0	290	0	0	0	0	0	0
United Kingdom	3,806	0	0	543	1,390	0	0	228	0	0
Virgin Islands, U.S.	0	0	576	0	542	98	1,084	1,277	0	0
Other	0	0	150	2,354	404	0	0	0	0	0
Total	48,721	370	2,552	11,660	14,220	798	5,473	5,793	72	207
Persian Gulf^e	6,443	0	0	0	797	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,440	8,883	208	79	287
Algeria	0	0	0	0	0	1,643	1,643	0	53	53
Saudi Arabia	0	0	0	0	0	797	7,240	208	26	234
Other OPEC	0	0	0	383	0	4,939	15,298	334	159	493
Nigeria	0	0	0	0	0	124	6,905	219	4	223
Venezuela	0	0	0	383	0	4,815	8,393	115	155	271
Non OPEC	107	0	98	276	381	35,011	66,930	1,030	1,129	2,159
Angola	0	0	0	0	0	0	4,931	159	0	159
Argentina	0	0	0	0	0	976	976	0	31	31
Bahamas	0	0	0	0	0	604	604	0	19	19
Belgium	0	0	0	0	40	1,011	1,011	0	33	33
Brazil	18	0	0	0	0	1,940	2,794	28	63	90
Cameroon	0	0	0	0	0	270	270	0	9	9
Canada	8	0	98	276	31	10,155	13,889	120	328	448
China, People's Republic of	0	0	0	0	15	15	15	0	(s)	(s)
Colombia	0	0	0	0	0	343	1,967	52	11	63
Congo (Brazzaville)	0	0	0	0	0	85	1,399	42	3	45
Denmark	0	0	0	0	0	50	50	0	2	2
Ecuador	0	0	0	0	0	0	723	23	0	23
Egypt	0	0	0	0	0	536	536	0	17	17
France	0	0	0	0	0	800	800	0	26	26
Gabon	0	0	0	0	0	0	5,424	175	0	175
Germany, FR	0	0	0	0	1	459	459	0	15	15
India	0	0	0	0	0	672	672	0	22	22
Italy	0	0	0	0	0	857	857	0	28	28
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	280	280	0	9	9
Mexico	0	0	0	0	0	99	1,299	39	3	42
Netherlands	0	0	0	0	265	2,331	2,331	0	75	75
Netherlands Antilles	0	0	0	0	0	539	539	0	17	17
Norway	0	0	0	0	0	583	8,530	256	19	275
Peru	0	0	0	0	0	0	362	12	0	12
Portugal	0	0	0	0	0	875	875	0	28	28
Russia	81	0	0	0	0	1,816	1,816	0	59	59
Spain	0	0	0	0	23	559	559	0	18	18
Trinidad and Tobago	0	0	0	0	0	214	214	0	7	7
Turkey	0	0	0	0	0	290	290	0	9	9
United Kingdom	0	0	0	0	0	2,161	5,967	123	70	192
Virgin Islands, U.S.	0	0	0	0	0	3,577	3,577	0	115	115
Other	0	0	0	0	5	2,913	2,913	0	94	94
Total	107	0	98	659	381	42,390	91,111	1,572	1,367	2,939
Persian Gulf^e	0	0	0	0	0	797	7,240	208	26	234

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,644	398	1,331	0	0	0	0	0	0	0
Algeria	0	398	1,331	0	0	0	0	0	0	0
Saudi Arabia	4,644	0	0	0	0	0	0	0	0	0
Other OPEC	10,968	0	374	0	2,313	415	1,517	891	0	0
Nigeria	9,203	0	338	0	0	0	0	330	0	0
Venezuela	1,765	0	36	0	2,313	415	1,517	561	0	0
Non OPEC	31,467	220	561	7,826	13,734	796	4,132	5,532	86	52
Angola	4,879	0	0	0	0	0	0	0	0	0
Argentina	981	0	0	169	124	0	0	450	0	0
Bahamas	0	0	0	0	472	0	0	0	0	0
Belgium	0	0	0	619	730	0	0	0	0	0
Brazil	507	0	0	285	946	0	0	851	0	0
Canada	3,584	220	0	1,232	3,861	0	2,388	1,113	86	52
China, People's Republic of	0	0	0	139	61	0	0	0	0	0
Colombia	3,226	0	0	0	0	262	0	249	0	0
Congo (Brazzaville)	310	0	0	0	0	0	0	63	0	0
Denmark	0	0	0	0	0	0	0	202	0	0
Ecuador	359	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	57	0	0	0	0	0
France	0	0	0	30	0	0	0	0	0	0
Gabon	3,676	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	373	230	0	0	0	0	0	0
India	0	0	0	473	301	0	0	0	0	0
Italy	0	0	0	190	276	0	0	0	0	0
Ivory Coast	265	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,896	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	260	634	0	0	320	0	0
Netherlands Antilles	0	0	0	0	0	126	81	815	0	0
Norway	7,030	0	0	0	414	72	0	233	0	0
Peru	364	0	0	0	0	0	0	1	0	0
Portugal	0	0	0	299	318	0	0	0	0	0
Russia	671	0	0	1,462	294	0	0	1	0	0
Singapore	0	0	0	69	0	0	0	0	0	0
Spain	0	0	0	234	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	3,719	0	188	932	1,456	5	0	20	0	0
Virgin Islands, U.S.	0	0	0	0	3,741	331	1,663	1,214	0	0
Other	0	0	0	1,203	49	0	0	0	0	0
Total	47,079	618	2,266	7,826	16,047	1,211	5,649	6,423	86	52
Persian Gulf^e	4,644	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	1,729	6,373	155	58	212
Algeria	0	0	0	0	0	1,729	1,729	0	58	58
Saudi Arabia	0	0	0	0	0	0	4,644	155	0	155
Other OPEC	158	0	0	328	0	5,996	16,964	366	200	565
Nigeria	98	0	0	0	0	766	9,969	307	26	332
Venezuela	60	0	0	328	0	5,230	6,995	59	174	233
Non OPEC	956	0	77	300	208	34,480	65,947	1,049	1,149	2,198
Angola	0	0	0	0	0	0	4,879	163	0	163
Argentina	0	0	0	0	0	743	1,724	33	25	57
Bahamas	0	0	0	0	0	472	472	0	16	16
Belgium	0	0	0	0	0	1,349	1,349	0	45	45
Brazil	0	0	0	0	169	2,251	2,758	17	75	92
Canada	4	0	77	300	33	9,366	12,950	119	312	432
China, People's Republic of	0	0	0	0	0	200	200	0	7	7
Colombia	0	0	0	0	0	511	3,737	108	17	125
Congo (Brazzaville)	0	0	0	0	0	63	373	10	2	12
Denmark	0	0	0	0	0	202	202	0	7	7
Ecuador	0	0	0	0	0	0	359	12	0	12
Egypt	0	0	0	0	0	57	57	0	2	2
France	0	0	0	0	0	30	30	0	1	1
Gabon	0	0	0	0	0	0	3,676	123	0	123
Germany, FR	0	0	0	0	1	604	604	0	20	20
India	0	0	0	0	0	774	774	0	26	26
Italy	0	0	0	0	0	466	466	0	16	16
Ivory Coast	0	0	0	0	0	0	265	9	0	9
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,896	63	0	63
Netherlands	151	0	0	0	0	1,365	1,365	0	46	46
Netherlands Antilles	246	0	0	0	0	1,268	1,268	0	42	42
Norway	0	0	0	0	0	719	7,749	234	24	258
Peru	139	0	0	0	0	140	504	12	5	17
Portugal	0	0	0	0	0	617	617	0	21	21
Russia	0	0	0	0	0	1,757	2,428	22	59	81
Singapore	0	0	0	0	0	69	69	0	2	2
Spain	0	0	0	0	0	234	234	0	8	8
Turkey	262	0	0	0	0	262	262	0	9	9
United Kingdom	0	0	0	0	0	2,601	6,320	124	87	211
Virgin Islands, U.S.	0	0	0	0	0	6,949	6,949	0	232	232
Other	154	0	0	0	4	1,410	1,410	0	47	47
Total	1,114	0	77	628	208	42,205	89,284	1,569	1,407	2,976
Persian Gulf^e	0	0	0	0	0	0	4,644	155	0	155

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,326	399	615	247	74	0	0	0	0	0
Algeria	0	399	615	0	0	0	0	0	0	0
Saudi Arabia	6,326	0	0	247	74	0	0	0	0	0
Other OPEC	13,395	0	0	423	2,148	242	421	613	0	0
Nigeria	9,166	0	0	0	0	0	0	0	0	0
Venezuela	4,229	0	0	423	2,148	242	421	613	0	0
Non OPEC	29,900	212	0	9,224	12,469	724	4,748	3,589	40	161
Angola	2,898	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	113	433	0	0	0	0	0
Bahamas	0	0	0	0	758	0	0	320	0	0
Belgium	0	0	0	0	676	0	0	0	0	0
Brazil	869	0	0	127	656	0	0	661	0	82
Canada	5,335	212	0	2,095	4,250	85	2,533	1,285	40	43
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,567	0	0	0	0	0	0	330	0	0
Congo (Brazzaville)	760	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	120	348	0	0	0	0	0
Gabon	3,611	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	235	0	0	0	0	0	0
India	0	0	0	912	0	0	0	0	0	0
Italy	0	0	0	282	284	0	0	0	0	0
Ivory Coast	261	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	2,155	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	45	0	0	0	320	0	36
Netherlands Antilles	0	0	0	0	0	125	310	0	0	0
Norway	7,003	0	0	0	81	0	0	0	0	0
Peru	347	0	0	0	0	0	0	0	0	0
Romania	0	0	0	1,180	0	0	0	0	0	0
Russia	149	0	0	1,156	0	0	0	0	0	0
Spain	0	0	0	520	83	0	0	0	0	0
Turkey	0	0	0	348	100	0	0	0	0	0
United Kingdom	4,945	0	0	547	581	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	4,015	514	1,905	673	0	0
Other	0	0	0	1,544	204	0	0	0	0	0
Total	49,621	611	615	9,894	14,691	966	5,169	4,202	40	161
Persian Gulf^e	6,326	0	0	247	74	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	41	1,376	7,702	204	44	248
Algeria	0	0	0	0	0	1,014	1,014	0	33	33
Saudi Arabia	0	0	0	0	41	362	6,688	204	12	216
Other OPEC	0	0	0	631	40	4,518	17,913	432	146	578
Nigeria	0	0	0	0	0	0	9,166	296	0	296
Venezuela	0	0	0	631	40	4,518	8,747	136	146	282
Non OPEC	10	0	90	606	59	31,932	61,832	965	1,030	1,995
Angola	0	0	0	0	0	0	2,898	93	0	93
Argentina	0	0	0	0	0	546	546	0	18	18
Bahamas	0	0	0	0	0	1,078	1,078	0	35	35
Belgium	0	0	0	0	0	676	676	0	22	22
Brazil	0	0	0	0	0	1,526	2,395	28	49	77
Canada	10	0	90	270	36	10,949	16,284	172	353	525
China, People's Republic of	0	0	0	0	16	16	16	0	1	1
Colombia	0	0	0	0	0	330	1,897	51	11	61
Congo (Brazzaville)	0	0	0	0	0	0	760	25	0	25
Egypt	0	0	0	0	0	468	468	0	15	15
Gabon	0	0	0	0	0	0	3,611	116	0	116
Germany, FR	0	0	0	0	0	235	235	0	8	8
India	0	0	0	0	0	912	912	0	29	29
Italy	0	0	0	0	0	566	566	0	18	18
Ivory Coast	0	0	0	0	0	0	261	8	0	8
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	0	2,155	70	0	70
Netherlands	0	0	0	0	0	401	401	0	13	13
Netherlands Antilles	0	0	0	0	0	435	435	0	14	14
Norway	0	0	0	0	0	81	7,084	226	3	229
Peru	0	0	0	0	0	0	347	11	0	11
Romania	0	0	0	0	0	1,180	1,180	0	38	38
Russia	0	0	0	0	0	1,156	1,305	5	37	42
Spain	0	0	0	336	0	939	939	0	30	30
Turkey	0	0	0	0	0	448	448	0	14	14
United Kingdom	0	0	0	0	0	1,128	6,073	160	36	196
Virgin Islands, U.S.	0	0	0	0	0	7,107	7,107	0	229	229
Other	0	0	0	0	5	1,753	1,753	0	57	57
Total	10	0	90	1,237	140	37,826	87,447	1,601	1,220	2,821
Persian Gulf^e	0	0	0	0	41	362	6,688	204	12	216

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,445	0	1,278	341	502	0	0	0	0	0
Algeria	0	0	1,278	0	0	0	0	0	0	0
Saudi Arabia	6,445	0	0	341	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	502	0	0	0	0	0
Other OPEC	14,341	0	0	125	1,394	163	1,152	563	0	0
Nigeria	9,870	0	0	0	0	0	0	0	0	0
Venezuela	4,471	0	0	125	1,394	163	1,152	563	0	0
Non OPEC	26,812	245	0	9,176	13,914	972	4,661	5,284	63	202
Angola	1,952	0	0	0	0	0	0	0	0	0
Argentina	627	0	0	100	605	0	0	35	0	0
Bahamas	0	0	0	0	412	0	0	1,049	0	0
Belgium	0	0	0	670	398	0	0	0	0	0
Brazil	479	0	0	280	913	0	0	677	0	0
Canada	5,090	245	0	1,360	4,140	46	2,862	635	63	52
China, People's Republic of	0	0	0	0	272	0	0	0	0	0
Colombia	1,530	0	0	0	0	0	0	369	0	0
Congo (Brazzaville)	660	0	0	0	0	0	0	385	0	0
Ecuador	390	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	278	0	0	0	0	0	0
Gabon	3,317	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	310	265	0	0	0	0	0
India	0	0	0	995	0	0	0	0	0	0
Italy	0	0	0	431	289	0	0	0	0	0
Ivory Coast	264	0	0	0	0	0	0	30	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,931	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	1,051	890	0	0	225	0	0
Netherlands Antilles	0	0	0	0	0	255	85	0	0	0
Norway	7,759	0	0	218	301	0	0	340	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	166	0	0	0	0	0	0
Romania	0	0	0	521	0	0	0	0	0	0
Russia	162	0	0	930	102	0	0	192	0	0
Spain	0	0	0	237	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	239	0	0	0	0	0	0
United Kingdom	2,651	0	0	842	1,233	0	0	353	0	150
Virgin Islands, U.S.	0	0	0	0	3,868	671	1,714	994	0	0
Other	0	0	0	548	226	0	0	0	0	0
Total	47,598	245	1,278	9,642	15,810	1,135	5,813	5,847	63	202
Persian Gulf^e	6,445	0	0	341	502	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,121	8,566	208	68	276
Algeria	0	0	0	0	0	1,278	1,278	0	41	41
Saudi Arabia	0	0	0	0	0	341	6,786	208	11	219
United Arab Emirates	0	0	0	0	0	502	502	0	16	16
Other OPEC	0	0	0	650	0	4,047	18,388	463	131	593
Nigeria	0	0	0	0	0	0	9,870	318	0	318
Venezuela	0	0	0	650	0	4,047	8,518	144	131	275
Non OPEC	267	0	110	716	389	35,999	62,811	865	1,161	2,026
Angola	0	0	0	0	0	0	1,952	63	0	63
Argentina	0	0	0	0	0	740	1,367	20	24	44
Bahamas	0	0	0	0	0	1,461	1,461	0	47	47
Belgium	0	0	0	0	0	1,068	1,068	0	34	34
Brazil	0	0	0	0	152	2,022	2,501	15	65	81
Canada	16	0	110	329	36	9,894	14,984	164	319	483
China, People's Republic of	0	0	0	0	0	272	272	0	9	9
Colombia	0	0	0	0	0	369	1,899	49	12	61
Congo (Brazzaville)	0	0	0	0	0	385	1,045	21	12	34
Ecuador	0	0	0	0	0	0	390	13	0	13
Egypt	0	0	0	0	0	278	278	0	9	9
Gabon	0	0	0	0	0	0	3,317	107	0	107
Germany, FR	0	0	0	0	0	575	575	0	19	19
India	0	0	0	0	0	995	995	0	32	32
Italy	0	0	0	0	0	720	720	0	23	23
Ivory Coast	0	0	0	0	0	30	294	9	1	9
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,931	62	0	62
Netherlands	33	0	0	0	59	2,258	2,258	0	73	73
Netherlands Antilles	0	0	0	0	136	476	476	0	15	15
Norway	0	0	0	0	0	859	8,618	250	28	278
Peru	81	0	0	0	0	81	81	0	3	3
Portugal	0	0	0	0	0	166	166	0	5	5
Romania	0	0	0	0	0	521	521	0	17	17
Russia	87	0	0	0	0	1,311	1,473	5	42	48
Spain	0	0	0	387	0	624	624	0	20	20
Trinidad and Tobago	0	0	0	0	0	239	239	0	8	8
United Kingdom	50	0	0	0	0	2,628	5,279	86	85	170
Virgin Islands, U.S.	0	0	0	0	0	7,247	7,247	0	234	234
Other	0	0	0	0	5	779	779	0	25	25
Total	267	0	110	1,366	389	42,167	89,765	1,535	1,360	2,896
Persian Gulf^e	0	0	0	0	0	843	7,288	208	27	235

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,677	649	1,870	0	0	0	0	0	0	0
Algeria	0	649	1,870	0	0	0	0	0	0	0
Kuwait	674	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,003	0	0	0	0	0	0	0	0	0
Other OPEC	12,467	0	0	1,297	2,310	0	461	1,290	0	0
Nigeria	6,524	0	0	250	0	0	0	989	0	0
Venezuela	5,943	0	0	1,047	2,310	0	461	301	0	0
Non OPEC	23,787	279	0	7,787	12,030	1,070	4,468	3,734	69	90
Angola	4,385	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	412	659	0	0	0	0	0
Bahamas	0	0	0	0	228	0	320	1,039	0	0
Belgium	0	0	0	926	0	0	0	0	0	0
Brazil	346	0	0	446	409	0	0	75	0	0
Canada	3,485	279	0	1,341	4,110	0	1,943	617	69	90
Colombia	2,252	0	0	0	0	0	0	132	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	413	0	0
Denmark	613	0	0	0	0	0	0	0	0	0
Ecuador	376	0	0	0	0	0	0	0	0	0
France	0	0	0	858	0	0	0	0	0	0
Gabon	4,923	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	322	0	0	0	0	0	0
India	0	0	0	346	0	0	0	0	0	0
Italy	0	0	0	281	255	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,223	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	373	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	125	150	319	0	0
Norway	5,029	0	0	164	0	0	0	263	0	0
Panama	0	0	0	0	0	0	0	151	0	0
Romania	0	0	0	322	690	0	0	0	0	0
Russia	0	0	0	902	290	0	0	0	0	0
Trinidad and Tobago	0	0	0	420	0	0	0	304	0	0
United Kingdom	1,155	0	0	418	1,472	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	3,370	945	2,055	421	0	0
Other	0	0	0	256	547	0	0	0	0	0
Total	42,931	928	1,870	9,084	14,340	1,070	4,929	5,024	69	90
Persian Gulf^e	6,677	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,519	9,196	223	84	307
Algeria	0	0	0	0	0	2,519	2,519	0	84	84
Kuwait	0	0	0	0	0	0	674	22	0	22
Saudi Arabia	0	0	0	0	0	0	6,003	200	0	200
Other OPEC	0	0	0	410	0	5,768	18,235	416	192	608
Nigeria	0	0	0	0	0	1,239	7,763	217	41	259
Venezuela	0	0	0	410	0	4,529	10,472	198	151	349
Non OPEC	465	0	81	660	346	31,079	54,866	793	1,036	1,829
Angola	0	0	0	0	0	0	4,385	146	0	146
Argentina	0	0	0	0	0	1,071	1,071	0	36	36
Bahamas	0	0	0	0	0	1,587	1,587	0	53	53
Belgium	0	0	0	0	0	926	926	0	31	31
Brazil	0	0	0	0	106	1,036	1,382	12	35	46
Canada	7	0	81	350	35	8,922	12,407	116	297	414
Colombia	212	0	0	0	0	344	2,596	75	11	87
Congo (Brazzaville)	0	0	0	0	0	413	413	0	14	14
Denmark	0	0	0	0	0	0	613	20	0	20
Ecuador	0	0	0	0	0	0	376	13	0	13
France	0	0	0	0	0	858	858	0	29	29
Gabon	0	0	0	0	0	0	4,923	164	0	164
Germany, FR	0	0	0	0	1	323	323	0	11	11
India	0	0	0	0	0	346	346	0	12	12
Italy	0	0	0	0	0	536	536	0	18	18
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,223	41	0	41
Netherlands	176	0	0	0	0	549	549	0	18	18
Netherlands Antilles	0	0	0	310	199	1,103	1,103	0	37	37
Norway	0	0	0	0	0	427	5,456	168	14	182
Panama	0	0	0	0	0	151	151	0	5	5
Romania	0	0	0	0	0	1,012	1,012	0	34	34
Russia	0	0	0	0	0	1,192	1,192	0	40	40
Trinidad and Tobago	0	0	0	0	0	724	724	0	24	24
United Kingdom	70	0	0	0	0	1,960	3,115	39	65	104
Virgin Islands, U.S.	0	0	0	0	0	6,791	6,791	0	226	226
Other	0	0	0	0	3	806	806	0	27	27
Total	465	0	81	1,070	346	39,366	82,297	1,431	1,312	2,743
Persian Gulf^e	0	0	0	0	0	0	6,677	223	0	223

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,502	0	1,316	45	616	264	0	0	0	0
Algeria	0	0	1,316	0	0	264	0	0	0	0
Saudi Arabia	6,502	0	0	45	616	0	0	0	0	0
Other OPEC	12,762	0	0	546	1,394	340	637	861	0	0
Nigeria	8,311	0	0	99	0	0	0	861	0	0
Venezuela	4,451	0	0	447	1,394	340	637	0	0	0
Non OPEC	29,084	400	0	5,844	12,266	1,951	8,938	5,890	56	54
Angola	4,917	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	485	632	0	0	280	0	0
Bahamas	0	0	0	0	0	0	321	1,398	0	0
Belgium	0	0	0	0	324	0	0	0	0	0
Brazil	805	0	0	40	788	0	0	367	0	40
Canada	5,712	400	0	594	3,417	369	3,145	1,076	56	14
Colombia	2,244	0	0	0	0	0	0	698	0	0
Congo (Brazzaville)	1,315	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	274	0	0	0	0	0
France	0	0	0	0	321	0	0	0	0	0
Gabon	1,745	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	345	63	0	0	0	0	0
India	0	0	0	433	213	0	693	0	0	0
Italy	0	0	0	277	0	0	550	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,791	0	0	971	125	0	0	320	0	0
Netherlands	0	0	0	796	107	0	0	486	0	0
Netherlands Antilles	0	0	0	0	0	268	517	0	0	0
Norway	5,478	0	0	0	312	0	0	0	0	0
Portugal	0	0	0	170	312	0	0	0	0	0
Romania	0	0	0	182	0	0	0	0	0	0
Russia	592	0	0	244	0	0	1,314	353	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	630	0	0
Turkey	0	0	0	141	0	0	0	0	0	0
United Kingdom	4,485	0	0	900	1,810	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	94	3,136	1,314	2,398	282	0	0
Other	0	0	0	172	432	0	0	0	0	0
Total	48,348	400	1,316	6,435	14,276	2,555	9,575	6,751	56	54
Persian Gulf^e	6,502	0	0	45	616	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	99	2,340	8,842	210	75	285
Algeria	0	0	0	0	0	1,580	1,580	0	51	51
Saudi Arabia	0	0	0	0	99	760	7,262	210	25	234
Other OPEC	0	0	0	301	0	4,079	16,841	412	132	543
Nigeria	0	0	0	0	0	960	9,271	268	31	299
Venezuela	0	0	0	301	0	3,119	7,570	144	101	244
Non OPEC	8	0	91	414	404	36,316	65,400	938	1,171	2,110
Angola	0	0	0	0	0	0	4,917	159	0	159
Argentina	0	0	0	0	0	1,397	1,397	0	45	45
Bahamas	0	0	0	0	0	1,719	1,719	0	55	55
Belgium	0	0	0	0	0	324	324	0	10	10
Brazil	0	0	0	0	124	1,359	2,164	26	44	70
Canada	8	0	91	383	31	9,584	15,296	184	309	493
Colombia	0	0	0	0	0	698	2,942	72	23	95
Congo (Brazzaville)	0	0	0	0	0	0	1,315	42	0	42
Egypt	0	0	0	0	0	274	274	0	9	9
France	0	0	0	0	0	321	321	0	10	10
Gabon	0	0	0	0	0	0	1,745	56	0	56
Germany, FR	0	0	0	0	7	415	415	0	13	13
India	0	0	0	0	0	1,339	1,339	0	43	43
Italy	0	0	0	0	0	827	827	0	27	27
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	1,416	3,207	58	46	103
Netherlands	0	0	0	0	37	1,426	1,426	0	46	46
Netherlands Antilles	0	0	0	31	199	1,015	1,015	0	33	33
Norway	0	0	0	0	0	312	5,790	177	10	187
Portugal	0	0	0	0	0	482	482	0	16	16
Romania	0	0	0	0	0	182	182	0	6	6
Russia	0	0	0	0	0	1,911	2,503	19	62	81
Trinidad and Tobago	0	0	0	0	0	630	630	0	20	20
Turkey	0	0	0	0	0	141	141	0	5	5
United Kingdom	0	0	0	0	0	2,710	7,195	145	87	232
Virgin Islands, U.S.	0	0	0	0	0	7,224	7,224	0	233	233
Other	0	0	0	0	5	609	609	0	20	20
Total	8	0	91	715	503	42,735	91,083	1,560	1,379	2,938
Persian Gulf^e	0	0	0	0	99	760	7,262	210	25	234

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	7,075	398	1,251	282	44	150	0	0	344	0
Algeria	0	398	1,251	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	150	0	0	343	0
Saudi Arabia	7,075	0	0	282	44	0	0	0	1	0
Other OPEC	9,069	0	0	584	1,435	144	1,329	28	268	0
Nigeria	6,219	0	0	324	0	0	414	28	0	0
Venezuela	2,850	0	0	260	1,435	144	915	0	268	0
Non OPEC	30,321	522	800	6,545	14,221	1,405	9,271	7,828	374	119
Angola	8,379	0	0	0	0	0	0	374	0	0
Argentina	0	0	0	255	1,084	0	520	295	63	0
Bahamas	0	0	0	0	0	0	100	1,021	0	0
Belgium	0	0	0	122	200	0	0	0	0	0
Brazil	512	0	0	262	740	0	0	627	0	45
Cameroon	0	0	139	0	0	0	0	0	0	0
Canada	4,137	377	0	984	4,684	0	3,505	1,414	56	16
Colombia	1,730	0	0	0	0	0	199	655	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	22	0	0
Egypt	0	0	0	213	0	0	0	0	0	0
France	0	0	0	0	0	0	0	245	0	0
Gabon	1,876	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	629	6	0	0	0	0	0
Greece	0	0	0	306	0	0	0	0	0	0
Ireland	0	0	330	0	0	0	0	0	0	0
Italy	0	0	0	544	346	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	93	0	437	0	0	0
Malaysia	0	0	0	0	78	0	0	0	0	0
Mexico	996	0	0	0	0	0	0	342	0	0
Netherlands	0	0	0	351	404	0	193	0	0	58
Netherlands Antilles	0	0	331	0	0	510	257	318	0	0
Norway	7,371	145	0	0	0	0	0	13	0	0
Portugal	0	0	0	0	248	0	0	0	0	0
Romania	0	0	0	1,311	0	0	0	0	0	0
Russia	1,698	0	0	235	214	0	1,515	637	0	0
Spain	0	0	0	555	0	0	0	0	0	0
Sweden	0	0	0	0	5	0	0	300	0	0
Trinidad and Tobago	0	0	0	125	0	0	0	0	0	0
Turkey	0	0	0	0	242	0	0	0	0	0
United Kingdom	3,622	0	0	94	1,017	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	4,054	895	2,545	1,417	0	0
Other	0	0	0	559	806	0	0	148	255	0
Total	46,465	920	2,051	7,411	15,700	1,699	10,600	7,856	986	119
Persian Gulf^e	7,075	0	0	282	44	150	0	0	344	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,469	9,544	236	82	318
Algeria	0	0	0	0	0	1,649	1,649	0	55	55
Kuwait	0	0	0	0	0	493	493	0	16	16
Saudi Arabia	0	0	0	0	0	327	7,402	236	11	247
Other OPEC	289	0	0	304	0	4,381	13,450	302	146	448
Nigeria	0	0	0	0	0	766	6,985	207	26	233
Venezuela	289	0	0	304	0	3,615	6,465	95	121	216
Non OPEC	215	0	64	71	488	41,923	72,244	1,011	1,397	2,408
Angola	0	0	0	0	0	374	8,753	279	12	292
Argentina	0	0	0	0	0	2,217	2,217	0	74	74
Bahamas	0	0	0	0	0	1,121	1,121	0	37	37
Belgium	0	0	0	0	0	322	322	0	11	11
Brazil	0	0	0	0	0	1,674	2,186	17	56	73
Cameroon	0	0	0	0	0	139	139	0	5	5
Canada	6	0	64	71	31	11,208	15,345	138	374	512
Colombia	0	0	0	0	0	854	2,584	58	28	86
Congo (Brazzaville)	0	0	0	0	0	22	22	0	1	1
Egypt	0	0	0	0	0	213	213	0	7	7
France	0	0	0	0	0	245	245	0	8	8
Gabon	0	0	0	0	0	0	1,876	63	0	63
Germany, FR	0	0	0	0	1	636	636	0	21	21
Greece	0	0	0	0	0	306	306	0	10	10
Ireland	0	0	0	0	0	330	330	0	11	11
Italy	0	0	0	0	0	890	890	0	30	30
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	530	530	0	18	18
Malaysia	0	0	0	0	0	78	78	0	3	3
Mexico	0	0	0	0	0	342	1,338	33	11	45
Netherlands	0	0	0	0	70	1,076	1,076	0	36	36
Netherlands Antilles	0	0	0	0	379	1,795	1,795	0	60	60
Norway	0	0	0	0	0	158	7,529	246	5	251
Portugal	0	0	0	0	0	248	248	0	8	8
Romania	0	0	0	0	0	1,311	1,311	0	44	44
Russia	0	0	0	0	0	2,601	4,299	57	87	143
Spain	0	0	0	0	0	555	555	0	19	19
Sweden	0	0	0	0	0	305	305	0	10	10
Trinidad and Tobago	0	0	0	0	0	125	125	0	4	4
Turkey	0	0	0	0	0	242	242	0	8	8
United Kingdom	0	0	0	0	0	1,111	4,733	121	37	158
Virgin Islands, U.S.	0	0	0	0	0	8,911	8,911	0	297	297
Other	209	0	0	0	6	1,983	1,983	0	66	66
Total	504	0	64	375	488	48,773	95,238	1,549	1,626	3,175
Persian Gulf^e	0	0	0	0	0	820	7,895	236	27	263

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,342	399	646	584	0	0	282	952	67	0
Algeria	0	399	646	0	0	0	282	952	0	0
Saudi Arabia	5,342	0	0	584	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	67	0
Other OPEC	10,125	0	80	295	1,453	378	729	492	0	0
Nigeria	8,751	0	0	295	0	0	0	238	0	0
Venezuela	1,374	0	80	0	1,453	378	729	254	0	0
Non OPEC	25,698	1,003	1,356	5,164	12,995	1,147	13,425	5,729	81	157
Angola	6,264	0	172	0	0	0	0	0	0	0
Argentina	0	0	0	121	1,438	0	0	0	0	0
Bahamas	0	0	0	0	0	0	320	982	0	0
Belgium	0	0	0	0	777	0	538	0	0	0
Brazil	419	0	87	0	270	0	0	925	0	0
Canada	5,834	550	0	309	4,266	123	3,965	949	81	157
Colombia	576	0	0	0	0	210	0	860	0	0
Congo (Brazzaville)	1,246	0	0	0	0	0	0	0	0	0
Ecuador	360	0	0	0	0	0	0	0	0	0
France	0	0	0	308	0	0	0	0	0	0
Gabon	2,727	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	147	0	0	0	0	0	0
India	0	0	0	0	0	0	606	0	0	0
Ireland	0	0	288	0	0	0	0	0	0	0
Italy	0	0	0	1,018	639	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	89	373	696	0	261	75	0	0
Netherlands Antilles	0	0	0	0	0	110	90	0	0	0
Norway	4,000	370	0	136	165	0	0	0	0	0
Peru	0	0	0	0	0	0	0	418	0	0
Russia	1,017	0	20	879	108	0	3,143	79	0	0
Spain	0	0	0	528	232	0	0	0	0	0
Sweden	0	0	279	0	0	0	208	0	0	0
Trinidad and Tobago	0	0	0	135	0	0	0	687	0	0
Turkey	0	0	0	0	41	0	0	0	0	0
United Kingdom	3,255	83	348	355	330	0	0	100	0	0
Virgin Islands, U.S.	0	0	73	0	4,033	704	3,098	654	0	0
Other	0	0	0	855	0	0	1,196	0	0	0
Total	41,165	1,402	2,082	6,043	14,448	1,525	14,436	7,173	148	157
Persian Gulf^e	5,342	0	0	584	0	0	0	0	67	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,930	8,272	172	95	267
Algeria	0	0	0	0	0	2,279	2,279	0	74	74
Saudi Arabia	0	0	0	0	0	584	5,926	172	19	191
United Arab Emirates	0	0	0	0	0	67	67	0	2	2
Other OPEC	0	0	0	130	441	3,998	14,123	327	129	456
Nigeria	0	0	0	0	0	533	9,284	282	17	299
Venezuela	0	0	0	130	441	3,465	4,839	44	112	156
Non OPEC	89	0	83	53	478	41,760	67,458	829	1,347	2,176
Angola	0	0	0	0	0	172	6,436	202	6	208
Argentina	0	0	0	0	0	1,559	1,559	0	50	50
Bahamas	0	0	0	0	0	1,302	1,302	0	42	42
Belgium	0	0	0	0	0	1,315	1,315	0	42	42
Brazil	0	0	0	0	200	1,482	1,901	14	48	61
Canada	89	0	83	53	19	10,644	16,478	188	343	532
Colombia	0	0	0	0	0	1,070	1,646	19	35	53
Congo (Brazzaville)	0	0	0	0	0	0	1,246	40	0	40
Ecuador	0	0	0	0	0	0	360	12	0	12
France	0	0	0	0	0	308	308	0	10	10
Gabon	0	0	0	0	0	0	2,727	88	0	88
Germany, FR	0	0	0	0	1	148	148	0	5	5
India	0	0	0	0	0	606	606	0	20	20
Ireland	0	0	0	0	0	288	288	0	9	9
Italy	0	0	0	0	0	1,657	1,657	0	53	53
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Netherlands	0	0	0	0	50	1,544	1,544	0	50	50
Netherlands Antilles	0	0	0	0	201	401	401	0	13	13
Norway	0	0	0	0	0	671	4,671	129	22	151
Peru	0	0	0	0	0	418	418	0	13	13
Russia	0	0	0	0	0	4,229	5,246	33	136	169
Spain	0	0	0	0	0	760	760	0	25	25
Sweden	0	0	0	0	0	487	487	0	16	16
Trinidad and Tobago	0	0	0	0	0	822	822	0	27	27
Turkey	0	0	0	0	0	41	41	0	1	1
United Kingdom	0	0	0	0	0	1,216	4,471	105	39	144
Virgin Islands, U.S.	0	0	0	0	0	8,562	8,562	0	276	276
Other	0	0	0	0	6	2,057	2,057	0	66	66
Total	89	0	83	183	919	48,688	89,853	1,328	1,571	2,898
Persian Gulf^e	0	0	0	0	0	651	5,993	172	21	193

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	10,875	0	0	0	0	0	0	0	0	0
Iraq	4,915	0	0	0	0	0	0	0	0	0
Kuwait	876	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,084	0	0	0	0	0	0	0	0	0
Other OPEC	3,019	0	0	0	0	0	0	0	0	0
Nigeria	1,987	0	0	0	0	0	0	0	0	0
Venezuela	1,032	0	0	0	0	0	0	0	0	0
Non OPEC	29,328	4,809	0	0	39	0	120	12	0	42
Angola	1,145	0	0	0	0	0	0	0	0	0
Canada	27,705	4,809	0	0	39	0	120	12	0	42
United Kingdom	478	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	43,222	4,809	0	0	39	0	120	12	0	42
Persian Gulf^e	10,875	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	10,875	351	0	351
Iraq	0	0	0	0	0	0	4,915	159	0	159
Kuwait	0	0	0	0	0	0	876	28	0	28
Saudi Arabia	0	0	0	0	0	0	5,084	164	0	164
Other OPEC	0	0	0	125	0	125	3,144	97	4	101
Nigeria	0	0	0	0	0	0	1,987	64	0	64
Venezuela	0	0	0	125	0	125	1,157	33	4	37
Non OPEC	45	0	51	42	55	5,215	34,543	946	168	1,114
Angola	0	0	0	0	0	0	1,145	37	0	37
Canada	45	0	51	42	52	5,212	32,917	894	168	1,062
United Kingdom	0	0	0	0	0	0	478	15	0	15
Other	0	0	0	0	3	3	3	0	(s)	(s)
Total	45	0	51	167	55	5,340	48,562	1,394	172	1,567
Persian Gulf^e	0	0	0	0	0	0	10,875	351	0	351

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,682	0	0	0	0	0	0	0	0	0
Iraq	827	0	0	0	0	0	0	0	0	0
Kuwait	490	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,365	0	0	0	0	0	0	0	0	0
Other OPEC	550	0	0	0	0	0	0	0	0	0
Venezuela	550	0	0	0	0	0	0	0	0	0
Non OPEC	28,047	3,539	0	0	42	0	110	9	0	43
Brazil	492	0	0	0	0	0	0	0	0	0
Canada	25,132	3,539	0	0	42	0	110	9	0	43
Colombia	1,651	0	0	0	0	0	0	0	0	0
Mexico	527	0	0	0	0	0	0	0	0	0
United Kingdom	245	0	0	0	0	0	0	0	0	0
Total	33,279	3,539	0	0	42	0	110	9	0	43
Persian Gulf^e	4,682	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,682	167	0	167
Iraq	0	0	0	0	0	0	827	30	0	30
Kuwait	0	0	0	0	0	0	490	18	0	18
Saudi Arabia	0	0	0	0	0	0	3,365	120	0	120
Other OPEC	0	0	0	0	0	0	550	20	0	20
Venezuela	0	0	0	0	0	0	550	20	0	20
Non OPEC	40	0	29	5	64	3,881	31,928	1,002	139	1,140
Brazil	0	0	0	0	0	0	492	18	0	18
Canada	40	0	29	5	64	3,881	29,013	898	139	1,036
Colombia	0	0	0	0	0	0	1,651	59	0	59
Mexico	0	0	0	0	0	0	527	19	0	19
United Kingdom	0	0	0	0	0	0	245	9	0	9
Total	40	0	29	5	64	3,881	37,160	1,189	139	1,327
Persian Gulf^e	0	0	0	0	0	0	4,682	167	0	167

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	12,252	0	0	0	0	0	0	0	0	0
Algeria	1,688	0	0	0	0	0	0	0	0	0
Iraq	3,261	0	0	0	0	0	0	0	0	0
Kuwait	496	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,807	0	0	0	0	0	0	0	0	0
Other OPEC	2,867	0	0	0	0	0	0	0	0	0
Nigeria	1,370	0	0	0	0	0	0	0	0	0
Venezuela	1,497	0	0	0	0	0	0	0	0	0
Non OPEC	31,723	3,617	0	0	75	0	122	7	0	84
Brazil	528	0	0	0	0	0	0	0	0	0
Canada	27,681	3,617	0	0	75	0	122	7	0	84
Colombia	524	0	0	0	0	0	0	0	0	0
Ecuador	361	0	0	0	0	0	0	0	0	0
Mexico	478	0	0	0	0	0	0	0	0	0
Norway	1,125	0	0	0	0	0	0	0	0	0
United Kingdom	1,026	0	0	0	0	0	0	0	0	0
Total	46,842	3,617	0	0	75	0	122	7	0	84
Persian Gulf^e	10,564	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	12,252	395	0	395
Algeria	0	0	0	0	0	0	1,688	54	0	54
Iraq	0	0	0	0	0	0	3,261	105	0	105
Kuwait	0	0	0	0	0	0	496	16	0	16
Saudi Arabia	0	0	0	0	0	0	6,807	220	0	220
Other OPEC	0	0	0	0	0	0	2,867	92	0	92
Nigeria	0	0	0	0	0	0	1,370	44	0	44
Venezuela	0	0	0	0	0	0	1,497	48	0	48
Non OPEC	42	1	42	3	55	4,048	35,771	1,023	131	1,154
Brazil	0	0	0	0	0	0	528	17	0	17
Canada	42	1	42	3	55	4,048	31,729	893	131	1,024
Colombia	0	0	0	0	0	0	524	17	0	17
Ecuador	0	0	0	0	0	0	361	12	0	12
Mexico	0	0	0	0	0	0	478	15	0	15
Norway	0	0	0	0	0	0	1,125	36	0	36
United Kingdom	0	0	0	0	0	0	1,026	33	0	33
Total	42	1	42	3	55	4,048	50,890	1,511	131	1,642
Persian Gulf^e	0	0	0	0	0	0	10,564	341	0	341

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	9,451	0	0	0	0	0	0	0	0	0
Algeria	1,731	0	0	0	0	0	0	0	0	0
Iraq	2,067	0	0	0	0	0	0	0	0	0
Kuwait	159	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,494	0	0	0	0	0	0	0	0	0
Other OPEC	1,365	0	0	0	0	0	0	0	0	0
Nigeria	1,235	0	0	0	0	0	0	0	0	0
Venezuela	130	0	0	0	0	0	0	0	0	0
Non OPEC	31,386	3,659	0	0	27	0	93	23	0	50
Angola	492	0	0	0	0	0	0	0	0	0
Canada	27,985	3,659	0	0	27	0	93	23	0	50
Colombia	1,022	0	0	0	0	0	0	0	0	0
Norway	1,887	0	0	0	0	0	0	0	0	0
Total	42,202	3,659	0	0	27	0	93	23	0	50
Persian Gulf^e	7,720	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	9,451	315	0	315
Algeria	0	0	0	0	0	0	1,731	58	0	58
Iraq	0	0	0	0	0	0	2,067	69	0	69
Kuwait	0	0	0	0	0	0	159	5	0	5
Saudi Arabia	0	0	0	0	0	0	5,494	183	0	183
Other OPEC	0	0	0	0	0	0	1,365	46	0	46
Nigeria	0	0	0	0	0	0	1,235	41	0	41
Venezuela	0	0	0	0	0	0	130	4	0	4
Non OPEC	39	0	55	9	15	3,970	35,356	1,046	132	1,179
Angola	0	0	0	0	0	0	492	16	0	16
Canada	39	0	55	9	15	3,970	31,955	933	132	1,065
Colombia	0	0	0	0	0	0	1,022	34	0	34
Norway	0	0	0	0	0	0	1,887	63	0	63
Total	39	0	55	9	15	3,970	46,172	1,407	132	1,539
Persian Gulf^e	0	0	0	0	0	0	7,720	257	0	257

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,662	0	0	0	0	0	0	0	0	0
Algeria	1,017	0	0	0	0	0	0	0	0	0
Iraq	965	0	0	0	0	0	0	0	0	0
Kuwait	637	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,043	0	0	0	0	0	0	0	0	0
Other OPEC	2,448	0	0	0	0	0	0	0	0	0
Nigeria	2,448	0	0	0	0	0	0	0	0	0
Non OPEC	36,961	2,694	0	0	43	0	155	7	0	66
Canada	31,650	2,694	0	0	43	0	155	7	0	66
Colombia	1,042	0	0	0	0	0	0	0	0	0
Norway	2,220	0	0	0	0	0	0	0	0	0
Russia	497	0	0	0	0	0	0	0	0	0
United Kingdom	1,552	0	0	0	0	0	0	0	0	0
Total	47,071	2,694	0	0	43	0	155	7	0	66
Persian Gulf^e	6,645	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,662	247	0	247
Algeria	0	0	0	0	0	0	1,017	33	0	33
Iraq	0	0	0	0	0	0	965	31	0	31
Kuwait	0	0	0	0	0	0	637	21	0	21
Saudi Arabia	0	0	0	0	0	0	5,043	163	0	163
Other OPEC	0	0	0	0	0	0	2,448	79	0	79
Nigeria	0	0	0	0	0	0	2,448	79	0	79
Non OPEC	41	0	75	54	11	3,146	40,107	1,192	101	1,294
Canada	41	0	75	54	11	3,146	34,796	1,021	101	1,122
Colombia	0	0	0	0	0	0	1,042	34	0	34
Norway	0	0	0	0	0	0	2,220	72	0	72
Russia	0	0	0	0	0	0	497	16	0	16
United Kingdom	0	0	0	0	0	0	1,552	50	0	50
Total	41	0	75	54	11	3,146	50,217	1,518	101	1,620
Persian Gulf^e	0	0	0	0	0	0	6,645	214	0	214

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,900	0	0	0	0	0	0	0	0	0
Iraq	575	0	0	0	0	0	0	0	0	0
Kuwait	350	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,975	0	0	0	0	0	0	0	0	0
Other OPEC	4,459	0	0	0	0	0	0	0	0	0
Nigeria	4,459	0	0	0	0	0	0	0	0	0
Non OPEC	40,112	2,343	0	0	53	0	221	14	0	65
Brazil	523	0	0	0	0	0	0	0	0	0
Canada	28,616	2,343	0	0	53	0	221	14	0	65
Colombia	1,656	0	0	0	0	0	0	0	0	0
Norway	2,094	0	0	0	0	0	0	0	0	0
Russia	479	0	0	0	0	0	0	0	0	0
United Kingdom	5,844	0	0	0	0	0	0	0	0	0
Yemen	900	0	0	0	0	0	0	0	0	0
Total	52,471	2,343	0	0	53	0	221	14	0	65
Persian Gulf^e	7,900	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,900	263	0	263
Iraq	0	0	0	0	0	0	575	19	0	19
Kuwait	0	0	0	0	0	0	350	12	0	12
Saudi Arabia	0	0	0	0	0	0	6,975	233	0	233
Other OPEC	0	0	0	0	0	0	4,459	149	0	149
Nigeria	0	0	0	0	0	0	4,459	149	0	149
Non OPEC	50	0	70	13	10	2,839	42,951	1,337	95	1,432
Brazil	0	0	0	0	0	0	523	17	0	17
Canada	50	0	70	13	10	2,839	31,455	954	95	1,049
Colombia	0	0	0	0	0	0	1,656	55	0	55
Norway	0	0	0	0	0	0	2,094	70	0	70
Russia	0	0	0	0	0	0	479	16	0	16
United Kingdom	0	0	0	0	0	0	5,844	195	0	195
Yemen	0	0	0	0	0	0	900	30	0	30
Total	50	0	70	13	10	2,839	55,310	1,749	95	1,844
Persian Gulf^e	0	0	0	0	0	0	7,900	263	0	263

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,731	0	0	0	0	0	0	0	0	0
Iraq	447	0	0	0	0	0	0	0	0	0
Kuwait	676	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,608	0	0	0	0	0	0	0	0	0
Other OPEC	4,598	0	0	0	0	0	0	0	0	0
Nigeria	2,473	0	0	0	0	0	0	0	0	0
Venezuela	2,125	0	0	0	0	0	0	0	0	0
Non OPEC	34,618	3,262	0	0	55	0	180	19	0	60
Brazil	486	0	0	0	0	0	0	0	0	0
Canada	26,154	3,262	0	0	55	0	180	19	0	60
Colombia	1,268	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	339	0	0	0	0	0	0	0	0	0
Norway	1,404	0	0	0	0	0	0	0	0	0
United Kingdom	4,967	0	0	0	0	0	0	0	0	0
Total	44,947	3,262	0	0	55	0	180	19	0	60
Persian Gulf^e	5,731	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	5,731	185	0	185
Iraq	0	0	0	0	0	0	447	14	0	14
Kuwait	0	0	0	0	0	0	676	22	0	22
Saudi Arabia	0	0	0	0	0	0	4,608	149	0	149
Other OPEC	0	0	0	0	0	0	4,598	148	0	148
Nigeria	0	0	0	0	0	0	2,473	80	0	80
Venezuela	0	0	0	0	0	0	2,125	69	0	69
Non OPEC	40	1	64	7	20	3,708	38,326	1,117	120	1,236
Brazil	0	0	0	0	0	0	486	16	0	16
Canada	40	1	64	7	20	3,708	29,862	844	120	963
Colombia	0	0	0	0	0	0	1,268	41	0	41
Congo (Brazzaville)	0	0	0	0	0	0	339	11	0	11
Norway	0	0	0	0	0	0	1,404	45	0	45
United Kingdom	0	0	0	0	0	0	4,967	160	0	160
Total	40	1	64	7	20	3,708	48,655	1,450	120	1,570
Persian Gulf^e	0	0	0	0	0	0	5,731	185	0	185

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	9,886	0	0	0	0	0	0	0	0	0
Iraq	2,537	0	0	0	0	0	0	0	0	0
Kuwait	912	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,437	0	0	0	0	0	0	0	0	0
Other OPEC	3,555	0	0	0	0	0	0	0	0	0
Nigeria	472	0	0	0	0	0	0	0	0	0
Venezuela	3,083	0	0	0	0	0	0	0	0	0
Non OPEC	36,697	3,581	0	0	64	0	187	16	0	70
Brazil	868	0	0	0	0	0	0	0	0	0
Canada	31,039	3,581	0	0	64	0	187	16	0	70
Colombia	1,893	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	183	0	0	0	0	0	0	0	0	0
Norway	862	0	0	0	0	0	0	0	0	0
United Kingdom	1,852	0	0	0	0	0	0	0	0	0
Total	50,138	3,581	0	0	64	0	187	16	0	70
Persian Gulf^e	9,886	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	9,886	319	0	319
Iraq	0	0	0	0	0	0	2,537	82	0	82
Kuwait	0	0	0	0	0	0	912	29	0	29
Saudi Arabia	0	0	0	0	0	0	6,437	208	0	208
Other OPEC	0	0	0	0	0	0	3,555	115	0	115
Nigeria	0	0	0	0	0	0	472	15	0	15
Venezuela	0	0	0	0	0	0	3,083	99	0	99
Non OPEC	27	0	53	4	9	4,011	40,708	1,184	129	1,313
Brazil	0	0	0	0	0	0	868	28	0	28
Canada	27	0	53	4	9	4,011	35,050	1,001	129	1,131
Colombia	0	0	0	0	0	0	1,893	61	0	61
Congo (Brazzaville)	0	0	0	0	0	0	183	6	0	6
Norway	0	0	0	0	0	0	862	28	0	28
United Kingdom	0	0	0	0	0	0	1,852	60	0	60
Total	27	0	53	4	9	4,011	54,149	1,617	129	1,747
Persian Gulf^e	0	0	0	0	0	0	9,886	319	0	319

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,535	0	0	0	0	0	0	0	0	0
Iraq	1,574	0	0	0	0	0	0	0	0	0
Kuwait	737	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,224	0	0	0	0	0	0	0	0	0
Other OPEC	4,308	0	0	0	0	0	0	0	0	0
Nigeria	2,192	0	0	0	0	0	0	0	0	0
Venezuela	2,116	0	0	0	0	0	0	0	0	0
Non OPEC	34,658	3,256	0	0	46	0	166	53	0	77
Brazil	825	0	0	0	0	0	0	0	0	0
Canada	27,810	3,256	0	0	46	0	166	53	0	77
Colombia	2,566	0	0	0	0	0	0	0	0	0
Congo (Kinshasa) ^d	918	0	0	0	0	0	0	0	0	0
Norway	519	0	0	0	0	0	0	0	0	0
United Kingdom	2,020	0	0	0	0	0	0	0	0	0
Total	47,501	3,256	0	0	46	0	166	53	0	77
Persian Gulf^e	8,535	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,535	285	0	285
Iraq	0	0	0	0	0	0	1,574	52	0	52
Kuwait	0	0	0	0	0	0	737	25	0	25
Saudi Arabia	0	0	0	0	0	0	6,224	207	0	207
Other OPEC	0	0	0	60	0	60	4,368	144	2	146
Nigeria	0	0	0	0	0	0	2,192	73	0	73
Venezuela	0	0	0	60	0	60	2,176	71	2	73
Non OPEC	29	0	40	2	7	3,676	38,334	1,155	123	1,278
Brazil	0	0	0	0	0	0	825	28	0	28
Canada	29	0	40	2	7	3,676	31,486	927	123	1,050
Colombia	0	0	0	0	0	0	2,566	86	0	86
Congo (Kinshasa) ^d	0	0	0	0	0	0	918	31	0	31
Norway	0	0	0	0	0	0	519	17	0	17
United Kingdom	0	0	0	0	0	0	2,020	67	0	67
Total	29	0	40	62	7	3,736	51,237	1,583	125	1,708
Persian Gulf^e	0	0	0	0	0	0	8,535	285	0	285

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,867	0	0	0	0	0	0	0	0	0
Algeria	601	0	0	0	0	0	0	0	0	0
Iraq	557	0	0	0	0	0	0	0	0	0
Kuwait	364	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,345	0	0	0	0	0	0	0	0	0
Other OPEC	2,639	0	0	0	0	0	0	0	0	0
Nigeria	972	0	0	0	0	0	0	0	0	0
Venezuela	1,667	0	0	0	0	0	0	0	0	0
Non OPEC	36,798	4,324	0	0	55	0	357	60	0	66
Brazil	524	0	0	0	0	0	0	0	0	0
Canada	32,354	4,324	0	0	55	0	357	60	0	66
Colombia	577	0	0	0	0	0	0	0	0	0
Congo (Kinshasa) ^d	351	0	0	0	0	0	0	0	0	0
Ecuador	378	0	0	0	0	0	0	0	0	0
Norway	1,404	0	0	0	0	0	0	0	0	0
United Kingdom	1,210	0	0	0	0	0	0	0	0	0
Total	46,304	4,324	0	0	55	0	357	60	0	66
Persian Gulf^e	6,266	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	6,867	222	0	222
Algeria	0	0	0	0	0	0	601	19	0	19
Iraq	0	0	0	0	0	0	557	18	0	18
Kuwait	0	0	0	0	0	0	364	12	0	12
Saudi Arabia	0	0	0	0	0	0	5,345	172	0	172
Other OPEC	0	0	0	0	0	0	2,639	85	0	85
Nigeria	0	0	0	0	0	0	972	31	0	31
Venezuela	0	0	0	0	0	0	1,667	54	0	54
Non OPEC	47	0	43	14	16	4,982	41,780	1,187	161	1,348
Brazil	0	0	0	0	0	0	524	17	0	17
Canada	47	0	43	14	16	4,982	37,336	1,044	161	1,204
Colombia	0	0	0	0	0	0	577	19	0	19
Congo (Kinshasa) ^d	0	0	0	0	0	0	351	11	0	11
Ecuador	0	0	0	0	0	0	378	12	0	12
Norway	0	0	0	0	0	0	1,404	45	0	45
United Kingdom	0	0	0	0	0	0	1,210	39	0	39
Total	47	0	43	14	16	4,982	51,286	1,494	161	1,654
Persian Gulf^e	0	0	0	0	0	0	6,266	202	0	202

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,000	0	0	0	0	0	0	0	0	0
Iraq	998	0	0	0	0	0	0	0	0	0
Kuwait	1,184	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,818	0	0	0	0	0	0	0	0	0
Other OPEC	3,165	0	0	0	0	0	0	0	0	0
Nigeria	2,154	0	0	0	0	0	0	0	0	0
Venezuela	1,011	0	0	0	0	0	0	0	0	0
Non OPEC	36,310	4,260	0	0	203	0	311	27	0	65
Angola	942	0	0	0	0	0	0	0	0	0
Canada	29,523	4,260	0	0	203	0	311	27	0	65
Colombia	1,113	0	0	0	0	0	0	0	0	0
Gabon	500	0	0	0	0	0	0	0	0	0
Norway	1,632	0	0	0	0	0	0	0	0	0
United Kingdom	2,600	0	0	0	0	0	0	0	0	0
Total	46,475	4,260	0	0	203	0	311	27	0	65
Persian Gulf^e	7,000	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,000	233	0	233
Iraq	0	0	0	0	0	0	998	33	0	33
Kuwait	0	0	0	0	0	0	1,184	39	0	39
Saudi Arabia	0	0	0	0	0	0	4,818	161	0	161
Other OPEC	0	0	0	0	0	0	3,165	106	0	106
Nigeria	0	0	0	0	0	0	2,154	72	0	72
Venezuela	0	0	0	0	0	0	1,011	34	0	34
Non OPEC	46	1	46	0	57	5,016	41,326	1,210	167	1,378
Angola	0	0	0	0	0	0	942	31	0	31
Canada	46	1	46	0	57	5,016	34,539	984	167	1,151
Colombia	0	0	0	0	0	0	1,113	37	0	37
Gabon	0	0	0	0	0	0	500	17	0	17
Norway	0	0	0	0	0	0	1,632	54	0	54
United Kingdom	0	0	0	0	0	0	2,600	87	0	87
Total	46	1	46	0	57	5,016	51,491	1,549	167	1,716
Persian Gulf^e	0	0	0	0	0	0	7,000	233	0	233

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Napthas
Arab OPEC	6,571	0	0	0	0	0	0	0	0	0
Iraq	1,934	0	0	0	0	0	0	0	0	0
Kuwait	248	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,389	0	0	0	0	0	0	0	0	0
Other OPEC	2,947	0	0	0	0	0	0	0	0	0
Nigeria	2,930	0	0	0	0	0	0	0	0	0
Venezuela	17	0	0	0	0	0	0	0	0	0
Non OPEC	35,417	4,685	0	0	91	0	279	36	0	64
Angola	950	0	0	0	0	0	0	0	0	0
Canada	29,680	4,685	0	0	91	0	279	36	0	64
Colombia	1,011	0	0	0	0	0	0	0	0	0
Mexico	2,486	0	0	0	0	0	0	0	0	0
Norway	719	0	0	0	0	0	0	0	0	0
Russia	55	0	0	0	0	0	0	0	0	0
United Kingdom	516	0	0	0	0	0	0	0	0	0
Total	44,935	4,685	0	0	91	0	279	36	0	64
Persian Gulf^e	6,571	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	6,571	212	0	212
Iraq	0	0	0	0	0	0	1,934	62	0	62
Kuwait	0	0	0	0	0	0	248	8	0	8
Saudi Arabia	0	0	0	0	0	0	4,389	142	0	142
Other OPEC	0	0	0	0	0	0	2,947	95	0	95
Nigeria	0	0	0	0	0	0	2,930	95	0	95
Venezuela	0	0	0	0	0	0	17	1	0	1
Non OPEC	38	2	47	19	51	5,312	40,729	1,142	171	1,314
Angola	0	0	0	0	0	0	950	31	0	31
Canada	38	2	47	19	51	5,312	34,992	957	171	1,129
Colombia	0	0	0	0	0	0	1,011	33	0	33
Mexico	0	0	0	0	0	0	2,486	80	0	80
Norway	0	0	0	0	0	0	719	23	0	23
Russia	0	0	0	0	0	0	55	2	0	2
United Kingdom	0	0	0	0	0	0	516	17	0	17
Total	38	2	47	19	51	5,312	50,247	1,450	171	1,621
Persian Gulf^e	0	0	0	0	0	0	6,571	212	0	212

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	56,025	0	748	0	0	0	0	0	0	0
Algeria	0	0	748	0	0	0	0	0	0	0
Iraq	20,289	0	0	0	0	0	0	0	0	0
Kuwait	5,113	0	0	0	0	0	0	0	0	0
Saudi Arabia	30,623	0	0	0	0	0	0	0	0	0
Other OPEC	43,480	0	1,013	0	0	0	0	0	0	0
Nigeria	8,445	0	0	0	0	0	0	0	0	0
Venezuela	35,035	0	1,013	0	0	0	0	0	0	0
Non OPEC	62,003	136	5,302	252	0	0	0	647	0	116
Angola	2,662	0	378	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Australia	622	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,209	0	0	0	0	0	0	0
Brazil	484	0	0	0	0	0	0	0	0	22
Canada	942	52	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	6,506	0	0	0	0	0	0	0	0	0
France	0	17	0	0	0	0	0	0	0	0
Germany, FR	0	0	445	0	0	0	0	0	0	0
Guatemala	841	0	0	0	0	0	0	0	0	0
Italy	0	0	19	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	40,922	34	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,696	0	0	0	0	0	0	0
Norway	0	33	223	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	327	0	0
Russia	0	0	163	0	0	0	0	0	0	0
Sweden	0	0	487	0	0	0	0	0	0	0
Trinidad and Tobago	1,639	0	0	0	0	0	0	0	0	0
Turkey	0	0	682	0	0	0	0	0	0	0
United Kingdom	5,292	0	0	252	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	320	0	94
Other	2,093	0	0	0	0	0	0	0	0	0
Total	161,508	136	7,063	252	0	0	0	647	0	116
Persian Gulf^e	56,025	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,901	0	0	177	4,826	60,851	1,807	156	1,963
Algeria	0	3,901	0	0	0	4,649	4,649	0	150	150
Iraq	0	0	0	0	0	0	20,289	654	0	654
Kuwait	0	0	0	0	177	177	5,290	165	6	171
Saudi Arabia	0	0	0	0	0	0	30,623	988	0	988
Other OPEC	300	0	0	33	0	1,346	44,826	1,403	43	1,446
Nigeria	0	0	0	0	0	0	8,445	272	0	272
Venezuela	300	0	0	33	0	1,346	36,381	1,130	43	1,174
Non OPEC	1,252	424	0	0	238	8,367	70,370	2,000	270	2,270
Angola	0	0	0	0	0	378	3,040	86	12	98
Argentina	291	0	0	0	185	476	476	0	15	15
Australia	0	0	0	0	0	0	622	20	0	20
Belgium	0	0	0	0	0	1,209	1,209	0	39	39
Brazil	0	0	0	0	0	22	506	16	1	16
Canada	36	0	0	0	0	88	1,030	30	3	33
China, People's Republic of	0	0	0	0	25	25	25	0	1	1
Colombia	298	0	0	0	0	298	6,804	210	10	219
France	0	0	0	0	0	17	17	0	1	1
Germany, FR	0	0	0	0	0	445	445	0	14	14
Guatemala	0	0	0	0	0	0	841	27	0	27
Italy	0	0	0	0	15	34	34	0	1	1
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Mexico	627	0	0	0	5	666	41,588	1,320	21	1,342
Netherlands Antilles	0	0	0	0	0	1,696	1,696	0	55	55
Norway	0	0	0	0	0	256	256	0	8	8
Peru	0	0	0	0	0	327	327	0	11	11
Russia	0	0	0	0	0	163	163	0	5	5
Sweden	0	0	0	0	0	487	487	0	16	16
Trinidad and Tobago	0	0	0	0	0	0	1,639	53	0	53
Turkey	0	0	0	0	0	682	682	0	22	22
United Kingdom	0	0	0	0	0	252	5,544	171	8	179
Virgin Islands, U.S.	0	0	0	0	0	414	414	0	13	13
Other	0	424	0	0	4	428	2,521	68	14	81
Total	1,552	4,325	0	33	415	14,539	176,047	5,210	469	5,679
Persian Gulf^e	0	0	0	0	177	177	56,202	1,807	6	1,813

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	50,013	403	0	0	0	0	0	0	0	0
Algeria	0	403	0	0	0	0	0	0	0	0
Iraq	12,229	0	0	0	0	0	0	0	0	0
Kuwait	7,323	0	0	0	0	0	0	0	0	0
Saudi Arabia	30,461	0	0	0	0	0	0	0	0	0
Other OPEC	35,131	0	1,830	0	0	0	0	0	0	0
Indonesia	0	0	355	0	0	0	0	0	0	0
Nigeria	4,078	0	0	0	0	0	0	0	0	0
Venezuela	31,053	0	1,475	0	0	0	0	0	0	0
Non OPEC	64,171	167	3,522	783	0	0	0	0	0	70
Angola	2,204	0	377	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	344	174	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	2,265	41	0	0	0	0	0	0	0	0
China, People's Republic of	760	0	0	0	0	0	0	0	0	0
Colombia	7,017	0	125	129	0	0	0	0	0	0
Congo (Brazzaville)	325	0	0	0	0	0	0	0	0	0
France	0	63	0	0	0	0	0	0	0	0
Gabon	35	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	175	0	0	0	0	0	0	0
Guatemala	628	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	70
Mexico	40,408	32	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,510	250	0	0	0	0	0	0
Norway	2,428	31	375	0	0	0	0	0	0	0
Peru	358	0	0	0	0	0	0	0	0	0
Russia	0	0	241	0	0	0	0	0	0	0
Syria	0	0	375	0	0	0	0	0	0	0
Trinidad and Tobago	2,360	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	230	0	0	0	0	0	0
United Kingdom	4,318	0	0	0	0	0	0	0	0	0
Other	1,065	0	0	0	0	0	0	0	0	0
Total	149,315	570	5,352	783	0	0	0	0	0	70
Persian Gulf^e	50,013	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,104	0	0	1,059	4,566	54,579	1,786	163	1,949
Algeria	0	3,104	0	0	1,059	4,566	4,566	0	163	163
Iraq	0	0	0	0	0	0	12,229	437	0	437
Kuwait	0	0	0	0	0	0	7,323	262	0	262
Saudi Arabia	0	0	0	0	0	0	30,461	1,088	0	1,088
Other OPEC	566	0	0	0	0	2,396	37,527	1,255	86	1,340
Indonesia	0	0	0	0	0	355	355	0	13	13
Nigeria	0	0	0	0	0	0	4,078	146	0	146
Venezuela	566	0	0	0	0	2,041	33,094	1,109	73	1,182
Non OPEC	671	477	0	0	214	5,904	70,075	2,292	211	2,503
Angola	0	0	0	0	0	377	2,581	79	13	92
Argentina	0	0	0	0	97	97	97	0	3	3
Belgium	0	0	0	0	0	518	518	0	19	19
Brazil	18	0	0	0	54	72	72	0	3	3
Canada	32	0	0	0	0	73	2,338	81	3	84
China, People's Republic of	0	0	0	0	0	0	760	27	0	27
Colombia	0	0	0	0	0	254	7,271	251	9	260
Congo (Brazzaville)	0	0	0	0	0	0	325	12	0	12
France	0	0	0	0	56	119	119	0	4	4
Gabon	0	0	0	0	0	0	35	1	0	1
Germany, FR	0	0	0	0	0	175	175	0	6	6
Guatemala	0	0	0	0	0	0	628	22	0	22
Korea, Republic of	0	0	0	0	0	70	70	0	3	3
Mexico	302	0	0	0	2	336	40,744	1,443	12	1,455
Netherlands Antilles	319	0	0	0	0	2,079	2,079	0	74	74
Norway	0	477	0	0	0	883	3,311	87	32	118
Peru	0	0	0	0	0	0	358	13	0	13
Russia	0	0	0	0	0	241	241	0	9	9
Syria	0	0	0	0	0	375	375	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	2,360	84	0	84
Turkey	0	0	0	0	0	230	230	0	8	8
United Kingdom	0	0	0	0	0	0	4,318	154	0	154
Other	0	0	0	0	5	5	1,070	38	(s)	38
Total	1,237	3,581	0	0	1,273	12,866	162,181	5,333	460	5,792
Persian Gulf^e	0	0	0	0	0	0	50,013	1,786	0	1,786

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	50,016	891	990	0	0	0	0	0	0	0
Algeria	633	891	703	0	0	0	0	0	0	0
Iraq	13,415	0	0	0	0	0	0	0	0	0
Kuwait	5,045	0	0	0	0	0	0	0	0	0
Saudi Arabia	30,923	0	287	0	0	0	0	0	0	0
Other OPEC	39,070	0	2,476	75	0	0	0	0	0	0
Nigeria	8,229	0	699	0	0	0	0	0	0	0
Venezuela	30,841	0	1,777	75	0	0	0	0	0	0
Non OPEC	66,983	85	5,563	265	403	0	59	136	0	145
Angola	4,073	0	384	0	0	0	0	0	0	0
Argentina	0	0	200	0	0	0	59	136	0	0
Bahamas	0	0	303	0	0	0	0	0	0	0
Belgium	0	0	411	0	0	0	0	0	0	0
Brazil	1,479	0	0	0	0	0	0	0	0	0
Canada	2,204	53	0	0	0	0	0	0	0	56
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	5,487	0	0	0	0	0	0	0	0	0
Gabon	468	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	800	0	0	0	0	0	0	0
Guatemala	210	0	0	0	0	0	0	0	0	0
Italy	0	0	627	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	89
Mexico	41,496	32	0	0	0	0	0	0	0	0
Netherlands	0	0	141	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,333	0	0	0	0	0	0	0
Norway	5,021	0	217	0	0	0	0	0	0	0
Peru	0	0	218	0	0	0	0	0	0	0
Romania	0	0	0	243	0	0	0	0	0	0
Russia	376	0	563	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	235	0	0	0	0	0	0	0
Trinidad and Tobago	2,115	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	22	124	0	0	0	0	0
United Kingdom	3,060	0	0	0	279	0	0	0	0	0
Other	994	0	131	0	0	0	0	0	0	0
Total	156,069	976	9,029	340	403	0	59	136	0	145
Persian Gulf^e	49,383	0	287	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,480	0	0	683	7,044	57,060	1,613	227	1,841
Algeria	0	4,480	0	0	516	6,590	7,223	20	213	233
Iraq	0	0	0	0	0	0	13,415	433	0	433
Kuwait	0	0	0	0	167	167	5,212	163	5	168
Saudi Arabia	0	0	0	0	0	287	31,210	998	9	1,007
Other OPEC	854	0	0	0	0	3,405	42,475	1,260	110	1,370
Nigeria	0	0	0	0	0	699	8,928	265	23	288
Venezuela	854	0	0	0	0	2,706	33,547	995	87	1,082
Non OPEC	471	324	55	155	301	7,962	74,945	2,161	257	2,418
Angola	0	0	0	0	0	384	4,457	131	12	144
Argentina	0	0	0	0	193	588	588	0	19	19
Bahamas	0	0	0	0	0	303	303	0	10	10
Belgium	0	0	0	0	0	411	411	0	13	13
Brazil	0	0	0	0	0	0	1,479	48	0	48
Canada	62	324	0	0	0	495	2,699	71	16	87
China, People's Republic of	0	0	0	0	100	100	100	0	3	3
Colombia	0	0	0	0	0	0	5,487	177	0	177
Gabon	0	0	0	0	0	0	468	15	0	15
Germany, FR	0	0	0	0	0	800	800	0	26	26
Guatemala	0	0	0	0	0	0	210	7	0	7
Italy	0	0	0	0	0	627	627	0	20	20
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	0	0	32	0	0	121	121	0	4	4
Mexico	149	0	0	155	1	337	41,833	1,339	11	1,349
Netherlands	0	0	0	0	0	141	141	0	5	5
Netherlands Antilles	260	0	0	0	0	1,593	1,593	0	51	51
Norway	0	0	0	0	0	217	5,238	162	7	169
Peru	0	0	0	0	0	218	218	0	7	7
Romania	0	0	0	0	0	243	243	0	8	8
Russia	0	0	0	0	0	563	939	12	18	30
Singapore	0	0	23	0	0	23	23	0	1	1
Sweden	0	0	0	0	0	235	235	0	8	8
Trinidad and Tobago	0	0	0	0	0	0	2,115	68	0	68
Turkey	0	0	0	0	0	146	146	0	5	5
United Kingdom	0	0	0	0	0	279	3,339	99	9	108
Other	0	0	0	0	2	133	1,127	32	4	36
Total	1,325	4,804	55	155	984	18,411	174,480	5,034	594	5,628
Persian Gulf^e	0	0	0	0	167	454	49,837	1,593	15	1,608

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	47,906	877	1,693	0	0	0	0	0	0	0
Algeria	582	877	1,693	0	0	0	0	0	0	0
Iraq	10,616	0	0	0	0	0	0	0	0	0
Kuwait	5,377	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,331	0	0	0	0	0	0	0	0	0
Other OPEC	34,804	0	1,070	30	0	0	0	307	0	0
Nigeria	7,773	0	348	0	0	0	0	0	0	0
Venezuela	27,031	0	722	30	0	0	0	307	0	0
Non OPEC	77,464	203	8,938	712	813	0	0	191	0	89
Angola	5,002	0	374	0	0	0	0	0	0	0
Argentina	986	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,037	0	0	0	0	0	0	35
Brazil	2,042	0	0	0	0	0	0	0	0	0
Canada	1,574	48	0	0	0	0	0	0	0	0
Colombia	5,799	0	220	0	0	0	0	0	0	0
Ecuador	0	0	158	0	0	0	0	191	0	0
France	0	53	0	0	0	0	0	0	0	0
Gabon	911	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,502	0	0	0	0	0	0	18
Guatemala	621	0	0	0	0	0	0	0	0	0
Italy	0	0	242	0	0	0	0	0	0	30
Ivory Coast	0	0	269	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	39,326	34	0	0	0	0	0	0	0	0
Netherlands	0	0	0	242	167	0	0	0	0	6
Netherlands Antilles	0	0	1,396	0	0	0	0	0	0	0
Norway	7,945	68	381	0	0	0	0	0	0	0
Peru	317	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	57	0	0	0	0	0	0	0
Russia	580	0	1,848	0	0	0	0	0	0	0
Spain	0	0	0	236	0	0	0	0	0	0
Sweden	0	0	689	0	0	0	0	0	0	0
Syria	0	0	387	0	0	0	0	0	0	0
Trinidad and Tobago	1,760	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	185	219	0	0	0	0	0
United Kingdom	9,179	0	0	0	310	0	0	0	0	0
Other	1,422	0	378	49	117	0	0	0	0	0
Total	160,174	1,080	11,701	742	813	0	0	498	0	89
Persian Gulf^e	47,324	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	427	2,952	0	0	0	5,949	53,855	1,597	198	1,795
Algeria	427	2,952	0	0	0	5,949	6,531	19	198	218
Iraq	0	0	0	0	0	0	10,616	354	0	354
Kuwait	0	0	0	0	0	0	5,377	179	0	179
Saudi Arabia	0	0	0	0	0	0	31,331	1,044	0	1,044
Other OPEC	0	0	0	0	127	1,534	36,338	1,160	51	1,211
Nigeria	0	0	0	0	0	348	8,121	259	12	271
Venezuela	0	0	0	0	127	1,186	28,217	901	40	941
Non OPEC	1,067	999	165	0	142	13,319	90,783	2,582	444	3,026
Angola	0	0	0	0	0	374	5,376	167	12	179
Argentina	0	0	0	0	125	125	1,111	33	4	37
Belgium	0	0	0	0	0	1,072	1,072	0	36	36
Brazil	22	0	0	0	0	22	2,064	68	1	69
Canada	9	0	0	0	0	57	1,631	52	2	54
Colombia	0	0	0	0	0	220	6,019	193	7	201
Ecuador	191	0	0	0	0	540	540	0	18	18
France	0	0	0	0	0	53	53	0	2	2
Gabon	0	0	0	0	0	0	911	30	0	30
Germany, FR	0	0	145	0	0	1,665	1,665	0	56	56
Guatemala	0	0	0	0	0	0	621	21	0	21
Italy	0	0	19	0	0	291	291	0	10	10
Ivory Coast	0	0	0	0	0	269	269	0	9	9
Japan	0	0	0	0	8	8	8	0	(s)	(s)
Korea, Republic of	0	0	1	0	0	1	1	0	(s)	(s)
Mexico	708	0	0	0	7	749	40,075	1,311	25	1,336
Netherlands	0	0	0	0	0	415	415	0	14	14
Netherlands Antilles	0	0	0	0	0	1,396	1,396	0	47	47
Norway	0	464	0	0	0	913	8,858	265	30	295
Peru	0	0	0	0	0	0	317	11	0	11
Puerto Rico	0	0	0	0	0	57	57	0	2	2
Russia	0	535	0	0	0	2,383	2,963	19	79	99
Spain	0	0	0	0	0	236	236	0	8	8
Sweden	0	0	0	0	0	689	689	0	23	23
Syria	0	0	0	0	0	387	387	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	1,760	59	0	59
Turkey	0	0	0	0	0	404	404	0	13	13
United Kingdom	0	0	0	0	0	310	9,489	306	10	316
Other	137	0	0	0	2	683	2,105	47	23	70
Total	1,494	3,951	165	0	269	20,802	180,976	5,339	693	6,033
Persian Gulf^e	0	0	0	0	0	0	47,324	1,577	0	1,577

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	45,286	892	1,732	0	0	0	0	0	0	0
Algeria	618	892	1,732	0	0	0	0	0	0	0
Iraq	6,059	0	0	0	0	0	0	0	0	0
Kuwait	4,412	0	0	0	0	0	0	0	0	0
Saudi Arabia	34,197	0	0	0	0	0	0	0	0	0
Other OPEC	39,427	0	864	0	0	0	0	0	0	0
Nigeria	8,614	0	352	0	0	0	0	0	0	0
Venezuela	30,813	0	512	0	0	0	0	0	0	0
Non OPEC	78,009	146	8,824	1,213	319	0	0	625	0	451
Angola	3,251	0	0	0	0	0	0	0	0	0
Argentina	990	0	62	262	0	0	0	0	0	0
Belgium	0	0	978	0	0	0	0	0	0	26
Brazil	1,545	0	0	96	0	0	0	0	0	0
Canada	2,507	51	0	0	0	0	0	0	0	40
Colombia	3,278	0	220	0	0	0	0	0	0	0
Ecuador	380	0	191	0	0	0	0	0	0	0
Egypt	0	0	0	50	13	0	0	0	0	0
France	0	51	0	0	0	0	0	0	0	0
Gabon	397	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	780	0	0	0	0	0	0	27
Guatemala	1,264	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	258	0	14
Ivory Coast	0	0	268	0	0	0	0	66	0	0
Korea, Republic of	0	0	0	0	149	0	0	0	0	0
Malaysia	676	0	0	0	0	0	0	0	0	0
Mexico	43,218	44	80	0	0	0	0	0	0	326
Netherlands	0	0	383	371	105	0	0	0	0	7
Netherlands Antilles	0	0	775	0	0	0	0	0	0	0
Norway	4,312	0	389	0	0	0	0	0	0	0
Peru	0	0	219	0	0	0	0	101	0	0
Russia	6,330	0	2,034	294	0	0	0	0	0	0
Spain	0	0	0	140	0	0	0	0	0	0
Sweden	0	0	286	0	0	0	0	0	0	0
Trinidad and Tobago	1,938	0	0	0	52	0	0	0	0	0
United Kingdom	5,519	0	476	0	0	0	0	0	0	11
Virgin Islands, U.S.	0	0	1,341	0	0	0	0	200	0	0
Other	2,404	0	342	0	0	0	0	0	0	0
Total	162,722	1,038	11,420	1,213	319	0	0	625	0	451
Persian Gulf^e	44,668	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	494	3,880	0	0	321	7,319	52,605	1,461	236	1,697
Algeria	494	3,880	0	0	0	6,998	7,616	20	226	246
Iraq	0	0	0	0	0	0	6,059	195	0	195
Kuwait	0	0	0	0	321	321	4,733	142	10	153
Saudi Arabia	0	0	0	0	0	0	34,197	1,103	0	1,103
Other OPEC	398	0	0	73	0	1,335	40,762	1,272	43	1,315
Nigeria	0	0	0	0	0	352	8,966	278	11	289
Venezuela	398	0	0	73	0	983	31,796	994	32	1,026
Non OPEC	1,204	1,903	29	0	104	14,818	92,827	2,516	478	2,994
Angola	0	0	0	0	0	0	3,251	105	0	105
Argentina	0	0	0	0	98	422	1,412	32	14	46
Belgium	0	0	0	0	0	1,004	1,004	0	32	32
Brazil	0	0	29	0	0	125	1,670	50	4	54
Canada	35	0	0	0	0	126	2,633	81	4	85
Colombia	0	0	0	0	0	220	3,498	106	7	113
Ecuador	0	0	0	0	0	191	571	12	6	18
Egypt	236	0	0	0	0	299	299	0	10	10
France	0	0	0	0	0	51	51	0	2	2
Gabon	0	0	0	0	0	0	397	13	0	13
Germany, FR	0	0	0	0	0	807	807	0	26	26
Guatemala	0	0	0	0	0	0	1,264	41	0	41
India	0	516	0	0	0	516	516	0	17	17
Italy	0	0	0	0	0	272	272	0	9	9
Ivory Coast	0	0	0	0	0	334	334	0	11	11
Korea, Republic of	0	0	0	0	0	149	149	0	5	5
Malaysia	0	0	0	0	0	0	676	22	0	22
Mexico	933	0	0	0	2	1,385	44,603	1,394	45	1,439
Netherlands	0	0	0	0	0	866	866	0	28	28
Netherlands Antilles	0	0	0	0	0	775	775	0	25	25
Norway	0	643	0	0	0	1,032	5,344	139	33	172
Peru	0	0	0	0	0	320	320	0	10	10
Russia	0	516	0	0	0	2,844	9,174	204	92	296
Spain	0	0	0	0	0	140	140	0	5	5
Sweden	0	0	0	0	0	286	286	0	9	9
Trinidad and Tobago	0	0	0	0	0	52	1,990	63	2	64
United Kingdom	0	0	0	0	0	487	6,006	178	16	194
Virgin Islands, U.S.	0	0	0	0	0	1,541	1,541	0	50	50
Other	0	228	0	0	4	574	2,978	78	19	96
Total	2,096	5,783	29	73	425	23,472	186,194	5,249	757	6,006
Persian Gulf^e	0	0	0	0	321	321	44,989	1,441	10	1,451

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	42,142	924	1,515	286	0	0	0	0	0	0
Algeria	581	924	1,146	0	0	0	0	0	0	0
Iraq	3,865	0	0	0	0	0	0	0	0	0
Kuwait	6,507	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,189	0	369	286	0	0	0	0	0	0
Other OPEC	34,124	0	609	236	235	0	0	0	0	0
Nigeria	7,400	0	0	0	0	0	0	0	0	0
Venezuela	26,724	0	609	236	235	0	0	0	0	0
Non OPEC	73,734	217	8,696	963	1,211	0	0	361	0	47
Angola	5,564	0	379	0	0	0	0	0	0	0
Argentina	0	0	203	156	73	0	0	72	0	0
Belgium	0	0	1,025	0	0	0	0	0	0	0
Brazil	1,036	0	0	0	0	0	0	0	0	40
Cameroon	799	0	0	0	0	0	0	0	0	0
Canada	3,142	49	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	48	0	0	0	0	0	0
Colombia	1,250	0	212	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	190	0	0
Egypt	0	0	0	46	0	0	0	0	0	0
France	0	118	0	0	0	0	0	0	0	0
Germany, FR	0	0	401	0	0	0	0	0	0	0
Guatemala	616	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	7
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	41,192	28	0	0	0	0	0	0	0	0
Netherlands	0	22	414	95	0	0	0	0	0	0
Netherlands Antilles	0	0	810	0	0	0	0	0	0	0
Norway	4,227	0	395	0	0	0	0	0	0	0
Romania	0	0	0	0	467	0	0	0	0	0
Russia	1,176	0	2,179	342	0	0	0	99	0	0
Sweden	0	0	451	0	0	0	0	0	0	0
Syria	0	0	529	0	0	0	0	0	0	0
Trinidad and Tobago	2,289	0	143	240	0	0	0	0	0	0
Turkey	0	0	270	36	0	0	0	0	0	0
United Kingdom	8,822	0	697	0	107	0	0	0	0	0
Virgin Islands, U.S.	0	0	139	0	0	0	0	0	0	0
Yemen	1,193	0	0	0	0	0	0	0	0	0
Other	2,428	0	449	0	564	0	0	0	0	0
Total	150,000	1,141	10,820	1,485	1,446	0	0	361	0	47
Persian Gulf^e	41,561	0	369	286	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,038	0	0	0	6,763	48,905	1,405	225	1,630
Algeria	0	4,038	0	0	0	6,108	6,689	19	204	223
Iraq	0	0	0	0	0	0	3,865	129	0	129
Kuwait	0	0	0	0	0	0	6,507	217	0	217
Saudi Arabia	0	0	0	0	0	655	31,844	1,040	22	1,061
Other OPEC	0	0	0	0	100	1,180	35,304	1,137	39	1,177
Nigeria	0	0	0	0	0	0	7,400	247	0	247
Venezuela	0	0	0	0	100	1,180	27,904	891	39	930
Non OPEC	1,997	1,206	43	0	118	14,859	88,593	2,458	495	2,953
Angola	0	0	0	0	0	379	5,943	185	13	198
Argentina	230	0	0	0	0	734	734	0	24	24
Belgium	0	0	0	0	0	1,025	1,025	0	34	34
Brazil	0	0	0	0	105	145	1,181	35	5	39
Cameroon	0	0	0	0	0	0	799	27	0	27
Canada	42	0	0	0	0	91	3,233	105	3	108
China, People's Republic of	243	0	0	0	0	291	291	0	10	10
Colombia	0	0	0	0	0	212	1,462	42	7	49
Ecuador	72	0	0	0	0	262	262	0	9	9
Egypt	0	0	0	0	0	46	46	0	2	2
France	0	0	0	0	0	118	118	0	4	4
Germany, FR	0	0	0	0	0	401	401	0	13	13
Guatemala	0	0	0	0	0	0	616	21	0	21
Italy	0	0	19	0	0	26	26	0	1	1
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Korea, Republic of	0	684	24	0	0	708	708	0	24	24
Mexico	971	7	0	0	4	1,010	42,202	1,373	34	1,407
Netherlands	0	0	0	0	0	531	531	0	18	18
Netherlands Antilles	198	0	0	0	0	1,008	1,008	0	34	34
Norway	0	0	0	0	0	395	4,622	141	13	154
Romania	0	0	0	0	0	467	467	0	16	16
Russia	241	0	0	0	0	2,861	4,037	39	95	135
Sweden	0	0	0	0	0	451	451	0	15	15
Syria	0	0	0	0	0	529	529	0	18	18
Trinidad and Tobago	0	0	0	0	0	383	2,672	76	13	89
Turkey	0	0	0	0	0	306	306	0	10	10
United Kingdom	0	0	0	0	0	804	9,626	294	27	321
Virgin Islands, U.S.	0	0	0	0	0	139	139	0	5	5
Yemen	0	0	0	0	0	0	1,193	40	0	40
Other	0	515	0	0	5	1,533	3,961	81	51	132
Total	1,997	5,244	43	0	218	22,802	172,802	5,000	760	5,760
Persian Gulf^e	0	0	0	0	0	655	42,216	1,385	22	1,407

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	41,051	0	1,075	0	0	0	0	0	0	0
Algeria	0	0	1,075	0	0	0	0	0	0	0
Iraq	5,855	0	0	0	0	0	0	0	0	0
Kuwait	6,199	0	0	0	0	0	0	0	0	0
Saudi Arabia	28,997	0	0	0	0	0	0	0	0	0
Other OPEC	41,469	0	1,625	292	0	0	0	0	0	0
Nigeria	6,495	0	695	0	0	0	0	0	0	0
Venezuela	34,974	0	930	292	0	0	0	0	0	0
Non OPEC	70,689	420	8,939	1,943	702	0	0	1,196	0	50
Angola	3,375	0	125	0	0	0	0	0	0	0
Argentina	792	0	0	144	151	0	0	0	0	0
Belgium	0	0	1,326	0	0	0	0	0	0	0
Brazil	474	147	0	0	0	0	0	0	0	0
Cameroon	315	0	0	0	0	0	0	0	0	0
Canada	1,158	52	0	0	0	0	0	115	0	36
China, People's Republic of	0	0	0	223	0	0	0	0	0	0
Colombia	3,461	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	919	0	0	0	0	0	0	0	0	0
Ecuador	360	0	178	0	0	0	0	0	0	0
Egypt	0	0	0	0	240	0	0	0	0	0
France	0	21	0	0	311	0	0	0	0	0
Gabon	1,817	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,252	0	0	0	0	0	0	0
Guatemala	404	0	0	0	0	0	0	0	0	0
Italy	0	0	100	0	0	0	0	0	0	14
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	42,933	32	0	48	0	0	0	622	0	0
Netherlands	0	0	64	195	0	0	0	0	0	0
Netherlands Antilles	0	0	747	136	0	0	0	0	0	0
Norway	4,221	168	528	0	0	0	0	0	0	0
Peru	0	0	110	0	0	0	0	0	0	0
Portugal	0	0	296	0	0	0	0	0	0	0
Russia	2,293	0	2,868	35	0	0	0	313	0	0
Singapore	0	0	0	641	0	0	0	0	0	0
Sweden	0	0	443	0	0	0	0	0	0	0
Syria	0	0	379	0	0	0	0	0	0	0
Trinidad and Tobago	2,238	0	0	0	0	0	0	0	0	0
United Kingdom	4,993	0	377	0	0	0	0	0	0	0
Other	936	0	146	521	0	0	0	146	0	0
Total	153,209	420	11,639	2,235	702	0	0	1,196	0	50
Persian Gulf^e	41,051	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,870	0	0	173	4,118	45,169	1,324	133	1,457
Algeria	0	2,870	0	0	0	3,945	3,945	0	127	127
Iraq	0	0	0	0	0	0	5,855	189	0	189
Kuwait	0	0	0	0	173	173	6,372	200	6	206
Saudi Arabia	0	0	0	0	0	0	28,997	935	0	935
Other OPEC	522	0	0	41	0	2,480	43,949	1,338	80	1,418
Nigeria	0	0	0	0	0	695	7,190	210	22	232
Venezuela	522	0	0	41	0	1,785	36,759	1,128	58	1,186
Non OPEC	2,559	1,066	0	0	287	17,162	87,851	2,280	554	2,834
Angola	186	0	0	0	0	311	3,686	109	10	119
Argentina	0	0	0	0	199	494	1,286	26	16	41
Belgium	0	0	0	0	0	1,326	1,326	0	43	43
Brazil	42	0	0	0	0	189	663	15	6	21
Cameroon	0	0	0	0	0	0	315	10	0	10
Canada	57	0	0	0	0	260	1,418	37	8	46
China, People's Republic of	0	0	0	0	73	296	296	0	10	10
Colombia	0	0	0	0	0	0	3,461	112	0	112
Congo (Brazzaville)	0	0	0	0	0	0	919	30	0	30
Ecuador	175	0	0	0	0	353	713	12	11	23
Egypt	0	0	0	0	0	240	240	0	8	8
France	0	7	0	0	0	339	339	0	11	11
Gabon	0	0	0	0	0	0	1,817	59	0	59
Germany, FR	0	0	0	0	0	1,252	1,252	0	40	40
Guatemala	0	0	0	0	0	0	404	13	0	13
Italy	0	0	0	0	0	114	114	0	4	4
Japan	0	0	0	0	9	9	9	0	(s)	(s)
Mexico	1,637	0	0	0	2	2,341	45,274	1,385	76	1,460
Netherlands	370	170	0	0	0	799	799	0	26	26
Netherlands Antilles	92	0	0	0	0	975	975	0	31	31
Norway	0	661	0	0	0	1,357	5,578	136	44	180
Peru	0	0	0	0	0	110	110	0	4	4
Portugal	0	0	0	0	0	296	296	0	10	10
Russia	0	0	0	0	0	3,216	5,509	74	104	178
Singapore	0	0	0	0	0	641	641	0	21	21
Sweden	0	0	0	0	0	443	443	0	14	14
Syria	0	0	0	0	0	379	379	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	2,238	72	0	72
United Kingdom	0	0	0	0	0	377	5,370	161	12	173
Other	0	228	0	0	4	1,045	1,981	30	34	64
Total	3,081	3,936	0	41	460	23,760	176,969	4,942	766	5,709
Persian Gulf^e	0	0	0	0	173	173	41,224	1,324	6	1,330

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	35,312	0	1,033	0	0	0	45	0	0	0
Algeria	0	0	799	0	0	0	0	0	0	0
Iraq	4,077	0	0	0	0	0	0	0	0	0
Kuwait	4,334	0	0	0	0	0	0	0	0	0
Saudi Arabia	26,901	0	234	0	0	0	45	0	0	0
Other OPEC	53,368	0	1,115	0	0	0	0	0	0	0
Nigeria	14,225	0	516	0	0	0	0	0	0	0
Venezuela	39,143	0	599	0	0	0	0	0	0	0
Non OPEC	76,229	776	7,556	269	0	0	0	812	0	191
Angola	1,914	0	375	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,323	0	0	0	0	0	0	0
Brazil	2,335	193	0	0	0	0	0	0	0	37
Cameroon	1,886	0	0	0	0	0	0	0	0	0
Canada	2,269	46	253	0	0	0	0	0	0	72
Colombia	3,308	0	0	0	0	0	0	0	0	0
Ecuador	513	0	0	0	0	0	0	0	0	0
France	0	26	0	0	0	0	0	0	0	0
Gabon	937	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	481	0	0	0	0	0	0	0
Guatemala	1,204	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	22
Ivory Coast	0	0	367	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	20
Mexico	41,866	19	0	0	0	0	0	237	0	0
Netherlands	0	25	0	0	0	0	0	0	0	40
Netherlands Antilles	0	0	1,259	0	0	0	0	0	0	0
Norway	3,181	467	350	0	0	0	0	0	0	0
Peru	344	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0
Russia	2,934	0	2,228	0	0	0	0	575	0	0
Spain	0	0	0	269	0	0	0	0	0	0
Sweden	0	0	137	0	0	0	0	0	0	0
Syria	0	0	381	0	0	0	0	0	0	0
Trinidad and Tobago	1,545	0	0	0	0	0	0	0	0	0
United Kingdom	10,371	0	297	0	0	0	0	0	0	0
Other	1,622	0	105	0	0	0	0	0	0	0
Total	164,909	776	9,704	269	0	0	45	812	0	191
Persian Gulf^e	35,312	0	234	0	0	0	45	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,585	0	0	182	4,845	40,157	1,139	156	1,295
Algeria	0	3,585	0	0	0	4,384	4,384	0	141	141
Iraq	0	0	0	0	0	0	4,077	132	0	132
Kuwait	0	0	0	0	182	182	4,516	140	6	146
Saudi Arabia	0	0	0	0	0	279	27,180	868	9	877
Other OPEC	324	0	0	0	0	1,439	54,807	1,722	46	1,768
Nigeria	324	0	0	0	0	840	15,065	459	27	486
Venezuela	0	0	0	0	0	599	39,742	1,263	19	1,282
Non OPEC	1,040	1,839	0	0	213	12,696	88,925	2,459	410	2,869
Angola	0	0	0	0	0	375	2,289	62	12	74
Argentina	0	0	0	0	140	140	140	0	5	5
Australia	0	680	0	0	0	680	680	0	22	22
Belgium	0	0	0	0	0	1,323	1,323	0	43	43
Brazil	0	0	0	0	0	230	2,565	75	7	83
Cameroon	0	0	0	0	0	0	1,886	61	0	61
Canada	78	0	0	0	0	449	2,718	73	14	88
Colombia	324	0	0	0	0	324	3,632	107	10	117
Ecuador	0	0	0	0	0	0	513	17	0	17
France	0	0	0	0	0	26	26	0	1	1
Gabon	0	0	0	0	0	0	937	30	0	30
Germany, FR	0	0	0	0	0	481	481	0	16	16
Guatemala	0	0	0	0	0	0	1,204	39	0	39
Italy	0	0	0	0	0	22	22	0	1	1
Ivory Coast	0	0	0	0	0	367	367	0	12	12
Korea, Republic of	0	0	0	0	0	20	20	0	1	1
Mexico	513	0	0	0	3	772	42,638	1,351	25	1,375
Netherlands	0	0	0	0	0	65	65	0	2	2
Netherlands Antilles	0	0	0	0	0	1,259	1,259	0	41	41
Norway	0	686	0	0	0	1,503	4,684	103	48	151
Peru	0	0	0	0	0	0	344	11	0	11
Romania	0	0	0	0	69	69	69	0	2	2
Russia	0	0	0	0	0	2,803	5,737	95	90	185
Spain	0	0	0	0	0	269	269	0	9	9
Sweden	0	0	0	0	0	137	137	0	4	4
Syria	0	0	0	0	0	381	381	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	1,545	50	0	50
United Kingdom	0	0	0	0	0	297	10,668	335	10	344
Other	125	473	0	0	1	704	2,326	52	23	75
Total	1,364	5,424	0	0	395	18,980	183,889	5,320	612	5,932
Persian Gulf^e	0	0	0	0	182	461	35,773	1,139	15	1,154

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	40,986	0	1,140	0	0	0	0	0	0	0
Algeria	971	0	1,140	0	0	0	0	0	0	0
Iraq	2,695	0	0	0	0	0	0	0	0	0
Kuwait	6,258	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,062	0	0	0	0	0	0	0	0	0
Other OPEC	36,933	0	1,907	0	0	0	0	0	0	0
Nigeria	5,941	0	516	0	0	0	0	0	0	0
Venezuela	30,992	0	1,391	0	0	0	0	0	0	0
Non OPEC	59,955	319	7,809	372	0	0	152	565	0	134
Angola	1,458	0	375	0	0	0	0	0	0	0
Argentina	0	0	87	0	0	0	0	246	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	32	1,423	0	0	0	0	0	0	0
Brazil	427	78	0	0	0	0	0	0	0	0
Cameroon	900	0	0	0	0	0	0	0	0	0
Canada	1,222	103	0	0	0	0	0	0	0	55
China, People's Republic of	0	0	0	372	0	0	0	0	0	0
Colombia	2,705	0	0	0	0	0	0	0	0	0
Ecuador	0	0	168	0	0	0	0	0	0	0
France	0	33	0	0	0	0	0	0	0	0
Germany, FR	0	0	526	0	0	0	0	0	0	0
Guatemala	793	0	0	0	0	0	0	0	0	0
Italy	0	0	188	0	0	0	0	0	0	7
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	39,370	24	87	0	0	0	0	0	0	0
Netherlands	0	22	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	877	0	0	0	0	0	0	0
Norway	2,226	0	361	0	0	0	0	0	0	0
Peru	0	0	229	0	0	0	0	0	0	0
Russia	3,115	0	2,287	0	0	0	0	169	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	140	0	0	0	0	0	0	0
Trinidad and Tobago	2,290	0	102	0	0	0	0	0	0	0
Tunisia	0	0	325	0	0	0	0	0	0	0
Turkey	0	0	312	0	0	0	0	0	0	0
United Kingdom	5,174	0	130	0	0	0	152	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	72
Other	275	27	192	0	0	0	0	150	0	0
Total	137,874	319	10,856	372	0	0	152	565	0	134
Persian Gulf^e	40,015	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	231	2,229	0	0	0	3,600	44,586	1,366	120	1,486
Algeria	231	2,229	0	0	0	3,600	4,571	32	120	152
Iraq	0	0	0	0	0	0	2,695	90	0	90
Kuwait	0	0	0	0	0	0	6,258	209	0	209
Saudi Arabia	0	0	0	0	0	0	31,062	1,035	0	1,035
Other OPEC	0	0	0	0	0	1,907	38,840	1,231	64	1,295
Nigeria	0	0	0	0	0	516	6,457	198	17	215
Venezuela	0	0	0	0	0	1,391	32,383	1,033	46	1,079
Non OPEC	1,024	1,414	86	0	130	12,005	71,960	1,999	400	2,399
Angola	0	0	0	0	0	375	1,833	49	13	61
Argentina	0	0	0	0	0	333	333	0	11	11
Australia	0	654	0	0	0	654	654	0	22	22
Belgium	0	0	0	0	0	1,455	1,455	0	49	49
Brazil	0	0	0	0	0	78	505	14	3	17
Cameroon	0	0	0	0	0	0	900	30	0	30
Canada	162	0	0	0	0	320	1,542	41	11	51
China, People's Republic of	0	0	0	0	80	452	452	0	15	15
Colombia	0	0	0	0	0	0	2,705	90	0	90
Ecuador	0	0	0	0	0	168	168	0	6	6
France	0	0	0	0	0	33	33	0	1	1
Germany, FR	0	0	0	0	0	526	526	0	18	18
Guatemala	0	0	0	0	0	0	793	26	0	26
Italy	0	0	0	0	0	195	195	0	7	7
Korea, Republic of	0	0	51	0	0	51	51	0	2	2
Mexico	629	0	0	0	1	741	40,111	1,312	25	1,337
Netherlands	0	0	0	0	48	70	70	0	2	2
Netherlands Antilles	80	249	0	0	0	1,206	1,206	0	40	40
Norway	153	511	0	0	0	1,025	3,251	74	34	108
Peru	0	0	0	0	0	229	229	0	8	8
Russia	0	0	0	0	0	2,456	5,571	104	82	186
Singapore	0	0	35	0	0	35	35	0	1	1
Sweden	0	0	0	0	0	140	140	0	5	5
Trinidad and Tobago	0	0	0	0	0	102	2,392	76	3	80
Tunisia	0	0	0	0	0	325	325	0	11	11
Turkey	0	0	0	0	0	312	312	0	10	10
United Kingdom	0	0	0	0	0	282	5,456	172	9	182
Virgin Islands, U.S.	0	0	0	0	0	72	72	0	2	2
Other	0	0	0	0	1	370	645	9	12	22
Total	1,255	3,643	86	0	130	17,512	155,386	4,596	584	5,180
Persian Gulf^e	0	0	0	0	0	0	40,015	1,334	0	1,334

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	45,108	0	950	282	50	0	0	0	0	0
Algeria	628	0	950	0	0	0	0	0	0	0
Iraq	6,268	0	0	0	0	0	0	0	0	0
Kuwait	4,812	0	0	0	0	0	0	0	0	0
Saudi Arabia	33,400	0	0	282	50	0	0	0	0	0
Other OPEC	46,870	39	466	0	0	0	0	0	0	0
Indonesia	0	39	0	0	0	0	0	0	0	0
Nigeria	8,266	0	0	0	0	0	0	0	0	0
Venezuela	38,604	0	466	0	0	0	0	0	0	0
Non OPEC	74,899	399	9,221	665	0	0	0	92	0	144
Angola	1,867	0	377	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	72	1,745	0	0	0	0	25	0	0
Brazil	988	0	398	0	0	0	0	0	0	0
Cameroon	298	0	0	0	0	0	0	0	0	0
Canada	1,127	140	0	0	0	0	0	0	0	50
Colombia	4,007	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	67	0	0
Ecuador	0	0	0	166	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	63	0	0	0	0	0	0	0	0
Gabon	995	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	2,049	0	0	0	0	0	0	0
Guatemala	619	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	172	0	0	0	0	0	0	22
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	44,266	32	0	0	0	0	0	0	0	0
Netherlands	0	59	527	311	0	0	0	0	0	0
Netherlands Antilles	0	0	1,172	0	0	0	0	0	0	0
Norway	2,656	0	0	0	0	0	0	0	0	0
Russia	5,301	0	1,102	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	382	0	0	0	0	0	0	0
Syria	0	0	298	0	0	0	0	0	0	0
Trinidad and Tobago	2,320	0	332	188	0	0	0	0	0	0
Turkey	0	0	419	0	0	0	0	0	0	0
United Kingdom	9,386	0	248	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	72
Other	1,069	33	0	0	0	0	0	0	0	0
Total	166,877	438	10,637	947	50	0	0	92	0	144
Persian Gulf^e	44,480	0	0	282	50	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	245	3,033	0	0	220	4,780	49,888	1,455	154	1,609
Algeria	245	3,033	0	0	0	4,228	4,856	20	136	157
Iraq	0	0	0	0	0	0	6,268	202	0	202
Kuwait	0	0	0	0	220	220	5,032	155	7	162
Saudi Arabia	0	0	0	0	0	332	33,732	1,077	11	1,088
Other OPEC	224	0	0	49	393	1,171	48,041	1,512	38	1,550
Indonesia	0	0	0	0	0	39	39	0	1	1
Nigeria	0	0	0	0	0	0	8,266	267	0	267
Venezuela	224	0	0	49	393	1,132	39,736	1,245	37	1,282
Non OPEC	609	1,399	39	0	231	12,799	87,698	2,416	413	2,829
Angola	0	0	0	0	0	377	2,244	60	12	72
Argentina	23	0	0	0	230	253	253	0	8	8
Belgium	0	0	0	0	0	1,842	1,842	0	59	59
Brazil	32	0	0	0	0	430	1,418	32	14	46
Cameroon	0	0	0	0	0	0	298	10	0	10
Canada	0	327	0	0	0	517	1,644	36	17	53
Colombia	0	0	0	0	0	0	4,007	129	0	129
Denmark	0	0	0	0	0	67	67	0	2	2
Ecuador	0	0	0	0	0	166	166	0	5	5
Egypt	211	0	0	0	0	211	211	0	7	7
France	0	0	0	0	0	63	63	0	2	2
Gabon	0	0	0	0	0	0	995	32	0	32
Germany, FR	0	0	0	0	0	2,049	2,049	0	66	66
Guatemala	0	0	0	0	0	0	619	20	0	20
India	0	613	0	0	0	613	613	0	20	20
Italy	0	0	22	0	0	216	216	0	7	7
Korea, Republic of	0	0	1	0	0	1	1	0	(s)	(s)
Mexico	96	0	0	0	1	129	44,395	1,428	4	1,432
Netherlands	0	0	0	0	0	897	897	0	29	29
Netherlands Antilles	0	0	0	0	0	1,172	1,172	0	38	38
Norway	0	0	0	0	0	0	2,656	86	0	86
Russia	247	0	0	0	0	1,349	6,650	171	44	215
Singapore	0	0	16	0	0	16	16	0	1	1
Sweden	0	0	0	0	0	382	382	0	12	12
Syria	0	0	0	0	0	298	298	0	10	10
Trinidad and Tobago	0	0	0	0	0	520	2,840	75	17	92
Turkey	0	0	0	0	0	419	419	0	14	14
United Kingdom	0	0	0	0	0	248	9,634	303	8	311
Virgin Islands, U.S.	0	0	0	0	0	72	72	0	2	2
Other	0	459	0	0	0	492	1,561	34	16	50
Total	1,078	4,432	39	49	844	18,750	185,627	5,383	605	5,988
Persian Gulf^e	0	0	0	0	220	552	45,032	1,435	18	1,453

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	44,178	0	1,371	0	0	159	0	0	0	0
Algeria	627	0	1,173	0	0	0	0	0	0	0
Iraq	7,988	0	0	0	0	0	0	0	0	0
Kuwait	6,229	0	0	0	0	159	0	0	0	0
Saudi Arabia	29,334	0	198	0	0	0	0	0	0	0
Other OPEC	48,210	0	605	0	0	0	0	0	0	0
Nigeria	8,478	0	0	0	0	0	0	0	0	0
Venezuela	39,732	0	605	0	0	0	0	0	0	0
Non OPEC	73,343	231	7,582	209	11	0	0	1,480	0	78
Angola	2,369	0	0	0	0	0	0	0	0	0
Argentina	0	0	132	0	0	0	0	125	0	0
Australia	619	0	0	0	0	0	0	0	0	0
Belgium	0	21	1,363	0	0	0	0	20	0	0
Brunei	322	0	0	0	0	0	0	0	0	0
Canada	1,827	133	0	0	0	0	0	0	0	71
Colombia	3,119	0	313	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0
France	0	0	390	0	0	0	0	0	0	0
Gabon	1,447	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	571	0	0	0	0	0	0	0
Guatemala	593	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	16	280	0	0	0	0	0	0	7
Mexico	43,371	20	0	209	0	0	0	304	0	0
Netherlands	0	41	580	0	0	0	0	0	0	0
Netherlands Antilles	0	0	653	0	0	0	0	0	0	0
Norway	2,633	0	486	0	0	0	0	0	0	0
Russia	864	0	1,534	0	0	0	0	966	0	0
Syria	498	0	387	0	0	0	0	0	0	0
Trinidad and Tobago	2,466	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	11	0	0	0	0	0
United Kingdom	12,738	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	659	0	0	0	0	65	0	0
Other	477	0	234	0	0	0	0	0	0	0
Total	165,731	231	9,558	209	11	159	0	1,480	0	78
Persian Gulf^e	43,551	0	198	0	0	159	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,980	0	0	182	4,692	48,870	1,473	156	1,629
Algeria	0	2,980	0	0	0	4,153	4,780	21	138	159
Iraq	0	0	0	0	0	0	7,988	266	0	266
Kuwait	0	0	0	0	182	341	6,570	208	11	219
Saudi Arabia	0	0	0	0	0	198	29,532	978	7	984
Other OPEC	0	0	0	0	374	979	49,189	1,607	33	1,640
Nigeria	0	0	0	0	250	250	8,728	283	8	291
Venezuela	0	0	0	0	124	729	40,461	1,324	24	1,349
Non OPEC	1,421	618	0	0	420	12,050	85,393	2,445	402	2,846
Angola	0	0	0	0	0	0	2,369	79	0	79
Argentina	0	0	0	0	121	378	378	0	13	13
Australia	0	618	0	0	0	618	1,237	21	21	41
Belgium	0	0	0	0	0	1,404	1,404	0	47	47
Brunei	0	0	0	0	0	0	322	11	0	11
Canada	95	0	0	0	0	299	2,126	61	10	71
Colombia	481	0	0	0	0	794	3,913	104	26	130
Ecuador	159	0	0	0	0	159	159	0	5	5
France	0	0	0	0	0	390	390	0	13	13
Gabon	0	0	0	0	0	0	1,447	48	0	48
Germany, FR	0	0	0	0	0	571	571	0	19	19
Guatemala	0	0	0	0	0	0	593	20	0	20
India	292	0	0	0	0	292	292	0	10	10
Italy	0	0	0	0	0	303	303	0	10	10
Mexico	314	0	0	0	242	1,089	44,460	1,446	36	1,482
Netherlands	0	0	0	0	55	676	676	0	23	23
Netherlands Antilles	80	0	0	0	0	733	733	0	24	24
Norway	0	0	0	0	0	486	3,119	88	16	104
Russia	0	0	0	0	0	2,500	3,364	29	83	112
Syria	0	0	0	0	0	387	885	17	13	30
Trinidad and Tobago	0	0	0	0	0	0	2,466	82	0	82
Turkey	0	0	0	0	0	11	11	0	(s)	(s)
United Kingdom	0	0	0	0	0	0	12,738	425	0	425
Virgin Islands, U.S.	0	0	0	0	0	724	724	0	24	24
Other	0	0	0	0	2	236	713	16	8	24
Total	1,421	3,598	0	0	976	17,721	183,452	5,524	591	6,115
Persian Gulf^e	0	0	0	0	182	539	44,090	1,452	18	1,470

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	55,820	0	0	0	0	0	0	0	0	0
Algeria	1,229	0	0	0	0	0	0	0	0	0
Iraq	7,016	0	0	0	0	0	0	0	0	0
Kuwait	5,160	0	0	0	0	0	0	0	0	0
Saudi Arabia	42,415	0	0	0	0	0	0	0	0	0
Other OPEC	27,136	0	445	0	0	0	0	0	0	0
Nigeria	8,305	0	0	0	0	0	0	0	0	0
Venezuela	18,831	0	445	0	0	0	0	0	0	0
Non OPEC	71,767	187	6,153	319	0	0	338	305	0	108
Angola	1,411	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Australia	297	0	0	0	0	0	0	0	0	0
Belgium	0	0	923	0	0	0	0	0	0	0
Brazil	0	10	0	0	0	0	0	0	0	10
Canada	1,346	128	0	0	0	0	0	0	0	0
Colombia	5,033	0	207	0	0	0	0	0	0	0
France	0	0	697	0	0	0	0	0	0	0
Germany, FR	0	0	461	0	0	0	0	0	0	0
Guatemala	608	0	0	0	0	0	0	0	0	0
Italy	0	10	0	0	0	0	132	0	0	0
Mexico	49,348	39	0	319	0	0	0	240	0	0
Netherlands	0	0	349	0	0	0	0	0	0	0
Netherlands Antilles	0	0	917	0	0	0	0	0	0	0
Norway	1,555	0	757	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Russia	2,272	0	779	0	0	0	206	0	0	0
Spain	0	0	499	0	0	0	0	0	0	0
Sweden	0	0	188	0	0	0	0	0	0	0
Syria	285	0	376	0	0	0	0	0	0	0
Trinidad and Tobago	1,703	0	0	0	0	0	0	0	0	0
United Kingdom	7,890	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	65	0	98
Other	19	0	0	0	0	0	0	0	0	0
Total	154,723	187	6,598	319	0	0	338	305	0	108
Persian Gulf^e	54,591	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,533	0	0	1,564	4,097	59,917	1,801	132	1,933
Algeria	0	2,533	0	0	1,564	4,097	5,326	40	132	172
Iraq	0	0	0	0	0	0	7,016	226	0	226
Kuwait	0	0	0	0	0	0	5,160	166	0	166
Saudi Arabia	0	0	0	0	0	0	42,415	1,368	0	1,368
Other OPEC	0	0	0	0	0	445	27,581	875	14	890
Nigeria	0	0	0	0	0	0	8,305	268	0	268
Venezuela	0	0	0	0	0	445	19,276	607	14	622
Non OPEC	792	2,157	0	0	632	10,991	82,758	2,315	355	2,670
Angola	0	0	0	0	0	0	1,411	46	0	46
Argentina	0	0	0	0	258	258	258	0	8	8
Australia	0	307	0	0	0	307	604	10	10	19
Belgium	0	0	0	0	0	923	923	0	30	30
Brazil	0	0	0	0	117	137	137	0	4	4
Canada	0	624	0	0	251	1,003	2,349	43	32	76
Colombia	0	0	0	0	0	207	5,240	162	7	169
France	0	0	0	0	0	697	697	0	22	22
Germany, FR	0	0	0	0	0	461	461	0	15	15
Guatemala	0	0	0	0	0	0	608	20	0	20
Italy	0	0	0	0	0	142	142	0	5	5
Mexico	573	0	0	0	4	1,175	50,523	1,592	38	1,630
Netherlands	0	0	0	0	0	349	349	0	11	11
Netherlands Antilles	0	0	0	0	0	917	917	0	30	30
Norway	0	1,226	0	0	0	1,983	3,538	50	64	114
Peru	219	0	0	0	0	219	219	0	7	7
Russia	0	0	0	0	0	985	3,257	73	32	105
Spain	0	0	0	0	0	499	499	0	16	16
Sweden	0	0	0	0	0	188	188	0	6	6
Syria	0	0	0	0	0	376	661	9	12	21
Trinidad and Tobago	0	0	0	0	0	0	1,703	55	0	55
United Kingdom	0	0	0	0	0	0	7,890	255	0	255
Virgin Islands, U.S.	0	0	0	0	0	163	163	0	5	5
Other	0	0	0	0	2	2	21	1	(s)	1
Total	792	4,690	0	0	2,196	15,533	170,256	4,991	501	5,492
Persian Gulf^e	0	0	0	0	0	0	54,591	1,761	0	1,761

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,064	560	0	0	13	1	168	0	0	0
Canada	6,064	560	0	0	13	1	168	0	0	0
Total	6,064	560	0	0	13	1	168	0	0	0
PAD District V										
Arab OPEC	6,315	0	734	0	150	238	0	0	0	0
Algeria	0	0	734	0	0	0	0	0	0	0
Iraq	2,404	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,911	0	0	0	0	238	0	0	0	0
United Arab Emirates	0	0	0	0	150	0	0	0	0	0
Other OPEC	2,064	0	363	0	0	279	0	148	0	0
Indonesia	2,064	0	0	0	0	0	0	0	0	0
Venezuela	0	0	363	0	0	279	0	148	0	0
Non OPEC	8,938	359	1,464	132	579	924	206	1,307	0	423
Argentina	1,872	0	0	0	0	0	0	0	0	0
Australia	650	0	0	0	0	0	0	0	0	0
Canada	2,844	359	0	0	136	3	206	39	0	423
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Ecuador	1,497	0	0	0	0	0	0	380	0	0
Germany, FR	0	0	0	0	26	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	269	604	0	0	0	0
Malaysia	425	0	285	0	0	317	0	0	0	0
Mexico	1,164	0	0	0	0	0	0	331	0	0
Netherlands	0	0	0	0	0	0	0	557	0	0
Russia	0	0	348	0	0	0	0	0	0	0
Singapore	0	0	831	132	148	0	0	0	0	0
Other	486	0	0	0	0	0	0	0	0	0
Total	17,317	359	2,561	132	729	1,441	206	1,455	0	423
Persian Gulf^e	6,315	0	0	0	150	238	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	47	157	946	7,010	196	31	226
Canada	0	0	0	47	157	946	7,010	196	31	226
Total	0	0	0	47	157	946	7,010	196	31	226
PAD District V										
Arab OPEC	0	0	0	0	839	1,961	8,276	204	63	267
Algeria	0	0	0	0	0	734	734	0	24	24
Iraq	0	0	0	0	0	0	2,404	78	0	78
Qatar	0	0	0	0	285	285	285	0	9	9
Saudi Arabia	0	0	0	0	554	792	4,703	126	26	152
United Arab Emirates	0	0	0	0	0	150	150	0	5	5
Other OPEC	0	0	0	0	475	1,265	3,329	67	41	107
Indonesia	0	0	0	0	0	0	2,064	67	0	67
Venezuela	0	0	0	0	475	1,265	1,265	0	41	41
Non OPEC	0	0	0	0	637	6,031	14,969	288	195	483
Argentina	0	0	0	0	0	0	1,872	60	0	60
Australia	0	0	0	0	0	0	650	21	0	21
Canada	0	0	0	0	480	1,646	4,490	92	53	145
China, People's Republic of	0	0	0	0	31	31	31	0	1	1
Ecuador	0	0	0	0	0	380	1,877	48	12	61
Germany, FR	0	0	0	0	0	26	26	0	1	1
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	873	873	0	28	28
Malaysia	0	0	0	0	0	602	1,027	14	19	33
Mexico	0	0	0	0	0	331	1,495	38	11	48
Netherlands	0	0	0	0	69	626	626	0	20	20
Russia	0	0	0	0	0	348	348	0	11	11
Singapore	0	0	0	0	0	1,111	1,111	0	36	36
Other	0	0	0	0	56	56	542	16	2	17
Total	0	0	0	0	1,951	9,257	26,574	559	299	857
Persian Gulf^e	0	0	0	0	839	1,227	7,542	204	40	243

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,488	307	0	0	10	2	168	0	0	0
Canada	5,488	307	0	0	10	2	168	0	0	0
Total	5,488	307	0	0	10	2	168	0	0	0
PAD District V										
Arab OPEC	6,634	0	376	263	0	539	0	0	0	0
Algeria	0	0	376	0	0	0	0	0	0	0
Iraq	5,777	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	319	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	857	0	0	263	0	220	0	0	0	0
Other OPEC	2,607	0	1,184	0	0	275	0	50	0	0
Indonesia	2,359	0	191	0	0	0	0	0	0	0
Venezuela	248	0	993	0	0	275	0	50	0	0
Non OPEC	7,773	278	320	115	667	706	147	594	0	164
Argentina	429	0	0	0	0	0	0	0	0	0
Australia	1,927	0	0	0	0	0	0	0	0	0
Brunei	392	0	0	0	0	0	0	0	0	0
Canada	1,653	278	0	115	250	0	49	0	0	0
China, People's Republic of	404	0	0	0	0	0	0	0	0	0
Ecuador	1,082	0	0	0	0	0	0	190	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	279	0	98	0	0	164
Malaysia	0	0	0	0	0	295	0	0	0	0
Mexico	1,629	0	0	0	0	219	0	0	0	0
Netherlands	0	0	0	0	0	0	0	404	0	0
Singapore	0	0	300	0	138	192	0	0	0	0
Thailand	257	0	20	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	17,014	278	1,880	378	667	1,520	147	644	0	164
Persian Gulf^e	6,634	0	0	263	0	539	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	60	113	660	6,148	196	24	220
Canada	0	0	0	60	113	660	6,148	196	24	220
Total	0	0	0	60	113	660	6,148	196	24	220
PAD District V										
Arab OPEC	0	0	0	0	599	1,777	8,411	237	63	300
Algeria	0	0	0	0	0	376	376	0	13	13
Iraq	0	0	0	0	0	0	5,777	206	0	206
Kuwait	0	0	0	0	0	319	319	0	11	11
Qatar	0	0	0	0	296	296	296	0	11	11
Saudi Arabia	0	0	0	0	303	786	1,643	31	28	59
Other OPEC	0	0	0	0	152	1,661	4,268	93	59	152
Indonesia	0	0	0	0	0	191	2,550	84	7	91
Venezuela	0	0	0	0	152	1,470	1,718	9	53	61
Non OPEC	88	0	0	0	914	3,993	11,766	278	143	420
Argentina	0	0	0	0	0	0	429	15	0	15
Australia	0	0	0	0	0	0	1,927	69	0	69
Brunei	0	0	0	0	0	0	392	14	0	14
Canada	0	0	0	0	846	1,538	3,191	59	55	114
China, People's Republic of	0	0	0	0	0	0	404	14	0	14
Ecuador	0	0	0	0	0	190	1,272	39	7	45
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	88	0	0	0	0	629	629	0	22	22
Malaysia	0	0	0	0	0	295	295	0	11	11
Mexico	0	0	0	0	0	219	1,848	58	8	66
Netherlands	0	0	0	0	0	404	404	0	14	14
Singapore	0	0	0	0	0	630	630	0	23	23
Thailand	0	0	0	0	15	35	292	9	1	10
Other	0	0	0	0	52	52	52	0	2	2
Total	88	0	0	0	1,665	7,431	24,445	608	265	873
Persian Gulf^e	0	0	0	0	599	1,401	8,035	237	50	287

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,810	273	0	0	13	1	128	0	0	0
Canada	5,810	273	0	0	13	1	128	0	0	0
Total	5,810	273	0	0	13	1	128	0	0	0
PAD District V										
Arab OPEC	8,405	0	0	0	0	0	0	0	0	0
Iraq	5,923	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,482	0	0	0	0	0	0	0	0	0
Other OPEC	2,204	0	725	0	0	0	0	299	0	0
Indonesia	1,953	0	0	0	0	0	0	0	0	0
Venezuela	251	0	725	0	0	0	0	299	0	0
Non OPEC	7,663	180	1,511	452	718	1,577	60	958	0	55
Argentina	1,395	0	0	0	0	0	0	0	0	0
Australia	1,300	0	0	0	0	0	0	0	0	0
Canada	1,356	180	83	114	8	5	22	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Ecuador	1,778	0	0	0	0	0	0	170	0	0
Germany, FR	0	0	0	277	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	41	61	0	945	0	0	0	55
Malaysia	0	0	54	0	0	0	0	0	0	0
Mexico	1,221	0	0	0	0	443	0	0	0	0
Netherlands	0	0	0	0	0	0	0	788	0	0
Singapore	0	0	591	0	710	0	38	0	0	0
Sweden	0	0	379	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	363	0	0	0	0	0	0	0
Other	613	0	0	0	0	184	0	0	0	0
Total	18,272	180	2,236	452	718	1,577	60	1,257	0	55
Persian Gulf^e	8,405	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	45	76	536	6,346	187	17	205
Canada	0	0	0	45	76	536	6,346	187	17	205
Total	0	0	0	45	76	536	6,346	187	17	205
PAD District V										
Arab OPEC	0	0	0	0	698	698	9,103	271	23	294
Iraq	0	0	0	0	0	0	5,923	191	0	191
Saudi Arabia	0	0	0	0	698	698	3,180	80	23	103
Other OPEC	0	0	0	0	182	1,206	3,410	71	39	110
Indonesia	0	0	0	0	0	0	1,953	63	0	63
Venezuela	0	0	0	0	182	1,206	1,457	8	39	47
Non OPEC	0	0	0	0	703	6,214	13,877	247	200	448
Argentina	0	0	0	0	0	0	1,395	45	0	45
Australia	0	0	0	0	0	0	1,300	42	0	42
Canada	0	0	0	0	563	975	2,331	44	31	75
China, People's Republic of	0	0	0	0	14	14	14	0	(s)	(s)
Ecuador	0	0	0	0	0	170	1,948	57	5	63
Germany, FR	0	0	0	0	0	277	277	0	9	9
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	1,102	1,102	0	36	36
Malaysia	0	0	0	0	124	178	178	0	6	6
Mexico	0	0	0	0	0	443	1,664	39	14	54
Netherlands	0	0	0	0	0	788	788	0	25	25
Singapore	0	0	0	0	0	1,339	1,339	0	43	43
Sweden	0	0	0	0	0	379	379	0	12	12
Virgin Islands, U.S.	0	0	0	0	0	363	363	0	12	12
Other	0	0	0	0	0	184	797	20	6	26
Total	0	0	0	0	1,583	8,118	26,390	589	262	851
Persian Gulf^e	0	0	0	0	698	698	9,103	271	23	294

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,506	109	0	0	14	1	180	0	0	0
Canada	6,506	109	0	0	14	1	180	0	0	0
Total	6,506	109	0	0	14	1	180	0	0	0
PAD District V										
Arab OPEC	10,439	0	0	0	27	216	0	0	0	0
Algeria	0	0	0	0	27	0	0	0	0	0
Iraq	5,901	0	0	0	0	0	0	0	0	0
Kuwait	493	0	0	0	0	216	0	0	0	0
Saudi Arabia	3,570	0	0	0	0	0	0	0	0	0
United Arab Emirates	475	0	0	0	0	0	0	0	0	0
Other OPEC	2,005	0	0	0	0	0	0	0	0	0
Indonesia	1,753	0	0	0	0	0	0	0	0	0
Venezuela	252	0	0	0	0	0	0	0	0	0
Non OPEC	9,061	35	399	518	1,352	2,617	17	845	0	21
Argentina	983	0	0	0	0	0	0	0	0	0
Australia	1,986	0	0	0	0	0	0	0	0	0
Brunei	1,072	0	0	0	0	0	0	0	0	0
Canada	1,700	35	25	326	164	0	17	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Ecuador	1,524	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	11	0	0	0	0	0
Germany, FR	0	0	0	192	66	0	0	0	0	0
Japan	0	0	0	0	0	311	0	0	0	0
Korea, Republic of	0	0	0	0	460	1,781	0	0	0	21
Mexico	1,115	0	0	0	0	220	0	300	0	0
Netherlands	0	0	0	0	292	0	0	545	0	0
Singapore	0	0	0	0	284	0	0	0	0	0
Virgin Islands, U.S.	0	0	374	0	20	0	0	0	0	0
Other	681	0	0	0	55	305	0	0	0	0
Total	21,505	35	399	518	1,379	2,833	17	845	0	21
Persian Gulf^e	10,439	0	0	0	0	216	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	38	17	359	6,865	217	12	229
Canada	0	0	0	38	17	359	6,865	217	12	229
Total	0	0	0	38	17	359	6,865	217	12	229
PAD District V										
Arab OPEC	0	0	0	0	540	783	11,222	348	26	374
Algeria	0	0	0	0	0	27	27	0	1	1
Iraq	0	0	0	0	0	0	5,901	197	0	197
Kuwait	0	0	0	0	0	216	709	16	7	24
Saudi Arabia	0	0	0	0	540	540	4,110	119	18	137
United Arab Emirates	0	0	0	0	0	0	475	16	0	16
Other OPEC	0	0	0	0	465	465	2,470	67	16	82
Indonesia	0	0	0	0	0	0	1,753	58	0	58
Venezuela	0	0	0	0	465	465	717	8	16	24
Non OPEC	33	0	16	12	678	6,543	15,604	302	218	520
Argentina	0	0	0	0	0	0	983	33	0	33
Australia	0	0	0	0	0	0	1,986	66	0	66
Brunei	0	0	0	0	0	0	1,072	36	0	36
Canada	0	0	0	12	625	1,204	2,904	57	40	97
China, People's Republic of	0	0	16	0	0	16	16	0	1	1
Ecuador	0	0	0	0	0	0	1,524	51	0	51
Egypt	0	0	0	0	0	11	11	0	(s)	(s)
Germany, FR	0	0	0	0	0	258	258	0	9	9
Japan	0	0	0	0	1	312	312	0	10	10
Korea, Republic of	33	0	0	0	0	2,295	2,295	0	77	77
Mexico	0	0	0	0	0	520	1,635	37	17	55
Netherlands	0	0	0	0	0	837	837	0	28	28
Singapore	0	0	0	0	0	284	284	0	9	9
Virgin Islands, U.S.	0	0	0	0	0	394	394	0	13	13
Other	0	0	0	0	52	412	1,093	23	14	36
Total	33	0	16	12	1,683	7,791	29,296	717	260	977
Persian Gulf^e	0	0	0	0	540	756	11,195	348	25	373

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,132	95	0	0	10	1	190	0	0	0
Canada	7,132	95	0	0	10	1	190	0	0	0
Total	7,132	95	0	0	10	1	190	0	0	0
PAD District V										
Arab OPEC	9,345	0	366	0	0	283	0	0	0	0
Algeria	0	0	366	0	0	0	0	0	0	0
Iraq	7,923	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	283	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,422	0	0	0	0	0	0	0	0	0
Other OPEC	2,615	0	0	0	0	0	0	0	0	0
Indonesia	2,371	0	0	0	0	0	0	0	0	0
Venezuela	244	0	0	0	0	0	0	0	0	0
Non OPEC	11,420	9	821	130	289	1,372	172	875	0	0
Angola	2,245	0	0	0	0	0	0	0	0	0
Argentina	1,075	0	0	0	0	0	0	0	0	0
Australia	1,957	0	0	0	0	0	0	0	0	0
Canada	1,360	9	0	0	18	53	172	0	0	0
China, People's Republic of	459	0	0	0	0	0	0	0	0	0
Ecuador	1,433	0	0	0	0	0	0	86	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	130	271	1,139	0	0	0	0
Malaysia	0	0	36	0	0	0	0	0	0	0
Mexico	1,823	0	0	0	0	180	0	601	0	0
Netherlands Antilles	0	0	0	0	0	0	0	188	0	0
Peru	398	0	0	0	0	0	0	0	0	0
Singapore	0	0	417	0	0	0	0	0	0	0
Sweden	0	0	368	0	0	0	0	0	0	0
Thailand	222	0	0	0	0	0	0	0	0	0
Other	448	0	0	0	0	0	0	0	0	0
Total	23,380	9	1,187	130	289	1,655	172	875	0	0
Persian Gulf^e	9,345	0	0	0	0	283	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	36	96	428	7,560	230	14	244
Canada	0	0	0	36	96	428	7,560	230	14	244
Total	0	0	0	36	96	428	7,560	230	14	244
PAD District V										
Arab OPEC	0	0	0	0	881	1,530	10,875	301	49	351
Algeria	0	0	0	0	0	366	366	0	12	12
Iraq	0	0	0	0	0	0	7,923	256	0	256
Kuwait	0	0	0	0	0	283	283	0	9	9
Qatar	0	0	0	0	313	313	313	0	10	10
Saudi Arabia	0	0	0	0	568	568	1,990	46	18	64
Other OPEC	0	0	0	0	241	241	2,856	84	8	92
Indonesia	0	0	0	0	0	0	2,371	76	0	76
Venezuela	0	0	0	0	241	241	485	8	8	16
Non OPEC	0	0	20	6	922	4,616	16,036	368	149	517
Angola	0	0	0	0	0	0	2,245	72	0	72
Argentina	0	0	0	0	0	0	1,075	35	0	35
Australia	0	0	0	0	0	0	1,957	63	0	63
Canada	0	0	0	6	556	814	2,174	44	26	70
China, People's Republic of	0	0	0	0	24	24	483	15	1	16
Ecuador	0	0	0	0	0	86	1,519	46	3	49
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	1,540	1,540	0	50	50
Malaysia	0	0	0	0	223	259	259	0	8	8
Mexico	0	0	0	0	0	781	2,604	59	25	84
Netherlands Antilles	0	0	0	0	0	188	188	0	6	6
Peru	0	0	0	0	0	0	398	13	0	13
Singapore	0	0	0	0	51	468	468	0	15	15
Sweden	0	0	0	0	0	368	368	0	12	12
Thailand	0	0	20	0	16	36	258	7	1	8
Other	0	0	0	0	51	51	499	14	2	16
Total	0	0	20	6	2,044	6,387	29,767	754	206	960
Persian Gulf^e	0	0	0	0	881	1,164	10,509	301	38	339

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,091	118	0	0	9	1	155	0	0	0
Canada	7,091	118	0	0	9	1	155	0	0	0
Total	7,091	118	0	0	9	1	155	0	0	0
PAD District V										
Arab OPEC	6,686	0	369	0	0	642	0	0	0	0
Algeria	0	0	369	0	0	0	0	0	0	0
Iraq	575	0	0	0	0	0	0	0	0	0
Kuwait	448	0	0	0	0	642	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,137	0	0	0	0	0	0	0	0	0
United Arab Emirates	1,526	0	0	0	0	0	0	0	0	0
Other OPEC	1,966	0	0	0	0	0	0	319	0	0
Indonesia	1,716	0	0	0	0	0	0	0	0	0
Venezuela	250	0	0	0	0	0	0	319	0	0
Non OPEC	14,425	7	0	225	17	562	91	568	0	0
Angola	3,441	0	0	0	0	0	0	0	0	0
Argentina	1,520	0	0	0	0	0	0	0	0	0
Australia	618	0	0	0	0	0	0	0	0	0
Canada	1,557	7	0	0	17	5	91	0	0	0
China, People's Republic of	1,013	0	0	0	0	0	0	0	0	0
Ecuador	2,804	0	0	0	0	0	0	89	0	0
Germany, FR	0	0	0	85	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	140	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	1,131	0	0	0	0	338	0	0	0	0
Netherlands	0	0	0	0	0	0	0	151	0	0
Norway	1,352	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	328	0	0
Other	989	0	0	0	0	219	0	0	0	0
Total	23,077	7	369	225	17	1,204	91	887	0	0
Persian Gulf^c	6,686	0	0	0	0	642	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	32	71	386	7,477	236	13	249
Canada	0	0	0	32	71	386	7,477	236	13	249
Total	0	0	0	32	71	386	7,477	236	13	249
PAD District V										
Arab OPEC	0	0	0	0	617	1,628	8,314	223	54	277
Algeria	0	0	0	0	0	369	369	0	12	12
Iraq	0	0	0	0	0	0	575	19	0	19
Kuwait	0	0	0	0	0	642	1,090	15	21	36
Qatar	0	0	0	0	288	288	288	0	10	10
Saudi Arabia	0	0	0	0	329	329	4,466	138	11	149
United Arab Emirates	0	0	0	0	0	0	1,526	51	0	51
Other OPEC	0	0	0	0	183	502	2,468	66	17	82
Indonesia	0	0	0	0	0	0	1,716	57	0	57
Venezuela	0	0	0	0	183	502	752	8	17	25
Non OPEC	54	0	0	0	981	2,505	16,930	481	84	564
Angola	0	0	0	0	0	0	3,441	115	0	115
Argentina	0	0	0	0	0	0	1,520	51	0	51
Australia	0	0	0	0	0	0	618	21	0	21
Canada	0	0	0	0	616	736	2,293	52	25	76
China, People's Republic of	0	0	0	0	15	15	1,028	34	1	34
Ecuador	0	0	0	0	0	89	2,893	93	3	96
Germany, FR	0	0	0	0	0	85	85	0	3	3
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	54	0	0	0	70	264	264	0	9	9
Malaysia	0	0	0	0	211	211	211	0	7	7
Mexico	0	0	0	0	0	338	1,469	38	11	49
Netherlands	0	0	0	0	15	166	166	0	6	6
Norway	0	0	0	0	0	0	1,352	45	0	45
Peru	0	0	0	0	0	328	328	0	11	11
Other	0	0	0	0	53	272	1,261	33	9	42
Total	54	0	0	0	1,781	4,635	27,712	769	155	924
Persian Gulf^e	0	0	0	0	617	1,259	7,945	223	42	265

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,968	104	0	0	10	1	183	0	0	0
Canada	7,968	104	0	0	10	1	183	0	0	0
Total	7,968	104	0	0	10	1	183	0	0	0
PAD District V										
Arab OPEC	6,672	0	0	564	0	0	0	0	0	0
Iraq	3,025	0	0	0	0	0	0	0	0	0
Kuwait	506	0	0	0	0	0	0	0	0	0
Qatar	1,098	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,043	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	564	0	0	0	0	0	0
Other OPEC	670	0	363	0	0	0	0	660	0	0
Indonesia	420	0	0	0	0	0	0	0	0	0
Venezuela	250	0	363	0	0	0	0	660	0	0
Non OPEC	21,621	7	606	255	845	1,898	302	1,517	0	0
Angola	2,972	0	0	0	0	0	0	0	0	0
Argentina	2,877	0	0	0	0	0	0	0	0	0
Australia	1,334	0	0	0	0	0	0	0	0	0
Brunei	300	0	0	0	0	0	0	0	0	0
Canada	1,506	7	0	0	18	129	227	35	0	0
China, People's Republic of	1,001	0	0	0	24	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	321	0	0
Ecuador	2,513	0	0	0	0	0	0	190	0	0
Egypt	0	0	0	0	22	0	0	0	0	0
Gabon	972	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	122	0	0	0	0	0	0
Korea, Republic of	0	0	0	133	0	1,324	0	0	0	0
Malaysia	346	0	0	0	0	0	0	0	0	0
Mexico	2,296	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	14	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	160	0	0
Norway	1,271	0	0	0	0	0	0	0	0	0
Oman	1,585	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	75	278	0	0
Peru	0	0	0	0	0	0	0	533	0	0
Singapore	0	0	606	0	448	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	319	0	0	0	0	0
Yemen	1,998	0	0	0	0	0	0	0	0	0
Other	650	0	0	0	0	445	0	0	0	0
Total	28,963	7	969	819	845	1,898	302	2,177	0	0
Persian Gulf^e	6,672	0	0	564	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	68	92	458	8,426	257	15	272
Canada	0	0	0	68	92	458	8,426	257	15	272
Total	0	0	0	68	92	458	8,426	257	15	272
PAD District V										
Arab OPEC	0	0	0	0	1,081	1,645	8,317	215	53	268
Iraq	0	0	0	0	0	0	3,025	98	0	98
Kuwait	0	0	0	0	0	0	506	16	0	16
Qatar	0	0	0	0	254	254	1,352	35	8	44
Saudi Arabia	0	0	0	0	827	827	2,870	66	27	93
United Arab Emirates	0	0	0	0	0	564	564	0	18	18
Other OPEC	0	0	0	0	273	1,296	1,966	22	42	63
Indonesia	0	0	0	0	33	33	453	14	1	15
Venezuela	0	0	0	0	240	1,263	1,513	8	41	49
Non OPEC	38	0	0	0	1,465	6,933	28,554	697	224	921
Angola	0	0	0	0	0	0	2,972	96	0	96
Argentina	0	0	0	0	0	0	2,877	93	0	93
Australia	0	0	0	0	0	0	1,334	43	0	43
Brunei	0	0	0	0	0	0	300	10	0	10
Canada	0	0	0	0	1,030	1,446	2,952	49	47	95
China, People's Republic of	0	0	0	0	0	24	1,025	32	1	33
Colombia	0	0	0	0	0	321	321	0	10	10
Ecuador	0	0	0	0	0	190	2,703	81	6	87
Egypt	0	0	0	0	0	22	22	0	1	1
Gabon	0	0	0	0	0	0	972	31	0	31
Germany, FR	0	0	0	0	0	122	122	0	4	4
Korea, Republic of	38	0	0	0	153	1,648	1,648	0	53	53
Malaysia	0	0	0	0	266	266	612	11	9	20
Mexico	0	0	0	0	0	0	2,296	74	0	74
Netherlands	0	0	0	0	0	14	14	0	(s)	(s)
Netherlands Antilles	0	0	0	0	0	160	160	0	5	5
Norway	0	0	0	0	0	0	1,271	41	0	41
Oman	0	0	0	0	0	0	1,585	51	0	51
Panama	0	0	0	0	0	353	353	0	11	11
Peru	0	0	0	0	0	533	533	0	17	17
Singapore	0	0	0	0	0	1,054	1,054	0	34	34
Thailand	0	0	0	0	16	16	16	0	1	1
Virgin Islands, U.S.	0	0	0	0	0	319	319	0	10	10
Yemen	0	0	0	0	0	0	1,998	64	0	64
Other	0	0	0	0	0	445	1,095	21	14	35
Total	38	0	0	0	2,819	9,874	38,837	934	319	1,253
Persian Gulf^e	0	0	0	0	1,081	1,645	8,317	215	53	268

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,398	179	0	0	10	1	214	0	0	0
Canada	7,398	179	0	0	10	1	214	0	0	0
Total	7,398	179	0	0	10	1	214	0	0	0
PAD District V										
Arab OPEC	4,960	0	0	286	0	88	0	0	0	0
Iraq	1,006	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	88	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,954	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	286	0	0	0	0	0	0
Other OPEC	1,302	0	0	0	0	0	0	621	0	0
Indonesia	1,053	0	0	0	0	0	0	0	0	0
Venezuela	249	0	0	0	0	0	0	621	0	0
Non OPEC	19,569	8	643	330	802	2,233	87	437	0	0
Angola	2,969	0	0	0	0	0	0	0	0	0
Argentina	2,035	0	0	0	0	0	0	0	0	0
Australia	715	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	10	0	0	0	0	0
Brunei	674	0	0	0	0	0	0	0	0	0
Canada	1,525	8	0	0	20	5	87	58	0	0
China, People's Republic of	1,058	0	0	0	0	0	0	0	0	0
Ecuador	1,545	0	0	0	0	0	0	0	0	0
France	0	0	0	223	0	0	0	0	0	0
Gabon	1,001	0	0	0	0	0	0	0	0	0
India	0	0	0	0	32	0	0	0	0	0
Japan	0	0	518	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	107	25	1,163	0	0	0	0
Malaysia	892	0	0	0	0	276	0	0	0	0
Mexico	1,916	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	224	0	0	159	0	0
Norway	650	0	0	0	0	0	0	0	0	0
Oman	982	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	4	0	0	0	0	0
Peru	0	0	0	0	0	0	0	220	0	0
Portugal	0	0	0	0	81	0	0	0	0	0
Russia	0	0	0	0	95	0	0	0	0	0
Singapore	0	0	125	0	311	0	0	0	0	0
Yemen	2,694	0	0	0	0	0	0	0	0	0
Other	913	0	0	0	0	789	0	0	0	0
Total	25,831	8	643	616	802	2,321	87	1,058	0	0
Persian Gulf^e	4,960	0	0	286	0	88	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	43	98	545	7,943	239	18	256
Canada	0	0	0	43	98	545	7,943	239	18	256
Total	0	0	0	43	98	545	7,943	239	18	256
PAD District V										
Arab OPEC	0	0	0	0	715	1,089	6,049	160	35	195
Iraq	0	0	0	0	0	0	1,006	32	0	32
Kuwait	0	0	0	0	0	88	88	0	3	3
Qatar	0	0	0	0	293	293	293	0	9	9
Saudi Arabia	0	0	0	0	422	422	4,376	128	14	141
United Arab Emirates	0	0	0	0	0	286	286	0	9	9
Other OPEC	0	0	0	0	451	1,072	2,374	42	35	77
Indonesia	0	0	0	0	0	0	1,053	34	0	34
Venezuela	0	0	0	0	451	1,072	1,321	8	35	43
Non OPEC	57	0	0	26	237	4,860	24,429	631	157	788
Angola	0	0	0	0	0	0	2,969	96	0	96
Argentina	0	0	0	0	0	0	2,035	66	0	66
Australia	0	0	0	0	0	0	715	23	0	23
Belgium	0	0	0	0	0	10	10	0	(s)	(s)
Brunei	0	0	0	0	0	0	674	22	0	22
Canada	0	0	0	26	185	389	1,914	49	13	62
China, People's Republic of	0	0	0	0	50	50	1,108	34	2	36
Ecuador	0	0	0	0	0	0	1,545	50	0	50
France	0	0	0	0	0	223	223	0	7	7
Gabon	0	0	0	0	0	0	1,001	32	0	32
India	0	0	0	0	0	32	32	0	1	1
Japan	0	0	0	0	2	520	520	0	17	17
Korea, Republic of	57	0	0	0	0	1,352	1,352	0	44	44
Malaysia	0	0	0	0	0	276	1,168	29	9	38
Mexico	0	0	0	0	0	0	1,916	62	0	62
Netherlands	0	0	0	0	0	383	383	0	12	12
Norway	0	0	0	0	0	0	650	21	0	21
Oman	0	0	0	0	0	0	982	32	0	32
Panama	0	0	0	0	0	4	4	0	(s)	(s)
Peru	0	0	0	0	0	220	220	0	7	7
Portugal	0	0	0	0	0	81	81	0	3	3
Russia	0	0	0	0	0	95	95	0	3	3
Singapore	0	0	0	0	0	436	436	0	14	14
Yemen	0	0	0	0	0	0	2,694	87	0	87
Other	0	0	0	0	0	789	1,702	29	25	55
Total	57	0	0	26	1,403	7,021	32,852	833	226	1,060
Persian Gulf^e	0	0	0	0	715	1,089	6,049	160	35	195

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	8,166	193	0	0	10	0	295	0	0	0
Canada	8,166	193	0	0	10	0	295	0	0	0
Total	8,166	193	0	0	10	0	295	0	0	0
PAD District V										
Arab OPEC	4,759	0	379	433	0	341	0	0	0	0
Algeria	0	0	379	0	0	0	0	0	0	0
Iraq	159	0	0	0	0	0	0	0	0	0
Kuwait	908	0	0	0	0	341	0	0	0	0
Qatar	1,102	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,082	0	0	0	0	0	0	0	0	0
United Arab Emirates	508	0	0	433	0	0	0	0	0	0
Other OPEC	1,459	0	0	0	0	682	0	731	0	0
Indonesia	1,459	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	682	0	731	0	0
Non OPEC	21,219	37	300	96	13	1,237	341	1,249	0	0
Angola	4,037	0	0	0	0	0	0	0	0	0
Argentina	773	0	0	0	0	0	0	0	0	0
Australia	1,952	0	0	0	0	0	0	0	0	0
Canada	1,717	37	0	0	13	71	341	54	0	0
China, People's Republic of	0	0	0	0	0	31	0	0	0	0
Colombia	379	0	0	0	0	0	0	0	0	0
Ecuador	2,679	0	0	0	0	0	0	183	0	0
Japan	0	0	0	0	0	305	0	0	0	0
Korea, Republic of	0	0	0	43	0	396	0	0	0	0
Mexico	1,902	0	0	0	0	0	0	352	0	0
Norway	1,035	0	0	0	0	0	0	0	0	0
Oman	1,957	0	0	0	0	0	0	0	0	0
Peru	380	0	0	0	0	0	0	660	0	0
Singapore	0	0	300	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	53	0	0	0	0	0	0
Yemen	1,881	0	0	0	0	0	0	0	0	0
Other	2,527	0	0	0	0	434	0	0	0	0
Total	27,437	37	679	529	13	2,260	341	1,980	0	0
Persian Gulf^c	4,759	0	0	433	0	341	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	10	105	613	8,779	272	20	293
Canada	0	0	0	10	105	613	8,779	272	20	293
Total	0	0	0	10	105	613	8,779	272	20	293
PAD District V										
Arab OPEC	0	0	0	0	786	1,939	6,698	159	65	223
Algeria	0	0	0	0	0	379	379	0	13	13
Iraq	0	0	0	0	0	0	159	5	0	5
Kuwait	0	0	0	0	0	341	1,249	30	11	42
Qatar	0	0	0	0	226	226	1,328	37	8	44
Saudi Arabia	0	0	0	0	560	560	2,642	69	19	88
United Arab Emirates	0	0	0	0	0	433	941	17	14	31
Other OPEC	0	0	0	0	240	1,653	3,112	49	55	104
Indonesia	0	0	0	0	0	0	1,459	49	0	49
Venezuela	0	0	0	0	240	1,653	1,653	0	55	55
Non OPEC	34	0	12	19	169	3,507	24,726	707	117	824
Angola	0	0	0	0	0	0	4,037	135	0	135
Argentina	0	0	0	0	0	0	773	26	0	26
Australia	0	0	0	0	0	0	1,952	65	0	65
Canada	0	0	0	19	13	548	2,265	57	18	76
China, People's Republic of	0	0	0	0	0	31	31	0	1	1
Colombia	0	0	0	0	0	0	379	13	0	13
Ecuador	0	0	0	0	0	183	2,862	89	6	95
Japan	0	0	0	0	1	306	306	0	10	10
Korea, Republic of	34	0	0	0	103	576	576	0	19	19
Mexico	0	0	0	0	0	352	2,254	63	12	75
Norway	0	0	0	0	0	0	1,035	35	0	35
Oman	0	0	0	0	0	0	1,957	65	0	65
Peru	0	0	0	0	0	660	1,040	13	22	35
Singapore	0	0	0	0	0	300	300	0	10	10
Thailand	0	0	12	0	0	12	12	0	(s)	(s)
Virgin Islands, U.S.	0	0	0	0	0	53	53	0	2	2
Yemen	0	0	0	0	0	0	1,881	63	0	63
Other	0	0	0	0	52	486	3,013	84	16	100
Total	34	0	12	19	1,195	7,099	34,536	915	237	1,151
Persian Gulf^e	0	0	0	0	786	1,560	6,319	159	52	211

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2002**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,911	242	0	0	10	2	297	0	0	0
Canada	7,911	242	0	0	10	2	297	0	0	0
Total	7,911	242	0	0	10	2	297	0	0	0
PAD District V										
Arab OPEC	7,723	0	367	0	0	309	0	0	0	0
Algeria	0	0	367	0	0	0	0	0	0	0
Iraq	870	0	0	0	0	0	0	0	0	0
Kuwait	471	0	0	0	0	309	0	0	0	0
Qatar	994	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,388	0	0	0	0	0	0	0	0	0
Other OPEC	2,376	0	0	0	0	0	0	0	0	0
Indonesia	2,055	0	0	0	0	0	0	0	0	0
Venezuela	321	0	0	0	0	0	0	0	0	0
Non OPEC	15,941	115	346	36	9	2,448	607	176	0	0
Angola	847	0	0	0	0	0	0	0	0	0
Argentina	2,329	0	0	0	0	0	0	0	0	0
Australia	2,071	0	0	0	0	0	0	0	0	0
Canada	1,809	115	0	0	9	33	316	176	0	0
China, People's Republic of	1,494	0	0	0	0	0	0	0	0	0
Colombia	364	0	0	0	0	0	0	0	0	0
Ecuador	4,294	0	0	0	0	0	0	0	0	0
Japan	0	0	150	0	0	616	150	0	0	0
Korea, Republic of	0	0	0	36	0	1,720	0	0	0	0
Malaysia	528	0	0	0	0	0	141	0	0	0
Mexico	1,200	0	0	0	0	0	0	0	0	0
Peru	350	0	0	0	0	0	0	0	0	0
Singapore	0	0	123	0	0	79	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Other	655	0	73	0	0	0	0	0	0	0
Total	26,040	115	713	36	9	2,757	607	176	0	0
Persian Gulf^e	7,723	0	0	0	0	309	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	2	102	655	8,566	255	21	276
Canada	0	0	0	2	102	655	8,566	255	21	276
Total	0	0	0	2	102	655	8,566	255	21	276
PAD District V										
Arab OPEC	0	0	0	0	905	1,581	9,304	249	51	300
Algeria	0	0	0	0	0	367	367	0	12	12
Iraq	0	0	0	0	0	0	870	28	0	28
Kuwait	0	0	0	0	0	309	780	15	10	25
Qatar	0	0	0	0	243	243	1,237	32	8	40
Saudi Arabia	0	0	0	0	662	662	6,050	174	21	195
Other OPEC	0	0	0	0	468	468	2,844	77	15	92
Indonesia	0	0	0	0	0	0	2,055	66	0	66
Venezuela	0	0	0	0	468	468	789	10	15	25
Non OPEC	34	0	20	13	221	4,025	19,966	514	130	644
Angola	0	0	0	0	0	0	847	27	0	27
Argentina	0	0	0	0	0	0	2,329	75	0	75
Australia	0	0	0	0	0	0	2,071	67	0	67
Canada	0	0	0	13	100	762	2,571	58	25	83
China, People's Republic of	0	0	0	0	26	26	1,520	48	1	49
Colombia	0	0	0	0	0	0	364	12	0	12
Ecuador	0	0	0	0	0	0	4,294	139	0	139
Japan	0	0	0	0	0	916	916	0	30	30
Korea, Republic of	34	0	0	0	95	1,885	1,885	0	61	61
Malaysia	0	0	0	0	0	141	669	17	5	22
Mexico	0	0	0	0	0	0	1,200	39	0	39
Peru	0	0	0	0	0	0	350	11	0	11
Singapore	0	0	0	0	0	202	202	0	7	7
Thailand	0	0	20	0	0	20	20	0	1	1
Other	0	0	0	0	0	73	728	21	2	23
Total	34	0	20	13	1,594	6,074	32,114	840	196	1,036
Persian Gulf^e	0	0	0	0	905	1,214	8,937	249	39	288

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,007	301	0	0	11	1	273	0	0	0
Canada	7,007	301	0	0	11	1	273	0	0	0
Total	7,007	301	0	0	11	1	273	0	0	0
PAD District V										
Arab OPEC	7,107	0	364	0	0	0	0	0	0	0
Algeria	0	0	364	0	0	0	0	0	0	0
Iraq	3,114	0	0	0	0	0	0	0	0	0
Kuwait	494	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,002	0	0	0	0	0	0	0	0	0
United Arab Emirates	497	0	0	0	0	0	0	0	0	0
Other OPEC	381	0	0	0	0	0	0	342	0	0
Indonesia	381	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	342	0	0
Non OPEC	16,457	125	0	322	512	1,657	18	1,273	0	0
Argentina	2,483	0	0	0	0	0	0	0	0	0
Australia	1,297	0	0	0	0	0	0	0	0	0
Brunei	725	0	0	0	0	0	0	0	0	0
Canada	2,016	125	0	183	52	0	18	274	0	0
China, People's Republic of	632	0	0	0	0	0	0	0	0	0
Colombia	385	0	0	0	0	102	0	0	0	0
Ecuador	4,426	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	300	0	0	0	0
Korea, Republic of	0	0	0	0	375	1,195	0	0	0	0
Malaysia	352	0	0	0	25	51	0	0	0	0
Mexico	1,604	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	348	0	0
Oman	521	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Thailand	196	0	0	0	60	0	0	0	0	0
Trinidad and Tobago	0	0	0	139	0	0	0	321	0	0
Yemen	1,311	0	0	0	0	0	0	0	0	0
Other	509	0	0	0	0	9	0	0	0	0
Total	23,945	125	364	322	512	1,657	18	1,615	0	0
Persian Gulf^c	7,107	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2002 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	4	103	693	7,700	234	23	257
Canada	0	0	0	4	103	693	7,700	234	23	257
Total	0	0	0	4	103	693	7,700	234	23	257
PAD District V										
Arab OPEC	0	0	0	0	581	945	8,052	237	32	268
Algeria	0	0	0	0	0	364	364	0	12	12
Iraq	0	0	0	0	0	0	3,114	104	0	104
Kuwait	0	0	0	0	0	0	494	16	0	16
Saudi Arabia	0	0	0	0	581	581	3,583	100	19	119
United Arab Emirates	0	0	0	0	0	0	497	17	0	17
Other OPEC	0	0	0	0	456	798	1,179	13	27	39
Indonesia	0	0	0	0	0	0	381	13	0	13
Venezuela	0	0	0	0	456	798	798	0	27	27
Non OPEC	52	0	0	8	491	4,458	20,915	549	149	697
Argentina	0	0	0	0	0	0	2,483	83	0	83
Australia	0	0	0	0	0	0	1,297	43	0	43
Brunei	0	0	0	0	0	0	725	24	0	24
Canada	0	0	0	8	109	769	2,785	67	26	93
China, People's Republic of	0	0	0	0	29	29	661	21	1	22
Colombia	0	0	0	0	0	102	487	13	3	16
Ecuador	0	0	0	0	0	0	4,426	148	0	148
Japan	0	0	0	0	1	301	301	0	10	10
Korea, Republic of	52	0	0	0	57	1,679	1,679	0	56	56
Malaysia	0	0	0	0	169	245	597	12	8	20
Mexico	0	0	0	0	0	0	1,604	53	0	53
Netherlands	0	0	0	0	0	348	348	0	12	12
Oman	0	0	0	0	0	0	521	17	0	17
Peru	0	0	0	0	0	330	330	0	11	11
Singapore	0	0	0	0	33	33	33	0	1	1
Thailand	0	0	0	0	0	60	256	7	2	9
Trinidad and Tobago	0	0	0	0	0	460	460	0	15	15
Yemen	0	0	0	0	0	0	1,311	44	0	44
Other	0	0	0	0	93	102	611	17	3	20
Total	52	0	0	8	1,528	6,201	30,146	798	207	1,005
Persian Gulf^e	0	0	0	0	581	581	7,688	237	19	256

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2002
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,191	283	0	0	10	2	222	0	0	0
Canada	7,191	283	0	0	10	2	222	0	0	0
Total	7,191	283	0	0	10	2	222	0	0	0
PAD District V										
Arab OPEC	8,376	0	0	0	0	102	0	0	0	0
Iraq	3,275	0	0	0	0	0	0	0	0	0
Kuwait	488	0	0	0	0	102	0	0	0	0
Saudi Arabia	4,114	0	0	0	0	0	0	0	0	0
United Arab Emirates	499	0	0	0	0	0	0	0	0	0
Other OPEC	662	0	0	248	0	0	0	0	0	0
Indonesia	662	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	248	0	0	0	0	0	0
Non OPEC	13,921	128	0	426	8	703	95	505	0	0
Angola	1,041	0	0	0	0	0	0	0	0	0
Argentina	1,933	0	0	0	0	0	0	0	0	0
Australia	1,286	0	0	0	0	0	0	0	0	0
Canada	2,223	128	0	321	8	5	95	249	0	0
China, People's Republic of	417	0	0	0	0	0	0	0	0	0
Colombia	1,062	0	0	0	0	0	0	0	0	0
Ecuador	2,754	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	698	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	1,932	0	0	0	0	0	0	256	0	0
Oman	1,015	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	105	0	0	0	0	0	0
Other	258	0	0	0	0	0	0	0	0	0
Total	22,959	128	0	674	8	805	95	505	0	0
Persian Gulf^e	8,376	0	0	0	0	102	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2002 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	40	139	696	7,887	232	22	254
Canada	0	0	0	40	139	696	7,887	232	22	254
Total	0	0	0	40	139	696	7,887	232	22	254
PAD District V										
Arab OPEC	0	0	0	0	295	397	8,773	270	13	283
Iraq	0	0	0	0	0	0	3,275	106	0	106
Kuwait	0	0	0	0	0	102	590	16	3	19
Saudi Arabia	0	0	0	0	295	295	4,409	133	10	142
United Arab Emirates	0	0	0	0	0	0	499	16	0	16
Other OPEC	0	0	0	0	0	248	910	21	8	29
Indonesia	0	0	0	0	0	0	662	21	0	21
Nigeria	0	0	0	0	0	248	248	0	8	8
Non OPEC	0	0	0	18	358	2,241	16,162	449	72	521
Angola	0	0	0	0	0	0	1,041	34	0	34
Argentina	0	0	0	0	0	0	1,933	62	0	62
Australia	0	0	0	0	0	0	1,286	41	0	41
Canada	0	0	0	18	42	866	3,089	72	28	100
China, People's Republic of	0	0	0	0	60	60	477	13	2	15
Colombia	0	0	0	0	0	0	1,062	34	0	34
Ecuador	0	0	0	0	0	0	2,754	89	0	89
Korea, Republic of	0	0	0	0	53	751	751	0	24	24
Malaysia	0	0	0	0	123	123	123	0	4	4
Mexico	0	0	0	0	0	256	2,188	62	8	71
Oman	0	0	0	0	0	0	1,015	33	0	33
Singapore	0	0	0	0	20	20	20	0	1	1
Thailand	0	0	0	0	10	10	10	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	105	105	0	3	3
Other	0	0	0	0	50	50	308	8	2	10
Total	0	0	0	18	653	2,886	25,845	741	93	834
Persian Gulf^e	0	0	0	0	295	397	8,773	270	13	283

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, January 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	948	1,244	2,913	5,105
Florida	0	102	0	102
Maine	120	0	111	231
Maryland	176	328	117	621
Massachusetts	79	306	38	423
New Jersey	248	185	1,597	2,030
New York	325	322	129	776
North Carolina	0	0	175	175
Pennsylvania	0	0	667	667
South Carolina	0	0	79	79
Vermont	0	1	0	1
PAD District II	0	12	0	12
Minnesota	0	4	0	4
North Dakota	0	8	0	8
PAD District III	0	0	647	647
Texas	0	0	647	647
PAD District V	0	0	1,455	1,455
California	0	0	1,416	1,416
Oregon	0	0	39	39
U.S. Total	948	1,256	5,015	7,219

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	228	409	2,510	3,147
Florida	0	313	284	597
Georgia	0	0	115	115
Maine	228	0	100	328
Massachusetts	0	0	70	70
New Jersey	0	0	815	815
New York	0	95	460	555
North Carolina	0	0	172	172
Pennsylvania	0	0	271	271
South Carolina	0	0	223	223
Vermont	0	1	0	1
PAD District II	0	9	0	9
Minnesota	0	2	0	2
North Dakota	0	7	0	7
PAD District V	0	0	644	644
California	0	0	644	644
U.S. Total	228	418	3,154	3,800

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
March 2002**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	503	503	4,577	5,583
Delaware	0	0	281	281
Florida	280	180	751	1,211
Georgia	0	0	317	317
Maine	179	200	140	519
Maryland	0	90	70	160
Massachusetts	44	0	30	74
New Jersey	0	0	1,663	1,663
New York	0	2	409	411
North Carolina	0	0	303	303
Pennsylvania	0	0	225	225
South Carolina	0	29	196	225
Vermont	0	2	1	3
Virginia	0	0	191	191
PAD District II	0	7	0	7
Minnesota	0	7	0	7
PAD District III	136	0	0	136
Texas	136	0	0	136
PAD District V	0	0	1,257	1,257
California	0	0	1,257	1,257
U.S. Total	639	510	5,834	6,983

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,397	2,228	3,893	7,518
Delaware	0	0	247	247
Florida	902	1,264	563	2,729
Maine	145	0	0	145
Maryland	0	0	181	181
New Jersey	350	822	1,027	2,199
New York	0	139	26	165
North Carolina	0	0	194	194
Pennsylvania	0	0	328	328
South Carolina	0	0	380	380
Vermont	0	3	1	4
Virginia	0	0	946	946
PAD District II	0	9	14	23
Michigan	0	0	14	14
North Dakota	0	9	0	9
PAD District III	0	0	498	498
Texas	0	0	498	498
PAD District V	0	0	845	845
California	0	0	845	845
U.S. Total	1,397	2,237	5,250	8,884

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
May 2002**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,202	717	3,874	5,793
Delaware	0	0	110	110
Florida	587	383	606	1,576
Georgia	0	0	148	148
Maine	43	0	155	198
Massachusetts	0	331	95	426
New Jersey	301	0	1,240	1,541
New York	0	2	603	605
North Carolina	0	0	178	178
Pennsylvania	0	0	75	75
South Carolina	0	0	473	473
Vermont	1	1	1	3
Virginia	270	0	190	460
PAD District II	0	7	0	7
Minnesota	0	7	0	7
PAD District III	200	167	258	625
Louisiana	200	167	0	367
Texas	0	0	258	258
PAD District V	0	0	875	875
California	0	0	875	875
U.S. Total	1,402	891	5,007	7,300

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,618	1,451	3,354	6,423
Florida	1,116	747	846	2,709
Georgia	0	0	260	260
Maine	91	0	0	91
Massachusetts	0	395	101	496
New Jersey	80	0	1,033	1,113
New York	2	0	353	355
North Carolina	0	0	301	301
Pennsylvania	329	0	292	621
South Carolina	0	0	167	167
Vermont	0	2	1	3
Virginia	0	307	0	307
PAD District II	0	14	0	14
Minnesota	0	8	0	8
North Dakota	0	6	0	6
PAD District III	0	0	361	361
Louisiana	0	0	72	72
Texas	0	0	289	289
PAD District V	0	0	887	887
California	0	0	887	887
U.S. Total	1,618	1,465	4,602	7,685

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, July 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	834	709	2,659	4,202
Florida	300	0	316	616
Georgia	0	0	297	297
Maine	157	0	94	251
Maryland	0	102	220	322
Massachusetts	16	330	0	346
New Jersey	361	0	1,275	1,636
New York	0	1	31	32
North Carolina	0	0	101	101
Pennsylvania	0	0	324	324
Vermont	0	1	1	2
Virginia	0	275	0	275
PAD District II	0	19	0	19
Minnesota	0	3	0	3
North Dakota	0	16	0	16
PAD District III	146	0	1,050	1,196
Louisiana	0	0	421	421
Texas	146	0	629	775
PAD District V	337	160	1,680	2,177
California	0	160	1,680	1,840
Washington	337	0	0	337
U.S. Total	1,317	888	5,389	7,594

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, August 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	978	2,365	2,504	5,847
Delaware	74	0	0	74
Florida	312	1,574	296	2,182
Georgia	0	0	143	143
Maine	20	0	31	51
Maryland	0	0	220	220
Massachusetts	179	0	0	179
New Jersey	59	214	982	1,255
New York	333	227	393	953
North Carolina	0	0	257	257
Pennsylvania	0	0	70	70
South Carolina	0	39	111	150
Vermont	1	0	1	2
Virginia	0	311	0	311
PAD District II	16	0	0	16
Minnesota	16	0	0	16
PAD District III	512	0	300	812
Louisiana	0	0	250	250
Texas	512	0	50	562
PAD District V	0	219	839	1,058
California	0	161	839	1,000
Washington	0	58	0	58
U.S. Total	1,506	2,584	3,643	7,733

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, September 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,127	1,346	2,551	5,024
Florida	364	475	483	1,322
Georgia	0	0	202	202
Maine	32	0	206	238
Maryland	0	0	140	140
Massachusetts	101	142	0	243
New Jersey	487	333	803	1,623
New York	143	75	92	310
North Carolina	0	0	145	145
Pennsylvania	0	0	150	150
South Carolina	0	0	329	329
Vermont	0	3	1	4
Virginia	0	318	0	318
PAD District II	0	12	41	53
Minnesota	0	12	0	12
Ohio	0	0	41	41
PAD District III	246	0	319	565
Louisiana	0	0	319	319
Texas	246	0	0	246
PAD District V	54	0	1,926	1,980
California	0	0	1,926	1,926
Washington	54	0	0	54
U.S. Total	1,427	1,358	4,837	7,622

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, October 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	986	2,139	3,626	6,751
Delaware	0	0	110	110
Florida	322	966	506	1,794
Georgia	0	0	260	260
Maine	35	0	0	35
Massachusetts	77	427	100	604
New Jersey	300	187	1,792	2,279
New York	1	0	152	153
North Carolina	0	0	134	134
Pennsylvania	0	0	406	406
Rhode Island	39	64	25	128
South Carolina	126	0	41	167
Vermont	1	0	1	2
Virginia	85	495	99	679
PAD District II	0	22	38	60
Michigan	0	0	38	38
Minnesota	0	22	0	22
PAD District III	67	0	25	92
Louisiana	0	0	25	25
Texas	67	0	0	67
PAD District V	176	0	0	176
Washington	176	0	0	176
U.S. Total	1,229	2,161	3,689	7,079

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, November 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,073	2,055	4,728	7,856
Florida	305	532	1,141	1,978
Maine	83	0	294	377
Maryland	683	0	453	1,136
Massachusetts	0	0	110	110
New Hampshire	0	36	170	206
New Jersey	0	245	870	1,115
New York	2	485	430	917
North Carolina	0	0	539	539
Pennsylvania	0	110	170	280
South Carolina	0	40	346	386
Vermont	0	2	1	3
Virginia	0	605	204	809
PAD District II	0	27	0	27
Minnesota	0	27	0	27
PAD District III	357	429	694	1,480
Louisiana	0	364	444	808
Texas	357	65	250	672
PAD District V	534	167	914	1,615
California	321	167	853	1,341
Washington	213	0	61	274
U.S. Total	1,964	2,678	6,336	10,978

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 2002
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,752	2,348	3,073	7,173
Florida	324	258	189	771
Georgia	0	0	218	218
Maine	83	0	313	396
Maryland	0	151	60	211
Massachusetts	361	696	12	1,069
New Hampshire	0	0	285	285
New Jersey	732	251	320	1,303
New York	182	528	557	1,267
North Carolina	0	0	282	282
Pennsylvania	0	133	223	356
South Carolina	0	0	345	345
Vermont	0	6	19	25
Virginia	70	325	250	645
PAD District II	0	36	0	36
Minnesota	0	29	0	29
North Dakota	0	7	0	7
PAD District III	0	305	0	305
Texas	0	305	0	305
PAD District V	190	0	315	505
California	0	0	256	256
Oregon	0	0	59	59
Washington	190	0	0	190
U.S. Total	1,942	2,689	3,388	8,019

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
January 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	168	83	65	10	14	339	11	
Natural Gas Liquids	30	257	1,019	55	262	1,624	52	
Pentanes Plus	(s)	0	0	0	0	(s)	(s)	
Liquefied Petroleum Gases	30	257	1,019	55	262	1,623	52	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	29	92	942	4	237	1,305	42	
Normal Butane/Butylene	(s)	165	77	51	25	318	10	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	162	27	995	0	127	1,311	42	
Other Hydrocarbons/Oxygenates	157	23	470	0	39	689	22	
Motor Gasoline Blend. Comp.	5	4	525	0	88	622	20	
Finished Petroleum Products	1,426	288	15,771	25	5,897	23,407	755	
Finished Motor Gasoline	1	2	2,888	0	87	2,978	96	
Naphtha-Type Jet Fuel	137	0	0	0	(s)	137	4	
Kerosene-Type Jet Fuel	(s)	0	263	0	(s)	264	9	
Kerosene	189	41	141	0	532	904	29	
Distillate Fuel Oil	22	18	2,268	0	1,083	3,392	109	
Residual Fuel Oil	707	27	3,112	2	417	4,266	138	
Special Naphthas	4	1	108	0	12	125	4	
Lubricants	112	95	710	22	57	996	32	
Waxes	27	30	36	0	16	110	4	
Petroleum Coke	218	60	6,234	1	3,659	10,172	328	
Asphalt and Road Oil	5	14	9	1	31	60	2	
Miscellaneous Products	3	(s)	(s)	0	2	6	(s)	
Total	1,786	655	17,850	90	6,300	26,681	861	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
February 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	109	13	0	2	0	124	4	
Natural Gas Liquids	23	147	2,237	4	271	2,682	96	
Pentanes Plus	0	0	0	0	0	0	0	
Liquefied Petroleum Gases	23	147	2,237	4	271	2,682	96	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	22	81	2,158	2	175	2,437	87	
Normal Butane/Butylene	2	66	79	2	96	245	9	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	379	17	853	0	148	1,398	50	
Other Hydrocarbons/Oxygenates	113	16	666	0	63	857	31	
Motor Gasoline Blend. Comp.	266	2	188	0	85	540	19	
Finished Petroleum Products	1,494	201	19,690	16	7,283	28,685	1,024	
Finished Motor Gasoline	9	(s)	2,763	0	71	2,843	102	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	0	0	1,130	0	0	1,130	40	
Kerosene	2	(s)	207	0	153	362	13	
Distillate Fuel Oil	446	13	5,490	0	1,869	7,818	279	
Residual Fuel Oil	383	14	2,576	(s)	1,809	4,783	171	
Special Naphthas	1	2	80	0	244	328	12	
Lubricants	160	89	928	13	69	1,259	45	
Waxes	18	25	50	(s)	7	100	4	
Petroleum Coke	468	45	6,456	2	3,026	9,997	357	
Asphalt and Road Oil	3	12	10	1	33	59	2	
Miscellaneous Products	3	(s)	1	(s)	3	6	(s)	
Total	2,006	378	22,780	22	7,702	32,888	1,175	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
March 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	226	17	0	11	0	254	8	
Natural Gas Liquids	27	143	1,586	6	210	1,971	64	
Pentanes Plus	(s)	0	0	0	(s)	(s)	(s)	
Liquefied Petroleum Gases	26	143	1,586	6	210	1,971	64	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	24	125	1,500	0	207	1,857	60	
Normal Butane/Butylene	3	18	85	6	2	114	4	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	274	25	810	0	188	1,296	42	
Other Hydrocarbons/Oxygenates	131	22	377	0	137	668	22	
Motor Gasoline Blend. Comp.	143	2	433	0	50	628	20	
Finished Petroleum Products	1,467	297	14,039	17	7,098	22,919	739	
Finished Motor Gasoline	545	2	2,573	(s)	89	3,209	104	
Naphtha-Type Jet Fuel	3	(s)	15	0	0	18	1	
Kerosene-Type Jet Fuel	7	0	55	0	0	62	2	
Kerosene	11	3	151	0	610	775	25	
Distillate Fuel Oil	2	4	1,505	0	579	2,090	67	
Residual Fuel Oil	618	14	2,917	1	1,763	5,313	171	
Special Naphthas	4	1	18	0	256	279	9	
Lubricants	140	156	644	14	74	1,027	33	
Waxes	15	27	31	0	11	83	3	
Petroleum Coke	113	78	6,118	2	3,672	9,982	322	
Asphalt and Road Oil	6	13	12	1	42	73	2	
Miscellaneous Products	3	(s)	(s)	0	3	7	(s)	
Total	1,993	482	16,434	35	7,496	26,440	853	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
April 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	165	30	0	6	27	228	8	
Natural Gas Liquids	34	140	511	3	282	971	32	
Pentanes Plus	(s)	21	0	0	0	22	1	
Liquefied Petroleum Gases	34	119	511	3	282	949	32	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	17	76	448	3	195	739	25	
Normal Butane/Butylene	17	43	63	(s)	87	210	7	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	274	9	1,824	0	115	2,222	74	
Other Hydrocarbons/Oxygenates	189	6	788	0	88	1,072	36	
Motor Gasoline Blend. Comp.	85	2	1,037	0	27	1,151	38	
Finished Petroleum Products	1,282	371	14,403	12	7,198	23,266	776	
Finished Motor Gasoline	6	3	3,784	0	213	4,006	134	
Naphtha-Type Jet Fuel	3	(s)	484	0	1	488	16	
Kerosene-Type Jet Fuel	3	(s)	35	0	0	38	1	
Kerosene	60	1	164	0	594	819	27	
Distillate Fuel Oil	256	30	1,418	0	348	2,051	68	
Residual Fuel Oil	263	83	2,839	(s)	1,575	4,761	159	
Special Naphthas	225	0	32	0	543	800	27	
Lubricants	129	155	525	9	97	915	31	
Waxes	16	25	37	0	11	90	3	
Petroleum Coke	312	57	5,072	2	3,769	9,212	307	
Asphalt and Road Oil	3	17	13	1	45	78	3	
Miscellaneous Products	4	(s)	1	0	2	7	(s)	
Total	1,755	550	16,739	22	7,622	26,687	890	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
May 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	190	31	0	3	(s)	224	7	
Natural Gas Liquids	58	420	1,352	28	245	2,102	68	
Pentanes Plus	1	22	0	10	0	32	1	
Liquefied Petroleum Gases	57	398	1,352	18	245	2,070	67	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	15	77	1,027	18	190	1,327	43	
Normal Butane/Butylene	42	322	324	(s)	55	743	24	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	342	31	1,520	0	148	2,041	66	
Other Hydrocarbons/Oxygenates	328	27	454	0	139	949	31	
Motor Gasoline Blend. Comp.	15	3	1,065	0	9	1,092	35	
Finished Petroleum Products	1,357	317	15,304	31	6,841	23,850	769	
Finished Motor Gasoline	302	2	2,295	0	133	2,731	88	
Naphtha-Type Jet Fuel	4	(s)	240	0	1	245	8	
Kerosene-Type Jet Fuel	3	0	91	0	0	94	3	
Kerosene	62	2	79	0	159	303	10	
Distillate Fuel Oil	263	1	1,670	0	348	2,282	74	
Residual Fuel Oil	235	17	2,851	1	1,862	4,966	160	
Special Naphthas	3	(s)	30	0	594	627	20	
Lubricants	186	114	589	15	117	1,021	33	
Waxes	37	27	27	(s)	16	108	3	
Petroleum Coke	252	63	7,419	14	3,542	11,290	364	
Asphalt and Road Oil	6	90	11	1	66	173	6	
Miscellaneous Products	5	(s)	1	0	2	8	(s)	
Total	1,947	799	18,176	62	7,234	28,218	910	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
June 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	119	35	0	7	0	161	5	
Natural Gas Liquids	54	133	521	42	234	984	33	
Pentanes Plus	1	21	0	17	0	39	1	
Liquefied Petroleum Gases	54	111	521	24	234	945	31	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	12	67	406	23	170	678	23	
Normal Butane/Butylene	42	44	115	2	64	266	9	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	336	55	554	4	87	1,037	35	
Other Hydrocarbons/Oxygenates	234	52	345	4	77	713	24	
Motor Gasoline Blend. Comp.	102	3	209	0	10	324	11	
Finished Petroleum Products	1,193	320	16,214	25	6,456	24,208	807	
Finished Motor Gasoline	7	2	3,146	0	785	3,939	131	
Naphtha-Type Jet Fuel	1	(s)	242	0	0	244	8	
Kerosene-Type Jet Fuel	3	(s)	26	0	0	29	1	
Kerosene	8	3	2	0	163	177	6	
Distillate Fuel Oil	386	1	1,343	0	1,052	2,781	93	
Residual Fuel Oil	336	18	3,642	2	952	4,949	165	
Special Naphthas	2	1	31	0	824	858	29	
Lubricants	134	96	530	20	75	855	28	
Waxes	30	26	30	0	11	97	3	
Petroleum Coke	278	144	7,044	3	2,533	10,002	333	
Asphalt and Road Oil	4	28	178	1	59	271	9	
Miscellaneous Products	3	(s)	1	0	3	7	(s)	
Total	1,703	542	17,289	78	6,778	26,390	880	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
July 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	847	142	0	28	1	1,016	33	
Natural Gas Liquids	151	143	509	22	204	1,029	33	
Pentanes Plus	2	19	0	1	0	22	1	
Liquefied Petroleum Gases	149	124	509	22	204	1,008	33	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	19	82	363	12	192	667	22	
Normal Butane/Butylene	130	42	146	10	12	341	11	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	122	17	1,361	(s)	253	1,754	57	
Other Hydrocarbons/Oxygenates	42	12	838	(s)	105	997	32	
Motor Gasoline Blend. Comp.	80	6	523	0	148	757	24	
Finished Petroleum Products	1,685	207	14,553	16	5,746	22,207	716	
Finished Motor Gasoline	299	3	3,244	0	674	4,220	136	
Naphtha-Type Jet Fuel	1	(s)	0	0	1	2	(s)	
Kerosene-Type Jet Fuel	2	0	66	0	0	67	2	
Kerosene	67	1	3	0	584	655	21	
Distillate Fuel Oil	4	4	718	0	651	1,377	44	
Residual Fuel Oil	458	12	3,564	2	1,269	5,304	171	
Special Naphthas	222	(s)	22	0	3	247	8	
Lubricants	170	73	593	12	69	918	30	
Waxes	29	27	36	0	18	109	4	
Petroleum Coke	427	21	6,278	1	2,412	9,139	295	
Asphalt and Road Oil	2	65	30	1	64	162	5	
Miscellaneous Products	4	(s)	1	0	2	7	(s)	
Total	2,805	509	16,423	66	6,204	26,007	839	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
August 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	244	0	22	2	267	9	
Natural Gas Liquids	166	304	693	15	256	1,434	46	
Pentanes Plus	1	6	0	0	0	7	(s)	
Liquefied Petroleum Gases	166	298	693	15	256	1,427	46	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	15	66	600	7	176	865	28	
Normal Butane/Butylene	151	231	92	7	81	563	18	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	74	48	1,813	0	242	2,176	70	
Other Hydrocarbons/Oxygenates	12	41	1,236	0	101	1,390	45	
Motor Gasoline Blend. Comp.	61	7	577	0	142	787	25	
Finished Petroleum Products	3,124	382	19,035	19	8,838	31,397	1,013	
Finished Motor Gasoline	809	1	3,028	0	273	4,111	133	
Naphtha-Type Jet Fuel	5	0	242	0	0	247	8	
Kerosene-Type Jet Fuel	2	0	48	0	0	50	2	
Kerosene	117	0	1	0	859	976	31	
Distillate Fuel Oil	586	1	1,818	0	1,280	3,685	119	
Residual Fuel Oil	978	15	6,401	4	1,023	8,422	272	
Special Naphthas	3	1	109	0	405	518	17	
Lubricants	131	90	552	14	282	1,069	34	
Waxes	44	25	41	0	10	122	4	
Petroleum Coke	378	144	6,769	1	4,645	11,937	385	
Asphalt and Road Oil	63	103	24	(s)	60	250	8	
Miscellaneous Products	7	1	1	0	1	9	(s)	
Total	3,364	977	21,541	55	9,338	35,275	1,138	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
September 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	0	188	0	30	0	218	7
Natural Gas Liquids	31	254	1,492	13	233	2,024	67
Pentanes Plus	3	4	0	0	0	7	(s)
Liquefied Petroleum Gases	28	250	1,492	13	233	2,016	67
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	18	43	1,364	13	185	1,623	54
Normal Butane/Butylene	10	207	128	0	48	393	13
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	57	99	2,681	0	506	3,342	111
Other Hydrocarbons/Oxygenates	37	34	1,333	0	130	1,534	51
Motor Gasoline Blend. Comp.	20	64	1,348	0	376	1,808	60
Finished Petroleum Products	1,484	369	16,203	22	6,801	24,879	829
Finished Motor Gasoline	7	4	3,368	0	21	3,401	113
Naphtha-Type Jet Fuel	0	0	244	0	1	246	8
Kerosene-Type Jet Fuel	4	0	420	0	0	424	14
Kerosene	6	1	(s)	0	244	252	8
Distillate Fuel Oil	302	1	924	0	2,572	3,799	127
Residual Fuel Oil	748	24	4,353	1	875	6,001	200
Special Naphthas	4	1	89	0	495	589	20
Lubricants	125	91	789	19	62	1,086	36
Waxes	46	24	39	(s)	12	120	4
Petroleum Coke	228	140	5,962	(s)	2,459	8,790	293
Asphalt and Road Oil	10	83	13	2	59	166	6
Miscellaneous Products	5	(s)	(s)	0	1	7	(s)
Total	1,572	910	20,377	65	7,539	30,463	1,015

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
October 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	(s)	112	0	10	0	122	4	
Natural Gas Liquids	22	92	2,209	2	303	2,628	85	
Pentanes Plus	1	0	0	0	0	1	(s)	
Liquefied Petroleum Gases	21	92	2,209	2	303	2,627	85	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	17	20	1,990	2	255	2,284	74	
Normal Butane/Butylene	4	71	220	0	48	343	11	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	301	198	1,694	0	309	2,502	81	
Other Hydrocarbons/Oxygenates	30	48	963	0	5	1,046	34	
Motor Gasoline Blend. Comp.	271	150	731	0	304	1,455	47	
Finished Petroleum Products	2,453	680	14,265	19	7,149	24,566	792	
Finished Motor Gasoline	388	3	3,583	0	224	4,198	135	
Naphtha-Type Jet Fuel	0	0	488	0	2	490	16	
Kerosene-Type Jet Fuel	2	0	37	0	(s)	39	1	
Kerosene	245	0	99	0	261	605	20	
Distillate Fuel Oil	185	1	1,249	0	1,550	2,985	96	
Residual Fuel Oil	950	212	2,956	2	638	4,758	153	
Special Naphthas	4	1	52	0	351	408	13	
Lubricants	186	118	593	15	46	957	31	
Waxes	34	24	44	(s)	13	116	4	
Petroleum Coke	445	61	5,153	1	3,998	9,658	312	
Asphalt and Road Oil	10	260	10	1	64	345	11	
Miscellaneous Products	4	(s)	1	0	1	7	(s)	
Total	2,776	1,081	18,169	31	7,761	29,817	962	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
November 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	240	50	0	(s)	0	290	10	
Natural Gas Liquids	26	176	2,467	0	271	2,940	98	
Pentanes Plus	6	0	0	0	0	6	(s)	
Liquefied Petroleum Gases	19	176	2,467	0	271	2,933	98	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	15	18	2,287	0	223	2,543	85	
Normal Butane/Butylene	5	158	179	0	48	391	13	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	57	43	2,443	0	379	2,923	97	
Other Hydrocarbons/Oxygenates	20	38	851	0	76	986	33	
Motor Gasoline Blend. Comp.	37	5	1,592	0	303	1,937	65	
Finished Petroleum Products	967	408	17,790	21	5,443	24,629	821	
Finished Motor Gasoline	7	1	3,638	0	259	3,905	130	
Naphtha-Type Jet Fuel	0	0	1	0	0	1	(s)	
Kerosene-Type Jet Fuel	2	0	350	0	0	351	12	
Kerosene	9	1	21	0	768	798	27	
Distillate Fuel Oil	128	3	2,888	0	388	3,407	114	
Residual Fuel Oil	442	17	3,840	4	512	4,814	160	
Special Naphthas	3	2	23	0	242	269	9	
Lubricants	125	106	664	15	48	957	32	
Waxes	31	22	38	(s)	14	105	3	
Petroleum Coke	197	171	6,318	2	3,157	9,846	328	
Asphalt and Road Oil	18	85	10	1	53	167	6	
Miscellaneous Products	5	(s)	1	0	2	8	(s)	
Total	1,290	677	22,700	21	6,093	30,781	1,026	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
December 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	(s)	37	0	(s)	15	52	2
Natural Gas Liquids	15	69	3,708	2	261	4,056	131
Pentanes Plus	2	0	0	0	0	2	(s)
Liquefied Petroleum Gases	13	69	3,708	2	261	4,054	131
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	13	24	3,432	2	212	3,684	119
Normal Butane/Butylene	(s)	45	276	0	49	371	12
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	48	26	1,702	0	186	1,962	63
Other Hydrocarbons/Oxygenates	17	24	861	0	83	985	32
Motor Gasoline Blend. Comp.	31	2	841	0	103	977	32
Finished Petroleum Products	1,555	247	23,941	24	7,592	33,359	1,076
Finished Motor Gasoline	6	2	5,212	0	553	5,774	186
Naphtha-Type Jet Fuel	(s)	0	487	0	0	487	16
Kerosene-Type Jet Fuel	1	0	446	0	0	447	14
Kerosene	7	0	33	0	97	136	4
Distillate Fuel Oil	4	8	3,712	0	1,584	5,309	171
Residual Fuel Oil	828	16	4,356	3	1,158	6,361	205
Special Naphthas	2	(s)	204	0	59	267	9
Lubricants	233	95	680	19	49	1,075	35
Waxes	29	27	19	0	11	85	3
Petroleum Coke	436	28	8,608	1	4,029	13,102	423
Asphalt and Road Oil	6	71	182	2	50	310	10
Miscellaneous Products	4	0	1	0	2	7	(s)
Total	1,618	380	29,351	26	8,055	39,430	1,272

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	0	0	0	0	(s)
Bahamas	0	0	4	(s)	(s)	0	(s)	69
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	(s)
Brazil	0	0	(s)	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0
Canada	326	0	346	49	137	828	142	566
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0
China, Taiwan	0	0	0	0	0	0	(s)	(s)
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	130
Ecuador	0	0	5	0	0	0	(s)	(s)
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	24	0	0	0	0	0
Finland	0	0	0	0	0	52	0	0
France	0	0	82	0	0	0	250	1
Germany, FR	0	0	0	0	0	0	0	1
Greece	0	0	0	0	0	0	1	0
Guatemala	0	0	33	0	0	0	0	0
Honduras	0	0	0	0	0	0	0	119
Hong Kong	0	0	0	1	0	0	0	39
India	0	0	1	0	0	0	0	(s)
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	331
Israel	0	0	0	0	263	0	(s)	0
Italy	0	0	168	0	0	0	0	311
Jamaica	0	0	0	0	0	0	0	582
Japan	0	(s)	1	(s)	0	0	0	3
Korea, Republic of	0	0	0	0	0	0	(s)	1
Malaysia	0	0	0	0	0	0	0	(s)
Mexico	14	0	754	2,658	(s)	6	192	538
Netherlands	0	0	0	0	0	15	1,367	194
Netherlands Antilles	0	0	0	0	0	0	0	546
New Zealand	0	0	0	0	0	0	300	0
Nigeria	0	0	4	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	424	329
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	(s)	0	0	0	0	19	2
Russia	0	0	0	0	0	0	1	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	532	299
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	85	0	0	0	53	153
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	(s)	0	0	0	0
Thailand	0	0	0	0	0	0	0	28
Trinidad and Tobago	0	0	0	0	0	0	(s)	0
Turkey	0	0	114	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	1
United Kingdom	0	0	0	0	0	0	19	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	269	0	0	0	(s)
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	3	0	(s)	3	91	21
Total	339	(s)	1,623	2,978	401	904	3,392	4,266

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	5	(s)	0	0	(s)	6	(s)
Australia	0	9	1	739	2	1	752	24
Bahamas	0	2	0	2	0	1	79	3
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	2	1	429	1	18	452	15
Brazil	6	2	(s)	954	(s)	(s)	963	31
Cameroon	0	0	0	54	0	0	54	2
Canada	3	201	59	251	22	243	3,172	102
Chile	0	9	(s)	0	0	0	9	(s)
China, People's Republic of	2	4	1	620	1	(s)	628	20
China, Taiwan	(s)	4	(s)	0	(s)	1	5	(s)
Colombia	0	12	1	(s)	(s)	(s)	14	(s)
Costa Rica	(s)	7	(s)	0	0	12	19	1
Denmark	0	(s)	0	0	0	(s)	(s)	(s)
Dominican Republic	2	7	(s)	0	0	(s)	139	4
Ecuador	0	1	0	0	0	9	15	(s)
Egypt	0	3	0	0	2	0	4	(s)
El Salvador	(s)	7	(s)	0	0	0	31	1
Finland	0	(s)	0	0	0	0	52	2
France	0	1	(s)	0	(s)	0	334	11
Germany, FR	0	1	3	0	6	(s)	10	(s)
Greece	0	(s)	0	0	0	0	1	(s)
Guatemala	(s)	11	(s)	0	(s)	3	49	2
Honduras	1	8	(s)	0	0	0	129	4
Hong Kong	(s)	3	1	(s)	0	(s)	44	1
India	0	5	(s)	144	0	(s)	150	5
Indonesia	0	1	(s)	(s)	1	0	2	(s)
Ireland	0	0	(s)	165	(s)	(s)	496	16
Israel	(s)	244	0	0	1	2	510	16
Italy	0	27	(s)	376	0	0	883	28
Jamaica	4	3	0	0	0	2	591	19
Japan	11	10	2	1,561	2	27	1,617	52
Korea, Republic of	1	6	(s)	18	(s)	2	29	1
Malaysia	0	12	(s)	0	0	(s)	13	(s)
Mexico	82	293	35	478	18	874	5,941	192
Netherlands	(s)	1	(s)	189	0	90	1,856	60
Netherlands Antilles	0	1	0	0	0	(s)	547	18
New Zealand	0	1	0	0	(s)	0	300	10
Nigeria	0	(s)	0	0	0	0	4	(s)
Norway	0	(s)	0	99	0	0	99	3
Panama	(s)	5	(s)	0	0	0	757	24
Peru	0	6	(s)	0	0	0	6	(s)
Philippines	(s)	1	(s)	0	0	0	2	(s)
Poland	0	0	(s)	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	0	10	1	0	0	1	33	1
Russia	0	2	(s)	0	0	0	3	(s)
Saudi Arabia	(s)	2	0	101	0	(s)	103	3
Singapore	(s)	11	(s)	0	(s)	14	856	28
South Africa	0	(s)	0	210	0	0	210	7
Spain	0	(s)	(s)	1,942	(s)	(s)	2,233	72
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	(s)	(s)	0	0	0	(s)	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	0	2	1	0	(s)	1	32	1
Trinidad and Tobago	0	1	0	0	(s)	0	2	(s)
Turkey	0	15	0	903	(s)	0	1,032	33
United Arab Emirates	(s)	1	0	260	(s)	(s)	263	8
United Kingdom	10	2	(s)	449	2	(s)	482	16
Uruguay	0	(s)	(s)	(s)	0	(s)	(s)	(s)
Venezuela	0	19	(s)	4	(s)	1	295	10
Virgin Islands, U.S.	0	(s)	0	0	1	0	1	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	2	13	(s)	228	(s)	13	375	12
Total	125	996	110	10,172	60	1,317	26,681	861

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	86	0
Australia	0	0	139	0	0	0	(s)	1
Bahamas	0	0	4	1	0	0	1	(s)
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	2	0	0	0	0	0
Brazil	0	0	0	0	0	0	598	(s)
Cameroon	0	0	0	0	0	6	0	0
Canada	124	0	181	48	0	150	181	267
Chile	0	0	0	0	0	0	31	0
China, People's Republic of	0	0	0	1	0	0	0	0
China, Taiwan	0	0	2	3	0	0	0	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	1	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	37
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	87	(s)	0	0	0	0
Finland	0	0	0	0	0	112	117	182
France	0	0	0	6	0	0	563	(s)
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	84	0	0	0	290	0
Guinea	0	0	0	0	0	0	172	0
Honduras	0	0	0	0	0	0	0	0
Hong Kong	0	0	0	(s)	0	0	0	1
India	0	0	0	0	0	0	0	(s)
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	243	0	0	1
Italy	0	0	0	0	0	0	0	348
Jamaica	0	0	0	0	0	0	0	549
Japan	0	0	1,412	(s)	0	0	0	246
Korea, Republic of	0	0	0	0	0	0	(s)	1
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	765	2,781	310	41	675	480
Netherlands	0	0	0	0	0	(s)	1,252	264
Netherlands Antilles	0	0	0	0	0	0	496	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	13
Peru	0	0	0	0	0	0	493	0
Philippines	0	0	0	(s)	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	0	0	50	258	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	1,415	2,180
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	815	214
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	3	3	577	0	(s)	(s)
Venezuela	0	0	0	0	0	1	0	(s)
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	0	0	2	377	0
Total	124	0	2,682	2,843	1,130	362	7,818	4,783

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	2	(s)	0	0	1	89	3
Australia	3	1	(s)	281	0	3	428	15
Bahamas	0	2	0	0	0	26	33	1
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	2	1	551	2	21	580	21
Brazil	0	41	(s)	212	(s)	24	875	31
Cameroon	0	0	0	0	0	0	6	(s)
Canada	2	234	39	553	23	182	1,983	71
Chile	0	5	1	303	0	5	345	12
China, People's Republic of	2	6	1	309	(s)	(s)	319	11
China, Taiwan	(s)	27	(s)	(s)	(s)	1	34	1
Colombia	0	4	(s)	187	(s)	(s)	192	7
Costa Rica	0	7	(s)	0	0	1	9	(s)
Denmark	0	(s)	0	328	0	0	328	12
Dominican Republic	3	10	0	0	(s)	(s)	49	2
Ecuador	0	2	(s)	0	(s)	220	222	8
Egypt	0	3	0	0	0	0	3	(s)
El Salvador	(s)	5	(s)	0	0	(s)	93	3
Finland	0	(s)	(s)	0	1	0	412	15
France	0	1	(s)	205	1	(s)	776	28
French Pacific Islands	(s)	0	0	0	0	0	(s)	(s)
Germany, FR	1	2	2	372	4	16	396	14
Ghana	0	(s)	0	3	0	0	3	(s)
Greece	(s)	1	0	0	0	(s)	1	(s)
Guatemala	0	13	(s)	0	0	13	400	14
Guinea	0	0	0	0	0	0	172	6
Honduras	(s)	6	(s)	0	0	(s)	7	(s)
Hong Kong	(s)	3	1	0	(s)	2	7	(s)
India	(s)	11	(s)	8	3	(s)	23	1
Indonesia	0	1	(s)	0	(s)	1	3	(s)
Ireland	0	(s)	0	0	0	(s)	(s)	(s)
Israel	0	1	(s)	0	0	1	245	9
Italy	0	(s)	(s)	710	(s)	(s)	1,059	38
Jamaica	0	2	0	0	0	53	604	22
Japan	243	13	3	979	1	39	2,937	105
Korea, Republic of	1	3	(s)	300	(s)	(s)	305	11
Malaysia	(s)	2	(s)	0	0	(s)	3	(s)
Mexico	39	490	49	600	20	739	6,988	250
Netherlands	0	17	(s)	712	0	6	2,250	80
Netherlands Antilles	0	184	0	0	0	(s)	680	24
New Zealand	0	1	0	50	0	0	50	2
Nigeria	0	3	0	0	0	0	3	(s)
Norway	0	(s)	0	220	0	0	220	8
Panama	4	8	(s)	0	0	0	24	1
Peru	0	1	0	0	0	(s)	494	18
Philippines	0	1	(s)	0	0	(s)	1	(s)
Portugal	0	(s)	0	0	(s)	0	(s)	(s)
Puerto Rico	23	76	1	0	0	24	432	15
Russia	0	1	(s)	0	0	0	1	(s)
Saudi Arabia	0	2	(s)	0	0	0	2	(s)
Singapore	0	2	(s)	0	(s)	21	3,618	129
South Africa	(s)	18	(s)	193	(s)	(s)	211	8
Spain	0	(s)	(s)	1,779	0	0	2,808	100
Suriname	0	1	0	0	0	(s)	1	(s)
Sweden	0	(s)	0	56	0	(s)	57	2
Switzerland	0	(s)	0	0	0	(s)	(s)	(s)
Thailand	(s)	2	0	0	1	1	3	(s)
Trinidad and Tobago	0	2	(s)	0	(s)	0	2	(s)
Turkey	0	(s)	0	0	(s)	(s)	(s)	(s)
United Arab Emirates	(s)	1	(s)	0	(s)	0	1	(s)
United Kingdom	(s)	5	(s)	193	1	2	783	28
Venezuela	7	14	(s)	226	0	(s)	248	9
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	18	(s)	668	2	1	1,069	38
Total	328	1,259	100	9,997	59	1,404	32,888	1,175

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	1	0	0	0	0
Bahamas	0	0	7	2	7	0	1	93
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	17	(s)	0	0	0	0
Brazil	0	0	(s)	0	0	0	206	(s)
Cameroon	0	0	0	(s)	0	4	0	0
Canada	254	0	167	105	(s)	610	85	446
Chile	0	0	0	0	0	0	0	(s)
China, People's Republic of	0	0	0	1	0	0	0	(s)
China, Taiwan	0	0	1	1	0	3	62	268
Colombia	0	0	0	0	0	0	241	0
Costa Rica	0	0	14	0	0	1	1	2
Denmark	0	0	0	0	0	0	(s)	0
Dominican Republic	0	0	(s)	1	0	0	0	48
Ecuador	0	0	0	70	1	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	1	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	(s)
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	(s)
Guatemala	0	0	98	0	0	0	0	0
Honduras	0	0	0	2	0	1	0	(s)
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	16
Italy	0	0	(s)	0	0	0	0	0
Jamaica	0	0	0	0	0	(s)	0	622
Japan	0	0	2	1	0	0	1	1
Korea, Republic of	0	0	0	0	0	0	0	159
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	(s)	1,497	3,024	66	148	529	371
Netherlands	0	0	0	0	0	1	288	73
Netherlands Antilles	0	0	0	0	0	0	(s)	475
New Zealand	0	0	0	(s)	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	35	0	0	0	221	64
Peru	0	0	0	0	(s)	0	0	1
Philippines	0	0	(s)	0	0	0	0	1
Portugal	0	0	0	0	0	0	0	(s)
Puerto Rico	0	0	0	1	5	0	80	1
Russia	0	0	(s)	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	106	0	0	0	375	2,422
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	1	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	18	1	0	0	0	1
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	0	(s)
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	5	0	(s)	7	(s)	248
Total	254	(s)	1,971	3,209	80	775	2,090	5,313

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	2	28	(s)	0	4	0	35	1
Australia	0	2	(s)	397	1	(s)	401	13
Bahamas	0	2	0	0	1	138	251	8
Bahrain	0	(s)	0	0	(s)	0	(s)	(s)
Belgium & Luxembourg	(s)	13	1	432	2	22	486	16
Brazil	3	2	(s)	1,067	(s)	20	1,299	42
Cameroon	0	0	0	0	0	0	4	(s)
Canada	2	278	38	260	27	175	2,447	79
Chile	(s)	13	(s)	0	0	(s)	13	(s)
China, People's Republic of	0	17	1	0	(s)	1	19	1
China, Taiwan	(s)	37	(s)	(s)	(s)	1	372	12
Colombia	2	5	(s)	(s)	(s)	(s)	249	8
Costa Rica	(s)	8	(s)	0	0	22	49	2
Denmark	0	(s)	0	165	0	0	165	5
Dominican Republic	3	9	0	0	(s)	(s)	61	2
Ecuador	(s)	21	(s)	0	0	159	252	8
Egypt	0	9	0	0	(s)	0	9	(s)
El Salvador	0	49	0	0	(s)	0	50	2
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	2	1	0	0	(s)	2	(s)
French Pacific Islands	0	1	0	0	0	0	1	(s)
Germany, FR	0	3	1	28	3	(s)	35	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	0	0	1	2	(s)
Guatemala	(s)	11	1	0	(s)	14	124	4
Honduras	1	8	(s)	0	0	0	12	(s)
Hong Kong	0	2	2	0	(s)	(s)	4	(s)
India	(s)	17	(s)	0	(s)	1	19	1
Indonesia	0	1	(s)	0	4	31	36	1
Ireland	0	(s)	(s)	378	0	(s)	379	12
Israel	0	3	0	334	0	15	367	12
Italy	(s)	(s)	(s)	1,165	1	(s)	1,168	38
Jamaica	(s)	2	(s)	0	0	54	679	22
Japan	255	19	2	1,544	1	43	1,869	60
Korea, Republic of	1	6	1	1	1	31	198	6
Malaysia	0	1	(s)	0	0	(s)	1	(s)
Mexico	6	309	31	510	22	527	7,041	227
Netherlands	0	1	(s)	404	0	2	769	25
Netherlands Antilles	0	2	0	0	0	0	477	15
New Zealand	0	(s)	0	(s)	(s)	(s)	1	(s)
Nigeria	0	2	0	0	0	0	2	(s)
Norway	0	(s)	0	75	0	0	75	2
Panama	0	6	(s)	0	0	(s)	326	11
Peru	(s)	10	(s)	(s)	0	6	17	1
Philippines	(s)	1	(s)	0	0	(s)	3	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	(s)	15	(s)	0	0	1	104	3
Russia	0	1	(s)	0	0	0	2	(s)
Saudi Arabia	0	2	0	0	0	0	2	(s)
Singapore	0	5	(s)	0	(s)	36	2,945	95
South Africa	(s)	22	0	77	0	0	99	3
Spain	1	17	0	1,589	(s)	0	1,607	52
Suriname	0	1	0	0	0	0	2	(s)
Sweden	0	1	(s)	36	(s)	0	37	1
Switzerland	0	(s)	(s)	0	0	(s)	(s)	(s)
Thailand	0	9	(s)	(s)	0	1	10	(s)
Trinidad and Tobago	0	1	(s)	0	(s)	1	3	(s)
Turkey	0	1	0	0	(s)	0	1	(s)
United Arab Emirates	(s)	22	(s)	181	0	(s)	203	7
United Kingdom	0	1	1	307	1	2	331	11
Uruguay	0	1	(s)	(s)	0	0	1	(s)
Venezuela	0	5	(s)	187	1	0	193	6
Virgin Islands, U.S.	0	(s)	0	0	(s)	0	(s)	(s)
Yugoslavia	0	(s)	0	85	0	0	85	3
Other	1	23	(s)	760	1	1	1,046	34
Total	279	1,027	83	9,982	73	1,303	26,440	853

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	0	0	8	0	0
Bahamas	0	0	7	74	29	0	60	330
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	1	0	0	0	0
Brazil	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	6	0	0
Canada	203	20	150	58	2	639	111	496
Chile	0	0	0	0	0	0	212	0
China, People's Republic of	0	0	0	0	0	0	2	1
China, Taiwan	0	0	0	2	0	2	0	(s)
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	1	0	0	0	0	99
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	1	0
Ecuador	0	0	106	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	87	125	0	0	0	0
Finland	0	0	0	(s)	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	2	0	0	(s)	0	(s)	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	110	92	0	0	80	(s)
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	13	0	0	0	0	4
Hong Kong	0	0	0	1	0	0	0	245
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	(s)	484	0	(s)	(s)
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	819
Japan	0	0	(s)	(s)	0	0	0	130
Korea, Republic of	0	0	0	0	0	0	(s)	0
Malaysia	0	0	0	0	0	0	0	287
Mexico	25	0	465	3,487	(s)	158	273	391
Netherlands	0	0	0	0	0	1	0	0
Netherlands Antilles	0	0	0	0	0	0	252	(s)
New Zealand	0	0	0	(s)	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	159
Peru	0	0	0	146	0	0	487	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	(s)	0	0	0
Puerto Rico	0	0	(s)	0	0	0	123	2
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	2	0	0	0
Singapore	0	0	0	0	0	0	431	1,156
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	640
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	(s)	1	0	0	0	(s)
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	4	3	0	0	0	0
Uruguay	0	0	0	1	0	0	0	0
Venezuela	0	0	2	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1	0	0	0	0
Other	0	0	5	14	9	5	18	1
Total	228	22	949	4,006	526	819	2,051	4,761

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	7	(s)	0	2	4	14	(s)
Australia	3	1	(s)	289	0	0	301	10
Bahamas	0	2	0	0	0	259	761	25
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	10	1	800	1	19	832	28
Brazil	2	4	(s)	647	(s)	19	672	22
Cameroon	0	(s)	0	0	0	0	6	(s)
Canada	1	271	41	429	33	172	2,624	87
Chile	(s)	4	(s)	0	0	(s)	217	7
China, People's Republic of	0	7	1	434	(s)	1	446	15
China, Taiwan	(s)	22	(s)	28	(s)	(s)	55	2
Colombia	(s)	10	1	(s)	(s)	1	12	(s)
Costa Rica	0	19	(s)	0	0	0	120	4
Denmark	0	(s)	0	0	0	(s)	(s)	(s)
Dominican Republic	0	15	(s)	9	(s)	1	26	1
Ecuador	222	2	0	0	0	(s)	329	11
Egypt	0	1	0	(s)	0	0	1	(s)
El Salvador	(s)	7	0	0	0	22	241	8
Finland	0	(s)	(s)	57	1	0	58	2
France	0	2	1	629	(s)	0	632	21
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	(s)	0	4	(s)	8	(s)
Ghana	0	1	0	0	0	0	1	(s)
Greece	0	1	(s)	72	(s)	0	72	2
Guatemala	0	12	(s)	0	0	(s)	294	10
Guinea	0	1	0	0	0	0	1	(s)
Honduras	(s)	6	(s)	0	0	(s)	23	1
Hong Kong	(s)	5	1	0	(s)	(s)	252	8
India	(s)	29	(s)	4	4	29	66	2
Indonesia	0	1	(s)	0	(s)	0	1	(s)
Ireland	0	(s)	(s)	0	(s)	0	(s)	(s)
Israel	0	(s)	(s)	0	0	(s)	485	16
Italy	0	32	1	1,066	1	0	1,099	37
Jamaica	0	3	(s)	0	0	58	879	29
Japan	542	22	2	1,568	1	59	2,323	77
Korea, Republic of	(s)	11	1	173	1	(s)	186	6
Malaysia	0	6	(s)	0	(s)	(s)	294	10
Mexico	22	276	36	528	24	1,259	6,944	231
Netherlands	1	2	(s)	91	(s)	9	104	3
Netherlands Antilles	0	1	0	0	0	44	297	10
New Zealand	1	1	(s)	106	(s)	0	108	4
Nigeria	0	3	0	0	0	0	3	(s)
Norway	0	1	(s)	72	(s)	0	72	2
Panama	0	3	0	0	0	3	165	6
Peru	0	2	(s)	0	0	1	636	21
Philippines	0	2	(s)	0	0	(s)	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	0	10	(s)	0	0	1	136	5
Russia	0	1	(s)	0	0	0	2	(s)
Saudi Arabia	0	2	(s)	107	0	(s)	112	4
Singapore	0	13	(s)	0	(s)	32	1,633	54
South Africa	0	4	0	152	(s)	0	155	5
Spain	0	27	0	914	0	0	1,581	53
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	28	0	0	29	1
Switzerland	0	1	0	0	0	0	1	(s)
Thailand	0	4	(s)	0	(s)	1	5	(s)
Trinidad and Tobago	0	2	0	0	0	(s)	3	(s)
Turkey	0	(s)	0	580	(s)	(s)	580	19
United Arab Emirates	0	3	0	78	1	(s)	82	3
United Kingdom	2	2	(s)	2	1	1	16	1
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	2	6	(s)	110	(s)	219	341	11
Virgin Islands, U.S.	0	(s)	0	0	0	0	1	(s)
Other	1	30	(s)	242	1	16	343	11
Total	800	915	90	9,212	78	2,229	26,687	890

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	0	0	0	1	1
Bahamas	0	0	7	8	3	0	0	20
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	2	0	0	0	0	1
Canada	224	31	504	101	2	214	172	767
Chile	0	0	0	0	0	0	505	0
China, People's Republic of	0	1	0	2	0	0	0	147
China, Taiwan	0	0	0	3	0	0	2	(s)
Colombia	0	0	0	0	0	(s)	0	0
Costa Rica	0	0	1	0	0	0	1	222
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	(s)	0	0	0	0	75
Ecuador	0	0	580	0	0	0	0	(s)
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	43	0	0	0	60	0
Finland	0	0	0	0	0	0	256	0
France	0	0	0	1	0	0	0	(s)
French Pacific Islands	0	0	0	0	0	0	0	310
Germany, FR	0	0	(s)	0	0	(s)	(s)	(s)
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	95	106	8	1	50	56
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	62	77	20	0	155	0
Hong Kong	0	0	0	1	0	(s)	0	0
India	0	0	0	0	0	0	0	2
Indonesia	0	0	0	0	0	0	(s)	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	240	0	2	190
Italy	0	0	(s)	(s)	0	0	0	(s)
Jamaica	0	0	0	0	0	0	0	918
Japan	0	0	2	0	0	2	0	88
Korea, Republic of	0	0	0	0	0	1	125	(s)
Malaysia	0	0	2	0	0	0	0	0
Mexico	0	0	534	2,430	63	79	620	760
Netherlands	0	0	0	0	0	1	0	324
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	26	0	0	0	(s)	68
Peru	0	0	189	0	0	0	220	(s)
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	(s)	0	0	3
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	3	0	0	0
Singapore	0	0	0	0	0	0	112	666
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	1	0	242
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	103
Trinidad and Tobago	0	0	0	0	0	0	0	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	19	1	0	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	1	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	2	0	4	2	2
Total	224	32	2,070	2,731	339	303	2,282	4,966

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	2	4	(s)	0	(s)	2	9	(s)
Australia	0	9	(s)	83	1	(s)	94	3
Bahamas	0	3	0	0	0	10	52	2
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	27	1	315	1	17	362	12
Brazil	3	38	(s)	499	(s)	4	548	18
Canada	1	272	64	433	109	322	3,216	104
Chile	0	7	0	0	0	0	512	17
China, People's Republic of	0	21	1	699	(s)	2	873	28
China, Taiwan	(s)	25	(s)	(s)	(s)	(s)	31	1
Colombia	2	9	(s)	(s)	0	1	12	(s)
Costa Rica	0	6	1	0	0	23	254	8
Denmark	0	(s)	0	166	0	0	166	5
Dominican Republic	0	13	0	0	0	(s)	89	3
Ecuador	0	1	0	0	0	10	591	19
Egypt	0	(s)	0	0	(s)	0	(s)	(s)
El Salvador	50	4	0	0	0	0	158	5
Finland	0	(s)	(s)	0	(s)	0	257	8
France	0	1	(s)	241	(s)	12	256	8
French Pacific Islands	0	(s)	0	0	0	0	310	10
Germany, FR	0	(s)	2	28	4	(s)	35	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	2	0	211	0	0	214	7
Guatemala	0	13	1	0	0	15	344	11
Guinea	0	0	0	0	0	(s)	(s)	(s)
Honduras	(s)	8	(s)	0	0	0	322	10
Hong Kong	0	2	2	0	0	(s)	5	(s)
India	0	31	1	0	1	(s)	35	1
Indonesia	0	1	(s)	0	(s)	0	2	(s)
Ireland	0	(s)	(s)	178	0	(s)	179	6
Israel	0	2	0	310	0	0	745	24
Italy	(s)	(s)	(s)	1,901	(s)	0	1,903	61
Jamaica	(s)	2	(s)	0	0	(s)	920	30
Japan	544	28	3	1,250	2	48	1,966	63
Korea, Republic of	(s)	20	1	405	1	36	588	19
Malaysia	(s)	13	(s)	0	1	2	18	1
Mexico	16	277	27	1,152	43	723	6,723	217
Netherlands	0	1	(s)	835	(s)	5	1,166	38
Netherlands Antilles	0	2	0	0	0	0	2	(s)
New Zealand	0	(s)	(s)	258	0	0	259	8
Nigeria	0	61	0	0	0	0	61	2
Norway	0	(s)	0	151	0	(s)	151	5
Panama	0	6	0	0	0	611	712	23
Peru	(s)	10	(s)	1	(s)	0	421	14
Philippines	(s)	3	(s)	0	0	(s)	4	(s)
Poland	0	0	0	183	0	0	183	6
Puerto Rico	3	32	1	0	0	51	90	3
Russia	0	1	(s)	39	0	0	40	1
Saudi Arabia	(s)	2	0	1	0	0	6	(s)
Singapore	(s)	11	(s)	0	(s)	71	860	28
South Africa	(s)	10	0	121	0	0	131	4
Spain	0	3	0	550	(s)	(s)	797	26
Suriname	0	(s)	0	0	0	(s)	(s)	(s)
Sweden	0	(s)	(s)	(s)	0	(s)	(s)	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	0	2	(s)	0	1	1	106	3
Trinidad and Tobago	0	2	(s)	0	0	0	3	(s)
Turkey	0	(s)	0	0	(s)	0	(s)	(s)
United Arab Emirates	0	3	(s)	0	0	(s)	3	(s)
United Kingdom	(s)	3	(s)	541	1	1	566	18
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	4	3	(s)	132	0	78	219	7
Virgin Islands, U.S.	0	(s)	0	0	3	0	3	(s)
Yugoslavia	0	1	0	0	0	0	1	(s)
Other	1	18	(s)	607	4	2	643	21
Total	627	1,021	108	11,290	173	2,049	28,218	910

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	1	0	0	0	0
Bahamas	0	0	6	2	3	0	0	228
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	1	0	0	0	212	0
Canada	161	39	222	754	1	165	150	556
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	1	0	0	459	71
China, Taiwan	0	0	0	3	0	1	0	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	1	0	0	0	1	1
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	1	0	0	0	1
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	53	0	0	0	0	0
Finland	0	0	0	0	0	0	344	0
France	0	0	0	0	0	0	(s)	(s)
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	79	105	1	2	70	30
Guinea	0	0	0	0	(s)	0	0	191
Honduras	0	0	84	1	0	0	0	0
Hong Kong	0	0	0	1	0	0	0	0
India	0	0	0	1	0	0	0	(s)
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	(s)	0	0
Israel	0	0	0	0	242	0	0	(s)
Italy	0	0	0	0	0	0	0	(s)
Jamaica	0	0	0	2	(s)	0	0	650
Japan	0	0	0	(s)	0	0	0	86
Korea, Republic of	0	0	1	0	0	0	0	94
Malaysia	0	0	0	1	0	0	0	0
Mexico	0	0	454	3,025	0	(s)	507	969
Netherlands	0	0	0	0	0	1	0	0
Netherlands Antilles	0	0	0	0	0	0	236	30
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	40	0	0	0	130	0
Peru	0	0	0	0	0	0	219	0
Philippines	0	0	0	0	0	0	0	40
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	2	1	(s)	0	20	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	431	1,963
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	(s)
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	(s)	0	0	1	0
Trinidad and Tobago	0	0	0	0	(s)	0	0	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	(s)	(s)	0	0	(s)	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	42	25	7	(s)	36
Total	161	39	945	3,939	273	177	2,781	4,949

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	3	(s)	0	(s)	(s)	4	(s)
Australia	0	2	(s)	165	0	0	169	6
Bahamas	0	15	0	0	(s)	97	350	12
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	20	1	323	1	26	372	12
Brazil	(s)	37	(s)	771	1	3	1,026	34
Canada	2	227	56	353	213	254	3,152	105
Chile	(s)	6	(s)	0	0	(s)	6	(s)
China, People's Republic of	0	9	(s)	143	(s)	2	685	23
China, Taiwan	8	29	(s)	0	(s)	2	43	1
Colombia	(s)	21	(s)	(s)	(s)	2	25	1
Costa Rica	0	7	(s)	0	0	(s)	10	(s)
Denmark	0	(s)	0	181	0	(s)	182	6
Dominican Republic	0	16	(s)	0	0	(s)	17	1
Ecuador	0	2	(s)	(s)	(s)	(s)	2	(s)
Egypt	0	0	0	0	0	(s)	(s)	(s)
El Salvador	0	7	(s)	0	0	0	59	2
Finland	0	(s)	0	0	(s)	0	344	11
France	0	1	1	1	0	0	3	(s)
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	(s)	1	2	315	4	(s)	323	11
Greece	0	1	0	531	0	0	532	18
Guatemala	(s)	8	(s)	0	0	7	304	10
Guinea	0	(s)	0	0	0	0	191	6
Honduras	(s)	5	(s)	0	0	1	91	3
Hong Kong	0	2	1	0	(s)	0	5	(s)
India	0	20	1	99	(s)	34	156	5
Indonesia	0	1	(s)	0	0	1	2	(s)
Ireland	0	0	(s)	0	0	(s)	1	(s)
Israel	0	(s)	0	0	0	1	243	8
Italy	0	1	1	741	1	0	743	25
Jamaica	3	2	0	0	0	(s)	658	22
Japan	823	16	1	1,177	1	47	2,151	72
Korea, Republic of	(s)	9	1	177	(s)	(s)	283	9
Malaysia	(s)	4	1	0	(s)	(s)	6	(s)
Mexico	12	256	28	717	44	523	6,536	218
Netherlands	(s)	1	(s)	413	0	6	421	14
Netherlands Antilles	0	1	0	0	0	0	266	9
New Zealand	0	1	(s)	(s)	0	0	1	(s)
Nigeria	0	1	(s)	0	0	0	1	(s)
Norway	0	(s)	(s)	73	(s)	0	74	2
Panama	0	2	0	0	0	(s)	172	6
Peru	0	1	(s)	(s)	0	(s)	220	7
Philippines	(s)	2	(s)	0	0	1	44	1
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	(s)	0	0	0	(s)	(s)
Puerto Rico	0	46	(s)	0	(s)	0	69	2
Russia	0	2	(s)	0	0	0	2	(s)
Saudi Arabia	0	5	0	0	0	0	5	(s)
Singapore	0	9	0	0	0	31	2,433	81
South Africa	0	25	(s)	215	(s)	4	244	8
Spain	0	1	(s)	1,232	1	0	1,234	41
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	0	(s)	0	0	1	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	3	(s)	0	1	1	6	(s)
Trinidad and Tobago	0	1	0	0	(s)	0	2	(s)
Turkey	0	1	0	1,215	(s)	0	1,215	41
United Arab Emirates	0	1	0	153	(s)	0	155	5
United Kingdom	0	1	1	(s)	1	(s)	4	(s)
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	7	5	(s)	132	(s)	(s)	144	5
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	1	0	0	0	(s)	1	(s)
Other	(s)	14	(s)	874	(s)	1	1,002	33
Total	858	855	97	10,002	271	1,044	26,390	880

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	3
Australia	0	0	(s)	1	0	0	(s)	0
Bahamas	0	0	9	3	59	0	0	250
Bahrain	0	0	0	0	0	(s)	0	130
Belgium & Luxembourg	0	0	2	0	0	0	0	0
Brazil	0	2	0	2	0	0	0	(s)
Cameroon	0	0	0	0	0	0	0	0
Canada	1,016	20	239	933	1	644	147	746
Chile	0	0	0	(s)	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	(s)	0
China, Taiwan	0	0	0	2	0	2	0	0
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	5
Denmark	0	0	0	0	0	0	1	0
Dominican Republic	0	0	(s)	0	0	0	0	0
Ecuador	0	0	0	0	0	0	47	206
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	(s)	0	(s)	0	0
Germany, FR	0	0	0	0	0	0	8	0
Ghana	0	0	24	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	114	0	0	0	80	45
Guinea	0	0	0	0	0	0	0	207
Honduras	0	0	24	1	0	0	0	1
Hong Kong	0	0	0	1	0	0	0	90
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	(s)
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	(s)	0	(s)	0	0	735
Japan	0	0	1	0	0	0	3	1
Korea, Republic of	0	0	0	(s)	0	0	50	264
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	539	3,187	0	3	265	670
Netherlands	0	0	0	0	0	1	0	0
Netherlands Antilles	0	0	0	0	0	0	0	492
New Zealand	0	0	0	(s)	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	367
Peru	0	0	0	0	0	0	92	0
Philippines	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	2	88	(s)	0	332	2
Russia	0	0	0	(s)	0	0	(s)	0
Saudi Arabia	0	0	0	0	0	0	0	(s)
Singapore	0	0	0	0	0	0	350	760
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	305
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	(s)	0	0	0	0
Thailand	0	0	0	0	0	0	1	(s)
Trinidad and Tobago	0	0	0	0	(s)	0	0	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	(s)	1	0	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	54	0	8	5	1	25
Total	1,016	22	1,008	4,220	70	655	1,377	5,304

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	1	(s)	0	0	0	4	(s)
Australia	0	7	(s)	360	(s)	(s)	369	12
Bahamas	0	2	0	0	(s)	61	384	12
Bahrain	0	0	0	0	0	0	130	4
Belgium & Luxembourg	0	5	1	638	1	12	659	21
Brazil	0	2	(s)	132	(s)	5	143	5
Cameroon	0	(s)	0	54	0	0	54	2
Canada	2	167	61	551	84	36	4,648	150
Chile	0	20	(s)	0	0	(s)	20	1
China, People's Republic of	0	7	1	0	2	5	16	1
China, Taiwan	(s)	7	(s)	(s)	0	1	12	(s)
Colombia	2	23	1	0	(s)	(s)	26	1
Costa Rica	0	8	(s)	173	0	1	187	6
Denmark	0	(s)	0	0	0	0	1	(s)
Dominican Republic	0	13	(s)	0	0	0	14	(s)
Ecuador	220	3	(s)	0	(s)	0	476	15
Egypt	0	7	0	0	(s)	(s)	7	(s)
El Salvador	0	4	0	0	0	0	4	(s)
Finland	0	(s)	(s)	0	0	0	(s)	(s)
France	0	32	(s)	1,177	(s)	1	1,211	39
Germany, FR	0	1	1	30	5	1	46	1
Ghana	0	(s)	0	0	0	0	24	1
Greece	0	1	0	0	(s)	0	1	(s)
Guatemala	0	13	1	0	0	141	393	13
Guinea	0	(s)	0	0	0	0	208	7
Honduras	(s)	8	(s)	0	0	0	34	1
Hong Kong	0	3	1	0	(s)	(s)	96	3
India	0	11	1	0	(s)	20	32	1
Indonesia	0	(s)	(s)	0	(s)	32	33	1
Ireland	0	0	(s)	353	0	(s)	354	11
Israel	0	2	0	0	0	(s)	3	(s)
Italy	0	(s)	(s)	764	(s)	(s)	764	25
Jamaica	(s)	2	0	0	0	113	851	27
Japan	2	13	2	1,317	1	38	1,379	44
Korea, Republic of	(s)	21	1	1	1	2	340	11
Malaysia	0	13	(s)	(s)	0	(s)	14	(s)
Mexico	19	331	35	924	65	584	6,621	214
Netherlands	0	1	(s)	412	(s)	95	508	16
Netherlands Antilles	0	1	0	0	0	6	500	16
New Zealand	0	(s)	(s)	48	(s)	(s)	50	2
Nigeria	0	58	0	0	0	0	58	2
Norway	0	(s)	0	94	0	0	95	3
Panama	0	11	(s)	0	0	126	504	16
Peru	0	15	(s)	0	(s)	0	107	3
Philippines	(s)	2	(s)	0	0	0	2	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	(s)	15	(s)	0	0	180	619	20
Russia	0	2	(s)	303	0	0	306	10
Saudi Arabia	0	3	0	1	0	0	3	(s)
Singapore	(s)	32	(s)	0	(s)	32	1,176	38
South Africa	(s)	4	0	116	0	4	124	4
Spain	0	(s)	(s)	680	(s)	1	986	32
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	0	0	0	(s)	(s)	(s)
Switzerland	0	1	(s)	0	0	(s)	2	(s)
Thailand	(s)	3	(s)	0	0	2	7	(s)
Trinidad and Tobago	0	2	0	0	(s)	(s)	3	(s)
Turkey	0	11	0	371	(s)	0	382	12
United Arab Emirates	0	2	0	0	(s)	1	2	(s)
United Kingdom	0	3	1	346	(s)	17	369	12
Uruguay	0	1	0	(s)	0	(s)	1	(s)
Venezuela	0	4	(s)	135	0	227	366	12
Virgin Islands, U.S.	0	(s)	(s)	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	13	(s)	157	1	14	277	9
Total	247	918	109	9,139	162	1,761	26,007	839

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	(s)	0	0	0	0	1
Australia	0	0	(s)	(s)	0	0	0	0
Bahamas	0	0	7	31	7	0	1	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	1	0	0	0	0
Brazil	0	0	0	1	0	(s)	(s)	(s)
Cameroon	0	0	0	(s)	0	0	0	0
Canada	267	7	384	458	0	969	111	886
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	(s)	0	0	0	1
China, Taiwan	0	0	0	0	0	1	0	0
Colombia	0	0	0	0	0	0	(s)	(s)
Costa Rica	0	0	1	0	0	0	0	1
Denmark	0	0	0	0	0	(s)	0	0
Dominican Republic	0	0	0	0	0	0	51	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	76	0	0	0	64	0
Finland	0	0	0	0	0	0	292	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	1
Guatemala	0	0	97	0	0	0	0	39
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	35	1	0	0	0	108
Hong Kong	0	0	0	1	0	0	0	0
India	0	0	0	0	0	0	0	330
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	241	0	0	0
Italy	0	0	(s)	0	0	0	0	1
Jamaica	0	0	20	0	0	(s)	0	631
Japan	0	0	158	(s)	0	0	1	1
Korea, Republic of	0	0	0	(s)	0	0	0	1
Malaysia	0	0	0	1	0	0	0	0
Mexico	0	0	520	3,616	48	1	997	1,115
Netherlands	0	0	(s)	0	0	0	1	0
Netherlands Antilles	0	0	0	(s)	0	0	0	463
New Zealand	0	0	0	0	0	0	0	(s)
Nigeria	0	0	0	0	0	0	0	(s)
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	343	(s)
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	243	13
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	(s)	0	0	0	1,289	4,025
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	289	686
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	91	0	0	0	0	0
Thailand	0	0	0	0	0	0	1	0
Trinidad and Tobago	0	0	(s)	(s)	0	0	(s)	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	1	0	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	0	0
Virgin Islands, U.S.	0	0	34	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	1	1	5	2	118
Total	267	7	1,427	4,111	297	976	3,685	8,422

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	4	(s)	0	(s)	0	5	(s)
Australia	(s)	4	(s)	611	(s)	(s)	616	20
Bahamas	0	4	0	0	(s)	58	108	3
Bahrain	0	(s)	0	122	0	0	122	4
Belgium & Luxembourg	(s)	1	1	373	2	15	393	13
Brazil	3	1	(s)	869	1	35	912	29
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	3	191	65	488	169	536	4,534	146
Chile	0	27	(s)	249	0	0	276	9
China, People's Republic of	(s)	13	1	0	(s)	1	16	1
China, Taiwan	0	14	(s)	0	0	1	16	1
Colombia	(s)	14	(s)	(s)	(s)	21	36	1
Costa Rica	0	5	(s)	0	0	22	30	1
Denmark	0	1	0	344	0	0	345	11
Dominican Republic	5	7	0	0	(s)	0	63	2
Ecuador	0	2	0	0	1	10	12	(s)
Egypt	0	1	0	0	(s)	(s)	1	(s)
El Salvador	107	4	(s)	0	0	0	250	8
Finland	0	(s)	0	0	0	0	292	9
France	12	8	1	1	0	0	22	1
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	1	30	5	(s)	37	1
Ghana	0	1	0	1	0	0	1	(s)
Greece	0	8	0	521	(s)	0	531	17
Guatemala	1	8	1	0	0	139	285	9
Guinea	0	1	0	0	0	0	1	(s)
Honduras	1	6	0	0	0	(s)	150	5
Hong Kong	0	3	1	0	(s)	(s)	6	(s)
India	0	22	1	88	4	(s)	446	14
Indonesia	0	1	(s)	0	(s)	0	1	(s)
Ireland	0	(s)	(s)	0	0	(s)	(s)	(s)
Israel	0	2	0	316	0	1	561	18
Italy	0	36	1	462	(s)	0	500	16
Jamaica	4	3	0	0	0	(s)	658	21
Japan	297	34	3	2,654	1	76	3,226	104
Korea, Republic of	1	8	1	184	1	31	226	7
Malaysia	0	3	1	0	(s)	0	4	(s)
Mexico	20	316	40	688	60	565	7,988	258
Netherlands	0	25	1	68	(s)	8	103	3
Netherlands Antilles	0	1	0	0	0	(s)	464	15
New Zealand	0	(s)	(s)	105	0	0	105	3
Nigeria	(s)	2	0	0	0	0	2	(s)
Norway	0	(s)	0	108	0	(s)	109	4
Panama	0	8	0	0	0	0	351	11
Peru	0	1	(s)	0	0	6	7	(s)
Philippines	0	2	(s)	0	0	(s)	2	(s)
Poland	0	(s)	(s)	0	0	(s)	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	60	12	(s)	0	0	168	497	16
Russia	0	2	0	0	0	0	2	(s)
Saudi Arabia	0	2	(s)	0	0	0	2	(s)
Singapore	(s)	221	(s)	0	(s)	15	5,551	179
South Africa	(s)	3	0	188	0	0	191	6
Spain	(s)	1	(s)	1,673	(s)	0	2,650	85
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	2	(s)	0	0	0	2	(s)
Switzerland	0	(s)	0	49	0	(s)	141	5
Thailand	0	3	(s)	0	1	1	7	(s)
Trinidad and Tobago	0	2	(s)	0	(s)	0	2	(s)
Turkey	0	(s)	0	889	(s)	0	889	29
United Arab Emirates	(s)	2	(s)	0	(s)	(s)	3	(s)
United Kingdom	0	9	1	66	(s)	0	79	3
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	2	3	(s)	249	0	461	716	23
Virgin Islands, U.S.	0	(s)	0	0	0	0	35	1
Yugoslavia	0	(s)	0	39	(s)	0	39	1
Other	(s)	13	(s)	503	1	13	657	21
Total	518	1,069	122	11,937	250	2,186	35,275	1,138

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	1	1	0	0	0	0
Bahamas	0	0	9	2	4	0	116	808
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	1	0	2	0	0	(s)	0
Cameroon	0	0	0	0	0	0	0	0
Canada	218	5	301	5	0	241	76	675
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	2	0	1	0	0	928	1
China, Taiwan	0	0	0	1	0	2	16	(s)
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	1	0	0	0	1	1
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	1	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	44	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	(s)	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	7	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	116	87	0	0	0	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	27	1	0	0	0	131
Hong Kong	0	0	0	0	0	0	0	65
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	(s)	243	0	7	(s)
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	615
Japan	0	0	494	(s)	0	2	0	1
Korea, Republic of	0	0	1	0	0	0	0	0
Malaysia	0	0	0	1	0	0	0	0
Mexico	0	0	958	3,297	422	(s)	706	528
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	376	0
New Zealand	0	0	0	(s)	0	0	0	0
Nigeria	0	0	0	0	0	0	0	(s)
Norway	0	0	0	0	0	0	0	0
Panama	0	0	19	0	0	(s)	0	382
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	1	0	0	0	0
Russia	0	0	0	0	(s)	0	0	(s)
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	1,344	2,458
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	(s)	0	0	0	0
Thailand	0	0	0	0	0	(s)	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	(s)	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	(s)	0	0	221	5
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	1	0
Virgin Islands, U.S.	0	0	43	1	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	1	0	6	(s)	327
Total	218	7	2,016	3,401	670	252	3,799	6,001

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	2	9	(s)	0	0	(s)	12	(s)
Australia	3	12	(s)	299	1	(s)	316	11
Bahamas	0	2	0	0	0	15	955	32
Belgium & Luxembourg	0	2	1	555	1	11	570	19
Brazil	2	2	(s)	487	2	2	497	17
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	3	192	70	423	97	540	2,845	95
Chile	(s)	31	(s)	0	0	(s)	32	1
China, People's Republic of	0	15	(s)	364	(s)	8	1,321	44
China, Taiwan	(s)	6	(s)	0	(s)	(s)	26	1
Colombia	(s)	4	1	0	(s)	(s)	4	(s)
Costa Rica	0	6	(s)	0	0	1	11	(s)
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	3	22	0	157	0	0	182	6
Ecuador	(s)	1	0	0	(s)	(s)	2	(s)
Egypt	18	3	0	0	0	0	21	1
El Salvador	(s)	7	0	0	0	3	54	2
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	13	1	336	(s)	15	365	12
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	5	2	2	23	5	(s)	44	1
Greece	0	1	0	369	0	0	370	12
Guatemala	0	7	1	0	0	107	318	11
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	7	0	0	0	(s)	166	6
Hong Kong	0	3	1	0	0	(s)	69	2
India	0	3	1	0	2	(s)	7	(s)
Indonesia	0	1	(s)	0	(s)	0	1	(s)
Ireland	0	(s)	0	178	0	(s)	179	6
Israel	0	4	0	309	0	13	575	19
Italy	0	(s)	(s)	303	1	3	307	10
Jamaica	(s)	2	0	0	0	53	670	22
Japan	257	30	1	927	1	362	2,077	69
Korea, Republic of	232	13	(s)	1	5	79	331	11
Malaysia	(s)	2	(s)	0	1	(s)	4	(s)
Mexico	19	276	37	1,188	48	1,431	8,912	297
Netherlands	5	1	(s)	89	0	7	102	3
Netherlands Antilles	0	182	0	0	0	0	558	19
New Zealand	1	1	(s)	0	(s)	0	2	(s)
Nigeria	0	4	0	0	0	1	5	(s)
Norway	0	(s)	(s)	72	0	(s)	73	2
Panama	3	8	0	0	0	130	541	18
Peru	0	28	(s)	(s)	(s)	(s)	29	1
Philippines	(s)	1	(s)	0	0	(s)	1	(s)
Portugal	0	(s)	0	0	0	81	81	3
Puerto Rico	34	106	1	0	0	127	268	9
Russia	0	2	0	0	(s)	0	3	(s)
Saudi Arabia	0	1	(s)	50	0	0	50	2
Singapore	(s)	15	(s)	0	(s)	74	3,891	130
South Africa	(s)	20	0	6	(s)	(s)	27	1
Spain	0	1	0	1,129	0	0	1,131	38
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	(s)	(s)	231	0	(s)	231	8
Switzerland	0	(s)	0	0	0	0	1	(s)
Thailand	(s)	1	(s)	0	0	1	2	(s)
Trinidad and Tobago	0	2	(s)	0	0	40	42	1
Turkey	0	0	0	301	0	0	302	10
United Arab Emirates	0	1	0	77	(s)	(s)	79	3
United Kingdom	0	12	(s)	375	1	(s)	615	20
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	0	3	(s)	77	0	230	312	10
Virgin Islands, U.S.	0	(s)	0	0	0	0	44	1
Yugoslavia	0	1	0	55	0	0	56	2
Other	2	18	0	405	(s)	13	774	26
Total	589	1,086	120	8,790	166	3,349	30,463	1,015

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	4
Australia	0	0	(s)	(s)	0	0	0	0
Bahamas	0	0	8	3	2	0	1	156
Belgium & Luxembourg	0	0	2	1	0	0	0	0
Brazil	0	0	(s)	(s)	0	0	(s)	0
Canada	122	1	119	412	0	600	515	874
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	2	1	0	0	(s)	1
China, Taiwan	0	0	0	2	0	0	(s)	1
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	1	(s)
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0
Ecuador	0	0	(s)	0	0	0	58	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	44	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	57	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	(s)	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	79	63	30	3	0	230
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	56	1	0	0	0	90
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	484	0	1	0
Italy	0	0	(s)	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	1,011
Japan	0	0	2	(s)	0	0	1	1
Korea, Republic of	0	0	0	0	0	0	0	105
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	2,215	3,694	13	2	548	381
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	532
New Zealand	0	0	(s)	(s)	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	6
Norway	0	0	0	0	0	0	0	0
Panama	0	0	26	20	0	0	293	243
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	1
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	1,564	160
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	340
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	1	0	0	0	(s)
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1
Turkey	0	0	2	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	0	0	0	(s)	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	15	(s)	0	1	2	621
Total	122	1	2,627	4,198	529	605	2,985	4,758

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	3	0	0	1	0	8	(s)
Australia	0	2	1	220	(s)	1	224	7
Bahamas	0	1	0	0	0	77	247	8
Belgium & Luxembourg	0	28	1	661	2	3	698	23
Brazil	2	20	0	691	1	18	733	24
Canada	3	210	60	528	272	431	4,147	134
Chile	0	3	0	269	0	0	272	9
China, People's Republic of	(s)	6	1	242	(s)	(s)	253	8
China, Taiwan	(s)	6	(s)	0	0	1	11	(s)
Colombia	2	8	(s)	(s)	0	4	15	(s)
Costa Rica	0	8	(s)	180	0	22	212	7
Denmark	0	(s)	0	152	0	0	153	5
Dominican Republic	5	9	(s)	0	0	(s)	15	(s)
Ecuador	0	6	0	0	0	205	270	9
Egypt	0	(s)	0	0	(s)	0	(s)	(s)
El Salvador	65	6	(s)	0	0	0	115	4
Finland	0	1	0	0	0	0	1	(s)
France	1	1	(s)	67	0	(s)	126	4
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	3	0	2	2	8	(s)
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	2	(s)	0	0	1	3	(s)
Guatemala	0	12	1	0	(s)	0	417	13
Guinea	0	(s)	0	0	0	0	1	(s)
Honduras	1	10	0	0	0	0	158	5
Hong Kong	0	4	1	0	(s)	(s)	5	(s)
India	0	9	(s)	0	2	2	14	(s)
Indonesia	0	1	(s)	0	(s)	0	1	(s)
Ireland	0	(s)	(s)	0	0	(s)	1	(s)
Israel	0	1	0	0	0	1	487	16
Italy	(s)	(s)	1	259	(s)	0	260	8
Jamaica	6	2	(s)	0	0	1	1,020	33
Japan	285	8	1	1,857	2	335	2,491	80
Korea, Republic of	(s)	4	(s)	181	8	1	300	10
Malaysia	0	2	(s)	0	(s)	1	4	(s)
Mexico	33	245	41	459	50	800	8,480	274
Netherlands	(s)	1	(s)	500	0	3	504	16
Netherlands Antilles	0	180	0	0	0	0	712	23
New Zealand	0	(s)	(s)	105	0	0	105	3
Nigeria	(s)	73	0	0	0	(s)	80	3
Norway	0	(s)	(s)	107	0	0	107	3
Panama	0	2	0	0	0	0	583	19
Peru	0	2	0	0	(s)	(s)	2	(s)
Philippines	0	(s)	(s)	0	0	0	1	(s)
Poland	0	(s)	0	182	0	0	182	6
Puerto Rico	(s)	14	1	0	0	123	138	4
Russia	0	2	0	0	(s)	0	3	(s)
Saudi Arabia	(s)	1	(s)	1	0	0	3	(s)
Singapore	0	2	0	0	0	34	1,760	57
South Africa	(s)	29	0	187	0	0	216	7
Spain	1	(s)	0	1,055	(s)	0	1,396	45
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	3	0	(s)	4	(s)
Switzerland	0	1	0	0	0	1	2	(s)
Thailand	0	2	(s)	0	1	1	4	(s)
Trinidad and Tobago	0	2	(s)	0	(s)	0	3	(s)
Turkey	0	(s)	0	484	(s)	0	487	16
United Arab Emirates	0	2	(s)	82	1	0	85	3
United Kingdom	0	2	1	436	1	42	482	16
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	2	7	(s)	148	0	376	533	17
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	1	(s)	0	0	1	1	(s)
Other	(s)	14	(s)	599	(s)	20	1,275	41
Total	408	957	116	9,658	345	2,508	29,817	962

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	3
Australia	0	0	(s)	1	0	0	0	3
Bahamas	0	0	8	3	2	0	168	405
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	2	0	0	0	0	0
Brazil	0	0	0	0	0	0	(s)	1
Cameroon	0	0	0	(s)	0	0	0	0
Canada	290	1	206	51	0	768	84	1,113
Chile	0	0	0	0	0	0	47	0
China, People's Republic of	0	5	0	2	0	0	(s)	4
China, Taiwan	0	0	0	0	0	0	0	(s)
Colombia	0	0	0	0	0	0	(s)	0
Costa Rica	0	0	0	0	0	0	2	1
Denmark	0	0	0	0	0	0	(s)	0
Dominican Republic	0	0	0	(s)	0	0	0	156
Ecuador	0	0	0	(s)	0	0	320	0
El Salvador	0	0	44	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	(s)	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	121	99	0	21	0	124
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	46	65	0	0	0	1
Hong Kong	0	0	0	1	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	45	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	1	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	590
Japan	0	0	521	(s)	0	0	1	2
Korea, Republic of	0	0	1	(s)	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	1,899	3,678	350	(s)	369	11
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	1	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	7
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	528	497
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	37	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	1	0	0	(s)	7
Russia	0	0	0	0	0	0	0	1
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	1,867	1,886
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	15	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	2	(s)	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	(s)	0	0	0	1	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	2	0	0	0	0	0
Uruguay	0	0	0	0	0	0	0	1
Venezuela	0	0	0	0	0	0	0	(s)
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	2	0	7	(s)	(s)
Total	290	6	2,933	3,905	352	798	3,407	4,814

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	1	(s)	0	0	1	4	(s)
Australia	0	12	(s)	512	(s)	0	529	18
Bahamas	0	3	0	0	1	46	636	21
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	2	(s)	269	1	4	278	9
Brazil	1	3	(s)	403	2	20	428	14
Cameroon	0	0	0	0	0	0	(s)	(s)
Canada	2	190	54	606	101	12	3,479	116
Chile	(s)	25	(s)	0	0	0	73	2
China, People's Republic of	0	8	(s)	0	(s)	7	27	1
China, Taiwan	(s)	18	(s)	(s)	1	1	20	1
Colombia	(s)	17	(s)	(s)	(s)	(s)	18	1
Costa Rica	0	8	(s)	0	0	37	48	2
Denmark	0	2	0	0	0	(s)	2	(s)
Dominican Republic	0	16	0	250	0	(s)	422	14
Ecuador	0	11	(s)	1	0	150	482	16
El Salvador	0	5	0	0	0	1	50	2
Finland	0	1	0	0	0	(s)	1	(s)
France	0	12	1	317	1	(s)	330	11
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	(s)	1	6	324	3	1	335	11
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	2	0	0	(s)	0	2	(s)
Guatemala	0	8	(s)	0	0	3	376	13
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	7	0	0	0	(s)	119	4
Hong Kong	0	3	1	0	0	1	7	(s)
India	0	21	(s)	0	6	(s)	27	1
Indonesia	0	1	(s)	0	(s)	0	47	2
Ireland	0	0	(s)	338	0	(s)	338	11
Israel	0	1	(s)	318	0	1	321	11
Italy	0	(s)	(s)	1,147	(s)	0	1,148	38
Jamaica	1	4	0	0	0	55	650	22
Japan	239	17	2	1,347	1	375	2,504	83
Korea, Republic of	1	3	(s)	2	4	(s)	12	(s)
Malaysia	0	2	1	0	(s)	0	3	(s)
Mexico	17	348	34	774	43	1,706	9,230	308
Netherlands	1	1	(s)	451	(s)	(s)	454	15
Netherlands Antilles	0	1	(s)	0	0	(s)	3	(s)
New Zealand	0	1	(s)	0	0	0	1	(s)
Nigeria	0	3	0	0	(s)	1	11	(s)
Norway	0	1	(s)	85	0	0	86	3
Panama	0	12	0	0	0	1	1,039	35
Peru	0	54	(s)	(s)	(s)	6	60	2
Philippines	(s)	(s)	(s)	(s)	0	(s)	38	1
Poland	0	(s)	(s)	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	3	55	(s)	0	0	76	143	5
Russia	0	1	0	14	0	1	18	1
Saudi Arabia	0	2	0	(s)	0	0	2	(s)
Singapore	1	3	(s)	0	(s)	57	3,814	127
South Africa	0	17	0	129	(s)	0	146	5
Spain	0	1	0	1,321	0	0	1,337	45
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	0	0	2	4	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	3	(s)	0	1	3	9	(s)
Trinidad and Tobago	0	1	(s)	0	(s)	0	2	(s)
Turkey	0	(s)	(s)	737	0	0	737	25
United Arab Emirates	0	2	0	0	1	0	3	(s)
United Kingdom	(s)	25	1	85	(s)	1	113	4
Uruguay	0	(s)	0	(s)	0	0	2	(s)
Venezuela	0	3	(s)	178	(s)	347	529	18
Virgin Islands, U.S.	0	(s)	0	0	0	(s)	1	(s)
Yugoslavia	0	1	0	41	0	0	42	1
Other	1	15	1	195	1	12	238	8
Total	269	957	105	9,846	167	2,931	30,781	1,026

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2002
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	0	0	0	0	0
Bahamas	0	0	8	1	46	0	194	118
Bahrain	0	0	0	(s)	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	0	0
Brazil	0	0	0	(s)	0	0	(s)	0
Cameroon	0	0	0	0	0	0	0	0
Canada	37	(s)	95	2	0	97	175	1,231
Chile	0	0	0	0	0	0	8	0
China, People's Republic of	0	1	(s)	1	0	0	245	84
China, Taiwan	0	0	0	2	0	0	1	(s)
Colombia	0	0	0	0	0	0	140	(s)
Costa Rica	0	0	0	0	0	0	737	0
Denmark	0	0	0	0	0	0	1	0
Dominican Republic	0	0	89	112	0	0	329	291
Ecuador	0	0	0	0	0	0	195	238
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	94	165	20	0	316	0
Finland	0	0	0	0	2	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	152	129	27	0	155	139
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	99	110	7	33	109	196
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	59	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	487	0	0	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	2	0	0	0	757
Japan	0	0	417	1	0	0	1	131
Korea, Republic of	0	0	602	0	0	0	80	0
Malaysia	0	0	0	1	0	0	(s)	0
Mexico	15	0	2,198	4,502	198	0	1,122	844
Netherlands	0	0	0	2	0	0	0	0
Netherlands Antilles	0	0	0	68	0	0	0	375
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	60	313	80	0	738	469
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	59	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	220	0	(s)	175	70
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	135	1,034
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	333	100
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	(s)	0	(s)	0	0
Thailand	0	0	67	0	0	0	0	(s)
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	(s)	0	0	0	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	4	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	55	141	67	3	121	282
Total	52	2	4,054	5,774	934	136	5,309	6,361

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2002 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	(s)	(s)	0	(s)	1	3	(s)
Australia	(s)	3	(s)	352	(s)	(s)	356	11
Bahamas	0	3	0	0	(s)	24	395	13
Bahrain	0	(s)	0	0	(s)	0	(s)	(s)
Belgium & Luxembourg	7	2	1	1,283	2	5	1,299	42
Brazil	4	49	(s)	1,336	1	13	1,404	45
Cameroon	0	0	0	53	0	0	53	2
Canada	3	163	57	534	76	98	2,568	83
Chile	0	6	(s)	0	(s)	0	14	(s)
China, People's Republic of	0	7	1	336	0	3	677	22
China, Taiwan	(s)	7	1	0	(s)	(s)	11	(s)
Colombia	0	13	(s)	0	(s)	1	155	5
Costa Rica	0	9	(s)	0	44	(s)	790	25
Denmark	0	(s)	0	0	0	0	1	(s)
Dominican Republic	91	20	(s)	0	0	100	1,032	33
Ecuador	0	2	(s)	0	0	1	437	14
Egypt	0	(s)	0	0	(s)	0	(s)	(s)
El Salvador	57	7	0	0	0	0	659	21
Finland	0	(s)	0	0	0	0	3	(s)
France	0	32	(s)	321	0	0	353	11
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	1	0	3	1	6	(s)
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	3	0	324	0	0	327	11
Guatemala	0	11	(s)	0	(s)	72	686	22
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	5	0	0	25	20	604	19
Hong Kong	(s)	3	(s)	0	(s)	(s)	3	(s)
India	(s)	15	(s)	0	2	0	18	1
Indonesia	0	1	(s)	0	0	0	60	2
Ireland	0	(s)	(s)	0	0	(s)	(s)	(s)
Israel	0	1	(s)	336	(s)	0	825	27
Italy	(s)	67	(s)	853	0	(s)	921	30
Jamaica	0	3	0	0	0	50	811	26
Japan	(s)	26	2	1,667	2	57	2,303	74
Korea, Republic of	(s)	11	(s)	386	4	31	1,115	36
Malaysia	0	1	1	0	(s)	1	4	(s)
Mexico	28	248	20	953	44	1,186	11,358	366
Netherlands	0	1	(s)	221	0	5	230	7
Netherlands Antilles	0	1	(s)	0	5	0	449	14
New Zealand	0	1	(s)	105	(s)	0	106	3
Nigeria	0	171	0	0	0	0	171	6
Norway	0	(s)	0	73	0	0	73	2
Panama	0	3	(s)	0	78	0	1,741	56
Peru	0	2	0	(s)	0	(s)	2	(s)
Philippines	(s)	1	(s)	0	0	0	60	2
Portugal	0	(s)	0	179	0	0	179	6
Puerto Rico	75	99	0	0	0	30	670	22
Russia	(s)	2	0	0	(s)	0	2	(s)
Saudi Arabia	0	3	0	0	0	(s)	3	(s)
Singapore	(s)	12	0	0	(s)	18	1,200	39
South Africa	0	18	0	203	0	4	225	7
Spain	(s)	1	0	1,618	(s)	(s)	2,051	66
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	(s)	0	(s)	1	(s)
Switzerland	0	(s)	0	0	0	0	1	(s)
Thailand	0	8	(s)	0	1	2	78	3
Trinidad and Tobago	0	2	0	0	(s)	0	2	(s)
Turkey	0	(s)	0	716	0	(s)	717	23
United Arab Emirates	(s)	4	0	76	(s)	(s)	81	3
United Kingdom	0	1	(s)	399	(s)	2	403	13
Uruguay	0	(s)	0	(s)	0	0	1	(s)
Venezuela	0	2	0	1	0	230	233	8
Virgin Islands, U.S.	0	(s)	0	0	0	0	4	(s)
Yugoslavia	0	1	0	110	0	0	111	4
Other	(s)	17	(s)	665	21	13	1,385	45
Total	267	1,075	85	13,102	310	1,969	39,430	1,272

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,625	20	5	8	11	(s)	-6	(s)	261	298	2,923
Algeria	0	20	0	0	11	0	0	(s)	234	265	265
Iraq	988	0	0	0	0	0	0	0	0	0	988
Kuwait	207	0	0	0	0	0	6	(s)	(s)	6	213
Qatar	0	0	0	0	0	0	0	(s)	9	9	9
Saudi Arabia	1,430	0	0	8	0	0	-3	(s)	18	22	1,452
United Arab Emirates	0	0	5	0	0	(s)	-8	(s)	(s)	-4	-4
Other OPEC	1,839	(s)	13	16	34	52	(s)	-1	130	245	2,084
Indonesia	67	0	0	0	0	13	(s)	(s)	(s)	13	80
Nigeria	540	(s)	0	0	0	16	0	(s)	8	24	564
Venezuela	1,233	(s)	13	16	34	23	(s)	-1	122	208	1,440
Non OPEC	4,233	170	314	63	143	43	-302	-26	582	987	5,220
Angola	297	0	0	0	0	0	(s)	(s)	12	12	309
Argentina	77	0	24	0	4	(s)	6	(s)	33	67	144
Australia	41	(s)	0	0	0	(s)	-24	(s)	(s)	-24	17
Bahamas	0	(s)	(s)	(s)	(s)	18	(s)	(s)	(s)	18	18
Belgium & Luxembourg	0	0	31	0	0	(s)	-14	(s)	53	70	70
Brazil	16	(s)	15	0	11	1	-31	(s)	5	1	16
Cameroon	0	0	0	0	0	2	-2	0	0	1	1
Canada	1,297	207	156	-4	112	7	-8	-1	34	502	1,798
China, People's Republic of	0	0	0	0	0	0	-19	(s)	1	-18	-18
China, Taiwan	0	0	0	0	(s)	(s)	0	(s)	(s)	(s)	(s)
Colombia	228	0	0	6	0	12	(s)	(s)	13	31	260
Congo (Brazzaville)	0	0	0	0	0	8	0	0	0	8	8
Ecuador	83	(s)	0	0	(s)	21	0	(s)	12	33	116
Egypt	0	0	0	0	0	0	0	(s)	6	6	6
France	0	-2	3	0	-8	(s)	0	(s)	44	37	37
Gabon	206	0	0	0	0	0	0	(s)	0	(s)	206
Germany, FR	0	0	1	0	0	(s)	0	(s)	14	15	15
Greece	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Guatemala	27	-1	0	0	0	0	0	(s)	(s)	-2	26
India	0	(s)	0	0	0	(s)	-5	(s)	5	(s)	(s)
Italy	0	-5	4	0	0	-10	-12	-1	26	2	2
Jamaica	0	0	0	0	0	-19	0	(s)	(s)	-19	-19
Japan	0	(s)	(s)	0	0	(s)	-50	(s)	-1	-52	-52
Korea, Republic of	0	0	9	19	(s)	(s)	-1	(s)	(s)	27	27
Malaysia	14	0	0	10	0	(s)	0	(s)	9	19	33
Mexico	1,373	-23	-86	(s)	-6	-7	-15	-9	-2	-149	1,224
Netherlands	0	0	0	0	-44	12	-6	(s)	4	-35	-35
Netherlands Antilles	0	0	0	22	35	-18	8	(s)	55	102	102
Norway	135	3	5	0	0	0	-3	(s)	12	17	152
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	-14	-11	0	(s)	(s)	-24	-24
Peru	0	0	0	0	0	11	0	(s)	(s)	10	10
Puerto Rico	0	0	0	0	-1	(s)	0	(s)	(s)	-1	-1
Romania	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Russia	0	0	7	0	(s)	0	0	(s)	54	60	60
Syria	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Spain	0	-3	0	0	-2	-5	-63	(s)	16	-56	-56
Sweden	0	0	0	0	0	0	0	(s)	26	26	26
Thailand	0	0	0	0	0	-1	0	(s)	(s)	-1	-1
Trinidad and Tobago	53	0	0	0	(s)	0	0	(s)	(s)	(s)	53
Turkey	0	-4	0	0	0	0	-29	(s)	22	-11	-11
United Kingdom	284	0	9	0	-1	8	-14	(s)	65	67	350
Virgin Islands, U.S.	0	0	127	17	85	44	0	(s)	5	278	278
Other	103	-1	8	-8	-30	-30	-19	-10	62	-29	74
Total	8,698	190	332	87	189	95	-308	-27	973	1,530	10,228
Persian Gulf^d	2,625	0	5	8	0	(s)	-6	(s)	27	33	2,659

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,434	37	0	19	0	0	0	(s)	242	298	2,731
Algeria	0	37	0	0	0	0	0	(s)	211	248	248
Iraq	709	0	0	0	0	0	0	0	0	0	709
Kuwait	279	0	0	11	0	0	0	(s)	0	11	290
Qatar	0	0	0	0	0	0	0	0	11	11	11
Saudi Arabia	1,445	0	0	8	0	0	0	(s)	20	28	1,473
United Arab Emirates	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Other OPEC	1,732	3	10	21	31	15	-8	-1	189	260	1,992
Indonesia	84	0	0	0	0	0	0	(s)	19	19	104
Nigeria	426	0	0	0	0	3	0	(s)	24	28	453
Venezuela	1,222	3	10	21	31	12	-8	-1	145	213	1,435
Non OPEC	4,584	89	331	27	-62	-50	-329	-40	457	422	5,006
Angola	290	0	0	0	0	0	0	(s)	13	13	304
Argentina	15	0	8	0	-3	0	3	(s)	10	19	34
Australia	69	-5	0	0	(s)	(s)	-10	(s)	(s)	-15	54
Bahamas	0	(s)	(s)	0	(s)	18	0	(s)	7	25	25
Belgium & Luxembourg	0	(s)	46	0	0	0	-20	(s)	18	44	44
Brazil	52	0	23	0	-21	(s)	-6	-1	7	1	53
Brunei	14	0	0	0	0	0	0	(s)	0	(s)	14
Cameroon	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Canada	1,370	162	135	(s)	91	13	-20	-4	79	456	1,826
China, People's Republic of	42	0	(s)	0	0	0	-11	(s)	3	-8	33
China, Taiwan	0	(s)	(s)	0	0	0	(s)	-1	2	1	1
Colombia	331	0	0	0	0	12	-7	(s)	9	14	345
Congo (Brazzaville)	12	9	0	0	0	0	0	0	0	9	21
Ecuador	77	0	0	0	0	7	0	(s)	-8	-1	76
Egypt	0	0	0	0	0	0	0	(s)	0	(s)	(s)
France	0	2	(s)	0	-20	(s)	-7	(s)	29	4	4
Gabon	61	0	0	0	0	0	0	(s)	0	(s)	61
Germany, FR	0	0	1	0	0	0	-13	(s)	16	3	3
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	22	-3	0	0	-10	0	0	(s)	(s)	-14	8
India	0	0	0	0	0	(s)	(s)	(s)	(s)	-1	-1
Italy	0	0	26	0	0	-12	-25	(s)	(s)	-11	-11
Jamaica	0	0	0	0	0	-20	0	(s)	-2	-22	-22
Japan	0	-50	(s)	0	0	-9	-35	(s)	-10	-105	-105
Korea, Republic of	0	0	10	0	3	(s)	-11	(s)	11	14	14
Malaysia	0	0	0	11	0	0	0	(s)	(s)	10	10
Mexico	1,571	-26	-99	-3	-15	-17	-21	-17	-10	-210	1,362
Netherlands	0	0	4	0	-45	5	-25	-1	30	-32	-32
Netherlands Antilles	0	0	0	18	10	11	14	-7	74	121	121
Norway	224	4	5	0	0	0	-8	(s)	30	32	256
Panama	0	0	0	0	0	(s)	0	(s)	(s)	-1	-1
Peru	13	0	0	0	-18	0	0	(s)	(s)	-18	-5
Puerto Rico	0	(s)	0	0	-9	0	0	-3	-3	-15	-15
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	6	0	0	0	0	(s)	45	51	51
Syria	0	0	0	0	0	0	0	0	13	13	13
Spain	0	0	0	0	-29	-8	-64	(s)	10	-91	-91
Sweden	0	0	4	0	0	0	-2	(s)	(s)	2	2
Thailand	9	0	0	0	0	0	0	(s)	1	1	10
Trinidad and Tobago	84	0	0	0	0	0	0	(s)	(s)	(s)	84
Turkey	0	0	3	0	0	0	0	(s)	11	14	14
United Kingdom	279	(s)	41	-21	(s)	(s)	-7	(s)	39	52	332
Virgin Islands, U.S.	0	0	103	24	80	35	0	(s)	0	242	242
Other	48	-3	15	-2	-75	-86	-55	-3	34	-175	-127
Total	8,749	129	341	67	-31	-35	-337	-41	889	980	9,729
Persian Gulf^d	2,434	0	0	19	0	0	0	(s)	31	50	2,483

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,592	40	0	0	0	0	(s)	-1	265	304	2,896
Algeria	75	40	0	0	0	0	0	(s)	232	272	347
Iraq	813	0	0	0	0	0	0	0	0	0	813
Kuwait	179	0	0	0	0	0	5	(s)	0	5	184
Saudi Arabia	1,526	0	0	0	0	0	0	(s)	33	33	1,558
United Arab Emirates	0	0	0	0	0	0	-6	-1	(s)	-7	-7
Other OPEC	1,802	(s)	23	12	29	52	-6	(s)	169	279	2,081
Indonesia	63	0	0	0	0	0	0	(s)	-1	-1	62
Nigeria	590	0	0	0	0	1	0	(s)	29	31	621
Venezuela	1,148	(s)	23	12	29	50	-6	(s)	141	249	1,398
Non OPEC	4,397	100	377	94	138	2	-287	-26	573	972	5,369
Angola	300	0	0	0	0	0	0	(s)	20	20	321
Argentina	73	0	10	0	2	4	6	-1	11	33	105
Australia	42	(s)	(s)	0	0	0	-13	(s)	(s)	-13	29
Bahamas	0	(s)	(s)	(s)	(s)	33	0	(s)	5	38	38
Belgium & Luxembourg	0	-1	38	0	3	0	-14	(s)	23	48	48
Brazil	65	(s)	35	0	-7	15	-34	(s)	15	24	89
Cameroon	0	0	(s)	0	0	0	0	(s)	0	(s)	(s)
Canada	1,330	139	130	2	97	5	-8	-5	74	434	1,765
China, People's Republic of	0	0	(s)	0	0	(s)	3	-1	(s)	3	3
China, Taiwan	0	(s)	(s)	6	-2	-9	(s)	-1	(s)	(s)	-6
Colombia	233	0	0	0	-8	3	(s)	(s)	5	(s)	234
Congo (Brazzaville)	24	0	0	0	0	0	0	0	0	0	24
Ecuador	104	0	-2	(s)	0	5	0	-1	-5	-3	101
Egypt	0	0	0	0	0	0	0	(s)	9	8	8
France	0	0	9	0	0	0	0	(s)	35	45	45
Gabon	124	0	0	0	0	0	0	(s)	0	(s)	124
Germany, FR	0	0	10	0	0	(s)	-1	(s)	37	45	45
Greece	0	0	0	0	0	(s)	0	(s)	8	8	8
Guatemala	7	-3	0	0	0	0	0	(s)	(s)	-4	3
India	0	0	(s)	0	0	0	0	-1	(s)	(s)	(s)
Italy	0	(s)	24	0	0	0	-38	(s)	30	16	16
Jamaica	0	0	0	0	0	-20	0	(s)	-2	-22	-22
Japan	0	(s)	(s)	0	(s)	(s)	-50	-1	-9	-60	-60
Korea, Republic of	0	0	0	30	0	-5	(s)	1	7	33	33
Malaysia	0	0	0	0	0	0	0	(s)	6	6	6
Mexico	1,437	-47	-98	12	-16	-3	-16	-10	-14	-192	1,246
Netherlands	0	0	5	0	-9	23	-13	(s)	46	52	52
Netherlands Antilles	0	0	0	16	21	-6	14	(s)	51	96	96
Norway	296	15	19	0	0	0	-2	(s)	7	39	335
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	-1	0	0	-7	-2	0	(s)	(s)	-11	-11
Peru	0	0	0	(s)	0	8	(s)	(s)	7	15	15
Puerto Rico	0	0	(s)	(s)	-3	(s)	0	(s)	(s)	-3	-3
Romania	0	0	0	0	0	0	-8	(s)	23	15	15
Russia	12	(s)	6	0	0	0	0	(s)	78	83	95
Spain	0	0	19	0	0	0	-51	-1	(s)	-33	-33
Sweden	0	0	(s)	0	0	0	-1	(s)	29	28	28
Thailand	0	0	0	0	0	0	(s)	(s)	(s)	(s)	(s)
Trinidad and Tobago	68	0	4	0	0	0	0	(s)	(s)	4	72
Turkey	0	0	7	0	0	0	0	(s)	10	17	17
United Kingdom	220	3	42	0	0	(s)	-10	(s)	6	41	261
Virgin Islands, U.S.	0	0	61	28	61	38	0	(s)	12	198	198
Other	61	-4	59	(s)	5	-88	-50	-4	50	-32	29
Total	8,791	141	400	106	167	54	-293	-27	1,007	1,554	10,345
Persian Gulf^d	2,517	0	0	0	0	0	(s)	-1	33	31	2,549

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,452	60	1	7	0	0	-6	(s)	246	308	2,760
Algeria	77	60	1	0	0	0	0	(s)	228	289	366
Iraq	619	0	0	0	0	0	0	0	0	0	619
Kuwait	201	0	0	7	0	0	0	(s)	0	7	208
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,538	0	0	(s)	0	0	-4	(s)	18	14	1,553
United Arab Emirates	16	0	0	0	0	0	-3	(s)	(s)	-3	13
Other OPEC	1,657	(s)	0	8	23	33	-4	(s)	111	171	1,828
Indonesia	58	0	0	0	0	2	0	(s)	(s)	2	60
Nigeria	584	0	0	0	0	11	0	(s)	50	62	645
Venezuela	1,014	(s)	0	8	23	20	-4	(s)	61	108	1,122
Non OPEC	5,185	112	378	104	128	104	-279	-19	575	1,103	6,288
Angola	371	0	0	0	0	0	0	(s)	12	12	384
Argentina	69	0	10	0	0	(s)	4	(s)	(s)	13	82
Australia	66	(s)	0	0	0	0	-10	(s)	(s)	-10	56
Bahamas	0	(s)	-2	-1	-2	-6	0	(s)	-7	-18	-18
Belgium & Luxembourg	0	0	21	0	0	0	-27	(s)	47	41	41
Brazil	84	0	41	0	0	37	-22	(s)	1	57	141
Brunei	36	0	0	0	0	0	0	0	0	0	36
Cameroon	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Canada	1,490	131	184	1	93	29	-14	-4	33	455	1,944
China, People's Republic of	0	0	0	0	(s)	(s)	-14	(s)	(s)	-14	-14
China, Taiwan	0	0	(s)	10	0	(s)	-1	-1	2	10	10
Colombia	266	0	0	0	0	18	(s)	(s)	7	25	290
Congo (Brazzaville)	12	0	0	0	0	3	0	0	0	3	15
Ecuador	75	-4	0	0	0	6	0	(s)	4	7	82
Egypt	0	0	11	0	0	0	(s)	(s)	14	25	25
France	0	2	0	0	0	0	-21	(s)	10	-9	-9
Gabon	164	0	0	0	0	0	0	(s)	0	(s)	164
Germany, FR	0	0	2	(s)	(s)	0	0	5	66	73	73
Greece	0	0	8	0	0	0	-2	(s)	(s)	6	6
Guatemala	21	-4	-3	0	-3	(s)	0	(s)	(s)	-10	11
India	0	0	1	0	0	0	(s)	-1	6	5	5
Italy	0	0	13	0	0	0	-36	(s)	24	1	1
Jamaica	0	0	0	0	0	-27	0	(s)	-2	-29	-29
Japan	0	(s)	(s)	10	0	-4	-52	-1	-20	-67	-67
Korea, Republic of	0	0	15	59	(s)	0	-6	(s)	2	70	70
Malaysia	0	0	0	0	0	-10	0	(s)	(s)	-10	-10
Mexico	1,442	-14	-116	7	-9	-3	-18	-9	-25	-188	1,254
Netherlands	0	0	40	0	0	31	-3	(s)	41	108	108
Netherlands Antilles	0	0	0	9	4	11	14	(s)	45	84	84
Norway	523	4	9	0	0	12	-2	(s)	28	51	574
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	0	-5	0	(s)	(s)	-6	-6
Peru	22	0	-5	0	-16	16	0	(s)	(s)	-5	17
Puerto Rico	0	(s)	0	0	-4	(s)	0	(s)	2	-3	-3
Russia	36	0	0	0	32	11	0	(s)	113	156	192
Syria	0	0	0	0	0	0	0	0	13	13	13
Spain	0	0	0	0	0	-21	-30	-1	8	-45	-45
Sweden	0	0	0	0	0	0	-1	(s)	23	22	22
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	59	0	0	0	(s)	0	0	(s)	(s)	(s)	59
Turkey	0	0	8	0	0	0	-19	(s)	12	1	1
United Kingdom	380	(s)	40	0	0	1	(s)	(s)	32	73	453
Virgin Islands, U.S.	0	0	51	20	45	39	0	(s)	12	168	168
Other	70	-4	50	-13	-12	-33	-19	-4	72	37	107
Total	9,293	172	379	119	151	137	-289	-19	932	1,582	10,876
Persian Gulf^d	2,375	0	0	7	0	0	-6	(s)	18	19	2,393

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,217	29	26	9	0	0	10	(s)	290	364	2,581
Algeria	53	29	0	0	0	0	0	(s)	262	291	343
Iraq	482	0	0	0	0	0	0	0	0	0	482
Kuwait	163	0	0	9	0	0	10	(s)	0	19	182
Qatar	0	0	0	0	0	0	0	(s)	10	10	10
Saudi Arabia	1,520	0	26	(s)	0	0	(s)	(s)	18	44	1,563
United Arab Emirates	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Other OPEC	1,769	(s)	55	13	29	42	-4	-2	68	201	1,970
Indonesia	76	0	0	0	(s)	0	0	(s)	(s)	(s)	76
Nigeria	576	0	0	0	0	(s)	0	-2	15	13	589
Venezuela	1,117	(s)	55	13	29	42	-4	(s)	53	188	1,305
Non OPEC	5,330	40	311	46	91	33	-357	-23	837	978	6,308
Angola	336	0	0	0	0	0	0	(s)	0	(s)	336
Argentina	67	0	31	0	0	(s)	3	(s)	10	45	111
Australia	63	(s)	0	0	(s)	(s)	-3	(s)	(s)	-3	60
Bahamas	0	(s)	(s)	(s)	0	19	0	(s)	(s)	18	18
Belgium & Luxembourg	0	0	21	0	0	0	-10	-1	43	53	53
Brazil	77	(s)	35	0	0	16	-16	(s)	15	49	126
Cameroon	0	0	0	0	0	9	0	0	0	9	9
Canada	1,489	86	112	2	109	14	-14	-3	71	377	1,866
China, People's Republic of	15	0	(s)	0	0	-5	-23	-1	1	-27	-12
China, Taiwan	0	0	(s)	0	(s)	(s)	(s)	-1	2	1	1
Colombia	192	0	0	0	0	11	(s)	(s)	7	18	210
Congo (Brazzaville)	42	0	0	0	0	3	0	0	0	3	45
Ecuador	82	-19	0	0	0	3	0	(s)	6	-10	72
Egypt	0	0	(s)	0	0	0	0	(s)	27	27	27
France	0	2	5	0	0	(s)	-8	(s)	20	19	19
Gabon	188	0	0	0	0	0	0	(s)	0	(s)	188
Germany, FR	0	(s)	5	0	(s)	(s)	-1	(s)	36	40	40
Greece	0	0	0	0	0	0	-7	(s)	0	-7	-7
Guatemala	41	-3	-3	(s)	-2	-2	0	(s)	-1	-11	30
India	0	0	0	0	0	(s)	0	-1	38	37	37
Italy	0	(s)	28	0	0	8	-61	(s)	(s)	-25	-25
Jamaica	0	0	0	0	0	-30	0	(s)	(s)	-30	-30
Japan	0	(s)	0	0	0	-3	-40	-1	-19	-63	-63
Korea, Republic of	0	0	23	37	-4	(s)	-13	-1	3	45	45
Malaysia	22	(s)	0	0	0	0	0	(s)	8	8	30
Mexico	1,492	-16	-78	4	-20	-5	-37	-9	18	-144	1,348
Netherlands	0	0	16	0	0	-10	-27	(s)	87	66	66
Netherlands Antilles	0	0	0	9	8	6	0	(s)	25	48	48
Norway	467	2	17	(s)	0	0	-5	(s)	33	47	514
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	-1	0	0	(s)	-2	0	(s)	-20	-23	-23
Peru	25	-6	0	0	-7	3	(s)	(s)	7	-3	21
Puerto Rico	0	0	0	(s)	0	(s)	0	-1	-2	-3	-3
Romania	0	0	0	0	0	0	-9	(s)	0	-9	-9
Russia	220	0	8	0	6	0	-1	(s)	136	149	369
Syria	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Spain	0	0	7	0	0	-8	-18	(s)	15	-3	-3
Sweden	0	0	0	0	0	0	(s)	(s)	21	21	21
Thailand	7	0	0	0	0	-3	0	(s)	1	-2	5
Trinidad and Tobago	63	0	2	0	0	(s)	0	(s)	7	8	71
Turkey	0	0	0	0	0	0	0	(s)	9	9	9
United Kingdom	351	-1	45	0	(s)	7	-17	(s)	33	67	418
Virgin Islands, U.S.	0	0	17	3	35	48	0	(s)	62	165	165
Other	92	-3	21	-8	-35	-45	-50	-3	137	13	105
Total	9,316	69	392	68	120	75	-351	-26	1,195	1,543	10,859
Persian Gulf^d	2,165	0	26	9	0	0	10	(s)	28	73	2,238

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,046	44	0	21	0	0	-5	(s)	272	332	2,378
Algeria	19	44	0	0	0	0	0	0	229	274	293
Iraq	167	0	0	0	0	0	0	0	0	0	167
Kuwait	244	0	0	21	0	0	0	(s)	(s)	21	265
Qatar	0	0	0	0	0	0	0	(s)	10	10	10
Saudi Arabia	1,565	0	0	0	0	0	0	(s)	33	33	1,597
United Arab Emirates	51	0	0	0	0	0	-5	(s)	(s)	-5	46
Other OPEC	1,717	0	85	14	51	40	-4	(s)	66	251	1,968
Indonesia	57	0	0	0	0	0	0	(s)	(s)	(s)	57
Nigeria	702	0	0	0	0	11	0	(s)	15	26	728
Venezuela	958	0	85	14	51	29	-4	(s)	51	226	1,184
Non OPEC	5,556	65	369	36	61	51	-320	-22	731	972	6,527
Angola	463	0	0	0	0	0	0	(s)	13	13	475
Argentina	83	0	7	0	0	17	0	(s)	25	49	132
Australia	21	(s)	(s)	0	0	0	-6	(s)	(s)	-6	15
Bahamas	0	(s)	16	(s)	0	-8	0	(s)	-3	4	4
Belgium & Luxembourg	0	0	24	0	0	0	-11	-1	54	67	67
Brazil	69	(s)	32	0	-7	28	-22	-1	16	46	115
Cameroon	27	0	0	0	0	0	0	0	0	0	27
Canada	1,461	84	106	(s)	90	19	-12	-3	63	348	1,809
China, People's Republic of	34	0	2	0	-15	-2	-5	(s)	15	-6	28
China, Taiwan	0	0	(s)	7	0	0	0	-1	1	8	8
Colombia	204	0	0	9	0	8	(s)	-1	7	23	228
Congo (Brazzaville)	10	0	0	0	0	2	0	0	0	2	12
Ecuador	105	0	0	0	0	9	(s)	(s)	2	12	117
Egypt	0	0	2	0	0	0	0	0	2	3	3
France	0	4	0	0	(s)	(s)	(s)	(s)	1	5	5
Gabon	123	0	0	0	0	0	0	0	0	0	123
Germany, FR	0	0	0	0	0	0	-10	(s)	36	26	26
Greece	0	0	0	0	0	0	-18	(s)	0	-18	-18
Guatemala	21	-3	-4	(s)	-2	-1	0	(s)	(s)	-10	10
India	0	0	10	0	0	(s)	-3	-1	15	21	21
Italy	0	0	9	0	0	(s)	-25	1	7	-8	-8
Jamaica	0	0	(s)	(s)	0	-22	0	(s)	(s)	-22	-22
Japan	0	0	(s)	0	0	-3	-39	-1	-29	-71	-71
Korea, Republic of	0	(s)	0	0	0	-3	-6	1	32	23	23
Malaysia	0	0	(s)	0	0	0	0	(s)	7	7	7
Mexico	1,474	-14	-101	11	-17	-32	-24	-9	12	-173	1,301
Netherlands	0	1	21	0	0	16	-14	(s)	31	55	55
Netherlands Antilles	0	0	0	4	-5	26	0	(s)	42	67	67
Norway	490	0	14	2	0	8	-2	(s)	13	35	525
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	-1	0	0	-4	0	0	(s)	(s)	-6	-6
Peru	12	0	0	0	-7	11	(s)	(s)	5	8	20
Puerto Rico	0	(s)	(s)	(s)	-1	0	0	-2	(s)	-2	-2
Romania	0	0	16	0	0	0	0	(s)	0	16	16
Russia	78	0	10	0	0	3	0	(s)	141	154	231
Syria	0	0	0	0	0	0	0	(s)	18	18	18
Spain	0	0	0	0	0	(s)	-41	(s)	8	-33	-33
Sweden	0	0	0	0	0	0	(s)	(s)	15	15	15
Thailand	0	0	(s)	0	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	76	0	0	(s)	0	(s)	0	(s)	13	13	89
Turkey	0	0	0	0	0	0	-40	(s)	19	-22	-22
United Kingdom	613	(s)	52	(s)	(s)	1	(s)	(s)	61	113	726
Virgin Islands, U.S.	0	0	125	11	55	40	0	(s)	5	236	236
Yemen	70	0	0	0	0	0	0	0	0	0	70
Other	123	-5	30	-9	-26	-68	-42	-3	88	-35	88
Total	9,319	109	454	71	111	91	-330	-22	1,069	1,555	10,873
Persian Gulf^d	2,026	0	0	21	0	0	-5	(s)	42	58	2,085

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, July 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,928	13	2	0	0	(s)	6	(s)	209	230	2,158
Algeria	0	13	0	0	0	0	0	(s)	147	160	160
Iraq	301	0	0	0	0	0	0	0	0	0	301
Kuwait	238	0	0	0	0	0	6	(s)	(s)	6	244
Qatar	35	0	0	0	0	0	0	(s)	8	8	44
Saudi Arabia	1,354	0	2	0	0	(s)	(s)	(s)	36	38	1,392
United Arab Emirates	0	0	0	0	0	0	0	(s)	18	18	18
Other OPEC	1,940	0	69	8	14	41	-4	-2	127	253	2,193
Indonesia	14	0	0	0	0	0	0	(s)	(s)	(s)	14
Nigeria	585	0	0	0	0	0	0	-2	22	21	606
Venezuela	1,341	0	69	8	14	41	-4	(s)	105	232	1,573
Non OPEC	5,283	97	318	82	130	33	-266	-22	779	1,151	6,434
Angola	298	0	0	0	0	0	0	0	10	10	308
Argentina	118	0	19	0	0	(s)	6	(s)	8	33	152
Australia	43	(s)	(s)	0	(s)	0	-12	(s)	(s)	-12	31
Bahamas	0	(s)	24	-2	0	2	0	(s)	-2	22	22
Belgium & Luxembourg	0	(s)	22	0	0	0	-21	(s)	42	43	43
Brazil	59	5	21	0	0	21	-4	(s)	8	51	110
Brunei	10	0	0	0	0	0	0	0	0	0	10
Cameroon	10	0	0	0	0	0	-2	(s)	0	-2	8
Canada	1,326	110	110	7	96	23	-2	(s)	83	425	1,751
China, People's Republic of	32	0	1	0	(s)	0	2	(s)	7	10	43
China, Taiwan	0	0	(s)	14	0	0	(s)	(s)	(s)	14	14
Colombia	203	0	0	0	0	21	0	-1	(s)	20	223
Congo (Brazzaville)	65	0	0	0	0	0	0	0	0	0	65
Ecuador	93	0	0	0	-2	-1	0	(s)	4	2	95
Egypt	0	0	20	0	0	0	0	(s)	4	23	23
France	0	1	10	0	0	0	-38	-1	(s)	-28	-28
Gabon	206	-1	0	0	0	0	0	(s)	0	-1	206
Germany, FR	0	0	0	0	(s)	0	-1	(s)	52	50	50
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	13	-4	0	0	-3	-1	0	(s)	-5	-13	(s)
India	0	0	0	0	0	0	0	(s)	29	28	28
Italy	0	0	9	0	0	0	-25	(s)	13	-3	-3
Jamaica	0	(s)	0	(s)	0	-24	0	(s)	1	-23	-23
Japan	0	(s)	0	0	(s)	(s)	-42	(s)	-1	-44	-44
Korea, Republic of	0	0	(s)	43	-2	-9	(s)	-1	10	42	42
Malaysia	11	0	0	0	0	0	(s)	(s)	9	8	19
Mexico	1,529	-16	-103	0	-9	-2	-30	-11	32	-138	1,390
Netherlands	0	0	(s)	0	0	10	-13	(s)	25	23	23
Netherlands Antilles	0	0	0	4	10	-11	0	(s)	31	35	35
Norway	448	5	3	0	0	0	-3	(s)	38	43	492
Oman	51	0	0	0	0	0	0	(s)	0	(s)	51
Panama	0	0	0	0	2	-3	0	(s)	-4	-5	-5
Peru	11	0	0	0	-3	17	0	(s)	4	17	28
Puerto Rico	0	(s)	-3	(s)	-11	(s)	0	(s)	-6	-20	-20
Romania	0	0	0	0	0	0	0	(s)	38	38	38
Russia	79	0	(s)	0	(s)	10	-10	(s)	131	131	210
Syria	0	0	0	0	0	0	0	(s)	12	12	12
Spain	0	0	3	0	0	-10	-22	(s)	28	-2	-2
Sweden	0	0	0	0	0	0	0	(s)	14	14	14
Thailand	0	0	0	0	(s)	(s)	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	72	0	0	(s)	0	(s)	0	(s)	(s)	(s)	72
Turkey	0	0	3	0	0	0	-12	(s)	11	2	2
United Kingdom	481	(s)	19	0	(s)	0	-11	(s)	29	37	517
Virgin Islands, U.S.	0	0	140	17	61	22	0	(s)	(s)	240	240
Yemen	64	0	0	0	0	0	0	0	0	0	64
Other	60	-3	21	(s)	-11	-35	-27	-4	122	63	123
Total	9,151	110	390	90	144	74	-265	-25	1,116	1,633	10,785
Persian Gulf^d	1,928	0	2	0	0	-4	6	(s)	62	66	1,994

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, August 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,826	0	16	3	1	0	6	(s)	233	260	2,086
Algeria	0	0	0	0	0	0	0	(s)	183	183	183
Iraq	246	0	0	0	0	0	0	0	0	0	246
Kuwait	169	0	(s)	3	0	0	6	(s)	(s)	9	178
Qatar	0	0	0	0	0	0	0	(s)	9	9	9
Saudi Arabia	1,411	0	0	0	1	0	0	(s)	32	34	1,444
United Arab Emirates	0	0	16	0	0	0	0	(s)	9	25	25
Other OPEC	2,341	(s)	45	5	37	38	-8	(s)	71	188	2,529
Indonesia	34	0	0	0	0	0	0	(s)	(s)	(s)	34
Nigeria	792	0	0	0	0	(s)	0	(s)	27	27	820
Venezuela	1,514	(s)	45	5	37	38	-8	(s)	44	161	1,676
Non OPEC	5,369	108	344	94	47	-60	-366	-29	630	769	6,138
Angola	220	0	0	0	0	0	0	(s)	12	12	233
Argentina	86	(s)	20	0	0	1	5	(s)	3	28	114
Australia	23	(s)	(s)	0	0	0	-20	(s)	22	2	25
Bahamas	0	(s)	12	(s)	(s)	34	0	(s)	-2	44	44
Belgium & Luxembourg	0	0	13	0	0	0	-12	(s)	64	65	65
Brazil	119	6	29	0	(s)	22	-28	(s)	14	43	162
Brunei	22	0	0	0	0	0	0	0	0	0	22
Cameroon	61	0	(s)	0	0	0	0	(s)	0	(s)	61
Canada	1,518	119	122	2	104	-6	-16	-1	31	356	1,873
China, People's Republic of	34	0	9	0	0	(s)	0	(s)	2	10	44
China, Taiwan	0	0	0	25	0	0	0	(s)	(s)	25	25
Colombia	217	0	0	0	(s)	12	(s)	(s)	10	21	238
Congo (Brazzaville)	27	0	0	0	0	12	0	(s)	0	12	40
Ecuador	79	0	0	0	0	0	0	(s)	(s)	(s)	79
Egypt	0	0	0	0	0	0	0	(s)	9	9	9
France	0	1	0	0	0	0	(s)	(s)	7	7	7
Gabon	170	0	0	0	0	(s)	0	(s)	0	(s)	169
Germany, FR	0	0	9	0	0	0	-1	(s)	25	33	33
Greece	0	0	0	0	0	(s)	-17	(s)	(s)	-17	-17
Guatemala	39	-3	0	0	0	-1	0	(s)	-5	-9	30
India	0	0	1	0	0	-11	-3	-1	32	19	19
Italy	0	(s)	9	0	0	(s)	-15	-1	15	8	8
Jamaica	0	-1	0	0	0	-20	0	(s)	(s)	-21	-21
Japan	0	-5	(s)	0	(s)	(s)	-86	-1	5	-87	-87
Korea, Republic of	0	0	1	38	0	(s)	-6	(s)	5	37	37
Malaysia	29	0	(s)	9	0	0	0	(s)	(s)	9	38
Mexico	1,475	-16	-117	-2	-32	-28	-22	-10	-6	-233	1,242
Netherlands	0	1	36	0	(s)	12	-2	-1	38	84	84
Netherlands Antilles	0	0	(s)	8	3	-15	4	(s)	41	41	41
Norway	402	15	10	0	0	11	-3	(s)	40	73	474
Oman	32	0	0	0	0	0	0	(s)	(s)	(s)	32
Panama	0	0	(s)	0	-11	(s)	0	(s)	0	-11	-11
Peru	11	0	0	0	0	7	0	(s)	2	9	21
Puerto Rico	0	0	0	0	-8	(s)	0	(s)	-7	-16	-16
Romania	0	0	0	0	0	0	2	(s)	17	19	19
Russia	100	0	6	0	0	25	0	(s)	105	136	236
Syria	0	0	0	0	0	0	0	0	12	12	12
Spain	0	0	0	0	-9	-22	-54	(s)	29	-57	-57
Sweden	0	0	0	0	0	0	0	(s)	4	4	4
Thailand	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	50	(s)	(s)	0	(s)	(s)	0	(s)	8	8	57
Turkey	0	0	0	0	0	0	-29	(s)	(s)	-29	-29
United Kingdom	480	(s)	40	0	0	11	-2	(s)	43	92	572
Virgin Islands, U.S.	0	-1	125	22	55	32	0	(s)	0	233	233
Yemen	87	0	0	0	0	0	0	0	0	0	87
Other	90	-7	20	-8	-55	-136	-62	-10	56	-201	-110
Total	9,536	108	406	102	86	-22	-368	-29	934	1,217	10,752
Persian Gulf^d	1,826	0	16	3	1	0	2	(s)	51	73	1,899

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,032	22	0	11	0	0	-4	(s)	236	264	2,296
Algeria	32	22	0	0	0	0	0	(s)	195	217	249
Iraq	148	0	0	0	0	0	0	0	0	0	148
Kuwait	286	0	0	11	0	0	0	(s)	0	11	297
Qatar	37	0	0	0	0	0	0	(s)	8	8	44
Saudi Arabia	1,512	0	0	0	0	0	-2	(s)	19	17	1,529
United Arab Emirates	17	0	0	0	0	0	-3	(s)	14	12	29
Other OPEC	1,839	0	77	23	15	67	-3	(s)	123	302	2,141
Indonesia	49	0	0	0	0	0	0	(s)	(s)	(s)	49
Nigeria	489	0	0	0	0	33	0	(s)	25	58	547
Venezuela	1,302	0	77	23	15	34	-3	(s)	97	244	1,546
Non OPEC	4,919	69	290	55	54	-13	-277	-28	554	703	5,622
Angola	329	0	0	0	0	0	0	(s)	13	12	342
Argentina	26	0	22	0	0	8	0	(s)	17	46	72
Australia	65	(s)	(s)	0	0	0	-10	(s)	22	11	76
Bahamas	0	(s)	8	(s)	7	8	0	(s)	-1	21	21
Belgium & Luxembourg	0	1	0	0	0	0	-19	(s)	78	60	60
Brazil	53	3	14	0	(s)	3	-16	(s)	18	21	74
Cameroon	30	0	0	0	0	0	0	(s)	0	(s)	30
Canada	1,406	119	139	2	89	2	-14	-2	47	382	1,788
China, People's Republic of	0	0	(s)	1	-31	(s)	-9	-1	12	-28	-28
China, Taiwan	0	0	(s)	14	-1	(s)	0	(s)	2	15	15
Colombia	263	0	0	0	0	4	0	(s)	7	11	275
Congo (Brazzaville)	0	0	0	0	0	14	0	0	0	14	14
Congo (Kinshasa) ^c	31	0	0	0	0	0	0	0	0	0	31
Ecuador	102	0	0	0	0	6	0	(s)	6	12	113
Egypt	0	0	0	0	0	0	0	(s)	-1	-1	-1
France	0	1	(s)	0	0	0	-11	(s)	28	18	18
Gabon	164	0	0	0	0	0	0	(s)	0	(s)	164
Germany, FR	0	0	0	0	(s)	0	-1	(s)	28	27	27
Greece	0	0	0	0	0	0	-12	(s)	0	-12	-12
Guatemala	26	-4	-3	0	0	0	0	(s)	-4	-11	16
India	0	0	0	0	0	0	0	(s)	11	11	11
Italy	0	0	9	0	0	0	-10	(s)	16	14	14
Jamaica	0	0	0	0	0	-20	0	(s)	-2	-22	-22
Japan	0	-16	(s)	10	0	(s)	-31	-1	-21	-59	-59
Korea, Republic of	0	(s)	0	13	0	0	(s)	1	-5	10	10
Malaysia	0	0	(s)	0	0	0	0	(s)	(s)	(s)	(s)
Mexico	1,417	-31	-110	-14	-24	-6	-40	-9	-27	-261	1,156
Netherlands	0	1	0	0	0	0	-3	(s)	20	17	17
Netherlands Antilles	0	0	0	4	-8	11	7	-6	51	58	58
Norway	294	0	0	0	0	9	-2	(s)	40	46	340
Oman	65	0	0	0	0	0	0	(s)	(s)	(s)	65
Panama	0	-1	0	0	0	-8	0	(s)	-4	-13	-13
Peru	13	0	0	0	0	22	(s)	-1	8	29	41
Puerto Rico	0	0	(s)	0	0	0	0	-4	-5	-9	-9
Romania	0	0	23	0	0	0	0	(s)	11	34	34
Russia	104	0	10	(s)	0	6	0	(s)	106	122	225
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Spain	0	0	0	0	0	0	-38	(s)	0	-38	-38
Sweden	0	0	0	0	0	0	-8	(s)	5	-3	-3
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	76	0	0	0	0	10	0	(s)	16	26	102
Turkey	0	0	0	(s)	0	0	0	0	10	(s)	(s)
United Kingdom	278	(s)	49	0	-2	(s)	-13	(s)	21	54	333
Virgin Islands, U.S.	0	-1	112	32	69	14	0	(s)	4	229	229
Yemen	63	0	0	0	0	0	0	0	0	0	63
Other	114	-2	18	-8	-45	-94	-37	-3	29	-142	-28
Total	8,790	91	367	89	69	54	-284	-29	912	1,269	10,059
Persian Gulf^d	2,000	0	0	11	0	0	-4	(s)	41	48	2,047

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,135	0	21	18	0	(s)	4	(s)	234	278	2,413
Algeria	40	0	0	9	0	0	0	(s)	191	199	239
Iraq	248	0	0	0	0	0	0	0	0	0	248
Kuwait	182	0	0	10	0	(s)	7	(s)	0	17	199
Qatar	32	0	0	0	0	0	0	0	8	8	40
Saudi Arabia	1,633	0	21	0	0	0	(s)	(s)	35	56	1,690
United Arab Emirates	0	0	0	0	0	0	-3	(s)	(s)	-3	-3
Other OPEC	2,085	1	45	11	21	28	-5	-3	67	165	2,250
Indonesia	66	1	0	0	0	0	0	(s)	(s)	1	68
Nigeria	566	0	0	0	0	28	0	-2	3	28	594
Venezuela	1,453	0	45	11	21	0	-5	(s)	64	135	1,588
Non OPEC	5,307	92	263	125	233	47	-290	-22	513	961	6,268
Angola	246	0	0	0	0	0	0	(s)	12	12	258
Argentina	75	0	20	0	0	9	7	(s)	16	53	128
Australia	67	(s)	(s)	0	0	0	-7	(s)	(s)	-7	60
Bahamas	0	(s)	(s)	(s)	10	40	0	(s)	-2	47	47
Belgium & Luxembourg	0	2	10	0	0	1	-21	-1	56	47	47
Brazil	75	(s)	25	0	(s)	12	-22	-1	20	34	109
Cameroon	10	0	0	0	0	0	0	0	0	0	10
Canada	1,574	165	99	13	116	14	-17	-2	14	402	1,976
China, People's Republic of	48	(s)	(s)	0	(s)	(s)	-8	(s)	1	-7	41
China, Taiwan	0	0	(s)	0	(s)	(s)	0	(s)	(s)	(s)	(s)
Colombia	232	0	0	0	0	23	(s)	(s)	(s)	22	254
Congo (Brazzaville)	42	0	0	0	0	0	0	0	0	0	42
Congo (Kinshasa) ^c	11	0	0	0	0	0	0	0	0	0	11
Ecuador	151	(s)	0	0	-2	0	0	(s)	-1	-3	147
Egypt	0	0	9	0	0	0	0	(s)	7	16	16
France	0	(s)	10	0	0	0	-2	(s)	(s)	8	8
Gabon	88	0	0	0	0	0	0	(s)	0	(s)	88
Germany, FR	0	0	2	0	(s)	0	0	(s)	77	79	79
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	20	-3	-2	-1	0	-7	0	(s)	(s)	-13	7
India	0	0	7	0	22	(s)	0	(s)	34	63	63
Italy	0	(s)	0	0	18	0	-8	1	15	25	25
Jamaica	0	0	0	0	0	-33	0	(s)	(s)	-33	-33
Japan	0	(s)	(s)	20	5	(s)	-60	(s)	-15	-51	-51
Korea, Republic of	0	0	0	55	0	-3	-6	(s)	5	51	51
Malaysia	17	0	0	0	5	0	0	(s)	(s)	4	21
Mexico	1,524	-70	-115	(s)	-18	-2	-15	-8	5	-224	1,301
Netherlands	0	2	3	0	0	16	-16	(s)	54	59	59
Netherlands Antilles	0	0	0	9	17	-17	6	-6	39	48	48
Norway	308	0	10	0	0	0	-3	(s)	(s)	7	314
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	-1	-1	0	-9	-8	0	(s)	0	-19	-19
Peru	11	0	0	0	0	0	0	(s)	(s)	(s)	11
Puerto Rico	0	0	0	0	0	(s)	0	(s)	-4	-4	-4
Romania	0	0	0	0	0	0	0	0	6	6	6
Russia	190	0	0	0	42	11	0	(s)	51	105	295
Syria	0	0	0	0	0	0	0	(s)	10	10	10
Spain	0	0	0	0	0	-11	-34	(s)	(s)	-45	-45
Sweden	0	0	0	0	0	0	0	(s)	12	12	12
Thailand	0	0	0	0	0	0	0	1	(s)	1	1
Trinidad and Tobago	75	0	0	0	0	20	0	(s)	17	37	112
Turkey	0	(s)	0	0	0	0	-16	(s)	18	2	2
United Kingdom	486	(s)	58	0	(s)	(s)	-14	(s)	36	80	566
Virgin Islands, U.S.	0	0	101	42	77	9	0	(s)	5	235	235
Other	56	-3	24	-13	-51	-26	-54	-2	27	-97	-42
Total	9,528	93	329	154	253	75	-290	-25	813	1,403	10,931
Persian Gulf ^d	2,096	0	21	10	0	(s)	4	(s)	43	79	2,174

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, November 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,179	13	1	10	(s)	0	6	(s)	239	270	2,449
Algeria	21	13	0	0	0	0	0	(s)	192	205	226
Iraq	403	0	0	0	0	0	0	0	0	0	403
Kuwait	264	0	0	10	0	0	6	(s)	11	28	291
Saudi Arabia	1,474	0	1	0	0	0	(s)	(s)	35	37	1,511
United Arab Emirates	17	0	0	0	(s)	0	0	(s)	(s)	(s)	16
Other OPEC	2,028	-2	48	5	44	12	-6	(s)	84	186	2,213
Indonesia	13	-2	0	0	0	0	0	(s)	(s)	-2	11
Nigeria	562	0	0	0	14	1	0	(s)	19	33	595
Venezuela	1,453	0	48	5	31	11	-6	(s)	65	154	1,607
Non OPEC	5,438	85	368	90	216	193	-305	-28	521	1,141	6,580
Angola	390	0	0	0	0	12	0	(s)	(s)	12	402
Argentina	83	0	36	0	17	14	4	(s)	15	86	169
Australia	64	(s)	(s)	0	0	(s)	-17	(s)	21	3	67
Bahamas	0	(s)	(s)	(s)	-2	21	0	(s)	-2	16	16
Belgium & Luxembourg	0	1	7	0	0	1	-9	(s)	49	48	48
Brazil	17	0	25	0	(s)	21	-13	(s)	10	42	59
Brunei	35	0	0	0	0	0	0	0	0	0	35
Cameroon	0	0	(s)	0	0	0	0	0	5	5	5
Canada	1,474	166	163	(s)	134	20	-20	-3	32	493	1,967
China, People's Republic of	21	0	(s)	0	(s)	(s)	0	(s)	1	(s)	21
China, Taiwan	0	0	0	(s)	0	(s)	(s)	-1	(s)	(s)	(s)
Colombia	212	0	0	3	7	22	(s)	-1	26	58	269
Congo (Brazzaville)	0	0	0	0	0	1	0	(s)	0	1	1
Ecuador	148	0	(s)	0	-11	0	(s)	(s)	(s)	-11	137
Egypt	0	0	0	0	0	0	0	0	7	7	7
France	0	0	(s)	0	0	8	-11	(s)	13	10	10
Gabon	127	0	0	0	0	0	0	(s)	0	(s)	127
Germany, FR	0	0	(s)	0	0	(s)	-11	(s)	40	29	29
Greece	0	0	0	0	0	0	0	(s)	10	10	10
Guatemala	20	-4	-3	0	0	-4	0	(s)	-1	-13	7
India	0	0	0	0	0	0	0	-1	10	9	9
Italy	0	1	12	0	0	0	-38	(s)	28	2	2
Jamaica	0	0	0	0	0	-20	0	(s)	-2	-22	-22
Japan	0	-17	(s)	10	(s)	(s)	-45	-1	-21	-73	-73
Korea, Republic of	0	(s)	16	40	15	0	(s)	(s)	3	73	73
Malaysia	12	0	3	2	0	0	0	(s)	6	11	22
Mexico	1,532	-63	-123	-12	-12	21	-26	-12	-35	-260	1,272
Netherlands	0	1	13	0	6	12	-15	(s)	37	55	55
Netherlands Antilles	0	0	0	17	9	11	13	(s)	35	84	84
Norway	388	5	0	0	0	(s)	-3	(s)	16	19	406
Oman	17	0	0	0	0	0	0	(s)	0	(s)	17
Panama	0	0	0	0	-18	-17	0	(s)	(s)	-35	-35
Peru	0	0	0	0	0	11	(s)	-2	(s)	9	9
Puerto Rico	0	0	(s)	0	(s)	(s)	0	-2	(s)	-3	-5
Romania	0	0	0	0	0	0	0	(s)	44	44	44
Russia	85	0	7	0	51	53	(s)	(s)	59	169	255
Syria	17	0	0	0	0	0	0	(s)	13	13	29
Spain	0	0	0	0	-1	0	-44	(s)	19	-26	-26
Sweden	0	0	(s)	0	(s)	10	0	(s)	(s)	10	10
Thailand	7	(s)	2	0	(s)	0	0	(s)	(s)	2	8
Trinidad and Tobago	82	0	0	0	0	11	0	(s)	9	19	102
Turkey	0	0	8	0	0	0	-25	(s)	(s)	-16	-16
United Kingdom	632	(s)	34	0	0	0	-3	-1	3	33	665
Virgin Islands, U.S.	0	0	135	30	85	49	0	(s)	22	321	321
Yemen	44	0	0	0	0	0	0	0	0	0	44
Other	33	-4	33	(s)	-64	-63	-42	-3	53	-91	-58
Total	9,644	97	418	105	260	205	-305	-28	845	1,597	11,242
Persian Gulf^d	2,158	0	1	10	(s)	0	6	(s)	47	64	2,222

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2002
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,455	13	0	3	9	31	-2	(s)	183	237	2,692
Algeria	40	13	0	0	9	31	0	(s)	153	206	245
Iraq	394	0	0	0	0	0	0	0	0	0	394
Kuwait	190	0	0	3	0	0	0	(s)	(s)	3	193
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,815	0	0	0	0	0	0	(s)	28	28	1,843
United Arab Emirates	16	0	0	0	0	0	-2	(s)	2	(s)	16
Other OPEC	1,318	-2	47	12	24	16	(s)	-6	45	136	1,455
Indonesia	21	-2	0	0	0	0	0	(s)	(s)	-2	19
Nigeria	645	0	0	0	0	8	0	-6	18	20	664
Venezuela	652	0	47	12	24	8	(s)	(s)	28	119	771
Non OPEC	4,966	74	236	30	292	7	-401	-25	502	715	5,681
Angola	312	0	0	0	0	0	0	(s)	6	6	317
Argentina	62	0	46	0	0	(s)	8	(s)	4	59	121
Australia	51	(s)	0	0	0	0	-11	(s)	10	-2	49
Bahamas	0	(s)	(s)	-1	4	28	0	(s)	-1	29	29
Belgium & Luxembourg	0	0	25	0	17	0	-41	(s)	29	30	30
Brazil	14	(s)	9	0	(s)	30	-39	-2	9	7	20
Cameroon	0	0	0	0	0	0	-2	0	0	-2	-2
Canada	1,492	183	141	4	141	(s)	-16	-1	63	516	2,007
China, People's Republic of	13	(s)	(s)	0	-8	-3	-11	(s)	2	-20	-6
China, Taiwan	0	0	(s)	0	(s)	(s)	0	(s)	2	1	1
Colombia	248	0	0	7	-5	28	0	(s)	7	36	284
Congo (Brazzaville)	40	0	0	0	0	0	0	(s)	0	(s)	40
Ecuador	100	0	0	0	-6	-8	0	(s)	(s)	-14	86
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	0	0	0	0	0	-10	-1	32	21	21
Gabon	88	0	0	0	0	0	0	(s)	0	(s)	88
Germany, FR	0	0	0	0	0	0	0	(s)	19	19	19
Greece	0	0	0	0	0	0	-10	(s)	0	-11	-11
Guatemala	20	-5	-4	-1	-5	-4	0	(s)	-2	-22	-3
India	0	0	0	0	20	0	0	(s)	(s)	19	19
Italy	0	(s)	21	0	4	0	-28	-2	33	28	28
Jamaica	0	0	(s)	0	0	-24	0	(s)	-2	-26	-26
Japan	0	-13	(s)	0	(s)	-4	-54	-1	-2	-74	-74
Korea, Republic of	0	-19	0	23	-3	0	-12	(s)	1	-12	-12
Malaysia	0	0	(s)	0	(s)	0	0	(s)	4	4	4
Mexico	1,734	-70	-145	-6	-36	-11	-31	-8	-12	-320	1,414
Netherlands	0	0	22	0	8	2	-7	(s)	28	54	54
Netherlands Antilles	0	0	-2	4	3	-12	6	(s)	29	28	28
Norway	202	12	5	0	0	0	-2	(s)	68	83	286
Oman	33	0	0	0	0	0	0	(s)	(s)	(s)	33
Panama	0	-2	-10	-3	-24	-15	0	(s)	-3	-56	-56
Peru	0	0	0	0	0	13	(s)	(s)	7	20	20
Puerto Rico	0	0	-7	0	-6	-2	0	-3	-3	-22	-22
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	108	0	3	0	108	3	0	(s)	54	168	276
Syria	9	0	0	0	0	0	0	0	12	12	21
Spain	0	0	7	0	-11	-3	-52	(s)	33	-26	-26
Sweden	0	0	0	0	7	0	(s)	(s)	15	22	22
Thailand	0	-2	0	0	0	(s)	0	(s)	(s)	-2	-2
Trinidad and Tobago	55	0	0	0	0	22	0	(s)	8	30	85
Turkey	0	0	1	0	0	0	-23	(s)	(s)	-22	-22
United Kingdom	376	3	11	0	0	3	-13	(s)	23	26	402
Virgin Islands, U.S.	0	0	130	23	100	23	0	(s)	5	281	281
Other	9	-13	-17	-19	-18	-58	-52	-3	24	-156	-147
Total	8,739	85	283	45	325	53	-403	-30	731	1,088	9,828
Persian Gulf^d	2,415	0	(s)	3	0	0	-2	(s)	30	31	2,447

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,766	69,526	717,237	13,884	58,486	874,899
Refinery	14,811	14,176	43,343	2,137	20,030	94,497
Tank Farms and Pipelines	920	54,567	105,555	10,584	29,023	200,649
Leases	35	783	13,742	1,163	926	16,649
Strategic Petroleum Reserve ^a	0	0	554,597	0	0	554,597
Alaskan In Transit	0	0	0	0	8,507	8,507
Total Stocks, All Oils (excluding Crude Oil)	171,431	163,262	267,171	19,108	94,774	715,746
Refinery	55,849	53,933	135,739	11,869	63,884	321,274
Bulk Terminal	87,508	67,936	79,307	2,718	22,545	260,014
Pipeline	28,007	40,115	48,827	4,304	8,150	129,403
Natural Gas Processing Plant	67	1,278	3,298	217	195	5,055
Pentanes Plus	33	1,525	5,251	208	49	7,066
Refinery	0	268	334	11	0	613
Bulk Terminal	0	686	2,304	0	30	3,020
Pipeline	0	428	2,115	147	0	2,690
Natural Gas Processing Plant	33	143	498	50	19	743
Liquefied Petroleum Gases	5,978	30,315	62,326	1,603	3,740	103,962
Refinery	1,778	2,781	6,561	369	1,247	12,736
Bulk Terminal	2,373	19,310	40,138	83	2,317	64,221
Pipeline	1,793	7,089	12,827	984	0	22,693
Natural Gas Processing Plant	34	1,135	2,800	167	176	4,312
Ethane/Ethylene	0	3,570	22,934	468	1	26,973
Refinery	0	0	48	0	0	48
Bulk Terminal	0	1,847	19,290	0	0	21,137
Pipeline	0	1,418	3,122	441	0	4,981
Natural Gas Processing Plant	0	305	474	27	1	807
Propane/Propylene	4,524	21,544	24,636	538	2,252	53,494
Refinery	541	1,376	1,726	94	152	3,889
Bulk Terminal	2,303	15,421	15,597	83	1,982	35,386
Pipeline	1,655	4,193	6,288	297	0	12,433
Natural Gas Processing Plant	25	554	1,025	64	118	1,786
Normal Butane/Butylene	1,147	3,680	11,244	417	1,206	17,694
Refinery	933	1,059	3,928	204	819	6,943
Bulk Terminal	70	1,549	3,694	0	331	5,644
Pipeline	138	904	2,587	158	0	3,787
Natural Gas Processing Plant	6	168	1,035	55	56	1,320
Isobutane/Isobutylene	307	1,521	3,512	180	281	5,801
Refinery	304	346	859	71	276	1,856
Bulk Terminal	0	493	1,557	0	4	2,054
Pipeline	0	574	830	88	0	1,492
Natural Gas Processing Plant	3	108	266	21	1	399
Other Hydrocarbons/Hydrogen/Oxygenates	3,069	3,005	5,002	272	3,366	14,714
Refinery	2,312	460	1,873	100	2,205	6,950
Bulk Terminal	757	2,539	3,129	144	463	7,032
Pipeline	0	6	0	28	698	732
Other Hydrocarbons/Hydrogen	0	34	1	0	6	41
Refinery	0	34	1	0	6	41
Fuel Ethanol	322	2,890	887	137	592	4,828
Refinery	W	352	W	W	W	702
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	708
Refinery	W	W	W	W	W	708

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,472	W	3,352	W	2,764	8,803
Refinery	1,975	W	1,348	W	2,029	5,426
Bulk Terminal ^b	W	W	2,004	W	75	2,711
Pipeline	W	W	0	W	660	666
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,733	12,381	46,862	2,114	20,965	91,055
Refinery						
Naphthas and Lighter	1,827	4,271	12,708	460	3,488	22,754
Kerosene and Light Gas Oils	1,785	1,686	8,104	353	4,307	16,235
Heavy Gas Oils	3,554	3,500	19,793	1,047	10,748	38,642
Residuum	1,567	2,924	6,257	254	2,422	13,424
Motor Gasoline Blending Components	8,916	11,149	17,916	2,520	11,827	52,328
Refinery	8,635	8,843	15,383	2,520	10,011	45,392
Bulk Terminal	183	839	1,929	0	967	3,918
Pipeline	98	1,467	604	0	849	3,018
Aviation Gasoline Blending Components	147	26	33	0	0	206
Refinery	147	26	33	0	0	206
Finished Motor Gasoline	53,324	44,166	46,406	5,569	20,206	169,671
Refinery	11,142	8,815	17,841	2,732	9,750	50,280
Bulk Terminal	28,887	20,282	10,193	1,089	7,592	68,043
Pipeline	13,295	15,069	18,372	1,748	2,864	51,348
Reformulated	22,381	1,930	9,543	0	11,723	45,577
Refinery	7,087	148	3,516	0	6,182	16,933
Bulk Terminal	10,632	1,395	2,246	0	3,947	18,220
Pipeline	4,662	387	3,781	0	1,594	10,424
Oxygenated	62	365	5	71	1	504
Refinery	7	127	1	71	1	207
Bulk Terminal	55	148	0	0	0	203
Pipeline	0	90	4	0	0	94
Other	30,881	41,871	36,858	5,498	8,482	123,590
Refinery	4,048	8,540	14,324	2,661	3,567	33,140
Bulk Terminal	18,200	18,739	7,947	1,089	3,645	49,620
Pipeline	8,633	14,592	14,587	1,748	1,270	40,830
Finished Aviation Gasoline	145	322	529	30	440	1,466
Refinery	65	79	505	22	291	962
Bulk Terminal	80	214	24	8	149	475
Pipeline	0	29	0	0	0	29
Naphtha-Type Jet Fuel	0	64	1	0	21	86
Refinery	0	0	1	0	11	12
Bulk Terminal	0	64	0	0	10	74
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,737	8,458	12,956	825	9,186	41,162
Refinery	1,762	2,742	6,203	423	5,244	16,374
Bulk Terminal	3,444	1,556	1,790	149	2,403	9,342
Pipeline	4,531	4,160	4,963	253	1,539	15,446

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,195	1,296	471	113	86	5,161
Refinery	216	476	357	76	66	1,191
Bulk Terminal	2,761	800	99	0	11	3,671
Pipeline	218	20	15	37	9	299
Distillate Fuel Oil	55,147	33,922	32,542	3,227	12,107	136,945
Refinery	11,716	7,830	16,172	1,452	5,523	42,693
Bulk Terminal	35,359	14,245	6,457	671	4,507	61,239
Pipeline	8,072	11,847	9,913	1,104	2,077	33,013
0.05 Percent Sulfur and Under	20,938	25,989	20,853	2,799	9,432	80,011
Refinery	3,036	4,861	9,572	1,125	4,289	22,883
Bulk Terminal	13,651	11,312	4,575	586	3,207	33,331
Pipeline	4,251	9,816	6,706	1,088	1,936	23,797
Greater than 0.05 Percent Sulfur	34,209	7,933	11,689	428	2,675	56,934
Refinery	8,680	2,969	6,600	327	1,234	19,810
Bulk Terminal	21,708	2,933	1,882	85	1,300	27,908
Pipeline	3,821	2,031	3,207	16	141	9,216
Residual Fuel Oil^d	15,684	2,163	16,450	556	6,503	41,356
Refinery	5,898	1,568	5,400	556	3,718	17,140
Bulk Terminal	9,786	595	11,050	0	2,671	24,102
Pipeline	0	0	0	0	114	114
Less than 0.31% Sulfur	3,764	206	2,652	15	729	7,366
Refinery	1,756	0	149	15	708	2,628
Bulk Terminal	2,008	206	2,503	0	21	4,738
0.31 to 1.00% Sulfur	8,054	400	3,964	352	1,488	14,258
Refinery	3,329	253	710	352	1,117	5,761
Bulk Terminal	4,725	147	3,254	0	371	8,497
Greater than 1.00% Sulfur	3,866	1,557	9,834	189	4,172	19,618
Refinery	813	1,315	4,541	189	1,893	8,751
Bulk Terminal	3,053	242	5,293	0	2,279	10,867
Naphtha for Petrochemical Feedstock Use	459	333	1,306	0	83	2,181
Refinery	459	333	1,306	0	83	2,181
Other Oils for Petrochemical Feedstock Use	0	59	1,198	0	187	1,444
Refinery	0	59	1,198	0	187	1,444
Special Naphthas	101	273	1,389	4	32	1,799
Refinery	81	273	1,257	4	32	1,647
Bulk Terminal	20	0	132	0	0	152
Lubricants	1,897	1,576	6,856	0	1,705	12,034
Refinery	700	299	5,924	0	1,117	8,040
Bulk Terminal	1,197	1,277	932	0	588	3,994
Waxes	209	62	495	5	0	771
Refinery	209	62	495	5	0	771
Petroleum Coke	299	1,868	4,187	25	1,923	8,302
Refinery	299	1,868	4,187	25	1,923	8,302
Asphalt and Road Oil	4,150	10,062	4,153	2,023	2,274	22,662
Refinery	1,676	4,635	3,427	1,460	1,484	12,682
Bulk Terminal	2,474	5,427	726	563	790	9,980
Miscellaneous Products	208	237	842	14	74	1,375
Refinery	21	135	420	0	27	603
Bulk Terminal	187	102	404	11	47	751
Pipeline	0	0	18	3	0	21
Total Stocks, All Oils	187,197	232,788	984,408	32,992	153,260	1,590,645

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,613	67,518	727,291	13,852	64,034	887,308
Refinery	13,941	13,543	49,196	2,096	27,643	106,419
Tank Farms and Pipelines	642	53,162	104,297	10,559	27,426	196,086
Leases	30	813	13,847	1,197	926	16,813
Strategic Petroleum Reserve ^a	0	0	559,951	0	0	559,951
Alaskan In Transit	0	0	0	0	8,039	8,039
Total Stocks, All Oils (excluding Crude Oil)	160,577	160,280	259,773	19,633	88,854	689,117
Refinery	55,703	55,167	136,061	12,372	60,423	319,726
Bulk Terminal	77,792	64,453	71,640	2,769	20,817	237,471
Pipeline	27,034	39,459	48,932	4,246	7,485	127,156
Natural Gas Processing Plant	48	1,201	3,140	246	129	4,764
Pentanes Plus	15	1,420	4,595	221	27	6,278
Refinery	0	318	274	18	0	610
Bulk Terminal	0	533	1,590	0	7	2,130
Pipeline	0	353	2,260	144	0	2,757
Natural Gas Processing Plant	15	216	471	59	20	781
Liquefied Petroleum Gases	5,337	25,444	54,731	1,553	2,887	89,952
Refinery	1,485	2,176	6,464	337	1,185	11,647
Bulk Terminal	1,665	15,402	34,769	42	1,593	53,471
Pipeline	2,154	6,881	10,829	987	0	20,851
Natural Gas Processing Plant	33	985	2,669	187	109	3,983
Ethane/Ethylene	0	4,098	21,409	477	1	25,985
Refinery	0	0	75	0	0	75
Bulk Terminal	0	1,973	18,042	0	0	20,015
Pipeline	0	1,856	2,870	444	0	5,170
Natural Gas Processing Plant	0	269	422	33	1	725
Propane/Propylene	4,226	17,645	18,630	462	1,593	42,556
Refinery	465	1,003	1,170	61	133	2,832
Bulk Terminal	1,659	12,313	12,013	40	1,389	27,414
Pipeline	2,077	3,889	4,511	298	0	10,775
Natural Gas Processing Plant	25	440	936	63	71	1,535
Normal Butane/Butylene	811	2,135	10,236	417	1,006	14,605
Refinery	723	715	4,244	199	769	6,650
Bulk Terminal	6	773	2,681	2	201	3,663
Pipeline	77	494	2,515	157	0	3,243
Natural Gas Processing Plant	5	153	796	59	36	1,049
Isobutane/Isobutylene	300	1,566	4,456	197	287	6,806
Refinery	297	458	975	77	283	2,090
Bulk Terminal	0	343	2,033	0	3	2,379
Pipeline	0	642	933	88	0	1,663
Natural Gas Processing Plant	3	123	515	32	1	674
Other Hydrocarbons/Hydrogen/Oxygenates	2,608	3,033	4,868	274	3,114	13,897
Refinery	1,928	516	2,069	109	2,187	6,809
Bulk Terminal	680	2,517	2,799	150	405	6,551
Pipeline	0	0	0	15	522	537
Other Hydrocarbons/Hydrogen	0	35	1	6	5	47
Refinery	0	35	1	6	5	47
Fuel Ethanol	340	2,932	912	120	453	4,757
Refinery	W	416	W	W	W	700
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	650
Refinery	W	W	W	W	W	650

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,027	W	3,283	W	2,652	8,175
Refinery	1,616	W	1,582	W	2,096	5,359
Bulk Terminal ^b	W	W	1,701	W	75	2,335
Pipeline	W	W	0	W	481	481
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,953	12,164	46,616	2,132	20,305	90,170
Refinery						
Naphthas and Lighter	1,521	4,041	12,997	593	3,913	23,065
Kerosene and Light Gas Oils	2,016	1,572	8,166	381	3,909	16,044
Heavy Gas Oils	3,929	3,910	18,887	877	9,630	37,233
Residuum	1,487	2,641	6,566	281	2,853	13,828
Motor Gasoline Blending Components	9,190	11,511	18,094	2,599	10,929	52,323
Refinery	9,007	9,438	15,321	2,599	9,349	45,714
Bulk Terminal	79	866	2,223	0	887	4,055
Pipeline	104	1,207	550	0	693	2,554
Aviation Gasoline Blending Components	182	25	22	0	0	229
Refinery	182	25	22	0	0	229
Finished Motor Gasoline	49,179	43,289	48,127	5,519	19,399	165,513
Refinery	11,805	8,824	18,068	2,635	8,766	50,098
Bulk Terminal	25,236	19,217	10,563	1,131	7,666	63,813
Pipeline	12,138	15,248	19,496	1,753	2,967	51,602
Reformulated	21,415	1,661	10,845	0	11,186	45,107
Refinery	8,105	197	4,237	0	5,298	17,837
Bulk Terminal	8,770	1,262	2,341	0	4,249	16,622
Pipeline	4,540	202	4,267	0	1,639	10,648
Oxygenated	85	265	50	0	2	402
Refinery	8	121	1	0	2	132
Bulk Terminal	77	99	0	0	0	176
Pipeline	0	45	49	0	0	94
Other	27,679	41,363	37,232	5,519	8,211	120,004
Refinery	3,692	8,506	13,830	2,635	3,466	32,129
Bulk Terminal	16,389	17,856	8,222	1,131	3,417	47,015
Pipeline	7,598	15,001	15,180	1,753	1,328	40,860
Finished Aviation Gasoline	142	348	677	28	427	1,622
Refinery	69	90	623	20	264	1,066
Bulk Terminal	73	223	21	8	163	488
Pipeline	0	35	33	0	0	68
Naphtha-Type Jet Fuel	0	56	1	0	17	74
Refinery	0	0	1	0	9	10
Bulk Terminal	0	56	0	0	8	64
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,581	8,269	13,773	777	8,356	40,756
Refinery	2,000	2,988	5,873	428	4,744	16,033
Bulk Terminal	3,243	1,492	1,858	127	2,119	8,839
Pipeline	4,338	3,789	6,042	222	1,493	15,884

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,644	1,074	586	99	117	4,520
Refinery	230	406	537	61	92	1,326
Bulk Terminal	2,345	657	43	0	14	3,059
Pipeline	69	11	6	38	11	135
Distillate Fuel Oil	49,889	34,992	31,089	3,336	10,698	130,004
Refinery	10,887	8,362	15,681	1,697	5,106	41,733
Bulk Terminal	30,771	14,696	5,708	555	3,970	55,700
Pipeline	8,231	11,934	9,700	1,084	1,622	32,571
0.05 Percent Sulfur and Under	18,731	27,035	20,740	2,979	8,409	77,894
Refinery	2,991	5,415	9,582	1,417	4,022	23,427
Bulk Terminal	11,954	11,754	3,963	493	2,874	31,038
Pipeline	3,786	9,866	7,195	1,069	1,513	23,429
Greater than 0.05 Percent Sulfur	31,158	7,957	10,349	357	2,289	52,110
Refinery	7,896	2,947	6,099	280	1,084	18,306
Bulk Terminal	18,817	2,942	1,745	62	1,096	24,662
Pipeline	4,445	2,068	2,505	15	109	9,142
Residual Fuel Oil^d	14,203	2,075	15,694	576	6,446	38,994
Refinery	4,901	1,503	5,719	576	3,719	16,418
Bulk Terminal	9,302	572	9,975	0	2,550	22,399
Pipeline	0	0	0	0	177	177
Less than 0.31% Sulfur	3,328	233	2,593	14	663	6,831
Refinery	1,313	0	100	14	652	2,079
Bulk Terminal	2,015	233	2,493	0	11	4,752
0.31 to 1.00% Sulfur	7,313	381	3,434	380	1,933	13,441
Refinery	3,000	262	612	380	1,651	5,905
Bulk Terminal	4,313	119	2,822	0	282	7,536
Greater than 1.00% Sulfur	3,562	1,461	9,667	182	3,673	18,545
Refinery	588	1,241	5,007	182	1,416	8,434
Bulk Terminal	2,974	220	4,660	0	2,257	10,111
Naphtha for Petrochemical Feedstock Use	567	419	1,708	0	41	2,735
Refinery	567	419	1,708	0	41	2,735
Other Oils for Petrochemical Feedstock Use	0	45	1,500	0	129	1,674
Refinery	0	45	1,500	0	129	1,674
Special Naphthas	103	182	1,339	4	42	1,670
Refinery	85	182	1,207	4	42	1,520
Bulk Terminal	18	0	132	0	0	150
Lubricants	2,016	1,547	6,442	0	1,343	11,348
Refinery	789	279	5,496	0	849	7,413
Bulk Terminal	1,227	1,268	946	0	494	3,935
Waxes	218	44	468	9	0	739
Refinery	218	44	468	9	0	739
Petroleum Coke	247	1,866	4,067	29	2,053	8,262
Refinery	247	1,866	4,067	29	2,053	8,262
Asphalt and Road Oil	5,445	12,199	4,858	2,463	2,437	27,402
Refinery	2,335	5,361	3,939	1,718	1,551	14,904
Bulk Terminal	3,110	6,838	919	745	886	12,498
Miscellaneous Products	58	278	518	14	87	955
Refinery	15	161	408	0	32	616
Bulk Terminal	43	116	94	11	55	319
Pipeline	0	1	16	3	0	20
Total Stocks, All Oils	175,190	227,798	987,064	33,485	152,888	1,576,425

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,352	72,581	734,859	14,296	59,902	894,990
Refinery	12,468	14,826	53,875	2,451	24,857	108,477
Tank Farms and Pipelines	849	56,986	105,626	10,604	27,353	201,418
Leases	35	769	13,872	1,241	876	16,793
Strategic Petroleum Reserve ^a	0	0	561,486	0	0	561,486
Alaskan In Transit	0	0	0	0	6,816	6,816
Total Stocks, All Oils (excluding Crude Oil)	155,825	154,678	258,074	19,244	90,011	677,832
Refinery	52,719	56,508	135,392	11,927	61,614	318,160
Bulk Terminal	74,929	59,168	70,511	2,777	20,941	228,326
Pipeline	28,123	38,163	48,362	4,254	7,307	126,209
Natural Gas Processing Plant	54	839	3,809	286	149	5,137
Pentanes Plus	18	1,460	4,047	258	43	5,826
Refinery	0	391	241	32	0	664
Bulk Terminal	0	455	1,393	0	24	1,872
Pipeline	0	369	1,852	144	0	2,365
Natural Gas Processing Plant	18	245	561	82	19	925
Liquefied Petroleum Gases	5,253	19,770	56,407	1,573	3,392	86,395
Refinery	1,300	2,001	6,608	366	1,522	11,797
Bulk Terminal	1,501	11,037	35,438	18	1,740	49,734
Pipeline	2,416	6,138	11,113	985	0	20,652
Natural Gas Processing Plant	36	594	3,248	204	130	4,212
Ethane/Ethylene	0	2,179	21,022	463	1	23,665
Refinery	0	0	80	0	0	80
Bulk Terminal	0	963	17,359	0	0	18,322
Pipeline	0	1,026	3,027	442	0	4,495
Natural Gas Processing Plant	0	190	556	21	1	768
Propane/Propylene	4,323	13,768	19,446	465	1,263	39,265
Refinery	457	870	739	76	150	2,292
Bulk Terminal	1,501	8,722	13,017	18	1,036	24,294
Pipeline	2,339	3,985	4,395	294	0	11,013
Natural Gas Processing Plant	26	191	1,295	77	77	1,666
Normal Butane/Butylene	492	2,377	11,393	381	1,725	16,368
Refinery	408	708	4,817	148	979	7,060
Bulk Terminal	0	1,083	2,822	0	697	4,602
Pipeline	77	475	2,844	160	0	3,556
Natural Gas Processing Plant	7	111	910	73	49	1,150
Isobutane/Isobutylene	438	1,446	4,546	264	403	7,097
Refinery	435	423	972	142	393	2,365
Bulk Terminal	0	269	2,240	0	7	2,516
Pipeline	0	652	847	89	0	1,588
Natural Gas Processing Plant	3	102	487	33	3	628
Other Hydrocarbons/Hydrogen/Oxygenates	2,087	3,742	5,491	219	2,203	13,742
Refinery	1,561	522	2,107	78	1,729	5,997
Bulk Terminal	526	3,215	3,384	127	390	7,642
Pipeline	0	5	0	14	84	103
Other Hydrocarbons/Hydrogen	0	31	1	0	6	38
Refinery	0	31	1	0	6	38
Fuel Ethanol	308	3,652	1,157	99	475	5,691
Refinery	W	438	W	W	W	697
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	673
Refinery	W	W	W	W	W	673

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,538	W	3,523	W	1,715	6,954
Refinery	1,275	W	1,627	W	1,597	4,552
Bulk Terminal ^b	W	W	1,896	W	66	2,345
Pipeline	W	W	0	W	52	57
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,118	13,481	47,528	2,127	21,467	93,721
Refinery						
Naphthas and Lighter	1,935	4,023	12,368	634	4,323	23,283
Kerosene and Light Gas Oils	1,992	2,304	8,032	274	3,971	16,573
Heavy Gas Oils	3,599	4,283	20,035	898	9,733	38,548
Residuum	1,592	2,871	7,093	321	3,440	15,317
Motor Gasoline Blending Components	10,875	11,765	18,197	2,274	10,452	53,563
Refinery	10,472	8,902	15,451	2,274	9,013	46,112
Bulk Terminal	114	787	2,007	0	1,103	4,011
Pipeline	289	2,076	739	0	336	3,440
Aviation Gasoline Blending Components	147	24	22	0	0	193
Refinery	147	24	22	0	0	193
Finished Motor Gasoline	49,194	40,785	44,584	5,428	19,841	159,832
Refinery	10,842	9,063	16,457	2,683	9,126	48,171
Bulk Terminal	25,704	17,213	8,603	1,081	7,182	59,783
Pipeline	12,648	14,509	19,524	1,664	3,533	51,878
Reformulated	20,488	1,453	9,392	0	11,916	43,249
Refinery	7,716	228	3,297	0	5,564	16,805
Bulk Terminal	9,411	1,126	2,076	0	4,023	16,636
Pipeline	3,361	99	4,019	0	2,329	9,808
Oxygenated	70	222	0	0	0	292
Refinery	3	110	0	0	0	113
Bulk Terminal	67	91	0	0	0	158
Pipeline	0	21	0	0	0	21
Other	28,636	39,110	35,192	5,428	7,925	116,291
Refinery	3,123	8,725	13,160	2,683	3,562	31,253
Bulk Terminal	16,226	15,996	6,527	1,081	3,159	42,989
Pipeline	9,287	14,389	15,505	1,664	1,204	42,049
Finished Aviation Gasoline	131	435	646	39	399	1,650
Refinery	55	102	614	26	244	1,041
Bulk Terminal	76	298	32	13	155	574
Pipeline	0	35	0	0	0	35
Naphtha-Type Jet Fuel	0	48	0	0	22	70
Refinery	0	0	0	0	13	13
Bulk Terminal	0	48	0	0	9	57
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,936	7,951	13,925	796	8,103	41,711
Refinery	2,035	2,908	6,512	415	4,301	16,171
Bulk Terminal	3,684	1,507	1,505	114	2,445	9,255
Pipeline	5,217	3,536	5,908	267	1,357	16,285

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,396	936	561	156	89	4,138
Refinery	180	359	487	100	63	1,189
Bulk Terminal	2,172	551	65	0	18	2,806
Pipeline	44	26	9	56	8	143
Distillate Fuel Oil	45,203	32,881	30,536	3,091	11,388	123,099
Refinery	9,392	7,535	15,349	1,371	5,272	38,919
Bulk Terminal	28,302	13,880	5,986	599	4,277	53,044
Pipeline	7,509	11,466	9,201	1,121	1,839	31,136
0.05 Percent Sulfur and Under	15,947	25,120	21,327	2,739	9,063	74,196
Refinery	1,731	4,847	9,792	1,134	4,218	21,722
Bulk Terminal	10,979	10,868	4,171	535	3,157	29,710
Pipeline	3,237	9,405	7,364	1,070	1,688	22,764
Greater than 0.05 Percent Sulfur	29,256	7,761	9,209	352	2,325	48,903
Refinery	7,661	2,688	5,557	237	1,054	17,197
Bulk Terminal	17,323	3,012	1,815	64	1,120	23,334
Pipeline	4,272	2,061	1,837	51	151	8,372
Residual Fuel Oil^d	10,886	1,825	15,200	540	5,865	34,316
Refinery	3,228	1,340	5,493	540	3,605	14,206
Bulk Terminal	7,658	485	9,707	0	2,110	19,960
Pipeline	0	0	0	0	150	150
Less than 0.31% Sulfur	2,000	140	2,496	10	544	5,190
Refinery	916	0	136	10	541	1,603
Bulk Terminal	1,084	140	2,360	0	3	3,587
0.31 to 1.00% Sulfur	5,597	338	3,767	360	1,881	11,943
Refinery	1,816	206	585	360	1,601	4,568
Bulk Terminal	3,781	132	3,182	0	280	7,375
Greater than 1.00% Sulfur	3,289	1,347	8,937	170	3,290	17,033
Refinery	496	1,134	4,772	170	1,463	8,035
Bulk Terminal	2,793	213	4,165	0	1,827	8,998
Naphtha for Petrochemical Feedstock Use	574	368	1,913	0	91	2,946
Refinery	574	368	1,913	0	91	2,946
Other Oils for Petrochemical Feedstock Use	0	42	1,304	0	197	1,543
Refinery	0	42	1,304	0	197	1,543
Special Naphthas	97	281	1,453	4	44	1,879
Refinery	81	281	1,344	4	44	1,754
Bulk Terminal	16	0	109	0	0	125
Lubricants	2,018	1,496	6,441	0	1,170	11,125
Refinery	841	266	5,349	0	766	7,222
Bulk Terminal	1,177	1,230	1,092	0	404	3,903
Waxes	233	58	505	18	0	814
Refinery	233	58	505	18	0	814
Petroleum Coke	207	2,046	3,801	33	2,263	8,350
Refinery	207	2,046	3,801	33	2,263	8,350
Asphalt and Road Oil	6,392	15,023	5,128	2,677	2,870	32,090
Refinery	2,440	6,640	4,000	1,860	1,850	16,790
Bulk Terminal	3,952	8,383	1,128	817	1,020	15,300
Miscellaneous Products	60	261	385	11	112	829
Refinery	13	179	307	0	48	547
Bulk Terminal	47	79	62	8	64	260
Pipeline	0	3	16	3	0	22
Total Stocks, All Oils	169,177	227,259	992,933	33,540	149,913	1,572,822

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,578	64,635	741,321	14,724	57,133	891,391
Refinery	12,912	15,256	54,780	2,424	23,611	108,983
Tank Farms and Pipelines	617	48,600	106,095	11,053	27,261	193,626
Leases	49	779	13,704	1,247	707	16,486
Strategic Petroleum Reserve ^a	0	0	566,742	0	0	566,742
Alaskan In Transit	0	0	0	0	5,554	5,554
Total Stocks, All Oils (excluding Crude Oil)	156,620	160,066	268,493	19,080	92,789	697,048
Refinery	54,346	56,053	138,010	12,121	62,950	323,480
Bulk Terminal	73,738	62,871	74,131	2,790	21,958	235,488
Pipeline	28,473	40,173	51,599	3,845	7,717	131,807
Natural Gas Processing Plant	63	969	4,753	324	164	6,273
Pentanes Plus	22	1,738	4,589	254	92	6,695
Refinery	0	416	333	38	0	787
Bulk Terminal	0	730	1,636	0	65	2,431
Pipeline	0	314	1,902	144	0	2,360
Natural Gas Processing Plant	22	278	718	72	27	1,117
Liquefied Petroleum Gases	5,932	24,869	65,531	1,695	3,853	101,880
Refinery	1,684	2,796	7,729	422	1,545	14,176
Bulk Terminal	2,258	14,903	41,181	40	2,171	60,553
Pipeline	1,949	6,479	12,586	981	0	21,995
Natural Gas Processing Plant	41	691	4,035	252	137	5,156
Ethane/Ethylene	0	2,922	23,678	481	1	27,082
Refinery	0	0	153	0	0	153
Bulk Terminal	0	1,446	19,526	0	0	20,972
Pipeline	0	1,296	3,286	444	0	5,026
Natural Gas Processing Plant	0	180	713	37	1	931
Propane/Propylene	4,417	16,406	23,175	524	1,393	45,915
Refinery	399	1,220	1,245	84	184	3,132
Bulk Terminal	2,116	11,353	15,078	39	1,150	29,736
Pipeline	1,872	3,523	5,409	292	0	11,096
Natural Gas Processing Plant	30	310	1,443	109	59	1,951
Normal Butane/Butylene	990	3,988	13,636	448	2,013	21,075
Refinery	763	1,069	5,353	229	945	8,359
Bulk Terminal	142	1,615	4,183	1	994	6,935
Pipeline	77	1,184	2,762	157	0	4,180
Natural Gas Processing Plant	8	120	1,338	61	74	1,601
Isobutane/Isobutylene	525	1,553	5,042	242	446	7,808
Refinery	522	507	978	109	416	2,532
Bulk Terminal	0	489	2,394	0	27	2,910
Pipeline	0	476	1,129	88	0	1,693
Natural Gas Processing Plant	3	81	541	45	3	673
Other Hydrocarbons/Hydrogen/Oxygenates	2,299	3,707	5,611	169	2,148	13,934
Refinery	1,487	569	2,175	73	1,656	5,960
Bulk Terminal	812	3,132	3,436	83	372	7,835
Pipeline	0	6	0	13	120	139
Other Hydrocarbons/Hydrogen	0	31	1	0	4	36
Refinery	0	31	1	0	4	36
Fuel Ethanol	390	3,614	1,265	89	495	5,853
Refinery	W	483	W	W	W	747
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	740
Refinery	W	W	W	W	W	740

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,706	W	3,438	W	1,639	6,924
Refinery	1,249	W	1,574	W	1,504	4,382
Bulk Terminal ^b	W	W	1,864	W	41	2,442
Pipeline	W	W	0	W	94	100
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,381	13,542	48,596	2,752	20,704	94,975
Refinery						
Naphthas and Lighter	2,032	4,059	12,165	812	4,066	23,134
Kerosene and Light Gas Oils	1,899	2,036	8,214	334	3,988	16,471
Heavy Gas Oils	3,583	4,073	21,459	1,304	9,185	39,604
Residuum	1,867	3,374	6,758	302	3,465	15,766
Motor Gasoline Blending Components	8,182	12,205	17,468	1,617	9,926	49,398
Refinery	8,014	8,571	14,501	1,617	8,760	41,463
Bulk Terminal	89	896	2,024	0	895	3,904
Pipeline	79	2,738	943	0	271	4,031
Aviation Gasoline Blending Components	88	13	22	0	0	123
Refinery	88	13	22	0	0	123
Finished Motor Gasoline	53,652	40,269	45,682	5,085	22,322	167,010
Refinery	11,685	7,657	16,817	2,640	10,415	49,214
Bulk Terminal	27,050	17,116	8,688	1,158	8,138	62,150
Pipeline	14,917	15,496	20,177	1,287	3,769	55,646
Reformulated	22,118	1,510	9,198	0	12,910	45,736
Refinery	7,990	266	3,292	0	6,132	17,680
Bulk Terminal	10,637	1,110	1,999	0	4,840	18,586
Pipeline	3,491	134	3,907	0	1,938	9,470
Oxygenated	80	334	37	0	0	451
Refinery	3	111	0	0	0	114
Bulk Terminal	77	77	0	0	0	154
Pipeline	0	146	37	0	0	183
Other	31,454	38,425	36,447	5,085	9,412	120,823
Refinery	3,692	7,280	13,525	2,640	4,283	31,420
Bulk Terminal	16,336	15,929	6,689	1,158	3,298	43,410
Pipeline	11,426	15,216	16,233	1,287	1,831	45,993
Finished Aviation Gasoline	155	427	573	28	447	1,630
Refinery	58	87	545	20	271	981
Bulk Terminal	97	315	23	8	176	619
Pipeline	0	25	5	0	0	30
Naphtha-Type Jet Fuel	0	48	0	0	26	74
Refinery	0	0	0	0	16	16
Bulk Terminal	0	48	0	0	10	58
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,724	8,003	12,665	769	9,126	40,287
Refinery	1,849	2,593	5,680	387	4,915	15,424
Bulk Terminal	3,424	1,496	1,039	149	2,515	8,623
Pipeline	4,451	3,914	5,946	233	1,696	16,240

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,375	872	641	150	98	4,136
Refinery	219	403	530	104	78	1,334
Bulk Terminal	2,135	453	87	0	11	2,686
Pipeline	21	16	24	46	9	116
Distillate Fuel Oil	43,249	32,374	32,130	3,085	11,559	122,397
Refinery	10,565	7,926	16,965	1,418	5,605	42,479
Bulk Terminal	25,628	13,265	5,164	531	4,139	48,727
Pipeline	7,056	11,183	10,001	1,136	1,815	31,191
0.05 Percent Sulfur and Under	14,870	24,606	23,106	2,640	9,105	74,327
Refinery	1,917	5,090	11,147	1,096	4,327	23,577
Bulk Terminal	9,578	10,358	3,870	461	3,125	27,392
Pipeline	3,375	9,158	8,089	1,083	1,653	23,358
Greater than 0.05 Percent Sulfur	28,379	7,768	9,024	445	2,454	48,070
Refinery	8,648	2,836	5,818	322	1,278	18,902
Bulk Terminal	16,050	2,907	1,294	70	1,014	21,335
Pipeline	3,681	2,025	1,912	53	162	7,833
Residual Fuel Oil^d	12,210	1,988	14,100	529	5,751	34,578
Refinery	5,197	1,506	5,587	529	3,822	16,641
Bulk Terminal	7,013	482	8,513	0	1,892	17,900
Pipeline	0	0	0	0	37	37
Less than 0.31% Sulfur	2,437	117	1,902	14	444	4,914
Refinery	1,203	0	196	14	441	1,854
Bulk Terminal	1,234	117	1,706	0	3	3,060
0.31 to 1.00% Sulfur	6,011	356	3,211	325	1,374	11,277
Refinery	3,449	253	573	325	1,102	5,702
Bulk Terminal	2,562	103	2,638	0	272	5,575
Greater than 1.00% Sulfur	3,762	1,515	8,987	190	3,896	18,350
Refinery	545	1,253	4,818	190	2,279	9,085
Bulk Terminal	3,217	262	4,169	0	1,617	9,265
Naphtha for Petrochemical Feedstock Use	527	372	2,085	0	71	3,055
Refinery	527	372	2,085	0	71	3,055
Other Oils for Petrochemical Feedstock Use	0	67	1,319	0	153	1,539
Refinery	0	67	1,319	0	153	1,539
Special Naphthas	90	308	1,246	4	34	1,682
Refinery	70	308	1,156	4	34	1,572
Bulk Terminal	20	0	90	0	0	110
Lubricants	1,874	1,232	6,604	0	1,166	10,876
Refinery	751	221	5,494	0	670	7,136
Bulk Terminal	1,123	1,011	1,110	0	496	3,740
Waxes	250	47	517	13	0	827
Refinery	250	47	517	13	0	827
Petroleum Coke	164	1,951	4,115	36	2,274	8,540
Refinery	164	1,951	4,115	36	2,274	8,540
Asphalt and Road Oil	6,353	15,805	4,512	2,877	2,951	32,498
Refinery	2,345	6,877	3,435	2,067	1,926	16,650
Bulk Terminal	4,008	8,928	1,077	810	1,025	15,848
Miscellaneous Products	93	229	487	17	88	914
Refinery	12	131	409	1	35	588
Bulk Terminal	81	96	63	11	53	304
Pipeline	0	2	15	5	0	22
Total Stocks, All Oils	170,198	224,701	1,009,814	33,804	149,922	1,588,439

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,189	63,109	748,726	14,824	57,438	898,286
Refinery	13,332	14,699	57,406	2,533	24,668	112,638
Tank Farms and Pipelines	811	47,651	106,300	11,042	26,846	192,650
Leases	46	759	13,763	1,249	791	16,608
Strategic Petroleum Reserve ^a	0	0	571,257	0	0	571,257
Alaskan In Transit	0	0	0	0	5,133	5,133
Total Stocks, All Oils (excluding Crude Oil)	162,364	162,611	274,196	19,702	93,785	712,658
Refinery	54,905	54,365	135,808	12,521	63,388	320,987
Bulk Terminal	78,811	66,785	78,469	2,901	21,408	248,374
Pipeline	28,573	40,491	54,947	3,899	8,845	136,755
Natural Gas Processing Plant	75	970	4,972	381	144	6,542
Pentanes Plus	28	2,228	5,748	270	137	8,411
Refinery	0	458	366	36	0	860
Bulk Terminal	0	1,114	2,153	0	120	3,387
Pipeline	0	416	2,330	145	0	2,891
Natural Gas Processing Plant	28	240	899	89	17	1,273
Liquefied Petroleum Gases	6,217	29,821	71,660	1,772	4,170	113,640
Refinery	1,946	3,506	8,814	397	1,514	16,177
Bulk Terminal	2,148	19,011	44,346	103	2,529	68,137
Pipeline	2,076	6,574	14,427	980	0	24,057
Natural Gas Processing Plant	47	730	4,073	292	127	5,269
Ethane/Ethylene	0	3,600	25,495	490	1	29,586
Refinery	0	0	186	0	0	186
Bulk Terminal	0	1,793	21,645	0	0	23,438
Pipeline	0	1,681	3,113	442	0	5,236
Natural Gas Processing Plant	0	126	551	48	1	726
Propane/Propylene	4,283	18,445	25,806	633	1,626	50,793
Refinery	359	1,283	1,968	109	177	3,896
Bulk Terminal	1,901	13,724	14,961	102	1,397	32,085
Pipeline	1,999	3,052	7,496	292	0	12,839
Natural Gas Processing Plant	24	386	1,381	130	52	1,973
Normal Butane/Butylene	1,437	5,930	15,606	417	2,083	25,473
Refinery	1,092	1,728	5,756	194	924	9,694
Bulk Terminal	247	2,900	5,372	1	1,088	9,608
Pipeline	77	1,185	2,896	157	0	4,315
Natural Gas Processing Plant	21	117	1,582	65	71	1,856
Isobutane/Isobutylene	497	1,846	4,753	232	460	7,788
Refinery	495	495	904	94	413	2,401
Bulk Terminal	0	594	2,368	0	44	3,006
Pipeline	0	656	922	89	0	1,667
Natural Gas Processing Plant	2	101	559	49	3	714
Other Hydrocarbons/Hydrogen/Oxygenates	2,022	3,813	5,967	169	2,938	14,909
Refinery	1,532	588	2,492	73	2,167	6,852
Bulk Terminal	490	3,193	3,475	78	428	7,664
Pipeline	0	32	0	18	343	393
Other Hydrocarbons/Hydrogen	0	43	1	0	4	48
Refinery	0	43	1	0	4	48
Fuel Ethanol	430	3,702	1,279	93	490	5,994
Refinery	W	510	W	W	W	768
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	826
Refinery	W	W	W	W	W	826

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,337	W	3,697	W	2,439	7,616
Refinery	1,212	W	1,839	W	2,055	5,141
Bulk Terminal ^b	W	W	1,858	W	67	2,126
Pipeline	W	W	0	W	317	349
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,904	12,552	46,173	3,066	20,516	91,211
Refinery						
Naphthas and Lighter	2,000	4,020	12,333	731	3,828	22,912
Kerosene and Light Gas Oils	1,537	1,992	7,787	364	3,674	15,354
Heavy Gas Oils	3,692	3,616	18,712	1,399	9,566	36,985
Residuum	1,675	2,924	7,341	572	3,448	15,960
Motor Gasoline Blending Components	9,413	12,411	16,672	1,930	9,339	49,765
Refinery	9,206	8,647	14,457	1,930	8,380	42,620
Bulk Terminal	111	1,044	1,423	0	678	3,256
Pipeline	96	2,720	792	0	281	3,889
Aviation Gasoline Blending Components	65	15	31	0	0	111
Refinery	65	15	31	0	0	111
Finished Motor Gasoline	55,194	39,594	47,062	4,931	21,539	168,320
Refinery	11,811	6,531	16,759	2,403	10,326	47,830
Bulk Terminal	30,106	17,471	9,099	1,100	7,564	65,340
Pipeline	13,277	15,592	21,204	1,428	3,649	55,150
Reformulated	21,416	1,644	10,091	0	12,742	45,893
Refinery	7,004	114	2,935	0	6,308	16,361
Bulk Terminal	11,626	1,332	2,514	0	4,437	19,909
Pipeline	2,786	198	4,642	0	1,997	9,623
Oxygenated	67	279	0	0	0	346
Refinery	12	123	0	0	0	135
Bulk Terminal	55	97	0	0	0	152
Pipeline	0	59	0	0	0	59
Other	33,711	37,671	36,971	4,931	8,797	122,081
Refinery	4,795	6,294	13,824	2,403	4,018	31,334
Bulk Terminal	18,425	16,042	6,585	1,100	3,127	45,279
Pipeline	10,491	15,335	16,562	1,428	1,652	45,468
Finished Aviation Gasoline	136	400	514	30	414	1,494
Refinery	39	102	494	18	296	949
Bulk Terminal	97	269	20	12	118	516
Pipeline	0	29	0	0	0	29
Naphtha-Type Jet Fuel	0	46	0	0	26	72
Refinery	0	0	0	0	17	17
Bulk Terminal	0	46	0	0	9	55
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,192	8,070	12,878	902	9,864	40,906
Refinery	1,830	2,869	6,454	465	5,344	16,962
Bulk Terminal	3,466	1,532	1,378	166	2,459	9,001
Pipeline	3,896	3,669	5,046	271	2,061	14,943

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,230	1,028	631	120	100	4,109
Refinery	184	610	448	80	75	1,397
Bulk Terminal	2,023	397	183	0	18	2,621
Pipeline	23	21	0	40	7	91
Distillate Fuel Oil	46,862	31,119	33,540	3,290	12,210	127,021
Refinery	10,255	7,484	16,240	1,544	5,558	41,081
Bulk Terminal	27,402	12,223	6,160	735	4,151	50,671
Pipeline	9,205	11,412	11,140	1,011	2,501	35,269
0.05 Percent Sulfur and Under	18,032	23,344	22,818	2,843	9,960	76,997
Refinery	2,434	4,817	10,669	1,219	4,439	23,578
Bulk Terminal	10,465	9,434	4,302	649	3,194	28,044
Pipeline	5,133	9,093	7,847	975	2,327	25,375
Greater than 0.05 Percent Sulfur	28,830	7,775	10,722	447	2,250	50,024
Refinery	7,821	2,667	5,571	325	1,119	17,503
Bulk Terminal	16,937	2,789	1,858	86	957	22,627
Pipeline	4,072	2,319	3,293	36	174	9,894
Residual Fuel Oil^d	13,014	1,824	13,085	483	5,470	33,876
Refinery	5,138	1,445	5,188	483	3,551	15,805
Bulk Terminal	7,876	379	7,897	0	1,916	18,068
Pipeline	0	0	0	0	3	3
Less than 0.31% Sulfur	2,895	99	1,561	21	541	5,117
Refinery	1,264	0	108	21	538	1,931
Bulk Terminal	1,631	99	1,453	0	3	3,186
0.31 to 1.00% Sulfur	6,293	308	3,166	313	1,618	11,698
Refinery	3,277	198	629	313	1,353	5,770
Bulk Terminal	3,016	110	2,537	0	265	5,928
Greater than 1.00% Sulfur	3,826	1,417	8,358	149	3,308	17,058
Refinery	597	1,247	4,451	149	1,660	8,104
Bulk Terminal	3,229	170	3,907	0	1,648	8,954
Naphtha for Petrochemical Feedstock Use	466	330	1,668	0	83	2,547
Refinery	466	330	1,668	0	83	2,547
Other Oils for Petrochemical Feedstock Use	0	47	1,424	0	149	1,620
Refinery	0	47	1,424	0	149	1,620
Special Naphthas	102	265	1,448	4	35	1,854
Refinery	86	265	1,330	4	35	1,720
Bulk Terminal	16	0	118	0	0	134
Lubricants	1,791	1,276	6,216	0	1,190	10,473
Refinery	681	231	5,165	0	733	6,810
Bulk Terminal	1,110	1,045	1,051	0	457	3,663
Waxes	225	67	520	7	0	819
Refinery	225	67	520	7	0	819
Petroleum Coke	190	1,866	4,054	21	2,465	8,596
Refinery	190	1,866	4,054	21	2,465	8,596
Asphalt and Road Oil	6,186	15,578	4,448	2,690	3,069	31,971
Refinery	2,333	6,615	3,344	1,993	2,144	16,429
Bulk Terminal	3,853	8,963	1,104	697	925	15,542
Miscellaneous Products	127	261	457	17	71	933
Refinery	14	137	387	1	35	574
Bulk Terminal	113	98	62	10	36	319
Pipeline	0	26	8	6	0	40
Total Stocks, All Oils	176,553	225,720	1,022,922	34,526	151,223	1,610,944

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,163	63,173	746,536	13,527	56,606	894,005
Refinery	13,213	13,839	51,361	1,999	23,689	104,101
Tank Farms and Pipelines	898	48,558	105,213	10,302	26,151	191,122
Leases	52	776	13,511	1,226	845	16,410
Strategic Petroleum Reserve ^a	0	0	576,451	0	0	576,451
Alaskan In Transit	0	0	0	0	5,921	5,921
Total Stocks, All Oils (excluding Crude Oil)	170,700	164,122	280,813	18,933	87,564	722,132
Refinery	55,468	55,069	133,872	12,043	58,784	315,236
Bulk Terminal	84,810	67,719	85,269	2,579	20,965	261,342
Pipeline	30,325	39,615	56,595	3,930	7,685	138,150
Natural Gas Processing Plant	97	1,719	5,077	381	130	7,404
Pentanes Plus	36	2,290	6,532	258	63	9,179
Refinery	0	453	435	34	0	922
Bulk Terminal	0	1,093	2,238	0	44	3,375
Pipeline	0	378	2,801	145	0	3,324
Natural Gas Processing Plant	36	366	1,058	79	19	1,558
Liquefied Petroleum Gases	7,272	33,117	79,463	1,824	4,049	125,725
Refinery	2,330	4,252	9,690	395	1,474	18,141
Bulk Terminal	2,595	20,869	49,353	144	2,464	75,425
Pipeline	2,286	6,643	16,401	983	0	26,313
Natural Gas Processing Plant	61	1,353	4,019	302	111	5,846
Ethane/Ethylene	0	2,992	26,468	502	1	29,963
Refinery	0	0	192	0	0	192
Bulk Terminal	0	1,778	22,475	0	0	24,253
Pipeline	0	986	2,952	443	0	4,381
Natural Gas Processing Plant	0	228	849	59	1	1,137
Propane/Propylene	4,930	20,444	30,415	679	1,870	58,338
Refinery	426	1,456	2,041	109	206	4,238
Bulk Terminal	2,267	14,600	17,818	143	1,612	36,440
Pipeline	2,209	3,556	9,491	295	0	15,551
Natural Gas Processing Plant	28	832	1,065	132	52	2,109
Normal Butane/Butylene	1,845	7,841	18,212	437	1,690	30,025
Refinery	1,411	2,285	6,473	209	906	11,284
Bulk Terminal	328	3,871	7,101	1	739	12,040
Pipeline	77	1,497	3,090	157	0	4,821
Natural Gas Processing Plant	29	188	1,548	70	45	1,880
Isobutane/Isobutylene	497	1,840	4,368	206	488	7,399
Refinery	493	511	984	77	362	2,427
Bulk Terminal	0	620	1,959	0	113	2,692
Pipeline	0	604	868	88	0	1,560
Natural Gas Processing Plant	4	105	557	41	13	720
Other Hydrocarbons/Hydrogen/Oxygenates	2,556	3,716	6,044	177	2,710	15,203
Refinery	1,801	553	2,434	67	1,779	6,634
Bulk Terminal	755	3,163	3,610	92	475	8,095
Pipeline	0	0	0	18	456	474
Other Hydrocarbons/Hydrogen	0	34	1	0	4	39
Refinery	0	34	1	0	4	39
Fuel Ethanol	490	3,642	1,397	122	537	6,188
Refinery	W	480	W	W	W	777
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	646
Refinery	W	W	W	W	W	646

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,910	W	3,891	W	2,164	8,059
Refinery	1,561	W	1,876	W	1,639	5,115
Bulk Terminal ^b	W	W	2,015	W	95	2,514
Pipeline	W	W	0	W	430	430
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,972	12,301	43,943	2,823	19,779	87,818
Refinery						
Naphthas and Lighter	2,329	3,900	11,936	587	3,904	22,656
Kerosene and Light Gas Oils	1,654	1,856	7,655	435	4,005	15,605
Heavy Gas Oils	3,356	3,729	17,125	1,337	8,854	34,401
Residuum	1,633	2,816	7,227	464	3,016	15,156
Motor Gasoline Blending Components	8,650	12,454	16,902	1,853	9,190	49,049
Refinery	8,396	9,580	14,770	1,853	8,018	42,617
Bulk Terminal	108	661	1,615	0	816	3,200
Pipeline	146	2,213	517	0	356	3,232
Aviation Gasoline Blending Components	96	15	26	0	0	137
Refinery	96	15	26	0	0	137
Finished Motor Gasoline	55,384	40,020	47,260	4,793	20,108	167,565
Refinery	11,923	6,483	17,398	2,444	9,203	47,451
Bulk Terminal	29,457	17,195	9,711	962	7,907	65,232
Pipeline	14,004	16,342	20,151	1,387	2,998	54,882
Reformulated	21,693	1,471	9,717	0	11,992	44,873
Refinery	8,057	128	3,168	0	5,765	17,118
Bulk Terminal	10,783	1,237	2,848	0	4,469	19,337
Pipeline	2,853	106	3,701	0	1,758	8,418
Oxygenated	65	321	0	0	0	386
Refinery	3	156	0	0	0	159
Bulk Terminal	62	107	0	0	0	169
Pipeline	0	58	0	0	0	58
Other	33,626	38,228	37,543	4,793	8,116	122,306
Refinery	3,863	6,199	14,230	2,444	3,438	30,174
Bulk Terminal	18,612	15,851	6,863	962	3,438	45,726
Pipeline	11,151	16,178	16,450	1,387	1,240	46,406
Finished Aviation Gasoline	141	390	503	23	490	1,547
Refinery	54	96	481	17	328	976
Bulk Terminal	87	260	22	6	162	537
Pipeline	0	34	0	0	0	34
Naphtha-Type Jet Fuel	0	71	0	0	21	92
Refinery	0	0	0	0	13	13
Bulk Terminal	0	71	0	0	8	79
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8,954	7,860	13,008	788	8,381	38,991
Refinery	1,415	2,973	6,094	403	4,437	15,322
Bulk Terminal	3,260	1,438	1,170	119	2,220	8,207
Pipeline	4,279	3,449	5,744	266	1,724	15,462

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,658	651	651	134	98	4,192
Refinery	252	384	481	99	78	1,294
Bulk Terminal	2,302	246	169	0	12	2,729
Pipeline	104	21	1	35	8	169
Distillate Fuel Oil	54,466	31,576	32,939	3,266	10,877	133,124
Refinery	11,601	7,881	15,257	1,586	5,185	41,510
Bulk Terminal	33,359	13,187	6,711	588	3,659	57,504
Pipeline	9,506	10,508	10,971	1,092	2,033	34,110
0.05 Percent Sulfur and Under	22,120	23,015	22,583	2,808	8,750	79,276
Refinery	3,309	4,722	9,953	1,197	4,246	23,427
Bulk Terminal	13,280	10,283	4,747	520	2,659	31,489
Pipeline	5,531	8,010	7,883	1,091	1,845	24,360
Greater than 0.05 Percent Sulfur	32,346	8,561	10,356	458	2,127	53,848
Refinery	8,292	3,159	5,304	389	939	18,083
Bulk Terminal	20,079	2,904	1,964	68	1,000	26,015
Pipeline	3,975	2,498	3,088	1	188	9,750
Residual Fuel Oil^d	12,538	1,628	12,938	431	5,202	32,737
Refinery	4,706	1,322	4,705	431	3,237	14,401
Bulk Terminal	7,832	306	8,233	0	1,855	18,226
Pipeline	0	0	0	0	110	110
Less than 0.31% Sulfur	2,688	78	2,083	13	299	5,161
Refinery	876	0	138	13	299	1,326
Bulk Terminal	1,812	78	1,945	0	0	3,835
0.31 to 1.00% Sulfur	6,155	258	2,920	233	1,567	11,133
Refinery	3,230	192	483	233	1,361	5,499
Bulk Terminal	2,925	66	2,437	0	206	5,634
Greater than 1.00% Sulfur	3,695	1,292	7,935	185	3,226	16,333
Refinery	600	1,130	4,084	185	1,577	7,576
Bulk Terminal	3,095	162	3,851	0	1,649	8,757
Naphtha for Petrochemical Feedstock Use	496	184	1,685	0	90	2,455
Refinery	496	184	1,685	0	90	2,455
Other Oils for Petrochemical Feedstock Use	0	71	1,337	0	197	1,605
Refinery	0	71	1,337	0	197	1,605
Special Naphthas	104	290	1,573	4	29	2,000
Refinery	87	290	1,453	4	29	1,863
Bulk Terminal	17	0	120	0	0	137
Lubricants	2,039	1,249	6,576	0	1,198	11,062
Refinery	797	225	5,466	0	782	7,270
Bulk Terminal	1,242	1,024	1,110	0	416	3,792
Waxes	228	66	556	11	0	861
Refinery	228	66	556	11	0	861
Petroleum Coke	193	1,849	3,606	24	2,223	7,895
Refinery	193	1,849	3,606	24	2,223	7,895
Asphalt and Road Oil	5,732	14,076	4,809	2,510	2,767	29,894
Refinery	2,105	5,952	3,662	1,851	1,897	15,467
Bulk Terminal	3,627	8,124	1,147	659	870	14,427
Miscellaneous Products	185	248	462	14	92	1,001
Refinery	16	139	393	1	35	584
Bulk Terminal	169	82	60	9	57	377
Pipeline	0	27	9	4	0	40
Total Stocks, All Oils	184,863	227,295	1,027,349	32,460	144,170	1,616,137

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,607	61,318	736,630	13,743	55,490	882,788
Refinery	14,656	14,443	50,114	2,015	24,439	105,667
Tank Farms and Pipelines	904	46,075	94,322	10,494	23,521	175,316
Leases	47	800	13,680	1,234	839	16,600
Strategic Petroleum Reserve ^a	0	0	578,514	0	0	578,514
Alaskan In Transit	0	0	0	0	6,691	6,691
Total Stocks, All Oils (excluding Crude Oil)	167,781	165,797	286,395	17,357	90,696	728,026
Refinery	54,216	55,301	137,346	10,835	59,499	317,197
Bulk Terminal	83,984	67,844	87,788	2,414	22,120	264,150
Pipeline	29,503	39,931	56,140	3,781	8,950	138,305
Natural Gas Processing Plant	78	2,721	5,121	327	127	8,374
Pentanes Plus	13	2,317	6,700	226	80	9,336
Refinery	0	365	453	15	0	833
Bulk Terminal	0	931	2,554	0	62	3,547
Pipeline	0	500	2,592	148	0	3,240
Natural Gas Processing Plant	13	521	1,101	63	18	1,716
Liquefied Petroleum Gases	8,101	37,550	84,082	1,865	5,061	136,659
Refinery	2,370	5,327	10,991	418	1,351	20,457
Bulk Terminal	3,031	23,258	52,433	205	3,601	82,528
Pipeline	2,635	6,765	16,638	978	0	27,016
Natural Gas Processing Plant	65	2,200	4,020	264	109	6,658
Ethane/Ethylene	0	3,835	25,326	513	1	29,675
Refinery	0	0	208	0	0	208
Bulk Terminal	0	2,042	21,444	0	0	23,486
Pipeline	0	1,522	2,979	442	0	4,943
Natural Gas Processing Plant	0	271	695	71	1	1,038
Propane/Propylene	5,593	21,759	33,847	704	2,326	64,229
Refinery	419	1,738	2,472	113	175	4,917
Bulk Terminal	2,631	15,407	21,080	204	2,086	41,408
Pipeline	2,520	3,145	9,525	291	0	15,481
Natural Gas Processing Plant	23	1,469	770	96	65	2,423
Normal Butane/Butylene	2,044	10,121	20,574	411	2,347	35,497
Refinery	1,489	3,123	7,129	198	905	12,844
Bulk Terminal	400	5,015	8,352	1	1,402	15,170
Pipeline	115	1,675	3,251	157	0	5,198
Natural Gas Processing Plant	40	308	1,842	55	40	2,285
Isobutane/Isobutylene	464	1,835	4,335	237	387	7,258
Refinery	462	466	1,182	107	271	2,488
Bulk Terminal	0	794	1,557	0	113	2,464
Pipeline	0	423	883	88	0	1,394
Natural Gas Processing Plant	2	152	713	42	3	912
Other Hydrocarbons/Hydrogen/Oxygenates	2,350	3,580	5,408	174	3,117	14,629
Refinery	1,459	686	2,061	68	1,891	6,165
Bulk Terminal	891	2,894	3,347	88	456	7,676
Pipeline	0	0	0	18	770	788
Other Hydrocarbons/Hydrogen	0	28	1	0	4	33
Refinery	0	28	1	0	4	33
Fuel Ethanol	487	3,524	1,408	140	511	6,070
Refinery	W	631	W	W	W	885
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	724
Refinery	W	W	W	W	W	724

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,602	W	3,207	W	2,597	7,467
Refinery	1,114	W	1,534	W	1,792	4,467
Bulk Terminal ^b	W	W	1,673	W	61	2,256
Pipeline	W	W	0	W	744	744
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,326	12,114	44,619	2,550	19,636	87,245
Refinery						
Naphthas and Lighter	2,146	3,657	12,260	512	3,784	22,359
Kerosene and Light Gas Oils	1,783	2,230	8,026	490	3,930	16,459
Heavy Gas Oils	3,051	3,605	17,390	1,147	8,802	33,995
Residuum	1,346	2,622	6,943	401	3,120	14,432
Motor Gasoline Blending Components	8,376	12,248	18,285	1,519	9,269	49,697
Refinery	8,147	9,385	15,970	1,519	8,240	43,261
Bulk Terminal	93	619	1,483	0	743	2,938
Pipeline	136	2,244	832	0	286	3,498
Aviation Gasoline Blending Components	69	23	27	0	0	119
Refinery	69	23	27	0	0	119
Finished Motor Gasoline	50,760	41,851	46,117	4,839	21,247	164,814
Refinery	10,580	7,512	16,974	2,443	10,166	47,675
Bulk Terminal	25,865	17,474	10,352	935	7,370	61,996
Pipeline	14,315	16,865	18,791	1,461	3,711	55,143
Reformulated	19,038	1,196	10,662	0	12,558	43,454
Refinery	6,977	195	3,467	0	6,066	16,705
Bulk Terminal	8,589	901	3,070	0	4,263	16,823
Pipeline	3,472	100	4,125	0	2,229	9,926
Oxygenated	61	284	0	0	0	345
Refinery	3	94	0	0	0	97
Bulk Terminal	58	121	0	0	0	179
Pipeline	0	69	0	0	0	69
Other	31,661	40,371	35,455	4,839	8,689	121,015
Refinery	3,600	7,223	13,507	2,443	4,100	30,873
Bulk Terminal	17,218	16,452	7,282	935	3,107	44,994
Pipeline	10,843	16,696	14,666	1,461	1,482	45,148
Finished Aviation Gasoline	122	342	472	24	419	1,379
Refinery	48	84	445	17	258	852
Bulk Terminal	74	258	27	7	161	527
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	0	37	0	0	20	57
Refinery	0	0	0	0	7	7
Bulk Terminal	0	37	0	0	13	50
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8,733	7,707	13,432	716	7,770	38,358
Refinery	1,552	2,639	5,873	403	3,996	14,463
Bulk Terminal	3,163	1,330	1,197	130	2,266	8,086
Pipeline	4,018	3,738	6,362	183	1,508	15,809

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,977	685	638	106	90	4,496
Refinery	333	346	443	76	75	1,273
Bulk Terminal	2,518	289	156	0	9	2,972
Pipeline	126	50	39	30	6	251
Distillate Fuel Oil	57,053	29,927	32,435	3,092	11,288	133,795
Refinery	12,153	7,816	15,228	1,618	5,082	41,897
Bulk Terminal	36,627	12,372	6,329	519	3,619	59,466
Pipeline	8,273	9,739	10,878	955	2,587	32,432
0.05 Percent Sulfur and Under	20,828	22,472	21,689	2,707	9,175	76,871
Refinery	2,682	5,012	9,743	1,342	4,101	22,880
Bulk Terminal	13,146	9,736	4,104	459	2,704	30,149
Pipeline	5,000	7,724	7,842	906	2,370	23,842
Greater than 0.05 Percent Sulfur	36,225	7,455	10,746	385	2,113	56,924
Refinery	9,471	2,804	5,485	276	981	19,017
Bulk Terminal	23,481	2,636	2,225	60	915	29,317
Pipeline	3,273	2,015	3,036	49	217	8,590
Residual Fuel Oil^d	12,029	1,716	13,216	389	6,190	33,540
Refinery	5,373	1,444	5,501	389	3,502	16,209
Bulk Terminal	6,656	272	7,715	0	2,606	17,249
Pipeline	0	0	0	0	82	82
Less than 0.31% Sulfur	2,312	86	2,341	15	613	5,367
Refinery	811	0	244	15	613	1,683
Bulk Terminal	1,501	86	2,097	0	0	3,684
0.31 to 1.00% Sulfur	6,007	280	3,001	175	1,813	11,276
Refinery	3,678	210	551	175	1,360	5,974
Bulk Terminal	2,329	70	2,450	0	453	5,302
Greater than 1.00% Sulfur	3,710	1,350	7,874	199	3,682	16,815
Refinery	884	1,234	4,706	199	1,529	8,552
Bulk Terminal	2,826	116	3,168	0	2,153	8,263
Naphtha for Petrochemical Feedstock Use	519	221	1,787	0	107	2,634
Refinery	519	221	1,787	0	107	2,634
Other Oils for Petrochemical Feedstock Use	0	67	1,387	0	173	1,627
Refinery	0	67	1,387	0	173	1,627
Special Naphthas	101	326	1,305	4	37	1,773
Refinery	81	326	1,223	4	37	1,671
Bulk Terminal	20	0	82	0	0	102
Lubricants	1,948	1,320	6,612	0	1,316	11,196
Refinery	805	258	5,529	0	927	7,519
Bulk Terminal	1,143	1,062	1,083	0	389	3,677
Waxes	241	77	566	10	0	894
Refinery	241	77	566	10	0	894
Petroleum Coke	132	1,350	4,168	25	2,359	8,034
Refinery	132	1,350	4,168	25	2,359	8,034
Asphalt and Road Oil	5,792	12,067	4,717	1,798	2,426	26,800
Refinery	2,014	5,123	3,747	1,279	1,662	13,825
Bulk Terminal	3,778	6,944	970	519	764	12,975
Miscellaneous Products	139	272	422	20	91	944
Refinery	14	138	354	1	30	537
Bulk Terminal	125	104	60	11	61	361
Pipeline	0	30	8	8	0	46
Total Stocks, All Oils	183,388	227,115	1,023,025	31,100	146,186	1,610,814

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,443	59,717	740,565	12,491	51,262	878,478
Refinery	13,565	14,949	52,704	1,821	20,429	103,468
Tank Farms and Pipelines	832	44,042	91,899	9,450	25,842	172,065
Leases	46	726	13,701	1,220	842	16,535
Strategic Petroleum Reserve ^a	0	0	582,261	0	0	582,261
Alaskan In Transit	0	0	0	0	4,149	4,149
Total Stocks, All Oils (excluding Crude Oil)	166,356	164,214	283,348	16,218	87,732	717,868
Refinery	53,883	54,886	133,091	9,791	57,053	308,704
Bulk Terminal	82,162	68,621	87,803	2,178	22,847	263,611
Pipeline	30,208	38,126	56,190	3,929	7,687	136,140
Natural Gas Processing Plant	103	2,581	6,264	320	145	9,413
Pentanes Plus	29	2,491	6,862	217	94	9,693
Refinery	0	313	433	12	0	758
Bulk Terminal	0	1,250	3,158	0	71	4,479
Pipeline	0	449	2,037	148	0	2,634
Natural Gas Processing Plant	29	479	1,234	57	23	1,822
Liquefied Petroleum Gases	8,722	42,134	88,907	1,958	5,706	147,427
Refinery	2,657	6,193	12,124	462	1,436	22,872
Bulk Terminal	3,131	26,999	54,915	251	4,148	89,444
Pipeline	2,860	6,840	16,838	982	0	27,520
Natural Gas Processing Plant	74	2,102	5,030	263	122	7,591
Ethane/Ethylene	0	3,233	25,684	506	1	29,424
Refinery	0	0	203	0	0	203
Bulk Terminal	0	2,096	21,617	0	0	23,713
Pipeline	0	1,024	2,852	441	0	4,317
Natural Gas Processing Plant	0	113	1,012	65	1	1,191
Propane/Propylene	5,825	24,177	34,818	779	2,636	68,235
Refinery	460	1,925	2,774	132	126	5,417
Bulk Terminal	2,651	17,360	21,842	249	2,437	44,539
Pipeline	2,686	3,365	9,205	294	0	15,550
Natural Gas Processing Plant	28	1,527	997	104	73	2,729
Normal Butane/Butylene	2,599	12,630	23,946	440	2,641	42,256
Refinery	1,902	3,865	8,054	223	995	15,039
Bulk Terminal	480	6,534	9,848	2	1,601	18,465
Pipeline	174	1,876	3,788	158	0	5,996
Natural Gas Processing Plant	43	355	2,256	57	45	2,756
Isobutane/Isobutylene	298	2,094	4,459	233	428	7,512
Refinery	295	403	1,093	107	315	2,213
Bulk Terminal	0	1,009	1,608	0	110	2,727
Pipeline	0	575	993	89	0	1,657
Natural Gas Processing Plant	3	107	765	37	3	915
Other Hydrocarbons/Hydrogen/Oxygenates	2,210	3,594	5,586	225	2,664	14,279
Refinery	1,507	659	2,230	93	1,872	6,361
Bulk Terminal	703	2,935	3,356	114	391	7,499
Pipeline	0	0	0	18	401	419
Other Hydrocarbons/Hydrogen	0	22	1	0	6	29
Refinery	0	22	1	0	6	29
Fuel Ethanol	500	3,553	1,452	184	523	6,212
Refinery	W	619	W	W	W	928
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	694
Refinery	W	W	W	W	W	694

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,499	W	3,128	W	2,128	6,814
Refinery	1,212	W	1,679	W	1,739	4,648
Bulk Terminal ^b	W	W	1,449	W	13	1,790
Pipeline	W	W	0	W	376	376
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,384	12,451	43,802	2,287	18,403	85,327
Refinery						
Naphthas and Lighter	2,113	4,167	11,625	471	3,356	21,732
Kerosene and Light Gas Oils	1,640	2,119	7,515	445	3,309	15,028
Heavy Gas Oils	3,225	3,420	17,037	981	8,741	33,404
Residuum	1,406	2,745	7,625	390	2,997	15,163
Motor Gasoline Blending Components	7,925	11,034	16,799	1,404	9,456	46,618
Refinery	7,526	8,272	14,660	1,404	8,789	40,651
Bulk Terminal	275	600	1,530	0	605	3,010
Pipeline	124	2,162	609	0	62	2,957
Aviation Gasoline Blending Components	117	11	29	0	0	157
Refinery	117	11	29	0	0	157
Finished Motor Gasoline	47,961	38,344	44,663	4,930	21,435	157,333
Refinery	10,442	7,244	16,409	2,399	9,748	46,242
Bulk Terminal	23,840	16,549	8,196	865	7,850	57,300
Pipeline	13,679	14,551	20,058	1,666	3,837	53,791
Reformulated	18,330	1,116	8,149	0	12,587	40,182
Refinery	6,656	185	2,896	0	5,917	15,654
Bulk Terminal	7,962	753	1,797	0	4,520	15,032
Pipeline	3,712	178	3,456	0	2,150	9,496
Oxygenated	73	350	0	0	0	423
Refinery	3	191	0	0	0	194
Bulk Terminal	70	78	0	0	0	148
Pipeline	0	81	0	0	0	81
Other	29,558	36,878	36,514	4,930	8,848	116,728
Refinery	3,783	6,868	13,513	2,399	3,831	30,394
Bulk Terminal	15,808	15,718	6,399	865	3,330	42,120
Pipeline	9,967	14,292	16,602	1,666	1,687	44,214
Finished Aviation Gasoline	116	291	434	27	357	1,225
Refinery	40	82	402	19	184	727
Bulk Terminal	76	169	26	8	173	452
Pipeline	0	40	6	0	0	46
Naphtha-Type Jet Fuel	0	0	0	0	21	21
Refinery	0	0	0	0	10	10
Bulk Terminal	0	0	0	0	11	11
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,076	7,629	14,024	682	7,941	39,352
Refinery	1,328	2,392	6,089	376	3,823	14,008
Bulk Terminal	3,184	1,390	1,377	125	2,650	8,726
Pipeline	4,564	3,847	6,558	181	1,468	16,618

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,092	729	550	89	87	4,547
Refinery	271	351	359	68	73	1,122
Bulk Terminal	2,633	363	172	0	6	3,174
Pipeline	188	15	19	21	8	251
Distillate Fuel Oil	58,114	30,011	28,926	2,642	10,891	130,584
Refinery	12,790	8,508	14,484	1,255	5,200	42,237
Bulk Terminal	36,531	11,289	4,387	481	3,782	56,470
Pipeline	8,793	10,214	10,055	906	1,909	31,877
0.05 Percent Sulfur and Under	19,579	21,638	18,715	2,313	8,748	70,993
Refinery	2,854	4,997	9,246	986	4,139	22,222
Bulk Terminal	12,697	8,696	2,927	439	2,747	27,506
Pipeline	4,028	7,945	6,542	888	1,862	21,265
Greater than 0.05 Percent Sulfur	38,535	8,373	10,211	329	2,143	59,591
Refinery	9,936	3,511	5,238	269	1,061	20,015
Bulk Terminal	23,834	2,593	1,460	42	1,035	28,964
Pipeline	4,765	2,269	3,513	18	47	10,612
Residual Fuel Oil^d	12,325	1,736	12,563	339	4,967	31,930
Refinery	5,081	1,411	4,731	339	3,049	14,611
Bulk Terminal	7,244	325	7,832	0	1,916	17,317
Pipeline	0	0	0	0	2	2
Less than 0.31% Sulfur	2,607	67	2,218	15	675	5,582
Refinery	1,212	0	123	15	675	2,025
Bulk Terminal	1,395	67	2,095	0	0	3,557
0.31 to 1.00% Sulfur	5,819	338	2,781	122	1,362	10,422
Refinery	3,229	221	478	122	1,074	5,124
Bulk Terminal	2,590	117	2,303	0	288	5,298
Greater than 1.00% Sulfur	3,899	1,331	7,564	202	2,928	15,924
Refinery	640	1,190	4,130	202	1,300	7,462
Bulk Terminal	3,259	141	3,434	0	1,628	8,462
Naphtha for Petrochemical Feedstock Use	491	283	2,069	0	70	2,913
Refinery	491	283	2,069	0	70	2,913
Other Oils for Petrochemical Feedstock Use	0	69	1,242	0	154	1,465
Refinery	0	69	1,242	0	154	1,465
Special Naphthas	94	333	1,372	4	35	1,838
Refinery	74	333	1,256	4	35	1,702
Bulk Terminal	20	0	116	0	0	136
Lubricants	1,821	1,365	7,012	0	1,289	11,487
Refinery	806	292	5,243	0	814	7,155
Bulk Terminal	1,015	1,073	1,769	0	475	4,332
Waxes	232	86	559	12	0	889
Refinery	232	86	559	12	0	889
Petroleum Coke	144	776	3,694	28	1,958	6,600
Refinery	144	776	3,694	28	1,958	6,600
Asphalt and Road Oil	5,341	10,592	3,769	1,355	2,117	23,174
Refinery	1,973	5,001	2,860	1,032	1,401	12,267
Bulk Terminal	3,368	5,591	909	323	716	10,907
Miscellaneous Products	162	255	486	19	87	1,009
Refinery	20	159	416	1	34	630
Bulk Terminal	142	88	60	11	53	354
Pipeline	0	8	10	7	0	25
Total Stocks, All Oils	180,799	223,931	1,023,913	28,709	138,994	1,596,346

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2002
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,512	55,944	729,799	12,211	46,407	857,873
Refinery	12,734	12,622	45,390	1,810	19,723	92,279
Tank Farms and Pipelines	729	42,644	83,530	9,204	20,082	156,189
Leases	49	678	13,653	1,197	723	16,300
Strategic Petroleum Reserve ^a	0	0	587,226	0	0	587,226
Alaskan In Transit	0	0	0	0	5,879	5,879
Total Stocks, All Oils (excluding Crude Oil)	163,901	166,216	279,060	16,768	90,245	716,190
Refinery	52,508	57,113	130,072	10,016	59,540	309,249
Bulk Terminal	82,873	69,936	87,648	2,374	23,028	265,859
Pipeline	28,446	36,839	54,979	4,017	7,500	131,781
Natural Gas Processing Plant	74	2,328	6,361	361	177	9,301
Pentanes Plus	20	2,370	7,043	225	91	9,749
Refinery	0	293	467	16	0	776
Bulk Terminal	0	1,470	3,437	0	71	4,978
Pipeline	0	401	1,897	148	0	2,446
Natural Gas Processing Plant	20	206	1,242	61	20	1,549
Liquefied Petroleum Gases	8,829	43,935	87,222	2,012	6,513	148,511
Refinery	2,320	6,296	11,706	449	1,480	22,251
Bulk Terminal	3,680	28,472	53,277	284	4,876	90,589
Pipeline	2,775	7,045	17,120	979	0	27,919
Natural Gas Processing Plant	54	2,122	5,119	300	157	7,752
Ethane/Ethylene	0	3,662	24,544	515	1	28,722
Refinery	0	0	182	0	0	182
Bulk Terminal	0	2,008	20,176	0	0	22,184
Pipeline	0	1,546	3,028	442	0	5,016
Natural Gas Processing Plant	0	108	1,158	73	1	1,340
Propane/Propylene	6,318	25,377	35,217	836	2,816	70,564
Refinery	440	1,817	2,613	142	121	5,133
Bulk Terminal	3,213	18,646	21,987	284	2,596	46,726
Pipeline	2,638	3,369	9,450	292	0	15,749
Natural Gas Processing Plant	27	1,545	1,167	118	99	2,956
Normal Butane/Butylene	2,238	12,803	22,902	433	3,278	41,654
Refinery	1,609	3,852	7,611	209	1,101	14,382
Bulk Terminal	467	6,897	9,564	0	2,123	19,051
Pipeline	137	1,671	3,760	157	0	5,725
Natural Gas Processing Plant	25	383	1,967	67	54	2,496
Isobutane/Isobutylene	273	2,093	4,559	228	418	7,571
Refinery	271	627	1,300	98	258	2,554
Bulk Terminal	0	921	1,550	0	157	2,628
Pipeline	0	459	882	88	0	1,429
Natural Gas Processing Plant	2	86	827	42	3	960
Other Hydrocarbons/Hydrogen/Oxygenates	1,784	3,649	5,289	261	2,439	13,422
Refinery	1,311	664	1,879	115	1,847	5,816
Bulk Terminal	473	2,959	3,410	128	400	7,370
Pipeline	0	26	0	18	192	236
Other Hydrocarbons/Hydrogen	0	15	1	0	4	20
Refinery	0	15	1	0	4	20
Fuel Ethanol	508	3,600	1,529	186	662	6,485
Refinery	W	642	W	W	W	1,088
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	699
Refinery	W	W	W	W	W	699

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,079	W	2,946	W	1,768	5,901
Refinery	1,045	W	1,305	W	1,605	3,962
Bulk Terminal ^b	W	W	1,641	W	0	1,750
Pipeline	W	W	0	W	163	189
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,025	13,263	42,412	2,086	18,174	84,960
Refinery						
Naphthas and Lighter	2,095	4,178	11,068	442	3,218	21,001
Kerosene and Light Gas Oils	1,410	2,349	7,900	360	3,895	15,914
Heavy Gas Oils	3,885	3,676	17,214	906	8,362	34,043
Residuum	1,635	3,060	6,230	378	2,699	14,002
Motor Gasoline Blending Components	7,823	12,258	16,992	1,671	10,395	49,139
Refinery	7,455	9,653	14,429	1,671	9,042	42,250
Bulk Terminal	277	572	1,656	0	631	3,136
Pipeline	91	2,033	907	0	722	3,753
Aviation Gasoline Blending Components	54	15	31	0	0	100
Refinery	54	15	31	0	0	100
Finished Motor Gasoline	47,129	39,232	44,899	5,136	20,963	157,359
Refinery	9,781	7,657	16,481	2,473	9,866	46,258
Bulk Terminal	25,157	17,670	9,443	1,057	7,889	61,216
Pipeline	12,191	13,905	18,975	1,606	3,208	49,885
Reformulated	18,254	1,043	9,002	0	12,271	40,570
Refinery	6,457	180	3,019	0	5,833	15,489
Bulk Terminal	8,271	818	2,273	0	4,498	15,860
Pipeline	3,526	45	3,710	0	1,940	9,221
Oxygenated	65	381	1	0	1	448
Refinery	11	195	0	0	1	207
Bulk Terminal	54	138	1	0	0	193
Pipeline	0	48	0	0	0	48
Other	28,810	37,808	35,896	5,136	8,691	116,341
Refinery	3,313	7,282	13,462	2,473	4,032	30,562
Bulk Terminal	16,832	16,714	7,169	1,057	3,391	45,163
Pipeline	8,665	13,812	15,265	1,606	1,268	40,616
Finished Aviation Gasoline	133	291	492	33	355	1,304
Refinery	42	95	450	23	213	823
Bulk Terminal	91	151	42	10	142	436
Pipeline	0	45	0	0	0	45
Naphtha-Type Jet Fuel	0	0	0	0	21	21
Refinery	0	0	0	0	11	11
Bulk Terminal	0	0	0	0	10	10
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,768	7,032	14,004	807	8,952	40,563
Refinery	1,647	2,393	5,767	403	5,033	15,243
Bulk Terminal	3,196	1,428	1,428	152	2,221	8,425
Pipeline	4,925	3,211	6,809	252	1,698	16,895

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,425	751	771	120	107	5,174
Refinery	420	350	479	69	85	1,403
Bulk Terminal	2,825	329	284	0	13	3,451
Pipeline	180	72	8	51	9	320
Distillate Fuel Oil	55,772	29,859	27,138	2,895	11,189	126,853
Refinery	12,460	8,796	13,362	1,353	5,892	41,863
Bulk Terminal	35,028	10,973	4,520	584	3,718	54,823
Pipeline	8,284	10,090	9,256	958	1,579	30,167
0.05 Percent Sulfur and Under	17,660	20,804	18,414	2,436	9,028	68,342
Refinery	2,595	5,027	8,804	1,014	4,764	22,204
Bulk Terminal	11,099	8,173	3,040	511	2,706	25,529
Pipeline	3,966	7,604	6,570	911	1,558	20,609
Greater than 0.05 Percent Sulfur	38,112	9,055	8,724	459	2,161	58,511
Refinery	9,865	3,769	4,558	339	1,128	19,659
Bulk Terminal	23,929	2,800	1,480	73	1,012	29,294
Pipeline	4,318	2,486	2,686	47	21	9,558
Residual Fuel Oil^d	12,371	1,774	13,333	331	5,189	32,998
Refinery	4,330	1,416	5,375	331	3,115	14,567
Bulk Terminal	8,041	358	7,958	0	1,982	18,339
Pipeline	0	0	0	0	92	92
Less than 0.31% Sulfur	3,339	75	2,526	9	687	6,636
Refinery	1,379	0	203	9	687	2,278
Bulk Terminal	1,960	75	2,323	0	0	4,358
0.31 to 1.00% Sulfur	5,499	351	2,571	129	1,258	9,808
Refinery	2,577	184	430	129	1,108	4,428
Bulk Terminal	2,922	167	2,141	0	150	5,380
Greater than 1.00% Sulfur	3,533	1,348	8,236	193	3,152	16,462
Refinery	374	1,232	4,742	193	1,320	7,861
Bulk Terminal	3,159	116	3,494	0	1,832	8,601
Naphtha for Petrochemical Feedstock Use	458	265	1,303	0	85	2,111
Refinery	458	265	1,303	0	85	2,111
Other Oils for Petrochemical Feedstock Use	0	69	1,339	0	92	1,500
Refinery	0	69	1,339	0	92	1,500
Special Naphthas	70	327	1,288	4	24	1,713
Refinery	70	327	1,213	4	24	1,638
Bulk Terminal	0	0	75	0	0	75
Lubricants	1,816	1,380	6,718	0	1,320	11,234
Refinery	794	323	5,493	0	882	7,492
Bulk Terminal	1,022	1,057	1,225	0	438	3,742
Waxes	245	85	575	15	0	920
Refinery	245	85	575	15	0	920
Petroleum Coke	163	575	3,992	40	2,319	7,089
Refinery	163	575	3,992	40	2,319	7,089
Asphalt and Road Oil	4,879	8,811	3,794	1,111	1,918	20,513
Refinery	1,919	4,426	2,958	966	1,349	11,618
Bulk Terminal	2,960	4,385	836	145	569	8,895
Miscellaneous Products	137	275	425	21	99	957
Refinery	14	152	361	2	31	560
Bulk Terminal	123	112	57	14	68	374
Pipeline	0	11	7	5	0	23
Total Stocks, All Oils	177,413	222,160	1,008,859	28,979	136,652	1,574,063

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,519	57,378	748,469	12,446	49,281	881,093
Refinery	12,778	13,098	51,159	1,805	21,438	100,278
Tank Farms and Pipelines	696	43,592	94,075	9,471	21,115	168,949
Leases	45	688	13,613	1,170	708	16,224
Strategic Petroleum Reserve ^a	0	0	589,622	0	0	589,622
Alaskan In Transit	0	0	0	0	6,020	6,020
Total Stocks, All Oils (excluding Crude Oil)	155,239	152,899	280,074	16,892	86,837	691,941
Refinery	49,658	53,045	135,573	10,430	56,969	305,675
Bulk Terminal	76,993	61,705	85,757	2,120	22,538	249,113
Pipeline	28,525	36,430	53,571	3,945	7,129	129,600
Natural Gas Processing Plant	63	1,719	5,173	397	201	7,553
Pentanes Plus	31	1,967	6,127	224	88	8,437
Refinery	0	388	560	5	0	953
Bulk Terminal	0	1,079	2,765	0	69	3,913
Pipeline	0	452	1,713	147	0	2,312
Natural Gas Processing Plant	31	48	1,089	72	19	1,259
Liquefied Petroleum Gases	8,032	39,128	82,907	2,043	6,884	138,994
Refinery	2,342	5,580	10,710	424	1,851	20,907
Bulk Terminal	3,343	24,815	52,045	307	4,851	85,361
Pipeline	2,315	7,062	16,068	987	0	26,432
Natural Gas Processing Plant	32	1,671	4,084	325	182	6,294
Ethane/Ethylene	0	3,028	24,779	523	1	28,331
Refinery	0	0	127	0	0	127
Bulk Terminal	0	1,431	20,602	0	0	22,033
Pipeline	0	1,476	3,210	443	0	5,129
Natural Gas Processing Plant	0	121	840	80	1	1,042
Propane/Propylene	5,839	23,183	32,418	875	2,788	65,103
Refinery	587	1,891	2,525	142	107	5,252
Bulk Terminal	3,024	16,112	20,251	306	2,580	42,273
Pipeline	2,209	3,814	8,588	298	0	14,909
Natural Gas Processing Plant	19	1,366	1,054	129	101	2,669
Normal Butane/Butylene	1,890	11,010	21,217	403	3,533	38,053
Refinery	1,455	3,198	7,076	175	1,361	13,265
Bulk Terminal	319	6,238	9,313	1	2,109	17,980
Pipeline	106	1,437	3,337	158	0	5,038
Natural Gas Processing Plant	10	137	1,491	69	63	1,770
Isobutane/Isobutylene	303	1,907	4,493	242	562	7,507
Refinery	300	491	982	107	383	2,263
Bulk Terminal	0	1,034	1,879	0	162	3,075
Pipeline	0	335	933	88	0	1,356
Natural Gas Processing Plant	3	47	699	47	17	813
Other Hydrocarbons/Hydrogen/Oxygenates	1,886	3,726	5,088	270	2,167	13,137
Refinery	1,362	542	1,967	124	1,697	5,692
Bulk Terminal	524	3,184	3,121	129	399	7,357
Pipeline	0	0	0	17	71	88
Other Hydrocarbons/Hydrogen	0	21	1	0	4	26
Refinery	0	21	1	0	4	26
Fuel Ethanol	505	3,682	1,594	203	546	6,530
Refinery	W	499	W	W	W	851
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	788
Refinery	W	W	W	W	W	788

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,119	W	2,741	W	1,615	5,564
Refinery	1,012	W	1,383	W	1,572	3,989
Bulk Terminal ^b	W	W	1,358	W	0	1,532
Pipeline	W	W	0	W	43	43
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,812	13,139	47,393	2,458	18,701	90,503
Refinery						
Naphthas and Lighter	2,192	3,863	12,469	724	3,345	22,593
Kerosene and Light Gas Oils	2,207	2,695	9,010	352	3,496	17,760
Heavy Gas Oils	2,911	3,536	19,197	1,033	9,020	35,697
Residuum	1,502	3,045	6,717	349	2,840	14,453
Motor Gasoline Blending Components	6,425	10,951	16,778	1,707	9,430	45,291
Refinery	6,187	8,172	14,704	1,706	7,825	38,594
Bulk Terminal	144	663	1,884	0	754	3,445
Pipeline	94	2,116	190	1	851	3,252
Aviation Gasoline Blending Components	65	21	28	0	0	114
Refinery	65	21	28	0	0	114
Finished Motor Gasoline	42,512	37,540	45,024	4,751	18,397	148,224
Refinery	8,119	6,953	16,599	2,265	8,664	42,600
Bulk Terminal	22,102	16,105	9,425	975	7,317	55,924
Pipeline	12,291	14,482	19,000	1,511	2,416	49,700
Reformulated	15,537	822	9,133	0	10,128	35,620
Refinery	4,412	0	3,267	0	4,691	12,370
Bulk Terminal	7,350	700	2,397	0	3,920	14,367
Pipeline	3,775	122	3,469	0	1,517	8,883
Oxygenated	69	417	2	98	3	589
Refinery	21	130	1	98	3	253
Bulk Terminal	48	53	1	0	0	102
Pipeline	0	234	0	0	0	234
Other	26,906	36,301	35,889	4,653	8,266	112,015
Refinery	3,686	6,823	13,331	2,167	3,970	29,977
Bulk Terminal	14,704	15,352	7,027	975	3,397	41,455
Pipeline	8,516	14,126	15,531	1,511	899	40,583
Finished Aviation Gasoline	116	306	482	28	388	1,320
Refinery	49	86	454	15	278	882
Bulk Terminal	67	195	28	7	110	407
Pipeline	0	25	0	6	0	31
Naphtha-Type Jet Fuel	0	0	0	0	14	14
Refinery	0	0	0	0	6	6
Bulk Terminal	0	0	0	0	8	8
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,615	6,722	14,390	868	9,078	41,673
Refinery	1,797	2,584	6,354	441	4,738	15,914
Bulk Terminal	3,461	1,333	1,302	144	2,805	9,045
Pipeline	5,357	2,805	6,734	283	1,535	16,714

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,179	755	693	84	69	4,780
Refinery	293	367	446	35	53	1,194
Bulk Terminal	2,724	368	131	0	8	3,231
Pipeline	162	20	116	49	8	355
Distillate Fuel Oil	53,264	25,880	27,921	3,004	11,364	121,433
Refinery	12,154	7,243	13,539	1,541	5,579	40,056
Bulk Terminal	32,804	9,180	4,642	525	3,568	50,719
Pipeline	8,306	9,457	9,740	938	2,217	30,658
0.05 Percent Sulfur and Under	16,374	18,523	19,019	2,605	9,027	65,548
Refinery	2,326	4,508	8,427	1,226	4,424	20,911
Bulk Terminal	10,272	6,758	3,080	468	2,570	23,148
Pipeline	3,776	7,257	7,512	911	2,033	21,489
Greater than 0.05 Percent Sulfur	36,890	7,357	8,902	399	2,337	55,885
Refinery	9,828	2,735	5,112	315	1,155	19,145
Bulk Terminal	22,532	2,422	1,562	57	998	27,571
Pipeline	4,530	2,200	2,228	27	184	9,169
Residual Fuel Oil^d	12,951	1,553	13,764	312	4,976	33,556
Refinery	4,802	1,237	5,210	312	3,147	14,708
Bulk Terminal	8,149	316	8,554	0	1,798	18,817
Pipeline	0	0	0	0	31	31
Less than 0.31% Sulfur	3,227	99	2,183	12	520	6,041
Refinery	1,573	0	182	12	520	2,287
Bulk Terminal	1,654	99	2,001	0	0	3,754
0.31 to 1.00% Sulfur	4,781	199	3,185	121	1,505	9,791
Refinery	2,168	161	406	121	1,258	4,114
Bulk Terminal	2,613	38	2,779	0	247	5,677
Greater than 1.00% Sulfur	4,943	1,255	8,396	179	2,920	17,693
Refinery	1,061	1,076	4,622	179	1,369	8,307
Bulk Terminal	3,882	179	3,774	0	1,551	9,386
Naphtha for Petrochemical Feedstock Use	461	299	1,486	0	104	2,350
Refinery	461	299	1,486	0	104	2,350
Other Oils for Petrochemical Feedstock Use	0	74	981	0	184	1,239
Refinery	0	74	981	0	184	1,239
Special Naphthas	64	293	1,467	4	38	1,866
Refinery	64	293	1,367	4	38	1,766
Bulk Terminal	0	0	100	0	0	100
Lubricants	1,841	1,312	6,515	0	1,151	10,819
Refinery	758	240	5,510	0	748	7,256
Bulk Terminal	1,083	1,072	1,005	0	403	3,563
Waxes	231	76	527	13	0	847
Refinery	231	76	527	13	0	847
Petroleum Coke	169	1,069	4,314	34	2,110	7,696
Refinery	169	1,069	4,314	34	2,110	7,696
Asphalt and Road Oil	4,437	7,837	3,729	1,071	1,597	18,671
Refinery	1,972	4,532	3,021	1,051	1,216	11,792
Bulk Terminal	2,465	3,305	708	20	381	6,879
Miscellaneous Products	148	251	460	21	97	977
Refinery	21	150	403	2	30	606
Bulk Terminal	127	90	47	13	67	344
Pipeline	0	11	10	6	0	27
Total Stocks, All Oils	168,758	210,277	1,028,543	29,338	136,118	1,573,034

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	12,885	55,755	755,523	12,362	47,441	883,966
Refinery	12,122	14,061	47,266	1,840	18,105	93,394
Tank Farms and Pipelines	714	41,007	98,709	9,385	21,747	171,562
Leases	49	687	13,649	1,137	615	16,137
Strategic Petroleum Reserve ^a	0	0	595,899	0	0	595,899
Alaskan In Transit	0	0	0	0	6,974	6,974
Total Stocks, All Oils (excluding Crude Oil)	160,399	150,640	276,502	18,066	88,893	694,500
Refinery	47,492	52,679	138,237	11,274	59,247	308,929
Bulk Terminal	82,399	59,572	81,710	2,352	22,217	248,250
Pipeline	30,452	37,224	51,336	4,016	7,200	130,228
Natural Gas Processing Plant	56	1,165	5,219	424	229	7,093
Pentanes Plus	20	1,490	5,423	267	61	7,261
Refinery	0	232	551	29	0	812
Bulk Terminal	0	863	2,075	0	48	2,986
Pipeline	0	322	1,481	146	0	1,949
Natural Gas Processing Plant	20	73	1,316	92	13	1,514
Liquefied Petroleum Gases	7,114	33,634	77,066	1,996	5,432	125,242
Refinery	1,696	4,462	9,933	404	1,565	18,060
Bulk Terminal	3,417	20,873	49,434	281	3,651	77,656
Pipeline	1,965	7,207	13,796	979	0	23,947
Natural Gas Processing Plant	36	1,092	3,903	332	216	5,579
Ethane/Ethylene	0	1,931	24,611	516	1	27,059
Refinery	0	0	119	0	0	119
Bulk Terminal	0	632	20,842	0	0	21,474
Pipeline	0	1,266	2,701	444	0	4,411
Natural Gas Processing Plant	0	33	949	72	1	1,055
Propane/Propylene	5,543	22,245	30,602	840	2,600	61,830
Refinery	600	1,900	2,650	138	195	5,483
Bulk Terminal	3,132	15,267	19,222	280	2,239	40,140
Pipeline	1,788	4,168	7,726	290	0	13,972
Natural Gas Processing Plant	23	910	1,004	132	166	2,235
Normal Butane/Butylene	1,303	7,760	17,306	407	2,449	29,225
Refinery	832	2,069	6,225	176	1,074	10,376
Bulk Terminal	285	4,288	7,627	1	1,343	13,544
Pipeline	177	1,304	2,277	157	0	3,915
Natural Gas Processing Plant	9	99	1,177	73	32	1,390
Isobutane/Isobutylene	268	1,698	4,547	233	382	7,128
Refinery	264	493	939	90	296	2,082
Bulk Terminal	0	686	1,743	0	69	2,498
Pipeline	0	469	1,092	88	0	1,649
Natural Gas Processing Plant	4	50	773	55	17	899
Other Hydrocarbons/Hydrogen/Oxygenates	2,071	3,408	4,698	255	2,979	13,411
Refinery	1,502	435	2,141	109	1,915	6,102
Bulk Terminal	569	2,973	2,557	133	515	6,747
Pipeline	0	0	0	13	549	562
Other Hydrocarbons/Hydrogen	0	23	2	0	4	29
Refinery	0	23	2	0	4	29
Fuel Ethanol	427	3,370	1,351	166	695	6,009
Refinery	W	398	W	W	W	742
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	732
Refinery	W	W	W	W	W	732

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,451	W	2,602	W	2,278	6,434
Refinery	1,254	W	1,550	W	1,750	4,568
Bulk Terminal ^b	W	W	1,052	W	0	1,338
Pipeline	W	W	0	W	528	528
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,691	12,591	45,747	2,287	18,851	88,167
Refinery						
Naphthas and Lighter	1,992	3,836	12,274	546	3,273	21,921
Kerosene and Light Gas Oils	2,091	2,442	8,063	324	4,080	17,000
Heavy Gas Oils	3,133	3,761	18,162	1,111	8,777	34,944
Residuum	1,475	2,552	7,248	306	2,721	14,302
Motor Gasoline Blending Components	6,514	11,799	16,674	1,943	10,952	47,882
Refinery	6,248	8,782	14,709	1,943	9,244	40,926
Bulk Terminal	169	889	1,261	0	854	3,173
Pipeline	97	2,128	704	0	854	3,783
Aviation Gasoline Blending Components	170	16	33	0	0	219
Refinery	170	16	33	0	0	219
Finished Motor Gasoline	45,778	39,960	47,637	5,016	19,655	158,046
Refinery	8,112	7,394	18,542	2,496	9,674	46,218
Bulk Terminal	24,318	17,198	9,581	1,036	7,396	59,529
Pipeline	13,348	15,368	19,514	1,484	2,585	52,299
Reformulated	15,707	565	8,896	0	11,089	36,257
Refinery	4,874	0	3,263	0	5,590	13,727
Bulk Terminal	7,564	502	1,917	0	4,048	14,031
Pipeline	3,269	63	3,716	0	1,451	8,499
Oxygenated	70	374	1	139	1	585
Refinery	12	132	1	139	1	285
Bulk Terminal	58	134	0	0	0	192
Pipeline	0	108	0	0	0	108
Other	30,001	39,021	38,740	4,877	8,565	121,204
Refinery	3,226	7,262	15,278	2,357	4,083	32,206
Bulk Terminal	16,696	16,562	7,664	1,036	3,348	45,306
Pipeline	10,079	15,197	15,798	1,484	1,134	43,692
Finished Aviation Gasoline	155	385	412	32	303	1,287
Refinery	83	133	390	19	175	800
Bulk Terminal	72	204	22	8	128	434
Pipeline	0	48	0	5	0	53
Naphtha-Type Jet Fuel	0	0	0	0	18	18
Refinery	0	0	0	0	7	7
Bulk Terminal	0	0	0	0	11	11
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	12,475	7,526	13,004	888	8,773	42,666
Refinery	1,804	2,793	6,296	426	4,579	15,898
Bulk Terminal	3,933	1,527	1,402	161	3,043	10,066
Pipeline	6,738	3,206	5,306	301	1,151	16,702

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,508	953	520	57	73	5,111
Refinery	241	448	461	25	50	1,225
Bulk Terminal	3,101	453	57	0	15	3,626
Pipeline	166	52	2	32	8	260
Distillate Fuel Oil	53,033	26,493	30,432	3,526	10,919	124,403
Refinery	10,629	7,297	15,209	1,828	5,408	40,371
Bulk Terminal	34,266	10,320	4,698	649	3,601	53,534
Pipeline	8,138	8,876	10,525	1,049	1,910	30,498
0.05 Percent Sulfur and Under	19,015	19,541	21,162	3,040	8,701	71,459
Refinery	2,300	5,160	9,722	1,425	4,220	22,827
Bulk Terminal	12,435	7,739	3,324	579	2,722	26,799
Pipeline	4,280	6,642	8,116	1,036	1,759	21,833
Greater than 0.05 Percent Sulfur	34,018	6,952	9,270	486	2,218	52,944
Refinery	8,329	2,137	5,487	403	1,188	17,544
Bulk Terminal	21,831	2,581	1,374	70	879	26,735
Pipeline	3,858	2,234	2,409	13	151	8,665
Residual Fuel Oil^d	14,129	1,570	13,860	334	5,707	35,600
Refinery	4,941	1,295	4,901	334	3,597	15,068
Bulk Terminal	9,188	275	8,959	0	1,967	20,389
Pipeline	0	0	0	0	143	143
Less than 0.31% Sulfur	2,918	79	2,185	13	654	5,849
Refinery	1,157	0	140	13	566	1,876
Bulk Terminal	1,761	79	2,045	0	88	3,973
0.31 to 1.00% Sulfur	5,796	225	3,872	98	1,368	11,359
Refinery	2,578	182	506	98	1,042	4,406
Bulk Terminal	3,218	43	3,366	0	326	6,953
Greater than 1.00% Sulfur	5,415	1,266	7,803	223	3,542	18,249
Refinery	1,206	1,113	4,255	223	1,989	8,786
Bulk Terminal	4,209	153	3,548	0	1,553	9,463
Naphtha for Petrochemical Feedstock Use	387	360	1,882	0	92	2,721
Refinery	387	360	1,882	0	92	2,721
Other Oils for Petrochemical Feedstock Use	0	71	1,147	0	144	1,362
Refinery	0	71	1,147	0	144	1,362
Special Naphthas	91	294	1,565	4	36	1,990
Refinery	91	294	1,413	4	36	1,838
Bulk Terminal	0	0	152	0	0	152
Lubricants	1,755	1,349	6,484	0	1,251	10,839
Refinery	781	335	5,666	0	814	7,596
Bulk Terminal	974	1,014	818	0	437	3,243
Waxes	198	93	589	21	0	901
Refinery	198	93	589	21	0	901
Petroleum Coke	262	1,256	5,022	49	1,799	8,388
Refinery	262	1,256	5,022	49	1,799	8,388
Asphalt and Road Oil	3,899	7,148	3,789	1,369	1,760	17,965
Refinery	1,638	4,229	3,168	1,298	1,260	11,593
Bulk Terminal	2,261	2,919	621	71	500	6,372
Miscellaneous Products	149	244	518	22	88	1,021
Refinery	18	163	437	2	37	657
Bulk Terminal	131	64	73	13	51	332
Pipeline	0	17	8	7	0	32
Total Stocks, All Oils	173,284	206,395	1,032,025	30,428	136,334	1,578,466

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2002**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	10,713	59,572	744,095	12,521	49,804	876,705
Refinery	10,096	13,712	46,056	1,938	19,268	91,070
Tank Farms and Pipelines	570	45,171	85,302	9,473	24,123	164,639
Leases	47	689	13,646	1,110	669	16,161
Strategic Petroleum Reserve ^a	0	0	599,091	0	0	599,091
Alaskan In Transit	0	0	0	0	5,744	5,744
Total Stocks, All Oils (excluding Crude Oil)	159,643	149,524	256,158	18,801	87,079	671,205
Refinery	49,995	46,400	129,265	11,715	57,330	294,705
Bulk Terminal	80,086	62,462	69,492	2,498	22,052	236,590
Pipeline	29,501	39,202	53,652	4,162	7,473	133,990
Natural Gas Processing Plant	61	1,460	3,749	426	224	5,920
Pentanes Plus	23	1,613	5,642	262	37	7,577
Refinery	0	243	365	18	0	626
Bulk Terminal	0	998	2,549	0	26	3,573
Pipeline	0	260	1,955	145	0	2,360
Natural Gas Processing Plant	23	112	773	99	11	1,018
Liquefied Petroleum Gases	6,103	29,848	64,260	1,877	3,620	105,708
Refinery	1,631	3,224	8,569	319	1,153	14,896
Bulk Terminal	2,925	18,382	38,081	242	2,254	61,884
Pipeline	1,509	6,894	14,634	989	0	24,026
Natural Gas Processing Plant	38	1,348	2,976	327	213	4,902
Ethane/Ethylene	0	3,314	20,561	522	1	24,398
Refinery	0	0	148	0	0	148
Bulk Terminal	0	1,420	16,750	0	0	18,170
Pipeline	0	1,728	2,974	445	0	5,147
Natural Gas Processing Plant	0	166	689	77	1	933
Propane/Propylene	4,650	19,226	25,963	757	1,956	52,552
Refinery	490	1,333	2,039	102	182	4,146
Bulk Terminal	2,791	13,194	14,862	240	1,634	32,721
Pipeline	1,341	3,742	8,274	298	0	13,655
Natural Gas Processing Plant	28	957	788	117	140	2,030
Normal Butane/Butylene	1,149	5,697	13,596	374	1,397	22,213
Refinery	840	1,479	5,382	150	729	8,580
Bulk Terminal	134	3,116	4,932	2	605	8,789
Pipeline	168	957	2,231	158	0	3,514
Natural Gas Processing Plant	7	145	1,051	64	63	1,330
Isobutane/Isobutylene	304	1,611	4,140	224	266	6,545
Refinery	301	412	1,000	67	242	2,022
Bulk Terminal	0	652	1,537	0	15	2,204
Pipeline	0	467	1,155	88	0	1,710
Natural Gas Processing Plant	3	80	448	69	9	609
Other Hydrocarbons/Hydrogen/Oxygenates	2,108	3,538	4,511	199	1,822	12,178
Refinery	1,606	401	1,953	81	933	4,974
Bulk Terminal	502	3,137	2,558	91	870	7,158
Pipeline	0	0	0	27	19	46
Other Hydrocarbons/Hydrogen	0	48	1	0	4	53
Refinery	0	48	1	0	4	53
Fuel Ethanol	385	3,486	1,275	156	898	6,200
Refinery	W	350	W	W	W	552
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	692
Refinery	W	W	W	W	W	692

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,521	W	2,568	W	919	5,054
Refinery	1,360	W	1,418	W	867	3,648
Bulk Terminal ^b	W	W	1,150	W	51	1,405
Pipeline	W	W	0	W	1	1
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	7,485	10,477	38,779	2,084	16,941	75,766
Refinery						
Naphthas and Lighter	1,627	3,149	11,274	447	3,304	19,801
Kerosene and Light Gas Oils	1,544	1,688	6,950	315	3,636	14,133
Heavy Gas Oils	2,378	2,888	14,580	1,016	7,145	28,007
Residuum	1,936	2,752	5,975	306	2,856	13,825
Motor Gasoline Blending Components	6,698	10,505	15,349	2,074	12,568	47,194
Refinery	6,384	7,250	13,763	2,074	10,493	39,964
Bulk Terminal	229	990	1,293	0	851	3,363
Pipeline	85	2,265	293	0	1,224	3,867
Aviation Gasoline Blending Components	102	5	20	0	0	127
Refinery	102	5	20	0	0	127
Finished Motor Gasoline	49,753	39,240	48,053	5,259	19,597	161,902
Refinery	10,886	6,198	19,548	2,737	9,474	48,843
Bulk Terminal	25,612	17,419	9,236	1,038	7,535	60,840
Pipeline	13,255	15,623	19,269	1,484	2,588	52,219
Reformulated	20,285	517	10,072	0	11,287	42,161
Refinery	7,117	0	4,045	0	5,747	16,909
Bulk Terminal	8,751	432	2,231	0	3,934	15,348
Pipeline	4,417	85	3,796	0	1,606	9,904
Oxygenated	57	400	0	158	0	615
Refinery	6	120	0	158	0	284
Bulk Terminal	51	109	0	0	0	160
Pipeline	0	171	0	0	0	171
Other	29,411	38,323	37,981	5,101	8,310	119,126
Refinery	3,763	6,078	15,503	2,579	3,727	31,650
Bulk Terminal	16,810	16,878	7,005	1,038	3,601	45,332
Pipeline	8,838	15,367	15,473	1,484	982	42,144
Finished Aviation Gasoline	153	424	427	37	345	1,386
Refinery	80	130	408	20	232	870
Bulk Terminal	73	241	19	11	113	457
Pipeline	0	53	0	6	0	59
Naphtha-Type Jet Fuel	28	0	0	0	28	56
Refinery	0	0	0	0	19	19
Bulk Terminal	28	0	0	0	9	37
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,639	7,003	13,144	834	8,503	39,123
Refinery	1,625	1,969	6,310	344	4,886	15,134
Bulk Terminal	3,830	1,677	1,142	150	2,578	9,377
Pipeline	4,184	3,357	5,692	340	1,039	14,612

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2002 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,555	1,046	704	80	78	5,463
Refinery	153	409	589	55	53	1,259
Bulk Terminal	3,160	595	72	0	15	3,842
Pipeline	242	42	43	25	10	362
Distillate Fuel Oil	54,501	31,532	31,946	3,791	12,315	134,085
Refinery	11,515	7,422	14,582	1,963	5,598	41,080
Bulk Terminal	32,760	13,416	5,608	686	4,354	56,824
Pipeline	10,226	10,694	11,756	1,142	2,363	36,181
0.05 Percent Sulfur and Under	20,985	24,282	22,393	3,170	9,860	80,690
Refinery	2,772	5,203	8,819	1,426	4,341	22,561
Bulk Terminal	14,019	10,634	4,150	606	3,329	32,738
Pipeline	4,194	8,445	9,424	1,138	2,190	25,391
Greater than 0.05 Percent Sulfur	33,516	7,250	9,553	621	2,455	53,395
Refinery	8,743	2,219	5,763	537	1,257	18,519
Bulk Terminal	18,741	2,782	1,458	80	1,025	24,086
Pipeline	6,032	2,249	2,332	4	173	10,790
Residual Fuel Oil^d	12,527	1,596	11,370	331	5,509	31,333
Refinery	4,931	1,255	4,717	331	3,090	14,324
Bulk Terminal	7,596	341	6,653	0	2,189	16,779
Pipeline	0	0	0	0	230	230
Less than 0.31% Sulfur	2,538	62	1,538	9	585	4,732
Refinery	1,349	0	169	9	530	2,057
Bulk Terminal	1,189	62	1,369	0	55	2,675
0.31 to 1.00% Sulfur	5,742	307	2,196	121	1,100	9,466
Refinery	2,743	215	483	121	849	4,411
Bulk Terminal	2,999	92	1,713	0	251	5,055
Greater than 1.00% Sulfur	4,247	1,227	7,636	201	3,594	16,905
Refinery	839	1,040	4,065	201	1,711	7,856
Bulk Terminal	3,408	187	3,571	0	1,883	9,049
Naphtha for Petrochemical Feedstock Use	491	301	1,500	0	97	2,389
Refinery	491	301	1,500	0	97	2,389
Other Oils for Petrochemical Feedstock Use	0	71	1,150	0	112	1,333
Refinery	0	71	1,150	0	112	1,333
Special Naphthas	81	332	1,581	4	40	2,038
Refinery	80	332	1,466	4	40	1,922
Bulk Terminal	1	0	115	0	0	116
Lubricants	1,895	1,471	7,192	0	1,483	12,041
Refinery	833	403	5,963	0	946	8,145
Bulk Terminal	1,062	1,068	1,229	0	537	3,896
Waxes	193	93	594	16	0	896
Refinery	193	93	594	16	0	896
Petroleum Coke	265	1,205	5,017	40	1,816	8,343
Refinery	265	1,205	5,017	40	1,816	8,343
Asphalt and Road Oil	3,981	8,902	4,415	1,900	2,079	21,277
Refinery	1,715	4,846	3,519	1,629	1,412	13,121
Bulk Terminal	2,266	4,056	896	271	667	8,156
Miscellaneous Products	62	322	504	13	89	990
Refinery	20	166	453	0	35	674
Bulk Terminal	42	142	41	9	54	288
Pipeline	0	14	10	4	0	28
Total Stocks, All Oils	170,356	209,096	1,000,253	31,322	136,883	1,547,910

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	40,029	17,719	62	22,248	2,977	47,075	16,687	30,388	15,684	2,869
Connecticut	1,410	1,410	0	0	174	4,574	833	3,741	72	W
Delaware, D.C., Maryland	2,297	1,791	0	506	295	3,986	1,288	2,698	3,038	W
Florida	4,821	0	0	4,821	54	1,719	1,220	499	868	408
Georgia	2,513	16	0	2,497	52	1,371	846	525	201	W
Maine, New Hampshire, Vermont	1,140	420	0	720	462	2,082	568	1,514	595	W
Massachusetts	1,643	1,643	0	0	115	1,965	552	1,413	625	W
New Jersey	9,793	7,412	0	2,381	226	12,710	3,215	9,495	4,975	W
New York	3,402	1,260	55	2,087	427	7,001	2,209	4,792	2,567	W
North Carolina	2,423	24	0	2,399	275	1,821	1,297	524	247	W
Pennsylvania	5,605	1,674	0	3,931	562	5,466	2,393	3,073	1,141	W
Rhode Island	678	678	0	0	W	1,218	222	996	W	W
South Carolina	1,492	28	0	1,464	135	883	618	265	W	W
Virginia	2,612	1,363	0	1,249	168	2,214	1,370	844	729	W
West Virginia	200	0	7	193	W	65	56	9	W	W
PAD District II	29,097	1,543	275	27,279	1,276	22,075	16,173	5,902	2,163	17,351
Illinois	3,471	788	0	2,683	78	2,970	2,287	683	773	778
Indiana	3,957	221	0	3,736	397	3,871	2,539	1,332	243	W
Iowa	1,230	0	0	1,230	W	1,237	1,108	129	W	W
Kansas, Nebraska	2,899	0	0	2,899	5	2,017	1,688	329	51	11,893
Kentucky	1,162	245	0	917	46	831	401	430	W	W
Michigan	2,930	0	0	2,930	223	1,308	1,030	278	83	2,789
Minnesota	1,814	0	127	1,687	W	1,574	1,394	180	129	W
Missouri	1,052	143	0	909	W	710	524	186	W	W
North Dakota, South Dakota	595	0	1	594	W	797	677	120	W	W
Ohio	4,219	0	0	4,219	298	2,306	1,364	942	263	W
Oklahoma	1,850	0	0	1,850	W	1,420	754	666	93	230
Tennessee	2,061	0	147	1,914	50	1,043	854	189	297	W
Wisconsin	1,857	146	0	1,711	W	1,991	1,553	438	49	W
PAD District III	28,034	5,762	1	22,271	456	22,629	14,147	8,482	16,450	18,348
Alabama	1,262	14	0	1,248	66	728	473	255	198	87
Arkansas	714	0	0	714	W	759	457	302	W	W
Louisiana	5,927	349	0	5,578	238	5,455	2,624	2,831	6,755	2,793
Mississippi	2,022	79	0	1,943	10	1,612	1,046	566	W	5,767
New Mexico	467	0	1	466	W	370	288	82	12	W
Texas	17,642	5,320	0	12,322	135	13,705	9,259	4,446	9,400	9,592
PAD District IV	3,821	0	71	3,750	76	2,123	1,711	412	556	241
Colorado	841	0	70	771	W	434	376	58	W	W
Idaho	387	0	0	387	W	275	190	85	W	W
Montana	1,136	0	0	1,136	W	490	490	0	98	11
Utah	486	0	1	485	W	483	276	207	62	137
Wyoming	971	0	0	971	W	441	379	62	W	51
PAD District V	17,342	10,129	1	7,212	77	10,030	7,496	2,534	6,389	2,252
Alaska	512	0	0	512	W	683	52	631	W	W
Arizona	566	71	1	494	W	608	599	9	W	W
California	10,655	9,949	0	706	73	4,911	4,732	179	3,782	493
Hawaii	706	0	0	706	W	639	169	470	W	W
Nevada	130	0	0	130	W	104	92	12	W	W
Oregon	1,484	0	0	1,484	W	925	670	255	436	W
Washington	3,289	109	0	3,180	W	2,160	1,182	978	1,056	117
U.S. Total	118,323	35,153	410	82,760	4,862	103,932	56,214	47,718	41,242	41,061

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	37,041	16,875	85	20,081	2,575	41,658	14,945	26,713	14,203	2,149
Connecticut	1,377	1,377	0	0	147	3,896	722	3,174	49	W
Delaware, D.C., Maryland	1,915	1,087	0	828	238	3,160	825	2,335	2,557	W
Florida	4,782	0	0	4,782	29	1,929	1,289	640	1,262	360
Georgia	1,804	4	0	1,800	56	1,315	757	558	229	W
Maine, New Hampshire, Vermont	1,132	230	14	888	355	2,102	601	1,501	471	W
Massachusetts	1,770	1,770	0	0	119	1,597	542	1,055	583	W
New Jersey	10,110	7,987	0	2,123	259	11,486	2,740	8,746	4,242	W
New York	3,182	1,180	63	1,939	364	5,446	1,649	3,797	1,923	W
North Carolina	1,675	19	0	1,656	223	1,697	1,002	695	386	W
Pennsylvania	5,252	1,446	0	3,806	472	5,028	2,688	2,340	971	W
Rhode Island	651	651	0	0	W	1,083	229	854	W	W
South Carolina	1,084	24	0	1,060	104	746	582	164	W	W
Virginia	2,127	1,100	0	1,027	179	2,089	1,259	830	914	W
West Virginia	180	0	8	172	W	84	60	24	W	W
PAD District II	28,041	1,459	220	26,362	1,063	23,058	17,169	5,889	2,075	13,756
Illinois	4,012	843	0	3,169	40	3,371	2,667	704	662	491
Indiana	4,187	216	0	3,971	335	4,274	2,973	1,301	212	W
Iowa	1,108	0	0	1,108	W	1,378	1,226	152	W	W
Kansas, Nebraska	3,196	0	0	3,196	4	2,465	2,040	425	64	9,614
Kentucky	1,026	160	0	866	47	696	360	336	W	W
Michigan	2,420	0	0	2,420	229	1,248	1,026	222	103	2,114
Minnesota	1,835	0	121	1,714	W	1,724	1,517	207	132	W
Missouri	971	142	0	829	W	775	559	216	W	W
North Dakota, South Dakota	590	0	1	589	W	919	693	226	W	W
Ohio	3,746	0	0	3,746	221	2,218	1,315	903	284	W
Oklahoma	1,779	0	0	1,779	W	1,300	740	560	84	111
Tennessee	1,648	0	98	1,550	39	889	653	236	253	W
Wisconsin	1,523	98	0	1,425	W	1,801	1,400	401	73	W
PAD District III	28,631	6,578	1	22,052	580	21,389	13,545	7,844	15,694	14,119
Alabama	1,216	11	0	1,205	46	656	371	285	106	94
Arkansas	870	0	0	870	W	531	283	248	W	W
Louisiana	6,181	763	0	5,418	290	4,600	2,207	2,393	6,824	2,522
Mississippi	1,697	52	0	1,645	10	1,513	920	593	W	4,753
New Mexico	396	0	1	395	W	348	267	81	13	W
Texas	18,271	5,752	0	12,519	227	13,741	9,497	4,244	8,607	6,631
PAD District IV	3,766	0	0	3,766	61	2,252	1,910	342	576	164
Colorado	893	0	0	893	W	479	411	68	W	W
Idaho	368	0	0	368	W	202	140	62	W	W
Montana	1,111	0	0	1,111	W	607	607	0	90	10
Utah	415	0	0	415	W	508	365	143	70	74
Wyoming	979	0	0	979	W	456	387	69	W	53
PAD District V	16,432	9,547	2	6,883	106	9,076	6,896	2,180	6,269	1,593
Alaska	556	0	0	556	W	628	29	599	W	W
Arizona	552	70	1	481	W	478	449	29	W	W
California	10,347	9,424	0	923	94	4,439	4,284	155	3,680	212
Hawaii	715	0	0	715	W	595	86	509	W	W
Nevada	111	0	0	111	W	119	102	17	W	W
Oregon	897	0	1	896	W	861	648	213	381	W
Washington	3,254	53	0	3,201	W	1,956	1,298	658	980	76
U.S. Total	113,911	34,459	308	79,144	4,385	97,433	54,465	42,968	38,817	31,781

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,546	17,127	70	19,349	2,352	37,694	12,710	24,984	10,886	1,984
Connecticut	950	950	0	0	189	2,833	595	2,238	43	W
Delaware, D.C., Maryland	2,598	1,692	0	906	249	2,857	897	1,960	2,306	W
Florida	5,071	0	0	5,071	37	2,073	1,376	697	884	237
Georgia	1,975	14	0	1,961	53	1,386	860	526	209	W
Maine, New Hampshire, Vermont	1,055	316	0	739	371	1,882	684	1,198	571	W
Massachusetts	1,633	1,633	0	0	93	1,660	364	1,296	400	W
New Jersey	9,940	8,218	0	1,722	342	10,464	1,447	9,017	2,971	W
New York	2,764	893	67	1,804	260	4,889	1,379	3,510	1,105	W
North Carolina	1,718	13	0	1,705	163	1,416	762	654	320	W
Pennsylvania	5,018	1,629	0	3,389	348	4,383	2,280	2,103	912	W
Rhode Island	431	431	0	0	W	843	189	654	W	W
South Carolina	1,137	37	0	1,100	117	970	667	303	W	W
Virginia	2,127	1,301	0	826	100	1,955	1,140	815	584	W
West Virginia	129	0	3	126	W	83	70	13	W	W
PAD District II	26,276	1,354	201	24,721	910	21,415	15,715	5,700	1,825	9,783
Illinois	3,361	560	0	2,801	66	3,269	2,474	795	635	393
Indiana	3,966	243	0	3,723	257	3,250	2,264	986	108	W
Iowa	1,008	0	0	1,008	W	1,286	1,138	148	W	W
Kansas, Nebraska	2,598	12	0	2,586	0	1,930	1,660	270	33	6,342
Kentucky	1,080	287	0	793	36	864	444	420	W	W
Michigan	2,553	0	0	2,553	176	1,151	940	211	62	1,722
Minnesota	1,731	0	110	1,621	W	1,487	1,273	214	134	W
Missouri	984	114	0	870	W	605	529	76	W	W
North Dakota, South Dakota	557	0	1	556	W	917	683	234	W	W
Ohio	3,258	0	0	3,258	162	2,062	1,202	860	249	W
Oklahoma	1,955	0	0	1,955	W	1,544	839	705	61	157
Tennessee	1,427	0	90	1,337	37	1,290	948	342	272	W
Wisconsin	1,798	138	0	1,660	W	1,760	1,321	439	61	W
PAD District III	25,060	5,373	0	19,687	552	21,335	13,963	7,372	15,200	15,051
Alabama	1,068	5	0	1,063	72	846	442	404	170	42
Arkansas	652	0	0	652	W	561	243	318	W	W
Louisiana	6,754	515	0	6,239	195	4,824	2,505	2,319	6,369	1,789
Mississippi	1,696	0	0	1,696	0	1,729	873	856	W	4,345
New Mexico	385	0	0	385	W	354	273	81	10	W
Texas	14,505	4,853	0	9,652	282	13,021	9,627	3,394	8,500	8,801
PAD District IV	3,764	0	0	3,764	100	1,970	1,669	301	540	171
Colorado	920	0	0	920	W	418	349	69	W	W
Idaho	452	0	0	452	W	237	173	64	W	W
Montana	1,061	0	0	1,061	W	481	481	0	84	11
Utah	464	0	0	464	W	482	339	143	113	49
Wyoming	867	0	0	867	W	352	327	25	W	62
PAD District V	16,308	9,587	0	6,721	81	9,549	7,375	2,174	5,715	1,263
Alaska	453	0	0	453	W	583	15	568	W	W
Arizona	441	70	0	371	W	754	744	10	W	W
California	10,361	9,517	0	844	72	4,823	4,699	124	2,921	197
Hawaii	737	0	0	737	W	645	117	528	W	W
Nevada	123	0	0	123	W	104	91	13	W	W
Oregon	1,236	0	0	1,236	W	873	650	223	302	W
Washington	2,957	0	0	2,957	W	1,767	1,059	708	981	22
U.S. Total	107,954	33,441	271	74,242	3,995	91,963	51,432	40,531	34,166	28,252

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	38,735	18,627	80	20,028	2,354	36,193	11,495	24,698	12,210	2,545
Connecticut	1,621	1,621	0	0	201	3,021	619	2,402	51	W
Delaware, D.C., Maryland	2,691	1,938	0	753	246	2,303	713	1,590	1,398	W
Florida	5,333	0	0	5,333	35	1,787	1,248	539	1,193	591
Georgia	1,900	9	0	1,891	44	1,249	733	516	122	W
Maine, New Hampshire, Vermont	939	164	0	775	442	1,539	508	1,031	394	W
Massachusetts	1,542	1,542	0	0	113	1,677	297	1,380	295	W
New Jersey	10,641	8,495	0	2,146	254	11,067	1,526	9,541	3,746	W
New York	2,900	1,056	77	1,767	239	4,489	1,295	3,194	2,042	W
North Carolina	1,789	19	0	1,770	127	1,309	688	621	580	W
Pennsylvania	5,638	1,863	0	3,775	393	4,321	2,313	2,008	959	W
Rhode Island	651	651	0	0	W	870	100	770	W	W
South Carolina	929	22	0	907	120	815	604	211	W	W
Virginia	2,040	1,247	0	793	108	1,657	787	870	826	W
West Virginia	121	0	3	118	W	89	64	25	W	W
PAD District II	24,773	1,376	188	23,209	856	21,191	15,448	5,743	1,988	12,883
Illinois	2,663	481	0	2,182	71	2,944	2,279	665	690	529
Indiana	3,604	278	0	3,326	206	3,182	2,113	1,069	154	W
Iowa	1,080	0	0	1,080	W	1,304	1,167	137	W	W
Kansas, Nebraska	2,306	16	0	2,290	5	1,990	1,664	326	62	8,897
Kentucky	1,062	258	0	804	29	845	483	362	W	W
Michigan	2,456	0	0	2,456	173	1,190	1,033	157	65	1,706
Minnesota	1,764	0	111	1,653	W	1,637	1,349	288	85	W
Missouri	1,004	139	0	865	W	772	562	210	W	W
North Dakota, South Dakota	553	0	1	552	W	824	659	165	W	W
Ohio	3,212	0	0	3,212	188	2,399	1,376	1,023	267	W
Oklahoma	1,657	0	0	1,657	W	1,553	892	661	79	278
Tennessee	1,374	0	76	1,298	19	1,125	824	301	262	W
Wisconsin	2,038	204	0	1,834	W	1,426	1,047	379	116	W
PAD District III	25,505	5,291	0	20,214	617	22,129	15,017	7,112	14,100	17,766
Alabama	1,272	3	0	1,269	32	705	386	319	142	58
Arkansas	719	0	0	719	W	630	412	218	W	W
Louisiana	6,469	498	0	5,971	221	4,965	2,783	2,182	6,499	2,817
Mississippi	1,707	0	0	1,707	10	1,549	894	655	W	5,008
New Mexico	458	0	0	458	W	327	236	91	10	W
Texas	14,880	4,790	0	10,090	347	13,953	10,306	3,647	7,248	9,794
PAD District IV	3,798	0	0	3,798	104	1,949	1,557	392	529	232
Colorado	819	0	0	819	W	331	285	46	W	W
Idaho	451	0	0	451	W	216	146	70	W	W
Montana	1,174	0	0	1,174	W	510	510	0	86	21
Utah	441	0	0	441	W	521	277	244	140	90
Wyoming	913	0	0	913	W	371	339	32	W	92
PAD District V	18,553	10,972	0	7,581	89	9,744	7,452	2,292	5,714	1,393
Alaska	489	0	0	489	W	592	10	582	W	W
Arizona	881	372	0	509	W	653	639	14	W	W
California	11,727	10,480	0	1,247	82	5,282	5,103	179	2,965	284
Hawaii	704	0	0	704	W	619	109	510	W	W
Nevada	146	0	0	146	W	114	98	16	W	W
Oregon	1,292	0	0	1,292	W	764	587	177	312	W
Washington	3,314	120	0	3,194	W	1,720	906	814	1,147	31
U.S. Total	111,364	36,266	268	74,830	4,020	91,206	50,969	40,237	34,541	34,819

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	41,917	18,630	67	23,220	2,207	37,657	12,899	24,758	13,014	2,284
Connecticut	1,532	1,532	0	0	162	2,837	512	2,325	58	W
Delaware, D.C., Maryland	2,296	1,806	0	490	218	1,981	595	1,386	1,553	W
Florida	6,240	0	0	6,240	33	2,383	1,689	694	952	520
Georgia	1,816	22	0	1,794	13	1,172	628	544	225	W
Maine, New Hampshire, Vermont	1,099	322	0	777	367	2,208	625	1,583	472	W
Massachusetts	1,444	1,444	0	0	124	1,603	530	1,073	418	W
New Jersey	11,725	7,895	0	3,830	234	11,635	2,111	9,524	3,875	W
New York	3,357	1,422	55	1,880	285	4,536	1,273	3,263	1,937	W
North Carolina	2,511	19	0	2,492	142	1,338	750	588	474	W
Pennsylvania	5,312	1,783	0	3,529	358	4,296	2,328	1,968	1,360	W
Rhode Island	632	632	0	0	W	1,076	257	819	W	W
South Carolina	1,217	36	0	1,181	112	821	659	162	W	W
Virginia	2,576	1,717	0	859	104	1,697	884	813	902	W
West Virginia	160	0	12	148	W	74	58	16	W	W
PAD District II	24,002	1,446	220	22,336	1,007	19,707	14,251	5,456	1,824	15,393
Illinois	3,087	567	0	2,520	54	2,997	2,299	698	588	535
Indiana	3,450	417	0	3,033	200	2,535	1,518	1,017	259	W
Iowa	1,166	0	0	1,166	W	1,288	1,098	190	W	W
Kansas, Nebraska	2,206	16	0	2,190	5	1,920	1,591	329	45	10,761
Kentucky	994	189	0	805	239	594	231	363	W	W
Michigan	2,353	0	0	2,353	138	1,127	938	189	37	2,005
Minnesota	1,661	0	123	1,538	W	1,674	1,414	260	88	W
Missouri	945	120	0	825	W	643	472	171	W	W
North Dakota, South Dakota	463	0	1	462	W	862	689	173	W	W
Ohio	3,232	0	0	3,232	156	2,171	1,254	917	219	W
Oklahoma	1,463	0	0	1,463	W	1,665	1,040	625	35	284
Tennessee	1,518	0	96	1,422	13	873	664	209	243	W
Wisconsin	1,464	137	0	1,327	W	1,358	1,043	315	109	W
PAD District III	25,858	5,449	0	20,409	631	22,400	14,971	7,429	13,085	18,310
Alabama	1,362	10	0	1,352	59	761	409	352	159	68
Arkansas	608	0	0	608	W	788	460	328	W	W
Louisiana	6,109	674	0	5,435	255	4,750	2,461	2,289	5,931	3,956
Mississippi	2,005	0	0	2,005	10	1,514	919	595	W	4,282
New Mexico	432	0	0	432	W	348	277	71	8	W
Texas	15,342	4,765	0	10,577	300	14,239	10,445	3,794	6,892	9,905
PAD District IV	3,503	0	0	3,503	80	2,279	1,868	411	483	341
Colorado	720	0	0	720	W	342	304	38	W	W
Idaho	445	0	0	445	W	272	186	86	W	W
Montana	981	0	0	981	W	636	636	0	65	20
Utah	580	0	0	580	W	582	347	235	82	150
Wyoming	777	0	0	777	W	447	395	52	W	120
PAD District V	17,890	10,745	0	7,145	93	9,709	7,633	2,076	5,467	1,626
Alaska	521	0	0	521	W	575	13	562	W	W
Arizona	820	338	0	482	W	565	553	12	W	W
California	11,356	10,407	0	949	84	5,351	5,205	146	2,937	406
Hawaii	676	0	0	676	W	529	89	440	W	W
Nevada	159	0	0	159	W	131	118	13	W	W
Oregon	1,514	0	0	1,514	W	767	612	155	261	W
Washington	2,844	0	0	2,844	W	1,791	1,043	748	814	25
U.S. Total	113,170	36,270	287	76,613	4,018	91,752	51,622	40,130	33,873	37,954

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	41,380	18,840	65	22,475	2,554	44,960	16,589	28,371	12,538	2,721
Connecticut	1,120	1,120	0	0	161	3,435	971	2,464	40	W
Delaware, D.C., Maryland	2,345	1,807	0	538	206	2,692	928	1,764	1,679	W
Florida	5,723	0	0	5,723	45	2,444	1,741	703	998	445
Georgia	2,582	7	0	2,575	40	1,664	891	773	298	W
Maine, New Hampshire, Vermont	1,179	390	0	789	429	1,920	494	1,426	389	W
Massachusetts	1,788	1,788	0	0	123	2,001	418	1,583	420	W
New Jersey	10,933	8,226	0	2,707	264	12,923	2,950	9,973	3,722	W
New York	3,368	1,546	62	1,760	375	5,877	1,542	4,335	2,066	W
North Carolina	2,533	22	0	2,511	251	1,859	1,252	607	312	W
Pennsylvania	5,389	1,636	0	3,753	405	5,169	2,659	2,510	994	W
Rhode Island	721	721	0	0	W	1,187	246	941	W	W
South Carolina	1,079	31	0	1,048	106	799	563	236	W	W
Virginia	2,472	1,546	0	926	98	2,891	1,857	1,034	977	W
West Virginia	148	0	3	145	W	99	77	22	W	W
PAD District II	23,678	1,365	263	22,050	630	21,068	15,005	6,063	1,628	16,888
Illinois	2,923	408	0	2,515	34	3,751	2,681	1,070	471	735
Indiana	3,362	327	0	3,035	74	2,404	1,331	1,073	209	W
Iowa	1,165	0	0	1,165	W	1,237	1,060	177	W	W
Kansas, Nebraska	2,152	16	0	2,136	5	1,785	1,481	304	53	11,903
Kentucky	1,121	263	0	858	26	888	517	371	W	W
Michigan	2,431	0	0	2,431	165	1,160	977	183	30	2,243
Minnesota	1,549	0	156	1,393	W	1,686	1,322	364	78	W
Missouri	1,012	138	0	874	W	736	561	175	W	W
North Dakota, South Dakota	456	0	0	456	W	835	702	133	W	W
Ohio	3,084	0	0	3,084	149	2,293	1,471	822	224	W
Oklahoma	1,331	0	0	1,331	W	1,537	792	745	44	229
Tennessee	1,645	0	107	1,538	12	1,022	778	244	182	W
Wisconsin	1,447	213	0	1,234	W	1,734	1,332	402	111	W
PAD District III	27,109	6,016	0	21,093	650	21,968	14,700	7,268	12,938	20,924
Alabama	1,263	15	0	1,248	52	786	472	314	71	107
Arkansas	927	0	0	927	W	595	372	223	W	W
Louisiana	5,641	342	0	5,299	241	4,449	2,671	1,778	5,041	3,627
Mississippi	1,850	0	0	1,850	10	1,522	946	576	W	5,237
New Mexico	386	0	0	386	W	228	168	60	11	W
Texas	17,042	5,659	0	11,383	340	14,388	10,071	4,317	7,741	11,873
PAD District IV	3,406	0	0	3,406	99	2,174	1,717	457	431	384
Colorado	771	0	0	771	W	329	280	49	W	W
Idaho	318	0	0	318	W	218	150	68	W	W
Montana	1,066	0	0	1,066	W	558	558	0	84	24
Utah	484	0	0	484	W	654	364	290	67	211
Wyoming	767	0	0	767	W	415	365	50	W	115
PAD District V	17,110	10,234	0	6,876	90	8,844	6,905	1,939	5,092	1,870
Alaska	536	0	0	536	W	613	14	599	W	W
Arizona	843	338	0	505	W	523	498	25	W	W
California	11,171	9,896	0	1,275	82	4,615	4,467	148	2,336	487
Hawaii	669	0	0	669	W	552	106	446	W	W
Nevada	204	0	0	204	W	120	110	10	W	W
Oregon	843	0	0	843	W	805	635	170	231	W
Washington	2,844	0	0	2,844	W	1,616	1,075	541	1,105	42
U.S. Total	112,683	36,455	328	75,900	4,023	99,014	54,916	44,098	32,627	42,787

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, July 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,445	15,566	61	20,818	2,851	48,780	15,828	32,952	12,029	3,073
Connecticut	1,315	1,315	0	0	250	3,778	912	2,866	25	W
Delaware, D.C., Maryland	2,001	1,543	0	458	269	3,648	1,317	2,331	1,506	W
Florida	5,047	0	0	5,047	42	2,350	1,635	715	845	331
Georgia	2,068	16	0	2,052	40	1,824	1,005	819	326	W
Maine, New Hampshire, Vermont	842	113	0	729	377	2,433	614	1,819	228	W
Massachusetts	1,557	1,557	0	0	94	2,202	583	1,619	288	W
New Jersey	8,740	6,193	0	2,547	414	14,714	2,904	11,810	4,357	W
New York	3,238	1,235	58	1,945	367	6,712	1,657	5,055	1,751	W
North Carolina	2,184	32	0	2,152	246	1,670	1,081	589	414	W
Pennsylvania	5,114	1,526	0	3,588	497	5,048	1,822	3,226	811	W
Rhode Island	683	683	0	0	W	1,351	244	1,107	W	W
South Carolina	1,169	32	0	1,137	117	815	551	264	W	W
Virginia	2,335	1,321	0	1,014	92	2,162	1,442	720	1,056	W
West Virginia	152	0	3	149	W	73	61	12	W	W
PAD District II	24,986	1,096	215	23,675	635	20,188	14,748	5,440	1,716	18,614
Illinois	3,252	279	0	2,973	27	3,694	2,581	1,113	560	783
Indiana	3,594	333	0	3,261	48	2,731	1,605	1,126	186	W
Iowa	1,031	0	0	1,031	W	1,108	991	117	W	W
Kansas, Nebraska	2,267	16	0	2,251	4	1,682	1,460	222	55	13,059
Kentucky	1,041	187	0	854	23	865	539	326	W	W
Michigan	2,564	0	0	2,564	229	1,167	973	194	53	2,764
Minnesota	1,414	0	94	1,320	W	1,356	1,104	252	112	W
Missouri	1,084	136	0	948	W	695	524	171	W	W
North Dakota, South Dakota	364	0	1	363	W	598	490	108	W	W
Ohio	3,704	0	0	3,704	189	2,131	1,403	728	191	W
Oklahoma	1,413	0	0	1,413	W	1,396	862	534	50	282
Tennessee	1,839	0	120	1,719	5	1,055	840	215	191	W
Wisconsin	1,419	145	0	1,274	W	1,710	1,376	334	67	W
PAD District III	27,326	6,537	0	20,789	599	21,557	13,847	7,710	13,216	24,322
Alabama	1,380	19	0	1,361	41	798	434	364	128	113
Arkansas	650	0	0	650	W	443	217	226	W	W
Louisiana	6,015	417	0	5,598	285	4,723	2,709	2,014	5,957	3,690
Mississippi	1,699	0	0	1,699	0	1,015	456	559	W	6,188
New Mexico	365	0	0	365	W	218	154	64	11	W
Texas	17,217	6,101	0	11,116	267	14,360	9,877	4,483	7,026	14,286
PAD District IV	3,378	0	0	3,378	76	2,137	1,801	336	389	413
Colorado	897	0	0	897	W	360	317	43	W	W
Idaho	293	0	0	293	W	207	147	60	W	W
Montana	1,001	0	0	1,001	W	548	548	0	93	14
Utah	450	0	0	450	W	554	384	170	51	275
Wyoming	737	0	0	737	W	468	405	63	W	87
PAD District V	17,536	10,329	0	7,207	84	8,701	6,805	1,896	6,108	2,326
Alaska	458	0	0	458	W	529	29	500	W	W
Arizona	847	294	0	553	W	600	578	22	W	W
California	11,337	10,035	0	1,302	77	4,544	4,354	190	3,216	599
Hawaii	668	0	0	668	W	511	132	379	W	W
Nevada	189	0	0	189	W	76	71	5	W	W
Oregon	1,442	0	0	1,442	W	664	496	168	570	W
Washington	2,595	0	0	2,595	W	1,777	1,145	632	1,078	31
U.S. Total	109,671	33,528	276	75,867	4,245	101,363	53,029	48,334	33,458	48,748

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, August 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,282	14,618	73	19,591	2,904	49,321	15,551	33,770	12,325	3,139
Connecticut	912	912	0	0	247	4,122	922	3,200	95	W
Delaware, D.C., Maryland	1,707	1,143	0	564	231	3,779	1,287	2,492	1,267	W
Florida	3,961	0	0	3,961	41	2,130	1,696	434	960	249
Georgia	1,873	12	0	1,861	18	1,644	926	718	170	W
Maine, New Hampshire, Vermont	727	25	0	702	449	2,484	688	1,796	253	W
Massachusetts	1,740	1,740	0	0	88	2,276	652	1,624	304	W
New Jersey	8,607	5,892	0	2,715	553	15,124	2,692	12,432	4,238	W
New York	3,192	1,250	70	1,872	336	7,083	1,482	5,601	2,017	W
North Carolina	1,947	11	0	1,936	246	1,461	872	589	434	W
Pennsylvania	5,783	1,854	0	3,929	438	5,138	2,309	2,829	1,178	W
Rhode Island	703	703	0	0	W	1,305	214	1,091	W	W
South Carolina	1,115	28	0	1,087	108	786	585	201	W	W
Virginia	1,879	1,048	0	831	95	1,916	1,173	743	924	W
West Virginia	136	0	3	133	W	73	53	20	W	W
PAD District II	23,793	938	269	22,586	714	19,797	13,693	6,104	1,736	20,812
Illinois	3,209	474	0	2,735	21	3,619	2,469	1,150	560	819
Indiana	3,242	133	0	3,109	46	2,863	1,673	1,190	179	W
Iowa	900	0	0	900	W	753	578	175	W	W
Kansas, Nebraska	2,204	0	0	2,204	3	1,559	1,309	250	52	15,015
Kentucky	1,272	249	0	1,023	45	1,050	538	512	W	W
Michigan	2,688	0	0	2,688	257	1,041	877	164	31	2,638
Minnesota	1,681	0	191	1,490	W	1,177	955	222	136	W
Missouri	822	12	0	810	W	684	532	152	W	W
North Dakota, South Dakota	407	0	2	405	W	607	528	79	W	W
Ohio	3,208	0	0	3,208	235	2,241	1,487	754	190	W
Oklahoma	1,380	0	0	1,380	W	1,409	703	706	50	328
Tennessee	1,547	0	76	1,471	18	969	670	299	241	W
Wisconsin	1,233	70	0	1,163	W	1,825	1,374	451	80	W
PAD District III	24,605	4,693	0	19,912	531	18,871	12,173	6,698	12,563	25,613
Alabama	1,209	19	0	1,190	30	670	374	296	90	124
Arkansas	606	0	0	606	W	583	348	235	W	W
Louisiana	5,668	406	0	5,262	287	4,213	2,169	2,044	4,703	3,483
Mississippi	1,741	0	0	1,741	0	954	460	494	W	6,494
New Mexico	379	0	0	379	W	211	161	50	9	W
Texas	15,002	4,268	0	10,734	209	12,240	8,661	3,579	7,633	15,430
PAD District IV	3,264	0	0	3,264	68	1,736	1,425	311	339	485
Colorado	810	0	0	810	W	316	284	32	W	W
Idaho	267	0	0	267	W	179	137	42	W	W
Montana	967	0	0	967	W	418	418	0	94	15
Utah	505	0	0	505	W	438	269	169	68	357
Wyoming	715	0	0	715	W	385	317	68	W	96
PAD District V	17,598	10,437	0	7,161	79	8,982	6,886	2,096	4,965	2,636
Alaska	449	0	0	449	W	494	24	470	W	W
Arizona	695	247	0	448	W	663	638	25	W	W
California	11,668	10,190	0	1,478	74	4,689	4,447	242	2,711	623
Hawaii	618	0	0	618	W	418	93	325	W	W
Nevada	237	0	0	237	W	58	51	7	W	W
Oregon	1,363	0	0	1,363	W	710	559	151	332	W
Washington	2,568	0	0	2,568	W	1,950	1,074	876	859	32
U.S. Total	103,542	30,686	342	72,514	4,296	98,707	49,728	48,979	31,928	52,685

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,938	14,728	65	20,145	3,245	47,488	13,694	33,794	12,371	3,680
Connecticut	1,144	1,144	0	0	242	3,856	767	3,089	75	W
Delaware, D.C., Maryland	1,703	1,271	0	432	237	3,865	1,112	2,753	1,642	W
Florida	4,009	0	0	4,009	37	1,869	1,265	604	890	550
Georgia	2,317	16	0	2,301	45	1,447	712	735	190	W
Maine, New Hampshire, Vermont	969	60	0	909	517	2,205	521	1,684	449	W
Massachusetts	1,865	1,865	0	0	147	2,135	470	1,665	378	W
New Jersey	8,079	5,913	0	2,166	580	14,181	2,203	11,978	4,333	W
New York	2,941	863	54	2,024	398	7,029	1,542	5,487	2,120	W
North Carolina	2,013	30	0	1,983	190	1,406	721	685	300	W
Pennsylvania	5,637	1,697	0	3,940	589	5,490	2,534	2,956	985	W
Rhode Island	587	587	0	0	W	1,346	189	1,157	W	W
South Carolina	1,198	23	0	1,175	109	829	553	276	W	W
Virginia	2,320	1,259	0	1,061	96	1,747	1,039	708	356	W
West Virginia	156	0	11	145	W	83	66	17	W	W
PAD District II	25,327	998	333	23,996	679	19,769	13,200	6,569	1,774	22,008
Illinois	2,865	226	0	2,639	11	3,744	2,483	1,261	638	570
Indiana	3,436	242	0	3,194	25	3,021	1,548	1,473	204	W
Iowa	1,076	0	0	1,076	W	893	713	180	W	W
Kansas, Nebraska	1,938	0	0	1,938	5	1,584	1,301	283	45	15,950
Kentucky	1,480	318	0	1,162	39	768	420	348	W	W
Michigan	3,200	0	0	3,200	260	1,078	888	190	35	3,018
Minnesota	1,604	0	195	1,409	W	1,220	1,020	200	107	W
Missouri	665	6	0	659	W	618	461	157	W	W
North Dakota, South Dakota	449	0	1	448	W	426	314	112	W	W
Ohio	3,380	0	0	3,380	216	2,265	1,407	858	199	W
Oklahoma	1,428	0	0	1,428	W	1,603	825	778	43	315
Tennessee	2,041	0	137	1,904	26	797	554	243	176	W
Wisconsin	1,765	206	0	1,559	W	1,752	1,266	486	73	W
PAD District III	25,924	5,292	1	20,631	763	17,882	11,844	6,038	13,333	25,767
Alabama	1,427	16	0	1,411	47	870	504	366	172	121
Arkansas	809	0	0	809	W	543	289	254	W	W
Louisiana	5,338	321	0	5,017	342	3,830	2,026	1,804	4,927	2,686
Mississippi	1,868	0	0	1,868	115	1,025	606	419	W	7,095
New Mexico	441	0	0	441	W	276	210	66	7	W
Texas	16,041	4,955	1	11,085	254	11,338	8,209	3,129	8,019	15,809
PAD District IV	3,530	0	0	3,530	69	1,937	1,525	412	331	544
Colorado	772	0	0	772	W	333	289	44	W	W
Idaho	359	0	0	359	W	260	187	73	W	W
Montana	944	0	0	944	W	520	520	0	93	14
Utah	483	0	0	483	W	434	194	240	53	385
Wyoming	972	0	0	972	W	390	335	55	W	104
PAD District V	17,755	10,331	1	7,423	98	9,610	7,470	2,140	5,097	2,816
Alaska	495	0	0	495	W	563	25	538	W	W
Arizona	676	199	1	476	W	558	528	30	W	W
California	11,279	10,132	0	1,147	97	5,196	5,044	152	3,037	666
Hawaii	643	0	0	643	W	456	104	352	W	W
Nevada	214	0	0	214	W	101	90	11	W	W
Oregon	1,507	0	0	1,507	W	737	564	173	190	W
Washington	2,941	0	0	2,941	W	1,999	1,115	884	890	28
U.S. Total	107,474	31,349	400	75,725	4,854	96,686	47,733	48,953	32,906	54,815

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	30,221	11,762	69	18,390	3,017	44,958	12,598	32,360	12,951	3,630
Connecticut	714	714	0	0	236	3,693	900	2,793	51	W
Delaware, D.C., Maryland	1,690	1,189	0	501	248	3,650	921	2,729	1,419	W
Florida	4,121	0	0	4,121	20	1,863	1,297	566	791	448
Georgia	1,872	18	0	1,854	58	1,177	559	618	336	W
Maine, New Hampshire, Vermont	1,002	59	0	943	457	1,751	447	1,304	402	W
Massachusetts	974	974	0	0	154	1,636	386	1,250	237	W
New Jersey	6,191	4,349	0	1,842	595	14,459	2,140	12,319	5,390	W
New York	2,470	937	48	1,485	394	7,546	1,893	5,653	1,815	W
North Carolina	1,884	27	0	1,857	135	918	375	543	438	W
Pennsylvania	5,075	1,472	0	3,603	445	4,698	1,945	2,753	1,020	W
Rhode Island	536	536	0	0	W	1,061	114	947	W	W
South Carolina	1,081	39	0	1,042	121	631	427	204	W	W
Virginia	2,444	1,448	0	996	101	1,828	1,155	673	500	W
West Virginia	167	0	21	146	W	47	39	8	W	W
PAD District II	23,058	700	183	22,175	735	16,423	11,266	5,157	1,553	19,369
Illinois	2,416	200	0	2,216	22	2,645	1,869	776	382	741
Indiana	2,905	271	0	2,634	51	2,605	1,394	1,211	183	W
Iowa	849	0	0	849	W	717	582	135	W	W
Kansas, Nebraska	2,276	0	0	2,276	2	1,421	1,205	216	46	13,395
Kentucky	1,122	35	0	1,087	43	800	532	268	W	W
Michigan	2,519	0	0	2,519	245	812	646	166	51	2,881
Minnesota	1,570	0	130	1,440	W	1,068	882	186	80	W
Missouri	549	6	0	543	W	638	437	201	W	W
North Dakota, South Dakota	351	0	1	350	W	382	304	78	W	W
Ohio	3,950	0	0	3,950	195	1,948	1,151	797	198	W
Oklahoma	1,577	0	0	1,577	W	1,429	813	616	55	260
Tennessee	1,517	0	52	1,465	24	893	650	243	265	W
Wisconsin	1,457	188	0	1,269	W	1,065	801	264	70	W
PAD District III	26,024	5,664	2	20,358	577	18,181	11,507	6,674	13,764	23,830
Alabama	1,360	16	0	1,344	46	609	440	169	130	126
Arkansas	703	0	0	703	W	415	198	217	W	W
Louisiana	5,503	520	0	4,983	186	4,192	2,014	2,178	5,543	2,562
Mississippi	1,866	0	0	1,866	64	1,400	541	859	W	6,918
New Mexico	470	0	1	469	W	317	249	68	7	W
Texas	16,122	5,128	1	10,993	274	11,248	8,065	3,183	7,946	14,174
PAD District IV	3,240	0	98	3,142	35	2,066	1,694	372	312	577
Colorado	829	0	98	731	W	305	258	47	W	W
Idaho	295	0	0	295	W	158	101	57	W	W
Montana	859	0	0	859	W	493	493	0	89	11
Utah	502	0	0	502	W	577	358	219	55	409
Wyoming	755	0	0	755	W	533	484	49	W	110
PAD District V	15,981	8,611	3	7,367	61	9,147	6,994	2,153	4,945	2,788
Alaska	503	0	0	503	W	592	18	574	W	W
Arizona	415	8	1	406	W	554	526	28	W	W
California	9,817	8,503	0	1,314	56	4,824	4,718	106	2,569	675
Hawaii	650	0	0	650	W	551	115	436	W	W
Nevada	200	0	0	200	W	107	101	6	W	W
Oregon	1,291	0	2	1,289	W	511	405	106	241	W
Washington	3,105	100	0	3,005	W	2,008	1,111	897	1,032	28
U.S. Total	98,524	26,737	355	71,432	4,425	90,775	44,059	46,716	33,525	50,194

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, November 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	32,430	12,438	70	19,922	3,342	44,895	14,735	30,160	14,129	3,755
Connecticut	897	897	0	0	289	2,995	760	2,235	21	W
Delaware, D.C., Maryland	1,654	1,263	0	391	217	3,537	896	2,641	2,333	W
Florida	4,741	0	0	4,741	58	1,792	1,241	551	918	317
Georgia	1,903	18	0	1,885	79	1,527	932	595	386	W
Maine, New Hampshire, Vermont	1,029	91	0	938	523	2,080	460	1,620	336	W
Massachusetts	1,262	1,262	0	0	131	2,112	644	1,468	360	W
New Jersey	5,892	4,407	0	1,485	541	12,059	2,053	10,006	4,967	W
New York	2,946	989	58	1,899	489	7,442	1,940	5,502	2,364	W
North Carolina	2,216	22	0	2,194	163	1,764	1,051	713	368	W
Pennsylvania	5,874	1,652	0	4,222	491	5,399	2,673	2,726	926	W
Rhode Island	361	361	0	0	W	1,055	133	922	W	W
South Carolina	1,160	37	0	1,123	169	786	529	257	W	W
Virginia	2,321	1,439	0	882	140	2,230	1,323	907	641	W
West Virginia	174	0	12	162	W	117	100	17	W	W
PAD District II	24,592	502	266	23,824	901	17,617	12,899	4,718	1,570	18,077
Illinois	2,439	174	0	2,265	81	2,748	2,120	628	440	825
Indiana	2,948	94	0	2,854	59	1,939	1,168	771	200	W
Iowa	1,142	0	0	1,142	W	839	669	170	W	W
Kansas, Nebraska	2,150	0	0	2,150	5	1,854	1,568	286	44	11,595
Kentucky	1,061	0	0	1,061	36	1,136	685	451	W	W
Michigan	2,852	0	0	2,852	213	1,106	917	189	48	3,303
Minnesota	1,732	0	132	1,600	W	1,254	1,099	155	75	W
Missouri	675	6	0	669	W	572	427	145	W	W
North Dakota, South Dakota	465	0	1	464	W	427	349	78	W	W
Ohio	3,680	0	0	3,680	280	2,042	1,237	805	201	W
Oklahoma	1,539	0	0	1,539	W	1,501	941	560	66	379
Tennessee	1,914	0	133	1,781	63	1,048	787	261	243	W
Wisconsin	1,995	228	0	1,767	W	1,151	932	219	62	W
PAD District III	28,123	5,180	1	22,942	518	19,907	13,046	6,861	13,860	22,876
Alabama	1,368	23	0	1,345	25	839	485	354	108	133
Arkansas	762	0	0	762	W	477	299	178	W	W
Louisiana	6,528	485	0	6,043	186	4,817	2,789	2,028	6,142	2,396
Mississippi	2,119	0	0	2,119	0	1,103	556	547	W	6,582
New Mexico	468	0	1	467	W	328	265	63	9	W
Texas	16,878	4,672	0	12,206	303	12,343	8,652	3,691	7,312	13,693
PAD District IV	3,532	0	139	3,393	25	2,477	2,004	473	334	550
Colorado	1,028	0	139	889	W	372	320	52	W	W
Idaho	318	0	0	318	W	243	173	70	W	W
Montana	982	0	0	982	W	601	601	0	89	19
Utah	467	0	0	467	W	717	431	286	75	381
Wyoming	737	0	0	737	W	544	479	65	W	117
PAD District V	17,070	9,638	1	7,431	65	9,009	6,942	2,067	5,564	2,600
Alaska	486	0	0	486	W	540	12	528	W	W
Arizona	524	0	0	524	W	458	429	29	W	W
California	10,586	9,518	0	1,068	62	4,950	4,774	176	3,074	738
Hawaii	642	0	0	642	W	398	95	303	W	W
Nevada	163	0	0	163	W	129	119	10	W	W
Oregon	1,462	0	1	1,461	W	608	435	173	368	W
Washington	3,207	120	0	3,087	W	1,926	1,078	848	1,027	40
U.S. Total	105,747	27,758	477	77,512	4,851	93,905	49,626	44,279	35,457	47,858

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 2002
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,498	15,868	57	20,573	3,313	44,275	16,791	27,484	12,527	3,309
Connecticut	949	949	0	0	163	3,023	778	2,245	123	W
Delaware, D.C., Maryland	1,909	1,483	0	426	182	3,099	1,111	1,988	2,113	W
Florida	4,915	0	0	4,915	44	2,271	1,700	571	781	555
Georgia	2,018	16	0	2,002	81	1,485	1,004	481	218	W
Maine, New Hampshire, Vermont	1,070	167	0	903	647	1,931	540	1,391	318	W
Massachusetts	1,631	1,631	0	0	114	2,038	691	1,347	357	W
New Jersey	9,276	6,946	0	2,330	616	12,642	2,751	9,891	3,740	W
New York	2,778	965	51	1,762	454	6,547	2,020	4,527	2,553	W
North Carolina	2,255	10	0	2,245	228	1,981	1,415	566	352	W
Pennsylvania	5,342	1,571	0	3,771	448	5,102	2,532	2,570	844	W
Rhode Island	565	565	0	0	W	1,036	177	859	W	W
South Carolina	1,222	10	0	1,212	122	819	583	236	W	W
Virginia	2,424	1,555	0	869	173	2,184	1,394	790	551	W
West Virginia	144	0	6	138	W	117	95	22	W	W
PAD District II	23,617	432	229	22,956	1,004	20,838	15,837	5,001	1,596	15,484
Illinois	2,658	158	0	2,500	158	3,067	2,361	706	509	644
Indiana	2,608	127	0	2,481	108	2,717	1,712	1,005	155	W
Iowa	1,317	0	0	1,317	W	1,193	1,011	182	W	W
Kansas, Nebraska	2,440	0	0	2,440	2	2,099	1,796	303	47	9,935
Kentucky	804	0	0	804	51	1,004	642	362	W	W
Michigan	2,889	0	0	2,889	200	1,288	1,036	252	60	2,601
Minnesota	1,501	0	120	1,381	W	1,348	1,209	139	95	W
Missouri	812	6	0	806	W	715	491	224	W	W
North Dakota, South Dakota	423	0	1	422	W	708	620	88	W	W
Ohio	3,107	0	0	3,107	293	2,311	1,528	783	161	W
Oklahoma	1,490	0	0	1,490	W	1,395	962	433	77	299
Tennessee	1,597	0	108	1,489	49	1,423	1,177	246	214	W
Wisconsin	1,971	141	0	1,830	W	1,570	1,292	278	73	W
PAD District III	28,784	6,276	0	22,508	661	20,190	12,969	7,221	11,370	17,689
Alabama	1,106	14	0	1,092	41	925	498	427	162	88
Arkansas	704	0	0	704	W	845	496	349	W	W
Louisiana	6,319	433	0	5,886	283	4,874	2,753	2,121	4,153	1,622
Mississippi	2,477	0	0	2,477	0	1,585	1,005	580	W	4,825
New Mexico	378	0	0	378	W	328	269	59	8	W
Texas	17,800	5,829	0	11,971	332	11,633	7,948	3,685	6,919	11,087
PAD District IV	3,775	0	158	3,617	55	2,649	2,032	617	331	459
Colorado	994	0	158	836	W	417	370	47	W	W
Idaho	334	0	0	334	W	295	215	80	W	W
Montana	1,068	0	0	1,068	W	616	616	0	88	12
Utah	504	0	0	504	W	785	360	425	57	312
Wyoming	875	0	0	875	W	536	471	65	W	107
PAD District V	17,009	9,681	0	7,328	68	9,952	7,670	2,282	5,279	1,956
Alaska	515	0	0	515	W	655	5	650	W	W
Arizona	394	0	0	394	W	526	517	9	W	W
California	10,698	9,494	0	1,204	61	5,568	5,442	126	3,106	580
Hawaii	602	0	0	602	W	465	91	374	W	W
Nevada	180	0	0	180	W	110	103	7	W	W
Oregon	1,235	0	0	1,235	W	593	489	104	243	W
Washington	3,385	187	0	3,198	W	2,035	1,023	1,012	975	43
U.S. Total	109,683	32,257	444	76,982	5,101	97,904	55,299	42,605	31,103	38,897

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	295	0	474	876	1,013	0	424	54,804
Petroleum Products	8,930	93	0	3,292	5,278	1,438	0	94,272	30,865
Pentanes Plus	0	0	0	0	86	0	0	0	242
Liquefied Petroleum Gases	214	0	0	1,628	2,965	0	0	3,680	5,052
Unfinished Oils	18	0	0	17	0	0	0	0	109
Motor Gasoline Blending Components	36	0	0	144	165	0	0	0	2,997
Finished Motor Gasoline	5,785	0	0	647	1,331	380	0	50,499	11,271
Reformulated	0	0	0	0	606	0	0	9,270	2,660
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,785	0	0	647	725	380	0	41,229	8,611
Finished Aviation Gasoline	0	0	0	0	0	0	0	28	80
Jet Fuel	326	0	0	127	0	808	0	14,163	5,010
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	326	0	0	127	0	808	0	14,163	5,010
Kerosene	19	0	0	106	0	0	0	98	0
Distillate Fuel Oil	2,487	0	0	467	273	250	0	25,047	4,836
0.05 percent sulfur and under	2,017	0	0	285	208	250	0	15,026	4,362
Greater than 0.05 percent sulfur	470	0	0	182	65	0	0	10,021	474
Residual Fuel Oil	0	0	0	0	358	0	0	0	0
Petrochemical Feedstocks ^a	45	39	0	11	46	0	0	25	248
Special Naphthas	0	0	0	0	0	0	0	39	45
Lubricants	0	54	0	47	0	0	0	482	442
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	98	54	0	0	211	533
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,930	388	0	3,766	6,154	2,451	0	94,696	85,669

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,778	677	0	0	0	0	0
Petroleum Products	1,656	3,202	1,855	4,159	1,121	0	0	0	0
Pentanes Plus	0	0	69	466	0	0	0	0	0
Liquefied Petroleum Gases	232	0	661	3,693	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,430	0	0	0	0	0	0	0
Finished Motor Gasoline	838	1,334	591	0	883	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	838	1,334	591	0	883	0	0	0	0
Finished Aviation Gasoline	8	0	0	0	0	0	0	0	0
Jet Fuel	393	170	48	0	53	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	393	170	48	0	53	0	0	0	0
Kerosene	0	0	18	0	0	0	0	0	0
Distillate Fuel Oil	185	268	468	0	185	0	0	0	0
0.05 percent sulfur and under	185	240	462	0	185	0	0	0	0
Greater than 0.05 percent sulfur	0	28	6	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,656	3,202	4,633	4,836	1,121	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	267	0	333	745	939	0	525	48,852
Petroleum Products	7,840	102	0	2,624	5,254	1,547	0	81,352	25,185
Pentanes Plus	0	0	0	0	89	0	0	0	387
Liquefied Petroleum Gases	8	0	0	1,107	3,260	0	0	2,591	3,771
Unfinished Oils	14	0	0	80	0	0	0	0	35
Motor Gasoline Blending Components	21	0	0	73	240	0	0	0	1,403
Finished Motor Gasoline	5,166	0	0	703	934	541	0	44,564	9,733
Reformulated	0	0	0	0	502	0	0	7,767	1,855
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,166	0	0	703	432	541	0	36,797	7,878
Finished Aviation Gasoline	0	0	0	0	0	0	0	48	93
Jet Fuel	236	0	0	156	0	675	0	11,496	3,092
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	236	0	0	156	0	675	0	11,496	3,092
Kerosene	19	0	0	0	0	0	0	64	18
Distillate Fuel Oil	2,332	0	0	399	214	331	0	21,629	5,639
0.05 percent sulfur and under	1,863	0	0	224	154	331	0	12,981	4,823
Greater than 0.05 percent sulfur	469	0	0	175	60	0	0	8,648	816
Residual Fuel Oil	0	0	0	87	430	0	0	0	37
Petrochemical Feedstocks ^a	44	68	0	0	75	0	0	22	62
Special Naphthas	0	0	0	0	0	0	0	88	32
Lubricants	0	34	0	19	10	0	0	674	444
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	2	0	0	176	439
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	7,840	369	0	2,957	5,999	2,486	0	81,877	74,037

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,780	594	0	0	0	0	0
Petroleum Products	1,501	2,981	1,818	4,043	949	0	0	0	0
Pentanes Plus	0	0	63	418	0	0	0	0	0
Liquefied Petroleum Gases	172	0	736	3,625	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,530	0	0	0	0	0	0	0
Finished Motor Gasoline	834	1,101	635	0	839	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	834	1,101	635	0	839	0	0	0	0
Finished Aviation Gasoline	13	0	0	0	0	0	0	0	0
Jet Fuel	291	156	51	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	291	156	51	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	191	194	333	0	110	0	0	0	0
0.05 percent sulfur and under	191	166	330	0	110	0	0	0	0
Greater than 0.05 percent sulfur	0	28	3	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,501	2,981	3,598	4,637	949	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	281	0	394	713	1,010	0	0	54,186
Petroleum Products	9,350	98	0	2,120	5,566	1,918	0	92,020	25,264
Pentanes Plus	0	0	0	0	90	0	0	0	521
Liquefied Petroleum Gases	96	0	0	738	3,487	0	0	2,488	2,435
Unfinished Oils	26	0	0	23	0	0	0	0	205
Motor Gasoline Blending Components	42	0	0	0	100	0	0	0	2,749
Finished Motor Gasoline	5,903	0	0	630	1,160	828	0	53,313	9,679
Reformulated	0	0	0	0	488	0	0	9,357	1,485
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,903	0	0	630	672	828	0	43,956	8,194
Finished Aviation Gasoline	0	0	0	0	0	0	0	113	70
Jet Fuel	290	0	0	116	0	745	0	13,197	3,772
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	290	0	0	116	0	745	0	13,197	3,772
Kerosene	5	0	0	49	0	0	0	6	0
Distillate Fuel Oil	2,953	0	0	444	309	345	0	22,061	4,753
0.05 percent sulfur and under	2,312	0	0	232	227	345	0	13,966	3,977
Greater than 0.05 percent sulfur	641	0	0	212	82	0	0	8,095	776
Residual Fuel Oil	0	0	0	15	324	0	0	0	0
Petrochemical Feedstocks ^a	35	48	0	0	46	0	0	10	46
Special Naphthas	0	0	0	0	0	0	0	66	51
Lubricants	0	50	0	36	18	0	0	475	470
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	69	32	0	0	291	513
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,350	379	0	2,514	6,279	2,928	0	92,020	79,450

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,032	855	0	0	0	0	0
Petroleum Products	1,530	3,302	1,805	4,522	1,052	0	0	0	0
Pentanes Plus	0	0	74	432	0	0	0	0	0
Liquefied Petroleum Gases	176	0	815	4,090	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,177	0	0	0	0	0	0	0
Finished Motor Gasoline	820	1,517	519	0	817	0	0	0	0
Reformulated	0	340	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	820	1,177	519	0	817	0	0	0	0
Finished Aviation Gasoline	4	0	0	0	0	0	0	0	0
Jet Fuel	326	287	31	0	10	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	326	287	31	0	10	0	0	0	0
Kerosene	0	0	12	0	0	0	0	0	0
Distillate Fuel Oil	204	300	354	0	225	0	0	0	0
0.05 percent sulfur and under	204	268	351	0	225	0	0	0	0
Greater than 0.05 percent sulfur	0	32	3	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	21	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,530	3,302	4,837	5,377	1,052	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	235	0	482	800	924	0	0	54,278
Petroleum Products	8,977	119	0	2,136	5,134	2,038	0	89,943	26,828
Pentanes Plus	0	0	0	0	72	0	0	0	398
Liquefied Petroleum Gases	0	0	0	536	3,139	0	0	1,339	2,095
Unfinished Oils	0	0	0	36	37	0	0	0	150
Motor Gasoline Blending Components	5	0	0	19	0	0	0	182	3,812
Finished Motor Gasoline	6,169	0	0	798	1,128	792	0	53,863	9,984
Reformulated	0	0	0	0	500	0	0	10,197	1,117
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,169	0	0	798	628	792	0	43,666	8,867
Finished Aviation Gasoline	0	0	0	0	0	0	0	162	100
Jet Fuel	186	0	0	172	0	752	0	12,623	3,431
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	186	0	0	172	0	752	0	12,623	3,431
Kerosene	0	0	0	23	0	0	0	80	0
Distillate Fuel Oil	2,573	0	0	469	320	494	0	20,657	5,957
0.05 percent sulfur and under	2,103	0	0	287	244	494	0	13,960	5,084
Greater than 0.05 percent sulfur	470	0	0	182	76	0	0	6,697	873
Residual Fuel Oil	0	0	0	0	305	0	0	0	50
Petrochemical Feedstocks ^a	44	57	0	9	96	0	0	0	37
Special Naphthas	0	0	0	0	0	0	0	97	147
Lubricants	0	62	0	44	28	0	0	689	329
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	30	9	0	0	251	338
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,977	354	0	2,618	5,934	2,962	0	89,943	81,106

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,102	628	0	0	0	0	0
Petroleum Products	1,627	3,162	1,830	4,809	932	0	0	0	0
Pentanes Plus	0	0	78	468	0	0	0	0	0
Liquefied Petroleum Gases	62	0	778	4,341	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	399	0	0	0	0	0	0	0
Finished Motor Gasoline	854	2,266	572	0	762	0	0	0	0
Reformulated	0	1,096	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	854	1,170	572	0	762	0	0	0	0
Finished Aviation Gasoline	10	0	0	0	0	0	0	0	0
Jet Fuel	374	237	49	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	374	237	49	0	0	0	0	0	0
Kerosene	0	0	5	0	0	0	0	0	0
Distillate Fuel Oil	327	244	348	0	170	0	0	0	0
0.05 percent sulfur and under	327	212	348	0	170	0	0	0	0
Greater than 0.05 percent sulfur	0	32	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	16	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,627	3,162	4,932	5,437	932	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	246	0	440	874	971	0	0	56,739
Petroleum Products	9,325	79	0	2,461	5,908	2,131	0	93,218	30,595
Pentanes Plus	0	0	0	0	63	0	0	0	374
Liquefied Petroleum Gases	0	0	0	840	3,832	0	0	914	2,245
Unfinished Oils	31	0	0	71	96	0	0	0	391
Motor Gasoline Blending Components	0	0	0	0	0	0	0	517	4,688
Finished Motor Gasoline	6,471	0	0	798	1,124	835	0	57,126	12,641
Reformulated	0	0	0	0	530	0	0	11,085	1,322
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,471	0	0	798	594	835	0	46,041	11,319
Finished Aviation Gasoline	0	0	0	0	0	0	0	77	8
Jet Fuel	213	0	0	125	0	853	0	12,727	3,822
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	213	0	0	125	0	853	0	12,727	3,822
Kerosene	0	0	0	22	0	0	0	7	0
Distillate Fuel Oil	2,557	0	0	452	480	443	0	20,979	5,530
0.05 percent sulfur and under	2,061	0	0	267	200	443	0	15,105	4,692
Greater than 0.05 percent sulfur	496	0	0	185	280	0	0	5,874	838
Residual Fuel Oil	0	0	0	15	236	0	0	0	0
Petrochemical Feedstocks ^a	53	20	0	0	39	0	0	10	47
Special Naphthas	0	12	0	0	0	0	0	55	25
Lubricants	0	47	0	55	38	0	0	480	367
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	83	0	0	0	326	457
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,325	325	0	2,901	6,782	3,102	0	93,218	87,334

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,805	776	0	0	0	0	0
Petroleum Products	1,634	3,218	1,553	4,703	786	0	0	0	0
Pentanes Plus	0	0	88	453	0	0	0	0	0
Liquefied Petroleum Gases	31	0	785	4,250	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	291	0	0	0	0	0	0	0
Finished Motor Gasoline	859	2,542	280	0	611	0	0	0	0
Reformulated	0	1,285	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	859	1,257	280	0	611	0	0	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0	0	0
Jet Fuel	385	165	52	0	10	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	385	165	52	0	10	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	354	220	348	0	165	0	0	0	0
0.05 percent sulfur and under	354	188	348	0	118	0	0	0	0
Greater than 0.05 percent sulfur	0	32	0	0	47	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,634	3,218	4,358	5,479	786	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	260	0	500	826	933	0	0	57,771
Petroleum Products	9,192	149	0	2,351	5,175	2,003	0	90,916	30,238
Pentanes Plus	0	0	0	0	30	0	0	0	343
Liquefied Petroleum Gases	0	0	0	731	3,294	0	0	1,157	1,962
Unfinished Oils	26	0	0	18	39	0	0	0	90
Motor Gasoline Blending Components	41	0	0	15	0	0	0	0	4,419
Finished Motor Gasoline	6,156	0	0	785	1,053	840	0	52,300	12,913
Reformulated	0	0	0	0	447	0	0	9,323	898
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,156	0	0	785	606	840	0	42,977	12,015
Finished Aviation Gasoline	0	0	0	0	0	0	0	61	117
Jet Fuel	229	0	0	157	0	798	0	11,780	3,625
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	229	0	0	157	0	798	0	11,780	3,625
Kerosene	0	0	0	22	0	0	0	15	0
Distillate Fuel Oil	2,714	0	0	376	312	365	0	23,521	5,304
0.05 percent sulfur and under	2,198	0	0	199	242	365	0	16,244	4,346
Greater than 0.05 percent sulfur	516	0	0	177	70	0	0	7,277	958
Residual Fuel Oil	0	0	0	15	392	0	0	587	61
Petrochemical Feedstocks ^a	26	149	0	0	27	0	0	9	296
Special Naphthas	0	0	0	0	0	0	0	96	49
Lubricants	0	0	0	54	28	0	0	636	362
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	178	0	0	0	754	697
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,192	409	0	2,851	6,001	2,936	0	90,916	88,009

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,485	661	0	0	0	0	0
Petroleum Products	1,560	3,494	1,930	4,675	1,104	0	0	0	0
Pentanes Plus	0	0	86	470	0	0	0	0	0
Liquefied Petroleum Gases	30	0	792	4,205	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	273	0	0	0	0	0	0	0
Finished Motor Gasoline	865	2,801	562	0	824	0	0	0	0
Reformulated	0	1,250	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	865	1,551	562	0	824	0	0	0	0
Finished Aviation Gasoline	14	0	0	0	0	0	0	0	0
Jet Fuel	418	206	57	0	16	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	418	206	57	0	16	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	233	214	433	0	264	0	0	0	0
0.05 percent sulfur and under	233	185	433	0	200	0	0	0	0
Greater than 0.05 percent sulfur	0	29	0	0	64	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,560	3,494	4,415	5,336	1,104	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	238	0	505	619	992	0	0	63,558
Petroleum Products	9,487	0	0	2,194	4,010	2,158	0	89,689	31,490
Pentanes Plus	0	0	0	0	25	0	0	0	492
Liquefied Petroleum Gases	2	0	0	446	2,417	0	0	1,293	2,140
Unfinished Oils	29	0	0	27	70	0	0	0	83
Motor Gasoline Blending Components	75	0	0	0	0	0	0	238	4,081
Finished Motor Gasoline	6,591	0	0	703	902	980	0	53,282	13,691
Reformulated	0	0	0	0	473	0	0	8,855	1,245
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,591	0	0	703	429	980	0	44,427	12,446
Finished Aviation Gasoline	0	0	0	0	0	0	0	68	34
Jet Fuel	194	0	0	135	0	838	0	12,594	4,101
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	194	0	0	135	0	838	0	12,594	4,101
Kerosene	0	0	0	16	0	0	0	0	0
Distillate Fuel Oil	2,536	0	0	413	228	340	0	21,023	5,440
0.05 percent sulfur and under	2,121	0	0	244	168	340	0	15,096	4,404
Greater than 0.05 percent sulfur	415	0	0	169	60	0	0	5,927	1,036
Residual Fuel Oil	0	0	0	0	282	0	0	286	0
Petrochemical Feedstocks ^a	60	0	0	0	40	0	0	0	74
Special Naphthas	0	0	0	0	0	0	0	67	50
Lubricants	0	0	0	54	46	0	0	539	436
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	400	0	0	0	299	868
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,487	238	0	2,699	4,629	3,150	0	89,689	95,048

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,882	680	0	0	0	0	0
Petroleum Products	1,595	2,832	1,815	4,770	916	0	0	61	0
Pentanes Plus	0	0	91	482	0	0	0	0	0
Liquefied Petroleum Gases	12	0	730	4,288	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	902	2,466	675	0	717	0	0	0	0
Reformulated	0	1,207	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	902	1,259	675	0	717	0	0	0	0
Finished Aviation Gasoline	12	0	0	0	0	0	0	0	0
Jet Fuel	412	161	3	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	412	161	3	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	257	205	316	0	199	0	0	0	0
0.05 percent sulfur and under	257	174	316	0	171	0	0	0	0
Greater than 0.05 percent sulfur	0	31	0	0	28	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	61	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,595	2,832	4,697	5,450	916	0	0	61	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	263	0	484	1,226	1,019	0	0	55,740
Petroleum Products	9,243	38	0	2,322	4,741	2,086	0	92,777	30,161
Pentanes Plus	0	0	0	0	41	0	0	0	478
Liquefied Petroleum Gases	9	0	0	560	2,876	0	0	1,952	2,739
Unfinished Oils	18	0	0	46	0	0	0	0	303
Motor Gasoline Blending Components	54	0	0	2	0	0	0	163	3,654
Finished Motor Gasoline	6,247	0	0	737	1,044	925	0	56,805	10,635
Reformulated	0	0	0	0	535	0	0	12,275	1,068
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,247	0	0	737	509	925	0	44,530	9,567
Finished Aviation Gasoline	0	0	0	0	0	0	0	116	21
Jet Fuel	186	0	0	150	0	878	0	12,086	4,089
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	186	0	0	150	0	878	0	12,086	4,089
Kerosene	15	0	0	22	0	0	0	62	0
Distillate Fuel Oil	2,688	0	0	530	352	283	0	20,515	6,622
0.05 percent sulfur and under	2,177	0	0	291	282	283	0	14,763	5,460
Greater than 0.05 percent sulfur	511	0	0	239	70	0	0	5,752	1,162
Residual Fuel Oil	0	0	0	0	295	0	0	69	0
Petrochemical Feedstocks ^a	26	0	0	0	96	0	0	41	286
Special Naphthas	0	0	0	0	0	0	0	42	67
Lubricants	0	38	0	56	37	0	0	688	481
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	219	0	0	0	238	786
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,243	301	0	2,806	5,967	3,105	0	92,777	85,901

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,630	638	0	0	0	0	0
Petroleum Products	1,586	3,266	2,074	5,315	820	0	0	0	0
Pentanes Plus	0	0	95	535	0	0	0	0	0
Liquefied Petroleum Gases	21	0	716	4,780	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	469	0	0	0	0	0	0	0
Finished Motor Gasoline	933	2,374	671	0	607	0	0	0	0
Reformulated	0	1,236	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	933	1,138	671	0	607	0	0	0	0
Finished Aviation Gasoline	19	0	0	0	0	0	0	0	0
Jet Fuel	359	186	79	0	7	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	359	186	79	0	7	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	254	216	513	0	206	0	0	0	0
0.05 percent sulfur and under	254	190	513	0	176	0	0	0	0
Greater than 0.05 percent sulfur	0	26	0	0	30	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	21	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,586	3,266	4,704	5,953	820	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	249	0	467	1,098	1,082	0	53	54,584
Petroleum Products	9,668	89	0	2,065	4,275	2,002	0	84,415	30,717
Pentanes Plus	0	0	0	0	63	0	0	0	507
Liquefied Petroleum Gases	53	0	0	487	2,465	0	0	1,869	2,926
Unfinished Oils	0	0	0	26	129	0	0	0	297
Motor Gasoline Blending Components	47	0	0	36	0	0	0	0	3,567
Finished Motor Gasoline	6,674	0	0	644	900	658	0	50,935	10,608
Reformulated	0	0	0	0	474	0	0	9,938	1,141
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,674	0	0	644	426	658	0	40,997	9,467
Finished Aviation Gasoline	0	0	0	0	0	0	0	96	71
Jet Fuel	289	0	0	117	0	878	0	12,543	3,966
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	289	0	0	117	0	878	0	12,543	3,966
Kerosene	0	0	0	48	0	0	0	15	30
Distillate Fuel Oil	2,570	0	0	450	292	466	0	18,121	7,599
0.05 percent sulfur and under	2,076	0	0	277	184	466	0	11,802	5,967
Greater than 0.05 percent sulfur	494	0	0	173	108	0	0	6,319	1,632
Residual Fuel Oil	0	0	0	0	329	0	0	105	0
Petrochemical Feedstocks ^a	35	0	0	0	36	0	0	24	53
Special Naphthas	0	0	0	0	0	0	0	53	45
Lubricants	0	89	0	55	61	0	0	513	418
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	183	0	0	0	141	630
Miscellaneous Products	0	0	0	19	0	0	0	0	0
Total	9,668	338	0	2,532	5,373	3,084	0	84,468	85,301

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,860	597	0	0	0	0	0
Petroleum Products	1,536	4,236	1,763	4,985	773	0	0	48	0
Pentanes Plus	0	0	88	506	0	0	0	0	0
Liquefied Petroleum Gases	46	0	635	4,479	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	183	0	0	0	0	0	0	0
Finished Motor Gasoline	900	3,654	514	0	668	0	0	0	0
Reformulated	0	1,120	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	900	2,534	514	0	668	0	0	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0	0	0
Jet Fuel	353	200	46	0	12	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	353	200	46	0	12	0	0	0	0
Kerosene	0	0	23	0	0	0	0	0	0
Distillate Fuel Oil	232	199	457	0	93	0	0	0	0
0.05 percent sulfur and under	232	169	456	0	93	0	0	0	0
Greater than 0.05 percent sulfur	0	30	1	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	48	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,536	4,236	4,623	5,582	773	0	0	48	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	258	0	372	1,402	1,039	0	0	49,640
Petroleum Products	9,283	411	0	2,088	6,163	2,095	0	88,276	35,323
Pentanes Plus	0	0	0	0	63	0	0	0	620
Liquefied Petroleum Gases	64	0	0	595	3,958	0	0	2,511	4,285
Unfinished Oils	17	0	0	27	279	0	0	0	336
Motor Gasoline Blending Components	54	0	0	14	0	0	0	0	4,610
Finished Motor Gasoline	5,962	0	0	567	1,183	776	0	52,258	12,300
Reformulated	0	0	0	0	499	0	0	8,613	1,062
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,962	0	0	567	684	776	0	43,645	11,238
Finished Aviation Gasoline	0	0	0	0	0	0	0	65	132
Jet Fuel	244	0	0	165	0	835	0	12,363	3,631
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	244	0	0	165	0	835	0	12,363	3,631
Kerosene	0	0	0	46	0	0	0	12	79
Distillate Fuel Oil	2,873	0	0	422	430	484	0	19,092	8,022
0.05 percent sulfur and under	2,366	0	0	239	190	484	0	13,561	6,237
Greater than 0.05 percent sulfur	507	0	0	183	240	0	0	5,531	1,785
Residual Fuel Oil	0	281	0	0	186	0	0	850	47
Petrochemical Feedstocks ^a	69	41	0	0	27	0	0	149	100
Special Naphthas	0	0	0	0	0	0	0	31	48
Lubricants	0	89	0	37	37	0	0	737	490
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	215	0	0	0	208	623
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,283	669	0	2,460	7,565	3,134	0	88,276	84,963

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,622	702	0	0	0	0	0
Petroleum Products	1,567	3,495	1,988	4,875	838	99	0	0	0
Pentanes Plus	0	0	95	456	0	0	0	0	0
Liquefied Petroleum Gases	77	0	763	4,419	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,249	0	0	0	0	0	0	0
Finished Motor Gasoline	814	1,404	628	0	710	99	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	256	0	0	0	0	0	0	0
Other	814	1,148	628	0	710	99	0	0	0
Finished Aviation Gasoline	13	0	0	0	0	0	0	0	0
Jet Fuel	366	185	63	0	19	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	366	185	63	0	19	0	0	0	0
Kerosene	0	0	49	0	0	0	0	0	0
Distillate Fuel Oil	297	209	390	0	109	0	0	0	0
0.05 percent sulfur and under	297	177	387	0	109	0	0	0	0
Greater than 0.05 percent sulfur	0	32	3	0	0	0	0	0	0
Residual Fuel Oil	0	49	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	399	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,567	3,495	4,610	5,577	838	99	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	205	0	461	1,388	973	0	0	52,338
Petroleum Products	9,866	117	0	2,710	4,805	1,687	0	94,139	31,160
Pentanes Plus	0	0	0	0	60	0	0	0	462
Liquefied Petroleum Gases	0	0	0	1,078	2,704	0	0	2,723	4,132
Unfinished Oils	11	0	0	25	219	0	0	0	133
Motor Gasoline Blending Components	21	0	0	91	0	0	0	0	4,417
Finished Motor Gasoline	6,652	0	0	631	980	664	0	53,873	11,601
Reformulated	0	0	0	0	525	0	0	9,431	1,118
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,652	0	0	631	455	664	0	44,442	10,483
Finished Aviation Gasoline	0	0	0	0	0	0	0	52	127
Jet Fuel	304	0	0	133	24	677	0	14,572	2,572
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	304	0	0	133	24	677	0	14,572	2,572
Kerosene	0	0	0	59	0	0	0	57	61
Distillate Fuel Oil	2,834	0	0	415	283	346	0	22,082	6,701
0.05 percent sulfur and under	2,338	0	0	231	232	346	0	15,265	4,978
Greater than 0.05 percent sulfur	496	0	0	184	51	0	0	6,817	1,723
Residual Fuel Oil	0	0	0	24	478	0	0	0	0
Petrochemical Feedstocks ^a	44	39	0	9	38	0	0	9	156
Special Naphthas	0	0	0	0	0	0	0	39	30
Lubricants	0	78	0	45	19	0	0	529	465
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	200	0	0	0	203	303
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,866	322	0	3,171	6,193	2,660	0	94,139	83,498

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,439	674	0	0	0	0	0
Petroleum Products	1,543	3,320	1,936	4,739	957	0	0	43	0
Pentanes Plus	0	0	82	464	0	0	0	0	0
Liquefied Petroleum Gases	129	0	687	4,275	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,288	0	0	0	0	0	0	0
Finished Motor Gasoline	716	1,616	615	0	757	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	716	1,616	615	0	757	0	0	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0	0	0
Jet Fuel	427	153	54	0	15	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	427	153	54	0	15	0	0	0	0
Kerosene	0	0	74	0	0	0	0	0	0
Distillate Fuel Oil	266	243	424	0	185	0	0	0	0
0.05 percent sulfur and under	266	214	417	0	185	0	0	0	0
Greater than 0.05 percent sulfur	0	29	7	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	20	0	0	0	0	0	43	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,543	3,320	4,375	5,413	957	0	0	43	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2002
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	246	0	409	1,592	1,006	0	0	51,957
Petroleum Products	9,320	223	0	3,108	4,660	1,530	0	104,349	33,935
Pentanes Plus	0	0	0	0	74	0	0	0	426
Liquefied Petroleum Gases	0	0	0	1,285	2,199	0	0	3,769	5,132
Unfinished Oils	14	0	0	35	273	0	0	0	103
Motor Gasoline Blending Components	21	0	0	201	0	0	0	0	4,459
Finished Motor Gasoline	6,023	0	0	805	996	579	0	57,112	10,883
Reformulated	0	0	0	0	463	0	0	10,686	1,194
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,023	0	0	805	533	579	0	46,426	9,689
Finished Aviation Gasoline	0	0	0	0	0	0	0	51	70
Jet Fuel	311	0	0	112	120	774	0	17,118	4,980
Naphtha-Type	0	0	0	0	0	0	0	235	0
Kerosene-Type	311	0	0	112	120	774	0	16,883	4,980
Kerosene	5	0	0	62	0	0	0	21	39
Distillate Fuel Oil	2,911	0	0	393	408	177	0	24,826	7,144
0.05 percent sulfur and under	2,419	0	0	255	338	177	0	15,873	5,567
Greater than 0.05 percent sulfur	492	0	0	138	70	0	0	8,953	1,577
Residual Fuel Oil	0	0	0	0	300	0	0	605	0
Petrochemical Feedstocks ^a	35	155	0	0	10	0	0	0	45
Special Naphthas	0	0	0	0	0	0	0	73	32
Lubricants	0	68	0	37	9	0	0	571	387
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	178	271	0	0	203	235
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,320	469	0	3,517	6,252	2,536	0	104,349	85,892

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,332	630	0	0	0	0	0
Petroleum Products	1,478	2,946	2,102	3,970	1,039	100	0	0	0
Pentanes Plus	0	0	81	439	0	0	0	0	0
Liquefied Petroleum Gases	190	0	801	3,531	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,260	0	0	0	0	0	0	0
Finished Motor Gasoline	779	1,262	628	0	850	100	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	779	1,262	628	0	850	100	0	0	0
Finished Aviation Gasoline	6	0	0	0	0	0	0	0	0
Jet Fuel	259	164	43	0	20	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	259	164	43	0	20	0	0	0	0
Kerosene	0	0	83	0	0	0	0	0	0
Distillate Fuel Oil	244	260	466	0	169	0	0	0	0
0.05 percent sulfur and under	244	237	456	0	131	0	0	0	0
Greater than 0.05 percent sulfur	0	23	10	0	38	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,478	2,946	5,434	4,600	1,039	100	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
January 2002**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	295	216	876	1,013	0	54,804
Petroleum Products	8,790	0	2,189	4,392	1,438	75,596	26,556
Pentanes Plus	0	0	0	86	0	0	242
Liquefied Petroleum Gases	214	0	1,628	2,965	0	3,318	5,052
Motor Gasoline Blending Components	0	0	144	0	0	0	2,756
Finished Motor Gasoline	5,759	0	232	1,081	380	38,983	9,715
Reformulated	0	0	0	606	0	8,801	2,035
Oxygenated	0	0	0	0	0	0	0
Other	5,759	0	232	475	380	30,182	7,680
Finished Aviation Gasoline	0	0	0	0	0	0	80
Jet Fuel	326	0	29	0	808	11,494	4,813
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	326	0	29	0	808	11,494	4,813
Kerosene	19	0	0	0	0	68	0
Distillate Fuel Oil	2,472	0	156	260	250	21,733	3,898
0.05 percent sulfur and under	2,017	0	113	195	250	12,945	3,722
Greater than 0.05 percent sulfur	455	0	43	65	0	8,788	176
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,790	295	2,405	5,268	2,451	75,596	81,360

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,778	677	0	0	0
Petroleum Products	1,656	2,823	1,855	4,159	1,121	0	0
Pentanes Plus	0	0	69	466	0	0	0
Liquefied Petroleum Gases	232	0	661	3,693	0	0	0
Motor Gasoline Blending Components	0	1,124	0	0	0	0	0
Finished Motor Gasoline	838	1,261	591	0	883	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	838	1,261	591	0	883	0	0
Finished Aviation Gasoline	8	0	0	0	0	0	0
Jet Fuel	393	170	48	0	53	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	393	170	48	0	53	0	0
Kerosene	0	0	18	0	0	0	0
Distillate Fuel Oil	185	268	468	0	185	0	0
0.05 percent sulfur and under	185	240	462	0	185	0	0
Greater than 0.05 percent sulfur	0	28	6	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,656	2,823	4,633	4,836	1,121	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2002
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	267	203	745	939	0	48,852
Petroleum Products	7,687	0	1,578	4,426	1,547	63,113	21,473
Pentanes Plus	0	0	0	89	0	0	387
Liquefied Petroleum Gases	8	0	1,107	3,260	0	2,317	3,771
Motor Gasoline Blending Components	0	0	73	0	0	0	966
Finished Motor Gasoline	5,129	0	262	871	541	32,997	8,543
Reformulated	0	0	0	502	0	7,262	1,391
Oxygenated	0	0	0	0	0	0	0
Other	5,129	0	262	369	541	25,735	7,152
Finished Aviation Gasoline	0	0	0	0	0	0	80
Jet Fuel	236	0	78	0	675	9,486	3,092
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	236	0	78	0	675	9,486	3,092
Kerosene	19	0	0	0	0	64	0
Distillate Fuel Oil	2,295	0	58	206	331	18,249	4,634
0.05 percent sulfur and under	1,863	0	10	146	331	10,393	4,134
Greater than 0.05 percent sulfur	432	0	48	60	0	7,856	500
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	7,687	267	1,781	5,171	2,486	63,113	70,325

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,780	594	0	0	0
Petroleum Products	1,501	2,585	1,818	4,043	949	0	0
Pentanes Plus	0	0	63	418	0	0	0
Liquefied Petroleum Gases	172	0	736	3,625	0	0	0
Motor Gasoline Blending Components	0	1,134	0	0	0	0	0
Finished Motor Gasoline	834	1,101	635	0	839	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	834	1,101	635	0	839	0	0
Finished Aviation Gasoline	13	0	0	0	0	0	0
Jet Fuel	291	156	51	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	291	156	51	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	191	194	333	0	110	0	0
0.05 percent sulfur and under	191	166	330	0	110	0	0
Greater than 0.05 percent sulfur	0	28	3	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,501	2,585	3,598	4,637	949	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2002
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	281	220	713	1,010	0	54,186
Petroleum Products	9,182	0	913	4,845	1,918	72,181	21,443
Pentanes Plus	0	0	0	90	0	0	521
Liquefied Petroleum Gases	96	0	738	3,487	0	2,196	2,435
Motor Gasoline Blending Components	0	0	0	0	0	0	2,350
Finished Motor Gasoline	5,903	0	146	991	828	40,750	8,429
Reformulated	0	0	0	488	0	9,357	942
Oxygenated	0	0	0	0	0	0	0
Other	5,903	0	146	503	828	31,393	7,487
Finished Aviation Gasoline	0	0	0	0	0	0	65
Jet Fuel	290	0	24	0	745	10,656	3,480
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	290	0	24	0	745	10,656	3,480
Kerosene	5	0	0	0	0	6	0
Distillate Fuel Oil	2,888	0	5	277	345	18,573	4,163
0.05 percent sulfur and under	2,312	0	5	218	345	11,560	3,590
Greater than 0.05 percent sulfur	576	0	0	59	0	7,013	573
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,182	281	1,133	5,558	2,928	72,181	75,629

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,032	855	0	0	0
Petroleum Products	1,530	2,753	1,805	4,522	1,052	0	0
Pentanes Plus	0	0	74	432	0	0	0
Liquefied Petroleum Gases	176	0	815	4,090	0	0	0
Motor Gasoline Blending Components	0	797	0	0	0	0	0
Finished Motor Gasoline	820	1,369	519	0	817	0	0
Reformulated	0	340	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	820	1,029	519	0	817	0	0
Finished Aviation Gasoline	4	0	0	0	0	0	0
Jet Fuel	326	287	31	0	10	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	326	287	31	0	10	0	0
Kerosene	0	0	12	0	0	0	0
Distillate Fuel Oil	204	300	354	0	225	0	0
0.05 percent sulfur and under	204	268	351	0	225	0	0
Greater than 0.05 percent sulfur	0	32	3	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,530	2,753	4,837	5,377	1,052	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
April 2002
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	235	222	800	924	0	54,278
Petroleum Products	8,836	0	716	4,415	2,038	68,615	23,737
Pentanes Plus	0	0	0	72	0	0	398
Liquefied Petroleum Gases	0	0	536	3,139	0	1,165	2,095
Motor Gasoline Blending Components	0	0	19	0	0	182	3,627
Finished Motor Gasoline	6,147	0	34	939	792	40,226	8,988
Reformulated	0	0	0	500	0	8,539	600
Oxygenated	0	0	0	0	0	0	0
Other	6,147	0	34	439	792	31,687	8,388
Finished Aviation Gasoline	0	0	0	0	0	0	80
Jet Fuel	186	0	78	0	752	10,004	3,376
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	186	0	78	0	752	10,004	3,376
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,503	0	49	265	494	17,038	5,173
0.05 percent sulfur and under	2,033	0	25	213	494	11,105	4,646
Greater than 0.05 percent sulfur	470	0	24	52	0	5,933	527
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,836	235	938	5,215	2,962	68,615	78,015

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,102	628	0	0	0
Petroleum Products	1,627	2,747	1,830	4,809	932	0	0
Pentanes Plus	0	0	78	468	0	0	0
Liquefied Petroleum Gases	62	0	778	4,341	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	854	2,266	572	0	762	0	0
Reformulated	0	1,096	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	854	1,170	572	0	762	0	0
Finished Aviation Gasoline	10	0	0	0	0	0	0
Jet Fuel	374	237	49	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	374	237	49	0	0	0	0
Kerosene	0	0	5	0	0	0	0
Distillate Fuel Oil	327	244	348	0	170	0	0
0.05 percent sulfur and under	327	212	348	0	170	0	0
Greater than 0.05 percent sulfur	0	32	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,627	2,747	4,932	5,437	932	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 2002
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	246	223	874	971	0	56,739
Petroleum Products	9,120	0	973	5,072	2,131	72,239	26,303
Pentanes Plus	0	0	0	63	0	0	374
Liquefied Petroleum Gases	0	0	840	3,832	0	737	2,245
Motor Gasoline Blending Components	0	0	0	0	0	113	4,322
Finished Motor Gasoline	6,471	0	104	990	835	44,303	11,004
Reformulated	0	0	0	530	0	10,040	748
Oxygenated	0	0	0	0	0	0	0
Other	6,471	0	104	460	835	34,263	10,256
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	213	0	29	0	853	10,072	3,772
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	213	0	29	0	853	10,072	3,772
Kerosene	0	0	0	0	0	7	0
Distillate Fuel Oil	2,436	0	0	187	443	17,007	4,586
0.05 percent sulfur and under	2,061	0	0	142	443	12,150	4,047
Greater than 0.05 percent sulfur	375	0	0	45	0	4,857	539
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,120	246	1,196	5,946	3,102	72,239	83,042

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,805	776	0	0	0
Petroleum Products	1,634	2,778	1,553	4,703	786	0	0
Pentanes Plus	0	0	88	453	0	0	0
Liquefied Petroleum Gases	31	0	785	4,250	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	859	2,393	280	0	611	0	0
Reformulated	0	1,285	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	859	1,108	280	0	611	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0
Jet Fuel	385	165	52	0	10	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	385	165	52	0	10	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	354	220	348	0	165	0	0
0.05 percent sulfur and under	354	188	348	0	118	0	0
Greater than 0.05 percent sulfur	0	32	0	0	47	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,634	2,778	4,358	5,479	786	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
June 2002**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	260	197	826	933	0	57,771
Petroleum Products	8,982	0	898	4,559	2,003	71,485	25,842
Pentanes Plus	0	0	0	30	0	0	343
Liquefied Petroleum Gases	0	0	731	3,294	0	966	1,962
Motor Gasoline Blending Components	21	0	15	0	0	0	4,217
Finished Motor Gasoline	6,156	0	64	959	840	41,160	11,782
Reformulated	0	0	0	447	0	8,856	547
Oxygenated	0	0	0	0	0	0	0
Other	6,156	0	64	512	840	32,304	11,235
Finished Aviation Gasoline	0	0	0	0	0	0	117
Jet Fuel	229	0	68	0	798	9,288	3,501
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	229	0	68	0	798	9,288	3,501
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,576	0	20	276	365	20,071	3,920
0.05 percent sulfur and under	2,176	0	0	206	365	13,619	3,641
Greater than 0.05 percent sulfur	400	0	20	70	0	6,452	279
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,982	260	1,095	5,385	2,936	71,485	83,613

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,485	661	0	0	0
Petroleum Products	1,560	2,754	1,930	4,675	1,104	0	0
Pentanes Plus	0	0	86	470	0	0	0
Liquefied Petroleum Gases	30	0	792	4,205	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	865	2,334	562	0	824	0	0
Reformulated	0	1,250	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	865	1,084	562	0	824	0	0
Finished Aviation Gasoline	14	0	0	0	0	0	0
Jet Fuel	418	206	57	0	16	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	418	206	57	0	16	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	233	214	433	0	264	0	0
0.05 percent sulfur and under	233	185	433	0	200	0	0
Greater than 0.05 percent sulfur	0	29	0	0	64	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,560	2,754	4,415	5,336	1,104	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
July 2002**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	238	219	619	992	0	63,558
Petroleum Products	9,386	0	554	3,572	2,158	70,884	26,901
Pentanes Plus	0	0	0	25	0	0	492
Liquefied Petroleum Gases	2	0	446	2,417	0	1,112	2,140
Motor Gasoline Blending Components	75	0	0	0	0	0	3,964
Finished Motor Gasoline	6,591	0	46	902	980	41,792	12,069
Reformulated	0	0	0	473	0	8,248	548
Oxygenated	0	0	0	0	0	0	0
Other	6,591	0	46	429	980	33,544	11,521
Finished Aviation Gasoline	0	0	0	0	0	0	28
Jet Fuel	194	0	28	0	838	10,131	4,051
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	194	0	28	0	838	10,131	4,051
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,524	0	34	228	340	17,849	4,157
0.05 percent sulfur and under	2,121	0	34	168	340	12,626	3,870
Greater than 0.05 percent sulfur	403	0	0	60	0	5,223	287
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,386	238	773	4,191	3,150	70,884	90,459

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,882	680	0	0	0
Petroleum Products	1,595	2,832	1,815	4,770	916	0	0
Pentanes Plus	0	0	91	482	0	0	0
Liquefied Petroleum Gases	12	0	730	4,288	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	902	2,466	675	0	717	0	0
Reformulated	0	1,207	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	902	1,259	675	0	717	0	0
Finished Aviation Gasoline	12	0	0	0	0	0	0
Jet Fuel	412	161	3	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	412	161	3	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	257	205	316	0	199	0	0
0.05 percent sulfur and under	257	174	316	0	171	0	0
Greater than 0.05 percent sulfur	0	31	0	0	28	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,595	2,832	4,697	5,450	916	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
August 2002**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	263	206	1,226	1,019	0	55,740
Petroleum Products	9,157	0	682	4,162	2,086	72,500	25,679
Pentanes Plus	0	0	0	41	0	0	478
Liquefied Petroleum Gases	9	0	560	2,876	0	1,743	2,739
Motor Gasoline Blending Components	54	0	2	0	0	2	3,469
Finished Motor Gasoline	6,247	0	27	933	925	43,623	9,442
Reformulated	0	0	0	535	0	10,641	611
Oxygenated	0	0	0	0	0	0	0
Other	6,247	0	27	398	925	32,982	8,831
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	186	0	29	0	878	10,069	4,089
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	186	0	29	0	878	10,069	4,089
Kerosene	15	0	0	0	0	62	0
Distillate Fuel Oil	2,646	0	64	312	283	17,001	5,462
0.05 percent sulfur and under	2,177	0	31	242	283	12,073	4,901
Greater than 0.05 percent sulfur	469	0	33	70	0	4,928	561
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,157	263	888	5,388	3,105	72,500	81,419

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,630	638	0	0	0
Petroleum Products	1,586	2,776	2,074	5,315	820	0	0
Pentanes Plus	0	0	95	535	0	0	0
Liquefied Petroleum Gases	21	0	716	4,780	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	933	2,374	671	0	607	0	0
Reformulated	0	1,236	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	933	1,138	671	0	607	0	0
Finished Aviation Gasoline	19	0	0	0	0	0	0
Jet Fuel	359	186	79	0	7	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	359	186	79	0	7	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	254	216	513	0	206	0	0
0.05 percent sulfur and under	254	190	513	0	176	0	0
Greater than 0.05 percent sulfur	0	26	0	0	30	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,586	2,776	4,704	5,953	820	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, September 2002
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	249	190	1,098	1,082	0	54,584
Petroleum Products	9,517	0	610	3,628	2,002	69,158	25,293
Pentanes Plus	0	0	0	63	0	0	507
Liquefied Petroleum Gases	53	0	487	2,465	0	1,717	2,926
Motor Gasoline Blending Components	0	0	36	0	0	0	3,377
Finished Motor Gasoline	6,651	0	21	870	658	40,594	8,842
Reformulated	0	0	0	474	0	8,620	524
Oxygenated	0	0	0	0	0	0	0
Other	6,651	0	21	396	658	31,974	8,318
Finished Aviation Gasoline	0	0	0	0	0	0	60
Jet Fuel	289	0	29	0	878	10,921	3,892
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	289	0	29	0	878	10,921	3,892
Kerosene	0	0	0	0	0	15	30
Distillate Fuel Oil	2,524	0	18	230	466	15,911	5,659
0.05 percent sulfur and under	2,076	0	18	172	466	10,175	5,030
Greater than 0.05 percent sulfur	448	0	0	58	0	5,736	629
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	19	0	0	0	0
Total	9,517	249	800	4,726	3,084	69,158	79,877

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,860	597	0	0	0
Petroleum Products	1,536	2,779	1,763	4,985	773	0	0
Pentanes Plus	0	0	88	506	0	0	0
Liquefied Petroleum Gases	46	0	635	4,479	0	0	0
Motor Gasoline Blending Components	0	103	0	0	0	0	0
Finished Motor Gasoline	900	2,277	514	0	668	0	0
Reformulated	0	1,120	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	900	1,157	514	0	668	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0
Jet Fuel	353	200	46	0	12	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	353	200	46	0	12	0	0
Kerosene	0	0	23	0	0	0	0
Distillate Fuel Oil	232	199	457	0	93	0	0
0.05 percent sulfur and under	232	169	456	0	93	0	0
Greater than 0.05 percent sulfur	0	30	1	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,536	2,779	4,623	5,582	773	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, October 2002
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	258	199	1,402	1,039	0	49,640
Petroleum Products	9,067	0	678	5,238	2,095	66,028	28,541
Pentanes Plus	0	0	0	63	0	0	620
Liquefied Petroleum Gases	64	0	595	3,958	0	2,269	4,285
Motor Gasoline Blending Components	0	0	14	0	0	0	4,171
Finished Motor Gasoline	5,939	0	0	972	776	38,725	10,722
Reformulated	0	0	0	499	0	8,411	499
Oxygenated	0	0	0	0	0	0	0
Other	5,939	0	0	473	776	30,314	10,223
Finished Aviation Gasoline	0	0	0	0	0	0	55
Jet Fuel	244	0	29	0	835	9,708	3,382
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	244	0	29	0	835	9,708	3,382
Kerosene	0	0	0	0	0	12	0
Distillate Fuel Oil	2,820	0	40	245	484	15,314	5,306
0.05 percent sulfur and under	2,345	0	40	183	484	10,607	4,695
Greater than 0.05 percent sulfur	475	0	0	62	0	4,707	611
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,067	258	877	6,640	3,134	66,028	78,181

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,622	702	0	0	0
Petroleum Products	1,567	2,791	1,988	4,875	838	0	0
Pentanes Plus	0	0	95	456	0	0	0
Liquefied Petroleum Gases	77	0	763	4,419	0	0	0
Motor Gasoline Blending Components	0	1,249	0	0	0	0	0
Finished Motor Gasoline	814	1,148	628	0	710	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	814	1,148	628	0	710	0	0
Finished Aviation Gasoline	13	0	0	0	0	0	0
Jet Fuel	366	185	63	0	19	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	366	185	63	0	19	0	0
Kerosene	0	0	49	0	0	0	0
Distillate Fuel Oil	297	209	390	0	109	0	0
0.05 percent sulfur and under	297	177	387	0	109	0	0
Greater than 0.05 percent sulfur	0	32	3	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,567	2,791	4,610	5,577	838	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, November 2002
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	205	184	1,388	973	0	52,338
Petroleum Products	9,778	0	1,270	3,954	1,687	73,101	25,621
Pentanes Plus	0	0	0	60	0	0	462
Liquefied Petroleum Gases	0	0	1,078	2,704	0	2,450	4,132
Motor Gasoline Blending Components	0	0	91	0	0	0	3,875
Finished Motor Gasoline	6,652	0	68	922	664	39,614	10,016
Reformulated	0	0	0	525	0	8,359	579
Oxygenated	0	0	0	0	0	0	0
Other	6,652	0	68	397	664	31,255	9,437
Finished Aviation Gasoline	0	0	0	0	0	0	93
Jet Fuel	304	0	28	0	677	12,339	2,379
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	304	0	28	0	677	12,339	2,379
Kerosene	0	0	0	0	0	0	38
Distillate Fuel Oil	2,822	0	5	268	346	18,698	4,626
0.05 percent sulfur and under	2,338	0	1	217	346	12,667	3,886
Greater than 0.05 percent sulfur	484	0	4	51	0	6,031	740
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,778	205	1,454	5,342	2,660	73,101	77,959

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,439	674	0	0	0
Petroleum Products	1,543	2,847	1,936	4,739	957	0	0
Pentanes Plus	0	0	82	464	0	0	0
Liquefied Petroleum Gases	129	0	687	4,275	0	0	0
Motor Gasoline Blending Components	0	1,288	0	0	0	0	0
Finished Motor Gasoline	716	1,163	615	0	757	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	716	1,163	615	0	757	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0
Jet Fuel	427	153	54	0	15	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	427	153	54	0	15	0	0
Kerosene	0	0	74	0	0	0	0
Distillate Fuel Oil	266	243	424	0	185	0	0
0.05 percent sulfur and under	266	214	417	0	185	0	0
Greater than 0.05 percent sulfur	0	29	7	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,543	2,847	4,375	5,413	957	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, December 2002
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	246	200	1,592	1,006	0	51,957
Petroleum Products	9,203	0	1,745	3,456	1,530	82,597	29,558
Pentanes Plus	0	0	0	74	0	0	426
Liquefied Petroleum Gases	0	0	1,285	2,199	0	3,423	5,132
Motor Gasoline Blending Components	0	0	201	0	0	0	3,940
Finished Motor Gasoline	6,023	0	136	917	579	43,686	9,702
Reformulated	0	0	0	463	0	9,921	512
Oxygenated	0	0	0	0	0	0	0
Other	6,023	0	136	454	579	33,765	9,190
Finished Aviation Gasoline	0	0	0	0	0	0	53
Jet Fuel	311	0	29	0	774	14,048	4,773
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	311	0	29	0	774	14,048	4,773
Kerosene	5	0	0	0	0	5	39
Distillate Fuel Oil	2,864	0	94	266	177	21,435	5,493
0.05 percent sulfur and under	2,419	0	94	196	177	13,282	4,775
Greater than 0.05 percent sulfur	445	0	0	70	0	8,153	718
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,203	246	1,945	5,048	2,536	82,597	81,515

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,332	630	0	0	0
Petroleum Products	1,478	2,946	2,102	3,970	1,039	0	0
Pentanes Plus	0	0	81	439	0	0	0
Liquefied Petroleum Gases	190	0	801	3,531	0	0	0
Motor Gasoline Blending Components	0	1,260	0	0	0	0	0
Finished Motor Gasoline	779	1,262	628	0	850	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	779	1,262	628	0	850	0	0
Finished Aviation Gasoline	6	0	0	0	0	0	0
Jet Fuel	259	164	43	0	20	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	259	164	43	0	20	0	0
Kerosene	0	0	83	0	0	0	0
Distillate Fuel Oil	244	260	466	0	169	0	0
0.05 percent sulfur and under	244	237	456	0	131	0	0
Greater than 0.05 percent sulfur	0	23	10	0	38	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,478	2,946	5,434	4,600	1,039	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	258	0	0	424	0
Petroleum Products	140	93	0	1,103	886	0	18,676	612
Liquefied Petroleum Gases	0	0	0	0	0	0	362	0
Unfinished Oils	18	0	0	17	0	0	0	0
Motor Gasoline Blending Components	36	0	0	0	165	0	0	0
Finished Motor Gasoline	26	0	0	415	250	0	11,516	0
Reformulated	0	0	0	0	0	0	469	0
Oxygenated	0	0	0	0	0	0	0	0
Other	26	0	0	415	250	0	11,047	0
Finished Aviation Gasoline	0	0	0	0	0	0	28	0
Jet Fuel	0	0	0	98	0	0	2,669	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	98	0	0	2,669	0
Kerosene	0	0	0	106	0	0	30	0
Distillate Fuel Oil	15	0	0	311	13	0	3,314	612
0.05 percent sulfur and under	0	0	0	172	13	0	2,081	0
Greater than 0.05 percent sulfur	15	0	0	139	0	0	1,233	612
Residual Fuel Oil	0	0	0	0	358	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	358	0	0	0
Petrochemical Feedstocks ^a	45	39	0	11	46	0	25	0
Special Naphthas	0	0	0	0	0	0	39	0
Lubricants	0	54	0	47	0	0	482	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	98	54	0	211	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	140	93	0	1,361	886	0	19,100	612

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	424	0	0	0	0	0	0
Petroleum Products	524	17,540	4,309	379	0	0	0
Liquefied Petroleum Gases	0	362	0	0	0	0	0
Unfinished Oils	0	0	109	0	0	0	0
Motor Gasoline Blending Components	0	0	241	306	0	0	0
Finished Motor Gasoline	198	11,318	1,556	73	0	0	0
Reformulated	0	469	625	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	198	10,849	931	73	0	0	0
Finished Aviation Gasoline	0	28	0	0	0	0	0
Jet Fuel	0	2,669	197	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,669	197	0	0	0	0
Kerosene	0	30	0	0	0	0	0
Distillate Fuel Oil	0	2,702	938	0	0	0	0
0.05 percent sulfur and under	0	2,081	640	0	0	0	0
Greater than 0.05 percent sulfur	0	621	298	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	25	0	248	0	0	0	0
Special Naphthas	0	39	45	0	0	0	0
Lubricants	301	181	442	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	211	533	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	948	17,540	4,309	379	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	130	0	0	525	0
Petroleum Products	153	102	0	1,046	828	0	18,239	0
Liquefied Petroleum Gases	0	0	0	0	0	0	274	0
Unfinished Oils	14	0	0	80	0	0	0	0
Motor Gasoline Blending Components	21	0	0	0	240	0	0	0
Finished Motor Gasoline	37	0	0	441	63	0	11,567	0
Reformulated	0	0	0	0	0	0	505	0
Oxygenated	0	0	0	0	0	0	0	0
Other	37	0	0	441	63	0	11,062	0
Finished Aviation Gasoline	0	0	0	0	0	0	48	0
Jet Fuel	0	0	0	78	0	0	2,010	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	78	0	0	2,010	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	37	0	0	341	8	0	3,380	0
0.05 percent sulfur and under	0	0	0	214	8	0	2,588	0
Greater than 0.05 percent sulfur	37	0	0	127	0	0	792	0
Residual Fuel Oil	0	0	0	87	430	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	87	430	0	0	0
Petrochemical Feedstocks ^a	44	68	0	0	75	0	22	0
Special Naphthas	0	0	0	0	0	0	88	0
Lubricants	0	34	0	19	10	0	674	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	2	0	176	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	153	102	0	1,176	828	0	18,764	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	525	0	0	0	0	0	0
Petroleum Products	424	17,815	3,712	396	0	0	0
Liquefied Petroleum Gases	0	274	0	0	0	0	0
Unfinished Oils	0	0	35	0	0	0	0
Motor Gasoline Blending Components	0	0	437	396	0	0	0
Finished Motor Gasoline	0	11,567	1,190	0	0	0	0
Reformulated	0	505	464	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,062	726	0	0	0	0
Finished Aviation Gasoline	0	48	13	0	0	0	0
Jet Fuel	0	2,010	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,010	0	0	0	0	0
Kerosene	0	0	18	0	0	0	0
Distillate Fuel Oil	0	3,380	1,005	0	0	0	0
0.05 percent sulfur and under	0	2,588	689	0	0	0	0
Greater than 0.05 percent sulfur	0	792	316	0	0	0	0
Residual Fuel Oil	0	0	37	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	37	0	0	0	0
Petrochemical Feedstocks ^a	22	0	62	0	0	0	0
Special Naphthas	33	55	32	0	0	0	0
Lubricants	369	305	444	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	176	439	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	949	17,815	3,712	396	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	174	0	0	0	0
Petroleum Products	168	98	0	1,207	721	0	19,839	271
Liquefied Petroleum Gases	0	0	0	0	0	0	292	0
Unfinished Oils	26	0	0	23	0	0	0	0
Motor Gasoline Blending Components	42	0	0	0	100	0	0	0
Finished Motor Gasoline	0	0	0	484	169	0	12,563	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	484	169	0	12,563	0
Finished Aviation Gasoline	0	0	0	0	0	0	113	22
Jet Fuel	0	0	0	92	0	0	2,541	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	92	0	0	2,541	0
Kerosene	0	0	0	49	0	0	0	0
Distillate Fuel Oil	65	0	0	439	32	0	3,488	249
0.05 percent sulfur and under	0	0	0	227	9	0	2,406	0
Greater than 0.05 percent sulfur	65	0	0	212	23	0	1,082	249
Residual Fuel Oil	0	0	0	15	324	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	15	324	0	0	0
Petrochemical Feedstocks ^a	35	48	0	0	46	0	10	0
Special Naphthas	0	0	0	0	0	0	66	0
Lubricants	0	50	0	36	18	0	475	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	69	32	0	291	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	168	98	0	1,381	721	0	19,839	271

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	342	19,226	3,821	549	0	0	0
Liquefied Petroleum Gases	0	292	0	0	0	0	0
Unfinished Oils	0	0	205	0	0	0	0
Motor Gasoline Blending Components	0	0	399	380	0	0	0
Finished Motor Gasoline	0	12,563	1,250	148	0	0	0
Reformulated	0	0	543	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,563	707	148	0	0	0
Finished Aviation Gasoline	27	64	5	0	0	0	0
Jet Fuel	0	2,541	292	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,541	292	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,239	590	0	0	0	0
0.05 percent sulfur and under	0	2,406	387	0	0	0	0
Greater than 0.05 percent sulfur	0	833	203	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	10	0	46	0	0	0	0
Special Naphthas	0	66	51	0	0	0	0
Lubricants	305	170	470	21	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	291	513	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	342	19,226	3,821	549	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	260	0	0	0	0
Petroleum Products	141	119	0	1,420	719	0	21,328	1,117
Liquefied Petroleum Gases	0	0	0	0	0	0	174	0
Unfinished Oils	0	0	0	36	37	0	0	0
Motor Gasoline Blending Components	5	0	0	0	0	0	0	0
Finished Motor Gasoline	22	0	0	764	189	0	13,637	863
Reformulated	0	0	0	0	0	0	1,658	863
Oxygenated	0	0	0	0	0	0	0	0
Other	22	0	0	764	189	0	11,979	0
Finished Aviation Gasoline	0	0	0	0	0	0	162	0
Jet Fuel	0	0	0	94	0	0	2,619	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	94	0	0	2,619	0
Kerosene	0	0	0	23	0	0	80	80
Distillate Fuel Oil	70	0	0	420	55	0	3,619	174
0.05 percent sulfur and under	70	0	0	262	31	0	2,855	170
Greater than 0.05 percent sulfur	0	0	0	158	24	0	764	4
Residual Fuel Oil	0	0	0	0	305	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	305	0	0	0
Petrochemical Feedstocks ^a	44	57	0	9	96	0	0	0
Special Naphthas	0	0	0	0	0	0	97	0
Lubricants	0	62	0	44	28	0	689	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	30	9	0	251	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	141	119	0	1,680	719	0	21,328	1,117

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	430	19,781	3,091	415	0	0	0
Liquefied Petroleum Gases	0	174	0	0	0	0	0
Unfinished Oils	0	0	150	0	0	0	0
Motor Gasoline Blending Components	0	0	185	399	0	0	0
Finished Motor Gasoline	0	12,774	996	0	0	0	0
Reformulated	0	795	517	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,979	479	0	0	0	0
Finished Aviation Gasoline	24	138	20	0	0	0	0
Jet Fuel	0	2,619	55	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,619	55	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,445	784	0	0	0	0
0.05 percent sulfur and under	0	2,685	438	0	0	0	0
Greater than 0.05 percent sulfur	0	760	346	0	0	0	0
Residual Fuel Oil	0	0	50	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	50	0	0	0	0
Petrochemical Feedstocks ^a	0	0	37	0	0	0	0
Special Naphthas	59	38	147	0	0	0	0
Lubricants	347	342	329	16	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	251	338	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	430	19,781	3,091	415	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	217	0	0	0	0
Petroleum Products	205	79	0	1,488	836	0	20,979	300
Liquefied Petroleum Gases	0	0	0	0	0	0	177	0
Unfinished Oils	31	0	0	71	96	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	404	0
Finished Motor Gasoline	0	0	0	694	134	0	12,823	300
Reformulated	0	0	0	0	0	0	1,045	300
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	694	134	0	11,778	0
Finished Aviation Gasoline	0	0	0	0	0	0	77	0
Jet Fuel	0	0	0	96	0	0	2,655	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	96	0	0	2,655	0
Kerosene	0	0	0	22	0	0	0	0
Distillate Fuel Oil	121	0	0	452	293	0	3,972	0
0.05 percent sulfur and under	0	0	0	267	58	0	2,955	0
Greater than 0.05 percent sulfur	121	0	0	185	235	0	1,017	0
Residual Fuel Oil	0	0	0	15	236	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	15	236	0	0	0
Petrochemical Feedstocks ^a	53	20	0	0	39	0	10	0
Special Naphthas	0	12	0	0	0	0	55	0
Lubricants	0	47	0	55	38	0	480	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	83	0	0	326	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	205	79	0	1,705	836	0	20,979	300

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	696	19,983	4,292	440	0	0	0
Liquefied Petroleum Gases	0	177	0	0	0	0	0
Unfinished Oils	0	0	391	0	0	0	0
Motor Gasoline Blending Components	284	120	366	291	0	0	0
Finished Motor Gasoline	0	12,523	1,637	149	0	0	0
Reformulated	0	745	574	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,778	1,063	149	0	0	0
Finished Aviation Gasoline	4	73	8	0	0	0	0
Jet Fuel	0	2,655	50	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,655	50	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,972	944	0	0	0	0
0.05 percent sulfur and under	0	2,955	645	0	0	0	0
Greater than 0.05 percent sulfur	0	1,017	299	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	10	0	47	0	0	0	0
Special Naphthas	0	55	25	0	0	0	0
Lubricants	371	109	367	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	27	299	457	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	696	19,983	4,292	440	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	303	0	0	0	0
Petroleum Products	210	149	0	1,453	616	0	19,431	0
Liquefied Petroleum Gases	0	0	0	0	0	0	191	0
Unfinished Oils	26	0	0	18	39	0	0	0
Motor Gasoline Blending Components	20	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	721	94	0	11,140	0
Reformulated	0	0	0	0	0	0	467	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	721	94	0	10,673	0
Finished Aviation Gasoline	0	0	0	0	0	0	61	0
Jet Fuel	0	0	0	89	0	0	2,492	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	89	0	0	2,492	0
Kerosene	0	0	0	22	0	0	15	0
Distillate Fuel Oil	138	0	0	356	36	0	3,450	0
0.05 percent sulfur and under	22	0	0	199	36	0	2,625	0
Greater than 0.05 percent sulfur	116	0	0	157	0	0	825	0
Residual Fuel Oil	0	0	0	15	392	0	587	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	7	0
Greater than 1.00 percent sulfur	0	0	0	15	392	0	580	0
Petrochemical Feedstocks ^a	26	149	0	0	27	0	9	0
Special Naphthas	0	0	0	0	0	0	96	0
Lubricants	0	0	0	54	28	0	636	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	178	0	0	754	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	210	149	0	1,756	616	0	19,431	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	423	19,008	4,396	740	0	0	0
Liquefied Petroleum Gases	0	191	0	0	0	0	0
Unfinished Oils	0	0	90	0	0	0	0
Motor Gasoline Blending Components	0	0	202	273	0	0	0
Finished Motor Gasoline	0	11,140	1,131	467	0	0	0
Reformulated	0	467	351	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	10,673	780	467	0	0	0
Finished Aviation Gasoline	0	61	0	0	0	0	0
Jet Fuel	0	2,492	124	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,492	124	0	0	0	0
Kerosene	0	15	0	0	0	0	0
Distillate Fuel Oil	0	3,450	1,384	0	0	0	0
0.05 percent sulfur and under	0	2,625	705	0	0	0	0
Greater than 0.05 percent sulfur	0	825	679	0	0	0	0
Residual Fuel Oil	7	580	61	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	7	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	580	61	0	0	0	0
Petrochemical Feedstocks ^a	9	0	296	0	0	0	0
Special Naphthas	10	86	49	0	0	0	0
Lubricants	304	332	362	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	93	661	697	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	423	19,008	4,396	740	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, July 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	286	0	0	0	0
Petroleum Products	101	0	0	1,640	438	0	18,805	0
Liquefied Petroleum Gases	0	0	0	0	0	0	181	0
Unfinished Oils	29	0	0	27	70	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	238	0
Finished Motor Gasoline	0	0	0	657	0	0	11,490	0
Reformulated	0	0	0	0	0	0	607	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	657	0	0	10,883	0
Finished Aviation Gasoline	0	0	0	0	0	0	68	0
Jet Fuel	0	0	0	107	0	0	2,463	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	107	0	0	2,463	0
Kerosene	0	0	0	16	0	0	0	0
Distillate Fuel Oil	12	0	0	379	0	0	3,174	0
0.05 percent sulfur and under	0	0	0	210	0	0	2,470	0
Greater than 0.05 percent sulfur	12	0	0	169	0	0	704	0
Residual Fuel Oil	0	0	0	0	282	0	286	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	282	0	286	0
Petrochemical Feedstocks ^a	60	0	0	0	40	0	0	0
Special Naphthas	0	0	0	0	0	0	67	0
Lubricants	0	0	0	54	46	0	539	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	400	0	0	299	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	101	0	0	1,926	438	0	18,805	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	752	18,053	4,589	0	0	0	61
Liquefied Petroleum Gases	0	181	0	0	0	0	0
Unfinished Oils	0	0	83	0	0	0	0
Motor Gasoline Blending Components	188	50	117	0	0	0	0
Finished Motor Gasoline	200	11,290	1,622	0	0	0	0
Reformulated	0	607	697	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	200	10,683	925	0	0	0	0
Finished Aviation Gasoline	0	68	6	0	0	0	0
Jet Fuel	52	2,411	50	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	52	2,411	50	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,174	1,283	0	0	0	0
0.05 percent sulfur and under	0	2,470	534	0	0	0	0
Greater than 0.05 percent sulfur	0	704	749	0	0	0	0
Residual Fuel Oil	0	286	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	286	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	74	0	0	0	0
Special Naphthas	0	67	50	0	0	0	0
Lubricants	304	235	436	0	0	0	61
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	8	291	868	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	752	18,053	4,589	0	0	0	61

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, August 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	278	0	0	0	0
Petroleum Products	86	38	0	1,640	579	0	20,277	308
Liquefied Petroleum Gases	0	0	0	0	0	0	209	0
Unfinished Oils	18	0	0	46	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	161	0
Finished Motor Gasoline	0	0	0	710	111	0	13,182	308
Reformulated	0	0	0	0	0	0	1,634	308
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	710	111	0	11,548	0
Finished Aviation Gasoline	0	0	0	0	0	0	116	0
Jet Fuel	0	0	0	121	0	0	2,017	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	121	0	0	2,017	0
Kerosene	0	0	0	22	0	0	0	0
Distillate Fuel Oil	42	0	0	466	40	0	3,514	0
0.05 percent sulfur and under	0	0	0	260	40	0	2,690	0
Greater than 0.05 percent sulfur	42	0	0	206	0	0	824	0
Residual Fuel Oil	0	0	0	0	295	0	69	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	295	0	69	0
Petrochemical Feedstocks ^a	26	0	0	0	96	0	41	0
Special Naphthas	0	0	0	0	0	0	42	0
Lubricants	0	38	0	56	37	0	688	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	219	0	0	238	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	86	38	0	1,918	579	0	20,277	308

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,533	18,436	4,482	490	0	0	0
Liquefied Petroleum Gases	0	209	0	0	0	0	0
Unfinished Oils	0	0	303	0	0	0	0
Motor Gasoline Blending Components	161	0	185	469	0	0	0
Finished Motor Gasoline	787	12,087	1,193	0	0	0	0
Reformulated	340	986	457	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	447	11,101	736	0	0	0	0
Finished Aviation Gasoline	59	57	21	0	0	0	0
Jet Fuel	0	2,017	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,017	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,514	1,160	0	0	0	0
0.05 percent sulfur and under	0	2,690	559	0	0	0	0
Greater than 0.05 percent sulfur	0	824	601	0	0	0	0
Residual Fuel Oil	0	69	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	69	0	0	0	0	0
Petrochemical Feedstocks ^a	41	0	286	0	0	0	0
Special Naphthas	0	42	67	0	0	0	0
Lubricants	370	318	481	21	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	115	123	786	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,533	18,436	4,482	490	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	277	0	0	53	0
Petroleum Products	151	89	0	1,455	647	0	15,257	0
Liquefied Petroleum Gases	0	0	0	0	0	0	152	0
Unfinished Oils	0	0	0	26	129	0	0	0
Motor Gasoline Blending Components	47	0	0	0	0	0	0	0
Finished Motor Gasoline	23	0	0	623	30	0	10,341	0
Reformulated	0	0	0	0	0	0	1,318	0
Oxygenated	0	0	0	0	0	0	0	0
Other	23	0	0	623	30	0	9,023	0
Finished Aviation Gasoline	0	0	0	0	0	0	96	0
Jet Fuel	0	0	0	88	0	0	1,622	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	88	0	0	1,622	0
Kerosene	0	0	0	48	0	0	0	0
Distillate Fuel Oil	46	0	0	432	62	0	2,210	0
0.05 percent sulfur and under	0	0	0	259	12	0	1,627	0
Greater than 0.05 percent sulfur	46	0	0	173	50	0	583	0
Residual Fuel Oil	0	0	0	0	329	0	105	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	329	0	105	0
Petrochemical Feedstocks ^a	35	0	0	0	36	0	24	0
Special Naphthas	0	0	0	0	0	0	53	0
Lubricants	0	89	0	55	61	0	513	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	183	0	0	141	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	151	89	0	1,732	647	0	15,310	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	53	0	0	0	0	0	0
Petroleum Products	276	14,981	5,424	1,457	0	0	48
Liquefied Petroleum Gases	0	152	0	0	0	0	0
Unfinished Oils	0	0	297	0	0	0	0
Motor Gasoline Blending Components	0	0	190	80	0	0	0
Finished Motor Gasoline	49	10,292	1,766	1,377	0	0	0
Reformulated	0	1,318	617	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	49	8,974	1,149	1,377	0	0	0
Finished Aviation Gasoline	30	66	11	0	0	0	0
Jet Fuel	0	1,622	74	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	1,622	74	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	2,210	1,940	0	0	0	0
0.05 percent sulfur and under	0	1,627	937	0	0	0	0
Greater than 0.05 percent sulfur	0	583	1,003	0	0	0	0
Residual Fuel Oil	0	105	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	105	0	0	0	0	0
Petrochemical Feedstocks ^a	24	0	53	0	0	0	0
Special Naphthas	0	53	45	0	0	0	0
Lubricants	173	340	418	0	0	0	48
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	141	630	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	329	14,981	5,424	1,457	0	0	48

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	173	0	0	0	0
Petroleum Products	216	411	0	1,410	925	0	22,248	0
Liquefied Petroleum Gases	0	0	0	0	0	0	242	0
Unfinished Oils	17	0	0	27	279	0	0	0
Motor Gasoline Blending Components	54	0	0	0	0	0	0	0
Finished Motor Gasoline	23	0	0	567	211	0	13,533	0
Reformulated	0	0	0	0	0	0	202	0
Oxygenated	0	0	0	0	0	0	0	0
Other	23	0	0	567	211	0	13,331	0
Finished Aviation Gasoline	0	0	0	0	0	0	65	0
Jet Fuel	0	0	0	136	0	0	2,655	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	136	0	0	2,655	0
Kerosene	0	0	0	46	0	0	0	0
Distillate Fuel Oil	53	0	0	382	185	0	3,778	0
0.05 percent sulfur and under	21	0	0	199	7	0	2,954	0
Greater than 0.05 percent sulfur	32	0	0	183	178	0	824	0
Residual Fuel Oil	0	281	0	0	186	0	850	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	301	0
0.31 to 1.00 percent sulfur	0	233	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	48	0	0	186	0	549	0
Petrochemical Feedstocks ^a	69	41	0	0	27	0	149	0
Special Naphthas	0	0	0	0	0	0	31	0
Lubricants	0	89	0	37	37	0	737	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	215	0	0	208	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	216	411	0	1,583	925	0	22,248	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	582	21,666	6,782	704	99	0	0
Liquefied Petroleum Gases	0	242	0	0	0	0	0
Unfinished Oils	0	0	336	0	0	0	0
Motor Gasoline Blending Components	0	0	439	0	0	0	0
Finished Motor Gasoline	0	13,533	1,578	256	99	0	0
Reformulated	0	202	563	0	0	0	0
Oxygenated	0	0	0	256	0	0	0
Other	0	13,331	1,015	0	99	0	0
Finished Aviation Gasoline	19	46	77	0	0	0	0
Jet Fuel	0	2,655	249	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,655	249	0	0	0	0
Kerosene	0	0	79	0	0	0	0
Distillate Fuel Oil	0	3,778	2,716	0	0	0	0
0.05 percent sulfur and under	0	2,954	1,542	0	0	0	0
Greater than 0.05 percent sulfur	0	824	1,174	0	0	0	0
Residual Fuel Oil	0	850	47	49	0	0	0
Less than 0.31 percent sulfur	0	301	0	49	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	549	47	0	0	0	0
Petrochemical Feedstocks ^a	149	0	100	0	0	0	0
Special Naphthas	0	31	48	0	0	0	0
Lubricants	406	331	490	399	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	8	200	623	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	582	21,666	6,782	704	99	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, November 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	277	0	0	0	0
Petroleum Products	88	117	0	1,440	851	0	21,038	247
Liquefied Petroleum Gases	0	0	0	0	0	0	273	0
Unfinished Oils	11	0	0	25	219	0	0	0
Motor Gasoline Blending Components	21	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	563	58	0	14,259	243
Reformulated	0	0	0	0	0	0	1,072	243
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	563	58	0	13,187	0
Finished Aviation Gasoline	0	0	0	0	0	0	52	0
Jet Fuel	0	0	0	105	24	0	2,233	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	105	24	0	2,233	0
Kerosene	0	0	0	59	0	0	57	0
Distillate Fuel Oil	12	0	0	410	15	0	3,384	4
0.05 percent sulfur and under	0	0	0	230	15	0	2,598	0
Greater than 0.05 percent sulfur	12	0	0	180	0	0	786	4
Residual Fuel Oil	0	0	0	24	478	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	24	478	0	0	0
Petrochemical Feedstocks ^a	44	39	0	9	38	0	9	0
Special Naphthas	0	0	0	0	0	0	39	0
Lubricants	0	78	0	45	19	0	529	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	200	0	0	203	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	88	117	0	1,717	851	0	21,038	247

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	280	20,511	5,539	473	0	0	43
Liquefied Petroleum Gases	0	273	0	0	0	0	0
Unfinished Oils	0	0	133	0	0	0	0
Motor Gasoline Blending Components	0	0	542	0	0	0	0
Finished Motor Gasoline	0	14,016	1,585	453	0	0	0
Reformulated	0	829	539	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,187	1,046	453	0	0	0
Finished Aviation Gasoline	5	47	34	0	0	0	0
Jet Fuel	0	2,233	193	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,233	193	0	0	0	0
Kerosene	42	15	23	0	0	0	0
Distillate Fuel Oil	0	3,380	2,075	0	0	0	0
0.05 percent sulfur and under	0	2,598	1,092	0	0	0	0
Greater than 0.05 percent sulfur	0	782	983	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	9	0	156	0	0	0	0
Special Naphthas	0	39	30	0	0	0	0
Lubricants	209	320	465	20	0	0	43
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	15	188	303	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	280	20,511	5,539	473	0	0	43

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 2002
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	209	0	0	0	0
Petroleum Products	117	223	0	1,363	1,204	0	21,752	311
Liquefied Petroleum Gases	0	0	0	0	0	0	346	0
Unfinished Oils	14	0	0	35	273	0	0	0
Motor Gasoline Blending Components	21	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	669	79	0	13,426	309
Reformulated	0	0	0	0	0	0	765	309
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	669	79	0	12,661	0
Finished Aviation Gasoline	0	0	0	0	0	0	51	0
Jet Fuel	0	0	0	83	120	0	3,070	0
Naphtha-Type	0	0	0	0	0	0	235	0
Kerosene-Type	0	0	0	83	120	0	2,835	0
Kerosene	0	0	0	62	0	0	16	0
Distillate Fuel Oil	47	0	0	299	142	0	3,391	2
0.05 percent sulfur and under	0	0	0	161	142	0	2,591	0
Greater than 0.05 percent sulfur	47	0	0	138	0	0	800	2
Residual Fuel Oil	0	0	0	0	300	0	605	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	300	0	605	0
Petrochemical Feedstocks ^a	35	155	0	0	10	0	0	0
Special Naphthas	0	0	0	0	0	0	73	0
Lubricants	0	68	0	37	9	0	571	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	178	271	0	203	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	117	223	0	1,572	1,204	0	21,752	311

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	412	21,029	4,377	0	100	0	0
Liquefied Petroleum Gases	0	346	0	0	0	0	0
Unfinished Oils	0	0	103	0	0	0	0
Motor Gasoline Blending Components	0	0	519	0	0	0	0
Finished Motor Gasoline	0	13,117	1,181	0	100	0	0
Reformulated	0	456	682	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,661	499	0	100	0	0
Finished Aviation Gasoline	10	41	17	0	0	0	0
Jet Fuel	0	3,070	207	0	0	0	0
Naphtha-Type	0	235	0	0	0	0	0
Kerosene-Type	0	2,835	207	0	0	0	0
Kerosene	0	16	0	0	0	0	0
Distillate Fuel Oil	52	3,337	1,651	0	0	0	0
0.05 percent sulfur and under	52	2,539	792	0	0	0	0
Greater than 0.05 percent sulfur	0	798	859	0	0	0	0
Residual Fuel Oil	49	556	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	49	556	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	45	0	0	0	0
Special Naphthas	0	73	32	0	0	0	0
Lubricants	301	270	387	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	203	235	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	412	21,029	4,377	0	100	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	898	295	603	57,582	2,363	55,219
Petroleum Products	97,564	9,023	88,541	41,650	10,008	31,642
Pentanes Plus	0	0	0	311	86	225
Liquefied Petroleum Gases	5,308	214	5,094	5,927	4,593	1,334
Ethane/Ethylene	0	0	0	368	1,903	-1,535
Propane/Propylene	5,100	0	5,100	4,079	2,170	1,909
Normal Butane/Butylene	188	204	-16	919	429	490
Isobutane/Isobutylene	20	10	10	561	91	470
Unfinished Oils	17	18	-1	127	17	110
Motor Gasoline Blending Components	144	36	108	3,033	309	2,724
Finished Motor Gasoline	51,146	5,785	45,361	17,647	2,358	15,289
Reformulated	9,270	0	9,270	2,660	606	2,054
Oxygenated	0	0	0	0	0	0
Other	41,876	5,785	36,091	14,987	1,752	13,235
Finished Aviation Gasoline	28	0	28	80	0	80
Jet Fuel	14,290	326	13,964	5,384	935	4,449
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,290	326	13,964	5,384	935	4,449
Kerosene	204	19	185	37	106	-69
Distillate Fuel Oil	25,514	2,487	23,027	7,791	990	6,801
0.05 percent sulfur and under	15,311	2,017	13,294	6,841	743	6,098
Greater than 0.05 percent sulfur	10,203	470	9,733	950	247	703
Residual Fuel Oil	0	0	0	0	358	-358
Petrochemical Feedstocks ^a	36	84	-48	293	57	236
Special Naphthas	39	0	39	45	0	45
Lubricants	529	54	475	442	47	395
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	309	0	309	533	152	381
Miscellaneous Products	0	0	0	0	0	0
Total	98,462	9,318	89,144	99,232	12,371	86,861

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,848	55,228	-53,380	1,013	3,455	-2,442	0	0	0
Petroleum Products	9,530	129,995	-120,465	3,094	7,135	-4,041	4,323	0	4,323
Pentanes Plus	552	242	310	0	535	-535	0	0	0
Liquefied Petroleum Gases	6,658	8,964	-2,306	232	4,354	-4,122	0	0	0
Ethane/Ethylene	3,888	169	3,719	0	2,184	-2,184	0	0	0
Propane/Propylene	1,772	7,622	-5,850	217	1,376	-1,159	0	0	0
Normal Butane/Butylene	640	650	-10	5	469	-464	0	0	0
Isobutane/Isobutylene	358	523	-165	10	325	-315	0	0	0
Unfinished Oils	0	109	-109	0	0	0	0	0	0
Motor Gasoline Blending Components	165	4,427	-4,262	0	0	0	1,430	0	1,430
Finished Motor Gasoline	1,331	63,942	-62,611	1,218	1,474	-256	2,217	0	2,217
Reformulated	606	11,930	-11,324	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	725	52,012	-51,287	1,218	1,474	-256	2,217	0	2,217
Finished Aviation Gasoline	0	116	-116	8	0	8	0	0	0
Jet Fuel	0	19,736	-19,736	1,201	101	1,100	223	0	223
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,736	-19,736	1,201	101	1,100	223	0	223
Kerosene	0	98	-98	0	18	-18	0	0	0
Distillate Fuel Oil	273	30,336	-30,063	435	653	-218	453	0	453
0.05 percent sulfur and under	208	19,813	-19,605	435	647	-212	425	0	425
Greater than 0.05 percent sulfur	65	10,523	-10,458	0	6	-6	28	0	28
Residual Fuel Oil	358	0	358	0	0	0	0	0	0
Petrochemical Feedstocks ^a	85	273	-188	0	0	0	0	0	0
Special Naphthas	0	84	-84	0	0	0	0	0	0
Lubricants	54	924	-870	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	54	744	-690	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,378	185,223	-173,845	4,107	10,590	-6,483	4,323	0	4,323

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	858	267	591	50,632	2,017	48,615
Petroleum Products	83,976	7,942	76,034	34,843	9,425	25,418
Pentanes Plus	0	0	0	450	89	361
Liquefied Petroleum Gases	3,698	8	3,690	4,515	4,367	148
Ethane/Ethylene	0	0	0	404	1,709	-1,305
Propane/Propylene	3,670	0	3,670	3,145	2,375	770
Normal Butane/Butylene	10	0	10	435	194	241
Isobutane/Isobutylene	18	8	10	531	89	442
Unfinished Oils	80	14	66	49	80	-31
Motor Gasoline Blending Components	73	21	52	1,424	313	1,111
Finished Motor Gasoline	45,267	5,166	40,101	15,534	2,178	13,356
Reformulated	7,767	0	7,767	1,855	502	1,353
Oxygenated	0	0	0	0	0	0
Other	37,500	5,166	32,334	13,679	1,676	12,003
Finished Aviation Gasoline	48	0	48	93	0	93
Jet Fuel	11,652	236	11,416	3,379	831	2,548
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	11,652	236	11,416	3,379	831	2,548
Kerosene	64	19	45	37	0	37
Distillate Fuel Oil	22,028	2,332	19,696	8,304	944	7,360
0.05 percent sulfur and under	13,205	1,863	11,342	7,016	709	6,307
Greater than 0.05 percent sulfur	8,823	469	8,354	1,288	235	1,053
Residual Fuel Oil	87	0	87	37	517	-480
Petrochemical Feedstocks ^a	22	112	-90	106	75	31
Special Naphthas	88	0	88	32	0	32
Lubricants	693	34	659	444	29	415
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	176	0	176	439	2	437
Miscellaneous Products	0	0	0	0	0	0
Total	84,834	8,209	76,625	85,475	11,442	74,033

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,606	49,377	-47,771	939	2,374	-1,435	0	0	0
Petroleum Products	9,399	111,019	-101,620	3,048	6,810	-3,762	3,930	0	3,930
Pentanes Plus	507	387	120	0	481	-481	0	0	0
Liquefied Petroleum Gases	6,885	6,534	351	172	4,361	-4,189	0	0	0
Ethane/Ethylene	3,807	159	3,648	0	2,343	-2,343	0	0	0
Propane/Propylene	2,209	5,529	-3,320	166	1,286	-1,120	0	0	0
Normal Butane/Butylene	551	364	187	5	443	-438	0	0	0
Isobutane/Isobutylene	318	482	-164	1	289	-288	0	0	0
Unfinished Oils	0	35	-35	0	0	0	0	0	0
Motor Gasoline Blending Components	240	2,933	-2,693	0	0	0	1,530	0	1,530
Finished Motor Gasoline	934	56,232	-55,298	1,375	1,474	-99	1,940	0	1,940
Reformulated	502	9,622	-9,120	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	432	46,610	-46,178	1,375	1,474	-99	1,940	0	1,940
Finished Aviation Gasoline	0	154	-154	13	0	13	0	0	0
Jet Fuel	0	15,035	-15,035	966	51	915	156	0	156
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	15,035	-15,035	966	51	915	156	0	156
Kerosene	0	82	-82	0	0	0	0	0	0
Distillate Fuel Oil	214	27,653	-27,439	522	443	79	304	0	304
0.05 percent sulfur and under	154	18,161	-18,007	522	440	82	276	0	276
Greater than 0.05 percent sulfur	60	9,492	-9,432	0	3	-3	28	0	28
Residual Fuel Oil	430	37	393	0	0	0	0	0	0
Petrochemical Feedstocks ^a	143	84	59	0	0	0	0	0	0
Special Naphthas	0	120	-120	0	0	0	0	0	0
Lubricants	44	1,118	-1,074	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	2	615	-613	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,005	160,396	-149,391	3,987	9,184	-5,197	3,930	0	3,930

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	394	281	113	57,218	2,117	55,101
Petroleum Products	94,140	9,448	84,692	36,419	9,604	26,815
Pentanes Plus	0	0	0	595	90	505
Liquefied Petroleum Gases	3,226	96	3,130	3,346	4,225	-879
Ethane/Ethylene	0	0	0	456	2,190	-1,734
Propane/Propylene	3,203	10	3,193	1,899	1,739	160
Normal Butane/Butylene	22	23	-1	480	257	223
Isobutane/Isobutylene	1	63	-62	511	39	472
Unfinished Oils	23	26	-3	231	23	208
Motor Gasoline Blending Components	0	42	-42	2,791	100	2,691
Finished Motor Gasoline	53,943	5,903	48,040	16,101	2,618	13,483
Reformulated	9,357	0	9,357	1,485	488	997
Oxygenated	0	0	0	0	0	0
Other	44,586	5,903	38,683	14,616	2,130	12,486
Finished Aviation Gasoline	113	0	113	70	0	70
Jet Fuel	13,313	290	13,023	4,093	861	3,232
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,313	290	13,023	4,093	861	3,232
Kerosene	55	5	50	17	49	-32
Distillate Fuel Oil	22,505	2,953	19,552	8,060	1,098	6,962
0.05 percent sulfur and under	14,198	2,312	11,886	6,640	804	5,836
Greater than 0.05 percent sulfur	8,307	641	7,666	1,420	294	1,126
Residual Fuel Oil	15	0	15	0	339	-339
Petrochemical Feedstocks ^a	10	83	-73	81	46	35
Special Naphthas	66	0	66	51	0	51
Lubricants	511	50	461	470	54	416
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	360	0	360	513	101	412
Miscellaneous Products	0	0	0	0	0	0
Total	94,534	9,729	84,805	93,637	11,721	81,916

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,849	54,186	-52,337	1,010	3,887	-2,877	0	0	0
Petroleum Products	10,186	122,116	-111,930	3,448	7,379	-3,931	4,354	0	4,354
Pentanes Plus	522	521	1	0	506	-506	0	0	0
Liquefied Petroleum Gases	7,577	5,099	2,478	176	4,905	-4,729	0	0	0
Ethane/Ethylene	4,593	196	4,397	0	2,663	-2,663	0	0	0
Propane/Propylene	2,050	4,171	-2,121	170	1,402	-1,232	0	0	0
Normal Butane/Butylene	623	347	276	6	504	-498	0	0	0
Isobutane/Isobutylene	311	385	-74	0	336	-336	0	0	0
Unfinished Oils	0	205	-205	0	0	0	0	0	0
Motor Gasoline Blending Components	100	3,926	-3,826	0	0	0	1,177	0	1,177
Finished Motor Gasoline	1,160	65,329	-64,169	1,648	1,336	312	2,334	0	2,334
Reformulated	488	11,182	-10,694	0	0	0	340	0	340
Oxygenated	0	0	0	0	0	0	0	0	0
Other	672	54,147	-53,475	1,648	1,336	312	1,994	0	1,994
Finished Aviation Gasoline	0	187	-187	4	0	4	0	0	0
Jet Fuel	0	17,582	-17,582	1,071	41	1,030	297	0	297
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,582	-17,582	1,071	41	1,030	297	0	297
Kerosene	0	6	-6	0	12	-12	0	0	0
Distillate Fuel Oil	309	27,318	-27,009	549	579	-30	525	0	525
0.05 percent sulfur and under	227	18,415	-18,188	549	576	-27	493	0	493
Greater than 0.05 percent sulfur	82	8,903	-8,821	0	3	-3	32	0	32
Residual Fuel Oil	324	0	324	0	0	0	0	0	0
Petrochemical Feedstocks ^a	94	56	38	0	0	0	0	0	0
Special Naphthas	0	117	-117	0	0	0	0	0	0
Lubricants	68	966	-898	0	0	0	21	0	21
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	32	804	-772	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,035	176,302	-164,267	4,458	11,266	-6,808	4,354	0	4,354

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	482	235	247	57,380	2,206	55,174
Petroleum Products	92,079	9,096	82,983	37,635	9,308	28,327
Pentanes Plus	0	0	0	476	72	404
Liquefied Petroleum Gases	1,875	0	1,875	2,873	3,675	-802
Ethane/Ethylene	0	0	0	410	1,911	-1,501
Propane/Propylene	1,730	0	1,730	1,489	1,236	253
Normal Butane/Butylene	145	0	145	330	462	-132
Isobutane/Isobutylene	0	0	0	644	66	578
Unfinished Oils	36	0	36	150	73	77
Motor Gasoline Blending Components	201	5	196	3,817	19	3,798
Finished Motor Gasoline	54,661	6,169	48,492	16,725	2,718	14,007
Reformulated	10,197	0	10,197	1,117	500	617
Oxygenated	0	0	0	0	0	0
Other	44,464	6,169	38,295	15,608	2,218	13,390
Finished Aviation Gasoline	162	0	162	100	0	100
Jet Fuel	12,795	186	12,609	3,666	924	2,742
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,795	186	12,609	3,666	924	2,742
Kerosene	103	0	103	5	23	-18
Distillate Fuel Oil	21,126	2,573	18,553	8,878	1,283	7,595
0.05 percent sulfur and under	14,247	2,103	12,144	7,535	1,025	6,510
Greater than 0.05 percent sulfur	6,879	470	6,409	1,343	258	1,085
Residual Fuel Oil	0	0	0	50	305	-255
Petrochemical Feedstocks ^a	9	101	-92	81	105	-24
Special Naphthas	97	0	97	147	0	147
Lubricants	733	62	671	329	72	257
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	281	0	281	338	39	299
Miscellaneous Products	0	0	0	0	0	0
Total	92,561	9,331	83,230	95,015	11,514	83,501

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,663	54,278	-52,615	924	3,730	-2,806	0	0	0
Petroleum Products	10,062	121,560	-111,498	3,665	7,571	-3,906	4,094	0	4,094
Pentanes Plus	540	398	142	0	546	-546	0	0	0
Liquefied Petroleum Gases	7,480	3,496	3,984	62	5,119	-5,057	0	0	0
Ethane/Ethylene	4,317	185	4,132	0	2,631	-2,631	0	0	0
Propane/Propylene	2,051	2,481	-430	60	1,613	-1,553	0	0	0
Normal Butane/Butylene	749	237	512	2	527	-525	0	0	0
Isobutane/Isobutylene	363	593	-230	0	348	-348	0	0	0
Unfinished Oils	37	150	-113	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,393	-4,393	0	0	0	399	0	399
Finished Motor Gasoline	1,128	66,967	-65,839	1,646	1,334	312	3,028	0	3,028
Reformulated	500	12,410	-11,910	0	0	0	1,096	0	1,096
Oxygenated	0	0	0	0	0	0	0	0	0
Other	628	54,557	-53,929	1,646	1,334	312	1,932	0	1,932
Finished Aviation Gasoline	0	272	-272	10	0	10	0	0	0
Jet Fuel	0	16,665	-16,665	1,126	49	1,077	237	0	237
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	16,665	-16,665	1,126	49	1,077	237	0	237
Kerosene	0	80	-80	0	5	-5	0	0	0
Distillate Fuel Oil	320	27,185	-26,865	821	518	303	414	0	414
0.05 percent sulfur and under	244	19,583	-19,339	821	518	303	382	0	382
Greater than 0.05 percent sulfur	76	7,602	-7,526	0	0	0	32	0	32
Residual Fuel Oil	305	50	255	0	0	0	0	0	0
Petrochemical Feedstocks ^a	153	37	116	0	0	0	0	0	0
Special Naphthas	0	244	-244	0	0	0	0	0	0
Lubricants	90	1,034	-944	0	0	0	16	0	16
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	9	589	-580	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,725	175,838	-164,113	4,589	11,301	-6,712	4,094	0	4,094

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	440	246	194	59,544	2,285	57,259
Petroleum Products	95,679	9,404	86,275	41,473	10,500	30,973
Pentanes Plus	0	0	0	462	63	399
Liquefied Petroleum Gases	1,754	0	1,754	3,030	4,672	-1,642
Ethane/Ethylene	0	0	0	511	2,476	-1,965
Propane/Propylene	1,588	0	1,588	1,495	1,698	-203
Normal Butane/Butylene	166	0	166	364	404	-40
Isobutane/Isobutylene	0	0	0	660	94	566
Unfinished Oils	71	31	40	422	167	255
Motor Gasoline Blending Components	517	0	517	4,688	0	4,688
Finished Motor Gasoline	57,924	6,471	51,453	19,392	2,757	16,635
Reformulated	11,085	0	11,085	1,322	530	792
Oxygenated	0	0	0	0	0	0
Other	46,839	6,471	40,368	18,070	2,227	15,843
Finished Aviation Gasoline	77	0	77	8	0	8
Jet Fuel	12,852	213	12,639	4,087	978	3,109
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,852	213	12,639	4,087	978	3,109
Kerosene	29	0	29	0	22	-22
Distillate Fuel Oil	21,431	2,557	18,874	8,435	1,375	7,060
0.05 percent sulfur and under	15,372	2,061	13,311	7,101	910	6,191
Greater than 0.05 percent sulfur	6,059	496	5,563	1,334	465	869
Residual Fuel Oil	15	0	15	0	251	-251
Petrochemical Feedstocks ^a	10	73	-63	100	39	61
Special Naphthas	55	12	43	25	0	25
Lubricants	535	47	488	367	93	274
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	409	0	409	457	83	374
Miscellaneous Products	0	0	0	0	0	0
Total	96,119	9,650	86,469	101,017	12,785	88,232

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,896	56,739	-54,843	971	3,581	-2,610	0	0	0
Petroleum Products	10,690	128,665	-117,975	3,765	7,042	-3,277	4,004	0	4,004
Pentanes Plus	516	374	142	0	541	-541	0	0	0
Liquefied Petroleum Gases	8,082	3,190	4,892	31	5,035	-5,004	0	0	0
Ethane/Ethylene	4,830	285	4,545	0	2,580	-2,580	0	0	0
Propane/Propylene	2,193	2,028	165	30	1,580	-1,550	0	0	0
Normal Butane/Butylene	667	269	398	1	525	-524	0	0	0
Isobutane/Isobutylene	392	608	-216	0	350	-350	0	0	0
Unfinished Oils	96	391	-295	0	0	0	0	0	0
Motor Gasoline Blending Components	0	5,496	-5,496	0	0	0	291	0	291
Finished Motor Gasoline	1,124	73,168	-72,044	1,694	891	803	3,153	0	3,153
Reformulated	530	13,692	-13,162	0	0	0	1,285	0	1,285
Oxygenated	0	0	0	0	0	0	0	0	0
Other	594	59,476	-58,882	1,694	891	803	1,868	0	1,868
Finished Aviation Gasoline	0	90	-90	5	0	5	0	0	0
Jet Fuel	0	17,099	-17,099	1,238	62	1,176	175	0	175
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,099	-17,099	1,238	62	1,176	175	0	175
Kerosene	0	7	-7	0	0	0	0	0	0
Distillate Fuel Oil	480	27,083	-26,603	797	513	284	385	0	385
0.05 percent sulfur and under	200	20,339	-20,139	797	466	331	306	0	306
Greater than 0.05 percent sulfur	280	6,744	-6,464	0	47	-47	79	0	79
Residual Fuel Oil	236	0	236	0	0	0	0	0	0
Petrochemical Feedstocks ^a	59	57	2	0	0	0	0	0	0
Special Naphthas	12	80	-68	0	0	0	0	0	0
Lubricants	85	847	-762	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	783	-783	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,586	185,404	-172,818	4,736	10,623	-5,887	4,004	0	4,004

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	500	260	240	60,256	2,259	57,997
Petroleum Products	93,267	9,341	83,926	41,360	9,529	31,831
Pentanes Plus	0	0	0	429	30	399
Liquefied Petroleum Gases	1,888	0	1,888	2,754	4,025	-1,271
Ethane/Ethylene	0	0	0	400	1,818	-1,418
Propane/Propylene	1,752	0	1,752	1,492	1,720	-228
Normal Butane/Butylene	136	0	136	310	386	-76
Isobutane/Isobutylene	0	0	0	552	101	451
Unfinished Oils	18	26	-8	116	57	59
Motor Gasoline Blending Components	15	41	-26	4,460	15	4,445
Finished Motor Gasoline	53,085	6,156	46,929	19,631	2,678	16,953
Reformulated	9,323	0	9,323	898	447	451
Oxygenated	0	0	0	0	0	0
Other	43,762	6,156	37,606	18,733	2,231	16,502
Finished Aviation Gasoline	61	0	61	117	0	117
Jet Fuel	11,937	229	11,708	3,911	955	2,956
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	11,937	229	11,708	3,911	955	2,956
Kerosene	37	0	37	0	22	-22
Distillate Fuel Oil	23,897	2,714	21,183	8,451	1,053	7,398
0.05 percent sulfur and under	16,443	2,198	14,245	6,977	806	6,171
Greater than 0.05 percent sulfur	7,454	516	6,938	1,474	247	1,227
Residual Fuel Oil	602	0	602	61	407	-346
Petrochemical Feedstocks ^a	9	175	-166	322	27	295
Special Naphthas	96	0	96	49	0	49
Lubricants	690	0	690	362	82	280
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	932	0	932	697	178	519
Miscellaneous Products	0	0	0	0	0	0
Total	93,767	9,601	84,166	101,616	11,788	89,828

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,747	57,771	-56,024	933	3,146	-2,213	0	0	0
Petroleum Products	9,999	126,208	-116,209	3,563	7,709	-4,146	4,598	0	4,598
Pentanes Plus	500	343	157	0	556	-556	0	0	0
Liquefied Petroleum Gases	7,499	3,149	4,350	30	4,997	-4,967	0	0	0
Ethane/Ethylene	4,145	195	3,950	0	2,532	-2,532	0	0	0
Propane/Propylene	2,247	2,230	17	30	1,571	-1,541	0	0	0
Normal Butane/Butylene	686	221	465	0	525	-525	0	0	0
Isobutane/Isobutylene	421	503	-82	0	369	-369	0	0	0
Unfinished Oils	39	90	-51	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,692	-4,692	0	0	0	273	0	273
Finished Motor Gasoline	1,053	68,879	-67,826	1,705	1,386	319	3,625	0	3,625
Reformulated	447	11,471	-11,024	0	0	0	1,250	0	1,250
Oxygenated	0	0	0	0	0	0	0	0	0
Other	606	57,408	-56,802	1,705	1,386	319	2,375	0	2,375
Finished Aviation Gasoline	0	192	-192	14	0	14	0	0	0
Jet Fuel	0	16,029	-16,029	1,216	73	1,143	222	0	222
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	16,029	-16,029	1,216	73	1,143	222	0	222
Kerosene	0	15	-15	0	0	0	0	0	0
Distillate Fuel Oil	312	29,272	-28,960	598	697	-99	478	0	478
0.05 percent sulfur and under	242	21,008	-20,766	598	633	-35	385	0	385
Greater than 0.05 percent sulfur	70	8,264	-8,194	0	64	-64	93	0	93
Residual Fuel Oil	392	648	-256	0	0	0	0	0	0
Petrochemical Feedstocks ^a	176	305	-129	0	0	0	0	0	0
Special Naphthas	0	145	-145	0	0	0	0	0	0
Lubricants	28	998	-970	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	1,451	-1,451	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,746	183,979	-172,233	4,496	10,855	-6,359	4,598	0	4,598

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	505	238	267	66,440	2,116	64,324
Petroleum Products	91,883	9,487	82,396	42,792	8,362	34,430
Pentanes Plus	0	0	0	583	25	558
Liquefied Petroleum Gases	1,739	2	1,737	2,872	2,863	9
Ethane/Ethylene	0	0	0	393	1,186	-793
Propane/Propylene	1,698	0	1,698	1,538	1,316	222
Normal Butane/Butylene	41	2	39	344	257	87
Isobutane/Isobutylene	0	0	0	597	104	493
Unfinished Oils	27	29	-2	112	97	15
Motor Gasoline Blending Components	238	75	163	4,156	0	4,156
Finished Motor Gasoline	53,985	6,591	47,394	20,957	2,585	18,372
Reformulated	8,855	0	8,855	1,245	473	772
Oxygenated	0	0	0	0	0	0
Other	45,130	6,591	38,539	19,712	2,112	17,600
Finished Aviation Gasoline	68	0	68	34	0	34
Jet Fuel	12,729	194	12,535	4,298	973	3,325
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,729	194	12,535	4,298	973	3,325
Kerosene	16	0	16	0	16	-16
Distillate Fuel Oil	21,436	2,536	18,900	8,292	981	7,311
0.05 percent sulfur and under	15,340	2,121	13,219	6,841	752	6,089
Greater than 0.05 percent sulfur	6,096	415	5,681	1,451	229	1,222
Residual Fuel Oil	286	0	286	0	282	-282
Petrochemical Feedstocks ^a	0	60	-60	134	40	94
Special Naphthas	67	0	67	50	0	50
Lubricants	593	0	593	436	100	336
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	699	0	699	868	400	468
Miscellaneous Products	0	0	0	0	0	0
Total	92,388	9,725	82,663	109,232	10,478	98,754

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,537	63,558	-62,021	992	3,562	-2,570	0	0	0
Petroleum Products	8,841	125,606	-116,765	3,753	7,501	-3,748	3,748	61	3,687
Pentanes Plus	507	492	15	0	573	-573	0	0	0
Liquefied Petroleum Gases	6,705	3,445	3,260	12	5,018	-5,006	0	0	0
Ethane/Ethylene	3,563	195	3,368	0	2,575	-2,575	0	0	0
Propane/Propylene	2,093	2,449	-356	12	1,576	-1,564	0	0	0
Normal Butane/Butylene	637	252	385	0	511	-511	0	0	0
Isobutane/Isobutylene	412	549	-137	0	356	-356	0	0	0
Unfinished Oils	70	83	-13	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,319	-4,319	0	0	0	0	0	0
Finished Motor Gasoline	902	70,341	-69,439	1,882	1,392	490	3,183	0	3,183
Reformulated	473	11,307	-10,834	0	0	0	1,207	0	1,207
Oxygenated	0	0	0	0	0	0	0	0	0
Other	429	59,034	-58,605	1,882	1,392	490	1,976	0	1,976
Finished Aviation Gasoline	0	114	-114	12	0	12	0	0	0
Jet Fuel	0	17,268	-17,268	1,250	3	1,247	161	0	161
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,268	-17,268	1,250	3	1,247	161	0	161
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	228	26,925	-26,697	597	515	82	404	0	404
0.05 percent sulfur and under	168	19,931	-19,763	597	487	110	345	0	345
Greater than 0.05 percent sulfur	60	6,994	-6,934	0	28	-28	59	0	59
Residual Fuel Oil	282	286	-4	0	0	0	0	0	0
Petrochemical Feedstocks ^a	40	74	-34	0	0	0	0	0	0
Special Naphthas	0	117	-117	0	0	0	0	0	0
Lubricants	107	975	-868	0	0	0	0	61	-61
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	1,167	-1,167	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,378	189,164	-178,786	4,745	11,063	-6,318	3,748	61	3,687

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	484	263	221	58,370	2,729	55,641
Petroleum Products	95,099	9,281	85,818	41,478	9,149	32,329
Pentanes Plus	0	0	0	573	41	532
Liquefied Petroleum Gases	2,512	9	2,503	3,464	3,436	28
Ethane/Ethylene	0	0	0	372	1,992	-1,620
Propane/Propylene	2,419	0	2,419	2,000	1,067	933
Normal Butane/Butylene	93	9	84	391	303	88
Isobutane/Isobutylene	0	0	0	701	74	627
Unfinished Oils	46	18	28	321	46	275
Motor Gasoline Blending Components	165	54	111	3,708	2	3,706
Finished Motor Gasoline	57,542	6,247	51,295	17,553	2,706	14,847
Reformulated	12,275	0	12,275	1,068	535	533
Oxygenated	0	0	0	0	0	0
Other	45,267	6,247	39,020	16,485	2,171	14,314
Finished Aviation Gasoline	116	0	116	21	0	21
Jet Fuel	12,236	186	12,050	4,354	1,028	3,326
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,236	186	12,050	4,354	1,028	3,326
Kerosene	84	15	69	15	22	-7
Distillate Fuel Oil	21,045	2,688	18,357	9,823	1,165	8,658
0.05 percent sulfur and under	15,054	2,177	12,877	8,150	856	7,294
Greater than 0.05 percent sulfur	5,991	511	5,480	1,673	309	1,364
Residual Fuel Oil	69	0	69	0	295	-295
Petrochemical Feedstocks ^a	41	26	15	312	96	216
Special Naphthas	42	0	42	67	0	67
Lubricants	744	38	706	481	93	388
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	457	0	457	786	219	567
Miscellaneous Products	0	0	0	0	0	0
Total	95,583	9,544	86,039	99,848	11,878	87,970

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,127	55,740	-53,613	1,019	3,268	-2,249	0	0	0
Petroleum Products	10,094	127,790	-117,696	3,672	8,209	-4,537	4,086	0	4,086
Pentanes Plus	576	478	98	0	630	-630	0	0	0
Liquefied Petroleum Gases	7,656	4,712	2,944	21	5,496	-5,475	0	0	0
Ethane/Ethylene	4,778	191	4,587	0	2,967	-2,967	0	0	0
Propane/Propylene	1,816	3,597	-1,781	20	1,591	-1,571	0	0	0
Normal Butane/Butylene	682	279	403	1	576	-575	0	0	0
Isobutane/Isobutylene	380	645	-265	0	362	-362	0	0	0
Unfinished Oils	0	303	-303	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,286	-4,286	0	0	0	469	0	469
Finished Motor Gasoline	1,044	70,747	-69,703	1,858	1,278	580	2,981	0	2,981
Reformulated	535	14,579	-14,044	0	0	0	1,236	0	1,236
Oxygenated	0	0	0	0	0	0	0	0	0
Other	509	56,168	-55,659	1,858	1,278	580	1,745	0	1,745
Finished Aviation Gasoline	0	156	-156	19	0	19	0	0	0
Jet Fuel	0	16,720	-16,720	1,237	86	1,151	193	0	193
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	16,720	-16,720	1,237	86	1,151	193	0	193
Kerosene	0	62	-62	0	0	0	0	0	0
Distillate Fuel Oil	352	27,607	-27,255	537	719	-182	422	0	422
0.05 percent sulfur and under	282	20,667	-20,385	537	689	-152	366	0	366
Greater than 0.05 percent sulfur	70	6,940	-6,870	0	30	-30	56	0	56
Residual Fuel Oil	295	69	226	0	0	0	0	0	0
Petrochemical Feedstocks ^a	96	327	-231	0	0	0	0	0	0
Special Naphthas	0	109	-109	0	0	0	0	0	0
Lubricants	75	1,190	-1,115	0	0	0	21	0	21
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	1,024	-1,024	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,221	183,530	-171,309	4,691	11,477	-6,786	4,086	0	4,086

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	520	249	271	57,444	2,647	54,797
Petroleum Products	86,480	9,757	76,723	42,148	8,342	33,806
Pentanes Plus	0	0	0	595	63	532
Liquefied Petroleum Gases	2,356	53	2,303	3,614	2,952	662
Ethane/Ethylene	0	0	0	417	1,481	-1,064
Propane/Propylene	2,349	0	2,349	2,178	985	1,193
Normal Butane/Butylene	7	53	-46	497	331	166
Isobutane/Isobutylene	0	0	0	522	155	367
Unfinished Oils	26	0	26	297	155	142
Motor Gasoline Blending Components	36	47	-11	3,614	36	3,578
Finished Motor Gasoline	51,579	6,674	44,905	17,796	2,202	15,594
Reformulated	9,938	0	9,938	1,141	474	667
Oxygenated	0	0	0	0	0	0
Other	41,641	6,674	34,967	16,655	1,728	14,927
Finished Aviation Gasoline	96	0	96	71	0	71
Jet Fuel	12,660	289	12,371	4,301	995	3,306
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,660	289	12,371	4,301	995	3,306
Kerosene	63	0	63	53	48	5
Distillate Fuel Oil	18,571	2,570	16,001	10,626	1,208	9,418
0.05 percent sulfur and under	12,079	2,076	10,003	8,499	927	7,572
Greater than 0.05 percent sulfur	6,492	494	5,998	2,127	281	1,846
Residual Fuel Oil	105	0	105	0	329	-329
Petrochemical Feedstocks ^a	24	35	-11	88	36	52
Special Naphthas	53	0	53	45	0	45
Lubricants	568	89	479	418	116	302
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	324	0	324	630	183	447
Miscellaneous Products	19	0	19	0	19	-19
Total	87,000	10,006	76,994	99,592	10,989	88,603

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,944	54,637	-52,693	1,082	3,457	-2,375	0	0	0
Petroleum Products	9,397	120,904	-111,507	3,538	7,521	-3,983	5,009	48	4,961
Pentanes Plus	569	507	62	0	594	-594	0	0	0
Liquefied Petroleum Gases	6,944	4,841	2,103	46	5,114	-5,068	0	0	0
Ethane/Ethylene	4,003	242	3,761	0	2,697	-2,697	0	0	0
Propane/Propylene	1,728	3,773	-2,045	45	1,542	-1,497	0	0	0
Normal Butane/Butylene	744	353	391	0	511	-511	0	0	0
Isobutane/Isobutylene	469	473	-4	1	364	-363	0	0	0
Unfinished Oils	129	297	-168	0	0	0	0	0	0
Motor Gasoline Blending Components	0	3,750	-3,750	0	0	0	183	0	183
Finished Motor Gasoline	900	66,097	-65,197	1,558	1,182	376	4,322	0	4,322
Reformulated	474	12,199	-11,725	0	0	0	1,120	0	1,120
Oxygenated	0	0	0	0	0	0	0	0	0
Other	426	53,898	-53,472	1,558	1,182	376	3,202	0	3,202
Finished Aviation Gasoline	0	172	-172	5	0	5	0	0	0
Jet Fuel	0	17,062	-17,062	1,231	58	1,173	212	0	212
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,062	-17,062	1,231	58	1,173	212	0	212
Kerosene	0	45	-45	0	23	-23	0	0	0
Distillate Fuel Oil	292	26,151	-25,859	698	550	148	292	0	292
0.05 percent sulfur and under	184	18,170	-17,986	698	549	149	262	0	262
Greater than 0.05 percent sulfur	108	7,981	-7,873	0	1	-1	30	0	30
Residual Fuel Oil	329	105	224	0	0	0	0	0	0
Petrochemical Feedstocks ^a	36	77	-41	0	0	0	0	0	0
Special Naphthas	0	98	-98	0	0	0	0	0	0
Lubricants	198	931	-733	0	0	0	0	48	-48
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	771	-771	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,341	175,541	-164,200	4,620	10,978	-6,358	5,009	48	4,961

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	372	258	114	52,262	2,813	49,449
Petroleum Products	90,463	9,694	80,769	46,594	10,346	36,248
Pentanes Plus	0	0	0	715	63	652
Liquefied Petroleum Gases	3,106	64	3,042	5,112	4,553	559
Ethane/Ethylene	0	0	0	478	2,725	-2,247
Propane/Propylene	2,988	0	2,988	3,284	1,264	2,020
Normal Butane/Butylene	116	45	71	739	475	264
Isobutane/Isobutylene	2	19	-17	611	89	522
Unfinished Oils	27	17	10	353	306	47
Motor Gasoline Blending Components	14	54	-40	4,664	14	4,650
Finished Motor Gasoline	52,924	5,962	46,962	18,890	2,526	16,364
Reformulated	8,613	0	8,613	1,062	499	563
Oxygenated	0	0	0	0	0	0
Other	44,311	5,962	38,349	17,828	2,027	15,801
Finished Aviation Gasoline	65	0	65	132	0	132
Jet Fuel	12,528	244	12,284	3,938	1,000	2,938
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,528	244	12,284	3,938	1,000	2,938
Kerosene	58	0	58	128	46	82
Distillate Fuel Oil	19,514	2,873	16,641	11,285	1,336	9,949
0.05 percent sulfur and under	13,800	2,366	11,434	8,990	913	8,077
Greater than 0.05 percent sulfur	5,714	507	5,207	2,295	423	1,872
Residual Fuel Oil	850	281	569	47	186	-139
Petrochemical Feedstocks ^a	149	110	39	169	27	142
Special Naphthas	31	0	31	48	0	48
Lubricants	774	89	685	490	74	416
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	423	0	423	623	215	408
Miscellaneous Products	0	0	0	0	0	0
Total	90,835	9,952	80,883	98,856	13,159	85,697

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,362	49,640	-47,278	1,039	3,324	-2,285	0	0	0
Petroleum Products	11,449	128,661	-117,212	3,662	7,701	-4,039	4,333	99	4,234
Pentanes Plus	519	620	-101	0	551	-551	0	0	0
Liquefied Petroleum Gases	8,377	6,873	1,504	77	5,182	-5,105	0	0	0
Ethane/Ethylene	5,327	261	5,066	0	2,819	-2,819	0	0	0
Propane/Propylene	1,918	5,463	-3,545	75	1,538	-1,463	0	0	0
Normal Butane/Butylene	773	605	168	2	505	-503	0	0	0
Isobutane/Isobutylene	359	544	-185	0	320	-320	0	0	0
Unfinished Oils	279	336	-57	0	0	0	0	0	0
Motor Gasoline Blending Components	0	5,859	-5,859	0	0	0	1,249	0	1,249
Finished Motor Gasoline	1,183	66,776	-65,593	1,590	1,338	252	2,114	99	2,015
Reformulated	499	9,675	-9,176	0	0	0	0	0	0
Oxygenated	0	256	-256	0	0	0	256	0	256
Other	684	56,845	-56,161	1,590	1,338	252	1,858	99	1,759
Finished Aviation Gasoline	0	210	-210	13	0	13	0	0	0
Jet Fuel	0	16,545	-16,545	1,201	82	1,119	204	0	204
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	16,545	-16,545	1,201	82	1,119	204	0	204
Kerosene	0	91	-91	0	49	-49	0	0	0
Distillate Fuel Oil	430	27,620	-27,190	781	499	282	318	0	318
0.05 percent sulfur and under	190	20,272	-20,082	781	496	285	286	0	286
Greater than 0.05 percent sulfur	240	7,348	-7,108	0	3	-3	32	0	32
Residual Fuel Oil	467	946	-479	0	0	0	49	0	49
Petrochemical Feedstocks ^a	68	249	-181	0	0	0	0	0	0
Special Naphthas	0	79	-79	0	0	0	0	0	0
Lubricants	126	1,626	-1,500	0	0	0	399	0	399
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	831	-831	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	13,811	178,301	-164,490	4,701	11,025	-6,324	4,333	99	4,234

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	461	205	256	54,777	2,822	51,955
Petroleum Products	96,849	9,983	86,866	42,962	9,202	33,760
Pentanes Plus	0	0	0	544	60	484
Liquefied Petroleum Gases	3,801	0	3,801	4,819	3,782	1,037
Ethane/Ethylene	0	0	0	426	1,706	-1,280
Propane/Propylene	3,550	0	3,550	3,193	1,508	1,685
Normal Butane/Butylene	251	0	251	710	428	282
Isobutane/Isobutylene	0	0	0	490	140	350
Unfinished Oils	25	11	14	144	244	-100
Motor Gasoline Blending Components	91	21	70	4,438	91	4,347
Finished Motor Gasoline	54,504	6,652	47,852	18,868	2,275	16,593
Reformulated	9,431	0	9,431	1,118	525	593
Oxygenated	0	0	0	0	0	0
Other	45,073	6,652	38,421	17,750	1,750	16,000
Finished Aviation Gasoline	52	0	52	127	0	127
Jet Fuel	14,705	304	14,401	2,930	834	2,096
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,705	304	14,401	2,930	834	2,096
Kerosene	116	0	116	135	59	76
Distillate Fuel Oil	22,497	2,834	19,663	9,959	1,044	8,915
0.05 percent sulfur and under	15,496	2,338	13,158	7,733	809	6,924
Greater than 0.05 percent sulfur	7,001	496	6,505	2,226	235	1,991
Residual Fuel Oil	24	0	24	0	502	-502
Petrochemical Feedstocks ^a	18	83	-65	200	47	153
Special Naphthas	39	0	39	30	0	30
Lubricants	574	78	496	465	64	401
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	403	0	403	303	200	103
Miscellaneous Products	0	0	0	0	0	0
Total	97,310	10,188	87,122	97,739	12,024	85,715

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,267	52,338	-50,071	973	3,113	-2,140	0	0	0
Petroleum Products	9,704	130,162	-120,458	3,230	7,632	-4,402	4,277	43	4,234
Pentanes Plus	524	462	62	0	546	-546	0	0	0
Liquefied Petroleum Gases	6,979	6,984	-5	129	4,962	-4,833	0	0	0
Ethane/Ethylene	4,154	241	3,913	0	2,633	-2,633	0	0	0
Propane/Propylene	1,804	5,668	-3,864	125	1,496	-1,371	0	0	0
Normal Butane/Butylene	593	629	-36	4	501	-497	0	0	0
Isobutane/Isobutylene	428	446	-18	0	332	-332	0	0	0
Unfinished Oils	219	133	86	0	0	0	0	0	0
Motor Gasoline Blending Components	0	5,705	-5,705	0	0	0	1,288	0	1,288
Finished Motor Gasoline	980	67,806	-66,826	1,380	1,372	8	2,373	0	2,373
Reformulated	525	10,549	-10,024	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	455	57,257	-56,802	1,380	1,372	8	2,373	0	2,373
Finished Aviation Gasoline	0	184	-184	5	0	5	0	0	0
Jet Fuel	24	17,724	-17,700	1,104	69	1,035	168	0	168
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	24	17,724	-17,700	1,104	69	1,035	168	0	168
Kerosene	0	118	-118	0	74	-74	0	0	0
Distillate Fuel Oil	283	29,292	-29,009	612	609	3	428	0	428
0.05 percent sulfur and under	232	20,723	-20,491	612	602	10	399	0	399
Greater than 0.05 percent sulfur	51	8,569	-8,518	0	7	-7	29	0	29
Residual Fuel Oil	478	0	478	0	0	0	0	0	0
Petrochemical Feedstocks ^a	77	165	-88	0	0	0	0	0	0
Special Naphthas	0	69	-69	0	0	0	0	0	0
Lubricants	140	1,014	-874	0	0	0	20	43	-23
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	506	-506	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,971	182,500	-170,529	4,203	10,745	-6,542	4,277	43	4,234

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2002
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	409	246	163	55,289	3,007	52,282
Petroleum Products	107,557	9,543	98,014	45,357	9,298	36,059
Pentanes Plus	0	0	0	507	74	433
Liquefied Petroleum Gases	5,054	0	5,054	5,933	3,484	2,449
Ethane/Ethylene	0	0	0	435	1,247	-812
Propane/Propylene	4,854	0	4,854	4,142	1,582	2,560
Normal Butane/Butylene	200	0	200	773	505	268
Isobutane/Isobutylene	0	0	0	583	150	433
Unfinished Oils	35	14	21	117	308	-191
Motor Gasoline Blending Components	201	21	180	4,480	201	4,279
Finished Motor Gasoline	58,017	6,023	51,994	17,534	2,380	15,154
Reformulated	10,686	0	10,686	1,194	463	731
Oxygenated	0	0	0	0	0	0
Other	47,331	6,023	41,308	16,340	1,917	14,423
Finished Aviation Gasoline	51	0	51	70	0	70
Jet Fuel	17,230	311	16,919	5,334	1,006	4,328
Naphtha-Type	235	0	235	0	0	0
Kerosene-Type	16,995	311	16,684	5,334	1,006	4,328
Kerosene	83	5	78	127	62	65
Distillate Fuel Oil	25,219	2,911	22,308	10,521	978	9,543
0.05 percent sulfur and under	16,128	2,419	13,709	8,442	770	7,672
Greater than 0.05 percent sulfur	9,091	492	8,599	2,079	208	1,871
Residual Fuel Oil	605	0	605	0	300	-300
Petrochemical Feedstocks ^a	0	190	-190	80	10	70
Special Naphthas	73	0	73	32	0	32
Lubricants	608	68	540	387	46	341
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	381	0	381	235	449	-214
Miscellaneous Products	0	0	0	0	0	0
Total	107,966	9,789	98,177	100,646	12,305	88,341

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,468	51,957	-49,489	1,006	3,962	-2,956	0	0	0
Petroleum Products	8,853	142,708	-133,855	3,008	7,111	-4,103	3,985	100	3,885
Pentanes Plus	513	426	87	0	520	-520	0	0	0
Liquefied Petroleum Gases	5,730	9,091	-3,361	190	4,332	-4,142	0	0	0
Ethane/Ethylene	3,073	203	2,870	0	2,058	-2,058	0	0	0
Propane/Propylene	1,514	7,680	-6,166	185	1,433	-1,248	0	0	0
Normal Butane/Butylene	704	679	25	5	498	-493	0	0	0
Isobutane/Isobutylene	439	529	-90	0	343	-343	0	0	0
Unfinished Oils	273	103	170	0	0	0	0	0	0
Motor Gasoline Blending Components	0	5,719	-5,719	0	0	0	1,260	0	1,260
Finished Motor Gasoline	996	70,036	-69,040	1,358	1,478	-120	2,112	100	2,012
Reformulated	463	11,880	-11,417	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	533	58,156	-57,623	1,358	1,478	-120	2,112	100	2,012
Finished Aviation Gasoline	0	127	-127	6	0	6	0	0	0
Jet Fuel	120	22,521	-22,401	1,033	63	970	184	0	184
Naphtha-Type	0	235	-235	0	0	0	0	0	0
Kerosene-Type	120	22,286	-22,166	1,033	63	970	184	0	184
Kerosene	0	60	-60	0	83	-83	0	0	0
Distillate Fuel Oil	408	32,474	-32,066	421	635	-214	429	0	429
0.05 percent sulfur and under	338	21,921	-21,583	421	587	-166	368	0	368
Greater than 0.05 percent sulfur	70	10,553	-10,483	0	48	-48	61	0	61
Residual Fuel Oil	300	605	-305	0	0	0	0	0	0
Petrochemical Feedstocks ^a	165	45	120	0	0	0	0	0	0
Special Naphthas	0	105	-105	0	0	0	0	0	0
Lubricants	77	958	-881	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	271	438	-167	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,321	194,665	-183,344	4,014	11,073	-7,059	3,985	100	3,885

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

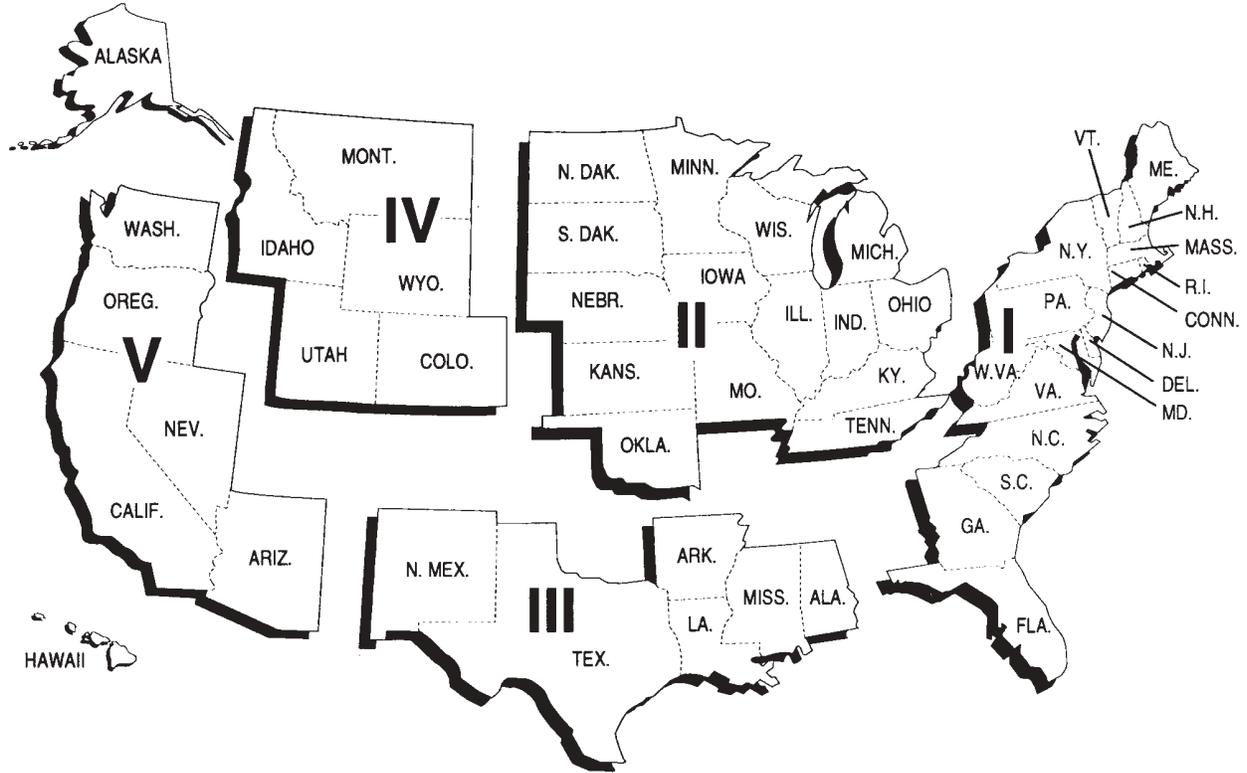
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

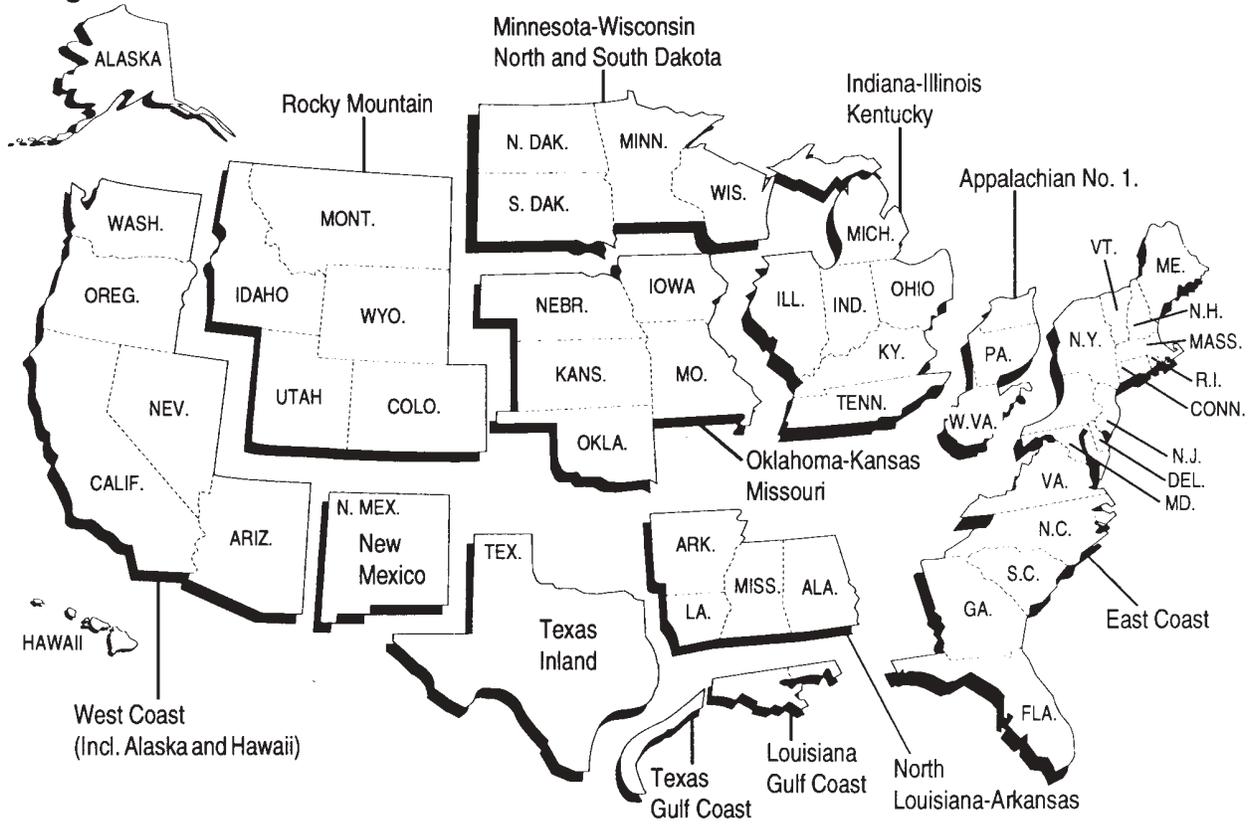
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Descriptive Monthly Statistics
- Note 9. Practical Limitations of Data Collection Efforts
- Note 10. 1981 Changes in the Petroleum Supply Reporting System
- Note 11. 1983 Changes in the Petroleum Supply Reporting System
- Note 12. 1984 Changes in the Petroleum Supply Reporting System
- Note 13. 1985 Changes in the Petroleum Supply Reporting System
- Note 14. 1986 Changes in the Petroleum Supply Reporting System
- Note 15. 1987 Changes in the Petroleum Supply Reporting System
- Note 16. 1989 Changes in the Petroleum Supply Reporting System
- Note 17. 1990 Changes in the Petroleum Supply Reporting System
- Note 18. 1993 Changes in the Petroleum Supply Reporting System
- Note 19. 1994 Changes in the Petroleum Supply Reporting System
- Note 20. 1995 Changes in the Petroleum Supply Reporting System
- Note 21. 1997 Changes in the Petroleum Supply Reporting System
- Note 22. 1999 Changes in the Petroleum Supply Reporting System

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are:

Form Number	Name
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-807	“Propane Telephone Survey”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA -819M	“Monthly Oxygenate Telephone Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 804 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

The Form EIA-807, “Propane Telephone Survey,” is used to collect data on production, stocks, and imports of pro-

pane. These data are used to monitor the supply of propane and to report to the Congress and others on supplies when requested. Data are collected from a sample of respondents reporting on the Monthly Petroleum Supply Reporting System (MPSRS) surveys. Data are collected on a weekly basis during the heating season (October through March). During the non-heating season (April through September) data are collected on end-of-month stocks only. These data are published in the *WPSR*.

Forms EIA-810 through 814, 816, and 817 comprise the MPSRS. These surveys are used to collect detailed refinery/blender and natural gas plant operations data; refinery/blender, bulk terminal, oxygenate plant, natural gas plant and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data."

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect preliminary data on production and stocks of oxygenates by PAD District. These data are used to monitor the supply of oxygenates. Data are collected from a sample of respondents reporting on the MPSRS surveys and from a sample of fuel ethanol producers. Data are published in Appendix D of the *PSM* and also in the *WPSR*.

The Form EIA-819A, "Annual Oxygenate Capacity Report," was used to collect data on current and projected production capacity of oxygenates and annual production and end-of-year inventories of fuel ethanol. This survey, which was last conducted for January 1, 1995 and published in the *Petroleum Supply Annual* 1994, has been eliminated.

The Form EIA-820, "Annual Refinery Report," is used to collect data on refinery fuel use and consumption of steam and electricity, refinery receipts of crude oil by method of transportation, operable capacity for atmospheric crude oil distillation units and downstream units, as well as production capacity and storage capacity for petroleum products. In 1996, this survey was moved to a biennial schedule (every other year). No surveys were conducted for January 1, 1996 and January 1, 1998 data. The survey

was again conducted in January 1999 and reverted to an annual schedule January 1, 2000.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations and crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries and blending plants located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. Approximately 410 respondents report on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with

a product pipeline are included. Approximately 320 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intracompany pipelines) in the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 175 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 180 respondents report on the Form EIA-814.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 585 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819M, "Monthly Oxygenate Telephone Report" - The sample of companies that report on the EIA-819M are selected from the universe of companies that report on the MPSRS surveys and from the universe of fuel ethanol producers who reported on the Form EIA-819A, "Annual Oxygenate Capacity Report", in 1995. The universe consists of (1) operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations); (2) operators of petroleum refineries; (3) operators of bulk terminals, bulk stations, blending plants, and other nonrefinery facilities that store and/or blend oxygenates; and (4) importers of oxygenates (importer of record) located in or importing oxygenates into the 50 States and the District of Columbia. Approximately 85 respondents report on the Form EIA-819M.

Sampling

The sampling procedure used for the survey Form EIA-819M is the cut-off method and is performed using software developed for EIA's Survey Methods Group. In the cut-off method, companies are ranked from largest to smallest on the basis of quantities reported (oxygenate production, oxygenate stocks, and oxygenate imports) during the previous year. Companies are chosen for the sample beginning with the largest and adding companies until the sample covers approximately 90 percent of the total for each oxygenate product and supply type by geographic region (PAD Districts I through V).

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal company regardless of ownership. Leased tankage at other facilities is excluded. All domestic and foreign stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stocks of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates, and blending components only.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama

Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect data on production, stocks, and imports of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Except for the EIA-819M, survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Data collection for the EIA-819M begins on the seventh working day of each month. Data are solicited by telephone or transmitted to the EIA by facsimile. Receipt of the reports are monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 95 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 816, and 819M. For such companies, previous monthly values are used for current values. On the EIA-819M, data are aggregated for each geographic region. Estimation factors, which are derived from the previous year's data, are then applied to each cell to generate published estimates. Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to re-

ceive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on Forms EIA-810 through 813, 816, 817, and 819M are kept confidential and not disclosed to the public to the extent that they satisfy the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the Department of Energy (DOE) regulations, 10 C.F.R. 1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. The information contained on Form EIA-814 are not considered confidential and historically has not been treated as such.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed. Company specific data are also provided to other DOE offices for the purpose of examining operations in the context of emergency response planning and actual emergencies.

The data collected on Forms EIA-810 through 814, 816, and 817 appear in EIA publications such as *Petroleum Supply Monthly* (PSM), *Monthly Energy Review*, *Petroleum Supply Annual* (PSA), and the *Annual Energy Review*.

Data on the breakdown between liquefied refinery gases and olefins and lubricants are suppressed on Table 16, "Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts" to avoid disclosure of company identifiable data.

Statistics representing data aggregated from less than three companies or aggregated data representing 60 percent or more of a single company's data are suppressed on the PSA tables listed below. In addition, complementary suppression is performed to avoid any residual disclosure.

- Table 16, "Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts," (inputs of oxygenates)
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts," (stocks of oxygenates)
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District," (stocks of oxygenates)
- Table 31, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products," (all products)
- Table 47, "Fuel Consumed at Refineries by PAD District"

With the exception of the tables listed above, the tables in the PSA are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the Petroleum Supply Annual provide complete supply and demand information for the previous year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, other liquids production, and finished petroleum products production.

Crude oil production is an estimate based on data received from various State agencies and the Minerals Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 5 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero: thereby backing into field production.

Field production of finished petroleum products is calculated by (1) adding the amount of fuel ethanol that has been blended into finished motor gasoline, and (2) plus (+) or minus (-) the field production of motor gasoline blending components. Refer to Explanatory Note 10 for a further discussion of this calculation.

Negative field production of motor gasoline blending components represents an understatement for finished motor gasoline.

Negative field production of other finished motor gasoline represents an overstatement of other finished motor gasoline and an understatement of oxygenated motor gasoline.

Refinery Production - Published production of these products equal refinery production minus refinery input. Refinery production of other hydrocarbons, hydrogen and alcohol, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input. Negative refinery production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Unaccounted for Crude Oil - This column is a balancing item for crude oil. This data element represents the difference between crude oil supply and disposition. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive result indicates that refiners and exporters reported use of more crude oil than was reported to have been available to them. (This occurs, for example, when imports are undercounted due to late reporting or other problems.) A negative result indicates that more crude oil was reported to have been supplied to refiners and exporters than they reported to have used.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of the prior year's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, lique-

fied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil inputs represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts on a PAD District basis), minus stock change, minus crude losses, minus refinery inputs, minus exports.

Products supplied indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative products supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel were reported as either distillate or residual fuel oil and were included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/alcohol and motor gaso-

line blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intracompany pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intracompany pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. Data on crude oil production for Federal offshore areas are reported to the EIA by the Minerals Management Service of the U.S.

Department of the Interior. Currently, all except five crude oil producing States (New York, Pennsylvania, Ohio, Virginia and West Virginia) report production on a monthly basis. These five States report crude oil production on an annual basis. Estimates of monthly crude oil production for these five States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report."

After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies and the Minerals Management Service. The EIA incorporates production data into its Crude Oil Production System (COPS) as the data are received from the reporting agencies. EIA publications show portions of this database at specific points in time. Table 14 of this publication presents the 2002 crude oil production data received by the EIA as of April 2003. Crude oil production data for 2002 received after April 2003 will be published later as an appendix in the following year's *Petroleum Supply Annual (PSA)*. Table C1 of this publication presents the 2001 crude oil production a year after it was published in the *PSA* 2001.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives electronic files of aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Annual* reflect both government and nongovernment exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The official U.S. export statistics are compiled by the U.S. Bureau of the Census. Exporters are required to file export documents with U.S. Customs officials (Customs Form 7525).

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Nonsampling Errors

There are two types of errors usually associated with data produced from a survey — nonsampling errors and sampling errors. Because the estimates for the monthly surveys 810 through 813, 816, and 817 are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to nonsampling errors. Nonsampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponses), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the

weekly survey and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, “Comparisons of Independent Petroleum Supply Statistics.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. The 819M data, which are based on sample estimates, serve as leading indicators of the PSRS monthly data for oxygenates. To assess the accuracy of the 819M statistics, data are com-

pared with the monthly aggregate data for the EIA-810, 811, and 812 surveys. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

Resubmissions are any changes to the originally submitted data that were either requested by the EIA or initiated by the respondent. Resubmissions are compared with the original submission and processed at the time of receipt. For Forms EIA-810 through 813, 816, and 817 the Resubmission Tracking System (RTS) is run after resubmissions have been processed for the month. The RTS enables the user to study major products and data series to see how company resubmissions impact published data on a month by month basis. During the processing year, a summary of the effect of these resubmissions to major series is provided in Appendix C of the PSM.

For the EIA-819M data, a determination is made on whether to process the resubmissions based on the magnitude of the revision. Cell entries on publication tables are marked with an “R” for revised.

Late Response

Respondents who fail to respond within the prescribed time limit (20th calendar day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month’s data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA either by letter or telephone.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of “Who Must Submit” participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining several frequently published industry periodicals that report changes in status (births, deaths, sales, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. These sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems operated by other offices. Survey managers review these sources to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the “must submit” companies filing the Form EIA-814 and reviewing the sample frame for the Form EIA-819M, “Monthly Oxygenate Telephone Report.”

To supplement the monthly and annual frames maintenance activities and to provide more comprehensive coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Changes in Survey Frames

Beginning in January 1981, the Energy Information Administration (EIA) expanded its universe to include non-refinery blenders; redefined motor gasoline into two categories (finished leaded and finished unleaded); and separated blending components from finished motor gasoline as a reporting category. Refer to Explanatory Note 11 for further discussion.

In January 1981, 1983, and 1984 numerous respondents were added to bulk terminal and pipeline surveys affecting subsequent stocks reported and stock change calculations. Table B1 displays the end-of-year stocks, in million barrels using the expanded coverage (new basis).

Beginning in January 1986, as a result of frames maintenance activities, 39 respondents were added to the monthly survey frames: 2 motor gasoline blenders, 30 bulk terminal operators, 3 pipeline operators, 3 crude oil stock holders, and 1 tanker and barge operator. Table B2 shows the impact of the data reported by the new respondents on published data for production and stocks of major petroleum products.

Table B1. New Basis Stocks¹
(Million Barrels)

Commodity	1980	1982	1983
Crude Oil			
Total	488	645	723
Other Primary	380	351	379
Crude Oil and Petroleum Products	1,425	1,461	1,454
Motor Gasoline			
Total	263	244	222
Finished	214	202	186
Distillate Fuel Oil	205	186	140
Residual Fuel Oil	91	69	49
Jet Fuel			
Total	42	39	39
Kerosene-type	36	32	32
Propane/Propylene	69	57	55
Liquefied Petroleum Gases	128	102	108
Other Petroleum Products	207	219	210

¹ Stocks as of December 31.

Also, beginning in January 1986, a major petroleum company consolidated production and stocks reporting for some of its facilities. Data previously reported separately on Form EIA-811, "Monthly Bulk Terminal Report," and on Form EIA-816, "Monthly Natural Gas Liquids Report" for two facilities were combined with data reported for two refineries on Form EIA-810, "Monthly Refinery Report." The primary impact of this reporting change is on Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District," of the *Petroleum Supply Annual*, 1986 which showed a decrease in natural gas liquids (NGL) stocks at bulk terminals and natural gas processing plants, and an increase in NGL stocks at refineries.

Note 8. Descriptive Monthly Statistics

The universe of each of the Petroleum Supply surveys (refinery, bulk terminal, pipeline, crude oil stock, import, etc.) is relatively small and ever-changing due to company formations, shutdowns, mergers and splits. The frequency distributions of the petroleum supply variables are non-normal, highly variable, positive skewed and leptokurtic; that is, there are many small units and few large ones. Zeros often dominate the responses; that is, not all of the sampling units produce and/or store all products.

The statistics described in Table B3 were calculated from the 1996 monthly surveys and display the following petroleum supply variables:

- (1) The number of active sampling units (respondents).
- (2) The number of sampling units reporting nonzero values (nonzero respondents).
- (3) The average of nonzero values reported in thousand barrels (average).
- (4) The standard deviation of nonzero values reported in thousand barrels (standard deviation).

Table B2. Impact of New Respondents to December 1985 PSM Data

Product	Refinery Production (thousand barrels per day)		Stocks ^a (thousand barrels)	
	Reported by New Respondents	Published U.S. Total	Reported by New Respondents	Published U.S. Total
Leaded Gasoline	1.3	2,326	224	81,379
Unleaded Gasoline	0.6	4,323	276	108,422
Distillate Fuel Oil	0	3,174	1,217	143,911
Residual Fuel Oil	0	1,055	1,747	50,671
NGLs & LRGs	0	393	409	80,898
Other Products	0	3,302	1,413	239,158
Crude Oil (excl. SPR)	—	—	2,314	318,695

^a Stocks as of December 31, 1985.

Table B3. Descriptive Statistics for Selected Petroleum Supply Variables¹, 2002

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Refinery Gross Input to Atmospheric Crude Oil Distillation Units												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	141	144	144	145	144	146	146	146	146	144	144	143
Average	3230	2821	3170	3225	3300	3208	3326	3306	3113	3146	3222	3299
Standard Deviation	3217	2868	3075	3158	3262	3156	3203	3210	3023	3081	3206	3280
Refinery Crude Oil Input												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	148	152	152	152	151	152	152	152	152	150	149	149
Average	3034	2635	2962	3025	3141	3039	3147	3128	2933	2956	3051	3100
Standard Deviation	3210	2851	3072	3124	3234	3138	3150	3187	2975	3034	3179	3246
Refinery Finished Motor Gasoline Gross Production												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	206	202	201	197	194	196	225	242	253	266	269	270
Average	1209	1104	1230	1280	1342	1286	1182	1118	1001	981	994	1022
Standard Deviation	1500	1361	1532	1586	1641	1568	1562	1507	1408	1395	1449	1486
Refinery Distillate Fuel Oil Gross Production												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	141	143	140	146	143	144	145	144	144	144	143	144
Average	783	700	759	760	819	778	773	770	744	737	797	850
Standard Deviation	788	705	731	746	810	757	730	719	710	725	789	864
Refinery Residual Fuel Oil Gross Production												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	103	106	104	104	103	100	98	103	101	101	99	103
Average	197	170	191	178	187	172	189	185	190	190	207	199
Standard Deviation	249	224	263	239	267	212	230	230	264	271	304	265
Refinery Finished Gasoline Stocks												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	164	163	162	164	165	163	166	166	163	163	163	153
Average	307	307	297	300	290	291	287	279	284	261	284	319
Standard Deviation	313	324	294	321	305	318	305	291	307	283	297	356
Bulk Terminal Finished Motor Gasoline Stocks												
Respondents	241	240	240	241	241	240	241	241	241	241	240	241
Nonzero Respondents	109	108	108	109	109	108	110	109	108	109	109	109
Average	624	591	554	570	599	604	564	526	567	513	546	558
Standard Deviation	1211	1131	1047	1088	1176	1154	1091	1041	1097	1016	1074	1059
Pipeline Finished Motor Gasoline Stocks												
Respondents	82	83	82	82	82	83	83	83	83	83	83	83
Nonzero Respondents	50	51	51	51	50	49	50	50	51	51	50	49
Average	1027	1012	1017	1091	1103	1120	1103	1076	978	975	1046	1066
Standard Deviation	2154	1994	2040	2278	2167	2189	2210	2119	1950	2026	2165	2153
Refinery Distillate Fuel Oil Stocks												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	188	186	188	186	187	186	186	186	187	187	186	177
Average	227	224	207	228	220	223	225	227	224	214	217	232
Standard Deviation	383	356	327	379	375	400	392	419	371	355	346	365
Bulk Terminal Distillate Fuel Oil Stocks												
Respondents	241	240	240	241	241	240	241	241	241	241	240	241
Nonzero Respondents	149	149	149	149	149	150	152	153	152	149	151	152
Average	411	374	356	327	340	383	391	369	361	340	355	374
Standard Deviation	786	723	668	626	632	754	793	730	709	674	697	727
Pipeline Distillate Fuel Oil Stocks												
Respondents	82	83	82	82	82	83	83	83	83	83	83	83
Nonzero Respondents	51	53	49	52	52	53	53	52	51	52	53	52
Average	647	615	635	600	678	644	612	613	592	590	575	696
Standard Deviation	1528	1469	1441	1442	1676	1648	1449	1460	1345	1348	1361	1757
Refinery Residual Fuel Oil Stocks												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	116	116	117	117	116	116	116	117	117	118	119	117
Average	148	142	122	142	136	124	140	125	125	125	127	122
Standard Deviation	263	230	179	245	215	205	257	228	200	215	237	236
Bulk Terminal Residual Fuel Oil Stocks												
Respondents	241	240	240	241	241	240	241	241	241	241	240	241
Nonzero Respondents	47	47	47	47	47	47	46	47	46	46	45	45
Average	513	477	425	381	384	388	375	368	399	409	453	373
Standard Deviation	890	770	730	665	657	682	596	664	674	751	733	625
Refinery Crude Oil Stocks												
Respondents	278	279	279	278	278	279	315	339	344	349	349	353
Nonzero Respondents	153	153	153	153	153	153	153	153	153	153	153	153
Average	618	696	709	712	736	680	691	676	603	655	610	595
Standard Deviation	648	717	749	721	778	728	728	737	654	733	679	624
Pipeline/Tank Farm Crude Oil Stocks												
Respondents	157	158	155	154	153	153	154	154	154	153	153	153
Nonzero Respondents	104	105	102	102	102	101	103	103	103	102	103	103
Average	1929	1867	1975	1898	1889	1892	1702	1671	1516	1656	1666	1598
Standard Deviation	4427	4366	5090	4817	4883	4930	4312	3651	3337	3786	3882	3631

¹ The respondent averages and standard deviations exclude zero reporting companies.

Note 9. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGLs) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all states receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each state adjustment is a portion of the known Alaskan-NGL production

that is proportional to the state's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem which began in 1987 grew as injections on NGLs into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* to account for the adjustment.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments for 1992 in 1993 (refer to Table B4 in the 1994 *PSA*).

Fuel Ethanol Adjustment

Prior to 1993, an estimated 60 to 70 thousand barrels per day of fuel ethanol were added to motor gasoline to produce gasohol but were not included in the EIA finished motor gasoline production data. In 1992, the EIA attempted to collect these data from downstream fuel ethanol motor gasoline blenders but found that this effort was impractical and the results were inaccurate.

Beginning in January 1993, an estimate for the missing fuel ethanol blended into motor gasoline was calculated (refer to Table B4). This estimate was calculated as production (from the EIA-819M, "Monthly Oxygenate Telephone Report"), plus imports (from the EIA-814, "Monthly Imports Report"), minus inputs at refineries (from the EIA-810, "Monthly Refinery Report"), plus or minus stock change (from the EIA-819M survey). This estimate for the amount of fuel ethanol blended into motor gasoline was added to Table 1 for Natural Gas Liquids Field Production (line 14) and in the Field Production column for finished motor gasoline in Tables 2 through 13 published in the *PSA*.

An estimate for the total amount of gasohol produced with the ethanol is given as 10 times the estimated fuel ethanol blended (this assumes a 10 percent ethanol blend). This amount is added to the column labeled field production of "oxygenated gasoline" and subtracted from the field production of "other" finished gasoline. The PAD District level detail was obtained by allocating the national level estimates according to the percent of gasohol sales from the U.S. Department of Transportation, Federal High-

**Table B4. Finished Motor Gasoline Product Supplied Adjustment, 1993 to Present
(Thousand Barrels per Day)**

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj.....	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Product Supplied.....	6,639	7,112	7,389	7,435	7,585	7,700	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj.....	86	73	76	71	69	63	65	73	59	90	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Product Supplied.....	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.....	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Product Supplied.....	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.....	58	53	50	37	27	14	9	20	22	36	43	39	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Product Supplied.....	7,271	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.....	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Product Supplied.....	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.....	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Product Supplied.....	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.....	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Product Supplied.....	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.....	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Product Supplied.....	7,653	8,291	8,305	8,375	8,661	8,825	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.....	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Product Supplied.....	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.....	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Product Supplied.....	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848

Note: Totals may not equal sum of components due to independent rounding.
Source: • Energy Information Administration, *Petroleum Supply Annual*, Volumes I and II.

way Administration, Monthly Motor Fuel Reported by States, 1991.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a “product supplied” for motor gasoline blending components. Since these components are to be blended into finished motor gasoline, there is no actual demand for this intermediate product. The EIA corrected this series by including the quantity of “product supplied” for motor gasoline blending compo-

nents with “other” finished motor gasoline. This change was accomplished in Tables 2 through 13 by adding product supplied for motor gasoline blending components to the column labeled field production of “other” motor gasoline, and subtracting it from the field production column for “motor gasoline blending components.”

Fuel Ethanol Stock Adjustment

Total end-of-month stocks of fuel ethanol are underreported in the PSRS because of the inability to collect data

from downstream fuel ethanol motor gasoline blenders. Total stocks of fuel ethanol are assumed to be those reported by ethanol producers on the Form EIA-819M, "Monthly Oxygenate Telephone Report." The difference between the stocks reported on the EIA-819M and the stocks reported in the PSRS (from refiners, bulk terminal and pipeline operators) is added to the stocks shown for bulk terminals. If the stocks for the PSRS are higher than those reported on the EIA-819M, no adjustment is made.

Note 10. 1981 Changes in the Petroleum Supply Reporting System

Petroleum statistics for all years through 1980 were developed using definitions, concepts, reporting procedures, and aggregation methods that are consistent with those developed by the U.S. Bureau of Mines. Research conducted by the Energy Information Administration (EIA) in 1979 and 1980 indicated that changes had occurred in the petroleum industry that were not being adequately reflected in EIA's reporting system.

The EIA reporting forms, definitions, and procedures were modified beginning in January 1981 to describe industry operations more accurately. Unfortunately, empirical information is not available to precisely measure the data shortcomings through 1980. Estimates of the magnitudes of differences in the major data series are described below to form a basis for comparing 1979, 1980, and 1981 data.

Motor Gasoline

Prior to 1979, the EIA product-supplied series for motor gasoline was consistently about 2 percent lower than the Federal Highway Administration (FHWA) gasoline sales data series, which is derived from State tax receipts. The difference increased to about 3 percent in 1979 and 1980. There were two primary causes for this growing difference. First, refinery operations, particularly the flows of unfinished oils and the redesignation of some finished products, were not being accurately described on the EIA survey forms. Second, a large amount of gasoline was being produced away from refineries at "downstream blending stations" to take advantage of provisions in regulations governing the amount of lead that could be added. These blending stations were not reporting gasoline production to the EIA until the data system was changed in January 1981.

Quantitative estimates of the magnitude of the difference in EIA's gasoline product supplied data in 1979 and 1980 have been made by the EIA and the American Petroleum Institute (API). Table B5 provides 1979 and 1980 data as published in the *Petroleum Statement, Annual*, as well as

Table B5. Finished Motor Gasoline Product Supplied

	(Thousand Barrels per Day)			
	EIA Reported	API Recast	EIA Recast	FHWA ^a
1979	7,034	7,302	7,183-7,347	7,258
1980	6,579	6,882	6,806-6,889	6,792

^a FHWA gasoline statistics based on data from Federal Highway Administration, *Estimate of Total Gasoline Use*, Table MF-21A published October 1980 and September 1981. Aviation gasoline (Table MF-24) has been subtracted from FHWA product supplied quantities to make data comparable.

EIA and API estimates of "recast" motor gasoline product supplied.

The EIA recast estimates were based upon preliminary monthly information in the *Monthly Petroleum Statement*. The ranges displayed in the EIA column reflect uncertainty in the estimates. Also shown are the FHWA motor gasoline sales statistics for those years.

Distillate and Residual Fuel Oil

Distillate and residual fuel oil refinery production statistics through 1980 were adjusted to account for an imbalance between unfinished oil supply and disposition. The reported quantities of refinery inputs of unfinished oils typically exceed the available supply of unfinished oils. It has been assumed that this occurs when distillate and residual fuel oils produced by a refinery are shipped to another refinery, where it is treated as unfinished oil. This oil is then reprocessed rather than used or sold as distillate or residual fuel oil.

Table B6. Distillate and Residual Fuel Oil Production and Product Supplied
(Thousand Barrels per Day)

	Adjusted Refinery Production	Unadjusted Refinery Production	Difference	Unadjusted Product Supplied
Distillate Fuel Oil				
1979	3,152	3,169	16	3,327
1980	2,661	2,764	103	2,969
Residual Fuel Oil				
1979	1,687	1,695	8	2,834
1980	1,580	1,634	54	2,562

For many years (including 1980), the difference between unfinished oil disposition and supply was subtracted from distillate and residual fuel oil production to adjust for this discrepancy. Two-thirds of the difference was applied to distillate fuel oil, and one-third to residual fuel oil.

Beginning in January 1981, this adjustment was discontinued because there was not sufficient empirical evidence to support it. Table B6 presents distillate and residual fuel oil refinery production in 1979 and 1980 as published (adjusted) and on the same basis as 1981 statistics (unadjusted) to permit comparison.

Adjusted distillate and residual fuel oil product supplied volumes differ from the unadjusted volumes by the same amounts as the adjusted and unadjusted production volumes.

Total Petroleum Products

The imbalance between the supply and disposition of unfinished oils and gasoline blending components is included with other products (line 35) in Table 1. These imbalances are reported as negative product supplied in Table 2. Since these changes only involve redistribution of the volumes of finished motor gasoline, distillate and residual fuel oil, gasoline blending components, and unfinished oils, the total volume of petroleum products supplied remains unaffected by them.

Alaskan In Transit Stocks

Stocks of Alaskan crude oil in-transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year crude oil stocks would have been 488 million barrels (Total) and 380 million barrels (Other Primary).

Note 11. 1983 Changes in the Petroleum Supply Reporting System

January 1983 marked the implementation of recent changes in the collection, processing and availability of the Energy Information Administration's (EIA) petroleum supply data. Survey forms and definitions were made consistent; frames for bulk terminals, petroleum product pipelines and crude oil stock holders were updated, and the survey processing system was redesigned and incorporated into the new Petroleum Supply Reporting System (PSRS).

Changes in Data Collection

Changes in data collection can be grouped into five categories. Some were made to improve consistency, others to classify activity more precisely, and others to combine or eliminate information elements or to reduce the frequency of reporting in recognition of the trade-off between data value and reporting burden. The changes are itemized below.

- Motor gasoline was divided into three standard categories (finished leaded motor gasoline, finished unleaded motor gasoline and motor gasoline blending components).
- Aviation gasoline blending components were added to Form EIA-817.
- Crude oil burned as fuel on leases and by pipelines is reported as a single item on Form EIA-813. Previously it was reported as distillate or residual fuel oil consumption.
- Number 4 Fuel Oil is now included with distillate fuel oil.
- Gasohol was eliminated as a separate category and is now reported as either "finished leaded motor gasoline" or "finished unleaded motor gasoline."
- Waterborne movements of petrochemical feedstocks are now divided into naphtha-less than 401 degrees end-point and other-oils equal to or greater than 401 degrees end-point on Form EIA-817.
- Data aggregation for Petroleum Administration for Defense District (PADD) I was divided into three subdistricts on Forms EIA-812 and 817.
- Detailed categories of Gross Input to Crude Oil Distillation Units were eliminated, and only Total Gross Inputs are collected on Form EIA-810.
- Waterborne movements of crude oil and petroleum products between PADDs, on Form EIA-817, no longer reflect shipping and receiving States.
- Reporting of production and stocks of Number 4 Fuel Oil by sulfur levels were eliminated from Forms EIA-810, 811, 812, and 817.
- Crude oil stocks are collected at PADD levels rather than State levels on Form EIA-813.
- Shipments from natural gas processing plants no longer reflect destination by facility type on Form EIA-816.

- The four categories for unfinished oils were reduced to two on Form EIA-810.
- The five categories for sulfur content of residual fuel oil were reduced to three on Forms EIA-810, 811, and 817.
- Normal Butane and Other Butanes were combined into a single category on Forms EIA-810, 811, and 816.
- Three subcategories of lubricating oils (bright stock, neutral, and other) were combined into a single category on the Form EIA-810.
- Three subcategories of waxes (microcrystalline, crystalline-fully refined, and crystalline-other) were combined into a single category on the Form EIA-810.
- Asphalt and Road Oil were combined into a single category on Forms EIA-810 and 811.
- Plant fuel use and Losses were combined on Form EIA-816.
- Natural Gasoline and Isopentane were combined on Form EIA-816.

Change in Crude Oil Lease Stocks

The end-of-month crude oil stocks held on leases are reported on the Form EIA-813, “Monthly Crude Oil Report.” However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the Energy Information Administration (EIA) are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the “lease adjustment”, a comparison between the EIA reported data and the state government data was made and the difference added to the EIA data for respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by PAD District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level.

Note 12. 1984 Changes in the Petroleum Supply Reporting System

In January 1984, a number of changes in the reporting of natural gas liquids (NGLs) were implemented. The modified system reflects supply and disposition of NGL on a component, rather than a product, basis.

From 1979 to 1983, the Energy Information Administration (EIA) collected and reported information on the supply and disposition of nine NGL products. Beginning with January 1984, NGL supply and disposition data were reported for 5 components to be consistent with record keeping practices used by the industry. Table B7 shows the product category under the new and old basis. Four Petroleum Supply Reporting System surveys were modified beginning in January 1984. They were:

EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-816	“Monthly Natural Gas Liquids Report”

Table B7. Product Basis vs. Component Basis Reporting

	1984 Component Basis				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
1979-1983 Product Basis					
Ethane	•				
Ethane-Propane Mixtures	•	•			
Propane		•			
Butane-Propane Mixtures		•	•		
Butane			•		
Isobutane				•	
Unfractionated Stream	•	•	•	•	•
Natural Gasoline and Isopentane					•
Plant Condensate					•

This change affected stocks reported and stock change calculations. Under the new basis, end-of-year 1983 stocks would have been 108 million barrels (Liquefied Petroleum Gases) and 210 million barrels (Other Petroleum Products).

Table B8. Algorithm for Allocating NGL Imports/Exports
(Percent)

Product	EIA Component Slate				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Import Product					
Natural Gasoline and Isopentane (EIA-814) . . .	—	—	—	—	100
Plant Condensate (EIA-814)	—	—	—	—	100
Ethane (IM-145)	100	—	—	—	—
Propane (IM-145)	—	100	—	—	—
Butane (IM-145)	—	—	65	35	—
Butane-Propane Mixtures (IM-145)	—	40	35	20	5
Ethane-Propane Mixtures (IM-145)	60	40	—	—	—
Export Product					
Ethane (All PAD Districts)	100	—	—	—	—
Propane (All PAD Districts)	—	100	—	—	—
Butane (All PAD Districts)	—	—	100	—	—
Mixed Streams					
PAD Districts I, IV, V	—	40	60	—	—
PAD District II	30	25	15	15	15
PAD District III	—	80	20	—	—

A fifth survey, Form EIA-814, “Monthly Imports Report” (formerly Form ERA-60), was not modified. Therefore, in order to allocate imports and exports of mixed NGL streams to individual component parts, the EIA developed a statistical algorithm.

Imports

The imports algorithm was based on information gathered from the larger importers of NGL, who were asked to provide component analysis of the products they imported during the first 6 months of 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the importers.

Exports

The exports algorithm was based on information gathered from the larger exporters of NGL, who were asked to provide component analysis of the products they exported during 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the exporters. It was necessary to derive percentages by Petroleum Administration for Defense Districts of exportation, due to the wide variation of components included in the mixed streams.

Note 13. 1985 Changes in the Petroleum Supply Reporting System

Beginning in January 1985, inter-Petroleum Administration for Defense (PAD) District pipeline movements of crude oil were included in the crude oil supply balance at the PAD District level but did not affect National level statistics. As a result of including these movements, *Net Receipts* of crude oil and *Unaccounted for Crude Oil* at the PAD District level changed significantly. Also affected were crude oil imports and unfinished oil imports at the PAD District level which are provided by *PAD District of Entry* (Tables 4-8) and by *PAD District of Processing* (Table 14).

The tables in the *Petroleum Supply Annual* that were changed due to the inclusion of inter-PAD District pipeline movements of crude oil are listed below:

- Tables 4 through 8, “PAD Districts I to V, Supply and Disposition of Crude Oil and Petroleum Products.”
 - Effective January 1985, crude oil imports and unfinished oil imports in Tables 4 through 8 were reported at the *PAD District of Entry* rather than at the *PAD District of Processing*. *Net Receipts* now include movements by pipeline as well as by tanker and barge.

- Table 20, “Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.
- Table 21, “Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts.”
 - A line was added to report crude oil movements.
- Table 23, “Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.
- The requirement to report data for imports of crude oil, unfinished oils, and finished products on separate schedules of the Form EIA-814 was eliminated.
- The requirement to report two end-use categories, petrochemical use and other use, for still gas and liquefied refinery gases, was eliminated on Form EIA-810, “Monthly Refinery Report.”
- Form EIA-815, “Monthly Shipments from Puerto Rico to the United States Report,” was discontinued. The data previously reported on this form are now reported on Form-814.

Changes in Publication Tables

Several changes were also made to tables in the *PSA* either as a direct result of changes in reporting requirements or to improve the usefulness of the publication. These changes were:

Note 14. 1986 Changes in the Petroleum Supply Reporting System

Beginning in January 1986, several changes to the Petroleum Supply Reporting System (PSRS) went into effect. These changes affected the frame of operators of petroleum facilities required to complete the monthly surveys in the PSRS and resulted in some changes to the tables presented in the *Petroleum Supply Monthly* and were subsequently published in the *Petroleum Supply Annual* (PSA). Refer to Explanatory Note 8 for a detailed description of frames maintenance and updates.

Changes in Data Collection

- The unit of measure used on Form EIA-814, “Monthly Imports Report,” has been changed from barrels to thousands of barrels.
- Unfinished oil imports data, previously reported as one product on the Form EIA-814, are now reported separately under four classifications. These classifications are:
 - Naphthas and lighter
 - Kerosene and light gas oils
 - Heavy gas oils
 - Residuum
- The number of categories for reporting natural gas liquids and liquefied petroleum gases data on Form EIA-814 was reduced from 19 to 5 by eliminating the requirement to separately identify categories for further processing, petrochemical use, and fuel use.
- The requirements to report the type of processing facility and the applicable section of the oil import regulations were eliminated for the Form EIA-814.
- Table 11, “Refinery Input of Crude Oil and Petroleum Products by PAD District.”
 - Alaskan crude oil receipts were shown separately.
- Table 12, “Refinery Production of Petroleum Products by PAD District.”
 - The breakout between “petrochemical feedstock use” and “other use” were no longer shown separately for still gas or for liquefied refinery gases.
- Table 14, “Imports of Crude Oil and Petroleum Products by PAD District.”
 - Imports of unfinished oils were separated into four categories: naphthas and lighter, kerosene and light gas oils, heavy gas oils, and residuum.
- Table 15, “Imports of Crude Oil and Petroleum Products by Source.”
 - Countries formerly included in the categories “Other Western Hemisphere” and “Other Eastern Hemisphere” were shown individually.
- Table 18, “Stocks of Crude Oil and Petroleum Products by PAD District.”
 - The breakout between “petrochemical feedstock use” and “other use” for each liquefied petroleum gas was eliminated.

Note 15. 1987 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System went into effect at the beginning of January 1987. These changes were made as part of the Energy Information Administration's (EIA's) continuing effort to provide pertinent, timely, and consistent energy information. These changes were subsequently reflected in the *Petroleum Supply Annual* (PSA).

Changes in Data Collection

Fresh feed input to catalytic cracking units, hydrocracking units, and cokers were added to the Form EIA-810, "Monthly Refinery Report."

Changes in Publication Tables

- The "Appalachian No. 2" Refining District was combined with the "Indiana, Illinois, Kentucky," Refining District. This affected PSA Tables 10 through 13, 18, 24, and 25.
- Fresh feed inputs to catalytic cracking units, hydrocracking units, and cokers were added to Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."

Clarification

In 1986, several refineries and terminals in the United States applied for Foreign Trade Zone (FTZ) status and applications from three refineries were approved. Consequently, during 1986, some refineries with FTZ status were treated as if they were within the United States while the Hawaiian FTZ was considered outside.

Effective with the January 1987 data, all FTZ facilities located within the 50 United States are considered domestic entities and are included in PSA statistics. The principal differences in the PSA data series as a result of adding the Hawaiian FTZ was an approximate 1 percent increase in crude imports and a 3 percent decrease in product imports.

Note 16. 1989 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System (PSRS) went into effect at the beginning of January 1989. These changes were made to reduce respondent burden, to fulfill user requests for additional data, and to improve accuracy and consistency in reporting. To reflect

these changes and to improve the usefulness of the *Petroleum Supply Monthly* (PSM) publication, the following changes were made in January 1989 and are subsequently reflected in the *Petroleum Supply Annual* (PSA) publication.

Changes in Data Collection

- Data on inputs and production of naphthenic and paraffinic lubricants were added to the Form EIA-810, "Monthly Refinery Report."
- Separate lines for the collection of inputs and production of olefins (ethylene, propylene, and butylene) were added to Form EIA-810, "Monthly Refinery Report."
- The collection of data on the movement of Liquefied Petroleum Gases (LPGs) and Liquefied Refinery Gases (LRGs) on a component basis were added to the Forms EIA-812, "Monthly Product Pipeline Report," and the EIA-817, "Monthly Tanker and Barge Movement Report."
- Bonded imports of jet fuel and fuel oils and imports of LPGs previously published from data provided by the U.S. Bureau of the Census were discontinued. Data are now published from the data reported on the Form EIA-814, "Monthly Imports Report."
- Exports of butane/propane and ethane/propane mixtures were split in a ratio of 60 percent for the butane and ethane portions and 40 percent for the propane portion.
- The reporting of products other than Natural Gas Liquids (NGLs) by natural gas processing plants was eliminated on the Form EIA-816, "Monthly Natural Gas Liquids Report."
- Fractionators were required to report only end-of-month stocks of NGLs on the Form EIA-816, "Monthly Natural Gas Liquids Report."

Changes in Natural Gas Liquids and Crude Oil Statistics

Beginning with the January 1989 issue of the PSM, adjustments were made to refinery inputs and product supplied of NGLs and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska

Table B9. Conversion Table for 1989 PSA

Table Numbers									
Old	New	Old	New	Old	New	Old	New	Old	New
1	1	NA	9	12, 24	17	15	25	21	33
2	2	7	10	18, 25	18	27	26	22, 26	34
3	3	NA	11	13	19	16	27	23	35
4	4	8	12	14, 27	20	17	28		
NA	5	NA	13	15	21	NA	29		
5	6	9	14	15	22	18, 25	30		
NA	7	10	15	15	23	19	31		
6	8	11	16	15	24	20	32		

NA = Not Applicable

has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment was developed affecting refinery input in all Petroleum Administration for Defense (PAD) Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem began in 1987 and has grown as injections of NGLs into the TAPS have increased. Data for 1988 was revised to account for the adjustment in the *PSA*.

Changes in Publication Tables

- "Stock Withdrawal" was renamed "Stock Change" and was moved from Supply to Disposition in Tables 2 through 13. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- A jet fuel total line was added to Tables 2-13, 17, 18, 20, 32-35.
- PAD District Supply and Disposition tables (Tables 4 through 13) now display liquefied petroleum gases on a component basis.
- A table showing net imports by country for the current month (Table 29) was added.

- Table numbers were changed as a result of data additions and table reorganization. Table B9 is provided to show the new to old table numbers for the detailed statistics tables.
- Table 15, "Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining District."
 - Stocks at natural gas processing plants by Refining District previously published on Table 10 was included with net production of petroleum products at natural gas plants.
 - The reporting of products other than natural gas liquids by natural gas processing plants was eliminated.
- Table 17, "Net Refinery Production of Finished Petroleum Products by PAD and Refining District."
 - Net production of olefins (ethylene, propylene, and butylene) was added.
 - Net production of naphthenic and paraffinic lubricants was added.
 - Net production of residual fuel oil by percent sulfur, previously published as Table 24, was added.
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining District."
 - Stocks at refineries by Refining District were added from Table 18.
 - Stocks of residual fuel oil by percent sulfur content, previously published as Table 25, were added.
- Tables 21 through 25, "Imports of Crude Oil and Petroleum Products by Country of Origin."

- Data previously included in the “Other Products” category were displayed separately for naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, lubricants, and asphalt and road oil.
- Table 20, “Imports of Crude Oil and Petroleum Products by PAD District.”
 - Sulfur content categories for residual fuel oil, previously published as Table 27, were added.
- Table 28, “Exports of Crude Oil and Petroleum Products by Destination.”
 - Data for exports by destination previously included in the Other Products category were displayed separately for pentanes plus, kerosene, naphthas for petrochemical feedstock use, and other oils for petrochemical feedstock use.
- Table 30, “Stocks of Crude Oil and Petroleum Products by PAD District.”
 - Refining District data were eliminated. Refinery stocks and natural gas processing plant stocks by Refining District were added to Table 18.
 - Sulfur content categories for residual fuel oil, previously published as Table 25, were added.

Note 17. 1990 Changes in the Petroleum Supply Reporting System

Beginning with the May 1990 issue of the *Petroleum Supply Monthly* (PSM), stocks of propane/propylene were added to Table 42, “Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by State.” This change is also reflected in the corresponding table in the *Petroleum Supply Annual* (PSA).

Beginning with the 1991 March issue of the *PSM*, several changes were made to the Petroleum Supply Reporting System to provide additional data and to improve the usefulness of the publication. Although these changes were made in 1991, these changes have been incorporated into the 1990 *PSA* to provide consistent energy information.

Changes in Publication Tables

Summary Statistics Tables

- A new table (Table S7) has been added to display jet fuel supply and disposition.

- Table S8, “Other Petroleum Products Supply and Disposition” has been redesignated as Table S9. Jet fuel data are no longer included. Historical data have been revised to exclude jet fuel.
- Table S3, “Crude Oil and Petroleum Product Imports” has been expanded to display all Organization of Petroleum Exporting Countries (OPEC) and additional Non-OPEC countries. A separate column for crude oil imports has also been added for each country.
- Time periods have been included in table titles.

Figures

- Time periods have been included in figure titles.
- Sources have been provided for each figure.
- Bar graphs used to display end-of-month stocks have been replaced with line graphs.

Sources

The sources and explanatory notes for this section have been updated and are now located at the end of the Summary Statistics section.

Detailed Statistics Tables

- Table 1, “U.S. Petroleum Balance”
 - A line has been added to display jet fuel as a separate category for Total Products Supplied and Total Stocks (Lines 34 and 44, respectively).
- Imports of Crude Oil and Petroleum Products by PAD District
 - Residual fuel oil sulfur categories have been added.
- Imports of Crude Oil and Petroleum Products by Country of Origin
 - Residual fuel oil sulfur categories by country of origin have been eliminated. These categories are now reported on a PAD District basis.
 - Separate daily average columns have been added for crude oil and petroleum products.

Note 18. 1993 Changes in the Petroleum Supply Reporting System

In keeping with the Department of Energy’s (DOE’s) mandated responsibilities, the Energy Information Admini-

stration (EIA) made several changes to the Petroleum Supply Reporting System (PSRS) effective in January 1993. These changes were designed to accommodate the revisions to the Clean Air Act of 1990, and to reflect current and upcoming changes in the petroleum industry. These changes are subsequently reflected in the 1993 *Petroleum Supply Annual*.

Changes in Data Collection

- Motor gasoline categories have been revised to reflect the change in the type of fuels produced. The new categories are: reformulated gasoline, oxygenated gasoline, and other finished gasoline. These changes were made to Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”
- Distillate Fuel Oil has been split into two sulfur categories to meet Environmental Protection Agency requirements effective in October 1993. The new categories for inputs, production, end-of-month stocks and movements are: 0.05% sulfur and under, and greater than 0.05% sulfur. These changes were made to Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”
- Other hydrocarbons, hydrogen, and alcohol (Code 090) has been renamed “Other hydrocarbons, hydrogen, and oxygenates” on Form EIA-810, “Monthly Refinery Report.” A new line has also been added to report Other hydrocarbons and hydrogen separately.
- Data on inputs and end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methanol, methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) has been added to Form EIA-810, “Monthly Refinery Report.”
- Inputs and production of Isobutylene (Code 634) has been added as sub-categories to Isobutane (Code 615) on Form EIA-810, “Monthly Refinery Report.”
- Data on inputs and production of military kerosene-type jet fuel and commercial kerosene-type jet fuel has been added to Form EIA-810, “Monthly Refinery Report.”
- Liquefied Petroleum and Refinery Gases column headings for Ethane, Propane, Normal Butane, and Isobutane have been revised to include olefins (e.g.,

Ethane/Ethylene etc.) on Form EIA-811, “Monthly Bulk Terminal Report.”

- Data on end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Forms EIA-811, “Monthly Bulk Terminal Report,” and EIA-812, “Monthly Product Pipeline Report.” Data for methanol are not collected at this time but has been included on the form for future use.
- Imports of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Form EIA-814, “Monthly Imports Report.” Data for methanol are not requested at this time.
- Imports of olefins are collected separately from liquefied petroleum gases (i.e., ethylene, propylene, butylene, and isobutylene) on Form EIA-814, “Monthly Imports Report.”
- Data on oxygenates blended into motor gasoline has been eliminated on the Form EIA-819M, “Monthly Oxygenate Telephone Report.”
- Data on methanol is no longer required on the Form EIA-819M, “Monthly Oxygenate Telephone Report” but remains on the form for future use.

Changes in Summary Statistics Tables

- Table S1. Crude and Petroleum Products Overview
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S2. Crude Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S3. Crude Oil and Petroleum Product Imports
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

- The Former USSR has been renamed Russia. The remaining states that comprised the Former USSR have been included in the Other Non-OPEC column.
- Table S4. Finished Motor Gasoline Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Product supplied-unleaded and product supplied-unleaded (percent of Total) columns have been eliminated. A new column has been added to display end-of-month stocks of oxygenates. These stocks are not included in the Total Motor Gasoline end-of-month stocks.
- Table S5. Distillate Fuel Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Distillate fuel oil stocks have been separated into two sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur).
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S6. Residual Fuel Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S7. Jet Fuel Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S8. Propane/Propylene Supply and Disposition
 - A new summary table has been added to display supply and disposition data for propane/propylene.

This information will continue to be included in the Liquefied Petroleum Gases Supply and Disposition table (renumbered as Table S9).

- Table S9. Liquefied Petroleum Gases Supply and Disposition
 - Formerly numbered as Table S8.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S10. Other Petroleum Products Supply and Disposition
 - Formerly numbered as Table S9.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

Changes in Detailed Statistics Tables

- Table 1. U.S. Petroleum Balance
 - Line 14 includes fuel ethanol blended into finished motor gasoline. This quantity is comparable to the sum of field production of finished motor gasoline and natural gas liquids and LRGs on Table 2.
 - Line 20 has been modified to read: Other Liquids New Supply (Field Production) to accommodate motor gasoline blending components field production.
- Tables 2 through 13. Supply and Disposition
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 16. Refinery Input
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates

for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.

- Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Table 17. Refinery Net Production

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification. Isobutylene is displayed as a sub-category to be consistent with the other liquefied gases.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Military and commercial kerosene-type jet fuel has been added.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 18. Refinery Stocks

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
- Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 20. Imports by PAD District

- Data on olefins are displayed separately from liquefied petroleum gases.

- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.

- Oxygenates are displayed separately for fuel ethanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added to both bonded ship bunkers and other.

- Tables 21-25. Imports by Country of Origin

- A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.

- Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

- Table 27. Exports

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

- Other Hydrocarbons/Oxygenates and Motor Gasoline Blending Components have been added as export products under the Other Liquids category.

- Table 28. Exports by Destination

- Miscellaneous products category has been renamed Other Products to accommodate exports of other hydrocarbons/ oxygenates and motor gasoline blending components.

- Table 29. Net Imports

- A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.

- Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

- Table 30. Stocks
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other hydrocarbons/hydrogen fuel ethanol, ETBE, methanol, MTBE, and other oxygenates.
 - Other oxygenates includes tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 32. Movements by Pipeline, Tanker, and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 33. Movements by Pipeline
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 34. Movements by Tanker and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 35. Net Movements
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Changes in Appendix C (PSM)**
- Inputs
 - Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.
 - Production
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - A new line has been added to display field production of motor gasoline blending components.
 - Imports
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Stocks
 - Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Product Supplied

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

Changes in Appendix D

- Table D1. U.S. Summary Table

- Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”

- Table D2. Monthly Fuel Ethanol Production and Ending Stocks

- Data for the previous year as well as current year are displayed.
- Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
- Data for fuel ethanol imports has been dropped due to small volumes reported by respondents.

- Table D3. Monthly MTBE Production and Ending Stocks

- Data for the previous year as well as current year are displayed.
- Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
- Data on MTBE imports has been dropped from the table due to small volumes reported by respondents.

Note 19. 1994 Changes in the Petroleum Supply Reporting System

Effective with January 1994 data, several enhancements were made to the tables to reflect changes in the petro-

leum industry and to provide more meaningful petroleum statistics. These changes primarily affect data reported for imports, exports, and product supplied.

- On December 31, 1992, Ecuador withdrew as a member of the Organization of Petroleum Exporting Countries (OPEC). As of January 1994, imports of petroleum from Ecuador now appear under imports from Non-OPEC sources. No revision was made to 1993 data. This change is evident in Tables S3 and 35 through 44, 49 and 50.
- Exports data are now published for oxygenates and the sub-categories of finished motor gasoline (reformulated, oxygenated, and other) and distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).
- Product supplied is now calculated for reformulated, oxygenated, and other finished motor gasoline as well as the sulfur categories of distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

Note 20. 1995 Changes in the Petroleum Supply Reporting System

- Annual U.S. refinery capacity data collection and publication normally presented each year in Volume 1 of the PSA has been moved to a biennial schedule (every other year). Collection and publication of January 1, 1996 refinery capacity data did not occur.
- Annual U.S. oxygenate production capacity data collection and publication normally presented each year in Volume 1 of the PSA has been eliminated. This information was first collected by EIA to effectively monitor the transition of reformulated motor gasoline into the market.

Note 21. 1997 Changes in the Petroleum Supply Reporting System

- During 1997, Zaire became the Democratic Republic of the Congo. Zaire has been changed to read Congo (Kinshasa). This change is evident in Tables 21 through 25, and Table 29.

Note 22. 1999 Changes in the Petroleum Supply Reporting System

- U.S. refinery capacity data collection and publication presented in Volume 1 of the PSA has been moved back to an annual schedule, effective with January 1, 2000 data.

Appendix C

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve is two million barrels. The Department of Energy believes that a two-million-barrel reserve will provide relief from weather-related shortages for approximately ten days, which is the time for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week in Petroleum* (TWIP) on EIA’s Home Page.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	December 31, 2002
First Reserve Terminal (Hess)	Woodbridge, NJ	1,000
Williams Energy Services (formerly Wyatt Morgan Stanley)	New Haven, CT	500
Motiva Enterprises LLC (Equiva)	New Haven, CT	350
Motiva Enterprises LLC (Equiva)	Providence, RI	150
Total		2,000

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity ordensity of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp.gr.}_{60^\circ\text{F}/60^\circ\text{F}}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. *Note:* The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600° to 750° F (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. *Note:* Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline. Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See Motor or Aviation Gasoline Blending Components.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at

a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished

gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See **Kerosene-type Jet Fuel.**

Conventional Gasoline. See **Other Finished Motor Gasoline.**

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery.

Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel (see **No. 1 Diesel Fuel**) or a fuel oil. See **No. 1 Fuel Oil**.

No. 1 Diesel Fuel. A light distillate fuel oil that has distillation temperatures of 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel (see **No. 2 Diesel Fuel**) or a fuel oil. See **No. 2 Fuel Oil**.

No. 2 Diesel Fuel. A fuel that has distillation temperatures of 500 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃CO₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/

oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation

or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651° to 1000° F.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane. See **Butane**.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2° F.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See **Natural Gasoline and Isopentane**.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for

use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. **See Kerosene-Type Jet Fuel.**

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. **See Natural Gas Liquids.**

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401° F to 650° F.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades

of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See **Kerosene-Type Jet Fuel.**

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils).

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. *Note:* Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Reformulated Gasoline. Finished motor gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. *Note:* This category includes oxygenated fuels program reformulated gasoline (OPRG) but excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Oxygenated Gasoline (Including Gasohol). Finished motor gasoline, other than reformulated gasoline, having an oxygen content of 2.7 percent or higher by weight. Includes gasohol. *Note:* Oxygenated gasoline excludes oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB).

OPRG (Oxygenated Fuels Program Reformulated Gasoline) . A reformulated gasoline which is intended for use in an oxygenated fuels program control period.

Other Finished or Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. *Note:* This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. *Note:* Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122° and 400° F.

Naphtha Less Than 401° F. See **Petrochemical Feedstocks.**

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to

recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see **Natural Gas Plant Liquids**) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see **Lease Condensate**).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See **Butane**.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC.

Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

OPRG (Oxygenated Fuels Program Reformulated Gasoline). A reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Finished. See **Motor Gasoline (Finished)**.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See **Petrochemical Feedstocks**.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See **Motor Gasoline (Finished)**.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha Less Than 401° F A naphtha with a boiling range of less than 401° F that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F Oils with a boiling range equal to or greater than 401° F that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst

coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

RBOB (Reformulated Gasoline Blendstock for Oxygenate Blending). A motor gasoline blending component which, when blended with a specified type and percentage of oxygenate, meets the definition of reformulated gasoline.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See **Motor Gasoline (Finished).**

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000° F.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. *Note:* A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. *Note:* No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as

a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene ($C_6H_5CH_3$). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200° F and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene $C_6H_4(CH_3)_2$. Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.