

# Natural Gas Monthly

## October 2008

**Energy Information Administration**  
Office of Oil and Gas  
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## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 <sup>st</sup> of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

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## Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: [Sheila.Darnell@eia.doe.gov](mailto:Sheila.Darnell@eia.doe.gov).

## Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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# Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through August 2008, although electric power volumes and prices are available through June 2008.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Continuing efforts to provide accurate and timely data will enable the Energy Information Administration to publish State-level electric power volumes and prices in the *Natural Gas Monthly* (NGM) on the same schedule as for the residential, commercial, and industrial sectors. In order to do so, however, electric power volumes and prices will be delayed in the next several issues of the NGM. The most current electric power estimates available will be included in each issue of NGM during the transition period.

**Common Abbreviations Used in the *Natural Gas Monthly***

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2003 Total</b> .....	<b>24,119</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>23,970</b>	<b>19,517</b>	<b>927</b>	<b>18,591</b>	<b>60</b>	<b>3,404</b>	<b>-114</b>	<b>448</b>	<b>22,389</b>
<b>2005 Total</b> .....	<b>23,457</b>	<b>18,927</b>	<b>876</b>	<b>18,051</b>	<b>64</b>	<b>3,612</b>	<b>52</b>	<b>232</b>	<b>22,011</b>
<b>2006</b>									
January .....	1,982	1,618	76	1,543	6	305	271	39	2,162
February .....	1,801	1,458	68	1,390	6	262	495	-11	2,141
March .....	1,993	1,630	76	1,554	6	279	206	77	2,122
April .....	1,920	1,582	74	1,508	5	287	-260	139	1,678
May .....	1,967	1,642	77	1,566	4	288	-374	40	1,524
June .....	1,934	1,609	75	1,534	6	282	-317	43	1,547
July .....	1,980	1,655	77	1,578	5	312	-166	26	1,756
August .....	1,989	1,656	77	1,578	6	310	-194	48	1,748
September .....	1,940	1,611	75	1,536	5	281	-364	0	1,458
October .....	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November .....	1,966	1,607	75	1,532	6	269	51	-97	1,761
December .....	2,020	1,649	77	1,572	6	311	351	-125	2,116
<b>Total</b> .....	<b>23,507</b>	<b>19,382</b>	<b>906</b>	<b>18,476</b>	<b>66</b>	<b>3,462</b>	<b>-436</b>	<b>85</b>	<b>21,653</b>
<b>2007</b>									
January .....	2,043	<sup>E</sup> 1,659	69	<sup>E</sup> 1,590	<sup>E</sup> 6	324	684	-148	2,456
February .....	1,841	<sup>E</sup> 1,493	64	<sup>E</sup> 1,429	<sup>E</sup> 6	316	731	73	2,555
March .....	2,078	<sup>E</sup> 1,687	74	<sup>E</sup> 1,614	<sup>E</sup> 6	325	48	119	2,112
April .....	1,999	<sup>E</sup> 1,636	71	<sup>E</sup> 1,565	<sup>E</sup> 5	336	-120	11	1,798
May .....	2,078	<sup>E</sup> 1,683	75	<sup>E</sup> 1,608	<sup>E</sup> 4	318	-459	81	1,552
June .....	1,978	<sup>E</sup> 1,655	71	<sup>E</sup> 1,584	<sup>E</sup> 5	324	-389	23	1,547
July .....	2,055	<sup>E</sup> 1,717	74	<sup>E</sup> 1,643	<sup>E</sup> 5	348	-313	-21	1,662
August .....	2,059	<sup>E</sup> 1,716	73	<sup>E</sup> 1,643	<sup>E</sup> 5	365	-126	46	1,933
September .....	2,006	<sup>E</sup> 1,668	72	<sup>E</sup> 1,596	<sup>E</sup> 5	296	-298	-11	1,588
October .....	2,107	<sup>E</sup> 1,731	77	<sup>E</sup> 1,654	<sup>E</sup> 4	284	-258	<sup>R</sup> -53	<sup>R</sup> 1,631
November .....	2,094	<sup>E</sup> 1,714	76	<sup>E</sup> 1,638	<sup>E</sup> 5	254	108	<sup>R</sup> -177	<sup>R</sup> 1,828
December .....	2,197	<sup>E</sup> 1,790	77	<sup>E</sup> 1,713	<sup>E</sup> 4	295	569	<sup>R</sup> -188	<sup>R</sup> 2,394
<b>Total</b> .....	<b>24,536</b>	<sup>E</sup> <b>20,151</b>	<b>874</b>	<sup>E</sup> <b>19,278</b>	<sup>E</sup> <b>61</b>	<b>3,785</b>	<b>177</b>	<sup>R</sup> <b>-246</b>	<sup>R</sup> <b>23,054</b>
<b>2008</b>									
January .....	2,196	<sup>E</sup> 1,783	75	<sup>E</sup> 1,709	<sup>E</sup> 2	270	824	-93	2,711
February .....	2,077	<sup>E</sup> 1,693	72	<sup>E</sup> 1,621	<sup>E</sup> 4	239	593	26	2,484
March .....	2,243	<sup>E</sup> 1,828	78	<sup>E</sup> 1,750	<sup>E</sup> 5	255	219	40	2,270
April .....	2,133	<sup>E</sup> 1,756	76	<sup>E</sup> 1,679	<sup>E</sup> 5	242	-190	83	1,819
May .....	2,188	<sup>E</sup> 1,814	80	<sup>E</sup> 1,734	<sup>E</sup> 4	219	-402	19	1,575
June .....	2,145	<sup>E</sup> 1,788	73	<sup>E</sup> 1,715	<sup>E</sup> 5	218	-339	<sup>R</sup> 12	<sup>R</sup> 1,609
July .....	<sup>R</sup> 2,218	<sup>RE</sup> 1,864	77	<sup>RE</sup> 1,787	<sup>E</sup> 4	<sup>R</sup> 257	<sup>R</sup> -342	<sup>R</sup> 86	<sup>R</sup> 1,793
August .....	2,185	<sup>E</sup> 1,856	77	<sup>E</sup> 1,779	<sup>E</sup> 5	<sup>E</sup> 264	-350	135	1,833
<b>2008 8-Month YTD</b> ....	<b>17,384</b>	<sup>E</sup> <b>14,382</b>	<b>607</b>	<sup>E</sup> <b>13,775</b>	<sup>E</sup> <b>34</b>	<sup>E</sup> <b>1,963</b>	<b>13</b>	<b>308</b>	<b>16,093</b>
<b>2007 8-Month YTD</b> ....	<b>16,133</b>	<sup>E</sup> <b>13,248</b>	<b>572</b>	<sup>E</sup> <b>12,676</b>	<sup>E</sup> <b>43</b>	<b>2,656</b>	<b>56</b>	<b>183</b>	<b>15,614</b>
<b>2006 8-Month YTD</b> ....	<b>15,566</b>	<b>12,850</b>	<b>601</b>	<b>12,249</b>	<b>43</b>	<b>2,326</b>	<b>-340</b>	<b>401</b>	<b>14,678</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2003 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

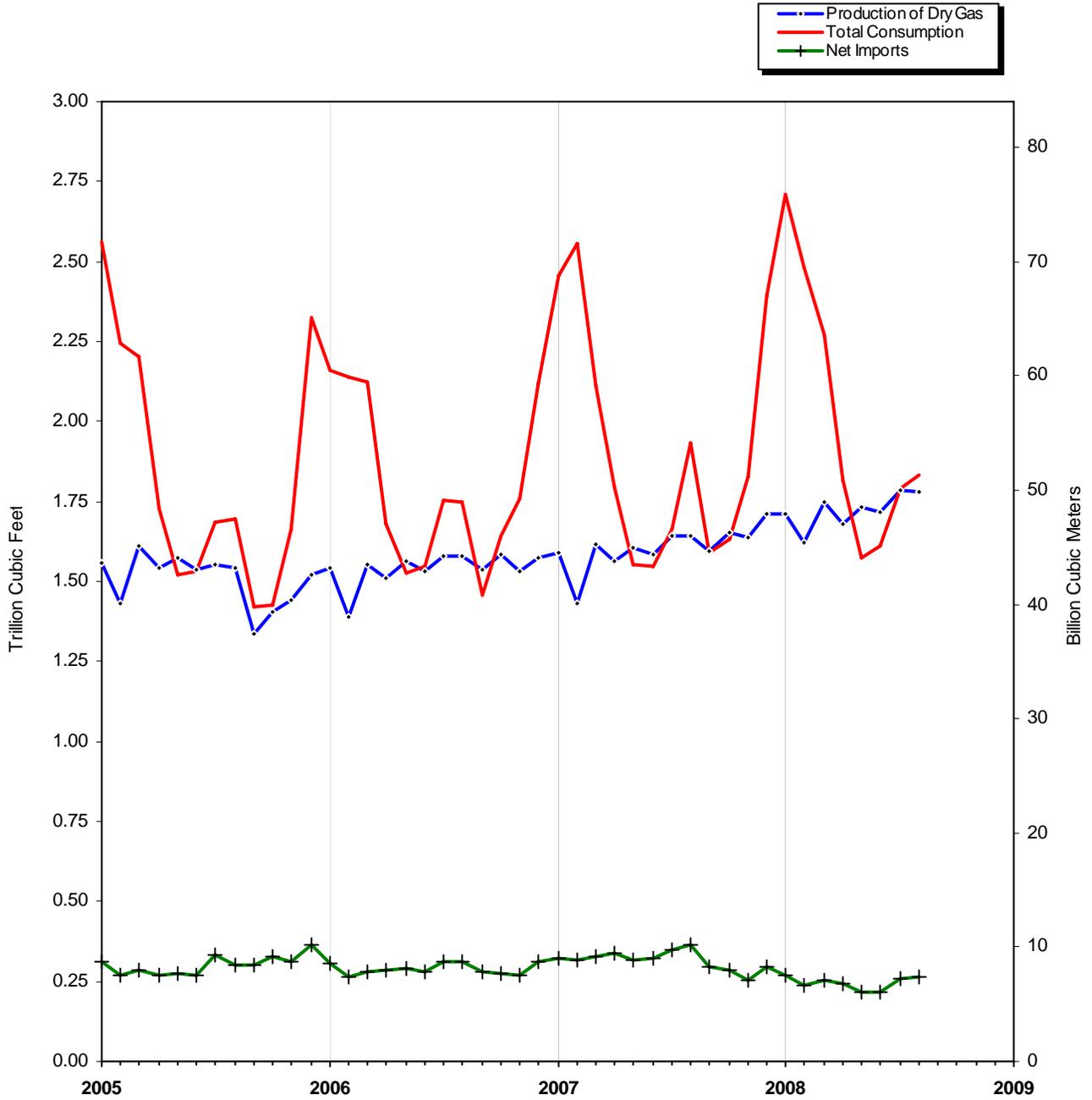
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

**Figure 1**

**Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008**



Source: Table 1.

**Table 2. Natural Gas Consumption in the United States, 2003-2008**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
<b>2003 Total</b> .....	<b>1,122</b>	<b>591</b>	<b>5,079</b>	<b>3,179</b>	<b>7,150</b>	<b>5,135</b>	<b>18</b>	<b>20,563</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>1,098</b>	<b>566</b>	<b>4,869</b>	<b>3,129</b>	<b>7,243</b>	<b>5,464</b>	<b>21</b>	<b>20,725</b>	<b>22,389</b>
<b>2005 Total</b> .....	<b>1,112</b>	<b>584</b>	<b>4,827</b>	<b>2,999</b>	<b>6,597</b>	<b>5,869</b>	<b>23</b>	<b>20,315</b>	<b>22,011</b>
<b>2006</b>									
January .....	94	59	714	397	577	318	2	2,009	2,162
February .....	86	59	702	390	556	346	2	1,997	2,141
March .....	95	58	626	353	581	407	2	1,969	2,122
April .....	92	45	355	226	532	426	2	1,541	1,678
May .....	94	41	204	161	518	504	2	1,389	1,524
June .....	93	41	141	134	506	630	2	1,413	1,547
July .....	95	47	116	122	510	864	2	1,613	1,756
August .....	95	47	108	127	528	840	2	1,606	1,748
September .....	93	39	125	133	517	548	2	1,326	1,458
October .....	96	44	240	188	542	528	2	1,499	1,640
November .....	94	47	413	256	551	397	2	1,619	1,761
December .....	96	58	624	347	576	414	2	1,963	2,116
<b>Total</b> .....	<b>1,124</b>	<b>584</b>	<b>4,368</b>	<b>2,835</b>	<b>6,495</b>	<b>6,222</b>	<b>25</b>	<b>19,945</b>	<b>21,653</b>
<b>2007</b>									
January .....	<sup>E</sup> 96	<sup>E</sup> 66	803	431	616	442	2	2,294	2,456
February .....	<sup>E</sup> 87	<sup>E</sup> 69	900	476	594	427	2	2,399	2,555
March .....	<sup>E</sup> 98	<sup>E</sup> 57	617	353	567	417	2	1,957	2,112
April .....	<sup>E</sup> 95	<sup>E</sup> 49	408	259	527	457	2	1,654	1,798
May .....	<sup>E</sup> 98	<sup>E</sup> 42	216	168	518	508	2	1,412	1,552
June .....	<sup>E</sup> 96	<sup>E</sup> 42	137	135	507	627	2	1,409	1,547
July .....	<sup>E</sup> 100	<sup>E</sup> 45	118	122	513	762	2	1,518	1,662
August .....	<sup>E</sup> 100	<sup>E</sup> 52	112	127	533	1,007	2	1,781	1,933
September .....	<sup>E</sup> 97	<sup>E</sup> 43	117	128	523	679	2	1,448	1,588
October .....	<sup>E</sup> 100	<sup>E</sup> 44	175	158	<sup>R</sup> 547	605	2	<sup>R</sup> 1,487	<sup>R</sup> 1,631
November .....	<sup>E</sup> 99	<sup>E</sup> 49	404	255	<sup>R</sup> 571	446	2	<sup>R</sup> 1,679	<sup>R</sup> 1,828
December .....	<sup>E</sup> 104	<sup>E</sup> 65	717	392	<sup>R</sup> 617	496	2	<sup>R</sup> 2,226	<sup>R</sup> 2,394
<b>Total</b> .....	<sup>E</sup> <b>1,168</b>	<sup>E</sup> <b>622</b>	<b>4,724</b>	<b>3,005</b>	<sup>R</sup> <b>6,634</b>	<b>6,874</b>	<b>26</b>	<sup>R</sup> <b>21,263</b>	<sup>R</sup> <b>23,054</b>
<b>2008</b>									
January .....	<sup>E</sup> 103	<sup>E</sup> 73	878	472	654	528	3	2,534	2,711
February .....	<sup>E</sup> 98	<sup>E</sup> 67	819	454	610	432	2	2,318	2,484
March .....	<sup>E</sup> 106	<sup>E</sup> 61	658	377	603	462	3	2,103	2,270
April .....	<sup>E</sup> 102	<sup>E</sup> 49	398	256	553	459	2	1,668	1,819
May .....	<sup>E</sup> 105	<sup>E</sup> 43	233	179	539	473	3	1,427	1,575
June .....	<sup>E</sup> 104	<sup>E</sup> 43	145	134	511	<sup>R</sup> 669	2	<sup>R</sup> 1,462	<sup>R</sup> 1,609
July .....	<sup>E</sup> 108	<sup>E</sup> 48	119	128	<sup>R</sup> 523	<sup>RE</sup> 863	3	<sup>RE</sup> 1,636	<sup>R</sup> 1,793
August .....	<sup>E</sup> 108	<sup>E</sup> 49	111	126	533	<sup>E</sup> 903	3	<sup>E</sup> 1,676	1,833
<b>2008 8-Month YTD</b> .....	<sup>E</sup> <b>834</b>	<sup>E</sup> <b>434</b>	<b>3,362</b>	<b>2,127</b>	<b>4,528</b>	<sup>E</sup> <b>4,788</b>	<b>20</b>	<sup>E</sup> <b>14,825</b>	<b>16,093</b>
<b>2007 8-Month YTD</b> .....	<sup>E</sup> <b>768</b>	<sup>E</sup> <b>421</b>	<b>3,312</b>	<b>2,071</b>	<b>4,376</b>	<b>4,648</b>	<b>17</b>	<b>14,424</b>	<b>15,614</b>
<b>2006 8-Month YTD</b> .....	<b>744</b>	<b>397</b>	<b>2,966</b>	<b>1,910</b>	<b>4,309</b>	<b>4,335</b>	<b>17</b>	<b>13,537</b>	<b>14,678</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

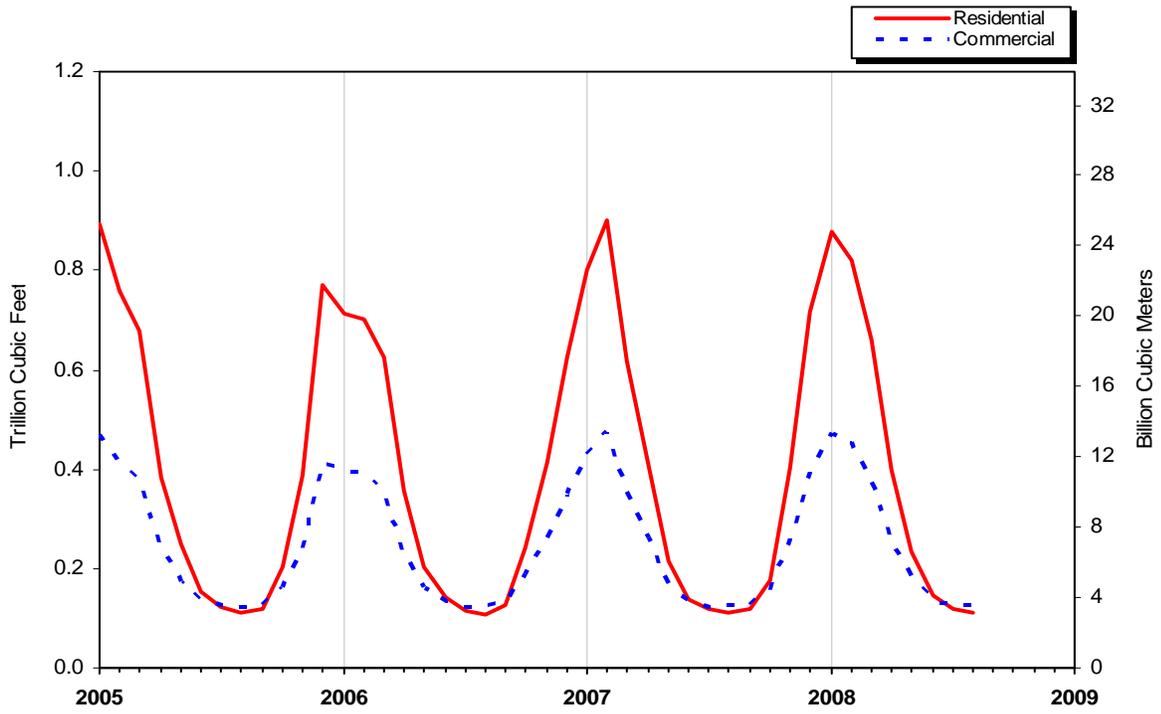
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2003-2006: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; Form EIA-906 (2007 only); Form EIA-920 (2007 only); and Form EIA-923, "Power Plant Operations Report" (2008 only). See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

**Figure 2**

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2005-2008**



Source: Table 2.

**Table 3. Selected National Average Natural Gas Prices, 2003-2008**  
(Nominal Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers				Electric Power Price <sup>c</sup>	
			Residential Price	Commercial		Industrial		
				Price	% of Total <sup>b</sup>	Price		% of Total <sup>b</sup>
<b>2003 Annual Average</b> .....	<b>4.88</b>	<b>5.85</b>	<b>9.63</b>	<b>8.40</b>	<b>78.24</b>	<b>5.89</b>	<b>22.12</b>	<b>5.57</b>
<b>2004 Annual Average</b> .....	<b>5.46</b>	<b>6.65</b>	<b>10.75</b>	<b>9.43</b>	<b>77.97</b>	<b>6.53</b>	<b>23.66</b>	<b>6.11</b>
<b>2005 Annual Average</b> .....	<b>7.33</b>	<b>8.67</b>	<b>12.70</b>	<b>11.34</b>	<b>82.12</b>	<b>8.56</b>	<b>24.05</b>	<b>8.47</b>
<b>2006</b>								
January .....	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15
February .....	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00
March.....	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36
April.....	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32
May.....	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89
June.....	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69
July.....	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69
August.....	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56
September.....	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27
October.....	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76
November.....	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48
December.....	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57
<b>Annual Average</b> .....	<b>6.40</b>	<b>8.61</b>	<b>13.75</b>	<b>11.99</b>	<b>80.69</b>	<b>7.86</b>	<b>23.51</b>	<b>7.11</b>
<b>2007</b>								
January.....	<sup>E</sup> 5.92	7.89	12.09	11.14	82.98	7.34	21.96	7.05
February.....	<sup>E</sup> 6.66	8.59	12.12	11.24	83.74	8.23	22.07	8.16
March.....	<sup>E</sup> 6.56	8.81	12.86	11.82	83.29	8.40	21.66	7.64
April.....	<sup>E</sup> 6.84	8.19	13.27	11.51	80.94	8.14	21.93	7.76
May.....	<sup>E</sup> 6.98	8.35	14.61	11.51	77.85	8.11	22.59	7.96
June.....	<sup>E</sup> 6.86	8.40	16.20	11.87	73.65	7.99	23.24	7.80
July.....	<sup>E</sup> 6.19	7.95	16.65	11.63	73.86	7.56	22.54	7.01
August.....	<sup>E</sup> 5.90	7.46	16.64	11.18	72.01	6.58	22.22	6.80
September.....	<sup>E</sup> 5.61	6.90	15.94	10.90	72.14	6.12	22.02	6.35
October.....	<sup>E</sup> 6.25	7.36	14.25	10.80	69.15	6.86	22.36	7.04
November.....	<sup>E</sup> 6.37	8.05	12.82	11.04	74.40	<sup>R</sup> 7.64	<sup>R</sup> 21.39	7.27
December.....	<sup>E</sup> 6.53	8.13	12.17	11.02	78.28	<sup>R</sup> 7.99	<sup>R</sup> 22.01	7.93
<b>Annual Average</b> .....	<sup>E</sup> <b>6.39</b>	<b>8.11</b>	<b>13.01</b>	<b>11.31</b>	<b>79.07</b>	<b>7.59</b>	<b>22.15</b>	<b>7.31</b>
<b>2008</b>								
January.....	<sup>E</sup> 6.99	8.33	12.12	11.06	78.99	8.19	20.50	8.48
February.....	<sup>E</sup> 7.55	8.87	12.46	11.37	78.62	8.92	20.39	8.90
March.....	<sup>E</sup> 8.29	9.45	12.92	11.76	78.47	9.63	21.32	9.56
April.....	<sup>E</sup> 8.94	9.84	14.30	12.45	75.47	10.02	21.80	10.27
May.....	<sup>E</sup> 9.81	10.97	16.02	13.23	71.46	11.33	21.28	10.96
June.....	<sup>E</sup> 10.82	11.73	18.32	14.41	70.82	12.07	<sup>R</sup> 20.85	12.60
July.....	<sup>E</sup> 10.62	12.39	20.19	15.43	66.92	13.07	<sup>R</sup> 20.68	NA
August.....	<sup>E</sup> 8.32	10.16	19.62	14.06	65.35	9.95	20.29	NA
<b>2008 8-Month YTD</b> .....	<sup>E</sup> <b>8.92</b>	<b>9.67</b>	<b>13.70</b>	<b>12.17</b>	<b>75.76</b>	<b>10.30</b>	<b>20.88</b>	<b>NA</b>
<b>2007 8-Month YTD</b> .....	<sup>E</sup> <b>6.49</b>	<b>8.26</b>	<b>13.04</b>	<b>11.43</b>	<b>80.71</b>	<b>7.79</b>	<b>22.25</b>	<b>7.41</b>
<b>2006 8-Month YTD</b> .....	<b>6.53</b>	<b>8.93</b>	<b>14.20</b>	<b>12.43</b>	<b>81.19</b>	<b>8.17</b>	<b>23.80</b>	<b>7.29</b>

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.

<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

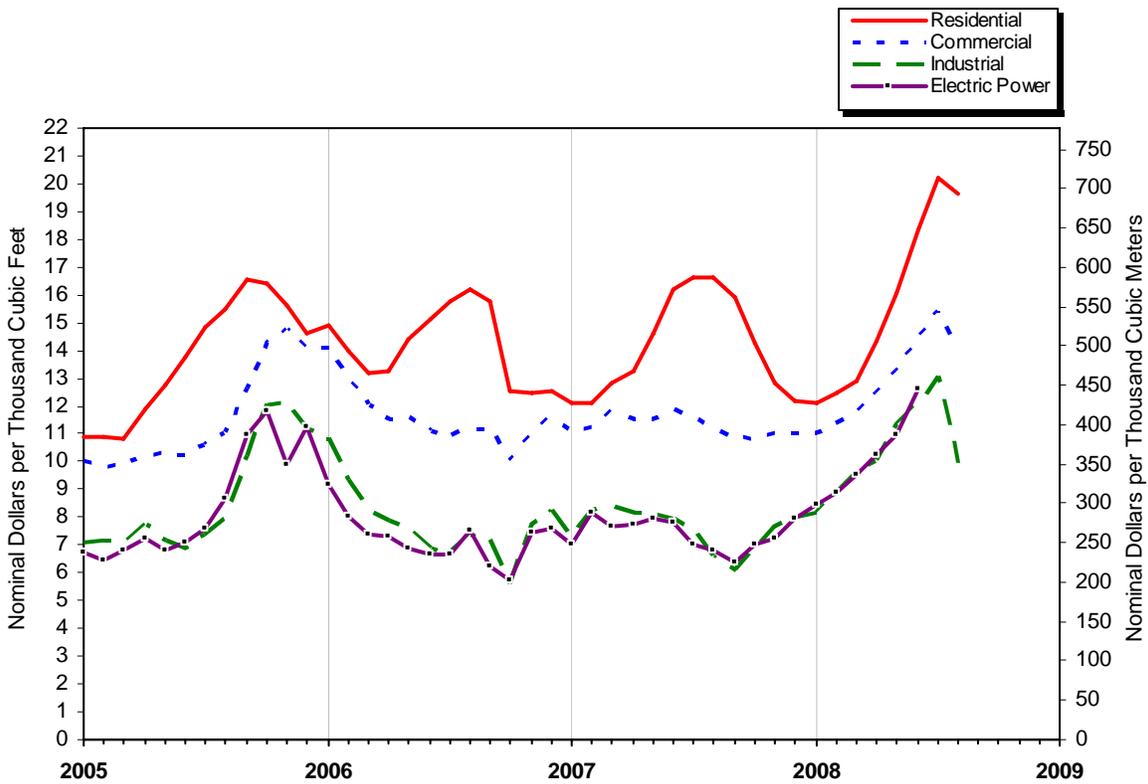
<sup>NA</sup> Not available.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District

of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars unless otherwise indicated.

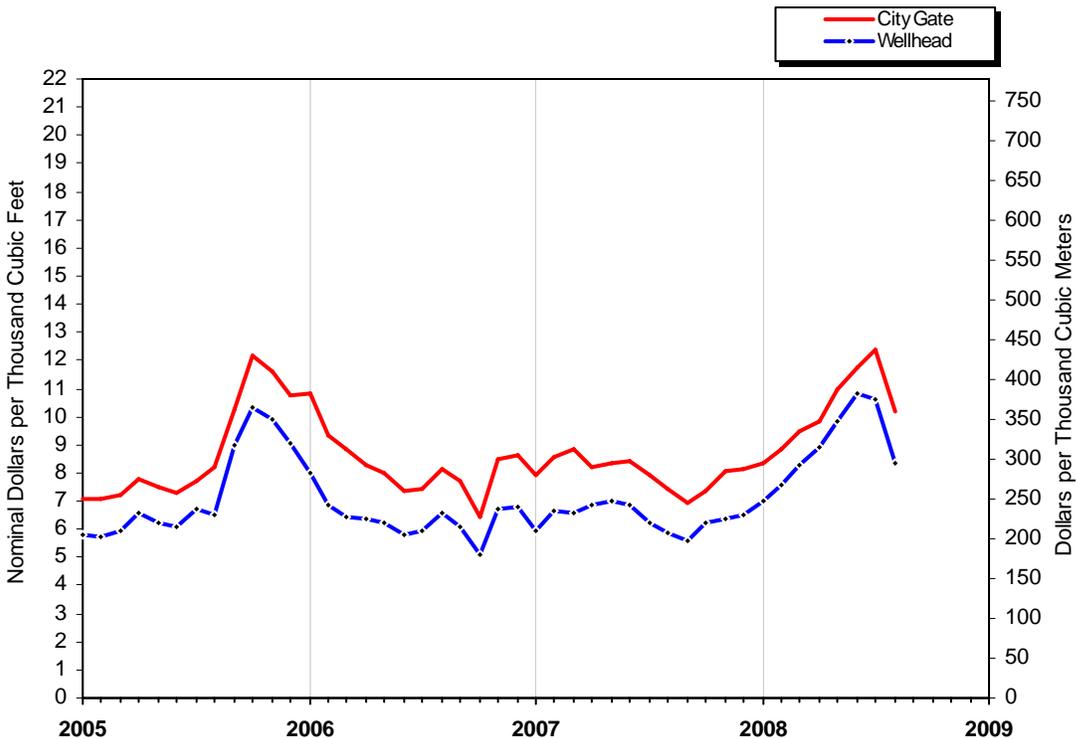
**Sources:** 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" (2007 only); Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" (2007 only); Form EIA-923, "Power Plant Operations Report" (2008 only); and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet)

	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	<sup>E</sup> 2,365,555	2,468,049	2,384,830	<sup>E</sup> 282,537	<sup>R</sup> 283,537	247,207	256,748	286,160
Mexico .....	<sup>E</sup> 17,056	43,518	2,726	<sup>E</sup> 4,088	3,536	2,635	4,128	113
<b>Total Pipeline Imports.....</b>	<b><sup>E</sup>2,382,611</b>	<b>2,511,568</b>	<b>2,387,556</b>	<b><sup>E</sup>286,625</b>	<b><sup>RE</sup>287,073</b>	<b>249,842</b>	<b>260,876</b>	<b>286,274</b>
<b>LNG</b>								
Algeria.....	0	74,477	17,449	0	0	0	0	0
Egypt .....	24,932	96,832	79,834	3,035	6,423	6,317	3,091	3,106
Equatorial Guinea .....	0	17,795	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria .....	9,257	91,923	33,496	3,153	0	3,062	0	3,042
Norway.....	14,418	0	0	5,466	0	0	3,034	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	3,108	18,352	0	0	0	3,108	0	0
Trinidad/Tobago.....	187,293	350,475	278,093	23,726	24,596	20,587	25,472	26,070
<b>Total LNG Imports.....</b>	<b>239,007</b>	<b>649,854</b>	<b>408,872</b>	<b>35,380</b>	<b>31,019</b>	<b>33,073</b>	<b>31,597</b>	<b>32,218</b>
<b>Total Imports.....</b>	<b><sup>E</sup>2,621,618</b>	<b>3,161,422</b>	<b>2,796,428</b>	<b><sup>E</sup>322,005</b>	<b><sup>RE</sup>318,091</b>	<b>282,915</b>	<b>292,473</b>	<b>318,492</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	NA	6.94	7.07	NA	NA	NA	NA	NA
Mexico .....	NA	6.64	6.96	NA	NA	NA	NA	NA
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>6.93</b>	<b>7.07</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>LNG</b>								
Algeria.....	--	7.22	8.48	--	--	--	--	--
Egypt .....	NA	7.01	6.62	NA	NA	NA	NA	NA
Equatorial Guinea .....	--	6.32	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria .....	NA	7.10	7.33	NA	--	NA	--	NA
Norway.....	NA	--	--	NA	--	--	NA	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	NA	7.26	--	--	--	NA	--	--
Trinidad/Tobago.....	NA	7.15	7.41	NA	NA	NA	NA	NA
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>7.11</b>	<b>7.30</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Total Imports.....</b>	<b>NA</b>	<b>6.97</b>	<b>7.10</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada .....	<sup>E</sup> 372,146	288,860	195,883	<sup>E</sup> 24,207	<sup>R</sup> 29,031	30,169	43,459	46,312
Mexico .....	<sup>E</sup> 252,232	183,342	230,241	<sup>E</sup> 27,587	<sup>R</sup> 27,587	30,363	25,137	25,992
<b>Total Pipeline Exports .....</b>	<b><sup>E</sup>624,378</b>	<b>472,202</b>	<b>426,124</b>	<b><sup>E</sup>51,794</b>	<b><sup>R</sup>56,618</b>	<b>60,532</b>	<b>68,596</b>	<b>72,303</b>
<b>LNG</b>								
Canada .....	0	2	0	0	0	0	0	0
Japan.....	33,837	33,577	44,645	6,425	4,663	4,824	4,584	3,829
Mexico .....	34	66	90	0	2	6	3	5
Russia.....	0	0	0	0	0	0	0	0
<b>Total LNG Exports .....</b>	<b>33,871</b>	<b>33,645</b>	<b>44,735</b>	<b>6,425</b>	<b>4,665</b>	<b>4,830</b>	<b>4,587</b>	<b>3,833</b>
<b>Total Exports.....</b>	<b><sup>E</sup>658,249</b>	<b>505,847</b>	<b>470,859</b>	<b><sup>E</sup>58,219</b>	<b><sup>R</sup>61,283</b>	<b>65,362</b>	<b>73,184</b>	<b>76,137</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	NA	7.22	7.68	NA	NA	NA	NA	NA
Mexico .....	NA	6.81	6.62	NA	NA	NA	NA	NA
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>7.06</b>	<b>7.11</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>LNG</b>								
Canada .....	--	12.07	--	--	--	--	--	--
Japan.....	NA	5.87	5.88	NA	NA	NA	NA	NA
Mexico .....	NA	13.58	13.64	--	NA	NA	NA	NA
Russia.....	--	--	--	--	--	--	--	--
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.89</b>	<b>5.90</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Total Exports.....</b>	<b>NA</b>	<b>6.98</b>	<b>6.99</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Net Imports - Volume.....</b>	<b><sup>E</sup>1,963,369</b>	<b>2,655,575</b>	<b>2,325,569</b>	<b><sup>E</sup>263,787</b>	<b><sup>R</sup>256,809</b>	<b>217,553</b>	<b>219,289</b>	<b>242,355</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2008			2007				
	March	February	January	Total	December	November	October	September
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	336,202	319,755	353,409	3,782,708	372,142	311,065	313,685	317,767
Mexico .....	1,412	0	1,144	54,062	3,976	3,003	1,601	1,963
<b>Total Pipeline Imports</b> .....	<b>337,614</b>	<b>319,755</b>	<b>354,553</b>	<b>3,836,770</b>	<b>376,118</b>	<b>314,068</b>	<b>315,286</b>	<b>319,730</b>
<b>LNG</b>								
Algeria .....	0	0	0	R77,299	0	0	0	2,822
Egypt .....	0	0	2,961	R114,580	0	2,973	2,789	11,985
Equatorial Guinea .....	0	0	0	17,795	0	0	0	0
Malaysia .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	0	95,028	0	0	0	3,105
Norway .....	2,944	2,973	0	0	0	0	0	0
Oman .....	0	0	0	0	0	0	0	0
Qatar .....	0	0	0	18,352	0	0	0	0
Trinidad/Tobago .....	20,763	20,626	25,453	R447,758	20,826	23,566	29,149	23,741
<b>Total LNG Imports</b> .....	<b>23,707</b>	<b>23,599</b>	<b>28,414</b>	<b>770,812</b>	<b>20,826</b>	<b>26,539</b>	<b>31,939</b>	<b>41,654</b>
<b>Total Imports</b> .....	<b>361,321</b>	<b>343,354</b>	<b>382,967</b>	<b>4,607,582</b>	<b>396,945</b>	<b>340,607</b>	<b>347,224</b>	<b>361,383</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	9.01	8.27	7.61	6.83	7.50	7.16	6.31	5.46
Mexico .....	8.73	--	7.20	6.55	6.62	5.96	6.35	5.44
<b>Total Pipeline Imports</b> .....	<b>9.01</b>	<b>8.27</b>	<b>7.61</b>	<b>6.83</b>	<b>7.49</b>	<b>7.15</b>	<b>6.31</b>	<b>5.46</b>
<b>LNG</b>								
Algeria .....	--	--	--	R7.17	--	--	--	5.92
Egypt .....	--	--	7.46	6.83	--	7.56	6.68	5.20
Equatorial Guinea .....	--	--	--	6.32	--	--	--	--
Malaysia .....	--	--	--	--	--	--	--	--
Nigeria .....	--	--	--	7.05	--	--	--	5.43
Norway .....	9.64	8.64	--	--	--	--	--	--
Oman .....	--	--	--	--	--	--	--	--
Qatar .....	--	--	--	7.26	--	--	--	--
Trinidad/Tobago .....	9.37	9.48	8.53	7.14	7.86	7.92	6.86	5.99
<b>Total LNG Imports</b> .....	<b>9.40</b>	<b>9.37</b>	<b>8.42</b>	<b>7.07</b>	<b>7.86</b>	<b>7.88</b>	<b>6.84</b>	<b>5.71</b>
<b>Total Imports</b> .....	<b>9.03</b>	<b>8.35</b>	<b>7.67</b>	<b>6.87</b>	<b>7.51</b>	<b>7.21</b>	<b>6.35</b>	<b>5.49</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada .....	68,683	62,131	68,155	482,196	71,671	57,587	31,094	32,984
Mexico .....	33,410	39,703	42,453	291,773	25,384	25,661	28,902	28,484
<b>Total Pipeline Exports</b> .....	<b>102,093</b>	<b>101,834</b>	<b>110,608</b>	<b>773,969</b>	<b>97,055</b>	<b>83,249</b>	<b>59,996</b>	<b>61,468</b>
<b>LNG</b>								
Canada .....	0	0	0	2	0	0	0	0
Japan .....	3,944	2,733	2,835	46,501	4,436	3,204	1,680	3,604
Mexico .....	7	5	6	87	5	5	6	5
Russia .....	0	0	0	1,895	0	0	1,895	0
<b>Total LNG Exports</b> .....	<b>3,950</b>	<b>2,738</b>	<b>2,842</b>	<b>48,485</b>	<b>4,441</b>	<b>3,209</b>	<b>3,580</b>	<b>3,609</b>
<b>Total Exports</b> .....	<b>106,043</b>	<b>104,572</b>	<b>113,450</b>	<b>822,454</b>	<b>101,495</b>	<b>86,458</b>	<b>63,576</b>	<b>65,077</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	9.55	8.48	7.68	7.17	7.64	7.45	6.66	5.78
Mexico .....	9.06	8.20	7.79	6.60	6.76	6.24	6.22	5.84
<b>Total Pipeline Exports</b> .....	<b>9.39</b>	<b>8.37</b>	<b>7.72</b>	<b>6.96</b>	<b>7.41</b>	<b>7.08</b>	<b>6.45</b>	<b>5.81</b>
<b>LNG</b>								
Canada .....	--	--	--	12.07	--	--	--	--
Japan .....	7.08	6.89	6.59	5.97	6.27	6.32	6.20	6.13
Mexico .....	15.01	14.11	11.98	13.30	13.47	12.83	11.98	11.40
Russia .....	--	--	--	12.12	--	--	12.12	--
<b>Total LNG Exports</b> .....	<b>7.09</b>	<b>6.90</b>	<b>6.60</b>	<b>6.23</b>	<b>6.28</b>	<b>6.33</b>	<b>9.34</b>	<b>6.14</b>
<b>Total Exports</b> .....	<b>9.30</b>	<b>8.33</b>	<b>7.69</b>	<b>6.92</b>	<b>7.36</b>	<b>7.05</b>	<b>6.61</b>	<b>5.83</b>
<b>Net Imports - Volume</b> .....	<b>255,278</b>	<b>238,782</b>	<b>269,517</b>	<b>3,785,128</b>	<b>295,449</b>	<b>254,149</b>	<b>283,649</b>	<b>296,306</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2007							
	August	July	June	May	April	March	February	January
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	334,705	314,851	291,209	283,124	278,700	308,619	321,258	335,584
Mexico .....	4,357	5,381	3,674	2,770	9,395	6,312	7,515	4,115
<b>Total Pipeline Imports.....</b>	<b>339,062</b>	<b>320,231</b>	<b>294,883</b>	<b>285,893</b>	<b>288,095</b>	<b>314,931</b>	<b>328,773</b>	<b>339,699</b>
<b>LNG</b>								
Algeria.....	R2,817	0	12,309	23,648	24,496	8,686	0	2,521
Egypt .....	R11,585	11,948	14,804	14,914	14,218	14,783	5,778	8,803
Equatorial Guinea .....	5,896	8,989	2,910	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria .....	15,005	12,442	20,312	14,970	9,042	9,085	5,743	5,325
Norway.....	0	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	6,287	3,098	5,926	3,040	0	0	0	0
Trinidad/Tobago.....	R45,881	61,866	30,327	37,747	50,986	54,295	32,581	36,792
<b>Total LNG Imports.....</b>	<b>87,471</b>	<b>98,344</b>	<b>86,587</b>	<b>94,319</b>	<b>98,742</b>	<b>86,848</b>	<b>44,101</b>	<b>53,441</b>
<b>Total Imports .....</b>	<b>426,534</b>	<b>418,576</b>	<b>381,470</b>	<b>380,213</b>	<b>386,837</b>	<b>401,779</b>	<b>372,874</b>	<b>393,140</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	5.92	6.45	7.30	7.42	7.25	7.44	7.37	6.53
Mexico .....	5.99	6.04	7.19	7.42	6.90	6.71	7.18	5.42
<b>Total Pipeline Imports.....</b>	<b>5.92</b>	<b>6.45</b>	<b>7.30</b>	<b>7.42</b>	<b>7.24</b>	<b>7.43</b>	<b>7.37</b>	<b>6.52</b>
<b>LNG</b>								
Algeria.....	R6.66	--	7.12	7.25	7.18	7.81	--	6.37
Egypt .....	5.98	6.76	7.50	7.44	7.56	7.42	6.73	5.77
Equatorial Guinea .....	6.18	6.04	7.46	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria .....	5.93	6.87	7.67	7.83	7.03	7.73	7.05	5.87
Norway.....	--	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	7.34	6.55	8.12	6.12	--	--	--	--
Trinidad/Tobago.....	6.33	7.10	7.16	7.71	7.18	7.49	7.77	6.61
<b>Total LNG Imports.....</b>	<b>R6.29</b>	<b>6.92</b>	<b>7.41</b>	<b>7.52</b>	<b>7.22</b>	<b>7.53</b>	<b>7.54</b>	<b>6.38</b>
<b>Total Imports .....</b>	<b>6.00</b>	<b>6.56</b>	<b>7.32</b>	<b>7.45</b>	<b>7.24</b>	<b>7.45</b>	<b>7.39</b>	<b>6.50</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada .....	27,608	37,897	28,197	35,031	31,748	53,430	34,287	40,663
Mexico .....	29,945	28,516	25,763	23,869	15,479	18,853	17,236	23,680
<b>Total Pipeline Exports .....</b>	<b>57,554</b>	<b>66,412</b>	<b>53,960</b>	<b>58,901</b>	<b>47,227</b>	<b>72,282</b>	<b>51,522</b>	<b>64,344</b>
<b>LNG</b>								
Canada .....	0	2	0	0	0	0	0	0
Japan.....	4,310	4,239	3,342	3,568	3,502	4,745	5,001	4,870
Mexico .....	6	7	6	9	7	8	16	7
Russia.....	0	0	0	0	0	0	0	0
<b>Total LNG Exports .....</b>	<b>4,316</b>	<b>4,247</b>	<b>3,349</b>	<b>3,577</b>	<b>3,509</b>	<b>4,753</b>	<b>5,017</b>	<b>4,878</b>
<b>Total Exports.....</b>	<b>61,870</b>	<b>70,660</b>	<b>57,309</b>	<b>62,477</b>	<b>50,736</b>	<b>77,036</b>	<b>56,539</b>	<b>69,221</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	6.06	6.81	7.68	7.74	7.73	7.61	7.56	6.43
Mexico .....	6.14	6.12	7.11	7.34	7.11	6.91	7.35	6.95
<b>Total Pipeline Exports .....</b>	<b>6.10</b>	<b>6.51</b>	<b>7.41</b>	<b>7.58</b>	<b>7.53</b>	<b>7.42</b>	<b>7.49</b>	<b>6.62</b>
<b>LNG</b>								
Canada .....	--	12.07	--	--	--	--	--	--
Japan.....	6.05	5.86	5.71	5.63	5.85	5.83	5.88	6.07
Mexico .....	12.92	12.97	14.15	13.38	12.74	14.35	14.62	12.16
Russia.....	--	--	--	--	--	--	--	--
<b>Total LNG Exports .....</b>	<b>6.06</b>	<b>5.87</b>	<b>5.73</b>	<b>5.65</b>	<b>5.86</b>	<b>5.85</b>	<b>5.91</b>	<b>6.08</b>
<b>Total Exports.....</b>	<b>6.10</b>	<b>6.47</b>	<b>7.31</b>	<b>7.47</b>	<b>7.41</b>	<b>7.33</b>	<b>7.35</b>	<b>6.58</b>
<b>Net Imports - Volume.....</b>	<b>364,664</b>	<b>347,916</b>	<b>324,161</b>	<b>317,735</b>	<b>336,101</b>	<b>324,744</b>	<b>316,335</b>	<b>323,919</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2006							
	Total	December	November	October	September	August	July	June
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	3,589,995	328,063	290,480	296,395	290,227	312,849	313,374	286,389
Mexico .....	12,749	3,901	1,403	1,436	3,283	0	0	0
<b>Total Pipeline Imports</b> .....	<b>3,602,744</b>	<b>331,964</b>	<b>291,883</b>	<b>297,831</b>	<b>293,510</b>	<b>312,849</b>	<b>313,374</b>	<b>286,389</b>
<b>LNG</b>								
Algeria .....	17,449	0	0	0	0	0	3,028	2,808
Egypt .....	119,528	11,440	16,921	2,551	8,782	8,880	15,004	14,334
Equatorial Guinea .....	0	0	0	0	0	0	0	0
Malaysia .....	0	0	0	0	0	0	0	0
Nigeria .....	57,292	3,082	5,732	8,957	6,025	6,199	6,129	5,996
Norway .....	0	0	0	0	0	0	0	0
Oman .....	0	0	0	0	0	0	0	0
Qatar .....	0	0	0	0	0	0	0	0
Trinidad/Tobago .....	389,268	36,718	24,583	24,677	25,197	37,043	33,390	38,568
<b>Total LNG Imports</b> .....	<b>583,537</b>	<b>51,240</b>	<b>47,236</b>	<b>36,185</b>	<b>40,004</b>	<b>52,122</b>	<b>57,550</b>	<b>61,705</b>
<b>Total Imports</b> .....	<b>4,186,281</b>	<b>383,205</b>	<b>339,118</b>	<b>334,016</b>	<b>333,514</b>	<b>364,972</b>	<b>370,925</b>	<b>348,095</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	6.83	7.59	7.21	4.82	5.72	6.69	5.92	5.79
Mexico .....	5.65	5.55	6.45	4.69	4.77	--	--	--
<b>Total Pipeline Imports</b> .....	<b>6.83</b>	<b>7.57</b>	<b>7.21</b>	<b>4.82</b>	<b>5.71</b>	<b>6.69</b>	<b>5.92</b>	<b>5.79</b>
<b>LNG</b>								
Algeria .....	8.48	--	--	--	--	--	6.61	6.57
Egypt .....	6.80	8.26	7.12	4.05	6.76	7.00	5.67	5.68
Equatorial Guinea .....	--	--	--	--	--	--	--	--
Malaysia .....	--	--	--	--	--	--	--	--
Nigeria .....	6.78	7.30	7.30	4.10	6.94	7.06	5.93	5.96
Norway .....	--	--	--	--	--	--	--	--
Oman .....	--	--	--	--	--	--	--	--
Qatar .....	--	--	--	--	--	--	--	--
Trinidad/Tobago .....	7.32	7.71	7.65	6.01	6.65	7.03	6.31	6.11
<b>Total LNG Imports</b> .....	<b>7.19</b>	<b>7.81</b>	<b>7.42</b>	<b>5.40</b>	<b>6.72</b>	<b>7.03</b>	<b>6.12</b>	<b>6.02</b>
<b>Total Imports</b> .....	<b>6.88</b>	<b>7.60</b>	<b>7.24</b>	<b>4.88</b>	<b>5.83</b>	<b>6.74</b>	<b>5.95</b>	<b>5.83</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada .....	341,065	46,878	44,928	30,440	22,936	17,187	16,624	22,974
Mexico .....	321,955	20,613	19,926	25,268	25,907	31,912	36,643	37,136
<b>Total Pipeline Exports</b> .....	<b>663,020</b>	<b>67,490</b>	<b>64,854</b>	<b>55,708</b>	<b>48,843</b>	<b>49,099</b>	<b>53,267</b>	<b>60,110</b>
<b>LNG</b>								
Canada .....	0	0	0	0	0	0	0	0
Japan .....	60,765	4,417	4,806	3,171	3,726	5,628	5,595	5,586
Mexico .....	173	16	28	26	14	12	12	12
Russia .....	0	0	0	0	0	0	0	0
<b>Total LNG Exports</b> .....	<b>60,938</b>	<b>4,433</b>	<b>4,834</b>	<b>3,196</b>	<b>3,740</b>	<b>5,640</b>	<b>5,607</b>	<b>5,598</b>
<b>Total Exports</b> .....	<b>723,958</b>	<b>71,923</b>	<b>69,688</b>	<b>58,904</b>	<b>52,583</b>	<b>54,739</b>	<b>58,874</b>	<b>65,708</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	7.32	7.91	7.48	4.72	6.19	6.83	6.03	6.03
Mexico .....	6.46	7.02	6.78	5.31	5.50	7.15	5.99	5.99
<b>Total Pipeline Exports</b> .....	<b>6.90</b>	<b>7.64</b>	<b>7.26</b>	<b>4.99</b>	<b>5.82</b>	<b>7.04</b>	<b>6.00</b>	<b>6.01</b>
<b>LNG</b>								
Canada .....	--	--	--	--	--	--	--	--
Japan .....	6.00	6.41	6.40	6.24	6.20	6.15	5.94	5.93
Mexico .....	13.40	14.67	14.12	11.16	13.04	13.42	12.04	11.91
Russia .....	--	--	--	--	--	--	--	--
<b>Total LNG Exports</b> .....	<b>6.02</b>	<b>6.44</b>	<b>6.45</b>	<b>6.28</b>	<b>6.22</b>	<b>6.17</b>	<b>5.95</b>	<b>5.94</b>
<b>Total Exports</b> .....	<b>6.83</b>	<b>7.57</b>	<b>7.21</b>	<b>5.06</b>	<b>5.90</b>	<b>6.98</b>	<b>6.02</b>	<b>6.00</b>
<b>Net Imports - Volume</b> .....	<b>3,462,323</b>	<b>311,281</b>	<b>269,430</b>	<b>275,111</b>	<b>280,931</b>	<b>310,233</b>	<b>312,050</b>	<b>282,387</b>

See footnotes at end of table.

**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) — Continued

	2006				
	May	April	March	February	January
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	283,133	273,386	314,374	281,822	319,501
Mexico.....	130	70	691	486	1,349
<b>Total Pipeline Imports.....</b>	<b>283,263</b>	<b>273,456</b>	<b>315,065</b>	<b>282,308</b>	<b>320,850</b>
<b>LNG</b>					
Algeria.....	0	2,804	3,019	2,802	2,988
Egypt.....	19,826	13,560	0	5,261	2,970
Equatorial Guinea.....	0	0	0	0	0
Malaysia.....	0	0	0	0	0
Nigeria.....	3,100	5,991	0	3,053	3,028
Norway.....	0	0	0	0	0
Oman.....	0	0	0	0	0
Qatar.....	0	0	0	0	0
Trinidad/Tobago.....	44,346	36,437	30,209	27,620	30,480
<b>Total LNG Imports.....</b>	<b>67,271</b>	<b>58,792</b>	<b>33,228</b>	<b>38,737</b>	<b>39,466</b>
<b>Total Imports.....</b>	<b>350,535</b>	<b>332,248</b>	<b>348,293</b>	<b>321,045</b>	<b>360,316</b>
Average Price (nominal dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	6.39	6.64	6.94	7.89	10.06
Mexico.....	5.28	6.16	6.11	7.33	7.46
<b>Total Pipeline Imports.....</b>	<b>6.39</b>	<b>6.64</b>	<b>6.94</b>	<b>7.89</b>	<b>10.05</b>
<b>LNG</b>					
Algeria.....	--	7.15	7.63	9.13	13.69
Egypt.....	6.93	7.02	--	8.11	8.31
Equatorial Guinea.....	--	--	--	--	--
Malaysia.....	--	--	--	--	--
Nigeria.....	7.35	7.38	--	8.66	11.94
Norway.....	--	--	--	--	--
Oman.....	--	--	--	--	--
Qatar.....	--	--	--	--	--
Trinidad/Tobago.....	7.15	7.17	7.54	8.45	10.35
<b>Total LNG Imports.....</b>	<b>7.09</b>	<b>7.16</b>	<b>7.55</b>	<b>8.47</b>	<b>10.57</b>
<b>Total Imports.....</b>	<b>6.53</b>	<b>6.73</b>	<b>7.00</b>	<b>7.96</b>	<b>10.11</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada.....	21,343	15,651	37,407	32,718	31,979
Mexico.....	35,625	23,948	26,466	20,469	18,043
<b>Total Pipeline Exports.....</b>	<b>56,968</b>	<b>39,599</b>	<b>63,872</b>	<b>53,188</b>	<b>50,022</b>
<b>LNG</b>					
Canada.....	0	0	0	0	0
Japan.....	5,575	5,570	5,556	5,563	5,572
Mexico.....	14	13	5	15	7
Russia.....	0	0	0	0	0
<b>Total LNG Exports.....</b>	<b>5,589</b>	<b>5,582</b>	<b>5,561</b>	<b>5,578</b>	<b>5,579</b>
<b>Total Exports.....</b>	<b>62,557</b>	<b>45,181</b>	<b>69,434</b>	<b>58,766</b>	<b>55,600</b>
Average Price (nominal dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	7.16	7.05	7.18	8.36	10.74
Mexico.....	6.20	6.73	6.46	7.19	8.48
<b>Total Pipeline Exports.....</b>	<b>6.56</b>	<b>6.85</b>	<b>6.88</b>	<b>7.91</b>	<b>9.93</b>
<b>LNG</b>					
Canada.....	--	--	--	--	--
Japan.....	5.93	5.74	5.68	5.79	5.88
Mexico.....	12.86	12.72	15.37	14.58	19.67
Russia.....	--	--	--	--	--
<b>Total LNG Exports.....</b>	<b>5.95</b>	<b>5.76</b>	<b>5.69</b>	<b>5.81</b>	<b>5.90</b>
<b>Total Exports.....</b>	<b>6.50</b>	<b>6.72</b>	<b>6.79</b>	<b>7.71</b>	<b>9.52</b>
<b>Net Imports - Volume.....</b>	<b>287,977</b>	<b>287,067</b>	<b>278,859</b>	<b>262,279</b>	<b>304,716</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>--</sup> Not applicable.

<sup>NA</sup> Not available.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

**Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008**  
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2003 Total</b> .....	<b>489,757</b>	<b>1,350,399</b>	<b>1,604,015</b>	<b>1,558,155</b>	<b>5,243,567</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004 Total</b> .....	<b>471,899</b>	<b>1,353,249</b>	<b>1,632,539</b>	<b>1,655,769</b>	<b>5,067,315</b>	<b>1,592,203</b>	<b>906,075</b>	<b>3,969,450</b>	<b>19,517,491</b>
<b>2005 Total</b> .....	<b>487,282</b>	<b>1,296,048</b>	<b>1,645,166</b>	<b>1,639,310</b>	<b>5,276,401</b>	<b>1,639,317</b>	<b>907,965</b>	<b>3,132,089</b>	<b>18,927,095</b>
<b>2006</b>									
January .....	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February .....	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March .....	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April .....	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May .....	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June .....	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July .....	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August .....	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September .....	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October .....	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November .....	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December .....	41,224	115,684	133,309	146,915	471,660	166,537	336,536	237,319	1,649,184
<b>Total</b> .....	<b>444,724</b>	<b>1,361,119</b>	<b>1,609,223</b>	<b>1,688,985</b>	<b>5,513,739</b>	<b>1,816,201</b>	<b>4,045,935</b>	<b>2,901,969</b>	<b>19,381,895</b>
<b>2007</b>									
January .....	41,310	<sup>E</sup> 112,089	<sup>E</sup> 129,949	<sup>E</sup> 146,218	<sup>E</sup> 483,816	<sup>E</sup> 169,635	<sup>E</sup> 337,674	<sup>E</sup> 238,631	<sup>E</sup> 1,659,322
February .....	37,734	<sup>E</sup> 99,756	<sup>E</sup> 114,598	<sup>E</sup> 133,381	<sup>E</sup> 441,480	<sup>E</sup> 148,746	<sup>E</sup> 303,470	<sup>E</sup> 214,060	<sup>E</sup> 1,493,225
March .....	41,202	<sup>E</sup> 111,488	<sup>E</sup> 127,992	<sup>E</sup> 151,491	<sup>E</sup> 503,899	<sup>E</sup> 166,826	<sup>E</sup> 348,631	<sup>E</sup> 235,953	<sup>E</sup> 1,687,482
April .....	36,724	<sup>E</sup> 107,220	<sup>E</sup> 124,982	<sup>E</sup> 148,887	<sup>E</sup> 484,729	<sup>E</sup> 163,296	<sup>E</sup> 340,148	<sup>E</sup> 230,237	<sup>E</sup> 1,636,222
May .....	35,072	<sup>E</sup> 116,125	<sup>E</sup> 125,399	<sup>E</sup> 150,399	<sup>E</sup> 501,951	<sup>E</sup> 171,244	<sup>E</sup> 345,676	<sup>E</sup> 237,109	<sup>E</sup> 1,682,975
June .....	32,163	<sup>E</sup> 112,079	<sup>E</sup> 125,375	<sup>E</sup> 150,234	<sup>E</sup> 497,682	<sup>E</sup> 166,723	<sup>E</sup> 343,955	<sup>E</sup> 227,250	<sup>E</sup> 1,655,462
July .....	42,841	<sup>E</sup> 113,252	<sup>E</sup> 128,464	<sup>E</sup> 155,149	<sup>E</sup> 518,568	<sup>E</sup> 170,961	<sup>E</sup> 357,927	<sup>E</sup> 229,980	<sup>E</sup> 1,717,143
August .....	33,261	<sup>E</sup> 112,894	<sup>E</sup> 127,111	<sup>E</sup> 156,159	<sup>E</sup> 526,587	<sup>E</sup> 173,273	<sup>E</sup> 360,870	<sup>E</sup> 226,344	<sup>E</sup> 1,716,498
September .....	33,463	<sup>E</sup> 108,812	<sup>E</sup> 127,296	<sup>E</sup> 150,597	<sup>E</sup> 512,375	<sup>E</sup> 166,339	<sup>E</sup> 349,934	<sup>E</sup> 219,265	<sup>E</sup> 1,668,080
October .....	36,063	<sup>E</sup> 112,286	<sup>E</sup> 129,548	<sup>E</sup> 156,745	<sup>E</sup> 537,676	<sup>E</sup> 169,800	<sup>E</sup> 357,286	<sup>E</sup> 231,551	<sup>E</sup> 1,730,955
November .....	36,172	<sup>E</sup> 108,274	<sup>E</sup> 125,679	<sup>E</sup> 150,690	<sup>E</sup> 529,508	<sup>E</sup> 176,137	<sup>E</sup> 360,904	<sup>E</sup> 226,548	<sup>E</sup> 1,713,912
December .....	38,375	<sup>E</sup> 113,142	<sup>E</sup> 121,441	<sup>E</sup> 155,115	<sup>E</sup> 555,183	<sup>E</sup> 185,446	<sup>E</sup> 367,251	<sup>E</sup> 253,990	<sup>E</sup> 1,789,944
<b>Total</b> .....	<b>444,380</b>	<sup>E</sup> <b>1,327,416</b>	<sup>E</sup> <b>1,507,833</b>	<sup>E</sup> <b>1,805,065</b>	<sup>E</sup> <b>6,093,455</b>	<sup>E</sup> <b>2,028,426</b>	<sup>E</sup> <b>4,173,725</b>	<sup>E</sup> <b>2,770,918</b>	<sup>E</sup> <b>20,151,218</b>
<b>2008</b>									
January .....	38,592	<sup>E</sup> 114,544	<sup>E</sup> 115,762	<sup>E</sup> 155,403	<sup>E</sup> 555,421	<sup>E</sup> 183,627	<sup>E</sup> 376,314	<sup>E</sup> 243,676	<sup>E</sup> 1,783,338
February .....	35,761	<sup>E</sup> 108,957	<sup>E</sup> 111,658	<sup>E</sup> 146,653	<sup>E</sup> 529,206	<sup>E</sup> 171,470	<sup>E</sup> 361,222	<sup>E</sup> 228,243	<sup>E</sup> 1,693,170
March .....	37,247	<sup>E</sup> 117,970	<sup>E</sup> 124,766	<sup>E</sup> 158,689	<sup>E</sup> 572,504	<sup>E</sup> 190,057	<sup>E</sup> 387,358	<sup>E</sup> 239,110	<sup>E</sup> 1,827,702
April .....	32,949	<sup>E</sup> 115,378	<sup>E</sup> 123,354	<sup>E</sup> 154,230	<sup>E</sup> 559,354	<sup>E</sup> 185,003	<sup>E</sup> 378,952	<sup>E</sup> 206,681	<sup>E</sup> 1,755,901
May .....	30,935	<sup>E</sup> 119,439	<sup>E</sup> 127,802	<sup>E</sup> 159,092	<sup>E</sup> 584,065	<sup>E</sup> 190,652	<sup>E</sup> 394,148	<sup>E</sup> 207,957	<sup>E</sup> 1,814,090
June .....	30,258	<sup>E</sup> 114,609	<sup>E</sup> 118,081	<sup>E</sup> 154,230	<sup>E</sup> 572,121	<sup>E</sup> 189,233	<sup>E</sup> 389,357	<sup>E</sup> 219,905	<sup>E</sup> 1,787,795
July .....	<sup>R</sup> 30,295	<sup>RE</sup> 118,062	<sup>RE</sup> 127,974	<sup>RE</sup> 161,727	<sup>RE</sup> 594,483	<sup>RE</sup> 197,462	<sup>RE</sup> 402,627	<sup>RE</sup> 231,338	<sup>RE</sup> 1,863,968
August .....	28,578	<sup>E</sup> 114,972	<sup>E</sup> 125,812	<sup>E</sup> 161,138	<sup>E</sup> 603,623	<sup>E</sup> 193,844	<sup>E</sup> 412,418	<sup>E</sup> 216,008	<sup>E</sup> 1,856,394
<b>2008 8-Month YTD</b> .....	<b>264,616</b>	<sup>E</sup> <b>923,930</b>	<sup>E</sup> <b>975,209</b>	<sup>E</sup> <b>1,251,162</b>	<sup>E</sup> <b>4,570,777</b>	<sup>E</sup> <b>1,501,349</b>	<sup>E</sup> <b>3,102,397</b>	<sup>E</sup> <b>1,792,917</b>	<sup>E</sup> <b>14,382,357</b>
<b>2007 8-Month YTD</b> .....	<b>300,307</b>	<sup>E</sup> <b>884,902</b>	<sup>E</sup> <b>1,003,869</b>	<sup>E</sup> <b>1,191,918</b>	<sup>E</sup> <b>3,958,712</b>	<sup>E</sup> <b>1,330,704</b>	<sup>E</sup> <b>2,738,351</b>	<sup>E</sup> <b>1,839,564</b>	<sup>E</sup> <b>13,248,328</b>
<b>2006 8-Month YTD</b> .....	<b>290,148</b>	<b>904,202</b>	<b>1,071,388</b>	<b>1,111,288</b>	<b>3,667,422</b>	<b>1,165,526</b>	<b>2,691,986</b>	<b>1,947,776</b>	<b>12,849,736</b>

<sup>a</sup> Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

**Table 6. Underground Natural Gas Storage – All Operators, 2003-2008**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2003 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,292</b>	<b>3,099</b>	<b>-193</b>
<b>2004 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,002</b>	<b>3,057</b>	<b>55</b>
<b>2006</b>								
January .....	4,202	2,371	6,573	377	18.91	110	374	264
February .....	4,202	1,886	6,089	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
April .....	4,198	1,945	6,143	447	29.80	332	77	-255
May .....	4,202	2,310	6,512	435	23.19	420	52	-367
June .....	4,215	2,617	6,832	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	395	37	-358
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
November .....	4,216	3,407	7,623	217	6.82	159	206	48
December .....	4,211	3,070	7,281	435	16.49	99	443	343
<b>Total .....</b>	--	--	--	--	--	<b>2,924</b>	<b>2,493</b>	<b>-431</b>
<b>2007</b>								
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March .....	4,242	1,603	5,845	-89	-5.24	221	269	48
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June .....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July .....	4,229	2,894	7,123	114	4.12	397	84	-313
August .....	4,226	3,017	7,243	48	1.62	294	168	-126
September .....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October .....	4,236	3,567	7,803	115	3.32	334	76	-258
November .....	4,238	3,456	7,694	49	1.45	148	255	108
December .....	4,234	2,879	7,113	-191	-6.21	64	633	569
<b>Total .....</b>	--	--	--	--	--	<b>3,144</b>	<b>3,321</b>	<b>177</b>
<b>2008</b>								
January .....	4,232	2,055	6,287	-324	-13.61	68	892	824
February .....	4,222	1,465	5,687	-184	-11.13	56	649	593
March .....	4,221	1,247	5,468	-356	-22.18	131	350	219
April .....	4,223	1,436	5,659	-284	-16.53	295	106	-190
May .....	4,226	1,836	6,062	-342	-15.71	458	56	-402
June .....	4,230	2,171	6,401	-409	-15.84	420	80	-339
July .....	4,228	2,516	6,745	-377	-13.04	430	88	<sup>R</sup> -342
August .....	4,228	2,867	7,094	-151	-4.99	442	91	-350

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

<sup>R</sup> Revised data.

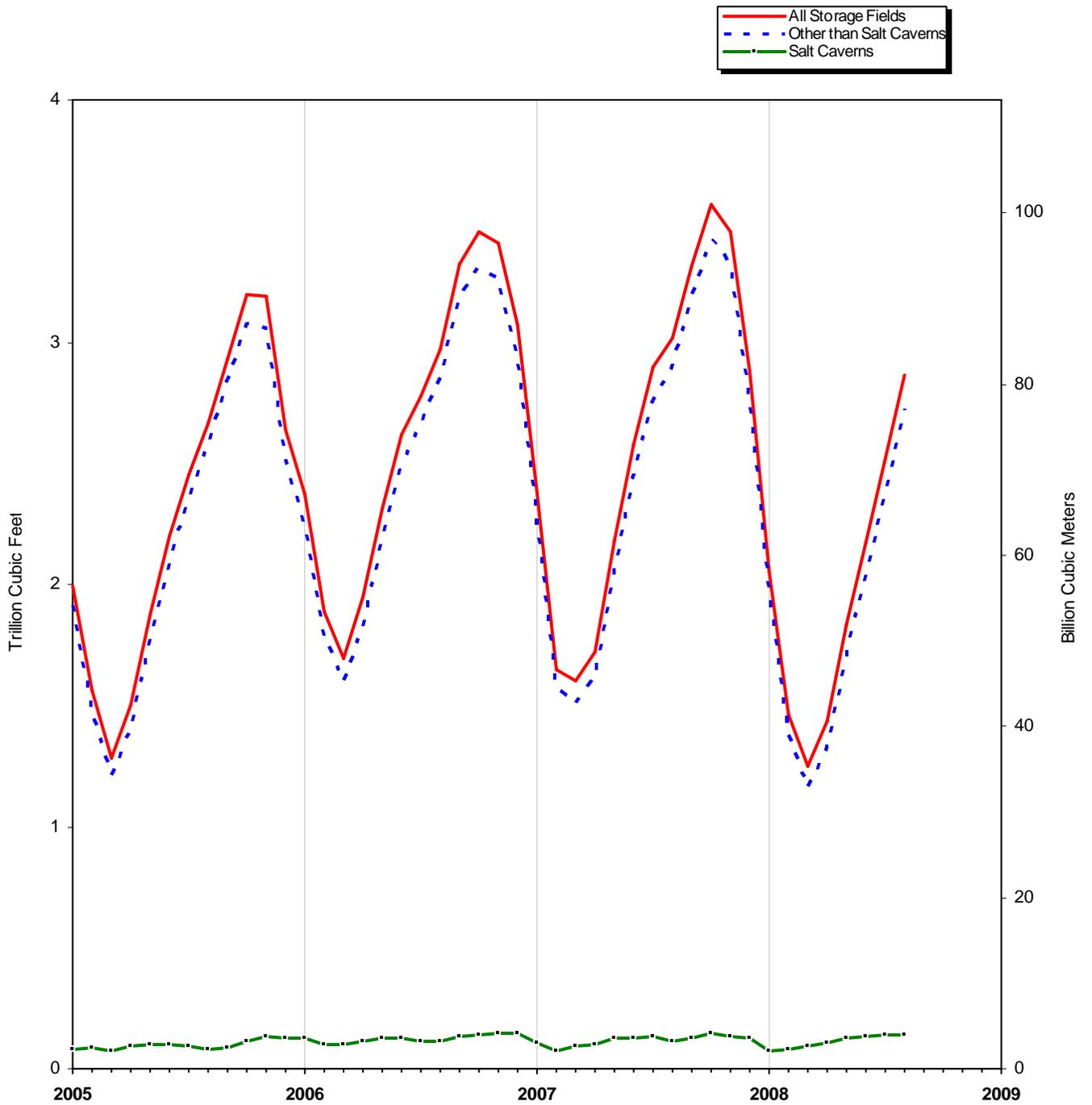
-- Not applicable.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 5** Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008



Sources: Tables 6, 8, and 9.

**Table 7. Underground Natural Gas Storage – by Season, 2006-2008**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	332	77	-255
May .....	4,202	2,310	6,512	435	23.19	420	52	-367
June .....	4,215	2,617	6,832	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	395	37	-358
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total .....</b>	--	--	--	--	--	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	48
December .....	4,211	3,070	7,281	435	16.49	99	443	343
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March .....	4,242	1,603	5,845	-89	-5.24	221	269	48
<b>Total .....</b>	--	--	--	--	--	<b>585</b>	<b>2,440</b>	<b>1,855</b>
<b>2007 Refill Season</b>								
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June .....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July .....	4,229	2,894	7,123	114	4.12	397	84	-313
August .....	4,226	3,017	7,243	48	1.62	294	168	-126
September .....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October .....	4,236	3,567	7,803	115	3.32	334	76	-258
<b>Total .....</b>	--	--	--	--	--	<b>2,605</b>	<b>642</b>	<b>-1,963</b>
<b>2008 Heating Season</b>								
November .....	4,238	3,456	7,694	49	1.45	148	255	108
December .....	4,234	2,879	7,113	-191	-6.21	64	633	569
January .....	4,232	2,055	6,287	-324	-13.61	68	892	824
February .....	4,222	1,465	5,687	-184	-11.13	56	649	593
March .....	4,221	1,247	5,468	-356	-22.18	131	350	219
<b>Total .....</b>	--	--	--	--	--	<b>466</b>	<b>2,778</b>	<b>2,313</b>
<b>2008 Refill Season</b>								
April .....	4,223	1,436	5,659	-284	-16.53	295	106	-190
May .....	4,226	1,836	6,062	-342	-15.71	458	56	-402
June .....	4,230	2,171	6,401	-409	-15.84	420	80	-339
July .....	4,228	2,516	6,745	-377	-13.04	430	88	<sup>R</sup> -342
August .....	4,228	2,867	7,094	-151	-4.99	442	91	-350

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>R</sup> Revised data.

-- Not applicable.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>357</b>	<b>331</b>	<b>-26</b>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>341</b>	<b>364</b>	<b>23</b>
<b>2005 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006</b>								
January .....	79	129	208	49	60.76	32	25	-6
February .....	79	98	177	11	12.05	15	46	31
March .....	80	98	177	22	29.20	26	28	1
April .....	80	116	195	25	26.96	37	19	-18
May .....	80	126	206	26	26.09	30	20	-11
June .....	79	128	207	27	26.73	28	26	-2
July .....	79	114	192	22	23.58	26	41	15
August .....	77	111	188	28	33.65	34	38	4
September .....	77	136	213	49	56.86	45	20	-25
October .....	78	140	218	25	21.80	33	28	-5
November .....	77	146	224	12	8.63	35	29	-6
December .....	77	144	222	21	17.47	29	32	3
<b>Total .....</b>	--	--	--	--	--	<b>371</b>	<b>352</b>	<b>-19</b>
<b>2007</b>								
January .....	77	109	186	-20	-15.24	22	56	34
February .....	76	74	150	-24	-24.26	26	61	36
March .....	76	96	172	-2	-1.85	43	21	-22
April .....	76	101	178	-14	-12.22	32	26	-6
May .....	76	123	199	-3	-2.16	36	15	-21
June .....	80	126	205	-2	-1.70	26	22	-3
July .....	79	133	213	20	17.39	38	31	-7
August .....	79	113	192	2	1.48	34	54	21
September .....	79	125	204	-11	-7.88	44	32	-12
October .....	79	147	226	7	4.74	49	27	-22
November .....	79	135	214	-11	-7.63	24	35	11
December .....	80	123	203	-21	-14.63	29	40	11
<b>Total .....</b>	--	--	--	--	--	<b>401</b>	<b>420</b>	<b>19</b>
<b>2008</b>								
January .....	81	76	157	-33	-30.28	26	72	45
February .....	82	82	164	8	10.95	29	23	-6
March .....	78	93	171	-3	-3.36	32	26	-7
April .....	79	107	186	5	5.13	34	19	-15
May .....	78	124	203	1	0.73	38	21	-17
June .....	81	132	214	7	5.32	38	27	-11
July .....	80	140	220	7	4.99	30	29	-1
August .....	80	140	220	27	23.97	36	37	1
<b>2008 8-Month YTD .....</b>	--	--	--	--	--	<b>263</b>	<b>252</b>	<b>-11</b>
<b>2007 8-Month YTD .....</b>	--	--	--	--	--	<b>256</b>	<b>286</b>	<b>30</b>
<b>2006 8-Month YTD .....</b>	--	--	--	--	--	<b>229</b>	<b>243</b>	<b>14</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,935</b>	<b>2,768</b>	<b>-167</b>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,623</b>	<b>2,712</b>	<b>89</b>
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,553</b>	<b>2,141</b>	<b>-412</b>
<b>2007</b>								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,742</b>	<b>2,901</b>	<b>158</b>
<b>2008</b>								
January.....	4,150	1,979	6,130	-291	-12.80	42	820	778
February.....	4,140	1,383	5,523	-192	-12.17	27	626	598
March.....	4,143	1,155	5,298	-352	-23.38	98	325	226
April.....	4,144	1,329	5,473	-290	-17.89	262	86	-175
May.....	4,148	1,712	5,860	-343	-16.70	420	35	-385
June.....	4,148	2,039	6,187	-415	-16.92	382	54	-328
July.....	4,148	2,376	6,524	-384	-13.91	400	59	<sup>R</sup> -341
August.....	4,148	2,727	6,874	-178	-6.12	406	55	-351
<b>2008 8-Month YTD.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,036</b>	<b>2,060</b>	<b>24</b>
<b>2007 8-Month YTD.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>1,971</b>	<b>1,997</b>	<b>26</b>
<b>2006 8-Month YTD.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>1,797</b>	<b>1,449</b>	<b>-348</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

<sup>R</sup> Revised data.

<sup>-</sup> Not applicable.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
(Volumes in Million Cubic Feet)

State	2008						
	August	July	June	May	April	March	February
Alabama .....	715	-764	-4,056	-107	-4,228	-1,842	1,783
Arkansas .....	-763	-737	-530	-469	5	550	1,212
California .....	-6,874	-25,600	-34,527	-42,290	-26,643	-12,542	37,025
Colorado .....	-4,977	-4,392	-3,025	-1,328	3,410	5,095	1,684
Illinois .....	-40,321	-34,743	-36,126	-25,611	3	20,499	54,417
Indiana .....	-3,743	-3,970	-3,644	-2,356	-354	2,094	5,101
Iowa .....	-17,699	-12,800	-4,146	-448	1,522	5,594	13,671
Kansas .....	-12,807	-7,969	-11,754	-16,937	-2,728	867	17,748
Kentucky .....	-9,489	-9,088	-11,719	-13,793	-4,806	2,363	15,689
Louisiana .....	-17,234	-16,245	-16,344	-18,537	-7,422	9,280	31,445
Maryland .....	-2,663	-2,691	-1,156	-1,905	-1,086	2,276	2,969
Michigan .....	-74,836	-81,925	-75,403	-70,572	-48,146	58,826	120,245
Minnesota .....	-301	-287	-238	0	120	155	446
Mississippi .....	-4,677	-3,583	-6,718	-8,584	-1,732	222	2,224
Missouri .....	14	11	12	-804	235	329	571
Montana .....	-3,303	-2,730	-1,515	-742	2,648	4,861	6,040
Nebraska .....	-123	-101	-1,292	-1,311	620	138	1,815
New Mexico .....	692	971	1,217	-291	474	-994	3,592
New York .....	-10,616	-9,500	-10,914	-10,722	-3,134	7,199	15,981
Ohio .....	-26,770	-31,157	-30,919	-32,374	-15,961	21,267	42,406
Oklahoma .....	-17,561	-13,849	-18,107	-30,164	-10,767	1,591	29,480
Oregon .....	-1,527	-3,702	-2,786	-1,803	209	3,476	2,722
Pennsylvania .....	-60,803	-43,437	-36,061	-47,376	-27,058	42,797	75,864
Tennessee .....	0	0	0	0	0	0	0
Texas .....	5,922	8,818	4,723	-32,404	-26,102	17,290	49,291
Utah .....	-5,717	-3,870	-5,718	-5,481	-64	6,698	8,119
Virginia .....	-650	<sup>R</sup> -326	-41	-956	-39	309	-100
Washington .....	-682	-4,761	-3,957	-5,887	-1,241	3,387	3,158
West Virginia .....	-30,318	-30,912	-22,565	-27,719	-18,373	13,785	42,436
Wyoming .....	-2,996	-2,291	-2,125	-951	857	3,858	5,521
<b>AGA Regions</b>							
Producing .....	-45,713	-33,358	-51,571	-107,493	-52,501	26,966	136,775
Eastern Consuming .....	-278,017	<sup>R</sup> -260,639	-233,974	-235,947	-116,576	177,477	391,066
Western Consuming .....	-26,378	-47,634	-53,890	-58,481	-20,703	14,990	64,715
<b>Total .....</b>	<b>-350,108</b>	<sup>R</sup> <b>-341,631</b>	<b>-339,435</b>	<b>-401,921</b>	<b>-189,780</b>	<b>219,433</b>	<b>592,557</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
(Volumes in Million Cubic Feet) – Continued

State	2008	2007					
	January	Total	December	November	October	September	August
Alabama .....	5,681	-140	0	-1,184	-458	-2,199	4,047
Arkansas .....	1,646	-278	1,296	152	-443	-969	-930
California .....	85,622	3,730	52,598	-3,107	-21,651	-13,600	17,581
Colorado .....	4,667	-633	4,286	3,307	-1,613	-3,385	-6,589
Illinois .....	68,017	7,377	52,960	19,042	-36,610	-39,181	-33,438
Indiana .....	6,742	2,420	5,437	-129	-2,529	-2,916	-3,352
Iowa .....	20,004	2,450	20,590	3,114	-14,935	-16,930	-13,521
Kansas .....	23,201	15,228	25,597	4,934	-4,798	-8,718	-4,128
Kentucky .....	23,173	5,465	14,377	2,590	-1,779	-6,512	-3,230
Louisiana .....	63,091	13,597	26,259	6,563	-24,415	-18,266	7,796
Maryland .....	3,725	1,410	770	-286	-349	165	-31
Michigan .....	126,087	52,124	101,854	32,070	-33,953	-47,078	-42,343
Minnesota .....	666	14	14	-98	-163	-204	-220
Mississippi .....	22,989	884	10,486	6,465	-5,633	-8,124	2,328
Missouri .....	244	-235	212	-237	-240	-235	-395
Montana .....	7,283	1,292	5,819	774	-1,760	-2,321	-4,023
Nebraska .....	2,438	-1,689	2,159	-63	-788	-1,767	-2,029
New Mexico .....	7,311	-9,228	1,684	-521	-2,037	-3,055	-1,222
New York .....	14,638	1,738	13,416	3,053	-3,931	-8,518	-6,373
Ohio .....	50,423	18,746	41,157	9,832	-9,168	-17,690	-15,523
Oklahoma .....	44,165	22,226	38,002	3,247	-11,500	-11,101	2,849
Oregon .....	4,923	-2,126	1,514	162	667	-675	-1,562
Pennsylvania .....	79,188	41,983	63,091	12,735	-20,546	-31,983	-27,132
Tennessee .....	0	0	0	0	0	0	0
Texas .....	78,751	-11,427	31,645	-6,846	-45,117	-25,338	28,975
Utah .....	12,835	-2,005	7,354	-338	-2,429	-7,007	-6,315
Virginia .....	1,552	1,042	650	715	-851	-1,118	1,139
Washington .....	7,726	-1,061	418	2,357	557	-2,451	223
West Virginia .....	50,393	15,377	40,684	10,462	-10,442	-12,984	-14,904
Wyoming .....	6,543	-1,304	4,822	-1,047	-887	-4,176	-3,976
<b>AGA Regions</b>							
Producing .....	246,835	30,863	134,969	12,809	-94,401	-77,770	39,714
Eastern Consuming .....	446,622	148,207	357,358	92,898	-136,120	-186,747	-161,133
Western Consuming .....	130,265	-2,093	76,826	2,012	-27,277	-33,818	-4,881
<b>Total .....</b>	<b>823,722</b>	<b>176,977</b>	<b>569,152</b>	<b>107,719</b>	<b>-257,798</b>	<b>-298,335</b>	<b>-126,300</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
(Volumes in Million Cubic Feet) – Continued

State	2007						
	July	June	May	April	March	February	January
Alabama .....	-717	-28	-1,929	-708	-1,604	2,785	1,854
Arkansas .....	-723	-713	-793	280	-139	1,095	1,609
California .....	-2,609	-25,205	-38,189	-32,907	-18,029	27,549	61,296
Colorado .....	-4,225	-3,438	-1,961	5,082	-369	1,784	6,487
Illinois .....	-34,214	-32,789	-30,392	4,716	14,703	54,277	68,301
Indiana .....	-4,609	-2,556	-1,783	605	1,161	6,079	7,012
Iowa .....	-10,220	-4,703	-4,076	-797	6,649	14,626	22,654
Kansas .....	-9,440	-8,465	-16,423	-4,076	-8,512	20,645	28,613
Kentucky .....	-7,507	-14,485	-17,245	1,506	2,364	17,285	18,100
Louisiana .....	-21,140	-22,304	-29,300	-3,622	-9,318	59,809	41,537
Maryland .....	-2,421	-2,818	-1,491	-601	-403	4,162	4,715
Michigan .....	-67,716	-73,592	-73,239	-19,371	29,447	155,684	90,361
Minnesota .....	-310	-300	-9	165	293	432	412
Mississippi .....	-5,034	-8,557	-14,729	-425	-7,243	16,619	14,731
Missouri .....	-1,177	8	8	609	266	583	363
Montana .....	-4,699	-3,760	-3,720	-86	3,324	5,604	6,139
Nebraska .....	-385	-1,152	-1,416	-390	-867	2,013	2,995
New Mexico .....	-1,453	-288	-839	-1,045	-2,179	905	824
New York .....	-10,539	-13,386	-15,477	-2,414	7,807	24,231	13,869
Ohio .....	-27,585	-32,794	-35,332	-6,052	9,049	52,316	50,537
Oklahoma .....	-9,909	-14,522	-17,279	-8,870	-13,607	27,925	36,991
Oregon .....	-3,140	-3,422	-2,484	-159	1,236	2,120	3,617
Pennsylvania .....	-41,296	-51,687	-67,449	-8,502	31,323	113,082	70,348
Tennessee .....	0	0	0	0	0	0	0
Texas .....	2,624	-23,976	-33,462	-29,126	-11,155	44,769	55,581
Utah .....	-5,119	-5,886	-6,086	162	3,466	8,478	11,714
Virginia .....	-448	-273	-911	-257	-600	2,087	908
Washington .....	-2,746	-2,648	-4,563	-710	-197	2,370	6,329
West Virginia .....	-32,818	-32,649	-35,906	-10,912	8,623	56,709	49,514
Wyoming .....	-3,654	-2,655	-2,640	-1,644	2,724	5,273	6,555
<b>AGA Regions</b>							
Producing .....	-45,792	-78,852	-114,754	-47,592	-53,758	174,553	181,739
Eastern Consuming .....	-240,936	-262,878	-284,710	-41,861	109,524	503,134	399,677
Western Consuming .....	-26,500	-47,316	-59,651	-30,095	-7,550	53,610	102,549
<b>Total .....</b>	<b>-313,228</b>	<b>-389,046</b>	<b>-459,115</b>	<b>-119,549</b>	<b>48,215</b>	<b>731,297</b>	<b>683,964</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
(Volumes in Million Cubic Feet) – Continued

State	2006						
	Total	December	November	October	September	August	July
Alabama .....	-8,477	-770	-406	-1,186	-1,638	-1,202	-1,773
Arkansas .....	-707	773	124	-226	-841	-539	-672
California .....	13,290	39,774	5,074	-17,357	-23,147	-7,288	5,729
Colorado .....	2,670	5,347	-28	97	-3,784	-5,019	-4,283
Illinois .....	-7,163	46,678	13,461	-34,007	-39,774	-35,795	-33,696
Indiana .....	-2,891	3,414	-554	-1,950	-3,740	-3,642	-3,111
Iowa .....	-3,563	17,622	-49	-10,970	-14,841	-15,048	-11,377
Kansas .....	-3,407	14,320	2,375	-2,338	-17,305	-10,351	-871
Kentucky .....	-3,610	7,900	2,036	-2,526	-10,299	-5,077	-2,353
Louisiana .....	-73,895	15,316	8,106	-13,278	-29,560	-3,932	-9,716
Maryland .....	-939	17	-1,659	486	-1,732	221	-131
Michigan .....	-98,738	49,715	6,694	-11,144	-52,254	-36,131	-40,808
Minnesota .....	-62	5	-81	-158	-202	-242	-311
Mississippi .....	-9,430	-1,090	-1,817	204	-5,910	-3,442	4,082
Missouri .....	-548	-16	-270	-235	-471	8	10
Montana .....	-17,896	5,086	3,690	-2,504	-5,763	-5,519	-6,221
Nebraska .....	999	1,816	1,158	698	-882	-454	114
New Mexico .....	-6,450	-126	-765	-1,208	-1,639	-484	326
New York .....	-15,072	9,592	-480	-1,941	-7,135	-4,246	-7,460
Ohio .....	-26,685	24,453	8,034	-3,751	-17,057	-12,457	-16,871
Oklahoma .....	-25,075	15,260	4,101	-4,264	-20,629	-4,264	-3,489
Oregon .....	-750	1,975	1,788	706	-1,818	-314	-1,737
Pennsylvania .....	-34,458	27,757	-8,952	9,196	-31,865	-30,651	-10,900
Tennessee .....	16	0	0	0	0	0	0
Texas .....	-75,958	20,831	-5,877	-29,278	-40,828	20,833	13,653
Utah .....	-2,608	9,200	1,915	-1,611	-4,277	-5,634	-5,198
Virginia .....	-974	242	-92	-176	-1,284	-24	-112
Washington .....	1,128	-126	1,721	2,247	-1,380	-2,235	284
West Virginia .....	-24,423	23,291	7,800	-3,128	-13,955	-14,208	-21,495
Wyoming .....	-5,707	5,242	538	-1,434	-3,589	-1,608	-2,195
<b>AGA Regions</b>							
Producing .....	-203,400	64,513	5,841	-51,575	-118,350	-3,381	1,540
Eastern Consuming .....	-218,051	212,482	27,129	-59,447	-195,289	-157,505	-148,190
Western Consuming .....	-9,935	66,504	14,617	-20,012	-43,961	-27,861	-13,932
<b>Total .....</b>	<b>-431,387</b>	<b>343,499</b>	<b>47,587</b>	<b>-131,034</b>	<b>-357,600</b>	<b>-188,747</b>	<b>-160,582</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
(Volumes in Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	-422	-198	-617	-607	1,252	-909
Arkansas .....	-499	-496	-544	329	1,171	712
California .....	-16,715	-30,788	-22,010	25,267	31,412	23,340
Colorado .....	-3,415	-748	3,394	2,574	7,646	889
Illinois .....	-32,599	-26,254	1,281	30,352	58,397	44,792
Indiana .....	-2,115	-2,326	-1,548	3,989	5,632	3,061
Iowa .....	-5,918	-3,562	1,064	6,578	13,681	19,256
Kansas .....	-7,128	-5,011	-6,224	9,402	17,855	1,868
Kentucky .....	-10,827	-10,560	-3,958	13,974	13,409	4,669
Louisiana .....	-24,217	-22,212	-22,800	-1,386	25,173	4,612
Maryland .....	-797	-1,797	344	1,148	2,378	584
Michigan .....	-67,606	-69,082	-45,858	44,374	80,426	42,935
Minnesota .....	-191	0	81	244	740	52
Mississippi .....	-3,219	-3,262	-7,012	3,932	10,215	-2,112
Missouri .....	-476	11	13	562	289	29
Montana .....	-6,451	-6,551	-3,299	2,439	4,128	3,068
Nebraska .....	-1,016	-1,249	-1,993	346	1,814	647
New Mexico .....	563	-1,149	-104	-1,216	-494	-154
New York .....	-10,257	-11,875	-7,791	6,310	12,551	7,660
Ohio .....	-17,586	-30,268	-21,631	7,883	30,194	22,371
Oklahoma .....	-18,292	-15,870	-15,804	2,727	22,786	12,663
Oregon .....	-3,204	-3,807	-711	2,165	3,233	976
Pennsylvania .....	-39,933	-42,735	-35,025	33,080	71,749	23,822
Tennessee .....	0	0	0	4	4	8
Texas .....	-7,875	-31,696	-34,328	-12,715	19,677	11,644
Utah .....	-7,708	-8,021	-2,028	2,830	7,939	9,985
Virginia .....	311	-125	-15	-50	666	-315
Washington .....	-3,077	-3,986	46	-267	5,326	2,574
West Virginia .....	-18,748	-30,516	-25,322	16,038	33,553	22,267
Wyoming .....	-1,635	-3,283	-2,638	-330	2,335	2,891
<b>AGA Regions</b>						
Producing .....	-61,088	-79,894	-87,433	466	97,636	28,324
Eastern Consuming .....	-207,567	-230,340	-140,440	164,586	324,742	191,787
Western Consuming .....	-42,396	-57,184	-27,166	34,921	62,760	43,774
<b>Total .....</b>	<b>-311,050</b>	<b>-367,417</b>	<b>-255,039</b>	<b>199,973</b>	<b>485,138</b>	<b>263,885</b>

<sup>R</sup> Revised data.

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 11. Activities of Underground Natural Gas Storage Operators, by State, August 2008**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	19,300	3,639	15,795	19,434	6,659	72.89	1,434	2,149
Arkansas .....	22,000	7,835	4,967	12,802	-948	-16.03	763	0
California .....	476,711	211,913	234,141	446,054	11,585	5.21	15,364	8,490
Colorado .....	98,068	46,773	30,015	76,788	-3,665	-10.88	5,934	958
Illinois .....	984,491	680,168	186,643	866,811	-4,832	-2.52	41,138	817
Indiana .....	114,294	77,716	26,124	103,840	-172	-0.65	3,769	26
Iowa .....	275,200	196,846	45,292	242,137	3,663	8.80	17,703	4
Kansas .....	288,383	168,422	86,722	255,144	-7,113	-7.58	14,363	1,556
Kentucky .....	218,394	124,157	83,260	207,417	-203	-0.24	10,778	1,288
Louisiana .....	599,869	256,979	219,244	476,223	-21,256	-8.84	29,415	12,181
Maryland .....	64,000	46,677	15,469	62,146	231	1.52	2,732	69
Michigan .....	1,038,921	397,598	540,277	937,875	-5,833	-1.07	75,436	600
Minnesota .....	7,000	4,840	1,563	6,403	-111	-6.66	301	0
Mississippi .....	174,909	85,983	65,447	151,429	2,650	4.22	17,544	12,867
Missouri .....	32,505	21,600	10,513	32,113	-125	-1.18	0	14
Montana .....	374,201	178,502	27,236	205,738	-14,985	-35.49	3,484	181
Nebraska .....	39,469	21,248	8,523	29,771	-1,674	-16.42	642	519
New Mexico .....	78,424	28,262	8,763	37,025	-8,919	-50.44	1,353	2,045
New York .....	213,225	112,216	87,510	199,725	1,760	2.05	11,311	695
Ohio .....	572,477	346,219	169,580	515,799	-2,147	-1.25	28,253	1,483
Oklahoma .....	380,038	194,308	134,181	328,488	-7,651	-5.39	21,080	3,519
Oregon .....	22,310	11,186	13,924	25,109	-1,984	-12.47	1,527	0
Pennsylvania .....	755,454	340,137	331,391	671,528	-3,459	-1.03	63,353	2,549
Tennessee .....	1,200	340	44	384	0	0.00	0	0
Texas .....	679,449	239,532	256,002	495,533	-74,957	-22.65	31,561	37,484
Utah .....	129,480	64,907	30,144	95,051	-7,640	-20.22	5,738	21
Virginia .....	9,677	3,654	4,664	8,319	857	22.50	1,167	517
Washington .....	43,316	21,154	20,659	41,812	1,004	5.11	1,373	692
West Virginia .....	543,016	269,851	183,980	453,831	-4,240	-2.25	31,007	690
Wyoming .....	114,096	65,080	24,588	89,667	-7,103	-22.41	3,080	84
<b>AGA Regions</b>								
Producing .....	2,242,373	984,959	791,121	1,776,080	-111,535	-12.36	117,513	71,800
Eastern Consuming ...	4,862,323	2,638,427	1,693,269	4,331,695	-16,177	-0.95	287,287	9,270
Western Consuming ...	1,265,181	604,354	382,269	986,624	-22,899	-5.65	36,803	10,425
<b>Total .....</b>	<b>8,369,877</b>	<b>4,227,740</b>	<b>2,866,659</b>	<b>7,094,399</b>	<b>-150,611</b>	<b>-4.99</b>	<b>441,603</b>	<b>91,495</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
(Million Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	27,165	26,907	26,947	960	981	1,044	1,564	2,862
Alaska .....	12,917	12,523	12,345	700	702	733	1,128	1,611
Arizona .....	NA	28,494	25,326	1,058	1,143	1,510	1,890	2,701
Arkansas .....	25,700	24,150	21,981	682	698	892	1,584	2,866
California .....	344,868	338,880	338,576	20,842	22,630	24,739	32,945	38,433
Colorado .....	86,107	83,389	72,964	3,389	2,909	3,183	5,882	10,267
Connecticut .....	NA	31,362	28,439	NA	NA	1,534	2,180	4,238
Delaware .....	6,821	7,144	6,441	175	174	303	420	764
District of Columbia .....	8,278	8,950	7,270	264	255	372	477	743
Florida .....	10,944	11,163	11,330	729	787	838	1,106	1,435
Georgia .....	76,671	74,932	69,837	3,433	3,394	3,437	4,326	6,961
Hawaii .....	340	343	356	37	41	41	41	44
Idaho .....	17,841	15,287	14,786	490	553	872	1,541	2,614
Illinois .....	329,030	306,270	267,659	8,535	8,767	12,751	21,281	43,402
Indiana .....	100,710	96,274	80,940	2,454	2,524	2,821	4,897	9,992
Iowa .....	52,006	46,628	40,720	1,260	1,281	1,875	3,291	5,959
Kansas .....	51,366	45,525	39,151	1,165	1,299	1,517	3,193	6,126
Kentucky .....	37,313	35,439	29,640	874	1,030	948	1,720	3,666
Louisiana .....	25,853	27,063	22,324	1,204	1,184	1,357	1,927	2,439
Maine .....	733	NA	674	26	25	25	49	88
Maryland .....	51,588	56,646	46,901	1,677	1,660	1,985	2,929	4,785
Massachusetts .....	82,250	84,275	77,686	2,961	3,050	3,579	6,086	11,837
Michigan .....	237,326	232,909	213,668	6,365	7,491	9,578	16,676	32,683
Minnesota .....	93,456	84,673	74,404	2,442	2,681	3,356	6,050	10,595
Mississippi .....	15,719	15,675	14,123	580	658	667	925	1,257
Missouri .....	83,141	73,808	65,082	1,682	2,054	2,482	5,021	10,086
Montana .....	14,844	13,157	12,686	398	556	914	1,566	2,139
Nebraska .....	33,427	28,601	25,400	890	896	1,306	2,378	4,543
Nevada .....	28,231	26,469	25,858	1,143	1,261	1,620	1,957	2,775
New Hampshire .....	5,163	5,376	4,991	187	202	210	388	749
New Jersey .....	142,899	154,385	139,671	4,939	5,282	5,867	9,078	13,510
New Mexico .....	25,308	25,026	21,004	798	870	1,101	1,721	2,792
New York .....	287,908	287,842	255,993	9,064	10,616	14,218	23,051	42,959
North Carolina .....	37,599	42,075	38,232	997	1,032	1,094	1,485	3,619
North Dakota .....	7,255	6,706	5,953	169	192	345	474	821
Ohio .....	203,574	207,003	180,804	5,187	5,556	6,185	12,080	21,157
Oklahoma .....	49,566	45,374	36,742	1,157	1,372	1,552	2,691	5,284
Oregon .....	NA	29,019	28,036	965	1,204	1,960	3,176	5,095
Pennsylvania .....	156,758	164,972	143,387	4,115	4,532	5,903	9,846	18,540
Rhode Island .....	13,366	13,611	12,948	444	467	467	1,322	1,964
South Carolina .....	15,645	17,764	16,522	476	485	452	717	1,572
South Dakota .....	9,312	8,312	7,268	238	227	353	743	1,166
Tennessee .....	47,593	45,298	42,812	1,068	1,140	1,395	2,362	5,415
Texas .....	133,863	NA	116,374	5,342	5,604	6,093	7,921	11,370
Utah .....	49,557	43,104	41,531	1,521	1,728	2,592	4,455	6,501
Vermont .....	2,227	2,366	2,113	65	72	104	164	365
Virginia .....	50,512	55,131	46,624	1,494	1,574	1,954	2,702	4,910
Washington .....	59,332	52,597	49,392	1,970	2,357	3,789	5,940	9,030
West Virginia .....	17,834	20,205	18,206	369	365	425	994	1,766
Wisconsin .....	91,143	86,299	76,087	2,607	2,541	2,478	5,494	10,011
Wyoming .....	10,483	8,384	7,823	244	300	540	933	1,461
<b>Total .....</b>	<b>3,362,347</b>	<b>3,311,563</b>	<b>2,966,028</b>	<b>110,941</b>	<b>119,437</b>	<b>145,361</b>	<b>232,769</b>	<b>397,967</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	5,323	7,379	7,052	35,556	4,536	2,247	992	873
Alaska .....	2,158	2,751	3,134	19,843	2,795	2,008	1,628	890
Arizona .....	4,747	7,425	NA	38,329	5,136	2,087	1,484	1,128
Arkansas .....	5,128	6,960	6,891	32,733	4,766	2,315	798	704
California .....	51,326	69,157	84,795	492,549	67,224	37,132	27,990	21,322
Colorado .....	15,894	20,101	24,481	130,910	23,701	13,647	6,798	3,374
Connecticut .....	6,412	6,742	7,183	43,360	6,105	3,677	1,204	1,012
Delaware .....	1,381	1,768	1,834	9,869	1,539	788	218	180
District of Columbia .....	1,554	2,151	2,463	13,292	2,224	1,411	450	256
Florida .....	1,766	2,091	2,192	15,193	1,454	1,056	800	719
Georgia .....	12,744	17,451	24,925	111,861	16,030	12,435	4,919	3,545
Hawaii .....	43	46	47	509	45	43	39	39
Idaho .....	3,129	4,262	4,381	23,138	3,693	2,420	1,165	573
Illinois .....	68,983	85,302	80,009	NA	64,435	NA	15,335	8,401
Indiana .....	22,381	26,596	29,043	142,720	23,130	15,938	4,528	2,850
Iowa .....	10,632	13,565	14,143	67,810	11,749	5,941	2,134	1,358
Kansas .....	10,442	13,071	14,552	63,129	10,674	4,212	1,504	1,214
Kentucky .....	7,537	9,700	11,838	51,956	8,662	5,162	1,741	952
Louisiana .....	4,447	5,728	7,566	37,023	4,749	2,484	1,495	1,233
Maine .....	166	175	179	NA	186	106	46	30
Maryland .....	9,571	13,710	15,271	83,206	13,382	8,852	2,691	1,635
Massachusetts .....	17,081	18,304	19,351	115,312	16,869	8,158	3,195	2,815
Michigan .....	51,765	56,024	56,745	NA	50,232	NA	11,203	6,858
Minnesota .....	18,846	23,575	25,911	129,174	22,827	13,635	5,369	2,669
Mississippi .....	2,924	3,842	4,867	22,132	3,298	1,659	908	592
Missouri .....	17,712	22,504	21,599	NA	16,534	7,198	NA	2,136
Montana .....	2,551	3,289	3,431	19,622	3,103	1,852	1,041	469
Nebraska .....	6,882	8,949	7,584	37,946	5,674	2,118	843	710
Nevada .....	4,416	6,797	8,263	38,088	5,834	2,637	1,880	1,267
New Hampshire .....	1,066	1,179	1,181	7,394	1,122	517	205	174
New Jersey .....	29,256	36,845	38,121	NA	NA	23,685	8,164	5,554
New Mexico .....	4,594	6,481	6,950	33,275	4,380	1,964	1,067	838
New York .....	58,515	64,528	64,957	NA	NA	35,040	12,652	9,443
North Carolina .....	6,773	9,959	12,639	58,642	8,991	5,157	1,361	1,059
North Dakota .....	1,382	1,839	2,033	10,620	1,903	1,184	570	256
Ohio .....	45,637	53,997	53,774	298,916	47,569	28,732	9,845	5,767
Oklahoma .....	10,562	12,990	13,959	59,776	8,788	3,030	1,320	1,263
Oregon .....	NA	7,202	7,865	42,880	6,472	4,145	2,214	1,030
Pennsylvania .....	34,184	39,825	39,812	231,461	35,136	19,957	6,705	4,691
Rhode Island .....	2,605	3,089	3,007	17,672	2,136	986	477	462
South Carolina .....	3,101	4,420	4,420	25,023	3,803	2,403	576	477
South Dakota .....	1,791	2,336	2,460	NA	NA	1,219	506	257
Tennessee .....	10,281	13,185	12,747	59,910	8,612	3,667	1,288	1,045
Texas .....	22,591	32,392	42,551	NA	25,576	9,779	6,543	5,530
Utah .....	8,539	11,676	12,545	60,561	8,308	4,865	2,700	1,584
Vermont .....	465	503	487	3,207	454	223	94	71
Virginia .....	9,104	12,984	15,789	80,826	13,138	8,379	2,543	1,636
Washington .....	9,965	12,932	13,348	80,156	12,273	8,341	4,726	2,218
West Virginia .....	3,985	4,781	5,150	28,348	4,079	2,747	951	367
Wisconsin .....	18,620	23,946	25,446	130,796	22,430	14,231	4,975	2,860
Wyoming .....	1,773	2,777	2,454	NA	2,366	1,025	NA	271
<b>Total .....</b>	<b>658,189</b>	<b>819,280</b>	<b>878,401</b>	<b>4,723,959</b>	<b>716,888</b>	<b>404,132</b>	<b>174,716</b>	<b>116,660</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	878	938	1,086	1,815	2,568	5,381	8,138	6,103
Alaska .....	587	594	679	1,033	1,536	2,709	2,545	2,841
Arizona .....	1,091	1,152	1,385	1,840	2,362	4,507	7,145	9,012
Arkansas .....	672	735	879	1,461	2,396	4,225	7,630	6,153
California .....	21,560	23,014	26,515	32,332	37,455	49,712	62,513	85,780
Colorado .....	2,606	2,781	3,037	5,507	10,364	12,345	19,010	27,738
Connecticut .....	1,008	993	1,463	2,141	4,826	6,992	7,862	6,077
Delaware .....	166	186	253	416	904	1,573	2,105	1,540
District of Columbia .....	270	262	409	423	1,086	1,513	2,834	2,152
Florida .....	731	825	958	1,154	1,460	1,996	2,248	1,791
Georgia .....	3,385	3,569	3,642	4,373	8,296	9,740	20,652	21,276
Hawaii .....	38	41	43	41	45	42	45	49
Idaho .....	455	499	715	1,117	1,804	2,580	3,812	4,306
Illinois .....	8,709	8,784	9,031	19,330	39,751	63,894	89,410	67,362
Indiana .....	2,534	2,453	2,706	4,203	11,724	15,813	31,336	25,505
Iowa .....	1,218	1,262	1,398	2,474	5,819	8,394	13,992	12,069
Kansas .....	1,179	1,286	1,545	2,711	4,694	8,227	13,855	12,028
Kentucky .....	932	971	1,000	1,585	4,122	5,963	11,031	9,835
Louisiana .....	1,278	1,297	1,433	1,866	2,424	4,516	6,406	7,842
Maine .....	NA	36	33	51	110	162	207	181
Maryland .....	1,649	1,734	2,090	2,540	6,975	10,251	18,137	13,271
Massachusetts .....	2,404	2,690	3,564	6,409	12,755	18,826	21,543	16,085
Michigan .....	6,273	6,410	7,679	15,685	32,410	47,918	64,805	51,728
Minnesota .....	2,574	2,665	2,918	4,056	10,378	14,973	24,163	22,945
Mississippi .....	600	857	407	1,052	1,163	2,781	3,833	4,981
Missouri .....	1,880	2,023	2,252	4,104	8,453	14,185	23,009	17,902
Montana .....	385	443	681	1,066	1,692	2,313	3,172	3,405
Nebraska .....	796	807	975	1,920	3,209	6,450	7,924	6,521
Nevada .....	1,155	1,270	1,491	1,969	2,447	4,061	5,982	8,093
New Hampshire .....	151	167	219	417	779	1,227	1,365	1,053
New Jersey .....	5,254	5,303	5,641	8,058	19,074	31,061	44,727	35,267
New Mexico .....	836	870	1,112	1,881	2,585	4,774	6,239	6,729
New York .....	10,131	9,634	12,204	21,273	42,722	61,149	73,119	57,611
North Carolina .....	998	1,160	1,318	2,455	4,427	8,147	12,905	10,665
North Dakota .....	162	189	207	348	829	1,219	1,860	1,892
Ohio .....	5,290	5,729	6,695	10,330	28,172	38,835	62,766	49,186
Oklahoma .....	1,228	1,410	1,648	2,680	4,166	7,946	14,221	12,074
Oregon .....	940	1,070	1,452	2,525	3,471	4,832	6,842	7,886
Pennsylvania .....	4,062	4,434	5,280	10,008	23,990	34,754	47,105	35,339
Rhode Island .....	396	463	641	1,291	2,169	3,162	3,232	2,258
South Carolina .....	430	515	550	954	1,828	3,126	5,631	4,731
South Dakota .....	231	227	278	400	1,034	1,496	2,381	2,265
Tennessee .....	1,071	1,140	1,284	2,643	4,236	9,738	14,298	10,888
Texas .....	5,870	NA	7,820	9,637	12,695	25,077	43,959	41,637
Utah .....	1,407	1,624	2,252	3,237	4,689	7,469	10,559	11,867
Vermont .....	66	77	102	187	367	541	589	438
Virginia .....	1,537	1,564	2,010	2,684	6,166	9,861	17,504	13,805
Washington .....	1,850	2,029	2,925	4,684	6,770	9,169	11,562	13,610
West Virginia .....	353	387	379	785	2,462	5,230	6,080	4,529
Wisconsin .....	2,489	2,619	2,715	4,133	11,547	14,323	25,837	22,636
Wyoming .....	227	254	434	719	1,093	1,524	2,005	2,128
<b>Total .....</b>	<b>112,012</b>	<b>117,721</b>	<b>137,432</b>	<b>216,002</b>	<b>408,500</b>	<b>616,702</b>	<b>900,129</b>	<b>803,065</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	38,112	5,803	3,227	1,223	913	907	986	1,147
Alaska .....	20,616	2,533	3,197	1,594	946	698	574	725
Arizona .....	36,055	5,575	2,407	1,544	1,204	1,081	1,135	1,344
Arkansas .....	31,495	4,795	2,844	1,123	751	642	724	879
California .....	491,777	65,663	37,412	28,106	22,020	20,893	21,133	26,417
Colorado .....	119,270	19,212	14,259	8,577	4,258	2,712	2,847	2,727
Connecticut .....	39,069	4,607	3,226	1,743	1,055	979	935	1,372
Delaware .....	9,111	1,317	808	363	182	176	192	232
District of Columbia .....	11,412	1,810	1,175	799	359	259	294	280
Florida .....	15,641	1,716	1,058	789	747	731	794	867
Georgia .....	110,245	16,992	12,749	6,975	3,693	3,428	3,488	3,661
Hawaii .....	518	43	40	39	39	39	42	44
Idaho .....	22,450	3,608	2,408	1,052	595	403	472	660
Illinois .....	398,231	56,566	40,401	23,866	9,738	9,068	10,060	10,853
Indiana .....	127,649	20,185	14,392	8,899	3,232	2,611	2,454	3,054
Iowa .....	61,844	9,533	6,231	3,853	1,508	1,277	1,587	1,578
Kansas .....	57,078	9,416	5,189	2,058	1,264	1,149	1,283	1,545
Kentucky .....	47,379	7,889	5,807	2,974	1,069	947	921	1,133
Louisiana .....	33,396	5,304	3,128	1,400	1,239	1,223	1,250	1,390
Maine .....	985	137	84	60	30	27	30	18
Maryland .....	71,345	10,546	7,461	4,315	2,121	1,617	1,654	1,972
Massachusetts .....	103,882	11,729	7,594	4,103	2,770	2,348	2,713	3,985
Michigan .....	315,769	41,710	32,900	19,647	7,843	6,257	6,662	8,889
Minnesota .....	117,153	17,350	13,068	8,795	3,536	2,546	2,625	3,211
Mississippi .....	21,444	3,530	2,410	763	618	571	578	576
Missouri .....	95,394	14,918	9,628	3,669	2,098	1,768	1,757	2,651
Montana .....	19,449	2,966	2,048	1,191	557	396	425	613
Nebraska .....	35,896	5,097	3,132	1,433	834	769	814	1,037
Nevada .....	37,937	6,092	2,823	1,878	1,287	1,147	1,237	1,515
New Hampshire .....	6,718	780	493	281	173	152	174	259
New Jersey .....	197,205	25,844	16,732	9,337	5,621	4,566	5,385	6,020
New Mexico .....	30,435	4,856	2,470	1,217	887	820	831	943
New York .....	356,453	42,153	30,329	18,626	9,353	8,311	9,517	12,339
North Carolina .....	56,506	8,768	5,954	2,399	1,153	980	1,175	1,418
North Dakota .....	9,644	1,385	1,224	800	282	170	178	211
Ohio .....	272,261	39,354	28,561	17,546	5,995	5,341	5,722	6,942
Oklahoma .....	52,734	8,967	4,179	1,579	1,266	1,164	1,395	1,536
Oregon .....	41,045	6,350	3,892	1,712	1,055	868	975	1,403
Pennsylvania .....	205,813	27,985	18,771	10,899	4,770	4,148	4,279	5,671
Rhode Island .....	16,869	1,738	1,121	589	473	404	491	758
South Carolina .....	24,928	4,198	2,708	958	541	422	490	549
South Dakota .....	11,514	1,874	1,243	815	314	213	273	275
Tennessee .....	61,018	9,618	5,685	1,775	1,128	1,068	1,167	1,485
Texas .....	166,225	26,392	11,696	6,430	5,334	5,382	5,573	6,310
Utah .....	60,017	8,829	5,126	2,823	1,708	1,425	1,523	2,172
Vermont .....	2,874	335	226	122	78	62	70	113
Virginia .....	71,693	11,246	7,460	4,454	1,909	1,499	1,594	1,537
Washington .....	75,491	12,044	8,040	3,880	2,136	1,721	1,887	2,647
West Virginia .....	26,085	3,597	2,623	1,159	500	365	355	618
Wisconsin .....	120,567	18,953	12,580	9,516	3,431	2,457	2,617	3,209
Wyoming .....	11,673	1,669	1,179	695	308	228	245	363
<b>Total .....</b>	<b>4,368,370</b>	<b>623,579</b>	<b>413,399</b>	<b>240,444</b>	<b>124,919</b>	<b>108,436</b>	<b>115,583</b>	<b>141,154</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	1,336	3,004	5,335	6,398	7,834
Alaska .....	910	1,683	2,198	2,233	3,324
Arizona .....	1,769	3,120	4,915	5,727	6,235
Arkansas.....	1,081	2,631	4,907	5,467	5,651
California .....	32,929	47,329	68,793	55,662	65,421
Colorado .....	4,581	8,243	15,870	18,603	17,381
Connecticut.....	2,327	3,662	6,341	6,015	6,808
Delaware .....	343	710	1,346	1,700	1,743
District of Columbia.....	442	600	1,503	2,035	1,857
Florida.....	1,020	1,345	1,807	2,261	2,506
Georgia.....	4,477	5,345	12,421	19,201	17,817
Hawaii .....	47	47	47	43	49
Idaho.....	947	2,132	2,961	3,509	3,702
Illinois.....	19,116	34,812	54,075	67,517	62,158
Indiana.....	5,205	7,713	17,987	21,807	20,108
Iowa .....	2,416	4,421	8,725	10,552	10,163
Kansas.....	2,088	4,427	8,223	9,547	10,890
Kentucky .....	1,443	2,801	6,134	8,534	7,727
Louisiana .....	1,366	2,216	3,522	5,376	5,980
Maine.....	52	87	142	166	153
Maryland.....	2,508	4,455	9,292	13,031	12,372
Massachusetts.....	6,223	10,286	17,143	16,580	18,408
Michigan .....	14,390	27,486	46,363	51,632	51,990
Minnesota .....	4,679	6,969	15,676	20,393	18,305
Mississippi .....	410	1,512	2,881	3,670	3,925
Missouri .....	3,610	7,433	13,583	16,459	17,821
Montana.....	1,090	1,813	2,800	2,659	2,889
Nebraska .....	1,736	3,510	5,951	5,325	6,258
Nevada .....	1,816	3,334	5,206	5,415	6,188
New Hampshire .....	371	689	1,119	1,043	1,183
New Jersey .....	7,601	16,112	31,475	34,106	34,405
New Mexico .....	1,313	2,768	4,165	5,061	5,103
New York.....	18,971	33,443	55,702	59,815	57,895
North Carolina.....	1,879	4,414	7,791	9,647	10,928
North Dakota.....	365	565	1,353	1,686	1,425
Ohio .....	11,557	19,397	40,541	46,972	44,333
Oklahoma .....	1,938	4,439	7,624	8,450	10,195
Oregon.....	2,225	3,858	6,085	6,150	6,471
Pennsylvania .....	8,861	17,012	31,866	35,609	35,942
Rhode Island.....	1,216	2,094	2,774	2,298	2,914
South Carolina .....	676	1,677	3,305	4,618	4,785
South Dakota.....	495	870	1,580	1,906	1,656
Tennessee.....	1,795	4,846	9,273	10,927	12,251
Texas.....	6,993	11,741	23,936	25,942	30,497
Utah .....	2,983	6,167	8,165	8,992	10,103
Vermont .....	163	288	492	445	480
Virginia.....	2,510	3,785	10,271	13,064	12,364
Washington.....	4,308	6,762	10,365	11,287	10,414
West Virginia.....	1,145	2,280	4,193	4,570	4,679
Wisconsin .....	5,083	8,047	16,017	20,461	18,195
Wyoming.....	703	1,115	1,673	1,698	1,798
<b>Total.....</b>	<b>203,508</b>	<b>355,489</b>	<b>625,913</b>	<b>702,264</b>	<b>713,680</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008**  
(Million Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	17,666	16,846	16,846	1,186	1,176	1,198	1,473	2,031
Alaska .....	11,629	11,945	11,423	653	676	876	1,070	1,508
Arizona .....	NA	22,709	22,138	1,713	1,815	2,083	2,396	2,479
Arkansas .....	25,260	22,539	21,351	1,821	1,859	1,948	2,357	3,085
California .....	NA	167,858	163,479	17,207	15,839	NA	20,867	20,703
Colorado .....	42,678	41,476	38,063	2,277	1,994	2,197	3,481	5,275
Connecticut .....	25,992	24,989	23,062	1,409	1,568	1,551	2,250	3,357
Delaware .....	6,342	6,357	5,364	395	391	478	542	699
District of Columbia .....	12,073	12,640	11,240	861	857	936	1,058	1,432
Florida .....	34,818	35,352	34,649	3,405	3,715	3,731	4,186	4,619
Georgia .....	33,848	33,301	30,508	2,012	1,969	1,957	2,365	3,463
Hawaii .....	1,193	1,216	1,222	140	151	149	142	150
Idaho .....	10,749	9,330	8,928	474	469	610	933	1,511
Illinois .....	147,050	137,323	129,426	6,556	7,433	6,797	11,290	19,159
Indiana .....	NA	50,055	44,189	2,266	2,230	2,114	3,121	NA
Iowa .....	37,443	32,180	29,037	1,984	1,892	1,844	2,453	4,505
Kansas .....	24,117	21,634	18,812	1,010	1,041	1,022	1,544	2,733
Kentucky .....	24,851	23,633	21,008	1,095	1,097	1,181	1,508	2,518
Louisiana .....	15,525	16,763	14,771	1,268	1,265	1,405	1,409	1,920
Maine .....	3,830	3,780	3,007	215	223	187	277	502
Maryland .....	NA	47,890	41,011	3,086	2,562	NA	4,322	5,345
Massachusetts .....	41,210	42,141	38,214	2,013	2,046	2,432	3,461	5,479
Michigan .....	NA	115,265	104,831	4,588	5,130	NA	9,030	15,787
Minnesota .....	66,848	61,230	57,618	2,215	2,650	3,057	4,540	8,409
Mississippi .....	13,285	14,296	12,760	988	954	995	1,077	1,533
Missouri .....	46,311	41,954	38,285	1,920	2,024	2,158	3,172	5,524
Montana .....	9,994	8,935	8,544	390	455	594	946	1,368
Nebraska .....	21,191	21,607	19,489	866	911	1,085	1,877	3,039
Nevada .....	20,124	18,772	18,818	1,525	1,566	1,775	2,031	2,337
New Hampshire .....	6,701	NA	6,180	320	321	375	539	919
New Jersey .....	108,837	NA	105,979	8,513	8,376	6,220	9,253	10,714
New Mexico .....	18,466	18,435	16,588	827	848	1,141	1,605	2,337
New York .....	200,652	197,887	182,251	14,137	14,092	15,773	17,743	25,166
North Carolina .....	29,379	31,680	32,022	1,966	1,864	1,956	2,232	3,059
North Dakota .....	6,930	6,458	5,733	206	286	320	466	799
Ohio .....	112,183	111,180	98,729	4,214	4,397	4,302	7,666	12,392
Oklahoma .....	30,529	28,223	23,952	1,377	1,353	1,489	2,009	3,259
Oregon .....	21,173	19,721	18,962	1,060	1,160	1,498	2,155	3,195
Pennsylvania .....	96,440	101,638	89,723	4,172	3,992	4,674	6,972	11,299
Rhode Island .....	NA	8,091	7,411	NA	461	458	572	NA
South Carolina .....	13,905	14,440	13,824	1,202	1,187	1,185	1,351	1,636
South Dakota .....	7,436	6,810	5,992	296	307	358	583	912
Tennessee .....	36,773	36,721	35,395	1,935	2,091	2,251	2,755	4,233
Texas .....	116,666	115,717	101,664	10,170	10,620	10,786	11,486	13,439
Utah .....	28,318	24,711	24,002	1,032	1,114	1,648	2,671	3,714
Vermont .....	1,769	1,899	1,708	72	74	98	134	272
Virginia .....	42,162	45,131	40,440	2,612	2,617	2,764	3,541	4,729
Washington .....	39,079	35,717	33,911	2,163	2,372	3,008	4,083	5,639
West Virginia .....	16,584	16,844	15,996	1,133	1,048	1,021	1,430	1,780
Wisconsin .....	65,631	58,893	55,343	2,735	2,770	2,862	4,258	7,344
Wyoming .....	NA	6,772	6,452	NA	NA	NA	NA	NA
<b>Total .....</b>	<b>2,126,884</b>	<b>2,071,337</b>	<b>1,910,351</b>	<b>126,252</b>	<b>127,503</b>	<b>134,479</b>	<b>179,205</b>	<b>256,125</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	3,090	3,878	3,634	23,522	2,512	1,771	1,305	1,088
Alaska .....	1,927	2,296	2,622	18,430	2,282	1,891	1,391	921
Arizona .....	3,533	4,167	NA	32,894	3,689	2,557	2,122	1,818
Arkansas .....	3,981	5,122	5,087	32,186	3,735	2,545	1,779	1,590
California .....	24,539	29,229	28,235	251,090	27,530	19,715	18,673	17,315
Colorado .....	7,704	8,907	10,843	64,071	10,799	6,096	3,611	2,089
Connecticut .....	5,010	5,408	5,439	35,965	5,011	2,960	1,623	1,381
Delaware .....	1,102	1,326	1,408	9,402	1,280	912	487	366
District of Columbia .....	1,968	2,394	2,568	18,948	2,543	1,812	1,033	920
Florida .....	4,932	5,047	5,182	51,241	4,653	4,007	3,669	3,560
Georgia .....	5,544	7,059	9,480	49,417	6,400	5,188	2,550	1,978
Hawaii .....	147	155	158	1,836	154	162	154	150
Idaho .....	1,812	2,456	2,485	14,131	2,101	1,403	756	540
Illinois .....	28,267	33,904	33,644	198,971	27,573	17,207	9,685	7,183
Indiana .....	10,229	14,317	14,865	74,496	11,418	6,840	3,915	2,268
Iowa .....	7,238	8,637	8,890	47,143	6,691	4,133	2,496	1,643
Kansas .....	4,632	5,750	6,385	30,655	4,774	2,111	1,136	1,000
Kentucky .....	4,649	5,904	6,899	34,606	4,963	3,257	1,657	1,096
Louisiana .....	2,513	2,720	3,027	23,850	2,382	1,758	1,543	1,403
Maine .....	769	817	839	NA	NA	556	316	232
Maryland .....	7,931	9,763	10,056	NA	9,193	NA	NA	3,354
Massachusetts .....	7,490	9,286	9,003	58,917	7,883	4,397	2,393	2,103
Michigan .....	24,833	28,191	26,622	NA	22,766	NA	6,782	4,889
Minnesota .....	13,211	15,655	17,111	91,636	14,227	9,111	4,587	2,480
Mississippi .....	2,085	2,714	2,939	20,867	2,427	1,737	1,369	1,038
Missouri .....	9,165	11,291	11,057	59,143	8,419	4,438	2,228	2,105
Montana .....	1,786	2,201	2,255	13,155	1,913	1,164	700	444
Nebraska .....	3,708	4,846	4,860	29,656	3,460	1,992	1,416	1,181
Nevada .....	2,942	3,721	4,227	27,926	3,316	2,252	1,993	1,593
New Hampshire .....	1,341	1,431	1,454	NA	974	683	374	320
New Jersey .....	18,549	22,826	24,386	NA	22,062	15,100	9,707	8,809
New Mexico .....	3,141	4,344	4,223	24,616	2,691	1,585	1,050	855
New York .....	35,093	39,387	39,261	284,243	35,453	23,658	14,361	12,884
North Carolina .....	4,644	6,128	7,530	45,162	5,335	3,795	2,311	2,041
North Dakota .....	1,275	1,729	1,850	10,252	1,696	1,123	593	381
Ohio .....	23,349	28,189	27,674	159,234	23,265	14,362	6,062	4,364
Oklahoma .....	5,673	7,338	8,032	40,188	5,882	2,906	1,733	1,443
Oregon .....	3,484	4,478	4,143	29,002	3,871	2,691	1,655	1,064
Pennsylvania .....	19,547	22,667	23,117	144,947	19,631	13,016	5,994	4,669
Rhode Island .....	1,862	1,872	1,776	10,735	1,328	737	310	269
South Carolina .....	2,153	2,446	2,745	20,982	2,174	1,882	1,328	1,158
South Dakota .....	1,384	1,734	1,862	10,339	1,691	1,011	504	324
Tennessee .....	7,072	8,223	8,213	50,529	5,814	3,530	2,384	2,080
Texas .....	16,727	19,967	23,471	163,300	17,431	11,083	10,087	8,983
Utah .....	4,875	6,547	6,719	34,447	4,377	2,791	1,546	1,023
Vermont .....	361	391	367	2,631	365	186	105	77
Virginia .....	6,792	8,843	10,265	66,849	8,740	6,606	3,627	2,744
Washington .....	6,091	7,692	8,031	53,688	7,009	5,328	3,361	2,273
West Virginia .....	3,034	3,673	3,465	24,337	3,066	2,156	1,333	937
Wisconsin .....	12,856	15,816	16,990	88,681	13,669	9,061	4,280	2,779
Wyoming .....	NA	NA	NA	NA	NA	NA	NA	NA
<b>Total .....</b>	<b>377,299</b>	<b>454,095</b>	<b>471,925</b>	<b>3,004,692</b>	<b>392,499</b>	<b>255,334</b>	<b>157,981</b>	<b>127,541</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	1,065	1,134	1,194	1,490	1,852	2,912	3,937	3,261
Alaska .....	735	703	780	1,115	1,484	2,548	2,259	2,321
Arizona .....	1,762	1,837	2,023	2,301	2,576	3,398	4,103	4,708
Arkansas.....	1,470	1,476	1,623	1,910	2,409	3,613	5,363	4,675
California .....	17,276	16,280	17,720	19,244	19,136	21,119	27,402	29,681
Colorado .....	1,777	1,778	2,032	2,973	5,098	6,372	9,106	12,341
Connecticut.....	1,317	1,360	1,402	2,061	3,636	5,125	5,624	4,466
Delaware .....	371	350	437	459	780	1,168	1,541	1,250
District of Columbia.....	862	853	861	1,003	1,634	2,068	2,788	2,571
Florida.....	3,559	3,762	3,948	4,238	4,794	5,073	4,990	4,988
Georgia.....	1,908	2,050	2,122	2,379	3,857	4,499	8,062	8,424
Hawaii .....	143	153	157	145	153	150	151	164
Idaho.....	438	460	561	751	1,066	1,458	2,143	2,453
Illinois.....	6,952	6,714	7,392	10,866	17,356	25,442	34,251	28,349
Indiana.....	2,319	2,001	2,093	2,788	6,167	7,710	14,599	12,377
Iowa.....	1,484	1,505	1,610	2,269	3,891	6,041	8,106	7,275
Kansas.....	988	960	908	1,420	2,145	3,686	6,090	5,436
Kentucky.....	1,062	1,106	1,165	1,402	2,696	3,847	6,638	5,718
Louisiana.....	1,450	1,430	1,567	1,711	1,969	2,506	2,759	3,372
Maine.....	215	230	220	302	499	726	826	763
Maryland.....	2,897	2,913	3,273	3,740	6,573	8,143	11,275	9,075
Massachusetts.....	2,136	1,740	2,751	3,126	5,873	8,859	10,222	7,433
Michigan.....	4,862	4,716	5,342	8,615	15,806	23,460	29,227	23,237
Minnesota.....	2,609	2,518	2,822	3,786	7,923	11,115	15,344	15,113
Mississippi.....	1,078	1,071	1,211	1,388	1,407	2,080	2,650	3,411
Missouri.....	1,890	2,092	2,084	3,013	4,834	7,600	10,241	10,201
Montana.....	457	424	416	687	1,141	1,534	2,047	2,229
Nebraska.....	1,100	1,114	1,186	1,611	2,620	4,294	5,232	4,451
Nevada.....	1,487	1,517	1,667	1,945	2,123	2,735	3,286	4,013
New Hampshire.....	300	310	357	580	1,050	NA	1,653	1,399
New Jersey.....	NA	7,833	7,132	8,325	14,749	18,103	26,368	20,909
New Mexico.....	810	882	1,163	1,626	2,135	3,241	4,232	4,345
New York.....	14,255	13,417	14,966	17,604	27,202	36,621	40,058	33,763
North Carolina.....	1,934	1,955	2,098	2,579	3,579	5,282	7,476	6,778
North Dakota.....	267	267	272	384	800	1,100	1,705	1,663
Ohio.....	4,276	4,328	4,803	6,454	15,656	19,861	31,210	24,592
Oklahoma.....	1,452	1,467	1,582	1,858	3,081	4,250	7,425	7,109
Oregon.....	1,002	1,083	1,306	1,786	2,374	3,139	4,240	4,792
Pennsylvania.....	4,430	4,262	4,542	7,072	14,097	20,617	25,869	20,749
Rhode Island.....	246	257	466	594	1,238	1,871	2,006	1,413
South Carolina.....	1,121	1,189	1,212	1,403	1,682	2,075	2,866	2,894
South Dakota.....	305	293	331	400	839	1,121	1,831	1,690
Tennessee.....	2,030	2,103	2,487	2,784	3,817	6,422	9,088	7,990
Texas.....	9,584	8,755	10,187	11,195	12,335	16,104	23,659	23,898
Utah.....	937	1,029	1,368	1,976	2,780	4,248	6,100	6,273
Vermont.....	77	77	91	139	294	405	468	348
Virginia.....	2,634	2,777	3,269	3,327	5,463	7,256	10,877	9,528
Washington.....	2,048	2,151	2,647	3,498	4,530	5,690	7,071	8,083
West Virginia.....	954	942	929	1,164	2,011	3,609	3,978	3,257
Wisconsin.....	2,718	2,538	2,657	3,526	7,354	10,323	15,783	13,994
Wyoming.....	281	258	386	611	881	1,207	1,534	1,614
<b>Total.....</b>	<b>127,058</b>	<b>122,417</b>	<b>134,819</b>	<b>167,624</b>	<b>259,444</b>	<b>353,381</b>	<b>475,758</b>	<b>430,837</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	24,370	3,035	2,007	1,350	1,132	1,131	1,233	1,295
Alaska .....	18,544	2,353	2,580	1,263	924	828	616	748
Arizona .....	32,792	3,978	2,686	2,130	1,860	1,773	1,844	2,021
Arkansas .....	31,286	3,731	2,646	2,010	1,549	1,583	1,441	1,583
California .....	244,432	25,383	20,041	18,536	16,993	17,944	15,204	16,958
Colorado .....	59,851	8,414	6,672	4,056	2,647	1,882	1,809	2,015
Connecticut .....	32,660	3,585	2,608	2,017	1,388	1,360	1,402	1,463
Delaware .....	8,134	1,077	789	577	327	323	321	358
District of Columbia .....	17,107	2,098	1,609	1,232	928	837	889	812
Florida .....	50,625	4,723	4,008	3,633	3,612	3,555	3,836	3,810
Georgia .....	48,137	6,855	5,418	3,305	2,050	1,943	1,995	2,056
Hawaii .....	1,813	151	147	144	149	145	152	154
Idaho .....	13,573	2,003	1,418	722	503	407	402	480
Illinois .....	195,877	24,543	19,766	14,101	8,040	7,734	7,211	8,903
Indiana .....	71,081	10,113	7,969	5,983	2,827	2,192	2,236	2,182
Iowa .....	44,232	5,753	4,646	3,103	1,693	1,354	1,523	1,720
Kansas .....	27,540	4,125	2,424	1,268	911	954	1,040	973
Kentucky .....	32,590	4,787	3,142	2,415	1,239	1,078	1,055	1,092
Louisiana .....	22,236	2,364	2,105	1,557	1,440	1,455	1,508	1,442
Maine .....	4,701	627	444	344	278	201	194	164
Maryland .....	62,868	7,932	5,868	4,622	3,434	2,784	2,479	3,084
Massachusetts .....	52,283	5,462	3,911	2,792	1,904	1,908	2,104	2,514
Michigan .....	153,896	19,788	14,540	9,055	5,682	4,544	4,888	5,495
Minnesota .....	87,170	11,435	8,732	6,584	2,801	3,510	3,018	3,637
Mississippi .....	19,411	2,433	1,894	1,300	1,026	1,023	946	946
Missouri .....	56,722	8,076	5,217	3,070	2,073	1,873	1,888	2,213
Montana .....	13,181	1,904	1,395	844	494	491	469	581
Nebraska .....	28,027	3,659	2,153	1,626	1,100	1,093	1,080	1,177
Nevada .....	28,046	3,351	2,234	1,983	1,660	1,509	1,604	1,683
New Hampshire .....	8,494	954	580	448	332	290	276	361
New Jersey .....	152,501	15,941	11,578	10,006	8,997	7,771	7,610	7,558
New Mexico .....	23,413	2,981	1,820	1,127	898	860	864	1,003
New York .....	259,972	27,122	21,187	15,998	13,414	14,311	13,473	13,993
North Carolina .....	46,939	5,510	3,943	3,141	2,324	2,046	2,174	2,269
North Dakota .....	9,355	1,379	1,124	779	340	241	264	279
Ohio .....	146,930	20,000	13,864	9,517	4,820	4,316	4,223	4,677
Oklahoma .....	35,635	5,292	3,075	1,802	1,513	1,351	1,433	1,428
Oregon .....	27,844	3,870	2,488	1,454	1,071	906	1,018	1,243
Pennsylvania .....	130,328	16,047	11,646	8,145	4,767	4,289	4,262	4,950
Rhode Island .....	9,950	1,126	734	381	298	234	269	392
South Carolina .....	20,691	2,332	1,785	1,518	1,234	1,063	1,106	1,174
South Dakota .....	9,525	1,438	995	730	371	273	301	284
Tennessee .....	51,542	6,500	4,522	2,815	2,311	2,184	2,162	2,448
Texas .....	149,221	17,396	11,942	9,585	8,634	8,994	8,434	9,640
Utah .....	34,051	4,643	2,787	1,570	1,049	911	944	1,316
Vermont .....	2,374	268	190	124	83	71	66	109
Virginia .....	62,228	7,714	6,057	4,756	3,261	2,889	2,757	2,775
Washington .....	51,292	7,048	4,926	3,197	2,209	1,960	2,006	2,493
West Virginia .....	23,477	2,646	2,120	1,633	1,083	1,035	927	1,171
Wisconsin .....	86,342	11,735	9,122	6,897	3,244	2,945	2,856	2,968
Wyoming .....	9,500	1,251	910	584	304	241	294	369
<b>Total .....</b>	<b>2,834,790</b>	<b>346,930</b>	<b>256,463</b>	<b>187,828</b>	<b>133,218</b>	<b>126,593</b>	<b>122,106</b>	<b>134,462</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	1,327	1,947	2,876	3,279	3,757
Alaska .....	1,003	1,504	2,155	2,022	2,547
Arizona .....	2,245	2,928	3,597	3,764	3,966
Arkansas.....	1,719	2,463	3,902	4,253	4,408
California .....	18,659	21,985	24,062	23,938	24,730
Colorado .....	2,952	4,568	7,887	8,788	8,162
Connecticut.....	1,970	2,874	4,590	4,598	4,805
Delaware .....	410	574	964	1,248	1,166
District of Columbia.....	933	1,195	1,983	2,250	2,341
Florida.....	4,037	4,421	4,803	4,990	5,197
Georgia.....	2,293	2,639	5,145	7,433	7,005
Hawaii .....	154	157	158	149	154
Idaho.....	629	1,200	1,705	1,983	2,123
Illinois.....	9,496	15,653	24,333	28,243	27,853
Indiana.....	3,166	4,051	9,140	10,833	10,389
Iowa.....	2,038	3,500	5,686	6,434	6,782
Kansas.....	1,096	2,025	3,647	4,225	4,852
Kentucky.....	1,394	2,159	3,917	5,320	4,992
Louisiana.....	1,473	1,462	1,983	2,772	2,677
Maine.....	231	355	620	636	605
Maryland.....	3,440	4,621	7,460	8,780	8,362
Massachusetts.....	3,099	4,634	8,342	7,452	8,162
Michigan.....	7,833	12,729	21,863	23,321	24,158
Minnesota.....	3,889	6,329	11,409	13,221	12,605
Mississippi.....	871	1,044	2,462	2,707	2,760
Missouri.....	2,631	4,323	7,353	8,543	9,461
Montana.....	695	1,105	1,743	1,718	1,742
Nebraska.....	1,512	2,574	3,925	3,818	4,311
Nevada.....	1,867	2,565	3,168	2,966	3,455
New Hampshire.....	491	981	1,227	1,173	1,381
New Jersey.....	9,603	11,603	19,026	20,066	22,741
New Mexico.....	1,349	2,369	3,157	3,596	3,390
New York.....	15,611	22,952	33,172	34,766	33,973
North Carolina.....	2,601	3,587	5,634	6,535	7,176
North Dakota.....	416	545	1,204	1,480	1,303
Ohio.....	7,527	10,958	19,878	24,722	22,428
Oklahoma.....	1,686	2,664	4,401	5,164	5,826
Oregon.....	1,645	2,516	3,884	3,764	3,987
Pennsylvania.....	6,628	10,644	18,192	19,736	21,022
Rhode Island.....	649	1,085	1,657	1,458	1,668
South Carolina.....	1,342	1,532	2,266	2,683	2,657
South Dakota.....	396	758	1,244	1,443	1,292
Tennessee.....	2,569	3,904	6,670	7,539	7,919
Texas.....	9,886	11,531	16,700	17,257	19,223
Utah.....	1,943	3,585	4,625	5,045	5,634
Vermont.....	132	226	379	350	375
Virginia.....	3,727	4,016	7,463	8,561	8,251
Washington.....	3,275	4,595	6,270	6,728	6,585
West Virginia.....	1,420	1,829	3,007	3,335	3,272
Wisconsin.....	3,938	5,541	10,896	13,936	12,262
Wyoming.....	616	910	1,307	1,313	1,402
<b>Total.....</b>	<b>160,513</b>	<b>225,914</b>	<b>353,136</b>	<b>390,333</b>	<b>397,294</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008**  
(Million Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	98,494	100,213	99,619	10,677	10,664	10,735	11,842	12,405
Alaska .....	NA	14,681	29,417	537	655	621	470	387
Arizona .....	NA	12,016	12,163	1,320	1,330	1,559	1,582	1,615
Arkansas.....	57,667	57,241	57,669	6,367	6,332	6,468	6,911	7,228
California .....	499,409	NA	480,591	65,107	62,693	61,061	60,988	57,983
Colorado .....	77,627	NA	71,948	8,006	8,749	7,510	7,870	9,616
Connecticut.....	NA	14,990	14,551	1,439	1,449	1,266	1,674	NA
Delaware .....	NA	9,268	10,691	1,359	1,210	1,171	NA	NA
District of Columbia.....	0	0	0	0	0	0	0	0
Florida.....	50,745	43,885	47,657	5,678	5,507	5,708	6,843	6,834
Georgia.....	102,491	102,315	106,449	12,304	12,421	11,938	12,400	12,622
Hawaii .....	328	323	293	34	46	42	41	45
Idaho <sup>a</sup> .....	16,521	15,778	15,563	1,715	1,839	1,955	1,999	2,105
Illinois.....	180,062	173,098	163,808	18,290	18,477	17,901	20,068	23,110
Indiana.....	NA	179,685	173,335	21,627	21,660	NA	22,571	NA
Iowa.....	71,838	68,721	65,442	7,567	7,496	7,293	8,281	8,534
Kansas.....	70,395	69,828	69,895	10,288	8,610	8,392	7,856	8,104
Kentucky.....	73,648	72,314	71,706	8,036	7,919	7,834	8,511	9,285
Louisiana.....	NA	586,815	542,360	72,178	70,683	64,469	68,360	67,038
Maine.....	2,101	1,880	1,907	158	161	203	207	242
Maryland.....	NA	13,757	16,063	NA	1,899	1,635	1,694	1,596
Massachusetts.....	33,122	31,981	30,715	1,809	1,785	2,238	3,032	4,569
Michigan.....	114,449	124,537	130,455	11,157	<sup>R</sup> 12,110	11,623	11,389	13,589
Minnesota.....	NA	72,605	64,596	8,491	7,697	7,645	9,015	10,506
Mississippi.....	72,589	67,220	62,882	8,592	9,253	9,344	9,506	8,685
Missouri.....	43,469	42,920	42,466	4,421	4,226	4,448	4,618	5,300
Montana.....	17,849	17,425	16,546	1,608	1,530	1,821	1,869	2,203
Nebraska.....	NA	30,702	30,074	4,422	NA	3,711	3,426	3,633
Nevada.....	8,569	8,065	9,173	966	977	931	1,015	1,171
New Hampshire.....	NA	3,953	4,010	329	359	462	NA	504
New Jersey.....	NA	41,888	45,159	NA	NA	NA	4,208	4,441
New Mexico.....	13,521	12,662	12,716	1,633	1,595	1,765	1,649	1,701
New York.....	56,471	52,529	52,595	5,564	5,479	5,572	6,071	7,086
North Carolina.....	60,775	56,906	56,716	6,865	6,804	6,621	7,184	7,476
North Dakota.....	13,539	9,966	9,001	1,434	791	1,781	2,071	2,161
Ohio.....	202,274	197,538	184,605	19,943	19,592	21,206	23,446	24,780
Oklahoma.....	119,958	115,901	103,594	13,880	13,945	13,471	15,054	15,532
Oregon.....	46,168	45,049	46,544	5,359	5,040	4,994	5,415	5,992
Pennsylvania.....	131,704	128,246	125,997	13,790	13,681	14,094	14,893	15,804
Rhode Island.....	NA	NA	4,192	NA	428	479	NA	NA
South Carolina.....	52,923	50,902	52,558	6,957	5,872	5,970	6,101	6,422
South Dakota.....	18,795	12,523	6,745	2,448	2,281	2,281	2,267	2,463
Tennessee.....	62,195	60,932	61,653	6,726	6,609	6,885	7,152	8,263
Texas.....	942,465	862,929	862,483	122,324	119,736	113,443	117,791	112,823
Utah.....	22,728	21,011	19,672	2,404	2,526	2,590	2,857	2,986
Vermont.....	1,992	1,958	1,825	193	184	181	214	230
Virginia.....	NA	NA	47,727	NA	NA	NA	5,242	5,335
Washington.....	NA	46,880	46,142	5,159	5,171	5,562	6,006	6,355
West Virginia.....	20,074	21,864	21,523	2,313	2,196	2,248	2,316	2,459
Wisconsin.....	84,781	79,436	77,363	7,742	7,818	7,739	8,907	10,338
Wyoming.....	28,374	27,733	27,927	3,232	3,156	3,191	3,550	3,465
<b>Total.....</b>	<b>4,527,684</b>	<b>4,375,846</b>	<b>4,308,783</b>	<b>533,484</b>	<sup>R</sup> <b>523,226</b>	<sup>R</sup> <b>511,341</b>	<b>539,424</b>	<b>553,084</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	13,711	13,575	14,885	150,179	13,329	12,771	12,705	11,161
Alaska .....	471	348	NA	19,788	632	712	962	2,800
Arizona .....	1,736	1,860	NA	18,798	2,124	1,700	1,606	1,352
Arkansas .....	7,595	8,083	8,684	85,864	7,736	7,321	7,209	6,357
California .....	61,051	62,951	67,575	NA	66,341	66,257	65,575	67,285
Colorado .....	10,866	11,089	13,920	NA	12,360	9,227	10,570	8,414
Connecticut .....	2,447	2,543	2,578	22,791	2,347	2,073	1,791	1,590
Delaware .....	1,538	1,544	1,493	14,959	1,709	1,634	1,329	1,019
District of Columbia .....	0	0	0	0	0	0	0	0
Florida .....	7,040	6,293	6,842	65,791	5,994	5,641	5,277	4,994
Georgia .....	13,102	13,453	14,252	151,409	13,275	11,938	11,695	12,185
Hawaii .....	45	36	40	502	45	51	50	33
Idaho <sup>a</sup> .....	2,106	2,277	2,525	24,136	2,348	2,063	2,186	1,762
Illinois .....	26,678	27,625	27,913	256,856	25,211	21,533	19,592	17,422
Indiana .....	24,180	26,501	26,216	273,136	25,940	24,449	22,531	20,531
Iowa .....	9,763	11,217	11,688	105,534	10,480	9,398	8,712	8,223
Kansas .....	8,471	8,844	9,829	111,946	11,130	11,228	9,620	10,139
Kentucky .....	10,465	10,045	11,552	109,679	10,545	9,796	9,064	7,960
Louisiana .....	71,576	NA	76,246	892,165	78,656	76,626	77,953	72,115
Maine .....	369	373	386	3,012	366	358	227	182
Maryland .....	2,062	1,832	2,096	NA	1,764	NA	2,181	1,306
Massachusetts .....	5,827	6,702	7,160	46,242	5,929	3,692	2,432	2,209
Michigan .....	17,939	17,964	18,677	177,307	16,756	<sup>R</sup> 13,769	11,362	10,882
Minnesota .....	11,712	12,336	NA	NA	NA	10,760	8,852	9,776
Mississippi .....	8,813	9,142	9,254	102,474	9,169	9,130	8,983	7,972
Missouri .....	6,248	6,929	7,279	64,597	6,536	5,573	4,744	4,824
Montana .....	2,804	2,776	3,238	26,810	3,230	2,449	2,116	1,591
Nebraska .....	4,178	5,033	4,484	NA	4,247	NA	3,166	3,904
Nevada .....	1,156	1,111	1,242	12,563	1,168	1,090	1,181	1,059
New Hampshire .....	513	517	629	<sup>R</sup> 6,172	<sup>R</sup> 867	502	460	390
New Jersey .....	5,404	5,853	5,800	62,625	6,017	5,563	4,473	4,684
New Mexico .....	1,687	1,737	1,754	18,209	1,577	1,376	1,237	1,357
New York .....	8,913	9,196	8,589	80,414	8,993	7,236	6,056	5,600
North Carolina .....	8,167	8,434	9,225	88,333	8,302	8,392	7,851	6,881
North Dakota .....	1,984	2,127	1,190	18,075	2,060	2,138	2,142	1,769
Ohio .....	30,339	31,194	31,774	295,722	29,731	25,494	22,248	20,711
Oklahoma .....	16,196	13,655	18,226	169,772	13,960	13,534	13,183	13,193
Oregon .....	6,387	6,188	6,792	68,836	6,360	6,094	6,038	5,294
Pennsylvania .....	19,186	19,795	20,461	193,157	18,052	17,160	15,049	14,651
Rhode Island .....	499	640	436	NA	648	642	594	NA
South Carolina .....	7,078	6,988	7,536	77,294	6,645	6,748	6,851	6,147
South Dakota .....	2,222	2,346	2,487	NA	NA	2,090	1,860	1,838
Tennessee .....	8,298	8,735	9,528	NA	NA	7,952	7,216	7,030
Texas .....	117,403	114,564	124,380	1,298,508	116,810	107,329	106,523	104,917
Utah .....	2,912	3,242	3,210	31,578	2,940	2,791	2,442	2,395
Vermont .....	315	326	348	2,999	337	287	223	193
Virginia .....	4,768	5,891	6,633	NA	6,529	NA	6,033	6,354
Washington .....	6,993	7,817	NA	73,387	6,687	6,815	7,353	5,651
West Virginia .....	2,726	2,811	3,005	32,980	3,124	2,625	2,500	2,868
Wisconsin .....	12,997	14,175	15,065	<sup>R</sup> 120,762	<sup>R</sup> 12,989	<sup>R</sup> 10,852	<sup>R</sup> 9,329	8,156
Wyoming .....	3,724	3,827	4,228	42,641	4,231	3,804	3,574	3,298
<b>Total .....</b>	<b>602,661</b>	<b>610,358</b>	<b>654,107</b>	<sup>R</sup> <b>6,634,256</b>	<sup>R</sup> <b>617,465</b>	<sup>R</sup> <b>571,286</b>	<sup>R</sup> <b>546,908</b>	<b>522,750</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	11,726	11,793	11,632	11,803	12,564	12,807	13,398	14,491
Alaska .....	2,638	2,797	2,825	2,686	1,115	754	833	1,034
Arizona .....	1,399	1,287	1,245	1,391	1,600	1,646	1,749	1,698
Arkansas .....	6,327	6,653	6,546	6,855	7,029	7,311	7,771	8,749
California .....	64,526	60,158	58,042	56,290	NA	NA	61,786	62,436
Colorado .....	10,121	10,755	8,391	NA	NA	8,072	10,762	13,213
Connecticut .....	1,668	1,562	1,533	1,701	2,010	2,233	2,150	2,133
Delaware .....	1,091	1,052	1,133	1,128	1,148	1,193	1,109	1,414
District of Columbia .....	0	0	0	0	0	0	0	0
Florida .....	4,977	4,777	4,908	5,598	6,131	5,756	5,439	6,300
Georgia .....	12,468	12,110	12,201	12,335	12,698	13,269	12,662	14,572
Hawaii .....	37	47	44	48	34	37	29	46
Idaho <sup>a</sup> .....	1,673	1,698	1,743	1,851	1,976	2,196	2,107	2,534
Illinois .....	17,811	16,899	17,935	19,681	21,817	25,799	26,441	26,714
Indiana .....	21,149	19,533	19,185	19,777	21,140	23,758	27,916	27,225
Iowa .....	7,891	7,813	7,333	7,799	8,340	9,247	9,864	10,433
Kansas .....	9,871	9,036	7,993	6,863	8,135	8,168	9,515	10,248
Kentucky .....	8,256	7,112	7,610	8,424	9,122	9,611	11,076	11,102
Louisiana .....	71,908	72,856	74,092	73,547	72,750	73,842	71,757	76,064
Maine .....	181	179	140	218	243	298	293	329
Maryland .....	1,895	1,639	1,925	1,501	1,524	1,835	1,784	1,655
Massachusetts .....	1,971	1,804	2,281	2,973	5,009	5,966	6,619	5,358
Michigan .....	13,629	10,986	11,269	12,110	15,126	20,585	21,448	19,386
Minnesota .....	8,659	8,283	7,251	8,067	9,121	9,901	10,854	10,470
Mississippi .....	7,404	7,819	7,947	8,813	8,848	8,475	8,709	9,205
Missouri .....	4,635	4,390	4,261	4,788	5,274	5,769	6,967	6,836
Montana .....	1,651	1,583	1,552	1,756	1,815	2,872	2,977	3,220
Nebraska .....	4,875	4,218	3,450	3,632	3,106	3,507	3,956	3,959
Nevada .....	931	881	992	912	973	1,169	1,109	1,098
New Hampshire .....	392	373	389	422	619	619	588	551
New Jersey .....	4,612	4,439	4,630	4,705	5,328	6,041	5,865	6,269
New Mexico .....	1,760	1,575	1,616	1,371	1,464	1,536	1,581	1,759
New York .....	5,538	5,043	5,035	5,591	6,793	8,470	7,936	8,124
North Carolina .....	6,973	6,312	6,446	6,494	6,962	7,456	7,879	8,384
North Dakota .....	1,077	711	1,323	1,886	1,789	1,098	1,006	1,076
Ohio .....	21,143	19,546	20,321	22,085	25,060	28,025	31,837	29,521
Oklahoma .....	13,545	13,462	13,532	14,345	14,129	16,056	16,296	14,535
Oregon .....	5,305	5,077	4,799	5,514	5,681	5,999	5,906	6,770
Pennsylvania .....	15,593	13,933	13,789	14,931	16,358	17,977	17,986	17,679
Rhode Island .....	591	536	NA	616	595	578	506	581
South Carolina .....	6,450	6,264	6,173	6,501	6,101	6,150	6,231	7,032
South Dakota .....	1,778	1,776	1,811	1,762	1,843	1,133	1,278	1,142
Tennessee .....	6,868	6,711	6,615	7,145	7,977	7,979	8,808	8,830
Texas .....	112,907	111,319	106,807	106,980	100,159	105,926	103,560	115,272
Utah .....	2,315	2,390	2,645	2,575	2,658	2,602	2,953	2,873
Vermont .....	186	183	187	209	252	304	319	317
Virginia .....	NA	5,561	NA	5,003	5,038	5,619	6,031	6,135
Washington .....	5,523	5,043	5,280	5,512	6,138	5,977	6,289	7,120
West Virginia .....	2,907	2,313	2,212	2,365	2,627	3,037	3,170	3,232
Wisconsin .....	8,209	7,564	7,363	8,443	9,825	11,901	13,532	12,600
Wyoming .....	3,215	3,157	3,215	3,400	3,270	3,917	3,561	3,997
<b>Total .....</b>	<b>532,843</b>	<b>513,008</b>	<b>507,459</b>	<b>518,042</b>	<b>527,388</b>	<b>567,190</b>	<b>594,197</b>	<b>615,719</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	149,970	13,086	12,366	12,897	12,001	12,283	11,839	11,946
Alaska .....	37,384	948	954	2,549	3,516	4,099	4,186	4,616
Arizona .....	18,447	1,921	1,594	1,426	1,343	1,295	1,269	1,284
Arkansas .....	87,333	7,902	7,487	7,526	6,749	6,778	6,488	6,803
California .....	732,054	62,708	60,995	63,729	64,032	62,997	59,573	57,333
Colorado .....	110,362	12,427	10,152	9,274	6,561	8,199	8,646	7,142
Connecticut .....	21,670	1,868	1,679	1,917	1,654	1,791	1,690	1,553
Delaware .....	16,398	1,371	1,544	1,505	1,288	1,412	1,187	1,328
District of Columbia .....	0	0	0	0	0	0	0	0
Florida .....	69,720	5,907	5,542	5,469	5,145	5,192	5,554	6,044
Georgia .....	159,024	12,846	13,767	14,135	11,827	13,427	12,708	13,257
Hawaii .....	451	37	35	40	45	38	36	37
Idaho <sup>a</sup> .....	23,488	2,116	1,919	2,095	1,794	1,531	1,511	1,977
Illinois .....	245,086	23,190	21,578	19,102	17,408	16,805	17,922	17,422
Indiana .....	263,807	24,551	23,061	22,745	20,116	20,320	18,789	19,018
Iowa .....	100,595	8,967	9,497	8,785	7,904	6,793	6,975	7,521
Kansas .....	104,569	9,273	8,479	8,161	8,759	9,687	9,817	8,783
Kentucky .....	108,094	9,807	8,731	9,298	8,551	8,083	7,610	8,377
Louisiana .....	827,817	74,187	71,626	70,805	68,840	72,693	69,239	66,888
Maine .....	3,084	283	279	294	322	188	186	234
Maryland .....	23,015	1,698	1,997	1,884	1,374	1,978	1,813	1,899
Massachusetts .....	43,316	4,431	3,318	2,718	2,134	1,868	2,050	2,599
Michigan .....	188,508	17,075	15,347	13,366	12,264	13,105	13,156	13,233
Minnesota .....	103,009	9,972	10,239	9,540	8,661	8,396	6,931	7,623
Mississippi .....	97,736	8,520	8,686	8,867	8,780	8,784	7,895	7,869
Missouri .....	63,709	6,036	5,595	5,112	4,500	4,842	4,471	4,518
Montana .....	27,427	3,279	3,073	2,441	2,088	1,687	1,635	1,524
Nebraska .....	43,946	3,505	3,895	2,850	3,622	4,636	4,347	3,720
Nevada .....	13,574	1,179	1,018	1,191	1,014	1,018	1,031	1,045
New Hampshire .....	5,967	544	531	430	453	399	367	374
New Jersey .....	66,283	5,648	5,662	5,159	4,654	4,955	5,129	5,092
New Mexico .....	18,674	1,722	1,462	1,372	1,402	1,635	1,530	1,496
New York .....	77,827	6,992	6,452	6,436	5,352	5,489	5,388	5,078
North Carolina .....	86,532	7,745	7,713	7,596	6,762	6,903	6,387	6,632
North Dakota .....	14,302	907	1,485	1,760	1,148	560	689	1,455
Ohio .....	286,487	27,894	25,568	25,535	22,886	21,459	20,214	19,921
Oklahoma .....	155,340	13,924	12,884	10,730	14,207	14,092	12,813	12,390
Oregon .....	70,091	6,090	5,956	5,938	5,563	5,474	5,180	5,323
Pennsylvania .....	188,533	15,728	16,141	16,060	14,607	14,679	13,782	14,215
Rhode Island .....	6,395	496	642	461	606	449	559	536
South Carolina .....	77,171	5,774	5,885	6,810	6,144	6,485	6,273	6,279
South Dakota .....	10,426	949	1,078	906	748	710	706	704
Tennessee .....	92,389	8,132	8,057	7,391	7,156	7,249	6,760	6,795
Texas .....	1,288,570	110,679	104,789	105,174	105,446	108,751	108,896	106,856
Utah .....	29,076	2,511	2,458	2,129	2,306	2,186	2,164	2,409
Vermont .....	2,762	284	238	233	182	183	179	190
Virginia .....	70,420	5,755	5,815	5,100	6,022	7,264	5,758	5,879
Washington .....	70,758	6,434	6,568	5,805	5,809	5,236	5,010	5,305
West Virginia .....	32,274	2,814	2,770	2,784	2,383	2,742	2,781	2,178
Wisconsin .....	118,396	11,774	10,729	10,335	8,195	8,028	7,401	7,985
Wyoming .....	42,290	3,861	3,644	3,700	3,159	3,397	3,356	3,209
<b>Total .....</b>	<b>6,494,553</b>	<b>575,744</b>	<b>550,980</b>	<b>541,564</b>	<b>517,481</b>	<b>528,248</b>	<b>509,878</b>	<b>505,892</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	12,438	11,888	13,006	12,848	13,370
Alaska .....	3,802	3,520	3,262	3,200	2,733
Arizona .....	1,413	1,518	1,808	1,747	1,828
Arkansas.....	7,056	6,907	7,780	7,735	8,121
California .....	58,174	60,888	61,924	59,659	60,043
Colorado .....	7,275	7,450	11,066	10,751	11,418
Connecticut.....	1,711	1,844	2,422	1,779	1,761
Delaware .....	1,376	1,032	1,329	1,364	1,663
District of Columbia.....	0	0	0	0	0
Florida.....	6,354	6,119	6,197	5,800	6,398
Georgia.....	12,871	12,258	14,023	14,246	13,659
Hawaii .....	38	34	37	34	39
Idaho <sup>a</sup> .....	1,902	1,964	2,279	2,106	2,295
Illinois.....	17,412	19,680	24,421	24,234	25,913
Indiana.....	19,892	20,862	25,455	23,973	25,027
Iowa.....	7,972	8,578	8,672	9,489	9,443
Kansas.....	7,359	8,188	8,690	8,541	8,830
Kentucky.....	9,134	9,263	9,754	9,456	10,029
Louisiana.....	69,447	67,190	71,268	62,304	63,331
Maine.....	235	219	372	256	217
Maryland.....	1,884	1,857	2,080	2,123	2,429
Massachusetts.....	3,060	4,242	5,667	5,421	5,809
Michigan.....	13,629	16,904	21,135	18,318	20,975
Minnesota.....	5,878	8,168	7,172	10,344	10,085
Mississippi.....	7,858	7,584	8,023	6,977	7,892
Missouri.....	4,624	5,018	6,080	6,236	6,677
Montana.....	1,766	2,044	2,788	2,676	2,426
Nebraska.....	3,019	3,551	3,134	3,656	4,012
Nevada.....	1,087	1,190	1,325	1,189	1,289
New Hampshire.....	538	530	632	614	557
New Jersey.....	5,167	5,708	6,444	6,101	6,563
New Mexico.....	1,516	1,644	1,546	1,664	1,684
New York.....	5,738	6,203	7,948	9,264	7,489
North Carolina.....	7,085	6,808	8,219	7,442	7,240
North Dakota.....	1,615	1,548	1,128	962	1,045
Ohio.....	22,468	22,099	24,749	25,471	28,224
Oklahoma.....	11,859	12,996	13,079	12,865	13,501
Oregon.....	5,649	5,880	6,587	6,100	6,349
Pennsylvania.....	14,948	15,765	18,059	17,151	17,398
Rhode Island.....	533	560	598	485	472
South Carolina.....	6,972	6,505	7,264	6,458	6,324
South Dakota.....	758	886	974	963	1,044
Tennessee.....	7,478	7,311	8,340	9,177	8,543
Texas.....	109,660	108,350	109,561	101,611	108,798
Utah.....	2,348	2,568	2,574	2,719	2,704
Vermont.....	204	229	316	267	256
Virginia.....	4,705	6,039	6,404	6,035	5,642
Washington.....	5,577	5,914	6,577	6,168	6,355
West Virginia.....	2,706	2,462	2,812	2,955	2,887
Wisconsin.....	8,478	8,729	12,416	11,875	12,451
Wyoming.....	3,294	3,228	3,822	3,671	3,950
<b>Total.....</b>	<b>517,960</b>	<b>531,921</b>	<b>581,218</b>	<b>556,481</b>	<b>577,186</b>

<sup>a</sup>Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>b</sup>Revised data.

<sup>NA</sup>Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**  
(Million Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	NA	127,114	108,168	NA	NA	19,392	5,651	7,982
Alaska .....	NA	26,453	28,459	NA	NA	3,131	3,063	3,058
Arizona .....	NA	182,872	159,237	NA	NA	27,932	19,011	18,552
Arkansas.....	NA	49,970	51,786	NA	NA	9,022	4,647	2,307
California .....	NA	541,936	503,854	NA	NA	62,906	57,239	62,924
Colorado .....	NA	75,908	62,571	NA	NA	8,326	6,642	7,351
Connecticut.....	NA	50,360	52,251	NA	NA	4,665	5,144	4,313
Delaware .....	NA	9,435	7,349	NA	NA	1,948	264	426
District of Columbia.....	NA	--	--	NA	NA	--	--	--
Florida.....	NA	503,499	508,435	NA	NA	78,661	75,835	64,237
Georgia.....	NA	89,890	72,990	NA	NA	13,305	3,574	3,536
Hawaii .....	NA	--	--	NA	NA	--	--	--
Idaho.....	NA	6,296	4,779	NA	NA	256	333	1,347
Illinois.....	NA	47,472	35,771	NA	NA	4,596	1,146	1,396
Indiana.....	NA	28,597	20,791	NA	NA	3,929	814	2,074
Iowa.....	NA	20,224	11,872	NA	NA	1,625	341	540
Kansas.....	NA	18,501	18,268	NA	NA	2,855	1,975	1,517
Kentucky.....	NA	14,636	11,085	NA	NA	1,874	262	275
Louisiana.....	NA	156,257	136,937	NA	NA	24,245	20,505	11,692
Maine.....	NA	24,479	25,480	NA	NA	2,450	3,213	3,172
Maryland.....	NA	17,302	17,606	NA	NA	2,673	1,063	966
Massachusetts.....	NA	121,649	117,364	NA	NA	15,066	10,258	11,333
Michigan.....	NA	87,895	80,265	NA	NA	10,149	4,548	5,809
Minnesota.....	NA	24,112	15,255	NA	NA	1,462	605	1,046
Mississippi.....	NA	129,473	102,041	NA	NA	22,447	10,997	9,136
Missouri.....	NA	29,278	26,869	NA	NA	3,557	1,287	1,818
Montana.....	NA	510	328	NA	NA	70	24	66
Nebraska.....	NA	8,790	6,157	NA	NA	708	111	140
Nevada.....	NA	114,376	113,549	NA	NA	14,173	13,046	12,259
New Hampshire.....	NA	25,159	25,901	NA	NA	3,306	3,342	3,340
New Jersey.....	NA	104,273	94,352	NA	NA	19,767	11,487	14,366
New Mexico.....	NA	39,826	36,729	NA	NA	6,207	5,962	5,328
New York.....	NA	273,590	271,758	NA	NA	44,068	27,464	27,434
North Carolina.....	NA	29,449	24,525	NA	NA	7,607	624	255
North Dakota.....	NA	54	1	NA	NA	2	0	12
Ohio.....	NA	26,406	16,551	NA	NA	3,368	304	1,046
Oklahoma.....	NA	197,188	205,862	NA	NA	29,595	19,315	19,430
Oregon.....	NA	51,669	38,617	NA	NA	1,366	5,234	10,909
Pennsylvania.....	NA	94,610	80,457	NA	NA	15,951	3,649	7,987
Rhode Island.....	NA	32,709	27,425	NA	NA	5,188	3,502	5,427
South Carolina.....	NA	40,046	37,463	NA	NA	8,239	2,380	2,352
South Dakota.....	NA	3,067	2,705	NA	NA	226	24	48
Tennessee.....	NA	5,666	5,908	NA	NA	874	68	28
Texas.....	NA	1,051,397	1,038,955	NA	NA	161,016	129,401	103,050
Utah.....	NA	29,336	15,697	NA	NA	3,690	3,723	4,624
Vermont.....	NA	16	15	NA	NA	3	3	1
Virginia.....	NA	61,316	51,212	NA	NA	12,187	1,384	2,535
Washington.....	NA	31,810	28,211	NA	NA	1,267	2,012	8,613
West Virginia.....	NA	2,725	2,715	NA	NA	213	88	154
Wisconsin.....	NA	39,785	30,175	NA	NA	2,885	1,563	2,356
Wyoming.....	NA	618	542	NA	NA	93	51	94
<b>Total.....</b>	<b>E4,788,055</b>	<b>4,647,999</b>	<b>4,335,296</b>	<b>E902,503</b>	<b>RE863,319</b>	<b>R668,540</b>	<b>473,180</b>	<b>458,660</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	8,245	10,278	17,145	179,783	11,591	9,699	14,416	16,963
Alaska .....	3,579	3,362	3,777	40,816	3,217	3,606	3,909	3,632
Arizona .....	13,113	18,484	21,779	279,157	22,859	20,723	24,160	28,543
Arkansas .....	2,727	4,766	7,087	68,395	2,735	3,450	4,886	7,353
California .....	60,398	56,429	72,989	838,988	74,506	68,740	75,093	78,713
Colorado .....	8,595	7,448	8,967	119,974	10,065	9,779	11,500	12,721
Connecticut .....	4,092	4,115	5,362	73,729	5,267	4,913	6,343	6,845
Delaware .....	473	520	486	13,875	999	484	1,371	1,586
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	58,694	49,488	52,891	774,110	55,188	55,790	79,697	79,936
Georgia .....	3,335	4,555	8,610	121,431	5,862	4,159	8,160	13,360
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	1,233	1,252	1,516	11,848	1,368	1,271	1,483	1,430
Illinois .....	1,734	2,368	3,036	63,917	2,604	2,226	5,557	6,059
Indiana .....	2,590	3,400	3,489	42,475	3,278	1,829	4,541	4,230
Iowa .....	1,482	1,778	2,202	27,021	2,256	1,436	2,193	912
Kansas .....	1,177	856	2,068	24,986	1,533	696	1,773	2,483
Kentucky .....	655	932	1,338	19,486	757	579	1,490	2,025
Louisiana .....	13,845	10,746	16,207	226,466	14,068	11,705	21,602	22,835
Maine .....	2,021	1,816	2,793	33,862	3,266	2,228	1,656	2,233
Maryland .....	1,271	1,107	1,310	25,491	1,387	1,063	2,484	3,254
Massachusetts .....	10,894	9,665	9,732	185,153	13,850	15,199	16,802	17,653
Michigan .....	10,232	8,566	10,004	124,031	9,361	6,763	10,324	9,689
Minnesota .....	2,760	1,862	1,861	33,989	2,993	2,390	2,364	2,130
Mississippi .....	10,874	12,328	19,049	183,739	10,029	5,585	15,616	23,037
Missouri .....	2,877	2,257	4,173	42,057	2,769	2,536	3,413	4,061
Montana .....	44	35	43	729	41	37	69	72
Nebraska .....	434	178	539	10,448	338	226	489	605
Nevada .....	12,540	12,267	13,347	163,470	11,837	9,909	11,988	15,360
New Hampshire .....	4,634	4,457	4,382	38,592	2,624	2,464	3,258	5,088
New Jersey .....	13,159	12,667	13,031	157,617	13,633	11,312	12,629	15,769
New Mexico .....	3,841	4,432	4,234	60,649	4,745	4,487	5,472	6,119
New York .....	30,734	25,731	27,898	406,407	30,078	27,990	35,956	38,793
North Carolina .....	1,165	787	2,158	39,003	943	378	2,680	5,553
North Dakota .....	2	1	1	70	--	0	8	8
Ohio .....	1,379	1,705	1,808	37,950	2,257	1,566	3,838	3,882
Oklahoma .....	17,321	17,418	22,842	286,166	20,077	16,182	25,479	27,239
Oregon .....	11,421	11,750	12,615	92,962	12,357	10,857	8,801	9,278
Pennsylvania .....	9,007	7,214	7,454	140,222	9,160	7,161	15,085	14,206
Rhode Island .....	3,495	2,937	4,916	51,540	5,106	3,501	4,814	5,410
South Carolina .....	2,497	1,249	4,538	51,010	1,140	592	3,713	5,518
South Dakota .....	49	46	105	4,223	248	359	283	267
Tennessee .....	128	123	936	7,337	248	41	606	776
Texas .....	105,764	89,142	106,967	1,512,902	99,820	94,386	121,669	145,630
Utah .....	3,907	4,345	4,648	45,933	3,375	3,925	4,237	5,060
Vermont .....	0	1	3	26	3	2	2	3
Virginia .....	2,090	4,301	4,979	90,580	6,098	4,298	8,867	10,001
Washington .....	6,829	7,941	7,329	62,709	6,487	6,461	9,235	8,717
West Virginia .....	196	215	204	3,890	274	228	243	420
Wisconsin .....	4,539	4,832	4,596	53,908	3,715	2,626	4,375	3,407
Wyoming .....	66	56	63	958	69	65	84	123
<b>Total .....</b>	<b>462,138</b>	<b>432,211</b>	<b>527,505</b>	<b>6,874,082</b>	<b>496,482</b>	<b>445,901</b>	<b>604,714</b>	<b>678,985</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	31,023	22,510	17,241	10,926	13,755	8,652	14,767	8,241
Alaska .....	3,596	3,401	3,234	3,059	3,122	3,349	3,096	3,596
Arizona .....	36,102	38,652	30,696	23,379	13,895	7,642	13,925	18,581
Arkansas .....	14,263	9,128	9,227	6,190	4,301	2,500	2,606	1,755
California .....	106,435	93,724	69,133	57,209	52,360	51,180	53,183	58,711
Colorado .....	13,560	12,298	10,980	8,557	7,599	6,554	7,361	8,998
Connecticut .....	8,363	7,678	5,584	6,539	5,739	5,508	4,919	6,030
Delaware .....	2,654	2,257	1,356	756	609	806	400	597
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	87,768	84,379	71,472	65,229	57,863	47,923	44,074	44,792
Georgia .....	31,839	14,307	13,370	8,162	6,827	4,548	5,915	4,922
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	1,544	1,002	724	366	445	387	991	837
Illinois .....	16,470	7,582	5,899	4,691	3,091	2,866	4,583	2,289
Indiana .....	9,357	4,956	3,695	2,536	1,516	2,070	2,575	1,892
Iowa .....	3,606	2,449	2,346	2,663	1,873	1,376	3,369	2,542
Kansas .....	7,332	3,942	2,473	1,632	736	749	931	706
Kentucky .....	6,601	1,170	1,682	1,224	1,528	709	1,322	399
Louisiana .....	33,948	23,424	22,799	18,021	15,326	15,695	12,798	14,247
Maine .....	4,255	4,377	2,650	1,910	2,325	3,551	2,381	3,030
Maryland .....	5,954	3,173	2,062	1,269	1,069	1,039	1,523	1,213
Massachusetts .....	22,842	20,889	15,754	13,879	16,228	12,696	9,175	10,186
Michigan .....	19,913	11,869	11,917	9,305	7,812	7,859	11,445	7,775
Minnesota .....	4,279	4,295	2,983	1,653	2,710	2,116	3,874	2,201
Mississippi .....	32,591	19,376	17,559	16,016	11,531	9,820	13,662	8,918
Missouri .....	9,929	5,697	3,925	3,101	1,455	910	2,524	1,737
Montana .....	171	89	67	49	34	31	38	32
Nebraska .....	2,403	2,011	768	820	341	458	866	1,123
Nevada .....	18,233	18,797	15,418	13,249	11,905	12,171	12,040	12,563
New Hampshire .....	4,580	4,795	3,259	2,409	2,984	1,761	1,727	3,644
New Jersey .....	22,081	19,378	15,007	10,748	10,417	10,330	7,636	8,677
New Mexico .....	8,377	6,638	5,426	4,334	3,678	3,603	3,805	3,965
New York .....	53,510	46,144	38,781	31,185	27,539	30,396	22,474	23,561
North Carolina .....	12,436	4,786	4,183	1,747	2,677	859	1,568	1,193
North Dakota .....	38	9	7	0	--	--	0	--
Ohio .....	9,874	3,830	3,151	3,001	1,645	1,108	2,128	1,669
Oklahoma .....	42,022	30,980	24,958	22,261	21,819	15,935	18,656	20,558
Oregon .....	10,136	8,095	6,129	3,072	4,198	3,245	8,169	8,624
Pennsylvania .....	25,463	19,973	13,364	9,665	8,421	8,093	5,037	4,594
Rhode Island .....	6,386	5,780	3,388	3,498	3,167	2,755	4,023	3,711
South Carolina .....	14,610	6,571	4,884	2,463	1,997	916	4,866	3,740
South Dakota .....	884	908	486	160	183	105	200	141
Tennessee .....	4,034	398	114	298	99	68	362	292
Texas .....	216,161	149,876	139,739	117,769	109,276	110,904	94,638	113,035
Utah .....	5,081	4,549	4,542	4,257	3,138	2,458	2,460	2,850
Vermont .....	2	4	3	2	3	1	0	2
Virginia .....	18,524	13,106	7,934	3,837	3,748	4,750	5,051	4,366
Washington .....	8,485	6,990	2,169	1,697	1,723	2,220	3,762	4,762
West Virginia .....	929	354	260	187	236	194	282	282
Wisconsin .....	8,336	5,478	4,545	3,289	3,725	4,367	5,986	4,058
Wyoming .....	143	101	83	62	70	49	54	56
<b>Total .....</b>	<b>1,007,125</b>	<b>762,174</b>	<b>627,425</b>	<b>508,334</b>	<b>456,739</b>	<b>417,283</b>	<b>427,226</b>	<b>441,692</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	145,528	7,829	7,580	10,610	11,340	26,196	25,244	19,064
Alaska .....	43,288	4,029	3,947	3,616	3,237	3,741	3,800	3,641
Arizona .....	248,146	17,554	17,806	27,279	26,270	32,300	30,470	25,899
Arkansas .....	71,056	2,575	2,352	6,430	7,912	10,944	10,440	9,918
California .....	770,836	64,967	60,771	66,357	74,886	82,273	107,131	66,829
Colorado .....	92,927	9,178	7,379	8,390	5,408	9,958	9,905	8,172
Connecticut .....	76,024	5,382	5,533	6,758	6,099	7,397	9,048	7,470
Delaware .....	9,522	614	313	527	718	1,535	2,111	1,286
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	741,759	44,520	47,986	66,927	73,892	77,294	78,765	76,547
Georgia .....	95,407	4,075	3,690	6,850	7,802	19,963	18,747	11,768
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	9,611	1,329	877	1,360	1,267	1,239	1,244	445
Illinois .....	42,729	1,133	2,028	2,160	1,637	10,068	12,012	4,022
Indiana .....	27,213	1,554	1,831	1,584	1,454	4,873	6,100	2,619
Iowa .....	19,629	1,544	2,393	2,639	1,181	2,467	3,166	1,780
Kansas .....	22,477	730	818	1,554	1,107	4,859	5,351	2,491
Kentucky .....	12,287	447	302	179	273	3,669	3,274	1,504
Louisiana .....	195,927	12,813	12,697	16,430	17,050	28,542	25,890	19,846
Maine .....	40,341	2,843	3,826	4,769	3,424	3,965	5,218	3,478
Maryland .....	21,830	1,063	973	1,074	1,114	4,856	5,490	2,296
Massachusetts .....	168,970	9,611	10,683	16,173	15,139	18,502	22,422	16,900
Michigan .....	109,230	7,060	7,856	8,099	5,950	15,553	18,626	8,207
Minnesota .....	24,911	2,568	2,423	3,451	1,213	3,518	5,845	1,912
Mississippi .....	139,918	7,992	6,299	11,142	12,444	25,830	22,703	18,748
Missouri .....	32,480	1,106	1,232	1,838	1,435	7,716	7,662	3,664
Montana .....	544	44	44	68	59	101	114	68
Nebraska .....	7,787	417	334	564	314	1,465	2,463	742
Nevada .....	166,867	13,247	10,709	13,047	16,314	19,340	19,581	16,470
New Hampshire .....	41,339	3,985	2,245	4,758	4,450	4,265	3,077	1,614
New Jersey .....	130,664	8,461	7,902	9,098	10,851	19,700	20,728	13,402
New Mexico .....	55,506	4,440	4,644	5,100	4,592	6,733	7,310	5,678
New York .....	388,040	23,450	23,831	33,766	35,235	51,234	57,219	40,392
North Carolina .....	28,374	873	852	924	1,201	9,210	7,728	2,788
North Dakota .....	2	0	0	0	0	0	0	0
Ohio .....	23,184	1,081	1,958	2,246	1,347	5,191	6,113	1,904
Oklahoma .....	278,602	17,684	14,270	20,880	19,906	39,208	35,832	28,692
Oregon .....	75,186	9,701	7,221	10,105	9,542	9,646	9,740	2,700
Pennsylvania .....	100,946	4,180	3,145	5,763	7,400	18,355	21,984	11,967
Rhode Island .....	43,033	2,871	2,975	5,415	4,347	4,426	5,664	3,934
South Carolina .....	49,716	1,942	3,683	3,616	3,011	11,785	10,531	5,577
South Dakota .....	3,345	242	112	133	152	759	1,244	454
Tennessee .....	6,691	416	104	99	164	1,839	2,341	629
Texas .....	1,463,658	94,640	86,706	114,964	128,393	193,006	175,090	157,909
Utah .....	28,953	3,726	3,094	2,900	3,536	3,659	4,103	2,619
Vermont .....	31	5	4	2	4	2	3	3
Virginia .....	60,321	2,174	2,252	2,631	2,052	16,098	16,761	7,879
Washington .....	58,800	6,032	4,698	10,060	9,799	9,570	6,853	1,956
West Virginia .....	3,664	144	348	301	156	757	920	252
Wisconsin .....	43,977	2,021	3,796	4,818	3,167	6,488	7,346	3,444
Wyoming .....	827	71	61	76	77	101	119	79
<b>Total .....</b>	<b>6,222,100</b>	<b>414,365</b>	<b>396,586</b>	<b>527,532</b>	<b>548,321</b>	<b>840,197</b>	<b>863,531</b>	<b>629,660</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	11,642	9,059	7,726	5,197	4,041
Alaska .....	3,327	3,174	3,554	3,390	3,831
Arizona .....	16,913	14,248	12,286	12,939	14,183
Arkansas .....	7,993	5,482	2,788	2,436	1,786
California .....	54,019	44,123	53,099	46,922	49,457
Colorado .....	5,933	5,752	7,701	7,130	8,020
Connecticut .....	6,143	5,822	6,381	5,132	4,858
Delaware .....	530	234	812	387	453
District of Columbia .....	--	--	--	--	--
Florida .....	73,935	61,761	55,900	43,507	40,727
Georgia .....	7,215	6,395	3,476	4,057	1,368
Hawaii .....	--	--	--	--	--
Idaho .....	399	160	494	543	255
Illinois .....	3,469	2,869	1,482	962	887
Indiana .....	1,740	1,685	1,617	779	1,376
Iowa .....	1,672	707	909	489	681
Kansas .....	1,771	1,530	1,213	594	459
Kentucky .....	1,084	224	575	411	344
Louisiana .....	16,160	16,015	11,968	9,660	8,856
Maine .....	3,514	2,405	2,355	2,622	1,923
Maryland .....	1,201	874	1,039	912	938
Massachusetts .....	14,552	12,088	12,512	10,515	9,873
Michigan .....	8,049	8,695	7,271	6,183	7,680
Minnesota .....	1,060	443	833	737	907
Mississippi .....	10,981	9,740	6,901	5,018	2,121
Missouri .....	2,864	1,940	1,696	1,063	265
Montana .....	11	8	12	8	7
Nebraska .....	503	379	298	185	123
Nevada .....	12,372	11,087	11,955	11,020	11,725
New Hampshire .....	1,105	2,310	4,874	3,994	4,661
New Jersey .....	10,571	7,685	7,577	6,847	7,842
New Mexico .....	5,047	4,029	2,877	2,467	2,588
New York .....	31,902	25,894	28,892	18,504	17,720
North Carolina .....	1,514	1,062	1,641	300	280
North Dakota .....	0	0	0	0	0
Ohio .....	1,213	503	564	500	563
Oklahoma .....	27,763	25,171	17,978	18,588	12,631
Oregon .....	711	588	6,304	5,417	3,510
Pennsylvania .....	6,787	5,619	8,760	4,828	2,157
Rhode Island .....	3,537	1,840	2,376	2,496	3,153
South Carolina .....	2,545	2,299	2,046	1,836	844
South Dakota .....	126	21	45	36	20
Tennessee .....	216	563	167	111	42
Texas .....	134,777	115,654	97,292	86,729	78,499
Utah .....	1,034	1,175	1,064	778	1,266
Vermont .....	2	2	2	0	1
Virginia .....	2,191	1,439	2,765	3,326	753
Washington .....	970	1,089	1,403	3,652	2,717
West Virginia .....	263	122	141	124	135
Wisconsin .....	3,028	2,014	3,299	2,763	1,792
Wyoming .....	57	47	51	42	45
<b>Total .....</b>	<b>504,409</b>	<b>426,027</b>	<b>406,970</b>	<b>346,138</b>	<b>318,364</b>

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

-- Not applicable.

<sup>NA</sup> Not available.

<sup>RE</sup> Revised estimated data.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** 2006-2007: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report." January 2008 through current month: Form EIA-923, "Power Plant Operations Report."

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008**  
(Million Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	NA	271,079	251,580	NA	NA	32,370	20,531	25,280
Alaska .....	NA	65,602	81,643	NA	NA	5,362	5,731	6,563
Arizona .....	NA	246,091	218,864	NA	NA	33,085	24,878	25,347
Arkansas.....	NA	153,900	152,787	NA	NA	18,329	15,499	15,487
California .....	NA	NA	1,486,501	NA	NA	NA	172,039	180,043
Colorado .....	NA	NA	245,545	NA	NA	21,217	23,875	32,509
Connecticut.....	NA	121,701	118,303	NA	NA	9,016	11,249	NA
Delaware .....	NA	32,204	29,845	NA	NA	3,900	NA	NA
District of Columbia.....	NA	21,590	18,510	NA	NA	1,307	1,535	2,175
Florida.....	NA	593,900	602,071	NA	NA	88,938	87,971	77,126
Georgia.....	NA	300,439	279,784	NA	NA	30,637	22,665	26,581
Hawaii .....	NA	1,881	1,872	NA	NA	233	225	238
Idaho.....	NA	46,691	44,057	NA	NA	3,693	4,805	7,576
Illinois.....	NA	664,162	596,664	NA	NA	42,045	53,785	87,067
Indiana.....	NA	354,611	319,254	NA	NA	NA	31,404	NA
Iowa.....	NA	167,753	147,071	NA	NA	12,637	14,365	19,539
Kansas.....	NA	155,488	146,127	NA	NA	13,786	14,569	18,480
Kentucky.....	NA	146,022	133,441	NA	NA	11,837	12,002	15,744
Louisiana.....	NA	786,899	716,393	NA	NA	91,476	92,202	83,088
Maine.....	NA	NA	31,068	NA	NA	2,865	3,747	4,004
Maryland.....	NA	135,595	121,582	NA	NA	NA	10,009	12,693
Massachusetts.....	NA	280,046	263,979	NA	NA	23,315	22,837	33,218
Michigan.....	NA	560,606	529,220	NA	NA	NA	41,644	67,867
Minnesota.....	NA	242,620	211,873	NA	NA	15,520	20,211	30,556
Mississippi.....	NA	226,664	191,806	NA	NA	33,453	22,504	20,612
Missouri.....	NA	187,959	172,703	NA	NA	12,644	14,098	22,728
Montana.....	NA	40,027	38,105	NA	NA	3,400	4,405	5,775
Nebraska.....	NA	89,701	81,121	NA	NA	6,809	7,791	11,355
Nevada.....	NA	167,682	167,397	NA	NA	18,499	18,048	18,542
New Hampshire.....	NA	NA	41,082	NA	NA	4,353	NA	5,511
New Jersey.....	NA	NA	385,160	NA	NA	NA	34,026	43,031
New Mexico.....	NA	95,949	87,037	NA	NA	10,214	10,938	12,158
New York.....	NA	811,848	762,596	NA	NA	79,630	74,328	102,646
North Carolina.....	NA	160,109	151,495	NA	NA	17,279	11,525	14,409
North Dakota.....	NA	23,185	20,689	NA	NA	2,448	3,012	3,794
Ohio.....	NA	542,127	480,689	NA	NA	35,061	43,496	59,375
Oklahoma.....	NA	386,686	370,150	NA	NA	46,107	39,068	43,504
Oregon.....	NA	145,458	132,158	NA	NA	9,819	15,979	25,192
Pennsylvania.....	NA	489,466	439,565	NA	NA	40,622	35,360	53,629
Rhode Island.....	NA	NA	51,976	NA	NA	6,591	NA	NA
South Carolina.....	NA	123,153	120,367	NA	NA	15,847	10,549	11,982
South Dakota.....	NA	30,712	22,710	NA	NA	3,218	3,617	4,589
Tennessee.....	NA	148,618	145,768	NA	NA	11,405	12,336	17,939
Texas.....	NA	NA	2,119,476	NA	NA	291,338	266,598	240,681
Utah.....	NA	118,162	100,903	NA	NA	10,520	13,705	17,825
Vermont.....	NA	6,240	5,661	NA	NA	386	515	868
Virginia.....	NA	NA	186,004	NA	NA	NA	12,869	17,509
Washington.....	NA	167,005	157,656	NA	NA	13,626	18,041	29,638
West Virginia.....	NA	61,638	58,439	NA	NA	3,908	4,828	6,158
Wisconsin.....	NA	264,413	238,968	NA	NA	15,964	20,223	30,050
Wyoming.....	NA	43,506	42,744	NA	NA	NA	NA	NA
<b>Total.....</b>	<b>E14,825,033</b>	<b>14,424,242</b>	<b>13,537,048</b>	<b>E1,675,730</b>	<b>RE1,636,035</b>	<b>R1,462,188</b>	<b>1,427,127</b>	<b>1,668,303</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	30,369	35,110	42,716	389,039	31,967	26,489	29,418	30,086
Alaska .....	8,135	8,757	NA	98,877	8,926	8,216	7,890	8,243
Arizona .....	23,129	31,936	NA	369,178	33,808	27,066	29,371	32,841
Arkansas .....	19,430	24,932	27,749	219,179	18,973	15,631	14,672	16,003
California .....	197,314	217,766	253,594	NA	235,601	191,844	187,332	184,635
Colorado .....	43,059	47,545	58,212	NA	56,926	38,750	32,480	26,598
Connecticut .....	17,962	18,808	20,562	175,845	18,731	13,624	10,961	10,829
Delaware .....	4,495	5,158	5,221	48,105	5,527	3,817	3,405	3,151
District of Columbia .....	3,522	4,545	5,030	32,240	4,767	3,223	1,484	1,177
Florida .....	72,433	62,920	67,106	906,335	67,289	66,494	89,444	89,210
Georgia .....	34,726	42,518	57,267	434,118	41,566	33,720	27,324	31,069
Hawaii .....	235	237	245	2,848	244	256	244	223
Idaho .....	8,279	10,246	10,907	73,254	9,510	7,157	5,590	4,305
Illinois .....	125,662	149,199	144,602	NA	119,822	NA	50,169	39,065
Indiana .....	59,380	70,814	73,612	532,827	63,766	49,057	35,515	29,878
Iowa .....	29,116	35,197	36,922	247,508	31,176	20,907	15,536	12,137
Kansas .....	24,722	28,521	32,834	230,716	28,111	18,247	14,034	14,836
Kentucky .....	23,307	26,580	31,626	215,727	24,928	18,794	13,951	12,032
Louisiana .....	92,381	NA	103,046	1,179,504	99,855	92,572	102,591	97,587
Maine .....	3,325	3,182	4,198	NA	NA	3,248	2,245	2,678
Maryland .....	20,836	26,412	28,733	NA	25,727	NA	NA	9,548
Massachusetts .....	41,291	43,957	45,246	405,624	44,530	31,446	24,823	24,779
Michigan .....	104,768	110,745	112,048	NA	99,115	NA	39,671	32,319
Minnesota .....	46,528	53,428	NA	NA	NA	35,897	21,172	17,057
Mississippi .....	24,696	28,026	36,109	329,212	24,923	18,111	26,875	32,639
Missouri .....	36,003	42,982	44,109	NA	34,259	19,744	NA	13,126
Montana .....	7,185	8,301	8,967	60,316	8,287	5,501	3,926	2,575
Nebraska .....	15,201	19,006	17,467	NA	13,718	NA	5,914	6,401
Nevada .....	21,054	23,895	27,080	242,047	22,156	15,888	17,042	19,279
New Hampshire .....	7,554	7,584	7,646	NA	<sup>R</sup> 5,587	4,165	4,297	5,971
New Jersey .....	66,368	78,192	81,339	NA	NA	55,660	34,973	34,817
New Mexico .....	13,262	16,994	17,161	136,748	13,393	9,412	8,826	9,169
New York .....	133,256	138,842	140,706	NA	NA	93,924	69,024	66,720
North Carolina .....	20,749	25,307	31,552	231,139	23,571	17,722	14,203	15,533
North Dakota .....	4,643	5,695	5,074	39,017	5,659	4,445	3,314	2,414
Ohio .....	100,705	115,086	115,030	791,821	102,823	70,153	41,994	34,725
Oklahoma .....	49,752	51,401	63,059	555,901	48,707	35,653	41,716	43,139
Oregon .....	NA	29,618	31,414	233,680	29,060	23,788	18,708	16,666
Pennsylvania .....	81,925	89,500	90,844	709,788	81,978	57,295	42,833	38,216
Rhode Island .....	8,461	8,538	10,135	NA	9,218	5,866	6,196	NA
South Carolina .....	14,830	15,102	19,240	174,309	13,762	11,625	12,468	13,301
South Dakota .....	5,446	6,462	6,913	NA	NA	4,679	3,152	2,686
Tennessee .....	25,778	30,267	31,423	NA	NA	15,190	11,495	10,931
Texas .....	262,485	256,065	297,368	NA	259,637	222,577	244,822	265,060
Utah .....	20,233	25,810	27,122	172,519	18,999	14,371	10,924	10,062
Vermont .....	1,141	1,222	1,206	8,863	1,159	697	424	343
Virginia .....	22,753	32,019	37,665	NA	34,505	NA	21,069	20,735
Washington .....	29,878	36,383	NA	269,940	32,456	26,946	24,675	18,859
West Virginia .....	9,941	11,479	11,824	89,555	10,544	7,756	5,027	4,591
Wisconsin .....	49,011	58,769	62,096	<sup>R</sup> 394,147	<sup>R</sup> 52,803	<sup>R</sup> 36,770	<sup>R</sup> 22,959	17,201
Wyoming .....	NA	NA	NA	NA	NA	NA	NA	NA
<b>Total .....</b>	<b>2,102,836</b>	<b>2,318,329</b>	<b>2,534,487</b>	<sup>R</sup> <b>21,263,269</b>	<sup>R</sup> <b>2,225,566</b>	<sup>R</sup> <b>1,678,813</b>	<sup>R</sup> <b>1,486,551</b>	<b>1,448,096</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	44,692	36,375	31,152	26,034	30,739	29,752	40,239	32,097
Alaska .....	7,557	7,495	7,517	7,893	7,256	9,360	8,732	9,792
Arizona .....	40,354	42,928	35,349	28,912	20,434	17,193	26,922	33,999
Arkansas.....	22,733	17,991	18,275	16,416	16,134	17,649	23,370	21,332
California .....	209,797	193,175	171,411	165,076	NA	NA	204,883	236,608
Colorado .....	28,065	27,612	24,440	NA	NA	33,343	46,238	62,290
Connecticut.....	12,356	11,593	9,982	12,441	16,210	19,858	20,555	18,706
Delaware .....	4,283	3,846	3,179	2,759	3,442	4,741	5,155	4,801
District of Columbia.....	1,133	1,115	1,270	1,426	2,720	3,581	5,623	4,723
Florida.....	97,036	93,743	81,285	76,219	70,247	60,748	56,751	57,871
Georgia.....	49,601	32,035	31,335	27,249	31,677	32,056	47,292	49,193
Hawaii .....	218	241	244	234	232	229	226	259
Idaho.....	4,109	3,659	3,743	4,085	5,291	6,621	9,054	10,130
Illinois.....	49,942	39,979	40,257	54,569	82,015	118,001	154,685	124,715
Indiana.....	35,359	28,944	27,679	29,305	40,548	49,351	76,426	66,999
Iowa.....	14,199	13,029	12,687	15,205	19,923	25,058	35,331	32,320
Kansas.....	19,371	15,223	12,919	12,626	15,710	20,831	30,391	28,417
Kentucky.....	16,851	10,359	11,457	12,636	17,468	20,129	30,067	27,054
Louisiana.....	108,583	99,007	99,890	95,145	92,469	96,559	93,720	101,525
Maine.....	NA	4,822	3,044	2,481	3,177	4,737	3,706	4,303
Maryland.....	12,395	9,459	9,350	9,050	16,140	21,268	32,719	25,214
Massachusetts.....	29,353	27,123	24,350	26,387	39,865	46,348	47,559	39,062
Michigan.....	44,678	33,981	36,206	45,715	71,154	99,823	126,925	102,125
Minnesota.....	18,122	17,760	15,974	17,562	30,132	38,105	54,235	50,730
Mississippi.....	41,674	29,123	27,123	27,270	22,949	23,156	28,854	26,515
Missouri.....	18,334	14,201	12,523	15,006	20,016	28,464	42,741	36,676
Montana.....	2,664	2,539	2,717	3,558	4,682	6,749	8,233	8,885
Nebraska.....	9,175	8,150	6,379	7,982	9,276	14,709	17,978	16,053
Nevada.....	21,806	22,464	19,569	18,075	17,447	20,137	22,416	25,767
New Hampshire.....	5,422	5,644	4,224	3,828	5,432	NA	5,332	6,648
New Jersey.....	NA	36,952	32,409	31,836	49,569	65,536	84,596	71,122
New Mexico.....	11,783	9,965	9,317	9,212	9,862	13,155	15,857	16,798
New York.....	83,433	74,238	70,986	75,653	104,256	136,636	143,586	123,059
North Carolina.....	22,340	14,212	14,044	13,274	17,645	21,744	29,829	27,020
North Dakota.....	1,543	1,176	1,809	2,618	3,419	3,417	4,571	4,631
Ohio.....	40,583	33,433	34,970	41,870	70,534	87,828	127,941	104,968
Oklahoma.....	58,247	47,319	41,720	41,145	43,195	44,188	56,597	54,275
Oregon.....	17,383	15,324	13,686	12,898	15,724	17,215	25,157	28,071
Pennsylvania.....	49,548	42,603	36,974	41,676	62,867	81,440	95,997	78,362
Rhode Island.....	7,620	7,037	NA	5,999	7,169	8,366	9,766	7,962
South Carolina.....	22,610	14,538	12,819	11,321	11,607	12,266	19,594	18,397
South Dakota.....	3,197	3,204	2,906	2,722	3,899	3,856	5,690	5,239
Tennessee.....	14,004	10,352	10,500	12,870	16,129	24,207	32,556	28,000
Texas.....	344,523	NA	264,553	245,582	234,464	258,010	265,816	293,842
Utah.....	9,739	9,592	10,807	12,045	13,266	16,777	22,073	23,863
Vermont.....	332	340	382	536	916	1,251	1,376	1,105
Virginia.....	NA	23,008	NA	14,851	20,416	27,485	39,463	33,833
Washington.....	17,905	16,213	13,021	15,390	19,161	23,056	28,684	33,574
West Virginia.....	5,144	3,997	3,780	4,501	7,336	12,070	13,510	11,299
Wisconsin.....	21,751	18,199	17,280	19,391	32,451	40,914	61,138	53,288
Wyoming.....	3,865	3,770	4,119	4,792	5,314	6,697	7,155	7,794
<b>Total.....</b>	<b>1,781,270</b>	<b>1,517,553</b>	<b>1,409,295</b>	<b>1,412,234</b>	<b>1,654,231</b>	<b>1,956,788</b>	<b>2,399,326</b>	<b>2,293,545</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	357,980	29,753	25,181	26,079	25,386	40,518	39,301	33,451
Alaska .....	119,833	9,864	10,679	9,023	8,623	9,365	9,176	9,730
Arizona .....	335,440	29,027	24,493	32,378	30,678	36,448	34,718	30,548
Arkansas.....	221,169	19,004	15,329	17,089	16,961	19,947	19,092	19,182
California .....	2,239,099	218,721	179,219	176,728	177,931	184,106	203,041	167,537
Colorado .....	382,410	49,231	38,463	30,297	18,874	22,751	23,208	20,057
Connecticut.....	169,423	15,442	13,047	12,435	10,196	11,527	13,076	11,858
Delaware .....	43,166	4,379	3,454	2,972	2,516	3,447	3,812	3,204
District of Columbia.....	28,520	3,908	2,784	2,031	1,287	1,096	1,184	1,092
Florida.....	877,746	56,867	58,594	76,817	83,397	86,772	88,949	87,268
Georgia.....	412,813	40,769	35,624	31,265	25,372	38,761	36,938	30,741
Hawaii.....	2,781	231	223	223	233	222	229	235
Idaho.....	69,122	9,056	6,622	5,229	4,158	3,580	3,628	3,562
Illinois.....	881,922	105,433	83,773	59,230	36,822	43,676	47,204	41,199
Indiana.....	489,751	56,403	47,253	39,210	27,630	29,996	29,579	26,873
Iowa.....	226,300	25,796	22,767	18,380	12,286	11,891	13,252	12,600
Kansas.....	211,663	23,544	16,910	13,041	12,042	16,649	17,490	13,792
Kentucky.....	200,350	22,930	17,982	14,865	11,131	13,777	12,861	12,108
Louisiana.....	1,079,375	94,666	89,556	90,192	88,569	103,913	97,888	89,566
Maine.....	49,111	3,889	4,632	5,467	4,054	4,381	5,629	3,894
Maryland.....	179,058	21,239	16,300	11,895	8,042	11,236	11,438	9,251
Massachusetts.....	368,450	31,234	25,506	25,785	21,947	24,626	29,288	25,998
Michigan.....	767,403	85,634	70,643	50,167	31,740	39,459	43,332	35,824
Minnesota.....	332,242	41,325	34,462	28,371	16,211	17,970	18,418	16,382
Mississippi.....	278,509	22,474	19,289	22,072	22,867	36,208	32,122	28,139
Missouri.....	248,305	30,135	21,672	13,690	10,105	16,198	15,778	13,046
Montana.....	60,600	8,194	6,560	4,545	3,197	2,675	2,643	2,786
Nebraska.....	115,656	12,677	9,515	6,473	5,870	7,963	8,704	6,676
Nevada.....	246,424	23,869	16,784	18,099	20,275	23,014	23,453	20,713
New Hampshire.....	62,517	6,263	3,850	5,917	5,407	5,107	3,895	2,608
New Jersey.....	546,653	55,894	41,875	33,601	30,124	36,992	38,852	32,072
New Mexico.....	128,028	14,000	10,396	8,816	7,779	10,049	10,535	9,120
New York.....	1,082,292	99,716	81,800	74,825	63,354	79,345	85,597	71,803
North Carolina.....	218,351	22,896	18,461	14,060	11,440	19,139	17,464	13,107
North Dakota.....	33,304	3,672	3,833	3,340	1,770	971	1,132	1,945
Ohio.....	728,861	88,329	69,951	54,845	35,048	36,307	36,271	33,443
Oklahoma.....	522,310	45,867	34,408	34,992	36,892	55,815	51,472	44,047
Oregon.....	214,166	26,011	19,557	19,209	17,231	16,894	16,913	10,669
Pennsylvania.....	625,620	63,941	49,703	40,867	31,545	41,471	44,307	36,803
Rhode Island.....	76,247	6,230	5,472	6,845	5,724	5,512	6,982	5,619
South Carolina.....	172,506	14,246	14,061	12,902	10,930	19,755	18,401	13,578
South Dakota.....	34,809	4,503	3,428	2,584	1,584	1,955	2,525	1,716
Tennessee.....	211,641	24,667	18,367	12,080	10,759	12,341	12,430	11,358
Texas.....	3,067,674	249,106	215,133	236,152	247,807	316,132	297,993	280,716
Utah.....	152,097	19,710	13,464	9,422	8,599	8,180	8,734	8,516
Vermont.....	8,041	893	658	481	347	318	318	415
Virginia.....	264,662	26,888	21,585	16,941	13,244	27,750	26,870	18,071
Washington.....	256,340	31,558	24,231	22,942	19,953	18,487	15,757	12,401
West Virginia.....	85,499	9,202	7,860	5,877	4,122	4,899	4,982	4,220
Wisconsin.....	369,283	44,483	36,227	31,566	18,038	19,919	20,221	17,607
Wyoming.....	64,289	6,852	5,793	5,054	3,847	3,968	4,014	4,020
<b>Total.....</b>	<b>19,944,731</b>	<b>1,962,735</b>	<b>1,619,476</b>	<b>1,499,486</b>	<b>1,325,987</b>	<b>1,605,589</b>	<b>1,613,214</b>	<b>1,413,217</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	26,743	25,899	28,943	27,722	29,002
Alaska .....	9,042	9,881	11,169	10,846	12,434
Arizona .....	22,339	21,814	22,606	24,177	26,212
Arkansas .....	17,849	17,483	19,376	19,892	19,966
California .....	163,781	174,325	207,878	186,181	199,652
Colorado .....	20,740	26,013	42,523	45,272	44,981
Connecticut .....	12,151	14,202	19,733	17,525	18,231
Delaware .....	2,659	2,549	4,451	4,699	5,025
District of Columbia .....	1,375	1,795	3,486	4,285	4,198
Florida .....	85,346	73,645	68,707	56,557	54,827
Georgia .....	26,856	26,637	35,066	44,937	39,849
Hawaii .....	239	237	242	226	241
Idaho .....	3,877	5,455	7,439	8,140	8,375
Illinois .....	49,493	73,014	104,311	120,956	116,812
Indiana .....	30,004	34,311	54,200	57,392	56,899
Iowa .....	14,098	17,205	23,991	26,965	27,069
Kansas .....	12,314	16,170	21,772	22,906	25,032
Kentucky .....	13,054	14,447	20,380	23,721	23,093
Louisiana .....	88,446	86,883	88,740	80,112	80,844
Maine .....	4,031	3,066	3,490	3,679	2,898
Maryland .....	9,034	11,807	19,870	24,846	24,101
Massachusetts .....	26,934	31,251	43,664	39,967	42,251
Michigan .....	43,901	65,814	96,633	99,454	104,803
Minnesota .....	15,506	21,908	35,090	44,696	41,902
Mississippi .....	20,120	19,880	20,268	18,372	16,698
Missouri .....	13,729	18,714	28,712	32,302	34,225
Montana .....	3,562	4,972	7,344	7,060	7,064
Nebraska .....	6,770	10,014	13,308	12,984	14,704
Nevada .....	17,142	18,176	21,653	20,590	22,656
New Hampshire .....	2,505	4,511	7,852	6,823	7,782
New Jersey .....	32,942	41,108	64,522	67,121	71,551
New Mexico .....	9,225	10,809	11,746	12,788	12,765
New York .....	72,223	88,492	125,713	122,348	117,077
North Carolina .....	13,079	15,871	23,286	23,924	25,624
North Dakota .....	2,395	2,658	3,685	4,128	3,774
Ohio .....	42,766	52,957	85,732	97,666	95,548
Oklahoma .....	43,246	45,270	43,081	45,067	42,152
Oregon .....	10,230	12,842	22,860	21,431	20,318
Pennsylvania .....	37,224	49,039	76,877	77,324	76,519
Rhode Island .....	5,935	5,579	7,405	6,737	8,207
South Carolina .....	11,535	12,013	14,881	15,594	14,609
South Dakota .....	1,775	2,535	3,843	4,348	4,013
Tennessee .....	12,057	16,623	24,451	27,754	28,754
Texas .....	261,315	247,277	247,488	231,539	237,016
Utah .....	8,309	13,496	16,428	17,533	19,708
Vermont .....	501	745	1,190	1,063	1,112
Virginia .....	13,134	15,279	26,903	30,986	27,010
Washington .....	14,131	18,361	24,614	27,834	26,071
West Virginia .....	5,534	6,693	10,154	10,984	10,973
Wisconsin .....	20,527	24,331	42,628	49,036	44,700
Wyoming .....	4,670	5,300	6,852	6,724	7,196
<b>Total .....</b>	<b>1,388,506</b>	<b>1,541,400</b>	<b>1,969,353</b>	<b>1,997,127</b>	<b>2,008,641</b>

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>RE</sup> Revised estimated data.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Sources:** 2006-2007: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report." January 2008 through current month: Form EIA-857, and Form EIA-923, "Power Plant Operations Report."

**Table 17. Average City Gate Price, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	9.84	8.88	10.68	12.08	13.80	13.06	12.01	10.19
Alaska .....	6.58	NA	5.06	6.42	6.59	7.22	6.76	5.85
Arizona .....	NA	8.34	7.49	7.53	8.99	9.34	9.92	NA
Arkansas.....	8.95	8.20	8.50	12.61	13.31	12.45	10.84	8.90
California .....	9.22	6.96	7.04	9.12	12.18	10.54	10.04	9.23
Colorado .....	7.63	NA	8.24	9.05	9.84	9.80	9.17	7.49
Connecticut.....	10.86	8.77	9.39	11.29	15.23	14.29	13.14	11.40
Delaware .....	8.66	NA	9.51	8.26	9.75	10.56	10.38	8.08
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	10.31	8.16	8.57	9.58	12.77	12.37	11.34	10.10
Georgia.....	9.59	8.05	9.96	10.46	13.37	12.72	11.70	10.32
Hawaii.....	28.71	16.32	17.52	35.22	38.56	33.43	26.74	25.19
Idaho.....	7.62	6.90	7.37	9.47	10.04	10.00	10.00	9.09
Illinois.....	9.30	8.06	8.67	8.62	11.06	10.68	10.16	9.65
Indiana.....	9.58	7.93	8.66	9.68	12.94	11.75	10.84	9.67
Iowa.....	9.39	NA	8.66	10.32	13.71	11.96	10.79	9.59
Kansas.....	9.55	8.52	9.55	11.95	13.32	13.45	12.35	10.62
Kentucky.....	NA	8.27	9.52	10.25	13.35	14.20	13.18	NA
Louisiana.....	10.06	NA	7.97	11.76	11.84	11.67	10.75	10.13
Maine.....	13.85	10.19	9.28	20.18	18.53	21.70	13.90	11.76
Maryland.....	10.26	NA	11.22	14.31	14.67	12.73	12.97	10.51
Massachusetts.....	10.92	9.35	11.63	14.22	15.79	14.52	13.28	12.57
Michigan.....	9.57	8.19	8.35	9.23	11.34	10.58	10.20	9.53
Minnesota.....	9.08	7.96	8.66	9.37	12.13	11.35	10.11	9.31
Mississippi.....	10.17	8.54	9.68	9.73	12.25	12.72	11.67	10.97
Missouri.....	8.67	7.82	8.92	11.14	12.35	11.81	11.15	8.40
Montana.....	8.17	6.40	7.82	9.40	13.94	12.50	10.54	8.33
Nebraska.....	8.81	7.90	8.77	9.35	12.23	11.15	10.14	9.23
Nevada.....	9.67	NA	8.44	9.31	10.34	10.43	10.48	10.22
New Hampshire.....	11.32	NA	10.53	15.49	13.29	13.59	11.28	11.52
New Jersey.....	11.57	10.29	11.10	12.55	14.22	13.92	13.22	11.94
New Mexico.....	8.02	6.46	7.12	6.63	10.45	10.07	9.08	8.25
New York.....	10.15	9.11	9.45	10.14	13.05	11.96	11.35	10.05
North Carolina.....	10.70	8.38	9.78	11.82	14.73	13.73	12.59	10.97
North Dakota.....	9.23	7.22	8.33	9.16	14.09	14.53	11.57	9.55
Ohio.....	10.93	NA	9.96	10.29	11.73	13.29	12.64	11.88
Oklahoma.....	8.78	8.23	9.62	9.64	12.25	11.45	10.34	9.01
Oregon.....	8.68	8.31	8.19	10.26	12.20	10.44	10.02	9.27
Pennsylvania.....	10.47	9.38	10.85	11.43	13.68	13.41	12.06	10.97
Rhode Island.....	11.29	10.56	9.93	14.67	14.87	12.77	12.23	10.91
South Carolina.....	10.91	9.26	9.95	11.28	14.35	13.45	12.87	11.14
South Dakota.....	9.18	7.67	8.72	9.11	14.03	12.37	10.35	9.34
Tennessee.....	9.73	8.44	9.25	12.25	12.13	11.72	10.92	10.51
Texas.....	9.71	7.72	7.86	10.69	12.68	12.01	10.79	10.60
Utah.....	7.19	7.98	9.11	9.80	10.02	7.13	7.03	6.37
Vermont.....	10.81	NA	8.37	10.40	11.88	11.32	10.43	10.66
Virginia.....	10.58	9.31	10.60	14.55	13.75	14.19	13.14	10.91
Washington.....	8.51	7.40	8.23	9.43	11.76	10.37	10.11	9.20
West Virginia.....	10.28	8.70	9.07	11.42	14.77	13.64	12.70	10.29
Wisconsin.....	8.92	8.09	8.90	10.31	11.11	11.46	10.13	9.49
Wyoming.....	7.74	6.35	7.80	8.83	11.89	9.65	8.94	8.02
<b>Total.....</b>	<b>9.67</b>	<b>8.26</b>	<b>8.93</b>	<b>10.16</b>	<b>12.39</b>	<b>11.73</b>	<b>10.97</b>	<b>9.84</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	8.91	8.46	8.44	8.82	8.56	8.58	8.64	9.10
Alaska .....	7.12	6.45	6.57	NA	6.83	6.84	6.46	6.43
Arizona .....	9.86	8.79	NA	8.25	7.86	10.13	7.02	6.96
Arkansas.....	8.20	8.03	7.95	8.55	8.34	9.57	10.28	10.37
California .....	8.81	7.74	6.94	6.82	7.35	6.66	6.10	5.34
Colorado .....	7.46	7.39	6.71	NA	6.28	5.52	4.27	5.64
Connecticut.....	10.08	9.14	8.53	8.67	8.63	8.44	8.74	7.74
Delaware .....	9.15	8.57	7.78	NA	7.59	7.06	5.56	NA
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.69	9.02	9.01	7.96	8.07	8.13	7.21	6.85
Georgia.....	9.46	8.58	7.68	8.15	9.05	8.67	8.07	6.65
Hawaii.....	23.09	25.53	22.93	17.37	19.55	19.26	18.83	20.12
Idaho.....	6.96	6.75	6.65	6.68	6.46	6.38	6.41	5.51
Illinois.....	9.37	8.84	8.31	7.89	7.82	7.71	7.11	6.68
Indiana.....	9.37	8.72	8.21	7.83	8.43	7.74	7.25	5.63
Iowa.....	9.71	8.90	8.18	NA	7.02	7.57	6.90	6.39
Kansas.....	9.68	8.49	7.82	8.27	7.75	7.29	8.93	8.47
Kentucky.....	10.22	9.48	8.89	8.22	8.95	8.42	7.65	6.65
Louisiana.....	9.07	9.74	8.48	NA	7.44	6.85	6.18	5.59
Maine.....	14.33	12.61	12.60	10.46	10.79	11.00	10.51	13.39
Maryland.....	9.94	9.31	9.07	NA	9.42	9.38	10.18	8.09
Massachusetts.....	10.65	9.63	9.06	NA	9.45	8.73	NA	NA
Michigan.....	9.06	8.51	8.29	8.06	7.86	8.56	7.62	7.11
Minnesota.....	9.39	8.58	8.09	7.87	8.00	8.06	6.89	6.21
Mississippi.....	10.03	9.38	9.02	8.47	8.86	8.46	8.16	6.88
Missouri.....	8.92	7.96	7.41	7.53	7.34	6.93	6.15	6.98
Montana.....	7.59	7.33	6.89	6.42	7.04	6.34	5.64	5.48
Nebraska.....	8.77	8.33	7.58	7.67	7.47	7.44	6.27	6.06
Nevada.....	9.88	9.12	9.34	NA	8.72	7.82	7.05	7.40
New Hampshire.....	11.38	10.63	10.48	NA	10.65	10.02	10.60	10.46
New Jersey.....	11.45	11.04	10.56	10.21	10.35	10.06	9.40	9.42
New Mexico.....	8.64	7.70	7.18	6.45	6.73	6.30	6.54	5.16
New York.....	9.72	9.26	8.86	8.61	7.35	8.29	7.55	6.94
North Carolina.....	10.29	9.68	9.05	8.55	9.06	9.00	8.77	8.03
North Dakota.....	9.21	8.29	7.66	7.01	7.75	6.54	5.41	5.63
Ohio.....	11.26	10.03	9.11	NA	8.78	8.80	8.53	7.33
Oklahoma.....	9.34	8.35	7.89	8.14	7.80	8.52	7.88	7.56
Oregon.....	7.66	7.97	7.62	8.14	7.88	7.76	7.41	9.00
Pennsylvania.....	9.72	9.61	9.18	9.35	9.10	9.39	9.69	9.11
Rhode Island.....	10.58	10.65	10.88	10.62	10.50	10.08	11.96	12.61
South Carolina.....	10.39	9.75	9.29	9.17	9.20	9.09	8.87	8.31
South Dakota.....	9.25	8.67	7.83	NA	NA	7.03	5.88	6.30
Tennessee.....	9.88	9.02	8.40	8.23	8.27	8.06	6.98	6.82
Texas.....	8.81	8.90	8.23	7.84	8.48	8.70	7.55	6.81
Utah.....	7.39	7.19	6.71	7.29	6.33	6.02	5.41	7.33
Vermont.....	10.73	10.88	10.75	NA	10.34	9.63	11.53	10.28
Virginia.....	10.31	9.43	9.12	9.32	9.19	8.98	10.46	9.69
Washington.....	8.12	7.55	7.17	7.14	7.40	6.77	5.79	6.00
West Virginia.....	10.00	8.86	8.47	NA	8.53	8.68	NA	6.51
Wisconsin.....	9.13	8.42	7.84	8.06	8.23	8.08	7.37	7.30
Wyoming.....	7.35	7.00	6.52	NA	6.43	5.25	NA	3.64
<b>Total.....</b>	<b>9.45</b>	<b>8.87</b>	<b>8.33</b>	<b>8.11</b>	<b>8.13</b>	<b>8.05</b>	<b>7.36</b>	<b>6.90</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	8.33	8.79	9.33	9.38	9.46	8.83	8.79	8.61
Alaska .....	NA	6.78	6.41	6.57	6.53	6.85	7.07	6.93
Arizona .....	7.11	7.46	8.11	8.30	7.76	9.53	9.03	8.13
Arkansas.....	11.03	10.40	10.30	8.69	8.38	7.97	7.55	7.61
California .....	5.97	6.91	7.34	7.29	6.99	7.48	7.13	6.41
Colorado .....	5.64	5.86	5.49	6.31	5.86	7.16	NA	6.18
Connecticut.....	8.02	9.02	10.14	9.90	9.43	8.86	8.51	7.81
Delaware .....	NA	7.38	7.35	8.63	8.48	8.96	NA	6.96
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	7.45	7.62	8.07	7.92	8.14	8.49	9.04	8.40
Georgia.....	7.71	8.00	8.39	8.31	7.82	8.46	8.06	7.81
Hawaii.....	18.45	17.23	16.98	16.50	15.40	14.31	16.54	15.35
Idaho.....	5.19	5.65	6.24	5.87	4.92	8.00	7.48	7.31
Illinois.....	6.89	7.24	7.72	7.74	7.91	8.62	8.59	8.02
Indiana.....	6.39	7.16	7.83	7.82	7.90	8.24	8.46	7.98
Iowa.....	7.22	NA	8.92	8.44	8.05	8.37	8.50	7.67
Kansas.....	8.22	9.08	10.36	10.52	9.15	9.44	8.26	7.59
Kentucky.....	7.19	7.68	8.87	9.18	8.64	8.84	8.66	7.61
Louisiana.....	8.15	7.27	NA	7.89	7.93	7.81	7.84	7.13
Maine.....	11.20	13.27	12.60	11.35	9.32	10.31	9.99	9.46
Maryland.....	NA	9.09	10.92	10.28	9.16	9.57	9.14	8.79
Massachusetts.....	11.00	10.80	11.71	9.72	9.47	9.47	9.20	8.34
Michigan.....	7.31	7.70	8.18	8.16	7.89	9.01	8.83	8.55
Minnesota.....	6.75	7.57	8.05	7.72	7.33	8.53	8.30	7.88
Mississippi.....	7.38	6.98	8.88	8.41	8.54	9.07	9.15	8.39
Missouri.....	7.60	7.90	8.34	8.66	7.26	8.11	7.97	7.59
Montana.....	6.30	6.53	6.55	7.11	6.40	5.89	6.76	6.19
Nebraska.....	6.60	7.52	7.70	8.16	7.69	8.34	8.00	7.93
Nevada.....	7.86	7.85	9.22	8.14	8.64	NA	NA	8.68
New Hampshire.....	10.83	10.80	NA	11.25	9.53	9.88	7.99	8.90
New Jersey.....	11.20	11.20	11.27	11.24	10.44	10.87	10.53	8.83
New Mexico.....	5.78	6.48	6.79	6.47	6.52	6.45	7.01	6.16
New York.....	7.60	8.05	8.99	8.63	8.97	9.80	9.85	9.11
North Carolina.....	8.20	9.48	9.59	9.43	8.61	8.86	7.99	7.63
North Dakota.....	5.83	6.53	6.59	6.71	6.42	8.03	8.03	7.22
Ohio.....	7.56	8.39	9.73	9.37	9.09	9.54	8.79	NA
Oklahoma.....	7.88	8.48	8.79	8.33	7.80	9.48	8.52	7.72
Oregon.....	9.49	9.87	9.24	8.86	8.39	8.20	8.12	7.53
Pennsylvania.....	8.97	9.29	9.75	9.63	9.22	9.87	9.33	9.12
Rhode Island.....	12.92	12.85	12.80	11.41	10.39	9.50	10.53	10.13
South Carolina.....	8.45	9.50	10.21	9.77	9.84	10.08	9.02	8.45
South Dakota.....	6.97	7.37	7.46	7.42	6.84	8.34	8.23	7.37
Tennessee.....	6.52	6.94	7.32	7.92	8.21	9.31	9.44	8.44
Texas.....	6.84	7.61	8.35	8.21	7.71	7.95	7.78	7.58
Utah.....	7.16	8.34	8.04	7.58	7.19	8.69	7.39	8.51
Vermont.....	8.87	9.58	10.28	10.45	NA	10.11	9.62	9.42
Virginia.....	9.94	10.42	10.36	10.42	9.36	9.25	9.08	8.73
Washington.....	7.40	7.70	7.18	7.49	7.10	7.75	7.68	7.08
West Virginia.....	7.33	8.69	9.09	8.99	8.23	8.24	9.35	8.94
Wisconsin.....	8.61	8.82	9.20	8.57	8.05	8.52	7.90	7.57
Wyoming.....	4.54	4.90	5.18	5.38	5.32	7.78	7.42	6.60
<b>Total.....</b>	<b>7.46</b>	<b>7.95</b>	<b>8.40</b>	<b>8.35</b>	<b>8.19</b>	<b>8.81</b>	<b>8.59</b>	<b>7.89</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	10.26	9.53	9.68	8.58	9.45	9.65	9.35	8.92
Alaska .....	5.25	6.69	4.90	5.06	4.78	4.52	5.30	6.63
Arizona .....	7.67	8.57	9.05	6.20	6.77	7.22	6.98	6.74
Arkansas .....	7.96	6.40	7.68	7.56	9.00	9.43	8.97	10.30
California .....	6.76	7.13	6.83	4.03	6.44	6.53	5.32	5.54
Colorado .....	7.61	6.79	7.16	5.55	6.99	7.57	9.40	6.52
Connecticut .....	9.11	9.32	8.92	6.72	8.78	9.45	8.48	8.52
Delaware .....	8.84	8.31	7.80	5.62	7.15	7.27	6.84	8.23
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	8.32	9.58	8.49	6.06	7.44	7.95	8.07	7.84
Georgia .....	9.37	9.37	8.22	6.74	7.87	8.12	8.26	7.61
Hawaii .....	17.49	15.06	17.74	18.39	18.76	19.91	18.93	18.87
Idaho .....	7.27	7.47	7.37	6.28	6.06	6.68	6.40	6.25
Illinois .....	8.26	8.15	8.35	6.35	6.75	7.63	7.03	7.03
Indiana .....	8.31	8.43	8.14	6.36	6.60	7.40	6.49	7.07
Iowa .....	8.07	7.10	7.45	6.11	7.80	8.41	6.23	8.05
Kansas .....	9.08	8.16	7.47	8.95	10.35	9.58	8.53	9.99
Kentucky .....	9.07	9.64	9.28	6.87	6.69	8.00	7.08	7.14
Louisiana .....	7.67	7.64	7.59	5.38	6.36	7.34	6.92	6.95
Maine .....	9.35	9.73	10.44	6.65	10.82	13.38	12.03	11.49
Maryland .....	10.62	10.38	10.00	7.77	9.02	10.20	8.94	9.01
Massachusetts .....	11.00	10.24	10.07	7.69	10.78	12.10	10.99	11.01
Michigan .....	8.34	9.41	9.02	6.96	7.86	7.99	7.17	7.08
Minnesota .....	8.35	8.47	8.61	5.67	7.28	7.63	6.89	6.57
Mississippi .....	9.13	8.92	8.09	7.02	7.49	7.53	7.03	6.63
Missouri .....	8.53	7.75	8.46	6.78	9.50	9.97	9.95	9.57
Montana .....	7.25	6.61	6.85	5.85	5.62	6.78	6.53	6.20
Nebraska .....	8.27	7.84	7.75	5.57	7.36	7.25	6.75	6.93
Nevada .....	8.64	9.27	9.64	7.81	7.89	8.40	8.73	7.67
New Hampshire .....	10.29	11.05	10.36	6.61	8.92	11.09	8.67	9.59
New Jersey .....	10.85	10.83	10.41	8.69	11.28	11.27	10.19	10.63
New Mexico .....	6.82	6.68	6.58	5.11	5.89	6.19	5.73	5.17
New York .....	9.22	10.09	9.39	6.08	7.71	8.77	7.69	7.46
North Carolina .....	9.42	9.78	8.65	6.97	8.86	8.91	8.60	8.56
North Dakota .....	7.82	7.62	7.58	5.03	6.69	6.29	6.65	5.98
Ohio .....	9.87	10.86	10.54	7.39	8.59	8.56	7.83	8.11
Oklahoma .....	9.13	8.78	8.28	6.40	8.48	8.58	8.66	7.89
Oregon .....	8.10	7.74	8.06	7.79	8.56	8.44	8.94	8.34
Pennsylvania .....	10.30	9.57	9.90	8.16	9.32	10.14	9.08	9.70
Rhode Island .....	9.96	8.70	11.14	10.78	12.56	12.76	12.41	11.94
South Carolina .....	9.51	10.15	8.46	6.53	9.08	8.98	8.53	8.57
South Dakota .....	8.01	7.02	7.91	5.46	6.78	7.46	6.85	6.57
Tennessee .....	9.00	9.26	8.75	7.21	7.94	7.76	7.58	7.64
Texas .....	7.60	7.86	7.06	5.55	7.04	6.85	6.28	6.17
Utah .....	8.42	7.26	7.22	7.48	7.72	9.07	9.52	9.20
Vermont .....	8.61	9.86	9.62	7.32	8.91	8.41	7.86	8.47
Virginia .....	10.51	10.79	10.79	8.68	9.95	10.76	9.46	10.03
Washington .....	7.87	7.71	7.45	5.68	8.23	8.02	8.11	7.48
West Virginia .....	8.93	9.31	9.13	6.64	8.60	8.77	7.77	8.39
Wisconsin .....	8.57	8.73	8.36	6.03	8.60	8.55	7.55	8.08
Wyoming .....	7.20	6.59	7.00	4.92	6.30	6.56	6.39	7.16
<b>Total .....</b>	<b>8.61</b>	<b>8.66</b>	<b>8.47</b>	<b>6.42</b>	<b>7.68</b>	<b>8.10</b>	<b>7.40</b>	<b>7.39</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	9.49	11.42	11.04	11.34	11.40
Alaska .....	5.19	5.55	4.64	4.83	5.10
Arizona .....	6.97	6.90	7.28	8.18	8.22
Arkansas.....	9.09	9.34	8.76	6.77	9.31
California .....	6.45	6.45	6.83	8.01	10.05
Colorado .....	7.65	7.83	7.52	8.31	9.53
Connecticut.....	9.14	9.40	8.66	9.64	10.56
Delaware .....	8.19	9.41	9.35	9.45	11.27
District of Columbia.....	--	--	--	--	--
Florida.....	7.63	8.26	8.19	9.41	10.85
Georgia.....	8.69	9.11	8.44	10.05	13.15
Hawaii .....	17.14	17.18	15.92	16.40	16.00
Idaho.....	5.91	6.55	7.11	7.55	8.63
Illinois.....	7.16	8.64	9.09	9.39	10.16
Indiana.....	7.48	7.69	8.59	9.13	10.69
Iowa.....	7.98	7.97	8.34	8.82	9.73
Kansas.....	8.94	10.82	9.05	9.17	10.34
Kentucky.....	10.05	10.20	9.33	10.27	12.42
Louisiana .....	7.17	7.58	7.64	8.02	11.29
Maine.....	7.80	8.90	7.86	8.81	9.99
Maryland.....	9.29	11.50	10.78	10.76	13.50
Massachusetts.....	10.87	9.27	10.17	12.34	13.97
Michigan.....	7.63	7.70	8.78	9.04	10.71
Minnesota.....	8.06	7.06	7.91	9.55	10.56
Mississippi .....	7.57	10.02	9.69	9.94	12.66
Missouri .....	9.26	9.35	7.99	8.22	9.65
Montana.....	6.44	6.74	7.40	8.03	9.61
Nebraska .....	7.39	8.88	8.70	9.14	10.26
Nevada .....	8.02	8.58	7.71	8.77	8.98
New Hampshire .....	7.09	9.31	9.64	11.95	11.99
New Jersey.....	12.07	11.05	10.43	10.68	12.15
New Mexico .....	5.26	5.66	6.92	8.55	8.42
New York.....	8.31	8.51	9.69	9.94	11.24
North Carolina.....	8.79	9.06	10.22	9.57	11.39
North Dakota.....	6.70	6.95	8.28	9.27	10.72
Ohio.....	9.09	9.75	9.33	10.31	12.67
Oklahoma .....	8.11	8.17	9.52	10.59	10.01
Oregon.....	8.07	7.85	8.03	8.19	8.27
Pennsylvania .....	10.20	10.38	10.47	10.74	12.80
Rhode Island.....	10.42	9.39	9.64	9.29	9.42
South Carolina .....	9.26	9.21	9.31	10.24	12.70
South Dakota.....	7.89	8.93	8.71	8.46	10.29
Tennessee.....	8.08	9.21	8.65	9.27	11.49
Texas.....	7.17	7.17	7.83	8.33	9.93
Utah.....	8.47	8.71	8.53	8.76	10.13
Vermont.....	8.30	8.92	8.56	8.42	7.94
Virginia.....	10.03	11.02	10.23	10.16	11.63
Washington.....	8.01	7.82	7.99	8.02	9.24
West Virginia.....	7.58	8.07	8.16	10.31	11.46
Wisconsin.....	8.00	8.00	8.37	8.84	10.61
Wyoming.....	6.65	6.87	7.56	7.93	9.71
<b>Total.....</b>	<b>7.99</b>	<b>8.29</b>	<b>8.81</b>	<b>9.34</b>	<b>10.80</b>

-- Not applicable.

NA Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	18.06	18.31	19.09	23.83	23.81	23.08	20.27	18.86
Alaska .....	8.58	8.72	6.70	9.41	9.42	9.36	8.84	8.57
Arizona .....	NA	16.87	15.84	24.07	23.26	20.94	20.11	17.89
Arkansas .....	14.25	12.60	14.48	22.64	23.82	20.36	18.19	15.90
California .....	13.50	11.65	12.18	15.78	17.67	16.15	15.39	13.97
Colorado .....	10.29	NA	11.22	16.23	15.24	15.55	12.83	10.57
Connecticut .....	NA	16.06	18.08	NA	NA	23.23	19.82	17.36
Delaware .....	16.09	16.80	17.60	23.76	23.66	19.80	18.32	17.91
District of Columbia .....	NA	15.59	17.54	21.27	25.70	22.17	19.88	NA
Florida .....	20.93	20.95	21.99	26.54	26.13	25.21	22.98	21.26
Georgia .....	18.47	18.10	19.03	30.67	29.91	29.25	24.91	20.24
Hawaii .....	45.61	33.07	35.41	58.62	53.89	47.34	44.22	42.70
Idaho .....	10.89	11.81	12.35	11.74	11.52	11.18	10.79	10.87
Illinois .....	12.07	10.81	11.88	21.85	22.13	18.49	15.60	12.96
Indiana .....	NA	11.57	14.25	22.51	24.03	NA	17.88	15.62
Iowa .....	12.58	12.11	12.85	21.55	20.38	17.58	14.51	13.42
Kansas .....	13.35	13.12	13.77	24.15	23.09	21.74	16.62	14.83
Kentucky .....	13.09	11.36	15.45	25.65	21.69	22.17	17.72	13.30
Louisiana .....	15.52	13.98	14.84	20.27	24.66	22.21	18.40	17.02
Maine .....	17.03	17.00	18.45	21.56	21.27	21.49	18.68	17.08
Maryland .....	16.22	NA	16.99	24.19	27.94	24.24	20.38	17.98
Massachusetts .....	17.03	16.56	17.98	21.01	20.98	19.09	18.49	17.08
Michigan .....	11.70	11.00	12.35	17.33	16.52	15.41	13.72	12.69
Minnesota .....	11.82	11.39	12.09	15.50	18.77	16.31	14.08	12.31
Mississippi .....	13.90	NA	15.68	16.25	18.33	20.49	18.57	16.41
Missouri .....	12.92	13.18	14.45	27.98	25.61	21.42	15.87	13.43
Montana .....	11.69	10.09	12.11	18.15	16.90	14.83	12.85	12.17
Nebraska .....	11.40	NA	11.52	18.61	19.60	17.10	13.36	11.70
Nevada .....	13.12	14.20	14.18	17.07	16.47	15.16	14.75	14.09
New Hampshire .....	16.40	16.92	16.46	18.93	19.01	19.28	18.18	16.98
New Jersey .....	14.54	14.56	15.38	16.46	16.21	15.94	15.20	14.57
New Mexico .....	12.59	11.89	12.88	21.02	20.90	18.44	15.47	13.33
New York .....	16.58	NA	15.52	24.50	24.17	21.61	19.25	16.21
North Carolina .....	16.72	15.43	17.20	27.39	27.06	25.31	21.46	17.33
North Dakota .....	10.95	9.73	11.80	19.33	17.99	15.43	14.12	11.77
Ohio .....	14.45	13.37	14.92	20.20	21.53	20.09	16.52	15.55
Oklahoma .....	12.21	11.99	13.85	22.33	20.88	19.92	16.69	13.34
Oregon .....	13.40	14.81	14.40	16.84	15.94	12.53	13.32	12.73
Pennsylvania .....	15.60	14.40	17.14	25.30	24.04	21.28	17.74	15.90
Rhode Island .....	NA	16.47	17.47	20.91	19.59	NA	16.53	16.24
South Carolina .....	19.34	NA	17.46	28.11	27.34	29.33	24.99	19.84
South Dakota .....	11.91	11.07	11.79	17.83	17.02	14.91	13.01	12.45
Tennessee .....	14.28	13.75	14.98	24.05	23.66	21.45	18.18	15.29
Texas .....	14.04	NA	13.16	19.85	23.96	22.38	18.26	17.33
Utah .....	8.46	9.57	11.53	11.99	10.58	8.66	7.99	8.10
Vermont .....	17.75	15.56	13.58	26.46	25.04	21.63	19.47	17.18
Virginia .....	16.37	15.06	16.53	25.98	27.60	24.43	20.15	17.10
Washington .....	12.61	14.34	13.10	15.55	14.91	13.65	12.93	12.16
West Virginia .....	13.77	14.65	15.83	22.53	22.28	18.60	15.15	14.11
Wisconsin .....	13.06	NA	12.70	18.24	19.80	19.94	15.68	14.03
Wyoming .....	9.82	8.93	12.51	19.16	17.23	12.49	10.67	10.06
<b>Total .....</b>	<b>13.70</b>	<b>13.04</b>	<b>14.20</b>	<b>19.62</b>	<b>20.19</b>	<b>18.32</b>	<b>16.02</b>	<b>14.30</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	16.96	16.67	17.18	18.48	17.72	18.37	22.42	23.19
Alaska .....	8.41	8.31	8.28	8.68	8.36	8.62	8.68	9.23
Arizona .....	16.72	15.88	NA	17.22	15.91	19.04	21.02	23.51
Arkansas .....	13.20	12.60	12.51	13.08	13.06	14.69	17.79	18.92
California .....	12.30	12.26	11.85	11.55	11.17	11.46	11.62	11.19
Colorado .....	9.68	9.34	8.63	NA	8.27	7.95	7.79	11.40
Connecticut .....	16.50	15.73	16.08	16.39	16.19	17.13	20.80	20.00
Delaware .....	15.91	14.85	14.08	16.40	13.70	14.77	22.72	22.90
District of Columbia .....	14.40	15.39	15.32	15.68	15.31	15.88	16.81	19.31
Florida .....	19.98	18.47	17.42	21.10	19.32	21.33	23.13	24.41
Georgia .....	17.84	15.74	15.27	18.42	16.32	16.74	21.12	25.66
Hawaii .....	40.27	41.54	39.50	34.05	36.77	34.67	36.58	36.21
Idaho .....	10.88	10.72	10.87	11.61	10.83	11.07	11.94	12.78
Illinois .....	11.67	10.41	9.69	10.79	9.84	10.74	12.42	14.37
Indiana .....	11.13	10.95	10.67	11.22	9.96	9.57	13.89	14.59
Iowa .....	12.11	11.60	10.90	11.78	9.04	12.29	15.10	16.54
Kansas .....	12.67	11.65	11.41	13.02	11.51	12.51	17.14	19.10
Kentucky .....	12.13	11.66	11.70	11.85	12.11	12.44	15.65	17.44
Louisiana .....	14.21	13.75	13.03	14.16	13.41	14.89	16.31	16.86
Maine .....	16.31	16.24	16.14	16.90	16.21	16.74	17.19	18.62
Maryland .....	15.01	14.26	14.35	NA	14.23	14.72	19.62	21.02
Massachusetts .....	16.57	16.33	16.00	16.51	16.23	16.07	16.28	18.09
Michigan .....	11.28	10.53	10.15	11.01	10.37	10.87	12.58	14.08
Minnesota .....	11.77	10.95	10.26	11.14	10.72	10.16	10.76	12.70
Mississippi .....	13.96	12.61	11.55	NA	12.39	14.01	15.41	15.61
Missouri .....	11.77	11.25	11.34	13.46	11.85	14.67	23.05	22.42
Montana .....	11.13	10.44	10.04	9.96	9.63	9.15	9.83	12.14
Nebraska .....	10.72	10.07	10.10	NA	10.68	11.79	14.88	17.63
Nevada .....	13.01	12.08	11.85	14.17	12.52	14.61	15.91	17.59
New Hampshire .....	15.75	15.48	15.59	16.71	15.88	16.10	16.42	17.63
New Jersey .....	14.10	14.25	14.28	14.58	14.30	14.52	15.28	16.27
New Mexico .....	11.79	10.89	10.75	11.99	11.19	12.84	14.00	14.45
New York .....	15.26	15.08	15.15	NA	14.77	15.64	18.29	18.14
North Carolina .....	15.71	15.34	15.18	15.78	15.63	15.89	21.42	23.18
North Dakota .....	10.65	9.74	9.06	9.15	8.26	7.44	7.82	11.50
Ohio .....	13.98	13.60	13.02	13.46	13.27	13.57	14.68	16.08
Oklahoma .....	11.05	11.01	10.36	12.09	10.30	13.90	18.15	17.56
Oregon .....	13.63	13.05	13.46	14.65	13.34	14.36	15.56	17.46
Pennsylvania .....	14.57	14.29	14.26	14.68	14.29	15.19	18.46	20.29
Rhode Island .....	15.96	15.77	15.84	16.66	16.19	17.36	19.60	19.78
South Carolina .....	16.95	16.53	19.88	NA	16.53	NA	27.17	28.50
South Dakota .....	11.95	11.11	10.57	NA	NA	9.30	10.41	12.40
Tennessee .....	13.35	12.58	13.21	13.91	13.70	13.73	17.93	18.22
Texas .....	12.78	12.63	10.90	NA	12.02	15.07	16.98	17.30
Utah .....	8.45	8.28	8.24	9.44	8.54	8.98	9.35	11.93
Vermont .....	16.99	16.66	16.35	15.99	15.91	17.04	20.30	22.13
Virginia .....	15.02	14.86	14.60	15.53	15.88	15.90	18.99	21.95
Washington .....	12.36	12.25	12.17	13.86	12.18	12.47	14.17	16.33
West Virginia .....	13.18	13.04	12.90	14.42	13.01	13.49	15.81	20.39
Wisconsin .....	12.40	12.16	11.58	NA	11.79	11.51	11.65	13.10
Wyoming .....	9.37	8.83	8.07	NA	8.25	8.38	NA	11.27
<b>Total .....</b>	<b>12.92</b>	<b>12.46</b>	<b>12.12</b>	<b>13.01</b>	<b>12.17</b>	<b>12.82</b>	<b>14.25</b>	<b>15.94</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	23.21	22.91	22.45	20.19	19.86	17.29	16.27	18.59
Alaska .....	9.82	9.77	9.55	9.03	8.72	8.44	8.46	8.46
Arizona .....	23.94	23.36	21.65	19.70	18.50	16.36	15.39	14.89
Arkansas .....	19.81	18.97	17.81	15.33	14.00	12.09	10.71	11.80
California .....	11.83	12.88	12.98	12.51	11.47	11.13	11.63	10.94
Colorado .....	13.64	NA	10.76	10.45	8.51	9.53	9.08	8.05
Connecticut .....	20.71	20.92	18.17	17.36	15.49	15.36	15.20	15.93
Delaware .....	24.07	23.04	21.26	20.51	18.46	17.76	14.74	14.39
District of Columbia .....	17.95	18.95	17.37	17.70	15.15	14.54	15.05	15.92
Florida .....	24.75	24.20	23.45	22.20	21.51	20.20	18.67	19.02
Georgia .....	27.27	28.63	24.87	23.68	19.69	16.68	16.39	14.27
Hawaii .....	36.15	34.26	33.77	32.68	32.76	31.95	32.31	31.42
Idaho .....	12.92	12.62	12.10	11.80	11.78	11.73	11.71	11.72
Illinois .....	15.06	15.48	15.17	12.73	11.55	10.43	9.78	9.86
Indiana .....	16.83	17.51	16.91	16.19	11.95	12.87	9.87	10.29
Iowa .....	17.93	18.14	17.30	14.02	12.11	12.27	11.03	11.04
Kansas .....	19.94	19.54	17.46	15.20	14.10	12.67	12.09	11.85
Kentucky .....	17.92	17.72	17.80	14.77	10.91	10.71	9.99	11.00
Louisiana .....	16.74	17.42	17.36	16.29	15.20	13.80	12.97	12.33
Maine .....	19.72	18.84	18.83	17.57	16.99	16.70	16.81	16.35
Maryland .....	21.24	NA	20.51	18.34	14.56	14.83	12.93	15.48
Massachusetts .....	18.53	18.30	16.72	17.03	17.20	16.80	15.59	16.28
Michigan .....	14.94	14.98	14.54	12.55	11.30	10.69	10.03	10.32
Minnesota .....	12.85	12.32	14.15	12.89	10.88	11.62	11.07	10.94
Mississippi .....	15.42	11.25	NA	14.14	14.53	12.75	12.51	11.44
Missouri .....	23.78	22.19	20.85	16.16	13.23	12.16	11.66	12.13
Montana .....	13.77	12.86	11.77	10.54	10.18	9.97	9.46	9.46
Nebraska .....	NA	17.20	NA	12.78	11.76	10.63	9.82	10.33
Nevada .....	17.97	17.19	16.42	15.55	15.28	13.95	13.25	12.96
New Hampshire .....	19.38	19.52	18.25	16.95	18.14	16.88	15.97	16.27
New Jersey .....	16.74	16.50	16.37	15.57	14.40	13.72	14.43	14.42
New Mexico .....	15.42	16.04	14.61	12.45	12.24	11.54	10.94	11.30
New York .....	18.64	19.54	18.98	16.71	15.17	NA	14.18	14.13
North Carolina .....	23.89	22.47	21.00	17.47	15.43	15.00	13.94	14.85
North Dakota .....	16.80	14.31	15.25	11.52	9.66	9.88	8.75	8.63
Ohio .....	16.48	16.85	16.50	15.28	12.99	13.29	12.70	12.95
Oklahoma .....	18.55	18.06	16.69	14.74	13.49	11.75	10.71	10.51
Oregon .....	17.84	17.38	16.46	13.91	15.11	14.97	14.25	14.35
Pennsylvania .....	21.44	20.79	19.42	16.22	14.25	13.69	13.34	13.71
Rhode Island .....	20.32	19.75	18.44	16.61	16.34	15.91	15.88	16.25
South Carolina .....	31.15	NA	27.33	20.96	18.09	17.35	15.12	16.34
South Dakota .....	15.12	15.05	14.29	11.95	11.23	11.36	10.29	10.26
Tennessee .....	18.74	17.93	17.42	14.11	14.37	13.58	13.13	13.03
Texas .....	17.05	NA	15.46	14.13	13.20	11.43	9.58	9.97
Utah .....	10.91	10.57	9.93	9.52	9.81	9.67	9.28	9.34
Vermont .....	22.66	21.62	19.36	17.06	15.31	14.56	14.43	14.84
Virginia .....	22.19	22.17	20.81	17.25	14.68	13.99	13.77	14.79
Washington .....	17.02	16.98	15.92	14.62	14.37	14.07	13.93	13.65
West Virginia .....	20.61	19.98	20.48	16.84	14.61	14.08	14.16	14.20
Wisconsin .....	15.20	15.34	NA	13.51	11.94	12.25	11.86	11.65
Wyoming .....	12.30	12.10	9.89	8.71	8.46	9.00	8.51	8.60
<b>Total .....</b>	<b>16.64</b>	<b>16.65</b>	<b>16.20</b>	<b>14.61</b>	<b>13.27</b>	<b>12.86</b>	<b>12.12</b>	<b>12.09</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	18.80	17.01	17.33	21.56	23.07	22.93	22.47	21.57
Alaska .....	6.84	8.07	6.38	6.69	7.13	7.49	7.80	7.44
Arizona .....	16.32	15.41	17.89	20.40	22.35	23.36	22.82	21.32
Arkansas .....	14.15	12.45	12.68	15.14	19.16	20.70	19.52	17.83
California .....	11.79	11.17	10.83	9.97	11.61	11.10	10.66	10.86
Colorado .....	10.45	9.38	9.10	7.10	13.23	13.37	13.19	12.76
Connecticut .....	17.71	16.57	16.06	16.62	19.30	19.85	20.68	19.07
Delaware .....	16.93	13.71	15.00	18.30	22.44	23.34	23.13	23.26
District of Columbia .....	16.96	15.98	16.13	15.47	16.63	17.25	16.84	17.31
Florida .....	21.54	18.66	20.22	22.06	22.73	23.84	23.62	23.37
Georgia .....	18.20	15.96	14.75	17.86	25.44	23.41	23.43	22.70
Hawaii .....	35.28	33.63	35.76	36.09	34.59	41.94	36.72	35.19
Idaho .....	12.25	11.81	11.81	12.59	13.33	13.88	13.54	13.09
Illinois .....	11.18	9.71	9.08	9.80	12.35	12.65	12.24	11.87
Indiana .....	13.07	11.09	10.68	10.43	13.72	15.47	16.28	15.51
Iowa .....	12.42	10.11	12.60	11.56	17.07	18.21	13.91	16.17
Kansas .....	13.19	11.61	10.19	14.31	17.37	17.34	16.64	15.75
Kentucky .....	14.14	11.68	11.21	12.54	16.37	17.44	18.22	16.42
Louisiana .....	14.67	13.64	14.00	15.33	16.91	17.59	16.99	19.86
Maine .....	17.90	16.69	17.15	15.64	17.76	18.23	16.37	19.91
Maryland .....	16.36	14.86	14.61	14.94	19.02	21.37	20.63	18.42
Massachusetts .....	17.66	16.58	16.47	16.15	18.79	19.80	18.99	17.22
Michigan .....	11.97	10.72	10.85	11.43	14.08	15.30	14.85	14.20
Minnesota .....	11.67	11.63	11.42	8.07	12.69	14.03	12.62	12.05
Mississippi .....	14.65	11.96	12.43	14.37	15.49	16.85	16.04	16.50
Missouri .....	14.25	12.59	13.59	16.29	19.22	20.81	20.78	17.91
Montana .....	11.26	9.50	9.34	9.62	12.03	13.18	13.64	12.72
Nebraska .....	11.30	10.58	9.64	11.59	14.55	14.96	13.76	13.16
Nevada .....	14.31	13.42	14.69	16.20	17.36	17.90	17.28	16.40
New Hampshire .....	16.38	17.21	13.64	16.35	18.53	19.14	18.52	16.74
New Jersey .....	15.33	14.69	15.08	15.76	16.82	17.87	17.20	16.84
New Mexico .....	12.64	11.73	11.31	13.02	15.16	15.19	14.89	14.48
New York .....	15.35	14.97	14.75	13.37	18.43	18.91	18.04	16.69
North Carolina .....	16.93	15.83	15.71	17.35	21.66	23.14	21.60	20.37
North Dakota .....	10.80	9.48	9.09	7.41	13.23	15.88	15.36	14.42
Ohio .....	14.39	13.52	12.43	13.25	16.87	16.47	16.71	15.90
Oklahoma .....	13.40	10.73	12.27	17.01	18.48	19.29	17.49	17.86
Oregon .....	14.53	14.46	14.59	15.46	16.69	17.48	17.01	16.00
Pennsylvania .....	16.45	13.91	14.55	15.77	19.57	20.93	20.74	19.62
Rhode Island .....	17.58	16.56	18.12	19.65	20.54	21.28	20.37	18.79
South Carolina .....	17.36	16.41	17.02	17.89	22.49	24.46	24.85	24.00
South Dakota .....	11.11	9.27	10.69	9.29	12.70	13.76	14.48	13.75
Tennessee .....	14.74	13.85	13.53	15.72	17.92	18.14	16.38	15.33
Texas .....	13.11	11.37	13.24	15.71	17.19	17.63	16.91	15.10
Utah .....	11.02	9.50	9.80	10.33	11.39	11.93	11.87	11.38
Vermont .....	14.18	15.19	15.70	16.58	17.69	18.68	17.98	16.01
Virginia .....	16.20	14.80	15.24	16.14	20.11	20.66	20.27	19.48
Washington .....	13.36	13.60	13.74	14.30	15.04	15.70	15.44	14.11
West Virginia .....	15.74	14.29	15.41	17.61	20.15	21.78	22.03	19.35
Wisconsin .....	12.17	11.96	11.80	8.42	13.40	15.14	13.63	13.56
Wyoming .....	11.60	9.45	9.53	10.30	12.42	13.83	13.94	12.64
<b>Total .....</b>	<b>13.75</b>	<b>12.54</b>	<b>12.47</b>	<b>12.52</b>	<b>15.73</b>	<b>16.19</b>	<b>15.73</b>	<b>15.09</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006				
	May	April	March	February	January
Alabama .....	22.01	19.05	18.06	18.81	18.28
Alaska .....	7.16	6.65	6.51	6.50	6.35
Arizona .....	19.36	16.82	14.79	14.00	13.11
Arkansas .....	17.09	14.29	12.99	13.37	14.59
California .....	11.88	10.91	11.75	13.24	14.18
Colorado .....	11.21	9.94	9.78	10.64	12.88
Connecticut .....	18.62	17.33	16.87	17.88	18.79
Delaware .....	20.37	19.60	18.32	15.24	16.05
District of Columbia .....	16.52	16.69	16.59	17.40	19.07
Florida .....	22.64	21.17	21.40	20.69	22.21
Georgia .....	20.70	20.46	17.92	18.34	17.24
Hawaii .....	34.47	34.43	33.85	33.54	34.21
Idaho .....	12.83	12.36	12.21	12.14	12.10
Illinois .....	10.77	10.08	10.60	12.34	13.64
Indiana .....	14.56	14.85	13.52	12.88	15.50
Iowa .....	13.79	12.30	12.40	11.80	12.97
Kansas .....	15.45	13.69	12.70	13.21	13.78
Kentucky .....	16.05	13.94	15.22	14.66	16.21
Louisiana .....	16.99	14.75	14.06	12.69	14.60
Maine .....	14.16	19.42	18.84	18.85	18.81
Maryland .....	18.24	17.07	15.20	15.63	18.18
Massachusetts .....	16.97	16.95	16.80	18.39	19.41
Michigan .....	12.98	12.17	11.58	11.74	12.59
Minnesota .....	11.11	11.02	11.34	11.87	13.32
Mississippi .....	19.78	15.53	15.16	14.66	16.30
Missouri .....	16.28	14.06	13.16	13.34	14.49
Montana .....	11.58	11.09	11.46	12.72	12.51
Nebraska .....	11.52	10.58	10.61	11.57	11.88
Nevada .....	15.72	14.36	13.54	13.26	13.14
New Hampshire .....	16.48	16.41	15.38	16.19	17.01
New Jersey .....	16.20	14.83	14.92	14.96	15.44
New Mexico .....	13.26	11.96	12.09	12.80	12.99
New York .....	16.09	14.58	13.99	15.11	16.61
North Carolina .....	18.40	15.09	15.01	16.22	18.86
North Dakota .....	12.60	10.35	10.60	11.30	12.60
Ohio .....	15.17	14.17	14.09	14.99	15.29
Oklahoma .....	16.79	13.14	11.71	12.69	14.44
Oregon .....	14.44	14.14	13.33	14.40	14.40
Pennsylvania .....	18.04	16.35	16.46	16.86	16.92
Rhode Island .....	17.72	17.28	16.93	17.17	16.89
South Carolina .....	21.61	17.09	15.01	15.60	18.36
South Dakota .....	11.58	11.06	11.17	10.92	12.81
Tennessee .....	15.30	14.46	13.47	14.68	16.10
Texas .....	14.93	11.38	10.61	13.25	13.49
Utah .....	10.90	10.85	10.98	11.75	12.29
Vermont .....	14.50	13.35	12.89	12.92	12.88
Virginia .....	17.33	14.29	14.35	16.22	17.84
Washington .....	13.27	13.13	12.52	12.79	12.82
West Virginia .....	17.73	16.23	15.15	15.10	15.09
Wisconsin .....	12.83	12.17	12.23	12.29	13.17
Wyoming .....	12.30	12.83	12.62	12.37	12.02
<b>Total .....</b>	<b>14.43</b>	<b>13.29</b>	<b>13.19</b>	<b>14.00</b>	<b>14.94</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors,

inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**

(Nominal Dollars per Thousand Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	15.70	NA	16.08	17.96	17.53	17.33	16.35	15.87
Alaska .....	7.62	7.52	4.64	7.27	6.71	6.97	7.16	7.71
Arizona .....	NA	12.77	11.88	13.27	13.07	12.76	13.27	13.33
Arkansas .....	11.45	9.81	11.00	13.26	13.97	13.04	12.97	12.18
California .....	12.57	10.34	10.85	13.30	15.83	13.98	13.42	12.67
Colorado .....	9.34	8.23	10.19	11.49	11.29	11.48	10.59	9.52
Connecticut .....	13.75	12.44	13.97	16.84	18.13	16.93	14.63	13.58
Delaware .....	NA	15.12	16.11	NA	15.52	15.22	14.90	15.79
District of Columbia .....	13.91	13.88	15.15	13.85	14.44	14.31	14.58	14.00
Florida .....	15.17	13.36	14.46	15.94	17.73	17.04	16.16	14.82
Georgia .....	14.04	13.11	14.92	18.11	19.42	17.36	16.44	14.63
Hawaii .....	40.36	27.25	29.20	52.38	49.34	42.12	38.49	37.12
Idaho .....	10.10	10.98	11.60	10.09	10.04	10.06	10.07	10.27
Illinois .....	11.64	10.47	11.62	18.72	18.78	16.81	14.41	12.22
Indiana .....	NA	10.46	12.71	16.74	17.49	NA	14.27	12.50
Iowa .....	10.96	10.31	10.87	13.24	13.91	13.13	11.98	11.53
Kansas .....	12.71	12.37	13.02	18.74	18.54	18.05	15.24	14.13
Kentucky .....	12.41	10.63	14.46	18.44	16.92	16.35	14.78	12.27
Louisiana .....	13.86	11.89	12.08	14.00	16.96	16.64	15.20	13.83
Maine .....	15.66	14.88	16.38	17.63	17.54	16.59	16.05	15.78
Maryland .....	13.20	12.40	13.76	14.20	15.93	16.25	14.14	13.39
Massachusetts .....	15.55	14.84	16.18	18.33	17.94	16.42	15.55	15.46
Michigan .....	10.69	NA	11.07	12.70	13.37	13.29	12.15	11.63
Minnesota .....	11.16	10.38	10.72	12.05	15.07	13.94	12.65	11.46
Mississippi .....	12.79	10.96	13.04	11.76	14.40	15.41	14.06	14.05
Missouri .....	11.85	11.90	13.16	15.63	15.53	13.93	12.50	12.11
Montana .....	11.54	9.93	11.93	16.88	15.76	14.64	12.67	11.98
Nebraska .....	10.13	9.38	9.76	12.95	12.41	12.34	11.39	10.30
Nevada .....	11.16	12.11	12.04	11.68	11.54	11.45	11.26	11.14
New Hampshire .....	15.31	NA	15.03	16.91	17.36	17.46	16.51	16.08
New Jersey .....	NA	12.30	13.44	13.67	17.75	18.22	15.57	NA
New Mexico .....	10.77	10.03	10.92	14.89	15.31	13.87	12.36	11.11
New York .....	13.16	NA	12.23	13.41	15.38	14.60	14.07	13.13
North Carolina .....	14.13	12.74	14.33	17.22	17.46	16.12	14.15	14.16
North Dakota .....	10.26	8.80	10.56	13.31	14.70	13.52	12.48	10.75
Ohio .....	12.78	11.86	13.35	14.30	16.87	15.84	14.75	13.69
Oklahoma .....	11.39	NA	12.61	17.70	17.93	16.06	14.08	12.40
Oregon .....	11.30	12.52	12.79	11.83	11.52	9.43	11.27	11.15
Pennsylvania .....	14.03	12.79	14.96	18.13	19.02	17.14	15.22	14.38
Rhode Island .....	NA	14.72	15.91	18.56	17.24	16.34	15.53	NA
South Carolina .....	14.96	13.55	14.08	14.33	16.62	15.66	14.80	14.07
South Dakota .....	10.54	9.32	10.07	12.91	12.58	11.90	11.16	10.82
Tennessee .....	13.30	12.47	13.34	17.44	17.11	16.70	14.67	13.23
Texas .....	11.64	9.65	10.44	11.91	15.09	14.21	12.30	12.34
Utah .....	7.33	8.22	10.06	9.51	8.36	7.18	6.89	7.11
Vermont .....	13.96	12.53	10.78	16.13	15.73	14.30	14.05	13.82
Virginia .....	13.08	11.85	12.79	15.07	15.94	15.43	14.00	13.12
Washington .....	11.12	12.80	11.74	11.69	11.59	11.37	11.20	10.76
West Virginia .....	12.79	NA	14.54	17.66	17.97	14.68	13.23	12.81
Wisconsin .....	11.50	10.65	10.68	12.99	14.76	14.42	13.16	12.28
Wyoming .....	8.48	7.76	11.10	12.38	11.60	9.60	8.91	8.73
<b>Total .....</b>	<b>12.17</b>	<b>11.43</b>	<b>12.43</b>	<b>14.06</b>	<b>15.43</b>	<b>14.41</b>	<b>13.23</b>	<b>12.45</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	14.96	14.92	15.23	NA	15.00	14.98	15.55	15.82
Alaska .....	7.80	7.82	7.99	7.57	7.88	7.90	7.29	7.21
Arizona .....	12.42	12.90	NA	12.84	12.66	13.02	13.20	13.42
Arkansas .....	10.95	10.61	10.53	10.04	10.69	10.92	10.27	10.23
California .....	11.53	11.26	11.37	10.20	10.28	10.16	9.55	9.17
Colorado .....	9.04	8.78	8.35	8.01	8.01	7.36	6.59	8.04
Connecticut .....	13.07	12.27	12.79	12.61	13.08	12.45	14.12	12.62
Delaware .....	14.42	13.65	12.89	14.58	12.33	12.56	16.25	16.36
District of Columbia .....	13.72	13.74	13.72	13.74	13.32	13.47	12.72	12.30
Florida .....	14.92	13.68	13.04	13.19	12.71	12.02	12.47	12.47
Georgia .....	13.56	11.32	12.15	13.14	12.54	12.40	13.32	13.89
Hawaii .....	35.20	35.05	34.24	28.31	31.08	29.40	30.87	30.27
Idaho .....	10.05	10.02	10.16	10.79	10.06	10.41	10.97	11.24
Illinois .....	11.20	10.21	9.61	10.43	9.79	10.45	10.99	11.82
Indiana .....	10.40	10.09	9.75	10.11	9.10	9.61	9.45	10.00
Iowa .....	10.80	10.54	9.66	9.97	9.05	9.62	8.95	9.39
Kansas .....	12.32	11.36	11.11	12.19	11.16	11.59	13.09	13.50
Kentucky .....	11.68	11.27	11.42	11.06	11.81	11.80	12.55	12.65
Louisiana .....	12.93	12.69	12.41	11.77	12.31	11.95	11.04	10.04
Maine .....	15.34	15.37	15.26	14.83	15.24	14.61	13.62	13.77
Maryland .....	12.79	12.43	12.59	NA	12.33	11.82	NA	10.97
Massachusetts .....	15.07	15.33	14.99	14.50	14.27	13.65	11.73	12.95
Michigan .....	10.60	9.89	9.57	NA	9.76	9.82	9.79	10.05
Minnesota .....	11.24	10.55	9.94	10.14	10.15	9.51	8.68	8.97
Mississippi .....	12.92	12.06	11.30	10.97	11.49	10.68	11.31	9.79
Missouri .....	11.41	11.14	11.18	11.96	11.56	12.34	13.18	13.38
Montana .....	11.03	10.36	9.94	9.81	9.55	8.98	9.62	11.44
Nebraska .....	9.87	9.26	9.29	9.26	9.40	8.61	7.97	8.65
Nevada .....	11.10	11.01	10.97	12.02	11.11	11.92	12.45	12.63
New Hampshire .....	14.80	14.55	14.67	NA	14.76	14.50	12.73	13.39
New Jersey .....	14.39	13.67	12.48	12.26	12.18	12.94	11.37	10.39
New Mexico .....	10.19	9.53	9.48	9.91	9.61	10.16	9.20	8.81
New York .....	12.98	12.50	12.44	NA	12.26	11.84	10.69	9.84
North Carolina .....	13.31	13.42	13.24	12.91	13.49	13.23	13.16	13.16
North Dakota .....	10.27	9.46	8.81	8.38	8.34	7.23	6.45	7.69
Ohio .....	12.83	12.27	11.69	11.80	11.88	11.57	11.02	10.72
Oklahoma .....	10.50	10.52	9.95	NA	9.92	12.76	14.26	13.13
Oregon .....	11.50	11.30	11.72	12.38	11.53	12.05	12.72	13.06
Pennsylvania .....	13.52	13.19	13.01	12.82	13.17	12.70	12.84	12.57
Rhode Island .....	14.25	14.38	14.45	14.92	14.77	15.53	17.46	17.74
South Carolina .....	13.91	14.29	16.22	13.63	14.78	13.96	13.00	12.71
South Dakota .....	10.75	10.17	9.61	8.79	7.71	8.00	7.37	8.15
Tennessee .....	12.15	12.02	12.54	12.58	13.33	12.25	12.72	12.89
Texas .....	10.63	10.80	9.80	9.87	10.26	10.89	10.58	10.11
Utah .....	7.37	7.27	7.23	8.03	7.39	7.53	7.68	8.13
Vermont .....	13.72	13.71	13.66	12.79	13.29	13.35	13.69	14.26
Virginia .....	12.45	12.43	12.21	11.89	12.64	11.93	11.53	11.39
Washington .....	11.09	11.07	11.03	12.37	11.03	11.02	12.36	13.03
West Virginia .....	12.29	12.20	12.13	NA	12.18	12.40	13.91	16.31
Wisconsin .....	11.21	11.10	10.53	10.50	10.67	10.13	8.96	9.62
Wyoming .....	8.29	7.89	7.42	NA	7.54	7.33	6.89	NA
<b>Total .....</b>	<b>11.76</b>	<b>11.37</b>	<b>11.06</b>	<b>11.31</b>	<b>11.02</b>	<b>11.04</b>	<b>10.80</b>	<b>10.90</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	NA	15.79	16.06	15.79	16.00	15.17	14.80	15.99
Alaska .....	7.15	6.19	6.96	6.86	7.62	7.83	7.79	7.83
Arizona .....	13.51	13.45	13.08	12.98	12.83	12.65	12.64	12.19
Arkansas .....	10.75	10.66	10.46	10.29	10.15	9.50	9.15	9.93
California .....	9.69	10.85	10.84	10.21	10.22	10.48	10.58	9.99
Colorado .....	8.66	7.61	7.94	8.70	7.82	8.72	8.56	7.87
Connecticut .....	12.61	13.45	13.01	12.66	12.18	12.31	12.15	12.57
Delaware .....	16.71	16.66	16.07	17.44	16.69	16.65	13.75	13.07
District of Columbia .....	12.32	12.60	12.90	13.75	13.88	14.28	14.27	14.48
Florida .....	13.03	13.55	13.29	13.31	13.95	13.68	13.18	12.84
Georgia .....	15.08	14.78	14.48	14.89	13.20	12.59	12.41	12.32
Hawaii .....	30.06	28.52	27.95	27.04	26.63	26.27	26.30	25.49
Idaho .....	11.19	11.00	10.89	10.93	11.07	10.87	10.99	10.98
Illinois .....	13.03	13.45	12.53	11.23	10.87	10.10	9.83	9.71
Indiana .....	10.96	11.13	11.71	13.10	10.69	12.05	9.48	9.73
Iowa .....	10.46	11.45	11.45	10.72	9.97	10.61	10.13	9.93
Kansas .....	14.75	15.22	15.15	13.41	13.11	12.08	11.85	11.60
Kentucky .....	12.90	12.63	12.82	12.19	9.94	10.02	9.62	11.05
Louisiana .....	10.51	11.37	12.02	12.25	12.15	12.28	11.98	11.92
Maine .....	13.76	14.13	14.13	14.35	15.15	15.10	15.17	14.89
Maryland .....	11.29	11.79	11.88	12.27	12.00	13.10	12.16	13.13
Massachusetts .....	12.67	13.20	12.58	14.38	16.01	15.56	14.62	15.12
Michigan .....	10.08	10.38	NA	10.58	10.09	10.18	9.82	10.07
Minnesota .....	8.76	9.46	10.49	10.49	9.95	10.86	10.60	10.40
Mississippi .....	9.79	10.11	10.25	11.05	11.15	11.77	11.63	10.59
Missouri .....	13.58	13.38	13.44	12.52	12.18	11.64	11.37	11.58
Montana .....	12.32	12.12	11.48	10.27	9.89	9.85	9.42	9.41
Nebraska .....	8.66	9.65	9.57	9.20	9.68	9.58	9.07	9.52
Nevada .....	12.57	12.37	12.33	12.09	12.11	11.87	11.99	12.06
New Hampshire .....	14.90	15.24	15.21	15.17	NA	16.29	15.35	14.95
New Jersey .....	11.00	11.82	12.79	12.79	12.06	14.82	11.59	11.52
New Mexico .....	9.85	10.95	10.44	9.78	10.17	10.04	9.69	10.11
New York .....	10.10	10.70	11.52	10.98	12.13	NA	12.30	11.82
North Carolina .....	13.27	13.43	12.88	12.74	12.47	12.82	12.36	12.87
North Dakota .....	9.15	8.92	9.87	9.12	8.59	9.38	8.65	8.37
Ohio .....	10.98	11.26	12.05	12.16	11.61	12.17	11.81	11.97
Oklahoma .....	13.61	13.83	13.03	11.71	NA	10.43	10.20	10.14
Oregon .....	12.93	12.78	12.63	11.60	12.74	12.75	12.54	12.43
Pennsylvania .....	12.90	13.36	13.57	13.30	12.66	12.97	12.58	12.49
Rhode Island .....	17.92	18.49	16.27	15.23	14.79	14.60	14.13	13.80
South Carolina .....	12.91	13.06	13.16	12.66	13.57	13.98	13.94	13.88
South Dakota .....	8.74	9.37	9.44	9.59	9.07	10.04	9.12	9.19
Tennessee .....	13.52	13.23	12.91	12.21	12.72	12.85	12.57	11.46
Texas .....	10.19	10.42	10.66	9.94	10.09	9.80	8.76	9.27
Utah .....	8.25	8.10	7.95	7.82	8.29	8.43	8.19	8.25
Vermont .....	14.26	14.16	13.41	13.33	12.45	12.21	12.15	12.22
Virginia .....	11.61	11.80	11.77	11.46	11.56	11.80	11.99	12.14
Washington .....	13.16	13.33	13.19	12.72	12.84	12.77	12.78	12.53
West Virginia .....	NA	14.38	15.29	14.45	13.45	12.88	13.22	13.21
Wisconsin .....	10.10	10.93	11.21	9.90	10.48	10.84	10.82	10.51
Wyoming .....	7.47	8.05	7.40	7.15	7.43	8.12	7.81	7.94
<b>Total .....</b>	<b>11.18</b>	<b>11.63</b>	<b>11.87</b>	<b>11.51</b>	<b>11.51</b>	<b>11.82</b>	<b>11.24</b>	<b>11.14</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	15.82	14.95	14.91	15.81	15.82	14.43	13.94	14.42
Alaska .....	4.75	5.54	4.55	4.46	4.25	4.01	4.28	4.37
Arizona .....	12.11	12.21	12.68	12.78	13.08	13.11	12.82	12.71
Arkansas .....	10.72	10.27	10.11	9.38	10.42	10.74	10.67	10.35
California .....	10.43	10.48	9.61	8.14	9.42	9.16	8.94	9.04
Colorado .....	9.61	9.07	8.66	6.23	10.69	9.33	9.66	9.06
Connecticut .....	13.60	13.07	12.71	11.27	13.70	12.85	12.97	12.86
Delaware .....	15.33	12.62	13.24	14.73	16.35	16.66	17.86	16.52
District of Columbia .....	14.67	14.61	14.06	12.66	12.79	12.65	12.49	13.17
Florida .....	13.91	13.66	12.34	11.65	12.98	13.11	12.68	12.99
Georgia .....	13.99	12.40	11.32	12.13	15.47	14.59	14.10	14.78
Hawaii .....	29.29	27.59	30.53	30.66	29.24	29.65	30.96	29.76
Idaho .....	11.49	11.05	11.17	11.59	12.03	11.54	11.99	11.90
Illinois .....	10.91	9.71	8.87	9.09	10.54	11.17	11.11	10.30
Indiana .....	11.55	10.39	9.40	8.69	10.05	11.21	12.01	12.04
Iowa .....	10.38	9.70	9.70	8.27	10.12	10.58	8.38	10.68
Kansas .....	12.44	11.17	9.53	12.41	13.62	13.06	13.15	13.05
Kentucky .....	13.22	11.04	10.75	10.87	11.68	12.74	13.02	12.95
Louisiana .....	11.84	12.82	12.06	10.05	9.40	10.43	10.77	12.29
Maine .....	15.66	14.89	14.27	12.24	13.01	12.72	12.68	12.36
Maryland .....	13.28	13.22	12.65	11.06	11.70	11.82	11.58	12.16
Massachusetts .....	15.74	15.63	14.32	12.28	14.58	13.52	13.88	13.92
Michigan .....	10.75	10.29	10.18	9.46	10.04	10.67	10.46	10.77
Minnesota .....	10.31	10.68	9.92	6.77	9.93	9.64	8.72	8.80
Mississippi .....	12.25	11.35	10.97	9.68	10.02	10.27	10.12	10.39
Missouri .....	12.94	12.12	12.45	12.83	13.49	13.68	13.40	12.94
Montana .....	11.12	9.45	9.27	9.47	11.38	12.12	12.40	12.25
Nebraska .....	9.62	9.53	10.02	7.98	8.87	8.26	8.22	8.53
Nevada .....	12.12	12.10	12.24	12.57	12.51	12.53	12.31	12.14
New Hampshire .....	15.03	16.19	13.78	13.95	14.96	14.89	14.85	14.50
New Jersey .....	12.98	13.15	11.78	9.83	9.76	12.28	10.24	10.54
New Mexico .....	10.65	10.44	9.23	9.63	10.47	10.10	9.92	10.08
New York .....	11.91	12.75	11.05	9.58	10.15	9.97	9.44	10.03
North Carolina .....	14.06	13.52	13.78	13.05	13.48	13.69	13.57	13.59
North Dakota .....	9.68	8.91	8.39	6.56	9.52	9.95	9.31	9.95
Ohio .....	12.83	12.48	11.70	10.55	11.54	11.31	11.30	11.34
Oklahoma .....	12.17	10.21	11.40	12.86	12.71	13.73	13.24	14.23
Oregon .....	12.94	13.35	13.28	13.12	13.06	13.65	12.89	12.89
Pennsylvania .....	14.30	13.01	12.92	12.25	13.21	13.52	13.63	13.57
Rhode Island .....	15.94	14.83	15.95	17.66	18.50	19.09	18.61	17.45
South Carolina .....	14.09	15.11	15.75	12.31	12.07	13.73	12.06	12.09
South Dakota .....	9.46	8.15	9.61	7.08	8.80	9.21	9.42	9.50
Tennessee .....	13.06	12.90	12.05	12.25	12.04	12.00	11.02	11.61
Texas .....	10.25	9.68	9.99	9.70	10.05	10.27	10.38	9.35
Utah .....	9.61	8.36	8.54	8.76	9.18	9.37	9.37	9.23
Vermont .....	11.13	12.23	12.19	11.83	11.21	11.15	11.60	10.87
Virginia .....	12.46	12.19	12.10	11.18	11.63	11.09	11.04	11.09
Washington .....	11.97	12.49	12.46	12.28	12.24	12.27	12.31	11.77
West Virginia .....	14.38	12.98	13.76	15.63	16.54	16.84	17.68	16.39
Wisconsin .....	10.27	10.79	9.97	6.62	9.71	9.81	8.63	9.54
Wyoming .....	10.30	8.64	8.65	9.01	9.34	9.56	9.44	9.50
<b>Total .....</b>	<b>11.99</b>	<b>11.61</b>	<b>11.05</b>	<b>10.04</b>	<b>11.16</b>	<b>11.20</b>	<b>10.98</b>	<b>11.09</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	16.19	16.05	16.17	16.96	16.85
Alaska .....	4.46	4.61	4.67	4.81	4.92
Arizona .....	12.63	11.81	11.51	11.45	10.92
Arkansas.....	10.53	10.36	10.57	11.16	12.05
California .....	10.02	9.81	11.12	12.33	13.69
Colorado .....	9.08	9.09	9.48	10.24	12.34
Connecticut.....	13.92	13.87	13.28	14.06	15.45
Delaware .....	17.04	18.04	17.48	14.12	15.36
District of Columbia.....	13.59	14.67	15.67	16.14	17.21
Florida.....	13.61	13.83	14.46	15.86	17.60
Georgia.....	16.40	14.23	13.64	15.26	15.64
Hawaii.....	29.08	29.04	28.23	28.06	28.82
Idaho.....	11.91	11.83	11.51	11.47	11.48
Illinois.....	10.43	9.85	10.60	12.37	13.35
Indiana.....	12.16	13.19	12.07	12.04	14.56
Iowa.....	10.61	10.15	10.92	10.98	11.68
Kansas.....	13.70	12.86	12.42	12.90	13.47
Kentucky.....	13.21	14.90	14.47	14.33	15.62
Louisiana .....	11.89	11.45	12.36	12.15	13.81
Maine.....	10.54	15.49	17.17	17.83	17.97
Maryland.....	12.43	13.35	13.90	14.07	15.99
Massachusetts.....	14.58	15.22	15.55	17.64	18.18
Michigan .....	10.72	10.98	10.68	11.09	11.82
Minnesota.....	10.65	8.67	10.74	11.13	12.33
Mississippi .....	11.08	13.64	12.85	13.84	15.63
Missouri .....	12.91	12.67	12.48	12.76	14.24
Montana.....	11.43	10.97	11.35	12.57	12.49
Nebraska .....	8.51	9.25	9.85	10.28	10.91
Nevada .....	12.17	11.92	11.97	12.05	11.82
New Hampshire .....	14.19	13.06	14.68	15.38	16.68
New Jersey.....	12.03	11.51	13.03	13.04	16.66
New Mexico .....	10.00	10.22	10.75	11.61	11.74
New York.....	11.11	11.31	12.14	13.39	15.22
North Carolina.....	13.10	12.60	12.95	14.48	17.04
North Dakota.....	10.25	9.11	9.90	10.83	11.98
Ohio.....	12.16	12.20	12.90	13.86	15.33
Oklahoma .....	14.09	11.65	11.13	11.98	13.80
Oregon.....	12.12	12.82	12.42	12.97	13.01
Pennsylvania .....	14.05	14.12	14.85	15.45	16.20
Rhode Island.....	16.31	15.78	15.38	15.57	15.47
South Carolina .....	12.21	12.80	13.14	14.68	17.75
South Dakota.....	8.61	9.29	9.99	9.86	11.64
Tennessee.....	11.28	13.10	12.40	13.88	15.77
Texas.....	9.50	8.98	9.01	12.58	11.62
Utah.....	9.06	9.53	9.80	10.51	10.92
Vermont.....	10.98	10.64	10.70	10.71	10.71
Virginia.....	11.59	11.25	12.19	14.00	15.11
Washington.....	11.56	11.81	11.43	11.73	11.78
West Virginia.....	15.84	15.09	14.01	13.99	13.97
Wisconsin.....	10.18	10.41	10.89	10.43	11.80
Wyoming.....	10.37	11.23	11.55	11.55	11.46
<b>Total.....</b>	<b>11.60</b>	<b>11.57</b>	<b>12.07</b>	<b>12.95</b>	<b>14.15</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the

respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	11.12	8.82	9.87	10.74	14.07	13.01	12.22	10.86
Alaska .....	5.51	4.55	3.70	4.41	4.89	4.70	4.97	4.65
Arizona .....	NA	10.79	9.79	11.14	12.61	11.95	12.09	11.29
Arkansas .....	10.82	NA	9.48	11.60	12.30	11.36	11.72	11.11
California .....	11.60	9.27	9.73	12.93	14.27	12.90	12.34	11.42
Colorado .....	8.23	7.52	11.59	8.66	7.99	8.58	8.09	7.51
Connecticut .....	NA	10.75	11.18	13.80	17.36	15.70	14.21	NA
Delaware .....	11.56	NA	12.97	13.23	12.35	11.94	11.13	10.78
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	NA	10.73	11.68	14.75	14.97	NA	11.89	11.78
Georgia .....	11.98	9.05	10.00	13.35	15.09	14.27	13.00	11.74
Hawaii .....	26.74	18.06	18.46	33.42	31.48	30.04	26.75	24.72
Idaho .....	8.85	9.57	10.17	8.28	8.23	8.55	8.63	8.94
Illinois .....	NA	9.07	10.10	NA	14.62	12.74	11.95	11.03
Indiana .....	NA	9.18	10.50	10.79	13.58	NA	11.51	11.11
Iowa .....	10.03	8.49	9.18	11.38	11.95	11.38	10.47	10.30
Kansas .....	9.89	7.17	6.78	9.81	10.76	9.79	9.35	9.02
Kentucky .....	10.67	8.25	10.23	11.29	14.16	12.37	11.83	10.26
Louisiana .....	NA	NA	7.80	9.36	12.91	12.12	11.51	10.04
Maine .....	NA	13.20	15.44	15.34	14.16	14.98	NA	15.76
Maryland .....	13.46	11.62	13.84	16.29	18.12	15.94	14.35	13.53
Massachusetts .....	15.51	14.20	15.46	19.09	19.10	17.34	16.25	15.37
Michigan .....	10.14	9.68	10.02	12.35	12.07	<sup>R</sup> 11.46	11.10	10.58
Minnesota .....	9.73	7.85	8.36	10.25	12.59	11.98	10.41	9.67
Mississippi .....	10.80	8.43	9.76	11.58	13.93	11.86	12.08	10.64
Missouri .....	11.34	11.17	12.79	13.06	13.10	11.57	11.43	11.40
Montana .....	11.19	9.90	12.40	14.04	14.49	14.20	12.22	11.88
Nebraska .....	9.77	8.29	8.65	12.48	11.53	11.45	9.87	8.91
Nevada .....	11.14	11.85	12.07	11.17	11.09	11.30	10.93	10.99
New Hampshire .....	13.76	NA	12.79	15.26	16.21	16.35	15.67	13.52
New Jersey .....	NA	10.02	10.79	15.25	17.02	NA	14.14	13.66
New Mexico .....	10.64	8.61	9.08	12.10	13.13	11.70	11.14	9.76
New York .....	13.07	NA	10.57	14.21	15.38	14.73	13.52	12.77
North Carolina .....	11.95	9.57	11.06	14.56	14.48	13.71	11.41	11.20
North Dakota .....	9.49	6.95	6.88	8.00	12.02	11.19	10.44	9.61
Ohio .....	13.39	11.11	12.04	15.70	16.51	15.56	14.82	14.13
Oklahoma .....	10.96	10.72	10.47	13.11	13.83	12.95	11.81	13.25
Oregon .....	8.82	9.46	9.04	8.82	9.42	8.17	9.11	8.88
Pennsylvania .....	12.62	12.19	12.91	14.13	13.00	12.50	12.49	11.94
Rhode Island .....	12.87	12.53	13.45	14.14	13.23	13.09	12.99	12.75
South Carolina .....	11.62	9.18	9.59	11.82	13.50	13.80	12.85	12.05
South Dakota .....	9.51	8.55	9.82	9.51	11.53	10.44	10.14	9.26
Tennessee .....	10.75	9.13	10.33	12.48	13.86	12.46	11.26	10.14
Texas .....	9.85	6.91	6.94	9.33	12.97	11.90	11.12	9.44
Utah .....	7.31	6.63	8.36	8.45	8.11	7.67	7.13	7.21
Vermont .....	9.86	9.36	9.20	10.46	12.18	11.11	10.31	9.68
Virginia .....	12.16	9.21	10.57	13.84	15.55	14.22	12.91	11.73
Washington .....	10.43	9.90	9.87	10.18	10.96	10.82	10.91	10.01
West Virginia .....	11.84	NA	9.36	11.36	15.54	13.97	13.25	11.58
Wisconsin .....	11.11	9.55	9.88	11.57	14.08	13.60	11.84	11.50
Wyoming .....	7.64	6.33	9.48	9.23	9.34	8.58	8.12	7.85
<b>Total .....</b>	<b>10.30</b>	<b>7.79</b>	<b>8.17</b>	<b>9.95</b>	<b>13.07</b>	<b>12.07</b>	<b>11.33</b>	<b>10.02</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	10.15	9.89	9.19	NA	8.86	8.66	8.05	NA
Alaska .....	7.32	6.87	5.90	4.67	5.94	5.64	5.36	4.53
Arizona .....	11.35	10.72	NA	10.45	9.66	9.80	9.61	10.17
Arkansas .....	10.43	9.90	9.85	NA	11.01	10.75	9.19	9.20
California .....	10.46	10.10	9.99	9.02	9.31	8.73	8.13	7.87
Colorado .....	7.76	8.49	8.11	7.43	7.62	6.22	6.78	7.34
Connecticut .....	12.11	10.21	11.45	10.59	11.90	10.46	9.78	8.58
Delaware .....	11.91	11.43	10.78	NA	8.55	7.16	8.87	9.69
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	10.83	11.24	11.11	10.30	9.32	9.57	9.28	10.01
Georgia .....	10.72	10.07	9.37	9.02	10.03	9.25	8.60	7.95
Hawaii .....	22.19	22.62	23.23	18.66	21.36	18.85	19.22	19.65
Idaho .....	9.15	9.18	9.19	9.40	9.15	8.96	9.05	9.36
Illinois .....	10.21	9.48	8.91	8.98	8.79	9.00	8.45	8.85
Indiana .....	10.10	9.11	8.69	8.46	8.20	6.51	7.33	6.91
Iowa .....	9.67	9.61	8.40	8.29	8.59	8.27	7.25	7.25
Kansas .....	9.41	10.08	9.05	6.98	7.97	6.87	6.24	6.19
Kentucky .....	9.84	9.34	8.75	8.22	9.06	8.57	7.77	6.80
Louisiana .....	9.82	NA	7.69	NA	7.23	6.78	6.27	5.58
Maine .....	14.60	14.97	14.49	13.41	14.69	14.86	11.96	11.78
Maryland .....	12.70	12.15	12.14	11.49	11.79	11.11	11.01	10.20
Massachusetts .....	14.98	14.72	14.76	14.10	14.63	13.97	11.68	12.98
Michigan .....	9.65	9.55	9.50	9.67	9.61	9.61	<sup>R</sup> 9.60	9.92
Minnesota .....	9.53	8.71	8.40	7.70	8.50	7.60	6.66	6.19
Mississippi .....	9.85	9.46	8.01	8.26	8.25	8.60	7.35	7.18
Missouri .....	11.15	10.87	10.54	10.91	10.16	11.02	10.11	10.05
Montana .....	10.81	10.34	9.76	9.81	9.83	9.42	9.05	10.02
Nebraska .....	9.26	8.28	8.88	7.96	8.26	7.03	6.33	7.09
Nevada .....	11.25	11.09	11.25	11.77	11.24	11.58	11.94	12.26
New Hampshire .....	12.84	12.62	12.36	NA	14.01	10.42	8.70	9.62
New Jersey .....	13.20	12.48	11.66	9.83	10.86	10.35	7.71	7.79
New Mexico .....	9.65	8.83	8.36	8.36	9.08	8.77	7.29	6.63
New York .....	12.61	11.97	12.36	NA	11.45	12.31	11.43	10.01
North Carolina .....	11.06	11.16	11.31	9.59	10.98	9.06	8.92	9.55
North Dakota .....	8.98	7.88	8.16	6.63	7.58	6.86	5.89	5.20
Ohio .....	13.13	12.42	11.75	11.16	11.56	11.56	10.21	10.66
Oklahoma .....	10.52	9.89	9.41	10.19	10.18	9.09	7.13	9.23
Oregon .....	8.75	8.89	8.66	9.31	8.83	8.85	9.22	9.18
Pennsylvania .....	12.60	12.74	12.40	12.07	12.35	11.81	11.49	10.83
Rhode Island .....	12.49	12.50	12.62	12.58	12.65	12.70	12.81	12.72
South Carolina .....	10.89	10.34	8.96	9.10	9.85	9.82	8.41	7.52
South Dakota .....	9.05	8.72	8.42	NA	NA	7.70	7.83	8.15
Tennessee .....	9.61	9.34	9.21	8.85	8.90	8.48	8.01	7.46
Texas .....	8.91	7.94	7.04	6.76	7.03	7.03	6.35	5.45
Utah .....	7.06	6.76	6.66	6.35	6.04	5.60	5.60	5.86
Vermont .....	9.52	9.08	8.70	9.10	8.80	8.60	8.49	8.36
Virginia .....	10.92	10.36	10.67	9.15	9.50	9.47	8.43	8.17
Washington .....	10.29	10.29	10.29	9.79	10.09	9.99	8.99	8.90
West Virginia .....	10.88	9.89	8.87	NA	8.75	8.75	7.84	6.61
Wisconsin .....	10.66	10.37	10.09	9.56	10.13	10.22	8.49	8.37
Wyoming .....	7.19	6.99	6.61	6.36	7.30	6.93	5.23	5.30
<b>Total .....</b>	<b>9.63</b>	<b>8.92</b>	<b>8.19</b>	<b>7.59</b>	<sup>R</sup> <b>7.99</b>	<sup>R</sup> <b>7.64</b>	<b>6.86</b>	<b>6.12</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	8.25	8.46	8.82	8.75	9.16	9.46	9.31	8.26
Alaska .....	4.61	4.56	4.57	4.62	4.57	4.49	4.37	4.36
Arizona .....	11.07	11.71	11.58	10.79	10.52	11.11	10.31	10.14
Arkansas .....	9.51	9.21	9.05	9.17	9.28	8.98	NA	10.40
California .....	8.69	9.70	9.70	9.23	9.12	9.78	9.08	9.09
Colorado .....	7.18	7.19	7.33	7.78	9.90	11.03	10.74	10.71
Connecticut .....	9.25	10.26	10.70	10.53	10.96	11.38	11.36	11.14
Delaware .....	NA	9.72	9.39	10.78	9.09	9.34	8.95	9.40
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	10.06	10.29	10.40	10.60	10.81	11.45	11.31	10.58
Georgia .....	8.45	9.15	9.48	9.35	9.22	9.63	9.07	8.21
Hawaii .....	19.56	18.38	18.47	18.09	17.62	17.24	17.90	17.18
Idaho .....	9.20	9.22	9.09	9.36	9.59	9.69	9.93	9.92
Illinois .....	9.58	9.80	9.31	9.23	9.19	9.05	8.80	8.66
Indiana .....	8.80	8.91	9.51	10.63	9.16	13.11	7.98	7.76
Iowa .....	7.63	8.34	8.32	7.75	8.31	8.99	9.10	8.60
Kansas .....	6.34	6.97	7.55	7.71	9.40	10.03	9.48	9.45
Kentucky .....	7.52	8.17	8.55	8.57	8.43	8.49	8.42	7.79
Louisiana .....	NA	7.72	7.40	8.25	8.29	8.28	7.93	6.75
Maine .....	11.98	13.97	11.98	12.01	13.35	13.43	13.56	13.39
Maryland .....	11.37	11.28	11.43	11.62	11.80	11.98	11.00	12.10
Massachusetts .....	13.27	13.78	12.96	14.36	15.36	15.28	13.35	13.60
Michigan .....	10.17	10.21	10.06	9.98	9.70	9.67	9.45	9.50
Minnesota .....	6.47	7.14	8.13	7.59	7.84	8.21	8.13	8.54
Mississippi .....	7.68	8.33	8.76	8.77	8.58	8.76	8.12	8.42
Missouri .....	10.62	11.07	11.22	10.94	11.32	11.37	11.11	11.28
Montana .....	11.20	11.74	11.31	10.60	9.94	9.80	9.41	9.62
Nebraska .....	7.78	8.40	8.34	7.97	8.65	7.93	8.66	8.48
Nevada .....	12.16	12.08	12.18	11.72	11.69	11.13	12.35	11.71
New Hampshire .....	NA	12.69	11.13	12.82	NA	17.43	13.07	13.63
New Jersey .....	8.18	10.01	9.75	9.76	10.32	10.85	10.30	10.29
New Mexico .....	7.60	8.58	8.83	8.49	8.48	9.53	9.28	9.17
New York .....	12.00	11.34	11.40	11.08	12.07	NA	NA	10.64
North Carolina .....	9.71	9.88	9.47	8.80	8.85	9.38	10.26	10.13
North Dakota .....	5.77	6.70	7.10	6.78	6.89	7.80	7.46	8.05
Ohio .....	10.35	11.77	11.90	11.42	11.07	11.25	11.06	10.71
Oklahoma .....	12.66	11.46	10.23	8.59	16.63	10.53	10.28	10.16
Oregon .....	9.27	9.28	9.51	8.78	9.53	9.68	9.75	9.67
Pennsylvania .....	10.92	11.03	11.56	11.25	11.95	12.74	12.67	13.00
Rhode Island .....	12.95	12.96	12.64	12.53	12.45	12.33	12.43	12.42
South Carolina .....	8.37	9.09	9.55	9.34	9.64	9.94	9.35	8.38
South Dakota .....	8.10	8.27	8.60	8.29	8.60	8.88	8.65	8.69
Tennessee .....	8.18	8.83	9.18	8.99	9.26	9.62	9.47	9.11
Texas .....	5.92	6.91	7.68	7.54	7.16	7.14	7.10	6.01
Utah .....	5.92	5.80	6.38	6.12	7.02	7.40	6.94	7.17
Vermont .....	8.52	9.25	9.38	9.50	9.33	9.49	9.58	9.44
Virginia .....	8.86	9.81	9.68	9.87	8.89	8.90	8.80	9.27
Washington .....	9.31	9.60	10.23	9.84	9.89	10.31	10.07	9.73
West Virginia .....	7.48	8.69	9.36	9.19	9.33	9.58	8.68	NA
Wisconsin .....	9.30	8.88	10.00	8.96	8.78	10.09	9.73	9.65
Wyoming .....	5.89	5.89	5.70	5.77	5.67	6.69	6.77	6.96
<b>Total .....</b>	<b>6.58</b>	<b>7.56</b>	<b>7.99</b>	<b>8.11</b>	<b>8.14</b>	<b>8.40</b>	<b>8.23</b>	<b>7.34</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	9.46	10.11	9.28	6.80	8.58	8.96	7.90	8.33
Alaska .....	3.70	4.06	4.07	3.62	3.58	3.64	3.58	3.57
Arizona .....	9.90	10.13	10.18	9.80	10.29	10.32	10.09	10.01
Arkansas .....	9.51	10.17	10.24	8.45	9.18	9.35	9.14	8.57
California .....	9.30	9.36	8.18	7.56	8.71	8.12	7.66	8.06
Colorado .....	11.53	11.16	10.89	10.51	11.66	11.37	11.38	11.45
Connecticut .....	10.86	12.03	11.48	7.96	9.78	9.59	9.34	9.17
Delaware .....	11.94	9.20	8.81	10.64	11.93	11.23	11.75	14.98
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	11.66	12.42	11.00	11.53	11.76	11.05	11.43	11.27
Georgia .....	9.51	9.94	8.14	7.67	8.61	8.17	8.53	8.44
Hawaii .....	18.49	17.07	18.71	19.32	18.92	19.42	20.14	19.62
Idaho .....	10.05	9.43	10.18	9.84	10.04	10.54	10.37	9.70
Illinois .....	9.44	8.81	7.43	7.34	8.01	7.81	8.16	8.22
Indiana .....	9.38	8.88	7.64	6.02	7.37	8.03	7.90	8.93
Iowa .....	8.47	8.31	7.26	6.39	7.83	8.45	6.83	8.28
Kansas .....	6.83	9.25	7.40	6.32	6.66	6.44	5.99	6.05
Kentucky .....	9.64	9.40	9.00	7.19	8.12	8.48	8.08	8.17
Louisiana .....	7.43	7.33	7.29	5.07	6.96	7.57	6.91	6.84
Maine .....	14.39	13.35	14.00	11.13	11.47	10.99	11.68	11.30
Maryland .....	12.86	11.28	10.32	10.62	11.27	11.32	11.42	11.53
Massachusetts .....	14.88	13.76	13.34	11.49	12.97	13.01	12.79	12.67
Michigan .....	9.90	9.33	9.52	10.03	10.21	10.18	10.42	9.78
Minnesota .....	8.09	8.60	7.31	5.66	8.08	7.09	8.31	6.71
Mississippi .....	9.27	9.21	7.59	7.50	8.20	8.03	7.86	8.41
Missouri .....	12.40	11.94	11.47	11.30	11.48	11.30	11.12	11.41
Montana .....	11.63	9.69	9.86	10.36	12.35	14.76	13.34	12.63
Nebraska .....	8.37	9.06	6.12	7.79	7.77	6.99	6.90	7.39
Nevada .....	12.00	11.50	11.91	12.05	12.29	12.20	12.12	12.47
New Hampshire .....	12.55	12.17	13.25	10.68	11.04	10.73	13.19	11.95
New Jersey .....	10.28	11.61	6.42	8.98	9.15	9.66	7.65	9.93
New Mexico .....	8.92	9.22	8.45	7.89	8.14	7.64	8.78	9.58
New York .....	10.56	12.18	11.10	8.55	9.14	9.39	8.63	7.57
North Carolina .....	10.99	11.55	11.25	9.59	10.59	10.48	10.34	10.42
North Dakota .....	6.54	7.82	7.06	4.81	6.23	7.28	6.55	5.49
Ohio .....	11.60	11.52	10.65	9.23	10.73	10.53	10.38	11.12
Oklahoma .....	9.66	9.48	8.84	5.99	8.17	8.11	12.98	9.07
Oregon .....	9.16	9.80	9.67	9.09	9.19	9.15	8.92	9.06
Pennsylvania .....	12.30	12.37	11.38	9.58	10.08	10.74	10.64	11.00
Rhode Island .....	13.32	12.38	12.95	13.52	13.51	13.31	13.76	13.21
South Carolina .....	9.21	10.48	9.32	6.13	8.50	8.81	7.71	8.54
South Dakota .....	9.32	8.45	7.66	8.45	9.34	9.06	8.99	9.01
Tennessee .....	10.00	9.99	9.03	8.94	9.37	8.85	8.51	8.91
Texas .....	6.69	7.13	6.95	4.41	6.34	6.58	5.92	5.99
Utah .....	8.02	7.30	6.43	6.79	7.45	7.27	7.52	7.60
Vermont .....	9.25	9.72	9.35	8.92	9.39	8.76	8.31	8.69
Virginia .....	9.98	9.81	9.03	7.58	8.61	9.04	8.42	8.46
Washington .....	9.87	10.53	10.07	9.40	9.11	9.32	8.92	8.59
West Virginia .....	8.98	10.09	8.83	5.66	8.32	8.66	7.35	7.38
Wisconsin .....	9.46	10.07	9.67	5.79	8.60	8.74	8.12	7.95
Wyoming .....	8.90	7.65	7.85	8.30	7.00	7.60	7.32	7.68
<b>Total .....</b>	<b>7.86</b>	<b>8.23</b>	<b>7.74</b>	<b>5.62</b>	<b>7.20</b>	<b>7.35</b>	<b>6.77</b>	<b>6.90</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006				
	May	April	March	February	January
Alabama .....	8.93	9.52	10.17	11.26	13.35
Alaska .....	3.58	3.52	4.09	3.83	3.84
Arizona .....	9.57	9.69	9.47	9.58	9.87
Arkansas .....	9.25	8.64	9.02	10.29	10.72
California .....	8.84	8.85	10.55	11.49	12.76
Colorado .....	11.52	12.11	12.54	14.86	14.68
Connecticut .....	10.34	11.65	11.64	12.60	14.82
Delaware .....	10.91	14.08	13.68	13.00	13.87
District of Columbia .....	--	--	--	--	--
Florida .....	10.98	11.56	12.19	11.66	12.98
Georgia .....	9.11	9.52	9.40	11.85	12.91
Hawaii .....	18.49	18.08	17.25	17.29	17.33
Idaho .....	10.06	10.16	10.23	10.18	10.16
Illinois .....	8.21	8.93	9.72	11.47	12.45
Indiana .....	8.65	15.03	10.67	11.29	12.45
Iowa .....	8.00	8.62	9.20	10.21	10.95
Kansas .....	6.75	7.40	9.26	11.29	12.86
Kentucky .....	9.66	9.40	10.47	12.04	14.01
Louisiana .....	7.03	7.21	7.13	8.54	11.42
Maine .....	11.40	18.01	17.73	18.09	17.95
Maryland .....	11.91	12.11	14.03	14.74	17.03
Massachusetts .....	13.97	15.09	15.02	16.62	17.52
Michigan .....	10.37	10.16	9.79	9.72	10.27
Minnesota .....	7.50	7.22	8.71	9.06	10.78
Mississippi .....	8.30	9.07	9.89	12.03	12.89
Missouri .....	11.32	12.33	12.87	13.52	14.75
Montana .....	11.69	11.37	11.79	13.15	12.89
Nebraska .....	7.67	8.37	9.09	10.15	10.76
Nevada .....	12.01	11.86	12.19	11.95	11.93
New Hampshire .....	11.48	13.63	12.65	12.00	15.92
New Jersey .....	9.69	9.14	10.11	12.40	14.84
New Mexico .....	9.22	8.78	9.59	10.56	10.71
New York .....	9.73	9.96	11.01	11.86	12.55
North Carolina .....	10.75	10.39	9.51	12.23	13.27
North Dakota .....	6.18	6.38	9.26	9.71	10.66
Ohio .....	11.38	10.99	11.91	13.01	13.35
Oklahoma .....	9.72	9.44	11.44	10.10	11.86
Oregon .....	8.67	9.11	9.03	9.08	9.22
Pennsylvania .....	11.85	12.50	13.29	13.81	15.16
Rhode Island .....	13.61	13.64	13.34	13.31	13.48
South Carolina .....	9.04	9.06	9.23	10.65	13.53
South Dakota .....	8.87	9.23	10.31	10.78	10.87
Tennessee .....	9.01	9.70	10.63	12.09	12.97
Texas .....	6.94	6.98	6.82	7.57	8.94
Utah .....	7.72	8.23	8.49	9.58	9.72
Vermont .....	9.22	9.39	8.80	9.42	10.25
Virginia .....	9.43	9.91	9.43	12.50	13.69
Washington .....	9.23	9.49	10.44	10.34	11.33
West Virginia .....	8.96	9.15	9.07	10.38	13.72
Wisconsin .....	8.67	9.45	10.46	9.93	11.66
Wyoming .....	7.35	10.06	10.30	10.36	11.46
<b>Total .....</b>	<b>7.62</b>	<b>7.91</b>	<b>8.23</b>	<b>9.35</b>	<b>10.84</b>

<sup>R</sup> Revised data.

<sup>-</sup> Not applicable.

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices

paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet)

State	2008 8-Month YTD	2007 8-Month YTD	2006 8-Month YTD	2008				
				August	July	June	May	April
Alabama .....	NA	W	W	NA	NA	13.53	12.43	11.93
Alaska .....	NA	3.59	3.55	NA	NA	3.77	3.85	4.01
Arizona .....	NA	7.05	W	NA	NA	11.85	10.46	10.03
Arkansas .....	NA	W	W	NA	NA	12.65	11.24	10.40
California .....	NA	6.74	6.85	NA	NA	11.67	10.40	9.96
Colorado .....	NA	4.75	W	NA	NA	10.12	9.39	8.56
Connecticut .....	NA	7.97	7.67	NA	NA	13.67	12.98	12.27
Delaware .....	NA	W	W	NA	NA	W	W	W
District of Columbia .....	NA	--	--	NA	NA	--	--	--
Florida .....	NA	9.35	8.68	NA	NA	12.22	10.99	10.35
Georgia .....	NA	7.65	W	NA	NA	14.41	13.57	12.00
Hawaii .....	NA	--	--	NA	NA	--	--	--
Idaho .....	NA	W	W	NA	NA	9.49	W	W
Illinois .....	NA	7.30	W	NA	NA	12.95	11.04	10.74
Indiana .....	NA	W	W	NA	NA	13.33	11.32	10.67
Iowa .....	NA	7.79	7.86	NA	NA	12.09	12.21	11.62
Kansas .....	NA	6.39	6.47	NA	NA	11.30	10.65	9.91
Kentucky .....	NA	W	W	NA	NA	W	W	W
Louisiana .....	NA	W	7.80	NA	NA	13.91	12.31	10.65
Maine .....	NA	W	W	NA	NA	W	W	W
Maryland .....	NA	8.12	7.99	NA	NA	W	12.89	12.28
Massachusetts .....	NA	8.08	7.83	NA	NA	13.93	12.18	11.39
Michigan .....	NA	6.76	6.10	NA	NA	12.48	10.73	10.26
Minnesota .....	NA	W	W	NA	NA	11.66	11.30	10.01
Mississippi .....	NA	W	W	NA	NA	13.24	11.70	10.34
Missouri .....	NA	W	W	NA	NA	11.57	10.28	10.05
Montana .....	NA	W	W	NA	NA	W	W	W
Nebraska .....	NA	10.11	7.22	NA	NA	10.06	11.19	10.82
Nevada .....	NA	6.33	7.14	NA	NA	10.52	9.79	9.42
New Hampshire .....	NA	W	W	NA	NA	W	W	W
New Jersey .....	NA	8.19	8.22	NA	NA	14.40	12.46	11.12
New Mexico .....	NA	W	W	NA	NA	11.08	10.36	9.51
New York .....	NA	8.04	8.01	NA	NA	14.12	12.01	10.91
North Carolina .....	NA	W	W	NA	NA	12.60	13.17	14.37
North Dakota .....	NA	7.59	11.34	NA	NA	14.28	11.47	11.17
Ohio .....	NA	W	W	NA	NA	14.15	14.52	11.58
Oklahoma .....	NA	6.84	W	NA	NA	11.29	10.25	9.59
Oregon .....	NA	W	W	NA	NA	8.49	8.23	8.49
Pennsylvania .....	NA	8.11	8.03	NA	NA	14.36	12.46	12.00
Rhode Island .....	NA	8.12	7.75	NA	NA	13.59	12.43	10.96
South Carolina .....	NA	W	W	NA	NA	14.38	12.47	11.39
South Dakota .....	NA	--	--	NA	NA	12.03	10.79	10.52
Tennessee .....	NA	W	W	NA	NA	13.90	12.24	11.80
Texas .....	NA	6.88	6.73	NA	NA	12.28	10.65	10.13
Utah .....	NA	W	W	NA	NA	9.81	W	W
Vermont .....	NA	7.83	7.79	NA	NA	11.61	11.43	10.57
Virginia .....	NA	W	7.77	NA	NA	14.52	13.70	12.02
Washington .....	NA	W	W	NA	NA	W	W	9.97
West Virginia .....	NA	W	W	NA	NA	13.64	W	W
Wisconsin .....	NA	7.62	7.59	NA	NA	12.24	11.79	10.54
Wyoming .....	NA	W	W	NA	NA	W	10.76	10.61
<b>Total .....</b>	<b>NA</b>	<b>7.41</b>	<b>7.29</b>	<b>NA</b>	<b>NA</b>	<b>12.60</b>	<b>10.96</b>	<b>10.27</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	10.76	9.40	7.54	7.20	7.64	7.85	6.75	6.44
Alaska .....	3.93	3.91	3.94	3.58	3.49	3.57	3.51	3.64
Arizona .....	9.38	7.92	7.92	6.84	7.07	6.58	6.58	5.63
Arkansas .....	9.75	8.80	7.97	7.04	7.72	6.57	7.11	6.08
California .....	8.97	8.12	7.15	6.67	7.34	6.69	6.53	5.71
Colorado .....	8.64	7.71	6.66	4.35	6.45	4.41	2.37	2.10
Connecticut .....	10.08	10.32	11.57	7.81	8.44	7.97	7.33	6.59
Delaware .....	W	W	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	10.04	9.68	9.56	9.24	9.59	9.33	8.95	8.68
Georgia .....	13.70	10.02	9.49	7.52	7.71	7.70	7.41	6.62
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W	W	W
Illinois .....	12.07	9.78	8.97	7.27	7.82	7.46	7.10	6.31
Indiana .....	9.54	7.20	8.74	7.52	7.94	7.33	7.02	6.58
Iowa .....	9.57	10.47	9.14	7.68	8.24	8.13	7.37	6.32
Kansas .....	8.94	8.40	7.70	6.29	6.66	6.04	6.27	5.41
Kentucky .....	W	9.60	9.16	W	W	W	W	W
Louisiana .....	9.78	9.36	8.30	7.53	7.79	7.77	7.27	6.29
Maine .....	W	W	W	W	W	W	W	W
Maryland .....	12.95	12.89	11.55	7.88	8.44	8.03	7.70	6.96
Massachusetts .....	10.69	10.52	11.15	8.11	10.29	8.13	7.42	6.83
Michigan .....	9.64	9.37	8.13	6.63	6.70	6.40	6.40	5.82
Minnesota .....	9.54	8.86	8.25	W	W	W	W	W
Mississippi .....	9.27	9.05	7.96	7.43	W	W	7.23	6.38
Missouri .....	9.39	8.93	8.59	W	7.13	W	W	W
Montana .....	W	W	W	W	W	W	W	W
Nebraska .....	8.91	10.93	9.08	9.21	9.44	8.58	6.95	6.85
Nevada .....	9.04	8.32	7.87	6.22	7.16	6.09	5.27	5.55
New Hampshire .....	W	W	W	W	W	W	W	W
New Jersey .....	11.22	10.44	10.05	8.17	9.89	8.52	7.73	6.81
New Mexico .....	9.00	8.32	7.55	W	W	W	W	W
New York .....	10.51	10.65	10.72	8.00	9.46	8.21	7.51	6.69
North Carolina .....	10.26	13.03	11.85	W	W	W	W	W
North Dakota .....	10.07	9.80	9.82	7.33	--	7.29	8.41	5.15
Ohio .....	10.53	9.87	10.11	8.07	8.72	W	8.05	6.84
Oklahoma .....	8.65	8.12	7.42	6.69	7.20	6.56	6.28	5.69
Oregon .....	7.85	7.46	6.90	6.10	6.79	6.41	5.96	5.42
Pennsylvania .....	10.57	10.52	11.88	8.01	9.38	8.42	7.51	6.67
Rhode Island .....	11.63	10.64	11.13	8.06	9.36	8.08	7.27	6.61
South Carolina .....	11.80	13.22	10.27	8.16	W	W	7.50	6.50
South Dakota .....	9.67	9.22	8.95	--	--	--	--	--
Tennessee .....	10.02	9.37	8.47	W	--	--	W	W
Texas .....	9.06	8.20	8.03	6.76	7.00	6.58	6.68	5.88
Utah .....	W	7.70	6.62	W	W	W	W	W
Vermont .....	10.04	10.00	9.18	7.72	8.20	8.27	7.42	6.43
Virginia .....	13.36	10.35	10.65	8.66	8.76	8.86	8.73	7.96
Washington .....	9.40	9.01	8.86	6.14	7.70	7.02	6.21	5.35
West Virginia .....	W	W	W	W	7.89	W	W	W
Wisconsin .....	10.20	8.98	9.10	7.57	7.83	W	7.15	6.46
Wyoming .....	8.34	W	W	W	W	W	W	W
<b>Total .....</b>	<b>9.56</b>	<b>8.90</b>	<b>8.48</b>	<b>7.31</b>	<b>7.93</b>	<b>7.27</b>	<b>7.04</b>	<b>6.35</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	7.01	6.80	7.76	W	7.38	W	8.00	W
Alaska .....	3.57	3.57	3.48	3.56	3.64	3.59	3.54	3.75
Arizona .....	6.38	6.51	7.45	7.63	7.46	7.66	7.90	6.90
Arkansas .....	6.51	6.69	7.64	7.67	7.64	7.43	W	7.84
California .....	6.12	6.57	7.11	7.08	6.67	6.90	7.40	6.68
Colorado .....	3.93	4.01	3.59	4.38	4.86	6.67	7.12	5.33
Connecticut .....	7.13	7.04	7.99	8.22	8.33	8.44	9.85	7.74
Delaware .....	W	W	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	8.91	9.07	9.50	9.52	9.55	9.30	10.01	9.44
Georgia .....	7.27	6.90	7.98	8.34	8.25	7.68	9.47	7.14
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W	W	W
Illinois .....	6.66	6.77	7.88	7.93	7.87	7.63	8.60	7.16
Indiana .....	7.56	7.68	8.42	7.74	W	W	8.91	W
Iowa .....	6.85	7.13	7.95	8.09	8.04	8.14	8.89	7.48
Kansas .....	6.11	6.08	7.01	7.03	6.52	6.51	7.25	6.01
Kentucky .....	W	W	W	W	W	W	W	W
Louisiana .....	7.06	7.26	8.35	8.24	8.14	7.98	W	6.80
Maine .....	W	W	W	W	W	W	W	W
Maryland .....	7.44	7.60	8.75	8.89	8.66	8.79	9.47	8.21
Massachusetts .....	7.10	7.05	8.29	8.59	8.72	8.60	10.16	7.78
Michigan .....	6.34	6.80	7.54	7.48	6.91	6.39	6.77	5.90
Minnesota .....	W	W	W	W	W	W	W	W
Mississippi .....	6.87	W	W	8.20	W	7.73	W	7.63
Missouri .....	W	W	W	W	W	W	8.30	W
Montana .....	W	W	W	W	W	W	W	W
Nebraska .....	13.27	10.79	7.94	8.34	8.05	7.78	8.14	7.97
Nevada .....	5.96	6.45	6.16	6.20	5.50	6.71	7.49	6.31
New Hampshire .....	W	W	W	W	W	W	W	W
New Jersey .....	7.41	7.60	8.65	8.82	8.97	8.65	9.17	7.53
New Mexico .....	W	W	W	W	W	W	W	W
New York .....	7.20	7.49	8.42	8.60	8.69	8.66	8.55	7.66
North Carolina .....	W	W	W	W	W	W	W	W
North Dakota .....	7.69	7.03	7.81	7.41	8.23	--	8.12	6.21
Ohio .....	7.04	7.53	8.61	10.14	9.03	W	10.82	W
Oklahoma .....	6.17	6.59	7.37	7.45	6.92	7.13	7.18	6.62
Oregon .....	5.41	W	W	6.60	W	W	6.76	6.40
Pennsylvania .....	7.20	7.06	8.40	9.16	9.18	9.00	10.63	8.29
Rhode Island .....	6.93	7.10	8.23	10.49	8.58	8.50	9.22	7.56
South Carolina .....	W	W	W	8.89	W	W	W	W
South Dakota .....	--	--	--	--	--	--	--	--
Tennessee .....	W	--	--	--	--	--	--	--
Texas .....	6.18	6.55	7.48	7.51	7.29	6.90	7.34	6.42
Utah .....	W	W	W	W	W	W	W	W
Vermont .....	7.11	6.55	8.59	8.52	8.69	9.55	8.08	6.95
Virginia .....	7.54	7.94	8.90	11.16	10.14	W	10.80	8.15
Washington .....	5.38	W	W	5.74	W	W	6.49	6.28
West Virginia .....	W	W	W	W	W	W	W	W
Wisconsin .....	6.84	7.21	7.82	8.16	7.90	7.86	8.48	7.31
Wyoming .....	W	8.51	15.07	W	W	W	W	W
<b>Total .....</b>	<b>6.80</b>	<b>7.01</b>	<b>7.80</b>	<b>7.96</b>	<b>7.76</b>	<b>7.64</b>	<b>8.16</b>	<b>7.05</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006							
	Total	December	November	October	September	August	July	June
Alabama .....	W	7.37	6.99	6.25	6.56	7.74	7.12	6.81
Alaska .....	3.65	3.88	3.94	3.79	3.72	3.38	3.51	3.74
Arizona .....	W	7.43	6.98	5.13	5.85	6.94	6.16	5.96
Arkansas .....	W	7.48	7.02	4.81	5.61	7.26	5.99	6.15
California .....	6.72	7.30	7.26	5.52	5.97	7.16	6.44	6.20
Colorado .....	W	6.15	6.52	4.62	5.13	6.52	5.75	5.34
Connecticut .....	7.39	7.58	7.97	6.25	5.56	7.97	7.02	6.94
Delaware .....	W	W	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	8.61	9.01	9.07	8.06	8.16	8.85	8.35	8.39
Georgia .....	W	7.90	W	5.50	5.48	8.40	7.17	7.04
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W	W	W
Illinois .....	W	8.23	7.62	5.59	6.12	7.85	6.65	6.81
Indiana .....	W	7.79	7.79	6.47	W	8.65	7.21	6.99
Iowa .....	7.63	8.75	8.32	6.07	5.93	8.56	7.21	7.19
Kansas .....	6.32	6.80	6.55	4.88	5.42	7.10	6.08	5.83
Kentucky .....	W	W	W	W	W	W	W	W
Louisiana .....	7.66	9.06	7.94	5.94	6.96	7.95	6.83	6.97
Maine .....	W	W	W	6.47	W	W	W	W
Maryland .....	7.90	8.19	8.91	6.17	6.97	8.55	6.88	7.55
Massachusetts .....	7.47	7.84	8.03	6.04	5.59	8.15	6.76	6.96
Michigan .....	6.01	6.12	6.28	5.19	5.46	6.58	6.11	5.87
Minnesota .....	W	W	W	W	W	W	W	W
Mississippi .....	W	W	W	5.98	5.79	7.96	6.80	6.75
Missouri .....	W	W	W	W	W	W	W	W
Montana .....	W	9.70	W	W	7.74	W	W	W
Nebraska .....	7.21	7.59	8.25	6.12	7.32	8.36	6.40	6.76
Nevada .....	6.79	6.99	6.76	4.58	5.96	7.10	6.44	6.76
New Hampshire .....	W	W	W	W	W	W	W	W
New Jersey .....	8.07	8.96	8.37	6.29	7.32	8.38	7.19	7.19
New Mexico .....	W	W	W	W	W	W	W	W
New York .....	7.75	8.48	8.28	5.95	6.62	8.10	7.20	7.35
North Carolina .....	W	W	W	W	W	W	W	W
North Dakota .....	10.93	8.27	6.88	16.74	6.33	8.42	15.09	8.37
Ohio .....	W	9.07	8.46	6.75	W	8.51	7.55	7.58
Oklahoma .....	W	7.38	7.04	5.12	6.18	6.99	6.02	5.92
Oregon .....	W	6.73	6.39	5.44	5.20	5.98	5.36	5.99
Pennsylvania .....	7.74	8.34	7.99	5.93	5.45	8.55	7.26	7.55
Rhode Island .....	W	8.42	8.07	W	6.30	7.82	6.84	6.88
South Carolina .....	W	W	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--	--	--
Tennessee .....	W	--	W	--	W	W	6.21	--
Texas .....	6.54	6.92	6.87	5.09	5.83	7.03	6.06	6.08
Utah .....	W	W	W	W	W	W	W	W
Vermont .....	7.77	8.76	8.19	5.17	7.57	7.53	6.74	6.71
Virginia .....	7.72	8.89	8.45	5.79	6.95	8.38	7.00	6.79
Washington .....	W	7.36	6.80	4.83	5.00	5.96	5.40	6.24
West Virginia .....	W	8.52	W	7.22	W	W	7.45	7.89
Wisconsin .....	7.34	8.20	7.49	5.93	6.40	7.70	6.74	6.61
Wyoming .....	W	W	W	W	W	W	6.67	5.92
<b>Total .....</b>	<b>7.11</b>	<b>7.57</b>	<b>7.48</b>	<b>5.76</b>	<b>6.27</b>	<b>7.56</b>	<b>6.69</b>	<b>6.69</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	6.98	7.96	7.73	W	W
Alaska .....	3.63	3.68	3.42	3.52	3.52
Arizona .....	6.03	6.48	W	7.40	8.59
Arkansas.....	6.33	7.12	W	W	W
California .....	6.23	6.53	6.63	7.42	8.78
Colorado .....	5.77	W	6.58	W	W
Connecticut.....	6.84	7.71	7.72	8.68	9.41
Delaware .....	W	W	W	W	W
District of Columbia.....	--	--	--	--	--
Florida.....	8.54	8.79	8.68	8.92	9.31
Georgia.....	6.76	7.75	7.85	8.50	W
Hawaii.....	--	--	--	--	--
Idaho.....	W	--	W	W	W
Illinois.....	6.63	7.18	7.35	8.64	W
Indiana.....	6.64	W	W	8.93	W
Iowa.....	7.03	8.44	8.02	8.31	10.92
Kansas.....	5.61	6.44	6.98	7.31	8.62
Kentucky.....	W	W	W	9.57	W
Louisiana.....	7.25	7.77	8.11	8.69	11.64
Maine.....	W	W	W	W	W
Maryland.....	7.41	8.88	8.53	9.15	10.80
Massachusetts.....	7.11	7.95	8.52	9.05	9.87
Michigan.....	5.75	6.14	5.86	5.75	6.17
Minnesota.....	W	W	W	W	W
Mississippi.....	6.68	7.81	W	8.57	W
Missouri.....	W	W	W	7.98	11.67
Montana.....	8.24	W	W	W	14.19
Nebraska.....	7.08	7.16	8.00	8.42	10.10
Nevada.....	7.06	6.95	7.22	7.88	8.42
New Hampshire.....	W	W	W	W	W
New Jersey.....	7.80	8.24	8.24	9.28	11.95
New Mexico.....	W	W	W	W	W
New York.....	7.52	7.93	7.95	9.15	11.74
North Carolina.....	W	W	W	W	W
North Dakota.....	8.74	9.83	11.74	9.13	21.19
Ohio.....	7.61	W	W	12.11	W
Oklahoma.....	6.21	6.44	W	W	W
Oregon.....	W	W	W	6.48	6.06
Pennsylvania.....	7.31	8.06	8.35	9.74	11.34
Rhode Island.....	7.20	7.81	8.08	8.15	10.37
South Carolina.....	8.17	W	W	W	W
South Dakota.....	--	--	--	--	--
Tennessee.....	--	--	--	--	--
Texas.....	6.34	6.82	6.76	7.48	8.48
Utah.....	W	5.13	W	7.17	10.02
Vermont.....	9.36	7.92	8.03	8.86	12.34
Virginia.....	7.84	9.84	8.40	8.90	10.34
Washington.....	W	W	W	7.05	6.45
West Virginia.....	W	9.27	W	W	W
Wisconsin.....	7.07	8.02	7.85	8.92	10.36
Wyoming.....	25.15	W	W	W	W
<b>Total.....</b>	<b>6.89</b>	<b>7.32</b>	<b>7.36</b>	<b>8.00</b>	<b>9.15</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

<sup>NA</sup> Not available.

<sup>W</sup> Withheld.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** 2006-2007: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." January 2008 through current month: Form EIA-923, "Power Plant Operations Report."

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008**

State	2008 8-Month YTD		2007 8-Month YTD		2006 8-Month YTD		2008	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	August	
							Commercial	Industrial
Alabama .....	76.99	18.59	NA	17.88	81.67	22.99	69.86	19.26
Alaska .....	76.48	NA	77.22	69.67	50.38	68.47	80.18	72.11
Arizona .....	NA	NA	93.47	33.33	93.46	37.82	90.94	25.46
Arkansas .....	67.07	3.58	72.38	NA	72.88	4.56	48.33	2.84
California .....	NA	4.93	61.67	NA	66.04	5.71	50.51	4.03
Colorado .....	95.64	0.08	96.33	NA	95.12	0.80	95.09	0.20
Connecticut .....	71.86	NA	72.47	49.79	72.00	48.63	69.90	49.61
Delaware .....	NA	NA	71.24	NA	81.49	8.93	NA	4.86
District of Columbia .....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida .....	100.00	NA	100.00	1.68	100.00	3.03	100.00	1.32
Georgia .....	100.00	4.61	100.00	4.93	100.00	16.56	100.00	4.21
Hawaii .....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho .....	86.50	1.94	85.07	1.90	86.74	2.04	77.20	1.89
Illinois .....	44.87	NA	43.87	9.33	40.94	8.99	30.86	NA
Indiana .....	NA	NA	78.39	6.64	78.93	6.79	68.25	5.16
Iowa .....	77.07	6.97	75.46	7.58	75.28	7.89	69.30	5.89
Kansas .....	65.34	7.93	65.44	7.06	66.39	9.25	47.77	15.37
Kentucky .....	81.04	13.98	81.12	13.89	81.13	15.72	70.89	12.39
Louisiana .....	98.22	NA	97.66	NA	98.68	28.00	98.90	21.89
Maine .....	46.45	NA	47.14	5.80	52.96	5.42	34.46	6.66
Maryland .....	NA	NA	100.00	7.61	100.00	6.49	100.00	NA
Massachusetts .....	63.58	31.25	65.86	31.55	71.90	36.60	60.98	26.47
Michigan .....	NA	11.45	NA	10.20	100.00	10.48	100.00	3.61
Minnesota .....	96.01	NA	95.62	32.91	93.17	37.16	80.89	17.73
Mississippi .....	89.84	10.32	89.56	12.93	95.51	21.74	88.24	9.48
Missouri .....	78.80	14.01	78.28	12.40	77.97	13.70	67.32	9.76
Montana .....	78.36	1.10	78.23	0.78	77.72	0.78	65.14	0.51
Nebraska .....	72.79	NA	63.37	11.28	67.16	14.46	69.77	9.10
Nevada .....	68.28	17.62	69.21	18.11	68.67	16.48	57.07	8.93
New Hampshire .....	70.06	NA	NA	NA	78.32	16.18	54.71	4.59
New Jersey .....	NA	NA	NA	20.62	49.17	19.72	24.69	NA
New Mexico .....	57.77	8.05	59.90	7.66	64.69	11.52	56.45	8.37
New York .....	100.00	11.41	NA	NA	100.00	11.53	100.00	7.17
North Carolina .....	85.91	18.89	86.54	20.89	82.44	21.65	81.22	13.89
North Dakota .....	93.34	49.15	93.16	41.21	92.86	40.02	85.76	26.02
Ohio .....	100.00	1.58	100.00	1.90	100.00	3.18	100.00	0.83
Oklahoma .....	51.41	0.71	NA	0.80	52.62	1.08	34.34	0.22
Oregon .....	98.47	20.97	98.41	21.97	98.48	28.92	97.88	16.81
Pennsylvania .....	100.00	4.15	100.00	4.02	100.00	5.76	100.00	2.81
Rhode Island .....	NA	NA	71.96	NA	75.58	14.18	NA	NA
South Carolina .....	94.01	36.58	94.20	38.87	95.13	76.48	93.15	30.51
South Dakota .....	82.64	19.26	81.28	19.09	82.01	34.31	68.23	12.81
Tennessee .....	90.51	32.05	91.08	30.49	92.52	39.59	83.58	27.17
Texas .....	82.12	54.11	82.12	55.78	81.63	55.06	77.77	53.50
Utah .....	86.57	12.89	87.31	14.03	86.07	22.45	79.50	12.14
Vermont .....	100.00	80.01	100.00	77.77	100.00	79.65	100.00	76.34
Virginia .....	100.00	NA	100.00	NA	100.00	13.53	100.00	NA
Washington .....	88.70	NA	88.66	19.00	88.38	20.13	84.14	9.96
West Virginia .....	52.26	19.08	NA	NA	57.09	16.89	26.90	19.79
Wisconsin .....	76.51	17.38	74.85	16.81	75.78	17.28	56.32	11.21
Wyoming .....	NA	2.59	45.24	3.09	46.15	3.58	NA	1.44
<b>Total .....</b>	<b>75.76</b>	<b>20.88</b>	<b>80.71</b>	<b>22.25</b>	<b>81.19</b>	<b>23.80</b>	<b>65.35</b>	<b>20.29</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2008							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	70.14	18.98	71.13	19.03	71.94	18.22	75.46	18.19
Alaska .....	81.14	54.53	76.94	60.88	73.89	57.15	71.47	82.20
Arizona .....	91.29	26.37	91.55	31.03	91.82	28.96	91.91	27.92
Arkansas.....	46.89	2.96	46.84	2.82	54.63	3.12	62.64	3.94
California .....	54.49	4.04	NA	4.12	57.32	5.20	56.10	5.19
Colorado .....	93.29	0.06	94.87	0.14	93.17	0.03	93.14	0.06
Connecticut.....	68.10	46.84	69.57	48.58	68.98	49.26	73.96	NA
Delaware .....	47.95	6.54	52.40	6.85	56.68	NA	64.90	NA
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.44	100.00	NA	100.00	1.08	100.00	1.28
Georgia.....	100.00	4.25	100.00	4.28	100.00	4.50	100.00	4.67
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.68	1.65	83.38	1.68	83.68	1.43	86.14	1.81
Illinois.....	28.80	5.30	39.94	6.99	38.39	7.73	47.73	11.16
Indiana.....	69.14	5.06	NA	NA	72.92	6.42	NA	NA
Iowa.....	68.66	5.49	70.29	5.98	73.47	7.05	70.75	5.93
Kansas.....	47.49	16.31	53.78	11.39	60.93	8.76	65.06	6.34
Kentucky.....	72.00	12.79	73.76	12.80	74.82	13.81	79.55	13.84
Louisiana.....	98.98	22.21	99.04	23.93	98.74	21.63	98.89	21.58
Maine.....	30.38	9.91	41.44	2.87	41.51	NA	42.65	5.75
Maryland.....	100.00	3.03	NA	3.10	100.00	4.83	100.00	6.69
Massachusetts.....	61.61	24.05	55.82	24.73	57.24	25.88	59.98	32.04
Michigan.....	100.00	<sup>R</sup> 4.76	NA	5.42	100.00	9.71	100.00	15.27
Minnesota.....	92.21	24.38	89.87	14.61	98.84	31.84	99.12	34.92
Mississippi.....	87.90	8.67	87.12	9.99	86.27	9.94	88.31	10.67
Missouri.....	69.02	10.34	68.23	11.32	72.71	11.14	77.95	13.83
Montana.....	74.90	0.58	76.53	0.47	85.91	0.90	81.43	1.05
Nebraska.....	72.92	NA	70.00	11.30	67.95	17.29	67.62	16.41
Nevada.....	59.34	10.09	61.53	9.44	62.27	16.96	65.11	17.09
New Hampshire.....	54.98	6.99	58.52	6.13	63.30	NA	70.28	10.23
New Jersey.....	26.37	NA	31.38	NA	32.38	11.12	NA	9.90
New Mexico.....	58.27	8.82	51.55	7.36	50.73	8.20	52.83	12.10
New York.....	100.00	10.22	100.00	9.90	100.00	9.38	100.00	11.67
North Carolina.....	80.14	13.58	81.69	13.42	81.56	17.48	82.33	22.15
North Dakota.....	88.67	15.17	86.78	59.88	89.69	60.37	92.87	59.74
Ohio.....	100.00	1.11	100.00	0.96	100.00	0.88	100.00	1.40
Oklahoma.....	33.30	0.32	39.16	0.51	45.97	0.57	48.00	0.48
Oregon.....	97.73	17.40	97.90	20.06	97.95	21.19	98.51	22.56
Pennsylvania.....	100.00	2.95	100.00	3.18	100.00	3.75	100.00	4.57
Rhode Island.....	47.80	10.50	58.93	9.32	75.81	NA	NA	NA
South Carolina.....	94.30	36.36	93.59	36.11	95.12	38.29	93.10	37.64
South Dakota.....	69.58	18.97	73.31	15.46	81.44	16.42	81.44	19.95
Tennessee.....	85.39	27.63	84.28	34.98	87.22	29.95	91.19	33.45
Texas.....	79.61	54.62	79.02	54.98	77.79	55.36	78.83	56.76
Utah.....	80.36	13.19	81.59	12.82	83.73	12.71	86.64	12.35
Vermont.....	100.00	77.16	100.00	76.28	100.00	76.33	100.00	79.02
Virginia.....	100.00	NA	100.00	NA	100.00	12.03	100.00	14.72
Washington.....	83.58	10.98	85.78	13.67	86.32	17.01	88.83	18.65
West Virginia.....	26.75	20.54	27.14	18.82	40.41	22.05	47.89	19.72
Wisconsin.....	57.85	11.24	59.69	11.96	65.36	12.95	75.01	17.86
Wyoming.....	NA	1.63	NA	1.76	NA	2.45	NA	3.28
<b>Total.....</b>	<b>66.92</b>	<b><sup>R</sup>20.68</b>	<b>70.82</b>	<b><sup>R</sup>20.85</b>	<b>71.46</b>	<b>21.28</b>	<b>75.47</b>	<b>21.80</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2008						2007	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	79.60	18.80	82.36	18.34	78.44	18.18	NA	NA
Alaska .....	81.05	83.85	75.11	100.00	75.98	NA	77.65	70.01
Arizona .....	93.91	30.84	95.20	30.93	NA	NA	93.39	31.58
Arkansas .....	76.82	3.85	79.91	4.56	76.79	4.07	70.35	NA
California .....	58.34	5.49	61.02	6.11	59.12	5.28	60.49	NA
Colorado .....	94.49	0.08	96.79	0.04	98.22	0.08	97.37	NA
Connecticut.....	72.05	49.71	72.53	50.88	73.17	51.70	71.49	50.04
Delaware .....	71.83	8.54	74.76	9.06	74.54	8.83	68.18	NA
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.30	100.00	1.63	100.00	1.23	100.00	1.76
Georgia.....	100.00	4.79	100.00	5.32	100.00	4.75	100.00	4.88
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.01	2.39	89.79	2.31	88.18	2.18	84.74	1.98
Illinois.....	48.61	12.28	47.88	12.20	46.52	11.08	42.23	8.77
Indiana.....	78.02	8.81	74.83	9.51	80.05	10.28	77.57	7.03
Iowa.....	77.52	6.93	80.02	7.71	82.97	9.29	75.25	7.75
Kansas.....	69.09	2.25	69.01	1.28	68.05	1.34	63.51	6.11
Kentucky.....	83.18	14.19	83.87	15.98	83.38	15.01	80.54	13.68
Louisiana.....	98.39	22.23	96.57	NA	97.90	21.26	97.81	NA
Maine.....	50.63	9.39	52.45	5.03	49.15	6.79	NA	5.71
Maryland.....	100.00	7.62	100.00	10.63	100.00	9.63	NA	NA
Massachusetts.....	72.19	35.67	60.96	32.54	66.88	33.24	65.63	29.93
Michigan.....	100.00	15.62	100.00	15.84	100.00	14.30	NA	9.80
Minnesota.....	99.22	34.91	96.10	32.02	94.80	NA	94.60	NA
Mississippi.....	90.14	11.31	91.27	11.63	92.48	10.87	88.62	12.25
Missouri.....	81.74	16.56	82.05	17.92	81.04	16.40	76.59	11.91
Montana.....	74.23	1.83	78.65	1.37	79.80	1.31	78.44	0.76
Nebraska.....	81.30	15.82	75.61	15.13	69.74	14.12	62.21	NA
Nevada.....	69.92	21.07	75.15	25.89	75.91	26.90	68.18	18.04
New Hampshire.....	72.07	9.48	74.89	9.62	75.53	11.15	NA	NA
New Jersey.....	49.63	16.08	51.14	15.88	48.84	16.46	NA	NA
New Mexico.....	58.60	7.13	58.85	6.38	63.29	6.24	60.15	8.34
New York.....	100.00	12.10	100.00	12.37	100.00	15.38	NA	NA
North Carolina.....	88.13	23.11	87.82	24.09	89.48	20.43	86.14	20.32
North Dakota.....	94.09	52.51	94.67	57.58	95.41	24.16	93.24	47.47
Ohio.....	100.00	1.98	100.00	2.40	100.00	2.26	100.00	1.76
Oklahoma.....	57.64	0.99	56.20	1.51	53.63	0.99	NA	0.78
Oregon.....	98.66	22.75	98.75	22.58	98.81	22.87	98.46	21.82
Pennsylvania.....	100.00	4.85	100.00	4.83	100.00	5.15	100.00	3.74
Rhode Island.....	73.50	16.31	67.32	13.95	70.75	19.57	69.68	NA
South Carolina.....	94.03	36.85	94.63	37.63	93.88	39.22	94.10	38.83
South Dakota.....	83.83	24.43	86.24	22.48	85.61	23.61	81.21	NA
Tennessee.....	92.32	34.13	93.07	34.00	91.78	33.21	90.18	NA
Texas.....	82.33	54.18	85.08	51.19	87.89	52.50	81.21	56.23
Utah.....	87.26	13.08	88.09	13.11	89.03	13.53	86.89	14.05
Vermont.....	100.00	83.48	100.00	84.35	100.00	81.22	100.00	78.06
Virginia.....	100.00	19.04	100.00	15.52	100.00	12.44	100.00	NA
Washington.....	89.82	14.55	90.31	14.14	91.25	NA	89.20	17.49
West Virginia.....	60.00	18.77	60.70	17.13	67.09	16.93	NA	NA
Wisconsin.....	79.91	19.88	81.54	22.48	81.82	21.85	74.43	R17.12
Wyoming.....	NA	3.26	NA	3.15	NA	3.25	NA	3.05
<b>Total.....</b>	<b>78.47</b>	<b>21.32</b>	<b>78.62</b>	<b>20.39</b>	<b>78.99</b>	<b>20.50</b>	<b>79.07</b>	<b>22.15</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	75.05	17.34	69.05	17.99	67.17	17.93	70.16	NA
Alaska .....	78.52	68.83	76.77	71.82	80.13	63.56	79.24	73.83
Arizona .....	95.77	30.24	92.46	29.55	90.93	28.76	91.70	24.28
Arkansas.....	71.97	3.63	66.15	4.45	57.25	4.45	59.09	3.68
California .....	66.30	5.35	58.86	4.86	52.46	5.09	50.39	4.40
Colorado .....	99.63	0.03	99.30	0.10	99.31	0.09	97.34	0.34
Connecticut.....	70.91	45.88	68.98	50.83	66.72	54.59	67.01	52.35
Delaware .....	71.26	8.99	59.96	9.33	47.83	7.49	51.87	9.78
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.06	100.00	2.11	100.00	1.43	100.00	2.04
Georgia.....	100.00	4.41	100.00	5.21	100.00	4.93	100.00	4.58
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.45	2.42	84.56	2.23	80.87	2.01	74.26	1.73
Illinois.....	43.27	9.68	36.61	7.17	33.19	6.92	32.74	5.89
Indiana.....	79.03	8.66	71.70	9.06	75.82	6.46	72.84	6.54
Iowa.....	78.67	8.88	77.50	8.34	68.64	7.80	61.56	6.92
Kansas.....	63.34	1.70	54.00	2.92	52.96	4.10	54.87	9.87
Kentucky.....	82.28	13.55	78.47	13.66	75.47	13.24	73.99	12.41
Louisiana.....	98.09	28.79	98.26	27.17	98.79	31.44	97.54	30.25
Maine.....	NA	7.63	42.42	3.79	33.90	5.09	33.08	5.53
Maryland.....	100.00	9.75	NA	NA	NA	3.26	100.00	6.45
Massachusetts.....	68.67	30.76	63.73	25.12	61.67	22.52	58.15	20.42
Michigan.....	100.00	13.49	NA	<sup>R</sup> 9.20	100.00	5.81	100.00	4.53
Minnesota.....	94.63	NA	93.04	30.66	88.75	28.75	85.89	26.51
Mississippi.....	89.44	10.46	87.28	11.11	85.79	11.03	79.82	11.31
Missouri.....	77.52	14.59	70.83	10.25	61.87	9.55	66.96	8.11
Montana.....	84.15	1.03	78.52	0.67	75.23	0.50	62.74	0.41
Nebraska.....	66.50	11.35	52.62	NA	56.74	11.76	51.12	8.36
Nevada.....	70.95	25.75	67.61	20.81	60.73	13.84	60.44	10.78
New Hampshire.....	68.64	45.68	69.10	10.62	56.48	8.50	55.35	5.99
New Jersey.....	52.77	23.43	50.32	21.17	30.23	20.27	23.07	NA
New Mexico.....	63.51	7.95	58.48	10.92	60.27	9.86	57.87	11.21
New York.....	100.00	14.50	100.00	10.73	100.00	9.38	100.00	10.47
North Carolina.....	87.43	19.96	85.84	21.09	81.64	19.02	82.28	16.59
North Dakota.....	95.36	42.55	93.77	60.77	89.38	59.95	89.57	57.29
Ohio.....	100.00	2.40	100.00	1.46	100.00	0.79	100.00	0.98
Oklahoma.....	41.49	0.89	30.56	0.65	29.01	0.80	36.43	0.55
Oregon.....	98.88	21.98	98.58	21.26	98.37	21.32	97.77	21.54
Pennsylvania.....	100.00	4.56	100.00	3.09	100.00	2.12	100.00	2.78
Rhode Island.....	62.13	11.05	61.22	9.16	63.39	8.50	68.56	NA
South Carolina.....	93.76	38.73	95.05	39.61	93.02	37.38	93.16	39.37
South Dakota.....	85.00	NA	80.60	15.97	77.74	14.92	67.32	11.27
Tennessee.....	90.41	NA	86.99	32.57	85.31	26.85	84.65	28.35
Texas.....	83.63	55.74	77.58	56.51	76.25	58.97	74.80	57.41
Utah.....	88.38	14.76	84.44	14.22	83.91	13.40	81.52	13.80
Vermont.....	100.00	82.31	100.00	78.82	100.00	76.67	100.00	74.04
Virginia.....	100.00	14.83	100.00	NA	100.00	10.20	100.00	8.84
Washington.....	91.95	16.58	90.81	13.96	89.35	14.46	85.28	14.20
West Virginia.....	63.36	18.47	60.92	20.64	42.15	23.30	31.29	19.00
Wisconsin.....	78.92	<sup>R</sup> 21.59	75.05	<sup>R</sup> 18.87	64.37	<sup>R</sup> 15.41	56.93	12.59
Wyoming.....	NA	3.44	NA	3.40	NA	3.02	NA	1.91
<b>Total.....</b>	<b>78.28</b>	<sup>R</sup> <b>22.01</b>	<b>74.40</b>	<sup>R</sup> <b>21.39</b>	<b>69.15</b>	<b>22.36</b>	<b>72.14</b>	<b>22.02</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007							
	August		July		June		May	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	NA	17.22	70.62	17.30	73.06	17.76	74.15	18.45
Alaska .....	75.76	59.34	75.15	59.18	73.95	72.51	75.02	78.33
Arizona .....	91.85	26.18	91.90	26.34	92.20	32.17	91.33	32.64
Arkansas.....	58.76	3.36	59.86	3.31	60.60	3.77	64.23	3.81
California .....	53.00	4.31	55.96	4.56	58.43	4.93	61.36	5.43
Colorado .....	96.92	0.72	97.37	0.64	93.92	0.38	93.28	NA
Connecticut.....	70.21	53.96	68.20	48.24	67.16	47.97	72.34	51.14
Delaware.....	48.84	NA	52.94	8.55	54.35	9.73	61.31	9.04
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.49	100.00	1.58	100.00	2.26	100.00	1.61
Georgia.....	100.00	4.38	100.00	4.44	100.00	4.61	100.00	4.63
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	71.60	1.55	74.84	1.73	76.73	1.88	78.25	1.73
Illinois.....	30.21	5.01	31.85	5.51	38.55	7.18	46.76	9.57
Indiana.....	75.19	4.76	71.16	5.65	72.42	5.23	63.33	5.74
Iowa.....	59.90	5.99	61.07	5.02	64.53	6.18	63.15	6.90
Kansas.....	48.42	17.76	49.68	16.58	53.89	10.08	61.13	5.06
Kentucky.....	73.63	12.07	74.35	13.67	75.61	14.43	76.06	13.27
Louisiana.....	96.71	NA	97.59	29.62	97.56	33.04	97.73	29.46
Maine.....	35.47	4.07	31.00	6.38	39.74	4.13	43.82	4.01
Maryland.....	100.00	3.54	100.00	4.14	100.00	3.46	100.00	5.64
Massachusetts.....	57.53	19.46	67.52	19.66	51.17	21.22	67.40	30.00
Michigan.....	100.00	3.40	100.00	4.47	NA	6.09	100.00	9.28
Minnesota.....	98.18	34.83	84.66	20.67	94.82	33.39	89.10	24.01
Mississippi.....	80.88	12.09	80.85	10.40	81.09	11.47	82.58	10.82
Missouri.....	66.69	7.82	67.90	9.00	67.15	9.42	72.88	9.82
Montana.....	55.97	0.28	57.52	0.30	84.07	0.36	83.95	0.51
Nebraska.....	58.01	7.10	58.36	7.91	59.22	9.88	63.52	10.78
Nevada.....	60.27	10.38	61.57	11.50	61.67	11.82	64.42	16.84
New Hampshire.....	51.45	NA	55.26	5.33	59.50	8.84	67.79	15.19
New Jersey.....	NA	20.08	24.77	17.91	28.28	17.78	31.53	17.37
New Mexico.....	60.70	10.48	57.92	9.76	53.60	7.08	54.95	8.76
New York.....	100.00	8.76	100.00	9.82	100.00	7.46	100.00	9.65
North Carolina.....	81.70	16.77	81.58	19.75	82.65	21.52	83.75	21.99
North Dakota.....	87.36	38.02	87.99	10.70	85.89	46.23	87.97	60.73
Ohio.....	100.00	0.91	100.00	1.23	100.00	1.16	100.00	1.19
Oklahoma.....	34.03	0.40	36.37	0.44	37.26	0.57	45.30	0.62
Oregon.....	97.79	19.70	97.55	19.96	97.45	21.78	97.80	20.77
Pennsylvania.....	100.00	2.17	100.00	2.28	100.00	2.51	100.00	3.85
Rhode Island.....	68.34	6.46	68.47	8.19	54.70	NA	85.45	10.32
South Carolina.....	91.76	38.91	93.22	36.16	93.93	39.57	93.63	39.10
South Dakota.....	64.23	11.44	65.67	13.78	67.33	12.20	72.64	16.29
Tennessee.....	84.80	28.87	85.68	28.51	85.42	28.64	87.91	29.99
Texas.....	73.26	58.95	75.62	57.86	78.86	57.48	78.90	55.72
Utah.....	78.46	14.85	81.15	14.48	83.44	12.71	82.50	13.29
Vermont.....	100.00	71.33	100.00	71.53	100.00	71.81	100.00	72.31
Virginia.....	100.00	NA	100.00	9.88	100.00	NA	100.00	14.82
Washington.....	84.36	14.53	83.75	15.15	84.53	14.76	86.12	16.94
West Virginia.....	NA	19.51	34.77	22.71	33.42	22.78	40.13	21.89
Wisconsin.....	56.94	11.12	56.62	10.03	59.74	10.54	63.24	12.50
Wyoming.....	47.19	1.74	48.14	1.57	46.03	2.06	45.46	2.88
<b>Total.....</b>	<b>72.01</b>	<b>22.22</b>	<b>73.86</b>	<b>22.54</b>	<b>73.65</b>	<b>23.24</b>	<b>77.85</b>	<b>22.59</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 — Continued**

State	2007							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	73.26	17.73	80.77	18.12	82.63	18.47	77.74	17.92
Alaska .....	74.42	73.70	74.23	78.22	75.65	76.80	87.04	77.88
Arizona .....	93.04	34.78	93.78	33.76	94.47	35.63	95.42	41.80
Arkansas.....	66.77	4.18	77.11	4.42	81.02	NA	77.35	4.43
California .....	63.42	NA	67.34	NA	62.88	7.19	65.71	6.07
Colorado .....	95.90	NA	96.01	0.04	96.27	0.03	97.61	0.03
Connecticut.....	73.62	49.45	75.14	47.36	73.25	49.98	71.15	50.58
Delaware .....	69.06	12.92	76.23	15.26	82.03	15.57	75.94	10.27
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.32	100.00	1.97	100.00	1.77	100.00	1.49
Georgia.....	100.00	5.26	100.00	5.02	100.00	5.48	100.00	5.45
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.08	1.83	87.19	1.75	90.10	2.15	88.18	2.37
Illinois.....	43.98	9.85	47.49	11.87	45.58	11.76	44.94	10.62
Indiana.....	78.68	7.25	77.38	5.44	82.13	8.88	80.64	8.76
Iowa.....	74.63	7.22	76.78	7.61	80.81	9.62	81.26	10.53
Kansas.....	62.83	1.44	71.32	1.50	70.21	1.58	66.06	1.33
Kentucky.....	79.60	14.63	83.43	14.02	82.96	14.95	83.21	13.70
Louisiana.....	97.93	28.31	98.15	26.83	97.50	31.18	97.73	29.38
Maine.....	44.91	6.87	51.73	6.16	52.33	6.93	50.21	6.21
Maryland.....	100.00	9.27	100.00	10.25	100.00	12.83	100.00	12.23
Massachusetts.....	64.75	30.45	69.68	36.88	66.47	35.84	68.12	35.05
Michigan.....	100.00	11.18	100.00	14.11	100.00	13.89	100.00	12.17
Minnesota.....	97.54	34.77	96.34	35.58	96.09	38.97	96.79	37.08
Mississippi.....	89.67	12.70	92.97	14.22	93.95	16.09	95.33	15.04
Missouri.....	75.19	11.47	81.95	15.57	91.42	17.33	71.95	14.36
Montana.....	78.27	0.94	78.87	0.91	81.05	1.23	80.84	1.01
Nebraska.....	58.55	12.85	68.92	15.93	65.08	14.28	62.48	13.36
Nevada.....	65.50	19.05	70.63	19.28	76.00	28.71	76.30	23.95
New Hampshire.....	NA	NA	NA	12.83	76.45	18.09	72.64	13.56
New Jersey.....	42.48	23.29	49.59	21.08	58.55	23.86	53.62	21.76
New Mexico.....	54.78	7.86	61.87	5.00	60.66	5.75	64.01	6.49
New York.....	100.00	12.71	NA	NA	100.00	NA	100.00	12.97
North Carolina.....	85.50	22.58	88.33	22.79	89.25	21.93	87.79	19.74
North Dakota.....	92.71	57.83	93.80	24.17	95.20	28.26	95.00	26.05
Ohio.....	100.00	1.68	100.00	2.28	100.00	3.15	100.00	2.56
Oklahoma.....	NA	0.40	62.30	0.88	61.45	1.54	51.41	1.36
Oregon.....	98.16	21.81	98.58	22.95	98.70	24.33	98.98	23.56
Pennsylvania.....	100.00	4.04	100.00	5.71	100.00	5.94	100.00	4.62
Rhode Island.....	72.79	12.96	72.63	15.31	72.29	19.29	71.19	13.20
South Carolina.....	94.03	37.71	94.26	39.02	94.96	39.87	95.23	40.40
South Dakota.....	81.06	15.26	83.66	31.46	86.52	31.95	84.69	33.95
Tennessee.....	89.29	27.83	93.22	32.34	93.87	35.50	92.91	30.82
Texas.....	81.22	54.58	82.77	53.94	86.77	53.14	86.40	54.25
Utah.....	85.90	14.62	88.73	14.43	88.47	13.60	90.55	14.44
Vermont.....	100.00	76.25	100.00	81.89	100.00	84.18	100.00	83.07
Virginia.....	100.00	16.53	100.00	16.40	100.00	19.28	100.00	16.33
Washington.....	88.03	18.78	90.27	23.22	89.74	22.42	91.78	23.55
West Virginia.....	58.83	20.21	70.97	19.69	72.68	16.70	67.94	NA
Wisconsin.....	74.25	16.39	77.88	22.35	80.56	22.01	79.06	20.66
Wyoming.....	45.54	3.78	43.16	3.50	43.84	4.23	46.88	4.40
<b>Total.....</b>	<b>80.94</b>	<b>21.93</b>	<b>83.29</b>	<b>21.66</b>	<b>83.74</b>	<b>22.07</b>	<b>82.98</b>	<b>21.96</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

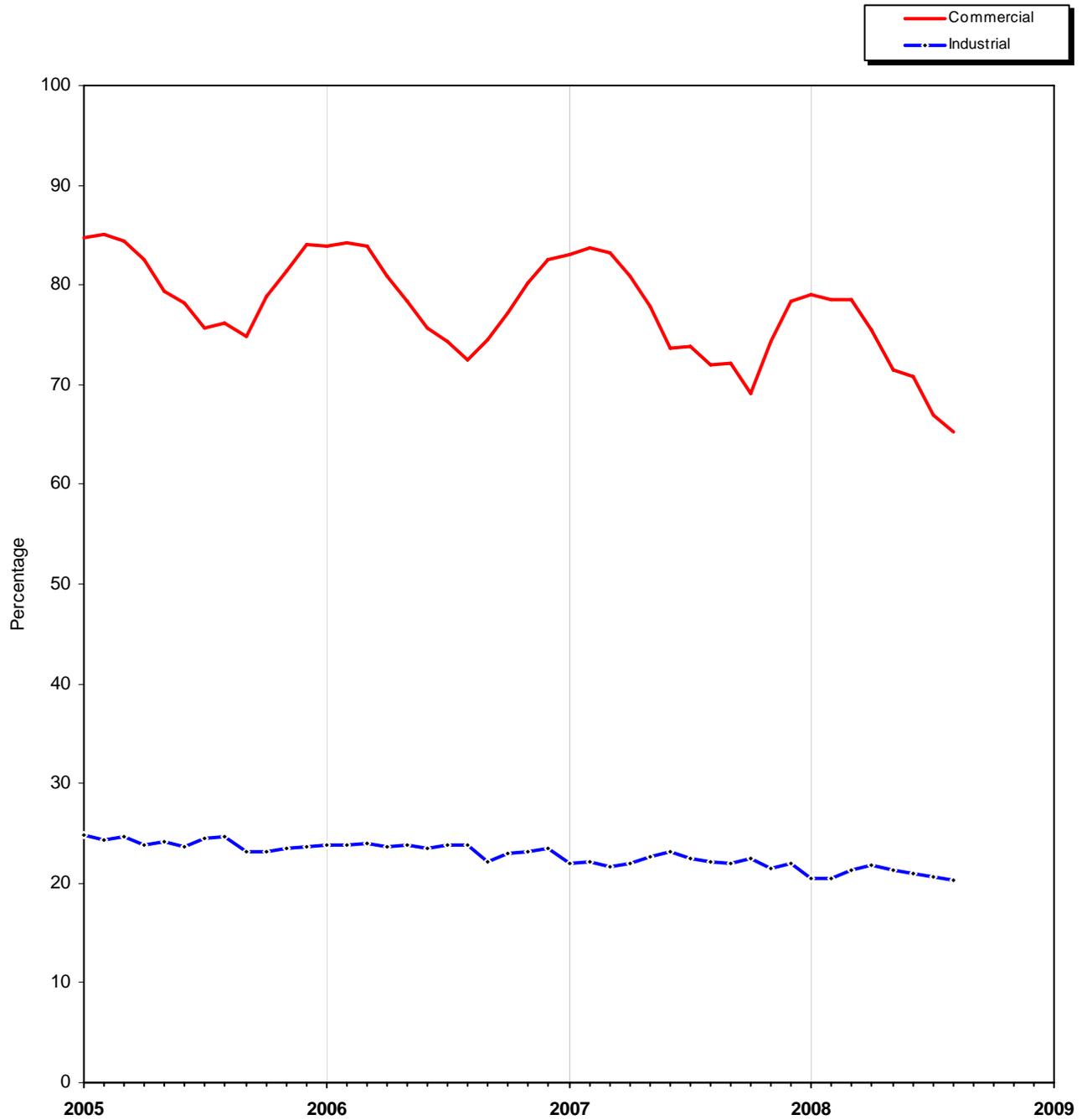
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008



Source: Table 22.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

### Note 1. Production

#### Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2**

Components	Reporting Methodology
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906, Form EIA-920, and, beginning in January 2008, Form EIA-923
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Note 2. Extraction Loss**

### *Monthly Data*

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

### *Annual Data*

The final extraction loss estimates, published in the *NGA*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

## **Note 3. Supplemental Gaseous Fuels**

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## **Note 4. Imports and Exports**

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

### *Monthly Data - Exports*

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

### *Monthly Data*

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

### *Annual Data*

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### **Note 6. Consumption**

### *Monthly Data*

All monthly data are considered preliminary until after publication of the NGA.

### *Annual Data*

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### *Residential, Commercial, and Industrial Sector Consumption*

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### *Vehicle Fuel Use*

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

### *Electric Power Sector Consumption*

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and predecessor forms. Beginning with 2008 monthly data, the Form EIA-923, "Power Plant Operations Report," replaced Form EIA-906, "Power Plant Report,"

and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

### ***Pipeline and Distribution Use***

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### ***Lease and Plant Fuel Consumption***

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

### **Note 7. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

### **Note 8. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector through 2007 are derived from data reported on FERC Form-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; and their predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced those sources. In 2007, annual filers reported their cost and quality of fuels data on the new Form EIA-923. Prices from these surveys are also published in the [Electric Power Monthly](#).

## Note 9. Average Wellhead Price

### *Monthly Data*

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

### *Annual Data*

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production.

When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

## Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March NGM publications.

## Appendix B

### Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys through 2007 are: for price data, the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," filed by fossil-fueled electric utilities; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report," filed by fossil-fueled nonregulated electric

power generators; for consumption data, Form EIA-906, "Power Plant Report," filed by electric power producers, and Form EIA-920, "Combined Heat and Power Plant Report," filed by combined heat and power producers. Beginning in January 2008, the source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." In 2007, annual filers reported their price and consumption data on the Form EIA-923. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

#### [Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### [Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"](#)

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2006 annual Form EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2006: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas

including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2006, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2006 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

### [Form EIA-914, "Monthly Natural Gas Production Report"](#)

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's

Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf)

### **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

### **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy

provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

### **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the city gate price. See Appendix C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector through 2007 are calculated from data reported on FERC Form 423, "Monthly Report of the Cost and Quality of Fuels at Electric Plants," and on Form EIA-423, "Monthly Cost and Quality of Fuels at Electric Plants Report." Volumes of natural gas delivered to the electric power

sector through 2007 are reported on Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." Beginning in January, 2008, both delivered volumes and prices are from data reported on Form EIA-923, "Electric Power Plant Operations." In 2007, annual filers reported their natural gas consumption, receipts and costs on Form EIA-923. Data from Form EIA-857 are also used to calculate the city gate price.

## [Form EIA-910, "Monthly Natural Gas Marketer Survey"](#)

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-

use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector through 2007 are reported on the Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants"; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report." Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced these sources.

**Sample Universe.** The sample in use for 2008 was selected from a universe of 1,517 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified

sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 382 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_j$ ) were included in the certainty stratum. The formula for  $C_j$  was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X_2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left(I = \frac{X_2}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X_2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana and Texas: companies delivering gas only to industrial consumers and all other companies.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

**Estimation Procedures**

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$  = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- 1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted j<sup>th</sup> division volume in month t,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the j<sup>th</sup> Census Division heating degree days,

$H_{jt}$  = the j<sup>th</sup> Census Division heating degree days for the t<sup>th</sup> month being imputed,

$d_t$  = the coefficient for the t<sup>th</sup> monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the t<sup>th</sup> month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the j<sup>th</sup> Census Division in month t,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the j<sup>th</sup> Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the j<sup>th</sup> Census Division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the k<sup>th</sup> nonresponse case in Census Division j for month t,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division j for month t,

$v_{jk}$  = nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

## Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ (V_{ja} - V'_{jm}) \left( \frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ (R_{ja} - R'_{jm}) \left( \frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

## Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H \left[ N_h^2 \frac{\left( 1 - \frac{n_h}{N_h} \right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \right] \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company i,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, August 2008**

State	Volume Million Cubic Feet				Price Nominal Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	159	98	1,082	1,098	NA	NA	NA
Alaska .....	0	0	0	0	--	--	--
Arizona .....	3	4	0	5	0.08	0.01	--
Arkansas .....	1	3	2	4	--	0.01	0.18
California .....	622	351	658	971	0.10	0.05	0.14
Colorado .....	0	0	0	0	--	--	--
Connecticut .....	NA	0	0	NA	NA	--	--
Delaware .....	0	0	0	0	--	NA	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	104	75	3,775	3,777	NA	NA	0.98
Georgia .....	227	40	952	979	0.34	NA	NA
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	419	92	65	434	0.22	0.45	NA
Indiana .....	139	107	1,283	1,294	0.28	NA	NA
Iowa .....	13	73	2,804	2,805	0.60	0.10	0.07
Kansas .....	48	37	547	551	0.49	0.67	NA
Kentucky .....	77	24	4,568	4,568	0.13	0.56	NA
Louisiana .....	173	31	5,517	5,520	NA	NA	--
Maine .....	0	0	0	0	--	--	--
Maryland .....	1	4	NA	NA	0.01	0.04	NA
Massachusetts .....	92	77	22	122	0.28	0.27	0.07
Michigan .....	4	13	53	55	0.04	0.12	0.28
Minnesota .....	76	318	559	647	0.95	NA	NA
Mississippi .....	52	141	887	899	NA	0.70	0.97
Missouri .....	37	51	145	158	0.68	0.14	NA
Montana .....	2	4	0	4	0.05	0.07	--
Nebraska .....	16	819	1,037	1,321	0.64	NA	NA
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	--
New Jersey .....	0	0	NA	NA	--	--	--
New Mexico .....	63	100	135	179	NA	NA	NA
New York .....	168	821	692	1,087	0.87	0.27	NA
North Carolina .....	35	89	92	133	0.25	0.28	NA
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	173	237	728	785	0.30	NA	0.82
Oklahoma .....	81	159	733	755	0.83	NA	NA
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	6	8	73	74	0.04	0.06	0.22
Rhode Island .....	0	NA	NA	NA	--	--	--
South Carolina .....	28	123	358	380	0.45	0.56	0.63
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	57	143	1,532	1,540	NA	0.44	0.83
Texas .....	1,094	1,054	13,883	13,966	NA	NA	0.09
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	28	94	NA	NA	0.96	0.85	0.99
Washington .....	0	0	0	0	--	--	--
West Virginia .....	5	86	0	86	0.29	0.77	--
Wisconsin .....	97	466	725	868	NA	NA	NA
Wyoming .....	30	NA	476	NA	NA	NA	NA
<b>Total .....</b>	<b>1,417</b>	<b>1,772</b>	<b>16,662</b>	<b>16,816</b>	<b>0.30</b>	<b>NA</b>	<b>NA</b>

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City Gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Exports:** Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** The value at the mouth of the well. In general, the wellhead price is considered to be the sales price obtainable from a third party in an arm's length transaction. Posted prices, requested prices, or prices as defined by lease agreements, contracts, or tax regulations should be used where applicable.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.