

# Natural Gas Monthly

## May 2008

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 <sup>st</sup> of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

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## Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: [Sheila.Darnell@eia.doe.gov](mailto:Sheila.Darnell@eia.doe.gov).

## Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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## Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through March 2008, although electric power volumes and prices are available through December 2007.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Continuing efforts to provide accurate and timely data will enable the Energy Information Administration to publish State-level electric power volumes and prices in the *Natural Gas Monthly* on the same schedule as for the residential, commercial, and industrial sectors. In order to do so, however, beginning with January 2008, electric power volumes and prices will be delayed. The most current electric power estimates available will be included in each issue of the *Natural Gas Monthly* during the transition period.

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
2003 Total .....	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total .....	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total .....	23,457	18,927	876	18,051	64	3,612	52	232	22,011
<b>2006</b>									
January .....	1,982	1,618	76	1,543	6	305	271	39	2,162
February .....	1,801	1,458	68	1,390	6	262	495	-11	2,141
March .....	1,993	1,630	76	1,554	6	279	206	77	2,122
April .....	1,920	1,582	74	1,508	5	287	-260	139	1,678
May .....	1,967	1,642	77	1,566	4	288	-374	40	1,524
June .....	1,934	1,609	75	1,534	6	282	-317	43	1,547
July .....	1,980	1,655	77	1,578	5	312	-166	26	1,756
August .....	1,989	1,656	77	1,578	6	310	-194	48	1,748
September .....	1,940	1,611	75	1,536	5	281	-364	0	1,458
October .....	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November .....	1,966	1,607	75	1,532	6	269	51	-97	1,761
December .....	2,020	1,649	77	1,572	6	311	351	-125	2,116
<b>Total .....</b>	<b>23,507</b>	<b>19,382</b>	<b>906</b>	<b>18,476</b>	<b>66</b>	<b>3,462</b>	<b>-436</b>	<b>85</b>	<b>21,653</b>
<b>2007</b>									
January .....	2,043	E 1,659	69	E 1,590	E 6	R 323	684	R -147	2,456
February .....	1,841	E 1,493	64	E 1,429	E 6	R 315	731	R 75	2,556
March .....	2,078	E 1,687	74	E 1,614	E 6	R 324	48	R 120	2,112
April .....	1,999	E 1,636	71	E 1,565	E 5	337	-120	R 11	1,798
May .....	2,078	E 1,683	75	E 1,608	E 4	R 317	-459	82	1,553
June .....	1,978	E 1,655	71	E 1,584	E 5	323	-389	24	1,547
July .....	2,055	E 1,717	74	E 1,643	E 5	R 348	-313	-20	1,662
August .....	2,059	E 1,716	73	E 1,643	E 5	R 365	-126	R 46	1,933
September .....	2,006	E 1,668	72	E 1,596	E 5	296	-298	-11	1,588
October .....	2,107	E 1,731	77	E 1,654	E 4	283	-258	-50	1,633
November .....	2,094	E 1,714	76	E 1,638	E 5	R 254	108	R -178	1,826
December .....	2,197	E 1,790	77	E 1,713	E 4	R 295	569	R -188	2,394
<b>Total .....</b>	<b>24,536</b>	<b>E 20,151</b>	<b>874</b>	<b>E 19,278</b>	<b>E 61</b>	<b>R 3,780</b>	<b>177</b>	<b>R -237</b>	<b>23,058</b>
<b>2008</b>									
January .....	2,196	E 1,784	75	E 1,709	E 2	252	824	-155	2,633
February .....	R 2,077	RE 1,694	72	RE 1,622	E 4	R 239	593	R 32	2,490
March .....	2,232	E 1,817	78	E 1,740	E 5	E 265	219	34	2,264
<b>2008 3-Month YTD....</b>	<b>6,505</b>	<b>E 5,295</b>	<b>224</b>	<b>E 5,071</b>	<b>E 11</b>	<b>E 757</b>	<b>1,636</b>	<b>-88</b>	<b>7,386</b>
<b>2007 3-Month YTD....</b>	<b>5,962</b>	<b>E 4,840</b>	<b>207</b>	<b>E 4,633</b>	<b>E 18</b>	<b>962</b>	<b>1,463</b>	<b>48</b>	<b>7,124</b>
<b>2006 3-Month YTD....</b>	<b>5,777</b>	<b>4,706</b>	<b>220</b>	<b>4,486</b>	<b>17</b>	<b>846</b>	<b>971</b>	<b>105</b>	<b>6,425</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2003 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

R Revised data.

E Estimated data.

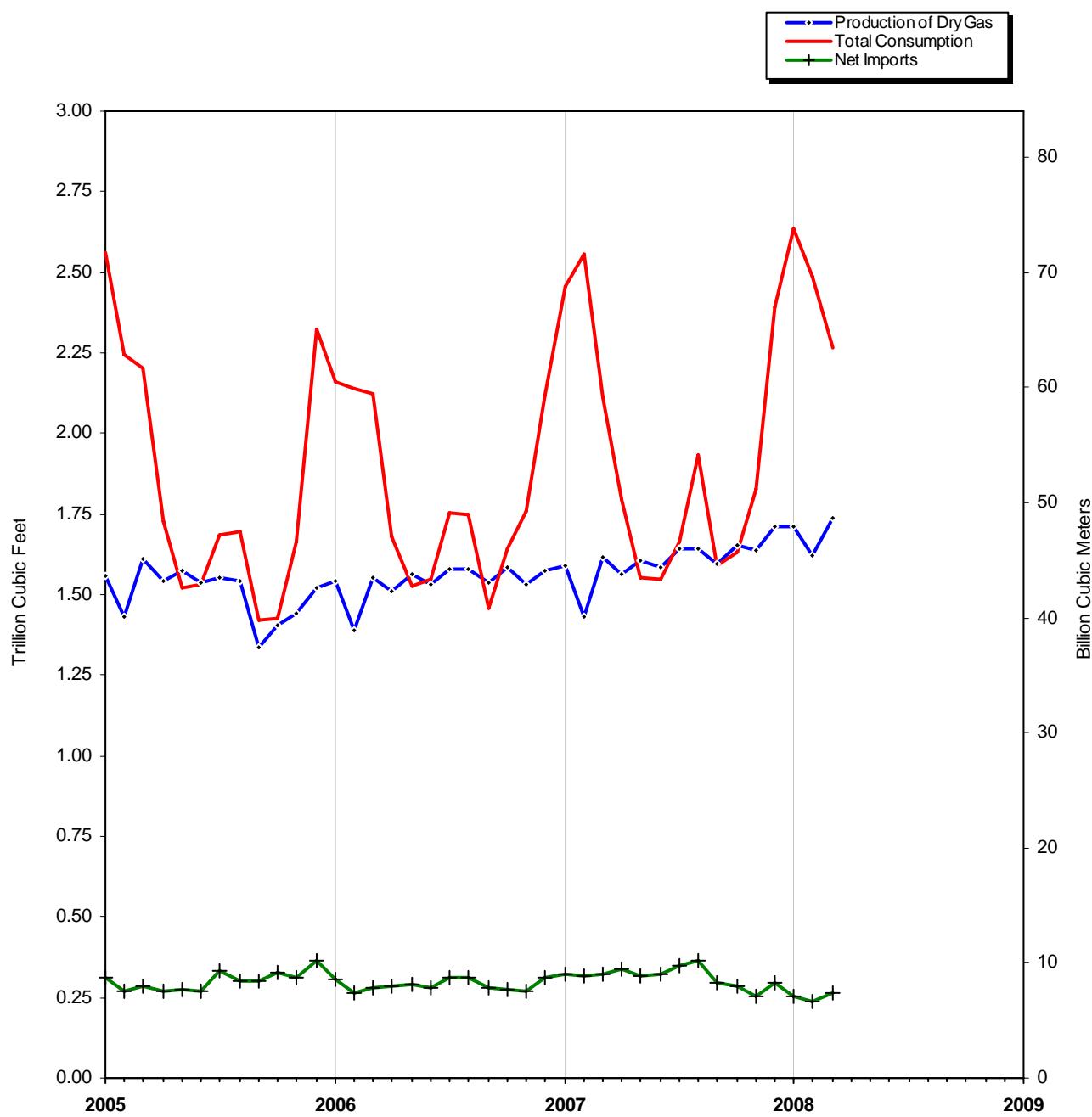
RE Revised estimated data.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

# Figure 1

**Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008**



Source: Table 1.

Table 2

**Table 2. Natural Gas Consumption in the United States, 2003-2008**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2003 Total .....	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total .....	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005 Total .....	1,112	584	4,827	2,999	6,597	5,869	23	20,315	22,011
<b>2006</b>									
January.....	94	59	714	397	577	318	2	2,009	2,162
February.....	86	59	702	390	556	346	2	1,997	2,141
March.....	95	58	626	353	581	407	2	1,969	2,122
April .....	92	45	355	226	532	426	2	1,541	1,678
May.....	94	41	204	161	518	504	2	1,389	1,524
June.....	93	41	141	134	506	630	2	1,413	1,547
July.....	95	47	116	122	510	864	2	1,613	1,756
August.....	95	47	108	127	528	840	2	1,606	1,748
September.....	93	39	125	133	517	548	2	1,326	1,458
October.....	96	44	240	188	542	528	2	1,499	1,640
November.....	94	47	413	256	551	397	2	1,619	1,761
December .....	96	58	624	347	576	414	2	1,963	2,116
<b>Total .....</b>	<b>1,124</b>	<b>584</b>	<b>4,368</b>	<b>2,835</b>	<b>6,495</b>	<b>6,222</b>	<b>25</b>	<b>19,945</b>	<b>21,653</b>
<b>2007</b>									
January.....	E96	E66	803	431	616	442	2	2,293	2,456
February.....	E87	E69	900	477	594	427	2	2,400	2,556
March.....	E98	E57	617	354	567	417	2	1,957	2,112
April .....	E95	E49	408	260	528	457	2	1,655	1,798
May.....	E98	E42	216	169	518	508	2	1,413	1,553
June.....	E96	E42	137	135	508	627	2	1,410	1,547
July.....	E100	E45	118	123	513	762	2	1,518	1,662
August.....	E100	E52	112	127	533	1,007	2	1,782	1,933
September.....	E97	E43	117	127	523	679	2	1,448	1,588
October.....	E100	E44	175	158	549	605	2	1,489	1,633
November .....	E99	E49	404	255	570	446	2	1,677	1,826
December .....	E104	E65	717	393	616	496	2	2,225	2,394
<b>Total .....</b>	<b>E1,168</b>	<b>E622</b>	<b>4,724</b>	<b>3,008</b>	<b>6,635</b>	<b>6,874</b>	<b>26</b>	<b>21,267</b>	<b>23,058</b>
<b>2008</b>									
January.....	E103	E71	878	472	661	E444	3	E2,458	2,633
February.....	E98	E67	819	454	615	E434	2	E2,325	2,490
March.....	E105	E61	658	377	606	E453	3	E2,097	2,264
<b>2008 3-Month YTD.....</b>	<b>E307</b>	<b>E199</b>	<b>2,356</b>	<b>1,303</b>	<b>1,882</b>	<b>E1,331</b>	<b>7</b>	<b>E6,880</b>	<b>7,386</b>
<b>2007 3-Month YTD.....</b>	<b>E281</b>	<b>E192</b>	<b>2,320</b>	<b>1,261</b>	<b>1,777</b>	<b>1,286</b>	<b>6</b>	<b>6,651</b>	<b>7,124</b>
<b>2006 3-Month YTD.....</b>	<b>275</b>	<b>175</b>	<b>2,042</b>	<b>1,141</b>	<b>1,715</b>	<b>1,071</b>	<b>6</b>	<b>5,975</b>	<b>6,425</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

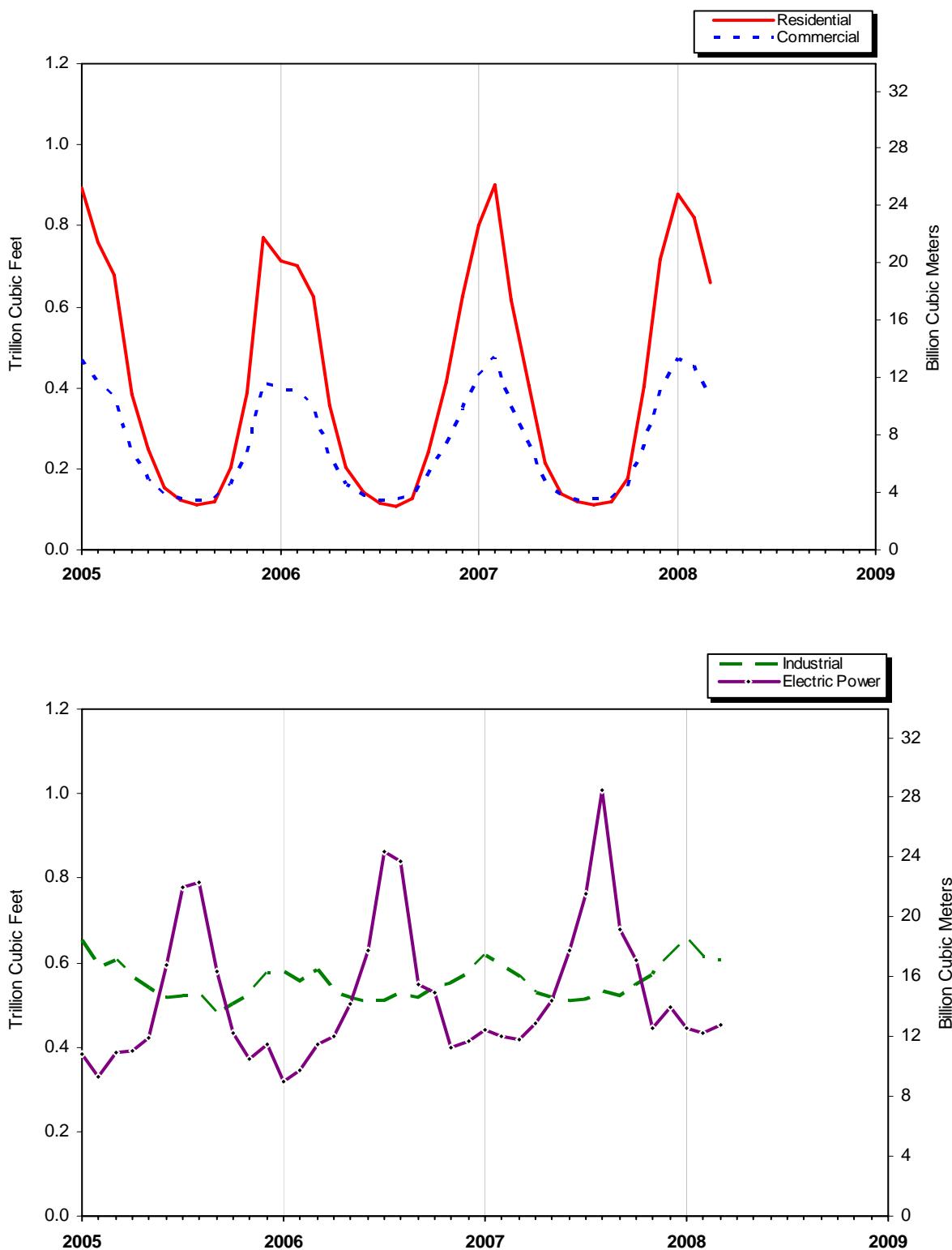
<sup>E</sup> Estimated data.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2003-2006: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

## Figure 2

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2005-2008**



Source: Table 2.

Table 3

**Table 3. Selected National Average Natural Gas Prices, 2003-2008**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>	
			Residential Price	Commercial		Industrial			
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>		
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
2005 Annual Average.....	7.33	8.67	12.70	11.34	82.12	8.56	24.05	8.47	
<b>2006</b>									
January.....	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15	
February .....	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00	
March.....	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36	
April .....	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32	
May.....	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89	
June.....	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69	
July.....	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69	
August .....	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56	
September .....	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27	
October.....	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76	
November .....	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48	
December .....	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57	
<b>Annual Average.....</b>	<b>6.40</b>	<b>8.61</b>	<b>13.75</b>	<b>11.99</b>	<b>80.69</b>	<b>7.86</b>	<b>23.51</b>	<b>7.11</b>	
<b>2007</b>									
January.....	E5.92	7.89	12.09	11.14	82.98	7.33	21.98	7.05	
February .....	E6.66	8.59	12.12	11.21	83.77	8.23	22.08	8.16	
March.....	E6.56	8.81	12.86	11.81	83.27	8.40	21.67	7.64	
April .....	E6.84	8.19	13.27	11.51	80.95	8.13	21.96	7.76	
May.....	E6.98	8.36	14.61	11.50	77.85	8.10	22.64	7.96	
June.....	E6.86	8.38	16.20	11.87	73.56	7.98	23.31	7.80	
July.....	E6.19	7.94	16.65	11.63	73.78	7.54	22.62	7.01	
August .....	E5.90	7.46	16.64	11.18	71.89	6.57	22.29	6.80	
September .....	E5.61	6.89	15.94	10.90	72.17	6.11	22.06	6.35	
October.....	E6.25	7.36	14.25	10.80	69.19	6.85	22.36	7.04	
November .....	E6.37	8.05	12.82	11.04	74.42	7.63	21.46	7.27	
December .....	E6.53	8.13	12.17	11.02	78.16	7.97	22.01	7.93	
<b>Annual Average.....</b>	<b>E6.39</b>	<b>8.11</b>	<b>13.01</b>	<b>11.31</b>	<b>79.06</b>	<b>7.58</b>	<b>22.19</b>	<b>7.30</b>	
<b>2008</b>									
January.....	E6.99	8.38	12.12	11.07	78.99	8.24	20.29	NA	
February .....	E7.55	8.93	12.46	11.37	78.62	8.94	20.29	NA	
March.....	E8.29	9.45	12.92	11.76	78.47	9.64	21.22	NA	
<b>2008 3-Month YTD.....</b>	<b>E7.61</b>	<b>8.86</b>	<b>12.46</b>	<b>11.37</b>	<b>78.71</b>	<b>8.93</b>	<b>20.59</b>	<b>NA</b>	
<b>2007 3-Month YTD.....</b>	<b>E6.38</b>	<b>8.38</b>	<b>12.31</b>	<b>11.36</b>	<b>83.36</b>	<b>7.97</b>	<b>21.92</b>	<b>7.61</b>	
<b>2006 3-Month YTD.....</b>	<b>7.11</b>	<b>9.67</b>	<b>14.08</b>	<b>13.09</b>	<b>84.02</b>	<b>9.47</b>	<b>23.89</b>	<b>8.10</b>	

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

E Estimated data.

NA Not available.

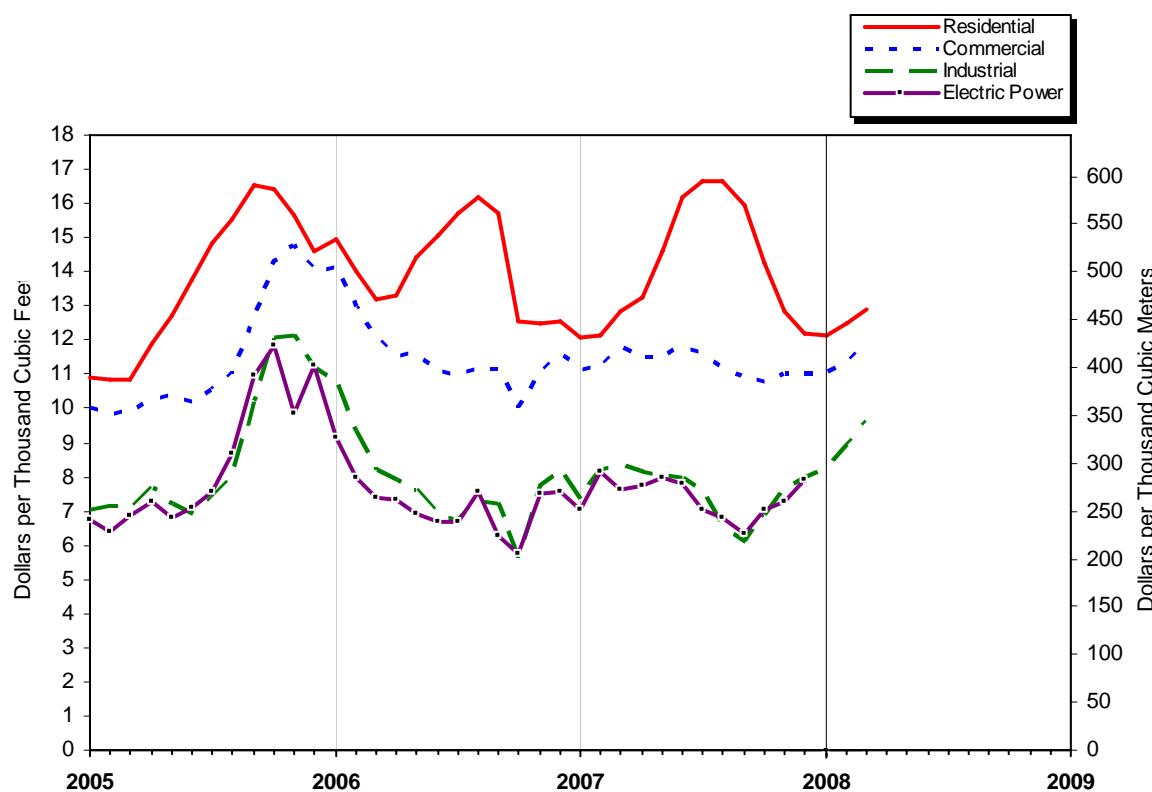
**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District

of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

**Sources:** 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*, January 2007 through current month; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

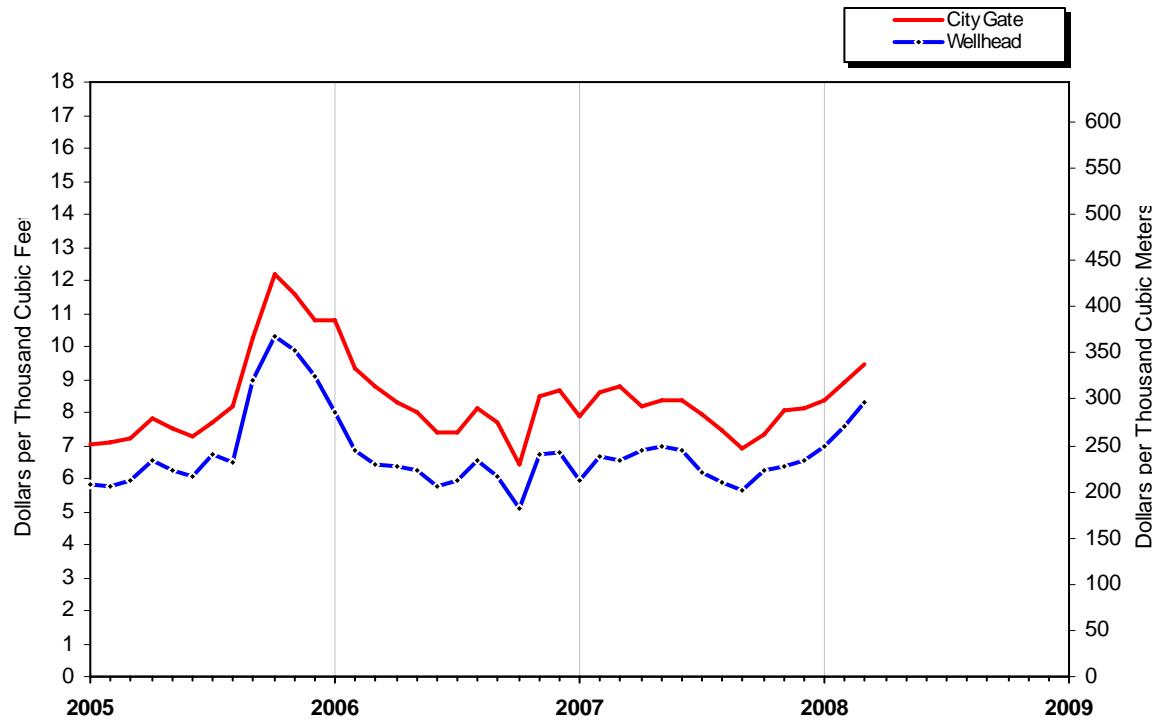
## Figures 3 and 4

**Figure 3. Average Consumer Price of Natural Gas in the United States, 2005-2008**



Source: Table 3.

**Figure 4. Average Price of Natural Gas in the United States, 2005-2008**



Source: Table 3.

**Table 4**

**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total				
				March	February	January					
<b>Imports</b>											
Volume (million cubic feet)											
<b>Pipeline</b>											
Canada <sup>a</sup> .....	E982,773	962,772	915,697	E337,331	R319,184	326,258	R3,777,161				
Mexico .....	NA	17,942	2,526	NA	0	1,144	54,062				
<b>Total Pipeline Imports.....</b>	<b>E983,917</b>	<b>980,714</b>	<b>918,224</b>	<b>E337,331</b>	<b>R319,184</b>	<b>327,402</b>	<b>R3,831,223</b>				
<b>LNG</b>											
Algeria.....	0	11,207	8,809	0	0	0	74,482				
Egypt .....	2,961	29,363	8,231	0	0	2,961	114,465				
Equatorial Guinea .....	0	0	0	0	0	0	17,795				
Malaysia.....	0	0	0	0	0	0	0				
Nigeria .....	0	20,152	6,081	0	0	0	95,028				
Norway.....	5,917	0	0	2,944	2,973	0	0				
Oman.....	0	0	0	0	0	0	0				
Qatar.....	0	0	0	0	0	0	18,352				
Trinidad/Tobago .....	66,842	123,668	88,309	20,763	20,626	25,453	450,690				
<b>Total LNG Imports.....</b>	<b>75,720</b>	<b>184,390</b>	<b>111,431</b>	<b>23,707</b>	<b>23,599</b>	<b>28,414</b>	<b>770,812</b>				
<b>Total Imports .....</b>	<b>E1,059,637</b>	<b>1,165,105</b>	<b>1,029,655</b>	<b>E361,038</b>	<b>R342,783</b>	<b>355,816</b>	<b>R4,602,035</b>				
Average Price(dollars per thousand cubic feet)											
<b>Pipeline</b>											
Canada .....	NA	7.10	8.32	NA	NA	NA	R6.83				
Mexico .....	NA	6.61	7.07	NA	--	NA	R6.55				
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>7.09</b>	<b>8.32</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>R6.83</b>				
<b>LNG</b>											
Algeria.....	--	7.48	10.16	--	--	--	7.19				
Egypt .....	NA	6.79	8.18	--	--	NA	R6.83				
Equatorial Guinea .....	--	--	--	--	--	--	6.32				
Malaysia.....	--	--	--	--	--	--	--				
Nigeria .....	--	7.04	10.29	--	--	--	7.05				
Norway.....	NA	--	--	NA	NA	--	--				
Oman.....	--	--	--	--	--	--	--				
Qatar.....	--	--	--	--	--	--	7.26				
Trinidad/Tobago .....	NA	7.30	8.79	NA	NA	NA	R7.14				
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>7.20</b>	<b>8.94</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>R7.07</b>				
<b>Total Imports .....</b>	<b>NA</b>	<b>7.11</b>	<b>8.38</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>R6.87</b>				
<b>Exports</b>											
Volume (million cubic feet)											
<b>Pipeline</b>											
Canada .....	E177,221	128,379	102,105	E53,459	R62,131	61,631	R482,188				
Mexico .....	E116,138	59,769	64,977	E38,592	R38,592	38,955	R291,773				
<b>Total Pipeline Exports .....</b>	<b>E293,359</b>	<b>188,148</b>	<b>167,082</b>	<b>E92,051</b>	<b>R100,722</b>	<b>100,586</b>	<b>R773,961</b>				
<b>LNG</b>											
Canada .....	0	0	0	0	0	0	2				
Japan .....	9,512	14,616	16,691	3,944	2,733	2,835	46,501				
Mexico .....	18	31	27	7	5	6	87				
Russia.....	0	0	0	0	0	0	1,895				
<b>Total LNG Exports .....</b>	<b>9,530</b>	<b>14,648</b>	<b>16,718</b>	<b>E3,950</b>	<b>R2,738</b>	<b>2,842</b>	<b>R48,485</b>				
<b>Total Exports .....</b>	<b>E302,889</b>	<b>202,796</b>	<b>183,800</b>	<b>E96,001</b>	<b>R103,461</b>	<b>103,428</b>	<b>R822,445</b>				
Average Price (dollars per thousand cubic feet)											
<b>Pipeline</b>											
Canada .....	NA	7.22	8.67	NA	NA	NA	R7.17				
Mexico .....	NA	7.05	7.25	NA	NA	NA	R6.60				
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>7.16</b>	<b>8.12</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>R6.96</b>				
<b>LNG</b>											
Canada .....	--	--	--	--	--	--	12.07				
Japan .....	NA	5.93	5.78	NA	NA	NA	R5.97				
Mexico .....	NA	13.97	16.04	NA	NA	NA	R13.30				
Russia.....	--	--	--	--	--	--	R12.12				
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.94</b>	<b>5.80</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>R6.23</b>				
<b>Total Exports .....</b>	<b>NA</b>	<b>7.08</b>	<b>7.91</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>R6.91</b>				
<b>Net Imports - Volume.....</b>	<b>E756,748</b>	<b>962,309</b>	<b>845,855</b>	<b>E265,037</b>	<b>R239,322</b>	<b>252,389</b>	<b>R3,779,589</b>				

See footnotes at end of table.

# Table 4

**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007						
	December	November	October	September	August	July	June
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup> .....	R372,029	R310,480	R312,861	R317,477	R334,693	R314,435	R290,224
Mexico .....	3,976	3,003	1,601	1,963	4,357	5,381	3,674
<b>Total Pipeline Imports.....</b>	<b>R376,005</b>	<b>R313,483</b>	<b>R314,462</b>	<b>R319,440</b>	<b>R339,050</b>	<b>R319,816</b>	<b>R293,898</b>
<b>LNG</b>							
Algeria.....	0	0	0	2,822	0	0	12,309
Egypt .....	0	2,973	2,789	11,985	11,470	11,948	14,804
Equatorial Guinea .....	0	0	0	0	5,896	8,989	2,910
Malaysia.....	0	0	0	0	0	0	0
Nigeria .....	0	0	0	3,105	15,005	12,442	20,312
Norway.....	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	6,287	3,098	5,926
Trinidad/Tobago .....	20,826	23,566	29,149	23,741	48,813	61,866	30,327
<b>Total LNG Imports.....</b>	<b>20,826</b>	<b>26,539</b>	<b>31,939</b>	<b>41,654</b>	<b>87,471</b>	<b>98,344</b>	<b>86,587</b>
<b>Total Imports .....</b>	<b>R396,832</b>	<b>R340,021</b>	<b>R346,401</b>	<b>R361,094</b>	<b>R426,521</b>	<b>R418,160</b>	<b>R380,485</b>
Average Price(dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada .....	R7.50	R7.15	R6.31	5.46	5.92	6.46	R7.30
Mexico .....	R6.62	R5.96	R6.35	5.44	5.99	6.04	7.19
<b>Total Pipeline Imports.....</b>	<b>R7.49</b>	<b>R7.14</b>	<b>R6.31</b>	<b>5.46</b>	<b>5.92</b>	<b>6.45</b>	<b>R7.30</b>
<b>LNG</b>							
Algeria.....	--	--	--	5.92	--	--	7.12
Egypt .....	--	R7.56	R6.68	5.20	5.98	6.76	7.50
Equatorial Guinea .....	--	--	--	--	6.18	6.04	7.46
Malaysia.....	--	--	--	--	--	--	--
Nigeria .....	--	--	--	5.43	5.93	6.87	7.67
Norway.....	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	7.34	6.55	8.12
Trinidad/Tobago .....	R7.86	R7.91	R6.85	5.99	6.34	7.10	7.16
<b>Total LNG Imports.....</b>	<b>R7.86</b>	<b>R7.87</b>	<b>R6.84</b>	<b>5.72</b>	<b>6.28</b>	<b>6.92</b>	<b>7.41</b>
<b>Total Imports .....</b>	<b>R7.51</b>	<b>R7.20</b>	<b>R6.36</b>	<b>5.49</b>	<b>6.00</b>	<b>6.56</b>	<b>R7.32</b>
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada .....	R71,671	R57,587	R31,094	32,984	27,608	R37,897	28,197
Mexico .....	R25,384	R25,661	R28,902	28,484	29,945	28,516	25,763
<b>Total Pipeline Exports .....</b>	<b>R97,055</b>	<b>R83,249</b>	<b>R59,996</b>	<b>61,468</b>	<b>57,554</b>	<b>R66,412</b>	<b>53,960</b>
<b>LNG</b>							
Canada .....	0	0	0	0	0	2	0
Japan .....	4,436	3,204	1,680	3,604	4,310	4,239	3,342
Mexico .....	5	5	6	5	6	7	6
Russia.....	0	0	1,895	0	0	0	0
<b>Total LNG Exports .....</b>	<b>4,441</b>	<b>3,209</b>	<b>3,580</b>	<b>3,609</b>	<b>4,316</b>	<b>R4,247</b>	<b>3,349</b>
<b>Total Exports .....</b>	<b>R101,495</b>	<b>R86,458</b>	<b>R63,576</b>	<b>65,077</b>	<b>61,870</b>	<b>70,660</b>	<b>57,309</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada .....	R7.63	R7.45	R6.66	5.79	6.06	6.81	7.68
Mexico .....	R6.76	R6.24	R6.22	5.84	6.14	6.12	7.11
<b>Total Pipeline Exports .....</b>	<b>R7.40</b>	<b>R7.08</b>	<b>R6.45</b>	<b>5.81</b>	<b>6.10</b>	<b>6.51</b>	<b>7.41</b>
<b>LNG</b>							
Canada .....	--	--	--	--	--	12.07	--
Japan .....	R6.27	R6.32	R6.20	6.13	6.05	5.86	5.71
Mexico .....	R13.47	R12.83	R11.98	11.40	12.92	12.97	14.15
Russia.....	--	--	R12.12	--	--	--	--
<b>Total LNG Exports .....</b>	<b>R6.28</b>	<b>R6.33</b>	<b>R9.34</b>	<b>6.14</b>	<b>6.06</b>	<b>5.87</b>	<b>5.73</b>
<b>Total Exports .....</b>	<b>R7.35</b>	<b>R7.05</b>	<b>R6.61</b>	<b>5.83</b>	<b>6.10</b>	<b>6.48</b>	<b>7.31</b>
<b>Net Imports - Volume .....</b>	<b>R295,336</b>	<b>R253,564</b>	<b>R282,825</b>	<b>R296,016</b>	<b>R364,652</b>	<b>R347,500</b>	<b>R323,176</b>

See footnotes at end of table.

**Table 4**

**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2007					2006	
	May	April	March	February	January	Total	December
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup> .....	282,674	279,515	308,057	320,147	334,568	3,589,995	328,063
Mexico .....	2,770	9,395	6,312	7,515	4,115	12,749	3,901
<b>Total Pipeline Imports.....</b>	<b>R 285,444</b>	<b>R 288,910</b>	<b>R 314,369</b>	<b>R 327,662</b>	<b>R 338,683</b>	<b>3,602,744</b>	<b>331,964</b>
<b>LNG</b>							
Algeria.....	23,648	24,496	8,686	0	2,521	17,449	0
Egypt .....	14,914	14,218	14,783	5,778	8,803	119,528	11,440
Equatorial Guinea .....	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria .....	14,970	9,042	9,085	5,743	5,325	57,292	3,082
Norway.....	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	3,040	0	0	0	0	0	0
Trinidad/Tobago .....	37,747	50,986	54,295	32,581	36,792	389,268	36,718
<b>Total LNG Imports.....</b>	<b>94,319</b>	<b>98,742</b>	<b>86,848</b>	<b>44,101</b>	<b>53,441</b>	<b>583,537</b>	<b>51,240</b>
<b>Total Imports .....</b>	<b>R 379,763</b>	<b>R 387,653</b>	<b>R 401,218</b>	<b>R 371,763</b>	<b>R 392,124</b>	<b>4,186,281</b>	<b>383,205</b>
Average Price(dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada .....	7.42	7.25	7.44	7.38	6.52	6.83	7.59
Mexico .....	7.42	6.90	6.71	7.18	5.42	5.65	5.55
<b>Total Pipeline Imports.....</b>	<b>7.42</b>	<b>7.24</b>	<b>7.43</b>	<b>7.38</b>	<b>6.51</b>	<b>6.83</b>	<b>7.57</b>
<b>LNG</b>							
Algeria.....	7.24	7.18	7.80	--	6.37	8.48	--
Egypt .....	7.44	7.56	7.42	6.73	5.77	6.80	8.26
Equatorial Guinea .....	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria .....	7.83	7.03	7.73	7.05	5.87	6.78	7.30
Norway.....	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	6.12	--	--	--	--	--	--
Trinidad/Tobago .....	7.70	7.18	7.48	7.77	6.61	7.32	7.71
<b>Total LNG Imports.....</b>	<b>7.51</b>	<b>7.22</b>	<b>7.53</b>	<b>7.54</b>	<b>6.39</b>	<b>7.19</b>	<b>7.81</b>
<b>Total Imports .....</b>	<b>7.44</b>	<b>7.23</b>	<b>7.45</b>	<b>7.39</b>	<b>6.49</b>	<b>6.88</b>	<b>7.60</b>
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada .....	35,023	31,748	53,430	34,287	40,663	341,065	46,878
Mexico .....	23,869	15,479	18,853	17,236	23,680	321,955	20,613
<b>Total Pipeline Exports .....</b>	<b>58,892</b>	<b>47,227</b>	<b>72,282</b>	<b>51,522</b>	<b>64,344</b>	<b>663,020</b>	<b>67,490</b>
<b>LNG</b>							
Canada .....	0	0	0	0	0	0	0
Japan .....	3,568	3,502	4,745	5,001	4,870	60,765	4,417
Mexico .....	9	7	8	16	7	173	16
Russia.....	0	0	0	0	0	0	0
<b>Total LNG Exports .....</b>	<b>3,577</b>	<b>3,509</b>	<b>4,753</b>	<b>5,017</b>	<b>4,878</b>	<b>60,938</b>	<b>4,433</b>
<b>Total Exports .....</b>	<b>62,469</b>	<b>50,736</b>	<b>77,036</b>	<b>56,539</b>	<b>69,221</b>	<b>723,958</b>	<b>71,923</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada .....	7.73	7.73	7.60	7.55	6.43	7.32	7.91
Mexico .....	7.34	7.11	6.91	7.35	6.95	6.46	7.02
<b>Total Pipeline Exports .....</b>	<b>7.57</b>	<b>7.53</b>	<b>7.42</b>	<b>7.48</b>	<b>6.62</b>	<b>6.90</b>	<b>7.64</b>
<b>LNG</b>							
Canada .....	--	--	--	--	--	--	--
Japan .....	5.63	5.85	5.83	5.88	6.07	6.00	6.41
Mexico .....	13.38	12.74	14.34	14.62	12.16	13.40	14.67
Russia.....	--	--	--	--	--	--	--
<b>Total LNG Exports .....</b>	<b>5.65</b>	<b>5.86</b>	<b>5.85</b>	<b>5.91</b>	<b>6.08</b>	<b>6.02</b>	<b>6.44</b>
<b>Total Exports .....</b>	<b>7.46</b>	<b>7.41</b>	<b>7.32</b>	<b>7.34</b>	<b>6.58</b>	<b>6.83</b>	<b>7.57</b>
<b>Net Imports - Volume .....</b>	<b>R 317,294</b>	<b>R 336,917</b>	<b>R 324,182</b>	<b>R 315,224</b>	<b>R 322,903</b>	<b>3,462,323</b>	<b>311,281</b>

See footnotes at end of table.

**Table 4****Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) – Continued

	2006						
	November	October	September	August	July	June	May
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup> .....	290,480	296,395	290,227	312,849	313,374	286,389	283,133
Mexico .....	1,403	1,436	3,283	0	0	0	130
<b>Total Pipeline Imports.....</b>	<b>291,883</b>	<b>297,831</b>	<b>293,510</b>	<b>312,849</b>	<b>313,374</b>	<b>286,389</b>	<b>283,263</b>
<b>LNG</b>							
Algeria.....	0	0	0	0	3,028	2,808	0
Egypt .....	16,921	2,551	8,782	8,880	15,004	14,334	19,826
Equatorial Guinea .....	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria .....	5,732	8,957	6,025	6,199	6,129	5,996	3,100
Norway.....	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0
Trinidad/Tobago .....	24,583	24,677	25,197	37,043	33,390	38,568	44,346
<b>Total LNG Imports.....</b>	<b>47,236</b>	<b>36,185</b>	<b>40,004</b>	<b>52,122</b>	<b>57,550</b>	<b>61,705</b>	<b>67,271</b>
<b>Total Imports .....</b>	<b>339,118</b>	<b>334,016</b>	<b>333,514</b>	<b>364,972</b>	<b>370,925</b>	<b>348,095</b>	<b>350,535</b>
Average Price(dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada .....	7.21	4.82	5.72	6.69	5.92	5.79	6.39
Mexico .....	6.45	4.69	4.77	--	--	--	5.28
<b>Total Pipeline Imports.....</b>	<b>7.21</b>	<b>4.82</b>	<b>5.71</b>	<b>6.69</b>	<b>5.92</b>	<b>5.79</b>	<b>6.39</b>
<b>LNG</b>							
Algeria.....	--	--	--	--	6.61	6.57	--
Egypt .....	7.12	4.05	6.76	7.00	5.67	5.68	6.93
Equatorial Guinea .....	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria .....	7.30	4.10	6.94	7.06	5.93	5.96	7.35
Norway.....	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--
Trinidad/Tobago .....	7.65	6.01	6.65	7.03	6.31	6.11	7.15
<b>Total LNG Imports.....</b>	<b>7.42</b>	<b>5.40</b>	<b>6.72</b>	<b>7.03</b>	<b>6.12</b>	<b>6.02</b>	<b>7.09</b>
<b>Total Imports .....</b>	<b>7.24</b>	<b>4.88</b>	<b>5.83</b>	<b>6.74</b>	<b>5.95</b>	<b>5.83</b>	<b>6.53</b>
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada .....	44,928	30,440	22,936	17,187	16,624	22,974	21,343
Mexico .....	19,926	25,268	25,907	31,912	36,643	37,136	35,625
<b>Total Pipeline Exports .....</b>	<b>64,854</b>	<b>55,708</b>	<b>48,843</b>	<b>49,099</b>	<b>53,267</b>	<b>60,110</b>	<b>56,968</b>
<b>LNG</b>							
Canada .....	0	0	0	0	0	0	0
Japan .....	4,806	3,171	3,726	5,628	5,595	5,586	5,575
Mexico .....	28	26	14	12	12	12	14
Russia.....	0	0	0	0	0	0	0
<b>Total LNG Exports .....</b>	<b>4,834</b>	<b>3,196</b>	<b>3,740</b>	<b>5,640</b>	<b>5,607</b>	<b>5,598</b>	<b>5,589</b>
<b>Total Exports .....</b>	<b>69,688</b>	<b>58,904</b>	<b>52,583</b>	<b>54,739</b>	<b>58,874</b>	<b>65,708</b>	<b>62,557</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada .....	7.48	4.72	6.19	6.83	6.03	6.03	7.16
Mexico .....	6.78	5.31	5.50	7.15	5.99	5.99	6.20
<b>Total Pipeline Exports .....</b>	<b>7.26</b>	<b>4.99</b>	<b>5.82</b>	<b>7.04</b>	<b>6.00</b>	<b>6.01</b>	<b>6.56</b>
<b>LNG</b>							
Canada .....	--	--	--	--	--	--	--
Japan .....	6.40	6.24	6.20	6.15	5.94	5.93	5.93
Mexico .....	14.12	11.16	13.04	13.42	12.04	11.91	12.86
Russia.....	--	--	--	--	--	--	--
<b>Total LNG Exports .....</b>	<b>6.45</b>	<b>6.28</b>	<b>6.22</b>	<b>6.17</b>	<b>5.95</b>	<b>5.94</b>	<b>5.95</b>
<b>Total Exports .....</b>	<b>7.21</b>	<b>5.06</b>	<b>5.90</b>	<b>6.98</b>	<b>6.02</b>	<b>6.00</b>	<b>6.50</b>
<b>Net Imports - Volume.....</b>	<b>269,430</b>	<b>275,111</b>	<b>280,931</b>	<b>310,233</b>	<b>312,050</b>	<b>282,387</b>	<b>287,977</b>

See footnotes at end of table.

# Table 4

**Table 4. U.S. Natural Gas Imports and Exports, 2006-2008**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006			
	April	March	February	January
<b>Imports</b>				
Volume (million cubic feet)				
<b>Pipeline</b>				
Canada <sup>a</sup> .....	273,386	314,374	281,822	319,501
Mexico .....	70	691	486	1,349
<b>Total Pipeline Imports.....</b>	<b>273,456</b>	<b>315,065</b>	<b>282,308</b>	<b>320,850</b>
<b>LNG</b>				
Algeria.....	2,804	3,019	2,802	2,988
Egypt .....	13,560	0	5,261	2,970
Equatorial Guinea .....	0	0	0	0
Malaysia.....	0	0	0	0
Nigeria .....	5,991	0	3,053	3,028
Norway.....	0	0	0	0
Oman.....	0	0	0	0
Qatar.....	0	0	0	0
Trinidad/Tobago .....	36,437	30,209	27,620	30,480
<b>Total LNG Imports.....</b>	<b>58,792</b>	<b>33,228</b>	<b>38,737</b>	<b>39,466</b>
<b>Total Imports .....</b>	<b>332,248</b>	<b>348,293</b>	<b>321,045</b>	<b>360,316</b>
Average Price(dollars per thousand cubic feet)				
<b>Pipeline</b>				
Canada .....	6.64	6.94	7.89	10.06
Mexico .....	6.16	6.11	7.33	7.46
<b>Total Pipeline Imports.....</b>	<b>6.64</b>	<b>6.94</b>	<b>7.89</b>	<b>10.05</b>
<b>LNG</b>				
Algeria.....	7.15	7.63	9.13	13.69
Egypt .....	7.02	--	8.11	8.31
Equatorial Guinea .....	--	--	--	--
Malaysia.....	--	--	--	--
Nigeria .....	7.38	--	8.66	11.94
Norway.....	--	--	--	--
Oman.....	--	--	--	--
Qatar.....	--	--	--	--
Trinidad/Tobago .....	7.17	7.54	8.45	10.35
<b>Total LNG Imports.....</b>	<b>7.16</b>	<b>7.55</b>	<b>8.47</b>	<b>10.57</b>
<b>Total Imports .....</b>	<b>6.73</b>	<b>7.00</b>	<b>7.96</b>	<b>10.11</b>
<b>Exports</b>				
Volume (million cubic feet)				
<b>Pipeline</b>				
Canada .....	15,651	37,407	32,718	31,979
Mexico .....	23,948	26,466	20,469	18,043
<b>Total Pipeline Exports .....</b>	<b>39,599</b>	<b>63,872</b>	<b>53,188</b>	<b>50,022</b>
<b>LNG</b>				
Canada .....	0	0	0	0
Japan.....	5,570	5,556	5,563	5,572
Mexico .....	13	5	15	7
Russia.....	0	0	0	0
<b>Total LNG Exports .....</b>	<b>5,582</b>	<b>5,561</b>	<b>5,578</b>	<b>5,579</b>
<b>Total Exports .....</b>	<b>45,181</b>	<b>69,434</b>	<b>58,766</b>	<b>55,600</b>
Average Price (dollars per thousand cubic feet)				
<b>Pipeline</b>				
Canada .....	7.05	7.18	8.36	10.74
Mexico .....	6.73	6.46	7.19	8.48
<b>Total Pipeline Exports .....</b>	<b>6.85</b>	<b>6.88</b>	<b>7.91</b>	<b>9.93</b>
<b>LNG</b>				
Canada .....	--	--	--	--
Japan.....	5.74	5.68	5.79	5.88
Mexico .....	12.72	15.37	14.58	19.67
Russia.....	--	--	--	--
<b>Total LNG Exports .....</b>	<b>5.76</b>	<b>5.69</b>	<b>5.81</b>	<b>5.90</b>
<b>Total Exports .....</b>	<b>6.72</b>	<b>6.79</b>	<b>7.71</b>	<b>9.52</b>
<b>Net Imports - Volume .....</b>	<b>287,067</b>	<b>278,859</b>	<b>262,279</b>	<b>304,716</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

-- Not applicable.

NA Not available.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5

**Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008**  
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2003 Total .....</b>	<b>489,757</b>	<b>1,350,399</b>	<b>1,604,015</b>	<b>1,558,155</b>	<b>5,243,567</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004 Total .....</b>	<b>471,899</b>	<b>1,353,249</b>	<b>1,632,539</b>	<b>1,655,769</b>	<b>5,067,315</b>	<b>1,592,203</b>	<b>906,075</b>	<b>3,969,450</b>	<b>19,517,491</b>
<b>2005 Total .....</b>	<b>487,282</b>	<b>1,296,048</b>	<b>1,645,166</b>	<b>1,639,310</b>	<b>5,276,401</b>	<b>1,639,317</b>	<b>907,965</b>	<b>3,132,089</b>	<b>18,927,095</b>
<b>2006</b>									
January.....	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February.....	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March.....	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April .....	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May.....	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June.....	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July .....	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August .....	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September.....	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October.....	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November.....	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December .....	41,224	115,684	133,309	146,915	471,660	166,537	336,536	237,319	1,649,184
<b>Total .....</b>	<b>444,724</b>	<b>1,361,119</b>	<b>1,609,223</b>	<b>1,688,985</b>	<b>5,513,739</b>	<b>1,816,201</b>	<b>4,045,935</b>	<b>2,901,969</b>	<b>19,381,895</b>
<b>2007</b>									
January.....	41,310	E112,089	E129,949	E146,218	E483,816	E169,635	E337,674	E238,631	E1,659,322
February.....	37,734	E99,756	E114,598	E133,381	E441,480	E148,746	E303,470	E214,060	E1,493,225
March.....	41,202	E111,488	E127,992	E151,491	E503,899	E166,826	E348,631	E235,953	E1,687,482
April .....	36,724	E107,220	E124,982	E148,887	E484,729	E163,296	E340,148	E230,237	E1,636,222
May.....	35,072	E116,125	E125,399	E150,399	E501,951	E171,244	E345,676	E237,109	E1,682,975
June.....	32,163	E112,079	E125,375	E150,234	E497,682	E166,723	E343,955	E227,250	E1,655,462
July .....	42,841	E113,252	E128,464	E155,149	E518,568	E170,961	E357,927	E229,980	E1,717,143
August .....	33,261	E112,894	E127,111	E156,159	E526,587	E173,273	E360,870	E226,344	E1,716,498
September.....	33,463	E108,812	E127,296	E150,597	E512,375	E166,339	E349,934	E219,265	E1,668,080
October.....	36,063	E112,286	E129,548	E156,745	E537,676	E169,800	E357,286	E231,551	E1,730,955
November.....	36,172	E108,274	E125,679	E150,690	E529,508	E176,137	E360,904	E226,548	E1,713,912
December .....	38,375	E113,142	E121,441	E155,115	E555,183	E185,446	E367,251	E253,990	E1,789,944
<b>Total .....</b>	<b>444,380</b>	<b>E1,327,416</b>	<b>E1,507,833</b>	<b>E1,805,065</b>	<b>E6,093,455</b>	<b>E2,028,426</b>	<b>E4,173,725</b>	<b>E2,770,918</b>	<b>E20,151,218</b>
<b>2008</b>									
January.....	38,592	E114,544	E116,367	E155,403	E555,421	E183,627	E376,314	E243,676	E1,783,943
February.....	35,761	RE108,957	RE112,242	RE146,653	RE529,206	RE171,470	RE361,222	RE228,243	RE1,693,754
March.....	37,247	E116,287	E122,900	E158,038	E569,648	E188,045	E387,125	E237,815	E1,817,105
<b>2008 3-Month YTD.....</b>	<b>111,601</b>	<b>E339,788</b>	<b>E351,509</b>	<b>E460,094</b>	<b>E1,654,274</b>	<b>E543,142</b>	<b>E1,124,661</b>	<b>E709,734</b>	<b>E5,294,802</b>
<b>2007 3-Month YTD.....</b>	<b>120,246</b>	<b>E323,333</b>	<b>E372,539</b>	<b>E431,090</b>	<b>E1,429,195</b>	<b>E485,206</b>	<b>E989,775</b>	<b>E688,644</b>	<b>E4,840,028</b>
<b>2006 3-Month YTD.....</b>	<b>119,662</b>	<b>329,562</b>	<b>395,901</b>	<b>399,755</b>	<b>1,338,102</b>	<b>425,840</b>	<b>998,940</b>	<b>698,273</b>	<b>4,706,036</b>

<sup>a</sup> Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

E Estimated data.

RE Revised estimated data.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 6

**Table 6. Underground Natural Gas Storage – All Operators, 2003-2008**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2003 Total<sup>c</sup></b>	--	--	--	--	--	3,292	3,099	-193
<b>2004 Total<sup>c</sup></b>	--	--	--	--	--	3,150	3,037	-113
<b>2005 Total<sup>c</sup></b>	--	--	--	--	--	3,002	3,057	55
<b>2006</b>								
January.....	4,202	2,371	6,573	377	18.91	110	374	264
February.....	4,202	1,886	6,089	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	332	77	-255
May.....	4,202	2,310	6,512	435	23.19	420	52	-367
June.....	4,215	2,617	6,832	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	395	37	-358
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	48
December.....	4,211	3,070	7,281	435	16.49	99	443	343
<b>Total</b> .....	--	--	--	--	--	<b>2,924</b>	<b>2,493</b>	<b>-431</b>
<b>2007</b>								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August.....	4,226	3,017	7,243	48	1.62	294	168	-126
September.....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October.....	4,236	3,567	7,803	115	3.32	334	76	-258
November.....	4,238	3,456	7,694	49	1.45	148	255	108
December.....	4,234	2,879	7,113	-191	-6.21	64	633	569
<b>Total</b> .....	--	--	--	--	--	<b>3,144</b>	<b>3,321</b>	<b>177</b>
<b>2008</b>								
January.....	4,232	2,055	6,287	-324	-13.61	68	892	824
February.....	4,222	1,465	5,687	-184	-11.13	56	649	593
March.....	4,221	1,247	5,468	-356	-22.18	131	350	219

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

— Not applicable.

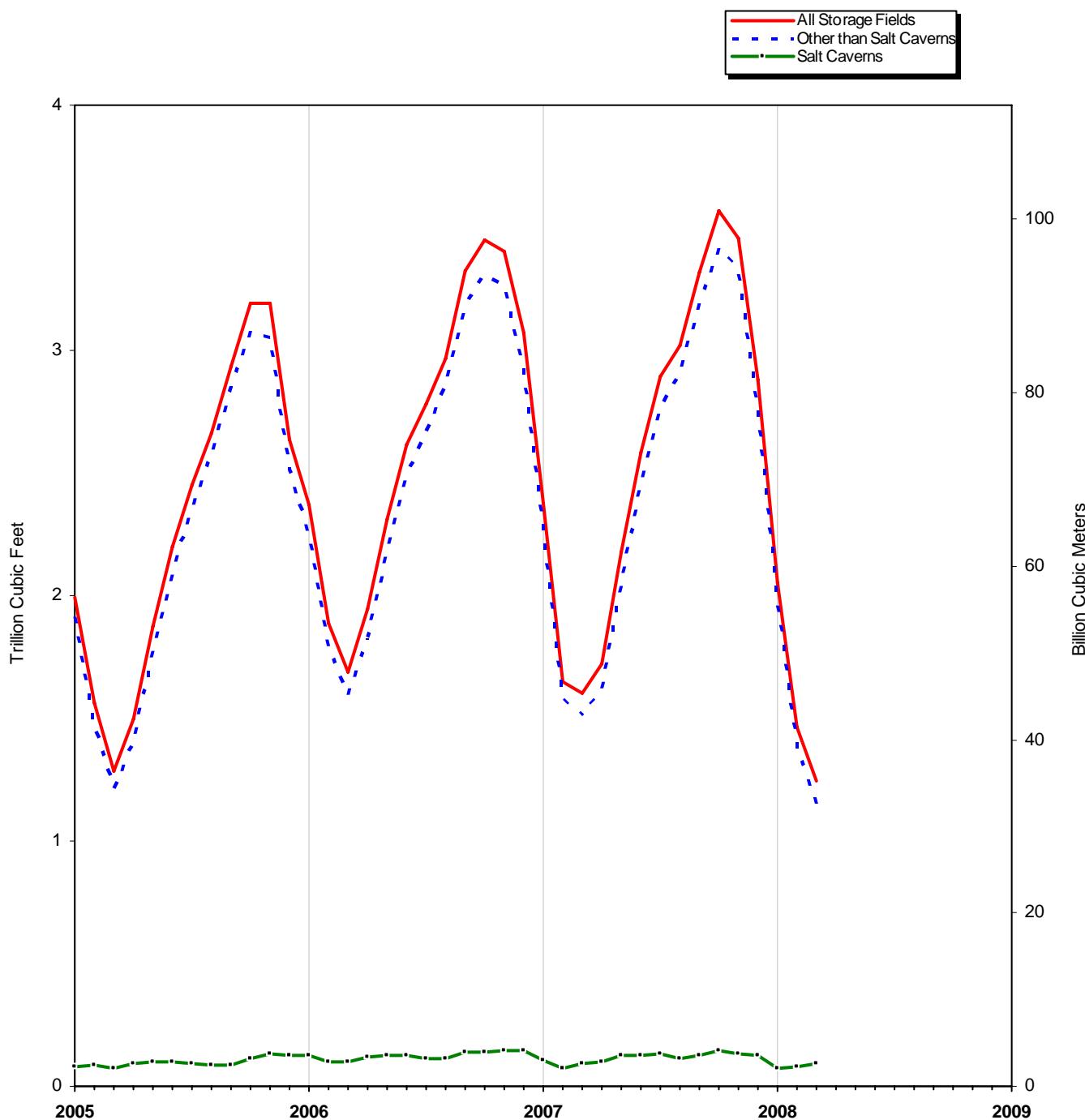
**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008



Sources: Tables 6, 8, and 9.

Table 7

**Table 7. Underground Natural Gas Storage – by Season, 2005-2008**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,202	2,371	6,573	377	18.91	110	374	264
February .....	4,202	1,886	6,089	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>597</b>	<b>2,107</b>	<b>1,509</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	332	77	-255
May.....	4,202	2,310	6,512	435	23.19	420	52	-367
June.....	4,215	2,617	6,832	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	395	37	-358
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	48
December .....	4,211	3,070	7,281	435	16.49	99	443	343
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>585</b>	<b>2,440</b>	<b>1,855</b>
<b>2007 Refill Season</b>								
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313
August .....	4,226	3,017	7,243	48	1.62	294	168	-126
September .....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October.....	4,236	3,567	7,803	115	3.32	334	76	-258
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,605</b>	<b>642</b>	<b>-1,963</b>
<b>2008 Heating Season</b>								
November .....	4,238	3,456	7,694	49	1.45	148	255	108
December .....	4,234	2,879	7,113	-191	-6.21	64	633	569
January .....	4,232	2,055	6,287	-324	-13.61	68	892	824
February .....	4,222	1,465	5,687	-184	-11.13	56	649	593
March.....	4,221	1,247	5,468	-356	-22.18	131	350	219
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>466</b>	<b>2,778</b>	<b>2,313</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Not applicable.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 8

**Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	<b>357</b>	<b>331</b>	<b>-26</b>
<b>2004 Total<sup>b</sup></b>	--	--	--	--	--	<b>341</b>	<b>364</b>	<b>23</b>
<b>2005 Total<sup>b</sup></b>	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006</b>								
January.....	79	129	208	49	60.76	32	25	-6
February.....	79	98	177	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	79	128	207	27	26.73	28	26	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
<b>Total</b> .....	--	--	--	--	--	<b>371</b>	<b>352</b>	<b>-19</b>
<b>2007</b>								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
September.....	79	125	204	-11	-7.88	44	32	-12
October.....	79	147	226	7	4.74	49	27	-22
November.....	79	135	214	-11	-7.63	24	35	11
December.....	80	123	203	-21	-14.63	29	40	11
<b>Total</b> .....	--	--	--	--	--	<b>401</b>	<b>420</b>	<b>19</b>
<b>2008</b>								
January.....	81	76	157	-33	-30.28	26	72	45
February.....	82	82	164	8	10.95	29	23	-6
March.....	78	93	171	-3	-3.36	32	26	-7
<b>2008 3-Month YTD</b> .....	--	--	--	--	--	<b>88</b>	<b>120</b>	<b>33</b>
<b>2007 3-Month YTD</b> .....	--	--	--	--	--	<b>91</b>	<b>138</b>	<b>48</b>
<b>2006 3-Month YTD</b> .....	--	--	--	--	--	<b>73</b>	<b>98</b>	<b>25</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

**Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,935</b>	<b>2,768</b>	<b>-167</b>
<b>2004 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,623</b>	<b>2,712</b>	<b>89</b>
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
<b>Total</b> .....	--	--	--	--	--	<b>2,553</b>	<b>2,141</b>	<b>-412</b>
<b>2007</b>								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
<b>Total</b> .....	--	--	--	--	--	<b>2,742</b>	<b>2,901</b>	<b>158</b>
<b>2008</b>								
January.....	4,150	1,979	6,130	-291	-12.80	42	820	778
February.....	4,140	1,383	5,523	-192	-12.17	27	626	598
March.....	4,143	1,155	5,298	-352	-23.38	98	325	226
<b>2008 3-Month YTD</b> .....	--	--	--	--	--	<b>167</b>	<b>1,770</b>	<b>1,603</b>
<b>2007 3-Month YTD</b> .....	--	--	--	--	--	<b>237</b>	<b>1,652</b>	<b>1,416</b>
<b>2006 3-Month YTD</b> .....	--	--	--	--	--	<b>222</b>	<b>1,145</b>	<b>924</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 10

**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
 (Volumes in Million Cubic Feet)

State	2008			2007		
	March	February	January	Total	December	November
Alabama .....	-1,842	1,783	5,681	-140	0	-1,184
Arkansas.....	550	1,212	1,646	-278	1,296	152
California .....	-12,542	37,025	85,622	3,730	52,598	-3,107
Colorado.....	5,095	1,684	4,667	-633	4,286	3,307
Illinois.....	20,499	54,417	68,017	7,377	52,960	19,042
Indiana.....	2,094	5,101	6,742	2,420	5,437	-129
Iowa .....	5,594	13,671	20,004	2,450	20,590	3,114
Kansas.....	867	17,748	23,201	15,228	25,597	4,934
Kentucky.....	2,363	15,689	23,173	5,465	14,377	2,590
Louisiana .....	9,280	31,445	63,091	13,597	26,259	6,563
Maryland.....	2,276	2,969	3,725	1,410	770	-286
Michigan .....	58,826	120,245	126,087	52,124	101,854	32,070
Minnesota.....	155	446	666	14	14	-98
Mississippi .....	222	2,224	22,989	884	10,486	6,465
Missouri .....	329	571	244	-235	212	-237
Montana.....	4,861	6,040	7,283	1,292	5,819	774
Nebraska .....	138	1,815	2,438	-1,689	2,159	-63
New Mexico .....	-994	3,592	7,311	-9,228	1,684	-521
New York .....	7,199	15,981	14,638	1,738	13,416	3,053
Ohio .....	21,267	42,406	50,423	18,746	41,157	9,832
Oklahoma .....	1,591	29,480	44,165	22,226	38,002	3,247
Oregon.....	3,476	2,722	4,923	-2,126	1,514	162
Pennsylvania .....	42,797	75,864	79,188	41,983	63,091	12,735
Tennessee.....	0	0	0	0	0	0
Texas.....	17,290	49,291	78,751	-11,427	31,645	-6,846
Utah .....	6,698	8,119	12,835	-2,005	7,354	-338
Virginia.....	309	-100	1,552	1,042	650	715
Washington .....	3,387	3,158	7,726	-1,061	418	2,357
West Virginia.....	13,785	42,436	50,393	15,377	40,684	10,462
Wyoming.....	3,858	5,521	6,543	-1,304	4,822	-1,047
<b>AGA Regions</b>						
Producing.....	26,966	136,775	246,835	30,863	134,969	12,809
Eastern Consuming .....	177,477	391,066	446,622	148,207	357,358	92,898
Western Consuming .....	14,990	64,715	130,265	-2,093	76,826	2,012
<b>Total .....</b>	<b>219,433</b>	<b>592,557</b>	<b>823,722</b>	<b>176,977</b>	<b>569,152</b>	<b>107,719</b>

See footnotes at end of table.

**Table 10****Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
(Volumes in Million Cubic Feet) – Continued

State	2007					
	October	September	August	July	June	May
Alabama .....	-458	-2,199	4,047	-717	-28	-1,929
Arkansas.....	-443	-969	-930	-723	-713	-793
California .....	-21,651	-13,600	17,581	-2,609	-25,205	-38,189
Colorado.....	-1,613	-3,385	-6,589	-4,225	-3,438	-1,961
Illinois.....	-36,610	-39,181	-33,438	-34,214	-32,789	-30,392
Indiana.....	-2,529	-2,916	-3,352	-4,609	-2,556	-1,783
Iowa .....	-14,935	-16,930	-13,521	-10,220	-4,703	-4,076
Kansas.....	-4,798	-8,718	-4,128	-9,440	-8,465	-16,423
Kentucky.....	-1,779	-6,512	-3,230	-7,507	-14,485	-17,245
Louisiana .....	-24,415	-18,266	7,796	-21,140	-22,304	-29,300
Maryland.....	-349	165	-31	-2,421	-2,818	-1,491
Michigan .....	-33,953	-47,078	-42,343	-67,716	-73,592	-73,239
Minnesota .....	-163	-204	-220	-310	-300	-9
Mississippi .....	-5,633	-8,124	2,328	-5,034	-8,557	-14,729
Missouri .....	-240	-235	-395	-1,177	8	8
Montana.....	-1,760	-2,321	-4,023	-4,699	-3,760	-3,720
Nebraska .....	-788	-1,767	-2,029	-385	-1,152	-1,416
New Mexico .....	-2,037	-3,055	-1,222	-1,453	-288	-839
New York .....	-3,931	-8,518	-6,373	-10,539	-13,386	-15,477
Ohio .....	-9,168	-17,690	-15,523	-27,585	-32,794	-35,332
Oklahoma .....	-11,500	-11,101	2,849	-9,909	-14,522	-17,279
Oregon.....	667	-675	-1,562	-3,140	-3,422	-2,484
Pennsylvania .....	-20,546	-31,983	-27,132	-41,296	-51,687	-67,449
Tennessee.....	0	0	0	0	0	0
Texas.....	-45,117	-25,338	28,975	2,624	-23,976	-33,462
Utah .....	-2,429	-7,007	-6,315	-5,119	-5,886	-6,086
Virginia.....	-851	-1,118	1,139	-448	-273	-911
Washington.....	557	-2,451	223	-2,746	-2,648	-4,563
West Virginia.....	-10,442	-12,984	-14,904	-32,818	-32,649	-35,906
Wyoming.....	-887	-4,176	-3,976	-3,654	-2,655	-2,640
<b>AGA Regions</b>						
Producing.....	-94,401	-77,770	39,714	-45,792	-78,852	-114,754
Eastern Consuming .....	-136,120	-186,747	-161,133	-240,936	-262,878	-284,710
Western Consuming .....	-27,277	-33,818	-4,881	-26,500	-47,316	-59,651
<b>Total</b> .....	<b>-257,798</b>	<b>-298,335</b>	<b>-126,300</b>	<b>-313,228</b>	<b>-389,046</b>	<b>-459,115</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
 (Volumes in Million Cubic Feet) – Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	-708	-1,604	2,785	1,854	-8,477	-770
Arkansas.....	280	-139	1,095	1,609	-707	773
California .....	-32,907	-18,029	27,549	61,296	13,290	39,774
Colorado.....	5,082	-369	1,784	6,487	2,670	5,347
Illinois.....	4,716	14,703	54,277	68,301	-7,163	46,678
Indiana.....	605	1,161	6,079	7,012	-2,891	3,414
Iowa .....	-797	6,649	14,626	22,654	-3,563	17,622
Kansas.....	-4,076	-8,512	20,645	28,613	-3,407	14,320
Kentucky.....	1,506	2,364	17,285	18,100	-3,610	7,900
Louisiana .....	-3,622	-9,318	59,809	41,537	-73,895	15,316
Maryland.....	-601	-403	4,162	4,715	-939	17
Michigan .....	-19,371	29,447	155,684	90,361	-98,738	49,715
Minnesota.....	165	293	432	412	-62	5
Mississippi .....	-425	-7,243	16,619	14,731	-9,430	-1,090
Missouri .....	609	266	583	363	-548	-16
Montana.....	-86	3,324	5,604	6,139	-17,896	5,086
Nebraska .....	-390	-867	2,013	2,995	999	1,816
New Mexico .....	-1,045	-2,179	905	824	-6,450	-126
New York .....	-2,414	7,807	24,231	13,869	-15,072	9,592
Ohio .....	-6,052	9,049	52,316	50,537	-26,685	24,453
Oklahoma .....	-8,870	-13,607	27,925	36,991	-25,075	15,260
Oregon.....	-159	1,236	2,120	3,617	-750	1,975
Pennsylvania .....	-8,502	31,323	113,082	70,348	-34,458	27,757
Tennessee.....	0	0	0	0	16	0
Texas.....	-29,126	-11,155	44,769	55,581	-75,958	20,831
Utah .....	162	3,466	8,478	11,714	-2,608	9,200
Virginia.....	-257	-600	2,087	908	-974	242
Washington.....	-710	-197	2,370	6,329	1,128	-126
West Virginia.....	-10,912	8,623	56,709	49,514	-24,423	23,291
Wyoming.....	-1,644	2,724	5,273	6,555	-5,707	5,242
<b>AGA Regions</b>						
Producing.....	-47,592	-53,758	174,553	181,739	-203,400	64,513
Eastern Consuming .....	-41,861	109,524	503,134	399,677	-218,051	212,482
Western Consuming .....	-30,095	-7,550	53,610	102,549	-9,935	66,504
<b>Total .....</b>	<b>-119,549</b>	<b>48,215</b>	<b>731,297</b>	<b>683,964</b>	<b>-431,387</b>	<b>343,499</b>

See footnotes at end of table.

**Table 10****Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
(Volumes in Million Cubic Feet) – Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	-406	-1,186	-1,638	-1,202	-1,773	-422
Arkansas.....	124	-226	-841	-539	-672	-499
California .....	5,074	-17,357	-23,147	-7,288	5,729	-16,715
Colorado.....	-28	97	-3,784	-5,019	-4,283	-3,415
Illinois.....	13,461	-34,007	-39,774	-35,795	-33,696	-32,599
Indiana.....	-554	-1,950	-3,740	-3,642	-3,111	-2,115
Iowa .....	-49	-10,970	-14,841	-15,048	-11,377	-5,918
Kansas.....	2,375	-2,338	-17,305	-10,351	-871	-7,128
Kentucky.....	2,036	-2,526	-10,299	-5,077	-2,353	-10,827
Louisiana .....	8,106	-13,278	-29,560	-3,932	-9,716	-24,217
Maryland.....	-1,659	486	-1,732	221	-131	-797
Michigan .....	6,694	-11,144	-52,254	-36,131	-40,808	-67,606
Minnesota.....	-81	-158	-202	-242	-311	-191
Mississippi .....	-1,817	204	-5,910	-3,442	4,082	-3,219
Missouri .....	-270	-235	-471	8	10	-476
Montana.....	3,690	-2,504	-5,763	-5,519	-6,221	-6,451
Nebraska .....	1,158	698	-882	-454	114	-1,016
New Mexico .....	-765	-1,208	-1,639	-484	326	563
New York .....	-480	-1,941	-7,135	-4,246	-7,460	-10,257
Ohio .....	8,034	-3,751	-17,057	-12,457	-16,871	-17,586
Oklahoma .....	4,101	-4,264	-20,629	-4,264	-3,489	-18,292
Oregon.....	1,788	706	-1,818	-314	-1,737	-3,204
Pennsylvania .....	-8,952	9,196	-31,865	-30,651	-10,900	-39,933
Tennessee.....	0	0	0	0	0	0
Texas.....	-5,877	-29,278	-40,828	20,833	13,653	-7,875
Utah .....	1,915	-1,611	-4,277	-5,634	-5,198	-7,708
Virginia.....	-92	-176	-1,284	-24	-112	311
Washington.....	1,721	2,247	-1,380	-2,235	284	-3,077
West Virginia.....	7,800	-3,128	-13,955	-14,208	-21,495	-18,748
Wyoming.....	538	-1,434	-3,589	-1,608	-2,195	-1,635
<b>AGA Regions</b>						
Producing.....	5,841	-51,575	-118,350	-3,381	1,540	-61,088
Eastern Consuming .....	27,129	-59,447	-195,289	-157,505	-148,190	-207,567
Western Consuming .....	14,617	-20,012	-43,961	-27,861	-13,932	-42,396
<b>Total.....</b>	<b>47,587</b>	<b>-131,034</b>	<b>-357,600</b>	<b>-188,747</b>	<b>-160,582</b>	<b>-311,050</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008**  
 (Volumes in Million Cubic Feet) — Continued

State	2006				
	May	April	March	February	January
Alabama .....	-198	-617	-607	1,252	-909
Arkansas.....	-496	-544	329	1,171	712
California .....	-30,788	-22,010	25,267	31,412	23,340
Colorado .....	-748	3,394	2,574	7,646	889
Illinois.....	-26,254	1,281	30,352	58,397	44,792
Indiana.....	-2,326	-1,548	3,989	5,632	3,061
Iowa .....	-3,562	1,064	6,578	13,681	19,256
Kansas.....	-5,011	-6,224	9,402	17,855	1,868
Kentucky.....	-10,560	-3,958	13,974	13,409	4,669
Louisiana .....	-22,212	-22,800	-1,386	25,173	4,612
Maryland.....	-1,797	344	1,148	2,378	584
Michigan .....	-69,082	-45,858	44,374	80,426	42,935
Minnesota.....	0	81	244	740	52
Mississippi .....	-3,262	-7,012	3,932	10,215	-2,112
Missouri .....	11	13	562	289	29
Montana.....	-6,551	-3,299	2,439	4,128	3,068
Nebraska .....	-1,249	-1,993	346	1,814	647
New Mexico .....	-1,149	-104	-1,216	-494	-154
New York .....	-11,875	-7,791	6,310	12,551	7,660
Ohio .....	-30,268	-21,631	7,883	30,194	22,371
Oklahoma .....	-15,870	-15,804	2,727	22,786	12,663
Oregon.....	-3,807	-711	2,165	3,233	976
Pennsylvania .....	-42,735	-35,025	33,080	71,749	23,822
Tennessee.....	0	0	4	4	8
Texas.....	-31,696	-34,328	-12,715	19,677	11,644
Utah .....	-8,021	-2,028	2,830	7,939	9,985
Virginia.....	-125	-15	-50	666	-315
Washington.....	-3,986	46	-267	5,326	2,574
West Virginia.....	-30,516	-25,322	16,038	33,553	22,267
Wyoming.....	-3,283	-2,638	-330	2,335	2,891
<b>AGA Regions</b>					
Producing.....	-79,894	-87,433	466	97,636	28,324
Eastern Consuming .....	-230,340	-140,440	164,586	324,742	191,787
Western Consuming .....	-57,184	-27,166	34,921	62,760	43,774
<b>Total .....</b>	<b>-367,417</b>	<b>-255,039</b>	<b>199,973</b>	<b>485,138</b>	<b>263,885</b>

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 11. Activities of Underground Natural Gas Storage Operators, by State, March 2008**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	19,300	3,639	7,354	10,993	-3,111	-29.73	3,831	1,989
Arkansas.....	22,000	7,835	2,472	10,307	-565	-18.59	198	749
California .....	476,711	211,913	98,892	310,805	-43,783	-30.69	18,281	5,740
Colorado .....	98,068	46,773	19,712	66,485	-2,871	-12.71	1,316	6,411
Illinois.....	984,491	679,653	50,370	730,023	-16,298	-24.45	6,287	26,786
Indiana.....	114,294	77,161	12,526	89,687	-2,170	-14.76	162	2,256
Iowa.....	275,200	196,846	11,721	208,566	3,408	41.00	5	5,599
Kansas.....	288,383	168,493	34,438	202,931	-16,764	-32.74	7,913	8,780
Kentucky.....	218,394	123,680	34,680	158,360	-507	-1.44	4,577	6,940
Louisiana .....	599,869	254,208	146,523	400,731	-25,860	-15.00	15,394	24,674
Maryland.....	64,000	46,677	5,968	52,645	-1,906	-24.21	883	3,159
Michigan.....	1,038,921	394,658	191,865	586,523	-78,040	-28.91	2,082	60,908
Minnesota.....	7,000	4,840	857	5,697	-145	-14.44	0	155
Mississippi .....	166,909	85,685	34,506	120,192	-2,245	-6.11	8,218	8,440
Missouri .....	32,505	21,600	9,984	31,584	293	3.02	45	374
Montana.....	374,201	178,500	21,529	200,029	-4,400	-16.97	135	4,996
Nebraska.....	39,469	21,281	6,296	27,577	1,527	32.01	272	411
New Mexico.....	78,424	28,262	11,826	40,088	-1,532	-11.47	1,661	667
New York .....	213,225	111,686	43,252	154,938	4,893	12.76	155	7,353
Ohio.....	572,477	346,158	32,640	378,798	-22,491	-40.80	1,638	22,905
Oklahoma .....	380,038	194,261	44,315	238,576	-49,938	-52.98	9,545	11,136
Oregon.....	22,310	11,169	4,764	15,933	-376	-7.31	0	3,476
Pennsylvania .....	755,454	339,984	117,305	457,288	-23,860	-16.90	11,283	54,080
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	679,449	240,761	215,884	456,645	-51,663	-19.31	26,819	44,110
Utah.....	129,480	64,907	9,296	74,204	-5,244	-36.06	41	6,739
Virginia.....	9,692	3,654	2,652	6,307	-421	-13.71	491	800
Washington.....	43,316	21,902	4,282	26,185	-5,116	-54.43	135	3,522
West Virginia.....	543,016	269,468	54,351	323,819	-6,237	-10.29	9,455	23,240
Wyoming.....	114,096	64,823	17,156	81,979	-155	-0.90	0	3,858
<b>AGA Regions</b>								
Producing.....	2,234,373	983,144	497,318	1,480,462	-151,680	-23.37	73,579	100,545
Eastern Consuming ....	4,862,337	2,632,846	573,654	3,206,500	-141,809	-19.82	37,334	214,812
Western Consuming ...	1,265,181	604,828	176,489	781,317	-62,088	-26.02	19,908	34,898
<b>Total.....</b>	<b>8,361,892</b>	<b>4,220,818</b>	<b>1,247,461</b>	<b>5,468,279</b>	<b>-355,577</b>	<b>-22.18</b>	<b>130,821</b>	<b>350,254</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
 (Million Cubic Feet)

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total
				March	February	January	
Alabama .....	19,754	19,622	19,567	5,323	7,379	7,052	35,556
Alaska .....	8,043	8,094	7,755	2,158	2,751	3,134	19,843
Arizona .....	NA	20,664	16,878	4,747	7,425	NA	38,329
Arkansas .....	18,979	18,008	16,024	5,128	6,960	6,891	32,733
California .....	205,278	198,004	189,876	51,326	69,157	84,795	492,549
Colorado .....	60,476	59,093	51,853	15,894	20,101	24,481	130,910
Connecticut .....	20,337	20,932	19,163	6,412	6,742	7,183	43,360
Delaware .....	4,984	5,218	4,789	1,381	1,768	1,834	9,869
District of Columbia .....	6,167	6,499	5,394	1,554	2,151	2,463	13,292
Florida .....	6,049	6,035	6,573	1,766	2,091	2,192	15,193
Georgia .....	55,120	51,668	49,438	12,744	17,451	24,925	111,861
Hawaii .....	137	136	138	43	46	47	509
Idaho .....	11,771	10,699	10,173	3,129	4,262	4,381	23,138
Illinois .....	234,294	220,665	183,750	68,983	85,302	80,009	NA
Indiana .....	78,020	72,654	59,902	22,381	26,596	29,043	142,720
Iowa .....	38,340	34,456	29,440	10,632	13,565	14,143	67,810
Kansas .....	38,065	34,110	28,660	10,442	13,071	14,552	63,129
Kentucky .....	29,075	26,829	22,396	7,537	9,700	11,838	51,956
Louisiana .....	17,741	18,765	14,878	4,447	5,728	7,566	37,023
Maine .....	520	550	461	166	175	179	NA
Maryland .....	38,552	41,658	34,695	9,571	13,710	15,271	83,206
Massachusetts .....	54,736	56,454	52,130	17,081	18,304	19,351	115,312
Michigan .....	164,533	164,451	149,985	51,765	56,024	56,745	NA
Minnesota .....	68,332	62,081	54,374	18,846	23,575	25,911	129,174
Mississippi .....	11,633	11,595	10,476	2,924	3,842	4,867	22,132
Missouri .....	61,816	55,096	47,863	17,712	22,504	21,599	NA
Montana .....	9,271	8,890	8,349	2,551	3,289	3,431	19,622
Nebraska .....	23,415	20,894	17,534	6,882	8,949	7,584	37,946
Nevada .....	19,476	18,136	16,809	4,416	6,797	8,263	38,088
New Hampshire .....	3,427	3,645	3,345	1,066	1,179	1,181	7,394
New Jersey .....	104,222	111,055	99,986	29,256	36,845	38,121	NA
New Mexico .....	18,025	17,742	14,329	4,594	6,481	6,950	33,275
New York .....	188,001	191,879	173,411	58,515	64,528	64,957	NA
North Carolina .....	29,371	31,718	28,366	6,773	9,959	12,639	58,642
North Dakota .....	5,254	4,972	4,465	1,382	1,839	2,033	10,620
Ohio .....	153,408	150,787	131,846	45,637	53,997	53,774	298,916
Oklahoma .....	37,511	34,241	26,270	10,562	12,990	13,959	59,776
Oregon .....	NA	19,560	18,706	NA	7,202	7,865	42,880
Pennsylvania .....	113,821	117,198	103,417	34,184	39,825	39,812	231,461
Rhode Island .....	8,701	8,651	7,986	2,605	3,089	3,007	17,672
South Carolina .....	11,942	13,488	12,708	3,101	4,420	4,420	25,023
South Dakota .....	6,587	6,142	5,142	1,791	2,336	2,460	NA
Tennessee .....	36,213	34,924	32,451	10,281	13,185	12,747	59,910
Texas .....	97,534	110,673	80,374	22,591	32,392	42,551	NA
Utah .....	32,760	29,896	27,260	8,539	11,676	12,545	60,561
Vermont .....	1,456	1,567	1,417	465	503	487	3,207
Virginia .....	37,876	41,170	35,699	9,104	12,984	15,789	80,826
Washington .....	36,244	34,341	32,066	9,965	12,932	13,348	80,156
West Virginia .....	13,915	15,839	13,442	3,985	4,781	5,150	28,348
Wisconsin .....	68,011	62,796	54,673	18,620	23,946	25,446	130,796
Wyoming .....	7,004	5,657	5,169	1,773	2,777	2,454	NA
<b>Total .....</b>	<b>2,355,870</b>	<b>2,319,896</b>	<b>2,041,857</b>	<b>658,189</b>	<b>819,280</b>	<b>878,401</b>	<b>4,723,959</b>

See footnotes at end of table.

Table 12

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
 (Million Cubic Feet) — Continued

State	2007						
	December	November	October	September	August	July	June
Alabama .....	4,536	2,247	992	873	878	938	1,086
Alaska .....	2,795	2,008	1,628	890	587	594	679
Arizona .....	5,136	2,087	1,484	1,128	1,091	1,152	1,385
Arkansas .....	4,766	2,315	798	704	672	735	879
California .....	67,224	37,132	27,990	21,322	21,560	23,014	26,515
Colorado .....	23,701	13,647	6,798	3,374	2,606	2,781	3,037
Connecticut .....	6,105	3,677	1,204	1,012	1,008	993	1,463
Delaware .....	1,539	788	218	180	166	186	253
District of Columbia .....	2,224	1,411	450	256	270	262	409
Florida .....	1,454	1,056	800	719	731	825	958
Georgia .....	16,030	12,435	4,919	3,545	3,385	3,569	3,642
Hawaii .....	45	43	39	39	38	41	43
Idaho .....	3,693	2,420	1,165	573	455	499	715
Illinois .....	64,435	NA	15,335	8,401	8,709	8,784	9,031
Indiana .....	23,130	15,938	4,528	2,850	2,534	2,453	2,706
Iowa .....	11,749	5,941	2,134	1,358	1,218	1,262	1,398
Kansas .....	10,674	4,212	1,504	1,214	1,179	1,286	1,545
Kentucky .....	8,662	5,162	1,741	952	932	971	1,000
Louisiana .....	4,749	2,484	1,495	1,233	1,278	1,297	1,433
Maine .....	186	106	46	30	NA	36	33
Maryland .....	13,382	8,852	2,691	1,635	1,649	1,734	2,090
Massachusetts .....	16,869	8,158	3,195	2,815	2,404	2,690	3,564
Michigan .....	50,232	NA	11,203	6,858	6,273	6,410	7,679
Minnesota .....	22,827	13,635	5,369	2,669	2,574	2,665	2,918
Mississippi .....	3,298	1,659	908	592	600	857	407
Missouri .....	16,534	7,198	NA	2,136	1,880	2,023	2,252
Montana .....	3,103	1,852	1,041	469	385	443	681
Nebraska .....	5,674	2,118	843	710	796	807	975
Nevada .....	5,834	2,637	1,880	1,267	1,155	1,270	1,491
New Hampshire .....	1,122	517	205	174	151	167	219
New Jersey .....	NA	23,685	8,164	5,554	5,254	5,303	5,641
New Mexico .....	4,380	1,964	1,067	838	836	870	1,112
New York .....	NA	35,040	12,652	9,443	10,131	9,634	12,204
North Carolina .....	8,991	5,157	1,361	1,059	998	1,160	1,318
North Dakota .....	1,903	1,184	570	256	162	189	207
Ohio .....	47,569	28,732	9,845	5,767	5,290	5,729	6,695
Oklahoma .....	8,788	3,030	1,320	1,263	1,228	1,410	1,648
Oregon .....	6,472	4,145	2,214	1,030	940	1,070	1,452
Pennsylvania .....	35,136	19,957	6,705	4,691	4,062	4,434	5,280
Rhode Island .....	2,136	986	477	462	396	463	641
South Carolina .....	3,803	2,403	576	477	430	515	550
South Dakota .....	NA	1,219	506	257	231	227	278
Tennessee .....	8,612	3,667	1,288	1,045	1,071	1,140	1,284
Texas .....	25,576	9,779	6,543	5,530	5,870	NA	7,820
Utah .....	8,308	4,865	2,700	1,584	1,407	1,624	2,252
Vermont .....	454	223	94	71	66	77	102
Virginia .....	13,138	8,379	2,543	1,636	1,537	1,564	2,010
Washington .....	12,273	8,341	4,726	2,218	1,850	2,029	2,925
West Virginia .....	4,079	2,747	951	367	353	387	379
Wisconsin .....	22,430	14,231	4,975	2,860	2,489	2,619	2,715
Wyoming .....	2,366	1,025	NA	271	227	254	434
<b>Total .....</b>	<b>716,888</b>	<b>404,132</b>	<b>174,716</b>	<b>116,660</b>	<b>112,012</b>	<b>117,721</b>	<b>137,432</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
(Million Cubic Feet) — Continued

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	1,815	2,568	5,381	8,138	6,103	38,112	5,803
Alaska .....	1,033	1,536	2,709	2,545	2,841	20,616	2,533
Arizona .....	1,840	2,362	4,507	7,145	9,012	36,055	5,575
Arkansas.....	1,461	2,396	4,225	7,630	6,153	31,495	4,795
California .....	32,332	37,455	49,712	62,513	85,780	491,777	65,663
Colorado .....	5,507	10,364	12,345	19,010	27,738	119,270	19,212
Connecticut.....	2,141	4,826	6,992	7,862	6,077	39,069	4,607
Delaware .....	416	904	1,573	2,105	1,540	9,111	1,317
District of Columbia.....	423	1,086	1,513	2,834	2,152	11,412	1,810
Florida.....	1,154	1,460	1,996	2,248	1,791	15,641	1,716
Georgia.....	4,373	8,296	9,740	20,652	21,276	110,245	16,992
Hawaii .....	41	45	42	45	49	518	43
Idaho .....	1,117	1,804	2,580	3,812	4,306	22,450	3,608
Illinois.....	19,330	39,751	63,894	89,410	67,362	398,231	56,566
Indiana.....	4,203	11,724	15,813	31,336	25,505	127,649	20,185
Iowa .....	2,474	5,819	8,394	13,992	12,069	61,844	9,533
Kansas.....	2,711	4,694	8,227	13,855	12,028	57,078	9,416
Kentucky.....	1,585	4,122	5,963	11,031	9,835	47,379	7,889
Louisiana .....	1,866	2,424	4,516	6,406	7,842	33,396	5,304
Maine.....	51	110	162	207	181	985	137
Maryland.....	2,540	6,975	10,251	18,137	13,271	71,345	10,546
Massachusetts.....	6,409	12,755	18,826	21,543	16,085	103,882	11,729
Michigan.....	15,685	32,410	47,918	64,805	51,728	315,769	41,710
Minnesota .....	4,056	10,378	14,973	24,163	22,945	117,153	17,350
Mississippi .....	1,052	1,163	2,781	3,833	4,981	21,444	3,530
Missouri .....	4,104	8,453	14,185	23,009	17,902	95,394	14,918
Montana.....	1,066	1,692	2,313	3,172	3,405	19,449	2,966
Nebraska .....	1,920	3,209	6,450	7,924	6,521	35,896	5,097
Nevada .....	1,969	2,447	4,061	5,982	8,093	37,937	6,092
New Hampshire .....	417	779	1,227	1,365	1,053	6,718	780
New Jersey .....	8,058	19,074	31,061	44,727	35,267	197,205	25,844
New Mexico .....	1,881	2,585	4,774	6,239	6,729	30,435	4,856
New York .....	21,273	42,722	61,149	73,119	57,611	356,453	42,153
North Carolina.....	2,455	4,427	8,147	12,905	10,665	56,506	8,768
North Dakota.....	348	829	1,219	1,860	1,892	9,644	1,385
Ohio .....	10,330	28,172	38,835	62,766	49,186	272,261	39,354
Oklahoma .....	2,680	4,166	7,946	14,221	12,074	52,734	8,967
Oregon .....	2,525	3,471	4,832	6,842	7,886	41,045	6,350
Pennsylvania .....	10,008	23,990	34,754	47,105	35,339	205,813	27,985
Rhode Island.....	1,291	2,169	3,162	3,232	2,258	16,869	1,738
South Carolina .....	954	1,828	3,126	5,631	4,731	24,928	4,198
South Dakota .....	400	1,034	1,496	2,381	2,265	11,514	1,874
Tennessee .....	2,643	4,236	9,738	14,298	10,888	61,018	9,618
Texas .....	9,637	12,695	25,077	43,959	41,637	166,225	26,392
Utah .....	3,237	4,689	7,469	10,559	11,867	60,017	8,829
Vermont .....	187	367	541	589	438	2,874	335
Virginia.....	2,684	6,166	9,861	17,504	13,805	71,693	11,246
Washington .....	4,684	6,770	9,169	11,562	13,610	75,491	12,044
West Virginia.....	785	2,462	5,230	6,080	4,529	26,085	3,597
Wisconsin .....	4,133	11,547	14,323	25,837	22,636	120,567	18,953
Wyoming.....	719	1,093	1,524	2,005	2,128	11,673	1,669
<b>Total.....</b>	<b>216,002</b>	<b>408,500</b>	<b>616,702</b>	<b>900,129</b>	<b>803,065</b>	<b>4,368,370</b>	<b>623,579</b>

See footnotes at end of table.

Table 12

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
 (Million Cubic Feet) — Continued

State	2006						
	November	October	September	August	July	June	May
Alabama .....	3,227	1,223	913	907	986	1,147	1,336
Alaska .....	3,197	1,594	946	698	574	725	910
Arizona .....	2,407	1,544	1,204	1,081	1,135	1,344	1,769
Arkansas .....	2,844	1,123	751	642	724	879	1,081
California .....	37,412	28,106	22,020	20,893	21,133	26,417	32,929
Colorado .....	14,259	8,577	4,258	2,712	2,847	2,727	4,581
Connecticut .....	3,226	1,743	1,055	979	935	1,372	2,327
Delaware .....	808	363	182	176	192	232	343
District of Columbia .....	1,175	799	359	259	294	280	442
Florida .....	1,058	789	747	731	794	867	1,020
Georgia .....	12,749	6,975	3,693	3,428	3,488	3,661	4,477
Hawaii .....	40	39	39	39	42	44	47
Idaho .....	2,408	1,052	595	403	472	660	947
Illinois .....	40,401	23,866	9,738	9,068	10,060	10,853	19,116
Indiana .....	14,392	8,899	3,232	2,611	2,454	3,054	5,205
Iowa .....	6,231	3,853	1,508	1,277	1,587	1,578	2,416
Kansas .....	5,189	2,058	1,264	1,149	1,283	1,545	2,088
Kentucky .....	5,807	2,974	1,069	947	921	1,133	1,443
Louisiana .....	3,128	1,400	1,239	1,223	1,250	1,390	1,366
Maine .....	84	60	30	27	30	18	52
Maryland .....	7,461	4,315	2,121	1,617	1,654	1,972	2,508
Massachusetts .....	7,594	4,103	2,770	2,348	2,713	3,985	6,223
Michigan .....	32,900	19,647	7,843	6,257	6,662	8,889	14,390
Minnesota .....	13,068	8,795	3,536	2,546	2,625	3,211	4,679
Mississippi .....	2,410	763	618	571	578	576	410
Missouri .....	9,628	3,669	2,098	1,768	1,757	2,651	3,610
Montana .....	2,048	1,191	557	396	425	613	1,090
Nebraska .....	3,132	1,433	834	769	814	1,037	1,736
Nevada .....	2,823	1,878	1,287	1,147	1,237	1,515	1,816
New Hampshire .....	493	281	173	152	174	259	371
New Jersey .....	16,732	9,337	5,621	4,566	5,385	6,020	7,601
New Mexico .....	2,470	1,217	887	820	831	943	1,313
New York .....	30,329	18,626	9,353	8,311	9,517	12,339	18,971
North Carolina .....	5,954	2,399	1,153	980	1,175	1,418	1,879
North Dakota .....	1,224	800	282	170	178	211	365
Ohio .....	28,561	17,546	5,995	5,341	5,722	6,942	11,557
Oklahoma .....	4,179	1,579	1,266	1,164	1,395	1,536	1,938
Oregon .....	3,892	1,712	1,055	868	975	1,403	2,225
Pennsylvania .....	18,771	10,899	4,770	4,148	4,279	5,671	8,861
Rhode Island .....	1,121	589	473	404	491	758	1,216
South Carolina .....	2,708	958	541	422	490	549	676
South Dakota .....	1,243	815	314	213	273	275	495
Tennessee .....	5,685	1,775	1,128	1,068	1,167	1,485	1,795
Texas .....	11,696	6,430	5,334	5,382	5,573	6,310	6,993
Utah .....	5,126	2,823	1,708	1,425	1,523	2,172	2,983
Vermont .....	226	122	78	62	70	113	163
Virginia .....	7,460	4,454	1,909	1,499	1,594	1,537	2,510
Washington .....	8,040	3,880	2,136	1,721	1,887	2,647	4,308
West Virginia .....	2,623	1,159	500	365	355	618	1,145
Wisconsin .....	12,580	9,516	3,431	2,457	2,617	3,209	5,083
Wyoming .....	1,179	695	308	228	245	363	703
<b>Total .....</b>	<b>413,399</b>	<b>240,444</b>	<b>124,919</b>	<b>108,436</b>	<b>115,583</b>	<b>141,154</b>	<b>203,508</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008**  
 (Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama .....	3,004	5,335	6,398	7,834
Alaska .....	1,683	2,198	2,233	3,324
Arizona .....	3,120	4,915	5,727	6,235
Arkansas .....	2,631	4,907	5,467	5,651
California .....	47,329	68,793	55,662	65,421
Colorado .....	8,243	15,870	18,603	17,381
Connecticut .....	3,662	6,341	6,015	6,808
Delaware .....	710	1,346	1,700	1,743
District of Columbia .....	600	1,503	2,035	1,857
Florida .....	1,345	1,807	2,261	2,506
Georgia .....	5,345	12,421	19,201	17,817
Hawaii .....	47	47	43	49
Idaho .....	2,132	2,961	3,509	3,702
Illinois .....	34,812	54,075	67,517	62,158
Indiana .....	7,713	17,987	21,807	20,108
Iowa .....	4,421	8,725	10,552	10,163
Kansas .....	4,427	8,223	9,547	10,890
Kentucky .....	2,801	6,134	8,534	7,727
Louisiana .....	2,216	3,522	5,376	5,980
Maine .....	87	142	166	153
Maryland .....	4,455	9,292	13,031	12,372
Massachusetts .....	10,286	17,143	16,580	18,408
Michigan .....	27,486	46,363	51,632	51,990
Minnesota .....	6,969	15,676	20,393	18,305
Mississippi .....	1,512	2,881	3,670	3,925
Missouri .....	7,433	13,583	16,459	17,821
Montana .....	1,813	2,800	2,659	2,889
Nebraska .....	3,510	5,951	5,325	6,258
Nevada .....	3,334	5,206	5,415	6,188
New Hampshire .....	689	1,119	1,043	1,183
New Jersey .....	16,112	31,475	34,106	34,405
New Mexico .....	2,768	4,165	5,061	5,103
New York .....	33,443	55,702	59,815	57,895
North Carolina .....	4,414	7,791	9,647	10,928
North Dakota .....	565	1,353	1,686	1,425
Ohio .....	19,397	40,541	46,972	44,333
Oklahoma .....	4,439	7,624	8,450	10,195
Oregon .....	3,858	6,085	6,150	6,471
Pennsylvania .....	17,012	31,866	35,609	35,942
Rhode Island .....	2,094	2,774	2,298	2,914
South Carolina .....	1,677	3,305	4,618	4,785
South Dakota .....	870	1,580	1,906	1,656
Tennessee .....	4,846	9,273	10,927	12,251
Texas .....	11,741	23,936	25,942	30,497
Utah .....	6,167	8,165	8,992	10,103
Vermont .....	288	492	445	480
Virginia .....	3,785	10,271	13,064	12,364
Washington .....	6,762	10,365	11,287	10,414
West Virginia .....	2,280	4,193	4,570	4,679
Wisconsin .....	8,047	16,017	20,461	18,195
Wyoming .....	1,115	1,673	1,698	1,798
<b>Total .....</b>	<b>355,489</b>	<b>625,913</b>	<b>702,264</b>	<b>713,680</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 13****Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008  
(Million Cubic Feet)**

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total
				March	February	January	
Alabama .....	10,602	10,110	9,913	3,090	3,878	3,634	23,522
Alaska .....	6,846	7,128	6,724	1,927	2,296	2,622	18,430
Arizona .....	NA	12,209	11,327	3,533	4,167	NA	32,894
Arkansas .....	14,190	13,651	12,563	3,981	5,122	5,087	32,186
California .....	82,002	78,202	72,730	24,539	29,229	28,235	251,090
Colorado .....	27,454	27,819	24,837	7,704	8,907	10,843	64,071
Connecticut .....	15,857	15,215	13,993	5,010	5,408	5,439	35,965
Delaware .....	3,837	3,960	3,378	1,102	1,326	1,408	9,402
District of Columbia .....	6,930	7,428	6,574	1,968	2,394	2,568	18,948
Florida .....	15,161	15,051	14,990	4,932	5,047	5,182	51,241
Georgia .....	22,083	20,985	19,583	5,544	7,059	9,480	49,417
Hawaii .....	460	465	461	147	155	158	1,836
Idaho .....	6,752	6,054	5,811	1,812	2,456	2,485	14,131
Illinois .....	95,815	88,043	80,430	28,267	33,904	33,644	198,971
Indiana .....	39,411	34,687	30,363	10,229	14,317	14,865	74,496
Iowa .....	24,765	21,422	18,902	7,238	8,637	8,890	47,143
Kansas .....	16,767	15,212	12,723	4,632	5,750	6,385	30,655
Kentucky .....	17,452	16,202	14,229	4,649	5,904	6,899	34,606
Louisiana .....	8,260	8,637	7,432	2,513	2,720	3,027	23,850
Maine .....	2,426	2,315	1,861	769	817	839	NA
Maryland .....	27,750	28,493	24,602	7,931	9,763	10,056	NA
Massachusetts .....	25,778	26,515	23,955	7,490	9,286	9,003	58,917
Michigan .....	79,646	75,924	69,342	24,833	28,191	26,622	NA
Minnesota .....	45,977	41,572	37,236	13,211	15,655	17,111	91,636
Mississippi .....	7,738	8,141	7,929	2,085	2,714	2,939	20,867
Missouri .....	31,514	28,041	25,357	9,165	11,291	11,057	59,143
Montana .....	6,242	5,809	5,202	1,786	2,201	2,255	13,155
Nebraska .....	NA	13,977	12,054	NA	NA	NA	NA
Nevada .....	10,890	10,034	9,589	2,942	3,721	4,227	27,926
New Hampshire .....	4,226	NA	3,780	1,341	1,431	1,454	NA
New Jersey .....	65,760	65,381	61,833	18,549	22,826	24,386	NA
New Mexico .....	11,708	11,818	10,143	3,141	4,344	4,223	24,616
New York .....	113,742	110,442	101,910	35,093	39,387	39,261	284,243
North Carolina .....	18,302	20,612	19,346	4,644	6,128	7,530	NA
North Dakota .....	4,854	4,467	3,988	1,275	1,729	1,850	10,252
Ohio .....	79,213	75,663	67,028	23,349	28,189	27,674	159,234
Oklahoma .....	21,042	18,783	15,390	5,673	7,338	8,032	40,188
Oregon .....	12,105	12,170	11,635	3,484	4,478	4,143	29,002
Pennsylvania .....	65,330	67,235	58,951	19,547	22,667	23,117	144,947
Rhode Island .....	5,510	5,290	4,783	1,862	1,872	1,776	10,735
South Carolina .....	7,345	7,835	7,606	2,153	2,446	2,745	20,982
South Dakota .....	4,980	4,643	3,979	1,384	1,734	1,862	10,339
Tennessee .....	23,508	23,500	22,128	7,072	8,223	8,213	50,529
Texas .....	60,165	63,661	53,179	16,727	19,967	23,471	163,300
Utah .....	18,140	16,621	15,303	4,875	6,547	6,719	34,447
Vermont .....	1,118	1,221	1,105	361	391	367	2,631
Virginia .....	25,900	27,660	24,275	6,792	8,843	10,265	66,849
Washington .....	21,814	20,844	19,582	6,091	7,692	8,031	53,688
West Virginia .....	10,171	10,843	9,614	3,034	3,673	3,465	24,337
Wisconsin .....	45,662	40,099	37,094	12,856	15,816	16,990	88,681
Wyoming .....	NA	4,355	4,023	NA	NA	NA	NA
<b>Total .....</b>	<b>1,303,216</b>	<b>1,261,051</b>	<b>1,140,763</b>	<b>377,299</b>	<b>454,095</b>	<b>471,821</b>	<b>3,007,709</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2007						
	December	November	October	September	August	July	June
Alabama .....	2,512	1,771	1,305	1,088	1,065	1,134	1,194
Alaska .....	2,282	1,891	1,391	921	735	703	780
Arizona .....	3,689	2,557	2,122	1,818	1,762	1,837	2,023
Arkansas.....	3,735	2,545	1,779	1,590	1,470	1,476	1,623
California .....	27,530	19,715	18,673	17,315	17,276	16,280	17,720
Colorado .....	10,799	6,096	3,611	2,089	1,777	1,778	2,032
Connecticut.....	5,011	2,960	1,623	1,381	1,317	1,360	1,402
Delaware .....	1,280	912	487	366	371	350	437
District of Columbia.....	2,543	1,812	1,033	920	862	853	861
Florida.....	4,653	4,007	3,669	3,560	3,559	3,762	3,948
Georgia.....	6,400	5,188	2,550	1,978	1,908	2,050	2,122
Hawaii .....	154	162	154	150	143	153	157
Idaho .....	2,101	1,403	756	540	438	460	561
Illinois.....	27,573	17,207	9,685	7,183	6,952	6,714	7,392
Indiana.....	11,418	6,840	3,915	2,268	2,319	2,001	2,093
Iowa .....	6,691	4,133	2,496	1,643	1,484	1,505	1,610
Kansas.....	4,774	2,111	1,136	1,000	988	960	908
Kentucky.....	4,963	3,257	1,657	1,096	1,062	1,106	1,165
Louisiana .....	2,382	1,758	1,543	1,403	1,450	1,430	1,567
Maine.....	NA	556	316	232	215	230	220
Maryland.....	9,193	NA	NA	3,354	2,897	2,913	3,273
Massachusetts.....	7,883	4,397	2,393	2,103	2,136	1,740	2,751
Michigan.....	22,766	NA	6,782	4,889	4,862	4,716	5,342
Minnesota .....	14,227	9,111	4,587	2,480	2,609	2,518	2,822
Mississippi .....	2,427	1,737	1,369	1,038	1,078	1,071	1,211
Missouri .....	8,419	4,438	2,228	2,105	1,890	2,092	2,084
Montana.....	1,913	1,164	700	444	457	424	416
Nebraska .....	NA	NA	NA	NA	NA	1,251	1,343
Nevada .....	3,316	2,252	1,993	1,593	1,487	1,517	1,667
New Hampshire .....	974	683	374	320	300	310	357
New Jersey .....	22,062	15,100	9,707	8,809	NA	7,833	7,132
New Mexico .....	2,691	1,585	1,050	855	810	882	1,163
New York .....	35,453	23,658	14,361	12,884	14,255	13,417	14,966
North Carolina.....	5,335	3,795	2,311	2,041	1,934	1,955	2,098
North Dakota .....	1,696	1,123	593	381	267	267	272
Ohio .....	23,265	14,362	6,062	4,364	4,276	4,328	4,803
Oklahoma .....	5,882	2,906	1,733	1,443	1,452	1,467	1,582
Oregon .....	3,871	2,691	1,655	1,064	1,002	1,083	1,306
Pennsylvania .....	19,631	13,016	5,994	4,669	4,430	4,262	4,542
Rhode Island .....	1,328	737	310	269	246	257	466
South Carolina .....	2,174	1,882	1,328	1,158	1,121	1,189	1,212
South Dakota .....	1,691	1,011	504	324	305	293	331
Tennessee .....	5,814	3,530	2,384	2,080	2,030	2,103	2,487
Texas .....	17,431	11,083	10,087	8,983	9,584	8,755	10,187
Utah .....	4,377	2,791	1,546	1,023	937	1,029	1,368
Vermont .....	365	186	105	77	77	77	91
Virginia.....	8,740	6,606	3,627	2,744	2,634	2,777	3,269
Washington .....	7,009	5,328	3,361	2,273	2,048	2,151	2,647
West Virginia .....	3,066	2,156	1,333	937	954	942	929
Wisconsin .....	13,669	9,061	4,280	2,779	2,718	2,538	2,657
Wyoming .....	NA	NA	NA	NA	281	258	386
<b>Total.....</b>	<b>393,129</b>	<b>255,279</b>	<b>157,877</b>	<b>127,480</b>	<b>127,275</b>	<b>122,554</b>	<b>134,975</b>

See footnotes at end of table.

**Table 13****Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008  
(Million Cubic Feet) – Continued**

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	1,490	1,852	2,912	3,937	3,261	24,370	3,035
Alaska .....	1,115	1,484	2,548	2,259	2,321	18,544	2,353
Arizona .....	2,301	2,576	3,398	4,103	4,708	32,792	3,978
Arkansas.....	1,910	2,409	3,613	5,363	4,675	31,286	3,731
California .....	19,244	19,136	21,119	27,402	29,681	244,432	25,383
Colorado .....	2,973	5,098	6,372	9,106	12,341	59,851	8,414
Connecticut.....	2,061	3,636	5,125	5,624	4,466	32,660	3,585
Delaware .....	459	780	1,168	1,541	1,250	8,134	1,077
District of Columbia.....	1,003	1,634	2,068	2,788	2,571	17,107	2,098
Florida.....	4,238	4,794	5,073	4,990	4,988	50,625	4,723
Georgia.....	2,379	3,857	4,499	8,062	8,424	48,137	6,855
Hawaii .....	145	153	150	151	164	1,813	151
Idaho .....	751	1,066	1,458	2,143	2,453	13,573	2,003
Illinois.....	10,866	17,356	25,442	34,251	28,349	195,877	24,543
Indiana.....	2,788	6,167	7,710	14,599	12,377	71,081	10,113
Iowa .....	2,269	3,891	6,041	8,106	7,275	44,232	5,753
Kansas.....	1,420	2,145	3,686	6,090	5,436	27,540	4,125
Kentucky.....	1,402	2,696	3,847	6,638	5,718	32,590	4,787
Louisiana .....	1,711	1,969	2,506	2,759	3,372	22,236	2,364
Maine.....	302	499	726	826	763	4,701	627
Maryland.....	3,740	6,573	8,143	11,275	9,075	62,868	7,932
Massachusetts.....	3,126	5,873	8,859	10,222	7,433	52,283	5,462
Michigan.....	8,615	15,806	23,460	29,227	23,237	153,896	19,788
Minnesota .....	3,786	7,923	11,115	15,344	15,113	87,170	11,435
Mississippi .....	1,388	1,407	2,080	2,650	3,411	19,411	2,433
Missouri .....	3,013	4,834	7,600	10,241	10,201	56,722	8,076
Montana.....	687	1,141	1,534	2,047	2,229	13,181	1,904
Nebraska .....	1,814	2,620	4,294	5,232	4,451	28,027	3,659
Nevada .....	1,945	2,123	2,735	3,286	4,013	28,046	3,351
New Hampshire .....	580	1,050	NA	1,653	1,399	8,494	954
New Jersey .....	8,325	14,749	18,103	26,368	20,909	152,501	15,941
New Mexico .....	1,626	2,135	3,241	4,232	4,345	23,413	2,981
New York .....	17,604	27,202	36,621	40,058	33,763	259,972	27,122
North Carolina.....	NA	3,713	5,464	8,522	6,626	46,939	5,510
North Dakota.....	384	800	1,100	1,705	1,663	9,355	1,379
Ohio .....	6,454	15,656	19,861	31,210	24,592	146,930	20,000
Oklahoma .....	1,858	3,081	4,250	7,425	7,109	35,635	5,292
Oregon .....	1,786	2,374	3,139	4,240	4,792	27,844	3,870
Pennsylvania .....	7,072	14,097	20,617	25,869	20,749	130,328	16,047
Rhode Island.....	594	1,238	1,871	2,006	1,413	9,950	1,126
South Carolina .....	1,403	1,682	2,075	2,866	2,894	20,691	2,332
South Dakota .....	400	839	1,121	1,831	1,690	9,525	1,438
Tennessee .....	2,784	3,817	6,422	9,088	7,990	51,542	6,500
Texas .....	11,195	12,335	16,104	23,659	23,898	149,221	17,396
Utah .....	1,976	2,780	4,248	6,100	6,273	34,051	4,643
Vermont .....	139	294	405	468	348	2,374	268
Virginia.....	3,327	5,463	7,256	10,877	9,528	62,228	7,714
Washington .....	3,498	4,530	5,690	7,071	8,083	51,292	7,048
West Virginia.....	1,164	2,011	3,609	3,978	3,257	23,477	2,646
Wisconsin .....	3,526	7,354	10,323	15,783	13,994	86,342	11,735
Wyoming.....	611	881	1,207	1,534	1,614	9,500	1,251
<b>Total.....</b>	<b>168,511</b>	<b>259,578</b>	<b>353,563</b>	<b>476,804</b>	<b>430,685</b>	<b>2,834,790</b>	<b>346,930</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008**  
 (Million Cubic Feet) – Continued

State	2006						
	November	October	September	August	July	June	May
Alabama .....	2,007	1,350	1,132	1,131	1,233	1,295	1,327
Alaska .....	2,580	1,263	924	828	616	748	1,003
Arizona .....	2,686	2,130	1,860	1,773	1,844	2,021	2,245
Arkansas.....	2,646	2,010	1,549	1,583	1,441	1,583	1,719
California .....	20,041	18,536	16,993	17,944	15,204	16,958	18,659
Colorado .....	6,672	4,056	2,647	1,882	1,809	2,015	2,952
Connecticut.....	2,608	2,017	1,388	1,360	1,402	1,463	1,970
Delaware .....	789	577	327	323	321	358	410
District of Columbia.....	1,609	1,232	928	837	889	812	933
Florida.....	4,008	3,633	3,612	3,555	3,836	3,810	4,037
Georgia.....	5,418	3,305	2,050	1,943	1,995	2,056	2,293
Hawaii .....	147	144	149	145	152	154	154
Idaho .....	1,418	722	503	407	402	480	629
Illinois.....	19,766	14,101	8,040	7,734	7,211	8,903	9,496
Indiana.....	7,969	5,983	2,827	2,192	2,236	2,182	3,166
Iowa .....	4,646	3,103	1,693	1,354	1,523	1,720	2,038
Kansas.....	2,424	1,268	911	954	1,040	973	1,096
Kentucky .....	3,142	2,415	1,239	1,078	1,055	1,092	1,394
Louisiana .....	2,105	1,557	1,440	1,455	1,508	1,442	1,473
Maine.....	444	344	278	201	194	164	231
Maryland.....	5,868	4,622	3,434	2,784	2,479	3,084	3,440
Massachusetts.....	3,911	2,792	1,904	1,908	2,104	2,514	3,099
Michigan.....	14,540	9,055	5,682	4,544	4,888	5,495	7,833
Minnesota .....	8,732	6,584	2,801	3,510	3,018	3,637	3,889
Mississippi .....	1,894	1,300	1,026	1,023	946	946	871
Missouri .....	5,217	3,070	2,073	1,873	1,888	2,213	2,631
Montana.....	1,395	844	494	491	469	581	695
Nebraska .....	2,153	1,626	1,100	1,093	1,080	1,177	1,512
Nevada .....	2,234	1,983	1,660	1,509	1,604	1,683	1,867
New Hampshire .....	580	448	332	290	276	361	491
New Jersey .....	11,578	10,006	8,997	7,771	7,610	7,558	9,603
New Mexico .....	1,820	1,127	898	860	864	1,003	1,349
New York .....	21,187	15,998	13,414	14,311	13,473	13,993	15,611
North Carolina.....	3,943	3,141	2,324	2,046	2,174	2,269	2,601
North Dakota.....	1,124	779	340	241	264	279	416
Ohio .....	13,864	9,517	4,820	4,316	4,223	4,677	7,527
Oklahoma .....	3,075	1,802	1,513	1,351	1,433	1,428	1,686
Oregon .....	2,488	1,454	1,071	906	1,018	1,243	1,645
Pennsylvania .....	11,646	8,145	4,767	4,289	4,262	4,950	6,628
Rhode Island.....	734	381	298	234	269	392	649
South Carolina .....	1,785	1,518	1,234	1,063	1,106	1,174	1,342
South Dakota .....	995	730	371	273	301	284	396
Tennessee .....	4,522	2,815	2,311	2,184	2,162	2,448	2,569
Texas .....	11,942	9,585	8,634	8,994	8,434	9,640	9,886
Utah .....	2,787	1,570	1,049	911	944	1,316	1,943
Vermont .....	190	124	83	71	66	109	132
Virginia.....	6,057	4,756	3,261	2,889	2,757	2,775	3,727
Washington .....	4,926	3,197	2,209	1,960	2,006	2,493	3,275
West Virginia .....	2,120	1,633	1,083	1,035	927	1,171	1,420
Wisconsin .....	9,122	6,897	3,244	2,945	2,856	2,968	3,938
Wyoming.....	910	584	304	241	294	369	616
<b>Total.....</b>	<b>256,463</b>	<b>187,828</b>	<b>133,218</b>	<b>126,593</b>	<b>122,106</b>	<b>134,462</b>	<b>160,513</b>

See footnotes at end of table.

# Table 13

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008**  
 (Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama .....	1,947	2,876	3,279	3,757
Alaska .....	1,504	2,155	2,022	2,547
Arizona .....	2,928	3,597	3,764	3,966
Arkansas.....	2,463	3,902	4,253	4,408
California .....	21,985	24,062	23,938	24,730
Colorado .....	4,568	7,887	8,788	8,162
Connecticut.....	2,874	4,590	4,598	4,805
Delaware .....	574	964	1,248	1,166
District of Columbia.....	1,195	1,983	2,250	2,341
Florida.....	4,421	4,803	4,990	5,197
Georgia.....	2,639	5,145	7,433	7,005
Hawaii .....	157	158	149	154
Idaho.....	1,200	1,705	1,983	2,123
Illinois.....	15,653	24,333	28,243	27,853
Indiana.....	4,051	9,140	10,833	10,389
Iowa .....	3,500	5,686	6,434	6,782
Kansas.....	2,025	3,647	4,225	4,852
Kentucky.....	2,159	3,917	5,320	4,992
Louisiana .....	1,462	1,983	2,772	2,677
Maine.....	355	620	636	605
Maryland.....	4,621	7,460	8,780	8,362
Massachusetts.....	4,634	8,342	7,452	8,162
Michigan.....	12,729	21,863	23,321	24,158
Minnesota .....	6,329	11,409	13,221	12,605
Mississippi .....	1,044	2,462	2,707	2,760
Missouri .....	4,323	7,353	8,543	9,461
Montana.....	1,105	1,743	1,718	1,742
Nebraska .....	2,574	3,925	3,818	4,311
Nevada .....	2,565	3,168	2,966	3,455
New Hampshire .....	981	1,227	1,173	1,381
New Jersey .....	11,603	19,026	20,066	22,741
New Mexico .....	2,369	3,157	3,596	3,390
New York .....	22,952	33,172	34,766	33,973
North Carolina.....	3,587	5,634	6,535	7,176
North Dakota.....	545	1,204	1,480	1,303
Ohio .....	10,958	19,878	24,722	22,428
Oklahoma .....	2,664	4,401	5,164	5,826
Oregon.....	2,516	3,884	3,764	3,987
Pennsylvania .....	10,644	18,192	19,736	21,022
Rhode Island.....	1,085	1,657	1,458	1,668
South Carolina .....	1,532	2,266	2,683	2,657
South Dakota.....	758	1,244	1,443	1,292
Tennessee .....	3,904	6,670	7,539	7,919
Texas .....	11,531	16,700	17,257	19,223
Utah .....	3,585	4,625	5,045	5,634
Vermont .....	226	379	350	375
Virginia.....	4,016	7,463	8,561	8,251
Washington.....	4,595	6,270	6,728	6,585
West Virginia.....	1,829	3,007	3,335	3,272
Wisconsin .....	5,541	10,896	13,936	12,262
Wyoming.....	910	1,307	1,313	1,402
<b>Total.....</b>	<b>225,914</b>	<b>353,136</b>	<b>390,333</b>	<b>397,294</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008**  
 (Million Cubic Feet)

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007
				March	February	January	Total
Alabama .....	42,170	40,695	39,224	13,711	13,575	14,885	150,179
Alaska .....	NA	2,962	9,194	471	348	NA	22,385
Arizona .....	NA	5,093	5,384	1,736	1,860	NA	18,798
Arkansas .....	24,362	23,831	23,636	7,595	8,083	8,684	85,864
California .....	191,577	NA	181,626	61,051	62,951	67,575	NA
Colorado .....	35,875	32,046	33,235	10,866	11,089	13,920	NA
Connecticut .....	7,569	6,516	5,962	2,447	2,543	2,578	22,791
Delaware .....	4,575	3,716	4,356	1,538	1,544	1,493	14,959
District of Columbia .....	0	0	0	0	0	0	0
Florida .....	20,175	17,495	18,395	7,040	6,293	6,842	65,791
Georgia .....	40,807	40,503	41,929	13,102	13,453	14,252	151,409
Hawaii .....	121	112	110	45	36	40	502
Idaho <sup>a</sup> .....	6,908	6,837	6,679	2,106	2,277	2,525	24,136
Illinois .....	81,406	78,954	74,568	26,335	27,413	27,658	256,856
Indiana .....	NA	78,900	74,454	NA	29,928	NA	273,136
Iowa .....	32,668	29,545	27,604	9,763	11,217	11,688	105,534
Kansas .....	29,891	27,930	26,061	9,142	9,571	11,179	111,946
Kentucky .....	32,062	31,789	29,239	10,465	10,045	11,552	109,679
Louisiana .....	NA	221,663	196,903	71,576	NA	76,246	892,165
Maine .....	1,129	919	845	369	373	386	3,012
Maryland .....	5,991	5,094	6,632	2,062	1,832	2,096	NA
Massachusetts .....	19,689	17,943	16,896	5,827	6,702	7,160	46,242
Michigan .....	54,581	61,418	60,428	17,939	17,964	18,677	NA
Minnesota .....	NA	31,224	27,601	11,712	12,336	NA	NA
Mississippi .....	27,209	26,389	22,892	8,813	9,142	9,254	102,474
Missouri .....	20,457	19,573	18,994	6,248	6,929	7,279	64,597
Montana .....	8,818	9,068	7,890	2,804	2,776	3,238	26,810
Nebraska .....	13,695	11,421	10,802	4,178	5,033	4,484	NA
Nevada .....	3,509	3,376	3,802	1,156	1,111	1,242	12,563
New Hampshire .....	1,659	1,758	1,803	513	517	629	5,834
New Jersey .....	18,698	18,175	19,108	5,891	6,381	6,426	62,625
New Mexico .....	5,178	4,876	4,894	1,687	1,737	1,754	18,209
New York .....	26,699	24,530	24,700	8,913	9,196	8,589	80,414
North Carolina .....	25,825	23,719	22,901	8,167	8,434	9,225	88,333
North Dakota .....	5,301	3,180	3,135	1,984	2,127	1,190	18,075
Ohio .....	93,307	89,383	78,444	30,339	31,194	31,774	295,722
Oklahoma .....	48,077	46,888	39,445	16,196	13,655	18,226	169,772
Oregon .....	19,367	18,674	19,037	6,387	6,188	6,792	68,836
Pennsylvania .....	59,442	53,642	52,608	19,186	19,795	20,461	193,157
Rhode Island .....	1,575	1,664	1,555	499	640	436	NA
South Carolina .....	21,602	19,413	20,045	7,078	6,988	7,536	77,294
South Dakota .....	7,055	3,554	2,981	2,222	2,346	2,487	NA
Tennessee .....	26,561	25,616	26,060	8,298	8,735	9,528	NA
Texas .....	356,347	324,757	319,970	117,403	114,564	124,380	1,298,508
Utah .....	9,364	8,427	7,997	2,912	3,242	3,210	31,578
Vermont .....	990	940	839	315	326	348	2,999
Virginia .....	17,292	17,785	18,082	4,768	5,891	6,633	NA
Washington .....	NA	19,385	19,099	6,993	7,817	NA	73,387
West Virginia .....	8,542	9,439	8,654	2,726	2,811	3,005	32,980
Wisconsin .....	42,236	38,033	36,742	12,997	14,175	15,065	118,545
Wyoming .....	11,779	11,475	11,443	3,724	3,827	4,228	42,641
<b>Total .....</b>	<b>1,882,123</b>	<b>1,777,268</b>	<b>1,714,885</b>	<b>606,477</b>	<b>614,828</b>	<b>660,819</b>	<b>6,635,046</b>

See footnotes at end of table.

**Table 14****Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008  
(Million Cubic Feet) – Continued**

State	2007						
	December	November	October	September	August	July	June
Alabama .....	13,329	12,771	12,705	11,161	11,726	11,793	11,632
Alaska .....	739	798	1,104	3,049	3,054	3,266	3,159
Arizona .....	2,124	1,700	1,606	1,352	1,399	1,287	1,245
Arkansas.....	7,736	7,321	7,209	6,357	6,327	6,653	6,546
California .....	66,341	66,257	65,575	67,285	64,526	60,158	58,042
Colorado .....	12,360	9,227	10,570	8,414	10,121	10,755	8,391
Connecticut.....	2,347	2,073	1,791	1,590	1,668	1,562	1,533
Delaware .....	1,709	1,634	1,329	1,019	1,091	1,052	1,133
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	5,994	5,641	5,277	4,994	4,977	4,777	4,908
Georgia.....	13,275	11,938	11,695	12,185	12,468	12,110	12,201
Hawaii.....	45	51	50	33	37	47	44
Idaho <sup>a</sup> .....	2,348	2,063	2,186	1,762	1,673	1,698	1,743
Illinois.....	25,211	21,533	19,592	17,422	17,811	16,899	17,935
Indiana.....	25,940	24,449	22,531	20,531	21,149	19,533	19,185
Iowa .....	10,480	9,398	8,712	8,223	7,891	7,813	7,333
Kansas.....	11,130	11,228	9,620	10,139	9,871	9,036	7,993
Kentucky.....	10,545	9,796	9,064	7,960	8,256	7,112	7,610
Louisiana .....	78,656	76,626	77,953	72,115	71,908	72,856	74,092
Maine.....	366	358	227	182	181	179	140
Maryland.....	1,764	NA	NA	1,306	1,821	1,577	NA
Massachusetts.....	5,929	3,692	2,432	2,209	1,971	1,804	2,281
Michigan.....	16,756	13,302	NA	10,882	13,629	10,986	11,269
Minnesota .....	NA	10,760	8,852	9,776	8,659	8,283	7,251
Mississippi .....	9,169	9,130	8,983	7,972	7,404	7,819	7,947
Missouri .....	6,536	5,573	4,744	4,824	4,635	4,390	4,261
Montana.....	3,230	2,449	2,116	1,591	1,651	1,583	1,552
Nebraska .....	4,247	NA	3,166	3,864	4,659	4,081	3,293
Nevada .....	1,168	1,090	1,181	1,059	931	881	992
New Hampshire .....	529	502	460	390	392	373	389
New Jersey .....	6,017	5,563	4,473	4,684	4,612	4,439	4,630
New Mexico .....	1,577	1,376	1,237	1,357	1,760	1,575	1,616
New York .....	8,993	7,236	6,056	5,600	5,538	5,043	5,035
North Carolina.....	8,302	8,392	7,851	6,881	6,973	6,312	6,446
North Dakota .....	2,060	2,138	2,142	1,769	1,077	711	1,323
Ohio .....	29,731	25,494	22,248	20,711	21,143	19,546	20,321
Oklahoma .....	13,960	13,534	13,183	13,193	13,545	13,462	13,532
Oregon .....	6,360	6,094	6,038	5,294	5,305	5,077	4,799
Pennsylvania .....	18,052	17,160	15,049	14,651	15,593	13,933	13,789
Rhode Island .....	648	642	594	NA	591	536	NA
South Carolina .....	6,645	6,748	6,851	6,147	6,450	6,264	6,173
South Dakota .....	NA	2,090	1,860	1,838	1,778	1,776	1,811
Tennessee .....	NA	7,952	7,216	7,030	6,868	6,711	6,615
Texas .....	116,810	107,329	106,523	104,917	112,907	111,319	106,807
Utah .....	2,940	2,791	2,442	2,395	2,315	2,390	2,645
Vermont .....	337	287	223	193	186	183	187
Virginia.....	6,529	NA	6,033	6,354	NA	5,561	NA
Washington .....	6,687	6,815	7,353	5,651	5,523	5,043	5,280
West Virginia .....	3,124	2,625	2,500	2,868	2,907	2,313	2,212
Wisconsin .....	12,244	9,767	8,942	8,156	8,209	7,564	7,363
Wyoming .....	4,231	3,804	3,574	3,298	3,215	3,157	3,215
<b>Total.....</b>	<b>616,488</b>	<b>569,821</b>	<b>549,163</b>	<b>522,958</b>	<b>532,969</b>	<b>513,277</b>	<b>507,529</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008**  
 (Million Cubic Feet) – Continued

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	11,803	12,564	12,807	13,398	14,491	149,970	13,086
Alaska .....	2,911	1,341	845	939	1,178	37,384	948
Arizona .....	1,391	1,600	1,646	1,749	1,698	18,447	1,921
Arkansas.....	6,855	7,029	7,311	7,771	8,749	87,333	7,902
California .....	56,290	NA	NA	61,786	62,436	732,054	62,708
Colorado .....	NA	NA	8,072	10,762	13,213	110,362	12,427
Connecticut.....	1,701	2,010	2,233	2,150	2,133	21,670	1,868
Delaware .....	1,128	1,148	1,193	1,109	1,414	16,398	1,371
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	5,598	6,131	5,756	5,439	6,300	69,720	5,907
Georgia.....	12,335	12,698	13,269	12,662	14,572	159,024	12,846
Hawaii.....	48	34	37	29	46	451	37
Idaho <sup>a</sup> .....	1,851	1,976	2,196	2,107	2,534	23,488	2,116
Illinois.....	19,681	21,817	25,799	26,441	26,714	245,086	23,190
Indiana.....	19,777	21,140	23,758	27,916	27,225	263,807	24,551
Iowa .....	7,799	8,340	9,247	9,864	10,433	100,595	8,967
Kansas.....	6,863	8,135	8,168	9,515	10,248	104,569	9,273
Kentucky.....	8,424	9,122	9,611	11,076	11,102	108,094	9,807
Louisiana .....	73,547	72,750	73,842	71,757	76,064	827,817	74,187
Maine.....	218	243	298	293	329	3,084	283
Maryland.....	1,446	1,471	1,769	1,725	1,599	23,015	1,698
Massachusetts.....	2,973	5,009	5,966	6,619	5,358	43,316	4,431
Michigan.....	12,110	15,126	20,585	21,448	19,386	188,508	17,075
Minnesota .....	8,067	9,121	9,901	10,854	10,470	103,009	9,972
Mississippi .....	8,813	8,848	8,475	8,709	9,205	97,736	8,520
Missouri .....	4,788	5,274	5,769	6,967	6,836	63,709	6,036
Montana.....	1,756	1,815	2,872	2,977	3,220	27,427	3,279
Nebraska .....	3,428	3,106	3,507	3,956	3,959	43,946	3,505
Nevada .....	912	973	1,169	1,109	1,098	13,574	1,179
New Hampshire .....	422	619	619	588	551	5,967	544
New Jersey .....	4,705	5,328	6,041	5,865	6,269	66,283	5,648
New Mexico .....	1,371	1,464	1,536	1,581	1,759	18,674	1,722
New York .....	5,591	6,793	8,470	7,936	8,124	77,827	6,992
North Carolina.....	6,494	6,962	7,456	7,879	8,384	86,532	7,745
North Dakota.....	1,886	1,789	1,098	1,006	1,076	14,302	907
Ohio .....	22,085	25,060	28,025	31,837	29,521	286,487	27,894
Oklahoma .....	14,345	14,129	16,056	16,296	14,535	155,340	13,924
Oregon .....	5,514	5,681	5,999	5,906	6,770	70,091	6,090
Pennsylvania .....	14,931	16,358	17,977	17,986	17,679	188,533	15,728
Rhode Island .....	616	595	578	506	581	6,395	496
South Carolina .....	6,501	6,101	6,150	6,231	7,032	77,171	5,774
South Dakota .....	1,762	1,843	1,133	1,278	1,142	10,426	949
Tennessee .....	7,145	7,977	7,979	8,808	8,830	92,389	8,132
Texas .....	106,980	100,159	105,926	103,560	115,272	1,288,570	110,679
Utah .....	2,575	2,658	2,602	2,953	2,873	29,076	2,511
Vermont .....	209	252	304	319	317	2,762	284
Virginia.....	5,003	5,038	5,619	6,031	6,135	70,420	5,755
Washington .....	5,512	6,138	5,977	6,289	7,120	70,758	6,434
West Virginia .....	2,365	2,627	3,037	3,170	3,232	32,274	2,814
Wisconsin .....	8,443	9,825	11,901	13,532	12,600	118,396	11,774
Wyoming .....	3,400	3,270	3,917	3,561	3,997	42,290	3,861
<b>Total.....</b>	<b>518,009</b>	<b>527,562</b>	<b>567,216</b>	<b>594,244</b>	<b>615,808</b>	<b>6,494,553</b>	<b>575,744</b>

See footnotes at end of table.

**Table 14****Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008  
(Million Cubic Feet) – Continued**

State	2006						
	November	October	September	August	July	June	May
Alabama .....	12,366	12,897	12,001	12,283	11,839	11,946	12,438
Alaska .....	954	2,549	3,516	4,099	4,186	4,616	3,802
Arizona .....	1,594	1,426	1,343	1,295	1,269	1,284	1,413
Arkansas.....	7,487	7,526	6,749	6,778	6,488	6,803	7,056
California .....	60,995	63,729	64,032	62,997	59,573	57,333	58,174
Colorado .....	10,152	9,274	6,561	8,199	8,646	7,142	7,275
Connecticut.....	1,679	1,917	1,654	1,791	1,690	1,553	1,711
Delaware .....	1,544	1,505	1,288	1,412	1,187	1,328	1,376
District of Columbia.....	0	0	0	0	0	0	0
Florida.....	5,542	5,469	5,145	5,192	5,554	6,044	6,354
Georgia.....	13,767	14,135	11,827	13,427	12,708	13,257	12,871
Hawaii.....	35	40	45	38	36	37	38
Idaho <sup>a</sup> .....	1,919	2,095	1,794	1,531	1,511	1,977	1,902
Illinois.....	21,578	19,102	17,408	16,805	17,922	17,422	17,412
Indiana.....	23,061	22,745	20,116	20,320	18,789	19,018	19,892
Iowa .....	9,497	8,785	7,904	6,793	6,975	7,521	7,972
Kansas.....	8,479	8,161	8,759	9,687	9,817	8,783	7,359
Kentucky.....	8,731	9,298	8,551	8,083	7,610	8,377	9,134
Louisiana .....	71,626	70,805	68,840	72,693	69,239	66,888	69,447
Maine.....	279	294	322	188	186	234	235
Maryland.....	1,997	1,884	1,374	1,978	1,813	1,899	1,884
Massachusetts.....	3,318	2,718	2,134	1,868	2,050	2,599	3,060
Michigan.....	15,347	13,366	12,264	13,105	13,156	13,233	13,629
Minnesota .....	10,239	9,540	8,661	8,396	6,931	7,623	5,878
Mississippi .....	8,686	8,867	8,780	8,784	7,895	7,869	7,858
Missouri .....	5,595	5,112	4,500	4,842	4,471	4,518	4,624
Montana.....	3,073	2,441	2,088	1,687	1,635	1,524	1,766
Nebraska .....	3,895	2,850	3,622	4,636	4,347	3,720	3,019
Nevada .....	1,018	1,191	1,014	1,018	1,031	1,045	1,087
New Hampshire .....	531	430	453	399	367	374	538
New Jersey .....	5,662	5,159	4,654	4,955	5,129	5,092	5,167
New Mexico .....	1,462	1,372	1,402	1,635	1,530	1,496	1,516
New York .....	6,452	6,436	5,352	5,489	5,388	5,078	5,738
North Carolina.....	7,713	7,596	6,762	6,903	6,387	6,632	7,085
North Dakota .....	1,485	1,760	1,148	560	689	1,455	1,615
Ohio .....	25,568	25,535	22,886	21,459	20,214	19,921	22,468
Oklahoma .....	12,884	10,730	14,207	14,092	12,813	12,390	11,859
Oregon .....	5,956	5,938	5,563	5,474	5,180	5,323	5,649
Pennsylvania .....	16,141	16,060	14,607	14,679	13,782	14,215	14,948
Rhode Island .....	642	461	606	449	559	536	533
South Carolina .....	5,885	6,810	6,144	6,485	6,273	6,279	6,972
South Dakota .....	1,078	906	748	710	706	704	758
Tennessee .....	8,057	7,391	7,156	7,249	6,760	6,795	7,478
Texas .....	104,789	105,174	105,446	108,751	108,896	106,856	109,660
Utah .....	2,458	2,129	2,306	2,186	2,164	2,409	2,348
Vermont .....	238	233	182	183	179	190	204
Virginia.....	5,815	5,100	6,022	7,264	5,758	5,879	4,705
Washington .....	6,568	5,805	5,809	5,236	5,010	5,305	5,577
West Virginia .....	2,770	2,784	2,383	2,742	2,781	2,178	2,706
Wisconsin .....	10,729	10,335	8,195	8,028	7,401	7,985	8,478
Wyoming .....	3,644	3,700	3,159	3,397	3,356	3,209	3,294
<b>Total.....</b>	<b>550,980</b>	<b>541,564</b>	<b>517,481</b>	<b>528,248</b>	<b>509,878</b>	<b>505,892</b>	<b>517,960</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008**  
 (Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama .....	11,888	13,006	12,848	13,370
Alaska .....	3,520	3,262	3,200	2,733
Arizona .....	1,518	1,808	1,747	1,828
Arkansas.....	6,907	7,780	7,735	8,121
California .....	60,888	61,924	59,659	60,043
Colorado .....	7,450	11,066	10,751	11,418
Connecticut.....	1,844	2,422	1,779	1,761
Delaware .....	1,032	1,329	1,364	1,663
District of Columbia.....	0	0	0	0
Florida.....	6,119	6,197	5,800	6,398
Georgia.....	12,258	14,023	14,246	13,659
Hawaii .....	34	37	34	39
Idaho <sup>a</sup> .....	1,964	2,279	2,106	2,295
Illinois.....	19,680	24,421	24,234	25,913
Indiana.....	20,862	25,455	23,973	25,027
Iowa .....	8,578	8,672	9,489	9,443
Kansas.....	8,188	8,690	8,541	8,830
Kentucky .....	9,263	9,754	9,456	10,029
Louisiana .....	67,190	71,268	62,304	63,331
Maine.....	219	372	256	217
Maryland.....	1,857	2,080	2,123	2,429
Massachusetts.....	4,242	5,667	5,421	5,809
Michigan.....	16,904	21,135	18,318	20,975
Minnesota .....	8,168	7,172	10,344	10,085
Mississippi .....	7,584	8,023	6,977	7,892
Missouri .....	5,018	6,080	6,236	6,677
Montana.....	2,044	2,788	2,676	2,426
Nebraska .....	3,551	3,134	3,656	4,012
Nevada .....	1,190	1,325	1,189	1,289
New Hampshire .....	530	632	614	557
New Jersey .....	5,708	6,444	6,101	6,563
New Mexico .....	1,644	1,546	1,664	1,684
New York .....	6,203	7,948	9,264	7,489
North Carolina.....	6,808	8,219	7,442	7,240
North Dakota.....	1,548	1,128	962	1,045
Ohio .....	22,099	24,749	25,471	28,224
Oklahoma .....	12,996	13,079	12,865	13,501
Oregon.....	5,880	6,587	6,100	6,349
Pennsylvania .....	15,765	18,059	17,151	17,398
Rhode Island.....	560	598	485	472
South Carolina .....	6,505	7,264	6,458	6,324
South Dakota.....	886	974	963	1,044
Tennessee .....	7,311	8,340	9,177	8,543
Texas.....	108,350	109,561	101,611	108,798
Utah .....	2,568	2,574	2,719	2,704
Vermont .....	229	316	267	256
Virginia.....	6,039	6,404	6,035	5,642
Washington .....	5,914	6,577	6,168	6,355
West Virginia.....	2,462	2,812	2,955	2,887
Wisconsin .....	8,729	12,416	11,875	12,451
Wyoming.....	3,228	3,822	3,671	3,950
<b>Total.....</b>	<b>531,921</b>	<b>581,218</b>	<b>556,481</b>	<b>577,186</b>

<sup>a</sup>Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

NA Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15****Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008  
(Million Cubic Feet)**

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total
				March	February	January	
Alabama .....	NA	31,660	16,964	NA	NA	NA	179,783
Alaska .....	NA	10,041	10,776	NA	NA	NA	40,816
Arizona .....	NA	40,148	39,407	NA	NA	NA	279,157
Arkansas .....	NA	6,862	7,010	NA	NA	NA	68,395
California .....	NA	163,074	149,479	NA	NA	NA	838,988
Colorado .....	NA	22,913	22,850	NA	NA	NA	119,974
Connecticut .....	NA	16,457	16,371	NA	NA	NA	73,729
Delaware .....	NA	1,802	1,652	NA	NA	NA	13,875
District of Columbia .....	NA	--	--	NA	NA	NA	--
Florida .....	NA	136,789	140,133	NA	NA	NA	774,110
Georgia .....	NA	15,385	8,902	NA	NA	NA	121,431
Hawaii .....	NA	--	--	NA	NA	NA	--
Idaho .....	NA	2,215	1,292	NA	NA	NA	11,848
Illinois .....	NA	9,738	3,332	NA	NA	NA	63,917
Indiana .....	NA	6,537	3,773	NA	NA	NA	42,475
Iowa .....	NA	7,287	2,079	NA	NA	NA	27,021
Kansas .....	NA	2,386	2,266	NA	NA	NA	24,986
Kentucky .....	NA	2,430	1,330	NA	NA	NA	19,486
Louisiana .....	NA	42,740	30,483	NA	NA	NA	226,466
Maine .....	NA	8,962	6,901	NA	NA	NA	33,862
Maryland .....	NA	3,775	2,889	NA	NA	NA	25,491
Massachusetts .....	NA	32,058	32,900	NA	NA	NA	185,153
Michigan .....	NA	27,079	21,135	NA	NA	NA	124,031
Minnesota .....	NA	8,192	2,478	NA	NA	NA	33,989
Mississippi .....	NA	32,400	14,040	NA	NA	NA	183,739
Missouri .....	NA	5,171	3,024	NA	NA	NA	42,057
Montana .....	NA	100	26	NA	NA	NA	729
Nebraska .....	NA	2,447	606	NA	NA	NA	10,448
Nevada .....	NA	36,773	34,700	NA	NA	NA	163,470
New Hampshire .....	NA	7,132	13,529	NA	NA	NA	38,592
New Jersey .....	NA	26,642	22,266	NA	NA	NA	157,617
New Mexico .....	NA	11,373	7,933	NA	NA	NA	60,649
New York .....	NA	76,431	65,116	NA	NA	NA	406,407
North Carolina .....	NA	3,620	2,221	NA	NA	NA	39,003
North Dakota .....	NA	0	0	NA	NA	NA	70
Ohio .....	NA	4,905	1,627	NA	NA	NA	37,950
Oklahoma .....	NA	55,149	49,196	NA	NA	NA	286,166
Oregon .....	NA	20,038	15,232	NA	NA	NA	92,962
Pennsylvania .....	NA	17,724	15,744	NA	NA	NA	140,222
Rhode Island .....	NA	10,489	8,025	NA	NA	NA	51,540
South Carolina .....	NA	9,522	4,726	NA	NA	NA	51,010
South Dakota .....	NA	446	102	NA	NA	NA	4,223
Tennessee .....	NA	722	320	NA	NA	NA	7,337
Texas .....	NA	318,576	262,519	NA	NA	NA	1,512,902
Utah .....	NA	7,768	3,108	NA	NA	NA	45,933
Vermont .....	NA	4	3	NA	NA	NA	26
Virginia .....	NA	14,166	6,844	NA	NA	NA	90,580
Washington .....	NA	10,745	7,772	NA	NA	NA	62,709
West Virginia .....	NA	758	400	NA	NA	NA	3,890
Wisconsin .....	NA	14,411	7,854	NA	NA	NA	53,908
Wyoming .....	NA	159	138	NA	NA	NA	958
Total .....	<sup>E</sup> 1,331,382	1,286,202	1,071,472	<sup>E</sup> 452,600	<sup>E</sup> 434,304	<sup>E</sup> 444,478	6,874,082

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2007						
	December	November	October	September	August	July	June
Alabama .....	11,591	9,699	14,416	16,963	31,023	22,510	17,241
Alaska .....	3,217	3,606	3,909	3,632	3,596	3,401	3,234
Arizona .....	22,859	20,723	24,160	28,543	36,102	38,652	30,696
Arkansas .....	2,735	3,450	4,886	7,353	14,263	9,128	9,227
California .....	74,506	68,740	75,093	78,713	106,435	93,724	69,133
Colorado .....	10,065	9,779	11,500	12,721	13,560	12,298	10,980
Connecticut .....	5,267	4,913	6,343	6,845	8,363	7,678	5,584
Delaware .....	999	484	1,371	1,586	2,654	2,257	1,356
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	55,188	55,790	79,697	79,936	87,768	84,379	71,472
Georgia .....	5,862	4,159	8,160	13,360	31,839	14,307	13,370
Hawaii .....	--	--	--	--	--	--	--
Idaho .....	1,368	1,271	1,483	1,430	1,544	1,002	724
Illinois .....	2,604	2,226	5,557	6,059	16,470	7,582	5,899
Indiana .....	3,278	1,829	4,541	4,230	9,357	4,956	3,695
Iowa .....	2,256	1,436	2,193	912	3,606	2,449	2,346
Kansas .....	1,533	696	1,773	2,483	7,332	3,942	2,473
Kentucky .....	757	579	1,490	2,025	6,601	1,170	1,682
Louisiana .....	14,068	11,705	21,602	22,835	33,948	23,424	22,799
Maine .....	3,266	2,228	1,656	2,233	4,255	4,377	2,650
Maryland .....	1,387	1,063	2,484	3,254	5,954	3,173	2,062
Massachusetts .....	13,850	15,199	16,802	17,653	22,842	20,889	15,754
Michigan .....	9,361	6,763	10,324	9,689	19,913	11,869	11,917
Minnesota .....	2,993	2,390	2,364	2,130	4,279	4,295	2,983
Mississippi .....	10,029	5,585	15,616	23,037	32,591	19,376	17,559
Missouri .....	2,769	2,536	3,413	4,061	9,929	5,697	3,925
Montana .....	41	37	69	72	171	89	67
Nebraska .....	338	226	489	605	2,403	2,011	768
Nevada .....	11,837	9,909	11,988	15,360	18,233	18,797	15,418
New Hampshire .....	2,624	2,464	3,258	5,088	4,580	4,795	3,259
New Jersey .....	13,633	11,312	12,629	15,769	22,081	19,378	15,007
New Mexico .....	4,745	4,487	5,472	6,119	8,377	6,638	5,426
New York .....	30,078	27,990	35,956	38,793	53,510	46,144	38,781
North Carolina .....	943	378	2,680	5,553	12,436	4,786	4,183
North Dakota .....	--	0	8	8	38	9	7
Ohio .....	2,257	1,566	3,838	3,882	9,874	3,830	3,151
Oklahoma .....	20,077	16,182	25,479	27,239	42,022	30,980	24,958
Oregon .....	12,357	10,857	8,801	9,278	10,136	8,095	6,129
Pennsylvania .....	9,160	7,161	15,085	14,206	25,463	19,973	13,364
Rhode Island .....	5,106	3,501	4,814	5,410	6,386	5,780	3,388
South Carolina .....	1,140	592	3,713	5,518	14,610	6,571	4,884
South Dakota .....	248	359	283	267	884	908	486
Tennessee .....	248	41	606	776	4,034	398	114
Texas .....	99,820	94,386	121,669	145,630	216,161	149,876	139,739
Utah .....	3,375	3,925	4,237	5,060	5,081	4,549	4,542
Vermont .....	3	2	2	3	2	4	3
Virginia .....	6,098	4,298	8,867	10,001	18,524	13,106	7,934
Washington .....	6,487	6,461	9,235	8,717	8,485	6,990	2,169
West Virginia .....	274	228	243	420	929	354	260
Wisconsin .....	3,715	2,626	4,375	3,407	8,336	5,478	4,545
Wyoming .....	69	65	84	123	143	101	83
<b>Total .....</b>	<b>496,482</b>	<b>445,901</b>	<b>604,714</b>	<b>678,985</b>	<b>1,007,125</b>	<b>762,174</b>	<b>627,425</b>

See footnotes at end of table.

**Table 15****Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008  
(Million Cubic Feet) – Continued**

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	10,926	13,755	8,652	14,767	8,241	145,528	7,829
Alaska .....	3,059	3,122	3,349	3,096	3,596	43,288	4,029
Arizona .....	23,379	13,895	7,642	13,925	18,581	248,146	17,554
Arkansas.....	6,190	4,301	2,500	2,606	1,755	71,056	2,575
California .....	57,209	52,360	51,180	53,183	58,711	770,836	64,967
Colorado .....	8,557	7,599	6,554	7,361	8,998	92,927	9,178
Connecticut.....	6,539	5,739	5,508	4,919	6,030	76,024	5,382
Delaware .....	756	609	806	400	597	9,522	614
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	65,229	57,863	47,923	44,074	44,792	741,759	44,520
Georgia.....	8,162	6,827	4,548	5,915	4,922	95,407	4,075
Hawaii .....	--	--	--	--	--	--	--
Idaho .....	366	445	387	991	837	9,611	1,329
Illinois.....	4,691	3,091	2,866	4,583	2,289	42,729	1,133
Indiana.....	2,536	1,516	2,070	2,575	1,892	27,213	1,554
Iowa .....	2,663	1,873	1,376	3,369	2,542	19,629	1,544
Kansas.....	1,632	736	749	931	706	22,477	730
Kentucky.....	1,224	1,528	709	1,322	399	12,287	447
Louisiana .....	18,021	15,326	15,695	12,798	14,247	195,927	12,813
Maine.....	1,910	2,325	3,551	2,381	3,030	40,341	2,843
Maryland.....	1,269	1,069	1,039	1,523	1,213	21,830	1,063
Massachusetts.....	13,879	16,228	12,696	9,175	10,186	168,970	9,611
Michigan.....	9,305	7,812	7,859	11,445	7,775	109,230	7,060
Minnesota .....	1,653	2,710	2,116	3,874	2,201	24,911	2,568
Mississippi .....	16,016	11,531	9,820	13,662	8,918	139,918	7,992
Missouri .....	3,101	1,455	910	2,524	1,737	32,480	1,106
Montana.....	49	34	31	38	32	544	44
Nebraska .....	820	341	458	866	1,123	7,787	417
Nevada .....	13,249	11,905	12,171	12,040	12,563	166,867	13,247
New Hampshire .....	2,409	2,984	1,761	1,727	3,644	41,339	3,985
New Jersey .....	10,748	10,417	10,330	7,636	8,677	130,664	8,461
New Mexico .....	4,334	3,678	3,603	3,805	3,965	55,506	4,440
New York .....	31,185	27,539	30,396	22,474	23,561	388,040	23,450
North Carolina.....	1,747	2,677	859	1,568	1,193	28,374	873
North Dakota.....	0	--	--	0	--	2	0
Ohio .....	3,001	1,645	1,108	2,128	1,669	23,184	1,081
Oklahoma .....	22,261	21,819	15,935	18,656	20,558	278,602	17,684
Oregon .....	3,072	4,198	3,245	8,169	8,624	75,186	9,701
Pennsylvania .....	9,665	8,421	8,093	5,037	4,594	100,946	4,180
Rhode Island .....	3,498	3,167	2,755	4,023	3,711	43,033	2,871
South Carolina .....	2,463	1,997	916	4,866	3,740	49,716	1,942
South Dakota .....	160	183	105	200	141	3,345	242
Tennessee .....	298	99	68	362	292	6,691	416
Texas .....	117,769	109,276	110,904	94,638	113,035	1,463,658	94,640
Utah .....	4,257	3,138	2,458	2,460	2,850	28,953	3,726
Vermont .....	2	3	1	0	2	31	5
Virginia.....	3,837	3,748	4,750	5,051	4,366	60,321	2,174
Washington .....	1,697	1,723	2,220	3,762	4,762	58,800	6,032
West Virginia .....	187	236	194	282	282	3,664	144
Wisconsin .....	3,289	3,725	4,367	5,986	4,058	43,977	2,021
Wyoming .....	62	70	49	54	56	827	71
<b>Total.....</b>	<b>508,334</b>	<b>456,739</b>	<b>417,283</b>	<b>427,226</b>	<b>441,692</b>	<b>6,222,100</b>	<b>414,365</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008**  
(Million Cubic Feet) – Continued

State	2006						
	November	October	September	August	July	June	May
Alabama .....	7,580	10,610	11,340	26,196	25,244	19,064	11,642
Alaska .....	3,947	3,616	3,237	3,741	3,800	3,641	3,327
Arizona .....	17,806	27,279	26,270	32,300	30,470	25,899	16,913
Arkansas .....	2,352	6,430	7,912	10,944	10,440	9,918	7,993
California .....	60,771	66,357	74,886	82,273	107,131	66,829	54,019
Colorado .....	7,379	8,390	5,408	9,958	9,905	8,172	5,933
Connecticut .....	5,533	6,758	6,099	7,397	9,048	7,470	6,143
Delaware .....	313	527	718	1,535	2,111	1,286	530
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	47,986	66,927	73,892	77,294	78,765	76,547	73,935
Georgia .....	3,690	6,850	7,802	19,963	18,747	11,768	7,215
Hawaii .....	--	--	--	--	--	--	--
Idaho .....	877	1,360	1,267	1,239	1,244	445	399
Illinois .....	2,028	2,160	1,637	10,068	12,012	4,022	3,469
Indiana .....	1,831	1,584	1,454	4,873	6,100	2,619	1,740
Iowa .....	2,393	2,639	1,181	2,467	3,166	1,780	1,672
Kansas .....	818	1,554	1,107	4,859	5,351	2,491	1,771
Kentucky .....	302	179	273	3,669	3,274	1,504	1,084
Louisiana .....	12,697	16,430	17,050	28,542	25,890	19,846	16,160
Maine .....	3,826	4,769	3,424	3,965	5,218	3,478	3,514
Maryland .....	973	1,074	1,114	4,856	5,490	2,296	1,201
Massachusetts .....	10,683	16,173	15,139	18,502	22,422	16,900	14,552
Michigan .....	7,856	8,099	5,950	15,553	18,626	8,207	8,049
Minnesota .....	2,423	3,451	1,213	3,518	5,845	1,912	1,060
Mississippi .....	6,299	11,142	12,444	25,830	22,703	18,748	10,981
Missouri .....	1,232	1,838	1,435	7,716	7,662	3,664	2,864
Montana .....	44	68	59	101	114	68	11
Nebraska .....	334	564	314	1,465	2,463	742	503
Nevada .....	10,709	13,047	16,314	19,340	19,581	16,470	12,372
New Hampshire .....	2,245	4,758	4,450	4,265	3,077	1,614	1,105
New Jersey .....	7,902	9,098	10,851	19,700	20,728	13,402	10,571
New Mexico .....	4,644	5,100	4,592	6,733	7,310	5,678	5,047
New York .....	23,831	33,766	35,235	51,234	57,219	40,392	31,902
North Carolina .....	852	924	1,201	9,210	7,728	2,788	1,514
North Dakota .....	0	0	0	0	0	0	0
Ohio .....	1,958	2,246	1,347	5,191	6,113	1,904	1,213
Oklahoma .....	14,270	20,880	19,906	39,208	35,832	28,692	27,763
Oregon .....	7,221	10,105	9,542	9,646	9,740	2,700	711
Pennsylvania .....	3,145	5,763	7,400	18,355	21,984	11,967	6,787
Rhode Island .....	2,975	5,415	4,347	4,426	5,664	3,934	3,537
South Carolina .....	3,683	3,616	3,011	11,785	10,531	5,577	2,545
South Dakota .....	112	133	152	759	1,244	454	126
Tennessee .....	104	99	164	1,839	2,341	629	216
Texas .....	86,706	114,964	128,393	193,006	175,090	157,909	134,777
Utah .....	3,094	2,900	3,536	3,659	4,103	2,619	1,034
Vermont .....	4	2	4	2	3	3	2
Virginia .....	2,252	2,631	2,052	16,098	16,761	7,879	2,191
Washington .....	4,698	10,060	9,799	9,570	6,853	1,956	970
West Virginia .....	348	301	156	757	920	252	263
Wisconsin .....	3,796	4,818	3,167	6,488	7,346	3,444	3,028
Wyoming .....	61	76	77	101	119	79	57
<b>Total .....</b>	<b>396,586</b>	<b>527,532</b>	<b>548,321</b>	<b>840,197</b>	<b>863,531</b>	<b>629,660</b>	<b>504,409</b>

See footnotes at end of table.

**Table 15****Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008  
(Million Cubic Feet) — Continued**

State	2006			
	April	March	February	January
Alabama .....	9,059	7,726	5,197	4,041
Alaska .....	3,174	3,554	3,390	3,831
Arizona .....	14,248	12,286	12,939	14,183
Arkansas.....	5,482	2,788	2,436	1,786
California .....	44,123	53,099	46,922	49,457
Colorado .....	5,752	7,701	7,130	8,020
Connecticut.....	5,822	6,381	5,132	4,858
Delaware .....	234	812	387	453
District of Columbia.....	--	--	--	--
Florida.....	61,761	55,900	43,507	40,727
Georgia.....	6,395	3,476	4,057	1,368
Hawaii .....	--	--	--	--
Idaho.....	160	494	543	255
Illinois.....	2,869	1,482	962	887
Indiana.....	1,685	1,617	779	1,376
Iowa .....	707	909	489	681
Kansas.....	1,530	1,213	594	459
Kentucky.....	224	575	411	344
Louisiana .....	16,015	11,968	9,660	8,856
Maine.....	2,405	2,355	2,622	1,923
Maryland.....	874	1,039	912	938
Massachusetts.....	12,088	12,512	10,515	9,873
Michigan.....	8,695	7,271	6,183	7,680
Minnesota .....	443	833	737	907
Mississippi .....	9,740	6,901	5,018	2,121
Missouri .....	1,940	1,696	1,063	265
Montana.....	8	12	8	7
Nebraska .....	379	298	185	123
Nevada .....	11,087	11,955	11,020	11,725
New Hampshire .....	2,310	4,874	3,994	4,661
New Jersey .....	7,685	7,577	6,847	7,842
New Mexico .....	4,029	2,877	2,467	2,588
New York .....	25,894	28,892	18,504	17,720
North Carolina.....	1,062	1,641	300	280
North Dakota.....	0	0	0	0
Ohio .....	503	564	500	563
Oklahoma .....	25,171	17,978	18,588	12,631
Oregon .....	588	6,304	5,417	3,510
Pennsylvania .....	5,619	8,760	4,828	2,157
Rhode Island.....	1,840	2,376	2,496	3,153
South Carolina .....	2,299	2,046	1,836	844
South Dakota.....	21	45	36	20
Tennessee .....	563	167	111	42
Texas .....	115,654	97,292	86,729	78,499
Utah .....	1,175	1,064	778	1,266
Vermont .....	2	2	0	1
Virginia.....	1,439	2,765	3,326	753
Washington .....	1,089	1,403	3,652	2,717
West Virginia.....	122	141	124	135
Wisconsin .....	2,014	3,299	2,763	1,792
Wyoming.....	47	51	42	45
<b>Total.....</b>	<b>426,027</b>	<b>406,970</b>	<b>346,138</b>	<b>318,364</b>

<sup>E</sup> Estimated data.<sup>—</sup> Not applicable.<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

# Table 16

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008**  
 (Million Cubic Feet)

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total
				March	February	January	
Alabama .....	NA	102,088	85,667	NA	NA	NA	389,039
Alaska .....	NA	28,226	34,449	NA	NA	NA	101,474
Arizona .....	NA	78,114	72,996	NA	NA	NA	369,178
Arkansas .....	NA	62,351	59,233	NA	NA	NA	219,179
California .....	NA	NA	593,711	NA	NA	NA	NA
Colorado .....	NA	141,872	132,776	NA	NA	NA	NA
Connecticut .....	NA	59,119	55,489	NA	NA	NA	175,845
Delaware .....	NA	14,696	14,175	NA	NA	NA	48,105
District of Columbia .....	NA	13,927	11,969	NA	NA	NA	32,240
Florida .....	NA	175,370	180,091	NA	NA	NA	906,335
Georgia .....	NA	128,541	119,852	NA	NA	NA	434,118
Hawaii .....	NA	713	709	NA	NA	NA	2,848
Idaho .....	NA	25,805	23,954	NA	NA	NA	73,254
Illinois .....	NA	397,400	342,079	NA	NA	NA	NA
Indiana .....	NA	192,777	168,492	NA	NA	NA	532,827
Iowa .....	NA	92,709	78,025	NA	NA	NA	247,508
Kansas .....	NA	79,639	69,710	NA	NA	NA	230,716
Kentucky .....	NA	77,250	67,194	NA	NA	NA	215,727
Louisiana .....	NA	291,805	249,696	NA	NA	NA	1,179,504
Maine .....	NA	12,746	10,067	NA	NA	NA	NA
Maryland .....	NA	79,021	68,818	NA	NA	NA	NA
Massachusetts .....	NA	132,969	125,882	NA	NA	NA	405,624
Michigan .....	NA	328,872	300,890	NA	NA	NA	NA
Minnesota .....	NA	143,070	121,689	NA	NA	NA	NA
Mississippi .....	NA	78,525	55,338	NA	NA	NA	329,212
Missouri .....	NA	107,880	95,238	NA	NA	NA	NA
Montana .....	NA	23,868	21,468	NA	NA	NA	60,316
Nebraska .....	NA	48,739	40,996	NA	NA	NA	NA
Nevada .....	NA	68,320	64,900	NA	NA	NA	242,047
New Hampshire .....	NA	NA	22,457	NA	NA	NA	NA
New Jersey .....	NA	221,253	203,194	NA	NA	NA	NA
New Mexico .....	NA	45,809	37,299	NA	NA	NA	136,748
New York .....	NA	403,281	365,138	NA	NA	NA	NA
North Carolina .....	NA	79,669	72,834	NA	NA	NA	NA
North Dakota .....	NA	12,619	11,587	NA	NA	NA	39,017
Ohio .....	NA	320,737	278,946	NA	NA	NA	791,821
Oklahoma .....	NA	155,060	130,301	NA	NA	NA	555,901
Oregon .....	NA	70,443	64,609	NA	NA	NA	233,680
Pennsylvania .....	NA	255,799	230,721	NA	NA	NA	709,788
Rhode Island .....	NA	26,094	22,349	NA	NA	NA	NA
South Carolina .....	NA	50,257	45,085	NA	NA	NA	174,309
South Dakota .....	NA	14,785	12,204	NA	NA	NA	NA
Tennessee .....	NA	84,763	80,960	NA	NA	NA	NA
Texas .....	NA	817,668	716,043	NA	NA	NA	NA
Utah .....	NA	62,713	53,669	NA	NA	NA	172,519
Vermont .....	NA	3,732	3,364	NA	NA	NA	8,863
Virginia .....	NA	100,782	84,899	NA	NA	NA	NA
Washington .....	NA	85,314	78,520	NA	NA	NA	269,940
West Virginia .....	NA	36,880	32,111	NA	NA	NA	89,555
Wisconsin .....	NA	155,339	136,364	NA	NA	NA	391,930
Wyoming .....	NA	21,646	20,773	NA	NA	NA	NA
<b>Total .....</b>	<b>E 6,880,073</b>	<b>6,650,897</b>	<b>5,975,121</b>	<b>E 2,097,114</b>	<b>E 2,324,892</b>	<b>E 2,458,067</b>	<b>21,267,077</b>

See footnotes at end of table.

**Table 16****Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008  
(Million Cubic Feet) – Continued**

State	2007						
	December	November	October	September	August	July	June
Alabama .....	31,967	26,489	29,418	30,086	44,692	36,375	31,152
Alaska .....	9,033	8,302	8,032	8,492	7,973	7,964	7,852
Arizona .....	33,808	27,066	29,371	32,841	40,354	42,928	35,349
Arkansas.....	18,973	15,631	14,672	16,003	22,733	17,991	18,275
California .....	235,601	191,844	187,332	184,635	209,797	193,175	171,411
Colorado .....	56,926	38,750	32,480	26,598	28,065	27,612	24,440
Connecticut.....	18,731	13,624	10,961	10,829	12,356	11,593	9,982
Delaware .....	5,527	3,817	3,405	3,151	4,283	3,846	3,179
District of Columbia.....	4,767	3,223	1,484	1,177	1,133	1,115	1,270
Florida.....	67,289	66,494	89,444	89,210	97,036	93,743	81,285
Georgia.....	41,566	33,720	27,324	31,069	49,601	32,035	31,335
Hawaii .....	244	256	244	223	218	241	244
Idaho .....	9,510	7,157	5,590	4,305	4,109	3,659	3,743
Illinois.....	119,822	NA	50,169	39,065	49,942	39,979	40,257
Indiana.....	63,766	49,057	35,515	29,878	35,359	28,944	27,679
Iowa .....	31,176	20,907	15,536	12,137	14,199	13,029	12,687
Kansas.....	28,111	18,247	14,034	14,836	19,371	15,223	12,919
Kentucky.....	24,928	18,794	13,951	12,032	16,851	10,359	11,457
Louisiana .....	99,855	92,572	102,591	97,587	108,583	99,007	99,890
Maine.....	NA	3,248	2,245	2,678	NA	4,822	3,044
Maryland.....	25,727	NA	NA	9,548	12,322	9,397	NA
Massachusetts.....	44,530	31,446	24,823	24,779	29,353	27,123	24,350
Michigan .....	99,115	NA	NA	32,319	44,678	33,981	36,206
Minnesota .....	NA	35,897	21,172	17,057	18,122	17,760	15,974
Mississippi .....	24,923	18,111	26,875	32,639	41,674	29,123	27,123
Missouri .....	34,259	19,744	NA	13,126	18,334	14,201	12,523
Montana.....	8,287	5,501	3,926	2,575	2,664	2,539	2,717
Nebraska .....	NA	NA	NA	NA	NA	8,150	6,379
Nevada .....	22,156	15,888	17,042	19,279	21,806	22,464	19,569
New Hampshire .....	5,249	4,165	4,297	5,971	5,422	5,644	4,224
New Jersey .....	NA	55,660	34,973	34,817	NA	36,952	32,409
New Mexico .....	13,393	9,412	8,826	9,169	11,783	9,965	9,317
New York .....	NA	93,924	69,024	66,720	83,433	74,238	70,986
North Carolina.....	23,571	17,722	14,203	15,533	22,340	14,212	14,044
North Dakota.....	5,659	4,445	3,314	2,414	1,543	1,176	1,809
Ohio .....	102,823	70,153	41,994	34,725	40,583	33,433	34,970
Oklahoma .....	48,707	35,653	41,716	43,139	58,247	47,319	41,720
Oregon .....	29,060	23,788	18,708	16,666	17,383	15,324	13,686
Pennsylvania .....	81,978	57,295	42,833	38,216	49,548	42,603	36,974
Rhode Island .....	9,218	5,866	6,196	NA	7,620	7,037	NA
South Carolina .....	13,762	11,625	12,468	13,301	22,610	14,538	12,819
South Dakota .....	NA	4,679	3,152	2,686	3,197	3,204	2,906
Tennessee .....	NA	15,190	11,495	10,931	14,004	10,352	10,500
Texas .....	259,637	222,577	244,822	265,060	344,523	NA	264,553
Utah .....	18,999	14,371	10,924	10,062	9,739	9,592	10,807
Vermont .....	1,159	697	424	343	332	340	382
Virginia.....	34,505	NA	21,069	20,735	NA	23,008	NA
Washington .....	32,456	26,946	24,675	18,859	17,905	16,213	13,021
West Virginia.....	10,544	7,756	5,027	4,591	5,144	3,997	3,780
Wisconsin .....	52,058	35,685	22,573	17,201	21,751	18,199	17,280
Wyoming.....	NA	NA	NA	NA	3,865	3,770	4,119
<b>Total .....</b>	<b>2,225,220</b>	<b>1,677,293</b>	<b>1,488,703</b>	<b>1,448,244</b>	<b>1,781,613</b>	<b>1,517,959</b>	<b>1,409,521</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008**  
 (Million Cubic Feet) – Continued

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	26,034	30,739	29,752	40,239	32,097	357,980	29,753
Alaska .....	8,118	7,482	9,451	8,839	9,936	119,833	9,864
Arizona .....	28,912	20,434	17,193	26,922	33,999	335,440	29,027
Arkansas.....	16,416	16,134	17,649	23,370	21,332	221,169	19,004
California .....	165,076	NA	NA	204,883	236,608	2,239,099	218,721
Colorado .....	NA	NA	33,343	46,238	62,290	382,410	49,231
Connecticut.....	12,441	16,210	19,858	20,555	18,706	169,423	15,442
Delaware .....	2,759	3,442	4,741	5,155	4,801	43,166	4,379
District of Columbia.....	1,426	2,720	3,581	5,623	4,723	28,520	3,908
Florida.....	76,219	70,247	60,748	56,751	57,871	877,746	56,867
Georgia.....	27,249	31,677	32,056	47,292	49,193	412,813	40,769
Hawaii .....	234	232	229	226	259	2,781	231
Idaho.....	4,085	5,291	6,621	9,054	10,130	69,122	9,056
Illinois.....	54,569	82,015	118,001	154,685	124,715	881,922	105,433
Indiana.....	29,305	40,548	49,351	76,426	66,999	489,751	56,403
Iowa .....	15,205	19,923	25,058	35,331	32,320	226,300	25,796
Kansas.....	12,626	15,710	20,831	30,391	28,417	211,663	23,544
Kentucky .....	12,636	17,468	20,129	30,067	27,054	200,350	22,930
Louisiana .....	95,145	92,469	96,559	93,720	101,525	1,079,375	94,666
Maine.....	2,481	3,177	4,737	3,706	4,303	49,111	3,889
Maryland.....	8,996	16,087	21,202	32,660	25,158	179,058	21,239
Massachusetts.....	26,387	39,865	46,348	47,559	39,062	368,450	31,234
Michigan.....	45,715	71,154	99,823	126,925	102,125	767,403	85,634
Minnesota .....	17,562	30,132	38,105	54,235	50,730	332,242	41,325
Mississippi .....	27,270	22,949	23,156	28,854	26,515	278,509	22,474
Missouri .....	15,006	20,016	28,464	42,741	36,676	248,305	30,135
Montana.....	3,558	4,682	6,749	8,233	8,885	60,600	8,194
Nebraska .....	7,982	9,276	14,709	17,978	16,053	115,656	12,677
Nevada .....	18,075	17,447	20,137	22,416	25,767	246,424	23,869
New Hampshire .....	3,828	5,432	NA	5,332	6,648	62,517	6,263
New Jersey .....	31,836	49,569	65,536	84,596	71,122	546,653	55,894
New Mexico .....	9,212	9,862	13,155	15,857	16,798	128,028	14,000
New York .....	75,653	104,256	136,636	143,586	123,059	1,082,292	99,716
North Carolina.....	NA	17,779	21,926	30,875	26,868	218,351	22,896
North Dakota.....	2,618	3,419	3,417	4,571	4,631	33,304	3,672
Ohio .....	41,870	70,534	87,828	127,941	104,968	728,861	88,329
Oklahoma .....	41,145	43,195	44,188	56,597	54,275	522,310	45,867
Oregon .....	12,898	15,724	17,215	25,157	28,071	214,166	26,011
Pennsylvania .....	41,676	62,867	81,440	95,997	78,362	625,620	63,941
Rhode Island .....	5,999	7,169	8,366	9,766	7,962	76,247	6,230
South Carolina .....	11,321	11,607	12,266	19,594	18,397	172,506	14,246
South Dakota .....	2,722	3,899	3,856	5,690	5,239	34,809	4,503
Tennessee .....	12,870	16,129	24,207	32,556	28,000	211,641	24,667
Texas .....	245,582	234,464	258,010	265,816	293,842	3,067,674	249,106
Utah .....	12,045	13,266	16,777	22,073	23,863	152,097	19,710
Vermont .....	536	916	1,251	1,376	1,105	8,041	893
Virginia.....	14,851	20,416	27,485	39,463	33,833	264,662	26,888
Washington .....	15,390	19,161	23,056	28,684	33,574	256,340	31,558
West Virginia.....	4,501	7,336	12,070	13,510	11,299	85,499	9,202
Wisconsin .....	19,391	32,451	40,914	61,138	53,288	369,283	44,483
Wyoming.....	4,792	5,314	6,697	7,155	7,794	64,289	6,852
<b>Total .....</b>	<b>1,413,088</b>	<b>1,654,538</b>	<b>1,956,997</b>	<b>2,400,419</b>	<b>2,293,481</b>	<b>19,944,731</b>	<b>1,962,735</b>

See footnotes at end of table.

**Table 16****Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008  
(Million Cubic Feet) – Continued**

State	2006						
	November	October	September	August	July	June	May
Alabama .....	25,181	26,079	25,386	40,518	39,301	33,451	26,743
Alaska .....	10,679	9,023	8,623	9,365	9,176	9,730	9,042
Arizona .....	24,493	32,378	30,678	36,448	34,718	30,548	22,339
Arkansas.....	15,329	17,089	16,961	19,947	19,092	19,182	17,849
California .....	179,219	176,728	177,931	184,106	203,041	167,537	163,781
Colorado .....	38,463	30,297	18,874	22,751	23,208	20,057	20,740
Connecticut.....	13,047	12,435	10,196	11,527	13,076	11,858	12,151
Delaware .....	3,454	2,972	2,516	3,447	3,812	3,204	2,659
District of Columbia.....	2,784	2,031	1,287	1,096	1,184	1,092	1,375
Florida.....	58,594	76,817	83,397	86,772	88,949	87,268	85,346
Georgia.....	35,624	31,265	25,372	38,761	36,938	30,741	26,856
Hawaii .....	223	223	233	222	229	235	239
Idaho .....	6,622	5,229	4,158	3,580	3,628	3,562	3,877
Illinois.....	83,773	59,230	36,822	43,676	47,204	41,199	49,493
Indiana.....	47,253	39,210	27,630	29,996	29,579	26,873	30,004
Iowa .....	22,767	18,380	12,286	11,891	13,252	12,600	14,098
Kansas.....	16,910	13,041	12,042	16,649	17,490	13,792	12,314
Kentucky.....	17,982	14,865	11,131	13,777	12,861	12,108	13,054
Louisiana .....	89,556	90,192	88,569	103,913	97,888	89,566	88,446
Maine.....	4,632	5,467	4,054	4,381	5,629	3,894	4,031
Maryland.....	16,300	11,895	8,042	11,236	11,438	9,251	9,034
Massachusetts.....	25,506	25,785	21,947	24,626	29,288	25,998	26,934
Michigan.....	70,643	50,167	31,740	39,459	43,332	35,824	43,901
Minnesota .....	34,462	28,371	16,211	17,970	18,418	16,382	15,506
Mississippi .....	19,289	22,072	22,867	36,208	32,122	28,139	20,120
Missouri .....	21,672	13,690	10,105	16,198	15,778	13,046	13,729
Montana.....	6,560	4,545	3,197	2,675	2,643	2,786	3,562
Nebraska .....	9,515	6,473	5,870	7,963	8,704	6,676	6,770
Nevada .....	16,784	18,099	20,275	23,014	23,453	20,713	17,142
New Hampshire .....	3,850	5,917	5,407	5,107	3,895	2,608	2,505
New Jersey .....	41,875	33,601	30,124	36,992	38,852	32,072	32,942
New Mexico .....	10,396	8,816	7,779	10,049	10,535	9,120	9,225
New York .....	81,800	74,825	63,354	79,345	85,597	71,803	72,223
North Carolina.....	18,461	14,060	11,440	19,139	17,464	13,107	13,079
North Dakota.....	3,833	3,340	1,770	971	1,132	1,945	2,395
Ohio .....	69,951	54,845	35,048	36,307	36,271	33,443	42,766
Oklahoma .....	34,408	34,992	36,892	55,815	51,472	44,047	43,246
Oregon .....	19,557	19,209	17,231	16,894	16,913	10,669	10,230
Pennsylvania .....	49,703	40,867	31,545	41,471	44,307	36,803	37,224
Rhode Island.....	5,472	6,845	5,724	5,512	6,982	5,619	5,935
South Carolina .....	14,061	12,902	10,930	19,755	18,401	13,578	11,535
South Dakota .....	3,428	2,584	1,584	1,955	2,525	1,716	1,775
Tennessee .....	18,367	12,080	10,759	12,341	12,430	11,358	12,057
Texas .....	215,133	236,152	247,807	316,132	297,993	280,716	261,315
Utah .....	13,464	9,422	8,599	8,180	8,734	8,516	8,309
Vermont .....	658	481	347	318	318	415	501
Virginia.....	21,585	16,941	13,244	27,750	26,870	18,071	13,134
Washington .....	24,231	22,942	19,953	18,487	15,757	12,401	14,131
West Virginia.....	7,860	5,877	4,122	4,899	4,982	4,220	5,534
Wisconsin .....	36,227	31,566	18,038	19,919	20,221	17,607	20,527
Wyoming.....	5,793	5,054	3,847	3,968	4,014	4,020	4,670
<b>Total .....</b>	<b>1,619,476</b>	<b>1,499,486</b>	<b>1,325,987</b>	<b>1,605,589</b>	<b>1,613,214</b>	<b>1,413,217</b>	<b>1,388,506</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008**  
 (Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama .....	25,899	28,943	27,722	29,002
Alaska .....	9,881	11,169	10,846	12,434
Arizona .....	21,814	22,606	24,177	26,212
Arkansas .....	17,483	19,376	19,892	19,966
California .....	174,325	207,878	186,181	199,652
Colorado .....	26,013	42,523	45,272	44,981
Connecticut .....	14,202	19,733	17,525	18,231
Delaware .....	2,549	4,451	4,699	5,025
District of Columbia .....	1,795	3,486	4,285	4,198
Florida .....	73,645	68,707	56,557	54,827
Georgia .....	26,637	35,066	44,937	39,849
Hawaii .....	237	242	226	241
Idaho .....	5,455	7,439	8,140	8,375
Illinois .....	73,014	104,311	120,956	116,812
Indiana .....	34,311	54,200	57,392	56,899
Iowa .....	17,205	23,991	26,965	27,069
Kansas .....	16,170	21,772	22,906	25,032
Kentucky .....	14,447	20,380	23,721	23,093
Louisiana .....	86,883	88,740	80,112	80,844
Maine .....	3,066	3,490	3,679	2,898
Maryland .....	11,807	19,870	24,846	24,101
Massachusetts .....	31,251	43,664	39,967	42,251
Michigan .....	65,814	96,633	99,454	104,803
Minnesota .....	21,908	35,090	44,696	41,902
Mississippi .....	19,880	20,268	18,372	16,698
Missouri .....	18,714	28,712	32,302	34,225
Montana .....	4,972	7,344	7,060	7,064
Nebraska .....	10,014	13,308	12,984	14,704
Nevada .....	18,176	21,653	20,590	22,656
New Hampshire .....	4,511	7,852	6,823	7,782
New Jersey .....	41,108	64,522	67,121	71,551
New Mexico .....	10,809	11,746	12,788	12,765
New York .....	88,492	125,713	122,348	117,077
North Carolina .....	15,871	23,286	23,924	25,624
North Dakota .....	2,658	3,685	4,128	3,774
Ohio .....	52,957	85,732	97,666	95,548
Oklahoma .....	45,270	43,081	45,067	42,152
Oregon .....	12,842	22,860	21,431	20,318
Pennsylvania .....	49,039	76,877	77,324	76,519
Rhode Island .....	5,579	7,405	6,737	8,207
South Carolina .....	12,013	14,881	15,594	14,609
South Dakota .....	2,535	3,843	4,348	4,013
Tennessee .....	16,623	24,451	27,754	28,754
Texas .....	247,277	247,488	231,539	237,016
Utah .....	13,496	16,428	17,533	19,708
Vermont .....	745	1,190	1,063	1,112
Virginia .....	15,279	26,903	30,986	27,010
Washington .....	18,361	24,614	27,834	26,071
West Virginia .....	6,693	10,154	10,984	10,973
Wisconsin .....	24,331	42,628	49,036	44,700
Wyoming .....	5,300	6,852	6,724	7,196
<b>Total .....</b>	<b>1,541,400</b>	<b>1,969,353</b>	<b>1,997,127</b>	<b>2,008,641</b>

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 17****Table 17. Average City Gate Price, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet)

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total
				March	February	January	
Alabama .....	8.57	8.74	11.28	8.91	8.46	8.44	8.82
Alaska .....	6.67	6.95	4.88	7.12	6.45	6.57	NA
Arizona .....	NA	8.71	7.92	9.86	8.79	NA	8.25
Arkansas .....	8.04	7.65	8.13	8.20	8.03	7.95	8.55
California .....	7.79	6.98	8.32	8.81	7.74	6.94	6.82
Colorado .....	7.12	NA	8.49	7.46	7.39	6.71	NA
Connecticut .....	9.18	8.38	9.65	10.08	9.14	8.53	8.55
Delaware .....	8.42	NA	10.06	9.15	8.57	7.78	NA
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	9.25	8.66	9.43	9.69	9.02	9.01	7.96
Georgia .....	8.39	8.06	10.74	9.46	8.58	7.68	8.15
Hawaii .....	23.81	15.37	16.10	23.09	25.53	22.93	17.37
Idaho .....	6.77	7.52	7.82	6.96	6.75	6.65	6.68
Illinois .....	8.81	8.39	9.56	9.37	8.84	8.31	7.89
Indiana .....	8.71	8.24	9.49	9.37	8.72	8.21	7.83
Iowa .....	8.84	8.16	9.01	9.71	8.90	8.18	NA
Kansas .....	8.53	8.18	9.53	9.68	8.49	7.82	8.27
Kentucky .....	9.43	8.30	10.75	10.22	9.48	8.89	8.22
Louisiana .....	NA	7.54	9.09	9.07	NA	NA	NA
Maine .....	10.74	9.89	8.94	11.82	10.71	9.96	10.46
Maryland .....	9.37	9.12	11.72	9.94	9.31	9.07	NA
Massachusetts .....	9.72	8.99	12.22	10.65	9.63	9.06	NA
Michigan .....	8.62	8.80	9.53	9.06	8.51	8.29	8.06
Minnesota .....	8.62	8.20	9.39	9.39	8.58	8.09	7.87
Mississippi .....	9.41	8.81	10.80	10.03	9.38	9.02	8.47
Missouri .....	7.97	7.84	8.66	8.92	7.96	7.41	7.53
Montana .....	7.22	6.32	8.35	7.59	7.33	6.89	6.42
Nebraska .....	8.16	8.05	9.40	8.77	8.33	7.58	7.67
Nevada .....	9.39	NA	8.52	9.88	9.12	9.34	NA
New Hampshire .....	10.80	8.82	11.26	11.38	10.63	10.48	NA
New Jersey .....	10.97	10.01	11.13	11.45	11.04	10.56	10.21
New Mexico .....	7.67	6.49	8.04	8.64	7.70	7.18	6.45
New York .....	9.26	9.59	10.17	9.72	9.26	8.86	8.61
North Carolina .....	9.56	8.02	10.43	10.29	9.68	9.05	8.55
North Dakota .....	8.19	7.73	9.47	9.21	8.29	7.66	7.01
Ohio .....	10.02	NA	10.82	11.26	10.03	9.11	NA
Oklahoma .....	8.29	8.26	10.02	9.34	8.35	7.89	8.14
Oregon .....	7.73	7.88	8.17	7.66	7.97	7.62	8.14
Pennsylvania .....	9.48	9.40	11.34	9.72	9.61	9.18	9.35
Rhode Island .....	10.72	10.10	9.44	10.58	10.65	10.88	10.62
South Carolina .....	9.73	9.03	10.82	10.39	9.75	9.29	9.17
South Dakota .....	8.50	7.92	9.13	9.25	8.67	7.83	NA
Tennessee .....	8.98	9.01	9.85	9.88	9.02	8.40	8.23
Texas .....	8.57	7.72	8.75	8.81	8.90	8.23	7.84
Utah .....	7.04	8.19	9.20	7.39	7.19	6.71	7.29
Vermont .....	10.79	9.70	8.30	10.73	10.88	10.75	NA
Virginia .....	9.51	9.01	10.70	10.31	9.43	9.12	9.32
Washington .....	7.57	7.44	8.44	8.12	7.55	7.17	7.14
West Virginia .....	8.97	8.85	9.79	10.00	8.86	8.47	NA
Wisconsin .....	8.40	7.93	9.29	9.13	8.42	7.84	8.06
Wyoming .....	6.90	7.15	8.42	7.35	7.00	6.52	NA
<b>Total .....</b>	<b>8.86</b>	<b>8.38</b>	<b>9.67</b>	<b>9.45</b>	<b>8.93</b>	<b>8.38</b>	<b>8.11</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	December	November	October	September	August	July	June
Alabama .....	8.56	8.58	8.64	9.10	8.33	8.79	9.33
Alaska .....	6.83	6.84	6.46	6.43	NA	6.78	6.41
Arizona .....	7.86	10.13	7.02	6.96	7.11	7.46	8.11
Arkansas .....	8.34	9.57	10.28	10.37	11.03	10.40	10.30
California .....	7.35	6.66	6.10	5.34	5.97	6.91	7.34
Colorado .....	6.28	5.52	4.27	5.64	5.64	5.86	5.49
Connecticut .....	8.63	8.44	8.74	6.79	7.58	8.30	9.20
Delaware .....	7.59	7.06	5.56	NA	NA	7.38	7.35
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	8.07	8.13	7.21	6.85	7.45	7.62	8.07
Georgia .....	9.05	8.67	8.07	6.65	7.71	8.00	8.39
Hawaii .....	19.55	19.26	18.83	20.12	18.45	17.23	16.98
Idaho .....	6.46	6.38	6.41	5.51	5.19	5.65	6.24
Illinois .....	7.82	7.71	7.11	6.68	6.89	7.24	7.72
Indiana .....	8.43	7.74	7.25	5.63	6.39	7.16	7.83
Iowa .....	7.02	7.57	6.90	6.39	7.22	NA	8.92
Kansas .....	7.75	7.29	8.93	8.47	8.22	9.08	10.36
Kentucky .....	8.95	8.42	7.65	6.65	7.19	7.68	8.87
Louisiana .....	7.44	6.85	6.18	5.59	8.15	7.27	NA
Maine .....	10.79	11.00	10.51	13.39	11.20	13.27	12.60
Maryland .....	9.42	9.38	10.18	8.09	NA	9.09	10.92
Massachusetts .....	9.45	8.73	NA	NA	11.00	10.80	11.71
Michigan .....	7.86	8.56	7.62	7.11	7.31	7.70	8.18
Minnesota .....	8.00	8.06	6.89	6.21	6.75	7.57	8.05
Mississippi .....	8.86	8.46	8.16	6.88	7.38	6.98	8.88
Missouri .....	7.34	6.93	6.15	6.98	7.60	7.90	8.34
Montana .....	7.04	6.34	5.64	5.48	6.30	6.53	6.55
Nebraska .....	7.47	7.44	6.27	6.06	6.60	7.52	7.70
Nevada .....	8.72	7.82	7.05	7.40	7.86	7.85	9.22
New Hampshire .....	10.65	10.02	10.60	10.46	10.83	10.80	NA
New Jersey .....	10.35	10.06	9.40	9.42	11.20	11.20	11.27
New Mexico .....	6.73	6.30	6.54	5.16	5.78	6.48	6.79
New York .....	7.35	8.29	7.55	6.94	7.60	8.05	8.99
North Carolina .....	9.06	9.00	8.77	8.03	8.20	9.48	9.59
North Dakota .....	7.75	6.54	5.41	5.63	5.83	6.53	6.59
Ohio .....	8.78	8.80	8.53	7.33	7.56	8.39	9.73
Oklahoma .....	7.80	8.52	7.88	7.56	7.88	8.48	8.79
Oregon .....	7.88	7.76	7.41	9.00	9.49	9.87	9.24
Pennsylvania .....	9.10	9.39	9.69	9.11	8.97	9.29	9.75
Rhode Island .....	10.50	10.08	11.96	12.61	12.92	12.85	12.80
South Carolina .....	9.20	9.09	8.87	8.31	8.45	9.50	10.21
South Dakota .....	NA	7.03	5.88	6.30	6.97	7.37	7.46
Tennessee .....	8.27	8.06	6.98	6.82	6.52	6.94	7.32
Texas .....	8.48	8.70	7.55	6.81	6.84	7.61	8.35
Utah .....	6.33	6.02	5.41	7.33	7.16	8.34	8.04
Vermont .....	10.34	9.63	11.53	10.28	8.87	9.58	10.28
Virginia .....	9.19	8.98	10.46	9.69	9.94	10.42	10.36
Washington .....	7.40	6.77	5.79	6.00	7.40	7.70	7.18
West Virginia .....	8.53	8.68	NA	6.51	7.33	8.69	9.09
Wisconsin .....	8.23	8.08	7.37	7.30	8.61	8.82	9.20
Wyoming .....	6.43	5.25	NA	3.64	4.54	4.90	5.18
<b>Total .....</b>	<b>8.13</b>	<b>8.05</b>	<b>7.36</b>	<b>6.89</b>	<b>7.46</b>	<b>7.94</b>	<b>8.38</b>

See footnotes at end of table.

**Table 17****Table 17. Average City Gate Price, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	9.38	9.46	8.83	8.79	8.61	10.26	9.53
Alaska .....	6.57	6.53	6.85	7.07	6.93	5.25	6.69
Arizona .....	8.30	7.76	9.53	9.03	8.13	7.67	8.57
Arkansas.....	8.69	8.38	7.97	7.55	7.61	7.96	6.40
California .....	7.29	6.99	7.48	7.13	6.41	6.76	7.13
Colorado .....	6.31	5.86	7.16	NA	6.18	7.61	6.79
Connecticut.....	10.40	9.43	8.86	8.51	7.81	9.11	9.32
Delaware .....	8.63	8.48	8.96	NA	6.96	8.84	8.31
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	7.92	8.14	8.49	9.04	8.40	8.32	9.58
Georgia.....	8.31	7.82	8.46	8.06	7.81	9.37	9.37
Hawaii .....	16.50	15.40	14.31	16.54	15.35	17.49	15.06
Idaho .....	5.87	4.92	8.00	7.48	7.31	7.27	7.47
Illinois.....	7.74	7.91	8.62	8.59	8.02	8.26	8.15
Indiana.....	7.82	7.90	8.24	8.46	7.98	8.31	8.43
Iowa .....	8.44	8.05	8.37	8.50	7.67	8.07	7.10
Kansas.....	10.52	9.15	9.44	8.26	7.59	9.08	8.16
Kentucky.....	9.18	8.64	8.84	8.66	7.61	9.07	9.64
Louisiana .....	7.89	7.93	7.81	7.84	7.13	7.67	7.64
Maine.....	11.35	9.32	10.31	9.99	9.46	9.35	9.73
Maryland.....	10.28	9.16	9.57	9.14	8.79	10.62	10.38
Massachusetts.....	9.72	9.47	9.47	9.20	8.34	11.00	10.24
Michigan.....	8.16	7.89	9.01	8.83	8.55	8.34	9.41
Minnesota .....	7.72	7.33	8.53	8.30	7.88	8.35	8.47
Mississippi .....	8.41	8.54	9.07	9.15	8.39	9.13	8.92
Missouri .....	8.66	7.26	8.11	7.97	7.59	8.53	7.75
Montana.....	7.11	6.40	5.89	6.76	6.19	7.25	6.61
Nebraska .....	8.16	7.69	8.34	8.00	7.93	8.27	7.84
Nevada .....	8.14	8.64	NA	NA	8.68	8.64	9.27
New Hampshire .....	11.25	9.53	9.88	7.99	8.90	10.29	11.05
New Jersey .....	11.24	10.44	10.87	10.53	8.83	10.85	10.83
New Mexico .....	6.47	6.52	6.45	7.01	6.16	6.82	6.68
New York .....	8.63	8.97	9.80	9.85	9.11	9.22	10.09
North Carolina.....	9.43	8.61	8.86	7.99	7.63	9.42	9.78
North Dakota .....	6.71	6.42	8.03	8.03	7.22	7.82	7.62
Ohio .....	9.37	9.09	9.54	8.79	NA	9.87	10.86
Oklahoma .....	8.33	7.80	9.48	8.52	7.72	9.13	8.78
Oregon .....	8.86	8.39	8.20	8.12	7.53	8.10	7.74
Pennsylvania .....	9.63	9.22	9.87	9.33	9.12	10.30	9.57
Rhode Island .....	11.41	10.39	9.50	10.53	10.13	9.96	8.70
South Carolina .....	9.77	9.84	10.08	9.02	8.45	9.51	10.15
South Dakota .....	7.42	6.84	8.34	8.23	7.37	8.01	7.02
Tennessee .....	7.92	8.21	9.31	9.44	8.44	9.00	9.26
Texas .....	8.21	7.71	7.95	7.78	7.58	7.60	7.86
Utah .....	7.58	7.19	8.69	7.39	8.51	8.42	7.26
Vermont .....	10.45	NA	10.11	9.62	9.42	8.61	9.86
Virginia.....	10.42	9.36	9.25	9.08	8.73	10.51	10.79
Washington .....	7.49	7.10	7.75	7.68	7.08	7.87	7.71
West Virginia .....	8.99	8.23	8.24	9.35	8.94	8.93	9.31
Wisconsin .....	8.57	8.05	8.52	7.90	7.57	8.57	8.73
Wyoming .....	5.38	5.32	7.78	7.42	6.60	7.20	6.59
<b>Total .....</b>	<b>8.36</b>	<b>8.19</b>	<b>8.81</b>	<b>8.59</b>	<b>7.89</b>	<b>8.61</b>	<b>8.66</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	November	October	September	August	July	June	May
Alabama .....	9.68	8.58	9.45	9.65	9.35	8.92	9.49
Alaska .....	4.90	5.06	4.78	4.52	5.30	6.63	5.19
Arizona .....	9.05	6.20	6.77	7.22	6.98	6.74	6.97
Arkansas.....	7.68	7.56	9.00	9.43	8.97	10.30	9.09
California .....	6.83	4.03	6.44	6.53	5.32	5.54	6.45
Colorado .....	7.16	5.55	6.99	7.57	9.40	6.52	7.65
Connecticut.....	8.92	6.72	8.78	9.45	8.48	8.52	9.14
Delaware .....	7.80	5.62	7.15	7.27	6.84	8.23	8.19
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	8.49	6.06	7.44	7.95	8.07	7.84	7.63
Georgia.....	8.22	6.74	7.87	8.12	8.26	7.61	8.69
Hawaii .....	17.74	18.39	18.76	19.91	18.93	18.87	17.14
Idaho .....	7.37	6.28	6.06	6.68	6.40	6.25	5.91
Illinois.....	8.35	6.35	6.75	7.63	7.03	7.03	7.16
Indiana.....	8.14	6.36	6.60	7.40	6.49	7.07	7.48
Iowa .....	7.45	6.11	7.80	8.41	6.23	8.05	7.98
Kansas.....	7.47	8.95	10.35	9.58	8.53	9.99	8.94
Kentucky.....	9.28	6.87	6.69	8.00	7.08	7.14	10.05
Louisiana .....	7.59	5.38	6.36	7.34	6.92	6.95	7.17
Maine.....	10.44	6.65	10.82	13.38	12.03	11.49	7.80
Maryland.....	10.00	7.77	9.02	10.20	8.94	9.01	9.29
Massachusetts.....	10.07	7.69	10.78	12.10	10.99	11.01	10.87
Michigan .....	9.02	6.96	7.86	7.99	7.17	7.08	7.63
Minnesota .....	8.61	5.67	7.28	7.63	6.89	6.57	8.06
Mississippi .....	8.09	7.02	7.49	7.53	7.03	6.63	7.57
Missouri .....	8.46	6.78	9.50	9.97	9.95	9.57	9.26
Montana.....	6.85	5.85	5.62	6.78	6.53	6.20	6.44
Nebraska .....	7.75	5.57	7.36	7.25	6.75	6.93	7.39
Nevada .....	9.64	7.81	7.89	8.40	8.73	7.67	8.02
New Hampshire .....	10.36	6.61	8.92	11.09	8.67	9.59	7.09
New Jersey .....	10.41	8.69	11.28	11.27	10.19	10.63	12.07
New Mexico .....	6.58	5.11	5.89	6.19	5.73	5.17	5.26
New York .....	9.39	6.08	7.71	8.77	7.69	7.46	8.31
North Carolina.....	8.65	6.97	8.86	8.91	8.60	8.56	8.79
North Dakota .....	7.58	5.03	6.69	6.29	6.65	5.98	6.70
Ohio .....	10.54	7.39	8.59	8.56	7.83	8.11	9.09
Oklahoma .....	8.28	6.40	8.48	8.58	8.66	7.89	8.11
Oregon .....	8.06	7.79	8.56	8.44	8.94	8.34	8.07
Pennsylvania .....	9.90	8.16	9.32	10.14	9.08	9.70	10.20
Rhode Island .....	11.14	10.78	12.56	12.76	12.41	11.94	10.42
South Carolina .....	8.46	6.53	9.08	8.98	8.53	8.57	9.26
South Dakota .....	7.91	5.46	6.78	7.46	6.85	6.57	7.89
Tennessee .....	8.75	7.21	7.94	7.76	7.58	7.64	8.08
Texas .....	7.06	5.55	7.04	6.85	6.28	6.17	7.17
Utah .....	7.22	7.48	7.72	9.07	9.52	9.20	8.47
Vermont .....	9.62	7.32	8.91	8.41	7.86	8.47	8.30
Virginia.....	10.79	8.68	9.95	10.76	9.46	10.03	10.03
Washington .....	7.45	5.68	8.23	8.02	8.11	7.48	8.01
West Virginia .....	9.13	6.64	8.60	8.77	7.77	8.39	7.58
Wisconsin .....	8.36	6.03	8.60	8.55	7.55	8.08	8.00
Wyoming .....	7.00	4.92	6.30	6.56	6.39	7.16	6.65
<b>Total .....</b>	<b>8.47</b>	<b>6.42</b>	<b>7.68</b>	<b>8.10</b>	<b>7.40</b>	<b>7.39</b>	<b>7.99</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama .....	11.42	11.04	11.34	11.40
Alaska .....	5.55	4.64	4.83	5.10
Arizona .....	6.90	7.28	8.18	8.22
Arkansas.....	9.34	8.76	6.77	9.31
California .....	6.45	6.83	8.01	10.05
Colorado .....	7.83	7.52	8.31	9.53
Connecticut.....	9.40	8.66	9.64	10.56
Delaware .....	9.41	9.35	9.45	11.27
District of Columbia.....	--	--	--	--
Florida.....	8.26	8.19	9.41	10.85
Georgia.....	9.11	8.44	10.05	13.15
Hawaii .....	17.18	15.92	16.40	16.00
Idaho .....	6.55	7.11	7.55	8.63
Illinois.....	8.64	9.09	9.39	10.16
Indiana.....	7.69	8.59	9.13	10.69
Iowa .....	7.97	8.34	8.82	9.73
Kansas.....	10.82	9.05	9.17	10.34
Kentucky.....	10.20	9.33	10.27	12.42
Louisiana .....	7.58	7.64	8.02	11.29
Maine.....	8.90	7.86	8.81	9.99
Maryland.....	11.50	10.78	10.76	13.50
Massachusetts.....	9.27	10.17	12.34	13.97
Michigan.....	7.70	8.78	9.04	10.71
Minnesota .....	7.06	7.91	9.55	10.56
Mississippi .....	10.02	9.69	9.94	12.66
Missouri .....	9.35	7.99	8.22	9.65
Montana.....	6.74	7.40	8.03	9.61
Nebraska .....	8.88	8.70	9.14	10.26
Nevada .....	8.58	7.71	8.77	8.98
New Hampshire .....	9.31	9.64	11.95	11.99
New Jersey .....	11.05	10.43	10.68	12.15
New Mexico .....	5.66	6.92	8.55	8.42
New York .....	8.51	9.69	9.94	11.24
North Carolina.....	9.06	10.22	9.57	11.39
North Dakota.....	6.95	8.28	9.27	10.72
Ohio .....	9.75	9.33	10.31	12.67
Oklahoma .....	8.17	9.52	10.59	10.01
Oregon.....	7.85	8.03	8.19	8.27
Pennsylvania .....	10.38	10.47	10.74	12.80
Rhode Island.....	9.39	9.64	9.29	9.42
South Carolina .....	9.21	9.31	10.24	12.70
South Dakota .....	8.93	8.71	8.46	10.29
Tennessee .....	9.21	8.65	9.27	11.49
Texas .....	7.17	7.83	8.33	9.93
Utah .....	8.71	8.53	8.76	10.13
Vermont .....	8.92	8.56	8.42	7.94
Virginia.....	11.02	10.23	10.16	11.63
Washington .....	7.82	7.99	8.02	9.24
West Virginia.....	8.07	8.16	10.31	11.46
Wisconsin .....	8.00	8.37	8.84	10.61
Wyoming.....	6.87	7.56	7.93	9.71
<b>Total.....</b>	<b>8.29</b>	<b>8.81</b>	<b>9.34</b>	<b>10.80</b>

<sup>a</sup> Not applicable.

<sup>n/a</sup> Not available.

**Notes:** Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2006-2008**  
(Dollars per Thousand Cubic Feet)

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total
				March	February	January	
Alabama .....	16.93	17.27	18.40	16.96	16.67	17.18	18.48
Alaska .....	8.32	8.45	6.44	8.41	8.31	8.28	8.68
Arizona .....	NA	15.38	13.91	16.72	15.88	NA	17.22
Arkansas .....	12.73	11.41	13.68	13.20	12.60	12.51	13.08
California .....	12.10	11.21	13.02	12.30	12.26	11.85	11.55
Colorado .....	9.14	8.69	11.13	9.68	9.34	8.63	NA
Connecticut .....	16.10	15.46	17.87	16.50	15.73	16.08	16.39
Delaware .....	14.86	15.55	16.40	15.91	14.85	14.08	16.40
District of Columbia .....	15.11	15.22	17.76	14.40	15.39	15.32	15.68
Florida .....	18.53	19.28	21.47	19.98	18.47	17.42	21.10
Georgia .....	16.09	15.57	17.84	17.84	15.74	15.27	18.42
Hawaii .....	40.43	31.88	33.88	40.27	41.54	39.50	34.05
Idaho .....	10.82	11.72	12.14	10.88	10.72	10.87	11.61
Illinois .....	10.53	9.99	12.27	11.67	10.41	9.69	10.79
Indiana .....	10.90	10.67	13.95	11.13	10.95	10.67	11.22
Iowa .....	11.48	11.34	12.38	12.11	11.60	10.90	11.78
Kansas .....	11.84	12.15	13.28	12.67	11.65	11.41	13.02
Kentucky .....	11.80	10.52	15.35	12.13	11.66	11.70	11.85
Louisiana .....	13.56	12.90	13.78	14.21	13.75	13.03	14.16
Maine .....	16.23	16.62	18.84	16.31	16.24	16.14	16.90
Maryland .....	14.48	14.21	16.43	15.01	14.26	14.35	NA
Massachusetts .....	16.29	16.19	18.23	16.57	16.33	16.00	16.51
Michigan .....	10.64	10.31	11.98	11.28	10.53	10.15	11.01
Minnesota .....	10.92	11.15	12.20	11.77	10.95	10.26	11.14
Mississippi .....	12.51	12.11	15.41	13.96	12.61	11.55	NA
Missouri .....	11.43	11.94	13.72	11.77	11.25	11.34	13.46
Montana .....	10.48	9.60	12.23	11.13	10.44	10.04	9.96
Nebraska .....	10.28	10.23	11.36	10.72	10.07	10.10	NA
Nevada .....	12.19	13.27	13.30	13.01	12.08	11.85	14.17
New Hampshire .....	15.60	16.36	16.21	15.75	15.48	15.59	16.71
New Jersey .....	14.22	14.23	15.11	14.10	14.25	14.28	14.58
New Mexico .....	11.06	11.24	12.66	11.79	10.89	10.75	11.99
New York .....	15.16	NA	15.25	15.26	15.08	15.15	NA
North Carolina .....	15.36	14.52	16.90	15.71	15.34	15.18	15.78
North Dakota .....	9.71	8.98	11.50	10.65	9.74	9.06	9.15
Ohio .....	13.50	12.93	14.81	13.98	13.60	13.02	13.46
Oklahoma .....	10.78	10.88	13.09	11.05	11.01	10.36	12.09
Oregon .....	13.36	14.47	14.05	13.63	13.05	13.46	14.65
Pennsylvania .....	14.36	13.56	16.76	14.57	14.29	14.26	14.68
Rhode Island .....	15.85	15.99	16.98	15.96	15.77	15.84	16.66
South Carolina .....	17.88	16.06	16.48	16.95	16.53	19.88	NA
South Dakota .....	11.14	10.54	11.61	11.95	11.11	10.57	NA
Tennessee .....	13.02	13.22	14.87	13.35	12.58	13.21	13.91
Texas .....	11.91	10.15	12.56	12.78	12.63	10.90	NA
Utah .....	8.31	9.40	11.72	8.45	8.28	8.24	9.44
Vermont .....	16.66	14.59	12.89	16.99	16.66	16.35	15.99
Virginia .....	14.79	14.16	16.24	15.02	14.86	14.60	15.53
Washington .....	12.25	13.85	12.71	12.36	12.25	12.17	13.86
West Virginia .....	13.03	14.15	15.11	13.18	13.04	12.90	14.42
Wisconsin .....	12.01	11.87	12.57	12.40	12.16	11.58	NA
Wyoming .....	8.69	8.67	12.33	9.37	8.83	8.07	NA
<b>Total .....</b>	<b>12.46</b>	<b>12.31</b>	<b>14.08</b>	<b>12.92</b>	<b>12.46</b>	<b>12.12</b>	<b>13.01</b>

See footnotes at end of table.

**Table 18**

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	December	November	October	September	August	July	June
Alabama .....	17.72	18.37	22.42	23.19	23.21	22.91	22.45
Alaska .....	8.36	8.62	8.68	9.23	9.82	9.77	9.55
Arizona .....	15.91	19.04	21.02	23.51	23.94	23.36	21.65
Arkansas.....	13.06	14.69	17.79	18.92	19.81	18.97	17.81
California .....	11.17	11.46	11.62	11.19	11.83	12.88	12.98
Colorado .....	8.27	7.95	7.79	11.40	13.64	NA	10.76
Connecticut.....	16.19	17.13	20.80	20.00	20.71	20.92	18.17
Delaware .....	13.70	14.77	22.72	22.90	24.07	23.04	21.26
District of Columbia.....	15.31	15.88	16.81	19.31	17.95	18.95	17.37
Florida.....	19.32	21.33	23.13	24.41	24.75	24.20	23.45
Georgia.....	16.32	16.74	21.12	25.66	27.27	28.63	24.87
Hawaii .....	36.77	34.67	36.58	36.21	36.15	34.26	33.77
Idaho .....	10.83	11.07	11.94	12.78	12.92	12.62	12.10
Illinois.....	9.84	10.74	12.42	14.37	15.06	15.48	15.17
Indiana.....	9.96	9.57	13.89	14.59	16.83	17.51	16.91
Iowa .....	9.04	12.29	15.10	16.54	17.93	18.14	17.30
Kansas.....	11.51	12.51	17.14	19.10	19.94	19.54	17.46
Kentucky.....	12.11	12.44	15.65	17.44	17.92	17.72	17.80
Louisiana .....	13.41	14.89	16.31	16.86	16.74	17.42	17.36
Maine.....	16.21	16.74	17.19	18.62	19.72	18.84	18.83
Maryland.....	14.23	14.72	19.62	21.02	21.24	NA	20.51
Massachusetts.....	16.23	16.07	16.28	18.09	18.53	18.30	16.72
Michigan.....	10.37	10.87	12.58	14.08	14.94	14.98	14.54
Minnesota.....	10.72	10.16	10.76	12.70	12.85	12.32	14.15
Mississippi .....	12.39	14.01	15.41	15.61	15.42	11.25	NA
Missouri .....	11.85	14.67	23.05	22.42	23.78	22.19	20.85
Montana .....	9.63	9.15	9.83	12.14	13.77	12.86	11.77
Nebraska .....	10.68	11.79	14.88	17.63	NA	17.20	NA
Nevada .....	12.52	14.61	15.91	17.59	17.97	17.19	16.42
New Hampshire .....	15.88	16.10	16.42	17.63	19.38	19.52	18.25
New Jersey .....	14.30	14.52	15.28	16.27	16.74	16.50	16.37
New Mexico .....	11.19	12.84	14.00	14.45	15.42	16.04	14.61
New York .....	14.77	15.64	18.29	18.14	18.64	19.54	18.98
North Carolina.....	15.63	15.89	21.42	23.18	23.89	22.47	21.00
North Dakota.....	8.26	7.44	7.82	11.50	16.80	14.31	15.25
Ohio .....	13.27	13.57	14.68	16.08	16.48	16.85	16.50
Oklahoma .....	10.30	13.90	18.15	17.56	18.55	18.06	16.69
Oregon.....	13.34	14.36	15.56	17.46	17.84	17.38	16.46
Pennsylvania .....	14.29	15.19	18.46	20.29	21.44	20.79	19.42
Rhode Island.....	16.19	17.36	19.60	19.78	20.32	19.75	18.44
South Carolina .....	16.53	NA	27.17	28.50	31.15	NA	27.33
South Dakota.....	NA	9.30	10.41	12.40	15.12	15.05	14.29
Tennessee .....	13.70	13.73	17.93	18.22	18.74	17.93	17.42
Texas .....	12.02	15.07	16.98	17.30	17.05	NA	15.46
Utah .....	8.54	8.98	9.35	11.93	10.91	10.57	9.93
Vermont .....	15.91	17.04	20.30	22.13	22.66	21.62	19.36
Virginia.....	15.88	15.90	18.99	21.95	22.19	22.17	20.81
Washington .....	12.18	12.47	14.17	16.33	17.02	16.98	15.92
West Virginia.....	13.01	13.49	15.81	20.39	20.61	19.98	20.48
Wisconsin .....	11.79	11.51	11.65	13.10	15.20	15.34	NA
Wyoming .....	8.25	8.38	NA	11.27	12.30	12.10	9.89
<b>Total.....</b>	<b>12.17</b>	<b>12.82</b>	<b>14.25</b>	<b>15.94</b>	<b>16.64</b>	<b>16.65</b>	<b>16.20</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	20.19	19.86	17.29	16.27	18.59	18.80	17.01
Alaska .....	9.03	8.72	8.44	8.46	8.46	6.84	8.07
Arizona .....	19.70	18.50	16.36	15.39	14.89	16.32	15.41
Arkansas.....	15.33	14.00	12.09	10.71	11.80	14.15	12.45
California .....	12.51	11.47	11.13	11.63	10.94	11.79	11.17
Colorado .....	10.45	8.51	9.53	9.08	8.05	10.45	9.38
Connecticut.....	17.36	15.49	15.36	15.20	15.93	17.71	16.57
Delaware .....	20.51	18.46	17.76	14.74	14.39	16.93	13.71
District of Columbia.....	17.70	15.15	14.54	15.05	15.92	16.96	15.98
Florida.....	22.20	21.51	20.20	18.67	19.02	21.54	18.66
Georgia.....	23.68	19.69	16.68	16.39	14.27	18.20	15.96
Hawaii .....	32.68	32.76	31.95	32.31	31.42	35.28	33.63
Idaho.....	11.80	11.78	11.73	11.71	11.72	12.25	11.81
Illinois.....	12.73	11.55	10.43	9.78	9.86	11.18	9.71
Indiana.....	16.19	11.95	12.87	9.87	10.29	13.07	11.09
Iowa .....	14.02	12.11	12.27	11.03	11.04	12.42	10.11
Kansas.....	15.20	14.10	12.67	12.09	11.85	13.19	11.61
Kentucky.....	14.77	10.91	10.71	9.99	11.00	14.14	11.68
Louisiana .....	16.29	15.20	13.80	12.97	12.33	14.67	13.64
Maine.....	17.57	16.99	16.70	16.81	16.35	17.90	16.69
Maryland.....	18.34	14.56	14.83	12.93	15.48	16.36	14.86
Massachusetts.....	17.03	17.20	16.80	15.59	16.28	17.66	16.58
Michigan.....	12.55	11.30	10.69	10.03	10.32	11.97	10.72
Minnesota.....	12.89	10.88	11.62	11.07	10.94	11.67	11.63
Mississippi .....	14.14	14.53	12.75	12.51	11.44	14.65	11.96
Missouri .....	16.16	13.23	12.16	11.66	12.13	14.25	12.59
Montana.....	10.54	10.18	9.97	9.46	9.46	11.26	9.50
Nebraska .....	12.78	11.76	10.63	9.82	10.33	11.30	10.58
Nevada .....	15.55	15.28	13.95	13.25	12.96	14.31	13.42
New Hampshire .....	16.95	18.14	16.88	15.97	16.27	16.38	17.21
New Jersey .....	15.57	14.40	13.72	14.43	14.42	15.33	14.69
New Mexico .....	12.45	12.24	11.54	10.94	11.30	12.64	11.73
New York .....	16.71	15.17	NA	14.18	14.13	15.35	14.97
North Carolina.....	17.47	15.43	15.00	13.94	14.85	16.93	15.83
North Dakota.....	11.52	9.66	9.88	8.75	8.63	10.80	9.48
Ohio .....	15.28	12.99	13.29	12.70	12.95	14.39	13.52
Oklahoma .....	14.74	13.49	11.75	10.71	10.51	13.40	10.73
Oregon.....	13.91	15.11	14.97	14.25	14.35	14.53	14.46
Pennsylvania .....	16.22	14.25	13.69	13.34	13.71	16.45	13.91
Rhode Island.....	16.61	16.34	15.91	15.88	16.25	17.58	16.56
South Carolina .....	20.96	18.09	17.35	15.12	16.34	17.36	16.41
South Dakota.....	11.95	11.23	11.36	10.29	10.26	11.11	9.27
Tennessee .....	14.11	14.37	13.58	13.13	13.03	14.74	13.85
Texas .....	14.13	13.20	11.43	9.58	9.97	13.11	11.37
Utah .....	9.52	9.81	9.67	9.28	9.34	11.02	9.50
Vermont .....	17.06	15.31	14.56	14.43	14.84	14.18	15.19
Virginia.....	17.25	14.68	13.99	13.77	14.79	16.20	14.80
Washington .....	14.62	14.37	14.07	13.93	13.65	13.36	13.60
West Virginia.....	16.84	14.61	14.08	14.16	14.20	15.74	14.29
Wisconsin .....	13.51	11.94	12.25	11.86	11.65	12.17	11.96
Wyoming.....	8.71	8.46	9.00	8.51	8.60	11.60	9.45
<b>Total.....</b>	<b>14.61</b>	<b>13.27</b>	<b>12.86</b>	<b>12.12</b>	<b>12.09</b>	<b>13.75</b>	<b>12.54</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	November	October	September	August	July	June	May
Alabama .....	17.33	21.56	23.07	22.93	22.47	21.57	22.01
Alaska .....	6.38	6.69	7.13	7.49	7.80	7.44	7.16
Arizona .....	17.89	20.40	22.35	23.36	22.82	21.32	19.36
Arkansas.....	12.68	15.14	19.16	20.70	19.52	17.83	17.09
California .....	10.83	9.97	11.61	11.10	10.66	10.86	11.88
Colorado .....	9.10	7.10	13.23	13.37	13.19	12.76	11.21
Connecticut.....	16.06	16.62	19.30	19.85	20.68	19.07	18.62
Delaware .....	15.00	18.30	22.44	23.34	23.13	23.26	20.37
District of Columbia.....	16.13	15.47	16.63	17.25	16.84	17.31	16.52
Florida.....	20.22	22.06	22.73	23.84	23.62	23.37	22.64
Georgia.....	14.75	17.86	25.44	23.41	23.43	22.70	20.70
Hawaii .....	35.76	36.09	34.59	41.94	36.72	35.19	34.47
Idaho .....	11.81	12.59	13.33	13.88	13.54	13.09	12.83
Illinois.....	9.08	9.80	12.35	12.65	12.24	11.87	10.77
Indiana.....	10.68	10.43	13.72	15.47	16.28	15.51	14.56
Iowa .....	12.60	11.56	17.07	18.21	13.91	16.17	13.79
Kansas.....	10.19	14.31	17.37	17.34	16.64	15.75	15.45
Kentucky.....	11.21	12.54	16.37	17.44	18.22	16.42	16.05
Louisiana .....	14.00	15.33	16.91	17.59	16.99	19.86	16.99
Maine.....	17.15	15.64	17.76	18.23	16.37	19.91	14.16
Maryland.....	14.61	14.94	19.02	21.37	20.63	18.42	18.24
Massachusetts.....	16.47	16.15	18.79	19.80	18.99	17.22	16.97
Michigan.....	10.85	11.43	14.08	15.30	14.85	14.20	12.98
Minnesota.....	11.42	8.07	12.69	14.03	12.62	12.05	11.11
Mississippi .....	12.43	14.37	15.49	16.85	16.04	16.50	19.78
Missouri .....	13.59	16.29	19.22	20.81	20.78	17.91	16.28
Montana .....	9.34	9.62	12.03	13.18	13.64	12.72	11.58
Nebraska .....	9.64	11.59	14.55	14.96	13.76	13.16	11.52
Nevada .....	14.69	16.20	17.36	17.90	17.28	16.40	15.72
New Hampshire .....	13.64	16.35	18.53	19.14	18.52	16.74	16.48
New Jersey .....	15.08	15.76	16.82	17.87	17.20	16.84	16.20
New Mexico .....	11.31	13.02	15.16	15.19	14.89	14.48	13.26
New York .....	14.75	13.37	18.43	18.91	18.04	16.69	16.09
North Carolina.....	15.71	17.35	21.66	23.14	21.60	20.37	18.40
North Dakota .....	9.09	7.41	13.23	15.88	15.36	14.42	12.60
Ohio .....	12.43	13.25	16.87	16.47	16.71	15.90	15.17
Oklahoma .....	12.27	17.01	18.48	19.29	17.49	17.86	16.79
Oregon .....	14.59	15.46	16.69	17.48	17.01	16.00	14.44
Pennsylvania .....	14.55	15.77	19.57	20.93	20.74	19.62	18.04
Rhode Island .....	18.12	19.65	20.54	21.28	20.37	18.79	17.72
South Carolina .....	17.02	17.89	22.49	24.46	24.85	24.00	21.61
South Dakota .....	10.69	9.29	12.70	13.76	14.48	13.75	11.58
Tennessee .....	13.53	15.72	17.92	18.14	16.38	15.33	15.30
Texas .....	13.24	15.71	17.19	17.63	16.91	15.10	14.93
Utah .....	9.80	10.33	11.39	11.93	11.87	11.38	10.90
Vermont .....	15.70	16.58	17.69	18.68	17.98	16.01	14.50
Virginia .....	15.24	16.14	20.11	20.66	20.27	19.48	17.33
Washington .....	13.74	14.30	15.04	15.70	15.44	14.11	13.27
West Virginia .....	15.41	17.61	20.15	21.78	22.03	19.35	17.73
Wisconsin .....	11.80	8.42	13.40	15.14	13.63	13.56	12.83
Wyoming .....	9.53	10.30	12.42	13.83	13.94	12.64	12.30
<b>Total.....</b>	<b>12.47</b>	<b>12.52</b>	<b>15.73</b>	<b>16.19</b>	<b>15.73</b>	<b>15.09</b>	<b>14.43</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2006			
	April	March	February	January
Alabama .....	19.05	18.06	18.81	18.28
Alaska .....	6.65	6.51	6.50	6.35
Arizona .....	16.82	14.79	14.00	13.11
Arkansas .....	14.29	12.99	13.37	14.59
California .....	10.91	11.75	13.24	14.18
Colorado .....	9.94	9.78	10.64	12.88
Connecticut .....	17.33	16.87	17.88	18.79
Delaware .....	19.60	18.32	15.24	16.05
District of Columbia .....	16.69	16.59	17.40	19.07
Florida .....	21.17	21.40	20.69	22.21
Georgia .....	20.46	17.92	18.34	17.24
Hawaii .....	34.43	33.85	33.54	34.21
Idaho .....	12.36	12.21	12.14	12.10
Illinois .....	10.08	10.60	12.34	13.64
Indiana .....	14.85	13.52	12.88	15.50
Iowa .....	12.30	12.40	11.80	12.97
Kansas .....	13.69	12.70	13.21	13.78
Kentucky .....	13.94	15.22	14.66	16.21
Louisiana .....	14.75	14.06	12.69	14.60
Maine .....	19.42	18.84	18.85	18.81
Maryland .....	17.07	15.20	15.63	18.18
Massachusetts .....	16.95	16.80	18.39	19.41
Michigan .....	12.17	11.58	11.74	12.59
Minnesota .....	11.02	11.34	11.87	13.32
Mississippi .....	15.53	15.16	14.66	16.30
Missouri .....	14.06	13.16	13.34	14.49
Montana .....	11.09	11.46	12.72	12.51
Nebraska .....	10.58	10.61	11.57	11.88
Nevada .....	14.36	13.54	13.26	13.14
New Hampshire .....	16.41	15.38	16.19	17.01
New Jersey .....	14.83	14.92	14.96	15.44
New Mexico .....	11.96	12.09	12.80	12.99
New York .....	14.58	13.99	15.11	16.61
North Carolina .....	15.09	15.01	16.22	18.86
North Dakota .....	10.35	10.60	11.30	12.60
Ohio .....	14.17	14.09	14.99	15.29
Oklahoma .....	13.14	11.71	12.69	14.44
Oregon .....	14.14	13.33	14.40	14.40
Pennsylvania .....	16.35	16.46	16.86	16.92
Rhode Island .....	17.28	16.93	17.17	16.89
South Carolina .....	17.09	15.01	15.60	18.36
South Dakota .....	11.06	11.17	10.92	12.81
Tennessee .....	14.46	13.47	14.68	16.10
Texas .....	11.38	10.61	13.25	13.49
Utah .....	10.85	10.98	11.75	12.29
Vermont .....	13.35	12.89	12.92	12.88
Virginia .....	14.29	14.35	16.22	17.84
Washington .....	13.13	12.52	12.79	12.82
West Virginia .....	16.23	15.15	15.10	15.09
Wisconsin .....	12.17	12.23	12.29	13.17
Wyoming .....	12.83	12.62	12.37	12.02
<b>Total .....</b>	<b>13.29</b>	<b>13.19</b>	<b>14.00</b>	<b>14.94</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors,

inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 19

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State,  
2006-2008**  
(Dollars per Thousand Cubic Feet)

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total
				March	February	January	
Alabama .....	15.04	15.28	16.69	14.96	14.92	15.23	NA
Alaska.....	7.88	7.82	4.81	7.80	7.82	7.99	7.57
Arizona .....	NA	12.47	11.28	12.42	12.90	NA	12.84
Arkansas.....	10.67	9.50	11.29	10.95	10.61	10.53	10.04
California .....	11.38	10.33	12.36	11.53	11.26	11.37	10.20
Colorado.....	8.68	8.29	10.70	9.04	8.78	8.35	8.01
Connecticut.....	12.70	12.33	14.29	13.07	12.27	12.79	12.61
Delaware .....	13.58	14.37	15.50	14.42	13.65	12.89	14.58
District of Columbia.....	13.73	14.34	16.38	13.72	13.74	13.72	13.74
Florida.....	13.86	13.23	16.02	14.92	13.68	13.04	13.19
Georgia.....	12.28	12.41	14.97	13.56	11.32	12.15	13.14
Hawaii .....	34.82	26.00	28.37	35.20	35.05	34.24	28.31
Idaho.....	10.08	10.96	11.48	10.05	10.02	10.16	10.79
Illinois.....	10.30	9.87	12.19	11.20	10.21	9.61	10.43
Indiana.....	10.04	10.12	12.90	10.40	10.09	9.75	10.11
Iowa .....	10.29	10.19	11.21	10.80	10.54	9.66	9.97
Kansas.....	11.53	11.82	12.98	12.32	11.36	11.11	12.19
Kentucky.....	11.44	10.22	14.82	11.68	11.27	11.42	11.06
Louisiana .....	12.66	12.05	12.80	12.93	12.69	12.41	11.77
Maine.....	15.32	15.06	17.62	15.34	15.37	15.26	14.83
Maryland.....	12.58	12.74	14.67	12.79	12.43	12.59	NA
Massachusetts.....	15.13	15.08	17.11	15.07	15.33	14.99	14.50
Michigan.....	10.00	10.01	11.21	10.60	9.89	9.57	NA
Minnesota.....	10.53	10.60	11.42	11.24	10.55	9.94	10.14
Mississippi .....	12.00	11.23	14.15	12.92	12.06	11.30	10.97
Missouri.....	11.23	11.51	13.24	11.41	11.14	11.18	11.96
Montana.....	10.39	9.53	12.13	11.03	10.36	9.94	9.81
Nebraska .....	9.56	9.37	10.37	9.87	9.26	9.59	R9.23
Nevada .....	11.02	11.99	11.94	11.10	11.01	10.97	12.02
New Hampshire .....	14.67	15.55	15.61	14.80	14.55	14.67	NA
New Jersey .....	13.44	12.38	14.32	14.39	13.67	12.48	12.26
New Mexico .....	9.68	9.94	11.41	10.19	9.53	9.48	9.91
New York .....	12.62	NA	13.59	12.98	12.50	12.44	NA
North Carolina.....	13.32	12.00	15.00	13.31	13.42	13.24	12.55
North Dakota.....	9.42	8.72	10.93	10.27	9.46	8.81	8.38
Ohio .....	12.23	11.96	14.07	12.83	12.27	11.69	11.80
Oklahoma .....	10.30	10.24	12.46	10.50	10.52	9.95	NA
Oregon.....	11.50	12.55	12.80	11.50	11.30	11.72	12.38
Pennsylvania .....	13.22	12.68	15.53	13.52	13.19	13.01	12.82
Rhode Island.....	14.36	14.21	15.47	14.25	14.38	14.45	14.92
South Carolina .....	14.90	13.93	15.30	13.91	14.29	16.22	13.63
South Dakota.....	10.12	9.36	10.48	10.75	10.17	9.61	8.79
Tennessee .....	12.24	12.27	14.11	12.15	12.02	12.54	12.58
Texas.....	10.35	9.21	11.12	10.63	10.80	9.80	9.87
Utah.....	7.28	8.27	10.45	7.37	7.27	7.23	8.03
Vermont .....	13.70	12.19	10.71	13.72	13.71	13.66	12.79
Virginia.....	12.35	11.99	13.82	12.45	12.43	12.21	11.89
Washington .....	11.06	12.68	11.65	11.09	11.07	11.03	12.37
West Virginia.....	12.20	13.10	13.99	12.29	12.20	12.13	NA
Wisconsin .....	10.92	10.72	11.02	11.21	11.10	10.53	10.50
Wyoming.....	7.82	7.94	11.52	8.29	7.89	7.42	R7.63
<b>Total.....</b>	<b>11.37</b>	<b>11.36</b>	<b>13.09</b>	<b>11.76</b>	<b>11.37</b>	<b>11.07</b>	<b>11.31</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	December	November	October	September	August	July	June
Alabama .....	15.00	14.98	15.55	15.82	NA	15.79	16.06
Alaska .....	7.88	7.90	7.29	7.21	7.15	6.19	6.96
Arizona .....	12.66	13.02	13.20	13.42	13.51	13.45	13.08
Arkansas.....	10.69	10.92	10.27	10.23	10.75	10.66	10.46
California .....	10.28	10.16	9.55	9.17	9.69	10.85	10.84
Colorado .....	8.01	7.36	6.59	8.04	8.66	7.61	7.94
Connecticut.....	13.08	12.45	14.12	12.62	12.61	13.45	13.01
Delaware .....	12.33	12.56	16.25	16.36	16.71	16.66	16.07
District of Columbia.....	13.32	13.47	12.72	12.30	12.32	12.60	12.90
Florida.....	12.71	12.02	12.47	12.47	13.03	13.55	13.29
Georgia.....	12.54	12.40	13.32	13.89	15.08	14.78	14.48
Hawaii .....	31.08	29.40	30.87	30.27	30.06	28.52	27.95
Idaho .....	10.06	10.41	10.97	11.24	11.19	11.00	10.89
Illinois.....	9.79	10.45	10.99	11.82	13.03	13.45	12.53
Indiana.....	9.10	9.61	9.45	10.00	10.96	11.13	11.71
Iowa .....	9.05	9.62	8.95	9.39	10.46	11.45	11.45
Kansas.....	11.16	11.59	13.09	13.50	14.75	15.22	15.15
Kentucky.....	11.81	11.80	12.55	12.65	12.90	12.63	12.82
Louisiana .....	12.31	11.95	11.04	10.04	10.51	11.37	12.02
Maine.....	15.24	14.61	13.62	13.77	13.76	14.13	14.13
Maryland.....	12.33	11.82	NA	10.97	11.29	11.79	11.88
Massachusetts.....	14.27	13.65	11.73	12.95	12.67	13.20	12.58
Michigan .....	9.76	9.82	9.79	10.05	10.08	10.38	NA
Minnesota .....	10.15	9.51	8.68	8.97	8.76	9.46	10.49
Mississippi .....	11.49	10.68	11.31	9.79	9.79	10.11	10.25
Missouri .....	11.56	12.34	13.18	13.38	13.58	13.38	13.44
Montana .....	9.55	8.98	9.62	11.44	12.32	12.12	11.48
Nebraska .....	R9.21	8.61	7.97	8.65	8.66	9.65	9.57
Nevada .....	11.11	11.92	12.45	12.63	12.57	12.37	12.33
New Hampshire .....	14.76	14.50	12.73	13.39	14.90	15.24	15.21
New Jersey .....	12.18	12.94	11.37	10.39	11.00	11.82	12.79
New Mexico .....	9.61	10.16	9.20	8.81	9.85	10.95	10.44
New York .....	12.26	11.84	10.69	9.84	10.10	10.70	11.52
North Carolina.....	13.49	13.23	13.16	13.16	13.27	13.43	12.88
North Dakota.....	8.34	7.23	6.45	7.69	9.15	8.92	9.87
Ohio .....	11.88	11.57	11.02	10.72	10.98	11.26	12.05
Oklahoma .....	9.92	12.76	14.26	13.13	13.61	13.83	13.03
Oregon .....	11.53	12.05	12.72	13.06	12.93	12.78	12.63
Pennsylvania .....	13.17	12.70	12.84	12.57	12.90	13.36	13.57
Rhode Island.....	14.77	15.53	17.46	17.74	17.92	18.49	16.27
South Carolina .....	14.78	13.96	13.00	12.71	12.91	13.06	13.16
South Dakota .....	7.71	8.00	7.37	8.15	8.74	9.37	9.44
Tennessee .....	13.33	12.25	12.72	12.89	13.52	13.23	12.91
Texas .....	10.26	10.89	10.58	10.11	10.19	10.42	10.66
Utah .....	7.39	7.53	7.68	8.13	8.25	8.10	7.95
Vermont .....	13.29	13.35	13.69	14.26	14.26	14.16	13.41
Virginia.....	12.64	11.93	11.53	11.39	11.61	11.80	11.77
Washington .....	11.03	11.02	12.36	13.03	13.16	13.33	13.19
West Virginia.....	12.18	12.40	13.91	16.31	NA	14.38	15.29
Wisconsin .....	10.67	10.13	8.96	9.62	10.10	10.93	11.21
Wyoming.....	7.54	R7.33	R6.89	7.39	7.47	8.05	7.40
<b>Total.....</b>	<b>11.02</b>	<b>11.04</b>	<b>10.80</b>	<b>10.90</b>	<b>11.18</b>	<b>11.63</b>	<b>11.87</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	15.79	16.00	15.17	14.80	15.99	15.82	14.95
Alaska .....	6.86	7.62	7.83	7.79	7.83	4.75	5.54
Arizona .....	12.98	12.83	12.65	12.64	12.19	12.11	12.21
Arkansas.....	10.29	10.15	9.50	9.15	9.93	10.72	10.27
California .....	10.21	10.22	10.48	10.58	9.99	10.43	10.48
Colorado.....	8.70	7.82	8.72	8.56	7.87	9.61	9.07
Connecticut.....	12.66	12.18	12.31	12.15	12.57	13.60	13.07
Delaware .....	17.44	16.69	16.65	13.75	13.07	15.33	12.62
District of Columbia.....	13.75	13.88	14.28	14.27	14.48	14.67	14.61
Florida.....	13.31	13.95	13.68	13.18	12.84	13.91	13.66
Georgia.....	14.89	13.20	12.59	12.41	12.32	13.99	12.40
Hawaii .....	27.04	26.63	26.27	26.30	25.49	29.29	27.59
Idaho.....	10.93	11.07	10.87	10.99	10.98	11.49	11.05
Illinois.....	11.23	10.87	10.10	9.83	9.71	10.91	9.71
Indiana.....	13.10	10.69	12.05	9.48	9.73	11.55	10.39
Iowa .....	10.72	9.97	10.61	10.13	9.93	10.38	9.70
Kansas.....	13.41	13.11	12.08	11.85	11.60	12.44	11.17
Kentucky.....	12.19	9.94	10.02	9.62	11.05	13.22	11.04
Louisiana .....	12.25	12.15	12.28	11.98	11.92	11.84	12.82
Maine.....	14.35	15.15	15.10	15.17	14.89	15.66	14.89
Maryland.....	12.27	12.00	13.10	12.16	13.13	13.28	13.22
Massachusetts.....	14.38	16.01	15.56	14.62	15.12	15.74	15.63
Michigan.....	10.58	10.09	10.18	9.82	10.07	10.75	10.29
Minnesota.....	10.49	9.95	10.86	10.60	10.40	10.31	10.68
Mississippi .....	11.05	11.15	11.77	11.63	10.59	12.25	11.35
Missouri.....	12.52	12.18	11.64	11.37	11.58	12.94	12.12
Montana.....	10.27	9.89	9.85	9.42	9.41	11.12	9.45
Nebraska .....	9.20	9.68	9.58	9.07	9.52	9.62	9.53
Nevada .....	12.09	12.11	11.87	11.99	12.06	12.12	12.10
New Hampshire .....	15.17	NA	16.29	15.35	14.95	15.03	16.19
New Jersey .....	12.79	12.06	14.82	11.59	11.52	12.98	13.15
New Mexico .....	9.78	10.17	10.04	9.69	10.11	10.65	10.44
New York .....	10.98	12.13	NA	12.30	11.82	11.91	12.75
North Carolina.....	12.12	12.43	12.61	10.95	12.89	14.06	13.52
North Dakota .....	9.12	8.59	9.38	8.65	8.37	9.68	8.91
Ohio .....	12.16	11.61	12.17	11.81	11.97	12.83	12.48
Oklahoma .....	11.71	NA	10.43	10.20	10.14	12.17	10.21
Oregon.....	11.60	12.74	12.75	12.54	12.43	12.94	13.35
Pennsylvania .....	13.30	12.66	12.97	12.58	12.49	14.30	13.01
Rhode Island .....	15.23	14.79	14.60	14.13	13.80	15.94	14.83
South Carolina .....	12.66	13.57	13.98	13.94	13.88	14.09	15.11
South Dakota .....	9.59	9.07	10.04	9.12	9.19	9.46	8.15
Tennessee .....	12.21	12.72	12.85	12.57	11.46	13.06	12.90
Texas .....	9.94	10.09	9.80	8.76	9.27	10.25	9.68
Utah .....	7.82	8.29	8.43	8.19	8.25	9.61	8.36
Vermont .....	13.33	12.45	12.21	12.15	12.22	11.13	12.23
Virginia.....	11.46	11.56	11.80	11.99	12.14	12.46	12.19
Washington .....	12.72	12.84	12.77	12.78	12.53	11.97	12.49
West Virginia.....	14.45	13.45	12.88	13.22	13.21	14.38	12.98
Wisconsin .....	9.90	10.48	10.84	10.82	10.51	10.27	10.79
Wyoming .....	7.15	7.43	8.12	7.81	7.94	10.30	8.64
<b>Total.....</b>	<b>11.50</b>	<b>11.51</b>	<b>11.81</b>	<b>11.21</b>	<b>11.14</b>	<b>11.99</b>	<b>11.61</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	November	October	September	August	July	June	May
Alabama .....	14.91	15.81	15.82	14.43	13.94	14.42	16.19
Alaska .....	4.55	4.46	4.25	4.01	4.28	4.37	4.46
Arizona .....	12.68	12.78	13.08	13.11	12.82	12.71	12.63
Arkansas.....	10.11	9.38	10.42	10.74	10.67	10.35	10.53
California .....	9.61	8.14	9.42	9.16	8.94	9.04	10.02
Colorado .....	8.66	6.23	10.69	9.33	9.66	9.06	9.08
Connecticut.....	12.71	11.27	13.70	12.85	12.97	12.86	13.92
Delaware .....	13.24	14.73	16.35	16.66	17.86	16.52	17.04
District of Columbia.....	14.06	12.66	12.79	12.65	12.49	13.17	13.59
Florida.....	12.34	11.65	12.98	13.11	12.68	12.99	13.61
Georgia.....	11.32	12.13	15.47	14.59	14.10	14.78	16.40
Hawaii .....	30.53	30.66	29.24	29.65	30.96	29.76	29.08
Idaho .....	11.17	11.59	12.03	11.54	11.99	11.90	11.91
Illinois.....	8.87	9.09	10.54	11.17	11.11	10.30	10.43
Indiana.....	9.40	8.69	10.05	11.21	12.01	12.04	12.16
Iowa .....	9.70	8.27	10.12	10.58	8.38	10.68	10.61
Kansas.....	9.53	12.41	13.62	13.06	13.15	13.05	13.70
Kentucky.....	10.75	10.87	11.68	12.74	13.02	12.95	13.21
Louisiana .....	12.06	10.05	9.40	10.43	10.77	12.29	11.89
Maine.....	14.27	12.24	13.01	12.72	12.68	12.36	10.54
Maryland.....	12.65	11.06	11.70	11.82	11.58	12.16	12.43
Massachusetts.....	14.32	12.28	14.58	13.52	13.88	13.92	14.58
Michigan.....	10.18	9.46	10.04	10.67	10.46	10.77	10.72
Minnesota.....	9.92	6.77	9.93	9.64	8.72	8.80	10.65
Mississippi .....	10.97	9.68	10.02	10.27	10.12	10.39	11.08
Missouri .....	12.45	12.83	13.49	13.68	13.40	12.94	12.91
Montana .....	9.27	9.47	11.38	12.12	12.40	12.25	11.43
Nebraska .....	10.02	7.98	8.87	8.26	8.22	8.53	8.51
Nevada .....	12.24	12.57	12.51	12.53	12.31	12.14	12.17
New Hampshire .....	13.78	13.95	14.96	14.89	14.85	14.50	14.19
New Jersey .....	11.78	9.83	9.76	12.28	10.24	10.54	12.03
New Mexico .....	9.23	9.63	10.47	10.10	9.92	10.08	10.00
New York .....	11.05	9.58	10.15	9.97	9.44	10.03	11.11
North Carolina.....	13.78	13.05	13.48	13.69	13.57	13.59	13.10
North Dakota .....	8.39	6.56	9.52	9.95	9.31	9.95	10.25
Ohio .....	11.70	10.55	11.54	11.31	11.30	11.34	12.16
Oklahoma .....	11.40	12.86	12.71	13.73	13.24	14.23	14.09
Oregon.....	13.28	13.12	13.06	13.65	12.89	12.89	12.12
Pennsylvania .....	12.92	12.25	13.21	13.52	13.63	13.57	14.05
Rhode Island .....	15.95	17.66	18.50	19.09	18.61	17.45	16.31
South Carolina .....	15.75	12.31	12.07	13.73	12.06	12.09	12.21
South Dakota .....	9.61	7.08	8.80	9.21	9.42	9.50	8.61
Tennessee .....	12.05	12.25	12.04	12.00	11.02	11.61	11.28
Texas .....	9.99	9.70	10.05	10.27	10.38	9.35	9.50
Utah .....	8.54	8.76	9.18	9.37	9.37	9.23	9.06
Vermont .....	12.19	11.83	11.21	11.15	11.60	10.87	10.98
Virginia.....	12.10	11.18	11.63	11.09	11.04	11.09	11.59
Washington .....	12.46	12.28	12.24	12.27	12.31	11.77	11.56
West Virginia.....	13.76	15.63	16.54	16.84	17.68	16.39	15.84
Wisconsin .....	9.97	6.62	9.71	9.81	8.63	9.54	10.18
Wyoming .....	8.65	9.01	9.34	9.56	9.44	9.50	10.37
<b>Total.....</b>	<b>11.05</b>	<b>10.04</b>	<b>11.16</b>	<b>11.20</b>	<b>10.98</b>	<b>11.09</b>	<b>11.60</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama .....	16.05	16.17	16.96	16.85
Alaska.....	4.61	4.67	4.81	4.92
Arizona .....	11.81	11.51	11.45	10.92
Arkansas.....	10.36	10.57	11.16	12.05
California .....	9.81	11.12	12.33	13.69
Colorado.....	9.09	9.48	10.24	12.34
Connecticut.....	13.87	13.28	14.06	15.45
Delaware .....	18.04	17.48	14.12	15.36
District of Columbia.....	14.67	15.67	16.14	17.21
Florida.....	13.83	14.46	15.86	17.60
Georgia.....	14.23	13.64	15.26	15.64
Hawaii.....	29.04	28.23	28.06	28.82
Idaho.....	11.83	11.51	11.47	11.48
Illinois.....	9.85	10.60	12.37	13.35
Indiana.....	13.19	12.07	12.04	14.56
Iowa .....	10.15	10.92	10.98	11.68
Kansas.....	12.86	12.42	12.90	13.47
Kentucky.....	14.90	14.47	14.33	15.62
Louisiana .....	11.45	12.36	12.15	13.81
Maine .....	15.49	17.17	17.83	17.97
Maryland.....	13.35	13.90	14.07	15.99
Massachusetts.....	15.22	15.55	17.64	18.18
Michigan .....	10.98	10.68	11.09	11.82
Minnesota .....	8.67	10.74	11.13	12.33
Mississippi .....	13.64	12.85	13.84	15.63
Missouri.....	12.67	12.48	12.76	14.24
Montana.....	10.97	11.35	12.57	12.49
Nebraska .....	9.25	9.85	10.28	10.91
Nevada .....	11.92	11.97	12.05	11.82
New Hampshire .....	13.06	14.68	15.38	16.68
New Jersey .....	11.51	13.03	13.04	16.66
New Mexico .....	10.22	10.75	11.61	11.74
New York .....	11.31	12.14	13.39	15.22
North Carolina.....	12.60	12.95	14.48	17.04
North Dakota.....	9.11	9.90	10.83	11.98
Ohio .....	12.20	12.90	13.86	15.33
Oklahoma .....	11.65	11.13	11.98	13.80
Oregon.....	12.82	12.42	12.97	13.01
Pennsylvania .....	14.12	14.85	15.45	16.20
Rhode Island.....	15.78	15.38	15.57	15.47
South Carolina .....	12.80	13.14	14.68	17.75
South Dakota .....	9.29	9.99	9.86	11.64
Tennessee .....	13.10	12.40	13.88	15.77
Texas .....	8.98	9.01	12.58	11.62
Utah .....	9.53	9.80	10.51	10.92
Vermont .....	10.64	10.70	10.71	10.71
Virginia.....	11.25	12.19	14.00	15.11
Washington .....	11.81	11.43	11.73	11.78
West Virginia.....	15.09	14.01	13.99	13.97
Wisconsin .....	10.41	10.89	10.43	11.80
Wyoming .....	11.23	11.55	11.55	11.46
<b>Total.....</b>	<b>11.57</b>	<b>12.07</b>	<b>12.95</b>	<b>14.15</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the

respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State,  
2006-2008**  
(Dollars per Thousand Cubic Feet)

State	2008 3-Month YTD	2007 3-Month YTD	2006 3-Month YTD	2008			2007 Total
				March	February	January	
Alabama .....	9.73	8.99	11.62	10.15	9.89	9.19	NA
Alaska .....	6.66	4.19	3.93	7.32	6.87	5.90	4.41
Arizona .....	NA	10.48	9.64	11.35	10.72	NA	10.45
Arkansas.....	10.03	NA	10.04	10.43	9.90	9.85	NA
California .....	10.18	9.26	11.61	10.46	10.10	9.99	9.02
Colorado.....	NA	10.81	13.48	NA	2.48	NA	7.43
Connecticut.....	11.24	11.29	12.91	12.11	10.21	11.45	10.59
Delaware .....	11.37	9.22	13.55	11.91	11.43	10.78	NA
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	11.06	11.14	12.31	10.83	11.24	11.11	10.30
Georgia.....	10.04	8.93	11.47	10.72	10.07	9.37	9.02
Hawaii .....	22.66	17.39	17.29	22.19	22.62	23.23	18.66
Idaho.....	9.17	9.86	10.19	9.15	9.18	9.19	9.40
Illinois.....	NA	8.84	11.29	NA	NA	9.72	8.98
Indiana.....	9.74	8.97	11.49	9.52	9.23	10.54	8.46
Iowa .....	9.12	8.87	10.17	9.67	9.61	8.40	8.29
Kansas.....	9.53	9.63	10.75	9.52	10.08	9.05	6.98
Kentucky.....	9.28	8.23	12.12	9.84	9.34	8.75	8.22
Louisiana .....	NA	7.63	8.96	9.82	NA	7.69	NA
Maine.....	14.65	13.46	17.93	14.60	14.97	14.49	13.41
Maryland.....	12.30	11.66	15.31	12.70	12.15	12.14	11.46
Massachusetts.....	14.81	14.08	16.41	14.98	14.72	14.76	14.10
Michigan.....	9.57	9.54	9.94	9.65	9.55	9.50	9.67
Minnesota.....	8.88	8.29	9.66	9.53	8.71	8.40	7.70
Mississippi .....	9.11	8.42	11.59	9.85	9.46	8.01	8.26
Missouri.....	10.84	11.24	13.79	11.15	10.87	10.54	10.91
Montana.....	10.33	NA	12.58	10.81	10.34	9.76	NA
Nebraska .....	8.78	8.35	10.01	9.26	8.28	8.88	7.96
Nevada .....	11.20	11.80	12.03	11.25	11.09	11.25	11.77
New Hampshire .....	12.57	14.56	13.21	12.84	12.62	12.36	NA
New Jersey .....	11.31	10.47	12.54	12.28	11.17	10.60	9.83
New Mexico .....	8.97	9.31	10.23	9.65	8.83	8.36	8.36
New York .....	12.31	NA	11.85	12.61	11.97	12.36	NA
North Carolina.....	11.18	9.92	11.66	11.06	11.16	11.31	9.59
North Dakota.....	8.36	7.77	9.86	8.98	7.88	8.16	6.63
Ohio .....	12.40	11.00	12.82	13.13	12.42	11.75	11.16
Oklahoma .....	9.92	10.30	11.22	10.52	9.89	9.41	10.19
Oregon.....	8.76	9.70	9.11	8.75	8.89	8.66	9.31
Pennsylvania .....	12.58	12.79	14.13	12.60	12.74	12.40	12.07
Rhode Island.....	12.54	12.39	13.38	12.49	12.50	12.62	12.58
South Carolina .....	10.02	9.18	11.10	10.89	10.34	8.96	9.10
South Dakota.....	8.72	8.73	10.66	9.05	8.72	8.42	NA
Tennessee .....	9.38	9.40	11.92	9.61	9.34	9.21	8.85
Texas .....	7.96	6.72	7.76	8.91	7.94	7.04	6.76
Utah .....	6.82	7.17	9.28	7.06	6.76	6.66	6.35
Vermont .....	9.09	9.50	9.47	9.52	9.08	8.70	9.10
Virginia.....	10.65	8.99	11.98	10.92	10.36	10.67	9.15
Washington .....	10.29	10.02	10.70	10.29	10.29	10.29	9.79
West Virginia.....	9.88	NA	11.05	10.88	9.89	8.87	NA
Wisconsin .....	10.35	9.82	10.69	10.66	10.37	10.09	9.56
Wyoming.....	6.91	6.82	10.73	7.19	6.99	6.61	6.36
<b>Total .....</b>	<b>8.93</b>	<b>7.97</b>	<b>9.47</b>	<b>9.64</b>	<b>8.94</b>	<b>8.24</b>	<b>7.58</b>

See footnotes at end of table.

**Table 20**
**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007						
	December	November	October	September	August	July	June
Alabama .....	8.86	8.66	8.05	NA	8.25	8.46	8.82
Alaska .....	5.38	5.27	5.20	4.37	4.26	4.18	4.31
Arizona .....	9.66	9.80	9.61	10.17	11.07	11.71	11.58
Arkansas.....	11.01	10.75	9.19	9.20	9.51	9.21	9.05
California .....	9.31	8.73	8.13	7.87	8.69	9.70	9.70
Colorado .....	7.62	6.22	6.78	7.34	7.18	7.19	7.33
Connecticut.....	11.90	10.46	9.78	8.58	9.25	10.26	10.70
Delaware .....	8.55	7.16	8.87	9.69	NA	9.72	9.39
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	9.32	9.57	9.28	10.01	10.06	10.29	10.40
Georgia.....	10.03	9.25	8.60	7.95	8.45	9.15	9.48
Hawaii .....	21.36	18.85	19.22	19.65	19.56	18.38	18.47
Idaho .....	9.15	8.96	9.05	9.36	9.20	9.22	9.09
Illinois.....	8.79	9.00	8.45	8.85	9.58	9.80	9.31
Indiana.....	8.20	6.51	7.33	6.91	8.80	8.91	9.51
Iowa .....	8.59	8.27	7.25	7.25	7.63	8.34	8.32
Kansas.....	7.97	6.87	6.24	6.19	6.34	6.97	7.55
Kentucky.....	9.06	8.57	7.77	6.80	7.52	8.17	8.55
Louisiana .....	7.23	6.78	6.27	5.58	NA	7.72	7.40
Maine.....	14.69	14.86	11.96	11.78	11.98	13.97	11.98
Maryland.....	11.79	11.11	10.59	10.20	11.37	11.28	11.48
Massachusetts.....	14.63	13.97	11.68	12.98	13.27	13.78	12.96
Michigan .....	9.61	9.61	9.59	9.92	10.17	10.21	10.06
Minnesota .....	8.50	7.60	6.66	6.19	6.47	7.14	8.13
Mississippi .....	8.25	8.60	7.35	7.18	7.68	8.33	8.76
Missouri .....	10.16	11.02	10.11	10.05	10.62	11.07	11.22
Montana .....	9.83	9.42	9.05	10.02	11.20	11.74	11.31
Nebraska .....	8.26	7.03	6.33	7.09	7.78	8.40	8.34
Nevada .....	11.24	11.58	11.94	12.26	12.16	12.08	12.18
New Hampshire .....	NA	NA	8.70	9.62	NA	12.69	11.13
New Jersey .....	10.86	10.35	7.71	7.79	8.18	10.01	9.75
New Mexico .....	9.08	8.77	7.29	6.63	7.60	8.58	8.83
New York .....	11.45	12.31	11.43	10.01	12.00	11.34	11.40
North Carolina.....	10.98	9.06	8.92	9.55	9.71	9.88	9.47
North Dakota .....	7.58	6.86	5.89	5.20	5.77	6.70	7.10
Ohio .....	11.56	11.56	10.21	10.66	10.35	11.77	11.90
Oklahoma .....	10.18	9.09	7.13	9.23	12.66	11.46	10.23
Oregon .....	8.83	8.85	9.22	9.18	9.27	9.28	9.51
Pennsylvania .....	12.35	11.81	11.49	10.83	10.92	11.03	11.56
Rhode Island .....	12.65	12.70	12.81	12.72	12.95	12.96	12.64
South Carolina .....	9.85	9.82	8.41	7.52	8.37	9.09	9.55
South Dakota .....	NA	7.70	7.83	8.15	8.10	8.27	8.60
Tennessee .....	8.90	8.48	8.01	7.46	8.18	8.83	9.18
Texas .....	7.03	7.03	6.35	5.45	5.92	6.91	7.68
Utah .....	6.04	5.60	5.60	5.86	5.92	5.80	6.38
Vermont .....	8.80	8.60	8.49	8.36	8.52	9.25	9.38
Virginia .....	9.50	9.47	8.43	8.17	8.86	9.81	9.68
Washington .....	10.09	9.99	8.99	8.90	9.31	9.60	10.23
West Virginia .....	8.75	8.75	7.84	6.61	7.48	8.69	9.36
Wisconsin .....	10.13	10.22	8.49	8.37	9.30	8.88	10.00
Wyoming .....	7.30	6.93	5.23	5.30	5.89	5.89	5.70
<b>Total .....</b>	<b>7.97</b>	<b>7.63</b>	<b>6.85</b>	<b>6.11</b>	<b>6.57</b>	<b>7.54</b>	<b>7.98</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007					2006	
	May	April	March	February	January	Total	December
Alabama .....	8.75	9.16	9.46	9.31	8.26	9.46	10.11
Alaska .....	4.54	4.20	4.28	4.15	4.15	3.70	4.06
Arizona .....	10.79	10.52	11.11	10.31	10.14	9.90	10.13
Arkansas.....	9.17	9.28	8.98	NA	10.40	9.51	10.17
California .....	9.23	9.12	9.78	9.08	9.09	9.30	9.36
Colorado.....	7.78	9.90	11.03	10.74	10.71	11.53	11.16
Connecticut.....	10.53	10.96	11.38	11.36	11.14	10.86	12.03
Delaware .....	10.78	9.09	9.34	8.95	9.40	11.94	9.20
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	10.60	10.81	11.45	11.31	10.58	11.66	12.42
Georgia.....	9.35	9.22	9.63	9.07	8.21	9.51	9.94
Hawaii .....	18.09	17.62	17.24	17.90	17.18	18.49	17.07
Idaho.....	9.36	9.59	9.69	9.93	9.92	10.05	9.43
Illinois.....	9.23	9.19	9.05	8.80	8.66	9.44	8.81
Indiana.....	10.63	9.16	13.11	7.98	7.76	9.38	8.88
Iowa .....	7.75	8.31	8.99	9.10	8.60	8.47	8.31
Kansas.....	7.71	9.40	10.03	9.48	9.45	6.83	9.25
Kentucky.....	8.57	8.43	8.49	8.42	7.79	9.64	9.40
Louisiana .....	8.25	8.29	8.28	7.93	6.75	7.43	7.33
Maine.....	12.01	13.35	13.43	13.56	13.39	14.39	13.35
Maryland.....	11.62	11.80	11.98	11.00	12.10	12.86	11.28
Massachusetts.....	14.36	15.36	15.28	13.35	13.60	14.88	13.76
Michigan.....	9.98	9.70	9.67	9.45	9.50	9.90	9.33
Minnesota.....	7.59	7.84	8.21	8.13	8.54	8.09	8.60
Mississippi .....	8.77	8.58	8.76	8.12	8.42	9.27	9.21
Missouri.....	10.94	11.32	11.37	11.11	11.28	12.40	11.94
Montana.....	10.60	9.94	9.80	9.41	NA	11.63	9.69
Nebraska .....	7.97	8.65	7.93	8.66	8.48	8.37	9.06
Nevada .....	11.72	11.69	11.13	12.35	11.71	12.00	11.50
New Hampshire .....	12.82	NA	17.43	13.07	13.63	12.55	12.17
New Jersey .....	9.76	10.32	10.85	10.30	10.29	10.28	11.61
New Mexico .....	8.49	8.48	9.53	9.28	9.17	8.92	9.22
New York .....	11.08	12.07	NA	NA	10.64	10.56	12.18
North Carolina.....	8.80	8.85	9.38	10.26	10.13	10.99	11.55
North Dakota .....	6.78	6.89	7.80	7.46	8.05	6.54	7.82
Ohio .....	11.42	11.07	11.25	11.06	10.71	11.60	11.52
Oklahoma .....	8.59	16.63	10.53	10.28	10.16	9.66	9.48
Oregon.....	8.78	9.53	9.68	9.75	9.67	9.16	9.80
Pennsylvania .....	11.25	11.95	12.74	12.67	13.00	12.30	12.37
Rhode Island .....	12.53	12.45	12.33	12.43	12.42	13.32	12.38
South Carolina .....	9.34	9.64	9.94	9.35	8.38	9.21	10.48
South Dakota .....	8.29	8.60	8.88	8.65	8.69	9.32	8.45
Tennessee .....	8.99	9.26	9.62	9.47	9.11	10.00	9.99
Texas .....	7.54	7.16	7.14	7.10	6.01	6.69	7.13
Utah .....	6.12	7.02	7.40	6.94	7.17	8.02	7.30
Vermont .....	9.50	9.33	9.49	9.58	9.44	9.25	9.72
Virginia.....	9.87	8.89	8.90	8.80	9.27	9.98	9.81
Washington .....	9.84	9.89	10.31	10.07	9.73	9.87	10.53
West Virginia.....	9.19	9.33	9.58	8.68	NA	8.98	10.09
Wisconsin .....	8.96	8.78	10.09	9.73	9.65	9.46	10.07
Wyoming .....	5.77	5.67	6.69	6.77	6.96	8.90	7.65
<b>Total .....</b>	<b>8.10</b>	<b>8.13</b>	<b>8.40</b>	<b>8.23</b>	<b>7.33</b>	<b>7.86</b>	<b>8.23</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2006						
	November	October	September	August	July	June	May
Alabama .....	9.28	6.80	8.58	8.96	7.90	8.33	8.93
Alaska .....	4.07	3.62	3.58	3.64	3.58	3.57	3.58
Arizona .....	10.18	9.80	10.29	10.32	10.09	10.01	9.57
Arkansas.....	10.24	8.45	9.18	9.35	9.14	8.57	9.25
California .....	8.18	7.56	8.71	8.12	7.66	8.06	8.84
Colorado.....	10.89	10.51	11.66	11.37	11.38	11.45	11.52
Connecticut.....	11.48	7.96	9.78	9.59	9.34	9.17	10.34
Delaware .....	8.81	10.64	11.93	11.23	11.75	14.98	10.91
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	11.00	11.53	11.76	11.05	11.43	11.27	10.98
Georgia.....	8.14	7.67	8.61	8.17	8.53	8.44	9.11
Hawaii .....	18.71	19.32	18.92	19.42	20.14	19.62	18.49
Idaho.....	10.18	9.84	10.04	10.54	10.37	9.70	10.06
Illinois.....	7.43	7.34	8.01	7.81	8.16	8.22	8.21
Indiana.....	7.64	6.02	7.37	8.03	7.90	8.93	8.65
Iowa .....	7.26	6.39	7.83	8.45	6.83	8.28	8.00
Kansas.....	7.40	6.32	6.66	6.44	5.99	6.05	6.75
Kentucky.....	9.00	7.19	8.12	8.48	8.08	8.17	9.66
Louisiana .....	7.29	5.07	6.96	7.57	6.91	6.84	7.03
Maine.....	14.00	11.13	11.47	10.99	11.68	11.30	11.40
Maryland.....	10.32	10.62	11.27	11.32	11.42	11.53	11.91
Massachusetts.....	13.34	11.49	12.97	13.01	12.79	12.67	13.97
Michigan.....	9.52	10.03	10.21	10.18	10.42	9.78	10.37
Minnesota.....	7.31	5.66	8.08	7.09	8.31	6.71	7.50
Mississippi .....	7.59	7.50	8.20	8.03	7.86	8.41	8.30
Missouri .....	11.47	11.30	11.48	11.30	11.12	11.41	11.32
Montana .....	9.86	10.36	12.35	14.76	13.34	12.63	11.69
Nebraska .....	6.12	7.79	7.77	6.99	6.90	7.39	7.67
Nevada .....	11.91	12.05	12.29	12.20	12.12	12.47	12.01
New Hampshire .....	13.25	10.68	11.04	10.73	13.19	11.95	11.48
New Jersey .....	6.42	8.98	9.15	9.66	7.65	9.93	9.69
New Mexico .....	8.45	7.89	8.14	7.64	8.78	9.58	9.22
New York .....	11.10	8.55	9.14	9.39	8.63	7.57	9.73
North Carolina.....	11.25	9.59	10.59	10.48	10.34	10.42	10.75
North Dakota .....	7.06	4.81	6.23	7.28	6.55	5.49	6.18
Ohio .....	10.65	9.23	10.73	10.53	10.38	11.12	11.38
Oklahoma .....	8.84	5.99	8.17	8.11	12.98	9.07	9.72
Oregon .....	9.67	9.09	9.19	9.15	8.92	9.06	8.67
Pennsylvania .....	11.38	9.58	10.08	10.74	10.64	11.00	11.85
Rhode Island .....	12.95	13.52	13.51	13.31	13.76	13.21	13.61
South Carolina .....	9.32	6.13	8.50	8.81	7.71	8.54	9.04
South Dakota .....	7.66	8.45	9.34	9.06	8.99	9.01	8.87
Tennessee .....	9.03	8.94	9.37	8.85	8.51	8.91	9.01
Texas .....	6.95	4.41	6.34	6.58	5.92	5.99	6.94
Utah .....	6.43	6.79	7.45	7.27	7.52	7.60	7.72
Vermont .....	9.35	8.92	9.39	8.76	8.31	8.69	9.22
Virginia .....	9.03	7.58	8.61	9.04	8.42	8.46	9.43
Washington .....	10.07	9.40	9.11	9.32	8.92	8.59	9.23
West Virginia .....	8.83	5.66	8.32	8.66	7.35	7.38	8.96
Wisconsin .....	9.67	5.79	8.60	8.74	8.12	7.95	8.67
Wyoming .....	7.85	8.30	7.00	7.60	7.32	7.68	7.35
<b>Total .....</b>	<b>7.74</b>	<b>5.62</b>	<b>7.20</b>	<b>7.35</b>	<b>6.77</b>	<b>6.90</b>	<b>7.62</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2006			
	April	March	February	January
Alabama .....	9.52	10.17	11.26	13.35
Alaska .....	3.52	4.09	3.83	3.84
Arizona .....	9.69	9.47	9.58	9.87
Arkansas .....	8.64	9.02	10.29	10.72
California .....	8.85	10.55	11.49	12.76
Colorado .....	12.11	12.54	14.86	14.68
Connecticut .....	11.65	11.64	12.60	14.82
Delaware .....	14.08	13.68	13.00	13.87
District of Columbia .....	--	--	--	--
Florida .....	11.56	12.19	11.66	12.98
Georgia .....	9.52	9.40	11.85	12.91
Hawaii .....	18.08	17.25	17.29	17.33
Idaho .....	10.16	10.23	10.18	10.16
Illinois .....	8.93	9.72	11.47	12.45
Indiana .....	15.03	10.67	11.29	12.45
Iowa .....	8.62	9.20	10.21	10.95
Kansas .....	7.40	9.26	11.29	12.86
Kentucky .....	9.40	10.47	12.04	14.01
Louisiana .....	7.21	7.13	8.54	11.42
Maine .....	18.01	17.73	18.09	17.95
Maryland .....	12.11	14.03	14.74	17.03
Massachusetts .....	15.09	15.02	16.62	17.52
Michigan .....	10.16	9.79	9.72	10.27
Minnesota .....	7.22	8.71	9.06	10.78
Mississippi .....	9.07	9.89	12.03	12.89
Missouri .....	12.33	12.87	13.52	14.75
Montana .....	11.37	11.79	13.15	12.89
Nebraska .....	8.37	9.09	10.15	10.76
Nevada .....	11.86	12.19	11.95	11.93
New Hampshire .....	13.63	12.65	12.00	15.92
New Jersey .....	9.14	10.11	12.40	14.84
New Mexico .....	8.78	9.59	10.56	10.71
New York .....	9.96	11.01	11.86	12.55
North Carolina .....	10.39	9.51	12.23	13.27
North Dakota .....	6.38	9.26	9.71	10.66
Ohio .....	10.99	11.91	13.01	13.35
Oklahoma .....	9.44	11.44	10.10	11.86
Oregon .....	9.11	9.03	9.08	9.22
Pennsylvania .....	12.50	13.29	13.81	15.16
Rhode Island .....	13.64	13.34	13.31	13.48
South Carolina .....	9.06	9.23	10.65	13.53
South Dakota .....	9.23	10.31	10.78	10.87
Tennessee .....	9.70	10.63	12.09	12.97
Texas .....	6.98	6.82	7.57	8.94
Utah .....	8.23	8.49	9.58	9.72
Vermont .....	9.39	8.80	9.42	10.25
Virginia .....	9.91	9.43	12.50	13.69
Washington .....	9.49	10.44	10.34	11.33
West Virginia .....	9.15	9.07	10.38	13.72
Wisconsin .....	9.45	10.46	9.93	11.66
Wyoming .....	10.06	10.30	10.36	11.46
<b>Total .....</b>	<b>7.91</b>	<b>8.23</b>	<b>9.35</b>	<b>10.84</b>

-- Not applicable.

NA Not available.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices

paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet)

State	2008	2007				
	January	Total	December	November	October	September
Alabama .....	NA	W	7.64	7.85	6.75	6.44
Alaska .....	NA	3.58	3.49	3.57	3.51	3.64
Arizona .....	NA	6.83	7.07	6.58	6.58	5.63
Arkansas.....	NA	W	7.72	6.57	7.11	6.08
California .....	NA	6.67	7.34	6.69	6.53	5.71
Colorado .....	NA	4.36	6.45	4.41	2.37	2.10
Connecticut.....	NA	7.82	8.44	7.97	7.33	6.59
Delaware .....	NA	W	W	W	W	W
District of Columbia.....	NA	--	--	--	--	--
Florida.....	NA	9.26	9.59	9.33	8.95	8.68
Georgia.....	NA	7.52	7.71	7.70	7.41	6.62
Hawaii .....	NA	--	--	--	--	--
Idaho.....	NA	W	W	W	W	W
Illinois.....	NA	7.22	7.82	7.46	7.10	6.31
Indiana.....	NA	W	7.94	7.33	7.02	6.58
Iowa .....	NA	7.76	8.24	8.13	7.37	6.32
Kansas.....	NA	6.29	6.66	6.04	6.27	5.41
Kentucky.....	NA	W	W	W	W	W
Louisiana .....	NA	W	7.79	7.77	7.27	6.29
Maine.....	NA	W	W	W	W	W
Maryland.....	NA	7.95	8.44	8.03	7.70	6.96
Massachusetts.....	NA	8.07	10.29	8.13	7.42	6.83
Michigan.....	NA	6.63	6.70	6.40	6.40	5.82
Minnesota .....	NA	W	W	W	W	W
Mississippi .....	NA	W	W	W	7.23	6.38
Missouri .....	NA	W	7.13	W	W	W
Montana .....	NA	W	W	W	W	W
Nebraska .....	NA	9.72	9.44	8.58	6.95	6.85
Nevada .....	NA	6.22	7.16	6.09	5.27	5.55
New Hampshire .....	NA	W	W	W	W	W
New Jersey .....	NA	8.18	9.89	8.52	7.73	6.81
New Mexico .....	NA	W	W	W	W	W
New York .....	NA	7.98	9.46	8.21	7.51	6.69
North Carolina.....	NA	W	W	W	W	W
North Dakota.....	NA	7.40	--	7.29	8.41	5.15
Ohio .....	NA	W	8.72	W	8.05	6.84
Oklahoma .....	NA	6.69	7.20	6.56	6.28	5.69
Oregon.....	NA	W	6.79	6.41	5.96	5.42
Pennsylvania .....	NA	8.00	9.38	8.42	7.51	6.67
Rhode Island.....	NA	8.00	9.36	8.08	7.27	6.61
South Carolina .....	NA	W	W	W	7.50	6.50
South Dakota .....	NA	--	--	--	--	--
Tennessee .....	NA	W	--	--	W	W
Texas .....	NA	6.75	7.00	6.58	6.68	5.88
Utah .....	NA	W	W	W	W	W
Vermont .....	NA	7.73	8.20	8.27	7.42	6.43
Virginia.....	NA	W	8.76	8.86	8.73	7.96
Washington .....	NA	W	7.70	7.02	6.21	5.35
West Virginia.....	NA	W	7.89	W	W	W
Wisconsin .....	NA	W	7.83	W	7.15	6.46
Wyoming.....	NA	W	W	W	W	W
<b>Total .....</b>	<b>NA</b>	<b>7.30</b>	<b>7.93</b>	<b>7.27</b>	<b>7.04</b>	<b>6.35</b>

See footnotes at end of table.

**Table 21**
**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007					
	August	July	June	May	April	March
Alabama .....	7.01	6.80	7.76	W	7.38	W
Alaska .....	3.57	3.57	3.48	3.56	3.64	3.59
Arizona .....	6.38	6.51	7.45	7.63	7.46	7.66
Arkansas.....	6.51	6.69	7.64	7.67	7.64	7.43
California .....	6.12	6.57	7.11	7.08	6.67	6.90
Colorado .....	3.93	4.01	3.59	4.38	4.86	6.67
Connecticut.....	7.13	7.04	7.99	8.22	8.33	8.44
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.91	9.07	9.50	9.52	9.55	9.30
Georgia.....	7.27	6.90	7.98	8.34	8.25	7.68
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois.....	6.66	6.77	7.88	7.93	7.87	7.63
Indiana.....	7.56	7.68	8.42	7.74	W	W
Iowa .....	6.85	7.13	7.95	8.09	8.04	8.14
Kansas.....	6.11	6.08	7.01	7.03	6.52	6.51
Kentucky.....	W	W	W	W	W	W
Louisiana .....	7.06	7.26	8.35	8.24	8.14	7.98
Maine.....	W	W	W	W	W	W
Maryland.....	7.44	7.60	8.75	8.89	8.66	8.79
Massachusetts.....	7.10	7.05	8.29	8.59	8.72	8.60
Michigan .....	6.34	6.80	7.54	7.48	6.91	6.39
Minnesota .....	W	W	W	W	W	W
Mississippi .....	6.87	W	W	8.20	W	7.73
Missouri .....	W	W	W	W	W	W
Montana .....	W	W	W	W	W	W
Nebraska .....	13.27	10.79	7.94	8.34	8.05	7.78
Nevada .....	5.96	6.45	6.16	6.20	5.50	6.71
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	7.41	7.60	8.65	8.82	8.97	8.65
New Mexico .....	W	W	W	W	W	W
New York .....	7.20	7.49	8.42	8.60	8.69	8.66
North Carolina.....	W	W	W	W	W	W
North Dakota.....	7.69	7.03	7.81	7.41	8.23	--
Ohio .....	7.04	7.53	8.61	10.14	9.03	W
Oklahoma .....	6.17	6.59	7.37	7.45	6.92	7.13
Oregon .....	5.41	W	W	6.60	W	W
Pennsylvania .....	7.20	7.06	8.40	9.16	9.18	9.00
Rhode Island.....	6.93	7.10	8.23	10.49	8.58	8.50
South Carolina .....	W	W	W	8.89	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	--	--	--	--	--
Texas .....	6.18	6.55	7.48	7.51	7.29	6.90
Utah .....	W	W	W	W	W	W
Vermont .....	7.11	6.55	8.59	8.52	8.69	9.55
Virginia.....	7.54	7.94	8.90	11.16	10.14	W
Washington .....	5.38	W	W	5.74	W	W
West Virginia.....	W	W	W	W	W	W
Wisconsin .....	6.84	7.21	7.82	8.16	7.90	7.86
Wyoming.....	W	8.51	15.07	W	W	W
<b>Total .....</b>	<b>6.80</b>	<b>7.01</b>	<b>7.80</b>	<b>7.96</b>	<b>7.76</b>	<b>7.64</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	8.00	W	W	7.37	6.99	6.25
Alaska .....	3.54	3.75	3.65	3.88	3.94	3.79
Arizona .....	7.90	6.90	W	7.43	6.98	5.13
Arkansas.....	W	7.84	W	7.48	7.02	4.81
California .....	7.40	6.68	6.72	7.30	7.26	5.52
Colorado .....	7.12	5.33	W	6.15	6.52	4.62
Connecticut.....	9.85	7.74	7.39	7.58	7.97	6.25
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	10.01	9.44	8.61	9.01	9.07	8.06
Georgia.....	9.47	7.14	W	7.90	W	5.50
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois.....	8.60	7.16	W	8.23	7.62	5.59
Indiana.....	8.91	W	W	7.79	7.79	6.47
Iowa .....	8.89	7.48	7.63	8.75	8.32	6.07
Kansas.....	7.25	6.01	6.32	6.80	6.55	4.88
Kentucky.....	W	W	W	W	W	W
Louisiana .....	W	6.80	7.66	9.06	7.94	5.94
Maine.....	W	W	W	W	W	6.47
Maryland.....	9.47	8.21	7.90	8.19	8.91	6.17
Massachusetts.....	10.16	7.78	7.47	7.84	8.03	6.04
Michigan.....	6.77	5.90	6.01	6.12	6.28	5.19
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	7.63	W	W	W	5.98
Missouri .....	8.30	W	W	W	W	W
Montana .....	W	W	W	9.70	W	W
Nebraska .....	8.14	7.97	7.21	7.59	8.25	6.12
Nevada .....	7.49	6.31	6.79	6.99	6.76	4.58
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	9.17	7.53	8.07	8.96	8.37	6.29
New Mexico .....	W	W	W	W	W	W
New York .....	8.55	7.66	7.75	8.48	8.28	5.95
North Carolina.....	W	W	W	W	W	W
North Dakota .....	8.12	6.21	10.93	8.27	6.88	16.74
Ohio .....	10.82	W	W	9.07	8.46	6.75
Oklahoma .....	7.18	6.62	W	7.38	7.04	5.12
Oregon.....	6.76	6.40	W	6.73	6.39	5.44
Pennsylvania .....	10.63	8.29	7.74	8.34	7.99	5.93
Rhode Island.....	9.22	7.56	W	8.42	8.07	W
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	W	--	W	--
Texas .....	7.34	6.42	6.54	6.92	6.87	5.09
Utah .....	W	W	W	W	W	W
Vermont .....	8.08	6.95	7.77	8.76	8.19	5.17
Virginia.....	10.80	8.15	7.72	8.89	8.45	5.79
Washington .....	6.49	6.28	W	7.36	6.80	4.83
West Virginia.....	W	W	W	8.52	W	7.22
Wisconsin .....	8.48	7.31	7.34	8.20	7.49	5.93
Wyoming.....	W	W	W	W	W	W
<b>Total .....</b>	<b>8.16</b>	<b>7.05</b>	<b>7.11</b>	<b>7.57</b>	<b>7.48</b>	<b>5.76</b>

See footnotes at end of table.

**Table 21**
**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) – Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	6.56	7.74	7.12	6.81	6.98	7.96
Alaska.....	3.72	3.38	3.51	3.74	3.63	3.68
Arizona .....	5.85	6.94	6.16	5.96	6.03	6.48
Arkansas.....	5.61	7.26	5.99	6.15	6.33	7.12
California .....	5.97	7.16	6.44	6.20	6.23	6.53
Colorado.....	5.13	6.52	5.75	5.34	5.77	W
Connecticut.....	5.56	7.97	7.02	6.94	6.84	7.71
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.16	8.85	8.35	8.39	8.54	8.79
Georgia.....	5.48	8.40	7.17	7.04	6.76	7.75
Hawaii .....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	--
Illinois.....	6.12	7.85	6.65	6.81	6.63	7.18
Indiana.....	W	8.65	7.21	6.99	6.64	W
Iowa .....	5.93	8.56	7.21	7.19	7.03	8.44
Kansas.....	5.42	7.10	6.08	5.83	5.61	6.44
Kentucky.....	W	W	W	W	W	W
Louisiana .....	6.96	7.95	6.83	6.97	7.25	7.77
Maine.....	W	W	W	W	W	W
Maryland.....	6.97	8.55	6.88	7.55	7.41	8.88
Massachusetts.....	5.59	8.15	6.76	6.96	7.11	7.95
Michigan.....	5.46	6.58	6.11	5.87	5.75	6.14
Minnesota .....	W	W	W	W	W	W
Mississippi .....	5.79	7.96	6.80	6.75	6.68	7.81
Missouri.....	W	W	W	W	W	W
Montana.....	7.74	W	W	W	8.24	W
Nebraska .....	7.32	8.36	6.40	6.76	7.08	7.16
Nevada .....	5.96	7.10	6.44	6.76	7.06	6.95
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	7.32	8.38	7.19	7.19	7.80	8.24
New Mexico .....	W	W	W	W	W	W
New York .....	6.62	8.10	7.20	7.35	7.52	7.93
North Carolina.....	W	W	W	W	W	W
North Dakota.....	6.33	8.42	15.09	8.37	8.74	9.83
Ohio .....	W	8.51	7.55	7.58	7.61	W
Oklahoma .....	6.18	6.99	6.02	5.92	6.21	6.44
Oregon.....	5.20	5.98	5.36	5.99	W	W
Pennsylvania .....	5.45	8.55	7.26	7.55	7.31	8.06
Rhode Island.....	6.30	7.82	6.84	6.88	7.20	7.81
South Carolina .....	W	W	W	W	8.17	W
South Dakota.....	--	--	--	--	--	--
Tennessee .....	W	W	6.21	--	--	--
Texas.....	5.83	7.03	6.06	6.08	6.34	6.82
Utah.....	W	W	W	W	W	5.13
Vermont .....	7.57	7.53	6.74	6.71	9.36	7.92
Virginia.....	6.95	8.38	7.00	6.79	7.84	9.84
Washington .....	5.00	5.96	5.40	6.24	W	W
West Virginia.....	W	W	7.45	7.89	W	9.27
Wisconsin .....	6.40	7.70	6.74	6.61	7.07	8.02
Wyoming.....	W	W	6.67	5.92	25.15	W
<b>Total .....</b>	<b>6.27</b>	<b>7.56</b>	<b>6.69</b>	<b>6.69</b>	<b>6.89</b>	<b>7.32</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2006-2008**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006		
	March	February	January
Alabama .....	7.73	W	W
Alaska.....	3.42	3.52	3.52
Arizona .....	W	7.40	8.59
Arkansas.....	W	W	W
California .....	6.63	7.42	8.78
Colorado.....	6.58	W	W
Connecticut.....	7.72	8.68	9.41
Delaware .....	W	W	W
District of Columbia.....	--	--	--
Florida.....	8.68	8.92	9.31
Georgia.....	7.85	8.50	W
Hawaii.....	--	--	--
Idaho.....	W	W	W
Illinois.....	7.35	8.64	W
Indiana.....	W	8.93	W
Iowa .....	8.02	8.31	10.92
Kansas.....	6.98	7.31	8.62
Kentucky.....	W	9.57	W
Louisiana .....	8.11	8.69	11.64
Maine.....	W	W	W
Maryland.....	8.53	9.15	10.80
Massachusetts.....	8.52	9.05	9.87
Michigan .....	5.86	5.75	6.17
Minnesota .....	W	W	W
Mississippi .....	W	8.57	W
Missouri.....	W	7.98	11.67
Montana.....	W	W	14.19
Nebraska .....	8.00	8.42	10.10
Nevada .....	7.22	7.88	8.42
New Hampshire .....	W	W	W
New Jersey .....	8.24	9.28	11.95
New Mexico .....	W	W	W
New York .....	7.95	9.15	11.74
North Carolina.....	W	W	W
North Dakota.....	11.74	9.13	21.19
Ohio .....	W	12.11	W
Oklahoma .....	W	W	W
Oregon.....	W	6.48	6.06
Pennsylvania .....	8.35	9.74	11.34
Rhode Island.....	8.08	8.15	10.37
South Carolina .....	W	W	W
South Dakota.....	--	--	--
Tennessee.....	--	--	--
Texas.....	6.76	7.48	8.48
Utah.....	W	7.17	10.02
Vermont .....	8.03	8.86	12.34
Virginia.....	8.40	8.90	10.34
Washington.....	W	7.05	6.45
West Virginia.....	W	W	W
Wisconsin .....	7.85	8.92	10.36
Wyoming.....	W	W	W
<b>Total.....</b>	<b>7.36</b>	<b>8.00</b>	<b>9.15</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

— Not applicable.

NA Not available.

W Withheld.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

**Table 22****Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008**

State	2008 3-Month YTD		2007 3-Month YTD		2006 3-Month YTD		2008	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	March	
							Commercial	Industrial
Alabama .....	80.21	18.43	80.52	18.16	84.26	22.76	79.60	18.80
Alaska.....	77.12	NA	78.85	80.22	50.88	73.01	81.05	83.85
Arizona .....	NA	NA	94.65	37.08	94.66	38.65	93.91	30.84
Arkansas.....	77.92	4.16	78.73	NA	78.36	5.39	76.82	3.85
California .....	59.56	5.62	65.16	NA	70.91	6.36	58.34	5.49
Colorado.....	96.71	NA	96.81	0.03	96.46	0.10	94.49	NA
Connecticut.....	72.60	50.78	73.27	49.28	73.71	47.31	72.05	49.71
Delaware .....	73.84	8.81	78.40	13.46	86.99	10.10	71.83	8.54
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.38	100.00	1.74	100.00	2.95	100.00	1.30
Georgia.....	100.00	4.95	100.00	5.32	100.00	19.84	100.00	4.79
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.45	2.29	88.62	2.10	88.54	2.49	87.01	2.39
Illinois.....	47.62	NA	45.93	11.41	45.06	11.81	48.61	NA
Indiana.....	77.63	NA	80.54	7.80	80.94	8.25	78.02	NA
Iowa.....	80.35	8.04	79.82	9.32	79.43	9.82	77.52	6.93
Kansas.....	68.67	1.45	68.99	1.46	69.94	2.43	69.09	2.06
Kentucky.....	83.49	15.04	83.16	14.23	82.93	16.65	83.18	14.19
Louisiana.....	97.61	NA	97.78	29.11	98.33	28.49	98.39	22.23
Maine.....	50.73	7.06	51.44	6.43	63.93	6.23	50.63	9.39
Maryland.....	100.00	9.24	100.00	12.16	100.00	9.30	100.00	7.62
Massachusetts.....	66.29	33.72	68.00	35.95	74.71	41.17	72.19	35.67
Michigan.....	100.00	15.24	100.00	13.42	100.00	15.05	100.00	15.62
Minnesota.....	96.51	NA	96.41	37.26	97.09	39.07	99.22	34.91
Mississippi .....	91.43	11.27	94.28	15.13	96.85	25.78	90.14	11.31
Missouri.....	81.61	16.97	81.77	15.78	81.02	16.86	81.74	16.56
Montana.....	77.80	1.49	80.40	NA	83.32	1.14	74.23	1.83
Nebraska.....	NA	15.01	65.43	14.47	69.09	18.32	NA	15.82
Nevada .....	74.03	24.66	74.66	23.90	73.79	21.64	69.92	21.07
New Hampshire .....	74.21	10.16	NA	14.81	84.33	19.72	72.07	9.48
New Jersey.....	49.86	23.49	54.49	22.21	58.77	22.32	49.63	23.02
New Mexico .....	60.38	6.58	62.22	5.78	66.46	7.19	58.60	7.13
New York.....	100.00	13.25	NA	NA	100.00	13.45	100.00	12.10
North Carolina.....	88.58	22.47	88.90	21.43	84.83	26.33	88.13	23.11
North Dakota.....	94.80	48.18	94.78	26.10	94.70	24.73	94.09	52.51
Ohio.....	100.00	2.21	100.00	2.68	100.00	4.44	100.00	1.98
Oklahoma.....	55.61	1.14	57.84	1.26	56.81	1.58	57.64	0.99
Oregon.....	98.75	22.74	98.78	23.61	98.84	35.78	98.66	22.75
Pennsylvania .....	100.00	4.95	100.00	5.43	100.00	7.52	100.00	4.85
Rhode Island.....	70.51	16.26	72.12	15.78	75.41	17.78	73.50	16.31
South Carolina .....	94.17	37.92	94.87	39.79	95.85	77.42	94.03	36.85
South Dakota .....	85.33	23.49	85.16	32.44	84.84	37.51	83.83	24.43
Tennessee .....	92.39	33.76	93.36	32.90	94.58	42.49	92.32	34.13
Texas.....	85.41	52.63	85.62	53.79	85.14	53.05	82.33	54.18
Utah.....	88.21	13.24	89.32	14.14	87.14	22.69	87.26	13.08
Vermont .....	100.00	82.97	100.00	83.07	100.00	87.26	100.00	83.48
Virginia.....	100.00	15.31	100.00	17.35	100.00	18.10	100.00	19.04
Washington.....	90.52	NA	90.68	23.08	90.57	22.78	89.82	14.55
West Virginia.....	62.67	17.58	70.69	NA	67.92	16.09	60.00	18.77
Wisconsin .....	81.18	21.45	79.35	21.67	79.96	22.09	79.91	19.88
Wyoming.....	NA	3.22	44.78	4.04	46.98	4.50	NA	3.26
<b>Total .....</b>	<b>78.71</b>	<b>20.59</b>	<b>83.36</b>	<b>21.92</b>	<b>84.02</b>	<b>23.89</b>	<b>78.47</b>	<b>21.22</b>

See footnotes at end of table.

**Table 22****Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2008				2007			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	82.36	18.34	78.44	18.18	NA	NA	75.05	17.34
Alaska.....	75.11	100.00	75.98	NA	77.65	73.49	78.52	73.34
Arizona .....	95.20	30.93	NA	NA	93.39	31.58	95.77	30.24
Arkansas.....	79.91	4.56	76.79	4.07	70.35	NA	71.97	3.63
California .....	61.02	6.11	59.12	5.28	60.49	NA	66.30	5.35
Colorado.....	96.79	0.04	98.22	NA	97.37	NA	99.63	0.03
Connecticut.....	72.53	50.88	73.17	51.70	71.49	50.04	70.91	45.88
Delaware .....	74.76	9.06	74.54	8.83	68.18	NA	71.26	8.99
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.63	100.00	1.23	100.00	1.76	100.00	2.06
Georgia.....	100.00	5.32	100.00	4.75	100.00	4.88	100.00	4.41
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	89.79	2.31	88.18	2.18	84.74	1.98	87.45	2.42
Illinois.....	47.88	NA	46.52	10.26	42.23	8.77	43.27	9.68
Indiana.....	74.83	8.39	80.05	NA	77.57	7.03	79.03	8.66
Iowa .....	80.02	7.71	82.97	9.29	75.25	7.75	78.67	8.88
Kansas.....	69.01	1.19	68.05	1.18	63.51	6.11	63.34	1.70
Kentucky.....	83.87	15.98	83.38	15.01	80.54	13.68	82.28	13.55
Louisiana .....	96.57	NA	97.90	21.26	97.81	NA	98.09	28.79
Maine .....	52.45	5.03	49.15	6.79	NA	5.71	NA	7.63
Maryland.....	100.00	10.63	100.00	9.63	NA	NA	100.00	9.75
Massachusetts.....	60.96	32.54	66.88	33.24	65.63	29.93	68.67	30.76
Michigan .....	100.00	15.84	100.00	14.30	NA	NA	100.00	13.49
Minnesota .....	96.10	32.02	94.80	NA	94.60	NA	94.63	NA
Mississippi .....	91.27	11.63	92.48	10.87	88.62	12.25	89.44	10.46
Missouri .....	82.05	17.92	81.04	16.40	76.59	11.91	77.52	14.59
Montana.....	78.65	1.37	79.80	1.31	78.44	NA	84.15	1.03
Nebraska .....	NA	15.13	NA	14.12	NA	NA	NA	11.35
Nevada .....	75.15	25.89	75.91	26.90	68.18	18.04	70.95	25.75
New Hampshire .....	74.89	9.62	75.53	11.15	NA	NA	68.64	NA
New Jersey .....	51.14	22.83	48.84	24.59	NA	NA	52.77	23.43
New Mexico .....	58.85	6.38	63.29	6.24	60.15	8.34	63.51	7.95
New York .....	100.00	12.37	100.00	15.38	NA	NA	100.00	14.50
North Carolina.....	87.82	24.09	89.48	20.43	NA	20.32	87.43	19.96
North Dakota.....	94.67	57.58	95.41	24.16	93.24	47.47	95.36	42.55
Ohio .....	100.00	2.40	100.00	2.26	100.00	1.76	100.00	2.40
Oklahoma .....	56.20	1.51	53.63	0.99	NA	0.78	41.49	0.89
Oregon.....	98.75	22.58	98.81	22.87	98.46	21.82	98.88	21.98
Pennsylvania .....	100.00	4.83	100.00	5.15	100.00	3.74	100.00	4.56
Rhode Island.....	67.32	13.95	70.75	19.57	69.68	NA	62.13	11.05
South Carolina .....	94.63	37.63	93.88	39.22	94.10	38.83	93.76	38.73
South Dakota .....	86.24	22.48	85.61	23.61	81.21	NA	85.00	NA
Tennessee .....	93.07	34.00	91.78	33.21	90.18	NA	90.41	NA
Texas .....	85.08	51.19	87.89	52.50	81.21	56.23	83.63	55.74
Utah .....	88.09	13.11	89.03	13.53	86.89	14.05	88.38	14.76
Vermont .....	100.00	84.35	100.00	81.22	100.00	78.06	100.00	82.31
Virginia.....	100.00	15.52	100.00	12.44	100.00	NA	100.00	14.83
Washington .....	90.31	14.14	91.25	NA	89.20	17.49	91.95	16.58
West Virginia.....	60.70	17.13	67.09	16.93	NA	NA	63.36	18.47
Wisconsin .....	81.54	22.48	81.82	21.85	74.43	17.44	78.92	22.91
Wyoming .....	NA	3.15	NA	3.25	NA	3.05	NA	3.44
<b>Total.....</b>	<b>78.62</b>	<b>20.29</b>	<b>78.99</b>	<b>20.29</b>	<b>79.06</b>	<b>22.19</b>	<b>78.16</b>	<b>22.01</b>

See footnotes at end of table.

**Table 22****Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	69.05	17.99	67.17	17.93	70.16	NA	NA	17.22
Alaska.....	76.77	74.86	80.13	68.24	79.24	75.96	75.76	64.88
Arizona .....	92.46	29.55	90.93	28.76	91.70	24.28	91.85	26.18
Arkansas.....	66.15	4.45	57.25	4.45	59.09	3.68	58.76	3.36
California .....	58.86	4.86	52.46	5.09	50.39	4.40	53.00	4.31
Colorado.....	99.30	0.10	99.31	0.09	97.34	0.34	96.92	0.72
Connecticut.....	68.98	50.83	66.72	54.59	67.01	52.35	70.21	53.96
Delaware .....	59.96	9.33	47.83	7.49	51.87	9.78	48.84	NA
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.11	100.00	1.43	100.00	2.04	100.00	1.49
Georgia.....	100.00	5.21	100.00	4.93	100.00	4.58	100.00	4.38
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.56	2.23	80.87	2.01	74.26	1.73	71.60	1.55
Illinois.....	36.61	7.17	33.19	6.92	32.74	5.89	30.21	5.01
Indiana.....	71.70	9.06	75.82	6.46	72.84	6.54	75.19	4.76
Iowa .....	77.50	8.34	68.64	7.80	61.56	6.92	59.90	5.99
Kansas.....	54.00	2.92	52.96	4.10	54.87	9.87	48.42	17.76
Kentucky.....	78.47	13.66	75.47	13.24	73.99	12.41	73.63	12.07
Louisiana .....	98.26	27.17	98.79	31.44	97.54	30.25	96.71	NA
Maine .....	42.42	3.79	33.90	5.09	33.08	5.53	35.47	4.07
Maryland.....	NA	NA	NA	NA	100.00	6.45	100.00	3.69
Massachusetts.....	63.73	25.12	61.67	22.52	58.15	20.42	57.53	19.46
Michigan .....	NA	9.18	100.00	NA	100.00	4.53	100.00	3.40
Minnesota .....	93.04	30.66	88.75	28.75	85.89	26.51	98.18	34.83
Mississippi .....	87.28	11.11	85.79	11.03	79.82	11.31	80.88	12.09
Missouri .....	70.83	10.25	61.87	9.55	66.96	8.11	66.69	7.82
Montana.....	78.52	0.67	75.23	0.50	62.74	0.41	55.97	0.28
Nebraska .....	NA	NA	NA	11.76	NA	8.45	NA	7.43
Nevada .....	67.61	20.81	60.73	13.84	60.44	10.78	60.27	10.38
New Hampshire .....	69.10	NA	56.48	8.50	55.35	5.99	51.45	NA
New Jersey .....	50.32	21.17	30.23	20.27	23.07	NA	NA	20.08
New Mexico .....	58.48	10.92	60.27	9.86	57.87	11.21	60.70	10.48
New York .....	100.00	10.73	100.00	9.38	100.00	10.47	100.00	8.76
North Carolina.....	85.84	21.09	81.64	19.02	82.28	16.59	81.70	16.77
North Dakota.....	93.77	60.77	89.38	59.95	89.57	57.29	87.36	38.02
Ohio .....	100.00	1.46	100.00	0.79	100.00	0.98	100.00	0.91
Oklahoma .....	30.56	0.65	29.01	0.80	36.43	0.55	34.03	0.40
Oregon .....	98.58	21.26	98.37	21.32	97.77	21.54	97.79	19.70
Pennsylvania .....	100.00	3.09	100.00	2.12	100.00	2.78	100.00	2.17
Rhode Island.....	61.22	9.16	63.39	8.50	68.56	NA	68.34	6.46
South Carolina .....	95.05	39.61	93.02	37.38	93.16	39.37	91.76	38.91
South Dakota .....	80.60	15.97	77.74	14.92	67.32	11.27	64.23	11.44
Tennessee .....	86.99	32.57	85.31	26.85	84.65	28.35	84.80	28.87
Texas .....	77.58	56.51	76.25	58.97	74.80	57.41	73.26	58.95
Utah .....	84.44	14.22	83.91	13.40	81.52	13.80	78.46	14.85
Vermont .....	100.00	78.82	100.00	76.67	100.00	74.04	100.00	71.33
Virginia.....	100.00	NA	100.00	10.20	100.00	8.84	100.00	NA
Washington .....	90.81	13.96	89.35	14.46	85.28	14.20	84.36	14.53
West Virginia.....	60.92	20.64	42.15	23.30	31.29	19.00	NA	19.51
Wisconsin .....	75.05	20.96	64.37	16.08	56.93	12.59	56.94	11.12
Wyoming .....	NA	3.40	NA	3.02	NA	1.91	47.19	1.74
<b>Total.....</b>	<b>74.42</b>	<b>21.46</b>	<b>69.19</b>	<b>22.36</b>	<b>72.17</b>	<b>22.06</b>	<b>71.89</b>	<b>22.29</b>

See footnotes at end of table.

**Table 22****Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	70.62	17.30	73.06	17.76	74.15	18.45	73.26	17.73
Alaska.....	75.15	65.03	73.95	75.42	75.02	80.00	74.42	78.14
Arizona .....	91.90	26.34	92.20	32.17	91.33	32.64	93.04	34.78
Arkansas.....	59.86	3.31	60.60	3.77	64.23	3.81	66.77	4.18
California .....	55.96	4.56	58.43	4.93	61.36	5.43	63.42	NA
Colorado.....	97.37	0.64	93.92	0.38	93.28	NA	95.90	NA
Connecticut.....	68.20	48.24	67.16	47.97	72.34	51.14	73.62	49.45
Delaware .....	52.94	8.55	54.35	9.73	61.31	9.04	69.06	12.92
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.58	100.00	2.26	100.00	1.61	100.00	1.32
Georgia.....	100.00	4.44	100.00	4.61	100.00	4.63	100.00	5.26
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	74.84	1.73	76.73	1.88	78.25	1.73	84.08	1.83
Illinois.....	31.85	5.51	38.55	7.18	46.76	9.57	43.98	9.85
Indiana.....	71.16	5.65	72.42	5.23	63.33	5.74	78.68	7.25
Iowa .....	61.07	5.02	64.53	6.18	63.15	6.90	74.63	7.22
Kansas.....	49.68	16.58	53.89	10.08	61.13	5.06	62.83	1.44
Kentucky.....	74.35	13.67	75.61	14.43	76.06	13.27	79.60	14.63
Louisiana .....	97.59	29.62	97.56	33.04	97.73	29.46	97.93	28.31
Maine .....	31.00	6.38	39.74	4.13	43.82	4.01	44.91	6.87
Maryland.....	100.00	4.30	100.00	NA	100.00	5.86	100.00	9.60
Massachusetts.....	67.52	19.66	51.17	21.22	67.40	30.00	64.75	30.45
Michigan .....	100.00	4.47	NA	6.09	100.00	9.28	100.00	11.18
Minnesota .....	84.66	20.67	94.82	33.39	89.10	24.01	97.54	34.77
Mississippi .....	80.85	10.40	81.09	11.47	82.58	10.82	89.67	12.70
Missouri .....	67.90	9.00	67.15	9.42	72.88	9.82	75.19	11.47
Montana.....	57.52	0.30	84.07	0.36	83.95	0.51	78.27	0.94
Nebraska .....	51.96	8.17	52.31	10.34	56.40	11.42	58.55	12.85
Nevada .....	61.57	11.50	61.67	11.82	64.42	16.84	65.50	19.05
New Hampshire .....	55.26	5.33	59.50	8.84	67.79	15.19	NA	NA
New Jersey .....	24.77	17.91	28.28	17.78	31.53	17.37	42.48	23.29
New Mexico .....	57.92	9.76	53.60	7.08	54.95	8.76	54.78	7.86
New York .....	100.00	9.82	100.00	7.46	100.00	9.65	100.00	12.71
North Carolina.....	81.58	19.75	82.65	21.52	NA	21.99	85.96	22.58
North Dakota.....	87.99	10.70	85.89	46.23	87.97	60.73	92.71	57.83
Ohio .....	100.00	1.23	100.00	1.16	100.00	1.19	100.00	1.68
Oklahoma .....	36.37	0.44	37.26	0.57	45.30	0.62	NA	0.40
Oregon .....	97.55	19.96	97.45	21.78	97.80	20.77	98.16	21.81
Pennsylvania .....	100.00	2.28	100.00	2.51	100.00	3.85	100.00	4.04
Rhode Island.....	68.47	8.19	54.70	NA	85.45	10.32	72.79	12.96
South Carolina .....	93.22	36.16	93.93	39.57	93.63	39.10	94.03	37.71
South Dakota .....	65.67	13.78	67.33	12.20	72.64	16.29	81.06	15.26
Tennessee .....	85.68	28.51	85.42	28.64	87.91	29.99	89.29	27.83
Texas .....	75.62	57.86	78.86	57.48	78.90	55.72	81.22	54.58
Utah .....	81.15	14.48	83.44	12.71	82.50	13.29	85.90	14.62
Vermont .....	100.00	71.53	100.00	71.81	100.00	72.31	100.00	76.25
Virginia.....	100.00	9.88	100.00	NA	100.00	14.82	100.00	16.53
Washington .....	83.75	15.15	84.53	14.76	86.12	16.94	88.03	18.78
West Virginia.....	34.77	22.71	33.42	22.78	40.13	21.89	58.83	20.21
Wisconsin .....	56.62	10.03	59.74	10.54	63.24	12.50	74.25	16.39
Wyoming .....	48.14	1.57	46.03	2.06	45.46	2.88	45.54	3.78
<b>Total.....</b>	<b>73.78</b>	<b>22.62</b>	<b>73.56</b>	<b>23.31</b>	<b>77.85</b>	<b>22.64</b>	<b>80.95</b>	<b>21.96</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued**

State	2007						2006	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	80.77	18.12	82.63	18.47	77.74	17.92	80.17	23.52
Alaska.....	74.23	80.57	75.65	79.43	87.04	80.59	56.33	68.92
Arizona .....	93.78	33.76	94.47	35.63	95.42	41.80	93.11	37.89
Arkansas.....	77.11	4.42	81.02	NA	77.35	4.43	71.73	4.79
California .....	67.34	NA	62.88	7.19	65.71	6.07	64.74	5.68
Colorado.....	96.01	0.04	96.27	0.03	97.61	0.03	95.37	0.63
Connecticut.....	75.14	47.36	73.25	49.98	71.15	50.58	71.04	48.53
Delaware .....	76.23	15.26	82.03	15.57	75.94	10.27	77.46	9.02
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.97	100.00	1.77	100.00	1.49	100.00	3.09
Georgia.....	100.00	5.02	100.00	5.48	100.00	5.45	100.00	16.66
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.19	1.75	90.10	2.15	88.18	2.37	85.80	2.07
Illinois.....	47.49	11.87	45.58	11.76	44.94	10.62	39.81	8.73
Indiana.....	77.38	5.44	82.13	8.88	80.64	8.76	79.45	7.15
Iowa .....	76.78	7.61	80.81	9.62	81.26	10.53	75.93	8.56
Kansas.....	71.32	1.50	70.21	1.58	66.06	1.33	65.31	7.69
Kentucky.....	83.43	14.02	82.96	14.95	83.21	13.70	81.31	15.78
Louisiana .....	98.15	26.83	97.50	31.18	97.73	29.38	98.42	27.82
Maine.....	51.73	6.16	52.33	6.93	50.21	6.21	48.68	5.18
Maryland.....	100.00	10.63	100.00	13.26	100.00	12.65	100.00	6.74
Massachusetts.....	69.68	36.88	66.47	35.84	68.12	35.05	70.59	34.41
Michigan .....	100.00	14.11	100.00	13.89	100.00	12.17	100.00	10.18
Minnesota .....	96.34	35.58	96.09	38.97	96.79	37.08	93.72	34.38
Mississippi .....	92.97	14.22	93.95	16.09	95.33	15.04	94.88	20.03
Missouri .....	81.95	15.57	91.42	17.33	71.95	14.36	76.42	13.59
Montana.....	78.87	0.91	81.05	1.23	80.84	NA	76.90	0.69
Nebraska .....	68.92	15.93	65.08	14.28	62.48	13.36	65.27	14.16
Nevada .....	70.63	19.28	76.00	28.71	76.30	23.95	68.23	16.78
New Hampshire .....	NA	12.83	76.45	18.09	72.64	13.56	75.38	14.61
New Jersey .....	49.59	21.08	58.55	23.86	53.62	21.76	46.90	19.32
New Mexico .....	61.87	5.00	60.66	5.75	64.01	6.49	64.96	11.33
New York .....	NA	NA	100.00	NA	100.00	12.97	100.00	11.70
North Carolina.....	87.27	22.79	90.62	21.93	88.03	19.74	82.08	20.98
North Dakota.....	93.80	24.17	95.20	28.26	95.00	26.05	93.02	42.28
Ohio .....	100.00	2.28	100.00	3.15	100.00	2.56	100.00	3.02
Oklahoma .....	62.30	0.88	61.45	1.54	51.41	1.36	49.66	1.12
Oregon.....	98.58	22.95	98.70	24.33	98.98	23.56	98.50	26.56
Pennsylvania .....	100.00	5.71	100.00	5.94	100.00	4.62	100.00	5.53
Rhode Island.....	72.63	15.31	72.29	19.29	71.19	13.20	73.14	13.57
South Carolina .....	94.26	39.02	94.96	39.87	95.23	40.40	95.04	71.35
South Dakota .....	83.66	31.46	86.52	31.95	84.69	33.95	82.12	33.62
Tennessee .....	93.22	32.34	93.87	35.50	92.91	30.82	91.97	39.42
Texas .....	82.77	53.94	86.77	53.14	86.40	54.25	80.98	55.37
Utah .....	88.73	14.43	88.47	13.60	90.55	14.44	86.76	20.10
Vermont .....	100.00	81.89	100.00	84.18	100.00	83.07	100.00	78.43
Virginia.....	100.00	16.40	100.00	19.28	100.00	16.33	100.00	13.91
Washington .....	90.27	23.22	89.74	22.42	91.78	23.55	88.94	20.16
West Virginia.....	70.97	19.69	72.68	16.70	67.94	NA	56.00	16.97
Wisconsin .....	77.88	22.35	80.56	22.01	79.06	20.66	76.05	18.28
Wyoming .....	43.16	3.50	43.84	4.23	46.88	4.40	47.76	3.58
<b>Total.....</b>	<b>83.27</b>	<b>21.67</b>	<b>83.77</b>	<b>22.08</b>	<b>82.98</b>	<b>21.98</b>	<b>80.69</b>	<b>23.51</b>

See footnotes at end of table.

Table 22

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 — Continued**

State	2006							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	81.47	25.58	74.59	24.61	71.98	24.54	74.12	23.44
Alaska.....	74.54	73.80	68.89	81.32	53.64	65.52	52.13	70.44
Arizona .....	93.81	37.62	91.92	37.07	91.54	39.70	90.93	37.94
Arkansas.....	75.02	5.83	69.42	5.49	63.62	5.43	62.55	4.10
California .....	66.16	6.16	62.77	6.11	60.53	5.35	56.95	4.91
Colorado.....	95.69	0.10	95.18	0.11	96.61	0.31	96.57	1.01
Connecticut.....	70.57	47.77	68.81	42.47	67.30	52.19	66.05	50.45
Delaware .....	76.40	10.71	70.91	8.35	58.40	9.26	64.36	8.52
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.13	100.00	4.21	100.00	2.42	100.00	3.05
Georgia.....	100.00	16.65	100.00	17.44	100.00	17.71	100.00	15.43
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	89.04	2.60	82.49	2.35	77.03	1.95	78.16	1.48
Illinois.....	42.34	9.57	38.04	7.74	33.66	8.51	29.11	6.56
Indiana.....	80.36	8.37	79.16	8.27	83.18	8.23	77.12	6.28
Iowa .....	80.09	10.21	78.80	11.97	75.36	9.46	65.90	7.16
Kansas.....	67.81	2.19	61.62	2.21	53.24	3.86	58.45	9.91
Kentucky.....	83.36	17.59	83.05	15.51	79.49	15.68	75.43	14.61
Louisiana .....	97.56	30.85	97.70	28.00	97.66	25.14	99.07	25.77
Maine .....	47.01	4.84	42.41	5.03	39.32	5.60	27.82	3.78
Maryland.....	100.00	9.22	100.00	7.73	100.00	5.77	100.00	6.45
Massachusetts.....	67.48	31.24	67.82	32.24	64.85	23.70	67.33	26.54
Michigan .....	100.00	13.58	100.00	10.58	100.00	6.96	100.00	5.19
Minnesota .....	98.00	34.50	95.52	34.12	92.27	23.81	85.45	25.52
Mississippi .....	93.09	18.02	94.51	15.63	94.11	17.48	92.97	16.62
Missouri .....	76.95	17.14	74.77	13.57	65.70	11.11	65.89	10.55
Montana.....	80.55	0.95	73.28	0.59	72.13	0.32	66.94	0.17
Nebraska .....	64.55	15.02	55.30	12.50	58.55	13.94	63.52	12.74
Nevada .....	73.75	23.70	66.03	16.63	63.26	16.89	61.04	11.49
New Hampshire .....	74.51	15.62	66.34	8.78	62.95	12.79	55.67	7.98
New Jersey .....	50.94	21.57	45.72	19.66	33.02	16.47	29.92	15.46
New Mexico .....	68.28	13.06	63.97	10.91	63.71	9.15	62.57	10.13
New York .....	100.00	13.69	100.00	13.56	100.00	10.81	100.00	9.62
North Carolina.....	84.89	22.79	79.97	22.11	79.61	17.04	77.34	16.48
North Dakota.....	94.93	19.11	93.63	52.63	91.67	56.32	89.08	43.37
Ohio .....	100.00	3.48	100.00	3.02	100.00	2.17	100.00	2.20
Oklahoma .....	50.93	1.21	39.08	1.35	30.85	1.37	42.08	0.89
Oregon .....	98.88	24.00	98.50	21.46	98.28	20.46	97.71	21.61
Pennsylvania .....	100.00	5.43	100.00	4.59	100.00	4.17	100.00	6.18
Rhode Island.....	67.07	15.73	62.73	10.50	68.32	12.85	67.14	11.38
South Carolina .....	95.22	44.62	95.07	48.63	94.75	74.78	93.94	70.56
South Dakota .....	85.52	35.36	83.90	33.67	77.06	31.49	75.94	27.78
Tennessee .....	93.41	39.72	91.05	42.07	88.05	38.70	86.04	35.35
Texas .....	84.78	55.57	77.93	56.49	76.48	57.90	74.98	54.15
Utah .....	89.76	16.00	88.46	15.81	87.01	15.33	84.18	13.43
Vermont .....	100.00	79.51	100.00	75.08	100.00	76.35	100.00	71.50
Virginia.....	100.00	15.72	100.00	15.95	100.00	14.53	100.00	12.66
Washington .....	91.78	22.33	90.65	21.83	88.92	19.22	84.74	17.11
West Virginia.....	63.90	16.66	58.01	16.37	44.61	16.74	33.87	18.95
Wisconsin .....	79.93	24.25	78.29	22.85	73.79	18.20	65.07	13.26
Wyoming .....	50.90	3.85	50.66	3.94	52.77	3.42	50.60	2.91
<b>Total.....</b>	<b>82.56</b>	<b>23.50</b>	<b>80.19</b>	<b>23.06</b>	<b>77.18</b>	<b>22.96</b>	<b>74.53</b>	<b>22.22</b>

<sup>NA</sup> Not available.

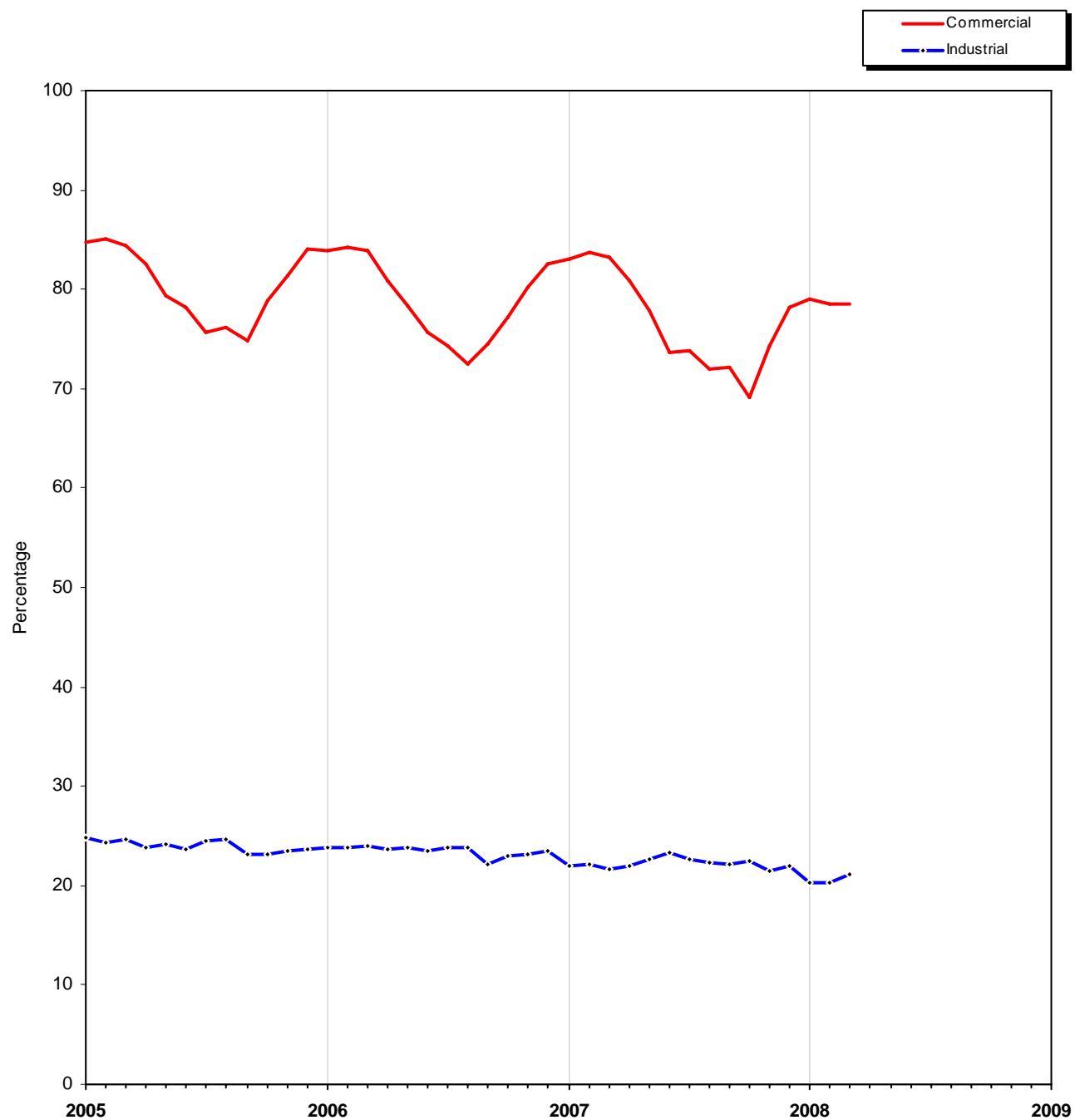
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

## Figure 6

**Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008**



Source: Table 22.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

### **Note 1. Production**

#### *Monthly Data*

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2**

<b>Components</b>	<b>Reporting Methodology</b>
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

### **Annual Data**

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

### **Note 2. Extraction Loss**

#### **Monthly Data**

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

### **Annual Data**

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

### **Note 3. Supplemental Gaseous Fuels**

#### **Monthly Data**

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

### **Annual Data**

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### **Note 4. Imports and Exports**

#### **Monthly Data - Imports**

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the NGA.

#### **Monthly Data - Exports**

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

### ***Annual Data and Final Monthly Data***

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

#### ***Monthly Data***

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

### ***Annual Data***

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### **Note 6. Consumption**

#### ***Monthly Data***

All monthly data are considered preliminary until after publication of the NGA.

#### ***Annual Data***

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

#### ***Residential, Commercial, and Industrial Sector Consumption***

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

#### ***Vehicle Fuel Use***

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

#### ***Electric Power Sector Consumption***

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and

nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

### **Pipeline and Distribution Use**

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### **Lease and Plant Fuel Consumption**

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

### **Note 7. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying

temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

### **Note 8. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

### **Note 9. Average Wellhead Price**

#### **Monthly Data**

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final

settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

### ***Annual Data***

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available

aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### **Note 10. Heating Degree-Days**

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

## Appendix B

### Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

#### [Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2006 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2006: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2006, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2006 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

### Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf)

## **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

## **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

### Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2008 was selected from a universe of 1,517 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 382 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_{.j}$ ) were included in the certainty stratum. The formula for  $C_{.j}$  was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{.i}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{.i}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X_2$  = the sum within State of the  $X_{.i}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left( I = \frac{X_2}{m} \right) I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than  $R + I$ .  $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X_2$  was the sum within State of the  $X_{.i}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana and Texas: companies delivering gas only to industrial consumers and all other companies.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

## Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_{.j}$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_{.i}$  = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- 1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{V_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$V_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

## Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ \left( V_{ja} - V'_{jm} \right) \left( \frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ \left( R_{ja} - R'_{jm} \right) \left( \frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

## Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^n (y_i - Tx_j)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company I,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

# Appendix C

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, March 2008**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	337	161	2,301	2,331	NA	NA	NA
Alaska .....	0	0	0	0	--	--	--
Arizona .....	6	5	0	8	0.06	0.02	--
Arkansas .....	5	6	4	9	0.01	0.01	0.03
California .....	866	234	209	921	0.11	0.06	0.06
Colorado .....	0	0	0	0	--	--	NA
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	198	515	6,421	6,445	0.35	NA	NA
Georgia .....	700	600	738	1,181	0.86	NA	0.86
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	672	740	51	1,001	0.33	0.29	NA
Indiana .....	1,387	646	NA	NA	NA	NA	NA
Iowa .....	56	22	2,213	2,214	0.02	0.06	0.02
Kansas .....	355	180	623	739	0.23	0.26	NA
Kentucky .....	549	269	2,549	2,621	0.10	0.08	NA
Louisiana .....	919	469	9,359	9,415	NA	NA	--
Maine .....	0	0	0	0	--	--	--
Maryland .....	22	13	17	31	0.02	0.04	0.65
Massachusetts .....	149	113	124	224	0.25	0.19	0.09
Michigan .....	144	82	28	168	0.02	0.12	0.20
Minnesota .....	580	1,462	525	1,658	0.75	0.18	NA
Mississippi .....	383	135	652	768	NA	NA	NA
Missouri .....	103	86	299	328	0.11	0.05	0.79
Montana .....	18	9	0	20	0.03	0.07	--
Nebraska .....	464	NA	845	NA	0.19	0.18	NA
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	--
New Jersey .....	0	0	0	0	--	--	--
New Mexico .....	53	415	134	439	0.52	0.20	NA
New York .....	1,795	1,101	1,496	2,583	0.08	0.26	NA
North Carolina .....	183	195	70	277	0.21	0.24	0.49
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	959	731	778	1,435	0.23	0.14	0.07
Oklahoma .....	165	439	779	909	0.50	NA	NA
Oregon .....	NA	0	0	NA	--	--	--
Pennsylvania .....	24	25	73	80	0.02	0.03	0.05
Rhode Island .....	0	0	0	0	--	--	--
South Carolina .....	398	145	261	498	0.17	0.33	0.95
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	495	313	1,032	1,187	0.53	0.17	0.93
Texas .....	2,148	2,252	2,886	4,244	0.31	NA	0.03
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	91	117	194	244	0.21	0.30	0.10
Washington .....	0	0	0	0	--	--	--
West Virginia .....	121	36	0	126	0.23	0.15	--
Wisconsin .....	403	601	1,712	1,859	0.19	0.19	0.43
Wyoming .....	97	NA	502	NA	NA	NA	0.18
<b>Total .....</b>	<b>3,900</b>	<b>3,557</b>	<b>15,392</b>	<b>16,272</b>	<b>0.08</b>	<b>0.16</b>	<b>0.60</b>

-- Not applicable.

NA Not available.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.