DOE/EIA-0130(2008/01)

Natural Gas Monthly
January 2008

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should be attributed to the Energy Information Administration and should not be construed as advocating or reflecting any policy position of the Department of Energy or any other organization.

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
Publications		
Weekly Natural Gas Storage Report	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
Natural Gas Weekly Update	PDF	Analysis of current price, supply and storage data
Natural Gas Monthly	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
Natural Gas Annual	PDF, XLS, CSV	Annual supply, disposition, and price data
U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves	PDF, HTML	Proved reserves in the United States
Oil and Gas Field Code Master List	PDF	Listing of U.S. oil and gas field names
Databases and Other Data Files		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the *Natural Gas Annual*
Historical Annual Data	XLS	Data from the *Historical Natural Gas Annual*
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly* (*NGM*) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General inquiries about energy data can be directed to the National Energy Information Center at (202-586-8800), or via email: infoctr@eia.doe.gov.

Specific questions about the information in this report may be directed to:

Natural Gas Production (Annual data)
Sharon Belcher..... (202) 586-6119

Natural Gas Production (Monthly data)
Jeffrey Little…… (202) 586-6284

Imports and Exports
Damien Gaul..... (202) 586-2073

Consumption and Consumer Prices
Amy Sweeney..... (202) 586-2627

Wellhead Prices
William Trapmann .....(202) 586-6408

Underground Storage
Sharon Belcher..... (202) 586-6119

Other contributors to this report include Bridgette Brown, Mary Carlson, Sheila Darnell, Eva Fleming, Rhonda Green, Gary Long, Stephen Nalley, Hafeez Rahman, Wanda Robinson, and John Wood.

Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Contents

Highlights 1

Common Abbreviations 2

Appendices
A. Explanatory Notes 73
B. Data Sources 79
C. Statistical Considerations 83

Glossary 89

Tables

1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007 3
2. Natural Gas Consumption in the United States, 2002-2007 5
3. Selected National Average Natural Gas Prices, 2002-2007 7
4. U.S. Natural Gas Imports and Exports, 2005-2007 9
5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006 13
6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007 14
7. Underground Natural Gas Storage - All Operators, 2002-2007 15
8. Underground Natural Gas Storage - by Season, 2006-2008 17
9. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2002-2007 18
10. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2002-2007 19
11. Net Withdrawals from Underground Storage, by State, 2006-2007 20
12. Activities of Underground Natural Gas Storage Operators, by State, November 2007 24
13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007 25
14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007 29
15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007 33

Contents

16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007 37

17. Natural Gas Deliveries to All Consumers, by State, 2005-2007 41

18. Average City Gate Price, by State, 2005-2007 45

19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007 49

20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007 53

21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007 57

22. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2005-2007 61

23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 65

24. Natural Gas Home Customer-Weighted Heating Degree Days 72

A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2 73

C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, November 2007 88

Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007 4

2. Natural Gas Deliveries to Consumers in the United States, 2004-2007 6

3. Average Consumer Price of Natural Gas in the United States, 2004-2007 8

4. Average Price of Natural Gas in the United States, 2004-2007 8

5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007 16

6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007 .. 71

Highlights

This issue of the *Natural Gas Monthly* (*NGM*) contains State and national-level estimates of natural gas volume and price data through November 2007, although electric power prices are available through September 2007.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss[a]	Dry Gas Production[b]	Supplemental Gaseous Fuels[c]	Net Imports	Net Storage Withdrawals[d]	Balancing Item[e]	Consumption[f]
2002 Total	**23,941**	**19,885**	**957**	**18,928**	**68**	**3,499**	**468**	**44**	**23,007**
2003 Total	**24,119**	**19,974**	**876**	**19,099**	**68**	**3,264**	**-197**	**43**	**22,277**
2004 Total	**23,970**	**19,517**	**927**	**18,591**	**60**	**3,404**	**-114**	**448**	**22,389**
2005									
January	2,035	1,633	76	1,557	4	314	728	-42	2,561
February	1,871	1,498	69	1,429	5	267	438	103	2,243
March	2,081	1,687	78	1,609	6	283	293	14	2,205
April	1,979	1,615	75	1,540	5	271	-222	131	1,725
May	2,011	1,652	77	1,576	4	275	-392	60	1,522
June	1,973	1,612	75	1,537	5	267	-333	57	1,534
July	1,984	1,627	75	1,552	5	331	-264	62	1,686
August	1,988	1,619	75	1,544	6	300	-221	66	1,695
September	1,767	1,401	65	1,336	5	302	-280	59	1,422
October	1,871	1,476	68	1,407	6	325	-273	-37	1,428
November	1,902	1,514	70	1,444	6	314	13	-114	1,663
December	1,996	1,593	74	1,519	6	363	565	-127	2,326
Total	**23,457**	**18,927**	**876**	**18,051**	**64**	**3,612**	**52**	**232**	**22,011**
2006									
January	1,982	1,618	76	1,543	6	305	271	39	2,162
February	1,801	1,458	68	1,390	6	262	495	-11	2,141
March	1,993	1,630	76	1,554	6	279	206	77	2,122
April	1,920	1,582	74	1,508	5	287	-260	139	1,678
May	1,967	1,642	77	1,566	4	288	-374	40	1,524
June	1,934	1,609	75	1,534	6	282	-317	43	1,547
July	1,980	1,655	77	1,578	5	312	-166	26	1,756
August	1,989	1,656	77	1,578	6	310	-194	48	1,748
September	1,940	1,611	75	1,536	5	281	-364	0	1,458
October	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November	1,966	1,607	75	1,532	6	269	51	-113	1,761
December	2,020	1,649	77	1,572	6	311	351	-125	2,117
Total	**23,507**	**19,382**	**906**	**18,476**	**66**	**3,462**	**-436**	**85**	**21,653**
2007									
January	2,043	[E]1,644	69	[E]1,575	6	[R]326	684	[R]-136	2,455
February	1,841	[E]1,480	64	[E]1,416	6	316	731	[R]86	2,555
March	2,078	[E]1,674	74	[E]1,600	6	325	48	[R]131	2,111
April	1,999	[E]1,620	71	[E]1,549	5	[R]337	-120	[R]25	1,797
May	2,078	[E]1,666	75	[E]1,592	4	318	-459	97	1,551
June	1,978	[E]1,639	71	[E]1,568	5	[R]323	-389	[R]39	1,546
July	2,055	[E]1,700	74	[E]1,626	5	[R]347	-313	[R]-4	1,661
August	2,059	[E]1,699	73	[E]1,626	[E]5	364	-126	63	1,932
September	2,006	[E]1,653	72	[E]1,580	[E]5	296	-298	[R]4	1,587
October	[R]2,107	[RE]1,714	77	[RE]1,637	[E]4	[R]283	-258	[R]-34	[R]1,633
November	2,087	[E]1,690	76	[E]1,614	[E]5	279	108	-195	1,811
2007 YTD	**22,332**	**[E]18,180**	**797**	**[E]17,383**	**[E]57**	**3,514**	**-392**	**76**	**20,638**
2006 YTD	**21,487**	**17,733**	**829**	**16,904**	**60**	**3,151**	**-788**	**194**	**19,537**
2005 YTD	**21,461**	**17,335**	**803**	**16,532**	**58**	**3,249**	**-513**	**359**	**19,685**

[a] Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

[b] Equal to marketed production (wet) minus extraction loss.

[c] Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[d] Monthly and annual data for 2002 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

[e] Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

[f] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

[R] Revised data.

[E] Estimated data.

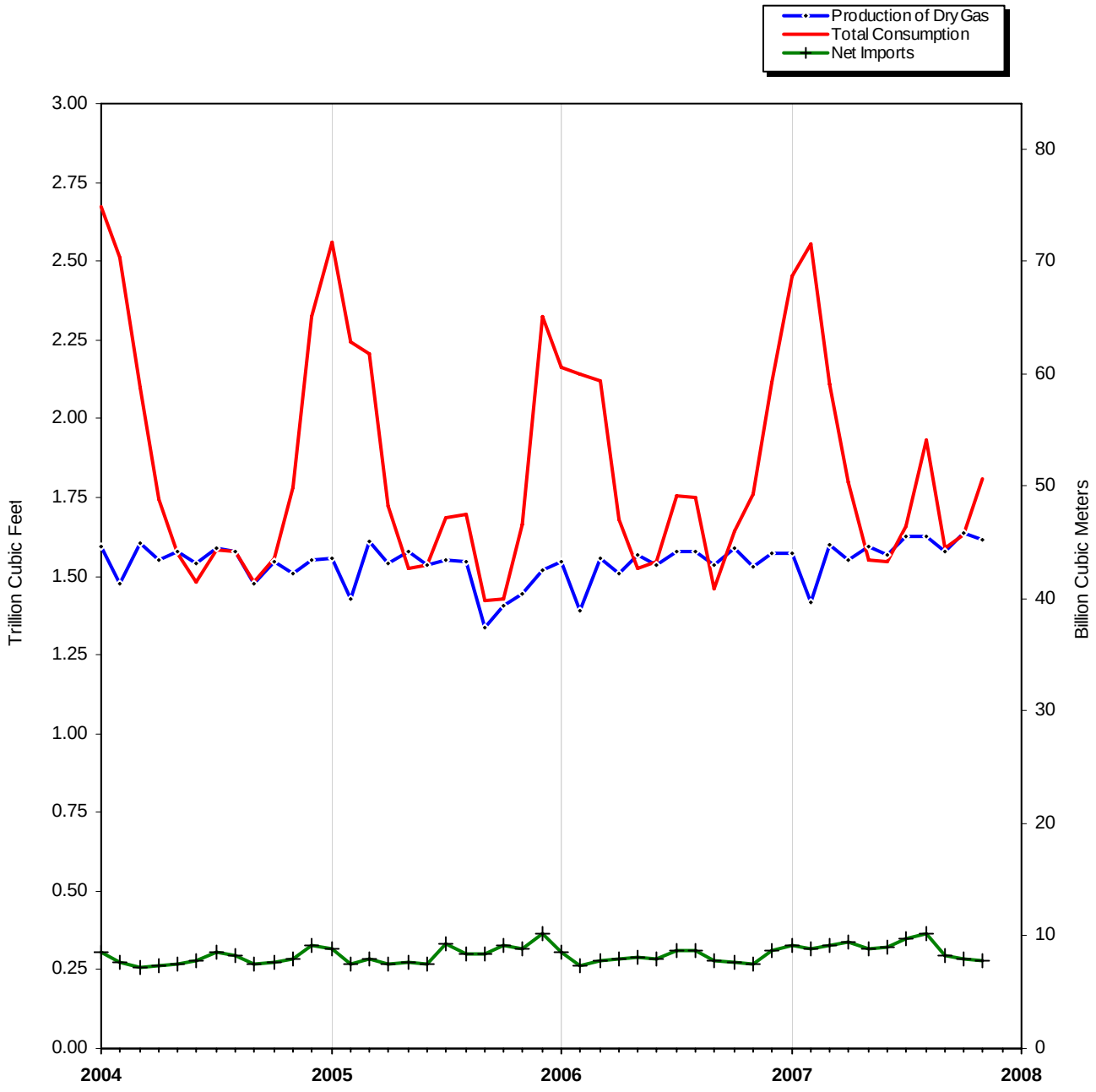
[RE] Revised estimated data.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2002-2007

(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel[a]	Pipeline and Distribution Use[b]	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total	**1,113**	**667**	**4,889**	**3,144**	**7,507**	**5,672**	**15**	**21,227**	**23,007**
2003 Total	**1,122**	**591**	**5,079**	**3,179**	**7,150**	**5,135**	**18**	**20,563**	**22,277**
2004 Total	**1,098**	**566**	**4,869**	**3,129**	**7,243**	**5,464**	**21**	**20,725**	**22,389**
2005									
January	96	69	892	467	651	385	2	2,396	2,561
February	88	60	759	412	591	331	2	2,094	2,243
March	99	59	678	377	604	386	2	2,048	2,205
April	94	46	384	243	566	390	2	1,585	1,725
May	96	40	248	174	540	423	2	1,387	1,522
June	94	40	152	135	516	594	2	1,400	1,534
July	95	44	122	125	522	777	2	1,547	1,686
August	94	45	113	124	526	791	2	1,556	1,695
September	83	37	118	127	477	578	2	1,301	1,422
October	88	37	202	162	502	435	2	1,302	1,428
November	90	44	387	240	527	373	2	1,529	1,663
December	94	62	771	414	576	406	2	2,169	2,326
Total	**1,112**	**584**	**4,827**	**2,999**	**6,597**	**5,869**	**23**	**20,315**	**22,011**
2006									
January	94	59	714	397	577	318	2	2,009	2,162
February	86	59	702	390	556	346	2	1,997	2,141
March	95	58	626	353	581	407	2	1,969	2,122
April	92	45	355	226	532	426	2	1,541	1,678
May	94	41	204	161	518	504	2	1,389	1,524
June	93	41	141	134	506	630	2	1,413	1,547
July	95	47	116	122	510	864	2	1,613	1,756
August	95	47	108	127	528	840	2	1,606	1,748
September	93	39	125	133	517	548	2	1,326	1,458
October	96	44	240	188	542	528	2	1,499	1,640
November	94	47	413	256	551	397	2	1,619	1,761
December	96	58	624	347	576	414	2	1,963	2,117
Total	**1,124**	**584**	**4,368**	**2,835**	**6,495**	**6,222**	**25**	**19,945**	**21,653**
2007									
January	[E]95	66	803	431	616	442	2	2,293	2,455
February	[E]86	69	900	477	594	427	2	2,400	2,555
March	[E]97	57	617	354	567	417	2	1,957	2,111
April	[E]94	48	408	260	527	457	2	1,654	1,797
May	[E]97	42	216	169	518	508	2	1,413	1,551
June	[E]95	42	137	135	507	627	2	1,409	1,546
July	[E]99	45	118	123	513	762	2	1,518	1,661
August	[E]99	52	112	127	533	1,007	2	1,781	1,932
September	[E]96	43	117	127	523	679	2	1,448	1,587
October	[E]99	[R]44	[R]175	[R]159	[R]549	[R]605	2	[R]1,489	[R]1,633
November	[E]98	49	404	257	570	[E]431	2	[E]1,664	1,811
2007 YTD[c]	**[E]1,054**	**557**	**4,007**	**2,617**	**6,016**	**[E]6,363**	**24**	**[E]19,027**	**20,638**
2006 YTD[c]	**1,028**	**527**	**3,745**	**2,488**	**5,919**	**5,808**	**23**	**17,982**	**19,537**
2005 YTD[c]	**1,017**	**522**	**4,056**	**2,585**	**6,021**	**5,463**	**21**	**18,146**	**19,685**

[a] Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

[b] Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

[c] Year-to-date volume represents months for which volume information is available in the current year.

[R] Revised data.

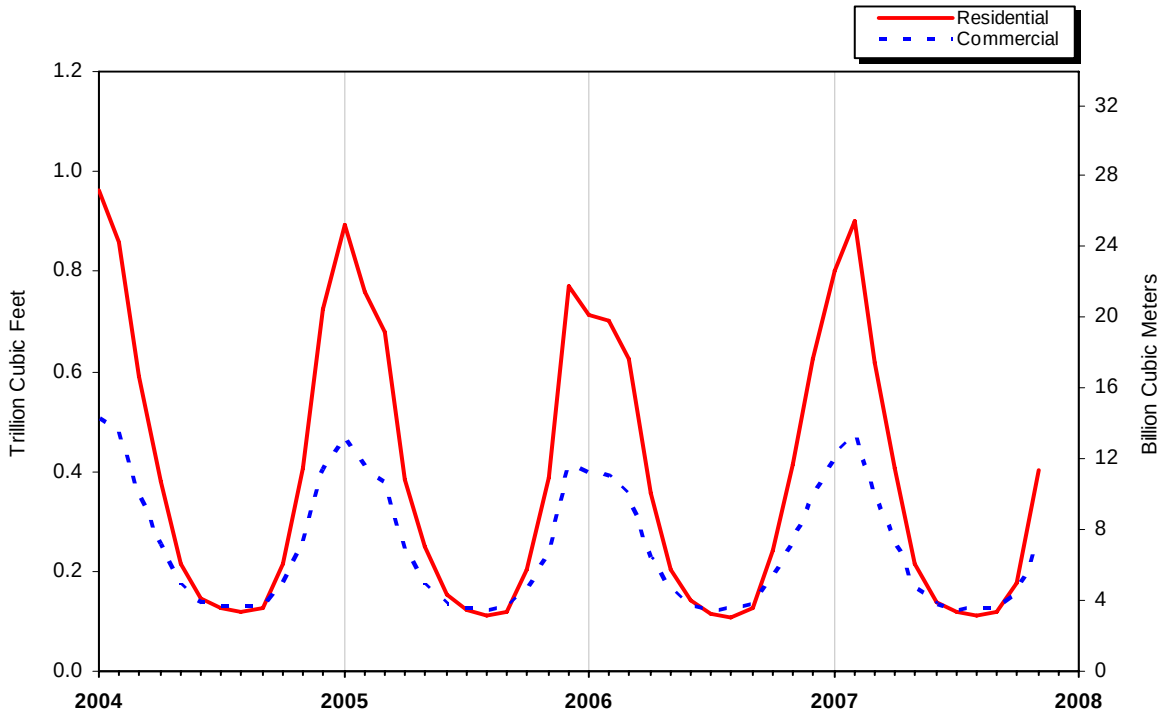
[E] Estimated data.

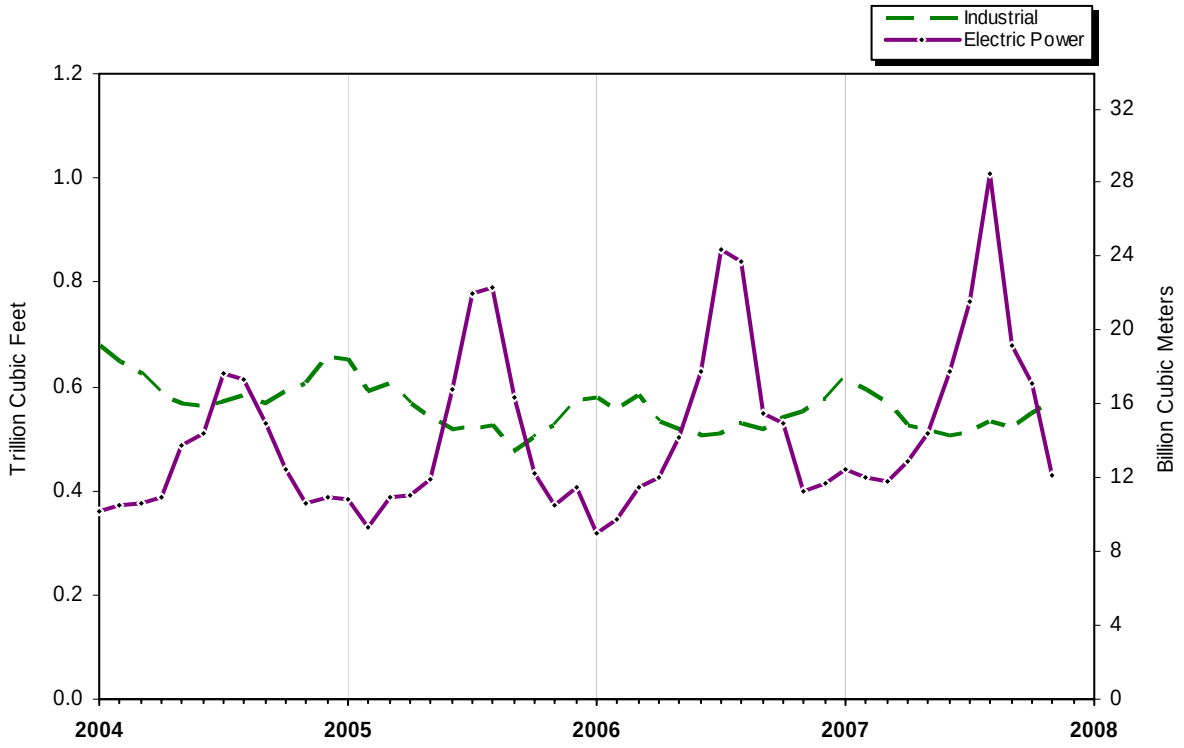
Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2002-2006: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through the current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007





Source: Table 2.

Table 3. Selected National Average Natural Gas Prices, 2002-2007

(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price[a]	City Gate Price	Delivered to Consumers					Electric Power Price[c]
			Residential Price	Commercial		Industrial		
				Price	% of Total[b]	Price	% of Total[b]	
2002 Annual Average	**2.95**	**4.12**	**7.89**	**6.63**	**77.38**	**4.02**	**22.70**	**3.68**
2003 Annual Average	**4.88**	**5.85**	**9.63**	**8.40**	**78.24**	**5.89**	**22.12**	**5.57**
2004 Annual Average	**5.46**	**6.65**	**10.75**	**9.43**	**77.97**	**6.53**	**23.66**	**6.11**
2005								
January	5.80	7.05	10.90	10.02	84.78	7.06	24.87	6.72
February	5.73	7.09	10.87	9.83	84.99	7.15	24.32	6.42
March	5.95	7.24	10.84	9.91	84.43	7.12	24.61	6.84
April	6.57	7.79	11.88	10.25	82.55	7.71	23.93	7.27
May	6.25	7.51	12.74	10.35	79.40	7.19	24.20	6.83
June	6.09	7.30	13.79	10.22	78.18	6.91	23.67	7.08
July	6.71	7.68	14.86	10.58	75.63	7.40	24.46	7.57
August	6.48	8.20	15.51	11.01	76.20	7.98	24.58	8.67
September	8.95	10.26	16.56	12.59	74.85	10.18	23.19	10.99
October	10.33	12.16	16.44	14.29	78.92	12.06	23.23	11.84
November	9.89	11.57	15.64	14.76	81.27	12.11	23.46	9.87
December	9.08	10.77	14.60	14.01	84.03	11.17	23.70	11.26
Annual Average	**7.33**	**8.67**	**12.70**	**11.34**	**82.12**	**8.56**	**24.05**	**8.47**
2006								
January	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15
February	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00
March	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36
April	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32
May	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89
June	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69
July	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69
August	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56
September	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27
October	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76
November	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48
December	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57
Annual Average	**6.40**	**8.61**	**13.75**	**11.99**	**80.69**	**7.86**	**23.51**	**7.11**
2007								
January	[E]5.92	7.89	12.09	11.14	82.98	7.35	21.95	7.05
February	[E]6.66	8.59	12.12	11.21	83.77	8.25	22.05	8.16
March	[E]6.56	8.81	12.86	11.81	83.27	8.42	21.63	7.64
April	[E]6.84	8.19	13.27	11.51	80.95	8.15	21.92	7.76
May	[E]6.98	8.36	14.61	11.50	77.85	8.12	22.60	7.96
June	[E]6.86	8.38	16.20	11.87	73.56	7.99	23.28	7.80
July	[E]6.19	7.94	16.65	11.63	73.78	7.55	22.58	7.01
August	[E]5.90	7.46	16.64	11.18	71.89	6.58	22.26	6.80
September	[E]5.61	6.89	15.94	10.90	72.17	6.12	22.03	[R]6.35
October	[E]6.25	7.36	[R]14.25	[R]10.81	[R]68.84	[R]6.87	[R]22.33	NA
November	[E]6.37	8.05	12.82	11.04	74.42	7.65	21.42	NA
2007 YTD[d]	**[E]6.38**	**8.11**	**13.16**	**11.34**	**79.15**	**7.56**	**22.17**	**7.28**
2006 YTD[d]	**6.37**	**8.60**	**13.95**	**12.05**	**80.43**	**7.83**	**23.51**	**7.18**
2005 YTD[d]	**7.16**	**8.32**	**12.34**	**10.91**	**81.81**	**8.32**	**24.09**	**7.81**

[a] See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

[b] Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.

[c] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.

[d] Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

[R] Revised data.

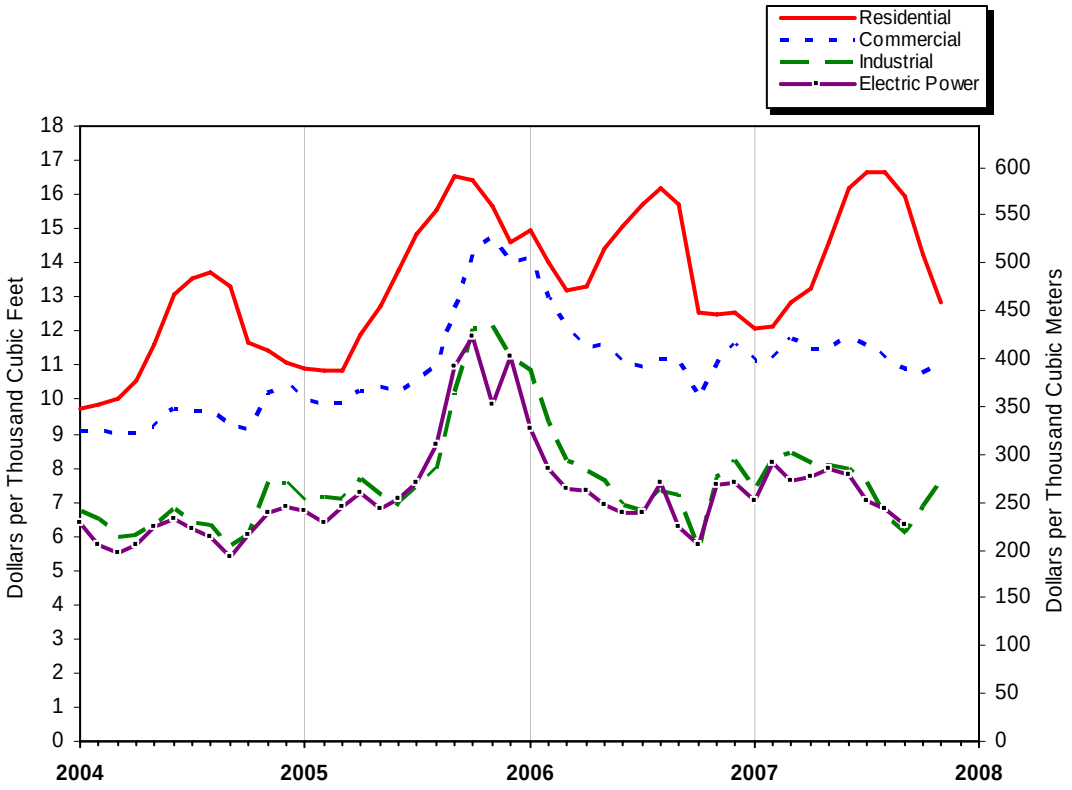
[E] Estimated data.

[NA] Not available.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

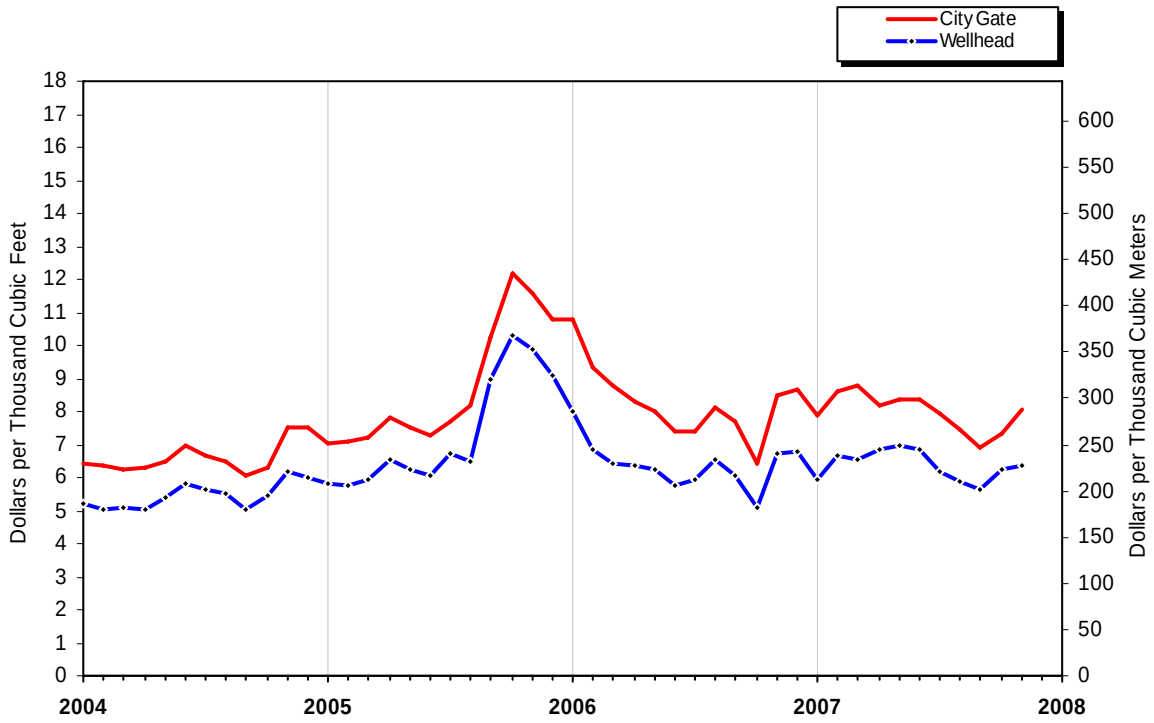
Sources: 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	3,413,420	3,261,932	3,347,064	318,654	[R]308,731	[R]317,105
Mexico	NA	8,848	5,476	NA	[R]1,601	1,963
Total Pipeline Imports	**3,460,502**	**3,270,780**	**3,352,540**	**318,654**	**[R]310,332**	**[R]319,067**
LNG						
Algeria	74,482	17,449	88,527	0	0	2,822
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	114,465	108,088	61,277	2,973	2,789	11,985
Equatorial Guinea	17,795	0	0	0	0	0
Malaysia	0	0	8,719	0	0	0
Nigeria	95,028	54,210	8,149	0	0	3,105
Oman	0	0	2,464	0	0	0
Qatar	18,352	0	2,986	0	0	0
Trinidad/Tobago	429,864	352,550	407,851	23,566	29,149	23,741
Other[b]	0	0	0	0	0	0
Total LNG Imports	**749,986**	**532,296**	**579,973**	**26,539**	**31,939**	**41,654**
Total Imports	**4,210,488**	**3,803,076**	**3,932,512**	**345,193**	**[R]342,271**	**[R]360,721**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.76	7.78	NA	NA	[R]5.46
Mexico	NA	5.70	8.23	NA	NA	[R]5.44
Total Pipeline Imports	**NA**	**6.75**	**7.79**	**NA**	**NA**	**[R]5.46**
LNG						
Algeria	7.19	8.48	8.52	--	--	[R]5.92
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	6.65	10.84	NA	NA	[R]5.20
Equatorial Guinea	6.32	--	--	--	--	--
Malaysia	--	--	9.00	--	--	--
Nigeria	7.05	6.75	10.11	--	--	[R]5.43
Oman	--	--	5.72	--	--	--
Qatar	7.26	--	5.97	--	--	--
Trinidad/Tobago	NA	7.28	7.52	NA	NA	[R]5.99
Other	--	--	--	--	--	--
Total LNG Imports	**NA**	**7.14**	**8.07**	**NA**	**NA**	**[R]5.72**
Total Imports	**NA**	**6.81**	**7.83**	**NA**	**NA**	**[R]5.49**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]389,870	294,187	335,452	[E]37,582	[R]30,451	[R]32,984
Mexico	[E]262,150	301,342	288,091	[E]25,162	[R]25,162	[R]28,484
Total Pipeline Exports	**[E]652,020**	**595,530**	**623,543**	**[E]62,744**	**[R]55,613**	**[R]61,468**
LNG						
Japan	42,065	56,348	59,556	3,204	1,680	3,604
Mexico	82	157	229	5	[R]6	5
Russia	1,895	0	0	0	1,895	0
Total LNG Exports	**44,042**	**56,505**	**59,785**	**3,209**	**[R]3,580**	**3,609**
Total Exports	**[E]696,062**	**652,035**	**683,328**	**[E]65,953**	**[R]59,193**	**[R]65,077**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.23	7.57	NA	NA	[R]5.79
Mexico	NA	6.42	7.54	NA	NA	[R]5.84
Total Pipeline Exports	**NA**	**6.82**	**7.56**	**NA**	**NA**	**[R]5.81**
LNG						
Japan	NA	5.97	5.69	NA	NA	[R]6.13
Mexico	NA	13.27	11.64	NA	NA	[R]11.40
Russia	NA	--	--	--	NA	--
Total LNG Exports	**NA**	**5.99**	**5.71**	**NA**	**NA**	**[R]6.14**
Total Exports	**NA**	**6.75**	**7.40**	**NA**	**NA**	**[R]5.83**
Net Imports - Volume	**3,514,426**	**3,151,041**	**3,249,184**	**279,240**	**[R]283,078**	**[R]295,644**

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[R]334,186	[R]314,107	[R]290,262	[R]282,937	[R]280,051	[R]309,117
Mexico	4,357	5,381	3,674	2,770	9,395	6,312
Total Pipeline Imports	**[R]338,543**	**[R]319,487**	**[R]293,936**	**[R]285,707**	**[R]289,446**	**[R]315,429**
LNG						
Algeria	0	0	12,309	23,648	24,496	8,686
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,470	11,948	14,804	14,914	14,218	14,783
Equatorial Guinea	5,896	8,989	2,910	0	0	0
Malaysia	0	0	0	0	0	0
Nigeria	15,005	12,442	20,312	14,970	9,042	9,085
Oman	0	0	0	0	0	0
Qatar	6,287	3,098	5,926	3,040	0	0
Trinidad/Tobago	48,813	61,866	30,327	37,747	50,986	54,295
Other[b]	0	0	0	0	0	0
Total LNG Imports	**87,471**	**98,344**	**86,587**	**94,319**	**98,742**	**86,848**
Total Imports	**[R]426,015**	**[R]417,831**	**[R]380,523**	**[R]380,026**	**[R]388,188**	**[R]402,278**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	[R]5.92	[R]6.46	[R]7.31	[R]7.42	7.25	[R]7.44
Mexico	[R]5.99	[R]6.04	7.19	7.42	6.90	6.71
Total Pipeline Imports	**[R]5.92**	**[R]6.45**	**[R]7.31**	**[R]7.42**	**7.24**	**[R]7.43**
LNG						
Algeria	--	--	7.12	7.24	7.18	7.80
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	[R]5.98	[R]6.76	7.50	7.44	7.56	7.42
Equatorial Guinea	[R]6.18	[R]6.04	7.46	--	--	--
Malaysia	--	--	--	--	--	--
Nigeria	[R]5.93	[R]6.87	7.67	7.83	7.03	7.73
Oman	--	--	--	--	--	--
Qatar	[R]7.34	[R]6.55	8.12	6.12	--	--
Trinidad/Tobago	[R]6.34	[R]7.10	7.16	7.70	7.18	7.48
Other	--	--	--	--	--	--
Total LNG Imports	**[R]6.28**	**[R]6.92**	**7.41**	**7.51**	**7.22**	**7.53**
Total Imports	**[R]6.00**	**[R]6.56**	**[R]7.33**	**[R]7.44**	**7.23**	**[R]7.45**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[R]27,608	[R]37,898	[R]28,197	[R]35,023	[R]31,748	[R]53,430
Mexico	[R]29,945	[R]28,516	25,763	23,869	15,479	18,853
Total Pipeline Exports	**[R]57,554**	**[R]66,414**	**[R]53,960**	**[R]58,892**	**[R]47,227**	**[R]72,282**
LNG						
Japan	4,310	[R]4,239	3,342	3,568	3,502	4,745
Mexico	6	7	6	9	7	8
Russia	0	0	0	0	0	0
Total LNG Exports	**4,316**	**[R]4,246**	**3,349**	**3,577**	**3,509**	**4,753**
Total Exports	**[R]61,870**	**[R]70,660**	**[R]57,309**	**[R]62,469**	**[R]50,736**	**[R]77,036**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	[R]6.06	[R]6.81	7.68	[R]7.73	7.73	7.60
Mexico	[R]6.14	[R]6.12	7.11	7.34	7.11	6.91
Total Pipeline Exports	**[R]6.10**	**[R]6.51**	**7.41**	**[R]7.57**	**7.53**	**7.42**
LNG						
Japan	[R]6.05	[R]5.86	5.71	5.63	5.85	5.83
Mexico	[R]12.92	[R]12.97	14.15	13.38	12.74	14.34
Russia	--	--	--	--	--	--
Total LNG Exports	**[R]6.06**	**[R]5.87**	**5.73**	**5.65**	**5.86**	**5.85**
Total Exports	**[R]6.10**	**[R]6.48**	**7.31**	**[R]7.46**	**7.41**	**7.32**
Net Imports - Volume	**[R]364,145**	**[R]347,172**	**[R]323,215**	**[R]317,557**	**[R]337,452**	**[R]325,242**

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007		2006			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	R321,085	R337,185	3,589,995	328,063	290,480	296,395
Mexico	7,515	4,115	12,749	3,901	1,403	1,436
Total Pipeline Imports	**R328,600**	**R341,300**	**3,602,744**	**331,964**	**291,883**	**297,831**
LNG						
Algeria	0	2,521	17,449	0	0	0
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	5,778	8,803	119,528	11,440	16,921	2,551
Equatorial Guinea	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0
Nigeria	5,743	5,325	57,292	3,082	5,732	8,957
Oman	0	0	0	0	0	0
Qatar	0	0	0	0	0	0
Trinidad/Tobago	32,581	36,792	389,268	36,718	24,583	24,677
Other[b]	0	0	0	0	0	0
Total LNG Imports	**44,101**	**53,441**	**583,537**	**51,240**	**47,236**	**36,185**
Total Imports	**R372,702**	**R394,741**	**4,186,281**	**383,205**	**339,118**	**334,016**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	7.38	6.52	6.83	7.59	7.21	4.82
Mexico	7.18	5.42	5.65	5.55	6.45	4.69
Total Pipeline Imports	**7.38**	**6.51**	**6.83**	**7.57**	**7.21**	**4.82**
LNG						
Algeria	--	6.37	8.48	--	--	--
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	6.73	5.77	6.80	8.26	7.12	4.05
Equatorial Guinea	--	--	--	--	--	--
Malaysia	--	--	--	--	--	--
Nigeria	7.05	5.87	6.78	7.30	7.30	4.10
Oman	--	--	--	--	--	--
Qatar	--	--	--	--	--	--
Trinidad/Tobago	7.77	6.61	7.32	7.71	7.65	6.01
Other	--	--	--	--	--	--
Total LNG Imports	**7.54**	**6.39**	**7.19**	**7.81**	**7.42**	**5.40**
Total Imports	**7.39**	**6.49**	**6.88**	**7.60**	**7.24**	**4.88**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	R34,287	40,663	341,065	46,878	44,928	30,440
Mexico	17,236	23,680	321,955	20,613	19,926	25,268
Total Pipeline Exports	**R51,522**	**64,344**	**663,020**	**67,490**	**64,854**	**55,708**
LNG						
Japan	5,001	4,870	60,765	4,417	4,806	3,171
Mexico	16	7	173	16	28	26
Russia	0	0	0	0	0	0
Total LNG Exports	**5,017**	**4,878**	**60,938**	**4,433**	**4,834**	**3,196**
Total Exports	**R56,539**	**69,221**	**723,958**	**71,923**	**69,688**	**58,904**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	7.55	6.43	7.32	7.91	7.48	4.72
Mexico	7.35	6.95	6.46	7.02	6.78	5.31
Total Pipeline Exports	**7.48**	**6.62**	**6.90**	**7.64**	**7.26**	**4.99**
LNG						
Japan	5.88	6.07	6.00	6.41	6.40	6.24
Mexico	14.62	12.16	13.40	14.67	14.12	11.16
Russia	--	--	--	--	--	--
Total LNG Exports	**5.91**	**6.08**	**6.02**	**6.44**	**6.45**	**6.28**
Total Exports	**7.34**	**6.58**	**6.83**	**7.57**	**7.21**	**5.06**
Net Imports - Volume	**R316,163**	**R325,519**	**3,462,323**	**311,281**	**269,430**	**275,111**

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	September	August	July	June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	290,227	312,849	313,374	286,389	283,133	273,386
Mexico	3,283	0	0	0	130	70
Total Pipeline Imports	**293,510**	**312,849**	**313,374**	**286,389**	**283,263**	**273,456**
LNG						
Algeria	0	0	3,028	2,808	0	2,804
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	8,782	8,880	15,004	14,334	19,826	13,560
Equatorial Guinea	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0
Nigeria	6,025	6,199	6,129	5,996	3,100	5,991
Oman	0	0	0	0	0	0
Qatar	0	0	0	0	0	0
Trinidad/Tobago	25,197	37,043	33,390	38,568	44,346	36,437
Other[b]	0	0	0	0	0	0
Total LNG Imports	**40,004**	**52,122**	**57,550**	**61,705**	**67,271**	**58,792**
Total Imports	**333,514**	**364,972**	**370,925**	**348,095**	**350,535**	**332,248**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	5.72	6.69	5.92	5.79	6.39	6.64
Mexico	4.77	--	--	--	5.28	6.16
Total Pipeline Imports	**5.71**	**6.69**	**5.92**	**5.79**	**6.39**	**6.64**
LNG						
Algeria	--	--	6.61	6.57	--	7.15
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	6.76	7.00	5.67	5.68	6.93	7.02
Equatorial Guinea	--	--	--	--	--	--
Malaysia	--	--	--	--	--	--
Nigeria	6.94	7.06	5.93	5.96	7.35	7.38
Oman	--	--	--	--	--	--
Qatar	--	--	--	--	--	--
Trinidad/Tobago	6.65	7.03	6.31	6.11	7.15	7.17
Other	--	--	--	--	--	--
Total LNG Imports	**6.72**	**7.03**	**6.12**	**6.02**	**7.09**	**7.16**
Total Imports	**5.83**	**6.74**	**5.95**	**5.83**	**6.53**	**6.73**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	22,936	17,187	16,624	22,974	21,343	15,651
Mexico	25,907	31,912	36,643	37,136	35,625	23,948
Total Pipeline Exports	**48,843**	**49,099**	**53,267**	**60,110**	**56,968**	**39,599**
LNG						
Japan	3,726	5,628	5,595	5,586	5,575	5,570
Mexico	14	12	12	12	14	13
Russia	0	0	0	0	0	0
Total LNG Exports	**3,740**	**5,640**	**5,607**	**5,598**	**5,589**	**5,582**
Total Exports	**52,583**	**54,739**	**58,874**	**65,708**	**62,557**	**45,181**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.19	6.83	6.03	6.03	7.16	7.05
Mexico	5.50	7.15	5.99	5.99	6.20	6.73
Total Pipeline Exports	**5.82**	**7.04**	**6.00**	**6.01**	**6.56**	**6.85**
LNG						
Japan	6.20	6.15	5.94	5.93	5.93	5.74
Mexico	13.04	13.42	12.04	11.91	12.86	12.72
Russia	--	--	--	--	--	--
Total LNG Exports	**6.22**	**6.17**	**5.95**	**5.94**	**5.95**	**5.76**
Total Exports	**5.90**	**6.98**	**6.02**	**6.00**	**6.50**	**6.72**
Net Imports - Volume	**280,931**	**310,233**	**312,050**	**282,387**	**287,977**	**287,067**

[a] EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

[R] Revised data.
[E] Estimated data.
-- Not applicable.
[NA] Not available.

Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
Imports					
Volume (million cubic feet)					
Pipeline					
Canada[a]	3,784,978	3,437,230	3,606,543	3,700,454	3,589,995
Mexico	1,755	0	0	9,320	12,749
Total Pipeline Imports	**3,786,733**	**3,437,230**	**3,606,543**	**3,709,774**	**3,602,744**
LNG					
Algeria	26,584	53,423	120,343	97,157	17,449
Australia	0	0	14,990	0	0
Brunei	2,401	0	0	0	0
Egypt	0	0	0	72,540	119,528
Malaysia	2,423	2,704	19,999	8,719	0
Nigeria	8,123	50,067	11,818	8,149	57,292
Oman	3,013	8,632	9,412	2,464	0
Qatar	35,081	13,623	11,854	2,986	0
Trinidad/Tobago	151,104	378,069	462,100	439,246	389,268
Other[b]	0	0	1,500	0	0
Total LNG Imports	**228,730**	**506,519**	**652,015**	**631,260**	**583,537**
Total Imports	**4,015,463**	**3,943,749**	**4,258,558**	**4,341,034**	**4,186,281**
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.13	5.23	5.80	8.09	6.83
Mexico	2.36	--	--	8.46	5.65
Total Pipeline Imports	**3.13**	**5.23**	**5.80**	**8.09**	**6.83**
LNG					
Algeria	3.61	5.32	5.82	8.86	8.48
Australia	--	--	6.47	--	--
Brunei	3.25	--	--	--	--
Egypt	--	--	--	10.88	6.80
Malaysia	3.43	4.97	4.93	9.00	--
Nigeria	3.21	4.66	6.20	10.11	6.78
Oman	3.34	3.76	5.59	5.72	--
Qatar	3.39	4.99	5.68	5.97	--
Trinidad/Tobago	3.40	4.74	5.84	7.68	7.32
Other	--	--	5.52	--	--
Total LNG Imports	**3.41**	**4.79**	**5.82**	**8.26**	**7.19**
Total Imports	**3.15**	**5.17**	**5.81**	**8.12**	**6.88**
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	189,313	270,988	394,585	358,280	341,065
Mexico	263,078	342,859	397,086	304,954	321,955
Total Pipeline Exports	**452,391**	**613,848**	**791,671**	**663,234**	**663,020**
LNG					
Japan	63,439	65,698	62,099	65,124	60,765
Mexico	403	376	368	242	173
Total LNG Exports	**63,842**	**66,075**	**62,467**	**65,367**	**60,938**
Total Exports	**516,233**	**679,922**	**854,138**	**728,601**	**723,958**
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.35	6.03	6.47	7.80	7.32
Mexico	3.30	5.36	5.89	7.74	6.46
Total Pipeline Exports	**3.32**	**5.66**	**6.18**	**7.77**	**6.90**
LNG					
Japan	4.07	4.47	4.94	5.77	6.00
Mexico	5.82	5.82	8.19	11.87	13.40
Total LNG Exports	**4.08**	**4.47**	**4.96**	**5.79**	**6.02**
Total Exports	**3.41**	**5.54**	**6.09**	**7.59**	**6.83**
Net Imports - Volume	**3,499,230**	**3,263,827**	**3,404,421**	**3,612,434**	**3,462,323**

[a] EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, *"Natural Gas Imports and Exports,"* and EIA estimates of dry natural gas imports.

Table 6

Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007

(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other[a] States	Federal Gulf of Mexico	U.S. Total
2002 Total	**463,301**	**1,361,751**	**1,632,080**	**1,581,606**	**5,141,075**	**1,453,957**	**820,849**	**4,511,942**	**19,884,780**
2003 Total	**489,757**	**1,350,399**	**1,604,015**	**1,558,155**	**5,243,567**	**1,539,318**	**884,232**	**4,406,450**	**19,974,360**
2004 Total	**471,899**	**1,353,249**	**1,632,539**	**1,655,769**	**5,067,315**	**1,592,203**	**906,075**	**3,969,450**	**19,517,491**
2005									
January	44,581	112,241	142,814	138,342	431,791	133,616	75,183	308,164	1,632,685
February	40,582	103,206	127,530	127,685	398,667	122,627	71,390	285,262	1,498,281
March	45,864	116,062	138,229	145,351	452,430	136,945	77,951	321,813	1,687,347
April	38,794	113,467	136,282	136,580	440,784	130,293	77,547	311,388	1,614,614
May	34,114	117,305	140,257	140,691	443,632	135,153	71,354	327,490	1,652,081
June	38,416	113,029	133,435	135,050	429,205	130,829	73,797	308,970	1,611,743
July	37,797	115,212	139,494	134,156	448,489	137,934	78,594	293,430	1,627,427
August	38,392	110,912	139,991	141,103	451,342	141,861	74,461	275,411	1,619,414
September	40,179	86,397	135,968	130,351	418,772	137,654	72,682	139,135	1,400,941
October	42,056	95,275	142,280	137,950	455,111	141,651	78,338	134,230	1,475,622
November	41,439	103,417	134,443	136,648	447,612	145,640	75,023	194,683	1,514,407
December	45,067	109,524	134,442	135,403	458,567	145,114	81,643	232,113	1,592,533
Total	**487,282**	**1,296,048**	**1,645,166**	**1,639,310**	**5,276,401**	**1,639,317**	**907,965**	**3,132,089**	**18,927,095**
2006									
January	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December	41,224	115,684	133,309	146,915	471,660	166,537	336,533	237,319	1,649,181
Total	**444,724**	**1,361,119**	**1,609,223**	**1,688,985**	**5,513,739**	**1,816,201**	**4,045,933**	**2,901,969**	**19,381,895**
2007									
January	41,310	[E]112,089	[E]129,949	[E]146,218	[E]483,816	[E]154,694	[E]337,674	[E]238,631	[E]1,644,381
February	37,734	[E]99,756	[E]114,598	[E]133,381	[E]441,480	[E]135,826	[E]303,470	[E]214,060	[E]1,480,305
March	41,202	[E]111,488	[E]127,992	[E]151,491	[E]503,899	[E]153,154	[E]348,631	[E]235,953	[E]1,673,810
April	36,724	[E]107,220	[E]124,982	[E]148,887	[E]484,729	[E]147,438	[E]340,148	[E]230,237	[E]1,620,364
May	35,072	[E]116,125	[E]125,399	[E]150,399	[E]501,951	[E]154,325	[E]345,676	[E]237,109	[E]1,666,056
June	32,163	[E]112,079	[E]125,375	[E]150,234	[E]497,682	[E]150,515	[E]343,955	[E]227,250	[E]1,639,254
July	42,841	[E]113,252	[E]128,464	[E]155,149	[E]518,568	[E]153,631	[E]357,927	[E]229,980	[E]1,699,812
August	33,261	[E]112,894	[E]127,111	[E]156,159	[E]526,587	[E]155,811	[E]360,870	[E]226,344	[E]1,699,036
September	33,463	[E]108,812	[E]127,296	[E]150,597	[E]512,375	[E]150,832	[E]349,934	[E]219,265	[E]1,652,574
October	36,063	[RE]112,286	[RE]129,548	[RE]156,745	[RE]537,676	[RE]152,671	[RE]357,286	[RE]231,551	[RE]1,713,826
November	36,172	[E]109,082	[E]124,576	[E]151,509	[E]528,093	[E]156,650	[E]357,125	[E]227,003	[E]1,690,209
2007 YTD	**406,005**	**[E]1,215,082**	**[E]1,385,289**	**[E]1,650,769**	**[E]5,536,857**	**[E]1,665,546**	**[E]3,802,695**	**[E]2,517,383**	**[E]18,179,626**
2006 YTD	**403,500**	**1,245,435**	**1,475,914**	**1,542,070**	**5,042,079**	**1,649,664**	**3,709,400**	**2,664,650**	**17,732,711**
2005 YTD	**442,215**	**1,186,523**	**1,510,724**	**1,503,907**	**4,817,834**	**1,494,203**	**826,322**	**2,899,976**	**17,334,561**

[a] Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

[E] Estimated data.

[RE] Revised estimated data.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 7. Underground Natural Gas Storage – All Operators, 2002-2007

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total[a]	Volume	Percent	Injections	Withdrawals	Net Withdrawals[b]
2002 Total[c]	**--**	**--**	**--**	**--**	**--**	**2,670**	**3,138**	**468**
2003 Total[c]	**--**	**--**	**--**	**--**	**--**	**3,292**	**3,099**	**-193**
2004 Total[c]	**--**	**--**	**--**	**--**	**--**	**3,150**	**3,037**	**-113**
2005								
January	4,205	1,994	6,199	243	13.87	58	771	713
February	4,204	1,564	5,769	409	35.36	59	487	429
March	4,200	1,284	5,484	226	21.35	100	385	285
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	57	-383
June	4,201	2,197	6,399	175	8.63	390	66	-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	**--**	**--**	**--**	**--**	**--**	**3,002**	**3,057**	**55**
2006								
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
Total	**--**	**--**	**--**	**--**	**--**	**2,924**	**2,493**	**-431**
2007								
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
November	4,238	3,456	7,694	49	1.45	148	255	108

[a] Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 – 8,330.

[b] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[c] Total as of December 31.

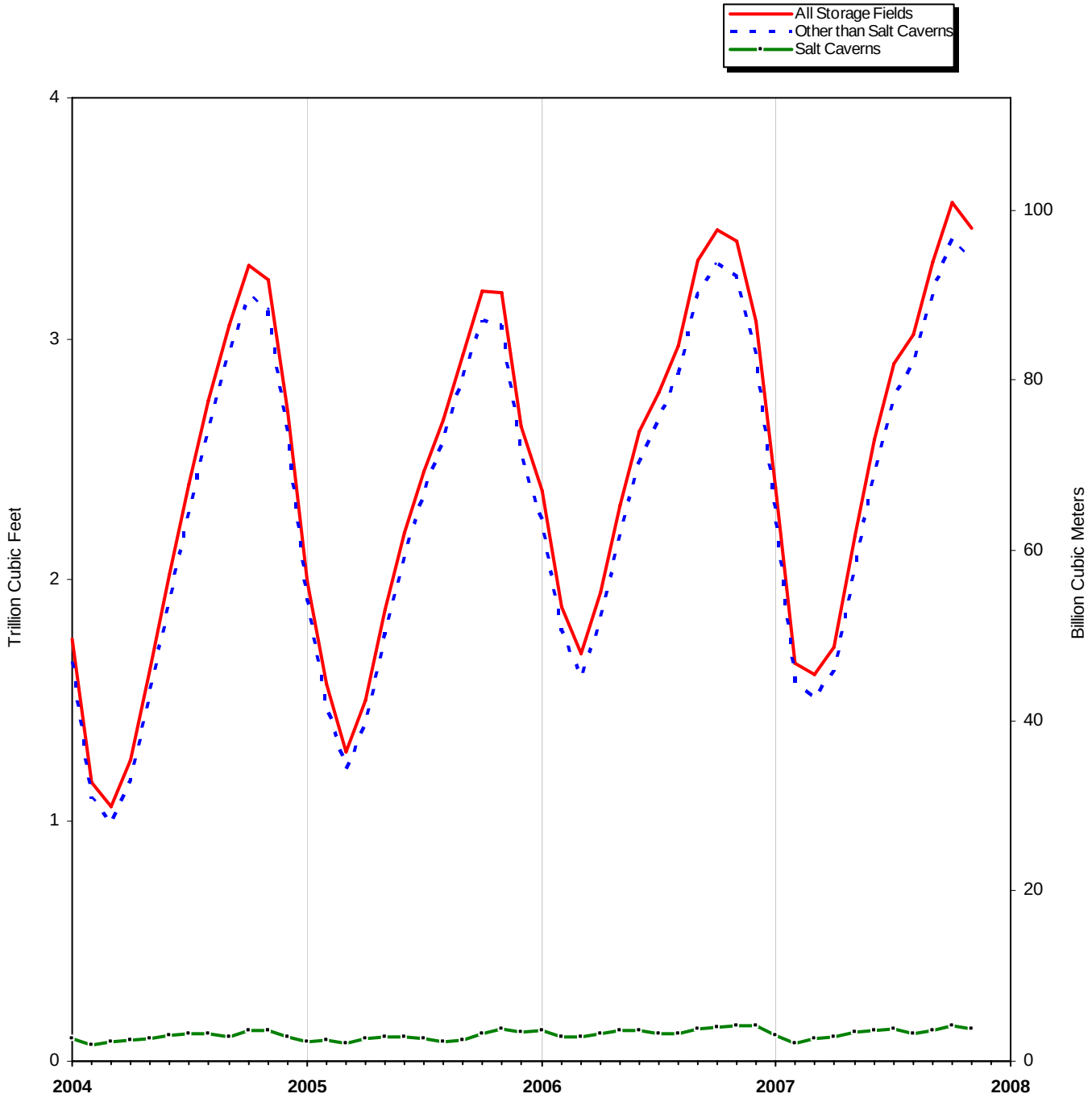
-- Not applicable.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

Table 8. Underground Natural Gas Storage – by Season, 2006-2008

(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	**--**	**--**	**--**	**--**	**--**	**597**	**2,107**	**1,509**
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	**--**	**--**	**--**	**--**	**--**	**2,371**	**600**	**-1,771**
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
Total	**--**	**--**	**--**	**--**	**--**	**585**	**2,440**	**1,855**
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
Total	**--**	**--**	**--**	**--**	**--**	**2,605**	**642**	**-1,963**
2008 Heating Season								
November	4,238	3,456	7,694	49	1.45	148	255	108

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2002 Total[b]	--	--	--	--	--	**358**	**363**	**5**
2003 Total[b]	--	--	--	--	--	**357**	**331**	**-26**
2004 Total[b]	--	--	--	--	--	**341**	**364**	**23**
2005								
January	72	80	152	-12	-13.20	25	43	18
February	72	87	159	21	30.77	28	21	-7
March	72	75	148	-2	-2.61	18	29	12
April	72	91	163	5	6.01	28	12	-15
May	71	100	171	5	5.68	28	19	-9
June	71	101	172	-7	-6.33	26	24	-2
July	71	92	163	-23	-19.96	27	36	9
August	72	83	155	-28	-24.89	27	35	8
September	73	87	159	-16	-15.99	43	39	-4
October	73	115	188	-9	-7.38	49	20	-29
November	75	135	210	8	6.36	43	21	-22
December	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	**378**	**345**	**-34**
2006								
January	79	129	208	49	60.76	32	25	-6
February	79	98	177	11	12.05	15	46	31
March	80	98	177	22	29.20	26	28	1
April	80	116	195	25	26.96	37	19	-18
May	80	126	206	26	26.09	30	20	-11
June	79	128	207	27	26.73	28	26	-2
July	79	114	192	22	23.58	26	41	15
August	77	111	188	28	33.65	34	38	4
September	77	136	213	49	56.86	45	20	-25
October	78	140	218	25	21.80	33	28	-5
November	77	146	224	12	8.63	35	29	-6
December	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	**371**	**352**	**-19**
2007								
January	77	109	186	-20	-15.24	22	56	34
February	76	74	150	-24	-24.26	26	61	36
March	76	96	172	-2	-1.85	43	21	-22
April	76	101	178	-14	-12.22	32	26	-6
May	76	123	199	-3	-2.16	36	15	-21
June	80	126	205	-2	-1.70	26	22	-3
July	79	133	213	20	17.39	38	31	-7
August	79	113	192	2	1.48	34	54	21
September	79	125	204	-11	-7.88	44	32	-12
October	79	147	226	7	4.74	49	27	-22
November	79	135	214	-11	-7.63	24	35	11
2007 YTD	--	--	--	--	--	**372**	**379**	**7**
2006 YTD	--	--	--	--	--	**342**	**320**	**-22**
2005 YTD	--	--	--	--	--	**344**	**301**	**-43**

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[b] Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2002 Total[b]	--	--	--	--	--	**2,313**	**2,775**	**463**
2003 Total[b]	--	--	--	--	--	**2,935**	**2,768**	**-167**
2004 Total[b]	--	--	--	--	--	**2,809**	**2,673**	**-136**
2005								
January	4,133	1,914	6,047	255	15.38	33	728	695
February	4,132	1,477	5,609	388	35.64	30	466	436
March	4,128	1,209	5,337	228	23.24	82	355	273
April	4,128	1,408	5,536	241	20.66	260	59	-201
May	4,129	1,775	5,904	246	16.09	411	37	-374
June	4,130	2,097	6,227	181	9.47	364	42	-322
July	4,132	2,358	6,490	79	3.44	324	59	-265
August	4,131	2,579	6,710	-53	-2.00	287	65	-222
September	4,132	2,845	6,977	-108	-3.67	316	48	-268
October	4,133	3,079	7,212	-99	-3.11	291	54	-237
November	4,134	3,054	7,188	-63	-2.04	160	191	31
December	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	**2,623**	**2,712**	**89**
2006								
January	4,123	2,242	6,365	328	17.16	78	348	270
February	4,123	1,788	5,911	311	21.07	39	493	455
March	4,117	1,594	5,711	385	31.87	105	304	199
April	4,118	1,830	5,948	422	29.99	294	57	-237
May	4,122	2,184	6,306	409	23.02	390	33	-357
June	4,136	2,489	6,625	392	18.71	345	35	-309
July	4,135	2,666	6,801	307	13.03	279	103	-176
August	4,136	2,858	6,993	279	10.82	268	75	-193
September	4,138	3,187	7,325	342	12.03	350	17	-333
October	4,139	3,312	7,451	233	7.57	213	87	-126
November	4,138	3,260	7,399	206	6.74	124	177	53
December	4,134	2,926	7,059	413	16.44	71	411	340
Total	--	--	--	--	--	**2,553**	**2,141**	**-412**
2007								
January	4,138	2,270	6,408	28	1.24	34	684	650
February	4,138	1,575	5,713	-214	-11.96	25	720	696
March	4,166	1,507	5,673	-87	-5.45	178	248	70
April	4,169	1,619	5,788	-211	-11.53	242	128	-114
May	4,175	2,055	6,231	-129	-5.89	462	24	-438
June	4,150	2,454	6,605	-35	-1.39	411	25	-386
July	4,150	2,760	6,911	95	3.55	360	54	-306
August	4,147	2,904	7,051	46	1.62	260	113	-147
September	4,152	3,191	7,343	3	0.10	328	42	-286
October	4,157	3,420	7,577	108	3.26	284	49	-236
November	4,159	3,321	7,480	61	1.86	124	221	97
2007 YTD	--	--	--	--	--	**2,708**	**2,308**	**-399**
2006 YTD	--	--	--	--	--	**2,483**	**1,730**	**-753**
2005 YTD	--	--	--	--	--	**2,559**	**2,105**	**-454**

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[b] Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gasand/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2006-2007
(Volumes in Million Cubic Feet)

State	2007					
	November	October	September	August	July	June
Alabama	-1,184	-458	-2,199	4,047	-717	-28
Arkansas	152	-443	-969	-930	-723	-713
California	-3,107	-21,651	-13,600	17,581	-2,609	-25,205
Colorado	3,307	-1,613	-3,385	-6,589	-4,225	-3,438
Illinois	19,042	-36,610	-39,181	-33,438	-34,214	-32,789
Indiana	-129	-2,529	-2,916	-3,352	-4,609	-2,556
Iowa	3,114	-14,935	-16,930	-13,521	-10,220	-4,703
Kansas	4,934	-4,798	-8,718	-4,128	-9,440	-8,465
Kentucky	2,590	-1,779	-6,512	-3,230	-7,507	-14,485
Louisiana	6,563	-24,415	-18,266	7,796	-21,140	-22,304
Maryland	-286	-349	165	-31	-2,421	-2,818
Michigan	32,070	-33,953	-47,078	-42,343	-67,716	-73,592
Minnesota	-98	-163	-204	-220	-310	-300
Mississippi	6,465	-5,633	-8,124	2,328	-5,034	-8,557
Missouri	-237	-240	-235	-395	-1,177	8
Montana	774	-1,760	-2,321	-4,023	-4,699	-3,760
Nebraska	-63	-788	-1,767	-2,029	-385	-1,152
New Mexico	-521	-2,037	-3,055	-1,222	-1,453	-288
New York	3,053	-3,931	-8,518	-6,373	-10,539	-13,386
Ohio	9,832	-9,168	-17,690	-15,523	-27,585	-32,794
Oklahoma	3,247	-11,500	-11,101	2,849	-9,909	-14,522
Oregon	162	667	-675	-1,562	-3,140	-3,422
Pennsylvania	12,735	-20,546	-31,983	-27,132	-41,296	-51,687
Tennessee	0	0	0	0	0	0
Texas	-6,846	-45,117	-25,338	28,975	2,624	-23,976
Utah	-338	-2,429	-7,007	-6,315	-5,119	-5,886
Virginia	715	-851	-1,118	1,139	-448	-273
Washington	2,357	557	-2,451	223	-2,746	-2,648
West Virginia	10,462	-10,442	-12,984	-14,904	-32,818	-32,649
Wyoming	-1,047	-887	-4,176	-3,976	-3,654	-2,655
AGA Regions						
Producing	12,809	-94,401	-77,770	39,714	-45,792	-78,852
Eastern Consuming	92,898	-136,120	-186,747	-161,133	-240,936	-262,878
Western Consuming	2,012	-27,277	-33,818	-4,881	-26,500	-47,316
Total	**107,719**	**-257,798**	**-298,335**	**-126,300**	**-313,228**	**-389,046**

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2006-2007
(Volumes in Million Cubic Feet) — Continued

State	2007					2006
	May	April	March	February	January	Total
Alabama	-1,929	-708	-1,604	2,785	1,854	-8,477
Arkansas	-793	280	-139	1,095	1,609	-707
California	-38,189	-32,907	-18,029	27,549	61,296	13,290
Colorado	-1,961	5,082	-369	1,784	6,487	2,670
Illinois	-30,392	4,716	14,703	54,277	68,301	-7,163
Indiana	-1,783	605	1,161	6,079	7,012	-2,891
Iowa	-4,076	-797	6,649	14,626	22,654	-3,563
Kansas	-16,423	-4,076	-8,512	20,645	28,613	-3,407
Kentucky	-17,245	1,506	2,364	17,285	18,100	-3,610
Louisiana	-29,300	-3,622	-9,318	59,809	41,537	-73,895
Maryland	-1,491	-601	-403	4,162	4,715	-939
Michigan	-73,239	-19,371	29,447	155,684	90,361	-98,738
Minnesota	-9	165	293	432	412	-62
Mississippi	-14,729	-425	-7,243	16,619	14,731	-9,430
Missouri	8	609	266	583	363	-548
Montana	-3,720	-86	3,324	5,604	6,139	-17,896
Nebraska	-1,416	-390	-867	2,013	2,995	999
New Mexico	-839	-1,045	-2,179	905	824	-6,450
New York	-15,477	-2,414	7,807	24,231	13,869	-15,072
Ohio	-35,332	-6,052	9,049	52,316	50,537	-26,685
Oklahoma	-17,279	-8,870	-13,607	27,925	36,991	-25,075
Oregon	-2,484	-159	1,236	2,120	3,617	-750
Pennsylvania	-67,449	-8,502	31,323	113,082	70,348	-34,458
Tennessee	0	0	0	0	0	16
Texas	-33,462	-29,126	-11,155	44,769	55,581	-75,958
Utah	-6,086	162	3,466	8,478	11,714	-2,608
Virginia	-911	-257	-600	2,087	908	-974
Washington	-4,563	-710	-197	2,370	6,329	1,128
West Virginia	-35,906	-10,912	8,623	56,709	49,514	-24,423
Wyoming	-2,640	-1,644	2,724	5,273	6,555	-5,707
AGA Regions						
Producing	-114,754	-47,592	-53,758	174,553	181,739	-203,400
Eastern Consuming	-284,710	-41,861	109,524	503,134	399,677	-218,051
Western Consuming	-59,651	-30,095	-7,550	53,610	102,549	-9,935
Total	**-459,115**	**-119,549**	**48,215**	**731,297**	**683,964**	**-431,387**

See footnotes at end of table.

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2006-2007
(Volumes in Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama	-770	-406	-1,186	-1,638	-1,202	-1,773
Arkansas	773	124	-226	-841	-539	-672
California	39,774	5,074	-17,357	-23,147	-7,288	5,729
Colorado	5,347	-28	97	-3,784	-5,019	-4,283
Illinois	46,678	13,461	-34,007	-39,774	-35,795	-33,696
Indiana	3,414	-554	-1,950	-3,740	-3,642	-3,111
Iowa	17,622	-49	-10,970	-14,841	-15,048	-11,377
Kansas	14,320	2,375	-2,338	-17,305	-10,351	-871
Kentucky	7,900	2,036	-2,526	-10,299	-5,077	-2,353
Louisiana	15,316	8,106	-13,278	-29,560	-3,932	-9,716
Maryland	17	-1,659	486	-1,732	221	-131
Michigan	49,715	6,694	-11,144	-52,254	-36,131	-40,808
Minnesota	5	-81	-158	-202	-242	-311
Mississippi	-1,090	-1,817	204	-5,910	-3,442	4,082
Missouri	-16	-270	-235	-471	8	10
Montana	5,086	3,690	-2,504	-5,763	-5,519	-6,221
Nebraska	1,816	1,158	698	-882	-454	114
New Mexico	-126	-765	-1,208	-1,639	-484	326
New York	9,592	-480	-1,941	-7,135	-4,246	-7,460
Ohio	24,453	8,034	-3,751	-17,057	-12,457	-16,871
Oklahoma	15,260	4,101	-4,264	-20,629	-4,264	-3,489
Oregon	1,975	1,788	706	-1,818	-314	-1,737
Pennsylvania	27,757	-8,952	9,196	-31,865	-30,651	-10,900
Tennessee	0	0	0	0	0	0
Texas	20,831	-5,877	-29,278	-40,828	20,833	13,653
Utah	9,200	1,915	-1,611	-4,277	-5,634	-5,198
Virginia	242	-92	-176	-1,284	-24	-112
Washington	-126	1,721	2,247	-1,380	-2,235	284
West Virginia	23,291	7,800	-3,128	-13,955	-14,208	-21,495
Wyoming	5,242	538	-1,434	-3,589	-1,608	-2,195
AGA Regions						
Producing	64,513	5,841	-51,575	-118,350	-3,381	1,540
Eastern Consuming	212,482	27,129	-59,447	-195,289	-157,505	-148,190
Western Consuming	66,504	14,617	-20,012	-43,961	-27,861	-13,932
Total	**343,499**	**47,587**	**-131,034**	**-357,600**	**-188,747**	**-160,582**

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2006-2007
(Volumes in Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	-422	-198	-617	-607	1,252	-909
Arkansas	-499	-496	-544	329	1,171	712
California	-16,715	-30,788	-22,010	25,267	31,412	23,340
Colorado	-3,415	-748	3,394	2,574	7,646	889
Illinois	-32,599	-26,254	1,281	30,352	58,397	44,792
Indiana	-2,115	-2,326	-1,548	3,989	5,632	3,061
Iowa	-5,918	-3,562	1,064	6,578	13,681	19,256
Kansas	-7,128	-5,011	-6,224	9,402	17,855	1,868
Kentucky	-10,827	-10,560	-3,958	13,974	13,409	4,669
Louisiana	-24,217	-22,212	-22,800	-1,386	25,173	4,612
Maryland	-797	-1,797	344	1,148	2,378	584
Michigan	-67,606	-69,082	-45,858	44,374	80,426	42,935
Minnesota	-191	0	81	244	740	52
Mississippi	-3,219	-3,262	-7,012	3,932	10,215	-2,112
Missouri	-476	11	13	562	289	29
Montana	-6,451	-6,551	-3,299	2,439	4,128	3,068
Nebraska	-1,016	-1,249	-1,993	346	1,814	647
New Mexico	563	-1,149	-104	-1,216	-494	-154
New York	-10,257	-11,875	-7,791	6,310	12,551	7,660
Ohio	-17,586	-30,268	-21,631	7,883	30,194	22,371
Oklahoma	-18,292	-15,870	-15,804	2,727	22,786	12,663
Oregon	-3,204	-3,807	-711	2,165	3,233	976
Pennsylvania	-39,933	-42,735	-35,025	33,080	71,749	23,822
Tennessee	0	0	0	4	4	8
Texas	-7,875	-31,696	-34,328	-12,715	19,677	11,644
Utah	-7,708	-8,021	-2,028	2,830	7,939	9,985
Virginia	311	-125	-15	-50	666	-315
Washington	-3,077	-3,986	46	-267	5,326	2,574
West Virginia	-18,748	-30,516	-25,322	16,038	33,553	22,267
Wyoming	-1,635	-3,283	-2,638	-330	2,335	2,891
AGA Regions						
Producing	-61,088	-79,894	-87,433	466	97,636	28,324
Eastern Consuming	-207,567	-230,340	-140,440	164,586	324,742	191,787
Western Consuming	-42,396	-57,184	-27,166	34,921	62,760	43,774
Total	**-311,050**	**-367,417**	**-255,039**	**199,973**	**485,138**	**263,885**

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12

Table 12. Activities of Underground Natural Gas Storage Operators, by State, November 2007

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	12,976	16,615	245	1.93	2,177	993
Arkansas	22,000	7,835	7,176	15,011	800	12.55	193	345
California	476,711	215,179	258,384	473,563	4,201	1.65	15,466	12,360
Colorado	98,068	46,773	35,443	82,216	-3,258	-8.42	1,562	4,869
Illinois	984,768	678,329	246,542	924,871	-4,173	-1.66	10,130	29,173
Indiana	114,294	77,219	31,857	109,077	-408	-1.26	1,396	1,267
Iowa	275,200	198,046	70,381	268,426	516	0.74	2,677	5,791
Kansas	288,383	168,623	101,610	270,233	-1,319	-1.28	6,951	11,885
Kentucky	218,394	124,244	89,263	213,506	8,437	10.44	2,638	5,228
Louisiana	599,165	254,229	276,408	530,637	-1,839	-0.66	16,358	22,921
Maryland	64,000	46,677	15,707	62,385	-657	-4.02	1,165	879
Michigan	1,038,921	397,174	594,726	991,899	1,850	0.31	5,420	37,489
Minnesota	7,000	4,840	2,139	6,979	-5	-0.22	105	7
Mississippi	166,909	86,583	69,814	156,398	9,022	14.84	7,262	13,727
Missouri	32,505	21,600	11,340	32,940	453	4.16	250	13
Montana	374,201	178,502	45,529	224,031	-553	-1.20	1,114	1,888
Nebraska	39,469	21,289	12,839	34,128	2,149	20.10	688	626
New Mexico	78,424	28,386	23,296	51,683	10,515	82.27	1,437	916
New York	213,225	112,307	93,733	206,040	661	0.71	1,434	4,487
Ohio	572,477	346,390	188,284	534,674	-2,129	-1.12	3,336	13,168
Oklahoma	380,038	194,308	157,853	352,161	-2,877	-1.79	7,762	11,009
Oregon	26,703	10,224	15,752	25,976	1,665	11.82	753	915
Pennsylvania	755,454	340,137	378,064	718,201	-5,800	-1.51	15,477	28,212
Tennessee	1,200	340	44	384	0	0.00	0	0
Texas	679,449	241,498	406,242	647,740	27,795	7.34	30,241	23,395
Utah	129,480	64,895	47,522	112,416	91	0.19	3,189	2,851
Virginia	9,692	3,654	5,062	8,716	-649	-11.37	115	830
Washington	43,316	21,785	19,089	40,874	1,193	6.67	1,185	3,542
West Virginia	543,016	278,076	201,223	479,299	2,662	1.34	5,660	16,122
Wyoming	114,096	64,948	37,776	102,724	836	2.26	1,500	454
AGA Regions								
Producing	2,233,670	985,101	1,055,377	2,040,478	42,342	4.18	72,382	85,192
Eastern Consuming	4,862,614	2,645,482	1,939,065	4,584,547	2,913	0.15	50,388	143,286
Western Consuming	1,269,574	607,146	461,634	1,068,779	4,170	0.91	24,875	26,886
Total	**8,365,858**	**4,237,728**	**3,456,076**	**7,693,805**	**49,424**	**1.45**	**147,645**	**255,364**

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	31,019	32,309	35,739	2,247	R992	873
Alaska	17,048	18,082	15,805	2,008	R1,628	890
Arizona	33,193	30,481	30,387	2,087	R1,484	1,128
Arkansas	27,967	26,699	28,474	2,315	R798	704
California	425,325	426,114	423,740	37,132	R27,990	21,322
Colorado	107,208	100,058	101,563	13,647	R6,798	3,374
Connecticut	37,255	34,462	38,311	3,677	R1,204	1,012
Delaware	8,330	7,794	8,660	788	R218	180
District of Columbia	11,068	9,602	11,297	1,411	R450	256
Florida	13,739	13,925	14,379	1,056	R800	719
Georgia	95,831	93,253	100,569	12,435	R4,919	3,545
Hawaii	464	475	472	43	39	39
Idaho	19,445	18,842	17,722	2,420	R1,165	573
Illinois	NA	341,664	356,057	NA	R15,335	8,401
Indiana	119,590	107,463	120,177	15,938	R4,528	2,850
Iowa	56,061	52,311	55,246	5,941	R2,134	1,358
Kansas	52,455	47,662	53,660	4,212	R1,504	1,214
Kentucky	43,294	39,490	45,339	5,162	R1,741	952
Louisiana	32,274	28,092	35,409	2,484	R1,495	1,233
Maine	NA	848	979	106	R46	30
Maryland	69,824	60,798	70,530	8,852	R2,691	1,635
Massachusetts	98,443	92,152	101,725	8,158	R3,195	2,815
Michigan	NA	274,059	302,541	NA	R11,203	6,858
Minnesota	106,347	99,803	107,068	13,635	R5,369	2,669
Mississippi	18,834	17,914	20,035	1,659	R908	592
Missouri	NA	80,476	88,583	7,198	NA	2,136
Montana	16,519	16,482	16,796	1,852	R1,041	469
Nebraska	32,272	30,800	32,105	2,118	R843	710
Nevada	32,254	31,845	30,819	2,637	R1,880	1,267
New Hampshire	6,272	5,938	6,586	517	R205	174
New Jersey	191,788	171,362	195,320	23,685	R8,164	5,554
New Mexico	28,895	25,579	28,398	1,964	R1,067	838
New York	344,976	314,300	353,077	35,040	R12,652	9,443
North Carolina	49,651	47,738	53,171	5,157	R1,361	1,059
North Dakota	8,717	8,259	8,985	1,184	R570	256
Ohio	251,347	232,907	267,855	28,732	R9,845	5,767
Oklahoma	50,987	43,767	50,127	3,030	R1,320	1,263
Oregon	36,408	34,695	32,824	4,145	R2,214	1,030
Pennsylvania	196,326	177,827	206,578	19,957	R6,705	4,691
Rhode Island	15,536	15,131	16,800	986	R477	462
South Carolina	21,220	20,730	23,479	2,403	R576	477
South Dakota	10,294	9,639	10,059	1,219	R506	257
Tennessee	51,298	51,400	55,648	3,667	R1,288	1,045
Texas	NA	139,834	156,992	9,779	R6,543	5,530
Utah	52,253	51,187	49,154	4,865	R2,700	1,584
Vermont	2,753	2,539	2,686	223	R94	71
Virginia	67,689	60,447	69,601	8,379	R2,543	1,636
Washington	67,883	63,448	61,206	8,341	R4,726	2,218
West Virginia	24,269	22,487	24,927	2,747	R951	367
Wisconsin	108,366	101,615	108,043	14,231	R4,975	2,860
Wyoming	NA	10,004	9,836	1,025	NA	271
Total	**4,007,071**	**3,744,790**	**4,055,538**	**404,132**	**R174,716**	**116,660**

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	878	938	1,086	1,815	2,568	5,381
Alaska	587	594	679	1,033	1,536	2,709
Arizona	1,091	1,152	1,385	1,840	2,362	4,507
Arkansas	672	735	879	1,461	2,396	4,225
California	21,560	23,014	26,515	32,332	37,455	49,712
Colorado	2,606	2,781	3,037	5,507	10,364	12,345
Connecticut	1,008	993	1,463	2,141	4,826	6,992
Delaware	166	186	253	416	904	1,573
District of Columbia	270	262	409	423	1,086	1,513
Florida	731	825	958	1,154	1,460	1,996
Georgia	3,385	3,569	3,642	4,373	8,296	9,740
Hawaii	38	41	43	41	45	42
Idaho	455	499	715	1,117	1,804	2,580
Illinois	8,709	8,784	9,031	19,330	39,751	63,894
Indiana	2,534	2,453	2,706	4,203	11,724	15,813
Iowa	1,218	1,262	1,398	2,474	5,819	8,394
Kansas	1,179	1,286	1,545	2,711	4,694	8,227
Kentucky	932	971	1,000	1,585	4,122	5,963
Louisiana	1,278	1,297	1,433	1,866	2,424	4,516
Maine	NA	36	33	51	110	162
Maryland	1,649	1,734	2,090	2,540	6,975	10,251
Massachusetts	2,404	2,690	3,564	6,409	12,755	18,826
Michigan	6,273	6,410	7,679	15,685	32,410	47,918
Minnesota	2,574	2,665	2,918	4,056	10,378	14,973
Mississippi	600	857	407	1,052	1,163	2,781
Missouri	1,880	2,023	2,252	4,104	8,453	14,185
Montana	385	443	681	1,066	1,692	2,313
Nebraska	796	807	975	1,920	3,209	6,450
Nevada	1,155	1,270	1,491	1,969	2,447	4,061
New Hampshire	151	167	219	417	779	1,227
New Jersey	5,254	5,303	5,641	8,058	19,074	31,061
New Mexico	836	870	1,112	1,881	2,585	4,774
New York	10,131	9,634	12,204	21,273	42,722	61,149
North Carolina	998	1,160	1,318	2,455	4,427	8,147
North Dakota	162	189	207	348	829	1,219
Ohio	5,290	5,729	6,695	10,330	28,172	38,835
Oklahoma	1,228	1,410	1,648	2,680	4,166	7,946
Oregon	940	1,070	1,452	2,525	3,471	4,832
Pennsylvania	4,062	4,434	5,280	10,008	23,990	34,754
Rhode Island	396	463	641	1,291	2,169	3,162
South Carolina	430	515	550	954	1,828	3,126
South Dakota	231	227	278	400	1,034	1,496
Tennessee	1,071	1,140	1,284	2,643	4,236	9,738
Texas	5,870	NA	7,820	9,637	12,695	25,077
Utah	1,407	1,624	2,252	3,237	4,689	7,469
Vermont	66	77	102	187	367	541
Virginia	1,537	1,564	2,010	2,684	6,166	9,861
Washington	1,850	2,029	2,925	4,684	6,770	9,169
West Virginia	353	387	379	785	2,462	5,230
Wisconsin	2,489	2,619	2,715	4,133	11,547	14,323
Wyoming	227	254	434	719	1,093	1,524
Total	**112,012**	**117,721**	**137,432**	**216,002**	**408,500**	**616,702**

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	8,138	6,103	38,112	5,803	3,227	1,223
Alaska	2,545	2,841	20,616	2,533	3,197	1,594
Arizona	7,145	9,012	36,055	5,575	2,407	1,544
Arkansas	7,630	6,153	31,495	4,795	2,844	1,123
California	62,513	85,780	491,777	65,663	37,412	28,106
Colorado	19,010	27,738	119,270	19,212	14,259	8,577
Connecticut	7,862	6,077	39,069	4,607	3,226	1,743
Delaware	2,105	1,540	9,111	1,317	808	363
District of Columbia	2,834	2,152	11,412	1,810	1,175	799
Florida	2,248	1,791	15,641	1,716	1,058	789
Georgia	20,652	21,276	110,245	16,992	12,749	6,975
Hawaii	45	49	518	43	40	39
Idaho	3,812	4,306	22,450	3,608	2,408	1,052
Illinois	89,410	67,362	398,231	56,566	40,401	23,866
Indiana	31,336	25,505	127,649	20,185	14,392	8,899
Iowa	13,992	12,069	61,844	9,533	6,231	3,853
Kansas	13,855	12,028	57,078	9,416	5,189	2,058
Kentucky	11,031	9,835	47,379	7,889	5,807	2,974
Louisiana	6,406	7,842	33,396	5,304	3,128	1,400
Maine	207	181	985	137	84	60
Maryland	18,137	13,271	71,345	10,546	7,461	4,315
Massachusetts	21,543	16,085	103,882	11,729	7,594	4,103
Michigan	64,805	51,728	315,769	41,710	32,900	19,647
Minnesota	24,163	22,945	117,153	17,350	13,068	8,795
Mississippi	3,833	4,981	21,444	3,530	2,410	763
Missouri	23,009	17,902	95,394	14,918	9,628	3,669
Montana	3,172	3,405	19,449	2,966	2,048	1,191
Nebraska	7,924	6,521	35,896	5,097	3,132	1,433
Nevada	5,982	8,093	37,937	6,092	2,823	1,878
New Hampshire	1,365	1,053	6,718	780	493	281
New Jersey	44,727	35,267	197,205	25,844	16,732	9,337
New Mexico	6,239	6,729	30,435	4,856	2,470	1,217
New York	73,119	57,611	356,453	42,153	30,329	18,626
North Carolina	12,905	10,665	56,506	8,768	5,954	2,399
North Dakota	1,860	1,892	9,644	1,385	1,224	800
Ohio	62,766	49,186	272,261	39,354	28,561	17,546
Oklahoma	14,221	12,074	52,734	8,967	4,179	1,579
Oregon	6,842	7,886	41,045	6,350	3,892	1,712
Pennsylvania	47,105	35,339	205,813	27,985	18,771	10,899
Rhode Island	3,232	2,258	16,869	1,738	1,121	589
South Carolina	5,631	4,731	24,928	4,198	2,708	958
South Dakota	2,381	2,265	11,514	1,874	1,243	815
Tennessee	14,298	10,888	61,018	9,618	5,685	1,775
Texas	43,959	41,637	166,225	26,392	11,696	6,430
Utah	10,559	11,867	60,017	8,829	5,126	2,823
Vermont	589	438	2,874	335	226	122
Virginia	17,504	13,805	71,693	11,246	7,460	4,454
Washington	11,562	13,610	75,491	12,044	8,040	3,880
West Virginia	6,080	4,529	26,085	3,597	2,623	1,159
Wisconsin	25,837	22,636	120,567	18,953	12,580	9,516
Wyoming	2,005	2,128	11,673	1,669	1,179	695
Total	**900,129**	**803,065**	**4,368,370**	**623,579**	**413,399**	**240,444**

See footnotes at end of table.

Table 13

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	913	907	986	1,147	1,336	3,004
Alaska	946	698	574	725	910	1,683
Arizona	1,204	1,081	1,135	1,344	1,769	3,120
Arkansas	751	642	724	879	1,081	2,631
California	22,020	20,893	21,133	26,417	32,929	47,329
Colorado	4,258	2,712	2,847	2,727	4,581	8,243
Connecticut	1,055	979	935	1,372	2,327	3,662
Delaware	182	176	192	232	343	710
District of Columbia	359	259	294	280	442	600
Florida	747	731	794	867	1,020	1,345
Georgia	3,693	3,428	3,488	3,661	4,477	5,345
Hawaii	39	39	42	44	47	47
Idaho	595	403	472	660	947	2,132
Illinois	9,738	9,068	10,060	10,853	19,116	34,812
Indiana	3,232	2,611	2,454	3,054	5,205	7,713
Iowa	1,508	1,277	1,587	1,578	2,416	4,421
Kansas	1,264	1,149	1,283	1,545	2,088	4,427
Kentucky	1,069	947	921	1,133	1,443	2,801
Louisiana	1,239	1,223	1,250	1,390	1,366	2,216
Maine	30	27	30	18	52	87
Maryland	2,121	1,617	1,654	1,972	2,508	4,455
Massachusetts	2,770	2,348	2,713	3,985	6,223	10,286
Michigan	7,843	6,257	6,662	8,889	14,390	27,486
Minnesota	3,536	2,546	2,625	3,211	4,679	6,969
Mississippi	618	571	578	576	410	1,512
Missouri	2,098	1,768	1,757	2,651	3,610	7,433
Montana	557	396	425	613	1,090	1,813
Nebraska	834	769	814	1,037	1,736	3,510
Nevada	1,287	1,147	1,237	1,515	1,816	3,334
New Hampshire	173	152	174	259	371	689
New Jersey	5,621	4,566	5,385	6,020	7,601	16,112
New Mexico	887	820	831	943	1,313	2,768
New York	9,353	8,311	9,517	12,339	18,971	33,443
North Carolina	1,153	980	1,175	1,418	1,879	4,414
North Dakota	282	170	178	211	365	565
Ohio	5,995	5,341	5,722	6,942	11,557	19,397
Oklahoma	1,266	1,164	1,395	1,536	1,938	4,439
Oregon	1,055	868	975	1,403	2,225	3,858
Pennsylvania	4,770	4,148	4,279	5,671	8,861	17,012
Rhode Island	473	404	491	758	1,216	2,094
South Carolina	541	422	490	549	676	1,677
South Dakota	314	213	273	275	495	870
Tennessee	1,128	1,068	1,167	1,485	1,795	4,846
Texas	5,334	5,382	5,573	6,310	6,993	11,741
Utah	1,708	1,425	1,523	2,172	2,983	6,167
Vermont	78	62	70	113	163	288
Virginia	1,909	1,499	1,594	1,537	2,510	3,785
Washington	2,136	1,721	1,887	2,647	4,308	6,762
West Virginia	500	365	355	618	1,145	2,280
Wisconsin	3,431	2,457	2,617	3,209	5,083	8,047
Wyoming	308	228	245	363	703	1,115
Total	**124,919**	**108,436**	**115,583**	**141,154**	**203,508**	**355,489**

[R] Revised data.
[NA] Not available.
Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.
Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007

(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	21,010	21,334	22,080	1,771	R1,305	1,088
Alaska	16,147	16,191	14,738	1,891	R1,391	921
Arizona	29,205	28,814	28,124	2,557	R2,122	1,818
Arkansas	28,452	27,556	27,501	2,545	R1,779	1,590
California	223,560	219,050	209,892	19,715	R18,673	17,315
Colorado	53,272	51,437	51,787	6,096	R3,611	2,089
Connecticut	30,954	29,076	31,273	2,960	R1,623	1,381
Delaware	8,122	7,057	7,087	912	R487	366
District of Columbia	16,405	15,009	15,304	1,812	R1,033	920
Florida	46,588	45,902	52,478	4,007	R3,669	3,560
Georgia	43,017	41,282	43,950	5,188	R2,550	1,978
Hawaii	1,682	1,662	1,680	162	R154	150
Idaho	12,030	11,570	10,991	1,403	R756	540
Illinois	171,398	171,334	168,834	17,207	R9,685	7,183
Indiana	63,078	60,969	62,709	6,840	R3,915	2,268
Iowa	40,452	38,479	38,125	4,133	R2,496	1,643
Kansas	25,881	23,415	24,774	2,111	R1,136	1,000
Kentucky	29,643	27,803	30,537	3,257	R1,657	1,096
Louisiana	21,468	19,872	22,184	1,758	R1,543	1,403
Maine	4,885	4,073	4,129	556	R316	232
Maryland	NA	54,935	60,246	NA	NA	3,354
Massachusetts	NA	46,821	49,255	4,397	NA	2,103
Michigan	NA	134,108	149,433	NA	R6,782	4,889
Minnesota	77,409	75,735	81,777	9,111	R4,587	2,480
Mississippi	18,441	16,979	17,943	1,737	R1,369	1,038
Missouri	50,724	48,646	51,108	4,438	R2,228	2,105
Montana	11,242	11,277	11,186	1,164	R700	444
Nebraska	NA	24,369	23,442	NA	NA	NA
Nevada	24,609	24,695	23,365	2,252	R1,993	1,593
New Hampshire	NA	7,540	8,425	683	R374	320
New Jersey	NA	136,560	148,863	15,100	R9,707	8,809
New Mexico	21,925	20,433	21,184	1,585	R1,050	855
New York	248,790	232,850	242,754	23,658	R14,361	12,884
North Carolina	NA	41,429	41,106	3,795	R2,311	2,041
North Dakota	8,555	7,976	8,385	1,123	R593	381
Ohio	135,968	126,930	139,815	14,362	R6,062	4,364
Oklahoma	34,305	30,342	33,587	2,906	R1,733	1,443
Oregon	25,131	23,975	23,297	2,691	R1,655	1,064
Pennsylvania	125,317	114,281	123,878	13,016	R5,994	4,669
Rhode Island	9,406	8,824	9,630	737	R310	269
South Carolina	18,808	18,360	19,299	1,882	R1,328	1,158
South Dakota	8,648	8,087	8,165	1,011	R504	324
Tennessee	44,715	45,042	46,878	3,530	R2,384	2,080
Texas	145,869	131,824	142,165	11,083	R10,087	8,983
Utah	30,071	29,408	29,706	2,791	R1,546	1,023
Vermont	2,266	2,106	2,277	186	R105	77
Virginia	58,108	54,514	55,947	6,606	R3,627	2,744
Washington	46,679	44,243	42,407	5,328	R3,361	2,273
West Virginia	22,685	20,831	21,641	3,570	R1,333	937
Wisconsin	75,012	74,607	71,920	9,061	R4,280	2,779
Wyoming	NA	8,249	7,818	NA	NA	NA
Total	**2,616,956**	**2,487,860**	**2,585,076**	**256,693**	**R158,839**	**127,480**

See footnotes at end of table.

Table 14

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	1,065	1,134	1,194	1,490	1,852	2,912
Alaska	735	703	780	1,115	1,484	2,548
Arizona	1,762	1,837	2,023	2,301	2,576	3,398
Arkansas	1,470	1,476	1,623	1,910	2,409	3,613
California	17,276	16,280	17,720	19,244	19,136	21,119
Colorado	1,777	1,778	2,032	2,973	5,098	6,372
Connecticut	1,317	1,360	1,402	2,061	3,636	5,125
Delaware	371	350	437	459	780	1,168
District of Columbia	862	853	861	1,003	1,634	2,068
Florida	3,559	3,762	3,948	4,238	4,794	5,073
Georgia	1,908	2,050	2,122	2,379	3,857	4,499
Hawaii	143	153	157	145	153	150
Idaho	438	460	561	751	1,066	1,458
Illinois	6,952	6,714	7,392	10,866	17,356	25,442
Indiana	2,319	2,001	2,093	2,788	6,167	7,710
Iowa	1,484	1,505	1,610	2,269	3,891	6,041
Kansas	988	960	908	1,420	2,145	3,686
Kentucky	1,062	1,106	1,165	1,402	2,696	3,847
Louisiana	1,450	1,430	1,567	1,711	1,969	2,506
Maine	215	230	220	302	499	726
Maryland	2,897	2,913	3,273	3,740	6,573	8,143
Massachusetts	2,136	1,740	2,751	3,126	5,873	8,859
Michigan	4,862	4,716	5,342	8,615	15,806	23,460
Minnesota	2,609	2,518	2,822	3,786	7,923	11,115
Mississippi	1,078	1,071	1,211	1,388	1,407	2,080
Missouri	1,890	2,092	2,084	3,013	4,834	7,600
Montana	457	424	416	687	1,141	1,534
Nebraska	NA	1,251	1,343	1,814	2,620	4,294
Nevada	1,487	1,517	1,667	1,945	2,123	2,735
New Hampshire	300	310	357	580	1,050	NA
New Jersey	NA	7,833	7,132	8,325	14,749	18,103
New Mexico	810	882	1,163	1,626	2,135	3,241
New York	14,255	13,417	14,966	17,604	27,202	36,621
North Carolina	1,934	1,955	2,098	NA	3,713	5,464
North Dakota	267	267	272	384	800	1,100
Ohio	4,276	4,328	4,803	6,454	15,656	19,861
Oklahoma	1,452	1,467	1,582	1,858	3,081	4,250
Oregon	1,002	1,083	1,306	1,786	2,374	3,139
Pennsylvania	4,430	4,262	4,542	7,072	14,097	20,617
Rhode Island	246	257	466	594	1,238	1,871
South Carolina	1,121	1,189	1,212	1,403	1,682	2,075
South Dakota	305	293	331	400	839	1,121
Tennessee	2,030	2,103	2,487	2,784	3,817	6,422
Texas	9,584	8,755	10,187	11,195	12,335	16,104
Utah	937	1,029	1,368	1,976	2,780	4,248
Vermont	77	77	91	139	294	405
Virginia	2,634	2,777	3,269	3,327	5,463	7,256
Washington	2,048	2,151	2,647	3,498	4,530	5,690
West Virginia	954	942	929	1,164	2,011	3,609
Wisconsin	2,718	2,538	2,657	3,526	7,354	10,323
Wyoming	281	258	386	611	881	1,207
Total	**127,275**	**122,554**	**134,975**	**168,511**	**259,578**	**353,563**

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	3,937	3,261	24,370	3,035	2,007	1,350
Alaska	2,259	2,321	18,544	2,353	2,580	1,263
Arizona	4,103	4,708	32,792	3,978	2,686	2,130
Arkansas	5,363	4,675	31,286	3,731	2,646	2,010
California	27,402	29,681	244,432	25,383	20,041	18,536
Colorado	9,106	12,341	59,851	8,414	6,672	4,056
Connecticut	5,624	4,466	32,660	3,585	2,608	2,017
Delaware	1,541	1,250	8,134	1,077	789	577
District of Columbia	2,788	2,571	17,107	2,098	1,609	1,232
Florida	4,990	4,988	50,625	4,723	4,008	3,633
Georgia	8,062	8,424	48,137	6,855	5,418	3,305
Hawaii	151	164	1,813	151	147	144
Idaho	2,143	2,453	13,573	2,003	1,418	722
Illinois	34,251	28,349	195,877	24,543	19,766	14,101
Indiana	14,599	12,377	71,081	10,113	7,969	5,983
Iowa	8,106	7,275	44,232	5,753	4,646	3,103
Kansas	6,090	5,436	27,540	4,125	2,424	1,268
Kentucky	6,638	5,718	32,590	4,787	3,142	2,415
Louisiana	2,759	3,372	22,236	2,364	2,105	1,557
Maine	826	763	4,701	627	444	344
Maryland	11,275	9,075	62,868	7,932	5,868	4,622
Massachusetts	10,222	7,433	52,283	5,462	3,911	2,792
Michigan	29,227	23,237	153,896	19,788	14,540	9,055
Minnesota	15,344	15,113	87,170	11,435	8,732	6,584
Mississippi	2,650	3,411	19,411	2,433	1,894	1,300
Missouri	10,241	10,201	56,722	8,076	5,217	3,070
Montana	2,047	2,229	13,181	1,904	1,395	844
Nebraska	5,232	4,451	28,027	3,659	2,153	1,626
Nevada	3,286	4,013	28,046	3,351	2,234	1,983
New Hampshire	1,653	1,399	8,494	954	580	448
New Jersey	26,368	20,909	152,501	15,941	11,578	10,006
New Mexico	4,232	4,345	23,413	2,981	1,820	1,127
New York	40,058	33,763	259,972	27,122	21,187	15,998
North Carolina	8,522	6,626	46,939	5,510	3,943	3,141
North Dakota	1,705	1,663	9,355	1,379	1,124	779
Ohio	31,210	24,592	146,930	20,000	13,864	9,517
Oklahoma	7,425	7,109	35,635	5,292	3,075	1,802
Oregon	4,240	4,792	27,844	3,870	2,488	1,454
Pennsylvania	25,869	20,749	130,328	16,047	11,646	8,145
Rhode Island	2,006	1,413	9,950	1,126	734	381
South Carolina	2,866	2,894	20,691	2,332	1,785	1,518
South Dakota	1,831	1,690	9,525	1,438	995	730
Tennessee	9,088	7,990	51,542	6,500	4,522	2,815
Texas	23,659	23,898	149,221	17,396	11,942	9,585
Utah	6,100	6,273	34,051	4,643	2,787	1,570
Vermont	468	348	2,374	268	190	124
Virginia	10,877	9,528	62,228	7,714	6,057	4,756
Washington	7,071	8,083	51,292	7,048	4,926	3,197
West Virginia	3,978	3,257	23,477	2,646	2,120	1,633
Wisconsin	15,783	13,994	86,342	11,735	9,122	6,897
Wyoming	1,534	1,614	9,500	1,251	910	584
Total	**476,804**	**430,685**	**2,834,790**	**346,930**	**256,463**	**187,828**

See footnotes at end of table.

Table 14

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	1,132	1,131	1,233	1,295	1,327	1,947
Alaska	924	828	616	748	1,003	1,504
Arizona	1,860	1,773	1,844	2,021	2,245	2,928
Arkansas	1,549	1,583	1,441	1,583	1,719	2,463
California	16,993	17,944	15,204	16,958	18,659	21,985
Colorado	2,647	1,882	1,809	2,015	2,952	4,568
Connecticut	1,388	1,360	1,402	1,463	1,970	2,874
Delaware	327	323	321	358	410	574
District of Columbia	928	837	889	812	933	1,195
Florida	3,612	3,555	3,836	3,810	4,037	4,421
Georgia	2,050	1,943	1,995	2,056	2,293	2,639
Hawaii	149	145	152	154	154	157
Idaho	503	407	402	480	629	1,200
Illinois	8,040	7,734	7,211	8,903	9,496	15,653
Indiana	2,827	2,192	2,236	2,182	3,166	4,051
Iowa	1,693	1,354	1,523	1,720	2,038	3,500
Kansas	911	954	1,040	973	1,096	2,025
Kentucky	1,239	1,078	1,055	1,092	1,394	2,159
Louisiana	1,440	1,455	1,508	1,442	1,473	1,462
Maine	278	201	194	164	231	355
Maryland	3,434	2,784	2,479	3,084	3,440	4,621
Massachusetts	1,904	1,908	2,104	2,514	3,099	4,634
Michigan	5,682	4,544	4,888	5,495	7,833	12,729
Minnesota	2,801	3,510	3,018	3,637	3,889	6,329
Mississippi	1,026	1,023	946	946	871	1,044
Missouri	2,073	1,873	1,888	2,213	2,631	4,323
Montana	494	491	469	581	695	1,105
Nebraska	1,100	1,093	1,080	1,177	1,512	2,574
Nevada	1,660	1,509	1,604	1,683	1,867	2,565
New Hampshire	332	290	276	361	491	981
New Jersey	8,997	7,771	7,610	7,558	9,603	11,603
New Mexico	898	860	864	1,003	1,349	2,369
New York	13,414	14,311	13,473	13,993	15,611	22,952
North Carolina	2,324	2,046	2,174	2,269	2,601	3,587
North Dakota	340	241	264	279	416	545
Ohio	4,820	4,316	4,223	4,677	7,527	10,958
Oklahoma	1,513	1,351	1,433	1,428	1,686	2,664
Oregon	1,071	906	1,018	1,243	1,645	2,516
Pennsylvania	4,767	4,289	4,262	4,950	6,628	10,644
Rhode Island	298	234	269	392	649	1,085
South Carolina	1,234	1,063	1,106	1,174	1,342	1,532
South Dakota	371	273	301	284	396	758
Tennessee	2,311	2,184	2,162	2,448	2,569	3,904
Texas	8,634	8,994	8,434	9,640	9,886	11,531
Utah	1,049	911	944	1,316	1,943	3,585
Vermont	83	71	66	109	132	226
Virginia	3,261	2,889	2,757	2,775	3,727	4,016
Washington	2,209	1,960	2,006	2,493	3,275	4,595
West Virginia	1,083	1,035	927	1,171	1,420	1,829
Wisconsin	3,244	2,945	2,856	2,968	3,938	5,541
Wyoming	304	241	294	369	616	910
Total	**133,218**	**126,593**	**122,106**	**134,462**	**160,513**	**225,914**

[R] Revised data.
[NA] Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	136,851	136,884	138,089	12,771	R12,705	11,161
Alaska	21,646	36,436	49,535	798	R1,104	3,049
Arizona	16,674	16,526	15,307	1,700	1,606	1,352
Arkansas	78,128	79,430	80,692	7,321	R7,209	6,357
California	NA	669,346	722,684	66,257	R65,575	67,285
Colorado	NA	97,935	113,429	9,227	R10,570	8,414
Connecticut	20,444	19,802	18,670	2,073	R1,791	1,590
Delaware	13,250	15,028	13,574	1,634	R1,329	1,019
District of Columbia	0	0	0	0	0	0
Florida	59,797	63,813	57,734	5,641	R5,277	4,994
Georgia	138,134	146,178	142,560	11,938	R11,695	12,185
Hawaii	457	414	401	51	R50	33
Idaho[a]	21,788	21,372	20,626	2,063	R2,186	1,762
Illinois	228,896	221,895	233,369	21,306	R19,340	17,196
Indiana	247,196	239,257	237,583	24,449	R22,531	20,531
Iowa	95,054	91,629	86,137	9,398	R8,712	8,223
Kansas	100,816	95,295	88,788	11,228	R9,620	10,139
Kentucky	99,134	98,287	101,178	9,796	R9,064	7,960
Louisiana	813,509	753,631	708,634	76,626	R77,953	72,115
Maine	2,646	2,801	2,429	358	R227	182
Maryland	NA	21,317	21,230	NA	NA	1,306
Massachusetts	40,313	38,884	41,813	3,692	R2,432	2,209
Michigan	NA	171,433	191,160	13,302	NA	10,882
Minnesota	101,994	93,036	84,861	10,760	R8,852	9,776
Mississippi	93,305	89,216	85,313	9,130	R8,983	7,972
Missouri	58,061	57,673	59,575	5,573	R4,744	4,824
Montana	23,580	24,148	19,514	2,449	R2,116	1,591
Nebraska	NA	40,441	37,434	NA	R3,166	3,864
Nevada	11,395	12,396	12,500	1,090	R1,181	1,059
New Hampshire	5,305	5,423	6,168	502	R460	390
New Jersey	56,609	60,634	68,528	5,563	R4,473	4,684
New Mexico	16,632	16,952	22,538	1,376	R1,237	1,357
New York	71,421	70,835	73,429	7,236	R6,056	5,600
North Carolina	80,031	78,787	79,696	8,392	R7,851	6,881
North Dakota	16,015	13,395	10,799	2,138	R2,142	1,769
Ohio	265,991	258,593	263,564	25,494	R22,248	20,711
Oklahoma	155,812	141,415	136,057	13,534	R13,183	13,193
Oregon	62,476	64,001	63,449	6,094	R6,038	5,294
Pennsylvania	175,105	172,805	167,907	17,160	R15,049	14,651
Rhode Island	NA	5,900	5,389	NA	R594	NA
South Carolina	70,649	71,396	67,771	6,748	R6,851	6,147
South Dakota	18,312	9,477	9,686	2,090	R1,860	1,838
Tennessee	83,131	84,257	85,797	7,952	R7,216	7,030
Texas	1,181,698	1,177,892	1,235,485	107,329	R106,523	104,917
Utah	28,638	26,565	23,186	2,791	R2,442	2,395
Vermont	2,662	2,478	2,419	287	R223	193
Virginia	NA	64,666	67,082	NA	R6,033	6,354
Washington	66,700	64,324	60,805	6,815	R7,353	5,651
West Virginia	29,856	29,459	30,448	2,625	R2,500	2,868
Wisconsin	106,302	106,623	116,857	9,767	R8,942	8,156
Wyoming	38,410	38,430	39,281	3,804	R3,574	3,298
Total	**6,015,926**	**5,918,809**	**6,021,158**	**569,711**	**R548,912**	**522,733**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	11,726	11,793	11,632	11,803	12,564	12,807
Alaska	3,054	3,266	3,159	2,911	1,341	845
Arizona	1,399	1,287	1,245	1,391	1,600	1,646
Arkansas	6,327	6,653	6,546	6,855	7,029	7,311
California	64,526	60,158	58,042	56,290	NA	NA
Colorado	10,121	10,755	8,391	NA	NA	8,072
Connecticut	1,668	1,562	1,533	1,701	2,010	2,233
Delaware	1,091	1,052	1,133	1,128	1,148	1,193
District of Columbia	0	0	0	0	0	0
Florida	4,977	4,777	4,908	5,598	6,131	5,756
Georgia	12,468	12,110	12,201	12,335	12,698	13,269
Hawaii	37	47	44	48	34	37
Idaho[a]	1,673	1,698	1,743	1,851	1,976	2,196
Illinois	17,560	16,645	17,730	19,455	21,526	25,510
Indiana	21,149	19,533	19,185	19,777	21,140	23,758
Iowa	7,891	7,813	7,333	7,799	8,340	9,247
Kansas	9,871	9,036	7,993	6,863	8,135	8,168
Kentucky	8,256	7,112	7,610	8,424	9,122	9,611
Louisiana	71,908	72,856	74,092	73,547	72,750	73,842
Maine	181	179	140	218	243	298
Maryland	1,821	1,577	NA	1,446	1,471	1,769
Massachusetts	1,971	1,804	2,281	2,973	5,009	5,966
Michigan	13,629	10,986	11,269	12,110	15,126	20,585
Minnesota	8,659	8,283	7,251	8,067	9,121	9,901
Mississippi	7,404	7,819	7,947	8,813	8,848	8,475
Missouri	4,635	4,390	4,261	4,788	5,274	5,769
Montana	1,651	1,583	1,552	1,756	1,815	2,872
Nebraska	4,659	4,081	3,293	3,428	3,106	3,507
Nevada	931	881	992	912	973	1,169
New Hampshire	392	373	389	422	619	619
New Jersey	4,612	4,439	4,630	4,705	5,328	6,041
New Mexico	1,760	1,575	1,616	1,371	1,464	1,536
New York	5,538	5,043	5,035	5,591	6,793	8,470
North Carolina	6,973	6,312	6,446	6,494	6,962	7,456
North Dakota	1,077	711	1,323	1,886	1,789	1,098
Ohio	21,143	19,546	20,321	22,085	25,060	28,025
Oklahoma	13,545	13,462	13,532	14,345	14,129	16,056
Oregon	5,305	5,077	4,799	5,514	5,681	5,999
Pennsylvania	15,593	13,933	13,789	14,931	16,358	17,977
Rhode Island	591	536	NA	616	595	578
South Carolina	6,450	6,264	6,173	6,501	6,101	6,150
South Dakota	1,778	1,776	1,811	1,762	1,843	1,133
Tennessee	6,868	6,711	6,615	7,145	7,977	7,979
Texas	112,907	111,319	106,807	106,980	100,159	105,926
Utah	2,315	2,390	2,645	2,575	2,658	2,602
Vermont	186	183	187	209	252	304
Virginia	NA	5,561	NA	5,003	5,038	5,619
Washington	5,523	5,043	5,280	5,512	6,138	5,977
West Virginia	2,907	2,313	2,212	2,365	2,627	3,037
Wisconsin	8,209	7,564	7,363	8,443	9,825	11,901
Wyoming	3,215	3,157	3,215	3,400	3,270	3,917
Total	**532,719**	**513,023**	**507,323**	**517,783**	**527,271**	**566,928**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	13,398	14,491	149,970	13,086	12,366	12,897
Alaska	939	1,178	37,384	948	954	2,549
Arizona	1,749	1,698	18,447	1,921	1,594	1,426
Arkansas	7,771	8,749	87,333	7,902	7,487	7,526
California	61,786	62,436	732,054	62,708	60,995	63,729
Colorado	10,762	13,213	110,362	12,427	10,152	9,274
Connecticut	2,150	2,133	21,670	1,868	1,679	1,917
Delaware	1,109	1,414	16,398	1,371	1,544	1,505
District of Columbia	0	0	0	0	0	0
Florida	5,439	6,300	69,720	5,907	5,542	5,469
Georgia	12,662	14,572	159,024	12,846	13,767	14,135
Hawaii	29	46	451	37	35	40
Idaho[a]	2,107	2,534	23,488	2,116	1,919	2,095
Illinois	26,188	26,439	245,086	23,190	21,578	19,102
Indiana	27,916	27,225	263,807	24,551	23,061	22,745
Iowa	9,864	10,433	100,595	8,967	9,497	8,785
Kansas	9,515	10,248	104,569	9,273	8,479	8,161
Kentucky	11,076	11,102	108,094	9,807	8,731	9,298
Louisiana	71,757	76,064	827,817	74,187	71,626	70,805
Maine	293	329	3,084	283	279	294
Maryland	1,725	1,599	23,015	1,698	1,997	1,884
Massachusetts	6,619	5,358	43,316	4,431	3,318	2,718
Michigan	21,448	19,386	188,508	17,075	15,347	13,366
Minnesota	10,854	10,470	103,009	9,972	10,239	9,540
Mississippi	8,709	9,205	97,736	8,520	8,686	8,867
Missouri	6,967	6,836	63,709	6,036	5,595	5,112
Montana	2,977	3,220	27,427	3,279	3,073	2,441
Nebraska	3,956	3,959	43,946	3,505	3,895	2,850
Nevada	1,109	1,098	13,574	1,179	1,018	1,191
New Hampshire	588	551	5,967	544	531	430
New Jersey	5,865	6,269	66,283	5,648	5,662	5,159
New Mexico	1,581	1,759	18,674	1,722	1,462	1,372
New York	7,936	8,124	77,827	6,992	6,452	6,436
North Carolina	7,879	8,384	86,532	7,745	7,713	7,596
North Dakota	1,006	1,076	14,302	907	1,485	1,760
Ohio	31,837	29,521	286,487	27,894	25,568	25,535
Oklahoma	16,296	14,535	155,340	13,924	12,884	10,730
Oregon	5,906	6,770	70,091	6,090	5,956	5,938
Pennsylvania	17,986	17,679	188,533	15,728	16,141	16,060
Rhode Island	506	581	6,395	496	642	461
South Carolina	6,231	7,032	77,171	5,774	5,885	6,810
South Dakota	1,278	1,142	10,426	949	1,078	906
Tennessee	8,808	8,830	92,389	8,132	8,057	7,391
Texas	103,560	115,272	1,288,570	110,679	104,789	105,174
Utah	2,953	2,873	29,076	2,511	2,458	2,129
Vermont	319	317	2,762	284	238	233
Virginia	6,031	6,135	70,420	5,755	5,815	5,100
Washington	6,289	7,120	70,758	6,434	6,568	5,805
West Virginia	3,170	3,232	32,274	2,814	2,770	2,784
Wisconsin	13,532	12,600	118,396	11,774	10,729	10,335
Wyoming	3,561	3,997	42,290	3,861	3,644	3,700
Total	**593,992**	**615,532**	**6,494,553**	**575,744**	**550,980**	**541,564**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	12,001	12,283	11,839	11,946	12,438	11,888
Alaska	3,516	4,099	4,186	4,616	3,802	3,520
Arizona	1,343	1,295	1,269	1,284	1,413	1,518
Arkansas	6,749	6,778	6,488	6,803	7,056	6,907
California	64,032	62,997	59,573	57,333	58,174	60,888
Colorado	6,561	8,199	8,646	7,142	7,275	7,450
Connecticut	1,654	1,791	1,690	1,553	1,711	1,844
Delaware	1,288	1,412	1,187	1,328	1,376	1,032
District of Columbia	0	0	0	0	0	0
Florida	5,145	5,192	5,554	6,044	6,354	6,119
Georgia	11,827	13,427	12,708	13,257	12,871	12,258
Hawaii	45	38	36	37	38	34
Idaho[a]	1,794	1,531	1,511	1,977	1,902	1,964
Illinois	17,408	16,805	17,922	17,422	17,412	19,680
Indiana	20,116	20,320	18,789	19,018	19,892	20,862
Iowa	7,904	6,793	6,975	7,521	7,972	8,578
Kansas	8,759	9,687	9,817	8,783	7,359	8,188
Kentucky	8,551	8,083	7,610	8,377	9,134	9,263
Louisiana	68,840	72,693	69,239	66,888	69,447	67,190
Maine	322	188	186	234	235	219
Maryland	1,374	1,978	1,813	1,899	1,884	1,857
Massachusetts	2,134	1,868	2,050	2,599	3,060	4,242
Michigan	12,264	13,105	13,156	13,233	13,629	16,904
Minnesota	8,661	8,396	6,931	7,623	5,878	8,168
Mississippi	8,780	8,784	7,895	7,869	7,858	7,584
Missouri	4,500	4,842	4,471	4,518	4,624	5,018
Montana	2,088	1,687	1,635	1,524	1,766	2,044
Nebraska	3,622	4,636	4,347	3,720	3,019	3,551
Nevada	1,014	1,018	1,031	1,045	1,087	1,190
New Hampshire	453	399	367	374	538	530
New Jersey	4,654	4,955	5,129	5,092	5,167	5,708
New Mexico	1,402	1,635	1,530	1,496	1,516	1,644
New York	5,352	5,489	5,388	5,078	5,738	6,203
North Carolina	6,762	6,903	6,387	6,632	7,085	6,808
North Dakota	1,148	560	689	1,455	1,615	1,548
Ohio	22,886	21,459	20,214	19,921	22,468	22,099
Oklahoma	14,207	14,092	12,813	12,390	11,859	12,996
Oregon	5,563	5,474	5,180	5,323	5,649	5,880
Pennsylvania	14,607	14,679	13,782	14,215	14,948	15,765
Rhode Island	606	449	559	536	533	560
South Carolina	6,144	6,485	6,273	6,279	6,972	6,505
South Dakota	748	710	706	704	758	886
Tennessee	7,156	7,249	6,760	6,795	7,478	7,311
Texas	105,446	108,751	108,896	106,856	109,660	108,350
Utah	2,306	2,186	2,164	2,409	2,348	2,568
Vermont	182	183	179	190	204	229
Virginia	6,022	7,264	5,758	5,879	4,705	6,039
Washington	5,809	5,236	5,010	5,305	5,577	5,914
West Virginia	2,383	2,742	2,781	2,178	2,706	2,462
Wisconsin	8,195	8,028	7,401	7,985	8,478	8,729
Wyoming	3,159	3,397	3,356	3,209	3,294	3,228
Total	**517,481**	**528,248**	**509,878**	**505,892**	**517,960**	**531,921**

[a] Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.
[R] Revised data.
[NA] Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	NA	137,699	95,037	NA	14,416	16,963
Alaska	NA	39,259	35,508	NA	3,909	3,632
Arizona	NA	230,593	200,286	NA	24,160	28,543
Arkansas	NA	68,480	46,155	NA	4,886	7,353
California	NA	705,869	630,403	NA	75,093	78,713
Colorado	NA	83,749	83,998	NA	11,500	12,721
Connecticut	NA	70,641	59,879	NA	6,343	6,845
Delaware	NA	8,907	12,658	NA	1,371	1,586
District of Columbia	NA	--	--	NA	--	--
Florida	NA	697,239	596,278	NA	79,697	79,936
Georgia	NA	91,332	66,453	NA	8,160	13,360
Hawaii	NA	--	--	NA	--	--
Idaho	NA	8,283	10,369	NA	1,483	1,430
Illinois	NA	41,596	56,569	NA	5,557	6,059
Indiana	NA	25,660	33,311	NA	4,541	4,230
Iowa	NA	18,085	19,444	NA	2,193	912
Kansas	NA	21,747	13,399	NA	1,773	2,483
Kentucky	NA	11,840	16,118	NA	1,490	2,025
Louisiana	NA	183,114	263,320	NA	21,602	22,835
Maine	NA	37,499	47,810	NA	1,656	2,233
Maryland	NA	20,767	19,467	NA	2,484	3,254
Massachusetts	NA	159,359	143,875	NA	16,802	17,653
Michigan	NA	102,169	121,196	NA	10,324	9,689
Minnesota	NA	22,343	24,080	NA	2,364	2,130
Mississippi	NA	131,926	126,845	NA	15,616	23,037
Missouri	NA	31,374	30,150	NA	3,413	4,061
Montana	NA	500	198	NA	69	72
Nebraska	NA	7,369	7,663	NA	489	605
Nevada	NA	153,620	134,482	NA	11,988	15,360
New Hampshire	NA	37,354	43,285	NA	3,258	5,088
New Jersey	NA	122,203	115,821	NA	12,629	15,769
New Mexico	NA	51,065	38,714	NA	5,472	6,119
New York	NA	364,590	287,411	NA	35,956	38,793
North Carolina	NA	27,501	25,689	NA	2,680	5,553
North Dakota	NA	2	1	NA	8	8
Ohio	NA	22,102	26,790	NA	3,838	3,882
Oklahoma	NA	260,918	224,918	NA	25,479	27,239
Oregon	NA	65,485	78,839	NA	8,801	9,278
Pennsylvania	NA	96,766	77,050	NA	15,085	14,206
Rhode Island	NA	40,163	40,682	NA	4,814	5,410
South Carolina	NA	47,774	43,131	NA	3,713	5,518
South Dakota	NA	3,102	3,443	NA	283	267
Tennessee	NA	6,275	5,559	NA	606	776
Texas	NA	1,369,019	1,366,643	NA	121,669	145,630
Utah	NA	25,227	11,267	NA	4,237	5,060
Vermont	NA	25	32	NA	2	3
Virginia	NA	58,147	63,169	NA	8,867	10,001
Washington	NA	52,768	57,965	NA	9,235	8,717
West Virginia	NA	3,520	1,959	NA	243	420
Wisconsin	NA	41,956	55,071	NA	4,375	3,407
Wyoming	NA	756	528	NA	84	123
Total	**[E]6,362,919**	**5,807,735**	**5,462,919**	**[E]431,220**	**[R]604,714**	**678,985**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	31,023	22,510	17,241	10,926	13,755	8,652
Alaska	3,596	3,401	3,234	3,059	3,122	3,349
Arizona	36,102	38,652	30,696	23,379	13,895	7,642
Arkansas	14,263	9,128	9,227	6,190	4,301	2,500
California	106,435	93,724	69,133	57,209	52,360	51,180
Colorado	13,560	12,298	10,980	8,557	7,599	6,554
Connecticut	8,363	7,678	5,584	6,539	5,739	5,508
Delaware	2,654	2,257	1,356	756	609	806
District of Columbia	--	--	--	--	--	--
Florida	87,768	84,379	71,472	65,229	57,863	47,923
Georgia	31,839	14,307	13,370	8,162	6,827	4,548
Hawaii	--	--	--	--	--	--
Idaho	1,544	1,002	724	366	445	387
Illinois	16,470	7,582	5,899	4,691	3,091	2,866
Indiana	9,357	4,956	3,695	2,536	1,516	2,070
Iowa	3,606	2,449	2,346	2,663	1,873	1,376
Kansas	7,332	3,942	2,473	1,632	736	749
Kentucky	6,601	1,170	1,682	1,224	1,528	709
Louisiana	33,948	23,424	22,799	18,021	15,326	15,695
Maine	4,255	4,377	2,650	1,910	2,325	3,551
Maryland	5,954	3,173	2,062	1,269	1,069	1,039
Massachusetts	22,842	20,889	15,754	13,879	16,228	12,696
Michigan	19,913	11,869	11,917	9,305	7,812	7,859
Minnesota	4,279	4,295	2,983	1,653	2,710	2,116
Mississippi	32,591	19,376	17,559	16,016	11,531	9,820
Missouri	9,929	5,697	3,925	3,101	1,455	910
Montana	171	89	67	49	34	31
Nebraska	2,403	2,011	768	820	341	458
Nevada	18,233	18,797	15,418	13,249	11,905	12,171
New Hampshire	4,580	4,795	3,259	2,409	2,984	1,761
New Jersey	22,081	19,378	15,007	10,748	10,417	10,330
New Mexico	8,377	6,638	5,426	4,334	3,678	3,603
New York	53,510	46,144	38,781	31,185	27,539	30,396
North Carolina	12,436	4,786	4,183	1,747	2,677	859
North Dakota	38	9	7	0	--	--
Ohio	9,874	3,830	3,151	3,001	1,645	1,108
Oklahoma	42,022	30,980	24,958	22,261	21,819	15,935
Oregon	10,136	8,095	6,129	3,072	4,198	3,245
Pennsylvania	25,463	19,973	13,364	9,665	8,421	8,093
Rhode Island	6,386	5,780	3,388	3,498	3,167	2,755
South Carolina	14,610	6,571	4,884	2,463	1,997	916
South Dakota	884	908	486	160	183	105
Tennessee	4,034	398	114	298	99	68
Texas	216,161	149,876	139,739	117,769	109,276	110,904
Utah	5,081	4,549	4,542	4,257	3,138	2,458
Vermont	2	4	3	2	3	1
Virginia	18,524	13,106	7,934	3,837	3,748	4,750
Washington	8,485	6,990	2,169	1,697	1,723	2,220
West Virginia	929	354	260	187	236	194
Wisconsin	8,336	5,478	4,545	3,289	3,725	4,367
Wyoming	143	101	83	62	70	49
Total	**1,007,125**	**762,174**	**627,425**	**508,334**	**456,739**	**417,283**

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	14,767	8,241	145,528	7,829	7,580	10,610
Alaska	3,096	3,596	43,288	4,029	3,947	3,616
Arizona	13,925	18,581	248,146	17,554	17,806	27,279
Arkansas	2,606	1,755	71,056	2,575	2,352	6,430
California	53,183	58,711	770,836	64,967	60,771	66,357
Colorado	7,361	8,998	92,927	9,178	7,379	8,390
Connecticut	4,919	6,030	76,024	5,382	5,533	6,758
Delaware	400	597	9,522	614	313	527
District of Columbia	--	--	--	--	--	--
Florida	44,074	44,792	741,759	44,520	47,986	66,927
Georgia	5,915	4,922	95,407	4,075	3,690	6,850
Hawaii	--	--	--	--	--	--
Idaho	991	837	9,611	1,329	877	1,360
Illinois	4,583	2,289	42,729	1,133	2,028	2,160
Indiana	2,575	1,892	27,213	1,554	1,831	1,584
Iowa	3,369	2,542	19,629	1,544	2,393	2,639
Kansas	931	706	22,477	730	818	1,554
Kentucky	1,322	399	12,287	447	302	179
Louisiana	12,798	14,247	195,927	12,813	12,697	16,430
Maine	2,381	3,030	40,341	2,843	3,826	4,769
Maryland	1,523	1,213	21,830	1,063	973	1,074
Massachusetts	9,175	10,186	168,970	9,611	10,683	16,173
Michigan	11,445	7,775	109,230	7,060	7,856	8,099
Minnesota	3,874	2,201	24,911	2,568	2,423	3,451
Mississippi	13,662	8,918	139,918	7,992	6,299	11,142
Missouri	2,524	1,737	32,480	1,106	1,232	1,838
Montana	38	32	544	44	44	68
Nebraska	866	1,123	7,787	417	334	564
Nevada	12,040	12,563	166,867	13,247	10,709	13,047
New Hampshire	1,727	3,644	41,339	3,985	2,245	4,758
New Jersey	7,636	8,677	130,664	8,461	7,902	9,098
New Mexico	3,805	3,965	55,506	4,440	4,644	5,100
New York	22,474	23,561	388,040	23,450	23,831	33,766
North Carolina	1,568	1,193	28,374	873	852	924
North Dakota	0	--	2	0	0	0
Ohio	2,128	1,669	23,184	1,081	1,958	2,246
Oklahoma	18,656	20,558	278,602	17,684	14,270	20,880
Oregon	8,169	8,624	75,186	9,701	7,221	10,105
Pennsylvania	5,037	4,594	100,946	4,180	3,145	5,763
Rhode Island	4,023	3,711	43,033	2,871	2,975	5,415
South Carolina	4,866	3,740	49,716	1,942	3,683	3,616
South Dakota	200	141	3,345	242	112	133
Tennessee	362	292	6,691	416	104	99
Texas	94,638	113,035	1,463,658	94,640	86,706	114,964
Utah	2,460	2,850	28,953	3,726	3,094	2,900
Vermont	0	2	31	5	4	2
Virginia	5,051	4,366	60,321	2,174	2,252	2,631
Washington	3,762	4,762	58,800	6,032	4,698	10,060
West Virginia	282	282	3,664	144	348	301
Wisconsin	5,986	4,058	43,977	2,021	3,796	4,818
Wyoming	54	56	827	71	61	76
Total	**427,226**	**441,692**	**6,222,100**	**414,365**	**396,586**	**527,532**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	11,340	26,196	25,244	19,064	11,642	9,059
Alaska	3,237	3,741	3,800	3,641	3,327	3,174
Arizona	26,270	32,300	30,470	25,899	16,913	14,248
Arkansas	7,912	10,944	10,440	9,918	7,993	5,482
California	74,886	82,273	107,131	66,829	54,019	44,123
Colorado	5,408	9,958	9,905	8,172	5,933	5,752
Connecticut	6,099	7,397	9,048	7,470	6,143	5,822
Delaware	718	1,535	2,111	1,286	530	234
District of Columbia	--	--	--	--	--	--
Florida	73,892	77,294	78,765	76,547	73,935	61,761
Georgia	7,802	19,963	18,747	11,768	7,215	6,395
Hawaii	--	--	--	--	--	--
Idaho	1,267	1,239	1,244	445	399	160
Illinois	1,637	10,068	12,012	4,022	3,469	2,869
Indiana	1,454	4,873	6,100	2,619	1,740	1,685
Iowa	1,181	2,467	3,166	1,780	1,672	707
Kansas	1,107	4,859	5,351	2,491	1,771	1,530
Kentucky	273	3,669	3,274	1,504	1,084	224
Louisiana	17,050	28,542	25,890	19,846	16,160	16,015
Maine	3,424	3,965	5,218	3,478	3,514	2,405
Maryland	1,114	4,856	5,490	2,296	1,201	874
Massachusetts	15,139	18,502	22,422	16,900	14,552	12,088
Michigan	5,950	15,553	18,626	8,207	8,049	8,695
Minnesota	1,213	3,518	5,845	1,912	1,060	443
Mississippi	12,444	25,830	22,703	18,748	10,981	9,740
Missouri	1,435	7,716	7,662	3,664	2,864	1,940
Montana	59	101	114	68	11	8
Nebraska	314	1,465	2,463	742	503	379
Nevada	16,314	19,340	19,581	16,470	12,372	11,087
New Hampshire	4,450	4,265	3,077	1,614	1,105	2,310
New Jersey	10,851	19,700	20,728	13,402	10,571	7,685
New Mexico	4,592	6,733	7,310	5,678	5,047	4,029
New York	35,235	51,234	57,219	40,392	31,902	25,894
North Carolina	1,201	9,210	7,728	2,788	1,514	1,062
North Dakota	0	0	0	0	0	0
Ohio	1,347	5,191	6,113	1,904	1,213	503
Oklahoma	19,906	39,208	35,832	28,692	27,763	25,171
Oregon	9,542	9,646	9,740	2,700	711	588
Pennsylvania	7,400	18,355	21,984	11,967	6,787	5,619
Rhode Island	4,347	4,426	5,664	3,934	3,537	1,840
South Carolina	3,011	11,785	10,531	5,577	2,545	2,299
South Dakota	152	759	1,244	454	126	21
Tennessee	164	1,839	2,341	629	216	563
Texas	128,393	193,006	175,090	157,909	134,777	115,654
Utah	3,536	3,659	4,103	2,619	1,034	1,175
Vermont	4	2	3	3	2	2
Virginia	2,052	16,098	16,761	7,879	2,191	1,439
Washington	9,799	9,570	6,853	1,956	970	1,089
West Virginia	156	757	920	252	263	122
Wisconsin	3,167	6,488	7,346	3,444	3,028	2,014
Wyoming	77	101	119	79	57	47
Total	**548,321**	**840,197**	**863,531**	**629,660**	**504,409**	**426,027**

R Revised data.
E Estimated data.
-- Not applicable.
NA Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007

(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	NA	328,226	290,945	NA	29,418	30,086
Alaska	NA	109,969	115,586	NA	8,032	8,492
Arizona	NA	306,413	274,104	NA	29,371	32,841
Arkansas	NA	202,166	182,822	NA	14,672	16,003
California	NA	2,020,378	1,986,718	NA	187,332	184,635
Colorado	NA	333,179	350,777	NA	32,480	26,598
Connecticut	NA	153,981	148,133	NA	10,961	10,829
Delaware	NA	38,787	41,979	NA	3,405	3,151
District of Columbia	NA	24,611	26,600	NA	1,484	1,177
Florida	NA	820,879	720,868	NA	89,444	89,210
Georgia	NA	372,045	353,532	NA	27,324	31,069
Hawaii	NA	2,551	2,552	NA	244	223
Idaho	NA	60,066	59,708	NA	5,590	4,305
Illinois	NA	776,489	814,829	NA	49,917	38,840
Indiana	NA	433,348	453,780	NA	35,515	29,878
Iowa	NA	200,504	198,952	NA	15,536	12,137
Kansas	NA	188,119	180,622	NA	14,034	14,836
Kentucky	NA	177,420	193,172	NA	13,951	12,032
Louisiana	NA	984,709	1,029,547	NA	102,591	97,587
Maine	NA	45,222	55,347	NA	2,245	2,678
Maryland	NA	157,819	171,473	NA	NA	9,548
Massachusetts	NA	337,217	336,667	NA	NA	24,779
Michigan	NA	681,769	764,330	NA	NA	32,319
Minnesota	NA	290,917	297,787	NA	21,172	17,057
Mississippi	NA	256,035	250,137	NA	26,875	32,639
Missouri	NA	218,170	229,416	NA	NA	13,126
Montana	NA	52,407	47,695	NA	3,926	2,575
Nebraska	NA	102,978	100,645	NA	NA	NA
Nevada	NA	222,555	201,165	NA	17,042	19,279
New Hampshire	NA	56,255	64,464	NA	4,297	5,971
New Jersey	NA	490,759	528,533	NA	34,973	34,817
New Mexico	NA	114,028	110,834	NA	8,826	9,169
New York	NA	982,575	956,671	NA	69,024	66,720
North Carolina	NA	195,456	199,661	NA	14,203	15,533
North Dakota	NA	29,632	28,170	NA	3,314	2,414
Ohio	NA	640,533	698,023	NA	41,994	34,725
Oklahoma	NA	476,443	444,688	NA	41,716	43,139
Oregon	NA	188,155	198,410	NA	18,708	16,666
Pennsylvania	NA	561,680	575,413	NA	42,833	38,216
Rhode Island	NA	70,017	72,501	NA	6,196	NA
South Carolina	NA	158,260	153,679	NA	12,468	13,301
South Dakota	NA	30,306	31,353	NA	3,152	2,686
Tennessee	NA	186,974	193,882	NA	11,495	10,931
Texas	NA	2,818,568	2,901,285	NA	244,822	265,060
Utah	NA	132,387	113,312	NA	10,924	10,062
Vermont	NA	7,148	7,414	NA	424	343
Virginia	NA	237,774	255,799	NA	21,069	20,735
Washington	NA	224,782	222,383	NA	24,675	18,859
West Virginia	NA	76,298	78,975	NA	5,027	4,591
Wisconsin	NA	324,800	351,891	NA	22,573	17,201
Wyoming	NA	57,438	57,463	NA	NA	NA
Total	**[E]19,026,920**	**17,981,997**	**18,145,631**	**[E]1,663,917**	**[R]1,489,413**	**1,448,018**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	44,692	36,375	31,152	26,034	30,739	29,752
Alaska	7,973	7,964	7,852	8,118	7,482	9,451
Arizona	40,354	42,928	35,349	28,912	20,434	17,193
Arkansas	22,733	17,991	18,275	16,416	16,134	17,649
California	209,797	193,175	171,411	165,076	NA	NA
Colorado	28,065	27,612	24,440	NA	NA	33,343
Connecticut	12,356	11,593	9,982	12,441	16,210	19,858
Delaware	4,283	3,846	3,179	2,759	3,442	4,741
District of Columbia	1,133	1,115	1,270	1,426	2,720	3,581
Florida	97,036	93,743	81,285	76,219	70,247	60,748
Georgia	49,601	32,035	31,335	27,249	31,677	32,056
Hawaii	218	241	244	234	232	229
Idaho	4,109	3,659	3,743	4,085	5,291	6,621
Illinois	49,691	39,725	40,051	54,342	81,725	117,712
Indiana	35,359	28,944	27,679	29,305	40,548	49,351
Iowa	14,199	13,029	12,687	15,205	19,923	25,058
Kansas	19,371	15,223	12,919	12,626	15,710	20,831
Kentucky	16,851	10,359	11,457	12,636	17,468	20,129
Louisiana	108,583	99,007	99,890	95,145	92,469	96,559
Maine	NA	4,822	3,044	2,481	3,177	4,737
Maryland	12,322	9,397	NA	8,996	16,087	21,202
Massachusetts	29,353	27,123	24,350	26,387	39,865	46,348
Michigan	44,678	33,981	36,206	45,715	71,154	99,823
Minnesota	18,122	17,760	15,974	17,562	30,132	38,105
Mississippi	41,674	29,123	27,123	27,270	22,949	23,156
Missouri	18,334	14,201	12,523	15,006	20,016	28,464
Montana	2,664	2,539	2,717	3,558	4,682	6,749
Nebraska	NA	8,150	6,379	7,982	9,276	14,709
Nevada	21,806	22,464	19,569	18,075	17,447	20,137
New Hampshire	5,422	5,644	4,224	3,828	5,432	NA
New Jersey	NA	36,952	32,409	31,836	49,569	65,536
New Mexico	11,783	9,965	9,317	9,212	9,862	13,155
New York	83,433	74,238	70,986	75,653	104,256	136,636
North Carolina	22,340	14,212	14,044	NA	17,779	21,926
North Dakota	1,543	1,176	1,809	2,618	3,419	3,417
Ohio	40,583	33,433	34,970	41,870	70,534	87,828
Oklahoma	58,247	47,319	41,720	41,145	43,195	44,188
Oregon	17,383	15,324	13,686	12,898	15,724	17,215
Pennsylvania	49,548	42,603	36,974	41,676	62,867	81,440
Rhode Island	7,620	7,037	NA	5,999	7,169	8,366
South Carolina	22,610	14,538	12,819	11,321	11,607	12,266
South Dakota	3,197	3,204	2,906	2,722	3,899	3,856
Tennessee	14,004	10,352	10,500	12,870	16,129	24,207
Texas	344,523	NA	264,553	245,582	234,464	258,010
Utah	9,739	9,592	10,807	12,045	13,266	16,777
Vermont	332	340	382	536	916	1,251
Virginia	NA	23,008	NA	14,851	20,416	27,485
Washington	17,905	16,213	13,021	15,390	19,161	23,056
West Virginia	5,144	3,997	3,780	4,501	7,336	12,070
Wisconsin	21,751	18,199	17,280	19,391	32,451	40,914
Wyoming	3,865	3,770	4,119	4,792	5,314	6,697
Total	**1,781,363**	**1,517,705**	**1,409,316**	**1,412,861**	**1,654,248**	**1,956,708**

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	40,239	32,097	357,980	29,753	25,181	26,079
Alaska	8,839	9,936	119,833	9,864	10,679	9,023
Arizona	26,922	33,999	335,440	29,027	24,493	32,378
Arkansas	23,370	21,332	221,169	19,004	15,329	17,089
California	204,883	236,608	2,239,099	218,721	179,219	176,728
Colorado	46,238	62,290	382,410	49,231	38,463	30,297
Connecticut	20,555	18,706	169,423	15,442	13,047	12,435
Delaware	5,155	4,801	43,166	4,379	3,454	2,972
District of Columbia	5,623	4,723	28,520	3,908	2,784	2,031
Florida	56,751	57,871	877,746	56,867	58,594	76,817
Georgia	47,292	49,193	412,813	40,769	35,624	31,265
Hawaii	226	259	2,781	231	223	223
Idaho	9,054	10,130	69,122	9,056	6,622	5,229
Illinois	154,432	124,439	881,922	105,433	83,773	59,230
Indiana	76,426	66,999	489,751	56,403	47,253	39,210
Iowa	35,331	32,320	226,300	25,796	22,767	18,380
Kansas	30,391	28,417	211,663	23,544	16,910	13,041
Kentucky	30,067	27,054	200,350	22,930	17,982	14,865
Louisiana	93,720	101,525	1,079,375	94,666	89,556	90,192
Maine	3,706	4,303	49,111	3,889	4,632	5,467
Maryland	32,660	25,158	179,058	21,239	16,300	11,895
Massachusetts	47,559	39,062	368,450	31,234	25,506	25,785
Michigan	126,925	102,125	767,403	85,634	70,643	50,167
Minnesota	54,235	50,730	332,242	41,325	34,462	28,371
Mississippi	28,854	26,515	278,509	22,474	19,289	22,072
Missouri	42,741	36,676	248,305	30,135	21,672	13,690
Montana	8,233	8,885	60,600	8,194	6,560	4,545
Nebraska	17,978	16,053	115,656	12,677	9,515	6,473
Nevada	22,416	25,767	246,424	23,869	16,784	18,099
New Hampshire	5,332	6,648	62,517	6,263	3,850	5,917
New Jersey	84,596	71,122	546,653	55,894	41,875	33,601
New Mexico	15,857	16,798	128,028	14,000	10,396	8,816
New York	143,586	123,059	1,082,292	99,716	81,800	74,825
North Carolina	30,875	26,868	218,351	22,896	18,461	14,060
North Dakota	4,571	4,631	33,304	3,672	3,833	3,340
Ohio	127,941	104,968	728,861	88,329	69,951	54,845
Oklahoma	56,597	54,275	522,310	45,867	34,408	34,992
Oregon	25,157	28,071	214,166	26,011	19,557	19,209
Pennsylvania	95,997	78,362	625,620	63,941	49,703	40,867
Rhode Island	9,766	7,962	76,247	6,230	5,472	6,845
South Carolina	19,594	18,397	172,506	14,246	14,061	12,902
South Dakota	5,690	5,239	34,809	4,503	3,428	2,584
Tennessee	32,556	28,000	211,641	24,667	18,367	12,080
Texas	265,816	293,842	3,067,674	249,106	215,133	236,152
Utah	22,073	23,863	152,097	19,710	13,464	9,422
Vermont	1,376	1,105	8,041	893	658	481
Virginia	39,463	33,833	264,662	26,888	21,585	16,941
Washington	28,684	33,574	256,340	31,558	24,231	22,942
West Virginia	13,510	11,299	85,499	9,202	7,860	5,877
Wisconsin	61,138	53,288	369,283	44,483	36,227	31,566
Wyoming	7,155	7,794	64,289	6,852	5,793	5,054
Total	**2,400,167**	**2,293,206**	**19,944,731**	**1,962,735**	**1,619,476**	**1,499,486**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	25,386	40,518	39,301	33,451	26,743	25,899
Alaska	8,623	9,365	9,176	9,730	9,042	9,881
Arizona	30,678	36,448	34,718	30,548	22,339	21,814
Arkansas	16,961	19,947	19,092	19,182	17,849	17,483
California	177,931	184,106	203,041	167,537	163,781	174,325
Colorado	18,874	22,751	23,208	20,057	20,740	26,013
Connecticut	10,196	11,527	13,076	11,858	12,151	14,202
Delaware	2,516	3,447	3,812	3,204	2,659	2,549
District of Columbia	1,287	1,096	1,184	1,092	1,375	1,795
Florida	83,397	86,772	88,949	87,268	85,346	73,645
Georgia	25,372	38,761	36,938	30,741	26,856	26,637
Hawaii	233	222	229	235	239	237
Idaho	4,158	3,580	3,628	3,562	3,877	5,455
Illinois	36,822	43,676	47,204	41,199	49,493	73,014
Indiana	27,630	29,996	29,579	26,873	30,004	34,311
Iowa	12,286	11,891	13,252	12,600	14,098	17,205
Kansas	12,042	16,649	17,490	13,792	12,314	16,170
Kentucky	11,131	13,777	12,861	12,108	13,054	14,447
Louisiana	88,569	103,913	97,888	89,566	88,446	86,883
Maine	4,054	4,381	5,629	3,894	4,031	3,066
Maryland	8,042	11,236	11,438	9,251	9,034	11,807
Massachusetts	21,947	24,626	29,288	25,998	26,934	31,251
Michigan	31,740	39,459	43,332	35,824	43,901	65,814
Minnesota	16,211	17,970	18,418	16,382	15,506	21,908
Mississippi	22,867	36,208	32,122	28,139	20,120	19,880
Missouri	10,105	16,198	15,778	13,046	13,729	18,714
Montana	3,197	2,675	2,643	2,786	3,562	4,972
Nebraska	5,870	7,963	8,704	6,676	6,770	10,014
Nevada	20,275	23,014	23,453	20,713	17,142	18,176
New Hampshire	5,407	5,107	3,895	2,608	2,505	4,511
New Jersey	30,124	36,992	38,852	32,072	32,942	41,108
New Mexico	7,779	10,049	10,535	9,120	9,225	10,809
New York	63,354	79,345	85,597	71,803	72,223	88,492
North Carolina	11,440	19,139	17,464	13,107	13,079	15,871
North Dakota	1,770	971	1,132	1,945	2,395	2,658
Ohio	35,048	36,307	36,271	33,443	42,766	52,957
Oklahoma	36,892	55,815	51,472	44,047	43,246	45,270
Oregon	17,231	16,894	16,913	10,669	10,230	12,842
Pennsylvania	31,545	41,471	44,307	36,803	37,224	49,039
Rhode Island	5,724	5,512	6,982	5,619	5,935	5,579
South Carolina	10,930	19,755	18,401	13,578	11,535	12,013
South Dakota	1,584	1,955	2,525	1,716	1,775	2,535
Tennessee	10,759	12,341	12,430	11,358	12,057	16,623
Texas	247,807	316,132	297,993	280,716	261,315	247,277
Utah	8,599	8,180	8,734	8,516	8,309	13,496
Vermont	347	318	318	415	501	745
Virginia	13,244	27,750	26,870	18,071	13,134	15,279
Washington	19,953	18,487	15,757	12,401	14,131	18,361
West Virginia	4,122	4,899	4,982	4,220	5,534	6,693
Wisconsin	18,038	19,919	20,221	17,607	20,527	24,331
Wyoming	3,847	3,968	4,014	4,020	4,670	5,300
Total	**1,325,987**	**1,605,589**	**1,613,214**	**1,413,217**	**1,388,506**	**1,541,400**

[R] Revised data.
[E] Estimated data.
[NA] Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 18. Average City Gate Price, by State, 2005-2007

(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	8.85	10.37	7.94	8.58	8.64	9.10
Alaska	NA	5.02	3.64	6.84	6.46	6.43
Arizona	8.33	7.50	7.00	10.13	7.02	6.96
Arkansas	8.59	8.35	8.61	9.57	10.28	10.37
California	6.76	6.72	7.75	6.66	6.10	5.34
Colorado	NA	7.77	5.69	5.52	4.27	5.64
Connecticut	8.54	9.09	9.45	8.44	8.74	6.79
Delaware	NA	8.92	7.72	7.06	5.56	NA
District of Columbia	--	--	--	--	--	--
Florida	7.95	8.22	8.94	8.13	7.21	6.85
Georgia	8.04	9.37	9.21	8.67	8.07	6.65
Hawaii	17.15	17.73	14.07	19.26	18.83	20.12
Idaho	6.73	7.23	7.52	6.38	6.41	5.51
Illinois	7.90	8.27	7.94	7.71	7.11	6.68
Indiana	7.74	8.29	8.43	7.74	7.25	5.63
Iowa	NA	8.22	8.40	7.57	6.90	6.39
Kansas	8.39	9.26	8.90	7.29	8.93	8.47
Kentucky	8.13	8.99	9.41	8.42	7.65	6.65
Louisiana	NA	7.67	8.33	6.85	6.18	5.59
Maine	10.39	9.29	11.42	11.00	10.51	13.39
Maryland	NA	10.66	9.50	9.38	10.18	8.09
Massachusetts	NA	11.13	10.07	8.73	NA	NA
Michigan	8.08	8.25	8.27	8.56	7.62	7.11
Minnesota	7.84	8.33	8.07	8.06	6.89	6.21
Mississippi	8.42	9.17	8.40	8.46	8.16	6.88
Missouri	7.57	8.68	8.32	6.93	6.15	6.98
Montana	6.29	7.37	7.30	6.34	5.64	5.48
Nebraska	7.70	8.34	7.90	7.44	6.27	6.06
Nevada	NA	8.51	8.23	7.82	7.05	7.40
New Hampshire	NA	10.16	9.50	10.02	10.60	10.46
New Jersey	10.19	10.85	9.33	10.06	9.40	9.42
New Mexico	6.39	6.85	6.65	6.30	6.54	5.16
New York	8.80	9.12	7.85	8.29	7.55	6.94
North Carolina	8.47	9.37	9.57	9.00	8.77	8.03
North Dakota	6.85	7.84	8.18	6.54	5.41	5.63
Ohio	NA	9.72	10.49	8.80	8.53	7.33
Oklahoma	8.22	9.20	7.53	8.52	7.88	7.56
Oregon	8.19	8.16	6.86	7.76	7.41	9.00
Pennsylvania	9.39	10.42	9.61	9.39	9.69	9.11
Rhode Island	10.64	10.20	8.33	10.08	11.96	12.61
South Carolina	9.16	9.42	9.59	9.09	8.87	8.31
South Dakota	7.42	8.18	8.14	7.03	5.88	6.30
Tennessee	8.22	8.96	8.45	8.06	6.98	6.82
Texas	7.75	7.55	7.68	8.70	7.55	6.81
Utah	7.49	8.65	7.35	6.02	5.41	7.33
Vermont	NA	8.43	6.62	9.63	11.53	10.28
Virginia	9.34	10.46	9.67	8.98	10.46	9.69
Washington	7.10	7.90	7.67	6.77	5.79	6.00
West Virginia	NA	8.88	9.41	8.68	NA	6.51
Wisconsin	8.02	8.54	8.02	8.08	7.37	7.30
Wyoming	NA	7.30	7.78	5.25	NA	3.64
Total	**8.11**	**8.60**	**8.32**	**8.05**	**7.36**	**6.89**

See footnotes at end of table.

Table 18

Table 18. Average City Gate Price, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	8.33	8.79	9.33	9.38	9.46	8.83
Alaska	NA	6.78	6.41	6.57	6.53	6.85
Arizona	7.11	7.46	8.11	8.30	7.76	9.53
Arkansas	11.03	10.40	10.30	8.69	8.38	7.97
California	5.97	6.91	7.34	7.29	6.99	7.48
Colorado	5.64	5.86	5.49	6.31	5.86	7.16
Connecticut	7.58	8.30	9.20	10.40	9.43	8.86
Delaware	NA	7.38	7.35	8.63	8.48	8.96
District of Columbia	--	--	--	--	--	--
Florida	7.45	7.62	8.07	7.92	8.14	8.49
Georgia	7.71	8.00	8.39	8.31	7.82	8.46
Hawaii	18.45	17.23	16.98	16.50	15.40	14.31
Idaho	5.19	5.65	6.24	5.87	4.92	8.00
Illinois	6.89	7.24	7.72	7.74	7.91	8.62
Indiana	6.39	7.16	7.83	7.82	7.90	8.24
Iowa	7.22	NA	8.92	8.44	8.05	8.37
Kansas	8.22	9.08	10.36	10.52	9.15	9.44
Kentucky	7.19	7.68	8.87	9.18	8.64	8.84
Louisiana	8.15	7.27	NA	7.89	7.93	7.81
Maine	11.20	13.27	12.60	11.35	9.32	10.31
Maryland	NA	9.09	10.92	10.28	9.16	9.57
Massachusetts	11.00	10.80	11.71	9.72	9.47	9.47
Michigan	7.31	7.70	8.18	8.16	7.89	9.01
Minnesota	6.75	7.57	8.05	7.72	7.33	8.53
Mississippi	7.38	6.98	8.88	8.41	8.54	9.07
Missouri	7.60	7.90	8.34	8.66	7.26	8.11
Montana	6.30	6.53	6.55	7.11	6.40	5.89
Nebraska	6.60	7.52	7.70	8.16	7.69	8.34
Nevada	7.86	7.85	9.22	8.14	8.64	NA
New Hampshire	10.83	10.80	NA	11.25	9.53	9.88
New Jersey	11.20	11.20	11.27	11.24	10.44	10.87
New Mexico	5.78	6.48	6.79	6.47	6.52	6.45
New York	7.60	8.05	8.99	8.63	8.97	9.80
North Carolina	8.20	9.48	9.59	9.43	8.61	8.86
North Dakota	5.83	6.53	6.59	6.71	6.42	8.03
Ohio	7.56	8.39	9.73	9.37	9.09	9.54
Oklahoma	7.88	8.48	8.79	8.33	7.80	9.48
Oregon	9.49	9.87	9.24	8.86	8.39	8.20
Pennsylvania	8.97	9.29	9.75	9.63	9.22	9.87
Rhode Island	12.92	12.85	12.80	11.41	10.39	9.50
South Carolina	8.45	9.50	10.21	9.77	9.84	10.08
South Dakota	6.97	7.37	7.46	7.42	6.84	8.34
Tennessee	6.52	6.94	7.32	7.92	8.21	9.31
Texas	6.84	7.61	8.35	8.21	7.71	7.95
Utah	7.16	8.34	8.04	7.58	7.19	8.69
Vermont	8.87	9.58	10.28	10.45	NA	10.11
Virginia	9.94	10.42	10.36	10.42	9.36	9.25
Washington	7.40	7.70	7.18	7.49	7.10	7.75
West Virginia	7.33	8.69	9.09	8.99	8.23	8.24
Wisconsin	8.61	8.82	9.20	8.57	8.05	8.52
Wyoming	4.54	4.90	5.18	5.38	5.32	7.78
Total	**7.46**	**7.94**	**8.38**	**8.36**	**8.19**	**8.81**

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	8.79	8.61	10.26	9.53	9.68	8.58
Alaska	7.07	6.93	5.25	6.69	4.90	5.06
Arizona	9.03	8.13	7.67	8.57	9.05	6.20
Arkansas	7.55	7.61	7.96	6.40	7.68	7.56
California	7.13	6.41	6.76	7.13	6.83	4.03
Colorado	NA	6.18	7.61	6.79	7.16	5.55
Connecticut	8.51	7.81	9.11	9.32	8.92	6.72
Delaware	NA	6.96	8.84	8.31	7.80	5.62
District of Columbia	--	--	--	--	--	--
Florida	9.04	8.40	8.32	9.58	8.49	6.06
Georgia	8.06	7.81	9.37	9.37	8.22	6.74
Hawaii	16.54	15.35	17.49	15.06	17.74	18.39
Idaho	7.48	7.31	7.27	7.47	7.37	6.28
Illinois	8.59	8.02	8.26	8.15	8.35	6.35
Indiana	8.46	7.98	8.31	8.43	8.14	6.36
Iowa	8.50	7.67	8.07	7.10	7.45	6.11
Kansas	8.26	7.59	9.08	8.16	7.47	8.95
Kentucky	8.66	7.61	9.07	9.64	9.28	6.87
Louisiana	7.84	7.13	7.67	7.64	7.59	5.38
Maine	9.99	9.46	9.35	9.73	10.44	6.65
Maryland	9.14	8.79	10.62	10.38	10.00	7.77
Massachusetts	9.20	8.34	11.00	10.24	10.07	7.69
Michigan	8.83	8.55	8.34	9.41	9.02	6.96
Minnesota	8.30	7.88	8.35	8.47	8.61	5.67
Mississippi	9.15	8.39	9.13	8.92	8.09	7.02
Missouri	7.97	7.59	8.53	7.75	8.46	6.78
Montana	6.76	6.19	7.25	6.61	6.85	5.85
Nebraska	8.00	7.93	8.27	7.84	7.75	5.57
Nevada	NA	8.68	8.64	9.27	9.64	7.81
New Hampshire	7.99	8.90	10.29	11.05	10.36	6.61
New Jersey	10.53	8.83	10.85	10.83	10.41	8.69
New Mexico	7.01	6.16	6.82	6.68	6.58	5.11
New York	9.85	9.11	9.22	10.09	9.39	6.08
North Carolina	7.99	7.63	9.42	9.78	8.65	6.97
North Dakota	8.03	7.22	7.82	7.62	7.58	5.03
Ohio	8.79	NA	9.87	10.86	10.54	7.39
Oklahoma	8.52	7.72	9.13	8.78	8.28	6.40
Oregon	8.12	7.53	8.10	7.74	8.06	7.79
Pennsylvania	9.33	9.12	10.30	9.57	9.90	8.16
Rhode Island	10.53	10.13	9.96	8.70	11.14	10.78
South Carolina	9.02	8.45	9.51	10.15	8.46	6.53
South Dakota	8.23	7.37	8.01	7.02	7.91	5.46
Tennessee	9.44	8.44	9.00	9.26	8.75	7.21
Texas	7.78	7.58	7.60	7.86	7.06	5.55
Utah	7.39	8.51	8.42	7.26	7.22	7.48
Vermont	9.62	9.42	8.61	9.86	9.62	7.32
Virginia	9.08	8.73	10.51	10.79	10.79	8.68
Washington	7.68	7.08	7.87	7.71	7.45	5.68
West Virginia	9.35	8.94	8.93	9.31	9.13	6.64
Wisconsin	7.90	7.57	8.57	8.73	8.36	6.03
Wyoming	7.42	6.60	7.20	6.59	7.00	4.92
Total	**8.59**	**7.89**	**8.61**	**8.66**	**8.47**	**6.42**

See footnotes at end of table.

Table 18

Table 18. Average City Gate Price, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	9.45	9.65	9.35	8.92	9.49	11.42
Alaska	4.78	4.52	5.30	6.63	5.19	5.55
Arizona	6.77	7.22	6.98	6.74	6.97	6.90
Arkansas	9.00	9.43	8.97	10.30	9.09	9.34
California	6.44	6.53	5.32	5.54	6.45	6.45
Colorado	6.99	7.57	9.40	6.52	7.65	7.83
Connecticut	8.78	9.45	8.48	8.52	9.14	9.40
Delaware	7.15	7.27	6.84	8.23	8.19	9.41
District of Columbia	--	--	--	--	--	--
Florida	7.44	7.95	8.07	7.84	7.63	8.26
Georgia	7.87	8.12	8.26	7.61	8.69	9.11
Hawaii	18.76	19.91	18.93	18.87	17.14	17.18
Idaho	6.06	6.68	6.40	6.25	5.91	6.55
Illinois	6.75	7.63	7.03	7.03	7.16	8.64
Indiana	6.60	7.40	6.49	7.07	7.48	7.69
Iowa	7.80	8.41	6.23	8.05	7.98	7.97
Kansas	10.35	9.58	8.53	9.99	8.94	10.82
Kentucky	6.69	8.00	7.08	7.14	10.05	10.20
Louisiana	6.36	7.34	6.92	6.95	7.17	7.58
Maine	10.82	13.38	12.03	11.49	7.80	8.90
Maryland	9.02	10.20	8.94	9.01	9.29	11.50
Massachusetts	10.78	12.10	10.99	11.01	10.87	9.27
Michigan	7.86	7.99	7.17	7.08	7.63	7.70
Minnesota	7.28	7.63	6.89	6.57	8.06	7.06
Mississippi	7.49	7.53	7.03	6.63	7.57	10.02
Missouri	9.50	9.97	9.95	9.57	9.26	9.35
Montana	5.62	6.78	6.53	6.20	6.44	6.74
Nebraska	7.36	7.25	6.75	6.93	7.39	8.88
Nevada	7.89	8.40	8.73	7.67	8.02	8.58
New Hampshire	8.92	11.09	8.67	9.59	7.09	9.31
New Jersey	11.28	11.27	10.19	10.63	12.07	11.05
New Mexico	5.89	6.19	5.73	5.17	5.26	5.66
New York	7.71	8.77	7.69	7.46	8.31	8.51
North Carolina	8.86	8.91	8.60	8.56	8.79	9.06
North Dakota	6.69	6.29	6.65	5.98	6.70	6.95
Ohio	8.59	8.56	7.83	8.11	9.09	9.75
Oklahoma	8.48	8.58	8.66	7.89	8.11	8.17
Oregon	8.56	8.44	8.94	8.34	8.07	7.85
Pennsylvania	9.32	10.14	9.08	9.70	10.20	10.38
Rhode Island	12.56	12.76	12.41	11.94	10.42	9.39
South Carolina	9.08	8.98	8.53	8.57	9.26	9.21
South Dakota	6.78	7.46	6.85	6.57	7.89	8.93
Tennessee	7.94	7.76	7.58	7.64	8.08	9.21
Texas	7.04	6.85	6.28	6.17	7.17	7.17
Utah	7.72	9.07	9.52	9.20	8.47	8.71
Vermont	8.91	8.41	7.86	8.47	8.30	8.92
Virginia	9.95	10.76	9.46	10.03	10.03	11.02
Washington	8.23	8.02	8.11	7.48	8.01	7.82
West Virginia	8.60	8.77	7.77	8.39	7.58	8.07
Wisconsin	8.60	8.55	7.55	8.08	8.00	8.00
Wyoming	6.30	6.56	6.39	7.16	6.65	6.87
Total	**7.68**	**8.10**	**7.40**	**7.39**	**7.99**	**8.29**

-- Not applicable.
NA Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	18.59	19.12	15.34	18.37	22.42	23.19
Alaska	8.73	6.67	5.68	8.62	8.68	9.23
Arizona	17.42	16.49	13.60	19.04	21.02	23.51
Arkansas	13.08	14.45	13.60	14.69	17.79	18.92
California	11.61	11.89	11.55	11.46	11.62	11.19
Colorado	NA	10.65	10.15	7.95	7.79	11.40
Connecticut	16.42	17.86	15.96	17.13	20.80	20.00
Delaware	16.90	17.48	14.60	14.77	22.72	22.90
District of Columbia	15.75	17.15	16.46	15.88	16.81	19.31
Florida	21.29	21.90	19.80	21.33	23.13	24.41
Georgia	18.44	18.61	16.29	16.74	[R]21.12	25.66
Hawaii	33.78	35.43	30.59	34.67	36.58	36.21
Idaho	11.76	12.33	10.23	11.07	11.94	12.78
Illinois	10.95	11.42	11.16	10.74	12.42	14.37
Indiana	11.46	13.44	11.82	9.57	13.89	14.59
Iowa	12.35	12.84	12.18	12.29	15.10	16.54
Kansas	13.33	13.50	11.95	12.51	17.14	19.10
Kentucky	11.79	14.63	12.43	12.44	[R]15.65	17.44
Louisiana	14.26	14.86	13.11	14.89	16.31	16.86
Maine	17.03	18.09	15.66	16.74	[R]17.19	18.62
Maryland	NA	16.62	14.38	14.72	19.62	21.02
Massachusetts	16.56	17.80	14.77	16.07	16.28	18.09
Michigan	11.12	12.16	10.17	10.87	12.58	14.08
Minnesota	11.24	11.67	11.17	10.16	10.76	12.70
Mississippi	NA	15.18	12.79	14.01	15.41	15.61
Missouri	13.77	14.56	12.21	14.67	23.05	22.42
Montana	10.03	11.58	10.36	9.15	9.83	12.14
Nebraska	NA	11.42	10.29	11.79	14.88	17.63
Nevada	14.46	14.48	12.30	14.61	15.91	17.59
New Hampshire	16.86	16.28	14.58	16.10	16.42	17.63
New Jersey	14.64	15.42	10.27	14.52	15.28	16.27
New Mexico	12.11	12.81	10.66	12.84	14.00	14.45
New York	NA	15.40	14.50	15.64	[R]18.29	18.14
North Carolina	15.81	17.13	14.53	15.89	21.42	23.18
North Dakota	9.35	11.03	11.22	7.44	7.82	11.50
Ohio	13.48	14.54	12.58	13.57	14.68	16.08
Oklahoma	12.40	13.95	11.33	13.90	18.15	17.56
Oregon	14.88	14.54	12.82	14.36	15.56	17.46
Pennsylvania	14.74	16.85	13.79	15.19	18.46	20.29
Rhode Island	16.72	17.70	14.47	17.36	19.60	19.78
South Carolina	NA	17.55	14.20	NA	27.17	28.50
South Dakota	10.86	11.47	11.49	9.30	10.41	12.40
Tennessee	13.94	14.91	12.80	13.73	17.93	18.22
Texas	NA	13.44	11.99	15.07	16.98	17.30
Utah	9.58	11.28	9.32	8.98	9.35	11.93
Vermont	16.01	14.04	12.06	17.04	20.30	22.13
Virginia	15.46	16.46	14.60	15.90	18.99	21.95
Washington	14.16	13.32	11.60	12.47	14.17	16.33
West Virginia	14.65	15.97	12.59	13.49	15.81	20.39
Wisconsin	NA	12.21	11.67	11.51	11.65	13.10
Wyoming	NA	11.97	10.26	8.38	NA	11.27
Total	**13.16**	**13.95**	**12.34**	**12.82**	**[R]14.25**	**15.94**

See footnotes at end of table.

Table 19

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	23.21	22.91	22.45	20.19	19.86	17.29
Alaska	9.82	9.77	9.55	9.03	8.72	8.44
Arizona	23.94	23.36	21.65	19.70	18.50	16.36
Arkansas	19.81	18.97	17.81	15.33	14.00	12.09
California	11.83	12.88	12.98	12.51	11.47	11.13
Colorado	13.64	NA	10.76	10.45	8.51	9.53
Connecticut	20.71	20.92	18.17	17.36	15.49	15.36
Delaware	24.07	23.04	21.26	20.51	18.46	17.76
District of Columbia	17.95	18.95	17.37	17.70	15.15	14.54
Florida	24.75	24.20	23.45	22.20	21.51	20.20
Georgia	27.27	28.63	24.87	23.68	19.69	16.68
Hawaii	36.15	34.26	33.77	32.68	32.76	31.95
Idaho	12.92	12.62	12.10	11.80	11.78	11.73
Illinois	15.06	15.48	15.17	12.73	11.55	10.43
Indiana	16.83	17.51	16.91	16.19	11.95	12.87
Iowa	17.93	18.14	17.30	14.02	12.11	12.27
Kansas	19.94	19.54	17.46	15.20	14.10	12.67
Kentucky	17.92	17.72	17.80	14.77	10.91	10.71
Louisiana	16.74	17.42	17.36	16.29	15.20	13.80
Maine	19.72	18.84	18.83	17.57	16.99	16.70
Maryland	21.24	NA	20.51	18.34	14.56	14.83
Massachusetts	18.53	18.30	16.72	17.03	17.20	16.80
Michigan	14.94	14.98	14.54	12.55	11.30	10.69
Minnesota	12.85	12.32	14.15	12.89	10.88	11.62
Mississippi	15.42	11.25	NA	14.14	14.53	12.75
Missouri	23.78	22.19	20.85	16.16	13.23	12.16
Montana	13.77	12.86	11.77	10.54	10.18	9.97
Nebraska	NA	17.20	NA	12.78	11.76	10.63
Nevada	17.97	17.19	16.42	15.55	15.28	13.95
New Hampshire	19.38	19.52	18.25	16.95	18.14	16.88
New Jersey	16.74	16.50	16.37	15.57	14.40	13.72
New Mexico	15.42	16.04	14.61	12.45	12.24	11.54
New York	18.64	19.54	18.98	16.71	15.17	NA
North Carolina	23.89	22.47	21.00	17.47	15.43	15.00
North Dakota	16.80	14.31	15.25	11.52	9.66	9.88
Ohio	16.48	16.85	16.50	15.28	12.99	13.29
Oklahoma	18.55	18.06	16.69	14.74	13.49	11.75
Oregon	17.84	17.38	16.46	13.91	15.11	14.97
Pennsylvania	21.44	20.79	19.42	16.22	14.25	13.69
Rhode Island	20.32	19.75	18.44	16.61	16.34	15.91
South Carolina	31.15	NA	27.33	20.96	18.09	17.35
South Dakota	15.12	15.05	14.29	11.95	11.23	11.36
Tennessee	18.74	17.93	17.42	14.11	14.37	13.58
Texas	17.05	NA	15.46	14.13	13.20	11.43
Utah	10.91	10.57	9.93	9.52	9.81	9.67
Vermont	22.66	21.62	19.36	17.06	15.31	14.56
Virginia	22.19	22.17	20.81	17.25	14.68	13.99
Washington	17.02	16.98	15.92	14.62	14.37	14.07
West Virginia	20.61	19.98	20.48	16.84	14.61	14.08
Wisconsin	15.20	15.34	NA	13.51	11.94	12.25
Wyoming	12.30	12.10	9.89	8.71	8.46	9.00
Total	**16.64**	**16.65**	**16.20**	**14.61**	**13.27**	**12.86**

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	16.27	18.59	18.80	17.01	17.33	21.56
Alaska	8.46	8.46	6.84	8.07	6.38	6.69
Arizona	15.39	14.89	16.32	15.41	17.89	20.40
Arkansas	10.71	11.80	14.15	12.45	12.68	15.14
California	11.63	10.94	11.79	11.17	10.83	9.97
Colorado	9.08	8.05	10.45	9.38	9.10	7.10
Connecticut	15.20	15.93	17.71	16.57	16.06	16.62
Delaware	14.74	14.39	16.93	13.71	15.00	18.30
District of Columbia	15.05	15.92	16.96	15.98	16.13	15.47
Florida	18.67	19.02	21.54	18.66	20.22	22.06
Georgia	16.39	14.27	18.20	15.96	14.75	17.86
Hawaii	32.31	31.42	35.28	33.63	35.76	36.09
Idaho	11.71	11.72	12.25	11.81	11.81	12.59
Illinois	9.78	9.86	11.18	9.71	9.08	9.80
Indiana	9.87	10.29	13.07	11.09	10.68	10.43
Iowa	11.03	11.04	12.42	10.11	12.60	11.56
Kansas	12.09	11.85	13.19	11.61	10.19	14.31
Kentucky	9.99	11.00	14.14	11.68	11.21	12.54
Louisiana	12.97	12.33	14.67	13.64	14.00	15.33
Maine	16.81	16.35	17.90	16.69	17.15	15.64
Maryland	12.93	15.48	16.36	14.86	14.61	14.94
Massachusetts	15.59	16.28	17.66	16.58	16.47	16.15
Michigan	10.03	10.32	11.97	10.72	10.85	11.43
Minnesota	11.07	10.94	11.67	11.63	11.42	8.07
Mississippi	12.51	11.44	14.65	11.96	12.43	14.37
Missouri	11.66	12.13	14.25	12.59	13.59	16.29
Montana	9.46	9.46	11.26	9.50	9.34	9.62
Nebraska	9.82	10.33	11.30	10.58	9.64	11.59
Nevada	13.25	12.96	14.31	13.42	14.69	16.20
New Hampshire	15.97	16.27	16.38	17.21	13.64	16.35
New Jersey	14.43	14.42	15.33	14.69	15.08	15.76
New Mexico	10.94	11.30	12.64	11.73	11.31	13.02
New York	14.18	14.13	15.35	14.97	14.75	13.37
North Carolina	13.94	14.85	16.93	15.83	15.71	17.35
North Dakota	8.75	8.63	10.80	9.48	9.09	7.41
Ohio	12.70	12.95	14.39	13.52	12.43	13.25
Oklahoma	10.71	10.51	13.40	10.73	12.27	17.01
Oregon	14.25	14.35	14.53	14.46	14.59	15.46
Pennsylvania	13.34	13.71	16.45	13.91	14.55	15.77
Rhode Island	15.88	16.25	17.58	16.56	18.12	19.65
South Carolina	15.12	16.34	17.36	16.41	17.02	17.89
South Dakota	10.29	10.26	11.11	9.27	10.69	9.29
Tennessee	13.13	13.03	14.74	13.85	13.53	15.72
Texas	9.58	9.97	13.11	11.37	13.24	15.71
Utah	9.28	9.34	11.02	9.50	9.80	10.33
Vermont	14.43	14.84	14.18	15.19	15.70	16.58
Virginia	13.77	14.79	16.20	14.80	15.24	16.14
Washington	13.93	13.65	13.36	13.60	13.74	14.30
West Virginia	14.16	14.20	15.74	14.29	15.41	17.61
Wisconsin	11.86	11.65	12.17	11.96	11.80	8.42
Wyoming	8.51	8.60	11.60	9.45	9.53	10.30
Total	**12.12**	**12.09**	**13.75**	**12.54**	**12.47**	**12.52**

See footnotes at end of table.

Table 19

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	23.07	22.93	22.47	21.57	22.01	19.05
Alaska	7.13	7.49	7.80	7.44	7.16	6.65
Arizona	22.35	23.36	22.82	21.32	19.36	16.82
Arkansas	19.16	20.70	19.52	17.83	17.09	14.29
California	11.61	11.10	10.66	10.86	11.88	10.91
Colorado	13.23	13.37	13.19	12.76	11.21	9.94
Connecticut	19.30	19.85	20.68	19.07	18.62	17.33
Delaware	22.44	23.34	23.13	23.26	20.37	19.60
District of Columbia	16.63	17.25	16.84	17.31	16.52	16.69
Florida	22.73	23.84	23.62	23.37	22.64	21.17
Georgia	25.44	23.41	23.43	22.70	20.70	20.46
Hawaii	34.59	41.94	36.72	35.19	34.47	34.43
Idaho	13.33	13.88	13.54	13.09	12.83	12.36
Illinois	12.35	12.65	12.24	11.87	10.77	10.08
Indiana	13.72	15.47	16.28	15.51	14.56	14.85
Iowa	17.07	18.21	13.91	16.17	13.79	12.30
Kansas	17.37	17.34	16.64	15.75	15.45	13.69
Kentucky	16.37	17.44	18.22	16.42	16.05	13.94
Louisiana	16.91	17.59	16.99	19.86	16.99	14.75
Maine	17.76	18.23	16.37	19.91	14.16	19.42
Maryland	19.02	21.37	20.63	18.42	18.24	17.07
Massachusetts	18.79	19.80	18.99	17.22	16.97	16.95
Michigan	14.08	15.30	14.85	14.20	12.98	12.17
Minnesota	12.69	14.03	12.62	12.05	11.11	11.02
Mississippi	15.49	16.85	16.04	16.50	19.78	15.53
Missouri	19.22	20.81	20.78	17.91	16.28	14.06
Montana	12.03	13.18	13.64	12.72	11.58	11.09
Nebraska	14.55	14.96	13.76	13.16	11.52	10.58
Nevada	17.36	17.90	17.28	16.40	15.72	14.36
New Hampshire	18.53	19.14	18.52	16.74	16.48	16.41
New Jersey	16.82	17.87	17.20	16.84	16.20	14.83
New Mexico	15.16	15.19	14.89	14.48	13.26	11.96
New York	18.43	18.91	18.04	16.69	16.09	14.58
North Carolina	21.66	23.14	21.60	20.37	18.40	15.09
North Dakota	13.23	15.88	15.36	14.42	12.60	10.35
Ohio	16.87	16.47	16.71	15.90	15.17	14.17
Oklahoma	18.48	19.29	17.49	17.86	16.79	13.14
Oregon	16.69	17.48	17.01	16.00	14.44	14.14
Pennsylvania	19.57	20.93	20.74	19.62	18.04	16.35
Rhode Island	20.54	21.28	20.37	18.79	17.72	17.28
South Carolina	22.49	24.46	24.85	24.00	21.61	17.09
South Dakota	12.70	13.76	14.48	13.75	11.58	11.06
Tennessee	17.92	18.14	16.38	15.33	15.30	14.46
Texas	17.19	17.63	16.91	15.10	14.93	11.38
Utah	11.39	11.93	11.87	11.38	10.90	10.85
Vermont	17.69	18.68	17.98	16.01	14.50	13.35
Virginia	20.11	20.66	20.27	19.48	17.33	14.29
Washington	15.04	15.70	15.44	14.11	13.27	13.13
West Virginia	20.15	21.78	22.03	19.35	17.73	16.23
Wisconsin	13.40	15.14	13.63	13.56	12.83	12.17
Wyoming	12.42	13.83	13.94	12.64	12.30	12.83
Total	**15.73**	**16.19**	**15.73**	**15.09**	**14.43**	**13.29**

[R] Revised data.
[NA] Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	NA	15.95	13.12	14.98	15.55	15.82
Alaska	7.53	4.59	4.83	7.90	R7.29	7.21
Arizona	12.86	12.10	9.74	13.02	13.20	13.42
Arkansas	9.95	10.78	9.96	10.92	10.27	10.23
California	10.19	10.43	10.37	10.16	9.55	9.17
Colorado	8.01	9.70	9.18	7.36	6.59	8.04
Connecticut	12.53	13.67	12.70	12.45	14.12	12.62
Delaware	14.95	15.74	12.94	12.56	16.25	16.36
District of Columbia	13.75	14.68	12.62	13.47	R12.72	12.30
Florida	13.21	13.93	12.87	12.02	12.47	12.47
Georgia	13.15	14.25	14.43	12.40	R13.32	13.89
Hawaii	28.06	29.44	25.14	29.40	30.87	30.27
Idaho	10.92	11.57	9.50	10.41	10.97	11.24
Illinois	10.54	11.10	10.65	10.45	10.99	11.82
Indiana	10.30	11.75	10.78	9.61	9.45	10.00
Iowa	10.13	10.49	10.21	9.62	8.95	9.39
Kansas	12.38	12.67	11.26	11.59	13.09	13.50
Kentucky	10.93	13.61	11.60	11.80	R12.55	12.65
Louisiana	11.71	11.73	11.08	11.95	11.04	10.04
Maine	14.75	15.77	13.82	14.61	R13.62	13.77
Maryland	NA	13.29	11.50	11.82	NA	10.97
Massachusetts	14.56	15.76	13.66	13.65	12.25	12.95
Michigan	NA	10.82	8.95	9.82	9.79	10.05
Minnesota	10.14	10.25	10.00	9.51	8.68	8.97
Mississippi	10.90	12.38	11.55	10.68	11.31	9.79
Missouri	12.03	13.08	11.05	12.34	13.18	13.38
Montana	9.86	11.42	10.35	8.98	9.62	11.44
Nebraska	9.23	9.64	8.97	8.61	7.97	8.65
Nevada	12.14	12.13	10.19	11.92	12.45	12.63
New Hampshire	NA	14.89	13.23	14.50	12.73	13.39
New Jersey	12.27	12.96	10.35	12.94	11.37	10.39
New Mexico	9.95	10.68	8.80	10.16	9.20	8.81
New York	NA	11.82	11.35	11.84	R10.69	9.84
North Carolina	12.43	14.14	12.18	13.23	13.16	13.16
North Dakota	8.39	9.82	10.07	7.23	6.45	7.69
Ohio	11.80	12.89	11.13	11.57	11.02	10.72
Oklahoma	NA	12.53	10.62	12.76	14.26	13.13
Oregon	12.51	12.88	10.23	12.05	12.72	13.06
Pennsylvania	12.78	14.49	12.53	12.70	R12.84	12.57
Rhode Island	14.94	16.06	12.99	15.53	17.46	17.74
South Carolina	13.50	13.96	13.14	13.96	R13.00	12.71
South Dakota	9.02	9.70	10.03	8.00	7.37	8.15
Tennessee	12.48	13.09	11.76	12.25	12.72	12.89
Texas	9.83	10.33	9.91	10.89	10.58	10.11
Utah	8.13	9.81	7.81	7.53	7.68	8.13
Vermont	12.71	10.99	9.55	13.35	13.69	14.26
Virginia	11.82	12.50	11.28	11.93	R11.53	11.39
Washington	12.57	11.89	10.18	11.02	12.36	13.03
West Virginia	NA	14.59	11.79	12.40	13.91	16.31
Wisconsin	10.47	10.19	10.02	10.13	8.96	9.62
Wyoming	NA	10.57	8.81	NA	NA	7.39
Total	**11.34**	**12.05**	**10.91**	**11.04**	**R10.81**	**10.90**

See footnotes at end of table.

Table 20

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	NA	15.79	16.06	15.79	16.00	15.17
Alaska	7.15	6.19	6.96	6.86	7.62	7.83
Arizona	13.51	13.45	13.08	12.98	12.83	12.65
Arkansas	10.75	10.66	10.46	10.29	10.15	9.50
California	9.69	10.85	10.84	10.21	10.22	10.48
Colorado	8.66	7.61	7.94	8.70	7.82	8.72
Connecticut	12.61	13.45	13.01	12.66	12.18	12.31
Delaware	16.71	16.66	16.07	17.44	16.69	16.65
District of Columbia	12.32	12.60	12.90	13.75	13.88	14.28
Florida	13.03	13.55	13.29	13.31	13.95	13.68
Georgia	15.08	14.78	14.48	14.89	13.20	12.59
Hawaii	30.06	28.52	27.95	27.04	26.63	26.27
Idaho	11.19	11.00	10.89	10.93	11.07	10.87
Illinois	13.03	13.45	12.53	11.23	10.87	10.10
Indiana	10.96	11.13	11.71	13.10	10.69	12.05
Iowa	10.46	11.45	11.45	10.72	9.97	10.61
Kansas	14.75	15.22	15.15	13.41	13.11	12.08
Kentucky	12.90	12.63	12.82	12.19	9.94	10.02
Louisiana	10.51	11.37	12.02	12.25	12.15	12.28
Maine	13.76	14.13	14.13	14.35	15.15	15.10
Maryland	11.29	11.79	11.88	12.27	12.00	13.10
Massachusetts	12.67	13.20	12.58	14.38	16.01	15.56
Michigan	10.08	10.38	NA	10.58	10.09	10.18
Minnesota	8.76	9.46	10.49	10.49	9.95	10.86
Mississippi	9.79	10.11	10.25	11.05	11.15	11.77
Missouri	13.58	13.38	13.44	12.52	12.18	11.64
Montana	12.32	12.12	11.48	10.27	9.89	9.85
Nebraska	8.66	9.65	9.57	9.20	9.68	9.58
Nevada	12.57	12.37	12.33	12.09	12.11	11.87
New Hampshire	14.90	15.24	15.21	15.17	NA	16.29
New Jersey	11.00	11.82	12.79	12.79	12.06	14.82
New Mexico	9.85	10.95	10.44	9.78	10.17	10.04
New York	10.10	10.70	11.52	10.98	12.13	NA
North Carolina	13.27	13.43	12.88	12.12	12.43	12.61
North Dakota	9.15	8.92	9.87	9.12	8.59	9.38
Ohio	10.98	11.26	12.05	12.16	11.61	12.17
Oklahoma	13.61	13.83	13.03	11.71	NA	10.43
Oregon	12.93	12.78	12.63	11.60	12.74	12.75
Pennsylvania	12.90	13.36	13.57	13.30	12.66	12.97
Rhode Island	17.92	18.49	16.27	15.23	14.79	14.60
South Carolina	12.91	13.06	13.16	12.66	13.57	13.98
South Dakota	8.74	9.37	9.44	9.59	9.07	10.04
Tennessee	13.52	13.23	12.91	12.21	12.72	12.85
Texas	10.19	10.42	10.66	9.94	10.09	9.80
Utah	8.25	8.10	7.95	7.82	8.29	8.43
Vermont	14.26	14.16	13.41	13.33	12.45	12.21
Virginia	11.61	11.80	11.77	11.46	11.56	11.80
Washington	13.16	13.33	13.19	12.72	12.84	12.77
West Virginia	NA	14.38	15.29	14.45	13.45	12.88
Wisconsin	10.10	10.93	11.21	9.90	10.48	10.84
Wyoming	7.47	8.05	7.40	7.15	7.43	8.12
Total	**11.18**	**11.63**	**11.87**	**11.50**	**11.51**	**11.81**

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	14.80	15.99	15.82	14.95	14.91	15.81
Alaska	7.79	7.83	4.75	5.54	4.55	4.46
Arizona	12.64	12.19	12.11	12.21	12.68	12.78
Arkansas	9.15	9.93	10.72	10.27	10.11	9.38
California	10.58	9.99	10.43	10.48	9.61	8.14
Colorado	8.56	7.87	9.61	9.07	8.66	6.23
Connecticut	12.15	12.57	13.60	13.07	12.71	11.27
Delaware	13.75	13.07	15.33	12.62	13.24	14.73
District of Columbia	14.27	14.48	14.67	14.61	14.06	12.66
Florida	13.18	12.84	13.91	13.66	12.34	11.65
Georgia	12.41	12.32	13.99	12.40	11.32	12.13
Hawaii	26.30	25.49	29.29	27.59	30.53	30.66
Idaho	10.99	10.98	11.49	11.05	11.17	11.59
Illinois	9.83	9.71	10.91	9.71	8.87	9.09
Indiana	9.48	9.73	11.55	10.39	9.40	8.69
Iowa	10.13	9.93	10.38	9.70	9.70	8.27
Kansas	11.85	11.60	12.44	11.17	9.53	12.41
Kentucky	9.62	11.05	13.22	11.04	10.75	10.87
Louisiana	11.98	11.92	11.84	12.82	12.06	10.05
Maine	15.17	14.89	15.66	14.89	14.27	12.24
Maryland	12.16	13.13	13.28	13.22	12.65	11.06
Massachusetts	14.62	15.12	15.74	15.63	14.32	12.28
Michigan	9.82	10.07	10.75	10.29	10.18	9.46
Minnesota	10.60	10.40	10.31	10.68	9.92	6.77
Mississippi	11.63	10.59	12.25	11.35	10.97	9.68
Missouri	11.37	11.58	12.94	12.12	12.45	12.83
Montana	9.42	9.41	11.12	9.45	9.27	9.47
Nebraska	9.07	9.52	9.62	9.53	10.02	7.98
Nevada	11.99	12.06	12.12	12.10	12.24	12.57
New Hampshire	15.35	14.95	15.03	16.19	13.78	13.95
New Jersey	11.59	11.52	12.98	13.15	11.78	9.83
New Mexico	9.69	10.11	10.65	10.44	9.23	9.63
New York	12.30	11.82	11.91	12.75	11.05	9.58
North Carolina	10.95	12.89	14.06	13.52	13.78	13.05
North Dakota	8.65	8.37	9.68	8.91	8.39	6.56
Ohio	11.81	11.97	12.83	12.48	11.70	10.55
Oklahoma	10.20	10.14	12.17	10.21	11.40	12.86
Oregon	12.54	12.43	12.94	13.35	13.28	13.12
Pennsylvania	12.58	12.49	14.30	13.01	12.92	12.25
Rhode Island	14.13	13.80	15.94	14.83	15.95	17.66
South Carolina	13.94	13.88	14.09	15.11	15.75	12.31
South Dakota	9.12	9.19	9.46	8.15	9.61	7.08
Tennessee	12.57	11.46	13.06	12.90	12.05	12.25
Texas	8.76	9.27	10.25	9.68	9.99	9.70
Utah	8.19	8.25	9.61	8.36	8.54	8.76
Vermont	12.15	12.22	11.13	12.23	12.19	11.83
Virginia	11.99	12.14	12.46	12.19	12.10	11.18
Washington	12.78	12.53	11.97	12.49	12.46	12.28
West Virginia	13.22	13.21	14.38	12.98	13.76	15.63
Wisconsin	10.82	10.51	10.27	10.79	9.97	6.62
Wyoming	7.81	7.94	10.30	8.64	8.65	9.01
Total	**11.21**	**11.14**	**11.99**	**11.61**	**11.05**	**10.04**

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	15.82	14.43	13.94	14.42	16.19	16.05
Alaska	4.25	4.01	4.28	4.37	4.46	4.61
Arizona	13.08	13.11	12.82	12.71	12.63	11.81
Arkansas	10.42	10.74	10.67	10.35	10.53	10.36
California	9.42	9.16	8.94	9.04	10.02	9.81
Colorado	10.69	9.33	9.66	9.06	9.08	9.09
Connecticut	13.70	12.85	12.97	12.86	13.92	13.87
Delaware	16.35	16.66	17.86	16.52	17.04	18.04
District of Columbia	12.79	12.65	12.49	13.17	13.59	14.67
Florida	12.98	13.11	12.68	12.99	13.61	13.83
Georgia	15.47	14.59	14.10	14.78	16.40	14.23
Hawaii	29.24	29.65	30.96	29.76	29.08	29.04
Idaho	12.03	11.54	11.99	11.90	11.91	11.83
Illinois	10.54	11.17	11.11	10.30	10.43	9.85
Indiana	10.05	11.21	12.01	12.04	12.16	13.19
Iowa	10.12	10.58	8.38	10.68	10.61	10.15
Kansas	13.62	13.06	13.15	13.05	13.70	12.86
Kentucky	11.68	12.74	13.02	12.95	13.21	14.90
Louisiana	9.40	10.43	10.77	12.29	11.89	11.45
Maine	13.01	12.72	12.68	12.36	10.54	15.49
Maryland	11.70	11.82	11.58	12.16	12.43	13.35
Massachusetts	14.58	13.52	13.88	13.92	14.58	15.22
Michigan	10.04	10.67	10.46	10.77	10.72	10.98
Minnesota	9.93	9.64	8.72	8.80	10.65	8.67
Mississippi	10.02	10.27	10.12	10.39	11.08	13.64
Missouri	13.49	13.68	13.40	12.94	12.91	12.67
Montana	11.38	12.12	12.40	12.25	11.43	10.97
Nebraska	8.87	8.26	8.22	8.53	8.51	9.25
Nevada	12.51	12.53	12.31	12.14	12.17	11.92
New Hampshire	14.96	14.89	14.85	14.50	14.19	13.06
New Jersey	9.76	12.28	10.24	10.54	12.03	11.51
New Mexico	10.47	10.10	9.92	10.08	10.00	10.22
New York	10.15	9.97	9.44	10.03	11.11	11.31
North Carolina	13.48	13.69	13.57	13.59	13.10	12.60
North Dakota	9.52	9.95	9.31	9.95	10.25	9.11
Ohio	11.54	11.31	11.30	11.34	12.16	12.20
Oklahoma	12.71	13.73	13.24	14.23	14.09	11.65
Oregon	13.06	13.65	12.89	12.89	12.12	12.82
Pennsylvania	13.21	13.52	13.63	13.57	14.05	14.12
Rhode Island	18.50	19.09	18.61	17.45	16.31	15.78
South Carolina	12.07	13.73	12.06	12.09	12.21	12.80
South Dakota	8.80	9.21	9.42	9.50	8.61	9.29
Tennessee	12.04	12.00	11.02	11.61	11.28	13.10
Texas	10.05	10.27	10.38	9.35	9.50	8.98
Utah	9.18	9.37	9.37	9.23	9.06	9.53
Vermont	11.21	11.15	11.60	10.87	10.98	10.64
Virginia	11.63	11.09	11.04	11.09	11.59	11.25
Washington	12.24	12.27	12.31	11.77	11.56	11.81
West Virginia	16.54	16.84	17.68	16.39	15.84	15.09
Wisconsin	9.71	9.81	8.63	9.54	10.18	10.41
Wyoming	9.34	9.56	9.44	9.50	10.37	11.23
Total	**11.16**	**11.20**	**10.98**	**11.09**	**11.60**	**11.57**

[R] Revised data.
[NA] Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				November	October	September
Alabama	NA	9.39	9.13	8.66	8.05	NA
Alaska	4.38	3.69	2.52	5.27	5.20	4.37
Arizona	10.55	9.87	8.38	9.80	9.61	10.17
Arkansas	NA	9.43	9.21	10.75	9.19	9.20
California	9.00	9.29	9.55	8.73	8.13	7.87
Colorado	7.43	11.54	8.27	6.22	6.78	7.34
Connecticut	10.45	10.75	11.39	10.46	9.78	8.58
Delaware	NA	12.24	10.46	7.16	8.87	9.69
District of Columbia	--	--	--	--	--	--
Florida	10.42	11.59	9.30	9.57	9.28	10.01
Georgia	8.94	9.47	9.83	9.25	[R]8.60	7.95
Hawaii	18.39	18.61	16.20	18.85	19.22	19.65
Idaho	9.44	10.13	8.11	8.96	9.05	9.36
Illinois	NA	9.51	9.52	10.56	10.38	11.34
Indiana	8.49	9.44	9.62	6.51	7.33	6.91
Iowa	8.25	8.49	9.13	8.27	7.25	7.25
Kansas	6.95	6.77	7.62	6.87	6.24	6.19
Kentucky	8.13	9.66	9.54	8.57	[R]7.77	6.80
Louisiana	NA	7.44	8.80	6.78	6.27	5.58
Maine	13.16	14.49	13.23	14.86	[R]11.96	11.78
Maryland	11.42	13.03	11.72	11.11	10.59	10.20
Massachusetts	14.02	14.99	13.10	13.97	[R]11.68	12.98
Michigan	9.68	9.98	8.32	9.61	9.59	9.92
Minnesota	7.59	8.03	8.26	7.60	6.66	6.19
Mississippi	8.26	9.27	8.78	8.60	7.35	7.18
Missouri	11.02	12.47	10.42	11.02	10.11	10.05
Montana	NA	12.01	7.89	9.42	9.05	10.02
Nebraska	7.93	8.30	8.01	7.03	6.33	7.09
Nevada	11.85	12.06	9.56	11.58	11.94	12.26
New Hampshire	NA	12.59	11.64	NA	[R]8.70	9.62
New Jersey	9.70	10.14	9.40	10.35	[R]7.71	7.79
New Mexico	8.30	8.88	8.25	8.77	7.29	6.63
New York	NA	10.36	10.42	12.31	[R]11.43	10.01
North Carolina	9.45	10.93	10.92	9.06	8.92	9.55
North Dakota	6.53	6.50	9.22	6.86	[R]5.89	5.20
Ohio	11.09	11.61	10.79	11.56	10.21	10.66
Oklahoma	10.19	9.68	9.07	9.09	7.13	9.23
Oregon	9.36	9.10	7.52	8.85	9.22	9.18
Pennsylvania	12.04	12.29	10.89	11.81	[R]11.49	10.83
Rhode Island	12.58	13.41	10.98	12.70	12.81	12.72
South Carolina	9.03	9.15	9.69	9.82	[R]8.41	7.52
South Dakota	8.37	9.42	7.68	7.70	7.83	8.15
Tennessee	8.84	10.01	9.58	8.48	8.01	7.46
Texas	6.74	6.65	7.52	7.03	6.35	5.45
Utah	6.38	8.08	7.05	5.60	5.60	5.86
Vermont	9.14	9.20	7.34	8.60	8.49	8.36
Virginia	9.11	9.99	10.24	9.47	8.43	8.17
Washington	9.76	9.79	10.03	9.99	8.99	8.90
West Virginia	NA	8.88	10.21	8.75	7.84	6.61
Wisconsin	9.47	9.37	9.68	10.22	8.49	8.37
Wyoming	6.24	9.03	7.84	6.93	5.23	5.30
Total	**7.56**	**7.83**	**8.32**	**7.65**	**[R]6.87**	**6.12**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	August	July	June	May	April	March
Alabama	8.25	8.46	8.82	8.75	9.16	9.46
Alaska	4.26	4.18	4.31	4.54	4.20	4.28
Arizona	11.07	11.71	11.58	10.79	10.52	11.11
Arkansas	9.51	9.21	9.05	9.17	9.28	8.98
California	8.69	9.70	9.70	9.23	9.12	9.78
Colorado	7.18	7.19	7.33	7.78	9.90	11.03
Connecticut	9.25	10.26	10.70	10.53	10.96	11.38
Delaware	NA	9.72	9.39	10.78	9.09	9.34
District of Columbia	--	--	--	--	--	--
Florida	10.06	10.29	10.40	10.60	10.81	11.45
Georgia	8.45	9.15	9.48	9.35	9.22	9.63
Hawaii	19.56	18.38	18.47	18.09	17.62	17.24
Idaho	9.20	9.22	9.09	9.36	9.59	9.69
Illinois	NA	13.48	11.07	10.49	10.63	9.99
Indiana	8.80	8.91	9.51	10.63	9.16	13.11
Iowa	7.63	8.34	8.32	7.75	8.31	8.99
Kansas	6.34	6.97	7.55	7.71	9.40	10.03
Kentucky	7.52	8.17	8.55	8.57	8.43	8.49
Louisiana	NA	7.72	7.40	8.25	8.29	8.28
Maine	11.98	13.97	11.98	12.01	13.35	13.43
Maryland	11.37	11.28	11.48	11.62	11.80	11.98
Massachusetts	13.27	13.78	12.96	14.36	15.36	15.28
Michigan	10.17	10.21	10.06	9.98	9.70	9.67
Minnesota	6.47	7.14	8.13	7.59	7.84	8.21
Mississippi	7.68	8.33	8.76	8.77	8.58	8.76
Missouri	10.62	11.07	11.22	10.94	11.32	11.37
Montana	11.20	11.74	11.31	10.60	9.94	9.80
Nebraska	7.78	8.40	8.34	7.97	8.65	7.93
Nevada	12.16	12.08	12.18	11.72	11.69	11.13
New Hampshire	NA	12.69	11.13	12.82	NA	17.43
New Jersey	8.18	10.01	9.75	9.76	10.32	10.85
New Mexico	7.60	8.58	8.83	8.49	8.48	9.53
New York	12.00	11.34	11.40	11.08	12.07	NA
North Carolina	9.71	9.88	9.47	8.80	8.85	9.38
North Dakota	5.77	6.70	7.10	6.78	6.89	7.80
Ohio	10.35	11.77	11.90	11.42	11.07	11.25
Oklahoma	12.66	11.46	10.23	8.59	16.63	10.53
Oregon	9.27	9.28	9.51	8.78	9.53	9.68
Pennsylvania	10.92	11.03	11.56	11.25	11.95	12.74
Rhode Island	12.95	12.96	12.64	12.53	12.45	12.33
South Carolina	8.37	9.09	9.55	9.34	9.64	9.94
South Dakota	8.10	8.27	8.60	8.29	8.60	8.88
Tennessee	8.18	8.83	9.18	8.99	9.26	9.62
Texas	5.92	6.91	7.68	7.54	7.16	7.14
Utah	5.92	5.80	6.38	6.12	7.02	7.40
Vermont	8.52	9.25	9.38	9.50	9.33	9.49
Virginia	8.86	9.81	9.68	9.87	8.89	8.90
Washington	9.31	9.60	10.23	9.84	9.89	10.31
West Virginia	7.48	8.69	9.36	9.19	9.33	9.58
Wisconsin	9.30	8.88	10.00	8.96	8.78	10.09
Wyoming	5.89	5.89	5.70	5.77	5.67	6.69
Total	**6.58**	**7.55**	**7.99**	**8.12**	**8.15**	**8.42**

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama	9.31	8.26	9.46	10.11	9.28	6.80
Alaska	4.15	4.15	3.70	4.06	4.07	3.62
Arizona	10.31	10.14	9.90	10.13	10.18	9.80
Arkansas	NA	10.40	9.51	10.17	10.24	8.45
California	9.08	9.09	9.30	9.36	8.18	7.56
Colorado	10.74	10.71	11.53	11.16	10.89	10.51
Connecticut	11.36	11.14	10.86	12.03	11.48	7.96
Delaware	8.95	9.40	11.94	9.20	8.81	10.64
District of Columbia	--	--	--	--	--	--
Florida	11.31	10.58	11.66	12.42	11.00	11.53
Georgia	9.07	8.21	9.51	9.94	8.14	7.67
Hawaii	17.90	17.18	18.49	17.07	18.71	19.32
Idaho	9.93	9.92	10.05	9.43	10.18	9.84
Illinois	9.58	9.59	9.44	8.81	7.43	7.34
Indiana	7.98	7.76	9.38	8.88	7.64	6.02
Iowa	9.10	8.60	8.47	8.31	7.26	6.39
Kansas	9.48	9.45	6.83	9.25	7.40	6.32
Kentucky	8.42	7.79	9.64	9.40	9.00	7.19
Louisiana	7.93	6.75	7.43	7.33	7.29	5.07
Maine	13.56	13.39	14.39	13.35	14.00	11.13
Maryland	11.00	12.10	12.86	11.28	10.32	10.62
Massachusetts	13.35	13.60	14.88	13.76	13.34	11.49
Michigan	9.45	9.50	9.90	9.33	9.52	10.03
Minnesota	8.13	8.54	8.09	8.60	7.31	5.66
Mississippi	8.12	8.42	9.27	9.21	7.59	7.50
Missouri	11.11	11.28	12.40	11.94	11.47	11.30
Montana	9.41	NA	11.63	9.69	9.86	10.36
Nebraska	8.66	8.48	8.37	9.06	6.12	7.79
Nevada	12.35	11.71	12.00	11.50	11.91	12.05
New Hampshire	13.07	13.63	12.55	12.17	13.25	10.68
New Jersey	10.30	10.29	10.28	11.61	6.42	8.98
New Mexico	9.28	9.17	8.92	9.22	8.45	7.89
New York	NA	10.64	10.56	12.18	11.10	8.55
North Carolina	10.26	10.13	10.99	11.55	11.25	9.59
North Dakota	7.46	8.05	6.54	7.82	7.06	4.81
Ohio	11.06	10.71	11.60	11.52	10.65	9.23
Oklahoma	10.28	10.16	9.66	9.48	8.84	5.99
Oregon	9.75	9.67	9.16	9.80	9.67	9.09
Pennsylvania	12.67	13.00	12.30	12.37	11.38	9.58
Rhode Island	12.43	12.42	13.32	12.38	12.95	13.52
South Carolina	9.35	8.38	9.21	10.48	9.32	6.13
South Dakota	8.65	8.69	9.32	8.45	7.66	8.45
Tennessee	9.47	9.11	10.00	9.99	9.03	8.94
Texas	7.10	6.01	6.69	7.13	6.95	4.41
Utah	6.94	7.17	8.02	7.30	6.43	6.79
Vermont	9.58	9.44	9.25	9.72	9.35	8.92
Virginia	8.80	9.27	9.98	9.81	9.03	7.58
Washington	10.07	9.73	9.87	10.53	10.07	9.40
West Virginia	8.68	NA	8.98	10.09	8.83	5.66
Wisconsin	9.73	9.65	9.46	10.07	9.67	5.79
Wyoming	6.77	6.96	8.90	7.65	7.85	8.30
Total	**8.25**	**7.35**	**7.86**	**8.23**	**7.74**	**5.62**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama	8.58	8.96	7.90	8.33	8.93	9.52
Alaska	3.58	3.64	3.58	3.57	3.58	3.52
Arizona	10.29	10.32	10.09	10.01	9.57	9.69
Arkansas	9.18	9.35	9.14	8.57	9.25	8.64
California	8.71	8.12	7.66	8.06	8.84	8.85
Colorado	11.66	11.37	11.38	11.45	11.52	12.11
Connecticut	9.78	9.59	9.34	9.17	10.34	11.65
Delaware	11.93	11.23	11.75	14.98	10.91	14.08
District of Columbia	--	--	--	--	--	--
Florida	11.76	11.05	11.43	11.27	10.98	11.56
Georgia	8.61	8.17	8.53	8.44	9.11	9.52
Hawaii	18.92	19.42	20.14	19.62	18.49	18.08
Idaho	10.04	10.54	10.37	9.70	10.06	10.16
Illinois	8.01	7.81	8.16	8.22	8.21	8.93
Indiana	7.37	8.03	7.90	8.93	8.65	15.03
Iowa	7.83	8.45	6.83	8.28	8.00	8.62
Kansas	6.66	6.44	5.99	6.05	6.75	7.40
Kentucky	8.12	8.48	8.08	8.17	9.66	9.40
Louisiana	6.96	7.57	6.91	6.84	7.03	7.21
Maine	11.47	10.99	11.68	11.30	11.40	18.01
Maryland	11.27	11.32	11.42	11.53	11.91	12.11
Massachusetts	12.97	13.01	12.79	12.67	13.97	15.09
Michigan	10.21	10.18	10.42	9.78	10.37	10.16
Minnesota	8.08	7.09	8.31	6.71	7.50	7.22
Mississippi	8.20	8.03	7.86	8.41	8.30	9.07
Missouri	11.48	11.30	11.12	11.41	11.32	12.33
Montana	12.35	14.76	13.34	12.63	11.69	11.37
Nebraska	7.77	6.99	6.90	7.39	7.67	8.37
Nevada	12.29	12.20	12.12	12.47	12.01	11.86
New Hampshire	11.04	10.73	13.19	11.95	11.48	13.63
New Jersey	9.15	9.66	7.65	9.93	9.69	9.14
New Mexico	8.14	7.64	8.78	9.58	9.22	8.78
New York	9.14	9.39	8.63	7.57	9.73	9.96
North Carolina	10.59	10.48	10.34	10.42	10.75	10.39
North Dakota	6.23	7.28	6.55	5.49	6.18	6.38
Ohio	10.73	10.53	10.38	11.12	11.38	10.99
Oklahoma	8.17	8.11	12.98	9.07	9.72	9.44
Oregon	9.19	9.15	8.92	9.06	8.67	9.11
Pennsylvania	10.08	10.74	10.64	11.00	11.85	12.50
Rhode Island	13.51	13.31	13.76	13.21	13.61	13.64
South Carolina	8.50	8.81	7.71	8.54	9.04	9.06
South Dakota	9.34	9.06	8.99	9.01	8.87	9.23
Tennessee	9.37	8.85	8.51	8.91	9.01	9.70
Texas	6.34	6.58	5.92	5.99	6.94	6.98
Utah	7.45	7.27	7.52	7.60	7.72	8.23
Vermont	9.39	8.76	8.31	8.69	9.22	9.39
Virginia	8.61	9.04	8.42	8.46	9.43	9.91
Washington	9.11	9.32	8.92	8.59	9.23	9.49
West Virginia	8.32	8.66	7.35	7.38	8.96	9.15
Wisconsin	8.60	8.74	8.12	7.95	8.67	9.45
Wyoming	7.00	7.60	7.32	7.68	7.35	10.06
Total	**7.20**	**7.35**	**6.77**	**6.90**	**7.62**	**7.91**

R Revised data.
-- Not applicable.
NA Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				September	August	July
Alabama	W	W	W	6.44	7.01	6.80
Alaska	3.60	3.56	3.34	3.64	3.57	3.57
Arizona	6.86	W	W	5.63	6.38	6.51
Arkansas	W	W	W	6.08	6.51	6.69
California	6.61	6.74	7.24	5.71	6.12	6.57
Colorado	4.37	W	W	2.10	3.93	4.01
Connecticut	7.81	7.45	W	6.59	7.13	7.04
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	9.26	8.61	8.33	8.68	8.91	9.07
Georgia	7.51	W	W	6.62	7.27	6.90
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	7.19	W	8.52	6.31	6.66	6.77
Indiana	W	W	W	6.58	7.56	7.68
Iowa	7.73	7.68	8.45	6.32	6.85	7.13
Kansas	6.28	6.41	7.24	5.41	6.11	6.08
Kentucky	W	W	W	W	W	W
Louisiana	W	7.70	8.34	6.29	7.06	7.26
Maine	W	W	W	W	W	W
Maryland	7.94	7.93	9.32	6.96	7.44	7.60
Massachusetts	7.92	7.57	8.79	6.83	7.10	7.05
Michigan	6.66	6.05	W	5.82	6.34	6.80
Minnesota	W	W	W	W	W	W
Mississippi	W	W	8.60	6.38	6.87	W
Missouri	W	W	W	W	W	W
Montana	W	W	W	W	W	W
Nebraska	9.90	7.23	8.01	6.85	13.27	10.79
Nevada	6.23	6.99	6.71	5.55	5.96	6.45
New Hampshire	W	W	W	W	W	W
New Jersey	8.01	8.13	8.83	6.81	7.41	7.60
New Mexico	W	W	W	W	W	W
New York	7.88	7.85	8.53	6.69	7.20	7.49
North Carolina	W	W	W	W	W	W
North Dakota	7.28	10.78	9.90	5.15	7.69	7.03
Ohio	W	W	W	6.84	7.04	7.53
Oklahoma	6.70	W	W	5.69	6.17	6.59
Oregon	W	W	6.03	5.42	5.41	W
Pennsylvania	7.92	7.82	9.68	6.67	7.20	7.06
Rhode Island	7.91	7.55	W	6.61	6.93	7.10
South Carolina	W	W	W	6.50	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	W	--
Texas	6.75	6.63	7.46	5.88	6.18	6.55
Utah	W	W	W	W	W	W
Vermont	7.63	7.75	7.91	6.43	7.11	6.55
Virginia	W	7.73	W	7.96	7.54	7.94
Washington	W	W	5.70	5.35	5.38	W
West Virginia	W	W	W	W	W	W
Wisconsin	7.53	7.47	W	6.46	6.84	7.21
Wyoming	W	W	4.60	W	W	8.51
Total	**7.28**	**7.18**	**7.81**	**6.35**	**6.80**	**7.01**

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2007					
	June	May	April	March	February	January
Alabama	7.76	W	7.38	W	8.00	W
Alaska	3.48	3.56	3.64	3.59	3.54	3.75
Arizona	7.45	7.63	7.46	7.66	7.90	6.90
Arkansas	7.64	7.67	7.64	7.43	W	7.84
California	7.11	7.08	6.67	6.90	7.40	6.68
Colorado	3.59	4.38	4.86	6.67	7.12	5.33
Connecticut	7.99	8.22	8.33	8.44	9.85	7.74
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	9.50	9.52	9.55	9.30	10.01	9.44
Georgia	7.98	8.34	8.25	7.68	9.47	7.14
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	7.88	7.93	7.87	7.63	8.60	7.16
Indiana	8.42	7.74	W	W	8.91	W
Iowa	7.95	8.09	8.04	8.14	8.89	7.48
Kansas	7.01	7.03	6.52	6.51	7.25	6.01
Kentucky	W	W	W	W	W	W
Louisiana	8.35	8.24	8.14	7.98	W	6.80
Maine	W	W	W	W	W	W
Maryland	8.75	8.89	8.66	8.79	9.47	8.21
Massachusetts	8.29	8.59	8.72	8.60	10.16	7.78
Michigan	7.54	7.48	6.91	6.39	6.77	5.90
Minnesota	W	W	W	W	W	W
Mississippi	W	8.20	W	7.73	W	7.63
Missouri	W	W	W	W	8.30	W
Montana	W	W	W	W	W	W
Nebraska	7.94	8.34	8.05	7.78	8.14	7.97
Nevada	6.16	6.20	5.50	6.71	7.49	6.31
New Hampshire	W	W	W	W	W	W
New Jersey	8.65	8.82	8.97	8.65	9.17	7.53
New Mexico	W	W	W	W	W	W
New York	8.42	8.60	8.69	8.66	8.55	7.66
North Carolina	W	W	W	W	W	W
North Dakota	7.81	7.41	8.23	--	8.12	6.21
Ohio	8.61	10.14	9.03	W	10.82	W
Oklahoma	7.37	7.45	6.92	7.13	7.18	6.62
Oregon	W	6.60	W	W	6.76	6.40
Pennsylvania	8.40	9.16	9.18	9.00	10.63	8.29
Rhode Island	8.23	10.49	8.58	8.50	9.22	7.56
South Carolina	W	8.89	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--
Texas	7.48	7.51	7.29	6.90	7.34	6.42
Utah	W	W	W	W	W	W
Vermont	8.59	8.52	8.69	9.55	8.08	6.95
Virginia	8.90	11.16	10.14	W	10.80	8.15
Washington	W	5.74	W	W	6.49	6.28
West Virginia	W	W	W	W	W	W
Wisconsin	7.82	8.16	7.90	7.86	8.48	7.31
Wyoming	15.07	W	W	W	W	W
Total	**7.80**	**7.96**	**7.76**	**7.64**	**8.16**	**7.05**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	W	7.37	6.99	6.25	6.56	7.74
Alaska	3.65	3.88	3.94	3.79	3.72	3.38
Arizona	W	7.43	6.98	5.13	5.85	6.94
Arkansas	W	7.48	7.02	4.81	5.61	7.26
California	6.72	7.30	7.26	5.52	5.97	7.16
Colorado	W	6.15	6.52	4.62	5.13	6.52
Connecticut	7.39	7.58	7.97	6.25	5.56	7.97
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.61	9.01	9.07	8.06	8.16	8.85
Georgia	W	7.90	W	5.50	5.48	8.40
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	W	8.23	7.62	5.59	6.12	7.85
Indiana	W	7.79	7.79	6.47	W	8.65
Iowa	7.63	8.75	8.32	6.07	5.93	8.56
Kansas	6.32	6.80	6.55	4.88	5.42	7.10
Kentucky	W	W	W	W	W	W
Louisiana	7.66	9.06	7.94	5.94	6.96	7.95
Maine	W	W	W	6.47	W	W
Maryland	7.90	8.19	8.91	6.17	6.97	8.55
Massachusetts	7.47	7.84	8.03	6.04	5.59	8.15
Michigan	6.01	6.12	6.28	5.19	5.46	6.58
Minnesota	W	W	W	W	W	W
Mississippi	W	W	W	5.98	5.79	7.96
Missouri	W	W	W	W	W	W
Montana	W	9.70	W	W	7.74	W
Nebraska	7.21	7.59	8.25	6.12	7.32	8.36
Nevada	6.79	6.99	6.76	4.58	5.96	7.10
New Hampshire	W	W	W	W	W	W
New Jersey	8.07	8.96	8.37	6.29	7.32	8.38
New Mexico	W	W	W	W	W	W
New York	7.75	8.48	8.28	5.95	6.62	8.10
North Carolina	W	W	W	W	W	W
North Dakota	10.93	8.27	6.88	16.74	6.33	8.42
Ohio	W	9.07	8.46	6.75	W	8.51
Oklahoma	W	7.38	7.04	5.12	6.18	6.99
Oregon	W	6.73	6.39	5.44	5.20	5.98
Pennsylvania	7.74	8.34	7.99	5.93	5.45	8.55
Rhode Island	W	8.42	8.07	W	6.30	7.82
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	--	W	--	W	W
Texas	6.54	6.92	6.87	5.09	5.83	7.03
Utah	W	W	W	W	W	W
Vermont	7.77	8.76	8.19	5.17	7.57	7.53
Virginia	7.72	8.89	8.45	5.79	6.95	8.38
Washington	W	7.36	6.80	4.83	5.00	5.96
West Virginia	W	8.52	W	7.22	W	W
Wisconsin	7.34	8.20	7.49	5.93	6.40	7.70
Wyoming	W	W	W	W	W	W
Total	**7.11**	**7.57**	**7.48**	**5.76**	**6.27**	**7.56**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2005-2007

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	7.12	6.81	6.98	7.96	7.73	W
Alaska	3.51	3.74	3.63	3.68	3.42	3.52
Arizona	6.16	5.96	6.03	6.48	W	7.40
Arkansas	5.99	6.15	6.33	7.12	W	W
California	6.44	6.20	6.23	6.53	6.63	7.42
Colorado	5.75	5.34	5.77	W	6.58	W
Connecticut	7.02	6.94	6.84	7.71	7.72	8.68
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.35	8.39	8.54	8.79	8.68	8.92
Georgia	7.17	7.04	6.76	7.75	7.85	8.50
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	--	W	W
Illinois	6.65	6.81	6.63	7.18	7.35	8.64
Indiana	7.21	6.99	6.64	W	W	8.93
Iowa	7.21	7.19	7.03	8.44	8.02	8.31
Kansas	6.08	5.83	5.61	6.44	6.98	7.31
Kentucky	W	W	W	W	W	9.57
Louisiana	6.83	6.97	7.25	7.77	8.11	8.69
Maine	W	W	W	W	W	W
Maryland	6.88	7.55	7.41	8.88	8.53	9.15
Massachusetts	6.76	6.96	7.11	7.95	8.52	9.05
Michigan	6.11	5.87	5.75	6.14	5.86	5.75
Minnesota	W	W	W	W	W	W
Mississippi	6.80	6.75	6.68	7.81	W	8.57
Missouri	W	W	W	W	W	7.98
Montana	W	W	8.24	W	W	W
Nebraska	6.40	6.76	7.08	7.16	8.00	8.42
Nevada	6.44	6.76	7.06	6.95	7.22	7.88
New Hampshire	W	W	W	W	W	W
New Jersey	7.19	7.19	7.80	8.24	8.24	9.28
New Mexico	W	W	W	W	W	W
New York	7.20	7.35	7.52	7.93	7.95	9.15
North Carolina	W	W	W	W	W	W
North Dakota	15.09	8.37	8.74	9.83	11.74	9.13
Ohio	7.55	7.58	7.61	W	W	12.11
Oklahoma	6.02	5.92	6.21	6.44	W	W
Oregon	5.36	5.99	W	W	W	6.48
Pennsylvania	7.26	7.55	7.31	8.06	8.35	9.74
Rhode Island	6.84	6.88	7.20	7.81	8.08	8.15
South Carolina	W	W	8.17	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	6.21	--	--	--	--	--
Texas	6.06	6.08	6.34	6.82	6.76	7.48
Utah	W	W	W	5.13	W	7.17
Vermont	6.74	6.71	9.36	7.92	8.03	8.86
Virginia	7.00	6.79	7.84	9.84	8.40	8.90
Washington	5.40	6.24	W	W	W	7.05
West Virginia	7.45	7.89	W	9.27	W	W
Wisconsin	6.74	6.61	7.07	8.02	7.85	8.92
Wyoming	6.67	5.92	25.15	W	W	W
Total	**6.69**	**6.69**	**6.89**	**7.32**	**7.36**	**8.00**

[a] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007

State	YTD 2007		YTD 2006		YTD 2005		2007 November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	NA	NA	79.99	23.32	80.63	23.35	69.05	17.99
Alaska	77.53	73.50	53.68	68.79	51.56	68.62	76.77	74.86
Arizona	93.09	31.75	93.01	37.92	93.16	43.64	92.46	29.55
Arkansas	70.13	NA	71.29	4.69	74.11	5.24	66.15	4.45
California	59.78	NA	64.57	5.63	68.43	5.36	58.86	4.86
Colorado	96.91	NA	95.32	0.70	95.24	0.57	99.30	0.10
Connecticut	71.59	50.52	71.10	48.61	70.37	46.56	68.98	50.83
Delaware	67.69	NA	77.62	8.87	82.74	12.17	59.96	9.33
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	1.73	100.00	3.08	100.00	3.41	100.00	2.11
Georgia	100.00	4.92	100.00	16.66	100.00	17.02	100.00	5.21
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	84.26	1.93	85.24	2.01	85.04	2.20	84.56	2.23
Illinois	42.07	NA	39.45	8.64	40.85	9.14	36.61	6.18
Indiana	77.31	6.86	79.29	7.03	81.71	7.83	71.70	9.06
Iowa	74.68	7.62	75.30	8.40	77.60	9.70	77.50	8.34
Kansas	63.55	6.60	64.87	8.23	68.31	6.82	54.00	2.92
Kentucky	80.25	13.69	80.95	15.60	79.01	16.58	78.47	13.66
Louisiana	97.78	NA	98.53	27.53	98.72	27.82	98.26	27.17
Maine	45.08	5.45	48.94	5.21	60.02	7.44	42.42	3.79
Maryland	NA	NA	100.00	6.54	100.00	7.92	NA	NA
Massachusetts	NA	29.81	70.95	34.77	70.12	35.81	63.73	25.12
Michigan	NA	NA	100.00	9.84	100.00	9.76	NA	9.18
Minnesota	94.60	31.70	93.08	34.37	92.73	40.48	93.04	30.66
Mississippi	88.51	12.43	95.14	20.22	95.58	25.34	87.28	11.11
Missouri	76.44	11.60	76.34	13.21	76.75	13.73	70.83	10.25
Montana	77.47	NA	76.28	0.66	76.56	1.75	78.52	0.67
Nebraska	NA	NA	65.37	14.08	64.99	16.08	NA	NA
Nevada	67.81	17.25	67.48	16.12	67.50	16.97	67.61	20.81
New Hampshire	NA	NA	75.48	14.50	74.75	10.30	69.10	NA
New Jersey	NA	NA	46.43	19.11	50.06	19.35	50.32	21.17
New Mexico	59.74	8.38	64.47	11.16	68.62	8.36	58.48	10.92
New York	NA	NA	100.00	11.51	100.00	14.66	100.00	10.73
North Carolina	NA	20.36	81.70	20.81	87.42	26.08	85.84	21.09
North Dakota	92.82	48.10	92.69	43.84	92.50	27.92	93.77	60.77
Ohio	100.00	1.69	100.00	2.97	100.00	3.43	100.00	1.46
Oklahoma	NA	0.76	49.43	1.11	53.48	1.57	30.56	0.65
Oregon	98.40	21.80	98.44	26.80	98.51	32.69	98.58	21.26
Pennsylvania	100.00	3.66	100.00	5.54	100.00	6.89	100.00	3.09
Rhode Island	70.74	NA	73.91	13.39	74.84	14.86	61.22	NA
South Carolina	94.13	38.84	95.01	73.52	95.98	77.00	95.05	39.61
South Dakota	80.47	17.52	81.52	33.45	83.02	29.64	80.60	15.97
Tennessee	90.15	30.19	91.76	39.39	92.03	41.98	86.99	32.57
Texas	80.92	56.28	80.48	55.36	78.89	55.08	77.58	56.51
Utah	86.67	13.98	86.28	20.49	86.31	19.46	84.44	14.22
Vermont	100.00	77.52	100.00	78.30	100.00	80.45	100.00	78.82
Virginia	100.00	NA	100.00	13.74	100.00	16.85	100.00	NA
Washington	88.79	17.58	88.49	19.95	88.22	14.85	90.81	13.96
West Virginia	NA	NA	55.00	17.00	56.53	16.88	60.92	20.64
Wisconsin	73.61	16.81	75.44	17.62	78.69	17.32	75.05	20.96
Wyoming	NA	3.01	47.28	3.55	49.40	3.67	NA	3.40
Total	**79.15**	**22.17**	**80.43**	**23.51**	**81.81**	**24.09**	**74.42**	**21.42**

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2007							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	67.17	17.93	70.16	NA	NA	17.22	70.62	17.30
Alaska	R80.13	R68.24	79.24	75.96	75.76	64.88	75.15	65.03
Arizona	90.93	28.76	91.70	24.28	91.85	26.18	91.90	26.34
Arkansas	57.25	4.45	59.09	3.68	58.76	3.36	59.86	3.31
California	52.46	5.09	50.39	4.40	53.00	4.31	55.96	4.56
Colorado	99.31	0.09	97.34	0.34	96.92	0.72	97.37	0.64
Connecticut	66.72	54.59	67.01	52.35	70.21	53.96	68.20	48.24
Delaware	47.83	7.49	51.87	9.78	48.84	NA	52.94	8.55
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	1.43	100.00	2.04	100.00	1.49	100.00	1.58
Georgia	100.00	R4.93	100.00	4.58	100.00	4.38	100.00	4.44
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	80.87	2.01	74.26	1.73	71.60	1.55	74.84	1.73
Illinois	33.19	5.71	32.74	4.65	30.21	NA	31.85	4.07
Indiana	75.82	6.46	72.84	6.54	75.19	4.76	71.16	5.65
Iowa	68.64	7.80	61.56	6.92	59.90	5.99	61.07	5.02
Kansas	52.96	4.10	54.87	9.87	48.42	17.76	49.68	16.58
Kentucky	R75.47	R13.24	73.99	12.41	73.63	12.07	74.35	13.67
Louisiana	98.79	R31.44	97.54	30.25	96.71	NA	97.59	29.62
Maine	R33.90	R5.09	33.08	5.53	35.47	4.07	31.00	6.38
Maryland	NA	NA	100.00	6.45	100.00	3.69	100.00	4.30
Massachusetts	NA	R22.52	58.15	20.42	57.53	19.46	R67.52	19.66
Michigan	100.00	NA	100.00	4.53	100.00	3.40	100.00	4.47
Minnesota	88.75	28.75	85.89	26.51	98.18	34.83	84.66	20.67
Mississippi	85.79	11.03	79.82	11.31	80.88	12.09	80.85	10.40
Missouri	61.87	9.55	66.96	8.11	66.69	7.82	67.90	9.00
Montana	75.23	0.50	62.74	0.41	55.97	0.28	57.52	0.30
Nebraska	NA	11.76	NA	8.45	NA	7.43	51.96	8.17
Nevada	60.73	13.84	60.44	10.78	60.27	10.38	61.57	11.50
New Hampshire	56.48	R8.50	55.35	5.99	51.45	NA	55.26	5.33
New Jersey	30.23	R20.27	23.07	NA	NA	20.08	24.77	17.91
New Mexico	60.27	9.86	57.87	11.21	60.70	10.48	57.92	9.76
New York	100.00	R9.38	100.00	10.47	100.00	8.76	100.00	9.82
North Carolina	81.64	19.02	82.28	16.59	81.70	16.77	81.58	19.75
North Dakota	89.38	R59.95	89.57	57.29	87.36	38.02	87.99	10.70
Ohio	100.00	0.79	100.00	0.98	100.00	0.91	100.00	1.23
Oklahoma	29.01	0.80	36.43	0.55	34.03	0.40	36.37	0.44
Oregon	98.37	21.32	97.77	21.54	97.79	19.70	97.55	19.96
Pennsylvania	100.00	R2.12	100.00	2.78	100.00	2.17	100.00	2.28
Rhode Island	63.39	8.50	68.56	NA	68.34	6.46	68.47	8.19
South Carolina	R93.02	R37.38	93.16	39.37	91.76	38.91	93.22	36.16
South Dakota	77.74	14.92	67.32	11.27	64.23	11.44	65.67	13.78
Tennessee	85.31	26.85	84.65	28.35	84.80	28.87	85.68	28.51
Texas	76.25	58.97	74.80	57.41	73.26	58.95	75.62	57.86
Utah	83.91	13.40	81.52	13.80	78.46	14.85	81.15	14.48
Vermont	100.00	76.67	100.00	74.04	100.00	71.33	100.00	71.53
Virginia	100.00	10.20	100.00	8.84	100.00	NA	100.00	9.88
Washington	89.35	14.46	85.28	14.20	84.36	14.53	83.75	15.15
West Virginia	42.15	23.30	31.29	19.00	NA	19.51	34.77	22.71
Wisconsin	64.37	16.08	56.93	12.59	56.94	11.12	56.62	10.03
Wyoming	NA	3.02	NA	1.91	47.19	1.74	48.14	1.57
Total	**R68.84**	**R22.33**	**72.17**	**22.03**	**71.89**	**22.26**	**73.78**	**22.58**

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2007							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	73.06	17.76	74.15	18.45	73.26	17.73	80.77	18.12
Alaska	73.95	75.42	75.02	80.00	74.42	78.14	74.23	80.57
Arizona	92.20	32.17	91.33	32.64	93.04	34.78	93.78	33.76
Arkansas	60.60	3.77	64.23	3.81	66.77	4.18	77.11	4.42
California	58.43	4.93	61.36	5.43	63.42	NA	67.34	NA
Colorado	93.92	0.38	93.28	NA	95.90	NA	96.01	0.04
Connecticut	67.16	47.97	72.34	51.14	73.62	49.45	75.14	47.36
Delaware	54.35	9.73	61.31	9.04	69.06	12.92	76.23	15.26
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	2.26	100.00	1.61	100.00	1.32	100.00	1.97
Georgia	100.00	4.61	100.00	4.63	100.00	5.26	100.00	5.02
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	76.73	1.88	78.25	1.73	84.08	1.83	87.19	1.75
Illinois	38.55	6.11	46.76	8.52	43.98	8.63	47.49	10.88
Indiana	72.42	5.23	63.33	5.74	78.68	7.25	77.38	5.44
Iowa	64.53	6.18	63.15	6.90	74.63	7.22	76.78	7.61
Kansas	53.89	10.08	61.13	5.06	62.83	1.44	71.32	1.50
Kentucky	75.61	14.43	76.06	13.27	79.60	14.63	83.43	14.02
Louisiana	97.56	33.04	97.73	29.46	97.93	28.31	98.15	26.83
Maine	39.74	4.13	43.82	4.01	44.91	6.87	51.73	6.16
Maryland	100.00	NA	100.00	5.86	100.00	9.60	100.00	10.63
Massachusetts	51.17	21.22	67.40	30.00	64.75	30.45	69.68	36.88
Michigan	NA	6.09	100.00	9.28	100.00	11.18	100.00	14.11
Minnesota	94.82	33.39	89.10	24.01	97.54	34.77	96.34	35.58
Mississippi	81.09	11.47	82.58	10.82	89.67	12.70	92.97	14.22
Missouri	67.15	9.42	72.88	9.82	75.19	11.47	81.95	15.57
Montana	84.07	0.36	83.95	0.51	78.27	0.94	78.87	0.91
Nebraska	52.31	10.34	56.40	11.42	58.55	12.85	68.92	15.93
Nevada	61.67	11.82	64.42	16.84	65.50	19.05	70.63	19.28
New Hampshire	59.50	8.84	67.79	15.19	NA	NA	NA	12.83
New Jersey	28.28	17.78	31.53	17.37	42.48	23.29	49.59	21.08
New Mexico	53.60	7.08	54.95	8.76	54.78	7.86	61.87	5.00
New York	100.00	7.46	100.00	9.65	100.00	12.71	NA	NA
North Carolina	82.65	21.52	NA	21.99	85.96	22.58	87.27	22.79
North Dakota	85.89	46.23	87.97	60.73	92.71	57.83	93.80	24.17
Ohio	100.00	1.16	100.00	1.19	100.00	1.68	100.00	2.28
Oklahoma	37.26	0.57	45.30	0.62	NA	0.40	62.30	0.88
Oregon	97.45	21.78	97.80	20.77	98.16	21.81	98.58	22.95
Pennsylvania	100.00	2.51	100.00	3.85	100.00	4.04	100.00	5.71
Rhode Island	54.70	NA	85.45	10.32	72.79	12.96	72.63	15.31
South Carolina	93.93	39.57	93.63	39.10	94.03	37.71	94.26	39.02
South Dakota	67.33	12.20	72.64	16.29	81.06	15.26	83.66	31.46
Tennessee	85.42	28.64	87.91	29.99	89.29	27.83	93.22	32.34
Texas	78.86	57.48	78.90	55.72	81.22	54.58	82.77	53.94
Utah	83.44	12.71	82.50	13.29	85.90	14.62	88.73	14.43
Vermont	100.00	71.81	100.00	72.31	100.00	76.25	100.00	81.89
Virginia	100.00	NA	100.00	14.82	100.00	16.53	100.00	16.40
Washington	84.53	14.76	86.12	16.94	88.03	18.78	90.27	23.22
West Virginia	33.42	22.78	40.13	21.89	58.83	20.21	70.97	19.69
Wisconsin	59.74	10.54	63.24	12.50	74.25	16.39	77.88	22.35
Wyoming	46.03	2.06	45.46	2.88	45.54	3.78	43.16	R3.50
Total	**73.56**	**23.28**	**77.85**	**22.60**	**80.95**	**21.92**	**83.27**	**21.63**

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2007				2006			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.63	18.47	77.74	17.92	80.17	23.52	81.47	25.58
Alaska	75.65	79.43	87.04	80.59	56.33	68.92	74.54	73.80
Arizona	94.47	35.63	95.42	41.80	93.11	37.89	93.81	37.62
Arkansas	81.02	NA	77.35	4.43	71.73	4.79	75.02	5.83
California	62.88	7.19	65.71	6.07	64.74	5.68	66.16	6.16
Colorado	96.27	0.03	97.61	0.03	95.37	0.63	95.69	0.10
Connecticut	73.25	49.98	71.15	50.58	71.04	48.53	70.57	47.77
Delaware	82.03	15.57	75.94	10.27	77.46	9.02	76.40	10.71
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	1.77	100.00	1.49	100.00	3.09	100.00	3.13
Georgia	100.00	5.48	100.00	5.45	100.00	16.66	100.00	16.65
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	90.10	2.15	88.18	2.37	85.80	2.07	89.04	2.60
Illinois	45.58	10.91	44.94	9.69	39.81	8.73	42.34	9.57
Indiana	82.13	8.88	80.64	8.76	79.45	7.15	80.36	8.37
Iowa	80.81	9.62	81.26	10.53	75.93	8.56	80.09	10.21
Kansas	70.21	1.58	66.06	1.33	65.31	7.69	67.81	2.19
Kentucky	82.96	14.95	83.21	13.70	81.31	15.78	83.36	17.59
Louisiana	97.50	31.18	97.73	29.38	98.42	27.82	97.56	30.85
Maine	52.33	6.93	50.21	6.21	48.68	5.18	47.01	4.84
Maryland	100.00	13.26	100.00	12.65	100.00	6.74	100.00	9.22
Massachusetts	66.47	35.84	68.12	35.05	70.59	34.41	67.48	31.24
Michigan	100.00	13.89	100.00	12.17	100.00	10.18	100.00	13.58
Minnesota	96.09	38.97	96.79	37.08	93.72	34.38	98.00	34.50
Mississippi	93.95	16.09	95.33	15.04	94.88	20.03	93.09	18.02
Missouri	91.42	17.33	71.95	14.36	76.42	13.59	76.95	17.14
Montana	81.05	1.23	80.84	NA	76.90	0.69	80.55	0.95
Nebraska	65.08	14.28	62.48	13.36	65.27	14.16	64.55	15.02
Nevada	76.00	28.71	76.30	23.95	68.23	16.78	73.75	23.70
New Hampshire	76.45	18.09	72.64	13.56	75.38	14.61	74.51	15.62
New Jersey	58.55	23.86	53.62	21.76	46.90	19.32	50.94	21.57
New Mexico	60.66	5.75	64.01	6.49	64.96	11.33	68.28	13.06
New York	100.00	NA	100.00	12.97	100.00	11.70	100.00	13.69
North Carolina	90.62	21.93	88.03	19.74	82.08	20.98	84.89	22.79
North Dakota	95.20	28.26	95.00	26.05	93.02	42.28	94.93	19.11
Ohio	100.00	3.15	100.00	2.56	100.00	3.02	100.00	3.48
Oklahoma	61.45	1.54	51.41	1.36	49.66	1.12	50.93	1.21
Oregon	98.70	24.33	98.98	23.56	98.50	26.56	98.88	24.00
Pennsylvania	100.00	5.94	100.00	4.62	100.00	5.53	100.00	5.43
Rhode Island	72.29	19.29	71.19	13.20	73.14	13.57	67.07	15.73
South Carolina	94.96	39.87	95.23	40.40	95.04	71.35	95.22	44.62
South Dakota	86.52	31.95	84.69	33.95	82.12	33.62	85.52	35.36
Tennessee	93.87	35.50	92.91	30.82	91.97	39.42	93.41	39.72
Texas	86.77	53.14	86.40	54.25	80.98	55.37	84.78	55.57
Utah	88.47	13.60	90.55	14.44	86.76	20.10	89.76	16.00
Vermont	100.00	84.18	100.00	83.07	100.00	78.43	100.00	79.51
Virginia	100.00	19.28	100.00	16.33	100.00	13.91	100.00	15.72
Washington	89.74	22.42	91.78	23.55	88.94	20.16	91.78	22.33
West Virginia	72.68	16.70	67.94	NA	56.00	16.97	63.90	16.66
Wisconsin	80.56	22.01	79.06	20.66	76.05	18.28	79.93	24.25
Wyoming	43.84	4.23	46.88	4.40	47.76	3.58	50.90	3.85
Total	**83.77**	**22.05**	**82.98**	**21.95**	**80.69**	**23.51**	**82.56**	**23.50**

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	74.59	24.61	71.98	24.54	74.12	23.44	76.77	23.00
Alaska	68.89	81.32	53.64	65.52	52.13	70.44	49.76	65.84
Arizona	91.92	37.07	91.54	39.70	90.93	37.94	90.10	35.88
Arkansas	69.42	5.49	63.62	5.43	62.55	4.10	55.79	3.33
California	62.77	6.11	60.53	5.35	56.95	4.91	53.34	4.69
Colorado	95.18	0.11	96.61	0.31	96.57	1.01	95.41	2.01
Connecticut	68.81	42.47	67.30	52.19	66.05	50.45	67.41	49.93
Delaware	70.91	8.35	58.40	9.26	64.36	8.52	61.16	7.50
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	4.21	100.00	2.42	100.00	3.05	100.00	2.85
Georgia	100.00	17.44	100.00	17.71	100.00	15.43	100.00	15.89
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	82.49	2.35	77.03	1.95	78.16	1.48	78.82	1.55
Illinois	38.04	7.74	33.66	8.51	29.11	6.56	27.31	6.38
Indiana	79.16	8.27	83.18	8.23	77.12	6.28	75.07	5.87
Iowa	78.80	11.97	75.36	9.46	65.90	7.16	66.09	6.72
Kansas	61.62	2.21	53.24	3.86	58.45	9.91	52.33	17.85
Kentucky	83.05	15.51	79.49	15.68	75.43	14.61	73.24	15.65
Louisiana	97.70	28.00	97.66	25.14	99.07	25.77	99.14	28.87
Maine	42.41	5.03	39.32	5.60	27.82	3.78	39.25	4.67
Maryland	100.00	7.73	100.00	5.77	100.00	6.45	100.00	3.86
Massachusetts	67.82	32.24	64.85	23.70	67.33	26.54	66.84	26.47
Michigan	100.00	10.58	100.00	6.96	100.00	5.19	100.00	4.48
Minnesota	95.52	34.12	92.27	23.81	85.45	25.52	70.76	42.06
Mississippi	94.51	15.63	94.11	17.48	92.97	16.62	93.60	17.21
Missouri	74.77	13.57	65.70	11.11	65.89	10.55	66.17	9.86
Montana	73.28	0.59	72.13	0.32	66.94	0.17	53.04	0.14
Nebraska	55.30	12.50	58.55	13.94	63.52	12.74	61.80	9.40
Nevada	66.03	16.63	63.26	16.89	61.04	11.49	57.71	10.57
New Hampshire	66.34	8.78	62.95	12.79	55.67	7.98	56.06	9.12
New Jersey	45.72	19.66	33.02	16.47	29.92	15.46	22.20	18.91
New Mexico	63.97	10.91	63.71	9.15	62.57	10.13	62.97	17.23
New York	100.00	13.56	100.00	10.81	100.00	9.62	100.00	9.85
North Carolina	79.97	22.11	79.61	17.04	77.34	16.48	75.27	18.22
North Dakota	93.63	52.63	91.67	56.32	89.08	43.37	85.80	13.86
Ohio	100.00	3.02	100.00	2.17	100.00	2.20	100.00	2.10
Oklahoma	39.08	1.35	30.85	1.37	42.08	0.89	36.85	0.81
Oregon	98.50	21.46	98.28	20.46	97.71	21.61	97.48	21.19
Pennsylvania	100.00	4.59	100.00	4.17	100.00	6.18	100.00	4.08
Rhode Island	62.73	10.50	68.32	12.85	67.14	11.38	72.31	10.53
South Carolina	95.07	48.63	94.75	74.78	93.94	70.56	93.77	77.16
South Dakota	83.90	33.67	77.06	31.49	75.94	27.78	69.96	30.13
Tennessee	91.05	42.07	88.05	38.70	86.04	35.35	86.20	35.96
Texas	77.93	56.49	76.48	57.90	74.98	54.15	74.61	57.44
Utah	88.46	15.81	87.01	15.33	84.18	13.43	81.04	13.86
Vermont	100.00	75.08	100.00	76.35	100.00	71.50	100.00	69.69
Virginia	100.00	15.95	100.00	14.53	100.00	12.66	100.00	8.03
Washington	90.65	21.83	88.92	19.22	84.74	17.11	84.18	16.82
West Virginia	58.01	16.37	44.61	16.74	33.87	18.95	30.24	16.44
Wisconsin	78.29	22.85	73.79	18.20	65.07	13.26	61.80	12.34
Wyoming	50.66	3.94	52.77	3.42	50.60	2.91	49.46	2.36
Total	**80.19**	**23.06**	**77.18**	**22.96**	**74.53**	**22.22**	**72.37**	**23.82**

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

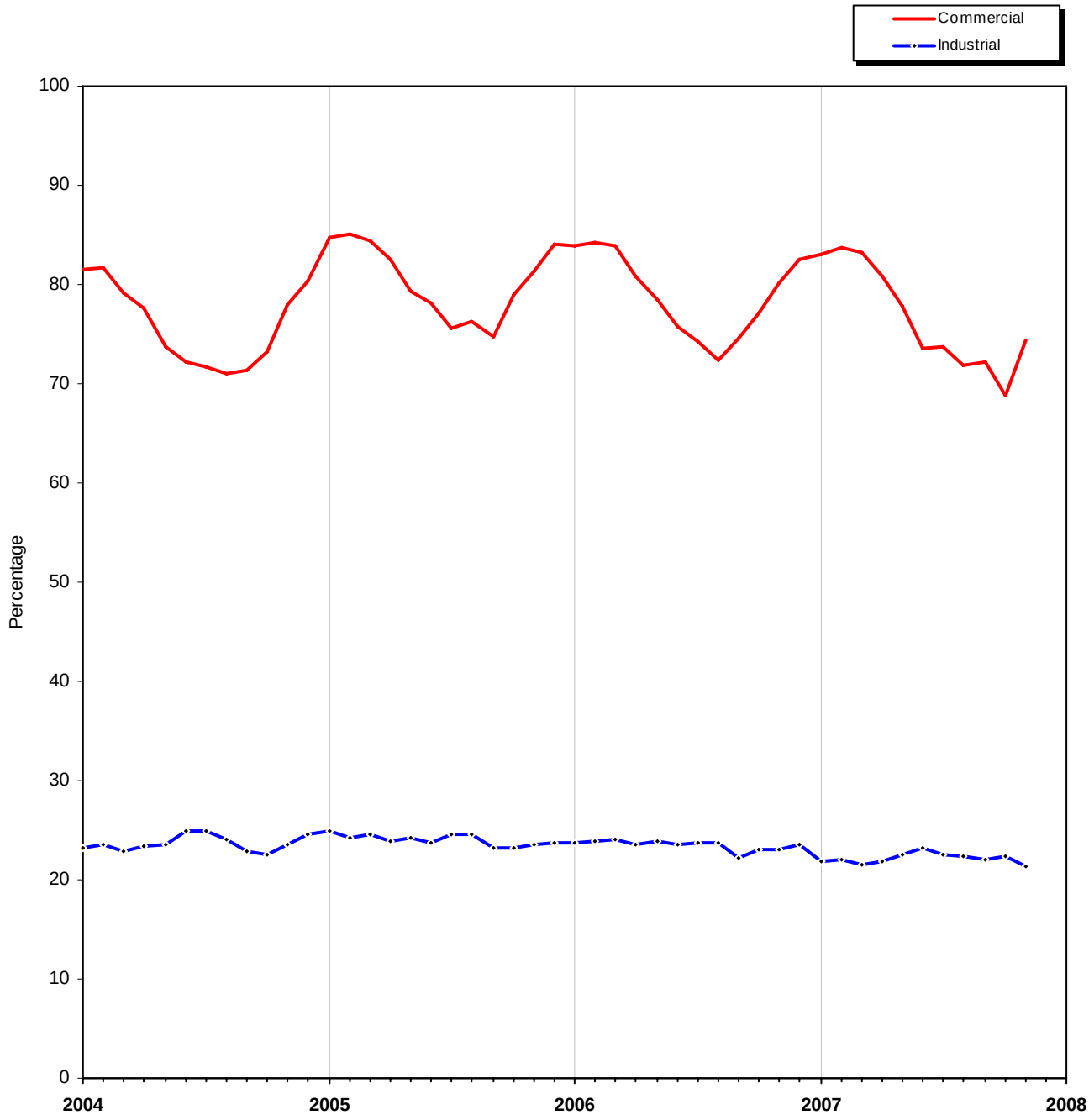
State	2006							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.57	22.52	77.80	22.17	74.83	23.87	81.11	24.10
Alaska	50.66	62.06	48.38	69.78	44.56	66.67	53.22	67.56
Arizona	91.81	38.33	92.48	37.56	92.40	36.41	93.38	37.65
Arkansas	62.85	3.74	62.75	4.10	64.38	4.04	74.21	4.64
California	58.94	4.57	62.80	5.38	66.87	6.03	67.02	5.92
Colorado	94.87	1.64	91.81	1.54	92.02	1.11	91.26	0.59
Connecticut	68.70	51.84	68.61	49.03	68.50	49.96	71.55	47.14
Delaware	68.24	7.59	70.48	6.20	72.01	8.94	81.61	11.02
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	5.30	100.00	2.39	100.00	2.29	100.00	2.78
Georgia	100.00	14.89	100.00	16.40	100.00	12.47	100.00	12.28
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	79.41	1.59	83.06	1.51	81.82	1.77	87.25	2.03
Illinois	29.45	5.35	27.70	4.92	36.72	7.45	41.87	8.84
Indiana	75.29	6.40	70.83	5.01	75.61	7.02	74.90	4.30
Iowa	66.18	5.68	65.32	6.40	71.02	7.43	67.80	6.16
Kansas	48.28	17.07	56.39	13.68	59.61	9.97	68.45	6.07
Kentucky	74.18	15.99	78.53	14.18	72.53	14.92	83.50	14.80
Louisiana	99.17	27.40	99.12	27.68	98.93	28.25	98.87	26.25
Maine	36.03	4.73	49.16	4.57	38.79	4.62	23.51	5.29
Maryland	100.00	3.66	100.00	4.43	100.00	4.52	100.00	6.14
Massachusetts	62.00	25.24	66.45	28.65	70.48	31.49	67.82	36.89
Michigan	100.00	3.75	100.00	5.12	100.00	7.25	100.00	10.83
Minnesota	79.41	29.68	85.48	33.64	97.45	31.06	90.87	39.65
Mississippi	92.73	18.08	92.90	19.21	93.04	19.53	94.19	23.55
Missouri	65.71	10.16	69.90	10.50	70.52	10.87	79.18	14.14
Montana	56.10	0.23	57.93	0.36	79.13	0.56	80.97	0.89
Nebraska	60.14	10.22	61.55	11.95	64.92	15.77	67.23	16.08
Nevada	60.54	11.68	62.54	11.91	63.24	14.82	69.01	14.72
New Hampshire	65.69	4.76	67.84	12.88	71.40	17.72	72.58	18.16
New Jersey	23.34	18.30	33.63	16.13	38.74	16.84	51.83	18.77
New Mexico	64.26	15.53	61.17	14.18	60.00	12.57	62.03	11.59
New York	100.00	10.96	100.00	11.44	100.00	7.60	100.00	9.61
North Carolina	77.66	17.41	77.69	17.36	78.82	18.69	82.12	20.58
North Dakota	88.96	13.08	83.83	61.21	88.17	58.58	92.57	53.15
Ohio	100.00	2.17	100.00	2.16	100.00	2.10	100.00	2.66
Oklahoma	40.37	0.44	40.49	0.82	38.77	0.73	58.29	1.04
Oregon	97.63	23.16	97.70	24.32	97.91	25.42	98.27	26.49
Pennsylvania	100.00	4.11	100.00	4.16	100.00	4.78	100.00	5.25
Rhode Island	73.00	8.75	75.80	13.29	74.66	12.47	78.12	15.00
South Carolina	94.33	75.93	93.96	75.33	94.43	71.21	94.60	80.23
South Dakota	74.23	27.56	74.55	30.33	83.88	39.16	76.40	31.27
Tennessee	85.68	36.02	87.22	39.58	90.08	37.95	93.09	37.83
Texas	74.60	58.09	77.65	54.69	78.64	55.32	81.91	55.64
Utah	81.62	24.20	82.54	24.73	83.04	24.05	86.91	23.97
Vermont	100.00	71.66	100.00	72.88	100.00	73.33	100.00	77.24
Virginia	100.00	9.51	100.00	10.36	100.00	13.78	100.00	13.15
Washington	83.45	17.15	84.02	17.78	85.72	19.54	87.28	19.68
West Virginia	24.68	15.66	37.95	20.28	42.84	16.91	55.07	18.61
Wisconsin	66.03	11.08	64.66	13.51	66.54	14.09	72.79	13.35
Wyoming	44.51	2.29	41.36	2.79	46.12	3.39	44.06	3.96
Total	**74.31**	**23.81**	**75.70**	**23.53**	**78.40**	**23.91**	**80.80**	**23.62**

[R] Revised data.
[NA] Not available.

Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007



Source: Table 23.

Table 24

Table 24. Natural Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal[a]	702	665	758	840	443
2006	562	523	669	742	412
2007	750	692	764	789	458
% Diff (normal to 2007)	6.84	4.06	0.79	-6.07	3.39
% Diff (2006 to 2007)	33.45	32.31	14.20	6.33	11.17
December					
Normal[a]	1,045	994	1,136	1,250	700
2006	841	776	920	1,011	556
2007	1,094	973	1,118	1,290	591
% Diff (normal to 2007)	4.69	-2.11	-1.58	3.20	-15.57
% Diff (2006 to 2007)	30.08	25.39	21.52	27.60	6.29
November to December					
Normal[a]	1,747	1,659	1,894	2,090	1,143
2006	1,403	1,299	1,589	1,753	968
2007	1,844	1,665	1,882	2,079	1,049
% Diff (normal to 2007)	5.55	0.36	-0.63	-0.53	-8.22
% Diff (2006 to 2007)	31.43	28.18	18.44	18.60	8.37

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific[b]	U.S. Average[b]
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal[a]	455	305	739	366	589
2006	452	262	646	306	508
2007	456	265	610	287	566
% Diff (normal to 2007)	0.22	-13.11	-17.46	-21.58	-3.90
% Diff (2006 to 2007)	0.88	1.15	-5.57	-6.21	11.42
December					
Normal[a]	722	538	998	530	885
2006	605	481	974	511	743
2007	577	468	1,046	587	871
% Diff (normal to 2007)	-20.08	-13.01	4.81	10.75	-1.58
% Diff (2006 to 2007)	-4.63	-2.70	7.39	14.87	17.23
November to December					
Normal[a]	1,177	843	1,737	896	1,474
2006	1,057	743	1,620	817	1,251
2007	1,033	733	1,656	874	1,437
% Diff (normal to 2007)	-12.23	-13.05	-4.66	-2.46	-2.51
% Diff (2006 to 2007)	-2.27	-1.35	2.22	6.98	14.87

[a] Normal is based on calculations of data from 1971 through 2000.
[b] Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.
Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (*NGM*). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (*NGA*) for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the *NGA*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications.

Preliminary data are revised after publication of the *NGA*.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA*.

Annual Data

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and

nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry

Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 24 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:
http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C.j) were included in the certainty stratum. The formula for C.j was:

$$C_{.j} = \frac{X_{.j}}{2n} \qquad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors (Xi.). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n\frac{X2}{X_{..}} \qquad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

$X2$ = the sum within State of the Xi. for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X2}{m}\right)I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X2 was the sum within State of the X_i. for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \qquad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_{\cdot j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector *j*,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector *j*.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector *j*,

R_j = the reported revenue from natural gas sales within the State in consumer sector *j*,

V_j = the reported volume of natural gas sales within the State in consumer sector *j*.

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s}\right) * \left(\frac{V_s}{V_s + V_t}\right)\right] + \left[\left(\frac{Rm_s}{Vm_s}\right) * \left(\frac{V_t}{V_s + V_t}\right)\right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial) ,

R_s = the reported revenue from natural gas sales by local distribution companies within the State in *s* (residential or commercial) ,

V_s = the reported volume of natural gas sales by local distribution companies within the State in *s* (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in *s* (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in *s* (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in *s* (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$ = the predicted j_{th} division volume in month t,

b_0 = an intercept term,

h_j = the coefficient for the j_{th} Census Division heating degree days,

H_{jt} = the j_{th} Census Division heating degree days for the t_{th} month being imputed,

d_t = the coefficient for the t_{th} monthly dummy variable D_t, and,

D_t = a dummy variable with value = 1 if the t_{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$ = the predicted total industrial sector volume for the j_{th} Census Division in month t,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j_{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j_{th} Census Division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j}\right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k_{th} nonresponse case in Census Division j for month t,

$\hat{Y}_{jt}$ = the predicted monthly sector volume in Census Division j for month t,

v_{jk} = nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (*NGM*) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V^*_{jm} = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V^*_{jm} = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R^*_{jm} = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R^*_{jm} = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^{H} \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h\left(n_h - 1\right)} \left(\sum_{i=1} \left(y_i - Tx_j \right)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, November 2007

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	142	81	448	477	0.96	NA	0.18
Alaska	0	0	0	0	--	--	--
Arizona	7	4	2	8	0.04	0.01	0.01
Arkansas	4	7	2	9	0.01	--	0.01
California	285	14	134	315	0.03	0.10	0.08
Colorado	0	0	0	0	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	90	728	376	824	NA	NA	NA
Georgia	531	505	895	1,157	0.50	NA	0.59
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	NA	2,931	514	NA	0.34	NA	NA
Indiana	1,113	328	3,386	3,579	0.31	0.12	0.55
Iowa	57	31	227	236	0.02	0.09	NA
Kansas	346	163	271	469	0.33	0.60	NA
Kentucky	2,043	299	383	2,100	0.99	0.29	NA
Louisiana	282	111	1,358	1,391	0.96	0.65	0.06
Maine	0	0	0	0	--	--	--
Maryland	0	NA	NA	NA	--	--	--
Massachusetts	0	0	0	0	--	--	--
Michigan	NA	NA	153	NA	0.18	0.28	0.33
Minnesota	1,622	157	639	1,750	0.28	0.27	0.15
Mississippi	308	76	592	672	NA	0.19	NA
Missouri	0	0	0	0	--	--	--
Montana	7	8	0	10	0.06	0.21	--
Nebraska	22	NA	NA	NA	0.41	0.23	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	NA
New Jersey	0	0	0	0	--	--	--
New Mexico	148	170	98	246	0.80	0.37	0.06
New York	2,656	2,164	511	3,464	0.29	0.32	NA
North Carolina	142	73	455	482	0.03	0.24	0.38
North Dakota	0	0	0	0	--	--	--
Ohio	2,269	296	722	2,400	0.53	0.36	NA
Oklahoma	0	0	0	0	--	--	--
Oregon	0	0	0	0	--	--	--
Pennsylvania	24	8	2,941	2,941	--	--	--
Rhode Island	0	0	NA	NA	--	--	--
South Carolina	189	143	334	410	NA	0.30	0.17
South Dakota	0	0	0	0	--	--	--
Tennessee	273	288	544	673	0.64	NA	0.41
Texas	0	0	5,069	5,069	--	--	0.10
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	130	147	NA	NA	0.39	0.52	0.62
Washington	0	0	0	0	--	--	--
West Virginia	252	217	0	332	NA	0.94	--
Wisconsin	2,123	2,449	4,183	5,292	0.18	0.33	0.14
Wyoming	53	NA	218	NA	0.11	NA	0.59
Total	**9,177**	**4,556**	**8,325**	**13,202**	**0.22**	**0.24**	**0.38**

-- Not applicable.
NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.