

# Natural Gas Monthly

## September 2007

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 <sup>st</sup> of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

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## Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: [Sheila.Darnell@eia.doe.gov](mailto:Sheila.Darnell@eia.doe.gov).

## Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

## Contents

<b>Highlights .....</b>	1
<b>Common Abbreviations .....</b>	2
<b>Appendices</b>	
A. Explanatory Notes.....	73
B. Data Sources .....	79
C. Statistical Considerations .....	83
<b>Glossary.....</b>	89
<b>Tables</b>	
1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007.....	3
2. Natural Gas Consumption in the United States, 2002-2007.....	5
3. Selected National Average Natural Gas Prices, 2002-2007 .....	7
4. U.S. Natural Gas Imports and Exports, 2005-2007.....	9
5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006 .....	13
6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007	14
7. Underground Natural Gas Storage - All Operators, 2002-2007 .....	15
8. Underground Natural Gas Storage - by Season, 2005-2007 .....	17
9. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2002-2007 .....	18
10. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2002-2007.....	19
11. Net Withdrawals from Underground Storage, by State, 2005-2007 .....	20
12. Activities of Underground Natural Gas Storage Operators, by State, July 2007 .....	24
13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007 .....	25
14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007.....	29
15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007.....	33

# Contents

16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007.....	37
17. Natural Gas Deliveries to All Consumers, by State, 2005-2007.....	41
18. Average City Gate Price, by State, 2005-2007 .....	45
19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007 .....	49
20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007 .....	53
21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007.....	57
22. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2005-2007 .....	61
23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007.....	65
A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2.....	73
C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, July 2007.....	88

## Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007 .....	4
2. Natural Gas Deliveries to Consumers in the United States, 2004-2007.....	6
3. Average Consumer Price of Natural Gas in the United States, 2004-2007 .....	8
4. Average Price of Natural Gas in the United States, 2004-2007.....	8
5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007.....	16
6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007..	71

## Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through July 2007, although electric power prices are available through May 2007.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays.

The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
2002 Total .....	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total .....	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total .....	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
<b>2005</b>									
January .....	2,040	1,637	76	1,561	4	314	730	-24	2,585
February .....	1,876	1,503	70	1,433	5	267	439	120	2,265
March .....	2,085	1,691	78	1,613	6	283	292	34	2,228
April .....	1,979	1,613	75	1,539	5	271	-222	152	1,745
May .....	2,001	1,642	76	1,566	4	275	-393	87	1,540
June .....	1,967	1,605	74	1,531	5	267	-333	80	1,551
July .....	1,994	1,637	76	1,561	5	331	-263	70	1,704
August .....	1,985	1,616	75	1,541	6	300	-220	85	1,712
September .....	1,776	1,409	65	1,344	5	302	-280	67	1,438
October .....	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November .....	1,903	1,515	70	1,445	5	314	9	-92	1,681
December .....	2,001	1,596	74	1,523	6	363	565	-109	2,348
<b>Total .....</b>	<b>23,488</b>	<b>18,951</b>	<b>876</b>	<b>18,074</b>	<b>64</b>	<b>3,612</b>	<b>51</b>	<b>440</b>	<b>22,241</b>
<b>2006</b>									
January .....	E2,012	E1,628	70	E1,557	6	305	264	R30	R2,162
February .....	E1,815	E1,465	63	E1,402	6	263	485	R13	R2,143
March .....	E2,033	E1,642	70	E1,572	6	279	200	R70	R2,128
April .....	E1,964	E1,584	69	E1,515	4	287	-254	R130	R1,681
May .....	E2,006	E1,627	73	E1,554	3	288	-368	R55	R1,533
June .....	E1,929	E1,582	70	E1,512	5	282	-311	R65	R1,553
July .....	E1,976	E1,636	73	E1,563	5	312	-161	R46	R1,766
August .....	E1,950	E1,692	72	E1,620	6	310	-189	R13	R1,761
September .....	E1,851	E1,589	72	E1,517	5	281	-357	R19	R1,465
October .....	E2,043	E1,686	74	E1,613	5	275	-131	R116	R1,646
November .....	E1,937	E1,604	71	E1,532	5	269	47	R89	R1,764
December .....	E2,049	E1,646	72	E1,574	6	311	342	R119	R2,114
<b>Total .....</b>	<b>E23,566</b>	<b>E19,382</b>	<b>851</b>	<b>E18,531</b>	<b>63</b>	<b>3,463</b>	<b>-431</b>	<b>R91</b>	<b>R21,716</b>
<b>2007</b>									
January .....	2,049	E1,650	69	E1,580	6	324	684	-144	2,451
February .....	1,847	E1,486	64	E1,422	6	314	731	82	2,556
March .....	2,078	E1,674	74	E1,600	6	324	48	130	2,108
April .....	1,999	E1,620	71	E1,549	E4	E310	-120	54	1,798
May .....	2,077	RE1,651	75	RE1,577	E3	E307	-459	R118	R1,546
June .....	R1,978	RE1,639	R71	RE1,568	E5	RE305	-389	R59	R1,547
July .....	2,052	E1,697	74	E1,623	E5	E316	-313	69	1,700
<b>2007 YTD.....</b>	<b>14,081</b>	<b>E11,418</b>	<b>499</b>	<b>E10,920</b>	<b>E35</b>	<b>E2,200</b>	<b>183</b>	<b>369</b>	<b>13,706</b>
<b>2006 YTD.....</b>	<b>E13,735</b>	<b>E11,165</b>	<b>489</b>	<b>E10,676</b>	<b>35</b>	<b>2,016</b>	<b>-144</b>	<b>383</b>	<b>12,966</b>
<b>2005 YTD.....</b>	<b>13,941</b>	<b>11,328</b>	<b>524</b>	<b>10,804</b>	<b>36</b>	<b>2,008</b>	<b>250</b>	<b>519</b>	<b>13,617</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production (wet) minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

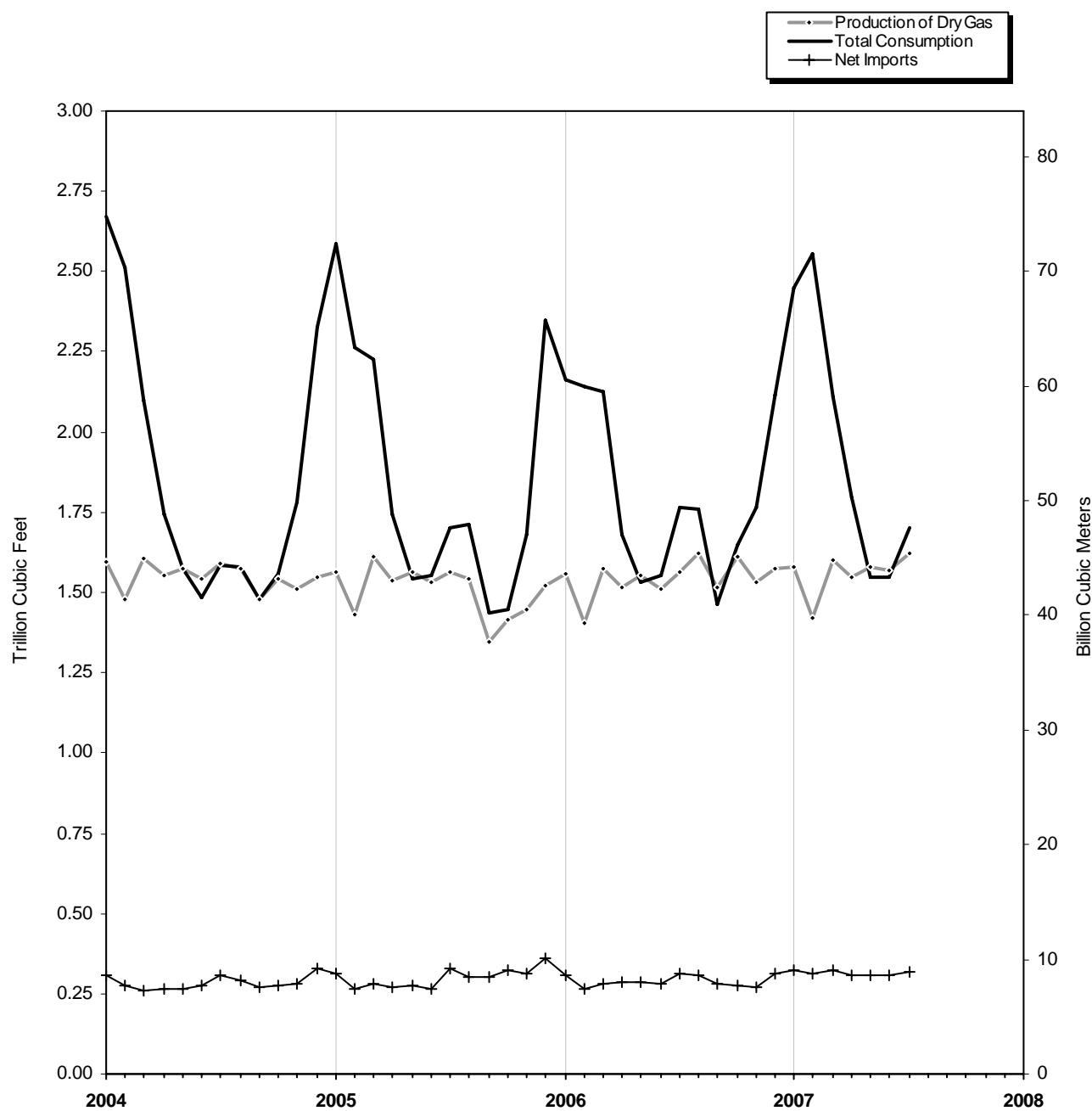
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

# Figure 1

**Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007**



Source: Table 1.

Table 2

**Table 2. Natural Gas Consumption in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total .....	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total .....	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total .....	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
<b>2005</b>									
January.....	96	69	889	481	664	385	2	2,420	2,585
February.....	89	60	756	426	602	331	2	2,116	2,265
March.....	99	59	675	390	617	386	2	2,070	2,228
April.....	94	46	382	252	578	390	2	1,605	1,745
May.....	95	40	246	180	553	423	2	1,405	1,540
June.....	93	40	151	141	529	594	2	1,417	1,551
July.....	95	45	122	130	534	777	2	1,565	1,704
August.....	94	45	112	129	539	791	2	1,573	1,712
September.....	84	37	118	132	488	578	2	1,317	1,438
October.....	88	38	201	167	513	435	2	1,319	1,445
November.....	90	44	386	248	539	373	2	1,548	1,681
December.....	94	62	768	426	589	406	2	2,191	2,348
<b>Total.....</b>	<b>1,112</b>	<b>585</b>	<b>4,806</b>	<b>3,102</b>	<b>6,746</b>	<b>5,869</b>	<b>22</b>	<b>20,545</b>	<b>22,241</b>
<b>2006</b>									
January.....	E95	57	712	397	R583	316	2	R2,010	R2,162
February.....	E86	R56	701	391	R560	347	2	R2,000	R2,143
March.....	E96	56	625	354	R585	410	2	R1,976	R2,128
April.....	E93	44	R355	R227	R536	425	2	R1,544	R1,681
May.....	E95	R40	203	161	R523	508	2	R1,397	R1,533
June.....	E93	41	141	R135	R510	632	2	R1,419	R1,553
July.....	E96	R46	115	R122	R514	870	2	R1,624	R1,766
August.....	E99	R46	108	R127	R534	844	2	R1,615	R1,761
September.....	E93	39	125	R133	R522	552	2	R1,333	R1,465
October.....	E99	R43	240	R188	R545	530	2	R1,504	R1,646
November.....	E94	R46	412	257	R554	399	2	R1,624	R1,764
December.....	E97	56	620	346	R580	413	2	R1,962	R2,114
<b>Total.....</b>	<b>E1,137</b>	<b>R571</b>	<b>4,355</b>	<b>R2,837</b>	<b>R6,545</b>	<b>6,247</b>	<b>24</b>	<b>R20,009</b>	<b>R21,716</b>
<b>2007</b>									
January.....	E97	64	802	431	608	446	2	2,290	2,451
February.....	E87	67	898	476	585	440	2	2,402	2,556
March.....	E98	55	616	353	562	421	2	1,954	2,108
April.....	E95	47	409	259	523	462	2	1,655	1,798
May.....	RE97	41	216	168	508	513	2	R1,408	R1,546
June.....	E96	41	137	135	503	R633	2	R1,410	R1,547
July.....	E100	45	118	123	507	E807	2	E1,556	1,700
<b>2007 YTD<sup>c</sup> .....</b>	<b>E670</b>	<b>360</b>	<b>3,196</b>	<b>1,946</b>	<b>3,797</b>	<b>E3,722</b>	<b>15</b>	<b>E12,676</b>	<b>13,706</b>
<b>2006 YTD<sup>c</sup> .....</b>	<b>E655</b>	<b>341</b>	<b>2,851</b>	<b>1,786</b>	<b>3,810</b>	<b>3,508</b>	<b>14</b>	<b>11,970</b>	<b>12,966</b>
<b>2005 YTD<sup>c</sup> .....</b>	<b>661</b>	<b>359</b>	<b>3,221</b>	<b>2,000</b>	<b>4,078</b>	<b>3,286</b>	<b>13</b>	<b>12,597</b>	<b>13,617</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

R Revised data.

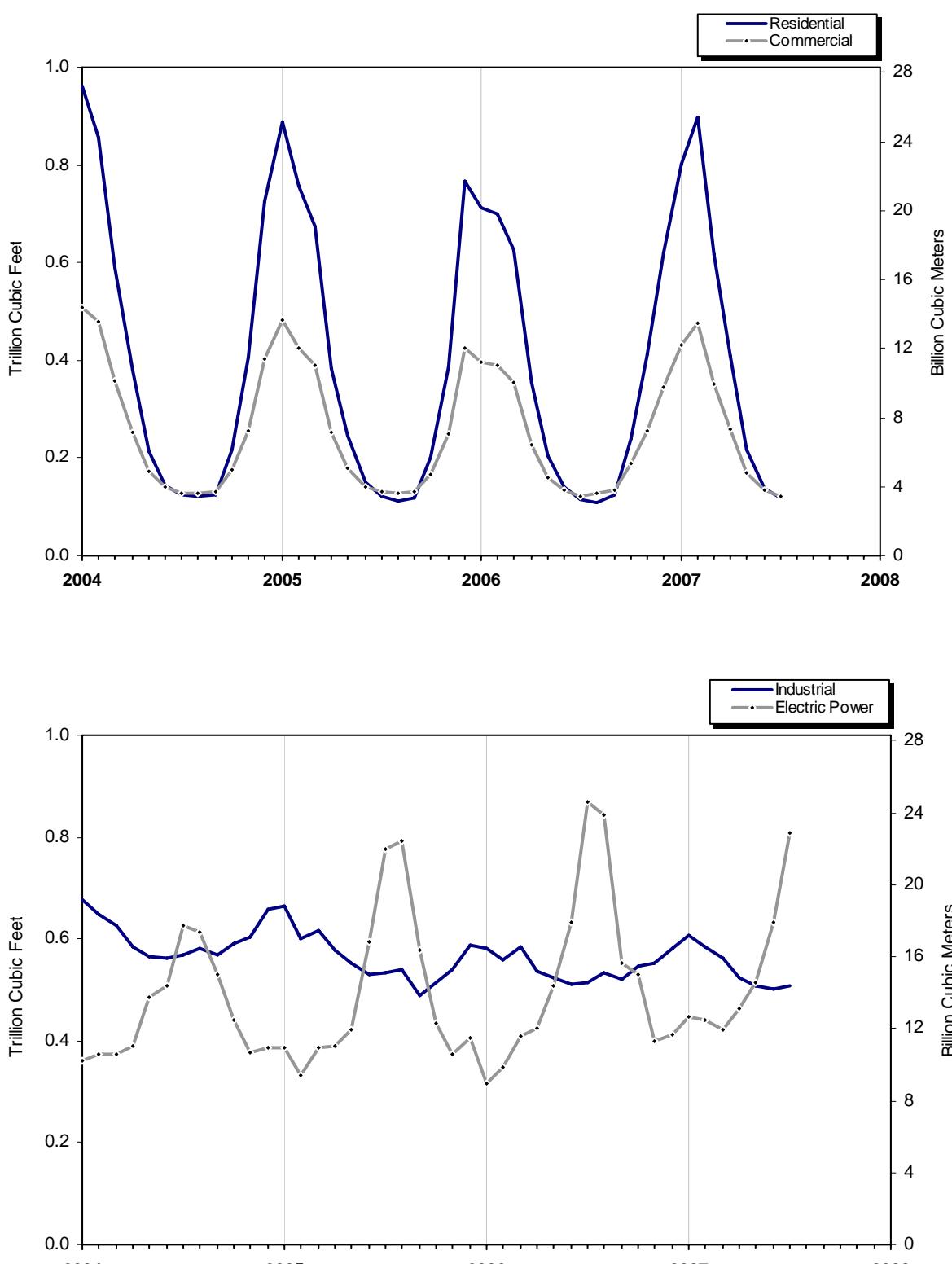
RE Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2002-2005: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual* 2005. January 2006 through the current month: Form EIA-895 (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

## Figure 2

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007**



Source: Table 2.

Table 3

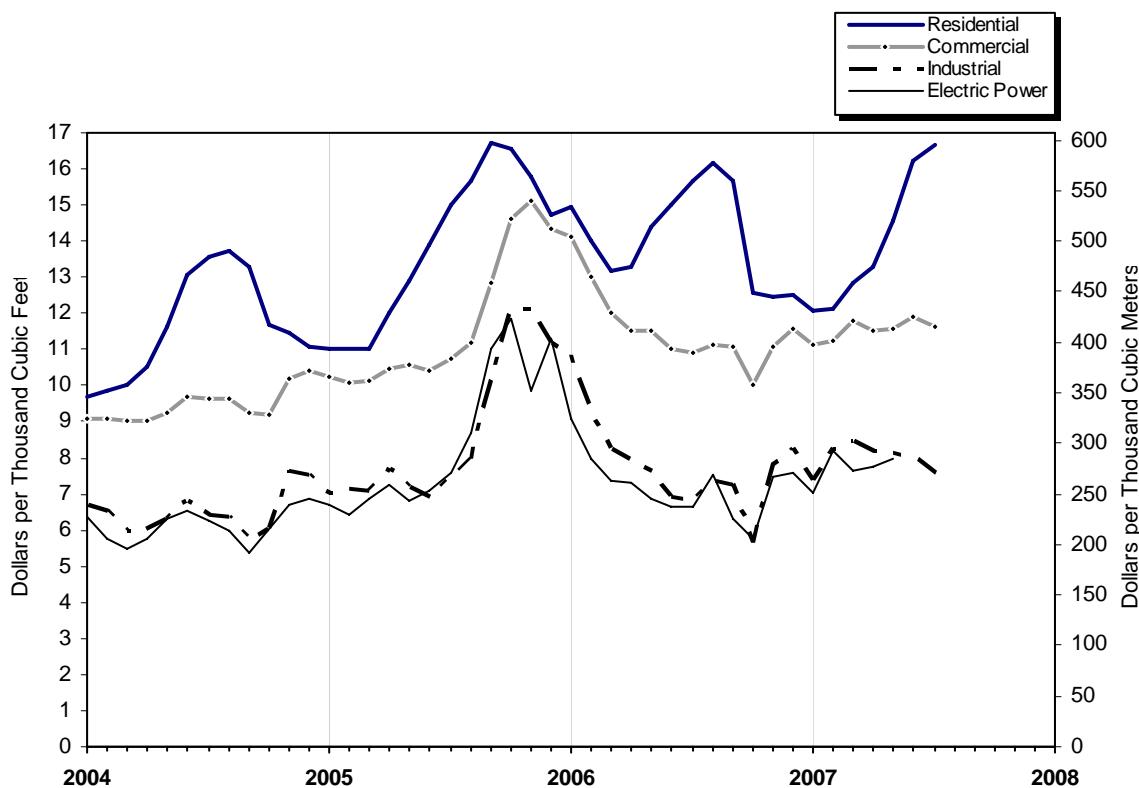
**Table 3. Selected National Average Natural Gas Prices, 2002-2007**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>	
			Residential Price	Commercial		Industrial			
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>		
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
<b>2005</b>									
January.....	5.80	7.05	11.03	10.23	85.22	7.05	24.67	6.72	
February.....	5.74	7.09	11.02	10.08	85.48	7.14	24.11	6.42	
March.....	5.95	7.24	11.00	10.16	84.96	7.11	24.37	6.84	
April.....	6.58	7.79	12.02	10.49	83.21	7.71	23.71	7.27	
May.....	6.24	7.51	12.88	10.55	80.14	7.19	23.97	6.83	
June.....	6.09	7.30	13.92	10.41	78.98	6.92	23.44	7.08	
July.....	6.71	7.68	14.99	10.73	76.59	7.40	24.21	7.58	
August.....	6.48	8.20	15.66	11.19	77.19	7.99	24.31	8.67	
September.....	8.96	10.26	16.70	12.82	75.78	10.19	22.95	11.01	
October.....	10.35	12.16	16.56	14.62	79.59	12.07	22.97	11.85	
November.....	9.91	11.57	15.78	15.11	81.83	12.13	23.20	9.87	
December.....	9.08	10.77	14.75	14.32	84.48	11.17	23.44	11.28	
<b>Annual Average.....</b>	<b>7.33</b>	<b>8.67</b>	<b>12.84</b>	<b>11.59</b>	<b>82.71</b>	<b>8.56</b>	<b>23.81</b>	<b>8.48</b>	
<b>2006</b>									
January.....	E8.66	10.75	14.94	14.11	83.79	R10.85	R22.34	9.09	
February.....	E7.28	9.27	14.00	13.00	84.03	R9.31	R22.16	7.99	
March.....	E6.52	8.74	13.20	12.01	83.87	R8.24	R22.31	7.35	
April.....	E6.59	8.28	R13.28	R11.51	R80.84	7.94	R21.92	7.31	
May.....	E6.19	7.94	14.40	11.54	R78.37	R7.65	R22.33	6.87	
June.....	E5.80	7.29	15.03	11.03	R75.65	6.91	R21.86	6.67	
July.....	E5.82	7.27	15.69	R10.92	R74.35	R6.80	R22.03	6.67	
August.....	E6.51	7.96	16.17	11.14	R72.12	7.39	R22.37	7.52	
September.....	E5.51	7.58	15.69	11.10	R74.30	7.23	R20.59	6.32	
October.....	E5.03	6.34	12.57	10.05	R77.05	5.63	R21.25	5.75	
November.....	E6.43	8.39	12.47	11.05	80.06	7.79	R21.33	7.48	
December.....	E6.65	8.66	12.53	11.57	82.35	8.26	R21.90	7.56	
<b>Annual Average.....</b>	<b>E6.42</b>	<b>8.54</b>	<b>13.75</b>	<b>11.97</b>	<b>R80.57</b>	<b>R7.89</b>	<b>R21.87</b>	<b>7.09</b>	
<b>2007</b>									
January.....	E5.92	7.86	12.08	11.12	82.99	7.36	22.24	7.04	
February.....	E6.66	8.60	12.13	11.23	83.68	8.27	21.99	8.17	
March.....	E6.56	8.81	12.85	11.82	83.25	8.47	21.22	7.64	
April.....	E6.56	8.17	13.28	11.54	80.88	8.17	21.43	7.76	
May.....	E6.98	R8.33	14.59	11.58	R77.83	8.14	22.43	7.96	
June.....	E6.86	R8.39	16.22	11.91	73.52	R8.01	R22.96	NA	
July.....	E6.19	7.94	16.65	11.63	73.83	7.58	22.03	NA	
<b>2007 YTD<sup>d</sup>.....</b>	<b>E6.53</b>	<b>8.31</b>	<b>12.91</b>	<b>11.45</b>	<b>81.24</b>	<b>7.99</b>	<b>22.03</b>	<b>7.72</b>	
<b>2006 YTD<sup>d</sup>.....</b>	<b>E6.69</b>	<b>8.93</b>	<b>14.12</b>	<b>12.47</b>	<b>81.74</b>	<b>8.31</b>	<b>22.14</b>	<b>7.60</b>	
<b>2005 YTD<sup>d</sup>.....</b>	<b>6.16</b>	<b>7.30</b>	<b>11.56</b>	<b>10.28</b>	<b>83.51</b>	<b>7.21</b>	<b>24.09</b>	<b>6.83</b>	

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.<sup>E</sup> Estimated data.<sup>R</sup> Revised data.<sup>NA</sup> Not available.<sup>RE</sup> Revised estimated data.**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

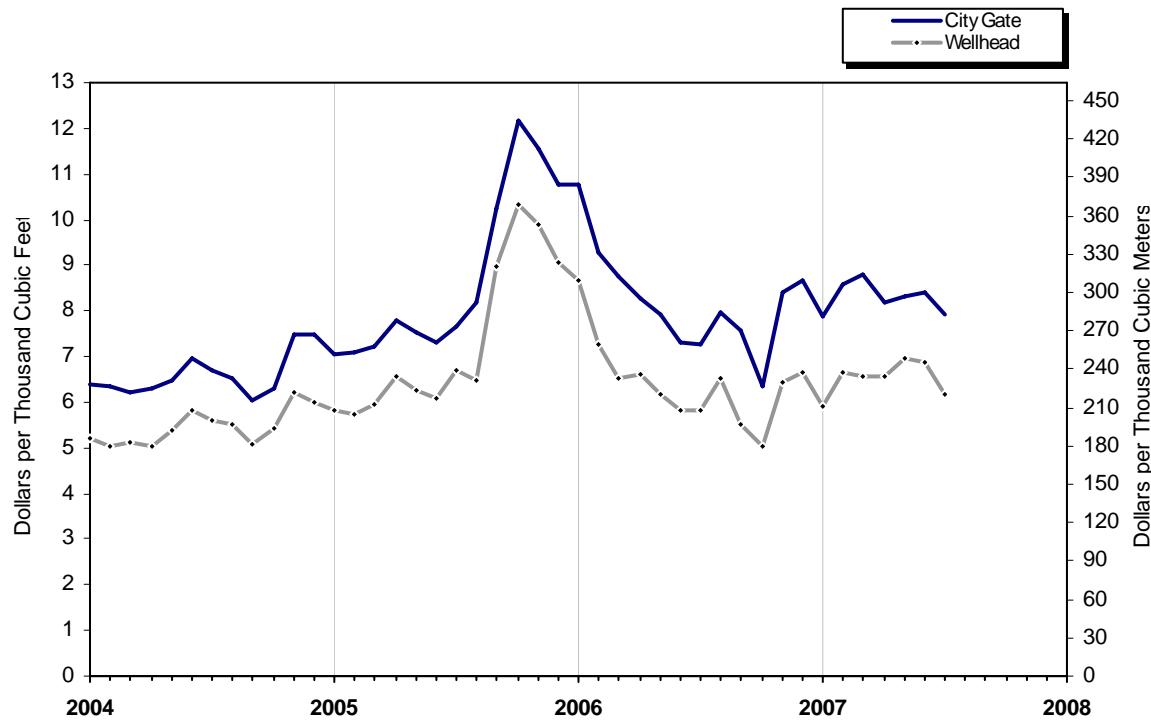
## Figures 3 and 4

**Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007**



Source: Table 3.

**Figure 4. Average Price of Natural Gas in the United States, 2004-2007**



Source: Table 3.

**Table 4**

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007					
				July	June	May			
<b>Imports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada <sup>a</sup> .....	\$2,092,563	2,073,135	2,141,316	\$283,862	\$282,708	\$283,898			
Mexico .....	17,942	2,726	826	0	0	0			
<b>Total Pipeline Imports.....</b>	<b>\$2,110,505</b>	<b>2,075,862</b>	<b>2,142,143</b>	<b>\$283,862</b>	<b>\$282,708</b>	<b>\$283,898</b>			
<b>LNG</b>									
Algeria.....	71,660	17,449	58,549	0	12,309	23,648			
Australia.....	0	0	0	0	0	0			
Brunei .....	0	0	0	0	0	0			
Egypt .....	85,247	70,954	11,646	11,948	14,804	14,914			
Equatorial Guinea .....	11,899	0	0	8,989	2,910	0			
Malaysia.....	0	0	5,610	0	0	0			
Nigeria .....	76,918	27,297	2,681	12,442	20,312	14,970			
Oman.....	0	0	2,464	0	0	0			
Qatar.....	12,065	0	2,986	3,098	5,926	3,040			
Trinidad/Tobago .....	305,106	241,050	283,031	62,378	\$30,327	37,747			
Other <sup>b</sup> .....	0	0	0	0	0	0			
<b>Total LNG Imports.....</b>	<b>\$562,895</b>	<b>356,750</b>	<b>366,966</b>	<b>98,855</b>	<b>\$86,587</b>	<b>94,319</b>			
<b>Total Imports .....</b>	<b>\$2,673,400</b>	<b>2,432,612</b>	<b>2,509,109</b>	<b>\$382,717</b>	<b>\$369,295</b>	<b>\$378,217</b>			
Average Price(dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	7.12	6.47	NA	NA	NA			
Mexico .....	6.61	6.96	6.56	--	--	--			
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>7.12</b>	<b>6.47</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Algeria.....	NA	8.48	6.64	--	NA	NA			
Australia.....	--	--	--	--	--	--			
Brunei .....	--	--	--	--	--	--			
Egypt .....	NA	6.57	6.94	NA	NA	NA			
Equatorial Guinea .....	NA	--	--	NA	NA	--			
Malaysia.....	--	--	5.97	--	--	--			
Nigeria .....	NA	7.39	7.44	NA	NA	NA			
Oman.....	--	--	5.72	--	--	--			
Qatar.....	NA	--	5.97	NA	NA	NA			
Trinidad/Tobago .....	NA	7.47	6.49	NA	NA	NA			
Other.....	--	--	--	--	--	--			
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>7.34</b>	<b>6.51</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Imports .....</b>	<b>NA</b>	<b>7.15</b>	<b>6.47</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Exports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada .....	\$255,852	178,875	264,417	\$31,257	\$28,886	\$35,495			
Mexico .....	\$189,085	198,329	199,696	\$32,281	\$32,281	\$32,281			
<b>Total Pipeline Exports .....</b>	<b>\$444,937</b>	<b>377,204</b>	<b>464,113</b>	<b>\$63,538</b>	<b>\$61,167</b>	<b>\$67,776</b>			
<b>LNG</b>									
Japan.....	28,302	39,017	37,245	3,273	3,342	3,568			
Mexico .....	NA	78	171	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>28,333</b>	<b>39,095</b>	<b>37,416</b>	<b>3,273</b>	<b>3,342</b>	<b>3,568</b>			
<b>Total Exports.....</b>	<b>\$473,270</b>	<b>416,298</b>	<b>501,528</b>	<b>\$66,811</b>	<b>\$64,509</b>	<b>\$71,344</b>			
Average Price (dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	7.76	6.76	NA	NA	NA			
Mexico .....	NA	6.53	6.55	NA	NA	NA			
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>7.11</b>	<b>6.67</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Japan.....	NA	5.84	5.41	NA	NA	NA			
Mexico .....	NA	13.67	11.21	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.86</b>	<b>5.43</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Exports.....</b>	<b>NA</b>	<b>7.00</b>	<b>6.58</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Net Imports - Volume.....</b>	<b>\$2,200,130</b>	<b>2,016,313</b>	<b>2,007,580</b>	<b>\$315,906</b>	<b>\$304,785</b>	<b>\$306,874</b>			

See footnotes at end of table.

Table 4

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007				2006	
	April	March	February	January	Total	December
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	E279,185	307,664	319,358	335,889	3,590,928	327,431
Mexico .....	0	6,312	7,515	4,115	12,749	3,901
<b>Total Pipeline Imports.....</b>	<b>E279,185</b>	<b>313,976</b>	<b>326,873</b>	<b>340,004</b>	<b>3,603,676</b>	<b>331,331</b>
<b>LNG</b>						
Algeria.....	24,496	8,686	0	2,521	17,449	0
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	14,218	14,783	5,778	8,803	119,528	11,440
Equatorial Guinea .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	9,042	9,085	5,743	5,325	57,292	3,082
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago .....	50,986	54,295	32,581	36,792	389,268	36,718
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>98,742</b>	<b>86,848</b>	<b>44,101</b>	<b>53,441</b>	<b>583,537</b>	<b>51,240</b>
<b>Total Imports .....</b>	<b>E377,928</b>	<b>400,824</b>	<b>370,974</b>	<b>393,445</b>	<b>4,187,213</b>	<b>382,572</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	7.44	7.38	6.52	6.83	7.59
Mexico .....	--	6.71	7.18	5.42	5.65	5.55
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>7.43</b>	<b>7.38</b>	<b>6.51</b>	<b>6.83</b>	<b>7.57</b>
<b>LNG</b>						
Algeria.....	NA	7.80	--	6.37	8.48	--
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	NA	7.42	6.73	5.77	6.80	8.26
Equatorial Guinea .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	NA	7.73	7.05	5.87	6.78	7.30
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago .....	NA	7.48	7.77	6.61	7.32	7.71
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>7.53</b>	<b>7.54</b>	<b>6.39</b>	<b>7.19</b>	<b>7.81</b>
<b>Total Imports .....</b>	<b>NA</b>	<b>7.45</b>	<b>7.39</b>	<b>6.49</b>	<b>6.88</b>	<b>7.60</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	E31,905	53,391	34,256	40,663	341,774	46,878
Mexico .....	E32,281	18,880	17,307	23,774	321,955	20,613
<b>Total Pipeline Exports .....</b>	<b>E64,186</b>	<b>72,271</b>	<b>51,563</b>	<b>64,437</b>	<b>663,729</b>	<b>67,490</b>
<b>LNG</b>						
Japan.....	3,502	4,745	5,001	4,870	60,765	4,417
Mexico .....	NA	8	16	7	173	16
<b>Total LNG Exports .....</b>	<b>3,502</b>	<b>4,753</b>	<b>5,017</b>	<b>4,878</b>	<b>60,938</b>	<b>4,433</b>
<b>Total Exports.....</b>	<b>E67,688</b>	<b>77,024</b>	<b>56,580</b>	<b>69,314</b>	<b>724,667</b>	<b>71,923</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	7.60	7.55	6.43	7.32	7.92
Mexico .....	NA	6.91	7.35	6.94	6.46	7.02
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>7.42</b>	<b>7.48</b>	<b>6.62</b>	<b>6.90</b>	<b>7.65</b>
<b>LNG</b>						
Japan.....	NA	5.83	5.88	6.07	6.00	6.41
Mexico .....	NA	14.34	14.62	12.16	13.40	14.67
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.85</b>	<b>5.91</b>	<b>6.08</b>	<b>6.02</b>	<b>6.44</b>
<b>Total Exports.....</b>	<b>NA</b>	<b>7.32</b>	<b>7.34</b>	<b>6.58</b>	<b>6.83</b>	<b>7.57</b>
<b>Net Imports - Volume.....</b>	<b>E310,240</b>	<b>323,800</b>	<b>314,394</b>	<b>324,130</b>	<b>3,462,546</b>	<b>310,649</b>

See footnotes at end of table.

**Table 4****Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	November	October	September	August	July	June
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	289,982	296,589	290,676	313,114	313,600	286,357
Mexico .....	1,403	1,436	3,283	0	0	0
<b>Total Pipeline Imports.....</b>	<b>291,385</b>	<b>298,025</b>	<b>293,959</b>	<b>313,114</b>	<b>313,600</b>	<b>286,357</b>
<b>LNG</b>						
Algeria.....	0	0	0	0	3,028	2,808
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	16,921	2,551	8,782	8,880	15,004	14,334
Equatorial Guinea .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	5,732	8,957	6,025	6,199	6,129	5,996
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago .....	24,583	24,677	25,197	37,043	33,390	38,568
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>47,236</b>	<b>36,185</b>	<b>40,004</b>	<b>52,122</b>	<b>57,550</b>	<b>61,705</b>
<b>Total Imports .....</b>	<b>338,621</b>	<b>334,210</b>	<b>333,963</b>	<b>365,236</b>	<b>371,150</b>	<b>348,062</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.22	4.82	5.72	6.69	5.91	5.79
Mexico .....	6.45	4.69	4.77	--	--	--
<b>Total Pipeline Imports.....</b>	<b>7.22</b>	<b>4.82</b>	<b>5.71</b>	<b>6.69</b>	<b>5.91</b>	<b>5.79</b>
<b>LNG</b>						
Algeria.....	--	--	--	--	6.61	6.57
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	7.12	4.05	6.76	7.00	5.67	5.68
Equatorial Guinea .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	7.30	4.10	6.94	7.06	5.93	5.96
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago .....	7.65	6.01	6.65	7.03	6.31	6.11
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>7.42</b>	<b>5.40</b>	<b>6.72</b>	<b>7.03</b>	<b>6.12</b>	<b>6.02</b>
<b>Total Imports .....</b>	<b>7.24</b>	<b>4.88</b>	<b>5.83</b>	<b>6.74</b>	<b>5.94</b>	<b>5.83</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	44,928	30,440	23,274	17,379	16,795	22,974
Mexico .....	19,926	25,268	25,907	31,912	36,643	37,136
<b>Total Pipeline Exports .....</b>	<b>64,854</b>	<b>55,708</b>	<b>49,181</b>	<b>49,291</b>	<b>53,438</b>	<b>60,110</b>
<b>LNG</b>						
Japan .....	4,806	3,171	3,726	5,628	5,595	5,586
Mexico .....	28	26	14	12	12	12
<b>Total LNG Exports .....</b>	<b>4,834</b>	<b>3,196</b>	<b>3,740</b>	<b>5,640</b>	<b>5,607</b>	<b>5,598</b>
<b>Total Exports .....</b>	<b>69,688</b>	<b>58,904</b>	<b>52,921</b>	<b>54,932</b>	<b>59,045</b>	<b>65,708</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.48	4.72	6.20	6.84	6.03	6.03
Mexico .....	6.78	5.31	5.50	7.15	5.99	5.99
<b>Total Pipeline Exports .....</b>	<b>7.26</b>	<b>4.99</b>	<b>5.83</b>	<b>7.04</b>	<b>6.00</b>	<b>6.01</b>
<b>LNG</b>						
Japan .....	6.40	6.24	6.20	6.15	5.94	5.93
Mexico .....	14.12	11.16	13.04	13.42	12.04	11.91
<b>Total LNG Exports .....</b>	<b>6.45</b>	<b>6.28</b>	<b>6.22</b>	<b>6.17</b>	<b>5.95</b>	<b>5.94</b>
<b>Total Exports .....</b>	<b>7.21</b>	<b>5.06</b>	<b>5.86</b>	<b>6.95</b>	<b>6.00</b>	<b>6.00</b>
<b>Net Imports - Volume.....</b>	<b>268,932</b>	<b>275,305</b>	<b>281,042</b>	<b>310,305</b>	<b>312,105</b>	<b>282,354</b>

See footnotes at end of table.

# Table 4

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					2005
	May	April	March	February	January	Total
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	283,009	272,999	314,975	282,118	320,078	3,700,454
Mexico .....	130	70	691	486	1,349	9,320
<b>Total Pipeline Imports.....</b>	<b>283,139</b>	<b>273,069</b>	<b>315,666</b>	<b>282,604</b>	<b>321,427</b>	<b>3,709,774</b>
<b>LNG</b>						
Algeria.....	0	2,804	3,019	2,802	2,988	97,157
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	19,826	13,560	0	5,261	2,970	72,540
Equatorial Guinea .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	8,719
Nigeria .....	3,100	5,991	0	3,053	3,028	8,149
Oman.....	0	0	0	0	0	2,464
Qatar.....	0	0	0	0	0	2,986
Trinidad/Tobago .....	44,346	36,437	30,209	27,620	30,480	439,246
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>67,271</b>	<b>58,792</b>	<b>33,228</b>	<b>38,737</b>	<b>39,466</b>	<b>631,260</b>
<b>Total Imports .....</b>	<b>350,410</b>	<b>331,861</b>	<b>348,894</b>	<b>321,341</b>	<b>360,893</b>	<b>4,341,034</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.40	6.63	6.94	7.88	10.06	8.09
Mexico .....	5.28	6.16	6.11	7.33	7.46	8.46
<b>Total Pipeline Imports.....</b>	<b>6.40</b>	<b>6.63</b>	<b>6.94</b>	<b>7.88</b>	<b>10.05</b>	<b>8.09</b>
<b>LNG</b>						
Algeria.....	--	7.15	7.63	9.13	13.69	8.86
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	6.93	7.02	--	8.11	8.31	10.88
Equatorial Guinea .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	9.00
Nigeria .....	7.35	7.38	--	8.66	11.94	10.11
Oman.....	--	--	--	--	--	5.72
Qatar.....	--	--	--	--	--	5.97
Trinidad/Tobago .....	7.15	7.17	7.54	8.45	10.35	7.68
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>7.09</b>	<b>7.16</b>	<b>7.55</b>	<b>8.47</b>	<b>10.57</b>	<b>8.26</b>
<b>Total Imports .....</b>	<b>6.53</b>	<b>6.72</b>	<b>7.00</b>	<b>7.95</b>	<b>10.11</b>	<b>8.12</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	21,343	15,658	37,407	32,718	31,979	358,280
Mexico .....	35,625	23,948	26,466	20,469	18,043	304,954
<b>Total Pipeline Exports .....</b>	<b>56,968</b>	<b>39,606</b>	<b>63,872</b>	<b>53,188</b>	<b>50,022</b>	<b>663,234</b>
<b>LNG</b>						
Japan.....	5,575	5,570	5,556	5,563	5,572	65,124
Mexico .....	14	13	5	15	7	242
<b>Total LNG Exports .....</b>	<b>5,589</b>	<b>5,582</b>	<b>5,561</b>	<b>5,578</b>	<b>5,579</b>	<b>65,367</b>
<b>Total Exports .....</b>	<b>62,557</b>	<b>45,188</b>	<b>69,434</b>	<b>58,766</b>	<b>55,600</b>	<b>728,601</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.15	7.04	7.18	8.36	10.74	7.80
Mexico .....	6.20	6.73	6.46	7.19	8.48	7.74
<b>Total Pipeline Exports .....</b>	<b>6.56</b>	<b>6.85</b>	<b>6.88</b>	<b>7.91</b>	<b>9.92</b>	<b>7.77</b>
<b>LNG</b>						
Japan.....	5.93	5.74	5.68	5.79	5.88	5.77
Mexico .....	12.86	12.72	15.37	14.58	19.67	11.87
<b>Total LNG Exports .....</b>	<b>5.95</b>	<b>5.76</b>	<b>5.69</b>	<b>5.81</b>	<b>5.90</b>	<b>5.79</b>
<b>Total Exports .....</b>	<b>6.50</b>	<b>6.72</b>	<b>6.79</b>	<b>7.71</b>	<b>9.52</b>	<b>7.59</b>
<b>Net Imports - Volume .....</b>	<b>287,853</b>	<b>286,673</b>	<b>279,461</b>	<b>262,575</b>	<b>305,293</b>	<b>3,612,434</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>E</sup> Estimated data.

<sup>--</sup> Not applicable.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

**Table 5****Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,784,978	3,437,230	3,606,543	3,700,454	3,590,928
Mexico .....	1,755	0	0	9,320	12,749
<b>Total Pipeline Imports.....</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b>3,709,774</b>	<b>3,603,676</b>
<b>LNG</b>					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei .....	2,401	0	0	0	0
Egypt .....	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria .....	8,123	50,067	11,818	8,149	57,292
Oman .....	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago .....	151,104	378,069	462,100	439,246	389,268
Other <sup>b</sup> .....	0	0	1,500	0	0
<b>Total LNG Imports.....</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>	<b>583,537</b>
<b>Total Imports .....</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b>4,341,034</b>	<b>4,187,213</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.13	5.23	5.80	8.09	6.83
Mexico .....	2.36	--	--	8.46	5.65
<b>Total Pipeline Imports.....</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>8.09</b>	<b>6.83</b>
<b>LNG</b>					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei .....	3.25	--	--	--	--
Egypt .....	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria .....	3.21	4.66	6.20	10.11	6.78
Oman .....	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago .....	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
<b>Total LNG Imports.....</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>	<b>7.19</b>
<b>Total Imports .....</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>8.12</b>	<b>6.88</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada .....	189,313	270,988	394,585	358,280	341,774
Mexico .....	263,078	342,859	397,086	304,954	321,955
<b>Total Pipeline Exports .....</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>	<b>663,729</b>
<b>LNG</b>					
Japan .....	63,439	65,698	62,099	65,124	60,765
Mexico .....	403	376	368	242	173
<b>Total LNG Exports .....</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>	<b>60,938</b>
<b>Total Exports.....</b>	<b>516,233</b>	<b>679,922</b>	<b>854,138</b>	<b>728,601</b>	<b>724,667</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.35	6.03	6.47	7.80	7.32
Mexico .....	3.30	5.36	5.89	7.74	6.46
<b>Total Pipeline Exports .....</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.77</b>	<b>6.90</b>
<b>LNG</b>					
Japan .....	4.07	4.47	4.94	5.77	6.00
Mexico .....	5.82	5.82	8.19	11.87	13.40
<b>Total LNG Exports .....</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>	<b>6.02</b>
<b>Total Exports.....</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.59</b>	<b>6.83</b>
<b>Net Imports - Volume.....</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<b>3,612,434</b>	<b>3,462,546</b>

<sup>a</sup> EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>c</sup> Not applicable.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

# Table 6

**Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007**  
 (Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2002 Total .....</b>	<b>463,301</b>	<b>1,361,751</b>	<b>1,632,080</b>	<b>1,581,606</b>	<b>5,141,075</b>	<b>1,453,957</b>	<b>820,849</b>	<b>4,511,942</b>	<b>19,884,780</b>
<b>2003 Total .....</b>	<b>489,757</b>	<b>1,350,399</b>	<b>1,604,015</b>	<b>1,558,155</b>	<b>5,243,567</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004 Total .....</b>	<b>471,899</b>	<b>1,353,249</b>	<b>1,632,539</b>	<b>1,655,769</b>	<b>5,067,315</b>	<b>1,592,203</b>	<b>906,075</b>	<b>3,969,450</b>	<b>19,517,491</b>
<b>2005</b>									
January.....	44,581	112,241	142,814	137,505	431,049	133,616	76,537	312,266	1,636,563
February.....	40,582	103,206	127,530	127,483	397,792	122,627	73,051	289,141	1,502,745
March.....	45,864	116,062	138,229	144,880	451,481	136,945	78,376	326,391	1,690,930
April.....	38,794	113,467	136,282	136,584	439,653	130,293	77,701	311,017	1,613,270
May.....	34,114	117,305	140,257	134,431	442,316	135,153	70,409	326,180	1,642,249
June.....	38,416	113,029	133,435	131,123	427,786	130,829	73,416	308,452	1,605,497
July.....	37,797	115,212	139,494	143,974	447,513	137,934	77,548	294,713	1,636,507
August.....	38,392	110,912	139,991	143,977	447,672	141,861	72,516	274,823	1,616,085
September.....	40,179	86,397	135,968	140,640	417,735	137,654	72,002	138,993	1,409,371
October.....	42,056	95,275	142,280	146,925	452,726	141,651	77,819	138,628	1,486,090
November.....	41,439	103,417	134,443	140,124	444,408	145,640	73,269	196,799	1,515,040
December.....	45,067	109,524	134,442	142,492	454,843	145,114	81,127	233,119	1,596,387
<b>Total .....</b>	<b>487,282</b>	<b>1,296,048</b>	<b>1,645,166</b>	<b>1,670,137</b>	<b>5,254,974</b>	<b>1,639,317</b>	<b>903,771</b>	<b>3,150,522</b>	<b>18,950,734</b>
<b>2006</b>									
January.....	45,079	E114,370	134,861	E145,155	E464,818	145,485	E341,543	E236,203	E1,627,514
February.....	39,153	E104,986	119,696	E132,417	E417,830	129,245	E302,557	E219,428	E1,465,312
March.....	42,439	E119,528	132,783	E147,005	E463,583	144,461	E347,173	E245,406	E1,642,377
April.....	40,746	E116,243	130,593	E142,114	E453,401	138,258	E326,078	E236,695	E1,584,128
May.....	39,013	E119,683	136,136	E148,239	E472,302	140,388	E328,748	E242,382	E1,626,891
June.....	35,956	E117,233	131,535	E148,920	E451,317	137,676	E331,411	E228,016	E1,582,063
July.....	33,401	E117,073	137,175	E150,705	E464,097	146,226	E360,610	E227,168	E1,636,455
August.....	29,777	E117,762	135,263	E150,212	E468,726	146,282	E387,150	E256,812	E1,691,985
September.....	26,781	E114,235	133,903	E147,873	E461,176	139,776	E322,558	E242,577	E1,588,879
October.....	35,470	E114,821	146,371	E148,146	E497,825	154,875	E354,424	E234,463	E1,686,395
November.....	36,989	E110,442	132,505	E146,644	E461,712	152,419	E327,120	E235,800	E1,603,632
December.....	40,921	E113,207	133,309	E151,577	E479,953	160,573	E329,183	E237,580	E1,646,303
<b>Total .....</b>	<b>445,726</b>	<b>E1,379,583</b>	<b>1,604,130</b>	<b>E1,759,007</b>	<b>E5,556,740</b>	<b>1,735,664</b>	<b>E4,058,555</b>	<b>E2,842,530</b>	<b>E19,381,934</b>
<b>2007</b>									
January.....	41,310	E111,739	E130,047	E146,187	E486,854	E154,584	E338,403	E240,682	E1,649,806
February.....	37,734	E101,635	E116,377	E132,958	E443,612	E136,104	E302,259	E215,743	E1,486,421
March.....	41,202	E111,488	E127,992	E151,491	E503,899	E153,154	E348,631	E235,953	E1,673,810
April.....	36,724	E107,220	E124,982	E148,887	E484,729	E147,438	E340,148	E230,237	E1,620,364
May.....	35,072	E109,869	E125,399	E150,399	E498,867	E148,812	E345,676	RE237,109	RE1,651,202
June.....	32,163	RE112,079	RE125,375	RE150,234	RE497,682	RE150,515	RE343,955	RE227,250	RE1,639,254
July.....	42,841	E114,136	E128,464	E155,267	E516,321	E152,090	E357,198	E231,145	E1,697,463
<b>2007 YTD.....</b>	<b>267,046</b>	<b>E768,167</b>	<b>E878,635</b>	<b>E4,035,423</b>	<b>E3,431,963</b>	<b>E1,042,696</b>	<b>E2,376,270</b>	<b>E1,618,119</b>	<b>E11,418,319</b>
<b>2006 YTD.....</b>	<b>275,786</b>	<b>E809,116</b>	<b>922,778</b>	<b>E1,014,555</b>	<b>E3,187,348</b>	<b>981,738</b>	<b>E2,338,120</b>	<b>E1,635,298</b>	<b>E11,164,740</b>
<b>2005 YTD.....</b>	<b>280,149</b>	<b>790,522</b>	<b>958,042</b>	<b>955,980</b>	<b>3,037,591</b>	<b>927,397</b>	<b>527,038</b>	<b>2,168,160</b>	<b>11,327,760</b>

<sup>a</sup> Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports. January 2006 through current month: Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Minerals Management Service reports; industry reports; and EIA computations.

Table 7

**Table 7. Underground Natural Gas Storage – All Operators, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2002 Total<sup>c</sup></b>	--	--	--	--	--	<b>2,670</b>	<b>3,138</b>	<b>468</b>
<b>2003 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,292</b>	<b>3,099</b>	<b>-193</b>
<b>2004 Total<sup>c</sup></b>	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total</b> .....	--	--	--	--	--	<b>3,002</b>	<b>3,057</b>	<b>55</b>
<b>2006</b>								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	47
December.....	4,211	3,070	7,281	435	16.49	100	442	342
<b>Total</b> .....	--	--	--	--	--	<b>2,924</b>	<b>2,492</b>	<b>-431</b>
<b>2007</b>								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	51	782	731
March.....	4,242	1,603	5,845	-89	-5.24	221	269	48
April.....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May.....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June.....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July.....	4,229	2,894	7,123	114	4.12	397	84	-313

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

<sup>d</sup> Not applicable.

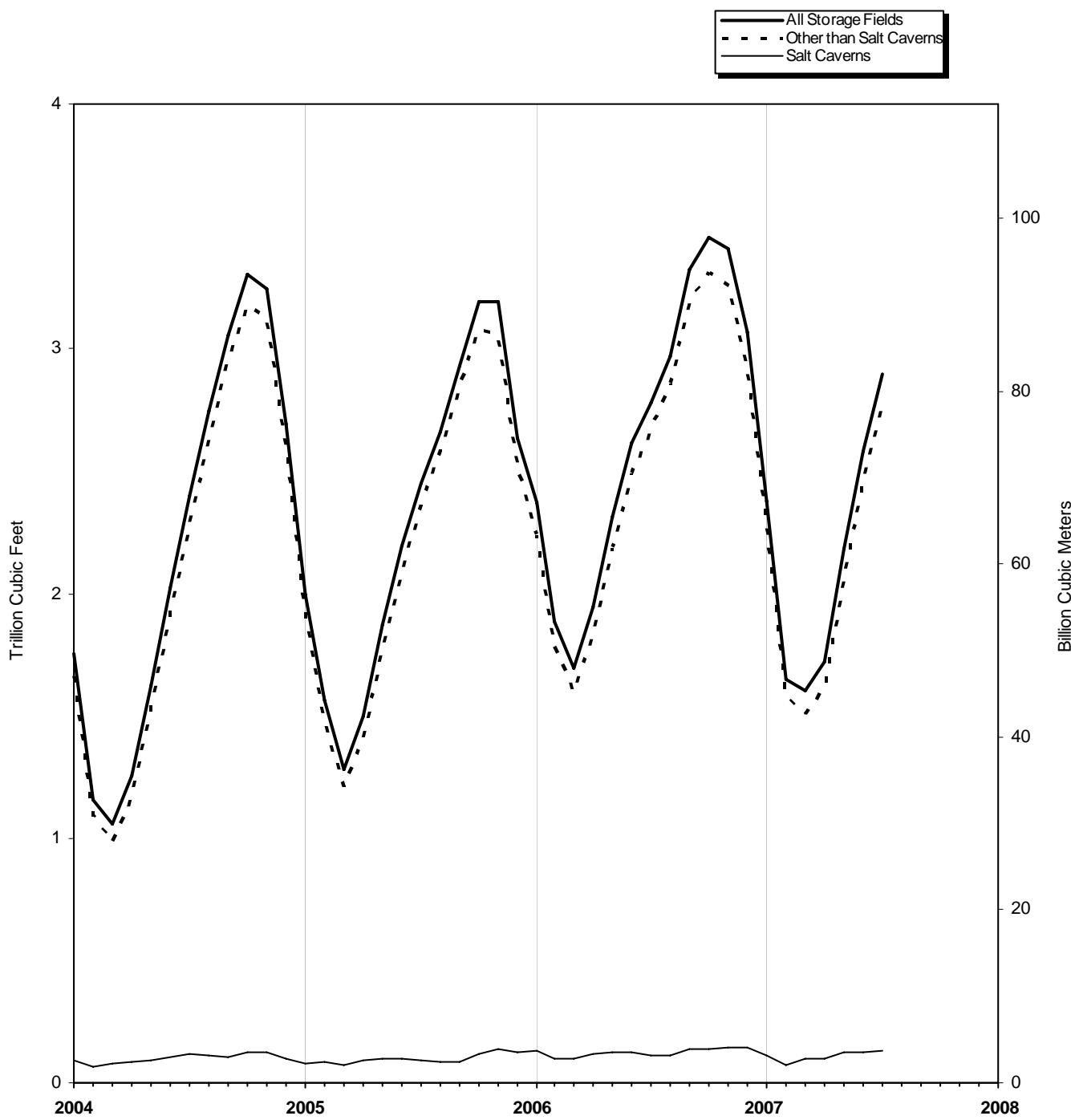
**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

Table 8

**Table 8. Underground Natural Gas Storage – by Season, 2005-2007**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	57	-383
June .....	4,201	2,197	6,399	175	8.63	390	66	-324
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September .....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total</b> .....	--	--	--	--	--	<b>2,482</b>	<b>550</b>	<b>-1,932</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total</b> .....	--	--	--	--	--	<b>597</b>	<b>2,107</b>	<b>1,510</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	331	77	-254
May .....	4,202	2,310	6,512	435	23.19	420	52	-368
June .....	4,216	2,617	6,833	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	394	37	-357
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total</b> .....	--	--	--	--	--	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	47
December .....	4,211	3,070	7,281	435	16.49	100	442	342
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March .....	4,242	1,603	5,845	-89	-5.24	221	269	48
<b>Total</b> .....	--	--	--	--	--	<b>585</b>	<b>2,439</b>	<b>1,853</b>
<b>2007 Refill Season</b>								
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June .....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July .....	4,229	2,894	7,123	114	4.12	397	84	-313

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Not applicable.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 9

**Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007**  
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	358	363	5
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	357	331	-26
<b>2004 Total<sup>b</sup></b>	--	--	--	--	--	341	364	23
<b>2005</b>								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
<b>Total</b> .....	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006</b>								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
<b>Total</b> .....	--	--	--	--	--	<b>371</b>	<b>353</b>	<b>-18</b>
<b>2007</b>								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
<b>2007 YTD</b> .....	--	--	--	--	--	<b>222</b>	<b>232</b>	<b>10</b>
<b>2006 YTD</b> .....	--	--	--	--	--	<b>195</b>	<b>205</b>	<b>10</b>
<b>2005 YTD</b> .....	--	--	--	--	--	<b>181</b>	<b>186</b>	<b>5</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10

**Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	2,313	2,775	463
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	2,935	2,768	-167
<b>2004 Total<sup>b</sup></b>	--	--	--	--	--	2,809	2,673	-136
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total</b> .....	--	--	--	--	--	2,623	2,712	89
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	212	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	410	339
<b>Total</b> .....	--	--	--	--	--	2,553	2,140	-413
<b>2007</b>								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
<b>2007 YTD</b> .....	--	--	--	--	--	1,711	1,884	173
<b>2006 YTD</b> .....	--	--	--	--	--	1,529	1,374	-155
<b>2005 YTD</b> .....	--	--	--	--	--	1,505	1,747	243

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

~ Not applicable.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 11**

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet)

State	2007					
	July	June	May	April	March	February
Alabama .....	-717	-28	-1,929	-708	-1,604	2,785
Arkansas.....	-723	-713	-793	280	-139	1,095
California .....	-2,609	-25,205	-38,189	-32,907	-18,029	27,549
Colorado.....	-4,225	-3,438	-1,961	5,082	-369	1,784
Illinois.....	-34,214	-32,789	-30,392	4,716	14,703	54,277
Indiana.....	-4,609	-2,556	-1,783	605	1,161	6,079
Iowa .....	-10,220	-4,703	-4,076	-797	6,649	14,626
Kansas.....	-9,440	-8,465	-16,423	-4,076	-8,512	20,645
Kentucky.....	-7,507	-14,485	-17,245	1,506	2,364	17,285
Louisiana .....	-21,140	-22,304	-29,300	-3,622	-9,318	59,809
Maryland.....	-2,421	-2,818	-1,491	-601	-403	4,162
Michigan .....	-67,716	-73,592	-73,239	-19,371	29,447	155,684
Minnesota.....	-310	-300	-9	165	293	432
Mississippi .....	-5,034	-8,557	-14,729	-425	-7,243	16,619
Missouri .....	-1,177	8	8	609	266	583
Montana.....	-4,699	-3,760	-3,720	-86	3,324	5,604
Nebraska .....	-385	-1,152	-1,416	-390	-867	2,013
New Mexico .....	-1,453	-288	-839	-1,045	-2,179	905
New York .....	-10,539	-13,386	-15,477	-2,414	7,807	24,231
Ohio .....	-27,585	-32,794	-35,332	-6,052	9,049	52,316
Oklahoma .....	-9,909	-14,522	-17,279	-8,870	-13,607	27,925
Oregon.....	-3,140	-3,422	-2,484	-159	1,236	2,120
Pennsylvania .....	-41,296	-51,687	-67,449	-8,502	31,323	113,082
Tennessee.....	0	0	0	0	0	0
Texas.....	2,624	-23,976	-33,462	-29,126	-11,155	44,769
Utah .....	-5,119	-5,886	-6,086	162	3,466	8,478
Virginia.....	-448	-273	-911	-257	-600	2,087
Washington.....	-2,746	-2,648	-4,563	-710	-197	2,370
West Virginia.....	-32,818	-32,649	-35,906	-10,912	8,623	56,709
Wyoming.....	-3,654	-2,655	-2,640	-1,644	2,724	5,273
<b>AGA Regions</b>						
Producing.....	-45,792	-78,852	-114,754	-47,592	-53,758	174,553
Eastern Consuming .....	-240,936	-262,878	-284,710	-41,861	109,524	503,134
Western Consuming .....	-26,500	-47,316	-59,651	-30,095	-7,550	53,610
<b>Total</b> .....	<b>-313,228</b>	<b>-389,046</b>	<b>-459,115</b>	<b>-119,549</b>	<b>48,215</b>	<b>731,297</b>

See footnotes at end of table.

# Table 11

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2007		2006			
	January	Total	December	November	October	September
Alabama .....	1,854	-8,477	-770	-406	-1,186	-1,638
Arkansas.....	1,609	-707	773	124	-226	-841
California .....	61,296	13,308	39,774	5,074	-17,324	-23,147
Colorado.....	6,487	1,674	4,445	-121	97	-3,784
Illinois.....	68,301	-7,163	46,678	13,461	-34,007	-39,774
Indiana.....	7,012	-2,891	3,414	-554	-1,950	-3,740
Iowa .....	22,654	-3,563	17,622	-49	-10,970	-14,841
Kansas.....	28,613	-3,407	14,320	2,375	-2,338	-17,305
Kentucky.....	18,100	-3,609	7,900	2,036	-2,524	-10,299
Louisiana .....	41,537	-73,895	15,316	8,106	-13,278	-29,560
Maryland.....	4,715	-939	17	-1,659	486	-1,732
Michigan .....	90,361	-99,008	49,715	6,694	-11,133	-52,254
Minnesota .....	412	-62	5	-81	-158	-202
Mississippi .....	14,731	-8,731	-1,090	-1,817	204	-5,910
Missouri .....	363	-548	-16	-270	-235	-471
Montana.....	6,139	-17,896	5,086	3,690	-2,504	-5,763
Nebraska .....	2,995	999	1,816	1,158	698	-882
New Mexico .....	824	-6,450	-126	-765	-1,208	-1,639
New York .....	13,869	-14,532	9,592	-492	-1,941	-7,135
Ohio .....	50,537	-26,685	24,453	8,034	-3,751	-17,057
Oklahoma .....	36,991	-25,073	15,260	4,101	-4,264	-20,629
Oregon.....	3,617	-750	1,975	1,788	706	-1,818
Pennsylvania .....	70,348	-34,436	27,757	-8,952	9,196	-31,865
Tennessee .....	0	16	0	0	0	0
Texas.....	55,581	-76,044	20,648	-5,885	-29,231	-40,619
Utah .....	11,714	-2,608	9,200	1,915	-1,611	-4,277
Virginia.....	908	-974	242	-92	-176	-1,284
Washington .....	6,329	1,128	-126	1,721	2,247	-1,380
West Virginia.....	49,514	-24,277	23,291	7,800	-2,981	-13,955
Wyoming.....	6,555	-5,707	5,242	538	-1,434	-3,589
<b>AGA Regions</b>						
Producing.....	181,739	-202,784	64,331	5,832	-51,528	-118,142
Eastern Consuming .....	399,677	-217,611	212,482	27,117	-59,288	-195,289
Western Consuming .....	102,549	-10,912	65,601	14,525	-19,979	-43,961
<b>Total .....</b>	<b>683,964</b>	<b>-431,308</b>	<b>342,414</b>	<b>47,474</b>	<b>-130,795</b>	<b>-357,391</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama .....	-1,202	-1,773	-422	-198	-617	-607
Arkansas.....	-539	-672	-499	-496	-544	329
California .....	-7,288	5,729	-16,715	-30,788	-22,012	25,265
Colorado.....	-5,019	-4,283	-3,415	-748	3,394	2,574
Illinois.....	-35,795	-33,696	-32,599	-26,254	1,281	30,352
Indiana.....	-3,642	-3,111	-2,115	-2,326	-1,548	3,989
Iowa .....	-15,048	-11,377	-5,918	-3,562	1,064	6,578
Kansas.....	-10,351	-871	-7,128	-5,011	-6,224	9,402
Kentucky.....	-5,077	-2,353	-10,827	-10,560	-3,958	13,974
Louisiana .....	-3,932	-9,716	-24,217	-22,212	-22,800	-1,386
Maryland.....	221	-131	-797	-1,797	344	1,148
Michigan .....	-36,131	-41,048	-67,647	-69,082	-45,858	44,374
Minnesota.....	-242	-311	-191	0	81	244
Mississippi .....	-3,442	4,301	-3,178	-3,215	-6,909	4,043
Missouri .....	8	10	-476	11	13	562
Montana.....	-5,519	-6,221	-6,451	-6,551	-3,299	2,439
Nebraska .....	-454	114	-1,016	-1,249	-1,993	346
New Mexico .....	-484	326	563	-1,149	-104	-1,216
New York .....	-4,246	-7,460	-10,257	-11,875	-7,240	6,310
Ohio .....	-12,457	-16,871	-17,586	-30,268	-21,631	7,883
Oklahoma .....	-4,264	-3,489	-18,292	-15,869	-15,804	2,727
Oregon.....	-314	-1,737	-3,204	-3,807	-711	2,165
Pennsylvania .....	-30,651	-10,900	-39,933	-42,735	-35,003	33,080
Tennessee.....	0	0	0	0	0	4
Texas.....	20,858	13,662	-7,966	-31,829	-34,328	-12,715
Utah .....	-5,634	-5,198	-7,708	-8,021	-2,028	2,830
Virginia.....	-24	-112	311	-125	-15	-50
Washington.....	-2,235	284	-3,077	-3,986	46	-267
West Virginia.....	-14,208	-21,495	-18,748	-30,516	-25,322	16,038
Wyoming.....	-1,608	-2,195	-1,635	-3,283	-2,638	-330
<b>AGA Regions</b>						
Producing.....	-3,356	1,768	-61,138	-79,980	-87,329	577
Eastern Consuming .....	-157,505	-148,430	-207,607	-230,339	-139,866	164,586
Western Consuming .....	-27,861	-13,932	-42,396	-57,184	-27,167	34,920
<b>Total .....</b>	<b>-188,722</b>	<b>-160,594</b>	<b>-311,142</b>	<b>-367,504</b>	<b>-254,362</b>	<b>200,083</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
 (Volumes in Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama .....	1,252	-909	-216	694	-354	-1,709
Arkansas.....	1,171	712	313	579	-264	-175
California .....	31,406	23,334	-10,696	28,163	2,747	-19,332
Colorado.....	7,646	889	854	4,232	162	-3,669
Illinois.....	58,397	44,792	-1,226	52,366	11,186	-33,782
Indiana.....	5,632	3,061	1,422	5,343	647	-2,805
Iowa .....	13,681	19,256	3,379	18,627	1,009	-12,821
Kansas.....	17,855	1,868	-2,038	16,358	1,574	-4,438
Kentucky.....	13,409	4,669	1,274	13,287	197	-8,676
Louisiana .....	25,173	4,612	37,882	31,674	-18,817	-8,876
Maryland.....	2,378	584	-2,036	257	-1,131	-1,354
Michigan .....	80,426	42,935	36,242	110,647	14,635	-40,711
Minnesota.....	740	52	-216	32	-143	-157
Mississippi .....	10,394	-2,112	-10,530	9,136	-6,064	-12,426
Missouri .....	289	29	-211	191	-206	-237
Montana.....	4,128	3,068	-19	4,858	801	-1,090
Nebraska .....	1,814	647	194	2,312	432	-407
New Mexico .....	-494	-154	-5,497	-1,236	-704	-1,248
New York .....	12,551	7,660	1,539	15,443	193	-8,446
Ohio .....	30,194	22,371	1,102	40,288	89	-11,608
Oklahoma .....	22,787	12,663	14,716	31,354	7,274	-10,347
Oregon.....	3,233	976	1,526	3,701	723	-732
Pennsylvania .....	71,749	23,822	-2,702	63,473	-4,101	-24,792
Tennessee.....	4	8	426	13	5	9
Texas.....	19,677	11,685	-16,061	41,133	-8,647	-40,276
Utah .....	7,939	9,985	-106	9,212	2,923	-3,556
Virginia.....	666	-315	-1,820	341	-1,975	-630
Washington.....	5,326	2,574	-485	153	387	520
West Virginia.....	33,553	22,267	4,918	44,412	5,761	-10,270
Wyoming.....	2,335	2,892	3,090	5,044	62	-1,953
<b>AGA Regions</b>						
Producing.....	97,816	28,365	18,569	129,692	-26,003	-79,494
Eastern Consuming .....	324,742	191,787	42,500	366,999	26,743	-156,528
Western Consuming .....	62,754	43,769	-6,052	55,395	7,661	-29,968
<b>Total .....</b>	<b>485,312</b>	<b>263,921</b>	<b>55,016</b>	<b>552,086</b>	<b>8,401</b>	<b>-265,991</b>

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Activities of Underground Natural Gas Storage Operators, by State, July 2007**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	11,015	3,639	13,183	16,822	4,884	58.86	2,282	1,565
Arkansas.....	22,000	7,835	4,986	12,821	91	1.86	723	0
California .....	484,726	213,073	239,716	452,790	27,464	12.94	13,368	10,759
Colorado .....	93,474	47,347	27,091	74,438	-136	-0.50	5,072	848
Illinois.....	981,995	678,329	158,037	836,366	2,275	1.46	34,496	282
Indiana.....	114,080	77,219	22,944	100,163	566	2.53	4,716	107
Iowa.....	273,200	198,046	28,108	226,154	-859	-2.97	10,224	4
Kansas.....	289,747	168,770	89,695	258,465	14,474	19.24	12,638	3,198
Kentucky.....	218,927	124,260	80,219	204,478	15,334	23.63	8,440	933
Louisiana .....	593,740	254,229	248,294	502,523	8,623	3.60	29,860	8,720
Maryland.....	62,000	46,677	15,206	61,884	1,526	11.15	2,661	240
Michigan.....	1,021,583	394,908	503,751	898,659	3,407	0.68	70,229	2,512
Minnesota .....	7,000	4,840	1,455	6,295	-6	-0.40	310	0
Mississippi .....	167,047	86,583	65,189	151,773	15,804	32.00	17,769	12,735
Missouri .....	32,146	21,600	10,243	31,843	324	3.27	1,181	4
Montana.....	374,201	178,502	38,197	216,699	2,211	6.14	4,878	179
Nebraska.....	39,469	21,322	8,160	29,481	-2,756	-25.25	681	296
New Mexico .....	83,124	32,090	16,984	49,074	8,299	95.56	1,994	540
New York .....	212,755	110,082	79,454	189,536	1,749	2.25	10,956	417
Ohio.....	572,477	345,250	156,803	502,053	-8,661	-5.23	29,073	1,488
Oklahoma .....	378,738	191,308	144,702	336,010	8,789	6.47	13,790	3,881
Oregon.....	24,034	10,224	14,345	24,569	-104	-0.72	3,140	0
Pennsylvania .....	748,792	338,637	307,771	646,408	-15,136	-4.69	49,775	8,480
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	683,536	241,502	361,268	602,770	34,852	10.68	21,870	24,494
Utah.....	129,480	64,873	31,469	96,342	-6,363	-16.82	5,335	216
Virginia.....	9,035	3,359	4,946	8,305	811	19.61	878	430
Washington.....	42,191	21,644	19,915	41,559	1,526	8.30	3,556	811
West Virginia.....	541,977	278,060	173,720	451,780	-1,295	-0.74	33,822	1,003
Wyoming.....	114,160	64,939	27,685	92,624	-3,320	-10.71	3,661	7
<b>AGA Regions</b>								
Producing.....	2,228,948	985,956	944,302	1,930,258	95,816	11.29	100,925	55,132
Eastern Consuming ....	4,829,637	2,638,089	1,549,407	4,187,497	-2,716	-0.18	257,134	16,198
Western Consuming ...	1,269,266	605,442	399,873	1,005,315	21,271	5.62	39,319	12,819
<b>Total</b> .....	<b>8,327,850</b>	<b>4,229,487</b>	<b>2,893,582</b>	<b>7,123,069</b>	<b>114,371</b>	<b>4.12</b>	<b>397,378</b>	<b>84,150</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 13****Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	25,737	25,673	29,591	927	1,074	1,795
Alaska .....	11,936	11,670	10,153	594	679	1,033
Arizona .....	27,412	24,275	24,628	1,152	1,385	1,841
Arkansas.....	23,483	21,337	23,947	735	879	1,461
California .....	317,453	317,712	314,448	23,014	26,514	32,331
Colorado .....	80,313	69,871	74,464	2,765	3,019	5,475
Connecticut.....	30,354	27,460	31,467	993	1,463	2,141
Delaware .....	6,977	5,767	7,291	186	253	416
District of Columbia.....	8,679	7,022	8,767	262	409	423
Florida.....	10,647	10,869	10,965	842	978	1,178
Georgia.....	71,543	66,214	75,377	3,569	3,642	4,369
Hawaii .....	305	317	315	41	43	41
Idaho .....	14,833	14,356	13,964	499	715	1,117
Illinois.....	297,561	255,140	275,777	8,784	9,031	19,330
Indiana.....	93,413	77,981	93,677	2,445	2,697	4,189
Iowa .....	45,393	39,446	44,202	1,262	1,398	2,473
Kansas.....	44,373	38,027	45,025	1,287	1,546	2,713
Kentucky.....	34,410	NA	35,639	967	997	1,579
Louisiana .....	25,346	20,590	28,191	1,253	1,392	1,823
Maine.....	781	648	760	36	33	51
Maryland.....	54,997	45,321	55,566	1,734	2,090	2,540
Massachusetts.....	78,446	72,630	85,386	2,577	3,415	6,141
Michigan.....	226,711	205,661	246,279	6,410	7,679	15,685
Minnesota .....	82,058	71,808	82,533	2,663	2,911	4,055
Mississippi .....	15,068	NA	15,611	856	407	1,052
Missouri .....	71,893	63,537	73,874	2,022	2,251	4,102
Montana.....	12,984	12,251	13,040	442	622	1,106
Nebraska .....	27,851	24,573	27,026	808	977	1,923
Nevada .....	25,314	24,711	24,289	1,270	1,491	1,969
New Hampshire .....	5,226	4,839	5,490	167	219	417
New Jersey .....	149,131	136,928	159,984	5,303	5,641	8,058
New Mexico .....	24,354	20,323	23,521	876	1,119	1,893
New York .....	278,348	247,867	279,804	9,634	12,268	21,273
North Carolina.....	41,166	37,294	44,597	1,162	1,321	2,460
North Dakota .....	6,544	5,783	6,827	189	207	348
Ohio .....	202,747	175,125	215,331	5,729	6,695	10,585
Oklahoma .....	44,133	35,530	43,113	1,409	1,647	2,682
Oregon .....	28,079	27,168	25,917	1,070	1,452	2,525
Pennsylvania .....	160,910	140,074	170,009	4,434	5,280	10,008
Rhode Island .....	13,215	12,545	14,288	463	641	1,291
South Carolina .....	17,226	15,980	19,577	511	547	948
South Dakota .....	8,081	7,054	7,908	227	278	403
Tennessee .....	44,357	41,819	47,757	1,144	1,288	2,651
Texas .....	NA	111,746	127,910	NA	7,779	9,587
Utah .....	41,695	40,106	40,102	1,624	2,252	3,237
Vermont .....	2,300	2,052	2,234	77	102	187
Virginia.....	53,594	NA	55,335	1,564	2,010	2,684
Washington .....	50,749	47,656	46,372	2,029	2,926	4,684
West Virginia .....	19,863	17,785	21,017	387	379	785
Wisconsin .....	83,948	72,947	83,692	2,623	2,720	4,140
Wyoming .....	8,085	7,537	7,763	252	431	712
<b>Total .....</b>	<b>3,196,319</b>	<b>2,851,182</b>	<b>3,220,800</b>	<b>117,518</b>	<b>137,187</b>	<b>215,907</b>

See footnotes at end of table.

# Table 13

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	2,539	5,321	8,047	6,035	37,580	5,721
Alaska .....	1,536	2,709	2,545	2,841	20,656	2,538
Arizona .....	2,363	4,508	7,147	9,014	36,124	5,608
Arkansas.....	2,396	4,226	7,631	6,154	31,493	4,795
California .....	37,453	49,853	62,511	85,777	491,817	65,669
Colorado .....	10,304	12,274	18,899	27,577	118,615	19,104
Connecticut.....	4,826	6,992	7,862	6,077	39,069	4,607
Delaware .....	904	1,573	2,105	1,540	8,387	1,212
District of Columbia.....	1,086	1,513	2,834	2,152	11,429	1,813
Florida.....	1,490	2,037	2,294	1,828	16,039	1,760
Georgia.....	8,296	9,740	20,652	21,276	109,924	16,942
Hawaii .....	45	42	45	49	518	43
Idaho .....	1,804	2,580	3,812	4,306	NA	3,601
Illinois.....	39,751	63,894	89,410	67,362	392,964	55,825
Indiana.....	11,683	15,758	31,227	25,416	R127,078	20,095
Iowa .....	5,817	8,391	13,987	12,065	61,849	9,534
Kansas.....	4,697	8,232	13,863	12,035	57,116	9,423
Kentucky.....	4,140	5,940	10,989	9,797	NA	7,951
Louisiana .....	2,405	4,465	6,300	7,709	32,516	5,180
Maine.....	110	162	207	181	987	137
Maryland.....	6,975	10,251	18,137	13,271	71,403	10,555
Massachusetts.....	12,221	18,039	20,642	15,412	100,138	11,308
Michigan .....	32,410	47,918	64,805	51,803	312,879	41,303
Minnesota .....	10,374	14,967	24,153	22,936	117,060	17,333
Mississippi .....	1,163	2,780	3,832	4,979	NA	3,645
Missouri .....	8,449	14,178	22,998	17,894	95,753	14,974
Montana.....	1,923	2,315	3,171	3,404	19,386	2,959
Nebraska .....	3,214	6,460	7,937	6,532	35,812	5,089
Nevada .....	2,447	4,061	5,982	8,093	37,937	6,092
New Hampshire .....	779	1,227	1,365	1,053	6,718	780
New Jersey .....	19,074	31,061	44,727	35,267	199,867	26,193
New Mexico .....	2,603	4,806	6,281	6,775	30,646	4,890
New York .....	43,294	61,149	73,119	57,611	355,156	40,721
North Carolina.....	4,436	8,165	12,933	10,688	56,615	8,790
North Dakota.....	829	1,219	1,860	1,892	9,644	1,385
Ohio .....	28,507	39,429	62,400	49,402	270,731	38,590
Oklahoma .....	4,168	7,944	14,214	12,069	52,664	8,955
Oregon .....	3,471	4,832	6,842	7,886	41,045	6,350
Pennsylvania .....	23,990	34,754	47,105	35,339	206,985	28,077
Rhode Island.....	2,169	3,162	3,232	2,258	16,869	1,738
South Carolina .....	1,816	3,106	5,596	4,701	24,732	4,160
South Dakota .....	1,034	1,496	2,381	2,262	11,551	1,874
Tennessee .....	4,248	9,767	14,340	10,920	61,096	9,620
Texas .....	12,629	24,947	43,685	41,421	167,344	26,571
Utah .....	4,689	7,467	10,559	11,867	60,017	8,829
Vermont .....	367	541	589	438	2,875	336
Virginia.....	6,166	9,861	17,504	13,805	NA	11,274
Washington .....	6,770	9,169	11,562	13,610	75,477	12,049
West Virginia .....	2,462	5,240	6,081	4,529	26,003	3,585
Wisconsin .....	11,566	14,347	25,879	22,673	119,388	18,777
Wyoming.....	1,083	1,511	1,988	2,109	11,571	1,653
<b>Total.....</b>	<b>408,974</b>	<b>616,376</b>	<b>898,266</b>	<b>802,090</b>	<b>R4,355,333</b>	<b>620,012</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	3,181	1,210	900	895	972	1,131
Alaska .....	3,203	1,597	948	699	575	726
Arizona .....	2,409	1,545	1,205	1,082	1,136	1,345
Arkansas.....	2,844	1,123	751	642	724	879
California .....	37,416	28,103	22,022	20,895	21,135	26,419
Colorado .....	14,180	8,529	4,235	2,697	2,831	2,712
Connecticut.....	3,226	1,743	1,055	979	935	1,372
Delaware .....	744	335	167	162	176	213
District of Columbia.....	1,176	800	359	259	295	281
Florida.....	1,085	809	766	750	814	889
Georgia.....	12,715	6,954	3,682	3,418	3,478	3,650
Hawaii .....	40	39	39	39	42	44
Idaho .....	NA	1,050	594	402	471	659
Illinois.....	39,873	23,561	9,615	8,950	9,926	10,717
Indiana.....	14,329	8,856	3,217	2,600	2,444	3,040
Iowa .....	6,231	3,853	1,508	1,277	1,588	1,578
Kansas.....	5,192	2,059	1,265	1,150	1,284	1,546
Kentucky.....	5,852	2,953	1,076	953	928	1,141
Louisiana .....	3,002	1,349	1,206	1,190	1,224	1,347
Maine.....	84	60	30	27	30	18
Maryland.....	7,467	4,319	2,122	1,619	1,656	1,973
Massachusetts.....	7,311	3,955	2,670	2,264	2,615	3,842
Michigan.....	32,570	19,400	7,750	6,195	6,600	8,818
Minnesota .....	13,055	8,787	3,533	2,544	2,640	3,208
Mississippi .....	2,489	788	638	589	597	595
Missouri .....	9,665	3,683	2,115	1,779	1,759	2,647
Montana.....	2,041	1,184	556	395	423	611
Nebraska .....	3,118	1,433	832	767	812	1,035
Nevada .....	2,823	1,878	1,287	1,147	1,237	1,515
New Hampshire .....	493	281	173	152	174	259
New Jersey .....	16,958	9,463	5,697	4,628	5,458	6,101
New Mexico .....	2,488	1,226	893	826	837	949
New York .....	30,306	18,612	9,345	8,305	9,509	12,330
North Carolina.....	5,972	2,413	1,158	988	1,184	1,427
North Dakota .....	1,224	800	282	170	178	211
Ohio .....	28,256	17,446	5,983	5,331	5,711	6,928
Oklahoma .....	4,174	1,577	1,264	1,163	1,393	1,534
Oregon .....	3,892	1,712	1,055	868	975	1,403
Pennsylvania .....	18,941	10,934	4,785	4,174	4,307	5,692
Rhode Island .....	1,121	589	473	404	491	758
South Carolina .....	2,684	950	536	421	487	556
South Dakota .....	1,283	814	314	213	273	275
Tennessee .....	5,686	1,775	1,128	1,068	1,170	1,488
Texas .....	11,776	6,463	5,370	5,418	5,611	6,353
Utah .....	5,126	2,823	1,708	1,425	1,523	2,172
Vermont .....	226	122	78	62	70	113
Virginia.....	7,479	4,466	1,914	1,502	1,599	1,541
Washington .....	8,037	3,879	2,135	1,720	1,887	2,646
West Virginia .....	2,614	1,155	499	364	354	617
Wisconsin .....	12,464	9,367	3,399	2,435	2,593	3,179
Wyoming .....	1,166	686	304	225	242	360
<b>Total.....</b>	<b>411,766</b>	<b>239,510</b>	<b>124,638</b>	<b>108,225</b>	<b>115,371</b>	<b>140,843</b>

See footnotes at end of table.

# Table 13

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	1,317	2,962	5,259	6,308	7,724	41,682
Alaska .....	912	1,687	2,202	2,238	3,330	18,029
Arizona .....	1,771	3,122	4,919	5,732	6,250	35,767
Arkansas .....	1,080	2,631	4,907	5,466	5,650	33,605
California .....	32,932	47,333	68,799	55,667	65,427	483,115
Colorado .....	4,555	8,197	15,781	18,510	17,284	124,229
Connecticut .....	2,327	3,662	6,341	6,015	6,808	44,522
Delaware .....	316	653	1,239	1,565	1,605	10,339
District of Columbia .....	443	601	1,505	2,038	1,859	13,853
Florida .....	1,046	1,379	1,853	2,318	2,570	16,124
Georgia .....	4,464	5,329	12,384	19,144	17,764	124,459
Hawaii .....	47	47	47	43	49	516
Idaho .....	945	2,128	2,955	3,503	3,695	21,603
Illinois .....	18,867	34,352	53,351	66,608	61,319	437,565
Indiana .....	5,183	"7,678	17,908	21,709	20,019	148,178
Iowa .....	2,416	4,421	8,725	10,553	10,164	67,271
Kansas .....	2,089	4,430	8,228	9,553	10,898	64,898
Kentucky .....	1,455	NA	6,184	8,606	7,788	56,142
Louisiana .....	1,336	2,163	3,438	5,247	5,836	40,755
Maine .....	52	87	143	166	153	1,149
Maryland .....	2,510	4,458	9,299	13,042	12,382	85,768
Massachusetts .....	5,999	9,917	16,527	15,984	17,746	118,617
Michigan .....	14,268	27,286	45,967	51,172	51,549	358,658
Minnesota .....	4,675	6,962	15,662	20,374	18,288	128,625
Mississippi .....	NA	NA	2,975	3,789	4,053	24,151
Missouri .....	3,624	7,461	13,634	16,522	17,889	106,856
Montana .....	1,087	1,808	2,791	2,651	2,880	19,834
Nebraska .....	1,734	3,503	5,936	5,314	6,240	37,963
Nevada .....	1,816	3,334	5,206	5,415	6,188	36,397
New Hampshire .....	371	689	1,119	1,043	1,183	7,793
New Jersey .....	7,703	16,330	31,900	34,567	34,869	231,065
New Mexico .....	1,322	2,787	4,194	5,096	5,139	33,242
New York .....	18,957	33,417	56,395	59,769	57,491	388,202
North Carolina .....	1,902	4,344	7,811	9,671	10,955	63,865
North Dakota .....	365	565	1,353	1,686	1,425	10,692
Ohio .....	11,535	19,359	40,463	46,882	44,248	322,697
Oklahoma .....	1,935	4,433	7,614	8,439	10,181	59,353
Oregon .....	2,225	3,858	6,085	6,150	6,471	39,806
Pennsylvania .....	8,888	17,105	32,069	35,838	36,175	245,099
Rhode Island .....	1,216	2,094	2,774	2,298	2,914	19,088
South Carolina .....	673	1,668	3,276	4,577	4,744	28,537
South Dakota .....	495	870	1,580	1,905	1,656	12,212
Tennessee .....	1,811	4,869	9,299	10,929	12,253	66,250
Texas .....	7,040	11,821	24,099	26,118	30,704	184,895
Utah .....	2,983	6,167	8,165	8,992	10,103	58,044
Vermont .....	163	288	492	445	480	3,088
Virginia .....	2,517	NA	10,299	13,097	12,395	85,355
Washington .....	4,307	6,760	10,361	11,284	10,411	73,626
West Virginia .....	1,141	2,273	4,180	4,556	4,664	29,795
Wisconsin .....	5,036	7,972	15,869	20,271	18,026	131,215
Wyoming .....	697	1,109	1,662	1,682	1,785	11,543
<b>Total .....</b>	<b>202,973</b>	<b>"354,543</b>	<b>625,225</b>	<b>700,545</b>	<b>711,682</b>	<b>4,806,136</b>

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 14****Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	15,565	15,112	17,527	1,177	1,261	1,465
Alaska .....	11,201	10,579	9,659	695	780	1,115
Arizona .....	21,087	20,545	19,914	1,837	2,044	2,342
Arkansas.....	21,075	19,770	20,087	1,476	1,624	1,910
California .....	151,525	NA	141,442	16,284	17,806	19,321
Colorado .....	39,714	35,887	37,674	1,765	2,017	2,951
Connecticut.....	23,673	21,703	24,219	1,360	1,402	2,061
Delaware .....	6,037	4,907	5,368	350	437	459
District of Columbia.....	11,778	10,620	11,040	853	861	1,003
Florida.....	31,139	30,480	36,053	3,685	3,866	4,151
Georgia.....	31,397	28,994	32,149	2,050	2,122	2,384
Hawaii .....	1,073	1,077	1,080	153	157	145
Idaho .....	8,803	8,507	8,323	460	561	751
Illinois.....	130,371	NA	126,555	6,714	7,392	10,866
Indiana.....	48,619	41,912	46,365	2,081	2,180	2,894
Iowa .....	30,724	27,748	28,768	1,506	1,612	2,271
Kansas.....	20,589	17,789	19,863	958	906	1,416
Kentucky .....	22,325	20,011	22,689	1,093	1,151	1,386
Louisiana .....	15,215	13,172	16,347	1,415	1,552	1,697
Maine.....	3,565	2,807	3,052	230	220	302
Maryland.....	44,993	38,588	43,598	2,913	3,273	3,740
Massachusetts.....	NA	35,023	38,867	NA	2,815	2,971
Michigan .....	110,426	101,117	118,431	4,716	5,342	8,615
Minnesota .....	58,408	53,637	63,509	2,509	2,809	3,773
Mississippi .....	12,846	NA	12,758	1,041	1,177	1,349
Missouri .....	40,028	36,660	40,008	2,090	2,082	3,010
Montana.....	8,736	7,902	8,299	424	579	699
Nebraska .....	21,105	18,440	18,169	1,257	1,349	1,823
Nevada .....	17,286	17,208	16,655	1,517	1,667	1,945
New Hampshire .....	NA	NA	6,682	310	357	580
New Jersey .....	103,421	99,291	112,555	7,833	7,132	8,325
New Mexico .....	17,819	15,882	16,968	891	1,176	1,644
New York .....	183,317	173,589	248,207	13,417	14,966	17,604
North Carolina.....	NA	28,330	31,162	1,898	2,025	NA
North Dakota.....	6,192	5,487	6,186	267	272	384
Ohio .....	107,733	94,441	110,198	4,467	4,803	6,577
Oklahoma .....	26,629	22,523	26,822	1,459	1,574	1,848
Oregon .....	18,723	18,057	17,637	1,083	1,306	1,786
Pennsylvania .....	97,008	85,537	96,682	4,325	4,542	7,072
Rhode Island.....	7,846	7,211	8,089	257	467	594
South Carolina .....	13,472	12,901	13,970	1,202	1,226	1,439
South Dakota.....	6,505	5,716	6,131	293	331	400
Tennessee .....	34,772	32,959	35,879	2,106	2,491	2,787
Texas .....	104,448	92,126	101,778	8,598	10,005	10,995
Utah .....	23,784	23,095	23,611	1,039	1,368	1,976
Vermont .....	1,822	1,637	1,829	77	91	139
Virginia.....	42,498	38,308	40,715	2,777	3,269	3,327
Washington .....	33,669	31,946	30,817	2,151	2,647	3,498
West Virginia.....	15,869	14,875	16,042	942	929	R1,164
Wisconsin .....	58,701	52,471	53,241	2,852	2,905	3,713
Wyoming.....	6,506	6,234	6,024	258	387	613
<b>Total .....</b>	<b>1,945,965</b>	<b>1,786,446</b>	<b>1,999,693</b>	<b>122,764</b>	<b>135,313</b>	<b>R168,448</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	1,807	2,838	3,837	3,179	23,575	2,924
Alaska .....	1,484	2,548	2,259	2,321	NA	2,540
Arizona .....	2,595	3,418	4,122	4,728	33,155	4,050
Arkansas .....	2,410	3,614	5,365	4,677	31,291	3,731
California .....	19,217	21,225	27,485	30,186	NA	25,563
Colorado .....	5,061	6,326	9,344	12,250	59,427	8,364
Connecticut .....	3,636	5,125	5,624	4,466	32,660	3,585
Delaware .....	780	1,168	1,591	1,250	7,978	1,058
District of Columbia .....	1,634	2,068	2,788	2,571	17,463	2,142
Florida .....	4,696	4,969	4,887	4,885	49,625	4,630
Georgia .....	3,857	4,499	8,062	8,424	48,883	6,958
Hawaii .....	153	150	151	164	1,813	151
Idaho .....	1,066	1,458	2,143	2,364	NA	2,000
Illinois .....	17,356	25,442	34,251	28,349	NA	24,194
Indiana .....	6,301	7,853	14,760	12,550	R 70,923	10,085
Iowa .....	3,895	6,047	8,113	7,281	44,331	5,755
Kansas .....	2,139	3,676	6,073	5,421	27,461	4,108
Kentucky .....	2,676	3,803	6,562	5,653	32,716	4,799
Louisiana .....	1,959	2,496	2,745	3,352	21,975	2,326
Maine .....	499	726	826	763	4,698	628
Maryland .....	6,573	8,143	11,275	9,075	63,461	8,007
Massachusetts .....	5,684	8,418	9,714	7,063	50,418	5,232
Michigan .....	15,806	23,460	29,227	23,260	155,181	19,959
Minnesota .....	7,894	11,075	15,289	15,059	86,618	11,372
Mississippi .....	1,367	2,021	2,575	3,315	NA	2,333
Missouri .....	4,829	7,593	10,231	10,191	57,154	8,136
Montana .....	1,226	1,534	2,046	2,228	12,955	1,871
Nebraska .....	2,632	4,315	5,257	4,472	28,072	3,675
Nevada .....	2,123	2,735	3,286	4,013	27,827	3,359
New Hampshire .....	1,050	NA	1,653	1,399	NA	959
New Jersey .....	14,749	18,103	26,368	20,909	154,142	16,116
New Mexico .....	2,158	3,277	4,278	4,393	23,636	2,992
New York .....	26,887	36,621	40,058	33,763	266,405	27,341
North Carolina .....	3,605	5,305	8,275	6,433	44,471	5,291
North Dakota .....	800	1,100	1,705	1,663	9,346	1,378
Ohio .....	15,777	19,826	30,988	25,295	147,143	19,637
Oklahoma .....	3,064	4,227	7,385	7,071	35,597	5,283
Oregon .....	2,374	3,146	4,273	4,756	27,844	3,870
Pennsylvania .....	14,097	20,617	25,869	20,486	130,200	15,870
Rhode Island .....	1,238	1,871	2,006	1,413	9,995	1,131
South Carolina .....	1,701	2,093	2,890	2,921	20,918	2,352
South Dakota .....	839	1,121	1,831	1,690	9,522	1,437
Tennessee .....	3,822	6,465	9,101	8,001	51,247	6,445
Texas .....	12,143	15,853	23,253	23,600	148,236	17,320
Utah .....	2,780	4,248	6,100	6,273	34,055	4,644
Vermont .....	294	405	468	348	2,374	268
Virginia .....	5,463	7,256	10,877	9,528	63,538	7,876
Washington .....	4,530	5,690	7,071	8,083	51,275	7,041
West Virginia .....	2,011	3,606	3,959	3,257	NA	2,632
Wisconsin .....	7,588	10,693	16,376	14,573	86,395	11,722
Wyoming .....	883	1,210	1,538	1,618	9,523	1,251
<b>Total .....</b>	<b>259,213</b>	<b>353,031</b>	<b>476,210</b>	<b>430,985</b>	<b>R 2,837,180</b>	<b>346,389</b>

See footnotes at end of table.

**Table 14****Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007  
(Million Cubic Feet) — Continued**

State	2006					
	November	October	September	August	July	June
Alabama .....	1,976	1,340	1,116	1,106	1,203	1,262
Alaska .....	NA	1,326	922	827	615	747
Arizona .....	2,718	2,161	1,888	1,793	1,872	2,047
Arkansas .....	2,646	2,010	1,549	1,583	1,441	1,583
California .....	20,208	R18,612	R17,064	R18,020	R15,267	R17,026
Colorado .....	6,619	4,048	2,640	1,868	1,792	1,972
Connecticut .....	2,608	2,017	1,388	1,360	1,402	1,463
Delaware .....	781	581	327	324	319	355
District of Columbia .....	1,642	1,258	948	854	908	829
Florida .....	3,929	3,561	3,541	3,484	3,761	3,734
Georgia .....	5,523	3,355	2,081	1,972	2,025	2,086
Hawaii .....	147	144	149	145	152	154
Idaho .....	NA	720	502	406	401	479
Illinois .....	19,491	13,909	7,933	7,632	7,114	NA
Indiana .....	7,953	5,956	2,825	2,192	2,237	2,189
Iowa .....	4,650	3,110	1,705	1,363	1,533	1,733
Kansas .....	2,422	1,273	912	958	1,046	975
Kentucky .....	3,151	2,416	1,250	1,089	1,066	1,099
Louisiana .....	2,085	1,539	1,418	1,435	1,486	1,423
Maine .....	444	345	278	196	194	164
Maryland .....	5,924	4,665	3,466	2,811	2,503	3,113
Massachusetts .....	3,774	2,703	1,841	1,845	2,040	2,432
Michigan .....	14,666	9,129	5,729	4,581	4,928	5,540
Minnesota .....	8,695	6,568	2,804	3,541	2,760	3,641
Mississippi .....	1,821	1,249	984	982	906	907
Missouri .....	5,260	3,103	2,104	1,891	1,897	2,234
Montana .....	1,376	832	489	485	464	572
Nebraska .....	2,114	1,638	1,106	1,100	1,088	1,185
Nevada .....	2,240	1,932	1,618	1,471	1,569	1,644
New Hampshire .....	581	448	330	289	276	362
New Jersey .....	11,702	10,105	9,085	7,843	7,681	7,633
New Mexico .....	1,840	1,140	910	871	874	1,019
New York .....	21,397	16,127	13,523	14,427	13,730	14,539
North Carolina .....	3,747	2,982	2,196	1,925	2,000	2,062
North Dakota .....	1,123	778	339	241	264	279
Ohio .....	14,204	9,723	4,821	4,317	4,225	4,678
Oklahoma .....	3,092	1,821	1,518	1,360	1,440	1,435
Oregon .....	2,488	1,454	1,071	906	1,018	1,243
Pennsylvania .....	11,616	8,073	4,766	4,338	4,280	4,943
Rhode Island .....	737	383	299	235	270	393
South Carolina .....	1,805	1,535	1,249	1,076	1,117	1,188
South Dakota .....	995	730	370	273	301	284
Tennessee .....	4,504	2,820	2,324	2,196	2,175	2,451
Texas .....	11,841	9,501	8,547	8,902	8,351	9,563
Utah .....	2,787	1,570	1,049	911	944	1,316
Vermont .....	190	124	83	71	66	109
Virginia .....	6,229	4,847	3,327	2,951	2,819	2,798
Washington .....	4,925	3,196	2,209	1,959	2,005	2,493
West Virginia .....	2,108	NA	1,070	1,022	913	1,159
Wisconsin .....	9,123	6,818	3,277	2,982	2,883	3,000
Wyoming .....	910	583	304	241	295	372
<b>Total .....</b>	<b>256,546</b>	<b>R187,903</b>	<b>R133,243</b>	<b>R126,653</b>	<b>R121,915</b>	<b>R134,693</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	1,306	1,878	2,751	3,140	3,572	26,658
Alaska .....	1,004	1,500	2,154	2,020	2,537	16,903
Arizona .....	2,267	2,952	3,626	3,792	3,989	31,888
Arkansas .....	1,719	2,463	3,902	4,254	4,409	31,521
California .....	R <sup>1</sup> 18,732	NA	24,217	24,127	24,905	232,789
Colorado .....	2,891	4,460	7,806	8,804	8,162	62,078
Connecticut .....	1,970	2,874	4,590	4,598	4,805	35,756
Delaware .....	405	559	933	1,207	1,127	8,383
District of Columbia .....	952	1,220	2,024	2,297	2,390	17,683
Florida .....	3,958	4,333	4,709	4,891	5,094	57,690
Georgia .....	2,328	2,678	5,222	7,545	7,110	52,916
Hawaii .....	154	157	158	149	154	1,838
Idaho .....	628	1,198	1,702	1,979	2,120	13,231
Illinois .....	9,365	15,431	23,985	27,836	27,450	201,881
Indiana .....	3,166	R <sup>1</sup> 4,053	9,111	10,794	10,362	75,958
Iowa .....	2,047	3,520	5,689	6,436	6,789	45,141
Kansas .....	1,097	2,016	3,627	4,205	4,824	29,644
Kentucky .....	1,410	2,165	3,931	5,336	5,005	36,894
Louisiana .....	1,456	1,447	1,963	2,745	2,652	24,978
Maine .....	231	355	620	636	606	4,792
Maryland .....	3,473	4,665	7,531	8,862	8,441	69,718
Massachusetts .....	2,992	4,480	8,041	7,184	7,854	56,665
Michigan .....	7,897	12,843	22,042	23,512	24,356	174,421
Minnesota .....	3,869	6,319	11,358	13,152	12,538	95,916
Mississippi .....	NA	NA	2,380	2,616	2,666	20,611
Missouri .....	2,655	4,353	7,402	8,600	9,520	60,369
Montana .....	678	1,079	1,710	1,691	1,709	13,136
Nebraska .....	1,518	2,580	3,928	3,825	4,315	27,401
Nevada .....	1,830	2,519	3,179	2,988	3,480	26,552
New Hampshire .....	493	NA	1,241	1,183	1,394	9,844
New Jersey .....	9,702	11,731	19,246	20,299	22,999	169,857
New Mexico .....	1,373	2,403	3,199	3,624	3,390	24,186
New York .....	16,192	24,281	34,255	35,883	34,709	377,788
North Carolina .....	2,370	3,324	5,390	6,279	6,905	47,696
North Dakota .....	415	545	1,203	1,479	1,302	9,903
Ohio .....	7,529	10,961	19,884	24,730	22,434	166,821
Oklahoma .....	1,696	2,647	4,375	5,146	5,785	39,359
Oregon .....	1,645	2,516	3,884	3,764	3,987	27,631
Pennsylvania .....	6,711	10,643	18,196	19,741	21,023	144,971
Rhode Island .....	652	1,090	1,665	1,465	1,676	11,043
South Carolina .....	1,359	1,558	2,290	2,707	2,682	22,048
South Dakota .....	396	758	1,243	1,443	1,292	9,819
Tennessee .....	2,548	3,881	6,623	7,456	7,825	54,264
Texas .....	9,809	11,459	16,616	17,188	19,139	159,895
Utah .....	1,943	3,585	4,625	5,045	5,638	34,447
Vermont .....	132	226	379	350	375	2,610
Virginia .....	3,806	4,100	7,621	8,739	8,425	65,838
Washington .....	3,275	4,594	6,269	6,726	6,584	49,745
West Virginia .....	1,407	1,816	2,994	3,325	3,261	25,084
Wisconsin .....	3,974	5,565	10,897	13,915	12,238	86,086
Wyoming .....	618	914	1,313	1,314	1,407	9,184
<b>Total .....</b>	<b>R<sup>1</sup>160,875</b>	<b>R<sup>1</sup>226,835</b>	<b>353,698</b>	<b>391,021</b>	<b>397,409</b>	<b>3,101,526</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15****Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	88,702	87,737	91,822	11,822	11,660	11,831
Alaska .....	13,640	25,628	30,964	3,266	3,159	2,911
Arizona .....	10,615	10,092	10,103	1,287	1,244	1,391
Arkansas.....	50,910	50,245	52,604	6,653	6,545	6,855
California .....	NA	417,535	471,087	60,154	58,039	56,287
Colorado .....	NA	62,771	72,976	10,592	8,264	NA
Connecticut.....	13,322	NA	12,577	1,562	1,533	1,701
Delaware .....	8,378	8,940	8,961	1,052	1,133	1,128
District of Columbia.....	0	0	0	0	0	0
Florida.....	39,291	43,126	39,939	4,823	4,963	5,649
Georgia.....	89,183	92,299	92,205	12,018	12,109	12,258
Hawaii .....	286	256	259	47	44	48
Idaho <sup>a</sup> .....	13,951	13,877	13,599	1,680	1,724	1,831
Illinois.....	156,324	150,329	157,509	16,944	18,048	19,804
Indiana.....	156,081	150,918	156,782	19,354	18,522	19,332
Iowa .....	60,828	58,600	56,605	7,813	7,333	7,799
Kansas.....	59,662	59,799	55,842	8,991	7,954	6,829
Kentucky .....	63,392	64,005	65,649	7,038	7,530	8,336
Louisiana .....	508,071	477,296	504,249	71,881	73,227	72,561
Maine.....	1,700	1,733	1,531	179	140	218
Maryland.....	NA	14,099	13,840	1,580	NA	1,449
Massachusetts.....	29,555	28,282	31,999	1,770	2,352	2,916
Michigan .....	110,604	NA	133,553	10,941	11,222	12,060
Minnesota .....	61,985	NA	51,991	8,023	7,067	7,814
Mississippi .....	60,045	54,043	58,551	7,849	7,977	8,847
Missouri .....	38,239	37,696	39,681	4,385	4,256	4,782
Montana.....	16,129	14,856	12,205	1,583	1,768	1,862
Nebraska .....	25,266	25,494	22,041	4,071	3,285	3,419
Nevada .....	7,132	7,636	7,971	881	992	912
New Hampshire .....	3,562	3,587	4,168	373	R389	422
New Jersey .....	37,288	40,539	46,609	4,451	4,630	4,705
New Mexico .....	10,800	10,945	13,842	1,560	1,601	1,358
New York .....	47,054	47,919	47,526	5,049	5,041	5,598
North Carolina.....	50,883	NA	52,677	6,432	R6,568	6,618
North Dakota.....	8,893	8,454	6,386	711	1,322	1,886
Ohio .....	177,359	165,142	176,463	19,818	20,604	22,393
Oklahoma .....	102,298	89,487	88,053	13,462	13,531	14,307
Oregon .....	39,768	41,031	40,752	5,077	4,799	5,514
Pennsylvania .....	113,083	110,501	111,222	13,964	13,784	14,935
Rhode Island.....	NA	3,743	3,740	536	NA	616
South Carolina .....	44,386	45,240	47,077	6,253	6,163	6,500
South Dakota .....	10,745	6,026	6,510	1,776	1,811	1,762
Tennessee .....	54,087	54,371	55,881	6,713	6,617	7,148
Texas .....	NA	778,277	886,359	NA	NA	NA
Utah .....	18,645	16,689	15,274	2,339	2,645	2,575
Vermont .....	1,772	1,660	1,656	183	187	209
Virginia.....	NA	39,877	41,343	5,531	NA	4,975
Washington .....	41,358	40,893	39,162	5,043	5,280	5,512
West Virginia .....	16,273	16,122	21,731	1,986	1,899	2,030
Wisconsin .....	71,274	69,493	79,010	7,563	7,361	8,441
Wyoming.....	24,512	NA	25,103	3,157	3,214	3,399
<b>Total.....</b>	<b>3,796,905</b>	<b>3,810,337</b>	<b>4,077,637</b>	<b>506,992</b>	<b>R502,840</b>	<b>508,165</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	12,594	12,838	13,430	14,526	150,414	13,042
Alaska .....	1,341	845	939	1,178	37,443	924
Arizona .....	1,600	1,646	1,748	1,698	17,122	1,703
Arkansas.....	7,028	7,310	7,770	8,749	86,255	7,803
California .....	NA	NA	61,783	62,432	732,011	62,696
Colorado .....	NA	7,950	10,599	13,013	<sup>R</sup> 108,679	12,275
Connecticut.....	2,010	2,233	2,150	2,133	NA	1,868
Delaware .....	1,148	1,216	1,288	1,414	15,799	1,320
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,191	5,812	5,492	6,362	70,784	5,995
Georgia.....	12,602	13,169	12,567	14,461	157,711	12,747
Hawaii .....	34	37	29	46	451	37
Idaho <sup>a</sup> .....	1,955	2,173	2,085	2,502	NA	2,092
Illinois.....	21,913	25,969	26,659	26,988	<sup>R</sup> 250,763	23,709
Indiana.....	20,894	23,488	27,591	26,901	<sup>R</sup> 260,186	24,210
Iowa .....	8,340	9,247	9,864	10,432	100,424	8,928
Kansas.....	8,095	8,128	9,468	10,197	103,870	9,247
Kentucky .....	9,033	9,510	10,960	10,986	108,743	9,829
Louisiana .....	71,776	72,854	70,727	75,045	841,118	75,379
Maine.....	244	298	293	329	3,108	285
Maryland.....	1,474	1,773	1,728	1,603	23,039	1,699
Massachusetts.....	4,914	5,853	6,494	5,256	42,421	4,342
Michigan.....	15,064	20,640	21,360	19,318	NA	17,392
Minnesota .....	8,835	9,591	10,514	10,142	NA	9,612
Mississippi .....	8,882	8,508	8,742	9,240	98,083	8,582
Missouri .....	5,267	5,762	6,958	6,828	63,907	6,030
Montana.....	1,848	2,872	2,977	3,220	27,413	3,266
Nebraska .....	3,098	3,498	3,946	3,949	44,225	3,514
Nevada .....	973	1,169	1,109	1,096	12,594	1,108
New Hampshire .....	619	619	588	551	5,927	540
New Jersey .....	5,328	6,041	5,865	6,269	66,741	5,612
New Mexico .....	1,450	1,522	1,567	1,743	18,376	1,678
New York .....	6,802	8,481	7,946	8,135	79,174	7,109
North Carolina.....	7,095	7,597	8,029	8,544	NA	7,894
North Dakota .....	1,789	1,098	1,011	1,076	14,328	895
Ohio .....	25,410	28,415	31,658	29,061	289,563	28,129
Oklahoma .....	14,124	16,052	16,292	14,530	NA	13,919
Oregon .....	5,681	5,992	5,901	6,805	70,042	6,088
Pennsylvania .....	16,373	17,982	18,110	17,936	187,695	15,781
Rhode Island.....	595	578	506	581	NA	NA
South Carolina .....	6,090	6,139	6,220	7,020	76,758	6,135
South Dakota .....	1,843	1,133	1,278	1,142	10,409	947
Tennessee .....	7,982	7,982	8,811	8,833	92,579	8,141
Texas .....	NA	NA	96,998	110,151	<sup>R</sup> 1,329,688	<sup>R</sup> 114,346
Utah .....	2,658	2,602	2,953	2,873	27,690	2,385
Vermont .....	252	304	319	317	2,793	287
Virginia.....	5,010	5,588	5,998	6,100	NA	5,649
Washington .....	6,138	5,977	6,289	7,120	70,736	6,432
West Virginia .....	2,255	2,607	2,722	2,774	27,705	2,414
Wisconsin .....	9,823	11,898	13,592	12,597	118,653	11,725
Wyoming.....	3,269	3,916	3,560	3,996	NA	3,853
<b>Total.....</b>	<b>523,206</b>	<b>562,021</b>	<b>585,481</b>	<b>608,198</b>	<b><sup>R</sup>6,545,358</b>	<b><sup>R</sup>580,091</b>

See footnotes at end of table.

**Table 15****Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007  
(Million Cubic Feet) — Continued**

State	2006					
	November	October	September	August	July	June
Alabama .....	12,361	12,895	12,040	12,339	11,911	12,031
Alaska .....	931	2,477	3,461	4,024	4,139	4,643
Arizona .....	1,456	1,331	1,282	1,259	1,237	1,241
Arkansas.....	7,392	7,485	6,639	6,691	6,404	6,716
California .....	60,983	63,765	64,032	63,000	59,577	57,329
Colorado .....	10,028	9,149	6,447	8,009	8,464	R6,996
Connecticut.....	1,679	1,917	1,654	1,791	1,690	1,553
Delaware .....	1,488	1,450	1,241	1,361	1,144	1,280
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,606	5,561	5,223	5,273	5,610	6,162
Georgia.....	13,480	13,871	11,885	13,429	12,841	13,189
Hawaii .....	35	40	45	38	36	37
Idaho <sup>a</sup> .....	NA	2,072	1,774	1,514	1,494	1,955
Illinois.....	22,098	19,548	17,847	17,232	18,394	17,888
Indiana.....	22,741	22,429	19,842	20,044	18,532	18,762
Iowa .....	9,429	8,757	7,909	6,801	6,995	7,534
Kansas.....	8,455	8,128	8,687	9,554	9,687	8,688
Kentucky .....	8,787	9,367	8,622	8,133	7,652	8,454
Louisiana .....	72,764	71,907	69,917	73,855	70,335	67,948
Maine.....	281	296	324	189	188	236
Maryland.....	1,999	1,886	1,375	1,981	1,816	1,901
Massachusetts.....	3,254	2,623	2,090	1,830	2,007	2,546
Michigan .....	15,643	13,649	12,536	13,400	13,457	13,526
Minnesota .....	9,967	9,385	8,506	8,105	7,602	7,424
Mississippi .....	8,788	8,941	8,867	8,861	7,952	7,909
Missouri .....	5,639	5,139	4,538	4,866	4,511	4,529
Montana.....	3,078	2,441	2,086	1,686	1,635	1,527
Nebraska .....	3,972	2,918	3,643	4,684	4,387	3,745
Nevada .....	962	1,061	898	929	957	969
New Hampshire .....	527	427	450	396	364	371
New Jersey .....	5,709	5,198	4,688	4,995	5,170	5,130
New Mexico .....	1,442	1,367	1,389	1,555	1,469	1,448
New York .....	6,564	6,549	5,447	5,586	5,482	5,166
North Carolina.....	7,872	7,826	6,974	7,096	6,576	6,829
North Dakota .....	1,498	1,780	1,151	550	678	1,476
Ohio .....	25,894	25,418	23,211	21,768	20,502	20,205
Oklahoma .....	12,875	NA	14,212	14,099	12,829	12,396
Oregon .....	5,954	5,936	5,561	5,472	5,178	5,296
Pennsylvania .....	16,056	16,357	14,492	14,508	13,644	14,065
Rhode Island .....	642	NA	606	NA	559	536
South Carolina .....	6,195	6,731	6,137	6,320	6,162	6,100
South Dakota .....	1,076	905	747	709	705	702
Tennessee .....	7,995	7,428	7,283	7,361	6,851	6,805
Texas .....	R107,444	R107,482	R108,480	R113,657	R111,157	R109,988
Utah .....	2,334	2,021	2,187	2,074	2,066	2,301
Vermont .....	241	235	184	185	181	192
Virginia.....	5,705	5,026	NA	7,310	5,767	5,872
Washington .....	6,565	5,803	5,807	5,235	5,009	5,303
West Virginia .....	2,375	2,389	2,053	2,351	2,381	1,882
Wisconsin .....	10,699	10,394	8,252	8,090	7,468	8,038
Wyoming .....	3,637	3,692	3,152	3,390	3,349	3,202
<b>Total .....</b>	<b>R554,409</b>	<b>R544,645</b>	<b>R521,843</b>	<b>R534,033</b>	<b>R514,203</b>	<b>R510,021</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	12,461	11,902	13,090	12,902	13,439	151,083
Alaska .....	3,839	3,560	3,380	3,303	2,763	52,887
Arizona .....	1,360	1,417	1,639	1,575	1,622	16,975
Arkansas.....	6,966	6,819	7,682	7,638	8,019	88,822
California .....	58,164	60,879	61,917	59,638	60,032	781,381
Colorado .....	R7,143	R7,338	R10,926	R10,622	R11,281	126,360
Connecticut.....	1,711	1,844	NA	1,779	1,761	20,469
Delaware .....	1,326	994	1,281	1,314	1,602	15,257
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,469	6,216	6,291	5,891	6,488	63,133
Georgia.....	13,327	12,717	13,876	12,974	13,375	154,176
Hawaii .....	38	34	37	34	39	439
Idaho <sup>a</sup> .....	1,881	1,942	2,253	2,082	2,270	22,852
Illinois.....	17,836	20,134	24,931	24,721	26,425	260,536
Indiana.....	19,619	R20,583	25,105	23,637	24,680	263,112
Iowa .....	7,973	8,597	8,642	9,459	9,400	96,007
Kansas.....	7,299	8,142	8,658	8,517	8,807	97,849
Kentucky.....	9,203	9,336	9,777	9,491	10,092	112,004
Louisiana .....	70,563	68,244	72,403	63,463	64,341	801,411
Maine.....	237	221	375	258	218	2,662
Maryland.....	1,886	1,858	2,082	2,125	2,431	23,772
Massachusetts.....	2,998	4,159	5,557	5,317	5,698	47,774
Michigan.....	13,916	17,227	NA	18,613	21,324	211,706
Minnesota .....	5,739	7,905	NA	10,026	9,734	94,991
Mississippi .....	7,893	7,561	7,980	6,897	7,851	93,073
Missouri .....	4,649	5,028	6,085	6,227	6,667	66,350
Montana.....	1,774	2,060	2,777	2,665	2,417	22,013
Nebraska .....	3,024	3,556	3,119	3,650	4,014	40,957
Nevada .....	1,001	1,095	1,259	1,133	1,223	13,753
New Hampshire .....	534	527	628	610	553	6,889
New Jersey .....	5,207	5,754	6,500	6,155	6,623	74,857
New Mexico .....	1,482	1,616	1,543	1,685	1,701	24,823
New York .....	5,843	6,313	8,085	9,418	7,612	76,001
North Carolina.....	7,278	6,968	8,337	NA	7,285	86,821
North Dakota .....	1,635	1,562	1,120	948	1,036	11,850
Ohio .....	22,791	22,396	25,021	25,722	28,505	293,857
Oklahoma .....	11,867	12,996	13,075	12,853	13,470	146,593
Oregon .....	5,647	5,878	6,585	6,099	6,347	69,645
Pennsylvania .....	14,913	15,629	17,930	17,031	17,289	184,712
Rhode Island .....	533	560	598	485	472	5,892
South Carolina .....	6,952	6,342	7,194	6,322	6,168	74,002
South Dakota .....	757	884	973	962	1,043	10,661
Tennessee .....	7,536	7,371	R8,320	9,000	8,487	94,855
Texas .....	R112,967	R110,793	R112,717	R106,035	R114,621	1,466,824
Utah .....	2,242	2,452	2,455	2,594	2,579	25,370
Vermont .....	206	232	320	271	259	2,628
Virginia.....	4,648	5,978	6,279	5,900	5,432	73,741
Washington .....	5,575	5,913	6,575	6,166	6,353	66,874
West Virginia .....	2,322	2,120	2,416	2,526	2,475	33,263
Wisconsin .....	8,529	8,788	12,380	11,857	12,434	130,570
Wyoming .....	3,287	NA	3,814	3,663	3,942	43,304
<b>Total .....</b>	<b>R523,050</b>	<b>R535,661</b>	<b>R584,888</b>	<b>R559,817</b>	<b>R582,697</b>	<b>6,745,835</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 16****Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007  
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	NA	81,796	55,640	NA	17,205	10,904
Alaska .....	NA	24,510	21,592	NA	3,242	3,036
Arizona .....	NA	127,192	111,640	NA	30,719	23,385
Arkansas.....	NA	39,841	26,896	NA	9,127	6,067
California .....	NA	425,876	371,969	NA	68,724	56,051
Colorado .....	NA	53,139	52,011	NA	11,019	8,621
Connecticut.....	NA	44,805	38,830	NA	5,571	6,513
Delaware .....	NA	5,800	7,587	NA	1,377	774
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	433,417	362,455	NA	71,154	65,002
Georgia.....	NA	52,897	32,346	NA	13,375	8,165
Hawaii .....	NA	--	--	NA	--	--
Idaho.....	NA	3,367	5,697	NA	739	380
Illinois.....	NA	26,138	34,603	NA	6,767	4,824
Indiana.....	NA	16,151	22,464	NA	3,608	2,055
Iowa .....	NA	9,582	12,844	NA	2,571	2,918
Kansas.....	NA	13,309	8,332	NA	2,559	1,678
Kentucky.....	NA	7,419	9,531	NA	1,684	1,232
Louisiana .....	NA	132,869	170,051	NA	25,232	20,592
Maine.....	NA	21,512	31,097	NA	2,709	1,910
Maryland.....	NA	10,790	9,666	NA	1,732	1,021
Massachusetts.....	NA	100,662	89,712	NA	15,740	13,922
Michigan.....	NA	65,848	78,439	NA	12,543	10,029
Minnesota .....	NA	10,655	14,297	NA	3,430	2,143
Mississippi .....	NA	75,359	74,316	NA	17,445	15,797
Missouri .....	NA	18,700	18,592	NA	3,962	3,132
Montana.....	NA	112	121	NA	61	48
Nebraska .....	NA	4,879	4,760	NA	907	949
Nevada .....	NA	75,642	79,714	NA	15,362	14,855
New Hampshire .....	NA	21,636	28,382	NA	3,259	2,409
New Jersey .....	NA	78,312	69,074	NA	15,407	11,049
New Mexico .....	NA	24,086	23,921	NA	5,325	4,191
New York .....	NA	219,229	178,275	NA	39,236	31,230
North Carolina.....	NA	15,313	14,999	NA	4,186	1,749
North Dakota.....	NA	0	0	NA	20	12
Ohio .....	NA	11,289	17,024	NA	3,219	2,995
Oklahoma .....	NA	163,301	132,035	NA	25,044	22,317
Oregon.....	NA	28,765	44,621	NA	6,108	3,059
Pennsylvania .....	NA	64,009	41,321	NA	13,609	9,868
Rhode Island.....	NA	22,986	25,123	NA	3,392	3,497
South Carolina .....	NA	25,967	26,486	NA	4,846	2,421
South Dakota .....	NA	1,904	2,382	NA	630	290
Tennessee .....	NA	4,069	1,815	NA	114	249
Texas .....	NA	848,089	823,013	NA	139,794	118,364
Utah .....	NA	11,225	6,609	NA	4,380	4,099
Vermont .....	NA	12	18	NA	3	2
Virginia.....	NA	35,114	36,028	NA	7,933	3,837
Washington .....	NA	22,628	33,502	NA	2,543	1,958
West Virginia.....	NA	1,937	1,152	NA	260	186
Wisconsin .....	NA	25,677	34,731	NA	4,978	3,632
Wyoming.....	NA	286	324	NA	84	59
<b>Total .....</b>	<b>E3,721,859</b>	<b>3,508,100</b>	<b>3,286,040</b>	<b>E806,651</b>	<b>R632,934</b>	<b>513,473</b>

See footnotes at end of table.

# Table 16

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	13,773	8,649	25,728	8,239	145,223	7,809
Alaska .....	3,164	3,381	3,137	3,635	43,082	4,051
Arizona .....	13,917	7,664	13,946	18,605	248,579	17,532
Arkansas .....	4,220	2,422	2,546	1,684	69,265	2,454
California .....	52,273	51,134	53,157	59,933	778,358	63,424
Colorado .....	7,603	6,664	7,517	9,152	93,774	9,117
Connecticut .....	5,730	5,496	4,898	6,029	75,972	5,344
Delaware .....	623	815	370	588	9,501	614
District of Columbia .....	--	--	--	--	--	--
Florida .....	57,811	47,337	43,874	44,781	746,713	44,361
Georgia .....	6,803	4,548	6,053	4,925	95,175	4,061
Hawaii .....	--	--	--	--	--	--
Idaho .....	426	363	957	803	9,334	1,302
Illinois .....	3,219	3,226	4,562	2,322	43,405	1,167
Indiana .....	1,576	2,029	2,408	2,201	27,659	1,509
Iowa .....	1,931	1,417	3,346	2,547	20,013	1,571
Kansas .....	825	821	994	790	22,323	724
Kentucky .....	1,528	709	1,321	399	12,294	447
Louisiana .....	18,792	18,513	15,465	17,471	236,957	16,006
Maine .....	2,329	3,574	2,380	3,029	40,336	2,842
Maryland .....	765	729	1,152	850	16,789	768
Massachusetts .....	16,368	12,812	9,200	10,295	171,452	9,700
Michigan .....	8,041	8,061	11,678	7,956	111,392	6,853
Minnesota .....	2,680	2,345	3,799	2,134	23,005	2,531
Mississippi .....	11,455	9,702	13,583	8,838	138,300	7,883
Missouri .....	1,410	862	2,430	1,643	31,702	1,060
Montana .....	13	11	10	5	211	14
Nebraska .....	387	485	876	1,135	8,203	458
Nevada .....	11,846	12,118	10,047	10,675	131,092	11,213
New Hampshire .....	2,984	1,761	1,727	3,644	41,339	3,985
New Jersey .....	10,908	10,777	7,134	9,172	137,298	8,838
New Mexico .....	3,641	3,564	3,786	3,943	46,322	4,250
New York .....	28,269	31,064	23,087	24,244	387,566	23,604
North Carolina .....	2,679	861	1,833	1,195	28,371	873
North Dakota .....	--	--	--	--	1	0
Ohio .....	1,788	1,086	2,093	1,664	23,099	1,045
Oklahoma .....	21,908	15,709	18,436	20,445	275,743	17,572
Oregon .....	4,173	3,221	8,141	8,596	74,809	9,677
Pennsylvania .....	8,724	8,337	5,198	4,874	104,252	4,209
Rhode Island .....	3,176	2,759	4,005	3,711	43,009	2,866
South Carolina .....	1,975	889	4,845	3,718	50,170	1,894
South Dakota .....	180	101	188	132	3,277	240
Tennessee .....	99	68	362	292	6,691	416
Texas .....	108,963	110,961	95,306	113,371	1,469,078	94,646
Utah .....	3,020	2,347	2,356	2,737	27,412	3,627
Vermont .....	3	1	0	2	31	5
Virginia .....	3,748	4,749	5,051	4,366	60,319	2,174
Washington .....	1,712	1,724	4,121	5,124	66,132	6,269
West Virginia .....	236	194	282	182	3,626	141
Wisconsin .....	4,079	4,676	6,289	4,355	47,321	2,297
Wyoming .....	58	40	39	45	555	56
<b>Total .....</b>	<b>461,832</b>	<b>420,780</b>	<b>439,713</b>	<b>446,477</b>	<b>6,246,529</b>	<b>413,496</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	7,561	10,593	11,311	26,153	25,201	19,030
Alaska .....	3,983	3,547	3,127	3,864	3,956	3,609
Arizona .....	17,799	27,299	26,324	32,433	30,604	25,982
Arkansas.....	2,269	6,276	7,738	10,687	10,171	9,726
California .....	60,451	66,759	76,460	85,388	109,599	68,864
Colorado .....	7,375	8,428	5,510	10,204	10,146	8,329
Connecticut.....	5,479	6,758	6,112	7,474	9,171	7,513
Delaware .....	313	523	713	1,537	2,116	1,285
District of Columbia.....	--	--	--	--	--	--
Florida.....	48,450	67,544	74,569	78,372	79,981	77,291
Georgia.....	3,676	6,830	7,781	19,931	18,716	11,743
Hawaii .....	--	--	--	--	--	--
Idaho .....	846	1,329	1,236	1,255	1,278	436
Illinois.....	2,062	2,204	1,660	10,174	12,104	4,065
Indiana.....	1,802	1,630	1,511	5,056	6,354	2,725
Iowa .....	2,438	2,656	1,178	2,587	3,308	1,812
Kansas.....	856	1,555	1,111	4,768	5,208	2,481
Kentucky.....	302	179	272	3,674	3,277	1,504
Louisiana .....	15,908	19,759	20,193	32,221	29,514	23,121
Maine.....	3,826	4,768	3,423	3,964	5,217	3,477
Maryland.....	657	758	842	2,974	5,168	2,050
Massachusetts.....	10,771	16,308	15,266	18,746	22,714	17,057
Michigan.....	7,855	8,286	6,122	16,428	19,780	8,609
Minnesota .....	2,489	3,325	1,064	2,940	5,331	1,815
Mississippi .....	6,367	11,017	12,286	25,390	22,179	18,614
Missouri .....	1,189	1,747	1,336	7,671	7,622	3,593
Montana.....	15	21	13	35	40	22
Nebraska .....	381	582	311	1,592	2,613	775
Nevada .....	8,415	9,424	11,894	14,505	15,333	13,833
New Hampshire .....	2,245	4,758	4,450	4,265	3,077	1,614
New Jersey .....	8,273	9,723	11,453	20,700	21,946	14,119
New Mexico .....	4,573	5,018	3,292	5,104	5,589	4,332
New York.....	24,295	34,391	35,206	50,840	57,478	39,219
North Carolina.....	852	924	1,201	9,210	7,728	2,788
North Dakota.....	0	0	0	0	0	0
Ohio .....	1,912	2,239	1,349	5,265	6,221	1,935
Oklahoma .....	14,266	20,896	20,152	39,555	34,630	27,271
Oregon .....	7,198	10,069	9,509	9,590	9,677	2,665
Pennsylvania .....	3,279	6,077	7,717	18,962	22,743	12,375
Rhode Island.....	2,971	5,413	4,346	4,427	5,667	3,935
South Carolina .....	3,689	3,645	3,067	11,907	10,652	5,657
South Dakota .....	111	124	140	758	1,245	447
Tennessee .....	104	99	164	1,839	2,341	629
Texas .....	86,903	115,105	130,746	193,590	175,624	158,053
Utah .....	3,004	2,759	3,376	3,420	3,859	2,436
Vermont .....	4	2	4	2	3	3
Virginia.....	2,252	2,630	2,052	16,098	16,761	7,878
Washington .....	5,251	10,718	10,386	10,879	8,397	2,712
West Virginia .....	345	298	153	753	915	249
Wisconsin .....	4,105	5,086	3,343	6,813	8,945	3,785
Wyoming.....	47	47	46	72	89	53
<b>Total.....</b>	<b>399,213</b>	<b>530,130</b>	<b>551,515</b>	<b>844,075</b>	<b>870,289</b>	<b>631,519</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	11,616	9,037	7,706	5,180	4,026	104,786
Alaska .....	3,300	3,113	3,543	3,293	3,696	39,284
Arizona .....	16,957	14,272	12,286	12,944	14,146	217,485
Arkansas.....	7,844	5,357	2,681	2,341	1,721	48,987
California .....	55,768	43,740	52,940	46,803	48,162	689,169
Colorado .....	6,025	5,803	7,712	7,152	7,973	92,629
Connecticut.....	6,188	5,792	6,334	5,060	4,748	63,896
Delaware .....	530	231	810	382	445	12,875
District of Columbia.....	--	--	--	--	--	--
Florida.....	74,358	61,977	55,892	43,545	40,374	630,410
Georgia.....	7,195	6,378	3,461	4,044	1,358	72,267
Hawaii .....	--	--	--	--	--	--
Idaho .....	397	127	459	488	182	11,425
Illinois.....	3,501	2,884	1,509	1,146	929	58,418
Indiana.....	1,839	1,677	1,595	711	1,252	35,376
Iowa .....	1,696	708	936	474	647	21,285
Kansas.....	1,758	1,544	1,232	579	508	14,105
Kentucky.....	1,083	224	575	411	344	17,181
Louisiana .....	19,822	19,505	15,660	12,917	12,328	285,022
Maine.....	3,513	2,405	2,355	2,622	1,923	48,647
Maryland.....	1,019	623	729	604	597	20,478
Massachusetts.....	15,665	12,166	12,601	10,567	9,892	152,429
Michigan.....	8,405	8,660	7,256	5,922	7,214	130,601
Minnesota .....	982	355	772	627	775	26,024
Mississippi .....	10,878	9,672	6,867	4,980	2,168	135,562
Missouri .....	2,809	1,872	1,659	978	166	31,831
Montana.....	13	9	15	8	5	213
Nebraska .....	528	380	326	168	88	8,066
Nevada .....	8,937	7,980	10,643	9,831	9,085	147,743
New Hampshire .....	1,105	2,310	4,874	3,994	4,661	45,926
New Jersey .....	11,172	8,046	7,968	7,099	7,962	125,098
New Mexico .....	3,554	2,965	2,795	2,399	2,452	41,207
New York.....	31,676	26,138	29,252	18,350	17,116	304,059
North Carolina.....	1,514	1,062	1,641	300	280	27,009
North Dakota.....	0	0	0	0	0	1
Ohio .....	1,246	472	522	431	462	27,941
Oklahoma .....	27,647	24,969	17,753	18,467	12,565	242,178
Oregon.....	684	568	6,279	5,399	3,494	87,998
Pennsylvania .....	7,143	5,769	8,938	4,932	2,108	80,640
Rhode Island.....	3,538	1,837	2,372	2,491	3,145	43,912
South Carolina .....	2,593	2,330	2,058	1,851	827	45,011
South Dakota.....	120	15	41	27	9	3,567
Tennessee .....	216	563	167	111	42	5,627
Texas.....	135,026	115,836	97,464	86,890	79,196	1,466,263
Utah.....	903	1,053	1,002	730	1,242	12,239
Vermont .....	2	2	2	0	1	32
Virginia.....	2,191	1,439	2,765	3,326	753	66,951
Washington .....	1,590	1,396	1,856	3,880	2,796	65,809
West Virginia.....	261	120	138	121	132	2,287
Wisconsin .....	3,291	1,911	3,433	2,620	1,692	58,618
Wyoming.....	37	29	33	22	24	576
<b>Total.....</b>	<b>508,133</b>	<b>425,321</b>	<b>409,906</b>	<b>347,218</b>	<b>315,714</b>	<b>5,869,145</b>

<sup>E</sup> Estimated data.<sup>--</sup> Not applicable.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	NA	210,318	194,580	NA	31,199	25,995
Alaska .....	NA	72,386	72,368	NA	7,861	8,096
Arizona .....	NA	182,104	166,285	NA	35,393	28,959
Arkansas.....	NA	131,193	123,534	NA	18,175	16,293
California .....	NA	NA	1,298,946	NA	171,083	163,990
Colorado .....	NA	221,668	237,124	NA	24,319	NA
Connecticut.....	NA	NA	107,093	NA	9,969	12,416
Delaware .....	NA	25,413	29,207	NA	3,200	2,776
District of Columbia.....	NA	17,642	19,807	NA	1,270	1,426
Florida.....	NA	517,892	449,412	NA	80,962	75,980
Georgia.....	NA	240,403	232,077	NA	31,248	27,175
Hawaii .....	NA	1,650	1,654	NA	244	234
Idaho .....	NA	40,107	41,583	NA	3,739	4,079
Illinois.....	NA	NA	594,444	NA	41,238	54,825
Indiana.....	NA	286,962	319,289	NA	27,007	28,470
Iowa .....	NA	135,376	142,419	NA	12,913	15,461
Kansas.....	NA	128,925	129,063	NA	12,964	12,636
Kentucky.....	NA	NA	133,509	NA	11,362	12,534
Louisiana .....	NA	643,927	718,838	NA	101,403	96,673
Maine.....	NA	26,701	36,439	NA	3,102	2,481
Maryland.....	NA	108,797	122,670	NA	NA	8,750
Massachusetts.....	NA	236,597	245,963	NA	24,322	25,949
Michigan.....	NA	NA	576,703	NA	36,786	46,389
Minnesota .....	NA	NA	212,329	NA	16,217	17,785
Mississippi .....	NA	NA	161,236	NA	27,006	27,045
Missouri .....	NA	156,593	172,156	NA	12,551	15,026
Montana.....	NA	35,120	33,664	NA	3,030	3,716
Nebraska .....	NA	73,386	71,996	NA	6,517	8,114
Nevada .....	NA	125,197	128,630	NA	19,513	19,681
New Hampshire .....	NA	NA	44,721	NA	4,224	3,828
New Jersey .....	NA	355,070	388,223	NA	32,809	32,137
New Mexico .....	NA	71,236	78,253	NA	9,221	9,087
New York .....	NA	688,604	753,812	NA	71,511	75,705
North Carolina.....	NA	NA	143,435	NA	14,100	NA
North Dakota.....	NA	19,724	19,399	NA	1,822	2,630
Ohio .....	NA	445,997	519,016	NA	35,321	42,550
Oklahoma .....	NA	310,842	290,024	NA	41,795	41,154
Oregon .....	NA	115,021	128,927	NA	13,665	12,884
Pennsylvania .....	NA	400,122	419,235	NA	37,214	41,883
Rhode Island.....	NA	46,485	51,240	NA	NA	5,998
South Carolina .....	NA	100,089	107,111	NA	12,781	11,309
South Dakota .....	NA	20,700	22,931	NA	3,050	2,854
Tennessee .....	NA	132,218	141,332	NA	10,510	12,835
Texas .....	NA	1,830,238	1,939,059	NA	NA	NA
Utah .....	NA	91,116	85,596	NA	10,645	11,887
Vermont .....	NA	5,362	5,737	NA	382	536
Virginia.....	NA	NA	173,421	NA	NA	14,823
Washington .....	NA	143,124	149,854	NA	13,395	15,651
West Virginia.....	NA	50,719	59,942	NA	3,467	^4,165
Wisconsin .....	NA	220,588	250,674	NA	17,964	19,925
Wyoming.....	NA	NA	39,214	NA	4,116	4,783
<b>Total.....</b>	<b>E12,676,313</b>	<b>11,970,151</b>	<b>12,597,102</b>	<b>E1,556,157</b>	<b>R1,410,435</b>	<b>R1,408,226</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	30,714	29,646	51,042	31,979	356,792	29,496
Alaska .....	7,524	9,483	8,880	9,975	NA	10,053
Arizona .....	20,475	17,236	26,964	34,045	334,980	28,893
Arkansas.....	16,054	17,572	23,312	21,263	218,303	18,783
California .....	NA	NA	204,935	238,328	NA	217,352
Colorado .....	NA	33,213	46,359	61,992	R380,495	48,861
Connecticut.....	16,202	19,846	20,535	18,705	NA	15,404
Delaware .....	3,456	4,773	5,354	4,792	41,666	4,205
District of Columbia.....	2,720	3,581	5,623	4,723	28,892	3,954
Florida.....	70,187	60,154	56,547	57,856	883,161	56,745
Georgia.....	31,557	31,956	47,333	49,086	411,694	40,708
Hawaii .....	232	229	226	259	2,781	231
Idaho .....	5,251	6,574	8,997	9,975	NA	8,996
Illinois.....	82,239	118,531	154,882	125,021	NA	104,895
Indiana.....	40,454	49,127	75,986	67,067	R485,845	55,899
Iowa .....	19,983	25,102	35,311	32,325	226,618	25,788
Kansas.....	15,756	20,857	30,399	28,444	210,771	23,501
Kentucky .....	17,377	19,962	29,832	26,835	NA	23,026
Louisiana .....	94,931	98,328	95,237	103,577	1,132,566	98,891
Maine.....	3,181	4,760	3,705	4,302	49,129	3,892
Maryland.....	15,787	20,896	32,293	24,799	174,692	21,029
Massachusetts.....	39,188	45,122	46,049	38,027	364,429	30,582
Michigan .....	71,321	100,079	127,069	102,338	NA	85,507
Minnesota .....	29,783	37,977	53,754	50,272	NA	40,847
Mississippi .....	22,867	23,011	28,732	26,373	NA	22,442
Missouri .....	19,955	28,396	42,618	36,556	248,516	30,200
Montana.....	5,010	6,731	8,204	8,857	59,965	8,111
Nebraska .....	9,332	14,758	18,017	16,088	116,312	12,736
Nevada .....	17,389	20,083	20,423	23,878	209,450	21,771
New Hampshire .....	5,432	NA	5,332	6,648	NA	6,264
New Jersey .....	50,060	65,983	84,093	71,617	558,049	56,759
New Mexico .....	9,853	13,169	15,912	16,854	118,980	13,810
New York .....	105,253	137,316	144,209	123,753	1,088,301	98,776
North Carolina.....	17,816	21,929	31,071	26,860	NA	22,848
North Dakota .....	3,419	3,417	4,576	4,631	33,319	3,658
Ohio .....	71,482	88,756	127,139	105,423	730,537	87,402
Oklahoma .....	43,264	43,933	56,327	54,116	NA	45,729
Oregon .....	15,699	17,190	25,157	28,044	213,740	25,985
Pennsylvania .....	63,184	81,689	96,282	78,635	629,132	63,936
Rhode Island .....	7,178	8,370	9,748	7,962	NA	NA
South Carolina .....	11,582	12,227	19,551	18,360	172,577	14,541
South Dakota .....	3,897	3,852	5,677	5,227	34,759	4,498
Tennessee .....	16,152	24,282	32,614	28,046	211,614	24,622
Texas .....	NA	NA	259,242	288,543	R3,114,346	R252,883
Utah .....	13,147	16,663	21,968	23,750	149,174	19,485
Vermont .....	916	1,251	1,376	1,105	8,072	896
Virginia.....	20,388	27,454	39,430	33,799	NA	26,973
Washington .....	19,150	22,559	29,043	33,936	263,620	31,791
West Virginia .....	6,963	11,647	13,044	10,742	NA	8,773
Wisconsin .....	33,056	41,614	62,136	54,198	371,757	44,521
Wyoming .....	5,294	6,676	7,126	7,767	NA	6,813
<b>Total .....</b>	<b>1,655,386</b>	<b>1,954,440</b>	<b>2,401,686</b>	<b>2,289,982</b>	<b>R20,008,652</b>	<b>R1,962,048</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	25,080	26,039	25,367	40,493	39,286	33,454
Alaska .....	NA	8,947	8,458	9,414	9,285	9,726
Arizona .....	24,381	32,336	30,700	36,566	34,850	30,615
Arkansas.....	15,152	16,894	16,677	19,603	18,740	18,904
California .....	179,058	R177,239	R179,578	R187,302	R205,577	R169,639
Colorado .....	38,202	30,154	18,832	22,778	23,234	R20,009
Connecticut.....	12,993	12,435	10,208	11,604	13,198	11,901
Delaware .....	3,325	2,889	2,449	3,385	3,756	3,133
District of Columbia.....	2,819	2,057	1,307	1,113	1,203	1,109
Florida.....	59,070	77,475	84,099	87,879	90,165	88,077
Georgia.....	35,393	31,011	25,429	38,750	37,059	30,669
Hawaii .....	223	223	233	222	229	235
Idaho .....	NA	5,171	4,106	3,577	3,644	3,529
Illinois.....	83,524	59,223	37,054	43,988	47,538	NA
Indiana.....	46,824	38,871	27,396	29,893	29,567	26,715
Iowa .....	22,748	18,377	12,299	12,029	13,425	12,657
Kansas.....	16,926	13,016	11,975	16,430	17,225	13,691
Kentucky.....	18,092	14,915	11,220	13,850	12,923	12,199
Louisiana .....	93,759	94,555	92,733	108,702	102,559	93,839
Maine.....	4,635	5,469	4,056	4,376	5,630	3,895
Maryland.....	16,047	11,628	7,806	9,384	11,143	9,038
Massachusetts.....	25,110	25,589	21,867	24,685	29,376	25,877
Michigan .....	70,734	50,464	32,137	40,605	44,765	36,494
Minnesota .....	34,207	28,066	15,906	17,131	18,332	16,087
Mississippi .....	19,465	21,994	22,774	35,822	31,634	28,024
Missouri .....	21,752	13,671	10,094	16,207	15,789	13,002
Montana .....	6,510	4,478	3,144	2,601	2,562	2,733
Nebraska .....	9,585	6,571	5,892	8,143	8,900	6,740
Nevada .....	14,440	14,295	15,696	18,052	19,096	17,961
New Hampshire .....	3,846	5,913	5,402	5,102	3,892	2,606
New Jersey .....	42,642	34,490	30,923	38,166	40,255	32,983
New Mexico .....	10,342	8,750	6,484	8,357	8,769	7,749
New York .....	82,562	75,679	63,522	79,158	86,199	71,253
North Carolina.....	18,443	14,146	11,529	19,219	17,487	13,106
North Dakota .....	3,844	3,358	1,772	962	1,120	1,965
Ohio .....	70,266	54,826	35,365	36,681	36,659	33,746
Oklahoma .....	34,407	NA	37,147	56,177	50,292	42,636
Oregon .....	19,532	19,171	17,196	16,836	16,849	10,608
Pennsylvania .....	49,892	41,442	31,760	41,981	44,974	37,075
Rhode Island .....	5,470	NA	5,724	NA	6,988	5,622
South Carolina .....	14,372	12,862	10,989	19,724	18,418	13,500
South Dakota .....	3,465	2,573	1,571	1,953	2,524	1,708
Tennessee .....	18,287	R12,123	R10,899	R12,465	R12,538	R11,373
Texas .....	R217,964	R238,551	R253,143	R321,567	R300,742	R283,957
Utah .....	13,250	9,174	8,320	7,830	8,392	8,225
Vermont .....	661	484	349	320	320	417
Virginia.....	21,664	16,970	NA	27,860	26,946	18,090
Washington .....	24,779	23,596	20,537	19,793	17,298	13,155
West Virginia .....	7,441	NA	3,775	4,490	4,563	3,906
Wisconsin .....	36,392	31,665	18,271	20,320	21,890	18,002
Wyoming .....	5,759	5,007	3,806	3,930	3,975	3,987
<b>Total .....</b>	<b>R1,623,927</b>	<b>R1,504,247</b>	<b>R1,333,233</b>	<b>R1,615,046</b>	<b>R1,623,837</b>	<b>R1,419,071</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
 (Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	26,700	25,779	28,807	27,531	28,762	324,209
Alaska .....	9,055	9,860	11,281	10,853	12,327	127,102
Arizona .....	22,354	21,764	22,471	24,043	26,007	302,115
Arkansas.....	17,609	17,270	19,171	19,699	19,799	202,935
California .....	R165,597	NA	207,872	186,235	198,526	2,186,454
Colorado .....	R20,614	R25,798	R42,225	R45,089	R44,700	405,295
Connecticut.....	12,196	14,172	NA	17,452	18,121	164,643
Delaware .....	2,577	2,437	4,263	4,468	4,779	46,854
District of Columbia.....	1,395	1,821	3,529	4,335	4,249	31,535
Florida.....	85,831	73,905	68,744	56,645	54,526	767,357
Georgia.....	27,314	27,103	34,944	43,707	39,606	403,818
Hawaii .....	239	237	242	226	241	2,792
Idaho .....	3,850	5,394	7,370	8,053	8,266	69,111
Illinois.....	49,569	72,801	103,776	120,311	116,123	958,400
Indiana.....	29,808	R33,990	53,718	56,852	56,312	522,624
Iowa .....	14,132	17,247	23,993	26,922	27,001	229,704
Kansas.....	12,242	16,132	21,745	22,854	25,037	206,497
Kentucky .....	13,151	NA	20,466	23,844	23,229	222,222
Louisiana .....	93,178	91,359	93,464	84,372	85,157	1,152,166
Maine.....	4,033	3,068	3,493	3,682	2,900	57,250
Maryland.....	8,888	11,604	19,641	24,633	23,851	199,737
Massachusetts.....	27,654	30,721	42,726	39,052	41,191	375,486
Michigan .....	44,485	66,017	NA	99,220	104,444	875,386
Minnesota .....	15,265	21,540	NA	44,178	41,334	345,557
Mississippi .....	NA	NA	20,202	18,282	16,738	273,397
Missouri .....	13,736	18,715	28,781	32,328	34,242	265,406
Montana.....	3,553	4,955	7,293	7,014	7,010	55,196
Nebraska .....	6,804	10,019	13,309	12,957	14,656	114,387
Nevada .....	13,584	14,928	20,286	19,367	19,975	224,444
New Hampshire .....	2,503	NA	7,862	6,829	7,791	70,452
New Jersey.....	33,784	41,861	65,614	68,119	72,453	600,878
New Mexico .....	7,730	9,771	11,731	12,804	12,682	123,457
New York .....	72,668	90,150	127,987	123,419	116,929	1,146,050
North Carolina.....	13,064	15,698	23,178	NA	25,425	225,392
North Dakota.....	2,415	2,671	3,676	4,114	3,763	32,447
Ohio .....	43,102	53,188	85,889	97,765	95,648	811,315
Oklahoma .....	43,144	45,045	42,817	44,906	42,001	487,483
Oregon .....	10,202	12,820	22,833	21,411	20,299	225,079
Pennsylvania .....	37,655	49,147	77,134	77,541	76,595	655,422
Rhode Island.....	5,939	5,581	7,409	6,738	8,208	79,935
South Carolina .....	11,577	11,899	14,819	15,457	14,420	169,599
South Dakota .....	1,768	2,527	3,837	4,337	4,000	36,259
Tennessee .....	R12,110	R16,684	R24,409	R27,496	R28,608	220,996
Texas.....	R264,842	R249,909	R250,895	R236,231	R243,661	3,277,878
Utah .....	8,072	13,258	16,247	17,360	19,562	130,099
Vermont .....	503	747	1,193	1,066	1,115	8,358
Virginia.....	13,162	NA	26,964	31,062	27,006	291,885
Washington .....	14,746	18,663	25,061	28,057	26,144	256,054
West Virginia.....	5,131	6,329	9,729	10,528	10,533	90,429
Wisconsin .....	20,830	24,236	42,578	48,662	44,390	406,491
Wyoming.....	4,640	NA	6,822	6,681	7,159	64,608
<b>Total .....</b>	<b>R1,397,090</b>	<b>R1,544,353</b>	<b>R1,975,777</b>	<b>R2,000,460</b>	<b>R2,009,562</b>	<b>20,544,907</b>

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 18****Table 18. Average City Gate Price, by State, 2005-2007  
(Dollars per Thousand Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	8.89	10.76	6.86	8.79	9.33	9.38
Alaska .....	6.82	NA	3.71	6.82	6.41	6.57
Arizona .....	8.43	7.52	6.25	7.46	8.11	8.30
Arkansas.....	8.06	8.44	7.12	10.40	10.30	8.69
California .....	7.06	7.10	6.57	6.91	7.34	7.29
Colorado .....	NA	6.73	5.41	5.86	5.49	6.31
Connecticut.....	8.70	9.38	7.96	8.30	9.67	10.40
Delaware .....	NA	9.62	6.99	7.38	7.35	8.63
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.27	8.66	7.49	7.62	8.07	7.92
Georgia.....	8.08	10.08	7.75	8.00	8.39	8.34
Hawaii .....	16.03	17.18	12.88	17.23	16.98	16.50
Idaho.....	7.00	7.40	6.33	5.65	6.24	5.87
Illinois.....	8.19	8.75	7.12	7.24	7.72	7.44
Indiana.....	8.05	8.80	7.27	7.16	7.77	7.82
Iowa .....	NA	8.67	7.44	NA	8.92	8.44
Kansas.....	8.52	9.55	7.92	9.08	10.36	10.52
Kentucky.....	8.39	NA	8.10	7.68	8.87	9.18
Louisiana .....	NA	8.05	7.06	7.27	NA	7.89
Maine.....	10.14	NA	10.36	13.27	12.23	11.35
Maryland.....	9.28	11.27	8.20	9.14	10.91	10.28
Massachusetts.....	9.24	11.61	8.58	10.77	<sup>R</sup> 11.71	<sup>R</sup> 9.72
Michigan.....	8.31	8.39	7.14	7.70	8.18	8.16
Minnesota .....	8.02	8.73	7.10	7.57	8.05	7.72
Mississippi .....	8.62	NA	6.82	6.97	8.87	8.42
Missouri .....	7.84	8.87	7.47	7.90	8.34	8.66
Montana.....	6.26	7.86	6.21	6.53	6.06	6.06
Nebraska .....	7.97	8.86	7.21	7.52	7.70	8.16
Nevada .....	NA	8.44	7.49	7.85	9.22	8.14
New Hampshire .....	NA	NA	8.54	10.80	NA	11.25
New Jersey .....	10.25	NA	8.36	11.20	11.27	11.24
New Mexico .....	6.50	7.20	5.87	6.48	6.79	6.47
New York .....	9.19	9.27	6.93	8.05	8.99	8.63
North Carolina.....	8.40	9.87	8.07	9.48	9.59	9.43
North Dakota .....	7.29	8.42	7.11	6.53	6.59	6.71
Ohio .....	NA	10.08	9.10	8.39	9.73	9.56
Oklahoma .....	8.24	NA	7.03	8.48	8.79	8.33
Oregon.....	8.24	8.17	6.46	9.87	9.24	8.86
Pennsylvania .....	9.41	10.88	8.50	9.29	9.75	9.63
Rhode Island .....	10.46	9.79	7.66	12.85	12.80	11.41
South Carolina .....	9.22	10.06	8.06	9.50	10.21	9.77
South Dakota .....	7.70	8.78	7.68	7.37	7.46	7.42
Tennessee .....	8.61	9.36	7.25	6.94	7.32	7.92
Texas .....	7.81	7.96	6.72	7.61	8.35	8.21
Utah .....	8.02	9.10	6.90	8.21	8.04	7.58
Vermont .....	NA	8.36	6.59	9.58	10.28	10.45
Virginia.....	9.29	NA	8.25	10.50	10.36	10.42
Washington .....	7.28	8.24	6.73	7.70	7.18	7.49
West Virginia .....	8.79	9.09	7.86	8.69	9.09	8.99
Wisconsin .....	8.05	8.92	7.18	8.82	9.20	8.57
Wyoming .....	6.50	7.92	6.91	5.71	5.18	5.38
<b>Total .....</b>	<b>8.31</b>	<b>8.93</b>	<b>7.30</b>	<b>7.94</b>	<b><sup>R</sup>8.39</b>	<b><sup>R</sup>8.33</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	9.46	8.83	8.79	8.45	10.23	9.87
Alaska .....	6.53	6.85	7.07	6.93	NA	6.69
Arizona .....	7.76	9.53	9.03	8.13	7.67	8.61
Arkansas.....	8.38	7.94	7.55	7.61	7.96	6.40
California .....	6.99	7.48	7.13	6.41	6.76	7.13
Colorado .....	5.86	7.16	NA	6.18	6.11	6.79
Connecticut.....	8.83	8.86	8.51	7.81	9.11	9.32
Delaware .....	8.48	8.96	NA	6.96	8.84	8.31
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.14	8.49	9.04	8.40	8.32	9.58
Georgia.....	7.82	8.46	8.06	7.81	9.37	9.37
Hawaii .....	15.40	14.31	16.54	15.35	17.49	15.06
Idaho .....	4.92	8.00	7.48	7.37	NA	7.47
Illinois.....	7.99	8.67	8.72	8.15	8.25	8.15
Indiana.....	7.90	8.24	8.46	7.98	8.33	8.43
Iowa .....	8.05	8.37	8.50	7.67	8.07	7.10
Kansas.....	9.15	9.44	8.24	7.57	NA	8.16
Kentucky.....	8.68	8.84	8.66	7.61	NA	9.64
Louisiana .....	7.93	7.81	7.83	6.72	7.67	7.66
Maine.....	9.32	10.31	9.99	9.46	NA	9.73
Maryland.....	9.16	9.57	9.14	8.79	10.61	10.56
Massachusetts.....	9.47	9.41	9.13	8.30	11.00	10.24
Michigan .....	7.89	9.01	8.83	8.55	8.35	9.41
Minnesota .....	7.33	8.53	8.30	7.88	8.35	8.47
Mississippi .....	8.54	9.07	9.16	8.38	NA	8.92
Missouri .....	7.26	8.11	7.97	7.59	NA	7.75
Montana.....	6.00	5.88	6.76	6.19	7.25	6.61
Nebraska .....	7.69	8.34	8.00	7.93	8.27	7.84
Nevada .....	8.64	NA	NA	8.68	8.64	9.27
New Hampshire .....	9.53	9.59	7.83	8.72	NA	11.05
New Jersey .....	10.44	10.87	10.55	8.83	NA	10.83
New Mexico .....	6.52	6.45	7.01	6.16	6.82	6.68
New York .....	8.68	9.80	9.85	9.08	9.08	10.06
North Carolina.....	8.61	8.86	7.99	7.63	9.43	9.78
North Dakota .....	6.42	8.03	8.03	7.22	7.76	7.35
Ohio .....	9.18	9.46	8.64	NA	NA	10.73
Oklahoma .....	7.80	9.52	8.52	7.72	NA	8.78
Oregon .....	8.39	8.20	8.12	7.53	8.10	7.74
Pennsylvania .....	9.22	9.87	9.33	9.12	10.30	9.57
Rhode Island .....	10.39	9.50	10.53	10.13	9.96	8.70
South Carolina .....	9.84	10.08	8.78	8.21	9.52	10.15
South Dakota .....	6.84	8.34	8.23	7.37	8.01	7.02
Tennessee .....	8.21	9.65	9.44	8.44	9.00	9.26
Texas .....	7.78	7.95	7.79	7.58	7.59	7.87
Utah .....	7.19	8.69	7.39	8.51	8.42	7.26
Vermont .....	NA	10.11	9.62	9.42	8.61	9.86
Virginia.....	9.36	9.25	9.08	8.73	NA	10.79
Washington .....	7.10	7.75	7.68	6.71	NA	7.71
West Virginia .....	8.23	8.23	9.37	8.94	8.92	9.26
Wisconsin .....	8.05	8.38	7.90	7.57	NA	8.73
Wyoming .....	5.32	7.78	7.42	6.60	7.22	6.59
<b>Total .....</b>	<b>8.17</b>	<b>8.81</b>	<b>8.60</b>	<b>7.86</b>	<b>8.54</b>	<b>8.66</b>

See footnotes at end of table.

**Table 18****Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	8.94	8.58	9.45	9.65	9.35	8.92
Alaska .....	4.90	5.06	4.78	4.52	5.30	6.63
Arizona .....	9.05	6.20	6.77	7.22	6.98	6.74
Arkansas.....	7.68	7.56	9.00	9.43	8.97	10.30
California .....	6.83	4.00	6.44	6.53	5.32	5.54
Colorado .....	6.03	3.91	4.09	3.53	3.47	3.81
Connecticut.....	8.92	6.72	8.78	9.45	8.48	8.52
Delaware .....	7.80	5.62	7.15	7.27	6.84	8.23
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.49	6.06	7.44	7.95	8.07	7.84
Georgia.....	8.22	6.69	7.87	8.12	8.26	7.61
Hawaii .....	17.74	18.39	18.76	19.91	18.93	18.87
Idaho.....	NA	6.28	6.06	6.68	6.40	6.25
Illinois.....	8.32	6.35	6.75	7.63	7.03	7.03
Indiana.....	8.14	6.36	6.60	7.40	6.49	7.07
Iowa .....	7.45	6.11	7.80	8.41	6.23	8.05
Kansas.....	7.47	8.95	10.35	NA	8.53	9.99
Kentucky.....	NA	6.89	6.69	8.00	7.08	7.14
Louisiana .....	7.61	5.35	6.35	7.34	6.92	6.95
Maine.....	10.44	NA	10.82	13.38	NA	NA
Maryland.....	9.60	7.78	9.02	10.20	8.94	9.01
Massachusetts.....	10.06	7.69	10.78	12.10	10.99	11.01
Michigan.....	9.08	6.96	7.86	7.99	7.17	7.08
Minnesota .....	8.61	5.67	7.28	7.63	6.89	6.57
Mississippi .....	8.09	6.42	7.49	7.53	7.03	6.63
Missouri .....	8.46	NA	9.47	9.96	9.99	9.58
Montana.....	6.85	5.84	5.60	6.78	6.53	6.20
Nebraska .....	7.69	5.55	7.31	7.25	6.75	6.93
Nevada .....	9.64	7.81	7.89	8.40	8.73	7.67
New Hampshire .....	10.36	6.61	8.92	NA	8.67	9.59
New Jersey .....	10.41	8.69	11.28	11.27	10.19	NA
New Mexico .....	6.58	5.11	5.89	6.19	5.73	5.17
New York .....	9.39	6.08	7.71	8.77	7.69	7.46
North Carolina.....	8.61	7.03	8.86	8.91	8.60	8.56
North Dakota .....	7.54	5.05	6.69	6.29	6.58	6.26
Ohio .....	NA	7.52	8.59	8.56	7.83	8.11
Oklahoma .....	8.28	6.40	8.48	8.58	8.66	7.89
Oregon.....	8.06	7.79	8.56	8.44	8.94	8.34
Pennsylvania .....	9.90	8.16	9.32	10.14	9.08	9.70
Rhode Island .....	11.14	10.78	12.56	12.76	12.41	11.94
South Carolina .....	8.46	6.52	9.08	8.98	8.52	8.57
South Dakota .....	7.91	5.46	6.78	7.46	6.85	6.57
Tennessee .....	8.75	7.21	7.94	7.76	7.58	7.64
Texas .....	7.06	5.35	7.04	6.85	6.28	6.17
Utah .....	7.22	7.48	7.72	9.07	9.52	9.20
Vermont .....	9.62	7.32	8.91	8.41	7.86	8.47
Virginia.....	10.30	8.68	9.95	10.76	9.46	10.03
Washington .....	7.45	NA	8.23	8.02	8.11	7.48
West Virginia .....	9.13	6.64	8.60	8.77	7.77	8.39
Wisconsin .....	8.36	6.06	8.60	NA	7.56	8.08
Wyoming .....	7.00	4.92	6.30	6.56	6.39	7.16
<b>Total .....</b>	<b>8.39</b>	<b>6.34</b>	<b>7.58</b>	<b>7.96</b>	<b>7.27</b>	<b>7.29</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	9.49	11.42	11.04	11.34	11.40	8.47
Alaska .....	5.19	NA	4.64	4.83	5.10	3.74
Arizona .....	6.97	6.90	7.28	8.18	8.22	7.32
Arkansas.....	9.09	9.34	8.76	6.77	9.31	8.83
California .....	6.45	6.45	6.83	8.01	10.05	7.88
Colorado .....	5.50	7.18	6.65	7.68	8.28	6.10
Connecticut.....	9.14	9.40	8.66	9.64	10.56	9.67
Delaware .....	8.19	9.41	9.35	9.45	11.27	8.32
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.63	8.26	8.19	9.41	10.85	9.30
Georgia.....	8.69	9.11	8.44	10.05	13.15	9.85
Hawaii .....	17.14	17.18	15.92	16.40	16.00	14.28
Idaho.....	5.91	6.55	7.11	7.55	8.63	7.95
Illinois.....	7.16	8.64	9.09	9.39	10.16	8.38
Indiana.....	7.48	8.14	8.59	9.13	10.69	8.83
Iowa .....	7.98	7.97	8.34	8.82	9.73	8.88
Kansas.....	8.94	10.82	9.05	9.17	10.34	9.08
Kentucky.....	10.05	NA	9.33	10.27	12.42	9.69
Louisiana .....	7.17	7.58	7.64	8.02	11.29	8.56
Maine.....	7.80	8.90	7.86	8.81	9.99	11.78
Maryland.....	9.29	11.50	10.78	10.76	13.50	9.99
Massachusetts.....	10.87	9.27	10.17	12.34	13.97	10.64
Michigan.....	7.63	7.70	8.78	9.04	10.71	8.44
Minnesota .....	8.06	7.06	7.91	9.55	10.56	8.52
Mississippi .....	NA	NA	9.69	9.94	12.66	8.85
Missouri .....	9.26	9.35	7.99	8.22	9.65	8.67
Montana.....	6.44	6.74	7.40	8.03	9.61	7.62
Nebraska .....	7.39	8.88	8.70	9.14	10.26	8.21
Nevada .....	8.02	8.58	7.71	8.77	8.98	8.50
New Hampshire .....	NA	9.31	9.64	11.95	11.99	9.77
New Jersey .....	12.07	11.05	10.43	10.68	12.15	9.70
New Mexico .....	5.26	5.66	6.92	8.55	8.42	7.04
New York .....	8.31	8.51	9.33	9.27	11.24	8.22
North Carolina.....	8.79	9.05	10.22	9.57	11.39	10.11
North Dakota .....	6.31	6.87	8.28	9.61	10.41	8.54
Ohio .....	9.09	9.75	9.33	10.31	12.67	10.66
Oklahoma .....	NA	8.17	9.52	10.59	10.01	7.90
Oregon.....	8.07	7.85	8.03	8.19	8.27	7.12
Pennsylvania .....	10.20	10.38	10.47	10.74	12.80	9.98
Rhode Island .....	10.42	9.39	9.64	9.29	9.42	8.69
South Carolina .....	9.26	9.24	9.31	10.24	12.65	10.00
South Dakota .....	7.89	8.93	8.71	8.46	10.29	8.48
Tennessee .....	8.08	9.21	8.65	9.27	11.49	9.08
Texas .....	7.17	7.17	7.83	8.33	9.93	8.09
Utah .....	8.46	8.69	8.52	8.75	10.12	7.58
Vermont .....	8.30	8.92	8.56	8.42	7.94	6.85
Virginia.....	10.03	NA	10.23	10.16	11.63	10.12
Washington .....	8.01	7.82	7.99	8.02	9.24	7.95
West Virginia .....	7.58	8.07	8.16	10.31	11.46	9.69
Wisconsin .....	8.00	8.00	8.37	8.84	10.61	8.35
Wyoming .....	6.68	7.02	7.67	7.93	9.75	8.04
<b>Total .....</b>	<b>7.94</b>	<b>8.28</b>	<b>8.74</b>	<b>9.27</b>	<b>10.75</b>	<b>8.67</b>

-- Not applicable.

NA Not available.

R Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	18.15	19.19	14.36	22.91	22.45	20.19
Alaska .....	8.66	6.69	5.66	9.77	9.55	9.03
Arizona .....	16.59	15.51	12.79	23.36	21.65	19.70
Arkansas .....	12.39	14.29	12.71	18.97	17.81	15.33
California .....	11.64	12.28	10.73	12.88	12.98	12.51
Colorado .....	NA	10.91	9.22	NA	10.76	10.45
Connecticut .....	15.91	17.92	15.17	20.92	18.17	17.36
Delaware .....	16.63	18.93	14.22	23.04	21.26	20.51
District of Columbia .....	15.52	17.55	15.25	18.95	17.37	17.70
Florida .....	20.69	22.33	18.33	24.20	23.45	22.20
Georgia .....	17.63	19.05	14.81	28.63	24.87	23.70
Hawaii .....	32.70	34.86	29.45	34.26	33.77	32.68
Idaho .....	11.78	12.34	9.79	12.62	12.10	11.80
Illinois .....	10.69	11.90	10.01	15.48	15.17	12.73
Indiana .....	11.43	14.14	11.23	17.51	16.91	16.19
Iowa .....	11.95	12.69	10.77	18.14	17.30	14.02
Kansas .....	12.94	13.67	11.16	19.54	17.46	15.20
Kentucky .....	11.18	NA	11.31	17.72	17.80	14.77
Louisiana .....	13.65	NA	11.81	17.57	17.44	16.29
Maine .....	16.94	18.43	14.67	18.84	18.83	17.57
Maryland .....	NA	16.86	12.89	NA	20.51	18.34
Massachusetts .....	16.51	17.69	13.85	18.30	16.72	17.03
Michigan .....	10.89	11.95	9.36	14.98	14.54	12.55
Minnesota .....	11.35	11.98	9.90	12.32	14.16	12.89
Mississippi .....	NA	NA	11.39	11.25	NA	14.14
Missouri .....	12.90	14.32	11.49	22.19	20.85	16.16
Montana .....	10.19	12.13	9.58	12.86	12.58	11.34
Nebraska .....	NA	11.51	9.38	17.20	NA	12.78
Nevada .....	14.03	14.01	11.76	17.19	16.42	15.55
New Hampshire .....	16.85	16.37	13.88	19.52	18.25	16.95
New Jersey .....	14.48	15.27	12.81	16.50	16.37	15.57
New Mexico .....	11.77	12.66	9.59	16.04	14.61	12.45
New York .....	NA	15.98	13.29	19.57	18.92	16.71
North Carolina .....	15.23	16.93	13.44	22.47	21.00	17.47
North Dakota .....	9.56	11.58	9.99	14.31	15.25	11.52
Ohio .....	13.27	14.80	11.80	16.85	16.50	15.00
Oklahoma .....	11.81	NA	10.37	18.06	16.69	14.73
Oregon .....	14.71	14.30	12.38	17.38	16.46	13.91
Pennsylvania .....	14.22	17.04	13.00	20.79	19.42	16.22
Rhode Island .....	16.36	17.35	13.95	19.75	18.44	16.61
South Carolina .....	NA	17.60	13.02	NA	27.33	20.96
South Dakota .....	10.96	11.80	10.58	15.05	14.29	11.97
Tennessee .....	13.63	14.75	11.85	17.93	17.42	14.11
Texas .....	NA	12.72	10.60	NA	15.46	14.13
Utah .....	9.53	11.51	8.96	10.57	9.93	9.52
Vermont .....	15.35	13.43	11.65	21.62	19.36	17.06
Virginia .....	14.86	NA	13.20	22.17	20.81	17.27
Washington .....	14.24	13.01	11.17	16.98	15.92	14.62
West Virginia .....	14.56	15.81	12.17	19.98	20.51	16.84
Wisconsin .....	NA	12.64	10.69	15.34	NA	13.04
Wyoming .....	9.06	12.21	9.59	12.10	9.89	8.71
<b>Total .....</b>	<b>12.91</b>	<b>14.12</b>	<b>11.56</b>	<b>16.65</b>	<b>16.22</b>	<b>14.59</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	19.86	17.29	16.27	18.59	19.03	17.22
Alaska .....	8.72	8.44	8.46	8.46	6.89	8.12
Arizona .....	18.50	16.36	15.39	14.89	16.35	15.56
Arkansas .....	14.00	12.09	10.71	11.80	14.14	12.44
California .....	11.47	11.13	11.63	10.94	11.82	11.20
Colorado .....	8.51	9.53	9.08	8.05	NA	9.19
Connecticut .....	15.49	15.36	15.20	15.93	17.61	16.48
Delaware .....	18.46	17.76	14.74	14.39	18.38	14.88
District of Columbia .....	15.15	14.54	15.05	15.92	16.96	15.98
Florida .....	21.51	20.20	18.67	19.02	22.00	19.06
Georgia .....	19.69	16.68	16.39	14.13	18.58	16.55
Hawaii .....	32.76	31.95	32.31	31.42	35.54	33.88
Idaho .....	11.78	11.73	11.71	11.72	NA	11.83
Illinois .....	11.55	10.43	9.78	9.86	11.23	9.75
Indiana .....	11.95	12.87	9.87	10.29	R13.00	11.03
Iowa .....	12.11	12.27	11.03	11.04	12.44	10.13
Kansas .....	14.10	12.67	12.09	11.85	13.20	11.62
Kentucky .....	10.91	10.71	9.99	11.00	NA	11.54
Louisiana .....	15.02	13.69	12.87	11.89	NA	13.05
Maine .....	16.99	16.70	16.81	16.35	17.87	16.66
Maryland .....	14.56	14.83	12.93	15.48	16.39	14.88
Massachusetts .....	17.20	16.80	15.59	16.28	17.44	16.37
Michigan .....	11.30	10.69	10.03	10.32	11.66	10.43
Minnesota .....	10.88	11.62	11.07	10.94	11.62	11.59
Mississippi .....	14.53	12.75	12.51	11.44	NA	11.72
Missouri .....	13.23	12.16	11.66	12.13	14.29	12.63
Montana .....	10.90	9.97	9.46	9.46	11.32	9.53
Nebraska .....	11.76	10.63	9.82	10.33	11.40	10.67
Nevada .....	15.28	13.95	13.25	12.96	14.31	13.42
New Hampshire .....	18.14	16.88	15.97	16.27	NA	NA
New Jersey .....	14.40	13.72	14.43	14.41	15.29	14.65
New Mexico .....	12.24	11.54	10.94	11.30	12.51	11.62
New York .....	15.24	NA	14.19	14.14	15.91	15.57
North Carolina .....	15.43	15.00	13.94	14.85	16.80	15.68
North Dakota .....	9.66	9.88	8.75	8.63	NA	9.40
Ohio .....	12.99	13.18	12.75	12.94	14.35	13.46
Oklahoma .....	13.49	11.75	10.71	10.51	NA	10.77
Oregon .....	15.11	14.97	14.25	14.35	14.53	14.46
Pennsylvania .....	14.25	13.69	13.34	13.70	16.45	13.90
Rhode Island .....	16.34	15.91	15.88	16.25	17.58	16.56
South Carolina .....	18.09	17.35	15.12	16.34	17.69	16.73
South Dakota .....	11.23	11.36	10.29	10.27	11.17	9.32
Tennessee .....	14.37	13.58	13.13	13.03	14.60	13.71
Texas .....	13.20	11.43	9.58	9.97	12.89	11.17
Utah .....	9.81	9.67	9.28	9.34	11.02	9.50
Vermont .....	15.31	14.56	14.43	14.84	14.17	15.19
Virginia .....	14.68	13.99	13.77	14.79	NA	14.86
Washington .....	14.37	14.07	13.93	13.65	13.37	13.60
West Virginia .....	14.61	14.07	14.20	14.20	15.83	14.28
Wisconsin .....	11.94	12.25	11.86	11.65	NA	11.98
Wyoming .....	8.23	8.83	9.08	9.16	11.36	9.25
<b>Total .....</b>	<b>13.28</b>	<b>12.85</b>	<b>12.13</b>	<b>12.08</b>	<b>13.75</b>	<b>12.53</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	17.55	21.74	23.36	23.22	22.76	21.85
Alaska .....	6.42	6.73	7.17	7.77	7.85	7.49
Arizona .....	17.89	20.41	22.35	23.36	22.82	21.33
Arkansas .....	12.67	15.13	19.15	20.69	19.51	17.82
California .....	10.86	10.00	11.64	11.13	10.68	10.89
Colorado .....	8.91	NA	12.96	13.10	12.92	12.50
Connecticut .....	15.97	16.53	19.20	19.74	20.56	18.96
Delaware .....	16.27	19.86	24.35	25.33	25.10	25.24
District of Columbia .....	16.13	15.47	16.63	17.25	16.84	17.31
Florida .....	20.65	22.53	23.22	24.35	24.12	23.87
Georgia .....	15.26	18.55	25.81	24.20	23.65	22.33
Hawaii .....	36.03	36.36	34.85	42.25	36.99	35.45
Idaho .....	NA	12.61	13.36	13.90	13.57	13.11
Illinois .....	9.12	9.85	12.41	12.71	12.29	11.92
Indiana .....	10.62	10.38	13.65	15.39	16.20	15.43
Iowa .....	12.62	11.58	17.09	18.24	13.93	16.19
Kansas .....	10.19	14.32	17.39	17.35	16.66	15.76
Kentucky .....	11.08	12.47	16.17	17.23	18.00	16.22
Louisiana .....	13.41	14.22	16.83	17.51	NA	NA
Maine .....	17.13	15.61	17.73	18.20	16.34	19.88
Maryland .....	14.63	14.97	19.05	21.41	20.66	18.45
Massachusetts .....	16.27	15.94	18.55	19.55	18.75	17.00
Michigan .....	10.56	11.13	13.71	14.91	14.46	13.83
Minnesota .....	11.39	8.04	12.65	13.98	12.43	12.01
Mississippi .....	12.19	14.08	15.18	16.52	15.72	16.18
Missouri .....	13.63	16.34	19.24	20.84	20.87	17.99
Montana .....	9.38	9.70	12.11	13.24	13.70	12.78
Nebraska .....	9.68	11.83	14.68	15.09	13.88	13.27
Nevada .....	14.69	16.20	17.36	17.90	17.28	16.40
New Hampshire .....	13.64	16.35	18.53	19.14	18.52	16.74
New Jersey .....	15.05	15.72	16.78	17.82	17.16	16.80
New Mexico .....	11.20	12.89	15.01	15.04	14.74	14.34
New York .....	15.21	13.79	19.01	19.50	18.61	17.22
North Carolina .....	15.56	17.18	21.45	22.87	21.36	20.15
North Dakota .....	9.02	NA	13.12	15.74	15.23	14.30
Ohio .....	12.45	13.45	16.79	16.39	16.63	15.82
Oklahoma .....	12.32	17.08	18.55	19.37	17.56	17.92
Oregon .....	14.59	15.46	16.69	17.48	17.01	16.00
Pennsylvania .....	14.48	15.76	19.56	20.96	20.76	19.64
Rhode Island .....	18.12	19.65	20.54	21.28	20.37	18.79
South Carolina .....	17.35	18.24	22.92	24.87	25.31	24.22
South Dakota .....	10.68	9.34	12.78	13.84	14.57	13.83
Tennessee .....	13.40	15.57	17.74	17.96	16.21	15.18
Texas .....	13.01	15.49	16.90	17.33	16.62	14.84
Utah .....	9.80	10.33	11.39	11.93	11.87	11.38
Vermont .....	15.70	16.57	17.69	18.68	17.97	16.00
Virginia .....	15.30	16.18	20.19	20.75	20.34	19.56
Washington .....	13.74	14.31	15.05	15.70	15.45	14.11
West Virginia .....	15.51	17.73	20.29	21.92	22.18	19.48
Wisconsin .....	11.82	9.00	13.42	NA	13.65	13.58
Wyoming .....	9.33	10.08	12.16	13.54	13.65	12.37
<b>Total .....</b>	<b>12.47</b>	<b>12.57</b>	<b>15.69</b>	<b>16.17</b>	<b>15.69</b>	<b>15.03</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	22.29	19.30	18.29	19.05	18.52	15.82
Alaska .....	7.21	6.69	6.55	6.54	6.39	5.73
Arizona .....	19.37	16.83	14.80	14.01	13.10	13.54
Arkansas .....	17.08	14.29	12.98	13.36	14.58	13.65
California .....	11.91	10.93	11.77	13.27	14.21	11.86
Colorado .....	10.98	9.74	9.58	10.42	12.61	10.29
Connecticut .....	18.52	17.24	16.78	17.78	18.69	16.24
Delaware .....	22.11	21.27	19.89	16.54	17.42	14.58
District of Columbia .....	16.52	16.69	16.59	17.40	19.07	16.87
Florida .....	23.12	21.62	21.86	21.14	22.69	20.15
Georgia .....	20.53	20.66	18.24	18.66	17.61	16.77
Hawaii .....	34.72	34.69	34.10	33.79	34.46	30.94
Idaho .....	12.86	12.39	12.23	12.16	12.12	10.59
Illinois .....	10.81	10.12	10.65	12.40	13.71	11.62
Indiana .....	14.48	R 14.78	13.45	12.81	15.42	12.11
Iowa .....	13.81	12.32	12.41	11.81	12.99	12.29
Kansas .....	15.46	13.70	12.71	13.22	13.79	12.08
Kentucky .....	15.85	NA	15.04	14.48	16.02	13.09
Louisiana .....	16.87	14.66	13.98	12.61	14.51	13.25
Maine .....	14.14	19.39	18.81	18.82	18.78	16.17
Maryland .....	18.27	17.10	15.23	15.66	18.21	14.80
Massachusetts .....	16.75	16.73	16.59	18.15	19.16	15.43
Michigan .....	12.64	11.85	11.28	11.44	12.26	10.55
Minnesota .....	11.07	10.98	11.30	11.83	13.27	11.21
Mississippi .....	NA	NA	14.86	14.37	15.98	13.32
Missouri .....	16.33	14.10	13.20	13.38	14.53	12.67
Montana .....	11.63	11.14	11.51	12.78	12.57	10.70
Nebraska .....	11.62	10.67	10.71	11.67	11.98	10.68
Nevada .....	15.72	14.36	13.54	13.26	13.14	12.46
New Hampshire .....	16.48	16.41	15.38	16.19	17.01	14.98
New Jersey .....	16.16	14.80	14.89	14.93	15.40	13.44
New Mexico .....	13.13	11.84	11.97	12.67	12.87	11.14
New York .....	16.60	15.04	14.66	15.59	17.32	14.91
North Carolina .....	18.18	15.31	14.87	16.07	18.68	15.38
North Dakota .....	12.50	10.26	10.51	11.20	12.49	11.40
Ohio .....	15.10	14.11	14.03	14.92	15.22	13.00
Oklahoma .....	NA	13.19	11.76	12.74	14.49	11.67
Oregon .....	14.44	14.14	13.33	14.40	14.40	12.90
Pennsylvania .....	18.05	16.37	16.46	16.87	16.93	14.21
Rhode Island .....	17.72	17.28	16.93	17.17	16.89	14.79
South Carolina .....	21.99	17.40	15.29	15.89	18.70	14.84
South Dakota .....	11.65	11.12	11.24	10.98	12.89	11.68
Tennessee .....	15.12	14.31	13.34	14.53	15.95	13.50
Texas .....	14.68	11.18	10.43	13.02	13.26	12.49
Utah .....	10.90	10.85	10.98	11.75	12.29	9.71
Vermont .....	14.50	13.35	12.89	12.92	12.88	12.20
Virginia .....	17.39	NA	14.41	16.29	17.91	15.15
Washington .....	13.27	13.14	12.52	12.79	12.82	11.80
West Virginia .....	17.85	16.34	15.25	15.21	15.19	13.00
Wisconsin .....	12.85	12.18	12.25	12.31	13.19	11.93
Wyoming .....	12.05	12.56	12.35	12.11	11.77	10.52
<b>Total .....</b>	<b>14.40</b>	<b>R 13.28</b>	<b>13.20</b>	<b>14.00</b>	<b>14.94</b>	<b>12.84</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20**
**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	15.26	16.67	11.85	14.48	14.45	15.61
Alaska .....	7.55	5.99	4.75	6.27	6.96	6.86
Arizona .....	12.62	11.75	9.47	13.45	12.94	12.73
Arkansas .....	9.76	11.01	9.33	10.66	10.46	10.29
California .....	10.37	10.93	9.59	10.85	10.83	10.20
Colorado .....	8.21	9.93	8.44	7.61	7.94	8.70
Connecticut .....	12.43	14.03	11.91	13.45	13.01	12.66
Delaware .....	15.03	NA	12.85	16.66	16.07	17.44
District of Columbia .....	14.00	15.23	12.05	12.61	12.90	13.75
Florida .....	13.40	14.51	11.34	13.55	13.29	13.31
Georgia .....	12.92	14.68	12.56	14.78	14.48	14.91
Hawaii .....	26.88	29.06	23.92	28.52	27.95	27.04
Idaho .....	10.96	11.63	9.12	11.00	10.89	10.93
Illinois .....	10.38	11.68	9.63	13.45	12.53	11.23
Indiana .....	10.46	12.73	10.29	11.81	11.71	13.10
Iowa .....	10.30	10.88	9.32	11.45	11.45	10.72
Kansas .....	12.29	13.14	10.63	15.22	15.15	13.41
Kentucky .....	10.53	14.55	10.58	12.63	12.82	12.19
Louisiana .....	11.99	NA	10.13	11.39	12.02	12.25
Maine .....	14.93	16.57	13.03	14.13	14.13	14.35
Maryland .....	12.47	13.84	10.48	11.81	11.88	12.27
Massachusetts .....	14.97	16.02	13.03	13.20	13.32	14.38
Michigan .....	NA	10.90	8.18	10.38	NA	10.58
Minnesota .....	10.45	NA	9.00	9.46	10.49	10.49
Mississippi .....	11.04	NA	10.32	10.11	10.25	11.05
Missouri .....	11.83	13.33	10.60	13.38	13.44	12.52
Montana .....	10.04	12.10	9.61	12.12	12.25	11.09
Nebraska .....	9.42	9.91	8.38	9.65	9.57	9.20
Nevada .....	12.07	11.99	9.93	12.37	12.33	12.09
New Hampshire .....	NA	NA	12.72	15.24	15.21	15.17
New Jersey .....	12.36	13.99	11.44	11.82	12.79	12.79
New Mexico .....	10.03	10.84	8.02	10.95	10.44	9.78
New York .....	NA	12.61	11.44	10.74	11.52	11.55
North Carolina .....	12.20	14.17	11.25	13.43	12.90	12.12
North Dakota .....	8.78	10.58	9.02	8.92	9.87	9.12
Ohio .....	11.89	13.45	10.25	11.26	12.05	12.04
Oklahoma .....	NA	NA	10.07	13.83	13.03	11.71
Oregon .....	12.50	12.05	9.98	12.78	12.63	11.60
Pennsylvania .....	12.89	14.96	11.77	13.26	14.42	13.47
Rhode Island .....	14.62	15.82	12.53	18.49	16.27	15.23
South Carolina .....	13.60	NA	11.50	13.06	13.16	12.66
South Dakota .....	9.34	10.15	9.20	9.37	9.44	9.59
Tennessee .....	12.41	13.20	10.85	13.23	12.91	12.21
Texas .....	9.61	10.32	8.74	10.42	10.66	9.94
Utah .....	8.22	10.08	7.56	8.10	7.95	7.82
Vermont .....	12.46	10.77	9.47	14.16	13.41	13.33
Virginia .....	11.87	12.87	10.21	11.80	11.77	11.47
Washington .....	12.78	11.71	9.88	13.33	13.19	12.72
West Virginia .....	NA	14.89	11.37	14.38	15.29	NA
Wisconsin .....	10.58	10.74	9.16	10.33	10.86	9.84
Wyoming .....	7.98	10.84	8.26	8.05	7.40	7.15
<b>Total .....</b>	<b>11.45</b>	<b>12.47</b>	<b>10.28</b>	<b>11.63</b>	<b>11.91</b>	<b>11.58</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	15.97	15.17	14.80	15.99	16.30	15.40
Alaska .....	7.62	7.83	7.79	7.83	6.17	7.18
Arizona .....	12.73	12.57	12.58	12.14	12.07	12.25
Arkansas .....	10.15	9.50	9.15	9.93	10.71	10.26
California .....	10.22	10.47	10.57	9.85	R <sup>a</sup> 10.35	10.39
Colorado .....	7.82	8.72	8.56	7.87	NA	8.80
Connecticut .....	12.18	12.31	12.15	12.57	13.60	13.07
Delaware .....	16.69	16.65	13.75	12.96	NA	13.46
District of Columbia .....	13.88	14.28	14.27	14.48	14.48	14.49
Florida .....	13.95	13.68	13.18	12.84	13.81	13.57
Georgia .....	13.20	12.61	12.44	12.01	13.73	12.17
Hawaii .....	26.63	26.27	26.30	25.49	29.22	27.53
Idaho .....	11.07	10.87	10.99	10.96	NA	11.07
Illinois .....	10.87	10.10	9.83	9.71	10.96	9.76
Indiana .....	10.69	12.05	9.48	9.73	R <sup>a</sup> 11.50	10.34
Iowa .....	9.97	10.61	10.13	9.93	10.37	9.70
Kansas .....	13.11	12.08	11.85	11.60	12.55	11.27
Kentucky .....	9.94	10.02	9.62	11.05	13.23	11.05
Louisiana .....	12.12	12.25	11.95	11.87	NA	12.73
Maine .....	15.15	15.10	15.17	14.89	15.66	14.89
Maryland .....	12.00	13.10	12.16	13.13	13.23	13.16
Massachusetts .....	16.01	15.56	14.62	15.12	15.47	15.36
Michigan .....	10.43	10.18	9.82	10.07	10.58	10.04
Minnesota .....	9.95	10.86	10.60	10.40	NA	10.70
Mississippi .....	11.15	11.77	11.63	10.59	NA	11.16
Missouri .....	12.18	11.64	11.37	11.58	13.14	12.29
Montana .....	10.61	9.85	9.42	9.41	11.28	9.57
Nebraska .....	9.68	9.58	9.07	9.52	9.70	9.60
Nevada .....	12.11	11.87	11.99	12.06	12.11	12.08
New Hampshire .....	NA	16.29	15.35	14.95	NA	NA
New Jersey .....	12.06	14.82	11.59	11.52	13.34	13.16
New Mexico .....	10.17	10.04	9.69	10.11	10.53	10.32
New York .....	12.14	NA	12.39	11.82	12.10	12.87
North Carolina .....	12.43	12.61	10.95	12.89	13.87	13.33
North Dakota .....	8.59	9.38	8.65	8.37	NA	8.90
Ohio .....	11.58	12.15	11.84	11.98	12.85	12.50
Oklahoma .....	NA	10.43	10.20	10.14	NA	10.19
Oregon .....	12.74	12.74	12.52	12.45	12.23	12.62
Pennsylvania .....	12.68	13.02	12.68	12.55	14.30	13.10
Rhode Island .....	14.79	14.60	14.13	13.80	15.94	14.83
South Carolina .....	13.57	13.97	13.94	13.88	NA	15.02
South Dakota .....	9.07	10.04	9.12	9.19	9.50	8.19
Tennessee .....	12.72	12.86	12.57	11.46	12.85	12.68
Texas .....	10.09	9.80	8.77	9.27	10.11	9.55
Utah .....	8.29	8.43	8.19	8.25	9.60	8.36
Vermont .....	12.45	12.21	12.15	12.22	11.13	12.23
Virginia .....	11.56	11.80	11.99	12.14	12.42	12.15
Washington .....	12.84	12.77	12.78	12.53	11.97	12.49
West Virginia .....	13.45	12.88	13.25	13.21	NA	13.32
Wisconsin .....	10.43	10.79	10.76	10.44	10.33	10.81
Wyoming .....	7.55	7.88	8.30	8.41	NA	8.39
<b>Total .....</b>	<b>11.54</b>	<b>11.82</b>	<b>11.23</b>	<b>11.12</b>	<b>11.97</b>	<b>11.57</b>

See footnotes at end of table.

Table 20

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	15.35	16.28	16.29	14.86	14.36	14.85
Alaska .....	6.24	5.78	5.42	5.12	5.47	5.58
Arizona .....	12.59	12.65	12.94	13.01	12.68	12.62
Arkansas .....	10.11	9.38	10.41	10.73	10.66	10.34
California .....	9.52	8.07	R 9.34	R 9.09	R 8.87	R 8.97
Colorado .....	8.40	NA	10.37	9.05	9.37	8.79
Connecticut .....	12.71	11.27	13.70	12.85	12.97	12.86
Delaware .....	14.11	15.71	17.44	17.77	19.04	17.61
District of Columbia .....	13.93	11.47	12.69	12.55	12.39	13.06
Florida .....	12.26	11.57	12.90	13.02	12.60	12.90
Georgia .....	10.95	12.07	15.19	14.37	14.10	14.50
Hawaii .....	30.46	30.59	29.17	29.58	30.89	29.69
Idaho .....	NA	11.62	12.05	11.56	12.02	11.92
Illinois .....	8.91	9.13	10.59	11.22	11.15	10.35
Indiana .....	9.35	8.65	10.00	11.16	11.96	11.98
Iowa .....	9.70	8.27	10.12	10.57	8.37	10.68
Kansas .....	9.62	12.52	13.75	13.18	13.27	13.17
Kentucky .....	10.76	10.89	11.69	12.74	13.03	12.95
Louisiana .....	11.96	9.96	9.32	10.35	10.69	NA
Maine .....	14.27	12.24	13.01	12.72	12.68	12.35
Maryland .....	12.58	11.09	11.65	11.77	11.53	12.10
Massachusetts .....	14.05	12.06	14.33	13.28	13.64	13.68
Michigan .....	10.18	9.30	9.87	10.49	10.44	10.58
Minnesota .....	9.94	6.78	9.95	9.66	8.71	8.82
Mississippi .....	10.79	9.52	9.86	10.10	9.96	10.22
Missouri .....	12.63	13.01	13.68	13.92	13.69	13.13
Montana .....	9.39	9.58	11.53	12.46	12.58	12.49
Nebraska .....	10.18	8.27	8.93	8.31	8.27	8.59
Nevada .....	12.22	12.56	12.49	12.52	12.29	12.13
New Hampshire .....	13.54	13.71	14.70	14.63	14.59	14.25
New Jersey .....	11.79	9.84	9.77	12.29	10.25	10.55
New Mexico .....	9.12	9.52	10.35	9.98	9.81	9.96
New York .....	11.34	9.66	10.24	10.06	9.55	10.24
North Carolina .....	13.59	12.87	13.28	13.49	13.38	13.42
North Dakota .....	8.39	NA	9.52	9.94	9.31	9.95
Ohio .....	11.72	10.67	11.56	11.34	11.16	11.24
Oklahoma .....	11.38	12.84	12.69	13.70	13.21	14.20
Oregon .....	12.55	12.40	12.34	12.90	12.18	12.18
Pennsylvania .....	13.01	12.40	13.37	13.57	13.50	13.49
Rhode Island .....	15.96	17.67	18.51	19.09	18.62	17.46
South Carolina .....	15.66	12.24	12.00	13.65	11.98	12.01
South Dakota .....	9.65	7.11	8.84	9.25	9.46	9.54
Tennessee .....	11.85	12.04	11.83	11.79	10.84	11.42
Texas .....	9.87	9.58	9.92	10.14	10.25	9.23
Utah .....	8.54	8.76	9.18	9.37	9.37	9.23
Vermont .....	12.19	11.83	11.21	11.15	11.60	10.87
Virginia .....	12.04	11.14	11.59	11.04	10.99	11.06
Washington .....	12.46	12.29	12.25	12.27	12.32	11.78
West Virginia .....	14.16	NA	17.03	17.34	18.20	16.87
Wisconsin .....	9.98	7.00	9.73	9.83	8.65	9.56
Wyoming .....	8.40	8.76	9.07	NA	9.18	9.23
<b>Total .....</b>	<b>11.05</b>	<b>10.05</b>	<b>11.10</b>	<b>11.14</b>	<b>R 10.92</b>	<b>11.03</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	16.68	16.53	16.65	17.47	17.35	13.13
Alaska.....	5.70	5.89	5.96	6.14	6.29	4.93
Arizona .....	12.57	11.78	11.51	11.44	10.94	9.85
Arkansas.....	10.52	10.35	10.57	11.15	12.05	10.20
California .....	R9.94	9.73	11.03	12.23	13.58	10.69
Colorado.....	8.81	8.81	9.19	9.93	11.96	9.39
Connecticut.....	13.92	13.87	13.28	14.06	15.45	13.00
Delaware .....	NA	14.86	14.92	15.05	16.38	12.98
District of Columbia.....	13.48	14.55	15.55	16.01	17.07	13.17
Florida.....	13.52	13.74	14.36	15.75	17.48	13.28
Georgia.....	16.24	14.06	13.40	14.73	15.49	14.75
Hawaii .....	29.01	28.97	28.17	27.99	28.75	25.48
Idaho.....	11.93	11.86	11.53	11.49	11.50	9.86
Illinois.....	10.47	9.89	10.64	12.42	13.41	11.20
Indiana.....	12.10	R13.13	12.02	11.98	14.49	11.12
Iowa .....	10.60	10.15	10.91	10.98	11.67	10.64
Kansas.....	13.83	12.98	12.53	13.02	13.59	11.45
Kentucky.....	13.21	14.91	14.48	14.33	15.62	12.27
Louisiana .....	11.79	11.36	12.25	12.04	13.69	11.43
Maine .....	10.54	15.49	17.16	17.83	17.97	14.38
Maryland.....	12.37	13.29	13.84	14.00	15.92	11.97
Massachusetts.....	14.32	14.96	15.27	17.33	17.86	14.29
Michigan .....	10.66	10.78	10.49	10.87	11.60	9.40
Minnesota .....	NA	8.69	10.76	11.15	12.36	10.16
Mississippi .....	NA	NA	12.64	13.62	15.37	12.04
Missouri.....	13.10	12.86	12.66	12.94	14.44	11.62
Montana.....	11.63	11.16	11.49	12.72	12.66	10.72
Nebraska .....	8.57	9.31	9.92	10.35	10.98	9.45
Nevada .....	12.15	11.91	11.96	12.04	11.80	10.39
New Hampshire .....	13.95	NA	14.43	15.12	16.39	13.69
New Jersey .....	12.05	11.52	13.05	15.12	16.68	13.10
New Mexico .....	9.88	10.10	10.63	11.48	11.60	9.31
New York .....	11.27	11.52	12.33	13.63	15.42	12.88
North Carolina.....	12.95	12.44	12.76	14.28	16.79	12.93
North Dakota.....	10.24	9.10	9.90	10.83	11.98	10.33
Ohio .....	11.95	12.19	12.96	13.94	15.35	11.66
Oklahoma .....	NA	11.62	11.11	11.96	13.77	11.01
Oregon .....	11.46	12.11	11.74	12.26	12.29	10.42
Pennsylvania .....	13.94	14.10	14.51	15.48	16.27	13.04
Rhode Island.....	16.32	15.78	15.39	15.58	15.47	13.32
South Carolina .....	12.13	12.74	13.06	NA	17.64	13.74
South Dakota .....	8.64	9.34	10.04	9.90	11.69	10.34
Tennessee .....	11.16	12.88	12.19	13.64	15.50	12.47
Texas .....	9.38	8.86	8.90	12.42	11.47	10.48
Utah .....	9.06	9.53	9.80	10.51	10.91	8.23
Vermont .....	10.98	10.64	10.70	10.71	10.71	9.69
Virginia .....	11.55	11.21	12.14	13.95	15.05	11.85
Washington .....	11.56	11.81	11.43	11.73	11.78	10.43
West Virginia.....	16.31	15.54	14.42	14.40	14.39	12.22
Wisconsin .....	10.20	10.43	10.90	10.45	11.83	10.38
Wyoming .....	10.08	10.92	11.22	11.22	11.13	9.19
<b>Total.....</b>	<b>11.54</b>	<b>R11.51</b>	<b>12.01</b>	<b>13.00</b>	<b>14.11</b>	<b>11.59</b>

NA Not available.

R Revised data.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 21**
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				July	June	May
Alabama .....	8.89	9.97	7.73	8.46	8.82	8.75
Alaska .....	4.30	3.83	2.35	4.18	4.31	4.54
Arizona .....	10.76	9.77	7.91	11.71	11.58	10.79
Arkansas .....	NA	9.48	8.36	9.21	9.05	9.17
California .....	9.34	9.85	8.80	9.70	9.70	9.23
Colorado .....	7.71	11.02	7.90	7.19	7.33	7.78
Connecticut .....	10.96	11.42	9.90	10.26	10.70	10.53
Delaware .....	9.54	NA	9.95	9.72	9.39	10.78
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.83	11.85	8.58	10.29	10.65	10.47
Georgia .....	9.13	9.93	8.36	9.15	9.48	9.39
Hawaii .....	17.87	18.29	15.11	18.38	18.47	18.09
Idaho .....	9.57	10.14	7.86	9.22	9.09	9.36
Illinois .....	10.24	10.30	8.55	13.48	11.07	10.49
Indiana .....	9.21	10.68	9.13	8.91	9.51	10.63
Iowa .....	8.58	9.18	7.94	8.34	8.32	7.75
Kansas .....	7.63	6.61	7.30	6.97	7.55	7.71
Kentucky .....	8.33	10.16	8.07	8.17	8.55	8.57
Louisiana .....	7.75	8.10	7.21	7.72	7.40	8.25
Maine .....	13.22	15.86	12.32	13.84	11.84	11.92
Maryland .....	11.64	14.08	10.64	11.28	11.48	11.62
Massachusetts .....	14.30	15.35	12.37	13.78	14.12	14.36
Michigan .....	9.66	10.10	7.84	10.21	10.06	9.98
Minnesota .....	8.04	8.84	7.15	7.14	8.11	7.59
Mississippi .....	8.52	9.87	7.33	8.33	8.76	8.77
Missouri .....	11.21	12.55	9.91	11.07	11.22	10.94
Montana .....	NA	10.53	7.43	11.74	12.36	11.37
Nebraska .....	8.35	8.60	7.33	8.40	8.34	7.97
Nevada .....	11.83	12.06	9.22	12.08	12.18	11.72
New Hampshire .....	NA	NA	11.50	12.69	<sup>R</sup> 11.13	12.82
New Jersey .....	10.25	11.24	9.39	10.08	9.75	9.76
New Mexico .....	8.85	9.68	7.21	8.58	8.83	8.49
New York .....	NA	NA	9.08	11.34	11.40	11.08
North Carolina .....	9.20	NA	9.07	9.88	<sup>R</sup> 9.47	8.80
North Dakota .....	7.08	6.87	7.20	6.70	7.10	6.78
Ohio .....	11.17	12.29	9.98	11.77	11.90	11.42
Oklahoma .....	11.05	12.49	8.28	11.46	10.23	13.59
Oregon .....	9.49	9.03	7.13	9.28	9.51	8.78
Pennsylvania .....	12.25	12.89	10.26	11.22	11.56	11.25
Rhode Island .....	12.49	13.46	10.62	12.96	12.64	12.53
South Carolina .....	9.30	9.77	8.13	9.09	9.55	9.34
South Dakota .....	8.59	9.99	7.12	8.27	8.60	8.29
Tennessee .....	9.24	10.25	8.43	8.83	9.18	8.99
Texas .....	7.08	7.11	6.47	6.91	7.68	7.53
Utah .....	6.72	8.44	6.53	5.80	6.38	6.12
Vermont .....	9.44	9.15	6.81	9.25	9.38	9.50
Virginia .....	9.24	11.49	8.78	9.78	9.68	9.87
Washington .....	9.96	9.82	9.53	9.60	10.23	9.84
West Virginia .....	NA	9.46	8.13	8.69	9.36	9.19
Wisconsin .....	9.94	9.98	8.54	8.88	10.00	9.58
Wyoming .....	6.84	NA	6.79	5.89	5.70	5.77
<b>Total .....</b>	<b>7.99</b>	<b>8.31</b>	<b>7.21</b>	<b>7.58</b>	<b><sup>R</sup>8.01</b>	<b>8.14</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007				2006	
	April	March	February	January	Total	December
Alabama .....	9.16	9.46	9.31	8.26	9.44	10.08
Alaska .....	4.20	4.28	4.15	4.15	3.82	4.19
Arizona .....	10.52	11.11	10.31	10.14	9.93	10.15
Arkansas .....	9.28	8.98	NA	10.40	9.54	10.16
California .....	9.12	9.79	9.08	9.09	9.23	9.29
Colorado .....	9.90	11.03	10.74	10.71	10.88	10.53
Connecticut .....	10.96	11.38	11.36	11.14	10.88	12.25
Delaware .....	9.09	9.34	8.95	10.08	NA	9.77
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.81	11.45	11.31	10.58	11.77	12.53
Georgia .....	9.22	9.63	9.07	8.21	9.21	9.63
Hawaii .....	17.62	17.24	17.90	17.18	18.46	17.05
Idaho .....	9.59	9.69	9.93	9.81	NA	9.44
Illinois .....	10.63	9.99	9.58	9.59	9.45	8.81
Indiana .....	9.16	13.11	7.98	7.76	R 9.30	8.80
Iowa .....	8.31	8.99	9.10	8.60	8.41	8.24
Kansas .....	9.40	10.03	9.48	9.45	6.54	8.86
Kentucky .....	8.43	8.49	8.42	7.79	9.37	9.13
Louisiana .....	8.29	8.28	7.93	6.56	7.68	7.57
Maine .....	13.29	13.37	13.55	13.34	14.39	13.35
Maryland .....	11.80	11.98	11.00	12.10	12.90	11.32
Massachusetts .....	15.36	15.28	13.35	13.60	14.67	13.57
Michigan .....	9.70	9.69	9.45	9.46	9.99	9.40
Minnesota .....	7.84	8.21	8.13	8.54	8.35	8.95
Mississippi .....	8.58	8.76	8.12	8.42	9.18	9.12
Missouri .....	11.32	11.37	11.11	11.28	12.00	11.60
Montana .....	11.11	9.80	9.41	NA	9.89	9.53
Nebraska .....	8.65	7.93	8.66	8.48	NA	8.81
Nevada .....	11.69	11.13	12.35	11.71	12.00	11.50
New Hampshire .....	NA	17.43	13.07	13.63	NA	12.17
New Jersey .....	10.32	10.85	10.30	10.29	10.49	11.61
New Mexico .....	8.48	9.53	9.28	9.17	9.16	9.47
New York .....	12.07	NA	NA	10.64	NA	12.58
North Carolina .....	8.27	8.78	9.70	9.66	NA	11.05
North Dakota .....	6.89	7.80	7.46	8.05	6.54	7.82
Ohio .....	11.07	11.25	11.12	10.74	11.67	11.21
Oklahoma .....	17.27	10.58	10.30	10.19	11.24	11.03
Oregon .....	9.53	9.67	9.74	9.69	9.16	9.80
Pennsylvania .....	11.77	12.74	12.67	12.90	12.01	12.12
Rhode Island .....	12.45	12.33	12.43	12.42	13.32	12.38
South Carolina .....	9.64	9.94	9.35	8.38	9.28	10.55
South Dakota .....	8.60	8.88	8.65	8.69	9.38	8.46
Tennessee .....	9.26	9.63	9.48	9.11	9.76	9.75
Texas .....	7.16	7.15	7.11	6.09	6.80	7.21
Utah .....	7.02	7.40	6.94	7.17	8.02	7.30
Vermont .....	9.33	9.49	9.58	9.44	9.17	9.63
Virginia .....	8.89	8.90	8.80	9.27	10.74	10.51
Washington .....	9.89	10.31	10.07	9.73	NA	NA
West Virginia .....	9.33	9.58	8.68	NA	8.98	10.09
Wisconsin .....	8.94	11.16	9.89	9.81	9.56	10.37
Wyoming .....	6.34	7.24	7.43	7.67	NA	7.68
<b>Total .....</b>	<b>8.17</b>	<b>8.47</b>	<b>8.27</b>	<b>7.36</b>	<b>R 7.89</b>	<b>8.26</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	November	October	September	August	July	June
Alabama .....	9.26	6.78	8.56	8.94	7.88	8.31
Alaska .....	4.20	3.74	3.69	3.75	3.70	3.69
Arizona .....	10.22	9.84	10.33	10.35	10.13	10.05
Arkansas .....	10.23	8.81	9.20	9.34	9.13	8.56
California .....	8.12	7.52	8.64	8.06	7.61	8.00
Colorado .....	10.28	9.91	11.00	10.73	10.74	10.80
Connecticut .....	11.48	7.97	9.78	9.59	9.35	9.17
Delaware .....	9.35	11.29	12.66	11.92	12.48	15.90
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.10	11.64	11.86	11.15	11.53	11.37
Georgia .....	7.90	7.43	8.34	7.91	8.26	8.18
Hawaii .....	18.69	19.29	18.89	19.39	20.11	19.59
Idaho .....	NA	9.84	10.04	10.55	10.38	9.70
Illinois .....	7.43	7.35	8.02	7.81	8.17	8.23
Indiana .....	7.57	5.96	7.30	7.96	7.83	8.85
Iowa .....	7.20	6.34	7.77	8.38	6.78	8.21
Kansas .....	7.09	6.05	6.38	6.17	5.74	5.80
Kentucky .....	8.75	7.06	7.89	8.24	7.85	7.93
Louisiana .....	7.53	5.23	7.19	7.82	7.14	7.07
Maine .....	14.00	11.13	11.47	10.99	11.68	11.30
Maryland .....	10.36	10.66	11.31	11.35	11.46	11.57
Massachusetts .....	13.16	11.33	12.79	12.83	12.61	12.49
Michigan .....	9.60	10.11	10.30	10.27	10.51	9.87
Minnesota .....	7.55	5.84	8.34	7.32	8.48	6.93
Mississippi .....	7.52	7.42	8.12	7.95	7.79	8.32
Missouri .....	10.68	10.97	11.16	10.98	10.80	11.09
Montana .....	7.85	8.31	9.17	10.31	9.98	8.75
Nebraska .....	6.02	7.55	NA	6.44	6.71	7.19
Nevada .....	11.91	12.05	12.29	12.20	12.12	12.47
New Hampshire .....	13.25	10.68	11.04	10.73	13.19	11.95
New Jersey .....	6.49	9.08	9.25	9.77	7.73	10.04
New Mexico .....	8.68	8.10	8.36	7.85	9.02	9.84
New York .....	11.49	8.83	9.44	9.69	8.91	NA
North Carolina .....	10.77	9.17	10.13	10.03	9.89	9.97
North Dakota .....	7.06	4.81	6.23	7.28	6.55	5.49
Ohio .....	10.76	9.47	10.84	10.64	10.49	11.24
Oklahoma .....	10.29	7.01	9.61	9.43	15.10	10.55
Oregon .....	9.67	9.09	9.19	9.15	8.92	9.06
Pennsylvania .....	11.18	9.47	9.91	10.55	10.46	10.82
Rhode Island .....	12.95	13.52	13.51	13.31	13.76	13.21
South Carolina .....	9.38	6.17	8.56	8.86	7.76	8.59
South Dakota .....	7.67	8.46	9.35	9.07	9.00	9.03
Tennessee .....	8.81	8.72	9.14	8.64	8.31	8.70
Texas .....	7.04	4.47	6.44	<sup>R</sup> 6.67	6.00	6.07
Utah .....	6.43	6.79	7.45	7.27	7.52	7.60
Vermont .....	9.27	8.83	9.30	8.68	8.23	8.61
Virginia .....	10.17	8.12	9.22	9.68	9.02	9.06
Washington .....	9.97	9.31	9.01	9.22	8.83	8.51
West Virginia .....	8.83	5.66	8.32	8.66	7.35	7.38
Wisconsin .....	9.80	5.89	9.03	8.98	8.18	8.00
Wyoming .....	7.88	8.33	7.03	7.62	7.35	7.71
<b>Total .....</b>	<b>7.79</b>	<b>5.63</b>	<b>7.23</b>	<b>7.39</b>	<b><sup>R</sup>6.80</b>	<b>6.91</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama .....	8.90	9.50	10.14	11.23	13.31	9.51
Alaska .....	3.70	3.64	4.24	3.97	3.96	2.59
Arizona .....	9.60	9.72	9.50	9.62	9.91	8.53
Arkansas .....	9.24	8.63	9.01	10.28	10.71	9.44
California .....	8.77	8.78	10.47	11.40	12.67	9.84
Colorado .....	10.87	11.43	11.83	14.02	13.85	8.68
Connecticut .....	10.34	11.66	11.65	12.60	14.82	11.68
Delaware .....	NA	14.94	14.52	13.79	14.72	10.86
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.07	11.66	12.30	11.76	13.10	9.48
Georgia .....	8.82	9.22	9.11	11.48	12.50	10.13
Hawaii .....	18.46	18.05	17.23	17.26	17.31	16.41
Idaho .....	10.07	10.16	10.23	10.19	10.17	8.39
Illinois .....	8.21	8.94	9.73	11.48	12.49	10.01
Indiana .....	8.57	R14.90	10.57	11.19	12.34	10.12
Iowa .....	7.94	8.55	9.13	10.13	10.87	9.46
Kansas .....	6.46	7.09	8.86	10.81	12.31	7.67
Kentucky .....	9.38	9.13	10.18	11.70	13.61	9.90
Louisiana .....	7.26	7.45	7.37	8.83	11.80	9.11
Maine .....	11.40	18.00	17.73	18.09	17.95	13.74
Maryland .....	11.95	12.15	14.08	14.80	17.09	12.17
Massachusetts .....	13.78	14.88	14.81	16.39	17.27	13.67
Michigan .....	10.47	10.24	9.88	9.81	10.36	8.74
Minnesota .....	7.75	7.46	9.00	9.36	11.13	8.50
Mississippi .....	8.21	8.98	9.79	11.91	12.76	9.10
Missouri .....	11.00	11.97	12.50	13.13	14.33	10.99
Montana .....	8.59	8.52	11.59	12.92	12.67	8.22
Nebraska .....	7.46	8.14	8.84	9.87	10.47	8.38
Nevada .....	12.01	11.86	12.19	11.95	11.93	9.82
New Hampshire .....	11.48	13.63	12.65	NA	15.92	12.25
New Jersey .....	9.80	9.25	10.23	13.65	15.01	11.28
New Mexico .....	9.47	9.02	9.85	10.85	11.00	8.62
New York .....	10.04	10.28	11.37	12.25	12.96	9.88
North Carolina .....	10.29	9.94	9.09	NA	12.70	11.19
North Dakota .....	6.18	6.38	9.26	9.71	10.66	9.34
Ohio .....	11.50	11.11	12.03	13.15	13.49	11.22
Oklahoma .....	11.31	10.99	13.31	11.76	13.80	9.41
Oregon .....	8.67	9.11	9.03	9.08	9.22	7.70
Pennsylvania .....	11.65	12.29	13.06	13.58	14.90	11.30
Rhode Island .....	13.61	13.64	13.34	13.31	13.48	11.23
South Carolina .....	9.10	9.12	9.29	10.73	13.63	10.02
South Dakota .....	8.88	9.24	10.39	10.89	11.17	8.03
Tennessee .....	8.79	9.46	10.37	11.79	12.66	10.06
Texas .....	R7.05	7.08	6.92	R7.67	R9.08	7.64
Utah .....	7.72	8.23	8.49	9.58	9.72	7.33
Vermont .....	9.14	9.31	8.72	9.33	10.16	7.65
Virginia .....	10.11	10.62	10.13	13.39	14.67	10.83
Washington .....	9.13	9.39	10.33	10.23	11.21	10.26
West Virginia .....	8.96	9.15	9.07	10.38	13.71	10.53
Wisconsin .....	8.74	9.57	10.28	9.82	11.86	9.91
Wyoming .....	NA	10.10	10.30	10.40	11.50	8.26
<b>Total .....</b>	<b>R7.65</b>	<b>7.94</b>	<b>R8.24</b>	<b>R9.31</b>	<b>R10.85</b>	<b>8.56</b>

-- Not applicable.

R Revised data.

NA Not available.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 22**

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	W	W	W	W	7.38	W
Alaska.....	3.62	3.55	3.21	3.56	3.64	3.59
Arizona .....	7.48	W	W	7.63	7.46	7.66
Arkansas.....	W	W	W	7.67	7.64	7.43
California .....	6.94	7.05	6.61	7.08	6.67	6.90
Colorado.....	5.60	W	W	4.38	4.87	6.67
Connecticut.....	8.46	7.99	W	8.22	8.33	8.44
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.58	8.78	7.40	9.52	9.55	9.34
Georgia.....	8.26	W	W	8.31	8.23	7.66
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.94	W	7.23	7.93	7.87	7.63
Indiana.....	W	W	7.18	7.74	W	W
Iowa .....	8.18	8.53	7.95	8.09	8.04	8.14
Kansas.....	6.75	6.51	6.38	7.03	6.52	6.51
Kentucky.....	W	W	W	W	W	W
Louisiana .....	7.91	8.26	7.15	8.24	8.14	7.95
Maine.....	W	W	W	W	W	W
Maryland.....	8.85	8.76	7.26	8.89	8.66	8.79
Massachusetts.....	8.72	8.35	7.70	8.59	8.72	8.60
Michigan.....	6.73	5.95	4.40	7.47	6.91	6.39
Minnesota.....	W	W	W	W	W	W
Mississippi .....	W	W	7.07	8.20	W	7.73
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	W	W	W
Nebraska .....	8.08	7.63	6.90	8.34	8.05	7.78
Nevada .....	6.40	7.56	6.32	6.20	5.50	6.71
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	8.63	W	7.87	8.82	8.97	8.65
New Mexico .....	W	W	W	W	W	W
New York.....	8.45	8.54	7.54	8.60	8.69	8.66
North Carolina.....	W	W	W	W	W	W
North Dakota .....	7.41	10.97	8.12	7.41	8.23	--
Ohio.....	W	W	W	10.14	W	W
Oklahoma.....	W	W	W	7.45	6.92	7.13
Oregon.....	W	W	5.66	6.60	W	W
Pennsylvania .....	9.22	W	8.24	9.16	9.18	9.00
Rhode Island.....	8.89	8.36	W	10.49	8.58	8.50
South Carolina .....	W	W	W	8.89	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee.....	--	--	W	--	--	--
Texas.....	7.09	7.04	6.48	7.51	7.29	6.90
Utah.....	W	W	W	W	W	W
Vermont .....	8.33	8.98	7.38	8.52	8.69	9.55
Virginia.....	W	W	W	11.16	10.14	W
Washington.....	W	W	5.17	5.74	W	W
West Virginia.....	W	W	W	W	W	W
Wisconsin .....	7.98	W	W	8.16	7.90	7.86
Wyoming.....	W	3.34	3.67	W	W	W
<b>Total .....</b>	<b>7.72</b>	<b>7.60</b>	<b>6.83</b>	<b>7.96</b>	<b>7.76</b>	<b>7.64</b>

See footnotes at end of table.

**Table 22**
**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State,  
2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	8.00	W	W	7.37	6.99	6.25
Alaska .....	3.54	3.75	3.43	3.88	1.61	3.79
Arizona .....	7.90	6.90	W	7.43	6.98	5.13
Arkansas .....	W	7.84	W	7.48	W	4.81
California .....	7.40	6.68	6.68	7.28	7.04	5.51
Colorado .....	7.12	5.33	W	6.16	6.52	4.62
Connecticut .....	9.85	7.74	7.39	7.58	7.97	6.25
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.04	9.48	8.53	8.98	9.40	7.75
Georgia .....	9.55	7.19	W	7.99	W	5.38
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	8.60	7.17	W	8.23	7.62	5.59
Indiana .....	W	W	W	7.79	W	W
Iowa .....	8.89	7.48	7.67	8.77	8.42	6.12
Kansas .....	7.25	6.01	6.29	6.70	6.47	4.90
Kentucky .....	W	W	W	W	W	W
Louisiana .....	8.40	6.81	7.59	8.82	7.92	5.97
Maine .....	W	W	W	W	W	W
Maryland .....	9.47	8.21	W	8.19	8.91	6.17
Massachusetts .....	10.16	7.78	7.47	7.84	8.03	6.04
Michigan .....	6.77	5.90	6.00	6.12	6.28	5.17
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	7.63	W	W	W	5.98
Missouri .....	8.30	W	W	W	W	W
Montana .....	W	W	W	9.70	W	W
Nebraska .....	8.14	7.97	7.21	7.59	8.25	6.12
Nevada .....	7.49	6.31	6.83	6.99	6.76	4.58
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	9.17	7.53	W	8.95	8.37	6.29
New Mexico .....	W	W	W	W	W	W
New York .....	8.55	7.61	7.73	8.48	8.28	5.95
North Carolina .....	W	W	W	W	W	W
North Dakota .....	8.12	6.21	10.80	8.27	6.88	16.74
Ohio .....	W	W	W	9.08	W	W
Oklahoma .....	W	6.62	W	7.38	W	5.12
Oregon .....	6.76	6.40	W	6.73	6.39	5.44
Pennsylvania .....	10.63	8.29	W	8.34	7.99	5.92
Rhode Island .....	9.22	7.56	7.39	8.42	8.07	5.57
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	W	--	W	--
Texas .....	7.34	6.42	6.52	6.92	6.87	5.09
Utah .....	W	W	W	W	W	W
Vermont .....	8.09	6.95	7.77	8.76	8.19	5.17
Virginia .....	10.80	8.15	W	8.89	8.45	5.79
Washington .....	6.49	6.28	W	7.42	6.81	4.82
West Virginia .....	W	W	W	8.52	W	7.13
Wisconsin .....	8.48	7.31	W	8.20	7.53	6.12
Wyoming .....	W	W	7.09	6.19	15.93	5.39
<b>Total .....</b>	<b>8.17</b>	<b>7.04</b>	<b>7.09</b>	<b>7.56</b>	<b>7.48</b>	<b>5.75</b>

See footnotes at end of table.

# Table 22

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	6.56	7.74	6.74	6.81	6.98	7.96
Alaska .....	3.72	3.38	3.51	3.74	3.63	3.68
Arizona .....	5.85	6.94	6.16	5.96	6.03	6.48
Arkansas .....	5.60	7.26	6.00	6.15	6.33	7.12
California .....	5.97	7.18	6.41	6.18	6.21	6.52
Colorado .....	5.14	6.52	5.77	5.33	5.78	W
Connecticut .....	5.56	7.97	7.02	6.93	6.85	7.71
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.05	8.64	8.20	8.23	8.44	8.75
Georgia .....	5.48	8.33	7.11	6.99	6.70	7.70
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	--
Illinois .....	6.12	7.85	6.65	6.82	6.63	7.18
Indiana .....	W	8.70	7.21	6.98	6.62	W
Iowa .....	5.94	8.48	6.99	7.06	7.96	8.42
Kansas .....	5.33	6.86	6.36	5.64	5.63	6.46
Kentucky .....	W	W	W	W	W	W
Louisiana .....	6.82	7.90	6.78	6.88	6.99	7.69
Maine .....	W	W	W	W	W	W
Maryland .....	W	8.55	6.88	7.55	7.41	8.88
Massachusetts .....	5.59	8.15	6.76	6.96	7.11	7.95
Michigan .....	5.44	6.52	6.09	5.87	5.74	6.22
Minnesota .....	W	W	W	W	W	W
Mississippi .....	5.79	7.97	W	6.75	6.68	W
Missouri .....	W	W	W	W	W	W
Montana .....	7.74	W	W	W	8.24	W
Nebraska .....	7.32	8.36	6.40	6.76	7.08	7.16
Nevada .....	5.96	7.10	6.44	6.76	7.13	6.95
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	7.33	8.38	7.19	7.19	7.88	8.24
New Mexico .....	W	W	W	W	W	W
New York .....	6.66	8.06	7.19	7.34	7.52	7.93
North Carolina .....	W	W	W	W	W	W
North Dakota .....	6.43	8.42	15.09	8.37	8.74	9.83
Ohio .....	W	9.70	8.35	8.42	7.61	W
Oklahoma .....	6.18	6.99	6.02	5.93	6.21	6.44
Oregon .....	5.20	5.98	5.36	5.99	W	W
Pennsylvania .....	5.45	8.54	7.25	7.46	7.30	7.86
Rhode Island .....	6.30	7.82	6.84	6.88	7.20	7.81
South Carolina .....	W	W	W	W	8.18	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	W	W	--	--	--
Texas .....	5.83	6.91	6.06	6.08	6.34	6.81
Utah .....	W	W	W	W	W	5.13
Vermont .....	7.57	7.53	6.74	6.71	9.36	7.92
Virginia .....	6.95	8.38	7.00	6.79	7.84	9.97
Washington .....	5.03	5.92	5.40	5.24	W	W
West Virginia .....	W	W	W	7.89	W	9.27
Wisconsin .....	6.32	7.79	6.88	6.67	7.04	7.94
Wyoming .....	0.98	15.86	6.67	5.92	2.52	1.36
<b>Total .....</b>	<b>6.32</b>	<b>7.52</b>	<b>6.67</b>	<b>6.67</b>	<b>6.87</b>	<b>7.31</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	7.73	W	W	9.67	14.05	12.76
Alaska .....	3.42	3.52	3.52	3.42	3.66	3.58
Arizona .....	W	7.40	8.59	8.24	11.59	8.97
Arkansas .....	W	W	W	8.59	W	8.83
California .....	6.62	7.35	8.66	8.08	11.55	9.46
Colorado .....	6.58	W	W	7.41	9.77	10.13
Connecticut .....	7.73	8.69	9.41	9.31	13.64	10.21
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.71	9.02	9.28	8.75	8.98	9.80
Georgia .....	7.81	8.44	W	10.94	15.19	11.06
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	7.38	8.66	W	8.96	13.88	11.13
Indiana .....	W	8.93	W	8.76	13.08	11.30
Iowa .....	8.11	8.41	10.83	8.84	13.39	12.65
Kansas .....	6.72	6.90	8.72	7.78	11.03	9.63
Kentucky .....	W	9.55	W	W	W	W
Louisiana .....	7.98	8.56	11.24	9.14	13.64	12.25
Maine .....	W	W	W	W	W	W
Maryland .....	8.53	9.15	10.81	10.36	14.62	12.48
Massachusetts .....	8.52	9.05	9.87	9.63	14.59	10.98
Michigan .....	5.93	5.43	6.33	5.60	6.92	5.16
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	8.57	W	9.41	W	10.65
Missouri .....	W	7.98	11.67	W	12.69	8.54
Montana .....	W	W	14.19	W	W	12.94
Nebraska .....	8.00	8.42	10.10	8.16	11.58	9.34
Nevada .....	7.32	7.89	8.42	7.46	10.02	9.65
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	8.82	9.70	W	9.88	13.90	14.33
New Mexico .....	W	W	W	W	W	W
New York .....	7.95	9.15	11.71	9.24	12.17	12.06
North Carolina .....	W	W	W	W	W	W
North Dakota .....	11.74	9.13	21.19	10.23	10.21	13.03
Ohio .....	8.25	12.11	W	9.53	15.04	W
Oklahoma .....	W	W	W	8.28	W	10.53
Oregon .....	W	6.48	6.06	6.73	9.23	7.55
Pennsylvania .....	8.35	9.69	W	10.30	15.65	10.96
Rhode Island .....	8.08	8.15	10.37	9.68	13.73	10.48
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	--	W	W	W
Texas .....	6.75	7.48	8.45	8.12	10.72	9.32
Utah .....	W	7.17	10.02	W	W	W
Vermont .....	8.03	8.86	12.34	8.93	12.21	10.17
Virginia .....	8.40	W	10.34	9.62	W	12.21
Washington .....	W	7.07	6.51	6.64	10.30	8.13
West Virginia .....	W	W	W	10.08	W	W
Wisconsin .....	W	8.76	10.43	8.77	12.97	11.00
Wyoming .....	1.48	6.70	6.48	5.79	9.62	10.17
<b>Total .....</b>	<b>7.35</b>	<b>7.99</b>	<b>9.09</b>	<b>8.48</b>	<b>11.28</b>	<b>9.87</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007**

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	July	
							Commercial	Industrial
Alabama .....	78.05	17.97	77.27	17.57	83.42	23.04	72.40	17.30
Alaska.....	77.30	75.22	49.31	68.92	51.88	68.39	74.85	65.03
Arizona .....	93.65	34.27	94.13	40.82	93.43	45.32	91.90	26.34
Arkansas.....	73.33	NA	74.23	4.79	78.48	5.23	59.86	3.31
California .....	62.89	NA	NA	5.77	69.97	5.33	55.96	4.56
Colorado.....	95.57	NA	96.99	0.27	94.94	0.60	97.37	0.64
Connecticut.....	72.59	49.27	72.28	NA	71.63	46.37	68.20	48.24
Delaware .....	72.02	11.34	80.75	9.08	85.79	12.23	52.94	8.55
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.71	100.00	2.18	100.00	3.36	100.00	1.58
Georgia.....	100.00	5.01	100.00	2.21	100.00	15.73	100.00	4.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	85.60	1.89	87.11	2.12	86.74	2.32	74.84	1.73
Illinois.....	44.59	8.77	NA	8.51	42.24	9.23	31.85	4.07
Indiana.....	77.00	6.97	78.14	6.84	82.45	7.46	68.33	5.67
Iowa .....	76.21	7.79	74.91	6.84	79.35	9.25	61.07	5.02
Kansas.....	66.25	5.30	65.94	7.36	70.53	5.38	49.68	16.58
Kentucky.....	81.48	14.12	80.38	13.04	79.70	16.42	74.35	13.67
Louisiana .....	97.75	29.79	NA	28.07	98.71	26.26	97.58	29.62
Maine .....	47.85	6.12	53.97	5.46	62.18	8.25	31.00	6.53
Maryland.....	100.00	NA	100.00	6.83	100.00	8.59	100.00	4.30
Massachusetts.....	NA	32.61	71.16	37.50	71.98	38.39	NA	19.66
Michigan .....	NA	11.15	100.00	NA	100.00	11.28	100.00	4.47
Minnesota .....	95.51	32.69	NA	NA	91.02	38.57	84.66	20.67
Mississippi .....	90.26	13.03	NA	19.22	95.23	34.25	80.85	10.40
Missouri .....	78.82	12.95	78.13	12.96	79.12	15.05	67.90	9.00
Montana.....	78.06	NA	78.64	1.22	79.17	2.23	57.52	0.30
Nebraska .....	62.15	12.31	65.88	13.62	66.13	18.73	51.96	8.17
Nevada .....	69.98	19.13	70.54	18.38	70.27	17.99	61.57	11.50
New Hampshire .....	NA	NA	NA	NA	77.69	10.80	55.26	5.33
New Jersey .....	46.87	20.72	51.46	20.18	53.99	19.41	24.77	18.14
New Mexico .....	59.86	7.20	60.91	5.29	68.56	7.32	57.92	9.76
New York .....	NA	NA	100.00	NA	100.00	10.81	100.00	9.82
North Carolina.....	NA	22.31	86.75	NA	88.20	22.90	81.58	19.75
North Dakota.....	93.41	41.57	93.16	43.32	92.86	14.83	87.99	10.70
Ohio .....	100.00	2.06	100.00	2.76	100.00	3.90	100.00	1.23
Oklahoma.....	NA	0.80	NA	0.88	56.66	2.08	36.37	0.44
Oregon.....	98.45	22.32	98.53	29.97	98.56	32.02	97.55	19.96
Pennsylvania .....	100.00	4.30	100.00	6.43	100.00	7.16	100.00	2.46
Rhode Island.....	72.06	NA	75.80	14.62	75.44	14.83	68.47	8.19
South Carolina .....	94.42	38.85	NA	72.04	96.30	78.20	93.22	36.16
South Dakota .....	82.08	20.35	82.58	34.85	84.50	29.01	65.67	13.78
Tennessee .....	91.45	30.61	91.66	30.96	93.11	42.07	85.68	28.51
Texas .....	82.80	NA	82.89	52.92	81.03	53.00	75.62	NA
Utah .....	87.62	13.97	86.27	24.65	86.90	18.93	80.34	14.79
Vermont .....	100.00	78.44	100.00	80.98	100.00	79.33	100.00	71.53
Virginia.....	100.00	NA	100.00	10.48	100.00	16.97	100.00	9.90
Washington .....	88.92	19.60	88.64	20.55	88.51	13.30	83.75	15.15
West Virginia.....	62.37	NA	59.55	19.76	60.37	15.03	34.77	22.71
Wisconsin .....	76.52	17.54	75.20	16.38	81.08	17.59	60.99	10.03
Wyoming .....	45.16	NA	44.04	NA	49.23	4.05	48.25	1.57
<b>Total.....</b>	<b>81.24</b>	<b>22.03</b>	<b>81.74</b>	<b>22.14</b>	<b>83.51</b>	<b>24.09</b>	<b>73.83</b>	<b>22.03</b>

See footnotes at end of table.

**Table 23****Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	75.12	17.76	74.38	18.45	73.29	17.73	80.77	18.12
Alaska.....	73.95	75.42	75.02	80.00	74.42	78.14	74.23	80.57
Arizona .....	92.28	32.17	91.49	32.64	93.09	34.78	93.82	33.76
Arkansas.....	60.60	3.77	64.23	3.81	66.77	4.18	77.11	4.42
California .....	58.62	4.93	61.50	5.43	63.56	NA	67.49	NA
Colorado.....	93.92	0.38	93.28	NA	95.90	NA	96.01	0.04
Connecticut.....	67.16	47.97	72.34	51.14	73.62	49.45	75.14	47.36
Delaware .....	54.35	9.73	61.31	9.04	69.06	12.92	76.23	14.98
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.45	100.00	1.54	100.00	1.32	100.00	1.97
Georgia.....	100.00	4.61	100.00	4.72	100.00	5.26	100.00	5.02
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.73	1.88	78.25	1.73	84.08	1.83	87.19	1.75
Illinois.....	38.55	6.11	46.76	8.52	43.98	8.63	47.49	10.88
Indiana.....	69.42	5.39	60.91	5.84	76.89	7.30	75.86	5.47
Iowa .....	64.53	6.18	63.15	6.90	74.63	7.22	76.78	7.61
Kansas.....	53.89	10.08	61.13	5.06	62.83	1.44	71.32	1.50
Kentucky.....	75.61	14.43	76.06	13.27	79.69	14.61	83.43	14.02
Louisiana .....	97.56	32.95	97.73	29.46	97.93	28.31	98.16	26.83
Maine .....	39.74	4.39	43.82	4.19	44.91	7.01	51.73	6.27
Maryland.....	100.00	NA	100.00	5.86	100.00	9.60	100.00	10.63
Massachusetts.....	54.65	25.04	67.40	30.00	63.57	30.45	69.68	36.88
Michigan .....	NA	6.09	100.00	9.28	100.00	11.18	100.00	14.68
Minnesota .....	94.82	33.79	89.10	24.01	97.54	34.77	96.34	35.58
Mississippi .....	81.09	11.47	82.58	10.82	89.67	12.70	92.97	14.22
Missouri .....	67.15	9.42	72.88	9.82	75.19	11.47	81.95	15.57
Montana.....	57.59	0.31	81.69	0.55	81.72	0.99	78.87	0.91
Nebraska .....	52.31	10.34	56.40	11.42	58.55	12.85	68.92	15.93
Nevada .....	61.67	11.82	64.42	16.84	65.50	19.05	70.63	19.28
New Hampshire .....	59.50	R <sup>8</sup> 8.84	67.79	15.19	NA	NA	NA	12.83
New Jersey .....	28.28	17.78	31.53	17.37	42.48	23.29	49.59	21.08
New Mexico .....	53.60	7.08	54.95	8.76	54.78	7.86	61.87	5.00
New York .....	100.00	7.46	100.00	9.65	100.00	12.71	NA	NA
North Carolina.....	82.55	R <sup>21</sup> 21.52	NA	21.99	85.96	24.21	87.27	24.38
North Dakota.....	85.89	46.23	87.97	60.73	92.71	57.83	93.80	24.17
Ohio .....	100.00	1.16	100.00	1.19	100.00	1.68	100.00	2.28
Oklahoma .....	37.26	0.57	45.30	0.36	NA	0.37	62.30	0.86
Oregon .....	97.45	21.78	97.80	20.77	98.16	21.81	98.58	22.86
Pennsylvania .....	100.00	2.52	100.00	3.85	100.00	4.10	100.00	5.71
Rhode Island.....	54.51	NA	85.45	10.32	72.79	12.96	72.63	15.31
South Carolina .....	93.93	39.57	92.33	39.03	94.03	37.71	94.59	39.02
South Dakota .....	67.33	12.20	72.64	16.29	81.06	15.26	83.66	31.46
Tennessee .....	85.42	28.64	87.91	29.99	89.29	27.82	93.26	32.03
Texas .....	78.86	NA	78.90	NA	81.03	NA	82.58	NA
Utah .....	83.44	12.71	82.50	13.29	85.90	14.62	88.73	14.43
Vermont .....	100.00	71.81	100.00	72.31	100.00	76.25	100.00	81.89
Virginia.....	100.00	NA	100.00	14.82	100.00	16.53	100.00	16.40
Washington .....	84.53	14.76	86.12	16.94	88.03	18.78	90.27	23.22
West Virginia.....	33.29	22.78	R <sup>40</sup> 40.13	21.89	58.55	20.21	70.86	19.69
Wisconsin .....	62.79	10.54	64.72	12.50	74.78	16.39	78.43	22.35
Wyoming .....	46.03	2.06	45.46	2.88	45.54	3.78	43.16	NA
<b>Total.....</b>	<b>73.52</b>	<b>R<sup>22</sup>22.96</b>	<b>R<sup>77</sup>77.83</b>	<b>22.43</b>	<b>80.88</b>	<b>21.43</b>	<b>83.25</b>	<b>21.22</b>

See footnotes at end of table.

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007				2006			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	82.63	18.47	77.74	17.92	75.09	18.00	76.62	19.71
Alaska.....	75.65	79.43	87.04	80.59	NA	68.97	71.61	74.33
Arizona .....	94.50	35.63	95.43	41.80	93.55	40.67	94.24	42.30
Arkansas.....	81.02	NA	77.35	4.43	71.72	4.86	75.00	5.91
California .....	62.99	7.19	66.27	6.07	NA	5.59	66.22	6.07
Colorado.....	93.14	0.03	97.62	0.03	NA	<sup>R</sup> 0.26	97.35	0.04
Connecticut.....	73.25	49.98	71.15	50.58	71.04	NA	70.57	47.77
Delaware .....	79.44	13.41	75.94	10.27	74.97	8.95	73.84	10.63
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.77	100.00	1.49	100.00	2.20	100.00	2.24
Georgia.....	100.00	5.48	100.00	5.45	100.00	2.21	100.00	2.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	90.10	2.15	87.77	2.07	NA	NA	89.04	2.62
Illinois.....	45.58	10.91	44.94	9.67	NA	7.99	42.17	8.76
Indiana.....	81.10	8.94	79.41	8.82	<sup>R</sup> 78.46	<sup>R</sup> 7.07	79.40	8.27
Iowa .....	80.81	9.62	81.26	10.52	75.10	7.30	79.37	8.72
Kansas.....	70.21	1.58	66.06	1.33	64.09	7.19	66.62	2.04
Kentucky.....	82.96	14.95	83.21	13.70	80.11	13.10	82.28	14.64
Louisiana .....	97.51	31.14	97.73	30.23	NA	28.04	97.34	31.07
Maine .....	52.33	7.01	50.21	6.31	48.76	5.13	47.03	4.80
Maryland.....	100.00	13.26	100.00	12.65	100.00	6.70	100.00	9.17
Massachusetts.....	66.47	35.84	68.12	35.05	69.62	34.68	67.02	31.46
Michigan .....	100.00	13.89	100.00	12.23	100.00	NA	100.00	12.96
Minnesota .....	96.09	38.97	96.79	37.08	NA	NA	97.89	31.51
Mississippi .....	93.95	16.09	95.33	15.04	NA	17.05	94.39	15.28
Missouri .....	91.42	17.33	71.95	14.36	75.96	12.43	76.50	15.69
Montana.....	81.05	1.23	80.84	NA	76.30	1.03	80.04	0.95
Nebraska .....	65.08	14.28	62.48	13.36	63.54	NA	62.89	13.29
Nevada .....	76.00	28.71	76.30	23.99	69.27	18.09	74.12	25.22
New Hampshire .....	76.45	18.09	72.64	13.56	NA	NA	NA	15.72
New Jersey .....	58.55	23.86	53.62	21.76	47.05	19.57	51.10	20.76
New Mexico .....	60.66	5.75	64.01	6.49	61.10	5.64	64.59	6.56
New York .....	100.00	NA	100.00	12.97	NA	NA	100.00	13.38
North Carolina.....	90.62	23.20	88.03	20.81	85.70	NA	87.56	19.48
North Dakota.....	95.20	28.12	95.00	26.05	NA	43.85	94.92	20.13
Ohio .....	100.00	3.30	100.00	2.71	100.00	2.55	100.00	3.23
Oklahoma .....	61.45	1.52	51.41	1.33	NA	NA	49.39	0.95
Oregon .....	98.71	24.27	98.97	23.96	98.50	26.58	98.88	24.01
Pennsylvania .....	100.00	5.90	100.00	4.63	100.00	6.13	100.00	5.81
Rhode Island.....	72.29	19.29	71.19	13.20	73.26	NA	67.21	NA
South Carolina .....	95.27	39.87	95.44	40.40	NA	66.43	94.77	38.91
South Dakota .....	86.52	31.95	84.69	33.95	82.12	33.68	85.52	35.42
Tennessee .....	93.87	35.23	92.91	30.82	90.53	30.37	92.21	30.63
Texas .....	86.58	54.39	86.24	56.22	81.61	<sup>R</sup> 53.58	85.25	<sup>R</sup> 53.82
Utah .....	88.47	13.60	90.55	14.44	86.76	21.10	89.76	16.85
Vermont .....	100.00	84.18	100.00	83.07	100.00	78.66	100.00	79.74
Virginia.....	100.00	19.28	100.00	16.33	100.00	NA	100.00	11.41
Washington .....	89.74	22.42	91.78	23.55	88.94	NA	91.77	NA
West Virginia.....	72.23	16.70	67.56	NA	NA	19.76	64.44	19.42
Wisconsin .....	81.07	22.37	79.68	20.66	74.63	16.78	78.70	22.40
Wyoming .....	43.84	4.23	46.88	4.40	NA	NA	48.90	3.85
<b>Total.....</b>	<b>83.68</b>	<b>21.99</b>	<b>82.99</b>	<b>22.24</b>	<b><sup>R</sup>80.57</b>	<b><sup>R</sup>21.87</b>	<b>82.35</b>	<b><sup>R</sup>21.90</b>

See footnotes at end of table.

**Table 23****Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	68.64	18.90	65.69	18.84	68.10	17.93	71.12	17.58
Alaska.....	NA	81.74	54.90	66.14	51.01	70.19	48.64	65.78
Arizona .....	92.44	40.42	92.11	42.37	91.55	39.60	90.73	36.76
Arkansas.....	69.40	5.57	63.60	5.63	62.54	4.05	55.77	3.38
California .....	62.87	6.02	R60.48	5.30	R56.90	4.83	R53.29	4.61
Colorado.....	97.04	0.05	NA	0.13	97.90	0.42	97.18	0.85
Connecticut.....	68.81	42.47	67.30	52.19	66.05	50.45	67.41	49.93
Delaware .....	68.00	8.28	55.03	9.19	61.15	8.46	57.85	7.44
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.02	100.00	1.72	100.00	2.18	100.00	2.03
Georgia.....	100.00	2.34	100.00	2.37	100.00	2.02	100.00	2.09
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	NA	NA	77.02	1.98	78.14	1.50	78.80	1.57
Illinois.....	37.88	7.07	33.51	7.79	28.97	6.00	27.18	5.82
Indiana.....	78.17	8.17	82.34	8.14	76.05	6.20	73.94	5.80
Iowa .....	78.05	10.26	74.53	8.08	64.89	6.09	65.09	5.71
Kansas.....	60.34	2.06	51.90	3.60	57.14	9.28	50.99	16.81
Kentucky.....	81.95	12.86	78.10	13.08	73.98	12.09	71.72	12.98
Louisiana .....	97.51	28.22	97.47	25.35	98.99	25.98	99.07	29.09
Maine .....	42.43	4.99	39.35	5.55	27.84	3.74	40.26	4.64
Maryland.....	100.00	7.69	100.00	5.74	100.00	6.42	100.00	3.84
Massachusetts.....	66.68	32.52	63.72	24.23	66.23	26.74	65.74	26.67
Michigan .....	100.00	10.09	100.00	6.62	100.00	4.93	100.00	4.26
Minnesota .....	95.29	31.79	91.89	21.95	84.79	23.57	69.66	39.51
Mississippi .....	95.55	13.20	95.22	14.81	94.29	14.05	94.81	14.58
Missouri .....	74.28	12.83	65.12	10.10	65.47	9.57	65.58	8.98
Montana.....	72.68	1.15	71.49	0.71	66.34	0.48	52.15	0.48
Nebraska .....	52.12	12.21	56.74	14.00	61.84	NA	60.09	8.25
Nevada .....	66.35	17.59	65.39	18.96	63.07	12.98	59.65	11.59
New Hampshire .....	67.46	8.85	64.12	12.88	56.92	8.04	57.30	9.19
New Jersey .....	45.87	20.02	33.16	16.78	30.05	15.76	22.31	19.26
New Mexico .....	60.07	5.42	59.80	4.50	58.62	5.01	59.03	8.87
New York .....	100.00	13.30	NA	10.56	NA	9.39	NA	9.62
North Carolina.....	83.34	18.87	83.02	14.40	81.05	13.92	79.22	15.44
North Dakota.....	93.62	54.23	NA	57.89	89.07	44.96	85.79	14.65
Ohio .....	100.00	2.50	100.00	1.87	100.00	1.82	100.00	1.74
Oklahoma .....	37.62	1.05	29.55	NA	40.59	0.68	35.43	0.63
Oregon .....	98.50	21.47	98.28	20.47	97.71	21.62	97.48	21.20
Pennsylvania .....	100.00	4.94	100.00	6.67	100.00	6.64	100.00	4.41
Rhode Island.....	62.88	10.50	68.45	NA	67.28	11.38	72.44	NA
South Carolina .....	94.64	42.80	94.06	70.09	93.15	65.45	92.96	73.23
South Dakota .....	83.89	33.72	77.05	31.54	75.93	27.83	69.95	30.17
Tennessee .....	89.47	32.74	86.02	29.73	83.73	26.82	83.92	27.34
Texas .....	78.68	R54.43	77.24	R55.79	75.83	R52.19	75.47	R56.30
Utah .....	88.46	16.65	87.01	16.14	84.18	14.16	81.04	14.62
Vermont .....	100.00	75.34	100.00	76.60	100.00	71.79	100.00	69.99
Virginia.....	100.00	11.58	100.00	10.50	100.00	NA	100.00	5.68
Washington .....	90.65	21.83	88.91	19.23	84.74	17.11	84.18	16.82
West Virginia.....	58.62	19.10	NA	19.50	34.43	21.99	30.77	19.17
Wisconsin .....	76.99	21.08	71.90	16.71	63.35	12.12	60.02	11.26
Wyoming .....	48.67	3.94	50.78	3.42	48.60	2.91	NA	2.36
<b>Total.....</b>	<b>80.06</b>	<b>R21.33</b>	<b>R77.05</b>	<b>R21.25</b>	<b>R74.30</b>	<b>R20.59</b>	<b>R72.12</b>	<b>R22.37</b>

See footnotes at end of table.

Table 23

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	72.05	17.18	72.32	16.90	68.91	18.29	76.20	18.48
Alaska.....	49.54	62.77	47.26	70.46	43.46	67.56	52.10	67.67
Arizona .....	92.37	39.15	92.96	38.71	92.87	37.68	93.78	40.18
Arkansas.....	62.83	3.80	62.73	4.16	64.36	4.09	74.20	4.70
California .....	R58.88	4.50	R62.75	5.30	R66.82	5.94	NA	5.83
Colorado.....	96.84	0.70	94.89	R0.65	95.03	R0.47	94.54	R0.25
Connecticut.....	68.70	51.84	68.61	49.03	68.50	49.96	71.55	47.14
Delaware .....	65.19	7.53	67.55	6.15	69.16	8.87	79.46	10.94
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.80	100.00	1.70	100.00	1.63	100.00	1.98
Georgia.....	100.00	1.94	100.00	2.17	100.00	1.58	100.00	1.56
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	79.40	1.61	83.05	1.53	81.80	1.79	87.24	2.05
Illinois.....	29.31	4.88	NA	4.48	36.56	6.81	41.70	8.09
Indiana.....	74.17	6.32	69.59	4.95	74.50	6.94	R73.77	R4.25
Iowa .....	65.18	4.82	64.31	5.43	70.10	6.32	66.82	5.23
Kansas.....	46.94	16.07	55.07	12.85	58.31	9.34	67.28	5.67
Kentucky.....	72.69	13.27	77.21	11.72	70.98	12.35	82.42	12.25
Louisiana .....	99.10	27.61	NA	27.90	98.84	28.49	98.78	26.46
Maine .....	36.07	4.69	49.19	4.53	38.82	4.58	23.53	5.25
Maryland.....	100.00	3.64	100.00	4.41	100.00	4.49	100.00	6.10
Massachusetts.....	60.84	25.44	65.35	28.86	69.44	31.72	66.74	37.13
Michigan.....	100.00	3.57	100.00	4.87	100.00	6.90	100.00	10.33
Minnesota .....	88.84	25.85	84.82	31.32	NA	28.84	90.42	37.15
Mississippi .....	94.09	15.33	94.23	16.33	NA	16.61	NA	20.18
Missouri .....	64.98	9.21	69.31	9.59	69.98	9.89	78.76	12.91
Montana.....	55.20	0.59	56.90	0.97	78.44	1.40	80.33	2.04
Nebraska .....	58.41	8.98	59.84	10.53	63.27	13.96	65.63	14.25
Nevada .....	62.34	12.58	64.47	12.85	65.01	16.08	70.79	15.99
New Hampshire .....	66.81	4.79	68.93	12.97	72.41	17.83	NA	18.28
New Jersey .....	23.45	18.64	33.77	16.43	38.89	17.16	51.98	19.12
New Mexico .....	60.38	7.92	57.17	7.17	55.97	6.30	58.06	5.78
New York .....	100.00	10.70	100.00	NA	100.00	7.42	100.00	9.38
North Carolina.....	83.74	14.73	84.60	14.69	84.30	15.85	87.35	17.52
North Dakota.....	88.95	13.83	83.82	62.72	88.16	60.13	92.57	54.74
Ohio .....	100.00	1.80	100.00	1.79	100.00	1.74	100.00	2.21
Oklahoma .....	38.89	0.34	39.01	0.64	NA	0.57	56.78	0.81
Oregon.....	97.63	23.16	97.70	24.44	97.91	25.43	98.27	26.50
Pennsylvania .....	100.00	4.43	100.00	4.49	100.00	5.11	100.00	5.65
Rhode Island.....	73.13	8.75	75.91	13.29	74.77	12.47	78.23	15.00
South Carolina .....	93.77	71.58	93.18	71.60	93.71	66.16	93.93	76.24
South Dakota .....	74.22	27.61	74.54	30.38	83.87	39.22	76.39	31.32
Tennessee .....	83.32	27.44	85.04	30.49	88.27	29.07	91.85	28.97
Texas.....	75.43	R55.95	78.36	R52.74	79.34	R53.43	82.52	R53.46
Utah .....	81.62	25.34	82.54	25.89	83.04	25.19	86.91	25.11
Vermont .....	100.00	71.94	100.00	73.15	100.00	73.60	100.00	77.49
Virginia.....	100.00	6.77	100.00	7.39	100.00	9.94	100.00	9.46
Washington .....	83.45	17.15	84.02	17.78	85.72	19.54	87.28	19.68
West Virginia.....	25.15	18.28	38.54	23.47	43.45	19.70	55.69	21.61
Wisconsin .....	64.33	10.10	62.93	12.35	64.86	12.88	71.29	12.20
Wyoming .....	42.55	2.29	39.43	2.79	44.14	NA	42.10	NA
<b>Total.....</b>	<b>R74.35</b>	<b>R22.03</b>	<b>R75.65</b>	<b>R21.86</b>	<b>R78.37</b>	<b>R22.33</b>	<b>R80.84</b>	<b>R21.92</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006						2005	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	79.28	17.07	78.81	17.66	81.50	17.41	81.65	23.59
Alaska.....	45.99	74.39	48.61	70.26	53.89	70.76	51.19	68.65
Arizona .....	94.86	41.51	94.30	45.48	95.73	41.70	93.29	43.63
Arkansas.....	78.35	5.25	77.94	5.78	78.72	5.39	74.07	5.23
California .....	74.00	5.63	69.50	7.08	69.42	6.10	68.67	5.46
Colorado.....	96.66	0.07	98.49	R 0.03	98.25	0.03	95.15	0.59
Connecticut.....	74.79	NA	70.68	48.45	75.57	49.23	70.34	46.41
Delaware .....	84.51	9.57	85.31	9.75	86.10	10.60	83.32	12.21
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.17	100.00	2.01	100.00	2.14	100.00	3.42
Georgia.....	100.00	2.25	100.00	3.55	100.00	2.41	100.00	16.53
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.86	2.34	88.86	2.65	88.75	2.57	85.56	2.27
Illinois.....	43.70	10.22	44.91	10.97	45.91	11.32	41.47	9.49
Indiana.....	80.19	7.27	80.79	9.17	79.06	8.07	82.05	7.92
Iowa .....	78.91	8.21	79.63	8.10	77.63	8.84	78.26	9.81
Kansas.....	69.02	3.14	67.77	1.94	69.53	1.71	68.09	6.23
Kentucky.....	81.02	14.61	81.84	14.02	82.43	12.91	79.70	16.88
Louisiana .....	98.45	28.85	98.08	28.17	98.11	29.01	98.63	26.82
Maine .....	72.34	4.71	59.68	7.33	59.85	7.34	59.88	7.59
Maryland.....	100.00	8.89	100.00	10.33	100.00	8.62	100.00	8.21
Massachusetts.....	72.76	40.41	72.33	41.21	76.13	42.61	70.54	36.45
Michigan .....	100.00	NA	100.00	15.71	100.00	14.76	100.00	10.20
Minnesota .....	95.82	NA	97.41	35.81	97.47	39.72	93.57	41.10
Mississippi .....	97.59	21.34	97.43	24.29	97.37	21.19	95.66	35.63
Missouri .....	79.78	13.95	80.07	16.05	81.79	16.19	77.10	14.16
Montana.....	83.11	1.15	80.99	0.99	84.51	1.29	77.36	1.81
Nebraska .....	67.82	18.32	66.64	16.20	68.06	14.75	64.50	16.29
Nevada .....	72.71	23.46	74.56	22.83	74.39	21.99	68.07	17.20
New Hampshire .....	88.34	18.36	82.65	NA	83.99	16.43	75.70	10.58
New Jersey .....	60.03	21.76	60.56	22.61	56.52	23.76	51.55	19.86
New Mexico .....	58.81	4.33	62.15	3.01	66.87	3.22	68.98	8.36
New York .....	100.00	11.25	100.00	13.72	100.00	14.43	100.00	10.50
North Carolina.....	86.01	21.79	87.81	NA	88.41	25.62	87.59	26.44
North Dakota.....	94.42	30.18	95.04	19.37	94.56	27.38	92.89	27.48
Ohio .....	100.00	3.34	100.00	3.88	100.00	3.84	100.00	3.58
Oklahoma .....	55.81	0.93	51.91	1.15	57.91	1.62	53.08	1.60
Oregon .....	98.93	35.13	98.76	36.27	98.83	36.01	98.58	33.18
Pennsylvania .....	100.00	7.60	100.00	7.83	100.00	8.83	100.00	6.87
Rhode Island.....	77.37	16.39	73.28	18.72	75.67	18.58	74.33	15.27
South Carolina .....	94.52	69.20	NA	74.43	95.69	76.11	96.18	77.36
South Dakota .....	83.34	37.54	86.20	36.44	84.75	38.63	83.53	30.20
Tennessee .....	92.97	31.46	93.67	35.52	94.04	32.23	92.19	42.41
Texas .....	85.30	R 52.93	85.63	R 50.70	85.88	R 51.17	79.48	51.03
Utah .....	87.25	23.61	86.59	24.33	87.55	23.40	86.84	19.50
Vermont .....	100.00	82.56	100.00	87.72	100.00	93.08	100.00	81.71
Virginia.....	100.00	11.59	100.00	12.40	100.00	16.01	100.00	17.13
Washington .....	91.04	22.59	91.14	22.84	89.53	22.93	88.76	15.80
West Virginia.....	65.71	20.11	70.80	17.32	68.61	18.96	58.18	17.02
Wisconsin .....	76.97	21.23	79.24	19.99	79.74	19.86	78.98	18.13
Wyoming .....	43.15	4.34	47.63	4.60	44.27	4.56	49.29	3.74
<b>Total.....</b>	<b>83.87</b>	<b>R 22.31</b>	<b>84.03</b>	<b>R 22.16</b>	<b>83.79</b>	<b>R 22.34</b>	<b>82.71</b>	<b>23.81</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

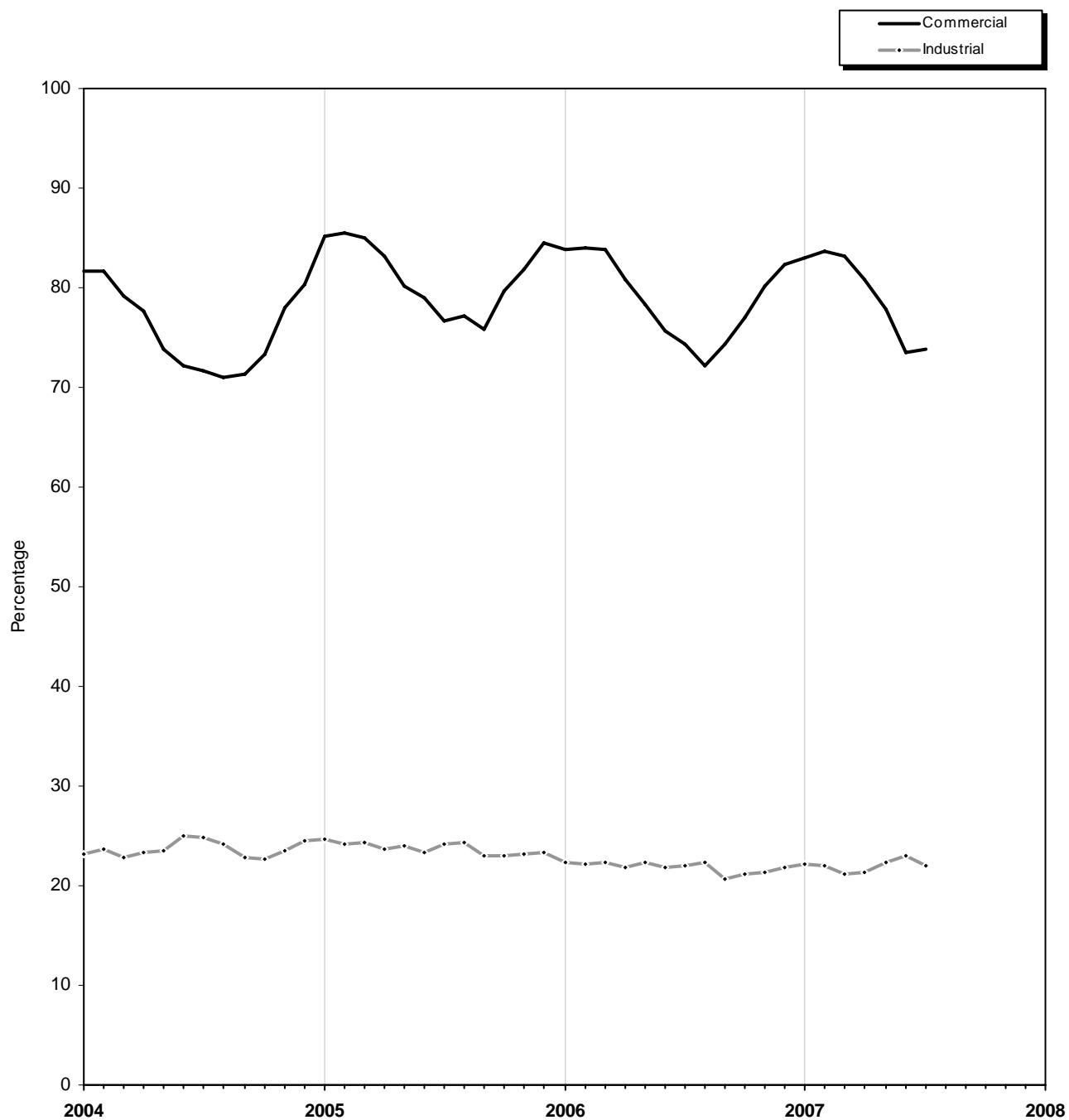
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 6**

**Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007**



Source: Table 23.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

### **Note 1. Production**

#### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2**

<b>Components</b>	<b>Reporting Methodology</b>
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Monthly Data**

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (NGA) for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

## **Note 2. Extraction Loss**

### *Annual Data*

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

### *Monthly Data*

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing

plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

## **Note 3. Supplemental Gaseous Fuels**

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

## **Note 4. Imports and Exports**

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA

estimates. Preliminary data are revised after the publication of the NGA.

### **Monthly Data - Exports**

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

## **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

### **Annual Data**

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### **Monthly Data**

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer

reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

## **Note 6. Consumption**

### **Annual Data**

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### **Monthly Data**

All monthly data are considered preliminary until after publication of the NGA.

### **Residential, Commercial, and Industrial Sector Consumption**

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### **Vehicle Fuel Use**

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

### **Electric Power Sector Consumption**

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a

discussion of these estimates, see the *Electric Power Monthly*.

## Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

## Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

## Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a

standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

## Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

## Note 9. Average Wellhead Price

### Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition,

information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### ***Monthly Data***

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

### **Note 10. Heating Degree-Days**

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### **Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

### Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf)

## **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

## **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

### Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_{.j}$ ) were included in the certainty stratum. The formula for  $C_{.j}$  was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X^2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left(I = \frac{X^2}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than  $R + I$ .  $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X^2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

## Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vij}$ ) for the volume of gas in consumer sector j is:

$$E_{vij} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{V_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$V_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

## Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ \left( V_{ja} - V_{jm} \right) \left( \frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ \left( R_{ja} - R_{jm} \right) \left( \frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_i)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company I,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

## Appendix C

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, July 2007**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	61	198	960	982	0.37	NA	0.30
Alaska .....	0	0	0	0	--	--	--
Arizona .....	2	5	0	5	0.05	0.01	--
Arkansas .....	0	5	1	5	--	--	0.01
California .....	348	133	27	373	0.04	0.11	0.06
Colorado .....	0	0	0	0	--	--	--
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	92	178	754	780	NA	NA	NA
Georgia .....	168	88	950	969	0.42	NA	NA
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	314	197	2,172	2,203	0.87	NA	NA
Indiana .....	60	84	1,637	1,640	0.27	0.39	0.42
Iowa .....	27	17	597	598	0.08	0.52	0.39
Kansas .....	38	20	135	142	0.36	0.69	0.99
Kentucky .....	263	83	383	472	NA	0.26	NA
Louisiana .....	294	15	535	611	0.46	NA	0.02
Maine .....	0	0	0	0	--	--	--
Maryland .....	0	0	0	0	--	--	--
Massachusetts .....	0	0	0	0	--	--	--
Michigan .....	160	174	254	346	0.22	0.25	0.43
Minnesota .....	358	198	1,061	1,137	0.58	0.31	0.53
Mississippi .....	206	62	965	988	NA	0.24	NA
Missouri .....	0	0	0	0	--	--	--
Montana .....	4	5	0	6	0.10	0.22	--
Nebraska .....	7	64	374	380	NA	0.34	0.41
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	--
New Jersey .....	0	0	0	0	--	--	--
New Mexico .....	55	87	10	103	NA	0.63	0.22
New York .....	418	294	527	734	0.82	0.34	0.87
North Carolina .....	29	25	217	220	0.35	0.19	0.81
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	193	187	1,373	1,399	0.43	0.30	NA
Oklahoma .....	0	0	0	0	--	--	--
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	3	5	2,723	2,723	0.01	0.01	--
Rhode Island .....	0	0	0	0	--	--	--
South Carolina .....	28	122	232	264	NA	0.12	0.09
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	68	60	633	639	0.72	0.93	0.61
Texas .....	NA	0	NA	NA	--	--	0.17
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	67	134	393	421	0.10	0.33	0.62
Washington .....	0	0	0	0	--	--	--
West Virginia .....	7	38	413	415	0.27	0.32	--
Wisconsin .....	116	1,049	835	1,346	0.61	NA	0.15
Wyoming .....	1	49	101	112	0.20	0.46	NA
<b>Total .....</b>	<b>926</b>	<b>1,223</b>	<b>11,214</b>	<b>11,319</b>	<b>0.12</b>	<b>0.23</b>	<b>0.51</b>

-- Not applicable.

NA Not available.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

# Glossary

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.