

# Natural Gas Monthly

## July 2007

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

<b>Product</b>	<b>Format</b>	<b>Contents</b>
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 <sup>st</sup> of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

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### Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: [Sheila.Darnell@eia.doe.gov](mailto:Sheila.Darnell@eia.doe.gov).

## Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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# Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through May 2007, although electric power prices are available through March 2007.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

**Common Abbreviations Used in the *Natural Gas Monthly***

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2002 Total</b> .....	<b>23,941</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003 Total</b> .....	<b>24,119</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>23,970</b>	<b>19,517</b>	<b>927</b>	<b>18,591</b>	<b>60</b>	<b>3,404</b>	<b>-114</b>	<b>448</b>	<b>22,389</b>
<b>2005</b>									
January .....	2,040	1,637	76	1,561	4	314	730	-24	2,585
February .....	1,876	1,503	70	1,433	5	267	439	120	2,265
March .....	2,085	1,691	78	1,613	6	283	292	34	2,228
April .....	1,979	1,613	75	1,539	5	271	-222	152	1,745
May .....	2,001	1,642	76	1,566	4	275	-393	87	1,540
June .....	1,967	1,605	74	1,531	5	267	-333	80	1,551
July .....	1,994	1,637	76	1,561	5	331	-263	70	1,704
August .....	1,985	1,616	75	1,541	6	300	-220	85	1,712
September .....	1,776	1,409	65	1,344	5	302	-280	67	1,438
October .....	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November .....	1,903	1,515	70	1,445	5	314	9	-92	1,681
December .....	2,001	1,596	74	1,523	6	363	565	-109	2,348
<b>Total</b> .....	<b>23,488</b>	<b>18,951</b>	<b>876</b>	<b>18,074</b>	<b>64</b>	<b>3,612</b>	<b>51</b>	<b>440</b>	<b>22,241</b>
<b>2006</b>									
January .....	<sup>E</sup> 2,012	<sup>E</sup> 1,628	70	<sup>E</sup> 1,557	6	305	264	37	2,169
February .....	<sup>E</sup> 1,815	<sup>E</sup> 1,465	63	<sup>E</sup> 1,402	6	263	485	-6	2,150
March .....	<sup>E</sup> 2,033	<sup>E</sup> 1,642	70	<sup>E</sup> 1,572	6	279	200	79	2,136
April .....	<sup>E</sup> 1,964	<sup>E</sup> 1,584	69	<sup>E</sup> 1,515	4	287	-254	133	1,685
May .....	<sup>E</sup> 2,006	<sup>E</sup> 1,627	73	<sup>E</sup> 1,554	3	288	-368	65	1,543
June .....	<sup>E</sup> 1,929	<sup>E</sup> 1,582	70	<sup>E</sup> 1,512	5	282	-311	77	1,565
July .....	<sup>E</sup> 1,976	<sup>E</sup> 1,636	73	<sup>E</sup> 1,563	5	312	-161	57	1,777
August .....	<sup>E</sup> 1,950	<sup>E</sup> 1,692	72	<sup>E</sup> 1,620	6	310	-189	26	1,774
September .....	<sup>E</sup> 1,851	<sup>E</sup> 1,589	72	<sup>E</sup> 1,517	5	281	-357	32	1,478
October .....	<sup>E</sup> 2,043	<sup>E</sup> 1,686	74	<sup>E</sup> 1,613	5	275	-131	-106	1,656
November .....	<sup>E</sup> 1,937	<sup>E</sup> 1,604	71	<sup>E</sup> 1,532	5	269	47	-82	1,771
December .....	<sup>E</sup> 2,049	<sup>E</sup> 1,646	72	<sup>E</sup> 1,574	6	311	342	-116	2,118
<b>Total</b> .....	<b><sup>E</sup>23,566</b>	<b><sup>E</sup>19,382</b>	<b>851</b>	<b><sup>E</sup>18,531</b>	<b>63</b>	<b>3,463</b>	<b>-431</b>	<b>196</b>	<b>21,821</b>
<b>2007</b>									
January .....	2,049	<sup>E</sup> 1,650	69	<sup>E</sup> 1,580	<sup>E</sup> 6	<sup>R</sup> 324	684	<sup>R</sup> -144	2,451
February .....	1,847	<sup>E</sup> 1,486	64	<sup>E</sup> 1,422	<sup>E</sup> 6	<sup>R</sup> 314	<sup>R</sup> 731	<sup>R</sup> 82	2,556
March .....	2,078	<sup>E</sup> 1,674	74	<sup>E</sup> 1,600	<sup>E</sup> 6	<sup>R</sup> 324	48	<sup>R</sup> 131	2,108
April .....	<sup>R</sup> 1,999	<sup>RE</sup> 1,620	71	<sup>RE</sup> 1,549	<sup>E</sup> 4	<sup>RE</sup> 310	-120	<sup>R</sup> 54	<sup>R</sup> 1,798
May .....	2,077	<sup>E</sup> 1,679	75	<sup>E</sup> 1,605	<sup>E</sup> 3	<sup>E</sup> 266	-459	126	1,541
<b>2007 YTD</b> .....	<b>10,051</b>	<b><sup>E</sup>8,110</b>	<b>353</b>	<b><sup>E</sup>7,757</b>	<b><sup>E</sup>25</b>	<b><sup>E</sup>1,539</b>	<b>885</b>	<b>249</b>	<b>10,454</b>
<b>2006 YTD</b> .....	<b><sup>E</sup>9,830</b>	<b><sup>E</sup>7,946</b>	<b>346</b>	<b><sup>E</sup>7,601</b>	<b>25</b>	<b>1,422</b>	<b>327</b>	<b>308</b>	<b>9,683</b>
<b>2005 YTD</b> .....	<b>9,980</b>	<b>8,086</b>	<b>374</b>	<b>7,712</b>	<b>25</b>	<b>1,410</b>	<b>846</b>	<b>370</b>	<b>10,362</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production (wet) minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

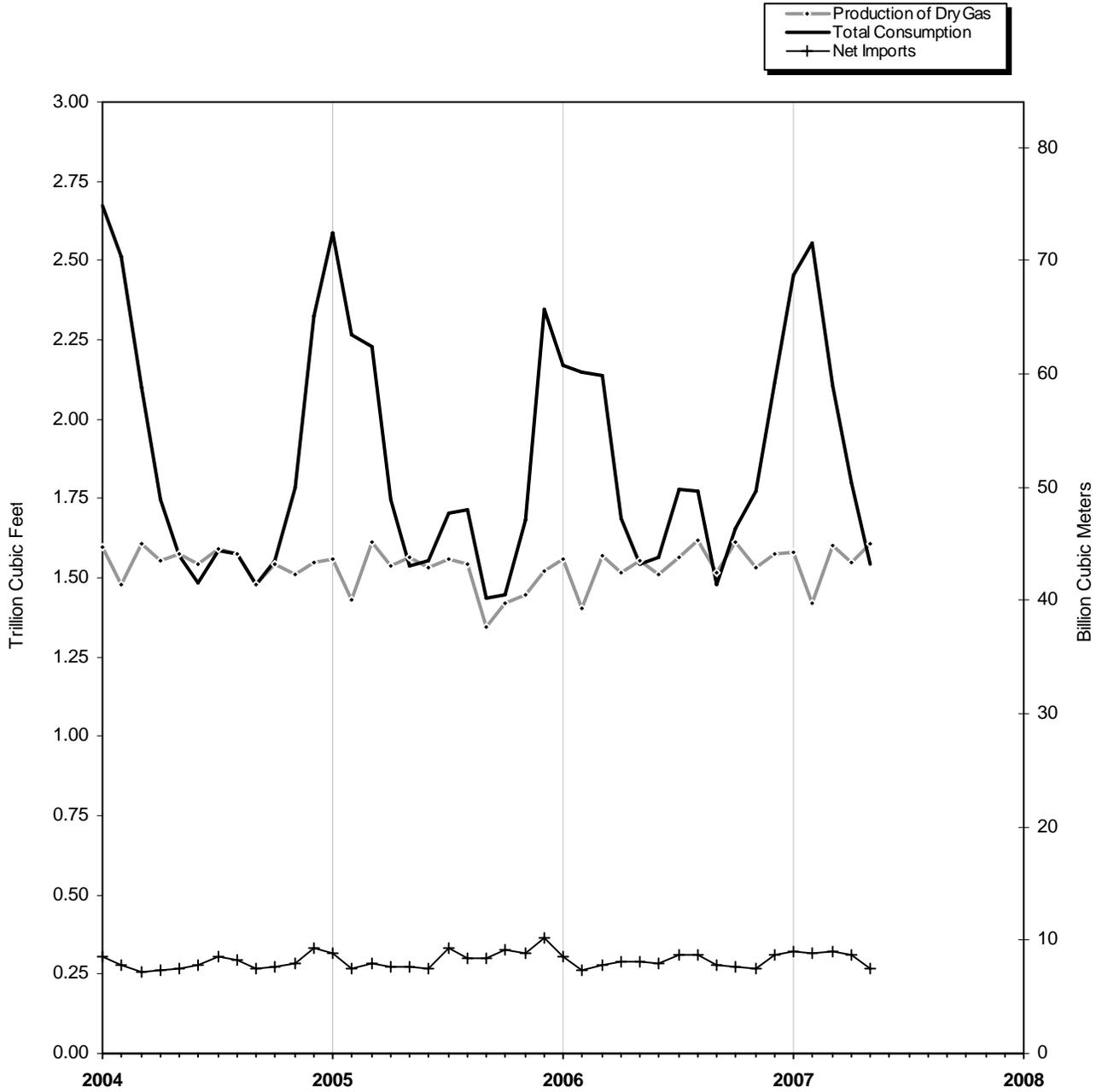
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *Natural Gas Imports and Exports*. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007



Source: Table 1.

**Table 2. Natural Gas Consumption in the United States, 2002-2007**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
<b>2002 Total</b> .....	<b>1,113</b>	<b>667</b>	<b>4,889</b>	<b>3,144</b>	<b>7,507</b>	<b>5,672</b>	<b>15</b>	<b>21,227</b>	<b>23,007</b>
<b>2003 Total</b> .....	<b>1,122</b>	<b>591</b>	<b>5,079</b>	<b>3,179</b>	<b>7,150</b>	<b>5,135</b>	<b>18</b>	<b>20,563</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>1,098</b>	<b>566</b>	<b>4,869</b>	<b>3,129</b>	<b>7,243</b>	<b>5,464</b>	<b>21</b>	<b>20,725</b>	<b>22,389</b>
<b>2005</b>									
January .....	96	69	889	481	664	385	2	2,420	2,585
February .....	89	60	756	426	602	331	2	2,116	2,265
March .....	99	59	675	390	617	386	2	2,070	2,228
April .....	94	46	382	252	578	390	2	1,605	1,745
May .....	95	40	246	180	553	423	2	1,405	1,540
June .....	93	40	151	141	529	594	2	1,417	1,551
July .....	95	45	122	130	534	777	2	1,565	1,704
August .....	94	45	112	129	539	791	2	1,573	1,712
September .....	84	37	118	132	488	578	2	1,317	1,438
October .....	88	38	201	167	513	435	2	1,319	1,445
November .....	90	44	386	248	539	373	2	1,548	1,681
December .....	94	62	768	426	589	406	2	2,191	2,348
<b>Total</b> .....	<b>1,112</b>	<b>585</b>	<b>4,806</b>	<b>3,102</b>	<b>6,746</b>	<b>5,869</b>	<b>22</b>	<b>20,545</b>	<b>22,241</b>
<b>2006</b>									
January .....	<sup>E</sup> 95	57	712	397	590	316	2	2,017	2,169
February .....	<sup>E</sup> 86	57	701	391	567	347	2	2,008	2,150
March .....	<sup>E</sup> 96	56	625	354	593	410	2	1,984	2,136
April .....	<sup>E</sup> 93	44	354	226	540	425	2	1,547	1,685
May .....	<sup>E</sup> 95	41	203	161	532	508	2	1,407	1,543
June .....	<sup>E</sup> 93	41	141	138	519	632	2	1,431	1,565
July .....	<sup>E</sup> 96	47	115	126	520	870	2	1,634	1,777
August .....	<sup>E</sup> 99	47	108	134	539	844	2	1,628	1,774
September .....	<sup>E</sup> 93	39	125	140	527	552	2	1,346	1,478
October .....	<sup>E</sup> 99	44	240	193	549	530	2	1,514	1,656
November .....	<sup>E</sup> 94	47	412	257	561	399	2	1,631	1,771
December .....	<sup>E</sup> 97	56	620	346	584	413	2	1,966	2,118
<b>Total</b> .....	<sup>E</sup> 1,137	<b>574</b>	<b>4,355</b>	<b>2,865</b>	<b>6,620</b>	<b>6,247</b>	<b>24</b>	<b>20,111</b>	<b>21,821</b>
<b>2007</b>									
January .....	<sup>E</sup> 97	64	802	431	608	446	2	2,290	2,451
February .....	<sup>E</sup> 87	67	898	476	585	440	2	2,402	2,556
March .....	<sup>E</sup> 98	55	616	353	562	421	2	1,955	2,108
April .....	<sup>E</sup> 95	47	409	259	523	<sup>R</sup> 462	2	<sup>R</sup> 1,656	<sup>R</sup> 1,798
May .....	<sup>E</sup> 98	41	216	169	509	<sup>E</sup> 506	2	<sup>E</sup> 1,402	1,541
<b>2007 YTD<sup>c</sup></b> .....	<sup>E</sup> 476	<b>275</b>	<b>2,942</b>	<b>1,688</b>	<b>2,788</b>	<sup>E</sup> 2,275	<b>11</b>	<sup>E</sup> 9,704	<b>10,454</b>
<b>2006 YTD<sup>c</sup></b> .....	<sup>E</sup> 466	<b>255</b>	<b>2,594</b>	<b>1,530</b>	<b>2,822</b>	<b>2,006</b>	<b>10</b>	<b>8,962</b>	<b>9,683</b>
<b>2005 YTD<sup>c</sup></b> .....	<b>473</b>	<b>274</b>	<b>2,948</b>	<b>1,729</b>	<b>3,015</b>	<b>1,915</b>	<b>9</b>	<b>9,616</b>	<b>10,362</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

<sup>E</sup> Estimated data.

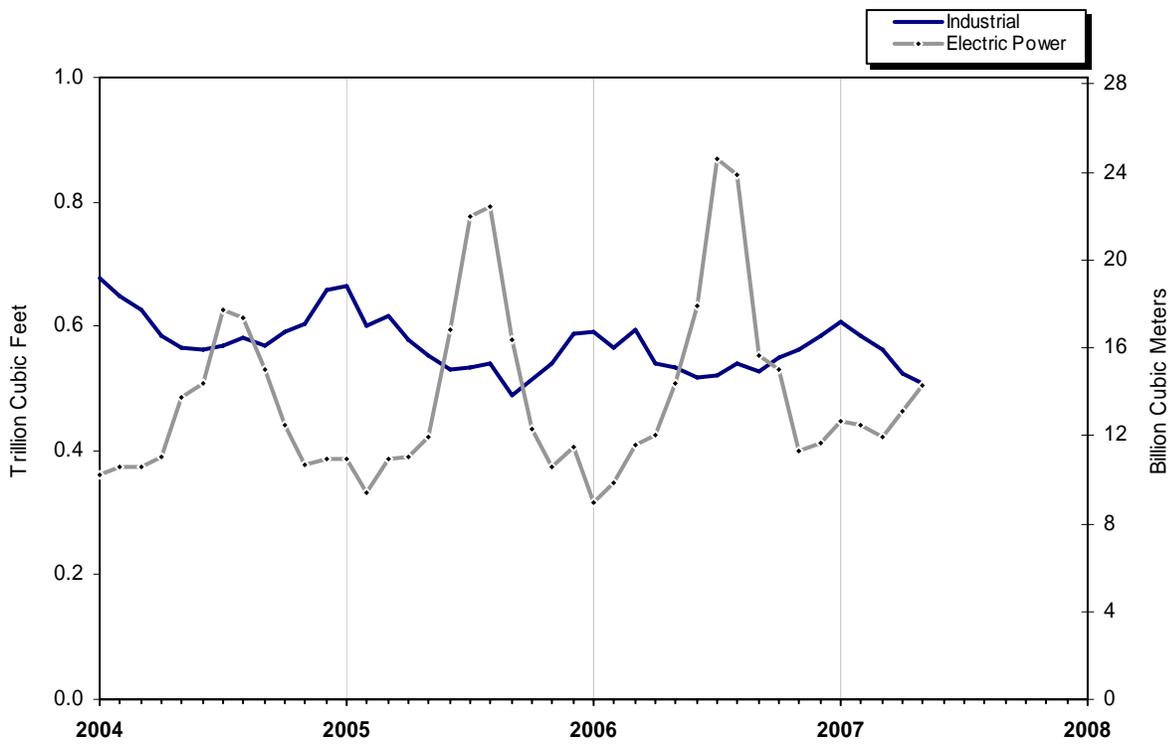
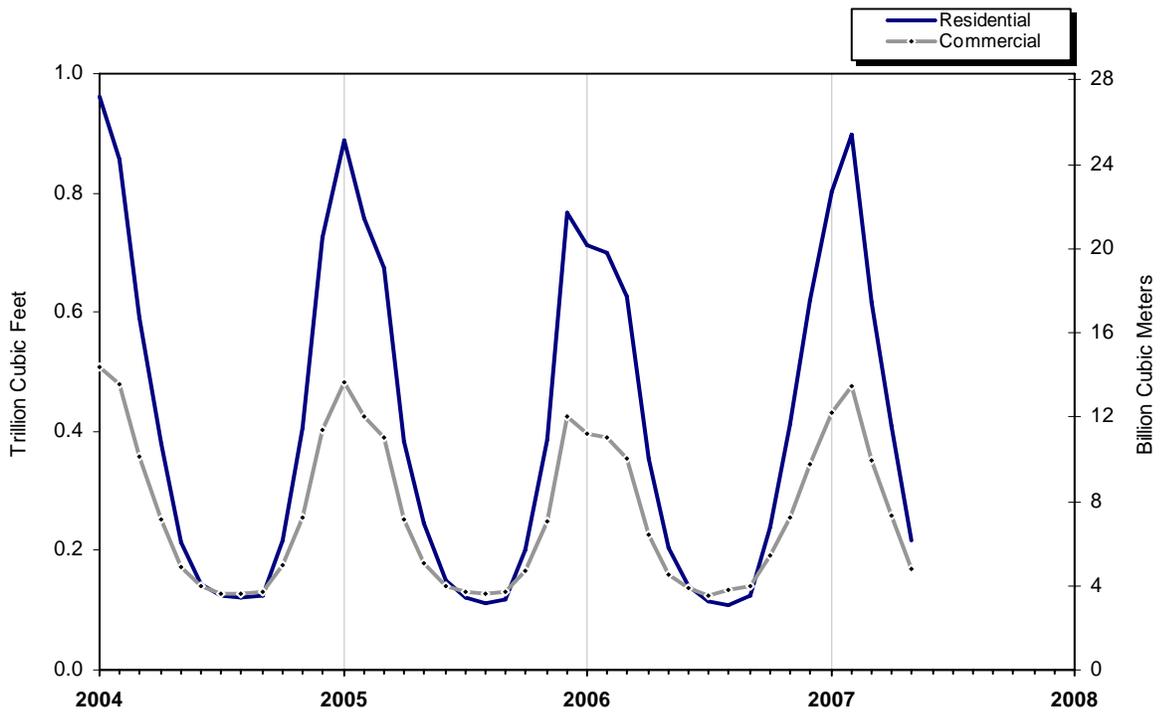
<sup>R</sup> Revised data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2002-2005: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2005*. January 2006 through the current month: Form EIA-895 (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

**Figure 2**

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007**



Source: Table 2.

**Table 3. Selected National Average Natural Gas Prices, 2002-2007**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>
			Residential Price	Commercial		Industrial		
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>	
<b>2002 Annual Average</b> .....	<b>2.95</b>	<b>4.12</b>	<b>7.89</b>	<b>6.63</b>	<b>77.38</b>	<b>4.02</b>	<b>22.70</b>	<b>3.68</b>
<b>2003 Annual Average</b> .....	<b>4.88</b>	<b>5.85</b>	<b>9.63</b>	<b>8.40</b>	<b>78.24</b>	<b>5.89</b>	<b>22.12</b>	<b>5.57</b>
<b>2004 Annual Average</b> .....	<b>5.46</b>	<b>6.65</b>	<b>10.75</b>	<b>9.43</b>	<b>77.97</b>	<b>6.53</b>	<b>23.66</b>	<b>6.11</b>
<b>2005</b>								
January .....	5.80	7.05	11.03	10.23	85.22	7.05	24.67	6.72
February .....	5.74	7.09	11.02	10.08	85.48	7.14	24.11	6.42
March.....	5.95	7.24	11.00	10.16	84.96	7.11	24.37	6.84
April.....	6.58	7.79	12.02	10.49	83.21	7.71	23.71	7.27
May.....	6.24	7.51	12.88	10.55	80.14	7.19	23.97	6.83
June.....	6.09	7.30	13.92	10.41	78.98	6.92	23.44	7.08
July.....	6.71	7.68	14.99	10.73	76.59	7.40	24.21	7.58
August.....	6.48	8.20	15.66	11.19	77.19	7.99	24.31	8.67
September.....	8.96	10.26	16.70	12.82	75.78	10.19	22.95	11.01
October.....	10.35	12.16	16.56	14.62	79.59	12.07	22.97	11.85
November.....	9.91	11.57	15.78	15.11	81.83	12.13	23.20	9.87
December.....	9.08	10.77	14.75	14.32	84.48	11.17	23.44	11.28
<b>Annual Average</b> .....	<b>7.33</b>	<b>8.67</b>	<b>12.84</b>	<b>11.59</b>	<b>82.71</b>	<b>8.56</b>	<b>23.81</b>	<b>8.48</b>
<b>2006</b>								
January.....	<sup>E</sup> 8.66	10.75	14.94	14.11	83.79	10.82	22.38	9.09
February.....	<sup>E</sup> 7.28	9.27	14.00	13.00	84.03	9.28	22.24	7.99
March.....	<sup>E</sup> 6.52	8.74	13.20	12.01	83.87	8.22	22.34	7.35
April.....	<sup>E</sup> 6.59	8.28	13.30	11.53	80.88	7.94	22.09	7.31
May.....	<sup>E</sup> 6.19	7.94	14.40	11.54	78.38	7.64	22.27	6.87
June.....	<sup>E</sup> 5.80	7.29	15.03	11.03	73.88	6.91	21.67	6.67
July.....	<sup>E</sup> 5.82	7.27	15.69	10.91	71.73	6.79	22.06	6.67
August.....	<sup>E</sup> 6.51	7.96	16.17	11.14	67.90	7.39	22.16	7.52
September.....	<sup>E</sup> 5.51	7.58	15.69	11.10	70.54	7.23	20.39	6.32
October.....	<sup>E</sup> 5.03	6.34	12.57	10.05	74.84	5.63	21.09	5.75
November.....	<sup>E</sup> 6.43	8.39	12.47	11.05	80.06	7.79	21.08	7.48
December.....	<sup>E</sup> 6.65	8.66	12.53	11.57	82.35	8.26	21.77	7.56
<b>Annual Average</b> .....	<sup>E</sup> <b>6.42</b>	<b>8.54</b>	<b>13.75</b>	<b>11.97</b>	<b>79.78</b>	<b>7.88</b>	<b>21.80</b>	<b>7.09</b>
<b>2007</b>								
January.....	<sup>E</sup> 5.92	7.86	12.08	11.12	82.99	7.36	22.24	7.04
February.....	<sup>E</sup> 6.66	8.60	12.13	11.23	83.68	8.27	21.99	8.17
March.....	<sup>E</sup> 6.56	8.81	12.85	11.82	83.25	8.47	21.23	7.64
April.....	<sup>E</sup> 6.56	8.17	13.28	11.54	80.88	8.17	21.44	NA
May.....	<sup>E</sup> 6.98	8.35	14.59	11.58	77.58	8.14	22.44	NA
<b>2007 YTD<sup>d</sup></b> .....	<sup>E</sup> <b>6.54</b>	<b>8.34</b>	<b>12.61</b>	<b>11.41</b>	<b>82.37</b>	<b>8.07</b>	<b>21.87</b>	<b>7.61</b>
<b>2006 YTD<sup>d</sup></b> .....	<sup>E</sup> <b>7.05</b>	<b>9.24</b>	<b>14.00</b>	<b>12.70</b>	<b>82.87</b>	<b>8.81</b>	<b>22.27</b>	<b>8.07</b>
<b>2005 YTD<sup>d</sup></b> .....	<b>6.06</b>	<b>7.26</b>	<b>11.30</b>	<b>10.24</b>	<b>84.40</b>	<b>7.23</b>	<b>24.18</b>	<b>6.67</b>

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.

<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.

<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

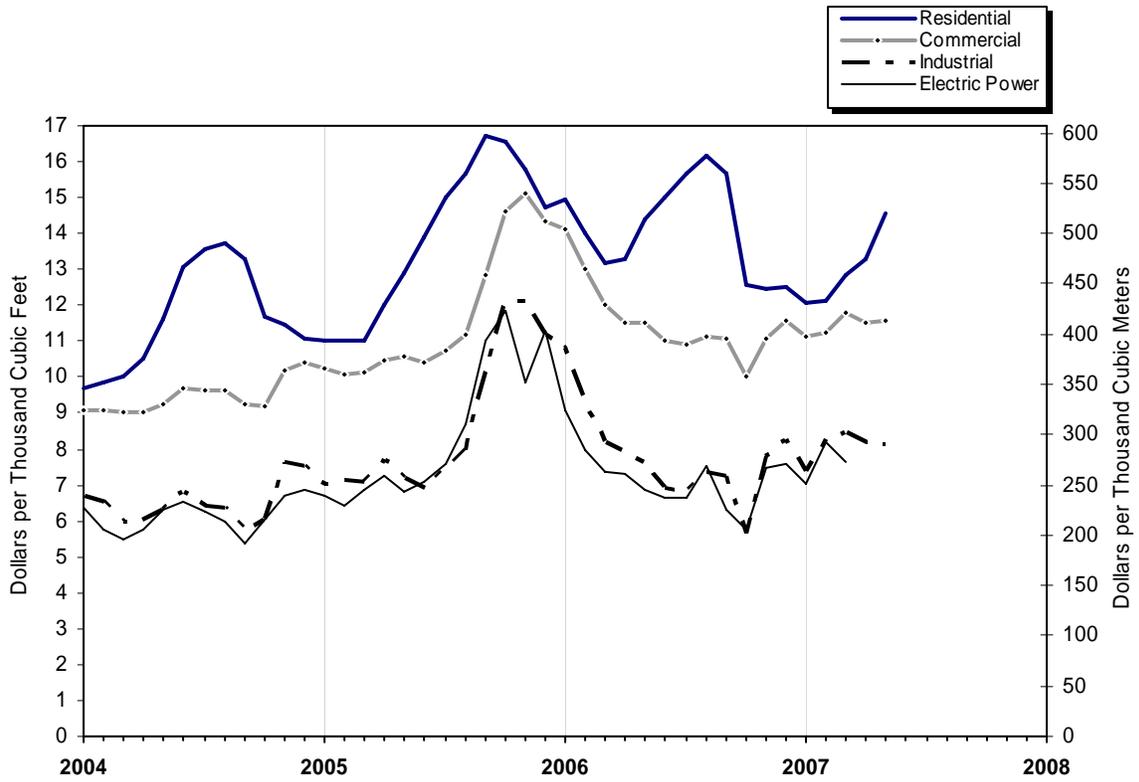
<sup>e</sup> Estimated data.

<sup>NA</sup> Not available.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

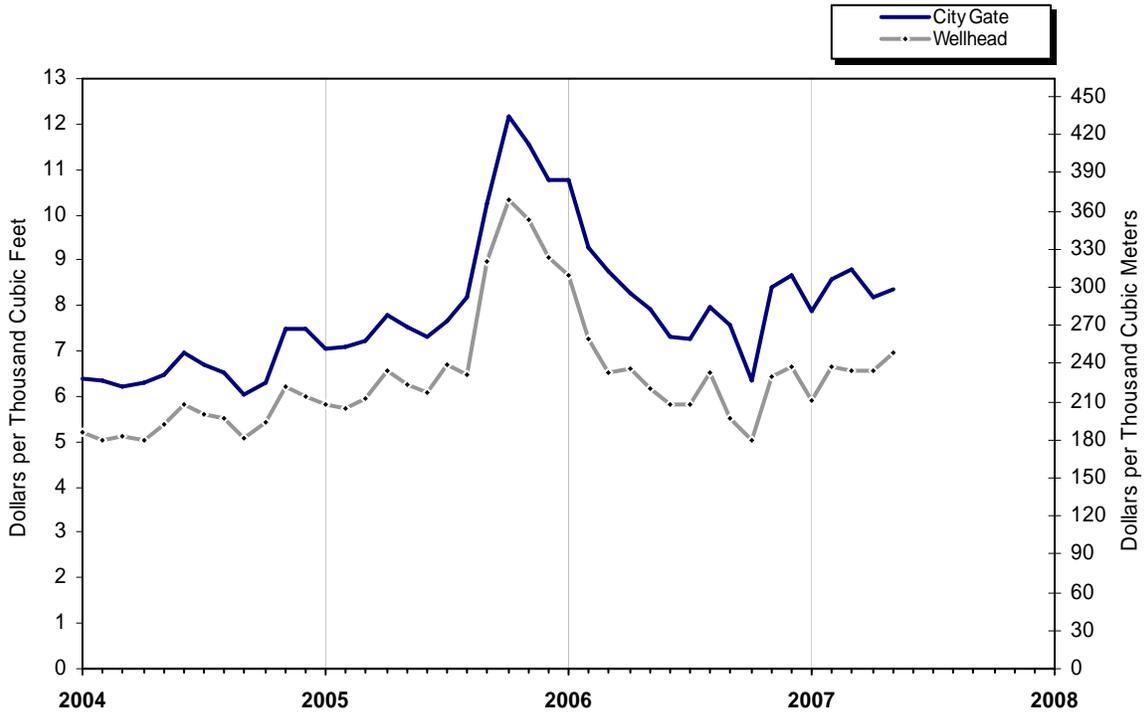
**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	<sup>E</sup> 1,493,092	1,473,179	1,543,301	<sup>E</sup> 250,996	<sup>RE</sup> 279,185	<sup>R</sup> 307,664
Mexico .....	17,942	2,726	557	0	0	<sup>R</sup> 6,312
<b>Total Pipeline Imports.....</b>	<sup>E</sup> <b>1,511,034</b>	<b>1,475,905</b>	<b>1,543,859</b>	<sup>E</sup> <b>250,996</b>	<sup>RE</sup> <b>279,185</b>	<sup>R</sup> <b>313,976</b>
<b>LNG</b>						
Algeria.....	59,351	11,613	40,515	23,648	24,496	8,686
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	58,495	41,617	2,854	14,914	14,218	14,783
Malaysia.....	0	0	5,610	0	0	0
Nigeria .....	44,165	15,173	2,681	14,970	9,042	9,085
Oman.....	0	0	2,464	0	0	0
Qatar.....	3,040	0	2,986	3,040	0	0
Trinidad/Tobago.....	212,402	169,092	200,338	37,747	50,986	54,295
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>377,452</b>	<b>237,494</b>	<b>257,447</b>	<b>94,319</b>	<b>98,742</b>	<b>86,848</b>
<b>Total Imports .....</b>	<sup>E</sup> <b>1,888,486</b>	<b>1,713,400</b>	<b>1,801,306</b>	<sup>E</sup> <b>345,316</b>	<sup>RE</sup> <b>377,928</b>	<sup>R</sup> <b>400,824</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	7.64	6.41	NA	NA	<sup>R</sup> 7.44
Mexico .....	6.61	6.96	6.49	--	--	<sup>R</sup> 6.71
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>7.64</b>	<b>6.41</b>	<b>NA</b>	<b>NA</b>	<b><sup>R</sup>7.43</b>
<b>LNG</b>						
Algeria.....	NA	9.44	6.73	NA	NA	<sup>R</sup> 7.80
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	NA	7.21	7.02	NA	NA	<sup>R</sup> 7.42
Malaysia.....	--	--	5.97	--	--	--
Nigeria .....	NA	8.54	7.44	NA	NA	<sup>R</sup> 7.73
Oman.....	--	--	5.72	--	--	--
Qatar.....	NA	--	5.97	NA	--	--
Trinidad/Tobago.....	NA	8.01	6.43	NA	NA	<sup>R</sup> 7.48
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>7.98</b>	<b>6.47</b>	<b>NA</b>	<b>NA</b>	<b><sup>R</sup>7.53</b>
<b>Total Imports .....</b>	<b>NA</b>	<b>7.68</b>	<b>6.42</b>	<b>NA</b>	<b>NA</b>	<b><sup>R</sup>7.45</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	<sup>E</sup> 203,703	139,106	228,067	<sup>E</sup> 43,489	<sup>RE</sup> 31,905	<sup>R</sup> 53,391
Mexico .....	<sup>E</sup> 124,523	124,550	137,425	<sup>E</sup> 32,281	<sup>E</sup> 32,281	<sup>R</sup> 18,880
<b>Total Pipeline Exports .....</b>	<sup>E</sup> <b>328,226</b>	<b>263,656</b>	<b>365,493</b>	<sup>E</sup> <b>75,770</b>	<sup>RE</sup> <b>64,186</b>	<sup>R</sup> <b>72,271</b>
<b>LNG</b>						
Japan.....	21,686	27,836	26,047	3,568	3,502	4,745
Mexico .....	NA	54	134	NA	NA	<sup>R</sup> 8
<b>Total LNG Exports .....</b>	<b>21,717</b>	<b>27,889</b>	<b>26,181</b>	<b>3,568</b>	<b>3,502</b>	<b><sup>R</sup>4,753</b>
<b>Total Exports.....</b>	<sup>E</sup> <b>349,944</b>	<b>291,545</b>	<b>391,674</b>	<sup>E</sup> <b>79,338</b>	<sup>RE</sup> <b>67,688</b>	<sup>R</sup> <b>77,024</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	8.26	6.75	NA	NA	<sup>R</sup> 7.60
Mexico .....	NA	6.85	6.32	NA	NA	<sup>R</sup> 6.91
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>7.59</b>	<b>6.59</b>	<b>NA</b>	<b>NA</b>	<b><sup>R</sup>7.42</b>
<b>LNG</b>						
Japan.....	NA	5.80	5.26	NA	NA	<sup>R</sup> 5.83
Mexico .....	NA	14.43	11.00	NA	NA	<sup>R</sup> 14.34
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.82</b>	<b>5.29</b>	<b>NA</b>	<b>NA</b>	<b><sup>R</sup>5.85</b>
<b>Total Exports.....</b>	<b>NA</b>	<b>7.42</b>	<b>6.50</b>	<b>NA</b>	<b>NA</b>	<b><sup>R</sup>7.32</b>
<b>Net Imports - Volume.....</b>	<sup>E</sup> <b>1,538,543</b>	<b>1,421,855</b>	<b>1,409,632</b>	<sup>E</sup> <b>265,977</b>	<sup>RE</sup> <b>310,240</b>	<sup>R</sup> <b>323,800</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2007		2006			
	February	January	Total	December	November	October
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	R319,358	R335,889	3,590,928	327,431	289,982	296,589
Mexico.....	R7,515	R4,115	12,749	3,901	1,403	1,436
<b>Total Pipeline Imports.....</b>	<b>R326,873</b>	<b>R340,004</b>	<b>3,603,676</b>	<b>331,331</b>	<b>291,385</b>	<b>298,025</b>
<b>LNG</b>						
Algeria.....	0	2,521	17,449	0	0	0
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	5,778	8,803	119,528	11,440	16,921	2,551
Malaysia.....	0	0	0	0	0	0
Nigeria.....	5,743	5,325	57,292	3,082	5,732	8,957
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	32,581	36,792	389,268	36,718	24,583	24,677
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>44,101</b>	<b>53,441</b>	<b>583,537</b>	<b>51,240</b>	<b>47,236</b>	<b>36,185</b>
<b>Total Imports.....</b>	<b>R370,974</b>	<b>R393,445</b>	<b>4,187,213</b>	<b>382,572</b>	<b>338,621</b>	<b>334,210</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	R7.38	R6.52	6.83	7.59	7.22	4.82
Mexico.....	R7.18	R5.42	5.65	5.55	6.45	4.69
<b>Total Pipeline Imports.....</b>	<b>R7.38</b>	<b>R6.51</b>	<b>6.83</b>	<b>7.57</b>	<b>7.22</b>	<b>4.82</b>
<b>LNG</b>						
Algeria.....	--	R6.37	8.48	--	--	--
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	R6.73	R5.77	6.80	8.26	7.12	4.05
Malaysia.....	--	--	--	--	--	--
Nigeria.....	R7.05	R5.87	6.78	7.30	7.30	4.10
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	R7.77	R6.61	7.32	7.71	7.65	6.01
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>R7.54</b>	<b>R6.39</b>	<b>7.19</b>	<b>7.81</b>	<b>7.42</b>	<b>5.40</b>
<b>Total Imports.....</b>	<b>R7.39</b>	<b>R6.49</b>	<b>6.88</b>	<b>7.60</b>	<b>7.24</b>	<b>4.88</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada.....	R34,256	R40,663	341,774	46,878	44,928	30,440
Mexico.....	R17,307	R23,774	321,955	20,613	19,926	25,268
<b>Total Pipeline Exports.....</b>	<b>R51,563</b>	<b>R64,437</b>	<b>663,729</b>	<b>67,490</b>	<b>64,854</b>	<b>55,708</b>
<b>LNG</b>						
Japan.....	5,001	4,870	60,765	4,417	4,806	3,171
Mexico.....	R16	R7	173	16	28	26
<b>Total LNG Exports.....</b>	<b>R5,017</b>	<b>R4,878</b>	<b>60,938</b>	<b>4,433</b>	<b>4,834</b>	<b>3,196</b>
<b>Total Exports.....</b>	<b>R56,580</b>	<b>R69,314</b>	<b>724,667</b>	<b>71,923</b>	<b>69,688</b>	<b>58,904</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	R7.55	R6.43	7.32	7.92	7.48	4.72
Mexico.....	R7.35	R6.94	6.46	7.02	6.78	5.31
<b>Total Pipeline Exports.....</b>	<b>R7.48</b>	<b>R6.62</b>	<b>6.90</b>	<b>7.65</b>	<b>7.26</b>	<b>4.99</b>
<b>LNG</b>						
Japan.....	R5.88	R6.07	6.00	6.41	6.40	6.24
Mexico.....	R14.62	R12.16	13.40	14.67	14.12	11.16
<b>Total LNG Exports.....</b>	<b>R5.91</b>	<b>R6.08</b>	<b>6.02</b>	<b>6.44</b>	<b>6.45</b>	<b>6.28</b>
<b>Total Exports.....</b>	<b>R7.34</b>	<b>R6.58</b>	<b>6.83</b>	<b>7.57</b>	<b>7.21</b>	<b>5.06</b>
<b>Net Imports - Volume.....</b>	<b>R314,394</b>	<b>R324,130</b>	<b>3,462,546</b>	<b>310,649</b>	<b>268,932</b>	<b>275,305</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	September	August	July	June	May	April
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	290,676	313,114	313,600	286,357	283,009	272,999
Mexico .....	3,283	0	0	0	130	70
<b>Total Pipeline Imports.....</b>	<b>293,959</b>	<b>313,114</b>	<b>313,600</b>	<b>286,357</b>	<b>283,139</b>	<b>273,069</b>
<b>LNG</b>						
Algeria.....	0	0	3,028	2,808	0	2,804
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	8,782	8,880	15,004	14,334	19,826	13,560
Malaysia.....	0	0	0	0	0	0
Nigeria .....	6,025	6,199	6,129	5,996	3,100	5,991
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	25,197	37,043	33,390	38,568	44,346	36,437
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>40,004</b>	<b>52,122</b>	<b>57,550</b>	<b>61,705</b>	<b>67,271</b>	<b>58,792</b>
<b>Total Imports .....</b>	<b>333,963</b>	<b>365,236</b>	<b>371,150</b>	<b>348,062</b>	<b>350,410</b>	<b>331,861</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	5.72	6.69	5.91	5.79	6.40	6.63
Mexico .....	4.77	--	--	--	5.28	6.16
<b>Total Pipeline Imports.....</b>	<b>5.71</b>	<b>6.69</b>	<b>5.91</b>	<b>5.79</b>	<b>6.40</b>	<b>6.63</b>
<b>LNG</b>						
Algeria.....	--	--	6.61	6.57	--	7.15
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	6.76	7.00	5.67	5.68	6.93	7.02
Malaysia.....	--	--	--	--	--	--
Nigeria .....	6.94	7.06	5.93	5.96	7.35	7.38
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	6.65	7.03	6.31	6.11	7.15	7.17
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>6.72</b>	<b>7.03</b>	<b>6.12</b>	<b>6.02</b>	<b>7.09</b>	<b>7.16</b>
<b>Total Imports .....</b>	<b>5.83</b>	<b>6.74</b>	<b>5.94</b>	<b>5.83</b>	<b>6.53</b>	<b>6.72</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	23,274	17,379	16,795	22,974	21,343	15,658
Mexico .....	25,907	31,912	36,643	37,136	35,625	23,948
<b>Total Pipeline Exports .....</b>	<b>49,181</b>	<b>49,291</b>	<b>53,438</b>	<b>60,110</b>	<b>56,968</b>	<b>39,606</b>
<b>LNG</b>						
Japan.....	3,726	5,628	5,595	5,586	5,575	5,570
Mexico .....	14	12	12	12	14	13
<b>Total LNG Exports .....</b>	<b>3,740</b>	<b>5,640</b>	<b>5,607</b>	<b>5,598</b>	<b>5,589</b>	<b>5,582</b>
<b>Total Exports.....</b>	<b>52,921</b>	<b>54,932</b>	<b>59,045</b>	<b>65,708</b>	<b>62,557</b>	<b>45,188</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.20	6.84	6.03	6.03	7.15	7.04
Mexico .....	5.50	7.15	5.99	5.99	6.20	6.73
<b>Total Pipeline Exports .....</b>	<b>5.83</b>	<b>7.04</b>	<b>6.00</b>	<b>6.01</b>	<b>6.56</b>	<b>6.85</b>
<b>LNG</b>						
Japan.....	6.20	6.15	5.94	5.93	5.93	5.74
Mexico .....	13.04	13.42	12.04	11.91	12.86	12.72
<b>Total LNG Exports .....</b>	<b>6.22</b>	<b>6.17</b>	<b>5.95</b>	<b>5.94</b>	<b>5.95</b>	<b>5.76</b>
<b>Total Exports.....</b>	<b>5.86</b>	<b>6.95</b>	<b>6.00</b>	<b>6.00</b>	<b>6.50</b>	<b>6.72</b>
<b>Net Imports - Volume.....</b>	<b>281,042</b>	<b>310,305</b>	<b>312,105</b>	<b>282,354</b>	<b>287,853</b>	<b>286,673</b>

See footnotes at end of table.

**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006			2005		
	March	February	January	Total	December	November
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	314,975	282,118	320,078	3,700,454	353,390	298,722
Mexico .....	691	486	1,349	9,320	3,844	2,689
<b>Total Pipeline Imports.....</b>	<b>315,666</b>	<b>282,604</b>	<b>321,427</b>	<b>3,709,774</b>	<b>357,234</b>	<b>301,411</b>
<b>LNG</b>						
Algeria.....	3,019	2,802	2,988	97,157	8,630	8,954
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	0	5,261	2,970	72,540	11,263	18,945
Malaysia.....	0	0	0	8,719	0	0
Nigeria.....	0	3,053	3,028	8,149	0	0
Oman.....	0	0	0	2,464	0	0
Qatar.....	0	0	0	2,986	0	0
Trinidad/Tobago.....	30,209	27,620	30,480	439,246	31,394	30,077
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>33,228</b>	<b>38,737</b>	<b>39,466</b>	<b>631,260</b>	<b>51,288</b>	<b>57,977</b>
<b>Total Imports.....</b>	<b>348,894</b>	<b>321,341</b>	<b>360,893</b>	<b>4,341,034</b>	<b>408,522</b>	<b>359,387</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	6.94	7.88	10.06	8.09	11.00	11.10
Mexico.....	6.11	7.33	7.46	8.46	8.80	7.16
<b>Total Pipeline Imports.....</b>	<b>6.94</b>	<b>7.88</b>	<b>10.05</b>	<b>8.09</b>	<b>10.98</b>	<b>11.07</b>
<b>LNG</b>						
Algeria.....	7.63	9.13	13.69	8.86	12.27	14.29
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	--	8.11	8.31	10.88	11.06	12.89
Malaysia.....	--	--	--	9.00	--	--
Nigeria.....	--	8.66	11.94	10.11	--	--
Oman.....	--	--	--	5.72	--	--
Qatar.....	--	--	--	5.97	--	--
Trinidad/Tobago.....	7.54	8.45	10.35	7.68	9.76	11.81
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>7.55</b>	<b>8.47</b>	<b>10.57</b>	<b>8.26</b>	<b>10.47</b>	<b>12.54</b>
<b>Total Imports.....</b>	<b>7.00</b>	<b>7.95</b>	<b>10.11</b>	<b>8.12</b>	<b>10.91</b>	<b>11.31</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada.....	37,407	32,718	31,979	358,280	22,828	20,488
Mexico.....	26,466	20,469	18,043	304,954	16,863	18,884
<b>Total Pipeline Exports.....</b>	<b>63,872</b>	<b>53,188</b>	<b>50,022</b>	<b>663,234</b>	<b>39,691</b>	<b>39,373</b>
<b>LNG</b>						
Japan.....	5,556	5,563	5,572	65,124	5,568	5,574
Mexico.....	5	15	7	242	13	17
<b>Total LNG Exports.....</b>	<b>5,561</b>	<b>5,578</b>	<b>5,579</b>	<b>65,367</b>	<b>5,581</b>	<b>5,591</b>
<b>Total Exports.....</b>	<b>69,434</b>	<b>58,766</b>	<b>55,600</b>	<b>728,601</b>	<b>45,272</b>	<b>44,964</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada.....	7.18	8.36	10.74	7.80	11.13	12.23
Mexico.....	6.46	7.19	8.48	7.74	11.15	9.45
<b>Total Pipeline Exports.....</b>	<b>6.88</b>	<b>7.91</b>	<b>9.92</b>	<b>7.77</b>	<b>11.14</b>	<b>10.90</b>
<b>LNG</b>						
Japan.....	5.68	5.79	5.88	5.77	6.66	6.38
Mexico.....	15.37	14.58	19.67	11.87	16.07	13.93
<b>Total LNG Exports.....</b>	<b>5.69</b>	<b>5.81</b>	<b>5.90</b>	<b>5.79</b>	<b>6.68</b>	<b>6.40</b>
<b>Total Exports.....</b>	<b>6.79</b>	<b>7.71</b>	<b>9.52</b>	<b>7.59</b>	<b>10.59</b>	<b>10.34</b>
<b>Net Imports - Volume.....</b>	<b>279,461</b>	<b>262,575</b>	<b>305,293</b>	<b>3,612,434</b>	<b>363,249</b>	<b>314,423</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>E</sup> Estimated data.

-- Not applicable.

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

**Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,784,978	3,437,230	3,606,543	3,700,454	3,590,928
Mexico .....	1,755	0	0	9,320	12,749
<b>Total Pipeline Imports.....</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b>3,709,774</b>	<b>3,603,676</b>
<b>LNG</b>					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei.....	2,401	0	0	0	0
Egypt.....	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria.....	8,123	50,067	11,818	8,149	57,292
Oman.....	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago.....	151,104	378,069	462,100	439,246	389,268
Other <sup>b</sup> .....	0	0	1,500	0	0
<b>Total LNG Imports.....</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>	<b>583,537</b>
<b>Total Imports.....</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b>4,341,034</b>	<b>4,187,213</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	3.13	5.23	5.80	8.09	6.83
Mexico.....	2.36	--	--	8.46	5.65
<b>Total Pipeline Imports.....</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>8.09</b>	<b>6.83</b>
<b>LNG</b>					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei.....	3.25	--	--	--	--
Egypt.....	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria.....	3.21	4.66	6.20	10.11	6.78
Oman.....	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago.....	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
<b>Total LNG Imports.....</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>	<b>7.19</b>
<b>Total Imports.....</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>8.12</b>	<b>6.88</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada.....	189,313	270,988	394,585	358,280	341,774
Mexico.....	263,078	342,859	397,086	304,954	321,955
<b>Total Pipeline Exports.....</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>	<b>663,729</b>
<b>LNG</b>					
Japan.....	63,439	65,698	62,099	65,124	60,765
Mexico.....	403	376	368	242	173
<b>Total LNG Exports.....</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>	<b>60,938</b>
<b>Total Exports.....</b>	<b>516,233</b>	<b>679,923</b>	<b>854,138</b>	<b>728,601</b>	<b>724,667</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada.....	3.35	6.03	6.47	7.80	7.32
Mexico.....	3.30	5.36	5.89	7.74	6.46
<b>Total Pipeline Exports.....</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.77</b>	<b>6.90</b>
<b>LNG</b>					
Japan.....	4.07	4.47	4.94	5.77	6.00
Mexico.....	5.82	5.82	8.19	11.87	13.40
<b>Total LNG Exports.....</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>	<b>6.02</b>
<b>Total Exports.....</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.59</b>	<b>6.83</b>
<b>Net Imports - Volume.....</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<b>3,612,434</b>	<b>3,462,546</b>

<sup>a</sup> EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

**Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007**  
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2002 Total</b> .....	<b>463,301</b>	<b>1,361,751</b>	<b>1,632,080</b>	<b>1,581,606</b>	<b>5,141,075</b>	<b>1,453,957</b>	<b>820,849</b>	<b>4,511,942</b>	<b>19,884,780</b>
<b>2003 Total</b> .....	<b>489,757</b>	<b>1,350,399</b>	<b>1,604,015</b>	<b>1,558,155</b>	<b>5,243,567</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004 Total</b> .....	<b>471,899</b>	<b>1,353,249</b>	<b>1,632,539</b>	<b>1,655,769</b>	<b>5,067,315</b>	<b>1,592,203</b>	<b>906,075</b>	<b>3,969,450</b>	<b>19,517,491</b>
<b>2005</b>									
January .....	44,581	112,241	142,814	137,505	431,049	133,616	76,537	312,266	1,636,563
February .....	40,582	103,206	127,530	127,483	397,792	122,627	73,051	289,141	1,502,745
March .....	45,864	116,062	138,229	144,880	451,481	136,945	78,376	326,391	1,690,930
April .....	38,794	113,467	136,282	136,584	439,653	130,293	77,701	311,017	1,613,270
May .....	34,114	117,305	140,257	134,431	442,316	135,153	70,409	326,180	1,642,249
June .....	38,416	113,029	133,435	131,123	427,786	130,829	73,416	308,452	1,605,497
July .....	37,797	115,212	139,494	143,974	447,513	137,934	77,548	294,713	1,636,507
August .....	38,392	110,912	139,991	143,977	447,672	141,861	72,516	274,823	1,616,085
September .....	40,179	86,397	135,968	140,640	417,735	137,654	72,002	138,993	1,409,371
October .....	42,056	95,275	142,280	146,925	452,726	141,651	77,819	138,628	1,486,090
November .....	41,439	103,417	134,443	140,124	444,408	145,640	73,269	196,799	1,515,040
December .....	45,067	109,524	134,442	142,492	454,843	145,114	81,127	233,119	1,596,387
<b>Total</b> .....	<b>487,282</b>	<b>1,296,048</b>	<b>1,645,166</b>	<b>1,670,137</b>	<b>5,254,974</b>	<b>1,639,317</b>	<b>903,771</b>	<b>3,150,522</b>	<b>18,950,734</b>
<b>2006</b>									
January .....	45,079	<sup>E</sup> 114,370	134,861	<sup>E</sup> 145,155	<sup>E</sup> 464,818	145,485	<sup>E</sup> 341,543	<sup>E</sup> 236,203	<sup>E</sup> 1,627,514
February .....	39,153	<sup>E</sup> 104,986	119,696	<sup>E</sup> 132,417	<sup>E</sup> 417,830	129,245	<sup>E</sup> 302,557	<sup>E</sup> 219,428	<sup>E</sup> 1,465,312
March .....	42,439	<sup>E</sup> 119,528	132,783	<sup>E</sup> 147,005	<sup>E</sup> 463,583	144,461	<sup>E</sup> 347,173	<sup>E</sup> 245,406	<sup>E</sup> 1,642,377
April .....	40,746	<sup>E</sup> 116,243	130,593	<sup>E</sup> 142,114	<sup>E</sup> 453,401	138,258	<sup>E</sup> 326,078	<sup>E</sup> 236,695	<sup>E</sup> 1,584,128
May .....	39,013	<sup>E</sup> 119,683	136,136	<sup>E</sup> 148,239	<sup>E</sup> 472,302	140,388	<sup>E</sup> 328,748	<sup>E</sup> 242,382	<sup>E</sup> 1,626,891
June .....	35,956	<sup>E</sup> 117,233	131,535	<sup>E</sup> 148,920	<sup>E</sup> 451,317	137,676	<sup>E</sup> 331,411	<sup>E</sup> 228,016	<sup>E</sup> 1,582,063
July .....	33,401	<sup>E</sup> 117,073	137,175	<sup>E</sup> 150,705	<sup>E</sup> 464,097	146,226	<sup>E</sup> 360,610	<sup>E</sup> 227,168	<sup>E</sup> 1,636,455
August .....	29,777	<sup>E</sup> 117,762	135,263	<sup>E</sup> 150,212	<sup>E</sup> 468,726	146,282	<sup>E</sup> 387,150	<sup>E</sup> 256,812	<sup>E</sup> 1,691,985
September .....	26,781	<sup>E</sup> 114,235	133,903	<sup>E</sup> 147,873	<sup>E</sup> 461,176	139,776	<sup>E</sup> 322,558	<sup>E</sup> 242,577	<sup>E</sup> 1,588,879
October .....	35,470	<sup>E</sup> 114,821	146,371	<sup>E</sup> 148,146	<sup>E</sup> 497,825	154,875	<sup>E</sup> 354,424	<sup>E</sup> 234,463	<sup>E</sup> 1,686,395
November .....	36,989	<sup>E</sup> 110,442	132,505	<sup>E</sup> 146,644	<sup>E</sup> 461,712	152,419	<sup>E</sup> 327,120	<sup>E</sup> 235,800	<sup>E</sup> 1,603,632
December .....	40,921	<sup>E</sup> 113,207	133,309	<sup>E</sup> 151,577	<sup>E</sup> 479,953	160,573	<sup>E</sup> 329,183	<sup>E</sup> 237,580	<sup>E</sup> 1,646,303
<b>Total</b> .....	<b>445,726</b>	<sup>E</sup> <b>1,379,583</b>	<b>1,604,130</b>	<sup>E</sup> <b>1,759,007</b>	<sup>E</sup> <b>5,556,740</b>	<b>1,735,664</b>	<sup>E</sup> <b>4,058,555</b>	<sup>E</sup> <b>2,842,530</b>	<sup>E</sup> <b>19,381,934</b>
<b>2007</b>									
January .....	41,310	<sup>E</sup> 111,739	<sup>E</sup> 130,047	<sup>E</sup> 146,187	<sup>E</sup> 486,854	<sup>E</sup> 154,584	<sup>E</sup> 338,403	<sup>E</sup> 240,682	<sup>E</sup> 1,649,806
February .....	37,734	<sup>E</sup> 101,635	<sup>E</sup> 116,377	<sup>E</sup> 132,958	<sup>E</sup> 443,612	<sup>E</sup> 136,104	<sup>E</sup> 302,259	<sup>E</sup> 215,743	<sup>E</sup> 1,486,421
March .....	41,202	<sup>E</sup> 111,488	<sup>E</sup> 127,992	<sup>E</sup> 151,491	<sup>E</sup> 503,899	<sup>E</sup> 153,154	<sup>E</sup> 348,631	<sup>E</sup> 235,953	<sup>E</sup> 1,673,810
April .....	36,724	<sup>RE</sup> 107,220	<sup>RE</sup> 124,982	<sup>RE</sup> 148,887	<sup>RE</sup> 484,729	<sup>RE</sup> 147,438	<sup>RE</sup> 340,148	<sup>RE</sup> 230,237	<sup>RE</sup> 1,620,364
May .....	35,231	<sup>E</sup> 112,973	<sup>E</sup> 127,998	<sup>E</sup> 154,681	<sup>E</sup> 504,741	<sup>E</sup> 152,353	<sup>E</sup> 354,138	<sup>E</sup> 237,110	<sup>E</sup> 1,679,225
<b>2007 YTD</b> .....	<b>192,200</b>	<sup>E</sup> <b>545,055</b>	<sup>E</sup> <b>627,396</b>	<sup>E</sup> <b>734,204</b>	<sup>E</sup> <b>2,423,834</b>	<sup>E</sup> <b>743,632</b>	<sup>E</sup> <b>1,683,579</b>	<sup>E</sup> <b>1,159,725</b>	<sup>E</sup> <b>8,109,625</b>
<b>2006 YTD</b> .....	<b>206,430</b>	<sup>E</sup> <b>574,810</b>	<sup>E</sup> <b>654,069</b>	<sup>E</sup> <b>714,930</b>	<sup>E</sup> <b>2,271,934</b>	<sup>E</sup> <b>697,837</b>	<sup>E</sup> <b>1,646,099</b>	<sup>E</sup> <b>1,180,114</b>	<sup>E</sup> <b>7,946,222</b>
<b>2005 YTD</b> .....	<b>203,936</b>	<b>562,281</b>	<b>685,113</b>	<b>680,883</b>	<b>2,162,292</b>	<b>658,634</b>	<b>376,074</b>	<b>1,564,995</b>	<b>8,085,757</b>

<sup>a</sup> Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports. January 2006 through current month: Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Minerals Management Service reports; industry reports; and EIA computations.

**Table 7. Underground Natural Gas Storage – All Operators, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2002 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>2,670</b>	<b>3,138</b>	<b>468</b>
<b>2003 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,292</b>	<b>3,099</b>	<b>-193</b>
<b>2004 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January .....	4,205	1,994	6,199	243	13.87	58	771	713
February .....	4,204	1,564	5,769	409	35.36	59	487	429
March .....	4,200	1,284	5,484	226	21.35	100	385	285
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	57	-383
June .....	4,201	2,197	6,399	175	8.63	390	66	-324
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September .....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3,002</b>	<b>3,057</b>	<b>55</b>
<b>2006</b>								
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
April .....	4,198	1,945	6,143	447	29.80	331	77	-254
May .....	4,202	2,310	6,512	435	23.19	420	52	-368
June .....	4,216	2,617	6,833	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	394	37	-357
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
November .....	4,216	3,407	7,623	217	6.82	159	206	47
December .....	4,211	3,070	7,281	435	16.49	100	442	342
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,924</b>	<b>2,492</b>	<b>-431</b>
<b>2007</b>								
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	<sup>R</sup> 51	782	<sup>R</sup> 731
March .....	<sup>R</sup> 4,242	1,603	<sup>R</sup> 5,845	-89	-5.24	221	269	48
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

-- Not applicable.

<sup>R</sup> Revised data.

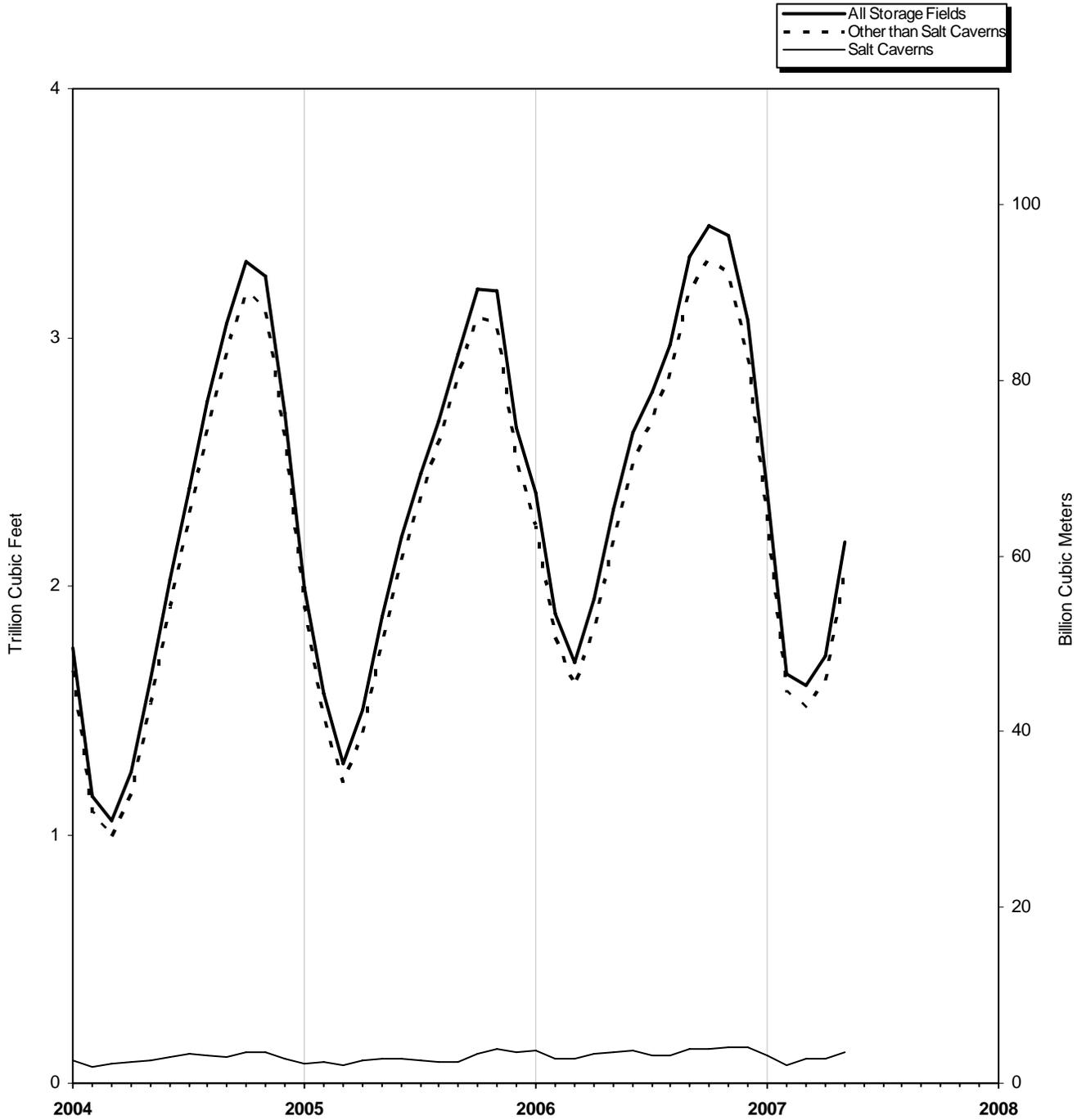
**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

**Table 8. Underground Natural Gas Storage – by Season, 2005-2007**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	57	-383
June .....	4,201	2,197	6,399	175	8.63	390	66	-324
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September .....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total .....</b>	--	--	--	--	--	<b>2,482</b>	<b>550</b>	<b>-1,932</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	212	8
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total .....</b>	--	--	--	--	--	<b>597</b>	<b>2,107</b>	<b>1,510</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	331	77	-254
May .....	4,202	2,310	6,512	435	23.19	420	52	-368
June .....	4,216	2,617	6,833	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	394	37	-357
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total .....</b>	--	--	--	--	--	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	47
December .....	4,211	3,070	7,281	435	16.49	100	442	342
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	<sup>R</sup> 51	782	<sup>R</sup> 731
March .....	<sup>R</sup> 4,242	1,603	<sup>R</sup> 5,845	-89	-5.24	221	269	48
<b>Total .....</b>	--	--	--	--	--	<b>585</b>	<b>2,439</b>	<sup>R</sup> <b>1,853</b>
<b>2007 Refill Season</b>								
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

– Not applicable.

<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>358</b>	<b>363</b>	<b>5</b>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>357</b>	<b>331</b>	<b>-26</b>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>341</b>	<b>364</b>	<b>23</b>
<b>2005</b>								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
<b>Total.....</b>	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006</b>								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
<b>Total.....</b>	--	--	--	--	--	<b>371</b>	<b>353</b>	<b>-18</b>
<b>2007</b>								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
<b>2007 YTD.....</b>	--	--	--	--	--	<b>159</b>	<b>179</b>	<b>20</b>
<b>2006 YTD.....</b>	--	--	--	--	--	<b>141</b>	<b>138</b>	<b>-3</b>
<b>2005 YTD.....</b>	--	--	--	--	--	<b>128</b>	<b>126</b>	<b>-2</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2002 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,313</b>	<b>2,775</b>	<b>463</b>
<b>2003 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,935</b>	<b>2,768</b>	<b>-167</b>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total.....</b>	--	--	--	--	--	<b>2,623</b>	<b>2,712</b>	<b>89</b>
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	212	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	410	339
<b>Total.....</b>	--	--	--	--	--	<b>2,553</b>	<b>2,140</b>	<b>-413</b>
<b>2007</b>								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	<sup>R</sup> 25	720	696
March.....	<sup>R</sup> 4,166	1,507	<sup>R</sup> 5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
<b>2007 YTD.....</b>	--	--	--	--	--	<b>940</b>	<b>1,805</b>	<b>864</b>
<b>2006 YTD.....</b>	--	--	--	--	--	<b>905</b>	<b>1,235</b>	<b>331</b>
<b>2005 YTD.....</b>	--	--	--	--	--	<b>817</b>	<b>1,647</b>	<b>830</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

<sup>c</sup> Not applicable.

<sup>R</sup> Revised data.

**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
(Volumes in Million Cubic Feet)

State	2007					2006
	May	April	March	February	January	Total
Alabama .....	-1,929	-708	-1,604	2,785	1,854	-8,477
Arkansas.....	-793	280	-139	1,095	1,609	-707
California .....	-38,189	-32,907	-18,029	27,549	61,296	13,308
Colorado .....	-1,961	5,082	-369	1,784	6,487	1,674
Illinois.....	-30,392	4,716	14,703	54,277	68,301	-7,163
Indiana.....	-1,783	605	1,161	6,079	7,012	-2,891
Iowa.....	-4,076	-797	6,649	14,626	22,654	-3,563
Kansas.....	-16,423	-4,076	-8,512	20,645	28,613	-3,407
Kentucky.....	-17,245	1,506	2,364	17,285	18,100	-3,609
Louisiana .....	-29,300	-3,622	-9,318	59,809	41,537	-73,895
Maryland.....	-1,491	-601	-403	4,162	4,715	-939
Michigan.....	-73,239	-19,371	29,447	155,684	90,361	-99,008
Minnesota.....	-9	165	293	432	412	-62
Mississippi .....	-14,729	-425	-7,243	16,619	14,731	-8,731
Missouri.....	8	609	266	583	363	-548
Montana.....	-3,720	-86	3,324	5,604	6,139	-17,896
Nebraska.....	-1,416	-390	-867	2,013	2,995	999
New Mexico .....	-839	-1,045	-2,179	905	824	-6,450
New York.....	-15,477	-2,414	7,807	24,231	13,869	-14,532
Ohio.....	-35,332	-6,052	9,049	52,316	50,537	-26,685
Oklahoma.....	-17,279	-8,870	-13,607	27,925	36,991	-25,073
Oregon.....	-2,484	-159	1,236	2,120	3,617	-750
Pennsylvania .....	-67,449	-8,502	31,323	113,082	70,348	-34,436
Tennessee.....	0	0	0	0	0	16
Texas.....	-33,462	-29,126	-11,155	<sup>R</sup> 44,769	55,581	-76,044
Utah.....	-6,086	162	3,466	8,478	11,714	-2,608
Virginia.....	-911	-257	-600	2,087	908	-974
Washington.....	-4,563	-710	-197	2,370	6,329	1,128
West Virginia.....	-35,906	-10,912	8,623	56,709	49,514	-24,277
Wyoming.....	-2,640	-1,644	2,724	5,273	6,555	-5,707
<b>AGA Regions</b>						
Producing.....	-114,754	-47,592	-53,758	<sup>R</sup> 174,553	181,739	-202,784
Eastern Consuming .....	-284,710	-41,861	109,524	503,134	399,677	-217,611
Western Consuming .....	-59,651	-30,095	-7,550	53,610	102,549	-10,912
<b>Total.....</b>	<b>-459,115</b>	<b>-119,549</b>	<b>48,215</b>	<sup>R</sup> <b>731,297</b>	<b>683,964</b>	<b>-431,308</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
(Volumes in Million Cubic Feet) — Continued

State	2006					
	December	November	October	September	August	July
Alabama .....	-770	-406	-1,186	-1,638	-1,202	-1,773
Arkansas .....	773	124	-226	-841	-539	-672
California .....	39,774	5,074	-17,324	-23,147	-7,288	5,729
Colorado .....	4,445	-121	97	-3,784	-5,019	-4,283
Illinois .....	46,678	13,461	-34,007	-39,774	-35,795	-33,696
Indiana .....	3,414	-554	-1,950	-3,740	-3,642	-3,111
Iowa .....	17,622	-49	-10,970	-14,841	-15,048	-11,377
Kansas .....	14,320	2,375	-2,338	-17,305	-10,351	-871
Kentucky .....	7,900	2,036	-2,524	-10,299	-5,077	-2,353
Louisiana .....	15,316	8,106	-13,278	-29,560	-3,932	-9,716
Maryland .....	17	-1,659	486	-1,732	221	-131
Michigan .....	49,715	6,694	-11,133	-52,254	-36,131	-41,048
Minnesota .....	5	-81	-158	-202	-242	-311
Mississippi .....	-1,090	-1,817	204	-5,910	-3,442	4,301
Missouri .....	-16	-270	-235	-471	8	10
Montana .....	5,086	3,690	-2,504	-5,763	-5,519	-6,221
Nebraska .....	1,816	1,158	698	-882	-454	114
New Mexico .....	-126	-765	-1,208	-1,639	-484	326
New York .....	9,592	-492	-1,941	-7,135	-4,246	-7,460
Ohio .....	24,453	8,034	-3,751	-17,057	-12,457	-16,871
Oklahoma .....	15,260	4,101	-4,264	-20,629	-4,264	-3,489
Oregon .....	1,975	1,788	706	-1,818	-314	-1,737
Pennsylvania .....	27,757	-8,952	9,196	-31,865	-30,651	-10,900
Tennessee .....	0	0	0	0	0	0
Texas .....	20,648	-5,885	-29,231	-40,619	20,858	13,662
Utah .....	9,200	1,915	-1,611	-4,277	-5,634	-5,198
Virginia .....	242	-92	-176	-1,284	-24	-112
Washington .....	-126	1,721	2,247	-1,380	-2,235	284
West Virginia .....	23,291	7,800	-2,981	-13,955	-14,208	-21,495
Wyoming .....	5,242	538	-1,434	-3,589	-1,608	-2,195
<b>AGA Regions</b>						
Producing .....	64,331	5,832	-51,528	-118,142	-3,356	1,768
Eastern Consuming .....	212,482	27,117	-59,288	-195,289	-157,505	-148,430
Western Consuming .....	65,601	14,525	-19,979	-43,961	-27,861	-13,932
<b>Total .....</b>	<b>342,414</b>	<b>47,474</b>	<b>-130,795</b>	<b>-357,391</b>	<b>-188,722</b>	<b>-160,594</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
(Volumes in Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	-422	-198	-617	-607	1,252	-909
Arkansas .....	-499	-496	-544	329	1,171	712
California .....	-16,715	-30,788	-22,012	25,265	31,406	23,334
Colorado .....	-3,415	-748	3,394	2,574	7,646	889
Illinois .....	-32,599	-26,254	1,281	30,352	58,397	44,792
Indiana .....	-2,115	-2,326	-1,548	3,989	5,632	3,061
Iowa .....	-5,918	-3,562	1,064	6,578	13,681	19,256
Kansas .....	-7,128	-5,011	-6,224	9,402	17,855	1,868
Kentucky .....	-10,827	-10,560	-3,958	13,974	13,409	4,669
Louisiana .....	-24,217	-22,212	-22,800	-1,386	25,173	4,612
Maryland .....	-797	-1,797	344	1,148	2,378	584
Michigan .....	-67,647	-69,082	-45,858	44,374	80,426	42,935
Minnesota .....	-191	0	81	244	740	52
Mississippi .....	-3,178	-3,215	-6,909	4,043	10,394	-2,112
Missouri .....	-476	11	13	562	289	29
Montana .....	-6,451	-6,551	-3,299	2,439	4,128	3,068
Nebraska .....	-1,016	-1,249	-1,993	346	1,814	647
New Mexico .....	563	-1,149	-104	-1,216	-494	-154
New York .....	-10,257	-11,875	-7,240	6,310	12,551	7,660
Ohio .....	-17,586	-30,268	-21,631	7,883	30,194	22,371
Oklahoma .....	-18,292	-15,869	-15,804	2,727	22,787	12,663
Oregon .....	-3,204	-3,807	-711	2,165	3,233	976
Pennsylvania .....	-39,933	-42,735	-35,003	33,080	71,749	23,822
Tennessee .....	0	0	0	4	4	8
Texas .....	-7,966	-31,829	-34,328	-12,715	19,677	11,685
Utah .....	-7,708	-8,021	-2,028	2,830	7,939	9,985
Virginia .....	311	-125	-15	-50	666	-315
Washington .....	-3,077	-3,986	46	-267	5,326	2,574
West Virginia .....	-18,748	-30,516	-25,322	16,038	33,553	22,267
Wyoming .....	-1,635	-3,283	-2,638	-330	2,335	2,892
<b>AGA Regions</b>						
Producing .....	-61,138	-79,980	-87,329	577	97,816	28,365
Eastern Consuming .....	-207,607	-230,339	-139,866	164,586	324,742	191,787
Western Consuming .....	-42,396	-57,184	-27,167	34,920	62,754	43,769
<b>Total .....</b>	<b>-311,142</b>	<b>-367,504</b>	<b>-254,362</b>	<b>200,083</b>	<b>485,312</b>	<b>263,921</b>

See footnotes at end of table.

**Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007**  
(Volumes in Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	-216	694	-354	-1,709	-20	1,183
Arkansas.....	313	579	-264	-175	-501	-739
California.....	-10,696	28,163	2,747	-19,332	-11,127	4,621
Colorado.....	854	4,232	162	-3,669	-5,304	-4,643
Illinois.....	-1,226	52,366	11,186	-33,782	-38,438	-37,164
Indiana.....	1,422	5,343	647	-2,805	-3,215	-2,958
Iowa.....	3,379	18,627	1,009	-12,821	-14,746	-14,039
Kansas.....	-2,038	16,358	1,574	-4,438	-11,475	-10,074
Kentucky.....	1,274	13,287	197	-8,676	-6,555	-7,104
Louisiana.....	37,882	31,674	-18,817	-8,876	2,566	-4,624
Maryland.....	-2,036	257	-1,131	-1,354	-2,653	-670
Michigan.....	36,242	110,647	14,635	-40,711	-58,302	-52,754
Minnesota.....	-216	32	-143	-157	-243	-244
Mississippi.....	-10,530	9,136	-6,064	-12,426	-1,335	1,554
Missouri.....	-211	191	-206	-237	-470	12
Montana.....	-19	4,858	801	-1,090	-2,318	-3,333
Nebraska.....	194	2,312	432	-407	-1,267	-859
New Mexico.....	-5,497	-1,236	-704	-1,248	-1,246	-86
New York.....	1,539	15,443	193	-8,446	-7,862	-6,438
Ohio.....	1,102	40,288	89	-11,608	-17,530	-24,081
Oklahoma.....	14,716	31,354	7,274	-10,347	-8,105	-6,884
Oregon.....	1,526	3,701	723	-732	-1,500	-2,304
Pennsylvania.....	-2,702	63,473	-4,101	-24,792	-37,059	-28,433
Tennessee.....	426	13	5	9	17	13
Texas.....	-16,061	41,133	-8,647	-40,276	-20,750	10,168
Utah.....	-106	9,212	2,923	-3,556	-5,370	-3,334
Virginia.....	-1,820	341	-1,975	-630	-429	-19
Washington.....	-485	153	387	520	-1,643	-547
West Virginia.....	4,918	44,412	5,761	-10,270	-13,083	-17,956
Wyoming.....	3,090	5,044	62	-1,953	-2,572	-2,452
<b>AGA Regions</b>						
Producing.....	18,569	129,692	-26,003	-79,494	-40,867	-9,503
Eastern Consuming.....	42,500	366,999	26,743	-156,528	-201,593	-192,450
Western Consuming.....	-6,052	55,395	7,661	-29,968	-30,078	-12,235
<b>Total.....</b>	<b>55,016</b>	<b>552,086</b>	<b>8,401</b>	<b>-265,991</b>	<b>-272,538</b>	<b>-214,188</b>

<sup>R</sup> Revised data.

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Activities of Underground Natural Gas Storage Operators, by State, May 2007**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	11,015	3,075	13,002	16,077	6,899	113.04	2,255	326
Arkansas .....	22,000	7,835	3,550	11,385	-174	-4.66	793	0
California .....	484,726	213,696	211,280	424,976	11,882	5.96	39,855	1,666
Colorado .....	93,474	47,347	19,435	66,782	-106	-0.54	2,993	1,031
Illinois .....	981,995	678,329	92,454	770,783	3,100	3.47	31,585	1,193
Indiana .....	114,080	77,219	15,778	92,997	-1,532	-8.85	1,832	49
Iowa .....	273,200	198,046	13,186	211,232	1,531	13.13	4,567	491
Kansas .....	289,747	168,809	71,747	240,555	4,566	6.80	18,438	2,015
Kentucky .....	218,927	131,461	50,994	182,454	-705	-1.36	17,918	673
Louisiana .....	593,740	254,229	205,299	459,528	-469	-0.23	34,531	5,231
Maryland .....	62,000	46,677	9,967	56,644	-2,785	-21.84	1,592	101
Michigan .....	1,021,583	394,908	362,415	757,322	-29,678	-7.57	75,687	2,449
Minnesota .....	7,000	4,840	845	5,685	-114	-11.85	10	1
Mississippi .....	167,047	86,583	51,884	138,467	1,287	2.54	17,819	3,090
Missouri .....	32,146	21,600	9,075	30,675	-378	-4.00	5	13
Montana .....	374,201	178,502	29,737	208,240	6,423	27.55	3,991	272
Nebraska .....	39,469	21,338	6,614	27,952	-3,400	-33.96	1,470	55
New Mexico .....	83,124	32,090	15,243	47,333	5,670	59.22	2,162	1,322
New York .....	212,755	110,092	56,128	166,219	-5,193	-8.47	16,028	550
Ohio .....	572,477	345,250	96,400	441,650	-34,848	-26.55	36,995	1,664
Oklahoma .....	378,738	191,308	120,349	311,656	6,113	5.35	19,359	2,080
Oregon .....	24,034	10,224	7,782	18,006	-1,725	-18.14	2,484	0
Pennsylvania .....	778,392	357,646	217,880	575,526	-54,354	-19.97	69,967	2,517
Tennessee .....	1,200	340	44	384	0	0.00	0	0
Texas .....	683,536	247,758	330,343	578,101	-2,437	-0.73	44,006	10,543
Utah .....	129,480	64,873	20,464	85,336	-4,462	-17.90	6,202	116
Virginia .....	9,035	3,359	4,241	7,600	-94	-2.17	1,090	180
Washington .....	42,191	21,562	14,604	36,165	-1,078	-6.88	4,882	319
West Virginia .....	512,377	267,405	106,410	373,816	-29,557	-21.74	36,597	691
Wyoming .....	114,160	64,817	21,553	86,370	-5,622	-20.69	2,687	47
<b>AGA Regions</b>								
Producing .....	2,228,948	991,686	811,417	1,803,103	21,455	2.72	139,362	24,607
Eastern Consuming ...	4,829,637	2,653,670	1,041,584	3,695,254	-157,894	-13.16	295,334	10,624
Western Consuming ...	1,269,266	605,861	325,701	931,562	5,198	1.62	63,103	3,452
<b>Total .....</b>	<b>8,327,850</b>	<b>4,251,217</b>	<b>2,178,702</b>	<b>6,429,919</b>	<b>-131,241</b>	<b>-5.68</b>	<b>497,799</b>	<b>38,683</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	23,736	23,571	27,180	1,795	2,539	5,321
Alaska .....	10,663	10,368	9,066	1,033	1,536	2,709
Arizona .....	24,874	21,794	22,090	1,841	2,363	4,508
Arkansas.....	21,869	19,735	22,319	1,461	2,396	4,226
California .....	267,925	270,158	262,415	32,331	37,453	49,853
Colorado .....	74,529	64,327	68,439	5,475	10,304	12,274
Connecticut.....	27,898	25,152	28,907	2,141	4,826	6,992
Delaware .....	6,538	5,377	6,819	416	904	1,573
District of Columbia.....	8,008	6,446	8,073	423	1,086	1,513
Florida.....	8,827	9,165	9,261	1,178	1,490	2,037
Georgia.....	64,332	59,086	67,811	4,369	8,296	9,740
Hawaii.....	222	232	237	41	45	42
Idaho.....	13,619	13,226	12,709	1,117	1,804	2,580
Illinois.....	279,746	234,498	255,971	19,330	39,751	63,894
Indiana.....	88,272	71,853	87,675	4,189	11,683	15,758
Iowa.....	42,734	36,280	41,332	2,473	5,817	8,391
Kansas.....	41,540	35,198	42,042	2,713	4,697	8,232
Kentucky.....	32,446	NA	33,376	1,579	4,140	5,940
Louisiana.....	22,701	18,020	25,187	1,823	2,405	4,465
Maine.....	711	600	702	51	110	162
Maryland.....	51,174	41,692	51,586	2,540	6,975	10,251
Massachusetts.....	72,454	66,173	78,212	6,141	12,221	18,039
Michigan.....	212,623	190,242	229,502	15,685	32,410	47,918
Minnesota.....	76,484	65,960	76,226	4,055	10,374	14,967
Mississippi.....	13,805	NA	14,145	1,052	1,163	2,780
Missouri.....	67,620	59,131	69,160	4,102	8,449	14,178
Montana.....	11,920	11,216	11,765	1,106	1,923	2,315
Nebraska.....	26,066	22,726	25,207	1,923	3,214	6,460
Nevada.....	22,553	21,958	21,483	1,969	2,447	4,061
New Hampshire.....	4,841	4,405	5,019	417	779	1,227
New Jersey.....	138,187	125,369	148,618	8,058	19,074	31,061
New Mexico.....	22,359	18,537	21,571	1,893	2,603	4,806
New York.....	256,445	226,028	255,931	21,273	43,294	61,149
North Carolina.....	38,683	34,683	41,944	2,460	4,436	8,165
North Dakota.....	6,149	5,394	6,363	348	829	1,219
Ohio.....	190,323	162,486	201,677	10,585	28,507	39,429
Oklahoma.....	41,077	32,603	39,970	2,682	4,168	7,944
Oregon.....	25,557	24,790	23,149	2,525	3,471	4,832
Pennsylvania.....	151,196	130,076	158,980	10,008	23,990	34,754
Rhode Island.....	12,111	11,296	12,953	1,291	2,169	3,162
South Carolina.....	16,168	14,938	18,499	948	1,816	3,106
South Dakota.....	7,576	6,506	7,363	403	1,034	1,496
Tennessee.....	41,926	39,161	44,921	2,651	4,248	9,767
Texas.....	132,268	99,782	115,447	9,587	12,629	24,947
Utah.....	37,819	36,411	35,769	3,237	4,689	7,467
Vermont.....	2,121	1,869	2,055	187	367	541
Virginia.....	50,020	NA	51,832	2,684	6,166	9,861
Washington.....	45,794	43,123	41,478	4,684	6,770	9,169
West Virginia.....	19,097	16,815	19,982	785	2,462	5,240
Wisconsin.....	78,605	67,174	78,338	4,140	11,566	14,347
Wyoming.....	7,403	6,935	7,031	712	1,083	1,511
<b>Total.....</b>	<b>2,941,614</b>	<b>2,594,324</b>	<b>2,947,787</b>	<b>215,907</b>	<b>408,974</b>	<b>616,376</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	8,047	6,035	37,580	5,721	3,181	1,210
Alaska .....	2,545	2,841	20,656	2,538	3,203	1,597
Arizona .....	7,147	9,014	36,124	5,608	2,409	1,545
Arkansas.....	7,631	6,154	31,493	4,795	2,844	1,123
California .....	62,511	85,777	491,817	65,669	37,416	28,103
Colorado .....	18,899	27,577	118,615	19,104	14,180	8,529
Connecticut.....	7,862	6,077	39,069	4,607	3,226	1,743
Delaware .....	2,105	1,540	8,387	1,212	744	335
District of Columbia.....	2,834	2,152	11,429	1,813	1,176	800
Florida.....	2,294	1,828	16,039	1,760	1,085	809
Georgia.....	20,652	21,276	109,924	16,942	12,715	6,954
Hawaii .....	45	49	518	43	40	39
Idaho.....	3,812	4,306	NA	3,601	NA	1,050
Illinois.....	89,410	67,362	392,964	55,825	39,873	23,561
Indiana.....	31,227	25,416	126,435	20,095	14,329	8,856
Iowa.....	13,987	12,065	61,849	9,534	6,231	3,853
Kansas.....	13,863	12,035	57,116	9,423	5,192	2,059
Kentucky.....	10,989	9,797	NA	7,951	5,852	2,953
Louisiana.....	6,300	7,709	32,516	5,180	3,002	1,349
Maine.....	207	181	987	137	84	60
Maryland.....	18,137	13,271	71,403	10,555	7,467	4,319
Massachusetts.....	20,642	15,412	100,138	11,308	7,311	3,955
Michigan.....	64,805	51,803	312,879	41,303	32,570	19,400
Minnesota.....	24,153	22,936	117,060	17,333	13,055	8,787
Mississippi.....	3,832	4,979	NA	3,645	2,489	788
Missouri.....	22,998	17,894	95,753	14,974	9,665	3,683
Montana.....	3,171	3,404	19,386	2,959	2,041	1,184
Nebraska.....	7,937	6,532	35,812	5,089	3,118	1,433
Nevada.....	5,982	8,093	37,937	6,092	2,823	1,878
New Hampshire.....	1,365	1,053	6,718	780	493	281
New Jersey.....	44,727	35,267	199,867	26,193	16,958	9,463
New Mexico.....	6,281	6,775	30,646	4,890	2,488	1,226
New York.....	73,119	57,611	355,156	40,721	30,306	18,612
North Carolina.....	12,933	10,688	56,615	8,790	5,972	2,413
North Dakota.....	1,860	1,892	9,644	1,385	1,224	800
Ohio.....	62,400	49,402	270,731	38,590	28,256	17,446
Oklahoma.....	14,214	12,069	52,664	8,955	4,174	1,577
Oregon.....	6,842	7,886	41,045	6,350	3,892	1,712
Pennsylvania.....	47,105	35,339	206,985	28,077	18,941	10,934
Rhode Island.....	3,232	2,258	16,869	1,738	1,121	589
South Carolina.....	5,596	4,701	24,732	4,160	2,684	950
South Dakota.....	2,381	2,262	11,551	1,874	1,283	814
Tennessee.....	14,340	10,920	61,096	9,620	5,686	1,775
Texas.....	43,685	41,421	167,344	26,571	11,776	6,463
Utah.....	10,559	11,867	60,017	8,829	5,126	2,823
Vermont.....	589	438	2,875	336	226	122
Virginia.....	17,504	13,805	NA	11,274	7,479	4,466
Washington.....	11,562	13,610	75,477	12,049	8,037	3,879
West Virginia.....	6,081	4,529	26,003	3,585	2,614	1,155
Wisconsin.....	25,879	22,673	119,388	18,777	12,464	9,367
Wyoming.....	1,988	2,109	11,571	1,653	1,166	686
<b>Total.....</b>	<b>898,266</b>	<b>802,090</b>	<b>4,354,689</b>	<b>620,012</b>	<b>411,766</b>	<b>239,510</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	900	895	972	1,131	1,317	2,962
Alaska .....	948	699	575	726	912	1,687
Arizona .....	1,205	1,082	1,136	1,345	1,771	3,122
Arkansas .....	751	642	724	879	1,080	2,631
California .....	22,022	20,895	21,135	26,419	32,932	47,333
Colorado .....	4,235	2,697	2,831	2,712	4,555	8,197
Connecticut .....	1,055	979	935	1,372	2,327	3,662
Delaware .....	167	162	176	213	316	653
District of Columbia .....	359	259	295	281	443	601
Florida .....	766	750	814	889	1,046	1,379
Georgia .....	3,682	3,418	3,478	3,650	4,464	5,329
Hawaii .....	39	39	42	44	47	47
Idaho .....	594	402	471	659	945	2,128
Illinois .....	9,615	8,950	9,926	10,717	18,867	34,352
Indiana .....	3,217	2,600	2,444	3,040	5,183	7,034
Iowa .....	1,508	1,277	1,588	1,578	2,416	4,421
Kansas .....	1,265	1,150	1,284	1,546	2,089	4,430
Kentucky .....	1,076	953	928	1,141	1,455	NA
Louisiana .....	1,206	1,190	1,224	1,347	1,336	2,163
Maine .....	30	27	30	18	52	87
Maryland .....	2,122	1,619	1,656	1,973	2,510	4,458
Massachusetts .....	2,670	2,264	2,615	3,842	5,999	9,917
Michigan .....	7,750	6,195	6,600	8,818	14,268	27,286
Minnesota .....	3,533	2,544	2,640	3,208	4,675	6,962
Mississippi .....	638	589	597	595	NA	NA
Missouri .....	2,115	1,779	1,759	2,647	3,624	7,461
Montana .....	556	395	423	611	1,087	1,808
Nebraska .....	832	767	812	1,035	1,734	3,503
Nevada .....	1,287	1,147	1,237	1,515	1,816	3,334
New Hampshire .....	173	152	174	259	371	689
New Jersey .....	5,697	4,628	5,458	6,101	7,703	16,330
New Mexico .....	893	826	837	949	1,322	2,787
New York .....	9,345	8,305	9,509	12,330	18,957	33,417
North Carolina .....	1,158	988	1,184	1,427	1,902	4,344
North Dakota .....	282	170	178	211	365	565
Ohio .....	5,983	5,331	5,711	6,928	11,535	19,359
Oklahoma .....	1,264	1,163	1,393	1,534	1,935	4,433
Oregon .....	1,055	868	975	1,403	2,225	3,858
Pennsylvania .....	4,785	4,174	4,307	5,692	8,888	17,105
Rhode Island .....	473	404	491	758	1,216	2,094
South Carolina .....	536	421	487	556	673	1,668
South Dakota .....	314	213	273	275	495	870
Tennessee .....	1,128	1,068	1,170	1,488	1,811	4,869
Texas .....	5,370	5,418	5,611	6,353	7,040	11,821
Utah .....	1,708	1,425	1,523	2,172	2,983	6,167
Vermont .....	78	62	70	113	163	288
Virginia .....	1,914	1,502	1,599	1,541	2,517	NA
Washington .....	2,135	1,720	1,887	2,646	4,307	6,760
West Virginia .....	499	364	354	617	1,141	2,273
Wisconsin .....	3,399	2,435	2,593	3,179	5,036	7,972
Wyoming .....	304	225	242	360	697	1,109
<b>Total .....</b>	<b>124,638</b>	<b>108,225</b>	<b>115,371</b>	<b>140,843</b>	<b>202,973</b>	<b>353,899</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	5,259	6,308	7,724	41,682	6,262	2,618
Alaska .....	2,202	2,238	3,330	18,029	2,224	2,584
Arizona .....	4,919	5,732	6,250	35,767	5,380	2,183
Arkansas.....	4,907	5,466	5,650	33,605	5,131	2,165
California .....	68,799	55,667	65,427	483,115	59,887	35,038
Colorado .....	15,781	18,510	17,284	124,229	22,687	13,369
Connecticut.....	6,341	6,015	6,808	44,522	6,211	3,349
Delaware .....	1,239	1,565	1,605	10,339	1,679	721
District of Columbia.....	1,505	2,038	1,859	13,853	2,556	1,425
Florida.....	1,853	2,318	2,570	16,124	1,745	1,092
Georgia.....	12,384	19,144	17,764	124,459	23,972	11,557
Hawaii .....	47	43	49	516	44	42
Idaho.....	2,955	3,503	3,695	21,603	3,881	1,919
Illinois.....	53,351	66,608	61,319	437,565	81,514	42,597
Indiana.....	17,908	21,709	20,019	148,178	28,387	14,273
Iowa.....	8,725	10,553	10,164	67,271	12,025	5,853
Kansas.....	8,228	9,553	10,898	64,898	11,223	4,294
Kentucky.....	6,184	8,606	7,788	56,142	10,803	5,280
Louisiana.....	3,438	5,247	5,836	40,755	5,690	2,824
Maine.....	143	166	153	1,149	170	102
Maryland.....	9,299	13,042	12,382	85,768	15,238	7,843
Massachusetts.....	16,527	15,984	17,746	118,617	16,893	7,764
Michigan.....	45,967	51,172	51,549	358,658	56,087	29,295
Minnesota.....	15,662	20,374	18,288	128,625	21,557	12,888
Mississippi.....	2,975	3,789	4,053	24,151	4,372	1,919
Missouri.....	13,634	16,522	17,889	106,856	18,273	7,482
Montana.....	2,791	2,651	2,880	19,834	3,038	1,655
Nebraska.....	5,936	5,314	6,240	37,963	5,858	2,340
Nevada.....	5,206	5,415	6,188	36,397	5,578	2,513
New Hampshire.....	1,119	1,043	1,183	7,793	1,207	534
New Jersey.....	31,900	34,567	34,869	231,065	35,745	17,217
New Mexico.....	4,194	5,096	5,139	33,242	4,844	2,100
New York.....	56,395	59,769	57,491	388,202	50,748	25,983
North Carolina.....	7,811	9,671	10,955	63,865	10,695	4,739
North Dakota.....	1,353	1,686	1,425	10,692	1,707	1,135
Ohio.....	40,463	46,882	44,248	322,697	54,842	27,303
Oklahoma.....	7,614	8,439	10,181	59,353	9,242	2,978
Oregon.....	6,085	6,150	6,471	39,806	6,982	3,407
Pennsylvania.....	32,069	35,838	36,175	245,099	38,521	18,786
Rhode Island.....	2,774	2,298	2,914	19,088	2,288	1,130
South Carolina.....	3,276	4,577	4,744	28,537	5,058	2,118
South Dakota.....	1,580	1,905	1,656	12,212	2,154	1,063
Tennessee.....	9,299	10,929	12,253	66,250	10,625	4,050
Texas.....	24,099	26,118	30,704	184,895	28,098	10,784
Utah.....	8,165	8,992	10,103	58,044	8,890	3,730
Vermont.....	492	445	480	3,088	402	224
Virginia.....	10,299	13,097	12,395	85,355	15,754	7,627
Washington.....	10,361	11,284	10,411	73,626	12,420	7,456
West Virginia.....	4,180	4,556	4,664	29,795	4,868	2,339
Wisconsin.....	15,869	20,271	18,026	131,215	23,173	12,988
Wyoming.....	1,662	1,682	1,785	11,543	1,806	937
<b>Total.....</b>	<b>625,225</b>	<b>700,545</b>	<b>711,682</b>	<b>4,806,136</b>	<b>768,433</b>	<b>385,614</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	13,127	12,648	14,502	1,465	1,807	2,838
Alaska .....	9,727	9,216	8,370	1,115	1,484	2,548
Arizona .....	17,206	16,626	15,999	2,342	2,595	3,418
Arkansas.....	17,975	16,746	16,940	1,910	2,410	3,614
California .....	117,434	NA	108,094	19,321	19,217	21,225
Colorado .....	35,932	32,123	33,668	2,951	5,061	6,326
Connecticut.....	20,911	18,837	21,379	2,061	3,636	5,125
Delaware .....	5,255	4,232	4,805	459	780	1,174
District of Columbia.....	10,064	8,883	9,385	1,003	1,634	2,068
Florida.....	23,588	22,985	27,579	4,151	4,696	4,969
Georgia.....	27,226	24,883	27,841	2,384	3,857	4,499
Hawaii.....	763	771	768	145	153	150
Idaho.....	7,782	7,627	7,378	751	1,066	1,458
Illinois.....	116,265	104,067	113,101	10,866	17,356	25,442
Indiana.....	44,358	37,133	42,372	2,894	6,301	7,853
Iowa.....	27,606	24,482	25,707	2,271	3,895	6,047
Kansas.....	18,726	15,768	18,004	1,416	2,139	3,676
Kentucky.....	20,080	17,846	20,336	1,386	2,676	3,803
Louisiana.....	12,248	10,263	13,304	1,697	1,959	2,496
Maine.....	3,115	2,449	2,648	302	499	726
Maryland.....	38,806	32,972	37,583	3,740	6,573	8,143
Massachusetts.....	33,850	30,551	33,898	2,971	5,684	8,418
Michigan.....	100,368	90,649	107,235	8,615	15,806	23,460
Minnesota.....	53,090	47,236	55,896	3,773	7,894	11,075
Mississippi.....	10,628	NA	10,604	1,349	1,367	2,021
Missouri.....	35,856	32,529	35,975	3,010	4,829	7,593
Montana.....	7,733	6,866	7,335	699	1,226	1,534
Nebraska.....	18,499	16,167	16,124	1,823	2,632	4,315
Nevada.....	14,101	13,995	13,298	1,945	2,123	2,735
New Hampshire.....	NA	NA	5,942	580	1,050	NA
New Jersey.....	88,456	83,977	98,348	8,325	14,749	18,103
New Mexico.....	15,752	13,989	15,034	1,644	2,158	3,277
New York.....	154,934	145,320	210,525	17,604	26,887	36,621
North Carolina.....	NA	24,268	27,096	NA	3,605	5,305
North Dakota.....	5,652	4,944	5,608	384	800	1,100
Ohio.....	98,463	85,538	100,823	6,577	15,777	19,826
Oklahoma.....	23,596	19,649	23,720	1,848	3,064	4,227
Oregon.....	16,334	15,796	15,133	1,786	2,374	3,146
Pennsylvania.....	88,142	76,314	87,732	7,072	14,097	20,617
Rhode Island.....	NA	6,548	7,379	NA	1,238	1,871
South Carolina.....	11,044	10,596	11,611	1,439	1,701	2,093
South Dakota.....	5,882	5,131	5,566	400	839	1,121
Tennessee.....	30,175	28,332	31,280	2,787	3,822	6,465
Texas.....	85,844	74,212	82,574	10,995	12,143	15,853
Utah.....	21,378	20,836	20,628	1,976	2,780	4,248
Vermont.....	1,654	1,462	1,659	139	294	405
Virginia.....	36,451	32,691	34,957	3,327	5,463	7,256
Washington.....	28,872	27,448	26,131	3,498	4,530	5,690
West Virginia.....	13,935	12,803	13,967	1,101	2,011	3,606
Wisconsin.....	52,943	46,589	48,146	3,713	7,588	10,693
Wyoming.....	5,861	5,567	5,341	613	883	1,210
<b>Total.....</b>	<b>1,688,338</b>	<b>1,529,573</b>	<b>1,729,328</b>	<b>168,893</b>	<b>259,213</b>	<b>353,037</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	3,837	3,179	23,575	2,924	1,976	1,340
Alaska .....	2,259	2,321	NA	2,540	NA	1,326
Arizona .....	4,122	4,728	33,155	4,050	2,718	2,161
Arkansas.....	5,365	4,677	31,291	3,731	2,646	2,010
California .....	27,485	30,186	NA	25,563	20,208	NA
Colorado .....	9,344	12,250	59,427	8,364	6,619	4,048
Connecticut.....	5,624	4,466	32,660	3,585	2,608	2,017
Delaware .....	1,591	1,250	7,978	1,058	781	581
District of Columbia.....	2,788	2,571	17,463	2,142	1,642	1,258
Florida.....	4,887	4,885	49,625	4,630	3,929	3,561
Georgia.....	8,062	8,424	48,883	6,958	5,523	3,355
Hawaii.....	151	164	1,813	151	147	144
Idaho.....	2,143	2,364	NA	2,000	NA	720
Illinois.....	34,251	28,349	NA	24,194	19,491	13,909
Indiana.....	14,760	12,550	70,569	10,085	7,953	5,956
Iowa.....	8,113	7,281	44,331	5,755	4,650	3,110
Kansas.....	6,073	5,421	27,461	4,108	2,422	1,273
Kentucky.....	6,562	5,653	32,716	4,799	3,151	2,416
Louisiana.....	2,745	3,352	21,975	2,326	2,085	1,539
Maine.....	826	763	4,698	628	444	345
Maryland.....	11,275	9,075	63,461	8,007	5,924	4,665
Massachusetts.....	9,714	7,063	50,418	5,232	3,774	2,703
Michigan.....	29,227	23,260	155,181	19,959	14,666	9,129
Minnesota.....	15,289	15,059	86,618	11,372	8,695	6,568
Mississippi.....	2,575	3,315	NA	2,333	1,821	1,249
Missouri.....	10,231	10,191	57,154	8,136	5,260	3,103
Montana.....	2,046	2,228	12,955	1,871	1,376	832
Nebraska.....	5,257	4,472	28,072	3,675	2,114	1,638
Nevada.....	3,286	4,013	27,827	3,359	2,240	1,932
New Hampshire.....	1,653	1,399	NA	959	581	448
New Jersey.....	26,368	20,909	154,142	16,116	11,702	10,105
New Mexico.....	4,278	4,393	23,636	2,992	1,840	1,140
New York.....	40,058	33,763	266,405	27,341	21,397	16,127
North Carolina.....	8,275	6,433	44,471	5,291	3,747	2,982
North Dakota.....	1,705	1,663	9,346	1,378	1,123	778
Ohio.....	30,988	25,295	147,143	19,637	14,204	9,723
Oklahoma.....	7,385	7,071	35,597	5,283	3,092	1,821
Oregon.....	4,273	4,756	27,844	3,870	2,488	1,454
Pennsylvania.....	25,869	20,486	130,200	15,870	11,616	8,073
Rhode Island.....	2,006	1,413	9,995	1,131	737	383
South Carolina.....	2,890	2,921	20,918	2,352	1,805	1,535
South Dakota.....	1,831	1,690	9,522	1,437	995	730
Tennessee.....	9,101	8,001	51,247	6,445	4,504	2,820
Texas.....	23,253	23,600	148,236	17,320	11,841	9,501
Utah.....	6,100	6,273	34,055	4,644	2,787	1,570
Vermont.....	468	348	2,374	268	190	124
Virginia.....	10,877	9,528	63,538	7,876	6,229	4,847
Washington.....	7,071	8,083	51,275	7,041	4,925	3,196
West Virginia.....	3,959	3,257	NA	2,632	2,108	NA
Wisconsin.....	16,376	14,573	86,395	11,722	9,123	6,818
Wyoming.....	1,538	1,618	9,523	1,251	910	583
<b>Total.....</b>	<b>476,210</b>	<b>430,985</b>	<b>2,864,905</b>	<b>346,389</b>	<b>256,546</b>	<b>193,372</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	1,116	1,106	1,203	1,262	1,306	1,878
Alaska .....	922	827	615	747	1,004	1,500
Arizona .....	1,888	1,793	1,872	2,047	2,267	2,952
Arkansas.....	1,549	1,583	1,441	1,583	1,719	2,463
California .....	NA	NA	19,718	20,287	18,821	NA
Colorado .....	2,640	1,868	1,792	1,972	2,891	4,460
Connecticut.....	1,388	1,360	1,402	1,463	1,970	2,874
Delaware .....	327	324	319	355	405	559
District of Columbia.....	948	854	908	829	952	1,220
Florida.....	3,541	3,484	3,761	3,734	3,958	4,333
Georgia.....	2,081	1,972	2,025	2,086	2,328	2,678
Hawaii.....	149	145	152	154	154	157
Idaho.....	502	406	401	479	628	1,198
Illinois.....	7,933	7,632	7,114	NA	9,365	15,431
Indiana.....	2,825	2,192	2,237	2,189	3,166	3,699
Iowa.....	1,705	1,363	1,533	1,733	2,047	3,520
Kansas.....	912	958	1,046	975	1,097	2,016
Kentucky.....	1,250	1,089	1,066	1,099	1,410	2,165
Louisiana.....	1,418	1,435	1,486	1,423	1,456	1,447
Maine.....	278	196	194	164	231	355
Maryland.....	3,466	2,811	2,503	3,113	3,473	4,665
Massachusetts.....	1,841	1,845	2,040	2,432	2,992	4,480
Michigan.....	5,729	4,581	4,928	5,540	7,897	12,843
Minnesota.....	2,804	3,541	2,760	3,641	3,869	6,319
Mississippi.....	984	982	906	907	NA	NA
Missouri.....	2,104	1,891	1,897	2,234	2,655	4,353
Montana.....	489	485	464	572	678	1,079
Nebraska.....	1,106	1,100	1,088	1,185	1,518	2,580
Nevada.....	1,618	1,471	1,569	1,644	1,830	2,519
New Hampshire.....	330	289	276	362	493	NA
New Jersey.....	9,085	7,843	7,681	7,633	9,702	11,731
New Mexico.....	910	871	874	1,019	1,373	2,403
New York.....	13,523	14,427	13,730	14,539	16,192	24,281
North Carolina.....	2,196	1,925	2,000	2,062	2,370	3,324
North Dakota.....	339	241	264	279	415	545
Ohio.....	4,821	4,317	4,225	4,678	7,529	10,961
Oklahoma.....	1,518	1,360	1,440	1,435	1,696	2,647
Oregon.....	1,071	906	1,018	1,243	1,645	2,516
Pennsylvania.....	4,766	4,338	4,280	4,943	6,711	10,643
Rhode Island.....	299	235	270	393	652	1,090
South Carolina.....	1,249	1,076	1,117	1,188	1,359	1,558
South Dakota.....	370	273	301	284	396	758
Tennessee.....	2,324	2,196	2,175	2,451	2,548	3,881
Texas.....	8,547	8,902	8,351	9,563	9,809	11,459
Utah.....	1,049	911	944	1,316	1,943	3,585
Vermont.....	83	71	66	109	132	226
Virginia.....	3,327	2,951	2,819	2,798	3,806	4,100
Washington.....	2,209	1,959	2,005	2,493	3,275	4,594
West Virginia.....	1,070	1,022	913	1,159	1,407	1,816
Wisconsin.....	3,277	2,982	2,883	3,000	3,974	5,565
Wyoming.....	304	241	295	372	618	914
<b>Total.....</b>	<b>140,272</b>	<b>134,433</b>	<b>126,366</b>	<b>137,954</b>	<b>160,963</b>	<b>226,482</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	2,751	3,140	3,572	26,658	3,153	1,806
Alaska .....	2,154	2,020	2,537	16,903	2,165	2,176
Arizona .....	3,626	3,792	3,989	31,888	3,764	2,565
Arkansas.....	3,902	4,254	4,409	31,521	4,020	2,418
California .....	24,217	24,127	24,905	232,789	23,160	17,647
Colorado .....	7,806	8,804	8,162	62,078	10,309	6,097
Connecticut.....	4,590	4,598	4,805	35,756	4,483	2,586
Delaware .....	933	1,207	1,127	8,383	1,297	702
District of Columbia.....	2,024	2,297	2,390	17,683	2,379	1,516
Florida.....	4,709	4,891	5,094	57,690	5,213	4,454
Georgia.....	5,222	7,545	7,110	52,916	8,954	4,806
Hawaii.....	158	149	154	1,838	158	152
Idaho.....	1,702	1,979	2,120	13,231	2,240	1,171
Illinois.....	23,985	27,836	27,450	201,881	33,048	17,770
Indiana.....	9,111	10,794	10,362	75,958	13,462	7,463
Iowa.....	5,689	6,436	6,789	45,141	7,026	3,996
Kansas.....	3,627	4,205	4,824	29,644	4,845	2,070
Kentucky.....	3,931	5,336	5,005	36,894	6,357	3,456
Louisiana.....	1,963	2,745	2,652	24,978	2,889	1,620
Maine.....	620	636	606	4,792	664	416
Maryland.....	7,531	8,862	8,441	69,718	9,472	5,961
Massachusetts.....	8,041	7,184	7,854	56,665	7,410	3,932
Michigan.....	22,042	23,512	24,356	174,421	25,162	13,494
Minnesota.....	11,358	13,152	12,538	95,916	14,139	8,445
Mississippi.....	2,380	2,616	2,666	20,611	2,900	1,644
Missouri.....	7,402	8,600	9,520	60,369	9,261	4,382
Montana.....	1,710	1,691	1,709	13,136	1,950	1,090
Nebraska.....	3,928	3,825	4,315	27,401	3,958	1,835
Nevada.....	3,179	2,988	3,480	26,552	3,187	1,905
New Hampshire.....	1,241	1,183	1,394	9,844	1,419	710
New Jersey.....	19,246	20,299	22,999	169,857	20,994	12,551
New Mexico.....	3,199	3,624	3,390	24,186	3,001	1,586
New York.....	34,255	35,883	34,709	377,788	45,171	27,400
North Carolina.....	5,390	6,279	6,905	47,696	6,590	3,466
North Dakota.....	1,203	1,479	1,302	9,903	1,518	1,055
Ohio.....	19,884	24,730	22,434	166,821	26,898	13,378
Oklahoma.....	4,375	5,146	5,785	39,359	5,772	2,322
Oregon.....	3,884	3,764	3,987	27,631	4,334	2,337
Pennsylvania.....	18,196	19,741	21,023	144,971	21,093	11,763
Rhode Island.....	1,665	1,465	1,676	11,043	1,413	579
South Carolina.....	2,290	2,707	2,682	22,048	2,750	1,601
South Dakota.....	1,243	1,443	1,292	9,819	1,653	886
Tennessee.....	6,623	7,456	7,825	54,264	7,386	3,944
Texas.....	16,616	17,188	19,139	159,895	17,798	11,817
Utah.....	4,625	5,045	5,638	34,447	4,741	2,251
Vermont.....	379	350	375	2,610	332	196
Virginia.....	7,621	8,739	8,425	65,838	9,892	6,118
Washington.....	6,269	6,726	6,584	49,745	7,337	4,670
West Virginia.....	2,994	3,325	3,261	25,084	3,443	2,114
Wisconsin.....	10,897	13,915	12,238	86,086	14,166	8,475
Wyoming.....	1,313	1,314	1,407	9,184	1,366	758
<b>Total.....</b>	<b>353,698</b>	<b>391,021</b>	<b>397,409</b>	<b>3,101,526</b>	<b>426,092</b>	<b>247,553</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	65,220	63,795	67,855	11,831	12,594	12,838
Alaska .....	7,215	16,845	19,528	2,911	1,341	845
Arizona .....	8,083	7,614	7,669	1,391	1,600	1,646
Arkansas.....	37,712	37,124	39,533	6,855	7,028	7,310
California .....	NA	300,629	343,561	56,287	NA	NA
Colorado .....	NA	NA	53,534	NA	NA	7,950
Connecticut.....	10,227	NA	9,609	1,701	2,010	2,233
Delaware .....	6,194	6,516	7,331	1,128	1,148	1,216
District of Columbia.....	0	0	0	0	0	0
Florida.....	29,505	31,354	29,886	5,649	6,191	5,812
Georgia.....	65,056	66,269	67,706	12,258	12,602	13,169
Hawaii .....	194	182	187	48	34	37
Idaho <sup>a</sup> .....	10,547	10,428	10,157	1,831	1,955	2,173
Illinois.....	121,333	114,046	122,468	19,804	21,913	25,969
Indiana.....	118,205	107,923	121,241	19,332	20,894	23,488
Iowa .....	45,682	44,071	43,319	7,799	8,340	9,247
Kansas.....	42,717	41,424	40,298	6,829	8,095	8,128
Kentucky .....	48,824	47,899	49,827	8,336	9,033	9,510
Louisiana .....	362,963	339,014	361,185	72,561	71,776	72,854
Maine.....	1,416	1,309	1,211	253	244	298
Maryland.....	8,026	10,382	10,018	1,449	1,474	1,773
Massachusetts.....	25,433	23,729	27,227	2,916	4,914	5,853
Michigan .....	NA	NA	99,418	12,060	NA	20,640
Minnesota .....	46,895	NA	39,098	7,814	8,835	9,591
Mississippi .....	44,219	38,182	42,890	8,847	8,882	8,508
Missouri .....	29,599	28,657	30,548	4,782	5,267	5,762
Montana.....	12,778	11,694	9,687	1,862	1,848	2,872
Nebraska .....	17,910	17,362	15,050	3,419	3,098	3,498
Nevada .....	5,259	5,711	5,873	912	973	1,169
New Hampshire .....	2,799	2,852	3,199	422	619	619
New Jersey.....	NA	30,239	35,518	NA	NA	6,041
New Mexico .....	7,639	8,027	9,699	1,358	1,450	1,522
New York .....	36,963	37,272	37,537	5,598	6,802	8,481
North Carolina.....	37,883	NA	39,733	6,618	7,095	7,597
North Dakota.....	6,859	6,301	4,744	1,886	1,789	1,098
Ohio .....	138,137	124,435	137,319	22,949	25,621	28,848
Oklahoma .....	75,306	64,261	64,364	14,307	14,124	16,052
Oregon.....	29,893	30,557	29,701	5,514	5,681	5,992
Pennsylvania .....	85,335	82,792	85,425	14,935	16,373	17,982
Rhode Island.....	2,876	2,648	2,919	616	595	578
South Carolina .....	31,970	32,978	34,603	6,500	6,090	6,139
South Dakota.....	7,159	4,618	4,961	1,762	1,843	1,133
Tennessee.....	40,757	40,715	42,134	7,148	7,982	7,982
Texas.....	NA	590,648	635,845	NA	NA	NA
Utah .....	13,661	12,322	11,332	2,575	2,658	2,602
Vermont.....	1,402	1,287	1,297	209	252	304
Virginia.....	27,671	28,238	30,179	4,975	5,010	5,588
Washington.....	31,035	30,581	29,415	5,512	6,138	5,977
West Virginia.....	12,388	11,859	17,500	2,030	2,255	2,607
Wisconsin.....	56,350	53,987	62,868	8,441	9,823	11,898
Wyoming.....	18,140	NA	18,338	3,399	3,269	3,916
<b>Total.....</b>	<b>2,788,308</b>	<b>2,821,679</b>	<b>3,014,543</b>	<b>508,757</b>	<b>523,418</b>	<b>562,454</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	13,430	14,526	150,414	13,042	12,361	12,895
Alaska .....	939	1,178	37,443	924	931	2,477
Arizona .....	1,748	1,698	17,122	1,703	1,456	1,331
Arkansas .....	7,770	8,749	86,255	7,803	7,392	7,485
California .....	61,783	62,432	732,011	62,696	60,983	63,765
Colorado .....	10,599	13,013	NA	12,275	10,028	9,149
Connecticut .....	2,150	2,133	NA	1,868	1,679	1,917
Delaware .....	1,288	1,414	15,799	1,320	1,488	1,450
District of Columbia .....	0	0	0	0	0	0
Florida .....	5,492	6,362	70,784	5,995	5,606	5,561
Georgia .....	12,567	14,461	157,711	12,747	13,480	13,871
Hawaii .....	29	46	451	37	35	40
Idaho <sup>a</sup> .....	2,085	2,502	NA	2,092	NA	2,072
Illinois .....	26,659	26,988	250,763	23,709	22,098	19,548
Indiana .....	27,591	26,901	254,484	24,210	22,741	22,429
Iowa .....	9,864	10,432	100,424	8,928	9,429	8,757
Kansas .....	9,468	10,197	103,870	9,247	8,455	8,128
Kentucky .....	10,960	10,986	108,743	9,829	8,787	9,367
Louisiana .....	70,727	75,045	841,118	75,379	72,764	71,907
Maine .....	293	329	3,108	285	281	296
Maryland .....	1,728	1,603	23,039	1,699	1,999	1,886
Massachusetts .....	6,494	5,256	42,421	4,342	3,254	2,623
Michigan .....	21,360	19,318	NA	17,392	15,643	13,649
Minnesota .....	10,514	10,142	NA	9,612	9,967	9,385
Mississippi .....	8,742	9,240	98,083	8,582	8,788	8,941
Missouri .....	6,958	6,828	63,907	6,030	5,639	5,139
Montana .....	2,977	3,220	27,413	3,266	3,078	2,441
Nebraska .....	3,946	3,949	44,225	3,514	3,972	2,918
Nevada .....	1,109	1,096	12,594	1,108	962	1,061
New Hampshire .....	588	551	5,927	540	527	427
New Jersey .....	5,865	6,269	66,741	5,612	5,709	5,198
New Mexico .....	1,567	1,743	18,376	1,678	1,442	1,367
New York .....	7,946	8,135	79,174	7,109	6,564	6,549
North Carolina .....	8,029	8,544	NA	7,894	7,872	7,826
North Dakota .....	1,011	1,076	14,328	895	1,498	1,780
Ohio .....	31,658	29,061	289,563	28,129	25,894	25,418
Oklahoma .....	16,292	14,530	NA	13,919	12,875	NA
Oregon .....	5,901	6,805	70,042	6,088	5,954	5,936
Pennsylvania .....	18,110	17,936	187,695	15,781	16,056	16,357
Rhode Island .....	506	581	NA	NA	642	NA
South Carolina .....	6,220	7,020	76,758	6,135	6,195	6,731
South Dakota .....	1,278	1,142	10,409	947	1,076	905
Tennessee .....	8,811	8,833	92,579	8,141	7,995	7,428
Texas .....	96,998	110,151	1,400,476	117,822	114,267	111,702
Utah .....	2,953	2,873	27,690	2,385	2,334	2,021
Vermont .....	319	317	2,793	287	241	235
Virginia .....	5,998	6,100	NA	5,649	5,705	5,026
Washington .....	6,289	7,120	70,736	6,432	6,565	5,803
West Virginia .....	2,722	2,774	27,705	2,414	2,375	2,389
Wisconsin .....	13,592	12,597	118,653	11,725	10,699	10,394
Wyoming .....	3,560	3,996	NA	3,853	3,637	3,692
<b>Total .....</b>	<b>585,481</b>	<b>608,198</b>	<b>6,620,496</b>	<b>583,567</b>	<b>561,231</b>	<b>548,864</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	12,040	12,339	11,911	12,031	12,461	11,902
Alaska .....	3,461	4,024	4,139	4,643	3,839	3,560
Arizona .....	1,282	1,259	1,237	1,241	1,360	1,417
Arkansas.....	6,639	6,691	6,404	6,716	6,966	6,819
California .....	64,032	63,000	59,577	57,329	58,164	60,879
Colorado .....	6,447	8,009	8,464	9,296	9,587	NA
Connecticut.....	1,654	1,791	1,690	1,553	1,711	1,844
Delaware .....	1,241	1,361	1,144	1,280	1,326	994
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,223	5,273	5,610	6,162	6,469	6,216
Georgia.....	11,885	13,429	12,841	13,189	13,327	12,717
Hawaii .....	45	38	36	37	38	34
Idaho <sup>a</sup> .....	1,774	1,514	1,494	1,955	1,881	1,942
Illinois.....	17,847	17,232	18,394	17,888	17,836	20,134
Indiana.....	19,842	20,044	18,532	18,762	19,619	14,882
Iowa.....	7,909	6,801	6,995	7,534	7,973	8,597
Kansas.....	8,687	9,554	9,687	8,688	7,299	8,142
Kentucky.....	8,622	8,133	7,652	8,454	9,203	9,336
Louisiana.....	69,917	73,855	70,335	67,948	70,563	68,244
Maine.....	324	189	188	236	237	221
Maryland.....	1,375	1,981	1,816	1,901	1,886	1,858
Massachusetts.....	2,090	1,830	2,007	2,546	2,998	4,159
Michigan.....	12,536	13,400	13,457	13,526	13,916	17,227
Minnesota.....	8,506	8,105	7,602	7,424	5,739	7,905
Mississippi.....	8,867	8,861	7,952	7,909	7,893	7,561
Missouri.....	4,538	4,866	4,511	4,529	4,649	5,028
Montana.....	2,086	1,686	1,635	1,527	1,774	2,060
Nebraska.....	3,643	4,684	4,387	3,745	3,024	3,556
Nevada.....	898	929	957	969	1,001	1,095
New Hampshire.....	450	396	364	371	534	527
New Jersey.....	4,688	4,995	5,170	5,130	5,207	5,754
New Mexico.....	1,389	1,555	1,469	1,448	1,482	1,616
New York.....	5,447	5,586	5,482	5,166	5,843	6,313
North Carolina.....	6,974	7,096	6,576	6,829	7,278	6,968
North Dakota.....	1,151	550	678	1,476	1,635	1,562
Ohio.....	23,211	21,768	20,502	20,205	22,791	22,396
Oklahoma.....	14,212	14,099	12,829	12,396	11,867	12,996
Oregon.....	5,561	5,472	5,178	5,296	5,647	5,878
Pennsylvania.....	14,492	14,508	13,644	14,065	14,913	15,629
Rhode Island.....	606	NA	559	536	533	560
South Carolina.....	6,137	6,320	6,162	6,100	6,952	6,342
South Dakota.....	747	709	705	702	757	884
Tennessee.....	7,283	7,361	6,851	6,805	7,536	7,371
Texas.....	113,821	118,636	117,302	116,278	119,871	118,610
Utah.....	2,187	2,074	2,066	2,301	2,242	2,452
Vermont.....	184	185	181	192	206	232
Virginia.....	NA	7,310	5,767	5,872	4,648	5,978
Washington.....	5,807	5,235	5,009	5,303	5,575	5,913
West Virginia.....	2,053	2,351	2,381	1,882	2,322	2,120
Wisconsin.....	8,252	8,090	7,468	8,038	8,529	8,788
Wyoming.....	3,152	3,390	3,349	3,202	3,287	NA
<b>Total.....</b>	<b>527,183</b>	<b>539,013</b>	<b>520,348</b>	<b>518,611</b>	<b>532,398</b>	<b>539,779</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	13,090	12,902	13,439	151,083	13,011	11,911
Alaska .....	3,380	3,303	2,763	52,887	3,352	3,588
Arizona .....	1,639	1,575	1,622	16,975	1,669	1,427
Arkansas.....	7,682	7,638	8,019	88,822	8,130	7,474
California .....	61,917	59,638	60,032	781,381	58,697	61,455
Colorado .....	11,873	11,910	12,352	126,360	12,931	10,899
Connecticut.....	NA	1,779	1,761	20,469	1,799	1,546
Delaware .....	1,281	1,314	1,602	15,257	1,683	1,597
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,291	5,891	6,488	63,133	5,399	4,629
Georgia.....	13,876	12,974	13,375	154,176	13,458	12,809
Hawaii .....	37	34	39	439	38	36
Idaho <sup>a</sup> .....	2,253	2,082	2,270	22,852	2,226	1,910
Illinois.....	24,931	24,721	26,425	260,536	27,167	21,892
Indiana.....	25,105	23,637	24,680	263,112	26,345	21,831
Iowa.....	8,642	9,459	9,400	96,007	9,870	8,825
Kansas.....	8,658	8,517	8,807	97,849	9,097	7,828
Kentucky.....	9,777	9,491	10,092	112,004	10,826	9,805
Louisiana.....	72,403	63,463	64,341	801,411	63,719	57,589
Maine.....	375	258	218	2,662	233	210
Maryland.....	2,082	2,125	2,431	23,772	2,542	2,093
Massachusetts.....	5,557	5,317	5,698	47,774	5,962	3,450
Michigan.....	NA	18,613	21,324	211,706	20,399	15,413
Minnesota.....	NA	10,026	9,734	94,991	10,128	9,850
Mississippi.....	7,980	6,897	7,851	93,073	8,098	6,598
Missouri.....	6,085	6,227	6,667	66,350	6,775	5,487
Montana.....	2,777	2,665	2,417	22,013	2,498	2,175
Nebraska.....	3,119	3,650	4,014	40,957	3,515	3,697
Nevada.....	1,259	1,133	1,223	13,753	1,253	1,215
New Hampshire.....	628	610	553	6,889	721	591
New Jersey.....	6,500	6,155	6,623	74,857	6,330	5,738
New Mexico.....	1,543	1,685	1,701	24,823	2,285	2,384
New York.....	8,085	9,418	7,612	76,001	6,830	5,575
North Carolina.....	8,337	NA	7,285	86,821	7,125	6,886
North Dakota.....	1,120	948	1,036	11,850	1,043	1,183
Ohio.....	25,021	25,722	28,505	293,857	30,407	24,219
Oklahoma.....	13,075	12,853	13,470	146,593	10,536	11,940
Oregon.....	6,585	6,099	6,347	69,645	6,195	6,088
Pennsylvania.....	17,930	17,031	17,289	184,712	17,065	14,897
Rhode Island.....	598	485	472	5,892	503	436
South Carolina.....	7,194	6,322	6,168	74,002	6,232	5,213
South Dakota.....	973	962	1,043	10,661	975	942
Tennessee.....	8,320	9,000	8,487	94,855	9,097	8,027
Texas.....	119,631	111,884	120,653	1,466,824	116,749	117,092
Utah.....	2,455	2,594	2,579	25,370	2,184	2,233
Vermont.....	320	271	259	2,628	208	241
Virginia.....	6,279	5,900	5,432	73,741	6,659	5,498
Washington.....	6,575	6,166	6,353	66,874	6,069	5,884
West Virginia.....	2,416	2,526	2,475	33,263	2,815	2,283
Wisconsin.....	12,380	11,857	12,434	130,570	13,713	11,110
Wyoming.....	3,814	3,663	3,942	43,304	4,024	3,615
<b>Total.....</b>	<b>592,748</b>	<b>566,954</b>	<b>589,800</b>	<b>6,745,835</b>	<b>588,586</b>	<b>539,317</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	NA	37,565	27,745	NA	13,773	8,649
Alaska .....	NA	16,946	15,097	NA	3,164	3,381
Arizona .....	NA	70,605	61,881	NA	13,917	7,664
Arkansas.....	NA	19,944	12,724	NA	4,220	2,422
California .....	NA	247,413	236,948	NA	52,273	51,134
Colorado .....	NA	34,665	34,411	NA	7,603	6,664
Connecticut.....	NA	28,121	25,922	NA	5,730	5,496
Delaware .....	NA	2,399	4,099	NA	623	815
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	276,146	222,591	NA	57,811	47,337
Georgia.....	NA	22,437	10,434	NA	6,803	4,548
Hawaii.....	NA	--	--	NA	--	--
Idaho.....	NA	1,652	4,448	NA	426	363
Illinois.....	NA	9,969	12,444	NA	3,219	3,226
Indiana.....	NA	7,073	10,628	NA	1,576	2,029
Iowa.....	NA	4,462	7,967	NA	1,931	1,417
Kansas.....	NA	5,620	3,886	NA	825	821
Kentucky.....	NA	2,637	3,619	NA	1,528	709
Louisiana.....	NA	80,233	106,464	NA	18,792	18,513
Maine.....	NA	12,818	21,295	NA	2,329	3,574
Maryland.....	NA	3,571	3,737	NA	765	729
Massachusetts.....	NA	60,891	56,764	NA	16,368	12,812
Michigan.....	NA	37,459	42,109	NA	8,041	8,061
Minnesota.....	NA	3,510	6,218	NA	2,680	2,345
Mississippi.....	NA	34,566	39,679	NA	11,455	9,702
Missouri.....	NA	7,485	9,099	NA	1,410	862
Montana.....	NA	50	65	NA	13	11
Nebraska.....	NA	1,491	1,886	NA	387	485
Nevada.....	NA	46,476	51,996	NA	11,846	12,118
New Hampshire.....	NA	16,944	18,957	NA	2,984	1,761
New Jersey.....	NA	42,247	36,993	NA	10,908	10,777
New Mexico.....	NA	14,165	14,003	NA	3,641	3,564
New York.....	NA	122,532	97,426	NA	28,269	31,064
North Carolina.....	NA	4,797	6,305	NA	2,679	861
North Dakota.....	NA	0	0	NA	--	--
Ohio.....	NA	3,133	6,153	NA	1,788	1,086
Oklahoma.....	NA	101,400	67,948	NA	21,908	15,709
Oregon.....	NA	16,423	34,960	NA	4,173	3,221
Pennsylvania.....	NA	28,890	16,450	NA	8,724	8,337
Rhode Island.....	NA	13,383	15,706	NA	3,176	2,759
South Carolina.....	NA	9,658	13,078	NA	1,975	889
South Dakota.....	NA	213	1,081	NA	180	101
Tennessee.....	NA	1,099	370	NA	99	68
Texas.....	NA	514,412	492,445	NA	108,963	110,961
Utah.....	NA	4,930	3,026	NA	3,020	2,347
Vermont.....	NA	6	14	NA	3	1
Virginia.....	NA	10,474	14,892	NA	3,748	4,749
Washington.....	NA	11,519	23,449	NA	1,712	1,724
West Virginia.....	NA	772	731	NA	236	194
Wisconsin.....	NA	12,946	16,575	NA	4,079	4,676
Wyoming.....	NA	145	184	NA	58	40
<b>Total.....</b>	<b>E2,274,629</b>	<b>2,006,292</b>	<b>1,914,902</b>	<b>E505,827</b>	<b>R461,832</b>	<b>420,780</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	25,728	8,239	145,223	7,809	7,561	10,593
Alaska .....	3,137	3,635	43,082	4,051	3,983	3,547
Arizona .....	13,946	18,605	248,579	17,532	17,799	27,299
Arkansas .....	2,546	1,684	69,265	2,454	2,269	6,276
California .....	53,157	59,933	778,358	63,424	60,451	66,759
Colorado .....	7,517	9,152	93,774	9,117	7,375	8,428
Connecticut .....	4,898	6,029	75,972	5,344	5,479	6,758
Delaware .....	370	588	9,501	614	313	523
District of Columbia .....	--	--	--	--	--	--
Florida .....	43,874	44,781	746,713	44,361	48,450	67,544
Georgia .....	6,053	4,925	95,175	4,061	3,676	6,830
Hawaii .....	--	--	--	--	--	--
Idaho .....	957	803	9,334	1,302	846	1,329
Illinois .....	4,562	2,322	43,405	1,167	2,062	2,204
Indiana .....	2,408	2,201	27,659	1,509	1,802	1,630
Iowa .....	3,346	2,547	20,013	1,571	2,438	2,656
Kansas .....	994	790	22,323	724	856	1,555
Kentucky .....	1,321	399	12,294	447	302	179
Louisiana .....	15,465	17,471	236,957	16,006	15,908	19,759
Maine .....	2,380	3,029	40,336	2,842	3,826	4,768
Maryland .....	1,152	850	16,789	768	657	758
Massachusetts .....	9,200	10,295	171,452	9,700	10,771	16,308
Michigan .....	11,678	7,956	111,392	6,853	7,855	8,286
Minnesota .....	3,799	2,134	23,005	2,531	2,489	3,325
Mississippi .....	13,583	8,838	138,300	7,883	6,367	11,017
Missouri .....	2,430	1,643	31,702	1,060	1,189	1,747
Montana .....	10	5	211	14	15	21
Nebraska .....	876	1,135	8,203	458	381	582
Nevada .....	10,047	10,675	131,092	11,213	8,415	9,424
New Hampshire .....	1,727	3,644	41,339	3,985	2,245	4,758
New Jersey .....	7,134	9,172	137,298	8,838	8,273	9,723
New Mexico .....	3,786	3,943	46,322	4,250	4,573	5,018
New York .....	23,087	24,244	387,566	23,604	24,295	34,391
North Carolina .....	1,833	1,195	28,371	873	852	924
North Dakota .....	--	--	1	0	0	0
Ohio .....	2,093	1,664	23,099	1,045	1,912	2,239
Oklahoma .....	18,436	20,445	275,743	17,572	14,266	20,896
Oregon .....	8,141	8,596	74,809	9,677	7,198	10,069
Pennsylvania .....	5,198	4,874	104,252	4,209	3,279	6,077
Rhode Island .....	4,005	3,711	43,009	2,866	2,971	5,413
South Carolina .....	4,845	3,718	50,170	1,894	3,689	3,645
South Dakota .....	188	132	3,277	240	111	124
Tennessee .....	362	292	6,691	416	104	99
Texas .....	95,306	113,371	1,469,078	94,646	86,903	115,105
Utah .....	2,356	2,737	27,412	3,627	3,004	2,759
Vermont .....	0	2	31	5	4	2
Virginia .....	5,051	4,366	60,319	2,174	2,252	2,630
Washington .....	4,121	5,124	66,132	6,269	5,251	10,718
West Virginia .....	282	182	3,626	141	345	298
Wisconsin .....	6,289	4,355	47,321	2,297	4,105	5,086
Wyoming .....	39	45	555	56	47	47
<b>Total .....</b>	<b>439,713</b>	<b>446,477</b>	<b>6,246,529</b>	<b>413,496</b>	<b>399,213</b>	<b>530,130</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	11,311	26,153	25,201	19,030	11,616	9,037
Alaska .....	3,127	3,864	3,956	3,609	3,300	3,113
Arizona .....	26,324	32,433	30,604	25,982	16,957	14,272
Arkansas .....	7,738	10,687	10,171	9,726	7,844	5,357
California .....	76,460	85,388	109,599	68,864	55,768	43,740
Colorado .....	5,510	10,204	10,146	8,329	6,025	5,803
Connecticut .....	6,112	7,474	9,171	7,513	6,188	5,792
Delaware .....	713	1,537	2,116	1,285	530	231
District of Columbia .....	--	--	--	--	--	--
Florida .....	74,569	78,372	79,981	77,291	74,358	61,977
Georgia .....	7,781	19,931	18,716	11,743	7,195	6,378
Hawaii .....	--	--	--	--	--	--
Idaho .....	1,236	1,255	1,278	436	397	127
Illinois .....	1,660	10,174	12,104	4,065	3,501	2,884
Indiana .....	1,511	5,056	6,354	2,725	1,839	1,677
Iowa .....	1,178	2,587	3,308	1,812	1,696	708
Kansas .....	1,111	4,768	5,208	2,481	1,758	1,544
Kentucky .....	272	3,674	3,277	1,504	1,083	224
Louisiana .....	20,193	32,221	29,514	23,121	19,822	19,505
Maine .....	3,423	3,964	5,217	3,477	3,513	2,405
Maryland .....	842	2,974	5,168	2,050	1,019	623
Massachusetts .....	15,266	18,746	22,714	17,057	15,665	12,166
Michigan .....	6,122	16,428	19,780	8,609	8,405	8,660
Minnesota .....	1,064	2,940	5,331	1,815	982	355
Mississippi .....	12,286	25,390	22,179	18,614	10,878	9,672
Missouri .....	1,336	7,671	7,622	3,593	2,809	1,872
Montana .....	13	35	40	22	13	9
Nebraska .....	311	1,592	2,613	775	528	380
Nevada .....	11,894	14,505	15,333	13,833	8,937	7,980
New Hampshire .....	4,450	4,265	3,077	1,614	1,105	2,310
New Jersey .....	11,453	20,700	21,946	14,119	11,172	8,046
New Mexico .....	3,292	5,104	5,589	4,332	3,554	2,965
New York .....	35,206	50,840	57,478	39,219	31,676	26,138
North Carolina .....	1,201	9,210	7,728	2,788	1,514	1,062
North Dakota .....	0	0	0	0	0	0
Ohio .....	1,349	5,265	6,221	1,935	1,246	472
Oklahoma .....	20,152	39,555	34,630	27,271	27,647	24,969
Oregon .....	9,509	9,590	9,677	2,665	684	568
Pennsylvania .....	7,717	18,962	22,743	12,375	7,143	5,769
Rhode Island .....	4,346	4,427	5,667	3,935	3,538	1,837
South Carolina .....	3,067	11,907	10,652	5,657	2,593	2,330
South Dakota .....	140	758	1,245	447	120	15
Tennessee .....	164	1,839	2,341	629	216	563
Texas .....	130,746	193,590	175,624	158,053	135,026	115,836
Utah .....	3,376	3,420	3,859	2,436	903	1,053
Vermont .....	4	2	3	3	2	2
Virginia .....	2,052	16,098	16,761	7,878	2,191	1,439
Washington .....	10,386	10,879	8,397	2,712	1,590	1,396
West Virginia .....	153	753	915	249	261	120
Wisconsin .....	3,343	6,813	8,945	3,785	3,291	1,911
Wyoming .....	46	72	89	53	37	29
<b>Total .....</b>	<b>551,515</b>	<b>844,075</b>	<b>870,289</b>	<b>631,519</b>	<b>508,133</b>	<b>425,321</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	7,706	5,180	4,026	104,786	9,749	6,523
Alaska .....	3,543	3,293	3,696	39,284	3,776	3,443
Arizona .....	12,286	12,944	14,146	217,485	17,199	16,475
Arkansas .....	2,681	2,341	1,721	48,987	2,832	3,215
California .....	52,940	46,803	48,162	689,169	58,767	55,973
Colorado .....	7,712	7,152	7,973	92,629	8,631	7,770
Connecticut .....	6,334	5,060	4,748	63,896	4,017	4,341
Delaware .....	810	382	445	12,875	217	494
District of Columbia .....	--	--	--	--	--	--
Florida .....	55,892	43,545	40,374	630,410	34,132	45,508
Georgia .....	3,461	4,044	1,358	72,267	5,814	3,122
Hawaii .....	--	--	--	--	--	--
Idaho .....	459	488	182	11,425	1,056	1,141
Illinois .....	1,509	1,146	929	58,418	1,850	1,356
Indiana .....	1,595	711	1,252	35,376	2,064	862
Iowa .....	936	474	647	21,285	1,841	920
Kansas .....	1,232	579	508	14,105	706	734
Kentucky .....	575	411	344	17,181	1,063	762
Louisiana .....	15,660	12,917	12,328	285,022	21,702	13,130
Maine .....	2,355	2,622	1,923	48,647	836	3,205
Maryland .....	729	604	597	20,478	1,011	909
Massachusetts .....	12,601	10,567	9,892	152,429	8,554	9,504
Michigan .....	7,256	5,922	7,214	130,601	9,405	6,371
Minnesota .....	772	627	775	26,024	1,944	1,934
Mississippi .....	6,867	4,980	2,168	135,562	8,717	7,251
Missouri .....	1,659	978	166	31,831	1,682	1,076
Montana .....	15	8	5	213	15	12
Nebraska .....	326	168	88	8,066	403	329
Nevada .....	10,643	9,831	9,085	147,743	13,261	11,183
New Hampshire .....	4,874	3,994	4,661	45,926	2,641	3,338
New Jersey .....	7,968	7,099	7,962	125,098	9,277	7,055
New Mexico .....	2,795	2,399	2,452	41,207	2,493	2,791
New York .....	29,252	18,350	17,116	304,059	16,648	15,476
North Carolina .....	1,641	300	280	27,009	1,320	239
North Dakota .....	0	0	0	1	0	0
Ohio .....	522	431	462	27,941	1,151	677
Oklahoma .....	17,753	18,467	12,565	242,178	17,260	13,161
Oregon .....	6,279	5,399	3,494	87,998	9,159	8,210
Pennsylvania .....	8,938	4,932	2,108	80,640	3,590	4,766
Rhode Island .....	2,372	2,491	3,145	43,912	3,231	3,101
South Carolina .....	2,058	1,851	827	45,011	1,881	278
South Dakota .....	41	27	9	3,567	124	181
Tennessee .....	167	111	42	5,627	68	170
Texas .....	97,464	86,890	79,196	1,466,263	99,620	96,564
Utah .....	1,002	730	1,242	12,239	972	813
Vermont .....	2	0	1	32	0	4
Virginia .....	2,765	3,326	753	66,951	3,782	1,337
Washington .....	1,856	3,880	2,796	65,809	7,844	4,764
West Virginia .....	138	121	132	2,287	327	184
Wisconsin .....	3,433	2,620	1,692	58,618	3,548	2,659
Wyoming .....	33	22	24	576	48	39
<b>Total .....</b>	<b>409,906</b>	<b>347,218</b>	<b>315,714</b>	<b>5,869,145</b>	<b>406,226</b>	<b>373,351</b>

<sup>E</sup> Estimated data.

-- Not applicable.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
(Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	NA	137,578	137,282	NA	30,714	29,646
Alaska .....	NA	53,375	52,061	NA	7,524	9,483
Arizona .....	NA	116,639	107,639	NA	20,475	17,236
Arkansas .....	NA	93,549	91,515	NA	16,054	17,572
California .....	NA	NA	951,019	NA	NA	NA
Colorado .....	NA	NA	190,051	NA	NA	33,213
Connecticut .....	NA	NA	85,817	NA	16,202	19,846
Delaware .....	NA	18,524	23,054	NA	3,456	4,778
District of Columbia .....	NA	15,329	17,458	NA	2,720	3,581
Florida .....	NA	339,650	289,317	NA	70,187	60,154
Georgia .....	NA	172,675	173,792	NA	31,557	31,956
Hawaii .....	NA	1,185	1,192	NA	232	229
Idaho .....	NA	32,933	34,691	NA	5,251	6,574
Illinois .....	NA	462,580	503,983	NA	82,239	118,531
Indiana .....	NA	223,982	261,916	NA	40,454	49,127
Iowa .....	NA	109,294	118,324	NA	19,983	25,102
Kansas .....	NA	98,009	104,231	NA	15,756	20,857
Kentucky .....	NA	NA	107,158	NA	17,377	19,962
Louisiana .....	NA	447,530	506,140	NA	94,931	98,328
Maine .....	NA	17,176	25,857	NA	3,181	4,760
Maryland .....	NA	88,617	102,925	NA	15,787	20,896
Massachusetts .....	NA	181,344	196,102	NA	39,188	45,122
Michigan .....	NA	NA	478,264	NA	NA	100,079
Minnesota .....	NA	NA	177,439	NA	29,783	37,977
Mississippi .....	NA	NA	107,318	NA	22,867	23,011
Missouri .....	NA	127,801	144,782	NA	19,955	28,396
Montana .....	NA	29,826	28,851	NA	5,010	6,731
Nebraska .....	NA	57,746	58,267	NA	9,332	14,758
Nevada .....	NA	88,140	92,650	NA	17,389	20,083
New Hampshire .....	NA	NA	33,118	NA	5,432	NA
New Jersey .....	NA	281,832	319,478	NA	NA	65,983
New Mexico .....	NA	54,718	60,307	NA	9,853	13,169
New York .....	NA	531,152	601,420	NA	105,253	137,316
North Carolina .....	NA	NA	115,078	NA	17,816	21,929
North Dakota .....	NA	16,639	16,716	NA	3,419	3,417
Ohio .....	NA	375,592	445,972	NA	71,694	89,188
Oklahoma .....	NA	217,913	196,001	NA	43,264	43,933
Oregon .....	NA	87,565	102,944	NA	15,699	17,190
Pennsylvania .....	NA	318,073	348,587	NA	63,184	81,689
Rhode Island .....	NA	33,875	38,957	NA	7,178	8,370
South Carolina .....	NA	68,171	77,792	NA	11,582	12,227
South Dakota .....	NA	16,468	18,971	NA	3,897	3,852
Tennessee .....	NA	109,307	118,705	NA	16,152	24,282
Texas .....	NA	1,279,054	1,326,310	NA	NA	NA
Utah .....	NA	74,499	70,755	NA	13,147	16,663
Vermont .....	NA	4,625	5,024	NA	916	1,251
Virginia .....	NA	NA	131,860	NA	20,388	27,454
Washington .....	NA	112,671	120,472	NA	19,150	22,559
West Virginia .....	NA	42,249	52,180	NA	6,963	11,647
Wisconsin .....	NA	180,696	205,927	NA	33,056	41,614
Wyoming .....	NA	NA	30,893	NA	5,294	6,676
<b>Total .....</b>	<b>E9,703,761</b>	<b>8,961,900</b>	<b>9,615,772</b>	<b>E1,401,616</b>	<b>R1,655,598</b>	<b>1,954,878</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	51,042	31,979	356,792	29,496	25,080	26,039
Alaska .....	8,880	9,975	NA	10,053	NA	8,947
Arizona .....	26,964	34,045	334,980	28,893	24,381	32,336
Arkansas .....	23,312	21,263	218,303	18,783	15,152	16,894
California .....	204,935	238,328	NA	217,352	179,058	NA
Colorado .....	46,359	61,992	NA	48,861	38,202	30,154
Connecticut .....	20,535	18,705	NA	15,404	12,993	12,435
Delaware .....	5,354	4,792	41,666	4,205	3,325	2,889
District of Columbia .....	5,623	4,723	28,892	3,954	2,819	2,057
Florida .....	56,547	57,856	883,161	56,745	59,070	77,475
Georgia .....	47,333	49,086	411,694	40,708	35,393	31,011
Hawaii .....	226	259	2,781	231	223	223
Idaho .....	8,997	9,975	NA	8,996	NA	5,171
Illinois .....	154,882	125,021	NA	104,895	83,524	59,223
Indiana .....	75,986	67,067	479,147	55,899	46,824	38,871
Iowa .....	35,311	32,325	226,618	25,788	22,748	18,377
Kansas .....	30,399	28,444	210,771	23,501	16,926	13,016
Kentucky .....	29,832	26,835	NA	23,026	18,092	14,915
Louisiana .....	95,237	103,577	1,132,566	98,891	93,759	94,555
Maine .....	3,705	4,302	49,129	3,892	4,635	5,469
Maryland .....	32,293	24,799	174,692	21,029	16,047	11,628
Massachusetts .....	46,049	38,027	364,429	30,582	25,110	25,589
Michigan .....	127,069	102,338	NA	85,507	70,734	50,464
Minnesota .....	53,754	50,272	NA	40,847	34,207	28,066
Mississippi .....	28,732	26,373	NA	22,442	19,465	21,994
Missouri .....	42,618	36,556	248,516	30,200	21,752	13,671
Montana .....	8,204	8,857	59,965	8,111	6,510	4,478
Nebraska .....	18,017	16,088	116,312	12,736	9,585	6,571
Nevada .....	20,423	23,878	209,450	21,771	14,440	14,295
New Hampshire .....	5,332	6,648	NA	6,264	3,846	5,913
New Jersey .....	84,093	71,617	558,049	56,759	42,642	34,490
New Mexico .....	15,912	16,854	118,980	13,810	10,342	8,750
New York .....	144,209	123,753	1,088,301	98,776	82,562	75,679
North Carolina .....	31,071	26,860	NA	22,848	18,443	14,146
North Dakota .....	4,576	4,631	33,319	3,658	3,844	3,358
Ohio .....	127,139	105,423	730,537	87,402	70,266	54,826
Oklahoma .....	56,327	54,116	NA	45,729	34,407	NA
Oregon .....	25,157	28,044	213,740	25,985	19,532	19,171
Pennsylvania .....	96,282	78,635	629,132	63,936	49,892	41,442
Rhode Island .....	9,748	7,962	NA	NA	5,470	NA
South Carolina .....	19,551	18,360	172,577	14,541	14,372	12,862
South Dakota .....	5,677	5,227	34,759	4,498	3,465	2,573
Tennessee .....	32,614	28,046	211,614	24,622	18,287	12,123
Texas .....	259,242	288,543	3,185,134	256,358	224,786	242,770
Utah .....	21,968	23,750	149,174	19,485	13,250	9,174
Vermont .....	1,376	1,105	8,072	896	661	484
Virginia .....	39,430	33,799	NA	26,973	21,664	16,970
Washington .....	29,043	33,936	263,620	31,791	24,779	23,596
West Virginia .....	13,044	10,742	NA	8,773	7,441	NA
Wisconsin .....	62,136	54,198	371,757	44,521	36,392	31,665
Wyoming .....	7,126	7,767	NA	6,813	5,759	5,007
<b>Total .....</b>	<b>2,401,686</b>	<b>2,289,982</b>	<b>20,110,872</b>	<b>1,965,524</b>	<b>1,630,750</b>	<b>1,513,936</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	25,367	40,493	39,286	33,454	26,700	25,779
Alaska .....	8,458	9,414	9,285	9,726	9,055	9,860
Arizona .....	30,700	36,566	34,850	30,615	22,354	21,764
Arkansas .....	16,677	19,603	18,740	18,904	17,609	17,270
California .....	NA	NA	210,029	172,899	165,685	NA
Colorado .....	18,832	22,778	23,234	22,308	23,058	NA
Connecticut .....	10,208	11,604	13,198	11,901	12,196	14,172
Delaware .....	2,449	3,385	3,756	3,133	2,577	2,437
District of Columbia .....	1,307	1,113	1,203	1,109	1,395	1,821
Florida .....	84,099	87,879	90,165	88,077	85,831	73,905
Georgia .....	25,429	38,750	37,059	30,669	27,314	27,103
Hawaii .....	233	222	229	235	239	237
Idaho .....	4,106	3,577	3,644	3,529	3,850	5,394
Illinois .....	37,054	43,988	47,538	NA	49,569	72,801
Indiana .....	27,396	29,893	29,567	26,715	29,808	27,292
Iowa .....	12,299	12,029	13,425	12,657	14,132	17,247
Kansas .....	11,975	16,430	17,225	13,691	12,242	16,132
Kentucky .....	11,220	13,850	12,923	12,199	13,151	NA
Louisiana .....	92,733	108,702	102,559	93,839	93,178	91,359
Maine .....	4,056	4,376	5,630	3,895	4,033	3,068
Maryland .....	7,806	9,384	11,143	9,038	8,888	11,604
Massachusetts .....	21,867	24,685	29,376	25,877	27,654	30,721
Michigan .....	32,137	40,605	44,765	36,494	44,485	66,017
Minnesota .....	15,906	17,131	18,332	16,087	15,265	21,540
Mississippi .....	22,774	35,822	31,634	28,024	NA	NA
Missouri .....	10,094	16,207	15,789	13,002	13,736	18,715
Montana .....	3,144	2,601	2,562	2,733	3,553	4,955
Nebraska .....	5,892	8,143	8,900	6,740	6,804	10,019
Nevada .....	15,696	18,052	19,096	17,961	13,584	14,928
New Hampshire .....	5,402	5,102	3,892	2,606	2,503	NA
New Jersey .....	30,923	38,166	40,255	32,983	33,784	41,861
New Mexico .....	6,484	8,357	8,769	7,749	7,730	9,771
New York .....	63,522	79,158	86,199	71,253	72,668	90,150
North Carolina .....	11,529	19,219	17,487	13,106	13,064	15,698
North Dakota .....	1,772	962	1,120	1,965	2,415	2,671
Ohio .....	35,365	36,681	36,659	33,746	43,102	53,188
Oklahoma .....	37,147	56,177	50,292	42,636	43,144	45,045
Oregon .....	17,196	16,836	16,849	10,608	10,202	12,820
Pennsylvania .....	31,760	41,981	44,974	37,075	37,655	49,147
Rhode Island .....	5,724	NA	6,988	5,622	5,939	5,581
South Carolina .....	10,989	19,724	18,418	13,500	11,577	11,899
South Dakota .....	1,571	1,953	2,524	1,708	1,768	2,527
Tennessee .....	10,899	12,465	12,538	11,373	12,110	16,684
Texas .....	258,484	326,547	306,888	290,248	271,747	257,726
Utah .....	8,320	7,830	8,392	8,225	8,072	13,258
Vermont .....	349	320	320	417	503	747
Virginia .....	NA	27,860	26,946	18,090	13,162	NA
Washington .....	20,537	19,793	17,298	13,155	14,746	18,663
West Virginia .....	3,775	4,490	4,563	3,906	5,131	6,329
Wisconsin .....	18,271	20,320	21,890	18,002	20,830	24,236
Wyoming .....	3,806	3,930	3,975	3,987	4,640	NA
<b>Total .....</b>	<b>1,345,602</b>	<b>1,627,806</b>	<b>1,634,434</b>	<b>1,430,921</b>	<b>1,406,527</b>	<b>1,547,474</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007**  
(Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	28,807	27,531	28,762	324,209	32,175	22,858
Alaska .....	11,281	10,853	12,327	127,102	11,516	11,792
Arizona .....	22,471	24,043	26,007	302,115	28,011	22,651
Arkansas.....	19,171	19,699	19,799	202,935	20,113	15,272
California .....	207,872	186,235	198,526	2,186,454	200,510	170,113
Colorado .....	43,171	46,377	45,771	405,295	54,558	38,135
Connecticut.....	NA	17,452	18,121	164,643	16,510	11,821
Delaware .....	4,263	4,468	4,779	46,854	4,876	3,515
District of Columbia.....	3,529	4,335	4,249	31,535	4,935	2,941
Florida.....	68,744	56,645	54,526	767,357	46,489	55,683
Georgia.....	34,944	43,707	39,606	403,818	52,199	32,294
Hawaii.....	242	226	241	2,792	240	229
Idaho.....	7,370	8,053	8,266	69,111	9,403	6,142
Illinois.....	103,776	120,311	116,123	958,400	143,579	83,615
Indiana.....	53,718	56,852	56,312	522,624	70,259	44,428
Iowa.....	23,993	26,922	27,001	229,704	30,761	19,594
Kansas.....	21,745	22,854	25,037	206,497	25,870	14,926
Kentucky.....	20,466	23,844	23,229	222,222	29,050	19,304
Louisiana.....	93,464	84,372	85,157	1,152,166	94,000	75,163
Maine.....	3,493	3,682	2,900	57,250	1,903	3,933
Maryland.....	19,641	24,633	23,851	199,737	28,263	16,807
Massachusetts.....	42,726	39,052	41,191	375,486	38,819	24,651
Michigan.....	NA	99,220	104,444	875,386	111,054	64,573
Minnesota.....	NA	44,178	41,334	345,557	47,767	33,116
Mississippi.....	20,202	18,282	16,738	273,397	24,088	17,412
Missouri.....	28,781	32,328	34,242	265,406	35,991	18,427
Montana.....	7,293	7,014	7,010	55,196	7,501	4,933
Nebraska.....	13,309	12,957	14,656	114,387	13,734	8,201
Nevada.....	20,286	19,367	19,975	224,444	23,279	16,816
New Hampshire.....	7,862	6,829	7,791	70,452	5,988	5,173
New Jersey.....	65,614	68,119	72,453	600,878	72,346	42,561
New Mexico.....	11,731	12,804	12,682	123,457	12,623	8,861
New York.....	127,987	123,419	116,929	1,146,050	119,398	74,434
North Carolina.....	23,178	NA	25,425	225,392	25,731	15,331
North Dakota.....	3,676	4,114	3,763	32,447	4,269	3,372
Ohio.....	85,889	97,765	95,648	811,315	113,299	65,577
Oklahoma.....	42,817	44,906	42,001	487,483	42,810	30,401
Oregon.....	22,833	21,411	20,299	225,079	26,669	20,042
Pennsylvania.....	77,134	77,541	76,595	655,422	80,269	50,211
Rhode Island.....	7,409	6,738	8,208	79,935	7,434	5,246
South Carolina.....	14,819	15,457	14,420	169,599	15,920	9,210
South Dakota.....	3,837	4,337	4,000	36,259	4,906	3,073
Tennessee.....	24,409	27,496	28,608	220,996	27,176	16,192
Texas.....	257,809	242,080	249,692	3,277,878	262,264	236,258
Utah.....	16,247	17,360	19,562	130,099	16,786	9,027
Vermont.....	1,193	1,066	1,115	8,358	943	666
Virginia.....	26,964	31,062	27,006	291,885	36,086	20,579
Washington.....	25,061	28,057	26,144	256,054	33,671	22,774
West Virginia.....	9,729	10,528	10,533	90,429	11,453	6,919
Wisconsin.....	42,578	48,662	44,390	406,491	54,600	35,232
Wyoming.....	6,822	6,681	7,159	64,608	7,244	5,349
<b>Total.....</b>	<b>1,983,638</b>	<b>2,007,598</b>	<b>2,016,664</b>	<b>20,544,907</b>	<b>2,191,229</b>	<b>1,547,666</b>

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	8.86	11.12	6.71	9.38	9.46	8.83
Alaska .....	6.85	NA	3.72	6.57	6.53	6.85
Arizona .....	8.54	7.66	6.13	8.30	7.76	9.53
Arkansas.....	7.80	8.30	7.10	8.69	8.38	7.94
California .....	7.04	7.60	6.54	7.29	6.99	7.48
Colorado .....	NA	7.34	5.77	6.31	5.86	7.16
Connecticut.....	8.66	9.55	7.82	10.40	8.83	8.86
Delaware .....	NA	9.86	6.99	8.63	8.48	8.96
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.45	8.88	7.37	7.92	8.14	8.49
Georgia.....	8.05	10.45	7.65	8.34	7.82	8.46
Hawaii.....	15.60	16.52	12.38	16.50	15.40	14.31
Idaho.....	7.09	7.51	6.26	5.87	4.92	8.00
Illinois.....	8.32	9.14	6.98	7.44	7.99	8.67
Indiana.....	8.15	9.13	7.12	7.82	7.90	8.24
Iowa.....	8.16	8.82	7.38	8.44	8.05	8.37
Kansas.....	8.40	9.59	7.66	10.52	9.15	9.44
Kentucky.....	8.44	NA	8.05	9.18	8.68	8.84
Louisiana.....	7.51	8.47	7.00	7.89	7.93	7.81
Maine.....	9.91	8.83	10.08	11.35	9.32	10.31
Maryland.....	9.20	11.54	8.14	10.28	9.16	9.57
Massachusetts.....	9.14	11.68	8.35	10.89	9.47	9.41
Michigan.....	8.46	8.82	7.13	8.16	7.89	9.01
Minnesota.....	8.05	8.99	7.06	7.72	7.33	8.53
Mississippi.....	8.73	NA	6.81	8.42	8.54	9.07
Missouri.....	7.81	8.75	7.25	8.66	7.26	8.11
Montana.....	6.25	8.00	6.17	6.06	6.00	5.88
Nebraska.....	8.01	9.16	7.22	8.16	7.69	8.34
Nevada.....	NA	8.48	7.39	8.14	8.64	NA
New Hampshire.....	8.89	NA	8.32	11.25	9.53	9.59
New Jersey.....	10.15	11.19	8.27	11.24	10.44	10.87
New Mexico.....	6.49	7.55	5.88	6.47	6.52	6.45
New York.....	9.33	9.51	7.02	8.63	8.68	9.80
North Carolina.....	8.21	10.11	7.99	9.43	8.61	8.86
North Dakota.....	7.39	8.71	7.04	6.71	6.42	8.03
Ohio.....	NA	10.53	9.00	9.56	9.18	9.46
Oklahoma.....	8.21	NA	6.99	8.33	7.80	9.52
Oregon.....	8.06	8.11	6.37	8.86	8.39	8.20
Pennsylvania.....	9.39	11.12	8.45	9.63	9.22	9.87
Rhode Island.....	10.23	9.52	7.46	11.41	10.39	9.50
South Carolina.....	9.09	10.42	7.92	9.77	9.84	10.08
South Dakota.....	7.73	9.01	7.64	7.42	6.84	8.34
Tennessee.....	8.85	9.63	7.29	7.92	8.21	9.65
Texas.....	7.77	8.37	6.64	8.21	7.78	7.95
Utah.....	8.01	9.08	6.66	7.58	7.19	8.69
Vermont.....	NA	8.39	6.63	10.45	NA	10.11
Virginia.....	9.14	NA	8.18	10.42	9.36	9.25
Washington.....	7.27	8.30	6.61	7.49	7.10	7.75
West Virginia.....	8.78	9.26	7.76	8.99	8.23	8.23
Wisconsin.....	7.96	9.04	7.07	8.57	8.05	8.38
Wyoming.....	6.65	8.06	6.89	5.38	5.32	7.78
<b>Total.....</b>	<b>8.34</b>	<b>9.24</b>	<b>7.26</b>	<b>8.35</b>	<b>8.17</b>	<b>8.81</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	8.79	8.45	10.23	9.87	8.94	8.58
Alaska .....	7.07	6.93	NA	6.69	4.90	5.06
Arizona .....	9.03	8.13	7.67	8.61	9.05	6.20
Arkansas.....	7.55	7.61	7.96	6.40	7.68	7.56
California .....	7.13	6.41	6.76	7.13	6.83	4.00
Colorado .....	NA	6.18	6.11	6.79	6.03	3.91
Connecticut.....	8.51	7.81	9.11	9.32	8.92	6.72
Delaware .....	NA	6.96	8.84	8.31	7.80	5.62
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.04	8.40	8.32	9.58	8.49	6.06
Georgia.....	8.06	7.81	9.37	9.37	8.22	6.69
Hawaii.....	16.54	15.35	17.49	15.06	17.74	18.39
Idaho.....	7.48	7.37	NA	7.47	NA	6.28
Illinois.....	8.72	8.15	8.25	8.15	8.32	6.35
Indiana.....	8.46	7.98	8.33	8.43	8.14	6.36
Iowa.....	8.50	7.67	8.07	7.10	7.45	6.11
Kansas.....	8.24	7.57	NA	8.16	7.47	8.95
Kentucky.....	8.66	7.61	NA	9.64	NA	6.89
Louisiana.....	7.83	6.72	7.67	7.66	7.61	5.35
Maine.....	9.99	9.46	NA	9.73	10.44	NA
Maryland.....	9.14	8.79	10.61	10.56	9.60	7.78
Massachusetts.....	9.13	8.30	11.00	10.24	10.06	7.69
Michigan.....	8.83	8.55	8.35	9.41	9.08	6.96
Minnesota.....	8.30	7.88	8.35	8.47	8.61	5.67
Mississippi.....	9.16	8.38	NA	8.92	8.09	6.42
Missouri.....	7.97	7.59	NA	7.75	8.46	NA
Montana.....	6.76	6.19	7.25	6.61	6.85	5.84
Nebraska.....	8.00	7.93	8.27	7.84	7.69	5.55
Nevada.....	NA	8.68	8.64	9.27	9.64	7.81
New Hampshire.....	7.83	8.72	NA	11.05	10.36	6.61
New Jersey.....	10.55	8.83	NA	10.83	10.41	8.69
New Mexico.....	7.01	6.16	6.82	6.68	6.58	5.11
New York.....	9.85	9.08	9.08	10.06	9.39	6.08
North Carolina.....	7.99	7.63	9.43	9.78	8.61	7.03
North Dakota.....	8.03	7.22	7.76	7.35	7.54	5.05
Ohio.....	8.64	NA	NA	10.73	NA	7.52
Oklahoma.....	8.52	7.72	NA	8.78	8.28	6.40
Oregon.....	8.12	7.53	8.10	7.74	8.06	7.79
Pennsylvania.....	9.33	9.12	10.30	9.57	9.90	8.16
Rhode Island.....	10.53	10.13	9.96	8.70	11.14	10.78
South Carolina.....	8.78	8.21	9.52	10.15	8.46	6.52
South Dakota.....	8.23	7.37	8.01	7.02	7.91	5.46
Tennessee.....	9.44	8.44	9.00	9.26	8.75	7.21
Texas.....	7.79	7.58	7.59	7.87	7.06	5.35
Utah.....	7.39	8.51	8.42	7.26	7.22	7.48
Vermont.....	9.62	9.42	8.61	9.86	9.62	7.32
Virginia.....	9.08	8.73	NA	10.79	10.30	8.68
Washington.....	7.68	6.71	NA	7.71	7.45	NA
West Virginia.....	9.37	8.94	8.92	9.26	9.13	6.64
Wisconsin.....	7.90	7.57	NA	8.73	8.36	6.06
Wyoming.....	7.42	6.60	7.22	6.59	7.00	4.92
<b>Total.....</b>	<b>8.60</b>	<b>7.86</b>	<b>8.54</b>	<b>8.66</b>	<b>8.39</b>	<b>6.34</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	9.45	9.65	9.35	8.92	9.49	11.42
Alaska .....	4.78	4.52	5.30	6.63	5.19	NA
Arizona .....	6.77	7.22	6.98	6.74	6.97	6.90
Arkansas.....	9.00	9.43	8.97	10.30	9.09	9.34
California .....	6.44	6.53	5.32	5.54	6.45	6.45
Colorado .....	4.09	3.53	3.47	3.81	5.50	7.18
Connecticut.....	8.78	9.45	8.48	8.52	9.14	9.40
Delaware .....	7.15	7.27	6.84	8.23	8.19	9.41
District of Columbia.....	--	--	--	--	--	--
Florida.....	7.44	7.95	8.07	7.84	7.63	8.26
Georgia.....	7.87	8.12	8.26	7.61	8.69	9.11
Hawaii.....	18.76	19.91	18.93	18.87	17.14	17.18
Idaho.....	6.06	6.68	6.40	6.25	5.91	6.55
Illinois.....	6.75	7.63	7.03	7.03	7.16	8.64
Indiana.....	6.60	7.40	6.49	7.07	7.48	8.14
Iowa.....	7.80	8.41	6.23	8.05	7.98	7.97
Kansas.....	10.35	NA	8.53	9.99	8.94	10.82
Kentucky.....	6.69	8.00	7.08	7.14	10.05	NA
Louisiana.....	6.35	7.34	6.92	6.95	7.17	7.58
Maine.....	10.82	13.38	NA	NA	7.80	8.90
Maryland.....	9.02	10.20	8.94	9.01	9.29	11.50
Massachusetts.....	10.78	12.10	10.99	11.01	10.87	9.27
Michigan.....	7.86	7.99	7.17	7.08	7.63	7.70
Minnesota.....	7.28	7.63	6.89	6.57	8.06	7.06
Mississippi.....	7.49	7.53	7.03	6.63	NA	NA
Missouri.....	9.47	9.96	9.99	9.58	9.26	9.35
Montana.....	5.60	6.78	6.53	6.20	6.44	6.74
Nebraska.....	7.31	7.25	6.75	6.93	7.39	8.88
Nevada.....	7.89	8.40	8.73	7.67	8.02	8.58
New Hampshire.....	8.92	NA	8.67	9.59	NA	9.31
New Jersey.....	11.28	11.27	10.19	NA	12.07	11.05
New Mexico.....	5.89	6.19	5.73	5.17	5.26	5.66
New York.....	7.71	8.77	7.69	7.46	8.31	8.51
North Carolina.....	8.86	8.91	8.60	8.56	8.79	9.05
North Dakota.....	6.69	6.29	6.58	6.26	6.31	6.87
Ohio.....	8.59	8.56	7.83	8.11	9.09	9.75
Oklahoma.....	8.48	8.58	8.66	7.89	NA	8.17
Oregon.....	8.56	8.44	8.94	8.34	8.07	7.85
Pennsylvania.....	9.32	10.14	9.08	9.70	10.20	10.38
Rhode Island.....	12.56	12.76	12.41	11.94	10.42	9.39
South Carolina.....	9.08	8.98	8.52	8.57	9.26	9.24
South Dakota.....	6.78	7.46	6.85	6.57	7.89	8.93
Tennessee.....	7.94	7.76	7.58	7.64	8.08	9.21
Texas.....	7.04	6.85	6.28	6.17	7.17	7.17
Utah.....	7.72	9.07	9.52	9.20	8.46	8.69
Vermont.....	8.91	8.41	7.86	8.47	8.30	8.92
Virginia.....	9.95	10.76	9.46	10.03	10.03	NA
Washington.....	8.23	8.02	8.11	7.48	8.01	7.82
West Virginia.....	8.60	8.77	7.77	8.39	7.58	8.07
Wisconsin.....	8.60	NA	7.56	8.08	8.00	8.00
Wyoming.....	6.30	6.56	6.39	7.16	6.68	7.02
<b>Total.....</b>	<b>7.58</b>	<b>7.96</b>	<b>7.27</b>	<b>7.29</b>	<b>7.94</b>	<b>8.28</b>

See footnotes at end of table.

**Table 18. Average City Gate Price, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	11.04	11.34	11.40	8.47	11.89	12.77
Alaska .....	4.64	4.83	5.10	3.74	4.43	3.69
Arizona .....	7.28	8.18	8.22	7.32	9.24	8.88
Arkansas.....	8.76	6.77	9.31	8.83	9.93	13.75
California .....	6.83	8.01	10.05	7.88	9.29	12.18
Colorado .....	6.65	7.68	8.28	6.10	8.27	8.07
Connecticut.....	8.66	9.64	10.56	9.67	11.08	14.24
Delaware .....	9.35	9.45	11.27	8.32	11.29	11.38
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.19	9.41	10.85	9.30	12.44	12.24
Georgia.....	8.44	10.05	13.15	9.85	13.09	14.19
Hawaii.....	15.92	16.40	16.00	14.28	16.46	17.78
Idaho.....	7.11	7.55	8.63	7.95	9.75	8.87
Illinois.....	9.09	9.39	10.16	8.38	10.74	9.95
Indiana.....	8.59	9.13	10.69	8.83	10.80	10.98
Iowa.....	8.34	8.82	9.73	8.88	11.10	11.62
Kansas.....	9.05	9.17	10.34	9.08	9.93	12.31
Kentucky.....	9.33	10.27	12.42	9.69	11.17	12.59
Louisiana.....	7.64	8.02	11.29	8.56	11.06	12.65
Maine.....	7.86	8.81	9.99	11.78	13.98	14.98
Maryland.....	10.78	10.76	13.50	9.99	12.21	14.53
Massachusetts.....	10.17	12.34	13.97	10.64	14.24	14.45
Michigan.....	8.78	9.04	10.71	8.44	10.21	11.65
Minnesota.....	7.91	9.55	10.56	8.52	11.07	12.31
Mississippi.....	9.69	9.94	12.66	8.85	11.86	13.39
Missouri.....	7.99	8.22	9.65	8.67	10.14	10.82
Montana.....	7.40	8.03	9.61	7.62	9.24	9.74
Nebraska.....	8.70	9.14	10.26	8.21	9.87	11.07
Nevada.....	7.71	8.77	8.98	8.50	9.91	10.29
New Hampshire.....	9.64	11.95	11.99	9.77	11.32	12.46
New Jersey.....	10.43	10.68	12.15	9.70	11.73	12.49
New Mexico.....	6.92	8.55	8.42	7.04	9.42	9.14
New York.....	9.33	9.27	11.24	8.22	10.59	10.93
North Carolina.....	10.22	9.57	11.39	10.11	13.12	14.94
North Dakota.....	8.28	9.61	10.41	8.54	10.88	12.69
Ohio.....	9.33	10.31	12.67	10.66	11.49	12.43
Oklahoma.....	9.52	10.59	10.01	7.90	11.39	11.14
Oregon.....	8.03	8.19	8.27	7.12	8.49	8.10
Pennsylvania.....	10.47	10.74	12.80	9.98	11.97	13.29
Rhode Island.....	9.64	9.29	9.42	8.69	11.12	9.63
South Carolina.....	9.31	10.24	12.65	10.00	12.62	14.94
South Dakota.....	8.71	8.46	10.29	8.48	10.11	10.10
Tennessee.....	8.65	9.27	11.49	9.08	12.25	13.34
Texas.....	7.83	8.33	9.93	8.09	10.38	10.87
Utah.....	8.52	8.75	10.12	7.58	8.76	8.68
Vermont.....	8.56	8.42	7.94	6.85	8.31	6.22
Virginia.....	10.23	10.16	11.63	10.12	12.28	13.62
Washington.....	7.99	8.02	9.24	7.95	9.35	10.12
West Virginia.....	8.16	10.31	11.46	9.69	11.76	10.20
Wisconsin.....	8.37	8.84	10.61	8.35	10.05	11.23
Wyoming.....	7.67	7.93	9.75	8.04	9.43	10.77
<b>Total.....</b>	<b>8.74</b>	<b>9.27</b>	<b>10.75</b>	<b>8.67</b>	<b>10.77</b>	<b>11.57</b>

-- Not applicable.

NA Not available.

**Notes:** Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	17.77	18.92	14.03	20.19	19.86	17.29
Alaska .....	8.55	6.58	5.53	9.03	8.72	8.44
Arizona .....	16.00	14.77	12.24	19.70	18.50	16.36
Arkansas .....	11.95	13.94	12.25	15.33	14.00	12.09
California .....	11.40	12.54	10.66	12.51	11.47	11.13
Colorado .....	8.79	10.76	8.97	10.45	8.51	9.53
Connecticut .....	15.61	17.76	14.91	17.36	15.49	15.36
Delaware .....	16.27	18.47	13.79	20.51	18.46	17.76
District of Columbia .....	15.32	17.59	14.99	17.70	15.15	14.54
Florida .....	20.05	22.02	17.74	22.20	21.51	20.20
Georgia .....	16.61	18.58	14.05	23.70	19.69	16.68
Hawaii .....	32.20	34.36	29.21	32.68	32.76	31.95
Idaho .....	11.73	12.25	9.70	11.80	11.78	11.73
Illinois .....	10.40	11.89	9.74	12.73	11.55	10.43
Indiana .....	11.10	14.14	10.94	16.19	11.95	12.87
Iowa .....	11.60	12.48	10.42	14.02	12.11	12.27
Kansas .....	12.57	13.47	10.78	15.20	14.10	12.67
Kentucky .....	10.78	NA	10.96	14.77	10.91	10.71
Louisiana .....	13.20	14.05	11.40	16.29	15.02	13.69
Maine .....	16.75	18.49	14.54	17.57	16.99	16.70
Maryland .....	14.46	16.63	12.49	18.34	14.56	14.83
Massachusetts .....	16.43	17.69	13.77	17.03	17.20	16.80
Michigan .....	10.63	11.77	9.09	12.55	11.30	10.69
Minnesota .....	11.21	11.96	9.80	12.89	10.88	11.62
Mississippi .....	12.47	NA	11.28	14.14	14.53	12.75
Missouri .....	12.36	13.96	11.14	16.16	13.23	12.16
Montana .....	9.97	12.03	9.41	11.34	10.90	9.97
Nebraska .....	10.61	11.35	9.06	12.78	11.76	10.63
Nevada .....	13.69	13.66	11.47	15.55	15.28	13.95
New Hampshire .....	16.70	16.26	13.68	16.95	18.14	16.88
New Jersey .....	14.33	15.11	12.68	15.57	14.40	13.72
New Mexico .....	11.46	12.47	9.24	12.45	12.24	11.54
New York .....	NA	15.80	12.96	16.71	15.24	NA
North Carolina .....	14.81	16.64	13.11	17.47	15.43	15.00
North Dakota .....	9.22	11.36	9.78	11.52	9.66	9.88
Ohio .....	13.05	14.69	11.61	15.00	12.99	13.18
Oklahoma .....	11.40	NA	10.06	14.73	13.49	11.75
Oregon .....	14.50	14.10	12.30	13.91	15.11	14.97
Pennsylvania .....	13.84	16.80	12.68	16.22	14.25	13.69
Rhode Island .....	16.12	17.12	13.68	16.61	16.34	15.91
South Carolina .....	16.58	17.10	12.67	20.96	18.09	17.35
South Dakota .....	10.71	11.60	10.31	11.97	11.23	11.36
Tennessee .....	13.40	14.69	11.65	14.11	14.37	13.58
Texas .....	10.73	12.37	10.10	14.13	13.20	11.43
Utah .....	9.46	11.50	8.85	9.52	9.81	9.67
Vermont .....	14.93	13.10	11.41	17.06	15.31	14.56
Virginia .....	14.39	NA	12.81	17.27	14.68	13.99
Washington .....	14.01	12.84	10.98	14.62	14.37	14.07
West Virginia .....	14.33	15.55	11.99	16.84	14.61	14.07
Wisconsin .....	11.94	12.56	10.52	13.04	11.94	12.25
Wyoming .....	8.89	12.14	9.28	8.71	8.23	8.83
<b>Total .....</b>	<b>12.61</b>	<b>14.00</b>	<b>11.30</b>	<b>14.59</b>	<b>13.28</b>	<b>12.85</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	16.27	18.59	19.03	17.22	17.55	21.74
Alaska .....	8.46	8.46	6.89	8.12	6.42	6.73
Arizona .....	15.39	14.89	16.35	15.56	17.89	20.41
Arkansas .....	10.71	11.80	14.14	12.44	12.67	15.13
California .....	11.63	10.94	11.82	11.20	10.86	10.00
Colorado .....	9.08	8.05	NA	9.19	8.91	NA
Connecticut .....	15.20	15.93	17.61	16.48	15.97	16.53
Delaware .....	14.74	14.39	18.38	14.88	16.27	19.86
District of Columbia .....	15.05	15.92	16.96	15.98	16.13	15.47
Florida .....	18.67	19.02	22.00	19.06	20.65	22.53
Georgia .....	16.39	14.13	18.58	16.55	15.26	18.55
Hawaii .....	32.31	31.42	35.54	33.88	36.03	36.36
Idaho .....	11.71	11.72	NA	11.83	NA	12.61
Illinois .....	9.78	9.86	11.23	9.75	9.12	9.85
Indiana .....	9.87	10.29	13.06	11.03	10.62	10.38
Iowa .....	11.03	11.04	12.44	10.13	12.62	11.58
Kansas .....	12.09	11.85	13.20	11.62	10.19	14.32
Kentucky .....	9.99	11.00	NA	11.54	11.08	12.47
Louisiana .....	12.87	11.89	NA	13.05	13.41	14.22
Maine .....	16.81	16.35	17.87	16.66	17.13	15.61
Maryland .....	12.93	15.48	16.39	14.88	14.63	14.97
Massachusetts .....	15.59	16.28	17.44	16.37	16.27	15.94
Michigan .....	10.03	10.32	11.66	10.43	10.56	11.13
Minnesota .....	11.07	10.94	11.62	11.59	11.39	8.04
Mississippi .....	12.51	11.44	NA	11.72	12.19	14.08
Missouri .....	11.66	12.13	14.29	12.63	13.63	16.34
Montana .....	9.46	9.46	11.32	9.53	9.38	9.70
Nebraska .....	9.82	10.33	11.40	10.67	9.68	11.83
Nevada .....	13.25	12.96	14.31	13.42	14.69	16.20
New Hampshire .....	15.97	16.27	NA	NA	13.64	16.35
New Jersey .....	14.43	14.41	15.29	14.65	15.05	15.72
New Mexico .....	10.94	11.30	12.51	11.62	11.20	12.89
New York .....	14.19	14.14	15.91	15.57	15.21	13.79
North Carolina .....	13.94	14.85	16.80	15.68	15.56	17.18
North Dakota .....	8.75	8.63	NA	9.40	9.02	NA
Ohio .....	12.75	12.94	14.35	13.46	12.45	13.45
Oklahoma .....	10.71	10.51	NA	10.77	12.32	17.08
Oregon .....	14.25	14.35	14.53	14.46	14.59	15.46
Pennsylvania .....	13.34	13.70	16.45	13.90	14.48	15.76
Rhode Island .....	15.88	16.25	17.58	16.56	18.12	19.65
South Carolina .....	15.12	16.34	17.69	16.73	17.35	18.24
South Dakota .....	10.29	10.27	11.17	9.32	10.68	9.34
Tennessee .....	13.13	13.03	14.60	13.71	13.40	15.57
Texas .....	9.58	9.97	12.89	11.17	13.01	15.49
Utah .....	9.28	9.34	11.02	9.50	9.80	10.33
Vermont .....	14.43	14.84	14.17	15.19	15.70	16.57
Virginia .....	13.77	14.79	NA	14.86	15.30	16.18
Washington .....	13.93	13.65	13.37	13.60	13.74	14.31
West Virginia .....	14.20	14.20	15.83	14.28	15.51	17.73
Wisconsin .....	11.86	11.65	NA	11.98	11.82	9.00
Wyoming .....	9.08	9.16	11.36	9.25	9.33	10.08
<b>Total .....</b>	<b>12.13</b>	<b>12.08</b>	<b>13.75</b>	<b>12.53</b>	<b>12.47</b>	<b>12.57</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	23.36	23.22	22.76	21.85	22.29	19.30
Alaska .....	7.17	7.77	7.85	7.49	7.21	6.69
Arizona .....	22.35	23.36	22.82	21.33	19.37	16.83
Arkansas .....	19.15	20.69	19.51	17.82	17.08	14.29
California .....	11.64	11.13	10.68	10.89	11.91	10.93
Colorado .....	12.96	13.10	12.92	12.50	10.98	9.74
Connecticut .....	19.20	19.74	20.56	18.96	18.52	17.24
Delaware .....	24.35	25.33	25.10	25.24	22.11	21.27
District of Columbia .....	16.63	17.25	16.84	17.31	16.52	16.69
Florida .....	23.22	24.35	24.12	23.87	23.12	21.62
Georgia .....	25.81	24.20	23.65	22.33	20.53	20.66
Hawaii .....	34.85	42.25	36.99	35.45	34.72	34.69
Idaho .....	13.36	13.90	13.57	13.11	12.86	12.39
Illinois .....	12.41	12.71	12.29	11.92	10.81	10.12
Indiana .....	13.65	15.39	16.20	15.43	14.48	16.06
Iowa .....	17.09	18.24	13.93	16.19	13.81	12.32
Kansas .....	17.39	17.35	16.66	15.76	15.46	13.70
Kentucky .....	16.17	17.23	18.00	16.22	15.85	NA
Louisiana .....	16.83	17.51	NA	NA	16.87	14.66
Maine .....	17.73	18.20	16.34	19.88	14.14	19.39
Maryland .....	19.05	21.41	20.66	18.45	18.27	17.10
Massachusetts .....	18.55	19.55	18.75	17.00	16.75	16.73
Michigan .....	13.71	14.91	14.46	13.83	12.64	11.85
Minnesota .....	12.65	13.98	12.43	12.01	11.07	10.98
Mississippi .....	15.18	16.52	15.72	16.18	NA	NA
Missouri .....	19.24	20.84	20.87	17.99	16.33	14.10
Montana .....	12.11	13.24	13.70	12.78	11.63	11.14
Nebraska .....	14.68	15.09	13.88	13.27	11.62	10.67
Nevada .....	17.36	17.90	17.28	16.40	15.72	14.36
New Hampshire .....	18.53	19.14	18.52	16.74	16.48	16.41
New Jersey .....	16.78	17.82	17.16	16.80	16.16	14.80
New Mexico .....	15.01	15.04	14.74	14.34	13.13	11.84
New York .....	19.01	19.50	18.61	17.22	16.60	15.04
North Carolina .....	21.45	22.87	21.36	20.15	18.18	15.31
North Dakota .....	13.12	15.74	15.23	14.30	12.50	10.26
Ohio .....	16.79	16.39	16.63	15.82	15.10	14.11
Oklahoma .....	18.55	19.37	17.56	17.92	NA	13.19
Oregon .....	16.69	17.48	17.01	16.00	14.44	14.14
Pennsylvania .....	19.56	20.96	20.76	19.64	18.05	16.37
Rhode Island .....	20.54	21.28	20.37	18.79	17.72	17.28
South Carolina .....	22.92	24.87	25.31	24.22	21.99	17.40
South Dakota .....	12.78	13.84	14.57	13.83	11.65	11.12
Tennessee .....	17.74	17.96	16.21	15.18	15.12	14.31
Texas .....	16.90	17.33	16.62	14.84	14.68	11.18
Utah .....	11.39	11.93	11.87	11.38	10.90	10.85
Vermont .....	17.69	18.68	17.97	16.00	14.50	13.35
Virginia .....	20.19	20.75	20.34	19.56	17.39	NA
Washington .....	15.05	15.70	15.45	14.11	13.27	13.14
West Virginia .....	20.29	21.92	22.18	19.48	17.85	16.34
Wisconsin .....	13.42	NA	13.65	13.58	12.85	12.18
Wyoming .....	12.16	13.54	13.65	12.37	12.05	12.56
<b>Total .....</b>	<b>15.69</b>	<b>16.17</b>	<b>15.69</b>	<b>15.03</b>	<b>14.40</b>	<b>13.30</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	18.29	19.05	18.52	15.82	18.55	20.63
Alaska .....	6.55	6.54	6.39	5.73	6.10	5.40
Arizona .....	14.80	14.01	13.10	13.54	13.22	15.37
Arkansas .....	12.98	13.36	14.58	13.65	13.96	16.30
California .....	11.77	13.27	14.21	11.86	14.02	15.50
Colorado .....	9.58	10.42	12.61	10.29	10.89	12.64
Connecticut .....	16.78	17.78	18.69	16.24	17.94	19.22
Delaware .....	19.89	16.54	17.42	14.58	14.45	14.19
District of Columbia .....	16.59	17.40	19.07	16.87	18.61	20.49
Florida .....	21.86	21.14	22.69	20.15	23.10	25.41
Georgia .....	18.24	18.66	17.61	16.77	18.75	20.02
Hawaii .....	34.10	33.79	34.46	30.94	34.71	34.65
Idaho .....	12.23	12.16	12.12	10.59	12.23	12.21
Illinois .....	10.65	12.40	13.71	11.62	13.62	14.74
Indiana .....	13.45	12.81	15.42	12.11	13.43	12.61
Iowa .....	12.41	11.81	12.99	12.29	12.81	15.36
Kansas .....	12.71	13.22	13.79	12.08	12.66	13.38
Kentucky .....	15.04	14.48	16.02	13.09	15.82	16.47
Louisiana .....	13.98	12.61	14.51	13.25	14.15	17.61
Maine .....	18.81	18.82	18.78	16.17	19.12	19.77
Maryland .....	15.23	15.66	18.21	14.80	16.73	19.53
Massachusetts .....	16.59	18.15	19.16	15.43	19.39	20.32
Michigan .....	11.28	11.44	12.26	10.55	12.58	13.16
Minnesota .....	11.30	11.83	13.27	11.21	11.44	15.27
Mississippi .....	14.86	14.37	15.98	13.32	15.69	17.57
Missouri .....	13.20	13.38	14.53	12.67	14.90	14.34
Montana .....	11.51	12.78	12.57	10.70	12.62	13.45
Nebraska .....	10.71	11.67	11.98	10.68	12.86	14.66
Nevada .....	13.54	13.26	13.14	12.46	13.35	14.07
New Hampshire .....	15.38	16.19	17.01	14.98	17.11	17.20
New Jersey .....	14.89	14.93	15.40	13.44	14.87	14.39
New Mexico .....	11.97	12.67	12.87	11.14	13.98	15.87
New York .....	14.66	15.59	17.32	14.91	17.47	20.25
North Carolina .....	14.87	16.07	18.68	15.38	19.62	19.66
North Dakota .....	10.51	11.20	12.49	11.40	12.32	14.68
Ohio .....	14.03	14.92	15.22	13.00	15.02	15.04
Oklahoma .....	11.76	12.74	14.49	11.67	13.48	16.74
Oregon .....	13.33	14.40	14.40	12.90	13.27	14.18
Pennsylvania .....	16.46	16.87	16.93	14.21	16.42	16.50
Rhode Island .....	16.93	17.17	16.89	14.79	17.19	16.59
South Carolina .....	15.29	15.89	18.70	14.84	17.81	20.82
South Dakota .....	11.24	10.98	12.89	11.68	12.59	14.30
Tennessee .....	13.34	14.53	15.95	13.50	17.16	18.95
Texas .....	10.43	13.02	13.26	12.49	15.27	17.97
Utah .....	10.98	11.75	12.29	9.71	11.88	11.23
Vermont .....	12.89	12.92	12.88	12.20	13.08	12.91
Virginia .....	14.41	16.29	17.91	15.15	17.62	18.84
Washington .....	12.52	12.79	12.82	11.80	12.78	12.83
West Virginia .....	15.25	15.21	15.19	13.00	15.12	14.24
Wisconsin .....	12.25	12.31	13.19	11.93	13.14	14.86
Wyoming .....	12.35	12.11	11.77	10.52	11.96	12.54
<b>Total .....</b>	<b>13.20</b>	<b>14.00</b>	<b>14.94</b>	<b>12.84</b>	<b>14.75</b>	<b>15.78</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	15.40	17.05	12.02	15.61	15.97	15.17
Alaska .....	7.68	6.06	4.80	6.86	7.62	7.83
Arizona .....	12.50	11.55	9.35	12.73	12.73	12.57
Arkansas .....	9.65	11.09	9.05	10.29	10.15	9.50
California .....	10.25	11.42	9.70	10.20	10.22	10.47
Colorado .....	8.25	10.02	8.41	8.70	7.82	8.72
Connecticut .....	12.33	14.19	11.86	12.66	12.18	12.31
Delaware .....	14.25	NA	12.60	17.44	16.69	13.85
District of Columbia .....	14.21	15.72	12.20	13.75	13.88	14.28
Florida .....	13.39	15.09	11.40	13.31	13.95	13.68
Georgia .....	12.66	14.74	12.02	14.91	13.20	12.61
Hawaii .....	26.33	28.58	23.39	27.04	26.63	26.27
Idaho .....	10.96	11.59	9.08	10.93	11.07	10.87
Illinois .....	10.14	11.78	9.42	11.23	10.87	10.10
Indiana .....	10.35	12.90	10.09	13.10	10.69	12.05
Iowa .....	10.20	11.02	9.17	10.72	9.97	10.61
Kansas .....	12.07	13.13	10.37	13.41	13.11	12.08
Kentucky .....	10.31	14.73	10.36	12.19	9.94	10.02
Louisiana .....	12.06	12.37	10.13	12.25	12.12	12.25
Maine .....	15.01	17.02	13.18	14.35	15.15	15.10
Maryland .....	12.57	14.18	10.52	12.27	12.00	13.10
Massachusetts .....	15.17	16.32	13.24	14.38	16.01	15.56
Michigan .....	10.12	10.95	8.06	10.58	10.43	10.18
Minnesota .....	10.49	NA	9.00	10.49	9.95	10.86
Mississippi .....	11.20	NA	10.57	11.05	11.15	11.77
Missouri .....	11.67	13.33	10.50	12.52	12.18	11.64
Montana .....	9.84	12.05	9.49	11.09	10.61	9.85
Nebraska .....	9.40	10.09	8.35	9.20	9.68	9.58
Nevada .....	12.02	11.95	9.96	12.09	12.11	11.87
New Hampshire .....	NA	NA	12.70	15.17	NA	16.29
New Jersey .....	12.36	14.32	11.45	12.79	12.06	14.82
New Mexico .....	9.96	10.96	7.89	9.78	10.17	10.04
New York .....	NA	13.14	11.58	11.55	12.14	NA
North Carolina .....	12.07	14.29	11.16	12.12	12.43	12.61
North Dakota .....	8.73	10.67	8.93	9.12	8.59	9.38
Ohio .....	11.91	13.68	10.22	12.04	11.58	12.15
Oklahoma .....	NA	NA	9.93	11.71	NA	10.43
Oregon .....	12.47	12.03	10.03	11.60	12.74	12.74
Pennsylvania .....	12.79	15.14	11.67	13.47	12.68	13.02
Rhode Island .....	14.41	15.61	12.27	15.23	14.79	14.60
South Carolina .....	13.71	NA	11.27	12.66	13.57	13.97
South Dakota .....	9.33	10.22	9.12	9.59	9.07	10.04
Tennessee .....	12.32	13.51	10.83	12.21	12.72	12.86
Texas .....	9.42	10.46	8.61	9.94	10.09	9.80
Utah .....	8.24	10.16	7.52	7.82	8.29	8.43
Vermont .....	12.33	10.72	9.45	13.33	12.45	12.21
Virginia .....	11.88	13.19	10.18	11.47	11.56	11.80
Washington .....	12.71	11.67	9.82	12.72	12.84	12.77
West Virginia .....	NA	14.69	11.26	NA	13.45	12.88
Wisconsin .....	10.58	10.91	9.16	9.84	10.43	10.79
Wyoming .....	8.01	11.02	8.15	7.15	7.55	7.88
<b>Total .....</b>	<b>11.41</b>	<b>12.70</b>	<b>10.24</b>	<b>11.58</b>	<b>11.54</b>	<b>11.82</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	14.80	15.99	16.30	15.40	15.35	16.28
Alaska .....	7.79	7.83	6.17	7.18	6.24	5.78
Arizona .....	12.58	12.14	12.07	12.25	12.59	12.65
Arkansas .....	9.15	9.93	10.71	10.26	10.11	9.38
California .....	10.57	9.85	10.34	10.39	9.52	8.07
Colorado .....	8.56	7.87	NA	8.80	8.40	NA
Connecticut .....	12.15	12.57	13.60	13.07	12.71	11.27
Delaware .....	13.75	12.96	NA	13.46	14.11	15.71
District of Columbia .....	14.27	14.48	14.48	14.49	13.93	11.47
Florida .....	13.18	12.84	13.81	13.57	12.26	11.57
Georgia .....	12.44	12.01	13.73	12.17	10.95	12.07
Hawaii .....	26.30	25.49	29.22	27.53	30.46	30.59
Idaho .....	10.99	10.96	NA	11.07	NA	11.62
Illinois .....	9.83	9.71	10.96	9.76	8.91	9.13
Indiana .....	9.48	9.73	11.54	10.34	9.35	8.65
Iowa .....	10.13	9.93	10.37	9.70	9.70	8.27
Kansas .....	11.85	11.60	12.55	11.27	9.62	12.52
Kentucky .....	9.62	11.05	13.23	11.05	10.76	10.89
Louisiana .....	11.95	11.87	NA	12.73	11.96	9.96
Maine .....	15.17	14.89	15.66	14.89	14.27	12.24
Maryland .....	12.16	13.13	13.23	13.16	12.58	11.09
Massachusetts .....	14.62	15.12	15.47	15.36	14.05	12.06
Michigan .....	9.82	10.07	10.58	10.04	10.18	9.30
Minnesota .....	10.60	10.40	NA	10.70	9.94	6.78
Mississippi .....	11.63	10.59	NA	11.16	10.79	9.52
Missouri .....	11.37	11.58	13.14	12.29	12.63	13.01
Montana .....	9.42	9.41	11.28	9.57	9.39	9.58
Nebraska .....	9.07	9.52	9.70	9.60	10.18	8.27
Nevada .....	11.99	12.06	12.11	12.08	12.22	12.56
New Hampshire .....	15.35	14.95	NA	NA	13.54	13.71
New Jersey .....	11.59	11.52	13.34	13.16	11.79	9.84
New Mexico .....	9.69	10.11	10.53	10.32	9.12	9.52
New York .....	12.39	11.82	12.10	12.87	11.34	9.66
North Carolina .....	10.95	12.89	13.87	13.33	13.59	12.87
North Dakota .....	8.65	8.37	NA	8.90	8.39	NA
Ohio .....	11.84	11.98	12.85	12.50	11.72	10.67
Oklahoma .....	10.20	10.14	NA	10.19	11.38	12.84
Oregon .....	12.52	12.45	12.23	12.62	12.55	12.40
Pennsylvania .....	12.68	12.55	14.30	13.10	13.01	12.40
Rhode Island .....	14.13	13.80	15.94	14.83	15.96	17.67
South Carolina .....	13.94	13.88	NA	15.02	15.66	12.24
South Dakota .....	9.12	9.19	9.50	8.19	9.65	7.11
Tennessee .....	12.57	11.46	12.85	12.68	11.85	12.04
Texas .....	8.77	9.27	10.11	9.55	9.87	9.58
Utah .....	8.19	8.25	9.60	8.36	8.54	8.76
Vermont .....	12.15	12.22	11.13	12.23	12.19	11.83
Virginia .....	11.99	12.14	12.42	12.15	12.04	11.14
Washington .....	12.78	12.53	11.97	12.49	12.46	12.29
West Virginia .....	13.25	13.21	NA	13.32	14.16	NA
Wisconsin .....	10.76	10.44	10.33	10.81	9.98	7.00
Wyoming .....	8.30	8.41	NA	8.39	8.40	8.76
<b>Total .....</b>	<b>11.23</b>	<b>11.12</b>	<b>11.97</b>	<b>11.57</b>	<b>11.05</b>	<b>10.05</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	16.29	14.86	14.36	14.85	16.68	16.53
Alaska .....	5.42	5.12	5.47	5.58	5.70	5.89
Arizona .....	12.94	13.01	12.68	12.62	12.57	11.78
Arkansas .....	10.41	10.73	10.66	10.34	10.52	10.35
California .....	9.33	9.07	8.86	8.96	9.93	9.73
Colorado .....	10.37	9.05	9.37	8.79	8.81	8.81
Connecticut .....	13.70	12.85	12.97	12.86	13.92	13.87
Delaware .....	17.44	17.77	19.04	17.61	NA	14.86
District of Columbia .....	12.69	12.55	12.39	13.06	13.48	14.55
Florida .....	12.90	13.02	12.60	12.90	13.52	13.74
Georgia .....	15.19	14.37	14.10	14.50	16.24	14.06
Hawaii .....	29.17	29.58	30.89	29.69	29.01	28.97
Idaho .....	12.05	11.56	12.02	11.92	11.93	11.86
Illinois .....	10.59	11.22	11.15	10.35	10.47	9.89
Indiana .....	10.00	11.16	11.96	11.98	12.10	14.09
Iowa .....	10.12	10.57	8.37	10.68	10.60	10.15
Kansas .....	13.75	13.18	13.27	13.17	13.83	12.98
Kentucky .....	11.69	12.74	13.03	12.95	13.21	14.91
Louisiana .....	9.32	10.35	10.69	NA	11.79	11.36
Maine .....	13.01	12.72	12.68	12.35	10.54	15.49
Maryland .....	11.65	11.77	11.53	12.10	12.37	13.29
Massachusetts .....	14.33	13.28	13.64	13.68	14.32	14.96
Michigan .....	9.87	10.49	10.44	10.58	10.66	10.78
Minnesota .....	9.95	9.66	8.71	8.82	NA	8.69
Mississippi .....	9.86	10.10	9.96	10.22	NA	NA
Missouri .....	13.68	13.92	13.69	13.13	13.10	12.86
Montana .....	11.53	12.46	12.58	12.49	11.63	11.16
Nebraska .....	8.93	8.31	8.27	8.59	8.57	9.31
Nevada .....	12.49	12.52	12.29	12.13	12.15	11.91
New Hampshire .....	14.70	14.63	14.59	14.25	13.95	NA
New Jersey .....	9.77	12.29	10.25	10.55	12.05	11.52
New Mexico .....	10.35	9.98	9.81	9.96	9.88	10.10
New York .....	10.24	10.06	9.55	10.24	11.27	11.52
North Carolina .....	13.28	13.49	13.38	13.42	12.95	12.44
North Dakota .....	9.52	9.94	9.31	9.95	10.24	9.10
Ohio .....	11.56	11.34	11.16	11.24	11.95	12.19
Oklahoma .....	12.69	13.70	13.21	14.20	NA	11.62
Oregon .....	12.34	12.90	12.18	12.18	11.46	12.11
Pennsylvania .....	13.37	13.57	13.50	13.49	13.94	14.10
Rhode Island .....	18.51	19.09	18.62	17.46	16.32	15.78
South Carolina .....	12.00	13.65	11.98	12.01	12.13	12.74
South Dakota .....	8.84	9.25	9.46	9.54	8.64	9.34
Tennessee .....	11.83	11.79	10.84	11.42	11.16	12.88
Texas .....	9.92	10.14	10.25	9.23	9.38	8.86
Utah .....	9.18	9.37	9.37	9.23	9.06	9.53
Vermont .....	11.21	11.15	11.60	10.87	10.98	10.64
Virginia .....	11.59	11.04	10.99	11.06	11.55	11.21
Washington .....	12.25	12.27	12.32	11.78	11.56	11.81
West Virginia .....	17.03	17.34	18.20	16.87	16.31	15.54
Wisconsin .....	9.73	9.83	8.65	9.56	10.20	10.43
Wyoming .....	9.07	NA	9.18	9.23	10.08	10.92
<b>Total .....</b>	<b>11.10</b>	<b>11.14</b>	<b>10.91</b>	<b>11.03</b>	<b>11.54</b>	<b>11.53</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	16.65	17.47	17.35	13.13	17.01	17.87
Alaska .....	5.96	6.14	6.29	4.93	5.67	5.29
Arizona .....	11.51	11.44	10.94	9.85	10.66	10.81
Arkansas.....	10.57	11.15	12.05	10.20	11.86	12.56
California .....	11.03	12.23	13.58	10.69	13.45	14.35
Colorado .....	9.19	9.93	11.96	9.39	10.44	11.83
Connecticut.....	13.28	14.06	15.45	13.00	15.13	17.20
Delaware .....	14.92	15.05	16.38	12.98	13.18	12.68
District of Columbia.....	15.55	16.01	17.07	13.17	16.70	16.19
Florida.....	14.36	15.75	17.48	13.28	17.49	18.83
Georgia.....	13.40	14.73	15.49	14.75	16.38	19.54
Hawaii.....	28.17	27.99	28.75	25.48	29.09	29.05
Idaho.....	11.53	11.49	11.50	9.86	11.58	11.56
Illinois.....	10.64	12.42	13.41	11.20	13.82	14.54
Indiana.....	12.02	11.98	14.49	11.12	12.69	11.20
Iowa.....	10.91	10.98	11.67	10.64	12.83	12.91
Kansas.....	12.53	13.02	13.59	11.45	12.41	12.74
Kentucky.....	14.48	14.33	15.62	12.27	15.37	16.10
Louisiana .....	12.25	12.04	13.69	11.43	14.01	14.58
Maine.....	17.16	17.83	17.97	14.38	17.95	17.49
Maryland.....	13.84	14.00	15.92	11.97	14.93	16.42
Massachusetts.....	15.27	17.33	17.86	14.29	18.25	18.32
Michigan .....	10.49	10.87	11.60	9.40	11.95	12.55
Minnesota.....	10.76	11.15	12.36	10.16	11.03	13.95
Mississippi .....	12.64	13.62	15.37	12.04	14.96	16.32
Missouri .....	12.66	12.94	14.44	11.62	14.64	13.60
Montana.....	11.49	12.72	12.66	10.72	12.73	13.51
Nebraska .....	9.92	10.35	10.98	9.45	12.47	12.95
Nevada .....	11.96	12.04	11.80	10.39	11.81	12.07
New Hampshire .....	14.43	15.12	16.39	13.69	16.23	16.25
New Jersey.....	13.05	15.12	16.68	13.10	17.50	18.51
New Mexico .....	10.63	11.48	11.60	9.31	12.73	13.56
New York.....	12.33	13.63	15.42	12.88	16.48	17.87
North Carolina.....	12.76	14.28	16.79	12.93	17.60	18.14
North Dakota.....	9.90	10.83	11.98	10.33	11.71	13.81
Ohio.....	12.96	13.94	15.35	11.66	14.46	15.02
Oklahoma .....	11.11	11.96	13.77	11.01	13.38	14.51
Oregon.....	11.74	12.26	12.29	10.42	11.42	11.70
Pennsylvania .....	14.51	15.48	16.27	13.04	16.02	16.08
Rhode Island.....	15.39	15.58	15.47	13.32	15.68	14.88
South Carolina .....	13.06	NA	17.64	13.74	17.88	22.07
South Dakota.....	10.04	9.90	11.69	10.34	11.81	13.02
Tennessee.....	12.19	13.64	15.50	12.47	16.91	17.60
Texas.....	8.90	12.42	11.47	10.48	14.68	15.07
Utah.....	9.80	10.51	10.91	8.23	10.75	9.47
Vermont.....	10.70	10.71	10.71	9.69	10.72	9.97
Virginia.....	12.14	13.95	15.05	11.85	15.12	15.21
Washington.....	11.43	11.73	11.78	10.43	11.83	11.61
West Virginia.....	14.42	14.40	14.39	12.22	14.46	13.83
Wisconsin.....	10.90	10.45	11.83	10.38	12.16	13.51
Wyoming.....	11.22	11.22	11.13	9.19	11.40	11.74
<b>Total.....</b>	<b>12.01</b>	<b>13.00</b>	<b>14.11</b>	<b>11.59</b>	<b>14.32</b>	<b>15.11</b>

<sup>NA</sup> Not available.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				May	April	March
Alabama .....	8.98	10.64	7.91	8.75	9.16	9.46
Alaska .....	4.33	3.90	2.37	4.54	4.20	4.28
Arizona .....	10.54	9.67	7.74	10.79	10.52	11.11
Arkansas .....	NA	9.67	8.10	9.17	9.28	8.98
California .....	9.23	10.48	8.90	9.23	9.12	9.79
Colorado .....	9.07	11.41	7.77	7.78	9.90	11.03
Connecticut .....	11.10	12.19	10.11	10.53	10.96	11.38
Delaware .....	9.54	NA	9.82	10.78	9.09	9.34
District of Columbia .....	--	--	--	--	--	--
Florida .....	10.96	12.04	8.53	10.47	10.81	11.45
Georgia .....	9.06	10.54	8.43	9.39	9.22	9.63
Hawaii .....	17.60	17.66	14.65	18.09	17.62	17.24
Idaho .....	9.70	10.17	7.82	9.36	9.59	9.69
Illinois .....	9.97	10.62	8.50	10.49	10.63	9.99
Indiana .....	9.22	11.46	9.14	10.63	9.16	13.11
Iowa .....	8.63	9.55	7.98	7.75	8.31	8.99
Kansas .....	8.84	7.93	7.96	7.71	9.40	10.03
Kentucky .....	8.32	10.87	8.08	8.57	8.43	8.49
Louisiana .....	7.84	8.50	7.18	8.25	8.29	8.28
Maine .....	12.98	16.99	12.60	12.26	13.29	13.37
Maryland .....	11.68	14.56	10.64	11.62	11.80	11.98
Massachusetts .....	14.33	15.72	12.54	14.36	15.36	15.28
Michigan .....	9.61	10.10	7.69	9.98	9.70	9.69
Minnesota .....	8.12	9.20	7.17	7.59	7.84	8.21
Mississippi .....	8.51	10.45	7.29	8.77	8.58	8.76
Missouri .....	11.22	12.89	9.88	10.94	11.32	11.37
Montana .....	NA	10.73	7.41	11.37	11.11	9.80
Nebraska .....	8.34	9.08	7.31	7.97	8.65	7.93
Nevada .....	11.77	12.00	9.18	11.72	11.69	11.13
New Hampshire .....	NA	NA	11.57	12.82	NA	17.43
New Jersey .....	10.34	11.92	9.65	9.76	10.32	10.85
New Mexico .....	8.93	9.85	7.26	8.49	8.48	9.53
New York .....	NA	11.75	9.14	11.08	12.07	NA
North Carolina .....	9.06	NA	9.09	8.80	8.27	8.78
North Dakota .....	7.09	7.36	7.18	6.78	6.89	7.80
Ohio .....	NA	12.57	9.86	NA	<sup>R</sup> 10.88	10.99
Oklahoma .....	11.10	12.55	8.18	13.59	17.27	10.58
Oregon .....	9.52	9.05	7.14	8.78	9.53	9.67
Pennsylvania .....	12.39	13.36	10.40	11.25	11.77	12.74
Rhode Island .....	12.43	13.46	10.42	12.53	12.45	12.33
South Carolina .....	9.30	10.36	8.13	9.34	9.64	9.94
South Dakota .....	8.64	10.23	7.12	8.29	8.60	8.88
Tennessee .....	9.31	10.79	8.53	8.99	9.26	9.63
Texas .....	6.99	7.55	6.35	7.53	7.16	7.15
Utah .....	6.95	8.77	6.40	6.12	7.02	7.40
Vermont .....	9.47	9.34	6.83	9.50	9.33	9.49
Virginia .....	9.11	12.09	8.73	9.87	8.89	8.90
Washington .....	9.97	10.14	9.51	9.84	9.89	10.31
West Virginia .....	NA	10.26	8.29	9.19	9.33	9.58
Wisconsin .....	10.01	10.32	8.56	9.58	8.94	11.16
Wyoming .....	7.02	NA	6.81	5.77	6.34	7.24
<b>Total .....</b>	<b>8.07</b>	<b>8.81</b>	<b>7.23</b>	<b>8.14</b>	<b>8.17</b>	<b>8.47</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2007		2006			
	February	January	Total	December	November	October
Alabama .....	9.31	8.26	9.44	10.08	9.26	6.78
Alaska .....	4.15	4.15	3.82	4.19	4.20	3.74
Arizona .....	10.31	10.14	9.93	10.15	10.22	9.84
Arkansas .....	NA	10.40	9.54	10.16	10.23	8.81
California .....	9.08	9.09	9.23	9.29	8.12	7.52
Colorado .....	10.74	10.71	10.88	10.53	10.28	9.91
Connecticut .....	11.36	11.14	10.88	12.25	11.48	7.97
Delaware .....	8.95	10.08	NA	9.77	9.35	11.29
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.31	10.58	11.77	12.53	11.10	11.64
Georgia .....	9.07	8.21	9.21	9.63	7.90	7.43
Hawaii .....	17.90	17.18	18.46	17.05	18.69	19.29
Idaho .....	9.93	9.81	NA	9.44	NA	9.84
Illinois .....	9.58	9.59	9.45	8.81	7.43	7.35
Indiana .....	7.98	7.76	9.36	8.80	7.57	5.96
Iowa .....	9.10	8.60	8.41	8.24	7.20	6.34
Kansas .....	9.48	9.45	6.54	8.86	7.09	6.05
Kentucky .....	8.42	7.79	9.37	9.13	8.75	7.06
Louisiana .....	7.93	6.56	7.68	7.57	7.53	5.23
Maine .....	13.55	13.34	14.39	13.35	14.00	11.13
Maryland .....	11.00	12.10	12.90	11.32	10.36	10.66
Massachusetts .....	13.35	13.60	14.67	13.57	13.16	11.33
Michigan .....	9.45	9.46	9.99	9.40	9.60	10.11
Minnesota .....	8.13	8.54	8.35	8.95	7.55	5.84
Mississippi .....	8.12	8.42	9.18	9.12	7.52	7.42
Missouri .....	11.11	11.28	12.00	11.60	10.68	10.97
Montana .....	9.41	NA	9.89	9.53	7.85	8.31
Nebraska .....	8.66	8.48	NA	8.81	6.02	7.55
Nevada .....	12.35	11.71	12.00	11.50	11.91	12.05
New Hampshire .....	13.07	13.63	NA	12.17	13.25	10.68
New Jersey .....	10.30	10.29	10.49	11.61	6.49	9.08
New Mexico .....	9.28	9.17	9.16	9.47	8.68	8.10
New York .....	NA	10.64	NA	12.58	11.49	8.83
North Carolina .....	9.70	9.66	NA	11.05	10.77	9.17
North Dakota .....	7.46	8.05	6.54	7.82	7.06	4.81
Ohio .....	11.12	10.74	11.67	11.21	10.76	9.47
Oklahoma .....	10.30	10.19	11.24	11.03	10.29	7.01
Oregon .....	9.74	9.69	9.16	9.80	9.67	9.09
Pennsylvania .....	12.67	12.90	12.01	12.12	11.18	9.47
Rhode Island .....	12.43	12.42	13.32	12.38	12.95	13.52
South Carolina .....	9.35	8.38	9.28	10.55	9.38	6.17
South Dakota .....	8.65	8.69	9.38	8.46	7.67	8.46
Tennessee .....	9.48	9.11	9.76	9.75	8.81	8.72
Texas .....	7.11	6.09	6.80	7.21	7.04	4.47
Utah .....	6.94	7.17	8.02	7.30	6.43	6.79
Vermont .....	9.58	9.44	9.17	9.63	9.27	8.83
Virginia .....	8.80	9.27	10.74	10.51	10.17	8.12
Washington .....	10.07	9.73	NA	NA	9.97	9.31
West Virginia .....	8.68	NA	8.98	10.09	8.83	5.66
Wisconsin .....	9.89	9.81	9.56	10.37	9.80	5.89
Wyoming .....	7.43	7.67	NA	7.68	7.88	8.33
<b>Total .....</b>	<b>8.27</b>	<b>7.36</b>	<b>7.88</b>	<b>8.26</b>	<b>7.79</b>	<b>5.63</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	September	August	July	June	May	April
Alabama .....	8.56	8.94	7.88	8.31	8.90	9.50
Alaska .....	3.69	3.75	3.70	3.69	3.70	3.64
Arizona .....	10.33	10.35	10.13	10.05	9.60	9.72
Arkansas .....	9.20	9.34	9.13	8.56	9.24	8.63
California .....	8.64	8.06	7.61	8.00	8.77	8.78
Colorado .....	11.00	10.73	10.74	10.80	10.87	11.43
Connecticut .....	9.78	9.59	9.35	9.17	10.34	11.66
Delaware .....	12.66	11.92	12.48	15.90	NA	14.94
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.86	11.15	11.53	11.37	11.07	11.66
Georgia .....	8.34	7.91	8.26	8.18	8.82	9.22
Hawaii .....	18.89	19.39	20.11	19.59	18.46	18.05
Idaho .....	10.04	10.55	10.38	9.70	10.07	10.16
Illinois .....	8.02	7.81	8.17	8.23	8.21	8.94
Indiana .....	7.30	7.96	7.83	8.85	8.57	17.24
Iowa .....	7.77	8.38	6.78	8.21	7.94	8.55
Kansas .....	6.38	6.17	5.74	5.80	6.46	7.09
Kentucky .....	7.89	8.24	7.85	7.93	9.38	9.13
Louisiana .....	7.19	7.82	7.14	7.07	7.26	7.45
Maine .....	11.47	10.99	11.68	11.30	11.40	18.00
Maryland .....	11.31	11.35	11.46	11.57	11.95	12.15
Massachusetts .....	12.79	12.83	12.61	12.49	13.78	14.88
Michigan .....	10.30	10.27	10.51	9.87	10.47	10.24
Minnesota .....	8.34	7.32	8.48	6.93	7.75	7.46
Mississippi .....	8.12	7.95	7.79	8.32	8.21	8.98
Missouri .....	11.16	10.98	10.80	11.09	11.00	11.97
Montana .....	9.17	10.31	9.98	8.75	8.59	8.52
Nebraska .....	NA	6.44	6.71	7.19	7.46	8.14
Nevada .....	12.29	12.20	12.12	12.47	12.01	11.86
New Hampshire .....	11.04	10.73	13.19	11.95	11.48	13.63
New Jersey .....	9.25	9.77	7.73	10.04	9.80	9.25
New Mexico .....	8.36	7.85	9.02	9.84	9.47	9.02
New York .....	9.44	9.69	8.91	NA	10.04	10.28
North Carolina .....	10.13	10.03	9.89	9.97	10.29	9.94
North Dakota .....	6.23	7.28	6.55	5.49	6.18	6.38
Ohio .....	10.84	10.64	10.49	11.24	11.50	11.11
Oklahoma .....	9.61	9.43	15.10	10.55	11.31	10.99
Oregon .....	9.19	9.15	8.92	9.06	8.67	9.11
Pennsylvania .....	9.91	10.55	10.46	10.82	11.65	12.29
Rhode Island .....	13.51	13.31	13.76	13.21	13.61	13.64
South Carolina .....	8.56	8.86	7.76	8.59	9.10	9.12
South Dakota .....	9.35	9.07	9.00	9.03	8.88	9.24
Tennessee .....	9.14	8.64	8.31	8.70	8.79	9.46
Texas .....	6.44	6.68	6.00	6.07	7.04	7.08
Utah .....	7.45	7.27	7.52	7.60	7.72	8.23
Vermont .....	9.30	8.68	8.23	8.61	9.14	9.31
Virginia .....	9.22	9.68	9.02	9.06	10.11	10.62
Washington .....	9.01	9.22	8.83	8.51	9.13	9.39
West Virginia .....	8.32	8.66	7.35	7.38	8.96	9.15
Wisconsin .....	9.03	8.98	8.18	8.00	8.74	9.57
Wyoming .....	7.03	7.62	7.35	7.71	NA	10.10
<b>Total .....</b>	<b>7.23</b>	<b>7.39</b>	<b>6.79</b>	<b>6.91</b>	<b>7.64</b>	<b>7.94</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	10.14	11.23	13.31	9.51	13.12	14.00
Alaska .....	4.24	3.97	3.96	2.59	3.72	3.99
Arizona .....	9.50	9.62	9.91	8.53	9.87	9.30
Arkansas .....	9.01	10.28	10.71	9.44	11.71	12.37
California .....	10.47	11.40	12.67	9.84	12.78	13.39
Colorado .....	11.83	14.02	13.85	8.68	11.41	9.99
Connecticut .....	11.65	12.60	14.82	11.68	14.82	16.27
Delaware .....	14.52	13.79	14.72	10.86	14.05	13.11
District of Columbia .....	--	--	--	--	--	--
Florida .....	12.30	11.76	13.10	9.48	11.24	12.07
Georgia .....	9.11	11.48	12.50	10.13	14.55	13.50
Hawaii .....	17.23	17.26	17.31	16.41	18.67	19.36
Idaho .....	10.23	10.19	10.17	8.39	10.26	9.80
Illinois .....	9.73	11.48	12.49	10.01	13.07	12.71
Indiana .....	10.57	11.19	12.34	10.12	13.60	10.60
Iowa .....	9.13	10.13	10.87	9.46	12.05	12.18
Kansas .....	8.86	10.81	12.31	7.67	11.09	10.50
Kentucky .....	10.18	11.70	13.61	9.90	12.71	14.35
Louisiana .....	7.37	8.83	11.80	9.11	12.54	13.93
Maine .....	17.73	18.09	17.95	13.74	18.09	17.86
Maryland .....	14.08	14.80	17.09	12.17	14.94	16.36
Massachusetts .....	14.81	16.39	17.27	13.67	17.19	18.51
Michigan .....	9.88	9.81	10.36	8.74	10.87	11.01
Minnesota .....	9.00	9.36	11.13	8.50	10.22	11.98
Mississippi .....	9.79	11.91	12.76	9.10	13.05	14.48
Missouri .....	12.50	13.13	14.33	10.99	14.85	13.25
Montana .....	11.59	12.92	12.67	8.22	10.24	10.08
Nebraska .....	8.84	9.87	10.47	8.38	11.83	11.37
Nevada .....	12.19	11.95	11.93	9.82	12.09	11.60
New Hampshire .....	12.65	NA	15.92	12.25	16.38	13.11
New Jersey .....	10.23	13.65	15.01	11.28	16.29	18.33
New Mexico .....	9.85	10.85	11.00	8.62	12.33	12.40
New York .....	11.37	12.25	12.96	9.88	13.01	13.55
North Carolina .....	9.09	NA	12.70	11.19	13.71	13.85
North Dakota .....	9.26	9.71	10.66	9.34	10.81	10.54
Ohio .....	12.03	13.15	13.49	11.22	13.84	14.05
Oklahoma .....	13.31	11.76	13.80	9.41	12.84	12.59
Oregon .....	9.03	9.08	9.22	7.70	9.23	9.20
Pennsylvania .....	13.06	13.58	14.90	11.30	14.29	15.09
Rhode Island .....	13.34	13.31	13.48	11.23	13.32	12.25
South Carolina .....	9.29	10.73	13.63	10.02	13.43	15.88
South Dakota .....	10.39	10.89	11.17	8.03	10.90	11.49
Tennessee .....	10.37	11.79	12.66	10.06	14.08	14.72
Texas .....	6.92	7.66	9.07	7.64	8.94	10.82
Utah .....	8.49	9.58	9.72	7.33	10.27	8.81
Vermont .....	8.72	9.33	10.16	7.65	10.65	10.31
Virginia .....	10.13	13.39	14.67	10.83	15.84	15.02
Washington .....	10.33	10.23	11.21	10.26	11.61	12.35
West Virginia .....	9.07	10.38	13.71	10.53	13.37	16.49
Wisconsin .....	10.28	9.82	11.86	9.91	11.25	13.24
Wyoming .....	10.30	10.40	11.50	8.26	11.70	13.00
<b>Total .....</b>	<b>8.22</b>	<b>9.28</b>	<b>10.82</b>	<b>8.56</b>	<b>11.17</b>	<b>12.13</b>

-- Not applicable.

NA Not available.

R Revised data.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama .....	W	W	W	W	8.00	W
Alaska .....	3.63	3.49	3.13	3.59	3.54	3.75
Arizona .....	7.39	W	W	7.66	7.90	6.90
Arkansas .....	W	W	W	7.43	W	7.84
California .....	6.98	7.52	6.48	6.90	7.40	6.68
Colorado .....	6.29	W	W	6.67	7.12	5.33
Connecticut .....	8.60	8.53	W	8.44	9.85	7.74
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.61	8.97	7.32	9.34	10.04	9.48
Georgia .....	8.25	W	W	7.66	9.55	7.19
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	7.96	W	7.13	7.63	8.60	7.17
Indiana .....	W	W	7.14	W	W	W
Iowa .....	8.25	9.03	8.00	8.14	8.89	7.48
Kansas .....	6.64	7.20	6.18	6.51	7.25	6.01
Kentucky .....	W	W	W	W	W	W
Louisiana .....	7.70	9.15	6.89	7.95	8.40	6.81
Maine .....	W	W	W	W	W	W
Maryland .....	8.90	9.43	6.94	8.79	9.47	8.21
Massachusetts .....	8.78	9.09	7.79	8.60	10.16	7.78
Michigan .....	6.41	5.93	4.35	6.39	6.77	5.90
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	W	7.01	7.73	W	7.63
Missouri .....	W	W	W	W	8.30	W
Montana .....	W	W	W	W	W	W
Nebraska .....	7.99	8.44	6.61	7.78	8.14	7.97
Nevada .....	6.82	7.85	6.12	6.71	7.49	6.31
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	8.41	W	7.70	8.65	9.17	7.53
New Mexico .....	W	W	W	W	W	W
New York .....	8.30	9.28	7.53	8.66	8.55	7.61
North Carolina .....	W	W	W	W	W	W
North Dakota .....	--	12.69	6.63	--	8.12	6.21
Ohio .....	W	W	W	W	W	W
Oklahoma .....	W	W	W	7.13	W	6.62
Oregon .....	W	W	5.55	W	6.76	6.40
Pennsylvania .....	9.27	W	8.35	9.00	10.63	8.29
Rhode Island .....	8.44	9.00	W	8.50	9.22	7.56
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	W	--	--	--
Texas .....	6.86	7.50	6.18	6.90	7.34	6.42
Utah .....	W	W	W	W	W	W
Vermont .....	7.98	9.33	7.35	9.55	8.09	6.95
Virginia .....	W	W	W	W	10.80	8.15
Washington .....	W	W	5.22	W	6.49	6.28
West Virginia .....	W	W	W	W	W	W
Wisconsin .....	7.96	W	W	7.86	8.48	7.31
Wyoming .....	W	4.46	4.37	W	W	W
<b>Total .....</b>	<b>7.61</b>	<b>8.07</b>	<b>6.67</b>	<b>7.64</b>	<b>8.17</b>	<b>7.04</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama .....	W	7.37	6.99	6.25	6.56	7.74
Alaska .....	3.43	3.88	1.61	3.79	3.72	3.38
Arizona .....	W	7.43	6.98	5.13	5.85	6.94
Arkansas .....	W	7.48	W	4.81	5.60	7.26
California .....	6.68	7.28	7.04	5.51	5.97	7.18
Colorado .....	W	6.16	6.52	4.62	5.14	6.52
Connecticut .....	7.39	7.58	7.97	6.25	5.56	7.97
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.53	8.98	9.40	7.75	8.05	8.64
Georgia .....	W	7.99	W	5.38	5.48	8.33
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	W	8.23	7.62	5.59	6.12	7.85
Indiana .....	W	7.79	W	W	W	8.70
Iowa .....	7.67	8.77	8.42	6.12	5.94	8.48
Kansas .....	6.29	6.70	6.47	4.90	5.33	6.86
Kentucky .....	W	W	W	W	W	W
Louisiana .....	7.59	8.82	7.92	5.97	6.82	7.90
Maine .....	W	W	W	W	W	W
Maryland .....	W	8.19	8.91	6.17	W	8.55
Massachusetts .....	7.47	7.84	8.03	6.04	5.59	8.15
Michigan .....	6.00	6.12	6.28	5.17	5.44	6.52
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	W	W	5.98	5.79	7.97
Missouri .....	W	W	W	W	W	W
Montana .....	W	9.70	W	W	7.74	W
Nebraska .....	7.21	7.59	8.25	6.12	7.32	8.36
Nevada .....	6.83	6.99	6.76	4.58	5.96	7.10
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	W	8.95	8.37	6.29	7.33	8.38
New Mexico .....	W	W	W	W	W	W
New York .....	7.73	8.48	8.28	5.95	6.66	8.06
North Carolina .....	W	W	W	W	W	W
North Dakota .....	10.80	8.27	6.88	16.74	6.43	8.42
Ohio .....	W	9.08	W	W	W	9.70
Oklahoma .....	W	7.38	W	5.12	6.18	6.99
Oregon .....	W	6.73	6.39	5.44	5.20	5.98
Pennsylvania .....	W	8.34	7.99	5.92	5.45	8.54
Rhode Island .....	7.39	8.42	8.07	5.57	6.30	7.82
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	--	W	--	W	W
Texas .....	6.52	6.92	6.87	5.09	5.83	6.91
Utah .....	W	W	W	W	W	W
Vermont .....	7.77	8.76	8.19	5.17	7.57	7.53
Virginia .....	W	8.89	8.45	5.79	6.95	8.38
Washington .....	W	7.42	6.81	4.82	5.03	5.92
West Virginia .....	W	8.52	W	7.13	W	W
Wisconsin .....	W	8.20	7.53	6.12	6.32	7.79
Wyoming .....	7.09	6.19	15.93	5.39	0.98	15.86
<b>Total .....</b>	<b>7.09</b>	<b>7.56</b>	<b>7.48</b>	<b>5.75</b>	<b>6.32</b>	<b>7.52</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama .....	6.74	6.81	6.98	7.96	7.73	W
Alaska .....	3.51	3.74	3.63	3.68	3.42	3.52
Arizona .....	6.16	5.96	6.03	6.48	W	7.40
Arkansas .....	6.00	6.15	6.33	7.12	W	W
California .....	6.41	6.18	6.21	6.52	6.62	7.35
Colorado .....	5.77	5.33	5.78	W	6.58	W
Connecticut .....	7.02	6.93	6.85	7.71	7.73	8.69
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.20	8.23	8.44	8.75	8.71	9.02
Georgia .....	7.11	6.99	6.70	7.70	7.81	8.44
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	--	W	W
Illinois .....	6.65	6.82	6.63	7.18	7.38	8.66
Indiana .....	7.21	6.98	6.62	W	W	8.93
Iowa .....	6.99	7.06	7.96	8.42	8.11	8.41
Kansas .....	6.36	5.64	5.63	6.46	6.72	6.90
Kentucky .....	W	W	W	W	W	9.55
Louisiana .....	6.78	6.88	6.99	7.69	7.98	8.56
Maine .....	W	W	W	W	W	W
Maryland .....	6.88	7.55	7.41	8.88	8.53	9.15
Massachusetts .....	6.76	6.96	7.11	7.95	8.52	9.05
Michigan .....	6.09	5.87	5.74	6.22	5.93	5.43
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	6.75	6.68	W	W	8.57
Missouri .....	W	W	W	W	W	7.98
Montana .....	W	W	8.24	W	W	W
Nebraska .....	6.40	6.76	7.08	7.16	8.00	8.42
Nevada .....	6.44	6.76	7.13	6.95	7.32	7.89
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	7.19	7.19	7.88	8.24	8.82	9.70
New Mexico .....	W	W	W	W	W	W
New York .....	7.19	7.34	7.52	7.93	7.95	9.15
North Carolina .....	W	W	W	W	W	W
North Dakota .....	15.09	8.37	8.74	9.83	11.74	9.13
Ohio .....	8.35	8.42	7.61	W	8.25	12.11
Oklahoma .....	6.02	5.93	6.21	6.44	W	W
Oregon .....	5.36	5.99	W	W	W	6.48
Pennsylvania .....	7.25	7.46	7.30	7.86	8.35	9.69
Rhode Island .....	6.84	6.88	7.20	7.81	8.08	8.15
South Carolina .....	W	W	8.18	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	--	--	--	--	--
Texas .....	6.06	6.08	6.34	6.81	6.75	7.48
Utah .....	W	W	W	5.13	W	7.17
Vermont .....	6.74	6.71	9.36	7.92	8.03	8.86
Virginia .....	7.00	6.79	7.84	9.97	8.40	W
Washington .....	5.40	5.24	W	W	W	7.07
West Virginia .....	W	7.89	W	9.27	W	W
Wisconsin .....	6.88	6.67	7.04	7.94	W	8.76
Wyoming .....	6.67	5.92	2.52	1.36	1.48	6.70
<b>Total .....</b>	<b>6.67</b>	<b>6.67</b>	<b>6.87</b>	<b>7.31</b>	<b>7.35</b>	<b>7.99</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2005-2007**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama .....	W	9.67	14.05	12.76	14.90	13.52
Alaska .....	3.52	3.42	3.66	3.58	3.59	3.53
Arizona .....	8.59	8.24	11.59	8.97	11.39	10.28
Arkansas .....	W	8.59	W	8.83	W	11.49
California .....	8.66	8.08	11.55	9.46	11.10	9.61
Colorado .....	W	7.41	9.77	10.13	10.31	8.46
Connecticut .....	9.41	9.31	13.64	10.21	13.87	W
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.28	8.75	8.98	9.80	11.69	12.20
Georgia .....	W	10.94	15.19	11.06	15.47	15.86
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	W	8.96	13.88	11.13	12.99	11.79
Indiana .....	W	8.76	13.08	11.30	13.88	11.99
Iowa .....	10.83	8.84	13.39	12.65	4.53	10.75
Kansas .....	8.72	7.78	11.03	9.63	10.98	9.61
Kentucky .....	W	W	W	W	W	W
Louisiana .....	11.24	9.14	13.64	12.25	W	13.07
Maine .....	W	W	W	W	W	12.96
Maryland .....	10.81	10.36	14.62	12.48	14.85	14.33
Massachusetts .....	9.87	9.63	14.59	10.98	14.76	12.87
Michigan .....	6.33	5.60	6.92	5.16	6.57	5.29
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	9.41	W	10.65	W	13.23
Missouri .....	11.67	W	12.69	8.54	10.83	W
Montana .....	14.19	W	W	12.94	11.90	W
Nebraska .....	10.10	8.16	11.58	9.34	11.34	10.04
Nevada .....	8.42	7.46	10.02	9.65	9.75	8.27
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	W	9.88	13.90	14.33	15.57	12.97
New Mexico .....	W	W	W	W	W	W
New York .....	11.71	9.24	12.17	12.06	13.58	12.19
North Carolina .....	W	W	W	W	W	W
North Dakota .....	21.19	10.23	10.21	13.03	11.90	12.51
Ohio .....	W	9.53	15.04	W	15.33	13.21
Oklahoma .....	W	8.28	W	10.53	11.44	9.89
Oregon .....	6.06	6.73	9.23	7.55	8.37	7.65
Pennsylvania .....	W	10.30	15.65	10.96	15.56	13.74
Rhode Island .....	10.37	9.68	13.73	10.48	14.26	12.61
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	W	W	W	--	W
Texas .....	8.45	8.12	10.72	9.32	11.30	10.43
Utah .....	10.02	W	W	W	W	W
Vermont .....	12.34	8.93	12.21	10.17	13.75	10.89
Virginia .....	10.34	9.62	W	12.21	W	12.89
Washington .....	6.51	6.64	10.30	8.13	6.62	7.49
West Virginia .....	W	10.08	W	W	W	14.77
Wisconsin .....	10.43	8.77	12.97	11.00	12.81	11.14
Wyoming .....	6.48	5.79	9.62	10.17	5.95	5.57
<b>Total .....</b>	<b>9.09</b>	<b>8.48</b>	<b>11.28</b>	<b>9.87</b>	<b>11.85</b>	<b>11.01</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

**Notes:** Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007**

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	May	
							Commercial	Industrial
Alabama .....	78.84	18.13	78.26	17.76	83.84	22.80	74.38	18.45
Alaska .....	77.74	79.74	49.46	70.01	52.48	71.62	75.02	80.00
Arizona .....	94.00	35.86	94.48	41.44	93.38	46.74	91.49	32.64
Arkansas.....	75.59	NA	76.30	5.07	81.45	5.49	64.23	3.81
California .....	64.49	NA	NA	6.11	71.64	5.52	61.50	5.43
Colorado .....	95.58	NA	97.12	NA	94.89	0.70	93.28	NA
Connecticut.....	73.24	49.62	72.83	NA	71.72	47.38	72.34	51.14
Delaware .....	74.68	12.11	83.03	9.93	86.72	12.05	61.31	9.04
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.61	100.00	1.98	100.00	3.39	100.00	1.54
Georgia.....	100.00	5.20	100.00	2.27	100.00	16.64	100.00	4.72
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	86.88	1.92	87.77	2.30	87.42	2.55	78.25	1.73
Illinois.....	45.72	9.82	43.67	9.73	43.60	10.31	46.76	8.52
Indiana.....	77.78	7.43	79.08	7.51	83.22	8.04	60.91	5.84
Iowa.....	77.72	8.52	76.27	7.40	81.25	9.51	63.15	6.90
Kansas.....	67.70	2.03	67.88	4.18	71.73	2.71	61.13	5.06
Kentucky.....	82.21	14.14	81.04	13.24	80.55	16.67	76.06	13.27
Louisiana.....	97.80	29.19	98.37	28.20	98.62	26.12	97.73	29.46
Maine.....	49.66	8.57	55.71	5.73	64.18	8.57	43.82	17.51
Maryland.....	100.00	10.55	100.00	7.82	100.00	9.96	100.00	5.86
Massachusetts.....	67.21	34.21	72.32	39.44	73.46	40.20	67.40	30.00
Michigan.....	100.00	NA	100.00	NA	100.00	13.57	100.00	9.28
Minnesota.....	96.06	34.59	NA	NA	92.94	39.50	89.10	24.01
Mississippi.....	92.20	13.78	NA	20.64	95.33	34.91	82.58	10.82
Missouri.....	80.14	14.05	79.51	14.08	80.33	16.60	72.88	9.82
Montana.....	80.72	NA	82.04	1.34	80.54	2.51	81.69	0.55
Nebraska.....	63.56	13.60	66.83	15.46	66.39	21.36	56.40	11.42
Nevada.....	71.87	21.78	72.17	20.30	71.97	20.16	64.42	16.84
New Hampshire.....	NA	NA	NA	NA	79.70	12.54	67.79	15.19
New Jersey.....	50.33	NA	55.63	21.07	56.87	20.31	31.53	NA
New Mexico.....	60.44	6.70	61.22	4.47	68.89	5.66	54.95	8.76
New York.....	NA	NA	100.00	11.61	100.00	11.12	100.00	9.65
North Carolina.....	NA	22.88	87.18	NA	88.89	23.68	NA	21.99
North Dakota.....	94.03	43.88	93.91	41.95	93.41	17.44	87.97	60.73
Ohio.....	100.00	NA	100.00	3.07	100.00	4.48	100.00	NA
Oklahoma.....	NA	0.91	NA	1.03	58.85	2.63	45.30	0.36
Oregon.....	98.58	22.80	98.66	32.09	98.66	32.50	97.80	20.77
Pennsylvania.....	100.00	4.89	100.00	7.09	100.00	7.63	100.00	3.85
Rhode Island.....	NA	14.03	75.90	16.12	75.36	14.86	NA	10.32
South Carolina.....	94.61	39.24	NA	72.21	96.59	78.09	92.33	39.03
South Dakota.....	83.73	24.04	83.52	36.64	85.62	29.53	72.64	16.29
Tennessee.....	92.35	31.28	92.87	31.62	93.70	42.93	87.91	29.99
Texas.....	83.98	NA	84.31	51.03	83.01	53.29	78.90	NA
Utah.....	88.25	14.08	86.72	24.30	87.73	18.34	82.50	13.29
Vermont.....	100.00	80.23	100.00	83.42	100.00	81.42	100.00	72.31
Virginia.....	100.00	16.75	100.00	11.89	100.00	18.62	100.00	14.82
Washington.....	89.71	21.14	89.44	21.59	89.33	13.94	86.12	16.94
West Virginia.....	NA	NA	63.90	19.46	64.54	13.28	NA	21.89
Wisconsin.....	78.11	19.46	76.66	17.85	82.08	19.10	64.72	12.50
Wyoming.....	44.96	NA	44.43	NA	49.59	4.38	45.46	2.88
<b>Total.....</b>	<b>82.37</b>	<b>21.87</b>	<b>82.87</b>	<b>22.27</b>	<b>84.40</b>	<b>24.18</b>	<b>77.58</b>	<b>22.44</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	73.29	17.73	80.77	18.12	82.63	18.47	77.74	17.92
Alaska .....	74.42	78.14	74.23	80.57	75.65	79.43	87.04	80.59
Arizona .....	93.09	34.78	93.82	33.76	94.50	35.63	95.43	41.80
Arkansas.....	66.77	4.18	77.11	4.42	81.02	NA	77.35	4.43
California .....	63.56	NA	67.49	NA	62.99	7.19	66.27	6.07
Colorado .....	95.90	NA	96.01	0.04	93.14	0.03	97.62	0.03
Connecticut.....	73.62	49.45	75.14	47.36	73.25	49.98	71.15	50.58
Delaware .....	69.06	12.92	75.86	14.98	79.44	13.41	75.94	10.27
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.32	100.00	1.97	100.00	1.77	100.00	1.49
Georgia.....	100.00	5.26	100.00	5.02	100.00	5.48	100.00	5.45
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.08	1.83	87.19	1.75	90.10	2.15	87.77	2.07
Illinois.....	43.98	8.63	47.49	10.88	45.58	10.91	44.94	9.67
Indiana.....	76.89	7.30	75.86	5.47	81.10	8.94	79.41	8.82
Iowa.....	74.63	7.22	76.78	7.61	80.81	9.62	81.26	10.52
Kansas.....	62.83	1.44	71.32	1.50	70.21	1.58	66.06	1.33
Kentucky.....	79.69	14.61	83.43	14.02	82.96	14.95	83.21	13.70
Louisiana.....	97.93	28.31	98.16	26.83	97.51	31.14	97.73	30.23
Maine.....	44.91	7.01	51.73	6.27	52.33	7.01	50.21	6.31
Maryland.....	100.00	9.60	100.00	10.63	100.00	13.26	100.00	12.65
Massachusetts.....	63.57	30.45	69.68	36.88	66.47	35.84	68.12	35.05
Michigan.....	100.00	NA	100.00	14.68	100.00	13.89	100.00	12.23
Minnesota.....	97.54	34.77	96.34	35.58	96.09	38.97	96.79	37.08
Mississippi.....	89.67	12.70	92.97	14.22	93.95	16.09	95.33	15.04
Missouri.....	75.19	11.47	81.95	15.57	91.42	17.33	71.95	14.36
Montana.....	81.72	0.99	78.87	0.91	81.05	1.23	80.84	NA
Nebraska.....	58.55	12.85	68.92	15.93	65.08	14.28	62.48	13.36
Nevada.....	65.50	19.05	70.63	19.28	76.00	28.71	76.30	23.99
New Hampshire.....	NA	NA	NA	12.83	76.45	18.09	72.64	13.56
New Jersey.....	42.48	NA	49.59	21.08	58.55	NA	53.62	21.76
New Mexico.....	54.78	7.86	61.87	5.00	60.66	5.75	64.01	6.49
New York.....	100.00	12.71	NA	NA	100.00	NA	100.00	12.97
North Carolina.....	85.96	24.21	87.27	24.38	90.62	23.20	88.03	20.81
North Dakota.....	92.71	57.83	93.80	24.17	95.20	28.12	95.00	26.05
Ohio.....	100.00	2.07	100.00	2.60	100.00	3.30	100.00	2.71
Oklahoma.....	NA	0.37	62.30	0.86	61.45	1.52	51.41	1.33
Oregon.....	98.16	21.81	98.58	22.86	98.71	24.27	98.97	23.96
Pennsylvania.....	100.00	4.10	100.00	5.71	100.00	5.90	100.00	4.63
Rhode Island.....	72.79	12.96	72.63	15.31	72.29	19.29	71.19	13.20
South Carolina.....	94.03	37.71	94.59	39.02	95.27	39.87	95.44	40.40
South Dakota.....	81.06	15.26	83.66	31.46	86.52	31.95	84.69	33.95
Tennessee.....	89.29	27.82	93.26	32.03	93.87	35.23	92.91	30.82
Texas.....	81.03	NA	82.58	NA	86.58	54.39	86.24	56.22
Utah.....	85.90	14.62	88.73	14.43	88.47	13.60	90.55	14.44
Vermont.....	100.00	76.25	100.00	81.89	100.00	84.18	100.00	83.07
Virginia.....	100.00	16.53	100.00	16.40	100.00	19.28	100.00	16.33
Washington.....	88.03	18.78	90.27	23.22	89.74	22.42	91.78	23.55
West Virginia.....	58.55	20.21	70.86	19.69	72.23	16.70	67.56	NA
Wisconsin.....	74.78	16.39	78.43	22.35	81.07	22.37	79.68	20.66
Wyoming.....	45.54	3.78	43.16	NA	43.84	4.23	46.88	4.40
<b>Total.....</b>	<b>80.88</b>	<b>21.44</b>	<b>83.25</b>	<b>21.23</b>	<b>83.68</b>	<b>21.99</b>	<b>82.99</b>	<b>22.24</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	75.09	18.00	76.62	19.71	68.64	18.90	65.69	18.84
Alaska .....	NA	68.97	71.61	74.33	NA	81.74	54.90	66.14
Arizona .....	93.55	40.67	94.24	42.30	92.44	40.42	92.11	42.37
Arkansas .....	71.72	4.86	75.00	5.91	69.40	5.57	63.60	5.63
California .....	NA	5.59	66.22	6.07	62.87	6.02	NA	5.30
Colorado .....	NA	NA	97.35	0.04	97.04	0.05	NA	0.13
Connecticut .....	71.04	NA	70.57	47.77	68.81	42.47	67.30	52.19
Delaware .....	74.97	8.95	73.84	10.63	68.00	8.28	55.03	9.19
District of Columbia .....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida .....	100.00	2.20	100.00	2.24	100.00	3.02	100.00	1.72
Georgia .....	100.00	2.21	100.00	2.21	100.00	2.34	100.00	2.37
Hawaii .....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho .....	NA	NA	89.04	2.62	NA	NA	77.02	1.98
Illinois .....	NA	7.99	42.17	8.76	37.88	7.07	33.51	7.79
Indiana .....	78.57	7.18	79.40	8.27	78.17	8.17	82.34	8.14
Iowa .....	75.10	7.30	79.37	8.72	78.05	10.26	74.53	8.08
Kansas .....	64.09	7.19	66.62	2.04	60.34	2.06	51.90	3.60
Kentucky .....	80.11	13.10	82.28	14.64	81.95	12.86	78.10	13.08
Louisiana .....	NA	28.04	97.34	31.07	97.51	28.22	97.47	25.35
Maine .....	48.76	5.13	47.03	4.80	42.43	4.99	39.35	5.55
Maryland .....	100.00	6.70	100.00	9.17	100.00	7.69	100.00	5.74
Massachusetts .....	69.62	34.68	67.02	31.46	66.68	32.52	63.72	24.23
Michigan .....	100.00	NA	100.00	12.96	100.00	10.09	100.00	6.62
Minnesota .....	NA	NA	97.89	31.51	95.29	31.79	91.89	21.95
Mississippi .....	NA	17.05	94.39	15.28	95.55	13.20	95.22	14.81
Missouri .....	75.96	12.43	76.50	15.69	74.28	12.83	65.12	10.10
Montana .....	76.30	1.03	80.04	0.95	72.68	1.15	71.49	0.71
Nebraska .....	63.54	NA	62.89	13.29	52.12	12.21	56.74	14.00
Nevada .....	69.27	18.09	74.12	25.22	66.35	17.59	65.39	18.96
New Hampshire .....	NA	NA	NA	15.72	67.46	8.85	64.12	12.88
New Jersey .....	47.05	19.57	51.10	20.76	45.87	20.02	33.16	16.78
New Mexico .....	61.10	5.64	64.59	6.56	60.07	5.42	59.80	4.50
New York .....	NA	NA	100.00	13.38	100.00	13.30	NA	10.56
North Carolina .....	85.70	NA	87.56	19.48	83.34	18.87	83.02	14.40
North Dakota .....	NA	43.85	94.92	20.13	93.62	54.23	NA	57.89
Ohio .....	100.00	2.55	100.00	3.23	100.00	2.50	100.00	1.87
Oklahoma .....	NA	NA	49.39	0.95	37.62	1.05	29.55	NA
Oregon .....	98.50	26.58	98.88	24.01	98.50	21.47	98.28	20.47
Pennsylvania .....	100.00	6.13	100.00	5.81	100.00	4.94	100.00	6.67
Rhode Island .....	73.26	NA	67.21	NA	62.88	10.50	68.45	NA
South Carolina .....	NA	66.43	94.77	38.91	94.64	42.80	94.06	70.09
South Dakota .....	82.12	33.68	85.52	35.42	83.89	33.72	77.05	31.54
Tennessee .....	90.53	30.37	92.21	30.63	89.47	32.74	86.02	29.73
Texas .....	81.61	51.74	85.25	52.23	78.68	51.18	77.24	53.69
Utah .....	86.76	21.10	89.76	16.85	88.46	16.65	87.01	16.14
Vermont .....	100.00	78.66	100.00	79.74	100.00	75.34	100.00	76.60
Virginia .....	100.00	NA	100.00	11.41	100.00	11.58	100.00	10.50
Washington .....	88.94	NA	91.77	NA	90.65	21.83	88.91	19.23
West Virginia .....	NA	19.76	64.44	19.42	58.62	19.10	NA	19.50
Wisconsin .....	74.63	16.78	78.70	22.40	76.99	21.08	71.90	16.71
Wyoming .....	NA	NA	48.90	3.85	48.67	3.94	50.78	3.42
<b>Total .....</b>	<b>79.78</b>	<b>21.80</b>	<b>82.35</b>	<b>21.77</b>	<b>80.06</b>	<b>21.08</b>	<b>74.84</b>	<b>21.09</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	68.10	17.93	71.12	17.58	72.05	17.18	72.32	16.90
Alaska .....	51.01	70.19	48.64	65.78	49.54	62.77	47.26	70.46
Arizona .....	91.55	39.60	90.73	36.76	92.37	39.15	92.96	38.71
Arkansas .....	62.54	4.05	55.77	3.38	62.83	3.80	62.73	4.16
California .....	NA	4.83	NA	4.61	46.02	4.50	53.07	5.30
Colorado .....	97.90	0.42	97.18	0.85	96.84	0.70	94.89	0.49
Connecticut .....	66.05	50.45	67.41	49.93	68.70	51.84	68.61	49.03
Delaware .....	61.15	8.46	57.85	7.44	65.19	7.53	67.55	6.15
District of Columbia .....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida .....	100.00	2.18	100.00	2.03	100.00	3.80	100.00	1.70
Georgia .....	100.00	2.02	100.00	2.09	100.00	1.94	100.00	2.17
Hawaii .....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho .....	78.14	1.50	78.80	1.57	79.40	1.61	83.05	1.53
Illinois .....	28.97	6.00	27.18	5.82	29.31	4.88	NA	4.48
Indiana .....	76.05	6.20	73.94	5.80	74.17	6.32	69.59	4.95
Iowa .....	64.89	6.09	65.09	5.71	65.18	4.82	64.31	5.43
Kansas .....	57.14	9.28	50.99	16.81	46.94	16.07	55.07	12.85
Kentucky .....	73.98	12.09	71.72	12.98	72.69	13.27	77.21	11.72
Louisiana .....	98.99	25.98	99.07	29.09	99.10	27.61	NA	27.90
Maine .....	27.84	3.74	40.26	4.64	36.07	4.69	49.19	4.53
Maryland .....	100.00	6.42	100.00	3.84	100.00	3.64	100.00	4.41
Massachusetts .....	66.23	26.74	65.74	26.67	60.84	25.44	65.35	28.86
Michigan .....	100.00	4.93	100.00	4.26	100.00	3.57	100.00	4.87
Minnesota .....	84.79	23.57	69.66	39.51	88.84	25.85	84.82	31.32
Mississippi .....	94.29	14.05	94.81	14.58	94.09	15.33	94.23	16.33
Missouri .....	65.47	9.57	65.58	8.98	64.98	9.21	69.31	9.59
Montana .....	66.34	0.48	52.15	0.48	55.20	0.59	56.90	0.97
Nebraska .....	61.84	NA	60.09	8.25	58.41	8.98	59.84	10.53
Nevada .....	63.07	12.98	59.65	11.59	62.34	12.58	64.47	12.85
New Hampshire .....	56.92	8.04	57.30	9.19	66.81	4.79	68.93	12.97
New Jersey .....	30.05	15.76	22.31	19.26	23.45	18.64	33.77	16.43
New Mexico .....	58.62	5.01	59.03	8.87	60.38	7.92	57.17	7.17
New York .....	NA	9.39	NA	9.62	100.00	10.70	100.00	NA
North Carolina .....	81.05	13.92	79.22	15.44	83.74	14.73	84.60	14.69
North Dakota .....	89.07	44.96	85.79	14.65	88.95	13.83	83.82	62.72
Ohio .....	100.00	1.82	100.00	1.74	100.00	1.80	100.00	1.79
Oklahoma .....	40.59	0.68	35.43	0.63	38.89	0.34	39.01	0.64
Oregon .....	97.71	21.62	97.48	21.20	97.63	23.16	97.70	24.44
Pennsylvania .....	100.00	6.64	100.00	4.41	100.00	4.43	100.00	4.49
Rhode Island .....	67.28	11.38	72.44	NA	73.13	8.75	75.91	13.29
South Carolina .....	93.15	65.45	92.96	73.23	93.77	71.58	93.18	71.60
South Dakota .....	75.93	27.83	69.95	30.17	74.22	27.61	74.54	30.38
Tennessee .....	83.73	26.82	83.92	27.34	83.32	27.44	85.04	30.49
Texas .....	75.83	49.74	75.47	53.90	75.43	54.32	78.36	50.69
Utah .....	84.18	14.16	81.04	14.62	81.62	25.34	82.54	25.89
Vermont .....	100.00	71.79	100.00	69.99	100.00	71.94	100.00	73.15
Virginia .....	100.00	NA	100.00	5.68	100.00	6.77	100.00	7.39
Washington .....	84.74	17.11	84.18	16.82	83.45	17.15	84.02	17.78
West Virginia .....	34.43	21.99	30.77	19.17	25.15	18.28	38.54	23.47
Wisconsin .....	63.35	12.12	60.02	11.26	64.33	10.10	62.93	12.35
Wyoming .....	48.60	2.91	NA	2.36	42.55	2.29	39.43	2.79
<b>Total .....</b>	<b>70.54</b>	<b>20.39</b>	<b>67.90</b>	<b>22.16</b>	<b>71.73</b>	<b>22.06</b>	<b>73.88</b>	<b>21.67</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	68.91	18.29	76.20	18.48	79.28	17.07	78.81	17.66
Alaska .....	43.46	67.56	52.10	67.67	45.99	74.39	48.61	70.26
Arizona .....	92.87	37.68	93.78	40.18	94.86	41.51	94.30	45.48
Arkansas .....	64.36	4.09	74.20	4.70	78.35	5.25	77.94	5.78
California .....	66.97	5.94	NA	5.83	74.00	5.63	69.50	7.08
Colorado .....	95.03	0.35	94.54	NA	96.66	0.07	98.49	0.02
Connecticut.....	68.50	49.96	71.55	47.14	74.79	NA	70.68	48.45
Delaware .....	69.16	8.87	79.46	10.94	84.51	9.57	85.31	9.75
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.63	100.00	1.98	100.00	2.17	100.00	2.01
Georgia.....	100.00	1.58	100.00	1.56	100.00	2.25	100.00	3.55
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.80	1.79	87.24	2.05	87.86	2.34	88.86	2.65
Illinois.....	36.56	6.81	41.70	8.09	43.70	10.22	44.91	10.97
Indiana.....	74.50	6.94	75.33	5.08	80.19	7.27	80.79	9.17
Iowa.....	70.10	6.32	66.82	5.23	78.91	8.21	79.63	8.10
Kansas.....	58.31	9.34	67.28	5.67	69.02	3.14	67.77	1.94
Kentucky.....	70.98	12.35	82.42	12.25	81.02	14.61	81.84	14.02
Louisiana.....	98.84	28.49	98.78	26.46	98.45	28.85	98.08	28.17
Maine.....	38.82	4.58	23.53	5.25	72.34	4.71	59.68	7.33
Maryland.....	100.00	4.49	100.00	6.10	100.00	8.89	100.00	10.33
Massachusetts.....	69.44	31.72	66.74	37.13	72.76	40.41	72.33	41.21
Michigan.....	100.00	6.90	100.00	10.33	100.00	NA	100.00	15.71
Minnesota.....	NA	28.84	90.42	37.15	95.82	NA	97.41	35.81
Mississippi.....	NA	16.61	NA	20.18	97.59	21.34	97.43	24.29
Missouri.....	69.98	9.89	78.76	12.91	79.78	13.95	80.07	16.05
Montana.....	78.44	1.40	80.33	2.04	83.11	1.15	80.99	0.99
Nebraska.....	63.27	13.96	65.63	14.25	67.82	18.32	66.64	16.20
Nevada.....	65.01	16.08	70.79	15.99	72.71	23.46	74.56	22.83
New Hampshire.....	72.41	17.83	NA	18.28	88.34	18.36	82.65	NA
New Jersey.....	38.89	17.16	51.98	19.12	60.03	21.76	60.56	22.61
New Mexico.....	55.97	6.30	58.06	5.78	58.81	4.33	62.15	3.01
New York.....	100.00	7.42	100.00	9.38	100.00	11.25	100.00	13.72
North Carolina.....	84.30	15.85	87.35	17.52	86.01	21.79	87.81	NA
North Dakota.....	88.16	60.13	92.57	54.74	94.42	30.18	95.04	19.37
Ohio.....	100.00	1.74	100.00	2.21	100.00	3.34	100.00	3.88
Oklahoma.....	NA	0.57	56.78	0.81	55.81	0.93	51.91	1.15
Oregon.....	97.91	25.43	98.27	26.50	98.93	35.13	98.76	36.27
Pennsylvania.....	100.00	5.11	100.00	5.65	100.00	7.60	100.00	7.83
Rhode Island.....	74.77	12.47	78.23	15.00	77.37	16.39	73.28	18.72
South Carolina.....	93.71	66.16	93.93	76.24	94.52	69.20	NA	74.43
South Dakota.....	83.87	39.22	76.39	31.32	83.34	37.54	86.20	36.44
Tennessee.....	88.27	29.07	91.85	28.97	92.97	31.46	93.67	35.52
Texas.....	79.34	51.89	82.52	51.63	85.30	51.52	85.63	49.88
Utah.....	83.04	25.19	86.91	25.11	87.25	23.61	86.59	24.33
Vermont.....	100.00	73.60	100.00	77.49	100.00	82.56	100.00	87.72
Virginia.....	100.00	9.94	100.00	9.46	100.00	11.59	100.00	12.40
Washington.....	85.72	19.54	87.28	19.68	91.04	22.59	91.14	22.84
West Virginia.....	43.45	19.70	55.69	21.61	65.71	20.11	70.80	17.32
Wisconsin.....	64.86	12.88	71.29	12.20	76.97	21.23	79.24	19.99
Wyoming.....	44.14	NA	42.10	NA	43.15	4.34	47.63	4.60
<b>Total.....</b>	<b>78.38</b>	<b>22.27</b>	<b>80.88</b>	<b>22.09</b>	<b>83.87</b>	<b>22.34</b>	<b>84.03</b>	<b>22.24</b>

See footnotes at end of table.

**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006		2005					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	81.50	17.41	81.65	23.59	80.56	26.21	75.44	23.18
Alaska .....	53.89	70.76	51.19	68.65	48.63	68.96	52.22	70.94
Arizona .....	95.73	41.70	93.29	43.63	94.24	43.54	93.13	42.65
Arkansas.....	78.72	5.39	74.07	5.23	73.82	5.13	66.12	5.54
California .....	69.42	6.10	68.67	5.46	70.98	6.66	70.33	5.85
Colorado .....	98.25	0.03	95.15	0.59	94.72	0.74	96.39	0.54
Connecticut.....	75.57	49.23	70.34	46.41	70.09	44.86	66.66	49.11
Delaware.....	86.10	10.60	83.32	12.21	86.45	12.52	77.81	12.38
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.14	100.00	3.42	100.00	3.55	100.00	3.48
Georgia.....	100.00	2.41	100.00	16.53	100.00	17.68	100.00	18.77
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.75	2.57	85.56	2.27	88.09	3.01	81.62	2.41
Illinois.....	45.91	11.32	41.47	9.49	44.61	12.49	39.54	11.56
Indiana.....	79.06	8.07	82.05	7.92	83.76	8.88	81.58	10.59
Iowa.....	77.63	8.84	78.26	9.81	81.87	10.74	77.42	12.47
Kansas.....	69.53	1.71	68.09	6.23	69.08	1.67	59.19	2.41
Kentucky.....	82.43	12.91	79.70	16.88	83.05	19.70	79.00	17.20
Louisiana.....	98.11	29.01	98.63	26.82	97.99	27.90	98.16	27.67
Maine.....	59.85	7.34	59.88	7.59	59.04	9.10	59.83	7.74
Maryland.....	100.00	8.62	100.00	8.21	100.00	10.67	100.00	9.39
Massachusetts.....	76.13	42.61	70.54	36.45	73.33	40.94	69.25	33.55
Michigan.....	100.00	14.76	100.00	10.20	100.00	13.89	100.00	9.90
Minnesota.....	97.47	39.72	93.57	41.10	98.43	46.26	98.70	38.95
Mississippi.....	97.37	21.19	95.66	35.63	96.48	33.80	96.08	39.89
Missouri.....	81.79	16.19	77.10	14.16	79.05	17.94	70.62	13.03
Montana.....	84.51	1.29	77.36	1.81	81.95	2.26	75.69	1.29
Nebraska.....	68.06	14.75	64.50	16.29	61.61	18.33	61.64	14.24
Nevada.....	74.39	21.99	68.07	17.20	72.22	19.48	61.70	18.34
New Hampshire.....	83.99	16.43	75.70	10.58	81.35	12.97	72.71	13.75
New Jersey.....	56.52	23.76	51.55	19.86	62.14	25.38	49.32	20.09
New Mexico.....	66.87	3.22	68.98	8.36	71.60	8.33	67.17	8.93
New York.....	100.00	14.43	100.00	10.50	100.00	10.56	100.00	8.83
North Carolina.....	88.41	25.62	87.59	26.44	88.65	30.48	84.30	24.79
North Dakota.....	94.56	27.38	92.89	27.48	95.07	23.16	93.29	45.92
Ohio.....	100.00	3.84	100.00	3.58	100.00	4.81	100.00	3.32
Oklahoma.....	57.91	1.62	53.08	1.60	50.74	1.98	44.46	1.11
Oregon.....	98.83	36.01	98.58	33.18	98.99	38.19	98.53	34.81
Pennsylvania.....	100.00	8.83	100.00	6.87	100.00	8.01	100.00	6.56
Rhode Island.....	75.67	18.58	74.33	15.27	70.92	19.69	85.64	16.53
South Carolina.....	95.69	76.11	96.18	77.36	97.53	81.28	92.45	67.90
South Dakota.....	84.75	38.63	83.53	30.20	86.08	35.81	80.30	33.28
Tennessee.....	94.04	32.23	92.19	42.41	93.19	46.68	90.04	39.63
Texas.....	85.88	50.17	79.48	51.03	84.25	45.88	76.42	47.46
Utah.....	87.55	23.40	86.84	19.50	90.17	19.92	85.74	18.27
Vermont.....	100.00	93.08	100.00	81.71	100.00	96.37	100.00	75.68
Virginia.....	100.00	16.01	100.00	17.13	100.00	20.03	100.00	21.47
Washington.....	89.53	22.93	88.76	15.80	91.89	25.30	90.36	20.65
West Virginia.....	68.61	18.96	58.18	17.02	68.56	18.53	57.85	20.72
Wisconsin.....	79.74	19.86	78.98	18.13	80.45	25.10	75.83	21.86
Wyoming.....	44.27	4.56	49.29	3.74	48.65	4.39	51.20	4.17
<b>Total.....</b>	<b>83.79</b>	<b>22.38</b>	<b>82.71</b>	<b>23.81</b>	<b>84.48</b>	<b>23.44</b>	<b>81.83</b>	<b>23.20</b>

<sup>NA</sup> Not available.

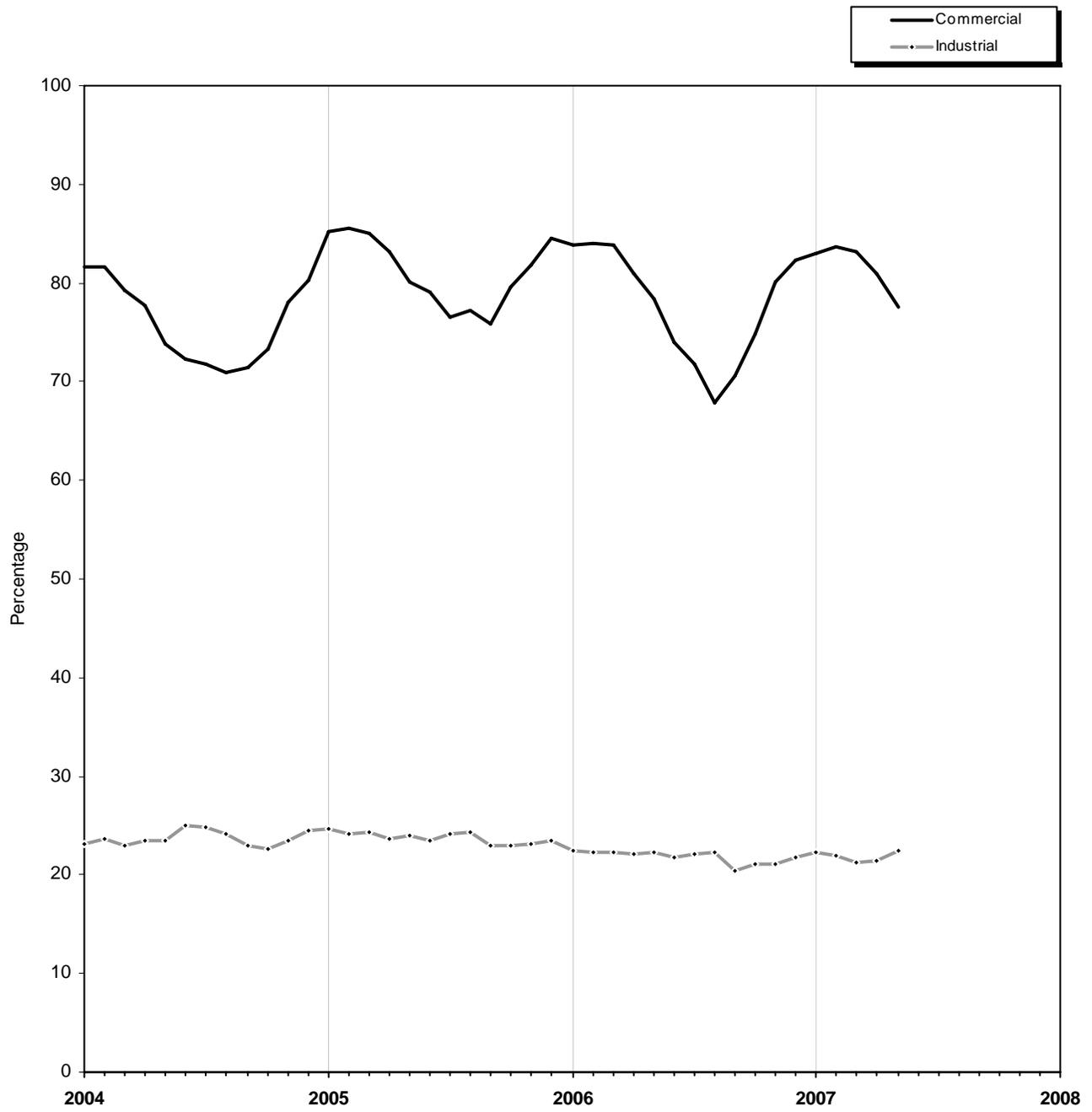
<sup>R</sup> Revised data.

**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007



Source: Table 23.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all *NGM* tables.

### Note 1. Production

#### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2**

Components	Reporting Methodology
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

### *Monthly Data*

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

## **Note 2. Extraction Loss**

### *Annual Data*

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

### *Monthly Data*

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing

plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

## **Note 3. Supplemental Gaseous Fuels**

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

## **Note 4. Imports and Exports**

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA

estimates. Preliminary data are revised after the publication of the *NGA*.

### ***Monthly Data - Exports***

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the *NGA*.

### **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

#### ***Annual Data***

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

#### ***Monthly Data***

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer

reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

### **Note 6. Consumption**

#### ***Annual Data***

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

#### ***Monthly Data***

All monthly data are considered preliminary until after publication of the *NGA*.

#### ***Residential, Commercial, and Industrial Sector Consumption***

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

#### ***Vehicle Fuel Use***

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

#### ***Electric Power Sector Consumption***

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a

discussion of these estimates, see the *Electric Power Monthly*.

### ***Pipeline and Distribution Use***

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### ***Lease and Plant Fuel Consumption***

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

### **Note 7. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a

standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

### **Note 8. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

### **Note 9. Average Wellhead Price**

#### ***Annual Data***

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition,

information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### *Monthly Data*

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

### **Note 10. Heating Degree-Days**

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### **Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

## Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

## Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf)

## Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

## "Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

**Form EIA-910, “Monthly Natural Gas Marketer Survey”**

The Form EIA-910, “Monthly Natural Gas Marketer Survey,” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_j$ ) were included in the certainty stratum. The formula for  $C_j$  was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_{2.}}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X_{2.}$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left(I = \frac{X_{2.}}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X_{2.}$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

### Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

$\gamma_{.j}$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- (1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$v_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

### Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ (V_{ja} - V'_{jm}) \left( \frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ (R_{ja} - R'_{jm}) \left( \frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company i,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, May 2007**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	281	128	1,013	1,059	0.78	NA	0.33
Alaska .....	0	0	0	0	--	--	--
Arizona .....	5	5	0	7	0.04	0.01	--
Arkansas .....	2	7	1	7	0.02	0.01	0.01
California .....	130	75	241	284	0.03	0.06	0.06
Colorado .....	0	0	NA	NA	--	--	--
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	118	429	893	998	NA	NA	NA
Georgia .....	210	62	769	799	0.85	NA	NA
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	3,810	2,019	4,166	5,996	0.28	0.74	NA
Indiana .....	400	140	1,147	1,223	NA	NA	0.64
Iowa .....	66	67	270	286	0.04	0.12	NA
Kansas .....	259	136	7	293	0.16	0.26	NA
Kentucky .....	76	111	381	404	0.37	0.28	NA
Louisiana .....	475	104	614	783	NA	0.18	0.01
Maine .....	0	0	0	0	--	--	--
Maryland .....	0	0	0	0	--	--	--
Massachusetts .....	0	0	0	0	--	--	--
Michigan .....	623	438	298	817	0.11	0.11	0.21
Minnesota .....	1,121	163	930	1,465	0.87	0.15	0.12
Mississippi .....	234	103	366	446	0.44	0.18	NA
Missouri .....	0	0	0	0	--	--	--
Montana .....	5	3	0	6	0.02	0.17	--
Nebraska .....	31	82	91	126	0.98	0.09	0.39
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	--
New Jersey .....	0	0	NA	NA	--	--	--
New Mexico .....	161	164	65	239	0.93	0.39	0.56
New York .....	2,867	881	401	3,026	NA	0.20	0.65
North Carolina .....	38	NA	298	NA	0.13	0.04	0.24
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	1,510	195	1,480	2,123	NA	0.60	NA
Oklahoma .....	0	0	0	0	--	--	--
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	10	1	405	405	0.03	0.01	--
Rhode Island .....	0	NA	0	NA	--	--	--
South Carolina .....	56	119	222	258	NA	0.17	0.13
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	223	98	560	611	0.42	0.77	0.31
Texas .....	0	0	NA	NA	--	--	0.12
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	184	83	129	239	0.21	0.41	NA
Washington .....	0	0	0	0	--	--	--
West Virginia .....	23	18	410	411	0.37	NA	--
Wisconsin .....	702	802	459	1,161	0.42	0.03	0.41
Wyoming .....	13	15	96	99	0.09	0.33	NA
<b>Total .....</b>	<b>5,286</b>	<b>2,474</b>	<b>11,735</b>	<b>13,106</b>	<b>0.26</b>	<b>0.40</b>	<b>0.58</b>

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.