

Natural Gas Monthly

May 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* is prepared by the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General questions and comments regarding the information found in the *Natural Gas Monthly* report should be referred to Roy Kass at (202) 586-4790, or via email at: nathaniel.kass@eia.doe.gov.

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Quality

The Energy Information Administration is committed to quality products and quality service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email at: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through March 2007, although electric power prices are available through January 2007.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

EIA adopts more timely natural gas production data

The May 2007 issue (data reported for March 2007) of the *Natural Gas Monthly* (NGM) presents more timely natural gas production data that has resulted in changes to data elements and table formats.

The implementation of this change was phased in starting with the March 2007 issue and has been completed in the May 2007 issue. Natural gas production estimates for January 2007 (first reported in the March 2007 issue) and subsequent months are derived from data collected on the Form EIA-914, "Monthly Natural Gas Production Report." Initially, natural gas production estimates for January and February 2007 (reported in the March and April 2007 issues, respectively) were only presented at the national level. State-level natural gas production estimates for January and February 2007 for selected States are presented for the first time in the May 2007 issue along with national and State data for March 2007. Natural gas production estimates for all of 2006 are estimated from data collected from Form EIA-895 Monthly, "Monthly Quantity and Value of Natural Gas Production Report," in order to provide for a consistent data series for the year.

A detailed discussion of the effect of these changes to the NGM is available at:

http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Detailed information on the EIA-914 survey form, instructions, data, background, and methodology is available at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914.html

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2002 Total	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005									
January	2,040	1,637	76	1,561	4	314	730	-24	2,585
February	1,876	1,503	70	1,433	5	267	439	120	2,265
March	2,085	1,691	78	1,613	6	283	292	34	2,228
April	1,979	1,613	75	1,539	5	271	-222	152	1,745
May	2,001	1,642	76	1,566	4	275	-393	87	1,540
June	1,967	1,605	74	1,531	5	267	-333	80	1,551
July	1,994	1,637	76	1,561	5	331	-263	70	1,704
August	1,985	1,616	75	1,541	6	300	-220	85	1,712
September	1,776	1,409	65	1,344	5	302	-280	67	1,438
October	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November	1,903	1,515	70	1,445	5	314	9	-92	1,681
December	2,001	1,596	74	1,523	6	363	565	-109	2,348
Total	23,488	18,951	876	18,074	64	3,612	51	440	22,241
2006									
January	E2,012	E1,628	70	E1,557	6	305	264	R37	R2,169
February	E1,815	E1,465	63	E1,402	6	263	485	R-8	R2,148
March	E2,033	E1,642	70	E1,572	6	279	200	R79	R2,137
April	E1,961	E1,582	69	E1,512	4	287	-254	R140	R1,689
May	E2,003	E1,624	73	E1,551	3	288	-368	R70	R1,545
June	E1,926	E1,579	70	E1,509	5	282	-311	R81	R1,566
July	E1,974	E1,634	73	E1,561	5	312	-161	R60	R1,777
August	E1,948	E1,689	72	E1,617	6	310	-189	R31	R1,776
September	E1,849	E1,586	72	E1,514	5	281	-357	R39	R1,482
October	E2,040	E1,684	74	E1,610	5	275	-131	R102	R1,657
November	E1,935	E1,602	71	E1,530	5	269	47	R80	R1,771
December	E2,047	E1,644	72	E1,572	E6	311	342	R114	R2,118
Total	E23,543	E19,359	851	E18,508	E62	3,463	-431	R232	R21,834
2007									
January	2,049	RE1,650	69	RE1,580	E6	E306	684	R-127	R2,449
February	1,847	E1,486	64	E1,422	E6	RE288	732	R107	R2,555
March	2,076	E1,672	74	E1,598	E6	E297	48	158	2,108
2007 YTD.....	5,973	E4,809	207	E4,601	E18	E891	1,464	137	7,112
2006 YTD.....	E5,860	E4,735	203	E4,532	17	847	949	108	6,454
2005 YTD.....	6,000	4,830	223	4,607	16	864	1,461	130	7,078

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production (wet) minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

E Estimated data.

R Revised data.

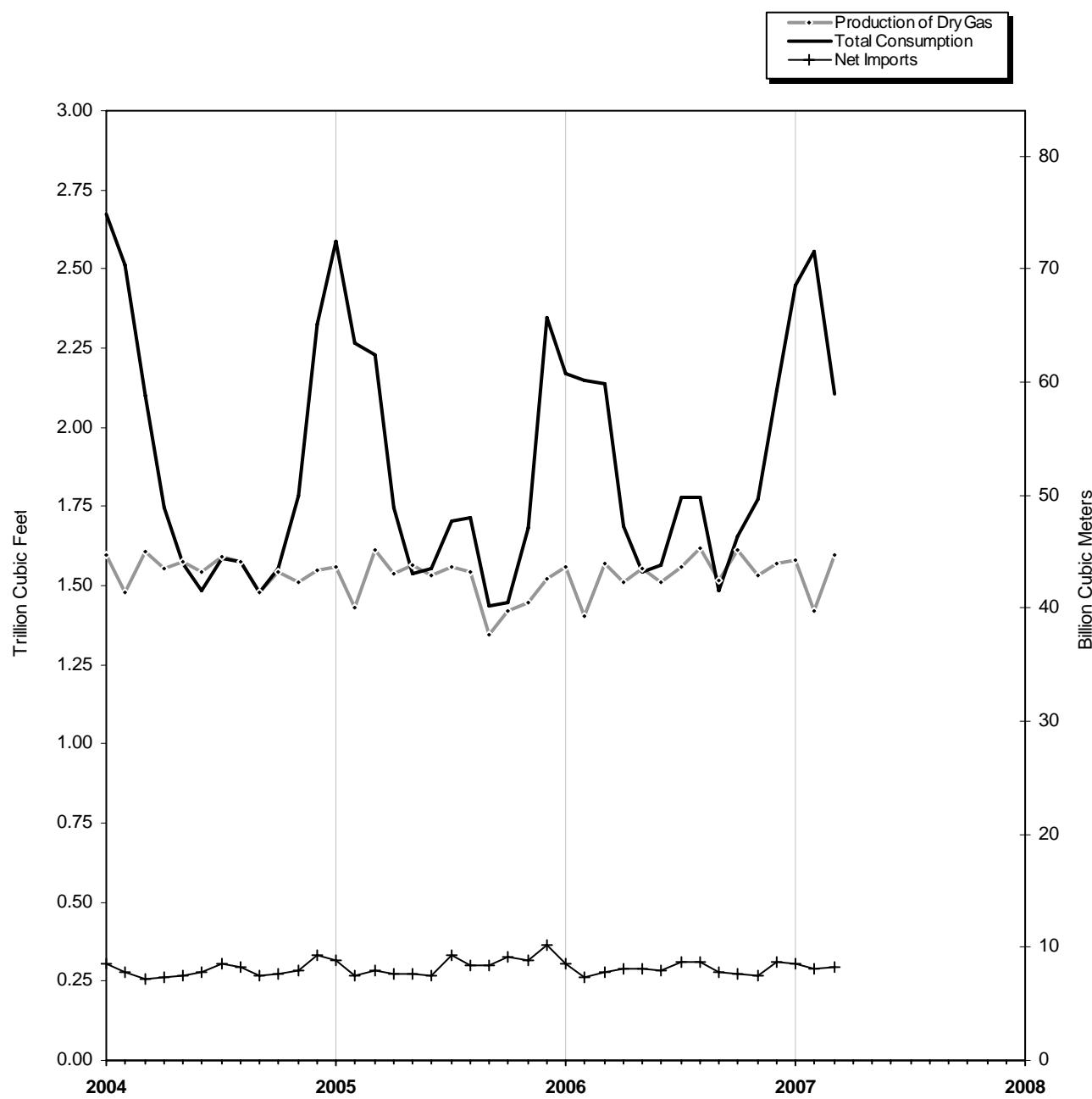
RE Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2004-2007



Source: Table 1.

Table 2

Table 2. Natural Gas Consumption in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005									
January.....	96	69	889	481	664	385	2	2,420	2,585
February.....	89	60	756	426	602	331	2	2,116	2,265
March.....	99	59	675	390	617	386	2	2,070	2,228
April.....	94	46	382	252	578	390	2	1,605	1,745
May.....	95	40	246	180	553	423	2	1,405	1,540
June.....	93	40	151	141	529	594	2	1,417	1,551
July.....	95	45	122	130	534	777	2	1,565	1,704
August.....	94	45	112	129	539	791	2	1,573	1,712
September.....	84	37	118	132	488	578	2	1,317	1,438
October.....	88	38	201	167	513	435	2	1,319	1,445
November.....	90	44	386	248	539	373	2	1,548	1,681
December.....	94	62	768	426	589	406	2	2,191	2,348
Total.....	1,112	585	4,806	3,102	6,746	5,869	22	20,545	22,241
2006									
January.....	E95	57	712	R397	590	316	2	R2,017	R2,169
February.....	E86	R56	698	R391	567	347	2	R2,006	R2,148
March.....	E96	56	625	R354	593	410	2	R1,984	R2,137
April.....	E93	R44	358	R226	540	425	2	R1,551	R1,689
May.....	E95	41	205	R161	533	508	2	R1,409	R1,545
June.....	E93	41	142	R138	519	632	2	R1,432	R1,566
July.....	E96	47	116	R126	520	870	2	R1,635	R1,777
August.....	E99	47	108	R138	539	844	2	R1,630	R1,776
September.....	E93	39	125	R144	527	552	2	R1,350	R1,482
October.....	E99	44	237	R197	548	530	2	R1,515	R1,657
November.....	E94	47	412	R257	R561	399	2	R1,631	R1,771
December.....	E96	56	620	R346	R584	413	2	1,966	R2,118
Total.....	RE1,135	R574	4,357	R2,876	6,621	6,247	24	R20,125	R21,834
2007									
January.....	E97	64	802	R431	R607	446	2	R2,288	R2,449
February.....	E87	67	898	R476	584	R440	2	R2,400	R2,555
March.....	E98	55	616	353	561	E422	2	E1,954	2,108
2007 YTD^c.....	E282	187	2,317	1,260	1,751	E1,308	6	E6,643	7,112
2006 YTD^d.....	E278	170	2,035	1,142	1,750	1,073	6	6,007	6,454
2005 YTD^c.....	284	188	2,319	1,297	1,883	1,102	5	6,606	7,078

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^c Year-to-date volume represents months for which volume information is available in the current year.

^E Estimated data.

^R Revised data.

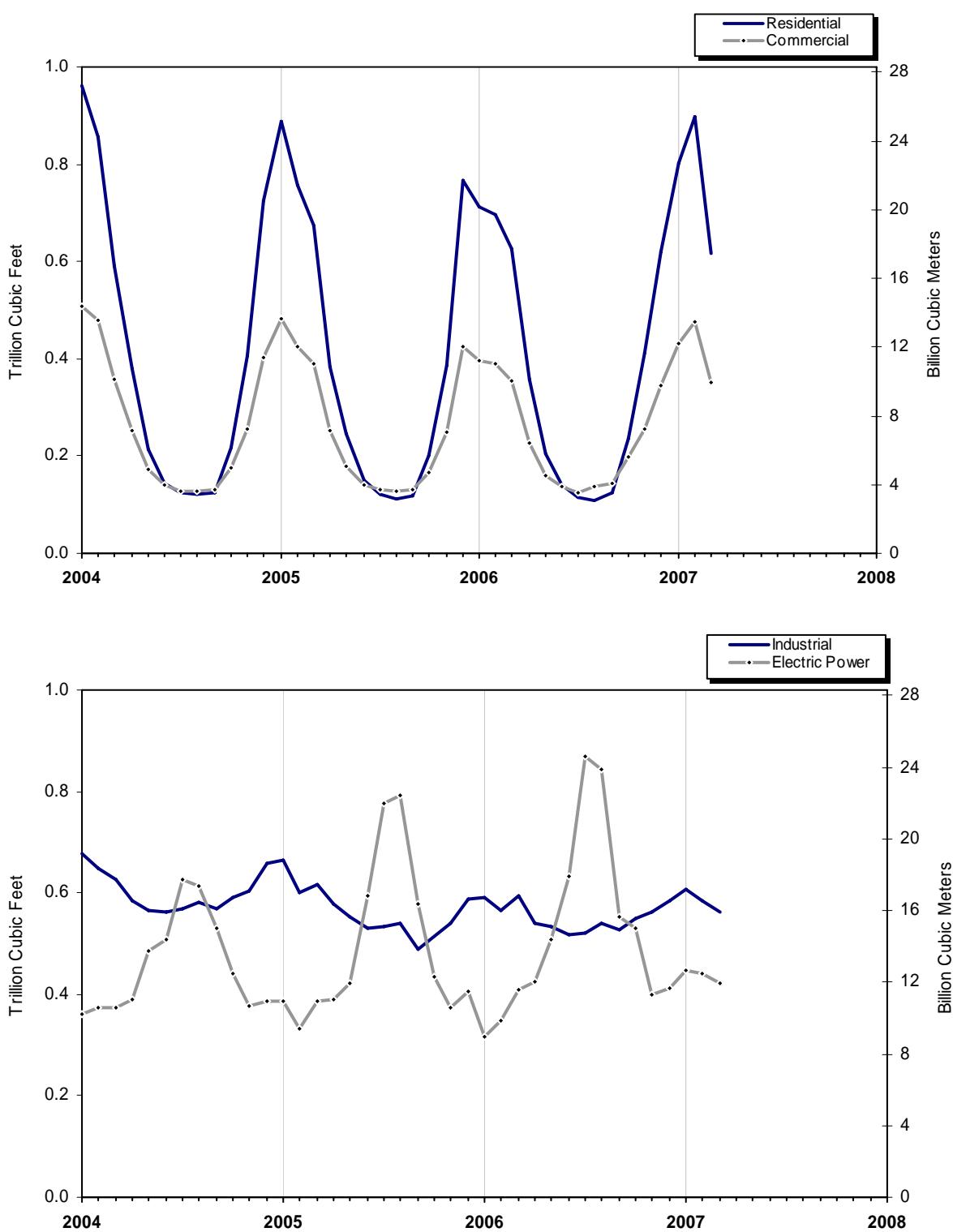
^{RE} Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2002-2005: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2005*. January 2006 through the current month: Form EIA-895 (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857; and Form EIA-906. See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2004-2007



Source: Table 2.

Table 3

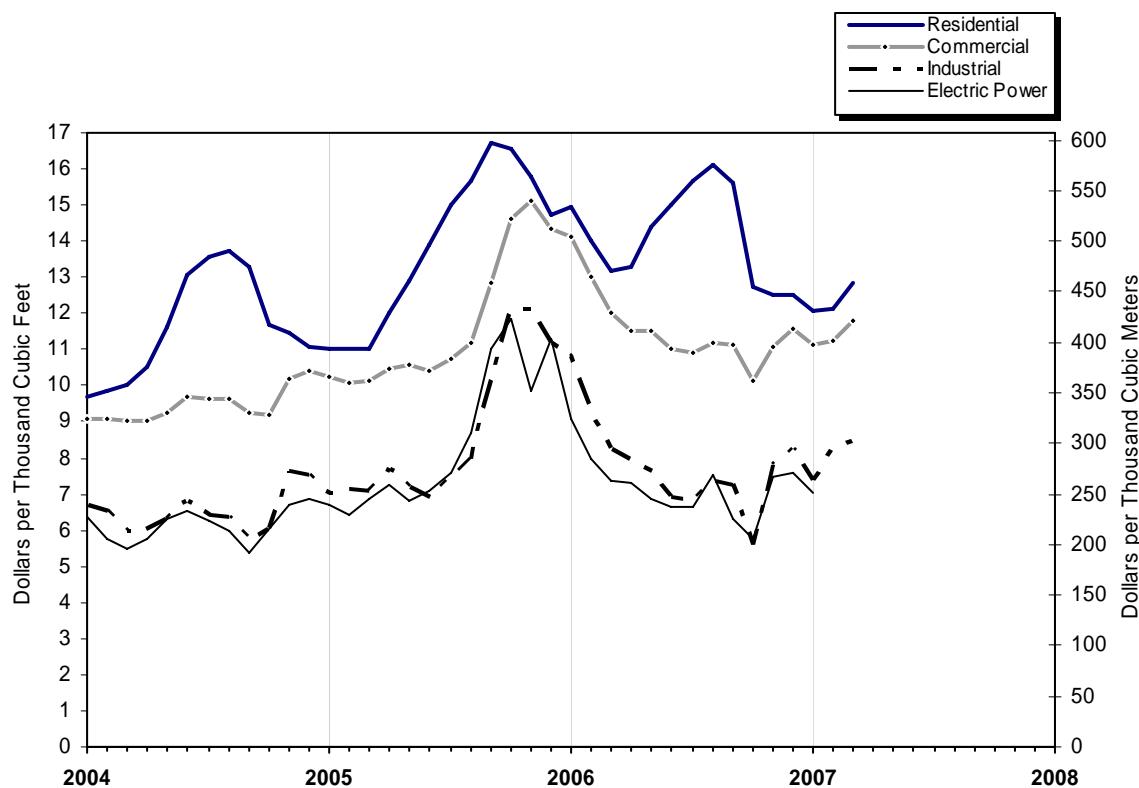
Table 3. Selected National Average Natural Gas Prices, 2002-2007
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c	
			Residential Price	Commercial		Industrial			
				Price	% of Total ^b	Price	% of Total ^b		
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
2004 Annual Average.....	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11	
2005									
January.....	5.80	7.05	11.03	10.23	85.22	7.05	24.67	6.72	
February.....	5.74	7.09	11.02	10.08	85.48	7.14	24.11	6.42	
March.....	5.95	7.24	11.00	10.16	84.96	7.11	24.37	6.84	
April.....	6.58	7.79	12.02	10.49	83.21	7.71	23.71	7.27	
May.....	6.24	7.51	12.88	10.55	80.14	7.19	23.97	6.83	
June.....	6.09	7.30	13.92	10.41	78.98	6.92	23.44	7.08	
July.....	6.71	7.68	14.99	10.73	76.59	7.40	24.21	7.58	
August.....	6.48	8.20	15.66	11.19	77.19	7.99	24.31	8.67	
September.....	8.96	10.26	16.70	12.82	75.78	10.19	22.95	11.01	
October.....	10.35	12.16	16.56	14.62	79.59	12.07	22.97	11.85	
November.....	9.91	11.57	15.78	15.11	81.83	12.13	23.20	9.87	
December.....	9.08	10.77	14.75	14.32	84.48	11.17	23.44	11.28	
Annual Average.....	7.33	8.67	12.84	11.59	82.71	8.56	23.81	8.48	
2006									
January.....	E 8.66	10.75	14.94	14.11	R 83.79	10.82	22.41	9.09	
February.....	E 7.28	9.27	14.03	13.00	R 84.03	9.29	22.26	7.99	
March.....	E 6.52	8.74	13.20	12.01	R 83.87	8.23	22.38	7.35	
April.....	E 6.59	8.22	13.30	11.53	R 80.88	7.95	22.13	7.31	
May.....	E 6.19	7.86	14.39	11.54	R 78.38	7.65	22.30	6.87	
June.....	E 5.80	7.22	15.03	11.03	R 73.88	6.92	21.68	6.67	
July.....	E 5.82	7.13	15.67	10.91	R 71.73	6.79	22.06	6.67	
August.....	E 6.51	7.97	16.11	11.18	R 68.69	7.38	22.12	7.52	
September.....	E 5.51	7.60	15.63	11.15	R 71.34	7.23	20.36	6.32	
October.....	E 5.03	6.38	12.71	R 10.13	R 75.35	5.62	21.04	5.75	
November.....	E 6.43	8.39	12.49	11.05	R 80.06	7.79	R 21.08	7.48	
December.....	E 6.65	8.66	12.53	11.57	R 82.35	8.26	R 21.77	7.56	
Annual Average.....	E 6.42	8.53	13.76	11.97	R 79.86	7.89	R 21.81	7.09	
2007									
January.....	E 5.92	R 7.86	12.08	R 11.12	R 82.99	7.36	22.29	7.04	
February.....	E 6.66	8.59	12.13	R 11.23	R 83.68	R 8.27	22.04	NA	
March.....	E 6.56	8.80	12.85	11.82	83.25	8.47	21.28	NA	
2007 YTD^d.....	E 6.38	8.37	12.30	11.36	83.32	8.01	21.88	7.04	
2006 YTD^d.....	E 7.49	9.60	14.09	13.08	83.90	9.45	22.35	9.09	
2005 YTD^d.....	5.83	7.12	11.02	10.16	85.23	7.10	24.40	6.72	

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 23 for State data.^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Beginning in 2002, data include nonregulated members of the electric power sector.^d Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.^E Estimated data.^R Revised data.^{NA} Not available.**Notes:** Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

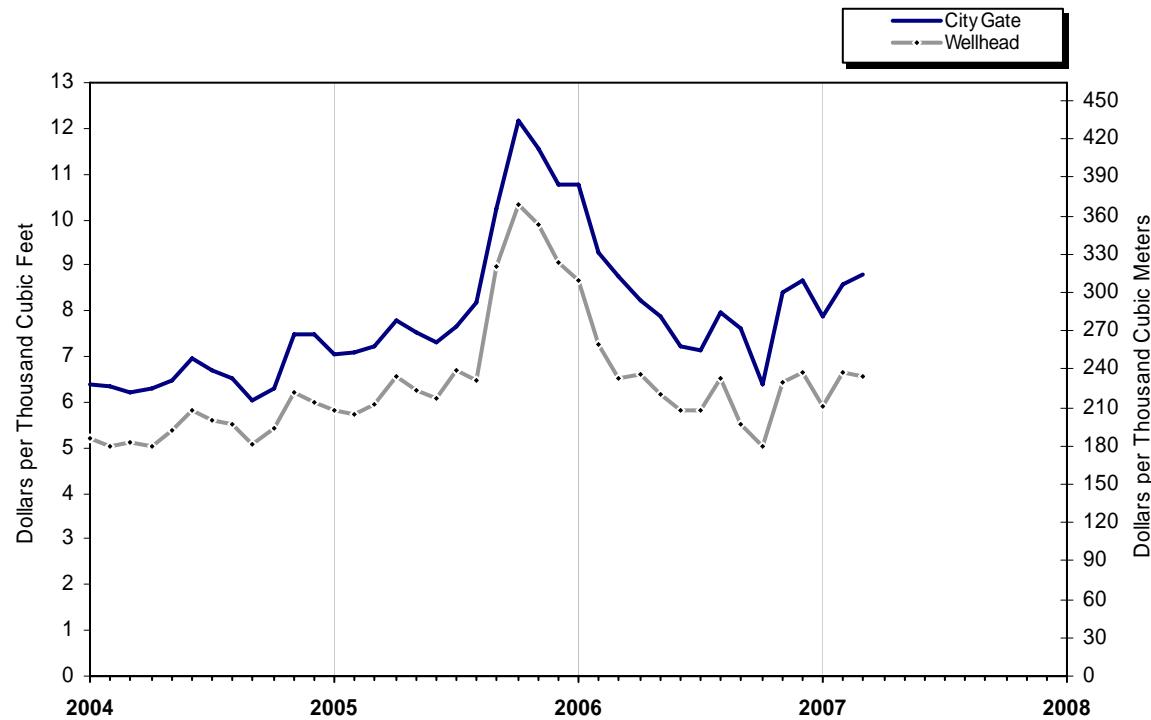
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2004-2007



Source: Table 3.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2007	YTD 2006	YTD 2005	2007					
				March	February	January			
Imports									
Volume (million cubic feet)									
Pipeline									
Canada ^a	E925,675	917,171	983,629	E284,088	RE312,665	E328,923			
Mexico	0	2,526	280	0	0	0			
Total Pipeline Imports.....	E925,675	919,697	983,909	E284,088	RE312,665	E328,923			
LNG									
Algeria.....	11,207	8,809	20,091	8,686	0	2,521			
Australia.....	0	0	0	0	0	0			
Brunei	0	0	0	0	0	0			
Egypt	29,363	8,231	0	14,783	5,778	8,803			
Malaysia.....	0	0	5,610	0	0	0			
Nigeria	20,152	6,081	2,681	9,085	5,743	5,325			
Oman.....	0	0	2,464	0	0	0			
Qatar.....	0	0	2,986	0	0	0			
Trinidad/Tobago	123,668	88,309	123,422	54,295	32,581	36,792			
Other ^b	0	0	0	0	0	0			
Total LNG Imports.....	E184,390	111,431	157,253	E86,848	RE44,101	E53,441			
Total Imports	E1,110,065	1,031,128	1,141,162	E370,936	RE356,766	E382,363			
Average Price(dollars per thousand cubic feet)									
Pipeline									
Canada	NA	8.32	6.22	NA	NA	NA			
Mexico	--	7.07	6.68	--	--	--			
Total Pipeline Imports.....	NA	8.31	6.22	NA	NA	NA			
LNG									
Algeria.....	NA	10.16	6.55	NA	NA	NA			
Australia.....	--	--	--	--	--	--			
Brunei	--	--	--	--	--	--			
Egypt	NA	8.18	--	NA	NA	NA			
Malaysia.....	--	--	5.97	--	--	--			
Nigeria	NA	10.29	7.44	NA	NA	NA			
Oman.....	--	--	5.72	--	--	--			
Qatar.....	--	--	5.97	--	--	--			
Trinidad/Tobago	NA	8.79	6.23	NA	NA	NA			
Other.....	--	--	--	--	--	--			
Total LNG Imports.....	NA	8.94	6.27	NA	NA	NA			
Total Imports	NA	8.38	6.23	NA	NA	NA			
Exports									
Volume (million cubic feet)									
Pipeline									
Canada	E107,128	102,105	170,382	E36,861	RE31,354	E38,913			
Mexico	E96,843	64,977	90,038	E32,281	E32,281	E32,281			
Total Pipeline Exports	E203,971	167,082	260,420	E69,142	RE63,635	E71,194			
LNG									
Japan.....	14,616	16,691	16,683	4,745	5,001	R4,870			
Mexico	NA	27	89	NA	NA	NA			
Total LNG Exports	E14,616	16,718	16,772	E4,745	RE5,001	R4,870			
Total Exports	E218,587	183,800	277,192	E73,887	RE68,636	R76,064			
Average Price (dollars per thousand cubic feet)									
Pipeline									
Canada	NA	8.67	6.55	NA	NA	NA			
Mexico	NA	7.25	6.12	NA	NA	NA			
Total Pipeline Exports	NA	8.12	6.40	NA	NA	NA			
LNG									
Japan.....	NA	5.78	5.28	NA	NA	NA			
Mexico	NA	16.04	10.81	NA	NA	NA			
Total LNG Exports	NA	5.80	5.31	NA	NA	NA			
Total Exports	NA	7.91	6.34	NA	NA	NA			
Net Imports - Volume.....	E891,478	847,328	863,970	E297,049	RE288,130	R306,299			

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	Total	December	November	October	September	August
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	3,590,928	327,431	289,982	296,589	290,676	313,114
Mexico	12,749	3,901	1,403	1,436	3,283	0
Total Pipeline Imports.....	3,603,676	331,331	291,385	298,025	293,959	313,114
LNG						
Algeria.....	17,449	0	0	0	0	0
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	119,528	11,440	16,921	2,551	8,782	8,880
Malaysia.....	0	0	0	0	0	0
Nigeria	57,292	3,082	5,732	8,957	6,025	6,199
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	389,268	36,718	24,583	24,677	25,197	37,043
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	583,537	51,240	47,236	36,185	40,004	52,122
Total Imports	4,187,213	382,572	338,621	334,210	333,963	365,236
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.83	7.59	7.22	4.82	5.72	6.69
Mexico	5.65	5.55	6.45	4.69	4.77	--
Total Pipeline Imports.....	6.83	7.57	7.22	4.82	5.71	6.69
LNG						
Algeria.....	8.48	--	--	--	--	--
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	6.80	8.26	7.12	4.05	6.76	7.00
Malaysia.....	--	--	--	--	--	--
Nigeria	6.78	7.30	7.30	4.10	6.94	7.06
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	7.32	7.71	7.65	6.01	6.65	7.03
Other.....	--	--	--	--	--	--
Total LNG Imports.....	7.19	7.81	7.42	5.40	6.72	7.03
Total Imports	6.88	7.60	7.24	4.88	5.83	6.74
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	341,774	46,878	44,928	30,440	23,274	17,379
Mexico	321,955	20,613	19,926	25,268	25,907	31,912
Total Pipeline Exports	663,729	67,490	64,854	55,708	49,181	49,291
LNG						
Japan	60,765	4,417	4,806	3,171	3,726	5,628
Mexico	173	16	28	26	14	12
Total LNG Exports	60,938	4,433	4,834	3,196	3,740	5,640
Total Exports.....	724,667	71,923	69,688	58,904	52,921	54,932
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	7.32	7.92	7.48	4.72	6.20	6.84
Mexico	6.46	7.02	6.78	5.31	5.50	7.15
Total Pipeline Exports	6.90	7.65	7.26	4.99	5.83	7.04
LNG						
Japan	6.00	6.41	6.40	6.24	6.20	6.15
Mexico	13.40	14.67	14.12	11.16	13.04	13.42
Total LNG Exports	6.02	6.44	6.45	6.28	6.22	6.17
Total Exports.....	6.83	7.57	7.21	5.06	5.86	6.95
Net Imports - Volume.....	3,462,546	310,649	268,932	275,305	281,042	310,305

See footnotes at end of table.

Table 4**Table 4. U.S. Natural Gas Imports and Exports, 2005-2007**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	July	June	May	April	March	February
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	313,600	286,357	283,009	272,999	314,975	282,118
Mexico	0	0	130	70	691	486
Total Pipeline Imports.....	313,600	286,357	283,139	273,069	315,666	282,604
LNG						
Algeria.....	3,028	2,808	0	2,804	3,019	2,802
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	15,004	14,334	19,826	13,560	0	5,261
Malaysia.....	0	0	0	0	0	0
Nigeria	6,129	5,996	3,100	5,991	0	3,053
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	33,390	38,568	44,346	36,437	30,209	27,620
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	57,550	61,705	67,271	58,792	33,228	38,737
Total Imports	371,150	348,062	350,410	331,861	348,894	321,341
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	5.91	5.79	6.40	6.63	6.94	7.88
Mexico	--	--	5.28	6.16	6.11	7.33
Total Pipeline Imports.....	5.91	5.79	6.40	6.63	6.94	7.88
LNG						
Algeria.....	6.61	6.57	--	7.15	7.63	9.13
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	5.67	5.68	6.93	7.02	--	8.11
Malaysia.....	--	--	--	--	--	--
Nigeria	5.93	5.96	7.35	7.38	--	8.66
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	6.31	6.11	7.15	7.17	7.54	8.45
Other.....	--	--	--	--	--	--
Total LNG Imports.....	6.12	6.02	7.09	7.16	7.55	8.47
Total Imports	5.94	5.83	6.53	6.72	7.00	7.95
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	16,795	22,974	21,343	15,658	37,407	32,718
Mexico	36,643	37,136	35,625	23,948	26,466	20,469
Total Pipeline Exports	53,438	60,110	56,968	39,606	63,872	53,188
LNG						
Japan	5,595	5,586	5,575	5,570	5,556	5,563
Mexico	12	12	14	13	5	15
Total LNG Exports	5,607	5,598	5,589	5,582	5,561	5,578
Total Exports	59,045	65,708	62,557	45,188	69,434	58,766
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.03	6.03	7.15	7.04	7.18	8.36
Mexico	5.99	5.99	6.20	6.73	6.46	7.19
Total Pipeline Exports	6.00	6.01	6.56	6.85	6.88	7.91
LNG						
Japan	5.94	5.93	5.93	5.74	5.68	5.79
Mexico	12.04	11.91	12.86	12.72	15.37	14.58
Total LNG Exports	5.95	5.94	5.95	5.76	5.69	5.81
Total Exports	6.00	6.00	6.50	6.72	6.79	7.71
Net Imports - Volume.....	312,105	282,354	287,853	286,673	279,461	262,575

See footnotes at end of table.

Table 4

Table 4. U.S. Natural Gas Imports and Exports, 2005-2007

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006	2005				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	320,078	3,700,454	353,390	298,722	305,823	293,028
Mexico	1,349	9,320	3,844	2,689	906	1,055
Total Pipeline Imports.....	321,427	3,709,774	357,234	301,411	306,729	294,082
LNG						
Algeria.....	2,988	97,157	8,630	8,954	11,837	6,016
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	2,970	72,540	11,263	18,945	8,523	11,036
Malaysia.....	0	8,719	0	0	3,109	0
Nigeria	3,028	8,149	0	0	2,895	0
Oman	0	2,464	0	0	0	0
Qatar.....	0	2,986	0	0	0	0
Trinidad/Tobago	30,480	439,246	31,394	30,077	33,212	34,772
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	39,466	631,260	51,288	57,977	59,576	51,824
Total Imports	360,893	4,341,034	408,522	359,387	366,305	345,907
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	10.06	8.09	11.00	11.10	11.96	9.97
Mexico	7.46	8.46	8.80	7.16	10.87	9.99
Total Pipeline Imports.....	10.05	8.09	10.98	11.07	11.95	9.97
LNG						
Algeria.....	13.69	8.86	12.27	14.29	12.84	10.20
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	8.31	10.88	11.06	12.89	13.97	11.42
Malaysia.....	--	9.00	--	--	14.47	--
Nigeria	11.94	10.11	--	--	11.69	--
Oman	--	5.72	--	--	--	--
Qatar.....	--	5.97	--	--	--	--
Trinidad/Tobago	10.35	7.68	9.76	11.81	11.30	9.34
Other.....	--	--	--	--	--	--
Total LNG Imports.....	10.57	8.26	10.47	12.54	12.17	9.88
Total Imports	10.11	8.12	10.91	11.31	11.99	9.96
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	31,979	358,280	22,828	20,488	15,169	16,123
Mexico	18,043	304,954	16,863	18,884	20,265	22,110
Total Pipeline Exports	50,022	663,234	39,691	39,373	35,433	38,233
LNG						
Japan.....	5,572	65,124	5,568	5,574	5,574	5,577
Mexico	7	242	13	17	18	15
Total LNG Exports	5,579	65,367	5,581	5,591	5,592	5,591
Total Exports	55,600	728,601	45,272	44,964	41,025	43,824
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	10.74	7.80	11.13	12.23	12.21	10.25
Mexico	8.48	7.74	11.15	9.45	11.52	10.26
Total Pipeline Exports	9.92	7.77	11.14	10.90	11.82	10.26
LNG						
Japan.....	5.88	5.77	6.66	6.38	6.22	5.95
Mexico	19.67	11.87	16.07	13.93	11.09	13.28
Total LNG Exports	5.90	5.79	6.68	6.40	6.24	5.97
Total Exports	9.52	7.59	10.59	10.34	11.06	9.71
Net Imports - Volume	305,293	3,612,434	363,249	314,423	325,280	302,083

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^E Estimated data.

⁻⁻ Not applicable.

^{NA} Not available.

^R Revised data.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5**Table 5. Summary of U.S. Natural Gas Imports and Exports, 2002-2006**
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2002	2003	2004	2005	2006
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,784,978	3,437,230	3,606,543	3,700,454	3,590,928
Mexico	1,755	0	0	9,320	12,749
Total Pipeline Imports.....	3,786,733	3,437,230	3,606,543	3,709,774	3,603,676
LNG					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei	2,401	0	0	0	0
Egypt	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria	8,123	50,067	11,818	8,149	57,292
Oman	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago	151,104	378,069	462,100	439,246	389,268
Other ^b	0	0	1,500	0	0
Total LNG Imports.....	228,730	506,519	652,015	631,260	583,537
Total Imports	4,015,463	3,943,749	4,258,558	4,341,034	4,187,213
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.13	5.23	5.80	8.09	6.83
Mexico	2.36	--	--	8.46	5.65
Total Pipeline Imports.....	3.13	5.23	5.80	8.09	6.83
LNG					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei	3.25	--	--	--	--
Egypt	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria	3.21	4.66	6.20	10.11	6.78
Oman	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
Total LNG Imports.....	3.41	4.79	5.82	8.26	7.19
Total Imports	3.15	5.17	5.81	8.12	6.88
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	189,313	270,988	394,585	358,280	341,774
Mexico	263,078	342,859	397,086	304,954	321,955
Total Pipeline Exports	452,391	613,848	791,671	663,234	663,729
LNG					
Japan	63,439	65,698	62,099	65,124	60,765
Mexico	403	376	368	242	173
Total LNG Exports	63,842	66,075	62,467	65,367	60,938
Total Exports.....	516,233	679,922	854,138	728,601	724,667
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.35	6.03	6.47	7.80	7.32
Mexico	3.30	5.36	5.89	7.74	6.46
Total Pipeline Exports	3.32	5.66	6.18	7.77	6.90
LNG					
Japan	4.07	4.47	4.94	5.77	6.00
Mexico	5.82	5.82	8.19	11.87	13.40
Total LNG Exports	4.08	4.47	4.96	5.79	6.02
Total Exports.....	3.41	5.54	6.09	7.59	6.83
Net Imports - Volume.....	3,499,230	3,263,827	3,404,421	3,612,434	3,462,546

^a EIA reduces the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^c Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 6

Table 6. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2002-2007
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2002 Total	463,301	1,361,751	1,632,080	1,581,606	5,141,075	1,453,957	820,849	4,511,942	19,884,780
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005									
January.....	44,581	112,241	142,814	137,505	431,049	133,616	76,537	312,266	1,636,563
February.....	40,582	103,206	127,530	127,483	397,792	122,627	73,051	289,141	1,502,745
March.....	45,864	116,062	138,229	144,880	451,481	136,945	78,376	326,391	1,690,930
April.....	38,794	113,467	136,282	136,584	439,653	130,293	77,701	311,017	1,613,270
May.....	34,114	117,305	140,257	134,431	442,316	135,153	70,409	326,180	1,642,249
June.....	38,416	113,029	133,435	131,123	427,786	130,829	73,416	308,452	1,605,497
July.....	37,797	115,212	139,494	143,974	447,513	137,934	77,548	294,713	1,636,507
August.....	38,392	110,912	139,991	143,977	447,672	141,861	72,516	274,823	1,616,085
September.....	40,179	86,397	135,968	140,640	417,735	137,654	72,002	138,993	1,409,371
October.....	42,056	95,275	142,280	146,925	452,726	141,651	77,819	138,628	1,486,090
November.....	41,439	103,417	134,443	140,124	444,408	145,640	73,269	196,799	1,515,040
December.....	45,067	109,524	134,442	142,492	454,843	145,114	81,127	233,119	1,596,387
Total	487,282	1,296,048	1,645,166	1,670,137	5,254,974	1,639,317	903,771	3,150,522	18,950,734
2006									
January.....	45,079	E114,370	134,861	E145,155	E464,818	145,485	E341,543	E236,203	E1,627,514
February.....	39,153	E104,986	119,696	E132,417	E417,830	129,245	E302,557	E219,428	E1,465,312
March.....	42,439	E119,528	132,783	E147,005	E463,583	144,461	E347,173	E245,406	E1,642,377
April.....	40,746	E116,243	128,029	E142,114	E453,401	138,258	E326,078	E236,695	E1,581,564
May.....	39,013	E119,683	133,463	E148,239	E472,302	140,388	E328,748	E242,382	E1,624,218
June.....	35,956	E117,233	128,952	E148,920	E451,317	137,676	E331,411	E228,016	E1,579,481
July.....	33,401	E117,073	134,481	E150,705	E464,097	146,226	E360,610	E227,168	E1,633,761
August.....	29,777	E117,762	132,608	E150,212	E468,726	146,282	E387,150	E256,812	E1,689,329
September.....	26,781	E114,235	131,274	E147,873	E461,176	139,776	E322,558	E242,577	E1,586,250
October.....	35,470	E114,821	143,497	E148,146	E497,825	154,875	E354,424	E234,463	E1,683,522
November.....	36,989	E110,442	E129,668	E146,644	E461,712	152,419	E327,838	E235,800	E1,601,513
December.....	40,921	E113,207	E130,770	E151,577	E479,953	160,573	E329,580	E237,580	E1,644,161
Total	445,726	E1,379,583	E1,580,082	E1,759,007	E5,556,740	1,735,664	E4,059,670	E2,842,530	E19,359,002
2007									
January.....	41,310	E111,739	E130,047	E146,187	E486,854	E154,584	E338,403	E240,682	RE1,649,806
February.....	37,734	E101,635	E116,377	E132,958	E443,612	E136,104	E302,259	E215,743	E1,486,421
March.....	41,202	E111,209	E128,122	E151,370	E503,422	E152,487	E348,777	E235,741	E1,672,329
2007 YTD.....	120,246	E324,583	E374,545	E430,515	E1,433,887	E443,175	E989,438	E692,166	E4,808,555
2006 YTD.....	126,671	E338,884	387,340	E424,577	E1,346,231	419,191	E991,273	E701,037	E4,735,203
2005 YTD.....	131,028	331,509	408,573	409,868	1,280,323	393,188	227,965	927,798	4,830,238

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

E Estimated data.

RE Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports. January 2006 through current month: Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Minerals Management Service reports; industry reports; and EIA computations.

Table 7

Table 7. Underground Natural Gas Storage – All Operators, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	3,002	3,057	55
2006								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	47
December.....	4,211	3,070	7,281	435	16.49	100	442	342
Total	--	--	--	--	--	2,924	2,492	-431
2007								
January.....	4,215	2,379	6,594	8	0.34	56	740	684
February.....	4,214	1,649	5,863	-238	-12.60	50	782	732
March.....	4,225	1,603	5,828	-89	-5.24	221	269	48

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

— Not applicable.

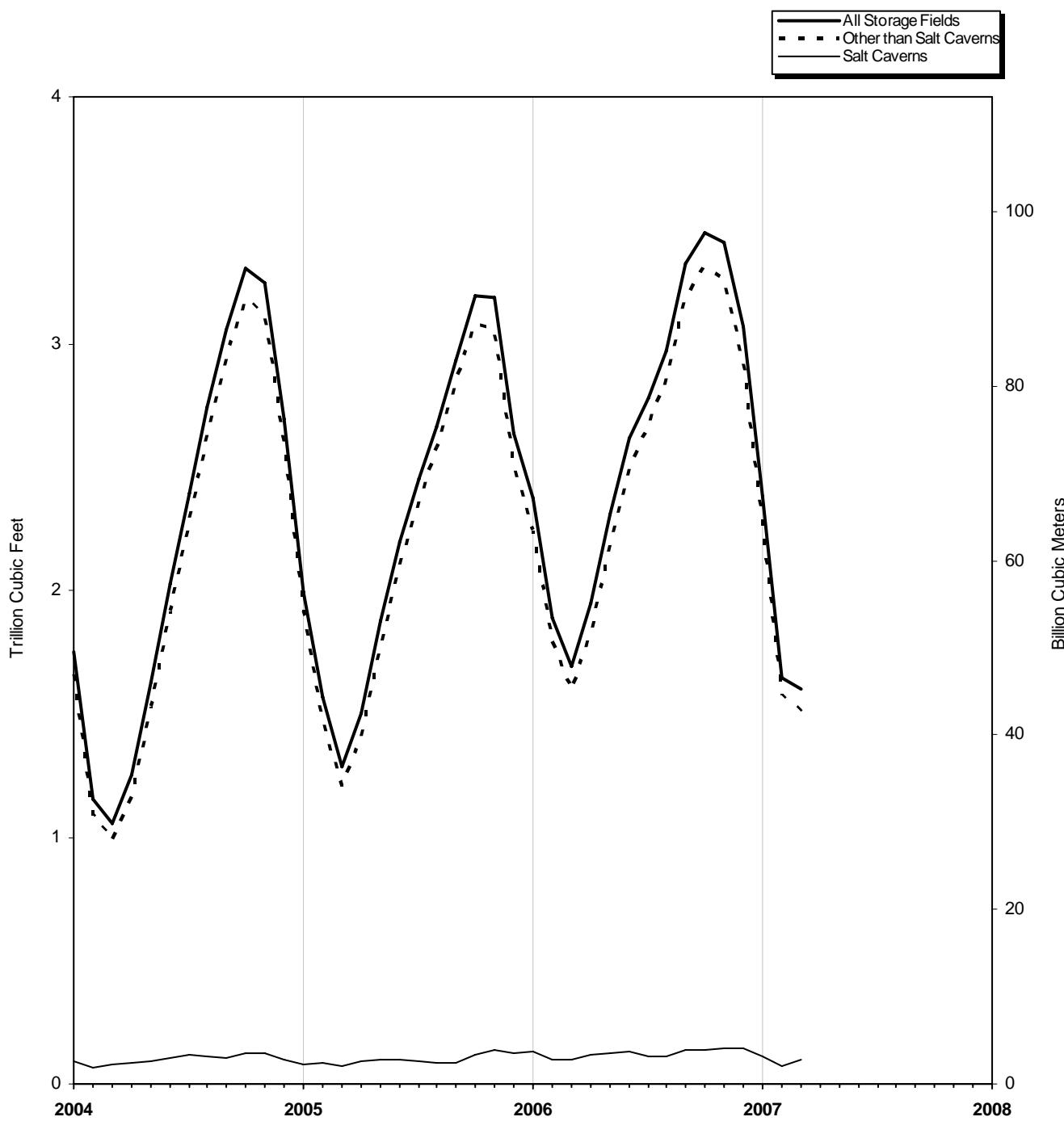
Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2004-2007



Sources: Tables 8, 9, and 10.

Table 8

Table 8. Underground Natural Gas Storage – by Season, 2005-2007
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	58	771	713
February	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
Total	--	--	--	--	--	401	2,461	2,061
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,482	550	-1,932
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	597	2,107	1,510
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	47
December	4,211	3,070	7,281	435	16.49	100	442	342
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	50	782	732
March.....	4,225	1,603	5,828	-89	-5.24	221	269	48
Total	--	--	--	--	--	585	2,439	1,854

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Not applicable.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9

Table 9. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2002-2007
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	378	345	-34
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
Total	--	--	--	--	--	371	353	-18
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
2007 YTD	--	--	--	--	--	91	138	48
2006 YTD	--	--	--	--	--	73	99	26
2005 YTD	--	--	--	--	--	72	94	22

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10

Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	212	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	410	339
Total	--	--	--	--	--	2,553	2,140	-413
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	24	720	696
March.....	4,149	1,507	5,656	-87	-5.45	178	248	70
2007 YTD	--	--	--	--	--	236	1,652	1,416
2006 YTD	--	--	--	--	--	222	1,145	924
2005 YTD	--	--	--	--	--	146	1,550	1,404

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet)

State	2007			2006		
	March	February	January	Total	December	November
Alabama	-1,604	2,785	1,854	-8,477	-770	-406
Arkansas.....	-139	1,095	1,609	-707	773	124
California	-18,029	27,549	61,296	13,308	39,774	5,074
Colorado.....	-369	1,784	6,487	1,674	4,445	-121
Illinois.....	14,703	54,277	68,301	-7,163	46,678	13,461
Indiana.....	1,161	6,079	7,012	-2,891	3,414	-554
Iowa	6,649	14,626	22,654	-3,563	17,622	-49
Kansas.....	-8,512	20,645	28,613	-3,407	14,320	2,375
Kentucky.....	2,364	17,285	18,100	-3,609	7,900	2,036
Louisiana	-9,318	59,809	41,537	-73,895	15,316	8,106
Maryland.....	-403	4,162	4,715	-939	17	-1,659
Michigan	29,447	155,684	90,361	-99,008	49,715	6,694
Minnesota.....	293	432	412	-62	5	-81
Mississippi	-7,243	16,619	14,731	-8,731	-1,090	-1,817
Missouri	266	583	363	-548	-16	-270
Montana.....	3,324	5,604	6,139	-17,896	5,086	3,690
Nebraska	-867	2,013	2,995	999	1,816	1,158
New Mexico	-2,179	905	824	-6,450	-126	-765
New York	7,807	24,231	13,869	-14,532	9,592	-492
Ohio	9,049	52,316	50,537	-26,685	24,453	8,034
Oklahoma	-13,607	27,925	36,991	-25,073	15,260	4,101
Oregon.....	1,236	2,120	3,617	-750	1,975	1,788
Pennsylvania	31,323	113,082	70,348	-34,436	27,757	-8,952
Tennessee.....	0	0	0	16	0	0
Texas.....	-11,155	45,370	55,581	-76,044	20,648	-5,885
Utah	3,466	8,478	11,714	-2,608	9,200	1,915
Virginia.....	-600	2,087	908	-974	242	-92
Washington.....	-197	2,370	6,329	1,128	-126	1,721
West Virginia.....	8,623	56,709	49,514	-24,277	23,291	7,800
Wyoming.....	2,724	5,273	6,555	-5,707	5,242	538
AGA Regions						
Producing.....	-53,758	175,154	181,739	-202,784	64,331	5,832
Eastern Consuming	109,524	503,134	399,677	-217,611	212,482	27,117
Western Consuming	-7,550	53,610	102,549	-10,912	65,601	14,525
Total	48,215	731,898	683,964	-431,308	342,414	47,474

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	October	September	August	July	June	May
Alabama	-1,186	-1,638	-1,202	-1,773	-422	-198
Arkansas.....	-226	-841	-539	-672	-499	-496
California	-17,324	-23,147	-7,288	5,729	-16,715	-30,788
Colorado.....	97	-3,784	-5,019	-4,283	-3,415	-748
Illinois.....	-34,007	-39,774	-35,795	-33,696	-32,599	-26,254
Indiana.....	-1,950	-3,740	-3,642	-3,111	-2,115	-2,326
Iowa	-10,970	-14,841	-15,048	-11,377	-5,918	-3,562
Kansas.....	-2,338	-17,305	-10,351	-871	-7,128	-5,011
Kentucky.....	-2,524	-10,299	-5,077	-2,353	-10,827	-10,560
Louisiana	-13,278	-29,560	-3,932	-9,716	-24,217	-22,212
Maryland.....	486	-1,732	221	-131	-797	-1,797
Michigan	-11,133	-52,254	-36,131	-41,048	-67,647	-69,082
Minnesota	-158	-202	-242	-311	-191	0
Mississippi	204	-5,910	-3,442	4,301	-3,178	-3,215
Missouri	-235	-471	8	10	-476	11
Montana.....	-2,504	-5,763	-5,519	-6,221	-6,451	-6,551
Nebraska	698	-882	-454	114	-1,016	-1,249
New Mexico	-1,208	-1,639	-484	326	563	-1,149
New York	-1,941	-7,135	-4,246	-7,460	-10,257	-11,875
Ohio	-3,751	-17,057	-12,457	-16,871	-17,586	-30,268
Oklahoma	-4,264	-20,629	-4,264	-3,489	-18,292	-15,869
Oregon.....	706	-1,818	-314	-1,737	-3,204	-3,807
Pennsylvania	9,196	-31,865	-30,651	-10,900	-39,933	-42,735
Tennessee.....	0	0	0	0	0	0
Texas.....	-29,231	-40,619	20,858	13,662	-7,966	-31,829
Utah	-1,611	-4,277	-5,634	-5,198	-7,708	-8,021
Virginia.....	-176	-1,284	-24	-112	311	-125
Washington.....	2,247	-1,380	-2,235	284	-3,077	-3,986
West Virginia.....	-2,981	-13,955	-14,208	-21,495	-18,748	-30,516
Wyoming.....	-1,434	-3,589	-1,608	-2,195	-1,635	-3,283
AGA Regions						
Producing.....	-51,528	-118,142	-3,356	1,768	-61,138	-79,980
Eastern Consuming	-59,288	-195,289	-157,505	-148,430	-207,607	-230,339
Western Consuming	-19,979	-43,961	-27,861	-13,932	-42,396	-57,184
Total.....	-130,795	-357,391	-188,722	-160,594	-311,142	-367,504

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	-617	-607	1,252	-909	-216	694
Arkansas.....	-544	329	1,171	712	313	579
California	-22,012	25,265	31,406	23,334	-10,696	28,163
Colorado.....	3,394	2,574	7,646	889	854	4,232
Illinois.....	1,281	30,352	58,397	44,792	-1,226	52,366
Indiana.....	-1,548	3,989	5,632	3,061	1,422	5,343
Iowa	1,064	6,578	13,681	19,256	3,379	18,627
Kansas.....	-6,224	9,402	17,855	1,868	-2,038	16,358
Kentucky.....	-3,958	13,974	13,409	4,669	1,274	13,287
Louisiana	-22,800	-1,386	25,173	4,612	37,882	31,674
Maryland.....	344	1,148	2,378	584	-2,036	257
Michigan	-45,858	44,374	80,426	42,935	36,242	110,647
Minnesota.....	81	244	740	52	-216	32
Mississippi	-6,909	4,043	10,394	-2,112	-10,530	9,136
Missouri	13	562	289	29	-211	191
Montana.....	-3,299	2,439	4,128	3,068	-19	4,858
Nebraska	-1,993	346	1,814	647	194	2,312
New Mexico	-104	-1,216	-494	-154	-5,497	-1,236
New York	-7,240	6,310	12,551	7,660	1,539	15,443
Ohio	-21,631	7,883	30,194	22,371	1,102	40,288
Oklahoma	-15,804	2,727	22,787	12,663	14,716	31,354
Oregon.....	-711	2,165	3,233	976	1,526	3,701
Pennsylvania	-35,003	33,080	71,749	23,822	-2,702	63,473
Tennessee.....	0	4	4	8	426	13
Texas.....	-34,328	-12,715	19,677	11,685	-16,061	41,133
Utah	-2,028	2,830	7,939	9,985	-106	9,212
Virginia.....	-15	-50	666	-315	-1,820	341
Washington.....	46	-267	5,326	2,574	-485	153
West Virginia.....	-25,322	16,038	33,553	22,267	4,918	44,412
Wyoming.....	-2,638	-330	2,335	2,892	3,090	5,044
AGA Regions						
Producing.....	-87,329	577	97,816	28,365	18,569	129,692
Eastern Consuming	-139,866	164,586	324,742	191,787	42,500	366,999
Western Consuming	-27,167	34,920	62,754	43,769	-6,052	55,395
Total	-254,362	200,083	485,312	263,921	55,016	552,086

See footnotes at end of table.

Table 11. Net Withdrawals from Underground Storage, by State, 2005-2007
 (Volumes in Million Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	-354	-1,709	-20	1,183	-278	-60
Arkansas.....	-264	-175	-501	-739	-776	-474
California	2,747	-19,332	-11,127	4,621	-4,702	-23,730
Colorado.....	162	-3,669	-5,304	-4,643	-3,675	-3,370
Illinois.....	11,186	-33,782	-38,438	-37,164	-36,120	-34,509
Indiana.....	647	-2,805	-3,215	-2,958	-3,206	-2,920
Iowa	1,009	-12,821	-14,746	-14,039	-12,494	-5,739
Kansas.....	1,574	-4,438	-11,475	-10,074	-4,654	-11,630
Kentucky.....	197	-8,676	-6,555	-7,104	-6,076	-5,257
Louisiana	-18,817	-8,876	2,566	-4,624	-2,184	-16,898
Maryland.....	-1,131	-1,354	-2,653	-670	-77	1,334
Michigan	14,635	-40,711	-58,302	-52,754	-59,965	-58,429
Minnesota	-143	-157	-243	-244	-311	-244
Mississippi	-6,064	-12,426	-1,335	1,554	-2,203	-2,305
Missouri	-206	-237	-470	12	14	-533
Montana.....	801	-1,090	-2,318	-3,333	-4,170	-3,705
Nebraska	432	-407	-1,267	-859	385	-1,265
New Mexico	-704	-1,248	-1,246	-86	-119	-722
New York	193	-8,446	-7,862	-6,438	-7,788	-8,395
Ohio	89	-11,608	-17,530	-24,081	-26,262	-29,191
Oklahoma	7,274	-10,347	-8,105	-6,884	-7,655	-8,483
Oregon.....	723	-732	-1,500	-2,304	-3,882	-1,756
Pennsylvania	-4,101	-24,792	-37,059	-28,433	-36,375	-45,118
Tennessee.....	5	9	17	13	7	17
Texas.....	-8,647	-40,276	-20,750	10,168	-2,575	-16,410
Utah	2,923	-3,556	-5,370	-3,334	-6,046	-8,180
Virginia.....	-1,975	-630	-429	-19	-322	-217
Washington.....	387	520	-1,643	-547	848	-233
West Virginia.....	5,761	-10,270	-13,083	-17,956	-22,953	-32,274
Wyoming.....	62	-1,953	-2,572	-2,452	-2,620	-3,626
AGA Regions						
Producing.....	-26,003	-79,494	-40,867	-9,503	-20,444	-56,983
Eastern Consuming	26,743	-156,528	-201,593	-192,450	-211,234	-222,495
Western Consuming	7,661	-29,968	-30,078	-12,235	-24,559	-44,843
Total	8,401	-265,991	-272,538	-214,188	-256,237	-324,321

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12

**Table 12. Activities of Underground Natural Gas Storage Operators, by State,
March 2007**
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	10,466	13,440	5,178	97.93	1,958	354
Arkansas.....	22,000	7,835	3,037	10,872	354	13.18	385	246
California	484,726	211,791	142,675	354,466	-3,647	-2.49	23,642	5,614
Colorado	93,474	47,347	22,583	69,930	377	1.70	4,402	4,033
Illinois.....	981,995	674,697	66,668	741,365	2,423	3.77	7,924	22,628
Indiana.....	114,080	77,123	14,696	91,819	1,202	8.91	1,422	2,583
Iowa.....	273,200	198,046	8,313	206,358	-844	-9.22	0	6,649
Kansas.....	289,747	168,834	51,202	220,036	-4,685	-8.38	16,301	7,789
Kentucky.....	218,927	131,468	35,187	166,655	-1,986	-5.34	3,494	5,858
Louisiana	593,740	254,229	172,383	426,612	11,589	7.21	25,443	16,124
Maryland.....	62,000	46,677	7,874	54,552	-3,425	-30.31	2,989	2,586
Michigan.....	1,021,583	396,883	269,905	666,788	-7,273	-2.62	16,826	46,273
Minnesota.....	7,000	4,840	1,001	5,841	-39	-3.73	0	293
Mississippi	150,947	81,550	36,751	118,302	-3,801	-9.37	11,279	4,036
Missouri	32,146	21,600	9,691	31,291	215	2.26	88	355
Montana.....	374,201	178,502	25,929	204,431	12,464	92.57	873	4,197
Nebraska.....	39,469	21,385	4,769	26,154	-2,001	-29.56	1,150	283
New Mexico.....	83,124	32,090	13,358	45,449	5,037	60.54	2,664	485
New York	212,755	109,311	38,359	147,670	-6,242	-14.00	2,598	10,405
Ohio.....	572,477	346,073	55,130	401,203	-24,448	-30.72	10,596	19,645
Oklahoma	378,738	191,308	94,254	285,561	11,616	14.06	20,217	6,610
Oregon.....	24,034	10,224	5,140	15,364	150	3.01	70	1,306
Pennsylvania	748,792	340,356	141,164	481,520	-53,322	-27.42	18,407	49,731
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	683,536	247,964	267,547	515,511	-720	-0.27	31,164	20,008
Utah.....	129,480	64,873	14,540	79,413	-336	-2.26	1,520	4,986
Virginia.....	9,035	3,359	3,073	6,433	-1,121	-26.73	1,140	541
Washington.....	42,191	21,494	9,398	30,892	-2,434	-20.57	2,587	2,390
West Virginia.....	512,377	267,126	60,588	327,714	-19,039	-23.91	11,846	20,469
Wyoming.....	114,160	64,775	17,312	82,087	-3,942	-18.55	80	2,804
AGA Regions								
Producing.....	2,212,848	986,785	648,998	1,635,782	24,568	3.93	109,410	55,652
Eastern Consuming	4,800,037	2,634,444	715,463	3,349,907	-115,861	-13.94	78,481	188,005
Western Consuming ...	1,269,266	603,847	238,577	842,424	2,594	1.10	33,174	25,623
Total.....	8,282,150	4,225,075	1,603,038	5,828,113	-88,700	-5.24	221,065	269,280

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	19,403	19,291	21,602	5,321	8,047	6,035
Alaska	8,094	7,770	6,874	2,709	2,545	2,841
Arizona	20,670	16,902	17,206	4,508	7,147	9,014
Arkansas	18,012	16,023	17,591	4,226	7,631	6,154
California	198,141	189,893	190,459	49,853	62,511	85,777
Colorado	58,750	51,575	52,272	12,274	18,899	27,577
Connecticut	20,932	19,163	22,136	6,992	7,862	6,077
Delaware	5,218	4,408	5,560	1,573	2,105	1,540
District of Columbia	6,499	5,402	6,814	1,513	2,834	2,152
Florida	6,159	6,741	6,620	2,037	2,294	1,828
Georgia	51,668	49,293	55,264	9,740	20,652	21,276
Hawaii	136	138	141	42	45	49
Idaho	10,699	10,153	9,436	2,580	3,812	4,306
Illinois	220,665	181,279	210,648	63,894	89,410	67,362
Indiana	72,400	59,635	72,673	15,758	31,227	25,416
Iowa	34,444	29,442	33,677	8,391	13,987	12,065
Kansas	34,130	28,679	33,678	8,232	13,863	12,035
Kentucky	26,727	22,578	27,889	5,940	10,989	9,797
Louisiana	18,473	14,521	20,451	4,465	6,300	7,709
Maine	550	462	553	162	207	181
Maryland	41,658	34,723	42,360	10,251	18,137	13,271
Massachusetts	54,092	50,257	59,468	18,039	20,642	15,412
Michigan	164,527	148,689	179,725	47,918	64,805	51,803
Minnesota	62,055	54,323	62,343	14,967	24,153	22,936
Mississippi	11,590	10,817	11,480	2,780	3,832	4,979
Missouri	55,070	48,046	55,952	14,178	22,998	17,894
Montana	8,890	8,322	8,832	2,315	3,171	3,404
Nebraska	20,929	17,490	20,237	6,460	7,937	6,532
Nevada	18,136	16,809	16,359	4,061	5,982	8,093
New Hampshire	3,645	3,345	3,824	1,227	1,365	1,053
New Jersey	111,055	101,336	118,323	31,061	44,727	35,267
New Mexico	17,863	14,429	16,026	4,806	6,281	6,775
New York	191,879	171,419	190,693	61,149	73,119	57,611
North Carolina	31,787	28,437	33,862	8,165	12,933	10,688
North Dakota	4,972	4,465	5,161	1,219	1,860	1,892
Ohio	151,231	131,592	161,582	39,429	62,400	49,402
Oklahoma	34,227	26,235	31,920	7,944	14,214	12,069
Oregon	19,560	18,706	17,051	4,832	6,842	7,886
Pennsylvania	117,198	104,082	126,039	34,754	47,105	35,339
Rhode Island	8,651	7,986	9,577	3,162	3,232	2,258
South Carolina	13,403	12,596	15,256	3,106	5,596	4,701
South Dakota	6,139	5,141	5,775	1,496	2,381	2,262
Tennessee	35,027	32,481	36,007	9,767	14,340	10,920
Texas	110,052	80,921	94,760	24,947	43,685	41,421
Utah	29,893	27,260	25,413	7,467	10,559	11,867
Vermont	1,567	1,417	1,573	541	589	438
Virginia	41,170	35,792	43,517	9,861	17,504	13,805
Washington	34,341	32,056	30,697	9,169	11,562	13,610
West Virginia	15,850	13,401	15,788	5,240	6,081	4,529
Wisconsin	62,899	54,166	63,259	14,347	25,879	22,673
Wyoming	5,607	5,129	5,025	1,511	1,988	2,109
Total	2,316,732	2,035,216	2,319,426	616,376	898,266	802,090

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	37,580	5,721	3,181	1,210	900	895
Alaska	20,656	2,538	3,203	1,597	948	699
Arizona	36,124	5,608	2,409	1,545	1,205	1,082
Arkansas	31,493	4,795	2,844	1,123	751	642
California	491,817	65,669	37,416	28,103	22,022	20,895
Colorado	118,615	19,104	14,180	8,529	4,235	2,697
Connecticut	39,069	4,607	3,226	1,743	1,055	979
Delaware	8,387	1,212	744	335	167	162
District of Columbia	11,429	1,813	1,176	800	359	259
Florida	16,039	1,760	1,085	809	766	750
Georgia	109,924	16,942	12,715	6,954	3,682	3,418
Hawaii	518	43	40	39	39	39
Idaho	NA	3,601	NA	1,050	594	402
Illinois	392,964	55,825	39,873	23,561	9,615	8,950
Indiana	126,435	20,095	14,329	8,856	3,217	2,600
Iowa	61,849	9,534	6,231	3,853	1,508	1,277
Kansas	57,116	9,423	5,192	2,059	1,265	1,150
Kentucky	NA	7,951	5,852	2,953	1,076	953
Louisiana	32,516	5,180	3,002	1,349	1,206	1,190
Maine	987	137	84	60	30	27
Maryland	71,403	10,555	7,467	4,319	2,122	1,619
Massachusetts	100,138	11,308	7,311	3,955	2,670	2,264
Michigan	312,879	41,303	32,570	19,400	7,750	6,195
Minnesota	117,060	17,333	13,055	8,787	3,533	2,544
Mississippi	NA	3,645	2,489	788	638	589
Missouri	95,753	14,974	9,665	3,683	2,115	1,779
Montana	19,386	2,959	2,041	1,184	556	395
Nebraska	35,812	5,089	3,118	1,433	832	767
Nevada	37,937	6,092	2,823	1,878	1,287	1,147
New Hampshire	6,718	780	493	281	173	152
New Jersey	199,867	26,193	16,958	9,463	5,697	4,628
New Mexico	30,646	4,890	2,488	1,226	893	826
New York	NA	40,721	NA	NA	NA	NA
North Carolina	56,615	8,790	5,972	2,413	1,158	988
North Dakota	9,644	1,385	1,224	800	282	170
Ohio	270,731	38,590	28,256	17,446	5,983	5,331
Oklahoma	52,664	8,955	4,174	1,577	1,264	1,163
Oregon	41,045	6,350	3,892	1,712	1,055	868
Pennsylvania	206,985	28,077	18,941	10,934	4,785	4,174
Rhode Island	16,869	1,738	1,121	589	473	404
South Carolina	24,732	4,160	2,684	950	536	421
South Dakota	11,551	1,874	1,283	814	314	213
Tennessee	61,096	9,620	5,686	1,775	1,128	1,068
Texas	167,344	26,571	11,776	6,463	5,370	5,418
Utah	60,017	8,829	5,126	2,823	1,708	1,425
Vermont	2,875	336	226	122	78	62
Virginia	NA	11,274	7,479	4,466	1,914	1,502
Washington	75,477	12,049	8,037	3,879	2,135	1,720
West Virginia	26,003	3,585	2,614	1,155	499	364
Wisconsin	119,388	18,777	12,464	9,367	3,399	2,435
Wyoming	11,571	1,653	1,166	686	304	225
Total	4,357,128	620,012	411,927	237,088	125,073	107,665

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	972	1,131	1,317	2,962	5,259	6,308
Alaska	575	726	912	1,687	2,202	2,238
Arizona	1,136	1,345	1,771	3,122	4,919	5,732
Arkansas	724	879	1,080	2,631	4,907	5,466
California	21,135	26,419	32,932	47,333	68,799	55,667
Colorado	2,831	2,712	4,555	8,197	15,781	18,510
Connecticut	935	1,372	2,327	3,662	6,341	6,015
Delaware	176	213	316	653	1,239	1,565
District of Columbia	295	281	443	601	1,505	2,038
Florida	814	889	1,046	1,379	1,853	2,318
Georgia	3,478	3,650	4,464	5,329	12,384	19,144
Hawaii	42	44	47	47	47	43
Idaho	471	659	945	2,128	2,955	3,503
Illinois	9,926	10,717	18,867	34,352	53,351	66,608
Indiana	2,444	3,040	5,183	7,034	17,908	21,709
Iowa	1,588	1,578	2,416	4,421	8,725	10,553
Kansas	1,284	1,546	2,089	4,430	8,228	9,553
Kentucky	928	1,141	1,455	NA	6,184	8,606
Louisiana	1,224	1,347	1,336	2,163	3,438	5,247
Maine	30	18	52	87	143	166
Maryland	1,656	1,973	2,510	4,458	9,299	13,042
Massachusetts	2,615	3,842	5,999	9,917	16,527	15,984
Michigan	6,600	8,818	14,268	27,286	45,967	51,172
Minnesota	2,640	3,208	4,675	6,962	15,662	20,374
Mississippi	597	595	NA	NA	2,975	3,789
Missouri	1,759	2,647	3,624	7,461	13,634	16,522
Montana	423	611	1,087	1,808	2,791	2,651
Nebraska	812	1,035	1,734	3,503	5,936	5,314
Nevada	1,237	1,515	1,816	3,334	5,206	5,415
New Hampshire	174	259	371	689	1,119	1,043
New Jersey	5,458	6,101	7,703	16,330	31,900	34,567
New Mexico	837	949	1,322	2,787	4,194	5,096
New York	9,872	13,370	20,945	37,087	56,395	57,533
North Carolina	1,184	1,427	1,902	4,344	7,811	9,671
North Dakota	178	211	365	565	1,353	1,686
Ohio	5,711	6,928	11,535	19,359	40,463	46,882
Oklahoma	1,393	1,534	1,935	4,433	7,614	8,439
Oregon	975	1,403	2,225	3,858	6,085	6,150
Pennsylvania	4,307	5,692	8,888	17,105	32,069	35,838
Rhode Island	491	758	1,216	2,094	2,774	2,298
South Carolina	487	556	673	1,668	3,276	4,577
South Dakota	273	275	495	870	1,580	1,905
Tennessee	1,170	1,488	1,811	4,869	9,299	10,929
Texas	5,611	6,353	7,040	11,821	24,099	26,118
Utah	1,523	2,172	2,983	6,167	8,165	8,992
Vermont	70	113	163	288	492	445
Virginia	1,599	1,541	2,517	NA	10,299	13,097
Washington	1,887	2,646	4,307	6,760	10,361	11,284
West Virginia	354	617	1,141	2,273	4,180	4,556
Wisconsin	2,593	3,179	5,036	7,972	15,869	20,271
Wyoming	242	360	697	1,109	1,662	1,682
Total	115,733	141,884	204,962	357,569	625,225	698,309

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Residential Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	7,724	41,682	6,262	2,618	1,127	1,047
Alaska	3,330	18,029	2,224	2,584	1,662	843
Arizona	6,250	35,767	5,380	2,183	1,379	1,144
Arkansas	5,650	33,605	5,131	2,165	930	738
California	65,427	483,115	59,887	35,038	28,468	23,404
Colorado	17,284	124,229	22,687	13,369	7,670	3,172
Connecticut	6,808	44,522	6,211	3,349	1,616	980
Delaware	1,605	10,339	1,679	721	285	182
District of Columbia	1,859	13,853	2,556	1,425	585	300
Florida	2,570	16,124	1,745	1,092	818	762
Georgia	17,764	124,459	23,972	11,557	6,233	3,612
Hawaii	49	516	44	42	35	40
Idaho	3,695	21,603	3,881	1,919	923	537
Illinois	61,319	437,565	81,514	42,597	20,443	8,761
Indiana	20,019	148,178	28,387	14,273	6,425	2,843
Iowa	10,164	67,271	12,025	5,853	2,642	1,306
Kansas	10,898	64,898	11,223	4,294	1,863	1,256
Kentucky	7,788	56,142	10,803	5,280	2,383	979
Louisiana	5,836	40,755	5,690	2,824	1,724	912
Maine	153	1,149	170	102	59	28
Maryland	12,382	85,768	15,238	7,843	3,826	1,537
Massachusetts	17,746	118,617	16,893	7,764	3,800	2,471
Michigan	51,549	358,658	56,087	29,295	14,128	6,898
Minnesota	18,288	128,625	21,557	12,888	6,376	2,641
Mississippi	4,053	24,151	4,372	1,919	971	622
Missouri	17,889	106,856	18,273	7,482	2,963	2,340
Montana	2,880	19,834	3,038	1,655	1,112	548
Nebraska	6,240	37,963	5,858	2,340	1,142	823
Nevada	6,188	36,397	5,578	2,513	1,623	1,279
New Hampshire	1,183	7,793	1,207	534	246	164
New Jersey	34,869	231,065	35,745	17,217	7,946	4,991
New Mexico	5,139	33,242	4,844	2,100	1,081	869
New York	57,491	388,202	50,748	25,983	13,724	8,838
North Carolina	10,955	63,865	10,695	4,739	1,724	1,087
North Dakota	1,425	10,692	1,707	1,135	601	222
Ohio	44,248	322,697	54,842	27,303	13,766	5,751
Oklahoma	10,181	59,353	9,242	2,978	1,470	1,280
Oregon	6,471	39,806	6,982	3,407	1,632	1,013
Pennsylvania	36,175	245,099	38,521	18,786	8,949	4,538
Rhode Island	2,914	19,088	2,288	1,130	507	463
South Carolina	4,744	28,537	5,058	2,118	825	515
South Dakota	1,656	12,212	2,154	1,063	573	251
Tennessee	12,253	66,250	10,625	4,050	1,438	1,258
Texas	30,704	184,895	28,098	10,784	6,703	5,872
Utah	10,103	58,044	8,890	3,730	2,329	1,645
Vermont	480	3,088	402	224	98	68
Virginia	12,395	85,355	15,754	7,627	3,617	1,621
Washington	10,411	73,626	12,420	7,456	3,631	2,063
West Virginia	4,664	29,795	4,868	2,339	756	419
Wisconsin	18,026	131,215	23,173	12,988	6,067	2,557
Wyoming	1,785	11,543	1,806	937	522	282
Total	711,682	4,806,136	768,433	385,614	201,418	117,772

^{NA} Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	9,855	9,464	10,542	2,838	3,837	3,179
Alaska	7,128	6,712	6,141	2,548	2,259	2,321
Arizona	12,268	11,407	10,897	3,418	4,122	4,728
Arkansas.....	13,655	12,564	12,402	3,614	5,365	4,677
California	78,896	73,249	71,497	21,225	27,485	30,186
Colorado	27,919	24,772	24,654	6,326	9,344	12,250
Connecticut.....	15,215	13,993	16,121	5,125	5,624	4,466
Delaware	4,016	3,268	3,809	1,174	1,591	1,250
District of Columbia.....	7,428	6,711	7,224	2,068	2,788	2,571
Florida.....	14,741	14,694	17,389	4,969	4,887	4,885
Georgia.....	20,985	19,877	21,767	4,499	8,062	8,424
Hawaii	465	461	455	150	151	164
Idaho	5,965	5,801	5,462	1,458	2,143	2,364
Illinois.....	88,043	79,271	89,530	25,442	34,251	28,349
Indiana.....	35,163	30,267	34,708	7,853	14,760	12,550
Iowa	21,441	18,915	20,027	6,047	8,113	7,281
Kansas.....	15,171	12,655	14,529	3,676	6,073	5,421
Kentucky	16,018	14,271	16,387	3,803	6,562	5,653
Louisiana	8,593	7,360	9,456	2,496	2,745	3,352
Maine.....	2,315	1,862	1,956	726	826	763
Maryland.....	28,493	24,834	28,154	8,143	11,275	9,075
Massachusetts.....	25,195	23,079	25,194	8,418	9,714	7,063
Michigan	75,947	69,909	83,118	23,460	29,227	23,260
Minnesota	41,423	37,049	44,475	11,075	15,289	15,059
Mississippi	7,912	7,662	7,675	2,021	2,575	3,315
Missouri	28,016	25,521	28,369	7,593	10,231	10,191
Montana.....	5,807	5,109	5,358	1,534	2,046	2,228
Nebraska	14,044	12,068	12,558	4,315	5,257	4,472
Nevada	10,034	9,646	9,097	2,735	3,286	4,013
New Hampshire	NA	3,818	4,427	NA	1,653	1,399
New Jersey	65,381	62,544	74,262	18,103	26,368	20,909
New Mexico	11,949	10,213	10,619	3,277	4,278	4,393
New York	110,442	104,848	151,802	36,621	R 40,058	R 33,763
North Carolina.....	20,013	18,573	20,658	5,305	8,275	6,433
North Dakota	4,467	3,984	4,541	1,100	1,705	1,663
Ohio	76,109	67,047	79,065	19,826	30,988	25,295
Oklahoma	18,683	15,306	18,018	4,227	7,385	7,071
Oregon	12,175	11,635	10,904	3,146	4,273	4,756
Pennsylvania	66,972	58,960	67,732	20,617	25,869	20,486
Rhode Island	5,290	4,805	5,525	1,871	2,006	1,413
South Carolina	7,904	7,679	8,446	2,093	2,890	2,921
South Dakota	4,643	3,977	4,236	1,121	1,831	1,690
Tennessee	23,566	21,904	23,667	6,465	9,101	8,001
Texas	62,706	52,943	59,710	15,853	23,253	23,600
Utah	16,621	15,307	14,457	4,248	6,100	6,273
Vermont	1,221	1,105	1,269	405	468	348
Virginia.....	27,660	24,784	27,371	7,256	10,877	9,528
Washington	20,844	19,579	18,509	5,690	7,071	8,083
West Virginia	10,822	9,580	10,474	3,606	3,959	3,257
Wisconsin	41,642	37,050	38,538	10,693	16,376	14,573
Wyoming	4,366	4,035	3,788	1,210	1,538	1,618
Total	1,260,232	1,142,128	1,296,968	353,037	R 476,210	R 430,985

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	23,575	2,924	1,976	1,340	1,116	1,106
Alaska	NA	2,540	NA	1,326	922	827
Arizona	33,155	4,050	2,718	2,161	1,888	1,793
Arkansas	31,291	3,731	2,646	2,010	1,549	1,583
California	NA	25,563	20,208	NA	NA	NA
Colorado	59,427	8,364	6,619	4,048	2,640	1,868
Connecticut	32,660	3,585	2,608	2,017	1,388	1,360
Delaware	7,978	1,058	781	581	327	324
District of Columbia	17,463	2,142	1,642	1,258	948	854
Florida	49,625	4,630	3,929	3,561	3,541	3,484
Georgia	48,883	6,958	5,523	3,355	2,081	1,972
Hawaii	1,813	151	147	144	149	145
Idaho	NA	2,000	NA	720	502	406
Illinois	NA	24,194	19,491	13,909	7,933	7,632
Indiana	70,569	10,085	7,953	5,956	2,825	2,192
Iowa	44,331	5,755	4,650	3,110	1,705	1,363
Kansas	27,461	4,108	2,422	1,273	912	958
Kentucky	32,716	4,799	3,151	2,416	1,250	1,089
Louisiana	21,975	2,326	2,085	1,539	1,418	1,435
Maine	4,698	628	444	345	278	196
Maryland	63,461	8,007	5,924	4,665	3,466	2,811
Massachusetts	50,418	5,232	3,774	2,703	1,841	1,845
Michigan	155,181	19,959	14,666	9,129	5,729	4,581
Minnesota	86,618	11,372	8,695	6,568	2,804	3,541
Mississippi	NA	2,333	1,821	1,249	984	982
Missouri	57,154	8,136	5,260	3,103	2,104	1,891
Montana	12,955	1,871	1,376	832	489	485
Nebraska	28,072	3,675	2,114	1,638	1,106	1,100
Nevada	27,827	3,359	2,240	1,932	1,618	1,471
New Hampshire	NA	959	581	448	330	289
New Jersey	154,142	16,116	11,702	10,105	9,085	7,843
New Mexico	23,636	2,992	1,840	1,140	910	871
New York	NA	27,341	21,397	NA	NA	NA
North Carolina	44,471	5,291	3,747	2,982	2,196	1,925
North Dakota	9,346	1,378	1,123	778	339	241
Ohio	147,143	19,637	14,204	9,723	4,821	4,317
Oklahoma	35,597	5,283	3,092	1,821	1,518	1,360
Oregon	27,844	3,870	2,488	1,454	1,071	906
Pennsylvania	130,200	15,870	11,616	8,073	4,766	4,338
Rhode Island	9,995	1,131	737	383	299	235
South Carolina	20,918	2,352	1,805	1,535	1,249	1,076
South Dakota	9,522	1,437	995	730	370	273
Tennessee	51,247	6,445	4,504	2,820	2,324	2,196
Texas	R ^a 148,236	R ^a 17,320	R ^a 11,841	R ^a 9,501	R ^a 8,547	R ^a 8,902
Utah	34,055	4,644	2,787	1,570	1,049	911
Vermont	2,374	268	190	124	83	71
Virginia	63,538	7,876	6,229	4,847	3,327	2,951
Washington	51,275	7,041	4,925	3,196	2,209	1,959
West Virginia	NA	2,632	2,108	NA	1,070	1,022
Wisconsin	86,395	11,722	9,123	6,818	3,277	2,982
Wyoming	9,523	1,251	910	583	304	241
Total	R^a2,875,869	R^a346,389	R^a256,546	R^a197,216	R^a144,081	R^a137,744

See footnotes at end of table.

Table 14**Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2006					
	July	June	May	April	March	February
Alabama	1,203	1,262	1,306	1,878	2,751	3,140
Alaska	615	747	1,004	1,500	2,154	2,020
Arizona	1,872	2,047	2,267	2,952	3,626	3,792
Arkansas	1,441	1,583	1,719	2,463	3,902	4,254
California	19,718	20,287	18,821	NA	24,217	24,127
Colorado	1,792	1,972	2,891	4,460	7,806	8,804
Connecticut	1,402	1,463	1,970	2,874	4,590	4,598
Delaware	319	355	405	559	933	1,207
District of Columbia	908	829	952	1,220	2,024	2,297
Florida	3,761	3,734	3,958	4,333	4,709	4,891
Georgia	2,025	2,086	2,328	2,678	5,222	7,545
Hawaii	152	154	154	157	158	149
Idaho	401	479	628	1,198	1,702	1,979
Illinois	7,114	NA	9,365	15,431	23,985	27,836
Indiana	2,237	2,189	3,166	3,699	9,111	10,794
Iowa	1,533	1,733	2,047	3,520	5,689	6,436
Kansas	1,046	975	1,097	2,016	3,627	4,205
Kentucky	1,066	1,099	1,410	2,165	3,931	5,336
Louisiana	1,486	1,423	1,456	1,447	1,963	2,745
Maine	194	164	231	355	620	636
Maryland	2,503	3,113	3,473	4,665	7,531	8,862
Massachusetts	2,040	2,432	2,992	4,480	8,041	7,184
Michigan	4,928	5,540	7,897	12,843	22,042	23,512
Minnesota	2,760	3,641	3,869	6,319	11,358	13,152
Mississippi	906	907	NA	NA	2,380	2,616
Missouri	1,897	2,234	2,655	4,353	7,402	8,600
Montana	464	572	678	1,079	1,710	1,691
Nebraska	1,088	1,185	1,518	2,580	3,928	3,825
Nevada	1,569	1,644	1,830	2,519	3,179	2,988
New Hampshire	276	362	493	NA	1,241	1,183
New Jersey	7,681	7,633	9,702	11,731	19,246	20,299
New Mexico	874	1,019	1,373	2,403	3,199	3,624
New York	13,730	14,539	16,192	24,281	34,255	35,883
North Carolina	2,000	2,062	2,370	3,324	5,390	6,279
North Dakota	264	279	415	545	1,203	1,479
Ohio	4,225	4,678	7,529	10,961	19,884	24,730
Oklahoma	1,440	1,435	1,696	2,647	4,375	5,146
Oregon	1,018	1,243	1,645	2,516	3,884	3,764
Pennsylvania	4,280	4,943	6,711	10,643	18,196	19,741
Rhode Island	270	393	652	1,090	1,665	1,465
South Carolina	1,117	1,188	1,359	1,558	2,290	2,707
South Dakota	301	284	396	758	1,243	1,443
Tennessee	2,175	2,451	2,548	3,881	6,623	7,456
Texas	R ^a 8,351	R ^a 9,563	R ^a 9,809	R ^a 11,459	R ^a 16,616	R ^a 17,188
Utah	944	1,316	1,943	3,585	4,625	5,045
Vermont	66	109	132	226	379	350
Virginia	2,819	2,798	3,806	4,100	7,621	8,739
Washington	2,005	2,493	3,275	4,594	6,269	6,726
West Virginia	913	1,159	1,407	1,816	2,994	3,325
Wisconsin	2,883	3,000	3,974	5,565	10,897	13,915
Wyoming	295	372	618	914	1,313	1,314
Total	R126,366	R137,954	R160,963	R226,482	R353,698	R391,021

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	3,572	26,658	3,153	1,806	1,267	1,411
Alaska	2,537	16,903	2,165	2,176	1,340	857
Arizona	3,989	31,888	3,764	2,565	2,069	1,815
Arkansas	4,409	31,521	4,020	2,418	1,869	1,584
California	24,905	232,789	23,160	17,647	17,149	17,336
Colorado	8,162	62,078	10,309	6,097	4,056	1,989
Connecticut	4,805	35,756	4,483	2,586	1,770	1,358
Delaware	1,127	8,383	1,297	702	433	294
District of Columbia	2,390	17,683	2,379	1,516	1,043	824
Florida	5,094	57,690	5,213	4,454	4,036	3,968
Georgia	7,110	52,916	8,954	4,806	2,908	1,941
Hawaii	154	1,838	158	152	149	152
Idaho	2,120	13,231	2,240	1,171	657	466
Illinois	27,450	201,881	33,048	17,770	10,717	7,234
Indiana	10,362	75,958	13,462	7,463	4,399	2,365
Iowa	6,789	45,141	7,026	3,996	2,505	1,502
Kansas	4,824	29,644	4,845	2,070	1,132	823
Kentucky	5,005	36,894	6,357	3,456	2,060	1,066
Louisiana	2,652	24,978	2,889	1,620	1,848	928
Maine	606	4,792	664	416	289	180
Maryland	8,441	69,718	9,472	5,961	4,612	2,878
Massachusetts	7,854	56,665	7,410	3,932	2,362	2,035
Michigan	24,356	174,421	25,162	13,494	7,298	5,127
Minnesota	12,538	95,916	14,139	8,445	4,948	2,299
Mississippi	2,666	20,611	2,900	1,644	1,276	964
Missouri	9,520	60,369	9,261	4,382	2,668	2,071
Montana	1,709	13,136	1,950	1,090	855	463
Nebraska	4,315	27,401	3,958	1,835	1,324	1,091
Nevada	3,480	26,552	3,187	1,905	1,799	1,564
New Hampshire	1,394	9,844	1,419	710	429	319
New Jersey	22,999	169,857	20,994	12,551	8,462	7,881
New Mexico	3,390	24,186	3,001	1,586	959	852
New York	34,709	377,788	45,171	27,400	19,581	17,835
North Carolina	6,905	47,696	6,590	3,466	2,564	2,026
North Dakota	1,302	9,903	1,518	1,055	631	227
Ohio	22,434	166,821	26,898	13,378	6,845	5,241
Oklahoma	5,785	39,359	5,772	2,322	1,494	1,482
Oregon	3,987	27,631	4,334	2,337	1,304	1,072
Pennsylvania	21,023	144,971	21,093	11,763	6,830	4,126
Rhode Island	1,676	11,043	1,413	579	440	276
South Carolina	2,682	22,048	2,750	1,601	1,549	1,122
South Dakota	1,292	9,819	1,653	886	544	302
Tennessee	7,825	54,264	7,386	3,944	2,584	2,314
Texas	^R 19,139	159,895	17,798	11,817	9,501	9,595
Utah	5,638	34,447	4,741	2,251	1,560	1,224
Vermont	375	2,610	332	196	101	78
Virginia	8,425	65,838	9,892	6,118	3,896	2,617
Washington	6,584	49,745	7,337	4,670	2,798	2,169
West Virginia	3,261	25,084	3,443	2,114	1,414	1,039
Wisconsin	12,238	86,086	14,166	8,475	4,590	2,895
Wyoming	1,407	9,184	1,366	758	455	307
Total	^R397,409	3,101,526	426,092	247,553	167,368	131,582

^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	40,794	39,432	42,729	12,838	13,430	14,526
Alaska	2,962	9,446	9,877	845	939	1,178
Arizona	5,092	4,836	4,558	1,646	1,748	1,698
Arkansas.....	23,829	23,339	25,099	7,310	7,770	8,749
California	NA	181,586	208,865	NA	61,783	62,432
Colorado	31,562	36,135	34,052	7,950	10,599	13,013
Connecticut.....	6,516	NA	6,481	2,233	2,150	2,133
Delaware	3,918	4,196	5,092	1,216	1,288	1,414
District of Columbia.....	0	0	0	0	0	0
Florida.....	17,666	18,670	17,616	5,812	5,492	6,362
Georgia.....	40,197	40,224	42,126	13,169	12,567	14,461
Hawaii.....	112	110	111	37	29	46
Idaho ^a	6,760	6,606	6,440	2,173	2,085	2,502
Illinois.....	79,615	76,076	82,147	25,969	26,659	26,988
Indiana.....	77,979	73,422	80,026	23,488	27,591	26,901
Iowa	29,543	27,501	28,127	9,247	9,864	10,432
Kansas.....	27,793	25,983	25,579	8,128	9,468	10,197
Kentucky.....	31,455	29,360	31,907	9,510	10,960	10,986
Louisiana	218,626	200,207	213,730	72,854	70,727	75,045
Maine.....	919	851	820	298	293	329
Maryland.....	5,104	6,638	6,507	1,773	1,728	1,603
Massachusetts.....	17,603	16,572	19,311	5,853	6,494	5,256
Michigan	61,317	NA	64,693	20,640	21,360	19,318
Minnesota	30,246	NA	26,558	9,591	10,514	10,142
Mississippi	26,490	22,728	26,695	8,508	8,742	9,240
Missouri	19,549	18,980	20,440	5,762	6,958	6,828
Montana.....	9,068	7,937	6,543	2,872	2,977	3,220
Nebraska	11,393	10,782	9,529	3,498	3,946	3,949
Nevada	3,374	3,614	3,584	1,169	1,109	1,096
New Hampshire	1,758	1,791	2,086	619	588	551
New Jersey	18,175	19,278	22,817	6,041	5,865	^b 6,269
New Mexico	4,831	4,929	5,502	1,522	1,567	1,743
New York	24,562	NA	24,621	8,481	7,946	8,135
North Carolina.....	24,170	NA	25,392	7,597	8,029	8,544
North Dakota	3,184	3,105	3,229	1,098	1,011	1,076
Ohio	89,567	79,248	90,624	28,848	31,658	29,061
Oklahoma	46,874	39,398	38,690	16,052	16,292	14,530
Oregon	18,698	19,031	17,806	5,992	5,901	6,805
Pennsylvania	54,028	52,250	55,285	17,982	18,110	17,936
Rhode Island	1,664	1,555	1,766	578	506	581
South Carolina	NA	19,684	21,499	NA	NA	NA
South Dakota	3,554	2,977	3,241	1,133	1,278	1,142
Tennessee	25,626	25,807	25,840	7,982	8,811	8,833
Texas	NA	352,168	384,599	NA	96,998	110,151
Utah	8,427	7,628	6,805	2,602	2,953	2,873
Vermont	940	850	838	304	319	317
Virginia.....	17,686	17,612	18,727	5,588	5,998	6,100
Washington	19,385	19,094	18,256	5,977	6,289	7,120
West Virginia	8,103	7,416	11,553	2,607	2,722	2,774
Wisconsin	38,087	36,670	43,061	11,898	13,592	12,597
Wyoming	11,472	11,419	11,288	3,916	3,560	3,996
Total	1,751,432	1,750,416	1,882,767	560,898	583,988	^b606,546

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	150,414	13,042	12,361	12,895	12,040	12,339
Alaska	37,443	924	931	2,477	3,461	4,024
Arizona	17,122	1,703	1,456	1,331	1,282	1,259
Arkansas.....	86,255	7,803	7,392	7,485	6,639	6,691
California	732,011	62,696	60,983	63,765	64,032	63,000
Colorado	NA	12,275	10,028	9,149	6,447	8,009
Connecticut.....	NA	1,868	1,679	1,917	1,654	1,791
Delaware	15,799	1,320	1,488	1,450	1,241	1,361
District of Columbia.....	0	0	0	0	0	0
Florida.....	70,784	5,995	5,606	5,561	5,223	5,273
Georgia.....	157,711	12,747	13,480	13,871	11,885	13,429
Hawaii.....	451	37	35	40	45	38
Idaho ^a	NA	2,092	NA	2,072	1,774	1,514
Illinois.....	250,763	23,709	22,098	19,548	17,847	17,232
Indiana.....	254,484	24,210	22,741	22,429	19,842	20,044
Iowa	100,424	8,928	9,429	8,757	7,909	6,801
Kansas.....	103,870	9,247	8,455	8,128	8,687	9,554
Kentucky.....	108,743	9,829	8,787	9,367	8,622	8,133
Louisiana	841,118	75,379	72,764	71,907	69,917	73,855
Maine.....	3,108	285	281	296	324	189
Maryland.....	23,039	1,699	1,999	1,886	1,375	1,981
Massachusetts.....	42,421	4,342	3,254	2,623	2,090	1,830
Michigan.....	NA	17,392	15,643	13,649	12,536	13,400
Minnesota	NA	9,612	9,967	9,385	8,506	8,105
Mississippi	98,083	8,582	8,788	8,941	8,867	8,861
Missouri	63,907	6,030	5,639	5,139	4,538	4,866
Montana.....	27,491	3,266	3,078	2,441	2,086	1,686
Nebraska	44,225	3,514	3,972	2,918	3,643	4,684
Nevada	12,594	1,108	962	1,061	898	929
New Hampshire	5,927	540	527	427	450	396
New Jersey	66,741	5,612	5,709	5,198	4,688	4,995
New Mexico	18,376	1,678	1,442	1,367	1,389	1,555
New York	NA	7,109	6,564	6,112	5,164	5,208
North Carolina.....	NA	7,894	7,872	7,826	6,974	7,096
North Dakota	14,328	895	1,498	1,780	1,151	550
Ohio	289,563	28,129	25,894	25,418	23,211	21,768
Oklahoma	NA	13,919	12,875	NA	14,212	14,099
Oregon.....	70,042	6,088	5,954	5,936	5,561	5,472
Pennsylvania	187,695	15,781	16,056	16,357	14,492	14,508
Rhode Island	NA	NA	642	NA	606	NA
South Carolina	R ^b 76,758	R ^b 6,135	R ^b 6,195	6,731	6,137	6,320
South Dakota	10,409	947	1,076	905	747	709
Tennessee	92,579	8,141	7,995	7,428	7,283	7,361
Texas	1,400,476	117,822	114,267	111,702	113,821	118,636
Utah	27,690	2,385	2,334	2,021	2,187	2,074
Vermont	2,793	287	241	235	184	185
Virginia.....	NA	5,649	5,705	5,026	NA	7,310
Washington	70,736	6,432	6,565	5,803	5,807	5,235
West Virginia	27,705	2,414	2,375	2,389	2,053	2,351
Wisconsin	118,653	11,725	10,699	10,394	8,252	8,090
Wyoming	NA	3,853	3,637	3,692	3,152	3,390
Total	R^b6,620,857	R^b583,567	R^b561,231	548,428	526,900	538,635

See footnotes at end of table.

Table 15**Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued**

State	2006					
	July	June	May	April	March	February
Alabama	11,911	12,031	12,461	11,902	13,090	12,902
Alaska	4,139	4,643	3,839	3,560	3,380	3,303
Arizona	1,237	1,241	1,360	1,417	1,639	1,575
Arkansas.....	6,404	6,716	6,966	6,819	7,682	7,638
California	59,577	57,329	58,164	60,879	61,917	59,638
Colorado	8,464	9,296	9,587	NA	11,873	11,910
Connecticut.....	1,690	1,553	1,711	1,844	NA	1,779
Delaware	1,144	1,280	1,326	994	1,281	1,314
District of Columbia.....	0	0	0	0	0	0
Florida.....	5,610	6,162	6,469	6,216	6,291	5,891
Georgia.....	12,841	13,189	13,327	12,717	13,876	12,974
Hawaii	36	37	38	34	37	34
Idaho ^a	1,494	1,955	1,881	1,942	2,253	2,082
Illinois.....	18,394	17,888	17,836	20,134	24,931	24,721
Indiana.....	18,532	18,762	19,619	14,882	25,105	23,637
Iowa	6,995	7,534	7,973	8,597	8,642	9,459
Kansas.....	9,687	8,688	7,299	8,142	8,658	8,517
Kentucky	7,652	8,454	9,203	9,336	9,777	9,491
Louisiana	70,335	67,948	70,563	68,244	72,403	63,463
Maine.....	188	236	237	221	375	258
Maryland.....	1,816	1,901	1,886	1,858	2,082	2,125
Massachusetts.....	2,007	2,546	2,998	4,159	5,557	5,317
Michigan	13,457	13,526	13,916	17,227	NA	18,613
Minnesota	7,602	7,424	5,739	7,905	NA	10,026
Mississippi	7,952	7,909	7,893	7,561	7,980	6,897
Missouri	4,511	4,529	4,649	5,028	6,085	6,227
Montana.....	1,635	1,527	1,774	2,060	2,805	2,688
Nebraska	4,387	3,745	3,024	3,556	3,119	3,650
Nevada	957	969	1,001	1,095	1,259	1,133
New Hampshire	364	371	534	527	628	610
New Jersey.....	5,170	5,130	5,207	5,754	6,500	6,155
New Mexico	1,469	1,448	1,482	1,616	1,543	1,685
New York	5,456	5,248	6,000	6,645	8,455	NA
North Carolina.....	6,576	6,829	7,278	6,968	8,337	NA
North Dakota.....	678	1,476	1,635	1,562	1,120	948
Ohio	20,502	20,205	22,791	22,396	25,021	25,722
Oklahoma	12,829	12,396	11,867	12,996	13,075	12,853
Oregon	5,178	5,296	5,647	5,878	6,585	6,099
Pennsylvania	13,644	14,065	14,913	15,629	17,930	17,031
Rhode Island.....	559	536	533	560	598	485
South Carolina	6,162	6,100	6,952	6,342	7,194	6,322
South Dakota	705	702	757	884	973	962
Tennessee	6,851	6,805	7,536	7,371	8,320	9,000
Texas.....	117,302	116,278	119,871	118,610	119,631	111,884
Utah	2,066	2,301	2,242	2,452	2,455	2,594
Vermont	181	192	206	232	320	271
Virginia.....	5,767	5,872	4,648	5,978	6,279	5,900
Washington	5,009	5,303	5,575	5,913	6,575	6,166
West Virginia	2,381	1,882	2,322	2,120	2,416	2,526
Wisconsin	7,468	8,038	8,529	8,788	12,380	11,857
Wyoming.....	3,349	3,202	3,287	NA	3,814	3,663
Total.....	520,322	518,694	532,555	540,110	593,146	567,178

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	13,439	151,083	13,011	11,911	11,516	11,007
Alaska	2,763	52,887	3,352	3,588	4,231	5,468
Arizona	1,622	16,975	1,669	1,427	1,253	1,273
Arkansas.....	8,019	88,822	8,130	7,474	7,385	6,349
California	60,032	781,381	58,697	61,455	63,180	64,648
Colorado	12,352	126,360	12,931	10,899	10,541	9,285
Connecticut.....	1,761	20,469	1,799	1,546	1,506	1,427
Delaware	1,602	15,257	1,683	1,597	1,222	864
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,488	63,133	5,399	4,629	4,384	4,231
Georgia.....	13,375	154,176	13,458	12,809	12,291	11,353
Hawaii	39	439	38	36	35	34
Idaho ^a	2,270	22,852	2,226	1,910	1,925	1,604
Illinois.....	26,425	260,536	27,167	21,892	19,192	17,260
Indiana.....	24,680	263,112	26,345	21,831	20,568	18,646
Iowa	9,400	96,007	9,870	8,825	7,426	7,212
Kansas.....	8,807	97,849	9,097	7,828	7,336	8,737
Kentucky	10,092	112,004	10,826	9,805	9,076	8,177
Louisiana	64,341	801,411	63,719	57,589	55,804	52,741
Maine.....	218	2,662	233	210	231	254
Maryland.....	2,431	23,772	2,542	2,093	1,662	1,765
Massachusetts.....	5,698	47,774	5,962	3,450	2,555	1,970
Michigan	21,324	211,706	20,399	15,413	13,809	13,154
Minnesota	9,734	94,991	10,128	9,850	7,383	7,268
Mississippi	7,851	93,073	8,098	6,598	6,921	4,977
Missouri	6,667	66,350	6,775	5,487	4,965	4,733
Montana.....	2,445	22,013	2,498	2,175	2,140	1,520
Nebraska	4,014	40,957	3,515	3,697	3,176	3,614
Nevada	1,223	13,753	1,253	1,215	1,210	1,036
New Hampshire	553	6,889	721	591	515	416
New Jersey	6,623	74,857	6,330	5,738	5,373	5,332
New Mexico	1,701	24,823	2,285	2,384	2,010	2,197
New York	7,876	76,001	6,830	5,575	5,621	5,328
North Carolina.....	7,285	86,821	7,125	6,886	7,024	6,437
North Dakota.....	1,036	11,850	1,043	1,183	1,414	1,163
Ohio	28,505	293,857	30,407	24,219	21,002	20,707
Oklahoma	13,470	146,593	10,536	11,940	12,265	12,140
Oregon	6,347	69,645	6,195	6,088	5,790	5,371
Pennsylvania	17,289	184,712	17,065	14,897	14,235	13,354
Rhode Island	472	5,892	503	436	457	368
South Carolina	6,168	74,002	6,232	5,213	5,018	4,276
South Dakota	1,043	10,661	975	942	761	762
Tennessee	8,487	94,855	9,097	8,027	7,395	7,095
Texas.....	120,653	1,466,824	116,749	117,092	111,396	105,148
Utah	2,579	25,370	2,184	2,233	1,937	1,969
Vermont	259	2,628	208	241	214	146
Virginia.....	5,432	73,741	6,659	5,498	6,643	6,543
Washington	6,353	66,874	6,069	5,884	5,716	5,081
West Virginia	2,475	33,263	2,815	2,283	2,084	2,096
Wisconsin	12,434	130,570	13,713	11,110	9,761	8,216
Wyoming	3,942	43,304	4,024	3,615	3,809	3,435
Total.....	590,092	6,745,835	588,586	539,317	513,363	488,188

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	NA	16,913	17,075	NA	25,728	8,239
Alaska	NA	10,532	9,513	NA	3,137	3,635
Arizona	NA	39,376	31,540	NA	13,946	18,605
Arkansas.....	NA	6,743	6,183	NA	2,546	1,684
California	NA	147,905	145,892	NA	53,157	59,933
Colorado	NA	22,837	20,471	NA	7,517	9,152
Connecticut.....	NA	16,142	13,536	NA	4,898	6,029
Delaware	NA	1,637	3,379	NA	370	588
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	139,811	127,986	NA	43,874	44,781
Georgia.....	NA	8,863	6,576	NA	6,053	4,925
Hawaii	NA	--	--	NA	--	--
Idaho.....	NA	1,129	3,240	NA	957	803
Illinois.....	NA	3,584	7,314	NA	4,562	2,322
Indiana.....	NA	3,557	4,553	NA	2,408	2,201
Iowa	NA	2,058	4,944	NA	3,346	2,547
Kansas.....	NA	2,318	2,010	NA	994	790
Kentucky.....	NA	1,330	1,804	NA	1,321	399
Louisiana	NA	40,906	55,362	NA	15,465	17,471
Maine.....	NA	6,900	13,170	NA	2,380	3,029
Maryland.....	NA	1,930	2,217	NA	1,152	850
Massachusetts.....	NA	33,060	30,452	NA	9,200	10,295
Michigan.....	NA	20,393	26,957	NA	11,678	7,956
Minnesota	NA	2,173	3,303	NA	3,799	2,134
Mississippi	NA	14,015	22,426	NA	13,583	8,838
Missouri	NA	2,804	4,445	NA	2,430	1,643
Montana.....	NA	28	38	NA	10	5
Nebraska	NA	582	1,002	NA	876	1,135
Nevada	NA	29,559	33,582	NA	10,047	10,675
New Hampshire	NA	13,529	11,040	NA	1,727	3,644
New Jersey	NA	23,028	22,167	NA	7,134	9,172
New Mexico	NA	7,646	7,479	NA	3,786	3,943
New York	NA	64,718	55,884	NA	23,087	24,244
North Carolina.....	NA	2,221	4,153	NA	1,833	1,195
North Dakota.....	NA	0	0	NA	--	--
Ohio	NA	1,415	3,796	NA	2,093	1,664
Oklahoma	NA	48,785	34,805	NA	18,436	20,445
Oregon.....	NA	15,171	25,456	NA	8,141	8,596
Pennsylvania	NA	15,978	11,243	NA	5,198	4,874
Rhode Island.....	NA	8,009	8,299	NA	4,005	3,711
South Carolina	NA	4,736	8,449	NA	4,845	3,718
South Dakota	NA	78	293	NA	188	132
Tennessee	NA	320	230	NA	362	292
Texas	NA	263,550	271,374	NA	95,306	113,371
Utah	NA	2,974	1,877	NA	2,356	2,737
Vermont	NA	3	9	NA	0	2
Virginia.....	NA	6,844	10,488	NA	5,051	4,366
Washington	NA	8,533	16,998	NA	4,121	5,124
West Virginia.....	NA	392	528	NA	282	182
Wisconsin	NA	7,744	7,919	NA	6,289	4,355
Wyoming.....	NA	79	109	NA	39	45
Total	E1,307,914	1,072,838	1,101,566	E421,724	R439,713	446,477

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	145,223	7,809	7,561	10,593	11,311	26,153
Alaska	43,082	4,051	3,983	3,547	3,127	3,864
Arizona	248,579	17,532	17,799	27,299	26,324	32,433
Arkansas.....	69,265	2,454	2,269	6,276	7,738	10,687
California	778,358	63,424	60,451	66,759	76,460	85,388
Colorado	93,774	9,117	7,375	8,428	5,510	10,204
Connecticut.....	75,972	5,344	5,479	6,758	6,112	7,474
Delaware	9,501	614	313	523	713	1,537
District of Columbia.....	--	--	--	--	--	--
Florida.....	746,713	44,361	48,450	67,544	74,569	78,372
Georgia.....	95,175	4,061	3,676	6,830	7,781	19,931
Hawaii	--	--	--	--	--	--
Idaho	9,334	1,302	846	1,329	1,236	1,255
Illinois.....	43,405	1,167	2,062	2,204	1,660	10,174
Indiana.....	27,659	1,509	1,802	1,630	1,511	5,056
Iowa	20,013	1,571	2,438	2,656	1,178	2,587
Kansas.....	22,323	724	856	1,555	1,111	4,768
Kentucky.....	12,294	447	302	179	272	3,674
Louisiana	236,957	16,006	15,908	19,759	20,193	32,221
Maine.....	40,336	2,842	3,826	4,768	3,423	3,964
Maryland.....	16,789	768	657	758	842	2,974
Massachusetts.....	171,452	9,700	10,771	16,308	15,266	18,746
Michigan.....	111,392	6,853	7,855	8,286	6,122	16,428
Minnesota	23,005	2,531	2,489	3,325	1,064	2,940
Mississippi	138,300	7,883	6,367	11,017	12,286	25,390
Missouri	31,702	1,060	1,189	1,747	1,336	7,671
Montana.....	211	14	15	21	13	35
Nebraska	8,203	458	381	582	311	1,592
Nevada	131,092	11,213	8,415	9,424	11,894	14,505
New Hampshire	41,339	3,985	2,245	4,758	4,450	4,265
New Jersey	137,298	8,838	8,273	9,723	11,453	20,700
New Mexico	46,322	4,250	4,573	5,018	3,292	5,104
New York.....	387,566	23,604	24,295	34,391	35,206	50,840
North Carolina.....	28,371	873	852	924	1,201	9,210
North Dakota.....	1	0	0	0	0	0
Ohio	23,099	1,045	1,912	2,239	1,349	5,265
Oklahoma	275,743	17,572	14,266	20,896	20,152	39,555
Oregon	74,809	9,677	7,198	10,069	9,509	9,590
Pennsylvania	104,252	4,209	3,279	6,077	7,717	18,962
Rhode Island.....	43,009	2,866	2,971	5,413	4,346	4,427
South Carolina	50,170	1,894	3,689	3,645	3,067	11,907
South Dakota	3,277	240	111	124	140	758
Tennessee	6,691	416	104	99	164	1,839
Texas.....	1,469,078	94,646	86,903	115,105	130,746	193,590
Utah.....	27,412	3,627	3,004	2,759	3,376	3,420
Vermont	31	5	4	2	4	2
Virginia.....	60,319	2,174	2,252	2,630	2,052	16,098
Washington	66,132	6,269	5,251	10,718	10,386	10,879
West Virginia.....	3,626	141	345	298	153	753
Wisconsin	47,321	2,297	4,105	5,086	3,343	6,813
Wyoming.....	555	56	47	47	46	72
Total	6,246,529	413,496	399,213	530,130	551,515	844,075

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	25,201	19,030	11,616	9,037	7,706	5,180
Alaska	3,956	3,609	3,300	3,113	3,543	3,293
Arizona	30,604	25,982	16,957	14,272	12,286	12,944
Arkansas.....	10,171	9,726	7,844	5,357	2,681	2,341
California	109,599	68,864	55,768	43,740	52,940	46,803
Colorado	10,146	8,329	6,025	5,803	7,712	7,152
Connecticut.....	9,171	7,513	6,188	5,792	6,334	5,060
Delaware	2,116	1,285	530	231	810	382
District of Columbia.....	--	--	--	--	--	--
Florida.....	79,981	77,291	74,358	61,977	55,892	43,545
Georgia.....	18,716	11,743	7,195	6,378	3,461	4,044
Hawaii	--	--	--	--	--	--
Idaho	1,278	436	397	127	459	488
Illinois.....	12,104	4,065	3,501	2,884	1,509	1,146
Indiana.....	6,354	2,725	1,839	1,677	1,595	711
Iowa	3,308	1,812	1,696	708	936	474
Kansas.....	5,208	2,481	1,758	1,544	1,232	579
Kentucky.....	3,277	1,504	1,083	224	575	411
Louisiana	29,514	23,121	19,822	19,505	15,660	12,917
Maine.....	5,217	3,477	3,513	2,405	2,355	2,622
Maryland.....	5,168	2,050	1,019	623	729	604
Massachusetts.....	22,714	17,057	15,665	12,166	12,601	10,567
Michigan.....	19,780	8,609	8,405	8,660	7,256	5,922
Minnesota	5,331	1,815	982	355	772	627
Mississippi	22,179	18,614	10,878	9,672	6,867	4,980
Missouri	7,622	3,593	2,809	1,872	1,659	978
Montana.....	40	22	13	9	15	8
Nebraska	2,613	775	528	380	326	168
Nevada	15,333	13,833	8,937	7,980	10,643	9,831
New Hampshire	3,077	1,614	1,105	2,310	4,874	3,994
New Jersey	21,946	14,119	11,172	8,046	7,968	7,099
New Mexico	5,589	4,332	3,554	2,965	2,795	2,399
New York	57,478	39,219	31,676	26,138	29,252	18,350
North Carolina.....	7,728	2,788	1,514	1,062	1,641	300
North Dakota.....	0	0	0	0	0	0
Ohio	6,221	1,935	1,246	472	522	431
Oklahoma	34,630	27,271	27,647	24,969	17,753	18,467
Oregon	9,677	2,665	684	568	6,279	5,399
Pennsylvania	22,743	12,375	7,143	5,769	8,938	4,932
Rhode Island.....	5,667	3,935	3,538	1,837	2,372	2,491
South Carolina	10,652	5,657	2,593	2,330	2,058	1,851
South Dakota.....	1,245	447	120	15	41	27
Tennessee	2,341	629	216	563	167	111
Texas	175,624	158,053	135,026	115,836	97,464	86,890
Utah	3,859	2,436	903	1,053	1,002	730
Vermont	3	3	2	2	2	0
Virginia.....	16,761	7,878	2,191	1,439	2,765	3,326
Washington	8,397	2,712	1,590	1,396	1,856	3,880
West Virginia.....	915	249	261	120	138	121
Wisconsin	8,945	3,785	3,291	1,911	3,433	2,620
Wyoming.....	89	53	37	29	33	22
Total.....	870,289	631,519	508,133	425,321	409,906	347,218

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2007
(Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	4,026	104,786	9,749	6,523	5,720	9,582
Alaska	3,696	39,284	3,776	3,443	3,507	3,157
Arizona	14,146	217,485	17,199	16,475	19,430	22,218
Arkansas.....	1,721	48,987	2,832	3,215	3,327	4,441
California	48,162	689,169	58,767	55,973	54,455	61,079
Colorado	7,973	92,629	8,631	7,770	7,129	8,250
Connecticut.....	4,748	63,896	4,017	4,341	5,023	4,431
Delaware	445	12,875	217	494	930	1,312
District of Columbia.....	--	--	--	--	--	--
Florida.....	40,374	630,410	34,132	45,508	54,543	58,916
Georgia.....	1,358	72,267	5,814	3,122	4,592	11,382
Hawaii	--	--	--	--	--	--
Idaho	182	11,425	1,056	1,141	1,130	1,127
Illinois.....	929	58,418	1,850	1,356	2,448	6,338
Indiana.....	1,252	35,376	2,064	862	1,339	2,540
Iowa	647	21,285	1,841	920	977	1,817
Kansas.....	508	14,105	706	734	925	1,325
Kentucky.....	344	17,181	1,063	762	585	1,900
Louisiana	12,328	285,022	21,702	13,130	18,668	29,702
Maine.....	1,923	48,647	836	3,205	4,046	4,092
Maryland.....	597	20,478	1,011	909	1,960	2,123
Massachusetts.....	9,892	152,429	8,554	9,504	10,203	15,275
Michigan.....	7,214	130,601	9,405	6,371	7,428	10,323
Minnesota	775	26,024	1,944	1,934	1,953	2,169
Mississippi	2,168	135,562	8,717	7,251	7,375	14,759
Missouri	166	31,831	1,682	1,076	1,041	3,404
Montana.....	5	213	15	12	14	19
Nebraska	88	8,066	403	329	440	818
Nevada	9,085	147,743	13,261	11,183	11,965	14,753
New Hampshire	4,661	45,926	2,641	3,338	2,879	3,592
New Jersey	7,962	125,098	9,277	7,055	7,982	11,807
New Mexico	2,452	41,207	2,493	2,791	3,341	3,966
New York	17,116	304,059	16,648	15,476	18,807	30,741
North Carolina.....	280	27,009	1,320	239	770	3,067
North Dakota.....	0	1	0	0	0	0
Ohio	462	27,941	1,151	677	952	2,104
Oklahoma	12,565	242,178	17,260	13,161	16,869	27,551
Oregon.....	3,494	87,998	9,159	8,210	8,661	8,251
Pennsylvania	2,108	80,640	3,590	4,766	5,409	10,640
Rhode Island.....	3,145	43,912	3,231	3,101	3,765	3,729
South Carolina	827	45,011	1,881	278	695	4,526
South Dakota	9	3,567	124	181	66	247
Tennessee	42	5,627	68	170	248	446
Texas	79,196	1,466,263	99,620	96,564	122,115	148,199
Utah	1,242	12,239	972	813	622	1,214
Vermont	1	32	0	4	4	3
Virginia.....	753	66,951	3,782	1,337	2,727	8,184
Washington	2,796	65,809	7,844	4,764	4,052	5,998
West Virginia.....	132	2,287	327	184	91	73
Wisconsin	1,692	58,618	3,548	2,659	3,450	5,898
Wyoming.....	24	576	48	39	37	54
Total.....	315,714	5,869,145	406,226	373,351	434,692	577,543

^E Estimated data.⁻⁻ Not applicable.^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	NA	85,099	91,948	NA	51,042	31,979
Alaska	NA	34,460	32,405	NA	8,880	9,975
Arizona	NA	72,521	64,201	NA	26,964	34,045
Arkansas.....	NA	58,669	61,275	NA	23,312	21,263
California	NA	592,633	616,713	NA	204,935	238,328
Colorado	NA	135,319	131,449	NA	46,359	61,992
Connecticut.....	NA	NA	58,273	NA	20,535	18,705
Delaware	NA	13,510	17,840	NA	5,354	4,792
District of Columbia.....	NA	12,113	14,038	NA	5,623	4,723
Florida.....	NA	179,915	169,612	NA	56,547	57,856
Georgia.....	NA	118,257	125,734	NA	47,333	49,086
Hawaii	NA	709	707	NA	226	259
Idaho.....	NA	23,688	24,577	NA	8,997	9,975
Illinois.....	NA	340,210	389,638	NA	154,882	125,021
Indiana.....	NA	166,882	191,960	NA	75,986	67,067
Iowa	NA	77,916	86,775	NA	35,311	32,325
Kansas.....	NA	69,635	75,795	NA	30,399	28,444
Kentucky.....	NA	67,539	77,987	NA	29,832	26,835
Louisiana	NA	262,993	298,999	NA	95,237	103,577
Maine.....	NA	10,075	16,499	NA	3,705	4,302
Maryland.....	NA	68,125	79,237	NA	32,293	24,799
Massachusetts.....	NA	122,968	134,425	NA	46,049	38,027
Michigan.....	NA	NA	354,492	NA	127,069	102,338
Minnesota	NA	NA	136,679	NA	53,754	50,272
Mississippi	NA	55,222	68,275	NA	28,732	26,373
Missouri	NA	95,351	109,207	NA	42,618	36,556
Montana.....	NA	21,396	20,772	NA	8,204	8,857
Nebraska	NA	40,923	43,326	NA	18,017	16,088
Nevada	NA	59,628	62,621	NA	20,423	23,878
New Hampshire	NA	22,482	21,378	NA	5,332	6,648
New Jersey	NA	206,186	237,568	NA	84,093	R71,617
New Mexico	NA	37,217	39,626	NA	15,912	16,854
New York	NA	NA	423,000	NA	144,209	R123,753
North Carolina.....	NA	NA	84,065	NA	31,071	26,860
North Dakota.....	NA	11,553	12,931	NA	4,576	4,631
Ohio	NA	279,302	335,067	NA	127,139	105,423
Oklahoma	NA	129,724	123,433	NA	56,327	54,116
Oregon	NA	64,543	71,217	NA	25,157	28,044
Pennsylvania	NA	231,270	260,299	NA	96,282	78,635
Rhode Island.....	NA	22,355	25,166	NA	9,748	7,962
South Carolina	NA	44,695	53,650	NA	NA	NA
South Dakota	NA	12,173	13,546	NA	5,677	5,227
Tennessee	NA	80,512	85,745	NA	32,614	28,046
Texas	NA	749,581	810,443	NA	259,242	288,543
Utah	NA	53,169	48,551	NA	21,968	23,750
Vermont	NA	3,375	3,690	NA	1,376	1,105
Virginia.....	NA	85,031	100,102	NA	39,430	33,799
Washington	NA	79,262	84,460	NA	29,043	33,936
West Virginia	NA	30,789	38,342	NA	13,044	10,742
Wisconsin	NA	135,630	152,777	NA	62,136	54,198
Wyoming	NA	20,662	20,209	NA	7,126	7,767
Total	E6,642,789	6,006,579	6,606,217	E1,954,267	R2,400,193	R2,288,329

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	356,792	29,496	25,080	26,039	25,367	40,493
Alaska	NA	10,053	NA	8,947	8,458	9,414
Arizona	334,980	28,893	24,381	32,336	30,700	36,566
Arkansas.....	218,303	18,783	15,152	16,894	16,677	19,603
California	NA	217,352	179,058	NA	NA	NA
Colorado	NA	48,861	38,202	30,154	18,832	22,778
Connecticut.....	NA	15,404	12,993	12,435	10,208	11,604
Delaware	41,666	4,205	3,325	2,889	2,449	3,385
District of Columbia.....	28,892	3,954	2,819	2,057	1,307	1,113
Florida.....	883,161	56,745	59,070	77,475	84,099	87,879
Georgia.....	411,694	40,708	35,393	31,011	25,429	38,750
Hawaii	2,781	231	223	223	233	222
Idaho	NA	8,996	NA	5,171	4,106	3,577
Illinois.....	NA	104,895	83,524	59,223	37,054	43,988
Indiana.....	479,147	55,899	46,824	38,871	27,396	29,893
Iowa	226,618	25,788	22,748	18,377	12,299	12,029
Kansas.....	210,771	23,501	16,926	13,016	11,975	16,430
Kentucky	NA	23,026	18,092	14,915	11,220	13,850
Louisiana	1,132,566	98,891	93,759	94,555	92,733	108,702
Maine.....	49,129	3,892	4,635	5,469	4,056	4,376
Maryland.....	174,692	21,029	16,047	11,628	7,806	9,384
Massachusetts.....	364,429	30,582	25,110	25,589	21,867	24,685
Michigan	NA	85,507	70,734	50,464	32,137	40,605
Minnesota	NA	40,847	34,207	28,066	15,906	17,131
Mississippi	NA	22,442	19,465	21,994	22,774	35,822
Missouri	248,516	30,200	21,752	13,671	10,094	16,207
Montana.....	60,043	8,111	6,510	4,478	3,144	2,601
Nebraska	116,312	12,736	9,585	6,571	5,892	8,143
Nevada	209,450	21,771	14,440	14,295	15,696	18,052
New Hampshire	NA	6,264	3,846	5,913	5,402	5,102
New Jersey	558,049	56,759	42,642	34,490	30,923	38,166
New Mexico	R118,980	13,810	10,342	8,750	R6,484	8,357
New York	NA	98,776	NA	NA	NA	NA
North Carolina.....	NA	22,848	18,443	14,146	11,529	19,219
North Dakota	33,319	3,658	3,844	3,358	1,772	962
Ohio	730,537	87,402	70,266	54,826	35,365	36,681
Oklahoma	NA	45,729	34,407	NA	37,147	56,177
Oregon	213,740	25,985	19,532	19,171	17,196	16,836
Pennsylvania	629,132	63,936	49,892	41,442	31,760	41,981
Rhode Island	NA	NA	5,470	NA	5,724	NA
South Carolina	R172,577	R14,541	R14,372	12,862	10,989	19,724
South Dakota	34,759	4,498	3,465	2,573	1,571	1,953
Tennessee	211,614	R24,622	R18,287	R12,123	10,899	12,465
Texas	R3,185,134	R256,358	R224,786	R242,770	R258,484	R326,547
Utah	149,174	19,485	13,250	9,174	8,320	7,830
Vermont	8,072	896	661	484	349	320
Virginia.....	NA	26,973	21,664	16,970	NA	27,860
Washington	263,620	31,791	24,779	23,596	20,537	19,793
West Virginia	NA	8,773	7,441	NA	3,775	4,490
Wisconsin	371,757	44,521	36,392	31,665	18,271	20,320
Wyoming	NA	6,813	5,759	5,007	3,806	3,930
Total.....	R20,124,636	R1,965,524	R1,630,910	R1,514,921	R1,349,563	R1,630,178

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	39,286	33,454	26,700	25,779	28,807	27,531
Alaska	9,285	9,726	9,055	9,860	11,281	10,853
Arizona	34,850	30,615	22,354	21,764	22,471	24,043
Arkansas.....	18,740	18,904	17,609	17,270	19,171	19,699
California	210,029	172,899	165,685	NA	207,872	186,235
Colorado	23,234	22,308	23,058	NA	43,171	46,377
Connecticut.....	13,198	11,901	12,196	14,172	NA	17,452
Delaware	3,756	3,133	2,577	2,437	4,263	4,468
District of Columbia.....	1,203	1,109	1,395	1,821	3,529	4,335
Florida.....	90,165	88,077	85,831	73,905	68,744	56,645
Georgia.....	37,059	30,669	27,314	27,103	34,944	43,707
Hawaii	229	235	239	237	242	226
Idaho	3,644	3,529	3,850	5,394	7,370	8,053
Illinois.....	47,538	NA	49,569	72,801	103,776	120,311
Indiana.....	29,567	26,715	29,808	27,292	53,718	56,852
Iowa	13,425	12,657	14,132	17,247	23,993	26,922
Kansas.....	17,225	13,691	12,242	16,132	21,745	22,854
Kentucky	12,923	12,199	13,151	NA	20,466	23,844
Louisiana	102,559	93,839	93,178	91,359	93,464	84,372
Maine.....	5,630	3,895	4,033	3,068	3,493	3,682
Maryland.....	11,143	9,038	8,888	11,604	19,641	24,633
Massachusetts.....	29,376	25,877	27,654	30,721	42,726	39,052
Michigan	44,765	36,494	44,485	66,017	NA	99,220
Minnesota	18,332	16,087	15,265	21,540	NA	44,178
Mississippi	31,634	28,024	NA	NA	20,202	18,282
Missouri	15,789	13,002	13,736	18,715	28,781	32,328
Montana.....	2,562	2,733	3,553	4,955	7,321	7,037
Nebraska	8,900	6,740	6,804	10,019	13,309	12,957
Nevada	19,096	17,961	13,584	14,928	20,286	19,367
New Hampshire	3,892	2,606	2,503	NA	7,862	6,829
New Jersey.....	40,255	32,983	33,784	41,861	65,614	68,119
New Mexico	8,769	7,749	7,730	9,771	11,731	12,804
New York	86,536	72,376	74,813	94,150	128,357	NA
North Carolina.....	17,487	13,106	13,064	15,698	23,178	NA
North Dakota.....	1,120	1,965	2,415	2,671	3,676	4,114
Ohio	36,659	33,746	43,102	53,188	85,889	97,765
Oklahoma	50,292	42,636	43,144	45,045	42,817	44,906
Oregon	16,849	10,608	10,202	12,820	22,833	21,411
Pennsylvania	44,974	37,075	37,655	49,147	77,134	77,541
Rhode Island.....	6,988	5,622	5,939	5,581	7,409	6,738
South Carolina	18,418	13,500	11,577	11,899	14,819	15,457
South Dakota	2,524	1,708	1,768	2,527	3,837	4,337
Tennessee	12,538	11,373	12,110	16,684	24,409	27,496
Texas.....	R ^{306,888}	R ^{290,248}	R ^{271,747}	R ^{257,726}	R ^{257,809}	R ^{242,080}
Utah	8,392	8,225	8,072	13,258	16,247	17,360
Vermont	320	417	503	747	1,193	1,066
Virginia.....	26,946	18,090	13,162	NA	26,964	31,062
Washington	17,298	13,155	14,746	18,663	25,061	28,057
West Virginia.....	4,563	3,906	5,131	6,329	9,729	10,528
Wisconsin	21,890	18,002	20,830	24,236	42,578	48,662
Wyoming.....	3,975	3,987	4,640	NA	6,822	6,681
Total	R^{1,634,770}	R^{1,432,044}	R^{1,408,672}	R^{1,551,475}	R^{1,984,035}	R^{2,005,587}

See footnotes at end of table.

Table 17. Natural Gas Deliveries to All Consumers, by State, 2005-2007
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	28,762	324,209	32,175	22,858	19,629	23,046
Alaska	12,327	127,102	11,516	11,792	10,740	10,325
Arizona	26,007	302,115	28,011	22,651	24,130	26,451
Arkansas.....	19,799	202,935	20,113	15,272	13,511	13,113
California	198,526	2,186,454	200,510	170,113	163,252	166,466
Colorado	45,771	405,295	54,558	38,135	29,396	22,697
Connecticut.....	18,121	164,643	16,510	11,821	9,915	8,196
Delaware	4,779	46,854	4,876	3,515	2,870	2,652
District of Columbia.....	4,249	31,535	4,935	2,941	1,628	1,124
Florida.....	54,526	767,357	46,489	55,683	63,782	67,877
Georgia.....	39,606	403,818	52,199	32,294	26,024	28,288
Hawaii	241	2,792	240	229	218	226
Idaho	8,266	69,111	9,403	6,142	4,635	3,733
Illinois.....	116,123	958,400	143,579	83,615	52,799	39,592
Indiana.....	56,312	522,624	70,259	44,428	32,731	26,395
Iowa	27,001	229,704	30,761	19,594	13,550	11,837
Kansas.....	25,037	206,497	25,870	14,926	11,256	12,141
Kentucky	23,229	222,222	29,050	19,304	14,104	12,122
Louisiana	85,157	1,152,166	94,000	75,163	78,044	84,283
Maine.....	2,900	57,250	1,903	3,933	4,625	4,554
Maryland.....	23,851	199,737	28,263	16,807	12,060	8,302
Massachusetts.....	41,191	375,486	38,819	24,651	18,920	21,751
Michigan	104,444	875,386	111,054	64,573	42,663	35,502
Minnesota	41,334	345,557	47,767	33,116	20,659	14,377
Mississippi	16,738	273,397	24,088	17,412	16,544	21,321
Missouri	34,242	265,406	35,991	18,427	11,637	12,548
Montana.....	7,038	55,196	7,501	4,933	4,121	2,551
Nebraska	14,656	114,387	13,734	8,201	6,082	6,346
Nevada	19,975	224,444	23,279	16,816	16,596	18,633
New Hampshire	7,791	70,452	5,988	5,173	4,069	4,491
New Jersey	72,453	600,878	72,346	42,561	29,763	30,011
New Mexico	12,682	123,457	12,623	8,861	7,391	7,883
New York	117,193	1,146,050	119,398	74,434	57,733	62,742
North Carolina.....	25,425	225,392	25,731	15,331	12,082	12,616
North Dakota.....	3,763	32,447	4,269	3,372	2,646	1,612
Ohio	95,648	811,315	113,299	65,577	42,565	33,803
Oklahoma	42,001	487,483	42,810	30,401	32,097	42,453
Oregon	20,299	225,079	26,669	20,042	17,387	15,706
Pennsylvania	76,595	655,422	80,269	50,211	35,423	32,658
Rhode Island.....	8,208	79,935	7,434	5,246	5,169	4,836
South Carolina	14,420	169,599	15,920	9,210	8,087	10,439
South Dakota	4,000	36,259	4,906	3,073	1,943	1,562
Tennessee	28,608	220,996	27,176	16,192	11,664	11,113
Texas.....	249,692	3,277,878	262,264	236,258	249,714	268,815
Utah	19,562	130,099	16,786	9,027	6,449	6,053
Vermont	1,115	8,358	943	666	418	295
Virginia.....	27,006	291,885	36,086	20,579	16,884	18,966
Washington	26,144	256,054	33,671	22,774	16,197	15,311
West Virginia	10,533	90,429	11,453	6,919	4,345	3,627
Wisconsin	44,390	406,491	54,600	35,232	23,868	19,566
Wyoming.....	7,159	64,608	7,244	5,349	4,823	4,077
Total	R2,016,956	20,544,907	2,191,229	1,547,666	1,318,731	1,316,916

^E Estimated data.^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 18**Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet)**

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	8.68	11.28	6.54	8.83	8.79	8.45
Alaska	6.94	4.88	3.78	6.85	7.07	6.93
Arizona	8.71	7.92	5.97	9.53	9.03	8.13
Arkansas.....	7.65	8.13	7.11	7.94	7.55	7.61
California	6.98	8.32	6.28	7.48	7.13	6.41
Colorado	NA	7.58	5.82	7.16	NA	6.18
Connecticut.....	8.38	9.65	7.51	8.86	8.51	7.81
Delaware	NA	10.06	6.96	8.96	NA	6.96
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.66	9.43	7.35	8.49	9.04	8.40
Georgia.....	8.06	10.74	7.45	8.46	8.06	7.81
Hawaii	15.37	16.10	12.13	14.31	16.54	15.35
Idaho.....	7.55	7.82	6.06	8.00	7.48	7.37
Illinois.....	8.50	9.56	7.31	8.67	8.72	8.15
Indiana.....	8.24	9.49	6.99	8.24	8.46	7.98
Iowa	8.16	9.01	7.27	8.37	8.50	7.67
Kansas.....	8.16	9.53	7.31	9.44	8.24	7.57
Kentucky.....	8.30	10.75	7.69	8.84	8.66	7.61
Louisiana	7.33	9.09	6.85	7.81	7.83	6.72
Maine.....	7.73	8.94	9.78	7.05	8.21	7.79
Maryland.....	9.12	11.72	7.87	9.57	9.14	8.79
Massachusetts.....	8.93	12.22	8.10	9.41	9.13	8.30
Michigan.....	8.80	9.53	6.85	9.01	8.83	8.55
Minnesota	8.20	9.39	6.94	8.53	8.30	7.88
Mississippi	8.81	10.80	6.52	9.07	9.16	8.38
Missouri	7.84	8.66	6.93	8.11	7.97	7.59
Montana.....	6.31	8.35	6.02	5.88	6.76	6.19
Nebraska	8.05	9.40	7.03	8.34	8.00	7.93
Nevada	NA	8.52	7.21	NA	NA	8.68
New Hampshire	8.62	11.26	8.18	9.59	7.83	8.72
New Jersey	10.02	11.13	8.08	10.87	^R 10.55	8.83
New Mexico	6.49	8.04	5.83	6.45	7.01	6.16
New York	9.58	9.77	6.89	9.80	9.85	9.08
North Carolina.....	8.02	10.43	7.78	8.86	7.99	7.63
North Dakota	7.73	9.48	6.88	8.03	8.03	7.22
Ohio	NA	10.82	8.28	9.46	8.64	NA
Oklahoma	8.26	10.02	6.90	9.52	8.52	7.72
Oregon.....	7.88	8.17	6.34	8.20	8.12	7.53
Pennsylvania	9.40	11.34	8.21	9.87	9.33	9.12
Rhode Island	10.10	9.44	7.20	9.50	10.53	10.13
South Carolina	8.84	10.83	7.64	10.08	8.78	8.21
South Dakota	7.92	9.13	7.46	8.34	8.23	7.37
Tennessee	9.07	9.85	7.19	9.65	9.44	^R 8.44
Texas	7.72	8.75	6.56	7.95	7.79	7.58
Utah	8.19	9.19	6.62	8.69	7.39	8.51
Vermont	9.70	8.30	6.74	10.11	9.62	9.42
Virginia.....	9.01	10.70	8.01	9.25	9.08	8.73
Washington	7.27	8.44	6.43	7.75	7.68	6.71
West Virginia	8.85	9.79	7.51	8.23	9.37	8.94
Wisconsin	7.90	9.29	6.87	8.38	7.90	7.57
Wyoming	7.15	8.47	6.70	7.78	7.42	6.60
Total	8.37	9.60	7.12	8.80	8.59	^R7.86

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	10.23	9.87	8.94	8.58	9.45	9.65
Alaska	NA	6.69	4.90	5.06	4.78	4.52
Arizona	7.67	8.61	9.05	6.20	6.77	7.22
Arkansas.....	7.96	6.40	7.68	7.56	9.00	9.43
California	6.76	7.13	6.83	4.00	6.44	6.53
Colorado	6.11	6.79	6.03	3.91	4.09	3.53
Connecticut.....	9.11	9.32	8.92	6.72	8.78	9.45
Delaware	8.84	8.31	7.80	5.62	7.15	7.27
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.32	9.58	8.49	6.06	7.44	7.95
Georgia.....	9.37	9.37	8.22	6.69	7.87	8.12
Hawaii	17.49	15.06	17.74	18.39	18.76	19.91
Idaho	NA	7.47	NA	6.28	6.06	6.68
Illinois.....	8.25	8.15	8.32	6.35	6.75	7.63
Indiana.....	8.33	8.43	8.14	6.36	6.60	7.40
Iowa	8.07	7.10	7.45	6.11	7.80	8.41
Kansas.....	NA	8.16	7.47	8.95	10.35	NA
Kentucky	NA	9.64	NA	6.89	6.69	8.00
Louisiana	7.67	7.66	7.61	5.35	6.35	7.34
Maine.....	NA	9.73	10.44	NA	10.82	13.38
Maryland.....	10.61	10.56	9.60	7.78	9.02	10.20
Massachusetts.....	11.00	10.24	10.06	7.69	10.78	12.10
Michigan	8.35	9.41	9.08	6.96	7.86	7.99
Minnesota	8.35	8.47	8.61	5.67	7.28	7.63
Mississippi	NA	8.92	8.09	6.42	7.49	7.53
Missouri	NA	7.75	8.46	NA	9.47	9.96
Montana.....	7.25	6.61	6.85	5.84	5.60	6.78
Nebraska	8.27	7.84	7.69	5.55	7.31	7.25
Nevada	8.64	9.27	9.64	7.81	7.89	8.40
New Hampshire	NA	11.05	10.36	6.61	8.92	NA
New Jersey	NA	10.83	10.41	8.69	11.28	11.27
New Mexico	6.82	6.68	6.58	5.11	5.89	6.19
New York	NA	10.06	NA	NA	NA	NA
North Carolina.....	9.43	9.78	8.61	7.03	8.86	8.91
North Dakota	7.76	7.35	7.54	5.05	6.69	6.29
Ohio	NA	10.73	NA	7.52	8.59	8.56
Oklahoma	NA	8.78	8.28	6.40	8.48	8.58
Oregon	8.10	7.74	8.06	7.79	8.56	8.44
Pennsylvania	10.30	9.57	9.90	8.16	9.32	10.14
Rhode Island	9.96	8.70	11.14	10.78	12.56	12.76
South Carolina	9.52	10.15	8.46	6.52	9.08	8.98
South Dakota	8.01	7.02	7.91	5.46	6.78	7.46
Tennessee	9.00	9.26	8.75	7.21	7.94	7.76
Texas	7.59	7.87	7.06	5.35	7.04	6.85
Utah	8.42	7.26	7.22	7.48	7.72	9.07
Vermont	8.61	9.86	9.62	7.32	8.91	8.41
Virginia.....	NA	10.79	10.30	8.68	9.95	10.76
Washington	NA	7.71	7.45	NA	8.23	8.02
West Virginia	8.92	9.26	9.13	6.64	8.60	8.77
Wisconsin	NA	8.73	8.36	6.06	8.60	NA
Wyoming	7.22	6.59	7.00	4.92	6.30	6.56
Total	8.53	8.66	8.39	6.38	7.60	7.97

See footnotes at end of table.

Table 18**Table 18. Average City Gate Price, by State, 2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	9.35	8.92	9.49	11.42	11.04	11.34
Alaska	5.30	6.63	5.19	NA	4.64	4.83
Arizona	6.98	6.74	6.97	6.90	7.28	8.18
Arkansas	8.97	10.30	9.09	9.34	8.76	6.77
California	5.32	5.54	6.45	6.45	6.83	8.01
Colorado	3.47	3.81	5.50	7.18	6.65	7.68
Connecticut	8.48	8.52	9.14	9.40	8.66	9.64
Delaware	6.84	8.23	8.19	9.41	9.35	9.45
District of Columbia	--	--	--	--	--	--
Florida	8.07	7.84	7.63	8.26	8.19	9.41
Georgia	8.26	7.61	8.69	9.11	8.44	10.05
Hawaii	18.93	18.87	17.14	17.18	15.92	16.40
Idaho	6.40	6.25	5.91	6.55	7.11	7.55
Illinois	7.03	7.03	7.16	8.64	9.09	9.39
Indiana	6.49	7.07	7.48	8.14	8.59	9.13
Iowa	6.23	8.05	7.98	7.97	8.34	8.82
Kansas	8.53	9.99	8.94	10.82	9.05	9.17
Kentucky	7.08	7.14	10.05	NA	9.33	10.27
Louisiana	6.92	6.95	7.17	7.58	7.64	8.02
Maine	NA	NA	7.80	8.90	7.86	8.81
Maryland	8.94	9.01	9.29	11.50	10.78	10.76
Massachusetts	10.99	11.01	10.87	9.27	10.17	12.34
Michigan	7.17	7.08	7.63	7.70	8.78	9.04
Minnesota	6.89	6.57	8.06	7.06	7.91	9.55
Mississippi	7.03	6.63	NA	NA	9.69	9.94
Missouri	9.99	9.58	9.26	9.35	7.99	8.22
Montana	6.53	6.20	6.44	6.74	7.40	8.03
Nebraska	6.75	6.93	7.39	8.88	8.70	9.14
Nevada	8.73	7.67	8.02	8.58	7.71	8.77
New Hampshire	8.67	9.59	NA	9.31	9.64	11.95
New Jersey	10.19	NA	12.07	11.05	10.43	10.68
New Mexico	5.73	5.17	5.26	5.66	6.92	8.55
New York	6.24	6.71	7.38	7.87	9.33	9.27
North Carolina	8.60	8.56	8.79	9.05	10.22	9.57
North Dakota	6.58	6.26	6.31	6.87	8.28	9.61
Ohio	7.83	8.11	9.09	9.75	9.33	10.31
Oklahoma	8.66	7.89	NA	8.17	9.52	10.59
Oregon	8.94	8.34	8.07	7.85	8.03	8.19
Pennsylvania	9.08	9.70	10.20	10.38	10.47	10.74
Rhode Island	12.41	11.94	10.42	9.39	9.64	9.29
South Carolina	8.52	8.57	9.26	9.24	9.31	10.24
South Dakota	6.85	6.57	7.89	8.93	8.71	8.46
Tennessee	7.58	7.64	8.08	9.21	8.65	9.27
Texas	6.28	6.17	7.17	7.17	7.83	8.33
Utah	9.52	9.20	8.46	8.69	8.52	8.75
Vermont	7.86	8.47	8.30	8.92	8.56	8.42
Virginia	9.46	10.03	10.03	NA	10.23	10.16
Washington	8.11	7.48	8.01	7.82	7.99	8.02
West Virginia	7.77	8.39	7.58	8.07	8.16	10.31
Wisconsin	7.56	8.08	8.00	8.00	8.37	8.84
Wyoming	6.39	7.16	6.68	7.02	7.67	7.93
Total	7.13	7.22	7.86	8.22	8.74	9.27

See footnotes at end of table.

Table 18. Average City Gate Price, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	11.40	8.47	11.89	12.77	12.59	10.26
Alaska	5.10	3.74	4.43	3.69	3.84	2.66
Arizona	8.22	7.32	9.24	8.88	8.85	8.86
Arkansas	9.31	8.83	9.93	13.75	13.12	11.44
California	10.05	7.88	9.29	12.18	11.00	9.34
Colorado	8.28	6.10	8.27	8.07	6.95	4.20
Connecticut	10.56	9.67	11.08	14.24	15.14	13.82
Delaware	11.27	8.32	11.29	11.38	10.51	10.16
District of Columbia	--	--	--	--	--	--
Florida	10.85	9.30	12.44	12.24	13.95	12.84
Georgia	13.15	9.85	13.09	14.19	13.98	12.00
Hawaii	16.00	14.28	16.46	17.78	16.93	15.86
Idaho	8.63	7.95	9.75	8.87	12.63	12.46
Illinois	10.16	8.38	10.74	9.95	10.89	9.01
Indiana	10.69	8.83	10.80	10.98	14.29	12.40
Iowa	9.73	8.88	11.10	11.62	11.79	11.11
Kansas	10.34	9.08	9.93	12.31	12.84	12.47
Kentucky	12.42	9.69	11.17	12.59	13.64	11.63
Louisiana	11.29	8.56	11.06	12.65	13.86	11.20
Maine	9.99	11.78	13.98	14.98	16.27	12.04
Maryland	13.50	9.99	12.21	14.53	15.58	11.44
Massachusetts	13.97	10.64	14.24	14.45	16.72	16.26
Michigan	10.71	8.44	10.21	11.65	12.01	10.06
Minnesota	10.56	8.52	11.07	12.31	11.31	9.69
Mississippi	12.66	8.85	11.86	13.39	13.50	11.39
Missouri	9.65	8.67	10.14	10.82	11.23	10.94
Montana	9.61	7.62	9.24	9.74	10.69	11.41
Nebraska	10.26	8.21	9.87	11.07	11.21	9.36
Nevada	8.98	8.50	9.91	10.29	10.84	10.02
New Hampshire	11.99	9.77	11.32	12.46	12.86	14.03
New Jersey	12.15	9.70	11.73	12.49	13.15	12.68
New Mexico	8.42	7.04	9.42	9.14	10.11	7.53
New York	11.24	8.22	10.59	10.93	12.40	9.32
North Carolina	11.39	10.11	13.12	14.94	15.58	12.34
North Dakota	10.41	8.54	10.88	12.69	12.68	9.81
Ohio	12.67	10.66	11.49	12.43	17.32	12.77
Oklahoma	10.01	7.90	11.39	11.14	10.74	10.59
Oregon	8.27	7.12	8.49	8.10	7.64	7.23
Pennsylvania	12.80	9.98	11.97	13.29	12.94	11.63
Rhode Island	9.42	8.69	11.12	9.63	10.88	11.16
South Carolina	12.65	10.00	12.62	14.94	15.88	13.57
South Dakota	10.29	8.48	10.11	10.10	9.37	8.77
Tennessee	11.49	9.08	12.25	13.34	12.94	9.94
Texas	9.93	8.09	10.38	10.87	10.59	10.19
Utah	10.12	7.58	8.76	8.68	7.33	10.17
Vermont	7.94	6.85	8.31	6.22	7.19	7.40
Virginia	11.63	10.12	12.28	13.62	15.78	14.22
Washington	9.24	7.95	9.35	10.12	9.79	9.19
West Virginia	11.46	9.69	11.76	10.20	13.49	12.64
Wisconsin	10.61	8.35	10.05	11.23	11.03	9.58
Wyoming	9.75	8.04	9.43	10.77	9.98	8.79
Total	10.75	8.67	10.77	11.57	12.16	10.26

-- Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 19
**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	17.27	18.63	13.74	17.29	16.27	18.59
Alaska	8.45	6.48	5.44	8.44	8.46	8.46
Arizona	15.38	13.90	11.73	16.36	15.39	14.89
Arkansas	11.41	13.67	11.77	12.09	10.71	11.80
California	11.21	13.05	10.64	11.13	11.63	10.94
Colorado	8.69	10.90	8.73	9.53	9.08	8.05
Connecticut	15.46	17.77	14.53	15.36	15.20	15.93
Delaware	15.55	17.80	12.99	17.76	14.74	14.39
District of Columbia	15.22	17.76	14.66	14.54	15.05	15.92
Florida	19.28	21.93	17.10	20.20	18.67	19.02
Georgia	15.52	18.18	13.47	16.68	16.39	14.13
Hawaii	31.88	34.13	29.67	31.95	32.31	31.42
Idaho	11.72	12.17	9.61	11.73	11.71	11.72
Illinois	9.99	12.33	9.32	10.43	9.78	9.86
Indiana	10.67	13.88	10.30	12.87	9.87	10.29
Iowa	11.34	12.40	10.19	12.27	11.03	11.04
Kansas	12.15	13.29	10.19	12.67	12.09	11.85
Kentucky	10.52	15.17	10.61	10.71	9.99	11.00
Louisiana	12.66	13.70	10.97	13.69	12.87	11.89
Maine	16.62	18.81	14.54	16.70	16.81	16.35
Maryland	14.21	16.45	12.07	14.83	12.93	15.48
Massachusetts	16.19	17.99	13.67	16.80	15.59	16.28
Michigan	10.31	11.67	8.72	10.69	10.03	10.32
Minnesota	11.15	12.16	9.56	11.62	11.07	10.94
Mississippi	12.11	15.11	10.97	12.75	12.51	11.44
Missouri	11.94	13.76	10.92	12.16	11.66	12.13
Montana	9.59	12.28	9.25	9.97	9.46	9.46
Nebraska	10.23	11.45	8.73	10.63	9.82	10.33
Nevada	13.27	13.30	11.11	13.95	13.25	12.96
New Hampshire	16.36	16.21	13.27	16.88	15.97	16.27
New Jersey	14.23	15.08	12.66	13.72	14.43	14.41
New Mexico	11.24	12.54	9.32	11.54	10.94	11.30
New York	NA	16.01	12.65	NA	14.19	14.14
North Carolina	14.52	16.75	12.98	15.00	13.94	14.85
North Dakota	8.98	11.40	9.57	9.88	8.75	8.63
Ohio	12.93	14.74	11.34	13.18	12.75	12.94
Oklahoma	10.88	13.14	9.78	11.75	10.71	10.51
Oregon	14.47	14.05	12.25	14.97	14.25	14.35
Pennsylvania	13.55	16.77	12.45	13.69	13.34	13.70
Rhode Island	15.99	16.98	13.49	15.91	15.88	16.25
South Carolina	16.06	16.80	12.30	17.35	15.12	16.34
South Dakota	10.54	11.68	9.98	11.36	10.29	10.27
Tennessee	13.22	14.72	11.48	13.58	13.13	13.03
Texas	10.15	12.34	9.60	11.43	9.58	9.97
Utah	9.40	11.72	9.04	9.67	9.28	9.34
Vermont	14.59	12.89	11.22	14.56	14.43	14.84
Virginia	14.16	16.31	12.47	13.99	13.77	14.79
Washington	13.85	12.71	10.79	14.07	13.93	13.65
West Virginia	14.16	15.22	11.86	14.07	14.20	14.20
Wisconsin	11.87	12.58	10.31	12.25	11.86	11.65
Wyoming	9.05	12.07	9.12	8.83	9.08	9.16
Total	12.30	14.09	11.02	12.85	12.13	12.08

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	19.03	17.22	17.55	21.74	23.36	23.22
Alaska	6.89	8.12	6.42	6.73	7.17	7.77
Arizona	16.35	15.56	17.89	20.41	22.35	23.36
Arkansas	14.14	12.44	12.67	15.13	19.15	20.69
California	11.82	11.20	10.86	10.00	11.64	11.13
Colorado	NA	9.19	8.91	NA	12.96	13.10
Connecticut	17.61	16.48	15.97	16.53	19.20	19.74
Delaware	18.38	14.88	16.27	19.86	24.35	25.33
District of Columbia	16.96	15.98	16.13	15.47	16.63	17.25
Florida	22.00	19.06	20.65	22.53	23.22	24.35
Georgia	18.58	16.55	15.26	18.55	25.81	24.20
Hawaii	35.54	33.88	36.03	36.36	34.85	42.25
Idaho	NA	11.83	NA	12.61	13.36	13.90
Illinois	11.23	9.75	9.12	9.85	12.41	12.71
Indiana	13.06	11.03	10.62	10.38	13.65	15.39
Iowa	12.44	10.13	12.62	11.58	17.09	18.24
Kansas	13.20	11.62	10.19	14.32	17.39	17.35
Kentucky	NA	11.54	11.08	12.47	16.17	17.23
Louisiana	NA	13.05	13.41	14.22	16.83	17.51
Maine	17.87	16.66	17.13	15.61	17.73	18.20
Maryland	16.39	14.88	14.63	14.97	19.05	21.41
Massachusetts	17.44	16.37	16.27	15.94	18.55	19.55
Michigan	11.66	10.43	10.56	11.13	13.71	14.91
Minnesota	11.62	11.59	11.39	8.04	12.65	13.98
Mississippi	NA	11.72	12.19	14.08	15.18	16.52
Missouri	14.29	12.63	13.63	16.34	19.24	20.84
Montana	11.32	9.53	9.38	9.70	12.11	13.24
Nebraska	11.40	10.67	9.68	11.83	14.68	15.09
Nevada	14.31	13.42	14.69	16.20	17.36	17.90
New Hampshire	NA	NA	13.64	16.35	18.53	19.14
New Jersey	15.29	14.65	15.05	15.72	16.78	17.82
New Mexico	12.51	11.62	11.20	12.89	15.01	15.04
New York	NA	15.57	NA	NA	NA	NA
North Carolina	16.80	15.68	15.56	17.18	21.45	22.87
North Dakota	NA	9.40	9.02	NA	13.12	15.74
Ohio	14.35	13.46	12.45	13.45	16.79	16.39
Oklahoma	NA	10.77	12.32	17.08	18.55	19.37
Oregon	14.53	14.46	14.59	15.46	16.69	17.48
Pennsylvania	16.45	13.90	14.48	15.76	19.56	20.96
Rhode Island	17.58	16.56	18.12	19.65	20.54	21.28
South Carolina	17.69	16.73	17.35	18.24	22.92	24.87
South Dakota	11.17	9.32	10.68	9.34	12.78	13.84
Tennessee	14.60	13.71	13.40	15.57	17.74	17.96
Texas	12.89	11.17	13.01	15.49	16.90	17.33
Utah	11.02	9.50	9.80	10.33	11.39	11.93
Vermont	14.17	15.19	15.70	16.57	17.69	18.68
Virginia	NA	14.86	15.30	16.18	20.19	20.75
Washington	13.37	13.60	13.74	14.31	15.05	15.70
West Virginia	15.83	14.28	15.51	17.73	20.29	21.92
Wisconsin	NA	11.98	11.82	9.00	13.42	NA
Wyoming	11.36	9.25	9.33	10.08	12.16	13.54
Total	13.76	12.53	12.49	12.71	15.63	16.11

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	22.76	21.85	22.29	19.30	18.29	19.05
Alaska	7.85	7.49	7.21	6.69	6.55	6.54
Arizona	22.82	21.33	19.37	16.83	14.80	14.01
Arkansas	19.51	17.82	17.08	14.29	12.98	13.36
California	10.68	10.89	11.91	10.93	11.77	13.27
Colorado	12.92	12.50	10.98	9.74	9.58	10.42
Connecticut	20.56	18.96	18.52	17.24	16.78	17.78
Delaware	25.10	25.24	22.11	21.27	19.89	16.54
District of Columbia	16.84	17.31	16.52	16.69	16.59	17.40
Florida	24.12	23.87	23.12	21.62	21.86	21.14
Georgia	23.65	22.33	20.53	20.66	18.24	18.66
Hawaii	36.99	35.45	34.72	34.69	34.10	33.79
Idaho	13.57	13.11	12.86	12.39	12.23	12.16
Illinois	12.29	11.92	10.81	10.12	10.65	12.40
Indiana	16.20	15.43	14.48	16.06	13.45	12.81
Iowa	13.93	16.19	13.81	12.32	12.41	11.81
Kansas	16.66	15.76	15.46	13.70	12.71	13.22
Kentucky	18.00	16.22	15.85	NA	15.04	14.48
Louisiana	NA	NA	16.87	14.66	13.98	12.61
Maine	16.34	19.88	14.14	19.39	18.81	18.82
Maryland	20.66	18.45	18.27	17.10	15.23	15.66
Massachusetts	18.75	17.00	16.75	16.73	16.59	18.15
Michigan	14.46	13.83	12.64	11.85	11.28	11.44
Minnesota	12.43	12.01	11.07	10.98	11.30	11.83
Mississippi	15.72	16.18	NA	NA	14.86	14.37
Missouri	20.87	17.99	16.33	14.10	13.20	13.38
Montana	13.70	12.78	11.63	11.14	11.51	12.78
Nebraska	13.88	13.27	11.62	10.67	10.71	11.67
Nevada	17.28	16.40	15.72	14.36	13.54	13.26
New Hampshire	18.52	16.74	16.48	16.41	15.38	16.19
New Jersey	17.16	16.80	16.16	14.80	14.89	14.93
New Mexico	14.74	14.34	13.13	11.84	11.97	12.67
New York	18.24	16.99	16.29	14.92	14.66	16.03
North Carolina	21.36	20.15	18.18	15.31	14.87	16.07
North Dakota	15.23	14.30	12.50	10.26	10.51	11.20
Ohio	16.63	15.82	15.10	14.11	14.03	14.92
Oklahoma	17.56	17.92	NA	13.19	11.76	12.74
Oregon	17.01	16.00	14.44	14.14	13.33	14.40
Pennsylvania	20.76	19.64	18.05	16.37	16.46	16.87
Rhode Island	20.37	18.79	17.72	17.28	16.93	17.17
South Carolina	25.31	24.22	21.99	17.40	15.29	15.89
South Dakota	14.57	13.83	11.65	11.12	11.24	10.98
Tennessee	16.21	15.18	15.12	14.31	13.34	14.53
Texas	16.62	14.84	14.68	11.18	10.43	13.02
Utah	11.87	11.38	10.90	10.85	10.98	11.75
Total	15.67	15.03	14.39	13.30	13.20	14.03

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005				
	January	Total	December	November	October	September	
Alabama	18.52	15.82	18.55	20.63	21.45	19.49	
Alaska	6.39	5.73	6.10	5.40	5.59	6.15	
Arizona	13.10	13.54	13.22	15.37	17.30	18.20	
Arkansas	14.58	13.65	13.96	16.30	20.00	20.40	
California	14.21	11.86	14.02	15.50	14.79	12.78	
Colorado	12.61	10.29	10.89	12.64	12.31	13.51	
Connecticut	18.69	16.24	17.94	19.22	19.82	20.68	
Delaware	17.42	14.58	14.45	14.19	17.31	20.32	
District of Columbia	19.07	16.87	18.61	20.49	20.39	21.04	
Florida	22.69	20.15	23.10	25.41	25.56	23.58	
Georgia	17.61	16.77	18.75	20.02	19.84	23.60	
Hawaii	34.46	30.94	34.71	34.65	32.45	32.10	
Idaho	12.12	10.59	12.23	12.21	11.76	10.88	
Illinois	13.71	11.62	13.62	14.74	15.62	16.67	
Indiana	15.42	12.11	13.43	12.61	13.65	17.87	
Iowa	12.99	12.29	12.81	15.36	21.17	21.31	
Kansas	13.79	12.08	12.66	13.38	18.64	19.50	
Kentucky	16.02	13.09	15.82	16.47	15.53	18.53	
Louisiana	14.51	13.25	14.15	17.61	20.80	18.81	
Maine	18.78	16.17	19.12	19.77	18.73	20.98	
Maryland	18.21	14.80	16.73	19.53	19.36	22.93	
Massachusetts	19.16	15.43	19.39	20.32	20.18	18.46	
Michigan	12.26	10.55	12.58	13.16	14.22	14.75	
Minnesota	13.27	11.21	11.44	15.27	15.79	18.15	
Mississippi	15.98	13.32	15.69	17.57	20.29	19.37	
Missouri	14.53	12.67	14.90	14.34	16.34	17.41	
Montana	12.57	10.70	12.62	13.45	13.11	12.52	
Nebraska	11.98	10.68	12.86	14.66	16.09	15.69	
Nevada	13.14	12.46	13.35	14.07	13.72	14.62	
New Hampshire	17.01	14.98	17.11	17.20	18.53	19.69	
New Jersey	15.40	13.44	14.87	14.39	15.25	15.75	
New Mexico	12.87	11.14	13.98	15.87	16.99	15.46	
New York	17.32	14.91	17.47	20.25	22.28	20.83	
North Carolina	18.68	15.38	19.62	19.66	20.69	20.95	
North Dakota	12.49	11.40	12.32	14.68	14.79	17.38	
Ohio	15.22	13.00	15.02	15.04	16.78	16.90	
Oklahoma	14.49	11.67	13.48	16.74	17.12	17.98	
Oregon	14.40	12.90	13.27	14.18	14.41	14.74	
Pennsylvania	16.93	14.21	16.42	16.50	17.79	19.31	
Rhode Island	16.89	14.79	17.19	16.59	17.62	17.96	
South Carolina	18.70	14.84	17.81	20.82	18.09	20.88	
South Dakota	12.89	11.68	12.59	14.30	15.15	16.90	
Tennessee	15.95	13.50	17.16	18.95	21.15	16.79	
Texas	13.26	12.49	15.27	17.97	19.90	18.19	
Utah	12.29	9.71	11.88	11.23	10.17	10.90	
Vermont	12.88	12.20	13.08	12.91	14.07	16.10	
Virginia	17.91	15.15	17.62	18.84	20.20	23.06	
Washington	12.82	11.80	12.78	12.83	12.66	13.21	
West Virginia	15.19	13.00	15.12	14.24	14.39	16.80	
Wisconsin	13.19	11.93	13.14	14.86	15.47	15.77	
Wyoming	11.77	10.52	11.96	12.54	11.71	12.74	
Total	14.94	12.84	14.75	15.78	16.56	16.70	

^{NA} Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 8, for discussion of

computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20
**Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	15.28	17.19	12.06	15.17	14.80	15.99
Alaska	7.82	6.14	4.90	7.83	7.79	7.83
Arizona	12.41	11.29	9.22	12.57	12.58	12.14
Arkansas	9.50	11.29	8.80	9.50	9.15	9.93
California	10.26	12.26	9.87	10.47	10.57	9.85
Colorado	8.29	10.37	8.29	8.72	8.56	7.87
Connecticut	12.33	14.29	11.67	12.31	12.15	12.57
Delaware	13.54	15.48	11.99	13.85	13.75	12.96
District of Columbia	14.34	16.25	12.28	14.28	14.27	14.48
Florida	13.23	15.91	11.32	13.68	13.18	12.84
Georgia	12.31	14.65	11.42	12.61	12.44	12.01
Hawaii	26.00	28.31	23.81	26.27	26.30	25.49
Idaho	10.95	11.50	8.98	10.87	10.99	10.96
Illinois	9.87	12.25	9.13	10.10	9.83	9.71
Indiana	10.12	12.84	9.63	12.05	9.48	9.73
Iowa	10.19	11.20	9.16	10.61	10.13	9.93
Kansas	11.82	13.10	9.85	12.08	11.85	11.60
Kentucky	10.22	14.83	10.19	10.02	9.62	11.05
Louisiana	12.01	12.69	10.14	12.25	11.95	11.87
Maine	15.06	17.62	13.41	15.10	15.17	14.89
Maryland	12.74	14.60	10.53	13.10	12.16	13.13
Massachusetts	15.08	16.81	13.26	15.56	14.62	15.12
Michigan	10.01	11.01	7.85	10.18	9.82	10.07
Minnesota	10.60	11.44	8.86	10.86	10.60	10.40
Mississippi	11.23	13.92	10.70	11.77	11.63	10.59
Missouri	11.51	13.43	10.51	11.64	11.37	11.58
Montana	9.53	12.29	9.36	9.85	9.42	9.41
Nebraska	9.37	10.44	8.16	9.58	9.07	9.52
Nevada	11.99	11.93	9.90	11.87	11.99	12.06
New Hampshire	15.55	15.34	12.48	16.29	15.35	14.95
New Jersey	12.38	15.02	11.55	14.82	11.59	11.52
New Mexico	9.94	11.27	8.21	10.04	9.69	10.11
New York	NA	13.80	11.63	NA	R12.39	R11.82
North Carolina	12.00	14.79	11.23	12.61	10.95	12.89
North Dakota	8.72	10.92	8.77	9.38	8.65	8.37
Ohio	11.97	14.12	10.09	12.15	11.84	11.98
Oklahoma	10.24	12.43	9.91	10.43	10.20	10.14
Oregon	12.55	12.10	10.06	12.74	12.52	12.45
Pennsylvania	12.74	15.46	11.65	13.02	12.68	12.55
Rhode Island	14.21	15.47	12.10	14.60	14.13	13.80
South Carolina	13.92	NA	11.19	13.97	13.94	13.88
South Dakota	9.36	10.52	9.04	10.04	9.12	9.19
Tennessee	12.27	13.88	10.81	12.86	12.57	11.46
Texas	9.21	10.97	8.46	9.80	8.77	9.27
Utah	8.27	10.44	7.70	8.43	8.19	8.25
Vermont	12.19	10.71	9.47	12.21	12.15	12.22
Virginia	11.99	13.77	10.17	11.80	11.99	12.14
Washington	12.68	11.65	9.76	12.77	12.78	12.53
West Virginia	13.11	14.40	11.17	12.88	13.25	13.21
Wisconsin	10.66	11.04	9.06	10.79	10.76	10.44
Wyoming	8.23	11.19	8.07	7.88	8.30	8.41
Total	11.36	13.08	10.16	11.82	R11.23	R11.12

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	16.30	15.40	15.35	16.28	16.29	14.86
Alaska	6.17	7.18	6.24	5.78	5.42	5.12
Arizona	12.07	12.25	12.59	12.65	12.94	13.01
Arkansas	10.71	10.26	10.11	9.38	10.41	10.73
California	10.34	10.39	9.52	8.07	9.33	9.07
Colorado	NA	8.80	8.40	NA	10.37	9.05
Connecticut	13.60	13.07	12.71	11.27	13.70	12.85
Delaware	NA	13.46	14.11	15.71	17.44	17.77
District of Columbia	14.48	14.49	13.93	11.47	12.69	12.55
Florida	13.81	13.57	12.26	11.57	12.90	13.02
Georgia	13.73	12.17	10.95	12.07	15.19	14.37
Hawaii	29.22	27.53	30.46	30.59	29.17	29.58
Idaho	NA	11.07	NA	11.62	12.05	11.56
Illinois	10.96	9.76	8.91	9.13	10.59	11.22
Indiana	11.54	10.34	9.35	8.65	10.00	11.16
Iowa	10.37	9.70	9.70	8.27	10.12	10.57
Kansas	12.55	11.27	9.62	12.52	13.75	13.18
Kentucky	13.23	11.05	10.76	10.89	11.69	12.74
Louisiana	NA	12.73	11.96	9.96	9.32	10.35
Maine	15.66	14.89	14.27	12.24	13.01	12.72
Maryland	13.23	13.16	12.58	11.09	11.65	11.77
Massachusetts	15.47	15.36	14.05	12.06	14.33	13.28
Michigan	10.58	10.04	10.18	9.30	9.87	10.49
Minnesota	NA	10.70	9.94	6.78	9.95	9.66
Mississippi	NA	11.16	10.79	9.52	9.86	10.10
Missouri	13.14	12.29	12.63	13.01	13.68	13.92
Montana	11.28	9.57	9.39	9.58	11.53	12.46
Nebraska	9.70	9.60	10.18	8.27	8.93	8.31
Nevada	12.11	12.08	12.22	12.56	12.49	12.52
New Hampshire	NA	NA	13.54	13.71	14.70	14.63
New Jersey	13.34	13.16	11.79	9.84	9.77	12.29
New Mexico	10.53	10.32	9.12	9.52	10.35	9.98
New York	NA	12.87	11.34	NA	NA	NA
North Carolina	13.87	13.33	13.59	12.87	13.28	13.49
North Dakota	NA	8.90	8.39	NA	9.52	9.94
Ohio	12.85	12.50	11.72	10.67	11.56	11.34
Oklahoma	NA	10.19	11.38	12.84	12.69	13.70
Oregon	12.23	12.62	12.55	12.40	12.34	12.90
Pennsylvania	14.30	13.10	13.01	12.40	13.37	13.57
Rhode Island	15.94	14.83	15.96	17.67	18.51	19.09
South Carolina	NA	15.02	15.66	12.24	12.00	13.65
South Dakota	9.50	8.19	9.65	7.11	8.84	9.25
Tennessee	12.85	12.68	11.85	12.04	11.83	11.79
Texas	^R 10.11	9.55	^R 9.87	^R 9.58	9.92	10.14
Utah	9.60	8.36	8.54	8.76	9.18	9.37
Vermont	11.13	12.23	12.19	11.83	11.21	11.15
Virginia	12.42	12.15	12.04	11.14	11.59	11.04
Washington	11.97	12.49	12.46	12.29	12.25	12.27
West Virginia	NA	13.32	14.16	NA	17.03	17.34
Wisconsin	10.33	10.81	9.98	7.00	9.73	9.83
Wyoming	NA	8.39	8.40	8.76	9.07	NA
Total	11.97	11.57	11.05	^R10.13	11.15	11.18

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	14.36	14.85	16.68	16.53	16.65	17.47
Alaska	5.47	5.58	5.70	5.89	5.96	6.14
Arizona	12.68	12.62	12.57	11.78	11.51	11.44
Arkansas	10.66	10.34	10.52	10.35	10.57	11.15
California	8.86	8.96	9.93	9.73	11.03	12.23
Colorado	9.37	8.79	8.81	8.81	9.19	9.93
Connecticut	12.97	12.86	13.92	13.87	13.28	14.06
Delaware	19.04	17.61	NA	14.86	14.92	15.05
District of Columbia	12.39	13.06	13.48	14.55	15.55	16.01
Florida	12.60	12.90	13.52	13.74	14.36	15.75
Georgia	14.10	14.50	16.24	14.06	13.40	14.73
Hawaii	30.89	29.69	29.01	28.97	28.17	27.99
Idaho	12.02	11.92	11.93	11.86	11.53	11.49
Illinois	11.15	10.35	10.47	9.89	10.64	12.42
Indiana	11.96	11.98	12.10	14.09	12.02	11.98
Iowa	8.37	10.68	10.60	10.15	10.91	10.98
Kansas	13.27	13.17	13.83	12.98	12.53	13.02
Kentucky	13.03	12.95	13.21	14.91	14.48	14.33
Louisiana	10.69	NA	11.79	11.36	12.25	12.04
Maine	12.68	12.35	10.54	15.49	17.16	17.83
Maryland	11.53	12.10	12.37	13.29	13.84	14.00
Massachusetts	13.64	13.68	14.32	14.96	15.27	17.33
Michigan	10.44	10.58	10.66	10.78	10.49	10.87
Minnesota	8.71	8.82	NA	8.69	10.76	11.15
Mississippi	9.96	10.22	NA	NA	12.64	13.62
Missouri	13.69	13.13	13.10	12.86	12.66	12.94
Montana	12.58	12.49	11.63	11.16	11.49	12.72
Nebraska	8.27	8.59	8.57	9.31	9.92	10.35
Nevada	12.29	12.13	12.15	11.91	11.96	12.04
New Hampshire	14.59	14.25	13.95	NA	14.43	15.12
New Jersey	10.25	10.55	12.05	11.52	13.05	15.12
New Mexico	9.81	9.96	9.88	10.10	10.63	11.48
New York	9.55	10.24	11.27	11.52	12.33	13.63
North Carolina	13.38	13.42	12.95	12.44	12.76	14.28
North Dakota	9.31	9.95	10.24	9.10	9.90	10.83
Ohio	11.16	11.24	11.95	12.19	12.96	13.94
Oklahoma	13.21	14.20	NA	11.62	11.11	11.96
Oregon	12.18	12.18	11.46	12.11	11.74	12.26
Pennsylvania	13.50	13.49	13.94	14.10	14.51	15.48
Rhode Island	18.62	17.46	16.32	15.78	15.39	15.58
South Carolina	11.98	12.01	12.13	12.74	13.06	NA
South Dakota	9.46	9.54	8.64	9.34	10.04	9.90
Tennessee	10.84	11.42	11.16	12.88	12.19	13.64
Texas	10.25	9.23	9.38	8.86	8.90	12.42
Utah	9.37	9.23	9.06	9.53	9.80	10.51
Vermont	11.60	10.87	10.98	10.64	10.70	10.71
Virginia	10.99	11.06	11.55	11.21	12.14	13.95
Washington	12.32	11.78	11.56	11.81	11.43	11.73
West Virginia	18.20	16.87	16.31	15.54	14.42	14.40
Wisconsin	8.65	9.56	10.20	10.43	10.90	10.45
Wyoming	9.18	9.23	10.08	10.92	11.22	11.22
Total	10.91	11.03	11.54	11.53	12.01	13.00

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	17.35	13.13	17.01	17.87	16.59	14.62
Alaska.....	6.29	4.93	5.67	5.29	4.97	4.60
Arizona	10.94	9.85	10.66	10.81	10.50	10.02
Arkansas.....	12.05	10.20	11.86	12.56	12.06	11.80
California	13.58	10.69	13.45	14.35	13.10	10.86
Colorado.....	11.96	9.39	10.44	11.83	11.07	10.38
Connecticut.....	15.45	13.00	15.13	17.20	16.43	14.61
Delaware	16.38	12.98	13.18	12.68	12.77	13.87
District of Columbia.....	17.07	13.17	16.70	16.19	14.26	12.87
Florida.....	17.48	13.28	17.49	18.83	18.28	14.77
Georgia.....	15.49	14.75	16.38	19.54	20.74	20.24
Hawaii.....	28.75	25.48	29.09	29.05	27.74	26.42
Idaho.....	11.50	9.86	11.58	11.56	10.92	9.49
Illinois.....	13.41	11.20	13.82	14.54	14.29	13.73
Indiana.....	14.49	11.12	12.69	11.20	12.44	14.05
Iowa	11.67	10.64	12.83	12.91	13.99	13.81
Kansas.....	13.59	11.45	12.41	12.74	16.39	15.85
Kentucky.....	15.62	12.27	15.37	16.10	13.41	14.21
Louisiana	13.69	11.43	14.01	14.58	15.04	13.47
Maine	17.97	14.38	17.95	17.49	16.93	16.54
Maryland.....	15.92	11.97	14.93	16.42	14.56	12.70
Massachusetts.....	17.86	14.29	18.25	18.32	17.22	14.18
Michigan	11.60	9.40	11.95	12.55	12.93	11.22
Minnesota.....	12.36	10.16	11.03	13.95	13.82	13.17
Mississippi	15.37	12.04	14.96	16.32	16.73	13.86
Missouri.....	14.44	11.62	14.64	13.60	12.74	12.43
Montana.....	12.66	10.72	12.73	13.51	13.15	11.94
Nebraska	10.98	9.45	12.47	12.95	11.01	9.82
Nevada	11.80	10.39	11.81	12.07	10.28	10.47
New Hampshire	16.39	13.69	16.23	16.25	15.03	15.38
New Jersey	16.68	13.10	17.50	18.51	17.25	13.73
New Mexico	11.60	9.31	12.73	13.56	12.80	10.30
New York	15.42	12.88	16.48	17.87	16.93	13.40
North Carolina.....	16.79	12.93	17.60	18.14	15.43	12.69
North Dakota.....	11.98	10.33	11.71	13.81	13.37	12.42
Ohio	15.35	11.66	14.46	15.02	15.58	13.35
Oklahoma	13.77	11.01	13.38	14.51	13.07	13.15
Oregon	12.29	10.42	11.42	11.70	11.24	10.18
Pennsylvania	16.27	13.04	16.02	16.08	15.64	14.60
Rhode Island.....	15.47	13.32	15.68	14.88	15.21	16.02
South Carolina	17.64	13.74	17.88	22.07	16.43	16.23
South Dakota	11.69	10.34	11.81	13.02	13.27	12.63
Tennessee	15.50	12.47	16.91	17.60	16.03	12.29
Texas	11.47	10.48	14.68	15.07	14.67	12.38
Utah	10.91	8.23	10.75	9.47	8.29	8.43
Vermont	10.71	9.69	10.72	9.97	9.62	9.91
Virginia.....	15.05	11.85	15.12	15.21	14.80	13.49
Washington	11.78	10.43	11.83	11.61	10.71	10.38
West Virginia.....	14.39	12.22	14.46	13.83	13.12	12.79
Wisconsin	11.83	10.38	12.16	13.51	13.52	11.78
Wyoming	11.13	9.19	11.40	11.74	10.09	9.42
Total.....	14.11	11.59	14.32	15.11	14.62	12.82

^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 21
**Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	YTD 2007	YTD 2006	YTD 2005	2007		
				March	February	January
Alabama	8.99	11.59	7.82	9.46	9.31	8.26
Alaska	4.19	4.07	2.44	4.28	4.15	4.15
Arizona	10.48	9.67	7.03	11.11	10.31	10.14
Arkansas	NA	10.02	7.83	8.98	NA	10.40
California	9.26	11.53	9.11	9.79	9.08	9.09
Colorado	10.81	12.71	7.65	11.03	10.74	10.71
Connecticut	11.29	12.91	10.06	11.38	11.36	11.14
Delaware	9.42	14.38	9.24	9.34	8.95	10.08
District of Columbia	--	--	--	--	--	--
Florida	11.14	12.42	8.63	11.45	11.31	10.58
Georgia	8.93	11.11	8.54	9.63	9.07	8.21
Hawaii	17.39	17.27	14.60	17.24	17.90	17.18
Idaho	9.82	10.19	7.83	9.69	9.93	9.81
Illinois	9.72	11.30	8.21	9.99	9.58	9.59
Indiana	8.97	11.39	8.64	13.11	7.98	7.76
Iowa	8.87	10.09	8.03	8.99	9.10	8.60
Kansas	9.63	10.30	8.68	10.03	9.48	9.45
Kentucky	8.23	11.78	7.97	8.49	8.42	7.79
Louisiana	7.55	9.26	6.97	8.28	7.93	6.56
Maine	13.42	17.93	12.98	13.37	13.55	13.34
Maryland	11.66	15.36	10.49	11.98	11.00	12.10
Massachusetts	14.08	16.19	12.46	15.28	13.35	13.60
Michigan	9.54	10.03	7.49	9.69	9.45	9.46
Minnesota	8.29	9.97	7.11	8.21	8.13	8.54
Mississippi	8.42	11.47	6.95	8.76	8.12	8.42
Missouri	11.24	13.39	9.79	11.37	11.11	11.28
Montana	NA	10.22	7.55	9.80	9.41	NA
Nebraska	8.35	9.74	7.20	7.93	8.66	8.48
Nevada	11.80	12.03	9.11	11.13	12.35	11.71
New Hampshire	14.56	NA	11.29	17.43	13.07	13.63
New Jersey	10.47	13.03	9.83	10.85	R10.30	R10.29
New Mexico	9.31	10.51	7.85	9.53	9.28	9.17
New York	NA	12.74	9.10	NA	NA	10.64
North Carolina	9.38	NA	9.27	8.78	9.70	9.66
North Dakota	7.77	9.85	7.12	7.80	7.46	8.05
Ohio	NA	12.96	9.59	NA	R11.12	R10.74
Oklahoma	10.33	13.06	8.98	10.58	10.30	10.19
Oregon	9.70	9.11	7.22	9.67	9.74	9.69
Pennsylvania	12.76	13.89	10.63	12.74	12.67	12.90
Rhode Island	12.39	13.38	10.31	12.33	12.43	12.42
South Carolina	9.18	NA	7.91	9.94	9.35	8.38
South Dakota	8.73	10.83	7.08	8.88	8.65	8.69
Tennessee	9.41	11.63	8.55	9.63	9.48	9.11
Texas	6.75	7.88	6.00	7.15	7.11	6.09
Utah	7.17	9.28	6.39	7.40	6.94	7.17
Vermont	9.50	9.38	6.83	9.49	9.58	9.44
Virginia	8.99	12.85	8.85	8.90	8.80	9.27
Washington	10.02	10.59	9.44	10.31	10.07	9.73
West Virginia	NA	11.05	8.03	9.58	8.68	NA
Wisconsin	10.27	10.66	8.51	11.16	9.89	9.81
Wyoming	NA	10.75	6.96	NA	7.43	7.67
Total	8.01	9.45	7.10	8.47	R8.27	7.36

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	Total	December	November	October	September	August
Alabama	9.44	10.08	9.26	6.78	8.56	8.94
Alaska	3.82	4.19	4.20	3.74	3.69	3.75
Arizona	9.93	10.15	10.22	9.84	10.33	10.35
Arkansas	9.54	10.16	10.23	8.81	9.20	9.34
California	9.23	9.29	8.12	7.52	8.64	8.06
Colorado	10.88	10.53	10.28	9.91	11.00	10.73
Connecticut	10.88	12.25	11.48	7.97	9.78	9.59
Delaware	NA	9.77	9.35	11.29	12.66	11.92
District of Columbia	--	--	--	--	--	--
Florida	11.77	12.53	11.10	11.64	11.86	11.15
Georgia	9.21	9.63	7.90	7.43	8.34	7.91
Hawaii	18.46	17.05	18.69	19.29	18.89	19.39
Idaho	NA	9.44	NA	9.84	10.04	10.55
Illinois	9.45	8.81	7.43	7.35	8.02	7.81
Indiana	9.36	8.80	7.57	5.96	7.30	7.96
Iowa	8.41	8.24	7.20	6.34	7.77	8.38
Kansas	6.54	8.86	7.09	6.05	6.38	6.17
Kentucky	9.37	9.13	8.75	7.06	7.89	8.24
Louisiana	7.68	7.57	7.53	5.23	7.19	7.82
Maine	14.39	13.35	14.00	11.13	11.47	10.99
Maryland	12.90	11.32	10.36	10.66	11.31	11.35
Massachusetts	14.67	13.57	13.16	11.33	12.79	12.83
Michigan	9.99	9.40	9.60	10.11	10.30	10.27
Minnesota	8.35	8.95	7.55	5.84	8.34	7.32
Mississippi	9.18	9.12	7.52	7.42	8.12	7.95
Missouri	12.00	11.60	10.68	10.97	11.16	10.98
Montana	9.43	9.53	7.85	8.31	9.17	10.31
Nebraska	NA	8.81	6.02	7.55	NA	6.44
Nevada	12.00	11.50	11.91	12.05	12.29	12.20
New Hampshire	NA	12.17	13.25	10.68	11.04	10.73
New Jersey	NA	NA	6.49	9.08	9.25	9.77
New Mexico	9.16	9.47	8.68	8.10	8.36	7.85
New York	11.75	12.58	11.49	9.29	9.31	9.12
North Carolina	NA	11.05	10.77	9.17	10.13	10.03
North Dakota	6.54	7.82	7.06	4.81	6.23	7.28
Ohio	11.67	R11.21	10.76	9.47	10.84	10.64
Oklahoma	11.24	11.03	10.29	7.01	9.61	9.43
Oregon	9.16	9.80	9.67	9.09	9.19	9.15
Pennsylvania	12.01	12.12	11.18	9.47	9.91	10.55
Rhode Island	13.32	12.38	12.95	13.52	13.51	13.31
South Carolina	NA	10.55	9.38	6.17	8.56	8.86
South Dakota	9.38	8.46	7.67	8.46	9.35	9.07
Tennessee	9.76	9.75	8.81	8.72	9.14	8.64
Texas	6.80	7.21	7.04	4.47	6.44	6.68
Utah	8.02	7.30	6.43	6.79	7.45	7.27
Vermont	9.17	9.63	9.27	8.83	9.30	8.68
Virginia	10.74	10.51	10.17	8.12	9.22	9.68
Washington	NA	NA	9.97	9.31	9.01	9.22
West Virginia	8.98	10.09	8.83	5.66	8.32	8.66
Wisconsin	9.56	10.37	9.80	5.89	9.03	8.98
Wyoming	NA	7.68	7.88	8.33	7.03	7.62
Total	7.89	8.26	7.79	5.62	7.23	7.38

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	7.88	8.31	8.90	9.50	10.14	11.23
Alaska	3.70	3.69	3.70	3.64	4.24	3.97
Arizona	10.13	10.05	9.60	9.72	9.50	9.62
Arkansas	9.13	8.56	9.24	8.63	9.01	10.28
California	7.61	8.00	8.77	8.78	10.47	11.40
Colorado	10.74	10.80	10.87	11.43	11.83	14.02
Connecticut	9.35	9.17	10.34	11.66	11.65	12.60
Delaware	12.48	15.90	NA	14.94	14.52	13.79
District of Columbia	--	--	--	--	--	--
Florida	11.53	11.37	11.07	11.66	12.30	11.76
Georgia	8.26	8.18	8.82	9.22	9.11	11.48
Hawaii	20.11	19.59	18.46	18.05	17.23	17.26
Idaho	10.38	9.70	10.07	10.16	10.23	10.19
Illinois	8.17	8.23	8.21	8.94	9.73	11.48
Indiana	7.83	8.85	8.57	17.24	10.57	11.19
Iowa	6.78	8.21	7.94	8.55	9.13	10.13
Kansas	5.74	5.80	6.46	7.09	8.86	10.81
Kentucky	7.85	7.93	9.38	9.13	10.18	11.70
Louisiana	7.14	7.07	7.26	7.45	7.37	8.83
Maine	11.68	11.30	11.40	18.00	17.73	18.09
Maryland	11.46	11.57	11.95	12.15	14.08	14.80
Massachusetts	12.61	12.49	13.78	14.88	14.81	16.39
Michigan	10.51	9.87	10.47	10.24	9.88	9.81
Minnesota	8.48	6.93	7.75	7.46	9.00	9.36
Mississippi	7.79	8.32	8.21	8.98	9.79	11.91
Missouri	10.80	11.09	11.00	11.97	12.50	13.13
Montana	9.98	8.75	8.59	8.52	9.80	10.80
Nebraska	6.71	7.19	7.46	8.14	8.84	9.87
Nevada	12.12	12.47	12.01	11.86	12.19	11.95
New Hampshire	13.19	11.95	11.48	13.63	12.65	NA
New Jersey	7.73	10.04	9.80	9.25	10.23	13.65
New Mexico	9.02	9.84	9.47	9.02	9.85	10.85
New York	9.89	10.35	11.08	11.51	12.01	12.77
North Carolina	9.89	9.97	10.29	9.94	9.09	NA
North Dakota	6.55	5.49	6.18	6.38	9.26	9.71
Ohio	10.49	11.24	11.50	11.11	12.03	13.15
Oklahoma	15.10	10.55	11.31	10.99	13.31	11.76
Oregon	8.92	9.06	8.67	9.11	9.03	9.08
Pennsylvania	10.46	10.82	11.65	12.29	13.06	13.58
Rhode Island	13.76	13.21	13.61	13.64	13.34	13.31
South Carolina	7.76	8.59	9.10	9.12	9.29	NA
South Dakota	9.00	9.03	8.88	9.24	10.39	10.89
Tennessee	8.31	8.70	8.79	9.46	10.37	11.79
Texas	6.00	6.07	7.04	7.08	6.92	7.66
Utah	7.52	7.60	7.72	8.23	8.49	9.58
Vermont	8.23	8.61	9.14	9.31	8.72	9.33
Virginia	9.02	9.06	10.11	10.62	10.13	13.39
Washington	8.83	8.51	9.13	9.39	10.33	10.23
West Virginia	7.35	7.38	8.96	9.15	9.07	10.38
Wisconsin	8.18	8.00	8.74	9.57	10.28	9.82
Wyoming	7.35	7.71	NA	10.10	10.30	10.40
Total	6.79	6.92	7.65	7.95	8.23	9.29

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005				
	January	Total	December	November	October	September	
Alabama	13.31	9.51	13.12	14.00	14.41	9.72	
Alaska	3.96	2.59	3.72	3.99	2.61	2.48	
Arizona	9.91	8.53	9.87	9.30	10.96	8.95	
Arkansas	10.71	9.44	11.71	12.37	10.28	10.46	
California	12.67	9.84	12.78	13.39	11.60	9.53	
Colorado	13.85	8.68	11.41	9.99	8.40	8.56	
Connecticut	14.82	11.68	14.82	16.27	17.16	13.43	
Delaware	14.72	10.86	14.05	13.11	11.27	10.77	
District of Columbia	--	--	--	--	--	--	
Florida	13.10	9.48	11.24	12.07	12.11	9.03	
Georgia	12.50	10.13	14.55	13.50	13.12	11.52	
Hawaii	17.31	16.41	18.67	19.36	19.01	17.73	
Idaho	10.17	8.39	10.26	9.80	9.38	7.71	
Illinois	12.49	10.01	13.07	12.71	12.31	10.25	
Indiana	12.34	10.12	13.60	10.60	11.60	10.92	
Iowa	10.87	9.46	12.05	12.18	11.53	10.27	
Kansas	12.31	7.67	11.09	10.50	10.39	7.79	
Kentucky	13.61	9.90	12.71	14.35	13.42	11.11	
Louisiana	11.80	9.11	12.54	13.93	14.71	11.78	
Maine	17.95	13.74	18.09	17.86	15.31	15.21	
Maryland	17.09	12.17	14.94	16.36	14.95	13.00	
Massachusetts	17.27	13.67	17.19	18.51	16.48	13.84	
Michigan	10.36	8.74	10.87	11.01	11.46	10.04	
Minnesota	11.13	8.50	10.22	11.98	11.33	9.07	
Mississippi	12.76	9.10	13.05	14.48	13.36	9.83	
Missouri	14.33	10.99	14.85	13.25	12.07	10.90	
Montana	10.18	8.22	10.24	10.08	9.83	9.06	
Nebraska	10.47	8.38	11.83	11.37	10.13	7.99	
Nevada	11.93	9.82	12.09	11.60	9.57	9.68	
New Hampshire	15.92	12.25	16.38	13.11	12.10	12.10	
New Jersey	15.01	11.28	16.29	18.33	15.10	10.81	
New Mexico	11.00	8.62	12.33	12.40	10.66	8.25	
New York	13.38	9.88	13.01	13.55	11.82	9.46	
North Carolina	12.70	11.19	13.71	13.85	15.72	11.67	
North Dakota	10.66	9.34	10.81	10.54	10.58	9.51	
Ohio	13.49	11.22	13.84	14.05	14.68	12.26	
Oklahoma	13.80	9.41	12.84	12.59	9.94	21.21	
Oregon	9.22	7.70	9.23	9.20	9.01	7.21	
Pennsylvania	14.90	11.30	14.29	15.09	13.80	11.60	
Rhode Island	13.48	11.23	13.32	12.25	11.18	11.38	
South Carolina	13.63	10.02	13.43	15.88	16.68	13.06	
South Dakota	11.17	8.03	10.90	11.49	7.76	7.49	
Tennessee	12.66	10.06	14.08	14.72	13.32	10.52	
Texas	9.07	7.64	8.94	10.82	10.99	10.10	
Utah	9.72	7.33	10.27	8.81	8.32	7.45	
Vermont	10.16	7.65	10.65	10.31	8.67	7.29	
Virginia	14.67	10.83	15.84	15.02	13.91	11.15	
Washington	11.21	10.26	11.61	12.35	11.00	9.68	
West Virginia	13.71	10.53	13.37	16.49	16.71	12.94	
Wisconsin	11.86	9.91	11.25	13.24	13.35	11.66	
Wyoming	11.50	8.26	11.70	13.00	10.00	8.81	
Total	10.82	8.56	11.17	12.13	12.07	10.19	

^ Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 23 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22

**Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet)

State	2007	2006				
	January	Total	December	November	October	September
Alabama	W	W	7.37	6.99	6.25	6.56
Alaska.....	3.75	3.43	3.88	1.61	3.79	3.72
Arizona	6.90	W	7.43	6.98	5.13	5.85
Arkansas.....	7.84	W	7.48	W	4.81	5.60
California	6.68	6.68	7.28	7.04	5.51	5.97
Colorado.....	5.33	W	6.16	6.52	4.62	5.14
Connecticut.....	7.74	7.39	7.58	7.97	6.25	5.56
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.48	8.53	8.98	9.40	7.75	8.05
Georgia.....	7.19	W	7.99	W	5.38	5.48
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.17	W	8.23	7.62	5.59	6.12
Indiana.....	W	W	7.79	W	W	W
Iowa	7.48	7.67	8.77	8.42	6.12	5.94
Kansas.....	6.01	6.29	6.70	6.47	4.90	5.33
Kentucky.....	W	W	W	W	W	W
Louisiana	6.81	7.59	8.82	7.92	5.97	6.82
Maine.....	W	W	W	W	W	W
Maryland.....	8.21	W	8.19	8.91	6.17	W
Massachusetts.....	7.78	7.47	7.84	8.03	6.04	5.59
Michigan.....	5.90	6.00	6.12	6.28	5.17	5.44
Minnesota.....	W	W	W	W	W	W
Mississippi	7.63	W	W	W	5.98	5.79
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	9.70	W	W	7.74
Nebraska	7.97	7.21	7.59	8.25	6.12	7.32
Nevada	6.31	6.83	6.99	6.76	4.58	5.96
New Hampshire	W	W	W	W	W	W
New Jersey.....	7.53	W	8.95	8.37	6.29	7.33
New Mexico	W	W	W	W	W	W
New York.....	7.61	7.73	8.48	8.28	5.95	6.66
North Carolina.....	W	W	W	W	W	W
North Dakota.....	6.21	10.80	8.27	6.88	16.74	6.43
Ohio.....	W	W	9.08	W	W	W
Oklahoma.....	6.62	W	7.38	W	5.12	6.18
Oregon.....	6.40	W	6.73	6.39	5.44	5.20
Pennsylvania	8.29	W	8.34	7.99	5.92	5.45
Rhode Island.....	7.56	7.39	8.42	8.07	5.57	6.30
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	--	W	--	W	--	W
Texas.....	6.42	6.52	6.92	6.87	5.09	5.83
Utah.....	W	W	W	W	W	W
Vermont	6.95	7.77	8.76	8.19	5.17	7.57
Virginia.....	8.15	W	8.89	8.45	5.79	6.95
Washington	6.28	W	7.42	6.81	4.82	5.03
West Virginia.....	W	W	8.52	W	7.13	W
Wisconsin	7.31	W	8.20	7.53	6.12	6.32
Wyoming.....	W	7.09	6.19	15.93	5.39	0.98
Total	7.04	7.09	7.56	7.48	5.75	6.32

See footnotes at end of table.

Table 22

**Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State,
2005-2007**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	7.74	6.74	6.81	6.98	7.96	7.73
Alaska.....	3.38	3.51	3.74	3.63	3.68	3.42
Arizona	6.94	6.16	5.96	6.03	6.48	W
Arkansas.....	7.26	6.00	6.15	6.33	7.12	W
California	7.18	6.41	6.18	6.21	6.52	6.62
Colorado.....	6.52	5.77	5.33	5.78	W	6.58
Connecticut.....	7.97	7.02	6.93	6.85	7.71	7.73
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.64	8.20	8.23	8.44	8.75	8.71
Georgia.....	8.33	7.11	6.99	6.70	7.70	7.81
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	--	W
Illinois.....	7.85	6.65	6.82	6.63	7.18	7.38
Indiana.....	8.70	7.21	6.98	6.62	W	W
Iowa	8.48	6.99	7.06	7.96	8.42	8.11
Kansas.....	6.86	6.36	5.64	5.63	6.46	6.72
Kentucky.....	W	W	W	W	W	W
Louisiana	7.90	6.78	6.88	6.99	7.69	7.98
Maine.....	W	W	W	W	W	W
Maryland.....	8.55	6.88	7.55	7.41	8.88	8.53
Massachusetts.....	8.15	6.76	6.96	7.11	7.95	8.52
Michigan.....	6.52	6.09	5.87	5.74	6.22	5.93
Minnesota.....	W	W	W	W	W	W
Mississippi	7.97	W	6.75	6.68	W	W
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	8.24	W	W
Nebraska	8.36	6.40	6.76	7.08	7.16	8.00
Nevada	7.10	6.44	6.76	7.13	6.95	7.32
New Hampshire	W	W	W	W	W	W
New Jersey.....	8.38	7.19	7.19	7.88	8.24	8.82
New Mexico	W	W	W	W	W	W
New York.....	8.06	7.19	7.34	7.52	7.93	7.95
North Carolina.....	W	W	W	W	W	W
North Dakota	8.42	15.09	8.37	8.74	9.83	11.74
Ohio	9.70	8.35	8.42	7.61	W	8.25
Oklahoma	6.99	6.02	5.93	6.21	6.44	W
Oregon.....	5.98	5.36	5.99	W	W	W
Pennsylvania	8.54	7.25	7.46	7.30	7.86	8.35
Rhode Island.....	7.82	6.84	6.88	7.20	7.81	8.08
South Carolina	W	W	W	8.18	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	W	W	--	--	--	--
Texas.....	6.91	6.06	6.08	6.34	6.81	6.75
Utah.....	W	W	W	W	5.13	W
Vermont	7.53	6.74	6.71	9.36	7.92	8.03
Virginia.....	8.38	7.00	6.79	7.84	9.97	8.40
Washington	5.92	5.40	5.24	W	W	W
West Virginia.....	W	W	7.89	W	9.27	W
Wisconsin	7.79	6.88	6.67	7.04	7.94	W
Wyoming.....	15.86	6.67	5.92	2.52	1.36	1.48
Total	7.52	6.67	6.67	6.87	7.31	7.35

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	W	W	9.67	14.05	12.76	14.90
Alaska	3.52	3.52	3.42	3.66	3.58	3.59
Arizona	7.40	8.59	8.24	11.59	8.97	11.39
Arkansas	W	W	8.59	W	8.83	W
California	7.35	8.66	8.08	11.55	9.46	11.10
Colorado	W	W	7.41	9.77	10.13	10.31
Connecticut	8.69	9.41	9.31	13.64	10.21	13.87
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	9.02	9.28	8.75	8.98	9.80	11.69
Georgia	8.44	W	10.94	15.19	11.06	15.47
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	8.66	W	8.96	13.88	11.13	12.99
Indiana	8.93	W	8.76	13.08	11.30	13.88
Iowa	8.41	10.83	8.84	13.39	12.65	4.53
Kansas	6.90	8.72	7.78	11.03	9.63	10.98
Kentucky	9.55	W	W	W	W	W
Louisiana	8.56	11.24	9.14	13.64	12.25	W
Maine	W	W	W	W	W	W
Maryland	9.15	10.81	10.36	14.62	12.48	14.85
Massachusetts	9.05	9.87	9.63	14.59	10.98	14.76
Michigan	5.43	6.33	5.60	6.92	5.16	6.57
Minnesota	W	W	W	W	W	W
Mississippi	8.57	W	9.41	W	10.65	W
Missouri	7.98	11.67	W	12.69	8.54	10.83
Montana	W	14.19	W	W	12.94	11.90
Nebraska	8.42	10.10	8.16	11.58	9.34	11.34
Nevada	7.89	8.42	7.46	10.02	9.65	9.75
New Hampshire	W	W	W	W	W	W
New Jersey	W	W	9.88	13.90	14.33	15.57
New Mexico	W	W	W	W	W	W
New York	9.15	11.71	9.24	12.17	12.06	13.58
North Carolina	W	W	W	W	W	W
North Dakota	9.13	21.19	10.23	10.21	13.03	11.90
Ohio	12.11	W	9.53	15.04	W	15.33
Oklahoma	W	W	8.28	W	10.53	11.44
Oregon	6.48	6.06	6.73	9.23	7.55	8.37
Pennsylvania	W	W	10.30	15.65	10.96	15.56
Rhode Island	8.15	10.37	9.68	13.73	10.48	14.26
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	--	W	W	W	--
Texas	7.48	8.45	8.12	10.72	9.32	11.30
Utah	7.17	10.02	W	W	W	W
Vermont	8.86	12.34	8.93	12.21	10.17	13.75
Virginia	W	10.34	9.62	W	12.21	W
Washington	7.07	6.51	6.64	10.30	8.13	6.62
West Virginia	W	W	10.08	W	W	W
Wisconsin	8.76	10.43	8.77	12.97	11.00	12.81
Wyoming	6.70	6.48	5.79	9.62	10.17	5.95
Total	7.99	9.09	8.48	11.28	9.87	11.85

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2005-2007
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	13.52	9.49	7.80	7.61	W	W
Alaska	3.53	3.54	3.54	3.32	3.38	3.31
Arizona	10.28	8.09	7.19	6.67	6.57	7.08
Arkansas	11.49	9.18	7.59	7.55	6.73	7.78
California	9.61	7.86	7.06	6.49	6.53	7.14
Colorado	8.46	6.77	6.43	W	W	W
Connecticut	W	9.89	8.17	7.66	6.95	7.77
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	12.20	9.01	8.14	7.41	7.28	7.77
Georgia	15.86	10.67	8.55	7.62	7.03	7.75
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	--	W	W
Illinois	11.79	9.16	8.36	7.54	7.26	7.45
Indiana	11.99	9.64	7.52	7.72	6.79	7.50
Iowa	10.75	9.14	8.16	7.80	8.12	7.67
Kansas	9.61	7.97	7.10	6.71	6.27	6.95
Kentucky	W	W	W	W	W	9.04
Louisiana	13.07	9.15	7.96	7.46	7.15	7.78
Maine	12.96	W	W	W	W	W
Maryland	14.33	9.82	8.50	8.31	7.23	8.32
Massachusetts	12.87	10.00	8.31	7.83	7.33	7.82
Michigan	5.29	6.39	6.32	5.87	4.73	4.28
Minnesota	W	W	W	W	W	W
Mississippi	13.23	9.49	7.94	7.54	6.87	7.64
Missouri	W	W	W	W	W	W
Montana	W	W	W	W	8.70	9.50
Nebraska	10.04	8.77	8.64	6.77	7.09	7.39
Nevada	8.27	7.08	6.67	5.99	6.63	6.75
New Hampshire	W	W	W	W	W	W
New Jersey	12.97	9.73	8.42	7.06	7.82	8.38
New Mexico	W	W	W	W	W	W
New York	12.19	9.36	8.11	7.58	7.31	7.83
North Carolina	W	W	W	W	W	W
North Dakota	12.51	8.60	11.93	11.52	10.14	10.30
Ohio	13.21	10.24	8.39	8.02	7.48	8.19
Oklahoma	9.89	8.09	7.39	6.78	7.03	7.31
Oregon	7.65	6.56	5.89	4.37	5.71	5.99
Pennsylvania	13.74	10.36	8.62	8.26	7.63	8.45
Rhode Island	12.61	9.82	8.12	7.67	7.11	7.84
South Carolina	W	W	W	W	6.88	7.47
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	W	--
Texas	10.43	8.41	7.29	6.88	6.66	7.07
Utah	W	W	W	W	W	--
Vermont	10.89	8.20	7.91	7.01	7.45	7.79
Virginia	12.89	10.47	8.55	8.08	7.79	8.26
Washington	7.49	6.51	5.45	4.07	3.67	5.62
West Virginia	14.77	10.12	8.34	7.99	W	W
Wisconsin	11.14	8.81	7.72	7.22	7.34	7.49
Wyoming	5.57	8.60	3.11	3.58	3.79	1.26
Total	11.01	8.67	7.58	7.08	6.83	7.27

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007

State	YTD 2007		YTD 2006		YTD 2005		2007	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	March	
							Commercial	Industrial
Alabama	80.52	18.16	79.97	17.38	84.68	22.61	80.77	18.12
Alaska.....	NA	80.22	49.77	71.88	52.45	74.12	NA	80.57
Arizona	94.67	37.08	94.98	42.86	93.35	46.47	93.82	33.76
Arkansas.....	78.73	NA	78.34	5.47	84.26	5.75	77.11	4.42
California	65.46	NA	70.96	6.26	71.68	5.68	67.49	NA
Colorado.....	95.76	0.03	97.83	0.04	95.27	0.74	96.01	0.04
Connecticut.....	73.27	49.28	73.71	NA	72.50	47.49	75.14	47.36
Delaware	77.30	12.76	85.36	10.02	87.95	12.08	75.86	14.98
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.74	100.00	2.11	100.00	3.48	100.00	1.97
Georgia.....	100.00	5.32	100.00	2.72	100.00	17.43	100.00	5.02
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.47	1.99	88.53	2.52	88.22	2.80	87.19	1.75
Illinois.....	45.93	10.48	44.89	10.84	45.34	11.85	47.49	10.88
Indiana.....	79.33	7.86	80.01	8.15	84.39	9.09	75.86	5.47
Iowa	79.82	9.31	78.69	8.39	84.33	10.48	76.78	7.61
Kansas.....	68.99	1.46	68.80	2.26	72.60	1.49	71.32	1.50
Kentucky.....	83.16	14.23	81.82	13.83	81.93	17.09	83.43	14.02
Louisiana	97.78	29.39	98.19	28.69	98.45	25.45	98.16	26.83
Maine	51.44	6.52	63.95	6.18	66.68	9.30	51.73	6.27
Maryland.....	100.00	12.16	100.00	9.25	100.00	11.39	100.00	10.63
Massachusetts.....	68.00	35.95	73.77	41.42	75.84	42.32	69.68	36.88
Michigan.....	100.00	13.63	100.00	NA	100.00	15.70	100.00	14.68
Minnesota.....	96.41	37.26	96.94	NA	94.60	40.68	96.34	35.58
Mississippi	94.28	15.13	97.46	22.19	95.54	35.30	92.97	14.22
Missouri	81.77	15.78	80.63	15.43	81.58	18.41	81.95	15.57
Montana.....	80.40	NA	82.88	2.11	83.60	2.73	78.87	0.91
Nebraska	65.43	14.47	67.53	16.28	67.98	22.87	68.92	15.93
Nevada	74.66	23.91	73.89	22.77	75.11	22.37	70.63	19.28
New Hampshire	NA	14.81	84.99	NA	81.64	15.67	NA	12.83
New Jersey	54.49	NA	58.91	22.72	59.99	22.32	49.59	21.08
New Mexico	62.22	5.78	62.67	3.50	70.65	4.38	61.87	5.00
New York	NA	NA	100.00	NA	100.00	12.34	NA	NA
North Carolina.....	88.90	22.73	87.51	NA	89.95	25.22	87.27	24.38
North Dakota.....	94.78	26.06	94.69	25.94	94.34	19.95	93.80	24.17
Ohio	100.00	NA	100.00	3.70	100.00	5.60	100.00	NA
Oklahoma	57.84	1.24	55.29	1.24	61.98	2.25	62.30	0.86
Oregon.....	98.78	23.71	98.84	35.79	98.80	33.77	98.58	22.86
Pennsylvania	100.00	5.42	100.00	8.08	100.00	8.29	100.00	5.71
Rhode Island.....	72.12	15.78	75.53	17.78	75.11	16.15	72.63	15.31
South Carolina	95.15	NA	NA	NA	96.75	78.31	94.59	NA
South Dakota	85.16	32.44	84.84	37.57	87.35	29.81	83.66	31.46
Tennessee	93.37	32.71	93.59	33.13	94.35	41.65	93.26	32.03
Texas	85.44	NA	85.62	50.54	84.51	54.02	82.58	NA
Utah	89.32	14.14	87.14	23.78	88.38	18.46	88.73	14.43
Vermont	100.00	83.07	100.00	87.41	100.00	84.25	100.00	81.89
Virginia.....	100.00	17.35	100.00	13.23	100.00	19.27	100.00	16.40
Washington	90.68	23.08	90.57	22.78	90.24	14.92	90.27	23.22
West Virginia.....	70.37	NA	68.47	18.78	68.24	12.20	70.86	19.69
Wisconsin	79.91	21.80	78.74	20.36	82.99	21.13	78.43	22.35
Wyoming	44.78	NA	45.00	4.50	50.18	4.44	43.16	NA
Total.....	83.32	21.88	83.90	22.35	85.23	24.40	83.25	21.28

See footnotes at end of table.

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2007				2006			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.63	18.47	77.74	17.92	75.09	18.00	76.62	19.71
Alaska.....	75.65	79.43	87.04	80.59	NA	68.97	71.61	74.33
Arizona	94.50	35.63	95.43	41.80	93.55	40.67	94.24	42.30
Arkansas.....	81.02	NA	77.35	4.43	71.72	4.86	75.00	5.91
California	62.99	7.19	66.27	6.07	NA	5.59	66.22	6.07
Colorado.....	93.14	0.03	97.62	0.03	NA	NA	97.35	0.04
Connecticut.....	73.25	49.98	71.15	50.58	71.04	NA	70.57	47.77
Delaware	79.44	13.41	75.94	10.27	74.97	8.95	73.84	10.63
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.77	100.00	1.49	100.00	2.20	100.00	2.24
Georgia.....	100.00	5.48	100.00	5.45	100.00	2.21	100.00	2.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	90.10	2.15	87.77	2.07	NA	NA	89.04	2.62
Illinois.....	45.58	10.91	44.94	9.67	NA	7.99	42.17	8.76
Indiana.....	81.10	8.94	79.41	8.82	78.57	7.18	79.40	8.27
Iowa	80.81	9.62	81.26	10.52	75.10	7.30	79.37	8.72
Kansas.....	70.21	1.58	66.06	1.33	64.09	7.19	66.62	2.04
Kentucky.....	82.96	14.95	83.21	13.70	80.11	13.10	82.28	14.64
Louisiana	97.51	31.14	97.73	30.23	NA	28.04	97.34	31.07
Maine	52.33	7.01	50.21	6.31	48.76	5.13	47.03	4.80
Maryland.....	100.00	13.26	100.00	12.65	100.00	6.70	100.00	9.17
Massachusetts.....	66.47	35.84	68.12	35.05	69.62	34.68	67.02	31.46
Michigan	100.00	13.89	100.00	12.23	100.00	NA	100.00	12.96
Minnesota	96.09	38.97	96.79	37.08	NA	NA	97.89	31.51
Mississippi	93.95	16.09	95.33	15.04	NA	17.05	94.39	15.28
Missouri	91.42	17.33	71.95	14.36	75.96	12.43	76.50	15.69
Montana.....	81.05	1.23	80.84	NA	76.30	1.31	80.04	0.95
Nebraska	65.08	14.28	62.48	13.36	63.54	NA	62.89	13.29
Nevada	76.00	28.71	76.30	23.99	69.27	18.09	74.12	25.22
New Hampshire	76.45	18.09	72.64	13.56	NA	NA	NA	15.72
New Jersey	58.55	NA	53.62	R ^a 21.76	47.05	NA	51.10	NA
New Mexico	60.66	5.75	64.01	6.49	61.10	5.64	64.59	6.56
New York	100.00	NA	100.00	12.97	NA	NA	100.00	13.38
North Carolina.....	90.62	23.20	88.03	20.81	85.70	NA	87.56	19.48
North Dakota.....	95.20	28.12	95.00	26.05	NA	43.85	94.92	20.13
Ohio	100.00	R ^a 3.30	100.00	R ^a 2.71	100.00	2.55	100.00	R ^a 3.23
Oklahoma	61.45	1.52	51.41	1.33	NA	NA	49.39	0.95
Oregon	98.71	24.27	98.97	23.96	98.50	26.58	98.88	24.01
Pennsylvania	100.00	5.90	100.00	4.63	100.00	6.13	100.00	5.81
Rhode Island.....	72.29	19.29	71.19	13.20	73.26	NA	67.21	NA
South Carolina	95.27	NA	95.44	NA	NA	NA	94.77	R ^a 38.91
South Dakota	86.52	31.95	84.69	33.95	82.12	33.68	85.52	35.42
Tennessee	93.87	35.23	92.91	30.82	90.53	30.37	92.21	30.63
Texas	86.58	54.39	86.24	56.22	R ^a 81.61	51.74	R ^a 85.25	52.23
Utah	88.47	13.60	90.55	14.44	86.76	21.10	89.76	16.85
Vermont	100.00	84.18	100.00	83.07	100.00	78.66	100.00	79.74
Virginia.....	100.00	19.28	100.00	16.33	100.00	NA	100.00	11.41
Washington	89.74	22.42	91.78	23.55	88.94	NA	91.77	NA
West Virginia.....	72.23	16.70	67.56	NA	NA	19.76	64.44	19.42
Wisconsin	81.07	22.37	79.68	20.66	74.63	16.78	78.70	22.40
Wyoming	43.84	4.23	46.88	4.40	NA	NA	48.90	3.85
Total.....	R^a83.68	22.04	R^a82.99	22.29	R^a79.86	R^a21.81	R^a82.35	R^a21.77

See footnotes at end of table.

Table 23

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2006							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	68.64	18.90	65.69	18.84	68.10	17.93	71.12	17.58
Alaska.....	NA	81.74	54.90	66.14	51.01	70.19	48.64	65.78
Arizona	92.44	40.42	92.11	42.37	91.55	39.60	90.73	36.76
Arkansas.....	69.40	5.57	63.60	5.63	62.54	4.05	55.77	3.38
California	62.87	6.02	NA	5.30	NA	4.83	NA	4.61
Colorado.....	97.04	0.05	NA	0.13	97.90	0.42	97.18	0.85
Connecticut.....	68.81	42.47	67.30	52.19	66.05	50.45	67.41	49.93
Delaware	68.00	8.28	55.03	9.19	61.15	8.46	57.85	7.44
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.02	100.00	1.72	100.00	2.18	100.00	2.03
Georgia.....	100.00	2.34	100.00	2.37	100.00	2.02	100.00	2.09
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	NA	NA	77.02	1.98	78.14	1.50	78.80	1.57
Illinois.....	37.88	7.07	33.51	7.79	28.97	6.00	27.18	5.82
Indiana.....	78.17	8.17	82.34	8.14	76.05	6.20	73.94	5.80
Iowa	78.05	10.26	74.53	8.08	64.89	6.09	65.09	5.71
Kansas.....	60.34	2.06	51.90	3.60	57.14	9.28	50.99	16.81
Kentucky.....	81.95	12.86	78.10	13.08	73.98	12.09	71.72	12.98
Louisiana	97.51	28.22	97.47	25.35	98.99	25.98	99.07	29.09
Maine	42.43	4.99	39.35	5.55	27.84	3.74	40.26	4.64
Maryland.....	100.00	7.69	100.00	5.74	100.00	6.42	100.00	3.84
Massachusetts.....	66.68	32.52	63.72	24.23	66.23	26.74	65.74	26.67
Michigan	100.00	10.09	100.00	6.62	100.00	4.93	100.00	4.26
Minnesota	95.29	31.79	91.89	21.95	84.79	23.57	69.66	39.51
Mississippi	95.55	13.20	95.22	14.81	94.29	14.05	94.81	14.58
Missouri	74.28	12.83	65.12	10.10	65.47	9.57	65.58	8.98
Montana.....	72.68	1.15	71.49	0.71	66.34	0.48	52.15	0.48
Nebraska	52.12	12.21	56.74	14.00	61.84	NA	60.09	8.25
Nevada	66.35	17.59	65.39	18.96	63.07	12.98	59.65	11.59
New Hampshire	67.46	8.85	64.12	12.88	56.92	8.04	57.30	9.19
New Jersey	45.87	20.02	33.16	16.78	30.05	15.76	22.31	19.26
New Mexico	60.07	5.42	59.80	4.50	58.62	5.01	59.03	8.87
New York	100.00	13.30	NA	4.95	NA	5.37	NA	4.32
North Carolina.....	83.34	18.87	83.02	14.40	81.05	13.92	79.22	15.44
North Dakota.....	93.62	54.23	NA	57.89	89.07	44.96	85.79	14.65
Ohio	100.00	2.50	100.00	1.87	100.00	1.82	100.00	1.74
Oklahoma	37.62	1.05	29.55	NA	40.59	0.68	35.43	0.63
Oregon	98.50	21.47	98.28	20.47	97.71	21.62	97.48	21.20
Pennsylvania	100.00	4.94	100.00	6.67	100.00	6.64	100.00	4.41
Rhode Island.....	62.88	10.50	68.45	NA	67.28	11.38	72.44	NA
South Carolina	94.64	R42.80	94.06	70.09	93.15	65.45	92.96	73.23
South Dakota	83.89	33.72	77.05	31.54	75.93	27.83	69.95	30.17
Tennessee	89.47	32.74	86.02	29.73	83.73	26.82	83.92	27.34
Texas.....	R78.68	51.18	R77.24	53.69	R75.83	49.74	R75.47	53.90
Utah	88.46	16.65	87.01	16.14	84.18	14.16	81.04	14.62
Vermont	100.00	75.34	100.00	76.60	100.00	71.79	100.00	69.99
Virginia.....	100.00	11.58	100.00	10.50	100.00	NA	100.00	5.68
Washington	90.65	21.83	88.91	19.23	84.74	17.11	84.18	16.82
West Virginia.....	58.62	19.10	NA	19.50	34.43	21.99	30.77	19.17
Wisconsin	76.99	21.08	71.90	16.71	63.35	12.12	60.02	11.26
Wyoming	48.67	3.94	50.78	3.42	48.60	2.91	NA	2.36
Total.....	R80.06	R21.08	R75.35	21.04	R71.34	20.36	R68.69	22.12

See footnotes at end of table.

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	72.05	17.18	72.32	16.90	68.91	18.29	76.20	18.48
Alaska.....	49.54	62.77	47.26	70.46	43.46	67.56	52.10	67.67
Arizona	92.37	39.15	92.96	38.71	92.87	37.68	93.78	40.18
Arkansas.....	62.83	3.80	62.73	4.16	64.36	4.09	74.20	4.70
California	46.02	4.50	53.07	5.30	66.97	5.94	NA	5.83
Colorado.....	96.84	0.70	94.89	0.49	95.03	0.35	94.54	NA
Connecticut.....	68.70	51.84	68.61	49.03	68.50	49.96	71.55	47.14
Delaware	65.19	7.53	67.55	6.15	69.16	8.87	79.46	10.94
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.80	100.00	1.70	100.00	1.63	100.00	1.98
Georgia.....	100.00	1.94	100.00	2.17	100.00	1.58	100.00	1.56
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	79.40	1.61	83.05	1.53	81.80	1.79	87.24	2.05
Illinois.....	29.31	4.88	NA	4.48	36.56	6.81	41.70	8.09
Indiana.....	74.17	6.32	69.59	4.95	74.50	6.94	75.33	5.08
Iowa	65.18	4.82	64.31	5.43	70.10	6.32	66.82	5.23
Kansas.....	46.94	16.07	55.07	12.85	58.31	9.34	67.28	5.67
Kentucky.....	72.69	13.27	77.21	11.72	70.98	12.35	82.42	12.25
Louisiana	99.10	27.61	NA	27.90	98.84	28.49	98.78	26.46
Maine	36.07	4.69	49.19	4.53	38.82	4.58	23.53	5.25
Maryland.....	100.00	3.64	100.00	4.41	100.00	4.49	100.00	6.10
Massachusetts.....	60.84	25.44	65.35	28.86	69.44	31.72	66.74	37.13
Michigan	100.00	3.57	100.00	4.87	100.00	6.90	100.00	10.33
Minnesota	88.84	25.85	84.82	31.32	NA	28.84	90.42	37.15
Mississippi	94.09	15.33	94.23	16.33	NA	16.61	NA	20.18
Missouri	64.98	9.21	69.31	9.59	69.98	9.89	78.76	12.91
Montana.....	55.20	0.59	56.90	0.97	78.44	1.40	80.33	2.04
Nebraska	58.41	8.98	59.84	10.53	63.27	13.96	65.63	14.25
Nevada	62.34	12.58	64.47	12.85	65.01	16.08	70.79	15.99
New Hampshire	66.81	4.79	68.93	12.97	72.41	17.83	NA	18.28
New Jersey	23.45	18.64	33.77	16.43	38.89	17.16	51.98	19.12
New Mexico	60.38	7.92	57.17	7.17	55.97	6.30	58.06	5.78
New York	100.00	10.02	100.00	11.85	100.00	10.04	100.00	13.45
North Carolina.....	83.74	14.73	84.60	14.69	84.30	15.85	87.35	17.52
North Dakota.....	88.95	13.83	83.82	62.72	88.16	60.13	92.57	54.74
Ohio	100.00	1.80	100.00	1.79	100.00	1.74	100.00	2.21
Oklahoma	38.89	0.34	39.01	0.64	NA	0.57	56.78	0.81
Oregon	97.63	23.16	97.70	24.44	97.91	25.43	98.27	26.50
Pennsylvania	100.00	4.43	100.00	4.49	100.00	5.11	100.00	5.65
Rhode Island.....	73.13	8.75	75.91	13.29	74.77	12.47	78.23	15.00
South Carolina	93.77	71.58	93.18	71.60	93.71	66.16	93.93	76.24
South Dakota	74.22	27.61	74.54	30.38	83.87	39.22	76.39	31.32
Tennessee	83.32	27.44	85.04	30.49	88.27	29.07	.91.85	28.97
Texas.....	^R 75.43	54.32	^R 78.36	50.69	^R 79.34	51.89	^R 82.52	51.63
Utah	81.62	25.34	82.54	25.89	83.04	25.19	86.91	25.11
Vermont	100.00	71.94	100.00	73.15	100.00	73.60	100.00	77.49
Virginia.....	100.00	6.77	100.00	7.39	100.00	9.94	100.00	9.46
Washington	83.45	17.15	84.02	17.78	85.72	19.54	87.28	19.68
West Virginia.....	25.15	18.28	38.54	23.47	43.45	19.70	55.69	21.61
Wisconsin	64.33	10.10	62.93	12.35	64.86	12.88	71.29	12.20
Wyoming	42.55	2.29	39.43	2.79	44.14	NA	42.10	NA
Total.....	^R71.73	22.06	^R73.88	21.68	^R78.38	22.30	^R80.88	22.13

See footnotes at end of table.

Table 23**Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued**

State	2006						2005	
	March		February		January		Total	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	79.28	17.07	78.81	17.66	81.50	17.41	81.65	23.59
Alaska.....	45.99	74.39	48.61	70.26	53.89	70.76	51.19	68.65
Arizona	94.86	41.51	94.30	45.48	95.73	41.70	93.29	43.63
Arkansas.....	78.35	5.25	77.94	5.78	78.72	5.39	74.07	5.23
California	74.00	5.63	69.50	7.08	69.42	6.10	68.67	5.46
Colorado.....	96.66	0.07	98.49	0.02	98.25	0.03	95.15	0.59
Connecticut.....	74.79	NA	70.68	48.45	75.57	49.23	70.34	46.41
Delaware	84.51	9.57	85.31	9.75	86.10	10.60	83.32	12.21
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.17	100.00	2.01	100.00	2.14	100.00	3.42
Georgia.....	100.00	2.25	100.00	3.55	100.00	2.41	100.00	16.53
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.86	2.34	88.86	2.65	88.75	2.57	85.56	2.27
Illinois.....	43.70	10.22	44.91	10.97	45.91	11.32	41.47	9.49
Indiana.....	80.19	7.27	80.79	9.17	79.06	8.07	82.05	7.92
Iowa	78.91	8.21	79.63	8.10	77.63	8.84	78.26	9.81
Kansas.....	69.02	3.14	67.77	1.94	69.53	1.71	68.09	6.23
Kentucky.....	81.02	14.61	81.84	14.02	82.43	12.91	79.70	16.88
Louisiana	98.45	28.85	98.08	28.17	98.11	29.01	98.63	26.82
Maine	72.34	4.71	59.68	7.33	59.85	7.34	59.88	7.59
Maryland.....	100.00	8.89	100.00	10.33	100.00	8.62	100.00	8.21
Massachusetts.....	72.76	40.41	72.33	41.21	76.13	42.61	70.54	36.45
Michigan	100.00	NA	100.00	15.71	100.00	14.76	100.00	10.20
Minnesota.....	95.82	NA	97.41	35.81	97.47	39.72	93.57	41.10
Mississippi	97.59	21.34	97.43	24.29	97.37	21.19	95.66	35.63
Missouri	79.78	13.95	80.07	16.05	81.79	16.19	77.10	14.16
Montana.....	83.11	2.13	80.99	1.82	84.51	2.41	77.36	1.81
Nebraska	67.82	18.32	66.64	16.20	68.06	14.75	64.50	16.29
Nevada	72.71	23.46	74.56	22.83	74.39	21.99	68.07	17.20
New Hampshire	88.34	18.36	82.65	NA	83.99	16.43	75.70	10.58
New Jersey	60.03	21.76	60.56	22.61	56.52	23.76	51.55	19.86
New Mexico	58.81	4.33	62.15	3.01	66.87	3.22	68.98	8.36
New York	100.00	14.56	100.00	NA	100.00	16.63	100.00	10.50
North Carolina.....	86.01	21.79	87.81	NA	88.41	25.62	87.59	26.44
North Dakota.....	94.42	30.18	95.04	19.37	94.56	27.38	92.89	27.48
Ohio	100.00	3.34	100.00	3.88	100.00	3.84	100.00	3.58
Oklahoma	55.81	0.93	51.91	1.15	57.91	1.62	53.08	1.60
Oregon	98.93	35.13	98.76	36.27	98.83	36.01	98.58	33.18
Pennsylvania	100.00	7.60	100.00	7.83	100.00	8.83	100.00	6.87
Rhode Island.....	77.37	16.39	73.28	18.72	75.67	18.58	74.33	15.27
South Carolina	94.52	69.20	NA	NA	95.69	76.11	96.18	77.36
South Dakota	83.34	37.54	86.20	36.44	84.75	38.63	83.53	30.20
Tennessee	92.97	31.46	93.67	35.52	94.04	32.23	92.19	42.41
Texas.....	^R 85.30	51.52	^R 85.63	49.88	^R 85.88	50.17	79.48	51.03
Utah	87.25	23.61	86.59	24.33	87.55	23.40	86.84	19.50
Vermont	100.00	82.56	100.00	87.72	100.00	93.08	100.00	81.71
Virginia.....	100.00	11.59	100.00	12.40	100.00	16.01	100.00	17.13
Washington	91.04	22.59	91.14	22.84	89.53	22.93	88.76	15.80
West Virginia.....	65.71	20.11	70.80	17.32	68.61	18.96	58.18	17.02
Wisconsin	76.97	21.23	79.24	19.99	79.74	19.86	78.98	18.13
Wyoming	43.15	4.34	47.63	4.60	44.27	4.56	49.29	3.74
Total.....	^R83.87	22.38	^R84.03	22.26	^R83.79	22.41	82.71	23.81

See footnotes at end of table.

Table 23. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2007 — Continued

State	2005							
	December		November		October		September	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	80.56	26.21	75.44	23.18	71.58	23.54	79.30	26.34
Alaska.....	48.63	68.96	52.22	70.94	51.56	76.57	49.39	67.64
Arizona	94.24	43.54	93.13	42.65	91.95	40.27	92.11	40.13
Arkansas.....	73.82	5.13	66.12	5.54	61.05	6.85	61.50	4.65
California	70.98	6.66	70.33	5.85	66.64	5.84	59.92	5.18
Colorado.....	94.72	0.74	96.39	0.54	96.75	0.41	95.10	0.50
Connecticut.....	70.09	44.86	66.66	49.11	62.86	48.36	67.12	48.12
Delaware	86.45	12.52	77.81	12.38	69.69	11.49	72.14	13.49
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	3.55	100.00	3.48	100.00	3.71	100.00	3.43
Georgia.....	100.00	17.68	100.00	18.77	100.00	18.09	100.00	19.01
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.09	3.01	81.62	2.41	76.79	1.73	80.44	2.04
Illinois.....	44.61	12.49	39.54	11.56	39.47	10.56	31.29	6.81
Indiana.....	83.76	8.88	81.58	10.59	79.98	8.14	76.97	8.18
Iowa	81.87	10.74	77.42	12.47	72.71	11.54	62.84	9.14
Kansas.....	69.08	1.67	59.19	2.41	56.03	3.71	58.38	8.83
Kentucky.....	83.05	19.70	79.00	17.20	78.13	17.89	72.20	17.44
Louisiana	97.99	27.90	98.16	27.67	99.04	27.64	98.70	27.89
Maine	59.04	9.10	59.83	7.74	49.49	8.21	50.21	3.60
Maryland.....	100.00	10.67	100.00	9.39	100.00	6.18	100.00	5.21
Massachusetts.....	73.33	40.94	69.25	33.55	64.37	26.95	58.37	22.29
Michigan	100.00	13.89	100.00	9.90	100.00	7.20	100.00	4.58
Minnesota	98.43	46.26	98.70	38.95	99.51	48.22	98.02	44.40
Mississippi	96.48	33.80	96.08	39.89	96.19	35.09	97.56	54.69
Missouri	79.05	17.94	70.62	13.03	65.37	11.15	67.81	10.46
Montana.....	81.95	2.26	75.69	1.29	66.45	0.98	64.75	0.70
Nebraska	61.61	18.33	61.64	14.24	60.65	15.14	61.19	12.94
Nevada	72.22	19.48	61.70	18.34	62.64	15.87	59.44	13.56
New Hampshire	81.35	12.97	72.71	13.75	61.12	6.43	55.59	5.54
New Jersey	62.14	25.38	49.32	20.09	38.94	19.44	25.60	16.89
New Mexico	71.60	8.33	67.17	8.93	72.08	8.11	67.57	8.84
New York	100.00	10.56	100.00	8.83	100.00	8.41	100.00	10.26
North Carolina.....	88.65	30.48	84.30	24.79	86.45	49.23	86.69	38.03
North Dakota.....	95.07	23.16	93.29	45.92	90.97	58.36	86.76	51.55
Ohio	100.00	4.81	100.00	3.32	100.00	2.62	100.00	1.95
Oklahoma	50.74	1.98	44.46	1.11	40.59	0.57	38.27	0.53
Oregon	98.99	38.19	98.53	34.81	98.18	34.96	98.28	33.57
Pennsylvania	100.00	8.01	100.00	6.56	100.00	5.09	100.00	5.10
Rhode Island.....	70.92	19.69	85.64	16.53	53.14	13.24	72.57	16.26
South Carolina	97.53	81.28	92.45	67.90	97.16	76.40	96.89	73.20
South Dakota	86.08	35.81	80.30	33.28	81.88	30.43	69.77	27.83
Tennessee	93.19	46.68	90.04	39.63	87.03	41.44	88.80	42.80
Texas	84.25	45.88	76.42	47.46	73.58	46.07	72.38	48.91
Utah	90.17	19.92	85.74	18.27	85.58	21.51	82.42	21.29
Vermont	100.00	96.37	100.00	75.68	100.00	82.43	100.00	94.33
Virginia.....	100.00	20.03	100.00	21.47	100.00	18.75	100.00	15.95
Washington	91.89	25.30	90.36	20.65	87.43	18.84	84.88	15.47
West Virginia.....	68.56	18.53	57.85	20.72	44.39	22.95	35.98	22.11
Wisconsin	80.45	25.10	75.83	21.86	71.81	16.42	61.37	13.92
Wyoming	48.65	4.39	51.20	4.17	52.85	2.83	47.26	2.50
Total.....	84.48	23.44	81.83	23.20	79.59	22.97	75.78	22.95

^{NA} Not available.^R Revised data.

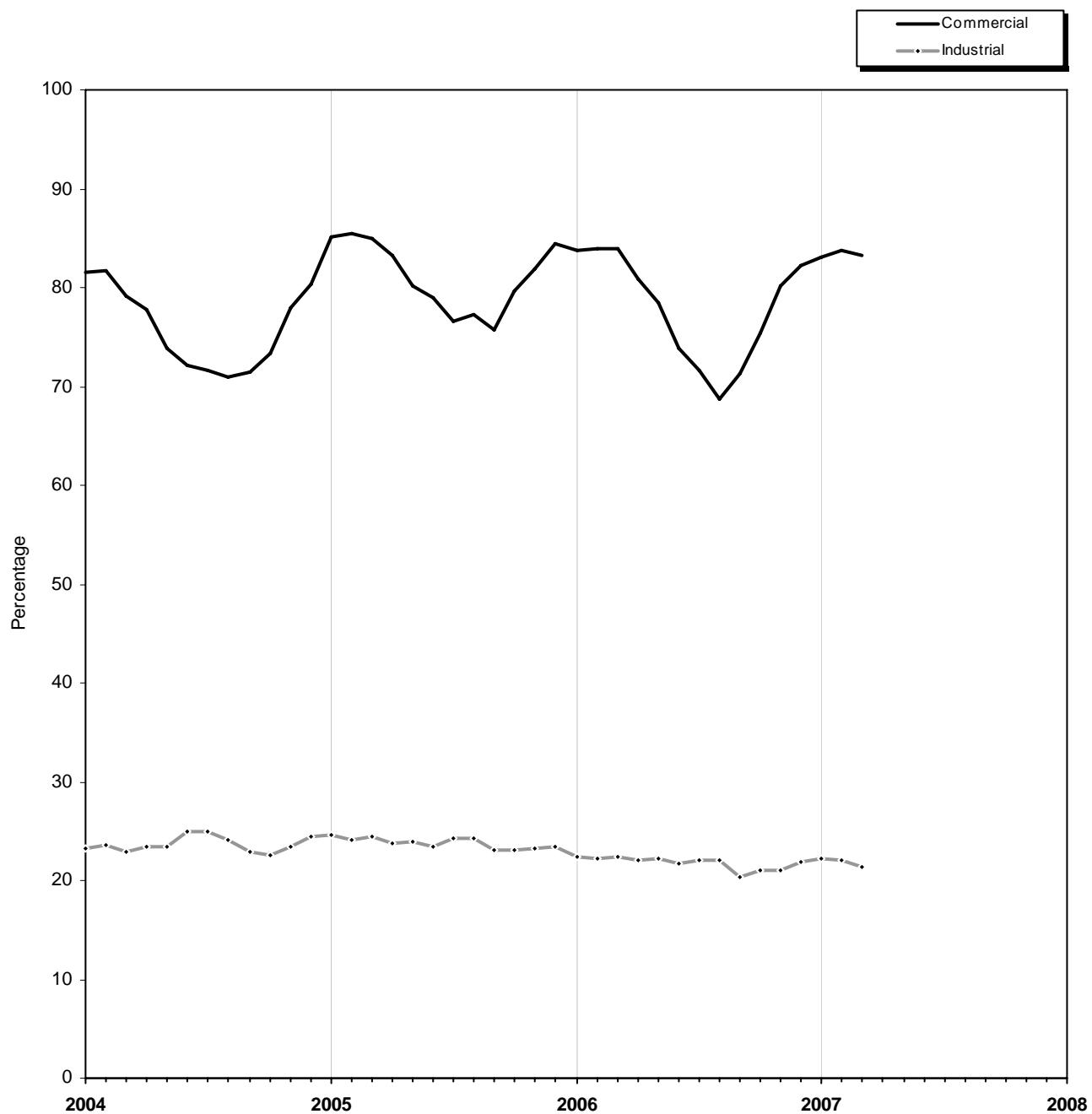
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2004-2007



Source: Table 23.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	EIA computations

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (NGA) for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Extraction Loss

Annual Data

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing

plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Note 3. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 4. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA

estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer

reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 6. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a

discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a

standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 23 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 9. Average Wellhead Price

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition,

information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents,

reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (McF), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

Form EIA-914, "Monthly Natural Gas Production Report"

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local

distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2007 was selected from a universe of 1,497 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2005, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2005. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 381 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m} \right) I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Alabama and Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to only residential or commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vij}) for the volume of gas in consumer sector j is:

$$E_{vij} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 23 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine

Appendix C

divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V_{jm} \right) \left(\frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R_{jm} \right) \left(\frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, March 2007

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	1,037	368	713	1,311	0.76	NA	0.47
Alaska	0	0	0	0	--	--	--
Arizona	16	10	0	19	0.02	0.01	--
Arkansas	5	13	0	14	0.02	0.01	0.02
California	616	234	NA	NA	0.17	0.05	0.11
Colorado	0	0	0	0	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	188	1,066	898	1,406	0.93	NA	NA
Georgia	1,074	869	955	1,679	NA	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	13,079	1,332	4,181	13,796	0.76	NA	NA
Indiana	1,315	616	2,666	3,036	0.55	0.81	2.00
Iowa	329	74	745	817	0.14	0.12	NA
Kansas	632	518	460	938	0.45	0.60	NA
Kentucky	1,188	103	306	1,231	NA	0.32	NA
Louisiana	1,229	631	2,938	3,246	NA	0.72	--
Maine	0	0	0	0	--	--	--
Maryland	0	0	0	0	--	--	--
Massachusetts	0	0	0	0	--	--	--
Michigan	993	565	734	1,358	0.09	0.14	0.11
Minnesota	1,931	560	706	2,131	0.40	0.39	0.27
Mississippi	583	215	1,411	1,542	0.21	0.61	NA
Missouri	0	0	0	0	--	--	--
Montana	4	6	0	7	--	0.15	--
Nebraska	384	94	349	527	0.16	0.88	0.51
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	135	325	39	354	0.15	0.33	0.63
New York	2,814	3,137	853	4,300	NA	NA	NA
North Carolina	177	177	236	344	0.08	0.23	NA
North Dakota	0	0	0	0	--	--	--
Ohio	3,728	1,323	30	3,956	0.61	0.45	NA
Oklahoma	0	0	0	0	--	--	--
Oregon	0	0	0	0	--	--	--
Pennsylvania	11	9	838	838	0.02	0.01	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	274	48	NA	NA	NA	0.41	0.06
South Dakota	0	0	0	0	--	--	--
Tennessee	690	278	502	898	0.38	0.74	0.80
Texas	0	0	NA	NA	--	--	0.23
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	444	210	197	529	0.08	0.27	NA
Washington	0	0	0	0	--	--	--
West Virginia	216	136	404	478	0.35	0.27	--
Wisconsin	1,736	781	782	2,058	0.30	0.57	0.34
Wyoming	55	54	64	100	0.23	0.11	NA
Total	14,483	4,253	6,964	16,623	0.15	0.20	0.26

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other

mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.