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Natural Gas Monthly
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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
Publications		
Weekly Natural Gas Storage Report	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
Natural Gas Weekly Update	PDF	Analysis of current price, supply and storage data
Natural Gas Monthly	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
Natural Gas Annual	PDF, XLS, CSV	Annual supply, disposition, and price data
U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves	PDF, HTML	Proved reserves in the United States
Oil and Gas Field Code Master List	PDF	Listing of U.S. oil and gas field names
Databases		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the *Natural Gas Annual*
Historical Annual Data	XLS	Data from the *Historical Natural Gas Annual*
Field Codes	EXE	Oil and Gas Field Code Master List
Applications		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly* (*NGM*) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: http://www.eia.doe.gov/contacts/natgas.html.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (*NGM*) contains State and national-level estimates of natural gas volume and price data through November 2006, although electric power prices are available through September 2006.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

EIA will adopt more timely natural gas production data

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will present more timely natural gas production data (collected on the Form EIA-914, "Monthly Natural Gas Production Report"), that will result in changes to data elements and table formats. The impact of these changes is discussed at:
http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf
Detailed information on the EIA-914 survey form, instructions, data, background, and methodology is available at:
http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914.html

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2001-2006

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed[a]	Vented and Flared	Marketed Production (Wet)	Extraction Loss[b]	Dry Gas Production[c]
2001 Total	**24,501**	**3,371**	**463**	**97**	**20,570**	**954**	**19,616**
2002 Total	**23,941**	**3,455**	**502**	**99**	**19,885**	**957**	**18,928**
2003 Total	**24,119**	**3,548**	**499**	**98**	**19,974**	**876**	**19,099**
2004							
January	2,063	326	55	8	1,674	79	1,595
February	1,921	311	52	7	1,551	74	1,478
March	2,077	329	54	8	1,685	80	1,605
April	1,995	305	53	8	1,629	77	1,552
May	2,001	285	55	7	1,654	79	1,576
June	1,966	285	54	8	1,619	77	1,542
July	2,019	287	55	8	1,668	79	1,589
August	2,017	297	57	8	1,654	79	1,576
September	1,909	299	52	8	1,550	74	1,477
October	2,009	325	55	9	1,620	77	1,543
November	1,969	322	55	9	1,584	75	1,509
December	2,024	333	56	8	1,627	77	1,550
Total	**23,970**	**3,702**	**654**	**96**	**19,517**	**927**	**18,591**
2005							
January	2,040	328	64	11	1,637	76	1,561
February	1,876	312	52	9	1,503	70	1,433
March	2,085	327	57	9	1,691	78	1,613
April	1,979	302	55	9	1,613	75	1,539
May	2,001	288	61	10	1,642	76	1,566
June	[E]1,967	293	59	10	1,605	74	1,531
July	1,994	287	60	10	1,637	76	1,561
August	1,985	298	61	10	1,616	75	1,541
September	1,776	298	58	10	1,409	65	1,344
October	1,882	325	61	10	1,486	69	1,417
November	1,903	317	62	10	1,515	70	1,445
December	2,001	332	62	10	1,596	74	1,523
Total	**[E]23,488**	**3,707**	**711**	**119**	**18,951**	**876**	**18,074**
2006							
January	[E]2,012	[E]313	[E]63	[E]8	[E]1,628	70	[E]1,557
February	[E]1,815	[E]285	[E]58	[E]8	[E]1,465	63	[E]1,402
March	[E]2,033	[E]314	[E]67	[E]9	[E]1,642	70	[E]1,572
April	[E]1,961	[E]308	[E]63	[E]9	[E]1,582	69	[E]1,512
May	[E]2,003	[E]306	[E]64	[E]9	[E]1,624	73	[E]1,551
June	[E]1,927	[E]277	[E]61	[E]10	[E]1,580	70	[E]1,510
July	[E]1,959	[E]262	[E]68	[E]9	[RE]1,620	73	[RE]1,547
August	[RE]1,930	[E]180	[E]69	[E]9	[RE]1,672	72	[RE]1,600
September	[RE]1,835	[RE]187	[RE]64	[RE]11	[RE]1,573	72	[RE]1,501
October	[RE]1,948	[RE]214	[E]68	[E]10	[E]1,655	[R]74	[RE]1,581
November	[E]1,878	[E]191	[E]66	[E]10	[E]1,611	72	[E]1,540
2006 YTD	**[E]21,302**	**[E]2,838**	**[E]711**	**[E]101**	**[E]17,651**	**779**	**[E]16,873**
2005 YTD	**[E]21,488**	**3,375**	**649**	**109**	**17,354**	**803**	**16,552**
2004 YTD	**21,946**	**3,369**	**598**	**88**	**17,891**	**849**	**17,041**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.
[b] Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.
[c] Equal to marketed production (wet) minus extraction loss.
[E] Estimated data.
[R] Revised data.
[RE] Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at: http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels[a]	Net Imports	Net Storage Withdrawals[b]	Balancing Item[c]	Consumption[d]
2001 Total	**19,616**	**86**	**3,604**	**-1,166**	**99**	**22,239**
2002 Total	**18,928**	**68**	**3,499**	**468**	**44**	**23,007**
2003 Total	**19,099**	**68**	**3,264**	**-197**	**43**	**22,277**
2004						
January	1,595	6	306	835	-68	2,674
February	1,478	6	276	617	133	2,510
March	1,605	6	258	106	124	2,100
April	1,552	5	263	-208	131	1,744
May	1,576	6	266	-391	115	1,572
June	1,542	1	278	-409	70	1,483
July	1,589	3	308	-373	57	1,584
August	1,576	5	293	-356	60	1,577
September	1,477	5	270	-333	62	1,481
October	1,543	6	274	-253	-15	1,556
November	1,509	6	282	65	-80	1,782
December	1,550	5	330	584	-143	2,326
Total	**18,591**	**60**	**3,404**	**-114**	**448**	**22,389**
2005						
January	1,561	4	314	730	-24	2,585
February	1,433	5	267	439	120	2,265
March	1,613	6	283	292	34	2,228
April	1,539	5	271	-222	152	1,745
May	1,566	4	275	-393	87	1,540
June	1,531	5	267	-333	80	1,551
July	1,561	5	331	-263	70	1,704
August	1,541	6	300	-220	85	1,712
September	1,344	5	302	-280	67	1,438
October	1,417	5	325	-273	-30	1,445
November	1,445	5	314	9	-92	1,681
December	1,523	6	363	565	-109	2,348
Total	**18,074**	**64**	**3,612**	**51**	**440**	**22,241**
2006						
January	[E]1,557	6	307	264	40	2,174
February	[E]1,402	6	264	485	-6	2,152
March	[E]1,572	6	285	200	78	2,140
April	[E]1,512	4	291	-254	[R]139	[R]1,692
May	[E]1,551	3	290	-368	[R]71	1,548
June	[E]1,510	5	285	-311	83	1,571
July	[RE]1,547	5	[E]308	-161	[R]80	1,780
August	[RE]1,600	[E]6	[E]302	-189	[R]59	1,778
September	[RE]1,501	[E]5	[E]259	-357	[R]69	[R]1,477
October	[RE]1,581	[E]5	[RE]260	-131	[R]-61	[R]1,654
November	[E]1,540	[E]5	[E]268	47	[E]-61	1,800
2006 YTD	**[E]16,873**	**[E]56**	**[E]3,119**	**-774**	**[E]492**	**19,766**
2005 YTD	**16,552**	**58**	**3,249**	**-514**	**549**	**19,893**
2004 YTD	**17,041**	**55**	**3,074**	**-698**	**591**	**20,063**

[a] Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[b] Monthly and annual data for 2001 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

[c] Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

[d] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

[E] Estimated data.

[R] Revised data.

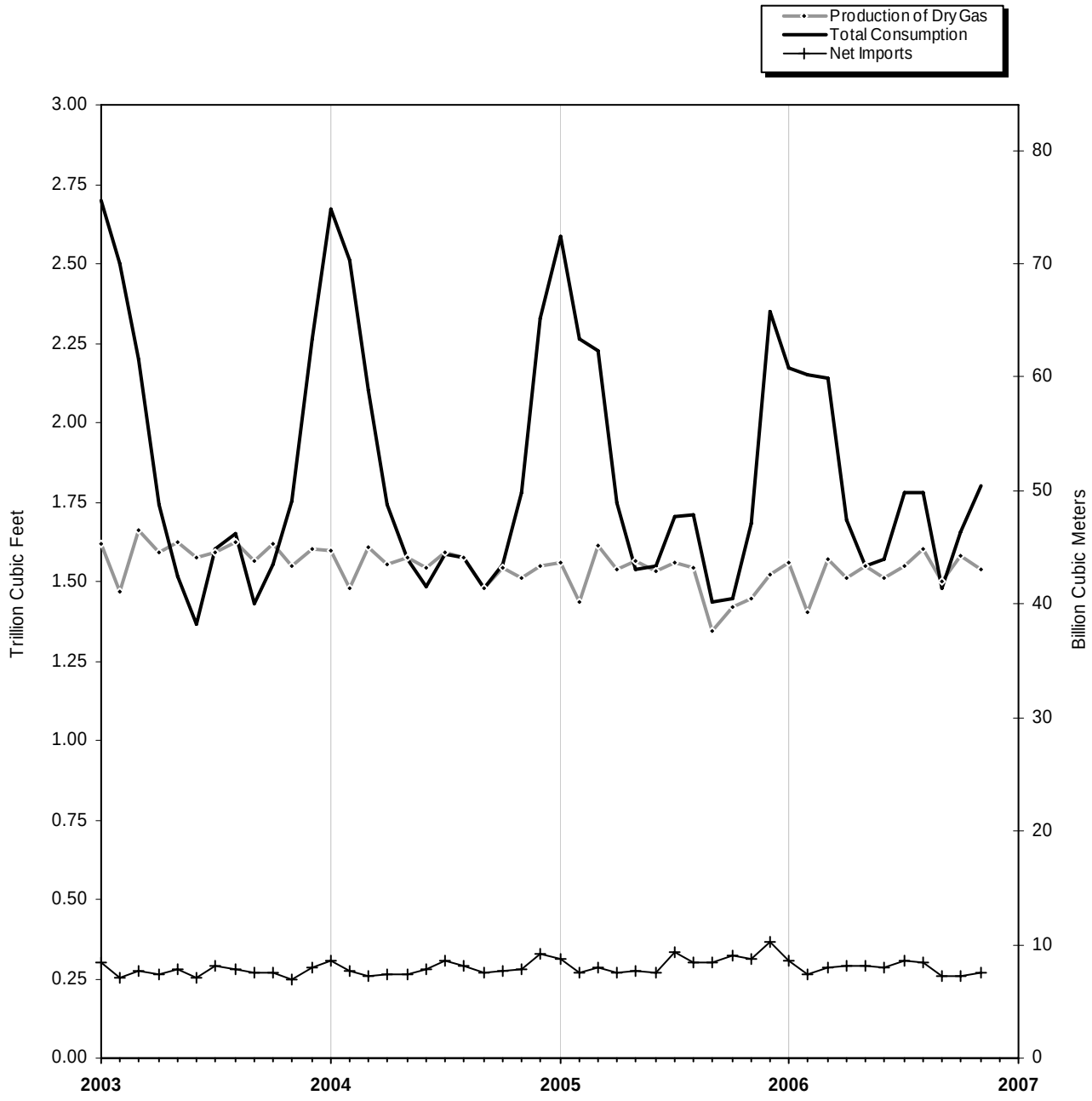
[RE] Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Beginning with the March 2007 issue, (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at: http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006



Source: Table 2.

Table 3

Table 3. Natural Gas Consumption in the United States, 2001-2006

(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel[a]	Pipeline and Distribution Use[b]	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2001 Total	**1,119**	**625**	**4,771**	**3,023**	**7,344**	**5,342**	**15**	**20,495**	**22,239**
2002 Total	**1,113**	**667**	**4,889**	**3,144**	**7,507**	**5,672**	**15**	**21,227**	**23,007**
2003 Total	**1,122**	**591**	**5,079**	**3,179**	**7,150**	**5,135**	**18**	**20,563**	**22,277**
2004									
January	94	69	963	507	678	361	2	2,511	2,674
February	88	64	857	478	647	373	2	2,357	2,510
March	95	53	591	357	626	375	2	1,951	2,100
April	91	44	380	253	585	389	2	1,609	1,744
May	92	39	214	173	567	485	2	1,441	1,572
June	90	37	145	139	562	508	2	1,355	1,483
July	93	40	125	129	570	626	2	1,451	1,584
August	93	39	120	129	582	613	2	1,445	1,577
September	87	37	125	132	569	529	2	1,357	1,481
October	92	39	216	175	592	440	2	1,425	1,556
November	90	45	407	256	605	376	2	1,647	1,782
December	92	59	726	402	659	387	2	2,175	2,326
Total	**1,098**	**566**	**4,869**	**3,129**	**7,243**	**5,464**	**21**	**20,725**	**22,389**
2005									
January	96	69	889	481	664	385	2	2,420	2,585
February	89	60	756	426	602	331	2	2,116	2,265
March	99	59	675	390	617	386	2	2,070	2,228
April	94	46	382	252	578	390	2	1,605	1,745
May	95	40	246	180	553	423	2	1,405	1,540
June	93	40	151	141	529	594	2	1,417	1,551
July	95	45	122	130	534	777	2	1,565	1,704
August	94	45	112	129	539	791	2	1,573	1,712
September	84	37	118	132	488	578	2	1,317	1,438
October	88	38	201	167	513	435	2	1,319	1,445
November	90	44	386	248	539	373	2	1,548	1,681
December	94	62	768	426	589	406	2	2,191	2,348
Total	**1,112**	**585**	**4,806**	**3,102**	**6,746**	**5,869**	**22**	**20,545**	**22,241**
2006									
January	[E]95	57	712	401	590	316	2	2,021	2,174
February	[E]86	57	698	395	567	347	2	2,009	2,152
March	[E]96	56	625	358	593	410	2	1,988	2,140
April	[E]93	44	358	230	539	425	2	[R]1,555	[R]1,692
May	[E]95	41	205	165	[R]532	508	2	1,412	1,548
June	[E]93	41	143	143	517	632	2	1,437	1,571
July	[E]95	47	116	131	520	870	2	1,639	1,780
August	[E]98	47	108	142	537	844	2	1,633	1,778
September	[RE]92	39	[R]125	149	[R]519	552	2	[R]1,346	[R]1,477
October	[E]97	[R]43	[R]237	[R]201	543	530	2	[R]1,514	[R]1,654
November	[E]94	47	412	261	555	[E]429	2	[E]1,658	1,800
2006 YTD[c]	**[E]1,035**	**520**	**3,739**	**2,575**	**6,013**	**[E]5,862**	**22**	**[E]18,211**	**19,766**
2005 YTD[c]	**1,017**	**522**	**4,038**	**2,675**	**6,157**	**5,463**	**20**	**18,354**	**19,893**
2004 YTD[c]	**1,006**	**507**	**4,143**	**2,727**	**6,584**	**5,077**	**19**	**18,550**	**20,063**

[a] Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

[b] Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

[c] Year-to-date volume represents months for which volume information is available in the current year.

[E] Estimated data.

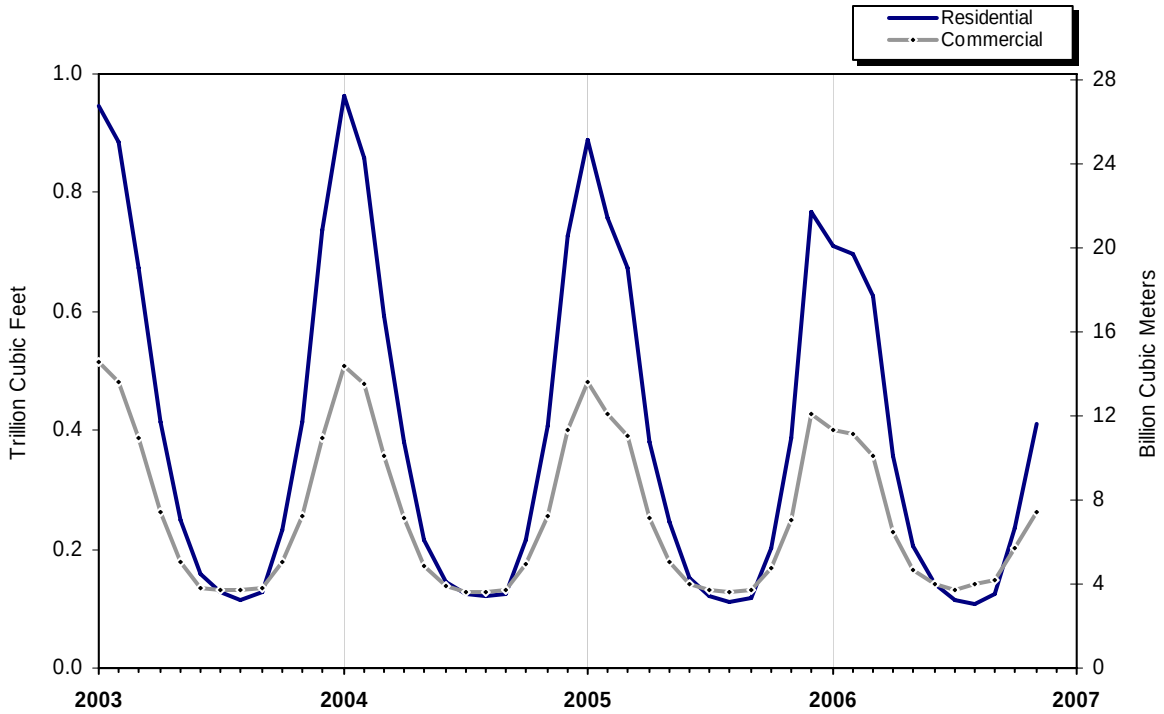
[R] Revised data.

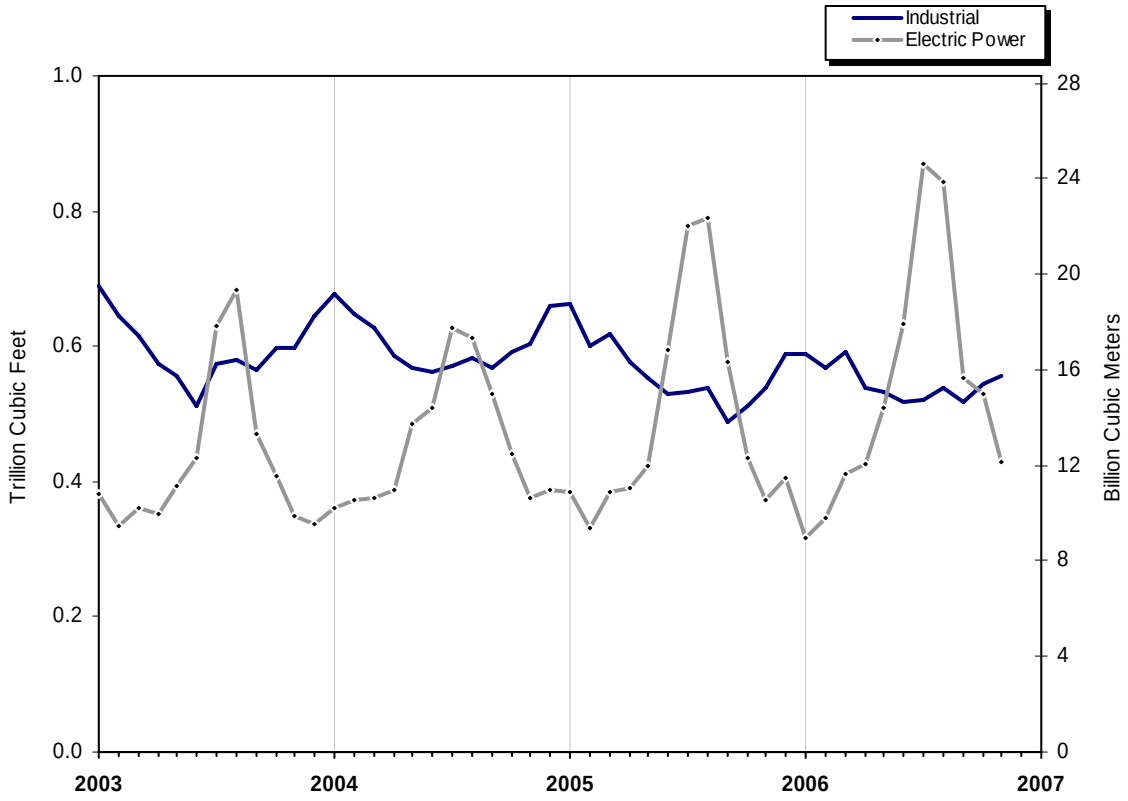
[RE] Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 7, for definition of sectors.

Sources: 2001-2005: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 200*5. January 2006 through the current month: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006





Source: Table 3.

Table 4

Table 4. Selected National Average Natural Gas Prices, 2001-2006

(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price[a]	City Gate Price	Delivered to Consumers					Electric Power Price[c]
			Residential Price	Commercial		Industrial		
				Price	% of Total[b]	Price	% of Total[b]	
2001 Annual Average	**4.00**	**5.72**	**9.63**	**8.43**	**66.04**	**5.24**	**20.84**	**4.61**
2002 Annual Average	**2.95**	**4.12**	**7.89**	**6.63**	**77.38**	**4.02**	**22.70**	**3.68**
2003 Annual Average	**4.88**	**5.85**	**9.63**	**8.40**	**78.24**	**5.89**	**22.12**	**5.57**
2004								
January	5.21	6.41	9.71	9.06	81.55	6.72	23.17	6.37
February	5.02	6.35	9.85	9.10	81.71	6.52	23.61	5.76
March	5.12	6.23	10.03	9.05	79.17	5.97	22.88	5.50
April	5.03	6.31	10.54	9.02	77.71	6.06	23.36	5.74
May	5.40	6.48	11.63	9.23	73.82	6.34	23.46	6.30
June	5.82	6.94	13.08	9.71	72.18	6.82	25.04	6.52
July	5.62	6.68	13.54	9.65	71.71	6.41	24.92	6.24
August	5.52	6.51	13.74	9.66	70.99	6.36	24.08	5.97
September	5.06	6.06	13.31	9.26	71.38	5.68	22.85	5.39
October	5.43	6.30	11.69	9.17	73.29	6.03	22.63	6.05
November	6.21	7.50	11.44	10.21	78.04	7.64	23.52	6.71
December	6.01	7.49	11.09	10.42	80.33	7.54	24.55	6.88
Annual Average	**5.46**	**6.65**	**10.75**	**9.43**	**77.97**	**6.53**	**23.66**	**6.11**
2005								
January	5.80	7.05	11.03	10.23	85.22	7.05	24.67	6.72
February	5.74	7.09	11.02	10.08	85.48	7.14	24.11	6.42
March	5.95	7.24	11.00	10.16	84.96	7.11	24.37	6.84
April	6.58	7.79	12.02	10.49	83.21	7.71	23.71	7.27
May	6.24	7.51	12.88	10.55	80.14	7.19	23.97	6.83
June	6.09	7.30	13.92	10.41	78.98	6.92	23.44	7.08
July	6.71	7.68	14.99	10.73	76.59	7.40	24.21	7.58
August	6.48	8.20	15.66	11.19	77.19	7.99	24.31	8.67
September	8.96	10.26	16.70	12.82	75.78	10.19	22.95	11.01
October	10.35	12.16	16.56	14.62	79.59	12.07	22.97	11.85
November	9.91	11.57	15.78	15.11	81.83	12.13	23.20	9.87
December	9.08	10.77	14.75	14.32	84.48	11.17	23.44	11.28
Annual Average	**7.33**	**8.67**	**12.84**	**11.59**	**82.71**	**8.56**	**23.81**	**8.48**
2006								
January	[E]8.66	10.66	14.94	[R]14.11	82.96	10.82	[R]22.41	9.09
February	[E]7.28	9.27	14.03	13.00	83.28	9.29	22.26	7.99
March	[E]6.52	8.74	13.20	12.01	82.97	8.23	22.38	7.35
April	[E]6.59	8.11	13.30	11.53	79.54	7.95	[R]22.13	7.31
May	[E]6.19	7.86	14.39	11.54	76.36	7.64	[R]22.31	6.87
June	[E]5.80	7.22	14.98	11.02	71.75	6.92	21.70	6.67
July	[E]5.82	7.13	15.67	10.91	69.29	6.79	22.08	6.67
August	[E]6.51	7.97	16.11	11.18	66.48	7.38	22.14	7.52
September	[E]5.51	[R]7.59	[R]15.61	[R]11.14	[R]69.25	[R]7.23	[R]20.65	6.32
October	[E]5.03	6.38	[R]12.71	10.14	[R]73.79	[R]5.66	[R]21.44	NA
November	[E]6.43	8.39	12.49	11.09	78.77	7.78	21.39	NA
2006 YTD[d]	**[E]6.39**	**8.49**	**13.96**	**12.03**	**78.12**	**7.85**	**21.91**	**7.16**
2005 YTD[d]	**7.16**	**8.32**	**12.48**	**11.14**	**82.43**	**8.32**	**23.85**	**7.82**
2004 YTD[d]	**5.40**	**6.51**	**10.69**	**9.28**	**77.63**	**6.43**	**23.57**	**5.99**

[a] See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

[b] Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 25 for State data.

[c] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

[d] Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

[E] Estimated data.

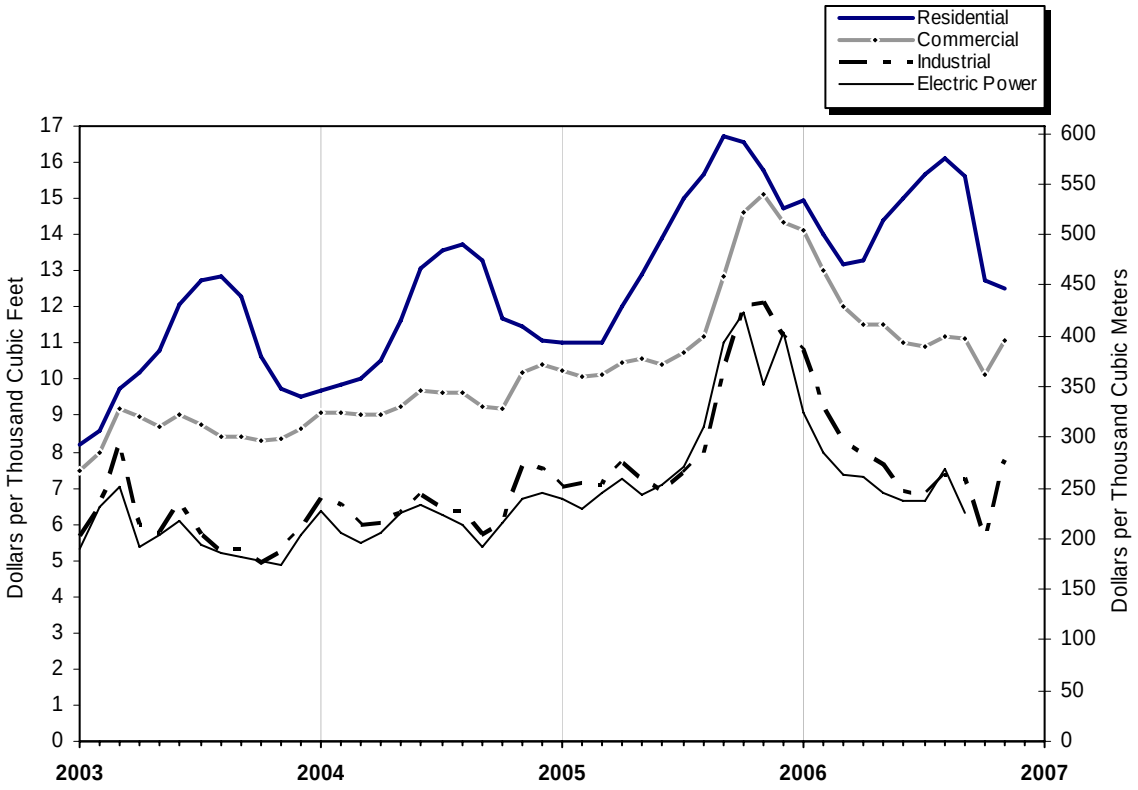
[R] Revised data.

[NA] Not available.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

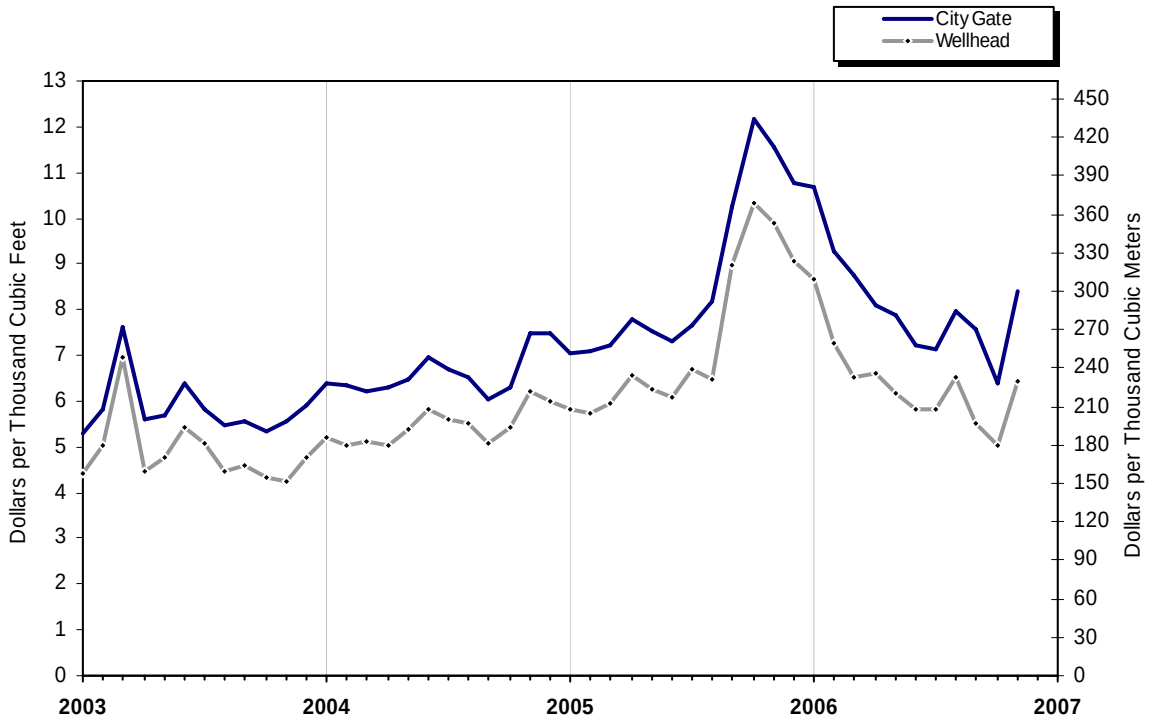
Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[E]3,250,249	3,347,064	3,257,054	[E]299,920	[RE]289,691	[E]278,085
Mexico	2,726	5,476	0	0	0	0
Total Pipeline Imports	**[E]3,252,975**	**3,352,540**	**3,257,054**	**[E]299,920**	**[RE]289,691**	**[E]278,085**
LNG						
Algeria	17,449	88,527	106,358	0	0	0
Australia	0	0	11,847	0	0	0
Brunei	0	0	0	0	0	0
Egypt	108,088	61,277	0	16,921	2,551	8,782
Indonesia	0	0	0	0	0	0
Malaysia	0	8,719	19,999	0	0	0
Nigeria	54,210	8,149	8,831	5,732	8,957	6,025
Oman	0	2,464	9,412	0	0	0
Qatar	0	2,986	11,854	0	0	0
Trinidad/Tobago	352,550	407,851	418,577	24,583	24,677	25,197
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	1,500	0	0	0
Total LNG Imports	**532,296**	**579,973**	**588,377**	**47,236**	**36,185**	**40,004**
Total Imports	**[E]3,785,272**	**3,932,512**	**3,845,430**	**[E]347,156**	**[RE]325,876**	**[E]318,089**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.78	5.68	NA	NA	NA
Mexico	6.96	8.23	--	--	--	--
Total Pipeline Imports	**NA**	**7.79**	**5.68**	**NA**	**NA**	**NA**
LNG						
Algeria	NA	8.52	5.61	--	--	--
Australia	--	--	6.17	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	10.84	--	NA	NA	NA
Indonesia	--	--	--	--	--	--
Malaysia	--	9.00	4.93	--	--	--
Nigeria	NA	10.11	5.61	NA	NA	NA
Oman	--	5.72	5.59	--	--	--
Qatar	--	5.97	5.68	--	--	--
Trinidad/Tobago	NA	7.52	5.71	NA	NA	NA
United Arab Emirates	--	--	--	--	--	--
Other	--	--	5.52	--	--	--
Total LNG Imports	**NA**	**8.07**	**5.67**	**NA**	**NA**	**NA**
Total Imports	**NA**	**7.83**	**5.68**	**NA**	**NA**	**NA**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]290,644	335,452	351,811	[E]41,610	[RE]30,803	[E]22,827
Mexico	[E]319,099	288,091	362,809	[E]32,281	[E]32,281	[E]32,281
Total Pipeline Exports	**[E]609,743**	**623,543**	**714,620**	**[E]73,891**	**[RE]63,084**	**[E]55,108**
LNG						
Japan	56,348	59,556	56,536	4,806	3,171	3,726
Mexico	NA	229	332	NA	NA	NA
Total LNG Exports	**56,414**	**59,785**	**56,868**	**4,806**	**3,171**	**3,726**
Total Exports	**[E]666,157**	**683,328**	**771,488**	**[E]78,697**	**[RE]66,255**	**[E]58,835**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.57	6.31	NA	NA	NA
Mexico	NA	7.54	5.81	NA	NA	NA
Total Pipeline Exports	**NA**	**7.56**	**6.06**	**NA**	**NA**	**NA**
LNG						
Japan	NA	5.69	4.90	NA	NA	NA
Mexico	NA	11.64	7.94	NA	NA	NA
Total LNG Exports	**NA**	**5.71**	**4.92**	**NA**	**NA**	**NA**
Total Exports	**NA**	**7.40**	**5.97**	**NA**	**NA**	**NA**
Net Imports - Volume	**[E]3,119,115**	**3,249,184**	**3,073,942**	**[E]268,459**	**[RE]259,621**	**[E]259,254**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[E]305,260	[E]304,941	288,593	285,300	277,360	316,315
Mexico	0	0	0	130	70	691
Total Pipeline Imports	**[E]305,260**	**[E]304,941**	**288,593**	**285,430**	**277,430**	**317,006**
LNG						
Algeria	0	3,028	2,808	0	2,804	3,019
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	8,880	15,004	14,334	19,826	13,560	0
Indonesia	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0
Nigeria	6,199	6,129	5,996	3,100	5,991	0
Oman	0	0	0	0	0	0
Qatar	0	0	0	0	0	0
Trinidad/Tobago	37,043	33,390	38,568	44,346	36,437	30,209
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**52,122**	**57,550**	**61,705**	**67,271**	**58,792**	**33,228**
Total Imports	**[E]357,382**	**[E]362,491**	**350,299**	**352,701**	**336,222**	**350,234**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	5.78	6.40	6.63	6.95
Mexico	--	--	--	5.28	6.16	6.11
Total Pipeline Imports	**NA**	**NA**	**5.78**	**6.40**	**6.63**	**6.95**
LNG						
Algeria	--	NA	6.57	--	7.15	7.63
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	NA	5.68	6.93	7.02	--
Indonesia	--	--	--	--	--	--
Malaysia	--	--	--	--	--	--
Nigeria	NA	NA	5.96	7.35	7.38	--
Oman	--	--	--	--	--	--
Qatar	--	--	--	--	--	--
Trinidad/Tobago	NA	NA	6.11	7.15	7.17	7.54
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**NA**	**NA**	**6.02**	**7.09**	**7.16**	**7.55**
Total Imports	**NA**	**NA**	**5.82**	**6.53**	**6.72**	**7.01**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]17,264	[E]16,170	22,925	21,300	15,640	37,407
Mexico	[E]32,281	[E]32,281	37,136	35,625	23,948	22,474
Total Pipeline Exports	**[E]49,545**	**[E]48,451**	**60,061**	**56,925**	**39,587**	**59,881**
LNG						
Japan	5,628	5,595	5,586	5,575	5,570	5,556
Mexico	NA	NA	12	14	13	5
Total LNG Exports	**5,628**	**5,595**	**5,598**	**5,589**	**5,582**	**5,561**
Total Exports	**[E]55,173**	**[E]54,046**	**65,660**	**62,514**	**45,170**	**65,442**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	6.03	7.15	7.04	7.18
Mexico	NA	NA	5.99	6.20	6.73	6.43
Total Pipeline Exports	**NA**	**NA**	**6.01**	**6.56**	**6.85**	**6.90**
LNG						
Japan	NA	NA	6.78	6.78	6.44	6.33
Mexico	NA	NA	11.91	12.86	12.72	15.37
Total LNG Exports	**NA**	**NA**	**6.79**	**6.80**	**6.45**	**6.34**
Total Exports	**NA**	**NA**	**6.07**	**6.58**	**6.80**	**6.85**
Net Imports - Volume	**[E]302,209**	**[E]308,445**	**284,639**	**290,188**	**291,053**	**284,792**

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006		2005			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	283,360	321,424	3,700,454	353,390	298,722	305,823
Mexico	486	1,349	9,320	3,844	2,689	906
Total Pipeline Imports	**283,846**	**322,773**	**3,709,774**	**357,234**	**301,411**	**306,729**
LNG						
Algeria	2,802	2,988	97,157	8,630	8,954	11,837
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	5,261	2,970	72,540	11,263	18,945	8,523
Indonesia	0	0	0	0	0	0
Malaysia	0	0	8,719	0	0	3,109
Nigeria	3,053	3,028	8,149	0	0	2,895
Oman	0	0	2,464	0	0	0
Qatar	0	0	2,986	0	0	0
Trinidad/Tobago	27,620	30,480	439,246	31,394	30,077	33,212
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**38,737**	**39,466**	**631,260**	**51,288**	**57,977**	**59,576**
Total Imports	**322,583**	**362,239**	**4,341,034**	**408,522**	**359,387**	**366,305**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	7.89	10.07	8.09	11.00	11.10	11.96
Mexico	7.33	7.46	8.46	8.80	7.16	10.87
Total Pipeline Imports	**7.89**	**10.06**	**8.09**	**10.98**	**11.07**	**11.95**
LNG						
Algeria	9.13	13.69	8.86	12.27	14.29	12.84
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	8.11	8.31	10.88	11.06	12.89	13.97
Indonesia	--	--	--	--	--	--
Malaysia	--	--	9.00	--	--	14.47
Nigeria	8.66	11.94	10.11	--	--	11.69
Oman	--	--	5.72	--	--	--
Qatar	--	--	5.97	--	--	--
Trinidad/Tobago	8.45	10.35	7.68	9.76	11.81	11.30
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**8.47**	**10.57**	**8.26**	**10.47**	**12.54**	**12.17**
Total Imports	**7.96**	**10.11**	**8.12**	**10.91**	**11.31**	**11.99**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	32,718	31,979	358,280	22,828	20,488	15,169
Mexico	20,469	18,043	304,954	16,863	18,884	20,265
Total Pipeline Exports	**53,188**	**50,022**	**663,234**	**39,691**	**39,373**	**35,433**
LNG						
Japan	5,563	5,572	65,124	5,568	5,574	5,574
Mexico	15	7	242	13	17	18
Total LNG Exports	**5,578**	**5,579**	**65,367**	**5,581**	**5,591**	**5,592**
Total Exports	**58,766**	**55,600**	**728,601**	**45,272**	**44,964**	**41,025**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	8.36	10.74	7.80	11.13	12.23	12.21
Mexico	7.19	8.48	7.74	11.15	9.45	11.52
Total Pipeline Exports	**7.91**	**9.92**	**7.77**	**11.14**	**10.90**	**11.82**
LNG						
Japan	6.52	6.70	5.77	6.66	6.38	6.22
Mexico	14.58	19.67	11.87	16.07	13.93	11.09
Total LNG Exports	**6.54**	**6.72**	**5.79**	**6.68**	**6.40**	**6.24**
Total Exports	**7.78**	**9.60**	**7.59**	**10.59**	**10.34**	**11.06**
Net Imports - Volume	**263,817**	**306,639**	**3,612,434**	**363,249**	**314,423**	**325,280**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	September	August	July	June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	293,028	308,175	332,683	265,332	281,172	278,501
Mexico	1,055	0	269	0	197	80
Total Pipeline Imports	**294,082**	**308,175**	**332,952**	**265,332**	**281,369**	**278,581**
LNG						
Algeria	6,016	3,170	6,028	12,007	11,420	9,004
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,036	11,127	5,926	2,865	0	2,854
Indonesia	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0
Nigeria	0	2,574	0	0	0	0
Oman	0	0	0	0	0	0
Qatar	0	0	0	0	0	0
Trinidad/Tobago	34,772	26,759	41,187	41,505	41,207	35,709
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**51,824**	**43,630**	**53,141**	**56,377**	**52,628**	**47,567**
Total Imports	**345,907**	**351,805**	**386,093**	**321,710**	**333,997**	**326,147**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	9.97	7.51	6.82	6.34	6.56	6.93
Mexico	9.99	--	6.69	--	6.21	6.54
Total Pipeline Imports	**9.97**	**7.51**	**6.82**	**6.34**	**6.56**	**6.93**
LNG						
Algeria	10.20	7.70	6.78	6.28	6.81	7.04
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	11.42	8.48	6.67	7.43	--	7.02
Indonesia	--	--	--	--	--	--
Malaysia	--	--	--	--	--	--
Nigeria	--	11.11	--	--	--	--
Oman	--	--	--	--	--	--
Qatar	--	--	--	--	--	--
Trinidad/Tobago	9.34	6.60	6.93	6.32	6.63	6.87
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**9.88**	**7.43**	**6.88**	**6.37**	**6.67**	**6.91**
Total Imports	**9.96**	**7.50**	**6.82**	**6.35**	**6.58**	**6.92**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	16,123	19,254	17,957	18,392	28,465	29,221
Mexico	22,110	27,137	29,622	32,648	26,725	20,662
Total Pipeline Exports	**38,233**	**46,391**	**47,579**	**51,041**	**55,190**	**49,883**
LNG						
Japan	5,577	5,587	7,454	3,744	3,734	5,630
Mexico	15	9	14	22	20	26
Total LNG Exports	**5,591**	**5,596**	**7,468**	**3,766**	**3,754**	**5,655**
Total Exports	**43,824**	**51,987**	**55,048**	**54,807**	**58,944**	**55,538**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	10.25	7.85	7.18	6.48	7.20	7.46
Mexico	10.26	8.36	7.33	6.79	6.46	7.00
Total Pipeline Exports	**10.26**	**8.15**	**7.27**	**6.68**	**6.84**	**7.27**
LNG						
Japan	5.95	6.07	5.88	5.46	5.35	5.16
Mexico	13.28	13.82	13.03	11.29	11.71	11.14
Total LNG Exports	**5.97**	**6.08**	**5.89**	**5.49**	**5.38**	**5.19**
Total Exports	**9.71**	**7.93**	**7.09**	**6.60**	**6.75**	**7.06**
Net Imports - Volume	**302,083**	**299,818**	**331,045**	**266,903**	**275,053**	**270,610**

[a] EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

E Estimated data.
-- Not applicable.
NA Not available.
RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada[a]	3,728,537	3,784,978	3,437,230	3,606,543	3,700,454
Mexico	10,276	1,755	0	0	9,320
Total Pipeline Imports	**3,738,814**	**3,786,733**	**3,437,230**	**3,606,543**	**3,709,774**
LNG					
Algeria	64,945	26,584	53,423	120,343	97,157
Australia	2,394	0	0	14,990	0
Brunei	0	2,401	0	0	0
Egypt	0	0	0	0	72,540
Indonesia	0	0	0	0	0
Malaysia	0	2,423	2,704	19,999	8,719
Nigeria	37,966	8,123	50,067	11,818	8,149
Oman	12,055	3,013	8,632	9,412	2,464
Qatar	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago	98,009	151,104	378,069	462,100	439,246
United Arab Emirates	0	0	0	0	0
Other	0	0	0	1,500	0
Total LNG Imports	**238,126**	**228,730**	**506,519**	**652,015**	**631,260**
Total Imports	**3,976,939**	**4,015,463**	**3,943,749**	**4,258,558**	**4,341,034**
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	4.43	3.13	5.23	5.80	8.09
Mexico	5.00	2.36	--	--	8.46
Total Pipeline Imports	**4.44**	**3.13**	**5.23**	**5.80**	**8.09**
LNG					
Algeria	3.73	3.61	5.32	5.82	8.86
Australia	3.86	--	--	6.47	--
Brunei	--	3.25	--	--	--
Egypt	--	--	--	--	10.88
Indonesia	--	--	--	--	--
Malaysia	--	3.43	4.97	4.93	9.00
Nigeria	5.56	3.21	4.66	6.20	10.11
Oman	5.56	3.34	3.76	5.59	5.72
Qatar	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago	4.14	3.40	4.74	5.84	7.68
United Arab Emirates	--	--	--	--	--
Other	--	--	--	5.52	--
Total LNG Imports	**4.35**	**3.41**	**4.79**	**5.82**	**8.26**
Total Imports	**4.43**	**3.15**	**5.17**	**5.81**	**8.12**
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	166,690	189,313	270,988	394,585	358,280
Mexico	140,370	263,078	342,859	397,086	304,954
Total Pipeline Exports	**307,060**	**452,391**	**613,848**	**791,671**	**663,234**
LNG					
Japan	65,753	63,439	65,698	62,099	65,124
Mexico	465	403	376	368	242
Total LNG Exports	**66,218**	**63,842**	**66,075**	**62,467**	**65,367**
Total Exports	**373,278**	**516,233**	**679,922**	**854,138**	**728,601**
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	3.35	6.03	6.47	7.80
Mexico	4.34	3.30	5.36	5.89	7.74
Total Pipeline Exports	**4.14**	**3.32**	**5.66**	**6.18**	**7.77**
LNG					
Japan	4.39	4.07	4.47	4.94	5.77
Mexico	5.82	5.82	5.82	8.19	11.87
Total LNG Exports	**4.40**	**4.08**	**4.47**	**4.96**	**5.79**
Total Exports	**4.19**	**3.41**	**5.54**	**6.09**	**7.59**
Net Imports - Volume	**3,603,661**	**3,499,230**	**3,263,827**	**3,404,421**	**3,612,434**

[a] Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, *"Natural Gas Imports and Exports,"* and EIA estimates of dry natural gas imports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006

(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2001 Total	**356,810**	**471,440**	**307**	**377,824**	**817,206**	**5,710**	**480,145**
2002 Total	**356,061**	**463,301**	**301**	**360,205**	**937,245**	**3,353**	**454,901**
2003 Total	**346,145**	**489,757**	**443**	**337,216**	**1,011,285**	**3,087**	**418,893**
2004							
January	27,955	43,323	46	28,239	93,215	268	34,707
February	25,818	39,339	45	25,595	85,444	270	30,943
March	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May	27,627	33,417	22	27,814	91,580	278	34,445
June	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October	26,409	40,626	20	25,807	92,094	227	32,381
November	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	**316,021**	**471,899**	**331**	**319,919**	**1,079,235**	**3,123**	**397,121**
2005							
January	26,403	44,581	20	28,158	97,080	212	32,971
February	23,638	40,582	18	25,425	87,416	216	29,393
March	25,856	45,864	20	27,605	96,245	257	32,730
April	23,028	38,794	22	26,452	92,711	234	31,815
May	25,760	34,114	21	27,536	96,647	225	32,721
June	24,810	38,416	19	26,517	93,393	190	32,169
July	23,789	37,797	20	27,723	95,580	237	32,367
August	23,944	38,392	20	26,305	96,720	225	32,182
September	23,441	40,179	19	25,706	94,449	225	30,051
October	25,699	42,056	19	25,588	98,072	192	30,757
November	24,734	41,439	17	24,851	94,823	187	29,657
December	25,427	45,067	18	25,771	89,949	215	30,415
Total	**296,528**	**487,282**	**233**	**317,637**	**1,133,086**	**2,616**	**377,229**
2006							
January	24,817	45,079	24	26,176	99,609	160	30,371
February	22,540	39,153	44	24,655	89,869	157	27,334
March	25,299	42,439	52	28,048	99,826	183	30,215
April	24,377	40,746	61	26,704	95,963	180	30,115
May	24,888	39,013	59	27,767	100,088	185	30,390
June	[E]23,840	35,956	51	26,374	95,496	201	30,433
July	[E]23,764	33,401	49	27,376	88,697	231	31,443
August	[E]24,186	29,777	47	27,616	86,897	[R]222	[R]31,955
September	[E]22,140	26,781	49	25,585	[E]85,568	222	30,608
2006 YTD	**[E]215,851**	**332,345**	**436**	**240,301**	**[E]842,014**	**1,742**	**272,865**
2005 YTD	**220,669**	**358,720**	**179**	**241,427**	**850,242**	**2,022**	**286,399**
2004 YTD	**236,981**	**347,609**	**271**	**243,045**	**808,447**	**2,437**	**301,497**

See footnotes at end of table.

Table 7

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006

(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2001 Total	**1,502,086**	**275,036**	**107,541**	**81,397**	**1,689,125**	**54,732**	**1,615,384**
2002 Total	**1,361,751**	**274,476**	**112,980**	**86,075**	**1,632,080**	**57,048**	**1,581,606**
2003 Total	**1,350,399**	**236,987**	**133,901**	**86,027**	**1,604,015**	**55,693**	**1,558,155**
2004							
January	109,356	24,847	5,714	7,760	137,895	4,947	139,607
February	104,268	9,907	5,252	7,329	127,181	4,521	130,851
March	113,396	27,606	5,785	7,939	136,317	4,898	134,860
April	111,155	21,519	5,463	7,632	132,916	4,547	137,976
May	114,949	12,238	5,822	8,110	135,747	4,359	135,587
June	111,961	26,909	5,492	7,869	130,850	4,274	138,480
July	116,161	22,316	4,890	8,028	140,308	4,404	140,710
August	117,813	24,525	4,589	8,092	140,908	4,473	136,376
September	109,559	22,632	5,283	7,941	136,993	4,593	144,521
October	116,536	19,706	5,987	8,360	140,094	4,658	139,178
November	114,420	15,589	4,791	8,556	135,990	4,608	140,032
December	113,674	31,886	4,285	9,145	137,340	4,727	137,593
Total	**1,353,249**	**259,681**	**63,353**	**96,762**	**1,632,539**	**55,009**	**1,655,769**
2005							
January	112,241	20,009	3,728	8,894	142,814	4,527	137,505
February	103,206	17,183	3,555	8,231	127,530	4,121	127,483
March	116,062	27,112	4,289	8,977	138,229	4,674	144,880
April	113,467	13,887	3,884	8,594	136,282	4,382	136,584
May	117,305	16,406	4,079	8,870	140,257	4,461	134,431
June	113,029	29,988	4,317	8,583	133,435	4,281	131,123
July	115,212	20,079	4,400	8,908	139,494	4,286	143,974
August	110,912	23,921	4,216	9,101	139,991	4,350	143,977
September	86,397	21,543	5,651	9,044	135,968	4,207	140,640
October	95,275	21,611	5,735	9,549	142,280	4,489	146,925
November	103,417	15,899	5,008	9,500	134,443	4,344	140,124
December	109,524	33,476	4,061	9,666	134,442	4,435	142,492
Total	**1,296,048**	**261,112**	**52,923**	**107,918**	**1,645,166**	**52,557**	**1,670,137**
2006							
January	[E]114,370	[E]36,454	4,308	9,588	134,861	4,362	[E]145,155
February	[E]104,986	[E]20,925	3,430	8,562	119,696	3,837	[E]132,417
March	[E]119,528	[E]37,038	4,432	9,449	132,783	4,382	[E]147,005
April	[E]116,243	24,633	4,882	8,950	128,029	4,397	[E]142,114
May	[E]119,683	22,626	4,739	9,423	133,463	4,594	[E]148,239
June	[E]117,233	33,792	5,023	8,840	128,952	4,519	[E]148,920
July	[E]117,073	49,580	4,657	[E]9,070	134,481	4,718	[E]150,705
August	[E]117,762	74,260	4,634	[E]9,213	132,608	[R]4,784	[E]150,212
September	[E]114,235	22,617	5,879	[E]9,088	131,274	4,845	[E]147,873
2006 YTD	**[E]1,041,113**	**[E]321,924**	**41,983**	**[E]82,182**	**1,176,147**	**40,438**	**[E]1,312,640**
2005 YTD	**987,831**	**190,127**	**38,119**	**79,202**	**1,234,001**	**39,289**	**1,240,596**
2004 YTD	**1,008,619**	**192,499**	**48,290**	**70,701**	**1,219,115**	**41,016**	**1,238,966**

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, 2001-2006

(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other[a] States	Federal Gulf of Mexico	U.S. Total
2001 Total	**1,110**	**5,282,723**	**283,913**	**1,363,879**	**776,303**	**5,027,623**	**20,570,295**
2002 Total	**837**	**5,141,075**	**274,739**	**1,453,957**	**820,849**	**4,511,942**	**19,884,780**
2003 Total	**731**	**5,243,567**	**268,058**	**1,539,318**	**884,232**	**4,406,450**	**19,974,360**
2004							
January	49	426,042	22,237	134,026	77,917	356,246	1,674,398
February	42	398,080	21,567	125,318	74,620	335,068	1,551,457
March	43	426,822	22,991	134,286	77,050	366,069	1,685,174
April	39	415,566	22,429	129,399	74,324	352,815	1,629,220
May	37	431,347	23,376	134,662	74,934	357,859	1,654,209
June	32	420,817	22,841	128,810	73,967	334,081	1,619,097
July	37	430,869	22,910	133,060	77,417	351,567	1,668,490
August	39	427,485	22,644	135,669	72,579	345,224	1,654,093
September	37	414,891	23,194	131,118	71,838	270,637	1,550,376
October	41	431,781	24,906	137,414	79,162	295,034	1,620,423
November	37	416,139	23,837	132,094	71,373	304,120	1,583,720
December	34	427,476	25,038	136,347	80,894	300,730	1,626,834
Total	**467**	**5,067,315**	**277,969**	**1,592,203**	**906,075**	**3,969,450**	**19,517,491**
2005							
January	29	431,049	23,921	133,616	76,537	312,266	1,636,563
February	26	397,792	22,111	122,627	73,051	289,141	1,502,745
March	29	451,481	24,907	136,945	78,376	326,391	1,690,930
April	28	439,653	24,442	130,293	77,701	311,017	1,613,270
May	26	442,316	25,333	135,153	70,409	326,180	1,642,249
June	28	427,786	24,715	130,829	73,416	308,452	1,605,497
July	41	447,513	24,892	137,934	77,548	294,713	1,636,507
August	52	447,672	24,903	141,861	72,516	274,823	1,616,085
September	47	417,735	25,421	137,654	72,002	138,993	1,409,371
October	39	452,726	26,981	141,651	77,819	138,628	1,486,090
November	43	444,408	26,437	145,640	73,269	196,799	1,515,040
December	66	454,843	27,160	145,114	81,127	233,119	1,596,387
Total	**454**	**5,254,974**	**301,223**	**1,639,317**	**903,771**	**3,150,522**	**18,950,734**
2006							
January	[E]63	[E]464,818	27,617	145,485	[E]77,994	[E]236,203	[E]1,627,514
February	[E]57	[E]417,830	25,485	129,245	[E]75,663	[E]219,428	[E]1,465,312
March	[E]61	[E]463,583	28,442	144,461	[E]79,746	[E]245,406	[E]1,642,377
April	[E]58	[E]453,401	27,737	138,258	[E]78,021	[E]236,695	[E]1,581,564
May	[E]56	[E]472,302	28,899	140,388	[E]75,034	[E]242,382	[E]1,624,218
June	[E]54	[E]451,317	28,052	137,676	[E]75,396	[E]228,016	[E]1,580,142
July	[E]62	[E]464,097	[R]28,695	146,226	[E]78,194	[E]227,168	[RE]1,619,685
August	[E]67	[E]468,726	[E]28,237	146,282	[E]77,219	[E]256,812	[RE]1,671,516
September	[E]60	[E]461,176	[E]28,371	139,776	[E]74,431	[E]242,577	[RE]1,573,156
2006 YTD	**[E]539**	**[E]4,117,250**	**[E]251,536**	**1,267,797**	**[E]691,697**	**[E]2,134,687**	**[E]14,385,485**
2005 YTD	**306**	**3,902,998**	**220,645**	**1,206,912**	**671,556**	**2,581,976**	**14,353,216**
2004 YTD	**355**	**3,791,919**	**204,188**	**1,186,347**	**674,646**	**3,069,566**	**14,686,514**

[a] Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2006 monthly values for these States are estimated.

[E] Estimated data.

[R] Revised data.

[RE] Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; and EIA computations.

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at: http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, September 2006

(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed[a]	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	[E]23,206	[E]474	[E]23,680	[E]14	[E]1,261	[E]264	[E]22,140
Alaska	11,549	158,433	169,982	142,433	0	767	26,781
Arizona	49	0	49	0	0	0	49
California	7,477	21,030	28,507	2,521	269	131	25,585
Colorado	[E]74,426	[E]12,116	[E]86,542	[E]866	0	[E]108	[E]85,568
Florida	0	[E]251	251	0	29	0	222
Kansas	30,691	0	30,691	52	0	31	30,608
Louisiana	[E]97,967	[E]18,035	[E]116,002	[E]975	[E]0	[E]792	[E]114,235
Michigan	18,407	4,602	23,009	162	0	230	22,617
Mississippi	17,842	344	18,186	771	11,142	394	5,879
Montana	[E]7,541	[E]1,649	[E]9,190	[E]1	0	[E]101	[E]9,088
New Mexico	112,481	19,651	132,132	630	0	229	131,274
North Dakota	1,458	4,006	5,464	0	5	614	4,845
Oklahoma	[E]133,681	[E]14,192	[E]147,873	[E]0	[E]0	[E]0	[E]147,873
Oregon	[E]60	0	[E]60	0	0	0	[E]60
Texas	[E]464,875	[E]60,407	[E]525,282	[E]27,364	[E]32,391	[E]4,351	[E]461,176
Utah	[E]26,174	[E]2,816	[E]28,989	[E]116	[E]457	[E]45	[E]28,371
Wyoming	[E]152,167	17,386	169,553	10,444	18,061	1,271	139,776
Other States	[E]72,947	[E]2,305	[E]75,252	0	[E]642	[E]180	[E]74,431
Federal Gulf of Mexico	[E]192,008	[E]52,611	[E]244,619	[E]980	[E]0	[E]1,062	[E]242,577
Total	**[RE]1,445,007**	**[RE]390,307**	**[RE]1,835,314**	**[RE]187,329**	**[RE]64,257**	**[RE]10,571**	**[RE]1,573,156**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

[E] Estimated data.

[RE] Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the *Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at: http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Table 9. Underground Natural Gas Storage – All Operators, 2001-2006

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total[a]	Volume	Percent	Injections	Withdrawals	Net Withdrawals[b]
2001 Total[c]	--	--	--	--	--	**3,464**	**2,309**	**-1,156**
2002 Total[c]	--	--	--	--	--	**2,670**	**3,138**	**468**
2003 Total[c]	--	--	--	--	--	**3,292**	**3,099**	**-193**
2004								
January	4,301	1,751	6,052	217	14.13	60	875	815
February	4,297	1,156	5,452	292	33.81	48	650	603
March	4,283	1,058	5,342	328	44.98	168	272	104
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	**3,150**	**3,037**	**-113**
2005								
January	4,205	1,994	6,199	243	13.87	58	771	713
February	4,204	1,564	5,769	409	35.36	59	487	429
March	4,200	1,284	5,484	226	21.35	100	385	285
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	57	-383
June	4,201	2,197	6,399	175	8.63	390	66	-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	**3,002**	**3,057**	**55**
2006								
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October	4,217	3,452	7,669	258	8.08	246	115	-131
November	4,216	3,407	7,623	217	6.82	159	206	47

[a] Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

[b] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[c] Total as of December 31.

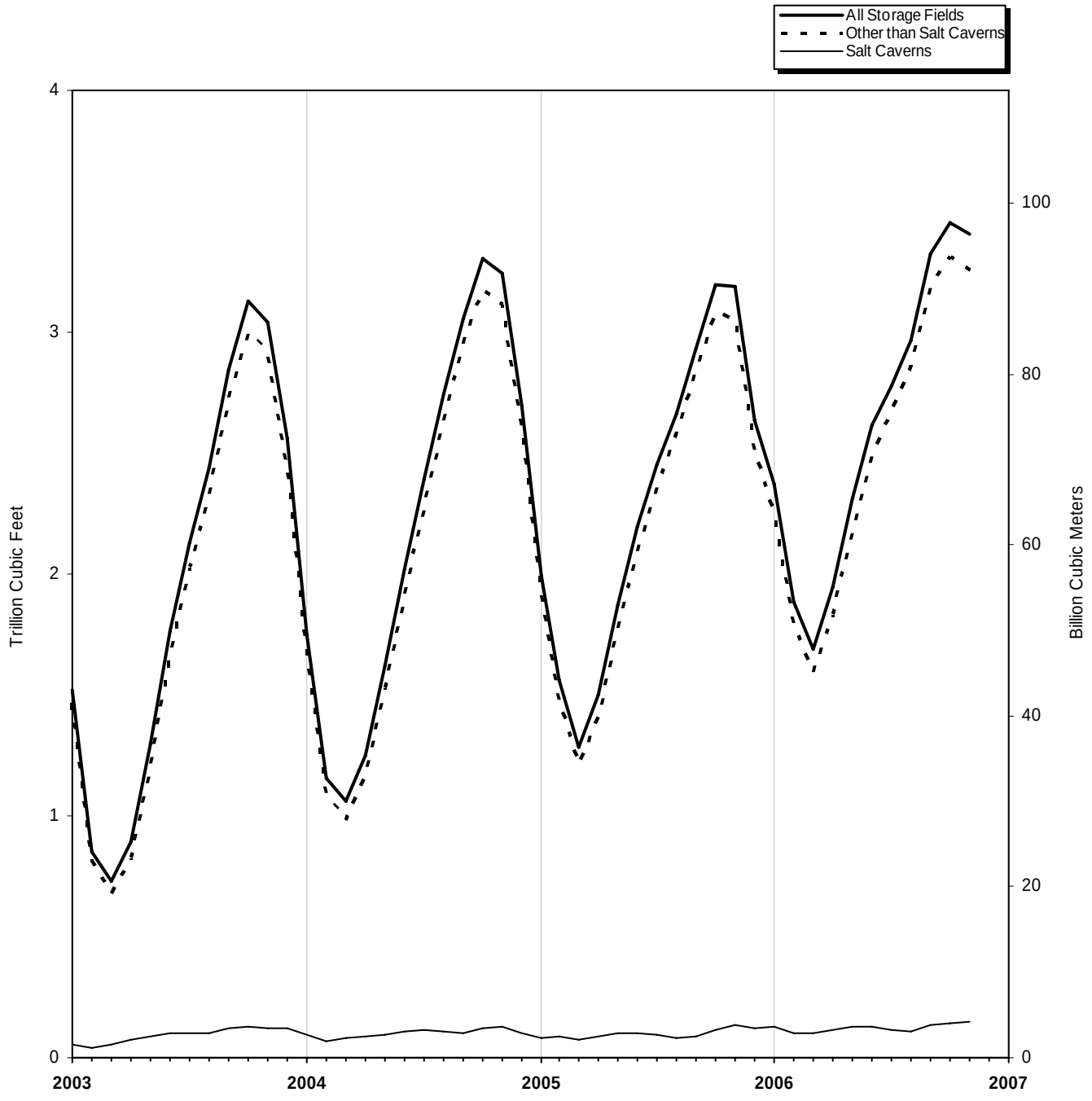
-- Not applicable.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006



Sources: Tables 10, 11, and 12.

Table 10. Underground Natural Gas Storage – by Season, 2005-2007
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	58	771	713
February	4,204	1,564	5,769	409	35.36	59	487	429
March	4,200	1,284	5,484	226	21.35	100	385	285
Total	**--**	**--**	**--**	**--**	**--**	**401**	**2,461**	**2,061**
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	57	-383
June	4,201	2,197	6,399	175	8.63	390	66	-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	**--**	**--**	**--**	**--**	**--**	**2,482**	**550**	**-1,932**
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	**--**	**--**	**--**	**--**	**--**	**597**	**2,107**	**1,510**
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	**--**	**--**	**--**	**--**	**--**	**2,371**	**600**	**-1,771**
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	47

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2001 Total[b]	--	--	--	--	--	**341**	**294**	**-47**
2002 Total[b]	--	--	--	--	--	**358**	**363**	**5**
2003 Total[b]	--	--	--	--	--	**357**	**331**	**-26**
2004								
January	76	92	168	36	63.71	25	58	33
February	76	67	143	29	77.83	26	51	25
March	75	78	153	20	35.20	32	21	-11
April	75	86	161	14	19.28	29	19	-10
May	76	95	170	8	8.68	28	19	-9
June	75	108	183	10	10.27	31	18	-13
July	74	115	189	17	17.04	30	24	-7
August	74	111	185	9	8.55	28	31	3
September	73	103	176	-20	-16.00	29	37	8
October	73	124	198	-6	-4.46	44	20	-23
November	72	127	199	2	1.55	19	18	-1
December	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	**341**	**364**	**23**
2005								
January	72	80	152	-12	-13.20	25	43	18
February	72	87	159	21	30.77	28	21	-7
March	72	75	148	-2	-2.61	18	29	12
April	72	91	163	5	6.01	28	12	-15
May	71	100	171	5	5.68	28	19	-9
June	71	101	172	-7	-6.33	26	24	-2
July	71	92	163	-23	-19.96	27	36	9
August	72	83	155	-28	-24.89	27	35	8
September	73	87	159	-16	-15.99	43	39	-4
October	73	115	188	-9	-7.38	49	20	-29
November	75	135	210	8	6.36	43	21	-22
December	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	**378**	**345**	**-34**
2006								
January	78	129	207	49	60.76	31	25	-6
February	81	98	179	11	12.05	15	46	31
March	80	98	177	22	29.20	26	28	1
April	80	116	195	25	26.96	37	19	-18
May	80	126	206	26	26.09	30	20	-11
June	80	128	208	27	26.73	29	27	-2
July	79	114	192	22	23.58	26	41	15
August	77	111	188	28	33.65	34	38	4
September	77	136	213	49	56.86	45	20	-25
October	78	140	218	25	21.80	33	28	-5
November	77	146	224	12	8.63	35	29	-6
2006 YTD	--	--	--	--	--	**342**	**321**	**-21**
2005 YTD	--	--	--	--	--	**344**	**301**	**-43**
2004 YTD	--	--	--	--	--	**321**	**316**	**-4**

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[b] Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2001 Total[b]	--	--	--	--	--	**3,123**	**2,015**	**-1,108**
2002 Total[b]	--	--	--	--	--	**2,313**	**2,775**	**463**
2003 Total[b]	--	--	--	--	--	**2,935**	**2,768**	**-167**
2004								
January	4,225	1,659	5,883	181	12.23	35	817	783
February	4,221	1,089	5,310	263	31.82	22	599	577
March	4,208	981	5,189	308	45.81	136	251	115
April	4,207	1,167	5,374	343	41.63	270	76	-193
May	4,212	1,529	5,741	316	26.04	397	24	-373
June	4,209	1,915	6,125	245	14.65	405	18	-387
July	4,212	2,280	6,492	249	12.27	394	36	-358
August	4,188	2,632	6,820	299	12.80	377	26	-350
September	4,181	2,953	7,134	233	8.58	364	30	-334
October	4,173	3,178	7,351	178	5.93	266	42	-224
November	4,163	3,118	7,281	205	7.03	109	174	65
December	4,129	2,598	6,727	160	6.57	35	579	543
Total	--	--	--	--	--	**2,809**	**2,673**	**-136**
2005								
January	4,133	1,914	6,047	255	15.38	33	728	695
February	4,132	1,477	5,609	388	35.64	30	466	436
March	4,128	1,209	5,337	228	23.24	82	355	273
April	4,128	1,408	5,536	241	20.66	260	59	-201
May	4,129	1,775	5,904	246	16.09	411	37	-374
June	4,130	2,097	6,227	181	9.47	364	42	-322
July	4,132	2,358	6,490	79	3.44	324	59	-265
August	4,131	2,579	6,710	-53	-2.00	287	65	-222
September	4,132	2,845	6,977	-108	-3.67	316	48	-268
October	4,133	3,079	7,212	-99	-3.11	291	54	-237
November	4,134	3,054	7,188	-63	-2.04	160	191	31
December	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	**2,623**	**2,712**	**89**
2006								
January	4,123	2,242	6,365	328	17.16	78	348	270
February	4,123	1,788	5,911	311	21.07	39	493	455
March	4,117	1,594	5,711	385	31.87	105	304	199
April	4,118	1,830	5,948	422	29.99	293	57	-236
May	4,122	2,184	6,306	409	23.02	390	33	-357
June	4,136	2,489	6,625	392	18.71	345	35	-309
July	4,135	2,666	6,801	307	13.03	279	103	-176
August	4,136	2,858	6,993	279	10.82	268	75	-193
September	4,138	3,187	7,325	342	12.03	350	17	-333
October	4,139	3,312	7,451	233	7.57	212	87	-126
November	4,138	3,260	7,399	206	6.74	124	177	53
2006 YTD	--	--	--	--	--	**2,482**	**1,730**	**-752**
2005 YTD	--	--	--	--	--	**2,559**	**2,105**	**-454**
2004 YTD	--	--	--	--	--	**2,774**	**2,094**	**-680**

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[b] Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gasand/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2005-2006
(Volumes in Million Cubic Feet)

State	2006					
	November	October	September	August	July	June
Alabama	-406	-1,186	-1,638	-1,202	-1,773	-422
Arkansas	124	-226	-841	-539	-672	-499
California	5,074	-17,324	-23,147	-7,288	5,729	-16,715
Colorado	-121	97	-3,784	-5,019	-4,283	-3,415
Illinois	13,461	-34,007	-39,774	-35,795	-33,696	-32,599
Indiana	-554	-1,950	-3,740	-3,642	-3,111	-2,115
Iowa	-49	-10,970	-14,841	-15,048	-11,377	-5,918
Kansas	2,375	-2,338	-17,305	-10,351	-871	-7,128
Kentucky	2,036	-2,524	-10,299	-5,077	-2,353	-10,827
Louisiana	8,106	-13,278	-29,560	-3,932	-9,716	-24,217
Maryland	-1,659	486	-1,732	221	-131	-797
Michigan	6,694	-11,133	-52,254	-36,131	-41,048	-67,647
Minnesota	-81	-158	-202	-242	-311	-191
Mississippi	-1,817	204	-5,910	-3,442	4,301	-3,178
Missouri	-270	-235	-471	8	10	-476
Montana	3,690	-2,504	-5,763	-5,519	-6,221	-6,451
Nebraska	1,158	698	-882	-454	114	-1,016
New Mexico	-765	-1,208	-1,639	-484	326	563
New York	-492	-1,941	-7,135	-4,246	-7,460	-10,257
Ohio	8,034	-3,751	-17,057	-12,457	-16,871	-17,586
Oklahoma	4,101	-4,264	-20,629	-4,264	-3,489	-18,292
Oregon	1,788	706	-1,818	-314	-1,737	-3,204
Pennsylvania	-8,952	9,196	-31,865	-30,651	-10,900	-39,933
Tennessee	0	0	0	0	0	0
Texas	-5,885	-29,231	-40,619	20,858	13,662	-7,966
Utah	1,915	-1,611	-4,277	-5,634	-5,198	-7,708
Virginia	-92	-176	-1,284	-24	-112	311
Washington	1,721	2,247	-1,380	-2,235	284	-3,077
West Virginia	7,800	-2,981	-13,955	-14,208	-21,495	-18,748
Wyoming	538	-1,434	-3,589	-1,608	-2,195	-1,635
AGA Regions						
Producing	5,832	-51,528	-118,142	-3,356	1,768	-61,138
Eastern Consuming	27,117	-59,288	-195,289	-157,505	-148,430	-207,607
Western Consuming	14,525	-19,979	-43,961	-27,861	-13,932	-42,396
Total	**47,474**	**-130,795**	**-357,391**	**-188,722**	**-160,594**	**-311,142**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2005-2006
(Volumes in Million Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama	-198	-617	-607	1,252	-909	-216
Arkansas	-496	-544	329	1,171	712	313
California	-30,788	-22,012	25,265	31,406	23,334	-10,696
Colorado	-748	3,394	2,574	7,646	889	854
Illinois	-26,254	1,281	30,352	58,397	44,792	-1,226
Indiana	-2,326	-1,548	3,989	5,632	3,061	1,422
Iowa	-3,562	1,064	6,578	13,681	19,256	3,379
Kansas	-5,011	-6,224	9,402	17,855	1,868	-2,038
Kentucky	-10,560	-3,958	13,974	13,409	4,669	1,274
Louisiana	-22,212	-22,800	-1,386	25,173	4,612	37,882
Maryland	-1,797	344	1,148	2,378	584	-2,036
Michigan	-69,082	-45,858	44,374	80,426	42,935	36,242
Minnesota	0	81	244	740	52	-216
Mississippi	-3,215	-6,909	4,043	10,394	-2,112	-10,530
Missouri	11	13	562	289	29	-211
Montana	-6,551	-3,299	2,439	4,128	3,068	-19
Nebraska	-1,249	-1,993	346	1,814	647	194
New Mexico	-1,149	-104	-1,216	-494	-154	-5,497
New York	-11,875	-7,240	6,310	12,551	7,660	1,539
Ohio	-30,268	-21,631	7,883	30,194	22,371	1,102
Oklahoma	-15,869	-15,804	2,727	22,787	12,663	14,716
Oregon	-3,807	-711	2,165	3,233	976	1,526
Pennsylvania	-42,735	-35,003	33,080	71,749	23,822	-2,702
Tennessee	0	0	4	4	8	426
Texas	-31,829	-34,328	-12,715	19,677	11,685	-16,061
Utah	-8,021	-2,028	2,830	7,939	9,985	-106
Virginia	-125	-15	-50	666	-315	-1,820
Washington	-3,986	46	-267	5,326	2,574	-485
West Virginia	-30,516	-25,322	16,038	33,553	22,267	4,918
Wyoming	-3,283	-2,638	-330	2,335	2,892	3,090
AGA Regions						
Producing	-79,980	-87,329	577	97,816	28,365	18,569
Eastern Consuming	-230,339	-139,866	164,586	324,742	191,787	42,500
Western Consuming	-57,184	-27,167	34,920	62,754	43,769	-6,052
Total	**-367,504**	**-254,362**	**200,083**	**485,312**	**263,921**	**55,016**

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2005-2006
(Volumes in Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama	694	-354	-1,709	-20	1,183	-278
Arkansas	579	-264	-175	-501	-739	-776
California	28,163	2,747	-19,332	-11,127	4,621	-4,702
Colorado	4,232	162	-3,669	-5,304	-4,643	-3,675
Illinois	52,366	11,186	-33,782	-38,438	-37,164	-36,120
Indiana	5,343	647	-2,805	-3,215	-2,958	-3,206
Iowa	18,627	1,009	-12,821	-14,746	-14,039	-12,494
Kansas	16,358	1,574	-4,438	-11,475	-10,074	-4,654
Kentucky	13,287	197	-8,676	-6,555	-7,104	-6,076
Louisiana	31,674	-18,817	-8,876	2,566	-4,624	-2,184
Maryland	257	-1,131	-1,354	-2,653	-670	-77
Michigan	110,647	14,635	-40,711	-58,302	-52,754	-59,965
Minnesota	32	-143	-157	-243	-244	-311
Mississippi	9,136	-6,064	-12,426	-1,335	1,554	-2,203
Missouri	191	-206	-237	-470	12	14
Montana	4,858	801	-1,090	-2,318	-3,333	-4,170
Nebraska	2,312	432	-407	-1,267	-859	385
New Mexico	-1,236	-704	-1,248	-1,246	-86	-119
New York	15,443	193	-8,446	-7,862	-6,438	-7,788
Ohio	40,288	89	-11,608	-17,530	-24,081	-26,262
Oklahoma	31,354	7,274	-10,347	-8,105	-6,884	-7,655
Oregon	3,701	723	-732	-1,500	-2,304	-3,882
Pennsylvania	63,473	-4,101	-24,792	-37,059	-28,433	-36,375
Tennessee	13	5	9	17	13	7
Texas	41,133	-8,647	-40,276	-20,750	10,168	-2,575
Utah	9,212	2,923	-3,556	-5,370	-3,334	-6,046
Virginia	341	-1,975	-630	-429	-19	-322
Washington	153	387	520	-1,643	-547	848
West Virginia	44,412	5,761	-10,270	-13,083	-17,956	-22,953
Wyoming	5,044	62	-1,953	-2,572	-2,452	-2,620
AGA Regions						
Producing	129,692	-26,003	-79,494	-40,867	-9,503	-20,444
Eastern Consuming	366,999	26,743	-156,528	-201,593	-192,450	-211,234
Western Consuming	55,395	7,661	-29,968	-30,078	-12,235	-24,559
Total	**552,086**	**8,401**	**-265,991**	**-272,538**	**-214,188**	**-256,237**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2005-2006
(Volumes in Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama	-60	-957	-66	668	-519	1,202
Arkansas	-474	-435	92	688	960	1,359
California	-23,730	-33,771	-25,297	-5,626	25,863	51,493
Colorado	-3,370	-3,129	5,688	5,792	4,031	4,741
Illinois	-34,509	-28,986	1,745	29,033	47,565	65,878
Indiana	-2,920	-1,424	-545	3,116	3,677	5,709
Iowa	-5,739	-1,840	1,649	8,642	13,730	21,401
Kansas	-11,630	-12,828	-1,813	6,956	8,825	21,163
Kentucky	-5,257	-4,366	-2,950	4,955	10,019	13,801
Louisiana	-16,898	-25,754	-19,384	18,812	32,145	49,223
Maryland	1,334	-2,342	-1,127	1,158	1,803	2,766
Michigan	-58,429	-60,574	-35,600	67,726	79,445	130,124
Minnesota	-244	36	18	278	340	422
Mississippi	-2,305	-3,919	-6,948	4,653	-1,300	10,627
Missouri	-533	11	13	740	71	184
Montana	-3,705	-2,630	-914	2,936	3,683	5,863
Nebraska	-1,265	-1,131	-949	460	868	1,615
New Mexico	-722	-760	-45	116	341	214
New York	-8,395	-10,202	-6,786	10,769	12,313	18,738
Ohio	-29,191	-27,993	-15,704	32,015	34,770	46,310
Oklahoma	-8,483	-20,296	-16,114	4,072	14,016	35,884
Oregon	-1,756	-1,585	748	1,049	2,837	4,227
Pennsylvania	-45,118	-58,779	-39,072	52,490	60,530	94,532
Tennessee	17	41	81	99	80	43
Texas	-16,410	-25,913	-30,730	3,843	19,406	54,688
Utah	-8,180	-7,017	-264	956	9,517	11,053
Virginia	-217	-544	-239	780	158	1,277
Washington	-233	-3,901	-1,895	-1,742	2,681	4,887
West Virginia	-32,274	-39,030	-19,106	26,312	35,682	47,424
Wyoming	-3,626	-2,760	-356	3,181	5,025	6,118
AGA Regions						
Producing	-56,983	-90,863	-75,007	39,808	73,872	174,360
Eastern Consuming	-222,495	-237,160	-118,590	238,295	300,712	449,801
Western Consuming	-44,843	-54,758	-22,271	6,824	53,977	88,804
Total	**-324,321**	**-382,780**	**-215,869**	**284,927**	**428,561**	**712,966**

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14

Table 14. Activities of Underground Natural Gas Storage Operators, by State, November 2006

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	12,731	15,706	7,014	122.68	1,266	860
Arkansas	22,000	7,835	6,376	14,211	901	16.47	181	305
California	484,726	210,246	254,182	464,428	1,444	0.57	6,950	12,024
Colorado	98,068	44,566	38,702	83,267	1,136	3.02	2,660	2,539
Illinois	981,995	674,484	250,715	925,199	-2	0.00	13,645	27,106
Indiana	114,080	77,219	32,265	109,485	869	2.77	1,891	1,337
Iowa	273,200	198,046	69,865	267,910	2,452	3.64	5,949	5,900
Kansas	289,747	172,068	102,929	274,998	1,664	1.64	8,050	10,425
Kentucky	218,927	131,483	80,826	212,308	6,335	8.50	2,236	4,272
Louisiana	593,740	254,229	278,248	532,477	57,179	25.86	17,769	25,875
Maryland	62,000	46,677	16,365	63,042	698	4.46	1,754	95
Michigan	1,021,583	399,102	592,875	991,977	37,350	6.72	11,217	17,912
Minnesota	7,000	4,840	2,143	6,983	35	1.65	82	1
Mississippi	150,947	81,550	60,792	142,342	-2,585	-4.08	8,852	7,034
Missouri	32,146	21,600	10,887	32,487	341	3.24	277	6
Montana	374,201	178,505	46,082	224,587	18,124	64.82	729	4,419
Nebraska	39,469	21,385	10,690	32,074	-1,199	-10.09	135	1,293
New Mexico	83,124	32,090	12,781	44,871	7,186	128.42	1,291	525
New York	212,755	103,442	93,072	196,514	6,912	8.02	3,289	2,797
Ohio	572,477	347,213	190,413	537,626	10,791	6.01	4,940	12,975
Oklahoma	378,738	191,308	160,731	352,038	11,442	7.66	6,763	10,864
Oregon	24,034	10,224	14,087	24,311	-950	-6.32	0	1,788
Pennsylvania	748,792	335,852	383,864	719,716	-2,811	-0.73	25,711	16,759
Tennessee	1,200	340	44	384	-29	-39.42	0	0
Texas	683,536	246,689	378,448	625,137	42,834	12.76	23,721	17,836
Utah	129,480	64,851	47,431	112,282	2,586	5.77	1,428	3,343
Virginia	9,035	3,359	5,711	9,070	531	10.26	374	282
Washington	42,191	21,373	17,896	39,269	-1,861	-9.42	2,055	3,776
West Virginia	512,377	267,389	198,561	465,950	3,209	1.64	4,521	12,321
Wyoming	114,160	64,921	36,940	101,861	5,896	18.99	913	1,451
AGA Regions								
Producing	2,212,848	988,744	1,013,035	2,001,779	125,635	14.16	67,892	73,725
Eastern Consuming	4,800,037	2,627,591	1,936,153	4,563,744	65,448	3.50	75,940	103,057
Western Consuming	1,273,859	599,524	457,464	1,056,988	26,410	6.13	14,816	29,340
Total	**8,286,744**	**4,215,859**	**3,406,652**	**7,622,511**	**217,492**	**6.82**	**158,648**	**206,122**

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	31,859	35,421	38,440	3,181	1,210	900
Alaska	18,117	15,805	15,731	3,203	1,597	948
Arizona	30,516	30,387	31,800	2,409	1,545	1,205
Arkansas	26,698	28,474	29,955	2,844	1,123	751
California	426,147	423,228	437,364	37,416	28,103	22,022
Colorado	99,510	101,541	101,230	14,180	8,529	4,235
Connecticut	34,462	38,311	38,518	3,226	1,743	1,055
Delaware	7,175	8,660	8,889	744	335	167
District of Columbia	9,616	11,297	11,996	1,176	800	359
Florida	14,279	14,379	14,290	1,085	809	766
Georgia	92,982	100,487	102,919	12,715	6,954	3,682
Hawaii	475	472	478	40	39	39
Idaho	NA	17,722	17,457	NA	1,050	594
Illinois	337,139	356,050	368,819	39,873	23,561	9,615
Indiana	106,339	119,791	122,588	14,329	8,856	3,217
Iowa	52,316	55,246	57,364	6,231	3,853	1,508
Kansas	47,694	53,676	54,948	5,192	2,059	1,265
Kentucky	NA	45,339	46,073	5,852	2,953	1,076
Louisiana	27,337	35,065	37,904	3,002	1,349	1,206
Maine	850	979	1,010	84	60	30
Maryland	60,848	70,530	72,829	7,467	4,319	2,122
Massachusetts	88,830	101,725	99,058	7,311	3,955	2,670
Michigan	271,577	302,571	309,502	32,570	19,400	7,750
Minnesota	99,727	107,068	111,053	13,055	8,787	R3,533
Mississippi	NA	19,779	20,467	2,489	788	638
Missouri	80,778	88,583	94,031	9,665	3,683	2,115
Montana	16,427	16,796	17,046	2,041	1,184	556
Nebraska	30,724	32,105	33,411	3,118	1,433	832
Nevada	31,845	30,819	30,459	2,823	1,878	1,287
New Hampshire	5,938	6,586	6,236	493	281	173
New Jersey	173,675	195,320	199,973	16,958	9,463	5,697
New Mexico	NA	28,398	29,215	2,488	1,226	893
New York	NA	337,454	344,338	NA	NA	NA
North Carolina	47,824	53,171	53,144	5,972	2,413	1,158
North Dakota	8,380	8,985	9,379	1,224	800	R403
Ohio	232,141	267,855	273,178	28,256	17,446	5,983
Oklahoma	43,709	50,111	50,991	4,174	1,577	1,264
Oregon	34,695	32,824	32,823	3,892	1,712	1,055
Pennsylvania	178,908	206,578	214,577	18,941	10,934	4,785
Rhode Island	15,131	16,800	17,354	1,121	589	473
South Carolina	20,571	23,479	25,265	2,684	950	536
South Dakota	9,678	10,059	10,374	1,283	814	314
Tennessee	51,476	55,625	56,383	5,686	1,775	1,128
Texas	140,773	156,797	161,839	11,776	6,463	5,370
Utah	51,187	49,154	51,262	5,126	2,823	1,708
Vermont	2,539	2,686	2,727	226	122	78
Virginia	NA	69,601	69,208	7,479	4,466	1,914
Washington	63,428	61,206	60,566	8,037	R3,879	2,135
West Virginia	22,418	24,927	26,357	2,614	R1,155	499
Wisconsin	NA	108,043	112,042	12,464	9,367	3,399
Wyoming	9,917	9,736	10,333	1,166	686	304
Total	**3,738,616**	**4,037,702**	**4,143,194**	**411,927**	**R237,088**	**R125,194**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	895	972	1,131	1,317	2,962	5,259
Alaska	699	575	726	912	1,687	2,202
Arizona	1,082	1,136	1,345	1,771	3,122	4,919
Arkansas	642	724	879	1,080	2,631	4,907
California	20,895	21,135	26,419	32,932	47,333	68,799
Colorado	2,697	2,831	2,712	4,555	8,197	15,781
Connecticut	979	935	1,372	2,327	3,662	6,341
Delaware	162	176	213	316	653	1,239
District of Columbia	259	295	281	443	601	1,505
Florida	750	814	889	1,046	1,379	1,853
Georgia	3,418	3,478	3,650	4,464	5,329	12,384
Hawaii	39	42	44	47	47	47
Idaho	402	471	659	945	2,128	2,955
Illinois	8,950	9,926	10,717	18,867	34,352	53,351
Indiana	2,600	2,444	3,040	5,183	7,034	17,908
Iowa	1,277	1,588	1,578	2,416	4,421	8,725
Kansas	1,150	1,284	1,546	2,089	4,430	8,228
Kentucky	953	928	1,141	1,455	NA	6,184
Louisiana	1,190	1,224	1,347	1,336	2,163	3,438
Maine	27	30	18	52	87	143
Maryland	1,619	1,656	1,973	2,510	4,458	9,299
Massachusetts	2,264	2,615	3,842	5,999	9,917	16,527
Michigan	6,195	6,600	8,818	14,268	27,286	45,967
Minnesota	2,544	2,640	3,208	4,675	6,962	15,662
Mississippi	589	597	595	NA	NA	2,975
Missouri	1,779	1,759	2,647	3,624	7,461	13,634
Montana	395	423	611	1,087	1,808	2,791
Nebraska	767	812	1,035	1,734	3,503	5,936
Nevada	1,147	1,237	1,515	1,816	3,334	5,206
New Hampshire	152	174	259	371	689	1,119
New Jersey	4,628	5,458	6,101	7,703	16,330	31,900
New Mexico	NA	NA	949	1,322	2,787	4,194
New York	NA	9,872	13,370	20,945	37,087	56,395
North Carolina	988	1,184	1,427	1,902	4,344	7,811
North Dakota	170	178	211	365	565	1,353
Ohio	5,331	5,711	6,928	11,535	19,359	40,463
Oklahoma	1,163	1,393	1,534	1,935	4,433	7,614
Oregon	868	975	1,403	2,225	3,858	6,085
Pennsylvania	4,174	4,307	5,692	8,888	17,105	32,069
Rhode Island	404	491	758	1,216	2,094	2,774
South Carolina	421	487	556	673	1,668	3,276
South Dakota	213	273	275	495	870	1,580
Tennessee	1,068	1,170	1,488	1,811	4,869	9,299
Texas	5,418	5,611	6,353	7,040	11,821	24,099
Utah	1,425	1,523	2,172	2,983	6,167	8,165
Vermont	62	70	113	163	288	492
Virginia	1,502	1,599	1,541	2,517	NA	10,299
Washington	1,720	1,887	2,646	4,307	6,760	10,361
West Virginia	364	354	617	1,141	2,273	4,180
Wisconsin	2,435	2,593	NA	5,036	7,972	15,869
Wyoming	225	242	360	697	1,109	1,662
Total	**107,665**	**115,733**	**143,263**	**204,962**	**357,569**	**625,225**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	6,308	7,724	41,682	6,262	2,618	1,127
Alaska	2,238	3,330	18,029	2,224	2,584	1,662
Arizona	5,732	6,250	35,767	5,380	2,183	1,379
Arkansas	5,466	5,650	33,605	5,131	2,165	930
California	55,667	65,427	483,115	59,887	35,038	28,468
Colorado	18,510	17,284	124,229	22,687	13,369	7,670
Connecticut	6,015	6,808	44,522	6,211	3,349	1,616
Delaware	1,565	1,605	10,339	1,679	721	285
District of Columbia	2,038	1,859	13,853	2,556	1,425	585
Florida	2,318	2,570	16,124	1,745	1,092	818
Georgia	19,144	17,764	124,459	23,972	11,557	6,233
Hawaii	43	49	516	44	42	35
Idaho	3,503	3,695	21,603	3,881	1,919	923
Illinois	66,608	61,319	437,565	81,514	42,597	20,443
Indiana	21,709	20,019	148,178	28,387	14,273	6,425
Iowa	10,553	10,164	67,271	12,025	5,853	2,642
Kansas	9,553	10,898	64,898	11,223	4,294	1,863
Kentucky	8,606	7,788	56,142	10,803	5,280	2,383
Louisiana	5,247	5,836	40,755	5,690	2,824	1,724
Maine	166	153	1,149	170	102	59
Maryland	13,042	12,382	85,768	15,238	7,843	3,826
Massachusetts	15,984	17,746	118,617	16,893	7,764	3,800
Michigan	51,172	51,549	358,658	56,087	29,295	14,128
Minnesota	20,374	18,288	128,625	21,557	12,888	6,376
Mississippi	3,789	4,053	24,151	4,372	1,919	971
Missouri	16,522	17,889	106,856	18,273	7,482	2,963
Montana	2,651	2,880	19,834	3,038	1,655	1,112
Nebraska	5,314	6,240	37,963	5,858	2,340	1,142
Nevada	5,415	6,188	36,397	5,578	2,513	1,623
New Hampshire	1,043	1,183	7,793	1,207	534	246
New Jersey	34,567	34,869	231,065	35,745	17,217	7,946
New Mexico	5,096	5,139	33,242	4,844	2,100	1,081
New York	57,533	57,491	388,202	50,748	25,983	13,724
North Carolina	9,671	10,955	63,865	10,695	4,739	1,724
North Dakota	1,686	1,425	10,692	1,707	1,135	601
Ohio	46,882	44,248	322,697	54,842	27,303	13,766
Oklahoma	8,439	10,181	59,353	9,242	2,978	1,470
Oregon	6,150	6,471	39,806	6,982	3,407	1,632
Pennsylvania	35,838	36,175	245,099	38,521	18,786	8,949
Rhode Island	2,298	2,914	19,088	2,288	1,130	507
South Carolina	4,577	4,744	28,537	5,058	2,118	825
South Dakota	1,905	1,656	12,212	2,154	1,063	573
Tennessee	10,929	12,253	66,250	10,625	4,050	1,438
Texas	26,118	30,704	184,895	28,098	10,784	6,703
Utah	8,992	10,103	58,044	8,890	3,730	2,329
Vermont	445	480	3,088	402	224	98
Virginia	13,097	12,395	85,355	15,754	7,627	3,617
Washington	11,284	10,411	73,626	12,420	7,456	3,631
West Virginia	4,556	4,664	29,795	4,868	2,339	756
Wisconsin	20,271	18,026	131,215	23,173	12,988	6,067
Wyoming	1,682	1,785	11,543	1,806	937	522
Total	**698,309**	**711,682**	**4,806,136**	**768,433**	**385,614**	**201,418**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	1,047	1,038	1,110	1,301	2,010	3,568
Alaska	843	563	506	581	869	1,323
Arizona	1,144	1,053	1,155	1,382	1,857	3,027
Arkansas	738	695	760	868	1,533	3,195
California	23,404	21,870	23,717	28,316	31,747	40,210
Colorado	3,172	2,866	2,846	3,179	5,797	10,370
Connecticut	980	899	1,056	1,505	2,448	4,323
Delaware	182	181	197	276	468	790
District of Columbia	300	219	321	374	555	703
Florida	762	742	799	905	1,094	1,547
Georgia	3,612	3,709	3,635	3,931	5,051	7,496
Hawaii	40	40	36	42	47	49
Idaho	537	379	503	752	1,155	2,118
Illinois	8,761	8,472	9,337	10,470	18,505	26,819
Indiana	2,843	2,573	2,893	3,109	5,952	9,051
Iowa	1,306	1,243	1,387	1,482	3,119	4,536
Kansas	1,256	1,237	1,351	1,633	3,111	5,253
Kentucky	979	1,057	1,105	1,158	2,113	3,375
Louisiana	912	1,413	1,444	1,559	1,866	2,870
Maine	28	30	28	30	63	86
Maryland	1,537	1,758	1,771	2,209	3,495	5,731
Massachusetts	2,471	2,304	2,727	4,446	6,600	12,144
Michigan	6,898	5,970	7,108	9,669	19,531	30,246
Minnesota	2,641	2,630	2,751	3,556	6,603	7,279
Mississippi	622	656	706	760	1,078	1,587
Missouri	2,340	1,924	2,117	2,597	4,983	8,224
Montana	548	440	484	791	1,188	1,745
Nebraska	823	774	830	990	1,947	3,023
Nevada	1,279	1,115	1,173	1,633	2,044	3,081
New Hampshire	164	152	182	288	449	746
New Jersey	4,991	5,182	5,255	6,110	11,646	18,650
New Mexico	869	827	880	1,070	1,891	3,655
New York	8,838	9,105	9,847	14,025	25,167	40,071
North Carolina	1,087	1,024	1,203	1,450	2,771	5,311
North Dakota	222	202	185	279	561	640
Ohio	5,751	5,704	6,148	7,507	15,669	24,426
Oklahoma	1,280	1,270	1,377	1,766	2,865	5,185
Oregon	1,013	855	1,101	1,668	2,311	3,787
Pennsylvania	4,538	4,296	4,598	6,431	12,263	20,678
Rhode Island	463	411	504	831	1,162	2,214
South Carolina	515	444	498	580	1,064	2,179
South Dakota	251	265	238	307	640	947
Tennessee	1,258	1,122	1,196	1,640	2,938	5,977
Texas	5,872	5,529	6,001	6,462	8,018	12,669
Utah	1,645	1,347	1,807	2,526	3,925	6,432
Vermont	68	61	64	116	180	302
Virginia	1,621	1,401	1,555	1,948	3,305	5,010
Washington	2,063	1,683	2,015	2,879	3,692	7,088
West Virginia	419	396	399	636	1,660	2,534
Wisconsin	2,557	2,739	2,562	2,792	6,385	8,694
Wyoming	282	232	274	458	838	1,168
Total	**117,772**	**112,098**	**121,740**	**151,273**	**246,230**	**382,131**

[NA] Not available.
[R] Revised data.
Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.
Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	20,651	23,505	23,673	1,976	1,340	1,116
Alaska	NA	14,738	16,219	NA	1,326	922
Arizona	29,105	28,124	29,178	2,718	2,161	1,888
Arkansas	27,560	27,501	26,409	2,646	2,010	1,549
California	NA	209,629	206,087	20,208	NA	NA
Colorado	51,063	51,770	52,734	6,619	4,048	2,640
Connecticut	29,075	31,273	31,322	2,608	2,017	1,388
Delaware	6,920	7,087	7,285	781	581	327
District of Columbia	15,321	15,304	14,969	1,642	1,258	948
Florida	44,995	52,478	51,064	3,929	3,561	3,541
Georgia	41,925	43,962	46,078	5,523	3,355	2,081
Hawaii	1,662	1,680	1,649	147	144	149
Idaho	NA	10,991	11,136	NA	720	502
Illinois	NA	168,833	174,750	19,491	13,909	7,933
Indiana	60,485	62,495	71,748	7,953	5,956	2,825
Iowa	38,576	38,115	39,827	4,650	3,110	1,705
Kansas	23,354	24,799	32,414	2,422	1,273	912
Kentucky	27,916	30,537	31,308	3,151	2,416	1,250
Louisiana	19,649	22,089	22,330	2,085	1,539	1,418
Maine	NA	4,129	4,184	415	330	NA
Maryland	55,454	60,246	60,527	5,924	4,665	3,466
Massachusetts	45,186	49,255	50,594	3,774	2,703	1,841
Michigan	135,222	149,259	151,620	14,666	9,129	5,729
Minnesota	75,245	81,777	82,604	8,695	6,568	[R]2,804
Mississippi	NA	17,711	19,162	1,821	1,249	984
Missouri	49,017	51,108	53,793	5,260	3,103	2,104
Montana	11,083	11,186	11,673	1,376	832	489
Nebraska	24,398	23,442	25,761	2,114	1,638	1,106
Nevada	24,469	23,365	23,504	2,240	1,932	1,618
New Hampshire	NA	8,425	7,926	581	448	330
New Jersey	138,026	148,863	149,170	11,702	10,105	9,085
New Mexico	NA	21,184	22,207	1,840	1,140	NA
New York	NA	332,617	316,958	21,397	NA	NA
North Carolina	38,572	41,106	39,601	3,481	2,853	2,088
North Dakota	8,100	8,385	8,875	1,123	778	[R]472
Ohio	127,506	139,922	146,432	14,204	9,723	4,821
Oklahoma	30,315	33,587	32,678	3,092	1,821	1,518
Oregon	23,975	23,297	22,790	2,488	1,454	1,071
Pennsylvania	114,330	123,878	124,003	11,616	8,073	4,766
Rhode Island	8,865	9,630	9,981	737	383	299
South Carolina	18,566	19,299	19,896	1,805	1,535	1,249
South Dakota	8,085	8,165	8,493	995	730	370
Tennessee	44,803	46,878	47,873	4,504	2,820	2,324
Texas	176,571	142,097	170,212	16,162	13,688	12,994
Utah	29,412	29,706	26,529	2,787	1,570	1,049
Vermont	2,106	2,277	2,408	190	124	83
Virginia	55,662	55,947	55,498	6,229	[R]4,847	3,327
Washington	44,235	42,407	42,069	4,925	3,196	2,209
West Virginia	NA	21,641	22,015	2,108	NA	1,070
Wisconsin	NA	71,920	69,381	9,123	6,818	NA
Wyoming	8,272	7,818	8,616	910	583	304
Total	**2,575,362**	**2,675,434**	**2,727,213**	**260,573**	**[R]201,259**	**[R]148,540**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	1,106	1,203	1,262	1,306	1,878	2,751
Alaska	827	615	747	1,004	1,500	2,154
Arizona	1,793	1,872	2,047	2,267	2,952	3,626
Arkansas	1,583	1,441	1,583	1,719	2,463	3,902
California	NA	19,718	20,287	18,821	NA	24,217
Colorado	1,868	1,792	1,972	2,891	4,460	7,806
Connecticut	1,360	1,402	1,463	1,970	2,874	4,590
Delaware	324	319	355	405	559	933
District of Columbia	854	908	829	952	1,220	2,024
Florida	3,484	3,761	3,734	3,958	4,333	4,709
Georgia	1,972	2,025	2,086	2,328	2,678	5,222
Hawaii	145	152	154	154	157	158
Idaho	406	401	479	628	1,198	1,702
Illinois	7,632	7,114	NA	9,365	15,431	23,985
Indiana	2,192	2,237	2,189	3,166	3,699	9,111
Iowa	1,363	1,533	1,733	2,047	3,520	5,689
Kansas	958	1,046	975	1,097	2,016	3,627
Kentucky	1,089	1,066	1,099	1,410	2,165	3,931
Louisiana	1,435	1,486	1,423	1,456	1,447	1,963
Maine	196	194	164	231	355	620
Maryland	2,811	2,503	3,113	3,473	4,665	7,531
Massachusetts	1,845	2,040	2,432	2,992	4,480	8,041
Michigan	4,581	4,928	5,540	7,897	12,843	22,042
Minnesota	3,541	2,760	3,641	3,869	6,319	11,358
Mississippi	982	906	907	NA	NA	2,380
Missouri	1,891	1,897	2,234	2,655	4,353	7,402
Montana	485	464	572	678	1,079	1,710
Nebraska	1,100	1,088	1,185	1,518	2,580	3,928
Nevada	1,471	1,569	1,644	1,830	2,519	3,179
New Hampshire	289	276	362	493	NA	1,241
New Jersey	7,843	7,681	7,633	9,702	11,731	19,246
New Mexico	NA	NA	1,019	1,373	2,403	3,199
New York	NA	13,730	14,539	16,192	24,281	34,255
North Carolina	1,819	2,000	2,062	2,370	3,324	5,390
North Dakota	241	264	279	415	545	1,203
Ohio	4,317	4,225	4,678	7,529	10,961	19,884
Oklahoma	1,360	1,440	1,435	1,696	2,647	4,375
Oregon	906	1,018	1,243	1,645	2,516	3,884
Pennsylvania	4,338	4,280	4,943	6,711	10,643	18,196
Rhode Island	235	270	393	652	1,090	1,665
South Carolina	1,076	1,117	1,188	1,359	1,558	2,290
South Dakota	273	301	284	396	758	1,243
Tennessee	2,196	2,175	2,451	2,548	3,881	6,623
Texas	13,524	12,777	13,899	14,031	15,264	20,435
Utah	911	944	1,316	1,943	3,585	4,625
Vermont	71	66	109	132	226	379
Virginia	2,951	2,819	2,798	3,806	4,100	7,621
Washington	1,959	2,005	2,493	3,275	4,594	6,269
West Virginia	1,022	913	1,159	1,407	1,816	2,994
Wisconsin	2,982	2,883	NA	3,974	5,565	10,897
Wyoming	241	295	372	618	914	1,313
Total	**142,261**	**130,792**	**143,050**	**165,185**	**230,286**	**357,518**

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	3,140	3,572	26,658	3,153	1,806	1,267
Alaska	2,020	2,537	16,903	2,165	2,176	1,340
Arizona	3,792	3,989	31,888	3,764	2,565	2,069
Arkansas	4,254	4,409	31,521	4,020	2,418	1,869
California	24,127	24,905	232,789	23,160	17,647	17,149
Colorado	8,804	8,162	62,078	10,309	6,097	4,056
Connecticut	4,598	4,805	35,756	4,483	2,586	1,770
Delaware	1,207	1,127	8,383	1,297	702	433
District of Columbia	2,297	2,390	17,683	2,379	1,516	1,043
Florida	4,891	5,094	57,690	5,213	4,454	4,036
Georgia	7,545	7,110	52,916	8,954	4,806	2,908
Hawaii	149	154	1,838	158	152	149
Idaho	1,979	2,120	13,231	2,240	1,171	657
Illinois	27,836	27,450	201,881	33,048	17,770	10,717
Indiana	10,794	10,362	75,958	13,462	7,463	4,399
Iowa	6,436	6,789	45,141	7,026	3,996	2,505
Kansas	4,205	4,824	29,644	4,845	2,070	1,132
Kentucky	5,336	5,005	36,894	6,357	3,456	2,060
Louisiana	2,745	2,652	24,978	2,889	1,620	1,848
Maine	636	606	4,792	664	416	289
Maryland	8,862	8,441	69,718	9,472	5,961	4,612
Massachusetts	7,184	7,854	56,665	7,410	3,932	2,362
Michigan	23,512	24,356	174,421	25,162	13,494	7,298
Minnesota	13,152	12,538	95,916	14,139	8,445	4,948
Mississippi	2,616	2,666	20,611	2,900	1,644	1,276
Missouri	8,600	9,520	60,369	9,261	4,382	2,668
Montana	1,691	1,709	13,136	1,950	1,090	855
Nebraska	3,825	4,315	27,401	3,958	1,835	1,324
Nevada	2,988	3,480	26,552	3,187	1,905	1,799
New Hampshire	1,183	1,394	9,844	1,419	710	429
New Jersey	20,299	22,999	169,857	20,994	12,551	8,462
New Mexico	3,624	3,390	24,186	3,001	1,586	959
New York	35,883	34,709	377,788	45,171	27,400	19,581
North Carolina	6,279	6,905	47,696	6,590	3,466	2,564
North Dakota	1,479	1,302	9,903	1,518	1,055	631
Ohio	24,730	22,434	166,821	26,898	13,378	6,845
Oklahoma	5,146	5,785	39,359	5,772	2,322	1,494
Oregon	3,764	3,987	27,631	4,334	2,337	1,304
Pennsylvania	19,741	21,023	144,971	21,093	11,763	6,830
Rhode Island	1,465	1,676	11,043	1,413	579	440
South Carolina	2,707	[R]2,682	22,048	2,750	1,601	1,549
South Dakota	1,443	1,292	9,819	1,653	886	544
Tennessee	7,456	7,825	54,264	7,386	3,944	2,584
Texas	20,692	23,105	159,895	17,798	11,817	9,501
Utah	5,045	5,638	34,447	4,741	2,251	1,560
Vermont	350	375	2,610	332	196	101
Virginia	8,739	8,425	65,838	9,892	6,118	3,896
Washington	6,726	6,584	49,745	7,337	4,670	2,798
West Virginia	3,325	3,261	25,084	3,443	2,114	1,414
Wisconsin	13,915	12,238	86,086	14,166	8,475	4,590
Wyoming	1,314	1,407	9,184	1,366	758	455
Total	**394,524**	**[R]401,375**	**3,101,526**	**426,092**	**247,553**	**167,368**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	1,411	1,494	1,496	1,529	1,690	2,269
Alaska	857	705	570	719	912	1,317
Arizona	1,815	1,760	1,865	2,050	2,274	2,828
Arkansas	1,584	1,542	1,519	1,628	1,927	2,612
California	17,336	16,054	16,607	16,741	18,454	18,142
Colorado	1,989	1,954	1,742	2,264	3,398	5,616
Connecticut	1,358	1,341	1,396	1,444	2,095	3,163
Delaware	294	289	272	291	424	572
District of Columbia	824	881	896	759	984	1,177
Florida	3,968	3,966	4,092	4,382	4,766	5,423
Georgia	1,941	2,157	2,124	2,184	2,588	3,485
Hawaii	152	148	154	159	157	155
Idaho	466	373	413	532	719	1,196
Illinois	7,234	6,558	6,449	7,005	9,820	13,751
Indiana	2,365	1,904	1,960	2,033	2,949	4,716
Iowa	1,502	1,344	1,412	1,649	2,020	3,660
Kansas	823	912	910	948	1,337	2,139
Kentucky	1,066	1,266	1,181	1,172	1,557	2,392
Louisiana	928	1,347	1,495	1,548	1,713	2,135
Maine	180	192	208	195	318	375
Maryland	2,878	3,197	2,875	3,140	3,917	5,512
Massachusetts	2,035	2,059	2,272	2,696	3,403	5,301
Michigan	5,127	4,909	4,884	6,311	9,485	14,632
Minnesota	2,299	2,576	3,360	4,253	4,475	6,947
Mississippi	964	1,068	1,070	1,085	1,304	1,625
Missouri	2,071	1,980	1,737	2,296	3,028	4,578
Montana	463	479	375	589	850	1,127
Nebraska	1,091	1,024	1,046	999	1,592	1,975
Nevada	1,564	1,441	1,466	1,891	1,927	2,274
New Hampshire	319	286	322	418	605	911
New Jersey	7,881	7,415	7,593	6,615	9,313	14,773
New Mexico	852	819	843	1,091	1,683	2,732
New York	17,835	19,594	18,793	18,889	23,596	35,126
North Carolina	2,026	1,889	1,958	2,108	2,488	3,951
North Dakota	227	286	281	296	506	561
Ohio	5,241	4,260	4,403	4,972	8,400	13,358
Oklahoma	1,482	1,466	1,440	1,663	2,129	3,573
Oregon	1,072	948	1,109	1,395	1,726	2,503
Pennsylvania	4,126	4,476	4,055	4,895	8,390	11,611
Rhode Island	276	245	282	428	662	1,192
South Carolina	1,122	1,056	1,140	1,219	1,347	1,818
South Dakota	302	302	250	315	469	862
Tennessee	2,314	2,158	2,209	2,390	2,875	4,738
Texas	9,595	9,405	9,399	9,805	10,926	11,938
Utah	1,224	1,059	1,299	1,684	2,513	3,658
Vermont	78	73	69	101	149	240
Virginia	2,617	2,600	2,558	3,200	3,108	4,478
Washington	2,169	1,953	2,099	2,588	3,068	4,553
West Virginia	1,039	1,033	989	1,085	1,534	1,960
Wisconsin	2,895	2,719	2,522	2,573	3,913	5,695
Wyoming	307	275	306	377	675	878
Total	**131,582**	**129,238**	**129,767**	**140,598**	**180,158**	**252,202**

[R] Revised data.
[NA] Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	137,372	138,072	148,443	12,361	12,895	12,040
Alaska	NA	49,535	43,691	NA	2,477	3,461
Arizona	15,419	15,307	18,616	1,456	1,331	1,282
Arkansas	78,451	80,692	91,999	7,392	7,485	6,639
California	669,315	722,684	762,777	60,983	63,765	64,032
Colorado	NA	113,429	97,869	10,028	9,149	6,447
Connecticut	NA	18,670	18,623	1,679	1,917	1,654
Delaware	14,479	13,574	14,065	1,488	1,450	1,241
District of Columbia	0	0	0	0	0	0
Florida	64,789	57,734	57,935	5,606	5,561	5,223
Georgia	144,965	140,717	145,719	13,480	13,871	11,885
Hawaii	414	401	409	35	40	45
Idaho[a]	NA	20,626	21,765	NA	2,072	1,774
Illinois	227,054	233,369	237,231	22,098	19,548	17,847
Indiana	230,274	236,767	237,942	22,741	22,429	19,842
Iowa	91,497	86,137	84,954	9,429	8,757	7,909
Kansas	94,623	88,752	91,727	8,455	8,128	8,687
Kentucky	98,914	101,178	103,766	8,787	9,367	8,622
Louisiana	765,739	737,692	745,383	72,764	71,907	69,917
Maine	2,823	2,429	2,400	281	296	324
Maryland	21,339	21,230	21,099	1,999	1,886	1,375
Massachusetts	38,079	41,813	39,312	3,254	2,623	2,090
Michigan	NA	191,307	190,312	15,643	13,649	12,536
Minnesota	NA	84,864	87,532	9,967	[R]9,385	[R]8,506
Mississippi	89,500	84,974	91,665	8,788	8,941	8,867
Missouri	57,878	59,575	57,700	5,639	5,139	4,538
Montana	NA	19,514	18,199	NA	2,441	2,086
Nebraska	40,710	37,442	35,162	3,972	2,918	3,643
Nevada	11,486	12,500	10,637	962	1,061	898
New Hampshire	5,386	6,168	6,723	527	427	450
New Jersey	61,129	68,528	69,993	5,709	5,198	4,688
New Mexico	NA	22,538	20,230	NA	NA	NA
New York	NA	69,170	70,906	6,564	6,112	5,164
North Carolina	NA	79,696	81,813	NA	NA	NA
North Dakota	13,518	10,807	14,771	1,498	[R]1,645	[R]1,237
Ohio	260,971	263,449	274,464	25,431	25,418	23,211
Oklahoma	NA	136,057	134,427	12,875	NA	14,212
Oregon	63,955	63,449	65,716	5,954	5,936	5,561
Pennsylvania	171,914	167,647	177,075	16,056	16,357	14,492
Rhode Island	NA	5,389	5,180	642	NA	606
South Carolina	71,865	67,771	71,736	7,437	6,731	6,137
South Dakota	9,462	9,686	9,748	1,076	905	747
Tennessee	84,438	85,758	89,328	7,995	7,428	7,283
Texas	1,266,356	1,350,075	1,662,378	108,412	108,235	106,844
Utah	25,305	23,186	24,093	2,334	2,021	2,187
Vermont	2,505	2,419	2,476	241	235	184
Virginia	NA	67,082	65,580	5,705	[R]5,026	NA
Washington	64,303	60,805	61,540	6,565	5,803	5,807
West Virginia	25,290	30,448	37,538	2,375	[R]2,389	2,053
Wisconsin	106,928	116,857	122,063	10,699	10,394	[R]8,252
Wyoming	NA	39,281	39,224	3,637	3,692	3,152
Total	**6,012,751**	**6,157,249**	**6,583,935**	**554,638**	**[R]543,159**	**[R]518,995**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	12,339	11,911	12,031	12,461	11,902	13,090
Alaska	4,024	4,139	4,643	3,839	3,560	3,380
Arizona	1,259	1,237	1,241	1,360	1,417	1,639
Arkansas	6,691	6,404	6,716	6,966	6,819	7,682
California	63,000	59,577	57,329	58,164	60,879	61,917
Colorado	8,009	8,464	9,296	9,587	NA	11,873
Connecticut	1,791	1,690	1,553	1,711	1,844	NA
Delaware	1,361	1,144	1,280	1,326	994	1,281
District of Columbia	0	0	0	0	0	0
Florida	5,273	5,610	6,162	6,469	6,216	6,291
Georgia	13,429	12,841	13,189	13,327	12,717	13,876
Hawaii	38	36	37	38	34	37
Idaho[a]	1,514	1,494	1,955	1,881	1,942	2,253
Illinois	17,232	18,394	17,888	17,836	20,134	24,931
Indiana	20,044	18,532	18,762	19,619	14,882	25,105
Iowa	6,801	6,995	7,534	7,973	8,597	8,642
Kansas	9,554	9,687	8,688	7,299	8,142	8,658
Kentucky	8,133	7,652	8,454	9,203	9,336	9,777
Louisiana	73,855	70,335	67,948	70,563	68,244	72,403
Maine	189	188	236	237	221	375
Maryland	1,981	1,816	1,901	1,886	1,858	2,082
Massachusetts	1,830	2,007	2,546	2,998	4,159	5,557
Michigan	13,400	13,457	13,526	13,916	17,227	NA
Minnesota	8,105	7,602	7,424	5,739	7,905	NA
Mississippi	8,861	7,952	7,909	7,893	7,561	7,980
Missouri	4,866	4,511	4,529	4,649	5,028	6,085
Montana	1,686	1,635	1,527	1,774	2,060	2,805
Nebraska	4,684	4,387	3,745	3,024	3,556	3,119
Nevada	929	957	969	1,001	1,095	1,259
New Hampshire	396	364	371	534	527	628
New Jersey	4,995	5,170	5,130	5,207	5,754	6,500
New Mexico	NA	NA	1,448	1,482	1,616	1,543
New York	5,208	5,456	5,248	6,000	6,645	8,455
North Carolina	NA	5,952	NA	6,420	NA	8,337
North Dakota	685	678	1,476	1,635	1,562	1,120
Ohio	21,768	20,502	20,205	22,791	22,396	25,021
Oklahoma	14,099	12,829	12,396	11,867	12,996	13,075
Oregon	5,472	5,178	5,296	5,647	5,878	6,585
Pennsylvania	14,508	13,644	14,065	14,913	15,629	17,930
Rhode Island	NA	559	536	533	560	598
South Carolina	6,320	6,162	6,100	[R]6,952	[R]6,342	7,194
South Dakota	709	705	702	757	884	973
Tennessee	7,361	6,851	6,805	7,536	7,371	8,320
Texas	118,636	117,302	116,278	119,871	118,610	119,631
Utah	2,074	2,066	2,301	2,242	2,452	2,455
Vermont	185	181	192	206	232	320
Virginia	7,310	5,767	5,872	4,648	5,978	6,279
Washington	5,235	5,009	5,303	5,575	5,913	6,575
West Virginia	2,351	2,381	1,882	2,322	2,120	2,416
Wisconsin	[R]8,090	[R]7,468	[R]8,038	8,529	8,788	12,380
Wyoming	3,390	3,349	3,202	3,287	NA	3,814
Total	**537,304**	**519,697**	**517,467**	**[R]531,697**	**[R]539,378**	**593,146**

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	12,902	13,439	151,083	13,011	11,911	11,516
Alaska	3,303	2,763	52,887	3,352	3,588	4,231
Arizona	1,575	1,622	16,975	1,669	1,427	1,253
Arkansas	7,638	8,019	88,822	8,130	7,474	7,385
California	59,638	60,032	781,381	58,697	61,455	63,180
Colorado	11,910	12,352	126,360	12,931	10,899	10,541
Connecticut	1,779	1,761	20,469	1,799	1,546	1,506
Delaware	1,314	1,602	15,257	1,683	1,597	1,222
District of Columbia	0	0	0	0	0	0
Florida	5,891	6,488	63,133	5,399	4,629	4,384
Georgia	12,974	13,375	154,176	13,458	12,809	12,291
Hawaii	34	39	439	38	36	35
Idaho[a]	2,082	2,270	22,852	2,226	1,910	1,925
Illinois	24,721	26,425	260,536	27,167	21,892	19,192
Indiana	23,637	24,680	263,112	26,345	21,831	20,568
Iowa	9,459	9,400	96,007	9,870	8,825	7,426
Kansas	8,517	8,807	97,849	9,097	7,828	7,336
Kentucky	9,491	10,092	112,004	10,826	9,805	9,076
Louisiana	63,463	64,341	801,411	63,719	57,589	55,804
Maine	258	218	2,662	233	210	231
Maryland	2,125	2,431	23,772	2,542	2,093	1,662
Massachusetts	5,317	5,698	47,774	5,962	3,450	2,555
Michigan	18,613	21,324	211,706	20,399	15,413	13,809
Minnesota	10,026	9,734	94,991	10,128	9,850	7,383
Mississippi	6,897	7,851	93,073	8,098	6,598	6,921
Missouri	6,227	6,667	66,350	6,775	5,487	4,965
Montana	2,688	2,445	22,013	2,498	2,175	2,140
Nebraska	3,650	4,014	40,957	3,515	3,697	3,176
Nevada	1,133	1,223	13,753	1,253	1,215	1,210
New Hampshire	610	553	6,889	721	591	515
New Jersey	6,155	6,623	74,857	6,330	5,738	5,373
New Mexico	1,685	1,701	24,823	2,285	2,384	2,010
New York	NA	7,876	76,001	6,830	5,575	5,621
North Carolina	NA	7,285	86,821	7,125	6,886	7,024
North Dakota	948	1,036	11,850	1,043	1,183	1,414
Ohio	25,722	28,505	293,857	30,407	24,219	21,002
Oklahoma	12,853	13,470	146,593	10,536	11,940	12,265
Oregon	6,099	6,347	69,645	6,195	6,088	5,790
Pennsylvania	17,031	17,289	184,712	17,065	14,897	14,235
Rhode Island	485	472	5,892	503	436	457
South Carolina	6,322	[R]6,168	74,002	6,232	5,213	5,018
South Dakota	962	1,043	10,661	975	942	761
Tennessee	9,000	8,487	94,855	9,097	8,027	7,395
Texas	111,884	120,653	1,466,824	116,749	117,092	111,396
Utah	2,594	2,579	25,370	2,184	2,233	1,937
Vermont	271	259	2,628	208	241	214
Virginia	5,900	5,432	73,741	6,659	5,498	6,643
Washington	6,166	6,353	66,874	6,069	5,884	5,716
West Virginia	2,526	2,475	33,263	2,815	2,283	2,084
Wisconsin	11,857	12,434	130,570	13,713	11,110	9,761
Wyoming	3,663	3,942	43,304	4,024	3,615	3,809
Total	**567,178**	**[R]590,092**	**6,745,835**	**588,586**	**539,317**	**513,363**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	11,007	11,815	12,258	11,709	12,228	12,899
Alaska	5,468	5,284	5,992	5,444	5,212	4,438
Arizona	1,273	1,251	1,131	1,303	1,491	1,620
Arkansas	6,349	6,880	6,367	6,705	6,998	7,435
California	64,648	62,315	65,091	62,435	66,838	67,858
Colorado	9,285	9,727	10,543	8,899	9,087	10,395
Connecticut	1,427	1,613	1,520	1,448	1,527	1,602
Delaware	864	930	804	825	1,185	1,055
District of Columbia	0	0	0	0	0	0
Florida	4,231	4,551	4,859	5,194	5,999	6,271
Georgia	11,353	12,059	12,182	12,317	12,362	13,219
Hawaii	34	37	34	38	40	36
Idaho[a]	1,604	1,587	1,620	1,822	1,797	1,920
Illinois	17,260	17,517	16,787	18,254	18,504	21,818
Indiana	18,646	18,940	17,281	18,260	19,280	21,935
Iowa	7,212	6,068	6,469	6,817	6,689	8,502
Kansas	8,737	9,010	8,254	7,289	7,494	7,225
Kentucky	8,177	8,471	7,726	8,097	8,613	9,307
Louisiana	52,741	67,309	71,233	71,831	74,664	72,791
Maine	254	203	158	161	196	195
Maryland	1,765	1,870	1,833	1,988	2,034	1,477
Massachusetts	1,970	1,839	2,077	2,695	3,283	4,633
Michigan	13,154	15,378	18,351	15,785	15,394	19,331
Minnesota	7,268	8,372	6,507	6,386	5,872	6,668
Mississippi	4,977	7,928	7,607	8,053	7,910	8,285
Missouri	4,733	4,709	4,433	4,701	4,758	5,350
Montana	1,520	1,475	1,244	1,274	1,466	1,678
Nebraska	3,614	4,915	4,393	2,597	2,545	2,976
Nevada	1,036	1,067	1,015	1,083	1,104	1,186
New Hampshire	416	479	455	514	571	541
New Jersey	5,332	5,475	5,437	5,654	5,879	6,823
New Mexico	2,197	2,104	2,050	2,094	2,112	2,085
New York	5,328	5,121	4,932	5,057	6,137	6,780
North Carolina	6,437	6,671	6,195	6,750	7,155	7,185
North Dakota	1,163	660	805	837	769	746
Ohio	20,707	21,059	19,127	20,016	22,424	24,271
Oklahoma	12,140	11,658	11,409	12,281	11,949	13,724
Oregon	5,371	5,449	5,322	5,728	5,854	6,041
Pennsylvania	13,354	13,939	12,668	13,129	14,752	15,388
Rhode Island	368	389	397	423	417	736
South Carolina	4,276	6,187	6,095	6,379	6,527	6,577
South Dakota	762	711	706	842	805	915
Tennessee	7,095	7,359	6,633	7,114	7,915	8,378
Texas	105,148	130,080	127,564	122,951	126,573	124,672
Utah	1,969	1,771	1,927	2,016	2,133	2,394
Vermont	146	161	175	185	225	233
Virginia	6,543	7,055	6,408	4,756	5,488	5,965
Washington	5,081	4,962	4,754	4,993	5,312	5,847
West Virginia	2,096	2,254	2,098	2,133	2,701	3,245
Wisconsin	8,216	8,760	7,840	8,302	9,555	10,252
Wyoming	3,435	3,319	3,418	3,347	3,529	3,521
Total	**488,188**	**538,743**	**534,185**	**528,909**	**553,355**	**578,422**

[a] Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.
[R] Revised data.
[NA] Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	NA	95,037	110,409	NA	10,593	11,311
Alaska	NA	35,508	33,879	NA	3,547	3,127
Arizona	NA	200,286	226,665	NA	27,299	26,324
Arkansas	NA	46,155	38,607	NA	6,276	7,738
California	NA	630,403	708,140	NA	66,759	76,460
Colorado	NA	83,998	75,263	NA	8,428	5,510
Connecticut	NA	59,879	54,714	NA	6,758	6,112
Delaware	NA	12,658	10,957	NA	523	713
District of Columbia	NA	--	--	NA	--	--
Florida	NA	596,278	545,199	NA	67,544	74,569
Georgia	NA	66,453	44,183	NA	6,830	7,781
Hawaii	NA	--	0	NA	--	--
Idaho	NA	10,369	10,879	NA	1,329	1,236
Illinois	NA	56,569	29,409	NA	2,204	1,660
Indiana	NA	33,311	21,966	NA	1,630	1,511
Iowa	NA	19,444	6,833	NA	2,656	1,178
Kansas	NA	13,399	10,032	NA	1,555	1,111
Kentucky	NA	16,118	4,205	NA	179	272
Louisiana	NA	263,320	227,391	NA	19,759	20,193
Maine	NA	47,810	57,781	NA	4,768	3,423
Maryland	NA	19,467	11,249	NA	758	842
Massachusetts	NA	143,875	146,549	NA	16,308	15,266
Michigan	NA	121,196	122,443	NA	8,286	6,122
Minnesota	NA	24,080	11,947	NA	3,325	1,064
Mississippi	NA	126,845	102,102	NA	11,017	12,286
Missouri	NA	30,150	23,660	NA	1,747	1,336
Montana	NA	198	179	NA	21	13
Nebraska	NA	7,663	3,202	NA	582	311
Nevada	NA	134,482	124,759	NA	9,424	11,894
New Hampshire	NA	43,285	34,238	NA	4,758	4,450
New Jersey	NA	115,821	128,229	NA	9,723	11,453
New Mexico	NA	38,714	28,691	NA	5,018	3,292
New York	NA	287,411	240,256	NA	34,391	35,206
North Carolina	NA	25,689	20,236	NA	924	1,201
North Dakota	NA	1	3	NA	0	0
Ohio	NA	26,790	17,982	NA	2,239	1,349
Oklahoma	NA	224,918	189,895	NA	20,896	20,152
Oregon	NA	78,839	80,270	NA	10,069	9,509
Pennsylvania	NA	77,050	72,051	NA	6,077	7,717
Rhode Island	NA	40,682	32,778	NA	5,413	4,346
South Carolina	NA	43,131	28,498	NA	3,645	3,067
South Dakota	NA	3,443	1,524	NA	124	140
Tennessee	NA	5,559	2,155	NA	99	164
Texas	NA	1,366,643	1,299,789	NA	115,105	130,746
Utah	NA	11,267	8,839	NA	2,759	3,376
Vermont	NA	32	48	NA	2	4
Virginia	NA	63,169	46,778	NA	2,630	2,052
Washington	NA	57,965	60,861	NA	10,718	10,386
West Virginia	NA	1,959	1,313	NA	298	153
Wisconsin	NA	55,071	19,552	NA	5,086	3,343
Wyoming	NA	528	488	NA	47	46
Total	**[E]5,862,460**	**5,462,919**	**5,077,073**	**[E]428,640**	**[R]530,130**	**551,515**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	26,153	25,201	19,030	11,616	9,037	7,706
Alaska	3,864	3,956	3,609	3,300	3,113	3,543
Arizona	32,433	30,604	25,982	16,957	14,272	12,286
Arkansas	10,687	10,171	9,726	7,844	5,357	2,681
California	85,388	109,599	68,864	55,768	43,740	52,940
Colorado	10,204	10,146	8,329	6,025	5,803	7,712
Connecticut	7,474	9,171	7,513	6,188	5,792	6,334
Delaware	1,537	2,116	1,285	530	231	810
District of Columbia	--	--	--	--	--	--
Florida	78,372	79,981	77,291	74,358	61,977	55,892
Georgia	19,931	18,716	11,743	7,195	6,378	3,461
Hawaii	--	--	--	--	--	--
Idaho	1,255	1,278	436	397	127	459
Illinois	10,174	12,104	4,065	3,501	2,884	1,509
Indiana	5,056	6,354	2,725	1,839	1,677	1,595
Iowa	2,587	3,308	1,812	1,696	708	936
Kansas	4,768	5,208	2,481	1,758	1,544	1,232
Kentucky	3,674	3,277	1,504	1,083	224	575
Louisiana	32,221	29,514	23,121	19,822	19,505	15,660
Maine	3,964	5,217	3,477	3,513	2,405	2,355
Maryland	2,974	5,168	2,050	1,019	623	729
Massachusetts	18,746	22,714	17,057	15,665	12,166	12,601
Michigan	16,428	19,780	8,609	8,405	8,660	7,256
Minnesota	2,940	5,331	1,815	982	355	772
Mississippi	25,390	22,179	18,614	10,878	9,672	6,867
Missouri	7,671	7,622	3,593	2,809	1,872	1,659
Montana	35	40	22	13	9	15
Nebraska	1,592	2,613	775	528	380	326
Nevada	14,505	15,333	13,833	8,937	7,980	10,643
New Hampshire	4,265	3,077	1,614	1,105	2,310	4,874
New Jersey	20,700	21,946	14,119	11,172	8,046	7,968
New Mexico	5,104	5,589	4,332	3,554	2,965	2,795
New York	50,840	57,478	39,219	31,676	26,138	29,252
North Carolina	9,210	7,728	2,788	1,514	1,062	1,641
North Dakota	0	0	0	0	0	0
Ohio	5,265	6,221	1,935	1,246	472	522
Oklahoma	39,555	34,630	27,271	27,647	24,969	17,753
Oregon	9,590	9,677	2,665	684	568	6,279
Pennsylvania	18,962	22,743	12,375	7,143	5,769	8,938
Rhode Island	4,427	5,667	3,935	3,538	1,837	2,372
South Carolina	11,907	10,652	5,657	2,593	2,330	2,058
South Dakota	758	1,245	447	120	15	41
Tennessee	1,839	2,341	629	216	563	167
Texas	193,590	175,624	158,053	135,026	115,836	97,464
Utah	3,420	3,859	2,436	903	1,053	1,002
Vermont	2	3	3	2	2	2
Virginia	16,098	16,761	7,878	2,191	1,439	2,765
Washington	10,879	8,397	2,712	1,590	1,396	1,856
West Virginia	753	915	249	261	120	138
Wisconsin	6,813	8,945	3,785	3,291	1,911	3,433
Wyoming	72	89	53	37	29	33
Total	**844,075**	**870,289**	**631,519**	**508,133**	**425,321**	**409,906**

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	5,180	4,026	104,786	9,749	6,523	5,720
Alaska	3,293	3,696	39,284	3,776	3,443	3,507
Arizona	12,944	14,146	217,485	17,199	16,475	19,430
Arkansas	2,341	1,721	48,987	2,832	3,215	3,327
California	46,803	48,162	689,169	58,767	55,973	54,455
Colorado	7,152	7,973	92,629	8,631	7,770	7,129
Connecticut	5,060	4,748	63,896	4,017	4,341	5,023
Delaware	382	445	12,875	217	494	930
District of Columbia	--	--	--	--	--	--
Florida	43,545	40,374	630,410	34,132	45,508	54,543
Georgia	4,044	1,358	72,267	5,814	3,122	4,592
Hawaii	--	--	--	--	--	--
Idaho	488	182	11,425	1,056	1,141	1,130
Illinois	1,146	929	58,418	1,850	1,356	2,448
Indiana	711	1,252	35,376	2,064	862	1,339
Iowa	474	647	21,285	1,841	920	977
Kansas	579	508	14,105	706	734	925
Kentucky	411	344	17,181	1,063	762	585
Louisiana	12,917	12,328	285,022	21,702	13,130	18,668
Maine	2,622	1,923	48,647	836	3,205	4,046
Maryland	604	597	20,478	1,011	909	1,960
Massachusetts	10,567	9,892	152,429	8,554	9,504	10,203
Michigan	5,922	7,214	130,601	9,405	6,371	7,428
Minnesota	627	775	26,024	1,944	1,934	1,953
Mississippi	4,980	2,168	135,562	8,717	7,251	7,375
Missouri	978	166	31,831	1,682	1,076	1,041
Montana	8	5	213	15	12	14
Nebraska	168	88	8,066	403	329	440
Nevada	9,831	9,085	147,743	13,261	11,183	11,965
New Hampshire	3,994	4,661	45,926	2,641	3,338	2,879
New Jersey	7,099	7,962	125,098	9,277	7,055	7,982
New Mexico	2,399	2,452	41,207	2,493	2,791	3,341
New York	18,350	17,116	304,059	16,648	15,476	18,807
North Carolina	300	280	27,009	1,320	239	770
North Dakota	0	0	1	0	0	0
Ohio	431	462	27,941	1,151	677	952
Oklahoma	18,467	12,565	242,178	17,260	13,161	16,869
Oregon	5,399	3,494	87,998	9,159	8,210	8,661
Pennsylvania	4,932	2,108	80,640	3,590	4,766	5,409
Rhode Island	2,491	3,145	43,912	3,231	3,101	3,765
South Carolina	1,851	827	45,011	1,881	278	695
South Dakota	27	9	3,567	124	181	66
Tennessee	111	42	5,627	68	170	248
Texas	86,890	79,196	1,466,263	99,620	96,564	122,115
Utah	730	1,242	12,239	972	813	622
Vermont	0	1	32	0	4	4
Virginia	3,326	753	66,951	3,782	1,337	2,727
Washington	3,880	2,796	65,809	7,844	4,764	4,052
West Virginia	121	132	2,287	327	184	91
Wisconsin	2,620	1,692	58,618	3,548	2,659	3,450
Wyoming	22	24	576	48	39	37
Total	**347,218**	**315,714**	**5,869,145**	**406,226**	**373,351**	**434,692**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	9,582	17,573	15,974	11,921	6,678	3,991
Alaska	3,157	3,809	3,527	2,968	2,815	2,769
Arizona	22,218	30,523	30,885	18,875	17,038	13,303
Arkansas	4,441	8,276	8,057	6,114	4,185	2,356
California	61,079	86,927	86,224	48,797	46,818	44,239
Colorado	8,250	8,839	11,218	6,382	6,825	7,115
Connecticut	4,431	7,254	7,102	5,807	6,517	5,869
Delaware	1,312	2,335	2,014	1,474	440	280
District of Columbia	--	--	--	--	--	--
Florida	58,916	74,855	80,627	59,238	52,577	42,028
Georgia	11,382	15,011	13,538	8,374	3,050	808
Hawaii	--	--	--	--	--	--
Idaho	1,127	1,275	975	275	275	933
Illinois	6,338	11,824	11,645	10,514	1,969	3,161
Indiana	2,540	6,106	6,420	5,416	2,422	3,653
Iowa	1,817	2,885	2,620	2,257	1,351	1,671
Kansas	1,325	2,083	2,632	1,814	1,011	865
Kentucky	1,900	3,340	2,647	3,265	1,332	483
Louisiana	29,702	31,768	32,870	30,717	28,666	22,435
Maine	4,092	5,371	5,261	4,540	3,300	4,825
Maryland	2,123	4,809	3,162	2,767	827	693
Massachusetts	15,275	19,181	17,746	15,201	12,229	14,084
Michigan	10,323	18,634	20,326	16,004	6,476	8,677
Minnesota	2,169	3,729	4,476	3,602	931	1,984
Mississippi	14,759	23,145	20,048	14,589	10,822	6,431
Missouri	3,404	6,037	5,568	3,925	2,916	1,738
Montana	19	32	32	24	13	14
Nebraska	818	1,316	1,606	1,268	496	389
Nevada	14,753	16,868	16,503	11,215	8,716	9,699
New Hampshire	3,592	5,093	4,821	4,604	4,424	3,493
New Jersey	11,807	19,903	18,344	13,737	6,523	8,304
New Mexico	3,966	4,695	5,373	4,545	3,557	2,967
New York	30,741	44,111	45,765	35,084	22,143	19,399
North Carolina	3,067	6,613	6,332	2,362	748	1,404
North Dakota	0	0	0	0	0	0
Ohio	2,104	6,032	6,150	4,721	743	1,614
Oklahoma	27,551	35,302	34,470	29,617	19,028	14,115
Oregon	8,251	9,097	6,970	2,690	1,561	7,944
Pennsylvania	10,640	14,914	14,795	10,076	2,771	2,436
Rhode Island	3,729	4,964	4,807	4,611	3,821	3,586
South Carolina	4,526	11,146	9,079	4,328	2,681	1,949
South Dakota	247	567	686	616	293	495
Tennessee	446	2,879	1,014	432	117	23
Texas	148,199	176,753	172,564	158,003	116,656	104,415
Utah	1,214	2,010	2,347	1,236	682	467
Vermont	3	3	2	2	4	0
Virginia	8,184	14,892	13,031	8,105	1,004	3,400
Washington	5,998	9,648	7,363	2,690	1,988	4,463
West Virginia	73	459	268	153	89	114
Wisconsin	5,898	8,333	9,036	9,120	3,412	5,244
Wyoming	54	75	80	60	42	34
Total	**577,543**	**791,293**	**777,000**	**594,137**	**422,978**	**390,358**

E Estimated data.
-- Not applicable.
NA Not available.
R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006

(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	NA	292,034	320,965	NA	26,039	25,367
Alaska	NA	115,586	109,520	NA	8,947	8,458
Arizona	NA	274,104	306,259	NA	32,336	30,700
Arkansas	NA	182,822	186,970	NA	16,894	16,677
California	NA	1,985,944	2,114,368	NA	NA	NA
Colorado	NA	350,737	327,097	NA	30,154	18,832
Connecticut	NA	148,133	143,177	NA	12,435	10,208
Delaware	NA	41,979	41,196	NA	2,889	2,449
District of Columbia	NA	26,600	26,964	NA	2,057	1,307
Florida	NA	720,868	668,488	NA	77,475	84,099
Georgia	NA	351,619	338,899	NA	31,011	25,429
Hawaii	NA	2,552	2,536	NA	223	233
Idaho	NA	59,708	61,238	NA	5,171	4,106
Illinois	NA	814,821	810,209	NA	59,223	37,054
Indiana	NA	452,365	454,244	NA	38,871	27,396
Iowa	NA	198,942	188,978	NA	18,377	12,299
Kansas	NA	180,627	189,121	NA	13,016	11,975
Kentucky	NA	193,172	185,352	NA	14,915	11,220
Louisiana	NA	1,058,166	1,033,008	NA	94,555	92,733
Maine	NA	55,347	65,376	NA	5,454	NA
Maryland	NA	171,473	165,703	NA	11,628	7,806
Massachusetts	NA	336,667	335,513	NA	25,589	21,867
Michigan	NA	764,332	773,877	NA	50,464	32,137
Minnesota	NA	297,789	293,136	NA	NA	[R]15,906
Mississippi	NA	249,310	233,395	NA	21,994	22,774
Missouri	NA	229,416	229,183	NA	13,671	10,094
Montana	NA	47,695	47,097	NA	4,478	3,144
Nebraska	NA	100,653	97,536	NA	6,571	5,892
Nevada	NA	201,165	189,358	NA	14,295	15,696
New Hampshire	NA	64,464	55,122	NA	5,913	5,402
New Jersey	NA	528,533	547,365	NA	34,490	30,923
New Mexico	NA	110,834	100,342	NA	NA	NA
New York	NA	1,026,652	972,458	NA	NA	NA
North Carolina	NA	199,661	194,793	NA	NA	NA
North Dakota	NA	28,178	33,029	NA	3,223	[R]2,111
Ohio	NA	698,016	712,055	NA	54,826	35,365
Oklahoma	NA	444,672	407,991	NA	35,026	37,147
Oregon	NA	198,410	201,598	NA	19,171	17,196
Pennsylvania	NA	575,153	587,706	NA	41,442	31,760
Rhode Island	NA	72,501	65,293	NA	NA	5,724
South Carolina	NA	153,679	145,395	NA	12,862	10,989
South Dakota	NA	31,353	30,139	NA	2,573	1,571
Tennessee	NA	193,820	195,739	NA	12,123	10,899
Texas	NA	3,015,613	3,294,218	NA	243,492	255,955
Utah	NA	113,312	110,722	NA	9,174	8,320
Vermont	NA	7,414	7,659	NA	484	349
Virginia	NA	255,799	237,064	NA	NA	NA
Washington	NA	222,383	225,037	NA	23,596	20,537
West Virginia	NA	78,975	87,223	NA	NA	3,775
Wisconsin	NA	351,891	323,038	NA	31,665	NA
Wyoming	NA	57,364	58,661	NA	5,007	3,806
Total	**[E]18,211,382**	**18,353,678**	**18,550,190**	**[E]1,657,771**	**[R]1,513,696**	**[R]1,346,237**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	40,493	39,286	33,454	26,700	25,779	28,807
Alaska	9,414	9,285	9,726	9,055	9,860	11,281
Arizona	36,566	34,850	30,615	22,354	21,764	22,471
Arkansas	19,603	18,740	18,904	17,609	17,270	19,171
California	NA	210,029	172,899	165,685	NA	207,872
Colorado	22,778	23,234	22,308	23,058	NA	43,171
Connecticut	11,604	13,198	11,901	12,196	14,172	NA
Delaware	3,385	3,756	3,133	2,577	2,437	4,263
District of Columbia	1,113	1,203	1,109	1,395	1,821	3,529
Florida	87,879	90,165	88,077	85,831	73,905	68,744
Georgia	38,750	37,059	30,669	27,314	27,103	34,944
Hawaii	222	229	235	239	237	242
Idaho	3,577	3,644	3,529	3,850	5,394	7,370
Illinois	43,988	47,538	NA	49,569	72,801	103,776
Indiana	29,893	29,567	26,715	29,808	27,292	53,718
Iowa	12,029	13,425	12,657	14,132	17,247	23,993
Kansas	16,430	17,225	13,691	12,242	16,132	21,745
Kentucky	13,850	12,923	12,199	13,151	NA	20,466
Louisiana	108,702	102,559	93,839	93,178	91,359	93,464
Maine	4,376	5,630	3,895	4,033	3,068	3,493
Maryland	9,384	11,143	9,038	8,888	11,604	19,641
Massachusetts	24,685	29,376	25,877	27,654	30,721	42,726
Michigan	40,605	44,765	36,494	44,485	66,017	NA
Minnesota	17,131	18,332	16,087	15,265	21,540	NA
Mississippi	35,822	31,634	28,024	NA	NA	20,202
Missouri	16,207	15,789	13,002	13,736	18,715	28,781
Montana	2,601	2,562	2,733	3,553	4,955	7,321
Nebraska	8,143	8,900	6,740	6,804	10,019	13,309
Nevada	18,052	19,096	17,961	13,584	14,928	20,286
New Hampshire	5,102	3,892	2,606	2,503	NA	7,862
New Jersey	38,166	40,255	32,983	33,784	41,861	65,614
New Mexico	NA	NA	7,749	7,730	9,771	11,731
New York	NA	86,536	72,376	74,813	94,150	128,357
North Carolina	NA	16,862	NA	12,206	NA	23,178
North Dakota	1,096	1,120	1,965	2,415	2,671	3,676
Ohio	36,681	36,659	33,746	43,102	53,188	85,889
Oklahoma	56,177	50,292	42,636	43,144	45,045	42,817
Oregon	16,836	16,849	10,608	10,202	12,820	22,833
Pennsylvania	41,981	44,974	37,075	37,655	49,147	77,134
Rhode Island	NA	6,988	5,622	5,939	5,581	7,409
South Carolina	19,724	18,418	13,500	[R]11,577	[R]11,899	14,819
South Dakota	1,953	2,524	1,708	1,768	2,527	3,837
Tennessee	12,465	12,538	11,373	12,110	16,684	24,409
Texas	331,169	311,314	294,583	275,968	261,530	261,629
Utah	7,830	8,392	8,225	8,072	13,258	16,247
Vermont	320	320	417	503	747	1,193
Virginia	27,860	26,946	18,090	13,162	NA	26,964
Washington	19,793	17,298	13,155	14,746	18,663	25,061
West Virginia	4,490	4,563	3,906	5,131	6,329	9,729
Wisconsin	[R]20,320	[R]21,890	NA	20,830	24,236	42,578
Wyoming	3,930	3,975	3,987	4,640	NA	6,822
Total	**1,633,364**	**1,638,572**	**1,437,293**	**[R]1,412,036**	**[R]1,554,547**	**1,987,855**

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	27,531	28,762	324,209	32,175	22,858	19,629
Alaska	10,853	12,327	127,102	11,516	11,792	10,740
Arizona	24,043	26,007	302,115	28,011	22,651	24,130
Arkansas	19,699	19,799	202,935	20,113	15,272	13,511
California	186,235	198,526	2,186,454	200,510	170,113	163,252
Colorado	46,377	45,771	405,295	54,558	38,135	29,396
Connecticut	17,452	18,121	164,643	16,510	11,821	9,915
Delaware	4,468	4,779	46,854	4,876	3,515	2,870
District of Columbia	4,335	4,249	31,535	4,935	2,941	1,628
Florida	56,645	54,526	767,357	46,489	55,683	63,782
Georgia	43,707	39,606	403,818	52,199	32,294	26,024
Hawaii	226	241	2,792	240	229	218
Idaho	8,053	8,266	69,111	9,403	6,142	4,635
Illinois	120,311	116,123	958,400	143,579	83,615	52,799
Indiana	56,852	56,312	522,624	70,259	44,428	32,731
Iowa	26,922	27,001	229,704	30,761	19,594	13,550
Kansas	22,854	25,037	206,497	25,870	14,926	11,256
Kentucky	23,844	23,229	222,222	29,050	19,304	14,104
Louisiana	84,372	85,157	1,152,166	94,000	75,163	78,044
Maine	3,682	2,900	57,250	1,903	3,933	4,625
Maryland	24,633	23,851	199,737	28,263	16,807	12,060
Massachusetts	39,052	41,191	375,486	38,819	24,651	18,920
Michigan	99,220	104,444	875,386	111,054	64,573	42,663
Minnesota	44,178	41,334	345,557	47,767	33,116	20,659
Mississippi	18,282	16,738	273,397	24,088	17,412	16,544
Missouri	32,328	34,242	265,406	35,991	18,427	11,637
Montana	7,037	7,038	55,196	7,501	4,933	4,121
Nebraska	12,957	14,656	114,387	13,734	8,201	6,082
Nevada	19,367	19,975	224,444	23,279	16,816	16,596
New Hampshire	6,829	7,791	70,452	5,988	5,173	4,069
New Jersey	68,119	72,453	600,878	72,346	42,561	29,763
New Mexico	12,804	12,682	123,457	12,623	8,861	7,391
New York	NA	117,193	1,146,050	119,398	74,434	57,733
North Carolina	NA	25,425	225,392	25,731	15,331	12,082
North Dakota	4,114	3,763	32,447	4,269	3,372	2,646
Ohio	97,765	95,648	811,315	113,299	65,577	42,565
Oklahoma	44,906	42,001	487,483	42,810	30,401	32,097
Oregon	21,411	20,299	225,079	26,669	20,042	17,387
Pennsylvania	77,541	76,595	655,422	80,269	50,211	35,423
Rhode Island	6,738	8,208	79,935	7,434	5,246	5,169
South Carolina	15,457	[R]14,420	169,599	15,920	9,210	8,087
South Dakota	4,337	4,000	36,259	4,906	3,073	1,943
Tennessee	27,496	28,608	220,996	27,176	16,192	11,664
Texas	245,583	253,657	3,277,878	262,264	236,258	249,714
Utah	17,360	19,562	130,099	16,786	9,027	6,449
Vermont	1,066	1,115	8,358	943	666	418
Virginia	31,062	27,006	291,885	36,086	20,579	16,884
Washington	28,057	26,144	256,054	33,671	22,774	16,197
West Virginia	10,528	10,533	90,429	11,453	6,919	4,345
Wisconsin	48,662	44,390	406,491	54,600	35,232	23,868
Wyoming	6,681	7,159	64,608	7,244	5,349	4,823
Total	**2,009,090**	**[R]2,020,922**	**20,544,907**	**2,191,229**	**1,547,666**	**1,318,731**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	23,046	31,921	30,838	26,460	22,606	22,727
Alaska	10,325	10,360	10,596	9,712	9,809	9,847
Arizona	26,451	34,587	35,036	23,609	22,660	20,779
Arkansas	13,113	17,392	16,703	15,315	14,643	15,597
California	166,466	187,167	191,639	156,289	163,856	170,449
Colorado	22,697	23,386	26,349	20,724	25,106	33,496
Connecticut	8,196	11,107	11,073	10,204	12,586	14,958
Delaware	2,652	3,735	3,287	2,866	2,517	2,696
District of Columbia	1,124	1,100	1,217	1,133	1,539	1,880
Florida	67,877	84,114	90,376	69,719	64,436	55,269
Georgia	28,288	32,936	31,479	26,806	23,051	25,007
Hawaii	226	225	224	238	245	240
Idaho	3,733	3,614	3,511	3,381	3,946	6,168
Illinois	39,592	44,370	44,217	46,244	48,797	65,548
Indiana	26,395	29,523	28,554	28,819	30,602	39,354
Iowa	11,837	11,541	11,888	12,206	13,180	18,369
Kansas	12,141	13,241	13,147	11,685	12,954	15,482
Kentucky	12,122	14,134	12,658	13,693	13,614	15,557
Louisiana	84,283	101,838	107,043	105,655	106,910	100,231
Maine	4,554	5,796	5,655	4,927	3,877	5,481
Maryland	8,302	11,634	9,641	10,104	10,273	13,414
Massachusetts	21,751	25,383	24,822	25,040	25,515	36,162
Michigan	35,502	44,891	50,669	47,769	50,887	72,886
Minnesota	14,377	17,307	17,094	17,797	17,882	22,877
Mississippi	21,321	32,797	29,431	24,487	21,114	17,928
Missouri	12,548	14,649	13,855	13,519	15,686	19,890
Montana	2,551	2,426	2,135	2,678	3,517	4,563
Nebraska	6,346	8,029	7,875	5,854	6,580	8,361
Nevada	18,633	20,490	20,156	15,823	13,790	16,239
New Hampshire	4,491	6,010	5,780	5,824	6,049	5,691
New Jersey	30,011	37,974	36,629	32,116	33,360	48,550
New Mexico	7,883	8,446	9,146	8,800	9,242	11,439
New York	62,742	77,930	79,337	73,056	77,043	101,376
North Carolina	12,616	16,197	15,688	12,669	13,162	17,851
North Dakota	1,612	1,148	1,271	1,412	1,837	1,947
Ohio	33,803	37,054	35,828	37,216	47,236	63,669
Oklahoma	42,453	49,697	48,696	45,327	35,971	36,597
Oregon	15,706	16,348	14,502	11,481	11,452	20,274
Pennsylvania	32,658	37,626	36,116	34,531	38,176	50,113
Rhode Island	4,836	6,010	5,990	6,293	6,062	7,729
South Carolina	10,439	18,833	16,813	12,506	11,619	12,523
South Dakota	1,562	1,845	1,880	2,079	2,207	3,219
Tennessee	11,113	13,518	11,052	11,575	13,845	19,115
Texas	268,815	321,767	315,528	297,221	262,173	253,694
Utah	6,053	6,187	7,380	7,461	9,253	12,951
Vermont	295	298	310	404	558	776
Virginia	18,966	25,949	23,552	18,009	12,905	18,853
Washington	15,311	18,247	16,232	13,150	14,060	21,951
West Virginia	3,627	4,142	3,754	4,008	5,985	7,853
Wisconsin	19,566	22,549	21,959	22,788	23,265	29,885
Wyoming	4,077	3,901	4,078	4,242	5,084	5,600
Total	**1,316,916**	**1,573,263**	**1,564,582**	**1,416,748**	**1,404,611**	**1,604,944**

[E] Estimated data.
[NA] Not available.
[R] Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	10.28	7.94	6.63	8.94	8.58	9.45
Alaska	NA	3.64	3.08	4.90	5.06	4.78
Arizona	7.50	7.00	5.53	9.05	6.20	6.77
Arkansas	8.35	8.61	6.95	7.68	7.56	9.00
California	6.72	7.75	5.93	6.83	4.00	6.44
Colorado	6.01	5.69	4.83	6.03	3.91	4.09
Connecticut	9.09	9.45	7.39	8.92	6.72	8.78
Delaware	9.00	7.72	5.90	8.52	5.62	7.15
District of Columbia	--	--	--	--	--	--
Florida	8.22	8.94	6.45	8.49	6.06	7.44
Georgia	9.37	9.21	6.68	8.22	6.69	7.87
Hawaii	17.73	14.07	10.37	17.74	18.39	18.76
Idaho	NA	7.52	5.53	NA	6.28	6.06
Illinois	8.27	7.94	6.28	8.32	6.35	6.75
Indiana	8.32	8.43	6.69	8.14	6.36	6.60
Iowa	8.22	8.40	6.74	7.45	6.11	7.80
Kansas	NA	8.90	6.57	7.47	8.95	10.35
Kentucky	NA	9.41	7.17	NA	6.89	6.69
Louisiana	7.67	8.33	6.37	7.61	5.35	6.35
Maine	NA	11.42	9.57	10.44	NA	10.82
Maryland	10.62	9.50	7.63	9.60	7.78	9.02
Massachusetts	11.13	10.07	8.16	10.06	7.69	10.78
Michigan	8.26	8.27	6.25	9.08	6.96	7.86
Minnesota	8.33	8.07	6.51	8.61	5.67	[R]7.28
Mississippi	NA	8.40	6.28	8.09	6.42	7.49
Missouri	NA	8.32	6.99	8.46	NA	9.47
Montana	7.37	7.30	6.48	6.85	5.84	5.60
Nebraska	8.34	7.90	6.55	7.69	5.55	7.31
Nevada	8.51	8.23	6.69	9.64	7.81	7.89
New Hampshire	NA	9.50	6.50	10.36	6.61	8.92
New Jersey	NA	9.33	7.71	10.41	8.69	11.28
New Mexico	6.85	6.65	5.28	6.58	5.11	5.89
New York	NA	7.85	6.20	NA	NA	NA
North Carolina	9.38	9.57	7.21	8.61	7.03	8.86
North Dakota	7.62	8.18	6.77	7.54	5.05	[R]5.26
Ohio	NA	10.49	7.50	NA	7.52	8.59
Oklahoma	NA	7.53	6.38	8.28	6.40	8.48
Oregon	8.16	6.86	5.75	8.06	7.79	8.56
Pennsylvania	10.42	9.61	7.46	9.90	8.16	9.32
Rhode Island	10.20	8.33	7.23	11.14	10.78	12.56
South Carolina	9.43	9.59	7.47	8.46	6.52	9.08
South Dakota	8.18	8.14	6.51	7.91	5.46	6.78
Tennessee	8.96	8.45	6.47	8.75	7.21	7.94
Texas	7.54	7.68	5.87	7.06	5.35	7.04
Utah	8.65	7.35	5.60	7.22	7.48	7.72
Vermont	8.43	6.62	5.03	9.62	7.32	8.91
Virginia	NA	9.67	7.45	10.30	8.68	9.95
Washington	NA	7.67	6.03	7.45	NA	8.23
West Virginia	8.88	9.41	6.99	9.13	[R]6.64	8.60
Wisconsin	NA	8.02	6.63	8.36	6.06	8.60
Wyoming	7.34	7.78	6.10	7.00	4.92	6.30
Total	**8.49**	**8.32**	**6.51**	**8.39**	**6.38**	**[R]7.59**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	9.65	9.35	8.92	9.49	11.42	11.04
Alaska	4.52	5.30	6.63	5.19	NA	4.64
Arizona	7.22	6.98	6.74	6.97	6.90	7.28
Arkansas	9.43	8.97	10.30	9.09	9.34	8.76
California	6.53	5.32	5.54	6.45	6.45	6.83
Colorado	3.53	3.47	3.81	5.50	7.18	6.65
Connecticut	9.45	8.48	8.52	9.14	9.40	8.66
Delaware	7.27	6.84	8.23	8.19	9.41	9.35
District of Columbia	--	--	--	--	--	--
Florida	7.95	8.07	7.84	7.63	8.26	8.19
Georgia	8.12	8.26	7.61	8.69	9.11	8.44
Hawaii	19.91	18.93	18.87	17.14	17.18	15.92
Idaho	6.68	6.40	6.25	5.91	6.55	7.11
Illinois	7.63	7.03	7.03	7.16	8.64	9.09
Indiana	7.40	6.49	7.07	7.48	8.14	8.59
Iowa	8.41	6.23	8.05	7.98	7.97	8.34
Kansas	NA	8.53	9.99	8.94	10.82	9.05
Kentucky	8.00	7.08	7.14	10.05	NA	9.33
Louisiana	7.34	6.92	6.95	7.17	7.58	7.64
Maine	13.38	NA	NA	7.80	8.90	7.86
Maryland	10.20	8.94	9.01	9.29	11.50	10.78
Massachusetts	12.10	10.99	11.01	10.87	9.27	10.17
Michigan	7.99	7.17	7.08	7.63	7.70	8.78
Minnesota	7.63	6.89	6.57	8.06	7.06	7.91
Mississippi	7.53	7.03	6.63	NA	NA	9.69
Missouri	9.96	9.99	9.58	9.26	9.35	7.99
Montana	6.78	6.53	6.20	6.44	6.74	7.40
Nebraska	7.25	6.75	6.93	7.39	8.88	8.70
Nevada	8.40	8.73	7.67	8.02	8.58	7.71
New Hampshire	NA	8.67	9.59	NA	9.31	9.64
New Jersey	11.27	10.19	NA	12.07	11.05	10.43
New Mexico	6.19	5.73	5.17	5.26	5.66	6.92
New York	NA	6.24	6.71	7.38	NA	9.33
North Carolina	8.91	8.60	8.56	8.79	9.05	10.22
North Dakota	6.77	6.58	6.26	6.31	6.87	7.46
Ohio	8.56	7.83	8.11	9.09	9.75	9.33
Oklahoma	8.58	8.66	7.89	NA	8.17	9.52
Oregon	8.44	8.94	8.34	8.07	7.85	8.03
Pennsylvania	10.14	9.08	9.70	10.20	10.38	10.47
Rhode Island	12.76	12.41	11.94	10.42	9.39	9.64
South Carolina	8.98	8.52	8.57	9.26	9.24	9.31
South Dakota	7.46	6.85	6.57	7.89	8.93	8.71
Tennessee	7.76	7.58	7.64	8.08	9.21	8.65
Texas	6.85	6.28	6.17	7.17	7.17	7.83
Utah	9.07	9.52	9.20	8.46	8.69	8.52
Vermont	8.41	7.86	8.47	8.30	8.92	8.56
Virginia	10.76	9.46	10.03	10.03	NA	10.23
Washington	8.02	8.11	7.48	8.01	7.82	7.99
West Virginia	8.77	7.77	8.39	7.58	8.07	8.16
Wisconsin	NA	7.56	8.08	8.00	8.00	8.37
Wyoming	6.56	6.39	7.16	6.68	7.02	7.67
Total	**7.97**	**7.13**	**7.22**	**7.86**	**8.11**	**8.74**

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	11.34	11.40	8.47	11.89	12.77	12.59
Alaska	4.83	5.10	3.74	4.43	3.69	3.84
Arizona	8.18	8.22	7.32	9.24	8.88	8.85
Arkansas	6.77	9.31	8.83	9.93	13.75	13.12
California	8.01	10.05	7.88	9.29	12.18	11.00
Colorado	7.68	8.28	6.10	8.27	8.07	6.95
Connecticut	9.64	10.56	9.67	11.08	14.24	15.14
Delaware	9.45	11.27	8.32	11.29	11.38	10.51
District of Columbia	--	--	--	--	--	--
Florida	9.41	10.85	9.30	12.44	12.24	13.95
Georgia	10.05	13.15	9.85	13.09	14.19	13.98
Hawaii	16.40	16.00	14.28	16.46	17.78	16.93
Idaho	7.55	8.63	7.95	9.75	8.87	12.63
Illinois	9.39	10.16	8.38	10.74	9.95	10.89
Indiana	9.13	10.69	8.83	10.80	10.98	14.29
Iowa	8.82	9.73	8.88	11.10	11.62	11.79
Kansas	9.17	10.34	9.08	9.93	12.31	12.84
Kentucky	10.27	12.42	9.69	11.17	12.59	13.64
Louisiana	8.02	11.29	8.56	11.06	12.65	13.86
Maine	8.81	9.99	11.78	13.98	14.98	16.27
Maryland	10.76	13.50	9.99	12.21	14.53	15.58
Massachusetts	12.34	13.97	10.64	14.24	14.45	16.72
Michigan	9.04	10.71	8.44	10.21	11.65	12.01
Minnesota	9.55	10.56	8.52	11.07	12.31	11.31
Mississippi	9.94	12.66	8.85	11.86	13.39	13.50
Missouri	8.22	9.65	8.67	10.14	10.82	11.23
Montana	8.03	9.61	7.62	9.24	9.74	10.69
Nebraska	9.14	10.26	8.21	9.87	11.07	11.21
Nevada	8.77	8.98	8.50	9.91	10.29	10.84
New Hampshire	11.95	11.99	9.77	11.32	12.46	12.86
New Jersey	10.68	12.15	9.70	11.73	12.49	13.15
New Mexico	8.55	8.42	7.04	9.42	9.14	10.11
New York	9.27	10.17	8.22	10.59	10.93	12.40
North Carolina	9.57	11.39	10.11	13.12	14.94	15.58
North Dakota	9.61	10.41	8.54	10.88	12.69	12.68
Ohio	10.31	12.67	10.66	11.49	12.43	17.32
Oklahoma	10.59	10.01	7.90	11.39	11.14	10.74
Oregon	8.19	8.27	7.12	8.49	8.10	7.64
Pennsylvania	10.74	12.80	9.98	11.97	13.29	12.94
Rhode Island	9.29	9.42	8.69	11.12	9.63	10.88
South Carolina	10.24	12.65	10.00	12.62	14.94	15.88
South Dakota	8.46	10.29	8.48	10.11	10.10	9.37
Tennessee	9.27	11.49	9.08	12.25	13.34	12.94
Texas	8.33	9.93	8.09	10.38	10.87	10.59
Utah	8.75	10.12	7.58	8.76	8.68	7.33
Vermont	8.42	7.94	6.85	8.31	6.22	7.19
Virginia	10.16	11.63	10.12	12.28	13.62	15.78
Washington	8.02	9.24	7.95	9.35	10.12	9.79
West Virginia	10.31	11.46	9.69	11.76	10.20	13.49
Wisconsin	8.84	10.61	8.35	10.05	11.23	11.03
Wyoming	7.93	9.75	8.04	9.43	10.77	9.98
Total	**9.27**	**10.66**	**8.67**	**10.77**	**11.57**	**12.16**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	10.26	8.14	7.80	7.39	7.59	6.92
Alaska	2.66	2.77	3.86	3.55	3.41	3.57
Arizona	8.86	8.20	7.07	6.46	6.88	6.28
Arkansas	11.44	10.38	8.40	6.47	6.43	7.44
California	9.34	7.14	6.97	6.37	7.04	6.79
Colorado	4.20	3.33	3.63	3.54	4.62	6.53
Connecticut	13.82	9.70	9.03	8.41	8.58	8.94
Delaware	10.16	6.89	6.98	6.85	6.96	7.27
District of Columbia	--	--	--	--	--	--
Florida	12.84	9.19	8.13	7.44	7.04	7.80
Georgia	12.00	8.99	9.14	7.83	8.33	8.39
Hawaii	15.86	14.55	14.25	14.14	12.54	13.00
Idaho	12.46	8.48	7.59	6.54	6.27	7.28
Illinois	9.01	8.67	7.75	7.90	5.73	6.27
Indiana	12.40	9.71	9.04	8.02	7.12	8.08
Iowa	11.11	9.38	8.47	7.72	7.95	7.92
Kansas	12.47	9.91	10.94	10.84	10.35	8.98
Kentucky	11.63	8.97	8.25	8.35	8.69	9.98
Louisiana	11.20	8.59	7.78	6.92	6.93	7.62
Maine	12.04	12.32	13.70	11.53	10.16	11.84
Maryland	11.44	9.63	9.45	8.43	8.91	9.61
Massachusetts	16.26	13.07	12.19	9.97	9.26	9.35
Michigan	10.06	7.90	7.40	6.94	7.29	7.79
Minnesota	9.69	6.82	7.65	7.18	6.95	8.08
Mississippi	11.39	8.12	7.17	6.60	6.85	8.05
Missouri	10.94	10.46	10.14	9.34	9.49	8.56
Montana	11.41	7.53	7.44	6.26	6.58	6.73
Nebraska	9.36	7.06	7.40	6.90	8.09	7.87
Nevada	10.02	8.78	7.90	8.27	7.97	7.95
New Hampshire	14.03	12.41	11.00	10.99	8.76	9.02
New Jersey	12.68	10.05	9.27	8.84	9.08	9.07
New Mexico	7.53	6.87	6.14	5.51	5.87	6.18
New York	9.32	7.00	6.38	6.69	7.23	7.51
North Carolina	12.34	9.52	8.77	8.21	8.77	8.72
North Dakota	9.81	8.36	8.61	7.14	7.14	8.64
Ohio	12.77	12.21	11.33	9.47	11.54	10.51
Oklahoma	10.59	8.85	7.89	7.23	7.62	7.11
Oregon	7.23	6.97	7.33	6.74	6.63	6.32
Pennsylvania	11.63	9.49	9.22	8.51	8.80	9.66
Rhode Island	11.16	9.75	9.16	8.43	8.91	7.88
South Carolina	13.57	9.71	9.08	8.32	8.66	8.78
South Dakota	8.77	7.32	8.14	7.86	7.89	8.74
Tennessee	9.94	7.73	7.28	6.74	7.44	7.83
Texas	10.19	8.08	7.38	6.71	6.81	7.05
Utah	10.17	7.92	9.16	8.35	6.33	7.15
Vermont	7.40	6.41	6.16	6.31	6.40	6.14
Virginia	14.22	10.47	9.32	8.57	8.89	8.92
Washington	9.19	7.72	7.41	7.70	7.39	7.08
West Virginia	12.64	13.25	9.08	8.41	8.67	8.88
Wisconsin	9.58	8.48	8.30	7.84	7.81	7.89
Wyoming	8.79	7.06	7.51	6.68	7.37	7.46
Total	**10.26**	**8.20**	**7.68**	**7.30**	**7.51**	**7.79**

-- Not applicable.
NA Not available.
R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	19.36	15.34	13.20	17.55	21.74	23.36
Alaska	6.72	5.68	4.83	6.42	6.73	7.17
Arizona	16.49	13.60	12.38	17.89	20.41	22.35
Arkansas	14.44	13.60	11.72	12.67	15.13	19.15
California	11.92	11.55	9.71	10.86	10.00	11.64
Colorado	NA	10.16	8.40	8.91	NA	12.96
Connecticut	17.76	15.96	14.00	15.97	16.53	19.20
Delaware	18.97	14.60	12.27	16.27	19.86	24.35
District of Columbia	17.15	16.46	14.24	16.13	15.47	16.63
Florida	22.37	19.80	17.74	20.65	22.53	23.22
Georgia	18.95	16.30	14.10	15.26	18.55	25.81
Hawaii	35.69	30.59	26.95	36.03	36.36	34.85
Idaho	NA	10.23	8.94	NA	12.61	13.36
Illinois	11.47	11.16	9.40	9.12	9.85	12.41
Indiana	13.45	11.80	10.02	10.62	10.38	13.65
Iowa	12.86	12.18	10.15	12.62	11.58	17.09
Kansas	13.51	11.96	10.83	10.19	14.32	17.39
Kentucky	NA	12.43	10.98	11.08	12.47	16.17
Louisiana	NA	13.10	11.06	13.41	14.22	16.83
Maine	18.07	15.66	13.90	17.13	15.61	17.73
Maryland	16.65	14.38	12.36	14.63	14.97	19.05
Massachusetts	17.57	14.77	14.26	16.27	15.94	18.55
Michigan	11.84	10.17	8.45	10.56	11.13	13.71
Minnesota	11.63	11.17	9.34	11.39	8.04	[R]12.65
Mississippi	NA	12.79	10.26	12.19	14.08	15.18
Missouri	14.60	12.21	10.90	13.63	16.34	19.24
Montana	11.64	10.36	9.11	9.38	9.70	12.11
Nebraska	11.52	10.29	8.96	9.68	11.83	14.68
Nevada	14.48	12.30	9.96	14.69	16.20	17.36
New Hampshire	16.28	14.58	14.43	13.64	16.35	18.53
New Jersey	15.39	13.18	11.52	15.05	15.72	16.78
New Mexico	NA	10.66	9.47	11.20	12.89	15.01
New York	NA	14.53	12.41	NA	NA	NA
North Carolina	17.00	14.53	12.45	15.56	17.18	21.45
North Dakota	NA	11.22	8.86	9.02	NA	[R]8.95
Ohio	14.50	12.58	10.30	12.45	13.45	16.79
Oklahoma	NA	11.33	10.23	12.32	17.08	18.55
Oregon	14.54	12.82	10.94	14.59	15.46	16.69
Pennsylvania	16.85	13.79	12.27	14.48	15.76	19.56
Rhode Island	17.70	14.47	13.15	18.12	19.65	20.54
South Carolina	17.88	14.20	11.93	17.35	18.24	22.92
South Dakota	11.52	11.49	9.46	10.68	9.34	12.78
Tennessee	14.76	12.80	10.49	13.40	15.57	17.74
Texas	13.21	11.99	10.38	13.01	15.49	16.90
Utah	11.28	9.32	7.97	9.80	10.33	11.39
Vermont	14.04	12.06	10.97	15.70	16.57	17.69
Virginia	NA	14.60	12.98	15.30	16.18	20.19
Washington	13.32	11.60	9.82	13.74	[R]14.31	15.05
West Virginia	16.08	12.59	10.74	15.51	[R]17.73	20.29
Wisconsin	NA	11.67	10.06	11.82	9.00	13.42
Wyoming	11.72	10.25	8.54	9.33	10.08	12.16
Total	**13.96**	**12.48**	**10.69**	**12.49**	**[R]12.71**	**[R]15.61**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	23.22	22.76	21.85	22.29	19.30	18.29
Alaska	7.77	7.85	7.49	7.21	6.69	6.55
Arizona	23.36	22.82	21.33	19.37	16.83	14.80
Arkansas	20.69	19.51	17.82	17.08	14.29	12.98
California	11.13	10.68	10.89	11.91	10.93	11.77
Colorado	13.10	12.92	12.50	10.98	9.74	9.58
Connecticut	19.74	20.56	18.96	18.52	17.24	16.78
Delaware	25.33	25.10	25.24	22.11	21.27	19.89
District of Columbia	17.25	16.84	17.31	16.52	16.69	16.59
Florida	24.35	24.12	23.87	23.12	21.62	21.86
Georgia	24.20	23.65	22.33	20.53	20.66	18.24
Hawaii	42.25	36.99	35.45	34.72	34.69	34.10
Idaho	13.90	13.57	13.11	12.86	12.39	12.23
Illinois	12.71	12.29	11.92	10.81	10.12	10.65
Indiana	15.39	16.20	15.43	14.48	16.06	13.45
Iowa	18.24	13.93	16.19	13.81	12.32	12.41
Kansas	17.35	16.66	15.76	15.46	13.70	12.71
Kentucky	17.23	18.00	16.22	15.85	NA	15.04
Louisiana	17.51	NA	NA	16.87	14.66	13.98
Maine	18.20	16.34	19.88	14.14	19.39	18.81
Maryland	21.41	20.66	18.45	18.27	17.10	15.23
Massachusetts	19.55	18.75	17.00	16.75	16.73	16.59
Michigan	14.91	14.46	13.83	12.64	11.85	11.28
Minnesota	13.98	12.43	12.01	11.07	10.98	11.30
Mississippi	16.52	15.72	16.18	NA	NA	14.86
Missouri	20.84	20.87	17.99	16.33	14.10	13.20
Montana	13.24	13.70	12.78	11.63	11.14	11.51
Nebraska	15.09	13.88	13.27	11.62	10.67	10.71
Nevada	17.90	17.28	16.40	15.72	14.36	13.54
New Hampshire	19.14	18.52	16.74	16.48	16.41	15.38
New Jersey	17.82	17.16	16.80	16.16	14.80	14.89
New Mexico	NA	NA	14.34	13.13	11.84	11.97
New York	NA	18.24	16.99	16.29	14.92	14.66
North Carolina	22.87	21.36	20.15	18.18	15.31	14.87
North Dakota	15.74	15.23	14.30	12.50	10.26	10.51
Ohio	16.39	16.63	15.82	15.10	14.11	14.03
Oklahoma	19.37	17.56	17.92	NA	13.19	11.76
Oregon	17.48	17.01	16.00	14.44	14.14	13.33
Pennsylvania	20.96	20.76	19.64	18.05	16.37	16.46
Rhode Island	21.28	20.37	18.79	17.72	17.28	16.93
South Carolina	24.87	25.31	24.22	21.99	17.40	15.29
South Dakota	13.84	14.57	13.83	11.65	11.12	11.24
Tennessee	17.96	16.21	15.18	15.12	14.31	13.34
Texas	17.33	16.62	14.84	14.68	11.18	10.43
Utah	11.93	11.87	11.38	10.90	10.85	10.98
Vermont	18.68	17.97	16.00	14.50	13.35	12.89
Virginia	20.75	20.34	19.56	17.39	NA	14.41
Washington	15.70	15.45	14.11	13.27	13.14	12.52
West Virginia	21.92	22.18	19.48	17.85	16.34	15.25
Wisconsin	NA	13.65	12.48	12.85	12.18	12.25
Wyoming	13.54	13.65	12.37	12.05	12.56	12.35
Total	**16.11**	**15.67**	**14.98**	**14.39**	**13.30**	**13.20**

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	19.05	18.52	15.82	18.55	20.63	21.45
Alaska	6.54	6.39	5.73	6.10	5.40	5.59
Arizona	14.01	13.10	13.54	13.22	15.37	17.30
Arkansas	13.36	14.58	13.65	13.96	16.30	20.00
California	13.27	14.21	11.86	14.02	15.50	14.79
Colorado	10.42	12.61	10.29	10.89	12.64	12.31
Connecticut	17.78	18.69	16.24	17.94	19.22	19.82
Delaware	16.54	17.42	14.58	14.45	14.19	17.31
District of Columbia	17.40	19.07	16.87	18.61	20.49	20.39
Florida	21.14	22.69	20.15	23.10	25.41	25.56
Georgia	18.66	17.61	16.77	18.75	20.02	19.84
Hawaii	33.79	34.46	30.94	34.71	34.65	32.45
Idaho	12.16	12.12	10.59	12.23	12.21	11.76
Illinois	12.40	13.71	11.62	13.62	14.74	15.62
Indiana	12.81	15.42	12.11	13.43	12.61	13.65
Iowa	11.81	12.99	12.29	12.81	15.36	21.17
Kansas	13.22	13.79	12.08	12.66	13.38	18.64
Kentucky	14.48	16.02	13.09	15.82	16.47	15.53
Louisiana	12.61	14.51	13.25	14.15	17.61	20.80
Maine	18.82	18.78	16.17	19.12	19.77	18.73
Maryland	15.66	18.21	14.80	16.73	19.53	19.36
Massachusetts	18.15	19.16	15.43	19.39	20.32	20.18
Michigan	11.44	12.26	10.55	12.58	13.16	14.22
Minnesota	11.83	13.27	11.21	11.44	15.27	15.79
Mississippi	14.37	15.98	13.32	15.69	17.57	20.29
Missouri	13.38	14.53	12.67	14.90	14.34	16.34
Montana	12.78	12.57	10.70	12.62	13.45	13.11
Nebraska	11.67	11.98	10.68	12.86	14.66	16.09
Nevada	13.26	13.14	12.46	13.35	14.07	13.72
New Hampshire	16.19	17.01	14.98	17.11	17.20	18.53
New Jersey	14.93	15.40	13.44	14.87	14.39	15.25
New Mexico	12.67	12.87	11.14	13.98	15.87	16.99
New York	16.03	17.32	14.91	17.47	20.25	22.28
North Carolina	16.07	18.68	15.38	19.62	19.66	20.69
North Dakota	11.20	12.49	11.40	12.32	14.68	14.79
Ohio	14.92	15.22	13.00	15.02	15.04	16.78
Oklahoma	12.74	14.49	11.67	13.48	16.74	17.12
Oregon	14.40	14.40	12.90	13.27	14.18	14.41
Pennsylvania	16.87	16.93	14.21	16.42	16.50	17.79
Rhode Island	17.17	16.89	14.79	17.19	16.59	17.62
South Carolina	15.89	18.70	14.84	17.81	20.82	18.09
South Dakota	10.98	12.89	11.68	12.59	14.30	15.15
Tennessee	14.53	15.95	13.50	17.16	18.95	21.15
Texas	13.02	13.26	12.49	15.27	17.97	19.90
Utah	11.75	12.29	9.71	11.88	11.23	10.17
Vermont	12.92	12.88	12.20	13.08	12.91	14.07
Virginia	16.29	17.91	15.15	17.62	18.84	20.20
Washington	12.79	12.82	11.80	12.78	12.83	12.66
West Virginia	15.21	15.19	13.00	15.12	14.24	14.39
Wisconsin	12.31	13.19	11.93	13.14	14.86	15.47
Wyoming	12.11	11.77	10.52	11.96	12.54	11.71
Total	**14.03**	**14.94**	**12.84**	**14.75**	**15.78**	**16.56**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	19.49	19.07	18.49	17.81	15.93	14.71
Alaska	6.15	6.74	6.90	6.61	6.04	5.70
Arizona	18.20	18.93	18.18	17.00	15.22	13.36
Arkansas	20.40	20.00	19.32	18.75	15.45	13.37
California	12.78	11.44	11.43	10.86	11.14	10.38
Colorado	13.51	13.37	12.39	11.84	10.68	9.23
Connecticut	20.68	19.61	18.96	17.53	16.52	15.95
Delaware	20.32	21.73	21.38	19.68	17.16	17.43
District of Columbia	21.04	21.89	19.01	17.54	17.34	16.42
Florida	23.58	22.92	22.10	21.13	20.19	18.73
Georgia	23.60	22.00	21.61	21.67	18.82	15.08
Hawaii	32.10	32.11	29.95	30.40	27.80	29.24
Idaho	10.88	11.55	10.99	10.51	10.15	9.86
Illinois	16.67	14.67	13.94	13.42	12.25	11.37
Indiana	17.87	16.96	15.52	15.46	14.35	13.82
Iowa	21.31	18.70	16.98	14.70	12.38	10.76
Kansas	19.50	18.27	17.15	16.09	13.83	12.73
Kentucky	18.53	17.15	16.65	16.30	13.36	12.35
Louisiana	18.81	16.75	15.88	14.62	14.19	12.71
Maine	20.98	15.72	16.84	15.89	13.33	15.41
Maryland	22.93	20.23	19.03	17.12	15.32	13.92
Massachusetts	18.46	17.35	16.09	13.75	14.72	13.79
Michigan	14.75	14.82	13.67	12.56	10.80	10.21
Minnesota	18.15	12.54	13.08	9.53	10.89	10.87
Mississippi	19.37	14.90	12.78	12.19	12.20	12.92
Missouri	17.41	19.00	17.81	15.78	12.72	11.68
Montana	12.52	12.17	11.63	10.74	10.48	9.50
Nebraska	15.69	14.97	14.38	13.29	11.23	9.96
Nevada	14.62	15.31	14.73	13.47	13.05	12.36
New Hampshire	19.69	18.98	17.30	15.15	15.59	14.66
New Jersey	15.75	14.96	14.88	14.36	13.21	12.42
New Mexico	15.46	14.58	13.81	13.13	10.66	8.17
New York	20.83	18.52	17.66	16.20	14.52	13.47
North Carolina	20.95	21.09	19.33	18.11	14.27	13.30
North Dakota	17.38	15.97	14.60	11.76	10.87	10.56
Ohio	16.90	15.93	15.33	13.98	12.84	12.59
Oklahoma	17.98	17.99	14.96	13.76	12.43	10.46
Oregon	14.74	15.40	14.53	12.07	12.88	12.16
Pennsylvania	19.31	19.32	18.91	16.69	14.31	13.10
Rhode Island	17.96	18.63	17.77	15.96	14.72	13.91
South Carolina	20.88	19.82	19.45	18.81	15.73	13.76
South Dakota	16.90	14.41	14.96	13.49	12.08	11.17
Tennessee	16.79	15.98	16.08	14.12	12.89	12.06
Texas	18.19	16.34	15.50	14.84	13.50	11.75
Utah	10.90	11.46	10.68	9.20	8.27	8.47
Vermont	16.10	16.46	15.99	13.45	12.48	11.76
Virginia	23.06	22.61	19.72	18.15	15.46	14.07
Washington	13.21	13.84	13.31	12.44	12.02	11.24
West Virginia	16.80	17.09	17.13	14.99	12.78	12.28
Wisconsin	15.77	14.06	13.60	12.73	11.36	11.44
Wyoming	12.74	14.52	14.07	11.58	10.17	9.33
Total	**16.70**	**15.66**	**14.99**	**13.92**	**12.88**	**12.02**

[NA] Not available.
[R] Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	16.42	12.62	10.76	15.35	16.28	16.29
Alaska	5.95	4.83	4.11	6.24	5.78	5.42
Arizona	12.05	9.74	8.55	12.59	12.65	12.94
Arkansas	10.78	9.96	8.77	10.11	9.38	10.41
California	10.33	10.37	8.45	9.52	8.07	9.33
Colorado	NA	9.18	7.33	8.40	NA	10.37
Connecticut	13.67	12.70	11.27	12.71	11.27	13.70
Delaware	NA	12.94	10.67	14.11	15.71	17.44
District of Columbia	14.47	12.62	13.40	13.93	11.47	12.69
Florida	13.84	12.87	11.33	12.26	11.57	12.90
Georgia	13.99	14.42	11.42	10.95	12.07	15.19
Hawaii	29.38	25.14	21.22	30.46	30.59	29.17
Idaho	NA	9.50	8.27	NA	11.62	12.05
Illinois	11.14	10.65	9.04	8.91	9.13	10.59
Indiana	11.74	10.77	8.47	9.35	8.65	10.00
Iowa	10.48	10.21	8.42	9.70	8.27	10.12
Kansas	12.78	11.26	10.15	9.62	12.52	13.75
Kentucky	13.62	11.60	10.06	10.76	10.89	11.69
Louisiana	NA	11.09	9.39	11.96	9.96	9.32
Maine	15.77	13.82	12.13	14.27	12.24	13.01
Maryland	13.23	11.50	9.15	12.58	11.09	11.65
Massachusetts	15.48	13.66	12.27	14.05	12.06	14.33
Michigan	10.66	8.97	7.88	10.18	9.30	9.87
Minnesota	NA	10.00	8.24	9.94	6.78	[R]9.95
Mississippi	NA	11.55	8.96	10.79	9.52	9.86
Missouri	13.28	11.05	9.82	12.63	13.01	13.68
Montana	11.58	10.35	9.04	9.39	9.58	11.53
Nebraska	9.72	8.97	7.40	10.18	8.27	8.93
Nevada	12.11	10.19	8.23	12.22	12.56	12.49
New Hampshire	NA	13.23	12.96	13.54	13.71	14.70
New Jersey	13.36	12.33	10.67	11.79	9.84	9.77
New Mexico	NA	8.80	7.84	9.12	9.52	10.35
New York	NA	12.39	9.91	11.34	NA	NA
North Carolina	13.96	12.18	10.10	13.65	12.90	13.32
North Dakota	NA	10.07	8.00	8.39	NA	[R]7.67
Ohio	12.90	11.12	9.00	11.72	10.67	11.56
Oklahoma	NA	10.62	9.55	11.38	12.84	12.69
Oregon	12.17	10.23	9.17	12.55	12.40	12.34
Pennsylvania	14.46	12.53	10.45	13.01	12.40	13.37
Rhode Island	NA	12.99	11.70	NA	17.67	18.51
South Carolina	NA	13.14	10.64	15.66	12.24	12.00
South Dakota	9.74	10.03	7.99	9.65	7.11	8.84
Tennessee	12.87	11.76	9.34	11.85	12.04	11.83
Texas	10.20	9.91	8.20	9.86	9.71	9.92
Utah	9.81	7.81	6.59	8.54	8.76	9.18
Vermont	10.99	9.55	8.62	12.19	11.83	11.21
Virginia	12.45	11.28	9.91	12.04	[R]11.14	11.59
Washington	11.89	10.18	9.26	12.46	12.29	12.25
West Virginia	NA	11.79	9.96	14.16	NA	17.03
Wisconsin	10.23	10.02	8.55	9.98	7.00	9.73
Wyoming	NA	8.81	7.11	8.40	8.76	9.07
Total	**12.03**	**11.14**	**9.28**	**11.09**	**10.14**	**[R]11.14**

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	14.86	14.36	14.85	16.68	16.53	16.65
Alaska	5.12	5.47	5.58	5.70	5.89	5.96
Arizona	13.01	12.68	12.62	12.57	11.78	11.51
Arkansas	10.73	10.66	10.34	10.52	10.35	10.57
California	9.07	8.86	8.96	9.93	9.73	11.03
Colorado	9.05	9.37	8.79	8.81	8.81	9.19
Connecticut	12.85	12.97	12.86	13.92	13.87	13.28
Delaware	17.77	19.04	17.61	NA	14.86	14.92
District of Columbia	12.55	12.39	13.06	13.48	14.55	15.55
Florida	13.02	12.60	12.90	13.52	13.74	14.36
Georgia	14.37	14.10	14.50	16.24	14.06	13.40
Hawaii	29.58	30.89	29.69	29.01	28.97	28.17
Idaho	11.56	12.02	11.92	11.93	11.86	11.53
Illinois	11.22	11.15	10.35	10.47	9.89	10.64
Indiana	11.16	11.96	11.98	12.10	14.09	12.02
Iowa	10.57	8.37	10.68	10.60	10.15	10.91
Kansas	13.18	13.27	13.17	13.83	12.98	12.53
Kentucky	12.74	13.03	12.95	13.21	14.91	14.48
Louisiana	10.35	10.69	NA	11.79	11.36	12.25
Maine	12.72	12.68	12.35	10.54	15.49	17.16
Maryland	11.77	11.53	12.10	12.37	13.29	13.84
Massachusetts	13.28	13.64	13.68	14.32	14.96	15.27
Michigan	10.49	10.44	10.58	10.66	10.78	10.49
Minnesota	9.66	8.71	8.82	NA	8.69	10.76
Mississippi	10.10	9.96	10.22	NA	NA	12.64
Missouri	13.92	13.69	13.13	13.10	12.86	12.66
Montana	12.46	12.58	12.49	11.63	11.16	11.49
Nebraska	8.31	8.27	8.59	8.57	9.31	9.92
Nevada	12.52	12.29	12.13	12.15	11.91	11.96
New Hampshire	14.63	14.59	14.25	13.95	NA	14.43
New Jersey	12.29	10.25	10.55	12.05	11.52	13.05
New Mexico	NA	NA	9.96	9.88	10.10	10.63
New York	NA	9.55	10.24	11.27	11.52	12.33
North Carolina	13.53	13.38	13.42	12.95	12.44	12.76
North Dakota	9.94	9.31	9.95	10.24	9.10	9.90
Ohio	11.34	11.16	11.24	11.95	12.19	12.96
Oklahoma	13.70	13.21	14.20	NA	11.62	11.11
Oregon	12.90	12.18	12.18	11.46	12.11	11.74
Pennsylvania	13.57	13.50	13.49	13.94	14.10	14.51
Rhode Island	19.09	18.62	17.46	16.32	15.78	15.39
South Carolina	13.65	11.98	12.01	12.13	12.74	13.06
South Dakota	9.25	9.46	9.54	8.64	9.34	10.04
Tennessee	11.79	10.84	11.42	11.16	12.88	12.19
Texas	10.14	10.25	9.23	9.38	8.86	8.90
Utah	9.37	9.37	9.23	9.06	9.53	9.80
Vermont	11.15	11.60	10.87	10.98	10.64	10.70
Virginia	11.04	10.99	11.06	11.55	11.21	12.14
Washington	12.27	12.32	11.78	11.56	11.81	11.43
West Virginia	17.34	18.20	16.87	16.31	15.54	14.42
Wisconsin	9.83	8.65	9.51	10.20	10.43	10.90
Wyoming	NA	9.18	9.23	10.08	10.92	11.22
Total	**11.18**	**10.91**	**11.02**	**11.54**	**11.53**	**12.01**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	17.47	17.35	13.13	17.01	17.87	16.59
Alaska	6.14	6.29	4.93	5.67	5.29	4.97
Arizona	11.44	10.94	9.85	10.66	10.81	10.50
Arkansas	11.15	12.05	10.20	11.86	12.56	12.06
California	12.23	13.58	10.69	13.45	14.35	13.10
Colorado	9.93	11.96	9.39	10.44	11.83	11.07
Connecticut	14.06	15.45	13.00	15.13	17.20	16.43
Delaware	15.05	16.38	12.98	13.18	12.68	12.77
District of Columbia	16.01	17.07	13.17	16.70	16.19	14.26
Florida	15.75	17.48	13.28	17.49	18.83	18.28
Georgia	14.73	15.49	14.75	16.38	19.54	20.74
Hawaii	27.99	28.75	25.48	29.09	29.05	27.74
Idaho	11.49	11.50	9.86	11.58	11.56	10.92
Illinois	12.42	13.41	11.20	13.82	14.54	14.29
Indiana	11.98	14.49	11.12	12.69	11.20	12.44
Iowa	10.98	11.67	10.64	12.83	12.91	13.99
Kansas	13.02	13.59	11.45	12.41	12.74	16.39
Kentucky	14.33	15.62	12.27	15.37	16.10	13.41
Louisiana	12.04	13.69	11.43	14.01	14.58	15.04
Maine	17.83	17.97	14.38	17.95	17.49	16.93
Maryland	14.00	15.92	11.97	14.93	16.42	14.56
Massachusetts	17.33	17.86	14.29	18.25	18.32	17.22
Michigan	10.87	11.60	9.40	11.95	12.55	12.93
Minnesota	11.15	12.36	10.16	11.03	13.95	13.82
Mississippi	13.62	15.37	12.04	14.96	16.32	16.73
Missouri	12.94	14.44	11.62	14.64	13.60	12.74
Montana	12.72	12.66	10.72	12.73	13.51	13.15
Nebraska	10.35	10.98	9.45	12.47	12.95	11.01
Nevada	12.04	11.80	10.39	11.81	12.07	10.28
New Hampshire	15.12	16.39	13.69	16.23	16.25	15.03
New Jersey	15.12	16.68	13.10	17.50	18.51	17.25
New Mexico	11.48	11.60	9.31	12.73	13.56	12.80
New York	13.63	15.42	12.88	16.48	17.87	16.93
North Carolina	14.28	16.79	12.93	17.60	18.14	15.43
North Dakota	10.83	11.98	10.33	11.71	13.81	13.37
Ohio	13.94	15.35	11.66	14.46	15.02	15.58
Oklahoma	11.96	13.77	11.01	13.38	14.51	13.07
Oregon	12.26	12.29	10.42	11.42	11.70	11.24
Pennsylvania	15.48	16.27	13.04	16.02	16.08	15.64
Rhode Island	15.58	15.47	13.32	15.68	14.88	15.21
South Carolina	NA	[R]17.64	13.74	17.88	22.07	16.43
South Dakota	9.90	11.69	10.34	11.81	13.02	13.27
Tennessee	13.64	15.50	12.47	16.91	17.60	16.03
Texas	12.42	11.47	10.48	14.68	15.07	14.67
Utah	10.51	10.91	8.23	10.75	9.47	8.29
Vermont	10.71	10.71	9.69	10.72	9.97	9.62
Virginia	13.95	15.05	11.85	15.12	15.21	14.80
Washington	11.73	11.78	10.43	11.83	11.61	10.71
West Virginia	14.40	14.39	12.22	14.46	13.83	13.12
Wisconsin	10.45	11.83	10.38	12.16	13.51	13.52
Wyoming	11.22	11.13	9.19	11.40	11.74	10.09
Total	**13.00**	**[R]14.11**	**11.59**	**14.32**	**15.11**	**14.62**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	14.62	11.19	10.82	11.26	11.77	11.99
Alaska	4.60	4.54	4.41	4.25	4.40	4.64
Arizona	10.02	10.05	9.98	9.86	9.82	9.50
Arkansas	11.80	11.66	11.46	11.24	10.53	9.40
California	10.86	9.51	9.48	8.99	9.42	9.31
Colorado	10.38	9.81	8.98	8.47	9.31	8.39
Connecticut	14.61	12.75	12.28	12.23	12.41	12.51
Delaware	13.87	14.90	15.04	15.40	14.31	15.61
District of Columbia	12.87	11.49	11.28	11.06	11.46	12.38
Florida	14.77	12.58	11.15	11.19	11.71	11.38
Georgia	20.24	16.93	16.49	15.65	14.66	13.76
Hawaii	26.42	26.04	25.44	25.05	22.24	23.32
Idaho	9.49	9.65	9.55	9.47	9.41	9.34
Illinois	13.73	12.90	12.30	11.92	11.49	10.38
Indiana	14.05	13.57	12.69	12.71	12.88	12.06
Iowa	13.81	12.17	11.12	10.73	9.84	8.80
Kansas	15.85	14.46	13.89	13.56	12.82	12.58
Kentucky	14.21	12.75	12.85	12.62	11.85	10.70
Louisiana	13.47	11.57	10.41	9.82	10.12	10.11
Maine	16.54	12.57	12.14	11.33	11.00	13.49
Maryland	12.70	10.78	10.48	9.98	10.46	10.49
Massachusetts	14.18	12.78	11.47	11.21	12.82	13.40
Michigan	11.22	9.99	9.73	8.96	8.87	8.76
Minnesota	13.17	9.57	10.08	8.08	9.72	9.55
Mississippi	13.86	10.53	9.19	8.99	9.71	10.61
Missouri	12.43	12.30	12.41	11.01	10.60	10.43
Montana	11.94	10.84	10.84	10.61	10.34	9.57
Nebraska	9.82	9.53	8.51	8.72	8.78	9.42
Nevada	10.47	10.65	10.34	9.47	10.14	10.07
New Hampshire	15.38	14.58	13.15	12.86	13.36	13.38
New Jersey	13.73	10.90	11.38	11.12	11.29	10.98
New Mexico	10.30	9.49	8.96	9.16	8.02	6.45
New York	13.40	11.23	10.43	10.93	11.26	11.59
North Carolina	12.69	12.22	11.79	11.83	11.59	10.57
North Dakota	12.42	10.14	10.23	9.62	9.70	9.61
Ohio	13.35	11.50	10.71	10.32	10.55	10.82
Oklahoma	13.15	13.20	11.89	11.63	10.60	9.63
Oregon	10.18	10.01	10.03	9.44	9.98	9.91
Pennsylvania	14.60	13.06	13.07	12.35	11.68	11.83
Rhode Island	16.02	17.32	16.04	14.63	13.42	12.42
South Carolina	16.23	13.74	13.20	12.13	11.21	11.66
South Dakota	12.63	10.72	10.12	10.15	10.24	8.90
Tennessee	12.29	11.15	11.17	10.80	11.01	10.84
Texas	12.38	9.90	9.55	9.21	9.13	8.95
Utah	8.43	8.59	8.45	7.47	6.83	7.25
Vermont	9.91	9.80	9.71	9.64	9.41	9.36
Virginia	13.49	11.13	10.54	10.30	10.32	10.13
Washington	10.38	10.43	10.39	10.17	10.03	9.91
West Virginia	12.79	13.04	12.96	12.72	11.75	11.48
Wisconsin	11.78	10.06	9.39	8.92	9.39	9.70
Wyoming	9.42	9.52	9.51	9.00	8.59	8.16
Total	**12.82**	**11.19**	**10.73**	**10.41**	**10.55**	**10.49**

[R] Revised data.
[NA] Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				November	October	September
Alabama	9.37	9.13	7.18	9.26	6.78	8.56
Alaska	3.81	2.52	1.94	4.20	3.74	3.69
Arizona	9.91	8.38	6.87	10.22	9.84	10.33
Arkansas	9.46	9.21	7.86	10.23	8.81	9.20
California	9.22	9.55	7.71	8.12	7.52	8.64
Colorado	10.88	8.27	6.51	10.28	9.91	11.00
Connecticut	10.75	11.39	9.13	11.48	7.97	9.78
Delaware	NA	10.46	7.60	9.35	11.29	12.66
District of Columbia	--	--	--	--	--	--
Florida	11.69	9.30	8.19	11.10	11.64	11.86
Georgia	9.18	9.67	7.58	7.90	7.43	8.34
Hawaii	18.59	16.20	13.08	18.69	19.29	18.89
Idaho	NA	8.11	6.87	NA	9.84	10.04
Illinois	9.52	9.52	7.97	7.43	7.35	8.02
Indiana	9.42	9.68	8.11	7.57	5.96	7.30
Iowa	8.43	9.13	7.14	7.20	6.34	7.77
Kansas	6.48	7.59	6.35	7.09	6.05	6.38
Kentucky	9.39	9.54	7.30	8.75	7.06	7.89
Louisiana	7.69	8.80	6.40	7.53	5.23	7.19
Maine	14.49	13.23	10.21	14.00	11.13	11.47
Maryland	13.08	11.72	10.66	10.36	10.66	11.31
Massachusetts	14.79	13.10	12.11	13.16	11.33	12.79
Michigan	10.07	8.42	6.77	9.60	10.11	10.30
Minnesota	8.29	8.26	6.40	7.55	[R]5.84	[R]8.34
Mississippi	9.18	8.75	6.55	7.52	7.42	8.12
Missouri	12.06	10.42	8.70	10.68	10.97	11.16
Montana	9.43	7.89	6.33	7.85	8.31	9.17
Nebraska	NA	8.02	6.56	6.02	7.55	NA
Nevada	12.06	9.56	8.50	11.91	12.05	12.29
New Hampshire	NA	11.64	11.84	13.25	10.68	11.04
New Jersey	10.38	10.67	8.31	6.49	9.08	9.25
New Mexico	NA	8.25	6.61	8.68	8.10	8.36
New York	11.66	9.57	7.92	11.49	9.29	9.31
North Carolina	NA	10.92	7.07	10.99	9.70	10.21
North Dakota	6.46	9.22	5.54	7.06	[R]4.81	[R]5.81
Ohio	NA	10.79	8.70	NA	9.47	10.84
Oklahoma	11.26	9.07	8.51	10.29	7.01	9.61
Oregon	9.10	7.52	6.18	9.67	9.09	9.19
Pennsylvania	12.00	10.94	8.81	11.18	9.47	9.91
Rhode Island	13.41	10.98	9.55	12.95	13.52	13.51
South Carolina	NA	9.69	7.52	9.38	6.17	8.56
South Dakota	9.48	7.68	6.14	7.67	8.46	9.35
Tennessee	9.76	9.58	7.42	8.81	8.72	9.14
Texas	6.77	7.54	5.85	7.04	4.58	6.44
Utah	8.08	7.05	5.77	6.43	6.79	7.45
Vermont	9.11	7.34	5.88	9.27	8.83	9.30
Virginia	10.76	10.24	7.75	10.17	[R]8.12	9.22
Washington	9.69	10.03	7.69	9.97	9.31	9.01
West Virginia	8.88	10.24	7.41	8.83	[R]5.66	8.32
Wisconsin	9.44	9.68	7.76	9.80	5.89	9.03
Wyoming	NA	7.84	6.67	7.88	8.33	7.03
Total	**7.85**	**8.32**	**6.43**	**7.78**	**[R]5.66**	**[R]7.23**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	August	July	June	May	April	March
Alabama	8.94	7.88	8.31	8.90	9.50	10.14
Alaska	3.75	3.70	3.69	3.70	3.64	4.24
Arizona	10.35	10.13	10.05	9.60	9.72	9.50
Arkansas	9.34	9.13	8.56	9.24	8.63	9.01
California	8.06	7.61	8.00	8.77	8.78	10.47
Colorado	10.73	10.74	10.80	10.87	11.43	11.83
Connecticut	9.59	9.35	9.17	10.34	11.66	11.65
Delaware	11.92	12.48	15.90	NA	14.94	14.52
District of Columbia	--	--	--	--	--	--
Florida	11.15	11.53	11.37	11.07	11.66	12.30
Georgia	7.91	8.26	8.18	8.82	9.22	9.11
Hawaii	19.39	20.11	19.59	18.46	18.05	17.23
Idaho	10.55	10.38	9.70	10.07	10.16	10.23
Illinois	7.81	8.17	8.23	8.21	8.94	9.73
Indiana	7.96	7.83	8.85	8.57	17.24	10.57
Iowa	8.38	6.78	8.21	7.94	8.55	9.13
Kansas	6.17	5.74	5.80	6.46	7.09	8.86
Kentucky	8.24	7.85	7.93	9.38	9.13	10.18
Louisiana	7.82	7.14	7.07	7.26	7.45	7.37
Maine	10.99	11.68	11.30	11.40	18.00	17.73
Maryland	11.35	11.46	11.57	11.95	12.15	14.08
Massachusetts	12.83	12.61	12.49	13.78	14.88	14.81
Michigan	10.27	10.51	9.87	10.47	10.24	9.88
Minnesota	7.32	8.48	6.93	7.75	7.46	9.00
Mississippi	7.95	7.79	8.32	8.21	8.98	9.79
Missouri	10.98	10.80	11.09	11.00	11.97	12.50
Montana	10.31	9.98	8.75	8.59	8.52	9.80
Nebraska	6.44	6.71	7.19	7.46	8.14	8.84
Nevada	12.20	12.12	12.47	12.01	11.86	12.19
New Hampshire	10.73	13.19	11.95	11.48	13.63	12.65
New Jersey	9.77	7.73	10.04	9.80	9.25	10.23
New Mexico	NA	NA	9.84	9.47	9.02	9.85
New York	9.12	9.89	10.35	11.08	11.51	12.01
North Carolina	10.37	9.93	10.51	10.48	10.21	9.09
North Dakota	7.28	6.55	5.49	6.18	6.38	9.26
Ohio	10.64	10.49	11.24	11.50	11.11	12.03
Oklahoma	9.43	15.10	10.55	11.31	10.99	13.31
Oregon	9.15	8.92	9.06	8.67	9.11	9.03
Pennsylvania	10.55	10.46	10.82	11.65	12.29	13.06
Rhode Island	13.31	13.76	13.21	13.61	13.64	13.34
South Carolina	8.86	7.76	8.59	9.10	[R]9.12	9.29
South Dakota	9.07	9.00	9.03	8.88	9.24	10.39
Tennessee	8.64	8.31	8.70	8.79	9.46	10.37
Texas	6.68	6.00	6.07	7.04	7.08	6.92
Utah	7.27	7.52	7.60	7.72	8.23	8.49
Vermont	8.68	8.23	8.61	9.14	9.31	8.72
Virginia	9.68	9.02	9.06	10.11	10.62	10.13
Washington	9.22	8.83	8.51	9.13	9.39	10.33
West Virginia	8.66	7.35	7.38	8.96	9.15	9.07
Wisconsin	8.98	8.18	8.00	8.74	9.57	10.28
Wyoming	7.62	7.35	7.71	NA	10.10	10.30
Total	**7.38**	**6.79**	**6.92**	**7.64**	**7.95**	**8.23**

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006		2005			
	February	January	Total	December	November	October
Alabama	11.23	13.31	9.51	13.12	14.00	14.41
Alaska	3.97	3.96	2.59	3.72	3.99	2.61
Arizona	9.62	9.91	8.53	9.87	9.30	10.96
Arkansas	10.28	10.71	9.44	11.71	12.37	10.28
California	11.40	12.67	9.84	12.78	13.39	11.60
Colorado	14.02	13.85	8.68	11.41	9.99	8.40
Connecticut	12.60	14.82	11.68	14.82	16.27	17.16
Delaware	13.79	14.72	10.86	14.05	13.11	11.27
District of Columbia	--	--	--	--	--	--
Florida	11.76	13.10	9.48	11.24	12.07	12.11
Georgia	11.48	12.50	10.13	14.55	13.50	13.12
Hawaii	17.26	17.31	16.41	18.67	19.36	19.01
Idaho	10.19	10.17	8.39	10.26	9.80	9.38
Illinois	11.48	12.49	10.01	13.07	12.71	12.31
Indiana	11.19	12.34	10.12	13.60	10.60	11.60
Iowa	10.13	10.87	9.46	12.05	12.18	11.53
Kansas	10.81	12.31	7.67	11.09	10.50	10.39
Kentucky	11.70	13.61	9.90	12.71	14.35	13.42
Louisiana	8.83	11.80	9.11	12.54	13.93	14.71
Maine	18.09	17.95	13.74	18.09	17.86	15.31
Maryland	14.80	17.09	12.17	14.94	16.36	14.95
Massachusetts	16.39	17.27	13.67	17.19	18.51	16.48
Michigan	9.81	10.36	8.74	10.87	11.01	11.46
Minnesota	9.36	11.13	8.50	10.22	11.98	11.33
Mississippi	11.91	12.76	9.10	13.05	14.48	13.36
Missouri	13.13	14.33	10.99	14.85	13.25	12.07
Montana	10.80	10.18	8.22	10.24	10.08	9.83
Nebraska	9.87	10.47	8.38	11.83	11.37	10.13
Nevada	11.95	11.93	9.82	12.09	11.60	9.57
New Hampshire	NA	15.92	12.25	16.38	13.11	12.10
New Jersey	13.65	15.01	11.28	16.29	18.33	15.10
New Mexico	10.85	11.00	8.62	12.33	12.40	10.66
New York	12.77	13.38	9.88	13.01	13.55	11.82
North Carolina	NA	12.70	11.19	13.71	13.85	15.72
North Dakota	9.71	10.66	9.34	10.81	10.54	10.58
Ohio	13.15	13.49	11.22	13.84	14.05	14.68
Oklahoma	11.76	13.80	9.41	12.84	12.59	9.94
Oregon	9.08	9.22	7.70	9.23	9.20	9.01
Pennsylvania	13.58	14.90	11.30	14.29	15.09	13.80
Rhode Island	13.31	13.48	11.23	13.32	12.25	11.18
South Carolina	NA	13.63	10.02	13.43	15.88	16.68
South Dakota	10.89	11.17	8.03	10.90	11.49	7.76
Tennessee	11.79	12.66	10.06	14.08	14.72	13.32
Texas	7.66	9.07	7.64	8.94	10.82	10.99
Utah	9.58	9.72	7.33	10.27	8.81	8.32
Vermont	9.33	10.16	7.65	10.65	10.31	8.67
Virginia	13.39	14.67	10.83	15.84	15.02	13.91
Washington	10.23	11.21	10.26	11.61	12.35	11.00
West Virginia	10.38	13.71	10.53	13.37	16.49	16.71
Wisconsin	9.82	11.86	9.91	11.25	13.24	13.35
Wyoming	10.40	11.50	8.26	11.70	13.00	10.00
Total	**9.29**	**10.82**	**8.56**	**11.17**	**12.13**	**12.07**

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama	9.72	9.20	6.98	7.52	7.79	8.35
Alaska	2.48	2.40	2.38	2.25	2.29	2.30
Arizona	8.95	8.36	8.87	8.26	8.95	8.61
Arkansas	10.46	9.72	9.55	9.14	8.94	8.38
California	9.53	8.66	8.51	8.46	8.71	8.40
Colorado	8.56	8.95	8.66	8.73	8.19	7.91
Connecticut	13.43	10.51	9.55	8.73	9.51	10.81
Delaware	10.77	9.33	10.46	10.46	10.93	11.33
District of Columbia	--	--	--	--	--	--
Florida	9.03	9.99	8.43	8.99	8.42	8.37
Georgia	11.52	8.71	8.38	7.89	8.19	8.24
Hawaii	17.73	16.68	16.54	16.10	14.45	15.04
Idaho	7.71	6.98	7.74	8.29	7.70	7.86
Illinois	10.25	9.08	8.39	9.40	9.65	9.39
Indiana	10.92	8.99	9.41	8.80	10.22	10.96
Iowa	10.27	9.24	7.92	7.65	8.11	7.66
Kansas	7.79	7.23	7.07	6.58	7.24	8.30
Kentucky	11.11	8.91	8.32	7.79	8.17	8.38
Louisiana	11.78	8.45	7.69	6.88	7.14	7.81
Maine	15.21	11.50	10.89	11.15	10.21	12.85
Maryland	13.00	10.95	10.99	10.33	10.68	11.38
Massachusetts	13.84	13.27	11.30	10.78	12.49	12.93
Michigan	10.04	9.81	9.26	9.06	8.31	8.27
Minnesota	9.07	6.74	7.11	7.07	7.11	7.47
Mississippi	9.83	8.39	7.52	7.37	7.64	8.10
Missouri	10.90	10.08	10.11	10.06	10.14	10.18
Montana	9.06	8.94	7.76	7.48	7.31	6.84
Nebraska	7.99	8.20	7.53	7.22	7.73	7.38
Nevada	9.68	9.65	9.45	9.36	9.34	9.31
New Hampshire	12.10	9.88	9.88	11.38	12.69	12.99
New Jersey	10.81	8.88	8.05	8.69	9.51	8.99
New Mexico	8.25	7.47	7.18	7.14	7.09	6.44
New York	9.46	8.89	8.53	9.15	9.12	9.36
North Carolina	11.67	9.93	9.18	8.82	8.06	9.47
North Dakota	9.51	8.39	6.75	8.77	7.10	7.54
Ohio	12.26	11.27	11.11	11.00	11.12	11.09
Oklahoma	21.21	13.14	9.46	9.36	8.62	7.17
Oregon	7.21	7.05	7.15	7.02	6.86	7.18
Pennsylvania	11.60	9.69	9.92	9.35	9.63	10.05
Rhode Island	11.38	12.26	11.49	11.24	10.86	10.43
South Carolina	13.06	9.27	8.59	7.71	8.28	8.71
South Dakota	7.49	7.12	7.20	7.05	7.16	7.25
Tennessee	10.52	8.44	8.24	7.96	8.33	8.65
Texas	10.10	7.70	7.10	6.45	6.66	7.12
Utah	7.45	7.25	7.28	6.48	6.51	6.35
Vermont	7.29	6.82	6.80	6.66	6.88	6.82
Virginia	11.15	9.08	9.01	8.94	8.23	8.71
Washington	9.68	8.73	9.60	9.60	9.59	9.73
West Virginia	12.94	9.29	7.86	7.62	8.37	9.05
Wisconsin	11.66	8.97	8.63	8.18	8.66	8.77
Wyoming	8.81	7.50	7.45	6.12	6.90	6.24
Total	**10.19**	**7.99**	**7.40**	**6.92**	**7.19**	**7.71**

-- Not applicable.
R Revised data.
NA Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama	W	W	W	6.56	7.74	6.74
Alaska	3.56	3.34	2.78	3.72	3.38	3.51
Arizona	W	W	5.76	5.85	6.94	6.16
Arkansas	W	W	W	5.60	7.26	6.00
California	6.71	7.24	5.90	5.97	7.18	6.41
Colorado	W	W	5.47	5.14	6.52	5.77
Connecticut	7.44	W	W	5.56	7.97	7.02
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.52	8.33	6.39	8.05	8.64	8.20
Georgia	W	W	W	5.48	8.33	7.11
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	W	8.52	6.55	6.12	7.85	6.65
Indiana	W	8.22	W	W	8.70	7.21
Iowa	7.71	8.45	7.01	5.94	8.48	6.99
Kansas	6.37	7.24	5.45	5.33	6.86	6.36
Kentucky	W	W	W	W	W	W
Louisiana	7.63	8.34	6.32	6.82	7.90	6.78
Maine	W	W	W	W	W	W
Maryland	W	9.32	W	W	8.55	6.88
Massachusetts	7.57	8.79	6.53	5.59	8.15	6.76
Michigan	6.05	5.41	W	5.44	6.52	6.09
Minnesota	W	W	W	W	W	W
Mississippi	W	8.60	W	5.79	7.97	W
Missouri	W	W	W	W	W	W
Montana	W	W	W	7.74	W	W
Nebraska	7.21	8.01	6.49	7.32	8.36	6.40
Nevada	7.03	6.71	5.62	5.96	7.10	6.44
New Hampshire	W	W	W	W	W	W
New Jersey	W	8.83	6.98	7.33	8.38	7.19
New Mexico	W	W	W	W	W	W
New York	7.83	8.53	6.43	6.66	8.06	7.19
North Carolina	W	W	W	W	W	W
North Dakota	10.75	9.90	8.00	6.43	8.42	15.09
Ohio	W	W	W	W	9.70	8.35
Oklahoma	W	W	W	6.18	6.99	6.02
Oregon	W	6.03	W	5.20	5.98	5.36
Pennsylvania	W	9.68	7.25	5.45	8.54	7.25
Rhode Island	7.55	W	6.96	6.30	7.82	6.84
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	W	W
Texas	6.61	7.46	5.79	5.83	6.91	6.06
Utah	W	W	W	W	W	W
Vermont	7.75	7.91	--	7.57	7.53	6.74
Virginia	W	W	W	6.95	8.38	7.00
Washington	W	5.70	W	5.03	5.92	5.40
West Virginia	W	W	W	W	W	W
Wisconsin	W	W	W	6.32	7.79	6.88
Wyoming	6.38	4.60	3.56	0.98	15.86	6.67
Total	**7.16**	**7.82**	**5.99**	**6.32**	**7.52**	**6.67**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama	6.81	6.98	7.96	7.73	W	W
Alaska	3.74	3.63	3.68	3.42	3.52	3.52
Arizona	5.96	6.03	6.48	W	7.40	8.59
Arkansas	6.15	6.33	7.12	W	W	W
California	6.18	6.21	6.52	6.62	7.35	8.66
Colorado	5.33	5.78	W	6.58	W	W
Connecticut	6.93	6.85	7.71	7.73	8.69	9.41
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.23	8.44	8.75	8.71	9.02	9.28
Georgia	6.99	6.70	7.70	7.81	8.44	W
Hawaii	--	--	--	--	--	--
Idaho	W	W	--	W	W	W
Illinois	6.82	6.63	7.18	7.38	8.66	W
Indiana	6.98	6.62	W	W	8.93	W
Iowa	7.06	7.96	8.42	8.11	8.41	10.83
Kansas	5.64	5.63	6.46	6.72	6.90	8.72
Kentucky	W	W	W	W	9.55	W
Louisiana	6.88	6.99	7.69	7.98	8.56	11.24
Maine	W	W	W	W	W	W
Maryland	7.55	7.41	8.88	8.53	9.15	10.81
Massachusetts	6.96	7.11	7.95	8.52	9.05	9.87
Michigan	5.87	5.74	6.22	5.93	5.43	6.33
Minnesota	W	W	W	W	W	W
Mississippi	6.75	6.68	W	W	8.57	W
Missouri	W	W	W	W	7.98	11.67
Montana	W	8.24	W	W	W	14.19
Nebraska	6.76	7.08	7.16	8.00	8.42	10.10
Nevada	6.76	7.13	6.95	7.32	7.89	8.42
New Hampshire	W	W	W	W	W	W
New Jersey	7.19	7.88	8.24	8.82	W	W
New Mexico	W	W	W	W	W	W
New York	7.34	7.52	7.93	7.95	9.15	11.71
North Carolina	W	W	W	W	W	W
North Dakota	8.37	8.74	9.83	11.74	9.13	21.19
Ohio	8.42	7.61	W	8.25	12.11	W
Oklahoma	5.93	6.21	6.44	W	W	W
Oregon	5.99	W	W	W	6.48	6.06
Pennsylvania	7.46	7.30	7.86	8.35	W	W
Rhode Island	6.88	7.20	7.81	8.08	8.15	10.37
South Carolina	W	8.18	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--
Texas	6.08	6.34	6.81	6.75	7.48	8.45
Utah	W	W	5.13	W	7.17	10.02
Vermont	6.71	9.36	7.92	8.03	8.86	12.34
Virginia	6.79	7.84	9.97	8.40	W	10.34
Washington	5.24	W	W	W	7.07	6.51
West Virginia	7.89	W	9.27	W	W	W
Wisconsin	6.67	7.04	7.94	W	8.76	10.43
Wyoming	5.92	2.52	1.36	1.48	6.70	6.48
Total	**6.67**	**6.87**	**7.31**	**7.35**	**7.99**	**9.09**

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama	9.67	14.05	12.76	14.90	13.52	9.49
Alaska	3.42	3.66	3.58	3.59	3.53	3.54
Arizona	8.24	11.59	8.97	11.39	10.28	8.09
Arkansas	8.59	W	8.83	W	11.49	9.18
California	8.08	11.55	9.46	11.10	9.61	7.86
Colorado	7.41	9.77	10.13	10.31	8.46	6.77
Connecticut	9.31	13.64	10.21	13.87	W	9.89
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.75	8.98	9.80	11.69	12.20	9.01
Georgia	10.94	15.19	11.06	15.47	15.86	10.67
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	8.96	13.88	11.13	12.99	11.79	9.16
Indiana	8.76	13.08	11.30	13.88	11.99	9.64
Iowa	8.84	13.39	12.65	4.53	10.75	9.14
Kansas	7.78	11.03	9.63	10.98	9.61	7.97
Kentucky	W	W	W	W	W	W
Louisiana	9.14	13.64	12.25	W	13.07	9.15
Maine	W	W	W	W	12.96	W
Maryland	10.36	14.62	12.48	14.85	14.33	9.82
Massachusetts	9.63	14.59	10.98	14.76	12.87	10.00
Michigan	5.60	6.92	5.16	6.57	5.29	6.39
Minnesota	W	W	W	W	W	W
Mississippi	9.41	W	10.65	W	13.23	9.49
Missouri	W	12.69	8.54	10.83	W	W
Montana	W	W	12.94	11.90	W	W
Nebraska	8.16	11.58	9.34	11.34	10.04	8.77
Nevada	7.46	10.02	9.65	9.75	8.27	7.08
New Hampshire	W	W	W	W	W	W
New Jersey	9.88	13.90	14.33	15.57	12.97	9.73
New Mexico	W	W	W	W	W	W
New York	9.24	12.17	12.06	13.58	12.19	9.36
North Carolina	W	W	W	W	W	W
North Dakota	10.23	10.21	13.03	11.90	12.51	8.60
Ohio	9.53	15.04	W	15.33	13.21	10.24
Oklahoma	8.28	W	10.53	11.44	9.89	8.09
Oregon	6.73	9.23	7.55	8.37	7.65	6.56
Pennsylvania	10.30	15.65	10.96	15.56	13.74	10.36
Rhode Island	9.68	13.73	10.48	14.26	12.61	9.82
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	--	W	W
Texas	8.12	10.72	9.32	11.30	10.43	8.41
Utah	W	W	W	W	W	W
Vermont	8.93	12.21	10.17	13.75	10.89	8.20
Virginia	9.62	W	12.21	W	12.89	10.47
Washington	6.64	10.30	8.13	6.62	7.49	6.51
West Virginia	10.08	W	W	W	14.77	10.12
Wisconsin	8.77	12.97	11.00	12.81	11.14	8.81
Wyoming	5.79	9.62	10.17	5.95	5.57	8.60
Total	**8.48**	**11.28**	**9.87**	**11.85**	**11.01**	**8.67**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	7.80	7.61	W	W	W	W
Alaska	3.54	3.32	3.38	3.31	3.17	3.12
Arizona	7.19	6.67	6.57	7.08	W	6.12
Arkansas	7.59	7.55	6.73	7.78	W	W
California	7.06	6.49	6.53	7.14	6.83	6.33
Colorado	6.43	W	W	W	5.70	W
Connecticut	8.17	7.66	6.95	7.77	7.91	7.08
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.14	7.41	7.28	7.77	7.39	7.29
Georgia	8.55	7.62	7.03	7.75	7.48	W
Hawaii	--	--	--	--	--	--
Idaho	W	--	W	W	W	W
Illinois	8.36	7.54	7.26	7.45	7.47	6.88
Indiana	7.52	7.72	6.79	7.50	7.32	6.70
Iowa	8.16	7.80	8.12	7.67	7.31	10.29
Kansas	7.10	6.71	6.27	6.95	6.37	6.03
Kentucky	W	W	W	9.04	W	W
Louisiana	7.96	7.46	7.15	7.78	7.20	6.70
Maine	W	W	W	W	W	7.35
Maryland	8.50	8.31	7.23	8.32	7.91	7.22
Massachusetts	8.31	7.83	7.33	7.82	7.70	6.99
Michigan	6.32	5.87	4.73	4.28	4.15	3.65
Minnesota	W	W	W	W	W	W
Mississippi	7.94	7.54	6.87	7.64	7.32	6.62
Missouri	W	W	W	W	W	5.46
Montana	W	W	8.70	9.50	W	W
Nebraska	8.64	6.77	7.09	7.39	6.66	6.35
Nevada	6.67	5.99	6.63	6.75	6.08	6.05
New Hampshire	W	W	W	W	W	W
New Jersey	8.42	7.06	7.82	8.38	7.62	7.41
New Mexico	W	W	W	W	W	W
New York	8.11	7.58	7.31	7.83	7.54	7.27
North Carolina	W	W	W	W	W	W
North Dakota	11.93	11.52	10.14	10.30	6.78	6.40
Ohio	8.39	8.02	7.48	8.19	8.29	W
Oklahoma	7.39	6.78	7.03	7.31	W	W
Oregon	5.89	4.37	5.71	5.99	5.74	5.34
Pennsylvania	8.62	8.26	7.63	8.45	8.27	7.77
Rhode Island	8.12	7.67	7.11	7.84	7.74	W
South Carolina	W	W	6.88	7.47	6.90	5.86
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	--	W	W
Texas	7.29	6.88	6.66	7.07	6.47	6.04
Utah	W	W	W	--	--	W
Vermont	7.91	7.01	7.45	7.79	7.89	7.11
Virginia	8.55	8.08	7.79	8.26	7.15	W
Washington	5.45	4.07	3.67	5.62	5.35	4.98
West Virginia	8.34	7.99	W	W	W	7.06
Wisconsin	7.72	7.22	7.34	7.49	7.17	W
Wyoming	3.11	3.58	3.79	1.26	3.84	6.91
Total	**7.58**	**7.08**	**6.83**	**7.27**	**6.84**	**6.42**

[a] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006

State	YTD 2006		YTD 2005		YTD 2004		2006 November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	74.87	17.84	81.80	23.34	82.36	20.67	68.64	18.90
Alaska	NA	NA	51.56	68.62	55.96	66.45	NA	NA
Arizona	93.45	40.49	93.16	43.64	93.39	54.85	92.44	40.42
Arkansas	71.27	4.76	74.11	5.24	80.43	6.03	69.40	5.57
California	NA	5.55	68.41	5.36	70.63	5.18	62.87	6.02
Colorado	NA	NA	95.24	0.57	94.97	0.87	97.04	0.05
Connecticut	71.10	NA	70.37	46.56	69.00	43.77	68.81	42.47
Delaware	75.15	8.80	82.74	12.17	81.38	11.56	68.00	8.28
District of Columbia	100.00	0.00	100.00	0.00	23.13	--	100.00	0.00
Florida	100.00	2.20	100.00	3.41	41.21	3.71	100.00	3.02
Georgia	100.00	2.21	100.00	16.42	100.00	15.82	100.00	2.34
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	NA	NA	85.04	2.20	85.31	2.27	NA	NA
Illinois	NA	7.91	40.85	9.14	40.60	8.76	37.88	7.07
Indiana	78.43	7.07	81.69	7.81	77.86	7.92	78.17	8.17
Iowa	74.47	7.16	77.59	9.70	76.88	7.95	78.05	10.26
Kansas	63.64	7.70	67.90	6.70	55.61	7.34	60.34	2.06
Kentucky	79.74	12.94	79.01	16.58	78.19	16.53	81.95	12.86
Louisiana	NA	27.74	98.72	26.73	98.72	21.16	97.51	28.22
Maine	NA	5.17	60.02	7.44	64.36	10.42	45.36	4.99
Maryland	100.00	6.51	100.00	7.92	100.00	7.96	100.00	7.69
Massachusetts	69.92	35.05	70.12	35.81	71.09	38.01	66.68	32.52
Michigan	100.00	NA	100.00	9.81	64.77	10.48	100.00	10.09
Minnesota	NA	NA	92.73	40.48	93.63	40.33	95.29	31.79
Mississippi	NA	17.22	95.52	35.80	95.69	33.97	95.55	13.20
Missouri	75.87	12.09	76.75	13.73	77.36	13.61	74.28	12.83
Montana	75.66	NA	76.56	1.75	75.26	1.49	72.68	NA
Nebraska	63.63	NA	64.99	16.10	64.40	16.47	52.12	12.21
Nevada	68.60	17.40	67.50	16.97	67.23	15.85	66.35	17.59
New Hampshire	NA	NA	74.75	10.30	74.44	10.08	67.46	8.85
New Jersey	46.58	19.46	50.06	19.35	47.29	16.18	45.87	20.02
New Mexico	NA	NA	68.62	8.36	68.39	11.24	60.07	NA
New York	NA	NA	100.00	10.49	100.00	10.77	100.00	13.30
North Carolina	86.32	NA	87.42	26.08	89.03	29.32	86.94	NA
North Dakota	NA	45.60	92.50	27.90	92.31	50.88	93.62	54.23
Ohio	100.00	NA	100.00	3.44	100.00	3.44	100.00	NA
Oklahoma	NA	NA	53.48	1.57	61.35	1.59	37.62	1.05
Oregon	98.44	26.82	98.51	32.69	98.37	24.09	98.50	21.47
Pennsylvania	100.00	6.16	100.00	6.75	100.00	6.16	100.00	4.94
Rhode Island	NA	NA	74.84	14.86	73.88	15.20	NA	10.50
South Carolina	NA	NA	95.98	77.00	96.51	77.90	94.64	54.46
South Dakota	81.51	33.50	83.02	29.64	81.34	27.79	83.89	33.72
Tennessee	90.29	30.34	92.03	41.96	92.20	39.84	89.47	32.74
Texas	60.14	52.47	78.88	51.48	74.15	48.76	57.64	53.91
Utah	86.28	21.51	86.31	19.46	83.85	19.37	88.46	16.65
Vermont	100.00	78.54	100.00	80.45	100.00	77.59	100.00	75.34
Virginia	100.00	NA	100.00	16.85	63.01	15.43	100.00	11.58
Washington	88.49	19.95	88.22	14.85	88.07	17.43	90.65	21.83
West Virginia	NA	19.80	56.53	16.88	56.71	13.52	58.62	19.10
Wisconsin	NA	16.17	78.69	17.32	79.07	18.82	76.99	21.08
Wyoming	NA	NA	49.40	3.67	51.64	2.06	48.67	3.94
Total	**78.12**	**21.91**	**82.43**	**23.85**	**77.63**	**23.57**	**78.77**	**21.39**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	65.69	18.84	68.10	17.93	71.12	17.58	72.05	17.18
Alaska	54.90	66.14	51.01	70.19	48.64	65.78	49.54	62.77
Arizona	92.11	42.37	91.55	39.60	90.73	36.76	92.37	39.15
Arkansas	63.60	5.63	62.54	4.05	55.77	3.38	62.83	3.80
California	NA	5.30	NA	4.83	NA	4.61	46.02	4.50
Colorado	NA	0.13	97.90	0.42	97.18	0.85	96.84	0.70
Connecticut	67.30	52.19	66.05	50.45	67.41	49.93	68.70	51.84
Delaware	55.03	9.19	61.15	8.46	57.85	7.44	65.19	7.53
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	1.72	100.00	2.18	100.00	2.03	100.00	3.80
Georgia	100.00	2.37	100.00	2.02	100.00	2.09	100.00	1.94
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	77.02	1.98	78.14	1.50	78.80	1.57	79.40	1.61
Illinois	33.51	7.79	28.97	6.00	27.18	5.82	29.31	4.88
Indiana	82.34	8.14	76.05	6.20	73.94	5.80	74.17	6.32
Iowa	74.53	8.08	64.89	6.09	65.09	5.71	65.18	4.82
Kansas	51.90	3.60	57.14	9.28	50.99	16.81	46.94	16.07
Kentucky	78.10	13.08	73.98	12.09	71.72	12.98	72.69	13.27
Louisiana	97.47	25.35	98.99	25.98	99.07	29.09	99.10	27.61
Maine	41.14	5.55	NA	3.74	40.26	4.64	36.07	4.69
Maryland	100.00	5.74	100.00	6.42	100.00	3.84	100.00	3.64
Massachusetts	63.72	24.23	66.23	26.74	65.74	26.67	60.84	25.44
Michigan	100.00	6.62	100.00	4.93	100.00	4.26	100.00	3.57
Minnesota	91.89	[R]21.95	[R]84.79	[R]23.57	69.66	39.51	88.84	25.85
Mississippi	95.22	14.81	94.29	14.05	94.81	14.58	94.09	15.33
Missouri	65.12	10.10	65.47	9.57	65.58	8.98	64.98	9.21
Montana	71.49	0.71	66.34	0.48	52.15	0.48	55.20	0.59
Nebraska	56.74	14.00	61.84	NA	60.09	8.25	58.41	8.98
Nevada	65.39	18.96	63.07	12.98	59.65	11.59	62.34	12.58
New Hampshire	64.12	12.88	56.92	8.04	57.30	9.19	66.81	4.79
New Jersey	33.16	16.78	30.05	15.76	22.31	19.26	23.45	18.64
New Mexico	59.80	NA	NA	NA	NA	NA	NA	NA
New York	NA	4.95	NA	5.37	NA	4.32	100.00	10.02
North Carolina	85.52	NA	83.50	NA	82.93	NA	83.74	16.07
North Dakota	NA	[R]62.64	[R]92.13	[R]46.77	85.79	11.77	88.95	13.83
Ohio	100.00	1.87	100.00	1.82	100.00	1.74	100.00	1.80
Oklahoma	29.55	NA	40.59	0.68	35.43	0.63	38.89	0.34
Oregon	98.28	20.47	97.71	21.62	97.48	21.20	97.63	23.16
Pennsylvania	100.00	6.67	100.00	6.64	100.00	4.41	100.00	4.43
Rhode Island	68.45	NA	67.28	11.38	72.44	NA	73.13	8.75
South Carolina	94.06	70.09	93.15	65.45	92.96	73.23	93.77	71.58
South Dakota	77.05	31.54	75.93	27.83	69.95	30.17	74.22	27.61
Tennessee	86.02	29.73	83.73	26.82	83.92	27.34	83.32	27.44
Texas	53.37	56.71	49.88	52.95	49.68	53.90	49.30	54.32
Utah	87.01	16.14	84.18	14.16	81.04	14.62	81.62	25.34
Vermont	100.00	76.60	100.00	71.79	100.00	69.99	100.00	71.94
Virginia	100.00	[R]10.50	100.00	NA	100.00	5.68	100.00	6.77
Washington	88.91	19.23	84.74	17.11	84.18	16.82	83.45	17.15
West Virginia	NA	[R]19.50	34.43	21.99	30.77	19.17	25.15	18.28
Wisconsin	71.90	16.71	NA	[R]12.12	60.02	[R]11.26	64.33	[R]10.10
Wyoming	50.78	3.42	48.60	2.91	NA	2.36	42.55	2.29
Total	**[R]73.79**	**[R]21.44**	**[R]69.25**	**[R]20.65**	**66.48**	**22.14**	**69.29**	**22.08**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	72.32	16.90	68.91	18.29	76.20	18.48	79.28	17.07
Alaska	47.26	70.46	43.46	67.56	52.10	67.67	45.99	74.39
Arizona	92.96	38.71	92.87	37.68	93.78	40.18	94.86	41.51
Arkansas	62.73	4.16	64.36	4.09	74.20	4.70	78.35	5.25
California	53.07	5.30	66.97	5.94	NA	5.83	74.00	5.63
Colorado	94.89	0.49	95.03	0.35	94.54	NA	96.66	0.07
Connecticut	68.61	49.03	68.50	49.96	71.55	47.14	74.79	NA
Delaware	67.55	6.15	69.16	8.87	79.46	10.94	84.51	9.57
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	1.70	100.00	1.63	100.00	1.98	100.00	2.17
Georgia	100.00	2.17	100.00	1.58	100.00	1.56	100.00	2.25
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	83.05	1.53	81.80	1.79	87.24	2.05	87.86	2.34
Illinois	NA	4.48	36.56	6.81	41.70	8.09	43.70	10.22
Indiana	69.59	4.95	74.50	6.94	75.33	5.08	80.19	7.27
Iowa	64.31	5.43	70.10	6.32	66.82	5.23	78.91	8.21
Kansas	55.07	12.85	58.31	9.34	67.28	5.67	69.02	3.14
Kentucky	77.21	11.72	70.98	12.35	82.42	12.25	81.02	14.61
Louisiana	NA	27.90	98.84	28.49	98.78	26.46	98.45	28.85
Maine	49.19	4.53	38.82	4.58	23.53	5.25	72.34	4.71
Maryland	100.00	4.41	100.00	4.49	100.00	6.10	100.00	8.89
Massachusetts	65.35	28.86	69.44	31.72	66.74	37.13	72.76	40.41
Michigan	100.00	4.87	100.00	6.90	100.00	10.33	100.00	NA
Minnesota	84.82	31.32	NA	28.84	90.42	37.15	95.82	NA
Mississippi	94.23	16.33	NA	16.61	NA	20.18	97.59	21.34
Missouri	69.31	9.59	69.98	9.89	78.76	12.91	79.78	13.95
Montana	56.90	0.97	78.44	1.40	80.33	2.04	83.11	2.13
Nebraska	59.84	10.53	63.27	13.96	65.63	14.25	67.82	18.32
Nevada	64.47	12.85	65.01	16.08	70.79	15.99	72.71	23.46
New Hampshire	68.93	12.97	72.41	17.83	NA	18.28	88.34	18.36
New Jersey	33.77	16.43	38.89	17.16	51.98	19.12	60.03	21.76
New Mexico	57.17	7.17	55.97	6.30	58.06	5.78	58.81	4.33
New York	100.00	11.85	100.00	10.04	100.00	13.45	100.00	14.56
North Carolina	84.60	NA	84.30	15.82	87.35	NA	86.01	21.79
North Dakota	83.82	62.72	88.16	60.13	92.57	54.74	94.42	30.18
Ohio	100.00	1.79	100.00	1.74	100.00	2.21	100.00	3.34
Oklahoma	39.01	0.64	NA	0.57	56.78	0.81	55.81	0.93
Oregon	97.70	24.44	97.91	25.43	98.27	26.50	98.93	35.13
Pennsylvania	100.00	4.49	100.00	5.11	100.00	5.65	100.00	7.60
Rhode Island	75.91	13.29	74.77	12.47	78.23	15.00	77.37	16.39
South Carolina	93.18	71.60	93.71	R66.16	93.93	R76.24	94.52	69.20
South Dakota	74.54	30.38	83.87	39.22	76.39	31.32	83.34	37.54
Tennessee	85.04	30.49	88.27	29.07	91.85	28.97	92.97	31.46
Texas	53.92	50.69	55.47	51.89	61.95	51.63	69.36	51.52
Utah	82.54	25.89	83.04	25.19	86.91	25.11	87.25	23.61
Vermont	100.00	73.15	100.00	73.60	100.00	77.49	100.00	82.56
Virginia	100.00	7.39	100.00	9.94	100.00	9.46	100.00	11.59
Washington	84.02	17.78	85.72	19.54	87.28	19.68	91.04	22.59
West Virginia	38.54	23.47	43.45	19.70	55.69	21.61	65.71	20.11
Wisconsin	NA	R12.35	64.86	12.88	71.29	12.20	76.97	21.23
Wyoming	39.43	2.79	44.14	NA	42.10	NA	43.15	4.34
Total	**71.75**	**21.70**	**76.36**	**R22.31**	**79.54**	**R22.13**	**82.97**	**22.38**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006				2005			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.81	17.66	81.50	17.41	81.65	23.59	80.56	26.21
Alaska	48.61	70.26	53.89	70.76	51.19	68.65	48.63	68.96
Arizona	94.30	45.48	95.73	41.70	93.29	43.63	94.24	43.54
Arkansas	77.94	5.78	78.72	5.39	74.07	5.23	73.82	5.13
California	69.50	7.08	69.42	6.10	68.67	5.46	70.98	6.66
Colorado	98.49	0.02	98.25	0.03	95.15	0.59	94.72	0.74
Connecticut	70.68	48.45	75.57	49.23	70.34	46.41	70.09	44.86
Delaware	85.31	9.75	86.10	10.60	83.32	12.21	86.45	12.52
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	2.01	100.00	2.14	100.00	3.42	100.00	3.55
Georgia	100.00	3.55	100.00	2.41	100.00	16.53	100.00	17.68
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	88.86	2.65	88.75	2.57	85.56	2.27	88.09	3.01
Illinois	44.91	10.97	45.91	11.32	41.47	9.49	44.61	12.49
Indiana	80.79	9.17	79.06	8.07	82.05	7.92	83.76	8.88
Iowa	79.63	8.10	77.63	8.84	78.26	9.81	81.87	10.74
Kansas	67.77	1.94	69.53	1.71	68.09	6.23	69.08	1.67
Kentucky	81.84	14.02	82.43	12.91	79.70	16.88	83.05	19.70
Louisiana	98.08	28.17	98.11	29.01	98.63	26.82	97.99	27.90
Maine	59.68	7.33	59.85	7.34	59.88	7.59	59.04	9.10
Maryland	100.00	10.33	100.00	8.62	100.00	8.21	100.00	10.67
Massachusetts	72.33	41.21	76.13	42.61	70.54	36.45	73.33	40.94
Michigan	100.00	15.71	100.00	14.76	100.00	10.20	100.00	13.89
Minnesota	97.41	35.81	97.47	39.72	93.57	41.10	98.43	46.26
Mississippi	97.43	24.29	97.37	21.19	95.66	35.63	96.48	33.80
Missouri	80.07	16.05	81.79	16.19	77.10	14.16	79.05	17.94
Montana	80.99	1.82	84.51	2.41	77.36	1.81	81.95	2.26
Nebraska	66.64	16.20	68.06	14.75	64.50	16.29	61.61	18.33
Nevada	74.56	22.83	74.39	21.99	68.07	17.20	72.22	19.48
New Hampshire	82.65	NA	83.99	16.43	75.70	10.58	81.35	12.97
New Jersey	60.56	22.61	56.52	23.76	51.55	19.86	62.14	25.38
New Mexico	62.15	3.01	66.87	3.22	68.98	8.36	71.60	8.33
New York	100.00	NA	100.00	16.63	100.00	10.50	100.00	10.56
North Carolina	87.81	NA	88.41	25.62	87.59	26.44	88.65	30.48
North Dakota	95.04	19.37	94.56	27.38	92.89	27.48	95.07	23.16
Ohio	100.00	3.88	100.00	3.84	100.00	3.58	100.00	4.81
Oklahoma	51.91	1.15	57.91	1.62	53.08	1.60	50.74	1.98
Oregon	98.76	36.27	98.83	36.01	98.58	33.18	98.99	38.19
Pennsylvania	100.00	7.83	100.00	8.83	100.00	6.87	100.00	8.01
Rhode Island	73.28	18.72	75.67	18.58	74.33	15.27	70.92	19.69
South Carolina	NA	NA	R95.69	R76.11	96.18	77.36	97.53	81.28
South Dakota	86.20	36.44	84.75	38.63	83.53	30.20	86.08	35.81
Tennessee	93.67	35.52	94.04	32.23	92.19	42.41	93.19	46.68
Texas	71.14	49.88	71.14	50.17	79.48	51.03	84.25	45.88
Utah	86.59	24.33	87.55	23.40	86.84	19.50	90.17	19.92
Vermont	100.00	87.72	100.00	93.08	100.00	81.71	100.00	96.37
Virginia	100.00	12.40	100.00	16.01	100.00	17.13	100.00	20.03
Washington	91.14	22.84	89.53	22.93	88.76	15.80	91.89	25.30
West Virginia	70.80	17.32	68.61	18.96	58.18	17.02	68.56	18.53
Wisconsin	79.24	19.99	79.74	19.86	78.98	18.13	80.45	25.10
Wyoming	47.63	4.60	44.27	4.56	49.29	3.74	48.65	4.39
Total	**83.28**	**22.26**	**82.96**	**R22.41**	**82.71**	**23.81**	**84.48**	**23.44**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	75.44	23.18	71.58	23.54	79.30	26.34	81.51	22.81
Alaska	52.22	70.94	51.56	76.57	49.39	67.64	47.85	63.10
Arizona	93.13	42.65	91.95	40.27	92.11	40.13	92.73	38.17
Arkansas	66.12	5.54	61.05	6.85	61.50	4.65	58.49	3.81
California	70.33	5.85	66.64	5.84	59.92	5.18	63.67	4.82
Colorado	96.39	0.54	96.75	0.41	95.10	0.50	94.39	0.61
Connecticut	66.66	49.11	62.86	48.36	67.12	48.12	68.04	42.59
Delaware	77.81	12.38	69.69	11.49	72.14	13.49	68.60	10.93
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	3.48	100.00	3.71	100.00	3.43	100.00	3.47
Georgia	100.00	18.77	100.00	18.09	100.00	19.01	100.00	15.00
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	81.62	2.41	76.79	1.73	80.44	2.04	78.03	1.59
Illinois	39.54	11.56	39.47	10.56	31.29	6.81	30.37	5.99
Indiana	81.58	10.59	79.98	8.14	76.97	8.18	73.30	6.73
Iowa	77.42	12.47	72.71	11.54	62.84	9.14	66.09	8.28
Kansas	59.19	2.41	56.03	3.71	58.38	8.83	53.60	18.95
Kentucky	79.00	17.20	78.13	17.89	72.20	17.44	73.70	14.88
Louisiana	98.16	27.67	99.04	27.64	98.70	27.89	98.98	27.76
Maine	59.83	7.74	49.49	8.21	50.21	3.60	51.09	5.00
Maryland	100.00	9.39	100.00	6.18	100.00	5.21	100.00	5.34
Massachusetts	69.25	33.55	64.37	26.95	58.37	22.29	54.93	22.06
Michigan	100.00	9.90	100.00	7.20	100.00	4.58	100.00	3.82
Minnesota	98.70	38.95	99.51	48.22	98.02	44.40	97.65	43.94
Mississippi	96.08	39.89	96.19	35.09	97.56	54.69	95.54	32.63
Missouri	70.62	13.03	65.37	11.15	67.81	10.46	67.13	9.44
Montana	75.69	1.29	66.45	0.98	64.75	0.70	62.83	0.65
Nebraska	61.64	14.24	60.65	15.14	61.19	12.94	60.37	8.65
Nevada	61.70	18.34	62.64	15.87	59.44	13.56	57.99	12.30
New Hampshire	72.71	13.75	61.12	6.43	55.59	5.54	53.00	10.01
New Jersey	49.32	20.09	38.94	19.44	25.60	16.89	30.36	20.37
New Mexico	67.17	8.93	72.08	8.11	67.57	8.84	69.66	14.30
New York	100.00	8.83	100.00	8.41	100.00	10.26	100.00	11.90
North Carolina	84.30	24.79	86.45	49.23	86.69	38.03	82.37	16.61
North Dakota	93.29	45.92	90.97	58.36	86.76	51.55	89.85	15.07
Ohio	100.00	3.32	100.00	2.62	100.00	1.95	100.00	1.95
Oklahoma	44.46	1.11	40.59	0.57	38.27	0.53	38.00	0.32
Oregon	98.53	34.81	98.18	34.96	98.28	33.57	98.13	32.11
Pennsylvania	100.00	6.56	100.00	5.09	100.00	5.10	100.00	6.93
Rhode Island	85.64	16.53	53.14	13.24	72.57	16.26	70.80	13.80
South Carolina	92.45	67.90	97.16	76.40	96.89	73.20	94.52	78.71
South Dakota	80.30	33.28	81.88	30.43	69.77	27.83	76.31	31.66
Tennessee	90.04	39.63	87.03	41.44	88.80	42.80	87.28	43.31
Texas	76.42	47.46	73.58	46.07	72.38	48.91	70.70	51.44
Utah	85.74	18.27	85.58	21.51	82.42	21.29	79.95	21.16
Vermont	100.00	75.68	100.00	82.43	100.00	94.33	100.00	83.89
Virginia	100.00	21.47	100.00	18.75	100.00	15.95	100.00	11.57
Washington	90.36	20.65	87.43	18.84	84.88	15.47	83.45	14.96
West Virginia	57.85	20.72	44.39	22.95	35.98	22.11	31.34	20.37
Wisconsin	75.83	21.86	71.81	16.42	61.37	13.92	70.72	13.24
Wyoming	51.20	4.17	52.85	2.83	47.26	2.50	45.01	2.49
Total	**81.83**	**23.20**	**79.59**	**22.97**	**75.78**	**22.95**	**77.19**	**24.31**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

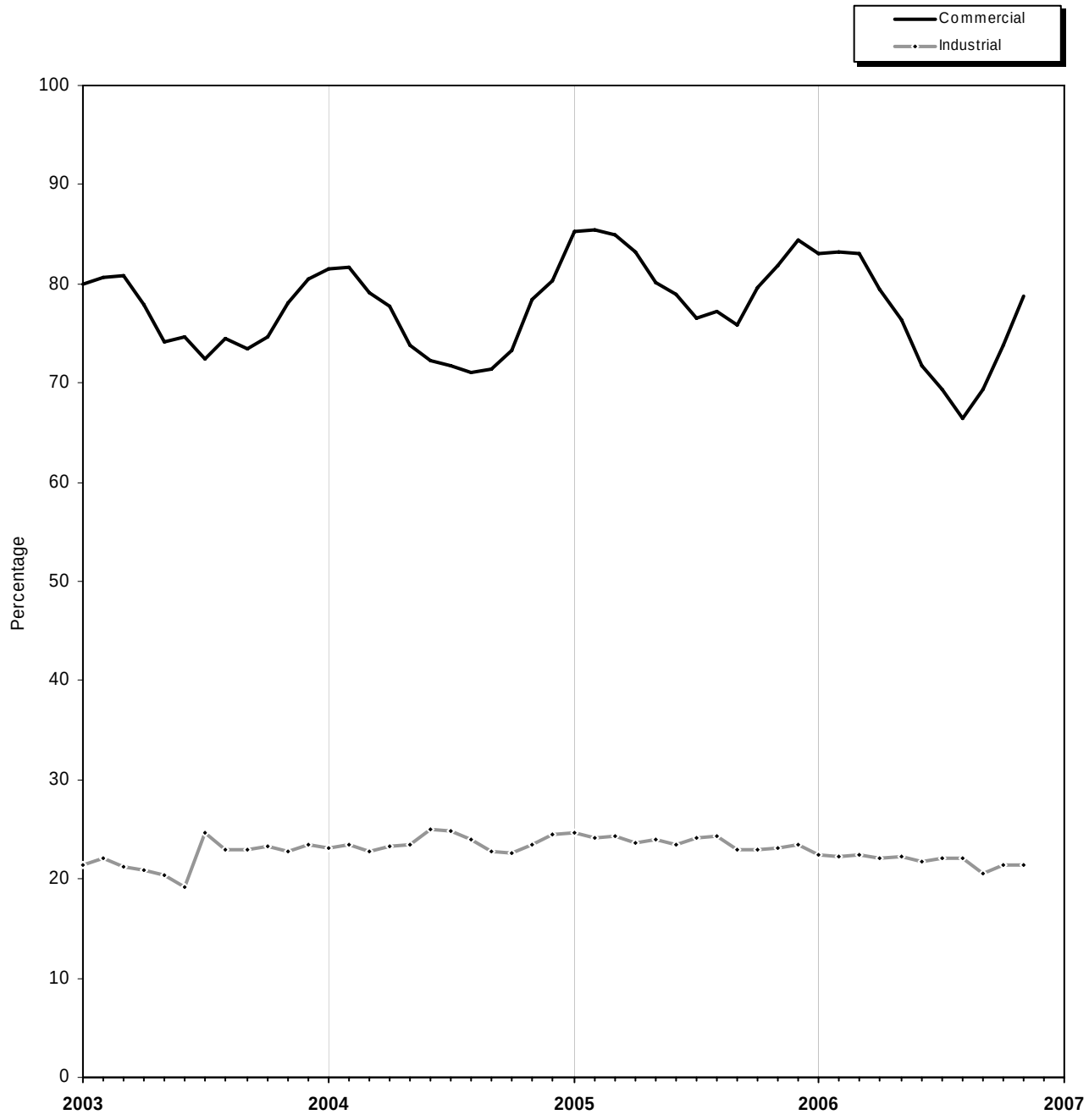
State	2005							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	81.93	24.83	80.93	22.59	80.44	23.11	82.48	23.10
Alaska	51.04	61.79	45.55	64.04	55.22	71.40	50.74	66.34
Arizona	93.63	40.87	93.58	40.84	93.27	46.24	93.58	47.95
Arkansas	62.57	4.32	62.37	4.59	64.77	4.75	80.45	5.29
California	60.34	4.53	68.74	5.15	68.33	5.18	74.84	5.34
Colorado	95.54	0.29	95.27	0.35	94.45	0.60	93.48	0.67
Connecticut	70.04	43.23	71.87	42.95	66.30	45.76	71.32	48.46
Delaware	75.84	12.77	79.65	13.30	78.21	10.19	84.85	14.00
District of Columbia	100.00	0.00	100.00	--	100.00	--	100.00	0.00
Florida	100.00	3.37	100.00	3.17	100.00	3.09	100.00	3.42
Georgia	100.00	12.43	100.00	14.02	100.00	13.20	100.00	17.32
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	81.06	1.59	81.80	1.68	82.57	1.78	86.67	2.42
Illinois	32.93	6.30	28.87	4.70	33.01	5.98	39.82	8.18
Indiana	75.47	5.50	73.20	5.51	75.60	6.24	79.36	5.79
Iowa	66.17	8.82	60.89	7.98	77.60	7.76	66.42	7.70
Kansas	55.91	16.07	61.76	8.01	66.90	6.47	68.83	3.15
Kentucky	70.36	16.05	74.43	15.24	72.60	15.80	76.30	16.04
Louisiana	99.15	26.13	99.07	27.07	98.99	27.52	99.07	26.66
Maine	51.20	7.89	46.71	6.20	53.14	6.79	60.51	7.29
Maryland	100.00	4.91	100.00	5.08	100.00	5.50	100.00	9.84
Massachusetts	59.99	26.77	63.39	29.03	64.28	32.02	68.07	37.16
Michigan	100.00	4.02	100.00	5.30	100.00	8.10	100.00	10.78
Minnesota	76.72	44.03	77.03	27.28	90.47	35.04	83.94	38.71
Mississippi	94.81	33.14	94.59	31.80	94.62	33.85	94.95	34.65
Missouri	63.75	10.08	71.70	9.63	72.47	11.89	77.84	13.87
Montana	72.80	0.90	66.16	1.37	68.15	1.83	75.29	2.26
Nebraska	62.38	10.04	65.82	18.17	60.06	19.03	61.42	18.52
Nevada	59.28	9.63	66.79	14.10	63.22	14.85	66.86	18.40
New Hampshire	58.56	3.34	63.82	6.56	69.21	6.86	77.20	6.49
New Jersey	29.23	17.70	39.46	15.42	40.22	15.67	51.68	17.60
New Mexico	69.21	13.27	63.50	9.16	63.18	8.01	65.56	6.66
New York	100.00	11.46	100.00	7.84	100.00	7.19	100.00	10.24
North Carolina	83.09	20.78	84.00	20.26	82.92	22.74	87.12	19.17
North Dakota	88.88	10.29	86.12	4.40	88.87	9.54	90.00	14.73
Ohio	100.00	2.12	100.00	1.62	100.00	1.95	100.00	2.63
Oklahoma	39.16	0.68	40.60	0.55	45.91	0.76	50.77	5.30
Oregon	97.90	31.37	98.04	30.13	98.01	30.18	98.50	30.99
Pennsylvania	100.00	5.82	100.00	5.39	100.00	5.98	100.00	6.86
Rhode Island	74.26	12.89	77.74	16.46	71.43	16.30	78.68	10.97
South Carolina	94.72	78.78	95.02	78.20	95.77	78.11	96.42	77.36
South Dakota	74.09	28.86	72.85	26.05	85.34	31.62	77.28	26.72
Tennessee	88.82	39.45	89.28	39.45	89.71	42.51	92.90	47.24
Texas	72.19	53.22	72.82	51.27	75.15	52.16	82.70	52.19
Utah	79.90	19.95	82.16	21.32	84.90	18.63	87.08	17.72
Vermont	100.00	72.15	100.00	71.47	100.00	74.35	100.00	78.05
Virginia	100.00	9.48	100.00	16.57	100.00	15.65	100.00	19.32
Washington	83.13	10.99	84.62	11.74	84.80	11.72	88.66	12.91
West Virginia	31.06	23.47	33.46	21.07	48.85	17.37	57.04	13.72
Wisconsin	70.71	12.34	72.62	11.15	75.42	13.37	80.52	15.90
Wyoming	44.50	2.84	47.93	3.48	47.40	4.09	48.72	4.47
Total	**76.59**	**24.21**	**78.98**	**23.44**	**80.14**	**23.97**	**83.21**	**23.71**

-- Not applicable.
NA Not available.
R Revised data.

Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006



Source: Table 25

Table 26

Table 26. Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal[a]	702	665	757	841	442
2005	651	584	681	728	398
2006	562	523	668	743	411
% Diff (normal to 2006)	-19.94	-21.35	-11.76	-11.65	-7.01
% Diff (2005 to 2006)	-13.67	-10.45	-1.91	2.06	3.27
December					
Normal[a]	1,045	995	1,135	1,249	700
2005	1,095	1,080	1,245	1,262	792
2006	841	776	920	1,010	557
% Diff (normal to 2006)	-19.52	-22.01	-18.94	-19.14	-20.43
% Diff (2005 to 2006)	-23.20	-28.15	-26.10	-19.97	-29.67
November to December					
Normal[a]	1,747	1,660	1,892	2,090	1,142
2005	1,746	1,664	1,926	1,990	1,190
2006	1,403	1,299	1,588	1,753	968
% Diff (normal to 2006)	-19.69	-21.75	-16.07	-16.12	-15.24
% Diff (2005 to 2006)	-19.64	-21.94	-17.55	-11.91	-18.66

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific[b]	U.S. Average[b]
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal[a]	455	305	739	365	589
2005	410	239	629	283	512
2006	452	261	646	305	509
% Diff (normal to 2006)	-0.66	-14.43	-12.58	-16.44	-13.58
% Diff (2005 to 2006)	10.24	9.21	2.70	7.77	-0.59
December					
Normal[a]	723	537	998	531	884
2005	815	554	957	457	925
2006	606	480	974	512	742
% Diff (normal to 2006)	-16.18	-10.61	-2.40	-3.58	-16.06
% Diff (2005 to 2006)	-25.64	-13.36	1.78	12.04	-19.78
November to December					
Normal[a]	1,178	842	1,737	896	1,473
2005	1,225	793	1,586	740	1,437
2006	1,058	741	1,620	817	1,251
% Diff (normal to 2006)	-10.19	-12.00	-6.74	-8.82	-15.07
% Diff (2005 to 2006)	-13.63	-6.56	2.14	10.41	-12.94

[a] Normal is based on calculations of data from 1971 through 2000.
[b] Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.
Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (*NGM*). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from monthly natural gas liquids production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas 0used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (*NGA*) for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the *NGA*.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA*.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed. The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C.j) were included in the certainty stratum. The formula for C.j was:

$$C_{.j} = \frac{X_{.j}}{2n} \qquad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors (Xi.). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n\frac{X2}{X_{..}} \qquad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

$X2$ = the sum within State of the Xi. for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X2}{m}\right)I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \qquad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_{\cdot j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector *j*,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector *j*.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector *j*,

R_j = the reported revenue from natural gas sales within the State in consumer sector *j*,

V_j = the reported volume of natural gas sales within the State in consumer sector *j*.

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s}\right) * \left(\frac{V_s}{V_s + V_t}\right)\right] + \left[\left(\frac{Rm_s}{Vm_s}\right) * \left(\frac{V_t}{V_s + V_t}\right)\right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial) ,

R_s = the reported revenue from natural gas sales by local distribution companies within the State in *s* (residential or commercial) ,

V_s = the reported volume of natural gas sales by local distribution companies within the State in *s* (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in *s* (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in *s* (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in *s* (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$ = the predicted j_{th} division volume in month t,

b_0 = an intercept term,

h_j = the coefficient for the j_{th} Census Division heating degree days,

H_{jt} = the j_{th} Census Division heating degree days for the t_{th} month being imputed,

d_t = the coefficient for the t_{th} monthly dummy variable D_t, and,

D_t = a dummy variable with value = 1 if the t_{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$ = the predicted total industrial sector volume for the j_{th} Census Division in month t,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j_{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j_{th} Census Division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j}\right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k_{th} nonresponse case in Census Division j for month t,

$\hat{Y}_{jt}$ = the predicted monthly sector volume in Census Division j for month t,

v_{jk} = nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (*NGM*) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V^*_{jm} = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V^*_{jm} = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R^*_{jm} = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R^*_{jm} = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^{H} \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h\left(n_h - 1\right)} \left(\sum_{i=1} \left(y_i - Tx_j \right)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, November 2006

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	122	115	1,127	1,139	NA	0.80	NA
Alaska	0	NA	NA	NA	--	--	--
Arizona	3	3	1	4	0.01	0.03	--
Arkansas	2	7	1	7	--	0.01	0.04
California	193	25	112	225	0.05	0.10	0.09
Colorado	348	50	164	389	0.22	0.09	0.98
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	76	798	517	954	0.70	NA	NA
Georgia	4,089	347	1,354	4,322	0.68	NA	0.57
Hawaii	0	0	0	0	--	--	--
Idaho	NA	NA	NA	NA	--	--	--
Illinois	2,572	119	1,441	2,951	NA	NA	NA
Indiana	855	328	2,287	2,464	0.44	0.47	NA
Iowa	357	226	81	430	0.70	0.56	NA
Kansas	482	219	226	576	0.52	0.75	NA
Kentucky	851	115	392	944	0.93	0.86	NA
Louisiana	783	23	1,880	2,037	NA	NA	--
Maine	0	0	0	0	--	--	--
Maryland	15	8	1	17	0.02	0.09	0.27
Massachusetts	321	26	169	363	0.26	0.27	0.15
Michigan	829	653	1,521	1,851	0.50	0.61	0.93
Minnesota	1,392	822	525	1,700	0.30	0.47	0.28
Mississippi	1,260	537	126	1,375	NA	0.61	NA
Missouri	48	75	273	287	0.15	0.41	NA
Montana	19	9	NA	NA	--	0.17	--
Nebraska	82	281	104	311	NA	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	8	45	NA	NA	0.46	NA	--
New York	NA	1,465	1,036	NA	NA	0.36	NA
North Carolina	166	87	NA	NA	0.17	0.19	0.64
North Dakota	0	0	0	0	--	--	--
Ohio	247	153	1,560	1,586	0.97	0.82	NA
Oklahoma	61	451	762	887	0.05	0.78	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	27	38	123	131	0.02	0.01	NA
Rhode Island	0	0	0	0	--	--	--
South Carolina	50	54	442	449	0.77	0.54	0.24
South Dakota	0	0	0	0	--	--	--
Tennessee	320	339	723	860	0.32	0.26	0.67
Texas	120	374	17,276	17,280	0.09	0.81	0.05
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	297	250	139	412	0.15	0.32	1.15
Washington	0	0	0	0	--	--	--
West Virginia	11	10	813	813	0.25	0.11	--
Wisconsin	174	705	695	1,005	0.94	NA	0.24
Wyoming	27	22	262	264	0.14	0.72	1.10
Total	**5,688**	**2,384**	**17,936**	**18,967**	**0.26**	**0.30**	**0.23**

-- Not applicable.
NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering andcompression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.