DOE/EIA-0130(2006/12)

Natural Gas Monthly
December 2006

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should be attributed to the Energy Information Administration and should not be construed as advocating or reflecting any policy position of the Department of Energy or any other organization.

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
Publications		
Weekly Natural Gas Storage Report	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
Natural Gas Weekly Update	PDF	Analysis of current price, supply and storage data
Natural Gas Monthly	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
Natural Gas Annual	PDF, XLS, CSV	Annual supply, disposition, and price data
U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves	PDF, HTML	Proved reserves in the United States
Oil and Gas Field Code Master List	PDF	Listing of U.S. oil and gas field names
Databases		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the *Natural Gas Annual*
Historical Annual Data	XLS	Data from the *Historical Natural Gas Annual*
Field Codes	EXE	Oil and Gas Field Code Master List
Applications		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly* (*NGM*) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: http://www.eia.doe.gov/contacts/natgas.html.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Contents

Highlights 1

Common Abbreviations 2

Appendices
A. Explanatory Notes 77
B. Data Sources 83
C. Statistical Considerations 87

Glossary 93

Tables

1. Summary of Natural Gas Production in the United States, 2001-2006 3
2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006 4
3. Natural Gas Consumption in the United States, 2001-2006 6
4. Selected National Average Natural Gas Prices, 2001-2006 8
5. U.S. Natural Gas Imports and Exports, 2004-2006 10
6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005 14
7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006 15
8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, August 2006 18
9. Underground Natural Gas Storage - All Operators, 2001-2006 19
10. Underground Natural Gas Storage - by Season, 2004-2006 21
11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2001-2006 22
12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2001-2006 23
13. Net Withdrawals from Underground Storage, by State, 2004-2006 24
14. Activities of Underground Natural Gas Storage Operators, by State, October 2006 28

Contents

15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006 29

16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006..... 33

17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006..... 37

18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006..... 41

19. Natural Gas Deliveries to All Consumers, by State, 2004-2006..... 45

20. Average City Gate Price, by State, 2004-2006 49

21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006 53

22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006 57

23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006..... 61

24. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2004-2006 65

25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006..... 69

26. Gas Home Customer-Weighted Heating Degree Days..... 76

A1. Methodology for Reporting Initial Monthly Natural Gas Supply and Disposition Data..... 77

C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, October 2006 92

Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006 5

2. Natural Gas Deliveries to Consumers in the United States, 2003-2006..... 7

3. Average Consumer Price of Natural Gas in the United States, 2003-2006 9

4. Average Price of Natural Gas in the United States, 2003-2006..... 9

5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006..... 20

6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006..... 75

Highlights

This issue of the *Natural Gas Monthly* (*NGM*) contains State and national-level estimates of natural gas volume and price data through October 2006, although electric power prices are available through August 2006.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Revisions to 2004 and 2005 Data

This issue of the *NGM* contains a substantial number of revisions to 2004 and 2005 data, benchmarking to the data published in *Natural Gas Annual 2005*. These revisions apply to:

- Natural gas production (Tables 7 and 8)
- Underground natural gas storage (Tables 9-14)
- Consumption and prices by State and sector (Tables 15-24)

These changes are also reflected in summary Tables 1-4. In addition, injections and withdrawals from storage during 2005 presented in Table 2 now include both underground and LNG storage.

Estimates for 2005 have also been changed in the following ways:

- The estimation equations for residential, commercial, and industrial consumption use updated information from the more recent (2005) annual EIA-176 survey, replacing information from the 2004 survey.
- Estimation parameters for the following data elements have been updated using 2005-based data:
  - Supplemental gaseous fuels (Table 2)
  - Lease and plant fuel (Table 3)
  - Pipeline fuel (Table 3)

Extraction Loss

A revised method for calculating extraction loss from marketed natural gas production has been implemented in the December 2006 *NGM*. Extraction loss had previously been estimated based upon annual values reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." The new method utilizes monthly natural gas liquids production data reported on Form EIA-816, "Monthly Natural Gas Liquids Report," to more precisely estimate monthly market dynamics. See Appendix A, Explanatory Note 3, for details.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2001-2006

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed[a]	Vented and Flared	Marketed Production (Wet)	Extraction Loss[b]	Dry Gas Production[c]
2001 Total	**24,501**	**3,371**	**463**	**97**	**20,570**	**954**	**19,616**
2002 Total	**23,941**	**3,455**	**502**	**99**	**19,885**	**957**	**18,928**
2003 Total	**24,119**	**3,548**	**499**	**98**	**19,974**	**876**	**19,099**
2004							
January	R2,063	326	R55	R8	R1,674	79	R1,595
February	R1,921	311	R52	7	R1,551	74	R1,478
March	R2,077	329	R54	8	R1,685	80	R1,605
April	R1,995	305	R53	8	R1,629	77	R1,552
May	R2,001	285	R55	R7	R1,654	79	R1,576
June	R1,966	285	R54	8	R1,619	77	R1,542
July	R2,019	287	R55	R8	R1,668	79	R1,589
August	R2,017	297	R57	8	R1,654	79	R1,576
September	1,909	299	R52	8	R1,550	R74	R1,477
October	R2,009	325	R55	9	R1,620	77	R1,543
November	R1,969	322	R55	9	R1,584	75	R1,509
December	R2,024	333	R56	8	R1,627	R77	R1,550
Total	**R23,970**	**3,702**	**R654**	**R96**	**R19,517**	**927**	**R18,591**
2005							
January	R2,040	R328	R64	R11	R1,637	R76	R1,561
February	R1,876	R312	R52	R9	R1,503	R70	R1,433
March	R2,085	R327	R57	R9	R1,691	R78	R1,613
April	R1,979	302	R55	R9	R1,613	R75	R1,539
May	R2,001	R288	R61	R10	R1,642	R76	R1,566
June	RE1,967	R293	R59	R10	R1,605	R74	R1,531
July	R1,994	R287	R60	R10	R1,637	R76	R1,561
August	R1,985	R298	R61	R10	R1,616	R75	R1,541
September	R1,776	R298	R58	R10	R1,409	R65	R1,344
October	R1,882	R325	R61	R10	R1,486	R69	R1,417
November	R1,903	R317	R62	R10	R1,515	R70	R1,445
December	R2,001	R332	R62	R10	R1,596	R74	R1,523
Total	**RE23,488**	**R3,707**	**R711**	**R119**	**R18,951**	**R876**	**R18,074**
2006							
January	RE2,012	E313	RE63	E8	RE1,628	R70	RE1,557
February	RE1,815	RE285	RE58	E8	RE1,465	R63	RE1,402
March	RE2,033	E314	RE67	E9	RE1,642	R70	RE1,572
April	RE1,961	E308	RE63	E9	RE1,582	R69	RE1,512
May	RE2,003	E306	RE64	E9	RE1,624	R73	RE1,551
June	RE1,927	E277	RE61	E10	RE1,580	R70	RE1,510
July	RE1,959	E262	RE68	RE9	RE1,619	R73	RE1,546
August	RE1,928	RE180	RE69	E9	RE1,670	R72	RE1,598
September	RE1,930	RE239	RE66	E9	RE1,616	R72	RE1,544
October	E1,963	E230	E68	E10	E1,655	69	E1,586
2006 YTD	**E19,531**	**E2,713**	**E647**	**E90**	**E16,081**	**703**	**E15,378**
2005 YTD	**E19,584**	**3,058**	**588**	**99**	**15,839**	**733**	**15,107**
2004 YTD	**19,977**	**3,047**	**543**	**79**	**16,307**	**774**	**15,533**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

[b] Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

[c] Equal to marketed production (wet) minus extraction loss.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006

(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels[a]	Net Imports	Net Storage Withdrawals[b]	Balancing Item[c]	Consumption[d]
2001 Total	**19,616**	**86**	**3,604**	**-1,166**	**99**	**22,239**
2002 Total	**18,928**	**68**	**3,499**	**468**	**44**	**23,007**
2003 Total	**19,099**	**68**	**3,264**	**-197**	**43**	**22,277**
2004						
January	R1,595	R6	306	R832	R-66	R2,674
February	R1,478	R6	276	R615	R134	R2,510
March	R1,605	R6	258	R109	R121	R2,100
April	R1,552	R5	263	R-209	R133	R1,744
May	R1,576	R6	266	R-390	R115	R1,572
June	R1,542	1	278	R-408	R70	R1,483
July	R1,589	3	308	-373	R57	R1,584
August	R1,576	R5	293	-356	R59	R1,577
September	R1,477	R5	270	-333	R62	R1,481
October	R1,543	R6	274	-253	R-14	R1,556
November	R1,509	R6	282	R67	R-82	R1,782
December	R1,550	R5	330	R583	R-142	R2,326
Total	**R18,591**	**R60**	**3,404**	**-114**	**R448**	**R22,389**
2005						
January	R1,561	R4	314	R728	R-21	R2,585
February	R1,433	R5	267	R438	R121	R2,265
March	R1,613	R6	283	R292	R33	R2,228
April	R1,539	R5	271	R-222	R152	R1,745
May	R1,566	R4	275	R-392	R86	R1,540
June	R1,531	R5	267	R-333	R79	R1,551
July	R1,561	R5	331	R-264	R70	R1,704
August	R1,541	6	300	R-221	R86	R1,712
September	R1,344	5	302	R-280	R67	R1,438
October	R1,417	R5	325	R-273	R-30	R1,445
November	R1,445	R5	314	R12	R-96	R1,681
December	R1,523	R6	363	R565	R-109	R2,348
Total	**R18,074**	**R64**	**3,612**	**R51**	**R440**	**R22,241**
2006						
January	RE1,557	6	307	264	R40	R2,174
February	RE1,402	R6	264	485	R-6	R2,152
March	RE1,572	R6	285	200	R78	R2,140
April	RE1,512	R4	291	-254	R138	R1,691
May	RE1,551	R3	290	-368	R70	R1,548
June	RE1,510	R5	285	-311	R83	R1,571
July	RE1,546	RE5	E308	-161	R81	R1,780
August	RE1,598	E6	E302	-189	R61	R1,778
September	RE1,544	RE5	RE259	-357	R32	R1,483
October	E1,586	E5	E263	-131	-68	1,655
2006 YTD	**E15,378**	**E51**	**E2,854**	**-821**	**510**	**17,973**
2005 YTD	**15,107**	**52**	**2,935**	**-526**	**644**	**18,212**
2004 YTD	**15,533**	**49**	**2,792**	**-765**	**672**	**18,281**

[a] Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[b] Monthly and annual data for 2001 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

[c] Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

[d] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

E Estimated data.

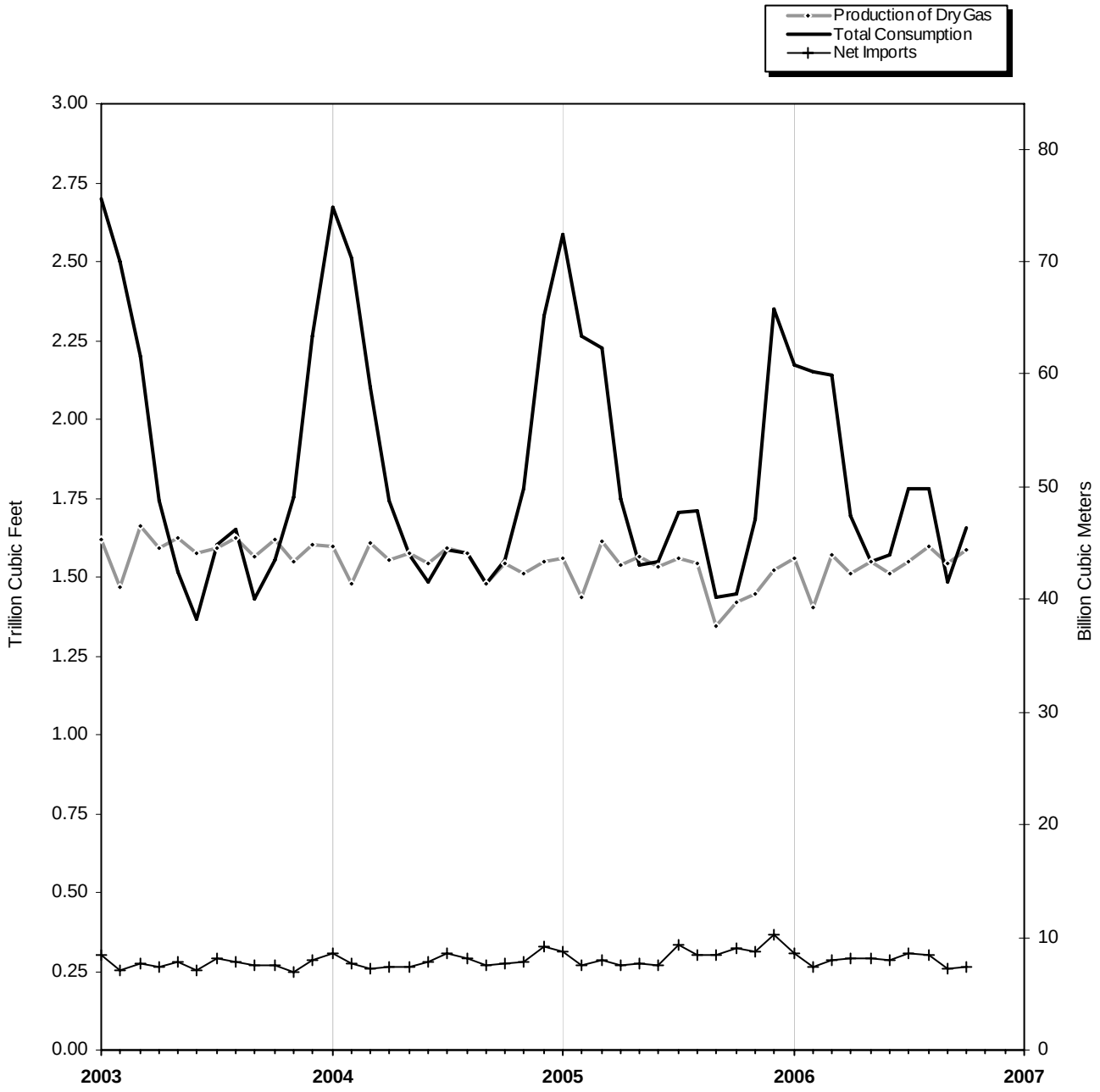
R Revised data.

RE Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006



Source: Table 2.

Table 3

Table 3. Natural Gas Consumption in the United States, 2001-2006

(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel[a]	Pipeline and Distribution Use[b]	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2001 Total	**1,119**	**625**	**4,771**	**3,023**	**7,344**	**5,342**	**15**	**20,495**	**22,239**
2002 Total	**1,113**	**667**	**4,889**	**3,144**	**7,507**	**5,672**	**15**	**21,227**	**23,007**
2003 Total	**1,122**	**591**	**5,079**	**3,179**	**7,150**	**5,135**	**18**	**20,563**	**22,277**
2004									
January	94	69	R963	R507	R678	361	2	R2,511	R2,674
February	R88	R64	R857	R478	R647	373	2	R2,357	R2,510
March	95	R53	R591	R357	626	375	2	R1,951	R2,100
April	91	44	380	R253	R585	389	2	R1,609	R1,744
May	R92	R39	214	R173	R567	485	2	R1,441	R1,572
June	R90	37	R145	139	R562	508	2	R1,355	R1,483
July	R93	40	R125	129	570	626	2	R1,451	R1,584
August	93	R39	R120	129	R582	R613	2	R1,445	R1,577
September	87	37	R125	R132	569	529	2	R1,357	R1,481
October	92	39	R216	R175	R592	440	2	R1,425	R1,556
November	R90	45	R407	R256	R605	376	2	R1,647	R1,782
December	92	R59	R726	R402	R659	387	2	R2,175	R2,326
Total	**1,098**	**R566**	**R4,869**	**R3,129**	**R7,243**	**R5,464**	**21**	**R20,725**	**R22,389**
2005									
January	R96	R69	R889	R481	R664	385	2	R2,420	R2,585
February	R89	R60	R756	R426	R602	331	2	R2,116	R2,265
March	R99	R59	R675	R390	R617	386	2	R2,070	R2,228
April	R94	R46	R382	R252	R578	390	2	R1,605	R1,745
May	R95	R40	R246	R180	R553	423	2	R1,405	R1,540
June	R93	R40	R151	R141	R529	594	2	R1,417	R1,551
July	R95	R45	122	130	R534	777	2	R1,565	R1,704
August	R94	R45	112	129	R539	791	2	R1,573	R1,712
September	R84	R37	118	R132	R488	578	2	R1,317	R1,438
October	R88	R38	R201	R167	R513	435	2	R1,319	R1,445
November	R90	R44	R386	R248	R539	373	2	R1,548	R1,681
December	R94	R62	R768	R426	R589	406	2	R2,191	R2,348
Total	**R1,112**	**R585**	**R4,806**	**R3,102**	**R6,746**	**5,869**	**22**	**R20,545**	**R22,241**
2006									
January	RE95	R57	R712	R401	R590	316	2	R2,021	R2,174
February	RE86	R57	R698	395	R567	347	2	R2,009	R2,152
March	RE96	R56	R625	R358	R593	410	2	R1,988	R2,140
April	RE93	R44	R358	R230	R539	425	2	R1,554	R1,691
May	RE95	R41	R205	R165	R531	508	2	R1,412	R1,548
June	RE93	R41	143	R143	R517	632	2	R1,437	R1,571
July	RE95	R47	116	R131	R520	870	2	R1,639	R1,780
August	RE98	R47	108	142	R537	844	2	R1,633	R1,778
September	RE95	R39	R127	R149	R520	R552	2	R1,349	R1,483
October	E97	44	238	202	543	E530	2	E1,515	1,655
2006 YTD[c]	**E943**	**473**	**3,329**	**2,316**	**5,458**	**E5,434**	**20**	**E16,557**	**17,973**
2005 YTD[c]	**927**	**478**	**3,652**	**2,428**	**5,618**	**5,090**	**19**	**16,806**	**18,212**
2004 YTD[c]	**916**	**462**	**3,736**	**2,471**	**5,979**	**4,701**	**17**	**16,903**	**18,281**

[a] Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

[b] Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

[c] Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

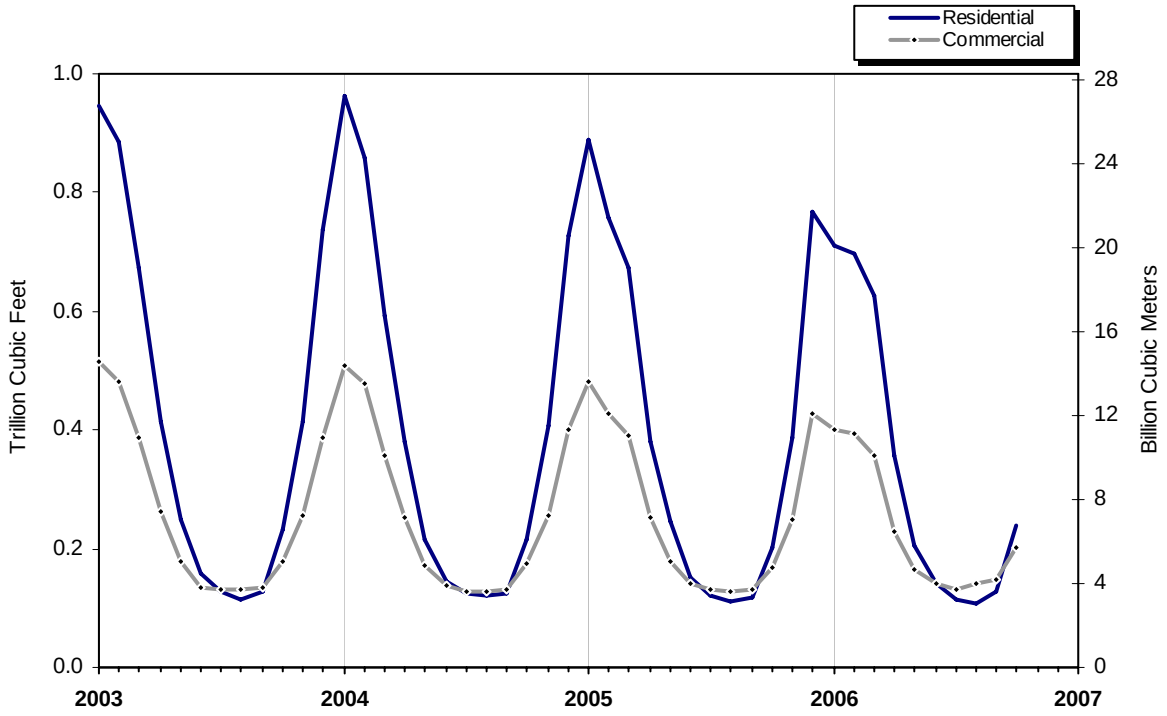
R Revised data.

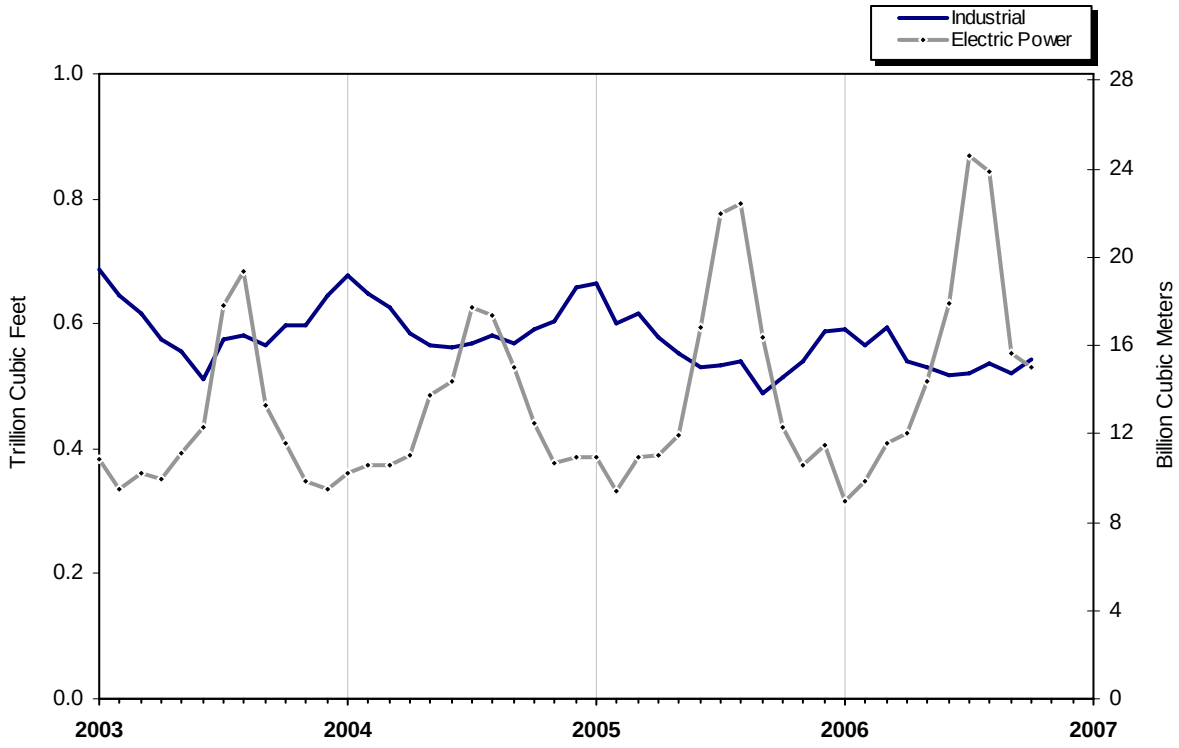
RE Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 7, for definition of sectors.

Sources: 2001-2005: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2005*. January 2006 through the current month: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006





Source: Table 3.

Table 4

Table 4. Selected National Average Natural Gas Prices, 2001-2006

(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price[a]	City Gate Price	Delivered to Consumers					Electric Power Price[c]
			Residential Price	Commercial		Industrial		
				Price	% of Total[b]	Price	% of Total[b]	
2001 Annual Average	**4.00**	**5.72**	**9.63**	**8.43**	**66.04**	**5.24**	**20.84**	**4.61**
2002 Annual Average	**2.95**	**4.12**	**7.89**	**6.63**	**77.38**	**4.02**	**22.70**	**3.68**
2003 Annual Average	**4.88**	**5.85**	**9.63**	**8.40**	**78.24**	**5.89**	**22.12**	**5.57**
2004								
January	5.21	6.39	[R]9.71	[R]9.06	[R]81.55	[R]6.72	[R]23.17	6.37
February	5.02	6.37	9.85	[R]9.10	[R]81.71	[R]6.52	[R]23.61	5.76
March	5.12	6.24	[R]10.03	[R]9.05	[R]79.17	[R]5.97	[R]22.88	5.50
April	5.03	6.31	10.54	[R]9.02	[R]77.71	[R]6.06	[R]23.36	5.74
May	5.40	6.48	[R]11.63	9.23	[R]73.82	[R]6.34	[R]23.46	6.30
June	5.82	6.93	[R]13.08	[R]9.71	[R]72.18	[R]6.82	[R]25.04	6.52
July	5.62	6.68	[R]13.54	[R]9.65	[R]71.71	[R]6.41	[R]24.92	6.24
August	5.52	6.51	[R]13.74	[R]9.66	70.99	[R]6.36	[R]24.08	5.97
September	5.06	6.07	[R]13.31	[R]9.26	[R]71.38	[R]5.68	[R]22.85	5.39
October	5.43	6.30	[R]11.69	[R]9.17	[R]73.29	[R]6.03	[R]22.63	6.05
November	6.21	7.49	[R]11.44	[R]10.21	[R]78.04	[R]7.64	[R]23.52	6.71
December	6.01	7.51	11.09	[R]10.42	[R]80.33	[R]7.54	[R]24.55	6.88
Annual Average	**5.46**	**6.65**	**10.75**	**[R]9.43**	**77.97**	**[R]6.53**	**[R]23.66**	**6.11**
2005								
January	[R]5.80	7.05	[R]11.03	[R]10.23	[R]85.22	[R]7.05	[R]24.67	6.72
February	[R]5.74	7.09	[R]11.02	[R]10.08	[R]85.48	[R]7.14	[R]24.11	6.42
March	[R]5.95	7.24	[R]11.00	[R]10.16	[R]84.96	[R]7.11	[R]24.37	6.84
April	[R]6.58	7.79	[R]12.02	[R]10.49	[R]83.21	[R]7.71	[R]23.71	7.27
May	[R]6.24	[R]7.51	[R]12.88	[R]10.55	[R]80.14	[R]7.19	[R]23.97	6.83
June	[R]6.09	[R]7.30	[R]13.92	[R]10.41	[R]78.98	[R]6.92	[R]23.44	7.08
July	[R]6.71	7.68	[R]14.99	[R]10.73	[R]76.59	[R]7.40	[R]24.21	7.58
August	[R]6.48	[R]8.20	[R]15.66	[R]11.19	[R]77.19	[R]7.99	[R]24.31	8.67
September	[R]8.96	10.26	[R]16.70	[R]12.82	[R]75.78	[R]10.19	[R]22.95	11.01
October	[R]10.35	[R]12.16	[R]16.56	[R]14.62	[R]79.59	[R]12.07	[R]22.97	11.85
November	[R]9.91	[R]11.57	[R]15.78	[R]15.11	[R]81.83	[R]12.13	[R]23.20	9.87
December	[R]9.08	[R]10.77	[R]14.75	[R]14.32	[R]84.48	[R]11.17	[R]23.44	11.28
Annual Average	**[R]7.33**	**[R]8.67**	**[R]12.84**	**[R]11.59**	**[R]82.71**	**[R]8.56**	**[R]23.81**	**[R]8.48**
2006								
January	[E]8.66	[R]10.66	[R]14.94	[R]14.13	[R]82.96	[R]10.82	[R]22.40	9.09
February	[E]7.28	[R]9.27	[R]14.03	[R]13.00	[R]83.28	[R]9.29	22.26	7.99
March	[E]6.52	[R]8.74	[R]13.20	[R]12.01	[R]82.97	8.23	[R]22.38	7.35
April	[E]6.59	[R]8.11	[R]13.30	[R]11.53	[R]79.54	[R]7.95	[R]22.14	7.31
May	[E]6.19	[R]7.86	[R]14.39	11.54	[R]76.36	7.64	22.32	6.87
June	[E]5.80	[R]7.22	14.98	[R]11.02	[R]71.75	[R]6.92	[R]21.70	6.67
July	[E]5.82	[R]7.13	[R]15.67	[R]10.91	[R]69.29	[R]6.79	[R]22.08	6.67
August	[E]6.51	7.97	16.11	11.18	[R]66.48	[R]7.38	[R]22.14	7.52
September	[E]5.51	[R]7.54	[R]15.46	[R]11.09	[R]69.37	[R]7.19	[R]20.62	NA
October	[E]5.03	6.38	12.74	10.14	73.82	5.70	21.29	NA
2006 YTD[d]	**[E]6.39**	**8.50**	**14.14**	**12.14**	**78.05**	**7.86**	**21.95**	**7.27**
2005 YTD[d]	**6.89**	**7.94**	**12.13**	**10.74**	**82.49**	**7.96**	**23.91**	**7.37**
2004 YTD[d]	**5.32**	**6.40**	**10.61**	**9.18**	**77.58**	**6.30**	**23.58**	**6.08**

[a] See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

[b] Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 25 for State data.

[c] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

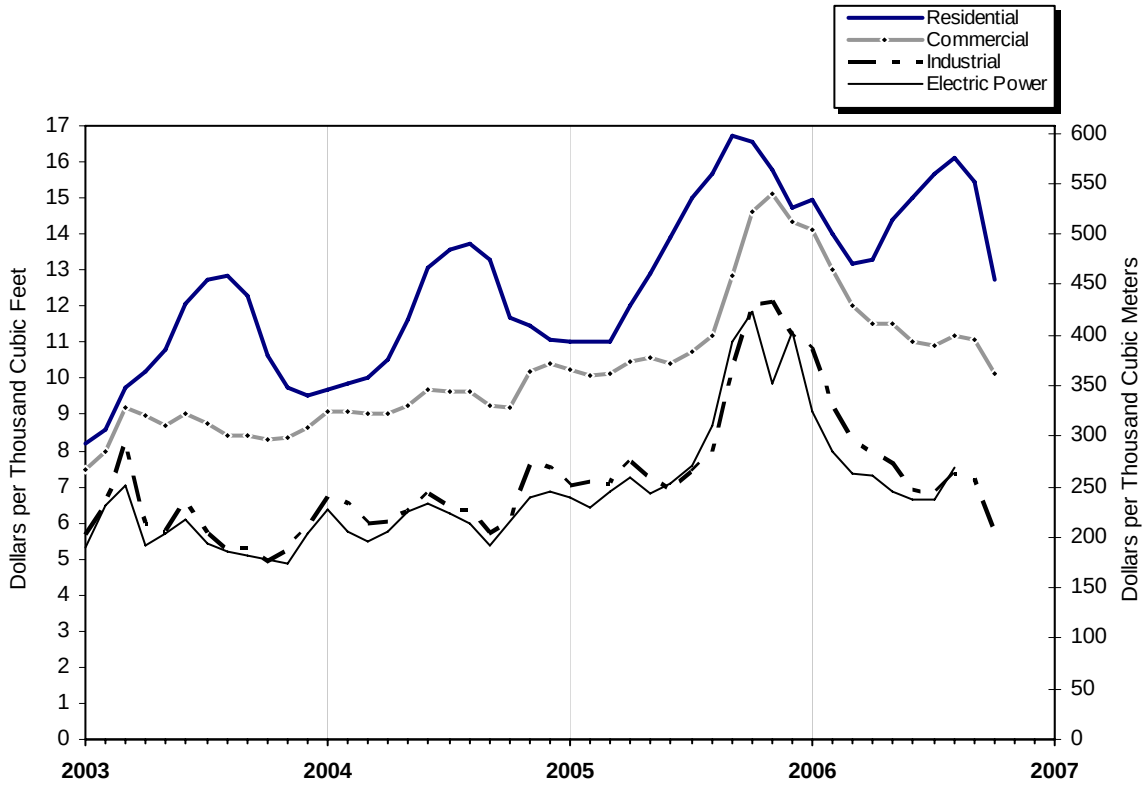
[d] Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.

[E] Estimated data.
[R] Revised data.
[NA] Not available.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

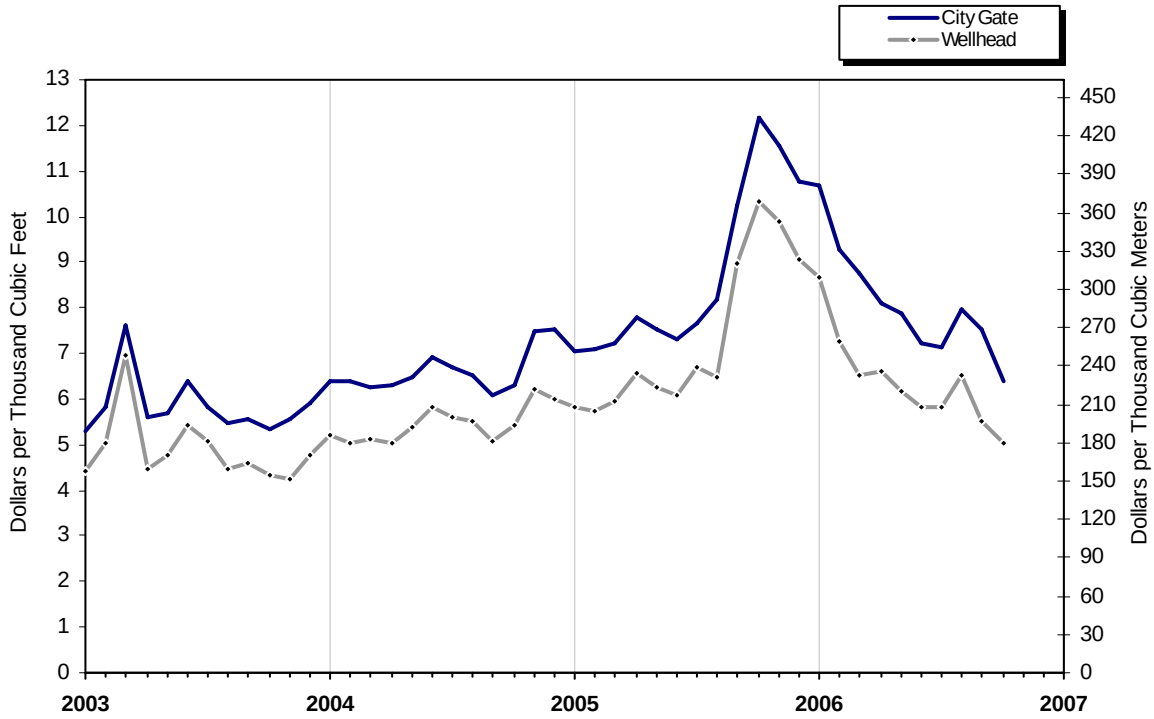
Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[E]2,944,715	3,048,342	2,929,548	[E]284,078	[RE]278,085	[E]305,260
Mexico	2,726	2,787	0	0	0	0
Total Pipeline Imports	**[E]2,947,442**	**3,051,129**	**2,929,548**	**[E]284,078**	**[RE]278,085**	**[E]305,260**
LNG						
Algeria	17,449	79,573	103,548	0	0	0
Australia	0	0	11,847	0	0	0
Brunei	0	0	0	0	0	0
Egypt	91,167	42,332	0	2,551	8,782	8,880
Indonesia	0	0	0	0	0	0
Malaysia	0	8,719	19,999	0	0	0
Nigeria	48,478	8,149	8,831	8,957	6,025	6,199
Oman	0	2,464	9,412	0	0	0
Qatar	0	2,986	11,854	0	0	0
Trinidad/Tobago	327,967	377,775	380,208	24,677	25,197	37,043
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	1,500	0	0	0
Total LNG Imports	**485,061**	**521,996**	**547,198**	**36,185**	**40,004**	**52,122**
Total Imports	**[E]3,432,503**	**3,573,125**	**3,476,746**	**[E]320,262**	**[RE]318,089**	**[E]357,382**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.46	5.54	NA	NA	NA
Mexico	6.96	9.26	--	--	--	--
Total Pipeline Imports	**NA**	**7.46**	**5.54**	**NA**	**NA**	**NA**
LNG						
Algeria	NA	7.88	5.57	--	--	--
Australia	--	--	6.17	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	9.93	--	NA	NA	NA
Indonesia	--	--	--	--	--	--
Malaysia	--	9.00	4.93	--	--	--
Nigeria	NA	10.11	5.61	NA	NA	NA
Oman	--	5.72	5.59	--	--	--
Qatar	--	5.97	5.68	--	--	--
Trinidad/Tobago	NA	7.18	5.59	NA	NA	NA
United Arab Emirates	--	--	--	--	--	--
Other	--	--	5.52	--	--	--
Total LNG Imports	**NA**	**7.57**	**5.58**	**NA**	**NA**	**NA**
Total Imports	**NA**	**7.48**	**5.55**	**NA**	**NA**	**NA**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]239,712	314,964	306,008	[E]21,481	[RE]22,827	[E]17,264
Mexico	[E]286,818	269,207	327,788	[E]32,281	[E]32,281	[E]32,281
Total Pipeline Exports	**[E]526,530**	**584,170**	**633,796**	**[E]53,762**	**[RE]55,108**	**[E]49,545**
LNG						
Japan	51,542	53,982	50,963	3,171	3,726	5,628
Mexico	NA	212	298	NA	NA	NA
Total LNG Exports	**51,608**	**54,194**	**51,261**	**3,171**	**3,726**	**5,628**
Total Exports	**[E]578,137**	**638,364**	**685,058**	**[E]56,932**	**[RE]58,835**	**[E]55,173**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	7.27	6.09	NA	NA	NA
Mexico	NA	7.41	5.72	NA	NA	NA
Total Pipeline Exports	**NA**	**7.33**	**5.90**	**NA**	**NA**	**NA**
LNG						
Japan	NA	5.62	4.86	NA	NA	NA
Mexico	NA	11.45	7.59	NA	NA	NA
Total LNG Exports	**NA**	**5.64**	**4.87**	**NA**	**NA**	**NA**
Total Exports	**NA**	**7.19**	**5.82**	**NA**	**NA**	**NA**
Net Imports - Volume	**[E]2,854,365**	**2,934,761**	**2,791,688**	**[E]263,330**	**[RE]259,254**	**[E]302,209**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	July	June	May	April	March	February
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[E]304,941	288,593	285,300	277,360	316,315	283,360
Mexico	0	0	130	70	691	486
Total Pipeline Imports	**[E]304,941**	**288,593**	**285,430**	**277,430**	**317,006**	**283,846**
LNG						
Algeria	3,028	2,808	0	2,804	3,019	2,802
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	15,004	14,334	19,826	13,560	0	5,261
Indonesia	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0
Nigeria	6,129	5,996	3,100	5,991	0	3,053
Oman	0	0	0	0	0	0
Qatar	0	0	0	0	0	0
Trinidad/Tobago	33,390	38,568	44,346	36,437	30,209	27,620
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**57,550**	**61,705**	**67,271**	**58,792**	**33,228**	**38,737**
Total Imports	**[E]362,491**	**350,299**	**352,701**	**336,222**	**350,234**	**322,583**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	5.78	6.40	6.63	6.95	7.89
Mexico	--	--	5.28	6.16	6.11	7.33
Total Pipeline Imports	**NA**	**5.78**	**6.40**	**6.63**	**6.95**	**7.89**
LNG						
Algeria	NA	6.57	--	7.15	7.63	9.13
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	5.68	6.93	7.02	--	8.11
Indonesia	--	--	--	--	--	--
Malaysia	--	--	--	--	--	--
Nigeria	NA	5.96	7.35	7.38	--	8.66
Oman	--	--	--	--	--	--
Qatar	--	--	--	--	--	--
Trinidad/Tobago	NA	6.11	7.15	7.17	7.54	8.45
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**NA**	**6.02**	**7.09**	**7.16**	**7.55**	**8.47**
Total Imports	**NA**	**5.82**	**6.53**	**6.72**	**7.01**	**7.96**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]16,170	22,925	21,300	15,640	37,407	32,718
Mexico	[E]32,281	37,136	35,625	23,948	22,474	20,469
Total Pipeline Exports	**[E]48,451**	**60,061**	**56,925**	**39,587**	**59,881**	**53,188**
LNG						
Japan	5,595	5,586	5,575	5,570	5,556	5,563
Mexico	NA	12	14	13	5	15
Total LNG Exports	**5,595**	**5,598**	**5,589**	**5,582**	**5,561**	**5,578**
Total Exports	**[E]54,046**	**65,660**	**62,514**	**45,170**	**65,442**	**58,766**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.03	7.15	7.04	7.18	8.36
Mexico	NA	5.99	6.20	6.73	6.43	7.19
Total Pipeline Exports	**NA**	**6.01**	**6.56**	**6.85**	**6.90**	**7.91**
LNG						
Japan	NA	6.78	6.78	6.44	6.33	6.52
Mexico	NA	11.91	12.86	12.72	15.37	14.58
Total LNG Exports	**NA**	**6.79**	**6.80**	**6.45**	**6.34**	**6.54**
Total Exports	**NA**	**6.07**	**6.58**	**6.80**	**6.85**	**7.78**
Net Imports - Volume	**[E]308,445**	**284,639**	**290,188**	**291,053**	**284,792**	**263,817**

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006	2005				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	321,424	3,700,454	353,390	298,722	305,823	293,028
Mexico	1,349	9,320	3,844	2,689	906	1,055
Total Pipeline Imports	**322,773**	**3,709,774**	**357,234**	**301,411**	**306,729**	**294,082**
LNG						
Algeria	2,988	97,157	8,630	8,954	11,837	6,016
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	2,970	72,540	11,263	18,945	8,523	11,036
Indonesia	0	0	0	0	0	0
Malaysia	0	8,719	0	0	3,109	0
Nigeria	3,028	8,149	0	0	2,895	0
Oman	0	2,464	0	0	0	0
Qatar	0	2,986	0	0	0	0
Trinidad/Tobago	30,480	439,246	31,394	30,077	33,212	34,772
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**39,466**	**631,260**	**51,288**	**57,977**	**59,576**	**51,824**
Total Imports	**362,239**	**4,341,034**	**408,522**	**359,387**	**366,305**	**345,907**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	10.07	8.09	11.00	11.10	11.96	9.97
Mexico	7.46	8.46	8.80	7.16	10.87	9.99
Total Pipeline Imports	**10.06**	**8.09**	**10.98**	**11.07**	**11.95**	**9.97**
LNG						
Algeria	13.69	8.86	12.27	14.29	12.84	10.20
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	8.31	10.88	11.06	12.89	13.97	11.42
Indonesia	--	--	--	--	--	--
Malaysia	--	9.00	--	--	14.47	--
Nigeria	11.94	10.11	--	--	11.69	--
Oman	--	5.72	--	--	--	--
Qatar	--	5.97	--	--	--	--
Trinidad/Tobago	10.35	7.68	9.76	11.81	11.30	9.34
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**10.57**	**8.26**	**10.47**	**12.54**	**12.17**	**9.88**
Total Imports	**10.11**	**8.12**	**10.91**	**11.31**	**11.99**	**9.96**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	31,979	358,280	22,828	20,488	15,169	16,123
Mexico	18,043	304,954	16,863	18,884	20,265	22,110
Total Pipeline Exports	**50,022**	**663,234**	**39,691**	**39,373**	**35,433**	**38,233**
LNG						
Japan	5,572	65,124	5,568	5,574	5,574	5,577
Mexico	7	242	13	17	18	15
Total LNG Exports	**5,579**	**65,367**	**5,581**	**5,591**	**5,592**	**5,591**
Total Exports	**55,600**	**728,601**	**45,272**	**44,964**	**41,025**	**43,824**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	10.74	7.80	11.13	12.23	12.21	10.25
Mexico	8.48	7.74	11.15	9.45	11.52	10.26
Total Pipeline Exports	**9.92**	**7.77**	**11.14**	**10.90**	**11.82**	**10.26**
LNG						
Japan	6.70	5.77	6.66	6.38	6.22	5.95
Mexico	19.67	11.87	16.07	13.93	11.09	13.28
Total LNG Exports	**6.72**	**5.79**	**6.68**	**6.40**	**6.24**	**5.97**
Total Exports	**9.60**	**7.59**	**10.59**	**10.34**	**11.06**	**9.71**
Net Imports - Volume	**306,639**	**3,612,434**	**363,249**	**314,423**	**325,280**	**302,083**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	308,175	332,683	265,332	281,172	278,501	333,485
Mexico	0	269	0	197	80	280
Total Pipeline Imports	**308,175**	**332,952**	**265,332**	**281,369**	**278,581**	**333,765**
LNG						
Algeria	3,170	6,028	12,007	11,420	9,004	2,817
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,127	5,926	2,865	0	2,854	0
Indonesia	0	0	0	0	0	0
Malaysia	0	0	0	0	0	2,624
Nigeria	2,574	0	0	0	0	0
Oman	0	0	0	0	0	0
Qatar	0	0	0	0	0	0
Trinidad/Tobago	26,759	41,187	41,505	41,207	35,709	40,444
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**43,630**	**53,141**	**56,377**	**52,628**	**47,567**	**45,885**
Total Imports	**351,805**	**386,093**	**321,710**	**333,997**	**326,147**	**379,650**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	7.51	6.82	6.34	6.56	6.93	6.25
Mexico	--	6.69	--	6.21	6.54	6.68
Total Pipeline Imports	**7.51**	**6.82**	**6.34**	**6.56**	**6.93**	**6.25**
LNG						
Algeria	7.70	6.78	6.28	6.81	7.04	6.16
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	8.48	6.67	7.43	--	7.02	--
Indonesia	--	--	--	--	--	--
Malaysia	--	--	--	--	--	6.67
Nigeria	11.11	--	--	--	--	--
Oman	--	--	--	--	--	--
Qatar	--	--	--	--	--	--
Trinidad/Tobago	6.60	6.93	6.32	6.63	6.87	6.14
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**7.43**	**6.88**	**6.37**	**6.67**	**6.91**	**6.17**
Total Imports	**7.50**	**6.82**	**6.35**	**6.58**	**6.92**	**6.24**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	19,254	17,957	18,392	28,465	29,221	64,725
Mexico	27,137	29,622	32,648	26,725	20,662	25,909
Total Pipeline Exports	**46,391**	**47,579**	**51,041**	**55,190**	**49,883**	**90,634**
LNG						
Japan	5,587	7,454	3,744	3,734	5,630	5,559
Mexico	9	14	22	20	26	27
Total LNG Exports	**5,596**	**7,468**	**3,766**	**3,754**	**5,655**	**5,586**
Total Exports	**51,987**	**55,048**	**54,807**	**58,944**	**55,538**	**96,220**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	7.85	7.18	6.48	7.20	7.46	6.72
Mexico	8.36	7.33	6.79	6.46	7.00	6.53
Total Pipeline Exports	**8.15**	**7.27**	**6.68**	**6.84**	**7.27**	**6.67**
LNG						
Japan	6.07	5.88	5.46	5.35	5.16	5.23
Mexico	13.82	13.03	11.29	11.71	11.14	10.68
Total LNG Exports	**6.08**	**5.89**	**5.49**	**5.38**	**5.19**	**5.26**
Total Exports	**7.93**	**7.09**	**6.60**	**6.75**	**7.06**	**6.59**
Net Imports - Volume	**299,818**	**331,045**	**266,903**	**275,053**	**270,610**	**283,430**

[a] EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

E Estimated data.
-- Not applicable.
NA Not available.
RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada[a]	3,728,537	3,784,978	3,437,230	3,606,543	3,700,454
Mexico	10,276	1,755	0	0	9,320
Total Pipeline Imports	**3,738,814**	**3,786,733**	**3,437,230**	**3,606,543**	**3,709,774**
LNG					
Algeria	64,945	26,584	53,423	120,343	97,157
Australia	2,394	0	0	14,990	0
Brunei	0	2,401	0	0	0
Egypt	0	0	0	0	72,540
Indonesia	0	0	0	0	0
Malaysia	0	2,423	2,704	19,999	8,719
Nigeria	37,966	8,123	50,067	11,818	8,149
Oman	12,055	3,013	8,632	9,412	2,464
Qatar	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago	98,009	151,104	378,069	462,100	439,246
United Arab Emirates	0	0	0	0	0
Other	0	0	0	1,500	0
Total LNG Imports	**238,126**	**228,730**	**506,519**	**652,015**	**631,260**
Total Imports	**3,976,939**	**4,015,463**	**3,943,749**	**4,258,558**	**4,341,034**
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	4.43	3.13	5.23	5.80	8.09
Mexico	5.00	2.36	--	--	8.46
Total Pipeline Imports	**4.44**	**3.13**	**5.23**	**5.80**	**8.09**
LNG					
Algeria	3.73	3.61	5.32	5.82	8.86
Australia	3.86	--	--	6.47	--
Brunei	--	3.25	--	--	--
Egypt	--	--	--	--	10.88
Indonesia	--	--	--	--	--
Malaysia	--	3.43	4.97	4.93	9.00
Nigeria	5.56	3.21	4.66	6.20	10.11
Oman	5.56	3.34	3.76	5.59	5.72
Qatar	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago	4.14	3.40	4.74	5.84	7.68
United Arab Emirates	--	--	--	--	--
Other	--	--	--	5.52	--
Total LNG Imports	**4.35**	**3.41**	**4.79**	**5.82**	**8.26**
Total Imports	**4.43**	**3.15**	**5.17**	**5.81**	**8.12**
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	166,690	189,313	270,988	394,585	358,280
Mexico	140,370	263,078	342,859	397,086	304,954
Total Pipeline Exports	**307,060**	**452,391**	**613,848**	**791,671**	**663,234**
LNG					
Japan	65,753	63,439	65,698	62,099	65,124
Mexico	465	403	376	368	242
Total LNG Exports	**66,218**	**63,842**	**66,075**	**62,467**	**65,367**
Total Exports	**373,278**	**516,233**	**679,922**	**854,138**	**728,601**
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	3.35	6.03	6.47	7.80
Mexico	4.34	3.30	5.36	5.89	7.74
Total Pipeline Exports	**4.14**	**3.32**	**5.66**	**6.18**	**7.77**
LNG					
Japan	4.39	4.07	4.47	4.94	5.77
Mexico	5.82	5.82	5.82	8.19	11.87
Total LNG Exports	**4.40**	**4.08**	**4.47**	**4.96**	**5.79**
Total Exports	**4.19**	**3.41**	**5.54**	**6.09**	**7.59**
Net Imports - Volume	**3,603,661**	**3,499,230**	**3,263,827**	**3,404,421**	**3,612,434**

[a] Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, *"Natural Gas Imports and Exports,"* and EIA estimates of dry natural gas imports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006

(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2001 Total	**356,810**	**471,440**	**307**	**377,824**	**817,206**	**5,710**	**480,145**
2002 Total	**356,061**	**463,301**	**301**	**360,205**	**937,245**	**3,353**	**454,901**
2003 Total	**346,145**	**489,757**	**443**	**337,216**	**1,011,285**	**3,087**	**418,893**
2004							
January	27,955	43,323	46	28,239	93,215	268	34,707
February	25,818	39,339	45	25,595	85,444	270	30,943
March	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May	27,627	33,417	22	27,814	91,580	278	34,445
June	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October	26,409	40,626	20	25,807	92,094	227	32,381
November	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	**316,021**	**471,899**	**331**	**319,919**	**1,079,235**	**3,123**	**397,121**
2005							
January	[R]26,403	[R]44,581	20	[R]28,158	[R]97,080	[R]212	[R]32,971
February	[R]23,638	[R]40,582	18	[R]25,425	[R]87,416	[R]216	[R]29,393
March	[R]25,856	[R]45,864	20	[R]27,605	[R]96,245	[R]257	[R]32,730
April	[R]23,028	[R]38,794	22	[R]26,452	[R]92,711	[R]234	[R]31,815
May	[R]25,760	[R]34,114	[R]21	[R]27,536	[R]96,647	[R]225	[R]32,721
June	[R]24,810	[R]38,416	19	[R]26,517	[R]93,393	[R]190	[R]32,169
July	23,789	[R]37,797	20	[R]27,723	[R]95,580	[R]237	[R]32,367
August	[R]23,944	[R]38,392	20	[R]26,305	[R]96,720	[R]225	[R]32,182
September	[R]23,441	[R]40,179	19	[R]25,706	[R]94,449	[R]225	[R]30,051
October	[R]25,699	[R]42,056	19	[R]25,588	[R]98,072	[R]192	[R]30,757
November	[R]24,734	[R]41,439	17	[R]24,851	[R]94,823	[R]187	[R]29,657
December	25,427	[R]45,067	18	[R]25,771	[R]89,949	[R]215	[R]30,415
Total	**[R]296,528**	**[R]487,282**	**[R]233**	**[R]317,637**	**[R]1,133,086**	**[R]2,616**	**[R]377,229**
2006							
January	24,817	45,079	24	26,176	99,609	160	30,371
February	22,540	39,153	44	24,655	89,869	157	27,334
March	25,299	42,439	52	28,048	99,826	183	30,215
April	24,377	40,746	61	26,704	95,963	180	30,115
May	24,888	39,013	59	27,767	100,088	185	30,390
June	[E]23,840	35,956	51	26,374	95,496	201	30,433
July	[RE]23,764	33,401	49	27,376	[R]88,697	231	[R]31,443
August	[E]24,186	29,777	47	27,616	86,897	218	30,286
2006 YTD	**[E]193,710**	**305,564**	**387**	**214,715**	**756,446**	**1,516**	**240,587**
2005 YTD	**197,228**	**318,541**	**160**	**215,721**	**755,793**	**1,797**	**256,349**
2004 YTD	**215,249**	**308,926**	**251**	**217,152**	**719,558**	**2,150**	**269,860**

See footnotes at end of table.

Table 7

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006

(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2001 Total	**1,502,086**	**275,036**	**107,541**	**81,397**	**1,689,125**	**54,732**	**1,615,384**
2002 Total	**1,361,751**	**274,476**	**112,980**	**86,075**	**1,632,080**	**57,048**	**1,581,606**
2003 Total	**1,350,399**	**236,987**	**133,901**	**86,027**	**1,604,015**	**55,693**	**1,558,155**
2004							
January	R109,356	24,847	R5,714	7,760	137,895	4,947	R139,607
February	R104,268	9,907	R5,252	7,329	127,181	4,521	R130,851
March	R113,396	27,606	R5,785	7,939	136,317	4,898	R134,860
April	R111,155	21,519	R5,463	7,632	132,916	4,547	R137,976
May	R114,949	12,238	R5,822	8,110	135,747	4,359	R135,587
June	R111,961	26,909	R5,492	7,869	130,850	4,274	R138,480
July	R116,161	22,316	R4,890	8,028	140,308	4,404	R140,710
August	R117,813	24,525	R4,589	8,092	140,908	4,473	R136,376
September	R109,559	22,632	R5,283	7,941	136,993	4,593	R144,521
October	R116,536	19,706	R5,987	8,360	140,094	4,658	R139,178
November	R114,420	15,589	R4,791	8,556	135,990	4,608	R140,032
December	R113,674	31,886	R4,285	9,145	137,340	4,727	R137,593
Total	**R1,353,249**	**259,681**	**R63,353**	**96,762**	**1,632,539**	**55,009**	**R1,655,769**
2005							
January	R112,241	R20,009	R3,728	R8,894	R142,814	4,527	R137,505
February	R103,206	R17,183	R3,555	R8,231	R127,530	4,121	R127,483
March	R116,062	R27,112	R4,289	R8,977	R138,229	R4,674	R144,880
April	R113,467	R13,887	R3,884	R8,594	R136,282	R4,382	R136,584
May	R117,305	R16,406	R4,079	R8,870	R140,257	R4,461	R134,431
June	R113,029	R29,988	R4,317	R8,583	R133,435	R4,281	R131,123
July	R115,212	R20,079	R4,400	R8,908	R139,494	R4,286	R143,974
August	R110,912	R23,921	R4,216	R9,101	R139,991	R4,350	R143,977
September	R86,397	R21,543	R5,651	R9,044	R135,968	R4,207	R140,640
October	R95,275	R21,611	R5,735	R9,549	R142,280	R4,489	R146,925
November	R103,417	R15,899	R5,008	R9,500	R134,443	R4,344	R140,124
December	R109,524	R33,476	R4,061	9,666	R134,442	R4,435	R142,492
Total	**R1,296,048**	**R261,112**	**R52,923**	**R107,918**	**R1,645,166**	**R52,557**	**R1,670,137**
2006							
January	E114,370	RE36,454	R4,308	9,588	134,861	4,362	E145,155
February	E104,986	RE20,925	R3,430	8,562	119,696	3,837	E132,417
March	E119,528	RE37,038	R4,432	9,449	132,783	4,382	E147,005
April	E116,243	24,633	R4,882	8,950	128,029	4,397	E142,114
May	E119,683	22,626	R4,739	9,423	133,463	4,594	E148,239
June	E117,233	33,792	R5,023	R8,840	128,952	4,519	E148,920
July	E117,073	49,580	R4,657	RE9,070	R134,481	4,718	E150,705
August	E117,762	74,260	4,634	E9,213	132,608	E4,785	E150,212
2006 YTD	**E926,878**	**E299,307**	**36,104**	**E73,094**	**1,044,873**	**E35,594**	**E1,164,767**
2005 YTD	**901,434**	**168,585**	**32,468**	**70,158**	**1,098,032**	**35,082**	**1,099,956**
2004 YTD	**899,060**	**169,868**	**43,007**	**62,759**	**1,082,122**	**36,423**	**1,094,446**

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, 2001-2006

(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other[a] States	Federal Gulf of Mexico	U.S. Total
2001 Total	**1,110**	**5,282,723**	**283,913**	**1,363,879**	**776,303**	**5,027,623**	**20,570,295**
2002 Total	**837**	**5,141,075**	**274,739**	**1,453,957**	**820,849**	**4,511,942**	**19,884,780**
2003 Total	**731**	**5,243,567**	**268,058**	**1,539,318**	**884,232**	**4,406,450**	**19,974,360**
2004							
January	49	426,042	22,237	134,026	R77,917	R356,246	R1,674,398
February	42	398,080	21,567	125,318	R74,620	R335,068	R1,551,457
March	43	426,822	22,991	134,286	R77,050	R366,069	R1,685,174
April	39	415,566	22,429	129,399	R74,324	R352,815	R1,629,220
May	37	431,347	23,376	134,662	R74,934	R357,859	R1,654,209
June	32	420,817	22,841	128,810	R73,967	R334,081	R1,619,097
July	37	430,869	22,910	133,060	R77,417	R351,567	R1,668,490
August	39	427,485	22,644	135,669	R72,579	R345,224	R1,654,093
September	37	414,891	23,194	131,118	R71,838	R270,637	R1,550,376
October	41	431,781	24,906	137,414	R79,162	R295,034	R1,620,423
November	37	416,139	23,837	132,094	R71,373	R304,120	R1,583,720
December	34	427,476	25,038	136,347	R80,894	R300,730	R1,626,834
Total	**467**	**5,067,315**	**277,969**	**1,592,203**	**R906,075**	**R3,969,450**	**R19,517,491**
2005							
January	29	R431,049	23,921	R133,616	R76,537	R312,266	R1,636,563
February	26	R397,792	R22,111	R122,627	R73,051	R289,141	R1,502,745
March	29	R451,481	24,907	R136,945	R78,376	R326,391	R1,690,930
April	28	R439,653	24,442	R130,293	R77,701	R311,017	R1,613,270
May	26	R442,316	25,333	R135,153	R70,409	R326,180	R1,642,249
June	28	R427,786	24,715	R130,829	R73,416	R308,452	R1,605,497
July	41	R447,513	24,892	R137,934	R77,548	R294,713	R1,636,507
August	52	R447,672	24,903	R141,861	R72,516	R274,823	R1,616,085
September	47	R417,735	25,421	R137,654	R72,002	R138,993	R1,409,371
October	39	R452,726	26,981	R141,651	R77,819	R138,628	R1,486,090
November	43	R444,408	26,437	R145,640	R73,269	R196,799	R1,515,040
December	66	R454,843	27,160	R145,114	R81,127	R233,119	R1,596,387
Total	**454**	**R5,254,974**	**R301,223**	**R1,639,317**	**R903,771**	**R3,150,522**	**R18,950,734**
2006							
January	E63	E464,818	27,617	145,485	RE77,994	RE236,203	RE1,627,514
February	E57	E417,830	25,485	129,245	RE75,663	RE219,428	RE1,465,312
March	E61	E463,583	28,442	144,461	RE79,746	RE245,406	RE1,642,377
April	E58	E453,401	27,737	138,258	RE78,021	RE236,695	RE1,581,564
May	E56	E472,302	28,899	140,388	RE75,034	RE242,382	RE1,624,218
June	E54	E451,317	28,052	137,676	RE75,396	RE228,016	RE1,580,142
July	E62	E464,097	E28,111	146,226	RE78,194	RE227,168	RE1,619,102
August	E67	E468,726	E28,237	146,282	E77,219	E256,812	RE1,669,844
2006 YTD	**E479**	**E3,656,074**	**E222,581**	**1,128,020**	**E617,266**	**E1,892,110**	**E12,810,074**
2005 YTD	**259**	**3,485,263**	**195,224**	**1,069,258**	**599,554**	**2,442,983**	**12,943,845**
2004 YTD	**318**	**3,377,028**	**180,994**	**1,055,230**	**602,808**	**2,798,929**	**13,136,138**

[a] Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2006 monthly values for these States are estimated.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005* and Minerals Management Service reports. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; and EIA computations.

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, August 2006

(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed[a]	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	[E]25,351	[E]513	[E]25,864	[E]16	[E]1,376	[E]287	[E]24,186
Alaska	15,335	148,685	164,020	133,540	0	703	29,777
Arizona	47	0	47	0	0	0	47
California	7,921	22,355	30,276	2,235	286	139	27,616
Colorado	75,583	12,304	87,887	879	0	110	86,897
Florida	0	471	471	0	54	199	218
Kansas	30,368	0	30,368	52	0	30	30,286
Louisiana	[E]100,991	[E]18,592	[E]119,584	[E]1,005	0	[E]816	[E]117,762
Michigan	60,438	15,110	75,548	532	0	756	74,260
Mississippi	18,036	360	18,396	828	12,536	398	4,634
Montana	[E]7,646	[E]1,672	[E]9,318	[E]1	0	[E]104	[E]9,213
New Mexico	113,973	19,504	133,477	629	0	241	132,608
North Dakota	[E]1,507	[E]3,869	[E]5,377	0	[E]4	[E]588	[E]4,785
Oklahoma	[E]135,796	[E]14,416	[E]150,212	[E]0	[E]0	[E]0	[E]150,212
Oregon	[E]67	0	[E]67	0	0	0	[E]67
Texas	[E]468,726	[E]65,085	[E]533,811	[E]28,540	[E]34,261	[E]2,284	[E]468,726
Utah	[E]26,113	[E]2,743	[E]28,856	[E]106	[E]459	[E]53	[E]28,237
Wyoming	159,250	18,195	177,445	10,930	18,902	1,331	146,282
Other States	[E]75,692	[E]2,370	[E]78,062	0	[E]659	[E]185	[E]77,219
Federal Gulf of Mexico	[E]203,276	[E]55,699	[E]258,974	[E]1,038	0	[E]1,125	[E]256,812
Total	**[RE]1,526,117**	**[RE]401,944**	**[RE]1,928,061**	**[RE]180,331**	**[RE]68,536**	**[RE]9,349**	**[RE]1,669,844**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

[E] Estimated data.

[RE] Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the *Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9. Underground Natural Gas Storage – All Operators, 2001-2006

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total[a]	Volume	Percent	Injections	Withdrawals	Net Withdrawals[b]
2001 Total[c]	--	--	--	--	--	**3,464**	**2,309**	**-1,156**
2002 Total[c]	--	--	--	--	--	**2,670**	**3,138**	**468**
2003 Total[c]	--	--	--	--	--	**3,292**	**3,099**	**-193**
2004								
January	4,301	1,751	6,052	217	14.13	60	875	815
February	4,297	1,156	5,452	292	33.81	48	650	603
March	4,283	1,058	5,342	328	44.98	168	272	104
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	**3,150**	**3,037**	**-113**
2005								
January	4,205	1,994	6,199	243	13.87	[R]58	[R]771	713
February	4,204	1,564	5,769	409	35.36	59	[R]487	429
March	4,200	1,284	5,484	226	21.35	[R]100	385	[R]285
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	[R]57	[R]-383
June	4,201	2,197	6,399	175	8.63	390	[R]66	[R]-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	[R]314	[R]100	-214
September	4,205	2,932	7,136	-125	-4.08	[R]359	[R]87	[R]-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
November	4,209	3,189	7,398	-55	-1.71	203	[R]212	[R]8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	**[R]3,002**	**[R]3,057**	**[R]55**
2006								
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October	4,217	3,452	7,669	258	8.08	246	115	-131

[a] Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

[b] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[c] Total as of December 31.

-- Not applicable.

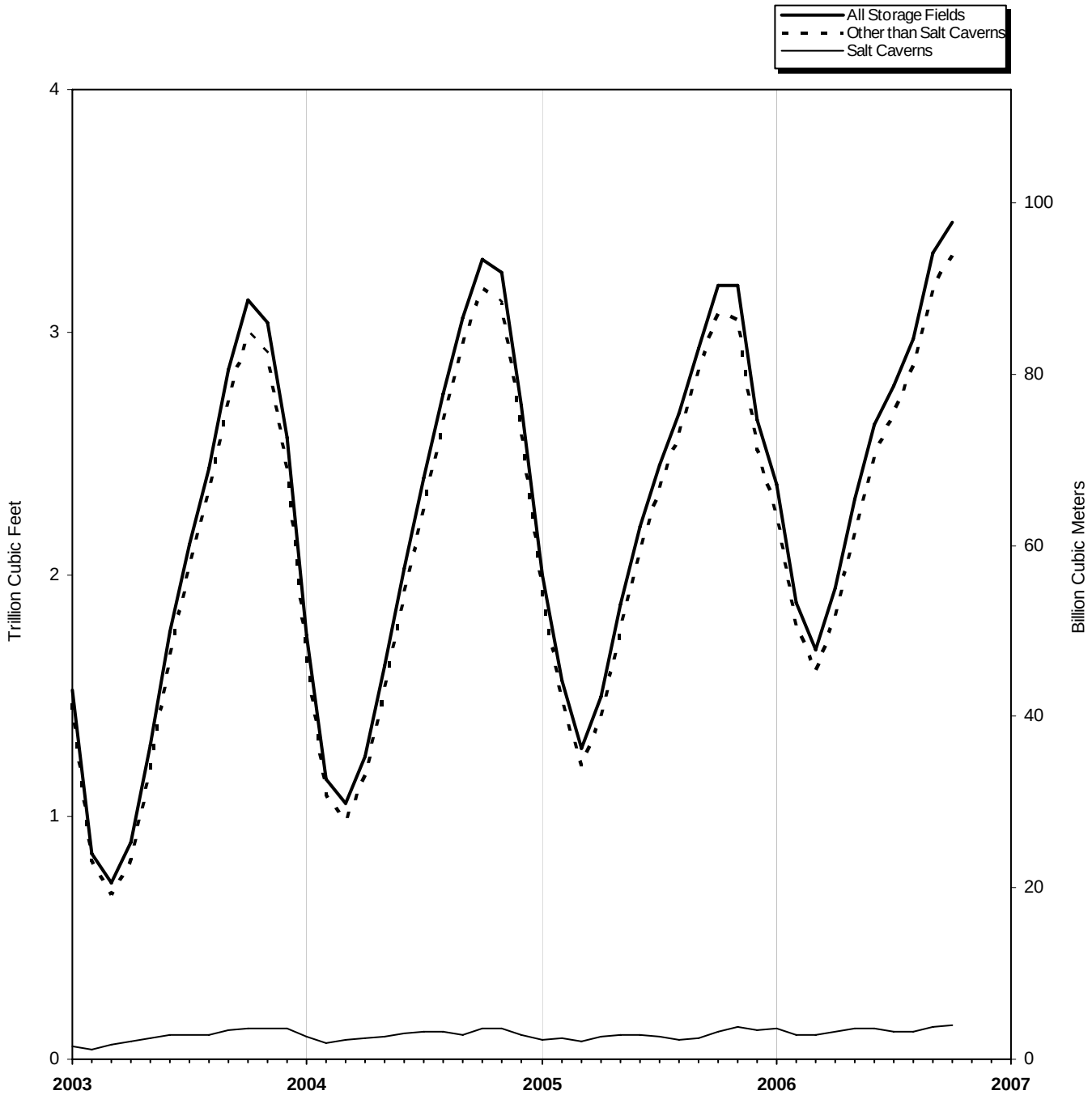
[R] Revised data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006



Sources: Tables 10, 11, and 12.

Table 10. Underground Natural Gas Storage – by Season, 2004-2006

(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
Total	--	--	--	--	--	**2,691**	**422**	**-2,269**
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	[R]58	[R]771	713
February	4,204	1,564	5,769	409	35.36	59	[R]487	429
March	4,200	1,284	5,484	226	21.35	[R]100	385	[R]285
Total	--	--	--	--	--	**401**	**[R]2,461**	**[R]2,061**
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	[R]57	[R]-383
June	4,201	2,197	6,399	175	8.63	390	[R]66	[R]-324
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	[R]314	[R]100	-214
September	4,205	2,932	7,136	-125	-4.08	[R]359	[R]87	[R]-273
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	**[R]2,482**	**[R]550**	**[R]-1,932**
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	[R]212	[R]8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
Total	--	--	--	--	--	**597**	**2,107**	**1,510**
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May	4,202	2,310	6,512	435	23.19	420	52	-368
June	4,216	2,617	6,833	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	**2,371**	**600**	**-1,771**

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

[R] Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2001 Total[b]	--	--	--	--	--	**341**	**294**	**-47**
2002 Total[b]	--	--	--	--	--	**358**	**363**	**5**
2003 Total[b]	--	--	--	--	--	**357**	**331**	**-26**
2004								
January	76	92	168	36	63.71	25	58	33
February	76	67	143	29	77.83	26	51	25
March	75	78	153	20	35.20	32	21	-11
April	75	86	161	14	19.28	29	19	-10
May	76	95	170	8	8.68	28	19	-9
June	75	108	183	10	10.27	31	18	-13
July	74	115	189	17	17.04	30	24	-7
August	74	111	185	9	8.55	28	31	3
September	73	103	176	-20	-16.00	29	37	8
October	73	124	198	-6	-4.46	44	20	-23
November	72	127	199	2	1.55	19	18	-1
December	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	**341**	**364**	**23**
2005								
January	72	80	152	-12	-13.20	25	43	18
February	72	87	159	21	30.77	28	21	-7
March	72	75	148	-2	-2.61	18	29	12
April	72	91	163	5	6.01	28	12	-15
May	71	100	171	5	5.68	28	19	-9
June	71	101	172	-7	-6.33	26	[R]24	[R]-2
July	71	92	163	-23	-19.96	27	36	9
August	72	83	155	-28	-24.89	[R]27	[R]35	8
September	73	87	159	-16	-15.99	43	[R]39	[R]-4
October	73	115	188	-9	-7.38	49	20	-29
November	75	135	210	8	6.36	43	21	-22
December	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	**[R]378**	**[R]345**	**[R]-34**
2006								
January	78	129	207	49	60.76	31	25	-6
February	81	98	179	11	12.05	15	46	31
March	80	98	177	22	29.20	26	28	1
April	80	116	195	25	26.96	37	19	-18
May	80	126	206	26	26.09	30	20	-11
June	80	128	208	27	26.73	29	27	-2
July	79	114	192	22	23.58	26	41	15
August	77	111	188	28	33.65	34	38	4
September	77	136	213	49	56.86	45	20	-25
October	78	140	218	25	21.80	33	28	-5
2006 YTD	--	--	--	--	--	**307**	**291**	**-15**
2005 YTD	--	--	--	--	--	**301**	**280**	**-21**
2004 YTD	--	--	--	--	--	**301**	**298**	**-3**

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[b] Total as of December 31.

-- Not applicable.

[R] Revised data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2001 Total[b]	--	--	--	--	--	**3,123**	**2,015**	**-1,108**
2002 Total[b]	--	--	--	--	--	**2,313**	**2,775**	**463**
2003 Total[b]	--	--	--	--	--	**2,935**	**2,768**	**-167**
2004								
January	4,225	1,659	5,883	181	12.23	35	817	783
February	4,221	1,089	5,310	263	31.82	22	599	577
March	4,208	981	5,189	308	45.81	136	251	115
April	4,207	1,167	5,374	343	41.63	270	76	-193
May	4,212	1,529	5,741	316	26.04	397	24	-373
June	4,209	1,915	6,125	245	14.65	405	18	-387
July	4,212	2,280	6,492	249	12.27	394	36	-358
August	4,188	2,632	6,820	299	12.80	377	26	-350
September	4,181	2,953	7,134	233	8.58	364	30	-334
October	4,173	3,178	7,351	178	5.93	266	42	-224
November	4,163	3,118	7,281	205	7.03	109	174	65
December	4,129	2,598	6,727	160	6.57	35	579	543
Total	--	--	--	--	--	**2,809**	**2,673**	**-136**
2005								
January	4,133	1,914	6,047	255	15.38	33	728	695
February	4,132	1,477	5,609	388	35.64	30	466	436
March	4,128	1,209	5,337	228	23.24	[R]82	355	273
April	4,128	1,408	5,536	241	20.66	260	59	-201
May	4,129	1,775	5,904	246	16.09	411	37	-374
June	4,130	2,097	6,227	181	9.47	364	42	-322
July	4,132	2,358	6,490	79	3.44	324	59	-265
August	4,131	2,579	6,710	-53	-2.00	[R]287	65	-222
September	4,132	2,845	6,977	-108	-3.67	[R]316	48	[R]-268
October	4,133	3,079	7,212	-99	-3.11	291	54	-237
November	4,134	3,054	7,188	-63	-2.04	160	[R]191	[R]31
December	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	**2,623**	**[R]2,712**	**[R]89**
2006								
January	4,123	2,242	6,365	328	17.16	78	348	270
February	4,123	1,788	5,911	311	21.07	39	493	455
March	4,117	1,594	5,711	385	31.87	105	304	199
April	4,118	1,830	5,948	422	29.99	293	57	-236
May	4,122	2,184	6,306	409	23.02	390	33	-357
June	4,136	2,489	6,625	392	18.71	345	35	-309
July	4,135	2,666	6,801	307	13.03	279	103	-176
August	4,136	2,858	6,993	279	10.82	268	75	-193
September	4,138	3,187	7,325	342	12.03	350	17	-333
October	4,139	3,312	7,451	233	7.57	212	87	-126
2006 YTD	--	--	--	--	--	**2,359**	**1,553**	**-806**
2005 YTD	--	--	--	--	--	**2,399**	**1,914**	**-485**
2004 YTD	--	--	--	--	--	**2,665**	**1,921**	**-745**

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[b] Total as of December 31.

-- Not applicable.

[R] Revised data.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gasand/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet)

State	2006					
	October	September	August	July	June	May
Alabama	-1,186	-1,638	-1,202	-1,773	-422	-198
Arkansas	-226	-841	-539	-672	-499	-496
California	-17,324	-23,147	-7,288	5,729	-16,715	-30,788
Colorado	97	-3,784	-5,019	-4,283	-3,415	-748
Illinois	-34,007	-39,774	-35,795	-33,696	-32,599	-26,254
Indiana	-1,950	-3,740	-3,642	-3,111	-2,115	-2,326
Iowa	-10,970	-14,841	-15,048	-11,377	-5,918	-3,562
Kansas	-2,338	-17,305	-10,351	-871	-7,128	-5,011
Kentucky	-2,524	-10,299	-5,077	-2,353	-10,827	-10,560
Louisiana	-13,278	-29,560	-3,932	-9,716	-24,217	-22,212
Maryland	486	-1,732	221	-131	-797	-1,797
Michigan	-11,133	-52,254	-36,131	-41,048	-67,647	-69,082
Minnesota	-158	-202	-242	-311	-191	0
Mississippi	204	-5,910	-3,442	4,301	-3,178	-3,215
Missouri	-235	-471	8	10	-476	11
Montana	-2,504	-5,763	-5,519	-6,221	-6,451	-6,551
Nebraska	698	-882	-454	114	-1,016	-1,249
New Mexico	-1,208	-1,639	-484	326	563	-1,149
New York	-1,941	-7,135	-4,246	-7,460	-10,257	-11,875
Ohio	-3,751	-17,057	-12,457	-16,871	-17,586	-30,268
Oklahoma	-4,264	-20,629	-4,264	-3,489	-18,292	-15,869
Oregon	706	-1,818	-314	-1,737	-3,204	-3,807
Pennsylvania	9,196	-31,865	-30,651	-10,900	-39,933	-42,735
Tennessee	0	0	0	0	0	0
Texas	-29,231	-40,619	20,858	13,662	-7,966	-31,829
Utah	-1,611	-4,277	-5,634	-5,198	-7,708	-8,021
Virginia	-176	-1,284	-24	-112	311	-125
Washington	2,247	-1,380	-2,235	284	-3,077	-3,986
West Virginia	-2,981	-13,955	-14,208	-21,495	-18,748	-30,516
Wyoming	-1,434	-3,589	-1,608	-2,195	-1,635	-3,283
AGA Regions						
Producing	-51,528	-118,142	-3,356	1,768	-61,138	-79,980
Eastern Consuming	-59,288	-195,289	-157,505	-148,430	-207,607	-230,339
Western Consuming	-19,979	-43,961	-27,861	-13,932	-42,396	-57,184
Total	**-130,795**	**-357,391**	**-188,722**	**-160,594**	**-311,142**	**-367,504**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama	-617	-607	1,252	-909	-216	694
Arkansas	-544	329	1,171	712	313	579
California	-22,012	25,265	31,406	23,334	R-10,696	R28,163
Colorado	3,394	2,574	7,646	889	854	4,232
Illinois	1,281	30,352	58,397	44,792	R-1,226	52,366
Indiana	-1,548	3,989	5,632	3,061	R1,422	5,343
Iowa	1,064	6,578	13,681	19,256	R3,379	18,627
Kansas	-6,224	9,402	17,855	1,868	R-2,038	16,358
Kentucky	-3,958	13,974	13,409	4,669	1,274	13,287
Louisiana	-22,800	-1,386	25,173	4,612	R37,882	31,674
Maryland	344	1,148	2,378	584	-2,036	257
Michigan	-45,858	44,374	80,426	42,935	36,242	110,647
Minnesota	81	244	740	52	-216	32
Mississippi	-6,909	4,043	10,394	-2,112	R-10,530	R9,136
Missouri	13	562	289	29	-211	191
Montana	-3,299	2,439	4,128	3,068	-19	4,858
Nebraska	-1,993	346	1,814	647	194	2,312
New Mexico	-104	-1,216	-494	-154	-5,497	-1,236
New York	-7,240	6,310	12,551	7,660	1,539	15,443
Ohio	-21,631	7,883	30,194	22,371	1,102	40,288
Oklahoma	-15,804	2,727	22,787	12,663	R14,716	R31,354
Oregon	-711	2,165	3,233	976	R1,526	3,701
Pennsylvania	-35,003	33,080	71,749	23,822	R-2,702	63,473
Tennessee	0	4	4	8	426	13
Texas	-34,328	-12,715	19,677	11,685	R-16,061	41,133
Utah	-2,028	2,830	7,939	9,985	R-106	9,212
Virginia	-15	-50	666	-315	-1,820	341
Washington	46	-267	5,326	2,574	-485	153
West Virginia	-25,322	16,038	33,553	22,267	R4,918	44,412
Wyoming	-2,638	-330	2,335	2,892	3,090	5,044
AGA Regions						
Producing	-87,329	577	97,816	28,365	R18,569	R129,692
Eastern Consuming	-139,866	164,586	324,742	191,787	R42,500	366,999
Western Consuming	-27,167	34,920	62,754	43,769	R-6,052	R55,395
Total	**-254,362**	**200,083**	**485,312**	**263,921**	**R55,016**	**R552,086**

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama	-354	-1,709	-20	1,183	-278	-60
Arkansas	-264	-175	-501	-739	-776	-474
California	[R]2,747	[R]-19,332	-11,127	[R]4,621	[R]-4,702	[R]-23,730
Colorado	162	-3,669	-5,304	-4,643	-3,675	-3,370
Illinois	11,186	[R]-33,782	[R]-38,438	-37,164	-36,120	-34,509
Indiana	647	-2,805	-3,215	-2,958	-3,206	-2,920
Iowa	1,009	-12,821	-14,746	[R]-14,039	-12,494	-5,739
Kansas	1,574	-4,438	-11,475	-10,074	-4,654	-11,630
Kentucky	197	-8,676	-6,555	-7,104	-6,076	-5,257
Louisiana	-18,817	-8,876	[R]2,566	-4,624	-2,184	[R]-16,898
Maryland	-1,131	-1,354	-2,653	-670	-77	1,334
Michigan	14,635	-40,711	-58,302	-52,754	-59,965	-58,429
Minnesota	-143	-157	-243	-244	-311	-244
Mississippi	-6,064	-12,426	-1,335	1,554	-2,203	-2,305
Missouri	-206	-237	-470	12	14	-533
Montana	801	-1,090	-2,318	-3,333	-4,170	-3,705
Nebraska	432	-407	-1,267	-859	385	-1,265
New Mexico	-704	-1,248	-1,246	-86	-119	-722
New York	193	-8,446	-7,862	-6,438	-7,788	-8,395
Ohio	89	-11,608	-17,530	-24,081	-26,262	-29,191
Oklahoma	7,274	-10,347	-8,105	-6,884	-7,655	-8,483
Oregon	723	-732	-1,500	-2,304	-3,882	-1,756
Pennsylvania	-4,101	[R]-24,792	-37,059	-28,433	-36,375	-45,118
Tennessee	5	9	17	13	7	17
Texas	[R]-8,647	-40,276	[R]-20,750	[R]10,168	-2,575	-16,410
Utah	2,923	-3,556	-5,370	-3,334	-6,046	[R]-8,180
Virginia	-1,975	-630	-429	-19	-322	-217
Washington	387	520	-1,643	-547	848	-233
West Virginia	5,761	-10,270	[R]-13,083	-17,956	-22,953	-32,274
Wyoming	62	-1,953	-2,572	-2,452	-2,620	-3,626
AGA Regions						
Producing	[R]-26,003	-79,494	[R]-40,867	[R]-9,503	-20,444	[R]-56,983
Eastern Consuming	26,743	[R]-156,528	[R]-201,593	[R]-192,450	-211,234	-222,495
Western Consuming	[R]7,661	[R]-29,968	-30,078	[R]-12,235	[R]-24,559	[R]-44,843
Total	**[R]8,401**	**[R]-265,991**	**[R]-272,538**	**[R]-214,188**	**[R]-256,237**	**[R]-324,321**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006
(Volumes in Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	-957	-66	668	-519	1,202	1,133
Arkansas	-435	92	688	960	1,359	1,185
California	-33,771	[R]-25,297	[R]-5,626	[R]25,863	[R]51,493	-16,333
Colorado	-3,129	5,688	5,792	4,031	4,741	-149
Illinois	[R]-28,986	[R]1,745	29,033	[R]47,565	[R]65,878	4,602
Indiana	-1,424	-545	3,116	3,677	[R]5,709	-199
Iowa	-1,840	1,649	8,642	13,730	21,401	-1,667
Kansas	-12,828	-1,813	6,956	8,825	[R]21,163	-5,516
Kentucky	-4,366	-2,950	4,955	10,019	13,801	-179
Louisiana	-25,754	-19,384	18,812	32,145	49,223	-7,520
Maryland	-2,342	-1,127	1,158	1,803	2,766	690
Michigan	-60,574	-35,600	67,726	79,445	130,124	-50,223
Minnesota	36	18	278	340	422	297
Mississippi	-3,919	-6,948	4,653	-1,300	10,627	-562
Missouri	11	13	740	71	184	298
Montana	-2,630	-914	2,936	3,683	5,863	-2,647
Nebraska	-1,131	-949	460	868	1,615	-2,242
New Mexico	-760	-45	116	341	214	3,330
New York	-10,202	-6,786	10,769	12,313	18,738	-2,123
Ohio	-27,993	-15,704	32,015	34,770	46,310	-10,835
Oklahoma	[R]-20,296	-16,114	[R]4,072	14,016	35,884	-3,163
Oregon	[R]-1,585	748	1,049	2,837	4,227	-707
Pennsylvania	-58,779	-39,072	[R]52,490	60,530	[R]94,532	7,963
Tennessee	41	81	99	80	43	-42
Texas	[R]-25,913	-30,730	[R]3,843	19,406	54,688	-7,636
Utah	-7,017	-264	956	9,517	11,053	-3,270
Virginia	-544	-239	780	158	1,277	-963
Washington	-3,901	-1,895	-1,742	2,681	4,887	-2,357
West Virginia	-39,030	-19,106	26,312	35,682	47,424	-6,359
Wyoming	-2,760	-356	3,181	5,025	6,118	-8,245
AGA Regions						
Producing	[R]-90,863	-75,007	[R]39,808	73,872	[R]174,360	-18,748
Eastern Consuming	[R]-237,160	[R]-118,590	[R]238,295	[R]300,712	[R]449,801	-61,278
Western Consuming	[R]-54,758	[R]-22,271	[R]6,824	[R]53,977	[R]88,804	-33,411
Total	**[R]-382,780**	**[R]-215,869**	**[R]284,927**	**[R]428,561**	**[R]712,966**	**-113,437**

[R] Revised data.

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14

Table 14. Activities of Underground Natural Gas Storage Operators, by State, October 2006

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	12,325	15,300	6,962	129.80	2,397	1,211
Arkansas	22,000	7,835	6,500	14,335	1,290	24.77	448	222
California	484,726	209,959	259,502	469,460	2,435	0.95	19,564	2,240
Colorado	98,068	47,435	35,951	83,385	-1,777	-4.71	3,070	3,168
Illinois	981,995	674,484	264,060	938,544	2,417	0.92	36,539	2,533
Indiana	114,080	77,219	31,711	108,931	-311	-0.97	2,591	640
Iowa	273,200	198,046	69,816	267,861	1,394	2.04	11,212	242
Kansas	289,747	172,099	105,274	277,373	2,468	2.40	8,054	5,716
Kentucky	218,927	131,486	82,798	214,284	8,039	10.75	5,505	2,981
Louisiana	593,740	254,229	286,355	540,584	84,107	41.59	26,551	13,273
Maryland	62,000	46,677	14,706	61,383	170	1.17	588	1,073
Michigan	1,021,583	399,102	599,588	998,690	29,420	5.16	20,540	9,407
Minnesota	7,000	4,840	2,063	6,903	97	4.94	158	0
Mississippi	150,947	81,550	59,274	140,824	1,921	3.35	7,441	7,645
Missouri	32,146	21,600	10,617	32,217	277	2.68	244	9
Montana	374,201	178,505	49,772	228,277	21,013	73.06	3,743	1,239
Nebraska	39,469	21,385	11,848	33,233	-474	-3.84	124	822
New Mexico	83,124	32,090	12,016	44,106	6,811	130.86	1,823	615
New York	212,755	103,494	91,698	195,193	5,358	6.21	4,671	2,730
Ohio	572,477	347,213	198,485	545,697	18,881	10.51	10,507	6,757
Oklahoma	378,738	191,308	164,866	356,174	10,020	6.47	8,890	4,626
Oregon	24,034	10,224	15,875	26,099	115	0.73	43	749
Pennsylvania	748,792	335,852	374,913	710,765	-7,718	-2.02	17,224	26,420
Tennessee	1,200	340	44	384	-34	-43.42	0	0
Texas	683,536	245,110	373,848	618,958	50,194	15.51	42,383	13,152
Utah	129,480	64,847	49,354	114,201	1,587	3.32	2,149	538
Virginia	9,035	3,359	5,619	8,979	2,415	75.35	308	132
Washington	42,191	21,344	19,646	40,990	-540	-2.68	450	2,697
West Virginia	512,377	267,385	206,244	473,629	5,179	2.58	6,917	3,936
Wyoming	114,160	64,976	37,473	102,449	6,422	20.68	1,748	314
AGA Regions								
Producing	2,212,848	987,196	1,020,458	2,007,654	163,773	19.12	97,988	46,460
Eastern Consuming	4,800,037	2,627,643	1,962,147	4,589,790	65,013	3.43	116,971	57,682
Western Consuming	1,273,859	602,129	469,636	1,071,765	29,351	6.67	30,925	10,946
Total	**8,286,744**	**4,216,968**	**3,452,241**	**7,669,209**	**258,137**	**8.08**	**245,884**	**115,088**

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	28,678	32,803	36,553	1,210	R900	R895
Alaska	14,914	13,221	13,725	1,597	948	699
Arizona	28,107	28,204	28,956	1,545	R1,205	1,082
Arkansas	23,854	26,310	28,091	1,123	R751	R642
California	388,732	388,190	387,512	28,103	R22,022	R20,895
Colorado	85,331	88,173	85,799	8,529	R4,235	R2,697
Connecticut	31,236	34,962	35,511	1,743	1,055	979
Delaware	6,431	7,939	8,071	335	167	162
District of Columbia	8,440	9,872	10,689	800	359	259
Florida	13,194	13,287	13,357	809	R766	R750
Georgia	80,267	88,930	92,269	6,954	R3,682	R3,418
Hawaii	435	429	437	39	39	39
Idaho	16,402	15,803	15,403	1,050	594	402
Illinois	297,266	313,453	328,213	23,561	R9,615	R8,950
Indiana	92,011	105,518	108,984	8,856	R3,217	R2,600
Iowa	46,084	49,393	51,955	3,853	1,508	1,277
Kansas	42,501	49,382	50,897	2,059	R1,265	R1,150
Kentucky	NA	40,059	41,399	2,953	R1,076	R953
Louisiana	24,335	32,240	35,907	1,349	R1,206	R1,190
Maine	766	877	906	60	30	27
Maryland	53,381	62,687	65,392	4,319	2,122	R1,619
Massachusetts	81,519	93,960	90,817	3,955	R2,670	R2,264
Michigan	239,007	273,276	279,001	19,400	R7,750	R6,195
Minnesota	88,233	94,180	98,593	8,787	R5,094	R2,544
Mississippi	NA	17,860	19,009	788	R638	R589
Missouri	71,114	81,101	87,223	3,683	R2,115	R1,779
Montana	14,386	15,141	15,116	1,184	556	395
Nebraska	27,605	29,765	30,941	1,433	R832	767
Nevada	29,022	28,306	26,961	1,878	1,287	1,147
New Hampshire	5,444	6,052	5,708	281	173	152
New Jersey	156,716	178,103	180,934	9,463	R5,697	4,628
New Mexico	NA	26,298	26,534	1,226	R893	NA
New York	NA	311,471	315,225	NA	NA	NA
North Carolina	41,852	48,431	48,928	2,413	R1,158	R988
North Dakota	7,035	7,851	8,294	800	282	170
Ohio	203,885	240,552	246,978	17,446	R5,983	R5,331
Oklahoma	39,535	47,133	48,041	1,577	R1,264	R1,163
Oregon	30,803	29,417	29,254	1,712	1,055	868
Pennsylvania	159,968	187,792	194,914	10,934	4,785	R4,174
Rhode Island	14,010	15,670	15,995	589	473	404
South Carolina	17,887	21,361	23,785	950	R536	R421
South Dakota	8,394	8,996	9,255	814	314	213
Tennessee	45,791	51,575	53,462	1,775	R1,128	R1,068
Texas	128,998	146,013	147,156	6,463	R5,370	R5,418
Utah	46,062	45,424	43,867	2,823	1,708	1,425
Vermont	2,313	2,462	2,475	122	78	62
Virginia	NA	61,975	61,488	4,466	R1,914	1,502
Washington	NA	53,750	53,035	NA	R2,135	1,720
West Virginia	NA	22,588	24,397	NA	499	364
Wisconsin	NA	95,055	99,565	9,367	R3,399	R2,435
Wyoming	8,752	8,799	9,009	686	304	R225
Total	**3,328,908**	**3,652,088**	**3,735,992**	**237,867**	**R126,634**	**R107,665**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	R972	R1,131	R1,317	R2,962	R5,259	R6,308
Alaska	575	726	912	1,687	2,202	2,238
Arizona	1,136	1,345	1,771	R3,122	R4,919	R5,732
Arkansas	R724	R879	R1,080	R2,631	R4,907	R5,466
California	R21,135	R26,419	R32,932	R47,333	R68,799	R55,667
Colorado	R2,831	R2,712	R4,555	R8,197	R15,781	R18,510
Connecticut	935	1,372	2,327	3,662	6,341	6,015
Delaware	176	213	316	653	1,239	1,565
District of Columbia	295	281	443	601	1,505	2,038
Florida	R814	R889	R1,046	R1,379	R1,853	R2,318
Georgia	R3,478	R3,650	R4,464	R5,329	R12,384	R19,144
Hawaii	42	44	47	47	47	43
Idaho	R471	R659	R945	R2,128	R2,955	R3,503
Illinois	R9,926	R10,717	R18,867	R34,352	R53,351	R66,608
Indiana	R2,444	R3,040	R5,183	R7,034	R17,908	R21,709
Iowa	R1,588	1,578	R2,416	R4,421	R8,725	R10,553
Kansas	1,284	R1,546	R2,089	R4,430	R8,228	R9,553
Kentucky	R928	R1,141	R1,455	NA	R6,184	R8,606
Louisiana	R1,224	R1,347	R1,336	R2,163	R3,438	R5,247
Maine	30	18	52	87	143	166
Maryland	1,656	1,973	2,510	4,458	9,299	R13,042
Massachusetts	R2,615	R3,842	R5,999	R9,917	R16,527	R15,984
Michigan	R6,600	R8,818	R14,268	R27,286	R45,967	R51,172
Minnesota	R2,640	R3,208	R4,675	R6,962	R15,662	R20,374
Mississippi	R597	R595	NA	NA	R2,975	R3,789
Missouri	R1,759	R2,647	R3,624	R7,461	R13,634	R16,522
Montana	R423	R611	1,087	R1,808	R2,791	R2,651
Nebraska	812	1,035	R1,734	R3,503	R5,936	R5,314
Nevada	R1,237	1,515	1,816	3,334	5,206	5,415
New Hampshire	174	259	371	689	1,119	1,043
New Jersey	5,458	6,101	7,703	16,330	31,900	R34,567
New Mexico	NA	R949	R1,322	R2,787	R4,194	R5,096
New York	R9,872	R13,370	R20,945	R37,087	R56,395	R57,533
North Carolina	R1,184	R1,427	R1,902	R4,344	R7,811	R9,671
North Dakota	178	211	365	565	1,353	1,686
Ohio	R5,711	R6,928	R11,535	R19,359	R40,463	R46,882
Oklahoma	R1,393	R1,534	R1,935	R4,433	R7,614	R8,439
Oregon	R975	R1,403	R2,225	R3,858	R6,085	R6,150
Pennsylvania	R4,307	R5,692	8,888	R17,105	R32,069	R35,838
Rhode Island	491	758	1,216	2,094	2,774	2,298
South Carolina	R487	R556	R673	R1,668	R3,276	R4,577
South Dakota	273	275	495	870	1,580	1,905
Tennessee	R1,170	R1,488	R1,811	R4,869	R9,299	R10,929
Texas	R5,611	R6,353	R7,040	R11,821	R24,099	R26,118
Utah	1,523	2,172	2,983	6,167	8,165	8,992
Vermont	70	113	163	288	492	445
Virginia	1,599	R1,541	2,517	NA	R10,299	R13,097
Washington	R1,887	R2,646	R4,307	R6,760	R10,361	R11,284
West Virginia	354	R617	1,141	2,273	4,180	R4,556
Wisconsin	R2,593	NA	R5,036	R7,972	R15,869	R20,271
Wyoming	R242	R360	R697	R1,109	R1,662	R1,682
Total	**R115,733**	**R143,263**	**R204,962**	**R357,569**	**R625,225**	**R698,309**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	R7,724	R41,682	R6,262	R2,618	R1,127	R1,047
Alaska	R3,330	18,029	2,224	2,584	1,662	843
Arizona	R6,250	R35,767	R5,380	R2,183	R1,379	R1,144
Arkansas	R5,650	R33,605	R5,131	R2,165	R930	R738
California	R65,427	R483,115	R59,887	R35,038	R28,468	R23,404
Colorado	R17,284	R124,229	R22,687	R13,369	R7,670	R3,172
Connecticut	6,808	R44,522	R6,211	R3,349	R1,616	R980
Delaware	1,605	R10,339	R1,679	R721	R285	R182
District of Columbia	1,859	R13,853	R2,556	R1,425	R585	R300
Florida	R2,570	R16,124	R1,745	R1,092	R818	R762
Georgia	R17,764	R124,459	R23,972	R11,557	R6,233	R3,612
Hawaii	49	516	44	42	35	40
Idaho	R3,695	R21,603	R3,881	R1,919	R923	R537
Illinois	R61,319	R437,565	R81,514	R42,597	R20,443	R8,761
Indiana	R20,019	R148,178	R28,387	R14,273	R6,425	R2,843
Iowa	R10,164	R67,271	R12,025	R5,853	2,642	1,306
Kansas	R10,898	R64,898	R11,223	R4,294	R1,863	1,256
Kentucky	R7,788	R56,142	R10,803	R5,280	R2,383	R979
Louisiana	R5,836	R40,755	R5,690	R2,824	R1,724	R912
Maine	153	R1,149	170	R102	59	28
Maryland	R12,382	R85,768	R15,238	R7,843	R3,826	R1,537
Massachusetts	R17,746	R118,617	R16,893	R7,764	R3,800	R2,471
Michigan	R51,549	R358,658	R56,087	R29,295	R14,128	R6,898
Minnesota	R18,288	R128,625	R21,557	R12,888	R6,376	R2,641
Mississippi	R4,053	R24,151	R4,372	R1,919	R971	R622
Missouri	R17,889	R106,856	R18,273	R7,482	R2,963	R2,340
Montana	2,880	R19,834	R3,038	R1,655	R1,112	R548
Nebraska	R6,240	R37,963	R5,858	R2,340	R1,142	823
Nevada	6,188	36,397	5,578	2,513	1,623	1,279
New Hampshire	1,183	7,793	1,207	534	246	164
New Jersey	34,869	R231,065	R35,745	R17,217	R7,946	R4,991
New Mexico	R5,139	R33,242	R4,844	R2,100	R1,081	R869
New York	R57,491	R388,202	R50,748	R25,983	R13,724	R8,838
North Carolina	R10,955	R63,865	R10,695	R4,739	R1,724	R1,087
North Dakota	1,425	10,692	1,707	1,135	601	222
Ohio	R44,248	R322,697	R54,842	R27,303	R13,766	R5,751
Oklahoma	R10,181	R59,353	R9,242	R2,978	R1,470	R1,280
Oregon	6,471	R39,806	R6,982	3,407	1,632	1,013
Pennsylvania	R36,175	R245,099	R38,521	R18,786	R8,949	R4,538
Rhode Island	2,914	19,088	2,288	1,130	507	463
South Carolina	R4,744	R28,537	R5,058	R2,118	R825	R515
South Dakota	1,656	R12,212	2,154	1,063	573	251
Tennessee	R12,253	R66,250	R10,625	R4,050	R1,438	R1,258
Texas	R30,704	R184,895	R28,098	R10,784	R6,703	R5,872
Utah	10,103	58,044	8,890	3,730	2,329	1,645
Vermont	480	3,088	402	224	98	68
Virginia	R12,395	R85,355	R15,754	R7,627	R3,617	R1,621
Washington	R10,411	R73,626	R12,420	R7,456	R3,631	R2,063
West Virginia	R4,664	R29,795	R4,868	R2,339	R756	R419
Wisconsin	R18,026	R131,215	R23,173	R12,988	R6,067	R2,557
Wyoming	R1,785	R11,543	R1,806	937	R522	282
Total	**R711,682**	**R4,806,136**	**R768,433**	**R385,614**	**R201,418**	**R117,772**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	[R]1,038	[R]1,110	[R]1,301	[R]2,010	[R]3,568	[R]5,862
Alaska	563	506	581	869	1,323	1,901
Arizona	[R]1,053	[R]1,155	[R]1,382	[R]1,857	[R]3,027	[R]4,435
Arkansas	[R]695	[R]760	[R]868	[R]1,533	[R]3,195	[R]4,743
California	[R]21,870	[R]23,717	[R]28,316	[R]31,747	[R]40,210	[R]50,834
Colorado	[R]2,866	[R]2,846	[R]3,179	[R]5,797	[R]10,370	[R]15,329
Connecticut	[R]899	[R]1,056	[R]1,505	[R]2,448	[R]4,323	[R]6,682
Delaware	[R]181	[R]197	[R]276	[R]468	[R]790	[R]1,705
District of Columbia	[R]219	[R]321	[R]374	[R]555	[R]703	[R]1,952
Florida	[R]742	[R]799	[R]905	[R]1,094	[R]1,547	[R]1,955
Georgia	[R]3,709	[R]3,635	[R]3,931	[R]5,051	[R]7,496	[R]15,907
Hawaii	40	36	42	47	49	46
Idaho	[R]379	503	[R]752	[R]1,155	[R]2,118	2,365
Illinois	[R]8,472	[R]9,337	[R]10,470	[R]18,505	[R]26,819	[R]61,411
Indiana	[R]2,573	2,893	[R]3,109	5,952	[R]9,051	[R]21,321
Iowa	1,243	1,387	1,482	[R]3,119	[R]4,536	[R]9,044
Kansas	[R]1,237	1,351	[R]1,633	[R]3,111	[R]5,253	[R]8,390
Kentucky	[R]1,057	[R]1,105	[R]1,158	[R]2,113	[R]3,375	[R]8,516
Louisiana	[R]1,413	[R]1,444	[R]1,559	[R]1,866	[R]2,870	[R]5,225
Maine	30	28	30	63	[R]86	171
Maryland	[R]1,758	[R]1,771	[R]2,209	[R]3,495	[R]5,731	[R]12,315
Massachusetts	[R]2,304	[R]2,727	[R]4,446	[R]6,600	[R]12,144	[R]20,684
Michigan	[R]5,970	[R]7,108	[R]9,669	[R]19,531	[R]30,246	[R]54,527
Minnesota	[R]2,630	[R]2,751	[R]3,556	[R]6,603	[R]7,279	[R]17,278
Mississippi	[R]656	[R]706	[R]760	[R]1,078	[R]1,587	[R]2,992
Missouri	[R]1,924	[R]2,117	[R]2,597	[R]4,983	[R]8,224	[R]14,969
Montana	[R]440	[R]484	[R]791	[R]1,188	[R]1,745	[R]2,291
Nebraska	[R]774	830	[R]990	[R]1,947	[R]3,023	[R]5,151
Nevada	1,115	1,173	1,633	2,044	3,081	3,894
New Hampshire	152	182	288	449	746	1,170
New Jersey	[R]5,182	[R]5,255	[R]6,110	[R]11,646	[R]18,650	[R]36,983
New Mexico	[R]827	[R]880	[R]1,070	[R]1,891	[R]3,655	[R]4,597
New York	[R]9,105	[R]9,847	[R]14,025	[R]25,167	[R]40,071	[R]62,130
North Carolina	[R]1,024	[R]1,203	[R]1,450	[R]2,771	[R]5,311	[R]9,662
North Dakota	202	185	279	561	640	1,377
Ohio	[R]5,704	[R]6,148	[R]7,507	[R]15,669	[R]24,426	[R]49,971
Oklahoma	[R]1,270	[R]1,377	[R]1,766	[R]2,865	[R]5,185	[R]7,880
Oregon	[R]855	[R]1,101	1,668	2,311	[R]3,787	[R]4,374
Pennsylvania	[R]4,296	[R]4,598	[R]6,431	[R]12,263	[R]20,678	[R]39,536
Rhode Island	411	504	831	1,162	2,214	2,997
South Carolina	[R]444	[R]498	[R]580	[R]1,064	[R]2,179	[R]4,209
South Dakota	265	238	307	640	[R]947	1,520
Tennessee	[R]1,122	[R]1,196	[R]1,640	[R]2,938	[R]5,977	[R]10,020
Texas	[R]5,529	[R]6,001	[R]6,462	[R]8,018	[R]12,669	[R]22,972
Utah	1,347	1,807	2,526	3,925	6,432	6,983
Vermont	61	64	116	180	302	495
Virginia	[R]1,401	[R]1,555	1,948	[R]3,305	[R]5,010	[R]12,540
Washington	[R]1,683	[R]2,015	[R]2,879	[R]3,692	[R]7,088	[R]8,268
West Virginia	[R]396	[R]399	[R]636	[R]1,660	[R]2,534	[R]5,157
Wisconsin	[R]2,739	[R]2,562	[R]2,792	[R]6,385	[R]8,694	[R]18,643
Wyoming	[R]232	[R]274	[R]458	[R]838	[R]1,168	[R]1,434
Total	**[R]112,098**	**[R]121,740**	**[R]151,273**	**[R]246,230**	**[R]382,131**	**[R]674,813**

[R] Revised data.
[NA] Not available.
Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.
Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	18,675	21,698	22,034	1,340	R1,116	R1,106
Alaska	13,653	12,562	14,476	1,326	R922	R827
Arizona	26,387	25,558	26,325	2,161	1,888	1,793
Arkansas	24,913	25,082	24,457	2,010	R1,549	R1,583
California	NA	191,982	186,307	NA	NA	NA
Colorado	44,444	45,673	45,416	4,048	R2,640	R1,868
Connecticut	26,467	28,687	28,508	2,017	1,388	1,360
Delaware	6,139	6,384	6,553	581	327	324
District of Columbia	13,679	13,788	13,339	1,258	948	854
Florida	41,066	48,024	46,772	3,561	R3,541	R3,484
Georgia	36,402	39,155	41,463	3,355	R2,081	R1,972
Hawaii	1,515	1,528	1,500	144	149	145
Idaho	10,135	9,820	9,919	720	502	406
Illinois	NA	151,063	157,404	13,909	R7,933	R7,632
Indiana	52,532	55,033	64,120	5,956	R2,825	R2,192
Iowa	33,926	34,119	35,435	3,110	R1,705	R1,363
Kansas	20,932	22,729	30,402	1,273	R912	R958
Kentucky	24,766	27,081	28,289	2,416	R1,250	R1,089
Louisiana	17,564	20,470	20,722	1,539	R1,418	R1,435
Maine	NA	3,713	3,779	330	NA	196
Maryland	49,530	54,284	54,392	4,665	3,466	2,811
Massachusetts	41,412	45,323	46,251	2,703	R1,841	R1,845
Michigan	120,556	135,764	137,906	9,129	R5,729	R4,581
Minnesota	67,243	73,332	73,761	6,568	R3,497	R3,541
Mississippi	NA	16,067	17,502	1,249	R984	R982
Missouri	43,758	46,726	49,673	3,103	R2,104	R1,891
Montana	9,708	10,096	10,446	832	489	485
Nebraska	22,284	21,607	22,859	1,638	R1,106	R1,100
Nevada	22,229	21,460	21,113	1,932	1,618	1,471
New Hampshire	NA	7,715	7,261	448	330	289
New Jersey	126,324	136,313	137,126	10,105	R9,085	7,843
New Mexico	NA	19,599	20,295	1,140	NA	NA
New York	NA	305,217	288,271	NA	NA	NA
North Carolina	35,091	37,640	36,224	2,853	R2,088	R1,819
North Dakota	6,845	7,330	7,806	778	339	241
Ohio	113,302	126,544	132,989	9,723	R4,821	R4,317
Oklahoma	27,223	31,265	30,639	1,821	R1,518	R1,360
Oregon	21,487	20,960	20,538	1,454	1,071	906
Pennsylvania	102,714	112,114	112,240	8,073	R4,766	R4,338
Rhode Island	8,128	9,051	9,152	383	299	235
South Carolina	16,759	17,698	18,394	1,535	R1,249	R1,076
South Dakota	7,090	7,279	7,580	730	370	273
Tennessee	40,299	42,934	44,719	2,820	R2,324	R2,196
Texas	160,409	130,280	154,164	13,688	R12,994	R13,524
Utah	26,625	27,454	23,793	1,570	1,049	911
Vermont	1,916	2,081	2,179	124	83	71
Virginia	49,751	49,829	49,422	5,165	R3,327	2,951
Washington	39,310	37,737	37,556	3,196	2,209	1,959
West Virginia	NA	19,527	20,250	NA	R1,070	R1,022
Wisconsin	NA	63,445	61,516	6,818	NA	R2,982
Wyoming	7,362	7,061	7,642	583	R304	R241
Total	**2,315,666**	**2,427,881**	**2,470,876**	**201,577**	**R149,101**	**R142,261**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	R1,203	R1,262	R1,306	R1,878	R2,751	R3,140
Alaska	R615	R747	R1,004	R1,500	R2,154	R2,020
Arizona	1,872	2,047	2,267	R2,952	3,626	3,792
Arkansas	R1,441	R1,583	R1,719	R2,463	R3,902	R4,254
California	R19,718	R20,287	R18,821	NA	R24,217	R24,127
Colorado	R1,792	R1,972	R2,891	R4,460	R7,806	R8,804
Connecticut	1,402	1,463	R1,970	R2,874	R4,590	R4,598
Delaware	319	355	405	559	933	1,207
District of Columbia	908	829	952	1,220	2,024	2,297
Florida	R3,761	R3,734	R3,958	R4,333	R4,709	R4,891
Georgia	R2,025	R2,086	R2,328	R2,678	R5,222	R7,545
Hawaii	152	154	154	157	158	149
Idaho	R401	R479	R628	R1,198	R1,702	R1,979
Illinois	R7,114	NA	R9,365	R15,431	R23,985	R27,836
Indiana	R2,237	R2,189	R3,166	R3,699	R9,111	R10,794
Iowa	R1,533	R1,733	R2,047	R3,520	R5,689	R6,436
Kansas	R1,046	R975	R1,097	R2,016	R3,627	R4,205
Kentucky	R1,066	R1,099	R1,410	R2,165	R3,931	R5,336
Louisiana	R1,486	R1,423	R1,456	R1,447	R1,963	R2,745
Maine	R194	164	231	355	R620	636
Maryland	2,503	3,113	3,473	4,665	7,531	8,862
Massachusetts	R2,040	R2,432	R2,992	R4,480	R8,041	R7,184
Michigan	R4,928	R5,540	R7,897	R12,843	R22,042	R23,512
Minnesota	R2,760	R3,641	R3,869	R6,319	R11,358	R13,152
Mississippi	R906	R907	NA	NA	R2,380	R2,616
Missouri	R1,897	R2,234	R2,655	R4,353	R7,402	R8,600
Montana	R464	R572	678	R1,079	R1,710	R1,691
Nebraska	R1,088	R1,185	R1,518	R2,580	R3,928	R3,825
Nevada	1,569	1,644	1,830	2,519	3,179	2,988
New Hampshire	276	362	493	NA	1,241	1,183
New Jersey	7,681	7,633	9,702	11,731	19,246	R20,299
New Mexico	NA	R1,019	R1,373	R2,403	R3,199	R3,624
New York	R13,730	R14,539	R16,192	R24,281	R34,255	R35,883
North Carolina	R2,000	R2,062	R2,370	R3,324	R5,390	R6,279
North Dakota	264	R279	415	545	1,203	R1,479
Ohio	R4,225	R4,678	R7,529	R10,961	R19,884	R24,730
Oklahoma	R1,440	R1,435	R1,696	R2,647	R4,375	R5,146
Oregon	R1,018	R1,243	R1,645	R2,516	R3,884	R3,764
Pennsylvania	R4,280	R4,943	R6,711	R10,643	R18,196	R19,741
Rhode Island	270	393	652	1,090	1,665	1,465
South Carolina	R1,117	R1,188	R1,359	R1,558	R2,290	R2,707
South Dakota	301	284	396	758	1,243	1,443
Tennessee	R2,175	R2,451	R2,548	R3,881	R6,623	R7,456
Texas	R12,777	R13,899	R14,031	R15,264	R20,435	R20,692
Utah	944	1,316	1,943	R3,585	R4,625	5,045
Vermont	66	109	132	226	379	350
Virginia	2,819	R2,798	R3,806	R4,100	R7,621	R8,739
Washington	R2,005	R2,493	R3,275	R4,594	R6,269	R6,726
West Virginia	913	R1,159	R1,407	R1,816	R2,994	R3,325
Wisconsin	R2,883	NA	R3,974	R5,565	R10,897	R13,915
Wyoming	R295	R372	R618	R914	R1,313	R1,314
Total	**R130,792**	**R143,050**	**R165,185**	**R230,286**	**R357,518**	**R394,524**

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	R3,572	R26,658	R3,153	R1,806	R1,267	R1,411
Alaska	R2,537	R16,903	R2,165	R2,176	R1,340	R857
Arizona	R3,989	R31,888	R3,764	R2,565	R2,069	R1,815
Arkansas	R4,409	R31,521	R4,020	R2,418	R1,869	R1,584
California	R24,905	R232,789	R23,160	R17,647	R17,149	R17,336
Colorado	R8,162	R62,078	R10,309	R6,097	R4,056	R1,989
Connecticut	R4,805	R35,756	R4,483	R2,586	R1,770	R1,358
Delaware	1,127	R8,383	R1,297	R702	R433	R294
District of Columbia	2,390	R17,683	R2,379	R1,516	R1,043	R824
Florida	R5,094	R57,690	R5,213	R4,454	R4,036	R3,968
Georgia	R7,110	R52,916	R8,954	R4,806	R2,908	R1,941
Hawaii	154	1,838	158	152	149	152
Idaho	R2,120	R13,231	R2,240	R1,171	657	466
Illinois	R27,450	R201,881	R33,048	R17,770	R10,717	R7,234
Indiana	R10,362	R75,958	R13,462	R7,463	R4,399	R2,365
Iowa	R6,789	R45,141	R7,026	R3,996	R2,505	R1,502
Kansas	R4,824	R29,644	R4,845	R2,070	R1,132	R823
Kentucky	R5,005	R36,894	R6,357	R3,456	R2,060	R1,066
Louisiana	R2,652	R24,978	R2,889	R1,620	R1,848	R928
Maine	R606	R4,792	664	416	289	180
Maryland	8,441	R69,718	R9,472	R5,961	R4,612	R2,878
Massachusetts	R7,854	R56,665	R7,410	R3,932	R2,362	R2,035
Michigan	R24,356	R174,421	R25,162	R13,494	R7,298	R5,127
Minnesota	R12,538	R95,916	R14,139	R8,445	R4,948	R2,299
Mississippi	R2,666	R20,611	R2,900	R1,644	R1,276	R964
Missouri	R9,520	R60,369	R9,261	R4,382	R2,668	R2,071
Montana	R1,709	R13,136	R1,950	R1,090	R855	R463
Nebraska	R4,315	R27,401	R3,958	R1,835	R1,324	R1,091
Nevada	3,480	R26,552	R3,187	R1,905	R1,799	R1,564
New Hampshire	1,394	R9,844	1,419	710	429	319
New Jersey	22,999	R169,857	R20,994	R12,551	R8,462	R7,881
New Mexico	R3,390	R24,186	R3,001	R1,586	R959	R852
New York	R34,709	R377,788	R45,171	R27,400	R19,581	R17,835
North Carolina	R6,905	R47,696	R6,590	R3,466	R2,564	R2,026
North Dakota	1,302	R9,903	R1,518	1,055	631	227
Ohio	R22,434	R166,821	R26,898	R13,378	R6,845	R5,241
Oklahoma	R5,785	R39,359	R5,772	R2,322	R1,494	R1,482
Oregon	R3,987	R27,631	R4,334	R2,337	R1,304	R1,072
Pennsylvania	R21,023	R144,971	R21,093	R11,763	R6,830	R4,126
Rhode Island	1,676	R11,043	1,413	R579	R440	276
South Carolina	R2,679	R22,048	R2,750	R1,601	R1,549	R1,122
South Dakota	1,292	R9,819	R1,653	R886	R544	R302
Tennessee	R7,825	R54,264	R7,386	R3,944	R2,584	R2,314
Texas	R23,105	R159,895	R17,798	R11,817	R9,501	R9,595
Utah	5,638	34,447	4,741	2,251	1,560	1,224
Vermont	375	2,610	332	196	101	78
Virginia	R8,425	R65,838	R9,892	R6,118	R3,896	R2,617
Washington	R6,584	R49,745	R7,337	R4,670	R2,798	R2,169
West Virginia	R3,261	R25,084	R3,443	R2,114	R1,414	R1,039
Wisconsin	R12,238	R86,086	R14,166	R8,475	R4,590	R2,895
Wyoming	R1,407	R9,184	R1,366	R758	455	R307
Total	**R401,372**	**R3,101,526**	**R426,092**	**R247,553**	**R167,368**	**R131,582**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R1,494	R1,496	R1,529	R1,690	R2,269	R3,029
Alaska	R705	R570	R719	R912	R1,317	R1,815
Arizona	R1,760	R1,865	R2,050	R2,274	R2,828	R3,264
Arkansas	R1,542	R1,519	R1,628	R1,927	R2,612	R3,533
California	R16,054	R16,607	R16,741	R18,454	R18,142	R20,877
Colorado	R1,954	1,742	R2,264	R3,398	R5,616	R7,270
Connecticut	R1,341	R1,396	R1,444	R2,095	R3,163	R5,015
Delaware	R289	R272	R291	R424	R572	R1,198
District of Columbia	R881	R896	R759	R984	R1,177	R2,356
Florida	R3,966	R4,092	R4,382	R4,766	R5,423	R5,708
Georgia	R2,157	R2,124	R2,184	R2,588	R3,485	R6,534
Hawaii	148	154	159	157	155	156
Idaho	373	413	532	719	R1,196	R1,403
Illinois	R6,558	R6,449	R7,005	R9,820	R13,751	R26,904
Indiana	R1,904	R1,960	R2,033	R2,949	R4,716	R10,130
Iowa	R1,344	R1,412	R1,649	R2,020	R3,660	R5,525
Kansas	R912	R910	948	R1,337	R2,139	R3,614
Kentucky	R1,266	R1,181	R1,172	R1,557	R2,392	R4,947
Louisiana	R1,347	R1,495	R1,548	R1,713	R2,135	R2,794
Maine	192	208	R195	318	375	613
Maryland	R3,197	R2,875	R3,140	R3,917	R5,512	R8,908
Massachusetts	R2,059	R2,272	R2,696	R3,403	R5,301	R8,045
Michigan	R4,909	R4,884	R6,311	R9,485	R14,632	R25,823
Minnesota	2,576	R3,360	R4,253	R4,475	R6,947	R12,586
Mississippi	R1,068	R1,070	R1,085	R1,304	R1,625	R2,353
Missouri	R1,980	R1,737	R2,296	R3,028	R4,578	R7,767
Montana	R479	R375	R589	R850	R1,127	R1,385
Nebraska	R1,024	R1,046	R999	R1,592	R1,975	R3,311
Nevada	R1,441	R1,466	R1,891	R1,927	R2,274	R2,510
New Hampshire	286	R322	418	605	911	1,382
New Jersey	R7,415	R7,593	R6,615	R9,313	R14,773	R23,231
New Mexico	R819	R843	R1,091	R1,683	R2,732	R3,115
New York	R19,594	R18,793	R18,889	R23,596	R35,126	R49,070
North Carolina	R1,889	R1,958	R2,108	R2,488	R3,951	R6,156
North Dakota	R286	R281	296	506	561	1,288
Ohio	R4,260	R4,403	R4,972	R8,400	R13,358	R24,580
Oklahoma	R1,466	R1,440	R1,663	R2,129	R3,573	R4,709
Oregon	R948	R1,109	R1,395	R1,726	R2,503	R2,914
Pennsylvania	R4,476	R4,055	R4,895	R8,390	R11,611	R21,686
Rhode Island	245	282	R428	662	R1,192	R1,762
South Carolina	R1,056	R1,140	R1,219	R1,347	R1,818	R2,600
South Dakota	R302	R250	R315	R469	R862	R1,097
Tennessee	R2,158	R2,209	R2,390	R2,875	R4,738	R6,950
Texas	R9,405	R9,399	R9,805	R10,926	R11,938	R16,085
Utah	1,059	1,299	1,684	2,513	3,658	4,027
Vermont	73	69	101	149	240	402
Virginia	R2,600	R2,558	R3,200	R3,108	R4,478	R8,609
Washington	R1,953	R2,099	R2,588	R3,068	R4,553	R5,476
West Virginia	R1,033	R989	R1,085	R1,534	R1,960	R3,418
Wisconsin	R2,719	R2,522	R2,573	R3,913	R5,695	R11,351
Wyoming	R275	R306	R377	R675	R878	R1,071
Total	**R129,238**	**R129,767**	**R140,598**	**R180,158**	**R252,202**	**R390,349**

R Revised data.
NA Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	125,011	126,161	134,922	12,895	R12,040	R12,339
Alaska	35,589	45,947	41,069	2,477	3,461	4,024
Arizona	13,963	13,880	16,762	1,331	1,282	R1,259
Arkansas	71,059	73,219	84,466	7,485	R6,639	R6,691
California	608,332	661,230	689,963	63,765	R64,032	R63,000
Colorado	NA	102,529	89,638	9,149	R6,447	R8,009
Connecticut	NA	17,124	16,620	1,917	1,654	1,791
Delaware	12,991	11,977	12,494	1,450	1,241	R1,361
District of Columbia	0	0	0	0	0	0
Florida	59,183	53,105	53,017	5,561	R5,223	R5,273
Georgia	131,484	127,909	132,545	13,871	R11,885	R13,429
Hawaii	378	365	369	40	45	38
Idaho[a]	19,238	18,715	19,685	2,072	1,774	1,514
Illinois	204,956	211,477	215,206	19,548	R17,847	R17,232
Indiana	207,533	214,936	215,875	22,429	R19,842	R20,044
Iowa	82,068	77,312	75,390	8,757	R7,909	R6,801
Kansas	86,168	80,925	83,023	8,128	R8,687	R9,554
Kentucky	90,127	91,373	93,989	9,367	R8,622	R8,133
Louisiana	692,975	680,103	676,316	71,907	R69,917	R73,855
Maine	2,542	2,218	2,175	296	324	189
Maryland	19,340	19,137	19,166	1,886	R1,375	R1,981
Massachusetts	34,825	38,363	34,235	2,623	R2,090	R1,830
Michigan	NA	175,894	172,894	13,649	R12,536	R13,400
Minnesota	NA	75,013	77,951	NA	NA	R8,105
Mississippi	80,712	78,376	82,884	8,941	R8,867	R8,861
Missouri	52,238	54,088	52,516	5,139	R4,538	R4,866
Montana	21,146	17,339	16,104	2,441	2,086	1,686
Nebraska	36,739	33,745	31,690	2,918	R3,643	R4,684
Nevada	10,524	11,284	9,567	1,061	898	929
New Hampshire	4,859	5,578	6,147	427	450	396
New Jersey	55,420	62,790	63,380	5,198	R4,688	R4,995
New Mexico	NA	20,153	18,600	NA	NA	NA
New York	NA	63,595	64,378	6,112	R5,164	R5,208
North Carolina	NA	72,809	74,083	NA	NA	NA
North Dakota	11,019	9,624	13,287	767	R1,113	R685
Ohio	235,540	239,231	250,689	25,418	R23,211	R21,768
Oklahoma	NA	124,117	122,630	NA	R14,212	R14,099
Oregon	58,001	57,361	59,690	5,936	5,561	5,472
Pennsylvania	155,858	152,751	160,713	16,357	R14,492	R14,508
Rhode Island	NA	4,953	4,532	NA	606	NA
South Carolina	64,045	62,558	65,304	6,731	R6,137	R6,320
South Dakota	8,386	8,744	8,552	905	747	709
Tennessee	76,443	77,731	81,697	7,428	R7,283	R7,361
Texas	1,157,944	1,232,983	1,514,983	108,235	R106,844	R118,636
Utah	22,971	20,952	21,642	2,021	2,187	R2,074
Vermont	2,264	2,178	2,192	235	184	185
Virginia	NA	61,584	60,029	NA	NA	R7,310
Washington	57,738	54,921	55,334	5,803	5,807	5,235
West Virginia	NA	28,165	34,407	NA	R2,053	R2,351
Wisconsin	NA	105,747	110,293	10,394	NA	NA
Wyoming	NA	35,665	35,407	3,692	R3,152	R3,390
Total	**5,458,104**	**5,617,932**	**5,978,503**	**542,756**	**R519,773**	**R537,304**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	R11,911	R12,031	R12,461	R11,902	R13,090	R12,902
Alaska	4,139	4,643	3,839	3,560	3,380	3,303
Arizona	1,237	1,241	1,360	1,417	1,639	R1,575
Arkansas	R6,404	R6,716	R6,966	R6,819	R7,682	R7,638
California	R59,577	R57,329	R58,164	R60,879	R61,917	R59,638
Colorado	R8,464	R9,296	R9,587	NA	R11,873	R11,910
Connecticut	1,690	1,553	R1,711	R1,844	NA	R1,779
Delaware	R1,144	R1,280	R1,326	994	1,281	1,314
District of Columbia	0	0	0	0	0	0
Florida	R5,610	R6,162	R6,469	R6,216	R6,291	R5,891
Georgia	R12,841	R13,189	R13,327	R12,717	R13,876	R12,974
Hawaii	36	37	38	34	37	34
Idaho[a]	1,494	R1,955	R1,881	R1,942	R2,253	R2,082
Illinois	R18,394	R17,888	R17,836	R20,134	R24,931	R24,721
Indiana	R18,532	R18,762	R19,619	R14,882	R25,105	R23,637
Iowa	R6,995	R7,534	R7,973	R8,597	R8,642	R9,459
Kansas	R9,687	R8,688	R7,299	R8,142	R8,658	R8,517
Kentucky	R7,652	R8,454	R9,203	R9,336	R9,777	R9,491
Louisiana	R70,335	R67,948	R70,563	R68,244	R72,403	R63,463
Maine	188	236	237	221	375	258
Maryland	R1,816	R1,901	R1,886	R1,858	R2,082	R2,125
Massachusetts	R2,007	R2,546	R2,998	R4,159	R5,557	R5,317
Michigan	R13,457	R13,526	R13,916	R17,227	NA	R18,613
Minnesota	R7,602	R7,424	R5,739	R7,905	NA	10,026
Mississippi	R7,952	R7,909	R7,893	R7,561	R7,980	R6,897
Missouri	R4,511	R4,529	R4,649	R5,028	R6,085	R6,227
Montana	1,635	1,527	1,774	2,060	2,805	2,688
Nebraska	R4,387	R3,745	R3,024	R3,556	R3,119	R3,650
Nevada	957	969	1,001	1,095	1,259	1,133
New Hampshire	364	371	534	527	628	610
New Jersey	R5,170	R5,130	R5,207	R5,754	R6,500	R6,155
New Mexico	NA	R1,448	R1,482	R1,616	R1,543	R1,685
New York	R5,456	R5,248	R6,000	R6,645	R8,455	NA
North Carolina	R5,952	NA	R6,420	NA	R8,337	NA
North Dakota	R678	R1,476	R1,635	R1,562	R1,120	R948
Ohio	R20,502	R20,205	R22,791	R22,396	R25,021	R25,722
Oklahoma	R12,829	R12,396	R11,867	R12,996	R13,075	R12,853
Oregon	R5,178	R5,296	R5,647	R5,878	R6,585	R6,099
Pennsylvania	R13,644	R14,065	R14,913	R15,629	R17,930	R17,031
Rhode Island	559	536	533	560	598	485
South Carolina	R6,162	R6,100	R6,675	R5,918	R7,194	R6,322
South Dakota	705	702	757	884	973	962
Tennessee	R6,851	R6,805	R7,536	R7,371	R8,320	9,000
Texas	R117,302	R116,278	R119,871	R118,610	R119,631	R111,884
Utah	2,066	2,301	2,242	2,452	2,455	2,594
Vermont	181	192	206	232	320	271
Virginia	R5,767	R5,872	R4,648	R5,978	R6,279	R5,900
Washington	R5,009	R5,303	R5,575	R5,913	R6,575	R6,166
West Virginia	R2,381	R1,882	R2,322	R2,120	R2,416	R2,526
Wisconsin	NA	NA	R8,529	R8,788	R12,380	R11,857
Wyoming	3,349	R3,202	3,287	NA	R3,814	R3,663
Total	**R519,697**	**R517,467**	**R531,420**	**R538,953**	**R593,146**	**R567,178**

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	R13,439	R151,083	R13,011	R11,911	R11,516	R11,007
Alaska	2,763	R52,887	R3,352	R3,588	R4,231	R5,468
Arizona	1,622	R16,975	R1,669	R1,427	R1,253	R1,273
Arkansas	R8,019	R88,822	R8,130	R7,474	R7,385	R6,349
California	R60,032	R781,381	R58,697	R61,455	R63,180	R64,648
Colorado	R12,352	R126,360	R12,931	R10,899	R10,541	R9,285
Connecticut	R1,761	R20,469	R1,799	R1,546	R1,506	R1,427
Delaware	1,602	R15,257	R1,683	R1,597	R1,222	R864
District of Columbia	0	0	0	0	0	0
Florida	R6,488	R63,133	R5,399	R4,629	R4,384	R4,231
Georgia	R13,375	R154,176	R13,458	R12,809	R12,291	R11,353
Hawaii	39	439	38	36	35	34
Idaho[a]	R2,270	R22,852	R2,226	R1,910	R1,925	R1,604
Illinois	R26,425	R260,536	R27,167	R21,892	R19,192	R17,260
Indiana	R24,680	R263,112	R26,345	R21,831	R20,568	R18,646
Iowa	R9,400	R96,007	R9,870	R8,825	R7,426	R7,212
Kansas	R8,807	R97,849	R9,097	R7,828	R7,336	R8,737
Kentucky	R10,092	R112,004	R10,826	R9,805	R9,076	R8,177
Louisiana	R64,341	R801,411	R63,719	R57,589	R55,804	R52,741
Maine	218	R2,662	R233	R210	231	R254
Maryland	R2,431	R23,772	R2,542	R2,093	R1,662	R1,765
Massachusetts	R5,698	R47,774	R5,962	R3,450	R2,555	R1,970
Michigan	R21,324	R211,706	R20,399	R15,413	R13,809	R13,154
Minnesota	R9,734	R94,991	R10,128	R9,850	R7,383	R7,268
Mississippi	R7,851	R93,073	R8,098	R6,598	R6,921	R4,977
Missouri	R6,667	R66,350	R6,775	R5,487	R4,965	R4,733
Montana	R2,445	R22,013	R2,498	R2,175	R2,140	R1,520
Nebraska	R4,014	R40,957	R3,515	R3,697	R3,176	R3,614
Nevada	1,223	R13,753	R1,253	R1,215	R1,210	R1,036
New Hampshire	553	R6,889	R721	R591	R515	R416
New Jersey	R6,623	R74,857	R6,330	R5,738	R5,373	R5,332
New Mexico	R1,701	R24,823	R2,285	R2,384	R2,010	R2,197
New York	R7,876	R76,001	R6,830	R5,575	R5,621	R5,328
North Carolina	R7,285	R86,821	R7,125	R6,886	R7,024	R6,437
North Dakota	R1,036	R11,850	R1,043	R1,183	R1,414	R1,163
Ohio	R28,505	R293,857	R30,407	R24,219	R21,002	R20,707
Oklahoma	R13,470	R146,593	R10,536	R11,940	R12,265	R12,140
Oregon	R6,347	R69,645	R6,195	R6,088	R5,790	R5,371
Pennsylvania	R17,289	R184,712	R17,065	R14,897	R14,235	R13,354
Rhode Island	472	R5,892	R503	R436	R457	R368
South Carolina	R6,486	R74,002	R6,232	R5,213	R5,018	R4,276
South Dakota	1,043	R10,661	R975	R942	761	762
Tennessee	R8,487	R94,855	R9,097	R8,027	R7,395	R7,095
Texas	R120,653	R1,466,824	R116,749	R117,092	R111,396	R105,148
Utah	2,579	R25,370	R2,184	R2,233	1,937	R1,969
Vermont	259	R2,628	R208	R241	R214	R146
Virginia	R5,432	R73,741	R6,659	R5,498	R6,643	6,543
Washington	R6,353	R66,874	R6,069	R5,884	R5,716	R5,081
West Virginia	R2,475	R33,263	R2,815	R2,283	R2,084	R2,096
Wisconsin	R12,434	R130,570	R13,713	R11,110	R9,761	R8,216
Wyoming	R3,942	R43,304	R4,024	R3,615	R3,809	R3,435
Total	**R590,410**	**R6,745,835**	**R588,586**	**R539,317**	**R513,363**	**R488,188**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R11,815	R12,258	R11,709	R12,228	R12,899	R14,397
Alaska	R5,284	R5,992	R5,444	R5,212	R4,438	R3,812
Arizona	R1,251	R1,131	R1,303	R1,491	R1,620	R1,498
Arkansas	R6,880	R6,367	R6,705	R6,998	R7,435	R8,255
California	R62,315	R65,091	R62,435	R66,838	R67,858	R65,134
Colorado	R9,727	R10,543	R8,899	R9,087	R10,395	R11,364
Connecticut	R1,613	R1,520	R1,448	R1,527	R1,602	R2,136
Delaware	R930	R804	R825	R1,185	R1,055	R1,558
District of Columbia	0	0	0	0	0	0
Florida	R4,551	R4,859	R5,194	R5,999	R6,271	R5,781
Georgia	R12,059	R12,182	R12,317	R12,362	R13,219	R14,417
Hawaii	37	34	38	40	36	38
Idaho[a]	R1,587	1,620	R1,822	R1,797	R1,920	R1,970
Illinois	R17,517	R16,787	R18,254	R18,504	R21,818	R26,061
Indiana	R18,940	R17,281	R18,260	R19,280	R21,935	R27,564
Iowa	R6,068	R6,469	R6,817	R6,689	R8,502	R7,559
Kansas	R9,010	R8,254	R7,289	R7,494	R7,225	R7,927
Kentucky	R8,471	R7,726	R8,097	R8,613	R9,307	R10,519
Louisiana	R67,309	R71,233	R71,831	R74,664	R72,791	R75,536
Maine	203	R158	R161	196	R195	R269
Maryland	R1,870	R1,833	R1,988	R2,034	R1,477	R2,319
Massachusetts	R1,839	R2,077	R2,695	R3,283	R4,633	R6,262
Michigan	R15,378	R18,351	R15,785	R15,394	R19,331	R19,563
Minnesota	R8,372	R6,507	R6,386	R5,872	R6,668	R7,940
Mississippi	R7,928	R7,607	R8,053	R7,910	R8,285	R8,508
Missouri	R4,709	R4,433	R4,701	R4,758	R5,350	R6,449
Montana	R1,475	R1,244	R1,274	R1,466	R1,678	R2,138
Nebraska	R4,915	R4,393	R2,597	R2,545	R2,976	R2,624
Nevada	R1,067	R1,015	R1,083	R1,104	R1,186	R1,225
New Hampshire	R479	R455	R514	R571	R541	R712
New Jersey	R5,475	R5,437	R5,654	R5,879	R6,823	R7,920
New Mexico	R2,104	R2,050	R2,094	R2,112	R2,085	R1,674
New York	R5,121	R4,932	R5,057	R6,137	R6,780	R7,886
North Carolina	R6,671	R6,195	R6,750	R7,155	R7,185	R8,545
North Dakota	R660	R805	R837	R769	R746	R1,032
Ohio	R21,059	R19,127	R20,016	R22,424	R24,271	R29,113
Oklahoma	R11,658	R11,409	R12,281	R11,949	R13,724	R12,546
Oregon	R5,449	R5,322	R5,728	R5,854	R6,041	R6,022
Pennsylvania	R13,939	R12,668	R13,129	R14,752	R15,388	R18,343
Rhode Island	R389	R397	R423	R417	R736	R605
South Carolina	R6,187	R6,095	R6,379	R6,527	R6,577	R7,325
South Dakota	R711	R706	R842	R805	R915	R942
Tennessee	R7,359	R6,633	R7,114	R7,915	R8,378	R8,501
Texas	R130,080	R127,564	R122,951	R126,573	R124,672	R126,878
Utah	1,771	R1,927	R2,016	R2,133	R2,394	R2,134
Vermont	R161	R175	R185	R225	R233	R303
Virginia	R7,055	R6,408	R4,756	R5,488	R5,965	R6,173
Washington	R4,962	R4,754	R4,993	R5,312	R5,847	R5,933
West Virginia	R2,254	R2,098	R2,133	R2,701	R3,245	R3,894
Wisconsin	R8,760	R7,840	R8,302	R9,555	R10,252	R13,980
Wyoming	R3,319	R3,418	R3,347	R3,529	R3,521	R3,672
Total	**R538,743**	**R534,185**	**R528,909**	**R553,355**	**R578,422**	**R616,955**

[a] Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.
R Revised data.
NA Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	NA	88,514	105,414	NA	11,311	26,153
Alaska	NA	32,065	30,876	NA	3,127	3,864
Arizona	NA	183,811	211,126	NA	26,324	32,433
Arkansas	NA	42,939	36,818	NA	7,738	10,687
California	NA	574,429	644,802	NA	76,460	85,388
Colorado	NA	76,228	66,525	NA	5,510	10,204
Connecticut	NA	55,538	50,669	NA	6,112	7,474
Delaware	NA	12,164	10,044	NA	713	1,537
District of Columbia	NA	--	--	NA	--	--
Florida	NA	550,770	505,220	NA	74,569	78,372
Georgia	NA	63,331	43,610	NA	7,781	19,931
Hawaii	NA	--	0	NA	--	--
Idaho	NA	9,228	9,696	NA	1,236	1,255
Illinois	NA	55,213	28,645	NA	1,660	10,174
Indiana	NA	32,450	21,634	NA	1,511	5,056
Iowa	NA	18,523	5,438	NA	1,178	2,587
Kansas	NA	12,665	9,592	NA	1,111	4,768
Kentucky	NA	15,356	3,986	NA	272	3,674
Louisiana	NA	250,190	210,486	NA	20,193	32,221
Maine	NA	44,605	51,888	NA	3,423	3,964
Maryland	NA	18,558	10,532	NA	842	2,974
Massachusetts	NA	134,370	135,901	NA	15,266	18,746
Michigan	NA	114,824	112,205	NA	6,122	16,428
Minnesota	NA	22,147	11,335	NA	1,064	2,940
Mississippi	NA	119,595	98,372	NA	12,286	25,390
Missouri	NA	29,073	23,067	NA	1,336	7,671
Montana	NA	186	162	NA	13	35
Nebraska	NA	7,334	3,051	NA	311	1,592
Nevada	NA	123,299	112,820	NA	11,894	14,505
New Hampshire	NA	39,946	30,303	NA	4,450	4,265
New Jersey	NA	108,766	113,196	NA	11,453	20,700
New Mexico	NA	35,923	26,638	NA	3,292	5,104
New York	NA	271,935	220,246	NA	35,206	50,840
North Carolina	NA	25,450	19,923	NA	1,201	9,210
North Dakota	NA	1	2	NA	0	0
Ohio	NA	26,112	17,120	NA	1,349	5,265
Oklahoma	NA	211,757	181,645	NA	20,152	39,555
Oregon	NA	70,629	70,978	NA	9,509	9,590
Pennsylvania	NA	72,285	68,931	NA	7,717	18,962
Rhode Island	NA	37,581	29,599	NA	4,346	4,427
South Carolina	NA	42,852	27,415	NA	3,067	11,907
South Dakota	NA	3,262	1,446	NA	140	758
Tennessee	NA	5,389	2,143	NA	164	1,839
Texas	NA	1,270,080	1,209,837	NA	130,746	193,590
Utah	NA	10,455	8,324	NA	3,376	3,420
Vermont	NA	28	45	NA	4	2
Virginia	NA	61,833	44,476	NA	2,052	16,098
Washington	NA	53,201	54,940	NA	10,386	10,879
West Virginia	NA	1,776	1,271	NA	153	753
Wisconsin	NA	52,412	18,062	NA	3,343	6,813
Wyoming	NA	489	451	NA	46	72
Total	**[E]5,433,976**	**5,089,568**	**4,700,904**	**[E]530,286**	**[R]551,515**	**844,075**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	25,201	19,030	11,616	9,037	7,706	5,180
Alaska	3,956	3,609	3,300	3,113	3,543	3,293
Arizona	30,604	25,982	16,957	14,272	12,286	12,944
Arkansas	10,171	9,726	7,844	5,357	2,681	2,341
California	109,599	68,864	55,768	43,740	52,940	46,803
Colorado	10,146	8,329	6,025	5,803	7,712	7,152
Connecticut	9,171	7,513	6,188	5,792	6,334	5,060
Delaware	2,116	1,285	530	231	810	382
District of Columbia	--	--	--	--	--	--
Florida	79,981	77,291	74,358	61,977	55,892	43,545
Georgia	18,716	11,743	7,195	6,378	3,461	4,044
Hawaii	--	--	--	--	--	--
Idaho	1,278	436	397	127	459	488
Illinois	12,104	4,065	3,501	2,884	1,509	1,146
Indiana	6,354	2,725	1,839	1,677	1,595	711
Iowa	3,308	1,812	1,696	708	936	474
Kansas	5,208	2,481	1,758	1,544	1,232	579
Kentucky	3,277	1,504	1,083	224	575	411
Louisiana	29,514	23,121	19,822	19,505	15,660	12,917
Maine	5,217	3,477	3,513	2,405	2,355	2,622
Maryland	5,168	2,050	1,019	623	729	604
Massachusetts	22,714	17,057	15,665	12,166	12,601	10,567
Michigan	19,780	8,609	8,405	8,660	7,256	5,922
Minnesota	5,331	1,815	982	355	772	627
Mississippi	22,179	18,614	10,878	9,672	6,867	4,980
Missouri	7,622	3,593	2,809	1,872	1,659	978
Montana	40	22	13	9	15	8
Nebraska	2,613	775	528	380	326	168
Nevada	15,333	13,833	8,937	7,980	10,643	9,831
New Hampshire	3,077	1,614	1,105	2,310	4,874	3,994
New Jersey	21,946	14,119	11,172	8,046	7,968	7,099
New Mexico	5,589	4,332	3,554	2,965	2,795	2,399
New York	57,478	39,219	31,676	26,138	29,252	18,350
North Carolina	7,728	2,788	1,514	1,062	1,641	300
North Dakota	0	0	0	0	0	0
Ohio	6,221	1,935	1,246	472	522	431
Oklahoma	34,630	27,271	27,647	24,969	17,753	18,467
Oregon	9,677	2,665	684	568	6,279	5,399
Pennsylvania	22,743	12,375	7,143	5,769	8,938	4,932
Rhode Island	5,667	3,935	3,538	1,837	2,372	2,491
South Carolina	10,652	5,657	2,593	2,330	2,058	1,851
South Dakota	1,245	447	120	15	41	27
Tennessee	2,341	629	216	563	167	111
Texas	175,624	158,053	135,026	115,836	97,464	86,890
Utah	3,859	2,436	903	1,053	1,002	730
Vermont	3	3	2	2	2	0
Virginia	16,761	7,878	2,191	1,439	2,765	3,326
Washington	8,397	2,712	1,590	1,396	1,856	3,880
West Virginia	915	249	261	120	138	121
Wisconsin	8,945	3,785	3,291	1,911	3,433	2,620
Wyoming	89	53	37	29	33	22
Total	**870,289**	**631,519**	**508,133**	**425,321**	**409,906**	**347,218**

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	4,026	104,786	9,749	6,523	5,720	9,582
Alaska	3,696	39,284	3,776	3,443	3,507	3,157
Arizona	14,146	217,485	17,199	16,475	19,430	22,218
Arkansas	1,721	48,987	2,832	3,215	3,327	4,441
California	48,162	689,169	58,767	55,973	54,455	61,079
Colorado	7,973	92,629	8,631	7,770	7,129	8,250
Connecticut	4,748	63,896	4,017	4,341	5,023	4,431
Delaware	445	12,875	217	494	930	1,312
District of Columbia	--	--	--	--	--	--
Florida	40,374	630,410	34,132	45,508	54,543	58,916
Georgia	1,358	72,267	5,814	3,122	4,592	11,382
Hawaii	--	--	--	--	--	--
Idaho	182	11,425	1,056	1,141	1,130	1,127
Illinois	929	58,418	1,850	1,356	2,448	6,338
Indiana	1,252	35,376	2,064	862	1,339	2,540
Iowa	647	21,285	1,841	920	977	1,817
Kansas	508	14,105	706	734	925	1,325
Kentucky	344	17,181	1,063	762	585	1,900
Louisiana	12,328	285,022	21,702	13,130	18,668	29,702
Maine	1,923	48,647	836	3,205	4,046	4,092
Maryland	597	20,478	1,011	909	1,960	2,123
Massachusetts	9,892	152,429	8,554	9,504	10,203	15,275
Michigan	7,214	130,601	9,405	6,371	7,428	10,323
Minnesota	775	26,024	1,944	1,934	1,953	2,169
Mississippi	2,168	135,562	8,717	7,251	7,375	14,759
Missouri	166	31,831	1,682	1,076	1,041	3,404
Montana	5	213	15	12	14	19
Nebraska	88	8,066	403	329	440	818
Nevada	9,085	147,743	13,261	11,183	11,965	14,753
New Hampshire	4,661	45,926	2,641	3,338	2,879	3,592
New Jersey	7,962	125,098	9,277	7,055	7,982	11,807
New Mexico	2,452	41,207	2,493	2,791	3,341	3,966
New York	17,116	304,059	16,648	15,476	18,807	30,741
North Carolina	280	27,009	1,320	239	770	3,067
North Dakota	0	1	0	0	0	0
Ohio	462	27,941	1,151	677	952	2,104
Oklahoma	12,565	242,178	17,260	13,161	16,869	27,551
Oregon	3,494	87,998	9,159	8,210	8,661	8,251
Pennsylvania	2,108	80,640	3,590	4,766	5,409	10,640
Rhode Island	3,145	43,912	3,231	3,101	3,765	3,729
South Carolina	827	45,011	1,881	278	695	4,526
South Dakota	9	3,567	124	181	66	247
Tennessee	42	5,627	68	170	248	446
Texas	79,196	1,466,263	99,620	96,564	122,115	148,199
Utah	1,242	12,239	972	813	622	1,214
Vermont	1	32	0	4	4	3
Virginia	753	66,951	3,782	1,337	2,727	8,184
Washington	2,796	65,809	7,844	4,764	4,052	5,998
West Virginia	132	2,287	327	184	91	73
Wisconsin	1,692	58,618	3,548	2,659	3,450	5,898
Wyoming	24	576	48	39	37	54
Total	**315,714**	**5,869,145**	**406,226**	**373,351**	**434,692**	**577,543**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	17,573	15,974	11,921	6,678	3,991	6,532
Alaska	3,809	3,527	2,968	2,815	2,769	3,098
Arizona	30,523	30,885	18,875	17,038	13,303	8,394
Arkansas	8,276	8,057	6,114	4,185	2,356	2,640
California	86,927	86,224	48,797	46,818	44,239	47,897
Colorado	8,839	11,218	6,382	6,825	7,115	5,649
Connecticut	7,254	7,102	5,807	6,517	5,869	4,944
Delaware	2,335	2,014	1,474	440	280	965
District of Columbia	--	--	--	--	--	--
Florida	74,855	80,627	59,238	52,577	42,028	46,794
Georgia	15,011	13,538	8,374	3,050	808	2,035
Hawaii	--	--	--	--	--	--
Idaho	1,275	975	275	275	933	1,019
Illinois	11,824	11,645	10,514	1,969	3,161	3,085
Indiana	6,106	6,420	5,416	2,422	3,653	2,175
Iowa	2,885	2,620	2,257	1,351	1,671	2,541
Kansas	2,083	2,632	1,814	1,011	865	682
Kentucky	3,340	2,647	3,265	1,332	483	596
Louisiana	31,768	32,870	30,717	28,666	22,435	19,997
Maine	5,371	5,261	4,540	3,300	4,825	4,518
Maryland	4,809	3,162	2,767	827	693	731
Massachusetts	19,181	17,746	15,201	12,229	14,084	10,746
Michigan	18,634	20,326	16,004	6,476	8,677	8,692
Minnesota	3,729	4,476	3,602	931	1,984	1,027
Mississippi	23,145	20,048	14,589	10,822	6,431	9,790
Missouri	6,037	5,568	3,925	2,916	1,738	1,830
Montana	32	32	24	13	14	14
Nebraska	1,316	1,606	1,268	496	389	355
Nevada	16,868	16,503	11,215	8,716	9,699	10,278
New Hampshire	5,093	4,821	4,604	4,424	3,493	3,611
New Jersey	19,903	18,344	13,737	6,523	8,304	7,825
New Mexico	4,695	5,373	4,545	3,557	2,967	2,307
New York	44,111	45,765	35,084	22,143	19,399	21,312
North Carolina	6,613	6,332	2,362	748	1,404	1,841
North Dakota	0	0	0	0	0	0
Ohio	6,032	6,150	4,721	743	1,614	1,524
Oklahoma	35,302	34,470	29,617	19,028	14,115	13,850
Oregon	9,097	6,970	2,690	1,561	7,944	8,641
Pennsylvania	14,914	14,795	10,076	2,771	2,436	5,459
Rhode Island	4,964	4,807	4,611	3,821	3,586	2,483
South Carolina	11,146	9,079	4,328	2,681	1,949	3,077
South Dakota	567	686	616	293	495	163
Tennessee	2,879	1,014	432	117	23	82
Texas	176,753	172,564	158,003	116,656	104,415	93,732
Utah	2,010	2,347	1,236	682	467	620
Vermont	3	2	2	4	0	0
Virginia	14,892	13,031	8,105	1,004	3,400	3,825
Washington	9,648	7,363	2,690	1,988	4,463	5,018
West Virginia	459	268	153	89	114	202
Wisconsin	8,333	9,036	9,120	3,412	5,244	3,673
Wyoming	75	80	60	42	34	40
Total	**791,293**	**777,000**	**594,137**	**422,978**	**390,358**	**386,309**

E Estimated data.
-- Not applicable.
NA Not available.
R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	NA	269,176	298,924	NA	25,367	[R]40,493
Alaska	NA	103,794	100,146	NA	8,458	[R]9,414
Arizona	NA	251,453	283,169	NA	30,700	36,566
Arkansas	NA	167,550	173,832	NA	16,677	[R]19,603
California	NA	1,815,831	1,908,584	NA	NA	NA
Colorado	NA	312,602	287,378	NA	18,832	[R]22,778
Connecticut	NA	136,312	131,308	NA	10,208	11,604
Delaware	NA	38,464	37,163	NA	2,449	[R]3,385
District of Columbia	NA	23,659	24,028	NA	1,307	1,113
Florida	NA	665,185	618,366	NA	84,099	[R]87,879
Georgia	NA	319,325	309,887	NA	25,429	[R]38,750
Hawaii	NA	2,323	2,307	NA	233	222
Idaho	NA	53,566	54,702	NA	4,106	3,577
Illinois	NA	731,206	729,467	NA	37,054	[R]43,988
Indiana	NA	407,937	410,614	NA	27,396	[R]29,893
Iowa	NA	179,348	168,219	NA	12,299	[R]12,029
Kansas	NA	165,701	173,914	NA	11,975	[R]16,430
Kentucky	NA	173,868	167,664	NA	11,220	[R]13,850
Louisiana	NA	983,003	943,431	NA	92,733	[R]108,702
Maine	NA	51,414	58,748	NA	NA	4,376
Maryland	NA	154,666	149,481	NA	7,806	[R]9,384
Massachusetts	NA	312,017	307,203	NA	21,867	[R]24,685
Michigan	NA	699,758	702,007	NA	32,137	[R]40,605
Minnesota	NA	264,673	261,639	NA	NA	[R]17,131
Mississippi	NA	231,898	217,767	NA	22,774	[R]35,822
Missouri	NA	210,989	212,479	NA	10,094	[R]16,207
Montana	NA	42,762	41,829	NA	3,144	2,601
Nebraska	NA	92,452	88,541	NA	5,892	[R]8,143
Nevada	NA	184,349	170,461	NA	15,696	18,052
New Hampshire	NA	59,291	49,418	NA	5,402	5,102
New Jersey	NA	485,971	494,635	NA	30,923	[R]38,166
New Mexico	NA	101,973	92,067	NA	NA	NA
New York	NA	952,218	888,120	NA	NA	NA
North Carolina	NA	184,330	179,158	NA	NA	NA
North Dakota	NA	24,805	29,390	NA	1,734	[R]1,096
Ohio	NA	632,439	647,776	NA	35,365	[R]36,681
Oklahoma	NA	414,271	382,955	NA	37,147	[R]56,177
Oregon	NA	178,368	180,461	NA	17,196	16,836
Pennsylvania	NA	524,942	536,798	NA	31,760	[R]41,981
Rhode Island	NA	67,255	59,278	NA	5,724	NA
South Carolina	NA	144,469	134,898	NA	10,989	[R]19,724
South Dakota	NA	28,280	26,833	NA	1,571	1,953
Tennessee	NA	177,628	182,021	NA	10,899	[R]12,465
Texas	NA	2,779,356	3,026,141	NA	255,955	[R]331,169
Utah	NA	104,285	97,626	NA	8,320	7,830
Vermont	NA	6,749	6,890	NA	349	320
Virginia	NA	235,220	215,415	NA	NA	[R]27,860
Washington	NA	199,609	200,865	NA	20,537	19,793
West Virginia	NA	72,056	80,326	NA	3,775	[R]4,490
Wisconsin	NA	316,658	289,437	NA	NA	NA
Wyoming	NA	52,014	52,509	NA	3,806	[R]3,930
Total	**[E]16,556,853**	**16,806,012**	**16,903,370**	**[E]1,514,545**	**[R]1,349,016**	**[R]1,633,364**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	R39,286	R33,454	R26,700	R25,779	R28,807	R27,531
Alaska	R9,285	R9,726	R9,055	R9,860	R11,281	R10,853
Arizona	34,850	30,615	R22,354	R21,764	22,471	R24,043
Arkansas	R18,740	R18,904	R17,609	R17,270	R19,171	R19,699
California	R210,029	R172,899	R165,685	NA	R207,872	R186,235
Colorado	R23,234	R22,308	R23,058	NA	R43,171	R46,377
Connecticut	13,198	11,901	12,196	14,172	NA	17,452
Delaware	R3,756	R3,133	R2,577	2,437	4,263	4,468
District of Columbia	1,203	1,109	1,395	1,821	3,529	4,335
Florida	R90,165	R88,077	R85,831	R73,905	R68,744	R56,645
Georgia	R37,059	R30,669	R27,314	R27,103	R34,944	R43,707
Hawaii	229	235	239	237	242	226
Idaho	R3,644	R3,529	R3,850	R5,394	R7,370	R8,053
Illinois	R47,538	NA	R49,569	R72,801	R103,776	R120,311
Indiana	R29,567	R26,715	R29,808	R27,292	R53,718	R56,852
Iowa	R13,425	R12,657	R14,132	R17,247	R23,993	R26,922
Kansas	R17,225	R13,691	R12,242	R16,132	R21,745	R22,854
Kentucky	R12,923	R12,199	R13,151	NA	R20,466	R23,844
Louisiana	R102,559	R93,839	R93,178	R91,359	R93,464	R84,372
Maine	R5,630	3,895	4,033	3,068	R3,493	3,682
Maryland	R11,143	R9,038	R8,888	R11,604	R19,641	R24,633
Massachusetts	R29,376	R25,877	R27,654	R30,721	R42,726	R39,052
Michigan	R44,765	R36,494	R44,485	R66,017	NA	R99,220
Minnesota	R18,332	R16,087	R15,265	R21,540	NA	R44,178
Mississippi	R31,634	R28,024	NA	NA	R20,202	R18,282
Missouri	R15,789	R13,002	R13,736	R18,715	R28,781	R32,328
Montana	R2,562	R2,733	3,553	R4,955	7,321	R7,037
Nebraska	R8,900	R6,740	R6,804	R10,019	R13,309	R12,957
Nevada	R19,096	17,961	13,584	14,928	20,286	19,367
New Hampshire	3,892	2,606	2,503	NA	7,862	6,829
New Jersey	R40,255	R32,983	R33,784	R41,861	R65,614	R68,119
New Mexico	NA	R7,749	7,730	R9,771	R11,731	R12,804
New York	R86,536	R72,376	R74,813	R94,150	R128,357	NA
North Carolina	R16,862	NA	R12,206	NA	23,178	NA
North Dakota	R1,120	R1,965	R2,415	R2,671	R3,676	R4,114
Ohio	R36,659	R33,746	R43,102	R53,188	R85,889	R97,765
Oklahoma	R50,292	R42,636	R43,144	R45,045	R42,817	R44,906
Oregon	R16,849	R10,608	R10,202	R12,820	R22,833	R21,411
Pennsylvania	R44,974	R37,075	R37,655	R49,147	R77,134	R77,541
Rhode Island	6,988	5,622	5,939	5,581	7,409	6,738
South Carolina	R18,418	R13,500	R11,300	R11,474	R14,819	R15,457
South Dakota	2,524	1,708	1,768	2,527	3,837	4,337
Tennessee	R12,538	R11,373	R12,110	R16,684	R24,409	R27,496
Texas	R311,314	R294,583	R275,968	R261,530	R261,629	R245,583
Utah	8,392	8,225	8,072	R13,258	R16,247	17,360
Vermont	320	417	503	747	1,193	1,066
Virginia	R26,946	R18,090	R13,162	NA	R26,964	R31,062
Washington	R17,298	R13,155	R14,746	R18,663	R25,061	R28,057
West Virginia	R4,563	R3,906	R5,131	R6,329	R9,729	R10,528
Wisconsin	NA	NA	R20,830	R24,236	R42,578	R48,662
Wyoming	R3,975	R3,987	R4,640	NA	R6,822	R6,681
Total	**R1,638,572**	**R1,437,293**	**R1,411,759**	**R1,554,123**	**R1,987,855**	**R2,009,090**

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	R28,762	R324,209	R32,175	R22,858	R19,629	R23,046
Alaska	R12,327	R127,102	R11,516	R11,792	R10,740	R10,325
Arizona	R26,007	R302,115	R28,011	R22,651	R24,130	R26,451
Arkansas	R19,799	R202,935	R20,113	R15,272	R13,511	R13,113
California	R198,526	R2,186,454	R200,510	R170,113	R163,252	R166,466
Colorado	R45,771	R405,295	R54,558	R38,135	R29,396	R22,697
Connecticut	18,121	R164,643	R16,510	R11,821	R9,915	R8,196
Delaware	4,779	R46,854	R4,876	R3,515	R2,870	R2,652
District of Columbia	4,249	R31,535	R4,935	R2,941	R1,628	R1,124
Florida	R54,526	R767,357	R46,489	R55,683	R63,782	R67,877
Georgia	R39,606	R403,818	R52,199	R32,294	R26,024	R28,288
Hawaii	241	2,792	240	229	218	226
Idaho	R8,266	R69,111	R9,403	R6,142	R4,635	R3,733
Illinois	R116,123	R958,400	R143,579	R83,615	R52,799	R39,592
Indiana	R56,312	R522,624	R70,259	R44,428	R32,731	R26,395
Iowa	R27,001	R229,704	R30,761	R19,594	R13,550	R11,837
Kansas	R25,037	R206,497	R25,870	R14,926	R11,256	R12,141
Kentucky	R23,229	R222,222	R29,050	R19,304	R14,104	R12,122
Louisiana	R85,157	R1,152,166	R94,000	R75,163	R78,044	R84,283
Maine	R2,900	R57,250	R1,903	R3,933	4,625	R4,554
Maryland	R23,851	R199,737	R28,263	R16,807	R12,060	R8,302
Massachusetts	R41,191	R375,486	R38,819	R24,651	R18,920	R21,751
Michigan	R104,444	R875,386	R111,054	R64,573	R42,663	R35,502
Minnesota	R41,334	R345,557	R47,767	R33,116	R20,659	R14,377
Mississippi	R16,738	R273,397	R24,088	R17,412	R16,544	R21,321
Missouri	R34,242	R265,406	R35,991	R18,427	R11,637	R12,548
Montana	R7,038	R55,196	R7,501	R4,933	R4,121	R2,551
Nebraska	R14,656	R114,387	R13,734	R8,201	R6,082	R6,346
Nevada	19,975	R224,444	R23,279	R16,816	R16,596	R18,633
New Hampshire	7,791	R70,452	R5,988	R5,173	R4,069	R4,491
New Jersey	R72,453	R600,878	R72,346	R42,561	R29,763	R30,011
New Mexico	R12,682	R123,457	R12,623	R8,861	R7,391	R7,883
New York	R117,193	R1,146,050	R119,398	R74,434	R57,733	R62,742
North Carolina	R25,425	R225,392	R25,731	R15,331	R12,082	R12,616
North Dakota	R3,763	R32,447	R4,269	R3,372	R2,646	R1,612
Ohio	R95,648	R811,315	R113,299	R65,577	R42,565	R33,803
Oklahoma	R42,001	R487,483	R42,810	R30,401	R32,097	R42,453
Oregon	R20,299	R225,079	R26,669	R20,042	R17,387	R15,706
Pennsylvania	R76,595	R655,422	R80,269	R50,211	R35,423	R32,658
Rhode Island	8,208	R79,935	R7,434	R5,246	R5,169	R4,836
South Carolina	R14,736	R169,599	R15,920	R9,210	R8,087	R10,439
South Dakota	4,000	R36,259	R4,906	R3,073	R1,943	R1,562
Tennessee	R28,608	R220,996	R27,176	R16,192	R11,664	R11,113
Texas	R253,657	R3,277,878	R262,264	R236,258	R249,714	R268,815
Utah	19,562	R130,099	16,786	9,027	R6,449	R6,053
Vermont	1,115	R8,358	R943	R666	R418	R295
Virginia	R27,006	R291,885	36,086	R20,579	R16,884	R18,966
Washington	R26,144	R256,054	R33,671	R22,774	R16,197	R15,311
West Virginia	R10,533	R90,429	R11,453	R6,919	R4,345	R3,627
Wisconsin	R44,390	R406,491	R54,600	R35,232	R23,868	R19,566
Wyoming	R7,159	R64,608	R7,244	R5,349	R4,823	R4,077
Total	**R2,021,238**	**R20,544,906**	**R2,191,229**	**R1,547,665**	**R1,318,731**	**R1,316,916**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R31,921	R30,838	R26,460	R22,606	R22,727	R29,820
Alaska	R10,360	R10,596	R9,712	R9,809	R9,847	R10,627
Arizona	R34,587	R35,036	R23,609	R22,660	R20,779	R17,591
Arkansas	R17,392	R16,703	R15,315	R14,643	R15,597	R19,170
California	R187,167	R191,639	R156,289	R163,856	R170,449	R184,741
Colorado	R23,386	R26,349	R20,724	R25,106	R33,496	R39,612
Connecticut	R11,107	R11,073	R10,204	R12,586	R14,958	R18,777
Delaware	R3,735	R3,287	R2,866	R2,517	R2,696	R5,427
District of Columbia	R1,100	R1,217	R1,133	R1,539	R1,880	R4,308
Florida	R84,114	R90,376	R69,719	R64,436	R55,269	R60,238
Georgia	R32,936	R31,479	R26,806	R23,051	R25,007	R38,891
Hawaii	225	224	238	245	240	240
Idaho	R3,614	R3,511	3,381	R3,946	6,168	R6,757
Illinois	R44,370	R44,217	R46,244	R48,797	R65,548	R117,461
Indiana	R29,523	R28,554	R28,819	R30,602	R39,354	R61,190
Iowa	R11,541	R11,888	R12,206	R13,180	R18,369	R24,670
Kansas	R13,241	R13,147	R11,685	R12,954	R15,482	R20,613
Kentucky	R14,134	R12,658	R13,693	R13,614	R15,557	R24,578
Louisiana	R101,838	R107,043	R105,655	R106,910	R100,231	R103,552
Maine	5,796	R5,655	4,927	R3,877	5,481	R5,571
Maryland	R11,634	R9,641	R10,104	R10,273	R13,414	R24,272
Massachusetts	R25,383	R24,822	R25,040	R25,515	R36,162	R45,737
Michigan	R44,891	R50,669	R47,769	R50,887	R72,886	R108,605
Minnesota	R17,307	R17,094	R17,797	R17,882	R22,877	R38,832
Mississippi	R32,797	R29,431	R24,487	R21,114	R17,928	R23,642
Missouri	R14,649	R13,855	R13,519	R15,686	19,890	R31,014
Montana	R2,426	R2,135	R2,678	R3,517	R4,563	R5,828
Nebraska	R8,029	R7,875	R5,854	R6,580	R8,361	R11,440
Nevada	R20,490	R20,156	R15,823	R13,790	R16,239	R17,907
New Hampshire	R6,010	R5,780	R5,824	R6,049	R5,691	R6,875
New Jersey	R37,974	R36,629	R32,116	R33,360	R48,550	R75,959
New Mexico	R8,446	R9,146	R8,800	R9,242	R11,439	R11,693
New York	R77,930	R79,337	R73,056	R77,043	R101,376	R140,398
North Carolina	R16,197	R15,688	R12,669	R13,162	R17,851	R26,203
North Dakota	R1,148	R1,271	R1,412	R1,837	R1,947	R3,697
Ohio	R37,054	R35,828	R37,216	R47,236	R63,669	R105,189
Oklahoma	R49,697	R48,696	R45,327	R35,971	R36,597	R38,984
Oregon	R16,348	R14,502	R11,481	R11,452	R20,274	R21,951
Pennsylvania	R37,626	R36,116	R34,531	R38,176	R50,113	R85,024
Rhode Island	R6,010	R5,990	R6,293	R6,062	R7,729	R7,847
South Carolina	R18,833	R16,813	R12,506	R11,619	R12,523	R17,212
South Dakota	R1,845	R1,880	R2,079	R2,207	R3,219	R3,722
Tennessee	R13,518	R11,052	R11,575	R13,845	R19,115	R25,553
Texas	R321,767	R315,528	R297,221	R262,173	R253,694	R259,667
Utah	6,187	R7,380	R7,461	R9,253	R12,951	13,763
Vermont	R298	R310	R404	R558	R776	R1,199
Virginia	R25,949	R23,552	R18,009	R12,905	R18,853	R31,147
Washington	R18,247	R16,232	R13,150	R14,060	R21,951	R24,695
West Virginia	R4,142	R3,754	R4,008	R5,985	R7,853	R12,670
Wisconsin	R22,549	R21,959	R22,788	R23,265	R29,885	R47,647
Wyoming	R3,901	R4,078	R4,242	R5,084	R5,600	R6,217
Total	**R1,573,263**	**R1,564,582**	**R1,416,748**	**R1,404,611**	**R1,604,944**	**R2,070,316**

E Estimated data.
R Revised data.
NA Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through 2005 but not in State totals. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	10.44	7.50	6.55	8.58	[R]9.45	9.65
Alaska	NA	3.63	3.08	5.06	[R]4.78	4.52
Arizona	7.33	6.78	5.39	6.20	6.77	7.22
Arkansas	8.45	7.92	6.74	7.56	9.00	9.43
California	6.71	7.29	5.74	4.00	6.44	6.53
Colorado	6.01	5.34	4.62	3.91	4.09	3.53
Connecticut	9.10	8.96	7.17	6.72	8.78	9.45
Delaware	9.06	7.30	5.77	5.62	7.15	7.27
District of Columbia	--	--	--	--	--	--
Florida	8.19	8.63	6.36	6.06	7.44	7.95
Georgia	9.53	8.59	6.53	6.69	[R]7.87	8.12
Hawaii	17.73	13.71	10.16	18.39	18.76	19.91
Idaho	7.21	7.26	5.42	6.28	6.06	6.68
Illinois	8.26	7.69	6.15	6.35	6.75	7.63
Indiana	8.34	8.12	6.59	6.36	6.60	7.40
Iowa	8.35	7.97	6.68	6.11	7.80	8.41
Kansas	NA	8.48	6.45	8.95	10.35	NA
Kentucky	NA	9.05	7.10	6.89	6.69	8.00
Louisiana	7.68	7.98	6.20	5.35	6.35	7.34
Maine	NA	11.00	9.29	NA	10.82	13.38
Maryland	10.74	8.84	7.47	7.78	9.02	10.20
Massachusetts	11.25	9.57	7.99	7.69	[R]10.78	[R]12.10
Michigan	8.17	7.97	6.18	6.96	[R]7.86	7.99
Minnesota	8.17	7.53	6.27	5.67	[R]5.73	7.63
Mississippi	NA	7.86	6.27	6.42	7.49	7.53
Missouri	NA	7.99	6.87	NA	9.47	9.96
Montana	7.47	6.92	6.34	5.84	5.60	6.78
Nebraska	8.43	7.55	6.45	5.55	[R]7.31	[R]7.25
Nevada	8.35	7.97	6.63	7.81	7.89	8.40
New Hampshire	NA	9.13	6.18	6.61	8.92	NA
New Jersey	NA	8.97	7.60	8.69	[R]11.28	[R]11.27
New Mexico	6.89	6.32	5.10	5.11	5.89	6.19
New York	NA	7.52	6.11	NA	NA	NA
North Carolina	9.48	8.99	7.07	7.03	8.86	8.91
North Dakota	7.75	7.62	6.54	5.05	6.57	6.77
Ohio	9.66	10.19	7.45	7.52	[R]8.59	[R]8.56
Oklahoma	NA	7.32	6.36	6.40	8.48	8.58
Oregon	8.18	6.65	5.60	7.79	8.56	8.44
Pennsylvania	10.48	9.11	7.33	8.16	9.32	[R]10.14
Rhode Island	10.10	8.20	7.22	10.78	12.56	12.76
South Carolina	9.56	9.06	7.33	6.52	9.08	8.98
South Dakota	8.23	7.85	6.45	5.46	6.78	7.46
Tennessee	8.99	7.84	6.39	7.21	7.94	7.76
Texas	7.60	7.31	5.85	5.35	[R]7.04	[R]6.85
Utah	8.86	7.13	5.56	7.48	7.72	9.07
Vermont	8.29	6.67	4.88	7.32	8.91	8.41
Virginia	NA	9.14	7.37	8.68	9.95	10.76
Washington	NA	7.21	5.85	NA	8.23	8.02
West Virginia	NA	9.24	6.86	NA	8.60	8.77
Wisconsin	NA	7.61	6.48	6.06	8.60	NA
Wyoming	7.39	7.36	5.93	4.92	6.30	6.56
Total	**8.50**	**7.94**	**6.40**	**6.38**	**[R]7.54**	**7.97**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	9.35	[R]8.92	9.49	11.42	11.04	11.34
Alaska	5.30	6.63	5.19	NA	4.64	4.83
Arizona	6.98	6.74	6.97	6.90	7.28	8.18
Arkansas	8.97	10.30	9.09	9.34	8.76	6.77
California	5.32	5.54	6.45	[R]6.45	6.83	8.01
Colorado	3.47	[R]3.81	5.50	7.18	6.65	[R]7.68
Connecticut	8.48	8.52	9.14	9.40	8.66	9.64
Delaware	6.84	8.23	8.19	9.41	9.35	9.45
District of Columbia	--	--	--	--	--	--
Florida	8.07	7.84	7.63	8.26	8.19	9.41
Georgia	8.26	7.61	[R]8.69	9.11	[R]8.44	10.05
Hawaii	18.93	18.87	17.14	17.18	15.92	16.40
Idaho	6.40	6.25	5.91	6.55	7.11	7.55
Illinois	7.03	7.03	7.16	[R]8.64	9.09	9.39
Indiana	6.49	7.07	7.48	8.14	[R]8.59	[R]9.13
Iowa	6.23	8.05	7.98	7.97	8.34	8.82
Kansas	8.53	[R]9.99	8.94	10.82	9.05	9.17
Kentucky	7.08	7.14	10.05	NA	9.33	10.27
Louisiana	6.92	6.95	7.17	7.58	[R]7.64	[R]8.02
Maine	NA	NA	7.80	8.90	7.86	8.81
Maryland	[R]8.94	[R]9.01	9.29	11.50	10.78	10.76
Massachusetts	10.99	11.01	[R]10.87	[R]9.27	10.17	[R]12.34
Michigan	7.17	7.08	7.63	7.70	8.78	9.04
Minnesota	6.89	6.57	8.06	7.06	7.91	9.55
Mississippi	7.03	6.63	NA	NA	9.69	9.94
Missouri	[R]9.99	[R]9.58	9.26	[R]9.35	[R]7.99	8.22
Montana	[R]6.53	[R]6.20	6.44	[R]6.74	7.40	[R]8.03
Nebraska	6.75	6.93	7.39	[R]8.88	[R]8.70	9.14
Nevada	8.73	7.67	8.02	8.58	[R]7.71	[R]8.77
New Hampshire	8.67	9.59	NA	9.31	9.64	[R]11.95
New Jersey	10.19	NA	12.07	11.05	10.43	[R]10.68
New Mexico	5.73	5.17	5.26	5.66	6.92	8.55
New York	6.24	6.71	7.38	NA	9.33	[R]9.27
North Carolina	8.60	8.56	[R]8.79	[R]9.05	[R]10.22	[R]9.57
North Dakota	6.58	[R]6.26	6.31	6.87	[R]7.46	9.61
Ohio	[R]7.83	[R]8.11	[R]9.09	9.75	[R]9.33	10.31
Oklahoma	[R]8.66	7.89	NA	8.17	9.52	10.59
Oregon	8.94	8.34	8.07	7.85	8.03	8.19
Pennsylvania	9.08	9.70	10.20	10.38	10.47	10.74
Rhode Island	12.41	11.94	10.42	9.39	9.64	[R]9.29
South Carolina	8.52	8.57	9.26	9.24	9.31	[R]10.24
South Dakota	6.85	6.57	7.89	8.93	8.71	8.46
Tennessee	7.58	[R]7.64	8.08	9.21	8.65	[R]9.27
Texas	6.28	6.17	[R]7.17	7.17	[R]7.83	[R]8.33
Utah	9.52	9.20	8.46	8.69	8.52	8.75
Vermont	7.86	8.47	8.30	8.92	8.56	8.42
Virginia	[R]9.46	[R]10.03	10.03	NA	10.23	10.16
Washington	[R]8.11	[R]7.48	8.01	7.82	7.99	8.02
West Virginia	7.77	8.39	7.58	8.07	8.16	10.31
Wisconsin	7.56	8.08	8.00	8.00	8.37	[R]8.84
Wyoming	6.39	[R]7.16	6.68	7.02	7.67	7.93
Total	**[R]7.13**	**[R]7.22**	**[R]7.86**	**[R]8.11**	**[R]8.74**	**[R]9.27**

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	11.40	R8.47	11.89	R12.77	12.59	10.26
Alaska	R5.10	3.74	4.43	3.69	3.84	2.66
Arizona	R8.22	7.32	R9.24	8.88	8.85	8.86
Arkansas	9.31	8.83	9.93	13.75	13.12	11.44
California	10.05	7.88	9.29	12.18	11.00	9.34
Colorado	R8.28	R6.10	8.27	R8.07	6.95	4.20
Connecticut	10.56	9.67	11.08	14.24	15.14	13.82
Delaware	11.27	8.32	11.29	11.38	10.51	10.16
District of Columbia	--	--	--	--	--	--
Florida	R10.85	9.30	12.44	12.24	13.95	12.84
Georgia	R13.15	R9.85	13.09	14.19	13.98	12.00
Hawaii	16.00	14.28	16.46	17.78	16.93	15.86
Idaho	8.63	7.95	9.75	8.87	12.63	12.46
Illinois	R10.16	8.38	10.74	9.95	10.89	9.01
Indiana	R10.69	8.83	10.80	10.98	14.29	12.40
Iowa	9.73	8.88	11.10	11.62	11.79	11.11
Kansas	R10.34	9.08	9.93	12.31	12.84	12.47
Kentucky	12.42	R9.69	11.17	R12.59	R13.64	R11.63
Louisiana	R11.29	8.56	11.06	R12.65	R13.86	R11.20
Maine	9.99	R11.78	13.98	R14.98	16.27	12.04
Maryland	13.50	R9.99	R12.21	R14.53	15.58	R11.44
Massachusetts	R13.97	R10.64	R14.24	R14.45	R16.72	R16.26
Michigan	10.71	8.44	10.21	11.65	12.01	10.06
Minnesota	10.56	8.52	11.07	12.31	11.31	9.69
Mississippi	12.66	8.85	11.86	13.39	13.50	11.39
Missouri	R9.65	R8.67	R10.14	R10.82	11.23	10.94
Montana	9.61	7.62	9.24	R9.74	10.69	11.41
Nebraska	10.26	8.21	9.87	11.07	11.21	9.36
Nevada	8.98	8.50	9.91	10.29	10.84	10.02
New Hampshire	R11.99	R9.77	R11.32	R12.46	R12.86	R14.03
New Jersey	R12.15	9.70	11.73	12.49	13.15	12.68
New Mexico	8.42	7.04	9.42	9.14	10.11	7.53
New York	R10.17	R8.22	R10.59	R10.93	R12.40	9.32
North Carolina	R11.39	R10.11	R13.12	R14.94	R15.58	R12.34
North Dakota	10.41	8.54	10.88	12.69	12.68	9.81
Ohio	R12.67	10.66	11.49	12.43	17.32	12.77
Oklahoma	10.01	R7.90	11.39	R11.14	10.74	10.59
Oregon	8.27	7.12	8.49	8.10	7.64	7.23
Pennsylvania	R12.80	R9.98	11.97	R13.29	12.94	11.63
Rhode Island	R9.42	8.69	11.12	9.63	10.88	11.16
South Carolina	12.65	R10.00	R12.62	R14.94	R15.88	R13.57
South Dakota	10.29	8.48	10.11	10.10	9.37	8.77
Tennessee	R11.49	9.08	12.25	13.34	12.94	9.94
Texas	9.93	R8.09	10.38	R10.87	R10.59	10.19
Utah	10.12	7.58	R8.76	8.68	7.33	10.17
Vermont	7.94	6.85	8.31	6.22	7.19	7.40
Virginia	11.63	R10.12	R12.28	R13.62	15.78	14.22
Washington	R9.24	7.95	9.35	10.12	9.79	9.19
West Virginia	R11.46	9.69	11.76	10.20	13.49	12.64
Wisconsin	10.61	R8.35	10.05	R11.23	R11.03	9.58
Wyoming	9.75	R8.04	R9.43	10.77	9.98	8.79
Total	**R10.66**	**R8.67**	**R10.77**	**R11.57**	**R12.16**	**10.26**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	8.14	7.80	7.39	7.59	6.92	6.54
Alaska	2.77	3.86	3.55	3.41	3.57	3.80
Arizona	8.20	7.07	6.46	6.88	6.28	6.05
Arkansas	10.38	8.40	6.47	6.43	7.44	7.58
California	7.14	6.97	6.37	7.04	6.79	6.30
Colorado	3.33	3.63	3.54	4.62	6.53	6.08
Connecticut	9.70	9.03	8.41	8.58	8.94	7.69
Delaware	6.89	6.98	6.85	6.96	7.27	6.96
District of Columbia	--	--	--	--	--	--
Florida	9.19	8.13	7.44	7.04	7.80	7.64
Georgia	8.99	9.14	7.83	8.33	8.39	7.35
Hawaii	14.55	14.25	14.14	12.54	13.00	11.09
Idaho	8.48	7.59	6.54	6.27	7.28	6.00
Illinois	8.67	7.75	7.90	5.73	6.27	8.01
Indiana	9.71	9.04	8.02	7.12	8.08	7.44
Iowa	9.38	8.47	7.72	7.95	7.92	7.66
Kansas	9.91	10.94	10.84	10.35	8.98	8.13
Kentucky	[R]8.97	[R]8.25	[R]8.35	[R]8.69	9.98	7.72
Louisiana	8.59	7.78	6.92	6.93	7.62	6.85
Maine	[R]12.32	13.70	11.53	10.16	11.84	[R]10.31
Maryland	9.63	9.45	8.43	8.91	9.61	7.74
Massachusetts	[R]13.07	[R]12.19	9.97	[R]9.26	[R]9.35	8.25
Michigan	7.90	7.40	6.94	7.29	7.79	6.86
Minnesota	6.82	7.65	7.18	6.95	8.08	7.35
Mississippi	8.12	7.17	6.60	6.85	8.05	6.31
Missouri	10.46	10.14	9.34	9.49	8.56	7.18
Montana	7.53	7.44	6.26	6.58	6.73	6.00
Nebraska	7.06	7.40	6.90	8.09	7.87	7.00
Nevada	8.78	7.90	8.27	7.97	7.95	7.18
New Hampshire	[R]12.41	[R]11.00	[R]10.99	[R]8.76	[R]9.02	[R]8.45
New Jersey	10.05	9.27	8.84	9.08	9.07	8.13
New Mexico	6.87	6.14	5.51	5.87	6.18	5.71
New York	7.00	6.38	[R]6.69	[R]7.23	7.51	6.87
North Carolina	[R]9.52	[R]8.77	[R]8.21	[R]8.77	[R]8.72	[R]7.73
North Dakota	8.36	8.61	7.14	7.14	8.64	7.19
Ohio	12.21	11.33	9.47	11.54	10.51	8.39
Oklahoma	8.85	7.89	7.23	7.62	7.11	6.95
Oregon	6.97	7.33	6.74	6.63	6.32	6.60
Pennsylvania	9.49	9.22	8.51	8.80	9.66	8.23
Rhode Island	9.75	9.16	8.43	8.91	7.88	7.20
South Carolina	[R]9.71	[R]9.08	[R]8.32	[R]8.66	[R]8.78	[R]7.81
South Dakota	7.32	8.14	7.86	7.89	8.74	7.69
Tennessee	7.73	7.28	6.74	7.44	7.83	7.35
Texas	8.08	7.38	6.71	6.81	7.05	6.25
Utah	7.92	9.16	8.35	6.33	7.15	6.22
Vermont	6.41	6.16	6.31	6.40	6.14	6.41
Virginia	10.47	9.32	8.57	8.89	8.92	7.35
Washington	7.72	7.41	7.70	7.39	7.08	6.50
West Virginia	13.25	9.08	8.41	8.67	8.88	7.94
Wisconsin	8.48	8.30	7.84	7.81	7.89	6.75
Wyoming	7.06	7.51	6.68	7.37	[R]7.46	6.50
Total	**[R]8.20**	**7.68**	**[R]7.30**	**[R]7.51**	**7.79**	**7.24**

-- Not applicable.
R Revised data.
NA Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	19.56	14.92	12.98	21.74	R23.36	23.22
Alaska	6.78	5.73	4.86	6.73	7.17	7.77
Arizona	16.37	13.46	12.37	20.41	22.35	23.36
Arkansas	14.66	13.37	11.59	15.13	19.15	20.69
California	12.02	11.19	9.56	10.00	11.64	11.13
Colorado	NA	9.78	8.31	NA	12.96	13.10
Connecticut	17.94	15.65	13.88	16.53	19.20	19.74
Delaware	19.28	14.64	12.32	19.86	24.35	25.33
District of Columbia	17.30	15.87	14.09	15.47	16.63	17.25
Florida	22.51	19.34	17.54	22.53	23.22	24.35
Georgia	19.54	15.82	14.11	18.55	R25.81	R24.20
Hawaii	35.66	30.19	26.71	36.36	34.85	42.25
Idaho	12.43	9.99	8.84	12.61	13.36	13.90
Illinois	11.78	10.68	9.30	9.85	12.41	12.71
Indiana	13.89	11.69	10.07	10.38	13.65	15.39
Iowa	12.89	11.80	10.12	11.58	17.09	18.24
Kansas	13.92	11.83	10.77	14.32	17.39	R17.35
Kentucky	NA	11.90	10.86	12.47	16.17	17.23
Louisiana	NA	12.71	10.89	14.22	R16.83	R17.51
Maine	18.17	15.19	13.74	15.61	R17.73	18.20
Maryland	16.93	13.73	12.24	14.97	19.05	21.41
Massachusetts	17.69	14.31	14.21	15.94	R18.55	R19.55
Michigan	12.01	9.86	8.35	11.13	R13.71	14.91
Minnesota	11.50	10.61	9.07	8.04	R9.42	R13.98
Mississippi	NA	12.28	10.20	14.08	15.18	16.52
Missouri	14.73	12.02	10.78	16.34	19.24	20.84
Montana	11.96	10.02	9.05	9.70	12.11	13.24
Nebraska	11.72	9.95	8.87	11.83	R14.68	R15.09
Nevada	14.46	12.14	9.84	16.20	17.36	17.90
New Hampshire	16.52	14.35	14.42	16.35	18.53	19.14
New Jersey	15.42	13.07	11.47	15.72	R16.78	17.82
New Mexico	NA	10.24	9.38	12.89	15.01	NA
New York	NA	14.05	12.31	NA	NA	NA
North Carolina	17.21	14.03	12.28	17.18	21.45	22.87
North Dakota	NA	10.72	8.68	NA	13.12	15.74
Ohio	14.79	12.30	10.19	13.45	R16.79	R16.39
Oklahoma	NA	10.99	10.06	17.08	18.55	19.37
Oregon	14.54	12.66	10.80	15.46	16.69	17.48
Pennsylvania	17.13	13.52	12.20	15.76	19.56	20.96
Rhode Island	17.66	14.31	13.05	19.65	20.54	21.28
South Carolina	17.96	13.55	11.83	18.24	22.92	24.87
South Dakota	11.65	11.16	9.42	9.34	12.78	13.84
Tennessee	14.93	12.32	10.32	15.57	17.74	17.96
Texas	13.23	11.55	10.33	15.49	R16.90	R17.33
Utah	11.45	9.16	7.82	10.33	11.39	11.93
Vermont	13.88	11.99	10.89	16.57	17.69	18.68
Virginia	NA	14.08	12.95	16.18	20.19	20.75
Washington	NA	11.43	9.69	NA	R15.05	15.70
West Virginia	NA	12.42	10.65	NA	20.29	21.92
Wisconsin	NA	11.23	9.90	9.00	13.42	NA
Wyoming	12.06	9.98	8.51	10.08	12.16	13.54
Total	**14.14**	**12.13**	**10.61**	**12.74**	**R15.46**	**16.11**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	22.76	21.85	22.29	19.30	18.29	19.05
Alaska	7.85	7.49	7.21	6.69	6.55	6.54
Arizona	22.82	21.33	19.37	[R]16.83	14.80	14.01
Arkansas	19.51	17.82	17.08	14.29	12.98	13.36
California	10.68	10.89	11.91	10.93	11.77	13.27
Colorado	12.92	[R]12.50	[R]10.98	[R]9.74	[R]9.58	[R]10.42
Connecticut	20.56	18.96	18.52	17.24	16.78	17.78
Delaware	25.10	25.24	22.11	21.27	19.89	16.54
District of Columbia	16.84	17.31	16.52	16.69	16.59	17.40
Florida	24.12	23.87	23.12	[R]21.62	21.86	21.14
Georgia	[R]23.65	[R]22.33	[R]20.53	[R]20.66	[R]18.24	18.66
Hawaii	36.99	35.45	34.72	34.69	34.10	33.79
Idaho	[R]13.57	[R]13.11	[R]12.86	[R]12.39	[R]12.23	[R]12.16
Illinois	12.29	[R]11.92	10.81	10.12	10.65	12.40
Indiana	16.20	15.43	14.48	[R]16.06	13.45	12.81
Iowa	13.93	16.19	13.81	12.32	12.41	[R]11.81
Kansas	16.66	[R]15.76	15.46	13.70	12.71	[R]13.22
Kentucky	18.00	16.22	15.85	NA	15.04	[R]14.48
Louisiana	NA	NA	16.87	14.66	[R]13.98	[R]12.61
Maine	16.34	19.88	14.14	19.39	18.81	18.82
Maryland	20.66	18.45	18.27	17.10	15.23	15.66
Massachusetts	18.75	17.00	[R]16.75	16.73	[R]16.59	[R]18.15
Michigan	14.46	13.83	12.64	11.85	11.28	11.44
Minnesota	12.43	12.01	11.07	[R]10.98	11.30	[R]11.83
Mississippi	15.72	16.18	NA	NA	14.86	14.37
Missouri	[R]20.87	[R]17.99	16.33	[R]14.10	[R]13.20	13.38
Montana	[R]13.70	[R]12.78	11.63	[R]11.14	11.51	[R]12.78
Nebraska	13.88	13.27	11.62	[R]10.67	[R]10.71	[R]11.67
Nevada	[R]17.28	16.40	15.72	14.36	13.54	13.26
New Hampshire	18.52	16.74	16.48	16.41	15.38	16.19
New Jersey	17.16	16.80	16.16	[R]14.80	14.89	[R]14.93
New Mexico	NA	14.34	13.13	11.84	11.97	12.67
New York	18.24	16.99	16.29	14.92	14.66	16.03
North Carolina	21.36	20.15	18.18	15.31	14.87	16.07
North Dakota	15.23	14.30	12.50	10.26	10.51	11.20
Ohio	[R]16.63	[R]15.82	[R]15.10	14.11	[R]14.03	14.92
Oklahoma	[R]17.56	17.92	NA	13.19	11.76	12.74
Oregon	[R]17.01	[R]16.00	[R]14.44	[R]14.14	[R]13.33	[R]14.40
Pennsylvania	20.76	19.64	18.05	[R]16.37	16.46	16.87
Rhode Island	20.37	18.79	17.72	17.28	16.93	17.17
South Carolina	25.31	24.22	21.99	17.40	15.29	[R]15.89
South Dakota	14.57	13.83	11.65	11.12	11.24	10.98
Tennessee	16.21	[R]15.18	15.12	14.31	13.34	[R]14.53
Texas	16.62	14.84	[R]14.68	11.18	10.43	[R]13.02
Utah	11.87	11.38	10.90	10.85	10.98	11.75
Vermont	17.97	16.00	14.50	13.35	12.89	12.92
Virginia	20.34	19.56	17.39	NA	14.41	16.29
Washington	[R]15.45	[R]14.11	[R]13.27	[R]13.14	[R]12.52	[R]12.79
West Virginia	22.18	19.48	17.85	16.34	15.25	15.21
Wisconsin	13.65	12.48	12.85	12.18	12.25	12.31
Wyoming	13.65	12.37	12.05	12.56	12.35	12.11
Total	**[R]15.67**	**14.98**	**[R]14.39**	**[R]13.30**	**[R]13.20**	**[R]14.03**

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	18.52	15.82	R18.55	R20.63	21.45	19.49
Alaska	R6.39	5.73	6.10	5.40	R5.59	6.15
Arizona	13.10	13.54	R13.22	R15.37	R17.30	R18.20
Arkansas	14.58	R13.65	R13.96	R16.30	R20.00	R20.40
California	14.21	R11.86	R14.02	R15.50	R14.79	R12.78
Colorado	R12.61	R10.29	R10.89	12.64	R12.31	R13.51
Connecticut	18.69	R16.24	R17.94	R19.22	R19.82	R20.68
Delaware	17.42	R14.58	R14.45	R14.19	R17.31	R20.32
District of Columbia	19.07	R16.87	R18.61	R20.49	R20.39	R21.04
Florida	R22.69	R20.15	R23.10	R25.41	R25.56	R23.58
Georgia	R17.61	R16.77	R18.75	R20.02	R19.84	R23.60
Hawaii	34.46	30.94	34.71	34.65	32.45	32.10
Idaho	R12.12	R10.59	R12.23	R12.21	R11.76	R10.88
Illinois	R13.71	R11.62	R13.62	R14.74	R15.62	R16.67
Indiana	15.42	R12.11	R13.43	R12.61	R13.65	R17.87
Iowa	12.99	R12.29	R12.81	R15.36	R21.17	R21.31
Kansas	R13.79	R12.08	R12.66	R13.38	R18.64	R19.50
Kentucky	16.02	R13.09	R15.82	R16.47	R15.53	R18.53
Louisiana	R14.51	R13.25	R14.15	R17.61	R20.80	R18.81
Maine	18.78	R16.17	R19.12	R19.77	R18.73	R20.98
Maryland	18.21	R14.80	R16.73	R19.53	R19.36	R22.93
Massachusetts	R19.16	R15.43	R19.39	R20.32	R20.18	R18.46
Michigan	12.26	R10.55	R12.58	R13.16	R14.22	R14.75
Minnesota	13.27	R11.21	R11.44	R15.27	R15.79	R18.15
Mississippi	15.98	R13.32	R15.69	R17.57	R20.29	R19.37
Missouri	R14.53	R12.67	R14.90	R14.34	R16.34	R17.41
Montana	12.57	R10.70	R12.62	R13.45	R13.11	R12.52
Nebraska	11.98	R10.68	R12.86	R14.66	R16.09	R15.69
Nevada	13.14	12.46	13.35	14.07	13.72	14.62
New Hampshire	17.01	14.98	17.11	17.20	18.53	19.69
New Jersey	R15.40	R13.44	R14.87	R14.39	R15.25	R15.75
New Mexico	R12.87	R11.14	R13.98	R15.87	R16.99	R15.46
New York	17.32	R14.91	R17.47	R20.25	R22.28	R20.83
North Carolina	R18.68	R15.38	R19.62	R19.66	R20.69	R20.95
North Dakota	12.49	11.40	12.32	14.68	14.79	17.38
Ohio	R15.22	R13.00	R15.02	R15.04	R16.78	R16.90
Oklahoma	14.49	R11.67	R13.48	R16.74	R17.12	R17.98
Oregon	14.40	12.90	R13.27	R14.18	14.41	14.74
Pennsylvania	16.93	R14.21	R16.42	R16.50	R17.79	R19.31
Rhode Island	16.89	14.79	17.19	16.59	17.62	17.96
South Carolina	18.70	R14.84	R17.81	R20.82	R18.09	R20.88
South Dakota	12.89	11.68	R12.59	14.30	R15.15	16.90
Tennessee	R15.95	R13.50	R17.16	R18.95	R21.15	R16.79
Texas	13.26	R12.49	R15.27	R17.97	R19.90	R18.19
Utah	12.29	9.71	11.88	11.23	10.17	10.90
Vermont	12.88	12.20	13.08	12.91	14.07	16.10
Virginia	R17.91	R15.15	R17.62	R18.84	R20.20	R23.06
Washington	R12.82	R11.80	R12.78	R12.83	12.66	R13.21
West Virginia	R15.19	R13.00	R15.12	R14.24	R14.39	R16.80
Wisconsin	13.19	R11.93	13.14	R14.86	R15.47	R15.77
Wyoming	11.77	R10.52	R11.96	R12.54	R11.71	R12.74
Total	**R14.94**	**R12.84**	**R14.75**	**R15.78**	**R16.56**	**R16.70**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R19.07	R18.49	R17.81	15.93	14.71	13.70
Alaska	6.74	6.90	6.61	6.04	5.70	5.51
Arizona	R18.93	18.18	17.00	R15.22	13.36	12.36
Arkansas	R20.00	R19.32	R18.75	R15.45	R13.37	R11.89
California	R11.44	R11.43	R10.86	R11.14	R10.38	R9.98
Colorado	R13.37	R12.39	R11.84	R10.68	R9.23	R8.70
Connecticut	R19.61	R18.96	R17.53	R16.52	R15.95	R14.92
Delaware	R21.73	R21.38	R19.68	R17.16	R17.43	R13.57
District of Columbia	R21.89	R19.01	R17.54	R17.34	R16.42	R14.64
Florida	R22.92	R22.10	R21.13	R20.19	R18.73	R17.66
Georgia	R22.00	R21.61	R21.67	R18.82	R15.08	R13.54
Hawaii	32.11	29.95	30.40	27.80	29.24	28.24
Idaho	R11.55	R10.99	10.51	10.15	R9.86	R9.81
Illinois	R14.67	R13.94	R13.42	R12.25	R11.37	R9.06
Indiana	R16.96	R15.52	R15.46	R14.35	R13.82	R10.60
Iowa	R18.70	R16.98	R14.70	R12.38	R10.76	R10.97
Kansas	R18.27	R17.15	R16.09	R13.83	R12.73	R10.59
Kentucky	R17.15	R16.65	R16.30	R13.36	R12.35	R10.21
Louisiana	R16.75	R15.88	R14.62	R14.19	R12.71	R11.22
Maine	R15.72	R16.84	R15.89	R13.33	R15.41	R14.67
Maryland	R20.23	R19.03	R17.12	R15.32	R13.92	R11.86
Massachusetts	17.35	16.09	R13.75	14.72	R13.79	12.36
Michigan	R14.82	R13.67	R12.56	R10.80	R10.21	R8.93
Minnesota	R12.54	R13.08	R9.53	R10.89	R10.87	R9.27
Mississippi	R14.90	R12.78	R12.19	R12.20	R12.92	R10.87
Missouri	R19.00	R17.81	R15.78	R12.72	R11.68	R10.79
Montana	R12.17	R11.63	R10.74	R10.48	R9.50	R9.12
Nebraska	R14.97	R14.38	R13.29	R11.23	R9.96	R8.82
Nevada	15.31	14.73	13.47	13.05	12.36	11.77
New Hampshire	18.98	17.30	15.15	15.59	14.66	13.49
New Jersey	R14.96	R14.88	R14.36	R13.21	R12.42	R12.68
New Mexico	R14.58	R13.81	R13.13	R10.66	R8.17	R8.53
New York	R18.52	R17.66	R16.20	R14.52	R13.47	R12.44
North Carolina	R21.09	R19.33	R18.11	R14.27	R13.30	R12.34
North Dakota	15.97	14.60	11.76	10.87	10.56	9.85
Ohio	R15.93	R15.33	R13.98	R12.84	R12.59	R11.58
Oklahoma	R17.99	R14.96	R13.76	R12.43	R10.46	R9.73
Oregon	R15.40	14.53	12.07	12.88	12.16	12.61
Pennsylvania	R19.32	R18.91	R16.69	R14.31	R13.10	R12.42
Rhode Island	18.63	17.77	15.96	14.72	13.91	13.57
South Carolina	R19.82	R19.45	R18.81	R15.73	R13.76	R12.45
South Dakota	14.41	14.96	13.49	12.08	R11.17	10.40
Tennessee	R15.98	R16.08	R14.12	R12.89	R12.06	R11.45
Texas	R16.34	R15.50	R14.84	R13.50	R11.75	R10.00
Utah	11.46	10.68	9.20	8.27	8.47	9.01
Vermont	16.46	15.99	13.45	12.48	11.76	11.25
Virginia	R22.61	R19.72	R18.15	R15.46	R14.07	R11.88
Washington	R13.84	R13.31	R12.44	R12.02	R11.24	10.97
West Virginia	R17.09	R17.13	R14.99	R12.78	R12.28	R11.84
Wisconsin	R14.06	13.60	R12.73	11.36	R11.44	10.34
Wyoming	R14.52	R14.07	R11.58	R10.17	R9.33	R9.26
Total	**R15.66**	**R14.99**	**R13.92**	**R12.88**	**R12.02**	**R11.00**

R Revised data.
NA Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	16.53	12.22	10.65	16.28	R16.29	14.86
Alaska	5.88	4.75	4.05	5.78	R5.42	5.12
Arizona	11.99	9.63	8.50	12.65	12.94	13.01
Arkansas	10.85	9.74	8.66	9.38	10.41	10.73
California	10.41	9.99	8.32	8.07	9.33	9.07
Colorado	NA	8.82	7.18	NA	10.37	9.05
Connecticut	13.76	12.31	11.22	11.27	13.70	12.85
Delaware	NA	12.96	10.72	15.71	17.44	17.77
District of Columbia	14.54	12.23	13.23	11.47	12.69	12.55
Florida	13.99	12.31	11.29	11.57	12.90	13.02
Georgia	14.45	13.79	11.32	12.07	R15.19	R14.37
Hawaii	29.27	24.75	20.97	30.59	29.17	29.58
Idaho	11.64	9.27	8.16	11.62	12.05	11.56
Illinois	11.42	10.20	8.96	9.13	10.59	11.22
Indiana	12.10	10.72	8.47	8.65	10.00	11.16
Iowa	10.59	9.89	8.47	8.27	10.12	10.57
Kansas	13.13	11.14	10.09	12.52	13.75	R13.18
Kentucky	13.99	11.02	9.97	10.89	11.69	12.74
Louisiana	NA	10.82	9.28	9.96	R9.32	R10.35
Maine	15.93	13.40	11.98	12.24	R13.01	12.72
Maryland	13.31	10.96	9.04	11.09	11.65	11.77
Massachusetts	15.60	13.27	12.21	12.06	R14.33	R13.28
Michigan	10.71	8.62	7.79	9.30	R9.87	10.49
Minnesota	NA	9.51	8.03	6.78	R8.38	R9.66
Mississippi	NA	11.06	8.84	9.52	9.86	10.10
Missouri	13.35	10.83	9.74	13.01	13.68	13.92
Montana	11.88	10.01	8.97	9.58	11.53	12.46
Nebraska	9.69	8.65	7.45	8.27	R8.93	R8.31
Nevada	12.10	10.03	8.11	12.56	12.49	12.52
New Hampshire	NA	12.96	12.93	13.71	14.70	14.63
New Jersey	13.51	11.77	10.50	9.84	R9.77	12.29
New Mexico	NA	8.42	7.79	9.52	10.35	NA
New York	NA	11.90	9.81	NA	NA	NA
North Carolina	13.99	11.65	9.98	12.90	13.32	13.53
North Dakota	NA	9.53	7.79	NA	9.52	9.94
Ohio	13.05	10.71	8.88	10.67	R11.56	R11.34
Oklahoma	NA	10.39	9.45	12.84	12.69	13.70
Oregon	12.13	10.07	9.01	12.40	12.34	12.90
Pennsylvania	14.63	12.16	10.38	12.40	13.37	13.57
Rhode Island	16.08	12.85	11.62	17.67	18.51	19.09
South Carolina	NA	12.37	10.54	12.24	12.00	13.65
South Dakota	9.76	9.68	7.95	7.11	8.84	9.25
Tennessee	12.98	11.23	9.22	12.04	11.83	11.79
Texas	10.23	9.46	8.05	9.71	R9.92	R10.14
Utah	9.95	7.68	6.49	8.76	9.18	9.37
Vermont	10.87	9.50	8.58	11.83	11.21	11.15
Virginia	12.51	10.79	9.83	11.26	11.59	11.04
Washington	11.82	10.00	9.12	12.29	12.25	12.27
West Virginia	NA	11.56	9.86	NA	17.03	17.34
Wisconsin	10.27	9.57	8.40	7.00	R9.73	R9.83
Wyoming	NA	8.48	7.01	8.76	9.07	NA
Total	**12.14**	**10.74**	**9.18**	**10.14**	**R11.09**	**11.18**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	14.36	14.85	16.68	16.53	16.65	[R]17.47
Alaska	5.47	5.58	5.70	5.89	5.96	6.14
Arizona	12.68	12.62	12.57	11.78	11.51	11.44
Arkansas	10.66	10.34	10.52	10.35	10.57	11.15
California	8.86	8.96	9.93	[R]9.73	11.03	[R]12.23
Colorado	9.37	[R]8.79	[R]8.81	[R]8.81	[R]9.19	[R]9.93
Connecticut	12.97	12.86	13.92	13.87	13.28	14.06
Delaware	19.04	17.61	NA	14.86	14.92	15.05
District of Columbia	12.39	13.06	13.48	14.55	15.55	16.01
Florida	12.60	12.90	13.52	13.74	[R]14.36	15.75
Georgia	14.10	14.50	[R]16.24	[R]14.06	[R]13.40	14.73
Hawaii	30.89	29.69	29.01	28.97	28.17	27.99
Idaho	[R]12.02	[R]11.92	[R]11.93	[R]11.86	[R]11.53	[R]11.49
Illinois	11.15	[R]10.35	10.47	9.89	10.64	12.42
Indiana	11.96	11.98	12.10	[R]14.09	12.02	11.98
Iowa	8.37	10.68	10.60	10.15	10.91	[R]10.98
Kansas	13.27	[R]13.17	13.83	12.98	12.53	[R]13.02
Kentucky	13.03	12.95	13.21	14.91	14.48	[R]14.33
Louisiana	[R]10.69	NA	11.79	11.36	[R]12.25	[R]12.04
Maine	12.68	12.35	10.54	15.49	17.16	17.83
Maryland	11.53	12.10	12.37	13.29	13.84	14.00
Massachusetts	13.64	13.68	14.32	14.96	[R]15.27	[R]17.33
Michigan	10.44	10.58	10.66	[R]10.78	10.49	10.87
Minnesota	8.71	8.82	NA	[R]8.69	10.76	[R]11.15
Mississippi	9.96	10.22	NA	NA	12.64	13.62
Missouri	[R]13.69	[R]13.13	13.10	[R]12.86	[R]12.66	12.94
Montana	[R]12.58	[R]12.49	11.63	[R]11.16	11.49	12.72
Nebraska	8.27	8.59	8.57	[R]9.31	[R]9.92	[R]10.35
Nevada	12.29	12.13	12.15	11.91	11.96	12.04
New Hampshire	14.59	14.25	13.95	NA	14.43	15.12
New Jersey	10.25	10.55	12.05	11.52	13.05	[R]15.12
New Mexico	NA	9.96	9.88	[R]10.10	[R]10.63	11.48
New York	9.55	10.24	11.27	11.52	12.33	13.63
North Carolina	13.38	13.42	12.95	12.44	12.76	14.28
North Dakota	9.31	[R]9.95	10.24	9.10	9.90	[R]10.83
Ohio	[R]11.16	[R]11.24	[R]11.95	12.19	[R]12.96	13.94
Oklahoma	[R]13.21	14.20	NA	11.62	11.11	11.96
Oregon	[R]12.18	[R]12.18	[R]11.46	[R]12.11	[R]11.74	[R]12.26
Pennsylvania	13.50	13.49	13.94	14.10	14.51	15.48
Rhode Island	18.62	17.46	16.32	15.78	15.39	15.58
South Carolina	11.98	12.01	[R]12.13	12.74	13.06	NA
South Dakota	9.46	9.54	8.64	9.34	10.04	9.90
Tennessee	10.84	[R]11.42	11.16	12.88	12.19	[R]13.64
Texas	10.25	9.23	[R]9.38	8.86	[R]8.90	12.42
Utah	9.37	9.23	9.06	9.53	9.80	10.51
Vermont	11.60	10.87	10.98	10.64	10.70	10.71
Virginia	10.99	11.06	11.55	[R]11.21	12.14	13.95
Washington	[R]12.32	[R]11.78	[R]11.56	[R]11.81	[R]11.43	[R]11.73
West Virginia	18.20	[R]16.87	16.31	15.54	14.42	14.40
Wisconsin	[R]8.65	[R]9.51	[R]10.20	[R]10.43	[R]10.90	[R]10.45
Wyoming	[R]9.18	9.23	10.08	10.92	11.22	11.22
Total	**[R]10.91**	**[R]11.02**	**11.54**	**[R]11.53**	**[R]12.01**	**[R]13.00**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	17.35	R13.13	R17.01	R17.87	R16.59	R14.62
Alaska	R6.29	R4.93	R5.67	R5.29	R4.97	R4.60
Arizona	R10.94	R9.85	R10.66	R10.81	R10.50	R10.02
Arkansas	12.05	10.20	11.86	R12.56	R12.06	11.80
California	R13.58	R10.69	R13.45	R14.35	R13.10	R10.86
Colorado	R11.96	R9.39	R10.44	R11.83	R11.07	R10.38
Connecticut	15.45	R13.00	R15.13	R17.20	R16.43	R14.61
Delaware	16.38	R12.98	R13.18	R12.68	R12.77	R13.87
District of Columbia	17.07	R13.17	R16.70	R16.19	R14.26	R12.87
Florida	17.48	R13.28	R17.49	R18.83	R18.28	R14.77
Georgia	R15.49	R14.75	R16.38	R19.54	R20.74	R20.24
Hawaii	28.75	25.48	29.09	29.05	27.74	26.42
Idaho	R11.50	R9.86	R11.58	R11.56	R10.92	R9.49
Illinois	R13.41	R11.20	R13.82	R14.54	R14.29	R13.73
Indiana	14.49	R11.12	R12.69	11.20	12.44	R14.05
Iowa	11.67	R10.64	R12.83	R12.91	R13.99	R13.81
Kansas	R13.59	R11.45	R12.41	R12.74	R16.39	R15.85
Kentucky	15.62	R12.27	R15.37	R16.10	R13.41	R14.21
Louisiana	R13.69	11.43	R14.01	R14.58	R15.04	R13.47
Maine	17.97	14.38	17.95	17.49	16.93	16.54
Maryland	15.92	R11.97	R14.93	R16.42	R14.56	R12.70
Massachusetts	R17.86	R14.29	R18.25	R18.32	R17.22	R14.18
Michigan	R11.60	R9.40	R11.95	R12.55	R12.93	R11.22
Minnesota	12.36	R10.16	11.03	13.95	R13.82	R13.17
Mississippi	15.37	R12.04	R14.96	R16.32	R16.73	R13.86
Missouri	R14.44	R11.62	R14.64	R13.60	R12.74	R12.43
Montana	12.66	R10.72	R12.73	R13.51	R13.15	R11.94
Nebraska	10.98	9.45	R12.47	R12.95	R11.01	R9.82
Nevada	11.80	R10.39	R11.81	R12.07	R10.28	R10.47
New Hampshire	16.39	13.69	16.23	16.25	15.03	15.38
New Jersey	16.68	R13.10	R17.50	R18.51	R17.25	R13.73
New Mexico	11.60	R9.31	R12.73	R13.56	R12.80	R10.30
New York	15.42	R12.88	R16.48	R17.87	R16.93	R13.40
North Carolina	16.79	R12.93	R17.60	R18.14	R15.43	R12.69
North Dakota	11.98	10.33	11.71	13.81	13.37	12.42
Ohio	R15.35	R11.66	R14.46	R15.02	R15.58	R13.35
Oklahoma	13.77	R11.01	R13.38	R14.51	R13.07	R13.15
Oregon	R12.29	R10.42	R11.42	R11.70	R11.24	R10.18
Pennsylvania	16.27	R13.04	R16.02	R16.08	R15.64	R14.60
Rhode Island	15.47	13.32	R15.68	R14.88	R15.21	R16.02
South Carolina	R19.86	R13.74	R17.88	R22.07	R16.43	R16.23
South Dakota	11.69	R10.34	R11.81	R13.02	R13.27	R12.63
Tennessee	R15.50	R12.47	R16.91	R17.60	R16.03	R12.29
Texas	11.47	R10.48	R14.68	R15.07	R14.67	R12.38
Utah	10.91	8.23	10.75	9.47	8.29	8.43
Vermont	10.71	9.69	10.72	9.97	9.62	9.91
Virginia	R15.05	R11.85	R15.12	R15.21	R14.80	R13.49
Washington	R11.78	10.43	R11.83	11.61	R10.71	10.38
West Virginia	R14.39	R12.22	R14.46	R13.83	R13.12	R12.79
Wisconsin	R11.83	R10.38	R12.16	R13.51	R13.52	R11.78
Wyoming	11.13	9.19	R11.40	R11.74	R10.09	R9.42
Total	**R14.13**	**R11.59**	**R14.32**	**R15.11**	**R14.62**	**R12.82**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	[R]11.19	[R]10.82	[R]11.26	[R]11.77	[R]11.99	[R]12.01
Alaska	[R]4.54	[R]4.41	[R]4.25	[R]4.40	[R]4.64	[R]4.71
Arizona	[R]10.05	[R]9.98	[R]9.86	[R]9.82	[R]9.50	[R]9.27
Arkansas	11.66	[R]11.46	[R]11.24	10.53	9.40	[R]8.72
California	[R]9.51	[R]9.48	[R]8.99	[R]9.42	[R]9.31	[R]9.52
Colorado	[R]9.81	[R]8.98	[R]8.47	[R]9.31	[R]8.39	[R]8.28
Connecticut	[R]12.75	[R]12.28	[R]12.23	[R]12.41	[R]12.51	[R]11.77
Delaware	[R]14.90	[R]15.04	[R]15.40	[R]14.31	[R]15.61	[R]12.50
District of Columbia	[R]11.49	[R]11.28	[R]11.06	[R]11.46	[R]12.38	[R]12.07
Florida	[R]12.58	[R]11.15	[R]11.19	[R]11.71	[R]11.38	[R]11.13
Georgia	[R]16.93	[R]16.49	[R]15.65	[R]14.66	[R]13.76	[R]11.64
Hawaii	26.04	25.44	25.05	22.24	23.32	22.79
Idaho	[R]9.65	[R]9.55	[R]9.47	[R]9.41	[R]9.34	[R]9.05
Illinois	[R]12.90	[R]12.30	[R]11.92	[R]11.49	[R]10.38	[R]8.81
Indiana	[R]13.57	12.69	12.71	12.88	12.06	[R]9.81
Iowa	[R]12.17	[R]11.12	[R]10.73	[R]9.84	[R]8.80	[R]9.54
Kansas	[R]14.46	[R]13.89	[R]13.56	[R]12.82	[R]12.58	[R]10.06
Kentucky	[R]12.75	[R]12.85	[R]12.62	[R]11.85	[R]10.70	[R]9.97
Louisiana	11.57	10.41	9.82	[R]10.12	10.11	[R]9.95
Maine	12.57	12.14	11.33	11.00	13.49	13.37
Maryland	[R]10.78	[R]10.48	[R]9.98	[R]10.46	[R]10.49	[R]10.41
Massachusetts	[R]12.78	[R]11.47	[R]11.21	[R]12.82	[R]13.40	[R]13.01
Michigan	[R]9.99	[R]9.73	[R]8.96	[R]8.87	[R]8.76	[R]8.02
Minnesota	9.57	[R]10.08	[R]8.08	9.72	9.55	8.49
Mississippi	[R]10.53	[R]9.19	[R]8.99	[R]9.71	[R]10.61	[R]9.60
Missouri	[R]12.30	[R]12.41	[R]11.01	[R]10.60	[R]10.43	[R]10.30
Montana	[R]10.84	[R]10.84	[R]10.61	[R]10.34	[R]9.57	[R]9.19
Nebraska	[R]9.53	[R]8.51	[R]8.72	[R]8.78	[R]9.42	[R]8.07
Nevada	[R]10.65	[R]10.34	[R]9.47	[R]10.14	[R]10.07	[R]10.03
New Hampshire	14.58	13.15	12.86	13.36	13.38	12.66
New Jersey	[R]10.90	[R]11.38	[R]11.12	[R]11.29	[R]10.98	[R]11.64
New Mexico	[R]9.49	[R]8.96	[R]9.16	[R]8.02	[R]6.45	[R]7.22
New York	[R]11.23	[R]10.43	[R]10.93	[R]11.26	[R]11.59	[R]11.62
North Carolina	[R]12.22	[R]11.79	[R]11.83	[R]11.59	[R]10.57	[R]10.70
North Dakota	10.14	10.23	9.62	9.70	9.61	8.51
Ohio	[R]11.50	[R]10.71	[R]10.32	[R]10.55	[R]10.82	[R]9.95
Oklahoma	[R]13.20	[R]11.89	[R]11.63	[R]10.60	[R]9.63	[R]9.62
Oregon	[R]10.01	[R]10.03	[R]9.44	[R]9.98	[R]9.91	[R]10.17
Pennsylvania	[R]13.06	[R]13.07	[R]12.35	[R]11.68	[R]11.83	[R]11.62
Rhode Island	17.32	[R]16.04	14.63	[R]13.42	[R]12.42	[R]12.12
South Carolina	[R]13.74	[R]13.20	[R]12.13	[R]11.21	[R]11.66	[R]11.30
South Dakota	[R]10.72	[R]10.12	[R]10.15	[R]10.24	[R]8.90	[R]9.21
Tennessee	[R]11.15	[R]11.17	[R]10.80	[R]11.01	[R]10.84	[R]10.64
Texas	[R]9.90	[R]9.55	[R]9.21	[R]9.13	[R]8.95	[R]9.15
Utah	8.59	8.45	7.47	6.83	7.25	7.70
Vermont	9.80	9.71	9.64	9.41	9.36	9.42
Virginia	[R]11.13	[R]10.54	[R]10.30	[R]10.32	[R]10.13	9.66
Washington	10.43	10.39	10.17	10.03	9.91	9.71
West Virginia	[R]13.04	[R]12.96	[R]12.72	[R]11.75	[R]11.48	[R]11.15
Wisconsin	[R]10.06	[R]9.39	[R]8.92	[R]9.39	[R]9.70	9.06
Wyoming	[R]9.52	[R]9.51	[R]9.00	[R]8.59	8.16	8.23
Total	**[R]11.19**	**[R]10.73**	**[R]10.41**	**[R]10.55**	**[R]10.49**	**[R]10.16**

[R] Revised data.
[NA] Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	9.38	8.68	7.14	6.78	R8.56	8.94
Alaska	3.80	2.40	1.93	3.74	3.69	3.75
Arizona	9.87	8.29	6.80	9.84	10.33	10.35
Arkansas	9.37	8.87	7.79	8.81	9.20	9.34
California	9.35	9.15	7.60	7.52	8.64	8.06
Colorado	10.90	8.10	6.48	9.91	11.00	10.73
Connecticut	10.69	10.92	8.86	7.97	9.78	9.59
Delaware	NA	10.10	7.46	11.29	12.66	11.92
District of Columbia	--	--	--	--	--	--
Florida	11.77	9.06	8.25	11.64	11.86	11.15
Georgia	9.32	9.23	7.45	7.43	R8.34	R7.91
Hawaii	18.58	15.89	12.95	19.29	18.89	19.39
Idaho	10.13	7.92	6.82	9.84	10.04	10.55
Illinois	9.72	9.09	7.91	7.35	8.02	7.81
Indiana	9.66	9.54	8.44	5.96	7.30	7.96
Iowa	8.64	8.67	7.18	6.34	7.77	8.38
Kansas	6.46	7.49	6.32	6.05	6.38	R6.17
Kentucky	9.45	9.00	7.15	7.06	7.89	8.24
Louisiana	7.71	8.35	6.21	5.23	R7.19	R7.82
Maine	14.54	12.77	10.04	11.13	11.47	10.99
Maryland	13.42	11.11	10.69	10.66	11.31	11.35
Massachusetts	14.93	12.65	11.98	11.33	R12.79	R12.83
Michigan	10.12	8.19	6.67	10.11	R10.30	10.27
Minnesota	8.34	7.80	6.20	7.56	R6.21	R7.32
Mississippi	9.32	8.20	6.40	7.42	8.12	7.95
Missouri	12.22	10.15	8.57	10.97	11.16	10.98
Montana	9.62	7.69	6.37	8.31	9.17	10.31
Nebraska	NA	7.70	6.48	7.55	NA	R6.44
Nevada	12.08	9.32	8.46	12.05	12.29	12.20
New Hampshire	NA	11.42	11.66	10.68	11.04	10.73
New Jersey	10.79	9.94	8.25	9.08	R9.25	9.77
New Mexico	NA	7.72	6.65	8.10	8.36	NA
New York	11.67	9.28	7.85	9.29	9.31	9.12
North Carolina	NA	10.66	6.91	9.70	10.21	10.37
North Dakota	6.76	8.93	5.31	5.38	6.25	7.28
Ohio	11.85	10.47	8.57	9.47	R10.84	R10.64
Oklahoma	11.38	8.84	8.39	7.01	9.61	9.43
Oregon	9.06	7.33	6.04	9.09	9.19	9.15
Pennsylvania	12.06	10.54	8.69	9.47	9.91	10.55
Rhode Island	13.46	10.85	9.49	13.52	13.51	13.31
South Carolina	NA	9.24	7.36	6.17	8.56	8.86
South Dakota	9.72	7.21	6.02	8.46	9.35	9.07
Tennessee	9.87	9.08	7.43	8.72	9.14	8.64
Texas	6.75	7.25	5.73	4.58	R6.44	R6.68
Utah	8.20	6.87	5.68	6.79	7.45	7.27
Vermont	9.10	7.04	5.73	8.83	9.30	8.68
Virginia	10.83	9.68	7.64	8.15	9.22	9.68
Washington	9.66	9.67	7.53	9.31	9.01	9.22
West Virginia	8.89	9.60	7.24	5.82	8.32	8.66
Wisconsin	9.38	9.20	7.52	5.89	R9.03	R8.98
Wyoming	NA	7.24	6.59	8.33	7.03	7.62
Total	**7.86**	**7.96**	**6.30**	**5.70**	**R7.19**	**R7.38**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	7.88	8.31	8.90	9.50	10.14	11.23
Alaska	3.70	3.69	3.70	3.64	4.24	3.97
Arizona	10.13	10.05	9.60	9.72	9.50	9.62
Arkansas	9.13	8.56	9.24	8.63	9.01	10.28
California	7.61	8.00	8.77	[R]8.78	10.47	11.40
Colorado	10.74	[R]10.80	10.87	11.43	11.83	[R]14.02
Connecticut	9.35	9.17	10.34	11.66	11.65	12.60
Delaware	12.48	15.90	NA	14.94	14.52	13.79
District of Columbia	--	--	--	--	--	--
Florida	11.53	11.37	11.07	11.66	12.30	11.76
Georgia	[R]8.26	8.18	[R]8.82	[R]9.22	[R]9.11	11.48
Hawaii	20.11	19.59	18.46	18.05	17.23	17.26
Idaho	[R]10.38	[R]9.70	[R]10.07	[R]10.16	[R]10.23	[R]10.19
Illinois	8.17	[R]8.23	8.21	8.94	9.73	[R]11.48
Indiana	7.83	8.85	8.57	17.24	10.57	11.19
Iowa	6.78	8.21	7.94	8.55	9.13	[R]10.13
Kansas	5.74	[R]5.80	[R]6.46	7.09	8.86	[R]10.81
Kentucky	7.85	7.93	[R]9.38	9.13	[R]10.18	[R]11.70
Louisiana	[R]7.14	[R]7.07	7.26	7.45	7.37	8.83
Maine	11.68	11.30	11.40	18.00	17.73	18.09
Maryland	11.46	11.57	11.95	12.15	14.08	14.80
Massachusetts	12.61	12.49	[R]13.78	14.88	14.81	[R]16.39
Michigan	10.51	9.87	10.47	10.24	9.88	9.81
Minnesota	[R]8.48	[R]6.93	[R]7.75	[R]7.46	[R]9.00	[R]9.36
Mississippi	7.79	8.32	8.21	8.98	9.79	11.91
Missouri	[R]10.80	[R]11.09	11.00	[R]11.97	[R]12.50	13.13
Montana	9.98	8.75	8.59	8.52	9.80	10.80
Nebraska	6.71	7.19	7.46	[R]8.14	[R]8.84	[R]9.87
Nevada	12.12	12.47	12.01	11.86	12.19	11.95
New Hampshire	13.19	11.95	11.48	13.63	12.65	NA
New Jersey	[R]7.73	10.04	9.80	9.25	10.23	[R]13.65
New Mexico	NA	9.84	9.47	[R]9.02	9.85	10.85
New York	9.89	10.35	11.08	11.51	12.01	12.77
North Carolina	9.93	10.51	10.48	10.21	9.09	NA
North Dakota	6.55	5.49	6.18	[R]6.38	9.26	9.71
Ohio	10.49	11.24	11.50	11.11	[R]12.03	13.15
Oklahoma	[R]15.10	10.55	11.31	10.99	13.31	11.76
Oregon	[R]8.92	[R]9.06	[R]8.67	[R]9.11	[R]9.03	[R]9.08
Pennsylvania	10.46	10.82	11.65	12.29	13.06	13.58
Rhode Island	13.76	13.21	13.61	13.64	13.34	13.31
South Carolina	7.76	8.59	9.10	9.11	9.29	NA
South Dakota	9.00	9.03	8.88	9.24	10.39	10.89
Tennessee	8.31	[R]8.70	8.79	9.46	[R]10.37	[R]11.79
Texas	6.00	6.07	7.04	7.08	6.92	7.66
Utah	7.52	7.60	7.72	8.23	8.49	9.58
Vermont	8.23	8.61	9.14	9.31	8.72	9.33
Virginia	9.02	9.06	10.11	10.62	10.13	13.39
Washington	[R]8.83	[R]8.51	[R]9.13	[R]9.39	[R]10.33	[R]10.23
West Virginia	7.35	7.38	8.96	[R]9.15	9.07	10.38
Wisconsin	[R]8.18	[R]8.00	[R]8.74	9.57	10.28	9.82
Wyoming	7.35	7.71	NA	10.10	10.30	10.40
Total	**[R]6.79**	**[R]6.92**	**7.64**	**[R]7.95**	**8.23**	**[R]9.29**

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	13.31	R9.51	R13.12	R14.00	R14.41	R9.72
Alaska	3.96	R2.59	R3.72	R3.99	R2.61	R2.48
Arizona	9.91	8.53	9.87	R9.30	R10.96	R8.95
Arkansas	10.71	R9.44	R11.71	R12.37	R10.28	R10.46
California	12.67	R9.84	R12.78	R13.39	R11.60	R9.53
Colorado	13.85	R8.68	R11.41	R9.99	R8.40	R8.56
Connecticut	14.82	R11.68	R14.82	R16.27	R17.16	R13.43
Delaware	14.72	R10.86	R14.05	R13.11	R11.27	R10.77
District of Columbia	--	--	--	--	--	--
Florida	13.10	R9.48	R11.24	R12.07	R12.11	R9.03
Georgia	12.50	R10.13	R14.55	R13.50	R13.12	R11.52
Hawaii	17.31	16.41	18.67	19.36	19.01	17.73
Idaho	R10.17	R8.39	R10.26	R9.80	R9.38	R7.71
Illinois	R12.49	R10.01	R13.07	R12.71	R12.31	R10.25
Indiana	12.34	10.12	R13.60	10.60	R11.60	10.92
Iowa	10.87	R9.46	R12.05	R12.18	R11.53	R10.27
Kansas	R12.31	R7.67	R11.09	R10.50	R10.39	R7.79
Kentucky	13.61	R9.90	R12.71	R14.35	13.42	11.11
Louisiana	11.80	R9.11	R12.54	R13.93	R14.71	R11.78
Maine	17.95	R13.74	R18.09	R17.86	R15.31	R15.21
Maryland	17.09	R12.17	R14.94	R16.36	R14.95	R13.00
Massachusetts	R17.27	R13.67	R17.19	R18.51	R16.48	R13.84
Michigan	10.36	R8.74	R10.87	R11.01	R11.46	R10.04
Minnesota	11.13	R8.50	R10.22	R11.98	R11.33	R9.07
Mississippi	12.76	R9.10	R13.05	R14.48	R13.36	R9.83
Missouri	R14.33	R10.99	R14.85	R13.25	R12.07	R10.90
Montana	10.18	R8.22	R10.24	R10.08	R9.83	R9.06
Nebraska	10.47	R8.38	R11.83	R11.37	R10.13	R7.99
Nevada	11.93	9.82	12.09	11.60	9.57	9.68
New Hampshire	15.92	R12.25	R16.38	R13.11	R12.10	R12.10
New Jersey	15.01	R11.28	R16.29	R18.33	R15.10	R10.81
New Mexico	11.00	R8.62	R12.33	R12.40	R10.66	R8.25
New York	13.38	R9.88	R13.01	R13.55	R11.82	R9.46
North Carolina	12.70	R11.19	R13.71	R13.85	R15.72	R11.67
North Dakota	10.66	9.34	10.81	10.54	10.58	9.51
Ohio	13.49	R11.22	R13.84	R14.05	R14.68	R12.26
Oklahoma	13.80	R9.41	R12.84	R12.59	R9.94	R21.21
Oregon	R9.22	7.70	9.23	9.20	9.01	7.21
Pennsylvania	14.90	R11.30	R14.29	R15.09	R13.80	R11.60
Rhode Island	13.48	11.23	13.32	12.25	11.18	11.38
South Carolina	R13.63	R10.02	R13.43	R15.88	16.68	R13.06
South Dakota	11.17	R8.03	R10.90	R11.49	7.76	7.49
Tennessee	R12.66	R10.06	R14.08	R14.72	R13.32	R10.52
Texas	9.07	R7.64	R8.94	R10.82	R10.99	R10.10
Utah	9.72	R7.33	R10.27	R8.81	R8.32	R7.45
Vermont	10.16	R7.65	R10.65	R10.31	R8.67	R7.29
Virginia	R14.67	R10.83	R15.84	R15.02	R13.91	R11.15
Washington	R11.21	R10.26	R11.61	R12.35	R11.00	R9.68
West Virginia	13.71	R10.53	R13.37	R16.49	R16.71	R12.94
Wisconsin	11.86	R9.91	R11.25	R13.24	R13.35	R11.66
Wyoming	11.50	R8.26	R11.70	R13.00	R10.00	R8.81
Total	**R10.82**	**R8.56**	**R11.17**	**R12.13**	**R12.07**	**R10.19**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R9.20	R6.98	R7.52	R7.79	R8.35	R7.93
Alaska	R2.40	R2.38	R2.25	R2.29	R2.30	R2.49
Arizona	R8.36	8.87	8.26	8.95	8.61	5.69
Arkansas	R9.72	R9.55	R9.14	R8.94	R8.38	R7.67
California	R8.66	R8.51	R8.46	R8.71	R8.40	R8.94
Colorado	R8.95	R8.66	R8.73	R8.19	R7.91	R7.88
Connecticut	R10.51	R9.55	R8.73	R9.51	R10.81	R10.36
Delaware	R9.33	R10.46	R10.46	R10.93	R11.33	R9.28
District of Columbia	--	--	--	--	--	--
Florida	R9.99	R8.43	R8.99	R8.42	R8.37	R7.99
Georgia	R8.71	R8.38	R7.89	R8.19	R8.24	R8.76
Hawaii	16.68	16.54	16.10	14.45	15.04	14.65
Idaho	R6.98	R7.74	R8.29	R7.70	R7.86	R7.81
Illinois	R9.08	R8.39	R9.40	R9.65	R9.39	R8.25
Indiana	R8.99	R9.41	R8.80	R10.22	R10.96	8.11
Iowa	R9.24	R7.92	R7.65	R8.11	R7.66	R8.09
Kansas	R7.23	R7.07	R6.58	R7.24	R8.30	R8.58
Kentucky	8.91	8.32	7.79	8.17	8.38	7.89
Louisiana	R8.45	R7.69	R6.88	R7.14	R7.81	R6.81
Maine	R11.50	R10.89	R11.15	R10.21	R12.85	R13.11
Maryland	R10.95	R10.99	R10.33	R10.68	R11.38	R10.19
Massachusetts	R13.27	R11.30	R10.78	R12.49	R12.93	R12.23
Michigan	R9.81	R9.26	R9.06	R8.31	R8.27	R7.43
Minnesota	R6.74	R7.11	R7.07	R7.11	R7.47	R6.97
Mississippi	R8.39	R7.52	R7.37	R7.64	R8.10	R7.36
Missouri	R10.08	R10.11	R10.06	R10.14	R10.18	R10.04
Montana	R8.94	R7.76	R7.48	R7.31	R6.84	R7.19
Nebraska	R8.20	R7.53	R7.22	R7.73	R7.38	R7.09
Nevada	9.65	9.45	9.36	9.34	9.31	9.12
New Hampshire	R9.88	R9.88	R11.38	R12.69	R12.99	R12.12
New Jersey	R8.88	R8.05	R8.69	R9.51	R8.99	R9.30
New Mexico	R7.47	R7.18	R7.14	R7.09	R6.44	R6.87
New York	R8.89	R8.53	R9.15	R9.12	R9.36	R9.19
North Carolina	R9.93	R9.18	R8.82	R8.06	R9.47	R8.85
North Dakota	8.39	6.75	8.77	7.10	7.54	6.87
Ohio	R11.27	R11.11	R11.00	R11.12	R11.09	R9.68
Oklahoma	R13.14	R9.46	R9.36	R8.62	R7.17	R8.35
Oregon	7.05	7.15	7.02	6.86	7.18	7.18
Pennsylvania	R9.69	R9.92	R9.35	R9.63	R10.05	R10.68
Rhode Island	12.26	11.49	11.24	10.86	10.43	10.29
South Carolina	R9.27	R8.59	R7.71	R8.28	R8.71	R7.84
South Dakota	7.12	7.20	7.05	7.16	7.25	6.98
Tennessee	R8.44	R8.24	R7.96	R8.33	R8.65	R8.30
Texas	R7.70	R7.10	6.45	6.66	R7.12	R6.23
Utah	R7.25	R7.28	R6.48	R6.51	R6.35	R6.32
Vermont	R6.82	R6.80	R6.66	R6.88	R6.82	R6.76
Virginia	R9.08	R9.01	R8.94	R8.23	R8.71	R8.61
Washington	R8.73	R9.60	R9.60	R9.59	R9.73	R9.25
West Virginia	R9.29	R7.86	R7.62	R8.37	R9.05	R7.99
Wisconsin	R8.97	R8.63	R8.18	R8.66	R8.77	R8.54
Wyoming	R7.50	R7.45	R6.12	R6.90	R6.24	R6.94
Total	**R7.99**	**R7.40**	**R6.92**	**R7.19**	**R7.71**	**R7.11**

-- Not applicable.
R Revised data.
NA Not available.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				August	July	June
Alabama	W	W	W	7.74	6.74	6.81
Alaska	3.55	3.32	2.78	3.38	3.51	3.74
Arizona	W	W	5.88	6.94	6.16	5.96
Arkansas	W	W	W	7.26	6.00	6.15
California	6.81	6.92	6.00	7.18	6.41	6.18
Colorado	W	W	5.54	6.52	5.77	5.33
Connecticut	7.66	W	W	7.97	7.02	6.93
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.58	7.81	6.36	8.64	8.20	8.23
Georgia	W	W	W	8.33	7.11	6.99
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	W	8.08	6.59	7.85	6.65	6.82
Indiana	W	7.89	W	8.70	7.21	6.98
Iowa	7.88	8.18	7.19	8.48	6.99	7.06
Kansas	6.44	6.94	5.69	6.86	6.36	5.64
Kentucky	W	W	W	W	W	W
Louisiana	7.73	7.64	6.44	7.90	6.78	6.88
Maine	W	W	W	W	W	W
Maryland	7.83	8.58	W	8.55	6.88	7.55
Massachusetts	7.82	8.22	6.67	8.15	6.76	6.96
Michigan	6.09	5.42	W	6.52	6.09	5.87
Minnesota	W	W	W	W	W	W
Mississippi	W	7.90	W	7.97	W	6.75
Missouri	W	W	W	W	W	W
Montana	W	W	W	W	W	W
Nebraska	7.21	7.74	6.59	8.36	6.40	6.76
Nevada	7.17	6.48	5.71	7.10	6.44	6.76
New Hampshire	W	W	W	W	W	W
New Jersey	W	8.28	7.10	8.38	7.19	7.19
New Mexico	W	W	W	W	W	W
New York	7.99	8.02	6.56	8.06	7.19	7.34
North Carolina	W	W	W	W	W	W
North Dakota	11.18	9.57	8.12	8.42	15.09	8.37
Ohio	W	W	W	9.70	8.35	8.42
Oklahoma	W	W	W	6.99	6.02	5.93
Oregon	W	5.78	W	5.98	5.36	5.99
Pennsylvania	W	8.91	7.40	8.54	7.25	7.46
Rhode Island	7.75	W	7.02	7.82	6.84	6.88
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	W	--
Texas	6.71	7.02	5.88	6.91	6.06	6.08
Utah	W	W	W	W	W	W
Vermont	7.79	7.50	--	7.53	6.74	6.71
Virginia	W	W	W	8.38	7.00	6.79
Washington	W	5.45	W	5.92	5.40	5.24
West Virginia	W	W	W	W	W	7.89
Wisconsin	W	W	W	7.79	6.88	6.67
Wyoming	7.07	4.47	3.61	15.86	6.67	5.92
Total	**7.27**	**7.37**	**6.08**	**7.52**	**6.67**	**6.67**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2006					2005
	May	April	March	February	January	Total
Alabama	6.98	7.96	7.73	W	W	[R]9.67
Alaska	3.63	3.68	3.42	3.52	3.52	3.42
Arizona	6.03	6.48	W	7.40	8.59	[R]8.24
Arkansas	6.33	7.12	W	W	W	[R]8.59
California	6.21	6.52	6.62	7.35	8.66	[R]8.08
Colorado	5.78	W	6.58	W	W	[R]7.41
Connecticut	6.85	7.71	7.73	8.69	9.41	[R]9.31
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.44	8.75	8.71	9.02	9.28	[R]8.75
Georgia	6.70	7.70	7.81	8.44	W	[R]10.94
Hawaii	--	--	--	--	--	--
Idaho	W	--	W	W	W	W
Illinois	6.63	7.18	7.38	8.66	W	[R]8.96
Indiana	6.62	W	W	8.93	W	[R]8.76
Iowa	7.96	8.42	8.11	8.41	10.83	[R]8.84
Kansas	5.63	6.46	6.72	6.90	8.72	[R]7.78
Kentucky	W	W	W	9.55	W	W
Louisiana	6.99	7.69	7.98	8.56	11.24	[R]9.14
Maine	W	W	W	W	W	W
Maryland	7.41	8.88	8.53	9.15	10.81	[R]10.36
Massachusetts	7.11	7.95	8.52	9.05	9.87	[R]9.63
Michigan	5.74	6.22	5.93	5.43	6.33	[R]5.60
Minnesota	W	W	W	W	W	W
Mississippi	6.68	W	W	8.57	W	[R]9.41
Missouri	W	W	W	7.98	11.67	W
Montana	8.24	W	W	W	14.19	W
Nebraska	7.08	7.16	8.00	8.42	10.10	[R]8.16
Nevada	7.13	6.95	7.32	7.89	8.42	[R]7.46
New Hampshire	W	W	W	W	W	W
New Jersey	7.88	8.24	8.82	9.70	W	[R]9.88
New Mexico	W	W	W	W	W	W
New York	7.52	7.93	7.95	9.15	11.71	[R]9.24
North Carolina	W	W	W	W	W	W
North Dakota	8.74	9.83	11.74	9.13	21.19	10.23
Ohio	7.61	W	8.25	12.11	W	[R]9.53
Oklahoma	6.21	6.44	W	W	W	[R]8.28
Oregon	W	W	W	6.48	6.06	6.73
Pennsylvania	7.30	7.86	8.35	9.69	W	[R]10.30
Rhode Island	7.20	7.81	8.08	8.15	10.37	[R]9.68
South Carolina	8.18	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	--	--	--	--	--	W
Texas	6.34	6.81	6.75	7.48	8.45	[R]8.12
Utah	W	5.13	W	7.17	10.02	W
Vermont	9.36	7.92	8.03	8.86	12.34	[R]8.93
Virginia	7.84	9.97	8.40	W	10.34	[R]9.62
Washington	W	W	W	7.07	6.51	[R]6.64
West Virginia	W	9.27	W	W	W	[R]10.08
Wisconsin	7.04	7.94	W	8.76	10.43	[R]8.77
Wyoming	2.52	1.36	1.48	6.70	6.48	[R]5.79
Total	**6.87**	**7.31**	**7.35**	**7.99**	**9.09**	**[R]8.48**

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama	14.05	12.76	14.90	13.52	9.49	7.80
Alaska	3.66	3.58	3.59	3.53	3.54	3.54
Arizona	11.59	8.97	11.39	10.28	8.09	7.19
Arkansas	W	8.83	W	11.49	9.18	7.59
California	11.55	9.46	11.10	9.61	7.86	7.06
Colorado	9.77	10.13	10.31	8.46	6.77	6.43
Connecticut	13.64	10.21	13.87	W	9.89	8.17
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.98	9.80	11.69	12.20	9.01	8.14
Georgia	15.19	11.06	15.47	15.86	10.67	8.55
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	13.88	11.13	12.99	11.79	9.16	8.36
Indiana	13.08	11.30	13.88	11.99	9.64	7.52
Iowa	13.39	12.65	4.53	10.75	9.14	8.16
Kansas	11.03	9.63	10.98	9.61	7.97	7.10
Kentucky	W	W	W	W	W	W
Louisiana	13.64	12.25	W	13.07	9.15	7.96
Maine	W	W	W	12.96	W	W
Maryland	14.62	12.48	14.85	14.33	9.82	8.50
Massachusetts	14.59	10.98	14.76	12.87	10.00	8.31
Michigan	6.92	5.16	6.57	5.29	6.39	6.32
Minnesota	W	W	W	W	W	W
Mississippi	W	10.65	W	13.23	9.49	7.94
Missouri	12.69	8.54	10.83	W	W	W
Montana	W	12.94	11.90	W	W	W
Nebraska	11.58	9.34	11.34	10.04	8.77	8.64
Nevada	10.02	9.65	9.75	8.27	7.08	6.67
New Hampshire	W	W	W	W	W	W
New Jersey	13.90	14.33	15.57	12.97	9.73	8.42
New Mexico	W	W	W	W	W	W
New York	12.17	12.06	13.58	12.19	9.36	8.11
North Carolina	W	W	W	W	W	W
North Dakota	10.21	13.03	11.90	12.51	8.60	11.93
Ohio	15.04	W	15.33	13.21	10.24	8.39
Oklahoma	W	10.53	11.44	9.89	8.09	7.39
Oregon	9.23	7.55	8.37	7.65	6.56	5.89
Pennsylvania	15.65	10.96	15.56	13.74	10.36	8.62
Rhode Island	13.73	10.48	14.26	12.61	9.82	8.12
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	--	W	W	W
Texas	10.72	9.32	11.30	10.43	8.41	7.29
Utah	W	W	W	W	W	W
Vermont	12.21	10.17	13.75	10.89	8.20	7.91
Virginia	W	12.21	W	12.89	10.47	8.55
Washington	10.30	8.13	6.62	7.49	6.51	5.45
West Virginia	W	W	W	14.77	10.12	8.34
Wisconsin	12.97	11.00	12.81	11.14	8.81	7.72
Wyoming	9.62	10.17	5.95	5.57	8.60	3.11
Total	**11.28**	**9.87**	**11.85**	**11.01**	**8.67**	**7.58**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2004-2006

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama	7.61	W	W	W	W	W
Alaska	3.32	3.38	3.31	3.17	3.12	3.11
Arizona	6.67	6.57	7.08	W	6.12	5.87
Arkansas	7.55	6.73	7.78	W	W	W
California	6.49	6.53	7.14	6.83	6.33	6.29
Colorado	W	W	W	5.70	W	W
Connecticut	7.66	6.95	7.77	7.91	7.08	W
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	7.41	7.28	7.77	7.39	7.29	7.28
Georgia	7.62	7.03	7.75	7.48	W	7.19
Hawaii	--	--	--	--	--	--
Idaho	--	W	W	W	W	W
Illinois	7.54	7.26	7.45	7.47	6.88	6.88
Indiana	7.72	6.79	7.50	7.32	6.70	7.12
Iowa	7.80	8.12	7.67	7.31	10.29	7.42
Kansas	6.71	6.27	6.95	6.37	6.03	6.14
Kentucky	W	W	9.04	W	W	W
Louisiana	7.46	7.15	7.78	7.20	6.70	6.74
Maine	W	W	W	W	7.35	9.24
Maryland	8.31	7.23	8.32	7.91	7.22	5.84
Massachusetts	7.83	7.33	7.82	7.70	6.99	8.70
Michigan	5.87	4.73	4.28	4.15	3.65	4.93
Minnesota	W	W	W	W	W	W
Mississippi	7.54	6.87	7.64	7.32	6.62	6.90
Missouri	W	W	W	W	5.46	W
Montana	W	8.70	9.50	W	W	9.68
Nebraska	6.77	7.09	7.39	6.66	6.35	6.80
Nevada	5.99	6.63	6.75	6.08	6.05	6.23
New Hampshire	W	W	W	W	W	W
New Jersey	7.06	7.82	8.38	7.62	7.41	8.14
New Mexico	W	W	W	W	W	W
New York	7.58	7.31	7.83	7.54	7.27	7.75
North Carolina	W	W	W	W	W	W
North Dakota	11.52	10.14	10.30	6.78	6.40	6.66
Ohio	8.02	7.48	8.19	8.29	W	8.21
Oklahoma	6.78	7.03	7.31	W	W	W
Oregon	4.37	5.71	5.99	5.74	5.34	5.57
Pennsylvania	8.26	7.63	8.45	8.27	7.77	8.79
Rhode Island	7.67	7.11	7.84	7.74	W	8.45
South Carolina	W	6.88	7.47	6.90	5.86	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	--	W	W	W
Texas	6.88	6.66	7.07	6.47	6.04	6.01
Utah	W	W	--	--	W	W
Vermont	7.01	7.45	7.79	7.89	7.11	7.88
Virginia	8.08	7.79	8.26	7.15	W	7.76
Washington	4.07	3.67	5.62	5.35	4.98	5.32
West Virginia	7.99	W	W	W	7.06	8.32
Wisconsin	7.22	7.34	7.49	7.17	W	6.67
Wyoming	3.58	3.79	1.26	3.84	6.91	3.11
Total	**7.08**	**6.83**	**7.27**	**6.84**	**6.42**	**6.72**

[a] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

R Revised data.

W Withheld.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006

State	YTD 2006		YTD 2005		YTD 2004		2006 October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	75.53	17.74	82.33	23.35	82.99	20.72	65.69	18.84
Alaska	49.93	68.50	51.45	68.44	56.21	65.78	54.90	66.14
Arizona	93.55	40.49	93.16	43.74	93.41	54.79	92.11	42.37
Arkansas	71.47	4.67	74.88	5.21	80.91	5.94	63.60	5.63
California	NA	5.50	68.24	5.32	70.46	5.17	NA	5.30
Colorado	NA	NA	95.08	0.57	94.94	0.94	NA	0.13
Connecticut	71.33	NA	70.71	46.33	69.35	43.44	67.30	52.19
Delaware	76.06	8.86	83.29	12.14	82.03	11.64	55.03	9.19
District of Columbia	100.00	0.00	100.00	0.00	23.23	--	100.00	0.00
Florida	100.00	2.12	100.00	3.40	41.38	3.67	100.00	1.72
Georgia	100.00	2.20	100.00	16.18	100.00	16.00	100.00	2.37
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	85.62	2.00	85.45	2.17	85.62	2.24	77.02	1.98
Illinois	NA	8.00	41.01	8.89	40.65	8.59	33.51	7.79
Indiana	78.47	6.95	81.70	7.53	78.00	7.66	82.34	8.14
Iowa	73.98	6.80	77.61	9.38	76.00	6.90	74.53	8.08
Kansas	64.02	8.25	68.69	7.11	55.35	7.85	51.90	3.60
Kentucky	79.46	12.95	79.01	16.51	78.23	16.43	78.10	13.08
Louisiana	NA	27.69	98.76	26.65	98.75	20.75	97.47	25.35
Maine	NA	5.19	60.04	7.42	64.84	10.50	41.14	5.55
Maryland	100.00	6.39	100.00	7.75	100.00	7.81	100.00	5.74
Massachusetts	70.22	35.28	70.20	36.02	71.15	40.20	63.72	24.23
Michigan	100.00	NA	100.00	9.80	64.58	10.60	100.00	6.62
Minnesota	NA	NA	92.05	40.68	93.21	40.04	91.89	NA
Mississippi	NA	17.66	95.46	35.46	95.71	34.00	95.22	14.81
Missouri	76.06	12.01	77.32	13.80	78.01	13.71	65.12	10.10
Montana	76.09	1.39	76.65	1.81	75.17	1.45	71.49	0.71
Nebraska	64.72	NA	65.27	16.30	65.09	16.52	56.74	14.00
Nevada	68.83	17.38	68.01	16.82	67.20	15.28	65.39	18.96
New Hampshire	NA	NA	74.94	9.93	74.64	10.12	64.12	12.88
New Jersey	46.65	19.40	50.13	19.29	46.91	16.27	33.16	16.78
New Mexico	NA	NA	68.73	8.29	68.20	10.97	59.80	NA
New York	NA	NA	100.00	10.64	100.00	10.99	NA	4.95
North Carolina	86.26	NA	87.70	26.20	89.35	28.75	85.52	NA
North Dakota	NA	39.70	92.39	25.68	92.41	50.39	NA	19.90
Ohio	100.00	2.47	100.00	3.45	100.00	3.44	100.00	1.87
Oklahoma	NA	NA	54.15	1.62	62.09	1.64	29.55	NA
Oregon	98.43	27.37	98.51	32.47	98.38	23.39	98.28	20.47
Pennsylvania	100.00	6.29	100.00	6.77	100.00	6.13	100.00	6.67
Rhode Island	75.04	NA	74.14	14.71	74.44	15.88	68.45	NA
South Carolina	NA	NA	96.30	77.76	96.65	77.97	94.06	70.09
South Dakota	81.18	33.47	83.35	29.25	81.10	27.02	77.05	31.54
Tennessee	90.39	30.09	92.22	42.20	92.47	39.68	86.02	29.73
Texas	60.39	52.33	79.11	51.86	74.12	48.97	53.37	56.71
Utah	86.06	22.00	86.36	19.58	83.50	18.92	87.01	16.14
Vermont	100.00	78.88	100.00	80.98	100.00	77.00	100.00	76.60
Virginia	100.00	NA	100.00	16.43	63.11	15.37	100.00	NA
Washington	88.22	19.74	87.96	14.23	87.85	17.76	88.91	19.23
West Virginia	NA	NA	56.38	16.57	56.79	13.41	NA	NA
Wisconsin	NA	NA	79.07	16.84	78.92	18.74	71.90	16.71
Wyoming	NA	NA	49.21	3.62	51.22	2.03	50.78	3.42
Total	**78.05**	**21.95**	**82.49**	**23.91**	**77.58**	**23.58**	**73.82**	**21.29**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	R68.10	R17.93	71.12	17.58	72.05	17.18	72.32	16.90
Alaska	R51.01	70.19	48.64	65.78	49.54	62.77	47.26	70.46
Arizona	91.55	39.60	90.73	36.76	92.37	39.15	92.96	38.71
Arkansas	62.54	4.05	55.77	3.38	62.83	3.80	62.73	4.16
California	NA	4.83	NA	4.61	R46.02	4.50	R53.07	5.30
Colorado	97.90	0.42	97.18	0.85	96.84	0.70	R94.89	0.49
Connecticut	66.05	50.45	67.41	49.93	68.70	51.84	68.61	49.03
Delaware	61.15	8.46	57.85	R7.44	65.19	R7.53	67.55	R6.15
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	2.18	100.00	2.03	100.00	3.80	100.00	1.70
Georgia	100.00	R2.02	100.00	R2.09	100.00	R1.94	100.00	R2.17
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	78.14	1.50	78.80	1.57	R79.40	R1.61	R83.05	R1.53
Illinois	28.97	6.00	27.18	5.82	29.31	4.88	NA	R4.48
Indiana	76.05	6.20	73.94	5.80	74.17	6.32	69.59	4.95
Iowa	64.89	R6.09	R65.09	R5.71	R65.18	R4.82	64.31	5.43
Kansas	57.14	9.28	R50.99	R16.81	46.94	16.07	R55.07	R12.85
Kentucky	73.98	12.09	71.72	12.98	72.69	13.27	77.21	11.72
Louisiana	R98.99	R25.98	R99.07	R29.09	R99.10	R27.61	NA	R27.90
Maine	NA	3.74	40.26	4.64	R36.07	4.69	R49.19	R4.53
Maryland	100.00	R6.42	100.00	3.84	100.00	3.64	100.00	4.41
Massachusetts	R66.23	R26.74	R65.74	R26.67	60.84	25.44	65.35	28.86
Michigan	R100.00	R4.93	100.00	4.26	100.00	3.57	100.00	4.87
Minnesota	R87.80	NA	R69.66	R39.51	88.84	R25.85	84.82	R31.32
Mississippi	94.29	14.05	94.81	14.58	94.09	15.33	94.23	16.33
Missouri	65.47	9.57	65.58	8.98	R64.98	R9.21	R69.31	R9.59
Montana	66.34	0.48	52.15	0.48	R55.20	0.59	R56.90	0.97
Nebraska	R61.84	NA	R60.09	R8.25	58.41	8.98	59.84	10.53
Nevada	63.07	12.98	59.65	11.59	R62.34	12.58	64.47	12.85
New Hampshire	56.92	8.04	57.30	9.19	66.81	4.79	68.93	12.97
New Jersey	R30.05	15.76	22.31	19.26	23.45	R18.64	33.77	16.43
New Mexico	NA	NA	NA	NA	NA	NA	57.17	7.17
New York	NA	5.37	NA	4.32	100.00	10.02	100.00	11.85
North Carolina	83.50	NA	82.93	NA	83.74	16.07	84.60	NA
North Dakota	89.07	43.05	85.79	11.77	88.95	R13.83	R83.82	62.72
Ohio	100.00	R1.82	100.00	R1.74	100.00	1.80	100.00	1.79
Oklahoma	40.59	0.68	35.43	0.63	R38.89	R0.34	39.01	0.64
Oregon	97.71	21.62	97.48	21.20	R97.63	R23.16	R97.70	R24.44
Pennsylvania	100.00	6.64	100.00	4.41	100.00	4.43	100.00	4.49
Rhode Island	67.28	11.38	72.44	NA	73.13	8.75	75.91	13.29
South Carolina	93.15	65.45	92.96	73.23	93.77	71.58	93.18	71.60
South Dakota	75.93	27.83	69.95	R30.17	74.22	27.61	74.54	30.38
Tennessee	83.73	26.82	83.92	27.34	83.32	27.44	R85.04	R30.49
Texas	R49.88	R52.95	R49.68	R53.90	49.30	R54.32	53.92	R50.69
Utah	84.18	14.16	81.04	14.62	81.62	25.34	82.54	25.89
Vermont	100.00	71.79	100.00	69.99	100.00	71.94	100.00	73.15
Virginia	100.00	NA	100.00	5.68	100.00	6.77	100.00	7.39
Washington	84.74	17.11	84.18	16.82	R83.45	R17.15	R84.02	R17.78
West Virginia	34.43	21.99	30.77	19.17	25.15	18.28	R38.54	23.47
Wisconsin	NA	NA	R60.02	NA	R64.33	NA	NA	NA
Wyoming	48.60	R2.91	NA	2.36	R42.55	2.29	39.43	R2.79
Total	**R69.37**	**R20.62**	**R66.48**	**R22.14**	**R69.29**	**R22.08**	**R71.75**	**R21.70**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	68.91	[R]18.29	76.20	[R]18.48	79.28	17.07	[R]78.81	17.66
Alaska	43.46	67.56	52.10	67.67	45.99	74.39	48.61	70.26
Arizona	92.87	37.68	93.78	40.18	94.86	41.51	94.30	45.48
Arkansas	64.36	4.09	74.20	4.70	78.35	5.25	77.94	5.78
California	[R]66.97	5.94	NA	[R]5.83	74.00	5.63	[R]69.50	7.08
Colorado	[R]95.03	0.35	[R]94.54	NA	[R]96.66	0.07	[R]98.49	[R]0.02
Connecticut	[R]68.50	[R]49.96	[R]71.55	[R]47.14	[R]74.79	NA	[R]70.68	[R]48.45
Delaware	[R]69.16	[R]8.87	79.46	10.94	84.51	9.57	85.31	9.75
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	1.63	100.00	1.98	100.00	2.17	100.00	2.01
Georgia	100.00	[R]1.58	100.00	[R]1.56	100.00	[R]2.25	100.00	3.55
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	[R]81.80	[R]1.79	[R]87.24	[R]2.05	[R]87.86	[R]2.34	[R]88.86	[R]2.65
Illinois	36.56	6.81	[R]41.70	[R]8.09	43.70	10.22	44.91	[R]10.97
Indiana	74.50	6.94	[R]75.33	[R]5.08	80.19	7.27	80.79	9.17
Iowa	70.10	6.32	66.82	5.23	78.91	8.21	[R]79.63	[R]8.10
Kansas	58.31	[R]9.34	67.28	[R]5.67	69.02	[R]3.14	[R]67.77	[R]1.94
Kentucky	70.98	[R]12.35	82.42	12.25	81.02	[R]14.61	[R]81.84	[R]14.02
Louisiana	98.84	[R]28.49	98.78	[R]26.46	[R]98.45	28.85	98.08	[R]28.17
Maine	38.82	4.58	23.53	5.25	[R]72.34	4.71	[R]59.68	7.33
Maryland	100.00	4.49	100.00	6.10	100.00	8.89	100.00	10.33
Massachusetts	69.44	[R]31.72	[R]66.74	37.13	[R]72.76	[R]40.41	[R]72.33	[R]41.21
Michigan	[R]100.00	6.90	[R]100.00	10.33	100.00	NA	100.00	15.71
Minnesota	NA	[R]28.84	[R]90.42	[R]37.15	95.82	NA	[R]97.41	[R]35.81
Mississippi	NA	16.61	NA	20.18	97.59	21.34	97.43	24.29
Missouri	69.98	9.89	[R]78.76	[R]12.91	[R]79.78	13.95	80.07	16.05
Montana	78.44	1.40	[R]80.33	2.04	83.11	2.13	80.99	1.82
Nebraska	63.27	13.96	[R]65.63	[R]14.25	[R]67.82	[R]18.32	[R]66.64	[R]16.20
Nevada	65.01	16.08	70.79	15.99	72.71	23.46	74.56	22.83
New Hampshire	72.41	17.83	NA	18.28	88.34	18.36	82.65	NA
New Jersey	38.89	17.16	51.98	19.12	60.03	21.76	[R]60.56	[R]22.61
New Mexico	[R]55.97	6.30	[R]58.06	[R]5.78	[R]58.81	4.33	[R]62.15	3.01
New York	100.00	10.04	100.00	13.45	100.00	14.56	100.00	NA
North Carolina	84.30	15.82	87.35	NA	86.01	21.79	87.81	NA
North Dakota	88.16	60.13	92.57	[R]54.74	94.42	30.18	[R]95.04	19.37
Ohio	100.00	1.74	100.00	2.21	100.00	[R]3.34	100.00	3.88
Oklahoma	NA	0.57	56.78	0.81	55.81	[R]0.93	51.91	1.15
Oregon	[R]97.91	[R]25.43	[R]98.27	[R]26.50	[R]98.93	[R]35.13	98.76	[R]36.27
Pennsylvania	100.00	5.11	100.00	5.65	100.00	7.60	100.00	7.83
Rhode Island	74.77	12.47	78.23	15.00	77.37	16.39	73.28	18.72
South Carolina	[R]93.71	68.94	93.93	81.46	94.52	69.20	NA	NA
South Dakota	83.87	39.22	76.39	31.32	83.34	37.54	86.20	36.44
Tennessee	88.27	29.07	91.85	28.97	92.97	[R]31.46	[R]93.67	[R]35.52
Texas	[R]55.47	[R]51.89	[R]61.95	[R]51.63	[R]69.36	[R]51.52	[R]71.14	[R]49.88
Utah	83.04	25.19	[R]86.91	25.11	[R]87.25	23.61	86.59	24.33
Vermont	100.00	73.60	100.00	77.49	100.00	82.56	100.00	87.72
Virginia	100.00	9.94	[R]100.00	9.46	100.00	11.59	100.00	12.40
Washington	[R]85.72	[R]19.54	[R]87.28	[R]19.68	[R]91.04	[R]22.59	[R]91.14	[R]22.84
West Virginia	43.45	19.70	55.69	[R]21.61	65.71	20.11	70.80	17.32
Wisconsin	[R]64.86	[R]12.88	[R]71.29	12.20	[R]76.97	21.23	[R]79.24	19.99
Wyoming	44.14	NA	42.10	NA	43.15	[R]4.34	47.63	4.60
Total	**[R]76.36**	**22.32**	**[R]79.54**	**[R]22.14**	**[R]82.97**	**[R]22.38**	**[R]83.28**	**22.26**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2006		2005					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	81.50	17.41	R81.65	R23.59	R80.56	R26.21	R75.44	R23.18
Alaska	R53.89	70.76	R51.19	R68.65	R48.63	R68.96	R52.22	R70.94
Arizona	R95.73	41.70	R93.29	R43.63	R94.24	R43.54	R93.13	R42.65
Arkansas	R78.72	5.39	R74.07	R5.23	R73.82	R5.13	R66.12	R5.54
California	R69.42	6.10	R68.67	R5.46	R70.98	R6.66	R70.33	R5.85
Colorado	R98.25	0.03	R95.15	R0.59	R94.72	R0.74	R96.39	R0.54
Connecticut	R75.57	R49.23	R70.34	R46.41	R70.09	R44.86	R66.66	R49.11
Delaware	86.10	10.60	R83.32	R12.21	R86.45	R12.52	R77.81	R12.38
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	2.14	100.00	R3.42	100.00	R3.55	100.00	R3.48
Georgia	100.00	2.41	100.00	R16.53	100.00	R17.68	100.00	R18.77
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	R88.75	R2.57	R85.56	R2.27	R88.09	3.01	R81.62	R2.41
Illinois	R45.91	R11.32	R41.47	R9.49	R44.61	R12.49	R39.54	R11.56
Indiana	79.06	8.07	R82.05	R7.92	R83.76	R8.88	R81.58	R10.59
Iowa	77.63	8.84	R78.26	R9.81	R81.87	R10.74	R77.42	R12.47
Kansas	R69.53	R1.71	R68.09	R6.23	R69.08	R1.67	R59.19	R2.41
Kentucky	82.43	12.91	R79.70	R16.88	R83.05	R19.70	R79.00	R17.20
Louisiana	R98.11	R29.01	R98.63	R26.82	R97.99	R27.90	R98.16	R27.67
Maine	R59.85	7.34	R59.88	R7.59	R59.04	R9.10	R59.83	R7.74
Maryland	100.00	R8.62	100.00	R8.21	100.00	R10.67	100.00	R9.39
Massachusetts	R76.13	R42.61	R70.54	R36.45	R73.33	R40.94	R69.25	R33.55
Michigan	R100.00	14.76	100.00	R10.20	100.00	R13.89	100.00	R9.90
Minnesota	97.47	39.72	R93.57	R41.10	R98.43	R46.26	R98.70	R38.95
Mississippi	97.37	R21.19	R95.66	R35.63	R96.48	R33.80	R96.08	R39.89
Missouri	R81.79	R16.19	R77.10	R14.16	R79.05	R17.94	R70.62	R13.03
Montana	84.51	R2.41	R77.36	1.81	R81.95	2.26	R75.69	1.29
Nebraska	68.06	14.75	R64.50	R16.29	R61.61	R18.33	R61.64	R14.24
Nevada	74.39	21.99	R68.07	R17.20	R72.22	R19.48	R61.70	R18.34
New Hampshire	83.99	16.43	R75.70	R10.58	81.35	R12.97	72.71	R13.75
New Jersey	56.52	23.76	R51.55	R19.86	R62.14	R25.38	R49.32	R20.09
New Mexico	R66.87	3.22	R68.98	R8.36	R71.60	R8.33	R67.17	R8.93
New York	100.00	16.63	100.00	R10.50	100.00	R10.56	100.00	R8.83
North Carolina	88.41	25.62	R87.59	R26.44	R88.65	R30.48	R84.30	R24.79
North Dakota	94.56	R27.38	R92.89	R27.48	95.07	R23.16	93.29	R45.92
Ohio	100.00	3.84	100.00	R3.58	100.00	R4.81	100.00	R3.32
Oklahoma	57.91	1.62	R53.08	R1.60	R50.74	R1.98	R44.46	R1.11
Oregon	R98.83	R36.01	R98.58	R33.18	R98.99	R38.19	R98.53	R34.81
Pennsylvania	100.00	8.83	100.00	R6.87	100.00	R8.01	100.00	R6.56
Rhode Island	75.67	18.58	R74.33	R15.27	R70.92	R19.69	R85.64	R16.53
South Carolina	R95.78	R72.38	R96.18	R77.36	R97.53	R81.28	R92.45	R67.90
South Dakota	84.75	38.63	R83.53	R30.20	R86.08	R35.81	R80.30	R33.28
Tennessee	R94.04	R32.23	R92.19	R42.41	R93.19	R46.68	R90.04	R39.63
Texas	71.14	R50.17	R79.48	R51.03	R84.25	R45.88	R76.42	R47.46
Utah	87.55	23.40	86.84	R19.50	90.17	R19.92	85.74	R18.27
Vermont	100.00	93.08	100.00	R81.71	100.00	R96.37	100.00	R75.68
Virginia	R100.00	R16.01	100.00	R17.13	100.00	R20.03	100.00	R21.47
Washington	R89.53	R22.93	R88.76	R15.80	91.89	R25.30	90.36	R20.65
West Virginia	R68.61	18.96	R58.18	R17.02	R68.56	R18.53	R57.85	R20.72
Wisconsin	R79.74	19.86	R78.98	R18.13	R80.45	R25.10	R75.83	R21.86
Wyoming	44.27	R4.56	R49.29	R3.74	R48.65	R4.39	R51.20	R4.17
Total	**R82.96**	**R22.40**	**R82.71**	**R23.81**	**R84.48**	**R23.44**	**R81.83**	**R23.20**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	R71.58	R23.54	R79.30	R26.34	R81.51	R22.81	R81.93	R24.83
Alaska	R51.56	R76.57	R49.39	R67.64	R47.85	R63.10	R51.04	R61.79
Arizona	R91.95	R40.27	R92.11	R40.13	R92.73	R38.17	R93.63	R40.87
Arkansas	R61.05	R6.85	R61.50	R4.65	R58.49	R3.81	R62.57	R4.32
California	R66.64	R5.84	R59.92	R5.18	R63.67	R4.82	R60.34	R4.53
Colorado	R96.75	R0.41	R95.10	R0.50	R94.39	R0.61	R95.54	R0.29
Connecticut	R62.86	R48.36	R67.12	R48.12	R68.04	R42.59	R70.04	R43.23
Delaware	R69.69	R11.49	R72.14	R13.49	R68.60	R10.93	R75.84	R12.77
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	R3.71	100.00	R3.43	100.00	R3.47	100.00	R3.37
Georgia	100.00	R18.09	100.00	R19.01	100.00	R15.00	100.00	R12.43
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	R76.79	1.73	R80.44	R2.04	R78.03	1.59	R81.06	R1.59
Illinois	R39.47	R10.56	R31.29	R6.81	R30.37	R5.99	R32.93	R6.30
Indiana	R79.98	R8.14	R76.97	R8.18	R73.30	R6.73	R75.47	R5.50
Iowa	R72.71	R11.54	R62.84	R9.14	R66.09	R8.28	R66.17	R8.82
Kansas	R56.03	R3.71	R58.38	R8.83	R53.60	R18.95	R55.91	R16.07
Kentucky	R78.13	R17.89	R72.20	R17.44	R73.70	R14.88	R70.36	R16.05
Louisiana	R99.04	R27.64	R98.70	R27.89	R98.98	R27.76	R99.15	R26.13
Maine	R49.49	R8.21	R50.21	R3.60	R51.09	R5.00	R51.20	R7.89
Maryland	100.00	R6.18	100.00	R5.21	100.00	R5.34	100.00	R4.91
Massachusetts	R64.37	R26.95	R58.37	R22.29	R54.93	R22.06	R59.99	R26.77
Michigan	100.00	R7.20	100.00	R4.58	100.00	R3.82	100.00	R4.02
Minnesota	R99.51	R48.22	R98.02	R44.40	R97.65	R43.94	R76.72	R44.03
Mississippi	R96.19	R35.09	R97.56	R54.69	R95.54	R32.63	R94.81	R33.14
Missouri	R65.37	R11.15	R67.81	R10.46	R67.13	R9.44	R63.75	R10.08
Montana	R66.45	0.98	R64.75	0.70	R62.83	0.65	R72.80	0.90
Nebraska	R60.65	R15.14	R61.19	R12.94	R60.37	R8.65	R62.38	R10.04
Nevada	R62.64	R15.87	R59.44	R13.56	R57.99	R12.30	R59.28	R9.63
New Hampshire	61.12	R6.43	55.59	R5.54	53.00	R10.01	R58.56	R3.34
New Jersey	R38.94	R19.44	R25.60	R16.89	R30.36	R20.37	R29.23	R17.70
New Mexico	R72.08	R8.11	R67.57	R8.84	R69.66	R14.30	R69.21	R13.27
New York	100.00	R8.41	100.00	R10.26	100.00	R11.90	100.00	R11.46
North Carolina	R86.45	R49.23	R86.69	R38.03	R82.37	R16.61	R83.09	R20.78
North Dakota	90.97	R58.36	86.76	R51.55	89.85	R15.07	88.88	R10.29
Ohio	100.00	R2.62	100.00	R1.95	100.00	R1.95	100.00	R2.12
Oklahoma	R40.59	R0.57	R38.27	R0.53	R38.00	R0.32	R39.16	R0.68
Oregon	R98.18	R34.96	R98.28	R33.57	R98.13	R32.11	R97.90	R31.37
Pennsylvania	100.00	R5.09	100.00	R5.10	100.00	R6.93	100.00	R5.82
Rhode Island	R53.14	R13.24	R72.57	R16.26	R70.80	R13.80	R74.26	R12.89
South Carolina	R97.16	R76.40	R96.89	R73.20	R94.52	R78.71	R94.72	R78.78
South Dakota	R81.88	30.43	R69.77	27.83	R76.31	R31.66	R74.09	R28.86
Tennessee	R87.03	R41.44	R88.80	R42.80	R87.28	R43.31	R88.82	R39.45
Texas	R73.58	R46.07	R72.38	R48.91	R70.70	R51.44	R72.19	R53.22
Utah	85.58	R21.51	82.42	R21.29	79.95	R21.16	79.90	R19.95
Vermont	100.00	R82.43	100.00	R94.33	100.00	R83.89	100.00	R72.15
Virginia	100.00	R18.75	100.00	R15.95	100.00	R11.57	100.00	R9.48
Washington	87.43	R18.84	R84.88	R15.47	83.45	R14.96	83.13	R10.99
West Virginia	R44.39	R22.95	R35.98	R22.11	R31.34	R20.37	R31.06	R23.47
Wisconsin	R71.81	R16.42	R61.37	R13.92	R70.72	R13.24	R70.71	R12.34
Wyoming	R52.85	R2.83	R47.26	R2.50	R45.01	R2.49	R44.50	R2.84
Total	**R79.59**	**R22.97**	**R75.78**	**R22.95**	**R77.19**	**R24.31**	**R76.59**	**R24.21**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued

State	2005							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	R80.93	R22.59	R80.44	R23.11	R82.48	R23.10	R82.56	R21.28
Alaska	R45.55	R64.04	R55.22	R71.40	R50.74	R66.34	R51.84	R71.91
Arizona	R93.58	R40.84	R93.27	R46.24	R93.58	R47.95	R92.97	R43.82
Arkansas	R62.37	R4.59	R64.77	R4.75	R80.45	R5.29	R81.85	R5.57
California	R68.74	R5.15	R68.33	R5.18	R74.84	R5.34	R71.92	R4.81
Colorado	R95.27	R0.35	R94.45	R0.60	R93.48	R0.67	R95.35	R0.65
Connecticut	R71.87	R42.95	R66.30	R45.76	R71.32	R48.46	R71.19	R46.12
Delaware	R79.65	R13.30	R78.21	R10.19	R84.85	R14.00	R86.57	R14.65
District of Columbia	100.00	--	100.00	--	100.00	0.00	100.00	0.00
Florida	100.00	R3.17	100.00	R3.09	100.00	R3.42	100.00	R3.79
Georgia	100.00	R14.02	100.00	R13.20	100.00	R17.32	100.00	R15.36
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	R81.80	1.68	R82.57	R1.78	R86.67	2.42	R86.89	R2.74
Illinois	R28.87	R4.70	R33.01	R5.98	R39.82	R8.18	R44.49	R10.71
Indiana	R73.20	R5.51	R75.60	R6.24	R79.36	R5.79	R84.32	R9.57
Iowa	R60.89	R7.98	R77.60	R7.76	R66.42	R7.70	R82.17	R9.79
Kansas	R61.76	R8.01	R66.90	R6.47	R68.83	R3.15	R72.02	R1.42
Kentucky	R74.43	R15.24	R72.60	R15.80	R76.30	R16.04	R81.68	R17.35
Louisiana	R99.07	R27.07	R98.99	R27.52	R99.07	R26.66	R98.51	R26.24
Maine	R46.71	R6.20	R53.14	R6.79	R60.51	R7.29	R66.21	R8.78
Maryland	100.00	R5.08	100.00	R5.50	100.00	R9.84	100.00	R11.34
Massachusetts	R63.39	R29.03	R64.28	R32.02	R68.07	R37.16	R75.48	R42.64
Michigan	100.00	R5.30	100.00	R8.10	100.00	R10.78	100.00	R15.88
Minnesota	R77.03	R27.28	R90.47	R35.04	R83.94	R38.71	R96.10	R47.32
Mississippi	R94.59	R31.80	R94.62	R33.85	R94.95	R34.65	R95.72	R33.71
Missouri	R71.70	R9.63	R72.47	R11.89	R77.84	R13.87	R79.95	R16.44
Montana	R66.16	1.37	R68.15	1.83	R75.29	R2.26	R82.58	2.17
Nebraska	R65.82	R18.17	R60.06	R19.03	R61.42	R18.52	R68.22	R24.64
Nevada	R66.79	R14.10	R63.22	R14.85	R66.86	R18.40	R70.01	R17.76
New Hampshire	63.82	R6.56	69.21	R6.86	77.20	R6.49	80.76	R12.03
New Jersey	R39.46	R15.42	R40.22	R15.67	R51.68	R17.60	R58.74	R21.86
New Mexico	R63.50	R9.16	R63.18	R8.01	R65.56	R6.66	R70.17	R4.17
New York	100.00	R7.84	100.00	R7.19	100.00	R10.24	100.00	R12.59
North Carolina	R84.00	R20.26	R82.92	R22.74	R87.12	R19.17	R88.77	R23.34
North Dakota	86.12	R4.40	R88.87	R9.54	90.00	R14.73	93.67	R17.66
Ohio	100.00	R1.62	100.00	R1.95	100.00	R2.63	100.00	R4.48
Oklahoma	R40.60	R0.55	R45.91	R0.76	R50.77	R5.30	R57.90	R1.83
Oregon	R98.04	R30.13	R98.01	R30.18	R98.50	R30.99	R98.65	R32.67
Pennsylvania	100.00	R5.39	100.00	R5.98	100.00	R6.86	100.00	R8.07
Rhode Island	R77.74	R16.46	R71.43	R16.30	R78.68	R10.97	R75.25	R15.92
South Carolina	R95.02	R78.20	R95.77	R78.11	R96.42	R77.36	R96.44	R77.99
South Dakota	R72.85	R26.05	R85.34	R31.62	R77.28	R26.72	R87.44	R33.60
Tennessee	R89.28	R39.45	R89.71	R42.51	R92.90	R47.24	R93.42	R44.67
Texas	R72.82	R51.27	R75.15	R52.16	R82.70	R52.19	R80.87	R53.34
Utah	82.16	21.32	84.90	R18.63	87.08	R17.72	86.45	R18.44
Vermont	100.00	R71.47	100.00	R74.35	100.00	R78.05	100.00	R82.65
Virginia	R100.00	R16.57	100.00	R15.65	100.00	R19.32	100.00	R18.14
Washington	84.62	R11.74	84.80	R11.72	88.66	R12.91	89.73	R15.15
West Virginia	R33.46	R21.07	R48.85	R17.37	R57.04	R13.72	R67.53	R12.55
Wisconsin	R72.62	R11.15	R75.42	R13.37	R80.52	R15.90	R81.82	R20.79
Wyoming	R47.93	R3.48	R47.40	R4.09	R48.72	R4.47	R49.25	R5.77
Total	**R78.98**	**R23.44**	**R80.14**	**R23.97**	**R83.21**	**R23.71**	**R84.96**	**R24.37**

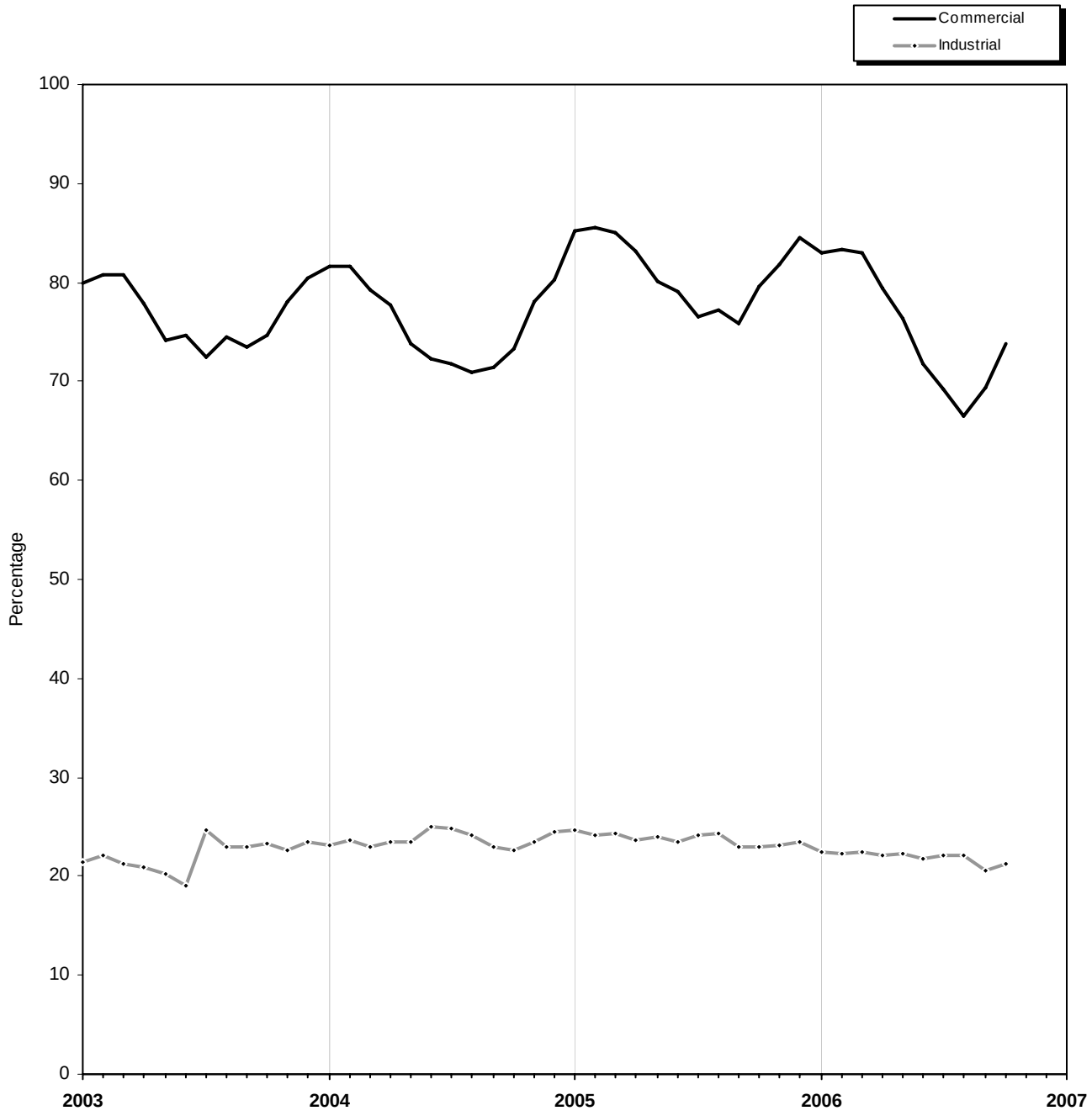
-- Not applicable.
NA Not available.
R Revised data.

Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006



Source: Table 25

Table 26

Table 26. Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal[a]	702	665	757	841	442
2005	651	584	681	728	398
2006	562	523	668	743	411
% Diff (normal to 2006)	-19.94	-21.35	-11.76	-11.65	-7.01
% Diff (2005 to 2006)	-13.67	-10.45	-1.91	2.06	3.27

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific[b]	U.S. Average[b]
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal[a]	455	305	739	365	589
2005	410	239	629	283	512
2006	452	261	646	305	509
% Diff (normal to 2006)	-0.66	-14.43	-12.58	-16.44	-13.58
% Diff (2005 to 2006)	10.24	9.21	2.70	7.77	-0.59

[a] Normal is based on calculations of data from 1971 through 2000.
[b] Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.
Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (*NGM*). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from monthly natural gas liquids production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas 0used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (*NGA*) for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the *NGA*.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA*.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed. The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C.j) were included in the certainty stratum. The formula for C.j was:

$$C_{.j} = \frac{X_{.j}}{2n} \qquad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors (Xi.). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n\frac{X2}{X_{..}} \qquad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

$X2$ = the sum within State of the Xi. for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X2}{m}\right)I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X2 was the sum within State of the X_i. for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \qquad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_{\cdot j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector *j*,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector *j*.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector *j*,

R_j = the reported revenue from natural gas sales within the State in consumer sector *j*,

V_j = the reported volume of natural gas sales within the State in consumer sector *j*.

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s}\right) * \left(\frac{V_s}{V_s + V_t}\right)\right] + \left[\left(\frac{Rm_s}{Vm_s}\right) * \left(\frac{V_t}{V_s + V_t}\right)\right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial) ,

R_s = the reported revenue from natural gas sales by local distribution companies within the State in *s* (residential or commercial) ,

V_s = the reported volume of natural gas sales by local distribution companies within the State in *s* (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in *s* (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in *s* (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in *s* (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$ = the predicted j_{th} division volume in month t,

b_0 = an intercept term,

h_j = the coefficient for the j_{th} Census Division heating degree days,

H_{jt} = the j_{th} Census Division heating degree days for the t_{th} month being imputed,

d_t = the coefficient for the t_{th} monthly dummy variable D_t, and,

D_t = a dummy variable with value = 1 if the t_{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$ = the predicted total industrial sector volume for the j_{th} Census Division in month t,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j_{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j_{th} Census Division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j}\right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k_{th} nonresponse case in Census Division j for month t,

$\hat{Y}_{jt}$ = the predicted monthly sector volume in Census Division j for month t,

v_{jk} = nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (*NGM*) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V^*_{jm} = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V^*_{jm} = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R^*_{jm} = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R^*_{jm} = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^{H} \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h\left(n_h - 1\right)} \left(\sum_{i=1} \left(y_i - Tx_j \right)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, October 2006

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	255	127	1,106	1,142	NA	0.74	NA
Alaska	0	0	0	0	--	--	--
Arizona	5	4	0	6	0.02	0.01	--
Arkansas	1	6	10	11	0.02	0.01	0.04
California	300	NA	52	488	0.06	0.05	0.08
Colorado	568	113	84	585	NA	NA	0.66
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	105	102	554	573	0.79	NA	NA
Georgia	2,323	257	1,358	2,703	0.16	NA	0.75
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	5,822	999	1,009	5,992	0.13	NA	NA
Indiana	1,773	768	2,991	3,561	0.68	0.50	NA
Iowa	205	169	57	271	0.15	0.11	NA
Kansas	224	137	356	442	0.52	0.68	NA
Kentucky	277	30	426	509	0.53	NA	NA
Louisiana	495	63	1,610	1,686	NA	0.67	0.03
Maine	0	0	0	0	--	--	--
Maryland	16	12	9	22	0.01	0.09	0.84
Massachusetts	166	123	347	404	0.20	0.58	0.24
Michigan	2,837	1,839	2,518	4,215	NA	NA	0.59
Minnesota	665	1,375	NA	NA	0.72	NA	NA
Mississippi	1,046	112	2	1,052	NA	0.52	NA
Missouri	43	56	540	544	0.16	0.15	NA
Montana	1	1	0	1	0.16	0.22	--
Nebraska	147	502	170	550	NA	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	61	73	NA	NA	0.42	NA	--
New York	NA	NA	562	NA	NA	NA	NA
North Carolina	123	79	NA	NA	0.25	0.25	NA
North Dakota	0	0	0	0	NA	NA	--
Ohio	2,018	467	2,257	3,063	0.70	0.69	NA
Oklahoma	141	406	NA	NA	NA	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	40	56	52	86	0.03	0.03	NA
Rhode Island	0	0	NA	NA	--	--	--
South Carolina	71	115	92	163	0.38	0.08	0.29
South Dakota	0	0	0	0	--	--	--
Tennessee	184	219	629	691	0.82	0.53	0.78
Texas	547	692	18,120	18,141	0.27	0.68	--
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	160	225	NA	NA	0.08	0.47	0.66
Washington	NA	0	0	NA	NA	--	--
West Virginia	NA	NA	NA	NA	NA	NA	NA
Wisconsin	1,467	862	287	1,725	NA	NA	0.85
Wyoming	32	57	158	171	0.14	0.65	0.65
Total	**7,916**	**3,177**	**18,955**	**20,786**	**0.29**	**0.29**	**0.17**

-- Not applicable.
NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering andcompression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.