

# **Natural Gas Monthly**

## **November 2006**

**Energy Information Administration**  
Office of Oil and Gas  
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## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
<b><u>Applications</u></b>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: <http://www.eia.doe.gov/contacts/natgas.html>.

## Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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## Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through September 2006, although electric power prices are available through July 2006.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

**Table 1. Summary of Natural Gas Production in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>2001 Total .....</b>	<b>24,501</b>	<b>3,371</b>	<b>463</b>	<b>97</b>	<b>20,570</b>	<b>954</b>	<b>19,616</b>
<b>2002 Total .....</b>	<b>23,941</b>	<b>3,455</b>	<b>502</b>	<b>99</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>
<b>2003 Total .....</b>	<b>24,119</b>	<b>3,548</b>	<b>499</b>	<b>98</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>
<b>2004</b>							
January.....	2,068	326	48	7	1,686	79	1,607
February.....	1,925	311	45	7	1,563	74	1,489
March.....	2,086	329	47	8	1,702	80	1,621
April.....	1,999	305	46	8	1,639	77	1,562
May.....	2,010	285	48	8	1,670	79	1,592
June.....	1,968	285	47	8	1,628	77	1,551
July.....	2,022	287	48	9	1,679	79	1,600
August.....	2,027	297	50	8	1,672	79	1,593
September.....	1,909	299	47	8	1,556	73	1,482
October.....	2,024	325	49	9	1,641	77	1,564
November.....	1,980	322	49	9	1,600	75	1,525
December.....	2,038	333	49	8	1,648	78	1,571
<b>Total .....</b>	<b>24,055</b>	<b>3,702</b>	<b>572</b>	<b>98</b>	<b>19,684</b>	<b>927</b>	<b>18,757</b>
<b>2005</b>							
January.....	E2,070	E330	E54	E8	E1,678	E79	E1,599
February.....	E1,890	E302	E49	E7	E1,532	E72	E1,460
March.....	E2,080	E333	E54	E8	E1,684	E79	E1,605
April.....	E1,982	E302	E51	E8	E1,621	E76	E1,544
May.....	E2,024	E311	E54	E8	E1,651	E78	E1,574
June.....	E1,958	E277	E52	E8	E1,621	E76	E1,545
July.....	E1,973	E275	E54	E8	E1,636	E77	E1,559
August.....	E1,992	E285	E55	E8	E1,643	E77	E1,565
September.....	E1,763	E283	E50	E8	E1,421	E67	E1,354
October.....	E1,873	E311	E52	E7	E1,503	E71	E1,432
November.....	E1,928	E324	E53	E8	E1,543	E73	E1,470
December.....	E1,985	E311	E53	E8	E1,613	E76	E1,537
<b>Total .....</b>	<b>E23,518</b>	<b>E3,644</b>	<b>E632</b>	<b>E98</b>	<b>E19,145</b>	<b>E901</b>	<b>E18,244</b>
<b>2006</b>							
January.....	E2,027	E313	E54	E8	E1,652	E78	E1,574
February.....	E1,824	E284	E48	E8	E1,484	E70	E1,414
March.....	E2,041	E314	E59	E9	E1,660	E78	E1,581
April.....	E1,985	E308	E54	E9	E1,615	E76	E1,539
May.....	E2,044	E306	RE55	E9	E1,674	E79	RE1,596
June.....	RE1,973	E277	E51	E10	RE1,635	E77	RE1,558
July.....	RE2,022	RE262	RE57	RE10	RE1,693	RE80	RE1,613
August.....	RE1,953	RE273	RE53	E9	E1,618	E76	E1,542
September.....	E1,889	E258	E51	E9	E1,571	E74	E1,497
<b>2006 YTD.....</b>	<b>E17,758</b>	<b>E2,594</b>	<b>E481</b>	<b>E80</b>	<b>E14,603</b>	<b>E687</b>	<b>E13,916</b>
<b>2005 YTD.....</b>	<b>E17,732</b>	<b>E2,698</b>	<b>E474</b>	<b>E74</b>	<b>E14,486</b>	<b>E682</b>	<b>E13,804</b>
<b>2004 YTD.....</b>	<b>18,014</b>	<b>2,723</b>	<b>425</b>	<b>72</b>	<b>14,795</b>	<b>696</b>	<b>14,098</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

E Estimated data.

RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>2001 Total</b>	<b>19,616</b>	<b>86</b>	<b>3,604</b>	<b>-1,166</b>	<b>99</b>	<b>22,239</b>
<b>2002 Total</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003 Total</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004</b>						
January	1,607	7	306	835	-75	2,680
February	1,489	7	276	617	125	2,514
March	1,621	7	258	106	110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	102	1,575
June	1,551	1	278	-409	65	1,486
July	1,600	3	308	-373	50	1,587
August	1,593	6	293	-356	45	1,580
September	1,482	6	270	-333	57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	-94	1,785
December	1,571	6	330	584	-160	2,331
<b>Total</b>	<b>18,757</b>	<b>68</b>	<b>3,404</b>	<b>-114</b>	<b>315</b>	<b>22,430</b>
<b>2005</b>						
January	E1,599	5	314	713	R-72	R,2,558
February	E1,460	6	267	429	R76	R,2,238
March	E1,605	7	283	284	R23	R,2,202
April	E1,544	6	271	-216	R118	R,1,723
May	E1,574	5	275	-384	R54	R,1,524
June	E1,545	6	267	-323	R41	R,1,536
July	E1,559	6	331	-256	R50	R,1,689
August	E1,565	6	300	-214	R40	R,1,697
September	E1,354	5	302	-272	R33	R,1,422
October	E1,432	6	325	-266	R-71	R,1,426
November	E1,470	6	314	2	R-130	R,1,663
December	E1,537	7	363	552	R-138	R,2,321
<b>Total</b>	<b>E18,244</b>	<b>70</b>	<b>3,612</b>	<b>50</b>	<b>R24</b>	<b>R21,999</b>
<b>2006</b>						
January	E1,574	6	307	264	R11	R,2,162
February	E1,414	7	264	485	R-31	R,2,139
March	E1,581	7	285	200	R53	R,2,126
April	E1,539	5	R291	-254	R102	R,1,683
May	E1,596	4	R290	-368	R13	R,1,535
June	RE1,558	E6	R285	-311	R18	R,1,555
July	RE1,613	E6	E308	-161	R-5	R,1,763
August	E1,542	E6	RE302	-189	R98	R,1,760
September	E1,497	E6	E268	-357	75	1,489
<b>2006 YTD</b>	<b>E13,916</b>	<b>52</b>	<b>E2,600</b>	<b>-690</b>	<b>335</b>	<b>16,213</b>
<b>2005 YTD</b>	<b>E13,804</b>	<b>51</b>	<b>2,609</b>	<b>-239</b>	<b>363</b>	<b>16,589</b>
<b>2004 YTD</b>	<b>14,098</b>	<b>49</b>	<b>2,517</b>	<b>-511</b>	<b>602</b>	<b>16,756</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

E Estimated data.

R Revised data.

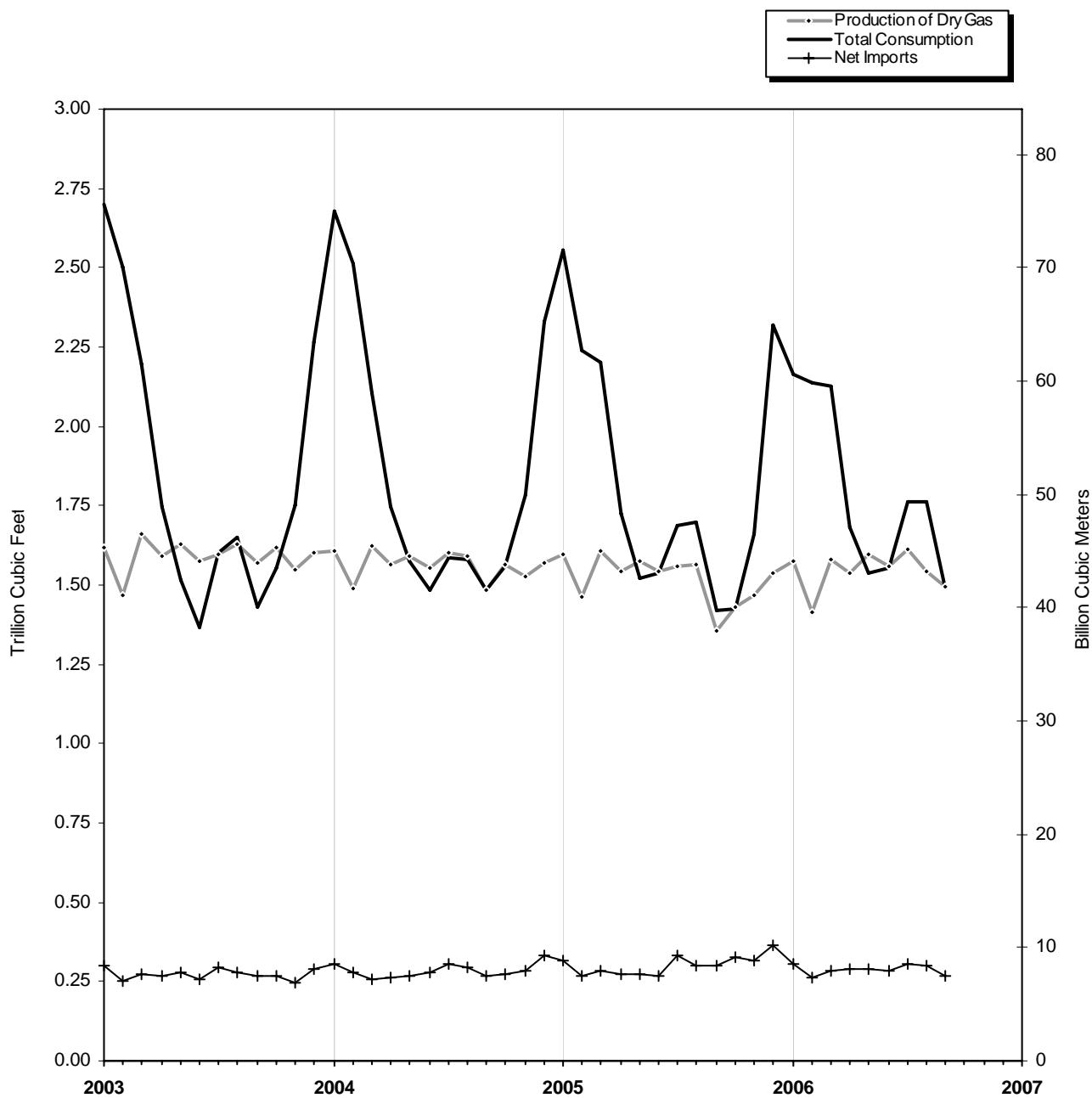
RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

**Figure 1**

**Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006**



**Source:** Table 2.

Table 3

**Table 3. Natural Gas Consumption in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2001 Total .....	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total .....	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total .....	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
<b>2004</b>									
January.....	94	69	966	509	679	361	2	2,517	2,680
February.....	87	65	860	479	648	373	2	2,362	2,514
March.....	95	54	592	358	626	375	2	1,954	2,103
April.....	91	44	380	254	586	389	2	1,611	1,747
May.....	93	40	214	174	568	485	2	1,443	1,575
June.....	91	37	146	139	563	508	2	1,358	1,486
July.....	94	40	126	129	570	626	2	1,454	1,587
August.....	93	40	121	129	583	612	2	1,447	1,580
September.....	87	37	126	133	569	529	2	1,359	1,483
October.....	92	39	217	176	593	440	2	1,428	1,559
November.....	89	45	409	257	606	376	2	1,650	1,785
December.....	92	60	728	403	660	387	2	2,179	2,331
<b>Total.....</b>	<b>1,098</b>	<b>572</b>	<b>4,885</b>	<b>3,142</b>	<b>7,251</b>	<b>5,463</b>	<b>21</b>	<b>20,760</b>	<b>22,430</b>
<b>2005</b>									
January.....	E94	65	890	473	650	R385	2	R2,399	R2,558
February.....	E85	57	757	417	589	R331	2	R2,095	R2,238
March.....	E94	56	676	383	605	R386	2	R2,052	R2,202
April.....	E90	44	383	246	567	R390	2	R1,589	R1,723
May.....	E92	39	247	178	543	R423	2	R1,393	R1,524
June.....	E90	39	152	140	518	R594	2	R1,406	R1,536
July.....	E91	43	122	130	524	R777	2	R1,555	R1,689
August.....	E92	43	112	129	528	R791	2	R1,562	R1,697
September.....	E79	36	118	131	478	R578	2	R1,307	R1,422
October.....	E84	36	202	166	502	R435	2	R1,306	R1,426
November.....	E86	42	385	246	528	R373	2	R1,534	R1,663
December.....	E90	59	770	419	575	R406	2	R2,172	R2,321
<b>Total.....</b>	<b>E1,068</b>	<b>R561</b>	<b>4,813</b>	<b>3,058</b>	<b>6,608</b>	<b>R5,869</b>	<b>22</b>	<b>R20,371</b>	<b>R21,999</b>
<b>2006</b>									
January.....	E92	55	713	404	580	R316	2	R2,015	R2,162
February.....	E83	R55	700	395	557	R347	2	R2,001	R2,139
March.....	E93	54	626	360	582	R410	2	R1,980	R2,126
April.....	E90	43	359	233	531	R425	2	R1,550	R1,683
May.....	E93	39	206	166	521	R508	2	R1,403	R1,535
June.....	E91	40	143	139	508	R632	2	R1,424	R1,555
July.....	E94	R45	116	125	510	R870	2	R1,623	R1,763
August.....	E90	R45	108	142	528	R844	2	R1,625	R1,760
September.....	E88	38	126	150	511	E574	2	E1,363	1,489
<b>2006 YTD<sup>c</sup>.....</b>	<b>E815</b>	<b>413</b>	<b>3,097</b>	<b>2,115</b>	<b>4,829</b>	<b>E4,926</b>	<b>18</b>	<b>E14,985</b>	<b>16,213</b>
<b>2005 YTD<sup>c</sup>.....</b>	<b>E808</b>	<b>423</b>	<b>3,457</b>	<b>2,227</b>	<b>5,003</b>	<b>4,655</b>	<b>17</b>	<b>15,358</b>	<b>16,589</b>
<b>2004 YTD<sup>c</sup>.....</b>	<b>825</b>	<b>427</b>	<b>3,531</b>	<b>2,305</b>	<b>5,392</b>	<b>4,261</b>	<b>15</b>	<b>15,504</b>	<b>16,756</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

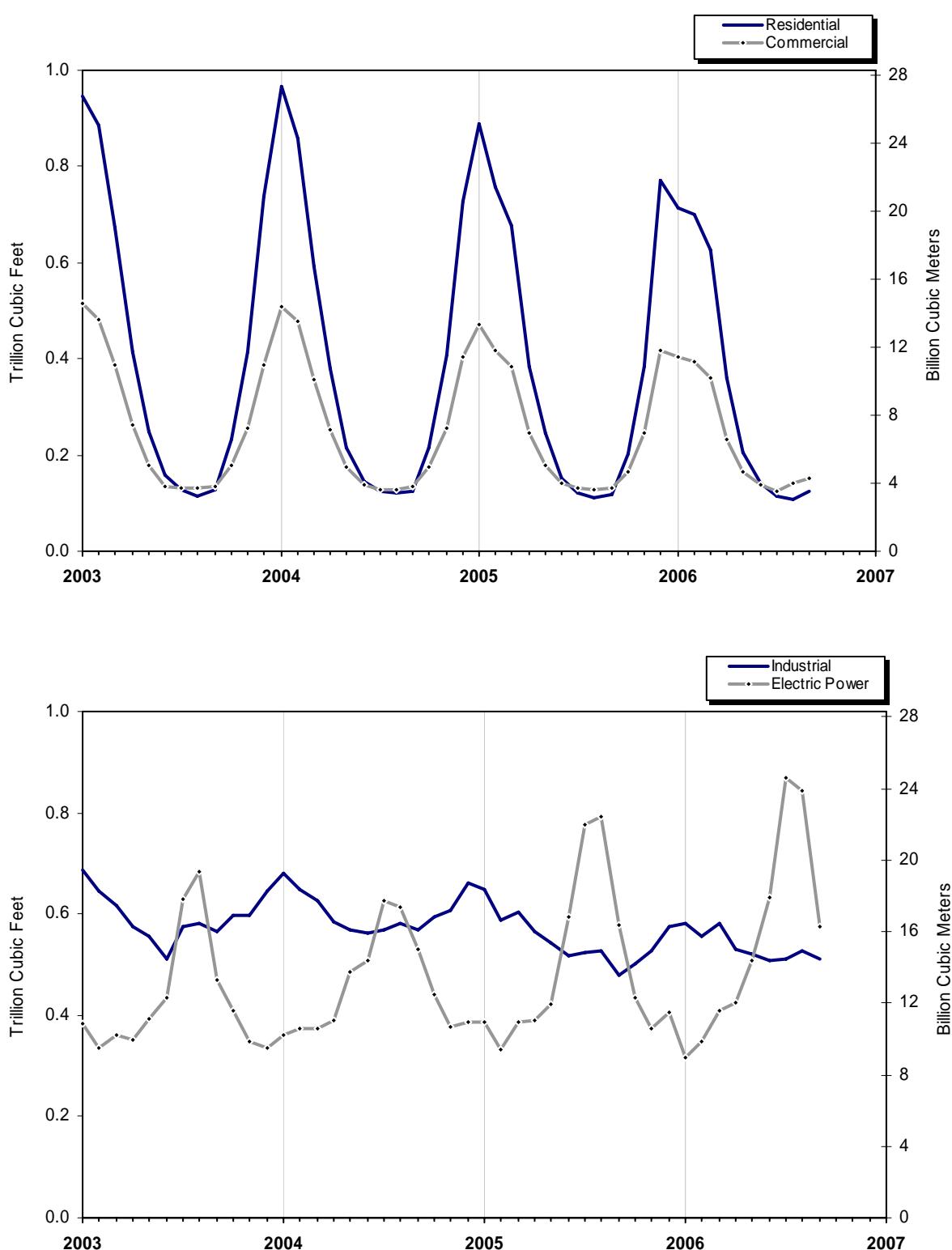
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 7, for definition of sectors.

**Sources:** 2001-2004: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; EIA computations; and *Natural Gas Annual 2004*. January 2005 through the current month: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

**Figure 2**

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006**



Source: Table 3.

Table 4

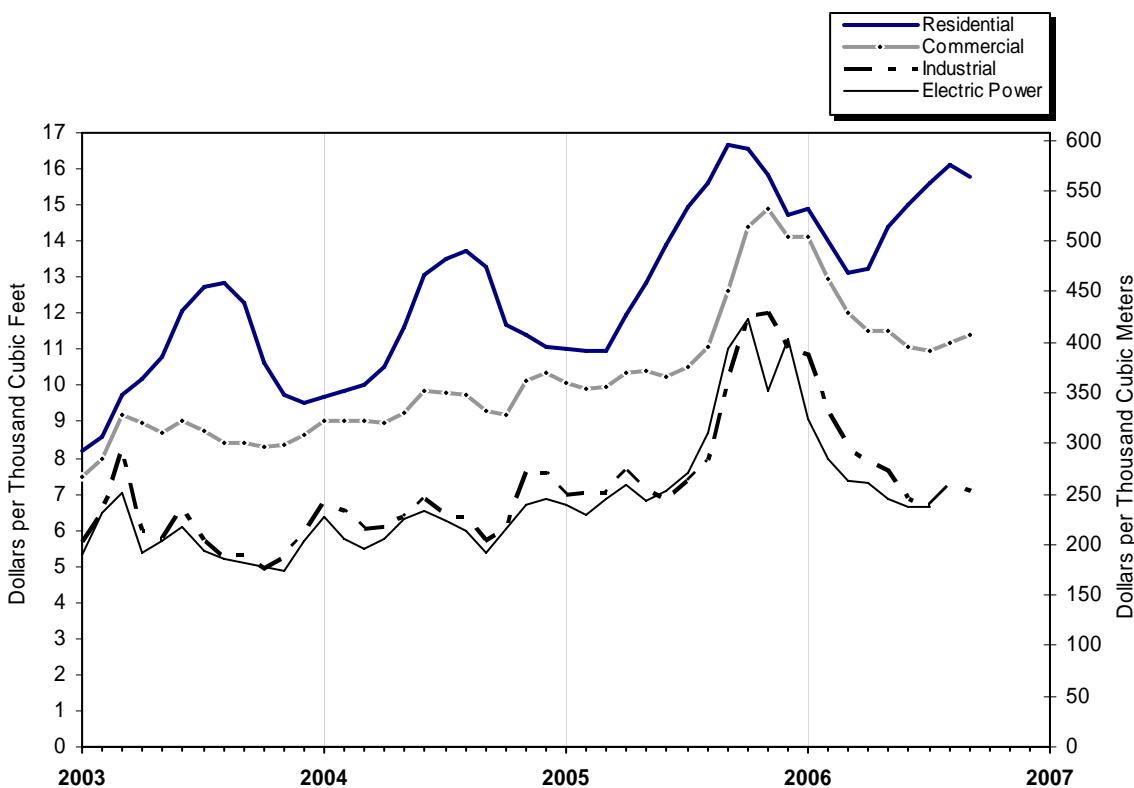
**Table 4. Selected National Average Natural Gas Prices, 2001-2006**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>	
			Residential Price	Commercial		Industrial			
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>		
<b>2001 Annual Average.....</b>	<b>4.00</b>	<b>5.72</b>	<b>9.63</b>	<b>8.43</b>	<b>66.04</b>	<b>5.24</b>	<b>20.84</b>	<b>4.61</b>	
<b>2002 Annual Average.....</b>	<b>2.95</b>	<b>4.12</b>	<b>7.89</b>	<b>6.63</b>	<b>77.38</b>	<b>4.02</b>	<b>22.70</b>	<b>3.68</b>	
<b>2003 Annual Average.....</b>	<b>4.88</b>	<b>5.85</b>	<b>9.63</b>	<b>8.40</b>	<b>78.24</b>	<b>5.89</b>	<b>22.12</b>	<b>5.57</b>	
<b>2004</b>									
January.....	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37	
February.....	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76	
March.....	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50	
April.....	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74	
May.....	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30	
June.....	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52	
July.....	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24	
August.....	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97	
September.....	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39	
October.....	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05	
November.....	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71	
December.....	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88	
<b>Annual Average.....</b>	<b>5.46</b>	<b>6.65</b>	<b>10.75</b>	<b>9.41</b>	<b>77.97</b>	<b>6.56</b>	<b>23.60</b>	<b>6.11</b>	
<b>2005</b>									
January.....	E5.52	7.05	11.00	10.10	83.64	6.96	24.25	R6.72	
February.....	E5.59	7.09	10.98	9.93	83.91	7.06	23.64	R6.42	
March.....	E5.98	7.24	10.95	9.99	83.21	7.03	24.01	R6.84	
April.....	E6.44	7.79	11.98	10.33	81.23	7.65	23.37	R7.27	
May.....	E6.02	7.50	12.83	10.40	77.38	7.11	23.79	R6.83	
June.....	E6.15	7.29	13.88	10.26	75.78	6.84	23.28	R7.08	
July.....	E6.69	7.68	14.96	10.50	73.32	7.35	24.05	R7.58	
August.....	E7.68	8.21	15.62	11.05	73.58	7.93	24.10	R8.67	
September.....	E9.50	10.26	16.66	12.64	72.35	10.11	22.53	R11.01	
October.....	E10.97	12.17	16.53	14.37	76.94	11.94	22.52	R11.85	
November.....	E9.54	11.51	15.82	14.88	79.67	12.00	22.75	R9.87	
December.....	E10.02	10.75	14.72	14.10	82.89	10.98	22.89	R11.28	
<b>Annual Average.....</b>	<b>E7.51</b>	<b>8.65</b>	<b>12.81</b>	<b>11.42</b>	<b>80.57</b>	<b>8.46</b>	<b>23.46</b>	<b>R8.49</b>	
<b>2006</b>									
January.....	E8.66	10.64	14.92	14.12	80.45	10.83	22.37	9.09	
February.....	E7.28	9.25	13.99	12.97	83.18	9.28	22.26	7.99	
March.....	E6.52	8.72	13.10	12.00	82.92	8.23	22.39	R7.35	
April.....	E6.59	R8.08	13.26	11.51	76.54	7.91	21.99	R7.31	
May.....	E6.19	R7.84	14.37	11.54	76.46	7.64	22.32	R6.87	
June.....	E5.80	R7.21	14.98	11.05	R74.37	6.85	21.92	6.67	
July.....	E5.82	R7.12	15.63	10.96	73.05	6.69	22.41	6.67	
August.....	E6.51	R7.97	R16.11	R11.18	66.85	7.28	22.36	NA	
September.....	E5.51	7.58	15.76	11.38	69.09	7.11	21.02	NA	
<b>2006 YTD<sup>d</sup>.....</b>	<b>E6.54</b>	<b>8.70</b>	<b>14.22</b>	<b>12.32</b>	<b>78.07</b>	<b>8.04</b>	<b>22.13</b>	<b>7.20</b>	
<b>2005 YTD<sup>d</sup>.....</b>	<b>E6.62</b>	<b>7.55</b>	<b>11.84</b>	<b>10.31</b>	<b>80.51</b>	<b>7.49</b>	<b>23.70</b>	<b>7.05</b>	
<b>2004 YTD<sup>d</sup>.....</b>	<b>5.31</b>	<b>6.41</b>	<b>10.54</b>	<b>9.17</b>	<b>77.87</b>	<b>6.36</b>	<b>23.63</b>	<b>6.10</b>	

<sup>a</sup> See Appendix A, Explanatory Note 10, for discussion of wellhead prices.<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 25 for State data.<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.<sup>E</sup> Estimated data.<sup>R</sup> Revised data.<sup>NA</sup> Not available.**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and EIA estimates.

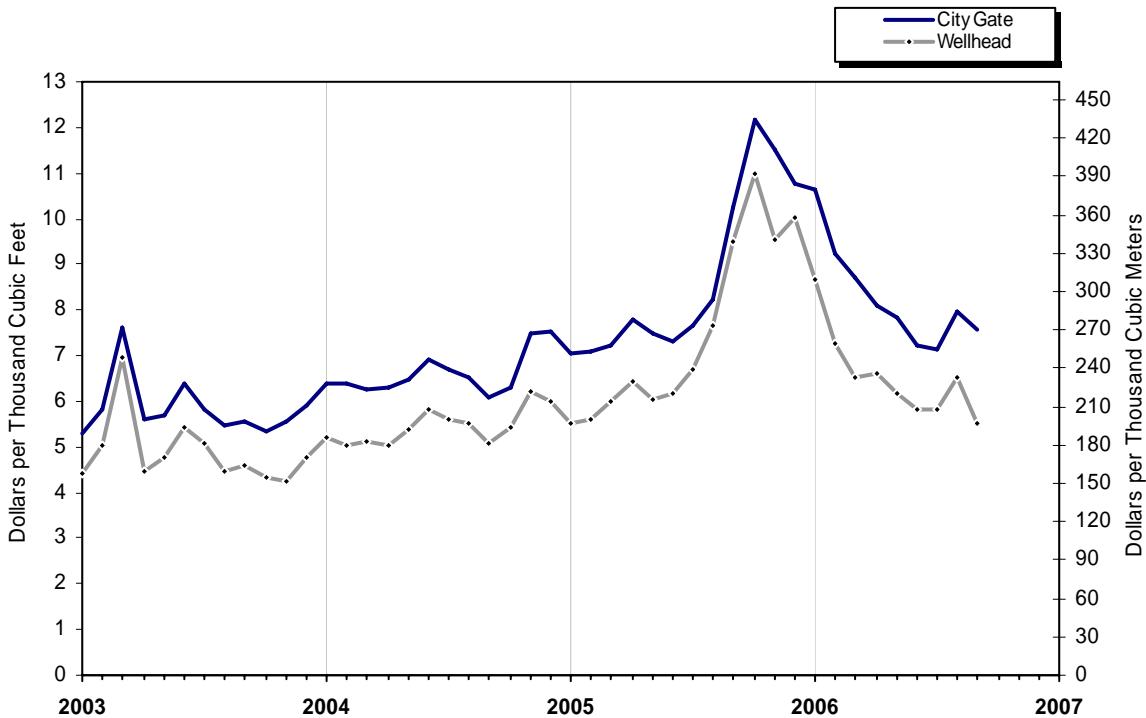
# Figures 3 and 4

**Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006**



Source: Table 4.

**Figure 4. Average Price of Natural Gas in the United States, 2003-2006**



Source: Table 4.

**Table 5****Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006					
				September	August	July			
<b>Imports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada <sup>a</sup> .....	E 2,661,437	2,742,519	2,641,762	E 278,884	RE 305,260	E 304,941			
Mexico .....	2,726	1,881	0	0	0	0			
<b>Total Pipeline Imports.....</b>	<b>E 2,664,163</b>	<b>2,744,400</b>	<b>2,641,762</b>	<b>E 278,884</b>	<b>RE 305,260</b>	<b>E 304,941</b>			
<b>LNG</b>									
Algeria.....	17,449	67,736	95,140	0	0	3,028			
Australia.....	0	0	11,847	0	0	0			
Brunei .....	0	0	0	0	0	0			
Egypt .....	88,616	33,809	0	8,782	8,880	15,004			
Indonesia .....	0	0	0	0	0	0			
Malaysia.....	0	5,610	19,999	0	0	0			
Nigeria .....	39,521	5,254	8,831	6,025	6,199	6,129			
Oman.....	0	2,464	9,412	0	0	0			
Qatar.....	0	2,986	8,850	0	0	0			
Trinidad/Tobago .....	303,290	344,562	343,872	25,197	37,043	33,390			
United Arab Emirates .....	0	0	0	0	0	0			
Other <sup>b</sup> .....	0	0	1,500	0	0	0			
<b>Total LNG Imports.....</b>	<b>448,876</b>	<b>462,420</b>	<b>499,450</b>	<b>40,004</b>	<b>RE 52,122</b>	<b>E 57,550</b>			
<b>Total Imports .....</b>	<b>E 3,113,039</b>	<b>3,206,820</b>	<b>3,141,213</b>	<b>E 318,888</b>	<b>RE 357,382</b>	<b>E 362,491</b>			
Average Price(dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	6.96	5.56	NA	NA	NA			
Mexico .....	6.96	8.48	--	--	--	--			
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>6.96</b>	<b>5.56</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Algeria.....	NA	7.01	5.59	--	--	NA			
Australia.....	--	--	6.17	--	--	--			
Brunei .....	--	--	--	--	--	--			
Egypt .....	NA	8.91	--	NA	NA	NA			
Indonesia .....	--	--	--	--	--	--			
Malaysia.....	--	5.97	4.93	--	--	--			
Nigeria .....	NA	9.24	5.61	NA	NA	NA			
Oman.....	--	5.72	5.59	--	--	--			
Qatar.....	--	5.97	5.77	--	--	--			
Trinidad/Tobago .....	NA	6.78	5.61	NA	NA	NA			
United Arab Emirates .....	--	--	--	--	--	--			
Other.....	--	--	5.52	--	--	--			
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>6.98</b>	<b>5.59</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Imports .....</b>	<b>NA</b>	<b>6.96</b>	<b>5.56</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Exports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada .....	E 209,860	299,795	284,181	E 14,456	RE 17,264	E 16,170			
Mexico .....	E 254,537	248,942	293,771	E 32,281	E 32,281	E 32,281			
<b>Total Pipeline Exports .....</b>	<b>E 464,397</b>	<b>548,737</b>	<b>577,951</b>	<b>E 46,737</b>	<b>RE 49,545</b>	<b>E 48,451</b>			
<b>LNG</b>									
Japan.....	48,371	48,408	45,667	3,726	5,628	5,595			
Mexico .....	NA	194	265	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>48,437</b>	<b>48,602</b>	<b>45,932</b>	<b>3,726</b>	<b>5,628</b>	<b>5,595</b>			
<b>Total Exports .....</b>	<b>E 512,834</b>	<b>597,339</b>	<b>623,884</b>	<b>E 50,464</b>	<b>RE 55,173</b>	<b>E 54,046</b>			
Average Price (dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	7.02	6.10	NA	NA	NA			
Mexico .....	NA	7.07	5.72	NA	NA	NA			
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>7.04</b>	<b>5.90</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Japan.....	NA	5.55	4.82	NA	NA	NA			
Mexico .....	NA	11.48	7.54	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.57</b>	<b>4.83</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Exports .....</b>	<b>NA</b>	<b>6.92</b>	<b>5.82</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Net Imports - Volume .....</b>	<b>E 2,600,205</b>	<b>2,609,481</b>	<b>2,517,329</b>	<b>E 268,424</b>	<b>RE 302,209</b>	<b>E 308,445</b>			

See footnotes at end of table.

**Table 5**

**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	June	May	April	March	February	January
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	\$288,593	\$285,300	\$277,360	316,315	283,360	321,424
Mexico .....	0	\$130	\$70	691	486	1,349
<b>Total Pipeline Imports</b> .....	<b>\$288,593</b>	<b>\$285,430</b>	<b>\$277,430</b>	<b>317,006</b>	<b>283,846</b>	<b>322,773</b>
<b>LNG</b>						
Algeria.....	2,808	0	2,804	3,019	2,802	2,988
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	14,334	19,826	13,560	0	5,261	2,970
Indonesia .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria .....	5,996	3,100	5,991	0	3,053	3,028
Oman .....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago .....	38,568	44,346	36,437	30,209	27,620	30,480
United Arab Emirates .....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports</b> .....	<b>61,705</b>	<b>67,271</b>	<b>58,792</b>	<b>33,228</b>	<b>38,737</b>	<b>39,466</b>
<b>Total Imports</b> .....	<b>\$350,299</b>	<b>\$352,701</b>	<b>\$336,222</b>	<b>350,234</b>	<b>322,583</b>	<b>362,239</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	\$5.78	\$6.40	\$6.63	6.95	7.89	10.07
Mexico .....	--	\$5.28	\$6.16	6.11	7.33	7.46
<b>Total Pipeline Imports</b> .....	<b>\$5.78</b>	<b>\$6.40</b>	<b>\$6.63</b>	<b>6.95</b>	<b>7.89</b>	<b>10.06</b>
<b>LNG</b>						
Algeria.....	\$6.57	--	\$7.15	7.63	9.13	13.69
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	\$5.68	\$6.93	\$7.02	--	8.11	8.31
Indonesia .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria .....	\$5.96	\$7.35	\$7.38	--	8.66	11.94
Oman .....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago .....	\$6.11	\$7.15	\$7.17	7.54	8.45	10.35
United Arab Emirates .....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports</b> .....	<b>\$6.02</b>	<b>\$7.09</b>	<b>\$7.16</b>	<b>7.55</b>	<b>8.47</b>	<b>10.57</b>
<b>Total Imports</b> .....	<b>\$5.82</b>	<b>\$6.53</b>	<b>\$6.72</b>	<b>7.01</b>	<b>7.96</b>	<b>10.11</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	\$22,925	\$21,300	\$15,640	37,407	32,718	31,979
Mexico .....	\$37,136	\$35,625	\$23,948	22,474	20,469	18,043
<b>Total Pipeline Exports</b> .....	<b>\$60,061</b>	<b>\$56,925</b>	<b>\$39,587</b>	<b>59,881</b>	<b>53,188</b>	<b>50,022</b>
<b>LNG</b>						
Japan .....	\$5,586	5,575	5,570	5,556	5,563	5,572
Mexico .....	\$12	\$14	\$13	5	15	7
<b>Total LNG Exports</b> .....	<b>\$5,598</b>	<b>\$5,589</b>	<b>\$5,582</b>	<b>5,561</b>	<b>5,578</b>	<b>5,579</b>
<b>Total Exports</b> .....	<b>\$65,660</b>	<b>\$62,514</b>	<b>\$45,170</b>	<b>65,442</b>	<b>58,766</b>	<b>55,600</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	\$6.03	\$7.15	\$7.04	7.18	8.36	10.74
Mexico .....	\$5.99	\$6.20	\$6.73	6.43	7.19	8.48
<b>Total Pipeline Exports</b> .....	<b>\$6.01</b>	<b>\$6.56</b>	<b>\$6.85</b>	<b>6.90</b>	<b>7.91</b>	<b>9.92</b>
<b>LNG</b>						
Japan .....	\$6.78	\$6.78	\$6.44	6.33	6.52	6.70
Mexico .....	\$11.91	\$12.86	\$12.72	15.37	14.58	19.67
<b>Total LNG Exports</b> .....	<b>\$6.79</b>	<b>\$6.80</b>	<b>\$6.45</b>	<b>6.34</b>	<b>6.54</b>	<b>6.72</b>
<b>Total Exports</b> .....	<b>\$6.07</b>	<b>\$6.58</b>	<b>\$6.80</b>	<b>6.85</b>	<b>7.78</b>	<b>9.60</b>
<b>Net Imports - Volume</b> .....	<b>\$284,639</b>	<b>\$290,188</b>	<b>\$291,053</b>	<b>284,792</b>	<b>263,817</b>	<b>306,639</b>

See footnotes at end of table.

**Table 5**
**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	Total	December	November	October	September	August
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	3,700,454	353,390	298,722	305,823	293,028	308,175
Mexico .....	9,320	3,844	2,689	906	1,055	0
<b>Total Pipeline Imports.....</b>	<b>3,709,774</b>	<b>357,234</b>	<b>301,411</b>	<b>306,729</b>	<b>294,082</b>	<b>308,175</b>
<b>LNG</b>						
Algeria.....	97,157	8,630	8,954	11,837	6,016	3,170
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	72,540	11,263	18,945	8,523	11,036	11,127
Indonesia .....	0	0	0	0	0	0
Malaysia.....	8,719	0	0	3,109	0	0
Nigeria .....	8,149	0	0	2,895	0	2,574
Oman.....	2,464	0	0	0	0	0
Qatar.....	2,986	0	0	0	0	0
Trinidad/Tobago.....	439,246	31,394	30,077	33,212	34,772	26,759
United Arab Emirates.....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports.....</b>	<b>631,260</b>	<b>51,288</b>	<b>57,977</b>	<b>59,576</b>	<b>51,824</b>	<b>43,630</b>
<b>Total Imports .....</b>	<b>4,341,034</b>	<b>408,522</b>	<b>359,387</b>	<b>366,305</b>	<b>345,907</b>	<b>351,805</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	8.09	11.00	11.10	11.96	9.97	7.51
Mexico .....	8.46	8.80	7.16	10.87	9.99	--
<b>Total Pipeline Imports.....</b>	<b>8.09</b>	<b>10.98</b>	<b>11.07</b>	<b>11.95</b>	<b>9.97</b>	<b>7.51</b>
<b>LNG</b>						
Algeria.....	8.86	12.27	14.29	12.84	10.20	7.70
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	10.88	11.06	12.89	13.97	11.42	8.48
Indonesia .....	--	--	--	--	--	--
Malaysia.....	9.00	--	--	14.47	--	--
Nigeria .....	10.11	--	--	11.69	--	11.11
Oman.....	5.72	--	--	--	--	--
Qatar.....	5.97	--	--	--	--	--
Trinidad/Tobago.....	7.68	9.76	11.81	11.30	9.34	6.60
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports.....</b>	<b>8.26</b>	<b>10.47</b>	<b>12.54</b>	<b>12.17</b>	<b>9.88</b>	<b>7.43</b>
<b>Total Imports .....</b>	<b>8.12</b>	<b>10.91</b>	<b>11.31</b>	<b>11.99</b>	<b>9.96</b>	<b>7.50</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	358,280	22,828	20,488	15,169	16,123	19,254
Mexico .....	304,954	16,863	18,884	20,265	22,110	27,137
<b>Total Pipeline Exports .....</b>	<b>663,234</b>	<b>39,691</b>	<b>39,373</b>	<b>35,433</b>	<b>38,233</b>	<b>46,391</b>
<b>LNG</b>						
Japan .....	65,124	5,568	5,574	5,574	5,577	5,587
Mexico .....	242	13	17	18	15	9
<b>Total LNG Exports .....</b>	<b>65,367</b>	<b>5,581</b>	<b>5,591</b>	<b>5,592</b>	<b>5,591</b>	<b>5,596</b>
<b>Total Exports.....</b>	<b>728,601</b>	<b>45,272</b>	<b>44,964</b>	<b>41,025</b>	<b>43,824</b>	<b>51,987</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.80	11.13	12.23	12.21	10.25	7.85
Mexico .....	7.74	11.15	9.45	11.52	10.26	8.36
<b>Total Pipeline Exports .....</b>	<b>7.77</b>	<b>11.14</b>	<b>10.90</b>	<b>11.82</b>	<b>10.26</b>	<b>8.15</b>
<b>LNG</b>						
Japan .....	5.77	6.66	6.38	6.22	5.95	6.07
Mexico .....	11.87	16.07	13.93	11.09	13.28	13.82
<b>Total LNG Exports .....</b>	<b>5.79</b>	<b>6.68</b>	<b>6.40</b>	<b>6.24</b>	<b>5.97</b>	<b>6.08</b>
<b>Total Exports.....</b>	<b>7.59</b>	<b>10.59</b>	<b>10.34</b>	<b>11.06</b>	<b>9.71</b>	<b>7.93</b>
<b>Net Imports - Volume.....</b>	<b>3,612,434</b>	<b>363,249</b>	<b>314,423</b>	<b>325,280</b>	<b>302,083</b>	<b>299,818</b>

See footnotes at end of table.

# Table 5

**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	July	June	May	April	March	February
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	332,683	265,332	281,172	278,501	333,485	302,957
Mexico .....	269	0	197	80	280	0
<b>Total Pipeline Imports</b> .....	<b>332,952</b>	<b>265,332</b>	<b>281,369</b>	<b>278,581</b>	<b>333,765</b>	<b>302,957</b>
<b>LNG</b>						
Algeria.....	6,028	12,007	11,420	9,004	2,817	11,309
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	5,926	2,865	0	2,854	0	0
Indonesia .....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	2,624	0
Nigeria .....	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	2,986
Trinidad/Tobago .....	41,187	41,505	41,207	35,709	40,444	39,244
United Arab Emirates .....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports</b> .....	<b>53,141</b>	<b>56,377</b>	<b>52,628</b>	<b>47,567</b>	<b>45,885</b>	<b>53,538</b>
<b>Total Imports</b> .....	<b>386,093</b>	<b>321,710</b>	<b>333,997</b>	<b>326,147</b>	<b>379,650</b>	<b>356,495</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.82	6.34	6.56	6.93	6.25	6.11
Mexico .....	6.69	--	6.21	6.54	6.68	--
<b>Total Pipeline Imports</b> .....	<b>6.82</b>	<b>6.34</b>	<b>6.56</b>	<b>6.93</b>	<b>6.25</b>	<b>6.11</b>
<b>LNG</b>						
Algeria.....	6.78	6.28	6.81	7.04	6.16	6.67
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	6.67	7.43	--	7.02	--	--
Indonesia .....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	6.67	--
Nigeria .....	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	5.97
Trinidad/Tobago .....	6.93	6.32	6.63	6.87	6.14	6.27
United Arab Emirates .....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports</b> .....	<b>6.88</b>	<b>6.37</b>	<b>6.67</b>	<b>6.91</b>	<b>6.17</b>	<b>6.34</b>
<b>Total Imports</b> .....	<b>6.82</b>	<b>6.35</b>	<b>6.58</b>	<b>6.92</b>	<b>6.24</b>	<b>6.14</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	17,957	18,392	28,465	29,221	64,725	52,597
Mexico .....	29,622	32,648	26,725	20,662	25,909	31,390
<b>Total Pipeline Exports</b> .....	<b>47,579</b>	<b>51,041</b>	<b>55,190</b>	<b>49,883</b>	<b>90,634</b>	<b>83,987</b>
<b>LNG</b>						
Japan.....	7,454	3,744	3,734	5,630	5,559	5,560
Mexico .....	14	22	20	26	27	30
<b>Total LNG Exports</b> .....	<b>7,468</b>	<b>3,766</b>	<b>3,754</b>	<b>5,655</b>	<b>5,586</b>	<b>5,589</b>
<b>Total Exports</b> .....	<b>55,048</b>	<b>54,807</b>	<b>58,944</b>	<b>55,538</b>	<b>96,220</b>	<b>89,576</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	7.18	6.48	7.20	7.46	6.72	6.45
Mexico .....	7.33	6.79	6.46	7.00	6.53	5.95
<b>Total Pipeline Exports</b> .....	<b>7.27</b>	<b>6.68</b>	<b>6.84</b>	<b>7.27</b>	<b>6.67</b>	<b>6.26</b>
<b>LNG</b>						
Japan.....	5.88	5.46	5.35	5.16	5.23	5.37
Mexico .....	13.03	11.29	11.71	11.14	10.68	10.93
<b>Total LNG Exports</b> .....	<b>5.89</b>	<b>5.49</b>	<b>5.38</b>	<b>5.19</b>	<b>5.26</b>	<b>5.40</b>
<b>Total Exports</b> .....	<b>7.09</b>	<b>6.60</b>	<b>6.75</b>	<b>7.06</b>	<b>6.59</b>	<b>6.21</b>
<b>Net Imports - Volume</b> .....	<b>331,045</b>	<b>266,903</b>	<b>275,053</b>	<b>270,610</b>	<b>283,430</b>	<b>266,919</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>E</sup> Estimated data.

<sup>—</sup> Not applicable.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 6

**Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,728,537	3,784,978	3,437,230	3,606,543	3,700,454
Mexico .....	10,276	1,755	0	0	9,320
<b>Total Pipeline Imports.....</b>	<b>3,738,814</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b>3,709,774</b>
<b>LNG</b>					
Algeria.....	64,945	26,584	53,423	120,343	97,157
Australia.....	2,394	0	0	14,990	0
Brunei .....	0	2,401	0	0	0
Egypt .....	0	0	0	0	72,540
Indonesia .....	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria .....	37,966	8,123	50,067	11,818	8,149
Oman .....	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago .....	98,009	151,104	378,069	462,100	439,246
United Arab Emirates .....	0	0	0	0	0
Other.....	0	0	0	1,500	0
<b>Total LNG Imports.....</b>	<b>238,126</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>
<b>Total Imports .....</b>	<b>3,976,939</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b>4,341,034</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	4.43	3.13	5.23	5.80	8.09
Mexico .....	5.00	2.36	--	--	8.46
<b>Total Pipeline Imports.....</b>	<b>4.44</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>8.09</b>
<b>LNG</b>					
Algeria.....	3.73	3.61	5.32	5.82	8.86
Australia.....	3.86	--	--	6.47	--
Brunei .....	--	3.25	--	--	--
Egypt .....	--	--	--	--	10.88
Indonesia .....	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	9.00
Nigeria .....	5.56	3.21	4.66	6.20	10.11
Oman .....	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago .....	4.14	3.40	4.74	5.84	7.68
United Arab Emirates .....	--	--	--	--	--
Other.....	--	--	--	5.52	--
<b>Total LNG Imports.....</b>	<b>4.35</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>
<b>Total Imports .....</b>	<b>4.43</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>8.12</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada .....	166,690	189,313	270,988	394,585	358,280
Mexico .....	140,370	263,078	342,859	397,086	304,954
<b>Total Pipeline Exports .....</b>	<b>307,060</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>
<b>LNG</b>					
Japan .....	65,753	63,439	65,698	62,099	65,124
Mexico .....	465	403	376	368	242
<b>Total LNG Exports .....</b>	<b>66,218</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>
<b>Total Exports.....</b>	<b>373,278</b>	<b>516,233</b>	<b>679,922</b>	<b>854,138</b>	<b>728,601</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.97	3.35	6.03	6.47	7.80
Mexico .....	4.34	3.30	5.36	5.89	7.74
<b>Total Pipeline Exports .....</b>	<b>4.14</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.77</b>
<b>LNG</b>					
Japan .....	4.39	4.07	4.47	4.94	5.77
Mexico .....	5.82	5.82	5.82	8.19	11.87
<b>Total LNG Exports .....</b>	<b>4.40</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>
<b>Total Exports.....</b>	<b>4.19</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.59</b>
<b>Net Imports - Volume.....</b>	<b>3,603,661</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<b>3,612,434</b>

<sup>a</sup> Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

<sup>c</sup> Not applicable.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,  
2001-2006**  
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
<b>2001 Total .....</b>	<b>356,810</b>	<b>471,440</b>	<b>307</b>	<b>377,824</b>	<b>817,206</b>	<b>5,710</b>	<b>480,145</b>
<b>2002 Total .....</b>	<b>356,061</b>	<b>463,301</b>	<b>301</b>	<b>360,205</b>	<b>937,245</b>	<b>3,353</b>	<b>454,901</b>
<b>2003 Total .....</b>	<b>346,145</b>	<b>489,757</b>	<b>443</b>	<b>337,216</b>	<b>1,011,285</b>	<b>3,087</b>	<b>418,893</b>
<b>2004</b>							
January.....	27,955	43,323	46	28,239	93,215	268	34,707
February.....	25,818	39,339	45	25,595	85,444	270	30,943
March.....	27,984	44,237	49	27,841	92,229	317	34,456
April .....	26,733	37,777	21	26,590	88,540	284	33,495
May.....	27,627	33,417	22	27,814	91,580	278	34,445
June.....	26,077	37,126	22	26,729	88,673	224	33,862
July .....	26,285	36,639	22	27,862	90,680	254	34,071
August .....	26,770	37,068	22	26,481	89,198	256	33,881
September .....	21,732	38,682	20	25,893	88,889	286	31,637
October.....	26,409	40,626	20	25,807	92,094	227	32,381
November.....	26,007	40,051	19	25,000	89,618	216	31,223
December .....	26,624	43,613	21	26,067	89,075	243	32,021
<b>Total .....</b>	<b>316,021</b>	<b>471,899</b>	<b>331</b>	<b>319,919</b>	<b>1,079,235</b>	<b>3,123</b>	<b>397,121</b>
<b>2005</b>							
January.....	26,402	43,660	20	26,521	91,711	332	32,341
February.....	23,631	40,536	18	25,477	83,463	242	29,586
March.....	25,859	43,307	20	27,273	93,376	289	31,957
April .....	23,029	40,788	22	26,281	89,711	258	31,451
May.....	25,761	37,648	24	26,243	92,253	280	30,408
June.....	24,809	38,959	19	25,232	92,017	208	29,393
July .....	23,789	38,696	20	26,460	94,390	90	30,861
August .....	23,933	39,184	20	27,643	95,217	146	28,718
September .....	23,430	38,921	19	26,926	91,963	200	29,182
October.....	25,704	41,683	19	27,681	89,360	201	30,960
November.....	24,732	42,065	17	26,838	93,854	192	30,278
December .....	25,427	42,895	18	27,045	90,799	176	30,226
<b>Total .....</b>	<b>296,507</b>	<b>488,341</b>	<b>237</b>	<b>319,620</b>	<b>1,098,115</b>	<b>2,615</b>	<b>365,361</b>
<b>2006</b>							
January.....	24,817	45,079	24	26,176	99,609	160	30,371
February.....	22,540	39,153	44	24,655	89,869	157	27,334
March.....	25,299	42,439	52	28,048	99,826	183	30,215
April .....	24,377	40,746	61	26,704	95,963	180	30,115
May.....	<sup>R</sup> 24,888	39,013	59	27,767	100,088	185	30,390
June.....	<sup>RE</sup> 23,840	35,956	51	26,374	95,496	201	<sup>R</sup> 30,433
July .....	<sup>E</sup> 23,763	33,401	49	27,376	<sup>E</sup> 97,938	231	31,125
<b>2006 YTD.....</b>	<b><sup>E</sup>169,524</b>	<b>275,786</b>	<b>340</b>	<b>187,100</b>	<b><sup>E</sup>678,789</b>	<b>1,298</b>	<b>209,984</b>
<b>2005 YTD.....</b>	<b>173,281</b>	<b>283,594</b>	<b>143</b>	<b>183,486</b>	<b>636,921</b>	<b>1,700</b>	<b>215,997</b>
<b>2004 YTD.....</b>	<b>188,478</b>	<b>271,859</b>	<b>229</b>	<b>190,671</b>	<b>630,360</b>	<b>1,894</b>	<b>235,979</b>

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,  
2001-2006**  
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
<b>2001 Total .....</b>	<b>1,502,086</b>	<b>275,036</b>	<b>107,541</b>	<b>81,397</b>	<b>1,689,125</b>	<b>54,732</b>	<b>1,615,384</b>
<b>2002 Total .....</b>	<b>1,361,751</b>	<b>274,476</b>	<b>112,980</b>	<b>86,075</b>	<b>1,632,080</b>	<b>57,048</b>	<b>1,581,606</b>
<b>2003 Total .....</b>	<b>1,350,399</b>	<b>236,987</b>	<b>133,901</b>	<b>86,027</b>	<b>1,604,015</b>	<b>55,693</b>	<b>1,558,155</b>
<b>2004</b>							
January.....	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February.....	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March.....	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April.....	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May.....	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June.....	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July.....	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August.....	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September.....	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October.....	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November.....	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December.....	113,053	31,886	11,750	9,145	137,340	4,727	141,354
<b>Total .....</b>	<b>1,357,366</b>	<b>259,681</b>	<b>145,692</b>	<b>96,762</b>	<b>1,632,539</b>	<b>55,009</b>	<b>1,663,148</b>
<b>2005</b>							
January.....	E112,257	20,132	15,552	8,888	139,841	4,527	E138,989
February.....	E104,472	17,354	10,580	8,194	124,717	4,121	E128,351
March.....	E118,733	27,114	12,743	8,956	135,062	4,668	E142,103
April.....	E110,225	14,114	12,049	8,515	133,537	4,236	E137,967
May.....	E116,285	16,590	12,363	8,831	137,434	4,442	E139,914
June.....	E113,614	29,940	12,409	8,567	130,292	4,241	E137,817
July.....	E114,643	20,201	12,791	8,849	136,299	4,338	E142,120
August.....	E109,779	23,977	11,833	9,021	136,808	4,340	E143,521
September.....	E85,544	21,639	13,509	8,956	132,612	4,196	E140,085
October.....	E96,069	21,706	14,879	9,459	139,055	4,470	E145,926
November.....	E103,705	E23,250	13,100	9,417	131,266	4,256	E139,578
December.....	E110,144	E24,100	E13,778	9,666	131,802	4,431	E142,321
<b>Total .....</b>	<b>E1,295,470</b>	<b>E260,117</b>	<b>E155,587</b>	<b>107,318</b>	<b>1,608,726</b>	<b>52,268</b>	<b>E1,678,692</b>
<b>2006</b>							
January.....	E114,370	E19,109	13,207	9,588	134,861	4,362	E145,155
February.....	E104,986	E11,697	12,785	8,562	119,696	3,837	E132,417
March.....	E119,528	E26,684	12,674	9,449	132,783	4,382	E147,005
April.....	E116,243	24,633	14,239	8,950	128,029	4,397	E142,114
May.....	E119,683	22,626	14,609	E9,423	133,463	4,594	E148,239
June.....	RE117,233	33,792	14,725	E9,070	128,952	4,519	E148,920
July.....	E117,073	49,580	15,547	E9,307	E136,276	4,718	E150,705
<b>2006 YTD.....</b>	<b>E809,116</b>	<b>E188,121</b>	<b>97,786</b>	<b>E64,348</b>	<b>E914,061</b>	<b>30,809</b>	<b>E1,014,555</b>
<b>2005 YTD.....</b>	<b>E790,229</b>	<b>145,444</b>	<b>88,488</b>	<b>60,800</b>	<b>937,183</b>	<b>30,574</b>	<b>E967,261</b>
<b>2004 YTD.....</b>	<b>781,764</b>	<b>145,343</b>	<b>88,371</b>	<b>54,667</b>	<b>941,214</b>	<b>31,950</b>	<b>957,581</b>

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, 2001-2006**  
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2001 Total .....</b>	<b>1,110</b>	<b>5,282,723</b>	<b>283,913</b>	<b>1,363,879</b>	<b>776,303</b>	<b>5,027,623</b>	<b>20,570,295</b>
<b>2002 Total .....</b>	<b>837</b>	<b>5,141,075</b>	<b>274,739</b>	<b>1,453,957</b>	<b>820,849</b>	<b>4,511,942</b>	<b>19,884,780</b>
<b>2003 Total .....</b>	<b>731</b>	<b>5,243,567</b>	<b>268,058</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004</b>							
January.....	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February.....	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March.....	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April.....	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May.....	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June.....	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July.....	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August.....	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September.....	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October.....	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November.....	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December.....	34	427,476	25,038	136,347	86,679	305,785	1,648,279
<b>Total .....</b>	<b>467</b>	<b>5,067,315</b>	<b>277,969</b>	<b>1,592,203</b>	<b>973,061</b>	<b>3,975,215</b>	<b>19,684,077</b>
<b>2005</b>							
January.....	29	E425,946	23,921	136,007	E88,582	E341,935	E1,677,595
February.....	26	E390,803	22,486	124,698	E84,794	E308,511	E1,532,059
March.....	29	E437,895	24,907	136,950	E90,207	E322,382	E1,683,830
April.....	28	E428,218	24,442	130,768	E86,256	E318,717	E1,620,613
May.....	26	E440,567	25,333	136,786	E86,716	E313,330	E1,651,235
June.....	28	E428,818	24,715	132,639	E86,003	E301,554	E1,621,274
July.....	41	E439,980	24,892	138,440	E85,553	E293,346	E1,635,797
August.....	52	E459,797	24,903	140,887	E88,740	E273,979	E1,642,501
September.....	47	E418,454	25,421	137,838	E84,574	E137,459	E1,420,974
October.....	39	E456,157	26,981	142,654	E91,080	E138,843	E1,502,927
November.....	43	E447,705	26,437	144,157	E87,002	E195,205	E1,543,097
December.....	66	E459,574	27,160	145,075	E94,800	E233,362	E1,612,866
<b>Total .....</b>	<b>454</b>	<b>E5,233,914</b>	<b>301,599</b>	<b>1,646,897</b>	<b>E1,054,307</b>	<b>E3,178,623</b>	<b>E19,144,768</b>
<b>2006</b>							
January.....	E63	E464,818	27,617	145,485	E98,525	E248,649	E1,652,046
February.....	E57	E417,830	25,485	129,245	E94,596	E219,252	E1,484,197
March.....	E61	E463,583	28,442	144,461	E99,955	E244,435	E1,659,503
April.....	E58	E453,401	27,737	138,258	E96,238	E243,039	E1,615,482
May.....	E56	E472,302	28,899	140,388	E96,667	E261,137	RE1,674,476
June.....	E54	E451,317	R28,052	137,676	E95,031	E253,620	RE1,635,313
July.....	E62	E464,097	E28,111	146,226	E95,407	E262,161	RE1,693,152
<b>2006 YTD.....</b>	<b>E412</b>	<b>E3,187,348</b>	<b>E194,344</b>	<b>981,738</b>	<b>E676,419</b>	<b>E1,732,293</b>	<b>E11,414,169</b>
<b>2005 YTD.....</b>	<b>207</b>	<b>E2,992,227</b>	<b>170,697</b>	<b>936,287</b>	<b>E608,111</b>	<b>E2,199,775</b>	<b>E11,422,403</b>
<b>2004 YTD.....</b>	<b>279</b>	<b>2,949,543</b>	<b>158,351</b>	<b>919,561</b>	<b>569,041</b>	<b>2,450,141</b>	<b>11,567,275</b>

<sup>a</sup> Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2005 monthly values for these States are estimated.

E Estimated data.

R Revised data.

RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Minerals Management Service reports; and EIA computations.

# Table 8

**Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, July 2006**  
 (Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama .....	E 24,901	E 509	E 25,411	E 14	E 1,348	E 285	E 23,763
Alaska.....	15,107	235,582	250,689	216,740	0	548	33,401
Arizona .....	49	0	49	0	0	0	49
California .....	E 7,936	E 22,082	E 30,019	2,222	283	E 138	E 27,376
Colorado .....	E 85,185	E 13,867	E 99,053	E 991	E 0	E 124	E 97,938
Florida.....	0	261	261	0	30	0	231
Kansas.....	31,209	0	31,209	53	0	31	E 31,125
Louisiana .....	E 100,400	E 18,484	E 118,884	E 1,000	0	E 811	E 117,073
Michigan .....	40,352	10,088	50,440	355	0	505	49,580
Mississippi .....	18,054	378	18,432	785	1,700	399	15,547
Montana.....	E 7,772	E 1,633	E 9,405	E 1	0	E 97	E 9,307
New Mexico .....	E 116,482	E 20,621	E 137,103	E 574	0	E 253	E 136,276
North Dakota.....	1,396	3,895	5,291	0	4	570	4,718
Oklahoma .....	E 136,241	E 14,464	E 150,705	E 0	E 0	E 0	E 150,705
Oregon.....	E 62	0	E 62	0	0	0	E 62
Texas.....	E 467,818	E 60,790	E 528,608	E 27,464	E 33,918	E 3,129	E 464,097
Utah.....	E 25,995	E 2,738	E 28,733	E 104	E 467	E 51	E 28,111
Wyoming.....	159,189	18,188	177,377	10,926	18,895	1,330	146,226
Other States.....	E 93,865	E 2,336	E 96,201	0	E 619	E 175	E 95,407
Federal Gulf of Mexico.....	E 210,376	E 53,845	E 264,221	E 912	0	E 1,148	E 262,161
<b>Total .....</b>	<b>RE 1,542,391</b>	<b>RE 479,761</b>	<b>RE 2,022,152</b>	<b>RE 262,141</b>	<b>RE 57,265</b>	<b>RE 9,595</b>	<b>RE 1,693,152</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated data.

RE Revised estimated data.

**Notes:** All monthly data are considered preliminary until publication of the

*Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9

**Table 9. Underground Natural Gas Storage – All Operators, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2001 Total<sup>c</sup></b>	--	--	--	--	--	3,464	2,309	-1,156
<b>2002 Total<sup>c</sup></b>	--	--	--	--	--	2,670	3,138	468
<b>2003 Total<sup>c</sup></b>	--	--	--	--	--	3,292	3,099	-193
<b>2004</b>								
January.....	4,301	1,751	6,052	217	14.13	60	875	815
February.....	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
April.....	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August.....	4,262	2,743	7,005	307	12.62	405	57	-348
September.....	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
November.....	4,235	3,245	7,479	207	6.80	128	192	64
December.....	4,201	2,696	6,897	133	5.21	55	626	571
<b>Total</b> .....	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January.....	4,205	1,994	6,199	243	13.87	59	772	713
February.....	4,204	1,564	5,769	409	35.36	59	488	429
March.....	4,200	1,284	5,484	226	21.35	101	385	284
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	56	-384
June.....	4,201	2,197	6,399	175	8.63	390	67	-323
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September.....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	206	2
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total</b> .....	--	--	--	--	--	<b>2,998</b>	<b>3,048</b>	<b>50</b>
<b>2006</b>								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	394	37	-357

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

-- Not applicable.

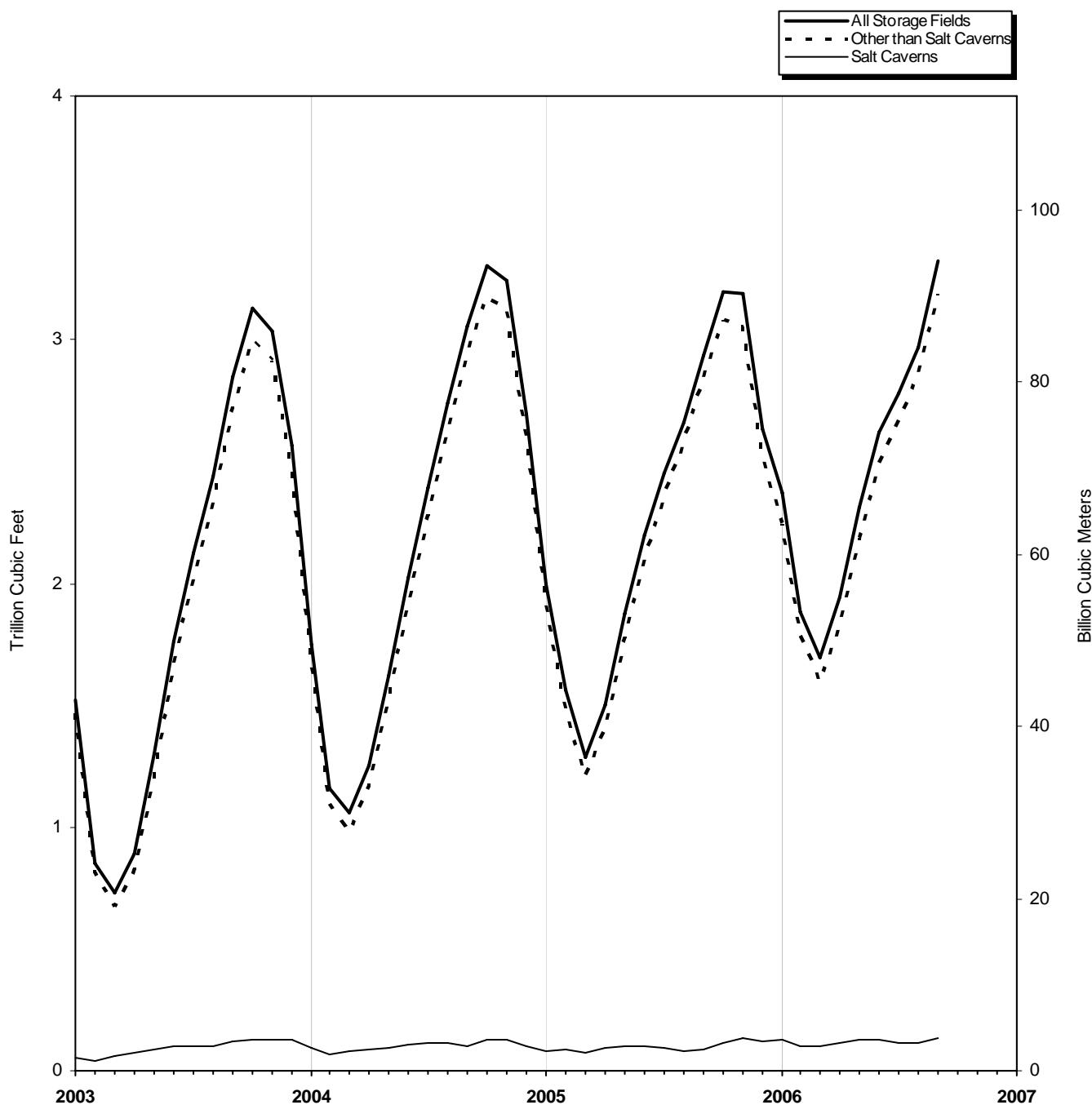
**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## Figure 5

**Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006**



**Sources:** Tables 10, 11, and 12.

Table 10

**Table 10. Underground Natural Gas Storage – by Season, 2004-2006**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2004 Refill Season</b>								
April .....	4,283	1,252	5,535	357	39.83	299	95	-203
May .....	4,287	1,624	5,911	323	24.88	425	43	-382
June .....	4,284	2,023	6,307	255	14.40	436	36	-400
July .....	4,287	2,395	6,681	266	12.49	424	60	-364
August .....	4,262	2,743	7,005	307	12.62	405	57	-348
September .....	4,254	3,057	7,310	214	7.51	393	67	-325
October .....	4,246	3,302	7,548	172	5.50	310	63	-247
<b>Total</b> .....	--	--	--	--	--	<b>2,691</b>	<b>422</b>	<b>-2,269</b>
<b>2005 Heating Season</b>								
November .....	4,235	3,245	7,479	207	6.80	128	192	64
December .....	4,201	2,696	6,897	133	5.21	55	626	571
January .....	4,205	1,994	6,199	243	13.87	59	772	713
February .....	4,204	1,564	5,769	409	35.36	59	488	429
March .....	4,200	1,284	5,484	226	21.35	101	385	284
<b>Total</b> .....	--	--	--	--	--	<b>401</b>	<b>2,462</b>	<b>2,060</b>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May .....	4,200	1,875	6,076	251	15.48	439	56	-384
June .....	4,201	2,197	6,399	175	8.63	390	67	-323
July .....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September .....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October .....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total</b> .....	--	--	--	--	--	<b>2,478</b>	<b>547</b>	<b>-1,931</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	206	2
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January .....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485
March .....	4,197	1,692	5,889	407	31.72	131	331	200
<b>Total</b> .....	--	--	--	--	--	<b>597</b>	<b>2,101</b>	<b>1,504</b>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	331	77	-254
May .....	4,202	2,310	6,512	435	23.19	420	52	-368
June .....	4,216	2,617	6,833	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	394	37	-357

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

- Not applicable.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2001 Total<sup>b</sup></b>	--	--	--	--	--	341	294	-47
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	358	363	5
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	357	331	-26
<b>2004</b>								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
<b>Total</b> .....	--	--	--	--	--	341	364	23
<b>2005</b>								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
<b>Total</b> .....	--	--	--	--	--	375	342	-33
<b>2006</b>								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
<b>2006 YTD</b> .....	--	--	--	--	--	274	263	-11
<b>2005 YTD</b> .....	--	--	--	--	--	249	258	9
<b>2004 YTD</b> .....	--	--	--	--	--	258	278	20

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2001 Total<sup>b</sup></b>	--	--	--	--	--	3,123	2,015	-1,108
<b>2002 Total<sup>b</sup></b>	--	--	--	--	--	2,313	2,775	463
<b>2003 Total<sup>b</sup></b>	--	--	--	--	--	2,935	2,768	-167
<b>2004</b>								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
<b>Total</b> .....	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total</b> .....	--	--	--	--	--	<b>2,623</b>	<b>2,706</b>	<b>83</b>
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
<b>2006 YTD</b> .....	--	--	--	--	--	<b>2,146</b>	<b>1,466</b>	<b>-680</b>
<b>2005 YTD</b> .....	--	--	--	--	--	<b>2,107</b>	<b>1,859</b>	<b>-248</b>
<b>2004 YTD</b> .....	--	--	--	--	--	<b>2,399</b>	<b>1,878</b>	<b>-521</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

<sup>c</sup> Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 13

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
 (Volumes in Million Cubic Feet)

State	2006					
	September	August	July	June	May	April
Alabama .....	-1,638	-1,202	-1,773	-422	-198	-617
Arkansas.....	-841	-539	-672	-499	-496	-544
California .....	-23,147	-7,288	5,729	-16,715	-30,788	-22,012
Colorado.....	-3,784	-5,019	-4,283	-3,415	-748	3,394
Illinois.....	-39,774	-35,795	-33,696	-32,599	-26,254	1,281
Indiana.....	-3,740	-3,642	-3,111	-2,115	-2,326	-1,548
Iowa .....	-14,841	-15,048	-11,377	-5,918	-3,562	1,064
Kansas.....	-17,305	-10,351	-871	-7,128	-5,011	-6,224
Kentucky.....	-10,299	-5,077	-2,353	-10,827	-10,560	-3,958
Louisiana .....	-29,560	-3,932	-9,716	-24,217	-22,212	-22,800
Maryland.....	-1,732	221	-131	-797	-1,797	344
Michigan .....	-52,254	-36,131	-41,048	-67,647	-69,082	-45,858
Minnesota.....	-202	-242	-311	-191	0	81
Mississippi .....	-5,910	-3,442	4,301	-3,178	-3,215	-6,909
Missouri .....	-471	8	10	-476	11	13
Montana.....	-5,763	-5,519	-6,221	-6,451	-6,551	-3,299
Nebraska .....	-882	-454	114	-1,016	-1,249	-1,993
New Mexico .....	-1,639	-484	326	563	-1,149	-104
New York .....	-7,135	-4,246	-7,460	-10,257	-11,875	-7,240
Ohio .....	-17,057	-12,457	-16,871	-17,586	-30,268	-21,631
Oklahoma .....	-20,629	-4,264	-3,489	-18,292	-15,869	-15,804
Oregon.....	-1,818	-314	-1,737	-3,204	-3,807	-711
Pennsylvania .....	-31,865	-30,651	-10,900	-39,933	-42,735	-35,003
Tennessee.....	0	0	0	0	0	0
Texas.....	-40,619	20,858	13,662	-7,966	-31,829	-34,328
Utah .....	-4,277	-5,634	-5,198	-7,708	-8,021	-2,028
Virginia.....	-1,284	-24	-112	311	-125	-15
Washington.....	-1,380	-2,235	284	-3,077	-3,986	46
West Virginia.....	-13,955	-14,208	-21,495	-18,748	-30,516	-25,322
Wyoming.....	-3,589	-1,608	-2,195	-1,635	-3,283	-2,638
<b>AGA Regions</b>						
Producing.....	-118,142	-3,356	1,768	-61,138	-79,980	-87,329
Eastern Consuming .....	-195,289	-157,505	-148,430	-207,607	-230,339	-139,866
Western Consuming .....	-43,961	-27,861	-13,932	-42,396	-57,184	-27,167
<b>Total.....</b>	<b>-357,391</b>	<b>-188,722</b>	<b>-160,594</b>	<b>-311,142</b>	<b>-367,504</b>	<b>-254,362</b>

See footnotes at end of table.

**Table 13****Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
(Volumes in Million Cubic Feet) — Continued

State	2006			2005		
	March	February	January	Total	December	November
Alabama .....	-607	1,252	-909	-216	694	-354
Arkansas.....	329	1,171	712	313	579	-264
California .....	25,265	31,406	23,334	-10,733	28,159	2,739
Colorado.....	2,574	7,646	889	854	4,232	162
Illinois.....	30,352	58,397	44,792	-197	52,366	11,186
Indiana.....	3,989	5,632	3,061	1,404	5,343	647
Iowa .....	6,578	13,681	19,256	3,718	18,627	1,009
Kansas.....	9,402	17,855	1,868	-2,041	16,358	1,574
Kentucky.....	13,974	13,409	4,669	1,274	13,287	197
Louisiana .....	-1,386	25,173	4,612	38,878	31,674	-18,817
Maryland.....	1,148	2,378	584	-2,036	257	-1,131
Michigan .....	44,374	80,426	42,935	36,242	110,647	14,635
Minnesota.....	244	740	52	-216	32	-143
Mississippi .....	4,043	10,394	-2,112	-10,476	9,191	-6,064
Missouri .....	562	289	29	-211	191	-206
Montana.....	2,439	4,128	3,068	-19	4,858	801
Nebraska .....	346	1,814	647	194	2,312	432
New Mexico .....	-1,216	-494	-154	-5,497	-1,236	-704
New York .....	6,310	12,551	7,660	1,539	15,443	193
Ohio .....	7,883	30,194	22,371	1,102	40,288	89
Oklahoma .....	2,727	22,787	12,663	14,303	31,652	7,274
Oregon.....	2,165	3,233	976	1,498	3,701	723
Pennsylvania .....	33,080	71,749	23,822	-3,461	63,473	-4,101
Tennessee.....	4	4	8	426	13	5
Texas.....	-12,715	19,677	11,685	-22,428	41,133	-14,733
Utah .....	2,830	7,939	9,985	-104	9,212	2,923
Virginia.....	-50	666	-315	-1,820	341	-1,975
Washington.....	-267	5,326	2,574	-485	153	387
West Virginia.....	16,038	33,553	22,267	4,907	44,412	5,761
Wyoming.....	-330	2,335	2,892	3,090	5,044	62
<b>AGA Regions</b>						
Producing.....	577	97,816	28,365	12,837	130,045	-32,089
Eastern Consuming .....	164,586	324,742	191,787	43,082	366,999	26,743
Western Consuming .....	34,920	62,754	43,769	-6,116	55,391	7,653
<b>Total.....</b>	<b>200,083</b>	<b>485,312</b>	<b>263,921</b>	<b>49,803</b>	<b>552,434</b>	<b>2,307</b>

See footnotes at end of table.

# Table 13

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
 (Volumes in Million Cubic Feet) — Continued

State	2005					
	October	September	August	July	June	May
Alabama .....	-1,709	-20	1,183	-278	-60	-957
Arkansas.....	-175	-501	-739	-776	-474	-435
California .....	-19,341	-11,127	4,622	-4,704	-23,731	-33,771
Colorado.....	-3,669	-5,304	-4,643	-3,675	-3,370	-3,129
Illinois.....	-33,779	-37,690	-37,164	-36,120	-34,509	-28,988
Indiana.....	-2,805	-3,215	-2,958	-3,206	-2,920	-1,424
Iowa .....	-12,821	-14,746	-13,700	-12,494	-5,739	-1,840
Kansas.....	-4,438	-11,475	-10,074	-4,654	-11,630	-12,828
Kentucky.....	-8,676	-6,555	-7,104	-6,076	-5,257	-4,366
Louisiana .....	-8,876	2,348	-4,624	-2,184	-15,684	-25,754
Maryland.....	-1,354	-2,653	-670	-77	1,334	-2,342
Michigan .....	-40,711	-58,302	-52,754	-59,965	-58,429	-60,574
Minnesota .....	-157	-243	-244	-311	-244	36
Mississippi .....	-12,426	-1,335	1,554	-2,203	-2,305	-3,919
Missouri .....	-237	-470	12	14	-533	11
Montana.....	-1,090	-2,318	-3,333	-4,170	-3,705	-2,630
Nebraska .....	-407	-1,267	-859	385	-1,265	-1,131
New Mexico .....	-1,248	-1,246	-86	-119	-722	-760
New York .....	-8,446	-7,862	-6,438	-7,788	-8,395	-10,202
Ohio .....	-11,608	-17,530	-24,081	-26,262	-29,191	-27,993
Oklahoma .....	-10,347	-8,105	-6,884	-7,655	-8,483	-21,009
Oregon.....	-732	-1,500	-2,304	-3,882	-1,756	-1,614
Pennsylvania .....	-24,892	-37,059	-28,433	-36,375	-45,118	-58,779
Tennessee.....	9	17	13	7	17	41
Texas.....	-40,276	-20,867	10,006	-2,575	-16,410	-25,915
Utah .....	-3,556	-5,370	-3,334	-6,046	-8,178	-7,017
Virginia.....	-630	-429	-19	-322	-217	-544
Washington.....	520	-1,643	-547	848	-233	-3,901
West Virginia.....	-10,270	-13,094	-17,956	-22,953	-32,274	-39,030
Wyoming.....	-1,953	-2,572	-2,452	-2,620	-3,626	-2,760
<b>AGA Regions</b>						
Producing.....	-79,494	-41,202	-9,665	-20,444	-55,769	-91,577
Eastern Consuming .....	-156,625	-200,856	-192,110	-211,234	-222,495	-237,162
Western Consuming .....	-29,977	-30,078	-12,234	-24,561	-44,842	-54,786
<b>Total</b> .....	<b>-266,096</b>	<b>-272,136</b>	<b>-214,010</b>	<b>-256,239</b>	<b>-323,106</b>	<b>-383,526</b>

See footnotes at end of table.

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
 (Volumes in Million Cubic Feet) — Continued

State	2005				2004	
	April	March	February	January	Total	December
Alabama .....	-66	668	-519	1,202	1,133	1,776
Arkansas.....	92	688	960	1,359	1,185	1,049
California .....	-25,298	-5,638	25,867	51,488	-16,333	28,759
Colorado.....	5,688	5,792	4,031	4,741	-149	3,137
Illinois.....	1,752	29,033	47,668	66,047	4,602	52,049
Indiana.....	-545	3,116	3,677	5,691	-199	5,077
Iowa .....	1,649	8,642	13,730	21,401	-1,667	18,281
Kansas.....	-1,813	6,956	8,825	21,160	-5,516	15,747
Kentucky.....	-2,950	4,955	10,019	13,801	-179	13,643
Louisiana .....	-19,384	18,812	32,145	49,223	-7,520	56,792
Maryland.....	-1,127	1,158	1,803	2,766	690	1,261
Michigan .....	-35,600	67,726	79,445	130,124	-50,223	87,981
Minnesota.....	18	278	340	422	297	299
Mississippi .....	-6,948	4,653	-1,300	10,627	-562	15,357
Missouri .....	13	740	71	184	298	212
Montana.....	-914	2,936	3,683	5,863	-2,647	5,121
Nebraska .....	-949	460	868	1,615	-2,242	2,092
New Mexico .....	-45	116	341	214	3,330	1,288
New York .....	-6,786	10,769	12,313	18,738	-2,123	15,932
Ohio .....	-15,704	32,015	34,770	46,310	-10,835	37,072
Oklahoma .....	-16,114	4,073	14,016	35,884	-3,163	24,133
Oregon.....	748	1,049	2,837	4,227	-707	1,203
Pennsylvania .....	-39,072	51,830	60,530	94,533	7,963	68,256
Tennessee.....	81	99	80	43	-42	41
Texas.....	-30,730	3,845	19,406	54,688	-7,636	55,725
Utah .....	-264	956	9,517	11,053	-3,270	11,070
Virginia.....	-239	780	158	1,277	-963	1,005
Washington.....	-1,895	-1,742	2,681	4,887	-2,357	-351
West Virginia.....	-19,106	26,312	35,682	47,424	-6,359	41,575
Wyoming.....	-356	3,181	5,025	6,118	-8,245	5,066
<b>AGA Regions</b>						
Producing.....	-75,007	39,812	73,872	174,357	-18,748	171,868
Eastern Consuming .....	-118,583	237,636	300,815	449,954	-61,278	344,476
Western Consuming .....	-22,272	6,812	53,981	88,800	-33,411	54,304
<b>Total .....</b>	<b>-215,863</b>	<b>284,259</b>	<b>428,667</b>	<b>713,111</b>	<b>-113,437</b>	<b>570,648</b>

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

**Table 14. Activities of Underground Natural Gas Storage Operators, by State, September 2006**  
 (Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	11,015	2,975	11,139	14,114	7,485	204.86	2,795	1,156
Arkansas.....	22,000	7,835	6,274	14,109	1,239	24.61	841	0
California .....	481,095	209,752	242,395	452,146	4,669	1.96	26,537	3,390
Colorado .....	101,055	47,435	35,981	83,415	1,922	5.64	4,306	522
Illinois.....	972,388	674,484	230,311	904,795	2,447	1.07	40,364	591
Indiana.....	113,397	77,219	29,761	106,980	525	1.80	3,839	98
Iowa.....	273,200	198,046	58,845	256,891	3,245	5.84	14,846	5
Kansas.....	289,259	172,133	102,902	275,035	4,569	4.65	17,516	211
Kentucky.....	220,804	131,490	80,069	211,559	13,990	21.17	10,496	197
Louisiana .....	591,673	254,229	273,080	527,309	77,937	39.94	34,946	5,386
Maryland.....	62,000	46,677	15,192	61,869	2,009	15.24	1,759	27
Michigan.....	1,023,225	399,102	588,461	987,563	57,990	10.93	53,249	995
Minnesota.....	7,000	4,840	1,905	6,745	96	5.32	202	0
Mississippi .....	143,887	81,550	59,290	140,840	14,319	31.84	13,034	7,124
Missouri .....	32,080	21,600	10,382	31,982	279	2.76	480	9
Montana.....	374,201	178,505	47,269	225,774	19,599	70.83	6,035	272
Nebraska.....	39,469	21,385	12,546	33,931	632	5.30	954	72
New Mexico.....	83,800	32,090	10,808	42,898	6,347	142.30	1,899	260
New York .....	212,165	103,394	89,858	193,252	12,061	15.50	8,047	913
Ohio.....	572,404	347,213	194,765	541,978	26,784	15.94	17,424	367
Oklahoma .....	384,838	191,308	160,638	351,946	16,102	11.14	22,322	1,694
Oregon.....	24,603	10,224	16,581	26,805	1,553	10.33	1,818	0
Pennsylvania .....	748,338	335,847	384,163	720,011	26,372	7.37	35,676	3,811
Tennessee.....	1,200	340	44	384	-44	-49.45	0	0
Texas.....	669,170	243,873	346,049	589,923	62,505	22.04	48,989	8,370
Utah.....	129,480	64,847	47,744	112,590	3,414	7.70	4,554	277
Virginia.....	8,024	3,359	5,443	8,802	2,869	111.43	1,422	138
Washington.....	40,247	21,320	21,917	43,237	1,178	5.68	2,061	680
West Virginia.....	510,827	267,381	203,266	470,647	12,447	6.52	14,305	351
Wyoming.....	114,187	64,917	36,099	101,015	6,942	23.81	3,651	62
<b>AGA Regions</b>								
Producing.....	2,195,642	985,993	970,181	1,956,173	190,503	24.43	142,342	24,201
Eastern Consuming ....	4,789,520	2,627,538	1,903,108	4,530,646	161,604	9.28	202,861	7,572
Western Consuming ...	1,271,868	601,839	449,889	1,051,728	39,373	9.59	49,164	5,203
<b>Total.....</b>	<b>8,257,030</b>	<b>4,215,370</b>	<b>3,323,178</b>	<b>7,538,548</b>	<b>391,480</b>	<b>13.35</b>	<b>394,368</b>	<b>36,976</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

**Table 15****Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	27,741	31,985	35,298	889	904	982
Alaska .....	13,313	11,559	12,173	948	699	575
Arizona .....	26,570	26,877	27,465	1,206	1,082	1,136
Arkansas.....	22,766	25,419	27,106	752	643	725
California .....	360,523	359,555	368,447	22,015	20,888	21,129
Colorado .....	78,594	79,698	78,165	4,229	2,693	2,828
Connecticut.....	29,494	33,381	33,671	1,055	979	935
Delaware .....	6,097	7,577	7,726	167	162	176
District of Columbia.....	7,640	9,423	9,966	359	259	295
Florida.....	12,492	12,641	12,571	773	756	821
Georgia.....	72,349	82,771	87,530	3,695	3,416	3,239
Hawaii .....	396	395	397	39	39	42
Idaho .....	15,733	14,886	14,591	594	402	477
Illinois.....	273,695	293,166	306,595	9,616	8,951	9,927
Indiana.....	83,872	99,120	102,148	3,220	2,602	2,446
Iowa .....	42,302	46,743	49,042	1,508	1,277	1,587
Kansas.....	40,512	47,540	49,083	1,266	1,151	1,284
Kentucky .....	NA	37,835	39,461	1,079	956	931
Louisiana .....	23,312	30,448	34,123	1,272	1,252	1,297
Maine.....	705	816	844	30	27	30
Maryland.....	49,059	58,752	60,712	2,122	1,618	1,656
Massachusetts.....	77,735	NA	86,752	2,680	2,272	2,619
Michigan .....	NA	258,739	263,280	NA	6,199	6,604
Minnesota .....	77,843	87,862	91,309	3,529	2,568	2,638
Mississippi .....	NA	16,842	18,232	635	587	595
Missouri .....	67,389	78,180	83,804	2,116	1,780	1,758
Montana.....	13,231	13,974	13,982	556	395	433
Nebraska .....	26,249	28,621	29,600	838	767	812
Nevada .....	27,170	26,683	25,373	1,287	1,147	1,263
New Hampshire .....	5,164	5,806	5,447	173	152	174
New Jersey .....	147,909	171,080	171,987	5,917	4,628	5,458
New Mexico .....	NA	25,015	25,193	887	NA	NA
New York .....	NA	307,536	299,477	NA	NA	9,873
North Carolina.....	39,542	46,488	47,329	1,159	989	1,185
North Dakota.....	6,235	7,250	7,584	282	170	178
Ohio .....	187,942	226,521	232,070	6,187	5,387	5,830
Oklahoma .....	37,941	45,578	46,311	1,261	1,160	1,470
Oregon .....	29,466	27,781	27,783	1,055	868	987
Pennsylvania .....	149,032	178,739	184,383	4,785	4,173	4,306
Rhode Island.....	13,421	15,163	15,402	473	404	491
South Carolina .....	17,007	20,630	23,188	538	422	488
South Dakota .....	7,580	8,424	8,650	314	213	273
Tennessee .....	44,457	50,605	51,925	1,141	1,081	1,183
Texas .....	122,297	134,090	140,519	5,349	5,421	5,595
Utah .....	43,239	43,094	39,614	1,708	1,425	1,523
Vermont .....	2,191	2,363	2,365	78	62	70
Virginia.....	NA	58,318	58,003	1,915	1,502	1,599
Washington .....	52,432	50,150	49,542	2,130	1,720	1,899
West Virginia.....	18,606	21,704	23,332	499	364	354
Wisconsin .....	NA	88,874	92,726	3,398	2,434	2,592
Wyoming.....	8,090	8,345	8,262	304	226	243
<b>Total .....</b>	<b>3,097,241</b>	<b>3,456,507</b>	<b>3,530,538</b>	<b>126,491</b>	<b>107,804</b>	<b>115,857</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	1,143	1,331	2,994	5,316	6,376	7,806
Alaska .....	726	912	1,687	2,202	2,238	3,326
Arizona .....	1,345	1,771	3,124	4,920	5,733	6,253
Arkansas .....	880	1,082	2,635	4,914	5,475	5,659
California .....	26,411	32,922	47,319	68,779	55,651	65,408
Colorado .....	2,733	4,717	8,523	16,275	19,020	17,575
Connecticut .....	1,372	2,327	3,662	6,341	6,015	6,808
Delaware .....	213	316	653	1,239	1,565	1,605
District of Columbia .....	281	443	601	1,505	2,038	1,859
Florida .....	897	1,055	1,391	1,869	2,338	2,592
Georgia .....	3,393	4,425	5,227	12,252	19,120	17,584
Hawaii .....	44	47	47	47	43	49
Idaho .....	690	1,039	2,249	3,038	3,483	3,762
Illinois .....	10,727	18,869	34,356	53,358	66,616	61,274
Indiana .....	3,043	5,188	7,685	17,924	21,728	20,036
Iowa .....	1,578	2,415	4,420	8,722	10,635	10,160
Kansas .....	1,598	2,090	4,432	8,232	9,606	10,852
Kentucky .....	1,144	1,458	NA	6,200	8,789	7,808
Louisiana .....	1,345	1,335	2,161	3,475	5,292	5,883
Maine .....	18	52	87	143	166	153
Maryland .....	1,973	2,510	4,458	9,299	13,041	12,381
Massachusetts .....	3,849	6,017	9,933	16,571	16,031	17,763
Michigan .....	8,824	14,277	27,304	45,997	51,205	51,582
Minnesota .....	3,205	4,671	6,835	15,647	20,479	18,271
Mississippi .....	593	NA	NA	2,964	3,775	4,037
Missouri .....	2,662	3,625	7,431	13,625	16,528	17,865
Montana .....	624	1,087	1,811	2,792	2,653	2,880
Nebraska .....	1,035	1,735	3,516	5,839	5,464	6,243
Nevada .....	1,515	1,816	3,334	5,206	5,415	6,188
New Hampshire .....	259	371	689	1,119	1,043	1,183
New Jersey .....	6,101	7,703	16,330	31,900	35,003	34,869
New Mexico .....	943	1,313	2,768	4,166	5,061	5,106
New York .....	13,373	20,949	37,093	56,404	57,543	57,501
North Carolina .....	1,429	1,904	4,349	7,820	9,683	11,024
North Dakota .....	211	365	565	1,353	1,686	1,425
Ohio .....	7,062	11,786	19,338	40,749	46,830	44,773
Oklahoma .....	1,530	1,930	4,422	7,595	8,418	10,155
Oregon .....	1,450	2,296	4,032	6,098	6,209	6,471
Pennsylvania .....	5,691	8,888	17,112	32,067	35,836	36,173
Rhode Island .....	758	1,216	2,094	2,774	2,298	2,914
South Carolina .....	558	676	1,675	3,288	4,600	4,762
South Dakota .....	275	495	870	1,580	1,905	1,656
Tennessee .....	1,495	1,831	4,925	9,405	11,065	12,331
Texas .....	6,336	7,037	11,789	24,047	26,103	30,620
Utah .....	2,172	2,983	6,167	8,165	8,992	10,103
Vermont .....	113	163	288	492	445	480
Virginia .....	1,542	2,517	NA	10,301	13,100	12,346
Washington .....	2,720	4,520	7,039	10,551	11,270	10,583
West Virginia .....	616	1,141	2,273	4,180	4,555	4,624
Wisconsin .....	NA	5,034	7,969	15,863	20,263	18,020
Wyoming .....	361	699	1,112	1,667	1,687	1,791
<b>Total .....</b>	<b>143,411</b>	<b>205,772</b>	<b>358,947</b>	<b>626,272</b>	<b>700,114</b>	<b>712,573</b>

See footnotes at end of table.

Table 15

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	42,088	6,322	2,643	1,138	1,057	1,048
Alaska .....	18,029	2,224	2,584	1,662	843	563
Arizona .....	35,787	5,341	2,188	1,381	1,147	1,055
Arkansas .....	33,657	5,139	2,168	931	740	696
California .....	483,097	59,959	35,080	28,502	23,432	21,897
Colorado .....	123,168	22,460	13,416	7,594	3,141	2,838
Connecticut .....	44,568	6,218	3,352	1,617	981	900
Delaware .....	10,234	1,662	713	282	181	179
District of Columbia .....	14,058	2,594	1,446	594	304	222
Florida .....	16,343	1,767	1,106	829	772	751
Georgia .....	124,640	23,993	11,638	6,238	3,615	3,712
Hawaii .....	516	44	42	35	40	40
Idaho .....	21,628	3,885	1,929	927	538	380
Illinois .....	438,140	81,739	42,725	20,509	8,796	8,497
Indiana .....	148,208	28,388	14,274	6,427	2,844	2,596
Iowa .....	67,259	12,023	5,852	2,642	1,306	1,243
Kansas .....	64,929	11,229	4,296	1,864	1,256	1,238
Kentucky .....	56,174	10,826	5,113	2,401	994	1,076
Louisiana .....	40,595	5,679	2,767	1,701	904	1,410
Maine .....	1,146	170	101	59	28	30
Maryland .....	85,537	15,210	7,755	3,819	1,534	1,754
Massachusetts .....	NA	17,132	7,871	3,852	2,506	2,336
Michigan .....	358,047	55,983	29,232	14,093	6,884	5,959
Minnesota .....	128,710	21,571	12,896	6,380	2,643	2,632
Mississippi .....	24,085	4,360	1,914	968	620	654
Missouri .....	106,913	18,282	7,486	2,964	2,341	1,925
Montana .....	19,755	3,026	1,648	1,108	546	439
Nebraska .....	37,973	5,865	2,343	1,144	823	775
Nevada .....	36,397	5,578	2,513	1,623	1,279	1,115
New Hampshire .....	7,793	1,207	534	246	164	152
New Jersey .....	232,320	35,939	17,311	7,990	5,018	5,210
New Mexico .....	32,977	4,805	2,084	1,073	862	821
New York .....	400,920	52,419	26,831	14,134	9,119	9,395
North Carolina .....	63,651	10,709	4,767	1,687	1,088	1,025
North Dakota .....	10,692	1,707	1,135	601	222	202
Ohio .....	321,751	54,778	26,702	13,750	5,744	5,697
Oklahoma .....	59,242	9,225	2,972	1,467	1,277	1,268
Oregon .....	39,801	6,981	3,407	1,632	1,013	854
Pennsylvania .....	244,381	38,499	18,200	8,944	4,535	4,294
Rhode Island .....	19,088	2,288	1,130	507	463	411
South Carolina .....	28,682	5,085	2,136	831	521	451
South Dakota .....	12,214	2,154	1,063	573	251	265
Tennessee .....	67,300	11,155	4,089	1,450	1,269	1,132
Texas .....	177,979	27,045	10,392	6,452	5,652	5,322
Utah .....	58,044	8,890	3,730	2,329	1,645	1,347
Vermont .....	3,088	402	224	98	68	61
Virginia .....	85,295	15,741	7,621	3,614	1,620	1,400
Washington .....	73,673	12,428	7,461	3,633	2,065	1,684
West Virginia .....	29,619	4,839	2,325	751	417	394
Wisconsin .....	131,117	23,143	12,971	6,128	2,554	2,735
Wyoming .....	11,614	1,811	937	521	282	240
<b>Total .....</b>	<b>4,813,242</b>	<b>769,923</b>	<b>385,115</b>	<b>201,697</b>	<b>117,944</b>	<b>112,320</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	1,121	1,314	2,029	3,603	5,919	7,675
Alaska .....	506	581	869	1,323	1,901	2,239
Arizona .....	1,157	1,385	1,861	3,033	4,444	5,611
Arkansas .....	761	869	1,535	3,200	4,750	6,016
California .....	23,746	28,351	31,785	40,170	50,757	62,752
Colorado .....	2,818	3,147	5,739	10,266	15,176	16,295
Connecticut .....	1,057	1,506	2,450	4,328	6,689	7,539
Delaware .....	195	273	463	782	1,688	1,805
District of Columbia .....	325	379	563	713	1,981	2,034
Florida .....	809	916	1,108	1,566	1,980	2,282
Georgia .....	3,638	3,934	5,056	7,503	15,921	17,771
Hawaii .....	36	42	47	49	46	44
Idaho .....	503	751	1,153	2,117	2,365	3,281
Illinois .....	9,361	10,512	18,572	26,825	61,403	63,380
Indiana .....	2,893	3,110	5,952	9,054	21,324	22,003
Iowa .....	1,387	1,482	3,118	4,535	9,043	10,283
Kansas .....	1,351	1,634	3,112	5,255	8,394	11,385
Kentucky .....	1,112	1,177	2,116	3,392	8,534	8,507
Louisiana .....	1,441	1,556	1,863	2,864	5,214	6,799
Maine .....	28	30	63	85	171	173
Maryland .....	1,768	2,205	3,488	5,721	12,292	13,408
Massachusetts .....	2,766	4,510	6,693	12,321	NA	19,975
Michigan .....	7,095	9,652	19,501	30,199	54,444	58,468
Minnesota .....	2,752	3,558	6,608	7,284	17,290	18,592
Mississippi .....	704	758	1,075	1,583	2,983	3,871
Missouri .....	2,119	2,599	4,986	8,229	14,977	18,963
Montana .....	482	788	1,184	1,738	2,282	2,652
Nebraska .....	830	989	1,949	3,029	5,149	6,728
Nevada .....	1,173	1,633	2,044	3,081	3,894	5,631
New Hampshire .....	182	288	449	746	1,170	1,308
New Jersey .....	5,284	6,143	11,709	18,751	37,184	39,806
New Mexico .....	873	1,062	1,875	3,625	4,560	5,396
New York .....	10,160	14,471	25,967	41,338	64,112	67,419
North Carolina .....	1,184	1,452	2,775	5,318	9,675	11,614
North Dakota .....	185	279	561	640	1,377	1,583
Ohio .....	6,140	7,498	15,651	24,397	49,913	51,431
Oklahoma .....	1,374	1,763	2,860	5,175	7,865	11,315
Oregon .....	1,100	1,668	2,311	3,786	4,373	5,815
Pennsylvania .....	4,595	6,428	12,255	20,666	39,513	41,838
Rhode Island .....	504	831	1,162	2,214	2,997	3,461
South Carolina .....	506	589	1,076	2,199	4,240	5,292
South Dakota .....	238	307	640	948	1,520	1,857
Tennessee .....	1,203	1,655	2,968	6,035	10,113	12,740
Texas .....	5,776	6,219	7,718	12,194	22,111	30,786
Utah .....	1,807	2,526	3,925	6,432	6,983	8,520
Vermont .....	64	116	180	302	495	537
Virginia .....	1,554	1,948	3,304	5,006	12,530	13,923
Washington .....	2,017	2,881	3,694	7,093	8,273	9,928
West Virginia .....	396	633	1,650	2,519	5,126	5,437
Wisconsin .....	2,558	2,789	6,377	8,683	18,619	18,913
Wyoming .....	275	459	842	1,172	1,440	1,685
<b>Total .....</b>	<b>121,912</b>	<b>151,647</b>	<b>246,932</b>	<b>383,090</b>	<b>676,186</b>	<b>756,768</b>

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision

policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 16****Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006  
(Million Cubic Feet)**

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	17,843	20,886	20,716	1,196	1,133	1,232
Alaska .....	12,246	11,155	13,090	912	823	613
Arizona .....	24,179	23,671	25,680	1,888	1,793	1,872
Arkansas .....	22,928	23,227	22,831	1,550	1,584	1,442
California .....	NA	177,328	169,536	NA	NA	13,319
Colorado .....	42,580	41,650	41,660	2,671	1,890	1,813
Connecticut .....	24,194	26,453	26,626	1,388	1,360	1,402
Delaware .....	5,558	6,042	6,083	327	324	319
District of Columbia .....	12,421	13,093	12,167	948	854	908
Florida .....	37,688	44,244	42,870	3,557	3,500	3,778
Georgia .....	32,753	36,748	38,882	2,060	1,961	2,009
Hawaii .....	1,371	1,379	1,355	149	145	152
Idaho .....	9,611	9,167	9,294	502	406	405
Illinois .....	NA	141,902	148,082	7,953	7,652	7,133
Indiana .....	46,560	50,327	59,028	2,803	2,175	2,219
Iowa .....	30,798	31,140	32,960	1,701	1,430	1,461
Kansas .....	19,617	21,515	29,190	907	955	1,041
Kentucky .....	22,422	25,020	26,496	1,251	1,090	1,067
Louisiana .....	15,755	18,635	19,222	1,231	1,334	1,476
Maine .....	NA	3,426	3,474	NA	196	143
Maryland .....	44,864	49,305	48,932	3,466	2,811	2,503
Massachusetts .....	39,213	44,905	43,797	1,913	1,847	2,036
Michigan .....	NA	127,257	129,742	NA	4,589	4,936
Minnesota .....	59,826	69,011	67,536	3,099	2,963	2,765
Mississippi .....	NA	NA	16,352	990	988	912
Missouri .....	40,702	44,090	46,937	2,105	1,892	1,907
Montana .....	8,858	9,214	9,567	489	485	457
Nebraska .....	20,425	20,852	21,245	1,100	1,093	1,083
Nevada .....	20,297	19,571	19,297	1,618	1,471	1,569
New Hampshire .....	NA	7,284	6,844	330	289	276
New Jersey .....	116,270	124,558	128,104	9,302	7,843	7,681
New Mexico .....	NA	18,547	19,104	NA	NA	NA
New York .....	NA	211,256	268,542	NA	NA	13,738
North Carolina .....	32,105	34,603	33,919	2,080	1,812	1,991
North Dakota .....	6,083	6,701	7,108	339	241	264
Ohio .....	106,033	121,217	124,673	5,086	4,536	4,402
Oklahoma .....	25,368	29,709	29,052	1,516	1,359	1,432
Oregon .....	20,283	19,237	19,287	1,071	906	1,026
Pennsylvania .....	94,606	105,552	105,054	4,764	4,336	4,279
Rhode Island .....	7,745	8,605	8,704	299	235	270
South Carolina .....	15,156	16,176	17,141	1,242	1,071	1,111
South Dakota .....	6,360	6,773	7,062	370	273	301
Tennessee .....	37,636	40,319	42,157	2,328	2,200	2,179
Texas .....	153,941	NA	148,559	13,527	14,098	13,301
Utah .....	25,068	25,894	22,263	1,049	911	944
Vermont .....	1,791	1,980	2,065	83	71	66
Virginia .....	44,518	NA	45,485	3,328	2,951	2,819
Washington .....	36,656	34,987	34,860	2,209	1,959	2,011
West Virginia .....	16,990	18,077	18,812	1,069	1,021	913
Wisconsin .....	NA	57,750	56,703	NA	2,944	2,512
Wyoming .....	6,809	6,617	7,083	305	234	305
<b>Total .....</b>	<b>2,114,639</b>	<b>2,227,335</b>	<b>2,305,230</b>	<b>149,687</b>	<b>142,489</b>	<b>124,710</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	1,293	1,338	1,924	2,818	3,250	3,659
Alaska .....	744	1,000	1,494	2,145	2,011	2,505
Arizona .....	2,047	2,267	2,953	3,626	3,792	3,940
Arkansas .....	1,584	1,720	2,465	3,904	4,256	4,423
California .....	15,526	18,862	NA	24,214	24,103	25,481
Colorado .....	2,051	3,065	4,752	8,265	9,324	8,748
Connecticut .....	1,463	1,930	2,832	4,535	4,538	4,747
Delaware .....	355	405	559	933	1,207	1,127
District of Columbia .....	829	952	1,220	2,024	2,297	2,390
Florida .....	3,752	3,976	4,353	4,741	4,914	5,117
Georgia .....	2,071	2,300	2,637	5,168	7,488	7,060
Hawaii .....	154	154	157	158	149	154
Idaho .....	483	666	1,260	1,742	1,983	2,165
Illinois .....	NA	9,389	15,502	24,048	27,909	27,511
Indiana .....	2,171	3,141	4,021	9,039	10,710	10,281
Iowa .....	1,729	2,043	3,513	5,678	6,467	6,776
Kansas .....	1,014	1,091	2,006	3,608	4,206	4,789
Kentucky .....	1,100	1,411	2,166	3,935	5,393	5,009
Louisiana .....	1,424	1,457	1,449	1,972	2,753	2,659
Maine .....	164	231	355	621	636	607
Maryland .....	3,113	3,473	4,665	7,531	8,862	8,441
Massachusetts .....	2,427	2,986	4,606	8,116	7,351	7,932
Michigan .....	5,549	7,910	12,864	22,077	23,550	24,395
Minnesota .....	R3,648	3,877	6,233	11,382	13,294	12,564
Mississippi .....	912	NA	NA	2,394	2,631	2,682
Missouri .....	2,248	2,656	4,343	7,400	8,605	9,544
Montana .....	561	678	1,081	1,709	1,690	1,708
Nebraska .....	1,179	1,511	2,566	3,853	3,747	4,294
Nevada .....	1,644	1,830	2,519	3,179	2,988	3,480
New Hampshire .....	362	493	NA	1,241	1,183	1,394
New Jersey .....	7,633	9,702	11,731	19,246	20,133	22,999
New Mexico .....	1,006	1,355	2,376	3,153	3,573	3,341
New York .....	14,547	16,202	24,295	34,276	35,905	34,730
North Carolina .....	2,054	2,361	3,311	5,367	6,253	6,876
North Dakota .....	285	415	545	1,203	1,489	1,302
Ohio .....	4,917	7,841	10,937	20,555	24,674	23,085
Oklahoma .....	1,433	1,694	2,644	4,370	5,141	5,778
Oregon .....	1,270	1,705	2,597	3,911	3,760	4,036
Pennsylvania .....	4,941	6,708	10,639	18,190	19,733	21,016
Rhode Island .....	393	652	1,090	1,665	1,465	1,676
South Carolina .....	1,181	1,353	1,550	2,278	2,710	2,660
South Dakota .....	284	396	758	1,243	1,443	1,292
Tennessee .....	2,507	2,552	3,887	6,633	7,461	7,890
Texas .....	14,470	14,633	16,262	21,771	21,826	24,054
Utah .....	1,316	1,943	3,610	4,613	5,045	5,638
Vermont .....	109	132	226	379	350	375
Virginia .....	2,799	3,807	4,101	7,622	8,740	8,351
Washington .....	2,533	3,392	4,748	6,378	6,716	6,708
West Virginia .....	1,203	1,406	1,815	2,992	3,323	3,248
Wisconsin .....	NA	3,894	5,486	10,616	13,153	11,969
Wyoming .....	373	621	919	1,319	1,320	1,414
<b>Total .....</b>	<b>R139,252</b>	<b>166,415</b>	<b>232,730</b>	<b>359,838</b>	<b>395,500</b>	<b>404,018</b>

See footnotes at end of table.

# Table 16

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	27,349	3,245	1,884	1,335	1,456	1,533
Alaska .....	16,808	2,154	2,166	1,333	853	701
Arizona .....	32,093	3,753	2,585	2,084	1,828	1,773
Arkansas .....	31,541	4,022	2,420	1,871	1,585	1,543
California .....	236,199	23,523	17,924	17,424	17,624	16,315
Colorado .....	62,195	10,318	6,136	4,091	1,990	1,957
Connecticut .....	35,125	4,416	2,533	1,723	1,322	1,304
Delaware .....	8,521	1,313	719	448	303	299
District of Columbia .....	18,165	2,444	1,557	1,071	846	905
Florida .....	57,993	5,230	4,469	4,050	3,982	3,979
Georgia .....	53,675	9,078	4,901	2,948	1,968	2,187
Hawaii .....	1,838	158	152	149	152	148
Idaho .....	13,237	2,241	1,172	657	466	373
Illinois .....	204,292	33,488	18,029	10,873	7,354	6,669
Indiana .....	75,481	13,364	7,416	4,375	2,356	1,914
Iowa .....	44,466	6,924	3,936	2,466	1,476	1,322
Kansas .....	29,551	4,827	2,073	1,136	825	916
Kentucky .....	36,882	6,341	3,465	2,056	1,062	1,263
Louisiana .....	24,992	2,893	1,618	1,845	925	1,348
Maine .....	4,795	664	416	289	180	192
Maryland .....	69,139	9,402	5,853	4,578	2,856	3,173
Massachusetts .....	59,229	7,745	4,110	2,469	2,127	2,153
Michigan .....	172,779	24,925	13,367	7,229	5,079	4,862
Minnesota .....	96,524	14,132	8,439	4,942	2,298	2,576
Mississippi .....	NA	2,933	1,661	1,290	978	1,078
Missouri .....	60,420	9,267	4,389	2,673	2,075	1,984
Montana .....	13,098	1,944	1,087	853	462	477
Nebraska .....	28,180	4,075	1,889	1,363	1,123	1,054
Nevada .....	26,426	3,178	1,891	1,786	1,551	1,428
New Hampshire .....	9,842	1,419	710	429	319	286
New Jersey .....	165,402	20,288	12,241	8,315	7,816	7,329
New Mexico .....	24,045	2,966	1,585	947	853	814
New York .....	279,412	33,408	20,265	14,482	13,191	14,491
North Carolina .....	47,162	6,550	3,456	2,552	1,944	1,813
North Dakota .....	9,906	1,519	1,055	631	227	287
Ohio .....	169,130	26,959	14,093	6,860	5,253	4,269
Oklahoma .....	39,330	5,778	2,335	1,507	1,499	1,483
Oregon .....	27,041	4,241	2,287	1,276	1,049	928
Pennsylvania .....	145,194	21,146	11,649	6,847	4,137	4,488
Rhode Island .....	11,038	1,413	578	442	276	245
South Carolina .....	22,121	2,761	1,625	1,559	1,136	1,070
South Dakota .....	9,873	1,663	891	547	303	304
Tennessee .....	54,338	7,551	3,953	2,515	2,336	2,182
Texas .....	NA	22,218	16,212	13,176	13,469	13,420
Utah .....	34,447	4,741	2,251	1,560	1,224	1,059
Vermont .....	2,610	332	196	101	78	73
Virginia .....	NA	9,921	6,136	3,908	2,625	2,610
Washington .....	49,812	7,347	4,676	2,802	2,172	1,956
West Virginia .....	25,040	3,446	2,110	1,406	1,031	1,024
Wisconsin .....	84,381	13,834	8,254	4,543	2,873	2,692
Wyoming .....	9,218	1,373	773	455	309	273
<b>Total .....</b>	<b>3,058,070</b>	<b>418,877</b>	<b>245,588</b>	<b>166,269</b>	<b>131,221</b>	<b>128,523</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	1,534	1,571	1,740	2,323	3,100	3,726
Alaska .....	566	713	905	1,313	1,804	2,050
Arizona .....	1,880	2,066	2,291	2,851	3,288	3,605
Arkansas .....	1,521	1,629	1,928	2,613	3,535	4,162
California .....	16,882	17,006	18,747	18,389	21,140	24,687
Colorado .....	1,742	2,265	3,402	5,627	7,273	7,730
Connecticut .....	1,359	1,407	2,049	3,106	4,944	5,388
Delaware .....	279	297	434	580	1,213	1,268
District of Columbia .....	921	779	1,011	1,209	2,420	2,370
Florida .....	4,105	4,397	4,782	5,441	5,727	5,761
Georgia .....	2,153	2,215	2,624	3,533	6,624	7,180
Hawaii .....	154	159	157	155	156	146
Idaho .....	413	532	719	1,197	1,404	1,889
Illinois .....	6,554	7,127	9,980	13,892	27,149	27,678
Indiana .....	1,954	2,029	2,940	4,692	10,052	10,809
Iowa .....	1,388	1,621	1,990	3,599	5,446	6,223
Kansas .....	914	948	1,333	2,131	3,595	4,860
Kentucky .....	1,193	1,171	1,563	2,396	4,949	5,084
Louisiana .....	1,496	1,549	1,715	2,136	2,797	3,183
Maine .....	208	196	318	375	613	611
Maryland .....	2,854	3,117	3,888	5,471	8,842	9,283
Massachusetts .....	2,375	2,819	3,557	5,541	8,409	9,082
Michigan .....	4,839	6,252	9,396	14,495	25,580	26,490
Minnesota .....	3,399	4,302	4,493	6,999	12,596	13,716
Mississippi .....	1,077	1,092	1,312	1,636	2,374	2,835
Missouri .....	1,741	2,299	3,032	4,581	7,771	9,541
Montana .....	374	587	847	1,124	1,381	1,581
Nebraska .....	1,077	1,027	1,640	2,033	3,400	4,260
Nevada .....	1,454	1,881	1,914	2,262	2,500	3,145
New Hampshire .....	319	418	605	911	1,382	1,449
New Jersey .....	7,512	6,497	9,142	14,384	22,505	23,966
New Mexico .....	837	1,097	1,695	2,735	3,088	3,522
New York .....	13,899	13,970	17,452	25,979	36,292	37,350
North Carolina .....	1,890	2,030	2,484	3,931	6,118	6,896
North Dakota .....	282	296	506	561	1,288	1,312
Ohio .....	4,413	4,983	8,419	13,389	25,243	26,467
Oklahoma .....	1,455	1,678	2,140	3,577	4,688	6,541
Oregon .....	1,085	1,365	1,690	2,449	2,852	3,631
Pennsylvania .....	4,066	4,907	8,411	11,640	21,741	22,165
Rhode Island .....	282	427	662	1,191	1,761	1,914
South Carolina .....	1,154	1,236	1,359	1,817	2,587	2,822
South Dakota .....	251	317	471	866	1,103	1,433
Tennessee .....	2,227	2,408	2,890	4,737	6,921	8,012
Texas .....	NA	13,718	14,938	15,125	20,752	25,566
Utah .....	1,299	1,684	2,513	3,658	4,027	4,994
Vermont .....	69	101	149	240	402	432
Virginia .....	2,566	NA	3,117	4,492	8,636	8,578
Washington .....	2,101	2,592	3,073	4,559	5,484	5,909
West Virginia .....	980	1,076	1,527	1,955	3,421	3,537
Wisconsin .....	2,497	2,546	3,848	5,363	11,116	11,184
Wyoming .....	305	375	680	880	1,078	1,183
<b>Total .....</b>	<b>130,170</b>	<b>139,982</b>	<b>178,477</b>	<b>246,143</b>	<b>382,566</b>	<b>417,204</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	107,970	111,614	125,371	11,943	11,795	11,385
Alaska .....	33,112	41,731	37,290	3,461	4,024	4,139
Arizona .....	12,628	12,723	15,121	1,282	1,258	1,237
Arkansas .....	63,160	65,491	80,424	6,595	6,647	6,363
California .....	544,497	596,300	616,101	64,029	62,996	59,574
Colorado .....	NA	94,742	81,197	6,624	8,230	8,697
Connecticut .....	NA	16,092	15,138	1,654	1,791	1,690
Delaware .....	NA	10,870	11,330	1,241	NA	NA
District of Columbia .....	0	0	0	0	0	0
Florida .....	54,084	49,062	48,108	5,268	5,319	5,658
Georgia .....	NA	116,300	118,378	NA	13,342	13,004
Hawaii .....	338	331	333	45	38	36
Idaho <sup>a</sup> .....	17,194	16,799	17,470	1,774	1,514	1,494
Illinois .....	182,540	189,981	195,100	17,560	16,956	18,099
Indiana .....	186,359	192,215	195,095	19,625	19,825	18,329
Iowa .....	NA	71,581	67,731	NA	NA	6,483
Kansas .....	77,657	73,438	72,872	8,691	9,160	9,692
Kentucky .....	81,323	82,773	84,493	8,682	8,190	7,705
Louisiana .....	614,731	616,220	607,957	70,537	73,866	70,630
Maine .....	2,246	1,990	1,959	324	189	188
Maryland .....	NA	NA	16,905	NA	1,983	1,818
Massachusetts .....	32,273	35,062	31,969	2,212	1,809	2,011
Michigan .....	NA	NA	159,011	NA	13,649	13,707
Minnesota .....	NA	67,026	70,237	NA	NA	NA
Mississippi .....	71,253	71,113	75,508	8,804	8,798	7,896
Missouri .....	46,822	49,037	47,533	4,511	4,837	4,472
Montana .....	18,658	15,136	14,221	2,086	1,686	1,635
Nebraska .....	34,323	30,653	29,300	3,675	4,752	4,459
Nevada .....	9,463	9,348	8,520	898	929	957
New Hampshire .....	4,432	5,074	5,550	450	396	364
New Jersey .....	49,687	55,857	57,721	4,657	4,927	5,118
New Mexico .....	NA	15,657	17,096	NA	NA	NA
New York .....	NA	63,403	58,574	5,215	5,260	5,510
North Carolina .....	NA	66,337	66,670	NA	NA	5,961
North Dakota .....	9,802	7,813	11,725	1,071	659	658
Ohio .....	210,960	215,203	225,672	23,176	21,748	20,605
Oklahoma .....	118,589	112,872	111,405	14,377	14,262	12,831
Oregon .....	52,195	51,617	53,581	5,561	5,472	5,190
Pennsylvania .....	140,402	139,130	144,925	14,585	14,602	13,732
Rhode Island .....	NA	4,463	4,210	606	NA	559
South Carolina .....	57,448	57,377	58,770	6,152	6,335	6,177
South Dakota .....	7,481	8,131	7,772	747	709	705
Tennessee .....	69,365	70,324	73,968	7,290	7,368	6,858
Texas .....	965,271	1,033,533	1,362,232	98,437	108,984	107,866
Utah .....	20,949	18,904	19,349	2,187	2,073	2,066
Vermont .....	2,029	1,987	1,939	184	185	181
Virginia .....	NA	54,943	54,592	NA	7,343	5,793
Washington .....	52,251	49,448	49,306	5,807	5,235	5,085
West Virginia .....	20,464	25,500	31,066	2,047	2,344	2,374
Wisconsin .....	NA	96,862	99,581	NA	NA	NA
Wyoming .....	NA	31,884	31,717	3,164	3,392	3,349
<b>Total .....</b>	<b>4,828,555</b>	<b>5,002,615</b>	<b>5,392,094</b>	<b>511,160</b>	<b>528,416</b>	<b>510,417</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	11,500	12,097	11,557	12,513	12,333	12,847
Alaska .....	4,643	3,839	3,560	3,380	3,303	2,763
Arizona .....	1,241	1,360	1,417	1,639	1,574	1,622
Arkansas .....	6,672	6,921	6,775	7,632	7,588	7,967
California .....	57,326	58,140	60,856	61,913	59,634	60,028
Colorado .....	9,563	9,851	NA	12,200	12,239	12,692
Connecticut .....	1,553	1,750	1,887	NA	1,840	1,818
Delaware .....	NA	NA	994	1,281	1,314	1,602
District of Columbia .....	0	0	0	0	0	0
Florida .....	6,215	6,525	6,269	6,345	5,941	6,544
Georgia .....	13,128	13,242	12,628	13,778	12,888	13,286
Hawaii .....	37	38	34	37	34	39
Idaho <sup>a</sup> .....	1,961	1,868	1,963	2,250	2,088	2,283
Illinois .....	17,603	17,550	19,844	24,531	24,309	26,089
Indiana .....	18,556	19,404	18,002	24,830	23,378	24,409
Iowa .....	7,596	8,038	8,667	8,713	9,538	9,476
Kansas .....	8,588	7,361	8,168	8,696	8,526	8,775
Kentucky .....	8,513	9,356	9,401	9,840	9,472	10,163
Louisiana .....	67,545	69,014	66,725	70,877	61,809	63,727
Maine .....	236	237	221	375	258	218
Maryland .....	1,903	1,888	1,860	2,084	2,127	2,433
Massachusetts .....	2,551	3,007	4,168	5,518	5,186	5,811
Michigan .....	13,778	14,174	17,548	NA	18,960	21,721
Minnesota .....	7,763	5,763	7,773	NA	10,026	9,623
Mississippi .....	7,853	7,837	7,508	7,923	6,848	7,784
Missouri .....	4,605	4,621	5,030	6,040	6,190	6,515
Montana .....	1,527	1,774	2,060	2,805	2,688	2,398
Nebraska .....	3,807	3,074	3,606	3,141	3,727	4,080
Nevada .....	969	1,001	1,095	1,259	1,133	1,223
New Hampshire .....	371	534	527	628	610	553
New Jersey .....	5,061	5,136	5,676	6,412	6,166	6,534
New Mexico .....	1,474	1,508	1,646	1,570	1,715	1,732
New York .....	5,300	6,060	6,710	8,539	NA	7,954
North Carolina .....	NA	6,430	NA	8,350	NA	7,296
North Dakota .....	1,420	1,573	1,436	1,078	913	994
Ohio .....	20,307	22,906	22,508	25,210	25,852	28,648
Oklahoma .....	12,540	12,004	13,146	12,803	13,002	13,626
Oregon .....	5,307	5,663	5,948	6,545	6,157	6,351
Pennsylvania .....	14,156	15,009	15,730	18,046	17,141	17,401
Rhode Island .....	536	533	560	598	485	472
South Carolina .....	6,115	6,692	5,932	7,212	6,327	6,507
South Dakota .....	702	757	884	973	962	1,043
Tennessee .....	6,942	7,544	7,379	8,335	9,000	8,649
Texas .....	106,918	110,232	109,005	109,975	102,897	110,957
Utah .....	2,301	2,242	2,452	2,455	2,594	2,579
Vermont .....	192	206	232	320	271	259
Virginia .....	5,899	4,669	6,005	6,308	5,926	5,477
Washington .....	5,288	5,594	5,982	6,635	6,220	6,405
West Virginia .....	1,876	2,315	2,114	2,408	2,518	2,467
Wisconsin .....	NA	8,582	8,833	12,444	11,918	12,498
Wyoming .....	3,082	3,287	NA	3,916	3,662	4,043
<b>Total .....</b>	<b>508,023</b>	<b>520,532</b>	<b>531,449</b>	<b>581,598</b>	<b>556,578</b>	<b>580,382</b>

See footnotes at end of table.

Table 17

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	146,968	12,548	11,602	11,204	10,611	11,523
Alaska .....	52,906	3,353	3,589	4,233	5,470	5,286
Arizona .....	17,104	1,680	1,438	1,263	1,284	1,262
Arkansas.....	88,443	8,088	7,517	7,348	6,316	6,843
California .....	779,056	58,508	61,260	62,988	64,460	62,139
Colorado .....	130,144	13,311	11,228	10,864	9,566	10,018
Connecticut.....	21,112	1,866	1,599	1,555	1,466	1,652
Delaware .....	15,421	1,701	1,614	1,236	873	940
District of Columbia.....	0	0	0	0	0	0
Florida.....	63,571	5,443	4,655	4,410	4,262	4,585
Georgia.....	154,240	13,308	12,529	12,103	11,075	12,249
Hawaii .....	439	38	36	35	34	37
Idaho <sup>a</sup> .....	22,864	2,227	1,911	1,926	1,605	1,588
Illinois.....	257,264	26,786	21,569	18,928	17,069	17,474
Indiana.....	260,681	26,248	21,709	20,509	18,592	19,112
Iowa .....	98,512	10,135	9,201	7,596	7,431	6,245
Kansas.....	97,785	9,138	7,857	7,352	8,705	8,873
Kentucky .....	112,524	10,808	9,844	9,098	8,205	8,549
Louisiana .....	791,217	62,966	56,898	55,132	52,118	66,506
Maine.....	2,666	234	211	231	251	203
Maryland.....	NA	2,545	2,084	1,663	1,766	1,872
Massachusetts.....	46,769	5,863	3,367	2,476	1,901	1,774
Michigan .....	NA	20,205	15,317	13,754	13,138	15,360
Minnesota .....	94,023	9,971	9,771	7,254	7,169	8,263
Mississippi .....	92,626	8,060	6,566	6,888	4,950	7,891
Missouri .....	66,238	6,741	5,484	4,975	4,747	4,729
Montana.....	21,921	2,488	2,166	2,131	1,514	1,469
Nebraska .....	41,087	3,502	3,733	3,198	3,668	5,053
Nevada .....	12,764	1,165	1,129	1,121	959	986
New Hampshire .....	6,905	722	592	516	417	480
New Jersey .....	72,772	6,112	5,577	5,226	5,203	5,319
New Mexico .....	21,419	1,972	2,054	1,736	1,889	1,778
New York .....	82,883	7,402	6,043	6,036	5,887	5,583
North Carolina.....	87,090	7,059	7,020	6,675	6,483	6,808
North Dakota .....	11,365	996	1,156	1,399	1,144	625
Ohio .....	290,174	30,022	24,044	20,905	20,662	21,013
Oklahoma .....	148,040	10,624	12,126	12,418	12,294	11,813
Oregon .....	69,706	6,200	6,093	5,795	5,376	5,453
Pennsylvania .....	185,572	17,136	15,001	14,305	13,420	14,001
Rhode Island.....	5,849	499	433	453	365	386
South Carolina .....	73,692	6,016	5,292	5,008	4,313	6,151
South Dakota .....	10,858	987	980	761	762	739
Tennessee .....	94,299	8,556	8,117	7,302	7,069	7,297
Texas.....	1,348,429	106,457	106,947	101,491	96,288	119,656
Utah .....	25,257	2,183	2,232	1,937	1,968	1,771
Vermont .....	2,660	211	244	217	148	163
Virginia.....	NA	6,642	NA	6,632	6,543	7,078
Washington .....	67,258	6,126	5,929	5,755	5,109	4,989
West Virginia .....	NA	NA	2,240	2,049	2,059	2,211
Wisconsin .....	131,568	13,722	11,147	9,837	8,297	8,851
Wyoming.....	43,362	4,028	3,623	3,826	3,440	3,328
<b>Total .....</b>	<b>6,608,061</b>	<b>575,358</b>	<b>528,335</b>	<b>501,754</b>	<b>478,339</b>	<b>527,972</b>

See footnotes at end of table.

Table 17

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	11,875	11,427	11,913	12,567	14,110	13,002
Alaska .....	5,994	5,446	5,214	4,440	3,814	2,892
Arizona .....	1,141	1,313	1,502	1,631	1,510	1,452
Arkansas .....	6,333	6,670	6,962	7,396	8,212	7,788
California .....	64,910	62,253	66,643	67,659	64,949	71,100
Colorado .....	10,871	9,173	9,358	10,703	11,702	10,912
Connecticut .....	1,558	1,486	1,574	1,660	2,207	2,237
Delaware .....	813	834	1,198	1,066	1,575	1,481
District of Columbia .....	0	0	0	0	0	0
Florida .....	4,901	5,243	6,057	6,324	5,822	5,535
Georgia .....	12,688	12,632	12,779	13,119	14,591	13,244
Hawaii .....	34	38	40	36	38	35
Idaho <sup>a</sup> .....	1,620	1,823	1,798	1,921	1,971	2,202
Illinois .....	16,711	18,057	18,279	21,542	25,657	25,833
Indiana .....	17,283	18,262	19,266	21,930	27,441	23,473
Iowa .....	6,693	7,026	6,843	8,704	7,703	10,332
Kansas .....	8,156	7,270	7,487	7,246	7,965	8,452
Kentucky .....	7,776	8,165	8,675	9,368	10,550	10,179
Louisiana .....	70,286	70,932	73,758	71,855	74,538	63,272
Maine .....	159	162	196	196	270	241
Maryland .....	1,835	1,990	2,036	NA	2,322	2,041
Massachusetts .....	2,013	2,618	3,200	4,538	6,169	6,612
Michigan .....	NA	15,747	15,322	19,304	19,344	20,430
Minnesota .....	6,422	6,410	5,848	6,616	7,809	8,480
Mississippi .....	7,572	8,015	7,872	8,246	8,468	8,345
Missouri .....	4,448	4,720	4,763	5,342	6,418	6,410
Montana .....	1,238	1,269	1,460	1,671	2,129	1,960
Nebraska .....	4,497	2,590	2,530	2,963	2,560	3,422
Nevada .....	935	1,003	1,022	1,102	1,138	1,073
New Hampshire .....	456	515	572	542	714	651
New Jersey .....	5,300	5,526	5,744	6,651	7,681	7,076
New Mexico .....	1,739	1,802	1,824	1,810	1,466	1,619
New York .....	5,409	5,423	6,600	7,377	8,683	9,396
North Carolina .....	6,266	6,835	7,208	7,293	8,596	8,190
North Dakota .....	758	784	724	706	980	1,050
Ohio .....	19,073	19,998	22,375	24,158	28,174	28,346
Oklahoma .....	11,548	12,436	12,092	13,706	12,656	13,912
Oregon .....	5,327	5,733	5,859	6,047	6,028	5,536
Pennsylvania .....	12,728	13,192	14,821	15,456	18,418	18,355
Rhode Island .....	394	420	414	731	601	583
South Carolina .....	6,057	6,347	6,497	6,567	7,306	6,922
South Dakota .....	733	869	814	934	944	1,212
Tennessee .....	6,688	7,191	7,901	8,207	8,441	8,535
Texas .....	117,712	113,064	116,579	114,834	117,104	110,606
Utah .....	1,926	1,986	2,058	2,393	2,133	2,344
Vermont .....	177	186	227	236	306	308
Virginia .....	6,437	4,754	5,490	5,952	6,165	5,835
Washington .....	4,773	5,013	5,335	5,874	5,966	5,818
West Virginia .....	2,063	2,094	2,644	3,167	3,796	3,455
Wisconsin .....	7,745	8,403	9,654	10,585	14,124	13,306
Wyoming .....	3,416	3,313	3,571	3,522	3,682	3,535
<b>Total .....</b>	<b>523,816</b>	<b>518,459</b>	<b>542,602</b>	<b>567,374</b>	<b>604,946</b>	<b>589,025</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

NA Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	NA	82,795	98,161	NA	26,153	R25,201
Alaska .....	NA	28,557	28,088	NA	3,864	R3,956
Arizona .....	NA	164,381	193,054	NA	32,433	R30,604
Arkansas.....	NA	39,612	33,034	NA	10,687	R10,171
California .....	NA	519,974	579,638	NA	85,388	R109,599
Colorado .....	NA	69,099	59,479	NA	10,204	R10,146
Connecticut.....	NA	50,515	46,113	NA	7,474	R9,171
Delaware .....	NA	11,234	9,540	NA	1,537	R2,116
District of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	496,227	447,672	NA	78,372	R79,981
Georgia.....	NA	58,739	41,892	NA	19,931	R18,716
Hawaii .....	NA	--	0	NA	--	--
Idaho .....	NA	8,099	8,679	NA	1,255	R1,278
Illinois.....	NA	52,765	27,851	NA	10,174	R12,104
Indiana.....	NA	31,110	21,241	NA	5,056	R6,354
Iowa .....	NA	17,547	4,352	NA	2,587	R3,308
Kansas.....	NA	11,740	8,930	NA	4,768	R5,208
Kentucky.....	NA	14,771	3,846	NA	3,674	R3,277
Louisiana .....	NA	231,522	187,499	NA	32,221	R29,514
Maine.....	NA	40,559	46,559	NA	3,964	R5,217
Maryland.....	NA	16,599	9,952	NA	2,974	R5,168
Massachusetts.....	NA	124,167	122,174	NA	18,746	R22,714
Michigan.....	NA	107,397	101,734	NA	16,428	R19,780
Minnesota .....	NA	20,194	10,709	NA	2,940	R5,331
Mississippi .....	NA	112,219	89,033	NA	25,390	R22,179
Missouri .....	NA	28,033	21,934	NA	7,671	R7,622
Montana.....	NA	172	146	NA	35	R40
Nebraska .....	NA	6,894	2,901	NA	1,592	R2,613
Nevada .....	NA	111,335	100,714	NA	14,505	R15,333
New Hampshire .....	NA	37,067	28,383	NA	4,265	3,077
New Jersey .....	NA	100,785	105,413	NA	20,700	R21,946
New Mexico .....	NA	32,582	24,359	NA	5,104	R5,589
New York .....	NA	253,128	199,754	NA	50,840	R57,478
North Carolina.....	NA	24,679	19,511	NA	9,210	R7,728
North Dakota.....	NA	1	2	NA	0	R0
Ohio .....	NA	25,160	17,052	NA	5,265	R6,221
Oklahoma .....	NA	194,888	165,775	NA	39,555	R34,630
Oregon.....	NA	61,968	62,664	NA	9,590	R9,677
Pennsylvania .....	NA	66,875	67,857	NA	18,962	R22,743
Rhode Island.....	NA	33,817	27,286	NA	4,427	R5,667
South Carolina .....	NA	42,158	25,984	NA	11,907	R10,652
South Dakota .....	NA	3,196	1,351	NA	758	R1,245
Tennessee .....	NA	5,141	2,096	NA	1,839	2,341
Texas .....	NA	1,147,965	1,089,231	NA	193,590	R175,624
Utah .....	NA	9,833	7,686	NA	3,420	R3,859
Vermont .....	NA	24	42	NA	2	3
Virginia.....	NA	59,105	43,410	NA	16,098	R16,761
Washington .....	NA	49,149	48,987	NA	10,879	R8,397
West Virginia.....	NA	1,684	1,206	NA	753	915
Wisconsin .....	NA	48,962	17,183	NA	6,813	R8,945
Wyoming.....	NA	452	415	NA	72	R89
<b>Total .....</b>	<b>E4,926,255</b>	<b>4,654,876</b>	<b>4,260,573</b>	<b>E574,080</b>	<b>R844,075</b>	<b>R870,289</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	R19,030	R11,616	R9,037	R7,706	R5,180	R4,026
Alaska .....	R3,609	R3,300	R3,113	R3,543	R3,293	R3,696
Arizona .....	R25,982	R16,957	R14,272	R12,286	R12,944	R14,146
Arkansas .....	R9,726	R7,844	R5,357	R2,681	R2,341	R1,721
California .....	R68,864	R55,768	R43,740	R52,940	R46,803	R48,162
Colorado .....	R8,329	R6,025	R5,803	R7,712	R7,152	R7,973
Connecticut .....	R7,513	R6,188	R5,792	R6,334	R5,060	R4,748
Delaware .....	R1,285	R530	R231	R810	R382	R445
District of Columbia .....	--	--	--	--	--	--
Florida .....	R77,291	R74,358	R61,977	R55,892	R43,545	R40,374
Georgia .....	R11,743	R7,195	R6,378	R3,461	R4,044	R1,358
Hawaii .....	--	--	--	--	--	--
Idaho .....	R436	R397	R127	R459	R488	R182
Illinois .....	R4,065	R3,501	R2,884	R1,509	R1,146	R929
Indiana .....	R2,725	R1,839	R1,677	R1,595	R711	R1,252
Iowa .....	R1,812	R1,696	R708	R936	R474	R647
Kansas .....	R2,481	R1,758	R1,544	R1,232	R579	R508
Kentucky .....	1,504	1,083	224	R575	R411	R344
Louisiana .....	R23,121	R19,822	R19,505	R15,660	R12,917	R12,328
Maine .....	R3,477	R3,513	R2,405	R2,355	R2,622	R1,923
Maryland .....	R2,050	R1,019	R623	R729	R604	R597
Massachusetts .....	R17,057	R15,665	R12,166	R12,601	R10,567	R9,892
Michigan .....	R8,609	R8,405	R8,660	R7,256	R5,922	R7,214
Minnesota .....	1,815	R982	R355	R772	R627	R775
Mississippi .....	R18,614	R10,878	R9,672	R6,867	R4,980	R2,168
Missouri .....	R3,593	R2,809	R1,872	R1,659	R978	R166
Montana .....	R22	R13	R9	R15	R8	R5
Nebraska .....	R775	R528	R380	R326	R168	R88
Nevada .....	R13,833	R8,937	R7,980	R10,643	R9,831	R9,085
New Hampshire .....	1,614	1,105	2,310	4,874	3,994	4,661
New Jersey .....	R14,119	R11,172	R8,046	R7,968	R7,099	R7,962
New Mexico .....	R4,332	R3,554	R2,965	R2,795	R2,399	R2,452
New York .....	R39,219	R31,676	R26,138	R29,252	R18,350	R17,116
North Carolina .....	R2,788	1,514	1,062	R1,641	R300	R280
North Dakota .....	R0	0	0	0	0	0
Ohio .....	R1,935	R1,246	R472	R522	R431	R462
Oklahoma .....	R27,271	R27,647	R24,969	R17,753	R18,467	R12,565
Oregon .....	R2,665	R684	R568	R6,279	R5,399	R3,494
Pennsylvania .....	R12,375	R7,143	R5,769	R8,938	R4,932	R2,108
Rhode Island .....	R3,935	R3,538	R1,837	R2,372	R2,491	R3,145
South Carolina .....	R5,657	R2,593	R2,330	R2,058	R1,851	R827
South Dakota .....	R447	R120	R15	R41	R27	R9
Tennessee .....	629	216	563	167	111	42
Texas .....	R158,053	R135,026	R115,836	R97,464	R86,890	R79,196
Utah .....	R2,436	R903	R1,053	R1,002	R730	R1,242
Vermont .....	3	2	2	2	0	1
Virginia .....	R7,878	R2,191	R1,439	R2,765	R3,326	R753
Washington .....	R2,712	R1,590	R1,396	R1,856	R3,880	R2,796
West Virginia .....	249	261	120	R138	R121	132
Wisconsin .....	R3,785	R3,291	R1,911	R3,433	R2,620	R1,692
Wyoming .....	R53	R37	R29	R33	R22	R24
<b>Total .....</b>	<b>R631,519</b>	<b>R508,133</b>	<b>R425,321</b>	<b>R409,906</b>	<b>R347,218</b>	<b>R315,714</b>

See footnotes at end of table.

Table 18

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	R104,786	R9,749	R6,523	R5,720	R9,582	R17,573
Alaska .....	R39,284	R3,776	R3,443	R3,507	R3,157	R3,809
Arizona .....	R217,485	R17,199	R16,475	R19,430	R22,218	R30,523
Arkansas .....	R48,987	R2,832	R3,215	R3,327	R4,441	R8,276
California .....	R689,169	R58,767	R55,973	R54,455	R61,079	R86,927
Colorado .....	R92,629	R8,631	R7,770	R7,129	R8,250	R8,839
Connecticut .....	R63,896	R4,017	R4,341	R5,023	R4,431	R7,254
Delaware .....	R12,875	R217	R494	R930	R1,312	R2,335
District of Columbia .....	--	--	--	--	--	--
Florida .....	R630,410	R34,132	R45,508	R54,543	R58,916	R74,855
Georgia .....	R72,267	R5,814	R3,122	R4,592	R11,382	R15,011
Hawaii .....	--	--	--	--	--	--
Idaho .....	R11,425	R1,056	R1,141	R1,130	R1,127	R1,275
Illinois .....	R58,418	R4,850	R4,356	R2,448	R6,338	R11,824
Indiana .....	R35,376	R2,064	R862	R1,339	R2,540	R6,106
Iowa .....	R21,285	R1,841	R920	R977	R1,817	R2,885
Kansas .....	R14,105	R706	R734	R925	R1,325	R2,083
Kentucky .....	R17,181	R1,063	R762	R585	R1,900	R3,340
Louisiana .....	R285,022	R21,702	R13,130	R18,668	R29,702	R31,768
Maine .....	R48,647	R836	R3,205	R4,046	R4,092	R5,371
Maryland .....	R20,478	R1,011	R909	R1,960	R2,123	R4,809
Massachusetts .....	R152,429	R8,554	R9,504	R10,203	R15,275	R19,181
Michigan .....	R130,601	R8,405	R6,371	R7,428	R10,323	R18,634
Minnesota .....	R26,024	R4,944	R1,934	R1,953	R2,169	R3,729
Mississippi .....	R135,562	R8,717	R7,251	R7,375	R14,759	R23,145
Missouri .....	R31,831	R1,682	R1,076	R1,041	R3,404	R6,037
Montana .....	R213	R15	R12	R14	R19	R32
Nebraska .....	R8,066	R403	R329	R440	R818	R1,316
Nevada .....	R147,743	R13,261	R11,183	R11,965	R14,753	R16,868
New Hampshire .....	45,926	2,641	3,338	2,879	3,592	5,093
New Jersey .....	R125,098	R9,277	R7,055	R7,982	R11,807	R19,903
New Mexico .....	R41,207	R2,493	R2,791	R3,341	R3,966	R4,695
New York .....	R304,059	R16,648	R15,476	R18,807	R30,741	R44,111
North Carolina .....	R27,009	R1,320	R239	R770	R3,067	R6,613
North Dakota .....	R1	0	0	0	R0	R0
Ohio .....	R27,941	R1,151	R677	R952	R2,104	R6,032
Oklahoma .....	R242,178	R17,260	R13,161	R16,869	R27,551	R35,302
Oregon .....	R87,998	R9,159	R8,210	R8,661	R8,251	R9,097
Pennsylvania .....	R80,640	R3,590	R4,766	R5,409	R10,640	R14,914
Rhode Island .....	R43,912	R3,231	R3,101	R3,765	R3,729	R4,964
South Carolina .....	R45,011	R1,881	R278	R695	R4,526	R11,146
South Dakota .....	R3,567	R124	R181	R66	R247	R567
Tennessee .....	R5,627	68	170	248	446	2,879
Texas .....	R1,466,263	R99,620	R96,564	R122,115	R148,199	R176,753
Utah .....	R12,239	R972	R813	R622	R1,214	R2,010
Vermont .....	32	0	4	4	3	3
Virginia .....	R66,951	R3,782	R1,337	R2,727	R8,184	R14,892
Washington .....	R65,809	R7,844	R4,764	R4,052	R5,998	R9,648
West Virginia .....	R2,287	R327	R184	R91	R73	R459
Wisconsin .....	R58,618	R3,548	R2,659	R3,450	R5,898	R8,333
Wyoming .....	R576	R48	R39	R37	R54	R75
<b>Total .....</b>	<b>R5,869,145</b>	<b>R406,226</b>	<b>R373,351</b>	<b>R434,692</b>	<b>R577,543</b>	<b>R791,293</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	R15,974	R11,921	R6,678	R3,991	R6,532	R4,524
Alaska .....	R3,527	R2,968	R2,815	R2,769	R3,098	R2,993
Arizona .....	R30,885	R18,875	R17,038	R13,303	R8,394	R11,589
Arkansas .....	R8,057	R6,114	R4,185	R2,356	R2,640	R1,725
California .....	R86,224	R48,797	R46,818	R44,239	R47,897	R45,266
Colorado .....	R11,218	R6,382	R6,825	R7,115	R5,649	R6,705
Connecticut .....	R7,102	R5,807	R6,517	R5,869	R4,944	R4,923
Delaware .....	R2,014	R1,474	R440	R280	R965	R1,001
District of Columbia .....	--	--	--	--	--	--
Florida .....	R80,627	R59,238	R52,577	R42,028	R46,794	R36,459
Georgia .....	R13,538	R8,374	R3,050	R808	R2,035	R1,066
Hawaii .....	--	--	--	--	--	--
Idaho .....	R975	R275	R275	R933	R1,019	R1,098
Illinois .....	R11,645	R10,514	R1,969	R3,161	R3,085	R1,263
Indiana .....	R6,420	R5,416	R2,422	R3,653	R2,175	R844
Iowa .....	R2,620	R2,257	R1,351	R1,671	R2,541	1,096
Kansas .....	R2,632	R4,814	R1,011	R865	R682	R621
Kentucky .....	R2,647	R3,265	R1,332	R483	R596	323
Louisiana .....	R32,870	R30,717	R28,666	R22,435	R19,997	R15,729
Maine .....	R5,261	R4,540	R3,300	R4,825	R4,518	R4,461
Maryland .....	R3,162	R2,767	R827	R693	R731	R673
Massachusetts .....	R17,746	R15,201	R12,229	R14,084	R10,746	R9,918
Michigan .....	R20,326	R16,004	R6,476	R8,677	R8,692	R6,832
Minnesota .....	R4,476	R3,602	R931	R1,984	R1,027	R997
Mississippi .....	R20,048	R14,589	R10,822	R6,431	R9,790	R5,736
Missouri .....	R5,568	R3,925	R2,916	R1,738	R1,830	R1,015
Montana .....	R32	R24	R13	R14	R14	R11
Nebraska .....	R1,606	R1,268	R496	R389	R355	R303
Nevada .....	R16,503	R11,215	R8,716	R9,699	R10,278	R11,563
New Hampshire .....	4,821	4,604	4,424	3,493	3,611	4,138
New Jersey .....	R18,344	R13,737	R6,523	R8,304	R7,825	R7,737
New Mexico .....	R5,373	R4,545	R3,557	R2,967	R2,307	R2,383
New York .....	R45,765	R35,084	R22,143	R19,399	R21,312	R16,484
North Carolina .....	R6,332	R2,362	R748	R1,404	R1,841	R485
North Dakota .....	R0	R0	0	0	0	0
Ohio .....	R6,150	R4,721	R743	R1,614	R1,524	R606
Oklahoma .....	R34,470	R29,617	R19,028	R14,115	R13,850	R9,776
Oregon .....	R6,970	R2,690	R1,561	R7,944	R8,641	R8,335
Pennsylvania .....	R14,795	R10,076	R2,771	R2,436	R5,459	R2,103
Rhode Island .....	R4,807	R4,611	R3,821	R3,586	R2,483	R2,953
South Carolina .....	R9,079	R4,328	R2,681	R1,949	R3,077	R1,827
South Dakota .....	R686	R616	R293	R495	R163	R36
Tennessee .....	1,014	432	117	23	82	68
Texas .....	R172,564	R158,003	R116,656	R104,415	R93,732	R83,671
Utah .....	R2,347	R1,236	R682	R467	R620	R571
Vermont .....	2	2	4	0	0	7
Virginia .....	R13,031	R8,105	R1,004	R3,400	R3,825	R3,169
Washington .....	R7,363	R2,690	R1,988	R4,463	R5,018	R5,392
West Virginia .....	R268	R153	R89	R114	R202	R99
Wisconsin .....	R9,036	R9,120	R3,412	R5,244	R3,673	R1,943
Wyoming .....	R80	R60	R42	R34	R40	28
<b>Total .....</b>	<b>R777,000</b>	<b>R594,137</b>	<b>R422,978</b>	<b>R390,358</b>	<b>R386,309</b>	<b>R330,547</b>

<sup>E</sup> Estimated data.<sup>--</sup> Not applicable.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 19

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	NA	247,279	279,546	NA	39,985	R38,800
Alaska .....	NA	93,002	90,640	NA	9,410	R9,283
Arizona .....	NA	227,651	261,319	NA	36,566	R34,850
Arkansas.....	NA	153,750	163,395	NA	19,561	R18,700
California .....	NA	1,653,158	1,733,722	NA	NA	R203,620
Colorado .....	NA	285,189	260,501	NA	23,017	R23,485
Connecticut.....	NA	126,441	121,547	NA	11,604	R13,198
Delaware .....	NA	35,723	34,680	NA	NA	NA
District of Columbia.....	NA	22,517	22,132	NA	1,113	1,203
Florida.....	NA	602,174	551,221	NA	87,947	R90,238
Georgia.....	NA	294,559	286,683	NA	38,650	R36,968
Hawaii .....	NA	2,105	2,085	NA	222	229
Idaho .....	NA	48,950	50,034	NA	3,577	R3,654
Illinois.....	NA	677,814	677,629	NA	43,733	R47,263
Indiana.....	NA	372,771	377,512	NA	29,658	R29,348
Iowa .....	NA	167,010	154,085	NA	NA	R12,839
Kansas.....	NA	154,232	160,075	NA	16,034	R17,224
Kentucky.....	NA	160,398	154,296	NA	13,910	R12,979
Louisiana .....	NA	896,825	848,801	NA	108,674	R102,917
Maine.....	NA	46,791	52,837	NA	4,376	R5,579
Maryland.....	NA	NA	136,503	NA	9,386	R11,144
Massachusetts.....	NA	NA	284,692	NA	24,673	R29,380
Michigan.....	NA	NA	653,767	NA	40,865	R45,027
Minnesota .....	NA	244,094	239,790	NA	NA	NA
Mississippi .....	NA	NA	199,126	NA	35,763	R31,581
Missouri .....	NA	199,341	200,209	NA	16,180	R15,760
Montana.....	NA	38,496	37,916	NA	2,601	R2,565
Nebraska .....	NA	87,020	83,046	NA	8,205	R8,967
Nevada .....	NA	166,937	153,905	NA	18,052	R19,121
New Hampshire .....	NA	55,232	46,224	NA	5,102	3,892
New Jersey .....	NA	452,280	463,224	NA	38,098	R40,203
New Mexico .....	NA	91,800	85,751	NA	NA	NA
New York .....	NA	835,323	826,347	NA	NA	R86,600
North Carolina.....	NA	172,107	167,429	NA	NA	R16,865
North Dakota.....	NA	21,764	26,420	NA	1,070	R1,101
Ohio .....	NA	588,101	599,467	NA	36,937	R37,058
Oklahoma .....	NA	383,046	352,542	NA	56,335	R50,363
Oregon .....	NA	160,604	163,315	NA	16,836	R16,880
Pennsylvania .....	NA	490,296	502,219	NA	42,073	R45,061
Rhode Island.....	NA	62,048	55,603	NA	NA	R6,988
South Carolina .....	NA	136,341	125,083	NA	19,735	R18,429
South Dakota .....	NA	26,524	24,835	NA	1,953	R2,524
Tennessee .....	NA	166,389	170,147	NA	12,487	12,561
Texas .....	NA	NA	2,740,541	NA	322,093	R302,387
Utah .....	NA	97,726	88,911	NA	7,830	R8,392
Vermont .....	NA	6,354	6,412	NA	320	320
Virginia.....	NA	NA	201,491	NA	27,894	R26,972
Washington .....	NA	183,734	182,695	NA	19,793	R17,391
West Virginia.....	NA	66,965	74,415	NA	4,482	4,556
Wisconsin .....	NA	292,448	266,193	NA	NA	NA
Wyoming.....	NA	47,298	47,477	NA	3,924	R3,986
<b>Total .....</b>	<b>E14,984,830</b>	<b>15,358,027</b>	<b>15,503,792</b>	<b>E1,363,412</b>	<b>R1,624,844</b>	<b>R1,623,333</b>

See footnotes at end of table.

# Table 19

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	R <sup>a</sup> 32,966	R <sup>a</sup> 26,382	R <sup>a</sup> 25,511	R <sup>a</sup> 28,353	R <sup>a</sup> 27,139	R <sup>a</sup> 28,339
Alaska .....	R <sup>a</sup> 9,722	R <sup>a</sup> 9,051	R <sup>a</sup> 9,853	R <sup>a</sup> 11,271	R <sup>a</sup> 10,845	R <sup>a</sup> 12,290
Arizona .....	R <sup>a</sup> 30,615	R <sup>a</sup> 22,355	R <sup>a</sup> 21,766	R <sup>a</sup> 22,471	R <sup>a</sup> 24,044	R <sup>a</sup> 25,960
Arkansas .....	R <sup>a</sup> 18,863	R <sup>a</sup> 17,567	R <sup>a</sup> 17,231	R <sup>a</sup> 19,131	R <sup>a</sup> 19,661	R <sup>a</sup> 19,769
California .....	R <sup>a</sup> 168,128	R <sup>a</sup> 165,691	NA	R <sup>a</sup> 207,846	R <sup>a</sup> 186,192	R <sup>a</sup> 199,079
Colorado .....	R <sup>a</sup> 22,677	R <sup>a</sup> 23,658	NA	R <sup>a</sup> 44,451	R <sup>a</sup> 47,734	R <sup>a</sup> 46,989
Connecticut .....	R <sup>a</sup> 11,901	R <sup>a</sup> 12,196	R <sup>a</sup> 14,172	NA	R <sup>a</sup> 17,452	R <sup>a</sup> 18,121
Delaware .....	NA	NA	R <sup>a</sup> 2,437	R <sup>a</sup> 4,263	R <sup>a</sup> 4,468	R <sup>a</sup> 4,779
District of Columbia .....	1,109	1,395	1,821	3,529	4,335	4,249
Florida .....	R <sup>a</sup> 88,155	R <sup>a</sup> 85,914	R <sup>a</sup> 73,990	R <sup>a</sup> 68,846	R <sup>a</sup> 56,738	R <sup>a</sup> 54,628
Georgia .....	R <sup>a</sup> 30,335	R <sup>a</sup> 27,162	R <sup>a</sup> 26,870	R <sup>a</sup> 34,660	R <sup>a</sup> 43,540	R <sup>a</sup> 39,287
Hawaii .....	235	239	237	242	226	241
Idaho .....	R <sup>a</sup> 3,569	R <sup>a</sup> 3,969	R <sup>a</sup> 5,599	R <sup>a</sup> 7,488	R <sup>a</sup> 8,042	R <sup>a</sup> 8,390
Illinois .....	NA	R <sup>a</sup> 49,310	R <sup>a</sup> 72,586	R <sup>a</sup> 103,446	R <sup>a</sup> 119,980	R <sup>a</sup> 115,803
Indiana .....	R <sup>a</sup> 26,495	R <sup>a</sup> 29,573	R <sup>a</sup> 31,384	R <sup>a</sup> 53,387	R <sup>a</sup> 56,527	R <sup>a</sup> 55,978
Iowa .....	R <sup>a</sup> 12,714	R <sup>a</sup> 14,192	R <sup>a</sup> 17,308	R <sup>a</sup> 24,049	R <sup>a</sup> 27,114	R <sup>a</sup> 27,060
Kansas .....	R <sup>a</sup> 13,681	R <sup>a</sup> 12,300	R <sup>a</sup> 16,151	R <sup>a</sup> 21,768	R <sup>a</sup> 22,917	R <sup>a</sup> 24,924
Kentucky .....	R <sup>a</sup> 12,262	13,309	NA	R <sup>a</sup> 20,549	R <sup>a</sup> 24,066	R <sup>a</sup> 23,323
Louisiana .....	R <sup>a</sup> 93,436	R <sup>a</sup> 91,629	R <sup>a</sup> 89,840	R <sup>a</sup> 91,984	R <sup>a</sup> 82,771	R <sup>a</sup> 84,598
Maine .....	R <sup>a</sup> 3,895	R <sup>a</sup> 4,033	R <sup>a</sup> 3,068	R <sup>a</sup> 3,494	R <sup>a</sup> 3,682	R <sup>a</sup> 2,901
Maryland .....	R <sup>a</sup> 9,039	R <sup>a</sup> 8,890	R <sup>a</sup> 11,606	R <sup>a</sup> 19,642	R <sup>a</sup> 24,634	R <sup>a</sup> 23,853
Massachusetts .....	R <sup>a</sup> 25,884	R <sup>a</sup> 27,674	R <sup>a</sup> 30,873	R <sup>a</sup> 42,805	R <sup>a</sup> 39,136	R <sup>a</sup> 41,398
Michigan .....	R <sup>a</sup> 36,761	R <sup>a</sup> 44,766	R <sup>a</sup> 66,376	NA	R <sup>a</sup> 99,637	R <sup>a</sup> 104,913
Minnesota .....	R <sup>a</sup> 16,430	R <sup>a</sup> 15,292	R <sup>a</sup> 21,195	NA	R <sup>a</sup> 44,426	R <sup>a</sup> 41,232
Mississippi .....	R <sup>a</sup> 27,971	NA	NA	R <sup>a</sup> 20,148	R <sup>a</sup> 18,234	R <sup>a</sup> 16,672
Missouri .....	R <sup>a</sup> 13,108	R <sup>a</sup> 13,712	R <sup>a</sup> 18,675	R <sup>a</sup> 28,724	R <sup>a</sup> 32,302	R <sup>a</sup> 34,091
Montana .....	R <sup>a</sup> 2,735	R <sup>a</sup> 3,553	R <sup>a</sup> 4,960	R <sup>a</sup> 7,321	R <sup>a</sup> 7,039	R <sup>a</sup> 6,991
Nebraska .....	R <sup>a</sup> 6,797	R <sup>a</sup> 6,847	R <sup>a</sup> 10,069	R <sup>a</sup> 13,159	R <sup>a</sup> 13,106	R <sup>a</sup> 14,705
Nevada .....	R <sup>a</sup> 17,961	R <sup>a</sup> 13,584	R <sup>a</sup> 14,928	R <sup>a</sup> 20,286	R <sup>a</sup> 19,367	R <sup>a</sup> 19,975
New Hampshire .....	2,606	2,503	NA	7,862	6,829	7,791
New Jersey .....	R <sup>a</sup> 32,914	R <sup>a</sup> 33,714	R <sup>a</sup> 41,783	R <sup>a</sup> 65,526	R <sup>a</sup> 68,401	R <sup>a</sup> 72,364
New Mexico .....	R <sup>a</sup> 7,755	R <sup>a</sup> 7,730	R <sup>a</sup> 9,755	R <sup>a</sup> 11,684	R <sup>a</sup> 12,748	R <sup>a</sup> 12,631
New York .....	R <sup>a</sup> 72,439	R <sup>a</sup> 74,886	R <sup>a</sup> 94,237	R <sup>a</sup> 128,471	NA	R <sup>a</sup> 117,302
North Carolina .....	NA	R <sup>a</sup> 12,208	NA	R <sup>a</sup> 23,178	NA	R <sup>a</sup> 25,477
North Dakota .....	R <sup>a</sup> 1,915	R <sup>a</sup> 2,353	2,546	3,634	4,088	3,721
Ohio .....	R <sup>a</sup> 34,221	R <sup>a</sup> 43,779	R <sup>a</sup> 53,254	R <sup>a</sup> 87,035	R <sup>a</sup> 97,787	R <sup>a</sup> 96,968
Oklahoma .....	R <sup>a</sup> 42,774	R <sup>a</sup> 43,274	R <sup>a</sup> 45,181	R <sup>a</sup> 42,521	R <sup>a</sup> 45,027	R <sup>a</sup> 42,124
Oregon .....	R <sup>a</sup> 10,692	R <sup>a</sup> 10,349	R <sup>a</sup> 13,145	R <sup>a</sup> 22,834	R <sup>a</sup> 21,525	R <sup>a</sup> 20,352
Pennsylvania .....	R <sup>a</sup> 37,163	R <sup>a</sup> 37,748	R <sup>a</sup> 49,250	R <sup>a</sup> 77,241	R <sup>a</sup> 77,642	R <sup>a</sup> 76,697
Rhode Island .....	R <sup>a</sup> 5,622	R <sup>a</sup> 5,939	R <sup>a</sup> 5,581	R <sup>a</sup> 7,409	R <sup>a</sup> 6,738	R <sup>a</sup> 8,208
South Carolina .....	R <sup>a</sup> 13,511	R <sup>a</sup> 11,313	R <sup>a</sup> 11,486	R <sup>a</sup> 14,836	R <sup>a</sup> 15,488	R <sup>a</sup> 14,755
South Dakota .....	R <sup>a</sup> 1,708	R <sup>a</sup> 1,768	R <sup>a</sup> 2,527	R <sup>a</sup> 3,837	R <sup>a</sup> 4,337	R <sup>a</sup> 4,000
Tennessee .....	11,574	12,142	16,753	24,540	27,637	28,913
Texas .....	R <sup>a</sup> 285,776	R <sup>a</sup> 266,928	R <sup>a</sup> 252,893	R <sup>a</sup> 253,256	R <sup>a</sup> 237,716	R <sup>a</sup> 244,827
Utah .....	R <sup>a</sup> 8,225	R <sup>a</sup> 8,072	R <sup>a</sup> 13,282	R <sup>a</sup> 16,235	R <sup>a</sup> 17,360	R <sup>a</sup> 19,562
Vermont .....	417	503	747	1,193	1,066	1,115
Virginia .....	R <sup>a</sup> 18,118	R <sup>a</sup> 13,184	NA	R <sup>a</sup> 26,995	R <sup>a</sup> 31,092	R <sup>a</sup> 26,927
Washington .....	R <sup>a</sup> 13,253	R <sup>a</sup> 15,096	R <sup>a</sup> 19,166	R <sup>a</sup> 25,421	R <sup>a</sup> 28,087	R <sup>a</sup> 26,493
West Virginia .....	3,945	5,123	6,321	R <sup>a</sup> 9,719	R <sup>a</sup> 10,517	10,472
Wisconsin .....	NA	R <sup>a</sup> 20,801	R <sup>a</sup> 24,200	R <sup>a</sup> 42,355	R <sup>a</sup> 47,954	R <sup>a</sup> 44,179
Wyoming .....	R <sup>a</sup> 3,870	R <sup>a</sup> 4,644	NA	R <sup>a</sup> 6,935	R <sup>a</sup> 6,691	R <sup>a</sup> 7,271
<b>Total .....</b>	<b>R<sup>a</sup>1,424,198</b>	<b>R<sup>a</sup>1,402,912</b>	<b>R<sup>a</sup>1,550,440</b>	<b>R<sup>a</sup>1,979,675</b>	<b>R<sup>a</sup>2,001,270</b>	<b>R<sup>a</sup>2,014,746</b>

See footnotes at end of table.

Table 19

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	R321,191	R31,864	R22,652	R19,396	R22,706	R31,677
Alaska .....	R127,027	R11,507	R11,783	R10,735	R10,322	R10,358
Arizona .....	R302,469	R27,974	22,686	R24,158	R26,476	R34,613
Arkansas .....	R202,628	R20,081	R15,320	R13,477	R13,082	R17,358
California .....	R2,187,521	R200,757	R170,237	R163,369	R166,594	R187,279
Colorado .....	R408,136	R54,721	R38,550	R29,677	R22,948	R23,651
Connecticut .....	R164,701	R16,516	R11,826	R9,918	R8,199	R11,110
Delaware .....	R47,051	R4,893	R3,541	R2,895	R2,668	R3,753
District of Columbia .....	32,223	5,038	3,003	1,665	1,151	1,128
Florida .....	R768,316	R46,573	R55,738	R63,832	R67,932	R84,170
Georgia .....	R404,822	R52,193	R32,189	R25,882	R28,040	R33,159
Hawaii .....	2,792	240	229	218	226	225
Idaho .....	R69,154	R9,410	R6,153	R4,641	R3,736	R3,615
Illinois .....	R958,115	R143,863	R83,679	R52,758	R39,558	R44,465
Indiana .....	R519,746	R70,064	R44,260	R32,650	R26,332	R29,728
Iowa .....	R231,521	R30,922	R19,909	R13,680	R12,031	R11,696
Kansas .....	R206,371	R25,900	R14,961	R11,277	R12,111	R13,109
Kentucky .....	R222,761	R29,038	R19,184	R14,141	R12,161	R14,228
Louisiana .....	R1,141,826	R93,240	R74,414	R77,347	R83,648	R101,033
Maine .....	R57,254	R1,904	R3,934	R4,625	R4,551	R5,796
Maryland .....	NA	R28,169	R16,601	R12,020	R8,280	R11,608
Massachusetts .....	NA	R39,294	R24,853	R19,001	R21,809	R25,443
Michigan .....	NA	R110,519	R64,287	R42,505	R35,423	R44,816
Minnesota .....	R345,282	R47,618	R33,040	R20,530	R14,279	R17,199
Mississippi .....	NA	R24,071	R17,391	R16,521	R21,307	R32,767
Missouri .....	R265,402	R35,972	R18,436	R11,654	R12,567	R14,674
Montana .....	R54,987	R7,473	R4,912	R4,105	R2,541	R2,417
Nebraska .....	R115,305	R13,846	R8,294	R6,146	R6,432	R8,199
Nevada .....	R223,330	R23,182	R16,716	R16,495	R18,542	R20,396
New Hampshire .....	70,466	5,989	5,174	4,070	4,492	6,011
New Jersey .....	R595,592	R71,616	R42,184	R29,512	R29,844	R37,762
New Mexico .....	R119,647	R12,237	R8,514	R7,096	R7,569	R8,108
New York .....	R1,067,274	R109,877	R68,615	R53,459	R58,938	R73,580
North Carolina .....	R224,913	R25,638	R15,482	R11,685	R12,582	R16,259
North Dakota .....	R31,964	4,222	3,346	2,632	R1,592	R1,113
Ohio .....	R808,996	R112,910	R65,517	R42,468	R33,763	R37,011
Oklahoma .....	R488,790	R42,888	R30,594	R32,261	R42,621	R49,866
Oregon .....	R224,546	R26,580	R19,997	R17,364	R15,688	R16,332
Pennsylvania .....	R655,787	R80,371	R49,615	R35,505	R32,732	R37,697
Rhode Island .....	R79,887	R7,431	R5,241	R5,167	R4,834	R6,007
South Carolina .....	R169,507	R15,742	R9,330	R8,093	R10,497	R18,817
South Dakota .....	R36,512	R4,927	R3,115	R1,946	R1,563	R1,874
Tennessee .....	R221,563	27,330	16,329	11,515	11,122	13,490
Texas .....	NA	R255,340	R230,115	R243,234	R263,608	R315,151
Utah .....	R129,986	R16,786	R9,027	R6,448	R6,052	R6,187
Vermont .....	8,390	946	668	421	297	300
Virginia .....	NA	R36,086	NA	R16,882	R18,973	R25,980
Washington .....	R256,552	R33,746	R22,830	R16,242	R15,344	R18,278
West Virginia .....	NA	NA	R6,859	R4,297	R3,579	R4,088
Wisconsin .....	R405,684	R54,246	R35,031	R23,958	R19,622	R22,610
Wyoming .....	R64,770	R7,260	R5,373	R4,839	R4,084	R3,915
<b>Total .....</b>	<b>R20,370,777</b>	<b>R2,172,280</b>	<b>R1,534,223</b>	<b>R1,306,246</b>	<b>R1,306,881</b>	<b>R1,562,005</b>

See footnotes at end of table.

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	R <sup>E</sup> 30,504	R <sup>E</sup> 26,233	R <sup>E</sup> 22,361	R <sup>E</sup> 22,484	R <sup>E</sup> 29,662	R <sup>E</sup> 28,928
Alaska .....	R <sup>E</sup> 10,593	R <sup>E</sup> 9,708	R <sup>E</sup> 9,804	R <sup>E</sup> 9,844	R <sup>E</sup> 10,617	R <sup>E</sup> 10,174
Arizona .....	R <sup>E</sup> 35,063	R <sup>E</sup> 23,639	R <sup>E</sup> 22,692	R <sup>E</sup> 20,818	R <sup>E</sup> 17,636	R <sup>E</sup> 22,257
Arkansas .....	R <sup>E</sup> 16,672	R <sup>E</sup> 15,283	R <sup>E</sup> 14,610	R <sup>E</sup> 15,565	R <sup>E</sup> 19,137	R <sup>E</sup> 19,690
California .....	R <sup>E</sup> 191,761	R <sup>E</sup> 156,407	R <sup>E</sup> 163,993	R <sup>E</sup> 170,456	R <sup>E</sup> 184,743	R <sup>E</sup> 203,806
Colorado .....	R <sup>E</sup> 26,649	R <sup>E</sup> 20,967	R <sup>E</sup> 25,323	R <sup>E</sup> 33,712	R <sup>E</sup> 39,799	R <sup>E</sup> 41,642
Connecticut .....	R <sup>E</sup> 11,076	R <sup>E</sup> 10,207	R <sup>E</sup> 12,590	R <sup>E</sup> 14,963	R <sup>E</sup> 18,785	R <sup>E</sup> 20,086
Delaware .....	R <sup>E</sup> 3,300	R <sup>E</sup> 2,878	R <sup>E</sup> 2,535	R <sup>E</sup> 2,708	R <sup>E</sup> 5,441	R <sup>E</sup> 5,555
District of Columbia .....	1,246	1,159	1,574	1,923	4,401	4,404
Florida .....	R <sup>E</sup> 90,442	R <sup>E</sup> 69,794	R <sup>E</sup> 64,524	R <sup>E</sup> 55,360	R <sup>E</sup> 60,323	R <sup>E</sup> 50,037
Georgia .....	R <sup>E</sup> 32,017	R <sup>E</sup> 27,154	R <sup>E</sup> 23,508	R <sup>E</sup> 24,962	R <sup>E</sup> 39,170	R <sup>E</sup> 39,261
Hawaii .....	224	238	245	240	240	225
Idaho .....	R <sup>E</sup> 3,512	R <sup>E</sup> 3,381	R <sup>E</sup> 3,945	R <sup>E</sup> 6,168	R <sup>E</sup> 6,759	R <sup>E</sup> 8,471
Illinois .....	R <sup>E</sup> 44,271	R <sup>E</sup> 46,211	R <sup>E</sup> 48,800	R <sup>E</sup> 65,420	R <sup>E</sup> 117,293	R <sup>E</sup> 118,154
Indiana .....	R <sup>E</sup> 28,551	R <sup>E</sup> 28,818	R <sup>E</sup> 30,580	R <sup>E</sup> 39,329	R <sup>E</sup> 60,993	R <sup>E</sup> 57,129
Iowa .....	R <sup>E</sup> 12,088	R <sup>E</sup> 12,386	R <sup>E</sup> 13,303	R <sup>E</sup> 18,510	R <sup>E</sup> 24,733	R <sup>E</sup> 27,934
Kansas .....	R <sup>E</sup> 13,053	R <sup>E</sup> 11,666	R <sup>E</sup> 12,945	R <sup>E</sup> 15,497	R <sup>E</sup> 20,636	R <sup>E</sup> 25,317
Kentucky .....	R <sup>E</sup> 12,728	R <sup>E</sup> 13,778	R <sup>E</sup> 13,685	R <sup>E</sup> 15,640	R <sup>E</sup> 24,629	R <sup>E</sup> 24,093
Louisiana .....	R <sup>E</sup> 106,093	R <sup>E</sup> 104,754	R <sup>E</sup> 106,002	R <sup>E</sup> 99,291	R <sup>E</sup> 102,547	R <sup>E</sup> 88,982
Maine .....	R <sup>E</sup> 5,656	R <sup>E</sup> 4,927	R <sup>E</sup> 3,878	R <sup>E</sup> 5,481	R <sup>E</sup> 5,572	R <sup>E</sup> 5,486
Maryland .....	R <sup>E</sup> 9,618	R <sup>E</sup> 10,079	R <sup>E</sup> 10,239	NA	R <sup>E</sup> 24,187	R <sup>E</sup> 25,406
Massachusetts .....	R <sup>E</sup> 24,900	R <sup>E</sup> 25,148	R <sup>E</sup> 25,678	R <sup>E</sup> 36,484	NA	R <sup>E</sup> 45,588
Michigan .....	NA	R <sup>E</sup> 47,656	R <sup>E</sup> 50,694	R <sup>E</sup> 72,674	R <sup>E</sup> 108,060	R <sup>E</sup> 112,220
Minnesota .....	R <sup>E</sup> 17,049	R <sup>E</sup> 17,873	R <sup>E</sup> 17,880	R <sup>E</sup> 22,883	R <sup>E</sup> 38,722	R <sup>E</sup> 41,785
Mississippi .....	R <sup>E</sup> 29,400	R <sup>E</sup> 24,453	R <sup>E</sup> 21,082	R <sup>E</sup> 17,896	R <sup>E</sup> 23,616	R <sup>E</sup> 20,787
Missouri .....	R <sup>E</sup> 13,875	R <sup>E</sup> 13,542	R <sup>E</sup> 15,698	R <sup>E</sup> 19,890	R <sup>E</sup> 30,995	R <sup>E</sup> 35,929
Montana .....	R <sup>E</sup> 2,127	R <sup>E</sup> 2,668	R <sup>E</sup> 3,503	R <sup>E</sup> 4,546	R <sup>E</sup> 5,806	R <sup>E</sup> 6,203
Nebraska .....	R <sup>E</sup> 8,010	R <sup>E</sup> 5,874	R <sup>E</sup> 6,615	R <sup>E</sup> 8,414	R <sup>E</sup> 11,464	R <sup>E</sup> 14,714
Nevada .....	R <sup>E</sup> 20,064	R <sup>E</sup> 15,732	R <sup>E</sup> 13,695	R <sup>E</sup> 16,143	R <sup>E</sup> 17,810	R <sup>E</sup> 21,413
New Hampshire .....	5,779	5,825	6,050	5,693	6,877	7,546
New Jersey .....	R <sup>E</sup> 36,439	R <sup>E</sup> 31,903	R <sup>E</sup> 33,118	R <sup>E</sup> 48,090	R <sup>E</sup> 75,195	R <sup>E</sup> 78,586
New Mexico .....	R <sup>E</sup> 8,823	R <sup>E</sup> 8,506	R <sup>E</sup> 8,951	R <sup>E</sup> 11,138	R <sup>E</sup> 11,420	R <sup>E</sup> 12,920
New York .....	R <sup>E</sup> 75,234	R <sup>E</sup> 68,949	R <sup>E</sup> 72,161	R <sup>E</sup> 94,094	R <sup>E</sup> 130,399	R <sup>E</sup> 130,649
North Carolina .....	R <sup>E</sup> 15,673	R <sup>E</sup> 12,679	R <sup>E</sup> 13,214	R <sup>E</sup> 17,946	R <sup>E</sup> 26,229	R <sup>E</sup> 27,185
North Dakota .....	R <sup>E</sup> 1,224	R <sup>E</sup> 1,359	1,792	R <sup>E</sup> 1,907	3,645	3,946
Ohio .....	R <sup>E</sup> 35,777	R <sup>E</sup> 37,200	R <sup>E</sup> 47,188	R <sup>E</sup> 63,557	R <sup>E</sup> 104,854	R <sup>E</sup> 106,849
Oklahoma .....	R <sup>E</sup> 48,848	R <sup>E</sup> 45,493	R <sup>E</sup> 36,119	R <sup>E</sup> 36,573	R <sup>E</sup> 39,059	R <sup>E</sup> 41,543
Oregon .....	R <sup>E</sup> 14,483	R <sup>E</sup> 11,457	R <sup>E</sup> 11,421	R <sup>E</sup> 20,226	R <sup>E</sup> 21,894	R <sup>E</sup> 23,317
Pennsylvania .....	R <sup>E</sup> 36,184	R <sup>E</sup> 34,603	R <sup>E</sup> 38,259	R <sup>E</sup> 50,199	R <sup>E</sup> 85,132	R <sup>E</sup> 84,460
Rhode Island .....	R <sup>E</sup> 5,987	R <sup>E</sup> 6,289	R <sup>E</sup> 6,059	R <sup>E</sup> 7,722	R <sup>E</sup> 7,842	R <sup>E</sup> 8,910
South Carolina .....	R <sup>E</sup> 16,797	R <sup>E</sup> 12,500	R <sup>E</sup> 11,613	R <sup>E</sup> 12,533	R <sup>E</sup> 17,210	R <sup>E</sup> 16,864
South Dakota .....	R <sup>E</sup> 1,908	R <sup>E</sup> 2,108	R <sup>E</sup> 2,219	R <sup>E</sup> 3,243	R <sup>E</sup> 3,730	R <sup>E</sup> 4,538
Tennessee .....	11,133	11,686	13,876	19,002	25,556	29,355
Texas .....	NA	R <sup>E</sup> 291,004	R <sup>E</sup> 255,891	R <sup>E</sup> 246,568	R <sup>E</sup> 253,700	R <sup>E</sup> 250,630
Utah .....	R <sup>E</sup> 7,379	R <sup>E</sup> 7,431	R <sup>E</sup> 9,178	R <sup>E</sup> 12,950	R <sup>E</sup> 13,763	R <sup>E</sup> 16,429
Vermont .....	312	406	560	778	1,203	1,284
Virginia .....	R <sup>E</sup> 23,589	NA	R <sup>E</sup> 12,915	R <sup>E</sup> 18,851	R <sup>E</sup> 31,156	R <sup>E</sup> 31,504
Washington .....	R <sup>E</sup> 16,254	R <sup>E</sup> 13,176	R <sup>E</sup> 14,089	R <sup>E</sup> 21,989	R <sup>E</sup> 24,741	R <sup>E</sup> 27,046
West Virginia .....	R <sup>E</sup> 3,708	R <sup>E</sup> 3,955	R <sup>E</sup> 5,911	R <sup>E</sup> 7,756	R <sup>E</sup> 12,545	R <sup>E</sup> 12,529
Wisconsin .....	R <sup>E</sup> 21,836	R <sup>E</sup> 22,858	R <sup>E</sup> 23,291	R <sup>E</sup> 29,875	R <sup>E</sup> 47,532	R <sup>E</sup> 45,345
Wyoming .....	R <sup>E</sup> 4,075	R <sup>E</sup> 4,207	R <sup>E</sup> 5,135	R <sup>E</sup> 5,608	R <sup>E</sup> 6,239	6,431
<b>Total .....</b>	<b>R<sup>E</sup>1,554,794</b>	<b>R<sup>E</sup>1,406,060</b>	<b>R<sup>E</sup>1,392,885</b>	<b>R<sup>E</sup>1,588,799</b>	<b>R<sup>E</sup>2,051,901</b>	<b>R<sup>E</sup>2,095,256</b>

<sup>E</sup> Estimated data.<sup>R</sup> Revised data.<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2005 but not in the State totals. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 20****Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	10.63	7.16	6.52	10.03	9.65	9.35
Alaska .....	NA	3.60	3.08	4.80	4.52	5.30
Arizona .....	7.43	6.60	5.38	6.77	7.22	6.98
Arkansas .....	8.53	7.48	6.71	9.00	9.43	8.97
California .....	6.98	6.88	5.77	6.44	6.53	5.32
Colorado .....	6.21	5.16	4.68	4.09	3.53	3.47
Connecticut .....	9.35	8.44	7.18	8.78	9.45	8.48
Delaware .....	9.39	NA	5.71	7.15	7.27	6.84
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.46	8.17	6.35	7.44	7.95	8.07
Georgia .....	9.16	8.13	6.51	7.53	8.12	8.45
Hawaii .....	17.66	13.37	9.99	18.76	19.91	18.93
Idaho .....	7.32	6.73	5.39	6.43	6.64	6.40
Illinois .....	8.49	NA	6.21	6.75	7.63	7.03
Indiana .....	8.60	7.64	6.56	6.60	7.40	6.49
Iowa .....	8.62	NA	6.73	7.80	8.41	6.23
Kansas .....	NA	8.17	6.48	10.35	NA	8.53
Kentucky .....	NA	8.51	7.12	6.69	8.00	7.08
Louisiana .....	7.81	7.52	6.20	6.35	7.34	6.92
Maine .....	NA	10.57	9.35	10.82	13.38	NA
Maryland .....	11.10	8.33	7.38	9.02	10.20	8.91
Massachusetts .....	11.44	9.00	7.92	10.79	12.14	10.99
Michigan .....	NA	7.53	6.19	NA	7.99	7.17
Minnesota .....	8.59	7.21	6.30	7.28	7.63	6.89
Mississippi .....	NA	7.29	6.25	7.49	7.53	7.03
Missouri .....	8.92	7.73	6.84	9.47	9.96	9.95
Montana .....	7.66	6.52	6.36	5.60	6.78	6.50
Nebraska .....	8.70	7.31	6.47	7.32	7.26	6.75
Nevada .....	8.41	7.72	6.59	7.89	8.40	8.73
New Hampshire .....	NA	8.85	6.05	8.92	NA	8.67
New Jersey .....	NA	8.64	7.58	11.07	11.27	10.19
New Mexico .....	7.06	6.05	5.09	5.89	<sup>R</sup> 6.19	<sup>R</sup> 5.73
New York .....	NA	7.09	6.12	NA	NA	6.24
North Carolina .....	9.71	8.44	7.06	8.86	8.91	8.60
North Dakota .....	8.08	7.26	6.55	6.57	6.77	6.58
Ohio .....	9.95	9.39	7.45	8.61	8.56	7.89
Oklahoma .....	NA	7.21	6.38	8.48	8.58	8.12
Oregon .....	8.22	6.55	5.61	8.56	8.44	8.94
Pennsylvania .....	10.77	8.67	7.28	9.32	10.34	9.08
Rhode Island .....	10.11	7.97	7.22	12.56	12.76	12.41
South Carolina .....	9.90	8.50	7.31	9.08	8.98	8.52
South Dakota .....	8.60	7.71	6.55	6.78	7.46	6.85
Tennessee .....	9.02	7.43	6.41	7.94	7.76	7.58
Texas .....	7.78	7.05	5.86	7.12	6.90	6.28
Utah .....	9.02	7.11	5.53	7.72	9.07	9.52
Vermont .....	8.40	6.62	4.83	8.91	8.41	7.86
Virginia .....	NA	8.60	7.26	9.95	10.76	9.47
Washington .....	8.24	6.94	5.88	8.41	7.94	8.12
West Virginia .....	9.06	8.56	6.83	8.60	8.77	7.77
Wisconsin .....	NA	7.35	6.50	8.41	NA	7.56
Wyoming .....	7.68	7.06	5.95	6.30	6.56	6.39
<b>Total .....</b>	<b>8.70</b>	<b>7.55</b>	<b>6.41</b>	<b>7.58</b>	<b><sup>R</sup>7.97</b>	<b><sup>R</sup>7.12</b>

See footnotes at end of table.

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	8.80	9.49	11.42	11.04	11.34	11.40
Alaska .....	6.63	5.19	NA	4.64	4.83	5.12
Arizona .....	6.74	6.97	6.90	7.28	8.18	8.21
Arkansas .....	10.30	9.09	9.34	8.76	6.77	9.31
California .....	5.54	6.45	6.44	6.83	8.01	10.05
Colorado .....	3.61	5.50	7.18	6.65	7.64	8.07
Connecticut .....	8.52	9.14	9.40	8.66	9.64	10.56
Delaware .....	8.23	8.19	9.41	9.35	9.45	11.27
District of Columbia .....	--	--	--	--	--	--
Florida .....	7.84	7.63	8.26	8.19	9.41	10.84
Georgia .....	7.61	8.49	9.11	8.12	10.05	12.73
Hawaii .....	18.87	17.14	17.18	15.92	16.40	16.00
Idaho .....	6.26	5.91	6.50	7.10	7.55	8.63
Illinois .....	7.03	7.16	8.37	9.09	9.39	10.14
Indiana .....	R7.07	R7.48	R8.14	8.65	9.18	10.70
Iowa .....	8.05	7.98	7.97	8.34	8.82	9.73
Kansas .....	10.44	8.94	10.82	9.05	9.17	10.62
Kentucky .....	7.14	10.05	NA	9.33	10.27	12.42
Louisiana .....	6.95	7.17	7.51	7.58	7.95	11.25
Maine .....	NA	7.80	8.90	9.94	10.57	12.03
Maryland .....	8.78	9.29	11.50	10.78	10.76	13.50
Massachusetts .....	11.01	10.60	9.13	10.00	12.26	13.70
Michigan .....	7.08	7.63	7.70	8.78	9.04	10.71
Minnesota .....	6.57	8.06	7.06	7.91	9.55	10.56
Mississippi .....	6.63	NA	NA	9.43	9.73	12.43
Missouri .....	9.55	9.26	9.47	8.00	8.22	9.55
Montana .....	6.11	6.44	6.51	7.40	8.02	9.61
Nebraska .....	6.93	7.39	8.87	8.66	9.14	10.26
Nevada .....	7.67	8.02	8.58	7.70	8.83	8.98
New Hampshire .....	9.59	NA	9.31	9.64	11.77	11.73
New Jersey .....	NA	12.07	11.05	10.43	10.56	12.10
New Mexico .....	5.17	5.26	5.66	6.92	8.55	8.42
New York .....	6.71	7.27	NA	9.33	9.30	10.22
North Carolina .....	8.56	8.71	8.97	10.17	9.55	11.37
North Dakota .....	6.10	6.31	6.58	7.46	9.61	10.41
Ohio .....	8.22	9.05	9.75	9.30	10.31	12.88
Oklahoma .....	7.89	NA	8.17	9.52	10.59	10.01
Oregon .....	8.34	8.07	7.85	8.03	8.20	8.27
Pennsylvania .....	9.70	10.20	10.37	10.45	10.72	12.84
Rhode Island .....	11.94	10.42	9.39	9.64	8.85	9.95
South Carolina .....	8.57	9.26	9.24	9.31	10.26	12.65
South Dakota .....	6.57	7.89	8.90	8.71	8.46	10.29
Tennessee .....	7.52	8.08	9.21	8.61	9.25	11.07
Texas .....	6.17	7.20	7.04	7.74	8.33	9.87
Utah .....	9.20	8.46	8.69	8.52	8.75	10.12
Vermont .....	8.47	8.30	8.92	8.56	8.42	7.94
Virginia .....	9.84	10.03	NA	10.23	10.16	11.63
Washington .....	7.50	8.01	7.82	7.98	8.02	9.24
West Virginia .....	8.39	7.58	8.07	8.16	10.31	11.51
Wisconsin .....	8.08	8.00	8.00	8.37	8.87	10.61
Wyoming .....	7.29	6.23	6.89	7.67	7.93	9.75
<b>Total .....</b>	<b>R7.21</b>	<b>R7.84</b>	<b>R8.08</b>	<b>8.72</b>	<b>9.25</b>	<b>10.64</b>

See footnotes at end of table.

**Table 20****Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	8.41	11.88	11.69	12.59	10.26	8.14
Alaska .....	3.74	4.43	3.69	3.84	2.66	2.77
Arizona .....	7.32	9.22	8.88	8.85	8.86	8.20
Arkansas.....	8.83	9.93	13.75	13.12	11.44	10.38
California .....	7.88	9.29	12.18	11.00	9.34	7.14
Colorado .....	6.04	8.27	7.69	6.95	4.20	3.33
Connecticut.....	9.67	11.08	14.24	15.14	13.82	9.70
Delaware .....	NA	11.29	11.38	10.51	10.16	6.89
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.30	12.44	12.24	13.95	12.84	9.19
Georgia.....	9.83	13.09	13.95	13.98	12.00	8.99
Hawaii .....	14.28	16.46	17.78	16.93	15.86	14.55
Idaho.....	7.95	9.75	8.87	12.63	12.46	8.48
Illinois.....	NA	10.74	9.95	10.89	9.01	8.67
Indiana.....	8.83	10.80	10.98	14.29	12.40	9.71
Iowa .....	NA	11.10	11.62	11.79	11.11	NA
Kansas.....	9.08	9.93	12.31	12.84	12.47	9.91
Kentucky .....	9.65	11.17	12.42	13.65	11.66	9.00
Louisiana .....	8.56	11.06	12.64	13.86	11.20	8.59
Maine.....	11.81	13.98	15.08	16.27	12.04	12.49
Maryland.....	9.96	12.18	14.57	15.58	11.76	9.63
Massachusetts.....	10.51	13.31	14.42	17.15	16.05	13.22
Michigan .....	8.44	10.21	11.65	12.01	10.06	7.90
Minnesota .....	8.52	11.07	12.31	11.31	9.69	6.82
Mississippi .....	8.85	11.86	13.39	13.50	11.39	8.12
Missouri .....	8.66	10.10	10.74	11.23	10.94	10.46
Montana.....	7.62	9.24	9.73	10.69	11.41	7.53
Nebraska .....	8.21	9.87	11.07	11.21	9.36	7.06
Nevada .....	8.50	9.91	10.29	10.84	10.02	8.78
New Hampshire .....	9.78	11.27	12.40	13.21	13.85	12.91
New Jersey .....	9.70	11.73	12.49	13.15	12.68	10.05
New Mexico .....	7.04	9.42	9.14	10.11	7.53	6.87
New York .....	8.21	10.59	10.92	12.41	9.32	7.00
North Carolina.....	10.12	13.12	14.94	15.58	12.35	9.52
North Dakota .....	8.54	10.88	12.69	12.68	9.81	8.36
Ohio .....	10.66	11.49	12.43	17.32	12.77	12.21
Oklahoma .....	7.89	11.39	11.03	10.74	10.59	8.85
Oregon.....	7.12	8.49	8.10	7.64	7.23	6.97
Pennsylvania .....	9.90	11.97	13.29	12.94	11.63	9.49
Rhode Island .....	8.69	11.12	9.63	10.88	11.16	9.75
South Carolina .....	9.96	12.59	14.94	15.89	13.58	9.69
South Dakota .....	8.48	10.11	10.10	9.37	8.77	7.32
Tennessee .....	9.08	12.25	13.34	12.94	9.94	7.73
Texas .....	8.08	10.38	10.80	10.59	10.19	8.08
Utah .....	7.58	8.76	8.68	7.33	10.17	7.92
Vermont .....	6.85	8.31	6.22	7.19	7.40	6.41
Virginia.....	9.98	12.27	13.02	15.78	14.22	10.47
Washington .....	7.95	9.35	10.12	9.79	9.19	7.72
West Virginia .....	9.69	11.76	10.20	13.49	12.64	13.25
Wisconsin .....	8.34	10.05	11.22	11.19	9.58	8.48
Wyoming .....	8.01	9.05	10.77	9.98	8.79	7.06
<b>Total .....</b>	<b>8.65</b>	<b>10.75</b>	<b>11.51</b>	<b>12.17</b>	<b>10.26</b>	<b>8.21</b>

See footnotes at end of table.

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	7.80	7.39	7.59	6.92	6.54	6.44
Alaska .....	3.86	3.55	3.41	3.57	3.80	4.35
Arizona .....	7.07	6.46	6.88	6.28	6.05	6.19
Arkansas .....	8.40	6.47	6.43	7.44	7.58	7.26
California .....	6.97	6.37	7.04	6.79	6.30	6.16
Colorado .....	3.63	3.54	4.62	6.53	6.08	5.75
Connecticut .....	9.03	8.41	8.58	8.94	7.69	7.49
Delaware .....	6.98	6.85	6.96	NA	6.96	6.72
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.13	7.44	7.04	7.80	7.64	7.22
Georgia .....	9.14	7.83	8.33	8.39	7.35	7.66
Hawaii .....	14.25	14.14	12.54	13.00	11.09	12.10
Idaho .....	7.59	6.54	6.27	7.28	6.00	6.00
Illinois .....	7.75	7.90	5.73	NA	8.01	7.10
Indiana .....	9.04	8.02	7.12	8.08	7.44	6.84
Iowa .....	8.32	7.09	7.95	7.92	7.66	7.39
Kansas .....	10.94	10.84	10.35	8.98	8.13	7.21
Kentucky .....	8.29	8.42	8.77	9.98	7.72	7.88
Louisiana .....	7.78	6.92	6.93	7.62	6.85	6.91
Maine .....	13.70	11.53	10.16	11.84	10.63	9.78
Maryland .....	9.45	8.43	8.91	9.61	7.74	7.85
Massachusetts .....	12.33	9.97	9.36	9.40	8.25	8.24
Michigan .....	7.40	6.94	7.29	7.79	6.86	6.88
Minnesota .....	7.65	7.18	6.95	8.08	7.35	7.11
Mississippi .....	7.17	6.60	6.85	8.05	6.31	6.74
Missouri .....	10.14	9.34	9.49	8.56	7.18	7.00
Montana .....	7.44	6.26	6.58	6.73	6.00	6.01
Nebraska .....	7.40	6.90	8.09	7.87	7.00	7.21
Nevada .....	7.90	8.27	7.97	7.95	7.18	7.39
New Hampshire .....	11.49	11.07	8.73	9.16	8.50	8.42
New Jersey .....	9.27	8.84	9.08	9.07	8.13	8.06
New Mexico .....	6.14	5.51	5.87	6.18	5.71	5.84
New York .....	6.38	6.65	7.16	7.51	6.87	6.76
North Carolina .....	8.78	8.21	8.77	8.72	7.76	7.53
North Dakota .....	8.61	7.14	7.14	8.64	7.19	6.92
Ohio .....	11.33	9.47	11.54	10.51	8.39	8.05
Oklahoma .....	7.89	7.23	7.62	7.11	6.95	6.70
Oregon .....	7.33	6.74	6.63	6.32	6.60	6.34
Pennsylvania .....	9.22	8.51	8.80	9.66	8.23	8.03
Rhode Island .....	9.16	8.43	8.91	7.88	7.20	6.59
South Carolina .....	9.05	8.32	8.66	8.77	7.81	7.68
South Dakota .....	8.14	7.86	7.89	8.74	7.69	7.86
Tennessee .....	7.28	6.74	7.44	7.83	7.35	7.29
Texas .....	7.38	6.71	6.81	7.05	6.25	6.71
Utah .....	9.16	8.33	6.32	7.15	6.22	6.74
Vermont .....	6.16	6.31	6.40	6.14	6.41	6.99
Virginia .....	9.32	8.57	8.89	8.92	7.35	8.13
Washington .....	7.41	7.70	7.39	7.08	6.50	6.41
West Virginia .....	9.08	8.41	8.67	8.88	7.94	7.68
Wisconsin .....	8.30	7.84	7.81	7.89	6.75	7.06
Wyoming .....	7.51	6.81	7.38	7.62	6.50	6.73
<b>Total .....</b>	<b>7.68</b>	<b>7.29</b>	<b>7.50</b>	<b>7.79</b>	<b>7.24</b>	<b>7.09</b>

-- Not applicable.

NA Not available.

R Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21**
**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	19.46	14.68	12.80	23.27	23.22	22.76
Alaska .....	6.80	5.75	4.86	7.34	7.77	7.85
Arizona .....	16.11	13.26	12.21	22.35	23.36	22.82
Arkansas .....	14.63	13.07	11.44	19.15	20.69	19.51
California .....	12.17	10.99	9.55	11.61	11.13	10.68
Colorado .....	10.65	9.48	8.29	12.96	13.10	12.92
Connecticut .....	18.02	15.47	13.83	19.20	19.74	20.56
Delaware .....	19.25	NA	12.26	24.35	25.33	25.10
District of Columbia .....	17.50	15.54	13.97	16.63	17.25	16.84
Florida .....	22.50	19.64	17.35	23.25	24.37	24.13
Georgia .....	19.68	16.00	13.84	26.90	24.23	23.63
Hawaii .....	35.59	29.99	26.48	34.85	42.25	36.99
Idaho .....	12.41	9.87	8.76	13.36	13.90	13.55
Illinois .....	11.93	10.31	9.25	12.41	12.71	12.29
Indiana .....	14.16	11.55	10.06	13.65	15.39	16.20
Iowa .....	13.02	11.33	10.08	17.09	18.24	13.93
Kansas .....	13.85	11.60	10.63	17.39	17.35	16.66
Kentucky .....	NA	11.57	10.73	16.17	17.23	18.00
Louisiana .....	NA	12.16	10.74	16.46	17.13	NA
Maine .....	18.39	14.95	13.79	17.77	18.20	16.34
Maryland .....	17.10	13.43	12.10	19.05	21.41	20.66
Massachusetts .....	17.70	14.06	14.14	18.55	19.55	18.75
Michigan .....	NA	9.47	8.27	NA	14.91	14.46
Minnesota .....	12.05	10.20	9.08	12.73	13.80	12.43
Mississippi .....	NA	11.89	10.10	15.18	16.52	15.72
Missouri .....	14.53	11.90	10.65	19.24	20.84	20.87
Montana .....	12.18	9.88	9.02	12.11	13.99	13.79
Nebraska .....	11.68	9.81	8.81	14.69	15.06	13.88
Nevada .....	14.33	12.05	9.66	17.36	17.90	17.04
New Hampshire .....	16.52	14.18	14.33	18.53	19.14	18.52
New Jersey .....	15.43	12.11	11.39	16.95	17.82	17.16
New Mexico .....	NA	9.85	9.25	15.01	NA	NA
New York .....	NA	13.54	12.21	NA	NA	18.25
North Carolina .....	17.21	13.71	12.14	21.45	22.87	21.36
North Dakota .....	11.77	10.38	8.63	13.12	R15.74	15.23
Ohio .....	14.78	12.02	10.10	17.10	16.39	16.42
Oklahoma .....	NA	10.77	9.95	18.55	19.37	17.62
Oregon .....	14.48	12.56	10.70	16.69	17.48	16.97
Pennsylvania .....	17.24	13.29	12.09	19.82	20.96	21.11
Rhode Island .....	17.58	14.20	12.94	20.54	21.28	20.37
South Carolina .....	17.94	13.39	11.75	22.92	24.87	25.31
South Dakota .....	11.92	10.88	9.35	12.78	14.73	14.57
Tennessee .....	14.94	12.15	10.22	17.74	17.96	16.21
Texas .....	13.10	11.49	10.17	16.92	17.30	16.62
Utah .....	11.52	9.11	7.80	11.39	11.93	11.87
Vermont .....	13.73	11.90	10.82	17.69	18.68	17.97
Virginia .....	NA	13.85	12.83	20.19	20.75	20.34
Washington .....	13.16	11.33	9.62	15.06	15.70	15.43
West Virginia .....	16.06	12.42	10.58	20.29	21.92	22.18
Wisconsin .....	NA	10.94	9.92	13.42	NA	12.79
Wyoming .....	12.25	9.79	8.39	12.16	13.80	13.65
<b>Total .....</b>	<b>14.22</b>	<b>11.84</b>	<b>10.54</b>	<b>15.76</b>	<b>R16.11</b>	<b>15.63</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	21.85	22.29	19.30	18.29	19.05	18.52
Alaska .....	7.49	7.21	6.69	6.55	6.54	6.38
Arizona .....	21.33	19.37	16.82	14.80	14.01	12.97
Arkansas .....	17.82	17.08	14.29	12.98	13.36	14.58
California .....	10.89	11.91	10.93	11.77	13.27	14.21
Colorado .....	12.56	10.59	9.35	9.28	10.14	11.53
Connecticut .....	18.96	18.52	17.24	16.78	17.78	18.69
Delaware .....	25.24	22.11	21.27	19.89	16.54	17.42
District of Columbia .....	17.31	16.52	16.69	16.59	17.40	19.07
Florida .....	23.87	23.12	21.57	21.86	21.14	22.64
Georgia .....	22.37	20.61	20.81	18.23	18.66	17.59
Hawaii .....	35.45	34.72	34.69	34.10	33.79	34.46
Idaho .....	13.08	12.80	12.38	12.23	12.16	12.12
Illinois .....	11.94	10.81	10.12	10.65	12.40	13.64
Indiana .....	15.43	14.48	14.78	13.45	12.81	15.42
Iowa .....	16.19	13.81	12.32	12.41	11.84	12.99
Kansas .....	16.19	15.46	13.70	12.71	13.16	13.60
Kentucky .....	16.22	15.85	NA	15.05	14.38	16.02
Louisiana .....	NA	16.87	14.66	14.16	12.76	14.63
Maine .....	19.88	14.14	19.39	18.81	18.82	18.78
Maryland .....	18.45	18.15	17.10	15.23	15.66	18.21
Massachusetts .....	17.00	16.75	16.73	16.47	18.00	19.06
Michigan .....	13.83	12.64	11.85	10.54	11.44	12.26
Minnesota .....	12.01	11.07	10.98	11.30	11.74	13.27
Mississippi .....	16.18	NA	NA	14.86	14.37	15.98
Missouri .....	18.05	16.33	14.17	13.21	13.38	14.06
Montana .....	12.73	11.63	11.13	11.51	12.79	12.57
Nebraska .....	13.27	11.62	10.68	10.63	11.55	11.98
Nevada .....	16.40	15.72	14.36	13.54	13.26	13.14
New Hampshire .....	16.74	16.48	16.41	15.38	16.19	17.01
New Jersey .....	16.80	16.16	14.77	14.89	15.07	15.35
New Mexico .....	14.34	13.13	11.84	11.97	12.67	12.86
New York .....	16.99	16.29	14.92	14.67	16.05	17.34
North Carolina .....	20.15	18.18	15.31	14.87	16.07	18.68
North Dakota .....	14.30	12.50	10.26	10.51	11.20	12.49
Ohio .....	15.67	15.06	14.09	13.52	14.45	15.64
Oklahoma .....	17.92	NA	13.19	11.76	12.74	14.49
Oregon .....	15.94	14.43	14.14	13.33	14.39	14.40
Pennsylvania .....	19.55	18.05	16.37	16.46	16.87	16.93
Rhode Island .....	18.79	17.72	17.28	16.93	17.17	16.89
South Carolina .....	24.22	21.99	17.40	15.29	15.89	18.70
South Dakota .....	13.83	11.65	11.12	11.24	10.98	12.89
Tennessee .....	15.54	15.12	14.31	13.34	14.55	16.01
Texas .....	14.84	14.67	11.18	10.43	13.01	13.26
Utah .....	11.38	10.90	10.85	10.98	11.75	12.29
Vermont .....	16.00	14.50	13.35	12.89	12.92	12.88
Virginia .....	19.56	17.39	NA	14.41	16.29	18.42
Washington .....	14.05	13.21	13.09	12.51	12.79	12.80
West Virginia .....	19.48	17.85	16.34	15.25	15.21	15.22
Wisconsin .....	12.97	12.85	12.18	12.25	12.31	13.19
Wyoming .....	12.37	12.05	12.56	12.35	12.11	11.77
<b>Total .....</b>	<b>14.98</b>	<b>14.37</b>	<b>13.26</b>	<b>13.10</b>	<b>13.99</b>	<b>14.92</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	15.82	18.54	20.62	21.45	19.49	19.06
Alaska .....	5.73	6.10	5.40	5.60	6.15	6.74
Arizona .....	13.54	13.23	15.38	17.31	18.21	18.94
Arkansas .....	13.59	13.90	16.23	19.91	20.31	19.92
California .....	11.95	14.12	15.62	14.90	12.88	11.53
Colorado .....	10.24	10.82	12.64	12.23	13.42	13.28
Connecticut .....	16.26	17.96	19.24	19.85	20.70	19.64
Delaware .....	NA	14.59	14.33	17.48	20.51	21.93
District of Columbia .....	16.81	18.55	20.43	20.32	20.98	21.83
Florida .....	20.93	24.02	26.43	26.59	24.52	23.84
Georgia .....	17.31	19.34	20.74	20.46	24.34	22.69
Hawaii .....	30.94	34.71	34.65	32.45	32.10	32.11
Idaho .....	10.58	12.21	12.20	11.74	10.86	11.53
Illinois .....	11.60	13.59	14.71	15.58	16.64	14.64
Indiana .....	12.09	13.41	12.59	13.63	17.85	16.79
Iowa .....	12.35	12.87	15.43	21.27	21.41	18.79
Kansas .....	12.12	12.70	13.42	18.70	19.56	18.33
Kentucky .....	12.96	15.70	16.25	15.35	18.14	16.76
Louisiana .....	13.11	14.05	17.22	20.44	18.66	16.62
Maine .....	16.20	19.15	19.80	18.76	21.01	15.75
Maryland .....	14.86	16.81	19.69	19.45	23.03	20.31
Massachusetts .....	15.42	19.38	20.31	20.17	18.45	17.35
Michigan .....	10.38	12.38	12.95	13.99	14.52	14.58
Minnesota .....	11.18	11.41	15.23	15.74	18.09	12.50
Mississippi .....	13.40	15.78	17.67	20.41	19.48	14.99
Missouri .....	12.72	14.95	14.39	16.40	17.47	19.07
Montana .....	10.82	12.77	13.60	13.26	12.66	12.31
Nebraska .....	10.79	13.00	14.81	16.26	15.85	15.12
Nevada .....	12.46	13.35	14.07	13.72	14.62	15.31
New Hampshire .....	14.98	17.11	17.20	18.53	19.69	18.98
New Jersey .....	12.55	13.89	13.43	14.24	14.71	13.97
New Mexico .....	11.02	13.83	15.69	16.80	15.29	14.42
New York .....	14.79	17.42	20.14	22.11	20.63	18.35
North Carolina .....	15.30	19.49	19.55	20.46	20.81	20.95
North Dakota .....	11.40	12.32	14.68	14.79	17.38	15.97
Ohio .....	13.08	15.01	16.17	16.76	16.89	15.92
Oklahoma .....	11.65	13.45	16.73	17.09	17.95	17.96
Oregon .....	12.90	13.28	14.19	14.41	14.74	15.41
Pennsylvania .....	14.18	16.39	16.56	17.76	19.28	19.29
Rhode Island .....	14.79	17.19	16.59	17.62	17.96	18.63
South Carolina .....	15.13	19.32	20.81	18.14	20.84	19.72
South Dakota .....	11.68	12.58	14.30	15.14	16.90	14.41
Tennessee .....	13.61	17.23	19.07	21.34	16.93	16.10
Texas .....	12.87	15.74	18.47	20.51	18.75	16.84
Utah .....	9.71	11.88	11.23	10.17	10.90	11.46
Vermont .....	12.20	13.08	12.91	14.07	16.10	16.46
Virginia .....	15.35	17.78	19.50	20.39	23.27	22.83
Washington .....	11.79	12.77	12.82	12.66	13.20	13.83
West Virginia .....	13.08	15.21	14.32	14.47	16.90	17.19
Wisconsin .....	11.95	13.14	14.87	15.89	15.78	14.07
Wyoming .....	10.46	11.92	12.50	11.67	12.70	14.29
<b>Total .....</b>	<b>12.81</b>	<b>14.72</b>	<b>15.82</b>	<b>16.53</b>	<b>16.66</b>	<b>15.62</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	18.48	17.80	15.93	14.71	13.70	13.63
Alaska .....	6.90	6.61	6.04	5.70	5.51	5.45
Arizona .....	18.18	17.00	15.23	13.36	12.36	11.85
Arkansas .....	19.23	18.67	15.39	13.31	11.84	11.55
California .....	11.51	10.94	11.22	10.46	10.06	10.83
Colorado .....	12.31	11.76	10.61	9.17	8.64	8.63
Connecticut .....	18.99	17.55	16.54	15.97	14.94	14.67
Delaware .....	21.58	19.87	17.33	NA	13.70	13.97
District of Columbia .....	18.95	17.49	17.29	16.37	14.59	14.40
Florida .....	22.99	21.98	21.00	19.48	18.37	17.65
Georgia .....	22.28	22.34	19.41	15.55	13.96	14.03
Hawaii .....	29.95	30.40	27.80	29.24	28.24	30.00
Idaho .....	10.97	10.51	10.15	9.85	9.80	9.57
Illinois .....	13.91	13.40	12.23	11.35	9.04	9.31
Indiana .....	15.50	15.44	14.33	13.80	10.59	10.48
Iowa .....	17.06	14.77	12.44	10.81	11.03	10.36
Kansas .....	17.21	16.14	13.87	12.77	10.62	10.22
Kentucky .....	16.47	15.97	13.27	12.24	10.15	10.53
Louisiana .....	15.77	14.51	14.09	12.61	11.13	10.82
Maine .....	16.87	15.91	13.35	15.43	14.69	14.52
Maryland .....	19.11	17.20	15.39	13.98	11.91	12.06
Massachusetts .....	16.09	13.74	14.72	13.78	12.36	14.14
Michigan .....	13.45	12.36	10.63	10.04	8.78	8.40
Minnesota .....	13.05	9.50	10.86	10.84	9.25	9.71
Mississippi .....	12.85	12.26	12.27	12.99	10.93	10.88
Missouri .....	17.87	15.83	12.76	11.72	10.83	10.78
Montana .....	11.76	10.87	10.60	9.61	9.22	9.45
Nebraska .....	14.53	13.43	11.34	10.07	8.91	8.67
Nevada .....	14.73	13.47	13.05	12.36	11.77	11.11
New Hampshire .....	17.30	15.15	15.59	14.66	13.49	13.07
New Jersey .....	13.89	13.40	12.33	11.60	11.84	11.80
New Mexico .....	13.66	12.99	10.55	8.08	8.44	9.11
New York .....	17.49	16.06	14.38	13.35	12.33	12.56
North Carolina .....	19.15	17.99	14.18	13.22	12.26	12.67
North Dakota .....	14.60	11.76	10.87	10.56	9.85	9.63
Ohio .....	15.32	13.97	12.83	12.58	11.57	10.94
Oklahoma .....	14.94	13.74	12.41	10.44	9.72	9.40
Oregon .....	14.53	12.07	12.88	12.16	12.61	12.23
Pennsylvania .....	18.87	16.66	14.28	13.07	12.39	12.47
Rhode Island .....	17.77	15.96	14.72	13.91	13.57	13.41
South Carolina .....	19.36	18.71	15.68	13.73	12.44	12.42
South Dakota .....	14.96	13.49	12.08	11.16	10.40	9.93
Tennessee .....	16.26	14.23	12.98	12.15	11.53	11.66
Texas .....	15.97	15.29	13.92	12.11	10.31	9.52
Utah .....	10.68	9.20	8.27	8.47	9.01	9.04
Vermont .....	15.99	13.45	12.48	11.76	11.25	11.18
Virginia .....	19.89	18.32	15.61	14.20	11.99	12.64
Washington .....	13.30	12.43	12.01	11.23	10.97	10.78
West Virginia .....	17.22	15.08	12.85	12.35	11.90	11.90
Wisconsin .....	13.60	12.74	11.36	11.45	10.34	10.31
Wyoming .....	14.02	11.54	10.14	9.30	9.23	8.87
<b>Total .....</b>	<b>14.96</b>	<b>13.88</b>	<b>12.83</b>	<b>11.98</b>	<b>10.95</b>	<b>10.98</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of

computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 22**
**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	16.53	11.83	10.59	16.39	14.86	14.36
Alaska .....	5.86	4.77	4.03	5.31	5.12	5.47
Arizona .....	11.86	9.52	8.35	12.94	13.01	12.68
Arkansas .....	10.96	9.59	8.62	10.41	10.73	10.66
California .....	10.59	9.74	8.34	9.33	9.07	8.86
Colorado .....	9.35	8.51	7.16	10.37	9.05	9.37
Connecticut .....	13.95	12.15	11.25	13.70	12.85	12.97
Delaware .....	NA	NA	10.74	17.44	17.77	19.04
District of Columbia .....	14.85	12.01	13.22	12.66	12.55	12.39
Florida .....	14.24	11.94	11.32	12.92	13.03	12.60
Georgia .....	14.72	13.25	11.25	15.48	14.43	14.12
Hawaii .....	29.13	24.43	20.77	29.17	29.58	30.89
Idaho .....	11.64	9.15	8.10	12.05	11.56	12.01
Illinois .....	11.59	9.87	8.93	10.59	11.22	11.15
Indiana .....	12.50	10.56	8.49	10.00	11.16	11.96
Iowa .....	10.95	9.61	8.51	10.12	10.57	11.06
Kansas .....	13.12	11.02	9.98	13.75	13.19	13.27
Kentucky .....	14.29	10.69	9.91	11.69	12.74	13.03
Louisiana .....	NA	10.39	9.30	10.85	10.12	10.37
Maine .....	16.22	13.16	12.06	12.99	12.72	12.68
Maryland .....	13.54	10.69	9.01	11.65	11.77	11.53
Massachusetts .....	15.58	13.05	12.35	14.31	13.29	13.64
Michigan .....	NA	8.34	7.73	NA	10.49	10.44
Minnesota .....	NA	9.17	8.09	9.71	9.40	8.71
Mississippi .....	NA	NA	8.78	9.86	10.10	9.96
Missouri .....	13.24	10.90	9.70	13.68	13.92	13.61
Montana .....	12.10	9.79	8.90	11.53	12.89	12.58
Nebraska .....	9.85	8.49	7.46	8.92	8.28	8.27
Nevada .....	12.06	9.99	8.01	12.49	12.52	12.29
New Hampshire .....	NA	12.86	12.90	14.70	14.63	14.59
New Jersey .....	13.77	11.51	10.53	10.95	12.29	10.25
New Mexico .....	NA	8.09	7.72	10.35	NA	NA
New York .....	NA	10.67	9.88	NA	NA	9.55
North Carolina .....	14.08	11.30	9.94	13.32	13.53	13.38
North Dakota .....	10.46	9.17	7.77	9.52	R 9.94	9.12
Ohio .....	13.35	10.48	8.84	12.71	11.66	11.20
Oklahoma .....	NA	10.31	9.46	12.69	13.70	13.53
Oregon .....	12.12	10.21	8.94	12.34	12.90	12.19
Pennsylvania .....	14.88	11.80	10.33	14.26	13.41	13.85
Rhode Island .....	16.01	12.77	11.52	18.51	19.09	18.62
South Carolina .....	NA	11.69	10.57	12.00	13.65	11.98
South Dakota .....	10.07	9.33	7.94	8.84	9.91	9.46
Tennessee .....	13.09	10.78	9.21	11.83	11.79	10.84
Texas .....	10.29	9.13	7.91	9.97	R 10.13	R 10.25
Utah .....	10.02	7.64	6.47	9.18	9.37	9.37
Vermont .....	10.80	9.50	8.58	11.21	11.15	11.60
Virginia .....	12.70	10.44	9.80	11.59	11.04	10.99
Washington .....	11.76	9.94	9.06	12.25	12.27	12.31
West Virginia .....	15.05	11.50	9.84	17.03	17.34	18.20
Wisconsin .....	10.73	9.29	8.48	9.78	R 9.84	8.41
Wyoming .....	NA	8.36	6.90	9.07	NA	8.57
<b>Total .....</b>	<b>12.32</b>	<b>10.31</b>	<b>9.17</b>	<b>11.38</b>	<b>R 11.18</b>	<b>10.96</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	14.85	16.68	16.53	16.65	17.35	17.35
Alaska .....	5.58	5.70	5.89	5.96	6.14	6.21
Arizona .....	12.62	12.57	11.78	11.51	11.44	10.47
Arkansas .....	10.34	10.52	10.35	10.57	11.15	12.05
California .....	8.96	9.93	9.74	11.03	12.24	13.14
Colorado .....	9.00	8.38	8.35	8.77	9.49	10.42
Connecticut .....	12.86	13.92	13.87	13.28	14.06	15.45
Delaware .....	17.61	NA	14.86	14.92	15.05	16.38
District of Columbia .....	13.06	13.55	14.55	15.55	16.01	17.07
Florida .....	12.90	13.52	13.74	14.47	15.75	17.48
Georgia .....	14.50	16.27	14.09	13.39	14.73	15.52
Hawaii .....	29.69	29.01	28.97	28.17	27.99	28.75
Idaho .....	11.94	11.91	11.83	11.52	11.50	11.49
Illinois .....	10.37	10.47	9.89	10.64	12.42	13.29
Indiana .....	11.98	12.10	13.13	12.02	11.98	14.49
Iowa .....	10.68	10.60	10.15	10.91	11.01	11.67
Kansas .....	13.83	13.83	12.98	12.53	12.94	13.38
Kentucky .....	12.95	13.21	14.91	14.49	14.20	15.62
Louisiana .....	NA	11.79	11.36	12.25	12.03	13.68
Maine .....	12.35	10.54	15.49	17.16	17.83	17.97
Maryland .....	12.07	12.42	13.29	13.84	14.00	15.92
Massachusetts .....	13.68	14.32	14.96	14.94	16.82	17.54
Michigan .....	10.58	10.67	11.31	10.49	10.87	11.69
Minnesota .....	8.82	NA	8.58	10.76	11.06	12.36
Mississippi .....	10.22	NA	NA	12.64	13.62	15.37
Missouri .....	13.16	13.10	12.90	12.67	12.94	13.87
Montana .....	12.48	11.63	11.16	11.49	12.73	12.66
Nebraska .....	8.59	8.57	9.32	9.83	10.27	11.46
Nevada .....	12.13	12.15	11.91	11.96	12.04	11.80
New Hampshire .....	14.25	13.95	NA	14.43	15.12	16.39
New Jersey .....	10.55	12.05	11.52	13.05	15.14	16.68
New Mexico .....	9.96	9.88	10.10	10.63	11.48	11.60
New York .....	10.24	11.27	11.52	12.33	13.63	15.42
North Carolina .....	13.42	12.95	12.44	12.76	14.28	16.79
North Dakota .....	9.69	10.24	9.10	9.90	10.75	11.98
Ohio .....	11.23	12.01	12.22	12.99	13.95	15.33
Oklahoma .....	14.20	NA	11.62	11.11	11.96	13.77
Oregon .....	12.20	11.52	12.15	11.75	12.26	12.30
Pennsylvania .....	13.72	13.96	14.11	14.48	15.49	16.27
Rhode Island .....	17.46	16.32	15.78	15.39	15.58	15.47
South Carolina .....	12.01	12.12	12.74	13.06	NA	19.87
South Dakota .....	9.54	8.64	9.34	10.04	9.90	11.69
Tennessee .....	11.35	11.16	12.88	12.19	13.66	15.68
Texas .....	9.23	9.37	8.86	8.95	12.42	11.47
Utah .....	9.23	9.06	9.53	9.80	10.51	10.91
Vermont .....	10.87	10.98	10.64	10.70	10.71	10.71
Virginia .....	11.06	11.58	10.88	12.14	13.95	16.28
Washington .....	11.77	11.54	11.79	11.42	11.74	11.76
West Virginia .....	16.55	16.31	15.54	14.42	14.40	14.40
Wisconsin .....	10.08	10.21	10.43	10.95	10.58	11.86
Wyoming .....	9.23	10.08	10.92	11.22	11.22	11.13
<b>Total .....</b>	<b>11.05</b>	<b>11.54</b>	<b>11.51</b>	<b>12.00</b>	<b>12.97</b>	<b>14.12</b>

See footnotes at end of table.

**Table 22**

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	12.96	16.78	17.63	16.36	14.42	11.04
Alaska .....	4.98	5.73	5.34	5.02	4.65	4.59
Arizona .....	9.81	10.58	10.78	10.47	10.00	10.02
Arkansas .....	10.20	11.86	12.55	12.05	11.80	11.66
California .....	10.77	13.80	14.42	13.16	10.91	9.55
Colorado .....	9.29	10.33	11.67	10.95	10.27	9.70
Connecticut .....	13.08	15.22	17.30	16.53	14.69	12.83
Delaware .....	NA	13.28	12.78	12.87	13.97	15.00
District of Columbia .....	13.11	16.63	16.11	14.19	12.81	11.43
Florida .....	13.34	17.79	19.16	18.60	15.02	12.79
Georgia .....	14.77	16.40	19.50	20.77	20.27	16.95
Hawaii .....	25.48	29.09	29.05	27.74	26.42	26.04
Idaho .....	9.85	11.57	11.54	10.91	9.48	9.64
Illinois .....	11.17	13.77	14.50	14.25	13.69	12.86
Indiana .....	11.11	12.68	11.20	12.44	14.04	13.49
Iowa .....	10.66	12.86	12.94	14.03	13.85	12.20
Kansas .....	11.56	12.52	12.86	16.55	16.00	14.59
Kentucky .....	12.00	14.52	15.85	13.29	14.24	12.71
Louisiana .....	11.43	14.00	14.65	15.09	13.51	11.57
Maine .....	14.38	17.95	17.49	16.93	16.54	12.57
Maryland .....	12.03	15.01	16.56	14.64	12.77	10.84
Massachusetts .....	14.27	18.23	18.30	17.20	14.16	12.77
Michigan .....	9.37	11.90	12.50	12.88	11.18	9.95
Minnesota .....	10.15	11.03	13.95	13.81	13.16	9.57
Mississippi .....	NA	14.98	16.34	16.75	13.88	10.54
Missouri .....	11.79	14.86	13.80	12.93	12.61	12.48
Montana .....	10.76	12.77	13.55	13.19	11.98	10.88
Nebraska .....	9.45	12.44	12.92	11.39	9.80	9.51
Nevada .....	10.37	11.79	12.05	10.26	10.45	10.63
New Hampshire .....	13.69	16.23	16.25	15.03	15.38	14.58
New Jersey .....	13.12	17.54	18.55	17.28	13.75	10.92
New Mexico .....	9.19	12.57	13.39	12.65	10.18	9.37
New York .....	11.90	15.22	16.51	15.64	12.38	10.37
North Carolina .....	12.86	17.47	18.01	15.32	12.80	12.39
North Dakota .....	10.33	11.71	13.81	13.37	12.42	10.14
Ohio .....	11.76	14.50	15.62	15.68	13.42	11.56
Oklahoma .....	11.04	13.42	14.55	13.11	13.19	13.23
Oregon .....	10.65	11.68	11.96	11.49	10.41	10.23
Pennsylvania .....	12.90	15.85	15.91	15.48	14.45	12.93
Rhode Island .....	13.32	15.69	14.89	15.22	16.03	17.32
South Carolina .....	13.62	19.22	21.24	15.91	15.61	13.23
South Dakota .....	10.27	11.73	12.94	13.18	12.55	10.65
Tennessee .....	12.29	16.59	17.35	15.85	12.16	10.99
Texas .....	10.56	14.92	15.23	14.91	12.58	10.06
Utah .....	8.23	10.75	9.47	8.29	8.43	8.59
Vermont .....	9.69	10.72	9.97	9.62	9.91	9.80
Virginia .....	11.84	15.11	15.20	14.79	13.48	11.11
Washington .....	10.43	11.82	11.61	10.70	10.38	10.43
West Virginia .....	12.25	14.50	13.86	13.15	12.82	13.07
Wisconsin .....	10.36	12.12	13.49	13.49	11.75	10.04
Wyoming .....	9.19	11.39	11.71	10.07	9.36	9.59
<b>Total .....</b>	<b>11.42</b>	<b>14.10</b>	<b>14.88</b>	<b>14.37</b>	<b>12.64</b>	<b>11.05</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	10.67	11.11	11.61	11.82	11.85	11.86
Alaska.....	4.47	4.32	4.46	4.66	4.76	5.01
Arizona .....	9.95	9.84	9.79	9.47	9.24	9.29
Arkansas.....	11.45	11.23	10.53	9.40	8.71	8.69
California .....	9.52	9.04	9.46	9.36	9.57	9.87
Colorado.....	8.89	8.38	9.21	8.30	8.19	8.14
Connecticut.....	12.36	12.30	12.48	12.59	11.84	11.86
Delaware .....	15.14	15.52	14.41	NA	12.59	12.92
District of Columbia.....	11.23	11.01	11.40	12.33	12.02	12.13
Florida.....	11.33	11.37	11.89	11.57	11.30	11.33
Georgia.....	16.51	15.68	14.68	13.78	11.66	11.27
Hawaii.....	25.44	25.05	22.24	23.32	22.79	23.99
Idaho.....	9.54	9.46	9.40	9.33	9.04	8.96
Illinois.....	12.26	11.88	11.46	10.35	8.78	9.12
Indiana.....	12.69	12.71	12.88	12.06	9.80	9.61
Iowa .....	11.14	10.76	9.86	8.82	9.56	9.10
Kansas.....	14.02	13.69	12.94	12.70	10.16	9.93
Kentucky.....	12.67	12.57	11.74	10.58	9.82	9.81
Louisiana .....	10.41	9.82	10.11	10.11	9.94	10.01
Maine .....	12.14	11.33	11.00	13.49	13.37	13.45
Maryland.....	10.54	10.04	10.52	10.55	10.47	10.38
Massachusetts.....	11.46	11.20	12.81	13.39	13.00	13.27
Michigan .....	9.70	8.92	8.83	8.73	7.99	7.63
Minnesota .....	10.07	8.07	9.72	9.55	8.49	9.01
Mississippi .....	9.20	9.00	9.72	10.63	9.62	9.91
Missouri.....	12.59	11.18	10.75	10.58	10.45	10.47
Montana.....	10.88	10.65	10.38	9.61	9.22	9.49
Nebraska .....	8.49	8.71	8.76	9.40	8.05	7.93
Nevada .....	10.32	9.45	10.12	10.05	10.01	9.90
New Hampshire .....	13.15	12.86	13.36	13.38	12.66	12.35
New Jersey .....	11.40	11.14	11.31	11.00	11.66	11.06
New Mexico .....	8.86	9.05	7.93	6.37	7.13	8.39
New York .....	9.63	10.10	10.40	10.71	10.74	10.76
North Carolina.....	11.41	11.90	11.51	10.49	10.63	10.73
North Dakota.....	10.23	9.62	9.70	9.61	8.51	9.00
Ohio .....	10.76	10.37	10.62	10.89	10.00	10.02
Oklahoma .....	11.92	11.66	10.62	9.66	9.64	9.62
Oregon .....	10.25	9.65	10.20	10.13	10.39	10.29
Pennsylvania .....	12.94	12.02	11.56	11.71	11.50	11.57
Rhode Island.....	16.05	14.63	13.43	12.43	12.13	12.08
South Carolina .....	12.70	11.65	10.75	11.26	10.93	11.11
South Dakota .....	10.05	10.08	10.18	8.84	9.15	8.79
Tennessee .....	11.01	10.65	10.83	10.69	10.47	10.74
Texas .....	8.42	9.36	9.28	9.09	9.30	7.81
Utah .....	8.45	7.47	6.83	7.25	7.70	7.69
Vermont .....	9.71	9.64	9.41	9.36	9.42	9.38
Virginia.....	10.53	10.29	10.31	10.12	9.66	10.30
Washington .....	10.39	10.17	10.03	9.91	9.71	9.84
West Virginia.....	12.99	12.75	11.78	11.50	11.17	11.18
Wisconsin .....	9.36	8.90	9.36	9.80	9.06	9.12
Wyoming .....	9.53	9.07	8.61	8.16	8.23	8.20
<b>Total.....</b>	<b>10.50</b>	<b>10.26</b>	<b>10.40</b>	<b>10.33</b>	<b>9.99</b>	<b>9.93</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note

9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 23**
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				September	August	July
Alabama .....	NA	8.34	7.20	NA	8.94	7.88
Alaska.....	3.81	2.43	3.59	3.69	3.75	3.70
Arizona .....	9.87	8.05	6.81	10.33	10.35	10.13
Arkansas.....	9.45	8.64	7.75	9.20	9.34	9.13
California .....	9.56	8.91	7.63	8.64	8.06	7.61
Colorado.....	10.94	8.76	6.46	11.00	10.73	10.74
Connecticut.....	11.04	10.31	8.97	9.78	9.59	9.35
Delaware .....	NA	10.09	7.47	12.66	11.92	NA
District of Columbia.....	--	--	--	--	--	--
Florida.....	11.79	9.10	8.41	11.86	11.15	11.53
Georgia.....	9.57	9.54	7.48	8.39	7.93	8.24
Hawaii.....	18.49	15.56	12.83	18.89	19.39	20.11
Idaho.....	10.19	7.77	6.72	10.04	10.55	10.39
Illinois.....	9.94	8.66	7.92	8.02	7.81	8.17
Indiana.....	9.81	9.31	8.72	7.30	7.96	7.83
Iowa .....	9.07	8.31	7.24	7.77	8.38	8.16
Kansas.....	6.49	7.09	6.34	6.38	6.19	5.74
Kentucky.....	9.72	8.47	7.17	7.89	8.24	7.85
Louisiana .....	7.67	7.63	6.19	6.41	7.22	6.54
Maine.....	15.02	12.45	10.11	11.47	10.99	11.68
Maryland.....	13.68	10.79	11.20	11.31	11.35	11.46
Massachusetts.....	15.04	12.51	11.96	12.58	12.83	12.61
Michigan.....	10.12	7.90	6.64	10.42	10.27	10.51
Minnesota.....	NA	7.37	6.23	NA	NA	NA
Mississippi .....	9.51	7.61	6.45	8.12	7.95	7.79
Missouri.....	12.27	9.63	8.58	11.16	10.98	10.80
Montana.....	9.70	7.78	6.40	9.17	10.37	9.98
Nebraska .....	NA	7.43	6.53	NA	6.35	6.71
Nevada .....	12.08	9.29	8.45	12.29	12.20	12.12
New Hampshire .....	NA	11.21	11.69	11.04	10.73	13.19
New Jersey.....	10.94	9.62	8.36	9.29	9.77	7.82
New Mexico .....	NA	7.72	6.71	8.36	NA	NA
New York.....	11.78	10.29	7.83	9.31	9.12	9.89
North Carolina.....	NA	9.37	6.92	10.21	10.37	9.93
North Dakota.....	6.82	8.11	5.38	6.25	7.34	6.55
Ohio .....	11.91	10.58	8.58	10.71	10.71	10.49
Oklahoma.....	11.69	9.20	8.47	9.61	9.43	10.71
Oregon.....	9.06	7.13	5.92	9.19	9.15	8.92
Pennsylvania .....	12.39	10.19	8.67	9.91	10.55	10.46
Rhode Island.....	13.45	10.82	9.45	13.51	13.31	13.76
South Carolina .....	NA	8.56	7.37	8.56	8.86	7.76
South Dakota.....	9.86	7.16	6.05	9.35	9.07	9.00
Tennessee .....	10.05	8.44	7.40	9.14	8.64	8.31
Texas .....	7.00	6.92	5.77	6.47	6.69	6.00
Utah .....	8.30	6.73	5.66	7.45	7.27	7.52
Vermont .....	9.13	6.88	5.69	9.30	8.68	8.23
Virginia.....	11.12	9.02	7.65	9.22	9.68	9.02
Washington .....	9.68	9.11	7.57	9.01	9.22	8.83
West Virginia.....	9.24	8.76	7.26	8.32	8.66	7.35
Wisconsin .....	9.82	8.99	7.61	8.96	8.98	8.18
Wyoming.....	NA	7.03	6.43	7.03	7.63	7.35
<b>Total .....</b>	<b>8.04</b>	<b>7.49</b>	<b>6.36</b>	<b>7.11</b>	<b>7.28</b>	<b>6.69</b>

See footnotes at end of table.

**Table 23**
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	June	May	April	March	February	January
Alabama .....	8.31	8.90	9.50	10.14	11.23	13.31
Alaska .....	3.69	3.70	3.64	4.24	3.97	3.96
Arizona .....	10.05	9.52	9.72	9.50	9.62	9.91
Arkansas .....	8.56	9.24	8.63	9.01	10.28	10.71
California .....	8.00	8.77	8.82	10.47	11.40	12.67
Colorado .....	10.81	10.87	11.43	11.83	13.30	13.85
Connecticut .....	9.17	10.34	11.66	11.65	12.60	14.82
Delaware .....	15.90	NA	14.94	14.52	13.79	14.72
District of Columbia .....	--	--	--	--	--	--
Florida .....	11.37	11.07	11.66	12.30	11.76	13.10
Georgia .....	8.18	8.84	9.22	9.14	11.48	12.50
Hawaii .....	19.59	18.46	18.05	17.23	17.26	17.31
Idaho .....	9.64	10.11	10.28	10.26	10.19	10.22
Illinois .....	8.23	8.21	8.94	9.73	11.47	12.43
Indiana .....	8.85	8.57	10.76	10.57	11.19	12.34
Iowa .....	8.21	7.94	8.55	9.13	10.14	10.87
Kansas .....	5.73	6.67	7.09	8.86	10.85	11.31
Kentucky .....	7.93	9.44	9.13	10.14	11.64	13.61
Louisiana .....	6.70	7.26	7.45	7.37	8.83	11.80
Maine .....	11.30	11.40	18.00	17.73	18.09	17.95
Maryland .....	11.51	11.95	12.15	14.08	14.80	17.09
Massachusetts .....	12.49	13.77	14.88	14.73	16.31	17.21
Michigan .....	9.87	10.47	10.24	9.88	9.81	10.36
Minnesota .....	6.72	7.48	7.52	8.97	9.32	11.13
Mississippi .....	8.32	8.21	8.98	9.79	11.91	12.76
Missouri .....	11.14	11.00	11.42	12.52	13.13	14.31
Montana .....	8.75	8.59	8.52	9.80	10.80	10.18
Nebraska .....	7.19	7.46	8.26	8.93	9.88	10.47
Nevada .....	12.47	12.01	11.86	12.19	11.95	11.93
New Hampshire .....	11.95	11.48	13.63	12.65	NA	15.92
New Jersey .....	10.04	9.80	9.25	10.23	13.63	15.01
New Mexico .....	9.84	9.47	9.01	9.85	10.85	11.00
New York .....	10.35	11.08	11.51	12.01	12.77	13.38
North Carolina .....	10.51	10.48	10.21	9.09	NA	12.70
North Dakota .....	5.49	6.18	6.42	9.26	9.71	10.66
Ohio .....	11.24	11.50	11.11	11.19	13.15	13.49
Oklahoma .....	10.55	11.31	10.99	13.31	11.76	13.80
Oregon .....	9.06	8.67	9.12	9.03	9.09	9.22
Pennsylvania .....	10.82	11.65	12.29	13.06	13.58	14.90
Rhode Island .....	13.21	13.61	13.64	13.34	13.31	13.48
South Carolina .....	8.59	9.10	9.11	9.29	NA	13.63
South Dakota .....	9.03	8.88	9.24	10.39	10.89	11.17
Tennessee .....	8.24	8.79	9.46	10.34	11.86	13.38
Texas .....	6.07	7.04	7.08	6.92	7.66	9.07
Utah .....	7.60	7.72	8.23	8.49	9.58	9.72
Vermont .....	8.61	9.14	9.31	8.72	9.33	10.16
Virginia .....	9.06	10.11	10.62	10.13	13.39	14.79
Washington .....	8.33	9.14	9.40	10.34	10.23	11.21
West Virginia .....	7.38	8.96	9.09	9.07	10.38	13.71
Wisconsin .....	7.95	8.74	9.57	10.28	9.82	11.86
Wyoming .....	7.71	NA	10.10	10.30	10.40	11.50
<b>Total .....</b>	<b>6.85</b>	<b>7.64</b>	<b>7.91</b>	<b>8.23</b>	<b>9.28</b>	<b>10.83</b>

See footnotes at end of table.

**Table 23**
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	Total	December	November	October	September	August
Alabama .....	9.80	13.51	14.42	14.85	10.02	9.47
Alaska .....	2.65	3.81	4.09	2.67	2.54	2.45
Arizona .....	8.53	9.87	9.31	10.97	8.96	8.37
Arkansas .....	9.42	11.69	12.35	10.27	10.44	9.70
California .....	9.89	12.84	13.46	11.66	9.58	8.71
Colorado .....	9.42	12.39	10.84	9.12	9.29	9.72
Connecticut .....	11.70	14.84	16.29	17.18	13.45	10.52
Delaware .....	10.99	14.22	13.26	11.40	10.89	9.44
District of Columbia .....	--	--	--	--	--	--
Florida .....	9.85	11.69	12.55	12.60	9.39	10.39
Georgia .....	11.04	15.84	14.73	14.29	12.55	9.49
Hawaii .....	16.41	18.67	19.36	19.01	17.73	16.68
Idaho .....	8.37	10.24	9.79	9.36	7.69	6.97
Illinois .....	9.97	13.02	12.65	12.26	10.20	9.04
Indiana .....	10.12	13.61	10.60	11.61	10.92	8.86
Iowa .....	9.49	12.09	12.22	11.58	10.31	9.27
Kansas .....	7.40	10.70	10.13	10.02	7.52	6.98
Kentucky .....	9.89	12.65	14.34	13.42	11.11	8.91
Louisiana .....	8.96	12.34	13.71	14.48	11.59	8.31
Maine .....	13.76	18.11	17.88	15.33	15.22	11.51
Maryland .....	12.13	14.90	16.31	14.91	12.97	10.92
Massachusetts .....	13.75	17.28	18.61	16.57	13.92	13.34
Michigan .....	8.64	10.75	10.88	11.33	9.92	9.70
Minnesota .....	8.54	10.27	12.04	11.39	9.12	6.78
Mississippi .....	8.99	12.89	14.31	13.20	9.71	8.29
Missouri .....	10.59	14.31	12.77	11.62	10.50	9.71
Montana .....	8.49	10.57	10.41	10.14	9.36	9.22
Nebraska .....	8.35	11.79	11.32	10.09	7.96	8.17
Nevada .....	9.82	12.09	11.60	9.57	9.68	9.65
New Hampshire .....	12.06	16.13	12.91	11.92	11.92	9.73
New Jersey .....	11.48	16.59	18.66	15.38	11.01	9.04
New Mexico .....	8.99	12.86	12.93	11.12	8.61	7.79
New York .....	11.19	14.74	15.36	13.42	10.74	10.08
North Carolina .....	11.05	13.55	13.96	15.54	11.03	9.82
North Dakota .....	9.34	10.81	10.54	10.58	9.51	8.39
Ohio .....	11.67	14.43	14.65	15.30	12.77	11.75
Oklahoma .....	9.83	13.43	13.15	10.39	22.17	13.74
Oregon .....	7.70	9.23	9.20	9.01	7.21	7.05
Pennsylvania .....	11.17	14.15	14.91	13.66	11.48	9.59
Rhode Island .....	11.23	13.32	12.25	11.18	11.38	12.26
South Carolina .....	9.97	13.31	15.80	16.68	13.01	9.23
South Dakota .....	NA	10.70	NA	7.76	7.49	7.12
Tennessee .....	9.81	13.68	14.37	12.99	10.26	8.23
Texas .....	7.63	8.93	10.81	10.98	10.09	7.69
Utah .....	7.35	10.29	8.83	8.34	7.47	7.26
Vermont .....	7.68	10.69	10.35	8.70	7.31	6.84
Virginia .....	10.69	15.73	14.56	13.82	11.08	9.02
Washington .....	9.88	11.17	11.90	10.59	9.32	8.41
West Virginia .....	10.48	13.31	16.42	16.64	12.88	9.25
Wisconsin .....	10.14	11.54	13.59	13.70	11.96	9.20
Wyoming .....	8.30	11.75	13.18	10.18	8.94	7.54
<b>Total .....</b>	<b>8.46</b>	<b>10.98</b>	<b>12.00</b>	<b>11.94</b>	<b>10.11</b>	<b>7.93</b>

See footnotes at end of table.

**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	7.19	7.75	8.02	8.60	8.17	8.02
Alaska .....	2.43	2.31	2.34	2.36	2.55	2.47
Arizona .....	8.87	8.26	8.95	8.61	5.69	7.57
Arkansas .....	9.53	9.12	8.92	8.36	7.66	7.58
California .....	8.55	8.50	8.75	8.45	8.99	8.92
Colorado .....	9.40	9.47	8.89	8.58	8.55	8.22
Connecticut .....	9.56	8.74	9.52	10.83	10.37	10.03
Delaware .....	10.58	10.58	11.05	11.47	9.39	9.70
District of Columbia .....	--	--	--	--	--	--
Florida .....	8.77	9.35	8.76	8.69	8.31	8.86
Georgia .....	9.13	8.59	8.92	8.97	9.54	8.68
Hawaii .....	16.54	16.10	14.45	15.04	14.65	14.45
Idaho .....	7.73	8.28	7.69	7.85	7.79	7.82
Illinois .....	8.35	9.36	9.61	9.35	8.21	7.83
Indiana .....	9.42	8.81	10.23	10.97	8.11	10.53
Iowa .....	7.95	7.68	8.14	7.69	8.12	7.82
Kansas .....	6.82	6.35	6.98	8.00	8.28	8.34
Kentucky .....	8.32	7.79	8.17	8.38	7.89	8.10
Louisiana .....	7.57	6.76	7.02	7.69	6.70	7.19
Maine .....	10.90	11.16	10.22	12.86	13.12	13.05
Maryland .....	10.96	10.31	10.66	11.35	10.16	10.82
Massachusetts .....	11.37	10.84	12.56	13.00	12.30	12.34
Michigan .....	9.16	8.96	8.22	8.17	7.35	7.26
Minnesota .....	7.15	7.10	7.14	7.51	7.00	7.03
Mississippi .....	7.43	7.28	7.55	8.00	7.27	7.26
Missouri .....	9.74	9.69	9.76	9.81	9.67	9.44
Montana .....	8.01	7.72	7.54	7.06	7.42	7.58
Nebraska .....	7.51	7.20	7.70	7.36	7.07	7.03
Nevada .....	9.45	9.36	9.34	9.31	9.12	9.07
New Hampshire .....	9.73	11.20	12.50	12.79	11.93	11.35
New Jersey .....	8.20	8.84	9.69	9.15	9.47	9.78
New Mexico .....	7.49	7.44	7.40	6.71	7.17	8.69
New York .....	9.68	10.37	10.34	10.60	10.41	10.30
North Carolina .....	9.07	8.72	7.97	9.36	8.74	9.00
North Dakota .....	6.75	8.77	7.10	7.54	6.87	6.81
Ohio .....	11.58	11.46	11.59	11.56	10.00	9.58
Oklahoma .....	9.89	9.78	9.01	7.50	8.73	9.16
Oregon .....	7.15	7.02	6.86	7.18	7.18	7.31
Pennsylvania .....	9.81	9.25	9.53	9.95	10.57	10.41
Rhode Island .....	11.49	11.24	10.86	10.43	10.29	10.34
South Carolina .....	8.56	7.68	8.25	8.68	7.80	7.77
South Dakota .....	7.20	7.05	7.16	7.25	6.98	7.08
Tennessee .....	8.05	7.77	8.13	8.44	8.11	8.73
Texas .....	7.09	6.45	6.66	7.11	6.22	5.88
Utah .....	7.30	6.38	6.68	6.36	6.34	6.37
Vermont .....	6.83	6.68	6.90	6.85	6.78	6.74
Virginia .....	8.95	8.88	8.18	8.65	8.55	8.63
Washington .....	9.24	9.25	9.23	9.36	8.91	9.19
West Virginia .....	7.82	7.58	8.34	9.01	7.95	8.01
Wisconsin .....	8.85	8.39	8.89	8.84	8.72	8.71
Wyoming .....	7.49	6.13	6.94	6.28	6.99	6.93
<b>Total .....</b>	<b>7.35</b>	<b>6.84</b>	<b>7.11</b>	<b>7.65</b>	<b>7.03</b>	<b>7.06</b>

-- Not applicable.

NA Not available.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 24**
**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				July	June	May
Alabama .....	W	W	W	6.74	6.81	6.98
Alaska.....	3.57	3.28	2.79	3.51	3.74	3.63
Arizona .....	W	W	5.88	6.16	<sup>R</sup> 5.96	6.03
Arkansas.....	W	W	W	6.00	6.15	6.33
California .....	6.74	6.70	5.99	6.41	<sup>R</sup> 6.18	<sup>R</sup> 6.21
Colorado.....	W	W	5.44	5.77	5.33	<sup>R</sup> 5.78
Connecticut.....	7.61	W	W	7.02	6.93	6.85
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.57	7.56	6.37	8.20	8.23	8.44
Georgia.....	W	W	W	7.11	<sup>R</sup> 6.99	6.70
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	W	7.70	6.63	6.65	6.82	<sup>R</sup> 6.63
Indiana.....	W	7.41	W	7.21	6.98	6.62
Iowa .....	7.72	7.97	7.32	6.99	7.06	7.96
Kansas.....	6.29	6.68	5.77	6.36	5.64	5.63
Kentucky.....	W	W	W	W	W	W
Louisiana .....	7.69	7.36	6.49	6.78	6.88	<sup>R</sup> 6.99
Maine.....	W	W	W	W	W	W
Maryland.....	7.63	7.97	W	6.88	7.55	<sup>R</sup> 7.41
Massachusetts.....	7.76	7.84	6.77	6.76	6.96	7.11
Michigan.....	5.98	5.20	W	6.09	5.87	5.74
Minnesota.....	W	W	W	W	W	W
Mississippi .....	W	7.40	W	W	6.75	6.68
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	W	W	8.24
Nebraska .....	6.83	7.45	6.60	6.40	6.76	7.08
Nevada .....	7.18	6.35	5.69	6.44	6.76	<sup>R</sup> 7.13
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	W	7.86	7.19	7.19	7.19	7.88
New Mexico .....	W	W	W	W	W	W
New York.....	7.97	7.69	6.62	7.19	7.34	7.52
North Carolina.....	W	W	W	W	W	W
North Dakota.....	12.10	9.83	7.94	15.09	8.37	8.74
Ohio.....	W	W	W	8.35	<sup>R</sup> 8.42	7.61
Oklahoma.....	W	W	W	6.02	5.93	6.21
Oregon.....	W	5.62	W	5.36	5.99	W
Pennsylvania .....	W	8.38	7.56	7.25	7.46	7.30
Rhode Island.....	7.73	W	7.16	6.84	6.88	7.20
South Carolina .....	W	W	W	W	W	8.18
South Dakota.....	--	--	--	--	--	--
Tennessee .....	W	W	W	W	--	--
Texas.....	6.66	6.73	5.88	6.06	<sup>R</sup> 6.08	6.34
Utah.....	W	W	W	W	W	W
Vermont .....	7.85	7.39	--	6.74	6.71	9.36
Virginia.....	W	W	W	7.00	6.79	7.84
Washington .....	W	5.14	W	5.40	5.24	W
West Virginia.....	W	W	W	W	7.89	W
Wisconsin .....	W	W	W	6.88	6.67	7.04
Wyoming.....	4.85	3.51	3.64	6.67	5.92	<sup>R</sup> 2.52
<b>Total .....</b>	<b>7.20</b>	<b>7.05</b>	<b>6.10</b>	<b>6.67</b>	<b>6.67</b>	<b><sup>R</sup>6.87</b>

See footnotes at end of table.

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2006				2005	
	April	March	February	January	Total	December
Alabama .....	7.96	7.73	W	W	W	14.05
Alaska .....	3.68	3.42	3.52	3.52	R3.42	R3.66
Arizona .....	R6.48	W	R7.40	R8.59	W	R11.59
Arkansas .....	7.12	W	W	W	W	W
California .....	R6.52	R6.62	R7.35	R8.66	R8.09	R11.55
Colorado .....	W	R6.58	W	W	W	R9.77
Connecticut .....	7.71	7.73	8.69	9.41	W	13.64
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	R8.75	R8.71	R9.02	R9.28	R8.76	8.98
Georgia .....	R7.70	R7.81	R8.44	W	W	R15.19
Hawaii .....	--	--	--	--	--	--
Idaho .....	--	W	W	W	W	W
Illinois .....	R7.18	R7.38	R8.66	W	R8.94	R13.88
Indiana .....	W	W	8.93	W	R8.79	R13.08
Iowa .....	8.42	8.11	8.41	10.83	R8.88	R13.39
Kansas .....	6.46	6.72	6.90	8.72	R7.80	R11.03
Kentucky .....	W	W	9.55	W	W	W
Louisiana .....	R7.69	7.98	8.56	11.24	W	R13.64
Maine .....	W	W	W	W	W	W
Maryland .....	8.88	8.53	9.15	R10.81	R10.25	R14.62
Massachusetts .....	7.95	8.52	9.05	9.87	9.65	14.59
Michigan .....	6.22	5.93	5.43	6.33	R5.57	R6.92
Minnesota .....	W	W	W	W	W	W
Mississippi .....	W	W	R8.57	W	W	W
Missouri .....	W	W	7.98	11.67	W	R12.69
Montana .....	W	W	W	W	W	W
Nebraska .....	R7.16	8.00	8.42	R10.10	R8.42	11.58
Nevada .....	R6.95	R7.32	R7.89	R8.42	R7.48	R10.02
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	R8.24	R8.82	R9.70	W	R9.94	R13.90
New Mexico .....	W	W	W	W	W	W
New York .....	R7.93	7.95	9.15	R11.71	R9.22	R12.17
North Carolina .....	W	W	W	W	W	W
North Dakota .....	9.83	11.74	9.13	21.19	R10.23	10.21
Ohio .....	W	R8.25	12.11	W	W	R15.04
Oklahoma .....	6.44	W	W	W	W	W
Oregon .....	W	W	6.48	6.06	R6.73	9.23
Pennsylvania .....	7.86	8.35	R9.69	W	R10.41	15.65
Rhode Island .....	7.81	8.08	8.15	10.37	W	R13.73
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	--	--	--	--	W	W
Texas .....	R6.81	6.75	7.48	8.45	R8.13	R10.72
Utah .....	5.13	W	R7.17	R10.02	W	W
Vermont .....	7.92	8.03	8.86	12.34	R8.98	12.21
Virginia .....	R9.97	8.40	W	R10.34	W	W
Washington .....	W	W	7.07	6.51	R6.48	R10.30
West Virginia .....	9.27	W	W	W	W	W
Wisconsin .....	7.94	W	8.76	10.43	W	R12.97
Wyoming .....	R1.36	R1.48	6.70	6.48	R5.48	9.62
<b>Total .....</b>	<b>R7.31</b>	<b>R7.35</b>	<b>7.99</b>	<b>9.09</b>	<b>R8.49</b>	<b>R11.28</b>

See footnotes at end of table.

Table 24

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	November	October	September	August	July	June
Alabama .....	R12.76	R14.90	R13.52	R9.49	R7.80	7.61
Alaska .....	R3.58	R3.59	R3.53	R3.54	R3.54	R3.32
Arizona .....	R8.97	R11.39	R10.28	R8.09	R7.19	R6.67
Arkansas .....	R8.83	W	R11.49	R9.18	R7.59	R7.55
California .....	R9.46	R11.10	R9.61	R7.86	R7.06	R6.49
Colorado .....	R10.13	R10.31	R8.46	R6.77	R6.43	W
Connecticut .....	10.21	13.87	W	9.89	8.17	7.66
Delaware .....	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--
Florida .....	R9.80	R11.69	R12.20	R9.01	R8.14	R7.41
Georgia .....	R11.06	R15.47	R15.86	R10.67	R8.55	R7.62
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	--
Illinois .....	R11.13	R12.99	R11.79	R9.16	R8.36	7.54
Indiana .....	R11.30	R13.88	R11.99	R9.64	R7.52	R7.72
Iowa .....	R12.65	4.53	R10.75	R9.14	R8.16	R7.80
Kansas .....	R9.63	R10.98	R9.61	R7.97	R7.10	R6.71
Kentucky .....	W	W	W	W	W	W
Louisiana .....	R12.25	W	R13.07	R9.15	R7.96	R7.46
Maine .....	W	W	R12.96	W	W	W
Maryland .....	R12.48	R14.85	R14.33	R9.82	R8.50	R8.31
Massachusetts .....	10.98	14.76	12.87	R10.00	8.31	7.83
Michigan .....	R5.16	6.57	R5.29	R6.39	R6.32	R5.87
Minnesota .....	W	W	W	W	W	W
Mississippi .....	R10.65	W	R13.23	R9.49	7.94	R7.54
Missouri .....	R8.54	R10.83	W	W	W	W
Montana .....	12.94	R11.90	W	W	W	W
Nebraska .....	R9.34	11.34	10.04	R8.77	8.64	R6.77
Nevada .....	R9.65	R9.75	R8.27	R7.08	R6.67	R5.99
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	R14.33	R15.57	R12.97	R9.73	R8.42	R7.06
New Mexico .....	W	W	W	W	W	W
New York .....	R12.06	R13.58	R12.19	R9.36	R8.11	R7.58
North Carolina .....	W	W	W	W	W	W
North Dakota .....	13.03	R11.90	12.51	R8.60	11.93	11.52
Ohio .....	W	R15.33	R13.21	R10.24	R8.39	R8.02
Oklahoma .....	R10.53	R11.44	9.89	8.09	7.39	6.78
Oregon .....	7.55	8.37	7.65	R6.56	5.89	R4.37
Pennsylvania .....	10.96	15.56	13.74	R10.36	8.62	8.26
Rhode Island .....	10.48	14.26	12.61	9.82	8.12	7.67
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	--	W	W	W	W
Texas .....	R9.32	R11.30	R10.43	R8.41	R7.29	6.88
Utah .....	W	W	W	W	W	W
Vermont .....	R10.17	R13.75	R10.89	R8.20	R7.91	R7.01
Virginia .....	R12.21	W	R12.89	R10.47	R8.55	8.08
Washington .....	R8.13	R6.62	R7.49	R6.51	R5.45	R4.07
West Virginia .....	W	W	14.77	R10.12	8.34	7.99
Wisconsin .....	R11.00	R12.81	R11.14	R8.81	R7.72	R7.22
Wyoming .....	R10.17	5.95	5.57	R8.60	3.11	3.58
<b>Total .....</b>	<b>R9.87</b>	<b>R11.85</b>	<b>R11.01</b>	<b>R8.67</b>	<b>R7.58</b>	<b>R7.08</b>

See footnotes at end of table.

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama .....	W	W	W	W	W	W
Alaska.....	R3.38	R3.31	R3.17	R3.12	3.11	2.78
Arizona .....	R6.57	R7.08	W	R6.12	R5.87	5.85
Arkansas.....	R6.73	R7.78	W	W	W	W
California .....	R6.53	R7.14	R6.83	R6.33	R6.29	6.05
Colorado.....	W	W	5.70	W	W	5.67
Connecticut.....	R6.95	7.77	7.91	7.08	W	W
Delaware .....	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	R7.28	R7.77	R7.39	R7.29	R7.28	6.49
Georgia.....	R7.03	R7.75	R7.48	W	R7.19	W
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	7.26	7.45	R7.47	R6.88	6.88	6.62
Indiana.....	R6.79	R7.50	R7.32	R6.70	R7.12	W
Iowa .....	R8.12	R7.67	R7.31	R10.29	R7.42	6.87
Kansas.....	R6.27	R6.95	R6.37	R6.03	R6.14	5.54
Kentucky.....	W	R9.04	W	W	W	W
Louisiana .....	7.15	7.78	R7.20	6.70	R6.74	6.50
Maine.....	W	W	W	7.35	9.24	W
Maryland.....	R7.23	R8.32	7.91	R7.22	R5.84	W
Massachusetts.....	R7.33	R7.82	R7.70	6.99	8.70	6.59
Michigan.....	R4.73	R4.28	R4.15	R3.65	R4.93	W
Minnesota.....	W	W	W	W	W	W
Mississippi .....	R6.87	R7.64	R7.32	R6.62	R6.90	W
Missouri.....	W	W	W	R5.46	W	W
Montana.....	8.70	R9.50	W	W	9.68	W
Nebraska.....	7.09	R7.39	6.66	6.35	6.80	6.49
Nevada .....	R6.63	R6.75	R6.08	R6.05	R6.23	5.76
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	R7.82	R8.38	R7.62	R7.41	R8.14	W
New Mexico .....	W	W	W	W	W	W
New York.....	R7.31	R7.83	R7.54	R7.27	R7.75	6.63
North Carolina.....	W	W	W	W	W	W
North Dakota.....	10.14	10.30	R6.78	R6.40	R6.66	8.00
Ohio.....	R7.48	R8.19	8.29	W	R8.21	W
Oklahoma.....	R7.03	R7.31	W	W	W	W
Oregon.....	R5.71	5.99	5.74	5.34	R5.57	W
Pennsylvania.....	R7.63	R8.45	R8.27	R7.77	R8.79	W
Rhode Island.....	7.11	7.84	7.74	W	8.45	7.09
South Carolina .....	R6.88	R7.47	R6.90	R5.86	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee.....	W	--	W	W	W	W
Texas.....	R6.66	R7.07	6.47	6.04	R6.01	5.90
Utah.....	W	--	--	W	W	W
Vermont .....	R7.45	R7.79	R7.89	R7.11	R7.88	--
Virginia.....	R7.79	8.26	R7.15	W	R7.76	W
Washington.....	R3.67	R5.62	R5.35	R4.98	R5.32	W
West Virginia.....	W	W	W	7.06	8.32	W
Wisconsin .....	R7.34	R7.49	R7.17	W	R6.67	W
Wyoming.....	3.79	1.26	3.84	6.91	3.11	3.44
<b>Total .....</b>	<b>R6.83</b>	<b>R7.27</b>	<b>R6.84</b>	<b>R6.42</b>	<b>R6.72</b>	<b>6.11</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

R Revised data.

W Withheld.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

**Table 25****Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006**

State	YTD 2006		YTD 2005		YTD 2004		2006	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	September	
							Commercial	Industrial
Alabama .....	76.40	NA	79.19	17.48	83.47	20.08	69.49	NA
Alaska.....	49.27	68.67	51.15	67.63	56.51	66.36	50.67	70.19
Arizona .....	93.67	40.29	93.56	43.64	93.87	54.95	91.55	39.60
Arkansas.....	72.13	4.56	75.96	5.08	81.39	5.55	62.54	4.05
California .....	NA	5.52	68.20	5.16	70.63	5.20	NA	4.83
Colorado.....	96.80	NA	94.56	0.37	94.81	1.00	97.90	0.42
Connecticut.....	72.41	NA	72.41	44.95	69.81	43.05	66.05	50.45
Delaware .....	NA	NA	NA	12.12	83.13	11.59	61.15	8.46
District of Columbia.....	100.00	0.00	100.00	0.00	23.53	--	100.00	0.00
Florida.....	100.00	2.17	100.00	2.17	41.65	3.39	100.00	2.18
Georgia.....	100.00	NA	100.00	2.59	100.00	15.47	100.00	NA
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	86.56	2.09	86.14	2.23	86.19	2.33	78.14	1.50
Illinois.....	NA	7.99	40.50	8.24	40.29	8.62	28.97	6.00
Indiana.....	77.82	6.68	81.06	6.76	78.32	7.63	76.05	6.20
Iowa .....	73.96	NA	78.25	8.12	75.79	6.73	64.89	NA
Kansas.....	64.91	8.73	68.19	6.66	55.89	8.65	57.14	9.28
Kentucky.....	79.63	13.03	77.48	13.30	78.93	16.52	73.98	12.09
Louisiana .....	NA	28.65	98.64	28.22	98.74	20.46	98.83	28.03
Maine.....	NA	NA	60.95	7.31	65.91	10.63	NA	3.74
Maryland.....	100.00	NA	100.00	NA	100.00	6.19	100.00	NA
Massachusetts.....	69.75	36.56	70.49	39.05	68.97	40.98	64.20	30.62
Michigan .....	NA	NA	100.00	NA	64.94	11.00	NA	NA
Minnesota .....	NA	NA	90.55	37.40	93.83	39.16	82.55	NA
Mississippi .....	NA	18.01	NA	35.42	95.78	34.29	94.29	14.05
Missouri .....	76.91	12.37	77.85	12.49	78.67	14.18	65.47	9.57
Montana.....	76.71	1.48	77.57	1.92	76.39	1.49	66.34	0.48
Nebraska .....	65.15	NA	64.73	11.93	65.83	16.04	61.82	NA
Nevada .....	69.15	17.20	69.47	18.25	67.64	15.20	63.07	12.98
New Hampshire .....	NA	NA	75.77	10.27	75.39	10.27	56.92	8.04
New Jersey .....	47.52	19.63	49.08	17.37	47.92	16.45	31.32	15.76
New Mexico .....	NA	NA	63.90	5.69	68.12	11.12	NA	NA
New York .....	NA	NA	100.00	15.00	100.00	11.32	NA	5.37
North Carolina.....	86.32	NA	86.90	20.14	89.88	29.44	83.50	NA
North Dakota.....	92.66	40.77	92.52	21.72	92.58	49.30	89.07	43.05
Ohio .....	100.00	2.58	100.00	2.30	100.00	3.51	100.00	1.80
Oklahoma .....	NA	0.86	52.86	1.24	62.69	1.68	40.59	0.68
Oregon.....	98.46	28.13	98.49	32.16	98.47	23.37	97.71	21.62
Pennsylvania .....	100.00	6.24	100.00	6.76	100.00	6.28	100.00	6.64
Rhode Island.....	75.37	NA	74.92	14.97	75.30	15.61	67.28	11.38
South Carolina .....	NA	NA	95.86	73.61	96.72	77.93	93.15	65.45
South Dakota .....	81.65	33.71	83.56	28.61	80.89	27.01	75.93	27.83
Tennessee .....	90.74	30.36	91.02	32.48	92.92	39.82	83.73	26.82
Texas .....	60.62	51.82	62.48	56.86	75.74	49.30	49.87	52.93
Utah .....	85.95	22.56	86.40	19.50	83.88	18.29	84.18	14.16
Vermont .....	100.00	79.15	100.00	81.05	100.00	77.08	100.00	71.79
Virginia.....	89.11	NA	NA	15.23	64.04	15.40	100.00	NA
Washington .....	88.33	19.78	88.00	14.15	87.96	17.95	84.74	17.11
West Virginia.....	56.32	19.91	57.98	17.11	58.04	13.33	34.43	21.99
Wisconsin .....	NA	NA	79.04	16.06	79.42	18.82	NA	NA
Wyoming .....	NA	NA	46.76	3.71	51.01	2.04	48.60	2.90
<b>Total.....</b>	<b>78.07</b>	<b>22.13</b>	<b>80.51</b>	<b>23.70</b>	<b>77.87</b>	<b>23.63</b>	<b>69.09</b>	<b>21.02</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2006							
	August		July		June		May	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	71.12	17.58	72.05	17.18	72.32	16.90	68.91	18.01
Alaska.....	48.64	65.78	49.54	62.77	47.26	70.46	43.46	67.56
Arizona .....	90.73	36.76	92.37	39.15	92.96	38.71	92.87	37.68
Arkansas.....	55.77	3.38	62.83	3.80	62.73	4.16	64.36	4.09
California .....	NA	4.61	68.13	4.50	69.34	5.30	66.82	5.94
Colorado.....	97.18	0.85	96.84	0.70	95.03	0.49	95.26	0.35
Connecticut.....	67.41	49.93	68.70	51.84	68.61	49.03	69.89	48.84
Delaware .....	57.85	NA	65.19	NA	67.55	NA	NA	NA
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.03	100.00	3.80	100.00	1.70	100.00	1.63
Georgia.....	100.00	2.10	100.00	1.91	100.00	2.16	100.00	1.60
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.80	1.57	79.62	1.64	83.18	1.44	82.85	1.87
Illinois.....	27.18	5.82	29.31	4.88	NA	4.52	36.56	6.81
Indiana.....	73.94	5.80	74.17	6.32	69.59	4.95	74.50	6.94
Iowa .....	61.92	NA	68.28	5.24	64.31	5.43	70.10	6.32
Kansas.....	51.08	17.61	46.94	16.07	57.00	12.27	58.31	9.25
Kentucky.....	71.72	12.98	72.69	13.27	77.21	11.72	70.98	13.18
Louisiana .....	99.00	30.60	NA	29.18	99.04	29.00	98.84	28.51
Maine .....	40.26	4.64	48.89	4.69	NA	NA	38.82	4.58
Maryland.....	100.00	3.84	100.00	3.64	100.00	4.41	100.00	4.49
Massachusetts.....	65.84	27.34	60.84	25.44	65.35	28.86	69.44	31.77
Michigan .....	100.00	4.26	100.00	3.57	100.00	4.87	NA	6.90
Minnesota .....	86.44	NA	88.84	NA	R84.82	33.74	NA	29.36
Mississippi .....	94.81	14.58	94.09	15.33	94.23	16.33	NA	16.61
Missouri .....	65.58	8.98	65.09	9.24	69.53	9.88	69.98	9.89
Montana.....	52.15	0.48	56.41	0.59	58.29	0.97	78.44	1.40
Nebraska .....	60.03	8.08	58.41	8.98	59.84	10.53	63.27	13.96
Nevada .....	59.65	11.59	62.33	12.58	64.47	12.85	65.01	16.08
New Hampshire .....	57.30	9.19	66.81	4.79	68.93	12.97	72.41	17.83
New Jersey .....	22.31	19.26	23.45	18.92	33.77	16.43	38.89	17.16
New Mexico .....	NA	NA	NA	NA	57.17	7.17	NA	6.30
New York .....	NA	4.32	100.00	10.02	100.00	11.85	100.00	10.04
North Carolina.....	82.93	NA	83.74	16.07	84.60	NA	84.30	15.82
North Dakota.....	R85.79	11.77	88.95	13.70	84.18	62.72	88.16	60.13
Ohio .....	100.00	1.84	100.00	1.80	100.00	1.79	100.00	1.74
Oklahoma .....	35.43	0.63	39.46	0.62	39.01	0.64	NA	0.57
Oregon.....	97.48	21.20	97.65	23.09	97.75	24.48	97.98	25.38
Pennsylvania .....	100.00	4.41	100.00	4.43	100.00	4.49	100.00	5.11
Rhode Island.....	72.44	NA	73.13	8.75	75.91	13.29	74.77	12.47
South Carolina .....	92.96	73.23	93.77	71.58	93.18	71.60	93.72	68.94
South Dakota .....	69.95	30.18	74.22	27.61	74.54	30.38	83.87	39.22
Tennessee .....	83.92	27.34	83.32	27.44	85.35	32.00	88.27	29.07
Texas.....	R49.74	53.79	R49.30	54.26	53.92	50.63	55.55	51.82
Utah .....	81.04	14.62	81.62	25.34	82.54	25.89	83.04	25.19
Vermont .....	100.00	69.99	100.00	71.94	100.00	73.15	100.00	73.60
Virginia.....	100.00	5.68	100.00	6.77	100.00	7.39	100.00	9.94
Washington .....	84.18	16.82	83.49	16.91	84.27	18.15	86.22	19.58
West Virginia.....	30.77	19.17	25.15	18.28	40.84	23.47	43.45	19.70
Wisconsin .....	R59.91	NA	59.48	NA	NA	NA	64.50	12.97
Wyoming .....	NA	2.36	44.23	2.29	39.43	2.90	44.14	NA
<b>Total.....</b>	<b>66.85</b>	<b>22.36</b>	<b>73.05</b>	<b>22.41</b>	<b>R74.37</b>	<b>21.92</b>	<b>76.46</b>	<b>22.32</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2006							
	April		March		February		January	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	76.20	18.19	79.28	17.07	79.03	17.66	81.50	17.41
Alaska.....	52.10	67.67	45.99	74.39	48.61	70.26	53.49	70.76
Arizona .....	93.78	40.18	94.86	41.51	94.30	45.48	95.68	41.70
Arkansas.....	74.20	4.70	78.35	5.25	77.94	5.78	78.51	5.39
California .....	NA	5.80	74.00	5.63	69.47	7.08	70.12	6.10
Colorado.....	94.81	NA	96.80	0.07	98.55	0.03	96.52	0.03
Connecticut.....	72.63	46.07	75.71	NA	71.62	46.86	76.49	47.67
Delaware .....	79.46	10.94	84.51	9.57	85.31	9.75	86.10	10.60
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.98	100.00	2.17	100.00	2.01	100.00	2.14
Georgia.....	100.00	1.52	100.00	2.21	100.00	3.55	100.00	2.41
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	87.87	2.44	88.14	2.44	88.88	2.64	88.98	2.79
Illinois.....	41.62	8.08	43.70	10.22	44.91	10.92	45.89	11.16
Indiana.....	73.77	4.15	80.19	7.27	80.79	9.17	79.06	8.07
Iowa .....	66.82	5.23	78.91	8.21	79.76	8.12	77.63	8.84
Kansas.....	67.28	5.65	69.02	3.13	67.94	1.79	69.47	2.04
Kentucky.....	82.42	12.25	81.02	14.57	81.91	14.04	82.43	12.91
Louisiana .....	98.78	26.49	98.46	28.85	98.08	28.32	98.12	28.67
Maine .....	23.53	5.25	72.20	4.71	59.65	7.33	59.76	7.34
Maryland.....	100.00	6.10	100.00	8.89	100.00	10.33	100.00	NA
Massachusetts.....	64.78	37.13	72.01	40.79	71.07	42.37	75.11	41.81
Michigan .....	63.35	10.33	100.00	NA	100.00	15.71	70.37	14.76
Minnesota .....	90.27	37.24	95.82	NA	97.43	35.48	97.47	39.72
Mississippi .....	NA	20.18	97.59	21.34	97.43	24.29	97.37	21.22
Missouri .....	78.69	13.45	79.77	13.95	80.07	16.05	81.82	16.70
Montana.....	80.37	2.04	83.11	2.13	80.99	1.82	84.51	2.45
Nebraska .....	65.61	14.05	67.35	16.86	66.11	16.58	68.06	14.75
Nevada .....	70.79	15.99	72.71	23.46	74.56	22.83	74.39	21.99
New Hampshire .....	NA	18.28	88.34	18.36	82.65	NA	83.99	16.43
New Jersey .....	51.98	19.12	60.03	21.76	58.53	22.04	56.52	23.76
New Mexico .....	58.12	5.89	58.86	4.33	62.25	3.01	66.98	3.22
New York .....	100.00	13.45	100.00	14.56	100.00	NA	100.00	16.63
North Carolina.....	87.35	NA	86.01	21.79	87.81	NA	88.41	25.62
North Dakota .....	92.57	52.65	94.42	30.18	95.07	19.37	94.56	27.46
Ohio .....	100.00	2.21	100.00	3.59	100.00	3.88	100.00	3.84
Oklahoma .....	56.78	0.81	55.81	0.96	51.91	1.15	57.91	1.62
Oregon .....	98.33	26.48	98.94	35.18	98.76	36.00	98.85	36.05
Pennsylvania .....	100.00	5.65	100.00	7.60	100.00	7.83	100.00	8.83
Rhode Island .....	78.23	15.00	77.37	16.39	73.28	18.72	75.67	18.58
South Carolina .....	93.93	81.46	94.52	69.20	NA	NA	95.77	72.39
South Dakota .....	76.39	31.32	83.34	37.54	86.20	36.44	84.75	38.63
Tennessee .....	91.85	28.97	92.97	31.52	93.66	35.46	94.08	32.83
Texas .....	60.54	51.60	67.96	51.47	70.21	49.82	71.14	50.10
Utah .....	86.32	25.11	87.49	23.61	86.59	24.33	87.55	23.40
Vermont .....	100.00	77.49	100.00	82.56	100.00	87.72	100.00	93.08
Virginia.....	52.96	9.46	100.00	11.59	100.00	12.40	65.04	15.82
Washington .....	87.69	19.53	91.19	22.44	91.13	22.67	89.73	23.06
West Virginia .....	55.69	21.60	65.71	20.11	70.80	17.32	68.50	18.96
Wisconsin .....	71.17	12.20	76.60	21.23	80.69	19.99	79.45	19.86
Wyoming .....	42.10	NA	43.15	4.22	47.63	4.60	44.27	4.45
<b>Total.....</b>	<b>76.54</b>	<b>21.99</b>	<b>82.92</b>	<b>22.39</b>	<b>83.18</b>	<b>22.26</b>	<b>80.45</b>	<b>22.37</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	77.63	17.68	76.36	19.82	70.54	17.36	66.25	17.64
Alaska.....	50.91	68.66	48.38	68.97	51.99	70.95	51.29	76.58
Arizona .....	93.56	43.18	94.42	43.05	93.42	42.20	92.28	39.83
Arkansas.....	74.04	5.28	73.78	5.18	66.08	5.53	61.00	6.92
California .....	68.48	5.36	70.81	6.54	70.15	5.74	66.45	5.73
Colorado.....	94.73	0.37	94.34	0.47	95.96	0.34	95.64	0.26
Connecticut.....	71.54	45.17	71.09	43.40	67.97	47.65	64.50	47.02
Delaware .....	NA	12.11	85.05	12.42	75.78	12.28	67.22	11.39
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.19	100.00	2.26	100.00	2.22	100.00	2.36
Georgia.....	100.00	2.69	100.00	2.91	100.00	3.15	100.00	2.99
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	85.63	2.28	88.15	3.01	81.71	2.42	76.91	1.73
Illinois.....	40.85	8.97	43.98	11.83	38.94	10.95	38.87	10.00
Indiana.....	81.28	7.15	83.04	7.97	80.79	9.52	79.14	7.30
Iowa .....	78.51	8.69	82.09	9.50	77.68	10.88	73.00	10.26
Kansas.....	66.90	5.56	67.91	1.48	57.88	2.14	54.69	3.30
Kentucky.....	78.15	13.74	81.71	16.13	77.46	14.01	76.43	14.59
Louisiana .....	98.54	28.49	97.85	29.61	98.03	29.37	98.97	29.34
Maine .....	59.91	7.57	59.06	9.07	59.86	7.71	49.51	8.18
Maryland.....	100.00	NA	100.00	10.78	100.00	9.52	100.00	6.26
Massachusetts.....	70.51	38.83	73.30	43.41	69.23	35.85	64.34	28.99
Michigan .....	100.00	NA	100.00	12.89	100.00	9.15	100.00	6.64
Minnesota.....	92.85	38.62	98.34	43.70	98.63	36.52	99.48	45.65
Mississippi .....	NA	35.56	97.46	33.73	97.18	39.81	97.26	35.02
Missouri .....	76.90	12.57	78.86	15.99	70.38	11.56	65.11	9.87
Montana.....	77.33	1.81	81.92	2.26	75.65	1.29	66.41	0.98
Nebraska .....	63.64	11.83	60.72	13.41	60.75	10.27	59.76	10.96
Nevada .....	69.04	18.53	73.12	20.95	62.76	19.74	63.69	17.12
New Hampshire .....	75.72	10.55	81.35	12.94	72.71	13.72	61.12	6.41
New Jersey .....	49.77	17.92	60.45	23.05	47.54	18.13	37.26	17.53
New Mexico .....	64.36	5.72	67.18	5.70	62.51	6.12	67.69	5.54
New York .....	100.00	14.55	100.00	14.75	100.00	12.35	100.00	11.81
North Carolina.....	86.70	22.63	87.90	25.87	83.32	23.04	85.58	43.57
North Dakota .....	92.90	29.54	95.07	25.00	93.29	48.44	90.97	60.80
Ohio .....	100.00	2.32	100.00	3.11	100.00	2.13	100.00	1.68
Oklahoma .....	51.10	1.14	48.76	1.42	42.47	0.79	38.70	0.41
Oregon .....	98.55	33.15	98.96	38.16	98.50	34.78	98.14	34.93
Pennsylvania .....	100.00	6.68	100.00	7.81	100.00	6.29	100.00	4.95
Rhode Island .....	74.03	15.38	70.59	19.82	85.44	16.65	52.75	13.34
South Carolina .....	95.84	73.29	97.30	80.99	91.84	62.65	97.17	71.68
South Dakota .....	83.62	NA	86.16	32.31	80.41	NA	81.98	30.43
Tennessee .....	90.78	32.75	91.99	37.88	88.02	30.19	87.63	32.20
Texas .....	62.24	55.47	68.72	50.27	57.72	51.92	54.03	50.53
Utah .....	86.84	19.57	90.17	19.89	85.74	18.24	85.58	21.48
Vermont .....	100.00	81.94	100.00	96.42	100.00	75.95	100.00	82.64
Virginia.....	NA	16.02	100.00	18.94	100.00	18.30	100.00	17.70
Washington .....	88.77	16.31	91.89	26.02	90.36	21.28	87.43	19.43
West Virginia .....	58.84	18.12	69.14	19.70	58.51	21.99	45.06	24.32
Wisconsin .....	78.35	17.16	79.79	23.54	74.96	20.45	71.31	15.30
Wyoming .....	47.25	3.71	46.60	4.36	50.32	3.88	51.15	2.90
<b>Total.....</b>	<b>80.57</b>	<b>23.46</b>	<b>82.89</b>	<b>22.89</b>	<b>79.67</b>	<b>22.75</b>	<b>76.94</b>	<b>22.52</b>

See footnotes at end of table.

**Table 25****Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	74.91	19.93	77.46	17.06	77.94	18.69	76.79	16.88
Alaska.....	49.12	67.65	47.59	63.12	50.67	61.81	45.11	64.05
Arizona .....	92.44	39.69	93.03	37.74	93.90	40.43	93.85	40.40
Arkansas.....	61.45	4.70	58.44	3.85	62.53	4.37	62.33	4.64
California .....	59.72	5.09	63.48	4.73	60.13	4.44	68.56	5.05
Colorado.....	94.75	0.32	94.00	0.38	95.22	0.18	94.93	0.22
Connecticut.....	68.91	47.04	69.90	41.75	71.89	42.32	73.67	42.01
Delaware .....	69.79	13.38	66.09	10.83	73.68	12.66	77.73	13.19
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	--
Florida.....	100.00	2.18	100.00	2.21	100.00	2.14	100.00	2.01
Georgia.....	100.00	3.17	100.00	2.40	100.00	1.94	100.00	2.23
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	80.53	2.05	78.13	1.59	81.14	1.60	81.87	1.68
Illinois.....	30.75	6.43	29.84	5.60	32.38	5.91	28.35	4.44
Indiana.....	76.04	7.34	72.14	6.05	74.50	4.92	72.18	4.93
Iowa .....	63.18	8.06	66.42	7.31	66.50	7.75	61.23	7.04
Kansas.....	57.05	7.91	52.25	17.17	54.57	14.51	60.47	7.17
Kentucky.....	69.96	14.21	71.64	12.06	68.41	13.04	72.44	12.35
Louisiana .....	98.61	29.60	98.91	29.47	99.09	27.77	99.00	28.75
Maine .....	50.23	3.63	51.12	4.98	51.23	7.86	46.74	6.18
Maryland.....	100.00	5.27	100.00	5.41	100.00	4.97	100.00	5.14
Massachusetts.....	58.33	24.10	54.89	23.85	59.95	28.80	63.36	31.16
Michigan .....	100.00	4.21	100.00	3.51	100.00	NA	100.00	4.88
Minnesota .....	97.91	41.86	97.52	41.41	75.74	41.49	76.05	25.28
Mississippi .....	98.25	54.61	96.78	32.56	96.25	33.07	96.09	31.73
Missouri .....	67.56	9.25	66.88	8.33	63.49	8.91	71.47	8.51
Montana.....	64.72	0.70	62.80	0.65	72.77	0.90	66.13	1.37
Nebraska .....	60.30	9.29	59.47	6.13	61.50	7.15	64.98	13.28
Nevada .....	60.53	14.66	59.09	13.32	60.37	10.46	67.78	15.24
New Hampshire .....	55.59	5.52	53.00	9.99	58.94	3.33	63.82	6.55
New Jersey .....	24.26	15.18	28.87	18.38	27.78	15.93	37.76	13.84
New Mexico .....	62.59	6.07	65.04	9.99	64.62	9.24	58.57	6.28
New York .....	100.00	14.03	100.00	16.48	100.00	15.78	100.00	11.04
North Carolina.....	85.42	35.23	80.54	13.69	81.44	17.28	82.40	16.82
North Dakota.....	86.76	54.07	89.85	16.41	88.88	11.26	86.12	4.84
Ohio .....	100.00	1.24	100.00	1.25	100.00	1.36	100.00	1.03
Oklahoma .....	36.42	0.38	36.16	0.22	37.29	0.48	38.71	0.39
Oregon .....	98.24	33.55	98.09	32.09	97.85	31.35	98.00	30.10
Pennsylvania .....	100.00	4.97	100.00	6.75	100.00	5.67	100.00	5.25
Rhode Island.....	72.25	16.38	70.47	13.90	73.95	12.98	77.46	16.58
South Carolina .....	96.63	68.02	94.06	74.50	94.28	74.62	94.61	73.79
South Dakota .....	69.91	27.83	76.42	30.47	74.22	27.83	72.98	25.25
Tennessee .....	86.64	32.87	84.87	33.42	86.65	29.95	87.19	29.88
Texas .....	52.51	53.37	50.46	55.88	55.77	57.63	53.00	55.71
Utah .....	82.42	21.26	79.95	21.13	79.90	19.92	82.16	21.32
Vermont .....	100.00	94.41	100.00	84.09	100.00	72.45	100.00	71.77
Virginia.....	100.00	15.03	100.00	10.88	100.00	8.90	NA	15.62
Washington .....	84.89	15.97	83.45	15.46	83.13	11.37	84.62	12.14
West Virginia.....	36.61	23.45	31.93	21.63	31.65	24.86	34.07	22.36
Wisconsin .....	60.78	12.94	70.20	12.30	70.19	11.72	72.12	10.34
Wyoming .....	45.69	2.49	42.36	2.54	41.83	2.81	45.56	3.53
<b>Total.....</b>	<b>72.35</b>	<b>22.53</b>	<b>73.58</b>	<b>24.10</b>	<b>73.32</b>	<b>24.05</b>	<b>75.78</b>	<b>23.28</b>

See footnotes at end of table.

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	76.22	17.30	78.58	17.30	78.68	15.83	82.95	17.84
Alaska.....	54.86	71.41	50.59	66.35	51.53	71.92	52.10	75.02
Arizona .....	93.55	45.78	93.85	47.49	93.26	43.37	93.31	47.70
Arkansas.....	64.73	4.80	80.42	5.35	81.82	5.63	85.53	6.30
California .....	68.15	5.08	74.63	5.24	71.76	4.72	71.16	6.49
Colorado.....	94.06	0.38	93.02	0.42	95.02	0.41	94.24	0.49
Connecticut.....	67.72	44.55	72.57	46.94	72.15	44.79	75.58	43.94
Delaware .....	76.20	10.11	NA	13.89	85.18	14.53	86.31	13.02
District of Columbia.....	100.00	--	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.96	100.00	2.18	100.00	2.41	100.00	2.58
Georgia.....	100.00	2.08	100.00	2.84	100.00	2.47	100.00	2.92
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	82.64	1.79	86.74	2.42	86.96	2.75	89.07	2.67
Illinois.....	32.34	5.65	39.22	7.73	43.87	10.16	43.58	11.19
Indiana.....	74.64	5.59	78.50	5.17	83.62	8.60	84.28	7.18
Iowa .....	77.86	6.90	66.75	6.84	82.39	8.73	83.94	8.57
Kansas.....	65.69	5.78	67.66	2.80	70.91	1.26	72.90	1.19
Kentucky.....	70.63	12.82	74.54	13.03	80.28	14.14	79.50	14.26
Louisiana .....	98.92	29.22	99.01	28.32	98.40	27.88	98.37	26.40
Maine .....	53.17	6.77	60.54	7.27	66.23	8.75	67.29	9.89
Maryland.....	100.00	5.57	100.00	NA	100.00	11.47	100.00	11.65
Massachusetts.....	64.24	34.27	68.04	39.56	75.45	45.14	76.59	45.89
Michigan .....	100.00	7.48	100.00	9.92	100.00	14.76	100.00	15.86
Minnesota .....	89.99	32.72	83.20	36.29	95.90	44.75	92.88	37.91
Mississippi .....	96.11	33.78	96.35	34.57	96.91	33.64	97.10	34.32
Missouri .....	72.25	10.53	77.64	12.31	79.77	14.65	83.07	16.44
Montana.....	68.12	1.83	75.26	2.25	82.56	2.17	82.94	2.94
Nebraska .....	59.16	13.95	60.53	13.55	67.41	18.40	68.17	14.72
Nevada .....	64.26	16.03	67.85	19.80	70.95	19.12	74.90	27.06
New Hampshire .....	69.21	6.84	77.20	6.48	80.76	12.01	86.02	17.47
New Jersey .....	38.51	14.06	49.90	15.83	57.00	19.77	61.16	20.55
New Mexico .....	58.19	5.48	60.73	4.53	65.65	2.81	65.14	2.63
New York .....	100.00	10.08	100.00	14.22	100.00	17.28	100.00	16.78
North Carolina.....	81.87	18.98	86.28	15.88	88.03	19.51	90.57	27.00
North Dakota.....	88.88	10.45	90.00	16.05	93.67	19.18	93.83	18.48
Ohio .....	100.00	1.25	100.00	1.68	100.00	3.09	100.00	4.42
Oklahoma .....	43.95	0.55	48.79	3.83	55.96	1.31	59.30	1.70
Oregon.....	97.96	30.15	98.47	30.96	98.61	32.64	98.69	34.28
Pennsylvania .....	100.00	5.82	100.00	6.68	100.00	7.87	100.00	8.00
Rhode Island.....	71.10	16.42	78.41	11.05	74.96	16.03	77.31	14.84
South Carolina .....	95.40	73.83	96.07	73.14	96.08	73.76	96.68	74.60
South Dakota .....	85.42	31.26	77.40	26.18	87.51	33.52	85.62	27.45
Tennessee .....	87.67	32.64	91.44	36.98	92.11	34.71	93.64	30.94
Texas .....	55.97	56.59	66.47	56.62	63.83	57.75	72.53	57.85
Utah .....	84.90	19.90	87.08	17.69	86.45	18.41	87.89	18.52
Vermont .....	100.00	74.64	100.00	78.30	100.00	82.86	100.00	86.53
Virginia.....	100.00	14.75	100.00	18.25	100.00	17.13	100.00	20.42
Washington .....	84.80	12.12	88.66	13.34	89.73	15.65	89.39	14.92
West Virginia.....	49.53	18.48	57.70	14.64	68.12	13.40	69.28	13.65
Wisconsin .....	74.70	12.42	79.08	16.80	81.25	19.92	82.35	19.57
Wyoming .....	44.85	4.06	46.56	4.46	47.24	5.72	47.28	4.94
<b>Total.....</b>	<b>77.38</b>	<b>23.79</b>	<b>81.23</b>	<b>23.37</b>	<b>83.21</b>	<b>24.01</b>	<b>83.91</b>	<b>23.64</b>

^ Not applicable.

NA Not available.

R Revised data.

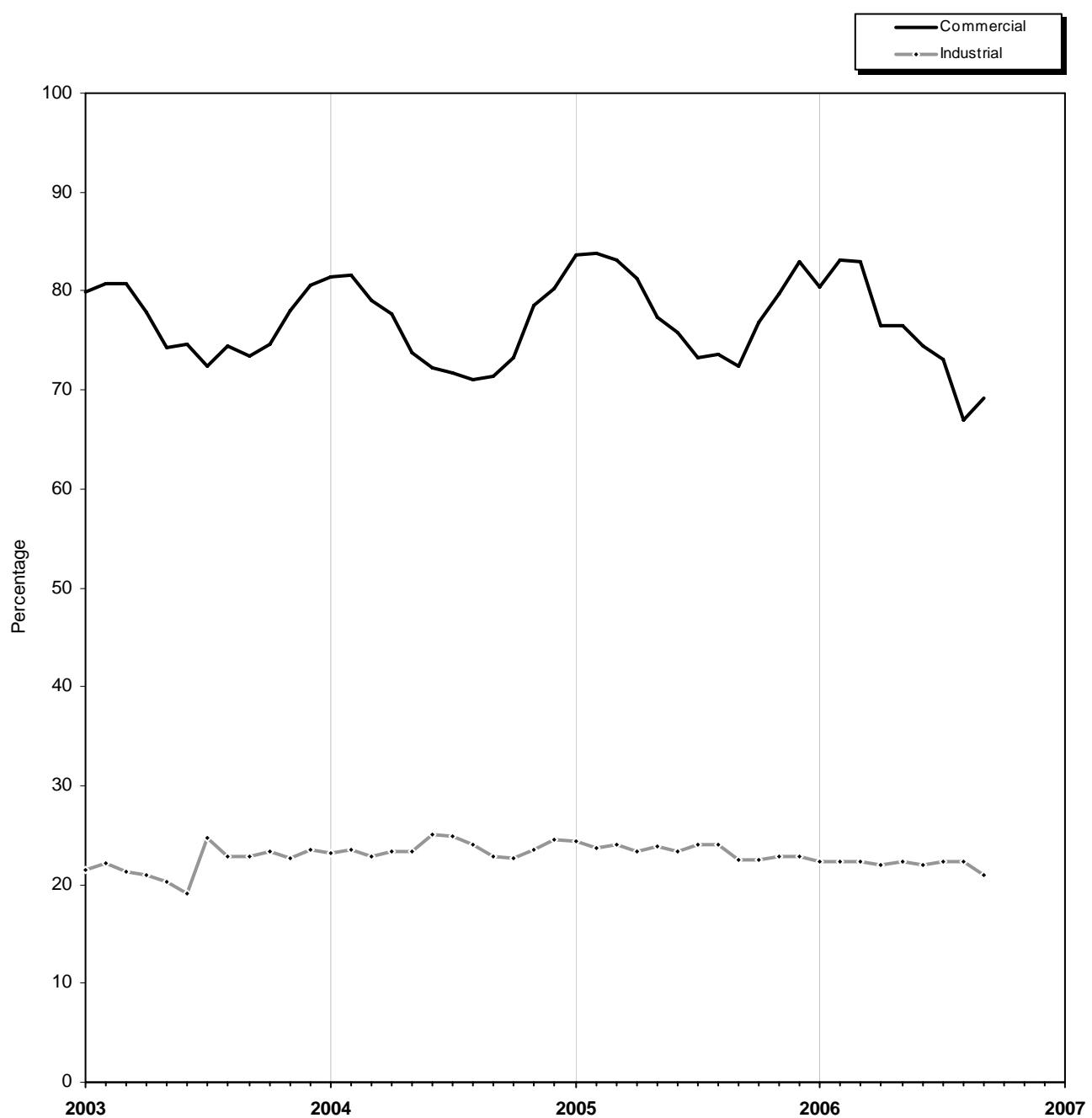
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 6**

**Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006**



**Source:** Table 25

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all NGM tables.

### **Note 1. Production**

#### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3**

<b>Components</b>	<b>Reporting Methodology</b>
<b>Supply and Disposition</b>	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels Imports	Derived from supply estimates and coal gasification information
Additions to Storage	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Exports	Reported on Form EIA-191
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Monthly Data**

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

## **Note 2. Nonhydrocarbon Gases Removed**

### *Annual Data*

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

### *Monthly Data*

All monthly data are considered preliminary until after publication of the NGA for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

## **Note 3. Extraction Loss**

### *Annual Data*

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a fuller discussion, see the NGA.

### *Monthly Data*

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the NGA. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

## **Note 4. Supplemental Gaseous Fuels**

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

## Note 5. Imports and Exports

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

### *Monthly Data - Exports*

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

## Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

### *Annual Data*

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### *Monthly Data*

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

## Note 7. Consumption

### *Annual Data*

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### *Monthly Data*

All monthly data are considered preliminary until after publication of the NGA.

### *Residential, Commercial, and Industrial Sector Consumption*

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling

errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### **Vehicle Fuel Use**

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

### **Electric Power Sector Consumption**

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

### **Pipeline and Distribution Use**

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### **Lease and Plant Fuel Consumption**

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production

figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

### **Note 8. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

### **Note 9. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States,

none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

## Note 10. Average Wellhead Price

### *Annual Data*

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### *Monthly Data*

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence

Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

## Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### **Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2004 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2004: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

## **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

## **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

### **Form EIA-910, "Monthly Natural Gas Marketer Survey"**

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_{.j}$ ) were included in the certainty stratum. The formula for  $C_{.j}$  was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X^2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left(I = \frac{X^2}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than  $R + I$ .  $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X^2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

## Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{v_j} = Y_{.j} \times E_{v_j} \quad (4)$$

where:

$V_{v_j}$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$Y_{.j}$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- (1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

# Appendix C

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$  and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$v_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

## Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ \left( V_{ja} - V_{jm} \right) \left( \frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ \left( R_{ja} - R_{jm} \right) \left( \frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_i)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company I,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

## Appendix C

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, September 2006**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	208	135	1,129	1,156	NA	0.85	NA
Alaska .....	0	0	0	0	--	--	--
Arizona .....	2	3	0	3	0.01	0.01	--
Arkansas .....	1	29	2	29	0.01	0.04	0.06
California .....	340	NA	174	NA	0.01	0.04	0.04
Colorado .....	102	34	10	108	0.18	0.11	0.24
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	94	434	472	648	NA	NA	NA
Georgia .....	99	315	NA	NA	NA	NA	0.65
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	818	515	1,941	2,168	NA	NA	NA
Indiana .....	349	346	3,130	3,168	NA	0.30	0.22
Iowa .....	91	71	NA	NA	0.17	0.26	0.61
Kansas .....	65	78	429	441	0.16	0.60	0.88
Kentucky .....	772	351	790	1,158	NA	NA	NA
Louisiana .....	299	43	1,972	1,995	NA	NA	0.02
Maine .....	0	NA	0	0	--	--	--
Maryland .....	4	7	NA	NA	0.02	0.09	0.81
Massachusetts .....	94	99	121	182	0.14	0.14	0.17
Michigan .....	NA	NA	NA	NA	NA	NA	NA
Minnesota .....	333	265	NA	NA	0.17	NA	NA
Mississippi .....	16	115	150	190	0.80	0.02	0.63
Missouri .....	35	27	693	694	0.20	0.13	NA
Montana .....	3	3	0	5	0.17	0.21	--
Nebraska .....	64	218	222	317	0.60	0.23	NA
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	--
New Jersey .....	0	0	0	0	--	--	--
New Mexico .....	40	NA	NA	NA	NA	NA	NA
New York .....	NA	NA	471	NA	NA	NA	0.46
North Carolina .....	44	42	NA	NA	0.34	0.25	0.90
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	145	287	2,080	2,105	0.42	NA	NA
Oklahoma .....	89	347	970	1,034	NA	NA	NA
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	11	15	182	183	0.01	0.02	0.45
Rhode Island .....	0	0	0	0	--	--	--
South Carolina .....	29	86	136	163	0.50	0.14	0.11
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	104	44	465	478	NA	0.53	0.45
Texas .....	692	1,006	17,511	17,554	0.38	0.26	0.02
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	117	188	NA	NA	0.73	NA	0.48
Washington .....	0	0	0	0	--	--	--
West Virginia .....	6	20	685	685	0.18	0.07	--
Wisconsin .....	224	NA	NA	NA	0.85	0.54	0.40
Wyoming .....	7	49	98	110	0.01	0.54	NA
<b>Total .....</b>	<b>1,590</b>	<b>2,098</b>	<b>18,399</b>	<b>18,586</b>	<b>0.23</b>	<b>0.46</b>	<b>0.16</b>

-- Not applicable.

NA Not available.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Flared:** Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

**Gas Condensate Well:** A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Nonhydrocarbon Gases:** Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

**Oil Well (Casinghead) Gas:** Associated and dissolved gas produced along with crude oil from oil completions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Synthetic Natural Gas (SNG):** A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Vented Gas:** Gas released into the air on the production site or at processing plants.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.