DOE/EIA-0130(2006/02)

Natural Gas Monthly
February 2006

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

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Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
Publications		
Weekly Natural Gas Storage Report	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
Natural Gas Weekly Update	PDF	Analysis of current price, supply and storage data
Natural Gas Monthly	PDF, HTML, XLS	Monthly supply, disposition, and price data
Natural Gas Annual	PDF, XLS	Annual supply, disposition, and price data
U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves	PDF, HTML	Proved reserves in the United States
Oil and Gas Field Code Master List	PDF	Listing of U.S. oil and gas field names
Databases		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the *Natural Gas Annual*
Historical Annual Data	XLS	Data from the *Historical Natural Gas Annual*
Field Codes	EXE	Oil & Gas Field Code Master List
Applications		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly* (*NGM*) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: http://www.eia.doe.gov/contacts/natgas.htm.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (*NGM*) contains State and national-level estimates of natural gas volume and price data through December 2005, although electric power prices are available through October 2005.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site, except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed[a]	Vented and Flared	Marketed Production (Wet)	Extraction Loss[b]	Dry Gas Production[c]
2000 Total	**24,174**	**3,380**	**505**	**91**	**20,198**	**1,016**	**19,182**
2001 Total	**24,501**	**3,371**	**463**	**97**	**20,570**	**954**	**19,616**
2002 Total	**23,941**	**3,455**	**502**	**99**	**19,885**	**957**	**18,928**
2003							
January	2,057	313	45	9	1,691	74	1,617
February	1,881	295	41	8	1,537	67	1,470
March	2,104	312	44	9	1,739	76	1,663
April	2,008	290	43	9	1,665	73	1,592
May	2,017	274	33	9	1,700	75	1,626
June	1,970	279	36	8	1,647	72	1,574
July	1,992	275	42	7	1,667	73	1,594
August	2,034	282	42	8	1,701	75	1,626
September	1,977	288	42	8	1,639	72	1,567
October	2,057	312	42	8	1,695	74	1,620
November	1,978	308	42	7	1,620	71	1,549
December	2,046	320	45	8	1,673	73	1,600
Total	**24,119**	**3,548**	**499**	**98**	**19,974**	**876**	**19,099**
2004							
January	2,068	326	48	7	1,686	79	1,607
February	1,925	311	45	7	1,563	74	1,489
March	2,086	329	47	8	1,702	80	1,621
April	1,999	305	46	8	1,639	77	1,562
May	2,010	285	48	8	1,670	79	1,592
June	1,968	285	47	8	1,628	77	1,551
July	2,022	287	48	9	1,679	79	1,600
August	2,027	297	50	8	1,672	79	1,593
September	1,909	299	47	8	1,556	73	1,482
October	2,024	325	49	9	1,641	77	1,564
November	1,980	322	49	9	1,600	75	1,525
December	2,038	333	49	8	1,648	78	1,571
Total	**24,055**	**3,702**	**572**	**98**	**19,684**	**927**	**18,757**
2005							
January	[E]2,070	[E]330	[E]54	[E]8	[E]1,678	[E]79	[E]1,599
February	[E]1,890	[E]302	[E]49	[E]7	[E]1,532	[E]72	[E]1,460
March	[E]2,079	[E]333	[E]54	[E]8	[E]1,684	[E]79	[E]1,604
April	[E]1,982	[E]302	[E]51	[E]8	[E]1,621	[E]76	[E]1,544
May	[E]2,024	[E]311	[E]54	[E]8	[E]1,651	[E]78	[E]1,573
June	[E]1,958	[E]277	[E]52	[E]8	[E]1,621	[E]76	[E]1,545
July	[E]1,973	[E]275	[E]54	[E]8	[E]1,636	[E]77	[E]1,559
August	[E]1,991	[E]285	[E]55	[E]8	[E]1,642	[E]77	[E]1,565
September	[RE]1,763	[E]283	[RE]50	[E]8	[RE]1,421	[E]67	[RE]1,354
October	[RE]1,873	[RE]311	[RE]52	[E]8	[RE]1,503	[RE]71	[RE]1,432
November	[RE]1,824	[RE]285	[RE]51	[E]8	[E]1,480	[E]70	[E]1,410
December	[E]1,982	[E]319	[E]56	[E]9	[E]1,598	[E]75	[E]1,523
Total	**[E]23,410**	**[E]3,613**	**[E]633**	**[E]98**	**[E]19,066**	**[E]897**	**[E]18,168**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

[b] Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

[c] Equal to marketed production (wet) minus extraction loss.

[E] Estimated data.

[RE] Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels[a]	Net Imports	Net Storage Withdrawals[b]	Balancing Item[c]	Consumption[d]
2000 Total	**19,182**	**90**	**3,538**	**829**	**-305**	**23,333**
2001 Total	**19,616**	**86**	**3,604**	**-1,166**	**99**	**22,239**
2002 Total	**18,928**	**68**	**3,499**	**468**	**44**	**23,007**
2003						
January	1,617	6	301	863	-86	2,701
February	1,470	6	252	696	R76	2,500
March	1,663	5	273	139	118	2,198
April	1,592	5	266	-162	43	1,744
May	1,626	6	277	-423	30	1,515
June	1,574	5	255	-482	R16	1,368
July	1,594	6	292	-371	80	1,600
August	1,626	6	281	-319	R57	1,652
September	1,567	5	267	-422	12	1,429
October	1,620	5	269	-292	-49	1,553
November	1,549	6	245	89	R-136	1,754
December	1,600	7	287	488	-118	2,264
Total	**19,099**	**68**	**3,264**	**-197**	**43**	**22,277**
2004						
January	1,607	7	306	835	R-75	R2,680
February	1,489	7	276	617	R125	R2,514
March	1,621	7	258	106	R110	2,103
April	1,562	6	263	-208	123	1,747
May	1,592	7	266	-391	R102	1,575
June	1,551	1	278	-409	R65	R1,486
July	1,600	3	308	-373	R50	R1,587
August	1,593	6	293	-356	R45	1,580
September	1,482	6	270	-333	R57	1,483
October	1,564	7	274	-253	-33	1,559
November	1,525	7	282	65	R-94	1,785
December	1,571	6	330	584	R-160	R2,331
Total	**18,757**	**68**	**3,404**	**-114**	**315**	**22,430**
2005						
January	E1,599	5	313	713	-69	2,561
February	E1,460	6	267	429	75	2,237
March	E1,604	7	286	284	13	2,194
April	E1,544	6	276	-216	112	1,722
May	E1,573	5	279	-384	44	1,518
June	E1,545	6	270	-323	36	1,534
July	E1,559	6	E293	-256	89	1,690
August	E1,565	6	E286	-214	54	1,697
September	RE1,354	E5	E290	-272	R43	R1,421
October	RE1,432	E6	E304	-266	R-53	R1,423
November	E1,410	E6	RE311	2	R-71	R1,659
December	E1,523	E7	E280	552	-40	2,323
Total	**E18,168**	**E70**	**E3,456**	**50**	**233**	**21,976**

[a] Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

[b] Monthly and annual data for 2000 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

[c] Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2004 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

[d] Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

E Estimated data.

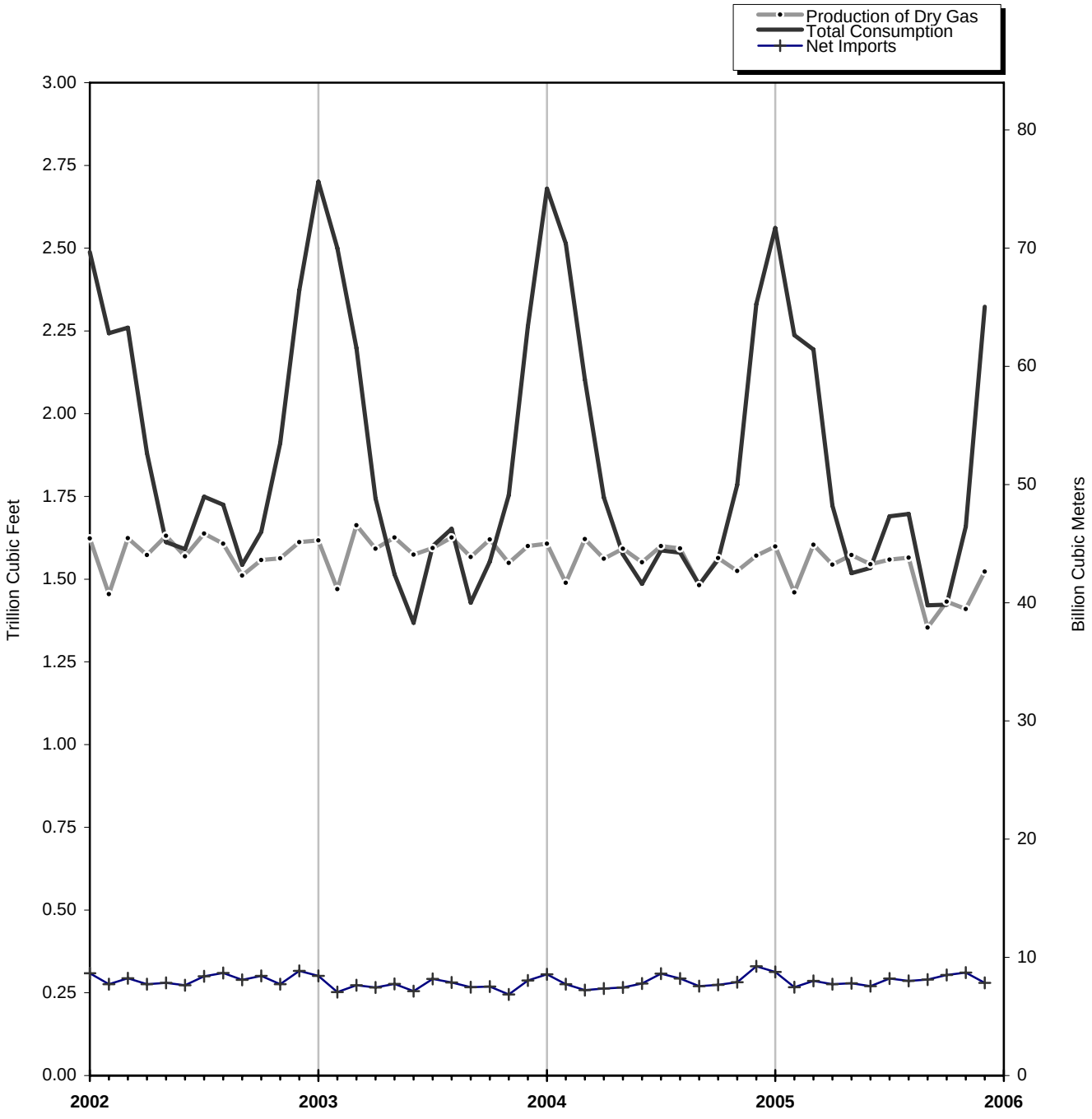
R Revised data.

RE Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2002-2005



Source: Table 2.

Figure 1

Table 3

Table 3. Natural Gas Consumption in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel[a]	Pipeline and Distribution Use[b]	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2000 Total	**1,151**	**642**	**4,996**	**3,182**	**8,142**	**5,206**	**13**	**21,540**	**23,333**
2001 Total	**1,119**	**625**	**4,771**	**3,023**	**7,344**	**5,342**	**15**	**20,495**	**22,239**
2002 Total	**1,113**	**667**	**4,889**	**3,144**	**7,507**	**5,672**	**15**	**21,227**	**23,007**
2003									
January	95	73	946	515	688	382	2	2,533	2,701
February	86	67	884	482	644	335	1	2,346	2,500
March	98	59	675	388	616	361	2	2,042	2,198
April	94	46	414	261	575	352	2	1,604	1,744
May	96	40	248	179	557	394	2	1,379	1,515
June	93	36	157	134	511	436	2	1,240	1,368
July	94	42	127	132	574	630	2	1,465	1,600
August	96	43	116	131	581	684	2	1,513	1,652
September	92	37	129	136	564	469	2	1,299	1,429
October	95	41	232	177	599	409	2	1,417	1,553
November	91	46	414	256	597	348	2	1,616	1,754
December	94	61	739	388	645	336	2	2,109	2,264
Total	**1,122**	**591**	**5,079**	**3,179**	**7,150**	**5,135**	**18**	**20,563**	**22,277**
2004									
January	94	69	966	509	679	361	2	2,517	[R]2,680
February	[R]87	65	860	479	648	373	2	2,362	[R]2,514
March	95	54	592	358	626	375	2	1,954	2,103
April	91	44	380	254	586	389	2	1,611	1,747
May	[R]93	40	214	174	568	485	2	1,443	1,575
June	[R]91	37	146	139	563	508	2	1,358	[R]1,486
July	[R]94	40	126	129	570	626	2	1,454	[R]1,587
August	93	40	121	129	583	612	2	1,447	1,580
September	87	37	126	133	569	529	2	1,359	1,483
October	92	39	217	176	593	440	2	1,428	1,559
November	[R]89	45	409	257	606	376	2	1,650	1,785
December	[R]92	60	728	403	660	387	2	2,179	[R]2,331
Total	**1,098**	**572**	**4,885**	**3,142**	**7,251**	**5,463**	**21**	**20,760**	**22,430**
2005									
January	[E]94	65	894	472	650	384	2	2,402	2,561
February	[E]85	57	758	418	591	326	2	2,095	2,237
March	[E]94	56	676	382	603	381	2	2,044	2,194
April	[E]90	44	382	245	567	392	2	1,587	1,722
May	[E]92	39	247	178	540	419	2	1,387	1,518
June	[E]90	39	152	140	524	587	2	1,404	1,534
July	[E]91	43	125	130	532	766	2	1,555	1,690
August	[E]92	43	116	128	535	781	2	1,562	1,697
September	[E]79	36	120	131	482	570	2	1,305	[R]1,421
October	[RE]84	36	204	166	506	425	2	1,303	[R]1,423
November	[E]83	[R]42	389	245	[R]531	[R]366	2	[R]1,534	[R]1,659
December	[E]89	59	772	420	582	[E]398	2	[E]2,174	2,323
Total	**[E]1,063**	**560**	**4,837**	**3,054**	**6,644**	**[E]5,795**	**22**	**[E]20,353**	**21,976**

[a] Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

[b] Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

[E] Estimated data.

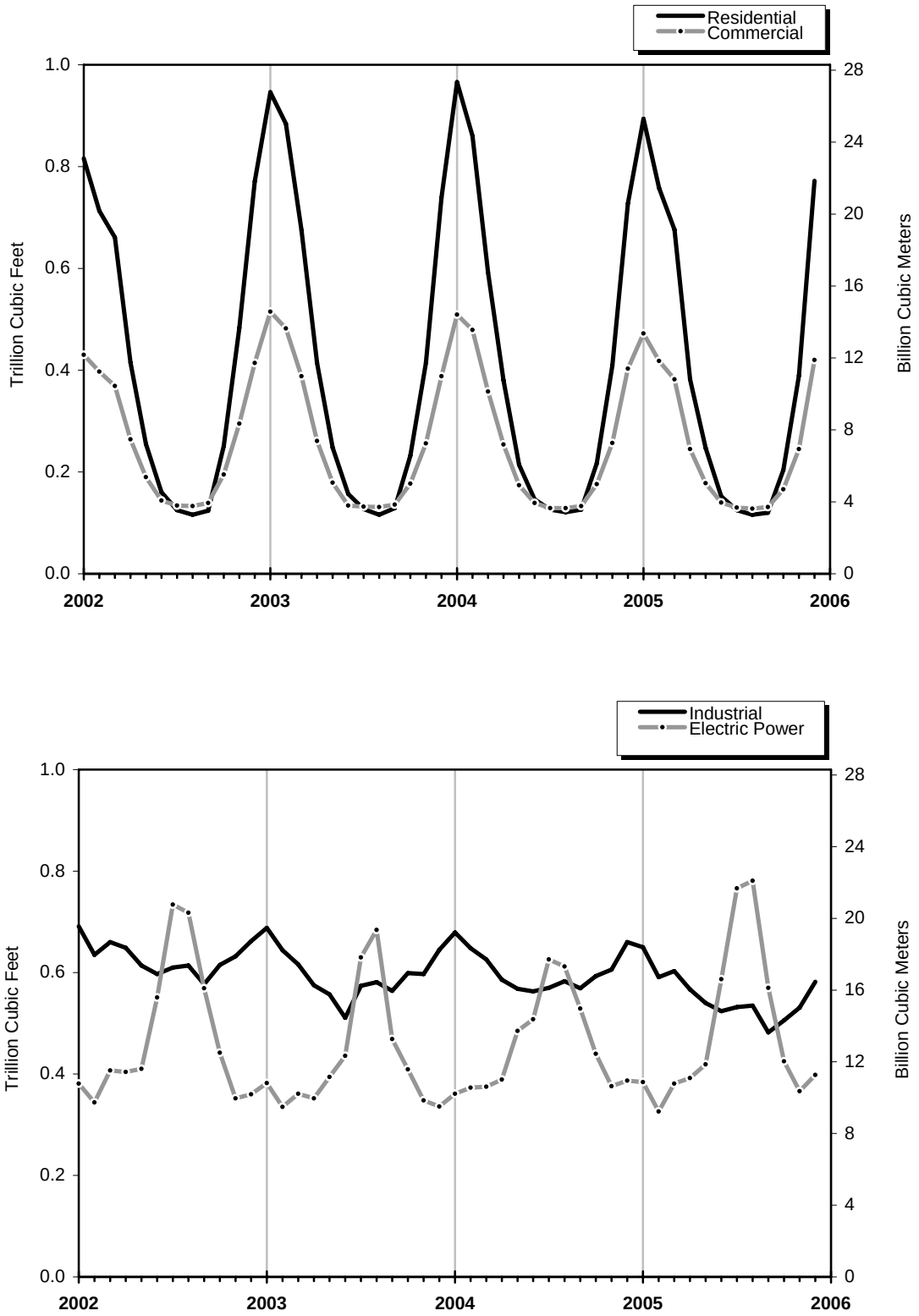
[R] Revised data.

[RE] Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

Sources: 2000-2004: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2004*. January 2005 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2002-2005



Source: Table 3.

Table 4

Table 4. Selected National Average Natural Gas Prices, 2000-2005

(Dollars per Thousand Cubic Feet)

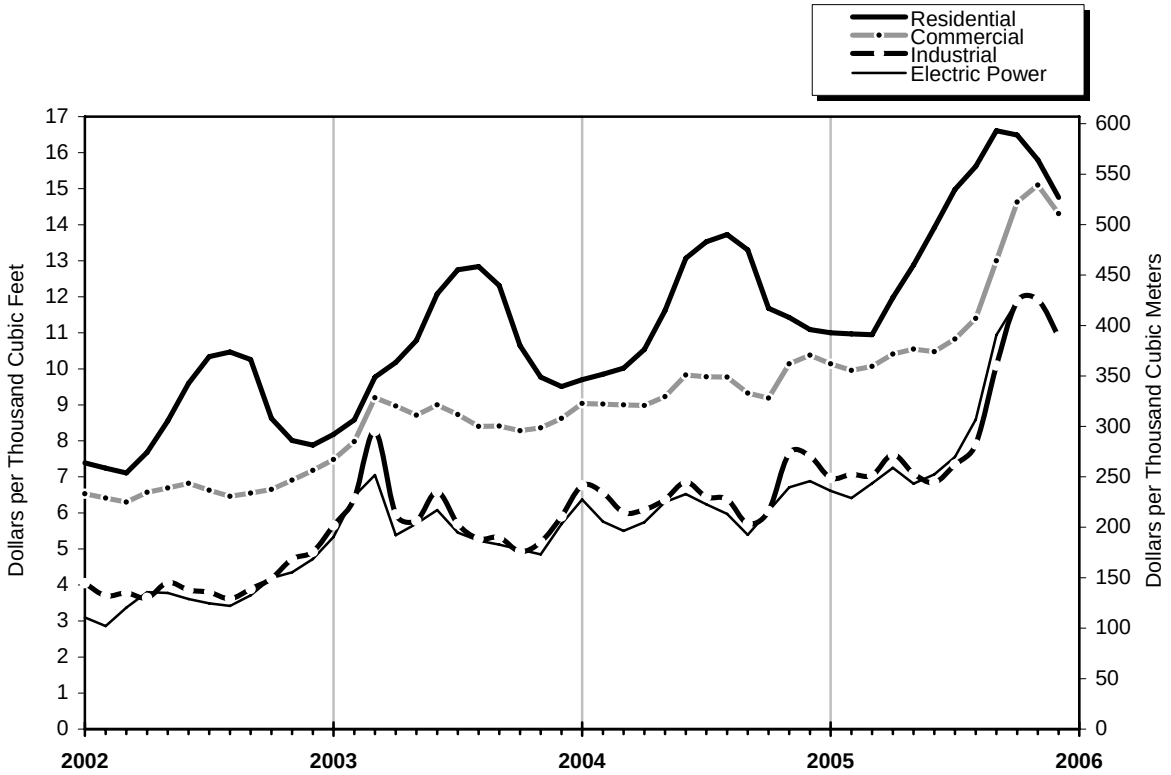
Year and Month	Wellhead Price[a]	City Gate Price	Delivered to Consumers					Electric Power Price[c]
			Residential Price	Commercial		Industrial		
				Price	% of Total[b]	Price	% of Total[b]	
2000 Annual Average	**3.68**	**4.62**	**7.76**	**6.59**	**63.94**	**4.45**	**19.81**	**4.38**
2001 Annual Average	**4.00**	**5.72**	**9.63**	**8.43**	**66.04**	**5.24**	**20.84**	**4.61**
2002 Annual Average	**2.95**	**4.12**	**7.89**	**6.63**	**77.38**	**4.02**	**22.70**	**3.68**
2003								
January	4.43	5.28	8.18	7.48	79.92	5.65	21.43	5.33
February	5.05	5.83	8.58	7.98	80.65	6.40	22.13	6.47
March	6.96	7.63	9.77	9.20	80.79	8.27	21.27	7.05
April	4.47	5.60	10.18	8.97	77.92	5.96	20.94	5.38
May	4.77	5.69	10.79	8.71	74.22	5.78	20.33	5.70
June	5.41	6.40	12.08	9.00	74.71	6.59	19.09	6.08
July	5.08	5.83	12.75	8.73	72.36	5.69	24.69	5.45
August	4.46	5.48	12.84	8.40	74.51	5.28	22.91	5.23
September	4.59	5.58	12.31	8.41	73.49	5.32	22.85	5.12
October	4.32	5.33	10.64	8.28	74.59	4.93	23.26	4.98
November	4.26	5.54	9.77	8.36	78.00	5.19	22.66	4.85
December	4.76	5.89	9.51	8.62	80.50	5.90	23.45	5.69
Annual Average	**4.88**	**5.85**	**9.63**	**8.40**	**78.24**	**5.89**	**22.12**	**5.57**
2004								
January	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37
February	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76
March	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50
April	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74
May	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30
June	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52
July	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24
August	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97
September	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39
October	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05
November	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71
December	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88
Annual Average	**[E]5.46**	**6.65**	**10.75**	**9.41**	**77.97**	**6.56**	**23.60**	**6.11**
2005								
January	[E]5.52	7.05	11.00	10.14	83.35	6.97	23.61	6.61
February	[E]5.59	7.09	10.97	9.96	83.74	7.07	23.12	6.41
March	[E]5.98	7.24	10.95	10.07	83.17	7.04	23.18	6.82
April	[E]6.44	7.79	11.98	10.41	81.17	7.62	22.35	7.25
May	[E]6.02	7.51	12.88	10.55	77.38	7.09	22.94	6.81
June	[E]6.15	7.29	13.92	10.48	75.73	6.84	22.30	7.07
July	[E]6.69	7.68	14.98	10.83	73.23	7.34	22.81	7.55
August	[E]7.68	8.21	15.62	11.40	73.37	7.90	23.32	8.59
September	[E]9.50	10.26	16.61	13.00	72.43	10.09	21.89	10.94
October	[E]10.97	12.21	16.49	14.63	77.05	11.88	22.62	[R]11.88
November	[E]9.54	11.45	15.80	15.10	79.77	11.92	[R]22.77	NA
December	[E]10.02	10.71	14.76	14.31	82.94	10.90	23.14	NA
Annual Average	**[E]7.51**	**8.64**	**12.82**	**11.57**	**80.51**	**8.47**	**22.87**	**NA**

[a] See Appendix A, Explanatory Note 10, for discussion of wellhead prices.
[b] Percentage of total deliveries represented by onsystem sales, see Figure 6. See Table 25 for State data.
[c] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.
[E] Estimated data.
[NA] Not available.
[R] Revised data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

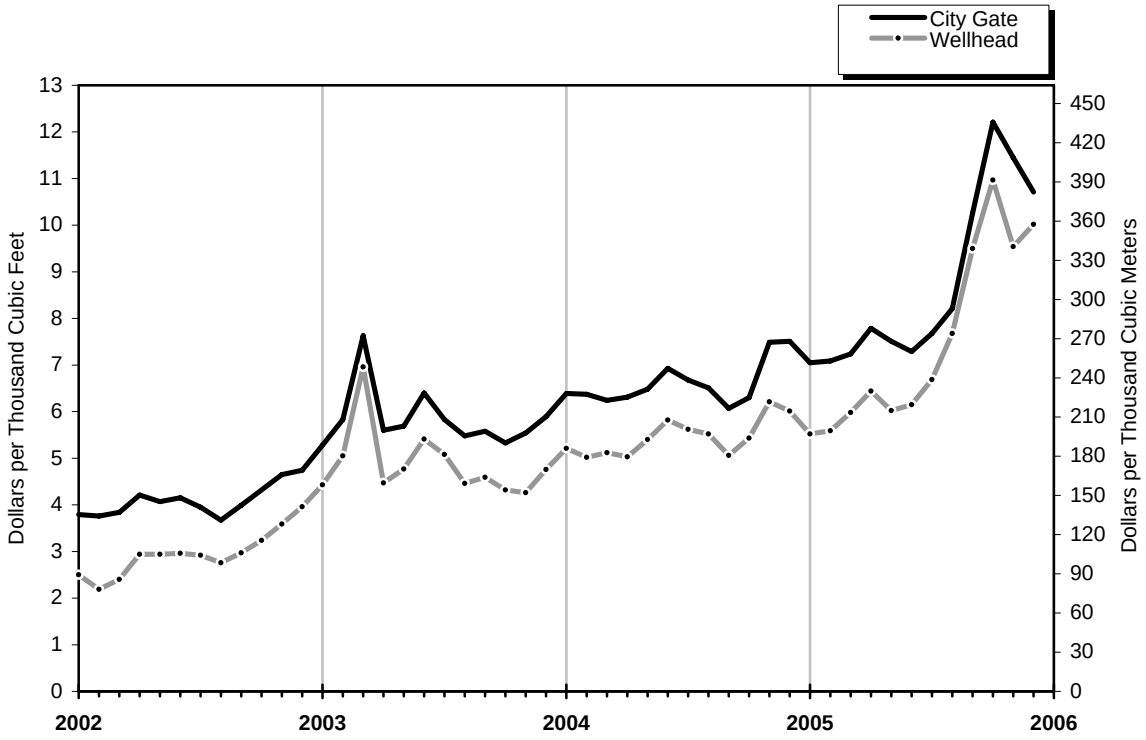
Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the U.S., 2002-2005



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2002-2005



Source: Table 4.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2005					
	Total	December	November	October	September	August
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[E]3,604,502	[E]288,388	[E]313,484	[E]298,068	[E]292,796	[E]299,509
Mexico	563	0	0	0	0	0
Total Pipeline Imports	**[E]3,605,065**	**[E]288,388**	**[E]313,484**	**[E]298,068**	**[E]292,796**	**[E]299,509**
LNG						
Algeria	96,974	8,630	8,954	11,837	6,016	3,170
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	72,540	11,263	18,945	8,523	11,036	11,127
Indonesia	0	0	0	0	0	0
Malaysia	8,719	0	0	3,109	0	0
Nigeria	8,149	0	0	2,895	0	2,574
Oman	2,464	0	0	0	0	0
Qatar	2,986	0	0	0	0	0
Trinidad/Tobago	439,427	31,394	30,077	33,212	34,770	26,759
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**631,258**	**51,288**	**57,977**	**59,576**	**51,822**	**43,630**
Total Imports	**[E]4,236,324**	**[E]339,676**	**[E]371,461**	**[E]357,644**	**[E]344,619**	**[E]343,140**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	NA	NA	NA	NA
Mexico	6.50	--	--	--	--	--
Total Pipeline Imports	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
LNG						
Algeria	NA	NA	NA	NA	NA	NA
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	NA	NA	NA	NA	NA
Indonesia	--	--	--	--	--	--
Malaysia	NA	--	--	NA	--	--
Nigeria	NA	--	--	NA	--	NA
Oman	5.72	--	--	--	--	--
Qatar	5.97	--	--	--	--	--
Trinidad/Tobago	NA	NA	NA	NA	NA	NA
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
Total Imports	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[RE]357,519	[E]21,380	[RE]22,895	[E]15,305	[E]16,423	[E]19,165
Mexico	[E]357,635	[E]32,281	[E]32,281	[E]32,281	[E]32,281	[E]32,281
Total Pipeline Exports	**[RE]715,154**	**[E]53,661**	**[RE]55,176**	**[E]47,586**	**[E]48,704**	**[E]51,446**
LNG						
Japan	65,124	5,568	5,574	5,574	5,577	5,587
Mexico	NA	NA	NA	NA	NA	NA
Total LNG Exports	**65,281**	**5,568**	**5,574**	**5,574**	**5,577**	**5,587**
Total Exports	**[RE]780,435**	**[E]59,229**	**[RE]60,750**	**[E]53,160**	**[E]54,280**	**[E]57,033**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	NA	NA	NA	NA
Mexico	NA	NA	NA	NA	NA	NA
Total Pipeline Exports	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
LNG						
Japan	NA	NA	NA	NA	NA	NA
Mexico	NA	NA	NA	NA	NA	NA
Total LNG Exports	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
Total Exports	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
Net Imports - Volume	**[RE]3,455,888**	**[E]280,446**	**[RE]310,710**	**[E]304,484**	**[E]290,338**	**[E]286,107**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	July	June	May	April	March	February
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	[E]297,624	266,541	283,322	281,550	335,164	302,623
Mexico	0	2	199	82	280	0
Total Pipeline Imports	**[E]297,624**	**266,543**	**283,522**	**281,632**	**335,444**	**302,623**
LNG						
Algeria	6,028	12,007	11,237	9,004	2,817	11,309
Australia	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	5,926	2,865	0	2,854	0	0
Indonesia	0	0	0	0	0	0
Malaysia	0	0	0	0	2,624	0
Nigeria	0	0	0	0	0	0
Oman	0	0	0	0	0	0
Qatar	0	0	0	0	0	2,986
Trinidad/Tobago	41,187	41,505	41,391	35,709	40,444	39,244
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	0	0	0	0
Total LNG Imports	**53,141**	**56,377**	**52,628**	**47,567**	**45,885**	**53,538**
Total Imports	**[E]350,765**	**322,920**	**336,149**	**329,198**	**381,330**	**356,161**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.36	6.56	6.93	6.26	6.10
Mexico	--	7.46	6.21	6.56	6.68	--
Total Pipeline Imports	**NA**	**6.36**	**6.56**	**6.93**	**6.26**	**6.10**
LNG						
Algeria	NA	6.29	6.74	7.04	6.16	6.67
Australia	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	7.43	--	7.02	--	--
Indonesia	--	--	--	--	--	--
Malaysia	--	--	--	--	6.67	--
Nigeria	--	--	--	--	--	--
Oman	--	--	--	--	--	--
Qatar	--	--	--	--	--	5.97
Trinidad/Tobago	NA	6.33	6.64	6.87	6.14	6.27
United Arab Emirates	--	--	--	--	--	--
Other	--	--	--	--	--	--
Total LNG Imports	**NA**	**6.38**	**6.66**	**6.91**	**6.17**	**6.34**
Total Imports	**NA**	**6.36**	**6.58**	**6.93**	**6.25**	**6.14**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	[E]18,340	18,332	28,465	28,993	64,120	51,792
Mexico	[E]32,281	30,584	24,612	18,817	25,900	31,368
Total Pipeline Exports	**[E]50,621**	**48,916**	**53,077**	**47,811**	**90,021**	**83,160**
LNG						
Japan	7,454	3,744	3,734	5,630	5,559	5,560
Mexico	NA	22	20	26	27	30
Total LNG Exports	**7,454**	**3,766**	**3,754**	**5,655**	**5,586**	**5,589**
Total Exports	**[E]58,076**	**52,682**	**56,830**	**53,466**	**95,607**	**88,750**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.49	7.19	7.46	6.73	6.45
Mexico	NA	6.31	6.06	6.96	6.53	5.95
Total Pipeline Exports	**NA**	**6.38**	**6.67**	**7.26**	**6.67**	**6.26**
LNG						
Japan	NA	5.46	5.35	5.16	5.23	5.37
Mexico	NA	11.29	11.71	11.14	10.68	10.92
Total LNG Exports	**NA**	**5.49**	**5.38**	**5.19**	**5.26**	**5.40**
Total Exports	**NA**	**6.31**	**6.58**	**7.04**	**6.59**	**6.21**
Net Imports - Volume	**[E]292,689**	**270,238**	**279,319**	**275,732**	**285,723**	**267,411**

See footnotes at end of table.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2004-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005	2004				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	345,432	3,606,543	349,489	327,506	287,786	287,583
Mexico	0	0	0	0	0	0
Total Pipeline Imports	**345,432**	**3,606,543**	**349,489**	**327,506**	**287,786**	**287,583**
LNG						
Algeria	5,964	120,343	13,986	2,810	8,407	7,418
Australia	0	14,990	3,143	0	0	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	2,986	19,999	0	0	0	5,996
Nigeria	2,681	11,818	2,986	0	0	2,917
Oman	2,464	9,412	0	0	0	0
Qatar	0	11,854	0	0	3,004	0
Trinidad/Tobago	43,735	462,100	43,523	38,369	36,337	40,708
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	1,500	0	0	0	0
Total LNG Imports	**57,829**	**652,015**	**63,638**	**41,179**	**47,748**	**57,038**
Total Imports	**403,261**	**4,258,558**	**413,128**	**368,685**	**335,533**	**344,621**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	6.29	5.80	6.91	6.98	5.37	4.94
Mexico	--	--	--	--	--	--
Total Pipeline Imports	**6.29**	**5.80**	**6.91**	**6.98**	**5.37**	**4.94**
LNG						
Algeria	6.50	5.82	7.40	7.25	5.36	5.03
Australia	--	6.47	7.57	--	--	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia	5.35	4.93	--	--	--	4.91
Nigeria	7.44	6.20	7.95	--	--	4.73
Oman	5.72	5.59	--	--	--	--
Qatar	--	5.68	--	--	5.43	--
Trinidad/Tobago	6.30	5.84	7.03	6.94	5.43	5.10
United Arab Emirates	--	--	--	--	--	--
Other	--	5.52	--	--	--	--
Total LNG Imports	**6.30**	**5.82**	**7.18**	**6.96**	**5.42**	**5.05**
Total Imports	**6.29**	**5.81**	**6.95**	**6.98**	**5.38**	**4.96**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	52,308	394,585	42,774	45,803	21,827	29,681
Mexico	32,667	397,086	34,277	35,020	34,018	37,285
Total Pipeline Exports	**84,975**	**791,671**	**77,051**	**80,824**	**55,845**	**66,966**
LNG						
Japan	5,565	62,099	5,563	5,573	5,296	7,445
Mexico	32	368	36	34	33	28
Total LNG Exports	**5,597**	**62,467**	**5,599**	**5,607**	**5,329**	**7,474**
Total Exports	**90,572**	**854,138**	**82,649**	**86,431**	**61,174**	**74,439**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.45	6.47	7.83	7.79	5.95	6.07
Mexico	5.97	5.89	6.75	6.66	5.75	5.03
Total Pipeline Exports	**6.27**	**6.18**	**7.35**	**7.30**	**5.83**	**5.49**
LNG						
Japan	5.23	4.94	5.37	5.29	5.22	5.22
Mexico	10.80	8.19	10.48	10.97	8.01	9.85
Total LNG Exports	**5.26**	**4.96**	**5.40**	**5.32**	**5.24**	**5.24**
Total Exports	**6.20**	**6.09**	**7.22**	**7.17**	**5.77**	**5.47**
Net Imports - Volume	**312,690**	**3,404,421**	**330,479**	**282,254**	**274,359**	**270,181**

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2004-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada[a]	300,740	299,561	284,744	273,379	279,043	299,959
Mexico	0	0	0	0	0	0
Total Pipeline Imports	**300,740**	**299,561**	**284,744**	**273,379**	**279,043**	**299,959**
LNG						
Algeria	21,788	10,803	15,559	5,367	7,998	10,909
Australia	0	5,984	2,918	2,945	0	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia	0	11,336	0	2,667	0	0
Nigeria	0	2,931	2,983	0	0	0
Oman	0	3,167	0	3,203	0	0
Qatar	0	2,926	0	2,999	2,925	0
Trinidad/Tobago	37,716	37,942	34,230	35,980	35,138	38,124
United Arab Emirates	0	0	0	0	0	0
Other[b]	0	0	1,500	0	0	0
Total LNG Imports	**59,504**	**75,090**	**57,190**	**53,162**	**46,061**	**49,033**
Total Imports	**360,244**	**374,651**	**341,934**	**326,541**	**325,105**	**348,992**
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	5.60	5.76	6.05	5.63	5.20	5.13
Mexico	--	--	--	--	--	--
Total Pipeline Imports	**5.60**	**5.76**	**6.05**	**5.63**	**5.20**	**5.13**
LNG						
Algeria	5.33	5.66	5.79	5.54	5.31	5.96
Australia	--	6.08	6.64	5.90	--	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia	--	4.94	--	4.91	--	--
Nigeria	--	5.71	6.38	--	--	--
Oman	--	5.42	--	5.76	--	--
Qatar	--	5.83	--	6.35	5.12	--
Trinidad/Tobago	5.88	5.92	6.29	5.59	5.25	5.02
United Arab Emirates	--	--	--	--	--	--
Other	--	--	5.52	--	--	--
Total LNG Imports	**5.68**	**5.71**	**6.15**	**5.62**	**5.25**	**5.23**
Total Imports	**5.61**	**5.75**	**6.07**	**5.63**	**5.21**	**5.14**
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	22,575	23,224	24,424	26,984	32,720	55,703
Mexico	39,313	38,180	36,016	32,076	23,557	29,673
Total Pipeline Exports	**61,887**	**61,405**	**60,439**	**59,059**	**56,277**	**85,376**
LNG						
Japan	5,588	5,611	3,767	1,883	5,607	5,564
Mexico	15	15	21	26	32	42
Total LNG Exports	**5,604**	**5,627**	**3,788**	**1,909**	**5,639**	**5,606**
Total Exports	**67,491**	**67,031**	**64,227**	**60,968**	**61,916**	**90,982**
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.26	6.42	6.88	6.20	5.74	5.51
Mexico	5.75	6.05	6.38	6.14	5.52	5.19
Total Pipeline Exports	**5.94**	**6.19**	**6.58**	**6.16**	**5.65**	**5.40**
LNG						
Japan	5.03	4.97	4.81	4.84	4.77	4.59
Mexico	10.64	10.62	8.47	8.26	8.19	5.82
Total LNG Exports	**5.05**	**4.98**	**4.83**	**4.89**	**4.79**	**4.60**
Total Exports	**5.86**	**6.09**	**6.48**	**6.12**	**5.57**	**5.35**
Net Imports - Volume	**292,753**	**307,620**	**277,707**	**265,573**	**263,189**	**258,010**

[a] EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.
E Estimated data.
NA Not available.
RE Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2000-2004

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2000	2001	2002	2003	2004
Imports					
Volume (million cubic feet)					
Pipeline					
Canada[a]	3,543,966	3,728,537	3,784,978	3,437,230	3,606,543
Mexico	11,601	10,276	1,755	0	0
Total Pipeline Imports	**3,555,567**	**3,738,814**	**3,786,733**	**3,437,230**	**3,606,543**
LNG					
Algeria	46,947	64,945	26,584	53,423	120,343
Australia	5,945	2,394	0	0	14,990
Brunei	0	0	2,401	0	0
Indonesia	2,760	0	0	0	0
Malaysia	0	0	2,423	2,704	19,999
Nigeria	12,654	37,966	8,123	50,067	11,818
Oman	9,998	12,055	3,013	8,632	9,412
Qatar	46,057	22,758	35,081	13,623	11,854
Trinidad/Tobago	98,949	98,009	151,104	378,069	462,100
United Arab Emirates	2,725	0	0	0	0
Other[b]	0	0	0	0	1,500
Total LNG Imports	**226,036**	**238,126**	**228,730**	**506,519**	**652,015**
Total Imports	**3,781,603**	**3,976,939**	**4,015,463**	**3,943,749**	**4,258,558**
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	4.43	3.13	5.23	5.80
Mexico	5.43	5.00	2.36	--	--
Total Pipeline Imports	**3.98**	**4.44**	**3.13**	**5.23**	**5.80**
LNG					
Algeria	3.48	3.73	3.61	5.32	5.82
Australia	3.25	3.86	--	--	6.47
Brunei	--	--	3.25	--	--
Indonesia	3.99	--	--	--	--
Malaysia	--	--	3.43	4.97	4.93
Nigeria	4.37	5.56	3.21	4.66	6.20
Oman	3.36	5.56	3.34	3.76	5.59
Qatar	3.44	4.37	3.39	4.99	5.68
Trinidad/Tobago	3.43	4.14	3.40	4.74	5.84
United Arab Emirates	3.53	--	--	--	--
Other	--	--	--	--	5.52
Total LNG Imports	**3.50**	**4.35**	**3.41**	**4.79**	**5.82**
Total Imports	**3.95**	**4.43**	**3.15**	**5.17**	**5.81**
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	72,586	166,690	189,313	270,988	394,585
Mexico	105,102	140,370	263,078	342,859	397,086
Total Pipeline Exports	**177,688**	**307,060**	**452,391**	**613,848**	**791,671**
LNG					
Japan	65,610	65,753	63,439	65,698	62,099
Mexico	418	465	403	376	368
Total LNG Exports	**66,028**	**66,218**	**63,842**	**66,075**	**62,467**
Total Exports	**243,716**	**373,278**	**516,233**	**679,922**	**854,138**
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.66	3.97	3.35	6.03	6.47
Mexico	4.26	4.34	3.30	5.36	5.89
Total Pipeline Exports	**4.02**	**4.14**	**3.32**	**5.66**	**6.18**
LNG					
Japan	4.31	4.39	4.07	4.47	4.94
Mexico	5.82	5.82	5.82	5.82	8.19
Total LNG Exports	**4.32**	**4.40**	**4.08**	**4.47**	**4.96**
Total Exports	**4.10**	**4.19**	**3.41**	**5.54**	**6.09**
Net Imports - Volume	**3,537,887**	**3,603,661**	**3,499,230**	**3,263,827**	**3,404,421**

[a] Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

[b] The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, *"Natural Gas Imports and Exports,"* and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2000 Total	**363,467**	**458,995**	**368**	**376,580**	**752,985**	**6,491**	**525,729**
2001 Total	**356,810**	**471,440**	**307**	**377,824**	**817,206**	**5,710**	**480,145**
2002 Total	**356,061**	**463,301**	**301**	**360,205**	**937,245**	**3,353**	**454,901**
2003							
January	30,264	44,751	22	29,779	86,062	269	36,610
February	27,161	40,827	21	27,026	77,830	265	32,642
March	30,412	45,983	21	29,353	85,367	316	36,344
April	28,899	39,087	30	28,077	82,464	288	35,331
May	29,004	34,483	41	29,280	85,475	280	36,334
June	28,325	38,577	38	28,156	82,572	220	35,721
July	28,854	37,949	39	29,371	84,942	257	35,941
August	29,521	38,603	43	27,907	86,640	257	35,737
September	28,398	40,345	46	27,312	85,021	260	33,370
October	29,097	42,259	49	27,212	88,248	219	34,155
November	27,824	41,666	46	26,287	85,231	215	32,934
December	28,387	45,226	48	27,458	81,433	242	33,774
Total	**346,145**	**489,757**	**443**	**337,216**	**1,011,285**	**3,087**	**418,893**
2004							
January	27,955	43,323	46	28,239	93,215	268	34,707
February	25,818	39,339	45	25,595	85,444	270	30,943
March	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May	27,627	33,417	22	27,814	91,580	278	34,445
June	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October	26,409	40,626	20	25,807	92,094	227	32,381
November	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	**316,021**	**471,899**	**331**	**319,919**	**1,079,235**	**3,123**	**397,121**
2005							
January	26,402	43,660	20	26,521	91,711	332	[E]32,341
February	23,631	40,536	18	25,477	83,463	242	29,586
March	25,859	43,307	20	27,273	93,376	289	31,957
April	23,029	40,788	22	26,281	89,711	258	31,451
May	25,761	37,648	24	26,243	92,253	280	30,408
June	24,809	38,959	19	25,232	92,017	208	29,393
July	23,789	38,696	20	26,460	94,390	90	30,861
August	23,933	39,184	20	27,643	95,217	146	28,718
September	[R]23,430	38,921	19	26,926	91,963	200	29,182
October	[E]25,438	41,683	19	27,681	89,360	201	30,960
2005 YTD	**[E]246,083**	**403,381**	**201**	**265,737**	**913,462**	**2,247**	**[E]304,856**
2004 YTD	**263,389**	**388,234**	**291**	**268,853**	**900,542**	**2,664**	**333,877**
2003 YTD	**289,933**	**402,865**	**349**	**283,471**	**844,621**	**2,630**	**352,185**

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2000 Total	**1,455,014**	**296,556**	**88,558**	**69,936**	**1,695,295**	**52,426**	**1,612,890**
2001 Total	**1,502,086**	**275,036**	**107,541**	**81,397**	**1,689,125**	**54,732**	**1,615,384**
2002 Total	**1,361,751**	**274,476**	**112,980**	**86,075**	**1,632,080**	**57,048**	**1,581,606**
2003							
January	114,464	30,545	10,990	7,516	133,304	4,614	126,173
February	105,446	15,021	9,530	6,666	123,034	4,128	115,436
March	118,717	22,584	10,566	7,217	140,548	4,554	135,222
April	114,596	14,814	10,924	6,932	132,214	4,318	135,370
May	117,350	22,503	11,317	6,904	137,250	4,510	129,062
June	112,989	17,246	11,065	6,902	129,867	4,604	131,943
July	114,817	21,061	11,099	7,067	136,614	4,749	129,231
August	115,693	18,317	11,643	7,170	136,274	4,744	136,173
September	109,967	28,256	11,715	7,034	133,085	4,792	120,935
October	114,121	18,982	12,271	7,466	136,933	4,818	134,657
November	107,982	9,265	11,435	7,307	131,129	4,867	130,438
December	104,256	18,392	11,346	7,844	133,764	4,995	133,515
Total	**1,350,399**	**236,987**	**133,901**	**86,027**	**1,604,015**	**55,693**	**1,558,155**
2004							
January	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December	113,053	31,886	11,750	9,145	137,340	4,727	141,354
Total	**1,357,366**	**259,681**	**145,692**	**96,762**	**1,632,539**	**55,009**	**1,663,148**
2005							
January	[E]112,257	20,132	15,552	8,888	139,841	4,527	[E]138,989
February	[E]104,472	17,354	10,580	8,194	124,717	4,121	[E]128,351
March	[E]118,733	27,114	12,743	8,956	135,062	4,668	[E]142,103
April	[E]110,225	14,114	12,049	8,515	133,537	4,236	[E]137,967
May	[E]116,285	16,590	12,363	8,831	137,434	4,442	[E]139,914
June	[E]113,614	29,940	12,409	8,567	130,292	4,241	[E]137,817
July	[E]114,643	20,201	12,791	8,849	136,299	4,338	[E]142,120
August	[E]109,779	23,977	11,833	9,021	136,808	4,340	[E]143,521
September	[E]85,544	21,639	13,509	8,956	132,612	[E]4,543	[E]140,085
October	[E]96,069	21,706	14,879	[E]9,458	139,055	[E]4,434	[E]145,926
2005 YTD	**[E]1,081,621**	**212,767**	**128,709**	**[E]88,235**	**1,345,658**	**[E]43,891**	**[E]1,396,793**
2004 YTD	**1,125,913**	**212,205**	**123,437**	**79,061**	**1,359,210**	**45,674**	**1,381,389**
2003 YTD	**1,138,161**	**209,330**	**111,120**	**70,875**	**1,339,123**	**45,831**	**1,294,202**

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005

(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other[a] States	Federal Gulf of Mexico	U.S. Total
2000 Total	**1,214**	**5,282,104**	**269,285**	**1,088,328**	**866,902**	**4,934,387**	**20,197,511**
2001 Total	**1,110**	**5,282,723**	**283,913**	**1,363,879**	**776,303**	**5,027,623**	**20,570,295**
2002 Total	**837**	**5,141,075**	**274,739**	**1,453,957**	**820,849**	**4,511,942**	**19,884,780**
2003							
January	70	428,498	23,210	134,490	71,394	377,658	1,690,682
February	64	391,608	21,160	120,624	70,944	347,678	1,537,109
March	70	445,562	23,412	133,356	75,159	394,477	1,739,241
April	66	426,366	22,293	125,368	73,385	384,508	1,665,329
May	68	446,122	22,816	126,161	71,998	389,501	1,700,460
June	61	434,314	22,139	123,657	70,900	367,394	1,646,690
July	61	448,490	21,673	124,930	70,196	359,839	1,667,181
August	62	451,879	22,253	126,322	78,266	373,553	1,701,056
September	54	436,227	21,729	125,672	71,164	353,443	1,638,825
October	49	449,917	22,621	133,270	76,463	361,792	1,694,596
November	50	433,331	21,865	129,762	75,350	343,101	1,620,085
December	56	451,254	22,889	135,708	79,013	353,506	1,673,106
Total	**731**	**5,243,567**	**268,058**	**1,539,318**	**884,232**	**4,406,450**	**19,974,360**
2004							
January	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December	34	427,476	25,038	136,347	86,679	305,785	1,648,279
Total	**467**	**5,067,315**	**277,969**	**1,592,203**	**973,061**	**3,975,215**	**19,684,077**
2005							
January	[E]34	[E]425,946	23,921	136,007	[E]88,485	[E]341,935	[E]1,677,502
February	[E]31	[E]390,803	[E]22,486	124,698	[E]84,701	[E]308,511	[E]1,531,970
March	[E]32	[E]437,895	24,907	136,950	[E]90,113	[E]322,382	[E]1,683,739
April	[E]32	[E]428,218	24,442	130,768	[E]86,168	[E]318,717	[E]1,620,528
May	[E]31	[E]440,567	25,333	136,786	[E]86,627	[E]313,330	[E]1,651,151
June	[E]30	[E]428,818	24,715	132,639	[E]85,717	[E]301,554	[E]1,620,990
July	[E]30	[E]439,980	24,892	138,440	[E]85,465	[E]293,346	[E]1,635,698
August	[E]30	[E]459,797	24,903	140,887	[E]88,649	[E]273,979	[E]1,642,388
September	[E]27	[E]418,454	[R]25,421	137,838	[E]84,484	[E]137,459	[RE]1,421,212
October	[E]28	[E]456,157	[E]27,000	142,654	[E]90,987	[E]138,843	[RE]1,502,539
2005 YTD	**[E]304**	**[E]4,326,635**	**[E]248,021**	**1,357,666**	**[E]871,395**	**[E]2,750,056**	**[E]15,987,718**
2004 YTD	**396**	**4,223,700**	**229,094**	**1,323,762**	**809,873**	**3,364,370**	**16,435,934**
2003 YTD	**624**	**4,358,983**	**223,304**	**1,273,849**	**729,869**	**3,709,843**	**16,681,169**

[a] Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

[E] Estimated data.

[R] Revised data.

[RE] Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, October 2005

(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed[a]	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	RE26,603	RE494	E27,097	E18	E1,460	E181	E25,438
Alaska	18,342	293,476	311,817	269,609	0	526	41,683
Arizona	19	0	19	0	0	0	19
California	7,817	22,719	30,536	2,426	288	140	27,681
Colorado	77,725	12,653	90,378	904	0	113	89,360
Florida	0	227	227	0	26	0	201
Kansas	31,044	0	31,044	53	0	31	30,960
Louisiana	E82,388	E15,167	E97,555	E820	0	E666	E96,069
Michigan	17,666	4,417	22,083	156	0	221	21,706
Mississippi	16,189	438	16,626	759	628	360	14,879
Montana	E7,928	E1,590	E9,518	E1	E0	E59	E9,458
New Mexico	R119,367	R20,629	139,996	637	0	304	139,055
North Dakota	E1,182	E3,866	E5,048	0	E9	E605	E4,434
Oklahoma	E131,921	E14,005	E145,926	E0	E0	E0	E145,926
Oregon	E28	0	E28	0	0	0	E28
Texas	E451,148	E61,520	E512,668	E24,118	E30,109	E2,284	E456,157
Utah	RE24,977	RE2,985	E27,962	E141	E779	E41	E27,000
Wyoming	155,300	17,744	173,044	10,659	18,433	1,298	142,654
Other States	E89,428	E2,345	E91,773	0	E614	E172	E90,987
Federal Gulf of Mexico	E111,417	E28,517	E139,934	E483	0	E608	E138,843
Total	**RE1,370,487**	**RE502,790**	**RE1,873,278**	**RE310,783**	**RE52,347**	**RE7,609**	**RE1,502,539**

[a] See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the *Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" and EIA estimates.

Table 9. Underground Natural Gas Storage – All Operators, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total[b]	Volume	Percent	Injections	Withdrawals	Net Withdrawals[c]
2000 Total[a]	--	--	--	--	--	**2,684**	**3,498**	**814**
2001 Total[a]	--	--	--	--	--	**3,464**	**2,309**	**-1,156**
2002 Total[a]	--	--	--	--	--	**2,670**	**3,138**	**468**
2003								
January	4,344	1,522	5,866	-822	-35.05	44	884	840
February	4,337	851	5,187	-987	-53.72	47	724	677
March	4,326	730	5,056	-788	-51.90	171	306	135
April	4,317	893	5,210	-765	-46.14	277	119	-158
May	4,324	1,298	5,622	-671	-34.07	453	41	-412
June	4,325	1,765	6,090	-543	-23.52	505	36	-469
July	4,325	2,126	6,451	-413	-16.26	426	64	-361
August	4,327	2,436	6,763	-338	-12.17	372	62	-310
September	4,328	2,845	7,173	-196	-6.46	442	31	-411
October	4,327	3,130	7,457	14	0.46	343	59	-284
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
Total	--	--	--	--	--	**3,292**	**3,099**	**-193**
2004								
January	4,301	1,751	6,052	217	14.13	60	875	815
February	4,297	1,156	5,452	292	33.81	48	650	603
March	4,283	1,058	5,342	328	44.98	168	272	104
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	**3,150**	**3,037**	**-113**
2005								
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	**2,998**	**3,048**	**50**

[a] Total as of December 31.

[b] Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2000 - 8,241; 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

[c] Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

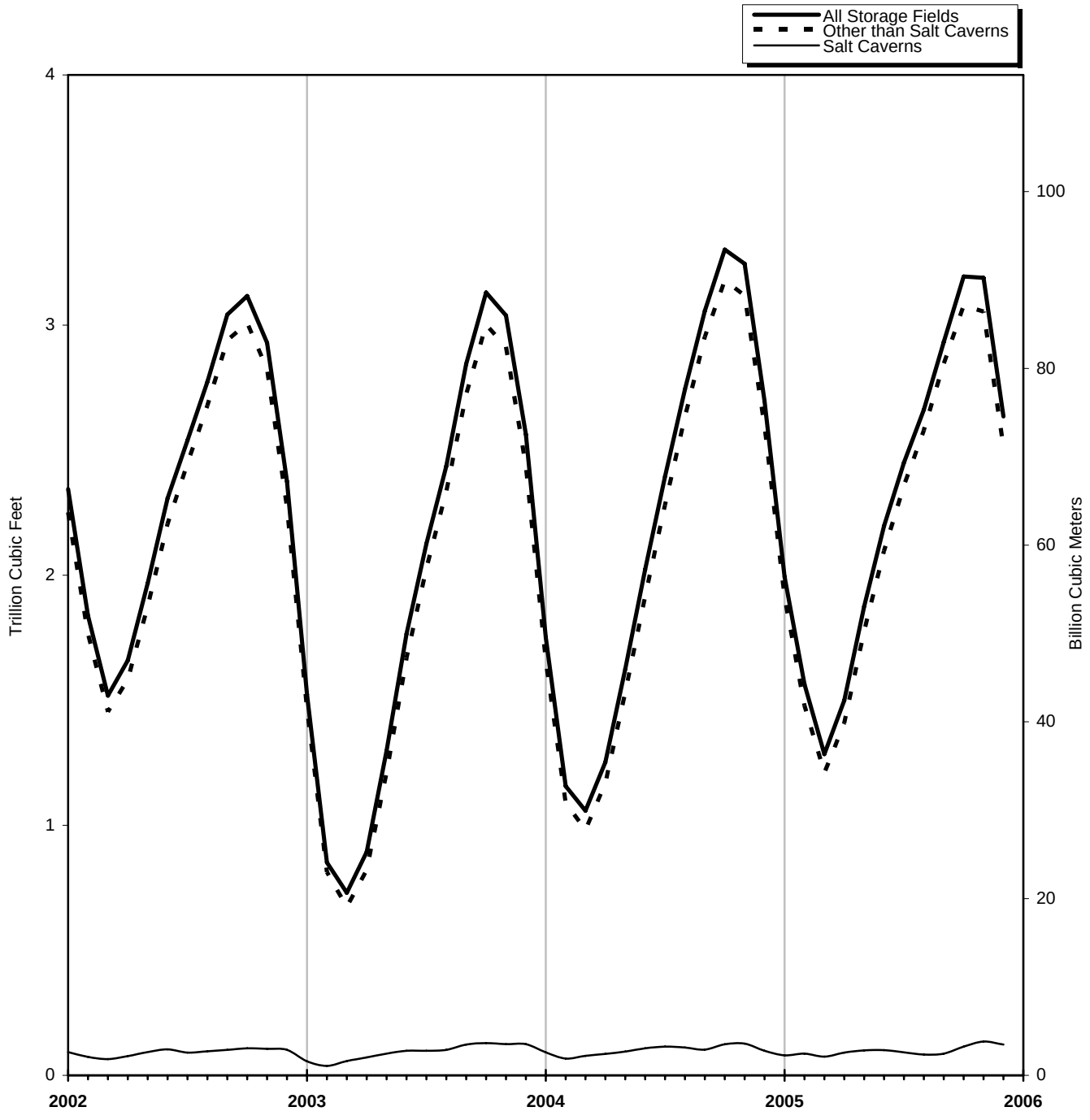
-- Not applicable.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the U.S., 2002-2005



Sources: Tables 10, 11 and 12.

Table 10. Underground Natural Gas Storage – by Season, 2004-2006

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals[a]
2004 Heating Season								
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
January	4,301	1,751	6,052	217	14.13	60	875	815
February	4,297	1,156	5,452	292	33.81	48	650	603
March	4,283	1,058	5,342	328	44.98	168	272	104
Total	**--**	**--**	**--**	**--**	**--**	**487**	**2,569**	**2,083**
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	299	95	-203
May	4,287	1,624	5,911	323	24.88	425	43	-382
June	4,284	2,023	6,307	255	14.40	436	36	-400
July	4,287	2,395	6,681	266	12.49	424	60	-364
August	4,262	2,743	7,005	307	12.62	405	57	-348
September	4,254	3,057	7,310	214	7.51	393	67	-325
October	4,246	3,302	7,548	172	5.50	310	63	-247
Total	**--**	**--**	**--**	**--**	**--**	**2,691**	**422**	**-2,269**
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
Total	**--**	**--**	**--**	**--**	**--**	**401**	**2,462**	**2,060**
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	**--**	**--**	**--**	**--**	**--**	**2,478**	**547**	**-1,931**
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	206	2
December	4,200	2,635	6,835	-61	-2.25	99	651	552

[a] Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

¨ Not applicable.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total[a]	--	--	--	--	--	**296**	**320**	**24**
2001 Total[a]	--	--	--	--	--	**341**	**294**	**-47**
2002 Total[a]	--	--	--	--	--	**358**	**363**	**5**
2003								
January	76	56	133	-36	-39.17	21	65	43
February	76	38	114	-37	-49.31	25	43	18
March	75	57	132	-8	-11.72	39	21	-18
April	75	72	147	-5	-6.13	34	19	-14
May	75	87	162	-6	-6.69	35	20	-15
June	75	98	172	-6	-5.68	31	20	-11
July	75	98	173	7	8.02	31	30	-1
August	75	102	177	7	6.80	27	24	-3
September	75	123	198	21	20.02	34	12	-21
October	76	129	205	21	19.39	28	21	-7
November	77	125	201	19	18.03	25	28	4
December	76	125	201	23	22.43	28	27	0
Total	--	--	--	--	--	**357**	**331**	**-26**
2004								
January	76	92	168	36	63.71	25	58	33
February	76	67	143	29	77.83	26	51	25
March	75	78	153	20	35.20	32	21	-11
April	75	86	161	14	19.28	29	19	-10
May	76	95	170	8	8.68	28	19	-9
June	75	108	183	10	10.27	31	18	-13
July	74	115	189	17	17.04	30	24	-7
August	74	111	185	9	8.55	28	31	3
September	73	103	176	-20	-16.00	29	37	8
October	73	124	198	-6	-4.46	44	20	-23
November	72	127	199	2	1.55	19	18	-1
December	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	**341**	**364**	**23**
2005								
January	72	80	152	-12	-13.20	25	43	18
February	72	87	159	21	30.77	28	21	-7
March	72	75	148	-2	-2.61	18	29	12
April	72	91	163	5	6.01	28	12	-15
May	71	100	171	5	5.68	28	19	-9
June	71	101	172	-7	-6.33	26	25	-1
July	71	92	163	-23	-19.96	27	36	9
August	72	83	155	-28	-24.89	25	32	8
September	73	87	159	-16	-15.99	43	38	-5
October	73	115	188	-9	-7.38	49	20	-29
November	75	135	210	8	6.36	43	21	-22
December	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	**375**	**342**	**-33**

[a] Total as of December 31.

-- Not applicable.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2000-2005

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total[a]	--	--	--	--	--	**2,388**	**3,178**	**790**
2001 Total[a]	--	--	--	--	--	**3,123**	**2,015**	**-1,108**
2002 Total[a]	--	--	--	--	--	**2,313**	**2,775**	**463**
2003								
January	4,267	1,466	5,733	-785	-34.88	23	819	796
February	4,261	813	5,074	-951	-53.91	23	681	659
March	4,251	673	4,924	-780	-53.70	132	285	154
April	4,243	821	5,064	-761	-48.08	244	100	-143
May	4,250	1,210	5,460	-664	-35.43	418	21	-397
June	4,251	1,668	5,918	-537	-24.36	474	15	-459
July	4,250	2,027	6,278	-420	-17.16	395	35	-360
August	4,252	2,334	6,586	-344	-12.85	345	37	-307
September	4,253	2,722	6,975	-217	-7.38	408	18	-390
October	4,251	3,001	7,252	-7	-0.22	315	38	-277
November	4,227	2,913	7,140	90	3.20	117	200	83
December	4,227	2,438	6,665	164	7.24	42	517	475
Total	--	--	--	--	--	**2,935**	**2,768**	**-167**
2004								
January	4,225	1,659	5,883	181	12.23	35	817	783
February	4,221	1,089	5,310	263	31.82	22	599	577
March	4,208	981	5,189	308	45.81	136	251	115
April	4,207	1,167	5,374	343	41.63	270	76	-193
May	4,212	1,529	5,741	316	26.04	397	24	-373
June	4,209	1,915	6,125	245	14.65	405	18	-387
July	4,212	2,280	6,492	249	12.27	394	36	-358
August	4,188	2,632	6,820	299	12.80	377	26	-350
September	4,181	2,953	7,134	233	8.58	364	30	-334
October	4,173	3,178	7,351	178	5.93	266	42	-224
November	4,163	3,118	7,281	205	7.03	109	174	65
December	4,129	2,598	6,727	160	6.57	35	579	543
Total	--	--	--	--	--	**2,809**	**2,673**	**-136**
2005								
January	4,133	1,914	6,047	255	15.38	33	728	695
February	4,132	1,477	5,609	388	35.64	30	466	436
March	4,128	1,209	5,337	228	23.24	83	355	273
April	4,128	1,408	5,536	241	20.66	260	59	-201
May	4,129	1,775	5,904	246	16.09	411	37	-374
June	4,130	2,097	6,227	181	9.47	364	42	-322
July	4,132	2,358	6,490	79	3.44	324	59	-265
August	4,131	2,579	6,710	-53	-2.00	286	65	-222
September	4,132	2,845	6,977	-108	-3.67	315	48	-267
October	4,133	3,079	7,212	-99	-3.11	291	54	-237
November	4,134	3,054	7,188	-63	-2.04	160	185	24
December	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	**2,623**	**2,706**	**83**

[a] Total as of December 31.
-- Not applicable.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	-216	694	-354	-1,709	-20	1,183
Arkansas	313	579	-264	-175	-501	-739
California	-10,733	28,159	2,739	-19,341	-11,127	4,622
Colorado	854	4,232	162	-3,669	-5,304	-4,643
Illinois	-197	52,366	11,186	-33,779	-37,690	-37,164
Indiana	1,404	5,343	647	-2,805	-3,215	-2,958
Iowa	3,718	18,627	1,009	-12,821	-14,746	-13,700
Kansas	-2,041	16,358	1,574	-4,438	-11,475	-10,074
Kentucky	1,274	13,287	197	-8,676	-6,555	-7,104
Louisiana	38,878	31,674	-18,817	-8,876	2,348	-4,624
Maryland	-2,036	257	-1,131	-1,354	-2,653	-670
Michigan	36,242	110,647	14,635	-40,711	-58,302	-52,754
Minnesota	-216	32	-143	-157	-243	-244
Mississippi	-10,476	9,191	-6,064	-12,426	-1,335	1,554
Missouri	-211	191	-206	-237	-470	12
Montana	-19	4,858	801	-1,090	-2,318	-3,333
Nebraska	194	2,312	432	-407	-1,267	-859
New Mexico	-5,497	-1,236	-704	-1,248	-1,246	-86
New York	1,539	15,443	193	-8,446	-7,862	-6,438
Ohio	1,102	40,288	89	-11,608	-17,530	-24,081
Oklahoma	14,303	31,652	7,274	-10,347	-8,105	-6,884
Oregon	1,498	3,701	723	-732	-1,500	-2,304
Pennsylvania	-3,461	63,473	-4,101	-24,892	-37,059	-28,433
Tennessee	426	13	5	9	17	13
Texas	-22,428	41,133	-14,733	-40,276	-20,867	10,006
Utah	-104	9,212	2,923	-3,556	-5,370	-3,334
Virginia	-1,820	341	-1,975	-630	-429	-19
Washington	-485	153	387	520	-1,643	-547
West Virginia	4,907	44,412	5,761	-10,270	-13,094	-17,956
Wyoming	3,090	5,044	62	-1,953	-2,572	-2,452
AGA Regions						
Producing	12,837	130,045	-32,089	-79,494	-41,202	-9,665
Eastern Consuming	43,082	366,999	26,743	-156,625	-200,856	-192,110
Western Consuming	-6,116	55,391	7,653	-29,977	-30,078	-12,234
Total	**49,803**	**552,434**	**2,307**	**-266,096**	**-272,136**	**-214,010**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	-278	-60	-957	-66	668	-519
Arkansas	-776	-474	-435	92	688	960
California	-4,704	-23,731	-33,771	-25,298	-5,638	25,867
Colorado	-3,675	-3,370	-3,129	5,688	5,792	4,031
Illinois	-36,120	-34,509	-28,988	1,752	29,033	47,668
Indiana	-3,206	-2,920	-1,424	-545	3,116	3,677
Iowa	-12,494	-5,739	-1,840	1,649	8,642	13,730
Kansas	-4,654	-11,630	-12,828	-1,813	6,956	8,825
Kentucky	-6,076	-5,257	-4,366	-2,950	4,955	10,019
Louisiana	-2,184	-15,684	-25,754	-19,384	18,812	32,145
Maryland	-77	1,334	-2,342	-1,127	1,158	1,803
Michigan	-59,965	-58,429	-60,574	-35,600	67,726	79,445
Minnesota	-311	-244	36	18	278	340
Mississippi	-2,203	-2,305	-3,919	-6,948	4,653	-1,300
Missouri	14	-533	11	13	740	71
Montana	-4,170	-3,705	-2,630	-914	2,936	3,683
Nebraska	385	-1,265	-1,131	-949	460	868
New Mexico	-119	-722	-760	-45	116	341
New York	-7,788	-8,395	-10,202	-6,786	10,769	12,313
Ohio	-26,262	-29,191	-27,993	-15,704	32,015	34,770
Oklahoma	-7,655	-8,483	-21,009	-16,114	4,073	14,016
Oregon	-3,882	-1,756	-1,614	748	1,049	2,837
Pennsylvania	-36,375	-45,118	-58,779	-39,072	51,830	60,530
Tennessee	7	17	41	81	99	80
Texas	-2,575	-16,410	-25,915	-30,730	3,845	19,406
Utah	-6,046	-8,178	-7,017	-264	956	9,517
Virginia	-322	-217	-544	-239	780	158
Washington	848	-233	-3,901	-1,895	-1,742	2,681
West Virginia	-22,953	-32,274	-39,030	-19,106	26,312	35,682
Wyoming	-2,620	-3,626	-2,760	-356	3,181	5,025
AGA Regions						
Producing	-20,444	-55,769	-91,577	-75,007	39,812	73,872
Eastern Consuming	-211,234	-222,495	-237,162	-118,583	237,636	300,815
Western Consuming	-24,561	-44,842	-54,786	-22,272	6,812	53,981
Total	**-256,239**	**-323,106**	**-383,526**	**-215,863**	**284,259**	**428,667**

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	1,202	1,133	1,776	-211	-2,350	1,183
Arkansas	1,359	1,185	1,049	35	-493	-668
California	51,488	-16,333	28,759	7,840	-9,110	-16,145
Colorado	4,741	-149	3,137	1,890	-2,617	-4,999
Illinois	66,047	4,602	52,049	14,552	-30,615	-38,974
Indiana	5,691	-199	5,077	-204	-2,159	-3,542
Iowa	21,401	-1,667	18,281	-1,668	-12,414	-13,986
Kansas	21,160	-5,516	15,747	4,801	-4,958	-12,964
Kentucky	13,801	-179	13,643	3,290	-7,018	-7,060
Louisiana	49,223	-7,520	56,792	-1,037	-29,948	-17,769
Maryland	2,766	690	1,261	41	-338	-900
Michigan	130,124	-50,223	87,981	10,920	-42,986	-71,683
Minnesota	422	297	299	-128	-184	-271
Mississippi	10,627	-562	15,357	846	-9,180	7,009
Missouri	184	298	212	-197	-249	-458
Montana	5,863	-2,647	5,121	547	-3,195	-5,921
Nebraska	1,615	-2,242	2,092	589	-1,046	-1,506
New Mexico	214	3,330	1,288	-55	-295	-987
New York	18,738	-2,123	15,932	2,004	-6,474	-10,308
Ohio	46,310	-10,835	37,072	7,113	-15,457	-26,185
Oklahoma	35,884	-3,163	24,133	4,337	-8,060	-9,185
Oregon	4,227	-707	1,203	159	0	-1,044
Pennsylvania	94,533	7,963	68,256	3,546	-18,198	-37,399
Tennessee	43	-42	41	12	-25	-6
Texas	54,688	-7,636	55,725	-2,751	-27,744	-21,066
Utah	11,053	-3,270	11,070	656	-2,846	-6,608
Virginia	1,277	-963	1,005	32	-965	-454
Washington	4,887	-2,357	-351	-453	1,765	-2,509
West Virginia	47,424	-6,359	41,575	7,408	-6,327	-16,138
Wyoming	6,118	-8,245	5,066	-221	-3,767	-4,845
AGA Regions						
Producing	174,357	-18,748	171,868	5,964	-83,029	-54,447
Eastern Consuming	449,954	-61,278	344,476	47,436	-144,272	-228,600
Western Consuming	88,800	-33,411	54,304	10,290	-19,955	-42,341
Total	**713,111**	**-113,437**	**570,648**	**63,691**	**-247,256**	**-325,388**

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	-111	134	-1,092	-1,087	-477	-229
Arkansas	-695	-590	-548	-465	-136	455
California	-17,575	-6,570	-31,026	-37,160	-31,643	-6,835
Colorado	-7,453	-4,223	-3,407	303	8,621	395
Illinois	-34,089	-34,646	-34,451	-27,588	-750	26,768
Indiana	-3,944	-3,697	-2,925	-2,258	-698	2,637
Iowa	-13,985	-12,598	-5,414	-3,980	333	7,423
Kansas	-16,096	-9,852	-10,639	-11,107	-3,901	1,473
Kentucky	-8,503	-8,814	-8,230	-7,405	-3,128	1,245
Louisiana	-28,275	-32,851	-25,583	-20,403	-12,252	-5,125
Maryland	-823	-2,357	-3,040	-1,535	-337	523
Michigan	-77,284	-78,219	-71,000	-66,126	-37,847	44,248
Minnesota	-251	-321	-245	0	215	484
Mississippi	-2,439	-6,725	-7,881	-6,637	-4,293	-5,067
Missouri	13	5	-1,197	22	28	1,108
Montana	-4,509	-3,917	-2,409	-1,620	53	2,746
Nebraska	-488	-1,505	-1,329	-968	-472	277
New Mexico	13	249	248	-770	1,267	14
New York	-9,668	-10,597	-12,478	-10,640	-4,618	6,405
Ohio	-26,077	-30,722	-31,786	-27,981	-8,139	20,210
Oklahoma	-8,459	-12,753	-20,287	-19,657	-19,278	-100
Oregon	-2,022	-2,223	-3,386	8	1,477	941
Pennsylvania	-38,039	-49,633	-54,759	-51,141	-24,454	20,738
Tennessee	-55	-63	-46	-32	-32	12
Texas	-16,003	-10,644	-22,720	-36,463	-39,244	-25,237
Utah	-4,352	-6,491	-8,192	-8,114	-486	-714
Virginia	-794	-258	-327	-732	-121	311
Washington	-1,980	1,118	242	-4,075	-3,032	-1,019
West Virginia	-20,419	-32,220	-32,074	-31,726	-17,117	8,687
Wyoming	-3,402	-3,382	-3,774	-2,484	-2,598	995
AGA Regions						
Producing	-72,065	-73,031	-88,502	-96,590	-78,313	-33,815
Eastern Consuming	-234,156	-265,322	-259,057	-232,090	-97,352	140,592
Western Consuming	-41,545	-26,007	-52,197	-53,144	-27,393	-3,007
Total	**-347,766**	**-364,361**	**-399,756**	**-381,824**	**-203,058**	**103,770**

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14

Table 14. Activities of Underground Natural Gas Storage Operators, by State, December 2005

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	5,024	7,998	219	4.57	845	1,539
Arkansas	22,000	7,835	4,895	12,730	-313	-6.02	267	846
California	474,095	213,419	224,575	437,994	20,501	10.05	8,144	36,302
Colorado	101,055	47,439	33,334	80,773	-928	-2.71	3,220	7,452
Illinois	972,388	673,068	198,093	871,161	-206	-0.10	3,779	56,146
Indiana	113,397	77,970	26,053	104,023	-1,417	-5.16	61	5,405
Iowa	273,200	197,986	48,731	246,717	-3,438	-6.59	1	18,627
Kansas	289,259	172,391	84,938	257,329	2,556	3.10	4,364	20,722
Kentucky	220,804	131,527	69,276	200,803	6,751	10.80	825	14,111
Louisiana	591,673	254,229	189,394	443,623	-41,458	-17.96	17,825	49,499
Maryland	62,000	46,677	15,409	62,087	2,036	15.23	983	1,240
Michigan	1,023,264	387,468	444,877	832,345	-40,748	-8.39	3,919	114,565
Minnesota	7,000	4,840	2,076	6,916	216	11.62	6	38
Mississippi	143,887	81,550	52,989	134,540	8,000	17.78	5,349	14,540
Missouri	32,080	21,600	10,355	31,955	211	2.08	0	191
Montana	374,201	178,505	23,100	201,606	120	0.52	639	5,497
Nebraska	39,469	21,679	9,577	31,256	146	1.55	351	2,663
New Mexico	83,800	32,090	6,466	38,556	4,843	298.25	2,347	1,111
New York	204,265	100,118	70,828	170,946	-2,563	-3.49	370	15,812
Ohio	572,404	347,213	139,338	486,551	-1,341	-0.95	549	40,837
Oklahoma	384,838	194,308	117,610	311,918	-9,702	-7.62	3,823	35,475
Oregon	24,603	10,224	11,337	21,560	-1,222	-9.73	600	4,301
Pennsylvania	748,338	334,011	323,148	657,160	4,286	1.34	10,614	74,087
Tennessee	1,200	340	60	400	-426	-87.61	0	13
Texas	665,730	239,819	287,045	526,864	1,015	0.35	22,184	63,318
Utah	129,480	64,847	35,633	100,480	-57	-0.16	819	10,030
Virginia	8,024	3,169	4,685	7,854	1,608	52.25	595	936
Washington	40,247	20,955	19,567	40,522	60	0.31	3,850	4,003
West Virginia	510,827	266,858	150,881	417,739	-6,423	-4.08	1,988	46,400
Wyoming	114,187	64,902	26,065	90,967	-3,041	-10.45	216	5,260
AGA Regions								
Producing	2,192,202	985,196	748,362	1,733,558	-34,841	-4.45	57,004	187,049
Eastern Consuming	4,781,659	2,609,685	1,511,312	4,120,997	-41,525	-2.67	24,035	391,034
Western Consuming	1,264,868	605,132	375,687	980,819	15,650	4.35	17,493	72,883
Total	**8,238,729**	**4,200,014**	**2,635,360**	**6,835,374**	**-60,716**	**-2.25**	**98,532**	**650,966**

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2005
(Million Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	42,088	6,322	2,643	1,138	1,057	1,048
Alaska	18,029	2,224	2,584	1,662	843	563
Arizona	35,787	5,341	2,188	1,381	1,147	1,055
Arkansas	33,657	5,139	2,168	931	740	696
California	508,226	62,440	36,497	30,037	24,567	25,610
Colorado	123,168	22,460	13,416	7,594	3,141	2,838
Connecticut	44,568	6,218	3,352	1,617	981	900
Delaware	10,234	1,662	713	282	181	179
District Of Columbia	14,058	2,594	1,446	594	304	222
Florida	16,343	1,767	1,106	829	772	751
Georgia	124,640	23,993	11,638	6,238	3,615	3,712
Hawaii	516	44	42	35	40	40
Idaho	21,628	3,885	1,929	927	538	380
Illinois	438,140	81,739	42,725	20,509	8,796	8,497
Indiana	148,208	28,388	14,274	6,427	2,844	2,596
Iowa	67,259	12,023	5,852	2,642	1,306	1,243
Kansas	64,929	11,229	4,296	1,864	1,256	1,238
Kentucky	56,174	10,826	5,113	2,401	994	1,076
Louisiana	40,595	5,679	2,767	1,701	904	1,410
Maine	1,146	170	101	59	28	30
Maryland	85,537	15,210	7,755	3,819	1,534	1,754
Massachusetts	NA	17,132	7,871	3,852	2,506	2,336
Michigan	358,047	55,983	29,232	14,093	6,884	5,959
Minnesota	128,710	21,571	12,896	6,380	2,643	2,632
Mississippi	24,085	4,360	1,914	968	620	654
Missouri	106,913	18,282	7,486	2,964	2,341	1,925
Montana	19,755	3,026	1,648	1,108	546	439
Nebraska	37,973	5,865	2,343	1,144	823	775
Nevada	36,397	5,578	2,513	1,623	1,279	1,115
New Hampshire	7,793	1,207	534	246	164	152
New Jersey	232,320	35,939	17,311	7,990	5,018	5,210
New Mexico	32,977	4,805	2,084	1,073	862	821
New York	400,920	52,419	26,831	14,134	9,119	9,395
North Carolina	63,076	10,726	4,767	1,687	956	830
North Dakota	10,692	1,707	1,135	601	222	202
Ohio	NA	54,778	NA	13,750	5,744	5,697
Oklahoma	59,242	9,225	2,972	1,467	1,277	1,268
Oregon	39,801	6,981	3,407	1,632	1,013	854
Pennsylvania	244,381	38,499	18,200	8,944	4,535	4,294
Rhode Island	19,088	2,288	1,130	507	463	411
South Carolina	28,682	5,085	2,136	831	521	451
South Dakota	12,214	2,154	1,063	573	251	265
Tennessee	67,300	11,155	4,089	1,450	1,269	1,132
Texas	177,979	27,045	10,392	6,452	5,652	5,322
Utah	57,568	8,890	6,958	3,490	2,586	1,384
Vermont	3,088	402	224	98	68	61
Virginia	84,793	15,741	7,119	3,614	1,620	1,400
Washington	73,673	12,428	7,461	3,633	2,065	1,684
West Virginia	29,619	4,839	2,325	751	417	394
Wisconsin	131,117	23,143	12,971	6,128	2,554	2,735
Wyoming	11,561	1,811	1,028	569	321	240
Total	**4,836,764**	**772,422**	**389,349**	**204,441**	**119,927**	**115,876**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	1,121	1,314	2,029	3,603	5,919	7,675
Alaska	506	581	869	1,323	1,901	2,239
Arizona	1,157	1,385	1,861	3,033	4,444	5,611
Arkansas	761	869	1,535	3,200	4,750	6,016
California	27,637	29,186	34,041	41,057	51,395	64,536
Colorado	2,818	3,147	5,739	10,266	15,176	16,295
Connecticut	1,057	1,506	2,450	4,328	6,689	7,539
Delaware	195	273	463	782	1,688	1,805
District Of Columbia	325	379	563	713	1,981	2,034
Florida	809	916	1,108	1,566	1,980	2,282
Georgia	3,638	3,934	5,056	7,503	15,921	17,771
Hawaii	36	42	47	49	46	44
Idaho	503	751	1,153	2,117	2,365	3,281
Illinois	9,361	10,512	18,572	26,825	61,403	63,380
Indiana	2,893	3,110	5,952	9,054	21,324	22,003
Iowa	1,387	1,482	3,118	4,535	9,043	10,283
Kansas	1,351	1,634	3,112	5,255	8,394	11,385
Kentucky	1,112	1,177	2,116	3,392	8,534	8,507
Louisiana	1,441	1,556	1,863	2,864	5,214	6,799
Maine	28	30	63	85	171	173
Maryland	1,768	2,205	3,488	5,721	12,292	13,408
Massachusetts	2,766	4,510	6,693	12,321	NA	19,975
Michigan	7,095	9,652	19,501	30,199	54,444	58,468
Minnesota	2,752	3,558	6,608	7,284	17,290	18,592
Mississippi	704	758	1,075	1,583	2,983	3,871
Missouri	2,119	2,599	4,986	8,229	14,977	18,963
Montana	482	788	1,184	1,738	2,282	2,652
Nebraska	830	989	1,949	3,029	5,149	6,728
Nevada	1,173	1,633	2,044	3,081	3,894	5,631
New Hampshire	182	288	449	746	1,170	1,308
New Jersey	5,284	6,143	11,709	18,751	37,184	39,806
New Mexico	873	1,062	1,875	3,625	4,560	5,396
New York	10,160	14,471	25,967	41,338	64,112	67,419
North Carolina	1,184	1,207	2,775	5,301	9,599	11,686
North Dakota	185	279	561	640	1,377	1,583
Ohio	6,140	7,498	15,651	24,397	49,913	51,431
Oklahoma	1,374	1,763	2,860	5,175	7,865	11,315
Oregon	1,100	1,668	2,311	3,786	4,373	5,815
Pennsylvania	4,595	6,428	12,255	20,666	39,513	41,838
Rhode Island	504	831	1,162	2,214	2,997	3,461
South Carolina	506	589	1,076	2,199	4,240	5,292
South Dakota	238	307	640	948	1,520	1,857
Tennessee	1,203	1,655	2,968	6,035	10,113	12,740
Texas	5,776	6,219	7,718	12,194	22,111	30,786
Utah	1,510	1,979	2,204	4,666	6,085	8,112
Vermont	64	116	180	302	495	537
Virginia	1,554	1,948	3,304	5,006	12,530	13,923
Washington	2,017	2,881	3,694	7,093	8,273	9,928
West Virginia	396	633	1,650	2,519	5,126	5,437
Wisconsin	2,558	2,789	6,377	8,683	18,619	18,913
Wyoming	253	426	774	1,122	1,381	1,685
Total	**125,484**	**151,657**	**247,399**	**382,144**	**675,792**	**758,216**

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	8,218	43,842	5,417	1,886	1,241	1,124
Alaska	2,734	18,200	2,469	2,006	1,552	1,065
Arizona	7,184	38,206	6,406	2,844	1,492	1,156
Arkansas	6,852	34,760	4,805	1,864	985	820
California	81,221	528,463	77,105	51,475	31,435	22,263
Colorado	20,279	120,449	19,324	15,415	7,546	3,967
Connecticut	7,931	44,179	5,661	3,006	1,841	1,038
Delaware	2,011	10,399	1,509	818	345	199
District Of Columbia	2,900	14,276	2,280	1,307	723	275
Florida	2,455	15,893	1,603	932	787	740
Georgia	21,622	126,386	23,553	10,641	4,662	3,798
Hawaii	50	524	45	41	40	39
Idaho	3,796	20,682	3,225	2,054	813	535
Illinois	85,819	443,410	74,592	40,606	21,618	9,744
Indiana	29,344	148,587	25,999	13,604	6,836	2,970
Iowa	14,346	68,321	10,957	5,408	2,913	1,378
Kansas	13,914	65,028	10,098	4,050	1,798	1,329
Kentucky	10,925	56,427	10,366	4,673	1,926	1,130
Louisiana	8,397	42,482	4,803	1,985	1,570	1,532
Maine	208	1,189	179	104	62	32
Maryland	16,581	85,843	13,469	7,390	4,272	1,701
Massachusetts	19,374	112,780	13,721	8,241	4,066	2,583
Michigan	66,537	362,024	52,522	30,501	15,721	7,971
Minnesota	26,503	132,893	21,840	12,461	7,283	2,960
Mississippi	4,594	24,129	3,668	1,458	771	641
Missouri	22,043	109,738	15,707	6,808	3,419	2,660
Montana	3,863	19,907	2,861	1,930	1,135	587
Nebraska	8,348	38,600	5,190	2,469	1,341	800
Nevada	6,833	36,534	6,075	3,498	1,587	1,216
New Hampshire	1,346	7,086	850	528	260	201
New Jersey	41,975	233,399	32,630	19,118	9,664	5,409
New Mexico	5,942	34,152	5,096	2,666	1,197	858
New York	65,555	392,719	48,398	29,111	15,733	9,587
North Carolina	12,356	62,800	9,656	4,216	1,600	1,003
North Dakota	2,201	11,132	1,753	1,085	710	286
Ohio	60,050	320,707	47,627	26,191	14,818	6,565
Oklahoma	12,681	59,234	8,427	2,939	1,557	1,376
Oregon	6,860	38,532	5,709	3,569	1,471	998
Pennsylvania	44,614	247,788	33,211	19,662	10,532	5,028
Rhode Island	3,120	19,470	2,116	1,359	594	435
South Carolina	5,755	29,314	4,049	1,480	597	515
South Dakota	2,399	12,281	1,907	1,119	605	269
Tennessee	13,490	65,331	8,948	2,921	1,537	1,267
Texas	38,311	191,507	29,668	14,683	6,637	5,892
Utah	9,704	60,527	9,265	7,395	4,253	2,277
Vermont	541	3,112	385	252	110	76
Virginia	17,033	82,755	13,547	7,720	3,485	1,659
Washington	12,516	70,932	10,366	7,531	3,494	2,024
West Virginia	5,131	30,331	3,974	1,959	1,065	491
Wisconsin	25,646	135,169	23,127	12,477	6,840	2,770
Wyoming	1,951	12,091	1,757	1,324	747	382
Total	**894,059**	**4,884,521**	**727,918**	**408,781**	**217,284**	**125,620**

See footnotes at end of table.

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	1,071	1,137	1,216	1,959	3,295	6,059
Alaska	513	467	538	919	1,410	2,061
Arizona	1,050	1,128	1,254	1,705	2,295	4,846
Arkansas	778	802	863	1,446	2,768	5,198
California	23,381	25,055	27,824	28,854	36,443	49,643
Colorado	2,890	2,834	3,509	4,944	8,779	11,383
Connecticut	1,060	1,049	1,449	2,144	4,393	5,823
Delaware	180	193	219	398	905	1,330
District Of Columbia	374	245	284	382	1,004	1,538
Florida	713	733	832	1,069	1,381	1,995
Georgia	3,682	3,553	4,036	4,581	7,105	10,642
Hawaii	40	44	42	44	48	47
Idaho	395	461	713	1,019	1,469	2,484
Illinois	9,767	9,702	11,154	15,424	30,629	51,248
Indiana	3,019	2,705	3,050	5,468	8,819	17,207
Iowa	1,433	1,142	1,570	2,591	4,578	8,694
Kansas	1,331	1,483	1,696	2,725	4,420	8,687
Kentucky	1,048	1,070	1,132	1,483	3,531	6,558
Louisiana	1,421	1,575	1,633	2,020	2,964	5,970
Maine	28	28	32	47	102	158
Maryland	2,011	1,649	1,647	2,631	6,263	10,067
Massachusetts	2,928	3,659	3,434	5,472	11,321	15,172
Michigan	7,060	7,772	9,343	18,162	32,678	46,957
Minnesota	3,253	2,637	3,492	5,673	8,997	15,830
Mississippi	644	675	678	934	1,335	3,337
Missouri	2,096	2,374	2,880	4,660	8,945	15,334
Montana	382	553	856	1,081	1,419	2,233
Nebraska	854	908	1,051	1,692	2,750	5,533
Nevada	1,083	1,190	1,419	1,724	2,025	4,037
New Hampshire	178	163	203	344	708	964
New Jersey	5,450	5,455	6,049	8,900	20,655	29,680
New Mexico	832	865	990	1,719	2,620	5,048
New York	9,358	9,912	13,061	22,875	40,625	54,930
North Carolina	1,047	1,115	1,228	1,953	4,921	8,531
North Dakota	230	201	270	526	784	1,308
Ohio	5,999	6,663	6,747	12,490	26,617	41,840
Oklahoma	1,326	1,482	1,746	2,598	4,239	8,910
Oregon	799	1,006	1,557	2,077	2,979	4,601
Pennsylvania	4,682	5,036	6,559	9,906	22,863	33,116
Rhode Island	427	495	643	1,168	2,325	2,617
South Carolina	479	500	556	918	2,303	4,416
South Dakota	255	201	355	545	868	1,437
Tennessee	1,182	1,258	1,387	2,645	5,266	9,500
Texas	5,611	6,094	6,469	8,409	11,255	20,063
Utah	1,585	1,607	1,328	2,342	3,998	4,845
Vermont	64	68	98	177	331	432
Virginia	1,784	1,414	1,635	2,021	5,721	9,419
Washington	1,598	1,860	2,842	3,552	5,626	8,373
West Virginia	449	486	484	1,262	2,958	4,455
Wisconsin	2,627	2,798	3,250	5,859	9,760	16,472
Wyoming	278	306	419	629	975	1,303
Total	**120,726**	**125,808**	**145,722**	**214,165**	**380,466**	**592,332**

[NA] Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2005
(Million Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	27,349	3,245	1,884	1,335	1,456	1,533
Alaska	16,808	2,154	2,166	1,333	853	701
Arizona	32,093	3,753	2,585	2,084	1,828	1,773
Arkansas	31,541	4,022	2,420	1,871	1,585	1,543
California	236,199	23,523	17,924	17,424	17,624	16,315
Colorado	62,195	10,318	6,136	4,091	1,990	1,957
Connecticut	35,125	4,416	2,533	1,723	1,322	1,304
Delaware	8,521	1,313	719	448	303	299
District Of Columbia	18,165	2,444	1,557	1,071	846	905
Florida	57,993	5,230	4,469	4,050	3,982	3,979
Georgia	53,675	9,078	4,901	2,948	1,968	2,187
Hawaii	1,838	158	152	149	152	148
Idaho	13,237	2,241	1,172	657	466	373
Illinois	204,292	33,488	18,029	10,873	7,354	6,669
Indiana	77,452	13,364	7,416	4,375	2,356	1,914
Iowa	44,466	6,924	3,936	2,466	1,476	1,322
Kansas	29,551	4,827	2,073	1,136	825	916
Kentucky	NA	6,341	NA	2,056	1,062	1,263
Louisiana	24,992	2,893	1,618	1,845	925	1,348
Maine	4,795	664	416	289	180	192
Maryland	69,139	9,402	5,853	4,578	2,856	3,173
Massachusetts	58,216	7,745	4,110	2,469	2,127	2,153
Michigan	172,779	24,925	13,367	7,229	5,079	4,862
Minnesota	96,976	14,132	8,439	4,942	2,298	3,028
Mississippi	NA	2,933	1,661	1,290	978	1,078
Missouri	60,420	9,267	4,389	2,673	2,075	1,984
Montana	13,098	1,944	1,087	853	462	477
Nebraska	28,180	4,075	1,889	1,363	1,123	1,054
Nevada	26,669	3,178	1,891	1,786	1,551	1,428
New Hampshire	9,842	1,419	710	429	319	286
New Jersey	165,402	20,288	12,241	8,315	7,816	7,329
New Mexico	24,045	2,966	1,585	947	853	814
New York	279,918	34,185	20,263	14,613	13,191	14,490
North Carolina	45,761	6,513	3,310	2,144	1,944	1,813
North Dakota	9,906	1,519	1,055	631	227	287
Ohio	NA	26,959	NA	6,860	5,253	4,269
Oklahoma	39,330	5,778	2,335	1,507	1,499	1,483
Oregon	27,041	4,241	2,287	1,276	1,049	928
Pennsylvania	145,194	21,146	11,649	6,847	4,137	4,488
Rhode Island	11,038	1,413	578	442	276	245
South Carolina	22,121	2,761	1,625	1,559	1,136	1,070
South Dakota	9,873	1,663	891	547	303	304
Tennessee	54,338	7,551	3,953	2,515	2,336	2,182
Texas	NA	22,218	16,212	13,176	13,469	13,420
Utah	NA	NA	NA	NA	NA	NA
Vermont	2,610	332	196	101	78	73
Virginia	NA	9,921	NA	3,908	2,625	2,610
Washington	49,812	7,347	4,676	2,802	2,172	1,956
West Virginia	25,040	3,446	2,110	1,406	1,031	1,024
Wisconsin	82,824	13,834	8,254	4,296	2,604	2,314
Wyoming	9,218	1,373	773	455	309	273
Total	**3,054,475**	**419,616**	**244,718**	**165,568**	**130,773**	**128,344**

See footnotes at end of table.

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	1,534	1,571	1,740	2,323	3,100	3,726
Alaska	566	713	905	1,313	1,804	2,050
Arizona	1,880	2,066	2,291	2,851	3,288	3,605
Arkansas	1,521	1,629	1,928	2,613	3,535	4,162
California	16,882	17,006	18,747	18,389	21,140	24,687
Colorado	1,742	2,265	3,402	5,627	7,273	7,730
Connecticut	1,359	1,407	2,049	3,106	4,944	5,388
Delaware	279	297	434	580	1,213	1,268
District Of Columbia	921	779	1,011	1,209	2,420	2,370
Florida	4,105	4,397	4,782	5,441	5,727	5,761
Georgia	2,153	2,215	2,624	3,533	6,624	7,180
Hawaii	154	159	157	155	156	146
Idaho	413	532	719	1,197	1,404	1,889
Illinois	6,554	7,127	9,980	13,892	27,149	27,678
Indiana	1,954	2,029	2,940	4,692	10,052	11,782
Iowa	1,388	1,621	1,990	3,599	5,446	6,223
Kansas	914	948	1,333	2,131	3,595	4,860
Kentucky	1,193	1,171	1,563	2,396	4,949	5,084
Louisiana	1,496	1,549	1,715	2,136	2,797	3,183
Maine	208	196	318	375	613	611
Maryland	2,854	3,117	3,888	5,471	8,842	9,283
Massachusetts	2,375	2,819	3,557	5,541	8,409	9,082
Michigan	4,839	6,252	9,396	14,495	25,580	26,490
Minnesota	3,399	4,302	4,493	6,999	12,596	13,716
Mississippi	1,077	1,092	1,312	1,636	2,374	2,835
Missouri	1,741	2,299	3,032	4,581	7,771	9,541
Montana	374	587	847	1,124	1,381	1,581
Nebraska	1,077	1,027	1,640	2,033	3,400	4,260
Nevada	1,454	1,881	1,914	2,262	2,500	3,145
New Hampshire	319	418	605	911	1,382	1,449
New Jersey	7,512	6,497	9,142	14,384	22,505	23,966
New Mexico	837	1,097	1,695	2,735	3,088	3,522
New York	13,898	13,972	17,449	25,975	36,281	37,335
North Carolina	1,890	2,030	2,484	3,791	5,909	6,659
North Dakota	282	296	506	561	1,288	1,312
Ohio	4,413	4,983	8,419	12,502	25,243	26,467
Oklahoma	1,455	1,678	2,140	3,577	4,688	6,541
Oregon	1,085	1,365	1,690	2,449	2,852	3,631
Pennsylvania	4,066	4,907	8,411	11,640	21,741	22,165
Rhode Island	282	427	662	1,191	1,761	1,914
South Carolina	1,154	1,236	1,359	1,817	2,587	2,822
South Dakota	251	317	471	866	1,103	1,433
Tennessee	2,227	2,408	2,890	4,737	6,921	8,012
Texas	NA	13,718	14,938	15,125	20,752	25,566
Utah	NA	NA	NA	NA	4,067	4,879
Vermont	69	101	149	240	402	432
Virginia	2,566	NA	3,117	4,492	8,636	8,578
Washington	2,101	2,592	3,073	4,559	5,484	5,909
West Virginia	980	1,076	1,527	1,955	3,421	3,537
Wisconsin	2,146	2,232	3,848	5,363	11,116	11,184
Wyoming	305	375	680	880	1,078	1,183
Total	**129,826**	**139,643**	**178,407**	**244,996**	**382,387**	**417,810**

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	3,901	26,418	2,780	1,637	1,285	1,172
Alaska	2,251	18,373	2,154	1,743	1,387	1,123
Arizona	4,088	35,224	4,232	3,030	2,283	1,996
Arkansas	4,711	29,821	3,411	1,952	1,626	1,405
California	26,538	231,597	25,510	19,780	16,771	14,792
Colorado	9,664	61,859	9,208	7,307	3,685	2,511
Connecticut	5,574	35,511	4,189	2,814	1,882	1,378
Delaware	1,370	8,465	1,180	731	471	313
District Of Columbia	2,631	17,384	2,416	1,630	1,172	791
Florida	6,070	56,284	5,253	4,290	3,872	3,914
Georgia	8,264	55,001	8,962	4,611	2,546	2,224
Hawaii	154	1,803	154	148	146	151
Idaho	2,173	12,995	1,859	1,218	624	472
Illinois	35,499	206,953	29,682	17,599	11,589	7,885
Indiana	14,578	84,883	13,134	7,628	5,092	2,653
Iowa	8,076	46,065	6,241	4,391	2,473	1,373
Kansas	5,992	36,774	4,373	2,013	1,199	846
Kentucky	6,339	36,986	5,680	3,019	1,791	1,187
Louisiana	3,486	24,671	2,367	1,606	1,475	1,484
Maine	733	4,811	627	406	305	203
Maryland	9,821	69,584	9,584	6,082	4,986	3,094
Massachusetts	7,827	56,879	6,302	4,110	2,670	2,234
Michigan	30,265	175,190	23,569	13,714	8,164	4,481
Minnesota	18,632	96,541	13,937	8,843	6,225	2,506
Mississippi	NA	22,137	2,969	1,660	1,156	1,117
Missouri	11,067	61,755	7,962	4,121	2,736	2,198
Montana	2,381	13,407	1,735	1,227	879	543
Nebraska	5,238	29,858	4,097	2,902	1,613	1,135
Nevada	3,680	26,862	3,358	2,391	1,816	1,648
New Hampshire	1,597	8,943	1,017	666	416	336
New Jersey	25,406	169,292	19,657	12,081	9,449	8,218
New Mexico	3,906	25,335	3,235	1,902	1,093	903
New York	38,267	359,064	42,111	28,687	19,725	16,857
North Carolina	7,275	45,383	5,782	3,377	2,305	2,017
North Dakota	1,942	10,473	1,598	1,069	697	342
Ohio	28,782	170,135	23,794	13,435	8,234	5,140
Oklahoma	6,650	36,930	4,404	2,031	1,443	1,441
Oregon	4,188	26,214	3,425	2,252	1,251	1,016
Pennsylvania	23,997	142,606	18,604	11,763	7,184	4,304
Rhode Island	1,847	11,289	1,308	829	447	262
South Carolina	2,993	22,255	2,358	1,502	1,253	1,164
South Dakota	1,725	9,958	1,465	914	518	320
Tennessee	8,606	54,201	6,328	3,153	2,562	2,291
Texas	26,994	201,598	23,758	16,770	12,511	11,503
Utah	5,133	31,156	4,627	2,736	1,530	1,131
Vermont	435	2,724	316	229	113	88
Virginia	10,243	64,518	9,021	6,076	3,937	2,779
Washington	7,142	48,455	6,386	4,513	2,696	2,115
West Virginia	3,526	25,177	3,162	1,765	1,439	1,090
Wisconsin	15,631	81,940	12,774	7,842	4,620	2,207
Wyoming	1,534	9,916	1,300	975	559	400
Total	**472,386**	**3,141,653**	**403,356**	**257,167**	**175,900**	**132,752**

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	1,253	1,512	1,439	1,668	2,042	3,212
Alaska	676	697	797	1,046	1,664	2,091
Arizona	1,949	2,042	2,097	2,377	2,728	3,516
Arkansas	1,354	1,308	1,340	1,651	2,329	3,729
California	15,212	14,895	15,914	17,561	17,684	22,236
Colorado	2,211	1,920	2,198	3,117	4,665	5,987
Connecticut	1,386	1,387	1,315	1,866	3,167	4,231
Delaware	292	271	307	342	679	966
District Of Columbia	794	740	783	857	1,345	1,785
Florida	3,923	3,864	4,168	4,741	5,070	5,510
Georgia	2,143	2,093	2,187	2,480	3,552	4,966
Hawaii	144	147	155	145	155	152
Idaho	415	410	518	654	907	1,485
Illinois	7,379	7,404	7,573	9,184	15,155	24,130
Indiana	2,533	2,385	2,372	3,240	5,772	9,038
Iowa	1,422	1,262	1,531	1,751	3,236	5,533
Kansas	919	1,499	1,654	1,954	2,729	4,865
Kentucky	1,143	1,135	1,151	1,462	2,641	4,160
Louisiana	1,279	1,421	1,372	1,681	2,086	2,929
Maine	205	187	216	275	411	564
Maryland	3,175	2,853	3,262	3,602	5,665	7,661
Massachusetts	2,065	2,317	2,346	3,463	5,538	7,006
Michigan	5,282	5,117	6,317	8,901	15,622	21,629
Minnesota	3,047	2,870	3,086	4,114	6,958	11,455
Mississippi	1,063	1,087	1,050	1,209	1,748	2,458
Missouri	2,052	2,072	2,256	3,042	4,907	8,085
Montana	423	456	647	737	1,015	1,454
Nebraska	1,071	1,191	987	1,374	2,084	3,888
Nevada	1,426	1,562	1,602	1,827	1,933	2,560
New Hampshire	303	297	364	479	844	1,213
New Jersey	7,681	7,028	8,388	9,725	14,776	19,606
New Mexico	890	933	1,081	1,733	2,111	3,507
New York	16,524	17,228	18,052	23,755	33,308	40,001
North Carolina	2,038	1,949	2,035	2,214	3,483	5,282
North Dakota	321	277	280	508	698	1,182
Ohio	4,782	4,839	4,792	7,210	14,288	22,157
Oklahoma	1,433	1,354	1,465	1,907	2,819	5,365
Oregon	896	978	1,361	1,559	2,009	2,957
Pennsylvania	4,160	4,139	5,007	6,539	12,908	18,173
Rhode Island	262	297	362	623	1,221	1,510
South Carolina	1,180	1,158	1,175	1,311	1,782	2,549
South Dakota	300	269	355	467	698	1,129
Tennessee	2,188	2,289	2,305	3,083	4,482	6,872
Texas	10,783	11,406	11,671	13,400	15,387	19,968
Utah	982	606	992	1,487	2,327	2,934
Vermont	78	76	93	151	267	355
Virginia	2,637	2,354	2,626	2,928	4,663	7,114
Washington	1,857	2,062	2,568	2,939	4,006	5,408
West Virginia	1,089	1,056	1,054	1,342	2,142	3,036
Wisconsin	2,376	2,348	2,408	3,571	5,547	9,657
Wyoming	337	319	418	567	850	1,101
Total	**129,333**	**129,365**	**139,493**	**173,819**	**254,101**	**358,359**

[NA] Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2005
(Million Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	162,537	14,700	12,283	11,464	11,408	15,640
Alaska	52,906	3,353	3,589	4,233	5,470	5,286
Arizona	17,104	1,680	1,438	1,263	1,284	1,262
Arkansas	88,443	8,088	7,517	7,348	6,316	6,843
California	779,056	58,508	61,260	62,988	64,460	62,139
Colorado	130,144	13,311	11,228	10,864	9,566	10,018
Connecticut	21,112	1,866	1,599	1,555	1,466	1,652
Delaware	15,421	1,701	1,614	1,236	873	940
District Of Columbia	0	0	0	0	0	0
Florida	66,885	5,443	4,655	4,410	4,262	4,585
Georgia	154,240	13,308	12,529	12,103	11,075	12,249
Hawaii	439	38	36	35	34	37
Idaho[a]	22,864	2,227	1,911	1,926	1,605	1,588
Illinois	257,264	26,786	21,569	18,928	17,069	17,474
Indiana	260,681	26,248	21,709	20,509	18,592	19,112
Iowa	98,512	10,135	9,201	7,596	7,431	6,245
Kansas	97,785	9,138	7,857	7,352	8,705	8,873
Kentucky	112,524	10,808	[R]9,844	9,098	8,205	8,549
Louisiana	851,716	69,674	63,727	59,829	56,559	70,965
Maine	2,666	234	211	231	251	203
Maryland	NA	2,545	2,084	1,663	1,766	1,872
Massachusetts	47,859	5,863	3,367	2,476	1,901	1,774
Michigan	NA	20,205	15,317	13,754	13,138	15,360
Minnesota	94,023	9,971	9,771	7,254	7,169	8,263
Mississippi	92,626	8,060	6,566	6,888	4,950	7,891
Missouri	66,238	6,741	5,484	4,975	4,747	4,729
Montana	21,921	2,488	2,166	2,131	1,514	1,469
Nebraska	41,087	3,502	3,733	3,198	3,668	5,053
Nevada	12,764	1,165	1,129	1,121	959	986
New Hampshire	6,905	722	592	516	417	480
New Jersey	72,772	6,112	5,577	5,226	5,203	5,319
New Mexico	21,419	1,972	2,054	1,736	1,889	1,778
New York	NA	7,402	6,043	6,036	NA	5,583
North Carolina	88,929	6,903	7,020	6,771	6,483	7,096
North Dakota	11,365	996	1,156	1,399	1,144	625
Ohio	290,174	30,022	[R]24,044	20,905	20,662	21,013
Oklahoma	148,040	10,624	12,126	12,418	12,294	11,813
Oregon	69,706	6,200	6,093	5,795	5,376	5,453
Pennsylvania	185,572	17,136	15,001	14,305	13,420	14,001
Rhode Island	5,849	499	433	453	365	386
South Carolina	73,665	6,016	5,292	5,008	4,313	6,151
South Dakota	10,946	987	980	804	807	739
Tennessee	94,299	8,556	8,117	7,302	7,069	7,297
Texas	NA	NA	NA	NA	NA	NA
Utah	NA	2,183	2,615	2,306	2,121	1,910
Vermont	2,660	211	244	217	148	163
Virginia	NA	6,642	NA	6,632	6,543	7,078
Washington	67,258	6,126	5,929	5,755	5,109	4,989
West Virginia	NA	NA	1,927	2,049	2,059	2,211
Wisconsin	NA	14,751	12,140	9,663	9,178	NA
Wyoming	NA	4,028	3,623	3,826	3,440	3,328
Total	**6,643,861**	**582,467**	**[R]531,487**	**505,579**	**482,496**	**534,932**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	14,843	13,493	12,348	12,567	15,276	13,342
Alaska	5,994	5,446	5,214	4,440	3,814	2,892
Arizona	1,141	1,313	1,502	1,631	1,510	1,452
Arkansas	6,333	6,670	6,962	7,396	8,212	7,788
California	64,910	62,253	66,643	67,659	64,949	71,100
Colorado	10,871	9,173	9,358	10,703	11,702	10,912
Connecticut	1,558	1,486	1,574	1,660	2,207	2,237
Delaware	813	834	1,198	1,066	1,575	1,481
District Of Columbia	0	0	0	0	0	0
Florida	5,365	5,752	6,528	6,830	6,247	6,023
Georgia	12,688	12,632	12,779	13,119	14,591	13,244
Hawaii	34	38	40	36	38	35
Idaho[a]	1,620	1,823	1,798	1,921	1,971	2,202
Illinois	16,711	18,057	18,279	21,542	25,657	25,833
Indiana	17,283	18,262	19,266	21,930	27,441	23,473
Iowa	6,693	7,026	6,843	8,704	7,703	10,332
Kansas	8,156	7,270	7,487	7,246	7,965	8,452
Kentucky	7,776	8,165	8,675	9,368	10,550	10,179
Louisiana	74,998	75,688	78,704	76,673	79,536	67,514
Maine	159	162	196	196	270	241
Maryland	1,835	1,990	2,036	NA	2,322	2,041
Massachusetts	2,013	2,618	3,200	5,628	6,169	6,612
Michigan	NA	15,747	15,322	19,304	19,344	20,430
Minnesota	6,422	6,410	5,848	6,616	7,809	8,480
Mississippi	7,572	8,015	7,872	8,246	8,468	8,345
Missouri	4,448	4,720	4,763	5,342	6,418	6,410
Montana	1,238	1,269	1,460	1,671	2,129	1,960
Nebraska	4,497	2,590	2,530	2,963	2,560	3,422
Nevada	935	1,003	1,022	1,102	1,138	1,073
New Hampshire	456	515	572	542	714	651
New Jersey	5,300	5,526	5,744	6,651	7,681	7,076
New Mexico	1,739	1,802	1,824	1,810	1,466	1,619
New York	5,409	5,423	6,600	7,377	8,683	9,396
North Carolina	6,369	7,171	7,208	7,455	8,871	8,353
North Dakota	758	784	724	706	980	1,050
Ohio	19,073	19,998	22,375	24,158	28,174	28,346
Oklahoma	11,548	12,436	12,092	13,706	12,656	13,912
Oregon	5,327	5,733	5,859	6,047	6,028	5,536
Pennsylvania	12,728	13,192	14,821	15,456	18,418	18,355
Rhode Island	394	420	414	731	601	583
South Carolina	6,057	6,347	6,497	6,567	7,306	6,922
South Dakota	733	869	814	934	944	1,212
Tennessee	6,688	7,191	7,901	8,207	8,441	8,535
Texas	NA	NA	NA	NA	NA	NA
Utah	2,125	[R]1,986	2,058	2,054	2,535	NA
Vermont	177	186	227	236	306	308
Virginia	6,437	4,754	5,490	5,952	6,165	5,835
Washington	4,773	5,013	5,335	5,874	5,966	5,818
West Virginia	2,063	2,094	2,644	3,167	3,796	3,455
Wisconsin	NA	NA	10,449	11,983	15,578	14,205
Wyoming	3,416	3,313	3,571	3,522	3,682	3,535
Total	**531,816**	**523,943**	**540,398**	**566,576**	**603,170**	**591,110**

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	15,172	169,135	15,338	14,012	14,414	13,271
Alaska	3,175	46,580	3,039	2,612	3,639	4,313
Arizona	1,628	20,713	2,097	1,854	1,641	1,504
Arkansas	8,971	105,374	9,002	7,887	8,061	7,497
California	72,186	835,824	73,046	72,814	73,862	75,362
Colorado	12,438	112,174	14,305	8,231	8,441	7,683
Connecticut	2,252	20,529	1,906	2,003	1,483	1,519
Delaware	2,091	16,025	1,960	1,571	1,164	1,043
District Of Columbia	0	0	0	0	0	0
Florida	6,785	63,398	5,650	4,900	4,739	4,119
Georgia	13,925	159,099	14,656	13,071	12,994	12,796
Hawaii	38	446	37	40	36	35
Idaho[a]	2,270	23,907	2,142	2,081	2,215	1,736
Illinois	29,358	263,501	26,253	22,027	20,121	17,736
Indiana	26,854	262,882	24,940	22,067	20,781	19,514
Iowa	10,602	93,890	8,936	9,564	7,660	6,673
Kansas	9,284	100,791	9,078	8,699	10,143	8,734
Kentucky	11,306	114,292	10,526	9,776	9,496	8,332
Louisiana	77,848	819,248	73,873	69,065	68,353	66,217
Maine	311	2,663	262	225	216	177
Maryland	2,153	22,744	2,188	1,877	1,774	1,481
Massachusetts	6,236	43,546	4,234	5,077	2,266	1,779
Michigan	24,205	210,501	20,190	17,417	13,883	13,411
Minnesota	10,009	97,103	9,571	9,582	7,714	7,309
Mississippi	9,755	101,002	9,338	8,781	7,376	7,419
Missouri	7,461	64,086	6,743	5,151	4,659	4,440
Montana	2,427	20,482	2,283	2,095	1,883	1,387
Nebraska	3,370	39,457	3,761	3,525	2,872	2,203
Nevada	1,132	11,737	1,100	1,070	1,046	928
New Hampshire	726	7,388	665	575	597	557
New Jersey	7,358	77,604	7,083	6,663	6,138	5,636
New Mexico	1,729	22,048	1,818	1,630	1,504	1,594
New York	9,043	78,288	7,383	6,528	5,802	5,282
North Carolina	9,229	90,133	8,320	7,730	7,413	7,211
North Dakota	1,043	16,409	1,638	1,484	1,562	1,591
Ohio	31,404	300,849	27,451	23,682	24,044	20,939
Oklahoma	12,416	146,930	12,544	11,795	11,187	11,154
Oregon	6,258	71,687	5,971	6,026	6,110	5,845
Pennsylvania	18,737	195,349	18,274	16,362	15,787	14,192
Rhode Island	569	5,530	350	648	322	382
South Carolina	7,190	78,421	6,685	6,432	6,534	6,405
South Dakota	1,124	10,967	1,219	1,196	780	756
Tennessee	8,994	98,701	9,372	7,632	7,728	7,432
Texas	NA	1,814,097	151,788	147,389	152,687	150,962
Utah	2,555	26,674	2,581	2,451	2,293	2,158
Vermont	235	2,784	307	285	253	197
Virginia	6,688	72,250	6,670	5,551	5,437	7,489
Washington	6,571	67,812	6,272	6,207	6,027	5,487
West Virginia	4,010	41,129	3,753	3,118	3,193	3,092
Wisconsin	16,480	141,369	19,059	11,794	10,935	9,116
Wyoming	NA	43,086	3,862	3,817	3,690	3,205
Total	**649,887**	**7,250,634**	**659,520**	**606,066**	**592,954**	**569,302**

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	13,185	13,019	13,342	13,425	14,061	14,371
Alaska	4,375	5,331	5,204	4,454	4,239	3,968
Arizona	1,500	1,455	1,633	1,523	1,590	1,725
Arkansas	7,473	7,027	7,231	9,373	9,416	10,316
California	73,433	67,551	67,632	65,201	68,688	62,162
Colorado	8,200	8,460	7,987	8,728	9,635	8,694
Connecticut	1,300	1,330	1,342	1,431	1,742	2,044
Delaware	911	1,027	964	1,290	1,176	1,466
District Of Columbia	0	0	0	0	0	0
Florida	5,104	4,966	4,780	5,700	5,797	6,064
Georgia	12,833	12,452	12,221	12,787	13,065	13,623
Hawaii	38	38	38	33	38	39
Idaho[a]	1,618	1,724	1,885	1,694	2,006	2,117
Illinois	17,755	17,807	17,421	18,997	21,639	26,096
Indiana	19,767	18,325	18,264	19,052	21,558	25,012
Iowa	6,568	6,354	6,676	6,876	7,541	8,522
Kansas	8,938	8,027	7,717	7,829	7,558	7,866
Kentucky	8,712	8,094	8,413	8,910	9,045	10,598
Louisiana	67,911	68,546	63,881	66,035	66,084	68,633
Maine	176	178	159	190	215	257
Maryland	1,676	1,734	1,907	1,657	1,785	2,148
Massachusetts	1,570	1,946	2,262	2,798	4,289	5,074
Michigan	13,293	13,355	14,028	15,843	18,226	23,399
Minnesota	6,623	6,968	7,549	6,637	7,829	8,594
Mississippi	8,535	8,384	8,657	8,545	8,529	9,033
Missouri	4,512	4,164	4,593	4,535	5,189	5,955
Montana	1,277	1,129	1,206	1,444	1,456	1,804
Nebraska	4,474	4,438	3,238	2,622	3,017	2,491
Nevada	837	894	887	955	961	960
New Hampshire	540	533	449	632	652	623
New Jersey	5,405	5,593	5,868	5,905	6,966	7,450
New Mexico	1,700	1,880	1,832	1,749	1,984	2,017
New York	5,033	5,037	5,275	5,808	7,187	7,888
North Carolina	6,411	5,975	6,572	7,272	7,575	8,451
North Dakota	1,307	729	720	1,052	1,515	1,752
Ohio	21,187	20,140	19,273	22,923	25,515	28,825
Oklahoma	11,720	11,352	11,640	11,988	11,796	12,279
Oregon	5,637	5,527	5,635	5,954	5,865	6,254
Pennsylvania	14,532	14,436	14,380	14,925	15,863	18,188
Rhode Island	332	329	451	321	511	584
South Carolina	6,413	6,054	6,047	6,341	6,482	7,105
South Dakota	774	768	781	770	863	987
Tennessee	7,978	7,202	7,359	7,916	8,177	8,515
Texas	163,387	162,740	156,935	146,570	136,478	147,072
Utah	1,446	2,588	1,892	2,021	2,069	2,213
Vermont	196	181	208	187	229	284
Virginia	5,890	5,094	6,983	5,534	5,642	6,190
Washington	5,178	4,679	4,927	5,229	5,526	5,892
West Virginia	2,937	2,984	2,989	2,471	3,839	3,991
Wisconsin	8,738	8,391	7,921	10,143	10,921	13,268
Wyoming	3,533	3,398	3,343	3,526	3,511	3,620
Total	**582,868**	**570,334**	**562,596**	**567,804**	**585,542**	**626,481**

[a] Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.
[NA] Not available.
[R] Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.
Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2005
(Million Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	NA	NA	6,488	5,670	9,507	17,420
Alaska	NA	NA	3,545	3,640	3,623	4,673
Arizona	NA	NA	16,475	19,418	22,212	30,514
Arkansas	NA	NA	2,442	2,457	3,342	6,885
California	NA	NA	53,314	51,869	58,201	83,808
Colorado	NA	NA	7,756	7,102	8,241	8,845
Connecticut	NA	NA	4,207	4,865	4,198	6,896
Delaware	NA	NA	725	1,181	1,315	2,342
District Of Columbia	NA	NA	--	--	--	--
Florida	NA	NA	45,939	54,813	59,863	75,163
Georgia	NA	NA	1,359	2,537	8,899	11,639
Hawaii	NA	NA	--	--	--	--
Idaho	NA	NA	1,098	1,075	1,065	1,180
Illinois	NA	NA	990	2,008	5,598	10,898
Indiana	NA	NA	841	1,279	2,458	5,914
Iowa	NA	NA	922	998	1,907	3,096
Kansas	NA	NA	639	894	1,339	2,243
Kentucky	NA	NA	750	578	1,890	3,329
Louisiana	NA	NA	13,209	17,950	28,215	30,229
Maine	NA	NA	3,455	4,301	4,452	5,901
Maryland	NA	NA	838	1,874	1,985	4,592
Massachusetts	NA	NA	9,623	10,493	15,686	19,771
Michigan	NA	NA	6,265	7,258	10,295	18,695
Minnesota	NA	NA	1,847	1,860	2,142	3,719
Mississippi	NA	NA	7,243	7,603	15,251	23,498
Missouri	NA	NA	1,091	1,053	3,491	6,169
Montana	NA	NA	15	18	35	60
Nebraska	NA	NA	229	333	775	1,283
Nevada	NA	NA	11,247	11,942	14,808	16,943
New Hampshire	NA	NA	3,338	2,879	3,592	5,093
New Jersey	NA	NA	7,166	7,977	11,610	19,431
New Mexico	NA	NA	2,166	2,657	3,118	3,632
New York	NA	NA	15,623	18,826	31,733	46,059
North Carolina	NA	NA	254	828	3,112	7,331
North Dakota	NA	NA	0	0	1	1
Ohio	NA	NA	708	966	2,125	6,064
Oklahoma	NA	NA	12,931	16,667	27,323	35,092
Oregon	NA	NA	8,214	8,664	8,255	9,103
Pennsylvania	NA	NA	4,773	5,347	10,834	14,719
Rhode Island	NA	NA	3,132	3,794	3,709	4,934
South Carolina	NA	NA	314	726	4,573	11,208
South Dakota	NA	NA	194	81	286	638
Tennessee	NA	NA	170	248	446	2,879
Texas	NA	NA	95,902	120,550	148,565	175,765
Utah	NA	NA	429	202	696	1,365
Vermont	NA	NA	4	4	3	3
Virginia	NA	NA	1,514	2,730	8,188	14,898
Washington	NA	NA	4,686	4,217	6,088	9,934
West Virginia	NA	NA	182	89	70	452
Wisconsin	NA	NA	2,133	2,524	4,843	6,524
Wyoming	NA	NA	40	38	68	102
Total	**[E]5,795,422**	**[E]397,957**	**[R]366,428**	**425,082**	**570,032**	**780,930**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	15,801	11,903	6,695	4,452	6,569	4,605
Alaska	4,439	3,612	3,002	2,981	3,184	3,036
Arizona	28,869	18,885	18,275	14,728	8,395	11,576
Arkansas	6,836	5,721	3,864	2,078	2,361	1,415
California	84,080	46,769	45,964	47,968	48,148	45,811
Colorado	11,222	6,367	6,853	7,103	5,640	6,646
Connecticut	6,770	5,549	6,358	5,686	4,768	4,776
Delaware	2,023	1,480	45	279	962	997
District Of Columbia	--	--	--	--	--	--
Florida	83,641	59,400	53,705	42,312	46,953	36,569
Georgia	10,282	5,773	3,235	851	2,073	1,101
Hawaii	--	--	--	--	--	--
Idaho	889	205	220	879	1,004	1,084
Illinois	10,691	9,761	1,544	2,603	2,614	879
Indiana	6,251	5,265	2,350	3,592	2,115	804
Iowa	2,844	2,414	1,389	1,716	2,549	1,096
Kansas	2,808	1,847	946	759	607	579
Kentucky	2,635	3,262	1,332	482	595	323
Louisiana	31,282	29,018	26,808	20,864	17,911	13,946
Maine	5,764	4,930	3,512	5,116	4,807	4,706
Maryland	2,963	2,613	726	586	630	589
Massachusetts	18,315	15,640	12,442	14,416	11,076	10,201
Michigan	20,519	16,066	6,290	8,592	8,450	6,618
Minnesota	4,482	3,588	867	2,033	1,020	991
Mississippi	20,961	15,059	10,817	6,391	9,822	5,824
Missouri	5,735	4,042	2,942	1,775	1,836	1,019
Montana	62	45	19	20	17	12
Nebraska	1,589	1,236	419	314	223	201
Nevada	16,553	11,233	8,732	9,777	10,354	11,595
New Hampshire	4,821	4,604	4,424	3,493	3,611	4,138
New Jersey	17,218	13,505	7,569	9,756	7,901	7,714
New Mexico	4,355	3,700	2,858	2,484	1,838	1,965
New York	46,778	37,098	21,758	18,510	20,688	15,913
North Carolina	6,562	2,476	923	1,414	1,890	527
North Dakota	1	1	0	0	0	0
Ohio	5,679	4,742	763	1,672	1,541	622
Oklahoma	34,281	29,403	18,804	13,870	13,630	9,595
Oregon	6,976	2,695	1,563	7,948	8,645	8,338
Pennsylvania	13,396	9,155	2,629	2,490	4,877	1,991
Rhode Island	4,815	4,589	3,524	3,582	2,467	2,940
South Carolina	9,137	4,372	2,716	1,987	3,114	1,859
South Dakota	760	669	311	515	176	44
Tennessee	1,014	432	117	23	82	68
Texas	171,794	157,090	115,897	103,233	93,104	82,497
Utah	1,731	719	540	323	485	450
Vermont	2	2	4	0	0	7
Virginia	12,860	8,109	1,007	3,402	3,827	3,170
Washington	7,775	2,937	1,876	4,366	4,815	5,186
West Virginia	264	150	87	111	199	97
Wisconsin	7,828	8,740	2,512	4,244	3,436	1,762
Wyoming	109	79	45	40	39	28
Total	**766,464**	**586,950**	**419,278**	**391,818**	**381,050**	**325,911**

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	6,114	117,056	6,647	4,995	7,254	9,689
Alaska	3,610	37,641	3,762	3,003	2,788	2,999
Arizona	11,564	240,314	13,655	15,539	18,066	23,051
Arkansas	1,464	40,138	1,531	1,789	3,784	2,578
California	53,291	770,516	62,377	63,338	65,163	77,112
Colorado	7,977	83,369	8,106	8,738	7,046	6,481
Connecticut	3,512	58,834	4,120	4,045	4,556	6,399
Delaware	1,413	13,067	2,110	913	504	1,324
District Of Columbia	--	--	--	--	--	--
Florida	44,961	585,841	40,641	39,980	57,548	61,468
Georgia	3,517	45,924	1,743	573	1,716	3,993
Hawaii	--	0	0	0	0	0
Idaho	1,122	11,892	1,013	1,183	1,017	1,101
Illinois	2,517	30,624	1,215	764	794	2,351
Indiana	1,507	22,946	980	332	393	1,520
Iowa	1,345	8,290	1,457	1,395	1,086	770
Kansas	683	10,474	442	440	662	2,267
Kentucky	885	4,833	627	219	141	233
Louisiana	17,725	245,361	17,970	16,905	22,987	23,911
Maine	4,487	63,245	5,464	5,893	5,328	4,778
Maryland	731	12,045	796	718	579	1,184
Massachusetts	10,724	157,401	10,851	10,649	13,727	13,553
Michigan	11,377	133,186	10,743	10,238	10,471	11,422
Minnesota	1,321	12,773	826	612	626	1,492
Mississippi	7,119	107,432	5,330	3,729	9,339	9,052
Missouri	1,636	24,574	914	592	1,133	3,072
Montana	19	195	16	16	16	16
Nebraska	268	3,340	138	152	150	231
Nevada	11,863	136,945	12,187	11,938	12,106	13,687
New Hampshire	3,291	37,732	3,495	3,935	1,920	3,673
New Jersey	6,761	140,664	12,435	15,033	7,784	12,208
New Mexico	2,333	30,817	2,125	2,053	2,279	2,403
New York	18,125	258,649	18,395	20,010	20,491	31,803
North Carolina	1,916	21,423	1,187	312	412	1,738
North Dakota	0	3	1	0	0	0
Ohio	1,705	18,258	276	862	68	1,400
Oklahoma	11,000	199,907	10,012	8,250	15,870	22,073
Oregon	8,485	88,734	8,464	9,292	8,314	8,320
Pennsylvania	3,890	76,186	4,135	3,120	1,074	8,535
Rhode Island	2,848	35,958	3,181	3,179	2,312	2,516
South Carolina	3,586	31,266	2,768	1,083	1,431	3,150
South Dakota	112	1,676	151	78	95	293
Tennessee	255	2,262	107	12	47	52
Texas	93,443	1,393,805	94,583	89,915	120,076	131,547
Utah	560	9,423	584	515	638	890
Vermont	3	51	3	3	3	4
Virginia	3,497	48,784	2,006	2,302	1,065	4,415
Washington	6,568	66,068	5,207	5,921	5,953	6,539
West Virginia	225	1,406	93	42	65	69
Wisconsin	2,124	21,291	1,739	1,490	879	1,979
Wyoming	46	532	44	37	36	36
Total	**383,524**	**5,463,148**	**386,653**	**376,132**	**439,790**	**529,376**

See footnotes at end of table.

Table 18

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	14,662	17,481	11,388	10,409	8,552	8,672
Alaska	2,960	3,317	3,275	3,027	2,640	2,860
Arizona	28,858	31,355	24,958	21,410	17,527	17,044
Arkansas	5,291	5,639	4,978	3,950	2,298	2,888
California	81,551	84,330	56,402	56,398	56,992	60,294
Colorado	7,902	9,675	6,707	6,967	5,363	4,767
Connecticut	6,918	6,418	5,783	5,821	4,214	3,888
Delaware	1,055	1,129	1,105	1,701	626	838
District Of Columbia	--	--	--	--	--	--
Florida	60,783	62,865	59,830	51,135	41,173	38,091
Georgia	7,321	7,918	6,005	6,650	4,875	2,152
Hawaii	0	0	0	0	0	0
Idaho	1,172	1,078	485	1,025	175	947
Illinois	4,356	5,391	4,378	4,328	1,124	1,760
Indiana	2,179	2,176	1,320	3,079	1,693	1,799
Iowa	657	788	704	324	213	332
Kansas	1,827	902	1,212	636	787	533
Kentucky	526	511	551	475	554	311
Louisiana	27,960	24,790	22,176	19,393	15,608	19,280
Maine	6,042	5,323	5,125	5,016	5,309	5,324
Maryland	1,334	1,400	1,669	1,891	770	490
Massachusetts	15,056	15,301	14,359	12,018	17,193	13,270
Michigan	11,929	11,757	11,622	11,704	10,451	10,456
Minnesota	402	1,652	703	991	957	987
Mississippi	12,823	13,889	11,437	13,877	7,475	6,484
Missouri	2,985	3,916	2,644	3,470	1,570	936
Montana	16	16	16	16	16	16
Nebraska	314	487	603	606	176	179
Nevada	16,518	16,687	12,911	8,714	6,595	7,203
New Hampshire	3,285	3,174	3,457	1,257	3,928	4,070
New Jersey	16,351	15,358	13,500	15,451	10,275	7,977
New Mexico	3,130	3,879	3,221	3,001	1,782	1,998
New York	29,436	26,901	25,128	24,268	15,431	16,095
North Carolina	3,531	3,827	2,876	4,594	263	115
North Dakota	0	0	0	0	0	0
Ohio	2,634	2,843	2,668	4,107	809	881
Oklahoma	24,300	25,654	18,978	20,095	16,643	13,579
Oregon	9,401	8,724	4,199	4,756	5,633	5,888
Pennsylvania	10,361	12,436	7,421	11,504	3,302	3,712
Rhode Island	3,864	3,174	3,842	3,763	2,316	1,896
South Carolina	5,291	4,599	2,908	4,032	1,052	595
South Dakota	246	447	160	26	10	31
Tennessee	206	239	160	618	77	40
Texas	157,453	160,019	137,210	118,519	103,914	98,463
Utah	1,604	1,597	1,131	924	639	254
Vermont	3	5	22	2	2	1
Virginia	7,343	6,805	5,257	7,758	2,754	1,468
Washington	9,321	7,909	1,511	3,523	3,768	4,023
West Virginia	86	82	197	235	382	25
Wisconsin	1,216	2,419	1,846	1,539	1,319	2,201
Wyoming	38	41	36	53	63	53
Total	**612,498**	**626,324**	**508,077**	**485,054**	**389,287**	**375,166**

-- Not applicable.
E Estimated data.
NA Not available.
R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.
Source: Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2005
(Million Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	NA	NA	23,298	19,607	23,429	35,642
Alaska	NA	NA	11,885	10,867	10,789	11,223
Arizona	NA	NA	22,686	24,145	26,470	34,604
Arkansas	NA	NA	14,547	12,607	11,983	15,968
California	NA	NA	168,995	162,318	164,851	187,873
Colorado	NA	NA	38,536	29,649	22,939	23,657
Connecticut	NA	NA	11,693	9,760	7,966	10,752
Delaware	NA	NA	3,771	3,146	2,671	3,760
District Of Columbia	NA	NA	3,003	1,665	1,151	1,128
Florida	NA	NA	56,169	64,102	68,879	84,478
Georgia	NA	NA	30,426	23,827	25,557	29,786
Hawaii	NA	NA	229	218	226	225
Idaho	NA	NA	6,110	4,586	3,674	3,520
Illinois	NA	NA	83,314	52,318	38,818	43,538
Indiana	NA	NA	44,239	32,590	26,250	29,535
Iowa	NA	NA	19,911	13,701	12,121	11,906
Kansas	NA	NA	14,865	11,246	12,125	13,270
Kentucky	NA	NA	18,910	14,133	12,150	14,217
Louisiana	NA	NA	81,321	81,326	86,602	103,953
Maine	NA	NA	4,184	4,881	4,912	6,326
Maryland	NA	NA	16,531	11,935	8,142	11,391
Massachusetts	NA	NA	24,971	19,291	22,220	26,033
Michigan	NA	NA	64,181	42,335	35,395	44,877
Minnesota	NA	NA	32,954	20,437	14,252	17,642
Mississippi	NA	NA	17,384	16,749	21,799	33,120
Missouri	NA	NA	18,450	11,666	12,653	14,807
Montana	NA	NA	4,915	4,109	2,557	2,445
Nebraska	NA	NA	8,195	6,038	6,389	8,165
Nevada	NA	NA	16,780	16,473	18,597	20,471
New Hampshire	NA	NA	5,174	4,070	4,492	6,011
New Jersey	NA	NA	42,295	29,507	29,646	37,289
New Mexico	NA	NA	7,888	6,412	6,721	7,045
New York	NA	NA	68,759	53,609	NA	75,527
North Carolina	NA	NA	15,351	11,431	12,495	17,070
North Dakota	NA	NA	3,346	2,632	1,593	1,114
Ohio	NA	NA	NA	42,482	33,784	37,043
Oklahoma	NA	NA	30,364	32,060	42,392	49,656
Oregon	NA	NA	20,001	17,368	15,693	16,339
Pennsylvania	NA	NA	49,623	35,443	32,926	37,502
Rhode Island	NA	NA	5,273	5,197	4,814	5,977
South Carolina	NA	NA	9,366	8,124	10,544	18,879
South Dakota	NA	NA	3,128	2,005	1,647	1,945
Tennessee	NA	NA	16,329	11,515	11,122	13,490
Texas	NA	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	NA	NA
Vermont	NA	NA	668	421	297	300
Virginia	NA	NA	NA	16,884	18,977	25,986
Washington	NA	NA	22,752	16,407	15,433	18,564
West Virginia	NA	NA	6,544	4,295	3,576	4,081
Wisconsin	NA	NA	35,498	22,611	19,180	NA
Wyoming	NA	NA	5,465	4,888	4,138	3,943
Total	**[E]20,352,781**	**[E]2,174,358**	**[R]1,533,816**	**1,302,505**	**1,305,063**	**1,561,977**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	33,300	28,281	22,811	22,944	30,864	29,349
Alaska	11,506	10,353	9,991	10,056	10,703	10,217
Arizona	33,047	23,649	23,929	22,243	17,637	22,244
Arkansas	15,451	14,890	14,289	15,287	18,858	19,380
California	193,509	155,215	165,395	175,072	185,633	206,135
Colorado	26,653	20,953	25,352	33,699	39,791	41,583
Connecticut	10,744	9,949	12,431	14,780	18,609	19,940
Delaware	3,309	2,884	2,140	2,707	5,437	5,551
District Of Columbia	1,246	1,159	1,574	1,923	4,401	4,404
Florida	93,921	70,465	66,123	56,149	60,907	50,634
Georgia	28,761	24,553	23,693	25,006	39,208	39,296
Hawaii	224	238	245	240	240	225
Idaho	3,427	3,312	3,890	6,115	6,744	8,456
Illinois	43,318	45,458	48,375	64,863	116,823	117,771
Indiana	28,381	28,666	30,508	39,269	60,933	58,062
Iowa	12,312	12,542	13,341	18,554	24,740	27,933
Kansas	13,229	11,699	12,879	15,391	20,561	25,275
Kentucky	12,716	13,775	13,685	15,640	24,629	24,093
Louisiana	109,218	107,811	109,089	102,537	105,458	91,442
Maine	6,158	5,317	4,089	5,773	5,861	5,731
Maryland	9,419	9,924	10,139	NA	24,086	25,322
Massachusetts	25,469	25,586	25,892	37,907	NA	45,871
Michigan	NA	47,717	50,509	72,590	107,819	112,006
Minnesota	17,054	17,859	17,816	22,932	38,715	41,778
Mississippi	30,313	24,924	21,077	17,856	23,649	20,874
Missouri	14,043	13,659	15,723	19,927	31,002	35,932
Montana	2,157	2,689	3,509	4,553	5,808	6,204
Nebraska	7,993	5,842	6,538	8,339	11,332	14,611
Nevada	20,115	15,750	13,712	16,221	17,886	21,445
New Hampshire	5,779	5,825	6,050	5,693	6,877	7,546
New Jersey	35,313	31,671	34,164	49,543	75,270	78,563
New Mexico	7,805	7,661	8,253	10,655	10,951	12,501
New York	76,245	70,964	71,773	93,201	129,764	130,063
North Carolina	16,005	12,884	13,389	17,961	26,270	27,225
North Dakota	1,225	1,360	1,792	1,908	3,645	3,946
Ohio	35,306	37,221	47,208	62,728	104,870	106,865
Oklahoma	48,659	45,280	35,896	36,328	38,839	41,362
Oregon	14,489	11,461	11,423	20,230	21,898	23,320
Pennsylvania	34,785	33,682	38,117	50,252	84,549	84,348
Rhode Island	5,996	6,267	5,762	7,718	7,826	8,897
South Carolina	16,854	12,544	11,648	12,571	17,247	16,895
South Dakota	1,982	2,161	2,237	3,263	3,743	4,546
Tennessee	11,133	11,686	13,876	19,002	25,556	29,355
Texas	NA	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	13,172	NA
Vermont	312	406	560	778	1,203	1,284
Virginia	23,417	NA	12,917	18,853	31,158	31,506
Washington	16,666	13,423	13,977	21,892	24,538	26,840
West Virginia	3,704	3,952	5,909	7,753	12,543	12,527
Wisconsin	NA	NA	23,186	30,274	48,749	46,064
Wyoming	4,082	4,194	5,069	5,564	6,180	6,431
Total	**1,555,486**	**1,404,027**	**1,387,377**	**1,587,368**	**2,044,294**	**2,094,758**

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	33,405	356,450	30,181	22,530	24,193	25,256
Alaska	11,770	120,794	11,425	9,363	9,366	9,500
Arizona	24,464	334,456	26,390	23,266	23,481	27,707
Arkansas	21,997	210,092	18,749	13,493	14,456	12,300
California	233,237	2,366,399	238,038	207,407	187,231	189,530
Colorado	50,359	377,851	50,943	39,691	26,717	20,643
Connecticut	19,269	159,053	15,876	11,869	9,761	10,334
Delaware	6,885	47,956	6,759	4,033	2,484	2,880
District Of Columbia	5,531	31,660	4,696	2,937	1,895	1,066
Florida	60,272	721,415	53,148	50,102	66,945	70,241
Georgia	47,328	386,411	48,913	28,897	21,919	22,811
Hawaii	242	2,772	236	230	221	226
Idaho	9,361	69,476	8,238	6,536	4,668	3,844
Illinois	153,193	944,488	131,742	80,996	54,121	37,716
Indiana	72,283	519,298	65,054	43,630	33,102	26,658
Iowa	34,370	216,567	27,591	20,758	14,132	10,193
Kansas	29,874	213,068	23,990	15,201	13,801	13,176
Kentucky	29,456	212,537	27,200	17,687	13,354	10,882
Louisiana	107,456	1,131,762	99,013	89,562	94,385	93,144
Maine	5,740	71,907	6,532	6,628	5,911	5,190
Maryland	29,286	190,217	26,037	16,066	11,611	7,461
Massachusetts	44,162	370,605	35,108	28,077	22,729	20,149
Michigan	132,384	880,901	107,025	71,870	48,239	37,285
Minnesota	56,466	339,310	46,174	31,497	21,849	14,266
Mississippi	NA	254,701	21,305	15,628	18,641	18,229
Missouri	42,207	260,154	31,327	16,671	11,946	12,369
Montana	8,690	53,992	6,895	5,268	3,912	2,533
Nebraska	17,224	111,255	13,185	9,048	5,977	4,371
Nevada	R23,507	212,078	22,720	18,897	16,556	17,480
New Hampshire	6,959	61,148	6,026	5,704	3,194	4,766
New Jersey	81,500	620,960	71,805	52,896	33,035	31,471
New Mexico	13,909	112,351	12,275	8,252	6,073	5,758
New York	130,991	1,088,720	116,286	84,335	61,751	63,529
North Carolina	30,776	219,740	24,946	15,635	11,729	11,970
North Dakota	5,186	38,018	4,990	3,638	2,970	2,219
Ohio	121,941	809,949	99,149	64,169	47,164	34,043
Oklahoma	42,746	443,001	35,387	25,015	30,056	36,043
Oregon	25,791	225,167	23,569	21,137	17,146	16,179
Pennsylvania	91,238	661,928	74,224	50,907	34,578	32,059
Rhode Island	8,384	72,248	6,955	6,015	3,675	3,594
South Carolina	19,525	161,256	15,861	10,497	9,815	11,234
South Dakota	5,359	34,882	4,743	3,307	1,998	1,638
Tennessee	31,345	220,495	24,756	13,718	11,874	11,041
Texas	NA	3,601,006	299,797	268,757	291,911	299,904
Utah	17,952	127,780	17,058	13,097	8,714	6,456
Vermont	1,214	8,670	1,011	769	479	365
Virginia	37,460	268,307	31,243	21,649	13,924	16,341
Washington	32,797	253,268	28,231	24,172	18,170	16,165
West Virginia	12,892	98,044	10,983	6,884	5,762	4,741
Wisconsin	59,881	379,769	56,700	33,602	23,274	16,071
Wyoming	NA	65,625	6,963	6,153	5,032	4,024
Total	**2,401,752**	**20,760,470**	**2,179,185**	**1,649,827**	**1,427,666**	**1,358,732**

See footnotes at end of table.

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2005
(Million Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	30,172	33,150	27,384	27,460	27,950	32,314
Alaska	8,525	9,812	9,814	9,446	9,953	10,981
Arizona	33,357	35,979	29,942	27,015	24,139	27,130
Arkansas	14,895	14,776	14,413	16,420	16,811	22,130
California	193,577	191,831	167,772	168,014	179,807	194,336
Colorado	21,203	22,889	20,401	23,756	28,442	30,832
Connecticut	10,663	10,184	9,889	11,263	13,516	15,986
Delaware	2,437	2,620	2,595	3,731	3,387	4,600
District Of Columbia	1,168	985	1,067	1,239	2,349	3,323
Florida	70,524	72,428	69,610	62,644	53,422	51,661
Georgia	25,979	26,016	24,449	26,497	28,597	31,383
Hawaii	222	229	235	221	240	239
Idaho	3,601	3,672	3,602	4,391	4,556	7,032
Illinois	39,257	40,304	40,525	47,933	68,547	103,233
Indiana	27,498	25,592	25,006	30,840	37,842	53,056
Iowa	10,080	9,546	10,481	11,542	15,569	23,081
Kansas	13,014	11,910	12,279	13,143	15,494	21,950
Kentucky	11,428	10,810	11,248	12,330	15,770	21,628
Louisiana	98,572	96,332	89,063	89,129	86,742	96,811
Maine	6,451	5,716	5,532	5,528	6,037	6,303
Maryland	8,196	7,635	8,485	9,782	14,482	20,366
Massachusetts	21,619	23,223	22,402	23,752	38,341	40,522
Michigan	37,565	38,001	41,310	54,610	76,978	102,442
Minnesota	13,324	14,126	14,831	17,416	24,741	36,866
Mississippi	23,064	24,034	21,821	24,565	19,087	21,311
Missouri	11,645	12,527	12,373	15,707	20,610	30,309
Montana	2,098	2,154	2,725	3,279	3,906	5,508
Nebraska	6,713	7,024	5,880	6,293	8,027	12,091
Nevada	19,864	20,333	16,819	13,220	11,514	14,760
New Hampshire	4,306	4,167	4,473	2,712	6,131	6,870
New Jersey	34,888	33,434	33,805	39,981	52,672	64,714
New Mexico	6,551	7,557	7,124	8,202	8,497	12,570
New York	60,351	59,079	61,516	76,706	96,550	118,915
North Carolina	13,027	12,866	12,711	16,033	16,242	22,379
North Dakota	1,858	1,207	1,270	2,087	2,998	4,243
Ohio	34,602	34,485	33,481	46,730	67,229	93,703
Oklahoma	38,779	39,842	33,829	36,588	35,498	40,133
Oregon	16,733	16,235	12,752	14,346	16,486	19,699
Pennsylvania	33,735	36,047	33,367	42,873	54,937	73,189
Rhode Island	4,885	4,296	5,299	5,874	6,373	6,607
South Carolina	13,363	12,311	10,686	12,602	11,619	14,664
South Dakota	1,576	1,686	1,650	1,808	2,439	3,584
Tennessee	11,553	10,988	11,211	14,262	18,001	24,928
Texas	337,234	340,259	312,285	286,899	267,034	285,565
Utah	5,617	6,398	5,344	6,775	9,033	10,247
Vermont	342	331	421	517	829	1,072
Virginia	17,654	15,667	16,500	18,241	18,779	24,192
Washington	17,954	16,510	11,848	15,242	18,926	23,696
West Virginia	4,560	4,608	4,724	5,311	9,321	11,508
Wisconsin	14,957	15,956	15,424	21,112	27,547	41,598
Wyoming	4,187	4,064	4,216	4,775	5,400	6,077
Total	**1,447,162**	**1,453,569**	**1,357,569**	**1,442,578**	**1,611,077**	**1,954,076**

[E] Estimated data.
[NA] Not available.
[R] Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through 2003 but not in the State Totals. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2004-2005

(Dollars per Thousand Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	8.41	11.88	11.69	12.59	10.26	8.14
Alaska	3.74	4.43	3.69	3.84	2.66	2.77
Arizona	7.32	9.22	8.88	8.85	8.86	8.20
Arkansas	8.25	8.68	10.00	13.12	11.44	10.38
California	NA	NA	12.18	11.00	9.34	7.14
Colorado	6.13	8.27	7.69	8.20	4.20	3.33
Connecticut	9.67	11.08	14.24	15.14	13.82	9.70
Delaware	NA	11.29	11.38	10.51	10.16	6.89
District Of Columbia	--	--	--	--	--	--
Florida	9.30	12.44	12.24	13.95	12.84	9.19
Georgia	9.83	13.09	13.95	13.98	12.00	8.99
Hawaii	14.28	16.46	17.78	16.93	15.86	14.55
Idaho	7.95	9.75	8.87	12.63	12.46	8.48
Illinois	NA	10.74	9.95	10.89	9.01	8.67
Indiana	8.83	10.80	10.98	14.29	12.40	9.71
Iowa	NA	11.10	11.62	11.79	11.11	NA
Kansas	9.08	9.93	12.31	12.84	12.47	9.91
Kentucky	9.65	11.17	12.42	13.65	11.66	9.00
Louisiana	8.56	11.06	12.64	13.86	11.20	8.59
Maine	11.85	12.55	15.08	16.83	13.11	12.49
Maryland	9.96	12.18	14.57	15.58	11.76	9.63
Massachusetts	10.51	13.31	14.42	17.15	16.05	13.22
Michigan	8.44	10.21	11.65	12.01	10.06	7.90
Minnesota	NA	11.07	12.31	11.31	9.69	6.82
Mississippi	NA	11.86	13.39	13.50	11.39	8.12
Missouri	8.66	10.10	10.74	11.23	10.94	10.46
Montana	7.62	9.24	9.73	10.69	11.41	7.53
Nebraska	8.21	9.87	11.07	11.21	9.36	7.06
Nevada	8.50	9.91	10.29	10.84	10.02	8.78
New Hampshire	9.78	11.27	12.40	13.21	13.85	12.91
New Jersey	9.70	11.73	12.49	13.15	12.68	10.05
New Mexico	7.04	9.42	9.14	10.11	7.53	6.87
New York	8.21	10.59	10.92	12.41	9.32	7.00
North Carolina	10.12	13.12	14.94	15.58	12.35	9.52
North Dakota	8.54	10.88	12.69	12.68	9.81	8.36
Ohio	NA	11.49	NA	17.32	12.77	12.21
Oklahoma	7.89	11.39	11.03	10.74	10.59	8.85
Oregon	7.12	8.49	8.10	7.64	7.23	6.97
Pennsylvania	NA	11.97	13.29	12.94	11.63	9.49
Rhode Island	8.69	11.12	9.63	10.88	11.16	9.75
South Carolina	9.96	12.59	14.94	15.89	13.58	9.69
South Dakota	8.48	10.11	10.10	9.37	8.77	7.32
Tennessee	9.08	12.25	13.34	12.94	9.94	7.73
Texas	8.08	10.38	10.80	10.59	10.19	8.08
Utah	7.58	8.76	8.68	7.33	10.17	7.92
Vermont	6.85	8.31	6.22	7.19	7.40	6.41
Virginia	9.98	12.27	13.02	15.78	14.22	10.47
Washington	7.95	9.35	10.12	9.79	9.19	7.72
West Virginia	9.69	11.76	10.20	13.49	12.64	13.25
Wisconsin	8.34	10.05	11.22	11.19	9.58	8.48
Wyoming	8.01	9.05	10.77	9.98	8.79	7.06
Total	**8.64**	**10.71**	**11.45**	**12.21**	**10.26**	**8.21**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2004-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	7.80	7.39	7.59	6.92	6.54	6.44
Alaska	3.86	3.55	3.41	3.57	3.80	4.35
Arizona	7.07	6.46	6.88	6.28	6.05	6.19
Arkansas	8.40	6.47	6.43	7.44	7.58	7.26
California	6.97	6.37	7.04	6.79	6.30	6.16
Colorado	3.63	3.54	4.62	6.53	6.08	5.75
Connecticut	9.03	8.41	8.58	8.94	7.69	7.49
Delaware	6.98	6.85	6.96	NA	6.96	6.72
District Of Columbia	--	--	--	--	--	--
Florida	8.13	7.44	7.04	7.80	7.64	7.22
Georgia	9.14	7.83	8.33	8.39	7.35	7.66
Hawaii	14.25	14.14	12.54	13.00	11.09	12.10
Idaho	7.59	6.54	6.27	7.28	6.00	6.00
Illinois	7.75	7.90	5.73	NA	8.01	7.10
Indiana	9.04	8.02	7.12	8.08	7.44	6.84
Iowa	8.32	7.09	7.95	7.92	7.66	7.39
Kansas	10.94	10.84	10.35	8.98	8.13	7.21
Kentucky	8.29	8.42	8.77	9.98	7.72	7.88
Louisiana	7.78	6.92	6.93	7.62	6.85	6.91
Maine	12.62	13.48	11.39	12.73	10.63	9.78
Maryland	9.45	8.43	8.91	9.61	7.74	7.85
Massachusetts	12.33	9.97	9.36	9.40	8.25	8.24
Michigan	7.40	6.94	7.29	7.79	6.86	6.88
Minnesota	7.65	7.18	6.95	8.08	7.35	7.11
Mississippi	7.17	6.60	6.85	NA	6.31	6.74
Missouri	10.14	9.34	9.49	8.56	7.18	7.00
Montana	7.44	6.26	6.58	6.73	6.00	6.01
Nebraska	7.40	6.90	8.09	7.87	7.00	7.21
Nevada	7.90	8.27	7.97	7.95	7.18	7.39
New Hampshire	11.49	11.07	8.73	9.16	8.50	8.42
New Jersey	9.27	8.84	9.08	9.07	8.13	8.06
New Mexico	6.14	5.51	5.87	6.18	5.71	5.84
New York	6.38	6.65	7.16	7.51	6.87	6.76
North Carolina	8.78	8.21	8.77	8.72	7.76	7.53
North Dakota	8.61	7.14	7.14	8.64	7.19	6.92
Ohio	11.33	9.47	11.54	10.51	8.39	8.05
Oklahoma	7.89	7.23	7.62	7.11	6.95	6.70
Oregon	7.33	6.74	6.63	6.32	6.60	6.34
Pennsylvania	9.22	8.51	8.80	NA	8.23	8.03
Rhode Island	9.16	8.43	8.91	7.88	7.20	6.59
South Carolina	9.05	8.32	8.66	8.77	7.81	7.68
South Dakota	8.14	7.86	7.89	8.74	7.69	7.86
Tennessee	7.28	6.74	7.44	7.83	7.35	7.29
Texas	7.38	6.71	6.81	7.05	6.25	6.71
Utah	9.16	8.33	6.32	7.15	6.22	6.74
Vermont	6.16	6.31	6.40	6.14	6.41	6.99
Virginia	9.32	8.57	8.89	8.92	7.35	8.13
Washington	7.41	7.70	7.39	7.08	6.50	6.41
West Virginia	9.08	8.41	8.67	8.88	7.94	7.68
Wisconsin	8.30	7.84	7.81	7.89	6.75	7.06
Wyoming	7.51	6.81	7.38	7.62	6.50	6.73
Total	**7.68**	**7.29**	**7.51**	**7.79**	**7.24**	**7.09**

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	6.64	6.65	6.86	7.53	6.95	7.27
Alaska	3.27	3.05	2.86	3.08	3.06	3.01
Arizona	5.76	5.63	6.17	6.50	5.49	5.24
Arkansas	6.65	7.12	7.98	8.76	7.16	6.71
California	6.34	6.04	6.89	7.53	5.46	5.51
Colorado	5.69	5.02	6.17	6.22	4.10	3.53
Connecticut	7.39	7.56	8.66	9.43	7.09	6.90
Delaware	7.16	6.13	7.54	7.08	6.51	4.37
District Of Columbia	--	--	--	--	--	--
Florida	7.23	6.60	7.80	7.72	6.42	5.83
Georgia	7.35	6.81	7.53	8.21	6.81	5.74
Hawaii	13.22	10.54	12.40	12.46	11.74	11.07
Idaho	6.16	5.69	6.46	6.18	5.66	5.11
Illinois	6.92	6.38	6.98	7.22	5.58	4.98
Indiana	6.76	6.77	7.22	7.55	6.98	6.13
Iowa	6.94	6.89	7.66	7.18	6.05	6.69
Kansas	6.95	6.69	7.51	7.78	5.97	5.88
Kentucky	7.57	7.28	7.78	7.84	6.75	6.51
Louisiana	6.79	6.55	7.85	7.68	6.18	5.21
Maine	9.27	9.72	10.63	12.07	8.49	10.83
Maryland	7.92	7.81	8.76	8.94	8.63	7.36
Massachusetts	7.73	8.16	8.50	8.98	8.93	9.39
Michigan	6.82	6.34	7.26	7.05	6.05	5.82
Minnesota	NA	6.84	8.73	8.51	5.99	6.52
Mississippi	6.49	6.57	7.16	8.91	6.45	6.32
Missouri	6.73	7.00	7.05	7.99	7.30	7.96
Montana	6.03	6.47	6.40	7.64	6.11	5.94
Nebraska	6.93	6.70	7.53	7.54	6.03	5.71
Nevada	7.09	6.77	7.18	7.01	7.01	6.46
New Hampshire	7.71	6.81	8.78	10.13	8.29	6.22
New Jersey	8.06	7.82	8.50	8.66	7.82	7.58
New Mexico	5.91	5.40	6.11	6.54	5.19	4.56
New York	7.01	6.36	7.49	6.93	6.07	5.59
North Carolina	8.06	7.45	8.93	8.55	7.19	7.28
North Dakota	6.72	6.93	7.73	8.53	6.44	7.15
Ohio	8.34	7.49	7.44	7.86	7.50	8.10
Oklahoma	7.12	6.56	7.93	6.97	5.68	6.18
Oregon	6.16	5.86	6.54	6.67	5.59	5.98
Pennsylvania	8.33	7.55	8.17	8.38	7.91	7.81
Rhode Island	7.75	7.33	8.05	7.32	7.26	8.65
South Carolina	7.47	7.66	8.80	8.72	7.53	7.29
South Dakota	7.04	6.59	7.03	6.91	5.38	6.16
Tennessee	6.99	6.69	7.69	7.29	6.13	5.79
Texas	6.65	5.97	7.04	6.00	5.71	5.66
Utah	6.81	5.68	6.09	5.84	5.85	6.31
Vermont	6.80	5.26	6.67	6.17	5.43	5.80
Virginia	8.38	7.66	8.80	8.15	9.01	7.09
Washington	6.40	6.15	6.88	7.10	5.56	6.12
West Virginia	7.18	7.04	7.28	8.16	7.29	7.60
Wisconsin	6.83	6.74	7.30	7.82	6.29	6.82
Wyoming	6.82	6.21	6.88	7.18	5.76	6.20
Total	**7.05**	**6.65**	**7.51**	**7.49**	**6.30**	**6.07**

See footnotes at end of table.

Table 20

Table 20. Average City Gate Price, by State, 2004-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	7.67	7.12	6.91	6.51	6.51	6.28
Alaska	2.86	3.01	3.03	2.97	3.23	3.05
Arizona	5.53	5.60	5.61	5.39	5.16	5.35
Arkansas	7.08	7.06	7.11	6.88	7.12	6.50
California	6.14	6.30	6.50	5.83	5.22	5.04
Colorado	2.58	3.83	3.34	4.76	5.16	5.15
Connecticut	7.92	8.29	8.39	8.27	6.84	6.64
Delaware	4.70	4.84	5.77	5.85	5.75	5.57
District Of Columbia	--	--	--	--	--	--
Florida	6.28	6.38	6.68	6.57	6.29	6.17
Georgia	6.66	6.78	7.28	6.76	6.35	5.76
Hawaii	10.60	10.26	10.63	10.30	9.85	9.06
Idaho	5.94	6.63	6.91	5.42	5.03	5.78
Illinois	5.95	6.34	6.20	7.04	6.43	6.45
Indiana	7.57	7.98	8.05	7.75	6.51	6.41
Iowa	7.55	7.33	8.22	7.19	6.63	6.47
Kansas	6.92	6.91	6.91	6.62	6.21	6.32
Kentucky	7.83	7.04	7.40	6.89	7.74	7.04
Louisiana	6.19	6.32	6.92	6.39	5.87	5.77
Maine	10.90	10.34	11.05	9.78	6.79	8.91
Maryland	8.22	8.32	8.74	8.62	7.08	7.02
Massachusetts	7.82	8.60	11.60	9.37	7.51	6.89
Michigan	6.11	6.59	6.88	6.22	6.02	5.78
Minnesota	6.57	6.73	6.88	6.20	6.13	6.52
Mississippi	6.56	6.19	6.82	6.31	6.12	6.55
Missouri	8.69	9.28	8.45	7.93	6.80	6.48
Montana	6.82	7.20	7.28	6.54	6.16	6.05
Nebraska	6.95	6.59	7.62	6.71	6.24	6.30
Nevada	6.48	6.62	6.62	6.57	6.20	6.94
New Hampshire	7.39	9.28	7.88	5.38	4.70	4.92
New Jersey	7.96	8.22	8.26	7.71	7.40	7.23
New Mexico	5.15	5.49	5.30	5.06	4.76	4.62
New York	5.83	5.57	6.42	6.06	5.63	5.73
North Carolina	8.03	7.98	8.52	7.72	6.91	6.53
North Dakota	6.49	7.62	8.14	6.78	6.07	6.25
Ohio	6.43	8.53	8.29	8.31	9.58	8.34
Oklahoma	6.32	6.42	6.48	6.11	6.82	6.31
Oregon	6.30	6.51	6.10	5.62	5.13	5.67
Pennsylvania	8.14	8.17	8.26	7.65	7.79	7.42
Rhode Island	8.43	8.10	8.22	7.30	7.99	6.15
South Carolina	8.02	8.19	8.63	7.83	7.07	6.84
South Dakota	6.80	7.16	7.80	6.98	6.94	6.59
Tennessee	6.24	6.33	6.58	6.61	6.37	6.45
Texas	6.05	6.30	6.46	5.61	5.90	5.63
Utah	6.10	5.76	5.38	5.69	5.43	5.12
Vermont	5.67	5.44	5.85	5.79	5.32	4.22
Virginia	9.34	8.46	8.24	8.21	7.35	6.30
Washington	6.80	6.68	7.02	6.23	5.59	5.78
West Virginia	9.14	9.12	9.30	7.42	6.46	6.55
Wisconsin	8.07	8.02	7.68	6.91	6.18	6.08
Wyoming	6.87	7.15	7.04	6.33	5.84	5.62
Total	**6.51**	**6.68**	**6.93**	**6.48**	**6.31**	**6.24**

-- Not applicable.
NA Not available.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	15.82	18.54	20.62	21.45	19.49	19.06
Alaska	5.73	6.10	5.40	5.60	6.15	6.74
Arizona	13.54	13.23	15.38	17.31	18.21	18.94
Arkansas	13.59	13.90	16.23	19.91	20.31	19.92
California	11.95	14.12	15.62	14.90	12.88	11.53
Colorado	10.24	10.82	12.64	12.23	13.42	13.28
Connecticut	16.26	17.96	19.24	19.85	20.70	19.64
Delaware	NA	14.59	14.33	17.48	20.51	21.93
District Of Columbia	16.81	18.55	20.43	20.32	20.98	21.83
Florida	20.93	24.02	26.43	26.59	24.52	23.84
Georgia	17.31	19.34	20.74	20.46	24.34	22.69
Hawaii	30.94	34.71	34.65	32.45	32.10	32.11
Idaho	10.58	12.21	12.20	11.74	10.86	11.53
Illinois	11.60	13.59	14.71	15.58	16.64	14.64
Indiana	12.09	13.41	12.59	13.63	17.85	16.79
Iowa	12.35	12.87	15.43	21.27	21.41	18.79
Kansas	12.12	12.70	13.42	18.70	19.56	18.33
Kentucky	12.96	15.70	16.25	15.35	18.14	16.76
Louisiana	13.11	14.05	17.22	20.44	18.66	16.62
Maine	16.20	19.15	19.80	18.76	21.01	15.75
Maryland	14.86	16.81	19.69	19.45	23.03	20.31
Massachusetts	15.42	19.38	20.31	20.17	18.45	17.35
Michigan	10.38	12.38	12.95	13.99	14.52	14.58
Minnesota	11.18	11.41	15.23	15.74	18.09	12.50
Mississippi	13.40	15.78	17.67	20.41	19.48	14.99
Missouri	12.72	14.95	14.39	16.40	17.47	19.07
Montana	10.50	10.62	13.60	13.26	12.66	12.31
Nebraska	10.79	13.00	14.81	16.26	15.85	15.12
Nevada	12.46	13.35	14.07	13.72	14.62	15.31
New Hampshire	14.98	17.11	17.20	18.53	19.69	18.98
New Jersey	12.55	13.89	13.43	14.24	14.71	13.97
New Mexico	11.02	13.83	15.69	16.80	15.29	14.42
New York	14.79	17.42	20.14	22.11	20.63	18.35
North Carolina	NA	NA	19.55	20.46	21.59	22.97
North Dakota	11.40	12.32	14.68	14.79	17.38	15.97
Ohio	NA	15.01	NA	16.76	16.89	15.92
Oklahoma	11.65	13.45	16.73	17.09	17.95	17.96
Oregon	12.90	13.28	14.19	14.41	14.74	15.41
Pennsylvania	14.18	16.39	16.56	17.76	19.28	19.29
Rhode Island	14.79	17.19	16.59	17.62	17.96	18.63
South Carolina	15.13	19.32	20.81	18.14	20.84	19.72
South Dakota	11.68	12.58	14.30	15.14	16.90	14.41
Tennessee	13.61	17.23	19.07	21.34	16.93	16.10
Texas	12.87	15.74	18.47	20.51	18.75	16.84
Utah	NA	NA	NA	9.93	10.67	11.36
Vermont	12.20	13.08	12.91	14.07	16.10	16.46
Virginia	15.35	17.78	19.24	20.39	23.27	22.83
Washington	11.79	12.77	12.82	12.66	13.20	13.83
West Virginia	13.08	15.21	14.32	14.47	16.90	17.19
Wisconsin	11.95	13.14	14.87	15.89	15.78	14.07
Wyoming	10.58	11.92	12.14	12.00	12.27	14.29
Total	**12.82**	**14.76**	**15.80**	**16.49**	**16.61**	**15.62**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	18.48	17.80	15.93	14.71	13.70	13.63
Alaska	6.90	6.61	6.04	5.70	5.51	5.45
Arizona	18.18	17.00	15.23	13.36	12.36	11.85
Arkansas	19.23	18.67	15.39	13.31	11.84	11.55
California	11.51	10.94	11.22	10.46	10.06	10.83
Colorado	12.31	11.76	10.61	9.17	8.64	8.63
Connecticut	18.99	17.55	16.54	15.97	14.94	14.67
Delaware	21.58	19.87	17.33	NA	13.70	13.97
District Of Columbia	18.95	17.49	17.29	16.37	14.59	14.40
Florida	22.99	21.98	21.00	19.48	18.37	17.65
Georgia	22.28	22.34	19.41	15.55	13.96	14.03
Hawaii	29.95	30.40	27.80	29.24	28.24	30.00
Idaho	10.97	10.51	10.15	9.85	9.80	9.57
Illinois	13.91	13.40	12.23	11.35	9.04	9.31
Indiana	15.50	15.44	14.33	13.80	10.59	10.48
Iowa	17.06	14.77	12.44	10.81	11.03	10.36
Kansas	17.21	16.14	13.87	12.77	10.62	10.22
Kentucky	16.47	15.97	13.27	12.24	10.15	10.53
Louisiana	15.77	14.51	14.09	12.61	11.13	10.82
Maine	16.87	15.91	13.35	15.43	14.69	14.52
Maryland	19.11	17.20	15.39	13.98	11.91	12.06
Massachusetts	16.09	13.74	14.72	13.78	12.36	14.14
Michigan	13.45	12.36	10.63	10.04	8.78	8.40
Minnesota	13.05	9.50	10.86	10.84	9.25	9.71
Mississippi	12.85	12.26	12.27	12.99	10.93	10.88
Missouri	17.87	15.83	12.76	11.72	10.83	10.78
Montana	11.76	10.87	10.60	9.61	9.22	9.45
Nebraska	14.53	13.43	11.34	10.07	8.91	8.67
Nevada	14.73	13.47	13.05	12.36	11.77	11.11
New Hampshire	17.30	15.15	15.59	14.66	13.49	13.07
New Jersey	13.89	13.40	12.33	11.60	11.84	11.80
New Mexico	13.66	12.99	10.55	8.08	8.44	9.11
New York	17.49	16.06	14.38	13.35	12.33	12.56
North Carolina	19.15	18.89	14.18	12.34	11.85	11.99
North Dakota	14.60	11.76	10.87	10.56	9.85	9.63
Ohio	15.32	13.97	12.83	12.58	11.57	10.94
Oklahoma	14.94	13.74	12.41	10.44	9.72	9.40
Oregon	14.53	12.07	12.88	12.16	12.61	12.23
Pennsylvania	18.87	16.66	14.28	13.07	12.39	12.47
Rhode Island	17.77	15.96	14.72	13.91	13.57	13.41
South Carolina	19.36	18.71	15.68	13.73	12.44	12.42
South Dakota	14.96	13.49	12.08	11.16	10.40	9.93
Tennessee	16.26	14.23	12.98	12.15	11.53	11.66
Texas	15.97	15.29	13.92	12.11	10.31	9.52
Utah	11.22	10.40	9.29	8.05	8.95	8.87
Vermont	15.99	13.45	12.48	11.76	11.25	11.18
Virginia	19.89	18.32	15.61	14.20	11.99	12.64
Washington	13.30	12.43	12.01	11.23	10.97	10.78
West Virginia	17.22	15.08	12.85	12.35	11.90	11.90
Wisconsin	13.60	12.74	11.36	11.45	10.34	10.31
Wyoming	14.98	12.24	10.57	9.46	9.28	8.87
Total	**14.98**	**13.92**	**12.88**	**11.98**	**10.95**	**10.97**

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	13.87	13.34	14.34	17.52	17.86	17.79
Alaska	5.38	4.88	5.17	4.68	4.80	5.05
Arizona	11.24	12.16	11.05	12.53	15.23	17.03
Arkansas	11.77	11.73	11.82	13.66	15.65	16.41
California	11.07	9.86	10.74	10.86	9.73	9.92
Colorado	8.73	8.47	8.87	8.89	8.57	10.06
Connecticut	14.10	14.06	14.45	15.43	14.72	16.84
Delaware	11.85	12.08	10.91	11.85	13.60	16.56
District Of Columbia	14.79	14.31	14.69	15.35	15.84	17.75
Florida	17.22	17.75	17.90	20.53	20.65	21.18
Georgia	13.72	13.87	13.12	13.92	18.15	19.68
Hawaii	30.69	27.15	29.23	29.52	28.97	27.65
Idaho	9.50	9.04	9.56	9.74	10.20	10.49
Illinois	9.47	9.41	9.46	10.15	9.99	12.63
Indiana	9.92	9.98	9.77	9.62	10.31	12.58
Iowa	9.66	10.14	10.10	10.43	10.92	16.09
Kansas	9.99	10.72	10.15	11.67	14.40	15.13
Kentucky	10.83	10.97	10.94	12.01	13.50	15.23
Louisiana	10.79	11.21	12.38	14.10	14.35	13.66
Maine	14.49	14.00	14.57	15.27	13.11	15.02
Maryland	12.33	12.37	12.51	13.47	13.89	17.27
Massachusetts	14.59	14.41	15.45	14.88	15.65	17.88
Michigan	8.57	8.52	8.94	9.28	9.74	11.32
Minnesota	9.60	9.50	10.32	11.41	8.97	10.81
Mississippi	11.23	10.56	12.23	11.14	12.49	11.41
Missouri	11.19	11.02	11.72	12.46	13.96	15.00
Montana	9.37	9.19	9.70	9.59	9.35	10.99
Nebraska	8.88	9.06	9.76	10.02	10.45	13.24
Nevada	10.73	10.05	10.51	10.91	12.66	13.15
New Hampshire	13.27	14.52	15.21	14.56	16.38	15.03
New Jersey	11.84	11.56	11.95	12.05	12.21	13.18
New Mexico	9.91	9.57	10.14	10.38	11.98	13.33
New York	12.69	12.50	13.19	13.42	14.35	16.15
North Carolina	13.67	12.70	14.08	14.46	16.52	19.54
North Dakota	9.34	9.03	9.95	10.25	9.21	11.52
Ohio	11.48	10.46	11.36	11.37	11.67	13.24
Oklahoma	10.12	10.23	10.19	13.02	13.29	14.07
Oregon	12.05	11.11	12.07	12.09	12.69	12.94
Pennsylvania	12.43	12.27	12.33	12.91	14.21	17.38
Rhode Island	13.52	13.24	13.97	14.30	15.93	17.25
South Carolina	12.20	12.00	12.40	13.59	14.75	15.37
South Dakota	9.74	9.52	9.85	9.82	10.39	13.38
Tennessee	11.50	10.60	11.27	13.64	13.64	13.48
Texas	9.95	10.37	10.33	10.88	13.79	14.13
Utah	9.05	8.12	8.96	8.86	7.96	7.99
Vermont	11.24	11.03	11.49	11.66	12.41	14.26
Virginia	12.98	13.04	13.33	13.28	14.84	17.62
Washington	10.66	9.91	10.47	10.70	10.80	11.31
West Virginia	11.96	10.91	12.00	11.90	12.14	14.69
Wisconsin	10.30	10.16	10.65	11.34	9.53	12.10
Wyoming	9.07	8.65	9.25	8.79	9.50	9.94
Total	**11.00**	**10.75**	**11.09**	**11.43**	**11.68**	**13.30**

See footnotes at end of table.

Table 21

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	17.97	17.51	17.03	15.08	13.66	12.28
Alaska	5.88	6.03	5.79	5.11	4.82	4.66
Arizona	17.97	17.10	15.93	14.60	13.37	11.30
Arkansas	17.31	17.22	17.24	14.09	11.81	10.72
California	10.07	10.06	10.04	9.29	8.28	8.71
Colorado	11.26	10.99	10.42	9.43	8.27	7.98
Connecticut	16.39	16.73	15.40	15.17	14.14	13.65
Delaware	18.17	18.19	17.74	15.11	13.31	12.01
District Of Columbia	16.60	19.29	18.92	17.58	14.13	12.97
Florida	21.59	21.51	20.68	18.74	17.30	16.05
Georgia	20.65	21.46	20.10	17.62	15.07	13.87
Hawaii	27.77	27.48	26.70	26.84	25.83	25.92
Idaho	10.78	10.12	9.25	8.99	8.78	8.59
Illinois	12.84	13.54	12.51	11.08	9.42	8.35
Indiana	13.11	14.33	13.61	10.92	11.98	10.36
Iowa	17.97	18.22	16.22	12.42	10.21	9.63
Kansas	15.60	15.31	14.20	12.56	11.43	10.20
Kentucky	15.93	15.09	14.27	13.23	11.58	10.21
Louisiana	14.87	14.32	14.20	12.83	10.62	9.34
Maine	14.98	15.28	14.33	12.77	14.32	13.72
Maryland	16.78	18.38	19.04	15.65	12.08	11.21
Massachusetts	14.53	12.85	14.78	15.07	14.81	14.27
Michigan	11.83	11.47	10.60	9.01	8.27	7.70
Minnesota	10.67	11.30	11.39	10.09	8.43	8.20
Mississippi	11.90	12.27	12.07	11.22	10.84	9.41
Missouri	16.69	15.94	14.40	12.20	10.72	10.04
Montana	12.47	11.57	10.62	9.75	9.07	8.67
Nebraska	13.03	13.02	12.24	10.10	8.89	8.01
Nevada	13.38	12.87	11.53	10.62	10.35	9.12
New Hampshire	16.58	18.35	14.15	15.26	14.62	14.54
New Jersey	13.25	13.12	12.89	11.82	10.86	11.17
New Mexico	13.59	13.46	12.62	10.95	10.25	8.60
New York	16.81	16.23	15.31	13.07	11.52	11.50
North Carolina	18.52	17.67	16.70	13.90	12.86	11.51
North Dakota	12.49	13.04	11.74	9.26	8.28	8.19
Ohio	13.75	12.23	12.67	11.10	10.02	9.66
Oklahoma	14.34	13.81	13.03	11.84	11.08	9.44
Oregon	13.78	12.89	11.36	10.73	11.46	10.61
Pennsylvania	17.86	17.40	15.88	14.03	11.93	11.59
Rhode Island	17.34	16.55	14.96	13.32	12.67	12.51
South Carolina	15.65	15.37	14.90	13.07	11.76	11.48
South Dakota	14.44	13.69	12.37	10.61	9.30	9.48
Tennessee	14.40	14.28	12.67	11.56	10.16	10.04
Texas	15.16	14.73	14.94	12.45	10.98	9.55
Utah	8.84	8.92	9.78	8.17	7.57	8.54
Vermont	14.63	14.13	12.90	11.46	10.59	10.33
Virginia	15.85	19.64	19.13	16.87	13.25	11.90
Washington	11.90	11.40	10.45	10.10	9.56	9.26
West Virginia	15.14	14.76	14.75	11.73	10.62	10.30
Wisconsin	12.78	12.48	12.32	10.47	9.67	9.24
Wyoming	11.68	12.23	10.65	9.44	8.21	8.08
Total	**13.73**	**13.53**	**13.07**	**11.62**	**10.54**	**10.02**

[NA] Not available.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, for Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	12.96	16.78	17.63	16.36	14.42	11.04
Alaska	4.98	5.73	5.34	5.02	4.65	4.59
Arizona	9.81	10.58	10.78	10.47	10.00	10.02
Arkansas	10.20	11.86	12.55	12.05	11.80	11.66
California	10.77	13.80	14.42	13.16	10.91	9.55
Colorado	9.29	10.33	11.67	10.95	10.27	9.70
Connecticut	13.08	15.22	17.30	16.53	14.69	12.83
Delaware	NA	13.28	12.78	12.87	13.97	15.00
District Of Columbia	13.11	16.63	16.11	14.19	12.81	11.43
Florida	13.34	16.17	19.16	18.60	15.02	12.79
Georgia	14.77	16.40	19.50	20.77	20.27	16.95
Hawaii	25.48	29.09	29.05	27.74	26.42	26.04
Idaho	9.85	11.57	11.54	10.91	9.48	9.64
Illinois	11.17	13.77	14.50	14.25	13.69	12.86
Indiana	11.11	12.68	11.20	12.44	14.04	13.49
Iowa	10.66	12.86	12.94	14.03	13.85	12.20
Kansas	11.56	12.52	12.86	16.55	16.00	14.59
Kentucky	11.97	14.52	15.76	13.29	14.24	12.71
Louisiana	11.43	14.00	14.65	15.09	13.51	11.57
Maine	14.38	17.95	17.49	16.93	16.54	12.57
Maryland	12.03	15.01	16.56	14.64	12.77	10.84
Massachusetts	14.10	18.23	18.30	17.20	14.16	12.77
Michigan	9.37	11.90	12.50	12.88	11.18	9.95
Minnesota	10.15	11.03	13.95	13.81	13.16	9.57
Mississippi	NA	14.98	16.34	16.75	13.88	10.54
Missouri	11.79	14.86	13.80	12.93	12.61	12.48
Montana	10.44	10.75	13.55	13.19	11.98	10.88
Nebraska	9.45	12.44	12.92	11.39	9.80	9.51
Nevada	10.37	11.79	12.05	10.26	10.45	10.63
New Hampshire	13.69	16.23	16.25	15.03	15.38	14.58
New Jersey	13.12	17.54	18.55	17.28	13.75	10.92
New Mexico	9.19	12.57	13.39	12.65	10.18	9.37
New York	13.11	16.80	18.46	17.59	14.88	12.47
North Carolina	NA	NA	18.65	17.39	12.80	12.39
North Dakota	10.33	11.71	13.81	13.37	12.42	10.14
Ohio	NA	14.50	NA	15.68	13.42	11.56
Oklahoma	11.04	13.42	14.55	13.11	13.19	13.23
Oregon	10.65	11.68	11.96	11.49	10.41	10.23
Pennsylvania	12.90	15.85	15.91	15.48	14.45	12.93
Rhode Island	13.32	15.69	14.89	15.22	16.03	17.32
South Carolina	13.62	19.22	21.24	15.91	15.61	13.23
South Dakota	10.27	11.73	12.94	13.18	12.55	10.65
Tennessee	12.29	16.59	17.35	15.85	12.16	10.99
Texas	10.56	14.92	15.23	14.91	12.58	10.06
Utah	NA	NA	10.07	8.26	8.31	8.76
Vermont	9.69	10.72	9.97	9.62	9.91	9.80
Virginia	NA	15.11	NA	14.79	13.48	11.11
Washington	10.43	11.82	11.61	10.70	10.38	10.43
West Virginia	12.25	14.50	13.86	13.15	12.82	13.07
Wisconsin	10.40	12.12	13.49	13.52	12.03	10.52
Wyoming	9.19	11.39	11.71	10.07	9.36	9.59
Total	**11.57**	**14.31**	**15.10**	**14.63**	**13.00**	**11.40**

See footnotes at end of table.

Table 22

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	10.67	11.11	11.61	11.82	11.85	11.86
Alaska	4.47	4.32	4.46	4.66	4.76	5.01
Arizona	9.95	9.84	9.79	9.47	9.24	9.29
Arkansas	11.45	11.23	10.53	9.40	8.71	8.69
California	9.52	9.04	9.46	9.36	9.57	9.87
Colorado	8.89	8.38	9.21	8.30	8.19	8.14
Connecticut	12.36	12.30	12.48	12.59	11.84	11.86
Delaware	15.14	15.52	14.41	NA	12.59	12.92
District Of Columbia	11.23	11.01	11.40	12.33	12.02	12.13
Florida	11.33	11.37	11.89	11.57	11.30	11.33
Georgia	16.51	15.68	14.68	13.78	11.66	11.27
Hawaii	25.44	25.05	22.24	23.32	22.79	23.99
Idaho	9.54	9.46	9.40	9.33	9.04	8.96
Illinois	12.26	11.88	11.46	10.35	8.78	9.12
Indiana	12.69	12.71	12.88	12.06	9.80	9.61
Iowa	11.14	10.76	9.86	8.82	9.56	9.10
Kansas	14.02	13.69	12.94	12.70	10.16	9.93
Kentucky	12.67	12.57	11.74	10.58	9.82	9.81
Louisiana	10.41	9.82	10.11	10.11	9.94	10.01
Maine	12.14	11.33	11.00	13.49	13.37	13.45
Maryland	10.54	10.04	10.52	10.55	10.47	10.38
Massachusetts	11.46	11.20	12.81	13.39	13.00	13.27
Michigan	9.70	8.92	8.83	8.73	7.99	7.63
Minnesota	10.07	8.07	9.72	9.55	8.49	9.01
Mississippi	9.20	9.00	9.72	10.63	9.62	9.91
Missouri	12.59	11.18	10.75	10.58	10.45	10.47
Montana	10.88	10.65	10.38	9.61	9.22	9.49
Nebraska	8.49	8.71	8.76	9.40	8.05	7.93
Nevada	10.32	9.45	10.12	10.05	10.01	9.90
New Hampshire	13.15	12.86	13.36	13.38	12.66	12.35
New Jersey	11.40	11.14	11.31	11.00	11.66	11.06
New Mexico	8.86	9.05	7.93	6.37	7.13	8.39
New York	11.71	11.64	11.51	11.31	11.38	11.11
North Carolina	11.41	11.90	11.51	10.53	10.66	10.73
North Dakota	10.23	9.62	9.70	9.61	8.51	9.00
Ohio	10.76	10.37	10.62	10.95	10.00	10.02
Oklahoma	11.92	11.66	10.62	9.66	9.64	9.62
Oregon	10.25	9.65	10.20	10.13	10.39	10.29
Pennsylvania	12.94	12.02	11.56	11.71	11.50	11.57
Rhode Island	16.05	14.63	13.43	12.43	12.13	12.08
South Carolina	12.70	11.65	10.75	11.26	10.93	11.11
South Dakota	10.05	10.08	10.18	8.84	9.15	8.79
Tennessee	11.01	10.65	10.83	10.69	10.47	10.74
Texas	8.42	9.36	9.28	9.09	9.30	7.81
Utah	8.49	7.70	6.85	7.17	7.74	7.66
Vermont	9.71	9.64	9.41	9.36	9.42	9.38
Virginia	10.53	10.29	10.31	10.12	9.66	10.30
Washington	10.39	10.17	10.03	9.91	9.71	9.84
West Virginia	12.99	12.75	11.78	11.50	11.17	11.18
Wisconsin	9.83	9.21	9.36	9.80	9.06	9.12
Wyoming	9.53	9.07	8.61	8.16	8.23	8.20
Total	**10.83**	**10.48**	**10.55**	**10.41**	**10.07**	**9.96**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	11.97	10.91	12.18	12.23	12.01	11.68
Alaska	5.06	4.14	4.39	4.65	4.24	4.09
Arizona	9.07	8.50	8.84	8.89	9.07	9.05
Arkansas	8.94	8.86	9.56	10.18	9.31	9.75
California	10.23	8.63	9.96	9.64	8.08	7.90
Colorado	8.27	7.48	8.38	8.28	7.24	7.56
Connecticut	11.53	11.31	11.63	11.71	10.81	11.05
Delaware	10.88	10.56	9.83	10.26	10.37	11.25
District Of Columbia	12.48	13.60	14.74	14.87	13.40	12.51
Florida	11.74	11.43	12.35	11.77	11.08	11.27
Georgia	11.41	11.45	11.50	12.34	12.78	13.00
Hawaii	24.67	21.42	23.60	23.68	22.84	21.82
Idaho	8.93	8.37	8.95	9.22	9.19	9.11
Illinois	9.31	9.10	9.43	9.83	9.29	10.58
Indiana	9.48	8.56	9.05	8.48	8.14	9.11
Iowa	8.99	8.51	9.10	8.07	7.79	9.77
Kansas	9.82	10.09	9.89	10.92	12.51	12.42
Kentucky	10.39	10.18	10.81	10.91	10.86	11.34
Louisiana	10.39	9.56	11.23	10.76	9.03	9.32
Maine	13.40	12.30	13.41	13.63	10.88	10.23
Maryland	10.91	9.30	10.44	10.08	8.97	8.73
Massachusetts	12.03	12.48	14.22	11.68	12.06	12.22
Michigan	7.84	7.98	8.55	8.76	8.83	9.47
Minnesota	8.99	8.43	9.55	9.94	7.31	7.63
Mississippi	NA	8.84	8.05	10.24	9.69	8.31
Missouri	10.97	10.00	11.22	10.89	10.54	10.79
Montana	9.43	9.11	9.78	9.61	9.32	10.33
Nebraska	8.38	7.60	9.03	7.05	7.00	7.78
Nevada	9.78	8.38	9.40	9.24	9.30	9.02
New Hampshire	12.46	13.04	13.61	13.39	13.41	12.68
New Jersey	12.01	10.94	12.92	12.45	9.40	8.81
New Mexico	8.63	7.94	8.93	8.31	8.17	8.37
New York	11.47	10.11	11.50	10.71	9.42	9.31
North Carolina	11.99	10.45	12.85	11.44	10.64	10.92
North Dakota	8.78	8.21	9.34	9.59	7.94	8.86
Ohio	10.37	9.18	10.43	10.15	9.12	8.77
Oklahoma	10.42	9.68	10.24	11.49	10.58	10.57
Oregon	10.20	9.37	10.67	10.59	10.13	9.37
Pennsylvania	11.51	10.59	11.55	11.18	10.94	10.99
Rhode Island	12.11	11.77	12.37	12.68	13.96	15.30
South Carolina	11.18	10.81	12.24	11.84	10.25	10.10
South Dakota	9.03	8.09	8.59	8.29	8.11	8.99
Tennessee	10.67	9.51	10.77	11.00	9.61	9.75
Texas	8.87	8.23	9.28	9.44	8.35	8.24
Utah	7.76	6.75	7.65	7.35	6.83	6.51
Vermont	9.60	8.70	9.38	8.94	8.66	8.91
Virginia	10.49	10.13	11.45	10.55	10.28	10.39
Washington	9.73	9.40	10.25	10.40	9.84	9.48
West Virginia	11.24	10.13	11.23	11.04	10.38	11.05
Wisconsin	8.99	8.71	9.51	9.74	7.34	9.12
Wyoming	7.83	7.24	8.14	7.88	8.31	7.12
Total	**10.14**	**9.41**	**10.38**	**10.14**	**9.19**	**9.33**

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	11.31	10.12	10.53	10.08	10.79	10.39
Alaska	3.89	3.82	3.76	3.85	3.94	4.07
Arizona	9.03	8.86	8.26	8.82	8.72	8.55
Arkansas	10.29	10.58	10.63	9.61	8.79	8.12
California	8.24	8.26	8.28	7.84	7.29	8.21
Colorado	8.10	8.08	7.96	7.54	7.18	7.38
Connecticut	10.69	10.95	11.44	11.08	11.18	10.75
Delaware	11.91	12.98	12.79	12.61	11.67	10.72
District Of Columbia	13.26	13.77	13.89	13.72	13.48	12.51
Florida	11.21	11.67	11.58	11.28	11.15	11.30
Georgia	13.68	13.75	14.57	12.86	11.29	10.85
Hawaii	21.53	21.39	21.14	21.06	20.46	20.24
Idaho	8.99	8.67	8.24	8.24	8.19	7.93
Illinois	11.24	12.01	10.91	10.38	8.93	8.15
Indiana	10.04	10.24	10.36	9.10	8.97	8.94
Iowa	10.48	11.01	10.86	9.91	8.40	8.46
Kansas	12.46	12.55	11.80	11.07	10.39	9.74
Kentucky	11.65	10.69	10.82	10.44	10.23	9.74
Louisiana	10.44	10.01	9.98	9.29	8.53	8.81
Maine	10.33	10.70	10.42	9.86	12.45	12.59
Maryland	9.18	9.02	9.25	8.94	8.62	8.68
Massachusetts	12.89	9.98	11.44	12.28	12.92	12.83
Michigan	9.50	9.66	8.77	8.28	7.79	7.41
Minnesota	8.18	8.51	9.05	8.49	7.57	7.54
Mississippi	9.03	8.92	9.14	9.01	9.93	8.84
Missouri	10.94	11.07	10.66	9.83	9.77	9.56
Montana	11.09	10.93	10.29	9.61	8.92	8.62
Nebraska	8.02	8.37	7.72	7.19	7.01	7.26
Nevada	9.27	8.87	8.21	7.77	7.87	7.79
New Hampshire	14.16	14.39	11.00	12.81	13.10	13.32
New Jersey	10.46	11.07	10.68	9.99	9.39	10.72
New Mexico	8.46	8.50	8.17	8.09	8.19	7.77
New York	10.02	10.25	10.40	9.43	9.33	9.81
North Carolina	10.43	9.93	10.19	9.91	9.34	9.84
North Dakota	9.14	9.50	9.60	8.09	7.34	7.53
Ohio	9.29	9.33	9.50	9.09	8.77	8.55
Oklahoma	10.82	10.69	10.43	9.98	9.87	9.27
Oregon	9.21	9.05	8.92	8.43	9.51	9.07
Pennsylvania	11.28	11.42	11.69	10.82	10.16	10.07
Rhode Island	15.35	14.76	13.43	11.88	11.28	11.10
South Carolina	10.27	10.33	10.39	10.31	10.54	10.73
South Dakota	9.44	9.94	9.69	8.84	7.69	8.25
Tennessee	9.97	9.74	9.22	8.75	8.64	9.12
Texas	8.69	8.47	9.17	8.19	8.01	7.39
Utah	6.93	7.22	7.00	6.30	6.10	6.75
Vermont	8.88	8.85	8.86	8.57	8.55	8.55
Virginia	10.70	10.73	10.59	9.94	9.70	9.22
Washington	9.47	9.33	9.12	9.07	8.92	8.85
West Virginia	11.13	10.96	10.87	10.38	9.93	9.73
Wisconsin	9.19	9.15	9.33	8.57	8.26	8.02
Wyoming	7.77	8.43	7.45	7.22	6.80	6.74
Total	**9.77**	**9.78**	**9.83**	**9.23**	**8.98**	**9.00**

NA Not available.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama	9.80	13.51	14.42	14.85	10.02	9.47
Alaska	2.65	3.81	R4.09	2.67	2.54	2.45
Arizona	8.53	9.87	9.31	10.97	8.96	8.37
Arkansas	9.42	11.69	12.35	10.27	10.44	9.70
California	9.89	12.84	13.46	11.66	9.58	8.71
Colorado	9.42	12.39	10.84	9.12	9.29	9.72
Connecticut	11.70	14.84	16.29	17.18	13.45	10.52
Delaware	10.99	14.22	13.26	11.40	10.89	9.44
District Of Columbia	--	--	--	--	--	--
Florida	9.85	11.69	12.55	12.60	9.39	10.39
Georgia	11.04	15.84	14.73	14.29	12.55	9.49
Hawaii	16.41	18.67	19.36	19.01	17.73	16.68
Idaho	8.37	10.24	9.79	9.36	7.69	6.97
Illinois	9.97	13.02	12.65	12.26	10.20	9.04
Indiana	10.12	13.61	10.60	11.61	10.92	8.86
Iowa	9.49	12.09	12.22	11.58	10.31	9.27
Kansas	7.40	10.70	10.13	10.02	7.52	6.98
Kentucky	9.89	12.65	R14.34	13.42	11.11	8.91
Louisiana	8.96	12.34	13.70	14.48	11.59	8.31
Maine	13.76	18.11	17.88	15.33	15.22	11.51
Maryland	12.13	14.90	16.31	14.91	12.97	10.92
Massachusetts	13.75	17.28	18.61	16.57	13.92	13.34
Michigan	8.64	10.75	10.88	11.33	9.92	9.70
Minnesota	8.54	10.27	12.04	11.39	9.12	6.78
Mississippi	8.99	12.89	14.31	13.20	9.71	8.29
Missouri	10.59	14.31	12.77	11.62	10.50	9.71
Montana	8.26	8.97	10.41	10.14	9.36	9.22
Nebraska	8.35	11.79	11.32	10.09	7.96	8.17
Nevada	9.82	12.09	11.60	9.57	9.68	9.65
New Hampshire	12.33	16.13	12.91	11.92	11.92	9.73
New Jersey	11.48	16.59	18.66	15.38	11.01	9.04
New Mexico	8.99	12.86	12.93	11.12	8.61	7.79
New York	11.19	14.74	15.36	13.42	R10.74	10.08
North Carolina	10.32	15.51	13.96	14.04	11.03	8.83
North Dakota	9.34	10.81	10.54	10.58	9.51	8.39
Ohio	11.67	14.43	R14.65	15.30	12.77	11.75
Oklahoma	9.83	13.43	13.15	10.39	22.17	13.74
Oregon	7.70	9.23	9.20	9.01	7.21	7.05
Pennsylvania	11.17	14.15	14.91	13.66	11.48	9.59
Rhode Island	11.23	13.32	12.25	11.18	11.38	12.26
South Carolina	9.97	13.31	15.80	16.68	13.01	9.23
South Dakota	NA	10.70	NA	7.70	7.49	7.12
Tennessee	9.81	13.68	14.37	12.99	10.26	8.23
Texas	7.61	8.74	10.63	10.91	10.05	7.64
Utah	NA	10.29	9.65	9.26	7.69	6.53
Vermont	7.68	10.69	10.35	8.70	7.31	6.84
Virginia	10.69	15.73	14.56	13.82	11.08	9.02
Washington	9.88	11.17	11.90	10.59	9.32	8.41
West Virginia	10.48	13.31	16.42	16.64	12.88	9.25
Wisconsin	10.13	11.54	13.59	13.59	11.96	9.20
Wyoming	NA	11.75	13.18	10.18	8.94	7.54
Total	**8.47**	**10.90**	**11.92**	**11.88**	**10.09**	**7.90**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	7.19	7.75	8.02	8.60	8.17	8.02
Alaska	2.43	2.31	2.34	2.36	2.55	2.47
Arizona	8.87	8.26	8.95	8.61	5.69	7.57
Arkansas	9.53	9.12	8.92	8.36	7.66	7.58
California	8.55	8.50	8.75	8.45	8.99	8.92
Colorado	9.40	9.47	8.89	8.58	8.55	8.22
Connecticut	9.56	8.74	9.52	10.83	10.37	10.03
Delaware	10.58	10.58	11.05	11.47	9.39	9.70
District Of Columbia	--	--	--	--	--	--
Florida	8.77	9.35	8.76	8.69	8.31	8.86
Georgia	9.13	8.59	8.92	8.97	9.54	8.68
Hawaii	16.54	16.10	14.45	15.04	14.65	14.45
Idaho	7.73	8.28	7.69	7.85	7.79	7.82
Illinois	8.35	9.36	9.61	9.35	8.21	7.83
Indiana	9.42	8.81	10.23	10.97	8.11	10.53
Iowa	7.95	7.68	8.14	7.69	8.12	7.82
Kansas	6.82	6.35	6.98	8.00	8.28	8.34
Kentucky	8.32	7.79	8.17	8.38	7.89	8.10
Louisiana	7.57	6.76	7.02	7.69	6.70	7.19
Maine	10.90	11.16	10.22	12.86	13.12	13.05
Maryland	10.96	10.31	10.66	11.35	10.16	10.82
Massachusetts	11.37	10.84	12.56	13.00	12.30	12.34
Michigan	9.16	8.96	8.22	8.17	7.35	7.26
Minnesota	7.15	7.10	7.14	7.51	7.00	7.03
Mississippi	7.43	7.28	7.55	8.00	7.27	7.26
Missouri	9.74	9.69	9.76	9.81	9.67	9.44
Montana	8.01	7.72	7.54	7.06	7.42	7.58
Nebraska	7.51	7.20	7.70	7.36	7.07	7.03
Nevada	9.45	9.36	9.34	9.31	9.12	9.07
New Hampshire	9.73	11.20	12.50	12.79	11.93	13.11
New Jersey	8.20	8.84	9.69	9.15	9.47	9.78
New Mexico	7.49	7.44	7.40	6.71	7.17	8.69
New York	9.68	10.37	10.34	10.60	10.41	10.30
North Carolina	8.08	7.83	7.97	8.21	7.65	8.20
North Dakota	6.75	8.77	7.10	7.54	6.87	6.81
Ohio	11.58	11.46	11.59	11.56	10.00	9.58
Oklahoma	9.89	9.78	9.01	7.50	8.73	9.16
Oregon	7.15	7.02	6.86	7.18	7.18	7.31
Pennsylvania	9.81	9.25	9.53	9.95	10.57	10.41
Rhode Island	11.49	11.24	10.86	10.43	10.29	10.34
South Carolina	8.56	7.68	8.25	8.68	7.80	7.77
South Dakota	7.20	7.05	7.16	7.25	6.98	7.08
Tennessee	8.05	7.77	8.13	8.44	8.11	8.73
Texas	7.05	6.42	6.55	7.01	6.19	5.85
Utah	NA	6.38	6.68	6.38	6.42	6.16
Vermont	6.83	6.68	6.90	6.85	6.78	6.74
Virginia	8.95	8.88	8.18	8.65	8.55	8.63
Washington	9.24	9.25	9.23	9.36	8.91	9.19
West Virginia	7.82	7.58	8.34	9.01	7.95	8.01
Wisconsin	8.85	8.39	8.89	8.84	8.72	8.71
Wyoming	7.49	6.13	6.94	6.28	6.99	6.93
Total	**7.34**	**6.84**	**7.09**	**7.62**	**7.04**	**7.07**

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	7.97	7.34	8.97	7.54	6.55	6.73
Alaska	2.46	3.62	3.71	3.86	3.72	3.73
Arizona	7.69	6.91	7.29	7.52	6.57	6.62
Arkansas	8.21	8.03	10.29	8.47	8.15	8.11
California	9.57	7.89	9.52	8.68	7.38	7.54
Colorado	8.17	6.54	10.44	8.03	7.24	6.53
Connecticut	9.86	9.32	11.09	11.27	7.85	7.77
Delaware	8.96	7.72	8.48	8.82	7.30	8.39
District Of Columbia	--	--	--	--	--	--
Florida	9.90	8.38	8.64	7.80	8.43	8.30
Georgia	9.63	7.56	7.57	8.92	7.08	6.66
Hawaii	14.68	13.22	14.84	14.30	14.06	13.79
Idaho	7.83	6.97	7.70	7.25	8.06	7.26
Illinois	8.44	8.07	8.77	8.45	7.79	8.28
Indiana	7.92	7.99	7.21	5.78	5.87	5.83
Iowa	8.20	7.33	8.50	7.10	6.40	7.04
Kansas	8.46	6.43	8.29	7.31	6.54	5.87
Kentucky	7.92	7.38	8.15	8.59	6.94	6.58
Louisiana	6.75	6.58	8.04	7.89	6.43	5.58
Maine	12.83	10.43	12.32	11.95	9.27	8.67
Maryland	10.43	11.14	10.84	10.90	11.38	11.26
Massachusetts	12.98	12.29	13.82	13.65	12.38	13.86
Michigan	7.60	6.88	7.74	7.85	7.39	7.60
Minnesota	7.43	6.57	7.95	7.93	5.87	5.82
Mississippi	6.24	6.67	7.71	8.02	5.81	5.60
Missouri	9.25	8.81	9.60	10.01	8.57	8.66
Montana	8.19	6.34	6.35	6.11	6.10	6.73
Nebraska	7.38	6.68	7.79	7.26	6.05	6.39
Nevada	9.13	8.57	9.00	8.76	8.57	8.66
New Hampshire	10.36	11.86	11.94	13.91	11.34	11.41
New Jersey	10.77	8.65	11.63	8.91	6.95	6.83
New Mexico	8.54	6.66	7.20	6.27	5.88	6.16
New York	10.13	8.05	9.58	8.83	7.87	7.89
North Carolina	8.29	7.20	8.49	8.47	6.69	6.04
North Dakota	7.50	5.70	7.09	7.37	4.90	4.77
Ohio	10.39	8.86	9.87	10.12	8.74	7.93
Oklahoma	10.08	8.63	9.29	10.47	7.59	6.81
Oregon	7.16	6.30	7.22	7.21	7.12	5.98
Pennsylvania	10.57	8.97	10.11	9.99	8.91	7.88
Rhode Island	10.29	9.63	10.23	10.37	9.90	9.94
South Carolina	8.01	7.69	9.54	9.14	7.29	6.56
South Dakota	7.18	6.26	7.10	6.83	5.81	5.79
Tennessee	8.28	7.44	7.91	7.31	7.28	7.05
Texas	5.86	5.91	6.56	7.11	5.41	5.17
Utah	6.55	5.90	6.86	6.42	5.83	5.51
Vermont	7.09	6.04	7.20	7.01	6.01	5.40
Virginia	9.18	7.91	9.14	8.87	7.45	7.82
Washington	9.17	7.83	9.40	9.44	7.12	8.07
West Virginia	8.02	7.59	9.46	9.18	7.04	6.51
Wisconsin	8.71	7.92	8.92	9.88	6.65	7.03
Wyoming	NA	6.77	7.61	7.37	7.99	6.72
Total	**6.97**	**6.56**	**7.57**	**7.66**	**6.05**	**5.70**

See footnotes at end of table.

Table 23

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	7.24	7.38	7.63	7.13	6.77	6.82
Alaska	3.73	3.96	3.64	3.36	3.47	3.54
Arizona	6.88	6.95	6.93	7.06	6.32	7.07
Arkansas	8.43	8.10	8.04	7.78	7.46	7.09
California	7.64	7.67	7.52	7.11	6.68	7.70
Colorado	5.90	6.49	6.58	6.57	6.61	7.02
Connecticut	7.86	7.80	8.28	8.00	8.09	9.03
Delaware	8.59	8.39	7.48	7.26	7.27	6.76
District Of Columbia	--	--	--	--	--	--
Florida	9.11	9.50	8.73	8.15	8.16	8.54
Georgia	7.40	7.87	8.00	7.19	6.91	6.95
Hawaii	13.15	13.20	13.31	13.18	12.29	12.14
Idaho	7.10	6.99	6.58	6.59	6.53	6.61
Illinois	8.41	8.05	8.52	8.01	8.11	7.39
Indiana	6.68	6.54	9.63	7.41	10.33	7.96
Iowa	8.12	8.49	8.23	7.78	6.90	6.78
Kansas	6.48	6.59	6.52	5.85	5.86	6.30
Kentucky	7.18	7.26	7.38	6.80	6.75	6.88
Louisiana	6.42	6.33	6.87	6.31	5.81	5.64
Maine	8.78	9.04	10.33	9.38	9.86	10.46
Maryland	11.90	13.09	12.14	11.22	11.14	11.21
Massachusetts	14.05	10.15	11.44	12.25	12.63	12.12
Michigan	7.80	7.88	7.38	6.37	6.27	6.34
Minnesota	6.07	6.10	6.59	6.30	5.92	5.98
Mississippi	6.42	6.43	7.04	6.28	5.30	5.64
Missouri	8.66	9.27	8.79	8.35	8.45	8.08
Montana	7.11	6.37	6.19	6.03	7.02	6.62
Nebraska	6.82	7.14	7.09	6.43	6.15	6.15
Nevada	8.88	8.86	8.52	8.27	8.30	8.67
New Hampshire	10.58	11.98	11.04	12.27	13.07	14.56
New Jersey	7.97	8.14	8.25	7.81	7.00	8.60
New Mexico	6.95	7.09	6.74	6.47	7.68	6.25
New York	7.95	7.44	7.41	7.23	7.64	8.20
North Carolina	7.25	7.36	7.40	6.24	6.12	6.52
North Dakota	5.57	7.00	6.81	5.59	5.08	4.97
Ohio	8.64	8.87	9.23	8.90	8.27	8.63
Oklahoma	8.14	8.91	10.58	8.63	10.14	8.48
Oregon	5.97	5.89	5.96	5.48	5.95	6.01
Pennsylvania	8.25	8.50	8.35	8.06	8.49	8.76
Rhode Island	10.34	10.10	10.02	9.21	9.18	9.19
South Carolina	7.54	7.62	8.13	7.46	6.85	6.77
South Dakota	5.85	5.91	5.93	5.88	5.76	6.22
Tennessee	7.27	7.54	7.47	7.27	7.03	7.57
Texas	5.99	6.11	6.57	6.03	5.51	5.10
Utah	5.42	5.66	5.98	5.59	5.53	5.75
Vermont	5.61	5.61	5.85	5.48	5.53	5.51
Virginia	7.82	8.15	7.86	7.47	6.80	7.50
Washington	6.78	7.34	7.42	7.82	7.66	7.56
West Virginia	7.41	7.29	8.37	7.55	6.78	6.44
Wisconsin	7.91	7.84	8.44	7.37	7.16	6.80
Wyoming	7.61	7.38	7.22	7.16	5.47	5.42
Total	**6.38**	**6.44**	**6.86**	**6.37**	**6.09**	**6.01**

-- Not applicable.
NA Not available.
R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				October	September	August
Alabama	W	W	W	W	13.57	9.48
Alaska	3.41	2.78	2.26	3.74	3.56	3.58
Arizona	W	5.73	5.17	11.37	9.78	8.15
Arkansas	W	W	4.15	12.11	11.50	9.19
California	7.65	5.89	5.53	11.23	9.70	8.02
Colorado	6.85	5.42	4.37	10.32	8.39	6.78
Connecticut	W	W	W	13.87	12.07	9.89
Delaware	W	W	W	W	W	W
District Of Columbia	NA	--	--	NA	NA	NA
Florida	8.49	6.44	6.02	11.74	12.02	8.08
Georgia	W	W	5.84	15.16	15.88	10.74
Hawaii	NA	--	--	NA	NA	NA
Idaho	W	W	W	W	W	W
Illinois	8.72	6.55	6.07	12.97	11.80	9.15
Indiana	8.34	W	W	13.55	11.55	9.55
Iowa	7.46	7.00	5.99	4.53	4.47	8.58
Kansas	7.46	5.44	5.44	10.79	9.49	7.77
Kentucky	W	W	W	W	W	W
Louisiana	8.88	6.37	6.00	14.91	13.11	9.18
Maine	W	W	6.31	W	W	W
Maryland	9.94	W	W	15.26	13.84	9.84
Massachusetts	9.24	6.52	5.52	14.76	12.87	10.01
Michigan	W	W	W	6.57	5.07	6.27
Minnesota	W	W	W	W	W	W
Mississippi	8.98	W	W	14.64	13.16	9.51
Missouri	W	W	W	W	W	W
Montana	W	W	W	11.92	W	W
Nebraska	8.14	6.44	5.62	11.34	10.04	8.39
Nevada	6.72	5.61	5.31	9.80	8.23	6.77
New Hampshire	W	W	W	W	W	W
New Jersey	W	W	6.52	15.83	13.14	9.77
New Mexico	W	W	W	W	W	W
New York	8.84	6.45	6.26	13.57	12.15	9.34
North Carolina	W	W	W	W	W	W
North Dakota	10.24	8.14	7.66	11.92	12.51	8.54
Ohio	9.45	W	W	16.05	13.49	10.33
Oklahoma	W	W	5.61	11.43	9.89	8.09
Oregon	W	W	W	8.37	7.65	6.57
Pennsylvania	W	W	6.43	15.56	13.74	10.23
Rhode Island	W	6.98	W	14.26	12.61	9.82
South Carolina	W	W	W	W	13.88	9.64
South Dakota	NA	--	--	NA	NA	NA
Tennessee	NA	W	W	NA	W	W
Texas	7.86	5.79	5.55	11.37	10.47	8.45
Utah	W	W	W	W	W	W
Vermont	NA	--	--	NA	NA	NA
Virginia	W	W	W	16.43	12.65	10.18
Washington	W	W	W	6.79	7.64	6.64
West Virginia	9.10	W	6.96	14.05	14.77	10.13
Wisconsin	W	W	W	12.29	11.02	8.79
Wyoming	4.72	3.46	3.84	5.95	5.57	8.54
Total	**8.12**	**6.00**	**5.61**	**11.88**	**10.94**	**8.59**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama	7.78	7.61	7.07	7.72	7.21	6.85
Alaska	3.58	3.38	3.36	3.30	3.20	3.11
Arizona	7.20	6.70	6.55	7.06	W	6.10
Arkansas	7.57	7.53	6.72	7.73	7.27	W
California	7.11	6.50	6.58	7.19	6.87	6.36
Colorado	6.42	6.02	6.58	6.59	5.70	5.68
Connecticut	8.17	7.66	6.93	7.77	7.91	7.08
Delaware	W	W	W	W	W	W
District Of Columbia	NA	NA	NA	NA	NA	NA
Florida	8.07	7.32	7.19	7.72	7.37	7.28
Georgia	8.60	7.63	7.05	7.90	7.58	W
Hawaii	NA	NA	NA	NA	NA	NA
Idaho	W	NA	W	W	W	W
Illinois	8.37	7.54	7.26	7.45	7.47	6.87
Indiana	7.24	7.69	6.90	7.57	7.33	6.74
Iowa	7.99	7.69	8.06	7.32	7.15	10.51
Kansas	7.08	6.73	6.37	6.97	6.36	5.85
Kentucky	W	W	W	8.72	W	W
Louisiana	7.97	7.47	7.15	7.78	7.22	6.70
Maine	W	W	W	W	W	7.35
Maryland	8.54	8.30	7.35	8.34	7.91	7.13
Massachusetts	8.31	7.83	7.34	7.81	7.67	6.99
Michigan	6.28	5.57	4.71	4.26	4.11	W
Minnesota	W	W	W	W	W	W
Mississippi	7.94	7.56	6.88	7.66	7.33	6.65
Missouri	W	W	W	W	W	5.55
Montana	W	W	8.70	9.49	W	W
Nebraska	8.64	6.57	7.09	7.36	6.66	6.35
Nevada	6.05	5.62	6.20	6.24	5.69	5.91
New Hampshire	W	W	W	W	W	W
New Jersey	8.55	7.98	7.98	8.49	7.85	7.48
New Mexico	W	W	W	W	W	W
New York	8.06	7.48	7.27	7.80	7.44	7.21
North Carolina	W	W	W	W	W	W
North Dakota	11.93	11.52	10.14	10.30	6.76	6.38
Ohio	8.42	8.08	7.62	8.25	8.29	7.83
Oklahoma	7.39	6.78	7.01	7.32	6.64	W
Oregon	5.89	W	5.19	5.99	5.74	5.34
Pennsylvania	8.62	8.26	7.66	8.56	8.25	7.73
Rhode Island	8.12	7.67	7.11	7.84	7.74	W
South Carolina	8.51	W	6.60	7.81	6.31	5.81
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	W	W	W	NA	W	W
Texas	7.32	6.88	6.68	7.10	6.47	6.04
Utah	W	W	W	NA	NA	W
Vermont	NA	NA	NA	NA	NA	NA
Virginia	8.53	8.08	7.78	8.26	7.14	W
Washington	5.50	W	3.60	5.67	5.42	4.97
West Virginia	8.34	7.99	7.63	8.09	7.46	7.06
Wisconsin	7.69	7.23	6.93	7.41	7.16	W
Wyoming	3.11	3.58	3.79	1.26	3.84	6.91
Total	**7.55**	**7.07**	**6.81**	**7.25**	**6.82**	**6.41**

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama	6.57	W	7.50	W	W	5.44
Alaska	3.11	2.78	2.78	2.78	2.78	2.78
Arizona	6.00	5.85	6.57	6.73	5.48	4.83
Arkansas	W	W	W	W	6.41	5.16
California	6.31	6.05	6.82	7.01	5.73	5.28
Colorado	5.77	5.67	6.45	6.80	5.05	4.82
Connecticut	W	W	W	W	W	5.72
Delaware	W	W	W	W	W	W
District Of Columbia	NA	--	--	--	--	--
Florida	7.26	6.49	6.86	6.76	6.88	6.53
Georgia	7.24	W	7.77	7.46	6.44	5.53
Hawaii	NA	--	--	--	--	--
Idaho	W	W	W	W	W	W
Illinois	6.88	6.62	7.84	7.57	6.35	6.18
Indiana	7.20	W	W	W	5.67	5.63
Iowa	7.35	6.87	7.75	5.44	6.95	6.21
Kansas	5.99	5.54	6.49	6.68	5.39	4.73
Kentucky	W	W	W	W	W	W
Louisiana	6.75	6.50	7.48	7.11	6.77	5.49
Maine	9.24	W	7.74	6.76	6.58	W
Maryland	5.75	W	5.68	5.38	5.53	4.81
Massachusetts	8.70	6.59	7.46	6.69	6.39	5.39
Michigan	4.87	W	W	4.25	W	4.73
Minnesota	W	W	W	W	W	W
Mississippi	6.94	W	7.20	6.38	6.74	5.21
Missouri	W	W	W	W	W	W
Montana	9.68	W	10.69	11.65	6.87	8.14
Nebraska	6.80	6.49	7.10	7.12	5.31	5.42
Nevada	6.06	5.76	6.54	6.39	5.58	5.02
New Hampshire	W	W	W	W	W	W
New Jersey	W	W	8.67	7.96	W	6.04
New Mexico	W	W	W	W	W	W
New York	7.66	6.63	7.88	7.46	6.72	5.72
North Carolina	W	W	W	W	W	W
North Dakota	6.59	8.00	6.93	8.69	9.35	5.41
Ohio	8.44	W	9.81	7.48	W	6.22
Oklahoma	W	W	W	W	6.24	5.31
Oregon	5.45	W	5.81	5.83	4.86	4.69
Pennsylvania	W	W	9.46	7.82	W	6.25
Rhode Island	8.45	7.09	8.01	7.23	7.17	6.38
South Carolina	7.63	W	W	W	W	W
South Dakota	NA	--	--	--	--	--
Tennessee	W	W	W	--	--	W
Texas	6.00	5.90	6.59	6.57	5.85	5.13
Utah	W	W	W	6.82	5.99	W
Vermont	NA	--	--	--	--	--
Virginia	7.75	W	W	W	6.46	5.90
Washington	5.28	W	5.13	5.19	4.22	4.12
West Virginia	8.32	W	W	7.66	7.26	7.69
Wisconsin	6.66	W	W	W	W	5.50
Wyoming	3.11	3.44	2.97	3.72	2.29	2.99
Total	**6.61**	**6.11**	**6.88**	**6.71**	**6.05**	**5.39**

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power[a] Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama	6.08	6.28	6.56	6.88	6.12	W
Alaska	2.77	2.69	2.81	2.80	2.85	2.81
Arizona	5.90	6.24	6.39	5.99	5.54	5.20
Arkansas	6.07	6.31	6.48	6.70	W	5.74
California	6.05	6.36	6.47	6.19	5.78	5.36
Colorado	6.16	5.66	5.85	5.59	4.67	4.59
Connecticut	6.37	6.51	6.82	6.80	W	W
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	6.33	6.56	6.65	6.59	6.11	6.01
Georgia	6.10	6.78	7.25	7.03	6.27	W
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	W	--	W
Illinois	6.37	6.74	7.06	6.62	6.26	6.02
Indiana	6.20	6.41	W	6.40	W	W
Iowa	6.59	7.03	7.51	7.79	6.95	6.76
Kansas	5.49	5.88	6.15	5.91	5.54	5.00
Kentucky	W	W	W	W	W	W
Louisiana	6.17	6.51	6.91	6.81	6.14	5.99
Maine	W	W	W	W	6.25	5.88
Maryland	5.43	5.78	6.24	6.40	W	W
Massachusetts	6.04	6.44	6.66	6.51	6.05	6.02
Michigan	4.62	4.75	4.71	4.57	4.09	4.11
Minnesota	W	W	W	W	W	W
Mississippi	5.77	6.14	6.11	6.71	W	5.67
Missouri	W	W	W	W	W	W
Montana	W	W	W	W	W	W
Nebraska	6.51	6.26	6.59	6.69	8.34	6.04
Nevada	5.80	5.79	5.78	5.76	5.23	5.29
New Hampshire	W	W	W	W	W	W
New Jersey	6.67	7.10	7.45	7.31	6.70	6.52
New Mexico	W	W	W	W	W	W
New York	6.27	6.60	6.87	6.77	6.18	6.06
North Carolina	6.29	W	7.17	7.13	W	W
North Dakota	9.44	6.24	8.66	7.42	6.43	6.49
Ohio	6.40	6.57	6.90	W	W	5.71
Oklahoma	5.91	6.31	6.68	6.08	W	5.75
Oregon	5.20	5.18	W	W	W	4.69
Pennsylvania	6.60	7.19	7.69	7.63	7.32	7.02
Rhode Island	6.26	6.75	7.05	6.89	6.32	6.18
South Carolina	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	--
Texas	5.86	6.07	6.45	6.14	5.54	5.22
Utah	W	W	W	W	5.74	2.45
Vermont	--	--	--	--	--	--
Virginia	6.47	6.91	7.48	7.38	6.90	W
Washington	4.93	4.96	W	W	W	3.98
West Virginia	8.35	6.84	W	W	W	6.73
Wisconsin	6.46	6.53	W	W	5.93	W
Wyoming	3.37	4.44	2.11	8.00	2.92	2.48
Total	**5.97**	**6.24**	**6.52**	**6.30**	**5.74**	**5.50**

[a] The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.
NA Not available.
W Withheld.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2005

State	2005							
	Total		December		November		October	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	77.63	15.99	76.36	16.92	70.54	16.39	66.25	17.24
Alaska	50.91	68.66	48.38	68.97	51.99	R70.95	51.29	76.58
Arizona	93.56	43.18	94.42	43.05	93.42	42.20	92.28	39.83
Arkansas	74.04	5.28	73.78	5.18	66.08	5.53	61.00	6.92
California	68.48	5.36	70.81	6.54	70.15	5.74	66.45	5.73
Colorado	94.73	0.37	94.34	0.47	95.96	0.34	95.64	0.26
Connecticut	71.54	45.17	71.09	43.40	67.97	47.65	64.50	47.02
Delaware	NA	12.11	85.05	12.42	75.78	12.28	67.22	11.39
District Of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	2.08	100.00	2.26	100.00	2.22	100.00	2.36
Georgia	100.00	2.69	100.00	2.91	100.00	3.15	100.00	2.99
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	85.63	2.28	88.15	3.01	81.71	2.42	76.91	1.73
Illinois	40.85	8.97	43.98	11.83	38.94	10.95	38.87	10.00
Indiana	79.20	7.15	83.04	7.97	80.79	9.52	79.14	7.30
Iowa	78.51	8.69	82.09	9.50	77.68	10.88	73.00	10.26
Kansas	66.90	5.56	67.91	1.48	57.88	2.14	54.69	3.30
Kentucky	NA	13.74	81.71	16.13	NA	R14.01	76.43	14.59
Louisiana	98.54	28.38	97.85	29.04	98.03	28.46	98.97	29.34
Maine	59.91	7.57	59.06	9.07	59.86	7.71	49.51	8.18
Maryland	100.00	NA	100.00	10.78	100.00	9.52	100.00	6.26
Massachusetts	70.00	37.95	73.30	43.41	69.23	35.85	64.34	28.99
Michigan	100.00	NA	100.00	12.89	100.00	9.15	100.00	6.64
Minnesota	92.42	38.62	98.34	43.70	98.63	36.52	99.48	45.65
Mississippi	NA	35.56	97.46	33.73	97.18	39.81	97.26	35.02
Missouri	76.90	12.57	78.86	15.99	70.38	11.56	65.11	9.87
Montana	77.33	1.81	81.92	2.26	75.65	1.29	66.41	0.98
Nebraska	63.64	11.83	60.72	13.41	60.75	10.27	59.76	10.96
Nevada	68.41	18.53	73.12	20.95	62.76	19.74	63.69	17.12
New Hampshire	75.72	10.55	81.35	12.94	72.71	13.72	61.12	6.41
New Jersey	49.77	17.92	60.45	23.05	47.54	18.13	37.26	17.53
New Mexico	64.36	5.72	67.18	5.70	62.51	6.12	67.69	5.54
New York	100.00	NA	100.00	14.75	100.00	12.35	100.00	11.81
North Carolina	NA	24.64	NA	26.29	82.17	23.04	87.59	47.10
North Dakota	92.90	29.54	95.07	25.00	93.29	48.44	90.97	60.80
Ohio	NA	2.32	100.00	3.11	NA	R2.13	100.00	1.68
Oklahoma	51.10	1.14	48.76	1.42	42.47	0.79	38.70	0.41
Oregon	98.55	33.15	98.96	38.16	98.50	34.78	98.14	34.93
Pennsylvania	100.00	6.68	100.00	7.81	100.00	6.29	100.00	4.95
Rhode Island	74.03	15.38	70.59	19.82	85.44	16.65	52.75	13.34
South Carolina	95.84	73.30	97.30	80.99	91.84	62.65	97.17	71.68
South Dakota	83.62	NA	86.16	32.31	80.41	NA	81.98	28.39
Tennessee	90.78	32.75	91.99	37.88	88.02	30.19	87.63	32.20
Texas	NA	NA	68.72	NA	57.72	NA	54.03	NA
Utah	NA	NA	NA	NA	NA	12.85	NA	18.50
Vermont	100.00	81.94	100.00	96.42	100.00	75.95	100.00	82.64
Virginia	NA	NA	100.00	18.94	NA	NA	100.00	17.70
Washington	88.77	16.31	91.89	26.02	90.36	21.28	87.43	19.43
West Virginia	58.84	18.30	69.14	19.70	58.51	25.55	45.06	24.32
Wisconsin	77.93	NA	79.79	21.90	74.96	18.77	69.66	15.65
Wyoming	47.25	NA	46.60	4.36	50.32	3.88	51.15	2.90
Total	**80.51**	**22.87**	**82.94**	**23.14**	**79.77**	**R22.77**	**77.05**	**22.62**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2005 — Continued

State	2005							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	74.91	18.53	77.46	12.57	77.94	14.96	76.79	14.30
Alaska	49.12	67.65	47.59	63.12	50.67	61.81	45.11	64.05
Arizona	92.44	39.69	93.03	37.74	93.90	40.43	93.85	40.40
Arkansas	61.45	4.70	58.44	3.85	62.53	4.37	62.33	4.64
California	59.72	5.09	63.48	4.73	60.13	4.44	68.56	5.05
Colorado	94.75	0.32	94.00	0.38	95.22	0.18	94.93	0.22
Connecticut	68.91	47.04	69.90	41.75	71.89	42.32	73.67	42.01
Delaware	69.79	13.38	66.09	10.83	73.68	12.66	77.73	13.19
District Of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	--
Florida	100.00	2.18	100.00	2.21	100.00	1.95	100.00	1.83
Georgia	100.00	3.17	100.00	2.40	100.00	1.94	100.00	2.23
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	80.53	2.05	78.13	1.59	81.14	1.60	81.87	1.68
Illinois	30.75	6.43	29.84	5.60	32.38	5.91	28.35	4.44
Indiana	76.04	7.34	72.14	6.05	74.50	4.92	72.18	4.93
Iowa	63.18	8.06	66.42	7.31	66.50	7.75	61.23	7.04
Kansas	57.05	7.91	52.25	17.17	54.57	14.51	60.47	7.17
Kentucky	69.96	14.21	71.64	12.06	68.41	13.04	72.44	12.35
Louisiana	98.61	29.60	98.91	29.47	99.09	27.77	99.00	28.75
Maine	50.23	3.63	51.12	4.98	51.23	7.86	46.74	6.18
Maryland	100.00	5.27	100.00	5.41	100.00	4.97	100.00	5.14
Massachusetts	58.33	24.10	54.89	23.85	59.95	28.80	63.36	31.16
Michigan	100.00	4.21	100.00	3.51	100.00	NA	100.00	4.88
Minnesota	97.91	41.86	82.96	41.41	75.74	41.49	76.05	25.28
Mississippi	98.25	54.61	96.78	32.56	96.25	33.07	96.09	31.73
Missouri	67.56	9.25	66.88	8.33	63.49	8.91	71.47	8.51
Montana	64.72	0.70	62.80	0.65	72.77	0.90	66.13	1.37
Nebraska	60.30	9.29	59.47	6.13	61.50	7.15	64.98	13.28
Nevada	60.53	14.66	59.09	13.32	60.37	10.46	67.78	15.24
New Hampshire	55.59	5.52	53.00	9.99	58.94	3.33	63.82	6.55
New Jersey	24.26	15.18	28.87	18.38	27.78	15.93	37.76	13.84
New Mexico	62.59	6.07	65.04	9.99	64.62	9.24	58.57	6.28
New York	100.00	NA	100.00	16.48	100.00	15.78	100.00	11.04
North Carolina	85.42	35.23	80.54	17.19	81.44	18.71	82.40	20.72
North Dakota	86.76	54.07	89.85	16.41	88.88	11.26	86.12	4.84
Ohio	100.00	1.24	100.00	1.25	100.00	1.36	100.00	1.03
Oklahoma	36.42	0.38	36.16	0.22	37.29	0.48	38.71	0.39
Oregon	98.24	33.55	98.09	32.09	97.85	31.35	98.00	30.10
Pennsylvania	100.00	4.97	100.00	6.75	100.00	5.67	100.00	5.25
Rhode Island	72.25	16.38	70.47	13.90	73.95	12.98	77.46	16.58
South Carolina	96.63	68.02	94.06	74.50	94.28	74.62	94.61	73.79
South Dakota	69.91	26.31	76.42	30.47	74.22	27.83	72.98	25.25
Tennessee	86.64	32.87	84.87	33.42	86.65	29.95	87.19	29.88
Texas	52.51	NA	50.46	NA	NA	NA	53.00	NA
Utah	NA	21.41	NA	21.08	NA	NA	NA	21.32
Vermont	100.00	94.41	100.00	84.09	100.00	72.45	100.00	71.77
Virginia	100.00	15.03	100.00	10.88	100.00	8.90	NA	15.62
Washington	84.89	15.97	83.45	15.46	83.13	11.37	84.62	12.14
West Virginia	36.61	23.45	31.93	21.63	31.65	24.86	34.07	22.36
Wisconsin	56.67	11.70	65.24	NA	65.18	NA	68.08	NA
Wyoming	45.69	2.49	42.36	2.54	41.83	2.81	45.56	3.53
Total	**72.43**	**21.89**	**73.37**	**23.32**	**73.23**	**22.81**	**75.73**	**22.30**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2005 — Continued

State	2005							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.22	16.70	78.58	17.30	78.68	14.62	82.95	17.39
Alaska	54.86	71.41	50.59	66.35	51.53	71.92	52.10	75.02
Arizona	93.55	45.78	93.85	47.49	93.26	43.37	93.31	47.70
Arkansas	64.73	4.80	80.42	5.35	81.82	5.63	85.53	6.30
California	68.15	5.08	74.63	5.24	71.76	4.72	71.16	6.49
Colorado	94.06	0.38	93.02	0.42	95.02	0.41	94.24	0.49
Connecticut	67.72	44.55	72.57	46.94	72.15	44.79	75.58	43.94
Delaware	76.20	10.11	NA	13.89	85.18	14.53	86.31	13.02
District Of Columbia	100.00	--	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	1.82	100.00	2.01	100.00	2.25	100.00	2.37
Georgia	100.00	2.08	100.00	2.84	100.00	2.47	100.00	2.92
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	82.64	1.79	86.74	2.42	86.96	2.75	89.07	2.67
Illinois	32.34	5.65	39.22	7.73	43.87	10.16	43.58	11.19
Indiana	74.64	5.59	78.50	5.17	83.62	8.60	77.37	7.18
Iowa	77.86	6.90	66.75	6.84	82.39	8.73	83.94	8.57
Kansas	65.69	5.78	67.66	2.80	70.91	1.26	72.90	1.19
Kentucky	70.63	12.82	74.54	13.03	80.28	14.14	79.50	14.26
Louisiana	98.92	29.22	99.01	28.32	98.40	27.88	98.37	26.40
Maine	53.17	6.77	60.54	7.27	66.23	8.75	67.29	9.89
Maryland	100.00	5.57	100.00	NA	100.00	11.47	100.00	11.65
Massachusetts	64.24	34.27	68.04	31.90	75.45	45.14	76.59	45.89
Michigan	100.00	7.48	100.00	9.92	100.00	14.76	100.00	15.86
Minnesota	89.99	32.72	83.20	36.29	95.90	44.75	92.88	37.91
Mississippi	96.11	33.78	96.35	34.57	96.91	33.64	97.10	34.32
Missouri	72.25	10.53	77.64	12.31	79.77	14.65	83.07	16.44
Montana	68.12	1.83	75.26	2.25	82.56	2.17	82.94	2.94
Nebraska	59.16	13.95	60.53	13.55	67.41	18.40	68.17	14.72
Nevada	64.26	16.03	67.85	19.80	70.95	19.12	74.90	27.06
New Hampshire	69.21	6.84	77.20	6.48	80.76	12.01	86.02	17.47
New Jersey	38.51	14.06	49.90	15.83	57.00	19.77	61.16	20.55
New Mexico	58.19	5.48	60.73	4.53	65.65	2.81	65.14	2.63
New York	100.00	10.08	100.00	14.22	100.00	17.28	100.00	16.78
North Carolina	81.87	18.98	85.77	18.02	87.61	22.42	90.23	28.62
North Dakota	88.88	10.45	90.00	16.05	93.67	19.18	93.83	18.48
Ohio	100.00	1.25	100.00	1.68	100.00	3.09	100.00	4.42
Oklahoma	43.95	0.55	48.79	3.83	55.96	1.31	59.30	1.70
Oregon	97.96	30.15	98.47	30.96	98.61	32.64	98.69	34.28
Pennsylvania	100.00	5.82	100.00	6.68	100.00	7.87	100.00	8.00
Rhode Island	71.10	16.42	78.41	11.05	74.96	16.03	77.31	14.84
South Carolina	95.40	73.83	96.07	73.14	96.08	73.76	96.68	74.60
South Dakota	85.42	31.26	77.40	26.18	87.51	33.52	85.62	27.45
Tennessee	87.67	32.64	91.44	36.98	92.11	34.71	93.64	30.94
Texas	55.97	NA	66.47	NA	63.83	NA	72.53	NA
Utah	NA	19.90	NA	20.59	83.92	17.68	90.17	NA
Vermont	100.00	74.64	100.00	78.30	100.00	82.86	100.00	86.53
Virginia	100.00	14.75	100.00	18.25	100.00	17.13	100.00	20.42
Washington	84.80	12.12	88.66	13.34	89.73	15.65	89.39	14.92
West Virginia	49.53	18.48	57.70	14.64	68.12	13.40	69.28	13.65
Wisconsin	74.70	11.47	79.08	14.84	81.25	18.06	82.35	18.33
Wyoming	44.85	4.06	46.56	4.46	47.24	5.72	47.28	4.94
Total	**77.38**	**22.94**	**81.17**	**22.35**	**83.17**	**23.18**	**83.74**	**23.12**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2005 — Continued

State	2005		2004					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	81.41	16.43	81.99	20.03	79.45	21.07	73.80	19.47
Alaska	52.72	75.97	55.48	66.78	51.90	73.20	53.85	76.80
Arizona	94.22	46.95	93.89	55.15	94.68	57.82	93.60	55.36
Arkansas	84.89	5.55	80.30	5.67	79.30	4.79	74.48	6.69
California	71.59	5.45	71.17	5.25	75.52	5.90	72.22	5.28
Colorado	95.40	0.50	94.67	0.77	92.98	0.04	95.15	0.17
Connecticut	72.43	49.64	68.99	43.99	68.92	46.20	65.40	46.47
Delaware	88.36	9.31	81.56	11.71	82.65	12.76	75.55	10.89
District Of Columbia	100.00	0.00	23.34	--	24.59	--	22.32	--
Florida	100.00	1.76	41.18	3.39	41.24	3.30	39.38	3.80
Georgia	100.00	3.21	100.00	15.67	100.00	21.44	100.00	13.37
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	88.45	2.99	85.70	2.36	88.04	3.23	82.79	2.53
Illinois	46.26	12.23	40.58	9.04	43.97	11.53	39.54	10.43
Indiana	77.49	9.18	78.16	8.27	79.78	11.62	76.71	10.44
Iowa	86.42	10.57	78.33	8.42	87.53	12.91	84.03	16.21
Kansas	70.74	1.49	57.63	6.94	69.87	2.27	59.85	2.46
Kentucky	81.54	13.39	78.74	16.88	81.74	20.32	77.85	17.48
Louisiana	98.28	26.82	98.60	21.60	97.57	26.02	98.21	25.20
Maine	66.60	9.24	64.60	10.49	66.22	11.07	59.83	9.72
Maryland	100.00	11.42	100.00	6.49	100.00	8.65	100.00	7.41
Massachusetts	72.19	43.35	71.29	38.25	70.66	40.45	100.00	23.22
Michigan	100.00	13.38	65.58	10.75	70.80	13.28	66.70	9.24
Minnesota	92.29	33.37	94.17	41.02	97.39	47.39	97.13	42.64
Mississippi	NA	37.38	95.74	34.42	96.02	38.83	95.55	33.71
Missouri	81.11	18.00	77.39	13.99	77.59	15.65	69.50	12.75
Montana	84.60	3.05	76.04	1.59	81.32	2.40	75.99	1.81
Nebraska	66.18	18.19	63.52	16.22	57.96	16.36	59.02	15.74
Nevada	75.20	25.97	67.87	16.48	72.36	22.58	67.52	20.92
New Hampshire	78.44	17.55	74.87	10.70	78.25	16.97	72.23	9.71
New Jersey	56.67	20.30	48.07	16.28	54.24	18.33	51.59	15.27
New Mexico	67.50	3.38	68.81	11.18	72.68	10.52	70.30	14.38
New York	100.00	16.83	100.00	10.68	100.00	9.79	100.00	8.65
North Carolina	88.63	21.92	88.98	29.11	88.61	27.01	85.65	34.76
North Dakota	95.13	27.06	92.62	51.14	94.31	53.45	91.60	55.31
Ohio	R100.00	3.67	100.00	3.53	100.00	4.51	100.00	3.43
Oklahoma	63.81	1.83	61.40	1.62	63.13	2.17	50.00	1.06
Oregon	98.95	34.30	98.58	24.87	99.95	33.41	98.31	31.09
Pennsylvania	100.00	8.38	100.00	6.36	100.00	8.29	100.00	6.46
Rhode Island	72.09	17.97	73.29	15.70	68.83	23.04	67.65	10.46
South Carolina	96.48	74.34	96.41	77.77	95.59	76.39	94.84	77.19
South Dakota	88.86	28.21	82.34	28.15	88.16	31.03	83.33	33.31
Tennessee	93.55	30.49	92.19	40.52	92.15	47.06	88.32	41.53
Texas	72.59	NA	75.69	48.77	78.93	48.93	75.53	46.58
Utah	89.74	29.11	84.43	19.80	87.79	23.76	86.86	23.38
Vermont	100.00	83.80	100.00	78.26	100.00	83.67	100.00	82.07
Virginia	100.00	17.27	63.56	15.95	66.97	21.06	62.24	16.05
Washington	91.35	15.62	88.53	17.26	91.57	15.57	89.88	14.51
West Virginia	69.07	12.17	57.09	13.51	59.72	12.83	55.74	14.72
Wisconsin	83.58	19.55	79.95	18.76	83.14	18.61	80.53	19.53
Wyoming	49.24	NA	51.43	2.09	50.06	2.36	54.87	2.30
Total	**83.35**	**23.61**	**77.97**	**23.60**	**80.28**	**24.48**	**78.51**	**23.46**

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2005 — Continued

State	2004							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	74.01	19.02	73.83	18.37	76.96	19.16	81.79	18.41
Alaska	53.43	58.55	54.06	55.41	56.93	54.73	55.58	60.82
Arizona	92.97	53.29	93.54	51.66	93.64	51.96	93.68	50.55
Arkansas	74.18	6.86	74.59	4.70	72.20	4.23	70.74	5.58
California	68.75	4.97	67.77	4.27	68.17	4.41	69.54	4.62
Colorado	96.30	0.27	95.71	2.05	91.59	2.31	93.88	1.52
Connecticut	62.92	47.41	66.30	43.71	70.32	44.27	65.39	47.54
Delaware	67.85	12.15	73.01	11.50	70.66	12.09	70.43	11.15
District Of Columbia	20.12	--	19.09	--	21.01	--	18.59	--
Florida	37.89	3.02	39.10	4.04	38.24	2.90	37.80	2.68
Georgia	100.00	13.23	100.00	14.86	100.00	14.40	100.00	15.16
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	77.12	1.52	80.27	1.60	80.25	1.91	77.67	1.90
Illinois	37.15	8.30	30.07	5.02	29.66	5.69	27.80	6.37
Indiana	74.23	7.93	66.73	7.27	66.36	6.48	68.20	6.91
Iowa	78.73	8.43	68.32	5.14	68.94	4.75	66.00	3.95
Kansas	51.66	2.64	58.91	9.23	59.11	11.05	36.81	13.52
Kentucky	67.90	15.59	72.20	15.55	70.52	15.17	73.28	16.15
Louisiana	98.87	23.28	98.94	22.76	98.78	22.90	99.01	23.31
Maine	52.73	9.31	51.04	9.92	54.02	11.83	48.90	8.15
Maryland	100.00	5.63	100.00	5.69	100.00	4.36	100.00	3.88
Massachusetts	66.58	29.20	61.46	23.12	58.18	27.03	64.62	31.34
Michigan	58.79	6.12	48.05	5.01	47.90	4.95	44.58	4.97
Minnesota	86.45	48.11	94.76	32.61	83.67	40.21	91.21	32.80
Mississippi	94.73	31.02	95.15	36.66	94.70	33.71	94.93	32.82
Missouri	66.59	11.12	69.05	10.65	67.13	9.83	67.64	9.70
Montana	61.96	1.10	61.49	0.83	58.77	0.69	68.30	1.07
Nebraska	55.33	18.52	50.47	16.20	63.07	10.43	53.11	9.02
Nevada	62.57	15.91	63.84	13.41	58.25	11.51	62.23	10.71
New Hampshire	62.23	8.72	59.01	5.63	55.38	4.26	55.08	3.92
New Jersey	32.75	13.49	27.64	13.49	26.71	14.98	26.58	11.50
New Mexico	66.75	9.26	65.37	13.77	65.41	14.72	64.75	15.32
New York	100.00	7.58	100.00	7.96	100.00	8.66	100.00	9.31
North Carolina	81.49	22.55	82.53	25.06	80.07	18.70	80.90	32.39
North Dakota	90.67	58.61	88.81	63.20	89.42	58.67	87.28	13.53
Ohio	100.00	2.69	100.00	2.17	100.00	2.32	100.00	1.73
Oklahoma	46.17	0.94	46.45	1.16	44.57	1.23	50.84	1.37
Oregon	96.96	23.51	98.00	23.75	97.96	22.10	97.58	22.57
Pennsylvania	100.00	4.73	100.00	5.18	100.00	5.14	100.00	4.78
Rhode Island	57.69	19.35	69.18	16.04	67.79	15.34	68.92	16.71
South Carolina	95.64	78.31	95.84	78.61	96.17	78.99	96.93	78.47
South Dakota	83.92	27.17	67.61	24.83	71.32	27.64	66.72	22.64
Tennessee	85.14	38.32	87.83	37.05	87.36	34.59	88.30	36.37
Texas	69.28	46.01	69.19	47.45	71.30	49.87	72.24	51.28
Utah	78.03	24.28	77.49	26.90	72.22	46.46	100.00	18.39
Vermont	100.00	76.43	100.00	69.18	100.00	68.30	100.00	70.04
Virginia	52.25	15.12	55.01	8.92	54.22	14.51	53.90	15.65
Washington	86.47	16.20	85.93	15.01	82.54	17.14	83.19	13.17
West Virginia	40.43	14.82	31.41	14.40	30.07	15.41	34.68	15.73
Wisconsin	76.74	17.58	65.54	12.33	65.24	10.42	70.01	12.91
Wyoming	53.86	1.96	58.25	2.29	52.74	1.68	48.31	2.70
Total	**73.27**	**22.57**	**71.37**	**22.80**	**70.99**	**24.03**	**71.72**	**24.86**

See footnotes at end of table.

Table 25

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2005 — Continued

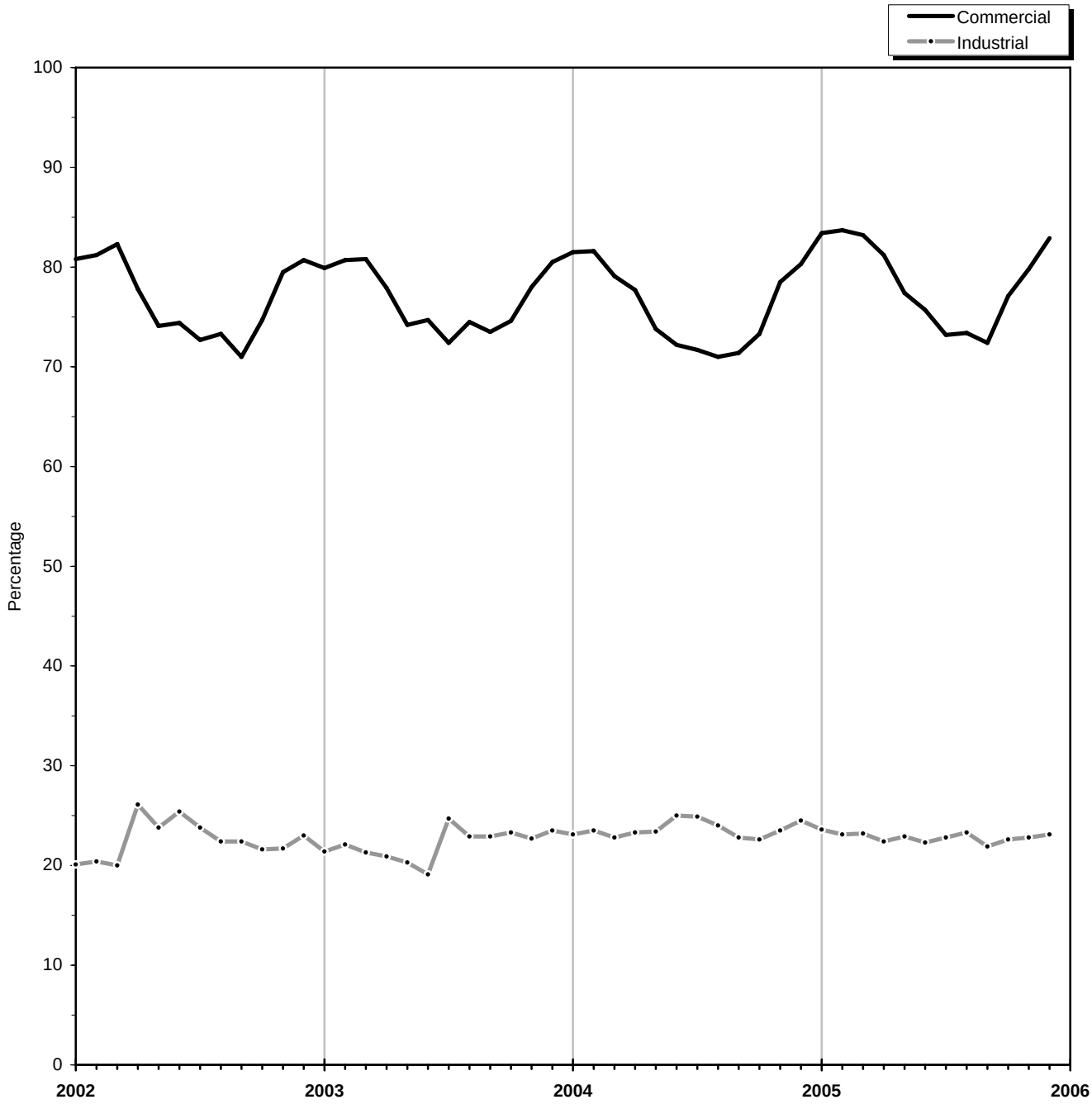
State	2004							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	79.75	20.03	85.46	19.51	81.20	19.21	86.47	21.12
Alaska	51.54	66.01	58.69	68.44	54.76	65.00	58.13	72.09
Arizona	94.20	55.76	92.93	51.17	92.71	51.77	93.87	52.43
Arkansas	71.45	5.77	74.62	4.86	80.42	5.40	85.30	6.00
California	73.14	3.83	67.23	5.34	72.41	5.16	71.29	5.78
Colorado	92.82	1.51	90.74	0.84	93.13	1.08	92.31	0.32
Connecticut	65.21	44.98	68.14	43.70	69.58	45.61	69.74	39.48
Delaware	69.30	14.36	74.62	9.45	83.32	12.80	84.25	12.21
District Of Columbia	18.56	--	19.94	--	22.29	--	26.36	--
Florida	40.10	3.38	40.38	2.99	42.17	3.00	44.11	3.83
Georgia	100.00	15.07	100.00	14.18	100.00	14.73	100.00	16.63
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	81.46	1.98	81.93	2.08	84.11	2.03	88.32	2.79
Illinois	33.32	6.11	29.75	5.79	39.28	8.06	41.87	9.66
Indiana	68.72	6.16	71.23	6.38	75.62	6.91	78.31	8.87
Iowa	69.44	5.30	70.86	4.93	71.17	5.68	78.06	8.79
Kansas	36.06	14.08	44.66	9.52	52.54	10.40	59.93	4.61
Kentucky	70.66	16.59	72.48	14.60	77.94	15.98	79.10	16.32
Louisiana	99.01	23.71	99.06	22.71	99.14	22.94	98.96	16.35
Maine	53.23	13.50	53.71	10.81	61.24	10.19	71.03	8.99
Maryland	100.00	3.64	100.00	5.00	100.00	7.14	100.00	6.97
Massachusetts	56.39	34.41	60.48	36.51	68.34	39.90	72.46	45.76
Michigan	51.66	5.65	55.44	7.39	65.19	11.44	66.04	18.01
Minnesota	87.73	31.36	96.29	44.74	93.14	44.53	95.08	38.41
Mississippi	94.54	33.79	94.55	29.79	95.91	32.77	96.66	32.95
Missouri	69.17	10.27	74.10	11.55	78.78	14.93	81.73	16.29
Montana	68.89	1.45	71.67	1.46	69.59	0.98	80.12	1.91
Nebraska	80.75	14.02	70.43	18.00	68.35	18.72	61.43	24.33
Nevada	63.83	11.34	64.43	12.38	63.81	15.06	69.87	14.91
New Hampshire	61.52	5.46	65.87	7.06	75.73	10.37	78.59	10.70
New Jersey	25.42	13.60	36.29	14.91	50.34	16.48	54.69	17.98
New Mexico	61.21	16.07	56.40	15.49	66.06	9.85	70.68	8.01
New York	100.00	11.49	100.00	11.14	100.00	13.01	100.00	11.45
North Carolina	80.08	36.52	87.99	24.13	90.02	26.64	91.65	25.99
North Dakota	84.19	15.99	88.99	36.29	91.35	56.06	93.75	57.33
Ohio	100.00	2.30	100.00	2.07	100.00	3.76	100.00	3.99
Oklahoma	51.42	0.67	52.88	1.12	57.19	1.13	65.08	2.52
Oregon	97.77	22.86	97.84	21.80	98.13	23.26	98.57	24.25
Pennsylvania	100.00	4.78	100.00	5.26	100.00	6.84	100.00	7.34
Rhode Island	74.70	11.74	77.85	21.12	77.96	16.85	75.19	14.51
South Carolina	96.16	78.16	96.67	79.02	96.77	79.16	96.85	76.97
South Dakota	74.31	28.19	70.79	26.08	80.38	24.40	81.12	30.04
Tennessee	88.74	36.46	90.54	41.00	92.75	40.54	94.38	42.06
Texas	69.88	51.86	72.30	49.00	71.80	49.44	74.32	46.74
Utah	73.69	12.67	77.85	12.68	80.23	14.57	84.11	13.26
Vermont	100.00	73.81	100.00	78.62	100.00	82.19	100.00	80.67
Virginia	56.80	11.16	55.22	14.86	59.02	16.78	64.43	18.71
Washington	84.43	15.97	84.69	15.83	86.21	19.09	89.75	21.41
West Virginia	33.91	15.04	43.20	19.91	56.91	11.60	64.46	11.47
Wisconsin	68.55	14.09	72.68	13.45	77.41	19.27	81.71	23.90
Wyoming	48.73	1.94	51.44	1.86	52.92	1.86	47.66	2.20
Total	**72.17**	**24.98**	**73.80**	**23.41**	**77.66**	**23.30**	**79.11**	**22.82**

??? **Notes**: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2002-2005



Source: Table 25.

Table 26

Table 26. Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal	703	665	757	841	442
2004	709	611	648	694	376
2005	662	572	668	708	395
% Diff (normal to 2005)	-5.83	-13.98	-11.76	-15.81	-10.63
% Diff (2004 to 2005)	-6.63	-6.38	3.09	2.02	5.05
December					
Normal	1,209	1,155	1,304	1,391	803
2004	1,260	1,177	1,228	1,313	704
2005	961	860	892	924	571
% Diff (normal to 2005)	-20.51	-25.54	-31.60	-33.57	-28.89
% Diff (2004 to 2005)	-23.73	-26.93	-27.36	-29.63	-18.89
January					
Normal	1,209	1,155	1,304	1,391	803
2005	1,260	1,177	1,228	1,313	704
2006	961	860	892	924	571
% Diff (normal to 2006)	-20.51	-25.54	-31.60	-33.57	-28.89
% Diff (2005 to 2006)	-23.73	-26.93	-27.36	-29.63	-18.89
November to January					
Normal	3,121	2,975	3,365	3,623	2,048
2005	3,229	2,965	3,104	3,320	1,784
2006	2,584	2,292	2,452	2,556	1,537
% Diff (normal to 2006)	-17.21	-22.96	-27.13	-29.45	-24.95
% Diff (2005 to 2006)	-19.98	-22.70	-21.01	-23.01	-13.85

See footnotes at end of table.

Table 26. Gas Home Customer-Weighted Heating Degree Days — Continued

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific[b]	U.S. Average[b]
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal	454	305	740	365	589
2004	341	247	730	393	529
2005	401	231	624	302	507
% Diff (normal to 2005)	-11.67	-24.26	-15.68	-17.26	-13.92
% Diff (2004 to 2005)	17.60	-6.48	-14.52	-23.16	-4.16
December					
Normal	829	611	1,026	532	990
2004	650	470	913	508	926
2005	552	350	851	469	714
% Diff (normal to 2005)	-33.41	-42.72	-17.06	-11.84	-27.88
% Diff (2004 to 2005)	-15.08	-25.53	-6.79	-7.68	-22.89
January					
Normal	829	611	1,026	532	990
2005	650	470	913	508	926
2006	552	350	851	469	714
% Diff (normal to 2006)	-33.41	-42.72	-17.06	-11.84	-27.88
% Diff (2005 to 2006)	-15.08	-25.53	-6.79	-7.68	-22.89
November to January					
Normal	2,112	1,527	2,792	1,429	2,569
2005	1,641	1,187	2,556	1,409	2,381
2006	1,505	931	2,326	1,240	1,935
% Diff (normal to 2006)	-28.74	-39.03	-16.69	-13.23	-24.68
% Diff (2005 to 2006)	-8.29	-21.57	-9.00	-11.99	-18.73

[a] Normal is based on calculations of data from 1971 through 2000.
[b] Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.
Sources: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (*NGM*). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual* (*NGA*) for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production-carbon dioxide, helium, hydrogen sulfide, and nitrogen are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the *NGA*.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the *NGA*. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the *NGA*.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA*.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the *NGA* to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs. Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and Winter Fuels Report, contain data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors – residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey" collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2005 was selected from a universe of 1,532 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2003 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2003. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that a 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 383 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C.j) were included in the certainty stratum. The formula for C.j was:

$$C_{.j} = \frac{X_{.j}}{2n} \qquad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors (Xi.). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n\frac{X2}{X_{..}} \qquad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

$X2$ = the sum within State of the Xi. for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and $\left(I = \frac{X2}{m}\right)I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In four States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X2 was the sum within State of the X_i. for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector — residential, commercial, and industrial — in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (Evj) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \qquad (3)$$

where:

$\gamma_{.j}$ = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = {}_{y.j} \times E_{vj} \quad (4)$$

where:

V_j = the State estimate of monthly gas volumes in consumer sector j,

y_j = the sum within State of reported monthly gas volumes in consumer sector j.

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j,

R_j = the reported revenue from natural gas sales within the State in consumer sector j,

V_j = the reported volume of natural gas sales within the State in consumer sector j.

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s}\right) * \left(\frac{V_s}{V_s + V_t}\right)\right] + \left[\left(\frac{Rm_s}{Vm_s}\right) * \left(\frac{V_t}{V_s + V_t}\right)\right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial)

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial)

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial)

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial)

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial)

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$ is the predicted j_{th} division volume in month t,

b_0 is an intercept term,

h_j is the coefficient for the j_{th} Census division heating degree days,

H_{jt} is the j_{th} Census Division heating degree days for the t_{th} month being imputed,

d_t is the coefficient for the t_{th} monthly dummy variable D_t, and,

D_t is a dummy variable with value = 1 if the t_{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$ is the predicted total industrial sector volume for the j_{th} Census division in month t,

b_0 is an intercept term,

b_j is the coefficient for the industrial sector volume in the j_{th} Census division, and,

$X_{j,t-1}$ is the total industrial sector volume in the j_{th} Census division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

I_{jtk} is the imputed monthly sector volume for the k_{th} nonresponse case in Census Division j for month t,

$\hat{Y}_{jt}$ is the predicted monthly sector volume in Census Division j for month t,

v_{jk} is nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j is the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (*NGM*) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V^*_{jm} = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V^*_{jm} = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R^*_{jm} = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R^*_{jm} = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^{H} \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h\left(n_h - 1\right)} \left(\sum_{i=1} \left(y_i - Tx_j \right)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata

N_h = the total number of companies in stratum h

n_h = the sample size in stratum h

y_i = the reported monthly volume for company I

x_i = the reported annual volume for company i

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, December 2005

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	185	110	2,709	2,718	0.33	0.19	NA
Alaska	0	0	0	0	--	--	--
Arizona	6	3	3	7	0.04	0.02	0.02
Arkansas	6	12	3	14	0.05	0.01	0.04
California	0	0	0	0	--	--	--
Colorado	678	132	77	695	0.72	0.31	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District Of Columbia	0	0	0	0	--	--	--
Florida	100	92	139	194	0.40	NA	0.40
Georgia	7,202	2,488	359	7,628	NA	NA	0.45
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	0	0	0	0	--	--	--
Indiana	1,452	234	3,437	3,738	0.15	0.54	0.09
Iowa	428	369	1,996	2,074	0.13	0.37	0.73
Kansas	2,089	584	60	2,170	0.68	0.06	NA
Kentucky	690	755	498	1,138	0.77	0.83	0.79
Louisiana	1,534	329	1,207	1,979	NA	NA	0.18
Maine	0	0	0	0	--	--	--
Maryland	15	6	4	17	0.02	0.04	NA
Massachusetts	1,671	2,308	699	2,934	0.16	NA	NA
Michigan	50	26	6	57	--	--	0.06
Minnesota	166	38	716	736	0.53	0.72	0.31
Mississippi	571	305	56	650	0.11	NA	0.14
Missouri	308	366	280	555	0.18	0.18	0.45
Montana	15	7	0	16	0.06	0.11	--
Nebraska	261	1,516	712	1,695	0.65	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	86	186	61	214	0.33	0.15	NA
New York	925	1,558	269	1,831	0.30	0.63	0.39
North Carolina	247	133	39	283	NA	NA	0.10
North Dakota	0	0	0	0	--	--	--
Ohio	2,362	862	985	2,700	0.28	0.70	--
Oklahoma	165	77	1,193	1,206	0.37	0.88	0.07
Oregon	0	0	0	0	--	--	--
Pennsylvania	14	12	0	18	--	0.01	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	228	39	80	244	0.09	0.52	0.38
South Dakota	0	0	0	0	--	--	--
Tennessee	319	429	700	881	0.25	NA	NA
Texas	1,375	5,053	NA	NA	NA	NA	0.16
Utah	0	NA	0	NA	NA	NA	--
Vermont	0	0	0	0	--	--	--
Virginia	225	372	666	795	0.69	0.75	NA
Washington	0	0	0	0	--	--	--
West Virginia	38,403	32,903	NA	NA	0.69	NA	NA
Wisconsin	1,060	1,520	4,741	5,091	0.50	0.75	0.17
Wyoming	23	20	121	125	0.45	NA	NA
Total	**39,367**	**33,605**	**22,871**	**56,587**	**0.77**	**1.08**	**0.96**

-- Not applicable.
NA Not available.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: The volume of gas burned in flares on the base site or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a salt Abed@ or "dome" formation.

Storage Additions: The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.